City of Santa Fe Springs

Planning Commission Meeting

AGENDA

MEETING OF THE SANTA FE SPRINGS PLANNING COMMISSION

August 14, 2023
6:00 p.m.

Joseph Flores, Commissioner
Gabriel Jimenez, Commissioner
John Mora, Commissioner
David Ayala, Vice Chairperson
Francis Carbajal, Chairperson

Council Chambers
11710 Telegraph Road
Santa Fe Springs, CA 90670

You may attend the Planning Commission meeting telephonically or electronically using the following means:
Electronically using Zoom: Go to Zoom.us and click on "Join A Meeting" or use the following link: https://zoom.us/j/558333944?pwd=b0FqbkV2aDZneVRnQ3BjYU12SmJlQT09
Zoom Meeting ID: 558 333 944 Password: 554545
Telephonically: Dial: 888-475-4499 Meeting ID: 558 333 944

Public Comment: The public is encouraged to address the Commission on any matter listed on the agenda or on any other matter within its jurisdiction. If you wish to address the Commission, please complete the card that is provided at the rear entrance to the Council Chambers and hand the card to the Secretary or a member of staff. The Commission will hear public comment on items listed on the agenda during discussion of the matter and prior to a vote. The Commission will hear public comment on matters not listed on the agenda during the Oral Communications period. All written comments received by 12:00 p.m. the day of the Planning Commission meeting will be distributed to the Planning Commissioners and made a part of the official record of the meeting. Written comments will not be read the meeting, only the name of the person submitting the comment will be announced.

Pursuant to provisions of the Brown Act, no action may be taken on a matter unless it is listed on the agenda or unless certain emergency or special circumstances exist. The Commission may direct staff to investigate and/or schedule certain matters for consideration at a future Commission meeting.

Americans with Disabilities Act: In compliance with the ADA, if you need special assistance to participate in a City meeting or other services offered by this City, please contact the Planning Department. Notification of at least 48 hours prior to the meeting or time when services are needed will assist the City staff in assuring that reasonable arrangements can be made to provide accessibility to the meeting or service.

Please Note: Staff reports are available for inspection in the Planning & Development Department, City Hall, 11710 E. Telegraph Road, during regular business hours 7:30 a.m. – 5:30 p.m., Monday – Friday (closed every other Friday) Telephone (562) 868-0511.

1. CALL TO ORDER

2. PLEDGE OF ALLEGIANCE

3. ROLL CALL
Commissioners Ayala, Carbajal, Flores, Jimenez, and Mora

4. EX PARTE COMMUNICATIONS
This section is intended to allow all officials the opportunity to reveal any disclosure regarding site visits or ex parte communications about public hearings.

5. CONSENT ITEM
Consent Agenda items are considered routine matters, which may be enacted, by one motion and roll call vote. Any item may be removed from the Consent Agenda and considered separately by the Planning Commission.

A. CONSENT ITEM
Conditional Use Permit Case No. 453-8
A compliance review to allow the continued operation and maintenance of a drive-in theater and swap meet operation at 13963 Alondra Boulevard, in the M-2-FOZ, Heavy Manufacturing – Freeway Overlay, Zone.
(Newport Diversified, Inc. for Santa Fe Springs Swap Meet)

B. CONSENT ITEM
Conditional Use Permit (CUP) Case No. 787-4
A request for a time extension of Conditional Use Permit (CUP) Case No. 787 to allow the establishment, operation, and maintenance of a mini-warehouse facility on property located at 11212 Norwalk Boulevard (8025-001-014), in the M-2, Heavy Manufacturing, Zone. (InSite Property Group)

C. CONSENT ITEM
Development Plan Approval Case No. 930-3
A request for a time extension of Development Plan Approval (DPA) Case No. 930 to allow the construction of a new ±78,800 sq. ft. concrete tilt-up industrial building located at 12451 Telegraph Road (APN: 8005-015-047), within the M-2, Heavy Manufacturing, Zone. (Bridgeland Resources, LLC)

6. PUBLIC HEARING
Categorically Exempt - CEQA Guidelines Sections 15301, Class 1
Alcohol Sales Conditional Use Permit (CUP) Case No. 85
Request for approval of Alcohol Sales Conditional Use Permit Case No. 85 to allow the operation and maintenance of an alcoholic beverage use involving the warehousing and distribution of alcoholic beverages at Bay Cities Packaging, located at 9206 Santa Fe Springs Road, within the Heavy Manufacturing (M-2) Zone.
(Bay Cities Packaging & Design)

7. PUBLIC HEARING

Categorically Exempt - CEQA Guidelines Section 15301, Class 1
Conditional Use Permit Case No. 552-5

A request for a ten-year permit extension to allow the ongoing operation and maintenance of an existing 60'-0" ft. high wireless telecommunications facility (mono-pole) and related unmanned equipment room at 8923 Pioneer Boulevard, within the M-2, Heavy Manufacturing, Zone. (Network Conex on behalf of Crown Castle)

8. PUBLIC HEARING

Categorically Exempt - CEQA Guidelines Section 15301, Class 1
Conditional Use Permit Case No. 728-1

A request for a ten-year extension to allow the ongoing operation and maintenance of an unmanned wireless telecommunications facility and related equipment on, and at the base of, an existing 126'-5" – high Southern California Edison transmission tower located at 11047 Davenrich Street, within the A-1, Light Agricultural, Zone.
(T-Mobile West, LLC)

9. PUBLIC HEARING

Categorically Exempt – CEQA Guidelines Section 15301, Class 1
Amendment to Conditional Use Permit Case No. 749

A request for approval to modify the hours of operation for a food processing use, involving vinegar at 13117 Molette Street, within the M-2, Heavy Manufacturing, Zone (Otafuku Foods, Inc.)

10. PUBLIC HEARING

CEQA – Addendum to the City's Certified Environmental Impact Report (EIR) for the General Plan and Targeted Zoning Ordinance Update (SCH# 2021050193)
Tentative Parcel Map (TPM) No. 84116
Development Plan Approval (DPA) Case No. 1000
Development Plan Approval (DPA) Case No. 1001

TPM No. 84116: A request for approval to subdivide an existing parcel (APN: 8009-023-027) into two parcels: Parcel 1 of ±3.33 acres and Parcel 2 of ±3.99 acres.

DPA Case No. 1000: A request for approval to allow the construction of a new ±69,650 sq. ft. concrete tilt-up industrial building and related improvements on the subject site (Parcel 1).

DPA Case No. 1001: A request for approval to allow the construction of a new ±75,050 sq. ft. concrete tilt-up industrial building and related improvements on the subject site (Parcel 2).

The subject site is located at 10845 Norwalk Boulevard (APN: 8009-023-27), within the M-2, Heavy Manufacturing, Zone. (Orbis Real Estate Partners)

11. PUBLIC COMMENT

This is the time when comments may be made by members of the public on matters within the jurisdiction of the Planning Commission, not on the agenda. The time limit for each speaker is three (3) minutes unless otherwise specified by the Chairperson.

12. STAFF ANNOUNCEMENTS

13. COMMISSIONER ANNOUNCEMENTS/AB1234 COMMISSION CONFERENCE REPORTING

14. ADJOURNMENT

I, Teresa Cavallo, Planning Commission Secretary for the City of Santa Fe Springs, hereby certify under penalty of perjury under the laws of the State of California, that the foregoing agenda was posted at the following locations: City's website at www.santafesprings.org; City Hall, 11710 Telegraph Road; City Library, 11700 Telegraph Road, and the Town Center Plaza (Kiosk), 11740 Telegraph Road, not less than 72 hours prior to the meeting.

Teresa Cavallo
Planning Secretary

August 11, 2023
Date

CONSENT ITEM

Conditional Use Permit Case No. 453-8

A compliance review to allow the continued operation and maintenance of a drive-in theater and swap meet operation at 13963 Alondra Boulevard, in the M-2-FOZ, Heavy Manufacturing – Freeway Overlay, Zone. (Newport Diversified, Inc. for Santa Fe Springs Swap Meet)

RECOMMENDATIONS

- Find the continued operation and maintenance of a drive-in theater and swap meet operation, if conducted in strict compliance with the conditions of approval, will be harmonious with adjoining properties and surrounding uses in the area and will be in conformance with the overall purposes and objectives of the Zoning Ordinance and consistent with the goals, policies, and programs of the City's General Plan; and
- Require that Conditional Use Permit Case No. 453-8, be subject to a compliance review in ten (10) years, on or before, August 14, 2033, to ensure the use is still operating in strict compliance with the conditions of approval as contained within this staff report.

LOCATION/BACKGROUND

A drive-in theater and swap meet was established on the subject site prior to the City becoming incorporated in 1957 and has continued in operation since then. The existing Conditional Use Permit (CUP 453), however, only dates back to November 1988.

In November of 1988, the City Council passed and adopted Ordinance No. 739, amending the City's Zoning Ordinance to allow drive-in theaters and swap meets conducted in connection with a drive-in theater operation, as a conditional use activity within the M-2, Heavy Manufacturing, Zone. Prior to Ordinance No. 739, drive-in theaters and swap meets were listed as a conditional use activity only in the C-4, Community Commercial, Zone.

Prior to the passage of Ordinance No. 739, the swap meet use was allowed to operate under Zone Variance Case No. 39. It should be noted that State Law, enacted in 1974, prohibited cities from granting a Variance for uses not otherwise permitted in a particular zone and thus, the Variance no longer complied with State Law. Therefore, pursuant to the requirements of Ordinance No. 739, and to ensure ongoing enjoyment of their operations, the owner of the drive-in theater and swap meet had requested and was granted approval of CUP No. 453 in February of 1989.

ZONING REQUIREMENTS

In February of 2003, the City Council passed and adopted Ordinance No. 931, adding Part 15 (Freeway Overlay Zone) to the City's Zoning Ordinance. Part 15 established design and development standards for the Freeway Overlay Zone (FOZ), including but not limited to identifying "drive-in theaters and swap meets conducted in connection with a drive in theater operation" as a conditionally permitted use.

While the original CUP for the subject drive-in theater and swap meet operation was approved in accordance with Section 155.243 (J)(8), it should be noted that the CUP is now required as per Section 155.377 (E)(4) of the City's Zoning Ordinance following the adoption of Ordinance No. 931.

City of Santa Fe Springs – Zoning Ordinance Section 155.377 - (E) CONDITIONAL USES
The following uses shall be permitted in the FOZ only after a valid Conditional Use Permit has first been issued: (E) Conditionally Permitted Uses: (4) Drive-in theaters and swap meets conducted in connection with a drive-in theater operation.

As stated previously, the Santa Fe Springs Swap Meet, managed by Newport Diversified Inc., was initially granted a Conditional Use Permit in February 1989. There have been several compliance reviews conducted since 1989. In fact, this is the eighth compliance review since the original CUP approval.

STAFF CONSIDERATIONS:

As a standard practice for all CUP compliance reviews, an inspection of the subject property was performed by City staff to ensure continued compliance with the conditions of approval before bringing the matter back to the Planning Commission. Staff conducted a walk-through inspection on July 18, 2023, and found the drive-in theater and swap meet use was operating in full compliance with the existing conditions of approval.

Staff finds that if the subject use continues to operate in strict compliance with the required conditions of approval, it will continue to be harmonious with adjoining properties and surrounding uses in the area and, therefore, will not be detrimental to persons or property in the immediate vicinity and will not adversely affect the city in general. Staff is therefore recommending that CUP 453 be subject to a compliance review in ten (10) years, on or before, August 14, 2033, to ensure the subject drive-in theater and swap meet use is still operating in strict compliance with the conditions of approval as contained within the staff report.

CONDITIONS OF APPROVAL:

FIRE DEPARTMENT—FIRE PREVENTION DIVISION:

1. That there shall be no selling or trading of flammable liquids, including but not limited to, gasoline, kerosene, acetone, thinners, and solvents, ammunition and blasting agents, liquid petroleum gases or other combustible gases, any type of fireworks, acids, or caustic or oxidizing agents **(Ongoing)**

PLANNING AND DEVELOPMENT DEPARTMENT:

2. That the City Manager shall have the authority to approve additional days of operation up to and including seven days a week. Additionally, the City Manager shall the authority to approve additional hours of operation up to and including 11 pm. **(Ongoing)**

3. That the swap meet and drive-in theater use shall continue to be maintained in a neat and orderly manner at all times**. (Ongoing)**

4. That all licensing requirements of the City of Santa Fe Springs be complied with. **(Ongoing)**

5. That there shall be no selling or trading of guns, drug paraphernalia, pornographic other similar adult materials and items which may constitute patent, trademark or copyright infringement. **(Ongoing)**

6. That the applicant shall continue to provide adequate off-street parking for all customers and shall discourage street parking by appropriate signs, charging the same price for walk-in customers as for drive-in, etc. **(Ongoing)**

7. That in the event the owners intend to sell, lease, or sublease the swap meet operations, the City shall be notified in writing not less than sixty (60) days prior to the signing of the agreement to sell, lease, or sublease **(Ongoing)**

8. That the applicant shall comply with all other requirements of the City's Zoning Ordinance, Building Code, Property Maintenance Ordinance, Federal State, or local Fire Codes and all other applicable regulations. **(Ongoing)**

9. That the applicant, Newport Diversified, Inc. agrees to defend, indemnify, and hold harmless the City of Santa Fe Springs, its agents, officers, and employees from any claim, action or proceeding against the City or its agents, officers, or employees to attach, set aside, void or annual an approval of the City or any of its councils, commissions, committee or boards concerning CUP Case No. 453, when action is brought within the

time period provided for in the City's Zoning Ordinance, Section 155.865. Should the City, its agents, officers, or employees receive notice of any such claim, action, proceeding, the City shall promptly notify the owner/developer of such claim, action, or proceeding, and shall cooperate fully in the defense thereof. **(Ongoing)**

10. That Conditional Use Permit Case No. 453 shall be subject to a compliance review in ~~five (5)~~ **ten (10) years**, on or before ~~August 13, 2023~~ **August 14, 2033.** Approximately three (3) months before ~~August 13, 2023~~, **August 14, 2033** the applicant shall request, in writing, an extension of the privileges granted herein, provided that the use has been continuously maintained in strict compliance with these conditions of approval. **(Revised)**

11. That the swap meet operations shall remain substantially in accordance with the two-vendor layout plans (interior and exterior areas) provided by the owner and on file with the case**. (Ongoing)**

12. That the applicant understands and agrees that the drive-in theater use shall continue to operate in conjunction with swap meet use. **(Ongoing)**

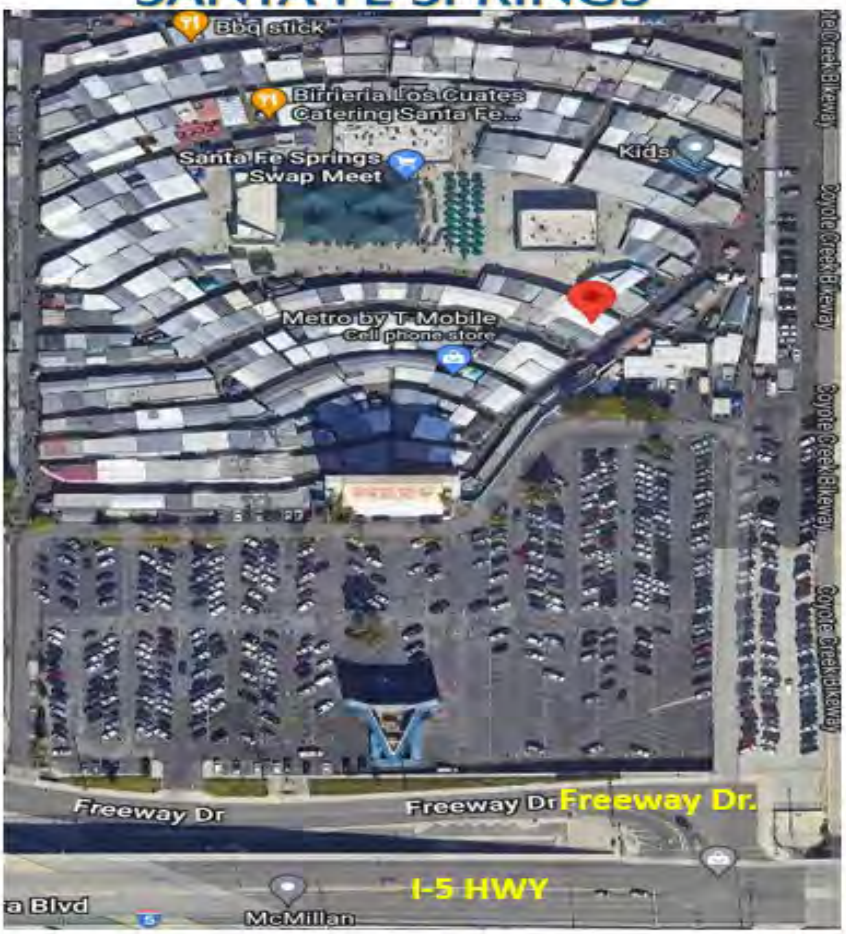
13. It is hereby declared to be the intent that if any provisions of this Permit is violated or hold to be valid or if any law, statue, or ordinance is violated, this Permit shall be void and the privileges granted hereunder shall lapse. **(Ongoing)**

C Nguyen FOR WMM

Wayne M. Morrell
Director of Planning

Attachments:
1. Aerial Photograph
2. Site Photos
3. Compliance Review Request Letter

Aerial Photograph



AERIAL PHOTOGRAPH

CONDITIONAL USE PERMIT CASE NO. 435

NORTH

13963 Alondra Boulevard (APN: 8069-014-004)
(Applicant: Newport Diversified)

Site Photos

Santa Fe Springs
SWAP
MEET
"Come for the bargains... Stay for the fun."
SFSSWAPMEET.COM
Girl Locksmith Andy

Compliance Review Request Letter

Newport Diversified, Inc.
13963 Alondra Boulevard, Santa Fe Springs, CA 90670
(626) 485 – 8865

July 17, 2023

Mr. Wayne Morrell
Director of Planning and Development
City of Santa Fe Springs
11710 Telegraph Rd.
Santa Fe Springs, CA 90670

Dear Wayne,

Per conditions in our CUP Case # 453-8, and any others we may have, we would like to request compliance review consideration.

Since our existent CUP renewal, we have not made any material changes in our operations.
In cooperation with Claudia Jimenez, Assistant Planner, the permit processing fee has been paid.
Our last Drive - in movies were screened on 12/27/21 and 1/3/22. We plan on doing another two at the end of this year and beginning of next year, showing the Disney movie "Cars."
We continue to strictly comply with our Conditional Use Permits, and as this will be our 8th Compliance Review, we have a pretty good understanding of what is required. We have not changed or modified any of our use of the facility since our last review. We are not asking for any additional modifications; we have been operating continuously since 1965 and believe the CUP's are pretty finely tuned.
Additionally, we appreciate your intent to modify our review cycle to ten years from the current five.

Thank you, and we are looking forward to the scheduled walk-through this Thursday!

Rick Landis
Director Business Development

CONSENT ITEM

Conditional Use Permit (CUP) Case No. 787-4

A request for a time extension of Conditional Use Permit (CUP) Case No. 787 to allow the establishment, operation, and maintenance of a mini-warehouse facility on property located at 11212 Norwalk Boulevard (8025-001-014), in the M-2, Heavy Manufacturing, Zone. (InSite Property Group)

RECOMMENDATIONS:

- Find and determine that granting a one (1) year time extension of Conditional Use Permit Case No. 787 will not be detrimental to persons or properties in the surrounding area or to the City in general, and will be in conformance with the overall purpose and objective of the Zoning Ordinance and consistent with the goals, polies, and programs of the City's General Plan; and
- Approve a one (1) year time extension of Conditional Use Permit Case No. 787, subject to compliance review in one (1) year, on or before, August 14, 2024, to ensure that the use is operating in strict compliance with the conditions of approval as contained within this staff report.

BACKGROUND

In accordance with Section 155.637(A) of the City's Zoning Ordinance, a mini-warehouse facility shall be permitted in the M-1 and M-2 Zones only after a valid Conditional Use Permit and development plan approval have been granted.

City of Santa Fe Springs – Zoning Ordinance Section 155.637(A)
(A) Mini-warehouses shall be permitted in the M-1 and M-2 Zones only after a valid conditional use permit and development plan approval have been granted. Notwithstanding, no conditional use permit shall be granted for a mini-warehouse facility along the Telegraph Road Corridor.

On May 14, 2018, the Planning Commission approved Development Plan Approval (DPA) Case No. 936 and Conditional Use Permit (CUP) Case No. 787. The DPA allows for the construction of a new ±128,896 sq. ft. mini-warehouse along with a new ±1,200 sq. ft. office building at 11212 Norwalk Blvd. The CUP allows the establishment, operation, and maintenance of a mini-warehouse facility at 11212 Norwalk Blvd. Due to various challenges related to two known oil and gas wells and having to find a new buyer for the site, the applicant has been granted a total of three (3) time extensions since the original approval on May 14, 2018. The last time extension was granted was on September 12, 2022. It should be noted that the original applicant was JFS

Management LLC but they decided not to buy the property. The current property owner and applicant is InSite Property Group.

Oil Well Activities

On August 8, 2019, the City Council approved Ordinance No. 1104, which amended the procedures regarding the abandonment of oil wells. The ordinance now allows the Director of Planning, in consultation with the Fire Chief, to conditionally authorize issuance of a building and/or grading permit for property that contains an active or abandoned well, even if the Geologic Energy Management Division (CalGEM), has determined that such well was not abandoned to its current standards.

According to the CalGEM Construction Site Well Review Report, there are two known oil and gas wells, Well No. 1 (Gilbert Petroleum Corporation: API No. 03715451) and Well No. 42 (Industrial Oil Syndicate No. 4: API No. 03715767), on the subject property. The report indicated that both wells are not abandoned to current CalGEM requirements and CalGEM recommend these wells to be abandoned or re-abandoned in compliance with current CalGEM requirements prior to development on the property.

Considering CalGEM's recommendations, the owner is requesting not to abandon or re-abandon the wells to current CalGEM requirements because the subject wells are not leaking or otherwise not located on the subject site. The one well located on the subject property (Well No. 1) is located in a proposed parking lot and landscape area and thus will not be covered by the proposed building. Additionally, abandonment rigs will have continuous access to the on-site well in the event said well leaks in the future.

In order for the development to move forward and be in compliance with Ordinance No. 1104, the City and the owner entered into an Agreement on June 7, 2022, to set forth the owner's obligations and to indemnify and release the City from any and all liability associated with all oil and gas wells on the Property.

It should be noted that, prior to the Agreement, the owner submitted various technical reports to the City relating to mitigation of potential public health and safety concerns regarding the two known oil wells, including the following technical reports:

- Geophysical Survey Prepared by Terra-Petra dated December 11, 2017
- CalGEM Construction Site Well Review (CSWR) Report ID: 1012233 dated March 25, 2021
- CalGEM CSWR Report ID: 1012384 dated December 17, 2021
- Witten Engineering report dated June 11, 2018
- Preliminary Grading Plan for 11212 Norwalk Boulevard dated July 31, 2019, as updated in 2021

- Signal Geoscience Report of the Search for Industrial Oil Syndicate #4, Well Number 4-2, API 03715767dated August 31, 2020
- Witten Engineering report dated July 12, 2021
- Roux Associates, Inc. leak test report covering the Gilbert Petroleum Corporation (CPC) 1 dated January 21, 2022.

Pursuant to the documents listed above, the owner had informed the City that Well No.42 is not located within the subject property. Therefore, the City had its oil and gas expert, Evans & Walker, review the documents mentioned above and other documents provided by the owner. Evans & Walker determined that the Owner has expended great effort to locate Well No. 42, and concurs that Well No. 42 is not located on the Property.

Details of the challenges to date

Construction of the mini-warehouse facility project is now well underway, and InSite Property Group continues to work with the City to secure all necessary permits and/or extensions. However, due to the unprecedented wet weather that California received earlier this year, construction timelines have been impacted and InSite Property Group now estimates that the project completion date will be towards the end of 2023 or early 2024. The property owner is therefore seeking a one (1) year time extension to keep the CUP valid and allow the property owner to finish construction of the proposed mini-warehouse facility.

REQUIREMENT FOR TIME EXTENSION

Section 155.721 of the City's Zoning Regulations specifies that a conditional use permit which has not been utilized within 12 months, shall become null and void (see Code Section below).

City of Santa Fe Springs – Zoning Ordinance Section 155.721 – Expiration
Unless otherwise specified in the action granting a conditional use permit, said approval which has not been utilized within a period of 12 consecutive months from the effective date shall be null and void. Also the abandonment or nonuse of a conditional use permit for a period of 12 consecutive months shall terminate said conditional use permit and any privileges granted thereunder shall become null and void. However, an extension of time may be granted by Commission or Council action.

An extension of time, however, may be granted by Commission or Council action. It should be noted that the property owner is only requesting a time extension for CUP 787. On May 14, 2018, the City Council approved DPA Case No. 936 and TPM No. 82031. DPA 936 allowed the construction of a new 128,896 sq. ft. mini-warehouse facility along with a new 1,200 sq. ft. office building. TPM 82031 allowed the

consolidation of seven (7) lots into a single parcel measuring 67,260 sq. ft. The other related entitlements, DPA 936 and TPM 82031, were utilized within their allotted timeframe; therefore, the applicant is not required to obtain a time-extension for the DPA or TPM entitlements.

STAFF CONSIDERATIONS

As mentioned previously, construction of the mini-warehouse facility is well underway. Staff is therefore confident that the subject development will be fully constructed within the next year and the applicant will utilize their CUP entitlement to operate and maintain a mini-warehouse on the subject site. Therefore, staff recommends that the Planning Commission grant a one (1) year extension until August 14, 2024, subject to the conditions of approval listed within this staff report. If for some reason the applicant requires additional time at the end of one (1) year, they will need to submit a subsequent time extension request along with an updated justification statement.

CONDITIONS OF APPROVAL

NOTE: Changes to existing conditions are provided as a strike-through or bold.

WASTE MANAGEMENT:
(Contact: Teresa Cavallo 562-868-0511 x7309)

1. The applicant shall comply with Section 50.51 of the Municipal Code which prohibits any business or residents from contracting any solid waste disposal company that does not hold a current permit from the City.

PLANNING AND DEVELOPMENT DEPARTMENT:
(Contact: Rudy Lopez 562.868-0511 x7519)

2. That Conditional Use Permit Case No. 787 allows for a mini-warehouse use within a 128,896 square feet concrete tilt-up building located at 11212 Norwalk Boulevard. Approval of Conditional Use Permit case No. 787 is contingent upon approval of Development Plan Approval Case No. 936 and Tentative Parcel Map Case No. 82031.

3. That the property owner shall ensure the operator of the mini-warehouse facility complies with City of Santa Fe Springs Municipal Section 155.637.

4. That no parking of vehicles shall be allowed in front of the loading door along the south elevation.

5. That all loading and unloading activities shall occur within the designated loading area only.

6. That no portion of the required on-site parking area shall be used for outdoor storage of any type or for special activities.

7. That the exterior exit doors shall remain closed when not being used for ingress/egress purposes. Additionally, the applicant shall inform all staff members and clients not to loiter or make loud noises outside of the building.

8. That the applicant shall maintain the area in a clean and orderly manner at all times.

9. That there shall be no on-site kitchen facilities or preparation of food and drinks without prior approval from the Director of Planning or his/her designee.

10. That the applicant shall notify, in writing, of any change in ownership within 30 days. The conditions of approval shall be binding to any successors.

11. That prior to occupancy of the tenant space, the applicant shall obtain a valid business license (AKA Business Operation Tax Certification), and submit a Statement of Intended Use. Both forms, and other required accompanying forms, may be obtained at City Hall by contacting Cecilia Martinez at (562) 868-0511, Extension 7527, or through the City's website (www.santafesprings.org).

12. The Conditional Use Permit Case No. ~~787~~ **787-4** shall be subject to a compliance review on or before ~~March 11, 2021~~ **August 14, 2024**. Approximately three (3) months before ~~March 11, 2021~~ **August 14, 2024**, the applicant shall request, in writing, an extension of the privileges granted herein, provided that the use has been continuously maintained in strict compliance with these conditions of approval.

13. That the applicant, ~~Johnson Development Associates Inc.,~~ **InSite Property Group**, agree to defend, indemnify and hold harmless the City of Santa Fe Springs, its agents, officers and employees from any claim, action or proceeding against the City or its agents, officer or employees to attack, set aside, void or annul an approval of the City or any of its councils, commissions, committees or boards arising from or in any way related to the subject Conditional Use Permit, or any action or operations conducted pursuant thereto. Should the City, its agents, officers or employees receive notice of any such claim, action or proceeding, and shall cooperate fully in the defense thereof.

14. That if there is evidence that conditions of approval have not been fulfilled or the use has or have resulted in a substantial adverse effect on the health, and/or general welfare of users of adjacent or proximate property, or have a substantial adverse impact on public facilities or service, the Director of Planning may refer the use permit to the Planning Commission for review. If upon such review, the

Commission finds that any of the results above have occurred, the Commission may modify or revoke the use permit.

15. That it is hereby declared to be the intent that if any provision of this Approval is violated or held to be invalid, or if any law, statute or ordinance is violated, this Approval shall be void and privileges granted hereunder shall lapse.

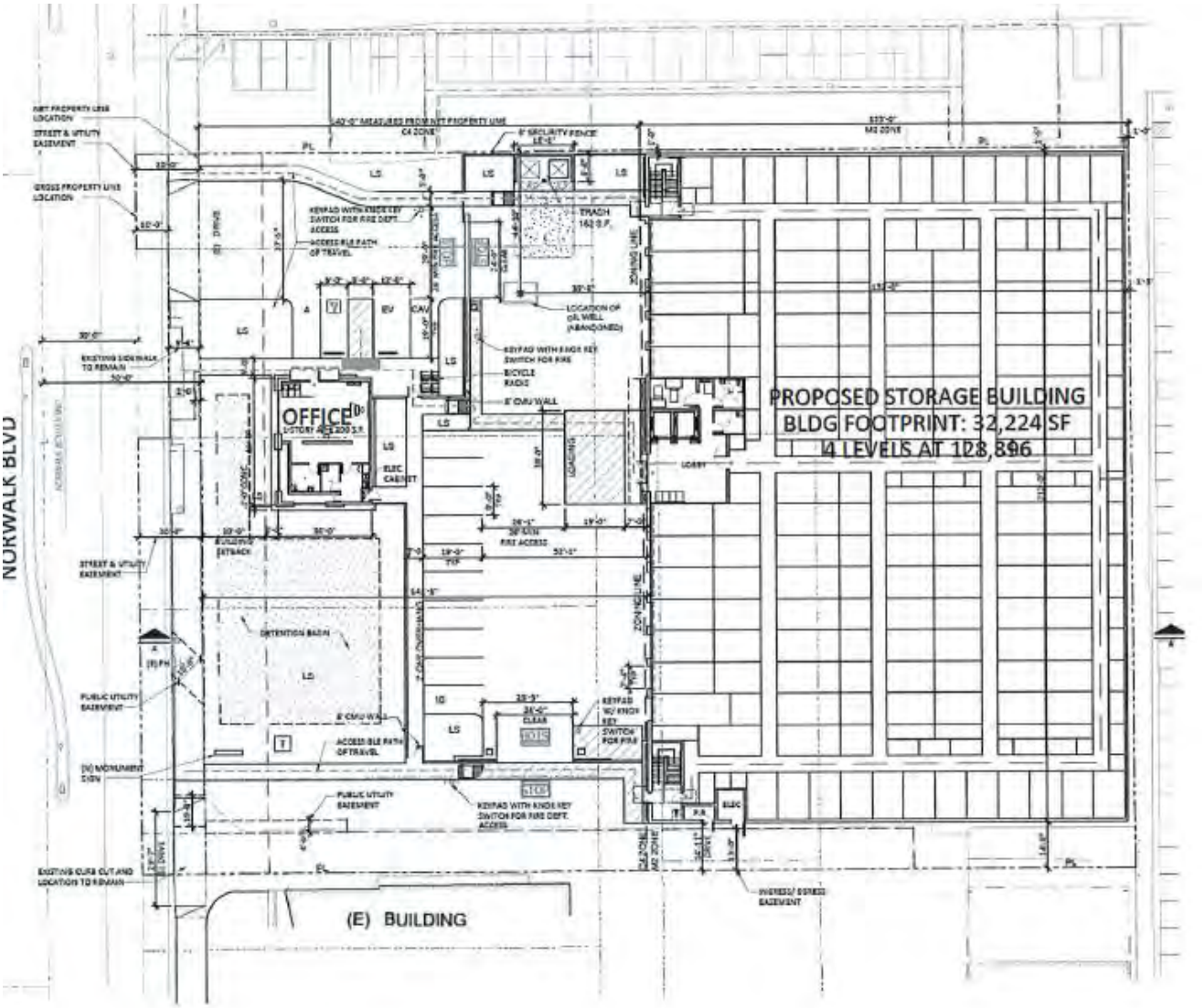
Wayne M. Morrell
Director of Planning

Attachments:
1. Aerial Photograph
2. Site Plan
3. Request for Time Extension

Aerial Photograph

11212 Norwalk Boulevard
(APN: 8025-001-014)

Site Plan


PROPOSED STORAGE BUILDING
BLDG FOOTPRINT: 32,224 SF
4 LEVELS AT 128,896
OFFICE
(E) BUILDING
NORWALK BLVD

Request for Time Extension

11212 Norwalk Blvd LLC
InSite Property Group
19191 S. Vermont Avenue, Suite 680
Torrance, CA 90502

Santa Fe Springs Planning Commission
11710 E. Telegraph Road
Santa Fe Springs, CA 90670

Re: Request for Extension

Dear Santa Fe Springs Planning Commission,

At the September 12, 2022 Planning Commission Meeting, we were granted a one-year time extension of Development Plan Approval Case No. 936-3 ("DPA 936"), Conditional Use Permit Case No. 787-3 ("CUP 787") and Tentative Parcel Map No. 82031 ("TPM 82031") with regard to the development of a mini-warehouse facility with an office building at 11212 Norwalk Boulevard (the "Property").

We have maintained in strict compliance with the Conditions of Approval per the CUP Extension Letter dated September 15, 2022 and are now seeking a twelve (12) month extension of DPA 936, CUP 787 and TPM 82031. As an update on TPM 82031, the parcel map has been finalized and approved and has been submitted to the City of Santa Fe Springs ("City") for recording. Construction at the Property is well underway, and we continue to work with the City on issuance of any necessary permits and extensions. Unfortunately, due to the heavy rain that California received this season, our schedule is delayed and we are now targeting completion by the end of 2023 or early 2024.

Please accept this as our formal request for a twelve (12) month extension on DPA 936, CUP 787 and TPM 82031 and if our request is granted, confirmation that we will be on the next Planning Commission Agenda on September 11, 2023.

We appreciate your consideration of our request and look forward to your favorable response. Please feel free to reach out with any questions. Thank you.

Sincerely,

Charles Brown
Manager
11212 Norwalk Blvd LLC

CONSENT ITEM

Development Plan Approval Case No. 930-3

A request for a time extension of Development Plan Approval (DPA) Case No. 930 to allow the construction of a new ±78,800 sq. ft. concrete tilt-up industrial building located at 12451 Telegraph Road (APN: 8005-015-047), within the M-2, Heavy Manufacturing, Zone. (Bridgeland Resources, LLC)

RECOMMENDATIONS

1. Find and determine that granting a one (1) year time extension of Development Plan Approval No. 930 will not be detrimental to persons or properties in the surrounding area or to the City in general, and will be in conformance with the overall purpose and objective of the Zoning Ordinance and consistent with the goals, policies, and programs of the City's General Plan; and
2. Approve a one (1) year time extension for Development Plan Approval Case No. 930 (until September 10, 2024), subject to the conditions of approval for Development Plan Approval No. 930.

BACKGROUND

Ownership History

BreitBurn Energy Company LP purchased the properties (Parcels 1-5 of Parcel Map 78232) from Texaco California Inc. in 2002. In 2006, BreitBurn Energy Company LP sold the properties to BreitBurn Operating LP. However, in 2016, BreitBurn Energy Partners LP, the parent company of BreitBurn Operating LP, declared bankruptcy. In 2018, after emerging from bankruptcy, BreitBurn Energy Partners LP changed to Maverick Natural Resources, LLC. During this transition, BreitBurn Operating LP, which controlled the mentioned properties, continued to be owned by Maverick Natural Resources, LLC.

BreitBurn Operating LP sold Parcel 4 to Omega OU2 LLC in May 2021. Subsequently, in June 2021, BreitBurn Operating LP transferred its remaining assets (Parcels 1-3 and 5) to the newly formed WG Holdings SPV, LLC.

Initially, WG Holdings SPV, LLC operated under contract by an affiliate of E&B Natural Resources. However, in March 2022, WG Holdings SPV, LLC terminated its contract with E&B's affiliate and commenced operating the assets on its own. Around the same time, WG Holdings SPV, LLC agreed to sell Parcels 1-3 to CA Ventures.

Parcels 2 and 3 were sold by WG Holdings SPV, LLC to Centris Telegraph Point, LLC, an affiliate of CA Ventures, in June 2022. Following that, WG Holdings SPV, LLC renamed itself Bridgeland Resources, LLC in September 2022. Centris Telegraph Point, LLC held the contract for Parcel 1 until roughly April 2023. However, due to concerns regarding lending and increased rates, Centris Telegraph Point, LLC had to terminate the purchase deal for Parcel 1. Despite this, Centris Telegraph Point LLC remains interested in acquiring Parcel 1.

Entitlement and Remediation History

On September 10, 2018, the Planning Commission granted approval for an industrial project involving Development Plan Approval (DPA) Case Nos. 930-933. The approval authorized the original applicant, BreitBurn Operating LP, to construct four (4) new concrete tilt-up industrial buildings, ranging between ±58,500 sq. ft. and ±121,100 sq. ft., at the subject property. At the same meeting, the Planning Commission concurrently approved Tentative Parcel Map No. 78232 to allow the reconfiguration of an approximately 44.67-acre site into five (5) parcels. The intent was to create independent parcels for each of the four proposed buildings, while retaining one parcel for oil extraction operations.

Pursuant to Section 155.745 of the City's Zoning Ordinance, a Development Plan Approval shall become null and void if the permit is not utilized within 12 consecutive months. Recognizing the unique challenges faced by the subject property in terms of suitability for development, it was recommended that the original entitlements remain valid for an initial two (2) years from the approval date of September 10, 2018. The Planning Commission agree with staff's recommendation and granted an initial approval of two years.

The previous owner, Maverick Natural Resources, became responsible for the well abandonment and re-abandonment of at least 30 oil wells. Additionally, the rerouting of flow lines and modernization of electrical equipment were necessary to begin development. As part of their ongoing efforts to develop the four (4) properties, the property owner recorded the Final Parcel Map with the Los Angeles County Recorder's Office in September 2019.

In March 2020, approximately six (6) months before the permits became null and void, Maverick Natural Resources requested an extension of the DPA duration for all four cases. At their April 13, 2020 meeting, the Planning Commission approved a one (1) year time extension for all four DPA cases. Unfortunately, the approval coincided with the onset of the worldwide Covid-19 pandemic. The financial hardships and operational changes brought upon by the pandemic made it difficult for the applicant to make very much progress. In an unrelated event, Parcel 4 was sold to Omega OU2, LLC for the establishment of a water-pumping and treatment facility. The necessary Zone Text Amendment (Ord. 1122) to allow this type of use within the M-2, Heavy Manufacturing, Zone was

granted in May 2022. Due to the extensive oversight from the United States Environmental Protection Agency (USEPA) and the California Department of Toxic Substances Control (DTSC), Omega does not anticipate submitting their construction drawings for Plan Check until 2025. Since the State and Federal Government oversee the treatment activities, it was determined that discretionary action from the local level is not required. Therefore, DPA Case No. 933 does not require a time extension.

In June 2021, the owner initiated efforts to plug and abandon the oil wells on the property. Following the completion of well plugging and abandonment in early 2023, a report was submitted on February 28, 2023. The city found the report to be complete for the purposes of compliance with Santa Fe Springs Code Section 117.130 (b)(1) and (2).

DESCRIPTION OF REQUEST

As previously mentioned, Bridgeland is requesting a one (1) year extension for Development Plan Approval (DPA) Case No. 930 to allow the construction of a new ±78,800 sq. ft. concrete tilt-up industrial building.

Although the entitlement has been extended twice, staff believes there is value in allowing Bridgeland the opportunity to drastically enhance the subject property through the previously approved entitlements. It should be noted that the property has never been developed and the site has remained an oil extraction operation for over 100 years. Considering the extensive remediation work that has been completed thus far and the high demand for industrial real estate, it is a matter of when rather than if the entitlements will be utilized.

Understanding the importance of keeping the entitlement valid for an additional year, Bridgeland will remain ready to enter into plan check and utilize DPA Case No. 930, in the event that a buyer is not secured prior to September 10, 2024. Although Bridgeland is determined to utilize DPA Case No. 930 within the one (1) year extension period, the Planning Commission will have an opportunity to reevaluate the DPA should the need arise.

ZONING REQUIREMENTS

In accordance with Section 155.745 of the City's Zoning Ordinance (see Code Section below), a Development Plan Approval, which has not been utilized within 12 months, shall become null and void. The Zoning Ordinance, however, provides that an extension of time may be granted by Commission or Council action.

City of Santa Fe Springs – Zoning Ordinance
Section 155.745 – Expiration

Unless otherwise specified in the action granting development plan approval, said approval, which has not been utilized within a period of 12 consecutive months from the effective date shall become null and void. In addition, the abandonment or nonuse of a development plate approval for a period of 12 consecutive months shall terminate said development plan approval and any privileges granted thereunder shall become null and void. However, an extension of time may be granted by Commission or Council action.

STAFF CONSIDERATIONS

The applicant, Bridgeland Resources, LLC, is finalizing the Environmental Covenant and Oil Well Indemnity that addresses all environmental conditions of the property, including but not limited to, the oil well abandonment process. To ensure that Bridgeland has the opportunity to find a new buyer and redevelop Parcel 1, staff is recommending that the Planning Commission grant a one (1) year time extension, until September 10, 2024. If in one (1) year the applicant requires additional timing, they may submit a subsequent time extension request with an updated justification statement.

C Nguyen FOR WM

Wayne M. Morrell
Director of Planning

Attachments:
1. Aerial Photograph
2. Full Set of Plans
3. Request for Time Extension Letter
4. Approval Letter - September 10, 2018

Attachment 1: Aerial Photograph

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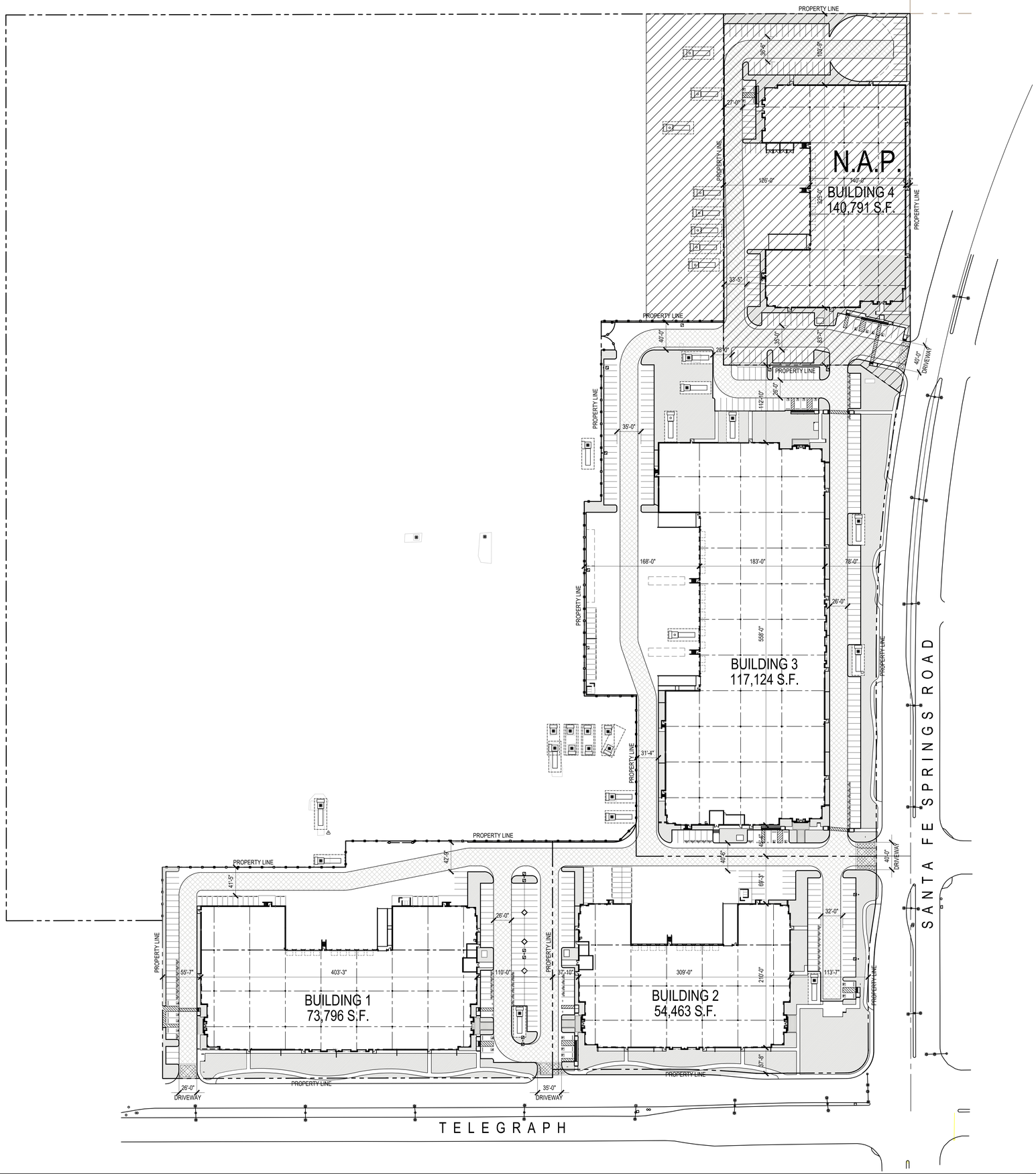
Development Plan Approval (DPA) 930

Subject Address: 12451 Telegraph Road
APN: 8005-015-047
Zone: M-2, Heavy Manufacturing Zone and Telegraph Road Corridor.
Applicant: Bridgeland Resources, LLC

Attachment 2: Full Set of Plans



GENERAL NOTES

1. ALL DIMENSIONS ARE TO FACE OF CONCRETE WALL, FACE OF CONCRETE CURB OR GRID LINES UNLESS NOTED OTHERWISE.
2. ENTIRE PROJECT SHALL BE PERMANENTLY MAINTAINED WITH A SMART AUTOMATIC IRRIGATION SYSTEM.
3. SEE CIVIL DRAWINGS FOR ADDITIONAL INFORMATION REGARDING SITE DRAINAGE, TOPOGRAPHY AND UTILITIES.
4. FOR PAVING SECTIONS, CONCRETE CURBS, SWALES AND GUTTERS SEE CIVIL DRAWINGS.
5. PAINT CURBS AND PROVIDE POSTED SIGNAGE TO INDICATE FIRE LANES PER FIRE DEPARTMENT (FIELD INSPECTOR) REQUIREMENTS. CONTRACTOR TO COORDINATE FINAL LOCATIONS IN FIELD WITH THE FIRE INSPECTOR. ROLL PRIMER PAINT COAT.
6. ALL STANDARD PARKING STALLS SHALL BE STRIPED PER CITY STANDARDS. CONTRACTOR SHALL CONFIRM FINAL STRIPING CONFIGURATION I.E. DOUBLE STRIPED, SINGLE STRIPED, STRIPING THICKNESS ETC...
7. WHEN DIRECTLY IN FRONT OF STALLS IN OVERHANG AREA, PLANT TREES AND LOCATE LIGHT STANDARDS CENTERED BETWEEN STALLS.
8. PROVIDE ROOT BARRIER IN LANDSCAPE AREAS WHERE LESS THAN 5' IN WIDTH UNLESS NOTED OTHERWISE ON LANDSCAPE DRAWINGS OR PER CITY STANDARDS.
9. PROVIDE RECESSED KNOX BOX KEY ACCESS AT THE PRIMARY BUILDING ENTRANCES AND AT ALL SITE GATES TO BE INSTALLED PER FIRE DEPARTMENT RECOMMENDATIONS (THE NUMBER OF KNOX BOXES REQUIRED).
10. WALK SURFACES WITH A SLOPE OF LESS THAN 5% GRADIENT SHALL HAVE A MEDIUM BROOM FINISH. ACCESSIBLE WALK CROSS SLOPES SHALL NOT EXCEED $\frac{1}{4}$" PER 12". CONCRETE SIDEWALKS TO BE A MIN. OF 4" THICK WITH TOOLED JOINTS AT 6' O.C. EXPANSION JOINTS SHALL BE MAX 12' O.C. EACH WAY. EXPANSION JOINTS TO HAVE COMPRESSIVE EXPANSION FILLER MATERIAL OF $\frac{1}{2}$" .
11. ANY ABRUPT LEVEL CHANGES SHALL BE LESS THAN OR EQUAL TO $\frac{1}{4}$" ALONG ANY ACCESSIBLE ROUTE OF TRAVEL. WHEN CHANGES DO OCCUR, THEY SHALL BE BEVELED WITH A SLOPE OF LESS THAN OR EQUAL TO 1:2. LEVEL CHANGES OF $\frac{1}{2}$" MAX MAY BE VERTICAL IF LEVEL CHANGES ARE GREATER THAN $\frac{1}{2}$" THEY MUST COMPLY WITH THE REQUIREMENTS CURB RAMPS.
12. CONTRACTOR SHALL BE RESPONSIBLE FOR REVIEWING THE SOIL'S REPORT AND FOLLOW IT'S RECOMMENDATION FOR EXCAVATIONS.
13. ALL UNDERGROUND PIPING SUBJECT TO CORROSIVITY SHALL BE WRAPPED WITH PROTECTIVE COATINGS PER GEOTECH RECOMMENDATION.
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18. LANDSCAPE AREAS SHALL BE DELINEATED WITH A MIN. 6" CONCRETE CURB.

LEGEND

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- FIRE LANE, PROVIDE SIGNS AND RED CURBS PER FIRE DEPARTMENT REQ.
- LANDSCAPE, SEE LANDSCAPE DRAWINGS

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TELEGRAPH POINT
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2030 MAIN STREET SUITE 1300
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No.	ISSUANCE	DATE

JOB No.
22-079
DRAWN STEVE HONG
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SHEET TITLE
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MASTER SITE PLAN

SHEET NUMBER
A1.00

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TRUE NORTH

SCALE
1" = 60'-0"

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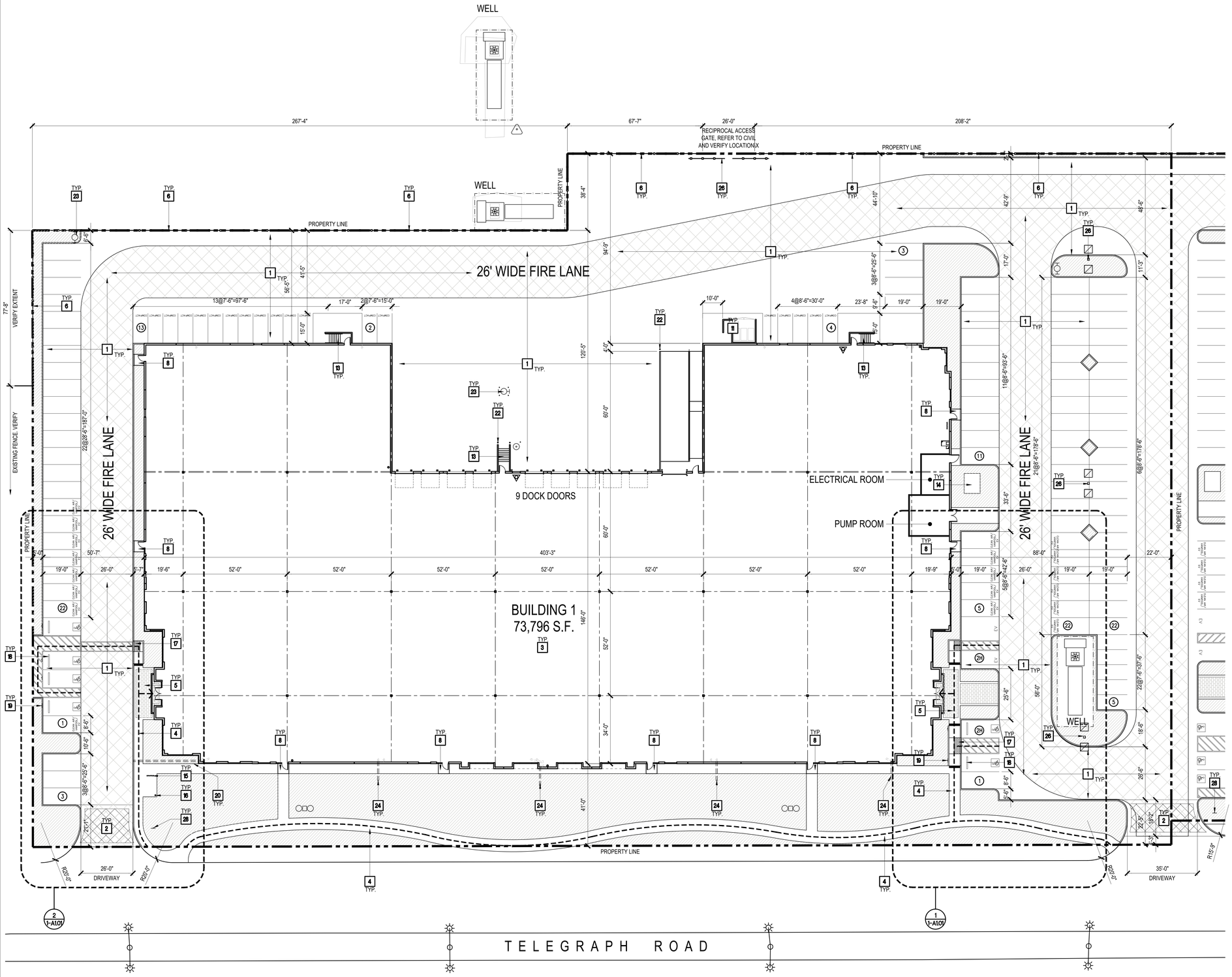

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KEYNOTES

1. SITE PAVING WITH HEAVY BROOM FINISH. SEE CIVIL FOR PAVEMENT THICKNESS
2. DECORATIVE PAVEMENT AT ENTRY - DETAIL 10/A6.01
3. PRIMARY BUILDING - SHEET A2.01
4. PEDESTRIAN CONCRETE WALKWAY WITH MEDIUM BROOM FINISH SEE CIVIL
5. INTERLOCKING PAVERS. PAVESTONE, TUSCAN 12X12 45MM OR EQUAL. GC TO PROVIDE CUT SHEET FOR OWNER/ARCHITECT SELECTION
6. WROUGHT IRON FENCE 10 FT - DETAIL 3/A7.01
7. 6'H BLACK PAINTED VEHICULAR ROLLING GATE WITH KNOX PAD LOCK. MANUALLY OPERATED. PROVIDE CONDUITS FOR FUTURE OPERATOR - DETAIL 6/A7.01
8. 5'-6" X 6' X 4" THICK CONCRETE LANDING PAD AT ALL EXTERIOR MANDOORS WITH MEDIUM BROOM FINISH.
9. FUTURE MONUMENT SIGN WITH CONDUITS - SEE ELECTRICAL
10. STORM DRAIN TRENCH DRAIN, SEE CIVIL AND PLUMBING
11. TRASH ENCLOSURE - SHEET A8.01
12. PUMP HOUSE - SHEET A8.02
13. EXTERIOR CONCRETE STAIR - DETAIL 1, 2 /A6.03
14. APPROXIMATE LOCATION OF ELEC. TRANSFORMER WITH BOLLARD PROTECTION AND LANDSCAPE SCREENING
15. SHORT TERM - BICYCLE RACK 8% OF PARKING STALL - DETAIL 11/A6.01
16. DESIGNATED SMOKING AREA, "LAVEX JANITORIAL 40" STAINLESS STEEL POLE AND BASE" - 25' AWAY FROM ANY ENTRY
17. TRUNCATED DOME - DETAIL 18/A6.01
18. CONCRETE WHEEL STOP - DETAIL 5/A6.01
19. ADA PARKING SIGN - DETAIL 1A/A6.01
20. DRAIN THRU CURB, "CURB - O - LET" REFER TO PLUMBING DRAWINGS
21. CONCRETE "U" CHANNEL - DETAIL 6/A6.01
22. CONCRETE FILLED BOLLARD PROTECTION - DETAIL 7/A6.01
23. FIRE HYDRANT / PIV PER FIRE PROTECTION - DETAIL 8/A6.01
24. CONNECT ROOF DRAIN TO UNDERGROUND STORM DRAIN LINE, SEE CIVIL AND PLUMBING.
25. WROUGHT IRON PEDESTRIAN GATE - DETAIL 5/A7.01
26. LIGHT POLE BAND BASE - DETAIL 2/A7.01
27. NOT USED.
28. ADA ENTRY SIGN AT ENTRY OF PROPERTY - DETAIL 1B/A6.01

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ATTN:

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ARCHITECTURAL
OVERALL SITE PLAN

SHEET NUMBER
1-A1.01

OVERALL SITE PLAN

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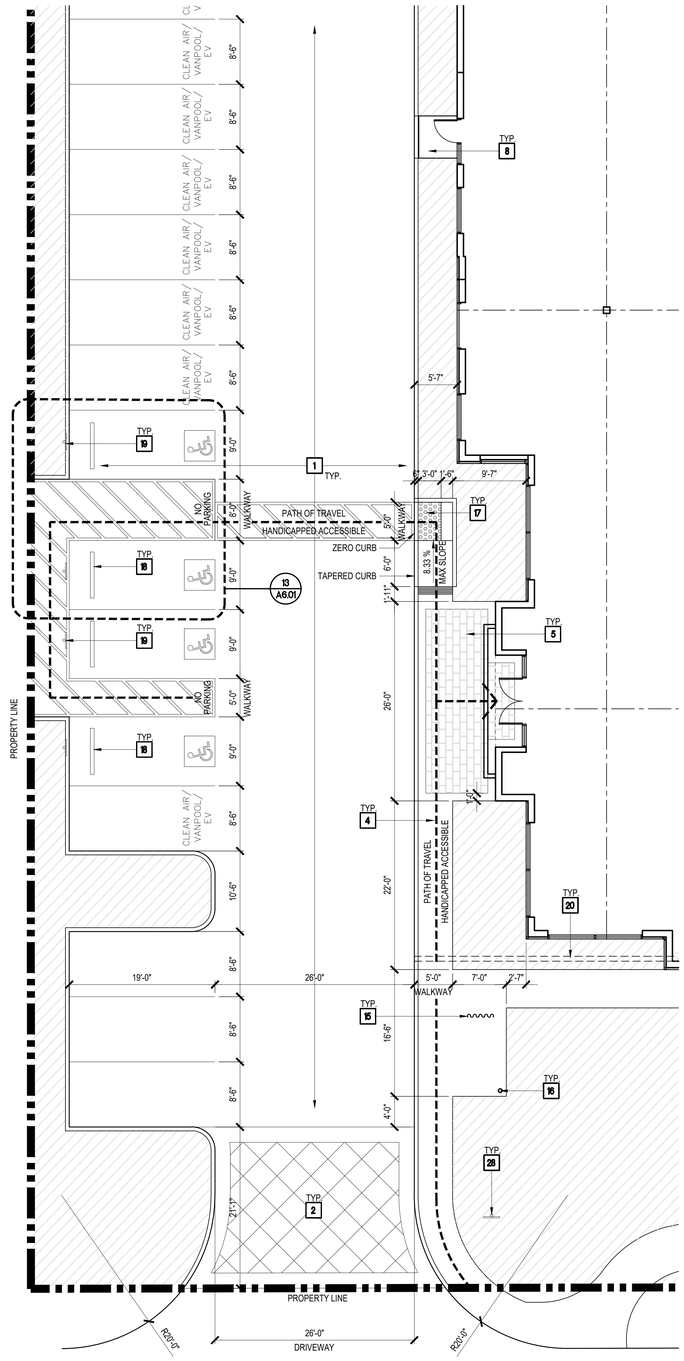
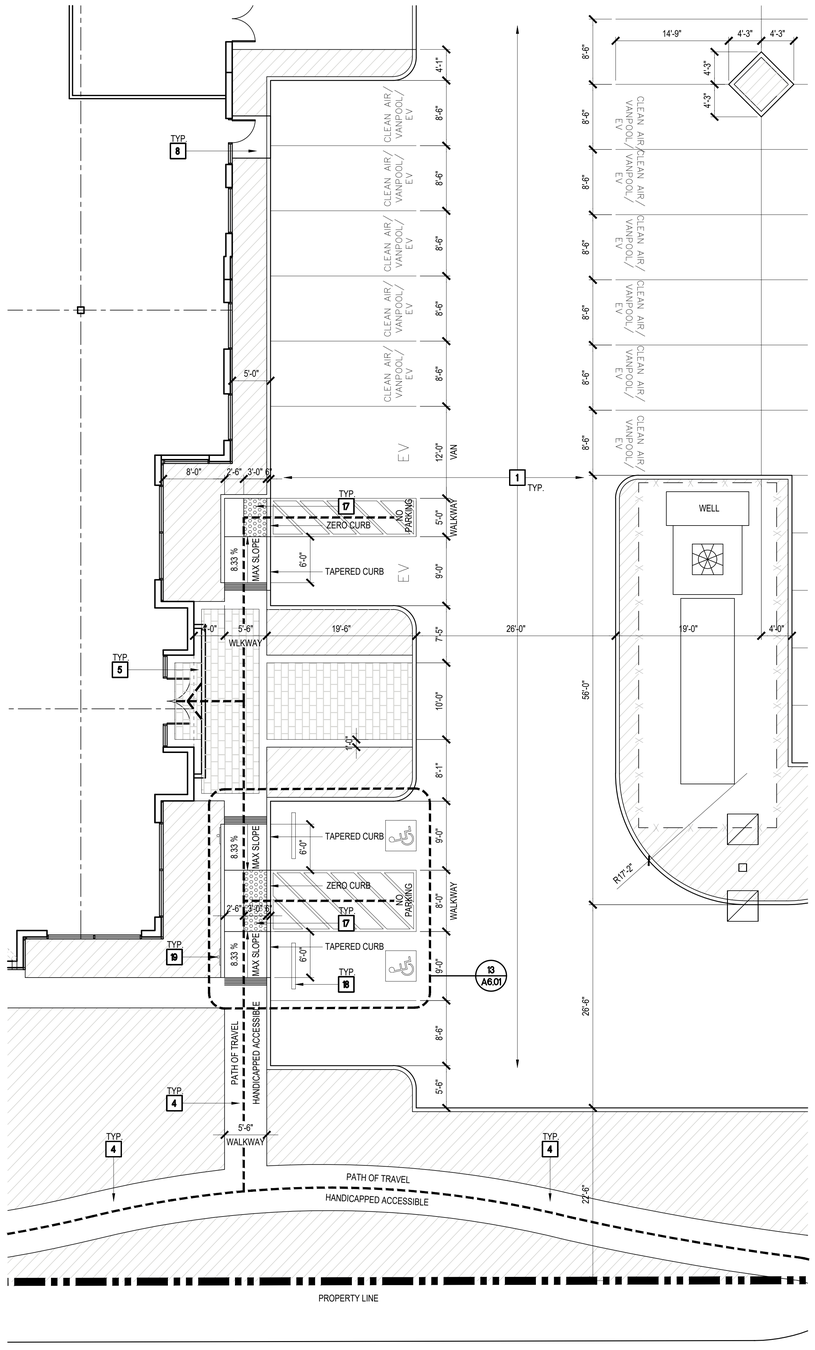


TELEGRAPH ROAD

DETAIL



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6. ALL STANDARD PARKING STALLS SHALL BE STRIPED PER CITY STANDARDS. CONTRACTOR SHALL CONFIRM FINAL STRIPING CONFIGURATION I.E. DOUBLE STRIPED, SINGLE STRIPED, STRIPING THICKNESS ETC...
7. WHEN DIRECTLY IN FRONT OF STALLS IN OVERHANG AREA, PLANT TREES AND LOCATE LIGHT STANDARDS CENTERED BETWEEN STALLS.
8. PROVIDE ROOT BARRIER IN LANDSCAPE AREAS WHERE LESS THAN 5' IN WIDTH UNLESS NOTED OTHERWISE ON LANDSCAPE DRAWINGS OR PER CITY STANDARDS.
9. PROVIDE RECESSED KNOX BOX KEY ACCESS AT THE PRIMARY BUILDING ENTRANCES AND AT ALL SITE GATES TO BE INSTALLED PER FIRE DEPARTMENT RECOMMENDATIONS (THE NUMBER OF KNOX BOXES REQUIRED).
10. WALK SURFACES WITH A SLOPE OF LESS THAN 5% GRADIENT SHALL HAVE A MEDIUM BROOM FINISH. ACCESSIBLE WALK CROSS SLOPES SHALL NOT EXCEED ¼" PER 12". CONCRETE SIDEWALKS TO BE A MIN. OF 4" THICK WITH TOOLED JOINTS AT 6' O.C. EXPANSION JOINTS SHALL BE MAX 12' O.C. EACH WAY. EXPANSION JOINTS TO HAVE COMPRESSIVE EXPANSION FILLER MATERIAL OF ½" .
11. ANY ABRUPT LEVEL CHANGES SHALL BE LESS THAN OR EQUAL TO ¼" ALONG ANY ACCESSIBLE ROUTE OF TRAVEL. WHEN CHANGES DO OCCUR, THEY SHALL BE BEVELED WITH A SLOPE OF LESS THAN OR EQUAL TO 1:2. LEVEL CHANGES OF ¼" MAX MAY BE VERTICAL. IF LEVEL CHANGES ARE GREATER THAN ¼" THEY MUST COMPLY WITH THE REQUIREMENTS CURB RAMPS.
12. CONTRACTOR SHALL BE RESPONSIBLE FOR REVIEWING THE SOIL'S REPORT AND FOLLOW IT'S RECOMMENDATION FOR EXCAVATIONS.
13. ALL UNDERGROUND PIPING SUBJECT TO CORROSIVITY SHALL BE WRAPPED WITH PROTECTIVE COATINGS PER GEOTECH RECOMMENDATION.
14. PROPERTY LINE ARE REFERENCE ONLY. REFER TO CIVIL DRAWINGS FOR HORIZONTAL CONTROL.
15. PROVIDE POSITIVE DRAINAGE AWAY FROM THE BUILDING SEE CIVIL DRAWINGS.
16. REFER TO CIVIL DRAWINGS FOR FINISH GRADE ELEVATIONS.
17. PRIOR TO FINAL CITY INSPECTION, THE LANDSCAPE ARCHITECT SHALL SUBMIT A CERTIFICATE OF COMPLETION TO PUBLIC WORKS AND PLANNING DEPARTMENT.
18. LANDSCAPE AREAS SHALL BE DELINEATED WITH A MIN. 6" CONCRETE CURB.

KEYNOTES

1. SITE PAVING WITH HEAVY BROOM FINISH. SEE CIVIL FOR PAVEMENT THICKNESS
2. DECORATIVE PAVEMENT AT ENTRY - DETAIL 10/A6.01
3. PRIMARY BUILDING - SHEET A2.01
4. PEDESTRIAN CONCRETE WALKWAY WITH MEDIUM BROOM FINISH SEE CIVIL
5. INTERLOCKING PAVERS, PAVESTONE, TUSCAN 12X12 45MM OR EQUAL. GC TO PROVIDE CUT SHEET FOR OWNER/ARCHITECT SELECTION
6. WROUGHT IRON FENCE 10 FT - DETAIL 3/A7.01
7. 6'H BLACK PAINTED VEHICULAR ROLLING GATE WITH KNOX PAD LOCK. MANUALLY OPERATED. PROVIDE CONDUITS FOR FUTURE OPERATOR - DETAIL 6/A7.01
8. 5'-6" X 6' X 4" THICK CONCRETE LANDING PAD AT ALL EXTERIOR MANDOORS WITH MEDIUM BROOM FINISH.
9. FUTURE MONUMENT SIGN WITH CONDUITS - SEE ELECTRICAL
10. STORM DRAIN TRENCH DRAIN, SEE CIVIL AND PLUMBING
11. TRASH ENCLOSURE - SHEET A8.01
12. PUMP HOUSE - SHEET A8.02
13. EXTERIOR CONCRETE STAIR - DETAIL 1, 2 /A6.03
14. APPROXIMATE LOCATION OF ELEC. TRANSFORMER WITH BOLLARD PROTECTION AND LANDSCAPE SCREENING
15. SHORT TERM - BICYCLE RACK 8% OF PARKING STALL - DETAIL 11/A6.01
16. DESIGNATED SMOKING AREA, "LAVEX JANITORIAL 40" STAINLESS STEEL POLE AND BASE" - 25' AWAY FROM ANY ENTRY
17. TRUNCATED DOME - DETAIL 18/A6.01
18. CONCRETE WHEEL STOP - DETAIL 5/A6.01
19. ADA PARKING SIGN - DETAIL 1A/A6.01
20. DRAIN THRU CURB, "CURB - O - LET" REFER TO PLUMBING DRAWINGS
21. CONCRETE "U" CHANNEL - DETAIL 6/A6.01
22. CONCRETE FILLED BOLLARD PROTECTION - DETAIL 7/A6.01
23. FIRE HYDRANT / PIV PER FIRE PROTECTION - DETAIL 8/A6.01
24. CONNECT ROOF DRAIN TO UNDERGROUND STORM DRAIN LINE, SEE CIVIL AND PLUMBING.
25. WROUGHT IRON PEDESTRIAN GATE - DETAIL 5/A7.01
26. LIGHT POLE BAND BASE - DETAIL 2/A7.01
27. NOT USED.
28. ADA ENTRY SIGN AT ENTRY OF PROPERTY - DETAIL 1B/A6.01

LEGEND

- STANDARD PARKING STALL 8'-6" X 19' - DETAIL 9/A6.01
- COMPACT PARKING STALL 7'-6" X 15' - DETAIL 9/A6.01 (25% ALLOWED)
- CLEAN AIR, VANPOOL / EV 8'-6" X 19' - DETAIL 9/A6.01
- ADA PARKING VAN 12' X 19' OR STANDARD 9' X 19' WITH 5' CLR AISLE - DETAIL 13/A6.01
- PROPERTY LINE - SEE CIVIL
- ACCESSIBLE PATH OF TRAVEL. MAX 5% SLOPE AND MAX 2% CROSS SLOPE WITH 48" MIN. CLEAR, UNLESS NOTED OTHERWISE WITH ADA ACCESSIBLE RAMP
- FIRE LANE, PROVIDE SIGNS AND RED CURBS PER FIRE DEPARTMENT REQ.
- LANDSCAPE, SEE LANDSCAPE DRAWINGS

TRUE NORTH

ENLARGED SITE PLAN

TRUE NORTH

SCALE 1/8"=1'-0"

1

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LICENSED ARCHITECT STEVE K. HONG NO. C-33677 REN 12-31-22 STATE OF CALIFORNIA

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TELEGRAPH POINT
BUILDING 1

TELEGRAPH ROAD
SANTA FE SPRINGS ROAD

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No.	ISSUANCE	DATE

JOB No.
22-079

DRAWN STEVE HONG
CHECKED STEVE HONG

SHEET TITLE
ARCHITECTURAL
ENLARGED SITE PLAN

SHEET NUMBER
1-A1.02

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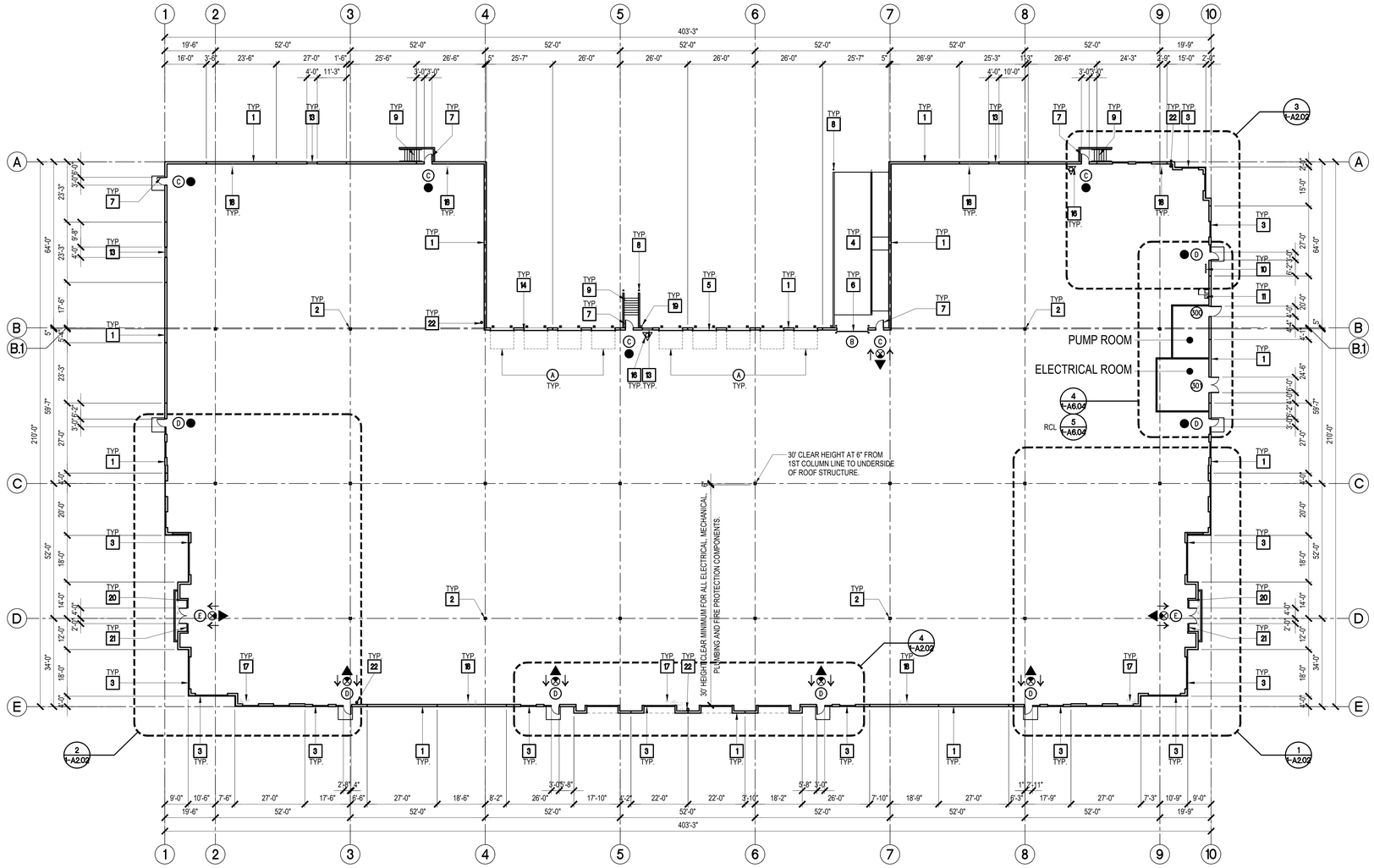

GENERAL NOTES

1. REFER TO CIVIL DRAWINGS FOR SLAB ON GRADE FINISH FLOOR ELEVATION ANY DIRECTION OF SLOPE IF ANY.
2. SLOPE POUR STRIP 3" TO EXTERIOR AT ALL MAN DOORS AND DOCK DOORS. SEE STRUCTURAL DRAWINGS FOR POUR STRIP LOCATIONS.
3. ALL DIMENSIONS ARE TO FACE OF CONCRETE PANEL WALL, GRID LINE OR FACE OF STUD UNLESS NOTED OTHERWISE.
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8. PROVIDE MM-EP-90 AT CONTROL/EXPANSION JOINTS AT THE SPEEDBAY ONLY.
9. REFER TO SHEET A5.01 FOR DOOR SCHEDULE AND NOTES.
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REFER TO STRUCTURAL DRAWINGS FOR ADDITIONAL INFORMATION.

1. CONTRACTOR TO BUILD FOR CLASS V FLOOR PER A.C.I. 302-1R-89
2. SLAB SAW CUT TO BE DONE WITH A "SOFT CUT" G-2000 OR LARGER MACHINE IMMEDIATELY AFTER FINISHING TROWELING. CLEAN OUT SAW CUT JOINTS AT THE END OF THE PROJECT.
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7. CONCRETE SLAB SHALL BE NATURALLY HYDRATED. CHEMICAL CURE CAN ONLY BE CONSIDERED WITH OWNER'S WRITTEN APPROVAL.
8. ASHFORD CONCRETE SEALER OR EQUAL TO BE APPLIED AT THE END OF THE JOB IN ACCORDINANCE WITH MANUFACTURE'S RECOMMENDATION.
9. NO PERMANENT GREASE PEN PANEL MARKS ON FLOOR SLAB AND NO RED CAULK MARKS. ALL CONSTRUCTION MARKS SHALL BE REMOVED BEFORE SEALING.
10. PROVIDE 10' POUR STRIP AT THE DOCK DOORS AND 4' MAX ELSEWHERE.
11. ALL FLOOR SLAB NAIL OR BRACE FRAMES HOLES SHALL BE FILLED WITH APPROVED 2 PART EPOXY COMPOUND TO MATCH CONCRETE COLOR. PEGA BOND LV 2000, BURKE EPOXY INJECTION RESIN OR EQUAL.
12. PROVIDE FIRE EXTINGUISHER PER LOCAL FIRE MARSHALL REQUIREMENT.
13. PROVIDE MINIMUM 95% FLOOR COMPACTION AND 90% TRENCH COMPACTION.
14. SLAB SHALL ACHIEVE OVERALL AVERAGE FF=50 AND FL=35, LOCAL AVERAGE MINIMUM OF FF=35 AND FL=25.
15. REFER TO METHANE MITIGATION DRAWING FOR METHANE BARRIER AND VENTING SYSTEM.

PAINT NOTES

1. INTERIOR CONCRETE WALL: SINGLE COAT OF ACRYLIC PAINT ON INTERIOR WALLS. SHERWIN WILLIAMS, "SNOWBOUND" SW 7004 - FLAT SHEEN.
2. ALL STRUCTURAL STEEL MEMBER INCLUDING COLUMNS, LEDGERS, JOISTS, GIRDERS SHALL RECEIVE LIGHT GRAY SHOP PRIMER. ANY FIELD WELDS SHALL BE TOUCHED UP TO MATCH SHOP PRIMER
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5. PAINT SHALL BE OF "SUPER COMPLIANT" LOW VOC PER SCAQMD RULE 1113.

KEYNOTES

1. CONCRETE TILT UP PANEL PER STRUCTURAL DRAWINGS
2. STRUCTURAL STEEL BUILDING COLUMN PER STRUCTURAL DRAWINGS
3. STOREFRONT SYSTEM - DETAIL 12/A6.02 AND SEE ELEVATION FOR SPECIFICATION
4. CONCRETE RAMP WITH 42" H CONC. TILT UP GUARD WALL
5. 9'X10' X 24 GA OVER HEAD ROLL UP DOOR, COUNTER BALANCED WITH 24" X 6" VISION PANEL. STANDARD GRADE WITH WHITE FACTORY FINISH - SHEET A5.01
6. 12'X14' X 24 GA OVER HEAD ROLL UP DOOR, COUNTER BALANCED WITH 24" X 6"VISION PANEL STANDARD GRADE WITH WHITE FACTORY FINISH - SHEET A5.01
7. 3'X7' HOLLOW METAL DOOR AND FRAME - SHEET A5.01
8. PROTECTIVE BOLLARD - DETAIL 1/A6.01
9. CONCRETE STAIR - DETAIL 1. 2/A6.03
10. LONG TERM INTERIOR BICYCLE RACK - DETAIL 11/A6.01
11. ROOF ACCESS LADDER - DETAIL 16/A6.03
12. ELECTRICAL ROOM - SHEET A6.04
13. 4'X8' MAKE UP AIR LOUVER PER - DETAIL 7/A6.02
14. "Z" GUARD - DETAIL 4/A6.02
15. BRACED FRAME PER STRUCTURAL
16. FIRE RISER PER FIRE PROTECTION. PROVIDE CONCRETE FILLED BOLLARD FOR PROTECTION - 1/A6.01
17. INTERIOR ROOF DRAIN AND OVER FLOW DRAIN - DETAIL 9/A6.01
18. INTERIOR ROOF DRAIN AND OVER FLOW SCUPPERS - DETAIL 14/A6.01
19. EXTERIOR ROOF DRAIN WITH OVER FLOW SCUPPERS - DETAIL 16/A6.01
20. RECESSED KNOX BOX FOR FIRE DEPARTMENT ACCESS. G.C. TO CONFIRM WITH FIRE MARSHALL FOR SPECIFIC REQUIREMENTS.
21. NO SMOKING SIGN AND ISA SIGN - DETAIL 12/A6.01
22. METHANE MITIGATION VENT RISER SEE SHEET VC3.1

LEGEND

EXIT SIGN

ACCESSIBLE MEANS OF EGRESS WITH ILLUMINATED EXIT SIGN AND TACTILE EXIT SIGN. CONNECT TO PUBLIC WAY OR TO A SAFE DISPERSAL AREA 1028.5. SEE SITE PLAN

SIGN: "NOT ACCESSIBLE EXIT" WITH ACCESSIBLE DIRECTIONAL SIGN AND "FIRE DEPARTMENT ACCESS ONLY, DO NOT BLOCK"

ACCESSIBLE EXITS, EXITS, AND FIRE DEPARTMENT ACCESS DOORS:
BUILDING IS SPECULATIVE FOR HIGH PILE STORAGE. PER CBC 3206.6.1 FIRE DEPARTMENT ACCESS DOORS ARE REQUIRED AT NO GREATER THAN 125' O.C. REQUIRED NUMBER OF ACCESSIBLE MEANS OF EGRESS ARE PROVIDED PER CHAPTER 10 OF CBC (SEE BELOW) AND ANY DOORS PROVIDED GREATER THAN THE REQUIRED ARE COURTESY EXITS AND ARE NOT REQUIRED TO BE MADE ACCESSIBLE. THESE COURTESY EXITS ARE ALSO USED FOR FIRE DEPARTMENT ACCESS PER REQUIREMENT CBC 3206.6.1

REQUIRED NUMBER OF ACCESSIBLE EXITS 73,796 SF / 500 =	2 EXITS
REQUIRED NUMBER OF ACCESSIBLE EXITS PROVIDED =	7 EXITS

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BUILDING 1

TELEGRAPH ROAD
SANTA FE SPRINGS ROAD

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No.	ISSUANCE	DATE

JOB No.
22-079

DRAWN STEVE HONG
CHECKED STEVE HONG

SHEET TITLE
ARCHITECTURAL
OVERALL FLOOR PLAN

SHEET NUMBER
1-A2.01

OVERALL FLOOR PLAN

TRUE NORTH

SCALE 1" = 20'-0"

1

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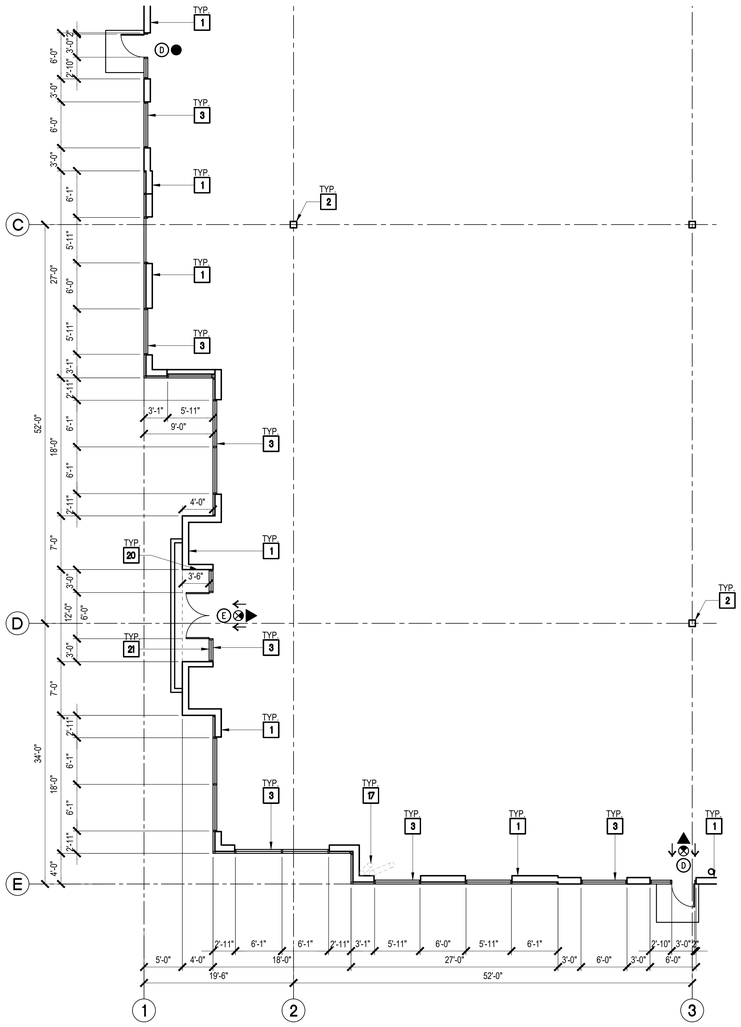
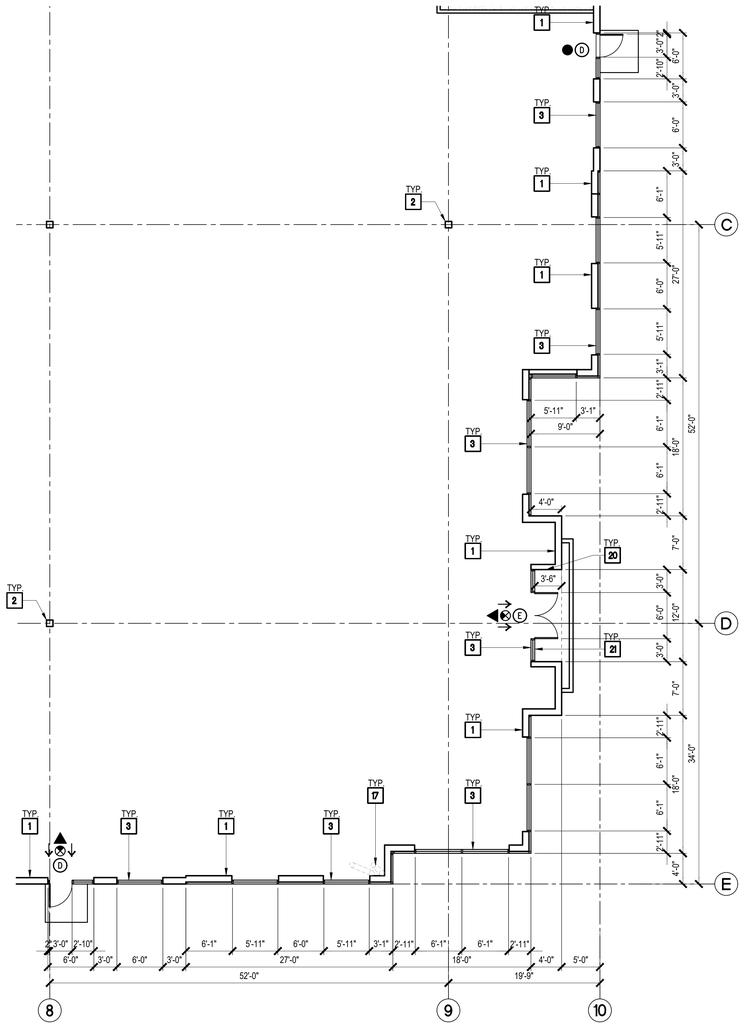


ENLARGED FLOOR PLAN — TRUE NORTH — SCALE 1/8" = 1'-0" — 2



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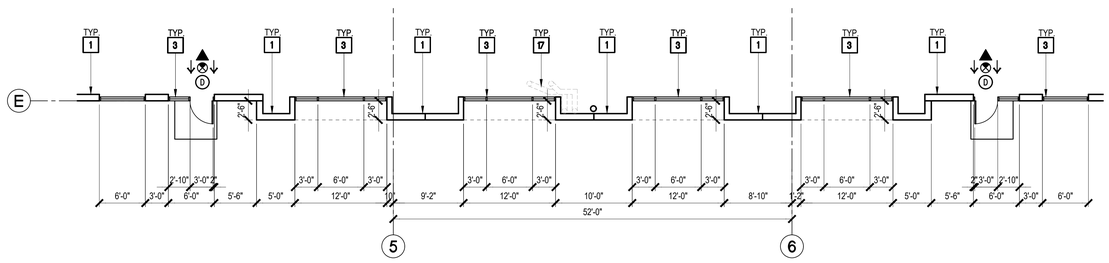

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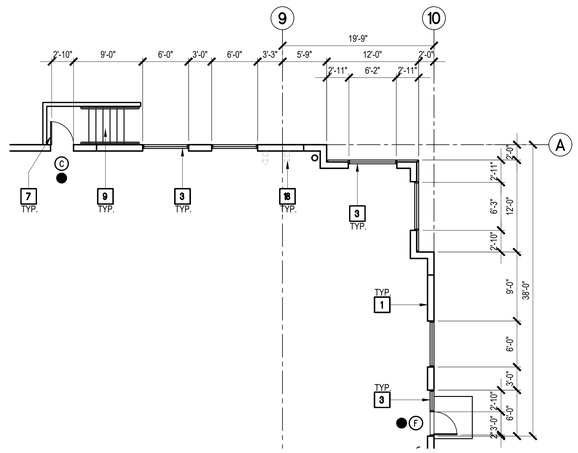

ENLARGED FLOOR PLAN — TRUE NORTH — SCALE 1/8" = 1'-0" — 3

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4. CONCRETE RAMP WITH 42" H CONC. TILT UP GUARD WALL
5. 9'X10' X 24 GA OVER HEAD ROLL UP DOOR, COUNTER BALANCED WITH 24" X 6" VISION PANEL. STANDARD GRADE WITH WHITE FACTORY FINISH - SHEET A5.01
6. 12'X14' X 24 GA OVER HEAD ROLL UP DOOR, COUNTER BALANCED WITH 24" X 6"VISION PANEL STANDARD GRADE WITH WHITE FACTORY FINISH - SHEET A5.01
7. 3'X7' HOLLOW METAL DOOR AND FRAME - SHEET A5.01
8. PROTECTIVE BOLLARD - DETAIL 1/A6.01
9. CONCRETE STAIR - DETAIL 1. 2/A6.03
10. LONG TERM INTERIOR BICYCLE RACK - DETAIL 11/A6.01
11. ROOF ACCESS LADDER - DETAIL 16/A6.03
12. ELECTRICAL ROOM - SHEET A6.04
13. 4'X8' MAKE UP AIR LOUVER PER - DETAIL 7/A6.02
14. "Z" GUARD - DETAIL 4/A6.02
15. BRACED FRAME PER STRUCTURAL
16. FIRE RISER PER FIRE PROTECTION. PROVIDE CONCRETE FILLED BOLLARD FOR PROTECTION - 1/A6.01
17. INTERIOR ROOF DRAIN AND OVER FLOW DRAIN - DETAIL 9/A6.01
18. INTERIOR ROOF DRAIN AND OVER FLOW SCUPPERS - DETAIL 14/A6.01
19. EXTERIOR ROOF DRAIN WITH OVER FLOW SCUPPERS - DETAIL 16/A6.01
20. RECESSED KNOX BOX FOR FIRE DEPARTMENT ACCESS. G.C. TO CONFIRM WITH FIRE MARSHALL FOR SPECIFIC REQUIREMENTS.
21. NO SMOKING SIGN AND ISA SIGN - DETAIL 12/A6.01
22. METHANE MITIGATION VENT RISER SEE SHEET VC3.1

LEGEND

EXIT SIGN

ACCESSIBLE MEANS OF EGRESS WITH ILLUMINATED EXIT SIGN AND TACTILE EXIT SIGN. CONNECT TO PUBLIC WAY OR TO A SAFE DISPERSAL AREA 1028.5. SEE SITE PLAN

SIGN: "NOT ACCESSIBLE EXIT" WITH ACCESSIBLE DIRECTIONAL SIGN AND "FIRE DEPARTMENT ACCESS ONLY, DO NOT BLOCK"

ACCESSIBLE EXITS, EXITS, AND FIRE DEPARTMENT ACCESS DOORS:
BUILDING IS SPECULATIVE FOR HIGH PILE STORAGE. PER CBC 3206.6.1 FIRE DEPARTMENT ACCESS DOORS ARE REQUIRED AT NO GREATER THAN 125' O.C. REQUIRED NUMBER OF ACCESSIBLE MEANS OF EGRESS ARE PROVIDED PER CHAPTER 10 OF CBC (SEE BELOW) AND ANY DOORS PROVIDED GREATER THAN THE REQUIRED ARE COURTESY EXITS AND ARE NOT REQUIRED TO BE MADE ACCESSIBLE. THESE COURTESY EXITS ARE ALSO USED FOR FIRE DEPARTMENT ACCESS PER REQUIREMENT CBC 3206.6.1

REQUIRED NUMBER OF ACCESSIBLE EXITS 73,796 SF / 500 =	2 EXITS
REQUIRED NUMBER OF ACCESSIBLE EXITS PROVIDED =	7 EXITS

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TELEGRAPH POINT
BUILDING 1

TELEGRAPH ROAD
SANTA FE SPRINGS ROAD

CA VENTURES
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No.	ISSUANCE	DATE

JOB No.
22-079
DRAWN: STEVE HONG
CHECKED: STEVE HONG

SHEET TITLE
ARCHITECTURAL
ENLARGED FLOOR PLAN

SHEET NUMBER
1-A2.02

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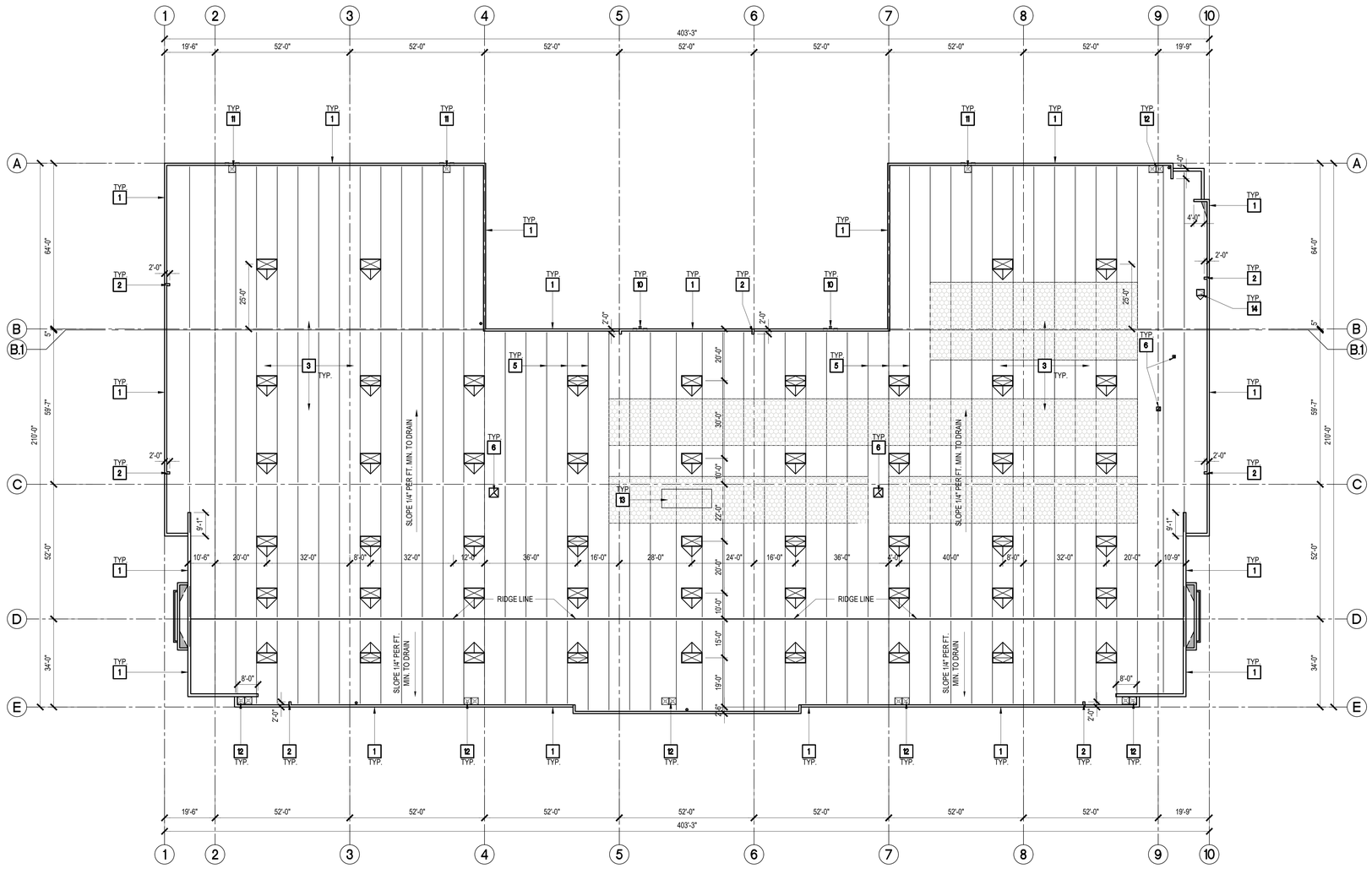

GENERAL NOTES

1. VERIFY THAT ALL AREAS HAVE A POSITIVE ¼" PER FOOT MIN DRAINAGE PRIOR TO INSTALLATION UNLESS NOTED BY THE STRUCTURAL DRAWINGS
2. COORDINATE WITH STRUCTURAL DRAWINGS FOR ROOF ELEVATIONS.
3. CONTRACTOR SHALL VERIFY ALL MECHANICAL UNIT LOCATIONS, CURBS AND HOOK UPS WITH SUBCONTRACTORS, MECHANICAL / STRUCTURAL ENGINEERS AND ARCHITECT PRIOR TO INSTALLATION.
4. BEFORE SETTING AND ANCHORING OF ANY ROOF MOUNTED EQUIPMENT, CONTRACTOR TO CHECK IF SUCH EQUIPMENT ARE VISIBLE FROM PUBLIC WAY. ALERT THE ARCHITECT IF VISIBLE.
5. PROVIDE INVERTED CAP SHEET CRICKETS ALONG UPPER SLOPE OF ALL SKYLIGHTS, MECHANICAL EQUIPMENT UNITS AND OTHER OPENINGS TO FACILITATE POSITIVE DRAINAGE.
6. WHEN REQUIRED BY LOCAL JURISDICTION AND PRIOR TO TRUSS INSTALLATION, TRUSS MANUFACTURE TO SUBMIT PLANS TO BUILDING DEPARTMENT FOR APPROVAL.
7. CONTRACTOR SHALL INSURE PRIOR JOB-SITE STORAGE OF MATERIALS TO MINIMIZE EXPOSURE TO MOISTURE DURING THE CONSTRUCTION CYCLE.
8. CONTRACTOR TO VERIFY ALL ROOF DEPRESSIONS PER STRUCTURAL DRAWINGS.
9. REFER TO PLUMBING DRAWINGS FOR ROOF DRAIN AND SIZING.
10. ALL ROOF FASTENERS SHALL MEET ALL LOCAL CODE AND REGULATIONS AND REQUIREMENTS. PRIOR REQUIREMENTS ARE IN PROJECT JURISDICTION AND ALSO FACTORY MUTUAL WIND UPLIFT PRESSURE REQUIREMENTS.
11. WHEN APPLICABLE, FUSEABLE LINKS FOR SMOKE VENTS SHALL BE ONE TEMPERATURE RANGE HIGHER THAN THE ESFR SPRINKLER SYSTEM.
12. WHEN APPLICABLE, SMOKE VENTS SHALL BE REQUIRED IF AREAS FOR "POTENTIAL OFFICES" WILL BE USED FOR HIGH PILE COMBUSTIBLE STORAGE.
13. ROOF DRAINS, OVERFLOW DRAINS AND RAINWATER PIPING WITHIN THE INTERIOR OF THE BUILDING SHALL BE TESTED IN ACCORDANCE WITH THE PROVISIONS OF THE PLUMBING CODE FOR TESTING DRAIN, WASTE, AND VENT SYSTEMS.
14. ROOF DRAINS, OVERFLOW DRAINS AND PIPING WITHIN THE BUILDING SHALL UTILIZE APPROVED DRAINAGE FITTINGS.
15. MANUFACTURE ROOF DRAINS AND OVERFLOWS SHALL BE IAPMO LISTED.
16. REFER TO 5/A9.20 FOR MINIMUM CLEARANCE REQUIREMENT.
17. AT THE END OF CONSTRUCTION, CLEAR ALL CONSTRUCTION DEBRIS ON ROOF AND AROUND ROOF DRAINS AND SCUPPERS

KEYNOTES

1	CONCRETE PARAPET WALL PER STRUCTURAL. PAINT INSIDE FACE AND TOP OF PARAPET WALL WITH DOMINANT BUILDING COLOR WITH ELASTOMERIC PAINT. TOP OF PARAPET SHALL BE SACKED SMOOTH - 7, 8/A6.10
2	CONCRETE PARAPET RETURN
3	4 PLY, CLASS "A" BUILT UP ROOFING, JOHNS MANVILLE 4GNC OR EQUAL. PROVIDE 15 YEAR NO DOLLAR WARRANTY WITH 20 YEAR ALTERNATE - 10/A6.10
4	WHITE SCRIM UNDER ROOF DECK
5	STRUCTURAL JOIST/GIRDER BELOW
6	EXHAUST FAN PER MECHANICAL - 2/A9.20
7	MECHANICAL ROOF TOP EQUIPMENT PER MECHANICAL/STRUCTURAL - 4/A9.20
8	PLUMBING VENT PIPE PER PLUMBING - 6/A9.20
9	5' WIDE WALK PAD, JOHNS MANVILLE DYNATRED OR EQ.
10	EXTERIOR DOWN SPOUT AND OVERFLOW SCUPPERS - 16/A6.10
11	INTERIOR ROOF DRAIN AND OVERFLOW SCUPPERS - 14/A6.10
12	INTERIOR ROOF DRAIN AND OVERFLOW DRAIN - 9/A6.10
13	ROOF ADDRESS NUMBER, 4'H TEXT, BLACK STENCIL
14	30" X 54" ACCESS ROOF HATCH WITH 42" BUILT IN GUARD RAIL - 16/A6.03

LEGEND

4'X8' CURB MOUNTED SKYLIGHTS ICC ESR 3177 - 12/A6.10
BRISTOLITE T4896-SS-CM-1-HS1 OR EQUAL

4'X8' CURB MOUNTED SMOKE HATCH UL - 793 - 12/A6.10
ARCRALIGHT SOLAR, S-ULSV2D

SOLAR READY AREA, SEE SOLAR READY CALCULATION BELOW

SKYLIGHT & SMOKE HATCH

ROOF AREA:	73,796 SF 30' CLEAR MIN FROM 1ST COLUMN LINE + 6"
SMOKE HATCH PROVIDED:	0.5% - 384 SF (12 EACH)
SKYLIGHTS PROVIDED:	1.5% - 1,184 SF (37 EACH)
TOTAL:	2.0% - 1,568 SF (49 EACH)
BURGLAR BARS REQUIRED:	YES

SOLAR READY AREA CALC.

15% OF ROOF AREA REQUIRED TO BE SOLAR READY

ROOF AREA:	73,796 SF
AREA OF SMOKE/SKYLIGHTS:	1,568 SF

(ROOF AREA - AREA OR SMOKE/SKYLIGHTS) X 0.15 = NET AREA REQ

73,796 - 1,568 X 0.15 =	10,834 SF REQUIRED
SOLAR READY AREA PROVIDED:	11,254 SF PROVIDED

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No.	ISSUANCE	DATE

JOB No.
22-079

DRAWN STEVE HONG
CHECKED STEVE HONG

SHEET TITLE
ARCHITECTURAL
OVERALL ROOF PLAN

SHEET NUMBER
1-A2.10

OVERALL ROOF PLAN

TRUE NORTH

SCALE
1" = 20'-0"

1

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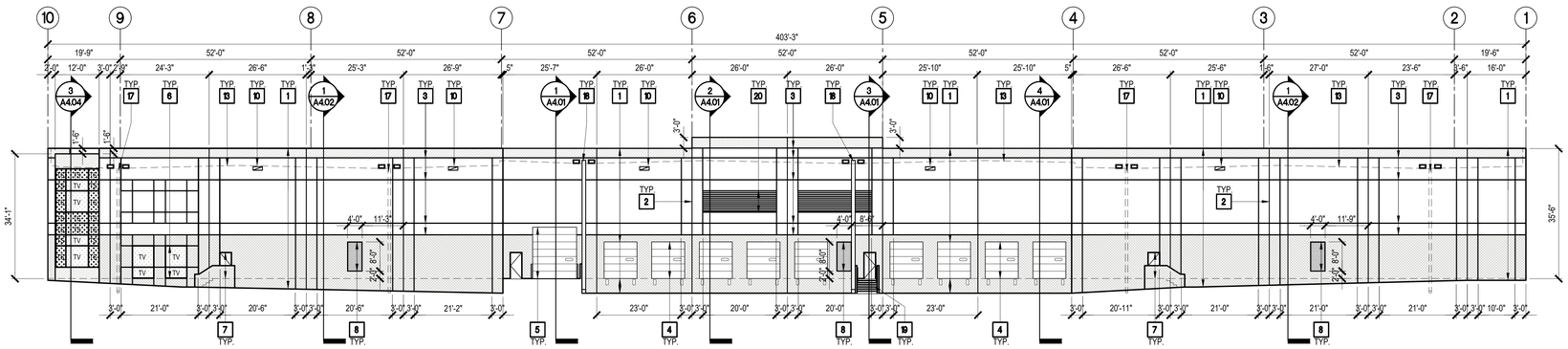
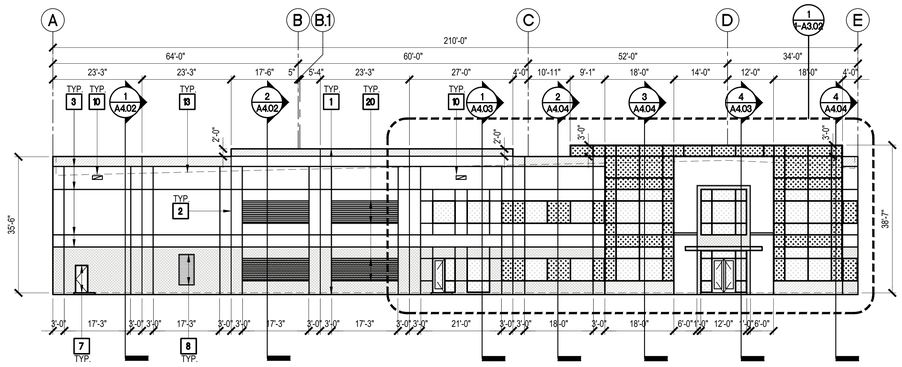


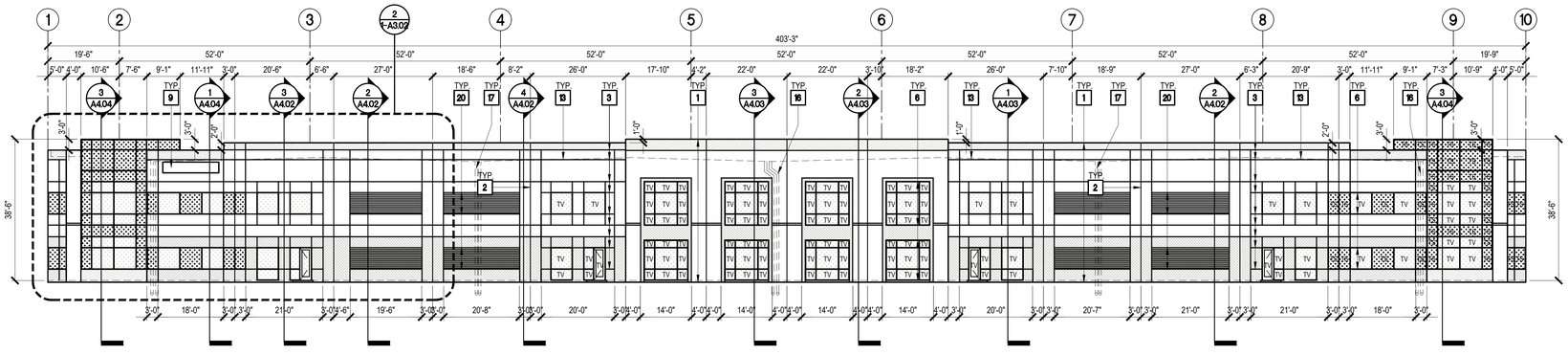
NORTH ELEVATION

SCALE	
1/16" = 1'-0"	1



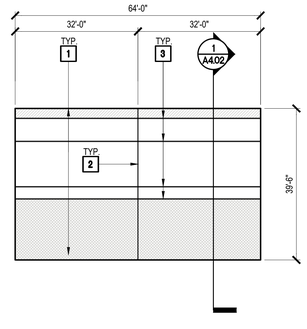
WEST ELEVATION

SCALE	
1/16" = 1'-0"	2



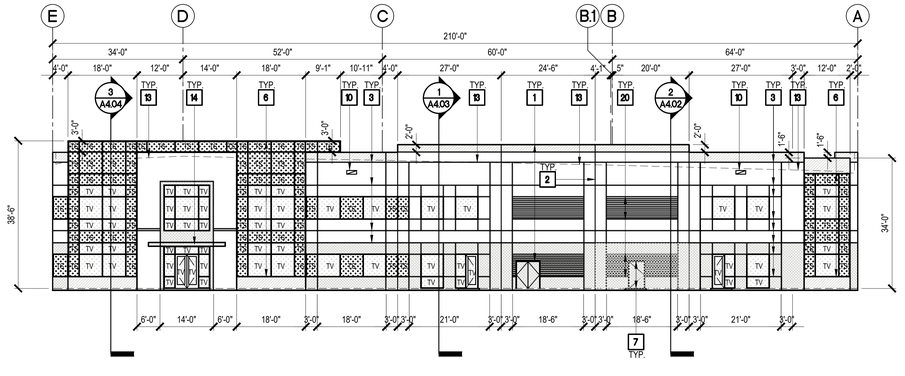
SOUTH ELEVATION

SCALE	
1/16" = 1'-0"	3



TYPICAL RETURN WALL ELEVATION AT DOCK

SCALE	
1/16" = 1'-0"	5



EAST ELEVATION

SCALE	
1/16" = 1'-0"	4

GENERAL NOTES

1. ALL PAINT COLOR CHANGES TO OCCUR AT INSIDE CORNERS UNLESS NOTED OTHERWISE.
2. ALL PAINT FINISHES ARE TO BE FLAT UNLESS NOTED OTHERWISE.
3. STOREFRONT CONSTRUCTION: GLASS, METAL ATTACHMENTS AND LINTELS SHALL BE DESIGNED TO RESIST WIND EXPOSURE "C" WINDS. CONTRACTOR SHALL SUBMIT SHOP DRAWINGS PRIOR TO INSTALLATION.
4. TOP AND BACK SIDE OF PARAPETS TO HAVE SMOOTH SAKCED FINISH AND BE PAINTED WITH ELASTOMERIC PAINT.
5. FOR SPANDREL GLAZING, ALLOW SPACE BEHIND SPANDREL TO BREATH BY PROVIDING A MINIMUM 2" DIAMETER HOLE ON THE CORNER. DO NOT CORE DRILL, USE PVC PIPE DURING CASTING OF CONCRETE PANEL. REMOVE PVC AND SACK SMOOTH AND DAMAGES.
6. USE ADHESIVE BACK WOOD STRIPS FOR ALL REVEAL FORMS.
7. FIRST COAT OF PAINT TO BE ROLLED-ON AND THE SECOND COAT TO BE SPRAYED ON. PROVIDE THIRD LAYER REQUIRED TO ACHIEVE FULL COLOR SATURATION AS REQUIRED.
8. WATER BLAST EXTERIOR FACE OF BUILDING WALLS PRIOR TO PAINT.
9. ALL CONCRETE PANEL JOINTS SHALL BE CLEARED OF DEBRIS BY PRESSURING WASHING THE CAVITY. GRIND ANY SHARP EDGES PRIOR TO APPLY PANEL CAULK JOINT.
10. ALL EXTERIOR DOORS AND LOUVERS SHALL BE FABRICATED AND WEATHER STRIPPED TO WITHSTAND WIND EXPOSURE "C"
11. CONTRACTOR TO PROVIDE MOCK UP PAINT AND FINISHES FOR OWNER AND ARCHITECT'S APPROVAL PRIOR TO COMMENCING THE WORK.

KEYNOTES

1. CONCRETE TILT UP WALL, SEE PAINT AND FINISH LEGEND BELOW. WATERPROOF ALL WALLS WHERE GRADE IS HIGHER AND EXPOSED TO THE WEATHER ONE SIDE. WATER PROOFING TO BE PROTECTED WITH PROTECTION BOARD AND A MINIMUM OF 6" OF GRAVEL. PROVIDE TRENCH DRAIN AT BOTTOM AND DAYLIGHT TO CURB OR TAKE TO STORM DRAIN.
2. CONCRETE TILT PANEL JOINT - DETAIL 2/A6.02 AND NOTE 10 IN GENERAL NOTES
3. PAINTED CONCRETE REVEAL - DETAIL 1/A6.02
4. 9' X 10' OVER HEAD DOCK HIGH DOOR - SEE SHEET A5.01
5. 12' X 14' OVER HEAD GRADE LEVEL DOOR - SEE SHEET A5.01
6. ALUMINUM STOREFRONT GLAZING SYSTEM - DETAIL 12/A6.02 AND SEE GLAZING LEGEND BELOW
7. 3'X7' HOLLOW METAL DOOR AND FRAME WITH COMPLETE WEATHER STRIPPING - SEE SHEET A5.01
8. 4'X8' PAINTED METAL LOUVER, REFER TO MECHANICAL FOR SECURITY BAR REQUIREMENTS - DETAIL 11/A6.02
9. BUILDING ADDRESS PER FIRE DEPARTMENT STANDARDS.18"H X 2" THICK HIGH DENSITY FOAM "HELVATIC BOLD" LETTER WITH ¾" PVC BLACK FACE. EPOXY TO WALL
10. LED LIGHT FIXTURE PER ELECTRICAL. CENTER ON WALL CONCRETE WALL PANEL, ABOVE AND CENTERED ON DOORS, BETWEEN REVEALS ETC. UNLESS NOTED OTHERWISE
11. CONCRETE RAMP WALL 42" HIGH PER STRUCTURAL
12. CONCRETE FILLED BOLLARD - 7/A6.01
13. ROOF SHEATHING BEYOND PER STRUCTURAL
14. 12" DEEP PAINTED HSS "EYEBROW" ACCENT CANOPY. SEE STRUCTURAL
15. KNOCK OUT PANEL PER STRUCTURAL
16. INTERIOR DRAIN AND OVERFLOW DRAIN BEYOND. SEE SITE PLAN FOR DRAIN THROUGH CURB LOCATION - DETAIL 9/A6.01
17. INTERIOR DRAIN AND OVERFLOW SCUPPERS. SEE SITE PLAN FOR DRAIN THROUGH CURB LOCATION - DETAIL 14/A6.01
18. EXTERIOR ROOF DRAIN AND OVERFLOW SCUPPERS - DETAIL 16/A6.01
19. CONCRETE STAIR - 1, 2/A6.03
20. CONCRETE FORM LINER. FITZGERALD FORM LINER, 14324 FLUTED RIB 0.75" DEEP 3" O.C.

GLAZING LEGEND

TEMPERED VISION GLASS

TEMPERED CONCRETE BACKED SPANDREL GLASS

OFFICE / POTENTIAL OFFICE AREAS:
VITROGLAZING, VISTACOOL (2) PACIFICA + SOLARBAN 60 (3)
VLT: 26, SHGC: 0.17, U VALUE: 0.29
1" INSULATED UNIT WITH ¼" AIRSPACE AND (2) ¼" UNITS

WAREHOUSE GLAZING AREA:
SINGLE PANE ¼" VITROGLAZING VISTALCOOL PACIFICA.

COLOR / FINISH LEGEND

ICI 724 PARCHMENT

ICI 831 CHEMAYO SAGE

ICI 691 POTTER'S CLAY

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No.	ISSUANCE	DATE

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DRAWN STEVE HONG
CHECKED STEVE HONG

SHEET TITLE
ARCHITECTURAL
ELEVATIONS

SHEET NUMBER
1-A3.01

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Attachment 3: Request for Time Extension Letter

ELKINS KALT

Ernest J. Guadiana
D: 310.746.4412
eguadiana@elkinskalt.com
Ref: 14355-0003

Elkins Kalt Weintraub Reuben Gartside LLP

July 6, 2023

VIA ELECTRONIC MAIL & U.S. MAIL

Planning Commission
City of Santa Fe Springs
11710 E. Telegraph Road
Santa Fe Springs, CA 90670

Re: 1-Year time extension request of Development Plan Approval No. 930 for 12451 Telegraph Road (Parcel 1/Building 1)

Dear Commissioners:

Our office represents BRIDGELAND RESOURCES, LLC ("**Owner**"), the owner of the real property located at 12451 Telegraph Road in Santa Fe Springs, CA (APN: 8005-015-047) ("**Property**"). On September 10, 2018, the Planning Commission adopted Resolution No. 82-2018 approving Development Plan Approval Nos. 930-933 ("**DPA Nos. 930-933**") and Tentative Parcel Map No. 78232 authorizing the subdivision and development on the Property and adjacent parcels. We attach Resolution No. 82-2018 as **Exhibit A.** Development Plan Approval No. 930 ("**DPA No. 930**") authorized the construction of an approximately 78,417 square foot concrete tilt-up building (referred to as "Building 1") on the Property (referred to as "Parcel 1").

The deadline to exercise DPA Nos. 930-993 was extended by resolutions of the Planning Commission adopted on April 14, 2020 and June 14, 2021. *See* the enclosed letter from Wayne Morrell dated June 17, 2021, attached as **Exhibit B**. DPA No. 930 is currently set to expire on September 10, 2023. *See* Staff Report, dated June 14, 2021 re*:* Consent Item: DPA No. 930, 931, 932, and 933, p. 3. Pursuant to Zoning Ordinance Section 155.745, **this letter requests a one-year extension of DPA No. 930 to September 10, 2024**.[1]

Basis for Extension

"An extension of time may be granted by Commission or Counsel action." *See* Resolution No. 82-2018, Condition #86; Zoning Ordinance § 155.745. While not required by Resolution No. 82-2018 or the Zoning Ordinance, good cause exists to grant the extension.

[1] Because Owner no longer owns the parcels entitled by DPA Nos. 931, 932, and 933, this request does not include those parcels/entitlements.

T: 310.746.4400 F: 310.746.4499
10345 W. Olympic Blvd, Los Angeles, CA 90064 | elkinskalt.com

Since June 2021, Owner has diligently worked to plug and abandon the oil wells on the Property in order to prepare the Property for development. After completing the plugging and abandoning of the wells in early 2023, Owner submitted a report prepared by a certified petroleum engineer, which the City deemed complete for the purposes of Santa Fe Springs Code of Ordinances Section 117.130(b)(1) and (2) on February 28, 2023.

Although Owner had entered into an agreement with an industrial developer to sell the Property for development, the agreement was terminated in part due to the length of time taken for the wells to be fully plugged and abandoned. Because Owner is not an industrial developer, however, Owner prefers not to develop the Property itself. Accordingly, Owner continues to seek a partner or buyer in order to develop the Property, but Owner has faced difficulties obtaining an alternative partner or buyer due to, among other things, the uncertainty in the construction loan market caused by changing interest rates, making it difficult for developers to obtain construction loans.

Experts widely anticipate that the construction loan market will begin to normalize over the next year as interest rates stabilize. And Centris Telegraph Point LLC is in the process of developing "sister" buildings on the adjacent parcels (Parcels 2 and 3), which Owner believes will continue to ensure value exists in developing the Property as well. In the meantime, however, Owner requires a one-year extension to DPA No. 930 in order to weather the uncertainty in the construction loan market and secure a partner or buyer to develop the Property.

We note that both the City Zoning Ordinance and Resolution No. 82-2018 indicate that DPA 930 will become "null and void" if it "has not been utilized" within the stated deadline. *See* Resolution No. 82-2018, Condition #86; Zoning Ordinance § 155.745. Historically, the City has not considered entitlements to expire as long as the applicant enters plan check and continues to work toward obtaining a building permit. In this case, Owner anticipates entering plan check to actively pursue its building permit prior to the extension of DPA No. 930. Nonetheless, Owner makes this request out of an abundance of caution.

With the foregoing in mind, we respectfully request that the Planning Commission grant a one-year extension of DPA No. 930 resulting in a new expiration date of September 10, 2024.

Please contact our office with questions or comments.

Very truly yours,

ERNEST GUADIANA
Elkins Kalt Weintraub Reuben Gartside LLP

cc: Wayne Morrell
Vince Velasco

EXHIBIT A

CITY OF SANTA FE SPRINGS
RESOLUTION NO. 82-2018

A RESOLUTION OF THE PLANNING COMMISSION OF THE CITY OF SANTA FE SPRINGS REGARDING TENTATIVE PARCEL MAP NO. 78232 & DEVELOPMENT PLAN APPROVAL CASE NO. 930 & DEVELOPMENT PLAN APPROVAL CASE NO. 931 & DEVELOPMENT PLAN APPROVAL CASE NO. 932 & DEVELOPMENT PLAN APPROVAL CASE NO. 933

WHEREAS, a request was filed for Tentative Parcel Map No. 78232 to allow an approximately 44.67-acre site to be subdivided into five (5) parcels measuring 186,493 sq. ft. (Parcel 1), 153,827 sq. ft. (Parcel 2), 298,474 sq. ft. (Parcel 3), 140,791 sq. ft. (Parcel 4), and 1,166,135 sq. ft. (Parcel 5) in the M-2, Heavy Manufacturing, Zone and Telegraph Road Corridor; and

WHEREAS, a request was filed for Development Plan Approval Case No. 930 to allow the construction of a 78,417 sq. ft. concrete tilt-up building (Building 1) on property located within the M-2, Heavy Manufacturing, Zone and Telegraph Road Corridor; and

WHEREAS, a request was filed for Development Plan Approval Case No. 931 to allow the construction of a 58,463 sq. ft. concrete tilt-up building (Building 2) on property located within the M-2, Heavy Manufacturing, Zone and Telegraph Road Corridor; and

WHEREAS, a request was filed for Development Plan Approval Case No. 932 to allow the construction of a 121,124 sq. ft. concrete tilt-up building (Building 3) on property located within the M-2, Heavy Manufacturing, Zone and Telegraph Road Corridor; and

WHEREAS, a request was filed for Development Plan Approval Case No. 933 to allow the construction of a 60,117 sq. ft. concrete tilt-up building (Building 4) on property located within the M-2, Heavy Manufacturing, Zone and Telegraph Road Corridor; and

WHEREAS, the subject property is located at the northwest corner of Telegraph Road and Santa Fe Springs Road, with Accessor's Parcel Numbers of 8005-015-011, 8005-015-013, 8005-015-023, 8005-015-024, 8005-015-025, 8005-015-026, and 8005-015-027, as shown in the latest rolls of the Los Angeles County Office of the Assessor; and

WHEREAS, the property owner is Breitburn Operating L.P., 7087 Wilshire Boulevard, 46ths Floor, Los Angeles, CA 90017; and

WHEREAS, the proposed Tentative Parcel Map No. 78232 and Development Plan Approval Case Numbers 930 – 933 are considered a project as defined by the California Environmental Quality Act (CEQA), Article 20, Section 15378(a); and

WHEREAS, based on the information received from the applicant and staff's assessment, it was found and determined that the proposed project will not have a significant adverse effect on the environmental following mitigation, therefore, the City caused to be prepared and proposed to adopt an Initial Study/Mitigated Negative Declaration (IS/MND) for the proposed project; and

WHEREAS, the City of Santa Fe Springs Planning and Development Department on June 27, 2018 published a legal notice in the *Whitter Daily News*, a local paper of general circulation, indicating the date and time of the public hearing, and also mailed said public hearing notice on June 27, 2018 to each property owner within a 500 foot radius of the project site in accordance with state law; and

WHEREAS, the City of Santa Fe Springs Planning Commission has considered the application, the written and oral staff report, the General Plan and zoning of the subject property, the testimony, written comments, or other materials presented at the Planning Commission Meeting on July 9, 2018 concerning Tentative Parcel Map No. 78232 and Development Plan Approval Case Nos. 930 - 933.

NOW, THEREFORE, be it RESOLVED that the PLANNING COMMISSION of the CITY OF SANTA FE SPRINGS does hereby RESOLVE, DETERMINE and ORDER AS FOLLOWS:

SECTION I. ENVIRONMENTAL FINDINGS AND DETERMINATION

The proposed development is considered a project under the California Environmental Quality Act (CEQA) and as a result, the project is subject to the City's environmental review process. The environmental analysis provided in the Initial Study indicated that the proposed project will not result in any significant adverse immitigable impacts to the environment, therefore, the City required the preparation and adoption of a Mitigated Negative Declaration (MND) for the proposed Project. The MND reflects the independent judgment of the City of Santa Fe Springs, and the environmental consultant, Blodgett/Baylosis Environmental Planning.

The Initial Study determined that the proposed project is not expected to have any significant adverse environmental impacts. The following findings can be made regarding the Mandatory Findings of Significance set forth in Section 15065 of the CEQA Guidelines based on the results of this Initial Study:

- The proposed project *will not* have the potential to degrade the quality of the environment.
- The proposed project *will not* have the potential to achieve short-term goals to the disadvantage of long-term environmental goals.
- The proposed project *will not* have impacts that are individually limited, but cumulatively considerable, when considering planned or proposed development in the immediate vicinity.
- The proposed project *will not* have environmental effects that will adversely affect humans, either directly or indirectly.

In addition, pursuant to Section 21081(a) of the Public Resources Code, findings must be adopted by the decision-maker coincidental to the approval of a Mitigated Negative Declaration, which relates to the Mitigation Monitoring Program. These findings shall be incorporated as part of the decision-maker's findings of fact, in response to AB-3180 and in compliance with the requirements of the Public Resources Code. In accordance with the requirements of Section 21081(a) and 21081.6 of the Public Resources Code, the City of Santa Fe Springs can make the following additional findings:

- A mitigation reporting or monitoring program will be required; and,
- An accountable enforcement agency or monitoring agency shall be identified for the mitigation measures adopted as part of the decision-maker's final determination.

A number of mitigation measures have been recommended as a means to reduce or eliminate potential adverse environmental impacts to insignificant levels. AB-3180 requires that a monitoring and reporting program be adopted for the recommended mitigation measures.

SECTION II. TENTATIVE PARCEL MAP FINDINGS

Pursuant to Section 154.07 of the Municipal Code, a tentative map shall not be approved unless the Planning Commission finds that the proposed subdivision, together with the provisions for its design and improvements, is consistent with the general plan as required by Section 66473.5 of the Subdivision Map Act. Additionally, the Planning Commission shall deny a tentative map if it makes any of the findings set forth in Sections 66474 and 66474.6 of the Subdivision Map Act.

A) *Section 66473.5 and Sections 66474(a) and (b) of the Subdivision Map Act require tentative maps to be consistent with the general plan and specific plans. The proposed Tentative Parcel Map, subject to the attached conditions, is in accordance with the Subdivision Map Act in that:*

Approval of the proposed Parcel Map would promote a number of specific General Plan Goals and Policies as described in the table below:

General Plan Consistency Analysis

General Plan Element	*Policy*	**Project Consistency**
	Goal 5: Provide an environment to stimulate local employment, community spirit, property values, community stability, the tax base, and the viability of local business.	The map will facilitate the development of four Class A buildings, which are expected to provide more jobs and generate a higher property tax than currently collected for the oil field.

Land Use	**Goal 9:** Provide for growth and diversification of industry and industrial related activities within the Santa Fe Springs industrial area.	The consolidation of several small parcels into five (5) parcels will provide industrial and commercial use that provide a more viable development opportunity of the subject site.
	Policy 9.1: Consideration of providing an adequate tax base from property tax or sales tax income.	The project will construct four Class A buildings, which are expected to generate higher property taxes than currently collected for the oil field.
	Policy 9.4: Encourage the grouping of adjoining small or odd shaped parcels in order to create more viable development.	The consolidation of several small parcels, some of which are landlocked and unable to be developed, and subdivision into five (5) viable parcels will provide for industrial and commercial uses that provide a more viable development opportunity of the subject site.
	Goal 11: Support and encourage the viability of the industrial and commercial areas of Santa Fe Springs.	The consolidation and subdivision of the existing lots enables the site to be developed into an industrial business park.

The proposed parcel map, subject to the attached conditions, is compatible with the goals and objectives of the various elements of the City of Santa Fe Springs General Plan, and therefore, is in compliance with Government Code Sections 66473.5, and 66474(a) and (b).

B) *Sections 66474(c) and (d) of the Subdivision Map Act require the site to be physically suitable for the type of development and proposed density of development.*

In addition to the proposed parcel map, the applicant is concurrently seeking approval to allow for the construction of four Class A industrial buildings on parcels 1, 2, 3, and 4. Parcel 5 will continue to be utilized for oil extraction operations. The existing zoning permits warehouse uses and oil and gas drilling for properties within the M-2, Heavy Manufacturing, zone. All public streets and utility services necessary and sufficient for the full use, occupancy, and operation of the future industrial business park, including water, storm drain(s), sanitary sewer, gas, electric, cable and telephone facilities, are readably available.

C) *Sections 66474(e) and (f) of the Subdivision Map Act require that the design of the subdivision or the proposed improvements are not likely to cause substantial environmental damage or substantially and avoidably injure fish or wildlife or their habitat or is likely to cause serious public health concerns.*

The project site is not located in a sensitive environment, but rather in a fully urbanized area surrounded by various land uses. None of the parcels, pre and

post subdivision, contain any riparian habitats, wetland habitats, and are not utilized for movement of any known native wildlife species of migratory fish or wildlife species; consequently, the design of the subdivision is unlikely to cause substantial environmental damage or substantially and avoidably injure fish or wildlife or their habitat. Additionally, as required by the California Environmental Quality Act (CEQA), an Initial Study (IS)/Mitigated Negative Declaration (MND) was prepared for the proposed apartment project. According to the IS/MND, the project is not expected to have any impacts on biological resources or cause serious public health problems.

D) *Section 66474(g) of the Subdivision Map Act requires that the design of the subdivision or the type of improvements will not conflict with easements, acquired by the public at large, for access through or use of, property within the proposed subdivision.*

New easements for utility or roadways, if necessary, will be provided prior to final map approval. Two right-turn lanes are anticipated to be recorded on the final map.

E) *In accordance with Government Code Section 66474.6, it has been determined that the discharge of waste from the proposed subdivision, subject to the attached conditions, into the existing sewer system will not result in a violation of the requirements prescribed by the Regional Water Quality Control Board in that the developer is required to comply with the IS/MND Mitigation Monitoring and Reporting Program, submit an erosion control plan and comply with the NPDES Best Management Practices during the grading and construction phases of the project.*

The project will meet all state and local ordinances and requirements including the California Regional Water Quality Control Board.

F) *That the proposed subdivision shall be in accordance with Government Code Section 66473.1, entitled "Design of Subdivisions to provide for Future Passive or Natural Heating and Cooling Opportunities."*

Future Passive or Natural Heating and Cooling Opportunities will be incorporated with the proposed developments. To the extent feasible, staff will review the proposed developments to ensure that energy-saving devices or materials, including, but not limited to, insulation, double-pane windows, and high efficiency central heating and cooling systems will be incorporated.

SECTION III. DEVELOPMENT PLAN APPROVAL FINDINGS

Pursuant to Section 155.739 of the City of Santa Fe Springs Zoning Regulations, the Planning Commission shall consider the following findings in their review and

determination of the subject Development Plan Approval. Based on the available information, the City of Santa Fe Springs Planning Commission hereby make the following findings:

(A) *That the proposed development is in conformance with the overall objectives of this chapter.*

The proposed project is located within the M-2, Heavy Manufacturing, Zone. Pursuant to Section 155.240 of the Zoning Regulations, "The purpose of the M-2 Zone is to preserve the lands of the city appropriate for heavy industrial uses, to protect these lands from intrusion by dwellings and inharmonious commercial uses, to promote uniform and orderly industrial development, to create and protect property values, to foster an efficient, wholesome and aesthetically pleasant industrial district, to attract and encourage the location of desirable industrial plants, to provide an industrial environment which will be conducive to good employee relations and pride on the part of all citizens of the community and to provide proper safeguards and appropriate transition for surrounding land uses."

The proposed project is consistent with the purpose of the M-2 Zone in the following manner:

1. The land is appropriate for industrial uses based on its zoning, M-2, Heavy Manufacturing and its General Plan Land Use designation of Industrial.
2. The proposed project is and industrial business park, therefore the land is being maintained for industrial uses.
3. The project involves the construction of a new and attractive industrial business park on a site that is currently utilized for oil extraction operations. The assessed value of the property will significantly improve after the project, thus leading to an increase in property values for both the subject property and neighboring properties.
4. The proposed project complies with all development standards set forth in the M-2 Zone.

(B) *That the architectural design of the proposed structures is such that it will enhance the general appearance of the area and be in harmony with the intent of this chapter.*

The subject parcel has been utilized for oil extraction operations for many decades. The proposed project will be a significant improvement to the subject site. The architect used multiple variations in height, setback, materials and color. The result is an attractive project with contemporary buildings that is comparable to other high quality office/industrial projects here in Santa Fe Springs. In addition, the project meets or exceeds all requirements of the City's Zoning Regulations. The project's overall compliance validates that it is in harmony with the overall intent of the City's Zoning Regulations.

(C) *That the proposed structures be considered on the basis of their suitability for their intended purpose and on the appropriate use of materials and on the principles of proportion and harmony of the various elements of the buildings or structures.*

The proposed buildings are well-designed and should be highly suitable for a variety of office, manufacturing or warehouse-type users. The design of the industrial business park provides quality architectural design, as demonstrated by glazing, pop-outs, and variations in height, materials, and color. These architectural design elements break up the mass of the buildings, and present an attractive, distinctive façade to visitors. As designed, the new buildings are suitable for their intended users, and the distinctive design of the buildings represents the architectural principles of proportion and harmony. In addition, the buildings are designed with similar architectural features in order to create harmony and consistency throughout the development.

(D) *That consideration be given to landscaping, fencing and other elements of the proposed development to ensure that the entire development is in harmony with the objectives of this chapter.*

Extensive consideration has been given to numerous elements of the proposed project to achieve harmony with the City's Zoning Regulations. As proposed, the project meets or exceeds all development standards set for in the City's zoning regulations and the project does not require any modification permits and/or zone variances. Landscaping helps to soften building mass and parking areas, loading doors and potential trucking activities are screened by the orientation of buildings, and meandering sidewalks throughout the site frontage provide a safe and attractive pedestrian pathway.

(E) *That it is not the intent of this subchapter to require any particular style or type of architecture other than that necessary to harmonize with the general area.*

As stated previously, the proposed buildings are contemporary in design. The architect used variations in the provide setback, materials and color. The style and architecture of the proposed building is consistent with other high quality buildings in the general area.

(F) *That it is not the intent of this subchapter to interfere with architectural design except to the extent necessary to achieve the overall objectives of this chapter.*

Pursuant to Section 155.736 of the Zoning Regulations "The purpose of the development plan approval is to assure compliance with the provisions of this chapter and to give proper attention to the sitting of new structures or additions or alterations to existing structures, particularly in regard to unsightly and undesirable appearance, which would have an adverse effect on surrounding properties and

the community in general." The Planning Commission finds that the new buildings will be an enhancement to the overall area. The Planning Commission believes that proper attention has been given to the location, size, and design of the proposed buildings.

SECTION IV. PLANNING COMMISSION ACTION

The Planning Commission hereby adopts Resolution No. 82-2018 to approve Tentative Parcel Map No. 78232 to allow an approximately 44.67-acre site to be subdivided into five (5) parcels measuring 186,493 sq. ft. (Parcel 1), 153,827 sq. ft. (Parcel 2), 298,474 sq. ft. (Parcel 3), 140,791 sq. ft. (Parcel 4), and 1,166,135 sq. ft. (Parcel 5); to approve Development Plan Approval Case No. 930 to allow the construction of a 78,417 sq. ft. concrete tilt-up building (Building 1); to approve Development Plan Approval Case No. 931 to allow the construction of a 58,463 sq. ft. concrete tilt-up building (Building 2); to approve Development Plan Approval Case No. 932 to allow the construction of a 121,124 sq. ft. concrete tilt-up building (Building 3); to approve Development Plan Approval Case No. 933 to allow the construction of a 60,117 sq. ft. concrete tilt-up building (Building 4); and to approve and adopt the proposed Initial Study/Mitigated Negative Declaration, and Mitigation Monitoring and Reporting Program (IS/MND/MMRP), subject to conditions attached hereto as Exhibit A and Exhibit B.

ADOPTED and APPROVED this 10th day of September, 2018 BY THE PLANNING COMMISSION OF THE CITY OF SANTA FE SPRINGS.

Ralph Aranda, Chairperson

ATTEST:

Teresa Cavallo, Planning Secretary

Exhibit A
CONDITIONS OF APPROVAL FOR TPM 78232:

ENGINEERING / PUBLIC WORKS DEPARTMENT:
(Contact: Robert Garcia 562-868-0511 x7545)

1. Final parcel map checking of $4,824 plus $285 per parcel shall be paid to the City. Developer shall comply with Los Angeles County's Digital Subdivision Ordinance (DSO) and submit final maps to the City and County in digital format.

2. The applicant shall provide at no cost to the City, one mylar print of the recorded parcel map from the County of Los Angeles Department of Public Works, P.O. Box 1460, Alhambra, CA 91802-1460, Attention: Bill Slenniken (626) 458-5131.

3. A reciprocal access easement Agreement covering each parcel of the subject map shall be prepared, executed and recorded in the Office of the Los Angeles County Recorder. Such Agreement and any CC&R's shall be subject to the approval of the City Attorney.

PLANNING AND DEVELOPMENT DEPARTMENT:
(Contact: Laurel Reimer 562.868-0511 x7354)

4. Provisions shall be made for appropriate television systems and for communication systems, including, but not limited to, telephone and internet services. Appropriate cable television systems, as used, means those franchised or licensed to serve the geographical area in which the subdivision is located.

5. The Final Map to be recorded with the Los Angeles County Recorder shall substantially conform to the Tentative Parcel Map submitted by the applicant and on file with the case.

6. Currently, the County of Los Angeles Department of Public Works is utilizing a computerized system to update and digitize the countywide land use base. If the parcel map is prepared using a computerized drafting system, the applicant or their civil engineer shall submit a map in digital graphic format with the final Mylar map to the County of Los Angeles Department of Public Works for recordation and to the City of Santa Fe Springs Department of Public Works for incorporation into its GIS land use map. The City of Santa Fe Springs GIS Coordinate System shall be used for the digital file.

7. Tentative Parcel Map No. 78232 shall expire 24 months after Planning Commission approval, on September 10, 2020, except as provided under the provisions of California Government Code Section 66452.6. During this time period the final map shall be presented to the City of Santa Fe Springs for approval. The subdivision proposed by Tentative Parcel Map No. 78232 shall not be effective until such time that a final map is recorded.

8. The "Subdivider," Breitburn Operating L.P., agrees to defend, indemnify and hold harmless the City of Santa Fe Springs, its agents, officers and employees from any claim, action or proceeding against the City or its agents, officers or employees to attack, set aside, void or annul an approval of the City or any of its councils, commissions, committees or boards concerning the subdivision when action is brought within the time period provided for in Government Code, Section 66499.37. Should the City, its agents, officers or employees receive notice of any such claim, action or proceeding, the City shall promptly notify subdivider of such claim, action or proceeding and shall cooperate fully in the defense thereof.

9. This approval is not effective until the applicant has completed and signed the signature element appearing at the bottom of the last page of these conditions, and returned the original completed and signed document to the City, confirming the applicant's understanding of these conditions and its willingness to accept and comply with them.

The applicant identified below hereby confirms (1) that it has reviewed and understands each of the foregoing conditions for Tentative Parcel Map 78232, and (2) its willingness to accept and comply with them.

_____
Name of Applicant – Print

_____ _____
Signature of Authorized Agent Date

Exhibit B:
CONDITIONS OF APPROVAL FOR DPAs 930-933:

ENGINEERING / PUBLIC WORKS DEPARTMENT:
(Contact: Robert Garcia 562.868-0511 x7545)

STREETS

1. Prior to the issuance of building permits, the applicant and/or developer shall pay a flat fee of $203,715 to reconstruct/resurface the existing street frontage to centerline for Telegraph Road & Santa Fe Springs Road.

2. Prior to the issuance of building permits, the applicant and/or developer shall pay a flat fee of $5,000 for the upgrade and installation of an Emergency Vehicle Preemption System (OPTICOM) at the intersection of Telegraph Road and Santa Fe Springs Road as determined by the City Engineer and Fire Chief.

3. The applicant/or developer shall design and construct a 5-foot wide meandering sidewalk per City standards and dedicate an easement along the Telegraph Road & Santa Fe Springs Road street frontage. The dedicated easement shall be shown on the Parcel Map. Furthermore, said meandering sidewalk shall be shown on both the civil and landscape plans.

4. The applicant and/or developer shall design and construct/modify one (1) existing raised Median Island on Santa Fe Springs Road to accommodate left turns into the northernmost proposed driveway.

5. Prior to the issuance of building permits, the applicant and/or developer shall pay the costs associated with the furnishing and installation of traffic signal modifications; including protected Northbound/Southbound left turn traffic signal phasing at the intersection of Telegraph Road and Santa Fe Springs Road. The cost estimate for the modifications (add left turn phasing) at the Telegraph/Bloomfield signal is $191,000.

6. Full street improvements shall be constructed to the City standards in accordance with plans prepared by the applicant and/or developer and approved by the City Engineer. Street to be improved shall include Telegraph Road & Santa Fe Springs Road for the purpose of installing Right turn pockets. A soils report shall be prepared and submitted as directed by the City Engineer to determine proposed street structural section.

7. Street right-of-way easements shall be dedicated as follows:
    a) Along the north side of Telegraph Road for the construction of a right turn pocket.
    b) Along the west side of Santa Fe Springs Road for the construction of a right turn pocket.

8. All above ground oil wells, pipelines, tanks, and related lines within the public right-of-way shall be removed from the right-of-way unless otherwise approved by the City Engineer.

9. Adequate "on-site" parking shall be provided per City requirements, and all streets abutting the development shall be posted "No Stopping Any Time." The City will install the offsite signs and the applicant and/or developer shall pay $ 3,000.00 to install (15) new signs.

10. The applicant and/or developer shall be responsible for the installation, replacement or modification of street name signs, traffic control signs, striping and pavement markings required in conjunction with the development. The applicant and/or developer shall be responsible for coordination of said work, as well as all associated fees, permits, materials, etc.

11. Proposed driveways shall be located to clear existing fire hydrants, street lights, water meters, etc.

CITY UTILITIES

12. Storm drains, catch basins, connector pipes, retention basin and appurtenances built for this project shall be constructed in accordance with City specifications in Telegraph Road & Santa Fe Springs Road. Storm drain plans shall be approved by the City Engineer.

13. Fire hydrants shall be installed as required by the Fire Department. Existing public fire hydrants adjacent to the site, if any, shall be upgraded if required by the City Engineer. The applicant and/or developer shall pay to the City the entire cost of design, engineering, installation and inspection of Fire hydrants.

14. Sanitary sewers shall be constructed in accordance with City specifications to serve the subject development. The plans for the sanitary sewers shall be approved by the City Engineer. A sewer study (including a sewer flow test) shall be submitted along with the sanitary sewer plans.

15. All buildings shall be connected to the sanitary sewers.

16. The fire sprinkler plans, which show the proposed double-check valve detector assembly location, shall have a stamp approval from the Planning Department and Public Works Department prior to the Fire Department's review for approval. Disinfection, pressure and bacteriological testing on the line between the street and detector assembly shall be performed in the presence of personnel from the City Water Department. The valve on the water main line shall be operated only by the City and only upon the City's approval of the test results.

17. The applicant and/or developer shall obtain a Storm Drain Connection Permit for any connection to the storm drain system.

18. The applicant and/or developer shall have an overall site utility master plan prepared by a Registered Civil Engineer showing the proposed location of all public water mains, reclaimed water mains, sanitary sewers and storm drains. This plan shall be approved by the City Engineer prior to the preparation of any construction plans for the aforementioned improvements.

TRAFFIC

19. All points of access to the proposed development have been reviewed and approved by the City Engineer. Left turns will only be allowed into the proposed development from the most northerly driveway on Santa Fe Springs Road. Left turns out of the proposed development will be allowed from both northerly and southerly driveways on Santa Fe Springs Road.

FEES

20. The applicant and/or developer shall comply with Congestion Management Program (CMP) requirements and provide mitigation of trips generated by the development. The applicant and/or developer will receive credit for the demolition of any buildings that formerly occupied the site. For new developments, if the applicant and/or developer cannot meet the mitigation requirements, the applicant and/or developer shall pay a mitigation fee to be determined by the City Engineer for off-site transportation improvements. This mitigation fee shall be paid prior to issuance of building permits.

21. The applicant and/or developer shall comply with all requirements of the County Sanitation District, make application for and pay the sewer maintenance fee.

22. The applicant and/or developer shall pay the water trunkline connection fee of $3,700 per acre upon application for water service connection or if utilizing any existing water service.

MISCELLANEOUS

23. A grading plan shall be submitted for drainage approval to the City Engineer. The applicant and/or developer shall pay drainage review fees in conjunction with this submittal. A professional civil engineer registered in the State of California shall prepare the grading plan.

24. A hydrology study shall be submitted to the City if requested by the City Engineer. The study shall be prepared by a Professional Civil Engineer.

25. Upon completion of public improvements constructed by developers, the developer's civil engineer shall submit mylar record drawings and an electronic file (AutoCAD Version 2004 or higher) to the office of the City Engineer.

26. The applicant and/or developer shall comply with the National Pollutant Discharge Elimination System (NPDES) program and shall require the general contractor to implement storm water/urban runoff pollution prevention controls and Best Management Practices (BMPs) on all construction sites in accordance with the current MS4 Permit. The applicant and/ or developer will also be required to submit a Certification for the project and will be required to prepare a Storm Water Pollution Prevention Plan (SWPPP) and Low Impact Development Plan (LID).

POLICE SERVICES DEPARTMENT:
(Contact: Lou Collazo 562.868-0511 x3320)

27. The applicant and/or developer shall submit and obtain approval of a proposed lighting (photometric) plan for the property from the City's Department of Police Services. The photometric plan shall be designed to provide adequate lighting (minimum of 1 foot candle power) throughout the subject property. Further, all exterior lighting shall be designed/installed in such a manner that light and glare are not transmitted onto adjoining properties in such concentration/quantity as to create a hardship to adjoining property owners or a public nuisance. The photometric plans shall be submitted to the Director of Police Services prior to building permit issuance.

28. The developer shall provide an emergency phone number and a contact person of the person or persons involved in the supervision of the construction to the Department of Police Services. The name, telephone number, fax number and e-mail address of that person shall be provided to the Director of Police Services no later than 60 days from the date of approval by the Planning Commission. Emergency information shall allow emergency service to reach the developer or their representative any time, 24 hours a day.

29. In order to facilitate the removal of unauthorized vehicles parked on the property, the developer shall post, in plain view and at each entry to the property, a sign not less than 17" wide by 22" long. The sign shall prohibit the public parking of unauthorized vehicles and indicate that unauthorized vehicles will be removed at the owner's expense and also contain the California Vehicle Code that permits this action. The sign shall also contain the telephone number of the local law enforcement agency (Police Services Center (562) 409-1850). The lettering within the sign shall not be less than one inch in height. The developer shall contact the Police Services Center for an inspection no later than 30 days after the project has been completed and prior to the occupancy permit being issued.

30. All work shall be conducted inside at all times including, but not limited to, all loading and unloading of trailers. Items shall not be left out awaiting loading.

31. Off-street parking areas shall not be reduced or encroached upon by outdoor storage and/or for the placement of merchandize.

32. All new businesses fronting on Telegraph Road shall be aware that they are subject strict noise levels pursuant to Section 155.424 (E).

33. The proposed buildings, including any lighting, fences, walls, cabinets, and poles shall be maintained in good repair, free from trash, debris, litter and graffiti and other forms of vandalism. Any damage from any cause shall be repaired within 72 hours of occurrence, weather permitting, to minimize occurrences of dangerous conditions or visual blight. Paint utilized in covering graffiti shall be a color that matches, as closely possible, the color of the existing and/or adjacent surfaces.

34. During the construction phase of the proposed project, the contractor shall provide an identification number (i.e. address number) at each building and/or entry gate to direct emergency vehicles in case of an emergency. The identification numbers may be painted on boards and fastened to the temporary construction fence. The boards may be removed after each building has been identified with their individual permanent number address.

35. It shall be the responsibility of the job-supervisor to maintain the job site in a clean and orderly manner. Dirt and debris that has migrated to the street or neighboring properties shall be immediately cleaned.

36. During construction, out-houses, porta potties, or the like, shall not be visible from the public street and shall be maintained on a regular basis.

DEPARTMENT OF FIRE - RESCUE (FIRE PREVENTION DIVISION):
(Contact: Richard Kallman 562.868-0511 x3710)

37. All buildings over 5,000 sq. ft. shall be protected by an approved automatic sprinkler system per Section 93.11 of the Santa Fe Springs Municipal Code.

38. The applicant and/or developer shall comply with the requirements of Section 117.131 of the Santa Fe Springs Municipal Code, Requirement for a Soil Gas Study, in accordance with Ordinance No. 955, prior to issuance of building permits.

39. When applicable, abandoned oil wells must be exposed and inspected under the oversight of a registered engineer or geologist. The wells must be monitored for methane leaks and the precise location of each abandoned well shall be surveyed. A report of findings along with a description of any recommended remedial actions needed to comply with the Division of Oil, Gas, and Geothermal Resources, signed by a registered engineer or geologist, must be provided to the Fire Department.

40. A methane gas protection system designed in accordance with the standards established by the County of Los Angeles shall be required for all habitable structures. Plans for the proposed methane gas protection system shall be submitted to the Department of Fire-Rescue prior to construction. An alternative to the County of Los Angeles standards may be acceptable if approved by the Department of Fire-Rescue.

41. Interior gates or fences are not permitted across required Fire Department access roadways unless otherwise granted prior approval by the City Fire Department.

42. If on-site fire hydrants are required by the Fire Department, a minimum flow must be in accordance with Appendix B from the current Fire Code flowing from the most remote hydrant. In addition, on-site hydrants must have current testing, inspection and maintenance per California Title 19 and NFPA 25.

43. The standard aisle width for onsite emergency vehicle maneuvering shall be 26 feet with a minimum clear height of 13 feet 6 inches. Internal driveways shall have a turning radius of not less than 52 feet. The final location and design of this 26 feet shall be subject to the approval of the City's Fire Chief as established by the Uniform Fire Code. A request to provide emergency vehicle aisle width less than 26 feet shall be considered upon the installation/provision of mitigation improvements approved by the City's Fire Chief.

44. Prior to submitting plans to the Building Department, a preliminary site plan shall be approved by the Fire Department for required access roadways and on-site fire hydrant locations. The site plan shall be drawn at a scale between 20 to 40 feet per inch. Include on plan all entrance gates that will be installed.

45. Knox boxes are required on all new construction. All entry gates shall also be equipped with Knox boxes or Knox key switches for power-activated gates.

46. Signs and markings required by the Fire Department shall be installed along the required Fire Department access roadways.

47. The applicant and/or developer shall apply for a permit with the Department of Fire-Rescue and comply with the requirements of Section 117.127 of the Santa Fe Springs Municipal Code, Criteria for Abandonment, prior to abandoning or re-abandoning any oil wells on-site.

48. A system for venting of abandoned oil wells over which there will be construction, in accordance with Section 117.130 of the Santa Fe Springs Municipal Code, shall be required. Plans for the venting system shall be submitted to the Department of Fire-Rescue prior to construction.

DEPARTMENT OF FIRE - RESCUE (ENVIRONMENTAL DIVISION):
(Contact: Tom Hall 562.868-0511 x3715)

49. Permits and approvals. The applicant and/or developer shall, at its own expense, secure or cause to be secured any and all permits or other approvals which may be required by the City and any other governmental agency prior to conducting environmental assessment or remediation on the property. Permits shall be secured prior to beginning work related to the permitted activity.

50. The applicant and/or developer shall submit plumbing plans to the Santa Fe Springs Department of Fire-Rescue Environmental Protection Division (EPD) and, if necessary, obtain an Industrial Wastewater Discharge Permit Application for generating, storing, treating or discharging any industrial wastewater to the sanitary sewer.

51. The applicant and/or developer shall provide a sampling plan to the Department of Fire-Rescue for active oil wells that will be abandoned prior to site development.

WASTE MANAGEMENT:
(Contact: Teresa Cavallo 562.868.0511 x7309)

52. The developer shall comply with Section 50.51 of the Municipal Code which prohibits any business or residents from contracting any solid waste disposal company that does not hold a current permit from the City.

53. All projects over $50,000 are subject to the requirements of Ordinance No. 914 to reuse or recycle 75% of the project waste. Contact the Environmental Consultant, Morgan McCarthy at (562) 432-3700 or (805) 815-2492.

54. The developer shall comply with Public Resource Code, Section 42900 et seq. (California Solid Waste Reuse and Recycling Access Act of 1991) as amended, which requires each development project to provide adequate storage area for the collection/storage and removal of recyclable and green waste materials.

PLANNING AND DEVELOPMENT DEPARTMENT:
(Contact: Laurel Reimer 562.868-0511 x7354)

55. Approval of Development Plan Approval Case Numbers 930, 931, 932 and 933 is contingent upon approval of Tentative Parcel Map Case No. 78232.

56. The owner/developer shall comply with the City's "Heritage Artwork in Public Places Program" in conformance with City Ordinance No. 1054.

57. The owner/developer shall be responsible for reviewing and/or providing copies of the required conditions of approval to his/her architect, engineer, contractor, tenants, etc. Additionally, the conditions of approval contained herein shall be made part of the construction drawings for the proposed development. *Construction drawings shall not be accepted for Plan Check without the conditions of approval incorporated into the construction drawings.*

58. The owner/developer shall indicated on the first page of the construction drawings that the subject property is located within the methane zone. Said indication shall be clearly printed with a minimum 12 point font size.

59. The owner/developer shall apply for a Well Review Report (report) through the Department of Conservation, Division of Oil, Gas, and Geothermal Resources (DOGGR). A copy of this report shall be provide to the Planning Department. If historic oil wells are identified on-site, well abandoned to current DOGGR standards may be required before a building permit can be issued.

60. The owner/developer shall apply for an Oilfield Site Plan Review through the Planning Department prior to issuance of a building permit.

61. To prevent the travel of combustible methane gas into any structure, all slab or foundation penetrations, including plumbing, communication and electrical penetrations, must be sealed with an appropriate material. In addition, underground electrical conduits penetrating the slab or foundation of the structure, shall comply with the National Electrical Code (NEC), replete with a seal-off device normally required for classified electrical installations, so as to prevent the travel of combustible methane gas into the structure through conduit runs. *Refer to California Electrical Code, Chapter 5, Sections 500 and 501.*

62. The owner/developer shall submit Mechanical plans that include a roof plan that shows the location of all roof mounted equipment. All roof-mounted mechanical equipment and/or duct work which projects above the roof or roof parapet of the proposed development and is visible from adjacent property or a public street shall be screened by an enclosure which is consistent with the architecture of the building and approved by the Director of Planning or designee.
    a. To illustrate the visibility of equipment and/or duct work, the following shall be submitted along with the Mechanical Plans:
        i. A roof plan showing the location of all roof-mounted equipment;
        ii. Elevations of all existing and proposed mechanical equipment; and
        iii. A line-of-sight drawing or a building cross-section drawing which shows the roof-mounted equipment and its relation to the roof and parapet lines.

    NOTE: line-of sight drawing and/or building cross section must be scaled.

63. The owner/developer shall submit a lighting program that is integrated into the overall site, landscape design and building design. Lighting shall be used to highlight prominent building features such as entries and other focal points. Up-lighting can also be used as a way to enhance the texture of plants and structures, to create a sense of height in a landscape design.

64. The owner/developer agrees and understands that any existing overhead utilities within the development shall be placed underground.

65. All fences, walls, gates and similar improvements for the proposed development shall be subject to the prior approval of the Fire Department and the Department of Planning and Development.

66. All approved outdoor trash enclosures shall be provided for the development subject to the approval of the Director of Planning or designee. The calculation to determine the required storage area shall be determine by the City Building Department.

67. All outdoor trash enclosures shall provide a solid roof cover.

68. All street-facing roof drains shall be provided along the interior walls and not along the exterior of the building.

69. The proposed development shall be constructed of quality material and any material shall be replaced when and if the material becomes deteriorated, warped, discolored or rusted.

70. Approved suite numbers/letters or address numbers shall be placed on the proposed building in such a position as to be plainly visible and legible from the street fronting the property. Said numbers shall contrast with their background. The size recommendation shall be 12" minimum.

71. The owner/developer shall submit a mailbox plan (locations and sizes) for all parcels prior to the issuance of building permits. The plan shall be approved by the Santa Fe Springs Post Office. The owner/developer shall submit to the City a written confirmation from the Santa Fe Springs Post Office that the mailbox locations are approved. The City shall review and approve the location plan to ensure adequate site distance and traffic safety measures are incorporated.

72. The Department of Planning and Development requires that the double-check detector assembly be placed as far back from the property line as practical, screened by shrubs or other materials, and painted forest green. All shrubs shall be planted a minimum distance of two (2) feet surrounding the detector assembly; however, the area in front of the OS and Y valves shall not be screened. The screening shall also only be applicable to the double-check detector assembly and shall not include the fire department connector (FDC). Notwithstanding, the Fire Marshall shall have discretionary authority to require the FDC to be located a minimum distance from the double-check detector assembly. The bottom of the valve shut off wheel shall be located a maximum of two (2) feet above ground.

73. Owner/developer shall submit for approval a detailed landscape and automatic irrigation plan pursuant to the Landscaping Guidelines of the City. Said landscape plan shall indicate the location and type of all plant materials, existing and proposed, and shall include 2 to 3 foot high berms (as measured from the parking lot grade elevation), shrubs designed to fully screen the interior yard and parking areas from public view, and minimum 24" box trees along the street frontage. *Said plans shall be consistent with AB 1881 (Model Water Efficient Landscape Ordinance).*

    NOTE: Staff shall not approve the landscaping and irrigation plan without first reviewing and approving the civil drawings, specifically as it pertains to the landscaping and irrigation plan (i.e., location and size of riprap, bio-swales, areas of infiltration trenches, etc.)

74. The landscaped areas shall be provided with a suitable, fixed, permanent and automatically controlled method for watering and sprinkling of plants. This operating sprinkler system shall consist of an electrical time clock, control valves, and piped water lines terminating in an appropriate number of sprinklers to insure proper watering periods and to provide water for all plants within the landscaped area. Sprinklers used to satisfy the requirements of this section shall be spaced to assure complete coverage of all landscaped areas. *Said plan shall be consistent with AB 1881 (Model Water Efficient Landscape Ordinance).*

75. Upon completion of the landscaping improvements, said landscaped areas shall be maintained in a neat, clean, orderly and healthful condition. This is meant to include proper pruning, mowing of lawns, weeding, removal of litter, fertilizing, and replacement of plants when necessary and the regular watering of all plantings.

76. The electrical plans, which show the location of electrical transformer(s), shall be subject to the approval of the Planning Department. Transformers shall not be located within the front yard setback area. The location of the transformer(s) shall be subject to the prior approval of the Director of Planning or designee. The electrical transformer shall be screened with shrubs consistent with Southern California Edison's Guidelines which requires three foot clearance on sides and back of the equipment, and eight foot clearance in front of the equipment. Additionally, the landscaping irrigation system shall be installed so that they do not spray on equipment. (A copy of the Guideline is available at the Planning Department.)

77. The applicant and/or developer shall not allow commercial vehicles, trucks and/or truck tractors to queue on Telegraph Road or Santa Fe Springs Road, use Telegraph Road or Santa Fe Springs Road as a staging area, or to back-up onto the street from the subject property.

78. All activities shall occur inside the buildings. No portion of the required off-street parking and driveway areas shall be used for outdoor storage of any type or for special-event activities, unless prior written approval is obtained from the Director of Planning, Director of Police Services and the Fire Marshall.

79. All parking stalls shall be legibly marked on the pavement. Additionally, all compact spaces shall be further identified by having the words "Compact" or comparable wording legibly written on the pavement, wheel stop or on a clearly visible sign.

80. The owner/developer shall provide a bulletin board, display case, or kiosk to display transportation information where the greatest number of employees are likely to see it. Information shall include, but is not limited to:
    1. Current maps, routes and schedules for public transit routes serving the site; and
    2. Telephone numbers for referrals on transportation information including numbers for the regional ridesharing agency and local transit operators; and
    3. Ridesharing promotional material supplied by commuter-oriented organizations; and
    4. Bicycle route and facility information, including regional/local bicycle maps and bicycle safety information; and
    5. A listing of facilities available for carpoolers, vanpoolers, bicyclists, transit riders and pedestrians at the site. This is required to both meet the requirements of Section 155.502 (D) of the Zoning Regulations and also a goal identified within the City's General Plan Circulation Element.

81. Preferential parking spaces shall be reserved for potential carpool/vanpool vehicles without displacing handicapped and customer parking needs. Vanpool space(s) shall

be legibly marked on the pavement or identified by a sign and also conveyed to employees through the required transportation information board. The preferential carpool/vanpool parking shall be identified on the site plan at the time of plan check submittal. This is required to both meet the requirements of Section 155.502 (D) of the Zoning Regulations and also a goal identified within the City's General Plan Circulation Element.

82. An area shall be designate for bicycle parking and bicycle racks shall be provided. Bike racks shall be provided to accommodate bicycles at a ratio of 4 bicycles for first 50,000 square feet and 1 bicycle for each additional 50,000 square feet. This is required to both meet the requirements of Section 155.502 (D) of the Zoning Regulations and also a goal identified within the City's General Plan Circulation Element.

83. There shall be a safe and convenient zone in which carpool/vanpool vehicles may deliver or board their passengers. Additionally, there shall be sidewalks or other designated pathways following direct and safe routes from external pedestrian circulation system to each building in the development and safe and convenience access from the external circulation system to bicycle parking facilities on-site. This is required to both meet the requirements of Section 155.502 (D) of the Zoning Regulations and also a goal identified within the City's General Plan Circulation Element.

84. Pursuant to the sign standards of the Zoning Regulations and related sign guidelines of the City of Santa Fe Springs, a comprehensive sign program for the development shall be prepared and submitted to the Director of Planning or designee for approval prior to obtaining a building permit for any signs related to the subject development. All signs throughout the subject site shall be installed in accordance with the approved comprehensive sign program for the subject development.

85. The Department of Planning and Development shall first review and approve all sign proposals for the development. The sign proposal (plan) shall include a site plan, building elevation on which the sign will be located, size, style and color of the proposed sign. All drawings shall be properly dimensioned and drawn to scale on 11" x 17" maximum-size paper. All signs shall be installed in accordance with the sign standards of the Zoning Ordinance and the Sign Guidelines of the City.

86. Prior to issuance of building permits, the owner/developer shall comply with the following conditions to the satisfaction of the City of Santa Fe Springs:
    a. Covenants.
        1. Owner/developer shall provide a written covenant to the Planning Department that, except as owner/developer may have otherwise disclosed to the City, Commission, Planning Commission or their employees, in writing, owner/developer has investigated the environmental condition of the property and does not know, or have reasonable cause to believe, that (a) any crude oil, hazardous substances or hazardous wastes, as defined in state and federal law, have been released, as that term is defined in 42 U.S.C. Section

9601 (22), on, under or about the Property, or that (b) any material has been discharged on, under or about the Property that could affect the quality of ground or surface water on the Property within the meaning of the California Porter-Cologne Water Quality Act, as amended, Water Code Section 13000, et seq

2. Owner/developer shall provide a written covenant to the City that, based on reasonable investigation and inquiry, to the best of owner/developer knowledge, it does not know or have reasonable cause to believe that it is in violation of any notification, remediation or other requirements of any federal, state or local agency having jurisdiction concerning the environmental conditions of the Property.

b. Owner/developer understands and agrees that it is the responsibility of the owner/developer to investigate and remedy, pursuant to applicable federal, state and local law, any and all contamination on or under any land or structure affected by this approval and issuance of related building permits. The City, Commission, Planning Commission or their employees, by this approval and by issuing related building permits, in no way warrants that said land or structures are free from contamination or health hazards.

c. Owner/developer understands and agrees that any representations, actions or approvals by the City, Commission, Planning Commission or their employees do not indicate any representation that regulatory permits, approvals or requirements of any other federal, state or local agency have been obtained or satisfied by the owner/developer and, therefore, the City, Commission, Planning Commission or their employees do not release or waive any obligations the owner/developer may have to obtain all necessary regulatory permits and comply with all other federal, state or other local agency regulatory requirements. Owner/developer, not the City, Commission, Planning Commission or their employees will be responsible for any and all penalties, liabilities, response costs and expenses arising from any failure of the owner/developer to comply with such regulatory requirements.

87. The owner/developer shall require and verify that all contractors and sub-contractors have successfully obtained a Business License with the City of Santa Fe Springs prior to beginning any work associated with the subject project. A late fee and penalty will be accessed to any contractor or sub-contractor that fails to obtain a Business License and a Building Permit final or Certificate of Occupancy will not be issued until all fees and penalties are paid in full. Please contact Cecilia Martinez, Business License Clerk, at (562) 868-0511, extension 7527 for additional information. A business license application can also be downloaded at www.santafesprings.org.

88. The Mitigation Monitoring Program, which was prepared for the proposed project and adopted by the Planning Commission upon completion of the Mitigated Negative Declaration, shall be made part of the conditions of approval for Development Plan Approval Case No. 930, 931, 932 and 933. The Mitigation Monitoring and Reporting Program is listed as an attachment to the staff report.

89. The owner/developer shall implement a dust control program for air quality control. The program shall ensure that a water vehicle for dust control operations is kept readily available at all times during construction. The developer shall provide the City Engineer and Building Official with the name, telephone number and e-mail address of the person directly responsible for dust control and operation of the vehicle.

90. During construction, the following information shall be made available on a sign posted at the main entrance(s) to the site:
    1. Name of the development/project.
    2. Name of the development company.
    3. Address or Address range for the subject site.
    4. 24-hour telephone number where someone can leave a message on a particular complaint (dust, noise, odor, etc.).

91. Prior to occupancy of the property/buildings, the owner/developer and/or his tenant(s), shall obtain a valid business license (AKA Business Operation Tax Certificate), and submit a Statement of Intended Use. Both forms, and other required accompanying forms, may be obtained at City Hall by contacting Cecilia Martinez at (562) 868-0511, extension 7527, or through the City's web site (www.santafesprings.org).

92. The development shall be built substantially in accordance with the plot plan, floor plan, and elevations submitted by the applicant and on file with the case. Any modification shall be subject to the review and approval of the Director of Planning or his/her designee.

93. The final site plan, floor plan and elevations of the proposed development and all other appurtenant improvements, textures and color schemes shall be subject to the final approval of the Director of Planning.

94. The owner/developer understands and agrees that if changes to the original plans (submitted and on file with the subject case) are required during construction, revised plans must be provided to the Planning Department for review and approval prior to the implementation of such changes. Please note that certain changes may also require approvals from other departments.

95. All other requirements of the City's Zoning Regulations, Building Code, Property Maintenance Ordinance, State and City Fire Code and all other applicable County, State and Federal regulations and codes shall be complied with.

96. Unless otherwise specified in the action granting Development Plan Approval, said approval which has not been utilized within a period of 24 consecutive months from the effective date shall become null and void. Also the abandonment or nonuse of a development plan approval and any privileges granted thereunder shall become null and void. However, an extension of time may be granted by Commission or Council action.

97. The applicant and owner/developer agrees to defend, indemnify and hold harmless the City of Santa Fe Springs, its agents, officers and employees from any claim, action or proceeding against the City or its agents, officers or employees to attack, set aside, void or annul an approval of the City or any of its councils, commissions, committees or boards arising from or in any way related to the all entitlements and approvals issued by the City in connection with the Project and from any CEQA challenges relating to the environmental review and determination for the Project, or any actions or operations conducted pursuant thereto. Should the City, its agents, officers or employees receive notice of any such claim, action or proceeding, the City shall promptly notify the applicant of such claim, action or proceeding, and shall cooperate fully in the defense thereof.

98. This approval is not effective until the applicant has completed and signed the signature element appearing at the bottom of the last page of these conditions, and returned the original completed and signed document to the City, confirming the applicant's understanding of these conditions and its willingness to accept and comply with them.

The applicant identified below hereby confirms (1) that it has reviewed and understands each of the foregoing conditions for Development Plan Approval Case Numbers 930-933, and (2) its willingness to accept and comply with them.

_____

Name of Applicant – Print

_____ _____

Signature of Authorized Agent Date

EXHIBIT B

11710 Telegraph Road • CA • 90670-3679 • (562) 868-0511 • Fax (562) 868-7112 • www.santafesprings.org

"A great place to live, work, and play"

June 17, 2021

Maverick Natural Resources
1111 Bagby Street, Suite 1600
Houston, TX 77002

Attn.: Mr. Justin F. Foley

Re: Development Plan Approval Case Nos. 930-933

Dear Mr. Foley:

The Planning Commission, at their meeting on June 14, 2021, took action on your request for the following entitlements:

DPA Case Nos. 930, 931, 932, and 933: A request for a time extension of Development Plan Approval (DPA) Case Nos. 930 - 933 to allow the construction of four (4) new concrete tilt-up industrial buildings, ranging from 58,463 sq. ft. to 121,124 sq. ft., located on the northwest corner of Telegraph Road and Santa Fe Springs Road (APNs 8005-015-047, 8005-015-048, 8005-015-049, 8005-015-050), within the M-2, Heavy Manufacturing Zone and Telegraph Road Corridor. (Maverick Natural Resources)

The Planning Commission approved your requested entitlements, subject to the following conditions:

CONDITIONS OF APPROVAL:

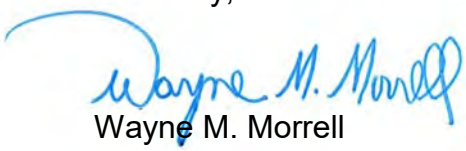
See attached Conditions of Approval

John M. Mora, Mayor • Annette Rodriguez, Mayor Pro Tem
City Council
Jay Sarno • Juanita Trujillo • Joe Angel Zamora
City Manager
Raymond R. Cruz

The Zoning Ordinance sets forth an appeal period of fourteen (14) days, beginning with the date you receive this letter, during which any party aggrieved by the Commission's action can appeal the matter to the City Council. You are hereby notified that the time within which judicial review must be sought is governed by the provisions of California Code of Civil Procedure, Section 1094.6.

If you have any questions, please call Vince Velasco, Associate Planner, at (562) 868-0511 x7453, or E-Mail vincevelasco@santafesprings.org.

Sincerely,



Wayne M. Morrell
Director of Planning

cc: City Council (Electronically)
Ray Cruz, City Manager (Electronically)
Dino Torres, Director of Police Services (Electronically)
Michelle Norwood, Management Assistant II (Electronically)
Noe Negrete, Director of Public Works (Electronically)
Robert Garcia, Associate Civil Engineer (Electronically)
Redford Bayan, Engineering Tech (Electronically)
Brent Hayward, Fire Chief (Electronically)
Chad A. Van Meeteren, Battalion Chief
Wayne Morrell, Director of Planning (Electronically)
Teresa Cavallo, Planning Program Assistant (Electronically)
File Copy

Attachment 4: Approval Letter – September 10, 2018

CITY OF
SANTA FE SPRINGS
11710 Telegraph Road · CA · 90670-3679 · (562) 868-0511 · Fax (562) 868-7112 · www.santafesprings.org
"A great place to live, work, and play"

September 18, 2018

Breitburn Operating LP
707 Wilshire Blvd. 46th Fl.
Los Angeles, California 90017

Attn.: Mr. Jackson Washburn
Senior Vice President

Re: **Tentative Parcel Map No. 78232**
Development Plan Approval Case Nos. 930, 931, 932, and 933
Northwest corner of Telegraph Road and Santa Fe Springs Road

Dear Mr. Washburn:

The Planning Commission, at their meeting on September 10, 2018, took action on your request for to allow a 44.67-acre site consisting of seven parcels to be subdivided into five parcels and developed with:

DPA 930: a 78,417 sq. ft. building on a 4.28-acre parcel (Building 1);
DPA 931: a 58,463 sq. ft. building on a 3.53-acre parcel (Building 2);
DPA 932: a 121,124 sq. ft. building on a 6.85-acre parcel (Building 3);
DPA 933: a 60,117 sq. ft. building on a 3.23-acre parcel (Building 4);

The remaining 26.77-acre parcel will be reserved for oil extraction operations. The project site is located at the northwest corner of Telegraph Road and Santa Fe Springs Road (APNs 8005-015-011, 8005-015-013, 8005-015-023, 8005-015-024, 8005-015-025, 8005-015-026, and 8005-015-027), within the M-2, Heavy Manufacturing Zone and Telegraph Road Corridor.
**The Building Official has assigned the following addresses: 12451 Telegraph Road (Building 1), 12551 Telegraph Road (Building 2), 10251 Santa Fe Springs Road (Building 3), and 10051 Santa Fe Springs Road (Building 4).*

The Planning Commission approved your requested entitlement subject to the findings and conditions of approval as provided within the attached Resolution 82-2018 and Exhibits A and B.

Jay Sarno, Mayor • Juanita Trujillo, Mayor Pro Tem
City Council
Richard J. Moore • William K. Rounds • Joe Angel Zamora
City Manager
Raymond R. Cruz

The Zoning Ordinance sets forth an appeal period of fourteen (14) days, beginning with the date you receive this letter, during which any party aggrieved by the Commission's action can appeal the matter to the City Council. You are hereby notified that the time within which judicial review must be sought is governed by the provisions of California Code of Civil Procedure, Section 1094.6.

If you have any questions, please contact me at (562) 868-0511 x7354, or E-Mail laurelreimer@santafesprings.org.

Sincerely,

Wayne M. Morrell
Director of Planning

cc: City Council (Electronically)
Ray Cruz, City Manager (Electronically)
Dino Torres, Director of Police Services (Electronically)
Noe Negrete, Director of Public Works (Electronically)
Robert Garcia, Associate Civil Engineer (Electronically)
Redford Bayan, Engineering Tech (Electronically)
Brent Hayward, Fire Chief (Electronically)
Tom Hall, Director of Environmental and Fire Prevention (Electronically)
Richard Kallman, Deputy Fire Marshal (Electronically)
Wayne Morrell, Director of Planning (Electronically)
Teresa Cavallo, Planning Program Assistant (Electronically)
File Copy

CITY OF SANTA FE SPRINGS
RESOLUTION NO. 82-2018

A RESOLUTION OF THE PLANNING COMMISSION OF THE CITY OF SANTA FE SPRINGS REGARDING TENTATIVE PARCEL MAP NO. 78232 & DEVELOPMENT PLAN APPROVAL CASE NO. 930 & DEVELOPMENT PLAN APPROVAL CASE NO. 931 & DEVELOPMENT PLAN APPROVAL CASE NO. 932 & DEVELOPMENT PLAN APPROVAL CASE NO. 933

WHEREAS, a request was filed for Tentative Parcel Map No. 78232 to allow an approximately 44.67-acre site to be subdivided into five (5) parcels measuring 186,493 sq. ft. (Parcel 1), 153,827 sq. ft. (Parcel 2), 298,474 sq. ft. (Parcel 3), 140,791 sq. ft. (Parcel 4), and 1,166,135 sq. ft. (Parcel 5) in the M-2, Heavy Manufacturing, Zone and Telegraph Road Corridor; and

WHEREAS, a request was filed for Development Plan Approval Case No. 930 to allow the construction of a 78,417 sq. ft. concrete tilt-up building (Building 1) on property located within the M-2, Heavy Manufacturing, Zone and Telegraph Road Corridor; and

WHEREAS, a request was filed for Development Plan Approval Case No. 931 to allow the construction of a 58,463 sq. ft. concrete tilt-up building (Building 2) on property located within the M-2, Heavy Manufacturing, Zone and Telegraph Road Corridor; and

WHEREAS, a request was filed for Development Plan Approval Case No. 932 to allow the construction of a 121,124 sq. ft. concrete tilt-up building (Building 3) on property located within the M-2, Heavy Manufacturing, Zone and Telegraph Road Corridor; and

WHEREAS, a request was filed for Development Plan Approval Case No. 933 to allow the construction of a 60,117 sq. ft. concrete tilt-up building (Building 4) on property located within the M-2, Heavy Manufacturing, Zone and Telegraph Road Corridor; and

WHEREAS, the subject property is located at the northwest corner of Telegraph Road and Santa Fe Springs Road, with Accessor's Parcel Numbers of 8005-015-011, 8005-015-013, 8005-015-023, 8005-015-024, 8005-015-025, 8005-015-026, and 8005-015-027, as shown in the latest rolls of the Los Angeles County Office of the Assessor; and

WHEREAS, the property owner is Breitburn Operating L.P., 7087 Wilshire Boulevard, 46ths Floor, Los Angeles, CA 90017; and

WHEREAS, the proposed Tentative Parcel Map No. 78232 and Development Plan Approval Case Numbers 930 – 933 are considered a project as defined by the California Environmental Quality Act (CEQA), Article 20, Section 15378(a); and

WHEREAS, based on the information received from the applicant and staff's assessment, it was found and determined that the proposed project will not have a significant adverse effect on the environmental following mitigation, therefore, the City caused to be prepared and proposed to adopt an Initial Study/Mitigated Negative Declaration (IS/MND) for the proposed project; and

WHEREAS, the City of Santa Fe Springs Planning and Development Department on June 27, 2018 published a legal notice in the *Whitter Daily News,* a local paper of general circulation, indicating the date and time of the public hearing, and also mailed said public hearing notice on June 27, 2018 to each property owner within a 500 foot radius of the project site in accordance with state law; and

WHEREAS, the City of Santa Fe Springs Planning Commission has considered the application, the written and oral staff report, the General Plan and zoning of the subject property, the testimony, written comments, or other materials presented at the Planning Commission Meeting on July 9, 2018 concerning Tentative Parcel Map No. 78232 and Development Plan Approval Case Nos. 930 - 933.

NOW, THEREFORE, be it RESOLVED that the PLANNING COMMISSION of the CITY OF SANTA FE SPRINGS does hereby RESOLVE, DETERMINE and ORDER AS FOLLOWS:

SECTION I. ENVIRONMENTAL FINDINGS AND DETERMINATION

The proposed development is considered a project under the California Environmental Quality Act (CEQA) and as a result, the project is subject to the City's environmental review process. The environmental analysis provided in the Initial Study indicated that the proposed project will not result in any significant adverse immitigable impacts to the environment, therefore, the City required the preparation and adoption of a Mitigated Negative Declaration (MND) for the proposed Project. The MND reflects the independent judgment of the City of Santa Fe Springs, and the environmental consultant, Blodgett/Baylosis Environmental Planning.

The Initial Study determined that the proposed project is not expected to have any significant adverse environmental impacts. The following findings can be made regarding the Mandatory Findings of Significance set forth in Section 15065 of the CEQA Guidelines based on the results of this Initial Study:

- The proposed project *will not* have the potential to degrade the quality of the environment.
- The proposed project *will not* have the potential to achieve short-term goals to the disadvantage of long-term environmental goals.
- The proposed project *will not* have impacts that are individually limited, but cumulatively considerable, when considering planned or proposed development in the immediate vicinity.
- The proposed project *will not* have environmental effects that will adversely affect humans, either directly or indirectly.

In addition, pursuant to Section 21081(a) of the Public Resources Code, findings must be adopted by the decision-maker coincidental to the approval of a Mitigated Negative Declaration, which relates to the Mitigation Monitoring Program. These findings shall be incorporated as part of the decision-maker's findings of fact, in response to AB-3180 and in compliance with the requirements of the Public Resources Code. In accordance with the requirements of Section 21081(a) and 21081.6 of the Public Resources Code, the City of Santa Fe Springs can make the following additional findings:

- A mitigation reporting or monitoring program will be required; and,
- An accountable enforcement agency or monitoring agency shall be identified for the mitigation measures adopted as part of the decision-maker's final determination.

A number of mitigation measures have been recommended as a means to reduce or eliminate potential adverse environmental impacts to insignificant levels. AB-3180 requires that a monitoring and reporting program be adopted for the recommended mitigation measures.

SECTION II. TENTATIVE PARCEL MAP FINDINGS

Pursuant to Section 154.07 of the Municipal Code, a tentative map shall not be approved unless the Planning Commission finds that the proposed subdivision, together with the provisions for its design and improvements, is consistent with the general plan as required by Section 66473.5 of the Subdivision Map Act. Additionally, the Planning Commission shall deny a tentative map if it makes any of the findings set forth in Sections 66474 and 66474.6 of the Subdivision Map Act.

A) *Section 66473.5 and Sections 66474(a) and (b) of the Subdivision Map Act require tentative maps to be consistent with the general plan and specific plans. The proposed Tentative Parcel Map, subject to the attached conditions, is in accordance with the Subdivision Map Act in that:*

Approval of the proposed Parcel Map would promote a number of specific General Plan Goals and Policies as described in the table below:

General Plan Consistency Analysis

General Plan Element	*Policy*	**Project Consistency**
	Goal 5: Provide an environment to stimulate local employment, community spirit, property values, community stability, the tax base, and the viability of local business.	The map will facilitate the development of four Class A buildings, which are expected to provide more jobs and generate a higher property tax than currently collected for the oil field.

Land Use	**Goal 9:** Provide for growth and diversification of industry and industrial related activities within the Santa Fe Springs industrial area.	The consolidation of several small parcels into five (5) parcels will provide industrial and commercial use that provide a more viable development opportunity of the subject site.
	Policy 9.1: Consideration of providing an adequate tax base from property tax or sales tax income.	The project will construct four Class A buildings, which are expected to generate higher property taxes than currently collected for the oil field.
	Policy 9.4: Encourage the grouping of adjoining small or odd shaped parcels in order to create more viable development.	The consolidation of several small parcels, some of which are landlocked and unable to be developed, and subdivision into five (5) viable parcels will provide for industrial and commercial uses that provide a more viable development opportunity of the subject site.
	Goal 11: Support and encourage the viability of the industrial and commercial areas of Santa Fe Springs.	The consolidation and subdivision of the existing lots enables the site to be developed into an industrial business park.

The proposed parcel map, subject to the attached conditions, is compatible with the goals and objectives of the various elements of the City of Santa Fe Springs General Plan, and therefore, is in compliance with Government Code Sections 66473.5, and 66474(a) and (b).

B) *Sections 66474(c) and (d) of the Subdivision Map Act require the site to be physically suitable for the type of development and proposed density of development.*

In addition to the proposed parcel map, the applicant is concurrently seeking approval to allow for the construction of four Class A industrial buildings on parcels 1, 2, 3, and 4. Parcel 5 will continue to be utilized for oil extraction operations. The existing zoning permits warehouse uses and oil and gas drilling for properties within the M-2, Heavy Manufacturing, zone. All public streets and utility services necessary and sufficient for the full use, occupancy, and operation of the future industrial business park, including water, storm drain(s), sanitary sewer, gas, electric, cable and telephone facilities, are readably available.

C) *Sections 66474(e) and (f) of the Subdivision Map Act require that the design of the subdivision or the proposed improvements are not likely to cause substantial environmental damage or substantially and avoidably injure fish or wildlife or their habitat or is likely to cause serious public health concerns.*

The project site is not located in a sensitive environment, but rather in a fully urbanized area surrounded by various land uses. None of the parcels, pre and

post subdivision, contain any riparian habitats, wetland habitats, and are not utilized for movement of any known native wildlife species of migratory fish or wildlife species; consequently, the design of the subdivision is unlikely to cause substantial environmental damage or substantially and avoidably injure fish or wildlife or their habitat. Additionally, as required by the California Environmental Quality Act (CEQA), an Initial Study (IS)/Mitigated Negative Declaration (MND) was prepared for the proposed apartment project. According to the IS/MND, the project is not expected to have any impacts on biological resources or cause serious public health problems.

D) *Section 66474(g) of the Subdivision Map Act requires that the design of the subdivision or the type of improvements will not conflict with easements, acquired by the public at large, for access through or use of, property within the proposed subdivision.*

New easements for utility or roadways, if necessary, will be provided prior to final map approval. Two right-turn lanes are anticipated to be recorded on the final map.

E) *In accordance with Government Code Section 66474.6, it has been determined that the discharge of waste from the proposed subdivision, subject to the attached conditions, into the existing sewer system will not result in a violation of the requirements prescribed by the Regional Water Quality Control Board in that the developer is required to comply with the IS/MND Mitigation Monitoring and Reporting Program, submit an erosion control plan and comply with the NPDES Best Management Practices during the grading and construction phases of the project.*

The project will meet all state and local ordinances and requirements including the California Regional Water Quality Control Board.

F) *That the proposed subdivision shall be in accordance with Government Code Section 66473.1, entitled "Design of Subdivisions to provide for Future Passive or Natural Heating and Cooling Opportunities."*

Future Passive or Natural Heating and Cooling Opportunities will be incorporated with the proposed developments. To the extent feasible, staff will review the proposed developments to ensure that energy-saving devices or materials, including, but not limited to, insulation, double-pane windows, and high efficiency central heating and cooling systems will be incorporated.

SECTION III. DEVELOPMENT PLAN APPROVAL FINDINGS

Pursuant to Section 155.739 of the City of Santa Fe Springs Zoning Regulations, the Planning Commission shall consider the following findings in their review and

determination of the subject Development Plan Approval. Based on the available information, the City of Santa Fe Springs Planning Commission hereby make the following findings:

(A) *That the proposed development is in conformance with the overall objectives of this chapter.*

The proposed project is located within the M-2, Heavy Manufacturing, Zone. Pursuant to Section 155.240 of the Zoning Regulations, "The purpose of the M-2 Zone is to preserve the lands of the city appropriate for heavy industrial uses, to protect these lands from intrusion by dwellings and inharmonious commercial uses, to promote uniform and orderly industrial development, to create and protect property values, to foster an efficient, wholesome and aesthetically pleasant industrial district, to attract and encourage the location of desirable industrial plants, to provide an industrial environment which will be conducive to good employee relations and pride on the part of all citizens of the community and to provide proper safeguards and appropriate transition for surrounding land uses."

The proposed project is consistent with the purpose of the M-2 Zone in the following manner:

1. The land is appropriate for industrial uses based on its zoning, M-2, Heavy Manufacturing and its General Plan Land Use designation of Industrial.
2. The proposed project is and industrial business park, therefore the land is being maintained for industrial uses.
3. The project involves the construction of a new and attractive industrial business park on a site that is currently utilized for oil extraction operations. The assessed value of the property will significantly improve after the project, thus leading to an increase in property values for both the subject property and neighboring properties.
4. The proposed project complies with all development standards set forth in the M-2 Zone.

(B) *That the architectural design of the proposed structures is such that it will enhance the general appearance of the area and be in harmony with the intent of this chapter.*

The subject parcel has been utilized for oil extraction operations for many decades. The proposed project will be a significant improvement to the subject site. The architect used multiple variations in height, setback, materials and color. The result is an attractive project with contemporary buildings that is comparable to other high quality office/industrial projects here in Santa Fe Springs. In addition, the project meets or exceeds all requirements of the City's Zoning Regulations. The project's overall compliance validates that it is in harmony with the overall intent of the City's Zoning Regulations.

(C) *That the proposed structures be considered on the basis of their suitability for their intended purpose and on the appropriate use of materials and on the principles of proportion and harmony of the various elements of the buildings or structures.*

The proposed buildings are well-designed and should be highly suitable for a variety of office, manufacturing or warehouse-type users. The design of the industrial business park provides quality architectural design, as demonstrated by glazing, pop-outs, and variations in height, materials, and color. These architectural design elements break up the mass of the buildings, and present an attractive, distinctive façade to visitors. As designed, the new buildings are suitable for their intended users, and the distinctive design of the buildings represents the architectural principles of proportion and harmony. In addition, the buildings are designed with similar architectural features in order to create harmony and consistency throughout the development.

(D) *That consideration be given to landscaping, fencing and other elements of the proposed development to ensure that the entire development is in harmony with the objectives of this chapter.*

Extensive consideration has been given to numerous elements of the proposed project to achieve harmony with the City's Zoning Regulations. As proposed, the project meets or exceeds all development standards set for in the City's zoning regulations and the project does not require any modification permits and/or zone variances. Landscaping helps to soften building mass and parking areas, loading doors and potential trucking activities are screened by the orientation of buildings, and meandering sidewalks throughout the site frontage provide a safe and attractive pedestrian pathway.

(E) *That it is not the intent of this subchapter to require any particular style or type of architecture other than that necessary to harmonize with the general area.*

As stated previously, the proposed buildings are contemporary in design. The architect used variations in the provide setback, materials and color. The style and architecture of the proposed building is consistent with other high quality buildings in the general area.

(F) *That it is not the intent of this subchapter to interfere with architectural design except to the extent necessary to achieve the overall objectives of this chapter.*

Pursuant to Section 155.736 of the Zoning Regulations "The purpose of the development plan approval is to assure compliance with the provisions of this chapter and to give proper attention to the sitting of new structures or additions or alterations to existing structures, particularly in regard to unsightly and undesirable appearance, which would have an adverse effect on surrounding properties and

the community in general." The Planning Commission finds that the new buildings will be an enhancement to the overall area. The Planning Commission believes that proper attention has been given to the location, size, and design of the proposed buildings.

SECTION IV. PLANNING COMMISSION ACTION

The Planning Commission hereby adopts Resolution No. 82-2018 to approve Tentative Parcel Map No. 78232 to allow an approximately 44.67-acre site to be subdivided into five (5) parcels measuring 186,493 sq. ft. (Parcel 1), 153,827 sq. ft. (Parcel 2), 298,474 sq. ft. (Parcel 3), 140,791 sq. ft. (Parcel 4), and 1,166,135 sq. ft. (Parcel 5); to approve Development Plan Approval Case No. 930 to allow the construction of a 78,417 sq. ft. concrete tilt-up building (Building 1); to approve Development Plan Approval Case No. 931 to allow the construction of a 58,463 sq. ft. concrete tilt-up building (Building 2); to approve Development Plan Approval Case No. 932 to allow the construction of a 121,124 sq. ft. concrete tilt-up building (Building 3); to approve Development Plan Approval Case No. 933 to allow the construction of a 60,117 sq. ft. concrete tilt-up building (Building 4); and to approve and adopt the proposed Initial Study/Mitigated Negative Declaration, and Mitigation Monitoring and Reporting Program (IS/MND/MMRP), subject to conditions attached hereto as Exhibit A and Exhibit B.

ADOPTED and APPROVED this 10th day of September, 2018 BY THE PLANNING COMMISSION OF THE CITY OF SANTA FE SPRINGS.

Ralph Aranda, Chairperson

ATTEST:

Teresa Cavallo, Planning Secretary

Exhibit A
CONDITIONS OF APPROVAL FOR TPM 78232:

ENGINEERING / PUBLIC WORKS DEPARTMENT:
(Contact: Robert Garcia 562-868-0511 x7545)

1. Final parcel map checking of $4,824 plus $285 per parcel shall be paid to the City. Developer shall comply with Los Angeles County's Digital Subdivision Ordinance (DSO) and submit final maps to the City and County in digital format.

2. The applicant shall provide at no cost to the City, one mylar print of the recorded parcel map from the County of Los Angeles Department of Public Works, P.O. Box 1460, Alhambra, CA 91802-1460, Attention: Bill Slenniken (626) 458-5131.

3. A reciprocal access easement Agreement covering each parcel of the subject map shall be prepared, executed and recorded in the Office of the Los Angeles County Recorder. Such Agreement and any CC&R's shall be subject to the approval of the City Attorney.

PLANNING AND DEVELOPMENT DEPARTMENT:
(Contact: Laurel Reimer 562.868-0511 x7354)

4. Provisions shall be made for appropriate television systems and for communication systems, including, but not limited to, telephone and internet services. Appropriate cable television systems, as used, means those franchised or licensed to serve the geographical area in which the subdivision is located.

5. The Final Map to be recorded with the Los Angeles County Recorder shall substantially conform to the Tentative Parcel Map submitted by the applicant and on file with the case.

6. Currently, the County of Los Angeles Department of Public Works is utilizing a computerized system to update and digitize the countywide land use base. If the parcel map is prepared using a computerized drafting system, the applicant or their civil engineer shall submit a map in digital graphic format with the final Mylar map to the County of Los Angeles Department of Public Works for recordation and to the City of Santa Fe Springs Department of Public Works for incorporation into its GIS land use map. The City of Santa Fe Springs GIS Coordinate System shall be used for the digital file.

7. Tentative Parcel Map No. 78232 shall expire 24 months after Planning Commission approval, on September 10, 2020, except as provided under the provisions of California Government Code Section 66452.6. During this time period the final map shall be presented to the City of Santa Fe Springs for approval. The subdivision proposed by Tentative Parcel Map No. 78232 shall not be effective until such time that a final map is recorded.

8. The "Subdivider," Breitburn Operating L.P., agrees to defend, indemnify and hold harmless the City of Santa Fe Springs, its agents, officers and employees from any claim, action or proceeding against the City or its agents, officers or employees to attack, set aside, void or annul an approval of the City or any of its councils, commissions, committees or boards concerning the subdivision when action is brought within the time period provided for in Government Code, Section 66499.37. Should the City, its agents, officers or employees receive notice of any such claim, action or proceeding, the City shall promptly notify subdivider of such claim, action or proceeding and shall cooperate fully in the defense thereof.

9. This approval is not effective until the applicant has completed and signed the signature element appearing at the bottom of the last page of these conditions, and returned the original completed and signed document to the City, confirming the applicant's understanding of these conditions and its willingness to accept and comply with them.

The applicant identified below hereby confirms (1) that it has reviewed and understands each of the foregoing conditions for Tentative Parcel Map 78232, and (2) its willingness to accept and comply with them.

_____
Name of Applicant – Print

_____ _____
Signature of Authorized Agent Date

Exhibit B:
CONDITIONS OF APPROVAL FOR DPAs 930-933:

ENGINEERING / PUBLIC WORKS DEPARTMENT:
(Contact: Robert Garcia 562.868-0511 x7545)

STREETS

1. Prior to the issuance of building permits, the applicant and/or developer shall pay a flat fee of $203,715 to reconstruct/resurface the existing street frontage to centerline for Telegraph Road & Santa Fe Springs Road.

2. Prior to the issuance of building permits, the applicant and/or developer shall pay a flat fee of $5,000 for the upgrade and installation of an Emergency Vehicle Preemption System (OPTICOM) at the intersection of Telegraph Road and Santa Fe Springs Road as determined by the City Engineer and Fire Chief.

3. The applicant/or developer shall design and construct a 5-foot wide meandering sidewalk per City standards and dedicate an easement along the Telegraph Road & Santa Fe Springs Road street frontage. The dedicated easement shall be shown on the Parcel Map. Furthermore, said meandering sidewalk shall be shown on both the civil and landscape plans.

4. The applicant and/or developer shall design and construct/modify one (1) existing raised Median Island on Santa Fe Springs Road to accommodate left turns into the northernmost proposed driveway.

5. Prior to the issuance of building permits, the applicant and/or developer shall pay the costs associated with the furnishing and installation of traffic signal modifications; including protected Northbound/Southbound left turn traffic signal phasing at the intersection of Telegraph Road and Santa Fe Springs Road. The cost estimate for the modifications (add left turn phasing) at the Telegraph/Bloomfield signal is $191,000.

6. Full street improvements shall be constructed to the City standards in accordance with plans prepared by the applicant and/or developer and approved by the City Engineer. Street to be improved shall include Telegraph Road & Santa Fe Springs Road for the purpose of installing Right turn pockets. A soils report shall be prepared and submitted as directed by the City Engineer to determine proposed street structural section.

7. Street right-of-way easements shall be dedicated as follows:
   a) Along the north side of Telegraph Road for the construction of a right turn pocket.
   b) Along the west side of Santa Fe Springs Road for the construction of a right turn pocket.

8. All above ground oil wells, pipelines, tanks, and related lines within the public right-of-way shall be removed from the right-of-way unless otherwise approved by the City Engineer.

9. Adequate "on-site" parking shall be provided per City requirements, and all streets abutting the development shall be posted "No Stopping Any Time." The City will install the offsite signs and the applicant and/or developer shall pay $ 3,000.00 to install (15) new signs.

10. The applicant and/or developer shall be responsible for the installation, replacement or modification of street name signs, traffic control signs, striping and pavement markings required in conjunction with the development. The applicant and/or developer shall be responsible for coordination of said work, as well as all associated fees, permits, materials, etc.

11. Proposed driveways shall be located to clear existing fire hydrants, street lights, water meters, etc.

CITY UTILITIES

12. Storm drains, catch basins, connector pipes, retention basin and appurtenances built for this project shall be constructed in accordance with City specifications in Telegraph Road & Santa Fe Springs Road. Storm drain plans shall be approved by the City Engineer.

13. Fire hydrants shall be installed as required by the Fire Department. Existing public fire hydrants adjacent to the site, if any, shall be upgraded if required by the City Engineer. The applicant and/or developer shall pay to the City the entire cost of design, engineering, installation and inspection of Fire hydrants.

14. Sanitary sewers shall be constructed in accordance with City specifications to serve the subject development. The plans for the sanitary sewers shall be approved by the City Engineer. A sewer study (including a sewer flow test) shall be submitted along with the sanitary sewer plans.

15. All buildings shall be connected to the sanitary sewers.

16. The fire sprinkler plans, which show the proposed double-check valve detector assembly location, shall have a stamp approval from the Planning Department and Public Works Department prior to the Fire Department's review for approval. Disinfection, pressure and bacteriological testing on the line between the street and detector assembly shall be performed in the presence of personnel from the City Water Department. The valve on the water main line shall be operated only by the City and only upon the City's approval of the test results.

17. The applicant and/or developer shall obtain a Storm Drain Connection Permit for any connection to the storm drain system.

18. The applicant and/or developer shall have an overall site utility master plan prepared by a Registered Civil Engineer showing the proposed location of all public water mains, reclaimed water mains, sanitary sewers and storm drains. This plan shall be approved by the City Engineer prior to the preparation of any construction plans for the aforementioned improvements.

TRAFFIC

19. All points of access to the proposed development have been reviewed and approved by the City Engineer. Left turns will only be allowed into the proposed development from the most northerly driveway on Santa Fe Springs Road. Left turns out of the proposed development will be allowed from both northerly and southerly driveways on Santa Fe Springs Road.

FEES

20. The applicant and/or developer shall comply with Congestion Management Program (CMP) requirements and provide mitigation of trips generated by the development. The applicant and/or developer will receive credit for the demolition of any buildings that formerly occupied the site. For new developments, if the applicant and/or developer cannot meet the mitigation requirements, the applicant and/or developer shall pay a mitigation fee to be determined by the City Engineer for off-site transportation improvements. This mitigation fee shall be paid prior to issuance of building permits.

21. The applicant and/or developer shall comply with all requirements of the County Sanitation District, make application for and pay the sewer maintenance fee.

22. The applicant and/or developer shall pay the water trunkline connection fee of $3,700 per acre upon application for water service connection or if utilizing any existing water service.

MISCELLANEOUS

23. A grading plan shall be submitted for drainage approval to the City Engineer. The applicant and/or developer shall pay drainage review fees in conjunction with this submittal. A professional civil engineer registered in the State of California shall prepare the grading plan.

24. A hydrology study shall be submitted to the City if requested by the City Engineer. The study shall be prepared by a Professional Civil Engineer.

25. Upon completion of public improvements constructed by developers, the developer's civil engineer shall submit mylar record drawings and an electronic file (AutoCAD Version 2004 or higher) to the office of the City Engineer.

26. The applicant and/or developer shall comply with the National Pollutant Discharge Elimination System (NPDES) program and shall require the general contractor to implement storm water/urban runoff pollution prevention controls and Best Management Practices (BMPs) on all construction sites in accordance with the current MS4 Permit. The applicant and/ or developer will also be required to submit a Certification for the project and will be required to prepare a Storm Water Pollution Prevention Plan (SWPPP) and Low Impact Development Plan (LID).

POLICE SERVICES DEPARTMENT:
(Contact: Lou Collazo 562.868-0511 x3320)

27. The applicant and/or developer shall submit and obtain approval of a proposed lighting (photometric) plan for the property from the City's Department of Police Services. The photometric plan shall be designed to provide adequate lighting (minimum of 1 foot candle power) throughout the subject property. Further, all exterior lighting shall be designed/installed in such a manner that light and glare are not transmitted onto adjoining properties in such concentration/quantity as to create a hardship to adjoining property owners or a public nuisance. The photometric plans shall be submitted to the Director of Police Services prior to building permit issuance.

28. The developer shall provide an emergency phone number and a contact person of the person or persons involved in the supervision of the construction to the Department of Police Services. The name, telephone number, fax number and e-mail address of that person shall be provided to the Director of Police Services no later than 60 days from the date of approval by the Planning Commission. Emergency information shall allow emergency service to reach the developer or their representative any time, 24 hours a day.

29. In order to facilitate the removal of unauthorized vehicles parked on the property, the developer shall post, in plain view and at each entry to the property, a sign not less than 17" wide by 22" long. The sign shall prohibit the public parking of unauthorized vehicles and indicate that unauthorized vehicles will be removed at the owner's expense and also contain the California Vehicle Code that permits this action. The sign shall also contain the telephone number of the local law enforcement agency (Police Services Center (562) 409-1850). The lettering within the sign shall not be less than one inch in height. The developer shall contact the Police Services Center for an inspection no later than 30 days after the project has been completed and prior to the occupancy permit being issued.

30. All work shall be conducted inside at all times including, but not limited to, all loading and unloading of trailers. Items shall not be left out awaiting loading.

31. Off-street parking areas shall not be reduced or encroached upon by outdoor storage and/or for the placement of merchandize.

32. All new businesses fronting on Telegraph Road shall be aware that they are subject strict noise levels pursuant to Section 155.424 (E).

33. The proposed buildings, including any lighting, fences, walls, cabinets, and poles shall be maintained in good repair, free from trash, debris, litter and graffiti and other forms of vandalism. Any damage from any cause shall be repaired within 72 hours of occurrence, weather permitting, to minimize occurrences of dangerous conditions or visual blight. Paint utilized in covering graffiti shall be a color that matches, as closely possible, the color of the existing and/or adjacent surfaces.

34. During the construction phase of the proposed project, the contractor shall provide an identification number (i.e. address number) at each building and/or entry gate to direct emergency vehicles in case of an emergency. The identification numbers may be painted on boards and fastened to the temporary construction fence. The boards may be removed after each building has been identified with their individual permanent number address.

35. It shall be the responsibility of the job-supervisor to maintain the job site in a clean and orderly manner. Dirt and debris that has migrated to the street or neighboring properties shall be immediately cleaned.

36. During construction, out-houses, porta potties, or the like, shall not be visible from the public street and shall be maintained on a regular basis.

DEPARTMENT OF FIRE - RESCUE (FIRE PREVENTION DIVISION):
(Contact: Richard Kallman 562.868-0511 x3710)

37. All buildings over 5,000 sq. ft. shall be protected by an approved automatic sprinkler system per Section 93.11 of the Santa Fe Springs Municipal Code.

38. The applicant and/or developer shall comply with the requirements of Section 117.131 of the Santa Fe Springs Municipal Code, Requirement for a Soil Gas Study, in accordance with Ordinance No. 955, prior to issuance of building permits.

39. When applicable, abandoned oil wells must be exposed and inspected under the oversight of a registered engineer or geologist. The wells must be monitored for methane leaks and the precise location of each abandoned well shall be surveyed. A report of findings along with a description of any recommended remedial actions needed to comply with the Division of Oil, Gas, and Geothermal Resources, signed by a registered engineer or geologist, must be provided to the Fire Department.

40. A methane gas protection system designed in accordance with the standards established by the County of Los Angeles shall be required for all habitable structures. Plans for the proposed methane gas protection system shall be submitted to the Department of Fire-Rescue prior to construction. An alternative to the County of Los Angeles standards may be acceptable if approved by the Department of Fire-Rescue.

41. Interior gates or fences are not permitted across required Fire Department access roadways unless otherwise granted prior approval by the City Fire Department.

42. If on-site fire hydrants are required by the Fire Department, a minimum flow must be in accordance with Appendix B from the current Fire Code flowing from the most remote hydrant. In addition, on-site hydrants must have current testing, inspection and maintenance per California Title 19 and NFPA 25.

43. The standard aisle width for onsite emergency vehicle maneuvering shall be 26 feet with a minimum clear height of 13 feet 6 inches. Internal driveways shall have a turning radius of not less than 52 feet. The final location and design of this 26 feet shall be subject to the approval of the City's Fire Chief as established by the Uniform Fire Code. A request to provide emergency vehicle aisle width less than 26 feet shall be considered upon the installation/provision of mitigation improvements approved by the City's Fire Chief.

44. Prior to submitting plans to the Building Department, a preliminary site plan shall be approved by the Fire Department for required access roadways and on-site fire hydrant locations. The site plan shall be drawn at a scale between 20 to 40 feet per inch. Include on plan all entrance gates that will be installed.

45. Knox boxes are required on all new construction. All entry gates shall also be equipped with Knox boxes or Knox key switches for power-activated gates.

46. Signs and markings required by the Fire Department shall be installed along the required Fire Department access roadways.

47. The applicant and/or developer shall apply for a permit with the Department of Fire-Rescue and comply with the requirements of Section 117.127 of the Santa Fe Springs Municipal Code, Criteria for Abandonment, prior to abandoning or re-abandoning any oil wells on-site.

48. A system for venting of abandoned oil wells over which there will be construction, in accordance with Section 117.130 of the Santa Fe Springs Municipal Code, shall be required. Plans for the venting system shall be submitted to the Department of Fire-Rescue prior to construction.

DEPARTMENT OF FIRE - RESCUE (ENVIRONMENTAL DIVISION):
(Contact: Tom Hall 562.868-0511 x3715)

49. Permits and approvals. The applicant and/or developer shall, at its own expense, secure or cause to be secured any and all permits or other approvals which may be required by the City and any other governmental agency prior to conducting environmental assessment or remediation on the property. Permits shall be secured prior to beginning work related to the permitted activity.

50. The applicant and/or developer shall submit plumbing plans to the Santa Fe Springs Department of Fire-Rescue Environmental Protection Division (EPD) and, if necessary, obtain an Industrial Wastewater Discharge Permit Application for generating, storing, treating or discharging any industrial wastewater to the sanitary sewer.

51. The applicant and/or developer shall provide a sampling plan to the Department of Fire-Rescue for active oil wells that will be abandoned prior to site development.

WASTE MANAGEMENT:
(Contact: Teresa Cavallo 562.868.0511 x7309)

52. The developer shall comply with Section 50.51 of the Municipal Code which prohibits any business or residents from contracting any solid waste disposal company that does not hold a current permit from the City.

53. All projects over $50,000 are subject to the requirements of Ordinance No. 914 to reuse or recycle 75% of the project waste. Contact the Environmental Consultant, Morgan McCarthy at (562) 432-3700 or (805) 815-2492.

54. The developer shall comply with Public Resource Code, Section 42900 et seq. (California Solid Waste Reuse and Recycling Access Act of 1991) as amended, which requires each development project to provide adequate storage area for the collection/storage and removal of recyclable and green waste materials.

PLANNING AND DEVELOPMENT DEPARTMENT:
(Contact: Laurel Reimer 562.868-0511 x7354)

55. Approval of Development Plan Approval Case Numbers 930, 931, 932 and 933 is contingent upon approval of Tentative Parcel Map Case No. 78232.

56. The owner/developer shall comply with the City's "Heritage Artwork in Public Places Program" in conformance with City Ordinance No. 1054.

57. The owner/developer shall be responsible for reviewing and/or providing copies of the required conditions of approval to his/her architect, engineer, contractor, tenants, etc. Additionally, the conditions of approval contained herein shall be made part of the construction drawings for the proposed development. *Construction drawings shall not be accepted for Plan Check without the conditions of approval incorporated into the construction drawings.*

58. The owner/developer shall indicated on the first page of the construction drawings that the subject property is located within the methane zone. Said indication shall be clearly printed with a minimum 12 point font size.

59. The owner/developer shall apply for a Well Review Report (report) through the Department of Conservation, Division of Oil, Gas, and Geothermal Resources (DOGGR). A copy of this report shall be provide to the Planning Department. If historic oil wells are identified on-site, well abandoned to current DOGGR standards may be required before a building permit can be issued.

60. The owner/developer shall apply for an Oilfield Site Plan Review through the Planning Department prior to issuance of a building permit.

61. To prevent the travel of combustible methane gas into any structure, all slab or foundation penetrations, including plumbing, communication and electrical penetrations, must be sealed with an appropriate material. In addition, underground electrical conduits penetrating the slab or foundation of the structure, shall comply with the National Electrical Code (NEC), replete with a seal-off device normally required for classified electrical installations, so as to prevent the travel of combustible methane gas into the structure through conduit runs. *Refer to California Electrical Code, Chapter 5, Sections 500 and 501.*

62. The owner/developer shall submit Mechanical plans that include a roof plan that shows the location of all roof mounted equipment. All roof-mounted mechanical equipment and/or duct work which projects above the roof or roof parapet of the proposed development and is visible from adjacent property or a public street shall be screened by an enclosure which is consistent with the architecture of the building and approved by the Director of Planning or designee.
    a. To illustrate the visibility of equipment and/or duct work, the following shall be submitted along with the Mechanical Plans:
        i. A roof plan showing the location of all roof-mounted equipment;
        ii. Elevations of all existing and proposed mechanical equipment; and
        iii. A line-of-sight drawing or a building cross-section drawing which shows the roof-mounted equipment and its relation to the roof and parapet lines.

    NOTE: line-of sight drawing and/or building cross section must be scaled.

63. The owner/developer shall submit a lighting program that is integrated into the overall site, landscape design and building design. Lighting shall be used to highlight prominent building features such as entries and other focal points. Up-lighting can also be used as a way to enhance the texture of plants and structures, to create a sense of height in a landscape design.

64. The owner/developer agrees and understands that any existing overhead utilities within the development shall be placed underground.

65. All fences, walls, gates and similar improvements for the proposed development shall be subject to the prior approval of the Fire Department and the Department of Planning and Development.

66. All approved outdoor trash enclosures shall be provided for the development subject to the approval of the Director of Planning or designee. The calculation to determine the required storage area shall be determine by the City Building Department.

67. All outdoor trash enclosures shall provide a solid roof cover.

68. All street-facing roof drains shall be provided along the interior walls and not along the exterior of the building.

69. The proposed development shall be constructed of quality material and any material shall be replaced when and if the material becomes deteriorated, warped, discolored or rusted.

70. Approved suite numbers/letters or address numbers shall be placed on the proposed building in such a position as to be plainly visible and legible from the street fronting the property. Said numbers shall contrast with their background. The size recommendation shall be 12" minimum.

71. The owner/developer shall submit a mailbox plan (locations and sizes) for all parcels prior to the issuance of building permits. The plan shall be approved by the Santa Fe Springs Post Office. The owner/developer shall submit to the City a written confirmation from the Santa Fe Springs Post Office that the mailbox locations are approved. The City shall review and approve the location plan to ensure adequate site distance and traffic safety measures are incorporated.

72. The Department of Planning and Development requires that the double-check detector assembly be placed as far back from the property line as practical, screened by shrubs or other materials, and painted forest green. All shrubs shall be planted a minimum distance of two (2) feet surrounding the detector assembly; however, the area in front of the OS and Y valves shall not be screened. The screening shall also only be applicable to the double-check detector assembly and shall not include the fire department connector (FDC). Notwithstanding, the Fire Marshall shall have discretionary authority to require the FDC to be located a minimum distance from the double-check detector assembly. The bottom of the valve shut off wheel shall be located a maximum of two (2) feet above ground.

73. Owner/developer shall submit for approval a detailed landscape and automatic irrigation plan pursuant to the Landscaping Guidelines of the City. Said landscape plan shall indicate the location and type of all plant materials, existing and proposed, and shall include 2 to 3 foot high berms (as measured from the parking lot grade elevation), shrubs designed to fully screen the interior yard and parking areas from public view, and minimum 24" box trees along the street frontage. *Said plans shall be consistent with AB 1881 (Model Water Efficient Landscape Ordinance).*

    NOTE: Staff shall not approve the landscaping and irrigation plan without first reviewing and approving the civil drawings, specifically as it pertains to the landscaping and irrigation plan (i.e., location and size of riprap, bio-swales, areas of infiltration trenches, etc.)

74. The landscaped areas shall be provided with a suitable, fixed, permanent and automatically controlled method for watering and sprinkling of plants. This operating sprinkler system shall consist of an electrical time clock, control valves, and piped water lines terminating in an appropriate number of sprinklers to insure proper watering periods and to provide water for all plants within the landscaped area. Sprinklers used to satisfy the requirements of this section shall be spaced to assure complete coverage of all landscaped areas. *Said plan shall be consistent with AB 1881 (Model Water Efficient Landscape Ordinance).*

75. Upon completion of the landscaping improvements, said landscaped areas shall be maintained in a neat, clean, orderly and healthful condition. This is meant to include proper pruning, mowing of lawns, weeding, removal of litter, fertilizing, and replacement of plants when necessary and the regular watering of all plantings.

76. The electrical plans, which show the location of electrical transformer(s), shall be subject to the approval of the Planning Department. Transformers shall not be located within the front yard setback area. The location of the transformer(s) shall be subject to the prior approval of the Director of Planning or designee. The electrical transformer shall be screened with shrubs consistent with Southern California Edison's Guidelines which requires three foot clearance on sides and back of the equipment, and eight foot clearance in front of the equipment. Additionally, the landscaping irrigation system shall be installed so that they do not spray on equipment. (A copy of the Guideline is available at the Planning Department.)

77. The applicant and/or developer shall not allow commercial vehicles, trucks and/or truck tractors to queue on Telegraph Road or Santa Fe Springs Road, use Telegraph Road or Santa Fe Springs Road as a staging area, or to back-up onto the street from the subject property.

78. All activities shall occur inside the buildings. No portion of the required off-street parking and driveway areas shall be used for outdoor storage of any type or for special-event activities, unless prior written approval is obtained from the Director of Planning, Director of Police Services and the Fire Marshall.

79. All parking stalls shall be legibly marked on the pavement. Additionally, all compact spaces shall be further identified by having the words "Compact" or comparable wording legibly written on the pavement, wheel stop or on a clearly visible sign.

80. The owner/developer shall provide a bulletin board, display case, or kiosk to display transportation information where the greatest number of employees are likely to see it. Information shall include, but is not limited to:
    1. Current maps, routes and schedules for public transit routes serving the site; and
    2. Telephone numbers for referrals on transportation information including numbers for the regional ridesharing agency and local transit operators; and
    3. Ridesharing promotional material supplied by commuter-oriented organizations; and
    4. Bicycle route and facility information, including regional/local bicycle maps and bicycle safety information; and
    5. A listing of facilities available for carpoolers, vanpoolers, bicyclists, transit riders and pedestrians at the site. This is required to both meet the requirements of Section 155.502 (D) of the Zoning Regulations and also a goal identified within the City's General Plan Circulation Element.

81. Preferential parking spaces shall be reserved for potential carpool/vanpool vehicles without displacing handicapped and customer parking needs. Vanpool space(s) shall

be legibly marked on the pavement or identified by a sign and also conveyed to employees through the required transportation information board. The preferential carpool/vanpool parking shall be identified on the site plan at the time of plan check submittal. This is required to both meet the requirements of Section 155.502 (D) of the Zoning Regulations and also a goal identified within the City's General Plan Circulation Element.

82. An area shall be designate for bicycle parking and bicycle racks shall be provided. Bike racks shall be provided to accommodate bicycles at a ratio of 4 bicycles for first 50,000 square feet and 1 bicycle for each additional 50,000 square feet. This is required to both meet the requirements of Section 155.502 (D) of the Zoning Regulations and also a goal identified within the City's General Plan Circulation Element.

83. There shall be a safe and convenient zone in which carpool/vanpool vehicles may deliver or board their passengers. Additionally, there shall be sidewalks or other designated pathways following direct and safe routes from external pedestrian circulation system to each building in the development and safe and convenience access from the external circulation system to bicycle parking facilities on-site. This is required to both meet the requirements of Section 155.502 (D) of the Zoning Regulations and also a goal identified within the City's General Plan Circulation Element.

84. Pursuant to the sign standards of the Zoning Regulations and related sign guidelines of the City of Santa Fe Springs, a comprehensive sign program for the development shall be prepared and submitted to the Director of Planning or designee for approval prior to obtaining a building permit for any signs related to the subject development. All signs throughout the subject site shall be installed in accordance with the approved comprehensive sign program for the subject development.

85. The Department of Planning and Development shall first review and approve all sign proposals for the development. The sign proposal (plan) shall include a site plan, building elevation on which the sign will be located, size, style and color of the proposed sign. All drawings shall be properly dimensioned and drawn to scale on 11" x 17" maximum-size paper. All signs shall be installed in accordance with the sign standards of the Zoning Ordinance and the Sign Guidelines of the City.

86. Prior to issuance of building permits, the owner/developer shall comply with the following conditions to the satisfaction of the City of Santa Fe Springs:

    a. Covenants.

        1. Owner/developer shall provide a written covenant to the Planning Department that, except as owner/developer may have otherwise disclosed to the City, Commission, Planning Commission or their employees, in writing, owner/developer has investigated the environmental condition of the property and does not know, or have reasonable cause to believe, that (a) any crude oil, hazardous substances or hazardous wastes, as defined in state and federal law, have been released, as that term is defined in 42 U.S.C. Section

9601 (22), on, under or about the Property, or that (b) any material has been discharged on, under or about the Property that could affect the quality of ground or surface water on the Property within the meaning of the California Porter-Cologne Water Quality Act, as amended, Water Code Section 13000, et seq

2. Owner/developer shall provide a written covenant to the City that, based on reasonable investigation and inquiry, to the best of owner/developer knowledge, it does not know or have reasonable cause to believe that it is in violation of any notification, remediation or other requirements of any federal, state or local agency having jurisdiction concerning the environmental conditions of the Property.

b. Owner/developer understands and agrees that it is the responsibility of the owner/developer to investigate and remedy, pursuant to applicable federal, state and local law, any and all contamination on or under any land or structure affected by this approval and issuance of related building permits. The City, Commission, Planning Commission or their employees, by this approval and by issuing related building permits, in no way warrants that said land or structures are free from contamination or health hazards.

c. Owner/developer understands and agrees that any representations, actions or approvals by the City, Commission, Planning Commission or their employees do not indicate any representation that regulatory permits, approvals or requirements of any other federal, state or local agency have been obtained or satisfied by the owner/developer and, therefore, the City, Commission, Planning Commission or their employees do not release or waive any obligations the owner/developer may have to obtain all necessary regulatory permits and comply with all other federal, state or other local agency regulatory requirements. Owner/developer, not the City, Commission, Planning Commission or their employees will be responsible for any and all penalties, liabilities, response costs and expenses arising from any failure of the owner/developer to comply with such regulatory requirements.

87. The owner/developer shall require and verify that all contractors and sub-contractors have successfully obtained a Business License with the City of Santa Fe Springs prior to beginning any work associated with the subject project. A late fee and penalty will be accessed to any contractor or sub-contractor that fails to obtain a Business License and a Building Permit final or Certificate of Occupancy will not be issued until all fees and penalties are paid in full. Please contact Cecilia Martinez, Business License Clerk, at (562) 868-0511, extension 7527 for additional information. A business license application can also be downloaded at www.santafesprings.org.

88. The Mitigation Monitoring Program, which was prepared for the proposed project and adopted by the Planning Commission upon completion of the Mitigated Negative Declaration, shall be made part of the conditions of approval for Development Plan Approval Case No. 930, 931, 932 and 933. The Mitigation Monitoring and Reporting Program is listed as an attachment to the staff report.

89. The owner/developer shall implement a dust control program for air quality control. The program shall ensure that a water vehicle for dust control operations is kept readily available at all times during construction. The developer shall provide the City Engineer and Building Official with the name, telephone number and e-mail address of the person directly responsible for dust control and operation of the vehicle.

90. During construction, the following information shall be made available on a sign posted at the main entrance(s) to the site:
    1. Name of the development/project.
    2. Name of the development company.
    3. Address or Address range for the subject site.
    4. 24-hour telephone number where someone can leave a message on a particular complaint (dust, noise, odor, etc.).

91. Prior to occupancy of the property/buildings, the owner/developer and/or his tenant(s), shall obtain a valid business license (AKA Business Operation Tax Certificate), and submit a Statement of Intended Use. Both forms, and other required accompanying forms, may be obtained at City Hall by contacting Cecilia Martinez at (562) 868-0511, extension 7527, or through the City's web site (www.santafesprings.org).

92. The development shall be built substantially in accordance with the plot plan, floor plan, and elevations submitted by the applicant and on file with the case. Any modification shall be subject to the review and approval of the Director of Planning or his/her designee.

93. The final site plan, floor plan and elevations of the proposed development and all other appurtenant improvements, textures and color schemes shall be subject to the final approval of the Director of Planning.

94. The owner/developer understands and agrees that if changes to the original plans (submitted and on file with the subject case) are required during construction, revised plans must be provided to the Planning Department for review and approval prior to the implementation of such changes. Please note that certain changes may also require approvals from other departments.

95. All other requirements of the City's Zoning Regulations, Building Code, Property Maintenance Ordinance, State and City Fire Code and all other applicable County, State and Federal regulations and codes shall be complied with.

96. Unless otherwise specified in the action granting Development Plan Approval, said approval which has not been utilized within a period of 24 consecutive months from the effective date shall become null and void. Also the abandonment or nonuse of a development plan approval and any privileges granted thereunder shall become null and void. However, an extension of time may be granted by Commission or Council action.

97. The applicant and owner/developer agrees to defend, indemnify and hold harmless the City of Santa Fe Springs, its agents, officers and employees from any claim, action or proceeding against the City or its agents, officers or employees to attack, set aside, void or annul an approval of the City or any of its councils, commissions, committees or boards arising from or in any way related to the all entitlements and approvals issued by the City in connection with the Project and from any CEQA challenges relating to the environmental review and determination for the Project, or any actions or operations conducted pursuant thereto. Should the City, its agents, officers or employees receive notice of any such claim, action or proceeding, the City shall promptly notify the applicant of such claim, action or proceeding, and shall cooperate fully in the defense thereof.

98. This approval is not effective until the applicant has completed and signed the signature element appearing at the bottom of the last page of these conditions, and returned the original completed and signed document to the City, confirming the applicant's understanding of these conditions and its willingness to accept and comply with them.

The applicant identified below hereby confirms (1) that it has reviewed and understands each of the foregoing conditions for Development Plan Approval Case Numbers 930-933, and (2) its willingness to accept and comply with them.

_____
Name of Applicant – Print

_____ _____
Signature of Authorized Agent Date

PUBLIC HEARING

Categorically Exempt - CEQA Guidelines Sections 15301, Class 1

Alcohol Sales Conditional Use Permit (CUP) Case No. 85

Request for approval of Alcohol Sales Conditional Use Permit Case No. 85 to allow the operation and maintenance of an alcoholic beverage use involving the warehousing and distribution of alcoholic beverages at Bay Cities Packaging, located at 9206 Santa Fe Springs Road, within the Heavy Manufacturing (M-2) Zone. (Bay Cities Packaging & Design)

RECOMMENDATIONS

- Open the Public Hearing and receive the staff report and any comments from the public regarding Alcohol Sales Conditional Use Permit (ASCUP) Case No. 85, and thereafter, close the Public Hearing; and
- Find and determine that the proposed project will not be detrimental to persons or properties in the surrounding area or to the City in general, and will be in conformance with the overall purpose and objective of the Zoning Ordinance and consistent with the goals, policies and program of the City's General Plan; and
- Find that the applicant's ASCUP request meets the criteria set forth in §§155.628 and 155.716 of the City's Zoning Ordinance, for the granting of a Conditional Use Permit; and
- Find and determine that pursuant to Section 15301, Class 1 (Existing Facility) of the California Environmental Quality Act (CEQA), the project is Categorically Exempt; and
- Recommend to the City Council the approval of Alcohol Sales Conditional Use Permit Case No. 85, subject to the conditions of approval as contained within Resolution No. 244-2023; and
- Adopt Resolution No. 244-2023, which incorporates the Planning Commission's findings and actions regarding this matter.

GENERAL INFORMATION

A. Applicant: Bay Cities Packaging & Design
9206 Santa Fe Springs Road
Santa Fe Springs, CA 90670

B. Property Owner:	Oltmans Investment Co. P.O. Box 985 Whittier, CA 90601
C. Subject Property:	9206 Santa Fe Springs Road Santa Fe Springs, CA 90670
D. Existing Zone:	Heavy Manufacturing (M-2)
E. General Plan:	Industrial
F. ABC License Type:	Type 18 Distilled Spirits Wholesaler
G. CEQA Status:	Categorically Exempt (Class 1)
H. APN:	8167-001-027

BACKGROUND

The Applicant, Bay Cities Packaging & Design has occupied the 6.46-acre property at 9206 Santa Fe Springs Road since November 1, 2021 under a lease agreement with Oltmans Investment Company. Bay Cities Packaging & Design is a leading designer and manufacturer of corrugated packaging and displays for several retail products which includes cosmetics, tools, electronics, food, and special promotional products. Their display/packaging products can be seen in stores such as Walmart, Kroger, Target, Costco, and others.

In addition to the listed products, Bay Cities Packaging & Design is proposing to package alcoholic beverages at their Santa Fe Springs site. Because the activities will involve on-site storage of alcoholic beverages, the Applicant is required to comply with Ordinance No. 834 pertaining to alcoholic beverage uses.

City Ordinance No. 834, approved by the City Council on March 10, 1994, added Section 155.628 to the City Code requiring all businesses engaged in the sale, storage or manufacturing of any type of alcoholic beverage to apply for and be granted a valid Alcohol Sales Conditional Use Permit (ASCUP).

In accordance with Section 155.628, the Applicant is requesting approval of Alcohol Sales Conditional Use Permit Case No. 85 to allow the operation and maintenance of an alcoholic beverage storage use. Concurrent with this request, the applicant is also in the preliminary review process of adding the subject location to their valid Type 18 Distilled Spirits Wholesaler License from the State Alcohol Beverage Commission ("ABC"). Staff does not foresee that the ABC License addition will be denied to the Applicant. Nevertheless, should ASCUP Case No. 85 be approved and the ABC license addition be denied, the Applicant will have up to one-year to make alternative arrangements to satisfy ABC's requirements and obtain the necessary licenses,

otherwise this Permit will become null and void pursuant to Section 155.811 of the City Code.

STREETS AND HIGHWAYS

The subject site has street access from Santa Fe Springs Road. Santa Fe Springs Road is designated as a Major-Highway on the Circulation Element of the City's General Plan.

ZONING AND LAND USES

Developed in 1986, the property maintains a 151,397 warehouse tilt-up building with office space to the front and a loading dock to the rear. The property as well as the surrounding properties are within the Heavy Manufacturing (M-2) Zone. The properties surrounding the property are also developed with warehouse industrial buildings and office buildings.

ENVIRONMENTAL DOCUMENTS

Considering that the building and property that the Applicant occupies is fully built and will not have any alterations, Staff finds and determines that this proposed Alcohol Sales Conditional Use Permit request before the Planning Commission is a categorically-exempt project pursuant to Section 15301 (Class 1, Existing Facilities) of the California Environmental Quality Act (CEQA); consequently, no other environmental documents are required by law. Additionally, the project site is not listed on the Hazardous Waste and Substance Site List (also known as the Cortese List) and is therefore not subject to the requirements set forth in Government Code Section 65962.5.

LEGAL NOTICE OF PUBLIC HEARING

This matter was set for Public Hearing in accordance with the requirements of Section 65090 and 65091 of the State Planning, Zoning and Development Laws and the requirements of Sections 155.860 through 155.864 of the City's Municipal Code.

Legal notice of the Public Hearing for the proposed Alcohol Sales Conditional Use Permit was sent by first class mail to all property owners whose names and addresses appear on the latest County Assessor's Roll within 500 feet of the exterior boundaries of the subject property on August 3, 2023. The legal notice was also posted in Santa Fe Springs City Hall, the City Library and Town Center on August 3, 2023, as required by the State Zoning and Development Laws and by the City's Zoning Regulations. A Notice was also published in the Whittier Daily Newspaper on August 3, 2023. Staff will report any inquiries received for this matter at the time of the Commission's meeting.

ZONING ORDINANCE REQUIREMENTS

Section 155.628, regarding the warehousing, sale or service of alcoholic beverages, states the following:

"A Conditional Use Permit shall be required for the establishment, continuation or enlargement of any retail, commercial, wholesale, warehousing or manufacturing business engaged in the sale, storage or manufacture of any type of alcoholic beverage meant for on or off-site consumption. In establishing the requirements for such uses, the City Planning Commission and City Council shall consider, among other criteria, the following":

a. **Conformance with parking regulations**. *The subject property was built in 1986 in accordance with the City's Development Standards. Upon completion on-site parking spaces were provided and continue to be maintained in compliance with Chapter 155 Section 155.480.*

b. ***Control of vehicle traffic and circulation***. *Unobstructed on-site vehicular circulation is available on the property. One-driveway is provided on Santa Fe Springs Road for ingress and egress; the driveway is shared by the passenger vehicles and the diesel trucks serving the business.*

c. **Hours and days of operation**. *The applicant has noted that the hours of operation will be conducted Monday through Friday from 8:00 a.m. to 5:00 p.m.*

d. **Security and/or law enforcement plans**. *A security plan will be required as part of the conditions of approval.*

e. **Proximity to sensitive and/or incompatible land uses, such as schools, religious facilities, recreational or other public facilities attended or utilized by minors**. *The subject site is located approximately one and a half miles walking distance to St. Paul High School located at 9635 Greenleaf Avenue, and one and a quarter miles walking distance to Whittier Union District's Adult School located at 9401 Painter Avenue. The facility will not be maintaining an on-site retail element at the location and all alcohol beverages will be secured in a locked areas. Consequently, Staff believes that the proposed alcoholic beverage storage use will not have an impact to sensitive used considering its distance and the described on-site activities.*

f. **Proximity to other alcoholic beverage uses to prevent the incompatible and undesirable concentration of such uses in an area**. *The proposed alcoholic beverage use will not be permitted to have any on-site consumption or on-site retail sales, and the business is not planning on conducting these activities. As a result, staff does not feel that the alcohol beverage warehousing and distribution activities will have a negative impact and/or create or contribute an undesirable concentration of alcoholic beverages sales to the general area.*

g. **Control of noise, including noise mitigation measures**. *All activities will be conducted indoors. Noise control measures or mitigation measures to minimize noise are not foreseen as a requirement at this time. It should be noted that the City Code has in place maximum allowable ambient noise requirements, all land use activities are required to operate under those requirements.*

h. **Control of littering, including litter mitigation measures**. *As part of the Conditions of Approval and pursuant to the City's Property Nuisance Ordinance, the applicant is required to maintain the property free of all trash and debris.*

i. **Property maintenance.** *As part of the conditions of approval, the applicant is required to maintain the property in compliance with the City's Public Nuisance Ordinance. It should be noted that the business contracts with an independent contractor to maintain the grounds on weekly basis.*

j. **Control of public nuisance activities, including, but not limited to, disturbance of the peace, illegal controlled substances activity, public drunkenness, drinking in public, harassment of passersby, gambling, prostitution, sale of stolen goods, public urination, theft, assaults, batteries, acts of vandalism, loitering, curfew violations, sale of alcoholic beverages to a minor, lewd conduct or excessive police incident responses resulting from the use**. *The subject proposed alcohol warehouse and distribution facility is a low-key operation providing packaging services to established businesses. Consequently, Staff does not foresee that the business or its respective activities will generate any of the listed public nuisances. Nevertheless, a compliance review will be conducted within the first year from the approval of this permit, and every five years thereafter. If any of the listed items occur, and if the applicant is unresponsive to address them, staff has the authority to bring this matter back to the Commission with a request to revoke the Permit.*

CALLS FOR SERVICE

Whittier Police calls for service were reviewed for the location. Staff found that the calls for service appear to reflect activities that were not generated as a result of the operation or its on-going activities.

STAFF COMMENTS

Staff finds that the proposed alcohol beverage activities will not have a negative impact to the overall general area and the use is consistent with the warehouse and office activities already present in the general area. Moreover, Staff believes that the business along with the alcohol storage activities will also have minimal impacts to the area if it operates in compliance with the City's Municipal Codes, Conditions of Approval, and with the Regulations imposed by ABC.

Staff is recommending approval of the Alcohol Sales Conditional Use Permit Case No. 85 subject to the conditions of approval set forth herein. Staff is also recommending a compliance review report of this Permit within one year from the approval date by the City Council, and subsequent compliance reviews every five-years thereafter.

CONIDITONS OF APPROVAL

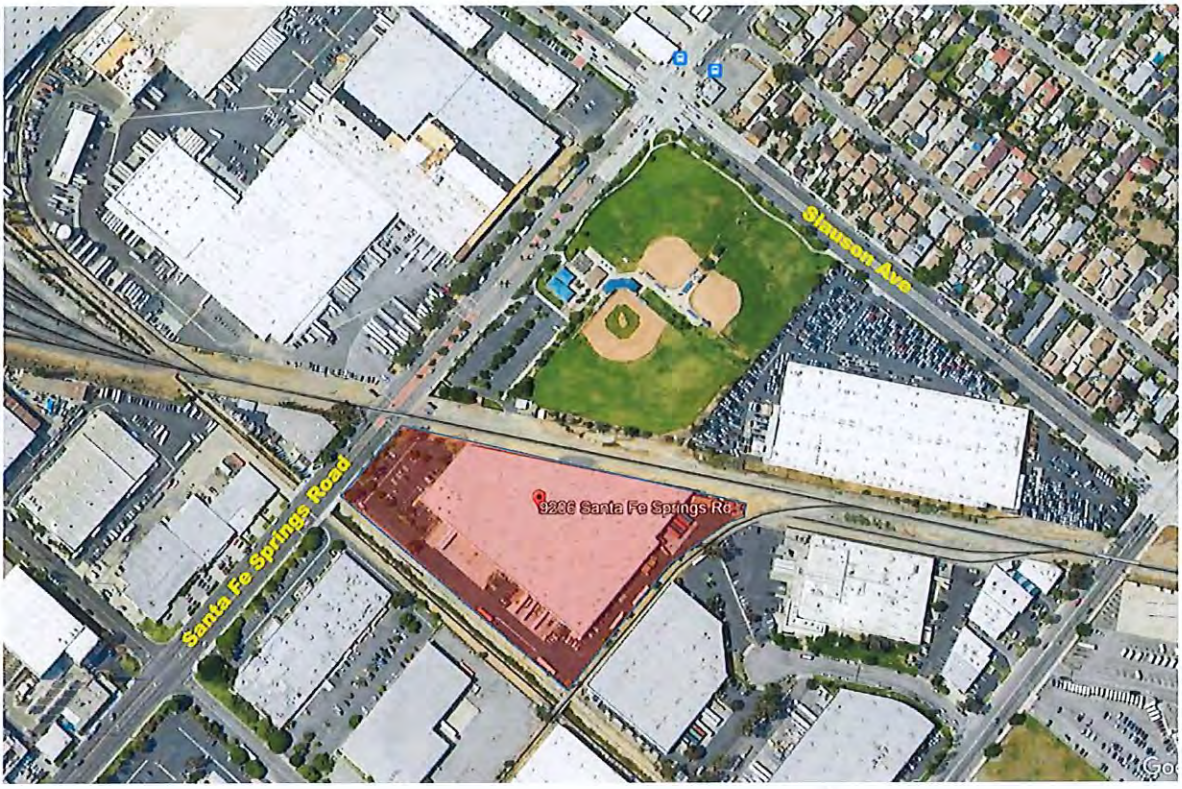
Conditions of Approval are attached to Resolution No. 244-2023 as "Exhibit A".

Dino Torres
Director of Police Services

Attachment(s)

1. Location Map
2. Resolution No. 244-2023

Location Map



ALCOHOL SALES CONDITIONAL USE PERMIT CASE NO. 85

Bay Cities
Packaging and Design
9206 Santa Fe Springs Road
Santa Fe Springs, CA 90670

CITY OF SANTA FE SPRINGS
RESOLUTION NO. 244-2023

A RESOLUTION OF THE PLANNING COMMISSION OF THE CITY OF SANTA FE SPRINGS REGARDING ALCOHOL SALES CONDITIONAL USE PERMIT CASE NO. 85

WHEREAS, a request was filed for an Alcohol Sales Conditional Use Permit Case No. 85 to allow the operation and maintenance of an alcoholic beverage use involving the warehousing and distribution of alcoholic beverages at Bay Cities Packaging, located at 9206 Santa Fe Springs Road, within the Heavy Manufacturing (M-2) Zone; and

WHEREAS, the subject property is identified as Accessor's Parcel Number 8167-001-027, as shown in the latest rolls of the Los Angeles County Office of the Assessor; and

WHEREAS, the property owner is Oltmans Investment Company, LLC; and

WHEREAS, the proposed request is categorically-exempt project pursuant to Section 15301 (Class 1, Existing Facilities) of the California Environmental Quality Act (CEQA); consequently, no other environmental documents are required by law; and

WHEREAS, the City of Santa Fe Springs Department of Police Services on August 3, 2023, published a legal notice in the *Whittier Daily News,* a local paper of general circulation, indicating the date and time of the public hearing, and also mailed said public hearing notice on August 3, 2023, to each property owner within a 500 foot radius of the project site in accordance with state law; and

WHEREAS, the City of Santa Fe Springs Planning Commission has considered the application, the written and oral staff report, the General Plan and Zoning of the subject property, the testimony, written comments, or other materials presented at the Planning Commission Meeting on August 14, 2023, concerning Alcohol Sales Conditional Use Permit Case No. 85.

NOW, THEREFORE, be it RESOLVED that the PLANNING COMMISSION of the CITY OF SANTA FE SPRINGS does hereby RESOLVE, DETERMINE and ORDER AS FOLLOWS:

SECTION I. ENVIRONMENTAL FINDINGS AND DETERMINATION

The request of Alcohol Sales Conditional Use Permit Case No. 85 is considered a project under the California Environmental Quality Act (CEQA) and as a result, the project is subject to the City's environmental review process. Staff finds and determines that because the building is now built and the establishment consists of an approved warehouse and distribution business, this proposed Alcohol Sales Conditional Use Permit request before the Planning Commission is a categorically-exempt project pursuant to Section

15301 (Class 1, Existing Facilities) of the California Environmental Quality Act (CEQA); consequently, no other environmental documents are required by law.

SECTION II. COMMISSION CONSIDERATION

Pursuant to Section 155.628 of the Zoning Regulations, the Planning Commission has considered the criteria in approving Alcohol Sales Conditional Use Permit Case No. 85 and finds that the proposal will not be detrimental to persons or property in the immediate vicinity and will not have an adverse effect on the City in general.

SECTION V. PLANNING COMMISSION ACTION

That the Planning Commission hereby adopt Resolution 244-2023 and to recommend approval of Alcohol Sales Conditional Use Permit Case No. 85 to the City Council, subject to the attached conditions hereby attached as Exhibit A, and find and determine that the proposed project is a categorically-exempt project pursuant to Section 15301 (Class 1, Existing Facilities) of the California Environmental Quality Act (CEQA); consequently, no other environmental documents are required by law.

ADOPTED and APPROVED this 14th day of August 2023 BY THE PLANNING COMMISSION OF THE CITY OF SANTA FE SPRINGS.

_____
Francis Carbajal, Chairperson

ATTEST:

_____
Teresa Cavallo, Planning Secretary

EXHIBIT – A

CONDITIONS OF APPROVAL

1. That if the State Alcohol Beverage Commission (ABC) does not grant the applicant's request to add the subject location to an existing Type 18 Distilled Spirits Wholesaler License, the Applicant will be provided one-year to reapply otherwise this Permit will become null and void.

2. That the building, including any lighting, fences, walls, cabinets, and poles shall be maintained in good repair, free from trash, debris, litter and graffiti and other forms of vandalism. Any damage from any cause shall be repaired within 72 hours of occurrence, weather permitting, to minimize occurrences of dangerous conditions or visual blight. Paint utilized in covering graffiti shall be a color that matches, as closely possible, the color of the existing and/or adjacent surfaces.

3. That the applicant shall be responsible for maintaining control of litter, debris, boxes, pallets and trash on the subject property, and shall implement a daily clean-up program to maintain the leased area clean and orderly.

4. That alcoholic beverages shall not be sold to the general public from the subject site.

5. That it shall be unlawful to maintain on the premises any alcoholic beverages other than the alcohol beverages which the licensee is authorized to store and/or distribute under their Type 18 License (Distilled Spirits Wholesaler).

6. That alcoholic beverages shall be shipped to the Applicant's customer by the use of commercial trucks and/or licensed commercial transportation companies and not by passenger-type vehicles or domestic type vehicles.

7. That the required off-street parking areas shall not be encroached on, reduced or used for outdoor storage of trucks, trailers, equipment or any other related material. Overnight parking of trucks and trailers associated with the business are exempt from this condition.

8. That the applicant and/or his employees shall prohibit the public consumption of alcoholic beverages on the subject property at all times.

9. That this permit is contingent upon the approval by the Department of Police Services of a security plan that, within thirty (30) days of the effective date of this approval, shall be submitted by the applicant and shall address the following for the purpose of minimizing risks to the public health, welfare and safety:

    (A) A description of crime prevention barriers in place at the subject premises, including, but not limited to, placement of signage, landscaping, ingress and egress controls, security systems and site plan layouts;

(B) A description of how the permittee plans to educate employees on their responsibilities, actions required of them with respect to enforcement of laws dealing with the sale of alcohol to minors and the conditions of approval set forth herein;

(C) A business policy requiring employees to notify the Police Services Center of any potential violations of the law or this Conditional Use Permit occurring on the subject premises and the procedures for such notifications.

(D) The City's Director of Police Services may, at his discretion, require amendments to the Security Plan to assure the protection of the public's health, welfare and safety.

10. That the applicant shall, at all times, maintain in working order an alarm system and/or service that notifies the Whittier Police Department immediately if a breach occurs.

11. That the owner, corporate officers and managers shall cooperate fully with law enforcement personnel, or their representatives, and shall not obstruct or impede their entrance into the licensed premises while in the course of their official duties.

12. That in the event the owner(s) intend to sell, lease or sublease the subject business operation or transfer the subject Permit to another party or licensee, the Director of Police Services shall be notified in writing of said intention not less than (60) days prior to signing of the agreement to sell or sublease.

13. That Alcohol Sales Conditional Use Permit Case No. 85 shall be subject to a compliance review within one year, from the date of approval by the City Council, to ensure that the alcohol sales activity are still operating in strict compliance with the original conditions of approval. Thereafter, a compliance review shall be conducted every five years if the Applicant continues to maintain the premises in full compliance with these Conditions and all applicable codes, regulations and state laws.

14. That all other applicable requirements of the City Zoning Ordinance, Uniform Building Code, Uniform Fire Code, the determinations of the City and State Fire Marshall, the security plan as submitted under Condition No. 9 and all other applicable regulations shall be strictly complied with.

15. That Alcohol Sales Conditional Use Permit Case No. 85 shall not be valid until approved by the City Council and shall be subject to any other conditions the City Council may deem necessary to impose.

16. That it is hereby declared to be the intent that if any provision of this Permit is violated or held to be invalid, or if any law, statute or ordinance is violated, the Permit shall be subject to the revocation process pursuant to Sections 155.810-155.814 of the Santa Fe Springs Municipal Code.

PUBLIC HEARING

Categorically Exempt - CEQA Guidelines Section 15301, Class 1

Conditional Use Permit Case No. 552-5

A request for a ten-year permit extension to allow the ongoing operation and maintenance of an existing 60'-0" ft. high wireless telecommunications facility (mono-pole) and related unmanned equipment room at 8923 Pioneer Boulevard, within the M-2, Heavy Manufacturing, Zone. (Network Conex on behalf of Crown Castle)

RECOMMENDATIONS

- Open the Public Hearing and receive the written and oral staff report and any comments from the public regarding Conditional Use Permit Case No. 552-5, and thereafter, close the Public Hearing; and
- Find and determine that the proposed project will not be detrimental to persons or properties in the surrounding area or to the City in general, and will be in conformance with the overall purpose and objectives of the Zoning Ordinance and consistent with the goals, policies and programs of the City's General Plan; and
- Find that the applicant's CUP request meets the criteria set forth in §155.716 of the City's Zoning Ordinance and §157.05 of the City's Municipal Code, for the granting of a Conditional Use Permit related to a wireless telecommunications facility; and
- Find and determine that pursuant to Section 15301, Class 1 (Existing Facilities), of the California Environmental Quality Act (CEQA), this project is Categorically Exempt; and
- Approve Conditional Use Permit Case No. 552-5, subject to the conditions of approval as contained within Resolution No. 245-2023 and
- Adopt Resolution No. 245-2023 which incorporates the Planning Commission's findings and actions regarding this matter.

GENERAL INFORMATION

A. Applicant:

Network Connex on behalf of Crown Castle
Attn: Lynda McClung
655 N. Central Avenue. Suite 1520
Glendale, CA 91203

B. Facility Owner:

Crown Castle - 825101
Attn: Jim Lee
200 Spectrum. Suite 1700
Irvine, CA 92618

C.	Carrier:	T-Mobile West LLC 4100 Guardian Street Simi Valley, CA 930963
D.	Property Owner:	City of Santa Fe Springs Attn: Wayne Morrell 11710 Telegraph Road Santa Fe Springs, CA 90670
E.	Existing Zone:	M-2 (Heavy Manufacturing) Zone
F.	General Plan:	Industrial
G.	CEQA Status:	Categorically Exempt (Class 1)
H.	Staff Contact:	Claudia Jimenez, Assistant Planner claudiajimenez@santafesprings.org (562) 868-0511 x7356

LOCATION AND BACKGROUND

The subject mono-pole wireless telecommunication facility located at 8923 Pioneer Boulevard (APN: 8177-029-908) was initially constructed and approved in 1998 under Conditional Use Permit (CUP) Case No. 552. Since the original approval length of ten (10) years has lapsed, the subject CUP is being reconsidered, in accordance with the provisions set forth in Ordinance No. 1090. The mono-pole is currently owned and managed by Crown Castle and operated by T-Mobile West LLC.

Network Connex, on behalf of Crown Castle, is seeking approval for a ten (10) year CUP extension to allow the ongoing operation and maintenance of an existing 60'-0" ft. high wireless telecommunications facility (mono-pole).

MUNICIPAL CODE REQUIREMENTS

The procedures set forth in §155.716 of the City's Zoning Ordinance and §157.04 of the City's Municipal Code state that all wireless telecommunications facilities are subject to the granting of a Conditional Use Permit which is reviewed and considered by the City's Planning Commission.

STREETS AND HIGHWAYS

The subject property has frontage on Pioneer Boulevard. Pioneer Boulevard is designated as a "Major Arterial" within the Circulation Element of the City's General Plan.

ZONING & GENERAL PLAN LAND USE DESIGNATION

The subject property is zoned M-2 (Heavy Manufacturing). The property also has a General Plan Land Use designation of Industrial. The zoning, General Plan, and land use of the surrounding properties are as follows:

Surrounding Zoning, General Plan Designation, Land Use			
Direction	**Zoning District**	**General Plan**	**Land Use (Address/Use)**
North	RR, Railroad M-2, Heavy Manufacturing	Railroad Right-of-Way Industrial	Southern Pacific Railroad right-of-way Vacant
South	M-2, Heavy Manufacturing	Industrial	Vacant
East	N/A – I-605 Freeway R-3-PD, Multiple-Family Residential – Planned Development	N/A - Out of City Boundaries (Freeway) Medium Density Residential	San Gabriel River Interstate 605 Pioneer Gardens Apartments 9039 Pioneer Boulevard
West	N/A	N/A - Out of City Boundaries (Rivers and Channels)	San Gabriel River Flood Control Channel

GENERAL PLAN CONSISTENCY ANALYSIS

Approval of the proposed Conditional Use Permit would promote several specific General Plan goals and policies as described in “Table 1” below:

Table 1

General Plan Element	***Policy***	**Project Consistency**
Land Use	**LU-4.8: Experiential Enhancement:** Encourage and support the use of technology to enhance internet connectivity and communications.	The ongoing operation to the facility would provide continued enhanced wireless connectivity for business and residential residents alike.

	LU-6.2: Neighborhood Improvements: Continue to improve residential neighborhoods by integrating green infrastructures and communications technology.	The ongoing operation will continue to serve surrounding residential neighborhoods in addition to industrial and commercial areas in the vicinity.

LEGAL NOTICE OF PUBLIC HEARING

This matter was set for Public Hearing in accordance with the requirements of Sections 65090 and 65096 of the State Planning, Zoning, and Development Laws and the requirements of Sections 155.860 through 155.864 of the City's Municipal Code.

Legal notice of the Public Hearing for the proposed project was sent by first class mail to all property owners whose names and addresses appear on the latest County Assessor's Roll within 500 feet of the exterior boundaries of the subject property on August 3, 2023. The legal notice was also posted in Santa Fe Springs City Hall, the City Library, and the City's Town Center kiosk on August 3, 2023. Said notice was also published in a newspaper of general circulation (Whittier Daily News) on August 3, 2023, as required by the State Zoning and Development Laws and by the City's Zoning Ordinance. As of the date of this report, staff has not received any comments and/or inquiries regarding the proposed project.

ENVIRONMENTAL REVIEW

Staff finds that the subject wireless telecommunications facility project meets the criteria for a Categorical Exemption pursuant to the California Environmental Quality Act (CEQA), Section 15301, Class 1 (Existing Facilities). The proposed project involves the request for a ten-year permit extension to allow the ongoing operation and maintenance of an existing 60'-0" ft. high wireless telecommunications facility (mono-pole) and related unmanned equipment room, no modification to the existing use is being proposed. Therefore, no further environmental documents are required. Lastly, the project site is not listed on the Hazardous Waste and Substance Site List (Cortese List) as set forth in Government Code Section 65962.5. If the commission agrees, staff will file a Notice of Exemption (NOE) with the Los Angeles County Clerk, finding the proposed project is Categorically Exempt pursuant to Sections 15301, Class 1 (Existing Facilities) of the California Environmental Quality Act.

AUTHORITY OF PLANNING COMMISSION

The Planning Commission has the authority, subject to the procedures set forth in the City's Zoning Ordinance, to grant a Conditional Use Permit when it has been found that said approval is consistent with the requirements, intent, and purpose of the City's Zoning Ordinance. The Commission may grant, conditionally grant, or deny a conditional use permit based on the evidence submitted and upon its study and

knowledge of the circumstances involved, or it may require submission of a revised development plan if deemed necessary to preserve the general appearance and welfare of the community.

CRITERIA FOR GRANTING A CONDITIONAL USE PERMIT

The Commission should note that as per Section 155.716 of the City's Zoning Ordinance, before granting a Conditional Use Permit, the Commission shall give consideration to the following:

A) Satisfy itself that the proposed use will not be detrimental to persons or property in the immediate vicinity and will not adversely affect the city in general.

B) Give due consideration to the appearance of any proposed structure and may require revised architectural treatment if deemed necessary to preserve the general appearance and welfare of the community.

For Conditional Use Permits related to a wireless telecommunication facility, as per Section 157.05, the Commission shall also give due consideration to the following:

1. *The proposed wireless telecommunications facility will not be detrimental to persons or property in the immediate vicinity and will not adversely affect the city in general.*

2. *The proposed wireless telecommunications facility has been designed to achieve compatibility with the community to the maximum extent reasonably feasible.*

3. *The location of the wireless telecommunications facility on alternative sites will not increase community compatibility or is not reasonably feasible.*

4. *The proposed wireless telecommunications facility is necessary to close a significant coverage gap, increase network capacity, or maintain service quality and is the least intrusive means of doing so.*

STAFF CONSIDERATIONS

Based on the findings set forth within Resolution -2023 (see attachment 5), staff finds that the applicant's request meets the criteria set forth in §155.716 & §157.05 for the granting of a Conditional Use Permit related to a wireless telecommunication facility. Staff is, therefore, recommending approval of Conditional Use Permit Case No. 552-5, subject to the conditions of approval.

CONDITIONS OF APPROVAL

Conditions of approval for CUP Case No. 552-5 are attached to Resolution No. 245-2023 as Exhibit A.

Wayne M. Morrell
Director of Planning

Attachments:

1. Aerial Photograph
2. Public Hearing Notice
3. Radius Map for Public Hearing
4. Site Photos
5. Resolution No. 245-2023
    - Exhibit A – Conditions of Approval
6. Project Plans

Report Submitted By: Claudia Jimenez
Planning and Development Department

Date of Report: August 10, 2023

Attachment 1:
Aerial Photograph

Conditional Use Permit Case No. 552-5
8923 Pioneer Boulevard
APN: 8177-029-908
Network Connex on behalf of Crown Castle

Attachment 2:
Public Hearing Notice

FILE COPY

CITY OF SANTA FE SPRINGS

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"A great place to live, work, and play"

CITY OF SANTA FE SPRINGS
NOTICE OF PUBLIC HEARING
CONDITIONAL USE PERMIT CASE NO. 552-5

NOTICE IS HEREBY GIVEN that the Planning Commission of the City of Santa Fe Springs will hold a Public Hearing to consider the following:

CONDITIONAL USE PERMIT CASE NO. 552-5 – A request to extend the existing operation and maintenance of a 60'-0" ft. high wireless telecommunications facility (monopole) for ten year, located at 8923 Pioneer Boulevard, (APN: 8177-029-908) within the M-2, Heavy Manufacturing.

APPLICANT: Network Connex on behalf of Crown Castle., Attention: Lynda McClung, 655 N. Central Avenue. Suite # 1520, Glendale, CA 92618

THE HEARING will be held before the Planning Commission of the City of Santa Fe Springs in the Council Chambers of the City Hall, 11710 Telegraph Road, Santa Fe Springs, on **Monday, August 14, 2023 at 6:00 p.m.**

You may attend the meeting telephonically or electronically using the following means:

Electronically using Zoom
Go to Zoom.us and click on "Join A Meeting" or use the following link:
https://zoom.us/j/558333944?pwd=b0FqbkV2aDZneVRnQ3BjYU12SmJlQT09

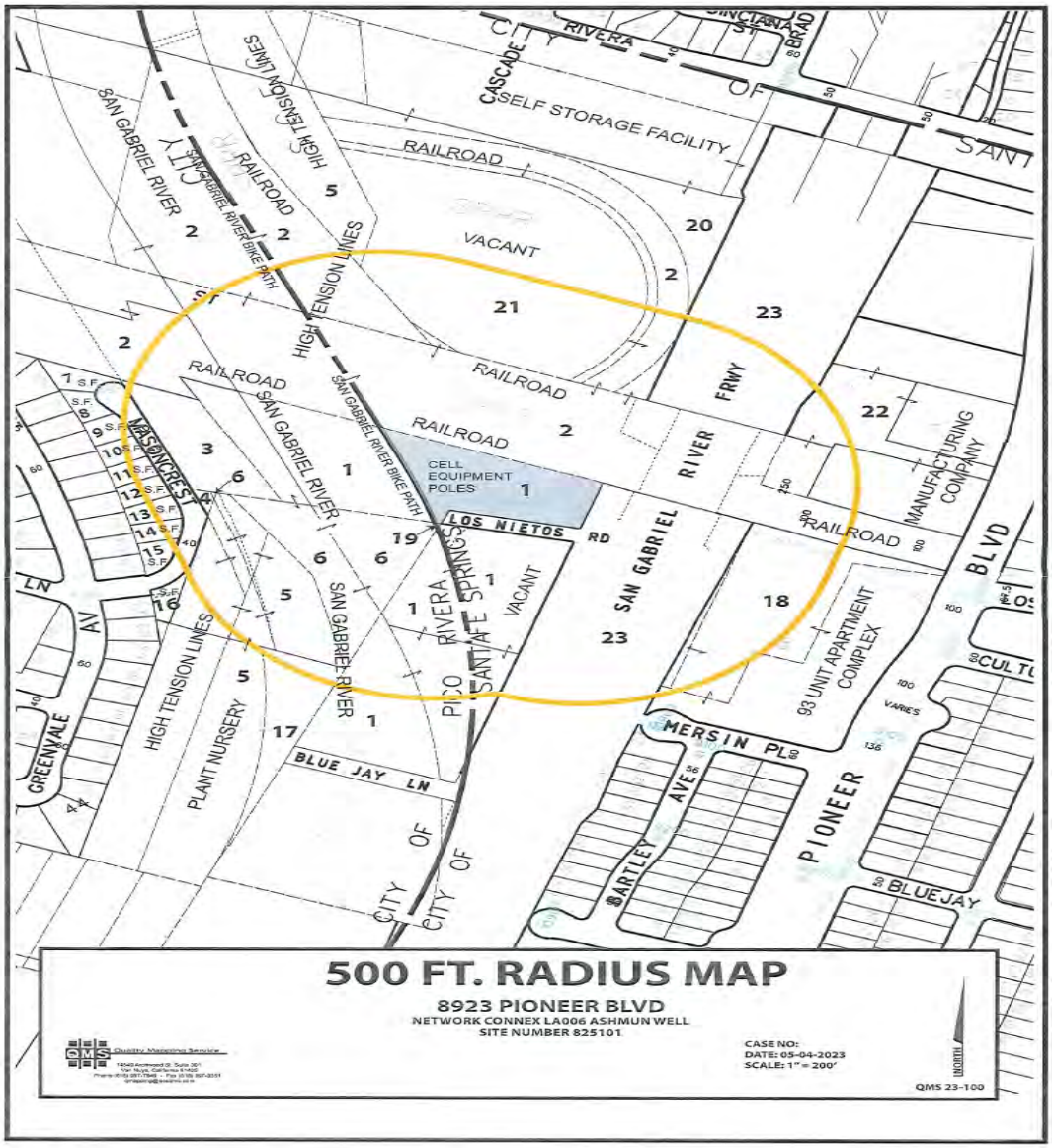
Zoom Meeting ID: 558 333 944
Password: 554545

Telephonically
Dial: 888-475-4499
Meeting ID: 558 333 944

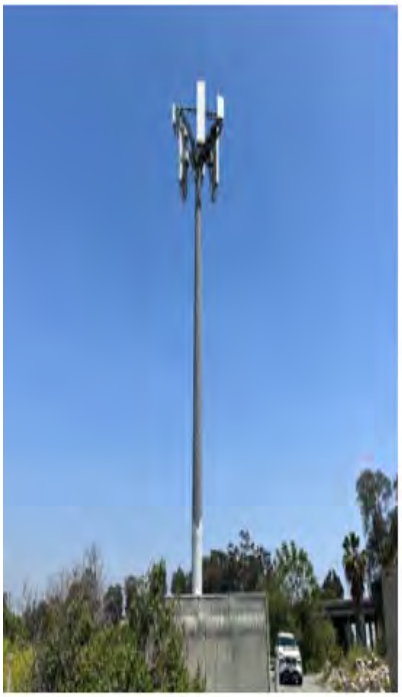
CEQA STATUS: After staff review and analysis, staff intends to file a Notice of Exemption (NOE) with the Los Angeles County Clerk within five (5) days of project approval (if the Planning Commission agrees), specifically Class 1, Section 15301 (Existing Facility) of the California Environmental Quality Act (CEQA). Additionally, the project site is not listed on the Hazardous Waste and Substance Site List (Cortese List) as set forth in Government Code Section 65962.5.

Juanita Martin, Mayor • Jay Sarno, Mayor Pro Tem
City Council
Annette Rodriguez • William K. Rounds • Joe Angel Zamora
City Manager
René Bobadilla, PE, City Manager

Attachment 3:
Radius Map for Public Hearing



Attachment 4:
Site Photos



Attachment 5:
Resolution No. 245-2023
Exhibit A – Conditions of Approval

CITY OF SANTA FE SPRINGS
RESOLUTION NO. 245-2023
A RESOLUTION OF THE PLANNING COMMISSION OF THE CITY OF SANTA FE SPRINGS REGARDING CONDITIONAL USE PERMIT CASE NO. 552-5

WHEREAS, a request was filed for Conditional Use Permit Case No. 552-5, a request for a ten-year permit extension to allow the ongoing operation and maintenance of an existing 60'-0" ft. high wireless telecommunications facility (mono-pole) and related unmanned equipment room located at 8923 Pioneer Boulevard, within the M-2, Heavy Manufacturing, Zone.

WHEREAS, The subject property is located east of Pioneer Boulevard and the I-605 Freeway, with an Assessor's Parcel Number of 8177-029-908, as shown in the latest rolls of the Los Angeles County Office of the Assessor; and

WHEREAS, the property owner is City of Santa Fe Springs, 11710 Telegraph Road, Santa Fe Springs, CA 90670; and

WHEREAS, the wireless telecommunications facility owner is Crown Castle, Jim Lee, 200 Spectrum, Suite 1700, Irvine, CA 92618; and

WHEREAS, the wireless telecommunications facility carrier is T-Mobile, 4100 Guardian Street. Suite # 101, Simi Valley, CA 93063; and

WHEREAS, based on the information received from the applicant and the provided staff reports, the Planning Commission has found and determined that the proposed project meets the criteria for a Categorical Exemption, pursuant to the California Environmental Quality Act (CEQA), Section 15301-Class 1 (Existing Facilities); and

WHEREAS, the City of Santa Fe Springs Planning and Development Department on August 3, 2023 published a legal notice in the *Whitter Daily News,* a local paper of general circulation, indicating the date and time of the public hearing. Said notice was also sent by first class mail on August 3, 2023 to all property owners whose names and addresses appear on the latest County Assessor's Roll within 500 feet of the exterior boundaries of the subject property and also posted at City Hall, the Town Center Hall kiosk, and City Library on August 3, 2023; and

WHEREAS, the City of Santa Fe Springs Planning Commission has considered the application, the written and oral staff report, the General Plan and zoning of the subject property, the testimony, written comments, or other materials presented at the Planning Commission meeting on August 14, 2023 concerning Conditional Use Permit Case No. 552-5.

NOW, THEREFORE, be it RESOLVED that the PLANNING COMMISSION of the CITY OF SANTA FE SPRINGS does hereby RESOLVE, DETERMINE and ORDER AS FOLLOWS:

SECTION I. ENVIRONMENTAL FINDINGS AND DETERMINATION

Pursuant to Section 15301, Class 1 (Existing Facilities) of the California Environmental Quality Act (CEQA), the Planning Commission hereby finds and determines that the project is categorically exempt, in that the project involves only minor modifications of existing equipment related to an existing wireless telecommunications facility for technology related upgrades and no expansion of the subject facility is proposed. Therefore, it has been determined additional environmental analysis is not necessary to meet the requirements of CEQA.

Lastly, the subject site is not listed on the Hazardous Waste and Substance Site (Cortese List) as set forth in Government Code Section 65962.5 and is not identified on the EPA's database (Environfacts).

SECTION II. CONDITIONAL USE PERMIT FINDINGS

Pursuant to Section 155.716 of the Zoning Ordinance, in studying any application for a Conditional Use Permit, the Commission shall consider the following:

A) Satisfy itself that the proposed use will not be detrimental to persons or property in the immediate vicinity and will not adversely affect the city in general.

The mono-pole wireless telecommunications facility was initially constructed and approved in 1998 under Conditional Use Permit Case (CUP) 552, which allowed the establishment, operation, and maintenance of an approximately 60'-0' ft. high wireless telecommunication facility (mono-pole) and associated equipment shelter. The Conditional Use Permit request is to extend the time period of the existing wireless facility for an additional (10) years.

The existing wireless telecommunications facility is unmanned and does not adversely affect the health, peace, comfort, or welfare of persons working or residing in the surrounding area. In addition, the wireless telecommunications facility does not add to the ambient noise level, generate any obnoxious odors or solid waste, or generate additional vehicular traffic.

If the applicant or facility owner operates in strict compliance with the conditions of approval, the wireless telecommunications facility will be harmonious with adjoining properties and surrounding land uses. Therefore, the Planning Commission finds that the wireless telecommunications facility will not be detrimental to persons or property in the immediate vicinity and will not adversely affect the city in general.

B) Give due consideration to the appearance of any proposed structure and may require revised architectural treatment if deemed necessary to preserve the general appearance and welfare of the community.

The Conditional Use Permit request is to reconsider the existing permit, and specifically, the term of the existing wireless telecommunications facility. By

separation of the I-605 freeway, the wireless telecommunications facility is setback approximately 1,051 feet back from Pioneer Avenue. The equipment associated with the facility is located within an equipment shelter, which completely screens the cabinets from view of the San Gabriel River Trail. The facility's setback, location of the related equipment, and stealth appearance help minimize the visual impact. Therefore, the Planning Commission finds that the continued use of the existing monopole, including the minor changes involved, will continue to maintain the general appearance and welfare of the community.

In addition, pursuant to §157.05 of the City's Code of Ordinances, the Commission shall also take into consideration the following factors:

A) *The proposed wireless telecommunications facility will not be detrimental to persons or property in the immediate vicinity and will not adversely affect the city in general.*

The wireless telecommunications facility has been in operation for nearly 25 years without incident. Aside from periodic visits for maintenance purposes, the monopole operates with almost no noticeable impact on adjacent properties and the community in general. Therefore, if the wireless telecommunications facility continues to operate in strict compliance with the conditions of approval, it will not be detrimental to persons or property in the immediate vicinity and will not adversely affect the city in general.

B) *The proposed wireless telecommunications facility has been designed to achieve compatibility with the community to the maximum extent reasonably feasible.*

The subject wireless telecommunications facility is located between the San Gabriel River and the I-605 freeway on an undeveloped area of land. Properties to the north and south are also considered vacant and the nearest development is on either side of the San Gabriel River or the I-605 freeway. The wireless telecommunications facility location and overall design successfully achieves compatibility with the community to the maximum extent reasonably feasible.

C) *The location of the wireless telecommunications facility on alternative sites will not increase community compatibility or is not reasonably feasible.*

The location of the facility will remain unchanged and no modifications to the site are proposed. Alternative sites were not considered for this request because it would not be feasible to ask the applicant to relocate a wireless telecommunications facility that is existing and has proven to be compatible with the community. The applicant is continuing the operation of an existing wireless telecommunications facility that has proven to be compatible with the community over its 25 years of operation.

D) *The proposed wireless telecommunications facility is necessary to close a significant coverage gap, increase network capacity, or maintain service quality and is the least*

intrusive means of doing so.

The continued operations of the existing wireless telecommunications facility will provide enhanced services, capacity, and data services to the surrounding community. Continuing the use of the existing facility, versus constructing a new facility, is the least intrusive means of providing network coverage and capacity.

SECTION III. PLANNING COMMISSION ACTION

The Planning Commission hereby adopts Resolution No. 245-2023 to determine that the proposed Conditional Use Permit is Categorically Exempt, pursuant to the California Environmental Quality Act (CEQA) Section 15301, Class 1 (Existing Facilities), and to approve Conditional Use Permit Case No. 552-5 to allow the ongoing operation and maintenance of an existing wireless telecommunications facility (60'-0" tall mono-pole) on property located at 8923 Pioneer Boulevard (APN: 8177-029-908), subject to conditions attached hereto as Exhibit A.

ADOPTED and APPROVED this 14th day of August 2023 BY THE PLANNING COMMISSION OF THE CITY OF SANTA FE SPRINGS.

_____
Francis Carbajal, Chairperson

ATTEST:

_____
Teresa Cavallo, Planning Secretary

CONDITIONS OF APPROVAL
Conditional Use Permit Case No. 552-5
8923 Pioneer Boulevard
APN: 8177-031-019

NOTE: Changes to existing conditions are provided as a strike-through or bolded lettering.

ENGINEERING/PUBLIC WORKS DEPARTMENT
(Contact: Alex Flores 562-868-0511 x 7507)

1. That a grading plan shall be submitted showing elevations and drainage pattern of the site. The improvements shall not impede, obstruct, or pond water onsite. The grading plan shall be submitted for drainage approval to the City of Engineer. The owner shall pay drainage review fees in conjunction with this submittal. **(Satisfied)**

POLICE SERVICES DEPARTMENT:
(Contact: Luis Collazo 562.868.0511 x 3335)

2. That the proposed building and its related equipment shall be checked for graffiti and possible damage on a regular basis. Graffiti shall be removed within 72 hours from when it is reported. **(Ongoing)**

3. That the applicant shall provide a contact name and telephone number to the Director of Police Services for a person or service responsible in removing any graffiti. **(Satisfied)**

DEPARTMENT OF FIRE - RESCUE (ENVIRONMENTAL DIVISION)
(Contact: Eric Scott 562.868-0511 x3812)

4. **Permits and approvals. That the applicant shall, at its own expense, secure or cause to be secured any and all permits or other approvals which may be required by the City and any other governmental agency prior to conducting environmental assessment or remediation on the property. Permits shall be secured prior to beginning work related to the permitted activity. (New)**

5. **That That the applicant shall comply with all Federal, State and local requirements and regulations included, but not limited to, the Santa Fe Springs City Municipal Code, California Fire Code, Certified Unified Program Agency (CUPA) programs, the Air Quality Management District's Rules and Regulations and all other applicable codes and regulations. (New)**

PLANNING AND DEVELOPMENT DEPARTMENT:
(Contact: Claudia Jimenez 562-868-0511 x7356)

6. The diameter of the proposed antenna arrays shall not exceed the diameter of existing antenna arrays.**(Ongoing)**

7. The proposed fencing shall be at minimum a 10 foot tall wrought iron fence that will deter graffiti and be more consistent in height with the fencing at the monopole that is located just south of the wireless facility. Final design and height for the fencing

shall be reviewed and approved by the Director of Planning. **(Satisfied)**

8. That the applicant shall obtain approval of a modified lease agreement with the property owner (City of Santa Fe Springs) for any future proposed expansion to the existing telecommunication facility. Said modified agreement shall be obtained prior to the issuance of building permits. **(Revised-Ongoing)**

9. That the applicant shall re-paint entire pole/antennas, to ensure the monopole is provided with a uniform color and ensuring the new and old cannot be differentiated, if needed. **(Revised-Ongoing)**

10. That prior to issuance of building permits, the applicant shall make the following correction to page T01: Under Project information section, the current zone should be M-2, Heavy Manufacturing, zone **(Satisfied)**

11. That all projects over $50,000 are subject to the requirements of ~~Chapter 50~~ Ordinance No. 914 to reuse or recycle 75% of the project waste. For more information, please contact the City's ~~Environmental Consultant~~ Recycling Coordinator, MuniEnvironmental, at (562) 432-3700 or info@MuniEnvironmental.com **(Revised-Ongoing)**

12. That any addition or alteration to the site, structure design, and related improvements, including the installation of additional antennas (receivers, transmitters, grids, whips, dishes, etc.), or the co-location of additional antenna other than by the applicant, shall require ~~an amendment~~ reconsideration to this Conditional Use Permit by the Planning Commission. If said a carrier other than the applicant (co-location) makes improvements, the improvements would require a new CUP. Replacement of like-for-like equipment is exempt from this provision; however, plans and specifications may be required to be submitted to the Building Department of the City. (**Revised- Ongoing)**

13. **Insofar as feasible, the applicant/operator shall cooperate with any subsequent applicants for possible co-location. Said subsequent applicants shall be subject to the regulations in effect at the time of co-location. (New)**

14. **The owner/applicant shall require and verify that all contractors and sub-contractors have successfully obtained a Business License with the City of Santa Fe Springs prior to beginning any work associated with the subject project. A late fee and penalty will be accessed to any contractor or sub-contractor that fails to obtain a Business License and a Building Permit final or Certificate of Occupancy will not be issued until all fees and penalties are paid in full. Please contact the HDL at 909.479-2100 for additional information and application or one can be downloaded at www.hdlcompanies.com. (New)**

15. That no signs, advertisements, logos, messages, banners, clocks, or similar identification improvements, except FCC-required signage, shall be permitted on the antenna structure, wall, fences, equipment cabinet or enclosure. **(Ongoing)**

16. That the telecommunication facility shall be continually operated in accordance with all Federal regulations governing such operations. **(Ongoing)**

17. That if there is evidence that conditions of approval have not been fulfilled or the

use has or have resulted in a substantial adverse effect on the health, and/or general welfare of users of adjacent or proximate property, or have a substantial adverse impact on public facilities or services, the Director of Planning and Development may refer the use permit to the Planning Commission for review. If upon such review, the Commission finds that any of the results above have occurred, the Commission may modify or revoke the use permit. **(Ongoing)**

18. That upon any transfer or lease of the telecommunication facility during the term of Conditional Use Permit (CUP) Case No. 552, the applicant shall prompt provide a copy of the Conditional Use Permit to the transferee or lessee and shall insure that a lessee or other user(s) shall comply with the terms and conditions of this permit. The Department of Planning and Development shall also be notified in writing of any such transfer or lease. **(Ongoing)**

19. That the ~~owner/developer~~ applicant shall be responsible for reviewing and/or providing copies of the required conditions of approval to his/her architect, engineering, contractor, tenant, etc. Additionally, the conditions of approval contained herein, shall be made part of the construction drawings for the proposed development. Construction drawings shall not be accepted for Plan Check without the conditions of approval incorporated into the construction drawings. **(Ongoing-Revised)**

20. That the telecommunications facility shall otherwise be substantially in accordance with the plot plan, floor plan, and elevations submitted by the owner and on file with the case. **(Ongoing)**

21. **The applicant/operator shall be responsible for maintaining the wireless telecommunications facility in good condition and shall agree to the repair and replacement of equipment, stealth and structural components, due to damage caused by outdoor exposure and/or inclement weather. Under this condition, if the faux fronds and/or bark, among others, fade in color or deteriorate due to outdoor exposure, the applicant shall replace such components within 90 days of written notice by the Planning Director and/or his/her designee. (New)**

22. **The antennas, RRHs, junction boxes and all other tower-mounted equipment shall be painted to match the monopole, if needed with any proposed modifications. (New)**

23. **The facility shall comply with the requirements pursuant to Chapter 157 of the Santa Fe Springs Municipal Ordinance. (New)**

24. That all other requirements of the City's Zoning Ordinance , Building Code, Property Maintenance Ordinance, State and City Fire Code and all other applicable County, State and Federal regulations and codes shall be complied with. **(Ongoing)**

25. That the Conditional Use Permit Case No. 552-5, shall be valid for a period of ten (10) years, until on or before ~~February 1, 2019~~ **August 14, 2033.** Approximately, six (6) months before ~~February 1, 2019~~ **August 14, 2033**, the applicant and/or current operator or owner shall request, in writing, an extension of the privileges granted herein, provided that the use has been continuously maintained in strict compliance with these conditions of approval. **(Revised-Ongoing)**

26. **The applicant/operator and/or the property owner shall promptly notify the Director of Planning, in writing, in the event that the use of the telecommunications facility is discontinued or abandoned. The applicant/operator and/or property owner shall promptly remove the facility, repair any damage to the premises caused by such removal, and restore the premises to its pre-telecommunications condition so as to be in conformance with all applicable zoning codes at the applicant/operator and/or owner's expense. All such removal, repair, and restoration shall be completed within (6) months after the use is discontinued or abandoned, and shall be performed in accordance with all applicable health and safety code requirements. (New)**

27. That the applicant, ~~Crown Castle~~, applicant/operator and the property owner agrees to defend, indemnify and hold harmless the City of Santa Fe Springs, its agents, officers and employees from any claim, action or proceeding against the City or its agents, officers, or employees to attack, set aside, void or annul an approval of the City or any of its councils, commissions committee or boards concerning Conditional Use Permit Case No. 552, when action is brought within the time period for in the City's Zoning Ordinance, Section 155.865. Should the City, its agents, officers, or employees receive notice of any such claim, action or proceeding, the City shall promptly notify the owner/developer of such claim, action or proceeding, and shall cooperate fully in defense thereof. **(Revised- Ongoing**)

28. **That the applicant shall indemnify, protect, defend, and hold harmless, the City, and/or any of its officials, officers, employees, agents, departments, agencies, and instrumentalities thereof, from any and all claims, demands, law suits, writs of mandamus, and other actions and proceedings (whether legal, equitable, declaratory, administrative or adjudicatory in nature), and alternative dispute resolutions procedures (including, but not limited to arbitrations, mediations, and other such procedures), (collectively "Actions"), brought against the City, and/or any of its officials, officers, employees, agents, departments, agencies, and instrumentalities thereof, that challenge, attack, or seek to modify, set aside, void, or annul, any action of, or any permit or approval issued by, the City and/or any of its officials, officers, employees, agents, departments, agencies, and instrumentalities thereof (including actions approved by the voters of the City), for or concerning the proposed project whether such Actions are brought under the California Environmental Quality Act, the Planning and Zoning Law, the Subdivisions Map Act, Code of Civil Procedure Section 1085 or 1094.5, or any other state, federal, or local statute, law, ordinance, rule, regulation, or any decision of a court of competent jurisdiction. In addition, the applicant shall reimburse the City, its officials, officers, employees, agents, departments, agencies, for any Court costs and attorney's fees which the City, its agents, officers, or employees may be required by a court to pay as a result of such Action. It is expressly agreed that the City shall have the right to approve, which approval will not be unreasonably withheld conditioned or delayed, the legal counsel providing the City's defense, and that applicant shall reimburse City for any costs and expenses directly and necessarily incurred by the City in the course of the defense. City shall promptly notify the applicant of any such claim, action or proceeding, and shall cooperate fully in the defense thereof. (New)**

29. That is hereby declared to be the intent that if any provision of this approval is

violated or held to be invalid, or if any law, statute, or ordinance is violated, this approval shall be void and the privileges granted hereunder shall lapse. **(Ongoing)**

I understand and hereby agree to comply with the attached Conditional Use Permit (CUP) 552-5.

Network Connex on behalf of Crown Castle

By: Jillianne Newcomer

Its: Permit Department Manager

Jillianne Newcomer

(Name of the Applicant)

Jillianne Newcomer **Date** 7/28/23

(Signature of Applicant)

Attachment 6:
Project Plans

CUP RENEWAL

CROWN CASTLE

SITE NUMBER: 825101
SITE NAME: LA006 ASHMUN WELL
SITE TYPE: MONOPOLE
CITY: SANTA FE SPRINGS
COUNTY: LOS ANGELES
JURISDICTION: CITY OF SANTA FE SPRINGS

SITE INFORMATION

SITE ADDRESS:	8923 PIONEER BLVD SANTA FE SPRINGS, CA 90670
PROPERTY OWNER: ADDRESS:	CITY OF SANTA FE SPRINGS 11710 TELEGRAPH RD ATTN: FINANCE DEPARTMENT
APPLICANT AND TOWER OWNER: ADDRESS:	CROWN CASTLE 200 SPECTRUM, SUITE 1700 IRVINE, CA 92618
LATITUDE (NAD 83): LONGITUDE (NAD 83):	33.96264299° -118.08699600°
LONGITUDE/LATITUDE TYPE:	NAD 83
GROUND ELEVATION:	149'-0" AMSL
APN #:	8177-029-908
ZONING JURISDICTION:	LOS ANGELES COUNTY
CURRENT ZONING:	M-1
PROPOSED USE:	UNMANNED TELECOMMUNICATIONS FACILITY
PROPERTY TYPE:	-
LAND USE:	-
LEASE AREA (SF):	395 SQ. FT.

PROJECT DESCRIPTION

THE PROJECT ENTAILS:

CROWN CASTLE IS REQUESTING A RENEWAL OF THE CONDITIONAL USE PERMIT FOR THE CONTINUED USE AND OPERATION OF AN EXISTING WIRELESS TELECOMMUNICATIONS FACILITY CONSISTING OF A 54'-4" MONOPOLE TOWER WITH TOP OF ANTENNAS AT 60' LOCATED IN THE CITY OF SANTA FE SPRINGS. 0

THE FACILITY CONSISTS OF:

- (E) (6) ANTENNAS, (2) PER SECTOR
- (E) (3) EQUIPMENT CABINETS
- (E) (1) GPS UNIT

DO NOT SCALE DRAWINGS

SUBCONTRACTOR SHALL VERIFY ALL PLANS & EXISTING DIMENSIONS & CONDITIONS ON THE JOB SITE & SHALL IMMEDIATELY NOTIFY THE ENGINEER IN WRITING OF ANY DISCREPANCIES BEFORE PROCEEDING WITH THE WORK OR BE RESPONSIBLE FOR SAME.

UNDERLYING FACILITY ENTITLEMENT IS CUP 552 0

PROJECT TEAM

CROWN CASTLE PROJECT MANAGER:
CROWN CASTLE
200 SPECTRUM, SUITE 1700
IRVINE, CA 92618
CONTACT: JIM LEE
PHONE: (714) 642-8036
FAX: (724) 416-6454

NETWORK CONNEX PROJECT MANAGER:
NETWORK CONNEX
2500 RED HILL AVENUE, SUITE 240
SANTA ANA, CA 92705
CONTACT: JILLIANNE NEWCOMER
MOBILE: (951) 382-2523
E-MAIL: jnewcomer@networkconnex.com

SAC/ZONING/PERMITTING:
NETWORK CONNEX
655 N. CENTRAL AVE., #1520
GLENDALE, CA 91203
CONTACT: LYNDA MCCLUNG
MOBILE: (714) 328-3385
E-MAIL: lmcclung@networkconnex.com

A&E SPECIALIST:
NETWORK CONNEX
2500 RED HILL AVENUE, SUITE 240
SANTA ANA, CA 92705
CONTACT: DANIEL SEUNG TAE KIM, P.E.
PHONE: (951) 741-5325
E-MAIL: dkim@networkconnex.com

GENERAL NOTES

THE FACILITY IS UNMANNED AND NOT FOR HUMAN HABITATION. A TECHNICIAN WILL VISIT THE SITE AS REQUIRED FOR ROUTINE MAINTENANCE. THE PROJECT WILL NOT RESULT IN ANY SIGNIFICANT DISTURBANCE OR EFFECT ON DRAINAGE; NO SANITARY SEWER SERVICE, POTABLE WATER, OR TRASH DISPOSAL IS REQUIRED AND NO COMMERCIAL SIGNAGE IS PROPOSED.

APPROVAL

THE FOLLOWING PARTIES HEREBY APPROVE AND ACCEPT THESE DOCUMENTS AND AUTHORIZE THE CONTRACTOR TO PROCEED WITH THE CONSTRUCTION DESCRIBED HEREIN. ALL CONSTRUCTION DOCUMENTS ARE SUBJECT TO REVIEW BY THE LOCAL BUILDING DEPARTMENT AND ANY CHANGES AND MODIFICATIONS THEY MAY IMPOSE.

	PRINT NAME	SIGNATURE	DATE
LANDLORD:			
ZONING MGR:			
DEVELOP. MGR:			
CONST. MGR:			
PROJECT MGR:			
SR. RF ENGINEER:			
RF ENGINEER:			
OPERATIONS:			
SAC REP.:			
UTILITIES:			
REAL ESTATE MGR:			

DRAWING INDEX

SHEET	DESCRIPTION
T-1	TITLE SHEET
A-1	OVERALL SITE PLAN
A-2	ENLARGED SITE PLAN
A-3	ELEVATIONS

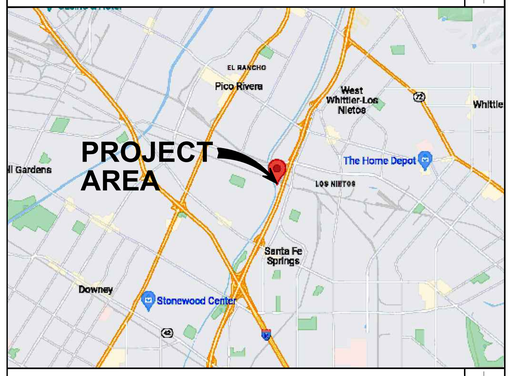
ACCESSIBILITY REQUIREMENTS

THE FACILITY IS UNMANNED AND NOT FOR CONTINUOUS HUMAN HABITATION.
HANDICAPPED ACCESS IS NOT REQUIRED PER CBC 2022,
SECTION 1103.2.7 (LIMITED ACCESS SPACES)
SECTION 1103.2.9 (EQUIPMENT SPACES)

CODE COMPLIANCE

1. CALIFORNIA ADMINISTRATIVE CODE (INCL. TITLES 24 & 25) 2022
2. CALIFORNIA BUILDING CODES 2022
3. CALIFORNIA ELECTRICAL CODES 2022
4. CALIFORNIA MECHANICAL CODES 2022
5. CALIFORNA PLUMBING CODES 2022
6. ANSI / TIA-222-H-2017
7. LOCAL BUILDING CODES
8. CITY / COUNTY ORDINANCES
9. CALIFORNIA FIRE CODE 2022 EDITION
10. ASCE 7-16 WITH SUPPLEMENT
11. ACI 318-19
12. STEEL CONSTRUCTION MANUAL, 15TH EDITION

GENERAL LOCATION MAP



VICINITY MAP

DRIVING DIRECTION

FROM CROWN CASTLE OFFICE: 200 SPECTRUM, IRVINE, CA 92618:

HEAD WEST TOWARD QUASAR DR. TURN LEFT ONTO QUASAR DR. TURN RIGHT AT THE 1ST CROSS STREET ONTO IRVINE CENTER DR. TURN RIGHT AT THE 1ST CROSS STREET ONTO ALTON PKWY. SLIGHT RIGHT TO MERGE ONTO I-5 N TOWARD LOS ANGELES. MERGE ONTO I-5 N. USE THE RIGHT 2 LANES TO TAKE EXIT 124 TO MERGE ONTO I-605 N. TAKE EXIT 12 FOR TELEGRAPH RD TOWARD SANTA FE SPRINGS. KEEP LEFT AT THE FORK, FOLLOW SIGNS FOR TELEGRAPH RD W AND MERGE ONTO TELEGRAPH RD. MERGE ONTO TELEGRAPH RD. TURN RIGHT ONTO KLINEDALE AVE. CONTINUE ONTO ORANGE AVE. TURN RIGHT ONTO SHADE LN. CONTINUE STRAIGHT ONTO MASONCREST DR.

CROWN CASTLE
200 SPECTRUM, SUITE 1700
IRVINE, CA 92618

PLANS PREPARED BY:
NETWORK CONNEX
655 N. CENTRAL AVE., #1520
GLENDALE, CA 91203
OFFICE: (818) 840-0808 FAX: (818) 840-0708

PROJECT INFORMATION:
(CUP RENEWAL)
BU# 825101
LA006 ASHMUN WELL

8923 PIONEER BLVD,
SANTA FE SPRINGS, CA 90670
MONOPOLE

ISSUED FOR:
ZONING

REV.:	DATE:	DESCRIPTION:	BY:
A	03/30/23	90% ZD, ISSUED FOR REVIEW	VTA
0	06/23/23	100% ZD	VJA

DRAWN BY:	CHK.:	APV.:
VTA	DSK	DSK

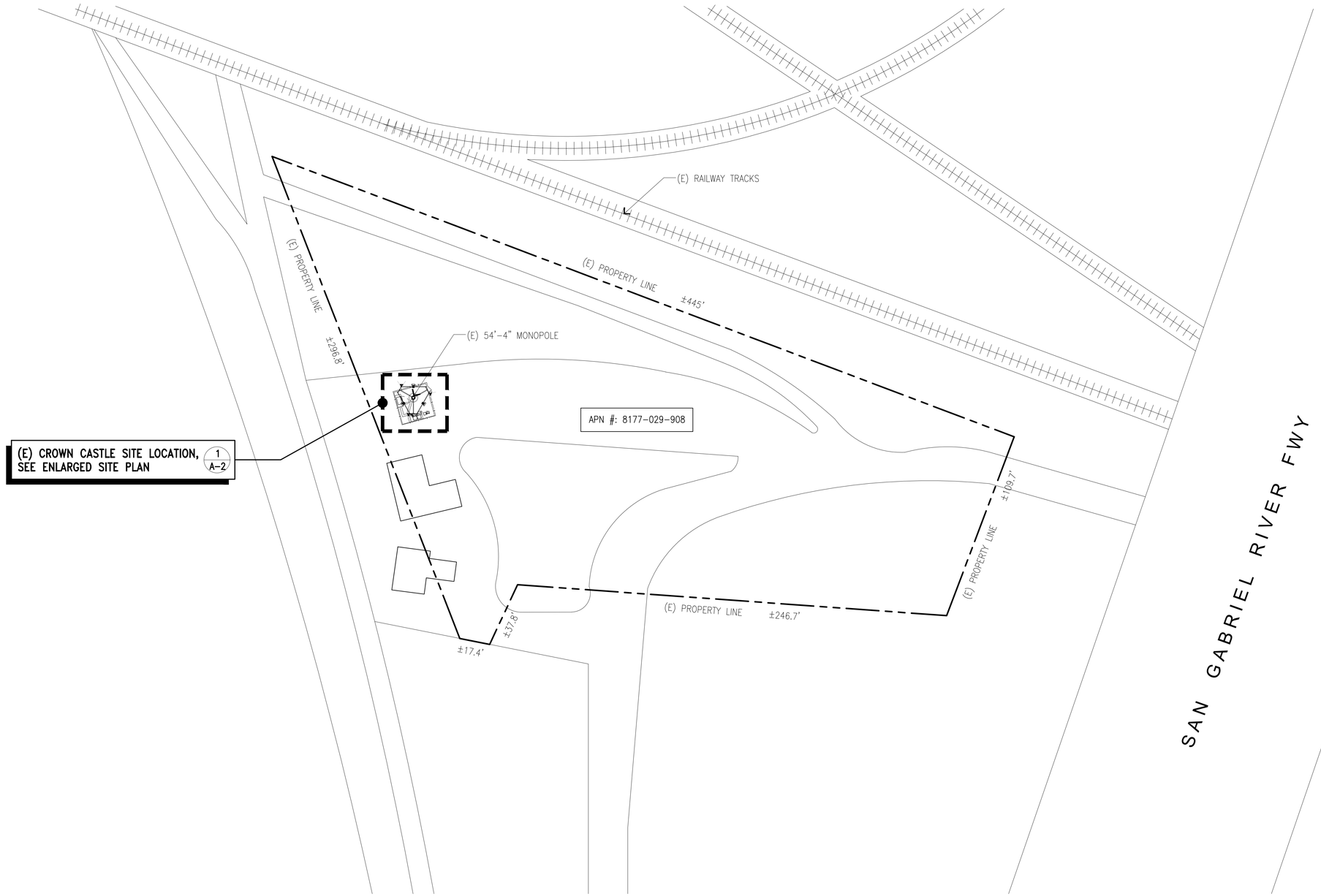
LICENSURE:

IT IS A VIOLATION OF LAW FOR ANY PERSON, UNLESS THEY ARE ACTING UNDER THE DIRECTION OF A LICENSED PROFESSIONAL ENGINEER, TO ALTER THIS DOCUMENT.

SHEET TITLE:
TITLE SHEET

SHEET NUMBER:	REVISION:
T-1	0
	BU# 825101

NOTE:
INFORMATION CONTAINED WITHIN DRAWINGS IS BASED ON PROVIDED INFORMATION AND IS NOT A RESULT OF FIELD SURVEY



OVERALL SITE PLAN

SCALE: 1"=30'-0" | 0 100' 300' 600' | 1

CROWN CASTLE

200 SPECTRUM, SUITE 1700
IRVINE, CA 92618

PLANS PREPARED BY:

NETWORK CONNEX

655 N. CENTRAL AVE., #1520
GLENDALE, CA 91203
OFFICE: (818) 840-0808 FAX: (818) 840-0708

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8923 PIONEER BLVD,
SANTA FE SPRINGS, CA 90670
MONOPOLE

ISSUED FOR:

ZONING

REV.:	DATE:	DESCRIPTION:	BY:
A	03/30/23	90% ZD, ISSUED FOR REVIEW	VTA
0	06/23/23	100% ZD	VJA

DRAWN BY:	CHK.:	APV.:
VTA	DSK	DSK

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SHEET TITLE:

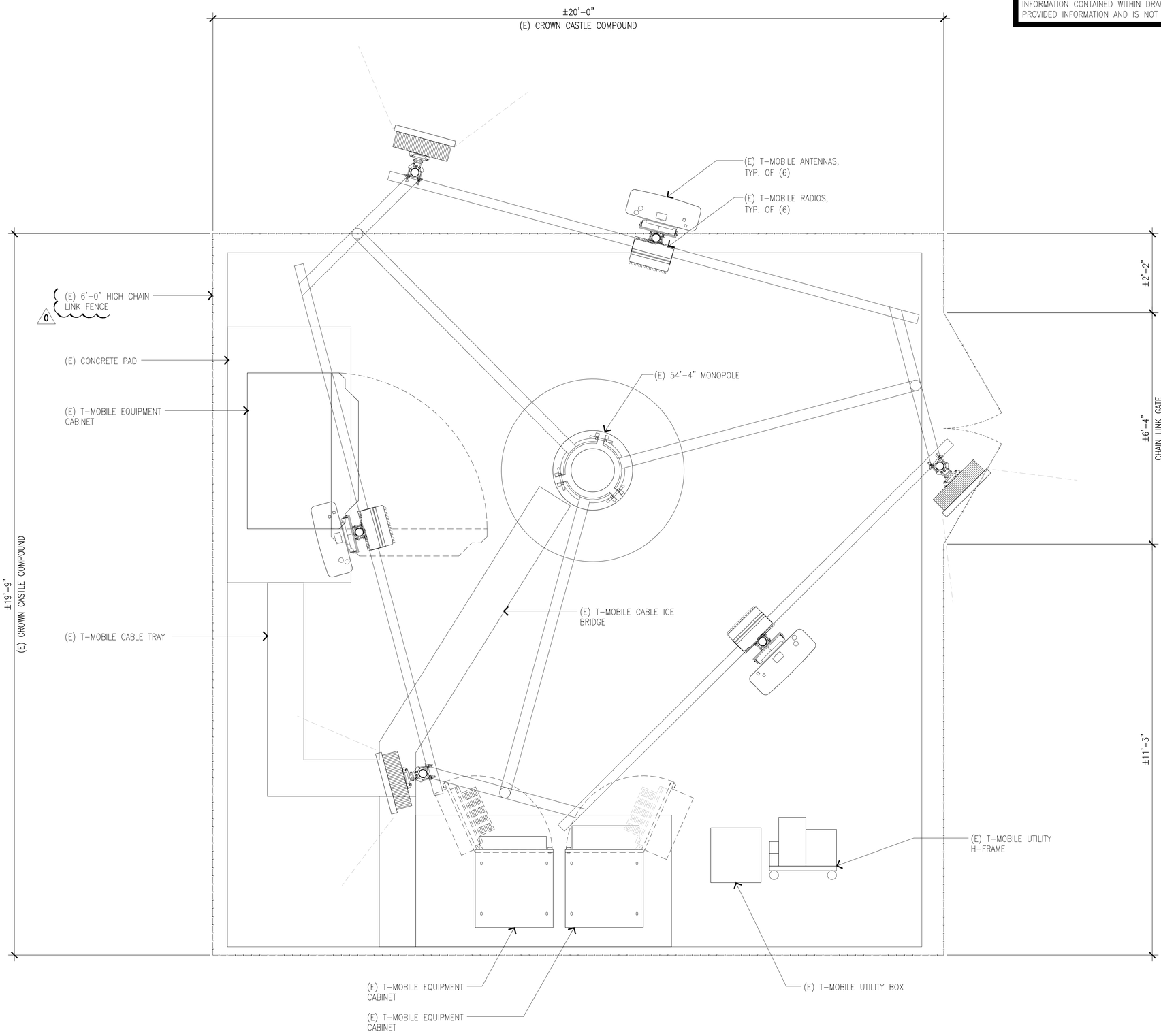
OVERALL SITE PLAN

SHEET NUMBER: A-1

REVISION: 0

BU# 825101

NOTE:
INFORMATION CONTAINED WITHIN DRAWINGS IS BASED ON PROVIDED INFORMATION AND IS NOT A RESULT OF FIELD SURVEY.



ENLARGED SITE PLAN

SCALE: 3/4"=1'-0" (0, 1', 2', 3')

1

CROWN CASTLE

200 SPECTRUM, SUITE 1700
IRVINE, CA 92618

PLANS PREPARED BY:

NETWORK CONNEX

655 N. CENTRAL AVE., #1520
GLENDALE, CA 91203
OFFICE: (818) 840-0808 FAX: (818) 840-0708

PROJECT INFORMATION:

(CUP RENEWAL)
BU# 825101
LA006 ASHMUN WELL

8923 PIONEER BLVD,
SANTA FE SPRINGS, CA 90670
MONOPOLE

ISSUED FOR:

ZONING

REV.:	DATE:	DESCRIPTION:	BY:
A	03/30/23	90% ZD, ISSUED FOR REVIEW	VTA
0	06/23/23	100% ZD	VJA

DRAWN BY:	CHK.:	APV.:
VTA	DSK	DSK

LICENSURE:

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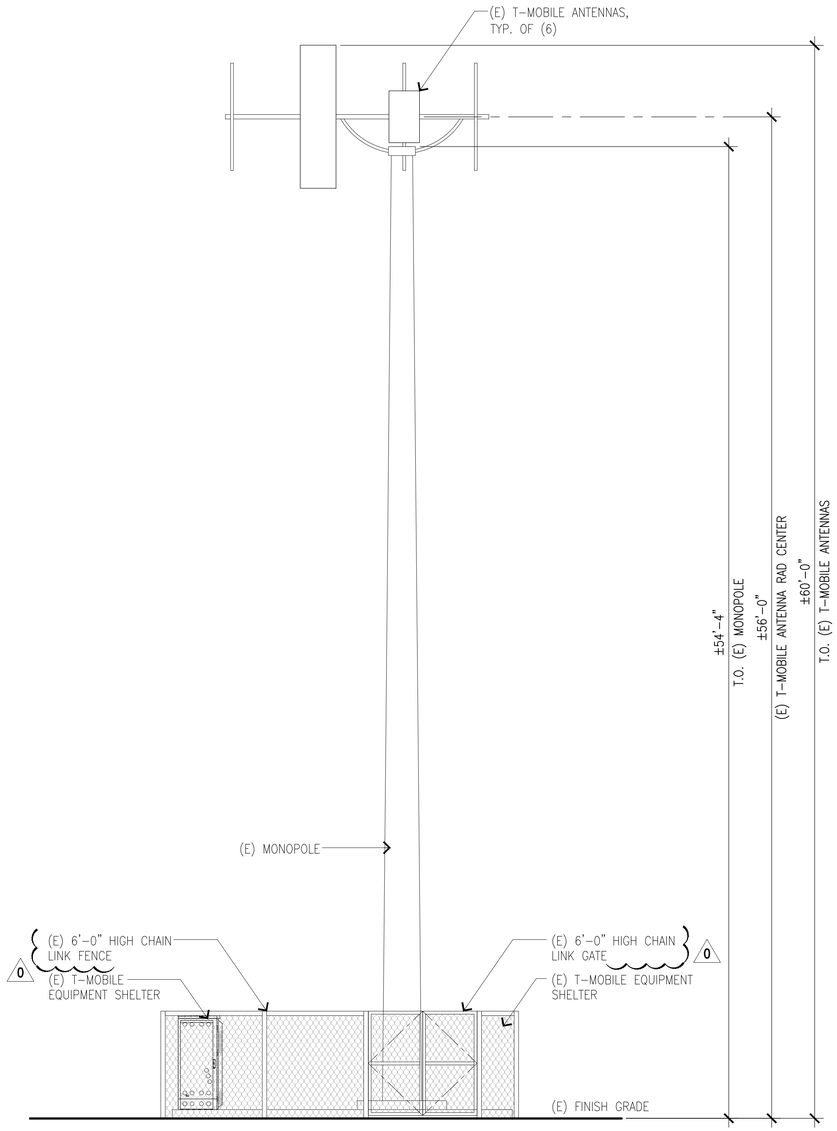
SHEET TITLE:

ENLARGED SITE PLAN

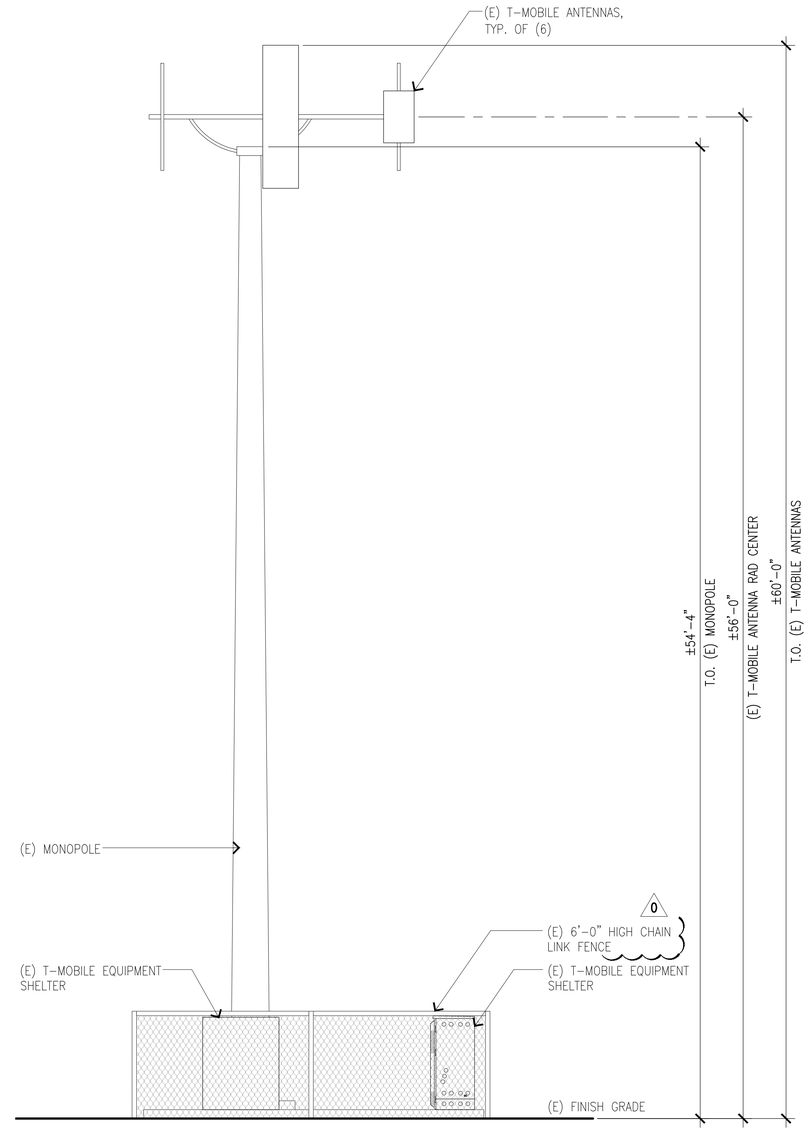
SHEET NUMBER:	REVISION:
A-2	0
	BU# 825101



EXISTING NORTH ELEVATION

SCALE: 1/4"=1'-0" | 0 1' 2' 4' 8'

2



EXISTING WEST ELEVATION

SCALE: 1/4"=1'-0" | 0 1' 2' 4' 8'

1

CROWN CASTLE

200 SPECTRUM, SUITE 1700
IRVINE, CA 92618

PLANS PREPARED BY:

NETWORK CONNEX

655 N. CENTRAL AVE., #1520
GLENDALE, CA 91203
OFFICE: (818) 840-0808 FAX: (818) 840-0708

PROJECT INFORMATION:

(CUP RENEWAL)
BU# 825101
LA006 ASHMUN WELL

8923 PIONEER BLVD,
SANTA FE SPRINGS, CA 90670
MONOPOLE

ISSUED FOR:

ZONING

REV.:	DATE:	DESCRIPTION:	BY:
A	03/30/23	90% ZD, ISSUED FOR REVIEW	VTA
0	06/23/23	100% ZD	VJA

DRAWN BY:	CHK.:	APV.:
VTA	DSK	DSK

LICENSURE:

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SHEET TITLE:

ELEVATIONS

SHEET NUMBER: A-3

REVISION: 0

BU# 825101

PUBLIC HEARING

Categorically Exempt - CEQA Guidelines Section 15301, Class 1

Conditional Use Permit Case No. 728-1

A request for a ten-year extension to allow the ongoing operation and maintenance of an unmanned wireless telecommunications facility and related equipment on, and at the base of, an existing 126'-5" – high Southern California Edison transmission tower located at 11047 Davenrich Street, within the A-1, Light Agricultural, Zone. (T-Mobile West, LLC)

RECOMMENDATIONS

- Open the Public Hearing and receive the written and oral staff report and any comments from the public regarding Conditional Use Permit Case No. 728-1, and thereafter, close the Public Hearing; and
- Find and determine that the proposed project will not be detrimental to persons or properties in the surrounding area or to the City in general, and will be in conformance with the overall purpose and objective of the Zoning Ordinance and consistent with the goals, policies and programs of the City's General Plan; and
- Find that the applicant's CUP request meets the criteria set forth in §155.716 of the City's Zoning Ordinance and §157.05 of the City's Municipal Code, for the granting of a Conditional Use Permit related to a wireless telecommunications facility; and
- Find and determine that pursuant to Section 15301, Class 1 (Existing Facilities) of the California Environmental Quality Act (CEQA), the project is Categorically Exempt; and
- Approve Conditional Use Permit Case No. 728-1, subject to the conditions of approval as contained within Resolution No. 246-2023; and
- Adopt Resolution No. 246-2023, which incorporates the Planning Commission's findings and actions regarding this matter.

GENERAL INFORMATION

A. Applicant: Network Connex on behalf of T-Mobile West, LLC
Attn: Lynda McClung
2500 Red Hill Avenue, Suite 240
Santa Ana, CA 92705

B. Facility Owner: Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, CA 91770

C. Property Owner: Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, CA 91770

D. Existing Zone: A-1, Light Agricultural

E. General Plan: Open Space

F. CEQA Status: Categorically Exempt, Section 15301, Class 1 (Existing Facilities)

G. Staff Contact: Alejandro De Loera, Assistant Planner
AlejandroDeLoera@santafesprings.org

LOCATION/BACKGROUND

The subject wireless telecommunications facility was first approved in 2007 via a building permit, which permitted six (6) antennas and related equipment on and at the base of an existing Southern California Edison electrical transmission tower. In 2012, pursuant to Section 155.038 (N) of the Zoning Ordinance, the subject facility was required to obtain a Conditional Use Permit (CUP). On March 26, 2012, the Planning Commission approved CUP Case No. 728 which granted a 10-year approval to continue the operation of the subject wireless telecommunications facility on the site.

It should be noted that the Building Official had assigned an address of 11047 Davenrich Street for the Edison Tower and the associated wireless telecommunications facility; however, the address of the Santa Fe Springs Park is 10068 Cedardale Drive.

CONDITIONAL USE PERMIT REQUEST

Network Connex, on behalf of T-Mobile West, LLC, is seeking approval for a 10 year extension of Conditional Use Permit (CUP Case No. 728-1) to allow the ongoing operation and maintenance of the subject wireless telecommunications facility. No modifications to the subject facility are proposed as part of this request.

MUNICIPAL CODE REQUIREMENTS

The procedures set forth in Section 157.04(A) of the City's Municipal Code, state that all wireless telecommunications facilities are subject to the granting of a Conditional Use Permit which are reviewed and considered by the City's Planning Commission

Code Section:	WIRELESS TELECOMMUNICATIONS FACILITY PERMIT REQUIREMENTS.
157.04 (A)	(A) *Wireless telecommunications facility conditional use permit.* All wireless telecommunications facilities are subject to the granting of a conditional use permit. Wireless telecommunications facility conditional use permits are subject to Planning Commission approval unless otherwise provided for in this chapter.

STREETS AND HIGHWAYS

The subject property is located on the west side of Davenrich Street. Davenrich Street is designated as a Local Street, within the Circulation Element of the City's General Plan.

ZONING AND LAND USE

The subject property is zoned A-1 (Light Agricultural). The property also has a General Plan Land Use designation of Industrial. The zoning, General Plan designation and land use of the surrounding properties are as follows:

Surrounding Zoning, General Plan Designation, Land Use			
Direction	**Zoning District**	**General Plan**	**Land Use**
North	A-1 Light Agricultural	Parks and Open Space	Santa Fe Springs Park
South	-	-	I-5 Freeway
East	R-1 Single-Family Residential	Low Density Residential	Single Family Residential
West	-	-	San Gabriel River

GENERAL PLAN CONSISTENCY ANALYSIS

Approval of the proposed Conditional Use Permit would promote several specific General Plan Goals or Policies as described in the table below:

General Plan Consistency		
General Plan Element	***Policy***	**Project Consistency**
Land Use	**LU-4.8: Experiential Enhancement:** Encourage and support the use of technology to enhance internet connectivity and communications.	The continued use of the facility would continue to provide enhanced wireless connectivity for residents in the surrounding area.
	LU-6.2: Neighborhood Improvements: Continue to improve residential neighborhoods by integrating green infrastructures and communications technology.	The facility is directly across from residential land uses. The existing coverage report indicates that the project serves the surrounding residential neighborhoods in the vicinity.

LEGAL NOTICE OF PUBLIC HEARING

This matter was set for Public Hearing in accordance with the requirements of Sections 65090 through 65096 of the State Planning, Zoning, and Development Laws and the requirements of Sections 155.860 through 155.864 of the City's Municipal Code.

Legal notice of the Public Hearing for the proposed project was sent by first class mail to all property owners whose names and addresses appear on the latest County Assessor's Roll within 500 feet of the exterior boundaries of the subject property on August 03, 2023. The legal notice was also posted at City Hall and the City's Town Center kiosk on August 03, 2023. Said notice was also published in a newspaper of general circulation (Whittier Daily News) on August 03, 2023 as required by the State Zoning and Development Laws and by the City's Zoning Ordinance. As of the date of this report, staff has not received any inquiry regarding the proposed project.

ENVIRONMENTAL ASSESSMENT

After staff review and analysis, staff made a preliminary determination that the project meets the criteria for a categorical exemption pursuant to the California Environmental Quality Act (CEQA). The specific exemption is Class 1, Section 15301 (Existing Facilities). Staff intends to file a Notice of Exemption (NOE) with the Los Angeles County Clerk (if the Planning Commission agrees), finding that the proposed project is categorically exempt pursuant to Sections 15301, Class 1 (Existing Facilities) of the California Environmental Quality Act (CEQA). There are no proposed modifications to the existing wireless telecommunication facility, therefore there is no expansion of the existing use.

Lastly, the subject site is not listed on the Hazardous Waste and Substance Site List (Cortese List) as set forth in Government Code Section 65962.5 and is not identified on the EPA's database (Environfacts).

AUTHORITY OF PLANNING COMMISSION

The Planning Commission has the authority, subject to the procedures set forth in the City's Zoning Ordinance, to grant a Conditional Use Permit when it has been found that said approval is consistent with the requirements, intent, and purpose of the City's Zoning Ordinance. The Commission may grant, conditionally grant or deny a conditional use permit based on the evidence submitted and upon its own study and knowledge of the circumstances involved, or it may require submission of a revised development plan if deemed necessary to preserve the general appearance and welfare of the community.

CRITERIA FOR GRANTING A CONDITIONAL USE PERMIT

The Commission should note that in accordance with Section 155.716 of the City's Zoning Ordinance, before granting a Conditional Use Permit, the Commission shall give consideration to the following:

A) That the proposed use will not be detrimental to persons or property in the immediate

vicinity and will not adversely affect the city in general.

B) Give due consideration to the appearance of any proposed structure and may require revised architectural treatment if deemed necessary to preserve the general appearance and welfare of the community.

For Conditional Use Permits related to a wireless telecommunication facility, as per Section 157.05, the Commission shall also give due considerations to the following:

1. *The proposed wireless telecommunications facility will not be detrimental to persons or property in the immediate vicinity and will not adversely affect the city in general.*

2. *The proposed wireless telecommunications facility has been designed to achieve compatibility with the community to the maximum extent reasonably feasible.*

3. *The location of the wireless telecommunications facility on alternative sites will not increase community compatibility or is not reasonably feasible.*

4. *The proposed wireless telecommunications facility is necessary to close a significant gap in coverage, increase network capacity, or maintain service quality, and is the least intrusive means of doing so.*

STAFF CONSIDERATIONS

Based on the findings set forth within Resolution No. 246-2023 (see attachment 7), Staff finds that the applicant's request meets the criteria set forth in §155.716 & §157.05 of the City's Zoning Ordinance and Municipal Code for the granting of a Conditional Use Permit. Staff is, therefore, recommending approval of Conditional Use Permit Case No. 728-1, subject to the conditions of approval.

CONDITIONS OF APPROVAL

Conditions of approval for CUP Case No. 728-1 are attached to Resolution No. 246-2023 as Exhibit A.

Wayne M. Morrell
Director of Planning

Attachments:
1. Aerial Photograph
2. Public Hearing Notice
3. Radius Map
4. Site Photos
5. Project Plans
6. RF Study
7. Resolution No.246-2023
    a. Exhibit A – Conditions of Approval

ATTACHMENT NO. 1
AERIAL PHOTOGRAPH

Conditional Use Permit (CUP) Case No. 728-1
11047 Davenrich Street
APN:8007-014-800
Network Connex on behalf of T-Mobile West, LLC

ATTACHMENT NO. 2
PUBLIC HEARING NOTICE

CITY OF SANTA FE SPRINGS
NOTICE OF PUBLIC HEARING
CONDITIONAL USE PERMIT (CUP) CASE NO. 728-1

NOTICE IS HEREBY GIVEN that the Planning Commission of the City of Santa Fe Springs will hold a Public Hearing to consider the following:

CONDITIONAL USE PERMIT CASE NO. 728-1 - A request for a ten-year extension to allow the ongoing operation and maintenance of an unmanned wireless telecommunications facility and related equipment on, and at the base of, an existing 126'-5" high Southern California Edison transmission tower located at 11047 Davenrich Street (APN: 8007-014-800), within the A-1, Light Agriculture, Zone.

APPLICANT: Network Connex on behalf of T-Mobile West, LLC, Attention: Lynda McClung, 250 Red Hill Suite 240, Santa Ana, CA 92705

THE HEARING will be held before the Planning Commission of the City of Santa Fe Springs in the Council Chambers of the City Hall, 11710 Telegraph Road, Santa Fe Springs, on **Monday, August 14, 2023 at 6:00 p.m.**

You may attend the meeting telephonically or electronically using the following means:

Electronically using Zoom
Go to Zoom.us and click on "Join A Meeting" or use the following link:
https://zoom.us/j/558333944?pwd=b0FabkV2aDZneVRnQ3BJYU125mJiQT09

Zoom Meeting ID: 558 333 944
Password: 554545

Telephonically
Dial: 888-475-4499
Meeting ID: 558 333 944

CEQA STATUS: After staff review and analysis, staff intends to file a Notice of Exemption (NOE) with the Los Angeles County Clerk within five (5) days of project approval (if the Planning Commission agrees), specifically Class 1, Section 15301 (Existing Facility) of the California Environmental Quality Act (CEQA). Additionally, the project site is not listed on the Hazardous Waste and Substance Site List (Cortese List) as set forth in Government Code Section 65962.5.

ALL INTERESTED PERSONS are invited to participate in the Public Hearing and express their opinion on the item listed above. Please note that if you challenge the afore-mentioned item in court, you may be limited to raising only those issues raised at the Public Hearing, or in written correspondence to the office of the Commission at, or prior to the Public Hearing.

PUBLIC COMMENTS may be submitted in writing to the Planning Department at City Hall, 11710 Telegraph Road, Santa Fe Springs CA 90670 or, otherwise, e-mail the Planning Secretary Teresa Cavallo at teresacavallo@santafesprings.org . Please submit your written comments by 12:00 p.m. on the day of the Planning Commission meeting.

FURTHER INFORMATION on this item may be obtained from Alejandro De Loera, Planning Consultant, via e-mail at: alejandradeloera@santafesprings.org or otherwise by phone at: (562) 868-0511 ext. 7354.

Whittier Daily News
Published: 8/3/23

ATTACHMENT NO. 3
RADIUS MAP

ATTACHMENT NO. 4
SITE PHOTOS

ATTACHMENT NO. 5
PROEJECT PLANS

CUP RENEWAL

T··Mobile·®

SITE NUMBER:	LA95720A	CITY:	CITY OF SANTA FE SPRINGS
SITE NAME:	605 FIVE	COUNTY:	LOS ANGELES
SITE TYPE:	UTILITY LATTICE TOWER	JURISDICTION:	CITY OF SANTA FE SPRING

PROJECT SUMMARY

SITE ADDRESS:
11047 DAVENRICH STREET
SANTA FE SPRING, CA 90670

PROPERTY OWNER CONTACT:
SOUTHER CALIFORNIA EDISON COMPANY
2244 WALNUT GROVE AVE
ROSEMEAD, CA 91770

APPLICANT:
T–MOBILE WEST LLC
3257 E. GUASTI RD., SUITE 200
ONTARIO, CA 91761

REPRESENTATIVE:	JILLIANNE NEWCOMER
SYNERGY MANAGER:	STACEY WOOD
T–MOBILE PROJECT MANAGER:	JOHN BEKE

BUILDING SUMMARY

OCCUPANCY CLASSIFICATION: S–2 (UNMANNED TELECOMMUNICATIONS FACILITY)
ZONE CLASSIFICATION : A–AGRICULTURAL
CONSTRUCTION TYPE: II–B
APN: 8007–014–800

PROJECT DESCRIPTION

T–MOBILE CUP RENEWAL FOR THE CONTINUED USE AND OPERATION OF AN EXISTING WIRELESS TELECOMMUNICATIONS FACILITY:

LEGAL DESCRIPTION

–

CONSULTING TEAM

SAC/ZONING/PERMITTING:
SYNERGY A DIVISION OF
ADVANTAGE ENGINEERS, LLC.
7543 WOODLEY AVENUE
VAN NUYS, CA 91406
CONTACT: KATIE O'CONNEL
PHONE: (818) 277–1752
EMAIL: koconnel@synergy.cc

PROJECT MANAGER:
SYNERGY DEVELOPMENT
SERVICES JILLIANNE
NEWCOMER
2500 RED HILL AVE, SUITE
200 SANTA ANA, CA 92705
EMAIL: JNEWCOMER@SYNERGY.CC
PHONE: 951–328–2523

ARCHITECTURAL/ENGINEERING:
SYNERGY A DIVISION OF
ADVANTAGE ENGINEERS, LLC
7543 WOODLEY AVE., SUITE 201
VAN NUYS, CA 91406
CONTACT: ADAM BRONNENKANT P.E.
PHONE: (818) 276–6998
EMAIL: abronnenkant@synergy.cc

STRUCTURAL ENGINEERING:
SYNERGY A DIVISION OF
ADVANTAGE ENGINEERS, LLC
7543 WOODLEY AVE., SUITE 201
VAN NUYS, CA 91406
CONTACT: ADAM BRONNENKANT P.E.
PHONE: (818) 276–6998
EMAIL: abronnenkant@synergy.cc

LATITUDE / LONGITUDE

LAT: 33° 56' 39.19" N
LONG: –118° 5' 53.41" W

UTILITY PURVEYOR

POWER:
COMPANY: –

TELCO:
COMPANY: –

APPROVAL

THE FOLLOWING PARTIES HEREBY APPROVE AND ACCEPT THESE DOCUMENTS AND AUTHORIZE THE CONTRACTOR TO PROCEED WITH THE CONSTRUCTION DESCRIBED HEREIN. ALL CONSTRUCTION DOCUMENTS ARE SUBJECT TO REVIEW BY THE LOCAL BUILDING DEPARTMENT AND ANY CHANGES AND MODIFICATIONS THEY MAY IMPOSE.

	PRINT NAME	SIGNATURE	DATE
LANDLORD:			
ZONING MGR:			
DEVELOP. MGR:			
CONST. MGR:			
PROJECT MGR:			
SR. RF ENGINEER:			
RF ENGINEER:			
OPERATIONS:			
SAC REP.:			
UTILITIES:			
REAL ESTATE MGR:			

DRAWING INDEX

SHEET	DESCRIPTION
T-1	TITLE SHEET
A-1	OVERALL SITE PLAN
A-2	ENLARGED SITE PLANS
A-3	ANTENNA & EQUIPMENT LAYOUT PLAN
A-4	SOUTHEAST & SOUTHWEST ELEVATIONS
A-5	NORTHEAST & NORTHWEST ELEVATIONS

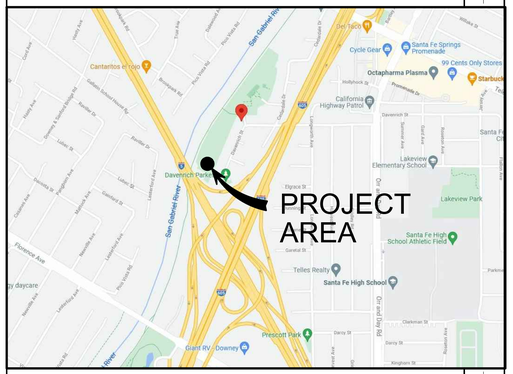
ACCESSIBILITY REQUIREMENTS

THE FACILITY IS UNMANNED AND NOT FOR CONTINUOUS HUMAN HABITATION. HANDICAPPED ACCESS IS NOT REQUIRED PER CBC 2016,
SECTION 11B–203.4 (LIMITED ACCESS SPACES)
SECTION 11B–203.5 (MACHINERY SPACES)

CODE COMPLIANCE

1. CALIFORNIA ADMINISTRATIVE CODE (INCL. TITLES 24 & 25) 2019
2. CALIFORNIA BUILDING CODE 2019
3. CALIFORNIA ELECTRICAL CODE 2019
4. CALIFORNIA MECHANICAL CODE 2019
5. CALIFORNIA PLUMBING CODE 2019
6. ANSI / TIA–222–H–2017
7. LOCAL BUILDING CODE
8. CITY / COUNTY ORDINANCES
9. CALIFORNIA FIRE CODE 2019 EDITION
10. ASCE 7–16
11. ACI 318–14
12. STEEL CONSTRUCTION MANUAL, 15TH EDITION

GENERAL LOCATION MAP



VICINITY MAP

DRIVING DIRECTION

FROM T–MOBILE OFFICE: 3257 E. GUASTI RD., ONTARIO, CA 91761:

HEAD WEST TOWARD E GUASTI RD, TURN LEFT TOWARD E GUASTI RD, TURN RIGHT ONTO E GUASTI RD, USE THE 2ND FROM THE RIGHT LANE TO TURN RIGHT ONTO N ARCHIBALD AVE, USE THE LEFT 2 LANES TO TURN LEFT TO MERGE ONTO I–10 W TOWARD LOS ANGELES, MERGE ONTO I–10 W, USE THE RIGHT 2 LANES TO TAKE EXIT 31A TO MERGE ONTO I–605 S, TAKE EXIT 12 FOR TELEGRAPH ROAD, CONTINUE STRAIGHT ONTO CEDARDALE DR, TURN RIGHT ONTO DAVENRICH ST

T··Mobile·
Stick Together ®

3257 E. GUASTI RD., SUITE 200
ONTARIO, CA 91761

PROJECT INFORMATION:
(CUP RENEWAL)
LA95720A
605 FIVE
11047 DAVENRICH STREET
SANTA FE SPRING, CA 90670
LOS ANGELES COUNTY

CURRENT ISSUE DATE:
12/22/21

ISSUED FOR:
CUP RENEWAL

REV.:	DATE:	DESCRIPTION:	BY:
A	12/22/21	90% ZD, ISSUED FOR REVIEW	VGO

PLANS PREPARED BY:
Synergy
a division of advantage engineers
7543 Woodley Ave., #201, Van Nuys, CA 91406
Office: (818) 840-0808 Fax: (818) 840-0708

CONSULTANT:
Synergy
a division of advantage engineers
7543 Woodley Ave., #201, Van Nuys, CA 91406
Office: (818) 840-0808 Fax: (818) 840-0708

DRAWN BY:	CHK.:	APV.:
VGO	AB	AB

LICENSURE:
REGISTERED PROFESSIONAL ENGINEER
ADAM BRONNENKANT
C74190
EXP. 6/30/23
CIVIL
STATE OF CALIFORNIA

SHEET TITLE:
TITLE SHEET

SHEET NUMBER:	REVISION:
T-1	A
	LA95720A

NOTE:
THESE DRAWINGS HAVE BEEN CREATED BY INFORMATION GATHERED FROM EXISTING AS-BUILTS PROVIDED BY T-MOBILE AND WITHOUT A SURVEY. PLEASE VERIFY IN FIELD ALL DIMENSIONS, LENGTHS, PROPERTY LINES AND CONDUIT RUNS.

OVERALL SITE/ ROOF PLAN

SCALE: 1"=40'-0" | 0 10' 40' 80' | 1

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(CUP RENEWAL)
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VGO	AB	AB

LICENSURE:

REGISTERED PROFESSIONAL ENGINEER
ADAM BRONNENKANT
C74190
EXP. 6/30/23
CIVIL
STATE OF CALIFORNIA

SHEET TITLE:

OVERALL SITE PLAN

SHEET NUMBER: A-1

REVISION: A

LA95720A

NOTE:
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T-MOBILE ANTENNA MODIFICATIONS, SEE EQUIPMENT & ANTENNA LAYOUT PLANS

1,2
A-3

SECTOR 'A'
10°

SECTOR 'B'
230°

SECTOR 'C'
310°

1
A-5

2
A-5

1
A-4

2
A-4

(E) GRASS AREA

(E) T-MOBILE POWER AND TELCO U/G/RUN (APPROX. ±470')

(E) 6'-0" HIGH CHANLINK

(E) TREES, TYP.

(E) 12' ACCESS DRIVEWAY

(E) SCE LATTICE TOWER, TYP.

(E) TREES, TYP.

SANTAN ANA FWY

N

ENLARGED SITE PLANS

SCALE: 3/16"=1'-0"
0 1' 3' 5' 10'

1

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(CUP RENEWAL)
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11047 DAVENRICH STREET
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LICENSURE:

REGISTERED PROFESSIONAL ENGINEER
ADAM BRONNENKANT
C74190
EXP. 6/30/23
CIVIL
STATE OF CALIFORNIA

SHEET TITLE:

ENLARGED SITE PLANS

SHEET NUMBER: A-2

REVISION: A

LA95720A

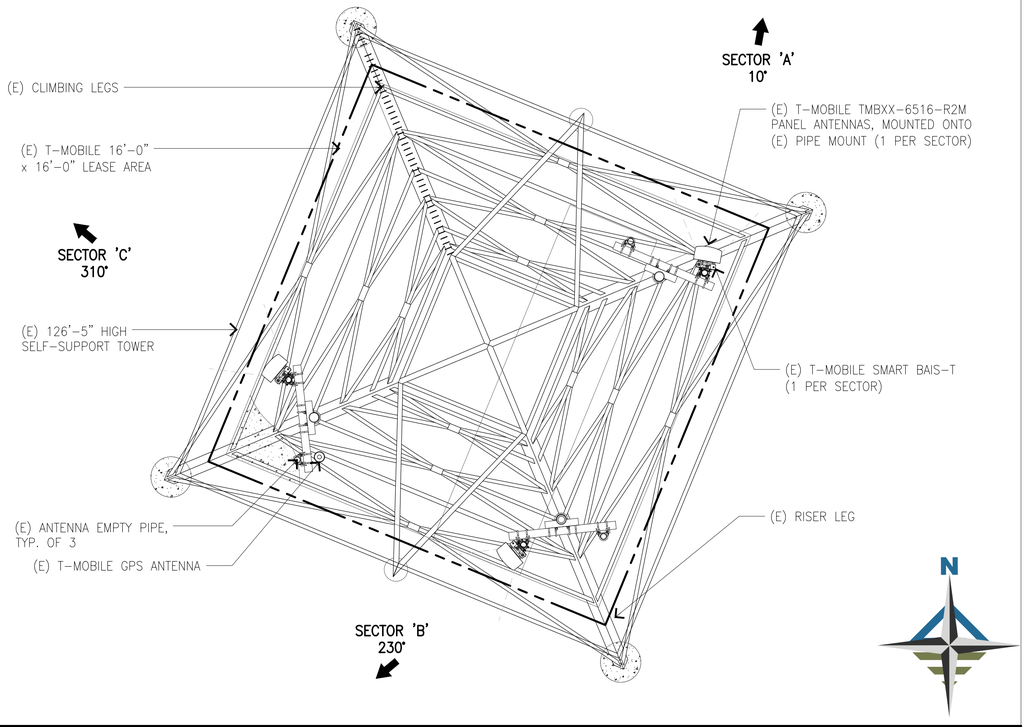
NOT USED

SCALE N.T.S. 3

NOT USED

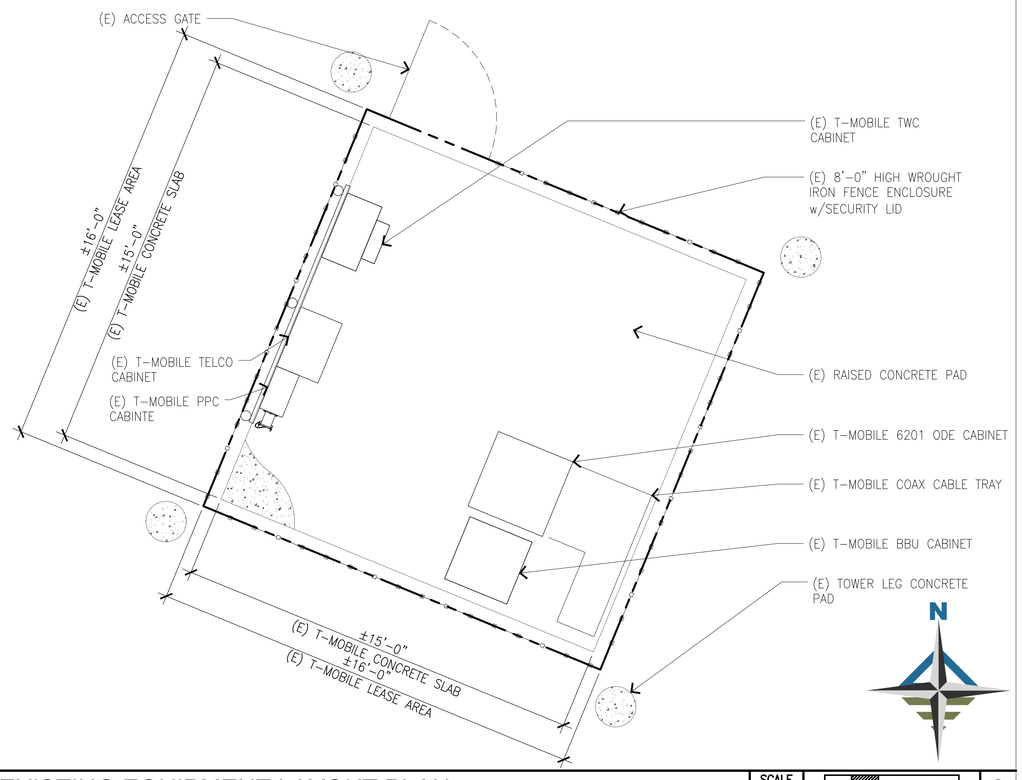
SCALE N.T.S. 4

EXISTING ANTENNA LAYOUT PLAN



SCALE 3/8"=1' 0" 1' 2' 5' 1

EXISTING EQUIPMENT LAYOUT PLAN



SCALE 3/8"=1' 0" 1' 2' 5' 2

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ONTARIO, CA 91761

PROJECT INFORMATION:

(CUP RENEWAL)
LA95720A
605 FIVE

11047 DAVENRICH STREET
SANTA FE SPRING, CA 90670
LOS ANGELES COUNTY

CURRENT ISSUE DATE:

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REV.:	DATE:	DESCRIPTION:	BY:
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VGO	AB	AB

LICENSURE:

REGISTERED PROFESSIONAL ENGINEER
ADAM BRONNENKANT
C74190
EXP. 6/30/23
CIVIL
STATE OF CALIFORNIA

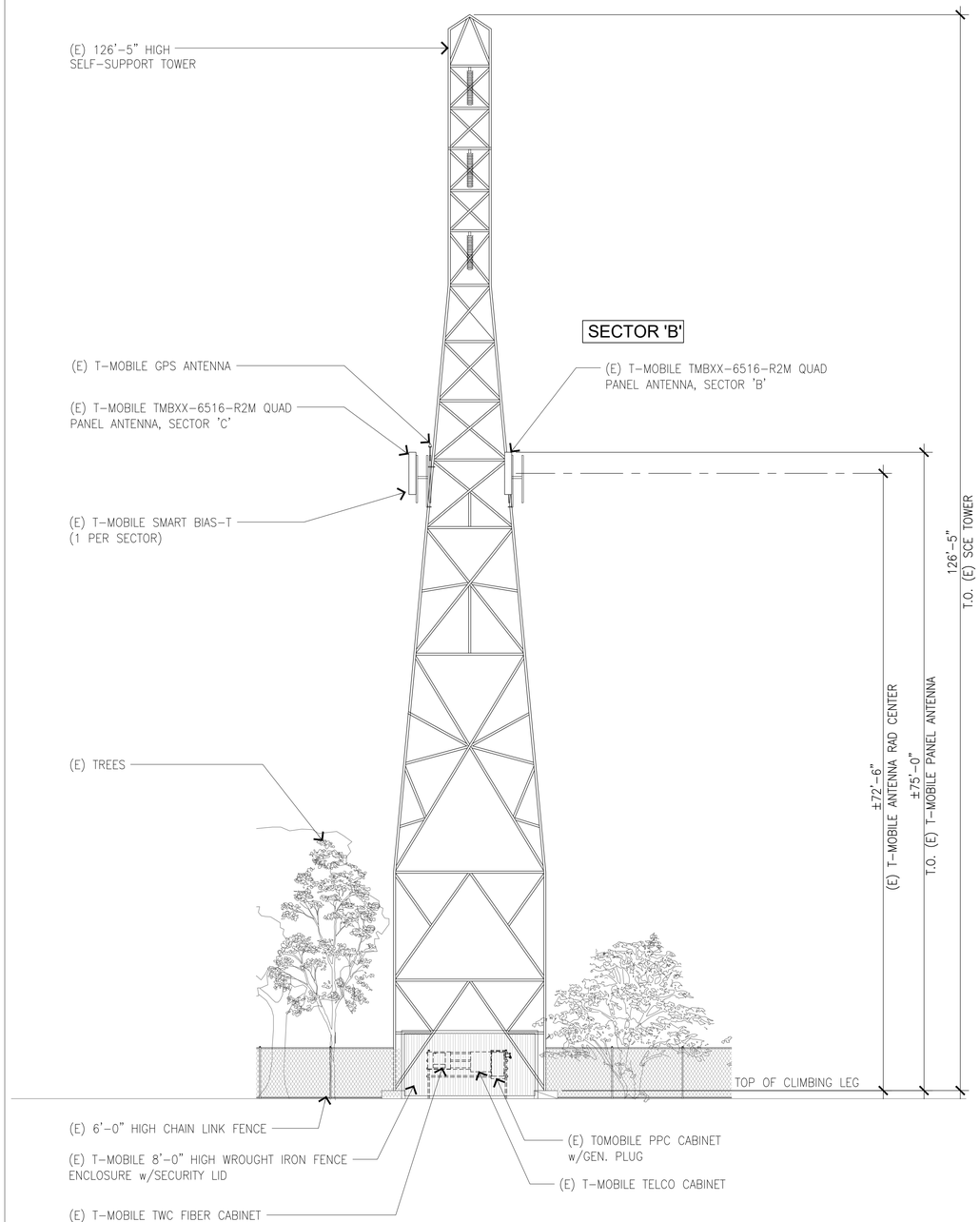
SHEET TITLE:

ANTENNA & EQUIPMENT LAYOUT PLAN

SHEET NUMBER: A-3

REVISION: A

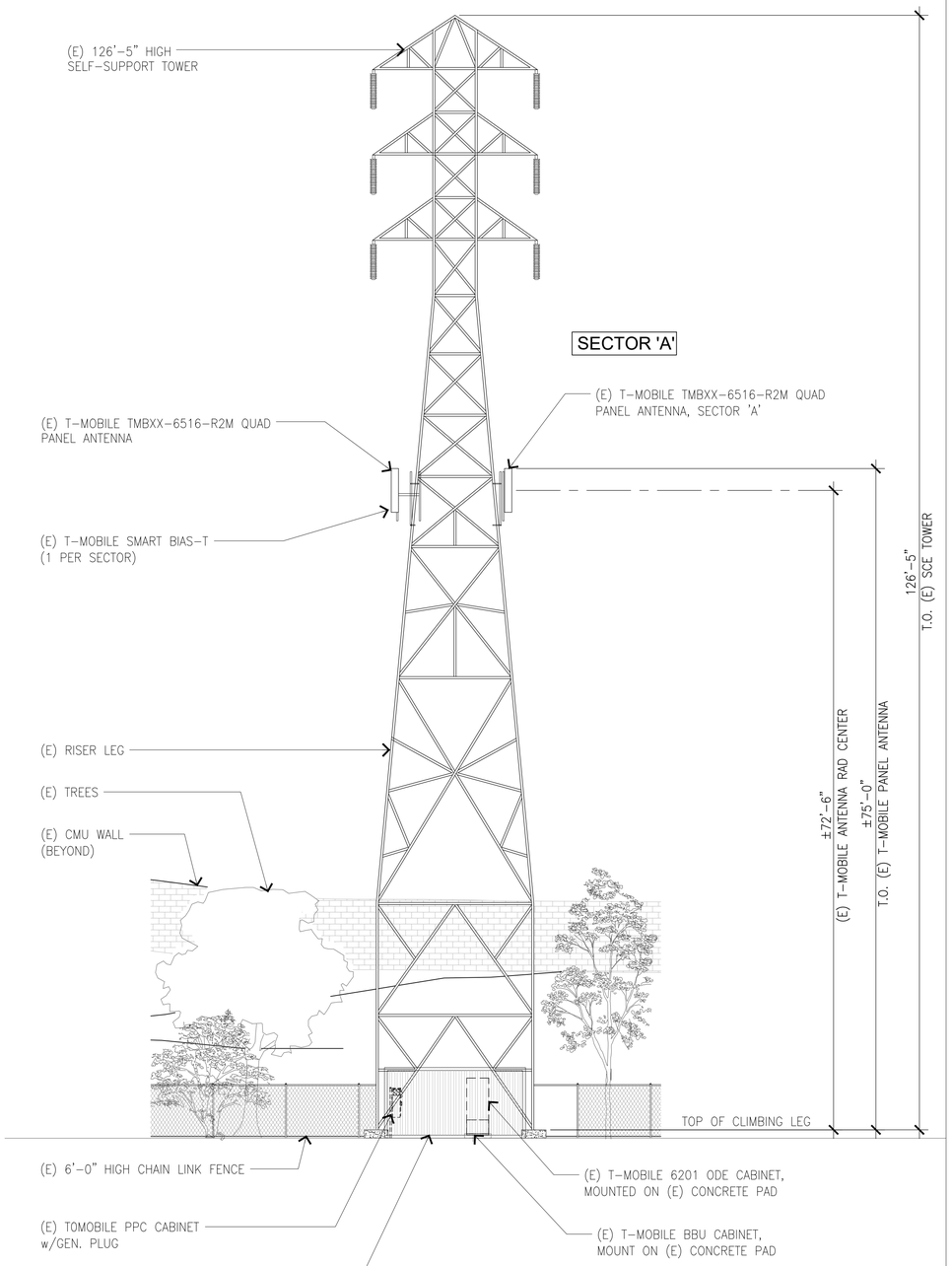
LA95720A



(E) SOUTHWEST ELEVATION

SCALE 1/8"=1" 0" 2' 5' 10' 15'

2



(E) SOUTHEAST ELEVATION

SCALE 1/8"=1" 0" 2' 5' 10' 15'

1

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3257 E. GUASTI RD., SUITE 200
ONTARIO, CA 91761

PROJECT INFORMATION:

(CUP RENEWAL)
LA95720A
605 FIVE

11047 DAVENRICH STREET
SANTA FE SPRING, CA 90670
LOS ANGELES COUNTY

CURRENT ISSUE DATE:

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CUP RENEWAL

REV.:	DATE:	DESCRIPTION:	BY:
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DRAWN BY:	CHK.:	APV.:
VGO	AB	AB

LICENSURE:

ALAN BRONNENKANT
C74190
EXP. 6/30/23
CIVIL
STATE OF CALIFORNIA
REGISTERED PROFESSIONAL ENGINEER

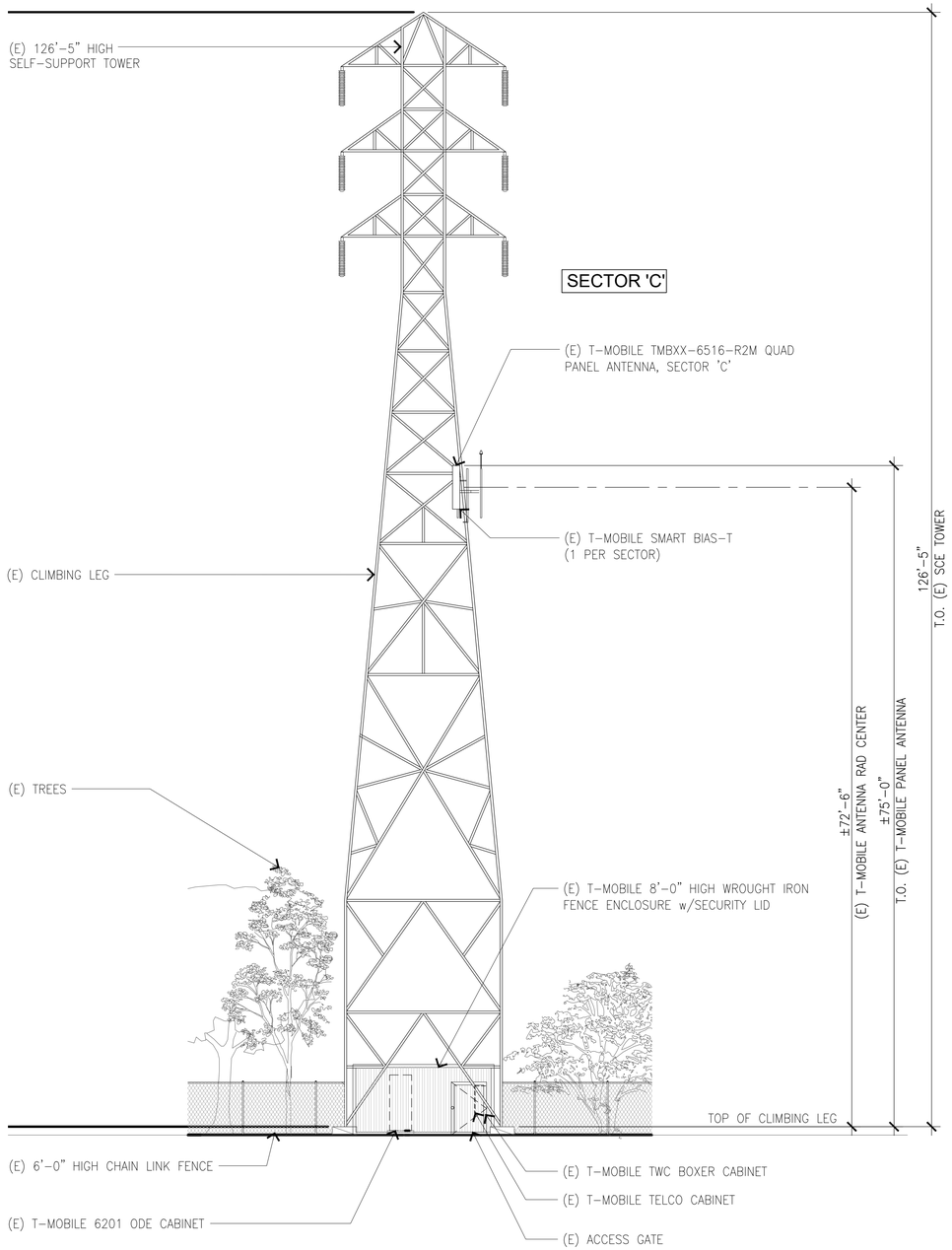
SHEET TITLE:

SOUTHEAST & SOUTHWEST ELEVATION

SHEET NUMBER: A-4

REVISION: A

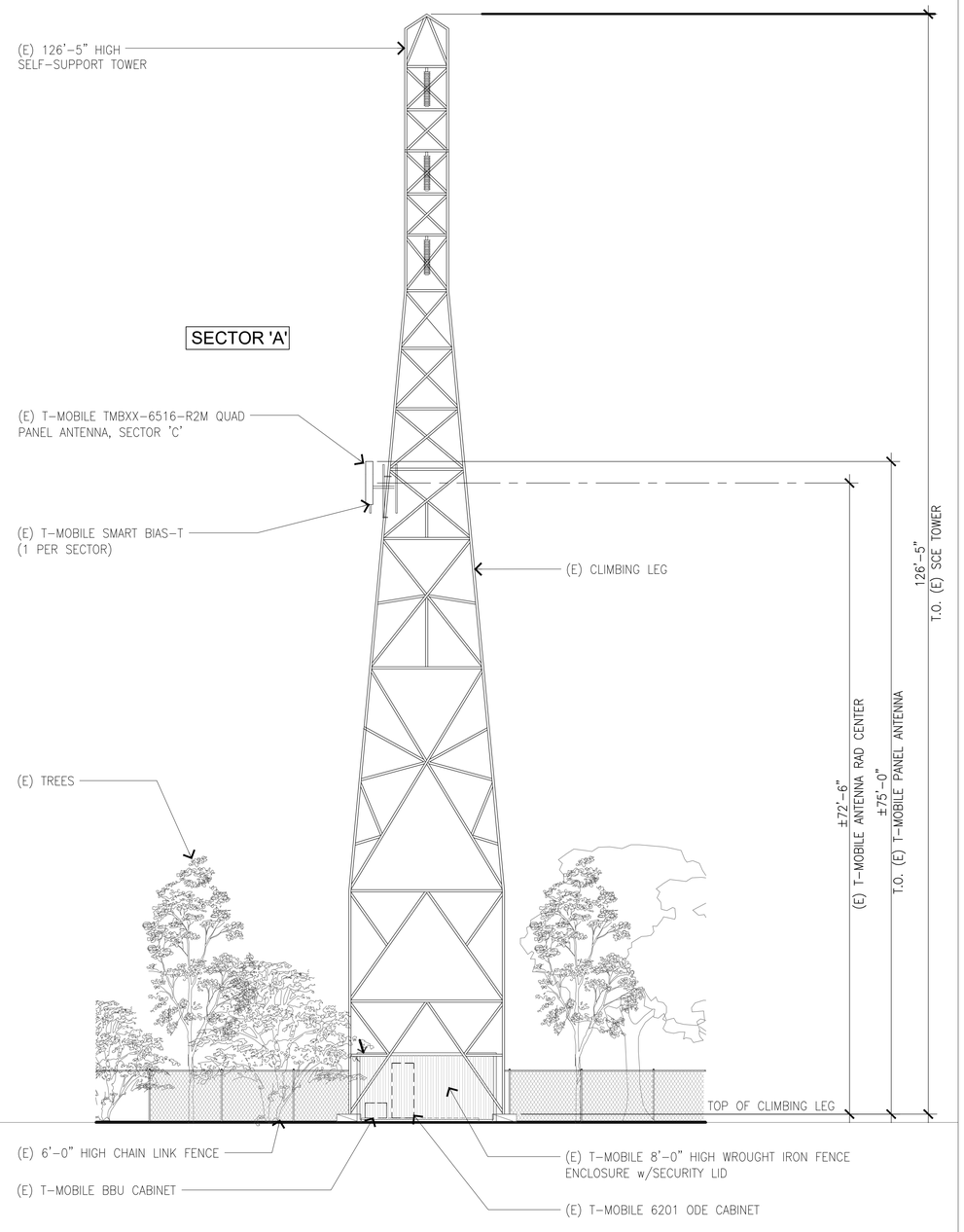
LA95720A



NORTHWEST ELEVATION

SCALE 1/8"=1' 0" 2' 5' 10' 15'

2



(E) NORTHEAST ELEVATION

SCALE 1/8"=1' 0" 2' 5' 10' 15'

1

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Stick Together ®

3257 E. GUASTI RD., SUITE 200
ONTARIO, CA 91761

PROJECT INFORMATION:

(CUP RENEWAL)
LA95720A
605 FIVE

11047 DAVENRICH STREET
SANTA FE SPRING, CA 90670
LOS ANGELES COUNTY

CURRENT ISSUE DATE:

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A	12/22/21	90% ZD, ISSUED FOR REVIEW	VGO

PLANS PREPARED BY:

Synergy
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CONSULTANT:

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DRAWN BY:	CHK.:	APV.:
VGO	AB	AB

LICENSURE:

REGISTERED PROFESSIONAL ENGINEER
ADAM BRONNENKANT
C74190
EXP. 6/30/23
CIVIL
STATE OF CALIFORNIA

SHEET TITLE:

NORTHEAST &
NORTHWEST ELEVATIONS

SHEET NUMBER: A-5

REVISION: A

LA95720A

ATTACHMENT NO. 6
RF STUDY

Dtech
COMMUNICATIONS, LLC

11526 Sorrento Valley Road, Ste. F
San Diego, CA 92121
Phone: 858.792.0066
www.dtechcom.com

RADIO FREQUENCY ELECTROMAGNETIC FIELDS EXPOSURE REPORT

Prepared for Metro PCS

Site Name: 605 Five
Site ID: LA0314A
Site Type: Powerline Tower

Located at:

Davenrich St.
Santa Fe Springs, CA 90670
Latitude: 33.9442 / Longitude: -118.0982

Report Date: 2/17/2011

EXECUTIVE SUMMARY

Dtech Communications, LLC ("Dtech") has been retained by Metro PCS to determine whether its wireless communications facility complies with the Federal Communications Commission ("FCC") Radio Frequency ("RF") Safety Guidelines. This report contains an on-site, measurement analysis of the Electromagnetic Fields ("EMF") exposure resulting from the facility. The table below summarizes the result at a glance:

Table 1: EMF Summary

Metro PCS	Summary
Access to antennas locked	Yes
RF Sign(s) @ access point(s)	Info NOTICE
RF Sign(s) @ antennas	NA
Barrier(s) @ sectors	NA
Max cumulative measured EMF Level on Ground	0.7% General Population
FCC Compliant	Yes

BACKGROUND

Dtech uses the FCC's guidelines described in detail in Office of Engineering & Technology, Bulletin No. 65 ("OET-65") "Evaluating Compliance with FCC Guidelines for Human Exposure to Radiofrequency Electromagnetic Radiation". Table 2 below summarizes the current Maximum Permissible Exposure ("MPE") safety limits classified into two groups: General population and Occupational.

Table 2: FCC MPE Limits (from OET-65)

Frequency (Mhz)	General Population/ Uncontrolled MPE (mW/cm^2)	Averaging Time (minutes)	Occupational/ Controlled MPE (mW/cm^2)	Averaging Time (minutes)
30-300	.2	30	1.0	6
300-1500	Frequency (Mhz)/1500 (0.2 – 1.0)	30	Frequency (Mhz)/300 (1.0 – 5.0)	6
1500-100,000	1.0	30	5.0	6

General population/uncontrolled limits apply in situations in which the general public may be exposed or in which persons who are exposed as a consequence of their employment, and may not be fully aware of the potential for exposure or cannot exercise control over their exposure. Therefore, members of the general public always fall under this category when exposure is not employment-related.

Occupational/controlled limits apply in situations in which persons are exposed as a consequence of their employment, and those persons have been made fully aware of the potential for exposure and can exercise control over their exposure. Occupational/controlled limits also apply where exposure is of a transient nature as a result of incidental passage through a location where exposure levels may be above general population/uncontrolled limits, as long as the exposed person has been made fully aware of the potential for exposure and can exercise control over his or her exposure by leaving the area or by some other appropriate means.

It is important to understand that the FCC guidelines specify *exposure* limits not *emission* limits. For a transmitting facility to be out of compliance with the FCC's RF safety guidelines an area or areas where levels exceed the MPE limits must, first of all, be in some way *accessible* to the public or to workers. When accessibility to an area where excessive levels is appropriately restricted, the facility or operation can certify that it complies with the FCC requirements.

SITE DESCRIPTION

The wireless telecommunication facility is located on a power-line tower. The antennas are mounted on a power-line tower and connected to the equipment via coaxial cables. Technical specifications provided below are gathered from physical field surveys where possible, provided drawings and/or other documents provided by our clients, site/building managers and other licensees at this facility. "Generic", "Others", "Unknown" and conservative estimates are used where information are not available.

Table 3: Site technical specifications

Operator	Sector	Antenna Model	Type	Quantity	Frequency (MHz)	Orientation (°T)	Antenna Aperture (ft)	Antenna Gain (dBd)	3G/CDMA Radios	4G/LTE Radios	Total ERP (Watts)
Metro PCS	A	UMWD-03319-XDM	Panel	1	1900	0	4.8	18.6	1	1	3477
Metro PCS	B	UMWD-03319-XDM	Panel	1	1900	60	4.8	18.6	1	1	3477
Metro PCS	C	UMWD-03319-XDM	Panel	1	1900	120	4.8	18.6	1	1	3477
Metro PCS	D	UMWD-03319-XDM	Panel	1	1900	180	4.8	18.6	1	1	3477
Metro PCS	E	UMWD-03319-XDM	Panel	1	1900	240	4.8	18.6	1	1	3477
Metro PCS	F	UMWD-03319-XDM	Panel	1	1900	300	4.8	18.6	1	1	3477

Figure 1: Site map

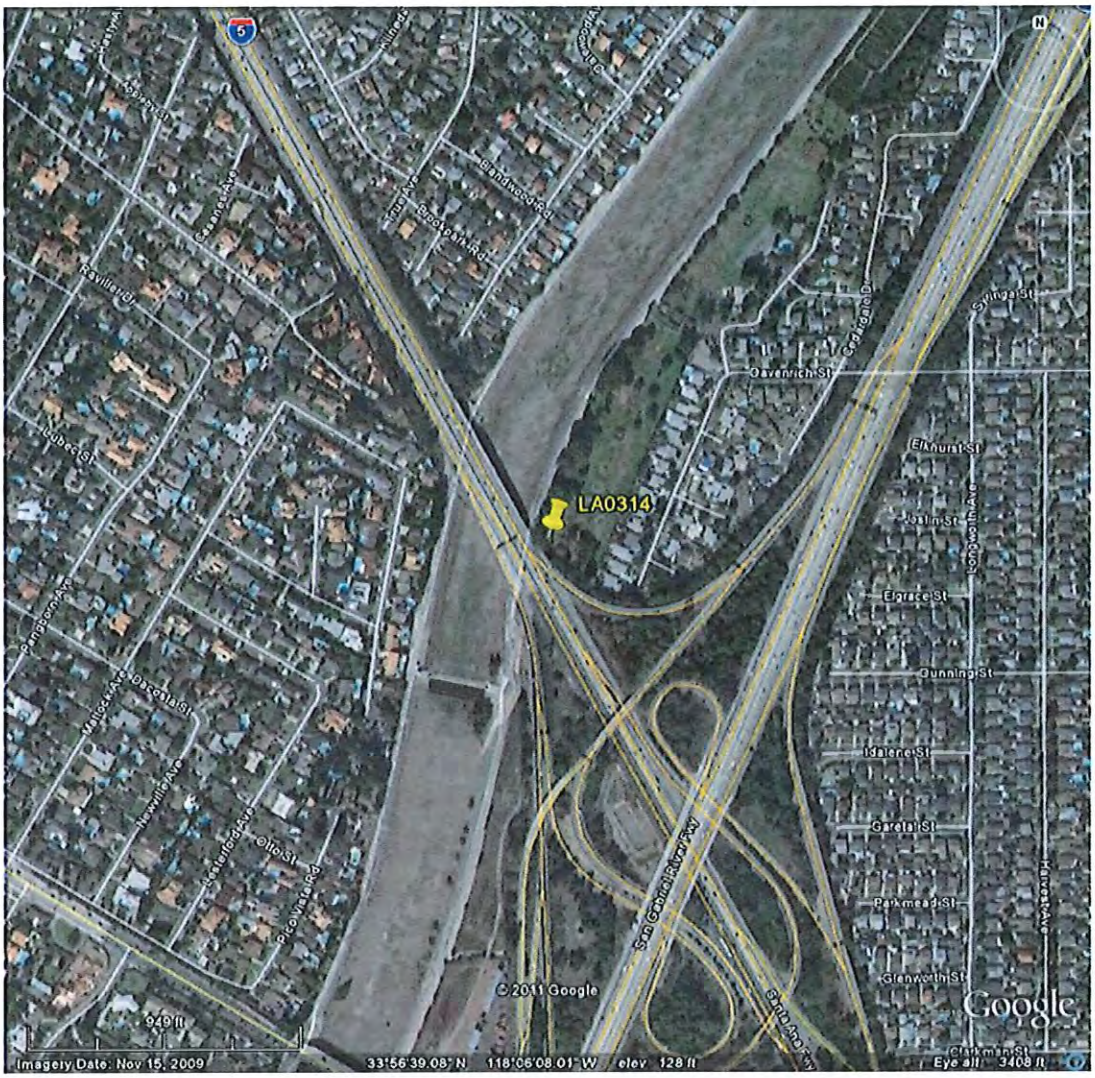
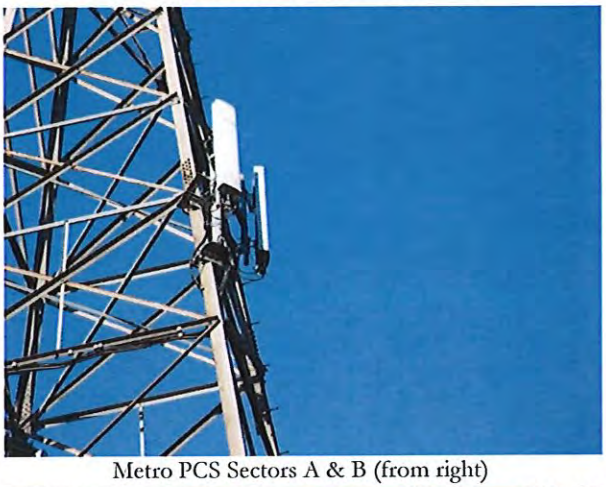


Figure 2: Site photographs

General site view South-East elevation

General site view South elevation



Metro PCS Sectors A & B (from right)

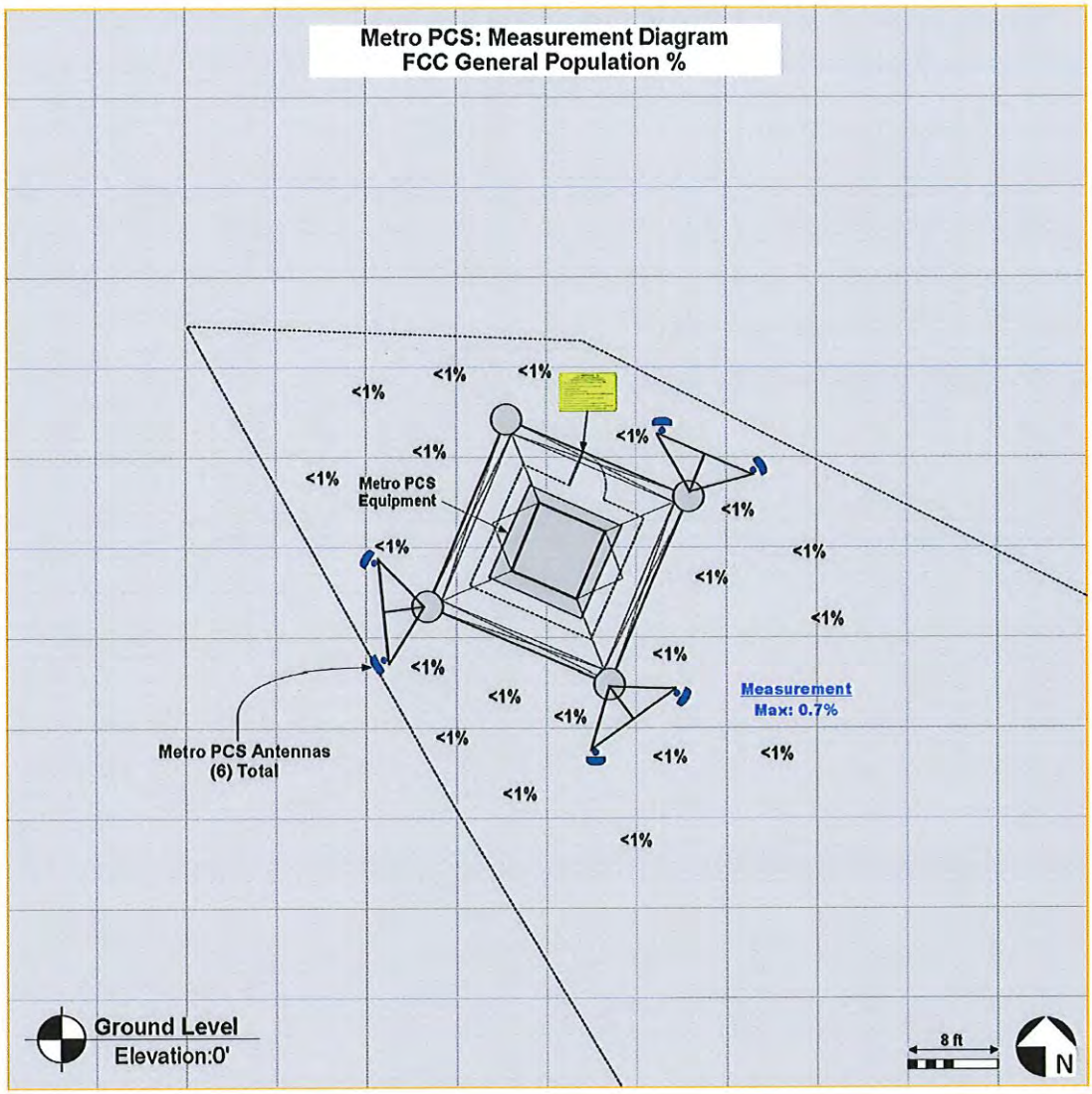
Metro PCS Sectors C & D (from right)

Metro PCS Sectors E & F (from right)

Metro PCS Equipment

RESULTS

Figure 3: Results- The top (bird's eye) view of the resulting MPE (Maximum Permissible Exposure) map surrounding the facility.



RECOMMENDATION(S)

On-site measurements at Metro PCS's site resulted in exposure levels below the applicable FCC's General Population MPE Limits. There are RF advisory signs already posted at paths to the antennas to establish awareness for exposure. Since the antennas are mounted on a tall tower and therefore not accessible by the general public, compliance actions are not required. It is presumed that Metro PCS employees and contractors are aware of the transmitting antennas and will take appropriate precautions when working near them. However, there may be situations where workers i.e. power-line workers, etc. may find themselves directly in front of the antennas. For the facility to be classified as an Occupational/Controlled environment, the following are recommended as a conservative measure:

1) Individuals entering the site or working near/in front of antennas must receive appropriate RF safety training[1] and be made aware of the potential HotZones (areas exceeding the FCC's MPE Limits). In addition, contact information should be made available in the event work is required within the HotZones.

CONCLUSION

Field measurements were conducted at the subject site on 2/17/2011 9:30 AM by Vannead Horn, Dtech Field Technician. Weather conditions can be best described as sunny, mild breeze.

The Narda W & G Model EMR-300 with TYP-25 Probe was used to conduct the measurements (Serial Nos. AN0045 and E-0007, respectively). The meter and probe were last calibrated on 4/8/2009 by the manufacturer and were under current recommended calibration interval of 24 months. This device is designed to measure frequencies between .3Mhz and 40Ghz, well within the SMR, Cellular, and PCS frequency ranges (most major wireless operators). Therefore, the measured level is a cumulative RF energy resulting from all transmitters within the frequency ranges of the probe. The probe itself is frequency shaped and can automatically weigh each field contribution based on frequency. The output is given in percentage of the FCC's Occupational MPE Limits.

Based on the above results, analysis and recommendation(s), it is the undersigned's professional opinion that Metro PCS's site complies with the FCC's RF Safety Guidelines for general population. The worse-case exposure levels in publicly accessible areas are below the FCC's General Population MPE Limits.

[1] See Appendix C for Dtech Communication's RF Safety training program - AntennaView

Dtech
COMMUNICATIONS, LLC

CERTIFICATION

This report has been prepared by or under the direction of the following Registered Professional Engineer: Darang Tech, holding California registration number 16000, with renewal date of 06/30/11.

Darang Tech, P.E.

Appendix A: Measurement and/or Computer Simulation Methods

Spatial averaging measurement technique is used. An area between 2 and 6 feet, approximately the size of an average human, is scanned in single passes from top to bottom in multiple planes. When possible, measurements were made at very close proximity to the antennas and inside the main beam where most of the energy is emitted. The maximum levels (max-hold) were recorded.

Dtech uses an industry standard power density prediction computer model[2] to assess the worse-case, cumulative EMF impact of the surrounding areas of the subject site. For purposes of a cumulative study, nearby transmitters are included where possible. In addition, the analysis is performed at 100% duty cycle-all transmitters are active at all times and transmitting at maximum power. The result is a surrounding area map color-coded to percentages of the applicable FCC's MPE Limits. A result higher than 100% exceeds the Limits.

Appendix B: Limitations

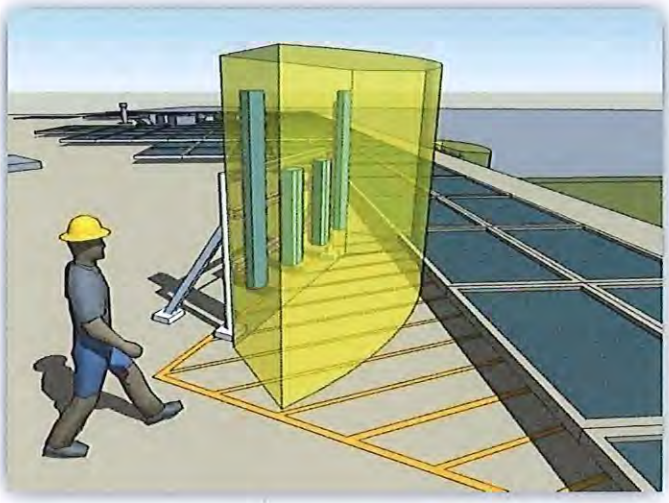
Dtech performed this analysis based on data provided by our clients that Dtech believes to be true and correct. Estimates where noted, are based on common industry practices and our best interpretation of available information. As mobile technologies continuously change, these data and results may also change. Therefore, Dtech disclaims all other warranties either expressed or implied. Any use of this document constitutes an agreement to hold Dtech and its employees harmless and indemnify it for any and all liability, claims, demands, litigation expenses and attorneys fees arising from such use. This is a technical document and may contain minor grammatical and/or spelling errors.

[2] RoofView Version 4.15, Richard Tell Associates, Inc. © 1996-2000.

Appendix C: AntennaView

Dtech Communications offer a unique, online tool (AntennaView) to train, identify and inform individuals of site-specific HotZones – areas that exceed the FCC's Safety Limits. AntennaView is an online, interactive training tool that will educate nontechnical people in about ten minutes. It is a site-specific, RF safety training program that requires the end user to sign an online agreement thereby limiting the liability to the landlord and carriers. Some of the advantages include:

- Virtual walk-through in 3-D with corresponding photographs
- Site-specific, interactive, simple to understand
- Delivers pertinent information i.e. HotZones (areas exceeding FCC safety limits), site owners and contact numbers.
- User online agreement = accountability



We invite you to take a quick tour at www.AntennaView.com and see how easy to understand and informative AntennaView is.

Under Article 47 CFR § 11307(b), the FCC & OSHA mandates wireless operators/facility owners to have an RF survey completed including a safety plan and training to ensure that their tenants, employees and contractors who work in or around RF sites are aware of the potential risks posed by RF radiation. Most cell sites are located on building rooftops where HVAC contractors, window washers, painters, etc. routinely work and generally do not know what antennas even look like. Dtech Communications can help with ongoing FCC/OSHA compliance and provide practical training that is easy to understand by anyone regardless of their technical background.

Dtech
COMMUNICATIONS, LLC

Appendix D: Metro PCS RF advisory signs

Information NOTICE Sign

Information CAUTION Sign

Alert NOTICE Sign

Alert CAUTION Sign

ATTACHMENT NO. 7
RESOLUTION NO. 246-2023

EXHIBIT A – CONDITIONS OF APPROVAL

CITY OF SANTA FE SPRINGS
RESOLUTION NO. 246-2023

A RESOLUTION OF THE PLANNING COMMISSION OF THE CITY OF SANTA FE SPRINGS REGARDING CONDITIONAL USE PERMIT CASE NO. 728-1

WHEREAS, a request for a ten-year extension of Conditional Use Permit Case No. 728-1 to allow the ongoing operation and maintenance of an unmanned wireless telecommunications facility and related equipment on, and at the base of, an existing 126'5" high Southern California Edison transmission tower located at 11047 Davenrich Street, within the A-1, Light Agriculture, Zone; and

WHEREAS, the subject site is located on the west side of Davenrich Street, with Assessor's Parcel Number of 8007-014-800, as shown in the latest rolls of the Los Angeles County Office of the Assessor; and

WHEREAS, the property owner is Southern California Edison Company, 2244 Walnut Grove Avenue, Rosemead, CA 91770; and

WHEREAS, the wireless telecommunications facility owner is Southern California Edison Company, 2244 Walnut Grove Avenue, Rosemead, CA 91770; and

WHEREAS, the carrier for the existing telecommunications facility is T-Mobile West, LLC, 1095 Avenue of the Americas, New York, NY 10036; and

WHEREAS, the proposed project, which includes the discretionary review of CUP Case No. 728-1, is considered a project as defined by the California Environmental Quality Act (CEQA), Article 20, Section 15378(a); and

WHEREAS, based on the information received from the applicant and the provided written and oral reports, the Planning Commission found and determined that the proposed project meets the criteria for a Categorical Exemption, pursuant to the California Environmental Quality Act (CEQA), Section 15301-Class 1 (Existing Facilities); and

WHEREAS, the City of Santa Fe Springs Planning and Development Department on August 03, 2023 published a legal notice in the *Whitter Daily News,* a local paper of general circulation, indicating the date and time of the public hearing, and also mailed said public hearing notice on August 03, 2023 to each property owner whose names and addresses appear on the latest County Assessor's Roll within 500 feet of the exterior boundaries of the project site and also posted at City Hall, Town Center Kiosk and the city library, in accordance with state law; and

WHEREAS, on August 14, 2023, the City of Santa Fe Springs Planning Commission conducted a duly noticed public hearing and considered public testimony concerning CUP Case No. 728-1; and

WHEREAS, the City of Santa Fe Springs Planning Commission has considered the application, the written and oral staff report, the General Plan and zoning of the subject site, the testimony, written comments, or other materials presented at the Planning Commission Meeting on August 14, 2023 concerning CUP Case No. 728-1.

NOW, THEREFORE, be it RESOLVED that the PLANNING COMMISSION of the CITY OF SANTA FE SPRINGS does hereby RESOLVE, DETERMINE and ORDER AS FOLLOWS:

SECTION I. ENVIRONMENTAL FINDINGS AND DETERMINATION

The proposed use is considered a project under the California Environmental Quality Act (CEQA); and as a result, the project is subject to the City's environmental review process. The project, however, is categorically exempt pursuant to Section 15301 Class 1: Existing Facilities.

Section 15301, Class 1: Existing Facilities consists of the operation, repair, maintenance, permitting, leasing, licensing, or minor alternation of existing public or private structures, facilities, mechanical equipment, or topographical features, involving negligible or no expansion of existing or former use. The subject wireless telecommunications facility was first approved and constructed in 2007 and there are no proposed modifications to the existing facility, therefore there is no expansion of the existing use.

In addition, the subject site is not listed on the Hazardous Waste and Substance Site List (Cortese List) as set forth in Government Code Section 65962.5 and is not identified on the EPA's database (Environfacts).

SECTION II. CONDITIONAL USE PERMIT FINDINGS

Pursuant to Section 155.716 of the City of Santa Fe Springs Zoning Ordinance, the Planning Commission shall consider the following findings in their review and determination of the subject Conditional Use Permit (CUP). Based on the available information, the City of Santa Fe Springs Planning Commission hereby make the following findings:

(A) *That the proposed use will not be detrimental to persons or property in the immediate vicinity and will not adversely affect the city in general.*

The subject wireless telecommunications facility was first approved in 2007 via a building permit, which permitted six (6) antennas and related equipment on and at the base of an existing Southern California Edison electrical transmission tower. T-Mobile is currently providing local wireless service through the existing facility. The subject request to extend the time period for Conditional Use Permit Case No. 728-1

will allow the ongoing operation and maintenance of the existing unmanned wireless telecommunications facility.

The subject wireless telecommunications facility is unmanned and does not adversely affect the health, peace, comfort or welfare of persons working or residing in the surrounding area. In addition, the wireless telecommunications facility does not add to the ambient noise level, generate any obnoxious odors or solid waste, nor generate additional vehicular traffic. Lastly, the radio frequency (RF) emissions produced by the wireless telecommunications facility fall within the Federal Communications Commission (FCC) limits. An existing RF study was reviewed to confirm that the facility with the additional carrier and related equipment will remain in compliance with FCC standards.

If the existing carrier (T-Mobile West, LLC) operates in strict compliance with the conditions of approval, the subject wireless telecommunications facility will continue to be harmonious with adjoining properties and surrounding land uses. Therefore, the Planning Commission finds that the wireless telecommunications facility will not be detrimental to persons or property in the immediate vicinity and will not adversely affect the city in general.

(B) *Give due consideration to the appearance of any proposed structure and may require revised architectural treatment if deemed necessary to preserve the general appearance and welfare of the community.*

The Conditional Use Permit request will allow the ongoing operation and maintenance of an existing wireless telecommunications facility that has been in operation for over 15 years. The existing wireless telecommunications facility and lease space have been maintained in accordance with the conditions of approval of CUP Case No. 728, which provides the regulatory control over the operation, and maintenance of the subject facility. Conditions have been included as part of this approval (i.e. Conditions of Approval #1, #3, #6, #8) to ensure continued compliance with safety, maintenance and aesthetic requirements. Therefore, the Planning Commission finds that the continued use of the existing wireless telecommunications facility will maintain the general appearance and welfare of the community.

In addition, pursuant to §157.05 of the City's Code of Ordinances, the Commission shall also take into consideration the following factors:

(A) *The proposed wireless telecommunications facility will not be detrimental to persons or property in the immediate vicinity and will not adversely affect the city in general.*

The existing wireless telecommunications facility does not add to the ambient noise level, generate any obnoxious odors or solid waste, nor generate substantial vehicular traffic. The subject facility is surrounded by a freeway, the San Gabriel River, a park, and single family residences. The radio frequency (RF) emissions produced by the wireless telecommunications facility fall within the Federal Communications Commission (FCC) limits. An existing RF study was reviewed to

confirm that the existing facility would remain in compliance with FCC standards. Therefore, if the subject wireless telecommunications facility continues to operate in strict compliance with the conditions of approval, it will not be detrimental to persons or property in the immediate vicinity.

(B) *The proposed wireless telecommunications facility has been designed to achieve compatibility with the community to the maximum extent reasonably feasible.*

The subject wireless telecommunications facility abuts a freeway, the San Gabriel River, and a park on three sides. By utilizing an existing Southern California Edison transmission tower, the carrier has opted to not add new infrastructure, but rather to continue using existing infrastructure, to minimize the impact on the surrounding area. The wireless telecommunications facility's location and overall design successfully achieves compatibility with the community to the maximum extent reasonably feasible.

(C) *The location of the wireless telecommunications facility on alternative sites will not increase community compatibility or is not reasonably feasible.*

The location of the facility will remain unchanged and thus no modifications are proposed as a part of this project. Alternate sites were not considered for this request because it would not be feasible to ask the applicant to relocate a wireless telecommunications facility that is already existing and has proven to be compatible with the community. The applicant is continuing the operation of an existing wireless telecommunications facility that has proven to be compatible with the community over its 15 years of operation.

(D) *The proposed wireless telecommunications facility is necessary to close a significant gap in coverage, increase network capacity, or maintain service quality, and is the least intrusive means of doing so.*

The continued operations of the existing wireless telecommunications facility will provide enhanced services, capacity, and data services to the surrounding community. Continuing the use of the existing facility, versus constructing a new facility, is the least intrusive means of providing network coverage and capacity.

SECTION III. PLANNING COMMISSION ACTION

The Planning Commission hereby adopts Resolution No. 246-2023 to approve a ten-year extension of Conditional Use Permit Case No. 728-1 to allow the ongoing operation and maintenance of the subject unmanned wireless telecommunications facility and related equipment on, and at the base of, an existing 126'5" high Southern California Edison transmission tower located at 11047 Davenrich Street; and determine that the project is categorically exempt pursuant to the California Environmental Quality Act (CEQA), Section 15301 – Class 1 (Existing Facilities), subject to conditions attached hereto as Exhibit A.

ADOPTED and APPROVED this 14th day of August, 2023 BY THE PLANNING COMMISSION OF THE CITY OF SANTA FE SPRINGS.

_____
Francis Carbajal, Chairperson

ATTEST:

_____
Teresa Cavallo, Planning Secretary

EXHIBIT A
CUP 728-1 CONDITIONS OF APPROVAL

POLICE SERVICES DEPARTMENT:
(Contact: Luis Collazo 562-409-1850 x3335)

1. That the wireless telecommunications facility, including any lighting, fences, walls, cabinets, and poles shall be maintained by Applicant in good repair, free from trash, debris, litter and graffiti and other forms of vandalism. Any damage from any cause shall be repaired within 72 hours of notification, weather permitting, to minimize occurrences of dangerous conditions or visual blight. Paint utilized in covering graffiti shall be a color that matches, as closely possible, the color of the adjacent surfaces.

PLANNING AND DEVELOPMENT DEPARTMENT:
(Contact: Alejandro De Loera 562 868-0511 x7354

2. That any addition or alteration, structural design and related improvements, including the installation of additional antennas (receivers, transmitters, cabinets, grids, microwave dish, whips, dishes, etc.), shall require an amendment of CUP Case No. 728-1 by the Planning Commission. If said improvements were made by a carrier other than the Applicant, (co-location), the improvements would require a new conditional use permit. Replacement of like-for-like equipment is exempt from this provision; however, plans and specifications may be required to be submitted to the Building Division of the City.

3. That no signs, advertisements, logos, messages, banners, or similar identification improvements, except FCC required signage, shall be permitted on the antenna structure, fence, equipment cabinet or enclosure. Notwithstanding, signage prohibiting unauthorized entry, warning of the danger from electrical equipment and/or unauthorized climbing of the tower, and identifying the owner of the wireless facility and/or owner of the tower and a telephone number in case of emergency, shall be exempt.

4. That the wireless telecommunication facility shall be continually operated in accordance with all applicable Federal regulations governing such operations.

5. That if emergency generator(s) are required, the generator(s) shall be located within the SCE's fenced area adjacent to the tower, and only be operated during power outages or other public emergencies, and for testing and maintenance purposes only. The installation of emergency generator(s) shall require prior approval, when feasible, from the Director of Planning and Development, the Department of Fire-Rescue, and the Building Division of the City of Santa Fe Springs.

6. That if there is evidence that the conditions of approval have not been fulfilled or the use resulted in a substantial adverse effect on the general welfare of users of

adjacent or proximate property, or have a substantial adverse impact on public facilities or services, the Director of Planning and Development or designee may refer the use permit to the Planning Commission for review. If upon such review, the Commission finds that any of the results above have occurred, the Commission may modify or revoke the use permit. Notwithstanding, prior to any such action, the Applicant shall be notified in writing, no later than 10 days prior to the date of the hearing, of the date and time that the use permit is scheduled to be heard before the Planning Commission.

7. That the Applicant shall ensure that any FCC licensed telecommunication carrier that is buying, leasing or is considering a transfer of ownership of the approved telecommunication facility, shall submit, within 60 days of such transfer or lease, a letter of notification of intent to the Director of Planning and Development.

8. That in the event that the use of the telecommunication facility is discontinued or abandoned, the Applicant and/or owner shall promptly remove the facility, repair any damage to the premises caused by such removal, and restore the premises to its pre-telecommunication condition so as to be in conformance with all applicable zoning codes, at the Applicant and/or owner's expense. All such removal, repair and restoration shall be completed within six (6) months after the use is discontinued or abandoned, and shall be performed in accordance with all applicable health and safety code requirements.

9. That the wireless telecommunication facility shall otherwise be substantially in accordance with the overall site plan, enlarged Site Plan/Lease Area Plan and Elevations, including Equipment Enclosure Elevations, submitted by the Applicant and on file with the case.

10. That all other requirements of the City's Zoning Regulations, Building Code, Property Maintenance Ordinance, State and City Fire Code and all other applicable County, State and Federal regulations and codes shall be complied with.

11. That CUP Case No. 728-1 shall be subject to a compliance review in 10 years, to ensure that the wireless telecommunication facility is still operating in strict compliance with the original conditions of approval, and all applicable laws. At which time, the Applicant may request an extension of the privileges granted herein.

12. The Applicant agrees to defend, indemnify and hold harmless the City of Santa Fe Springs, its agents, officers and employees from any claim, action or proceeding against the City or its agents, officers or employees to attack, set aside, void or annul an approval of the City or any of its councils, commissions, committees or boards concerning CUP Case No. 728-1, when action is brought within the time period provided for in the City's Zoning Ordinance, Section 155.865. Should the City, its agents, officers or employees receive notice of any such claim, action or proceeding, the City shall promptly notify the Applicant of such claim, action or proceeding, and shall cooperate fully in the defense thereof.

13. It is hereby declared to be the intent that if any provision of this Permit is violated or held to be invalid, or if any law, statute or ordinance is violated, the Permit maybe subject to revocation, after adequate notice and hearing.

PUBLIC HEARING

Categorically Exempt – CEQA Guidelines Section 15301, Class 1

Amendment to Conditional Use Permit Case No. 749

A request for approval to modify the hours of operation for a food processing use, involving vinegar at 13117 Molette Street, within the M-2, Heavy Manufacturing, Zone (Otafuku Foods, Inc.)

RECOMMENDATIONS

- Open the Public Hearing and receive the written and oral staff reports any comments from the public regarding Amendment to Conditional Use Permit Case No. 749, and thereafter, close the Public Hearing; and
- Find the applicants request's request meets the criteria set forth in §155.716 of the Zoning Ordinance, for the granting of a Conditional Use Permit; and
- Find the proposed changes to the subject food processing use, if conducted in strict compliance with the conditions of approval, will be harmonious with adjoining properties and surrounding uses in the area and therefore, will be detrimental to persons or property in the immediate vicinity and will not adversely affect the city in general; and
- Find and determine that the project is Categorically exempt pursuant to Section 15301, Class 1 (Existing Facilities), of the California Environmental Quality Act (CEQA); therefore, the proposed project is determined to be a categorically-exempt project; and no additional environmental analysis is necessary to meet the requirements of the CEQA; and
- Approve Amendment to Conditional Use Permit Case No. 749, subject to the conditions of approval as contained within Resolution No. 247-2023; and
- Adopt Resolution No. 247-2023, which incorporates the Planning Commission's findings and actions regarding this matter.

LOCATION AND BACKGROUND

The subject property is located on the north side of Molette Street, approximately 850 feet east of Shoemaker Avenue, at 13117 Molette Street (APN: 7005-007-049). The property measures approximately 0.91-acre and is currently developed with a 16,400 sq. ft. building that was originally constructed in 1976. The property is zoned M-2, Heavy Manufacturing, and the General Plan designation is Industrial.

On March 10, 2014, the Planning Commission initially approved Conditional Use Permit Case No. 749, a request to establish, operate, and maintain a food processing use involving vinegar. The initial approval was granted for a period of one year, and their first compliance review was conducted in March 2016. It should be noted that the food processing facility use has been operating without complaints or incidents, and is in harmony with the surrounding businesses. Nevertheless, the applicant is requesting to

amend the existing conditions of approval to modify the hours of operation in order to increase their overall production at the Santa Fe Springs facility.

PROJECT DESCRIPTION

Details of Use

The applicant, Otafuku Foods, Inc., has been in the sauce business since 1922. Their company specializes in the marketing, development, and sale of various sauces, types of vinegar, and specialty components to food service, consumers, and industrial businesses. Notable sauces include Okonomi Sauce, Yakisoba Sauce, Tonkatsu Sauce, Takoyaki Sauce, Sushi Sauce, etc. Their parent company, Otafuku Sauce, is based out of Japan. Otafuku Foods, Inc. and the Santa Fe Springs manufacturing facility produce the above-mentioned sauces locally.

Currently, Otafuku Foods, occupies a 16,400 sq. ft. building, with all activities occurring inside the building. Although the use of vinegar requires a Conditional Use Permit (CUP), it should be noted that Otafuku Foods is not manufacturing vinegar. Vinegar is only a small ingredient (approximately 6%) within the various sauces that Otafuku is producing at the Santa Fe Springs facility. In the final product, the vinegar will be in a highly diluted form through a mixture of sauce, water, etc., and the typical fumes and odor normally associated with vinegar should not be present. The applicant is requesting to amend the existing conditions of approval in order to increase the hours of operation due to production growth within the past two years.

Existing Hours of Operation

Monday – Friday:	9:00 am – 6:00 pm
Saturday & Sunday:	Closed

Proposed Hours of Operation

Monday – Saturday:	4:30 am – 8:30 pm
Sunday:	Closed

Proposed Employee Shifts

Monday – Saturday:	
Filling Shift	9:00 am – 5:00 pm
Mixing Shifts:	Shift 1: 4:30 am – 1:00 pm
	Shift 2: 12:00 pm – 8:30 pm

Total Number of Employees and Shifts:

Filing Shift:	23 maximum employees/staff
(2) Mixing Shifts:	5 maximum employee count for each shift.

Parking

The parking study completed as part of the original CUP application material which concludes that the parking demand would not generate a concern at this location. The parking study detailed that the subject property will provide the 33 required parking stalls and therefore, meet the minimum requirements. The City's Zoning Ordinance calculates the required number of parking stalls based on the total building area. Since the applicant is not proposing to increase the building area or expand the existing office area, the proposed increase in hours of operation does not create a higher parking demand.

ZONING CODE REQUIREMENT

Pursuant to the procedures set forth in Section 155.243 (D)(8) of the City's Zoning Ordinance, a Conditional Use Permit is required within the M-2, Heavy Manufacturing, Zone for the establishment of any food or beverage processing use involving vinegar, yeast, and sauerkraut.

Section 155.243 (D)(8)
Section 155.243 Notwithstanding the list of uses set forth in Section 155.243, the following are the uses permitted in the M-2 Zone only after a valid conditional use permit has first been issued: *(D)* Animal or food processing of the following kind: *(8)* Vinegar, yeast, and sauerkraut.

STREETS AND HIGHWAYS

The subject site is located on the north side of Molette Street. Molette Street is classified as a Local Street within the Circulation Element of the City's General Plan.

ZONING AND LAND USE

The subject property is zoned M-2, Heavy Manufacturing. The property has a General Plan Land Use designation of Industrial.

The zoning, General Plan, and land use of the surrounding properties are as follows:

Direction	***Zoning District***	***General Plan***	***Land Use***
North	M-2,Heavy Manufacturing	Industrial	13100 and 13126 Artic Circle –Bumble Bee Seafoods LLC (Food Processing);

South	M-2,Heavy Manufacturing	Industrial	13012 Molette Street – The Custom Companies Inc. (Floor Covering Manufacture/ Warehouse/ Distribution);
East	M-2,Heavy Manufacturing	Industrial	13141 Molette Street – All-Power Manufacturing Co. (Metal Fabrication);
West	M-2,Heavy Manufacturing	Industrial	13055 Molette Street – Day-Lee Foods, Inc. (Food Processing)

ENVIRONMENTAL DOCUMENTS

Upon review of the proposed project, staff finds the project would qualify for a categorical exemption pursuant to Section 15301, Class 1 (Existing Facilities) of the California Environmental Quality Act (CEQA). No additional square footage is proposed and the existing use. With the exception of the hours of operation, the existing food processing facility will remain unchanged. Additional environmental analysis is therefore not necessary to meet the requirements of CEQA. If the Planning Commission agrees, staff will file a Notice of Exemption (NOE) with the Los Angeles County Clerk within 5 days from the date the Planning Commission approves the proposed project.

LEGAL NOTICE OF PUBLIC HEARING

This matter was set for Public Hearing in accordance with the requirements of Sections 65090 and 65091 of the State Planning, Zoning, and Development Laws and the requirements of Sections 155.860 through 155.864 of the City's Municipal Code.

Legal notice of the Public Hearing for the CUP was sent by first class mail to all property owners whose names and addresses appear on the latest County Assessor's Roll within 500 feet of the exterior boundaries of the subject property on August 3, 2023. The legal notice was also posted in Santa Fe Springs City Hall, the City Library and the City's Town Center on August 3, 2023, and published in a newspaper of general circulation (Whittier Daily News) on August 3, 2023, as required by the State Zoning and Development Laws and by the City's Zoning Ordinance.

As of the date of this report, staff has not received any comments and/or inquiries regarding the subject CUP Amendment.

AUTHORITY OF PLANNING COMMISSION

The Planning Commission has the authority, subject to the procedures set forth in the City's Zoning Ordinance, to grant a Conditional Use Permit when it has been found that said approval is consistent with the requirements, intent, and purpose of the City's Zoning Ordinance. The Commission may grant, conditionally grant or deny a conditional use permit based on the evidence submitted and upon its own study and knowledge of the circumstances involved, or it may require submission of a revised

development plan if deemed necessary to preserve the general appearance and welfare of the community.

CRITERIA FOR GRANTING A CONDITIONAL USE PERMIT

The Planning Commission should note that in accordance with Section 155.716 of the City's Zoning Ordinance, before granting a Conditional Use Permit, the Commission shall give consideration to the following:

A) Satisfy itself that the proposed use will not be detrimental to persons or property in the immediate vicinity and will not adversely affect the city in general.

B) Give due consideration to the appearance of any proposed structure and may require revised architectural treatment if deemed necessary to preserve the general appearance and welfare of the community.

STAFF REMARKS

Based on the findings set forth in the attached Resolution (247-2023), Staff finds that the applicant's request meets the criteria set forth in §155.716 of the City's Zoning Ordinance for granting a Conditional Use Permit. Staff is, therefore, recommending approval of the proposed Amendment to Conditional Use Permit Case No. 749, subject to the conditions of approval.

CONDITIONS OF APPROVAL

Conditions of approval for ACUP Case No. 749 are attached to Resolution No. 247-2023 as Exhibit A.

C Nguyen FOR WMM

Wayne M. Morrell
Director of Planning

Attachments:
1. Aerial Photograph
2. Public Hearing Notice
3. Radius Map for Public Hearing Notice
4. Site Pictures
5. Amendment Request Letter
6. Resolution No. 247-2023
    a. Exhibit: Conditions of Approval

Report Submitted By: Claudia Jimenez
Planning and Development Department

Date of Report: July 13, 2023

Attachment 1:
Aerial photograph

CITY OF SANTA FE SPRINGS

Conditional Use Permit Case No. 749
13117 Molette Street
M-2, Heavy Manufacturing
APN: 7005-007-049

N

Attachment 2:
Public Hearing Notice

FILE COPY

CITY OF SANTA FE SPRINGS

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CITY OF SANTA FE SPRINGS
NOTICE OF PUBLIC HEARING
AMENDMENT TO CONDITIONAL USE PERMIT CASE NO. 749

NOTICE IS HEREBY GIVEN that the Planning Commission of the City of Santa Fe Springs will hold a Public Hearing to consider the following:

AMENDMENT TO CONDITIONAL USE PERMIT CASE NO. 749 – A request for approval to modify the hours of operation for a food processing use, involving vinegar at 13117 Molette Street, within the M-2, Heavy Manufacturing, Zone (Otafuku Foods, Inc.)

APPLICANT: Otafuku Foods, Inc., Attn: Cipriano Rios, 13117 Molette Street, Santa Fe Springs, CA 90670

THE HEARING will be held before the Planning Commission of the City of Santa Fe Springs in the Council Chambers of the City Hall, 11710 Telegraph Road, Santa Fe Springs, on **Monday, August 14, 2023 at 6:00 p.m.**

You may attend the meeting telephonically or electronically using the following means:

Electronically using Zoom
Go to Zoom.us and click on "Join A Meeting" or use the following link:
https://zoom.us/j/558333944?pwd=b0FqbkV2aDZneVRnQ3BjYU12SmJlQT09

Zoom Meeting ID: 558 333 944
Password: 554545

Telephonically
Dial: 888-475-4499
Meeting ID: 558 333 944

CEQA STATUS: After staff review and analysis, staff intends to file a Notice of Exemption (NOE) with the Los Angeles County Clerk within five (5) days of project approval (if the Planning Commission agrees), specifically Class 1, Section 15301 (Existing Facility) of the California Environmental Quality Act (CEQA). Additionally, the project site is not listed on the Hazardous Waste and Substance Site List (Cortese List) as set forth in Government Code Section 65962.5.

ALL INTERESTED PERSONS are invited to participate in the Public Hearing and

Juanita Martin, Mayor • Jay Sarno, Mayor Pro Tem
City Council
Annette Rodriguez • William K. Rounds • Joe Angel Zamora
City Manager
René Bobadilla, PE, City Manager

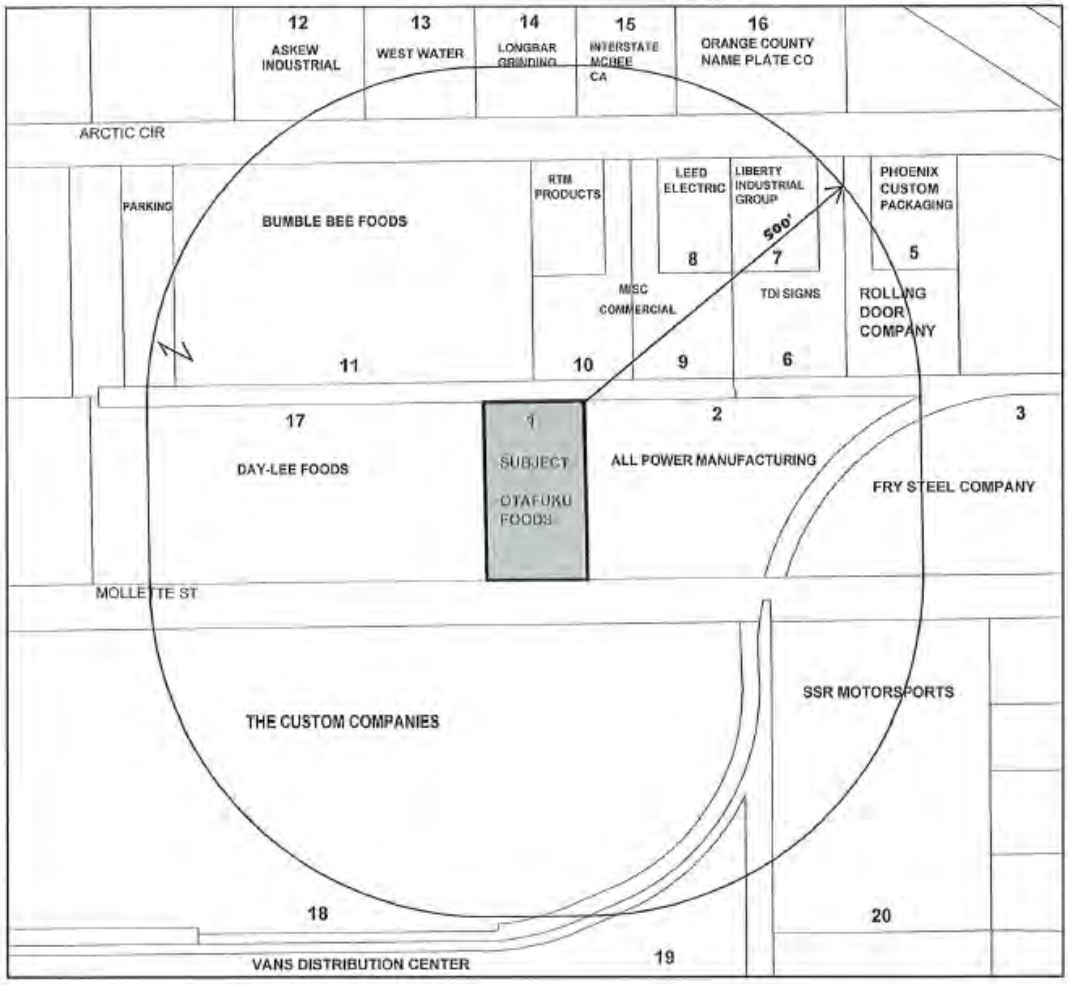
express their opinion on the item listed above. Please note that if you challenge the aforementioned item in court, you may be limited to raising only those issues raised at the Public Hearing, or in written correspondence to the office of the Commission at, or prior to the Public Hearing.

PUBLIC COMMENTS may be submitted in writing to the Planning Department at City Hall, 11710 Telegraph Road, Santa Fe Springs CA 90670 or, otherwise, e-mail the Planning Secretary Teresa Cavallo at teresacavallo@santafesprings.org. Please submit your written comments by 12:00 p.m. on the day of the Planning Commission meeting. You may also contact the Planning Department at (562) 868-0511 ext. 7550.

FURTHER INFORMATION on this item may be obtained from Claudia Jimenez, Assistant Planner, via e-mail at: claudiajimenez@santafesprings.org or otherwise by phone at: (562) 868-0511 ext. 7356.

Juanita Martin, Mayor • Jay Sarno, Mayor Pro Tem
City Council
Annette Rodriguez • William K. Rounds • Joe Angel Zamora
City Manager
René Bobadilla, PE, City Manager

Attachment 3:
Radius Map for Public Hearing Notice



SCALE: 1" = 200'

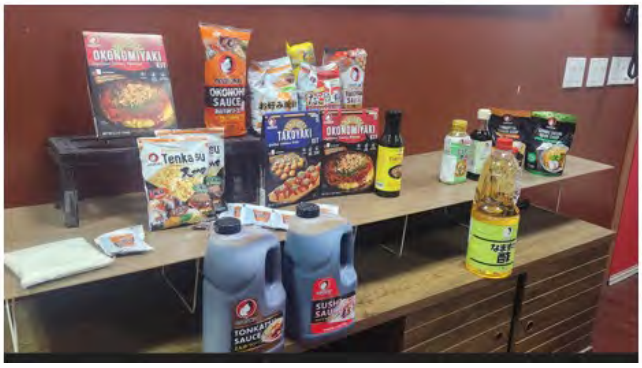
RADIUS MAP
13117 MOLETTE ST
SANTA FE SPRINGS, CA 90670
APN: 7005-007-049
500' RADIUS
DATE: 05-23-2023
Centerpoint Radius Maps

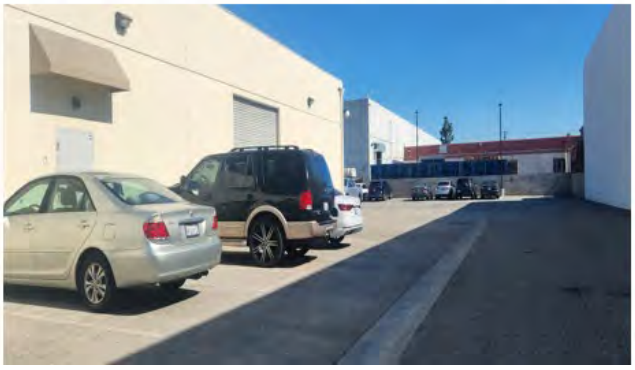
N

Report Submitted By: Claudia Jimenez
Planning and Development Department

Date of Report: July 13, 2023

Attachment 4:
Site Pictures





Attachment 5:
Amendment Request Letter

otafuku

Subject: Conditional Use Permit (CUP) Case No. 749-1
Otafuku Foods, Inc.
13117 Molette St. Santa Fe Springs, Ca 90670

This letter is to request a review of compliance of the above subject permit. We currently have the same manufacturing operations of sauces and dressings for foods service. Only changes that we have been an increase of production since all of the restaurants are open. We have increased the operational hours of operations from 1 shift (9 am- 5 pm) to 2 shifts Monday through Saturday's. 1st Shift 4:30 am- 1:00 PM & 2nd shift 12:00 pm – 8:30 pm. Office Hours still 9 am- 5 pm. Employee count now is 28. 1st shift operation/office we have total 23, and 2nd shift there is only 5 employees. There's has been no other changes to the CUP permit agreement.

Minoru Takeuchi
Vice President
Otafuku Foods, Inc.

Attachment 6:
Resolution No. 247-2023
Exhibit A: Conditions of Approval

CITY OF SANTA FE SPRINGS
RESOLUTION NO. 247-2023
A RESOLUTION OF THE PLANNING COMMISSION OF THE CITY OF SANTA FE SPRINGS REGARDING AMENDMENT TO CONDITIONAL USE PERMIT CASE NO. 749

WHEREAS, – a request for approval to modify the hours of operation for a food processing use, involving vinegar at 13117 Molette Street, within the M-2, Heavy Manufacturing; and;

WHEREAS, The subject property is located on the north side of Molette Street, approximately 850 feet east of Shoemaker Avenue, with an Assessor's Parcel Number of 7005-007-049, as shown in the latest rolls of the Los Angeles County Office of the Assessor; and

WHEREAS, the applicant for the proposed Amendment to Conditional Use Permit Case No. 749 is Otafuku Foods, Inc., 13117 Molette Street, Santa Fe Springs, CA 90670; and

WHEREAS, the property owner is Otafuku Foods, Inc. c/o Minoru Takeuchi, 13117 Molette Street, Santa Fe Springs, CA 90670; and

WHEREAS, the proposed change, which includes the discretionary review of the subject Amendment to Conditional Use Permit Case No. 749, is considered a project as defined by the California Environmental Quality Act (CEQA), Article 20, Section 15378 (a); and

WHEREAS, based on the information received from the applicant and the provided written and oral staff reports, the Planning Commission has found and determined that the proposed project meets the criteria for a Categorical Exemption, pursuant to the California Environmental Quality Act (CEQA), Section 15301-Class 1; and

WHEREAS, the City of Santa Fe Springs Planning and Development Department on August 3, 2023 published a legal notice in the *Whitter Daily News,* a local paper of general circulation, indicating the date and time of the public hearing. Said notice was also sent by first class mail on August 3, 2023 to all property owners whose names and addresses appear on the latest County Assessor's Roll within 500 feet of the exterior boundaries of the subject property and also posted at the City's Town Center kiosk on August 3, 2023; and

WHEREAS, on August 14, 2023, the City of Santa Fe Springs Planning Commission conducted a duly noticed public hearing and considered public testimony concerning Amendment to Conditional Use Permit Case No. 749; and

WHEREAS, the City of Santa Fe Springs Planning Commission has considered the application, the written and oral staff report, the General Plan and zoning of the Subject site, the testimony, written comments, or other materials presented at the

Planning Commission Meeting on August 14, 2023 concerning Amendment to Conditional Use Permit Case No. 749.

NOW, THEREFORE, be it RESOLVED that the PLANNING COMMISSION of the CITY OF SANTA FE SPRINGS does hereby RESOLVE, DETERMINE and ORDER AS FOLLOWS:

SECTION I. ENVIRONMENTAL FINDINGS AND DETERMINATION

The proposed use is considered a project under the California Environmental Quality Act (CEQA); and as a result, the project is subject to the City's environmental review process. The project, however, is categorically exempt pursuant to Section 15301 Class 1: Existing Facilities.

Section 15301, Class 1: Existing Facilities consists of the operation, repair, maintenance, permitting, leasing, licensing, or minor alternation of existing public or private structures, facilities, mechanical equipment, or topographical features, involving negligible or no expansion of existing or former use. The proposed amendment is to an existing food processing use that will continue to occupy the existing building. The proposed change simply address the current hours of operation. The applicant is not proposing to alter the interior or exterior of the existing building or any other change to the existing operations. Additionally, the project will not result in any significant noise, air quality or water quality impacts.

Lastly, the subject site is not listed on the Hazardous Waste and Substance Site List (Cortese List) as set forth in Government Code Section 65962.5 and is not identified on the EPA's database (Environfacts)

SECTION II. CONDITIONAL USE PERMIT FINDINGS

Pursuant to Section 155.716 of the City of Santa Fe Springs Zoning Ordinance, the Planning Commission shall consider the following findings in their review and determination of the subject Conditional Use Permit (CUP). Based on the available information, the City of Santa Fe Springs Planning Commission hereby make the following findings:

(A) *That the subject food processing use and proposed change will not be detrimental to persons or property in the immediate vicinity, and will not adversely, affect the city in general.*

The subject use is located within the M-2, Heavy Manufacturing, Zone and has a General Plan land use designation of Industrial. A food processing use, involving vinegar is consistent with the current zoning and land use designation. Consistency with the City's General Plan is analyzed in Table 1 below.

Table 1: General Plan Consistency Analysis

General Plan Element	*Policy*	Project Consistency
Land Use	**Policy LU-2.1** - Diverse Industrial Activities. Strengthen the diversity of industrial uses, emphasizing manufacturing, biotechnology, technology, commercial innovation, research and development, and clean industries	The food processing use, involving vinegar is surrounded by a variety of food processing industrial facilities, which provide employment opportunities for the community.
Economic Use	**Policy ED-2.1 –** Business Retention/ Expansion Outreach. Prepare a business/retention expansion outreach program to address short-term and long term disruptive influences in the local and regional economy, and address general business – accommodation issues as they arise	The food processing use, involving vinegar, change their hours of operation due to an increase in production. By accommodating to the change of hours, it has allowed the food processing company to retain its use in the City of Santa Fe Springs as production growth increases.

The primary concern is to ensure that the typical fumes and odor normally associated with full strength vinegar will not be present. It should be noted that vinegar is an ingredient that is only used in small quantities (6%) within various sauces that Otafuku produces at the Santa Fe Springs facility. In the final product, the vinegar will be in a highly diluted form through a mixture of sauce, water, etc. The applicant does not intend to change their existing process and/or the recipes involving vinegar.

Nevertheless, the applicant is requesting to amend the existing conditions of approval to change the hours of operation, in order to increase their overall production at the Santa Fe Springs facility. Staff finds that the change in hours of operation will not be detrimental for the following reasons:

- A parking study was completed as part of the application materials. Upon review of the study, staff determined the site may accommodate the parking demand associated with the proposed changes to the existing hours of operation.
- There is sufficient parking to accommodate the increased hours of operation. A total of 33 parking stalls are currently being provided throughout the site. Since the applicant is not proposing to increase the building area or expand the existing office area, the proposed increase in hours of operation does not create a higher parking demand. As such, the

food processing operation will continue to meet the City's parking requirements according to the overall square footage used by the Otafuku foods processing operations.

Therefore, if the use continues to be conducted in strict compliance with the conditions of approval as well as the City's Zoning Ordinance, staff finds that the proposed change to the hours of operation for the existing food processing use, involving vinegar will be harmonious with adjoining properties and surrounding uses in the area and, therefore, will not be detrimental to persons or property in the immediate vicinity

(B) *Give due consideration to the appearance of any proposed structure and may require revised architectural treatment if deemed necessary to preserve the general appearance and welfare of the community.*

The entire food processing operations is inside the building. As a result, all processing equipment used in their operations are located inside the building. This not only helps control potential fumes or odors but also ensures that there isn't any unsightly outdoor equipment or processing on-site. As mentioned previously, there are no exterior modifications to the existing building or parking area proposed. The Commission therefore finds that the food operations use will continue to preserve the general appearance and welfare of the community.

SECTION III. PLANNING COMMISSION ACTION

The Planning Commission hereby adopts Resolution No. 247-2023 to determine that the proposed Amendment to Conditional Use Permit Case No. 749 is Categorically Exempt pursuant to the California Environmental Quality Act (CEQA) Section 15301, Class 1 (Existing Facilities), and to approve Amendment to Conditional Use Permit Case No. 749 to modify the hours of operation of an existing food processing use, involving vinegar on property located at 13117 Molette Street, subject to conditions attached hereto as Exhibit A.

ADOPTED and APPROVED this 14th day of August 2023 BY THE PLANNING COMMISSION OF THE CITY OF SANTA FE SPRINGS.

_____

Francis Carbajal, Chairperson

ATTEST:

_____
Teresa Cavallo, Planning Secretary

DRAFT CONDITIONS OF APPROVAL
Conditional Use Permit Case No. 749
Otafuku Foods, Inc.

POLICE SERVICES DEPARTMENT:
(Contact: Louis Collazo 562.409.1850 x 3335)

1. That the applicant shall provide a 10'-0" high fence to secure and screen the outdoor storage within 30 days of Planning Commission Approval. **(Satisfied)**.

2. That the applicant shall not increase the approved storage area at any time, and shall maintain the rear parking area free of all debris, equipment, and miscellaneous items which could impede vehicle travel. **(Ongoing)**

3. That should the applicant vacate the property, the fence improvements shall be fully removed and the parking spaces shall be repainted and returned to their original use. **(Ongoing)**

ENGINEERING / PUBLIC WORKS DEPARTMENT:
(Contact: Alex Flores 562.868.0511 x7507)

STREETS

4. That the applicant shall pay a flat fee of $10,620 to reconstruct/resurface the existing street frontage to centerline for Molette Street. **(NEW)**

5. That adequate "on-site" parking shall be provided per City requirements, and all streets abutting the development shall be posted "No Stopping Any Time." The City will install the offsite signs and the owner shall pay the actual cost of sign installation. **(Satisfied)**

6. The owner and/or developer shall pay for the removal, construction of one driveway per City Standard R-6.4A and inspection. **(Satisfied)**

MISCELLANEOUS

7. That a grading plan shall be submitted showing elevations and drainage pattern of the site. The improvements shall not impede, obstruct or pond water onsite. The grading plan shall be submitted for drainage approval to the City Engineer. A professional civil engineer registered in the State of California shall prepare the grading plan. The owner shall pay drainage review fees in conjunction with this submittal. **(Satisfied)**

DEPARTMENT OF FIRE-RESCUE – ENVIRONMENTAL DIVISION:
(Contact: Eric Scott 562.868-0511 x3812)

8. That the owner/developer shall comply with all Federal, State and local requirements and regulations included, but not limited to, the Santa Fe Springs City Municipal Code, California Fire Code, Certified Unified Program Agency (CUPA) programs, the Air Quality Management District's Rules and Regulations and all other applicable codes and regulations. **(Ongoing)**

9. That the owner/operator shall submit plumbing plans to the Fire Department Environmental Protection Division (EPD) and, if necessary, obtain an Industrial Wastewater Discharge Permit Application for generating, storing, treating or discharging any industrial wastewater to the sanitary sewer. **(Ongoing)**

DEPARTMENT OF FIRE – RESCUE (FIRE PREVENTION DIVISION)
Contact: Kevin Yang: 562.868.0511 x 3811

10. That interior gates or fences are not permitted across required access roadways unless otherwise granted prior approval by the Santa Fe Springs Department of Fire-Rescue. **(NEW)**

11. That a "Knox Box Rapid Entry System" shall be provided. The Knox Box shall be installed in an accessible location approved by the Fire Code Official. Electric powered gates shall be provided with Knox key switches for access by emergency personnel. Where manual operated gates are permitted, they shall be provided with a Knox box or Knox padlock. **(NEW)**

WASTE MANAGEMENT:
(Contact: Maribel Garcia 562.868.0511 x7569)

12. That the applicant shall comply with Section 50.51 of the Municipal Code which prohibits any business or residents from contracting any solid waste disposal company that does not hold a current permit from the City. **(Ongoing)**

PLANNING AND DEVELOPMENT DEPARTMENT:
(Contact: Claudia L. Jimenez 562.868-0511 x7356)

13. This approval allows the applicant, Otafuku Foods, Inc., to establish, operate and maintain a vinegar processing facility at 13117 Molette Street (APN: 7005-007-049). **(Ongoing)**

14. That the proposed vinegar processing use shall otherwise be substantially in accordance with the plans submitted by the applicant and on file with the case. **(Ongoing)**

15. That subject vinegar processing use shall be limited to the following hours of operation: Monday through ~~Friday~~ **Saturday** from ~~9:00am and 6:00pm~~ **4:30**

am - 8:30 pm ~~Saturday~~ and Sunday – Closed. **Any modification to the hours of operation shall be subject to review and approval of the Director of Planning or his/her designee. (Revised – Ongoing)**

16. That all activities shall occur inside the building(s). No portion of the required off-street parking and driveway areas shall be used for outdoor storage of any type or for special-event activities, unless prior written approval is obtained from the Director of Planning and Development, Director of Police Services and the Fire Marshall. **(Ongoing)**

17. That all vehicles associated with the businesses on the subject property shall be parked on the subject site at all times. Off-site parking is not permitted and would result in the restriction or revocation of privileges granted under this Permit. In addition, any vehicles associated with the property shall not obstruct or impede any traffic. **(Ongoing)**

18. That the proposed vinegar processing use shall comply with Section 155.420 of the City's Zoning Ordinance regarding the generation of objectionable odors. If there is a violation of this aforementioned Section, the property owner/applicant shall take whatever measures necessary to eliminate the objectionable odors from the operation in a timely manner.**(Ongoing)**

19. That all other requirements of the City's Zoning Ordinance, Building Code, Property Maintenance Ordinance, State and City Fire Code and all other applicable County, State and Federal regulations and codes shall be complied with. **(Ongoing)**

20. That CUP Case No. 749 shall be subject to a compliance review after one (1) year, on or before ~~March 10, 2015~~ **August 14, 2024**. Approximately three (3) months before ~~March 10, 2015~~, **August 14, 2024** the applicant shall request, in writing, an extension of the privileges granted herein, provided that the use has been continuously maintained in strict compliance with the conditions of approval as stated within the staff report. **(Revised –Ongoing)**

21. That the applicant, Otafuku Foods, Inc., agrees to defend, indemnify and hold harmless the City of Santa Fe Springs, its agents, officers and employees from any claim, action or proceeding against the City or its agents, officers or employees to attack, set aside, void or annul an approval of the City or any of its councils, commissions, committees or boards arising from or in any way related to the subject CUP, or any actions or operations conducted pursuant thereto. Should the City, its agents, officers or employees receive notice of any such claim, action or proceeding, the City shall promptly notify the owner/developer of such claim, action or proceeding, and shall cooperate fully in the defense thereof. **(Ongoing)**

22. That if there is evidence that any of the conditions of approval have not been fulfilled or the use has or have resulted in a substantial adverse effect on the health, and/or general welfare of users of adjacent or proximate property, or have a substantial adverse impact on public facilities or services, the Director of Planning and Development may refer the use permit to the Planning Commission for review. If upon such review, the Commission finds that any of the results above have occurred, the Commission may modify or revoke the use permit. **(Ongoing)**

23. That it is hereby declare to be the intent that if any provision of this Approval is violated or held to be invalid, or if any law, statute or ordinance is violated, this Approval shall be void and the privileges granted hereunder shall lapse. **(Ongoing)**

I have read, understand and accept, and will comply with the above listed Conditions of Approval. I further state that I am the owner, or the authorized agent of the owner, of property involved in Conditional Use Permit No. 749.

Minoru Takeuchi
Name of Applicant

Signature

Vice president
Title (If any)

Otafuku Foods Inc
Company Name (If any)

7-31-2023
Date

PUBLIC HEARING

CEQA – Addendum to the City's Certified Environmental Impact Report (EIR) for the General Plan and Targeted Zoning Ordinance Update (SCH# 2021050193)
Tentative Parcel Map (TPM) No. 84116
Development Plan Approval (DPA) Case No. 1000
Development Plan Approval (DPA) Case No. 1001

TPM No. 84116: A request for approval to subdivide an existing parcel (APN: 8009-023-027) into two parcels: Parcel 1 of ±3.33 acres and Parcel 2 of ±3.99 acres.

DPA Case No. 1000: A request for approval to allow the construction of a new ±69,650 sq. ft. concrete tilt-up industrial building and related improvements on the subject site (Parcel 1).

DPA Case No. 1001: A request for approval to allow the construction of a new ±75,050 sq. ft. concrete tilt-up industrial building and related improvements on the subject site (Parcel 2).

The subject site is located at 10845 Norwalk Boulevard (APN: 8009-023-27), within the M-2, Heavy Manufacturing, Zone. (Orbis Real Estate Partners)

RECOMMENDATIONS:

- Open the Public Hearing and receive the written and oral staff report and any comments from the public regarding TPM No. 84116, DPA Case No. 1000, DPA Case No. 1001 and related Environmental Documents, and thereafter, close the Public Hearing; and
- Find and determine that the proposed project will not be detrimental to persons or properties in the surrounding area or to the City in general, and will be in conformance with the overall purpose and objective of the Zoning Ordinance and consistent with the goals, policies and program of the City's General Plan; and
- Find that TPM No. 84116 meets the standards set forth in Sections 66474 and 66474.6 of the Subdivision Map Act for the granting of a tentative or final map; and
- Find that DPA Case No. 1000 & 1001 meet the criteria set forth in §155.739 of the City's Zoning Ordinance, for the granting of a Development Plan Approval; and

RECOMMENDATIONS (Cont.):

- Find that the proposed Addendum to the City's Certified Environmental Impact Report (EIR) for the General Plan and Targeted Zoning Ordinance Update (SCH# 2021050193) meet all the criteria set forth in Section 15164 of the California Environmental Quality Act Guidelines; and
- Approve and adopt the proposed Addendum to the City's Certified Environmental Impact Report (EIR) for the General Plan and Targeted Zoning Ordinance Update (SCH# 2021050193), which indicated that the modified project, with the mitigations presented, will not introduce any new significant impacts or significantly intensify any pre-identified impacts on the environment; and
- Approve TPM No. 84116, DPA Case No. 1000 & 1001, subject to the conditions of approval as contained within Resolution No. 248-2023; and
- Adopt Resolution No. 248-2023, which incorporates the Planning Commission's findings and actions regarding this matter.

GENERAL INFORMATION

A.	Applicant:	Orbis Real Estate Partners 280 Newport Center Drive #240, Newport Beach, CA 92660
B.	Property Owner:	Florence SFS, LLC 10845 Norwalk Boulevard Santa Fe Springs, CA 90670
C.	Subject Site	10845 Norwalk Boulevard APN: 8009-023-027
D.	Existing Zone:	M-2 Heavy Manufacturing, Zone
E.	General Plan:	Business Park
F.	CEQA Recommendation:	Addendum to the Certified Final Program EIR for the Santa Fe Springs General Plan and Targeted Zoning Code Update (SCH# 2021050193)
G.	Staff Contact:	Jimmy Wong, Associate Planner JimmyWong@santafesprings.org

LOCATION / BACKGROUND

The subject site is comprised of one existing parcel (APN: 8009-023-027), measuring approximately 6.44 acres, and is located at the southwest corner of Florence Avenue and Norwalk Boulevard. The subject site has a General Plan land use designation of Business Park and a zoning designation of M-2, Heavy Manufacturing. It should be noted that the subject site is part of the Targeted Zoning Ordinance Updated. The current proposal involves a zone change for the subject site, from its current designation of M-2, Heavy Manufacturing Zone, to ML, Limited Manufacturing Zone.

The subject site is currently occupied by Tech Steel International, Performance Automotive and Silverio Party Supply. The applicant, Orbis Real Estate Partners, recently purchased the property and is proposing to demolish all existing buildings and construct two concrete tilt-up industrial buildings on the subject site. It should be noted that the proposed project will involve vacating Koontz Avenue and thereafter subdivide the parcel, including the area occupied by Koontz Avenue, into two separate parcels.

In accordance with the City's Zoning Ordinance, a Tentative Parcel Map & Development Plan Approval are required to ensure compliance with the Subdivision Map Act and City's Zoning Ordinance.

PROJECT DESCRIPTION

The proposed project requires approval of the following entitlement:

- *Tentative Parcel Map (TPM) No. 84116:* A request for approval to vacate Koontz Avenue and subdivide the subject parcel into two parcels, measuring 3.33 acres (Parcel 1) and 3.99 acres (Parcel 2); and

- *Development Plan Approval (DPA) Case No.1000:* A request for approval to allow the construction of a new ±69,650 sq. ft. concrete tilt-up industrial building on the subject site (Parcel 1); and

- *Development Plan Approval (DPA) Case No.1001:* A request for approval to allow the construction of a new ±75,050 sq. ft. concrete tilt-up industrial building on the subject site (Parcel 2).

It should be noted that, as a condition of the approval, the approval of the proposed Tentative Parcel Map No. 84116 is contingent upon the applicant securing a street vacation permit from the City's Public Works Department. The process for obtaining a street vacation permit involves the submittal of a Plat Map & Legal Description to the City's Public Works Department and approval from the City Council.

ZONING AND LAND USE

The subject site is zoned M-2, Heavy Manufacturing. The property has a General Plan Land Use designation of Business Park. It should be noted that, as part of the Targeted Zoning Code Update project, the City is in the process of updating the zoning designation of the subject property from its current M-2 (Heavy Manufacturing) zone to an M-L (Limited Manufacturing) zone to be consistent with the General Plan land use designation that was adopted in February of 2022.

The zoning, General Plan and land use of the surrounding properties are as follows:

Surrounding Zoning, General Plan Designation, Land Use			
Direction	**Zoning District**	**General Plan**	**Land Use (Address/Business Name)**
North	M-2 (Heavy Manufacturing), Zone	Light Industrial	Industrial (10747 Norwalk Blvd. / Black Stallion)
South	M-2 (Heavy Manufacturing), Zone C-4 (Community Commercial), Zone Buffer- Parking	Medium Density Residential Commercial	Mobile Home Park (12147 Lakeland Rd./ Lakeland Villa
East	M-2 (Heavy Manufacturing), Zone	Commercial	Industrial / Commercial (10810 – 10858 Norwalk Blvd.)
West	M-2 (Heavy Manufacturing), Zone	Business Park	Industrial (12078 Florence Ave. / 1-800EverythingRim.com)

SUBDIVISION MAP ACT

Under Section 66451.5 of the Subdivision Map Act, a public hearing is required before the local planning commission or the legislative body for any Tentative Parcel Map application. The purpose of the public hearing is to provide an opportunity for the public, neighboring property owners, and other stakeholders to express their views, concerns, or objections regarding the proposed subdivision.

TENTATIVE PARCEL MAP NO. 84116

The proposed Tentative Parcel Map will subdivide the subject parcel into two parcels, measuring 3.33 acres (Parcel 1) and 3.99 acres (Parcel 2). As mentioned previously, approval the proposed Tentative Parcel Map (TPM No. 84116) is contingent upon the applicant securing a street vacation permit from the City's Public Works Department.

Details of TPM as shown in the attached plans:

Existing:
Parcel "without street vacate" – Approx. 6.44 acres

Including proposed Street Vacation:
Parcel "with Koontz Ave vacated" – Approx. 7.32 acres

Proposed Parcel Map:
Parcel 1 – Approx. 3.33 acres
Parcel 2 – Approx. 3.99 acres

ZONING REQUIREMENTS

The procedures set forth in Section 155.736 of the City's Zoning Ordinance states that a DPA is required to ensure compliance with the Zoning Ordinance and to give proper attention to the siting of new structures or additions or alterations to existing structures (see below).

Code Section:	Development Plan Approval
155.736	Section 155.736 The purpose of the development plan approval is to assure compliance with the provisions of this chapter and to give proper attention to the siting of new structures or additions or alterations to existing structures, particularly in regard to unsightly and undesirable appearance, which would have an adverse effect on surrounding properties and the community in general.

DEVELOPMENT PLAN APPROVAL CASE NO. 1000 (PARCEL 1)

Site Plan

As previously mentioned, the applicant is proposing to construct two (2) new concrete tilt-up industrial building. Development Plan Approval Case No. 1000 will consist of a new ±69,650 sq. ft. concrete tilt-up single-tenant industrial building on Parcel 1 of the proposed subdivision. The proposed building will be setback a minimum of 40 feet from the property line along Florence Avenue and a minimum of 95 feet from the property line along Norwalk Boulevard. The

development will provide a 26-foot driveway entrance along Norwalk Blvd. and a 32-foot driveway entrance along Florence Ave. for ingress and egress. Parking and landscaping will be distributed throughout the development. The proposed development will also provide an outdoor seating area with patio and tables along the east elevation.

Floor Plan

The floor plan indicates that the proposed industrial building will measure ±69,650 sq. ft., with potential 4,000 sq. ft. designated as the first-floor office area, 4,000 sq. ft. as the office mezzanine, and the remaining ±61,650 sq. ft. designated for warehouse/manufacturing area.

Elevations

As illustrated in the elevations, the proposed industrial building will have a contemporary architectural design. The design firm, HPA Architecture, considered both arterial frontages along Florence Ave. and Norwalk Blvd. and have incorporated a majority of the architectural treatment and features along the facades facing both arterials. A few key design elements include window glazing, recess and pop-out, massing variation, decorative form liner, use of wood panels and colors variation.

Floor Area Ratio

The City's recently adopted 2040 General Plan identifies a maximum floor area ratio (FAR) of 1.5 within the business park land use area. With a total site area of 145,981 sq. ft., the maximum buildable area under the 1.5 FAR limitation for the subject property is 218,971.5 sq. ft. As proposed, the ±69,650 sq. ft. (0.48 FAR) industrial building is well within the limitations of the FAR requirement.

Landscape Requirement

For the maximum value, the majority of the landscaping will be provided along the front setback areas that adjoin both streets (Florence Ave. and Norwalk Blvd.). The project's landscaping calculation consist of the following:

Area	Calculation	Required (sq. ft.)	Provided (sq. ft.)
Frontage	549 linear ft. x 25 sq. ft.	13,725	16,715
Parking	6% of 105 parking stalls	956	6,472

The project, therefore, exceeds the minimum landscape requirement set forth in the City's Zoning Ordinance.

Parking Requirements

A total of 110 parking stalls will be provided for the new industrial building: 57 standard stalls, 23 compact stalls, 25 electric vehicle stalls, and 5 vanpool stalls.

The project's parking calculation will consist of the following:

Use	Calculation	Required	Provided
Industrial	First 40,000 sq. ft./500	80 stalls	110
	Remaining 29,668 sq. ft./750	40 stalls	
	TOTAL	**120 STALLS**	

Considering that the proposed development has a building size of less than 100,000 sq. ft., there is no requirement for additional parking designated for trucks and trailers. However, based on the provided parking plan, the proposed development does not currently meet the minimum parking requirements outlined in the City's Zoning Ordinance. In order to fulfill the City's minimum parking requirement, the applicant intends to establish a shared parking agreement with parcel 2, located to the south. The agreement will allocate 10 surplus parking stalls from parcel 2 for the proposed development on Parcel 1, thereby ensuring compliance with the minimum parking requirements as set forth by the City's Zoning Ordinance. It should be noted that as a Condition of Approval, the owner/developer will be required to execute the parking agreement prior to building final.

Loading/ Roll Up Doors

According to the plans, the proposed building will have a total of eight (8) loading doors, including one (1) grade-level door and seven (7) dock-high doors, along the west elevation. All loading doors are strategically placed so that they will not be directly visible from Florence Ave. and Norwalk Blvd. Additionally, the applicant will provide a 14-foot high decorative block wall to provide additional screening for on-site truck activities.

Per the City's Zoning Ordinance, all off-street truck loading areas, zones, ramps, doors, or docks shall be designed to provide and maintain a minimum unobstructed area of 120 feet to allow for proper truck maneuvering on-site. As proposed, the project will provide the required unobstructed truck maneuvering area in all necessary locations.

Trash Enclosures

According to the site plan, a single approximately 600 sq. ft. trash enclosure will be located along the west elevation. The proposed trash enclosure is strategically placed behind the proposed 14-foot high screen wall and thus, will not be visible or accessible to the public.

DEVELOPMENT PLAN APPROVAL CASE NO. 1001 (Parcel 2)

Site Plan

Development Plan Approval Case No. 1001 will consist of a new ±75,050 sq. ft.

concrete tilt-up single-tenant industrial building on Parcel 2 of the proposed subdivision. The proposed building will be setback a minimum of 95 feet from the property line along Norwalk Blvd. Additionally, the proposed building will setback a minimum 39 feet from the southerly property line, which provide the required buffer between the proposed industrial development and the existing mobile home park. The development will provide a 32-foot driveway and a 26-foot driveway entrance along Norwalk Blvd. for ingress and egress. Parking and landscaping will be distributed throughout the development. Similar to the proposed building on Parcel 1, the proposed building on Parcel 2 will provide an outdoor seating area with patio and tables along the east elevation

Floor Plan

The floor plan indicates that the proposed industrial building will measure ±75,050 sq. ft., with potential 5,000 sq. ft. designated as the first-floor office area, 5,000 sq. ft. as the office mezzanine, and the remaining 65,050 sq. ft. designated for warehouse/manufacturing area.

Elevations

As illustrated in the elevations, the proposed industrial building will have a contemporary architectural design. The design firm, HPA Architecture, considered arterial frontage along Norwalk Blvd. and have incorporated a majority of the architectural treatment and features along the facades facing both arterials. A few key design elements include window glazing, recess and pop-out, massing variation, decorative form liner, use of wood panels and colors variation. These design choices align with the overall aesthetic of the proposed building for Development Plan Approval Case No. 1000.

Floor Area Ratio

The City's recently adopted 2040 General Plan identifies a maximum floor area ratio (FAR) of 1.5 within the business park land use area. With a total site area of 173,167 sq. ft., the maximum buildable area under the 1.5 FAR limitation for the subject property is 259,750.5 sq. ft. As proposed, the ±75,050 sq. ft. (0.43 FAR) industrial building is well within the limitations of the FAR requirement.

Landscape Requirement

For the maximum value, the majority of the landscaping will be provided along the front setback areas that adjoin Norwalk Blvd. The project's landscaping calculation consist of the following:

Area	Calculation	Required (sq. ft.)	Provided (sq. ft.)
Frontage	276 linear ft. x 25 sq. ft.	4,400	10,241
Parking	6% of 105 parking stalls	1,071	7,000

The project, therefore, exceeds the minimum landscape requirement set forth in the City's Zoning Ordinance.

Parking Requirements

A total of 126 parking stalls will be provided for the new industrial building: 74 standard stalls, 22 compact stalls, 25 electric vehicle stalls, and 5 vanpool stalls. The project's parking calculation will consist of the following:

Use	Calculation	Required	Provided
Industrial	First 20,000 sq. ft./500	40 stalls	126
	Remaining 55,050 sq. ft./750	73 stalls	
	TOTAL	**113 STALLS**	

Since the proposed development is less than 100,000 sq. ft. in building size, additional parking designated for trucks and trailers is not required. The proposed project, therefore, exceeds the minimum parking requirements set forth by the City's Zoning Ordinance. As mentioned previously, the applicant intends to establish a shared parking agreement with parcel 1, located to the north. Under this arrangement, 10 out of the 13 surplus parking stalls on Parcel 2 will be allocated for the proposed development on Parcel 1, thereby ensuring that both developments will comply with the minimum parking requirements as set forth by the City's Zoning Ordinance.

Loading/ Roll Up Doors

According to the plans, the proposed building will have a total of nine (9) loading doors, including one (1) grade-level door and eight (8) dock-high doors, along the west elevation. All loading doors are strategically placed so that they will not be directly visible from Florence Ave. and Norwalk Blvd. Additionally, the applicant will provide a 14-foot high decorative block wall to provide additional screening for on-site truck activities.

Per the City's Zoning Ordinance, all off-street truck loading areas, zones, ramps, doors, or docks shall be designed to provide and maintain a minimum unobstructed area of 120 feet to allow for proper truck maneuvering on-site. As proposed, the project will provide the required unobstructed truck maneuvering area in all necessary locations.

Trash Enclosures

According to the site plan, a single approximately 600 sq. ft. trash enclosure will be located along the north property line. The proposed trash enclosure is strategically placed behind the proposed 14-foot high screen wall and thus, will not be visible or accessible to the public.

STREETS AND HIGHWAYS

The subject property is located on the southwest corner of Norwalk Boulevard and Florence Avenue. Both Norwalk Boulevard and Florence Avenue are designated as Major Arterial within the Circulation Element of the City's General Plan. Both Norwalk Boulevard and Florence Avenue are designated as non-weight restricted street.

LEGAL NOTICE OF PUBLIC HEARING

This matter was set for Public Hearing in accordance with the requirements of Sections 65090 and 65091 of the State Planning, Zoning and Development Laws and the requirements of Sections 155.860 through 155.864 of the City's Municipal Code.

Legal notice of the Public Hearing for the proposed project was sent by first class mail to all property owners whose names and addresses appear on the latest County Assessor's Roll within 500 feet of the exterior boundaries of the subject property on August 3, 2023. The legal notice was also posted in Santa Fe Springs City Hall, the City's Town Center Kiosk, the City's Library, and published in a newspaper of general circulation (Whittier Daily News) on August 3, 2023, as required by the State Zoning and Development Laws and by the City's Zoning Ordinance.

ENVIRONMENTAL DOCUMENTS

California Environmental Quality Act (CEQA)

The proposed development is considered a project under the California Environmental Quality Act (CEQA); and as a result, the project is subject to CEQA review.

The project site constitutes a portion of the 'Koontz Site,' which was designated as Key Opportunity Site 1 within the City's Certified Environmental Impact Report (EIR) for the General Plan and Targeted Zoning Ordinance Update. The 'Koontz Site' underwent an initial assessment for a potential commercial/business park development, with a projected area of 110,500 square feet. The applicant is now proposing to construct an approximately 140,155 square foot business park development instead of the previously envisioned commercial/business park development.

The applicant believes that the proposed project satisfies the criteria outlined in CEQA Guidelines Section 15164 for the preparation of an Addendum to a Certified Environmental Impact Report (EIR). The applicant has therefore submitted an Addendum to the City's Certified EIR for the General Plan and Targeted Zoning Ordinance Update, along with accompanying technical analyses. These materials serve to establish that the proposed industrial development will not result in environmental impacts substantially greater than or

different from impacts previously identified and addressed within the City's Certified EIR for the General Plan and Targeted Zoning Ordinance Update.

CEQA Authority for Addendum

In accordance with CEQA Guidelines Section 15164, an Addendum to a Certified EIR may be prepared when only minor technical changes or additions are necessary, and none of the conditions described in Section 15162, which call for the preparation of a subsequent or supplemental EIR, have arisen.

CEQA Guideline Section:	Requirement for a subsequent EIR
15162	1. Substantial changes are proposed in the project which will require major revisions of the previous EIR or negative declaration due to the involvement of new significant environmental effects or a substantial increase in the severity of previously identified significant effects; 2. Substantial changes occur with respect to the circumstances under which the project is undertaken, which will require major revisions of the previous EIR or negative declaration due to the involvement of new significant environmental effects or a substantial increase in the severity of previously identified significant effects; or 3. New information of substantial importance, which was not known and could not have been known with the exercise of reasonable diligence at the time the previous EIR was certified as complete or the negative declaration was adopted, shows any of the following: • The project will have one or more significant effects not discussed in the previous EIR or negative declaration; • Significant effects previously examined will be substantially more severe than shown in the previous EIR; • Mitigation measures or alternatives previously found not to be feasible would in fact be feasible, and would substantially reduce one or more significant effects of the project, but the project

	proponents decline to adopt the mitigation measure or alternative; or • Mitigation measures or alternatives which are considerably different from those analyzed in the previous EIR would substantially reduce one or more significant effects on the environment, but the project proponents decline to adopt the mitigation measure or alternative.

After consulting with our environmental consultant and the city attorney's office, it has been determined that the proposed industrial development does not necessitate any changes/additions to the City's Certified EIR for the General Plan and Targeted Zoning Ordinance Update and does not meet any of the conditions outlined in Section 15162 that would require the preparation of a Subsequent EIR. Therefore, it is determined that an Addendum to the City's Certified EIR for the General Plan and Targeted Zoning Ordinance Update is the appropriate CEQA document for the proposed project.

Addendum

A comprehensive evaluation of the submitted Addendum and its supporting documents confirms that the proposed industrial development will not introduce any new significant impacts or substantially amplify any previously identified significant impacts. The mitigation measures detailed in the City's Certified EIR for the General Plan and Targeted Zoning Ordinance Update will remain in effect, ensuring compliance with approved environmental document. Attachment A of the Addendum, however, provides a comprehensive overview of all the mitigation measures presented in the City's Certified EIR for the General Plan and Targeted Zoning Ordinance Update along with the project specific measures. These applicable mitigation measures for the Project will be diligently implemented.

It should be noted that pursuant to 15164(c) of the CEQA guideline, there is no public review or posting requirement for an addendum. However, as mentioned previously, a public hearing notice for the proposed project, which includes the CEQA determination, was sent by first class mail to all property owners whose names and addresses appear on the latest County Assessor's Roll within 500 feet of the exterior boundaries of the subject property and was also posted in Santa Fe Springs City Hall, the City's Town Center Kiosk, the City's Library, and published in a newspaper of general circulation (Whittier Daily News) on August 3, 2023.

Lastly, the project site is not included on a Cortese list and is not identified on the EPA's database (Environfacts).

Upon approval of the proposed project, staff shall file a Notice of Determination in compliance with current State guidelines with the State Clearinghouse, pursuant to section 21152(a) of the Public Resources Code and the State CEQA Guidelines.

Oil Well

According to well-construction and abandonment records from the California Department of Conservation – Geologic Energy Management Division (CalGEM) two oil wells were identified on the subject site. According to CalGEM records, the easterly well (Well No. 5) was originally drilled in 1945 and abandoned in 1974. The northerly well (Well No. 119) was originally drilled in 1945 and abandoned in 2001. As part of the conditions of approval, the applicant must comply with the requirements of Section 117.131 of the Santa Fe Springs Municipal Code, and all applicable requirements for a soil gas study or methane mitigation system prior to issuance of building permits.

Traffic

As part of the CEQA analysis, the applicant hired Urban Crossroad to prepare a vehicle miles traveled (VMT) analysis. The results of the analysis is shown in the table below.

		AM Peak Hour			PM Peak Hour			
Land Use	Quantity Units[1]	In	Out	Total	In	Out	Total	Daily
Currently Adopted: Shopping Center	110.500 TSF							
Passenger Cars:		119	73	191	169	180	349	4,476
Total Truck Trips:		0	0	0	0	0	0	0
Total Trips[2]		119	73	191	169	180	349	4,476
Proposed: General Light Industrial	146.563 TSF							
Passenger Cars:		95	12	107	13	81	94	678
Total Truck Trips:		1	0	1	0	0	0	36
Total Trips[2]		96	12	108	13	81	94	714
Net Change:								
Passenger Cars:		-24	-61	-84	-156	-99	-255	-3,798
Total Truck Trips:		1	0	1	0	0	0	36
Total Trips[2]		**-23**	**-61**	**-83**	**-156**	**-99**	**-255**	**-3,762**

While the proposed project demonstrates a notable reduction in VMT by 3,762 trips, compared to the evaluation of a 110,500 square foot commercial/business park development analyzed within the City's Certified EIR for the General Plan and Targeted Zoning Ordinance Update, it is important to note that as a condition of approval, the applicant/developer is required to provide a traffic study. This study must be prepared by a Professional Engineer registered in the state of California. Additionally, the data for the Traffic Study must be collected outside of

the school summer break to ensure higher accuracy, and shall be within (6) months of the submittal date. The Traffic Study Report must present both the existing traffic conditions in the area and the projected traffic after the development of the property. Any improvements or mitigation measures, which may include but are not limited to the installation and/or modification of traffic signals, protected left turn phasing, additional left turn lanes, deceleration lanes, the lengthening of left turn lanes, or other median modifications, as determined by the City Traffic Engineer, will be based on the findings of the provided Traffic Study.

California Reuse and Revitalization Act (CLRRA)

In October 2022, the applicant voluntarily engaged in an agreement with the California Department of Toxic Substances Control (DTSC) to address and rectify minor environmental contamination on the site. This agreement was established under the provisions of the California Reuse and Revitalization Act (CLRRA).

Substantial environmental investigation efforts have already been undertaken by the applicant at the project site, with plans for further investigations in progress. Notably, the applicant is presently engaged in the removal of specific buried pipes situated in the northern section of the Site, along with addressing any potential soil contamination associated with these pipes. DTSC has reviewed and sanctioned the applicant's proposed approach for this task.

Furthermore, the applicant anticipates additional investigation efforts to be carried out at other areas of the project site. In cases where contaminated soil removal is deemed necessary, the procedures will adhere to a meticulously prepared Soil Management Plan (SMP), which will be subject to DTSC's approval as well as the Santa Fe Springs Department of Fire-Rescue Environmental Protection Division (EPD) prior to the commencement of grading activities. This SMP will encompass the proper characterization, excavation, and off-site disposal of soil at a qualified facility. These soil-related activities will be closely synchronized with any demolition and redevelopment work at the Site, with rigorous oversight and endorsement from DTSC.

CRITERIA FOR GRANTING A TENTATIVE PARCEL MAP

The Commission should note that in accordance with the State's Subdivision Map Act, before granting a Tentative Parcel Map, the Commission shall give consideration to the following:

(A) *Section 66473.5 and Sections 66474(a) and (b) of the Subdivision Map Act require tentative maps to be consistent with the general plan and*

specific plans. The proposed Tentative Parcel Map, subject to the attached conditions, is in accordance with the Subdivision Map Act in that.

(B) *Sections 66474(c) and (d) of the Subdivision Map Act require the site to be physically suitable for the type of development and proposed density of development.*

(C) *Sections 66474(e) and (f) of the Subdivision Map Act require that the design of the subdivision or the proposed improvements are not likely to cause substantial environmental damage or substantially and avoidably injure fish or wildlife or their habitat or is likely to cause serious public health concerns.*

(D) *Section 66474(g) of the Subdivision Map Act requires that the design of the subdivision or the type of improvements will not conflict with easements, acquired by the public at large, for access through or use of, property within the proposed subdivision.*

(E) *In accordance with Government Code Section 66474.6, it has been determined that the discharge of waste from the proposed subdivision, subject to the attached conditions, into the existing sewer system will not result in a violation of the requirements prescribed by the Regional Water Quality Control Board in that the developer is required to comply with the IS/MND Mitigation Monitoring and Reporting Program, submit an erosion control plan and comply with the NPDES Best Management Practices during the grading and construction phases of the project.*

(F) *That the proposed subdivision shall be in accordance with Government Code Section 66473.1, entitled "Design of Subdivisions to provide for Future Passive or Natural Heating and Cooling Opportunities."*

CRITERIA FOR GRANTING A DEVELOPMENT PLAN APPROVAL

The Commission should note that in accordance with Section 155.739 of the City's Zoning Ordinance, before granting a Development Plan Approval, the Commission shall give consideration to the following:

(A) That the proposed development is in conformance with the overall objectives of this chapter.

(B) That the architectural design of the proposed structures is such that it will enhance the general appearance of the area and be in harmony with the intent of this chapter.

(C) That the proposed structures be considered on the basis of their suitability for their intended purpose and on the appropriate use of materials and on the principles of proportion and harmony of the various elements of the buildings or structures.

(D) That consideration be given to landscaping, fencing and other elements of the proposed development to ensure that the entire development is in harmony with the objectives of this chapter.

(E) That it is not the intent of this subchapter to require any particular style or type of architecture other than that necessary to harmonize with the general area.

(F) That it is not the intent of this subchapter to interfere with architectural design except to the extent necessary to achieve the overall objectives of this chapter.

(G) As a means of encouraging residential development projects to incorporate units affordable to extremely low income households and consistent with the city's housing element, the city will waive Planning Department entitlement fees for projects with a minimum of 10% extremely low income units. For purposes of this section, extremely low income households are households whose income does not exceed the extremely low-income limits applicable to Los Angeles County, as published and periodically updated by the state's Department of Housing and Community Development pursuant Cal. Health and Safety Code § 50106.

AUTHORITY OF PLANNING COMMISSION

Tentative Parcel Map

The Planning Commission, after receiving and hearing the results of investigations and reports on the design and improvements of any proposed division of real property for which a tentative map is filed, shall have the authority to impose requirements and conditions upon such division of land and to approve, conditionally approve or disapprove such map and division of land.

Development Plan Approval

The Planning Commission has the authority, subject to the procedures set forth in the City's Zoning Ordinance, to grant a Development Plan Approval when it has been found that said approval is consistent with the requirements, intent and purpose of the City's Zoning Ordinance. The Commission may grant, conditionally grant or deny approval of a proposed development plan based on the evidence submitted and upon its own study and knowledge of the

circumstances involved, or it may require submission of a revised development plan.

STAFF REMARKS

Based on the findings set forth in the attached Resolution No. 248-2023, staff finds that the applicants request meets the criteria set forth in the State's Subdivision Map Act, for the granting of a Tentative Parcel Map (TPM No. 84116). Staff also finds that the applicant's requests meet the criteria set forth in §155.739 of the City's Zoning Ordinance, for the granting of Development Plan Approval Case Nos. 1000 & 1001. Staff is, therefore, recommending approval of TPM No. 84116 and DPA Case Nos. 1000 & 1001, subject to the conditions of approval (Exhibit A).

CONDITIONS OF APPROVAL

Conditions of approval for TPM No. 84116, DPA Case No. 1000 & DPA Case No. 1001 are attached to Resolution No. 248-2023 as Exhibit A.

Wayne M. Morrell
Director of Planning

Attachments:

1. Aerial Photograph
2. Public Hearing Notice
3. Radius Map for Public Hearing Notice
4. Tentative Parcel Map
5. Full Set of Proposed Plans
6. Resolution No. 248-2023
    - I. Exhibit A – Conditions of Approval
    - II. Exhibit B – Addendum to the City's Certified EIR for the General Plan and Targeted Zoning Ordinance Update
        - a. Mitigation Summary
        - b. GHGA Memo
        - c. Noise & Vibration Impact Analysis
        - d. VMT Assessment
        - e. Phase I
        - f. Phase II

Attachment #1: Aerial Photograph

Attachment #2: Public Hearing Notice

FILE COPY

CITY OF SANTA FE SPRINGS
11710 Telegraph Road · CA · 90670-3679 · (562) 868-0511 · Fax (562) 868-7112 · www.santafesprings.org
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CITY OF SANTA FE SPRINGS
NOTICE OF PUBLIC HEARING
TENTATIVE PARCEL MAP NO. 84116
DEVELOPMENT PLAN APPROVAL (DPA) CASE NOs. 1000 & 1001

NOTICE IS HEREBY GIVEN that the Planning Commission of the City of Santa Fe Springs will hold a Public Hearing to consider the following:

TENTATIVE PARCEL MAP NO. 84116: A request for approval to subdivide an existing parcel (APN: 8009-023-027) into two parcels: Parcel 1 of ±3.33 acres and Parcel 2 of ±3.99 acres.

DEVELOPMENT PLAN APPROVAL CASE NO. 1000: A request for approval to allow the construction of a new ±69,650 sq. ft. concrete tilt-up industrial building and related improvements on the subject site.

DEVELOPMENT PLAN APPROVAL CASE NO. 1001: A request for approval to allow the construction of a new ±75,050 sq. ft. concrete tilt-up industrial building and related improvements on the subject site.

PROJECT LOCATION/ZONE: 10845 Norwalk Blvd. (APN: 8009-023-027), within the M-2 Heavy Manufacturing Zone.

THE HEARING will be held before the Planning Commission of the City of Santa Fe Springs in the Council Chambers of the City Hall, 11710 Telegraph Road, Santa Fe Springs, on **Monday, August 14, 2023 at 6:00 p.m.**

You may also attend the meeting telephonically or electronically using the following means:

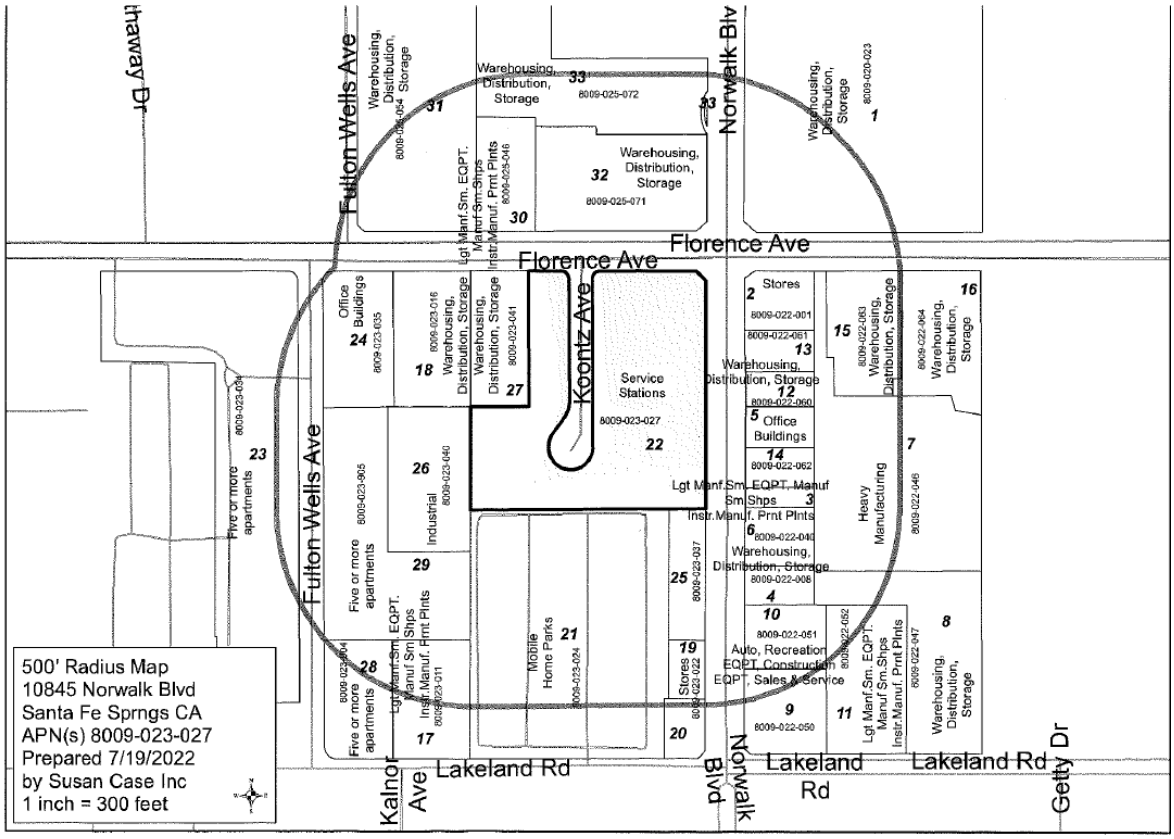
Electronically using Zoom
Go to Zoom.us and click on "Join A Meeting" or use the following link:
https://zoom.us/j/558333944?pwd=b0FqbkV2aDZneVRnQ3BjYU12SmJlQT09

Zoom Meeting ID: 558 333 944
Password: 554545

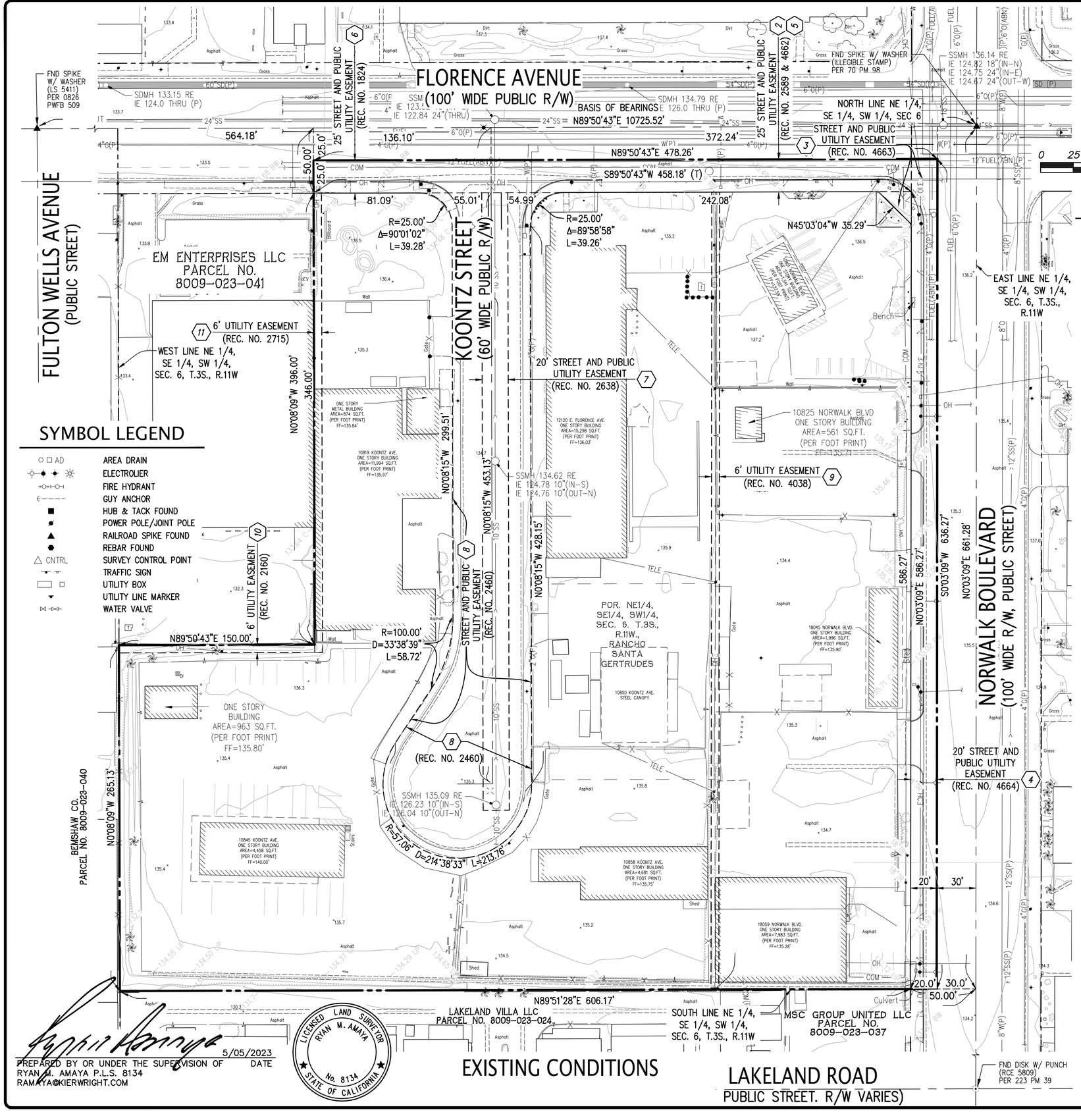
Telephonically
Dial: 888-475-4499

Juanita Martin, Mayor • Jay Sarno, Mayor Pro Tem
City Council
Annette Rodriguez • William K. Rounds • Joe Angel Zamora
City Manager
René Bobadilla, City Manager

Attachment 3: Radius Map for Public Hearing Notice

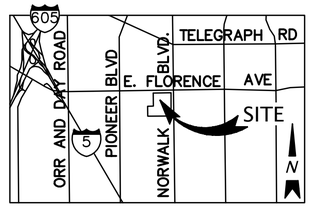


Attachment 4: Tentative Parcel Map



SYMBOL LEGEND

- AD — AREA DRAIN
- ELECTROLIER
- FIRE HYDRANT
- GUY ANCHOR
- HUB & TACK FOUND
- POWER POLE/JOINT POLE
- RAILROAD SPIKE FOUND
- REBAR FOUND
- CNTRL — SURVEY CONTROL POINT
- TRAFFIC SIGN
- UTILITY BOX
- UTILITY LINE MARKER
- WATER VALVE



VICINITY MAP
NOT TO SCALE

LEGEND

- CONCRETE CURB
- MAJOR CONTOUR LINE
- MINOR CONTOUR LINE
- EASEMENT LINE
- EDGE OF PAVEMENT
- LOT LINE
- MONUMENT/MONUMENT LINE
- PROPERTY LINE
- R/W EASEMENT LINE
- SANITARY SEWER LINE–MANHOLE & CLEANOUT
- SANITARY SEWER LINE OVER 24"DIAMETER
- STORM DRAIN LINE–MANHOLE & CATCH BASIN
- STORM DRAIN LINE OVER 24"DIAMETER
- TELEPHONE LINE
- WATER LINE & VALVE
- (#) PRELIMINARY TITLE REPORT, SCHEDULE B, PART II – EXCEPTIONS
- P.U.E. PUBLIC UTILITY EASEMENT
- REC. NO. RECORDING NUMBER

PROJECT AND LAND USE DATA

OWNER/DEVELOPER:
ORBIS REAL ESTATE PARTNERS
ATTN: GRANT ROSS
280 NEWPORT CENTER DRIVE, STE. 240
NEWPORT BEACH, CA 92660
(949) 688-6931

CIVIL ENGINEER:
KIER & WRIGHT CIVIL ENGINEERS & SURVEYORS, INC.
ATTN: GARRETT READLER, P.E.
163 TECHNOLOGY DRIVE, SUITE 150
IRVINE, CA 92620
(949) 508-0202

GEOTECHNICAL ENGINEER:
LANGAN ENGINEERING AND ENVIRONMENTAL SERVICES, INC.
ATTN: DIANE M. FIORELLI, P.E., G.E.
18575 JAMBOREE ROAD, SUITE 150
IRVINE, CA 92612
(949) 561-9200

1. APN: 8009-023-027
2. EXISTING LAND USE: INDUSTRIAL
3. ZONING CLASSIFICATION: M-2, HEAVY MANUFACTURING
4. INTENDED LAND USES OF THE LOTS WITHIN: INDUSTRIAL
5. GENERAL PLAN LAND USE CLASSIFICATION: INDUSTRIAL
6. SURROUNDING LAND USES:
   NORTH: INDUSTRIAL
   SOUTH: RESIDENTIAL
   EAST: INDUSTRIAL
   WEST: INDUSTRIAL
7. EXISTING NUMBER OF LOTS: 1
8. PROPOSED NUMBER OF LOTS: 2
9. LOT AREA–PER PARCEL (ACRES): 3.76 AC GROSS FOR PARCEL 1
   3.33 AC NET FOR PARCEL 1
   4.12 AC GROSS FOR PARCEL 2
   3.99 AC NET FOR PARCEL 2
10. BUILDING (FOOTPRINT) AREA–PER PARCEL: 69,668 SF FOR PARCEL 1
    75,050 SF FOR PARCEL 2
11. ARE DEDICATIONS OR PUBLIC IMPROVEMENTS REQUIRED: NONE

EASEMENT LEGEND

- (7) EXISTING 20' STREET AND P.U.E. TO BE VACATED (REC. NO. 2638)
- (8) EXISTING STREET AND P.U.E. TO BE VACATED (REC. NO. 2460)
- (9) EXISTING 6' UTILITY EASEMENT TO BE QUITCLAIMED (REC. NO. 4038)
- (10) EXISTING 6' UTILITY EASEMENT TO BE QUITCLAIMED (REC. NO. 2160)
- (11) EXISTING 6' UTILITY EASEMENT TO BE QUITCLAIMED (REC. NO. 2715)

5/05/2023
PREPARED BY OR UNDER THE SUPERVISION OF DATE
RYAN M. AMAYA P.L.S. 8134
RAMAYA@KIERWRIGHT.COM

LICENSED LAND SURVEYOR
RYAN M. AMAYA
No. 8134
STATE OF CALIFORNIA

EXISTING CONDITIONS

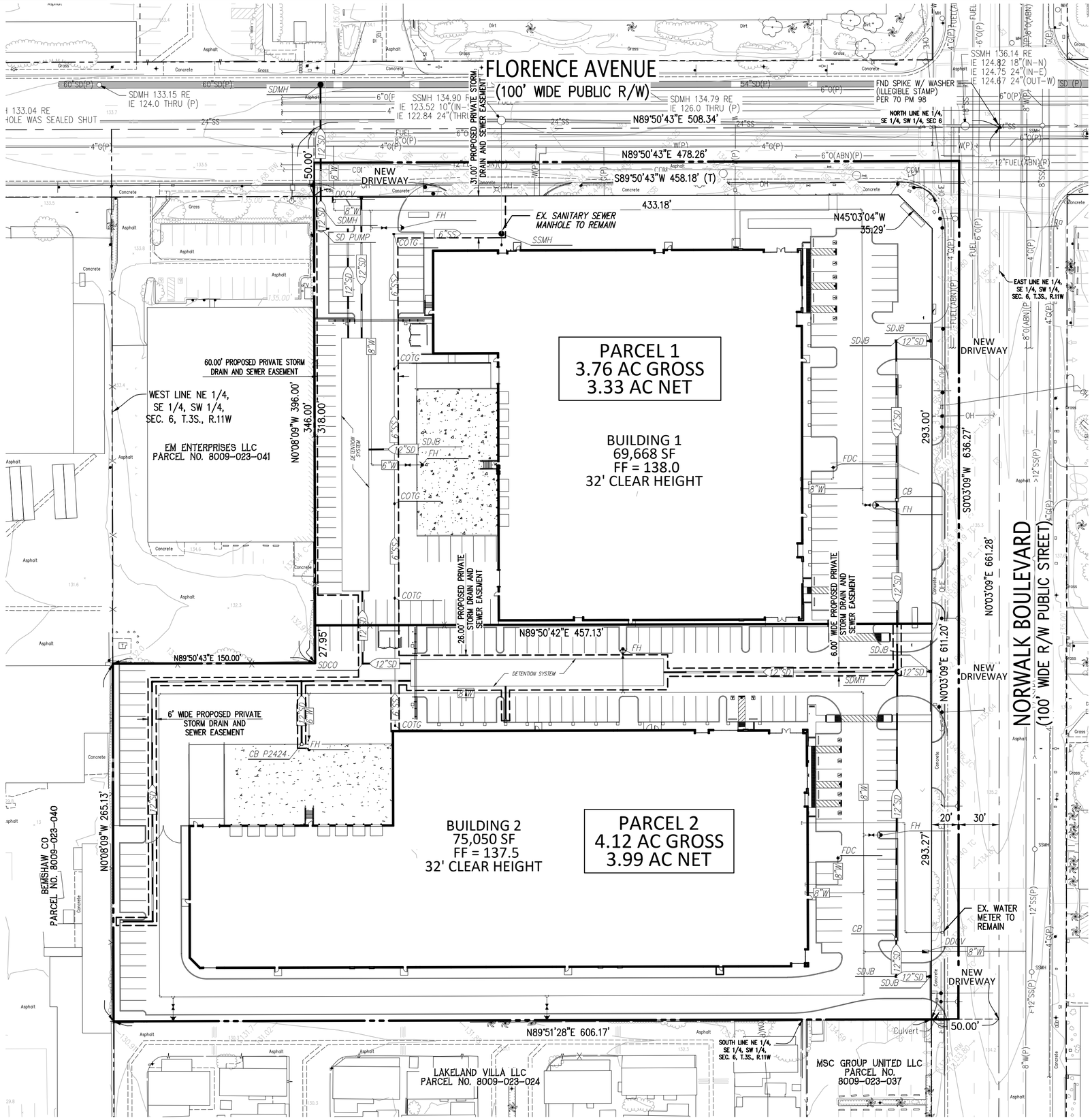
NO.	REVISION	BY

KIER+WRIGHT
3350 Scott Boulevard, Building 22
Santa Clara, California 95054
Phone: (408) 727-6665
www.kierwright.com

TENTATIVE MAP PM 84116
OF
10845 NORWALK BOULEVARD
FOR
ORBIS REAL ESTATE PARTNERS
SANTA FE SPRINGS, CALIFORNIA

DATE	MAY, 2023
SCALE	1" = 50'
SURVEYOR	RMA
DRAWN BY	DFH
JOB NO.	A22200
SHEET	1
OF	3 SHEETS

Z:\2022\A22200\DWG\SURVEY\MAPPING\TENTATIVE MAP\A22200-TM-EXISTING.dwg 5-05-23 12:48:10 PM dhenderson



LEGEND

- CONCRETE CURB
- MAJOR CONTOUR LINE
- MINOR CONTOUR LINE
- PROPOSED STORM DRAIN EASEMENT
- EDGE OF PAVEMENT
- LOT LINE
- MONUMENT/MONUMENT LINE
- PROPERTY LINE
- PROPOSED PROPERTY LINE
- R/W EASEMENT LINE
- SANITARY SEWER LINE–MANHOLE & CLEANOUT
- SANITARY SEWER LINE OVER 24"DIAMETER
- STORM DRAIN LINE–MANHOLE & CATCH BASIN
- STORM DRAIN LINE OVER 24"DIAMETER
- TELEPHONE LINE
- WATER LINE & VALVE

SYMBOL LEGEND

- AD — AREA DRAIN
- ELECTROLIER
- FIRE HYDRANT
- GUY ANCHOR
- HUB & TACK FOUND
- POWER POLE/JOINT POLE
- RAILROAD SPIKE FOUND
- REBAR FOUND
- CNTRL — SURVEY CONTROL POINT
- TRAFFIC SIGN
- UTILITY BOX
- UTILITY LINE MARKER
- WATER VALVE

PROPOSED CONDITIONS

NO.	REVISION	BY

KIER+WRIGHT
3350 Scott Boulevard, Building 22
Santa Clara, California 95054
Phone: (408) 727-6665
www.kierwright.com

TENTATIVE MAP PM 84116
OF
10845 NORWALK BOULEVARD
FOR
ORBIS REAL ESTATE PARTNERS
SANTA FE SPRINGS, CALIFORNIA

DATE	MAY, 2023
SCALE	1" = 50'
SURVEYOR	RMA
DRAWN BY	DFH
JOB NO.	A22200
SHEET	2
OF	3 SHEETS

Z:\2022\A22200\DWG\SURVEY\MAPPING\TENTATIVE MAP\A22200-TM-PROPOSED.dwg 5-05-23 01:28:37 PM dhenderson

LEGAL DESCRIPTION

THE LAND REFERRED TO HEREIN BELOW IS SITUATED IN THE CITY OF SANTA FE SPRINGS, IN THE COUNTY OF LOS ANGELES, STATE OF CALIFORNIA, AND IS DESCRIBED AS FOLLOWS:

THE NORTHEAST QUARTER OF THE SOUTHEAST QUARTER OF THE SOUTHWEST QUARTER OF SECTION 6, TOWNSHIP 3 SOUTH, RANGE 11 WEST, IN THE RANCHO SANTA GERTRUDES, IN THE CITY OF SANTA FE SPRINGS, COUNTY OF LOS ANGELES, STATE OF CALIFORNIA, AS SHOWN ON MAP RECORDED IN BOOK 1, PAGE 502 OF MISCELLANEOUS RECORDS, IN THE OFFICE OF THE COUNTY RECORDER OF SAID COUNTY.

EXCEPT THEREFROM THE NORTH 25 FEET THEREOF, AS INCLUDED IN FLORENCE AVENUE, (FORMERLY LITTLE LAKE ROAD).

ALSO EXCEPT THEREFROM THE EAST 30 FEET RESERVED FOR ROADS, RAILROADS, DITCHES AND WATER COURSES, IN DEED FROM SANTA GERTRUDES LAND ASSOCIATION, A CORPORATION, RECORDED MARCH 19, 1878 IN BOOK 60, PAGE 406 OF DEEDS.

ALSO EXCEPT THEREFROM THAT PORTION DESCRIBED AS FOLLOWS:

BEGINNING AT THE NORTHWEST CORNER OF THE NORTHEAST QUARTER OF THE SOUTHEAST QUARTER OF THE SOUTHWEST QUARTER OF SAID SECTION 6; THENCE EASTERLY ALONG THE NORTHERLY LINE OF SAID QUARTER, QUARTER, QUARTER SECTION A DISTANCE OF 150 FEET; THENCE SOUTHERLY PARALLEL WITH THE WESTERLY LIE OF SAID QUARTER, QUARTER, QUARTER SECTION A DISTANCE OF 396 FEET; THENCE WESTERLY PARALLEL WITH SAID NORTHERLY LINE TO SAID WESTERLY LINE; THENCE NORTHERLY ALONG SAID WESTERLY LINE TO THE POINT OF BEGINNING.

ALSO EXCEPT ALL RIGHTS AND INTEREST RESERVED OR EXCEPTED IN THE DEED TO THE NORTH 200 FEET OF THE EAST 200 FEET OF THE NORTHEAST QUARTER OF THE SOUTHEAST QUARTER OF THE SOUTHWEST QUARTER OF SECTION 6, TOWNSHIP 3 SOUTH, RANGE 11 WEST, IN THE RANCHO SANTA GERTRUDES, IN THE CITY OF SANTA FE SPRINGS, COUNTY OF LOS ANGELES, STATE OF CALIFORNIA, AS SHOWN ON MAP RECORDED IN BOOK 1, PAGE 502 OF MISCELLANEOUS RECORDS, IN THE OFFICE OF THE COUNTY RECORDER OF SAID COUNTY, FROM GEORGE ALBERT KOONTZ AND WIFE, TO GENERAL PETROLEUM CORPORATION, REGISTERED JANUARY 13, 1923 AS INSTRUMENT NO. 33109, ON CERTIFICATE NO. BA-19258 OF TORRENS, WHICH DEED RESERVED ALL OIL AND GAS, ETC. AND RECITED "THIS CONVEYANCE IS INTENDED ONLY TO CONVEY THE SURFACE RIGHTS OF SAID PROPERTY".

ALSO EXCEPT ALL OIL, GAS AND OTHER HYDROCARBON SUBSTANCES CONTAINED IN SAID LAND. GRANTORS OR THEIR SUCCESSORS, SHALL HAVE ALL RIGHTS INCIDENTAL OR NECESSARY TO THE CONVENIENT EXTRACTION OF ALL OIL, GAS OR OTHER HYDROCARBON SUBSTANCES, AS RESERVED IN THE DEED ABOVE MENTIONED. BY AN INSTRUMENT DATED JANUARY 9, 1964 AND RECORDED JANUARY 27, 1964 AS INSTRUMENT NO. 5023 OF OFFICIAL RECORDS ALL RIGHTS AS EXCEPTED OR RESERVED BY GEORG ALBERT KOONTZ AND BESSIE KOONTZ, HIS WIRE, IN THE LAST ABOVE MENTIONED DEED, TO ENTER UPON THE SURFACE AND THAT PORTION OF THE SUBSURFACE LYING ABOVE A DEPTH OF 300 FEET BELOW THE PRESENT SURFACE OF SAID LAND, WERE RELINQUISHED AND RELEASED.

ALSO EXCEPT ALL RIGHTS AND INTEREST RESERVED OR EXCEPTED FROM THAT PORTION OF THE NORTHEAST QUARTER OF THE SOUTHEAST QUARTER OF THE SOUTHWEST QUARTER OF SECTION 6, TOWNSHIP 3 SOUTH, RANGE 11 WEST, IN RANCHO SANTA GERTRUDES, IN THE COUNTY OF LOS ANGELES, STATE OF CALIFORNIA, AS PER MAP RECORDED IN BOOK 1, PAGE 502 OF MISCELLANEOUS RECORDS, DESCRIBED AS FOLLOWS:

BEGINNING AT THE SOUTHEAST CORNER OF THE NORTHEAST QUARTER OF THE SOUTHEAST QUARTER OF THE SOUTHWEST QUARTER OF SAID SECTION; THENCE WEST ALONG THE SOUTH LINE OF SAID NORTHEAST QUARTER OF THE SOUTHEAST QUARTER OF THE SOUTHWEST QUARTER 20 RODS; THENCE NORTH 12 RODS; THENCE EAST 20 RODS; THENCE SOUTH 12 RODS TO THE POINT OF BEGINNING.

ALSO EXCEPT PORTION IN THE COUNTY ROADS, IN DEED FROM A. L. LEWIS, ET AL., RECORDED IN BOOK 2455, PAGE 72 OF OFFICIAL RECORDS, WHICH DEED RESERVED ALL OIL AND GAS, ETC. AND RECITED "THIS CONVEYANCE IS INTENDED TO CONVEY THE SURFACE RIGHTS OF SAID PROPERTY".

ALSO EXCEPT ALL OIL, GAS AND OTHER HYDROCARBON SUBSTANCES CONTAINED IN THE EAST 80 FEET OF THE WEST 110 FEET OF THAT PARCEL OF LAND DESCRIBED AS COMMENCING AT THE INTERSECTION OF THE NORTH LINE OF THE SOUTHEAST QUARTER OF THE SOUTHEAST QUARTER OF THE SOUTHWEST QUARTER OF SECTION 6, TOWNSHIP 3 SOUTH, RANGE 11 WEST, WITH THE WEST LINE OF NORWALK ROAD; THENCE WEST ALONG SAID NORTH LINE 20 RODS; THENCE NORTH AT RIGHT ANGLES WITH THE SAID NORTH LINE 12 RODS; THENCE EAST PARALLEL WITH THE SAID NORTH LINE 20 RODS; THENCE SOUTH, ALONG THE WEST LINE OF NORWALK ROAD, 12 RODS TO THE POINT OF BEGINNING. GRANTORS OR THEIR SUCCESSORS, SHALL HAVE ALL RIGHTS INCIDENTAL OR NECESSARY TO THE CONVENIENT EXTRACTION OF ALL OIL, GAS OR OTHER HYDROCARBON SUBSTANCES, AS RESERVED IN THE DEED ABOVE MENTIONED.

ALSO EXCEPT ALL OIL, GAS AND OTHER HYDROCARBON SUBSTANCES CONTAINED IN THE WEST 30 FEET OF THE WEST 110 FEET OF THAT PARCEL OF LAND DESCRIBED AS COMMENCING AT THE INTERSECTION OF THE NORTH LINE OF THE SOUTHEAST QUARTER OF THE SOUTHEAST QUARTER OF THE SOUTHWEST QUARTER OF SECTION 6, TOWNSHIP 3 SOUTH, RANGE 11 WEST, WITH THE WEST LINE OF NORWALK ROAD; THENCE WEST ALONG SAID NORTH LINE 20 RODS; THENCE NORTH AT RIGHT ANGLES WITH THE SAID NORTH LINE, 12 RODS; THENCE EAST PARALLEL WITH THE SAID NORTH LIE, 20 RODS; THENCE SOUTH, ALONG THE WEST LINE OF NORWALK ROAD, 12 RODS TO THE POINT OF BEGINNING, AS RESERVED BY GEORGE A. KOONTZ AND WIFE, IN DEED RECORDED IN BOOK 22744, PAGE 53 OF OFFICIAL RECORDS.

ALSO EXCEPT ALL RIGHTS AND INTERESTS IN THE WEST 30 FEET OF THE WEST 110 FEET OF THAT PARCEL OF LAND DESCRIBED AS COMMENCING AT THE INTERSECTION OF THE NORTH LINE OF THE SOUTHEAST QUARTER OF THE SOUTHEAST QUARTER OF THE SOUTHWEST QUARTER OF SECTION 6, TOWNSHIP 3 SOUTH, RANGE 11 WEST, WITH THE WEST LINE OF NORWALK ROAD; THENCE WEST ALONG SAID NORTH LINE, 12 RODS; THENCE NORTH AT RIGHT ANGLES WITH THE SAID NORTH LIE, 12 RODS; THENCE EAST PARALLEL WITH THE SAID NORTH LINE, 20 RODS; THENCE SOUTH ALONG THE WEST LINE OF NORWALK ROAD, 12 RODS TO THE POINT OF BEGINNING, RESERVED OR EXCEPTED IN THE DEED BY GENERAL PETROLEUM CORPORATION OF CALIFORNIA TO A. SPERRY, RECORDED IN BOOK 22741, PAGE 59 OF OFFICIAL RECORDS, WHICH DEED EXCEPTED ALL OIL AND GAS AND RECITED "THIS CONVEYANCE IS INTENDED ONLY TO CONVEY THE SURFACE RIGHTS OF SAID PROPERTY".

NOTES

1. THIS PLOT WAS PREPARED FROM INFORMATION FURNISHED IN A PRELIMINARY TITLE REPORT, PREPARED BY FIDELITY NATIONAL TITLE INSURANCE COMPANY, DATED MARCH 25, 2022, NUMBER 30041883-005-SM1-TC1. NO LIABILITY IS ASSUMED FOR MATTERS OF RECORD NOT STATED IN SAID PRELIMINARY TITLE REPORT THAT MAY AFFECT THE TITLE LINES, OR EXCEPTIONS, OR EASEMENTS OF THE PROPERTY.

2. ALL DISTANCES AND ELEVATIONS SHOWN HEREON ARE IN FEET AND DECIMALS THEREOF.

3. UTILITY INFORMATION HEREON IS PROGRESS AT THIS TIME. A REQUEST WAS MADE TO THE RESPECTIVE AGENCIES FOR INFORMATION REGARDING THE LOCATION OF THEIR FACILITIES ON THIS SITE. AS OF 6-27-22, THEY HAD NOT RESPONDED WITH THIS INFORMATION. UNTIL WE RECEIVE THIS INFORMATION AND ARE ABLE TO DELINEATE THESE FACILITIES, ALL PARTIES SHOULD CONSIDER THIS SURVEY AS PRELIMINARY WITH REGARDS TO THE LOCATION OF UTILITY FACILITIES. UPON RECEIPT OF THIS INFORMATION KIER & WRIGHT WILL UPDATE THIS SURVEY AND REISSUE IT.

4. THE SUBJECT PROPERTY IS SHOWN ON THE FEDERAL EMERGENCY MANAGEMENT AGENCY (FEMA) FLOOD INSURANCE RATE MAP (FIRM) FOR LOS ANGELES COUNTY, CALIFORNIA, MAP NUMBER 06037C1837F FOR COMMUNITY NUMBER 060158 (CITY OF SANTA FE SPRINGS), WITH AN EFFECTIVE DATE OF SEPTEMBER 26, 2008, AS BEING LOCATED IN FLOOD ZONE "X (UNSHADED)". ACCORDING TO FEMA THE DEFINITION OF ZONE "X (UNSHADED)" IS "AREAS DETERMINED TO BE OUTSIDE THE 0.2% ANNUAL CHANCE FLOODPLAIN.

   FEMA BASE FLOOD ELEVATIONS ARE BASED ON NAVD88 DATUM.

5. BENCHMARK:
   THE BENCHMARK USED FOR THIS SURVEY IS EY7262, DESCRIBED AS "L&BN IN W CB 2FT S/O BCR @ SW COR FLORENCE AVE & NORWALK BL", COUNTY OF LOS ANGELES.
   ELEVATION = 135.924 FEET (NAVD88 DATUM)

6. BASIS OF BEARINGS:
   THE BEARING OF NORTH 83° 20' 45" WEST TAKEN ON THE CALCULATED BEARING BETWEEN CORS STATIONS LORS AND VDCY OF AS SHOWN ON THOSE CERTAIN NGS DATA SHEETS, OFFICIAL RECORDS OF LOS ANGELES COUNTY WAS TAKEN AS THE BASIS FOR ALL BEARINGS SHOWN HEREON.

7. CORNER RECORD NOTE:
   THE DEVELOPER AND/OR CONTRACTOR SHALL BE RESPONSIBLE FOR THE PREPARATION AND FILING OF PRE-CONSTRUCTION AND POST-CONSTRUCTION CORNER RECORDS FOR ANY MONUMENTS OR PROPERTY CORNERS SHOWN HEREON THAT MAY BE DESTROYED DURING IMPROVEMENTS TO THE SUBJECT PROPERTY AS DEFINED IN SECTION 8771(B) OF THE PROFESSIONAL LAND SURVEYORS ACT.

8. THE AERIAL MAPPING WAS PREPARED USING COMPUTER ASSISTED, PHOTOGRAMMETRIC METHODS BY COOPER AERIAL SURVEYS CO., IN PHOENIX ARIZONA. IN AREAS OF DENSE VEGETATION, ACCURACY OF CONTOURS MAY DEVIATE FROM ACCEPTED ACCURACY STANDARDS. DATE OF PHOTOGRAPHY 6/14/22, ORIGINAL COMPILED MAP SCALE 1"=40', CONTOUR INTERVAL 1 FOOT. THE GRID IS BASED ON PHOTOGRAMMETRIC METHODS COMPILED ON DIGITAL STEREO WORKSTATIONS USING AERIAL PHOTOGRAPHY. CONTROL SURVEY PERFORMED BY KIER & WRIGHT, LIVERMORE, CA.

RESPONSIBLE PARTIES

GAS AGENCY: SOUTHERN CALIFORNIA GAS COMPANY
ADDRESS: 1919 S. STATE COLLEGE BLVD
ANAHEIM CA, 92806
EMAIL: SOCALGASTRANSMISSIONUTILITYREQUEST@SEMPRAUTILITIES.COM
CONTACT PERSON: NERSES PAPAZYAN
PHONE NUMBER: N/A

SEWER AGENCY: CITY OF SANTA FE SPRINGS
ADDRESS: 11710 E. TELEGRAPH ROAD
SANTA FE SPRINGS, CA 90670
EMAIL: REDFORDBAYAN@SANTAFESPRINGS.ORG
CONTACT PERSON: REDFORD BAYAN
PHONE NUMBER: (562) 868-0511

WATER AGENCY: CITY OF SANTA FE SPRINGS
ADDRESS: 11710 E. TELEGRAPH ROAD
SANTA FE SPRINGS, CA 90670
EMAIL: REDFORDBAYAN@SANTAFESPRINGS.ORG
CONTACT PERSON: REDFORD BAYAN
PHONE NUMBER: (562) 868-0511

ELECTRIC AGENCY: SOUTHERN CALIFORNIA EDISON
ADDRESS: P.O. BOX 11982
SANTA ANA, CA 92711
EMAIL: MAPREQUESTS@SCE.COM
CONTACT PERSON: KIM GURULE
PHONE NUMBER: (714) 796-9932

NO.	REVISION	BY
1		
2		
3		
4		
5		

KIER+WRIGHT
3350 Scott Boulevard, Building 22
Santa Clara, California 95054
Phone: (408) 727-6665
www.kierwright.com

TENTATIVE MAP PM 84116
OF
10845 NORWALK BOULEVARD
FOR
ORBIS REAL ESTATE PARTNERS
SANTA FE SPRINGS, CALIFORNIA

DATE	MAY, 2023
SCALE	
SURVEYOR	RMA
DRAWN BY	DFH
JOB NO.	A22200
SHEET	3
OF	3 SHEETS

Z:\2022\A22200\DWG\SURVEY\MAPPING\TENTATIVE MAP\A22200-TM-EXISTING.dwg 5-02-23 10:02:03 AM dhenderson

Attachment 5: Full Set of Proposed Plans

FLORENCE BUSINESS PARK

PROPERTY OWNER

ORBIS REAL ESTATE PARTNERS
280 NEWPORT CENTER DRIVE, #240
NEWPORT BEACH, CA 92660
CONTACT: GRANT ROSS
PHONE: (949) 929-9973

APPLICANT

ORBIS REAL ESTATE PARTNERS
280 NEWPORT CENTER DRIVE, #240
NEWPORT BEACH, CA 92660
CONTACT: GRANT ROSS
PHONE: (949) 929-9973

APPLICANT'S REPRESENTATIVE

HPA, INC.
1883 BARDEEN AVE SUITE 100
IRVINE CA 92612
PHONE: (949) 966-7769
SHA LIU MAHONEY

ADDRESS OF THE PROPERTY

10845 NORWALK BOULEVARD, SANTA FE SPRINGS, CA

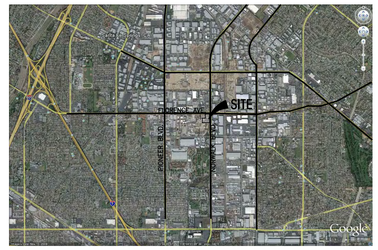
ASSESSOR'S PARCEL NUMBER

8009-023-027

ZONING

ZONING – ML – BUSINESS PARK

VICINITY MAP



AREA TABULATION

	BLDG. 1	BLDG. 2	TOTAL
SITE AREA			
In s.f.	145,981	173,167	319,148 sf
In acres	3.35	3.98	7.33 ac
BUILDING AREA			
Office - 1st floor	4,000	5,000	9,000 sf
Office - 2nd floor	4,000	5,000	9,000 sf
Warehouse	61,668	65,050	126,718 sf
TOTAL	**69,668**	**75,050**	**144,718** sf
F.A.R			
Maximum Allowed	1.5	1.5	
Actual	0.48	0.43	0.45
SITE COVERAGE			
Maximum Allowed	50.0%	50.0%	50.0%
Actual	45.0%	40.5%	42.5%
AUTO PARKING REQUIRED			
Office: 1/250 s.f.	n/a	n/a	n/a
(apply only if more than 15% GFA)			
Bldg. 1 Whse: 0-40,000 @ 1/500 s.f.	80		80 stalls
40K-100K @ 1/750 s.f.	40		40 stalls
100K-200K @ 1/1,000 s.f.	n/a		n/a
above 200K @ 1/2,000 s.f.	n/a		n/a
Bldg. 2 Whse: 0-20,000 @ 1/500 s.f.		40	40 stalls
20K-100K @ 1/750 s.f.		73	73 stalls
100K-200K @ 1/1,000 s.f.		n/a	n/a
above 200K @ 1/2,000 s.f.		n/a	n/a
TOTAL	**120**	**113**	**233** stalls
REQUIRED ACCESSIBLE PARKING FOR DISABLED			
Standard Accessible (8'-6" X 19')	4	3	7 stalls
Van Accessible (12' x 19')	1	2	3 stalls
Total	**5**	**5**	**10** stalls
REQUIRED EV PARKING			
EV Capable Space (8'-6" X 19')	19	19	38 stalls
EVCS Provided (8'-6" X 19')	4	4	8 stalls
EVCS Standard Accessible (8'-6" X 19')	1	1	2 stalls
EVCS Van Accessible (8'-6" X 19')	1	1	2 stalls
EVCS Ambulatory (10' x 19')	n/a	n/a	n/a stalls
Total	**25**	**25**	**50** stalls
PROVIDED PARKING BREAKDOWN			
Standard (8'-6" X 19')	57	74	131 stalls
Compact (7'-6" X 15' (25% Allowed))	23	22	45 stalls
Standard Accessible (8'-6" X 19')	4	3	7 stalls
Van Accessible (12' x 19')	1	2	3 stalls
EV Capable Space (8'-6" X 19')	19	19	38 stalls
EVCS Provided (8'-6" X 19')	4	4	8 stalls
EVCS Standard Accessible (8'-6" X 19')	1	1	2 stalls
EVCS Van Accessible (8'-6" X 19')	1	1	2 stalls
Total	**110**	**126**	**236** stalls
TRAILER PARKING REQUIRED			
Trailer: only required when building is more than 100,000 SF	**n/a**	**n/a**	stalls
ZONING ORDINANCE			
Zoning - ML- Business Park			
MAXIMUM BUILDING HEIGHT ALLOWED			
Height	No limit	50'- Adj. residential zone within 100'	
SETBACKS			
Building	Landscape		
Florence St - 30' (in any lot containing a building with a height greater than the minimum front yard setback distance of the lot, the front yard setback shall be one foot for each foot of building height or portion thereof.)	25'		
Norwalk St. - 30' (in any lot containing a building with a height greater than the minimum front yard setback distance of the lot, the front yard setback shall be one foot for each foot of building height or portion thereof.)	25'		
Side/Rear - None, except where adjoining an agricultural or residential zone, school or park or dedicated street, in which case a rear yard of not less than 30 feet shall be required. Notwithstanding this provision, on any lot containing a building with a height greater than the minimum rear yard setback distance of the lot, the front yard setback shall be one foot for each foot of building height or portion thereof.			
LANDSCAPE REQUIREMENT			
Where an ML Zone adjoins a dedicated street, a minimum area equivalent to 25 square feet for each lineal foot of primary frontage on said street shall be suitably landscaped and maintained. In addition, all parking areas shall have landscaping installed equivalent to 6% of the total parking area.		Frontage Landscape: Building 1- 549' x 25 sf/ linear foot=13,725 sf Building 2- ' 276 'x 25 sf/ linerl foot=4,400 sf Parking area Landscape: Building 1 - 6% of 105 parking stalls=956 sf Building 2 - 6% of 117 parking stalls=1,071 sf	
LANDSCAPE PROVIDED			
In s.f.	23,187	17,241 s.f.	

HPA architecture

hpa, inc.
18831 bardeen avenue - ste. #100
irvine, ca
92612
tel: 949•863•1770
fax: 949•863•0851
email: hpa@hparchs.com

Owner:

ORBIS REAL ESTATE PARTNERS

280 Newport Center Dr. Suite 240
Newport Beach, CA 92660

tel: 949-929-9973

Project:

FLORENCE BUSINESS PARK

SWC FLORENCE AVE &
NORWALK BLVD
SANTA FE SPRINGS, CA

Consultants:

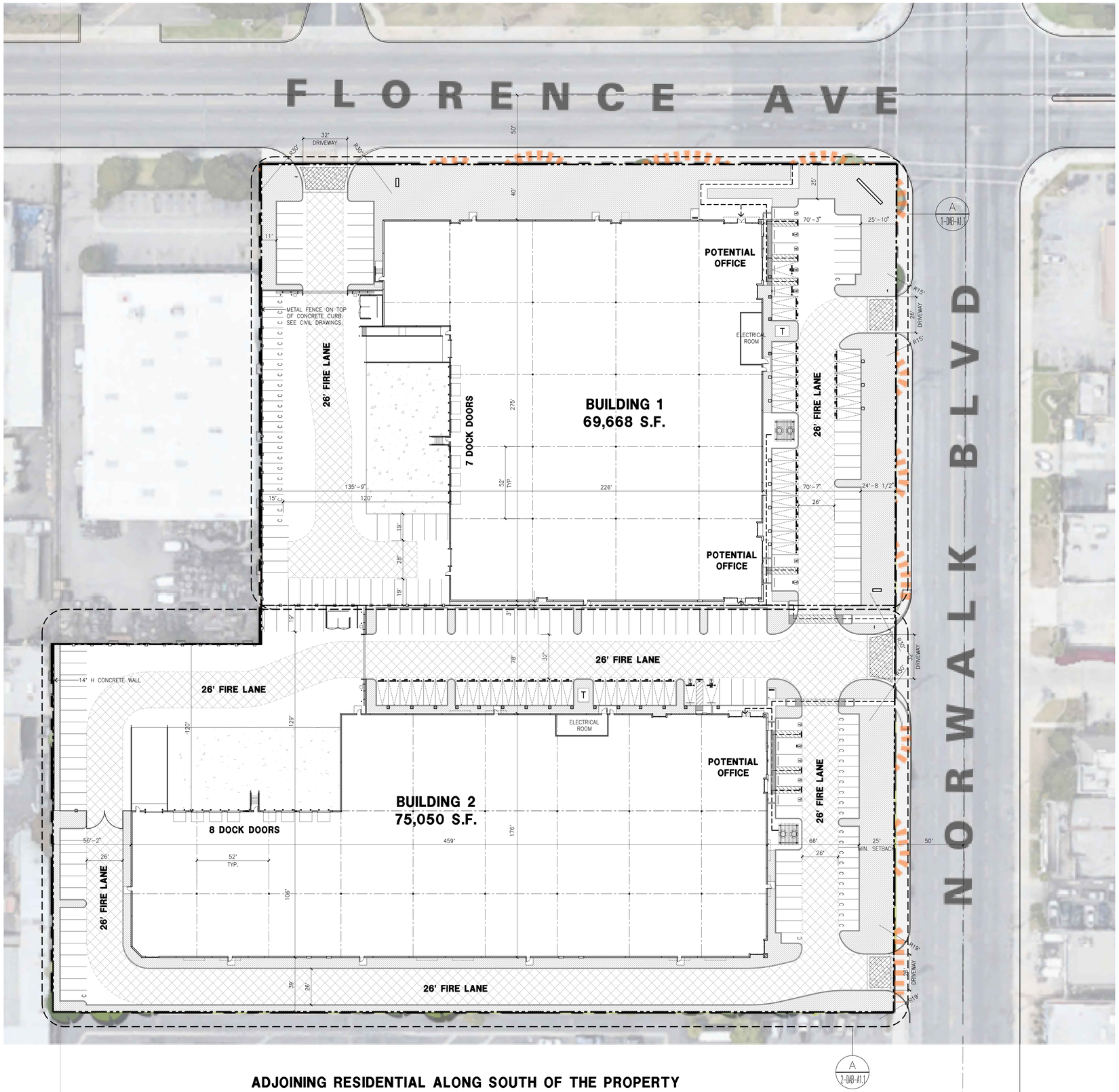
CIVIL	KIER + WRIGHT
STRUCTURAL	-
MECHANICAL	-
PLUMBING	-
ELECTRICAL	-
LANDSCAPE	HUNTER LANDSCAPE
FIRE PROTECTION	-
SOILS ENGINEER	-

Title: COVER SHEET

Project Number: 22206
Drawn by: SLM
Date: 04/20/2023
Revision:
3RD DAB SUBMITTAL

Sheet:

DAB-A0.1



TABULATION

	BLDG. 1	BLDG. 2	TOTAL
SITE AREA			
In s.f.	145,981	173,167	319,148 sf
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TOTAL	**69,668**	**75,050**	**144,718** sf
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Maximum Allowed	1.5	1.5	
Actual	0.48	0.43	0.45
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Maximum Allowed	50.0%	50.0%	50.0%
Actual	45.0%	40.5%	42.5%
AUTO PARKING REQUIRED			
Office: 1/250 s.f.	n/a	n/a	n/a
(apply only if more than 15% GFA)			
Bldg. 1 Whse: 0-40,000 @ 1/500 s.f.	80		80 stalls
40K-100K @ 1/750 s.f.	40		40 stalls
100K-200K @ 1/1,000 s.f.	n/a		n/a
above 200K @ 1/2,000 s.f.	n/a		n/a
Bldg. 2 Whse: 0-20,000 @ 1/500 s.f.		40	40 stalls
20K-100K @ 1/750 s.f.		73	73 stalls
100K-200K @ 1/1,000 s.f.		n/a	n/a
above 200K @ 1/2,000 s.f.		n/a	n/a
TOTAL	**120**	**113**	**233** stalls
REQUIRED ACCESSIBLE PARKING FOR DISABLED			
Standard Accessible (8'-6" X 19')	4	3	7 stalls
Van Accessible (12' x 19')	1	2	3 stalls
Total	**5**	**5**	**10** stalls
REQUIRED EV PARKING			
EV Capable Space (8'-6" X 19')	19	19	38 stalls
EVCS Provided (8'-6" X 19')	4	4	8 stalls
EVCS Standard Accessible (8'-6" X 19')	1	1	2 stalls
EVCS Van Accessible (8'-6" X 19')	1	1	2 stalls
EVCS Ambulatory (10' x 19')	n/a	n/a	n/a stalls
Total	**25**	**25**	**50** stalls
PROVIDED PARKING BREAKDOWN			
Standard (8'-6" X 19')	57	74	131 stalls
Compact (7'-6" X 15' (25% Allowed))	23	22	45 stalls
Standard Accessible (8'-6" X 19')	4	3	7 stalls
Van Accessible (12' x 19')	1	2	3 stalls
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EVCS Standard Accessible (8'-6" X 19')	1	1	2 stalls
EVCS Van Accessible (8'-6" X 19')	1	1	2 stalls
Total	**110**	**126**	**236** stalls
TRAILER PARKING REQUIRED			
Trailer: only required when building is more than 100,000 SF	**n/a**	**n/a**	stalls

ZONING ORDINANCE

Zoning - ML- Business Park

MAXIMUM BUILDING HEIGHT ALLOWED

Height — No limit — 50'- Adj. residential zone within 100'

SETBACKS

Building	Landscape
Florence St - 30' (in any lot containing a building with a height greater than the minimum front yard setback distance of the lot, the front yard setback shall be one foot for each foot of building height or portion thereof.)	25'
Norwalk St. - 30' (in any lot containing a building with a height greater than the minimum front yard setback distance of the lot, the front yard setback shall be one foot for each foot of building height or portion thereof.)	25'
Side/Rear - None, except where adjoining an agricultural or residential zone, school or park or dedicated street, in which case a rear yard of not less than 30 feet shall be required. Notwithstanding this provision, on any lot containing a building with a height greater than the minimum rear yard setback distance of the lot, the front yard setback shall be one foot for each foot of building height or portion thereof.	

LANDSCAPE REQUIREMENT

Where an ML Zone adjoins a dedicated street, a minimum area equivalent to 25 square feet for each lineal foot of primary frontage on said street shall be suitably landscaped and maintained. In addition, all parking areas shall have landscaping installed equivalent to 6% of the total parking area.	Frontage Landscape: Building 1- 549' x 25 sf/ linear foot=13,725 sf Building 2- ' 276 'x 25 sf/ linerl foot=4,400 sf Parking area Landscape: Building 1 - 6% of 105 parking stalls=956 sf Building 2 - 6% of 117 parking stalls=1,071 sf

LANDSCAPE PROVIDED

In s.f.	23,187	17,241 s.f.

MASTER SITE PLAN A — scale: 1" = 30'-0"

SCALE: 1" = 30'-0" (0, 30', 60', 90')

TRUE NORTH

HPA architecture

hpa, inc.
18831 bardeen avenue - ste. #100
irvine, ca
92612
tel: 949•863•1770
fax: 949•863•0851
email: hpa@hparchs.com

Owner:

ORBIS REAL ESTATE PARTNERS

280 Newport Center Dr. Suite 240
Newport Beach, CA 92660

tel: 949-929-9973

Project:

FLORENCE BUSINESS PARK

SWC FLORENCE AVE & NORWALK BLVD
SANTA FE SPRINGS, CA

Consultants:

CIVIL	KIER + WRIGHT
STRUCTURAL	-
MECHANICAL	-
PLUMBING	-
ELECTRICAL	-
LANDSCAPE	HUNTER LANDSCAPE
FIRE PROTECTION	-
SOILS ENGINEER	-

Title: MASTER SITE PLAN

Project Number:	22206
Drawn by:	SLM
Date:	04/20/2023
Revision:	3RD DAB SUBMITTAL

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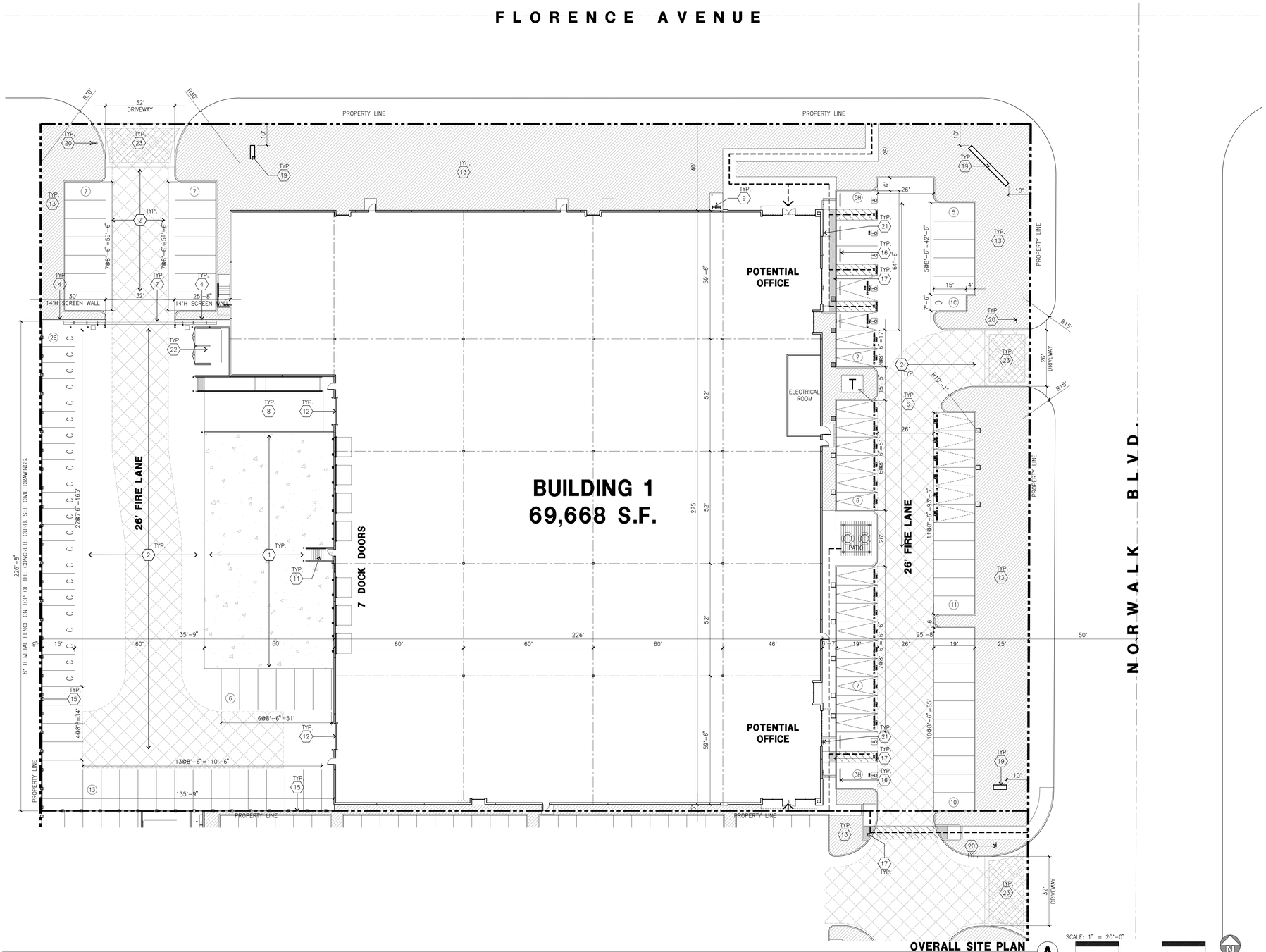

OVERALL SITE PLAN

scale: 1" = 20'-0"

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SITE PLAN KEYNOTES

1. HEAVY BROOM FINISH CONCRETE PAVEMENT
2. PAVING PER CIVIL
3. CONCRETE WALKWAY, MEDIUM BROOM FINISH
4. 14'H CONCRETE SCREEN WALL
5. 5'-6"X5'-6"X4" THICK CONCRETE EXTERIOR LANDING PAD TYP. AT ALL EXTERIOR MAN DOORS TO LANDSCAPED AREAS. FINISH TO BE MEDIUM BROOM FINISH. PROVIDE WALK TO PUBLIC WAY OR DRIVE WAY AS REQ. BY CITY INSPECTOR.
6. TRANSFORMERS PER ELECTRICAL DRAWINGS AND SERVICE PROVIDER.
7. 8'-0" HIGH METAL SLIDING GATES W/ KNOX-BOX PER FIRE DEPARTMENT STANDARDS PER DRIVEWAY. CONTRACTOR TO DESIGN & DETAIL GATES. DRAWINGS AND CALCULATIONS PRIOR TO FABRICATION. PROVIDE CONDUIT FOR FUTURE.
8. CONCRETE RAMP.
9. BIKE RACK.
10. FIRE HYDRANT W/ CONC. FILLED STEEL GUARD POST
11. EXTERIOR CONCRETE STAIR.
12. 12'W X 14'H' OVERHEAD DOOR @ DRIVE THRU.
13. ALL LANDSCAPE AREAS INDICATED BY SHADING
14. CONC. FILLED GUARD POST "6 DIA. U.N.O. 42" H,
15. 8'H WROUGHT IRON FENCE
16. PRE-CAST CONC. WHEEL STOP.
17. TRUNCATED DOME.
18. SMOKE POLE
19. MONUMENT SIGN
20. ACCESSIBLE ENTRY SIGN.
21. ACCESSIBLE PARKING STALL SIGN
22. TRASH ENCLOSURE PER CITY STANDARD
23. DECORATIVE DRIVEWAY APRONS

SITE PLAN GENERAL NOTES

1. ALL LIGHTING SHALL CONFORM WITH MUNICIPAL STANDARDS.
2. SEE CIVIL AND STRUCTURAL FOR SITE CONCRETE.
3. ALL DIMENSIONS ARE TO THE FACE OF CONCRETE WALL, FACE OF CONCRETE CURB OR GRID LINE U.N.O.
4. REFER TO CIVIL PLANS FOR ALL CONCRETE CURBS, GUTTERS AND SWALES. DETAILS ON SHEET AD.1 ARE MINIMUM STANDARDS.
5. THE ENTIRE PROJECT SHALL BE PERMANENTLY MAINTAINED WITH AN AUTOMATIC IRRIGATION SYSTEM.
6. REFER TO CIVIL DWGS FOR POINT OF CONNECTIONS TO OFF-SITE UTILITIES. CONTRACTOR SHALL VERIFY ACTUAL UTILITY LOCATIONS.
7. PROVIDE POSITIVE DRAINAGE AWAY FROM BLDG. REFER TO CIVIL DRAWINGS.
8. CONTRACTOR TO REFER TO CIVIL DRAWINGS FOR ALL HORIZONTAL CONTROL DIMENSIONS. SITE PLANS ARE FOR GUIDANCE AND STARTING LAYOUT POINTS.
9. REFER TO CIVIL DRAWINGS FOR FINISH GRADE ELEVATIONS.
10. CONCRETE SIDEWALKS TO BE A MINIMUM OF 4" THICK W/ TOOLED JOINTS AT 6' O.C. EXPANSION/CONSTRUCTION JOINTS SHALL BE A MAXIMUM 12' EA. WAY. EXPANSION JOINTS TO HAVE COMPRESSIVE EXPANSION FILLER MATERIAL OF 1/4". FINISH TO BE A MEDIUM BROOM FINISH U.N.O.
11. ALL SIGNAGE SHALL CONFORM WITH THE MUNICIPAL STANDARD.
12. PAINT CURBS AND PROVIDE SIGNS TO INFORM OF FIRE LANES AS REQUIRED BY FIRE DEPARTMENT.
13. CONSTRUCTION DOCUMENTS PERTAINING TO THE LANDSCAPE AND IRRIGATION OF THE ENTIRE PROJECT SITE SHALL BE SUBMITTED TO THE BUILDING DEPARTMENT AND APPROVED BY PUBLIC FACILITIES DEVELOPMENT PRIOR TO ISSUANCE OF BUILDING PERMITS.
14. PRIOR TO FINAL CITY INSPECTION, THE LANDSCAPE ARCHITECT SHALL SUBMIT A CERTIFICATE OF COMPLETION TO PUBLIC FACILITIES DEVELOPMENT.
15. SITE PLAN SHALL MEET ALL ENGINEERING AND NPDES REQUIREMENT.
16. ALL LANDSCAPE AND IRRIGATION DESIGNS SHALL MEET CURRENT CITY STANDARDS AS LISTED IN GUIDELINES OR AS OBTAINED FROM PUBLIC FACILITIES DEVELOPMENT.
17. WALLS SHALL BE TREATED WITH A GRAFFITI-PROOF COATING ON SURFACES THAT ARE NOT INTENDED TO BE PAINTED (E.G. SPLIT-FACE BLOCK WALL, DECORATIVE TILE, COLORED PANELING MATERIAL, ETC.).
18. ALL VERTICAL MOUNTING POLES OF CHAIN LINK FENCING SHALL BE CAPPED.
19. LANDSCAPED AREAS SHALL BE DELINEATED WITH A MINIMUM SIX INCHES (6") HIGH CURB
20. THE WASTE STORAGE AREA SHALL BE GRADED SO THAT STORAGE CONTAINERS REMAIN AT REST WITHOUT AUXILIARY RESTRAINING DEVICES
21. INDICATE ON THE PLANS THE AREA DESIGNATED FOR RECYCLABLE MATERIALS (MIN. 50% OF THE WASTE STORAGE AREA)

SITE PLAN LEGEND

- CONCRETE PAVING SEE "C" DRWGS. FOR THICKNESS
- STANDARD PARKING STALL 8.5'X19'
- ACCESSIBLE PARKING STALL, 9'X19+5'W ACCESSIBLE AISLE
- VAN ACCESSIBLE 12'X19'+5'W ACCESSIBLE AISLE
- CLEAN AIR VANPOOL/EV
- LIGHTING FIXTURE
- 26' WIDE FIRE LANE. PROVIDE RED CURBS AND SIGNAGE PER FIRE DEPT REQUIREMENT
- LANDSCAPE
- PROPERTY LINE
- ACCESSIBILITY PATH OF TRAVEL

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MECHANICAL	-
PLUMBING	-
ELECTRICAL	-
LANDSCAPE	HUNTER LANDSCAPE
FIRE PROTECTION	-
SOILS ENGINEER	-

Title: OVERALL SITE PLAN

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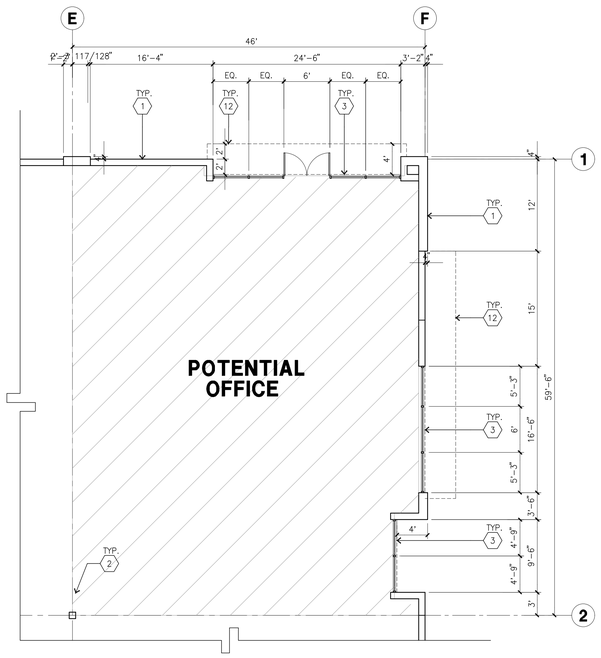

ENLARGED FLOOR PLAN B

scale: 1/8" = 1'-0"

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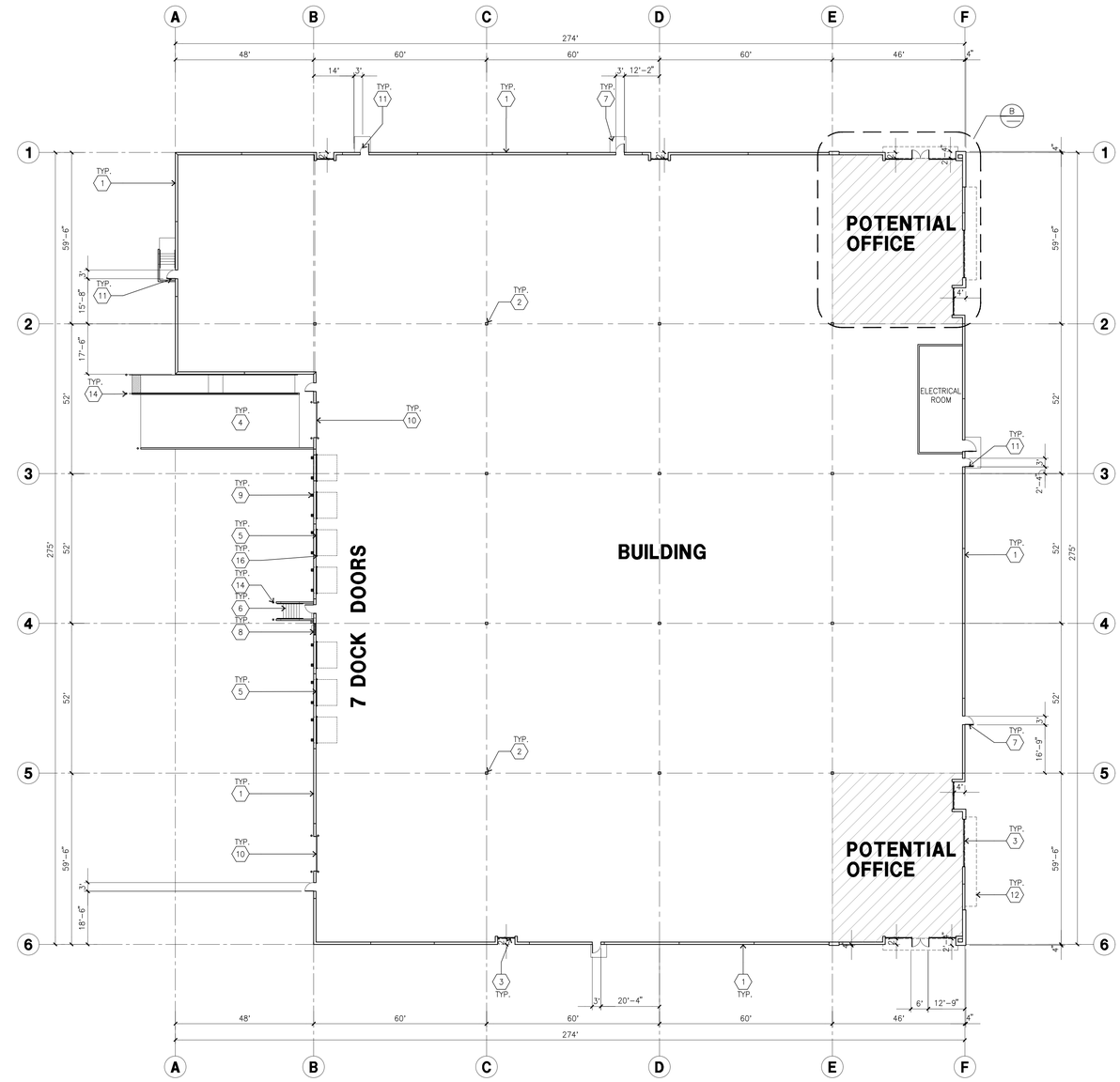
0 8" 16" 24"

TRUE NORTH



OVERALL FLOOR PLAN A

scale: 1" = 20'-0"

SCALE: 1" = 20'-0"

0 20' 40' 60'

TRUE NORTH

KEYNOTES - FLOOR PLAN

1. CONCRETE TILT-UP PANEL.
2. STRUCTURAL STEEL COLUMN.
3. TYPICAL STOREFRONT SYSTEM WITH GLAZING. SEE OFFICE BLOW-UP AND ELEVATIONS FOR SIZE, COLOR AND LOCATIONS.
4. CONCRETE RAMP W/ 42"HIGH CONC TILT-UP GUARD WALL AND WALL ON BOTH SIDE OF RAMP.
5. 9'-0" X 10' TRUCK DOOR, SECTIONAL O'H., STANDARD GRADE.
6. EXTERIOR CONCRETE STAIR
7. 5'-6"X5'-6"X4" THICK CONCRETE EXTERIOR LANDING PAD TYPICAL AT ALL EXTERIOR MAN DOORS TO LANDSCAPED AREA. FINISH TO BE MEDIUM BROOM FINISH. SLOPE TO BE 1/4" - 12" MAX. PROVIDE WALK TO HARD SURFACE PER CITY REQUIREMENTS.
8. LOUVERED OPENING FOR VENTILATION.
9. DOCK DOOR BUMPER
10. 12' X 14' DRIVE THRU. SECTIONAL OH., STANDARD GRADE.
11. 3'X7' HOLLOW METAL EXTERIOR MAN DOOR.
12. CANOPY PROJECTION LINE ABOVE
13. ROOF HATCH ACCESS LADDER
14. CONC. FILLED GUARD POST. 6" DIA. U.N.O., 42"H
15. INTERIOR ROOF DRAIN WITH OVERFLOW SCUPPERS
16. Z GUARD FOR ALL OVERHEAD DOORS
17. BIKE RACK.

GENERAL NOTES-FLOOR PLAN

A. THIS BUILDING IS DESIGNED FOR HIGH PILE STORAGE WITH FIRE ACCESS MAN DOORS AT 100' MAXIMUM O.C. A SEPARATE PERMIT WILL BE REQUIRED FOR ANY RACKING/CONVEYER SYSTEMS.

B. FIRE HOSE LOCATIONS SHALL BE APPROVED PER FIRE DEPARTMENT.

C. THE BUILDING FLOOR SLAB IS SLOPED, SEE "C" DRAWINGS FOR FINISH SURFACE ELEVATIONS.

D. NOT USED

E. WAREHOUSE INTERIOR CONCRETE WALLS ARE PAINTED WHITE. COLUMNS ARE TO RECEIVE PRIMER ONLY. ALL GYP. BD. WALLS IN WAREHOUSE TO RECEIVE1 COAT OF WHITE TO COVER.

F. SLOPE POUR STRIP 1/2" TO EXTERIOR AT ALL MANDOOR EXITS.

G. ALL DIMENSIONS ARE TO THE FACE OF CONCRETE PANEL WALL, GIRDLINE, OR FACE OF STUD U.N.O.

H. SEE CIVIL DRAWINGS FOR POINT OF CONNECTIONS TO OFF-SITE UTILITIES. CONTRACTOR TO VERIFY ACTUAL UTILITY LOCATIONS. PLUMBING/ELECTRICAL COORDINATION.

I. FOR DOOR TYPES AND SIZES, SEE DETAIL SHEET AD.4. NOTE: ALL DOORS PER DOOR SCHEDULE ARE FINISH OPENINGS.

J. CONTRACTOR TO PROTECT AND KEEP THE FLOOR SLAB CLEAN. ALL EQUIPMENT TO BE DIAPERED INCLUDING CARS AND TRUCKS.

K. ALL EXIT MAN DOORS IN WAREHOUSE TO HAVE ILLUMINATED EXIT SIGN.

L. HIGHLY FLAMMABLE AND COMBUSTIBLE MATERIAL SHALL NOT BE USED OR STORED IN THIS BUILDING.

M. EACH EXTERIOR EXIT DOOR SHALL BE IDENTIFIED BY A TACTILE EXIT SIGN WITH THE WORDS "EXIT". THE MOUNTING HEIGHT FOR SUCH SIGNAGE SHALL BE 60" FROM FINISH FLOOR LEVEL TO THE CENTER OF THE SIGN.

N. NON-ACCESSIBLE DOOR. PROVIDE WARNING SIGN LOCATED IN THE INTERIOR SIDE PER CBC 11.33B.1.1.1

O. ALL ROOF MOUNTED MATERIALS SHALL BE FULLY SCREENED FROM PUBLIC VIEW, SEE A/A4.1 OFFICE SECTION.

FLOOR SLAB AND POUR STRIPS REQ.

THESE NOTES ARE VERY MIN. REQUIREMENT.

1. FLOOR COMPACTION - 95%
2. TRENCH COMPACTION - 90%
3. BUILDING FLOOR SLAB SLOPED
4. CONTRACTOR TO BUILD FOR CLASS V FLOOR PER A.C.I. 302-1R-96
5. NOT USED
6. CONCRETE SLAB TO HAVE STEEL FLOAT HARD TROWEL BURNISHED FINISH.
7. FOR SLAB CURING, COORDINATE WITH THE OWNER.
8. ALL EQUIPMENT & MOVING VEHICLES SHALL BE DIAPERED.
9. NO CRANES, CONCRETE TRUCKS, OR ANYTHING HEAVIER WILL BE PLACED ON THE SLAB.
10. SLAB TO BE FF50 FL35 MEASURED WITHIN 24 HOURS.
11. NO FLY ASH IN THE CONCRETE
12. WHERE [▨] INDICATED, PROVIDE VAPOR BARRIER, CONCRETE SLAB OVER 2" SAND OVER 10MIL VISQUEEN, OVER 2" SAND, OVER COMPACT SOIL. ENGINEER OR MANUFACTURER'S RECOMMENDATION.
    CONCRETE SLAB IN FUTURE OFFICE AREAS, WHERE SAND OVER VISQUEEN ARE REQUIRED, SHALL BE NATURALLY HYDRATED WITHOUT USE OF BURLENE, CURING COMPOUND, OR RELEASE AGENTS.
    CONTROL/CONSTRUCTION JOINTS SHALL NOT BE FILLED WITH MM-80 JOINT FILLER IN FUTURE OFFICE AREAS.
13. SEAL CONCRETE SLAB W/ "LAPIDOLITH" SEALER

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Title: OVERALL FLOOR PLAN

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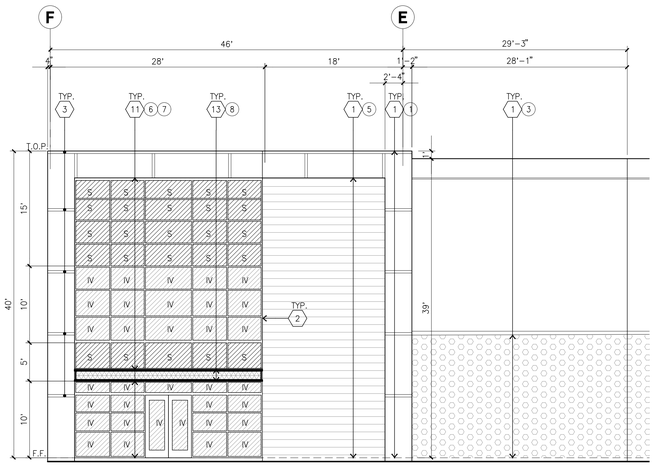
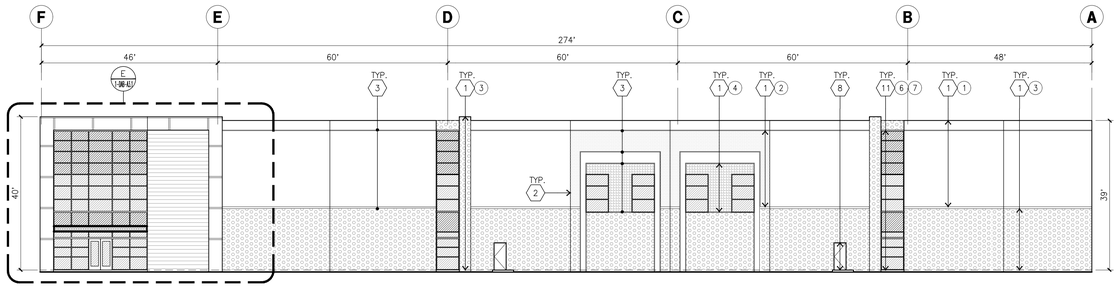
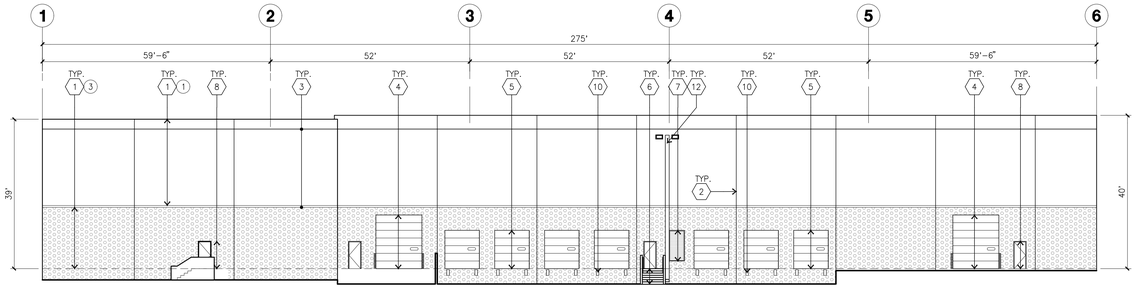


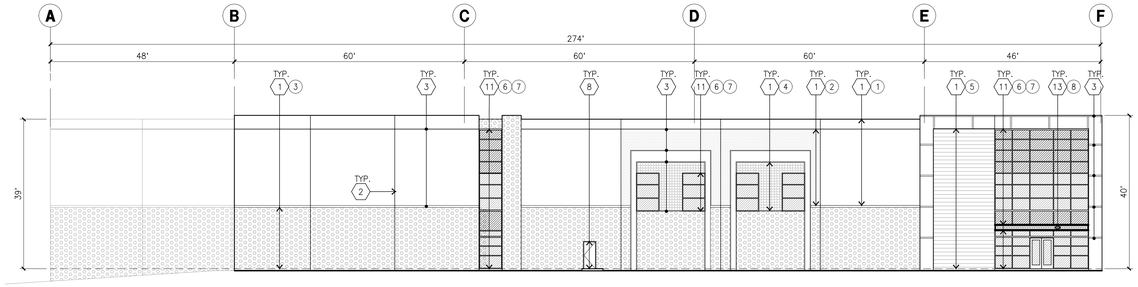
ENLARGED NORTH ELEVATION (E)
scale: 1/8" = 1'-0"



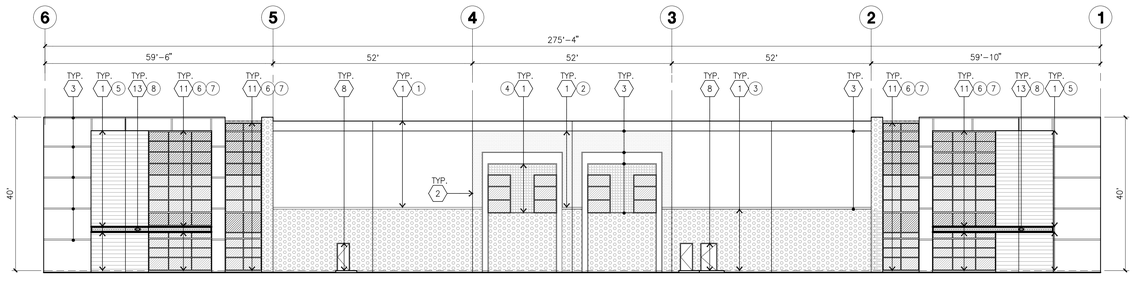
NORTH ELEVATION (A)
scale: 1/16" = 1'-0"



WEST ELEVATION (B)
scale: 1/16" = 1'-0"



SOUTH ELEVATION (C)
scale: 1/16" = 1'-0"



EAST ELEVATION (D)
scale: 1/16" = 1'-0"

KEYNOTES - ELEVATIONS

1. CONCRETE TILT-UP PANEL(PAINTED). FINISH GRADE VARIES. SEE "C" DRAWINGS. WATERPROOF ALL WALLS WHERE GRADE IS HIGHER AND EXPOSED TO THE WEATHER ONE SIDE. WATERPROOFING TO BE PROTECTED WITH PROTECTION BOARD AND A MIN. OF 6" OF GRAVEL. PROVIDE TRENCH DRAIN AT BOTTOM AND DAYLIGHT TO CURB OR TAKE TO STORM DRAIN. NOT REQUIRED AT DOCK HIGH CONDITION OR AT RAMP WALLS.
2. PANEL JOINT.
3. PANEL REVEAL. ALL REVEALS TO HAVE A MAX. OF 3/8" CHAMFER. REVEAL COLOR TO MATCH ADJACENT BUILDING FIELD COLOR, U.N.O.
4. 12'X14' OVERHEAD DOOR @ DRIVE THRU. PROVIDE COMPLETE WEATHER-STRIPPING PROTECTION ALL AROUND. PAINT COLOR TO MATCH FIELD COLOR.
5. 9'X10' OVERHEAD DOOR @ DOCK HIGH. PROVIDE COMPLETE WEATHER-STRIPPING PROTECTION ALL AROUND. PAINT COLOR TO MATCH FIELD COLOR.
6. CONCRETE STAIR, LANDING AND GUARDRAIL W/ METAL PIPE HANDRAIL. PROVIDE NON SKID NOSING TO MEET ADA REQUIREMENTS. PROVIDE CONTRASTING COLORED 3" WIDE WARNING STRIPE INTEGRAL TO CONCRETE AT TOP LANDING AND BOTTOM TREAD PER ADA REQUIREMENTS.
7. METAL LOUVER. PAINT COLOR TO MATCH FIELD COLOR.
8. HOLLOW METAL DOORS. PROVIDE COMPLETE WEATHER STRIPING ALL AROUND DOOR. PROVIDE FOR RAIN DIVERTER ABOVE DOOR.
9. ROOF LINE BEYOND.
10. DOCK BUMPER
11. ALUMINUM STOREFRONT FRAMING WITH TEMPERED GLAZING AT ALL DOORS, SIDELITES ADJACENT TO DOORS AND GLAZING
12. EXTERIOR DOWNSPOUT WITH OVERFLOW SCUPPERS
13. EXTERIOR CANOPY
14. INTERIOR ROOF DRAIN WITH OVERFLOW SCUPPERS

GENERAL NOTES - ELEVATIONS

A. ALL PAINT COLOR CHANGES TO OCCUR AT INSIDE CORNERS UNLESS NOTED OTHERWISE.
B. ALL PAINT FINISHES ARE TO BE FLAT UNLESS NOTED OTHERWISE.
C. T.O.P. EL.= TOP OF PARAPET ELEVATION.
D. F.F. = FINISH FLOOR ELEVATION.
E. STOREFRONT CONSTRUCTION: GLASS, METAL ATTACHMENTS AND LINTELS. CONTRACTOR SHALL SUBMIT SHOP DRAWINGS PRIOR TO INSTALLATION.
F. CONTRACTOR SHALL FULLY PAINT ONE CONCRETE PANEL W/ SELECTED COLORS. ARCHITECT AND OWNER SHALL APPROVE PRIOR TO PAINTING REMAINDER OF BUILDING.
G. BACK SIDE OF PARAPETS TO HAVE SMOOTH FINISH AND BE PAINTED WITH ELASTOMERIC PAINT.
H. FOR SPANDREL GLAZING, ALLOW SPACE BEHIND SPANDREL TO BREATH.
J. USE ADHESIVE BACK WOOD STRIPS FOR ALL REVEAL FORMS.
K. THE FIRST COAT OF PAINT TO BE ROLLED-ON AND THE SECOND COAT TO BE SPRAYED-ON.
P. EXTEIRIOR WALL SHALL BE PROVIDED WITH A GRAFFITI-RESISTANT COATING OR PAINT, TO A HEIGHT OF 12' FOR BUILDING OR STRUCTURE SURFACES THAT ARE NOT INTENDED TO BE PAINTED (E.G. SPLIT-FACE BLOCK, DECORATIVE TILE, ETC.).

COLOR SCHED. - ELEVATIONS

(1)	CONCRETE TILT-UP PANEL PAINT BRAND	SHERWIN-WILLIAMS SW7005 PURE WHITE
(2)	CONCRETE TILT-UP PANEL PAINT BRAND	SHERWIN-WILLIAMS SW7072 ONLINE
(3)	CONCRETE TILT-UP PANEL PAINT BRAND	SHERWIN-WILLIAMS SW7074 SOFTWARE
(4)	CONCRETE TILT-UP PANEL PAINT BRAND	SHERWIN-WILLIAMS SW6108 LATTE
(5)	CONCRETE TILT-UP PANEL PAINT BRAND	NICHIHA VINTAGE WOOD FIBER CEMENT-CEDAR WOOD SIDING
(6)	MULLIONS	COLOR: CLEAR ANODIZED
(7)	GLAZING	COLOR: BLUE REFLECTIVE GLAZING
(8)	METAL CANOPY	PAINT BRAND: SHERWIN-WILLIAMS ACRYLIC LATEX SYSTEM HIGH GLOSS/HIGH PREFORMANCE SW 7005 PURE WHITE

GLAZING LEGEND

S — TEMPERED SPANDREL GLASS

IV — TEMPERED VISION INSULATED GLASS PPG: VISTACOOL (2) PACIFICA + SOLARBAN SOLARBAN 60 (3) CLEAR U VALUE: 0.27, SHGC: 0.21 AND VLT: 26% 1" INSULATED GLASS WITH 1/2" AIRSPACE AND (2) 1/4" LITES.

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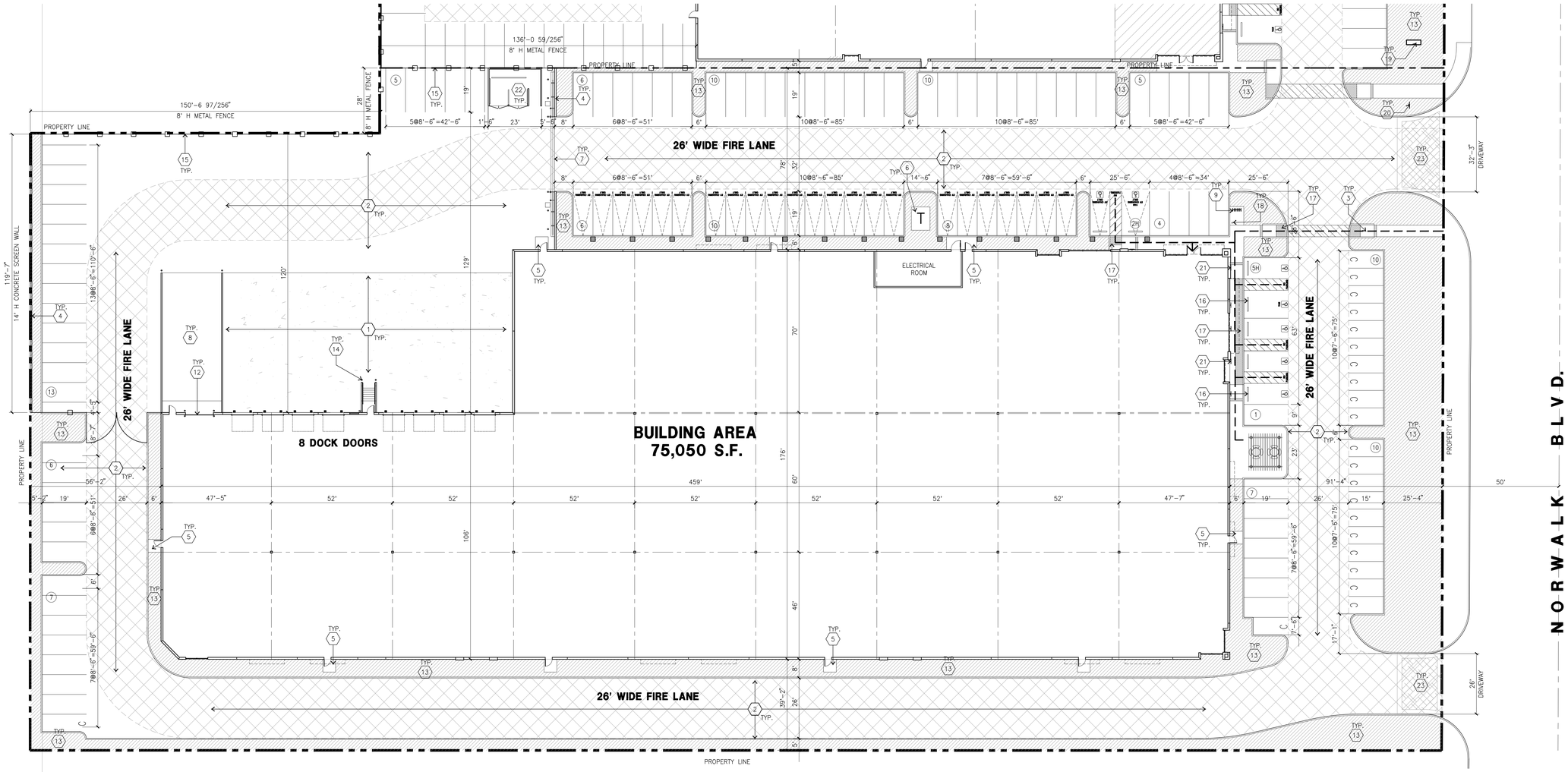

OVERALL SITE PLAN

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A

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TRUE NORTH

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17. WALLS SHALL BE TREATED WITH A GRAFFITI-PROOF COATING ON SURFACES THAT ARE NOT INTENDED TO BE PAINTED (E.G. SPLIT-FACE BLOCK WALL, DECORATIVE TILE, COLORED PANELING MATERIAL, ETC.).
18. ALL VERTICAL MOUNTING POLES OF CHAIN LINK FENCING SHALL BE CAPPED.
19. LANDSCAPED AREAS SHALL BE DELINEATED WITH A MINIMUM SIX INCHES (6") HIGH CURB
20. THE WASTE STORAGE AREA SHALL BE GRADED SO THAT STORAGE CONTAINERS REMAIN AT REST WITHOUT AUXILIARY RESTRAINING DEVICES
21. INDICATE ON THE PLANS THE AREA DESIGNATED FOR RECYCLABLE MATERIALS (MIN. 50% OF THE WASTE STORAGE AREA)

SITE PLAN LEGEND

- CONCRETE PAVING SEE "C" DRWGS. FOR THICKNESS
- STANDARD PARKING STALL 8.5'X19'
- ACCESSIBLE PARKING STALL, 9'X19+5'W ACCESSIBLE AISLE
- VAN ACCESSIBLE 12'X19'+5'W ACCESSIBLE AISLE
- CLEAN AIR VANPOOL/EV
- LIGHTING FIXTURE
- 26' WIDE FIRE LANE, PROVIDE RED CURBS AND SIGNAGE PER FIRE DEPT REQUIREMENT
- LANDSCAPE
- PROPERTY LINE
- ACCESSIBILITY PATH OF TRAVEL

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Project:

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SWC FLORENCE AVE &
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SANTA FE SPRINGS, CA

Consultants:

CIVIL	KIER + WRIGHT
STRUCTURAL	-
MECHANICAL	-
PLUMBING	-
ELECTRICAL	-
LANDSCAPE	HUNTER LANDSCAPE
FIRE PROTECTION	-
SOILS ENGINEER	-

Title: OVERALL SITE PLAN

Project Number:	22206
Drawn by:	SLM
Date:	04/20/2023
Revision:	3RD DAB SUBMITTAL

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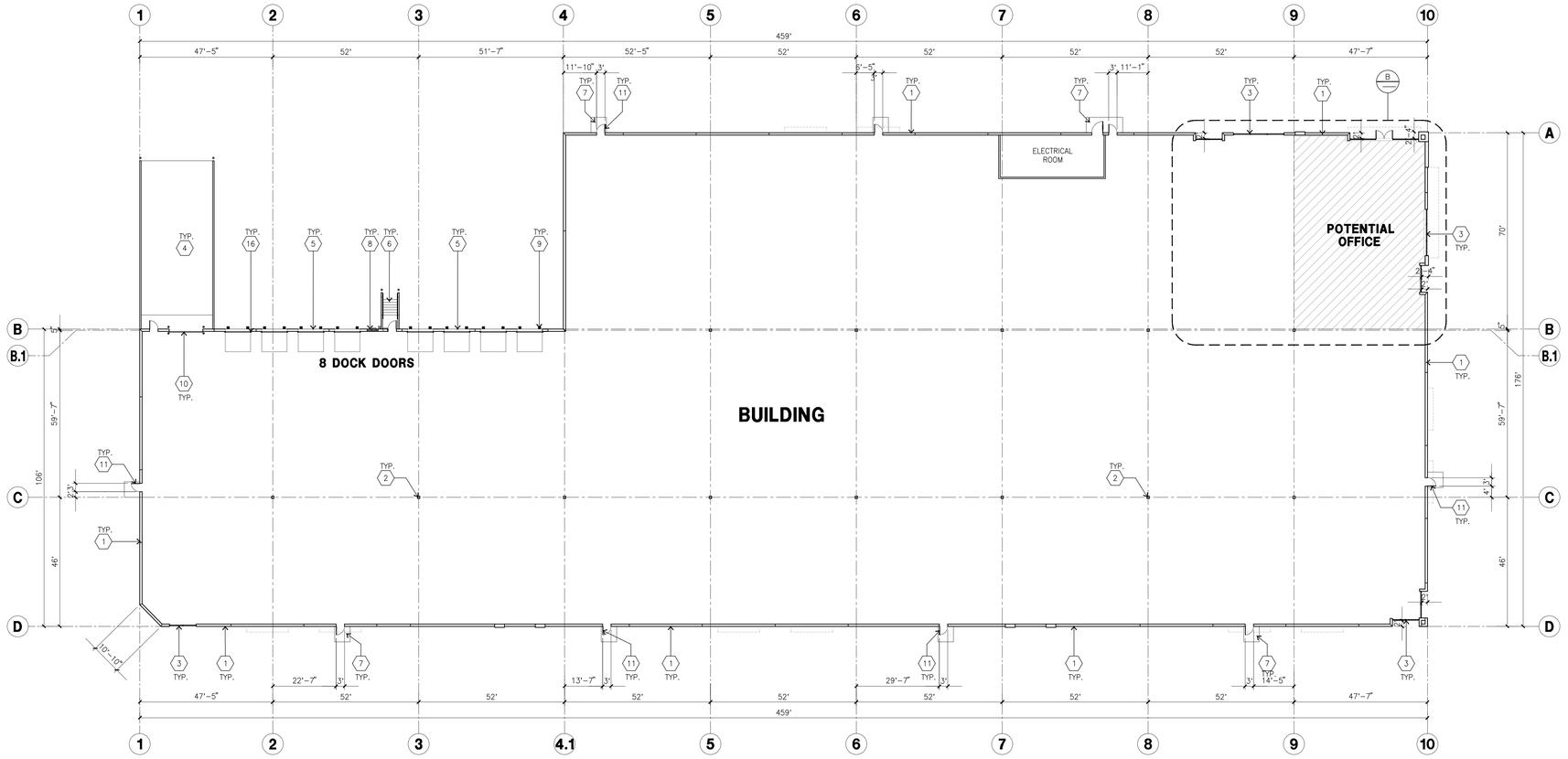


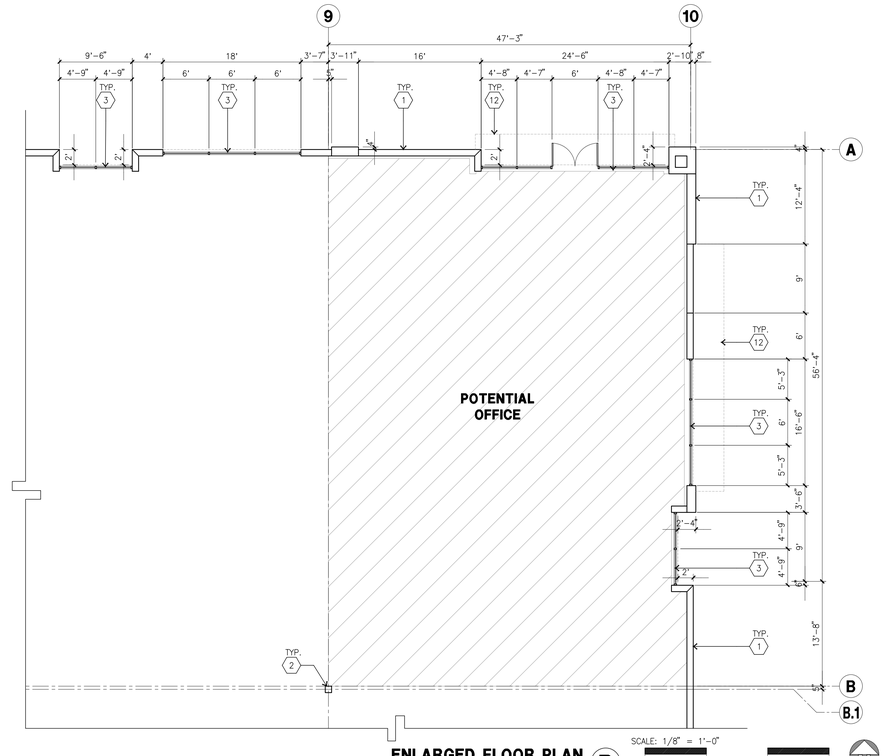
OVERALL FLOOR PLAN

scale: 1" = 20'-0"

SCALE: 1" = 20'-0"

0 20' 40' 60'

TRUE NORTH



ENLARGED FLOOR PLAN

scale: 1/8" = 1'-0"

SCALE: 1/8" = 1'-0"

0 8" 16" 24"

TRUE NORTH

KEYNOTES - FLOOR PLAN

1. CONCRETE TILT-UP PANEL.
2. STRUCTURAL STEEL COLUMN.
3. TYPICAL STOREFRONT SYSTEM WITH GLAZING. SEE OFFICE BLOW-UP AND ELEVATIONS FOR SIZE, COLOR AND LOCATIONS.
4. CONCRETE RAMP W/ 42"HIGH CONC TILT-UP GUARD WALL AND WALL ON BOTH SIDE OF RAMP,
5. 9'-0" X 10' TRUCK DOOR, SECTIONAL O'H., STANDARD GRADE.
6. EXTERIOR CONCRETE STAIR
7. 5'-6"X5'-6"X4" THICK CONCRETE EXTERIOR LANDING PAD TYPICAL AT ALL EXTERIOR MAN DOORS TO LANDSCAPED AREA. FINISH TO BE MEDIUM BLOOM FINISH. SLOPE TO BE 1/4" : 12" MAX. PROVIDE WALK TO HARD SURFACE PER CITY REQUIREMENTS.
8. LOUVERED OPENING FOR VENTILATION.
9. DOCK DOOR BUMPER
10. 12' X 14' DRIVE THRU. SECTIONAL OH., STANDARD GRADE.
11. 3'X7' HOLLOW METAL EXTERIOR MAN DOOR.
12. CANOPY PROJECTION LINE ABOVE
13. ROOF HATCH ACCESS LADDER
14. CONC. FILLED GUARD POST. 6" DIA. U.N.O.. 42"H
15. INTERIOR ROOF DRAIN WITH OVERFLOW SCUPPERS
16. Z GUARD FOR ALL OVERHEAD DOORS
17. BIKE RACK.

GENERAL NOTES-FLOOR PLAN

A. THIS BUILDING IS DESIGNED FOR HIGH PILE STORAGE WITH FIRE ACCESS MAN DOORS AT 100' MAXIMUM O.C. A SEPARATE PERMIT WILL BE REQUIRED FOR ANY RACKING/CONVEYER SYSTEMS.

B. FIRE HOSE LOCATIONS SHALL BE APPROVED PER FIRE DEPARTMENT.

C. THE BUILDING FLOOR SLAB IS SLOPED, SEE "C" DRAWINGS FOR FINISH SURFACE ELEVATIONS.

D. NOT USED

E. WAREHOUSE INTERIOR CONCRETE WALLS ARE PAINTED WHITE. COLUMNS ARE TO RECEIVE PRIMER ONLY. ALL CMP. BD. WALLS IN WAREHOUSE TO RECEIVE1 COAT OF WHITE TO COVER.

F. SLOPE POUR STRIP 1/2" TO EXTERIOR AT ALL MANDOOR EXITS.

G. ALL DIMENSIONS ARE TO THE FACE OF CONCRETE PANEL WALL, GRIDLINE, OR FACE OF STUD U.N.O.

H. SEE CIVIL DRAWINGS FOR POINT OF CONNECTIONS TO OFF-SITE UTILITIES. CONTRACTOR TO VERIFY ACTUAL UTILITY LOCATIONS. PLUMBING/ELECTRICAL COORDINATION.

I. FOR DOOR TYPES AND SIZES, SEE DETAIL SHEET AD.4. NOTE: ALL DOORS PER DOOR SCHEDULE ARE FINISH OPENINGS.

J. CONTRACTOR TO PROTECT AND KEEP THE FLOOR SLAB CLEAN. ALL EQUIPMENT TO BE DIAPERED INCLUDING CARS AND TRUCKS.

K. ALL EXIT MAN DOORS IN WAREHOUSE TO HAVE ILLUMINATED EXIT SIGN.

L. HIGHLY FLAMMABLE AND COMBUSTIBLE MATERIAL SHALL NOT BE USED OR STORED IN THIS BUILDING.

M. EACH EXTERIOR EXIT DOOR SHALL BE IDENTIFIED BY A TACTILE EXIT SIGN WITH THE WORDS "EXIT". THE MOUNTING HEIGHT FOR SUCH SIGNAGE SHALL BE 60" FROM FINISH FLOOR LEVEL TO THE CENTER OF THE SIGN.

N. NON-ACCESSIBLE DOOR. PROVIDE WARNING SIGN LOCATED IN THE INTERIOR SIDE PER CBC 1133B.1.1.1

O. ALL ROOF MOUNTED MATERIALS SHALL BE FULLY SCREENED FROM PUBLIC VIEW, SEE A/A4.1 OFFICE SECTION.

FLOOR SLAB AND POUR STRIPS REQ.

THESE NOTES ARE VERY MIN. REQUIREMENT.

1. FLOOR COMPACTION - 95%
2. TRENCH COMPACTION - 90%
3. BUILDING FLOOR SLAB SLOPED
4. CONTRACTOR TO BUILD FOR CLASS V FLOOR PER A.C.I. 302-1R-96
5. NOT USED
6. CONCRETE SLAB TO HAVE STEEL FLOAT HARD TROWEL BURNISHED FINISH.
7. FOR SLAB CURING, COORDINATE WITH THE OWNER.
8. ALL EQUIPMENT & MOVING VEHICLES SHALL BE DIAPERED.
9. NO CRANES, CONCRETE TRUCKS, OR ANYTHING HEAVIER WILL BE PLACED ON THE SLAB.
10. SLAB TO BE FF50 FL35 MEASURED WITHIN 24 HOURS.
11. NO FLY ASH IN THE CONCRETE
12. WHERE [▨] INDICATED, PROVIDE VAPOR BARRIER, CONCRETE SLAB OVER 2" SAND OVER 10MIL VISQUEEN, OVER 2" SAND, OVER COMPACT SOIL. ENGINEER OR MANUFACTURER'S RECOMMENDATION.
    CONCRETE SLAB IN FUTURE OFFICE AREAS, WHERE SAND OVER VISQUEEN ARE REQUIRED, SHALL BE NATURALLY HYDRATED WITHOUT USE OF BURLENE, CURING COMPOUND, OR RELEASE AGENTS.
    CONTROL/CONSTRUCTION JOINTS SHALL NOT BE FILLED WITH MM-80 JOINT FILLER IN FUTURE OFFICE AREAS.
13. SEAL CONCRETE SLAB W/ "LAPIDOLITH" SEALER

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LANDSCAPE	HUNTER LANDSCAPE
FIRE PROTECTION	-
SOILS ENGINEER	-

Title: OVERALL FLOOR PLAN

Project Number:	22206
Drawn by:	SLM
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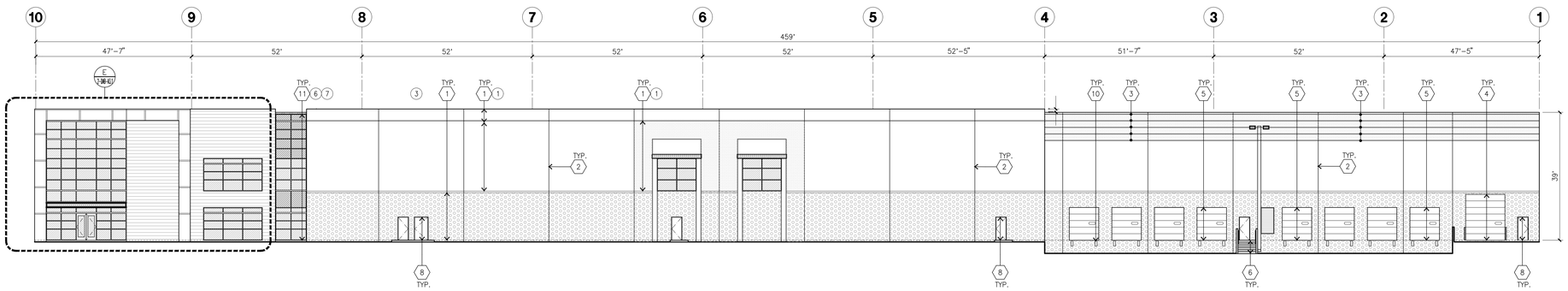
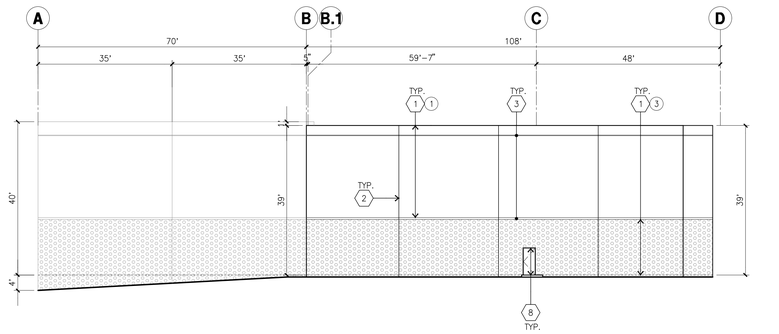
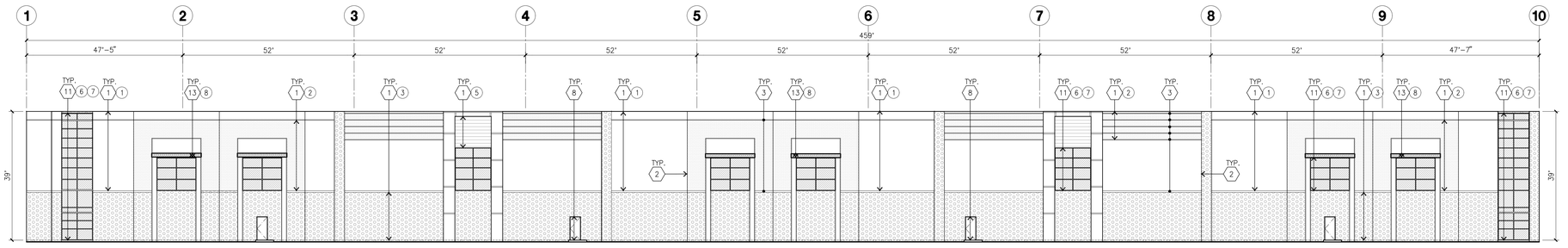


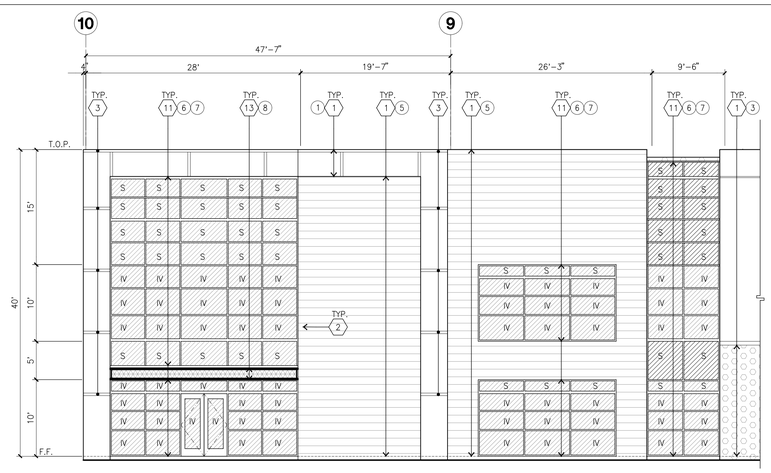
NORTH ELEVATION A
scale: 1/16" = 1'-0"



WEST ELEVATION B
scale: 1/16" = 1'-0"



SOUTH ELEVATION C
scale: 1/16" = 1'-0"



ENLARGED NORTH ELEVATION E
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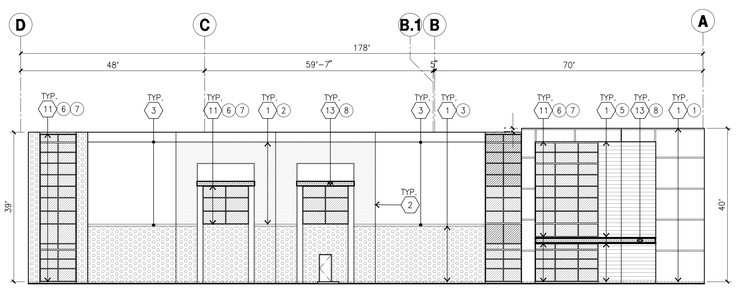

EAST ELEVATION D
scale: 1/16" = 1'-0"

KEYNOTES - ELEVATIONS

1. CONCRETE TILT-UP PANEL(PAINTED). FINISH GRADE VARIES. SEE "C" DRAWINGS. WATERPROOF ALL WALLS WHERE GRADE IS HIGHER AND EXPOSED TO THE WEATHER ONE SIDE. WATERPROOFING TO BE PROTECTED WITH PROTECTION BOARD AND A MIN. OF 6" OF GRAVEL. PROVIDE TRENCH DRAIN AT BOTTOM AND DAYLIGHT TO CURB OR TAKE TO STORM DRAIN. NOT REQUIRED AT DOCK HIGH CONDITION OR AT RAMP WALLS.
2. PANEL JOINT.
3. PANEL REVEAL. ALL REVEALS TO HAVE A MAX. OF 3/8" CHAMFER. REVEAL COLOR TO MATCH ADJACENT BUILDING FIELD COLOR. U.N.O.
4. 12'X14' OVERHEAD DOOR @ DRIVE THRU. PROVIDE COMPLETE WEATHER-STRIPPING PROTECTION ALL AROUND. PAINT COLOR TO MATCH FIELD COLOR.
5. 9'X10' OVERHEAD DOOR @ DOCK HIGH. PROVIDE COMPLETE WEATHER-STRIPPING PROTECTION ALL AROUND. PAINT COLOR TO MATCH FIELD COLOR.
6. CONCRETE STAIR, LANDING AND GUARDRAIL W/ METAL PIPE HANDRAIL. PROVIDE NON SKID NOSING TO MEET ADA REQUIREMENTS. PROVIDE CONTRASTING COLORED 3" WIDE WARNING STRIPE INTEGRAL TO CONCRETE AT TOP LANDING AND BOTTOM TREAD PER ADA REQUIREMENTS.
7. METAL LOUVER. PAINT COLOR TO MATCH FIELD COLOR.
8. HOLLOW METAL DOORS. PROVIDE COMPLETE WEATHER STRIPING ALL AROUND DOOR. PROVIDE FOR RAIN DIVERTER ABOVE DOOR.
9. ROOF LINE BEYOND.
10. DOCK BUMPER
11. ALUMINUM STOREFRONT FRAMING WITH TEMPERED GLAZING AT ALL DOORS, SIDELITES ADJACENT TO DOORS AND GLAZING
12. EXTERIOR DOWNSPOUT WITH OVERFLOW SCUPPERS
13. EXTERIOR CANOPY
14. INTERIOR ROOF DRAIN WITH OVERFLOW SCUPPERS

GENERAL NOTES - ELEVATIONS

A. ALL PAINT COLOR CHANGES TO OCCUR AT INSIDE CORNERS UNLESS NOTED OTHERWISE.
B. ALL PAINT FINISHES ARE TO BE FLAT UNLESS NOTED OTHERWISE.
C. T.O.P. EL.= TOP OF PARAPET ELEVATION.
D. F.F. = FINISH FLOOR ELEVATION.
E. STOREFRONT CONSTRUCTION: GLASS, METAL ATTACHMENTS AND LINTELS. CONTRACTOR SHALL SUBMIT SHOP DRAWINGS PRIOR TO INSTALLATION.
F. CONTRACTOR SHALL FULLY PAINT ONE CONCRETE PANEL W/ SELECTED COLORS. ARCHITECT AND OWNER SHALL APPROVE PRIOR TO PAINTING REMAINDER OF BUILDING.
G. BACK SIDE OF PARAPETS TO HAVE SMOOTH FINISH AND BE PAINTED WITH ELASTOMERIC PAINT.
H. FOR SPANDREL GLAZING, ALLOW SPACE BEHIND SPANDREL TO BREATH.
J. USE ADHESIVE BACK WOOD STRIPS FOR ALL REVEAL FORMS.
K. THE FIRST COAT OF PAINT TO BE ROLLED-ON AND THE SECOND COAT TO BE SPRAYED-ON
P. EXTERIOR WALL SHALL BE PROVIDED WITH A GRAFFITI-RESISTANT COATING OR PAINT, TO A HEIGHT OF 12' FOR BUILDING OR STRUCTURE SURFACES THAT ARE NOT INTENDED TO BE PAINTED (E.G. SPILT-FACE BLOCK, DECORATIVE TILE, ETC.).

COLOR SCHED. - ELEVATIONS

1	CONCRETE TILT-UP PANEL PAINT BRAND	SHERWIN-WILLIAMS SW7005 PURE WHITE
2	CONCRETE TILT-UP PANEL PAINT BRAND	SHERWIN-WILLIAMS SW7072 ONLINE
3	CONCRETE TILT-UP PANEL PAINT BRAND	SHERWIN-WILLIAMS SW7074 SOFTWARE
4	CONCRETE TILT-UP PANEL PAINT BRAND	SHERWIN-WILLIAMS SW6108 LATTE
5	CONCRETE TILT-UP PANEL PAINT BRAND	@WOOD SIDING NICHIHA VINTAGE WOOD FIBER CEMENT-CEDAR
6	MULLIONS	COLOR CLEAR ANODIZED
7	GLAZING	COLOR BLUE REFLECTIVE GLAZING
8	METAL CANOPY	PAINT BRAND GLOSS/HIGH PREFORMANCE SW 7005 PURE WHITE

GLAZING LEGEND

S — TEMPERED SPANDREL GLASS

IV — TEMPERED VISION INSULATED GLASS
PPG: VISTACOOL (2) PACIFICA + SOLARBAN SOLARBAN 60 (3) CLEAR
U VALUE: 0.27, SHGC: 0.21 AND VLT: 26%
1" INSULATED GLASS WITH 1/2" AIRSPACE AND (2) 1/4" LITES.

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PLUMBING	-
ELECTRICAL	-
LANDSCAPE	HUNTER LANDSCAPE
FIRE PROTECTION	-
SOILS ENGINEER	-

Title: ELEVATIONS

Project Number:	22206
Drawn by:	SLM
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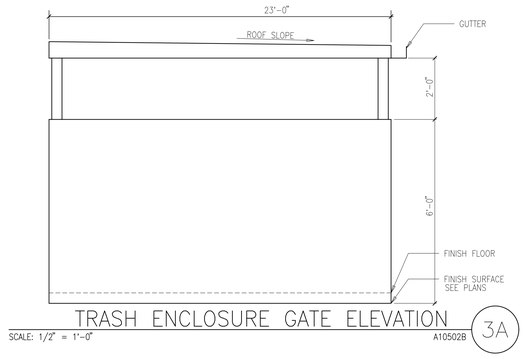
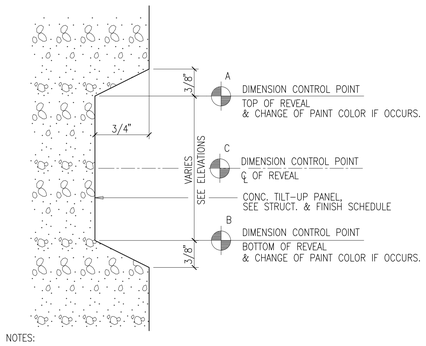


TRASH ENCLOSURE GATE ELEVATION 3A

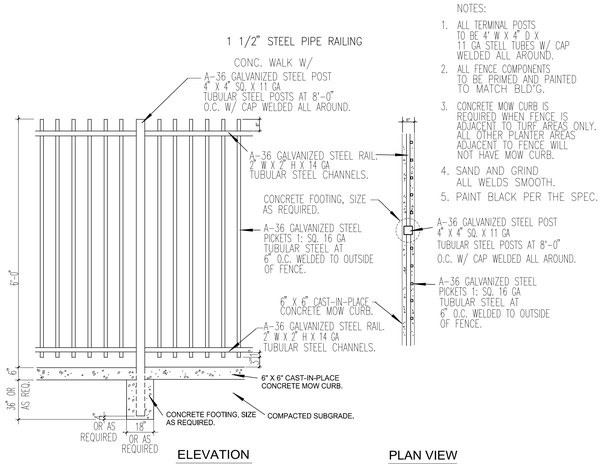
SCALE: 1/2" = 1'-0" A10502B



NOTES:
1. DIMENSION CONTROL POINTS AT REVEALS AND EDGE OF CONCRETE OPENINGS WHERE OCCUR, SEE WALL SECTIONS.
2. PAINT COLOR CHANGES TO ALWAYS OCCUR AT CONTROL POINT "A" OR "B"

TYP. CONCRETE REVEAL B

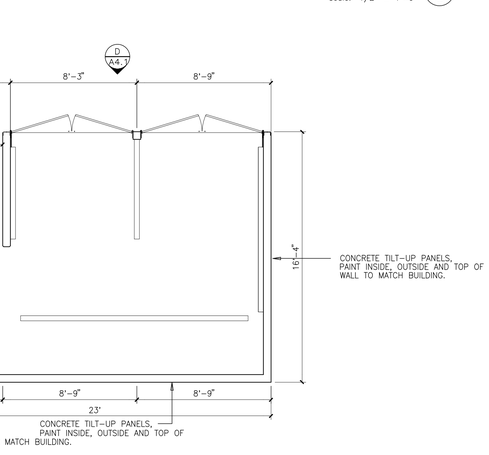
scale: N.T.S.



NOTES:
1. ALL TERMINAL POSTS TO BE 4" W X 4" D X 11 GA STELL TUBES W/ CAP WELDED ALL AROUND.
2. ALL FENCE COMPONENTS TO BE PRIMED AND PAINTED TO MATCH BLD'G.
3. CONCRETE MOW CURB IS REQUIRED WHEN FENCE IS ADJACENT TO TURF AREAS ONLY. ALL OTHER PLANTER AREAS ADJACENT TO FENCE WILL NOT HAVE MOW CURB.
4. SAND AND GRIND ALL WELDS SMOOTH.
5. PAINT BLACK PER THE SPEC.

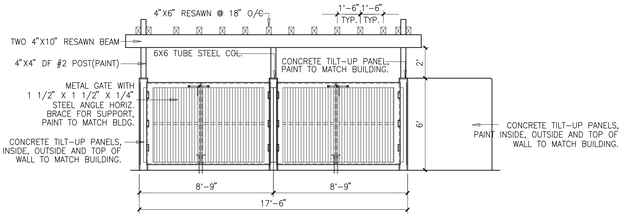
WROUGHT IRON FENCE 5

SCALE: 1/2" = 1'-0"



TRASH ENCLOSURE SECTION C

scale: 1/2" = 1'-0"

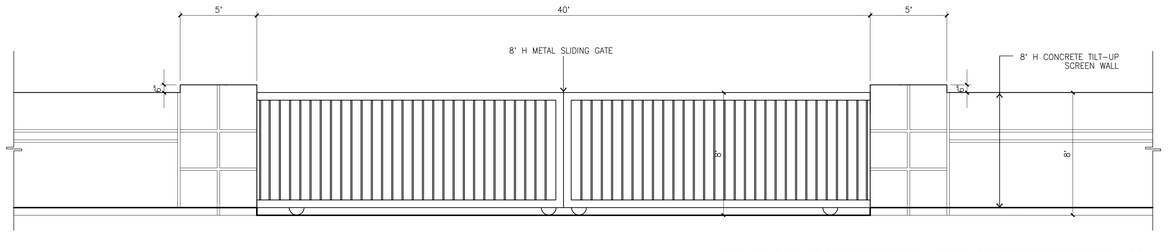


TRASH ENCLOSURE GATE ELEVATION E

scale: 1/2" = 1'-0"

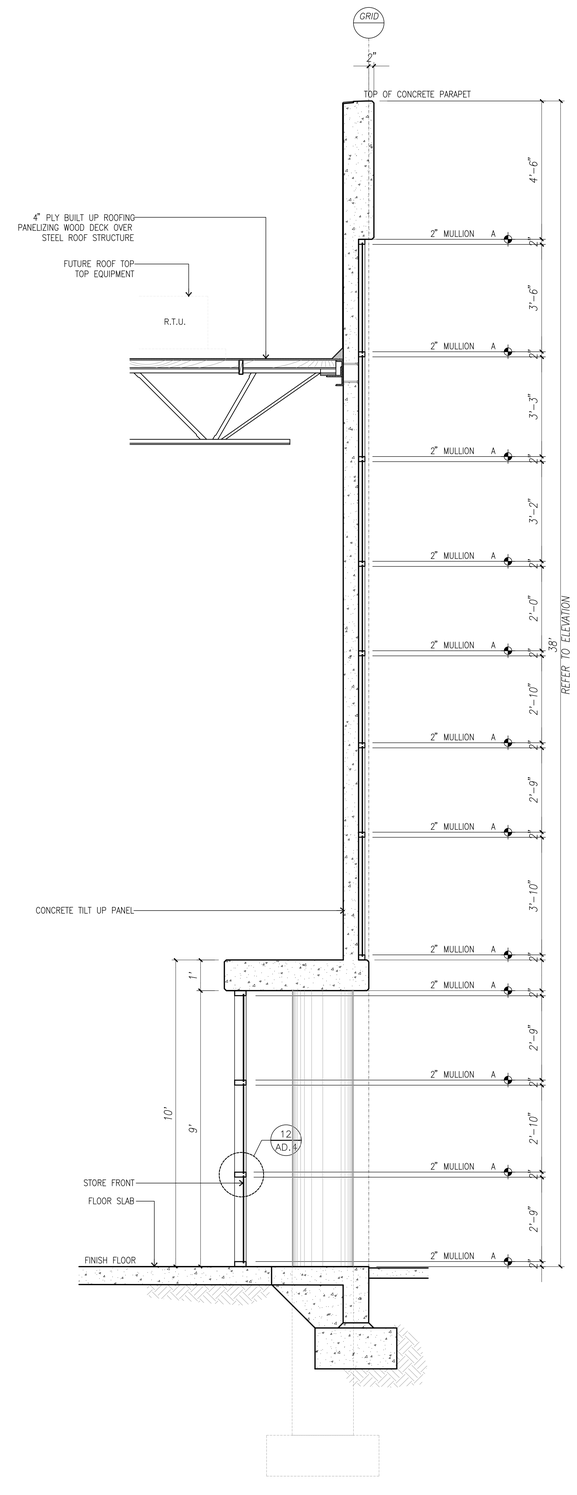
TRASH ENCLOSURE PLAN D

scale: 1/2" = 1'-0"



ENLARGED SCREEN WALL AND GATE ELEVATION F

scale: 1/2" = 1'-0"



TYP. STOREFRONT ELEVATION A

scale: 1/2" = 1'-0"

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LANDSCAPE	HUNTER LANDSCAPE
FIRE PROTECTION	-
SOILS ENGINEER	-

Title: SECTION

Project Number:	22206
Drawn by:	SLM
Date:	04/20/2023
Revision:	
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Sheet:

DAB-A4.1

Attachment #6: Resolution No. 248-2023

CITY OF SANTA FE SPRINGS
RESOLUTION NO. 248- 2023

A RESOLUTION OF THE PLANNING COMMISSION OF THE CITY OF SANTA FE SPRINGS REGARDING TENTATIVE PARCEL MAP NO. 84116 AND DEVELOPMENT PLAN APPROVAL CASE NOS. 1000 & 1001

WHEREAS, a request was filed for Tentative Parcel Map (TPM) No. 84116 to subdivide an existing parcel (APN: 8009-023-027) into two parcels: Parcel 1 of ±3.33 acres and Parcel 2 of ±3.99 acres; and

WHEREAS, a request was concurrently filed for Development Plan Approval (DPA) Case No. 1000 to allow the construction of a new ±69,650 sq. ft. concrete tilt-up industrial building and related improvements on Parcel 1; and

WHEREAS, a request was concurrently filed for Development Plan Approval (DPA) Case Nos. 1001 to allow the construction of a new ±75,050 sq. ft. concrete tilt-up industrial building and related improvements on Parcel 2; and

WHEREAS, the subject property is located on the southwest corner of Florence Avenue and Norwalk Boulevard, with Accessor's Parcel Number of 8009-023-027, as shown in the latest rolls of the Los Angeles County Office of the Assessor; and

WHEREAS, the property owner and project applicant is Florence SFS, LLC, 10845 Norwalk Boulevard, Santa Fe Springs, CA 90670; and

WHEREAS, the project applicant is Orbis Real Estate Partners, 280 Newport Center Drive #240, Newport Beach, CA 92660; and

WHEREAS, the proposed project, which includes the discretionary review of Tentative Parcel Map No. 84116, and Development Plan Approval Case Nos. 1000-1001, are considered a project as defined by the California Environmental Quality Act (CEQA), Article 20, Section 15378(a); and

WHEREAS, the City's environmental consultant, in conjunction with the city attorney's office, has confirmed that the proposed industrial project does not meet any of the conditions outlined in Section 15162 of the California Environmental Quality Act Guidelines which would require the preparation of a Subsequent EIR; Therefore, an Addendum to the City's Certified EIR for the General Plan Update and Targeted Zoning Code Update is deemed appropriate for the proposed project; and

WHEREAS, following a comprehensive review of the information provided by the applicant, along with the written and oral staff reports, the Planning Commission has ascertained and confirmed that the proposed project meets all the criteria outlined in

Section 15164 of the California Environmental Quality Act Guidelines for authorizing an Addendum to a certified EIR; and

WHEREAS, the City of Santa Fe Springs Planning and Development Department on August 3, 2023 posted a legal notice at the City of Santa Fe Springs City Hall, the town center hall kiosk, and city library, indicating the date and time of the public hearing; and

WHEREAS, the City of Santa Fe Springs Planning and Development Department on August 3, 2023 also published a legal notice in the *Whitter Daily News,* a local paper of general circulation, indicating the date and time of the public hearing, and also mailed said public hearing notice on August 3, 2023 to each property owner whose names and addresses appear on the latest County Assessor's Roll within a 500 feet of the exterior boundaries of the project site in accordance with state law; and

WHEREAS, on August 14, 2023, the City of Santa Fe Springs Planning Commission conducted a duly noticed public hearing and has considered the application, the written and oral staff report, the General Plan and zoning of the subject property, the public testimony, written comments, or other materials presented, concerning Tentative Parcel Map No. 84116, Development Plan Approval Case Nos. 1000-1001, and Addendum to the City's certified Environmental Impact Report (EIR) for the 2040 General Plan and Targeted Zoning Ordinance Update.

NOW, THEREFORE, be it RESOLVED that the PLANNING COMMISSION of the CITY OF SANTA FE SPRINGS does hereby RESOLVE, DETERMINE and ORDER AS FOLLOWS:

SECTION I. ENVIRONMENTAL FINDINGS AND DETERMINATION

The proposed development is considered a project under the California Environmental Quality Act (CEQA); and as a result, the project is subject to CEQA review. The project site constitutes a portion of the 'Koontz Site,' which was designated as Key Opportunity Site 1 within the City's Certified Environmental Impact Report (EIR) for the General Plan and Targeted Zoning Ordinance Update. The 'Koontz Site' underwent an initial assessment for potential commercial/business park development, with a projected area of 110,500 square feet. The applicant is now proposing to construct an approximately 140,155 square foot business park development instead of the previously envisioned commercial/business park development. An Addendum to the City's Certified EIR for the General Plan and Targeted Zoning Ordinance Update, along with accompanying technical analyses were prepared. These materials serve to establish that the proposed industrial development will not result in environmental impacts substantially greater than or different from impacts identified and addressed in the City's Certified Environmental Impact Report (EIR) for the General Plan and Targeted Zoning Ordinance Update.

In accordance with CEQA Guidelines Section 15164, an Addendum to a Certified EIR may be prepared when only minor technical changes or additions are necessary, and none of the conditions described in Section 15162, which call for the preparation of a subsequent or supplemental EIR, have arisen.

Pursuant to the CEQA Guideline Section 15162, if the proposed development satisfy any of the following conditions a Subsequent EIR will be required.

(A) *Substantial changes are proposed in the project which will require major revisions of the previous EIR or negative declaration due to the involvement of new significant environmental effects or a substantial increase in the severity of previously identified significant effects*

The Project site encompasses a portion of the 'Koontz Site,' which is designated as a Key Opportunity Site1 and was subjected to detailed evaluation as part of the City's Certified EIR for the General Plan and Targeted Zoning Ordinance Update. The certified EIR presents the subsequent summary description of the present uses within the Koontz Site, along with the projected future developments:

> [The Koontz Site] is located between Lakeland Road, Norwalk Boulevard, Fulton Wells Avenue, and Florence Avenue. A conceptual design for this site evaluated the replacement of existing industrial properties with up to 156 residential units and 110,500 square feet of commercial or business park development within multiple one- to three-story buildings. Residential development will consist of tuck-under residential building types at three stories in height. Commercial development will consist of a neighborhood shopping center with retail, commercial services, and restaurants located at the property on the southwest corner of Florence Avenue and Norwalk Boulevard. The conceptual design includes a shopping center with multiple retail pads and an anchor store with a height of 25 feet assuming a C-1 zone (C-4 zone would allow up to 75 feet). The commercial use could also be a business park development depending on market conditions (General Plan Update EIR, p. 3-26).

As indicated by the provided addendum and supporting documents, the impacts resulting from the proposed development, as analyzed under the certified EIR, is likely to be reduced. Given that the project site was initially assessed for retail/residential uses, which inherently entail more significant impacts compared to the proposed business park development. Therefore, the proposed Project does not required major revisions to the certified EIR, and no new significant environmental effect or substantial increase in the severity of previously identified significant effects would occur with implementation of the proposed Project.

(B) *Substantial changes occur with respect to the circumstances under which the project is undertaken, which will require major revisions of the previous EIR or negative declaration due to the involvement of new significant environmental*

effects or a substantial increase in the severity of previously identified significant effects.

As previously mentioned, the provided addendum and supporting documents reveal that the impacts from the proposed development, as analyzed under the certified EIR, is likely to be reduced. Notably, the project site was originally evaluated for retail/residential uses, which inherently carry more impacts compared to the proposed business park development. Therefore, no significant changes have occurred with respect to the circumstances under which the proposed project would be undertaken.

(C) New information of substantial importance, which was not known and could not have been known with the exercise of reasonable diligence at the time the previous EIR was certified as complete or the negative declaration was adopted, shows any of the following:

- *The project will have one or more significant effects not discussed in the previous EIR or negative declaration;*
- *Significant effects previously examined will be substantially more severe than shown in the previous EIR;*
- *Mitigation measures or alternatives previously found not to be feasible would in fact be feasible, and would substantially reduce one or more significant effects of the project, but the project proponents decline to adopt the mitigation measure or alternative; or*
- *Mitigation measures or alternatives which are considerably different from those analyzed in the previous EIR would substantially reduce one or more significant effects on the environment, but the project proponents decline to adopt the mitigation measure or alternative.*

As detailed within the provided Addendum, and the supporting documents, the proposed Project would not have one or more significant effects not already discussed in the certified EIR, or that the significant effects previously examined would be substantially more severe than shown in the certified EIR.

The Planning Commission has therefore determined that the proposed business park development does not necessitate any changes/additions to the City's Certified EIR for the General Plan and Targeted Zoning Ordinance Update and does not meet any of the conditions outlined in Section 15162 that would require the preparation of a Subsequent EIR. Therefore, it is determined that an Addendum to the City's Certified EIR for the General Plan and Targeted Zoning Ordinance Update is the appropriate CEQA document for the proposed project.

Additionally, based on information provide within the submitted Addendum and its supporting documents, the Planning Commission confirms that the proposed industrial development will not introduce any new significant impacts or substantially amplify any previously identified significant impacts. The mitigation measures detailed in the City's Certified EIR for the General Plan and Targeted Zoning Ordinance Update will remain in effect, ensuring compliance with approved environmental protocols. Attachment A of the Addendum to the City's Certified EIR for the General Plan and Targeted Zoning Ordinance Update (Exhibit B) provides a comprehensive overview of all the mitigation measures presented in the City's Certified EIR for the General Plan and Targeted Zoning Ordinance Update along with the project specific measures. These applicable mitigation measures for the Project will be diligently implemented.

Lastly, the project site is not included on a Cortese list and is not identified on the EPA's database (Environfacts).

SECTION II. TENTATIVE PARCEL MAP FINDINGS

Pursuant to the State's Subdivision Map Act, the Planning Commission has made the following findings:

(A) *Section 66473.5 and Sections 66474(a) and (b) of the Subdivision Map Act require tentative maps to be consistent with the general plan and specific plans. The proposed Tentative Parcel Map, subject to the attached conditions, is in accordance with the Subdivision Map Act in that:*

Approval of the proposed Parcel Map would promote a number of specific General Plan Goal and Policies as described in "Table 1" on the following page:

Table 1
General Plan Consistency Analysis

General Plan Element	***Policy***	**Project Consistency**
Land Use	**Policy LU-1.5: Land Use Transitions:** Apply appropriate screening, buffers, transitional uses, and other controls to transition from industrial and commercial uses to any adjacent residential uses and thus reduce potential noise and air pollution impacts.	The proposed industrial building will be set back approximately 39 feet from the southerly property lines, whereby an existing mobile home park is located. Moreover, all loading operations will be confined to the interior of the development. Additionally, the proposed landscape plan includes the planting of trees along the southerly property line, providing a landscape buffer and screen between the industrial facility and the neighboring

		residential area.
	Policy LU-11.4: Visual Character: Encourage development that enhances the visual character, quality, and uniqueness of residential neighborhoods and commercial and industrial districts.	The proposed project will create two new contemporary industrial buildings with high quality architectural design.
	Policy LU-11.6: Industrial Design: Insist upon distinctive architecture, landscaping, and shade trees along street frontages and on private property that defines the character of industrial and commercial districts.	The project features a high-quality architectural design comprising two (2) new industrial buildings, complemented by an abundance of landscaping. Notably, the landscaping plan includes an extensive coverage along both street frontages and the southerly property line. This strategic landscaping approach is intended to establish a buffer zone between the industrial facility and the adjacent residential area.

The proposed parcel map, subject to the attached conditions of approval, is compatible with the goals and objectives of the City of Santa Fe Spring's General Plan, and therefore, is in compliance with Government Code Sections 66473.5, and 66474(a) and (b).

(B) *Sections 66474(c) and (d) of the Subdivision Map Act require the site to be physically suitable for the type of development and proposed density of development.*

In addition to the proposed parcel map, the applicant is concurrently seeking approval of Development Plan Approval Case Nos. 1000 and 1001, to allow for the construction of a new ±69,650 sq. ft. concrete tilt-up industrial building (Parcel 1) and a new ±75,050 sq. ft. concrete tilt-up industrial building (Parcel 2), located at the southwest corner of Florence Avenue and Norwalk Boulevard. As proposed, the new development will meet or exceed all requirements of the City's Zoning Ordinance and as a result will not require any variances. Therefore, the subject site is physically suitable for the proposed development.

(C) *Sections 66474(e) and (f) of the Subdivision Map Act require that the design of the subdivision or the proposed improvements are not likely to cause substantial*

environmental damage or substantially and avoidably injure fish or wildlife or their habitat or is likely to cause serious public health concerns.

The proposed development is considered a project under the California Environmental Quality Act (CEQA); and as a result, the project is subject to CEQA review. The project site constitutes a portion of the 'Koontz Site,' which was identified as Key Opportunity Site 1 within the City's Certified Environmental Impact Report (EIR) for the General Plan and Targeted Zoning Ordinance Update. The biological resources have been extensive reviewed as part of the City's Certified EIR for the General Plan and Targeted Zoning Ordinance Update.

(D) *Section 66474(g) of the Subdivision Map Act requires that the design of the subdivision or the type of improvements will not conflict with easements, acquired by the public at large, for access through or use of, property within the proposed subdivision.*

In addition to the proposed tentative parcel map, the project is required to obtain Development Plan Approval for the two proposed buildings. As part of the DPA process, the design of the subdivision and proposed improvements are carefully reviewed or otherwise coordinated to avoid any conflicts with easements acquired by the public at large, granting access through or use of the property within the proposed subdivision. All proposed improvements will therefore be situated outside any existing onsite easements. If necessary, new easements for utility or roadways will be provided before final map approval.

(E) *In accordance with Government Code Section 66474.6, it has been determined that the discharge of waste from the proposed subdivision, subject to the attached conditions, into the existing sewer system will not result in a violation of the requirements prescribed by the Regional Water Quality Control Board in that the developer is required to comply with the IS/MND Mitigation Monitoring and Reporting Program, submit an erosion control plan and comply with the NPDES Best Management Practices during the grading and construction phases of the project.*

As a required condition of approval, the project is required to meet all federal, state, and local ordinances and requirements including, but not limited to, the California Regional Water Quality Control Board.

(F) *That the proposed subdivision shall be in accordance with Government Code Section 66473.1, entitled "Design of Subdivisions to provide for Future Passive or Natural Heating and Cooling Opportunities."*

Future passive or natural heating and cooling opportunities will be incorporated with the proposed development. To the extent feasible, staff will review the proposed development to ensure that energy-saving devices or materials,

including, but not limited to, insulation, double-pane windows, and high efficiency central heating and cooling systems will be incorporated.

SECTION III. DEVELOPMENT PLAN APPROVAL FINDINGS

Pursuant to Section 155.739 of the City of Santa Fe Springs Zoning Ordinance, the Planning Commission has made the following findings:

(A) *That the proposed development is in conformance with the overall objectives of this chapter (Chapter 155: Zoning).*

The proposed project is located within the ML, Limited Manufacturing, Zone. Pursuant to Section 155.180 of the Zoning Ordinance, "The purpose of the ML Zone is to provide an environment suitable for the establishment of administrative offices of business and industrial concerns, scientific research offices and laboratories, restricted manufacturing and appurtenant uses compatible to the development of an industrial park, and to provide for special needs housing in the form of emergency shelters. The restrictions and conditions applied to this zone shall be those designed to develop a park-like atmosphere which will be conducive to the erection of industrial buildings pleasing in appearance and which will harmonize with other surrounding land uses."

The proposed project is consistent with the purpose of the ML Zone in the following manner:

1. The land is appropriate for a business park development based on its underlying ML (Limited Manufacturing) zone and its General Plan Land Use designation of Business Park.

2. The proposed project will result in two (2) concrete tilt-up buildings which are developed in accordance with the development standards for the ML zone; Additionally, the project provides a 39 foot setback from the southerly property line as a safeguard to protect existing nearby residential uses.

3. The project involves the construction of two (2) new attractive industrial buildings on a site that is currently developed with older industrial buildings, metal canopies, and a repurposed gas station building. The assessed value of the property will significantly improve after the project, thus leading to an increase in property values for the subject property and potentially, the neighboring properties.

4. The new industrial buildings offer new construction with modern amenities (i.e. drought tolerant landscaping, electric vehicle charging, energy efficient, etc.), including outdoor patio and seating, that will help to attract local industrial businesses to either locate or otherwise remain in Santa Fe Springs.

(B) *That the architectural design of the proposed structures is such that it will enhance the general appearance of the area and be in harmony with the intent of this chapter.*

The applicant is proposing to construct two (2) new industrial buildings on the subject site: 1) a new ±69,650 sq. ft. concrete tilt-up industrial building; and 2) a new ±75,050 sq. ft. concrete tilt-up industrial building. Both industrial buildings have been designed with variation in the provided setback, height, color, and materials used. The result is an attractive project that is comparable to other high quality industrial projects that have been recently approved in the City of Santa Fe Springs.

(C) *That the proposed structures be considered on the basis of their suitability for their intended purpose and on the appropriate use of materials and on the principles of proportion and harmony of the various elements of the buildings or structures.*

The proposed buildings are thoughtfully designed and are expected to be highly suitable for their intended user, office, warehouse and limited manufacturing purposes. The design of the two (2) new industrial buildings showcases quality architectural elements, evident through glazing, pop-outs, and variations in height, materials, and color. These architectural design features effectively break up the mass of both buildings, creating an attractive and distinctive façade that will appeal to visitors. The project has therefore been carefully design to meet the needs of a wide range of industrial users, while the unique building design embodies essential architectural principles of proportion and harmony.

(D) *That consideration be given to landscaping, fencing and other elements of the proposed development to ensure that the entire development is in harmony with the objectives of this chapter.*

Extensive consideration has been given to numerous elements of the proposed project to achieve harmony with the City's Zoning Ordinance. The majority of the landscaping will be provided along Norwalk Boulevard and Florence Avenue for maximum aesthetic value. The loading areas for both buildings have also been strategically placed so that they will not be directly visible from the public right-of-way. Lastly, the proposed trash enclosures are strategically placed where they are not visible or easily accessible by the public, and where they have least impact on adjacent properties.

(E) *That it is not the intent of this subchapter to require any particular style or type of architecture other than that necessary to harmonize with the general area.*

As stated previously, the proposed buildings are contemporary in design. The architect used glazing, pop-outs, height variations, materials, and color. The style and architecture of the proposed buildings are consistent with other high-quality

buildings that were recently approved or otherwise constructed throughout the City.

(F) *That it is not the intent of this subchapter to interfere with architectural design except to the extent necessary to achieve the overall objectives of this chapter.*

Pursuant to Section 155.736 of the Zoning Ordinance "The purpose of the development plan approval is to assure compliance with the provisions of this chapter and to give proper attention to the siting of new structures or additions or alterations to existing structures, particularly in regard to unsightly and undesirable appearance, which would have an adverse effect on surrounding properties and the community in general." The Planning Commission has reviewed the DPA application and materials provided for the project and finds that proper attention has been given to the location, size, and overall design of the proposed buildings and related improvements.

(G) *As a means of encouraging residential development projects to incorporate units affordable to extremely low income households and consistent with the city's housing element, the city will waive Planning Department entitlement fees for projects with a minimum of 10% extremely low income units. For purposes of this section, extremely low income households are households whose income does not exceed the extremely low-income limits applicable to Los Angeles County, as published and periodically updated by the state's Department of Housing and Community Development pursuant Cal. Health and Safety Code § 50106.*

The Planning Commission finds that the proposed project is not a residential development; therefore, the requirements pertaining to low income units do not apply.

SECTION IV. PLANNING COMMISSION ACTION

The Planning Commission hereby adopts Resolution No. 248-2023 to approve Tentative Parcel Map No. 84116 to subdivide an existing parcel (APN: 8009-023-027) into two parcels: Parcel 1 of ±3.33 acres and Parcel 2 of ±3.99 acres; Development Plan Approval Case No. 1000 to allow the construction of a new ±69,650 sq. ft. concrete tilt-up industrial building and related improvements on Parcel 1; Development Plan Approval Case No. 1001 to allow the construction of a new ±75,050 sq. ft. concrete tilt-up industrial building and related improvements on Parcel 2; and adopt the proposed Addendum to the City's Certified Environmental Impact Report (EIR) for the General Plan and Targeted Zoning Ordinance Update (SCH# 2021050193), which indicated that the proposed modified project, with the mitigations presented, will not introduce any new significant impacts or significantly intensify any pre-identified impacts on the environment for the subject property located at 10845 Norwalk Boulevard, subject to conditions attached hereto as Exhibit A.

ADOPTED and APPROVED this 14th day of August, 2023 BY THE PLANNING COMMISSION OF THE CITY OF SANTA FE SPRINGS.

_____
Francis Carbajal, Chairperson

ATTEST:

_____
Teresa Cavallo, Planning Secretary

Attachment #6
Exhibit A – Conditions of Approval

CONDITIONS OF APPROVAL
TENTATIVE PARCEL MAP CASE NO. 84116
DEVELOPMENT PLAN APPROVAL CASE NO. 1000 & 1001
(10845 Norwalk Boulevard, Santa Fe Springs, CA 90670)

ENGINEERING / PUBLIC WORKS DEPARTMENT:
(Contact: Alex Flores 562-868-0511 x7507)

STREETS

1. That the applicant shall pay a flat fee of $130,932 to reconstruct/resurface the existing street frontage to centerline for Florence Avenue and Norwalk Boulevard.

2. That the vacated street of Koontz Avenue, area shall be held under a non-exclusive blanket easement for the various existing utilities within the subject area as long as these utilities continue to exist, except for the street lighting system. Therefore, ground surface use shall be allowed but no building or structure shall be erected in a way to impede the use of said easement by the various utilities.

3. That this easement or portion thereof can be discontinued if the existing utilities are discontinued, or arrangement for utility relocation to a satisfactory location is approved by the utility owners. In the case of a discontinued utility, the applicant shall abandon, dispose, or salvage said utility as directed by the Utility Owner.

4. That the existing street lighting system within the vacated area shall be removed at Owner's Cost with materials being returned to designated City facility. That the applicant shall pay to the City a total of $105,000, the entire cost of design, engineering, installation or removal, and inspection of seven (7) Street Lights. Two (2) street lights and one (1) Type 15 TS pole will be installed on Florence Ave. The City will design and cause construction of said street light(s).

5. That the existing sewer main or portion thereof, consisting of an 8" sewer pipe and manholes within the property boundaries shall be converted to private use for ownership and maintenance by owner/developer.

6. That the owner/developer shall pay $2,252 for the street vacation to the City. Any other costs associated with the street vacation (public hearing) shall also be covered by the owner/developer.

7. That the applicant shall design and construct a 5-foot wide meandering sidewalk and dedicate easements along the Florence Avenue and Norwalk Boulevard street frontages. If applicable, the dedicated easements shall be shown on the Parcel/Tract Map. Furthermore, said meandering sidewalk shall be shown on both the civil and landscape plans.

8. Full street improvements shall be constructed to the City standards in accordance with plans prepared by the applicant and/or developer and approved by the City Engineer. Street improvements shall include Koontz Avenue street opening, Florence Ave & Norwalk Blvd sidewalks, curb & gutter and any unused or new driveways. Applicant to design plans to convert public access way to current Building Code compliant entryway.

9. All oil wells, pipelines, tanks, and related above ground facilities within the public right-of-way shall be removed from the right-of-way unless otherwise approved by the City Engineer.

10. That adequate "on-site" parking shall be provided per City requirements, and all streets abutting the development shall be posted "No Stopping Any Time." The City will install the offsite signs and the applicant shall pay $2,500.00 to install (10) new signs. Any existing NSAT signs already installed within property frontage, to be replaced with new.

11. Proposed driveways shall be located to clear existing fire hydrants, street lights, water meters, etc.

12. The applicant and/or developer shall pay for the design, installation, and inspection of undergrounding any existing or new overhead utility services (does not include mainlines or transmission lines in or around the development) into the property along Florence Avenue, Norwalk Blvd, and vacated Koontz Avenue.

CITY UTILITIES

13. Storm drains, catch basins, connector pipes, retention basin and appurtenances built for this project shall be constructed in accordance with City specifications for Florence Avenue. Storm drain plans shall be approved by the City Engineer.

14. Public hydrants and onsite private fire hydrants shall be installed as required by the Fire Department. Existing public fire hydrants adjacent to the site, if any, shall be upgraded as directed by the City Water Utility Manager. That the applicant shall pay to the City the entire cost of design, engineering, installation and inspection of Fire hydrants if applicable**.**

15. That sanitary sewers shall be constructed in accordance with LA County specifications to serve the subject development. The plans for the sanitary sewers shall be approved by LA County Public Works Land Development Division and LA County Sanitation District. In addition, a sewer flow test and proposed demand analysis shall be submitted along with the sanitary sewer plans to the City of Santa Fe Springs Public Works Department. All requirements for LA County will need to be completed separately.

16. All buildings shall be connected to the sanitary sewers.

17. That the fire sprinkler plans, which show the proposed double-check valve detector assembly location, shall have a stamp approval from the Planning Department and Public Works Department prior to the Fire Department's review for approval. Disinfection, pressure and bacteriological testing on the line between the street and detector assembly shall be performed in the presence of personnel from the City Water Department. The valve on the water main line shall be operated only by the City and only upon the City's approval of the test results.

18. That the applicant shall pay Storm Drain Connection Permit Fee for any connection to the storm drain system.

19. That the landscape irrigation system shall be connected to reclaimed water, if available, on Florence Avenue. Separate meter(s) shall be installed to accommodate connection or future connection of irrigation systems to the reclaimed water line. The applicant shall coordinate with Central Basin Municipal Water District for all design and specification requirements.

20. The applicant shall have an overall site utility master plan prepared by a Registered Civil Engineer showing proposed location of all public water mains, reclaimed water mains, sanitary sewers and storm drains. This plan shall be approved by the City Engineer prior to the preparation of any construction plans for the aforementioned improvements.

TRAFFIC

21. That all points of access to the proposed development shall be reviewed and approved by the City Engineer. Signs shall be installed to prohibit left turns out of Norwalk Blvd's northern-most driveway, and additional driveways may be prohibited as designated by the City Engineer.

22. That a Signage and Striping Plan shall be coordinated, submitted by a registered Traffic Engineer and approved by the City Traffic Engineer for the installation, replacement, removal or modification of street name signs, traffic control signs, striping and pavement markings required in conjunction with the development on Florence Ave and Norwalk Blvd. Signage and Striping will be installed by the developer per the approved plan.

23. The applicant shall submit a traffic study prepared by a current California Registered, Professional Engineer. Data for the Traffic Study must have been acquired within (6) months of the submittal date. The Traffic Study Report shall show the present traffic in the area and projected traffic after the development of the property. Specifically, the following intersections should be studies:

- Florence at Norwalk
- Florence at Bloomfield
- Florence at Pioneer
- Telegraph at Norwalk
- Telegraph at Bloomfield

Any improvements or mitigation measures may include, but is not limited to the installation and/or modification of traffic signals. This may include the addition of protected left turn phasing, the installation of additional left turn lanes, deceleration lanes, the lengthening of left turn lanes, or other median modifications, as specified by the City Traffic Engineer, that are warranted based on submitted Traffic study. The applicant and/or developer shall have improvement plans prepared per City standards that will be reviewed by the City. The applicant will cause construction of said improvements. The applicant and/or developer will pay associated plan check & inspection fees.

PARCEL MAPS

24. Final parcel map checking of $4,970 plus $295 per parcel shall be paid to the City. Developer shall comply with Los Angeles County's Digital Subdivision Ordinance (DSO) and submit final maps to the City and County in digital format.

25. The applicant shall provide at no cost to the City, one mylar print of the recorded parcel map from the County of Los Angeles Department of Public Works, P.O. Box 1460, Alhambra, CA 91802-1460, Attention: Bill Slenniken (626) 458-5131.

26. A reciprocal access easement Agreement covering each parcel of the subject map shall be prepared, executed and recorded in the Office of the Los Angeles County Recorder. Such Agreement and any CC&R's shall be subject to the approval of the City Attorney.

FEES

27. That the applicant shall comply with Congestion Management Program (CMP) requirements and provide mitigation of trips generated by the development. The applicant and/or developer will receive credit for the demolition of any buildings that formerly occupied the site. For new developments, if the applicant and/or developer cannot meet the mitigation requirements, the applicant and/or developer shall pay $15,204.73 for off-site transportation improvements.

28. That the applicant shall comply with all requirements of the County Sanitation District, make application for and pay the sewer maintenance fee.

29. That the applicant shall pay the water trunkline connection fee of $27,380 upon application for water service connection or if utilizing any existing water service.

MISCELLANEOUS

30. That a grading plan shall be submitted for drainage approval to the City Engineer. The applicant shall pay drainage review fees in conjunction with this submittal. A professional civil engineer registered in the State of California shall prepare the grading plan.

31. That a hydrology study shall be submitted to the City and reviewed by the City Engineer for approval. The study shall be prepared by a Professional Civil Engineer.

32. That upon completion of public improvements constructed by developers, the developer's civil engineer shall submit mylar record drawings and an electronic file (AutoCAD Version 2019 or higher) to the office of the City Engineer.

33. That the applicant shall comply with the National Pollutant Discharge Elimination System (NPDES) program and shall require the general contractor to implement storm water/urban runoff pollution prevention controls and Best Management Practices (BMPs) on all construction sites in accordance with the current MS4 Permit. The applicant will also be required to submit a Certification for the project and will be required to prepare a Storm Water Pollution Prevention Plan (SWPPP).

DEPARTMENT OF FIRE - RESCUE (FIRE PREVENTION DIVISION)
(Contact: Kevin Yang 562.868-0511 x3811)

34. Prior to issuance of Certificate of Occupancy or Building Final, the applicant shall install a fire sprinkler system based on the information provided. Fire sprinkler plans shall be submitted and approved by the Santa Fe Springs Department of Fire-Rescue prior to installation.

35. Prior to issuance of Certificate of Occupancy or Building Final, the applicant shall install a monitored manual/automatic fire alarm system in accordance with California Fire Code Section 907. Plans shall be submitted and approved by the Santa Fe Springs Department of Fire-Rescue prior to installation.

36. Prior to issuance of Building Permit, plans for an emergency responder radio coverage system in accordance with California Fire Code Section 510 shall be submitted to the Santa Fe Springs Department of Fire-Rescue for review and approval.

37. Prior to issuance of Building Permit, a written fire safety plan for construction in accordance with California Fire Code Section 3303.1.1 shall be submitted to the Santa Fe Springs Department of Fire-Rescue for review and approval.

38. Prior to issuance of Building Permit, the applicant shall provide the Santa Fe Springs Department of Fire-Rescue with a site plan for fire lanes and signage.

39. That the standard aisle width for onsite emergency vehicle maneuvering shall be 26 feet with a minimum clear height of 13 feet 6 inches. Internal driveways shall have a turning radius of not less than 52 feet. The final location and design of this 26 feet shall be subject to the approval of the City's Fire Chief as established by the California Fire Code. A request to provide emergency vehicle aisle width less than 26 feet shall be considered upon the installation/provision of mitigation improvements approved by the City's Fire Chief.

40. That interior gates or fences are not permitted across required access roadways unless otherwise granted prior approval by the Santa Fe Springs Department of Fire-Rescue.

41. The required water system, including fire hydrants, shall be installed, made serviceable, and be accepted by the Santa Fe Springs Department of Fire-Rescue prior to beginning construction. They shall be maintained accessible.

42. Existing fire hydrants on public streets are allowed to be considered available. Existing fire hydrants on adjacent properties shall not be considered available unless fire lanes extend between properties and easements are established to prevent obstruction of such lanes.

43. Prior to issuance of a Certificate of Occupancy or Building Final, a "Knox Box Rapid Entry System" shall be provided. The Knox Box shall be installed in an accessible location approved by the Fire Code Official. Electric powered gates shall be provided with Knox key switches for access by emergency personnel. Where manual operated gates are permitted, they shall be provided with a Knox box or Knox padlock.

44. That the applicant shall comply with the requirements of Section 117.131 of the Santa Fe Springs Municipal Code, Requirement for a Soil Gas Study or Methane Mitigation System, prior to issuance of building permits.

45. When applicable, abandoned oil wells must be exposed and inspected under the oversight of a registered engineer, registered geologist or other Fire-Rescue approved technical expert. The wells must be monitored for methane leaks and the precise location of each abandoned well shall be surveyed. A report of findings, along with a description of any recommended remedial actions (if necessary), signed by a registered engineer, registered geologist or Fire-Rescue approved technical expert, must be provided to the Santa Fe Springs Department of Fire-Rescue.

46. That a methane gas protection system designed in accordance with the standards established by the County of Los Angeles shall be required for all habitable structures. Plans for the proposed methane gas protection system shall be submitted to the Santa Fe Springs Department of Fire-Rescue prior to construction. An alternative to the County of Los Angeles standards may be acceptable if approved by the Santa Fe Springs Department of Fire-Rescue.

47. That all inactive oil wells located beneath or within 10 feet of the proposed building footprint are abandoned to current California Geological Energy Management Division (CALGEM) standards.

48. That all abandoned oil wells located beneath or within 10 feet of the proposed building footprint shall be equipped with a concrete vent cone. The installation of the vent cone and associated vent piping shall be approved by the Santa Fe Springs Department of Fire-Rescue prior to installation.

DEPARTMENT OF FIRE - RESCUE (ENVIRONMENTAL DIVISION)
(Contact: Eric Scott 562.868-0511 x3812)

49. That prior to issuance of building permits, the applicant shall comply with the applicable conditions below and **obtain notification in writing** from the Santa Fe Springs Department of Fire-Rescue Environmental Protection Division (EPD) that all applicable conditions have been met:
    a. At a minimum, the applicant must conduct an All Appropriate Inquiries (AAI) Investigation (formerly called a Phase I Environmental Site Assessment) in accordance with ASTM Standard E1527-05. The applicant shall provide the EPD with a copy of the AAI investigation report for review and approval. If the AAI investigation identifies a release, or potential release at the site, the applicant must comply with part b.
    b. An environmental site assessment may be required based on the information presented in the AAI investigation report. The environmental site assessment report must be reviewed and approved by the EPD in writing. Should the report indicate that contaminate levels exceed recognized regulatory screening levels, remedial action will be required. A remedial action work plan must be approved by the authorized oversight agency before implementation. Once remedial action is complete, a final remedial action report must be submitted and approved by the oversight agency.
    c. Soil Management Plan & Report. A Soils Management Plan (SMP) which addresses site monitoring and a contingency plan for addressing previously unidentified contamination discovered during site development activities may be required. If required, the SMP shall be submitted to the EPD for review and approval before grading activities begin. Once grading is complete, a SMP report must be submitted to the EPD for final written approval. Building plans will not be approved until the SMP report has been approved by the EPD in writing.

50. Permits and approvals. That the applicant shall, at its own expense, secure or cause to be secured any and all permits or other approvals which may be required by the City and any other governmental agency prior to conducting environmental assessment or remediation on the property. Permits shall be secured prior to beginning work related to the permitted activity.

51. That all abandoned pipelines, tanks and related facilities shall be removed unless approved by the City Engineer and Fire Chief. Appropriate permits for such work shall be secured before abandonment work begins.

52. That the applicant shall comply with all Federal, State and local requirements and regulations included, but not limited to, the Santa Fe Springs City Municipal Code, California Fire Code, Certified Unified Program Agency (CUPA) programs, the Air Quality Management District's Rules and Regulations and all other applicable codes and regulations.

POLICE SERVICES DEPARTMENT:
(Contact: Luis Collazo 562.409-1850 x3335)

53. The applicant shall submit and obtain approval of a proposed lighting (photometric) plan for the property from the City's Department of Police Services. The photometric plan shall be designed to provide adequate lighting (minimum of 1 foot candle power) throughout the subject property. Further, all exterior lighting shall be designed/installed in such a manner that light and glare are not transmitted onto adjoining properties in such concentration/quantity as to create a hardship to adjoining property owners or a public nuisance. The photometric plans shall be submitted to the designated contact person from the Department of Police Services in conjunction with the submittal of the Parking Electrical Plans. PDF formatted plans are acceptable and shall be emailed to luiscollazo@santafesprings.org.

54. The applicant shall provide an emergency phone number and a contact person of the person or persons involved in the supervision of the construction to the Department of Police Services. The name, telephone number, fax number and e-mail address of that person shall be provided to the Department of Police Services (Attn: Lou Collazo) no later than 60 days from the date of approval by the Planning Commission. Emergency information shall allow emergency service to reach the applicant or their representative any time, 24 hours a day. Information will be submitted to the emergency dispatch operators serving Police and Fire agencies.

55. In order to facilitate the removal of unauthorized vehicles parked on the property (after construction of the building is completed), the applicant shall post, in plain view and at each entry to the property, a sign not less than 17" wide by 22" long. The sign shall prohibit the public parking of unauthorized vehicles and indicate that unauthorized vehicles will be removed at the owner's expense and also contain the California Vehicle Section Code 22658 that permits this action. The sign shall also contain the telephone number of the local law enforcement agency (Whittier Police Department (562) 567-9240). The lettering within the sign shall not be less than one inch in height. The applicant shall contact the Police Services Center for an inspection no later than 30 days after the project has been completed and prior to the occupancy permit being issued.

56. All tenants occupying the proposed industrial buildings are to be notified that all respective work shall be conducted inside at all times including, but not limited to, all loading and unloading of trucks and trailers. Items and/or merchandise shall not be left outside of the building awaiting loading.

57. Vehicles are not to block traffic at any time. The Applicant and/or his site manager shall be responsible for making sure this condition is complied with at all times.

58. The proposed buildings, including any lighting, fences, walls, cabinets, and poles shall be maintained in good repair, free from trash, debris, litter and graffiti and other forms of vandalism. Graffiti shall be removed or painted over with a matching paint color within 72-hours of occurrence. Any damage from any such cause shall be repaired within 5-days of occurrence, weather permitting, to minimize dangerous conditions and/or visual blight.

59. It shall be the responsibility of the job-supervisor to maintain the job site in a clean and orderly manner. Dirt, dust, and debris that has migrated to the street or neighboring properties shall be immediately cleaned. Porta-potties, or equal, shall not be visible from the public street and maintained on a regular basis.

60. All construction debris shall be placed in trash/recycle bins at the end of every work day and shall not be left out visible from public view.

61. The property owner and/or lease agent shall notify any potential tenants and/or customers that they are mandated to comply with the ambient noise requirements as required by Santa Fe Springs Zoning Code Section 155.424 and other Performance Standards set forth in Section 155.415 though 155.433 of the City's Zoning Ordinance.

62. The property owner and/or lease agent shall notify any potential tenants that the parking areas and their respective aisles and/or Fire Lanes shall not be reduced or encroached upon with outdoor storage. Moreover, pursuant to Section 95.03(12) outdoor storage is prohibited at all times unless an entitlement has been granted by the Planning Commission.

63. All parking stalls and/or designated parking areas shall be continuously available to all employees and customers during their business hours. Parking Stalls shall not be sectioned off for reserved or preferred parking, excluding ADA and van pool stalls.

64. Trucks and/or trailers owned by the Applicant and/or contracted shall not back-up from the street, stage, park or queue on the street at anytime or block traffic. The Applicant and/or his site manager shall be responsible for making sure that this condition is complied with at all times.

65. The Applicant and/or his tenant be aware that SFSMC §72.16 prohibits the parking of semi-trailers or trailers on any street or alley unless such vehicle is, at all times while parked, attached to a truck or vehicle capable of moving such semi-trailer or trailer upon public streets and highways.

66. The on-site paving shall be maintained free of pot-holes or other similar damage and the Applicant shall make repairs within 72-hours of identifying any pavement deficiencies.

67. Parking markings (parking striping, directional arrows, etc.) shall be maintained at all times and re-painted when they become faded.

68. Proposed trees planted along the landscaping planters which parallel adjacent properties are to be of a species that does not overgrow onto the neighboring properties or shall be pruned to prevent overgrowth onto the adjacent properties.

69. That the property owner maintain the landscaping in a healthful condition and free of weeds while the buildings remain vacant after construction.

WASTE MANAGEMENT:
(Contact: Maribel Garcia 562.409-7569)

70. The applicant shall comply with Section 50.51 of the Municipal Code which prohibits any business or residents from contracting any solid waste disposal company that does not hold a current permit from the City.

71. All projects are subject to the requirements of Chapter 50 to reuse or recycle 75% of the project waste. For more information, please contact the City's Environmental Consultant, MuniEnvironmental at (562) 432-3700.

72. The applicant shall comply with Public Resource Code, Section 42900 et seq. (California Solid Waste Reuse and Recycling Access Act of 1991) as amended, which requires each development project to provide adequate storage area for the collection/storage and removal of recyclable and green waste materials.

PLANNING AND DEVELOPMENT DEPARTMENT:
(Contact: Jimmy Wong 562.868-0511 x7451)

Tentative Parcel Map

73. The approval of Tentative Parcel Map Case No. 84116 is contingent upon the approval of a street vacation permit for Koontz Avenue.

74. That the final map to be recorded with the Los Angeles County Recorder shall substantially conform to the Tentative Parcel Map submitted by the applicant and on file with the case.

75. Applicant understands and agrees that Tentative Parcel Map No. 84116 shall expire 24 months after Planning Commission approval, on August 14, 2025, except as provided under the provisions of California Government Code Section 66452.6. During this time period the final map shall be presented to the City of Santa Fe Springs for approval. The subdivision proposed by Tentative Parcel Map No. 84116 shall not be effective until such time that a final map is recorded.

76. The "Subdivider," agrees to defend, indemnify and hold harmless the City of Santa Fe Springs, its agents, officers and employees from any claim, action or proceeding against the City or its agents, officers or employees to attack, set aside, void or annul an approval of the City or any of its councils, commissions, committees or boards concerning the subdivision when action is brought within the time period provided for in Government Code, Section 66499.37. Should the City, its agents, officers or employees receive notice of any such claim, action or proceeding the City shall promptly notify Subdivider of such claim, action or proceeding and shall cooperate fully in the defense thereof.

Development Plan Approval

77. The subject property is located within the "Methane Zone". As a result the applicant shall therefore indicate the subject property is located within the Methane Zone on the first page of the building construction plans as well as the MEPs that are submitted to the County. Said indication shall be clearly printed with a minimum front size of 20 point.

78. To prevent the travel of combustible methane gas into any structure, all slab or foundation penetrations, including plumbing, communication, and electrical penetrations, must be sealed with an appropriate material per the recommendation of the methane study.

79. Secure fencing around the construction site with locking gates and appropriate lighting shall be installed during construction to prevent trespassing and theft.

80. Sufficient number of approved outdoor trash enclosures shall be provided for the development, subject to the approval of the Director of Planning or designee *(Calculations are subject to change)*. All outdoor trash enclosures shall provide a solid roof cover. (Please see L.A. County Department Public Works handout).

81. The approval of Development Plan Approval Case No. 1000 & 1001 is contingent upon the approval of Tentative Parcel Map Case No. 84116.

82. During construction, the following information shall be made available on a sign posted at the main entrance(s) to the site:
    1. Name of the development/project.
    2. Name of the development company.

3. Address or Address range for the subject site.
4. 24-hour telephone number where someone can leave a message on a particular complaint (dust, noise, odor, etc.)

83. The applicant shall implement a dust control program for air quality control. The program shall ensure that a water vehicle for dust control operations is kept readily available at all times during construction. The developer shall provide the City Engineer and Building Official with the name, telephone number and e-mail address of the person directly responsible for dust control and operation of the vehicle.

84. The applicant shall be responsible for the implementation of mitigation measures applicable to this project, as outlined in the Addendum to General Plan EIR Attachment A. Prior to the issuance of the Certificate of Occupancy, Planning Department staff will verify that all items required prior to occupancy have been completed. Mitigations that require on-going monitoring shall be reported to the City every six (6) months.

85. Upon discovery of any tribal cultural resources (TCR), all construction activities in the immediate vicinity of the discovery shall cease (i.e., not less than the surrounding 50 feet) and shall not resume until the discovered TCR has been fully assessed by a qualified Native American Monitor archaeologist. The a qualified Native American Monitor archaeologist will recover and retain all discovered TCRs in the form and/or manner the Tribe deems appropriate, in the Tribe's sole discretion, and for any purpose the Tribe deems appropriate, including for educational, cultural and/or historic purposes.

86. The Department of Planning and Development requires that the double-check detector assembly be placed as far back as practical, screened by shrubs or other materials, and painted forest green. All shrubs shall be planted a minimum distance of two (2) feet surrounding the detector assembly; however, the area in front of the OS and Y valves shall not be screened. The screening shall also only be applicable to the double-check detector assembly and shall not include the fire department connector (FDC). Notwithstanding, the Fire Marshall shall have discretionary authority to require the FDC to be located a minimum distance from the double-check detector assembly. There shall also be a maximum distance of two (2) feet between the lowest part of the ground and the bottom of the valve shut off wheel.

87. That all Reduced Pressure Backflow preventer shall be installed in a backflow prevention cage on a concrete pad. The backflow preventer shall be painted "hunter green or forest green." Please see All-Spec Enclosure Inc., stainless steel tubular backflow preventer. The enclosure shall be lockable, weather resistant and vandal proof. The location shall be near the water meter in the landscape area. Note: See Public Works Backflow Prevention Enclosure standard W-20.

88. Applicant shall comply with the City's "Heritage Artwork in Public Places Program" in conformance with City Ordinance No. 1054.

89. Applicant understands and agrees that all exterior mechanical equipment shall be screened from view on all sides. Additionally, all roof-mounted mechanical equipment and/or duct work which projects above the roof or roof parapet of the proposed development and is visible from adjacent property or a public street shall be screened by an enclosure which is consistent with the architecture of the building in terms of materials and color and also approved by the Director of Planning or designee. If full screening of roof mounted equipment is not designed specifically into the building, the applicant shall submit mechanical plans that includes a roof plan showing the location of all roof mounted equipment and any proposed screening prior to submitting plans to the Building Division for plan check.

    a. To illustrate the visibility of equipment and/or duct work, the following shall be submitted along with the Mechanical Plans:

        I. A roof plan showing the location of all roof-mounted equipment;
        II. Elevations of all existing and proposed mechanical equipment; and
        III. A building cross-section drawing which shows the roof-mounted equipment and its relation to the roof and parapet lines

90. The applicant shall submit for approval a detailed landscape and automatic irrigation plan pursuant to the Landscaping Guidelines of the City. Said landscape plan shall indicate the location and type of all plant materials, existing and proposed, shrubs designed to fully screen the interior yard and parking areas from public view, and minimum 24" box trees along the street frontage. *Said plans shall be consistent with AB 1881 (Model Water Efficient Landscape Ordinance).*

    NOTE: Staff shall not approve the landscaping and irrigation plan without first reviewing and approving the civil drawings, specifically as it pertains to the landscaping and irrigation plan (i.e., location and size of riprap, bio-swales, areas of infiltration trenches, etc.)

91. The landscaped areas shall be provided with a suitable, fixed, permanent and automatically controlled method for watering and sprinkling of plants. This operating sprinkler system shall consist of an electrical time clock, control valves, and piped water lines terminating in an appropriate number of sprinklers to insure proper watering periods and to provide water for all plants within the landscaped area. Sprinklers used to satisfy the requirements of this section shall be spaced to assure complete coverage of all landscaped areas. *Said plan shall be consistent with AB 1881 (Model Water Efficient Landscape Ordinance).*

92. Upon completion of the new landscaping and landscape upgrade, the required landscaped areas shall be maintained in a neat, clean, orderly and healthful condition. This is meant to include proper pruning, mowing of lawns, weeding, removal of litter, fertilizing, and replacement of plants when necessary and the regular watering of all plantings.

93. The applicant shall submit a lighting program that is integrated into the overall site, landscape design and building design. Lighting shall be used to highlight prominent building features such as entries and other focal points. Up-lighting should also be used as a way to enhance the texture of plants and structures, to create a sense of height in a landscape design.

94. That prior to the issuance of the Certificate of Occupancy, the applicant shall provide certification from the Landscape Architect of record that the plant installation on the Site are in accordance with the approval planting and irrigation plan.

95. The electrical plans, which show the location of electrical transformer(s), shall be subject to the approval of the Planning Department. Transformers shall not be located within the front yard setback area. The location of the transformer(s) shall be subject to the prior approval of the Director of Planning and Development or designee. The electrical transformer shall be screened with shrubs consistent with Southern California Edison's Guidelines which requires three (3) foot clearance on sides and back of the equipment, and eight (8) foot clearance in front of the equipment. Additionally, the landscaping irrigation system shall be installed so that they do not spray on equipment. A copy of the SCE Guidelines are available at the Planning Department.

96. All fences, walls, gates and similar improvements for the proposed development shall be subject to the prior approval of the Department of Fire-Rescue and the Department of Planning and Development.

97. The Department of Planning and Development shall first review and approve all sign proposals for the development. The sign proposal (plan) shall include a site plan, building elevation on which the sign will be located, size, style and color of the proposed sign. All drawings shall be properly dimensioned and drawn to scale on 11" x 17" maximum-size paper. All signs shall be installed in accordance with the sign standards of the Zoning Ordinance and the Sign Guidelines of the City.

98. The proposed building shall be constructed of quality material and any material shall be replaced when and if the material becomes deteriorated, warped, discolored or rusted.

99. Approved unit numbers/letters or address numbers shall be placed on the proposed building in such a position as to be plainly visible and legible from the street fronting the property. Said numbers shall contrast with their background. The size recommendation shall be 12'' minimum.

100. Prior to issuance of building permits, the applicant shall comply with the following conditions to the satisfaction of the City of Santa Fe Springs:

A. Covenants.

1. Applicant shall provide a written covenant to the Planning Department that, except as owner/developer may have otherwise disclosed to the City, Commission, Planning Commission or their employees, in writing, owner/developer has investigated the environmental condition of the property and does not know, or have reasonable cause to believe, that (a) any crude oil, hazardous substances or hazardous wastes, as defined in state and federal law, have been released, as that term is defined in 42 U.S.C. Section 9601 (22), on, under or about the Property, or that (b) any material has been discharged on, under or about the Property that could affect the quality of ground or surface water on the Property within the meaning of the California Porter-Cologne Water Quality Act, as amended, Water Code Section 13000, et seq

2. Applicant shall provide a written covenant to the City that, based on reasonable investigation and inquiry, to the best of applicant's knowledge, it does not know or have reasonable cause to believe that it is in violation of any notification, remediation or other requirements of any federal, state or local agency having jurisdiction concerning the environmental conditions of the Property.

B. Applicant understands and agrees that it is the responsibility of the applicant to investigate and remedy, pursuant to applicable federal, state and local law, any and all contamination on or under any land or structure affected by this approval and issuance of related building permits. The City, Commission, Planning Commission or their employees, by this approval and by issuing related building permits, in no way warrants that said land or structures are free from contamination or health hazards.

C. Applicant understands and agrees that any representations, actions or approvals by the City, Commission, Planning Commission or their employees do not indicate any representation that regulatory permits, approvals or requirements of any other federal, state or local agency have been obtained or satisfied by the applicant and, therefore, the City,

Commission, Planning Commission or their employees do not release or waive any obligations the applicant may have to obtain all necessary regulatory permits and comply with all other federal, state or other local agency regulatory requirements. Applicant, not the City, Commission, Planning Commission or their employees will be responsible for any and all penalties, liabilities, response costs and expenses arising from any failure of the applicant to comply with such regulatory requirements.

101. Prior to occupancy of the property/building, the applicant, and/or his tenant(s), shall obtain a valid business license (AKA Business Operation Tax Certificate), and submit a Statement of Intended Use. Both forms, and other required accompanying forms, may be obtained at City Hall by contacting the Finance Department at (562) 868-0511, extension 7520, or through the City's web site (www.santafesprings.org).

102. The applicant shall require and verify that all contractors and sub-contractors have successfully obtained a Business License with the City of Santa Fe Springs prior to beginning any work associated with the subject project. A business license application may be completed online at https://santafesprings.hdlgov.com. A late fee and penalty will be assessed to any contractor or sub-contractor that fails to obtain a Business License and a Building Permit final or Certificate of Occupancy will not be issued until all fees and penalties are paid in full. For answers to questions or inquiries surrounding the business license process, please call (562) 264-5219 to speak to a customer service representative.

103. Applicant shall be responsible for reviewing and/or providing copies of the required conditions of approval to his/her architect, engineer, contractor, tenants, etc. Additionally, the conditions of approval contained herein, shall be made part of the construction drawings for the proposed development. *Construction drawings shall not be accepted for Plan Check without the conditions of approval incorporated into the construction drawings.*

104. The development shall otherwise be substantially in accordance with the plot plan, floor plan, and elevations submitted by the owner and on file with the case. Any modification(s) shall be subject to the review and approval of the Director of Planning or his/her designee.

105. The final plot plan, floor plan and elevations of the proposed development and all other appurtenant improvements, textures and color schemes shall be subject to the final approval of the Director of Planning.

106. All other requirements of the City's Zoning Ordinance, Building Code, Property Maintenance Ordinance, State and City Fire Code and all other applicable County, State and Federal regulations and codes shall be complied with.

107. The applicant shall indemnify, protect, defend, and hold harmless, the City, and/or any of its officials, officers, employees, agents, departments, agencies, and instrumentalities thereof, from any and all claims, demands, law suits, writs of mandamus, and other actions and proceedings (whether legal, equitable, declaratory, administrative or adjudicatory in nature), and alternative dispute resolutions procedures (including, but not limited to arbitrations, mediations, and other such procedures), (collectively "Actions"), brought against the City, and/or any of its officials, officers, employees, agents, departments, agencies, and instrumentalities thereof, that challenge, attack, or seek to modify, set aside, void, or annul, the any action of, or any permit or approval issued by, the City and/or any of its officials, officers, employees, agents, departments, agencies, and instrumentalities thereof (including actions approved by the voters of the City), for or concerning the project, whether such Actions are brought under the California Environmental Quality Act, the Planning and Zoning Law, the Subdivisions Map Act, Code of Civil Procedure Section 1085 or 1094.5, or any other state, federal, or local statute, law, ordinance, rule, regulation, or any decision of a court of competent jurisdiction. In addition, the applicant shall reimburse the City, its officials, officers, employees, agents, departments, agencies, for any Court costs and attorney's fees which the City, its agents, officers, or employees may be required by a court to pay as a result of such action. It is expressly agreed that the City shall have the right to approve, which approval will not be unreasonably withheld, the legal counsel providing the City's defense, and that applicant shall reimburse City for any costs and expenses directly and necessarily incurred by the City in the course of the defense. City shall promptly notify the applicant of any such claim, action or proceeding, and shall cooperate fully in the defense thereof.

108. That the applicant understands and agrees that this approval is subject to modification or revocation as set forth in the Santa Fe Springs Municipal Code. Grounds for modification or revocation include, but are not limited to, Applicant's failure to comply with any condition of approval contained herein.

109. That the applicant understands and agrees that if any term or condition of this approval is determined in whole or in part to be invalid or unenforceable, such determination shall not affect the validity or enforceability of any other term or condition contained herein.

110. Applicant understands if changes to the original plans (submitted and on file with the subject case) are required during construction, revised plans must be provided to the planning department for review and approval prior to the implementation of such changes. Please note that certain changes may also require approvals from other departments.

111. The applicant shall be responsible for ensuring that information contained in

construction drawings and/or landscape & irrigation plans are consistent among architectural, structural, electrical, mechanical, plumbing, fire, utility and public improvement plans as well as other civil drawings. This responsibility may be transferred by the applicant to the project architect. While the City aims to correct inconsistencies, it is the ultimate responsibility of the applicant/project architect to remedy, up to and including completion of construction revisions prior to receiving final occupancy approvals.

112. Applicant shall clarify on the construction drawings that all roof drains (facing the street), shall be provided along the interior walls and not along the exterior of the building.

113. The subject property shall not be subleased in part or whole without obtaining the require building permit and approval from the planning department.

114. That all parking areas shall be striped in accordance with the proposed site plan, as submitted by the applicant and on file with this case. A minimum of 233 of combined parking stalls shall be provided within the newly created parcel 1 and parcel 2. All parking stalls shall be continually maintained on-site at all times.

115. All parking stalls shall be legibly marked on the pavement. Additionally, all compact spaces shall be further identified by having the words “Compact” or comparable wording legibly written on the pavement, wheel stop or on a clearly visible sign.

116. No portion of the required off-street parking and driveway areas shall be used for outdoor storage of any type or for special-event activities, unless prior written approval is obtained from the Director of Planning, Director of Police Services, and Fire Marshall.

117. The applicant and property owners acknowledge and agree that it is necessary to have a written and executed parking agreement between the two newly subdivided parcels identified within TPM 84116, or otherwise consolidate the two parcels into one prior to Building Final.

118. Not less than 10% of employee parking area shall be located as close as is practical to the employee entrance(s), and shall be reserved for use by potential carpool/vanpool vehicles, without displacing handicapped and customer parking needs. This preferential carpool/vanpool parking area shall be identified on the site plan upon application for building permit, to the satisfaction of city. A statement that preferential carpool/vanpool spaces for employees are available and a description of the method for obtaining such spaces must be included on the required transportation information board. Spaces will be signed/striped as demand warrants; provided that at all times at least one space for projects of 50,000 square feet to 100,000 square feet and two spaces for projects over

100,000 square feet will be signed/striped for carpool/vanpool vehicles.

119. Preferential parking spaces reserved for vanpools must be accessible to vanpool vehicles. When located within a parking structure, a minimum vertical interior clearance of seven feet two inches shall be provided for those spaces and access ways to be used by such vehicles. Adequate turning radii and parking space dimensions shall also be included in vanpool parking areas.

120. Bicycle racks or other secure bicycle parking shall be provided to accommodate four bicycles per the first 50,000 square feet of nonresidential development and one bicycle per each additional 50,000 square feet of nonresidential development. Calculations which result in a fraction of 0.5 or higher shall be rounded up to the nearest whole number. A bicycle parking facility may also be a fully enclosed space or locker accessible only to the owner or operator of the bicycle, which protects the bike from inclement weather. Specific facilities and location (e.g., provision of racks, lockers, or locked room) shall be to the satisfaction of the city.

120. There shall be a safe and convenient zone in which carpool/vanpool vehicles may deliver or board their passengers. Additionally, there shall be sidewalks or other designated pathways following direct and safe routes from external pedestrian circulation system to each building in the development and safe and convenience access from the external circulation system to bicycle parking facilities on-site. This is required to both meet the requirements of Section 155.502 (D) of the Zoning Ordinance and also a goal identified within the City's General Plan Circulation Element.

121. Prior to or otherwise concurrent with the issuance of Building Permits, the applicant shall obtain an Office Trailer Permit for the use of mobile office trailers during the construction process.

122. Secure fencing around the construction site with locking gates and appropriate lighting shall be installed during construction to prevent trespassing and theft.

123. All new utilities serving the project, within the boundaries of the property, shall be underground.

124. Any on-site traffic calming devices and location shall be reviewed and approved by the City prior to installation, including, but not limited to, speed bumps.

125. Unless otherwise specified in the action granting a Development Plan Approval, said approval which has not been utilized within a period of 12 consecutive months from the effective date shall become null and void. Also, the abandonment or nonuse of a Development Plan Approval for a period of 12 consecutive months shall terminate said Development Plan Approval and any privileges granted thereunder shall become null and void. However, an extension of time may be granted by Commission or Council action.

126. In the event that human remains are discovered during grading or excavation, all excavation and grading activities shall be stopped and the Santa Fe Springs Department of Police Services will be contacted (the Department will then contact the County Coroner). Title 14; Chapter 3; Article 5; Section 15064.5 of CEQA and California Health and Safety Code Section 7050.5(b) will apply in terms of the identification of significant archaeological resources and their salvage.

127. The project Applicant will be required to obtain the services of a qualified Native American Monitor during construction-related ground disturbance activities. Ground disturbance is defined by the Tribal Representatives from the Gabrieleño-Tongva Nation as activities that include, but are not limited to, pavement removal, pot- holing or auguring, boring, grading, excavation, and trenching, within the project area. The monitor(s) must be approved by the tribal representatives and will be present on-site during the construction phases that involve any ground-disturbing activities.

Attachment #6
B – Addendum to the City's Certified EIR for the General Plan and Targeted Zoning Ordinance Update

May 31, 2023

City of Santa Fe Springs
Planning Department
11710 E. Telegraph Road
Santa Fe Springs, CA 90670

Subject: Addendum to the Santa Fe Springs General Plan and Targeted Zoning Code Update Environmental Impact Report (SCH# 2021050193) (General Plan Update EIR) Comparing the impacts of the Florence & Norwalk Industrial Project (Project) impacts vs. Koontz Site commercial/business park impacts.

Applied Planning, Inc. is pleased to present this Addendum and supporting technical analyses substantiating that the proposed Florence & Norwalk Industrial Project (Project) would not result in environmental impacts substantially greater than or different from impacts identified and addressed in *Santa Fe Springs General Plan and Targeted Zoning Code Update Environmental Impact Report* (SCH# 2021050193) (General Plan Update EIR).

As presented at *CEQA Guidelines* Section 15164, an Addendum to a Certified EIR may be prepared if only minor technical changes or additions are necessary and none of the conditions described in Section 15162, calling for the preparation of a subsequent or supplemental EIR, have occurred. Further, Public Resources Code Section 21166 prohibits preparation of a subsequent or supplemental EIR for a Certified EIR unless substantial project changes are proposed requiring major revisions to the Certified EIR; a substantial change in circumstances has occurred requiring major revisions to the Certified EIR; or new information becomes available requiring major revisions to the Certified EIR. As supported by the information provided here, none of these conditions apply to the Project. This Addendum to the Certified EIR fulfills CEQA documentation requirements for the Project; no further environmental analysis is required.

1.0 OVERVIEW

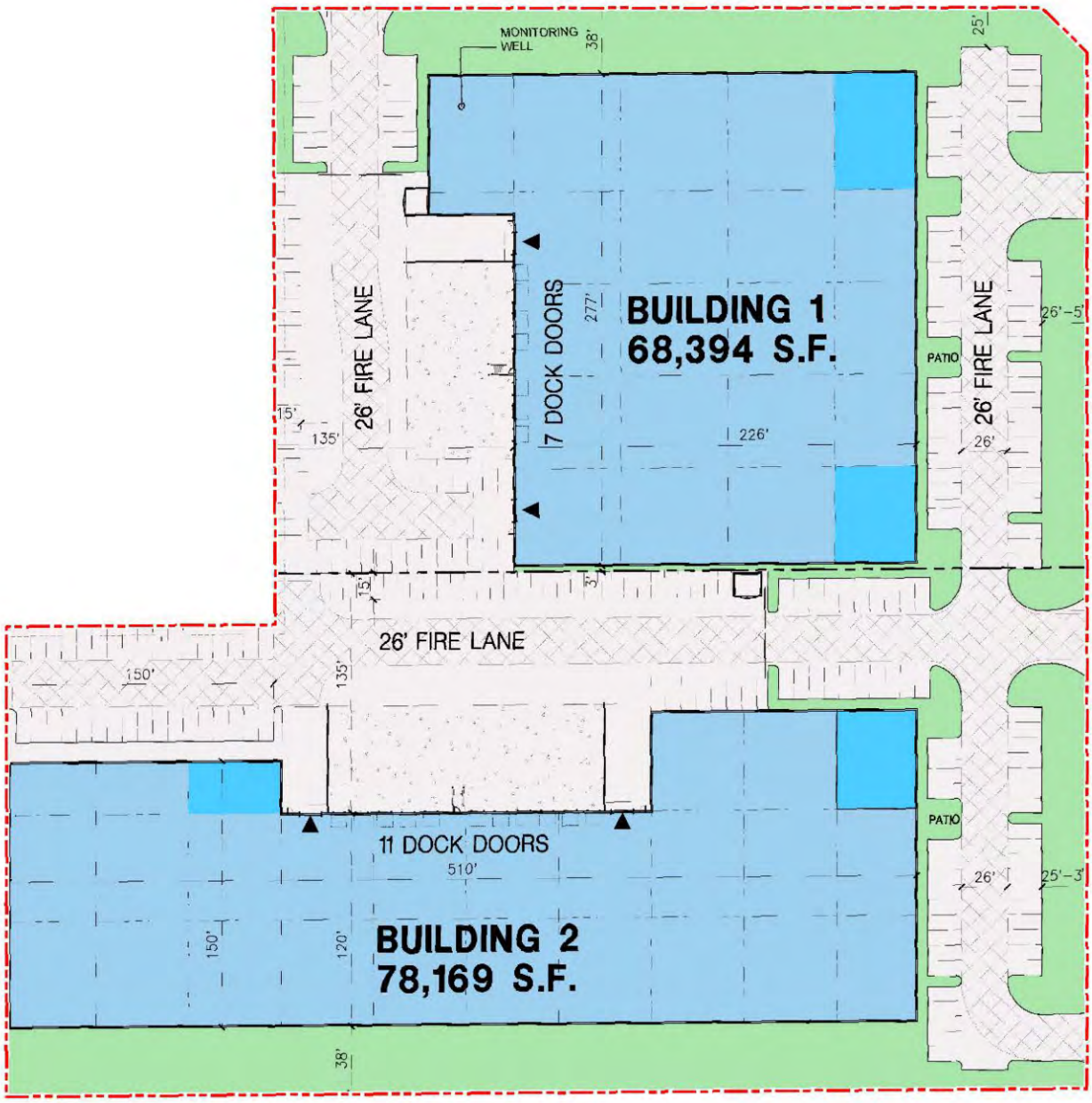
The proposed Florence & Norwalk Industrial Project (Project) comprises approximately 146,563 square feet of light industrial warehouse uses configured as two buildings within an approximately 7.26-acre Project site. The Project site is located at the southwest corner of Florence Avenue and Norwalk Boulevard in the northwest portion of the City of Santa Fe Springs. Please refer to Figure 1.1-1, *Project Location* and Figure 1.1-2, *Project Development Concept*.

N

NOT TO SCALE

Source: Google Earth; Applied Planning, Inc.

Figure 1.1-1
Project Location



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NOT TO SCALE

Source:

Figure 1.1-2
Site Plan Concept

The Project site comprises a portion of the "Koontz Site," a Key Opportunity Site[1] that was specifically evaluated as part of the General Plan Update EIR. The General Plan Update EIR provides the following summary description of existing uses within, and anticipated development of, the Koontz Site:

> [The Koontz Site] is located between Lakeland Road, Norwalk Boulevard, Fulton Wells Avenue, and Florence Avenue. A conceptual design for this site evaluated the replacement of existing industrial properties with up to 156 residential units and 110,500 square feet of commercial or business park development within multiple one- to three-story buildings. Residential development will consist of tuck-under residential building types at three stories in height. Commercial development will consist of a neighborhood shopping center with retail, commercial services, and restaurants located at the property on the southwest corner of Florence Avenue and Norwalk Boulevard. The conceptual design includes a shopping center with multiple retail pads and an anchor store with a height of 25 feet assuming a C-1 zone (C-4 zone would allow up to 75 feet). The commercial use could also be a business park development depending on market conditions (General Plan Update EIR, p. 3-26).

The approximately 146,563 square feet of light industrial warehouse uses proposed by the Project would be constructed in place of the 110,500 square feet of commercial/business park development anticipated for development within the Koontz Site. The analysis provided here compares impacts of the Project with impacts of the anticipated development of the Koontz Site commercial/business park uses as presented in the General Plan Update EIR.

It is noted here, that although the Project uses at 146,563 square feet represents a relative increase in building area when compared to the Koontz Site commercial/business park uses at 110,500 square feet, the relative intensity of impacts resulting from development of the site under the Project would likely be reduced, especially given that the site was

[1] The Koontz Site is one of four Key Opportunity Sites that were the subject of focused analyses in the General Plan Update EIR.

also analyzed for retail uses which have significant more trip generation. In this respect, trip generation (traffic) is a proxy that broadly correlates with relative impacts of conventional urban infill development proposals, such as the Project. More specifically, development-related trip generation is the predominant source of transportation, vehicle miles traveled (VMT), air quality, and greenhouse gas (GHG) impacts resulting from conventional urban infill projects.

As substantiated in this analysis, trip generation under the Project would be reduced when compared to trip generation of the Koontz Site commercial/business park uses. As a consequence, transportation, vehicle miles traveled (VMT), air quality, and greenhouse gas (GHG) impacts would be reduced under the Project, and other impacts would not be substantially different than or greater than those resulting from development of the Koontz Site commercial/business park uses. Further discussion in these regards is presented herein at Section 3.0, *Environmental Issues - Comparative Summaries.*

2.0 SUPPORTING TECHNICAL ANALYSES

Technical analyses supporting the discussions presented here include:

- *Florence and Norwalk Air Quality & Greenhouse Gas Assessment* (Urban Crossroads, Inc.) July 14, 2022 (Project AQIA/GHGA);

- *Florence and Norwalk Noise and Vibration Impact Analysis* (Urban Crossroads, Inc.) July 18, 2022 (Project Noise Analysis); and

- *Florence and Norwalk Vehicle Miles Traveled (VMT) Screening Evaluation* (Urban Crossroads, Inc.) June 21, 2022 (Project VMT Assessment).

- *Phase I Environmental Site Assessment for 10801-10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, and 12120 E. Florence Avenue, Santa Fe Springs, CA 90670* (Langan Engineering & Environmental Services, Inc.) April 7, 2022.

- *Phase II Environmental Site Investigation, 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave, Santa Fe Springs, CA 90670* (Langan Engineering & Environmental Services, Inc.) April 8, 2022.

All Project technical analyses are appended to this Addendum.

3.0 ENVIRONMENTAL ISSUES - COMPARATIVE SUMMARIES

The following discussions summarize and compare potential "Non-Operational" Impacts" and "Operational Impacts" resulting from the Project (the Project Scenario) with impacts that would result from buildout of the City as discussed in the General Plan Update EIR (the General Plan Update Scenario). The focus here is comparative impacts that would result from development of the Project uses vs. impacts that would result from development of the Koontz Site commercial/business park uses as reflected in the General Plan Update EIR. Addendum Attachment A presents a summary of all mitigation presented in the Certified EIR and the applicability of those measures to the Project.

3.1 "Non-Operational" Impacts

Non-operational impacts broadly encompass impacts that derive primarily from the location or context of a given project, rather than that project's design, occupancy, or operational features. CEQA considerations that can be typically characterized as non-operational topics include:

- Agriculture and Forestry Resources;
- Biological Resources;
- Historic and Cultural and Tribal Cultural Resources;
- Geology and Soils;
- Land Use and Planning;
- Mineral Resources;
- Wildfire.

The Project and General Plan Update development scenarios would affect the same site, and both scenarios are qualitatively comparable, representing permitted or conditionally urban development of similar intensity in varying configurations.

For non-operational environmental considerations, the General Plan Update EIR determined that buildout of the City, including buildout of the City's Key Opportunity

Sites, would have no impact, or impacts would be less-than-significant. For non-operational environmental considerations, site and context of the Project scenario is not substantially different than conditions evaluated under the General Plan Update EIR. Analysis of the Project's effects would therefore yield little or no differentiation in non-operational environmental impacts when compared to impacts identified in the General Plan Update EIR. On this basis, under the topics listed below, the Project and General Plan Update scenarios would result in comparable environmental impacts. Under the listed topics, the Project scenario and the General Plan Update Scenario would have no discernible environmental impact, or impacts would be less-than-significant.

- Agriculture and Forestry Resources;
- Biological Resources;
- Historic and Cultural and Tribal Cultural Resources;
- Geology and Soils;
- Land Use and Planning;
- Mineral Resources;
- Wildfire.

3.2 Operational Impacts

In contrast to the non-operational impacts evaluated above, "operational impacts" are dependent on a given project's design, occupancy, and/or operational features. CEQA considerations that can be typically characterized as "operational" topics include:

- Aesthetics;
- Air Quality;
- Energy;
- Greenhouse Gas Emissions;
- Hazards and Hazardous Materials;
- Hydrology and Water Quality;
- Noise;
- Population and Housing;
- Public Services;
- Recreation;

- Transportation; and
- Utilities and Service Systems.

Design, occupancies, and operational aspects of the Project scenario and the General Plan Update scenario vary to some degree, and could result in varying operational environmental impacts. For each of the CEQA "operational topics" listed above, the following discussions summarize potential differences in impacts that would result from the Project scenario, and the General Plan Update Scenario.

3.2.1 Aesthetics

An analysis of potential aesthetic impacts is provided at General Plan Update EIR Section 4.1, *Aesthetics*. The General Plan Update EIR concluded that buildout of the City, including development of the City's Key Opportunity Sites, would have no impacts or less-than-significant impacts related to aesthetics/light and glare. The Project would implement allowed contemporary industrial park uses that would conform to City design and development standards, and does not propose or require uses or activities that would substantially alter any of the conclusions of the General Plan Update EIR.

When compared to the General Plan Update EIR analyses, no new or substantially increased aesthetic/light and glare impacts would occur under the Project. No further analysis is required for the Project.

3.2.2 Air Quality

Potential air quality impacts are addressed at General Plan Update EIR Section 4.3, *Air Quality*. The General Plan Update EIR determined that buildout of the City including development of the City's Key Opportunity Sites, would result in significant and unavoidable impacts concerning conflict with applicable Air Quality Management Plan (AQMP); cumulatively considerable increases to non-attainment conditions; exposure of sensitive receptors to substantial pollutant concentrations; and substantial adverse cumulative air quality impacts generally (General Plan Update EIR, pp. 2-11 – 2-15).[2]

[2] The City of Santa Fe Springs has previously adopted Findings of Fact and Statement of Overriding Considerations addressing these significant impacts. See: *General Plan and Targeted Zoning Code Update*

As substantiated in the Project AQIA/GHGA (Attachment B), the Project uses would result in a net reduction in air pollutant emissions when compared to emissions that would be generated by commercial/business park development of the Koontz Site as envisioned under the General Plan Update EIR. The Project AQIA/GHGA discussions substantiate further that the Project uses would not result in exceedance of applicable South Coast Air Quality Management District (SCAQMD) criteria pollutant emissions significance thresholds. A summary comparison of air pollutant emissions that would be generated by the Project and air pollutant emissions that would be generated by the development of the Koontz Site as envisioned under the General Plan Update EIR is presented at Table 3.2-1.

Table 3.2-1
Comparative Air Pollutant Emissions
Project Uses vs. Koontz Site Commercial/Business Park Uses

Source	Emissions (lbs/day)					
	VOC	NO_X	CO	SO_X	PM_{10}	$PM_{2.5}$
Summer						
Project	11.79	4.12	56.18	0.07	2.24	0.49
Koontz Site Commercial/Business Park Uses	23.44	15.42	169.95	0.34	11.72	2.29
Net Emissions (Proposed – Current)	-11.65	-11.30	-113.77	-0.27	-9.48	-1.80
SCAQMD Regional Threshold	55	55	550	150	150	55
Threshold Exceeded?	NO	NO	NO	NO	NO	NO
Winter						
Project	9.70	4.31	40.94	0.07	2.22	0.47
Koontz Site Commercial/Business Park Uses	22.36	16.88	153.15	0.33	11.71	2.28
Net Emissions (Project – Current)	-12.66	-12.57	-112.21	-0.26	-9.49	-1.81
SCAQMD Regional Threshold	55	55	550	150	150	55
Threshold Exceeded?	NO	NO	NO	NO	NO	NO

Source: *Florence and Norwalk Air Quality & Greenhouse Gas Assessment* (Urban Crossroads, Inc.) July 14, 2022.

Findings of Fact and Statement of Overriding Considerations, City of Santa Fe Springs, January 24, 2022. See: https://www.reimaginesantafesprings.org/files/managed/Document/174/FindingsofFactandSOC.pdf

When compared to the air pollutant emissions that would be generated by the Koontz Site uses reflected in the General Plan Update EIR analyses, no new or substantially increased air quality impacts would occur under the Project. Moreover, air quality impacts would be diminished under the Project. None of the significant air quality impacts noted in the General Plan Update EIR would occur under the Project. No further analysis is required for the Project.

3.2.3 Energy

Potential energy impacts are addressed at General Plan Update EIR Section 4.6, *Energy*. The General Plan Update EIR analyses concluded that buildout of the City, including development of the City's Key Opportunity Sites, would result in less-than-significant energy impacts (General Plan Update EIR pp. 4.6-14 – 4.6-20).

The Project proposes development comparable in design and intensity to development of the Koontz Site uses as evaluated in the General Plan Update EIR. The Project does not propose or require uses or operations that would substantially increase energy consumption when compared to the Koontz Site uses as evaluated in the General Plan Update EIR. Further, the Project would reduce GHG emissions when compared to GHG emissions generated by the Koontz Site uses. This comparative reduction in GHG emission is a byproduct of comparative reductions in energy consumption that would result from the Project. Please refer to related discussions presented below at Section 3.2.4, *Greenhouse Gases*. The Project would likely reduce energy impacts when compared to energy impacts of the Koontz Site uses as evaluated in the General Plan Update EIR.

When compared to the General Plan Update EIR analyses, no new or substantially increased energy impacts would occur under the Project. Moreover, in comparison to the Koontz Site uses, energy impacts would likely be diminished under the Project. No further analysis is required for the Project.

3.2.4 Greenhouse Gases

Potential greenhouse gas impacts are addressed at General Plan Update EIR Section 4.8, *Greenhouse Gases*. The General Plan Update EIR determined that buildout of the City, including development of the City's Key Opportunity Sites, would result in GHG

emissions that would directly or indirectly have a significant impact on the environment; and GHG emissions that would conflict with an plan, policy, or regulation adopted for the purpose of reducing the emissions of greenhouse gases. The General Plan Update EIR concluded that these are significant and unavoidable impacts (General Plan Update EIR, pp. 2-15 – 2-19).[3]

As substantiated in the Project AQIA/GHGA (Attachment B), the Project uses would result in a net reduction in GHG emissions when compared to emissions that would be generated by commercial/business park development of the Koontz Site as envisioned under the General Plan Update EIR. The Project AQIA/GHGA discussions substantiate further that the Project uses would not result in exceedance of applicable SCAQMD GHG emissions significance thresholds. A summary comparison of GHG pollutant emissions that would be generated by the Project and GHG emissions that would be generated by the development of the Koontz Site as envisioned under the General Plan Update EIR is presented at Table 3.2-2.

Table 3.2-2
Comparative GHG Emissions
Project Uses vs. Koontz Site Commercial/ Business Park Uses

Development Scenario	Total $MTCO_2e/yr$
Project	1,517.03
Koontz Site Commercial/Business Park Uses	4,998.45
(Project – Current)	-3,481.42

Source: *Florence and Norwalk Air Quality & Greenhouse Gas Assessment* (Urban Crossroads, Inc.) July 14, 2022.

When compared to the GHG emissions that would be generated by the Koontz Site uses reflected in the General Plan Update EIR analyses, no new or substantially increased air quality impacts would occur under the Project. Moreover, air quality impacts would be diminished under the Project. None of the significant air quality impacts noted in the General Plan Update EIR would occur under the Project. No further analysis is required for the Project.

[3] The City of Santa Fe Springs has previously adopted Findings of Fact and Statement of Overriding Considerations addressing these significant impacts. See: *General Plan and Targeted Zoning Code Update Findings of Fact and Statement of Overriding Considerations,* City of Santa Fe Springs, January 24, 2022. See: https://www.reimaginesantafesprings.org/files/managed/Document/174/FindingsofFactandSOC.pdf

3.2.5 Hazards and Hazardous Materials

Potential hazards and hazardous materials impacts are addressed at General Plan Update EIR Section 4.9, *Hazards and Hazardous Materials*. The General Plan Update EIR concluded that buildout of the City, including development of the City's Key Opportunity Sites, would result in less-than-significant impacts related to hazards or hazardous materials (General Plan Update EIR, pp. 4.9-28 – 4.9-38). The General Plan Update EIR notes however, that due to previous industrial development of the Key Opportunity Sites, there may be the potential for these sites to be affected by existing hazardous conditions. Accordingly, the General Plan Update EIR recognizes that environmental site assessments may be required to determine "if sampling and laboratory testing of onsite soils and/or groundwater is necessary" (General Plan Update EIR, p. 4.9-29)

The Project proposes development comparable in design and intensity to development of the Koontz Site uses as evaluated in the General Plan Update EIR. The Project does not propose uses or occupancies that would be considered inherently hazardous, or that would generate or require substantial use of hazardous materials.

The Koontz Site was previously occupied by industrial uses and the site may be affected by hazardous conditions associated with the site's previous industrial occupancies. Accordingly, and consistent with the General Plan Update EIR requirements noted above, a Phase I Environmental Site Assessment (ESA) and Phase II Environmental Site Investigation (ESI) have been prepared for the Project site. Findings and conclusions of the Project site Phase I ESA and Phase II ESI are summarized below, and the Phase I ESA and Phase II ESI are presented in their entirety at Addendum Attachments E1 and E2.

3.2.5.1 Phase I Environmental Site Assessment

The Project site Phase I ESA (Phase I ESA) was completed in April 2022. The objective of the Phase I ESA was to identify the presence or likely presence, use, or release of hazardous substances or petroleum products that could adversely affect development on

the subject property. The Phase I ESA concluded that the Project site is affected or potentially affected by the following Recognized Environmental Conditions (RECs)[4]:

- **On-site abandoned oil pipelines.** Historic records indicate the presence of abandoned oil lines in the northwest portion of the Project site. These is no record of the removal or assessment of these oil lines. The potential presence of the abandoned oil lines at the northwest portion of the Project site and lack of documentation documenting the status of the oil lines constitutes a REC (Phase I ESA, p. 2).

- **Chlorinated solvent plume up-gradient from the Project site.** A solvent plume which contains trichloroethylene (TCE), tetrachloroethylene (PCE), and other chlorinated solvents was delineated in the northwest portion of the Project site. The known presence of a chlorinated solvent plume beneath Project site is considered a REC (Phase I ESA, p. 3). It appears this chlorinated solvent plume is from off-site sources and not from an onsite source.

- **Current and Historical Operations at the Project site**. The database listings for the Site document a history of industrial operations that involved the use, storage, and disposal of hazardous substances and petroleum products. Given the long history of industrial activity in the area, undocumented releases are likely to have occurred, and have the potential to impact development and occupancy of the Project site. Therefore, the current and historical industrial activity at the Project site, as indicated in the regulatory listings, is considered a REC (Phase I ESA, p. 3).

- **Staining observed during Project site reconnaissance.** During Project site reconnaissance, abundant oil-like staining was observed throughout. Additionally, open containers of waste oil were observed throughout the property.

[4] American Society for Testing and Materials (ASTM) standard 1527-21 states that RECs comprise "(1) the presence of *hazardous substances* or *petroleum products* in, on, or at the *subject property* due to a *release* to the *environment;* (2) the likely presence of *hazardous substances* or *petroleum products* in, on, or at the *subject property* due to a *release* or likely *release* to the *environment;* or (3) the presence of *hazardous substances* or *petroleum products* in, on, or at the *subject property* under conditions that pose a *material threat* of a future *release* to the *environment*."

> The concrete pavement was observed cracked and weathered in multiple areas of the Project site. The proximity of staining on/near cracked concrete could lead to potential impacts to the soil and groundwater, and is therefore considered a REC (Phase I ESA, p. 3).

The Phase I ESA also identifies one Controlled REC[5], and four Business Environmental Risks (BERs)[6] affecting the Project site:

CREC

- **Former LUST at northeast corner of Project site.** The Phase I ESA identified a petroleum release originating from an underground storage tank (LUST) that was previously located at the northeast corner of the Project site.[7] Total petroleum hydrocarbons (TPH) concentrations from this petroleum release were measured as part of the Phase I ESA. Certain of the measured TPH concentrations exceeded regulatory screening levels. TPH concentrations exceeding regulatory screening levels are considered a CREC (Phase I ESA, p. 3) because no additional remediation is required.

BERs

- **Historic agricultural use at the Site.** Review of site aerial photographs indicates the Project site was used for agricultural purposes from the mid 1890's to the 1950's. As a result of these past activities, the Project site soils may contain residual

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[5] Per ASTM standard 1527-21, a Controlled REC (CREC) is defined as follows:
"A recognized environmental condition resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority (for example, as evidenced by the issuance of a no further action letter or equivalent, or meeting risk-based criteria established by regulatory authority), with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls)."

[6] Per ASTM standard 1527-21, a Business Environmental Risk (BER) is defined as follows: "A risk that can have a material environmental or environmental-driven impact on business associated with the current or planned use of a parcel of commercial real estate."

[7] The LUST was removed in 1998, and the facility received a closure letter from the Santa Fe Fire Department (Phase I ESA, p. 3).

pesticides, herbicides, and heavy metals such as lead and arsenic or other chemicals result. This potential soils contamination comprises a BER (Phase I ESA, p. 3).

- **Possible Lead Based Paint (LBP) and Asbestos Containing Material (ACM) at the Site:** Review of site aerial photographs indicates existing vacant buildings within the Project site were constructed in the 1960's and 1970's. Due to the age of these buildings, there is a possible presence of lead-based paint (LBP) and asbestos containing material (ACM) throughout the Project site. Potential presence LBP and ACM at the Project site comprises a BER.

- **Two abandoned oil production wells located at the Project site**: California Geologic Energy Management Division's (CalGEM) online mapping indicates two abandoned oil production wells. One abandoned oil production well is located at the southeastern portion of the Project site, and the other well is located at the northwestern portion of the Project site. Both wells are listed as plugged and abandoned. However, residual hydrocarbon could remain in the soil from previous oil and gas production activities, making this a BER. Additionally, the wells were abandoned in 1974 and 2000 respectively under the standards in place at that time, and may be required to be re-abandoned according to current well abandonment standards.

- **Santa Fe Springs Methane Zone Designation**: The City of Santa Fe Springs Methane Zone Map indicates that the Project site is within 500 feet of an oil/natural gas well, and therefore within a Methane Zone. Methane Zones represent areas of potential methane accumulation under buildings. Per City of Santa Fe Springs Municipal Code § 117.131 *Requirement for a Soils Gas Study or Methane Mitigation System***,** any property within a Methane Zone is subject to a soil gas investigation when there is a change in ownership or when new construction is planned. The location of the Project site within a methane zone is identified as a BER.

3.2.5.2 Phase II Environmental Site Investigation

Refining findings of the Phase I ESA, a Phase II Environmental Site Investigation (Phase II ESI) was completed in April 2022. The Phase II ESI further evaluates the Recognized

Environmental Conditions (RECs) and Business Environmental Risks (BERs) identified in the prior Phase I ESA, discussed above at Section 3.2.5.1.

The Phase II ESI concluded that within the project site, certain measured levels of chlorinated solvents, petroleum hydrocarbon compounds, and metals exceeded applicable screening levels. Soil samples exceeded screening levels for petroleum compounds in one soil boring located in the northeast corner of the Project Site. Soil vapor samples throughout the Project site exceeded applicable screening levels for hydrocarbon compounds and chlorinated solvents including 1-DCA, benzene, chloroform, and ethylbenzene, PCE, TCE and vinyl chloride. The measured concentrations of these constituents of concern in soil vapor are highest in the northwest corner of the Project site and chlorinated solvents in appear to increase with depth (Phase II ESI, p. 12). These chlorinated solvents appear to have originated from offsite sources, and are more significant offsite and upgradient from this site.

Additionally, groundwater samples exceeded screening levels for hydrocarbon compounds, chlorinated solvents, and metals. Chlorinated solvents and hydrocarbon compounds exceedances were measured in groundwater samples with concentrations generally decreasing towards the southeast. The chlorinated solvents appear to have migrated onto the site from upgradient sources. Metal exceedances were observed only in monitoring wells located in the western side of the Project site (Phase II ESI, p. 12).

Summary and Recommendations

Based on findings of the Phase I ESA and Phase II ESI, the Project site is considered to be affected by known or probable RECs and BERs, primarily from offsite sources. The Applicant, in consultation with the City and the California Department of Toxic Substances (DTSC) is developing a Removal Action Plan Workplan (RAW) that would address the identified RECs and BERs.

The implemented RAW as approved by the City and DTSC and would ensure that the Project site is, at a minimum, remediated to Industrial Occupancy Standards, thereby precluding potentially adverse effects associated with development and occupancy of the Project site. In so doing, the implemented RAW would address existing potentially

hazardous conditions at the site in compliance with all applicable law and be protective of the downgradient community. This is consistent with and supports General Plan Policies including:

- **Policy S-3.7: Contamination Remediation.** Consult with the U.S. Environmental Protection Agency and responsible State agencies on the ongoing remediation and cleanup of contaminated properties and groundwater, with aim to recondition sites for productive land uses.

- **Policy LU-3.7: Contaminated Land Remediation.** Encourage the proper cleanup and remediation of lands that are contaminated, prioritizing cleanup near and within disadvantaged communities.

Project Conditions of Approval

To ensure timely and effective hazards remediation at the Project site, it is recommended that the City impose the following or similar Conditions of Approval:

HAZ-1 *In consultation with the City and DTSC, the Applicant shall prepare a Removal Action Workplan addressing RECs and BERs identified in the Project site Phase I ESA and Phase II ESI. The RAW shall be reviewed and approved by the City and DTSC prior to the issuance of the first Project development permit.*

HAZ-2 *Prior to the issuance of the first Project Certificate of Occupancy (CO), the City and DTSC shall verify successful implementation of the approved RAW.*

Implementation of Conditions of Approval HAZ-1, HAZ-2 ensure Project conformance with General Plan recommendations and policies addressing cleanup and remediation of pre-existing hazardous conditions. Implementation of Conditions of Approval HAZ-1, HAZ-2 would also ensure that the potential for the Project to result in or exacerbate hazardous conditions is maintained at levels that would be less-than-significant.

When compared to hazards and hazardous materials impacts that would result from the Koontz Site uses reflected in the General Plan Update EIR analyses, no new or

substantially increased hazards and hazardous materials impacts would result from the Project. No further analysis is required for the Project.

3.2.6 Hydrology and Water Quality

Potential hydrology and water quality impacts are addressed at General Plan Update EIR Section 4.10, *Hydrology and Water Quality.* The General Plan Update EIR determined that buildout of the City, including development of the City's Key Opportunity Sites, could result in potentially significant impacts related to water supply and water supply management. Mitigation Measure UTL-1 included in the General Plan Update EIR would reduce this impact to levels that would be less-than-significant. All other potential hydrology and water quality impacts resulting from buildout of the City would be less-than-significant (General Plan Update EIR pp. 4.10-14 – 4.10-22).

The Project proposes development comparable in design and intensity to development of the Koontz Site uses evaluated in the General Plan Update EIR. Further, the Project would be required to implement and maintain stormwater management systems and facilities pursuant to an approved Water Quality Management Plan (WQMP). The implemented WQMP would effectively minimize or negate impacts on a long-term basis. The Project does not propose uses or occupancies that would result in a substantially increased or different hydrology and water quality impacts than those evaluated in the General Plan Update EIR. The Project would be required to implement General Plan Update EIR Mitigation Measure UTL-1, ensuring that potential Project impacts related to groundwater recharge and basin groundwater management would be maintained at levels that would be less-than-significant. Mitigation Measure UTL-1 is presented at Attachment A, *Mitigation Summary*.

When compared to hydrology and water quality impacts that would result from the Koontz Site uses reflected in the General Plan Update EIR analyses, no new or substantially increased hydrology and water quality impacts would result from the Project. No further analysis is required for the Project.

3.2.7 Noise and Vibration

Potential noise and vibration impacts are addressed at General Plan Update EIR Section 4.13, *Noise*. The General Plan Update EIR concluded that buildout of the City, including development of the City's Key Opportunity Sites would result in less-than-significant noise and vibration impacts (General Plan Update EIR, pp. 4.13-27 – 4.13-54). The Project proposes development comparable in design and intensity to development of the Koontz Site uses evaluated in the General Plan Update EIR and on this basis the Project would result in less-than-significant noise and vibration impacts similar to those identified in the General Plan EIR. The above conclusions regarding the Project noise and vibration impacts are further substantiated in the Project Noise Analysis (Attachment C). Project Noise Analysis conclusions regarding Project noise and Project vibration impact significance are summarized at Tables 3.2-3, 3.2-4, 3.2-5. The modeled receptors locations noted in the Tables are illustrated at Figure 3.2-1.

Table 3.2-3
Project Operational-Source Noise Impacts

Receiver Location	Project Operational Noise Levels (dBA Leq)		Noise Level Standards (dBA Leq)		Noise Level Standards Exceeded?	
	Daytime	Nighttime	Daytime	Nighttime	Daytime	Nighttime
R1	39.6	39.6	55.0	45.0	No	No
R2	35.2	35.0	55.0	45.0	No	No
R3	38.4	38.3	55.0	45.0	No	No
R4	38.5	38.3	55.0	45.0	No	No

Source: *Florence and Norwalk Noise and Vibration Impact Analysis* (Urban Crossroads, Inc.) July 18, 2022
Notes: Project incremental noise contributions under all circumstances would be less than 1.0 dBA, and would be imperceptible.

Table 3.2-4
Project Construction-Source Noise Impacts

Receiver Location	Construction Noise Levels (dBA L_{eq})		
	Highest Construction Noise Levels	Threshold	Threshold Exceeded?
R1	61.4	80	No
R2	55.1	80	No
R3	42.3	80	No
R4	42.6	80	No

Source: *Florence and Norwalk Noise and Vibration Impact Analysis* (Urban Crossroads, Inc.) July 18, 2022
Notes: Project incremental noise contributions under all circumstances would be less than 1.0 dBA, and would be imperceptible.

Table 3.2-5
Project Construction-Source Vibration Impacts

Receiver	Typical Construction Vibration Levels PPV (in/sec)					Thresholds PPV (in/sec)	Thresholds Exceeded?
	Small bulldozer	Jackhammer	Loaded Trucks	Large bulldozer	Highest Vibration Level		
R1	0.002	0.020	0.044	0.052	0.052	0.3	No
R2	0.000	0.003	0.007	0.008	0.008	0.3	No
R3	0.000	0.001	0.002	0.002	0.002	0.3	No
R4	0.000	0.000	0.001	0.001	0.001	0.3	No

Source: *Florence and Norwalk Noise and Vibration Impact Analysis* (Urban Crossroads, Inc.) July 18, 2022
Notes: The Project does not propose or require uses or facilities that would be substantial sources of long-term vibration.

When compared to noise and vibration impacts that would result from the Koontz Site uses reflected in the General Plan Update EIR analyses, no new or substantially increased noise and vibration impacts would result from the Project. No further analysis is required for the Project.

LEGEND:

Site Boundary | Receiver Locations | Distance from receiver to Project site boundary (in feet)

N

NOT TO SCALE

Source: Urban Crossroads, Inc.

Figure 3.2-1
Noise Receptor Locations

3.2.8 Population and Housing

Potential population and housing impacts are addressed at General Plan Update EIR Section 4.14, *Population and Housing*. The General Plan Update EIR concluded that buildout of the City, including development of the City's Key Opportunity Sites would result in less-than-significant impacts related to population and housing (General Plan Update EIR, pp. 4.14-4 – 4.14-8).

When compared to the Koontz Site uses, the Project light industrial/warehouse uses are comparable in intensity and character and would therefore not result in substantially different or substantially increased population and housing impacts. The Project would therefore not substantially alter any of the conclusions of the General Plan Update EIR regarding population and housing impacts. No further analysis is required for the Project.

3.2.9 Public Services

Potential public services impacts are addressed at General Plan Update EIR Section 4.15, *Public Services*. The General Plan Update EIR concluded that buildout of the City, including development of the City's Key Opportunity Sites, would result in less-than-significant public services impacts (General Plan Update EIR, pp. 4.15-23 – 4.15-31).

When compared to the Koontz Site uses, the Project light industrial/warehouse uses are comparable in intensity and character and would therefore not result in substantially different or substantially increased public services impacts. The Project would therefore not substantially alter any of the conclusions of the General Plan Update EIR regarding public services impacts. No further analysis is required for the Project.

3.2.10 Recreation

Potential recreation impacts are addressed at General Plan Update EIR Section 4.16, *Recreation*. The General Plan Update EIR concluded that buildout of the City, including development of the City's Key Opportunity Sites, would result in less-than-significant recreation impacts (General Plan Update EIR, pp. 4.16-8 – 4.16-10).

When compared to the Koontz Site uses, the Project light industrial/warehouse uses are comparable in intensity and character and would therefore not result in substantially different or substantially increased recreation impacts. The Project would therefore not substantially alter any of the conclusions of the General Plan Update EIR regarding recreation impacts. No further analysis is required for the Project.

3.2.11 Transportation

Potential transportation impacts are addressed at General Plan Update EIR Section 4.17, *Transportation*. The General Plan Update EIR concluded that buildout of the City, including development of the City's Key Opportunity Sites, would result in significant and unavoidable vehicle miles traveled (VMT) impacts (General Plan Update EIR, pp. 4.17-29 – 4.17-50).[8]

As substantiated in the Project VMT Assessment (Attachment D), the Project uses would result in a net reduction in trip generation when compared to trips that would be generated by the Koontz Site uses. The Project would therefore presumptively result in less-than-significant VMT impacts, and no further VMT analysis is required. For ease of reference, trip generation of the Project uses and the Koontz Site uses is presented at Table 3.2-6.

Table 3.2-6
Comparative Trip Generation
Project Uses vs. Koontz Site Commercial/Business Park Uses

Land Use	Quantity	AM Peak Hour			PM Peak Hour			Daily
		In	Out	Total	In	Out	Total	
Koontz Site Commercial/ Business Park Uses	110,500 Square Feet							
Passenger Cars:		119	73	191	169	180	349	4,476
Total Truck Trips:		0	0	0	0	0	0	0
Total Trips		119	73	191	169	180	349	4,476
Project Uses	146,563 Square Feet							

[8] The City of Santa Fe Springs has previously adopted Findings of Fact and Statement of Overriding Considerations addressing these significant impacts. See: *General Plan and Targeted Zoning Code Update Findings of Fact and Statement of Overriding Considerations,* City of Santa Fe Springs, January 24, 2022. See: https://www.reimaginesantafesprings.org/files/managed/Document/174/FindingsofFactandSOC.pdf

Table 3.2-6
Comparative Trip Generation
Project Uses vs. Koontz Site Commercial/Business Park Uses

Land Use	Quantity	AM Peak Hour			PM Peak Hour			Daily
		In	Out	Total	In	Out	Total	
Passenger Cars:		95	12	107	13	81	94	678
Total Truck Trips:		1	0	1	0	0	0	36
Total Trips		96	12	108	13	81	94	714
Net Change:								
Passenger Cars:		-24	-61	-84	-156	-99	-255	-3,798
Total Truck Trips:		1	0	1	0	0	0	36
Net Total Trips (Passenger Cars + Truck Trips)		**-23**	**-61**	**-83**	**-156**	**-99**	**-255**	**-3,762**

Source: *Florence and Norwalk Vehicle Miles Traveled (VMT) Screening Evaluation* (Urban Crossroads, Inc.) June 21, 2022.

The General Plan Update EIR concluded further that other transportation impacts resulting from buildout of the City, including buildout of the City's Key Opportunity Sites, would be less-than-significant (General Plan Update EIR, pp. 4.17-27 – 4.17-29).

When compared to the Koontz Site uses, the Project light industrial/warehouse uses are comparable in intensity and character and would therefore not result in substantially different or substantially transportation impacts. The Project would therefore not substantially alter any of the conclusions of the General Plan Update EIR regarding transportation impacts. No further analysis is required for the Project.

3.2.12 Utilities and Service Systems

Potential utilities and service systems impacts are addressed at General Plan Update EIR Section 4.19, *Utilities and Service Systems*. The General Plan Update EIR concluded that buildout of the City, including development of the City's Key Opportunity Sites, would result in potentially significant water supply and water supply management impacts. Mitigation Measure UTL-1 included in the General Plan Update EIR would reduce this impact to levels that would be less-than-significant. All other potential utilities and service systems impacts resulting from buildout of the City would be less-than-significant (General Plan Update EIR, pp. 4.19-16 – 4.19-28).

The Project proposes development comparable in design and intensity to development of the Koontz Site uses evaluated in the General Plan Update EIR. The Project does not propose uses or occupancies that would result in a substantially increased or different utilities and service systems impacts than those evaluated in the General Plan Update EIR. The Project would be required to implement General Plan Update EIR Mitigation Measure UTL-1, ensuring that potential Project impacts related to water supply and water supply management would be maintained at levels that would be less-than-significant. Mitigation Measure UTL-1 is presented at Attachment A, *Mitigation Summary*.

When compared to utilities and service systems impacts that would result from the Koontz Site uses reflected in the General Plan Update EIR analyses, no new or substantially increased utilities and service systems impacts would result from the Project. No further analysis is required for the Project.

4.0 SUMMARY AND CONCLUSION

The approximately 146,563 square feet of light industrial warehouse uses proposed by the Project would be constructed in place of the 110,500 square feet of commercial/business park development anticipated for development within the Koontz Site. The analysis provided herein compares impacts of the Project with impacts of the anticipated development of the Koontz Site commercial/business park uses as presented in the General Plan Update EIR.

The preceding discussions and attached supporting technical analyses substantiate that the Project would not result in environmental impacts substantially greater than or different from impacts identified and addressed in the General Plan Update EIR. Moreover, under the environmental topics of air quality, greenhouse gas emissions, and transportation (VMT), the Project would result in demonstrably reduced impacts when compared to impacts resulting from development of the Koontz Site commercial/business park uses evaluated in the General Plan Update EIR. On the basis of the information presented here, no further environmental analysis is required for the Project.

Attachment A
Mitigation Summary

Topic	General Plan Update EIR Findings/ Mitigation Measures	Project-Specific Measures
Aesthetics	The General Plan Update EIR did not identify any significant aesthetics impacts, as such no mitigation is presented.	No mitigation required.
Agricultural and Forestry Resources	The General Plan Update EIR did not identify any significant impacts related to agricultural and forestry resources, as such no mitigation is presented.	No mitigation required.
Air Quality	The General Plan Update EIR determined that buildout of the City including development of the City's Key Opportunity Sites, would result in significant and unavoidable impacts concerning conflict with applicable Air Quality Management Plan (AQMP); cumulatively considerable increases to non-attainment conditions; exposure of sensitive receptors to substantial pollutant concentrations; and substantial adverse cumulative air quality impacts generally. The EIR included the following mitigation:	As substantiated in the Project AQIA/GHGA, the Project uses would result in a net reduction in air pollutant emissions when compared to emissions that would be generated by commercial/business park development of the Koontz Site as envisioned under the General Plan Update EIR. The Project AQIA/GHGA discussions substantiate further that the Project uses would not result in exceedance of applicable South Coast Air Quality Management District (SCAQMD) criteria pollutant emissions significance thresholds. Air quality impacts would be diminished under the Project; None of the significant air quality impacts noted in the General Plan Update EIR would occur under the Project. No Project-specific mitigation required.

Attachment A
Mitigation Summary

Topic	General Plan Update EIR Findings/ Mitigation Measures	Project-Specific Measures
	AQ-2A: Require a Project-level Air Quality Assessment for Conditional Uses and New Discretionary Development Projects Applicants shall submit a quantitative project-level criteria air pollutant and toxic air contaminant emissions analysis for conditional use and new discretionary development projects. The project-level assessment shall address both construction and operational emissions. The estimated criteria air pollutant and toxic air contaminant emissions shall be compared against the thresholds of significance maintained by the South Coast Air Quality Management District (SCAQMD) and, if emissions are shown to be above SCAQMD thresholds, the City shall require the implementation of mitigations to reduce emissions. The project-level assessment, and identification of necessary mitigation, shall be prepared prior to discretionary project approval. Mitigation measures to reduce emissions could include, but are not limited to: ●*Selection of specific construction equipment (e.g., specialized pieces of equipment with smaller engines*	The Project has complied with this measure. The AQIA is presented as Attachment B to this document.

Attachment A
Mitigation Summary

Topic	General Plan Update EIR Findings/ Mitigation Measures	Project-Specific Measures
	or equipment that will be more efficient and reduce engine runtime); *●Requiring equipment to use alternative fuel sources (e.g., electric-powered and liquefied or compressed natural gas), meet cleaner emission standards (e.g., U.S. EPA Tier IV Final emissions standards for equipment greater than 50-horsepower), and/or utilizing added exhaust devices (e.g., Level 3 Diesel Particulate Filter);* *●Minimizing the idling time of diesel-powered construction equipment to two minutes; and* *●Application of Low-VOC paints to interior and/or exterior surfaces (e.g., paints that meet SCAQMD Rule 1113 "Low-VOC" or "Super-Compliant" requirements).*	
	AQ-2B: Prohibit the Installation of Natural Gas Hearths in New Residential Development *The City shall prohibit the installation of new natural gas hearths/fireplaces in new residential development. Natural gas hearths/fireplaces may be incorporated into remodels / redevelopment if the existing structure(s) proposed for remodel / redevelopment featured natural gas hearths/fireplaces; however, the number of natural*	Not applicable; The Project does not propose residential development.

Attachment A
Mitigation Summary

Topic	General Plan Update EIR Findings/ Mitigation Measures	Project-Specific Measures
	gas hearths/fireplaces provided by the new structure(s) may not exceed that present prior to the remodel / redevelopment and must meet the most recent U.S. EPA, CARB, and/or SCAQMD emissions standards in effect at the time of building permit issuance.	
	AQ-2C: Residential Electric Vehicle and Bicycle Parking Requirements *The following Residential and Non-Residential Voluntary Measures from the CalGreen Code (Appendix A4) shall apply and be required for new residential (or residential mixed-use) development projects located in the City:* ●*New one and two-family dwellings and townhomes shall include electric vehicle infrastructure consistent with Section A4.106.8.1 of the CalGreen Code.* ●*New multi-family dwellings with 17 or more units shall provide electric vehicle charging spaces capable of supporting electric vehicle supply equipment pursuant to Section A4.106.8.2.* ●*New multi-family dwelling units shall provide bicycle parking pursuant to Section A4.106.9.2.*	Not applicable; The Project does not propose residential development.

Attachment A
Mitigation Summary

Topic	General Plan Update EIR Findings/ Mitigation Measures	Project-Specific Measures
	AQ-2D: Non-Residential Electric Vehicle and Bicycle Parking Requirements *The following Non-Residential Voluntary Measures from the CalGreen Code (Appendix A5) shall apply and be required for new non-residential (or mixed-use) development projects located in the City:* ●*New non-residential development with more than 10 tenants-occupants shall provide changing/shower facilities for tenant-occupants in accordance with Table A5.106.4.3 of the CalGreen code.* ●*New non-residential development shall provide designated parking for any combination of lowemitting, fuel-efficient, and carpool/vanpool vehicles pursuant to the Tier 1 requirements of Table A5.106.5.1.1 of the CalGreen code. Such parking spaces shall be marked pursuant to Section A5.106.5.1.3 of the CalGreen code.* ●*New non-residential development shall provide electric vehicle charging spaces capable of supporting electric vehicle supply equipment pursuant to the Tier 1 requirements of Section A5.106.5.3.1 of the CalGreen code. Such spaces*	Applicable; This measure shall be implemented by the Project.

Attachment A
Mitigation Summary

Topic	General Plan Update EIR Findings/ Mitigation Measures	Project-Specific Measures
	shall be marked pursuant to Section A5.106.5.3.3 of the CalGreen code.	
	AQ-2E: Transportation Demand Management *The City shall require all new residential and nonresidential development that meets the following criteria incorporate measures to meet vehicle trip generation rates that are twenty percent lower than the standard rates as established in the most recent edition of the Institute of Transportation Engineers (ITE) trip generation manual:* ●*New multi-unit development of ten units or more;* ●*New non-residential development of ten thousand square feet or more;* ●*Additions to non-residential buildings that are ten thousand square feet or more in size or that expand existing gross floor area by ten percent or more; and* ●*Establishment of a new use, change of use, or change in operational characteristics in a building that is ten thousand square feet or more in size or that results in an average daily trip increase of more than ten percent of the current use, based on the most recent Institute of Traffic Engineers (ITE) trip generation rates.*	Applicable; Prior to executing a lease for the proposed building, the applicant shall provide a copy of the lease to City Planning staff to assure that the end user of the facility is contractually required to implement mitigation measure AQ-2E. Upon execution, the applicant shall submit a report detailing consistency with the required 20 percent reduction.

Attachment A
Mitigation Summary

Topic	General Plan Update EIR Findings/ Mitigation Measures	Project-Specific Measures
Biological Resources	The General Plan Update EIR did not identify any significant biological resources impacts, as such no mitigation is presented.	No mitigation required.
Cultural/ Tribal Resources	The General Plan Update EIR did not identify any significant cultural/tribal resources impacts, as such no mitigation is presented.	No mitigation required.
Energy	The General Plan Update EIR did not identify any significant energy impacts, as such no mitigation is presented.	No mitigation required.
Geology and Soils	The General Plan Update EIR did not identify any significant geology and soils impacts, as such no mitigation is presented.	No mitigation required.
Greenhouse Gases	The General Plan Update EIR determined that buildout of the City, including development of the City's Key Opportunity Sites, would result in GHG emissions that would directly or indirectly have a significant impact on the environment; and GHG emissions that would conflict with an plan, policy, or regulation adopted for the purpose of reducing the emissions of greenhouse gases. The EIR included the following mitigation:	As substantiated in the Project AQIA/GHGA, the Project uses would result in a net reduction in GHG emissions when compared to emissions that would be generated by commercial/business park development of the Koontz Site as envisioned under the General Plan Update EIR. The Project AQIA/GHGA discussions substantiate further that the Project uses would not result in exceedance of applicable SCAQMD GHG emissions significance thresholds. No Project-specific mitigation is required.

Attachment A
Mitigation Summary

Topic	General Plan Update EIR Findings/ Mitigation Measures	Project-Specific Measures
	GHG-1A: Within two years of the adoption of the GPTZCU, the City shall consider and evaluate the feasibility of adopting an ordinance that amends the City's Municipal Code to require all new residential and/or non-residential development subject to Title 24, Part 6 of the California Building Code to achieve Zero Net Energy (ZNE) standards. If the City finds ZNE technology, programs, and/or other strategies are feasible and cost-effective, the City shall adopt a ZNE ordinance as expeditiously as possible given City resources. As defined by the California Energy Commission (CEC), ZNE standards require the value of the net energy produced by project renewable energy resources equals the value of the energy consumed annually by the project, using the CEC's Time Dependent Valuation (CEC, 2015).	Not applicable; This measure is directed towards City Staff.
	GHG-1B: Consider the Preparation and Adoption of a Climate Action Plan. To implement General Plan Policy OSC-4.3, the City of Santa Fe Springs shall consider preparing and adopting a Climate Action Plan (CAP) within two years of adoption of the GPTZCU that:	Not applicable; This measure is directed towards City Staff.

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Mitigation Summary

Topic	General Plan Update EIR Findings/ Mitigation Measures	Project-Specific Measures
	1) Establishes a community-wide greenhouse gas emissions inventory for a single, historic calendar year (e.g., the current year for which the CAP is being prepared). *2) Quantifies greenhouse gas emissions, both existing and proposed over a specified time period. The time period forecasted shall be no less than the Year 2040. Additional, forecasted years (e.g., 2030, 2035, etc.) may be included.* *3) Identifies annual, community-wide greenhouse gas emission reduction targets (i.e., in MTCO2e) and/or efficiency targets (i.e., in MTCO2e per service population and/or capita) that align the City's emissions with legislatively adopted statewide greenhouse gas reduction targets (e.g., AB 32 and SB 32) for a specified calendar year. For a calendar year beyond that which has a legislatively adopted greenhouse gas reduction target, the greenhouse gas emissions reduction goal for 2050 outlined in EO S-3-05 shall be used as a future benchmark. The identified annual, community-wide greenhouse gas emissions target for the City may be an interpolated value based on legislatively adopted*	

Attachment A
Mitigation Summary

Topic	General Plan Update EIR Findings/ Mitigation Measures	Project-Specific Measures
	state-wide greenhouse gas reduction targets and those issued by Executive Order. *4) Specifies measures or a group of measures, including performance standards, that substantial evidence demonstrates, if implemented on a project-by-project basis, would collectively achieve the specified annual, community-wide greenhouse gas emission reduction targets and/or efficiency targets.* *5) Establishes a mechanism to monitor the plan's progress toward achieving its community-wide greenhouse gas emission reduction targets and/or efficiency targets, and requires amendment if the CAP is not achieving specified levels.* *6) Be adopted in a public process following environmental review*	
	GHG-1C: Require a Project-level Greenhouse Gas Emissions Assessment for New Discretionary Development Projects. *Applicants shall submit a project-level greenhouse gas (GHG) emissions analysis for discretionary development projects. The GHG emissions analysis shall evaluate the project's consistency with adopted state-wide GHG emissions reduction goals, such as Senate Bill 32, EO S-3-05, or interpolated GHG*	The Project has complied with this measure. The GHGA is presented as Attachment B to this document.

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Mitigation Summary

Topic	General Plan Update EIR Findings/ Mitigation Measures	Project-Specific Measures
	emission reduction goal for 2040 that is based on state-wide GHG emissions reduction goals (e.g., an interpolated SCAQMD efficiency metric of 2.6 MTCO2e/yr/SP). If the project's GHG emissions are found to be inconsistent with statewide GHG emission reduction goals, mitigation shall be identified and implemented to reduce emissions. The project-level GHG emissions analysis shall fully address the project's GHG emissions impacts using the checklist questions contained in the CEQA Guidelines Appendix G, Item VIII, Greenhouse Gas Emissions. Mitigation measures to reduce emissions could include, but are not limited to: ●*Increasing the energy efficiency of the proposed building(s) (e.g., identifying building practices that go beyond CalGreen Code standards, identifying specific energy efficient appliances, etc.);* ●*Incorporating on-site renewable energy generation into project-design;* ●*Reducing the quantity of parking provided by the proposed development; and* ●*Reducing indoor and outdoor potable water consumption.*	

Attachment A
Mitigation Summary

Topic	General Plan Update EIR Findings/ Mitigation Measures	Project-Specific Measures
Hazards/ Hazardous Materials	The General Plan Update EIR did not identify any significant hazards and hazardous materials impacts, as such no mitigation is presented.	*HAZ-1 In consultation with the City and the responsible environmental agency(ies), the Applicant shall prepare a Remediation Plan (Plan) addressing RECs and BERs identified in the Project site Phase I ESA and Phase II ESI. The Plan shall be reviewed and approved by the City and responsible environmental agency(ies) prior to the issuance of the first Project development permit.* *HAZ-2 Prior to the issuance of the first Project Certificate of Occupancy (CO), the City and responsible environmental agency(ies) shall verify successful implementation of the approved Plan.*
Hydrology/ Water Quality	The General Plan Update EIR determined that buildout of the City, including development of the City's Key Opportunity Sites, could result in potentially significant impacts related to water supply and water supply management. Mitigation Measure UTL-1 included in the General Plan Update EIR would reduce this impact to levels that would be less-than-significant.	The Project would be required to implement General Plan Update EIR Mitigation Measure UTL-1, ensuring that potential Project impacts related to groundwater recharge and basin groundwater management would be maintained at levels that would be less-than-significant. *UTL-1 Water Demand Management: New developments under the GPTZCU that will be served by local water utility providers will not be*

Attachment A
Mitigation Summary

Topic	General Plan Update EIR Findings/ Mitigation Measures	Project-Specific Measures
		approved if they increase water use in excess of what is identified for supply in 2040 under the most recent Urban Water Management Plans for the involved local water providers.
Land Use	The General Plan Update EIR did not identify any significant land use impacts, as such no mitigation is presented.	No mitigation required.
Mineral Resources	The General Plan Update EIR did not identify any significant mineral resources impacts, as such no mitigation is presented.	No mitigation required.
Noise	The General Plan Update EIR did not identify any significant noise impacts, as such no mitigation is presented.	No mitigation required.
Population and Housing	The General Plan Update EIR did not identify any significant population and housing impacts, as such no mitigation is presented.	No mitigation required.
Public Services	The General Plan Update EIR did not identify any significant public services impacts, as such no mitigation is presented.	No mitigation required.
Recreation	The General Plan Update EIR did not identify any significant recreation impacts, as such no mitigation is presented.	No mitigation required.
Transportation	The General Plan Update EIR concluded that buildout of the City, including development of	As substantiated in the Project VMT Assessment, the Project uses would result in a

Attachment A
Mitigation Summary

Topic	General Plan Update EIR Findings/ Mitigation Measures	Project-Specific Measures
	the City's Key Opportunity Sites, would result in significant and unavoidable vehicle miles traveled (VMT) impacts.	net reduction in trip generation when compared to trips that would be generated by the Koontz Site uses. The Project would therefore presumptively result in less-than-significant VMT impacts, and no mitigation is required.
Utilities and Service Systems	The General Plan Update EIR concluded that buildout of the City, including development of the City's Key Opportunity Sites, would result in potentially significant water supply and water supply management impacts. Mitigation Measure UTL-1 included in the General Plan Update EIR would reduce this impact to levels that would be less-than-significant.	The Project would be required to implement General Plan Update EIR Mitigation Measure UTL-1. Please refer to Hydrology and Water Quality, presented previously.
Wildfire	The General Plan Update EIR did not identify any significant wildfire impacts, as such no mitigation is presented.	No mitigation required.

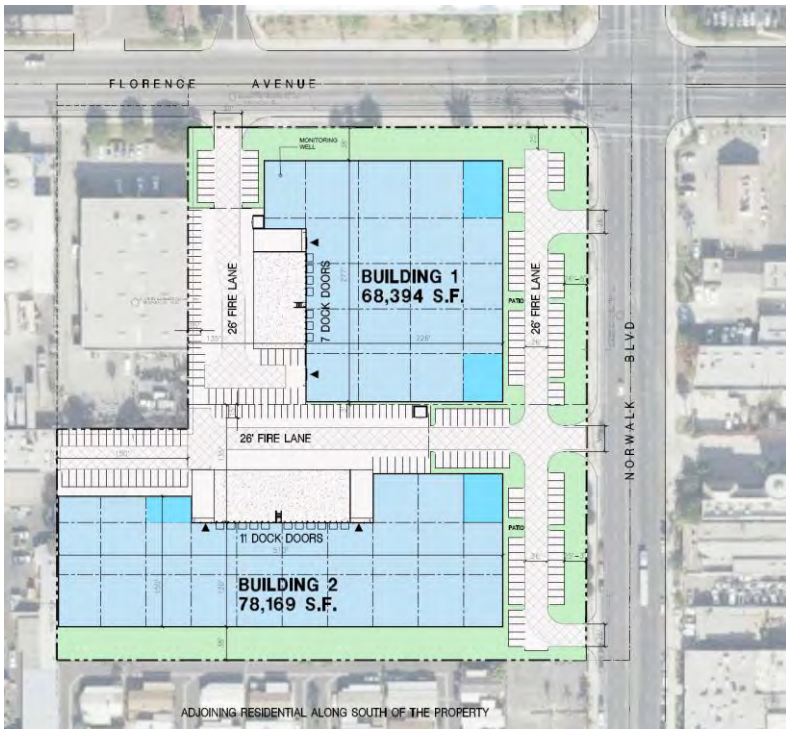
July 14, 2022
Mr. Ross Geller
Applied Planning, Inc.
11762 De Palma Road, 1-C 310
Corona, CA 92883

FLORENCE AND NORWALK AIR QUALITY & GREENHOUSE GAS ASSESSMENT

Mr. Ross Geller,

Urban Crossroads, Inc. is pleased to provide the following Air Quality & Greenhouse Gas Evaluation for the proposed Florence and Norwalk development (referred to as **Proposed Project**). The proposed Project is located at the southwest corner of Florence Avenue and Norwalk Boulevard in the City of Santa Fe Springs. It is our understanding that the Project is to consist of two warehouse buildings totaling 146,563 square feet (see Exhibit 1).

EXHIBIT 1: PRELIMINARY SITE PLAN



BACKGROUND

In May 2022, the California Air Pollution Control Officers Association (CAPCOA) in conjunction with other California air districts, including SCAQMD, released the latest version of the CalEEMod Version 2022.1. The purpose of this model is to calculate criteria pollutant (VOCs, NO_X, CO, SO_X, PM_{10}, and $PM_{2.5}$) and GHG emissions from direct and indirect sources; and quantify applicable air quality and GHG reductions achieved from mitigation measures (1). Accordingly, the latest version of CalEEMod has been used for this Project to determine air quality and greenhouse gas emissions. Output from the model runs for operational activities are provided in Attachments A.

AIR QUALITY IMPACT ANALYSIS

PROJECT AIR QUALITY IMPACTS

Project operations would generate emissions of VOCs, NO_X, CO, SO_X, PM_{10}, and $PM_{2.5}$. Operational emissions are expected from the following primary sources: area source emissions, energy source emissions, mobile source emissions, and on-site equipment emissions.

The Project related operational air quality emissions derive primarily from vehicle trips generated by the Project, including employee trips to and from the site and truck trips associated with the proposed uses. Trip characteristics available from the Florence and Norwalk Vehicle Miles Traveled (VMT) Screening Evaluation were utilized in this analysis. The Florence and Norwalk Vehicle Miles Traveled (VMT) Screening Evaluation used ITE land use code 110 (General Light Industrial[1]) to derive site specific trip generation estimates of 146,563 square feet for the proposed Project. A light industrial facility is a free-standing facility devoted to a single use that has an emphasis on activities other than manufacturing.

To determine emissions from trucks for the proposed industrial uses, the analysis incorporated the SCAQMD recommended truck trip length of 14.2 miles for 2-axle and 3-axle (LHDT1, LHDT2, and MHDT) trucks and 39.9 miles for 4+-axle (HHDT) trucks and weighting the average trip lengths using traffic trip percentages taken from the Florence and Norwalk Vehicle Miles Traveled (VMT) Screening Evaluation. The trip length function for trucks in CalEEMod has been revised to 29.91 miles, with an assumption of 100% primary trips for the proposed industrial land uses[2].

The estimated operation-source emissions from the proposed Project are summarized on Table 1. Detailed operation model outputs are presented in Attachment A. As shown on Table 1, operational-

[1] It should be noted that CalEEMod does not allow a user to select the general light industry land use subtype for a project with a lot size greater than 50,000 square feet. The user will need to select a different land use type more appropriate for a project with a lot size greater than 50,000 square feet such as general heavy industry, industrial park, or manufacturing. As such, this Project was modeled using the general heavy industrial land use subtype and the mobile activity analyzed consistent with the Florence and Norwalk Vehicle Miles Traveled (VMT) Screening Evaluation.

[2] The average trip length for medium-heavy (14.2-miles) and heavy-heavy trucks (39.9-miles) were based on the SCAQMD documents for the implementation of the Warehouse Actions and Investments to Reduce Emissions (WAIRE) adopted in 2021 (11). The 29.91-mile trip length was derived by weighting the average trip lengths using traffic trip percentages taken from the Florence and Norwalk Vehicle Miles Traveled (VMT) Screening Evaluation.

source emissions would not exceed the applicable SCAQMD regional thresholds for emissions of any criteria pollutant.

Additionally, it is common for industrial buildings to require the operation of exterior cargo handling equipment in the building's truck court areas. For this particular Project, on-site modeled operational equipment includes up to two (2) 175 horsepower (hp), natural gas-powered cargo handling equipment – port tractors operating at 4 hours a day[3] for 365 days of the year.

TABLE 1: TOTAL PROPOSED PROJECT OPERATIONAL EMISSIONS

Source	Emissions (lbs/day)					
	VOC	NO_X	CO	SO_X	PM_{10}	$PM_{2.5}$
Summer						
Mobile Source	2.51	3.64	27.00	0.07	2.19	0.44
Area Source	4.58	0.05	6.37	0.00	0.01	0.01
Energy Source	4.58	0.05	6.37	0.00	0.01	0.01
On-site Equipment	0.12	0.38	16.44	0.00	0.03	0.03
Total Maximum Daily Emissions	11.79	4.12	56.18	0.07	2.24	0.49
SCAQMD Regional Threshold	55	55	550	150	150	55
Threshold Exceeded?	NO	NO	NO	NO	NO	NO
Winter						
Mobile Source	2.50	3.93	24.50	0.07	2.19	0.44
Area Source	3.54	0.00	0.00	0.00	0.00	0.00
Energy Source	3.54	0.00	0.00	0.00	0.00	0.00
On-site Equipment	0.12	0.38	16.44	0.00	0.03	0.03
Total Maximum Daily Emissions	9.70	4.31	40.94	0.07	2.22	0.47
SCAQMD Regional Threshold	55	55	550	150	150	55
Threshold Exceeded?	NO	NO	NO	NO	NO	NO

[3] Based on Table II-3, Port and Rail Cargo Handling Equipment Demographics by Type, from CARB's Technology Assessment: Mobile Cargo Handling Equipment document, a single piece of equipment could operate up to 2 hours per day (Total Average Annual Activity divided by Total Number Pieces of Equipment). As such, the analysis conservatively assumes that the Cargo Handling Equipment - Port Tractor would operate up to 4 hours per day.

CURRENTLY APPROVED USES AIR QUALITY IMPACTS

The Project site was approved in the Santa Fe Springs General Plan as 110,500 square feet of commercial or business park development as part of the Koontz Site. The approved commercial development consists of a neighborhood shopping center with retail, commercial services, and restaurants. The estimated operation-source emissions from the currently approved uses are summarized on Table 2. Detailed operation model outputs are presented in Attachment B.

To determine emissions from vehicles associated with the currently approved land uses, the analysis employed the same default trip lengths that were utilized to evaluate Project-source emissions. Default vehicle trip lengths for primary trips were populated using data from the local Metropolitan Planning Organization (Southern California Association of Governments). MPO truncates trip data at its demonstrative borders.

TABLE 2: CURRENTLY APPROVED USES OPERATIONAL EMISSIONS

Source	Emissions (lbs/day)					
	VOC	NO_X	CO	SO_X	PM_{10}	$PM_{2.5}$
Summer						
Mobile Source	20.00	15.20	165.00	0.34	11.70	2.27
Area Source	3.43	0.04	4.80	< 0.005	0.01	0.01
Energy Source	0.01	0.18	0.15	< 0.005	0.01	0.01
Total Maximum Daily Emissions	23.44	15.42	169.95	0.34	11.72	2.29
SCAQMD Regional Threshold	55	55	550	150	150	55
Threshold Exceeded?	NO	NO	NO	NO	NO	NO
Winter						
Mobile Source	19.70	16.70	153.00	0.33	11.70	2.27
Area Source	2.65	0.00	0.00	0.00	0.00	0.00
Energy Source	0.01	0.18	0.15	< 0.005	0.01	0.01
Total Maximum Daily Emissions	22.36	16.88	153.15	0.33	11.71	2.28
SCAQMD Regional Threshold	55	55	550	150	150	55
Threshold Exceeded?	NO	NO	NO	NO	NO	NO

PROJECT NET NEW OPERATIONAL EMISSIONS, COMPARISON WITH THRESHOLDS

As shown in Table 3, Project operational-source emissions would be reduced when compared to emissions generated by the currently approved land uses. Additionally, Project operational-source emissions would not exceed applicable SCAQMD thresholds. Project-source emissions impacts would therefore be less-than-significant.

TABLE 3: PROJECT NET NEW REGIONAL OPERATIONAL EMISSIONS

Source	Emissions (lbs/day)					
	VOC	NO_X	CO	SO_X	PM_{10}	$PM_{2.5}$
Summer						
Proposed Project	11.79	4.12	56.18	0.07	2.24	0.49
Currently Approved	23.44	15.42	169.95	0.34	11.72	2.29
Net Emissions (Proposed – Current)	-11.65	-11.30	-113.77	-0.27	-9.48	-1.80
SCAQMD Regional Threshold	55	55	550	150	150	55
Threshold Exceeded?	NO	NO	NO	NO	NO	NO
Winter						
Proposed Project	9.70	4.31	40.94	0.07	2.22	0.47
Currently Approved	22.36	16.88	153.15	0.33	11.71	2.28
Net Emissions (Proposed – Current)	-12.66	-12.57	-112.21	-0.26	-9.49	-1.81
SCAQMD Regional Threshold	55	55	550	150	150	55
Threshold Exceeded?	NO	NO	NO	NO	NO	NO

GHG EMISSIONS IMPACT ANALYSIS

PROJECT GHG EMISSIONS IMPACTS

Estimated Project annual GHG emissions are summarized on Table 4.Project-source GHG emission include emissions of Carbon Dioxide (CO_2), Methane (CH_4), Nitrous Oxide (N_20), and Refrigerants (R). As shown on Table 4, the proposed Project would generate a total of approximately 1,517.03 $MTCO_2e/yr$.

TABLE 4: PROPOSED PROJECT GREENHOUSE GAS EMISSIONS

Source	Emission (MT/yr)				
	CO_2	CH_4	N_20	R	Total $MTCO_2e/yr$
Mobile	822.00	0.04	0.05	1.41	839.00
Area	2.97	0.00	0.00	0.00	2.98
Energy	222.00	0.02	0.00	0.00	224.00
Water	47.90	1.11	0.03	0.00	83.50
Waste	16.20	1.62	0.00	0.00	56.70
Refrigerants	0.00	0.00	0.00	24.70	24.70
On-site Equipment	0.00	0.00	0.00	0.00	286.15
Total $MTCO_2e/yr$ (All Sources)	1,517.03				

CURRENTLY APPROVED USES GHG EMISSIONS IMPACTS

The estimated GHG emissions from the currently approved land uses are summarized on Table 5. Detailed GHG modeling outputs are presented in Attachment B.

TABLE 5: CURRENTLY APPROVED BUILDING GHG EMISSIONS

Source	Emission (MT/yr)				
	CO_2	CH_4	N_20	R	Total $MTCO_2e/yr$
Mobile	4,653.00	0.27	0.21	8.71	4,732.00
Area	2.24	< 0.005	< 0.005	0.00	2.25
Energy	207.00	0.02	< 0.005	0.00	208.00
Water	11.40	0.27	0.01	0.00	20.00
Waste	10.40	1.03	0.00	0.00	36.20
Refrigerants	0.00	0.00	0.00	< 0.005	< 0.005
Total $MTCO_2e/yr$ (All Sources)	4,988.45				

PROJECT NET NEW GHG EMISSIONS – COMPARISON WITH THRESHOLDS

Table 6 shows the proposed Project's net new GHG emissions. As indicated at Table 6, the Project would result in a net reduction of approximately 3,481.42 $MTCO_2e$/yr when compared to GHG emissions generated by uses currently approved for the site.

TABLE 6: PROPOSED PROJECT NET NEW GHG EMISSIONS

Emission Source	Total $MTCO_2e$/yr
Proposed Project	1,517.03
Currently Approved	4,998.45
Net Emissions (Proposed – Currently Approved)	-3,481.42

The City of Santa Fe Springs has not adopted its own numeric threshold of significance for determining impacts with respect to GHG emissions. The City has determined that the SCAQMD's draft threshold of 3,000 $MTCO_2e$/yr is more conservative and appropriate for industrial and warehouse land use development projects. The 3,000 $MTCO_2e$/yr threshold is based on the SCAQMD staff's proposed GHG screening threshold for stationary source emissions for non-industrial projects, as described in the SCAQMD's Interim CEQA GHG Significance Threshold for Stationary Sources, Rules and Plans ("SCAQMD Interim GHG Threshold"). The SCAQMD Interim GHG Threshold identifies a screening threshold to determine whether additional analysis is required. This threshold is also consistent with the SCAQMD's draft interim threshold Tier 3.

As shown on Table 6, the Project will result in a decrease of approximately 3,481.42 $MTCO_2e$/yr when compared to GHG emissions generated by uses currently approved for the site. Moreover, Project GHG emissions would not exceed the 3,000 $MTCO_2e$/yr screening threshold Project-source GHG emissions impacts would therefore be less-than-significant.

Respectfully submitted,

URBAN CROSSROADS, INC.

Haseeb Qureshi
Principal

ATTACHMENT A

CALEEMOD PROPOSED PROJECT OUTPUTS

Florence & Norwalk (Proposed Project Operations) Custom Report

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1.1. Basic Project Information

Data Field	Value
Project Name	Florence & Norwalk (Proposed Project Operations)
Lead Agency	—
Land Use Scale	Project/site
Analysis Level for Defaults	County
Windspeed (m/s)	1.80
Precipitation (days)	8.00
Location	33.93420049865122, -118.07362069474782
County	Los Angeles-South Coast
City	Santa Fe Springs
Air District	South Coast AQMD
Air Basin	South Coast
TAZ	4890
EDFZ	7
Electric Utility	Southern California Edison
Gas Utility	Southern California Gas

1.2. Land Use Types

Land Use Subtype	Size	Unit	Lot Acreage	Building Area (sq ft)	Landscape Area (sq ft)	Special Landscape Area (sq ft)	Population	Description
General Heavy Industry	147	1000sqft	4.71	146,563	58,682	0.00	—	—
User Defined Industrial	147	User Defined Unit	0.00	0.00	0.00	0.00	—	—

Parking Lot	232	Space	0.80	0.00	0.00	0.00	—	—
Other Asphalt Surfaces	79.0	1000sqft	1.81	0.00	0.00	0.00	—	—

1.3. User-Selected Emission Reduction Measures by Emissions Sector

No measures selected

2. Emissions Summary

2.4. Operations Emissions Compared Against Thresholds

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Un/Mit.	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Unmit.	3.97	7.09	3.70	33.4	0.07	0.06	2.14	2.20	0.06	0.39	0.45	163	8,577	8,740	16.9	0.57	176	9,510
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Unmit.	2.83	6.03	3.93	24.5	0.07	0.05	2.14	2.19	0.05	0.39	0.44	163	8,287	8,450	16.9	0.59	150	9,198
Average Daily (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Unmit.	2.83	6.06	2.94	22.9	0.05	0.04	1.56	1.61	0.04	0.28	0.33	163	6,551	6,714	16.8	0.48	158	7,435
Annual (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Unmit.	0.52	1.11	0.54	4.17	0.01	0.01	0.29	0.29	0.01	0.05	0.06	27.0	1,085	1,112	2.79	0.08	26.1	1,231

2.5. Operations Emissions by Sector, Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Sector	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Mobile	2.84	2.51	3.64	27.0	0.07	0.05	2.14	2.19	0.05	0.39	0.44	—	6,984	6,984	0.31	0.40	27.0	7,136
Area	1.13	4.58	0.05	6.37	< 0.005	0.01	—	0.01	0.01	—	0.01	—	26.2	26.2	< 0.005	< 0.005	—	26.3
Energy	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	—	0.00	—	1,343	1,343	0.13	0.02	—	1,351
Water	—	—	—	—	—	—	—	—	—	—	—	64.9	225	289	6.68	0.16	—	504
Waste	—	—	—	—	—	—	—	—	—	—	—	97.9	0.00	97.9	9.79	0.00	—	343
Refrig.	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	149	149
Total	3.97	7.09	3.70	33.4	0.07	0.06	2.14	2.20	0.06	0.39	0.45	163	8,577	8,740	16.9	0.57	176	9,510
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Mobile	2.83	2.50	3.93	24.5	0.07	0.05	2.14	2.19	0.05	0.39	0.44	—	6,720	6,720	0.32	0.41	0.70	6,851
Area	—	3.54	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Energy	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	—	0.00	—	1,343	1,343	0.13	0.02	—	1,351
Water	—	—	—	—	—	—	—	—	—	—	—	64.9	225	289	6.68	0.16	—	504
Waste	—	—	—	—	—	—	—	—	—	—	—	97.9	0.00	97.9	9.79	0.00	—	343
Refrig.	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	149	149
Total	2.83	6.03	3.93	24.5	0.07	0.05	2.14	2.19	0.05	0.39	0.44	163	8,287	8,450	16.9	0.59	150	9,198
Average Daily	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Mobile	2.05	1.81	2.90	18.5	0.05	0.04	1.56	1.60	0.04	0.28	0.32	—	4,966	4,966	0.23	0.30	8.53	5,069
Area	0.78	4.25	0.04	4.36	< 0.005	0.01	—	0.01	0.01	—	0.01	—	18.0	18.0	< 0.005	< 0.005	—	18.0
Energy	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	—	0.00	—	1,343	1,343	0.13	0.02	—	1,351
Water	—	—	—	—	—	—	—	—	—	—	—	64.9	225	289	6.68	0.16	—	504
Waste	—	—	—	—	—	—	—	—	—	—	—	97.9	0.00	97.9	9.79	0.00	—	343
Refrig.	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	149	149

Total	2.83	6.06	2.94	22.9	0.05	0.04	1.56	1.61	0.04	0.28	0.33	163	6,551	6,714	16.8	0.48	158	7,435
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Mobile	0.37	0.33	0.53	3.37	0.01	0.01	0.29	0.29	0.01	0.05	0.06	—	822	822	0.04	0.05	1.41	839
Area	0.14	0.78	0.01	0.80	< 0.005	< 0.005	—	< 0.005	< 0.005	—	< 0.005	—	2.97	2.97	< 0.005	< 0.005	—	2.98
Energy	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	—	0.00	—	222	222	0.02	< 0.005	—	224
Water	—	—	—	—	—	—	—	—	—	—	—	10.8	37.2	47.9	1.11	0.03	—	83.5
Waste	—	—	—	—	—	—	—	—	—	—	—	16.2	0.00	16.2	1.62	0.00	—	56.7
Refrig.	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	24.7	24.7
Total	0.52	1.11	0.54	4.17	0.01	0.01	0.29	0.29	0.01	0.05	0.06	27.0	1,085	1,112	2.79	0.08	26.1	1,231

4. Operations Emissions Details

4.1. Mobile Emissions by Land Use

4.1.1. Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Land Use	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
General Heavy Industry	2.69	2.45	1.54	26.0	0.05	0.03	0.26	0.29	0.03	0.08	0.11	—	5,241	5,241	0.23	0.15	21.9	5,313
User Defined Industrial	0.15	0.06	2.10	1.05	0.02	0.02	0.13	0.15	0.02	0.04	0.06	—	1,742	1,742	0.08	0.25	5.12	1,823
Parking Lot	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	0.00	0.00	0.00	0.00

Other Asphalt Surfaces	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	0.00	0.00	0.00	0.00
Total	2.84	2.51	3.64	27.0	0.07	0.05	0.39	0.45	0.05	0.12	0.17	—	6,984	6,984	0.31	0.40	27.0	7,136
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
General Heavy Industry	2.69	2.44	1.74	23.5	0.05	0.03	0.26	0.29	0.03	0.08	0.11	—	4,977	4,977	0.24	0.16	0.57	5,031
User Defined Industrial	0.14	0.06	2.19	1.06	0.02	0.02	0.13	0.15	0.02	0.04	0.06	—	1,743	1,743	0.08	0.25	0.13	1,819
Parking Lot	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	0.00	0.00	0.00	0.00
Other Asphalt Surfaces	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	0.00	0.00	0.00	0.00
Total	2.83	2.50	3.93	24.5	0.07	0.05	0.39	0.45	0.05	0.12	0.17	—	6,720	6,720	0.32	0.41	0.70	6,851
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
General Heavy Industry	0.36	0.32	0.23	3.23	0.01	< 0.005	0.04	0.04	< 0.005	0.01	0.01	—	611	611	0.03	0.02	1.14	619
User Defined Industrial	0.02	0.01	0.30	0.14	< 0.005	< 0.005	0.02	0.02	< 0.005	0.01	0.01	—	211	211	0.01	0.03	0.27	220
Parking Lot	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	0.00	0.00	0.00	0.00
Other Asphalt Surfaces	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.37	0.33	0.53	3.37	0.01	0.01	0.05	0.06	0.01	0.02	0.02	—	822	822	0.04	0.05	1.41	839

4.2. Energy

4.2.1. Electricity Emissions By Land Use - Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Land Use	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
General Heavy Industry	—	—	—	—	—	—	—	—	—	—	—	—	1,343	1,343	0.13	0.02	—	1,351
User Defined Industrial	—	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	—	0.00
Parking Lot	—	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	—	0.00
Other Asphalt Surfaces	—	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	—	0.00
Total	—	—	—	—	—	—	—	—	—	—	—	—	1,343	1,343	0.13	0.02	—	1,351
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
General Heavy Industry	—	—	—	—	—	—	—	—	—	—	—	—	1,343	1,343	0.13	0.02	—	1,351
User Defined Industrial	—	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	—	0.00
Parking Lot	—	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	—	0.00
Other Asphalt Surfaces	—	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	—	0.00
Total	—	—	—	—	—	—	—	—	—	—	—	—	1,343	1,343	0.13	0.02	—	1,351

Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
General Heavy Industry	—	—	—	—	—	—	—	—	—	—	—	—	222	222	0.02	< 0.005	—	224
User Defined Industrial	—	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	—	0.00
Parking Lot	—	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	—	0.00
Other Asphalt Surfaces	—	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	—	0.00
Total	—	—	—	—	—	—	—	—	—	—	—	—	222	222	0.02	< 0.005	—	224

4.2.3. Natural Gas Emissions By Land Use - Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Land Use	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
General Heavy Industry	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	—	0.00	—	0.00	0.00	0.00	0.00	—	0.00
User Defined Industrial	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	—	0.00	—	0.00	0.00	0.00	0.00	—	0.00
Parking Lot	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	—	0.00	—	0.00	0.00	0.00	0.00	—	0.00
Other Asphalt Surfaces	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	—	0.00	—	0.00	0.00	0.00	0.00	—	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	—	0.00	—	0.00	0.00	0.00	0.00	—	0.00

Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
General Heavy Industry	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	—	0.00	—	0.00	0.00	0.00	0.00	—	0.00
User Defined Industrial	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	—	0.00	—	0.00	0.00	0.00	0.00	—	0.00
Parking Lot	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	—	0.00	—	0.00	0.00	0.00	0.00	—	0.00
Other Asphalt Surfaces	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	—	0.00	—	0.00	0.00	0.00	0.00	—	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	—	0.00	—	0.00	0.00	0.00	0.00	—	0.00
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
General Heavy Industry	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	—	0.00	—	0.00	0.00	0.00	0.00	—	0.00
User Defined Industrial	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	—	0.00	—	0.00	0.00	0.00	0.00	—	0.00
Parking Lot	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	—	0.00	—	0.00	0.00	0.00	0.00	—	0.00
Other Asphalt Surfaces	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	—	0.00	—	0.00	0.00	0.00	0.00	—	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00	—	0.00	0.00	—	0.00	—	0.00	0.00	0.00	0.00	—	0.00

4.3. Area Emissions by Source

4.3.2. Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Source	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Consumer Products	—	3.15	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Architectural Coatings	—	0.39	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Landscape Equipment	1.13	1.04	0.05	6.37	< 0.005	0.01	—	0.01	0.01	—	0.01	—	26.2	26.2	< 0.005	< 0.005	—	26.3
Total	1.13	4.58	0.05	6.37	< 0.005	0.01	—	0.01	0.01	—	0.01	—	26.2	26.2	< 0.005	< 0.005	—	26.3
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Consumer Products	—	3.15	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Architectural Coatings	—	0.39	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	3.54	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Consumer Products	—	0.57	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Architectural Coatings	—	0.07	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Landscape Equipment	0.14	0.13	0.01	0.80	< 0.005	< 0.005	—	< 0.005	< 0.005	—	< 0.005	—	2.97	2.97	< 0.005	< 0.005	—	2.98

Total	0.14	0.78	0.01	0.80	< 0.005	< 0.005	—	< 0.005	< 0.005	—	< 0.005	—	2.97	2.97	< 0.005	< 0.005	—	2.98

4.4. Water Emissions by Land Use

4.4.2. Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Land Use	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
General Heavy Industry	—	—	—	—	—	—	—	—	—	—	—	64.9	225	289	6.68	0.16	—	504
User Defined Industrial	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	0.00	—	0.00
Parking Lot	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	0.00	—	0.00
Other Asphalt Surfaces	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	0.00	—	0.00
Total	—	—	—	—	—	—	—	—	—	—	—	64.9	225	289	6.68	0.16	—	504
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
General Heavy Industry	—	—	—	—	—	—	—	—	—	—	—	64.9	225	289	6.68	0.16	—	504
User Defined Industrial	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	0.00	—	0.00
Parking Lot	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	0.00	—	0.00

Other Asphalt Surfaces	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	0.00	—	0.00
Total	—	—	—	—	—	—	—	—	—	—	—	64.9	225	289	6.68	0.16	—	504
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
General Heavy Industry	—	—	—	—	—	—	—	—	—	—	—	10.8	37.2	47.9	1.11	0.03	—	83.5
User Defined Industrial	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	0.00	—	0.00
Parking Lot	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	0.00	—	0.00
Other Asphalt Surfaces	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	0.00	—	0.00
Total	—	—	—	—	—	—	—	—	—	—	—	10.8	37.2	47.9	1.11	0.03	—	83.5

4.5. Waste Emissions by Land Use

4.5.2. Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Land Use	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
General Heavy Industry	—	—	—	—	—	—	—	—	—	—	—	97.9	0.00	97.9	9.79	0.00	—	343
User Defined Industrial	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	0.00	—	0.00

Parking Lot	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	0.00	—	0.00
Other Asphalt Surfaces	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	0.00	—	0.00
Total	—	—	—	—	—	—	—	—	—	—	—	97.9	0.00	97.9	9.79	0.00	—	343
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
General Heavy Industry	—	—	—	—	—	—	—	—	—	—	—	97.9	0.00	97.9	9.79	0.00	—	343
User Defined Industrial	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	0.00	—	0.00
Parking Lot	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	0.00	—	0.00
Other Asphalt Surfaces	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	0.00	—	0.00
Total	—	—	—	—	—	—	—	—	—	—	—	97.9	0.00	97.9	9.79	0.00	—	343
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
General Heavy Industry	—	—	—	—	—	—	—	—	—	—	—	16.2	0.00	16.2	1.62	0.00	—	56.7
User Defined Industrial	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	0.00	—	0.00
Parking Lot	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	0.00	—	0.00
Other Asphalt Surfaces	—	—	—	—	—	—	—	—	—	—	—	0.00	0.00	0.00	0.00	0.00	—	0.00
Total	—	—	—	—	—	—	—	—	—	—	—	16.2	0.00	16.2	1.62	0.00	—	56.7

4.6. Refrigerant Emissions by Land Use

4.6.1. Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Land Use	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
General Heavy Industry	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	149	149
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	149	149
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
General Heavy Industry	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	149	149
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	149	149
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
General Heavy Industry	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	24.7	24.7
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	24.7	24.7

4.7. Offroad Emissions By Equipment Type

4.7.1. Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Equipment Type	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—

4.8. Stationary Emissions By Equipment Type

4.8.1. Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Equipment Type	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—

4.9. User Defined Emissions By Equipment Type

4.9.1. Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Equipment Type	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—

4.10. Soil Carbon Accumulation By Vegetation Type

4.10.1. Soil Carbon Accumulation By Vegetation Type - Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Vegetation	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—

Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—

4.10.2. Above and Belowground Carbon Accumulation by Land Use Type - Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Land Use	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—

4.10.3. Avoided and Sequestered Emissions by Species - Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Species	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Avoided	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Subtotal	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Sequestered	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Subtotal	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—

Remove	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Subtotal	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Avoided	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Subtotal	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Sequestered	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Subtotal	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Removed	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Subtotal	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Avoided	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Subtotal	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Sequestered	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Subtotal	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Removed	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Subtotal	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—

5. Activity Data

5.9. Operational Mobile Sources

5.9.1. Unmitigated

Land Use Type	Trips/Weekday	Trips/Saturday	Trips/Sunday	Trips/Year	VMT/Weekday	VMT/Saturday	VMT/Sunday	VMT/Year
General Heavy Industry	678	57.4	22.9	180,952	6,950	588	235	1,854,754
User Defined Industrial	36.0	3.05	1.22	9,607	574	48.6	19.4	153,269
Parking Lot	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Asphalt Surfaces	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

5.10. Operational Area Sources

5.10.1. Hearths

5.10.1.1. Unmitigated

5.10.2. Architectural Coatings

Residential Interior Area Coated (sq ft)	Residential Exterior Area Coated (sq ft)	Non-Residential Interior Area Coated (sq ft)	Non-Residential Exterior Area Coated (sq ft)	Parking Area Coated (sq ft)
0	0.00	224,961	74,987	6,821

5.10.3. Landscape Equipment

Season	Unit	Value
Snow Days	day/yr	0.00
Summer Days	day/yr	250

5.11. Operational Energy Consumption

5.11.1. Unmitigated

Electricity (kWh/yr) and CO2 and CH4 and N2O and Natural Gas (kBTU/yr)

Land Use	Electricity (kWh/yr)	CO2	CH4	N2O	Natural Gas (kBTU/yr)
General Heavy Industry	1,405,940	349	0.0330	0.0040	0.00
User Defined Industrial	0.00	349	0.0330	0.0040	0.00
Parking Lot	0.00	349	0.0330	0.0040	0.00
Other Asphalt Surfaces	0.00	349	0.0330	0.0040	0.00

5.12. Operational Water and Wastewater Consumption

5.12.1. Unmitigated

Land Use	Indoor Water (gal/year)	Outdoor Water (gal/year)
General Heavy Industry	33,892,694	822,991
User Defined Industrial	0.00	0.00
Parking Lot	0.00	0.00
Other Asphalt Surfaces	0.00	0.00

5.13. Operational Waste Generation

5.13.1. Unmitigated

Land Use	Waste (ton/year)	Cogeneration (kWh/year)
General Heavy Industry	182	0.00
User Defined Industrial	0.00	0.00
Parking Lot	0.00	0.00
Other Asphalt Surfaces	0.00	0.00

5.14. Operational Refrigeration and Air Conditioning Equipment

5.14.1. Unmitigated

Land Use Type	Equipment Type	Refrigerant	GWP	Quantity (kg)	Operations Leak Rate	Service Leak Rate	Times Serviced
General Heavy Industry	Other commercial A/C and heat pumps	User Defined	150	7.50	7.50	7.50	25.0

5.15. Operational Off-Road Equipment

5.15.1. Unmitigated

Equipment Type	Fuel Type	Engine Tier	Number per Day	Hours Per Day	Horsepower	Load Factor

5.16. Stationary Sources

5.16.1. Emergency Generators and Fire Pumps

Equipment Type	Fuel Type	Number per Day	Hours per Day	Hours per Year	Horsepower	Load Factor

5.16.2. Process Boilers

Equipment Type	Fuel Type	Number	Boiler Rating (MMBtu/hr)	Daily Heat Input (MMBtu/day)	Annual Heat Input (MMBtu/yr)

5.17. User Defined

Equipment Type	Fuel Type
—	—

5.18. Vegetation

5.18.1. Land Use Change

5.18.1.1. Unmitigated

Vegetation Land Use Type	Vegetation Soil Type	Initial Acres	Final Acres

5.18.1. Biomass Cover Type

5.18.1.1. Unmitigated

Biomass Cover Type	Initial Acres	Final Acres

5.18.2. Sequestration

5.18.2.1. Unmitigated

Tree Type	Number	Electricity Saved (kWh/year)	Natural Gas Saved (btu/year)

8. User Changes to Default Data

Screen	Justification
Land Use	Total Project area is 7.33 acres
Operations: Vehicle Data	Trip characteristics based on information provided in the VMT analysis
Operations: Fleet Mix	Passenger Car Mix estimated based on the CalEEMod default fleet mix and the ratio of the vehicle classes (LDA, LDT1, LDT2, MDV, & MCY). Truck Mix based on information in the VMT analysis
Operations: Energy Use	Project anticipated to not use natural gas
Operations: Refrigerants	Per 17 CCR 95371, new refrigeration equipment containing >50 lbs of refrigerant in new facilities is prohibited from utilizing refrigerants with a GWP of 150 or greater as of 1 Jan 2022.

ATTACHMENT B

CALEEMOD CURRENTLY APPROVED OUTPUTS

Florence & Norwalk (Currently Approved Operations) Custom Report

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1. Basic Project Information

1.1. Basic Project Information

Data Field	Value
Project Name	Florence & Norwalk (Currently Approved Operations)
Lead Agency	—
Land Use Scale	Project/site
Analysis Level for Defaults	County
Windspeed (m/s)	1.80
Precipitation (days)	8.00
Location	33.93420049865122, -118.07362069474782
County	Los Angeles-South Coast
City	Santa Fe Springs
Air District	South Coast AQMD
Air Basin	South Coast
TAZ	4890
EDFZ	7
Electric Utility	Southern California Edison
Gas Utility	Southern California Gas

1.2. Land Use Types

Land Use Subtype	Size	Unit	Lot Acreage	Building Area (sq ft)	Landscape Area (sq ft)	Special Landscape Area (sq ft)	Population	Description
Regional Shopping Center	111	1000sqft	2.54	110,500	0.00	0.00	—	—

1.3. User-Selected Emission Reduction Measures by Emissions Sector

No measures selected

2. Emissions Summary

2.4. Operations Emissions Compared Against Thresholds

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Un/Mit.	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Unmit.	22.8	23.5	15.4	170	0.34	0.26	11.5	11.8	0.24	2.05	2.29	78.2	36,198	36,276	9.88	1.51	146	37,119
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Unmit.	21.7	22.3	16.9	153	0.33	0.25	11.5	11.8	0.23	2.05	2.28	78.2	34,700	34,778	9.97	1.59	3.81	35,506
Average Daily (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Unmit.	18.2	19.2	14.2	133	0.28	0.21	9.58	9.80	0.20	1.71	1.91	78.2	29,422	29,500	9.61	1.33	52.6	30,189
Annual (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Unmit.	3.32	3.50	2.58	24.3	0.05	0.04	1.75	1.79	0.04	0.31	0.35	12.9	4,871	4,884	1.59	0.22	8.71	4,998

2.5. Operations Emissions by Sector, Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Sector	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—

Mobile	21.9	20.0	15.2	165	0.34	0.24	11.5	11.7	0.22	2.05	2.27	—	34,876	34,876	1.90	1.46	146	35,505
Area	0.85	3.43	0.04	4.80	< 0.005	0.01	—	0.01	0.01	—	0.01	—	19.8	19.8	< 0.005	< 0.005	—	19.8
Energy	0.02	0.01	0.18	0.15	< 0.005	0.01	—	0.01	0.01	—	0.01	—	1,248	1,248	0.12	0.01	—	1,255
Water	—	—	—	—	—	—	—	—	—	—	—	15.7	53.2	68.9	1.61	0.04	—	121
Waste	—	—	—	—	—	—	—	—	—	—	—	62.5	0.00	62.5	6.25	0.00	—	219
Refrig.	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	0.01	0.01
Total	22.8	23.5	15.4	170	0.34	0.26	11.5	11.8	0.24	2.05	2.29	78.2	36,198	36,276	9.88	1.51	146	37,119
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Mobile	21.6	19.7	16.7	153	0.33	0.24	11.5	11.7	0.22	2.05	2.27	—	33,398	33,398	1.99	1.54	3.79	33,911
Area	—	2.65	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Energy	0.02	0.01	0.18	0.15	< 0.005	0.01	—	0.01	0.01	—	0.01	—	1,248	1,248	0.12	0.01	—	1,255
Water	—	—	—	—	—	—	—	—	—	—	—	15.7	53.2	68.9	1.61	0.04	—	121
Waste	—	—	—	—	—	—	—	—	—	—	—	62.5	0.00	62.5	6.25	0.00	—	219
Refrig.	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	0.01	0.01
Total	21.7	22.3	16.9	153	0.33	0.25	11.5	11.8	0.23	2.05	2.28	78.2	34,700	34,778	9.97	1.59	3.81	35,506
Average Daily	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Mobile	17.6	16.0	14.0	130	0.27	0.20	9.58	9.78	0.18	1.71	1.89	—	28,106	28,106	1.63	1.28	52.6	28,581
Area	0.58	3.19	0.03	3.29	< 0.005	< 0.005	—	< 0.005	0.01	—	0.01	—	13.5	13.5	< 0.005	< 0.005	—	13.6
Energy	0.02	0.01	0.18	0.15	< 0.005	0.01	—	0.01	0.01	—	0.01	—	1,248	1,248	0.12	0.01	—	1,255
Water	—	—	—	—	—	—	—	—	—	—	—	15.7	53.2	68.9	1.61	0.04	—	121
Waste	—	—	—	—	—	—	—	—	—	—	—	62.5	0.00	62.5	6.25	0.00	—	219
Refrig.	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	0.01	0.01
Total	18.2	19.2	14.2	133	0.28	0.21	9.58	9.80	0.20	1.71	1.91	78.2	29,422	29,500	9.61	1.33	52.6	30,189
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Mobile	3.21	2.91	2.55	23.7	0.05	0.04	1.75	1.78	0.03	0.31	0.34	—	4,653	4,653	0.27	0.21	8.71	4,732
Area	0.11	0.58	0.01	0.60	< 0.005	< 0.005	—	< 0.005	< 0.005	—	< 0.005	—	2.24	2.24	< 0.005	< 0.005	—	2.25

Energy	< 0.005	< 0.005	0.03	0.03	< 0.005	< 0.005	—	< 0.005	< 0.005	—	< 0.005	—	207	207	0.02	< 0.005	—	208
Water	—	—	—	—	—	—	—	—	—	—	—	2.60	8.81	11.4	0.27	0.01	—	20.0
Waste	—	—	—	—	—	—	—	—	—	—	—	10.4	0.00	10.4	1.03	0.00	—	36.2
Refrig.	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	< 0.005	< 0.005
Total	3.32	3.50	2.58	24.3	0.05	0.04	1.75	1.79	0.04	0.31	0.35	12.9	4,871	4,884	1.59	0.22	8.71	4,998

4. Operations Emissions Details

4.1. Mobile Emissions by Land Use

4.1.1. Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Land Use	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Regional Shopping Center	21.9	20.0	15.2	165	0.34	0.24	1.93	2.17	0.22	0.60	0.82	—	34,876	34,876	1.90	1.46	146	35,505
Total	21.9	20.0	15.2	165	0.34	0.24	1.93	2.17	0.22	0.60	0.82	—	34,876	34,876	1.90	1.46	146	35,505
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Regional Shopping Center	21.6	19.7	16.7	153	0.33	0.24	1.93	2.17	0.22	0.60	0.82	—	33,398	33,398	1.99	1.54	3.79	33,911
Total	21.6	19.7	16.7	153	0.33	0.24	1.93	2.17	0.22	0.60	0.82	—	33,398	33,398	1.99	1.54	3.79	33,911
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Regional Shopping Center	3.21	2.91	2.55	23.7	0.05	0.04	0.29	0.33	0.03	0.09	0.12	—	4,653	4,653	0.27	0.21	8.71	4,732

Total	3.21	2.91	2.55	23.7	0.05	0.04	0.29	0.33	0.03	0.09	0.12	—	4,653	4,653	0.27	0.21	8.71	4,732

4.2. Energy

4.2.1. Electricity Emissions By Land Use - Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Land Use	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Regional Shopping Center	—	—	—	—	—	—	—	—	—	—	—	—	1,037	1,037	0.10	0.01	—	1,043
Total	—	—	—	—	—	—	—	—	—	—	—	—	1,037	1,037	0.10	0.01	—	1,043
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Regional Shopping Center	—	—	—	—	—	—	—	—	—	—	—	—	1,037	1,037	0.10	0.01	—	1,043
Total	—	—	—	—	—	—	—	—	—	—	—	—	1,037	1,037	0.10	0.01	—	1,043
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Regional Shopping Center	—	—	—	—	—	—	—	—	—	—	—	—	172	172	0.02	< 0.005	—	173
Total	—	—	—	—	—	—	—	—	—	—	—	—	172	172	0.02	< 0.005	—	173

4.2.3. Natural Gas Emissions By Land Use - Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Land Use	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e

Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Regional Shopping Center	0.02	0.01	0.18	0.15	< 0.005	0.01	—	0.01	0.01	—	0.01	—	212	212	0.02	< 0.005	—	212
Total	0.02	0.01	0.18	0.15	< 0.005	0.01	—	0.01	0.01	—	0.01	—	212	212	0.02	< 0.005	—	212
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Regional Shopping Center	0.02	0.01	0.18	0.15	< 0.005	0.01	—	0.01	0.01	—	0.01	—	212	212	0.02	< 0.005	—	212
Total	0.02	0.01	0.18	0.15	< 0.005	0.01	—	0.01	0.01	—	0.01	—	212	212	0.02	< 0.005	—	212
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Regional Shopping Center	< 0.005	< 0.005	0.03	0.03	< 0.005	< 0.005	—	< 0.005	< 0.005	—	< 0.005	—	35.1	35.1	< 0.005	< 0.005	—	35.2
Total	< 0.005	< 0.005	0.03	0.03	< 0.005	< 0.005	—	< 0.005	< 0.005	—	< 0.005	—	35.1	35.1	< 0.005	< 0.005	—	35.2

4.3. Area Emissions by Source

4.3.2. Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Source	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Consumer Products	—	2.36	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—

Architectural Coatings	—	0.28	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Landscape Equipment	0.85	0.79	0.04	4.80	< 0.005	0.01	—	0.01	0.01	—	0.01	—	19.8	19.8	< 0.005	< 0.005	—	19.8
Total	0.85	3.43	0.04	4.80	< 0.005	0.01	—	0.01	0.01	—	0.01	—	19.8	19.8	< 0.005	< 0.005	—	19.8
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Consumer Products	—	2.36	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Architectural Coatings	—	0.28	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	2.65	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Consumer Products	—	0.43	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Architectural Coatings	—	0.05	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Landscape Equipment	0.11	0.10	0.01	0.60	< 0.005	< 0.005	—	< 0.005	< 0.005	—	< 0.005	—	2.24	2.24	< 0.005	< 0.005	—	2.25
Total	0.11	0.58	0.01	0.60	< 0.005	< 0.005	—	< 0.005	< 0.005	—	< 0.005	—	2.24	2.24	< 0.005	< 0.005	—	2.25

4.4. Water Emissions by Land Use

4.4.2. Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Land Use	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Regional Shopping Center	—	—	—	—	—	—	—	—	—	—	—	15.7	53.2	68.9	1.61	0.04	—	121
Total	—	—	—	—	—	—	—	—	—	—	—	15.7	53.2	68.9	1.61	0.04	—	121
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Regional Shopping Center	—	—	—	—	—	—	—	—	—	—	—	15.7	53.2	68.9	1.61	0.04	—	121
Total	—	—	—	—	—	—	—	—	—	—	—	15.7	53.2	68.9	1.61	0.04	—	121
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Regional Shopping Center	—	—	—	—	—	—	—	—	—	—	—	2.60	8.81	11.4	0.27	0.01	—	20.0
Total	—	—	—	—	—	—	—	—	—	—	—	2.60	8.81	11.4	0.27	0.01	—	20.0

4.5. Waste Emissions by Land Use

4.5.2. Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Land Use	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—

Regional Shopping Center	—	—	—	—	—	—	—	—	—	—	—	62.5	0.00	62.5	6.25	0.00	—	219
Total	—	—	—	—	—	—	—	—	—	—	—	62.5	0.00	62.5	6.25	0.00	—	219
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Regional Shopping Center	—	—	—	—	—	—	—	—	—	—	—	62.5	0.00	62.5	6.25	0.00	—	219
Total	—	—	—	—	—	—	—	—	—	—	—	62.5	0.00	62.5	6.25	0.00	—	219
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Regional Shopping Center	—	—	—	—	—	—	—	—	—	—	—	10.4	0.00	10.4	1.03	0.00	—	36.2
Total	—	—	—	—	—	—	—	—	—	—	—	10.4	0.00	10.4	1.03	0.00	—	36.2

4.6. Refrigerant Emissions by Land Use

4.6.1. Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Land Use	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Regional Shopping Center	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	0.01	0.01
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	0.01	0.01
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—

Regional Shopping Center	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	0.01	0.01
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	0.01	0.01
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Regional Shopping Center	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	< 0.005	< 0.005
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	< 0.005	< 0.005

4.7. Offroad Emissions By Equipment Type

4.7.1. Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Equipment Type	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—

4.8. Stationary Emissions By Equipment Type

4.8.1. Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Equipment Type	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—

4.9. User Defined Emissions By Equipment Type

4.9.1. Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Equipment Type	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—

4.10. Soil Carbon Accumulation By Vegetation Type

4.10.1. Soil Carbon Accumulation By Vegetation Type - Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Vegetation	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—

4.10.2. Above and Belowground Carbon Accumulation by Land Use Type - Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Land Use	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—

4.10.3. Avoided and Sequestered Emissions by Species - Unmitigated

Criteria Pollutants (lb/day for daily, ton/yr for annual) and GHGs (lb/day for daily, MT/yr for annual)

Species	TOG	ROG	NOx	CO	SO2	PM10E	PM10D	PM10T	PM2.5E	PM2.5D	PM2.5T	BCO2	NBCO2	CO2T	CH4	N2O	R	CO2e
Daily, Summer (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Avoided	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Subtotal	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Sequestered	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Subtotal	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Removed	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Subtotal	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Daily, Winter (Max)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Avoided	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Subtotal	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Sequestered	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Subtotal	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Removed	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Subtotal	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Annual	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Avoided	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Subtotal	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—

Sequest	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Subtotal	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Removed	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Subtotal	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—

5. Activity Data

5.9. Operational Mobile Sources

5.9.1. Unmitigated

Land Use Type	Trips/Weekday	Trips/Saturday	Trips/Sunday	Trips/Year	VMT/Weekday	VMT/Saturday	VMT/Sunday	VMT/Year
Regional Shopping Center	4,476	5,374	2,829	1,594,655	35,539	41,336	21,761	12,555,709

5.10. Operational Area Sources

5.10.1. Hearths

5.10.1.1. Unmitigated

5.10.2. Architectural Coatings

Residential Interior Area Coated (sq ft)	Residential Exterior Area Coated (sq ft)	Non-Residential Interior Area Coated (sq ft)	Non-Residential Exterior Area Coated (sq ft)	Parking Area Coated (sq ft)
0	0.00	165,750	55,250	—

5.10.3. Landscape Equipment

Season	Unit	Value

Snow Days	day/yr	0.00
Summer Days	day/yr	250

5.11. Operational Energy Consumption

5.11.1. Unmitigated

Electricity (kWh/yr) and CO2 and CH4 and N2O and Natural Gas (kBTU/yr)

Land Use	Electricity (kWh/yr)	CO2	CH4	N2O	Natural Gas (kBTU/yr)
Regional Shopping Center	1,085,261	349	0.0330	0.0040	660,768

5.12. Operational Water and Wastewater Consumption

5.12.1. Unmitigated

Land Use	Indoor Water (gal/year)	Outdoor Water (gal/year)
Regional Shopping Center	8,185,014	0.00

5.13. Operational Waste Generation

5.13.1. Unmitigated

Land Use	Waste (ton/year)	Cogeneration (kWh/year)
Regional Shopping Center	116	0.00

5.14. Operational Refrigeration and Air Conditioning Equipment

5.14.1. Unmitigated

Land Use Type	Equipment Type	Refrigerant	GWP	Quantity (kg)	Operations Leak Rate	Service Leak Rate	Times Serviced

Regional Shopping Center	Other commercial A/C and heat pumps	User Defined	150	< 0.005	4.00	4.00	18.0

5.15. Operational Off-Road Equipment

5.15.1. Unmitigated

Equipment Type	Fuel Type	Engine Tier	Number per Day	Hours Per Day	Horsepower	Load Factor

5.16. Stationary Sources

5.16.1. Emergency Generators and Fire Pumps

Equipment Type	Fuel Type	Number per Day	Hours per Day	Hours per Year	Horsepower	Load Factor

5.16.2. Process Boilers

Equipment Type	Fuel Type	Number	Boiler Rating (MMBtu/hr)	Daily Heat Input (MMBtu/day)	Annual Heat Input (MMBtu/yr)

5.17. User Defined

Equipment Type	Fuel Type
—	—

5.18. Vegetation

5.18.1. Land Use Change

5.18.1.1. Unmitigated

Vegetation Land Use Type	Vegetation Soil Type	Initial Acres	Final Acres

5.18.1. Biomass Cover Type

5.18.1.1. Unmitigated

Biomass Cover Type	Initial Acres	Final Acres

5.18.2. Sequestration

5.18.2.1. Unmitigated

Tree Type	Number	Electricity Saved (kWh/year)	Natural Gas Saved (btu/year)

8. User Changes to Default Data

Screen	Justification
Operations: Vehicle Data	Trip characteristics based on information provided in the VMT analysis
Operations: Refrigerants	Per 17 CCR 95371, new refrigeration equipment containing >50 lbs of refrigerant in new facilities is prohibited from utilizing refrigerants with a GWP of 150 or greater as of 1 Jan 2022.

Florence and Norwalk

NOISE AND VIBRATION IMPACT ANALYSIS

CITY OF SANTA FE SPRINGS

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JULY 18, 2022

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LIST OF ABBREVIATED TERMS

(1)	Reference
ADT	Average Daily Traffic
ANSI	American National Standards Institute
CEQA	California Environmental Quality Act
CNEL	Community Noise Equivalent Level
dBA	A-weighted decibels
EPA	Environmental Protection Agency
FHWA	Federal Highway Administration
FTA	Federal Transit Administration
Hz	Hertz
INCE	Institute of Noise Control Engineering
L_{eq}	Equivalent continuous (average) sound level
L_{max}	Maximum level measured over the time interval
L_{min}	Minimum level measured over the time interval
OPR	Office of Planning and Research
PPV	Peak particle velocity
Project	Florence and Norwalk
RMS	Root-mean-square
VdB	Vibration Decibels

EXECUTIVE SUMMARY

Urban Crossroads, Inc. has prepared this noise study to determine the potential noise impacts and the necessary noise mitigation measures, if any, for the proposed Florence and Norwalk development ("Project"). The proposed Project is to consist of two warehouse buildings totaling 146,563 square feet. This study has been prepared to satisfy applicable City of Santa Fe Springs standards and thresholds of significance based on guidance provided by Appendix G of the California Environmental Quality Act (CEQA) Guidelines. (1)

The results of this Florence and Norwalk Noise and Vibration Impact Analysis are summarized below based on the significance criteria in Section 4 of this report. Table ES-1 shows the findings of significance for each potential noise and/or vibration impact under CEQA before and after any required mitigation measures.

TABLE ES-1: SUMMARY OF CEQA SIGNIFICANCE FINDINGS

Analysis	Report Section	Significance Findings	
		Unmitigated	Mitigated
Operational Noise	7	*Less Than Significant*	-
Construction Noise	8	*Less Than Significant*	-
Construction Vibration		*Less Than Significant*	-

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1 INTRODUCTION

This noise analysis has been completed to determine the noise impacts associated with the development of the proposed Florence and Norwalk ("Project"). This noise study briefly describes the proposed Project, provides information regarding noise fundamentals, sets out the local regulatory setting, presents the study methods and procedures for noise analysis, and evaluates the future exterior noise environment. In addition, this study includes an analysis of the potential Project-related long-term stationary-source operational noise and short-term construction noise and vibration impacts.

1.1 SITE LOCATION

The proposed project is located at the southwest corner of Florence Avenue and Norwalk Boulevard the City of Santa Fe Springs as shown on Exhibit 1-A.

1.2 PROJECT DESCRIPTION

The proposed Project is to consist of two warehouse buildings totaling 146,563 square feet as shown on Exhibit 1-B. The on-site Project-related noise sources are expected to include: loading dock activity, roof-top air conditioning units, trash enclosure activity, parking lot vehicle movements, and truck movements. This noise analysis is intended to describe noise level impacts associated with the expected typical operational activities at the Project site.

EXHIBIT 1-A: LOCATION MAP

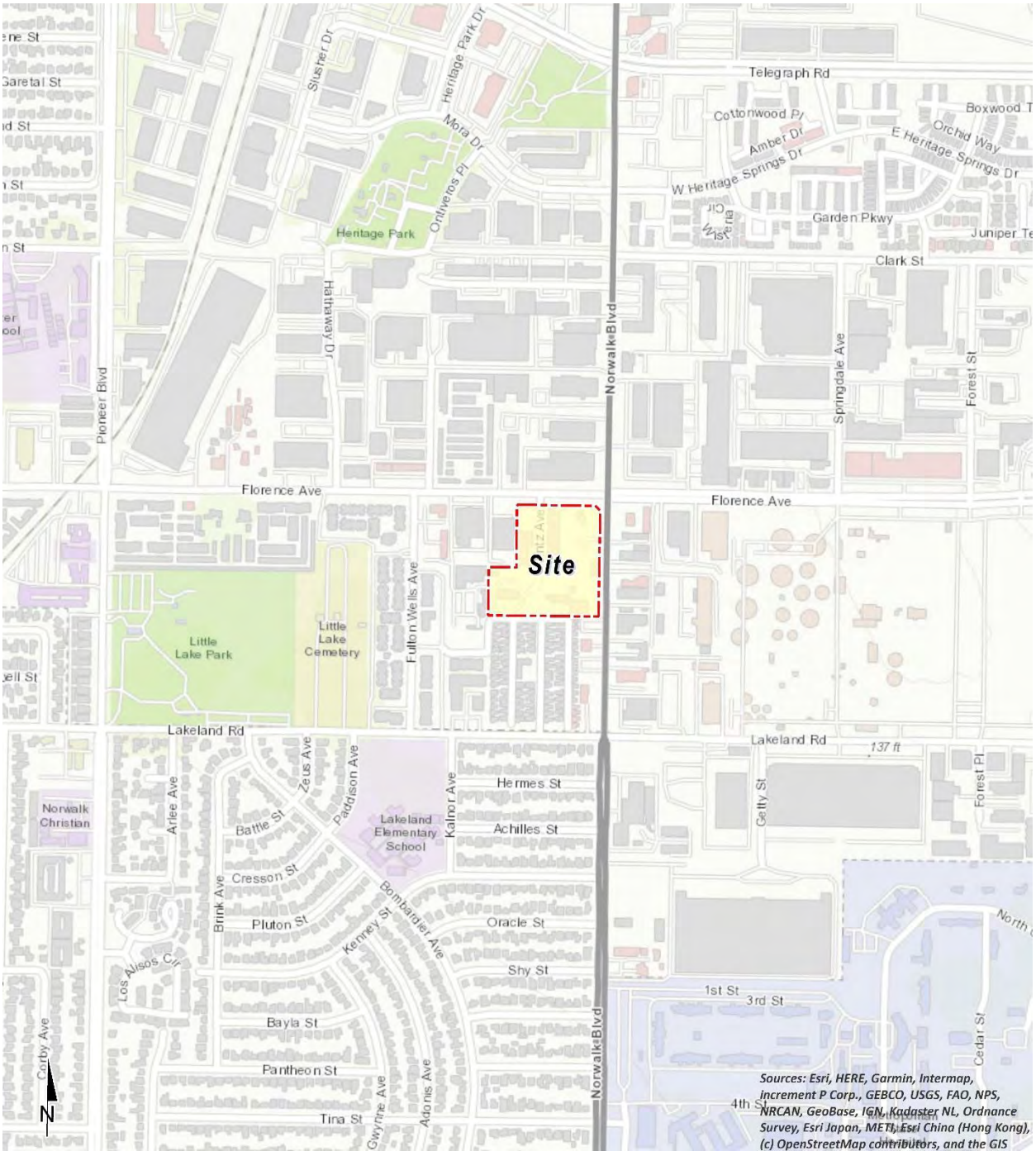
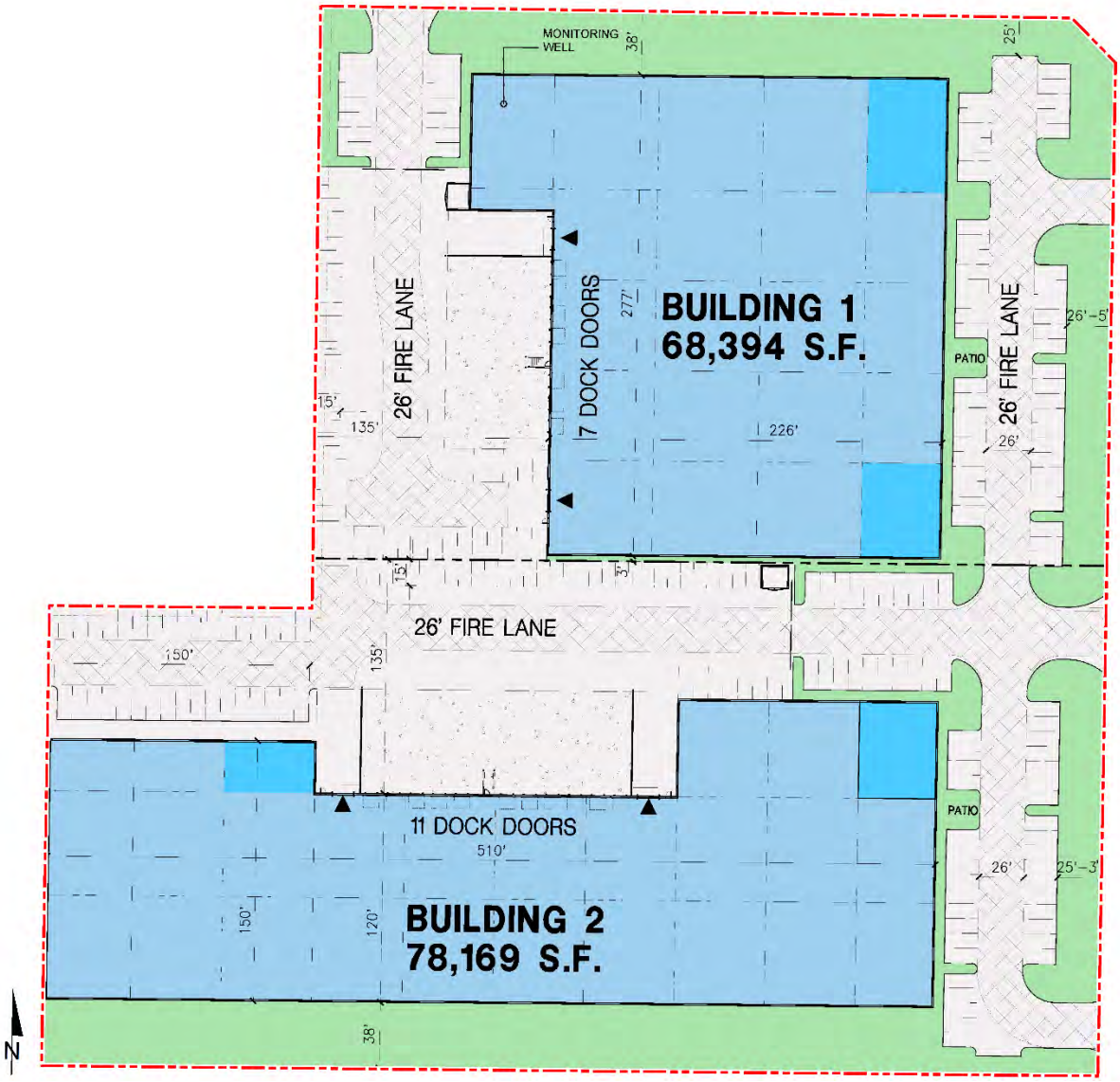


EXHIBIT 1-B: SITE PLAN



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2 FUNDAMENTALS

Noise is simply defined as "unwanted sound." Sound becomes unwanted when it interferes with normal activities, when it causes actual physical harm or when it has adverse effects on health. Noise is measured on a logarithmic scale of sound pressure level known as a decibel (dB). A-weighted decibels (dBA) approximate the subjective response of the human ear to broad frequency noise source by discriminating against very low and very high frequencies of the audible spectrum. They are adjusted to reflect only those frequencies which are audible to the human ear. Exhibit 2-A presents a summary of the typical noise levels and their subjective loudness and effects that are described in more detail below.

EXHIBIT 2-A: TYPICAL NOISE LEVELS

COMMON OUTDOOR ACTIVITIES	COMMON INDOOR ACTIVITIES	A - WEIGHTED SOUND LEVEL dBA	SUBJECTIVE LOUDNESS	EFFECTS OF NOISE
THRESHOLD OF PAIN		140	INTOLERABLE OR DEAFENING	HEARING LOSS
NEAR JET ENGINE		130		
		120		
JET FLY-OVER AT 300m (1000 ft)	ROCK BAND	110		
LOUD AUTO HORN		100	VERY NOISY	
GAS LAWN MOWER AT 1m (3 ft)		90		
DIESEL TRUCK AT 15m (50 ft), at 80 km/hr (50 mph)	FOOD BLENDER AT 1m (3 ft)	80		SPEECH INTERFERENCE
NOISY URBAN AREA, DAYTIME	VACUUM CLEANER AT 3m (10 ft)	70	LOUD	
HEAVY TRAFFIC AT 90m (300 ft)	NORMAL SPEECH AT 1m (3 ft)	60		
QUIET URBAN DAYTIME	LARGE BUSINESS OFFICE	50	MODERATE	SLEEP DISTURBANCE
QUIET URBAN NIGHTTIME	THEATER, LARGE CONFERENCE ROOM (BACKGROUND)	40		
QUIET SUBURBAN NIGHTTIME	LIBRARY	30	FAINT	NO EFFECT
QUIET RURAL NIGHTTIME	BEDROOM AT NIGHT, CONCERT HALL (BACKGROUND)	20		
	BROADCAST/RECORDING STUDIO	10	VERY FAINT	
LOWEST THRESHOLD OF HUMAN HEARING	LOWEST THRESHOLD OF HUMAN HEARING	0		

Source: Environmental Protection Agency Office of Noise Abatement and Control, Information on Levels of Environmental Noise Requisite to Protect Public Health and Welfare with an Adequate Margin of Safety (EPA/ONAC 550/9-74-004) March 1974.

2.1 RANGE OF NOISE

Since the range of intensities that the human ear can detect is so large, the scale frequently used to measure intensity is a scale based on multiples of 10, the logarithmic scale. The scale for measuring intensity is the decibel scale. Each interval of 10 decibels indicates a sound energy ten times greater than before, which is perceived by the human ear as being roughly twice as loud. (2) The most common sounds vary between 40 dBA (very quiet) to 100 dBA (very loud). Normal conversation at three feet is roughly at 60 dBA, while loud jet engine noises equate to 110 dBA

at approximately 1,000 feet, which can cause serious discomfort. (3) Another important aspect of noise is the duration of the sound and the way it is described and distributed in time.

2.2 NOISE DESCRIPTORS

Environmental noise descriptors are generally based on averages, rather than instantaneous, noise levels. The most used metric is the equivalent level (L_{eq}). Equivalent sound levels are not measured directly but are calculated from sound pressure levels typically measured in A-weighted decibels (dBA). The equivalent sound level (L_{eq}) represents a steady state sound level containing the same total energy as a time varying signal over a given sample period and is commonly used to describe the "average" noise levels within the environment.

Peak hour or average noise levels, while useful, do not completely describe a given noise environment. Noise levels lower than peak hour may be disturbing if they occur during times when quiet is most desirable, namely evening and nighttime (sleeping) hours. To account for this, the Community Noise Equivalent Level (CNEL), representing a composite 24-hour noise level is utilized. The CNEL is the weighted average of the intensity of a sound, with corrections for time of day, and averaged over 24 hours. The time-of-day corrections require the addition of 5 decibels to dBA L_{eq} sound levels in the evening from 7:00 p.m. to 10:00 p.m., and the addition of 10 decibels to dBA L_{eq} sound levels at night between 10:00 p.m. and 7:00 a.m. These additions are made to account for the noise sensitive time periods during the evening and night hours when noise can become more intrusive. CNEL does not represent the actual sound level heard at any time, but rather represents the total sound exposure. The City of Santa Fe Springs relies on the 24-hour CNEL level to assess land use compatibility with transportation related noise sources.

2.3 SOUND PROPAGATION

When sound propagates over a distance, it changes in level and frequency content. The way noise reduces with distance depends on the following factors.

2.3.1 GEOMETRIC SPREADING

Sound from a localized source (i.e., a stationary point source) propagates uniformly outward in a spherical pattern. The sound level attenuates (or decreases) at a rate of 6 dB for each doubling of distance from a point source. Highways consist of several localized noise sources on a defined path and hence can be treated as a line source, which approximates the effect of several point sources. Noise from a line source propagates outward in a cylindrical pattern, often referred to as cylindrical spreading. Sound levels attenuate at a rate of 3 dB for each doubling of distance from a line source. (2)

2.3.2 GROUND ABSORPTION

The propagation path of noise from a highway to a receiver is usually very close to the ground. Noise attenuation from ground absorption and reflective wave canceling adds to the attenuation associated with geometric spreading. Traditionally, the excess attenuation has also been

expressed in terms of attenuation per doubling of distance. This approximation is usually sufficiently accurate for distances of less than 200 ft. For acoustically hard sites (i.e., sites with a reflective surface between the source and the receiver, such as a parking lot or body of water), no excess ground attenuation is assumed. For acoustically absorptive or soft sites (i.e., those sites with an absorptive ground surface between the source and the receiver such as soft dirt, grass, or scattered bushes and trees), an excess ground attenuation value of 1.5 dB per doubling of distance is normally assumed. When added to the cylindrical spreading, the excess ground attenuation results in an overall drop-off rate of 4.5 dB per doubling of distance from a line source. (4)

2.3.3 ATMOSPHERIC EFFECTS

Receivers located downwind from a source can be exposed to increased noise levels relative to calm conditions, whereas locations upwind can have lowered noise levels. Sound levels can be increased at large distances (e.g., more than 500 feet) due to atmospheric temperature inversion (i.e., increasing temperature with elevation). Other factors such as air temperature, humidity, and turbulence can also have significant effects. (2)

2.3.4 SHIELDING

A large object or barrier in the path between a noise source and a receiver can substantially attenuate noise levels at the receiver. The amount of attenuation provided by shielding depends on the size of the object and the frequency content of the noise source. Shielding by trees and other such vegetation typically only has an "out of sight, out of mind" effect. That is, the perception of noise impact tends to decrease when vegetation blocks the line-of-sight to nearby residents. However, for vegetation to provide a substantial, or even noticeable, noise reduction, the vegetation area must be at least 15 feet in height, 100 feet wide and dense enough to completely obstruct the line-of-sight between the source and the receiver. This size of vegetation may provide up to 5 dBA of noise reduction. The Federal Highway Administration (FHWA) does not consider the planting of vegetation to be a noise abatement measure. (5)

2.4 NOISE CONTROL

Noise control is the process of obtaining an acceptable noise environment for an observation point or receiver by controlling the noise source, transmission path, receiver, or all three. This concept is known as the source-path-receiver concept. In general, noise control measures can be applied to these three elements.

2.5 NOISE BARRIER ATTENUATION

Effective noise barriers can reduce noise levels by 10 to 15 dBA, cutting the loudness of traffic noise in half. A noise barrier is most effective when placed close to the noise source or receiver. Noise barriers, however, do have limitations. For a noise barrier to work, it must block the line-of-sight path of sound from the noise source.

2.6 LAND USE COMPATIBILITY WITH NOISE

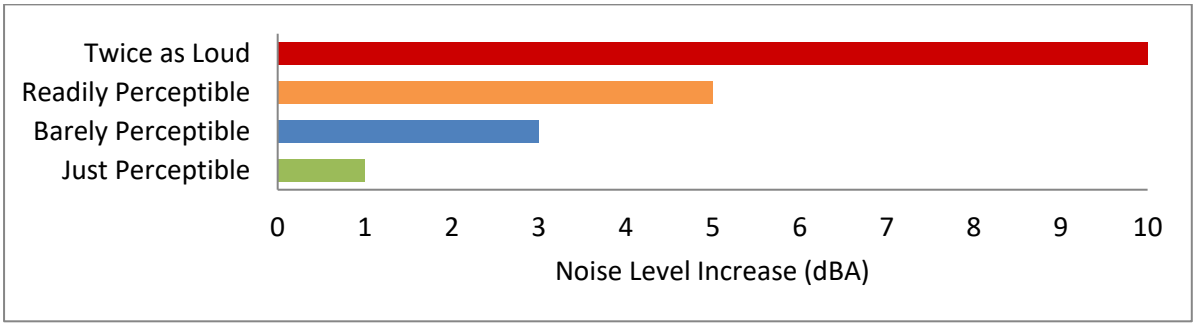
Some land uses are more tolerant of noise than others. For example, schools, hospitals, churches, and residences are more sensitive to noise intrusion than are commercial or industrial developments and related activities. As ambient noise levels affect the perceived amenity or livability of a development, so too can the mismanagement of noise impacts impair the economic health and growth potential of a community by reducing the area's desirability as a place to live, shop and work. For this reason, land use compatibility with the noise environment is an important consideration in the planning and design process. The FHWA encourages State and Local government to regulate land development in such a way that noise-sensitive land uses are either prohibited from being located adjacent to a highway, or that the developments are planned, designed, and constructed in such a way that noise impacts are minimized. (6)

2.7 COMMUNITY RESPONSE TO NOISE

Approximately sixteen percent of the population has a very low tolerance for noise and will object to any noise not of their making. Consequently, even in the quietest environment, some complaints may occur. Twenty to thirty percent of the population will not complain even in very severe noise environments. (7 pp. 8-6) Thus, a variety of reactions can be expected from people exposed to any given noise environment.

Surveys have shown that community response to noise varies from no reaction to vigorous action for newly introduced noises averaging from 10 dB below existing to 25 dB above existing. (8) According to research originally published in the Noise Effects Handbook (7), the percentage of high annoyance ranges from approximately 0 percent at 45 dB or less, 10 percent are highly annoyed around 60 dB, and increases rapidly to approximately 70 percent being highly annoyed at approximately 85 dB or greater. Despite this variability in behavior on an individual level, the population can be expected to exhibit the following responses to changes in noise levels as shown on Exhibit 2-B. A change of 3 dBA is considered barely perceptible, and changes of 5 dBA are considered readily perceptible. (4)

EXHIBIT 2-B: NOISE LEVEL INCREASE PERCEPTION



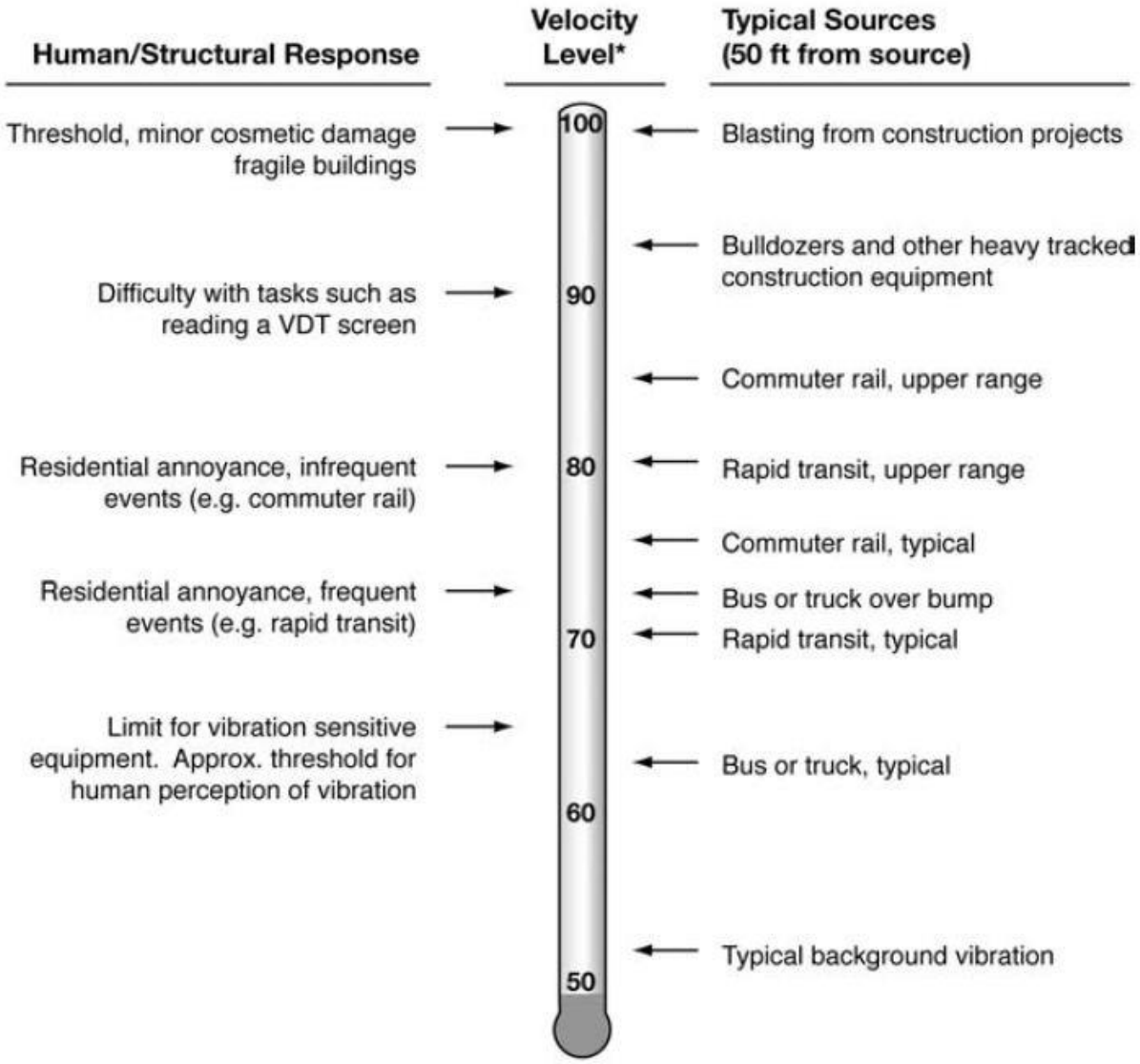
2.8 VIBRATION

Per the Federal Transit Administration (FTA) *Transit Noise Impact and Vibration Impact Assessment Manual* (8) , vibration is the periodic oscillation of a medium or object. The rumbling sound caused by the vibration of room surfaces is called structure-borne noise. Sources of ground-borne vibrations include natural phenomena (e.g., earthquakes, volcanic eruptions, sea waves, landslides) or human-made causes (e.g., explosions, machinery, traffic, trains, construction equipment). Vibration sources may be continuous, such as factory machinery, or transient, such as explosions. As is the case with airborne sound, ground-borne vibrations may be described by amplitude and frequency.

There are several different methods that are used to quantify vibration. The peak particle velocity (PPV) is defined as the maximum instantaneous peak of the vibration signal. The PPV is most frequently used to describe vibration impacts to buildings but is not always suitable for evaluating human response (annoyance) because it takes some time for the human body to respond to vibration signals. Instead, the human body responds to average vibration amplitude often described as the root mean square (RMS). The RMS amplitude is defined as the average of the squared amplitude of the signal and is most frequently used to describe the effect of vibration on the human body. Decibel notation (VdB) is commonly used to measure RMS. Decibel notation (VdB) serves to reduce the range of numbers used to describe human response to vibration. Typically, ground-borne vibration generated by man-made activities attenuates rapidly with distance from the source of the vibration. Sensitive receivers for vibration include structures (especially older masonry structures), people (especially residents, the elderly, and sick), and vibration-sensitive equipment and/or activities.

The background vibration-velocity level in residential areas is generally 50 VdB. Ground-borne vibration is normally perceptible to humans at approximately 65 VdB. For most people, a vibration-velocity level of 75 VdB is the approximate dividing line between barely perceptible and distinctly perceptible levels. Typical outdoor sources of perceptible ground-borne vibration are construction equipment, steel-wheeled trains, and traffic on rough roads. If a roadway is smooth, the ground-borne vibration is rarely perceptible. The range of interest is from approximately 50 VdB, which is the typical background vibration-velocity level, to 100 VdB, which is the general threshold where minor damage can occur in fragile buildings. Exhibit 2-C illustrates common vibration sources and the human and structural response to ground-borne vibration.

EXHIBIT 2-C: TYPICAL LEVELS OF GROUND-BORNE VIBRATION



** RMS Vibration Velocity Level in VdB relative to 10^{-6} inches/second*

Source: Federal Transit Administration (FTA) Transit Noise and Vibration Impact Assessment Manual.

3 REGULATORY SETTING

The federal government, the State of California, various county governments, and most municipalities in the state have established standards and ordinances to control noise. In most areas, automobile and truck traffic is the major source of environmental noise. Traffic activity generally produces an average sound level that remains constant with time. Air and rail traffic, and commercial and industrial activities are also major sources of noise in some areas. Federal, state, and local agencies regulate different aspects of environmental noise. Federal and state agencies generally set noise standards for mobile sources such as aircraft and motor vehicles, while regulation of stationary sources is left to local agencies.

3.1 STATE OF CALIFORNIA NOISE REQUIREMENTS

The State of California regulates freeway noise, sets standards for sound transmission, provides occupational noise control criteria, identifies noise standards, and provides guidance for local land use compatibility. State law requires that each county and city adopt a General Plan that includes a Noise Element which is to be prepared per guidelines adopted by the Governor's Office of Planning and Research (OPR). (9) The purpose of the Noise Element is to *limit the exposure of the community to excessive noise levels*. In addition, the California Environmental Quality Act (CEQA) requires that all known environmental effects of a project be analyzed, including environmental noise impacts.

3.2 CITY OF SANTA FE SPRINGS GENERAL PLAN NOISE ELEMENT

The City of Santa Fe Springs *General Plan Noise Element* establishes a *comprehensive program for including noise control in the planning process*. (14) The *Noise Element* provides land use compatibility guidelines and transportation noise standards for future development and the future noise contour boundaries for major roadways in the City of Santa Fe Springs. The noise criteria identified in the City of Santa Fe Springs Noise Element (Table 1) are guidelines to evaluate the land use compatibility of transportation-related noise. The compatibility criteria provide the City with a planning tool to gauge the compatibility of land uses relative to existing and future exterior noise levels.

The *Noise/Land Use Compatibility Matrix* indicates that industrial land uses, such as the Project site, are considered *normally acceptable* with exterior noise levels below 70 dBA CNEL, and *conditionally acceptable* with noise levels below 75 dBA CNEL. Noise-sensitive residential land uses are considered *normally acceptable* with exterior noise levels below 60 dBA CNEL, and *conditionally acceptable* with noise levels below 65 dBA CNEL. For *conditionally acceptable* land uses, *new development should be undertaken only after detailed analysis of noise reduction requirements is made and needed noise insulation features included in the design. Convention construction, but with closed windows and fresh air supply systems or air conditions, will normally suffice.* (14)

3.3 OPERATIONAL NOISE STANDARDS

To analyze noise impacts originating from a designated fixed location or private property such as the Florence and Norwalk Project, stationary-source (operational) noise such as the expected loading dock activity, roof-top air conditioning units, trash enclosure activity, parking lot vehicle movements, and truck movements are typically evaluated against standards established under a jurisdiction's Municipal Code. The City of Santa Fe Springs Municipal Code base exterior noise level standards are shown on Table 3-1.

TABLE 3-1: OPERATIONAL NOISE LEVEL STANDARDS

Jurisdiction	Receiving Land Use	Exterior Noise Level Standard (dBA L_{eq})[2]	
		Daytime	Nighttime
City of Santa Fe Springs[1]	Any school, church, or hospital	45	45
	A-1, R-1 or R-3 Zone	50	45
	C-1 or C-4 Zone	60	55
	ML, PF or BP Zone	60	60
	M-1 or M-2 Zone	70	70

[1] Source: City of Santa Fe Springs, Section 155.424 (Appendix 3.1).
L_{eq} represents a steady state sound level containing the same total energy as a time varying signal over a given sample period.
"Daytime" = 7:00 a.m. - 10:00 p.m.; "Nighttime" = 10:00 p.m. - 7:00 a.m.

The City of Santa Fe Springs Municipal Code, Section 155.424, establishes exterior noise level limits by receiving land uses. For noise-sensitive residential properties, the Municipal Code identifies operational noise level limits for the daytime (7:00 a.m. to 10:00 p.m.) hours of 50 dBA L_{50} and 45 dBA L_{50} during the nighttime (10:00 p.m. to 7:00 a.m.) hours. (1) In addition, Section 155.424[B] indicates that if the existing ambient noise levels already exceed any of the exterior noise level limit categories, then the standard can be adjusted to reflect the ambient conditions. Appendix 3.1 includes the City of Santa Fe Springs Municipal Code noise standards.

3.4 CONSTRUCTION NOISE STANDARDS

The City of Santa Fe Springs has set restrictions to control noise impacts associated with construction. Section 155.425[B] of the Municipal Code states that *it shall be unlawful for any person within a residential zone, or within a radius of 500 feet therefrom, to operate equipment or perform any outside construction or repair work on buildings, structures, or projects or to operate any pile driver, power shovel, pneumatic hammer, derrick, power hoist, or any other construction type device between the hours of 7:00 p.m. of one day and 7:00 a.m. of the next day.* (13) While the City establishes limits to the hours during which construction activity may take place, it does not identify specific noise level limits for construction noise levels at potentially affected receiver locations for CEQA analysis purposes. Therefore, a numerical construction threshold based on Federal Transit Administration (FTA) *Transit Noise and Vibration Impact Assessment Manual* is used for analysis of daytime construction impacts, as discussed below.

According to the FTA, local noise ordinances are typically not very useful in evaluating construction noise. They usually relate to nuisance and hours of allowed activity, and sometimes specify limits in terms of maximum levels, but are generally not practical for assessing the impact of a construction project. Project construction noise criteria should account for the existing noise environment, the absolute noise levels during construction activities, the duration of the construction, and the adjacent land use. Due to the lack of standardized construction noise thresholds, the FTA provides guidelines that can be considered reasonable criteria for construction noise assessment. The FTA considers a daytime exterior construction noise level of 80 dBA L_{eq} as a reasonable threshold for noise sensitive residential land use. (8 p. 179)

3.5 VIBRATION STANDARDS

Construction activity can result in varying degrees of ground-borne vibration, depending on the equipment and methods used, distance to the affected structures and soil type. Construction vibration is generally associated with pile driving and rock blasting. Other construction equipment such as air compressors, light trucks, hydraulic loaders, etc., generates little or no ground vibration. (8) To analyze vibration impacts originating from the operation and construction of Florence and Norwalk, vibration-generating activities are appropriately evaluated against standards established under a City's Municipal Code, if such standards exist. However, the City of Santa Fe Springs does not identify specific vibration level limits. Therefore, for analysis purposes, the Caltrans *Transportation and Construction Vibration Guidance Manual*, (13 p. 38) Table 19, vibration damage are used in this noise study to assess potential temporary construction-related impacts at adjacent building locations. The nearest noise sensitive buildings adjacent to the Project site can best be described as "older residential structures" with a maximum acceptable continuous vibration threshold of 0.3 PPV (in/sec).

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4 SIGNIFICANCE CRITERIA

The following significance criteria are based on currently adopted guidance provided by Appendix G of the California Environmental Quality Act (CEQA) Guidelines. (1) For the purposes of this report, impacts would be potentially significant if the Project results in or causes:

A. Generation of a substantial temporary or permanent increase in ambient noise levels in the vicinity of the project in excess of standards established in the local general plan or noise ordinance, or applicable standards of other agencies?

B. Generation of excessive ground-borne vibration or ground-borne noise levels?

C. For a project located within the vicinity of a private airstrip or an airport land use plan or, where such a plan has not been adopted, within two miles of a public airport or public use airport, would the project expose people residing or working in the project area to excessive noise levels?

4.1 NOISE LEVEL INCREASES (THRESHOLD A)

Noise level increases resulting from the Project are evaluated based on the Appendix G CEQA Guidelines. Under CEQA, consideration must be given to the magnitude of the increase, the existing baseline ambient noise levels, and the location of receivers to determine if a noise increase represents a significant adverse environmental impact. This approach recognizes *that there is no single noise increase that renders the noise impact significant.* (15) This is primarily because of the wide variation in individual thresholds of annoyance and differing individual experiences with noise. Thus, an important way of determining a person's subjective reaction to a new noise is the comparison of it to the existing environment to which one has adapted—the so-called *ambient* environment. In general, the more a new noise exceeds the previously existing ambient noise level, the less acceptable the new noise will typically be judged.

The Federal Interagency Committee on Noise (FICON) (16) developed guidance to be used for the assessment of project-generated increases in noise levels that consider the ambient noise level. The FICON recommendations are based on studies that relate aircraft noise levels to the percentage of persons highly annoyed by aircraft noise. Although the FICON recommendations were specifically developed to assess aircraft noise impacts, these recommendations are often used in environmental noise impact assessments involving the use of cumulative noise exposure metrics, such as the average-daily noise level (CNEL) and equivalent continuous noise level (L_{eq}).

As previously stated, the approach used in this noise study recognizes *that there is no single noise increase that renders the noise impact significant*, based on a 2008 California Court of Appeal ruling on Gray v. County of Madera. (15) For example, if the ambient noise environment is quiet (<60 dBA) and the new noise source greatly increases the noise levels, an impact may occur if the noise criteria may be exceeded. Therefore, for this analysis, a *readily perceptible* 5 dBA or greater project-related noise level increase is considered a significant impact when the without project noise levels are below 60 dBA. Per the FICON, in areas where the without project noise levels range from 60 to 65 dBA, a 3 dBA *barely perceptible* noise level increase appears to be appropriate for most people. When the without project noise levels already exceed 65 dBA, any increase in community noise louder than 1.5 dBA or greater is considered a significant impact if

the noise criteria for a given land use is exceeded, since it likely contributes to an existing noise exposure exceedance. The FICON guidance provides an established source of criteria to assess the impacts of substantial temporary or permanent increase in baseline ambient noise levels. Based on the FICON criteria, the amount to which a given noise level increase is considered acceptable is reduced when the without Project (baseline) noise levels are already shown to exceed certain land-use specific exterior noise level criteria. The specific levels are based on typical responses to noise level increases of 5 dBA or *readily perceptible*, 3 dBA or *barely perceptible*, and 1.5 dBA depending on the underlying without Project noise levels for noise-sensitive uses. These levels of increases and their perceived acceptance are consistent with guidance provided by both the Federal Highway Administration (4 p. 9) and Caltrans (17 p. 2_48).

4.2 VIBRATION (THRESHOLD B)

As described in Section 3.5, the vibration impacts originating from the construction of the Florence and Norwalk, vibration-generating activities are appropriately evaluated using the Caltrans vibration damage thresholds to assess potential temporary construction-related impacts at adjacent building locations. The nearest noise sensitive buildings adjacent to the Project site can best be described as "older residential structures" with a maximum acceptable continuous vibration threshold of 0.3 PPV (in/sec).

4.3 CEQA GUIDELINES NOT FURTHER ANALYZED (THRESHOLD C)

CEQA Noise Threshold C applies when there are nearby public and private airports and/or air strips and focuses on land use compatibility of the Project to nearby airports and airstrips. The Project site is not located within two miles of an airport or airstrip. The closest airport is the Long Beach Airport (LGB) located roughly 8.5 miles southwest of the Project site. As such, the Project site would not be exposed to excessive noise levels from airport operations, and therefore, impacts are considered *less than significant,* and no further noise analysis is conducted in relation to Appendix G to the CEQA Guidelines, Noise Threshold C.

4.4 SIGNIFICANCE CRITERIA SUMMARY

Noise impacts shall be considered significant if any of the following occur as a direct result of the proposed Project. Table 4-1 shows the significance criteria summary matrix that includes the allowable criteria used to identify potentially significant incremental noise level increases.

TABLE 4-1: SIGNIFICANCE CRITERIA SUMMARY

Analysis	Receiving Land Use	Condition(s)	Significance Criteria	
			Daytime	Nighttime
Operational	Noise-Sensitive	Exterior Noise Level Standards[1]	50 dBA L_{eq}	45 dBA L_{eq}
		If ambient is < 60 dBA Leq[2]	≥ 5 dBA L_{eq} Project increase	
		If ambient is 60 - 65 dBA Leq[2]	≥ 3 dBA L_{eq} Project increase	
		If ambient is > 65 dBA Leq[2]	≥ 1.5 dBA L_{eq} Project increase	
Construction		Unlawful between the hours of 7:00 p.m. to 7:00 a.m.[3]		
		Noise Level Threshold[4]	80 dBA L_{eq}	
		Vibration Level Threshold[5]	0.03 PPV (in/sec)	

[1] City of Santa Fe Springs Municipal Code, Section 155.424. If the existing ambient noise levels already exceed any of the exterior noise level limit categories, then the standard can be adjusted to reflect the ambient conditions (Section 155.424[B]).
[2] FICON, 1992.
[3] City of Santa Fe Springs Municipal Code Section 155.425[B].
[4] Federal Transit Administration, Transit Noise and Vibration Impact Assessment Manual.
[5] Caltrans Transportation and Construction Vibration Manual, April 2020 Table 19.
"Daytime" = 7:00 a.m. to 10:00 p.m.; "Nighttime" = 10:00 p.m. to 7:00 a.m.

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5 EXISTING NOISE LEVEL MEASUREMENTS

To assess the existing noise level environment, 24-hour noise level measurements were taken at two locations in the Project study area. The receiver locations were selected to describe and document the existing noise environment within the Project study area. Exhibit 5-A provides the boundaries of the Project study area and the noise level measurement locations. To fully describe the existing noise conditions, noise level measurements were collected by Urban Crossroads, Inc. on Wednesday, June 22, 2022. Appendix 5.1 includes study area photos.

5.1 MEASUREMENT PROCEDURE AND CRITERIA

To describe the existing noise environment, the hourly noise levels were measured during typical weekday conditions over a 24-hour period. By collecting individual hourly noise level measurements, it is possible to describe the equivalent daytime and nighttime hourly noise levels. The long-term noise readings were recorded using Piccolo Type 2 integrating sound level meter and dataloggers. The Piccolo sound level meters were calibrated using a Larson-Davis calibrator, Model CAL 150. All noise meters were programmed in "slow" mode to record noise levels in "A" weighted form. The sound level meters and microphones were equipped with a windscreen during all measurements. All noise level measurement equipment satisfies the American National Standards Institute (ANSI) standard specifications for sound level meters ANSI S1.4-2014/IEC 61672-1:2013. (18)

5.2 NOISE MEASUREMENT LOCATIONS

The long-term noise level measurements were positioned as close to the nearest sensitive receiver locations as possible to assess the existing ambient hourly noise levels surrounding the Project site. Both Caltrans and the FTA recognize that it is not reasonable to collect noise level measurements that can fully represent every part of a private yard, patio, deck, or balcony normally used for human activity when estimating impacts for new development projects. This is demonstrated in the Caltrans general site location guidelines which indicate that, *sites must be free of noise contamination by sources other than sources of interest. Avoid sites located near sources such as barking dogs, lawnmowers, pool pumps, and air conditioners unless it is the express intent of the analyst to measure these sources*. (2) Further, FTA guidance states, t*hat it is not necessary nor recommended that existing noise exposure be determined by measuring at every noise-sensitive location in the project area. Rather, the recommended approach is to characterize the noise environment for clusters of sites based on measurements or estimates at representative locations in the community*. (8)

Based on recommendations of Caltrans and the FTA, it is not necessary to collect measurements at each individual building or residence, because each receiver measurement represents a group of buildings that share acoustical equivalence. (8) In other words, the area represented by the receiver shares similar shielding, terrain, and geometric relationship to the reference noise source. Receivers represent a location of noise sensitive areas and are used to estimate the future noise level impacts. Collecting reference ambient noise level measurements at the nearby sensitive receiver locations allows for a comparison of the before and after Project noise levels

and is necessary to assess potential noise impacts due to the Project's contribution to the ambient noise levels.

5.3 NOISE MEASUREMENT RESULTS

The noise measurements presented below focus on the average or equivalent sound levels (L_{eq}). The equivalent sound level (L_{eq}) represents a steady state sound level containing the same total energy as a time varying signal over a given sample period. Table 5-1 identifies the hourly daytime (7:00 a.m. to 10:00 p.m.) and nighttime (10:00 p.m. to 7:00 a.m.) noise levels at each noise level measurement location.

TABLE 5-1: 24-HOUR AMBIENT NOISE LEVEL MEASUREMENTS

Location[1]	Description	Energy Average Noise Level (dBA L_{eq})[2]	
		Daytime	Nighttime
L1	Located west of the Project site near the Costa Azul Senior Apartments.	60.2	53.2
L2	Located southwest of the Project site near the Little Lake Village grass area.	57.8	47.7

[1] See Exhibit 5-A for the noise level measurement locations.
[2] Energy (logarithmic) average levels. The long-term 24-hour measurement worksheets are included in Appendix 5.2. "Daytime" = 7:00 a.m. to 10:00 p.m.; "Nighttime" = 10:00 p.m. to 7:00 a.m.

Table 5-1 provides the (energy average) noise levels used to describe the daytime and nighttime ambient conditions. These daytime and nighttime energy average noise levels represent the average of all hourly noise levels observed during these time periods expressed as a single number. Appendix 5.2 provides summary worksheets of the noise levels for each hour as well as the minimum, maximum, L_1, L_2, L_5, L_8, L_{25}, L_{50}, L_{90}, L_{95}, and L_{99} percentile noise levels observed during the daytime and nighttime periods.

EXHIBIT 5-A: NOISE MEASUREMENT LOCATIONS

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6 RECEIVER LOCATIONS

To assess the potential for long-term operational and short-term construction noise impacts, the following sensitive receiver locations, as shown on Exhibit 6-A, were identified as representative locations for analysis. Sensitive receivers are generally defined as locations where people reside or where the presence of unwanted sound could otherwise adversely affect the use of the land. Noise-sensitive land uses are generally considered to include schools, hospitals, single-family dwellings, mobile home parks, churches, libraries, and recreation areas. Moderately noise-sensitive land uses typically include multi-family dwellings, hotels, motels, dormitories, out-patient clinics, cemeteries, golf courses, country clubs, athletic/tennis clubs, and equestrian clubs. Land uses that are considered relatively insensitive to noise include business, commercial, and professional developments. Land uses that are typically not affected by noise include: industrial, manufacturing, utilities, agriculture, undeveloped land, parking lots, warehousing, liquid and solid waste facilities, salvage yards, and transit terminals.

To describe the potential off-site Project noise levels, four receiver locations in the vicinity of the Project site were identified. All distances are measured from the Project site boundary to the outdoor living areas (e.g., private backyards) or at the building façade, whichever is closer to the Project site. The selection of receiver locations is based on FHWA guidelines and is consistent with additional guidance provided by Caltrans and the FTA, as previously described in Section 5.2. Other sensitive land uses in the Project study area that are located at greater distances than those identified in this noise study will experience lower noise levels than those presented in this report due to the additional attenuation from distance and the shielding of intervening structures. Distance is measured in a straight line from the project boundary to each receiver location.

R1: Location R1 represents existing noise sensitive Lakeland Villas Mobile Home Park at 12147 Lakeland Road, approximately 36 feet south of the Project site. Since there are no private outdoor living areas (backyards) facing the Project site, receiver R1 is placed at the building façade the nearest mobile home behind the existing 8-foot-high wall. A 24-hour noise measurement was taken near this location, L2, to describe the existing ambient noise environment.

R2: Location R2 represents the existing noise sensitive Little Lake Village residential community at 10902 Fulton Wells Avenue, approximately 123 feet southwest of the Project site. Location R2 is placed at the community grass area. A 24-hour noise measurement was taken near this location, L2, to describe the existing ambient noise environment.

R3: Location R3 represents the existing noise sensitive Little Lake Village residential community at 10902 Fulton Wells Avenue, approximately 281 feet west of the Project site. Since there are no private outdoor living areas (backyards) facing the Project site, receiver R2 is placed at the building facade. A 24-hour noise measurement was taken near this location, L1, to describe the existing ambient noise environment.

R4: Location R4 represents the existing noise sensitive Costa Azul Senior Apartment Community at 10829 Fulton Wells Avenue, approximately 486 feet west of the Project site. Since there are no private outdoor living areas (backyards) facing the Project site,

receiver R4 is placed at the building façade. A 24-hour noise measurement was taken near this location, L1, to describe the existing ambient noise environment.

EXHIBIT 6-A: RECEIVER LOCATIONS

7 OPERATIONAL NOISE ANALYSIS

This section analyzes the potential stationary-source operational noise impacts at the nearby receiver locations, identified in Section 6, resulting from the operation of the proposed Florence and Norwalk Project. Exhibit 7-A identifies the noise source locations used to assess the operational noise levels.

7.1 OPERATIONAL NOISE SOURCES

This operational noise analysis is intended to describe noise level impacts associated with the expected typical of daytime and nighttime activities at the Project site. To present the potential worst-case noise conditions, this analysis assumes the Project would be operational 24 hours per day, seven days per week. Consistent with similar warehouse and industrial uses, the Project business operations would primarily be conducted within the enclosed buildings, except for traffic movement, parking, as well as loading and unloading of trucks at designated loading bays. The on-site Project-related noise sources are expected to include: loading dock activity, roof-top air conditioning units, trash enclosure activity, parking lot vehicle movements, and truck movements.

7.2 REFERENCE NOISE LEVELS

To estimate the Project operational noise impacts, reference noise level measurements were collected from similar types of activities to represent the noise levels expected with the development of the proposed Project. This section provides a detailed description of the reference noise level measurements shown on Table 7-1 used to estimate the Project operational noise impacts. It is important to note that the following projected noise levels assume the worst-case noise environment with the loading dock activity, roof-top air conditioning units, trash enclosure activity, parking lot vehicle movements, and truck movements all operating at the same time. These sources of noise activity will likely vary throughout the day.

7.2.1 MEASUREMENT PROCEDURES

The reference noise level measurements presented in this section were collected using a Larson Davis LxT Type 1 precisions sound level meter (serial number 01146). The LxT sound level meter was calibrated using a Larson-Davis calibrator, Model CAL 200, was programmed in "slow" mode to record noise levels in "A" weighted form and was located at approximately five feet above the ground elevation for each measurement. The sound level meters and microphones were equipped with a windscreen during all measurements. All noise level measurement equipment satisfies the American National Standards Institute (ANSI) standard specifications for sound level meters ANSI S1.4-2014/IEC 61672-1:2013. (18)

EXHIBIT 7-A: OPERATIONAL NOISE SOURCE LOCATIONS

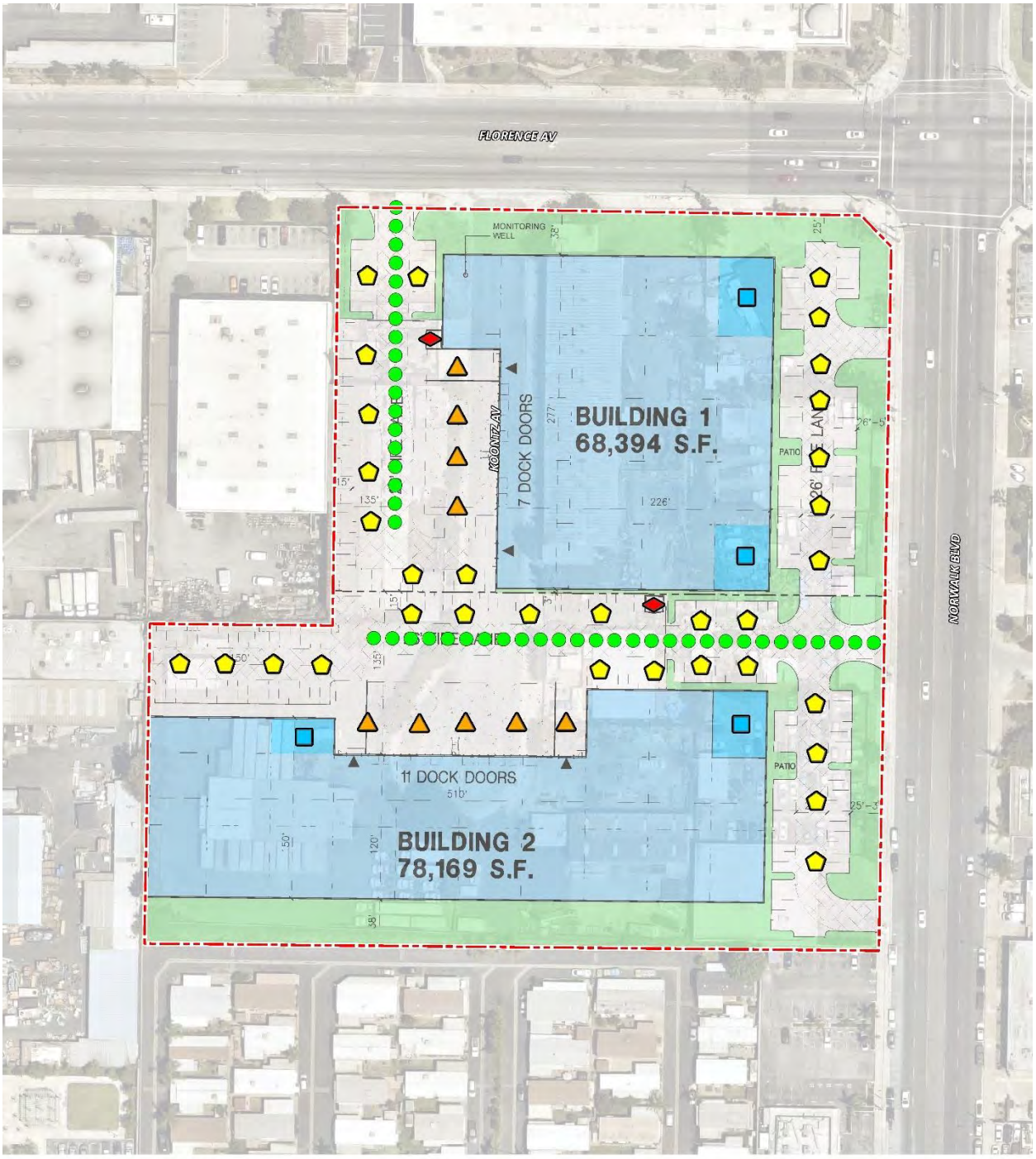

TABLE 7-1: REFERENCE NOISE LEVEL MEASUREMENTS

Noise Source[1]	Noise Source Height (Feet)	Min./ Hour[2]		Reference Noise Level (dBA L_{eq}) @ 50 Feet	Sound Power Level (dBA)[3]
		Day	Night		
Loading Dock Activity	8'	60	60	62.8	103.4
Roof-Top Air Conditioning Units	5'	39	28	57.2	88.9
Trash Enclosure Activity	5'	10	10	57.3	89.0
Parking Lot Vehicle Movements	5'	60	60	56.1	87.8
Truck Movements	8'	60	60	59.8	93.2

[1] As measured by Urban Crossroads, Inc.
[2] Anticipated duration (minutes within the hour) of noise activity during typical hourly conditions expected at the Project site. "Daytime" = 7:00 a.m. - 10:00 p.m.; "Nighttime" = 10:00 p.m. - 7:00 a.m.
[3] Sound power level represents the total amount of acoustical energy (noise level) produced by a sound source independent of distance or surroundings. Sound power levels calculated using the CadnaA noise model at the reference distance to the noise source.

7.2.2 LOADING DOCK ACTIVITY

The reference loading dock activities are intended to describe the typical operational noise source levels associated with the Project. This includes truck idling, deliveries, backup alarms, unloading/loading, docking including a combination of tractor trailer semi-trucks, two-axle delivery trucks, and background forklift operations. At a uniform reference distance of 50 feet, Urban Crossroads collected a reference noise level of 62.8 dBA L_{eq}. The loading dock activity noise level measurement was taken over a fifteen-minute period and represents multiple noise sources taken from the center of activity. The reference noise level measurement includes employees unloading a docked truck container included the squeaking of the truck's shocks when weight was removed from the truck, employees playing music over a radio, as well as a forklift horn and backup alarm. In addition, during the noise level measurement a truck entered the loading dock area and proceeded to reverse and dock in a nearby loading bay, adding truck engine, idling, air brakes noise, in addition to on-going idling of an already docked truck.

7.2.3 ROOF-TOP AIR CONDITIONING UNITS

The noise level measurements describe a single mechanical roof-top air conditioning unit. The reference noise level represents a Lennox SCA120 series 10-ton model packaged air conditioning unit. At the uniform reference distance of 50 feet, the reference noise levels are 57.2 dBA L_{eq}. Based on the typical operating conditions observed over a four-day measurement period, the roof-top air conditioning units are estimated to operate for and average 39 minutes per hour during the daytime hours, and 28 minutes per hour during the nighttime hours. These operating conditions reflect peak summer cooling requirements with measured temperatures approaching 96 degrees Fahrenheit (°F) with average daytime temperatures of 82°F. For this noise analysis, the air conditioning units are expected to be located on the roof of the Project buildings.

7.2.5 TRASH ENCLOSURE ACTIVITY

To describe the noise levels associated with a trash enclosure activity, Urban Crossroads collected a reference noise level measurement at an existing trash enclosure containing two dumpster bins. The trash enclosure noise levels describe metal gates opening and closing, metal scraping against concrete floor sounds, dumpster movement on metal wheels, and trash dropping into the metal dumpster. The reference noise levels describe trash enclosure noise activities when trash is dropped into an empty metal dumpster, as would occur at the Project Site. The measured reference noise level at the uniform 50-foot reference distance is 57.3 dBA L_{eq} for the trash enclosure activity. The reference noise level describes the expected noise source activities associated with the trash enclosures for the Project's proposed building. Typical trash enclosure activities are estimated to occur for 10 minutes per hour.

7.2.6 PARKING LOT VEHICLE MOVEMENTS

To describe the on-site parking lot activity, a long-term 29-hour reference noise level measurement was collected in the center of activity within the staff parking lot of a warehouse distribution center. At 50 feet from the center of activity, the parking lot produced a reference noise level of 56.1 dBA L_{eq}. Parking activities are expected to take place during the full hour (60 minutes) throughout the daytime and evening hours. The parking lot noise levels are mainly due cars pulling in and out of parking spaces in combination with car doors opening and closing.

7.2.6 TRUCK MOVEMENTS

The truck movements reference noise level measurement was collected over a period of 1 hour and 28 minutes and represents multiple heavy trucks entering and exiting the outdoor loading dock area producing a reference noise level of 59.8 dBA L_{eq} at 50 feet. The noise sources included at this measurement location account for trucks entering and existing the Project driveways and maneuvering in and out of the outdoor loading dock activity area.

7.3 CADNAA NOISE PREDICTION MODEL

To fully describe the exterior operational noise levels from the Project, Urban Crossroads, Inc. developed a noise prediction model using the CadnaA (Computer Aided Noise Abatement) computer program. CadnaA can analyze multiple types of noise sources using the spatially accurate Project site plan, georeferenced Nearmap aerial imagery, topography, buildings, and barriers in its calculations to predict outdoor noise levels.

Using the ISO 9613-2 protocol, CadnaA will calculate the distance from each noise source to the noise receiver locations, using the ground absorption, distance, and barrier/building attenuation inputs to provide a summary of noise level at each receiver and the partial noise level contributions by noise source. Consistent with the ISO 9613-2 protocol, the CadnaA noise prediction model relies on the reference sound power level (L_w) to describe individual noise sources. While sound pressure levels (e.g., L_{eq}) quantify in decibels the intensity of given sound sources at a reference distance, sound power levels (L_w) are connected to the sound source and are independent of distance. Sound pressure levels vary substantially with distance from the source and diminish because of intervening obstacles and barriers, air absorption, wind, and

other factors. Sound power is the acoustical energy emitted by the sound source and is an absolute value that is not affected by the environment.

The operational noise level calculations provided in this noise study account for the distance attenuation provided due to geometric spreading, when sound from a localized stationary source (i.e., a point source) propagates uniformly outward in a spherical pattern. A default ground attenuation factor of 0.5 was used in the CadnaA noise analysis to account for mixed ground representing a combination of hard and soft surfaces. Appendix 7.1 includes the detailed noise model inputs used to estimate the Project operational noise levels presented in this section.

7.4 PROJECT OPERATIONAL NOISE LEVELS

Using the reference noise levels to represent the proposed Project operations that include loading dock activity, roof-top air conditioning units, trash enclosure activity, parking lot vehicle movements, and truck movements, Urban Crossroads, Inc. calculated the operational source noise levels that are expected to be generated at the Project site and the Project-related noise level increases that would be experienced at each of the sensitive receiver locations. Table 7-2 shows the Project operational noise levels during the daytime hours of 7:00 a.m. to 10:00 p.m. The daytime hourly noise levels at the off-site receiver locations are expected to range from 35.2 to 39.6 dBA L_{eq}.

TABLE 7-2: DAYTIME PROJECT OPERATIONAL NOISE LEVELS

Noise Source[1]	Operational Noise Levels by Receiver Location (dBA Leq)			
	R1	R2	R3	R4
Loading Dock Activity	39.2	34.1	37.7	37.5
Roof-Top Air Conditioning Units	26.4	26.2	25.2	28.8
Trash Enclosure Activity	6.8	3.5	10.0	6.8
Parking Lot Vehicle Movements	25.6	24.8	26.8	27.0
Truck Movements	19.6	16.5	22.7	23.6
Total (All Noise Sources)	**39.6**	**35.2**	**38.4**	**38.5**

[1] See Exhibit 7-A for the noise source locations. CadnaA noise model calculations are included in Appendix 7.1.

Table 7-3 shows the Project operational noise levels during the nighttime hours of 10:00 p.m. to 7:00 a.m. The nighttime hourly noise levels at the off-site receiver locations are expected to range from 35.0 to 39.6 dBA L_{eq}. The differences between the daytime and nighttime noise levels are largely related to the estimated duration of noise activity as outlined in Table 7-1 and Appendix 7.1.

TABLE 7-3: NIGHTTIME PROJECT OPERATIONAL NOISE LEVELS

Noise Source[1]	Operational Noise Levels by Receiver Location (dBA Leq)			
	R1	R2	R3	R4
Loading Dock Activity	39.2	34.1	37.7	37.5
Roof-Top Air Conditioning Units	24.0	23.8	22.8	26.4
Trash Enclosure Activity	5.8	2.5	9.0	5.8
Parking Lot Vehicle Movements	25.6	24.8	26.8	27.0
Truck Movements	19.6	16.5	22.7	23.6
Total (All Noise Sources)	**39.6**	**35.0**	**38.3**	**38.3**

[1] See Exhibit 7-A for the noise source locations. CadnaA noise model calculations are included in Appendix 7.1.

7.5 PROJECT OPERATIONAL NOISE LEVEL COMPLIANCE

To demonstrate compliance with local noise regulations, the Project-only operational noise levels are evaluated against exterior noise level thresholds based on the City of Santa Fe Springs exterior noise level standards at nearby noise-sensitive receiver locations. Table 7-4 shows the operational noise levels associated with the Project will satisfy the City of Santa Fe Springs exterior noise level standards.

TABLE 7-4: OPERATIONAL NOISE LEVEL COMPLIANCE

Receiver Location[1]	Project Operational Noise Levels (dBA Leq)[2]		Noise Level Standards (dBA Leq)[3]		Noise Level Standards Exceeded?[4]	
	Daytime	Nighttime	Daytime	Nighttime	Daytime	Nighttime
R1	39.6	39.6	55.0	45.0	No	No
R2	35.2	35.0	55.0	45.0	No	No
R3	38.4	38.3	55.0	45.0	No	No
R4	38.5	38.3	55.0	45.0	No	No

[1] See Exhibit 6-A for the receiver locations.
[2] Proposed Project operational noise levels as shown on Tables 7-2 and 7-3.
[3] City of Santa Fe Springs Municipal Code, Section 155.424.
"Daytime" = 7:00 a.m. - 10:00 p.m.; "Nighttime" = 10:00 p.m. - 7:00 a.m.

7.6 PROJECT OPERATIONAL NOISE LEVEL INCREASES

To describe the Project operational noise level increases, the Project operational noise levels are combined with the existing ambient noise levels measurements for the nearby receiver locations potentially impacted by Project operational noise sources. Since the units used to measure noise, decibels (dB), are logarithmic units, the Project-operational and existing ambient noise levels cannot be combined using standard arithmetic equations. (2) Instead, they must be logarithmically added using the following base equation:

$$SPL_{Total} = 10\log_{10}[10^{SPL1/10} + 10^{SPL2/10} + \ldots 10^{SPLn/10}]$$

Where "SPL1," "SPL2," etc. are equal to the sound pressure levels being combined, or in this case, the Project-operational and existing ambient noise levels. The difference between the combined Project and ambient noise levels describes the Project noise level increases to the existing ambient noise environment. As indicated on Tables 7-5, the Project will generate a daytime operational noise level increases ranging from 0.0 to 0.1 dBA L_{eq} at the nearest receiver locations. Table 9-6 shows that the Project will generate a nighttime operational noise level increases ranging from 0.1 to 0.6 dBA L_{eq} at the nearest receiver locations. Project-related operational noise level increases will satisfy the operational noise level increase significance criteria presented on Table 4-1. Therefore, the incremental Project operational noise level increase is considered *less than significant* at all receiver locations.

TABLE 7-5: DAYTIME PROJECT OPERATIONAL NOISE LEVEL INCREASES

Receiver Location[1]	Total Project Operational Noise Level[2]	Measurement Location[3]	Reference Ambient Noise Levels[4]	Combined Project and Ambient[5]	Project Increase[6]	Increase Criteria[7]	Increase Criteria Exceeded?
R1	39.6	L2	57.8	57.9	0.1	5.0	No
R2	35.2	L2	57.8	57.8	0.0	5.0	No
R3	38.4	L1	60.2	60.2	0.0	5.0	No
R4	38.5	L1	60.2	60.2	0.0	5.0	No

[1] See Exhibit 6-A for the receiver locations.
[2] Total Project daytime operational noise levels as shown on Table 7-2.
[3] Reference noise level measurement locations as shown on Exhibit 5-A.
[4] Observed daytime ambient noise levels as shown on Table 5-1.
[5] Represents the combined ambient conditions plus the Project activities.
[6] The noise level increase expected with the addition of the proposed Project activities.
[7] Significance increase criteria as shown on Table 4-1.

TABLE 7-6: NIGHTTIME OPERATIONAL NOISE LEVEL INCREASES

Receiver Location[1]	Total Project Operational Noise Level[2]	Measurement Location[3]	Reference Ambient Noise Levels[4]	Combined Project and Ambient[5]	Project Increase[6]	Increase Criteria[7]	Increase Criteria Exceeded?
R1	39.6	L2	47.7	48.3	0.6	5.0	No
R2	35.0	L2	47.7	47.9	0.2	5.0	No
R3	38.3	L1	53.2	53.3	0.1	5.0	No
R4	38.3	L1	53.2	53.3	0.1	5.0	No

[1] See Exhibit 6-A for the receiver locations.
[2] Total Project nighttime operational noise levels as shown on Table 7-4.
[3] Reference noise level measurement locations as shown on Exhibit 5-A.
[4] Observed nighttime ambient noise levels as shown on Table 5-1.
[5] Represents the combined ambient conditions plus the Project activities.
[6] The noise level increase expected with the addition of the proposed Project activities.
[7] Significance increase criteria as shown on Table 4-1.

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8 CONSTRUCTION ANALYSIS

This section analyzes potential impacts resulting from the short-term construction activities associated with the development of the Project. Exhibit 8-A shows the construction activity boundaries in relation to the nearest sensitive receiver locations previously described in Section 6. Section 155.425[B] of the Municipal Code states that *it shall be unlawful for any person within a residential zone, or within a radius of 500 feet therefrom, to operate equipment or perform any outside construction or repair work on buildings, structures, or projects or to operate any pile driver, power shovel, pneumatic hammer, derrick, power hoist, or any other construction type device between the hours of 7:00 p.m. of one day and 7:00 a.m. of the next day.* (13)

In addition, since neither the City of Santa Fe Springs General Plan or Municipal Code establish numeric maximum acceptable construction source noise levels at potentially affected receivers for CEQA analysis purposes. Therefore, a numerical construction threshold based on Federal Transit Administration (FTA) Transit Noise and Vibration Impact Assessment Manual is used for analysis of daytime construction impacts. The FTA considers a daytime exterior construction noise level of 80 dBA L_{eq} as a reasonable threshold for noise sensitive residential land use. (8 p. 179).

8.1 CONSTRUCTION NOISE LEVELS

The FTA *Transit Noise and Vibration Impact Assessment Manual* recognizes that construction projects are accomplished in several different stages and outlines the procedures for assessing noise impacts during construction. Each stage has a specific equipment mix, depending on the work to be completed during that stage. As a result of the equipment mix, each stage has its own noise characteristics; some stages have higher continuous noise levels than others, and some have higher impact noise levels than others. The Project construction activities are expected to occur in the following stages:

- Demolition
- Site Preparation
- Grading
- Building Construction
- Paving
- Architectural Coating

8.2 CONSTRUCTION REFERENCE NOISE LEVELS

To describe construction noise activities, this construction noise analysis was prepared using reference construction equipment noise levels from the Federal Highway Administration (FHWA) published the Roadway Construction Noise Model (RCNM), which includes a national database of construction equipment reference noise emission levels. (19) The RCNM equipment database, provides a comprehensive list of the noise generating characteristics for specific types of construction equipment. In addition, the database provides an acoustical usage factor to estimate the fraction of time each piece of construction equipment is operating at full power (i.e., its loudest condition) during a construction operation.

EXHIBIT 8-A: CONSTRUCTION NOISE SOURCE LOCATIONS

8.3 CONSTRUCTION NOISE ANALYSIS

Using the reference construction equipment noise levels and the CadnaA noise prediction model, calculations of the Project construction noise level impacts at the nearby sensitive receiver locations were completed. Consistent with FTA guidance for general construction noise assessment, Table 8-1 presents the combined noise levels for the loudest construction equipment, assuming they operate at the same time. As shown on Table 8-2, the construction noise levels are expected to range from 36.3 to 61.4 dBA L_{eq} at the nearby receiver locations. Appendix 8.1 includes the detailed CadnaA construction noise model inputs.

TABLE 8-1: CONSTRUCTION REFERENCE NOISE LEVELS

Construction Stage	Reference Construction Activity	Reference Noise Level @ 50 Feet (dBA L_{eq})[1]	Combined Noise Level (dBA L_{eq})[2]	Combined Sound Power Level (PWL)[3]
Demolition	Demolition Equipment	82	83	115
	Backhoes	74		
	Hauling Trucks	72		
Site Preparation	Crawler Tractors	78	80	112
	Hauling Trucks	72		
	Rubber Tired Dozers	75		
Grading	Graders	81	83	115
	Excavators	77		
	Compactors	76		
Building Construction	Cranes	73	81	113
	Tractors	80		
	Welders	70		
Paving	Pavers	74	83	115
	Paving Equipment	82		
	Rollers	73		
Architectural Coating	Cranes	73	77	109
	Air Compressors	74		
	Generator Sets	70		

[1] FHWA Roadway Construction Noise Model (RCNM).
[2] Represents the combined noise level for all equipment assuming they operate at the same time consistent with FTA Transit Noise and Vibration Impact Assessment guidance.
[3] Sound power level represents the total amount of acoustical energy (noise level) produced by a sound source independent of distance or surroundings. Sound power levels calibrated using the CadnaA noise model at the reference distance to the noise source.

TABLE 8-2: CONSTRUCTION EQUIPMENT NOISE LEVEL SUMMARY

Receiver Location[1]	Construction Noise Levels (dBA L_{eq})						
	Demolition	Site Preparation	Grading	Building Construction	Paving	Architectural Coating	Highest Levels[2]
R1	61.4	58.4	61.4	59.4	61.4	55.4	61.4
R2	55.1	52.1	55.1	53.1	55.1	49.1	55.1
R3	42.3	39.3	42.3	40.3	42.3	36.3	42.3
R4	42.6	39.6	42.6	40.6	42.6	36.6	42.6

[1] Noise receiver locations are shown on Exhibit 8-A.
[2] Construction noise level calculations based on distance from the construction activity, which is measured from the Project site boundary to the nearest receiver locations. CadnaA construction noise model inputs are included in Appendix 8.1.

8.4 CONSTRUCTION NOISE LEVEL COMPLIANCE

To evaluate whether the Project will generate potentially significant short-term noise levels at nearest receiver locations, a construction-related daytime noise level threshold of 80 dBA L_{eq} is used as a reasonable threshold to assess the daytime construction noise level impacts. The construction noise analysis shows that the nearest receiver locations will satisfy the reasonable daytime 80 dBA L_{eq} significance threshold during Project construction activities as shown on Table 8-3. Therefore, the noise impacts due to Project construction noise are considered *less than significant* at all receiver locations.

TABLE 8-3: CONSTRUCTION NOISE LEVEL COMPLIANCE

Receiver Location[1]	Construction Noise Levels (dBA L_{eq})		
	Highest Construction Noise Levels[2]	Threshold[3]	Threshold Exceeded?[4]
R1	61.4	80	No
R2	55.1	80	No
R3	42.3	80	No
R4	42.6	80	No

[1] Noise receiver locations are shown on Exhibit 8-A.
[2] Highest construction noise level calculations based on distance from the construction noise source activity to the nearest receiver locations as shown on Table 8-2.
[3] Construction noise level thresholds as shown on Table 4-1.
[4] Do the estimated Project construction noise levels exceed the construction noise level threshold?

8.5 CONSTRUCTION VIBRATION ANALYSIS

Construction activity can result in varying degrees of ground vibration, depending on the equipment and methods employed. Operation of construction equipment causes ground vibrations that spread through the ground and diminish in strength with distance. Ground vibration levels associated with various types of construction equipment are summarized on Table 8-4. Based on the representative vibration levels presented for various construction equipment types, it is possible to estimate the potential for human response (annoyance) and

building damage using the following vibration assessment methods defined by the FTA. To describe the vibration impacts the FTA provides the following equation: $PPV_{equip} = PPV_{ref} \times (25/D)^{1.5}$

TABLE 8-4: VIBRATION SOURCE LEVELS FOR CONSTRUCTION EQUIPMENT

Equipment	PPV (in/sec) at 25 feet
Small bulldozer	0.003
Jackhammer	0.035
Loaded Trucks	0.076
Large bulldozer	0.089

Federal Transit Administration, Transit Noise and Vibration Impact Assessment Manual

Table 8-5 presents the expected Project related vibration levels at the nearby receiver locations. At distances ranging from 36 to 486 feet from Project construction activities, construction vibration velocity levels are estimated to range from 0.001 to 0.052 in/sec PPV. Based on maximum acceptable continuous vibration threshold of 0.3 PPV (in/sec), the typical Project construction vibration levels will fall below the building damage thresholds at all the noise sensitive receiver locations. Therefore, the Project-related vibration impacts are considered *less than significant* during typical construction activities at the Project site. Moreover, the vibration levels reported at the sensitive receiver locations are unlikely to be sustained during the entire construction period but will occur rather only during the times that heavy construction equipment is operating adjacent to the Project site perimeter.

TABLE 8-5: PROJECT CONSTRUCTION VIBRATION LEVELS

Receiver[1]	Distance to Const. Activity (Feet)[2]	Typical Construction Vibration Levels PPV (in/sec)[3]					Thresholds PPV (in/sec)[4]	Thresholds Exceeded?[5]
		Small bulldozer	Jackhammer	Loaded Trucks	Large bulldozer	Highest Vibration Level		
R1	36'	0.002	0.020	0.044	0.052	0.052	0.3	No
R2	123'	0.000	0.003	0.007	0.008	0.008	0.3	No
R3	281'	0.000	0.001	0.002	0.002	0.002	0.3	No
R4	486'	0.000	0.000	0.001	0.001	0.001	0.3	No

[1] Receiver locations are shown on Exhibit 8-A.
[2] Distance from receiver location to Project construction boundary (Project site boundary).
[3] Based on the Vibration Source Levels of Construction Equipment (Table 8-4).
[4] Caltrans Transportation and Construction Vibration Guidance Manual, April 2020, Table 19, p. 38.
[5] Does the peak vibration exceed the acceptable vibration thresholds?
"PPV" = Peak Particle Velocity

Moreover, the impacts at the site of the nearest sensitive receiver locations are unlikely to be sustained during the entire construction period but will occur rather only during the times that heavy construction equipment is operating adjacent to the Project site perimeter.

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9 REFERENCES

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2. **California Department of Transportation Environmental Program.** *Technical Noise Supplement - A Technical Supplement to the Traffic Noise Analysis Protocol.* Sacramento, CA : s.n., September 2013.
3. **Environmental Protection Agency Office of Noise Abatement and Control.** *Information on Levels of Environmental Noise Requisite to Protect Public Health and Welfare with an Adequate Margin of Safety.* March 1974. EPA/ONAC 550/9/74-004.
4. **U.S. Department of Transportation, Federal Highway Administration, Office of Environment and Planning, Noise and Air Quality Branch.** *Highway Traffic Noise Analysis and Abatement Policy and Guidance.* December 2011.
5. **U.S. Department of Transportation Federal Highway Administration.** *Highway Noise Barrier Design Handbook.* 2001.
6. **U.S. Department of Transportation, Federal Highway Administration.** *Highway Traffic Noise in the United States, Problem and Response.* April 2000. p. 3.
7. **U.S. Environmental Protection Agency Office of Noise Abatement and Control.** *Noise Effects Handbook-A Desk Reference to Health and Welfare Effects of Noise.* October 1979 (revised July 1981). EPA 550/9/82/106.
8. **U.S. Department of Transportation, Federal Transit Administration.** *Transit Noise and Vibration Impact Assessment Manual.* September 2018.
9. **Office of Planning and Research.** *State of California General Plan Guidlines.* October 2019.
10. **City of Santa Fe Springs.** *General Plan Noise Element.* 1994.
11. —. *Municipal Code, Section 155.424.*
12. **City of Norwalk.** *Municipal Code, Chapter 9.04.*
13. **City of Santa Fe Springs.** *Municipal Code Section 155.425[B].*
14. **California Department of Transportation.** *Transportation and Construction Vibration Guidance Manual.* April 2020.
15. **California Court of Appeal.** *Gray v. County of Madera, F053661.* 167 Cal.App.4th 1099; - Cal.Rptr.3d, October 2008.
16. **Federal Interagency Committee on Noise.** *Federal Agency Review of Selected Airport Noise Analysis Issues.* August 1992.
17. **California Department of Transportation.** *Technical Noise Supplement.* November 2009.
18. **American National Standards Institute (ANSI).** *Specification for Sound Level Meters ANSI S1.4-2014/IEC 61672-1:2013.*
19. **U.S. Department of Transportation, Federal Highway Administration, Office of Environment and Planning.** *FHWA Roadway Construction Noise Model.* January, 2006.

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10 CERTIFICATIONS

The contents of this noise study report represent an accurate depiction of the noise environment and impacts associated with the proposed Florence and Norwalk Project. The information contained in this noise study report is based on the best available data at the time of preparation. If you have any questions, please contact me directly at (949) 584-3148.

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EDUCATION

Master of Science in Civil and Environmental Engineering
California Polytechnic State University, San Luis Obispo • December, 1993

Bachelor of Science in City and Regional Planning
California Polytechnic State University, San Luis Obispo • June, 1992

PROFESSIONAL REGISTRATIONS

PE – Registered Professional Traffic Engineer – TR 2537 • January, 2009
AICP – American Institute of Certified Planners – 013011 • June, 1997–January 1, 2012
PTP – Professional Transportation Planner • May, 2007 – May, 2013
INCE – Institute of Noise Control Engineering • March, 2004

PROFESSIONAL AFFILIATIONS

ASA – Acoustical Society of America
ITE – Institute of Transportation Engineers

PROFESSIONAL CERTIFICATIONS

Certified Acoustical Consultant – County of San Diego • March, 2018
Certified Acoustical Consultant – County of Orange • February, 2011
FHWA-NHI-142051 Highway Traffic Noise Certificate of Training • February, 2013

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APPENDIX 3.1:

CITY OF SANTA FE SPRINGS MUNICIPAL CODE

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§ 155.421 DECLARATION OF POLICY PERTAINING TO NOISE.

It is hereby declared to be the policy of the city to prohibit unnecessary, excessive, and annoying noises from all sources subject to its police power. At certain levels noises are detrimental to the health and welfare of the citizenry and in the public interest shall be systematically proscribed.

('64 Code, § 52.30) (Am. Ord. 712, passed 6-11-87)

§ 155.422 EXEMPTIONS FROM NOISE CONTROL PROVISIONS.

The following activities shall be exempt from noise control provisions of this subchapter:

(A) Activities conducted on public parks, public playgrounds and public or private school grounds including but not limited to school athletics and school entertainment events.

(B) Occasional outdoor gatherings, public dancing shows and sporting and entertainment events provided said events are conducted pursuant to any required permit or City Council authorization.

(C) Any mechanical device, apparatus or equipment when used, related to or connected with emergency work.

(D) Any activity to the extent regulation thereof has been preempted by state or federal law.

('64 Code, § 52.31) (Am. Ord. 712, passed 6-11-87)

§ 155.423 NOISE LEVEL MEASUREMENT PROCEDURES.

Any noise level measurement made pursuant to the provisions of this subchapter shall be measured with a sound level meter in accordance with the following:

(A) Measurements shall be made in decibels (dB) using the A-weighted scale with slow response, following the manufacturer's instructions, except the fast response shall be used for impulsive sounds.

(B) Outdoor noise shall be measured at the lot line and/or at any point with the land parcel receiving the noise, where possible, the microphone shall be positioned at least 10 feet from the nearest reflective surface. For the purpose of this measurement the boundaries of any lease agreement, or operating unit or group of contiguous fee properties operated as a unit, shall be considered as the lot line.

(C) Measurements shall be made with the microphone at a height not less than five feet above the ground or floor level for outdoor measurements and for measurements within a building or on a balcony or deck, respectively.

(D) Measurements within a building for determining the noise level from exterior noises shall be made with the microphone five feet from the window (closed) and/or wall of the structure.

(E) The ambient noise level shall be measured while the alleged intruding noise source is inoperative. If for any reason the alleged intruding noise source cannot be turned off, the ambient noise level shall be estimated, if possible, by performing a measurement in the same general area of the alleged intruding noise source but a sufficient distance such that the noise from the alleged intruding noise source is at least 10 dB below the ambient noise level in order that only the actual ambient noise level be measured. If a difference of 10 dB as specified in the preceding sentence cannot be obtained within the same general area, but the alleged intruding noise source is five to 10 dB below the ambient, then the level of the ambient noise level itself may be reasonably determined by subtracting a one decibel correction to account for the contribution of the alleged intruding noise source.

('64 Code, § 52.32) (Am. Ord. 712, passed 6-11-87)

§ 155.424 PERMITTED NOISE LEVELS.

(A) The noise level caused by any device, instrument, vehicle, machinery, operation, use or activity shall not exceed the levels set forth in the table set out in division (E) of this section except as further provided in this chapter.

(B) In the event the ambient noise level exceeds a permitted noise level set forth in division (E) of this section, the permissible noise level for the corresponding duration and receiving area shall be the ambient level.

(C) Noise of impulsive character (hammering, and the like) or that contains a pure tone (such as a whine, screech, or hum), shall only be permitted at levels five dB(A) less than the permitted levels determined under this section.

(D) At a lot line separating properties with different permitted noise levels, the applicable permitted outdoor noise level shall be the arithmetic mean of the permitted outdoor noise levels set forth in division (E) of this section for the receiving areas on opposite sides of said lot line.

(E) Noise level table.

A-Weighted Sound Level in Decibels (dB(A))		
	Daytime ***(7:00 a.m. to 10:00 p.m.)***	***Nighttime*** ***(10:00 p.m. to 7:00 a.m.)***

	Maximum Cumulative Minutes Duration in Any 1-Hour Period				Absolute Maximum	Maximum Cumulative Minutes Duration in Any 1-Hour Period				Absolute Maximum
A-Weighted Sound Level in Decibels (dB(A))										
	Daytime (7:00 a.m. to 10:00 p.m.)					Nighttime (10:00 p.m. to 7:00 a.m.)				
	Maximum Cumulative Minutes Duration in Any 1-Hour Period				Absolute Maximum	Maximum Cumulative Minutes Duration in Any 1-Hour Period				Absolute Maximum
Receiving Area	30	15	5	1		30	15	5	1	
Outdoor Noise at Lot Line Of:										
Any school, church or hospital	45	50	55	60	65	45	50	55	60	65
Any other use										
In the A-1, R-1 or R-3 Zone	50	55	60	65	70	45	50	55	60	65
In the C-1 or C-4 Zone	60	65	70	75	80	55	60	65	70	75
1 In the ML, PF or BP Zone	60	65	70	75	80	60	65	70	75	80
In the M-1 or M-2 Zone	70	75	80	85	90	70	75	80	85	90
Residential Building Interior:										
In the A-1 or R-1 Zone	45	50	55	60	65	45	50	55	60	65
In the R-3 Zone	45	50	55	60	65	45	50	55	60	65
Sound levels at or above each decibel level given in the table shall not occur for a duration longer than that given in the corresponding column heading .										

('64 Code, § 52.34) (Am. Ord. 712, passed 6-11-87) Penalty, see §10.97

§ 155.425 SPECIAL NOISE SOURCES.

The following additional provisions shall apply to certain special noise sources:

(A) *Radios, television sets, and similar devices.* It shall be unlawful for any person within the city to use or operate any radio receiving set, musical instrument, phonograph, television set, or other similar device for the producing or reproducing of sound in any manner or to use bells, whistles, or any device conveying speech content or music as may be generated by sound amplifying equipment so as to create any noise which would cause the noise level to exceed the ambient noise level a maximum of five dB(A) at the boundary of any property within a residential zone or at the boundary of any private residential open space, or within the common outdoor area of any multiple residential development.

(B) *Construction of buildings and projects.* It shall be unlawful for any person within a residential zone, or within a radius of 500 feet therefrom, to operate equipment or perform any outside construction or repair work on buildings, structures, or projects or to operate any pile driver, power shovel, pneumatic hammer, derrick, power hoist, or any other construction type device between the hours of 7:00 p.m. of one day and 7:00 a.m. of the next day.

(C) *Maintenance.* It shall be unlawful for any person, including city and utility crews, to perform maintenance of real property, other than emergency work, between 7:00 p.m. on one day and 7:00 a.m. of the following day, if such maintenance activity produces noise above the ambient level at any lot line of property within a residential zone.

('64 Code, § 52.35) (Am. Ord. 712, passed 6-11-87) Penalty, see §10.97

§ 155.426 PROPOSED DEVELOPMENT PROJECT.

If at any time the Director of Planning and Development has reason to believe that a new development project, addition, modification, or any other changes thereto may not conform with the permitted noise level standards of this chapter, the Director of Planning and Development may require as a "condition of approval" an acoustical analysis (noise study) as part of the building permit process or other approval procedures.

('64 Code, § 52.37) (Am. Ord. 712, passed 6-11-87)

§ 155.427 WAIVERS FROM NOISE REQUIREMENTS.

(A) Waivers from the noise control requirements of this chapter may be authorized by a conditional use permit granted in

accordance with the provisions of §§ 155.710 through 155.724 for a period not to exceed two years subject to reasonable terms, conditions, and requirements. A waiver may be granted only if the Planning Commission makes the findings that:

(1) Additional time is necessary for the applicant to alter or modify his activity, operation or noise source to comply with this chapter; or

(2) The activity, operation or noise source cannot feasibly be carried on in a manner that would comply with the provisions of this chapter and no other reasonable alternative is available to the applicant.

(B) In granting a waiver, the Planning Commission may prescribe any conditions or requirements it deems necessary to minimize adverse effects upon the community or the surrounding neighborhood.

(C) In granting waivers, the Planning Commission shall consider the magnitude of adverse effect caused by the offensive noise, the uses of property within the area affected by the noise, operations carried on under existing regulations and codes, the time factors related to study, design, financing and construction of remedial work, the economic factors related to age and useful life of the equipment, the general public interest, health and welfare, the feasibility of plans submitted for corrections, and the effect on the community if the waiver is denied.

('64 Code, § 52.38) (Am. Ord. 712, passed 6-11-87)

§ 155.428 VIBRATIONS.

Every use shall be so operated that the ground vibration generated by said use is not harmful or injurious to the use or development of surrounding properties. No vibration shall be permitted which is perceptible without instruments at any use alone the property line on which said use is located. For the purpose of this determination, the boundary of any lease agreement or operating unit or properties operating as a unit shall be considered the same as the property line.

('64 Code, § 52.40) (Am. Ord. 712, passed 6-11-87) Penalty, see §10.97

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APPENDIX 5.1:

STUDY AREA PHOTOS

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14851_L2_N_E
33, 55' 59.520000"118, 4' 29.770000"

14851_L2_N_N
33, 55' 59.540000"118, 4' 29.770000"

14851_L2_N_S
33, 55' 59.520000"118, 4' 29.710000"

14851_L2_N_W
33, 55' 59.470000"118, 4' 29.710000"

14851_L4_Q_E
33, 56' 4.520000"118, 4' 34.690000"

14851_L4_Q_N
33, 56' 4.520000"118, 4' 34.690000"

14851_L4_Q_S
33, 56' 4.520000"118, 4' 34.690000"

14851_L4_Q_W
33, 56' 4.520000"118, 4' 34.690000"

APPENDIX 5.2:

NOISE LEVEL MEASUREMENT WORKSHEETS

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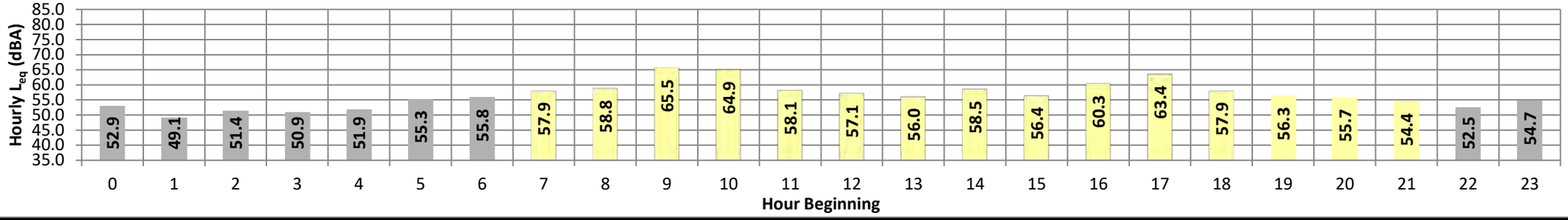
24-Hour Noise Level Measurement Summary

Date: Wednesday, June 22, 2022 *Location:* L1 - Located west of the Project site near the Costa Azul Senior *Meter:* Piccolo II *JN:* 14851

Project: Florence and Norwalk *Source:* Apartments. *Analyst:* B. Lawson

Hourly L_{eq} dBA Readings (unadjusted)



Timeframe	Hour	L_{eq}	L_{max}	L_{min}	L1%	L2%	L5%	L8%	L25%	L50%	L90%	L95%	L99%	L_{eq}	Adj.	Adj. L_{eq}
Night	0	52.9	62.9	41.9	62.7	62.4	61.0	59.0	50.1	45.9	42.4	42.2	42.0	52.9	10.0	62.9
	1	49.1	59.0	41.3	58.7	58.3	56.4	54.7	47.2	43.7	41.8	41.6	41.4	49.1	10.0	59.1
	2	51.4	63.6	41.1	63.3	62.7	59.2	56.1	47.1	44.1	41.7	41.5	41.2	51.4	10.0	61.4
	3	50.9	59.3	42.4	59.0	58.7	57.3	55.8	51.2	47.7	43.3	43.0	42.6	50.9	10.0	60.9
	4	51.9	61.4	44.1	61.1	60.6	58.9	56.8	51.1	48.2	44.9	44.5	44.2	51.9	10.0	61.9
	5	55.3	65.9	46.7	65.5	64.9	62.8	60.3	53.1	50.6	47.6	47.2	46.8	55.3	10.0	65.3
	6	55.8	65.9	47.1	65.5	65.0	62.7	61.0	54.5	50.9	48.1	47.7	47.2	55.8	10.0	65.8
Day	7	57.9	67.5	46.6	67.2	66.8	65.4	64.0	56.6	51.7	47.8	47.3	46.8	57.9	0.0	57.9
	8	58.8	67.4	50.7	67.0	66.5	65.0	63.5	58.8	55.8	52.4	51.7	50.9	58.8	0.0	58.8
	9	65.5	71.0	61.5	70.5	70.0	68.5	67.7	66.0	64.9	63.1	62.6	61.9	65.5	0.0	65.5
	10	64.9	76.2	59.5	74.6	73.1	69.7	67.3	64.4	62.9	60.8	60.4	59.9	64.9	0.0	64.9
	11	58.1	69.1	48.7	68.7	68.2	65.6	63.0	56.2	51.9	49.5	49.2	48.9	58.1	0.0	58.1
	12	57.1	66.4	47.3	66.2	65.8	64.1	62.5	56.5	52.7	48.5	47.9	47.4	57.1	0.0	57.1
	13	56.0	65.7	47.1	65.2	64.7	63.0	61.3	55.5	51.0	48.2	47.8	47.3	56.0	0.0	56.0
	14	58.5	71.8	45.1	71.3	70.2	65.9	62.0	53.9	49.5	46.1	45.7	45.3	58.5	0.0	58.5
	15	56.4	66.8	45.1	66.6	66.2	64.2	62.3	54.1	49.6	46.1	45.7	45.2	56.4	0.0	56.4
	16	60.3	69.7	49.3	68.9	68.2	66.4	65.2	61.4	56.5	50.7	50.0	49.4	60.3	0.0	60.3
	17	63.4	69.9	54.5	69.6	69.2	68.1	67.2	64.7	61.9	56.9	56.1	54.8	63.4	0.0	63.4
	18	57.9	65.9	49.9	65.7	65.4	64.2	62.8	57.9	55.0	51.1	50.6	50.0	57.9	0.0	57.9
	19	56.3	66.9	45.2	66.5	65.9	63.9	61.9	54.5	49.9	46.3	45.8	45.4	56.3	5.0	61.3
	20	55.7	66.3	45.4	66.1	65.7	63.7	61.2	53.1	50.6	46.4	46.0	45.5	55.7	5.0	60.7
	21	54.4	64.1	45.2	63.7	63.3	61.9	59.9	53.2	49.7	46.5	45.8	45.3	54.4	5.0	59.4
Night	22	52.5	62.4	43.7	62.1	61.7	60.1	58.0	50.8	48.2	44.4	44.1	43.8	52.5	10.0	62.5
	23	54.7	64.2	43.7	63.8	63.4	61.7	59.7	54.9	50.3	44.9	44.5	44.0	54.7	10.0	64.7

Timeframe	Hour	L_{eq}	L_{max}	L_{min}	L1%	L2%	L5%	L8%	L25%	L50%	L90%	L95%	L99%
Day	Min	54.4	64.1	45.1	63.7	63.3	61.9	59.9	53.1	49.5	46.1	45.7	45.2
	Max	65.5	76.2	61.5	74.6	73.1	69.7	67.7	66.0	64.9	63.1	62.6	61.9
Energy Average		60.2	Average:		67.9	67.3	65.3	63.4	57.8	54.2	50.7	50.2	49.6
Night	Min	49.1	59.0	41.1	58.7	58.3	56.4	54.7	47.1	43.7	41.7	41.5	41.2
	Max	55.8	65.9	47.1	65.5	65.0	62.8	61.0	54.9	50.9	48.1	47.7	47.2
Energy Average		53.2	Average:		62.4	62.0	60.0	57.9	51.1	47.7	44.4	44.0	43.7

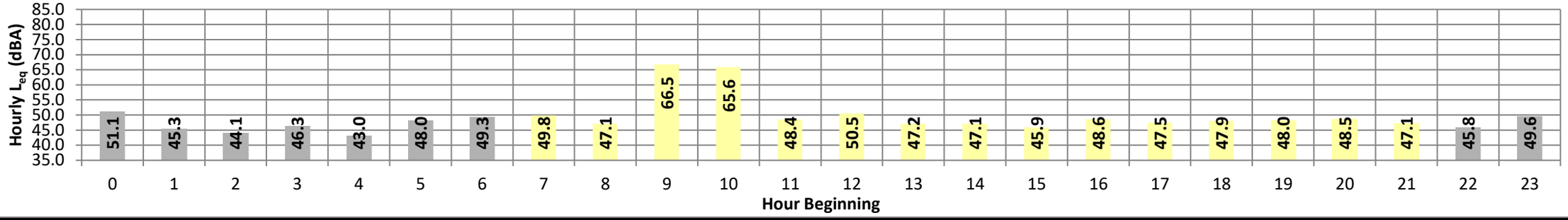
24-Hour	L_{eq} (dBA) Daytime (7am-10pm)	Nighttime (10pm-7am)
58.7	60.2	53.2

24-Hour Noise Level Measurement Summary

Date: Wednesday, June 22, 2022 *Location:* L2 - Located southwest of the Project site near the Little Lake *Meter:* Piccolo II *JN:* 14851

Project: Florence and Norwalk *Source:* Village grass area. *Analyst:* B. Lawson

Hourly L_{eq} dBA Readings (unadjusted)



Timeframe	Hour	L_{eq}	L_{max}	L_{min}	L1%	L2%	L5%	L8%	L25%	L50%	L90%	L95%	L99%	L_{eq}	Adj.	Adj. L_{eq}
Night	0	51.1	60.6	44.1	60.4	60.1	59.2	57.5	47.6	45.3	44.3	44.3	44.1	51.1	10.0	61.1
	1	45.3	53.2	43.1	52.7	52.4	49.1	47.5	44.5	44.0	43.5	43.3	43.2	45.3	10.0	55.3
	2	44.1	50.0	42.6	49.6	48.9	46.7	45.7	44.0	43.4	42.9	42.8	42.7	44.1	10.0	54.1
	3	46.3	52.4	41.5	52.2	51.8	51.2	50.7	47.5	43.6	41.9	41.8	41.6	46.3	10.0	56.3
	4	43.0	45.1	42.0	44.8	44.6	44.1	43.9	43.3	42.9	42.3	42.2	42.1	43.0	10.0	53.0
	5	48.0	52.5	45.6	52.1	51.7	50.5	50.0	48.7	47.4	46.1	46.0	45.7	48.0	10.0	58.0
	6	49.3	54.9	46.6	54.4	53.8	52.2	51.4	49.7	48.5	47.2	47.0	46.7	49.3	10.0	59.3
Day	7	49.8	58.6	44.8	58.1	57.5	55.8	53.7	49.1	47.4	45.6	45.4	45.0	49.8	0.0	49.8
	8	47.1	52.1	44.0	51.5	50.8	49.6	49.0	47.8	46.7	45.0	44.6	44.2	47.1	0.0	47.1
	9	66.5	72.7	62.7	71.5	70.6	69.1	68.4	67.0	66.1	64.2	63.8	63.1	66.5	0.0	66.5
	10	65.6	76.6	60.4	75.0	73.3	70.0	67.9	65.3	63.8	61.7	61.4	60.8	65.6	0.0	65.6
	11	48.4	54.2	45.0	53.6	52.9	51.7	51.0	49.2	47.5	45.8	45.6	45.2	48.4	0.0	48.4
	12	50.5	57.8	43.9	57.1	56.5	55.2	54.4	51.6	48.4	45.2	44.7	44.1	50.5	0.0	50.5
	13	47.2	52.0	43.9	51.4	51.1	50.3	49.8	47.9	46.5	44.7	44.4	44.1	47.2	0.0	47.2
	14	47.1	52.6	43.3	52.1	51.5	50.6	50.1	48.1	46.0	44.1	43.8	43.5	47.1	0.0	47.1
	15	45.9	49.4	43.6	49.0	48.6	48.0	47.6	46.4	45.5	44.3	44.1	43.8	45.9	0.0	45.9
	16	48.6	54.5	45.4	53.8	53.0	51.9	51.1	49.2	47.7	46.2	45.9	45.6	48.6	0.0	48.6
	17	47.5	51.9	44.8	51.4	51.0	50.3	49.8	48.4	46.8	45.3	45.1	44.9	47.5	0.0	47.5
	18	47.9	52.3	45.1	51.9	51.4	50.7	50.3	48.7	47.3	45.8	45.6	45.2	47.9	0.0	47.9
	19	48.0	53.5	44.3	52.9	52.4	51.9	51.3	49.5	46.2	44.7	44.6	44.4	48.0	5.0	53.0
	20	48.5	54.5	44.7	54.1	53.5	52.2	51.7	49.4	47.0	45.2	45.1	44.8	48.5	5.0	53.5
	21	47.1	51.5	44.5	51.2	50.9	50.2	49.7	47.8	46.2	44.9	44.7	44.5	47.1	5.0	52.1
Night	22	45.8	50.1	43.6	49.6	49.2	48.5	48.0	46.3	45.1	44.0	43.9	43.7	45.8	10.0	55.8
	23	49.6	55.4	43.7	54.9	54.5	54.1	53.7	51.5	47.0	44.3	44.1	43.8	49.6	10.0	59.6

Timeframe	Hour	L_{eq}	L_{max}	L_{min}	L1%	L2%	L5%	L8%	L25%	L50%	L90%	L95%	L99%
Day	Min	45.9	49.4	43.3	49.0	48.6	48.0	47.6	46.4	45.5	44.1	43.8	43.5
	Max	66.5	76.6	62.7	75.0	73.3	70.0	68.4	67.0	66.1	64.2	63.8	63.1
Energy Average		57.8	Average:		55.6	55.0	53.8	53.1	51.0	49.3	47.5	47.2	46.9
Night	Min	43.0	45.1	41.5	44.8	44.6	44.1	43.9	43.3	42.9	41.9	41.8	41.6
	Max	51.1	60.6	46.6	60.4	60.1	59.2	57.5	51.5	48.5	47.2	47.0	46.7
Energy Average		47.7	Average:		52.3	51.9	50.6	49.8	47.0	45.2	44.1	43.9	43.7

24-Hour	L_{eq} (dBA) Daytime (7am-10pm)	Nighttime (10pm-7am)
56.0	**57.8**	**47.7**

APPENDIX 7.1:

CADNAA OPERATIONAL NOISE MODEL INPUTS

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14851 - Florence & Norwalk

CadnaA Noise Prediction Model: 14851-02.cna
Date: 15.07.22
Analyst: B. Lawson

Calculation Configuration

Configuration	
Parameter	**Value**
General	
Max. Error (dB)	**0.00**
Max. Search Radius (#(Unit,LEN))	**2000.01**
Min. Dist Src to Rcvr	**0.00**
Partition	
Raster Factor	**0.50**
Max. Length of Section (#(Unit,LEN))	**999.99**
Min. Length of Section (#(Unit,LEN))	**1.01**
Min. Length of Section (%)	**0.00**
Proj. Line Sources	**On**
Proj. Area Sources	**On**
Ref. Time	
Reference Time Day (min)	**960.00**
Reference Time Night (min)	**480.00**
Daytime Penalty (dB)	**0.00**
Recr. Time Penalty (dB)	**5.00**
Night-time Penalty (dB)	**10.00**
DTM	
Standard Height (m)	**0.00**
Model of Terrain	**Triangulation**
Reflection	
max. Order of Reflection	**2**
Search Radius Src	**100.00**
Search Radius Rcvr	**100.00**
Max. Distance Source - Rcvr	**1000.00 1000.00**
Min. Distance Rvcr - Reflector	**1.00 1.00**
Min. Distance Source - Reflector	**0.10**
Industrial (ISO 9613)	
Lateral Diffraction	**some Obj**
Obst. within Area Src do not shield	**On**
Screening	**Incl. Ground Att. over Barrier**
	Dz with limit (20/25)
Barrier Coefficients C1,2,3	**3.0 20.0 0.0**
Temperature (#(Unit,TEMP))	**10**
rel. Humidity (%)	**70**
Ground Absorption G	**0.50**
Wind Speed for Dir. (#(Unit,SPEED))	**3.0**
Roads (TNM)	
Railways (FTA/FRA)	
Aircraft (???)	
Strictly acc. to AzB	

Receiver Noise Levels

Name	M.	ID	Level Lr			Limit. Value			Land Use			Height		Coordinates		
			Day	Night	CNEL	Day	Night	CNEL	Type	Auto	Noise Type			X	Y	Z
			(dBA)	(dBA)	(dBA)	(dBA)	(dBA)	(dBA)				(ft)		(ft)	(ft)	(ft)
RECEIVERS		R1	39.6	39.5	46.2	50.0	45.0	0.0				5.00	a	6008409.00	2288110.43	5.00
RECEIVERS		R2	35.2	35.0	41.6	50.0	45.0	0.0				5.00	a	6008123.55	2288027.20	5.00
RECEIVERS		R3	38.4	38.3	45.0	50.0	45.0	0.0				5.00	a	6007868.78	2288369.00	5.00
RECEIVERS		R4	38.5	38.3	45.0	50.0	45.0	0.0				5.00	a	6007683.13	2288547.59	5.00

Point Source(s)

Name	M.	ID	Result. PWL			Lw / Li			Operating Time			Height		Coordinates		
			Day	Evening	Night	Type	Value	norm.	Day	Special	Night			X	Y	Z
			(dBA)	(dBA)	(dBA)			dB(A)	(min)	(min)	(min)	(ft)		(ft)	(ft)	(ft)
POINTSOURCE		PARK33	87.8	87.8	87.8	Lw	87.8					5.00	a	6008328.85	2288634.93	5.00
POINTSOURCE		PARK32	87.8	87.8	87.8	Lw	87.8					5.00	a	6008330.80	2288586.16	5.00
POINTSOURCE		PARK31	87.8	87.8	87.8	Lw	87.8					5.00	a	6008330.80	2288538.37	5.00
POINTSOURCE		PARK30	87.8	87.8	87.8	Lw	87.8					5.00	a	6008332.75	2288497.40	5.00
POINTSOURCE		PARK29	87.8	87.8	87.8	Lw	87.8					5.00	a	6008175.12	2288380.06	5.00
POINTSOURCE		PARK28	87.8	87.8	87.8	Lw	87.8					5.00	a	6008212.45	2288380.06	5.00
POINTSOURCE		PARK27	87.8	87.8	87.8	Lw	87.8					5.00	a	6008252.30	2288379.56	5.00
POINTSOURCE		PARK26	87.8	87.8	87.8	Lw	87.8					5.00	a	6008292.14	2288379.05	5.00
POINTSOURCE		PARK25	87.8	87.8	87.8	Lw	87.8					5.00	a	6008366.29	2288420.92	5.00
POINTSOURCE		PARK24	87.8	87.8	87.8	Lw	87.8					5.00	a	6008410.18	2288420.92	5.00
POINTSOURCE		PARK23	87.8	87.8	87.8	Lw	87.8					5.00	a	6008463.64	2288420.92	5.00
POINTSOURCE		PARK22	87.8	87.8	87.8	Lw	87.8					5.00	a	6008522.66	2288421.42	5.00
POINTSOURCE		PARK21	87.8	87.8	87.8	Lw	87.8					5.00	a	6008521.65	2288375.02	5.00
POINTSOURCE		PARK20	87.8	87.8	87.8	Lw	87.8					5.00	a	6008566.54	2288374.01	5.00

Name	M.	ID	Result. PWL			Lw / Li			Operating Time			Height		Coordinates		
			Day	Evening	Night	Type	Value	norm.	Day	Special	Night			X	Y	Z
			(dBA)	(dBA)	(dBA)			dB(A)	(min)	(min)	(min)	(ft)		(ft)	(ft)	(ft)
POINTSOURCE		PARK19	87.8	87.8	87.8	Lw	87.8					5.00	a	6008699.20	2288347.28	5.00
POINTSOURCE		PARK18	87.8	87.8	87.8	Lw	87.8					5.00	a	6008700.72	2288305.91	5.00
POINTSOURCE		PARK17	87.8	87.8	87.8	Lw	87.8					5.00	a	6008700.21	2288266.57	5.00
POINTSOURCE		PARK16	87.8	87.8	87.8	Lw	87.8					5.00	a	6008699.71	2288216.63	5.00
POINTSOURCE		PARK15	87.8	87.8	87.8	Lw	87.8					5.00	a	6008702.74	2288465.31	5.00
POINTSOURCE		PARK14	87.8	87.8	87.8	Lw	87.8					5.00	a	6008703.24	2288510.70	5.00
POINTSOURCE		PARK13	87.8	87.8	87.8	Lw	87.8					5.00	a	6008702.74	2288550.05	5.00
POINTSOURCE		PARK12	87.8	87.8	87.8	Lw	87.8					5.00	a	6008703.24	2288597.46	5.00
POINTSOURCE		PARK11	87.8	87.8	87.8	Lw	87.8					5.00	a	6008703.74	2288627.22	5.00
POINTSOURCE		PARK10	87.8	87.8	87.8	Lw	87.8					5.00	a	6008702.74	2288666.06	5.00
POINTSOURCE		PARK09	87.8	87.8	87.8	Lw	87.8					5.00	a	6008703.24	2288698.85	5.00
POINTSOURCE		PARK08	87.8	87.8	87.8	Lw	87.8					5.00	a	6008604.88	2288415.37	5.00
POINTSOURCE		PARK07	87.8	87.8	87.8	Lw	87.8					5.00	a	6008643.21	2288415.88	5.00
POINTSOURCE		PARK06	87.8	87.8	87.8	Lw	87.8					5.00	a	6008605.38	2288378.55	5.00
POINTSOURCE		PARK05	87.8	87.8	87.8	Lw	87.8					5.00	a	6008643.72	2288378.04	5.00
POINTSOURCE		PARK04	87.8	87.8	87.8	Lw	87.8					5.00	a	6008366.80	2288453.71	5.00
POINTSOURCE		PARK03	87.8	87.8	87.8	Lw	87.8					5.00	a	6008411.69	2288453.71	5.00
POINTSOURCE		PARK02	87.8	87.8	87.8	Lw	87.8					5.00	a	6008329.82	2288700.28	5.00
POINTSOURCE		PARK01	87.8	87.8	87.8	Lw	87.8					5.00	a	6008371.76	2288699.30	5.00
POINTSOURCE		TRASH01	89.0	89.0	89.0	Lw	89		150.00	0.00	90.00	5.00	a	6008381.52	2288647.61	5.00
POINTSOURCE		TRASH02	89.0	89.0	89.0	Lw	89		150.00	0.00	90.00	5.00	a	6008565.86	2288428.15	5.00
POINTSOURCE		AC01	88.9	88.9	88.9	Lw	88.9		585.00	0.00	252.00	5.00	g	6008642.91	2288681.75	55.00
POINTSOURCE		AC02	88.9	88.9	88.9	Lw	88.9		585.00	0.00	252.00	5.00	g	6008641.70	2288468.33	55.00
POINTSOURCE		AC03	88.9	88.9	88.9	Lw	88.9		585.00	0.00	252.00	5.00	g	6008277.52	2288319.03	55.00
POINTSOURCE		AC04	88.9	88.9	88.9	Lw	88.9		585.00	0.00	252.00	5.00	g	6008638.17	2288329.62	55.00
POINTSOURCE		DOCK01	103.4	103.4	103.4	Lw	103.4					5.00	a	6008403.95	2288510.08	5.00
POINTSOURCE		DOCK02	103.4	103.4	103.4	Lw	103.4					5.00	a	6008403.95	2288551.05	5.00
POINTSOURCE		DOCK03	103.4	103.4	103.4	Lw	103.4					5.00	a	6008403.95	2288585.18	5.00
POINTSOURCE		DOCK04	103.4	103.4	103.4	Lw	103.4					5.00	a	6008403.95	2288625.17	5.00
POINTSOURCE		DOCK05	103.4	103.4	103.4	Lw	103.4					5.00	a	6008493.68	2288331.59	5.00
POINTSOURCE		DOCK06	103.4	103.4	103.4	Lw	103.4					5.00	a	6008452.72	2288331.59	5.00
POINTSOURCE		DOCK07	103.4	103.4	103.4	Lw	103.4					5.00	a	6008410.78	2288331.59	5.00
POINTSOURCE		DOCK08	103.4	103.4	103.4	Lw	103.4					5.00	a	6008372.74	2288330.62	5.00
POINTSOURCE		DOCK09	103.4	103.4	103.4	Lw	103.4					5.00	a	6008329.82	2288331.59	5.00

Line Source(s)

Name	M.	ID	Result. PWL			Result. PWL'			Lw / Li			Operating Time			Moving Pt. Src				Height	
			Day	Evening	Night	Day	Evening	Night	Type	Value	norm.	Day	Special	Night	Number			Speed		
			(dBA)	(dBA)	(dBA)	(dBA)	(dBA)	(dBA)			dB(A)	(min)	(min)	(min)	Day	Evening	Night	(mph)	(ft)	
LINESOURCE		TRUCK01	93.2	93.2	93.2	74.1	74.1	74.1	Lw	93.2									8	a
LINESOURCE		TRUCK02	93.2	93.2	93.2	72.1	72.1	72.1	Lw	93.2									8	a

Name	Height				Coordinates			
	Begin		End		x	y	z	Ground
	(ft)		(ft)		(ft)	(ft)	(ft)	(ft)
LINESOURCE	8.00	a			6008353.23	2288756.85	8.00	0.00
					6008352.26	2288488.62	8.00	0.00
LINESOURCE	8.00	a			6008755.08	2288396.94	8.00	0.00
					6008328.85	2288400.84	8.00	0.00

Barrier(s)

Name	M.	ID	Absorption		Z-Ext.	Cantilever		Height				Coordinates			
			left	right		horz.	vert.	Begin		End		x	y	z	Ground
					(ft)	(ft)	(ft)	(ft)		(ft)		(ft)	(ft)	(ft)	(ft)
BARRIEREXISTING		0						8.00	a			6008652.15	2288137.94	8.00	0.00
												6008141.77	2288152.08	8.00	0.00
												6008135.69	2287819.61	8.00	0.00
BARRIEREXISTING		0						8.00	a			6008652.15	2288137.94	8.00	0.00
												6008645.59	2287768.05	8.00	0.00
BARRIEREXISTING		0						6.00	a			6007776.32	2288421.17	6.00	0.00
												6007934.31	2288418.57	6.00	0.00
												6007928.23	2288049.64	6.00	0.00

Building(s)

Name	M.	ID	RB	Residents	Absorption	Height		Coordinates			
						Begin		x	y	z	Ground
						(ft)		(ft)	(ft)	(ft)	(ft)
BUILDING		BUILDING00001	x	0		50.00	a	6008392.24	2288716.86	50.00	0.00
								6008664.37	2288715.88	50.00	0.00
								6008661.44	2288440.83	50.00	0.00
								6008436.14	2288440.83	50.00	0.00
								6008437.11	2288638.83	50.00	0.00
								6008390.29	2288640.78	50.00	0.00
BUILDING		BUILDING00002	x	0		50.00	a	6008512.21	2288357.93	50.00	0.00

Name	M.	ID	RB	Residents	Absorption	Height		Coordinates			
						Begin		x	y	z	Ground
						(ft)		(ft)	(ft)	(ft)	(ft)
								6008659.49	2288356.95	50.00	0.00
								6008655.59	2288183.34	50.00	0.00
								6008147.43	2288188.21	50.00	0.00
								6008151.33	2288335.49	50.00	0.00
								6008303.49	2288334.52	50.00	0.00
								6008301.54	2288304.28	50.00	0.00
								6008511.24	2288303.31	50.00	0.00
BUILDING		BUILDING00003	x	0		25.00	a	6008171.81	2288681.75	25.00	0.00
								6008296.66	2288678.82	25.00	0.00
								6008295.68	2288505.21	25.00	0.00
								6008169.86	2288506.18	25.00	0.00
BUILDING		BUILDING00004	x	0		25.00	a	6007971.87	2288734.41	25.00	0.00
								6008121.10	2288731.49	25.00	0.00
								6008121.10	2288686.62	25.00	0.00
								6008143.53	2288682.72	25.00	0.00
								6008140.60	2288570.55	25.00	0.00
								6008050.87	2288573.48	25.00	0.00
								6008050.87	2288523.74	25.00	0.00
								6007985.52	2288524.71	25.00	0.00
								6007985.52	2288572.51	25.00	0.00
								6007969.91	2288572.51	25.00	0.00
BUILDING		BUILDING00005	x	0		25.00	a	6007972.84	2288416.45	25.00	0.00
								6008143.53	2288416.45	25.00	0.00
								6008144.50	2288367.68	25.00	0.00
								6008122.07	2288365.73	25.00	0.00
								6008122.07	2288324.76	25.00	0.00
								6008023.56	2288328.67	25.00	0.00
								6008023.56	2288303.31	25.00	0.00
								6007970.89	2288305.26	25.00	0.00
BUILDING		BUILDING00006	x	0		25.00	a	6007887.01	2288609.57	25.00	0.00
								6007927.00	2288608.59	25.00	0.00
								6007925.05	2288455.46	25.00	0.00
								6007887.01	2288454.49	25.00	0.00
BUILDING		BUILDING00007	x	0		25.00	a	6008019.66	2288253.56	25.00	0.00
								6008062.57	2288253.56	25.00	0.00
								6008061.60	2288163.83	25.00	0.00
								6008019.66	2288163.83	25.00	0.00

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APPENDIX 8.1:

CADNAA CONSTRUCTION NOISE MODEL INPUTS

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14851 - Florence & Norwalk

CadnaA Noise Prediction Model: 14851-02_Construction.cna
Date: 15.07.22
Analyst: B. Lawson

Calculation Configuration

Configuration	
Parameter	**Value**
General	
Max. Error (dB)	**0.00**
Max. Search Radius (#(Unit,LEN))	**2000.01**
Min. Dist Src to Rcvr	**0.00**
Partition	
Raster Factor	**0.50**
Max. Length of Section (#(Unit,LEN))	**999.99**
Min. Length of Section (#(Unit,LEN))	**1.01**
Min. Length of Section (%)	**0.00**
Proj. Line Sources	**On**
Proj. Area Sources	**On**
Ref. Time	
Reference Time Day (min)	**960.00**
Reference Time Night (min)	**480.00**
Daytime Penalty (dB)	**0.00**
Recr. Time Penalty (dB)	**5.00**
Night-time Penalty (dB)	**10.00**
DTM	
Standard Height (m)	**0.00**
Model of Terrain	**Triangulation**
Reflection	
max. Order of Reflection	**2**
Search Radius Src	**100.00**
Search Radius Rcvr	**100.00**
Max. Distance Source - Rcvr	**1000.00 1000.00**
Min. Distance Rvcr - Reflector	**1.00 1.00**
Min. Distance Source - Reflector	**0.10**
Industrial (ISO 9613)	
Lateral Diffraction	**some Obj**
Obst. within Area Src do not shield	**On**
Screening	**Incl. Ground Att. over Barrier**
	Dz with limit (20/25)
Barrier Coefficients C1,2,3	**3.0 20.0 0.0**
Temperature (#(Unit,TEMP))	**10**
rel. Humidity (%)	**70**
Ground Absorption G	**0.50**
Wind Speed for Dir. (#(Unit,SPEED))	**3.0**
Roads (TNM)	
Railways (FTA/FRA)	
Aircraft (???)	
Strictly acc. to AzB	

Receiver Noise Levels

Name	M.	ID	Level Lr			Limit. Value			Land Use			Height		Coordinates		
			Day	Night	CNEL	Day	Night	CNEL	Type	Auto	Noise Type			X	Y	Z
			(dBA)	(dBA)	(dBA)	(dBA)	(dBA)	(dBA)				(ft)		(ft)	(ft)	(ft)
RECEIVERS		R1	61.4	61.4	68.0	50.0	45.0	0.0				5.00	a	6008409.00	2288110.43	5.00
RECEIVERS		R2	55.1	55.1	61.7	50.0	45.0	0.0				5.00	a	6008123.55	2288027.20	5.00
RECEIVERS		R3	42.3	42.3	48.9	50.0	45.0	0.0				5.00	a	6007868.78	2288369.00	5.00
RECEIVERS		R4	42.6	42.6	49.3	50.0	45.0	0.0				5.00	a	6007683.13	2288547.59	5.00

Area Source(s)

Name	M.	ID	Result. PWL			Result. PWL"			Lw / Li			Operating Time			Height	
			Day	Evening	Night	Day	Evening	Night	Type	Value	norm.	Day	Special	Night	(ft)	
			(dBA)	(dBA)	(dBA)	(dBA)	(dBA)	(dBA)			dB(A)	(min)	(min)	(min)		
SITEBOUNDARY		SITEBOUNDARY00001	115.0	115.0	115.0	70.3	70.3	70.3	Lw	115					8	a

Name	Height			Coordinates			
	Begin		End	x	y	z	Ground
	(ft)		(ft)	(ft)	(ft)	(ft)	(ft)
SITEBOUNDARY	8.00	a		6008305.82	2288756.52	8.00	0.00
				6008736.78	2288749.63	8.00	0.00
				6008761.77	2288723.88	8.00	0.00
				6008751.63	2288142.70	8.00	0.00
				6008145.61	2288148.60	8.00	0.00
				6008150.25	2288412.54	8.00	0.00
				6008300.90	2288411.04	8.00	0.00

Barrier(s)

Name	M.	ID	Absorption		Z-Ext.	Cantilever		Height				Coordinates			
			left	right		horz.	vert.	Begin		End		x	y	z	Ground
					(ft)	(ft)	(ft)	(ft)		(ft)		(ft)	(ft)	(ft)	(ft)
BARRIEREXISTING		0						8.00	a			6008652.15	2288137.94	8.00	0.00
												6008141.77	2288152.08	8.00	0.00
												6008135.69	2287819.61	8.00	0.00
BARRIEREXISTING		0						8.00	a			6008652.15	2288137.94	8.00	0.00
												6008645.59	2287768.05	8.00	0.00
BARRIEREXISTING		0						6.00	a			6007776.32	2288421.17	6.00	0.00
												6007934.31	2288418.57	6.00	0.00
												6007928.23	2288049.64	6.00	0.00

Building(s)

Name	M.	ID	RB	Residents	Absorption	Height		Coordinates			
						Begin		x	y	z	Ground
						(ft)		(ft)	(ft)	(ft)	(ft)
BUILDING		BUILDING00003	x	0		25.00	a	6008171.81	2288681.75	25.00	0.00
								6008296.66	2288678.82	25.00	0.00
								6008295.68	2288505.21	25.00	0.00
								6008169.86	2288506.18	25.00	0.00
BUILDING		BUILDING00004	x	0		25.00	a	6007971.87	2288734.41	25.00	0.00
								6008121.10	2288731.49	25.00	0.00
								6008121.10	2288686.62	25.00	0.00
								6008143.53	2288682.72	25.00	0.00
								6008140.60	2288570.55	25.00	0.00
								6008050.87	2288573.48	25.00	0.00
								6008050.87	2288523.74	25.00	0.00
								6007985.52	2288524.71	25.00	0.00
								6007985.52	2288572.51	25.00	0.00
								6007969.91	2288572.51	25.00	0.00
BUILDING		BUILDING00005	x	0		25.00	a	6007972.84	2288416.45	25.00	0.00
								6008143.53	2288416.45	25.00	0.00
								6008144.50	2288367.68	25.00	0.00
								6008122.07	2288365.73	25.00	0.00
								6008122.07	2288324.76	25.00	0.00
								6008023.56	2288328.67	25.00	0.00
								6008023.56	2288303.31	25.00	0.00
								6007970.89	2288305.26	25.00	0.00
BUILDING		BUILDING00006	x	0		25.00	a	6007887.01	2288609.57	25.00	0.00
								6007927.00	2288608.59	25.00	0.00
								6007925.05	2288455.46	25.00	0.00
								6007887.01	2288454.49	25.00	0.00
BUILDING		BUILDING00007	x	0		25.00	a	6008019.66	2288253.56	25.00	0.00
								6008062.57	2288253.56	25.00	0.00
								6008061.60	2288163.83	25.00	0.00
								6008019.66	2288163.83	25.00	0.00

June 21, 2022

Mr. Ross Gellar
Applied Planning, Inc.
11762 De Palma Road, 1-C 310
Corona, CA 92883

FLORENCE AND NORWALK VEHICLE MILES TRAVELED (VMT) SCREENING EVALUATION

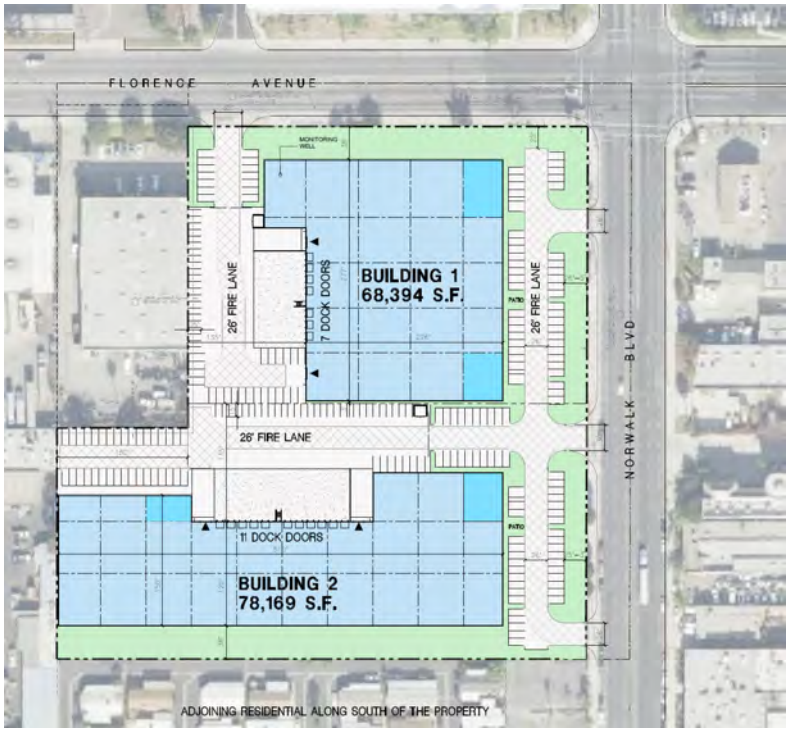
Mr. Ross Gellar,

Urban Crossroads, Inc. is pleased to provide the following Vehicle Miles Traveled (VMT) Screening Evaluation for the Florence and Norwalk development (**Project**), which is located at the southwest corner of Florence Avenue and Norwalk Boulevard in the City of Santa Fe Springs.

PROJECT OVERVIEW

It is our understanding that the project is to consist of two warehouse buildings totaling 146,563 square feet. Preliminary site plan as shown below in Exhibit 1.

EXHIBIT 1: PRELIMINARY SITE PLAN



BACKGROUND

Changes to California Environmental Quality Act (CEQA) Guidelines were adopted in December 2018, which requires all lead agencies to adopt VMT as a replacement for automobile delay-based level of service (LOS) as the new measure for identifying transportation impacts for land use projects. This statewide mandate went into effect July 1, 2020. To aid in this transition, the Governor's Office of Planning and Research (OPR) released a Technical Advisory on Evaluating Transportation Impacts in CEQA (December of 2018) (**Technical Advisory**) (1). Based on OPR's Technical Advisory, the County of Los Angeles has prepared their Transportation Impact Analysis Guidelines (**County Guidelines**) (2). Based on consultation with the City of Santa Fe Springs, VMT analysis guidelines and thresholds are not yet available. As such, this analysis has utilized the County Guidelines for the review of screening criteria, which is consistent with the OPR's Technical Advisory.

VMT SCREENING

Consistent with County Guidelines, projects that meet certain screening criteria based on their location and project type may be presumed to result in a less than significant transportation impact. Consistent with the screening criteria identified with the County Guidelines, the following screening criteria may be applicable to the Project:

- Non-Retail Project Trip Generation Screening
- Proximity to Transit Based Screening

A land use project need only to meet one of the above screening thresholds to result in a less than significant impact.

NON-RETAIL PROJECT TRIP GENERATION SCREENING

The County Guidelines identify that small projects anticipated to generate low traffic volumes (i.e., fewer than 110 daily net new trips) are presumed to have a less than significant impact absent substantial evidence to the contrary.

Currently Approved Project

The Project site was approved in the Santa Fe Springs General Plan as 110,500 square feet of commercial or business park development as part of the Koontz Site. The approved commercial development consists of a neighborhood shopping center with retail, commercial services, and restaurants. Trips generated by the Project's approved land uses have been estimated based on trip generation rates collected by the Institute of Transportation Engineers (ITE) Trip Generation Manual, 11th Edition, 2021 (3). Table 1 provides a trip generation summary of the currently approved uses.

TABLE 1: CURRENTLY APPROVED TRIP GENERATION SUMMARY

Land Use[1]	ITE Code	Units[2]	AM Peak Hour In	AM Peak Hour Out	AM Peak Hour Total	PM Peak Hour In	PM Peak Hour Out	PM Peak Hour Total	Daily
Shopping Center	821	TSF	1.073	0.657	1.730	2.543	2.647	5.190	67.520

[1] Trip Generation Source: Institute of Transportation Engineers (ITE), Trip Generation Manual, Eleventh Edition (2021).
[2] TSF = Thousand Square Feet

Project	Quantity	Units1	AM Peak Hour In	AM Peak Hour Out	AM Peak Hour Total	PM Peak Hour In	PM Peak Hour Out	PM Peak Hour Total	Daily
Shopping Center	110.5	TSF	119	73	191	281	292	573	7,462
Pass-by Reduction			0	0	0	-112	-112	-224	-2,986
Total			**119**	**73**	**191**	**169**	**180**	**349**	**4,476**

[1] TSF = Thousand Square Feet

Proposed Project

Trip generation rates for the proposed use is shown on Table 2. The trip generation rates used for this analysis is based upon information collected by the ITE Trip Generation Manual. For purposes of the trip generation assessment, the following ITE land use code and vehicle mixes have been utilized for the proposed Project (see Table 2):

- ITE land use code 110 (General Light Industrial) has been used to derive site specific trip generation estimates of 146,563 square feet for the proposed Project. A light industrial facility is a free-standing facility devoted to a single use that has an emphasis on activities other than manufacturing. Typically, there is minimum office space. The vehicle mix has been obtained from the ITE's latest Trip Generation Manual (11th Edition, 2021). The truck percentages were further broken down by axle type per the following SCAQMD recommended truck mix: 2-Axle = 16.7%; 3-Axle = 20.7%; 4+-Axle = 62.6%.

TABLE 2: PROPOSED PROJECT TRIP GENERATION RATES

Land Use[1]	Units[2]	ITE LU Code	AM Peak Hour In	AM Peak Hour Out	AM Peak Hour Total	PM Peak Hour In	PM Peak Hour Out	PM Peak Hour Total	Daily
Actual Vehicle Trip Generation Rates									
General Light Industrial[3]	TSF	110	0.651	0.089	0.740	0.091	0.559	0.650	4.870
Passenger Cars			0.645	0.085	0.730	0.086	0.554	0.640	4.620
2-Axle Trucks			0.001	0.001	0.002	0.001	0.001	0.002	0.042
3-Axle Trucks			0.001	0.001	0.002	0.001	0.001	0.002	0.052
4+-Axle Trucks			0.004	0.002	0.006	0.003	0.003	0.006	0.157

[1] Trip Generation & Vehicle Mix Source: Institute of Transportation Engineers (ITE), Trip Generation Manual, Eleventh Edition (2021).
[2] TSF = thousand square feet
[3] Truck Mix: South Coast Air Quality Management District's (SCAQMD) recommended truck mix, by axle type.
Normalized % - Without Cold Storage: 16.7% 2-Axle trucks, 20.7% 3-Axle trucks, 62.6% 4-Axle trucks.

As shown in Table 3, the proposed Project is anticipated to generate a total of 714 daily vehicle trips.

TABLE 3: PROPOSED PROJECT TRIP GENERATION SUMMARY

Land Use	Quantity Units[1]	AM Peak Hour In	AM Peak Hour Out	AM Peak Hour Total	PM Peak Hour In	PM Peak Hour Out	PM Peak Hour Total	Daily
Actual Vehicles:								
General Light Industrial	146.563 TSF							
Passenger Cars:		95	12	107	13	81	94	678
2-axle Trucks:		0	0	0	0	0	0	6
3-axle Trucks:		0	0	0	0	0	0	8
4+-axle Trucks:		1	0	1	0	0	0	22
Total Truck Trips (Actual Vehicles):		1	0	1	0	0	0	36
Total Trips (Actual Vehicles)[2]		96	12	108	13	81	94	714

[1] TSF = thousand square feet

[2] Total Trips = Passenger Cars + Truck Trips.

Trip Generation Comparison

Table 4 shows the trip generation comparison between the existing and proposed use. The resulting net new trips are identified on Table 4. As shown, the Project is anticipated to generate 3,762 fewer daily vehicle trips.

TABLE 4: TRIP GENERATION COMPARISON

Land Use	Quantity Units[1]	AM Peak Hour In	AM Peak Hour Out	AM Peak Hour Total	PM Peak Hour In	PM Peak Hour Out	PM Peak Hour Total	Daily
Currently Adopted: Shopping Center	110.500 TSF							
Passenger Cars:		119	73	191	169	180	349	4,476
Total Truck Trips:		0	0	0	0	0	0	0
Total Trips[2]		119	73	191	169	180	349	4,476
Proposed: General Light Industrial	146.563 TSF							
Passenger Cars:		95	12	107	13	81	94	678
Total Truck Trips:		1	0	1	0	0	0	36
Total Trips[2]		96	12	108	13	81	94	714
Net Change:								
Passenger Cars:		-24	-61	-84	-156	-99	-255	-3,798
Total Truck Trips:		1	0	1	0	0	0	36
Total Trips[2]		**-23**	**-61**	**-83**	**-156**	**-99**	**-255**	**-3,762**

[1] TSF = thousand square feet

[2] Total Trips = Passenger Cars + Truck Trips.

The proposed Project is anticipated to generate a net reduction of 3,762 daily vehicle trips, which does not exceed the 110 daily vehicle trip threshold.

Non-Retail Project Trip Generation screening criteria is met.

PROXIMITY TO TRANSIT BASED SCREENING

Consistent with guidance identified in the County Guidelines, projects located within a Transit Priority Area (TPA) (i.e., within ½ mile of an existing "major transit stop"[1] or an existing stop along a "high-quality transit corridor"[2]) may be presumed to have a less than significant impact absent substantial evidence to the contrary. However, the presumption may not be appropriate if a project:

- Has a Floor Area Ratio (FAR) of less than 0.75;
- Includes more parking for use by residents, customers, or employees of the project than required by the jurisdiction (if the jurisdiction requires the project to supply parking);
- Is inconsistent with the applicable Sustainable Communities Strategy (as determined by the lead agency, with input from the Metropolitan Planning Organization); or
- Replaces affordable residential units with a smaller number of moderate- or high-income residential units.

Based on the TPA map in Attachment A, the Project site is not located within ½ mile of an existing major transit stop, or along a high-quality transit corridor.

Proximity to Transit Based screening criteria is not met.

CONCLUSION

Based on our review of applicable VMT screening thresholds, the Project meets the Non-Retail Project Trip Generation Screening and would therefore be presumed to result in a less than significant VMT impact; no additional VMT analysis is required.

If you have any questions, please contact me directly at aso@urbanxroads.com.

Respectfully submitted,

URBAN CROSSROADS, INC.

Alexander So
Senior Associate

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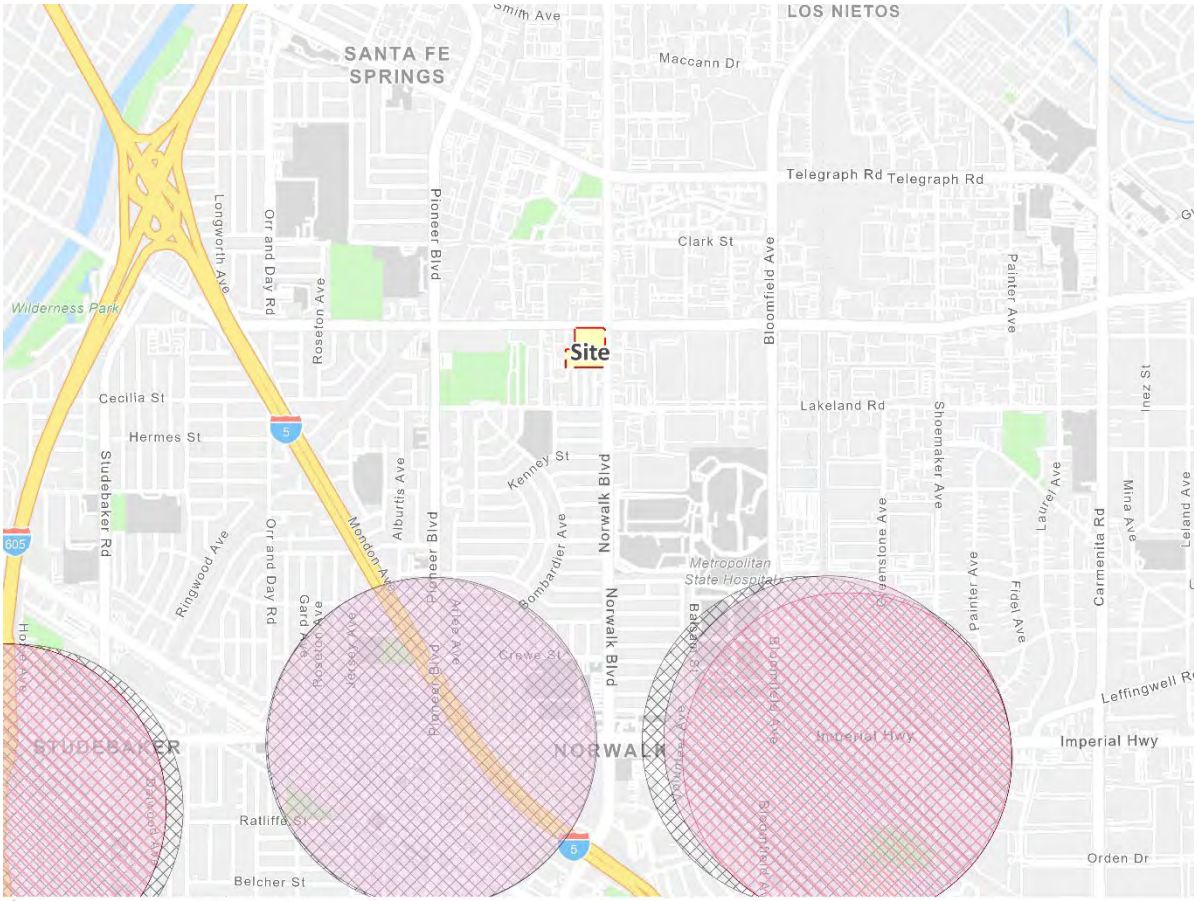
[1] Pub. Resources Code, § 21064.3 ("'Major transit stop' means a site containing an existing rail transit station, a ferry terminal served by either a bus or rail transit service, or the intersection of two or more major bus routes with a frequency of service interval of 15 minutes or less during the morning and afternoon peak commute periods.").

[2] Pub. Resources Code, § 21155 ("For purposes of this section, a high-quality transit corridor means a corridor with fixed route bus service with service intervals no longer than 15 minutes during peak commute hours.").

REFERENCES

1. **Office of Planning and Research.** *Technical Advisory on Evaluating Transportation Impacts in CEQA.* State of California : s.n., December 2018.
2. **County of Los Angeles.** *Transportation Impact Analysis.* County of Los Angeles : s.n., July 2020.
3. **Institute of Transportation Engineers.** *Trip Generation Manual.* 11th Edition. 2021.

ATTACHMENT A
HQTA/TPA SCREENING MAP


LOS NIETOS
SANTA FE SPRINGS
Maccann Dr
Telegraph Rd
Telegraph Rd
Clark St
Bloomfield Ave
Painter Ave
Wilderness Park
Longworth Ave
Orr and Day Rd
Roseton Ave
Pioneer Blvd
Site
Cecilia St
Hermes St
Lakeland Rd
Shoemaker Ave
1st St
Studebaker Rd
Ringwood Ave
Orr and Day Rd
Alburtis Ave
Kenney St
Norwalk Blvd
Bombardier Ave
Laurel Ave
Mina Ave
Leland Ave
Carmenita Rd
Fidel Ave
Metropolitan State Hospital
Crewe St
Leffingwell Rd
Imperial Hwy
Imperial Hwy
STUDEBAKER
NORWALK
Ratliff St
Belcher St
Orden Dr
605
5
Transit Priority Area (TPA) in the SCAG Region for plan year 2040
High Quality Transit Areas (2016)
High Quality Transit Areas (2045)
N

PHASE I ENVIRONMENTAL SITE ASSESSMENT

for

10801-10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, and 12120 E. Florence Avenue, Santa Fe Springs, CA 90670

Prepared for:

Florence SFS, LLC
280 Newport Drive,
Suite 280
Newport Beach, CA 92660

Prepared by:

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Los Angeles, California 90071

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LANGAN

April 7, 2022
Project No.721033501

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EXECUTIVE SUMMARY

Langan Engineering & Environmental Services, Inc. (Langan) has prepared this Phase I Environmental Site Assessment (Phase I ESA) on behalf of Florence SFS, LLC (the User) for the approximately 6.5-acre property located at 10801-10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, and 12120 Florence Avenue, Santa Fe Springs, California 90670 (the Site). The Subject Property is identified as Los Angeles County Parcel Numbers 8009-023-027. This Phase I ESA was completed using the guidelines of ASTM International (ASTM) Standard E1527-13 and the United States Environmental Protection Agency (USEPA) All Appropriate Inquiry (AAI) Rule (Figure 1).

The Subject Property is comprised of a single parcel of land which is divided into nine (9) leased subdivisions each having its own individual address, size, occupants, developments, and use as described below.

Site Address	Size (square-feet, sf)	Current Development	Current Use/Occupant
10801 Norwalk Boulevard	21,000	2,500-sf single story wood construction commercial building	Silverio's Party Rentals - rents and sells party supplies
10825 Norwalk Boulevard	11,000	580-sf cinder block building; 250-sf portable office building	West Coast Enterprises - truck storage pending sale
10845 Norwalk Boulevard	22,500	2,900-sf wood construction office building	Quality Lift Equipment - forklift rental, sale, and repair
10859 Norwalk Boulevard	60,000	9,000-sf concrete tilt-up building	Mako Equipment - scissor lift rental company
10819 Koontz Avenue	20,700	7,000-sf corrugated metal sided building	La Habra Welding - welding and steel fabrication
10845 Koontz Avenue	60,000	4,600-sf concrete loading dock with attached 800-sf wood construction office; 1,000-sf corrugated metal sided maintenance building	MJB Freight - transport company
10858 Koontz Avenue	33,500	5,200-sf corrugated metal sided building; 350-sf wood building with corrugated metal roof	LenPar Rolling - steel rolling and fabrication; Roufs Machine - machine and hydraulic repair
10850 Koontz Avenue	10,000	No structures	Paramount Roll & Forming - storage

12120 East Florence Avenue	68,000-sf divided into an eastern and western section by Koontz Avenue	15,600-sf corrugated metal sided building	Paramount Roll & Forming - steel rolling

The Subject Property is bound to the north by Florence Avenue followed by commercial and industrial businesses; to the east by Norwalk Boulevard followed by commercial and industrial businesses; to the southeast by a vacant commercial building; to the southwest by Lakeland Villa Mobile Home Park; and to the west by Angus Shoe Polish, a shoe polish manufacturing and sales company, and Western Allied Corporation, an HVAC contractor, followed by an established residential area, a community park, and a cemetery.

The objective of this Phase I ESA was to attempt to identify the presence or likely presence, use, or release of hazardous substances or petroleum products on the Subject Property, as defined in ASTM E1527-13 as Recognized Environmental Conditions (RECs).

This Phase I ESA identified four RECs, one CREC, four BERs, and one De Minimis Condition associated with the Site.

The following RECs were identified:

- **On-site abandoned oil pipelines:** According to the 2019 Phase I ESA, abandoned oil lines were reported to be present by the owner of Paramount Roll & Form at the northwest portion of the Site. No record of removal or assessment of the abandoned oil lines was identified during the course of this Phase I ESA. The potential presence of the abandoned oil lines at the northwest portion of the Site and lack of documentation documenting the status of the oil lines constitutes a REC.
- **Chlorinated solvent plume up-gradient from the Site:** The upgradient property to the north was identified with a release of chlorinated solvents to groundwater associated with the occupants Continental Heat Treating and Former ExxonMobil Jalk Fee. Both properties are listed as active cleanup program sites under the Cleanup Program Sites – Spills, Leaks, Investigations, and Cleanups (CPS-SLIC) database. The regional groundwater-bearing zone in the vicinity of the area consists of the Exposition aquifer, which is encountered at approximately 100 feet below ground surface (bgs) and ranges in thickness from 75 feet to 100 feet. According to a Semi-Annual Groundwater Monitoring Report conducted by Fero Engineering in 2022, depth to groundwater was measured in several wells throughout the property between 110 to 115 feet below ground surface (bgs) with groundwater flow towards the south-southwest. The solvent plume which contains trichloroethylene (TCE), tetrachloroethylene (PCE), and other chlorinated solvents was delineated to extend to the northwest portion of the Site. The extent of the solvent plume at the Site is currently monitored through three nested monitoring wells identified as MW-8s, MW-8m, and MW-8d which are located on the

northwest portion of the Site, west adjacent to Koontz Avenue. The known presence of a chlorinated solvent plume beneath Site is considered a REC. Figure 2a shows the TCE and PCE plumes in relation to the Site.

- **Current and Historical Operations at the Subject Property:** The Site has had a long history of automotive and industrial use as early as 1947 based on aerial photographs. The database listings for the Site document a history of industrial operations that involved the use, storage, and disposal of hazardous substances and petroleum products. Given the long history of industrial activity in the area, undocumented releases are likely to have occurred, and have the potential to impact the Site. Therefore, the current and historical industrial activity at the Site, as indicated in the regulatory listings, is considered a REC.
- **Staining observed during Site reconnaissance:** During Site reconnaissance, abundant oil-like staining was observed throughout the Site on concrete outside and inside many of the current warehouses. Metal shavings were observed on the floors of the Rouf's Machine Shop and the Paramount Rolling & Forming warehouse. Additionally, open containers of waste oil were observed throughout the property. The concrete pavement was observed cracked and weathered in multiple areas on Site. The proximity of staining on/near cracked concrete could lead to potential impacts to the soil and groundwater, and is therefore considered a REC.

The following CREC was identified:

- **Former LUST at northeast corner of Site:** A petroleum release from a leaking underground storage tank (LUST) was identified at northeast corner of the Site in association with the occupant Silverio's Party Supply. The UST was removed in 1998. Although the facility received a closure letter from the Santa Fe Fire Department, AdvancedGeo measured residual petroleum impacts to the soil between 20 and 30 feet bgs. Concentrations of total TPH were detected up to 9,090 mg/Kg in soil samples collected at a depth of 20 feet below ground surface (bgs) near the location of the former UST. The reported concentrations of residual petroleum hydrocarbons that exceed current regulatory screening levels in onsite soil associated with the closed LUST case are considered a CREC.

The following BERs were identified:

- **Historic agricultural use at the Site:** Based on a review of aerial photographs, the Site was used for agricultural purposes from the mid 1890's to the 1950's. Site soils may contain residual pesticides, herbicides, and heavy metals such as lead and arsenic or other chemicals resulting from the agricultural use of the Site making this a BER.
- **Possible Lead Based Paint and Asbestos Containing Material at the Site:** Based on aerial photographs, the current buildings at the Site were constructed in the 1960's and 1970's. Due to the age of the buildings, there is a possible presence of lead based paint and asbestos containing material throughout the Site is therefore considered a BER.

- **Two abandoned oil production wells located at the Site**: According to California Geologic Energy Management Division's (CalGEM) online mapping application data, two abandoned oil production wells are located on Site. One abandoned oil production well is located at the southeastern portion of the Site (API 0403715483), and the other well is located at the northwestern portion of the Site (API 0403715492) shown on Figure 2. Both wells are listed as plugged and abandoned by Pyramid Oil Company and by Hathaway Company in 1974 and 2000, respectively. However, residual hydrocarbon could remain in the soil from previous oil and gas production activities, making this a BER. Additionally, the wells were abandoned in 1974 and 2000 respectively, under the standards in place at that time, and may be required to be re-abandoned according to current well abandonment standards.
- **Santa Fe Springs Methane Zone**: The City of Santa Fe Springs Methane Zone Map indicates that the Subject Property is within 500 feet of an oil/natural gas well. This indicates that the Subject Property is located within a Methane Zone. Methane Zones represent areas of potential methane accumulation under buildings. The City of Santa Fe Springs Ordinance No. 955, amended Section 117.131 of the City Code, indicates that any property within a Methane Zone is subject to a soil gas investigation when there is a change in ownership or when new construction is planned. The location of the Site within a methane zone is identified as a BER.

The following De Minimis condition was identified:

- **Poor housekeeping conditions**: The De Minimis condition is associated with poor housekeeping conditions such as improperly storing and improperly labeling hazardous waste containers on Site.

There were no HRECs associated with the Site.

1.0 INTRODUCTION

Langan Engineering & Environmental Services, Inc. (Langan) has prepared this Phase I Environmental Site Assessment (Phase I ESA) on behalf of Florence SFS, LLC (the User) for the approximately 6.5-acre property located at 10801-10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, and 12120 Florence Avenue, Santa Fe Springs, California 90670 (the Subject Property). The Subject Property is identified as Los Angeles County Parcel Number 8009-023-027. The Subject Property is a single parcel comprised of nine leased subdivisions each having its own individual address, size, occupants, developments, and use as described in Section 2.1.

This Phase I ESA was completed using the guidelines of ASTM International (ASTM) Standard E1527-13 and the United States Environmental Protection Agency (USEPA) All Appropriate Inquiry (AAI) Rule. The purpose of this Phase I ESA is to attempt to identify Recognized Environmental Conditions (RECs) in connection with the Subject Property using the methodology recommended by ASTM and the AAI Rule. Specifically, the ASTM methodology is referred to as "*Standard Practice for Environmental Site Assessments; Phase I Environmental Site Assessment Process, Designation E1527-13.*" The USEPA's AAI Rule was designed to establish federal standards and practices for conducting all appropriate inquiries. The AAI Rule, which incorporates the ASTM E1527-13 standard, is used to establish the innocent landowner defense under the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) and to provide additional liability protection for contiguous property owners and bona fide prospective purchasers.

For the purpose of this ESA report, a REC is defined as follows:

> "*The presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: (1) due to release to the environment; (2) under conditions indicative of a release to the environment; or (3) under conditions that pose a material threat of a future release to the environment. De minimis conditions are not recognized environmental conditions.*"

A Historical REC (HREC) is defined as follows:

> *"A past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted use criteria established by a regulatory authority, without subjecting the property to any required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls)."*

A Controlled REC (CREC) is defined as follows:

> *"A recognized environmental condition resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority (for example, as evidenced by the issuance of a no further action letter or equivalent, or meeting risk-based criteria established by*

regulatory authority), with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls)."

A Business Environmental Risk (BER) is defined as follows:

"A risk that can have a material environmental or environmental-driven impact on business associated with the current or planned use of a parcel of commercial real estate."

A de minimis conditions is defined as follows:

"A condition that general does not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies."

1.1 Scope of Services

In general, the scope of this Phase I ESA consisted of reviewing readily available information and environmental data relating to the Subject Property; conducting interviews with individuals knowledgeable about the Subject Property; reviewing readily available maps and records maintained by federal, state, and local regulatory agencies; and conducting a site reconnaissance. The specific scope of this assessment included the following:

- A site reconnaissance conducted in a systematic manner to visually characterize on-site conditions and evaluate the Subject Property's location with respect to adjacent property uses and natural surface features. In addition, the reconnaissance included visual observation of the adjacent roads and properties to identify potential environmental conditions. The site reconnaissance was conducted by Langan Staff Geologist, Casey Slatten and Langan Project Geologist, Julian Grochocki on February 28, 2022. Photographs taken during the reconnaissance are provided in Appendix A.
- A review of responses to the Owner/Operator and User/Client Questionnaires. Copies of any completed questionnaires are included in Appendix B.
- A review and interpretation of historical documents, including topographic maps, aerial photographs, city directories, Sanborn ® Fire Insurance Maps, and an Environmental Lien Search provided by Environmental Data Resources, P.C. (EDR); and local property records to identify prior activities on and in the vicinity of the Subject Property. Copies of the reviewed historical documents are included in Appendix C.
- A review of previous environmental reports and other pertinent documents associated with the Site. Copies of previous environmental reports are included in Appendix D.
- A review of responses from federal, state and local agencies to requests made under the Freedom of Information Act (FOIA) and California Public Records Act (CPRA). Copies of the responses are included in Appendix D.

- A review of readily available environmental databases maintained by the USEPA, state, and local agencies as provided by Environmental Data Resources, Inc. (EDR) and described within the Regulatory Review Section of this report. The EDR report is provided in Appendix E.

1.2 Limitations of the Assessment, Significant Assumptions, and Deviations

This Phase I ESA was conducted by Langan and is limited to the services agreed to with the User and no other services beyond those explicitly stated should be inferred or are implied.

Langan has performed a Phase I ESA of the Subject Property utilizing a standard of good commercial and customary practice that is consistent with the ASTM E1527-13 and the 40 Code of Federal Regulations (CFR) Part 312 Standards and Practices for AAI. Significant deviations were not made to the above referenced standards.

The findings and recommendations presented in this report are professional opinions based solely upon Langan's visual observations of the Subject Property and the immediate vicinity, and upon Langan's interpretations of the readily available historical information, conversations with persons knowledgeable about the Subject Property, and other readily available information, as referenced in the report. These recommendations are intended exclusively for the purpose stated herein, at the Subject Property indicated, and for the project indicated.

This report is intended for the sole use of Florence SFS, LLC. The scope of services performed during this investigation may not be appropriate for other users, and any use or re-use of this document, or the findings, conclusions, or recommendations presented herein is not authorized.

This study was not intended to be a definitive investigation of possible contamination at the Subject Property. The purpose and scope of this investigation was to determine if there is reason to suspect the possibility of contamination at the Subject Property. This report is intended to be used in its entirety. No excerpts may be taken to be representative of the findings of this assessment.

Opinions and recommendations presented in this report apply to Subject Property conditions and features as they existed at the time of Langan's site reconnaissance, and those reasonably foreseeable. They cannot necessarily apply to conditions and features of which Langan is unaware and has not had the opportunity to evaluate.

Langan cannot act as insurers and cannot "certify" that a site is free of environmental contamination, and no expressed or implied representation or warranty is included or intended in our reports, except that our services were performed, within the limits prescribed by our client, with the customary thoroughness and competence of our profession.

2.0 SUBJECT PROPERTY DESCRIPTION

2.1 Subject Property Use

The Subject Property is a single parcel comprised of nine leased subdivisions each with its own individual address, size, occupants, developments, and use as described below. A Subject Property Plan is included as Figure 2 and identifies each of the addresses.

Site Address	Size (square-feet, sf)	Current Developments	Current Use/Occupant
10801 Norwalk Boulevard	21,000	2,500-sf single story wood construction commercial building	Silverio's Party Rentals - rents and sells party supplies
10825 Norwalk Boulevard	11,000	580-sf cinder block building; 250-sf portable office building	West Coast Enterprises - truck storage pending sale
10845 Norwalk Boulevard	22,500	2,900-sf wood construction office building	Quality Lift Equipment - forklift rental, sale, and repair
10859 Norwalk Boulevard	60,000	9,000-sf concrete tilt-up building	Mako Equipment - scissor lift rental company
10819 Koontz Avenue	20,700	7,000-sf corrugated metal sided building	La Habra Welding - welding and steel fabrication
10845 Koontz Avenue	60,000	4,600-sf concrete loading dock with attached 800-sf wood construction office; 1,000-sf corrugated metal sided maintenance building	MJB Freight - transport company
10858 Koontz Avenue	33,500	5,200-sf corrugated metal sided building; 350-sf wood building with corrugated metal roof	LenPar Rolling - steel rolling and fabrication; Roufs Machine - machine and hydraulic repair
10850 Koontz Avenue	10,000	No structures	Paramount Roll & Forming - storage
12120 East Florence Avenue	68,000-sf divided into an eastern and western section by Koontz Avenue	15,600-sf corrugated metal sided building	Paramount Roll & Forming - steel rolling

Current improvements and utility providers are described in the table below:

Subject Property Improvements	
Size of the Parcel	Approximately 6.5 acres.
Buildings/Spaces/Structures	The Subject Property contains one commercial building, three office buildings, and seven industrial buildings. Koontz Avenue runs through the Subject Property, intersecting with Florence Avenue at the north and ending in a cul-de-sac at the south.
Unimproved Areas	A rectangular area in the northern section of the Site, west of Koontz Avenue, is unimproved and reportedly used for outdoor equipment storage by Paramount Roll & Forming.
Surface Water	None.
Potable Water Source	Potable water is provided by the Santa Fe Springs Water Utility Authority.
Sanitary and Storm Sewer Utilities	A storm drain was identified at the western property boundary. Sanitary service is provided by the City of Santa Fe Springs.
Electrical Utilities	Electrical utilities are provided by Southern California Edison.
Natural Gas Utilities	Natural gas is provided by the Southern California Gas Company.
Construction Date	Based on historical review, the buildings appear to be constructed in the 1960's and 1970's.
General Construction	The Subject Property contains four wood construction buildings, one cinder block building, one concrete tilt-up building, four corrugated metal buildings, and one building of unknown construction.
Cooling and Ventilation System	Cooling and ventilation are provided by roof-mounted HVAC units on the office building. The industrial buildings are cooled using fans.
Heating System Type	Heat is provided by roof-mounted HVAC units on the office building. No heating system was observed in the industrial buildings.

Subject Property Improvements	
Emergency Power	Generators were observed inside of on the warehouse buildings.

2.2 Surrounding Land Use

Based on a review of Los Angeles County records and visual observations of the surrounding area during the site reconnaissance, the Subject Property is located in an area of primarily commercial and industrial use, with some residential properties.

Adjoining property usage is summarized in the following table:

Direction	Address and Parcel ID	Occupant/Land Use
North	Florence Avenue	
	12075 Florence Ave. Parcel 8009-025-046	Occupant: Master Cutting & Engineering Land Use: Sign Shop
	10747 Norwalk Blvd. Parcel 8009-025-071	Occupant: Revco Industries, Inc. Land Use: Industrial
South	12147 Lakeland Rd. Parcel 8009-023-024	Occupant: Lakeland Villa Mobile Home Park Land Use: Residential
	10915 Norwalk Blvd. Parcel 8009-023-037	Occupant: The Holiday Gentlemens Club Land Use: Commercial
East	Norwalk Boulevard	
	10810 Norwalk Blvd. Parcel 8009-022-001	Occupant: Hungryboy Burgers Land Use: Commercial
	10820 Norwalk Blvd. Parcel 8009-022-061	Occupant: Moon Equipment Company Land Use: Commercial/Industrial
	10826 Norwalk Blvd. Parcel 8009-022-060	Occupant: Valve & Steel Supply Land Use: Commercial/Industrial
	10840 Norwalk Blvd. Parcel 8009-022-039	Occupant: CMC Rebar; Oil Well Service Company Land Use: Commercial/Industrial
	10850 Norwalk Blvd. Parcel 8009-022-062	Occupant: Moon Equipment Company Land Use: Commercial/Industrial

	10858 Norwalk Blvd. Parcel 8009-022-005	Occupant: Valve & Steel Supply Land Use: Commercial/Industrial
West	12078 Florence Ave. Parcel 8009-023-041	Occupant: 1-800EveryRim.com Land Use: Commercial/Industrial
	12046 Florence Ave. Parcel 8009-023-040	Occupant: Western Allied Corporation Land Use: Commercial/Industrial
	12060 Florence Ave. Parcel 8009-023-016	Occupant: Angelus Shoe Polish Land Use: Commercial/Industrial

2.3 Physical Setting

2.3.1 Topography

The Subject Property appears on the 2018 USGS Whittier 7.5-minute series topographic quadrangle map. According to the USGS quadrangle map, the elevation of the Subject Property is about 132 feet above mean sea level. The surrounding topography is relatively flat and slopes gently downward to the southwest.

2.3.2 Geology

According to the USGS Mineral Resources Online Spatial Data interactive map and the California Department of Conservation Geologic Map of California, bedrock at the Subject Property consists of quaternary marine and non-marine alluvium, lake, playa, and terrace deposits of the Cenozoic era. According to the U.S. Department of Agriculture (USDA) Soil Conservation Service (SCS) data summarized in the EDR database report, soil in the area around the Subject Property is described as Urban Land.

According to previous subsurface investigations performed at the Subject Property by AdvancedGeo in 2020 for a Phase II ESA, soils encountered at the Subject Property are composed of: silt and clayey silt (near surface to 10-ft below ground surface (bgs)), fine sand and silt/clayey silt (15 to 20-ft bgs), and fine to medium sand (25 to 24-ft bgs).

2.3.3 Hydrogeology

Groundwater flow is typically topographically influenced, as shallow groundwater tends to originate in areas of topographic highs and flow towards areas of topographic lows, such as rivers, stream valleys, ponds, and wetlands. A broader, interconnected hydrogeologic network often governs groundwater flow at depth or in the bedrock aquifer. Groundwater depth and flow direction are also subject to hydrogeologic and anthropogenic variables such as precipitation, evaporation, extent of vegetation cover, and coverage by impervious surfaces. Other factors influencing groundwater include depth to bedrock, the presence of artificial fill, and variability in local geology and groundwater sources or sinks.

The regional groundwater-bearing zone in the vicinity of the area consists of the Exposition aquifer, which is encountered at approximately 100 feet below ground surface (bgs) and ranges in thickness from 75 feet to 100 feet. According to the Department of Water Resources (DWR) Well Completion Report Map Application, three groundwater monitoring wells were installed in 2019 BC2 Environmental along the northwestern sidewalk of Koontz Avenue. According to California Water Boards Groundwater Information System (GAMA), there are three additional groundwater monitoring well locations at the southern end of Koontz Avenue. One of the well locations is a nested well containing three monitoring wells.

The well completion report data on the DWR Well Completion Report Map Application shows groundwater encountered at a depth of approximately 111-ft bgs at the Site. Based on the EDR Lightbox application, groundwater flows to the south-southwest.

According to the Federal Emergency Management Agency (FEMA) Flood Insurance Rate Map No. 06037C1837F (effective date September 25, 2008), the Subject Property located in Flood Zone X and is not within a flood hazard area.

3.0 RECORDS REVIEW

3.1 User and Operator Provided Information

3.1.1 Previous Environmental Reports

The following environmental reports and documents were available for review and are included in Appendix B of this report.

- September 2019 Phase I ESA, prepared by AdvancedGeo
- February 2020 Phase II ESA, prepared by AdvancedGeo
- February 2022 Second Semi-Annual Groundwater Well Monitoring Report for Continental Heat Treating, prepared by Fero Engineering

Relevant information based on our review of the above-listed reports is summarized below. Historical site features discussed below are shown on Figure 2.

Operational History

The Subject Property was historically used for agricultural purposes from approximately 1928 through 1963. The Subject Property was then utilized as part of the Santa Fe Springs Oil Field and contained two oil-producing wells. The first well was installed in 1922 (at what is currently 10850 Koontz Avenue); the second well was installed in 1945 (just north of what is currently 10819 Koontz Avenue). The wells were abandoned in 1974 and 2000 respectively, under the standards in place at that time, and may be required to be re-abandoned according to current well abandonment standards. The location of the abandoned wells is presented on Figure 2.

According to Los Angeles County Assessor Maps, the Subject Property was developed for industrial use starting in 1964. According to the previous reports and the City Directory Abstract (Appendix C), former leasers include steel rolling services, welding fabricators, automobile services, a carpet business, a gas station, repair services, and hydraulic repair services. Limited quantities of hazardous materials were reported to have been used at the businesses. Underground storage tanks used to store gasoline and diesel fuel were previously located at 10801 Norwalk Boulevard (currently Silverio's Party Store) and 10845 Koontz Avenue (currently occupied by MBJ Freight).

Environmental Investigations

September 2019 Phase I ESA, prepared by AdvancedGeo (2019 AdvancedGeo Phase I ESA)

According to the 2019 AdvancedGeo Phase I ESA, the following RECs were identified in association with the Site:

- Groundwater beneath the Site has been impacted by chlorinated solvents based on data from two sets of nested groundwater monitoring wells located west of Koontz Avenue onSite as shown on Figure 2. The set of wells located at the northwest portion of the Site were reported to be owned by Continental Heat Treating and are identified as MW-8s, MW-8m, and MW-8d. The set of wells located at the southwest portion of the Site were identified on the California Water Board GAMA Groundwater Information System database with well ID's 102229, 102228, 102230, 102227, and 102226. These wells appear to have been installed to assess chlorinated solvent impacts are associated with a release originating from Continental Heat Treating located approximately 623 feet north and up-gradient from the Site.
- The neighboring property identified as the City of Santa Fe Springs Little Lake Housing Development site to the westhas been impacted with volatile organic compounds in soil, groundwater and soil-vapor.
- Abandoned oil lines were reportedly present at 12120 East Florence Avenue by owner of Paramount Roll & Form, Ken Moscript. No record of any removal or assessment of the oil lines was available for review as stated in the above Phase I.
- Extensive oil staining was observed by Advanced Geo on weathered asphalt at 10845 Norwalk Boulevard (Quality Lift) throughout most of that site. Advanced Geo also observed significant oil stained asphalt at 10858 Koontz Avenue (Rouf's Machine) in the vicinity of a 250-gallon tote storing used hydraulic fluid located on the northwestern portion of the site. Forklift batteries were observed being improperly stored outside on the Quality Lift property. Most of the forklift batteries were stored outdoors in uncovered areas of the property without proper containment. Batteries contain a variety of metals, including lead and can easily leak through the weathered concrete if not handled properly.

- AdvancedGeo observed two in-ground clarifiers on Site. Potential structural issues associated with concrete clarifiers and unknown chemical discharges create the potential for subsurface soil impacts.
- Metal shavings and fine metal dust from long term industrial use were observed by AdvancedGeo in the outside space of the property.

The following BERs were identified in association with the Site:

- Two abandoned oil and gas production wells located on the Site were plugged and abandoned in 1974 and 2000 under regulatory abandonment standards of the time. There is a potential for re-abandonment under current regulatory standards.
- Based on construction of the buildings on Site in the 1960's and 1970's, lead based paint and asbestos containing material may be present in the buildings.

The following HRECs were identified in association with the Site:

- The removal of USTs from 10801 Norwalk Blvd, and 10845 Koontz Ave. The Santa Fe Springs Fire Department issued a closure letter for the 10801 Norwalk Blvd property, however samples collected at the time contained total petroleum hydrocarbons (TPH) and volatile organic compounds (VOCS). Samples collected from the 10845 Koontz Ave property did not contain detectable TPH or VOCs.

One De Minimis condition was identified at the Site. The De Minimis condition is associated with poor housekeeping conditions such as improperly storing yard materials and improperly labeling hazardous waste containers on Site.

No CREC's were identified associated with the Site in AdvancedGeo's Phase I ESA.

<u>February 2020 Phase II ESA, prepared by AdvancedGeo (2020 AdvancedGeo Phase II ESA</u>)

Following AdvancedGeo's Phase I ESA completed in September 2019, AdvancedGeo conducted a subsurface investigation based on the RECs that were found on Site. AdvancedGeo installed and sampled 17 vapor probes at 5 and 10 feet below ground surface (bgs). The vapor samples were analyzed for VOCs using EPA method 8260B. Analytical results from the initial soil vapor investigation included reported concentrations of PCE ranging from 0.05 µg/L to 0.33 µg/L in nine of the 34 samples collected from five areas at the Site. The five areas included the former oil well location at Paramount Roll, waste storage area at Paramount Roll, Lenpar Yard, West Coast Enterprises maintenance shed area, and Mako Equipment aboveground storage tank (AST) and sump area. PCE concentrations in 7 of the samples exceeded the commercial/industrial screening level of 0.067 ug/L on Site. Based on the results of the initial soil vapor investigation, additional soil vapor probes were installed at step out locations to further assess the 5 and 10 foot intervals and deeper probes were installed at 20 to 30 feet to assess the vertical extent of impacts. PCE concentrations increased

with depth at the former oil well location on the Paramount Roll property. Concentrations ranged from 0.29 ug/L at 10 feet to 2.00 ug/L at 30 feet bgs. Similar trends of PCE concentrations increasing with depth were identified at the Lenpar yard at the southern portion of the Site. Concentrations of PCE ranged from 0.14 µg/L at 5 feet, 0.18 µg/L at 10 feet, 0.97µg/L at 20 feet and 1.61 µg/L at 30 feet. At the Mako Euipment area on the southeast portion of the Site, PCE increased from 0.06 µg/L at 5 feet, to 0.20 µg/L at 10 feet, and then dropped down to 0.02 µg/L at 20 feet.
In addition to PCE, other VOCs including TCE and 1,1-DCE were detected in soil vapor samples. TCE was detected at the former oil well location on the Paramount Property at 20 and 30 feet at concentrations of 0.02 µg/L and 0.05 µg/L, respectively. TCE concentrations increased with depth at the Lenpar Yard area and was detected at 0.37 µg/L at 20 feet and 1.11 µg/L at 30 feet. Additionally, 1,1-DCE was detected at the Lenpar Yard area at a concentration of 1.20 µg/L at 30 feet. The Mako Equipment area also exhibited increasing TCE concentrations with increasing depth. TCE was detected at 0.01 µg/L at 20 feet and rose to 0.76 µg/L at 30 feet.

AdvancedGeo also drilled and sampled twenty one soil borings ranging from 2 to 20 feet. Soil samples were analyzed for TPH, VOCs, and CAM metals by EPA method 8015m and 6010/7471, respectively. An additional 3 borings were advanced in the location of the former oil well location by the Paramount Rolling property. Soil and vapor samples were collected at 5, 10, 20, and 30 feet bgs. Additionally, 4 borings were advanced to 40 feet in the location of the former UST by the Silvero's Party Store property. Samples were collected at 5 foot intervals.

TPH was detected in low concentrations in 9 shallow soil samples on Site. Concentrations of TPH were detected at 9,090 mg/Kg in 20 feet soil samples near the former UST at Silverio's Party Store. Concentrations of toluene, ethylbenzene and xylenes were also detected in four samples located in the parking lot of the Silverado Party Store. Toluene was detected at concentrations ranging from 1.6 mg/kg to 40,800 mg/kg; ethylbenzene was detected at concentrations ranging from 4.3 mg/kg to 64,700 mg/kg; and xylene was detected at concentrations ranging from 4.0 mg/kg to 816,000 mg/kg. Other VOCs of concern included isopropylbenzene and 1,2,4-trimethylbenzene which were detected at concentrations up to 2.2 mg/kg and 772,000 mg/kg, respectively. Although several CAM metal concentrations were detected in samples analyzed, the detections were below applicable screening or background levels. The report suggests that soils were not completely remediated to current regulatory standards when the UST was removed in 1998.

AdvancedGeo determined that the Phase I and II investigations did not identify a specific source of PCE in the soil vapor, but do suggest that a chlorinated solvent plume is present.

February 2022 Second Semi-Annual Groundwater Well Monitoring Report for Continental Heat Treating, prepared by Fero Engineering (2022 Fero Monitoring Report)

Fero Engineering completed a second semi-annual groundwater monitoring event in 2021 for Continental Heat Treating (CHT) on November 19, 2021 and provided the coinciding report on February 1, 2022. The report states that a release of halogenated VOCs) at the former Jalk Fee Property upgradient from the site has resulted in Tetrachloroethylene (PCE) and Toluene and Trichloroethylene (TCE) impacts to groundwater on CHT property. Ten on site monitoring wells and three off site monitoring wells located on the Subject property were monitored during the sampling event. Water samples were collected using a low-flow method and analyzed for VOCs using EPA Method 8260B.

The location of the Subject Property within the contaminated groundwater plume originating up-gradient from the Jalk Fee Property and Continental Heat Treating property is considered a REC. Figure 2a shows the TCE and PCE impacts in relation to the Site.

3.1.2 User and Operator Questionnaires

Per ASTM E1527-13, a questionnaire was provided to the User to inquire about specialized information related to the Subject Property. The questionnaire will be included in Appendix B once returned to Langan.

3.2 Historical Use Information

Langan reviewed the documents in the table below for the Subject Property and surrounding area. Copies of this information are provided in Appendix C.

Reference	Dates
Historical Aerial Photographs	1928, 1938, 1947, 1953, 1963, 1972, 1977, 1983, 1989, 1994, 2002, 2005, 2009, 2012, and 2016
Google Earth Imagery	1985, 1994, 2003, 2004, 2005, 2006, 2007, 2009, 2010, 2013, 2015, 2016, 2018, 2020, and 2021
Historical Sanborn Maps	Unmapped property
Historical USGS Topographic Quadrangles	1896, 1899, 1902, 1923, 1925, 1942, 1943, 1947, 1949, 1951, 1965, 1972, 1974, 1981, 2012, 2015, and 2018
City Directory Abstract Report	1920-1940, 1942, 1944-1952, 1954-1958, 1960-1967, 1969-1972, 1975-1976, 1980-1981, 1985-1986, 1990-1992, 1994-1996, 1999-2001, 2003-2004, 2006, 2009, and 2014.

Reference	Dates
City of Santa Fe Springs Zoning and Methane Map	Searched March 14, 2022

The following is a summary of records for the Subject Property, adjoining properties, and surrounding properties.

3.2.1 Subject Property

Based on a review of the above documents, Subject Property use and other pertinent information is summarized below.

- Mid-1890s to early 1950s: Topographic maps from 1896 (earliest map available) to the early 1920s indicate that the Subject Property was undeveloped. Aerial photographs from 1928 (earliest photograph available) to 1953 indicate the Subject Property was used as agricultural land with approximately three farmhouse-like structures developed on the northeast corner of the Site. As a result of the historical agricultural activity, Site soil may contain elevated concentrations of pesticides, herbicides or other agricultural chemicals. The potential presence of these chemicals is considered a BER as it may result in mitigation costs.

- Late 1950s to the 1960s: According to the Los Angeles County Assessor Portal, the Subject Property was developed with it first building for industrial use in 1964. An aerial photograph from 1963 shows a rectangular structure already present in the northeast section of the Subject Property, where the farmhouse structures had previously been located. The aerial also shows the northwest corner of the Subject Property had been paved and utilized as a parking lot for the west-adjoining property.

- Early 1970s to the present: According to aerial and topographic maps from 1972, the existing structure in the northwest corner of the property had been demolished and replaced with seven new structures throughout the Subject Property. Koontz Avenue had also been paved and developed between the western and eastern portions of the Subject Property. The developments represent current conditions, except for subdivisions 10850 Koontz Avenue and 10859 Norwalk Boulevard which remained undeveloped. By 1977, a new structure had been built in the southwest corner of 10859 Norwalk Boulevard. By 2002, an additional smaller structure had been added to the western section of 10859 Norwalk Boulevard.

3.2.2 Adjoining and Surrounding Properties

The adjoining and surrounding properties were sparsely developed in the late 1890s through the late 1910s, as shown on topographic maps. By 1928, aerial photographs show development at the western adjoining property as well as a group of 12 above ground storage tanks (ASTs). The northeast adjoining property shows development

along Florence Avenue followed by oil and gas infrastructure. Surrounding and adjoining land to the north, south, and east appear to be agricultural fields, followed by oil and gas infrastructure to the north. By the late 1930s, oil derricks which had been prominent to the north, appear to have been removed. By the early 1950s, several towers had been erected to the north and plots of land to north, east, and had been developed. Residential and commercial/industrial developments continued through the 2010s to the present day conditions. From the late 1940s to the late 1970, a large tank farm with circular ASTs of varying sizes were built on the surrounding land approximately 1,000 to the east of the Subject Property. Demolishment of the reservoirs began in the early 2000s and continued throughout the 2010s. B 2022, via Google Earth, this area had been replaced with two large warehouses.

3.3 Regulatory Review

Langan reviewed an EDR environmental database search report for the Subject Property and surrounding area. The EDR database report is a listing of properties identified on select federal and state environmental databases within the approximate search radii specified by ASTM Standard E1527-13. This information is reported to Langan by EDR, and to EDR by government sources; therefore, neither Langan nor EDR can verify the completeness and accuracy of the database information. Langan reviewed each environmental database on a record-by-record basis to determine if the Subject Property or certain surrounding facilities identified in the report are suspected to represent a potential impact to the Subject Property. Descriptions of the regulatory databases are provided in the EDR report, which is included in Appendix D. The following is a summary of records for the Subject Property, adjoining properties, and surrounding properties with potential environmental concerns.

3.3.1 Subject Property

The Subject Property was identified in multiple databases, as summarized below:

Brothers Auto/ Martinez, Pedro Shell Service (10801 Norwalk Blvd)

- Facility Index System (FINDS), Cortese, HIST Cortese, and Los Angeles Co. Hazardous Material System (HMS) databases – The facility is listed in FINDS under ID 110065108403. The facility is also listed as a (LUST) cleanup site from 1998 to 1999 with a global ID of T0603701574 in the Cortese, Hist Cortese, and the Los Angeles Co. HMS databases.
- Recovered Government Archive (RGA) LUST, Statewide Environmental Evaluation and Planning System (SWEEPS) (UST), California Facility Inventory Database (CA FID) UST, and HIST UST – This facility is listed in the LUST database from a gasoline leak that was reported from June 12, 1998 to March 29, 1999. The facility is listed as a gas station under Pyramid Oil Company in the HIST UST database. The facility is listed as having four gas tanks and one waste

oil tank.

- California Environmental Reporting System (CERS) – The facility is listed as a chemical storage facility under the name Silverio's Party Rentals. A violation was issued on December 10, 2018 for failing to adequately issue a business plan when handling/storing a hazardous material above reportable quantities. The violation escalated to a class II violation based on non-compliance. The facility returned to compliance on March 27, 2019. The facility is also listed as a LUST clean-up site under the name Brother's Auto as previously discussed above.
- EDR Historic Auto – The facility is listed as a historic auto facility in the EDR database under various ownership including Judkins Shell Service, Allen Roger Shell Service, Martinez Pedro Shell Service, Brothers Autoworks, and Arriga Ricardo from 1969 to 2003.

Mako Equipment (10859 Norwalk Blvd)

- Hazardous Waste Tracking System (HWTS) HWTS, Hazardous Waste Manifest Data (HAZNET), CERS, and CERS Hazardous (HAZ) WASTE, and Haulers Databases – The facility is listed in the HWTS and HAZNET databases as Industrial Machinery and Equipment Merchant Wholesalers. The facility is listed under EPA ID CAC002981660 for the storage, bulking, and transfer of hydrocarbon solvents, waste oil, and mixed oil. The facility is listed in the CERS database as a chemical storage facility. The facility received three violations on October 03, 2016 for failing to adequately establish and implement a business plan when storing/handling hazardous material at or above reportable quantities, failure to obtain an Identification Number prior to treating, storing, disposing of, transporting or offering for transportation any hazardous waste, and failure to properly label hazardous waste accumulation containers and portable tanks. The facility returned to compliance on February 06, 2017; April 26, 2017; and March 06, 2017, respectively.
- FINDS and Enforcement and Compliance History Online (ECHO) – This FINDS and ECHO database lists the facility under EPA ID CAC002981660 for hazardous waste activities as previously discussed above.

Rupe's Hydraulics (10859 S Norwalk Blvd)

- HWTS and HAZNET – The facility is listed in the HWTS and HAZNET database under a generator EPA ID CAL000091941. The facility description is listed as fluid power valve and hose fitting manufacturing. The waste is identified as an aqueous solution with total organic residues less than 10 percent, other organic solids, and liquids with halogenated organic compounds greater than or equal to 1,000 milligrams per liter. The waste is listed as either being recycled, transported to a transfer station, or disposed of at a landfill.

1X RALPH HOROWITZ (10859 S Norwalk Blvd)

- HWTS and HAZNET – The facility is listed in the HWTS and HAZNET databases under a generator EPA ID of CAC000586696. The waste code is listed as unspecified oil containing waste. The facility was listed from April 25, 1991 to October 25, 2000.

GRAYLIFT SERVICES (10859 S Norwalk Blvd)

- HWTS – The facility is listed under the HWTS database with an EPA ID CAC002558198. However, the hazardous waste code was not reported. The facility is listed from October 30, 2002 to August 19, 2003.

ROLLS INDUSTRIAL SCAFFOLD (10859 Norwalk Blvd)

- HWTS – The facility is listed under the HWTS database with an EPA ID CAL000111362. However, the hazardous waste code was not reported. The facility is listed from July 13, 1993 to April 15, 1994.

Petrolane Gas Service (10845 Norwalk Blvd)

- Los Angeles Co. HMS, HWTS, and HAZNET – This facility is listed in the HWTS, HAZNET, and Los Angeles Co. HMS databases under EPA ID CAC000974952 from 1993 to 2000 for storing aqueous solutions with 10% or more organic residues. No violations were reported.

Quality Lift & Equipment, Inc. (10845 Norwalk Blvd)

- CERS, CERS HAZ WASTE, HWTS, California Hazardous Material Incident Reporting System (CHMIRS), FINDS, and ECHO, Resource Conservation and Recovery Act (RCRA) Non Generator (NONGEN) databases – This facility is listed in the HWTS database as Industrial Truck, Tractor, Trailer, and Stacker Machinery Manufacturing with an EPA ID CAL000430317. The facility is listed as a hazardous waste storage facility under the CERS database a shows violations on June 20, 2014 for failure to inspect hazardous waste storage weekly, failure to properly label hazardous waste containers, and failure to properly close containers when not in use. The facility returned to compliance on August 25, 2014. Additional violations were issued on June 12, 2017 for failure of properly labelling waste containers and failure to electronically update business plan within 30 days of handling a previously undisclosed hazardous materials at or above reportable quantities. The facility returned to compliance on October 25, 2017. The facility is listed on the CHMIRS database documenting a release of 5 gallons of propane on June 3, 1996 due to an operating error of forgetting to put the cap back on a container. The facility is listed in the FINDS and ECHO databases under EPA ID CAL000430317 as stated above, however the hazardous waste code is not listed. The facility was listed in the RCRA Non

Gen/NLR database August 29, 2017.

PRIESTLEY RACING/PRIESLEY RACING ENGINES (10845 Koontz Avenue)

- HWTS – The Subject Property was listed as a hazardous waste generator from 1992 to 1995 under the EPA ID CAL000081138 and from 1993 to 1994 under the EPA ID CAL000055666. The type of hazardous waste was not listed. No violations were listed.

ROY MILLER FREIGHT LINES INC (10845 Koontz Avenue)

- HWTS and HAZNET – The Subject Property was listed as a hazardous waste generator from 1989 to 1997 under the EPA ID CAL000015324. The waste is listed as oil/water separation sludge. The facility is listed as a recycling 0.02 tons of waste in 1989 and 1.42 tons of waste in 1994. No violations were listed.

Roy Miller Freight Lines, Inc. (10845 S Koontz Ave)

- HWTS, HAZNET, and Los Angeles CO HMS – The facility is listed under HWTS and HAZNET databases under EPA ID CAL000015324. The waste is identified as oil/water separation sludge and the waste is listed as recycled. The facility is listed as closed in the Los Angeles CO HMS database.

MJB FREIGHT SYSTEMS SFS. (10845 S Koontz Ave)

- National Pollutant Discharge Elimination System (NPDES), California Integrated Water Quality System (CIWQS), and CERS – The facility is listed as active in the NPDES and CIWQS databases on July 23, 2021. The Project type is listed as "Industrial – Trucking, Except Local". The facility is listed under the CERS database as a chemical storage facility and a industrial storm water facility. The facility recieved a violation of failure to properly manage used oil and/or fuel filters in accordance with the requirements on October 16, 2017 and returned to compliance on November 06, 2017. The facility recieved a additional violation on March 26, 2021 for failure to complete and electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities. The business has not yet returned to compliance.

Roufs Machine Company, Inc./Lenpar Rolling Inc./Paramount Roll & Forming Inc. (10858 Koontz Ave.)

- CERS, CERS HAZWASTE, FINDS, ECHO, and (RCRA) NONGEN) – Roufs Machine Company is listed in the CERS HAZWASTE and CERS database as a chemical storage facility with a EPA ID of CAL000298256. On July 10, 2017 the facility recieved violations for failing to obtain an ID number prior to storing hazardous waste and failing to adequately establish and implement a business plan when storing/handling hazardous material at or above reportable quantities. The facility returned to compliance on August 10, 2017 and March 13, 2018,

respectively. The facility is listed in HWTS, FINDS, and ECHO databases as Machine Tool (Metal Forming Types) Manufacturing, but no hazardous waste codes are available. On September 05, 2018, the facility was listed as a verified non-generator in the RCRA NONGEN database.

Lenpar Rolling Inc. (10858 Koontz Ave.)

- CERS and FINDS Database – Lenpar Rolling, Inc. is listed in the CERS database as a chemical storage facility. However, no hazardous waste codes are listed. The facility recieved a violation on March 8, 2021 for Failure to complete and electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities. The facility returned to compliance on March 9, 2021. The FINDS database listing is related to the CERS listing discussed above.

Paramount Roll & Forming Inc. (10858 Koontz Ave.)

- HWTS – Paramount Roll & Forming Inc is listed in the HWTS database under EPA ID CAL000030300 from March 16, 1990 to October 16, 2002. No hazardous waste codes are listed for the facility. No violations were reported.

La Habra Welding (10819 S Koontz Ave)

- HWTS, FINDS, ECHO, CERS, and Resource Conservation and Recovery Act (RCRA) Non Generator (Non Gen) / No Longer Regulated (NLR) databases – The facility is listed in the HWTS database since October 16, 2014 under EPA ID CAL000401307. The environmental interest type is listed as "other hazardous waste activities". No hazardous waste codes were reported. The facility is listed in the CERS database as a chemical storage facility. Compliance evaluation inspections from the fire department occurred at this facility on January 07, 2015, January 18, 2018, January 28, 2021 and no violations were found. The facility was verified as "not a generator" under the RCRA Non Gen/NLR database on October 16, 2014. The FINDS and ECHO database listings are related to the CERS and RCRA databases discussed above.

Paramount Roll & Forming Inc. (12120 Florence Ave.)

- HWTS, HAZNET– Paramount Roll & Forming Inc was listed in the HWTS database under EPA ID CAL000030300 from March 16, 1990 to October 16, 2002. No hazardous waste codes are listed for the facility. This facility was listed again in the HWTS database on October 13, 2003 under EPA ID CAL000275364. The HAZNET database lists the waste code as other organic solids. The disposal method for this waste is listed as storage, bulking, and/or transfer off Site.
- NPDES, Waste Discharge System (WDS), CIWQS, and CERS – The facility has ben listed under the NPDES database since October 14, 2003 as Miscellaneous Structural Metal Work. The facility is listed as industrial and active under the WDS database. The facility is listed as a minor threat to water quality with a

complexity of category C (Facilities having no waste treatment systems, or passive waste treatment and disposal systems). The facility is listed under the CIWQS database as active since October 14, 2003. The facility has received 1 enforcement action within 5 years. The facility is listed in the CERS database as an industrial facility. The facility received a violation on March 14, 2011 for not submitting a benchmark letter response; on October 10, 2016 and November 13, 2020 for submitting a late surface water report; and on December 22, 2008 for deficient best management practices Implementation.

- FINDS, ECHO – The ECHO and FINDS databases are related to the CERS and NPDES listings discussed above.
- RCRA Non Gen/NLR – The facility is listed in the RCRA Non Gen/NLR databases under the description of Motor and Generator Manufacturing since October 14, 2003.

Superior Oil Tool (12180 Florence Ave. E)

- RGA LUST, LUST, Cortese, HIST Cortese, CERS, and FINDS – The facility is listed as a LUST cleanup site. A diesel leak was discovered August 16, 1990 and stopped the same day. Remediation began on April 21, 1992 and completed on April 7, 1994. The Cortese, HIST Cortese, CERS, and FINDS listings are related to the LUST cleanup.

Langan Conclusions - Regulatory Database Review at the Subject Property

Information from these databases indicate the use, storage, and generation of petroleum products and hazardous substances associated with industrial activity at the Subject Property from 1969 to 2022. Based on the Site being listed under EDR historic auto facilities and potential undocumented releases of petroleum and hazardous substances associated with industrial activity and bulk storage at the Subject Property, this is considered a REC.

3.3.2 Adjoining Properties

Below are summaries of regulatory database listings for adjoining properties. There are no listings for the southern adjoining properties.

Northern-adjoining (inferred hydraulically up-gradient) – 10727 Norwalk Blvd – Superior Oil Tool Company

This site was listed in the HIST UST database. The business is listed as a machine shop on the database. One – 2,000 gallon unleaded gas tank was identified during stock inventory. No additional information was listed under this address. The company is also listed at 12180 Florence Ave located on the Subject Property.

Western-adjoining (inferred hydraulically down-gradient) – 12078 Florence Ave. – Every Rim, LLC.

This site was identified in the CERS HAZWASTE, CERS, and RCRA Non Gen/NLR databases. The facility is listed as a chemical storage facility in the CERS database. It received two violations on May 11, 2015 for failure to prepare and implement a Spill Prevention Control and Countermeasure (SPCC) Plan, and failure to establish and implement a Hazardous Materials Business Plan when storing hazardous materials at or above the thresholds quantities of 55 gallons/500 lbs/200 cubic feet. The company returned to compliance on July 1, 2016 and June 11, 2015, respectively. The company was issued an additional violation on January 7, 2021 for failure to complete and electronically submit a site map with all required content. The facility returned to compliance again on February 22, 2021. The facility is listed in the RCRA Non Gen/NLR database as a verified non generator on November 04, 2016.

Western-adjoining (inferred hydraulically down-gradient) – 12046 Florence Ave. – Western Allied Corp.

This site was listed under the name Western Allied Corp. in the CERS, CER HAZWASTE, SWEEPS UST, RCRA-Large Quantity Generator (LQG), Hist UST, FINDS, ECHO, Los Angeles CO. HMS, and LA Co. Site Mitigation databases. The site is listed in the CERS database as a chemical storage facility. The facility received a violation on May 12, 2021 when a 55 gallon used oil drum was observed without proper hazardous waste labeling during inspection. The violation was corrected at the time of inspection. The facility received three violations on May 18, 2018 for failure to establish and electronically submit an adequate training program in safety procedures in the event of a release or threatened release of a hazardous material, failure to manage empty containers greater than 5 gallons in capacity that previously held a hazardous material/waste in accordance with 22 CCR 11 66261.7, and failure to properly manage reusable soiled textile materials prior to being sent for laundering. The facility returned to compliance on June 18, 2018. The facility received two additional violations on May 27, 2015 for failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities and for general maintenance/operation of empty containers. The facility returned to compliance on July 8, 2015. The site is listed in the SWEEPS UST database as active since June 30, 1989. The site was listed as a RCRA-LQG and transporter on October 19, 1980. The Site was listed in the HIST UST database as containing one 9,900 gallon unleaded fuel tank installed in 1975.The FINDS and ECHO listings are related to the RCRA and CERS databases discussed above. The LA Co Site Mitigation database listed the facility as abated on December 11, 1989. No other information is listed about the site.

Eastern-adjoining (inferred hydraulically cross/up-gradient) – 10810 S Norwalk Blvd – Roybal Abedon H / Gasoline Service Stations

This site was identified in the Historical Auto database from 1971 to 1983. No additional information was provided in the database.

Eastern-adjoining (inferred hydraulically cross/up-gradient) – 10820 Norwalk Blvd – Moon, Inc.

This facility is listed under the SWEEPS UST, CA FID UST, CERS, and CERS HAZ WASTE databases. The SWEEPS UST database lists the site as containing one - 8,000 gallon petroleum underground storage tank. The CA FID UST database lists the tank as being inactive with a regulated ID of CAC000306. The facility is listed as "Mooneyes" in the CERS HAZWASTE and CERS databases. The CERS database lists the site as a chemical storage facility. The facility received a violation on October 24, 2016 for failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities. The facility returned to compliance on October 27, 2016. The facility received an additional violation on October 23, 2019 for failure to send hazardous waste offsite for treatment, storage, or disposal within 180 days. The facility returned to compliance on October 31, 2019.

Eastern-adjoining (inferred hydraulically cross/up-gradient) – 10840 S Norwalk Blvd – Charles L Godbey/ Gerdau Reinforcing Steel

The facility is listed under the AST, LUST, CERS, Hist Cortese, Cortese, Los Angeles Co. HMS, and RCRA Non Gen NLR databases. The facility is listed in the AST database under EPA ID CAL000333829. No hazardous waste codes were listed. The facility is listed in the Geotracker database as a LUST cleanup site. According to the LUST database, the site was reported on April 16, 1996 and closed on the same day. The facility is listed in the CERS database as a leaking underground storage tank cleanup site. The Hist Cortese, Cortese, and Los Angeles Co. HMS listings are related to the LUST and CERS listings detailed above. The facility was first listed in the RCRA Non Gen/ NLR database on June 19, 2008 as a verified non generator.

Eastern-adjoining (inferred hydraulically cross/up-gradient) – 10840 Norwalk Blvd – Commercial Metals Company/Oil Well Service Co.

The facility is listed under the CERS HAZ WASTE, CERS, HWTS, HAZNET, NPDES, and CIWQS databases. The HWTS and HAZNET databases lists the facility under EPA ID CAL000333829 under the description "Rolled Steel Shape Manufacturing". The hazardous waste on site is listed as other organic solids. The waste was either disposed of at a landfill, incinerated, or stored on site. The facility listed under the name "Oil Well Service Co" has been active in the NPDES and CIWQS databases since July 19, 2021. The facility listed under "Commercial Metals Company" was terminated in the NPDES database on December 03, 2020. The CERS database lists 5 violations for the facility under the name "Oil Well Service Co.". The violations were: failure to prepare and implement a SPCC Plan, failure to ensure that all employees are thoroughly familiar with proper waste handling and emergency procedures, failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date, failure to properly label hazardous waste accumulation containers and

portable tanks, and failure to properly manage used oil and/or fuel filters in accordance with the requirements. The violations occurred on September 23, 2015 and August 27, 2018. The facility returned to compliance for all violations.

Eastern-adjoining (inferred hydraulically cross) – 10850 Norwalk Blvd – Roybal R.B. PAINT AND BODY CENTER

CERS HAZ WASTE, CERS, and Emissions Inventory (EMI) databases. The facility appears in the CERS database as a chemical storage facility. This facility received 6 violations between August 26, 2014 and May 20, 2021. The violations were related to failing to properly handle, manage, label, and recycle used oil and fuel filters; failure to send hazardous waste offsite for treatment, storage, or disposal within 180 days of accumulating 100 kilograms; failure to complete and electronically submit initially, annually, or triennially, a business plan when handling hazardous materials at or above the reportable threshold quantities; Failure to properly label hazardous waste accumulation containers; and failure to keep a copy of each properly signed manifest for at least three years from the date the waste was accepted by the initial transporter. According to the CERS database, the facility has not completely returned to compliance. According to the EMI database, the facility emitted 0.087 tons of Total Organic Hydrocarbon Gases and 0.085 tons of Reactive Organic Gases per year in 2013. No current emission data was found in the listing.

Langan Conclusions - Regulatory Database Review at Adjoining Properties

The database listings for adjoining properties document a history of industrial operations that involved the use, storage, and disposal of hazardous substances and petroleum products. Reported releases have been closed by the governing regulatory agencies; however, details of remediation were not available for review. Given the long history of industrial activity at adjoining properties, undocumented releases are likely to have occurred, and have the potential to impact the Subject Property. Therefore, the current and historical industrial activity at adjoining properties, as indicated in the regulatory listings, is considered a REC.

3.3.3 Surrounding Properties of Potential Concern

Database listings at several surrounding properties indicate commercial and industrial use including the following: metal plating and manufacturing, production and storage of oil products, and automotive repair companies. The listings identified at surrounding properties described below are of environmental concern.

Fulton Wells Ave/Florence Ave. – 'City of Santa Fe Springs Little Lake Village Housing Redevelopment' – about 320 feet to the west (inferred hydraulically cross-gradient)

This facility is listed in the CPS-SLIC and CERS databases. The facility status is listed as "open – verification monitoring "on the CPS-SLIC and CERS databases as of May 22, 2009. The database list Benzene, Tetrachloroethylene (PCE), Toluene, Trichloroethylene

(TCE), and Xylene as potential contaminants of concern on site with a potential impact to soil and groundwater. The source is listed as a former natural gas processing plant located in southwest portion of the property. The property is included in a study area called "Mini-Regional Study Area of Santa Fe Springs". The study area is bound to the west by Fulton Wells Road, to the east by Koontz Ave, to the north by Florence Ave, and 1,240 feet to the south of Florence Ave towards Lakeland Road. The gas plantwas demolished around 1960 when the area was commercially redeveloped.

Soil borings advanced in 1988 found elevated presence of hydrocarbons in the soil. Soil impacted with total petroleum hydrocarbons (TPH) was removed from the former location of the natural gas processing plant to depths between 10 and 30 feet.

Soil vapor surveys in 2007 found benzene, ethylbenzene, toluene, and xylenes (BTEX) at concentrations above guidance screening levels in the soil vapor and soil matrix. Groundwater sampling conducted in 2007 found PCE and TCE above screening levels in the groundwater, but was not detected in the overlying soil above the capillary fringe. BTEX was generally not found in groundwater and was not found above guidance screening levels. PCE and TCE were found in the northern most well, suggesting contamination originated up-gradient and off site.

In 2002, The City of Santa Fe Springs granted soil closure with no further action based on a Human Health Risk Assessment (HHRA). In 2013, the Regional Board granted no further requirements (NFR) for TPH, BTEX, extractable organics, organochlorine pesticides, and polychlorinated biphenyls (PCBs) in the groundwater.

12222 Florence Ave. – 'Transit Mixed Concrete Company', 'United Riggers and Erectors, Inc.', and "Franklin Reinforcing Steel' – about 480 feet to the east (inferred hydraulically cross/up-gradient)

This facility is listed in the CA FID UST, HIST UST, SWEEPS UST, RCRA-SQG, LUST, CORTESE, HIST CORTESE, CERS, HWTS, HAZNET, FINDS, ECHO, and LOS ANGELES CO. HMS databases. The facility is listed in the HIST UST database under the name "Transit Mixed Concrete Company". The database reported one 10,000 gallon diesel tank and one 2,000 gallon diesel tank on site. This facility is also listed as a LUST cleanup site in the LUST, Cortese, HIST Cortese, and CERS databases. The release was listed as diesel with a potential impact to the groundwater. The leak was reported May 05, 1992 and was closed on July 23, 1996.

The facility under the name "United Riggers and Erectors, Inc." is listed in the CA FID UST database under ID CAC000296. "United Riggers and Erectors, Inc" is also listed in the HIST UST and SWEEPS UST where two diesel USTs are reported on site. This facility is listed in the HWTS and HAZNET databases under EPA ID CAC002317713. The HAZNET database lists the facility as a recycler of waste oil and mixed oil.

The facility under the name "Franklin Reinforcing Steel" is listed as an RCRA-SQG of spent halogenated solvents used in degreasing including TCE and PCE. The facility is also listed as having a 2,000 gallon diesel tank and a 10,000 gallon unleaded fuel tank from the HIST UST database. The site is listed as closed on the Los Angeles Co. HMS database. The FINDS and ECHO listings refer to the RCRA-SQG database discussed above.

Based on the long history of industrial activity and documented releases at this facility, undocumented releases are likely to have occurred, and have the potential to impact the Subject Property. This is considered a REC.

10643 South Norwalk Blvd. – 'Continental Heat Treating.' – about 610 feet to the north (inferred hydraulically up-gradient)

This facility is listed in the Superfund Enterprise Management System (SEMS)-Archive, Cleanup Program Site (CPS)-Spills, Leaks, Investigations, and Cleanups (SLIC), CERS, LA CO. SITE MITIGATION, AST, HIST UST, SWEEPS UST, CERS TANKS, CERS HAZ WASTE, RCRA-LQG, RCRA NONGEN / NLR, EMI, WDS, CIWQS, NPDES, LOS ANGELES CO. HMS, FINDS, ECHO, and ENVIROSTOR databases. The facility is listed in the SEMS Archive under the EPA ID CAD095631719. The database lists the most recent EPA site reassessment from 2013 to 2014. It was determined that the facility is not on the National Priority List (NPL).

The CPS-SLIC database lists the facility as open remediation as of May 28, 2020. The potential contaminants of concern at this facility are listed as tetrachloroethylene (PCE), trichloroethylene (TCE), and other chlorinated hydrocarbons. The potential media affected is listed as indoor air, groundwater, soil, and soil vapor. The database lists the occupant as "Continental Heat Treating" from 1969 to present as a metal parts processor. Chlorinated solvent impacts have been documented on the facility as a result of the metal processing. PCE was documented in the underlying soil at maximum concentrations of 7,516 micrograms per kilogram (ug/Kg) and TCE at 4,759 ug/Kg. Chlorinated solvents were also documented impacting the soil vapor and groundwater at the site. The facility is also listed in the CERS database as a cleanup program site. The LA County Site Mitigation Database lists an ablation date of June 12, 1997 at the site.

The facility was listed under the AST database under EPA ID CAD053885296. The facility was documented as containing 6,000 gallon underground storage tank of unleaded fuel established in 1973. The CERS TANK database also lists the facility as containing above ground petroleum storage.

The RCRA-LQG database shows the facility under EPA ID CAD053858296. A 2009 biennial report on the RCRA-LQG database shows the facility generated 0.275 tons of metal bearing sludge waste (liquids with chromium (VI) > 500 milligrams/ liter), 0.229 tons of other inorganic sludge (Liquids with pH < 2), and 5.298 tons of other inorganic

sludge (alkaline solution without metals (pH > 12.5)). The wastes were sent to US Ecology in Beatty, Nevada. The waste is listed as being corrosive. The facility is actively listed in the SWEEPS UST database from June 30, 1989 to present. The CERS HAZWASTE database also lists the facility as being a RCRA large quantity hazardous waste generator.

The facility is listed in the EMI database from 1987 to 2001. In 1987 the facility is listed as emitting 21 tons of total organic hydrocarbon gases and 3 tons of oxides of nitrogen (NOX) that year. In 2001, the facility is listed as emitting 3 tons of total organic hydrocarbon gases, 2 tons of reactive organic gasses, and 1 ton of NOX that year. The WDS database lists the facility having a continuous or seasonal water discharge on site. The primary waste is listed as storm water runoff that does not contain soluble pollutants or organic wastes and have little impact on water quality. The facility is listed as not containing a waste water treatment system. The CIWQS lists the database as active under industrial stormwater discharge. The NPDES also lists the facility as active since March 16, 1992.

The facility is listed in the Envirostor database under metal finishing/ metal plating with halogenated compounds as potential contaminants of concern. The Los Angeles Co HMS database lists the facility as closed. No additional information was provided. The facility is listed on the RCRA Non Gen/NLR database as a valid non generator on March 12, 1990.

Based on the location of the Subject Property within the contaminated groundwater plume, the Continental Heat Treating site is considered a REC.

<u>12335 Florence Ave – 'Graphic Dies Inc. – about 1,070 feet northeast (inferred hydraulically up-gradient)</u>

This facility is listed in the RCRA-LQG, FINDS, ECHO, EMI, LOS ANGELES CO. HMS, CERS HAZ WASTE, CERS, HWTS, and HAZNET databases. The HWTS and RCRA-LQG database lists the facility under EPA ID CAD982505919. A 2019 biennial report on the RCRA-LQG database shows the facility generated 0.6 tons of metal scale (inorganic solid waste) and 8.25 tons of spent acid (Liquids with pH < 2 with metals) in 2019. The metal scale was hauled to US Ecology in Beatty, Nevada and the spent acid was hauled to Phibro Tech Inc. in Santa Fe Springs, California. The waste is listed as ignitable, corrosive, and reactive. The HAZNET database also lists the facility containing liquid with a pH less than or equal to 2 with metals and other inorganic solid waste on site. The waste was shown either recycled, incinerated, or hauled off site. The facility is listed in the EMI database since 1990 and shows emissions of total organic hydrocarbon gasses at 1 tons per year. The Los Angeles Co. HMS database lists the site as closed. The FINDS and ECHO listings are related to the RCRA-LQG, HWTS, HAZNET, and CERS listings discussed above.

10607 Norwalk Boulevard – 'Mobil – Jalk Fee Oil Production Facility' - about 1,250 feet north (inferred hydraulically up-gradient)

This facility is listed in the Response, Envirostor, CPS-SLIC, LA CO. Site Mitigation, CERS, and SEMS Archive databases. The facility is listed in the SEMS Archive under EPA ID CA0000024554 since October 13, 1993. The additional databases listed above show the facility as an active remediation site for Dichloroethane (DCA), Dichloroethene (DCE), Tetrachloroethylene (PCE), Trichloroethylene (TCE), and Vinyl chloride. The CPS-SLIC database lists the site as an oil extraction and production facility from the 1920s to the 1990s. All oil field facilities were removed in the late 1990s.

Based on the location of the Subject Property within the contaminated groundwater plume, the Continental Heat Treating site is considered a REC.

3.3.4 Orphan Listings

According to EDR, an orphan listing is a property that cannot be mapped due to poor or inadequate address information. Five orphan listings were identified in the EDR report. The locations of five of the listings could not be determined. The first listing was identified as 'Walker Properties' and was listed in the CA Bond Exp. Plan database. The other properties were identified as "City of Santa Fe Springs", "Mcgranaham Commerce CTR II", "UNOCAL - ALEXANDER FEE", "MOBIL – OFRP" and were listed in the CA CPS-SLIC database. Based on the lack of information of the orphan listings, this listing is considered a data gap.

3.3.5 Water Wells, Injection Wells, and Oil and Gas Wells and Facilities

Based on a review of the Geocheck section of the EDR Regulatory Database Report (Appendix D) and the CalGEM online mapping application, there are two oil and gas wells located on the subject property. An oil and gas well with the API # 0403715492 located at the northwest portion of the property and an oil and gas well with API # 0403715483 southeast portion of the property are listed as being plugged. According to the California Department of Water Resources (DWR) map, there are three groundwater monitoring wells installed by BC2 Environmental Drilling at the northwest portion of the Site. The permits for these wells were issued on March 14, 2019. According to California Water Boards Groundwater Information System (GAMA), there are three additional groundwater monitoring well locations at the southern end of Koontz Avenue. One of the well locations is a nested well containing three monitoring wells.

According to CalGEM online mapping application, the Subject Property is located within the Santa Fe Springs Oil/Gas Field and 79 oil and gas wells are located within a quarter mile of the Subject Property. Of the 79 oil and gas wells, approximately 76 are plugged and 3 are listed as idle. Waterflood wells are defined as a type of injection well where water is injected into the formation to displace residual oil that is then captured by nearby production wells). The closest active well is located approximately 1,670 feet

northwest of the Subject Property and is a waterflood well.

4.0 SITE RECONNAISSANCE

A site reconnaissance was conducted that focused on the Subject Property and included a limited visual inspection of the adjacent and surrounding properties from public rights-of-way. The assessment of the adjacent and surrounding properties was limited to identifying, if possible, any visual indications of past or current use that may involve the use, storage, disposal, or generation of hazardous substances or petroleum products; noting the general type of current use; the general topography of the surrounding area; and providing a general description of adjoining or adjacent structures. The adjacent properties were observed from an on-site vantage point and public rights-of-way. Select photographs taken during the reconnaissance are presented in Appendix A.

The site reconnaissance was performed by Langan Staff Engineer, Ms. Casey Slatten and Langan Project Geologist Julian Grochocki on February 28, 2022. Ms. Slatten and Mr. Grochocki were not accompanied during the site reconnaissance. No significant limitations were encountered during the site reconnaissance. The weather at the time of the site reconnaissance was clear and sunny, and approximately 70 degrees Fahrenheit. Additional observations are summarized in the table below:

General Subject Property Setting Information	
Current use(s) of the Subject Property	The Subject Property contains one commercial building, three office buildings, and seven industrial buildings. Koontz Avenue runs through the Subject Property, intersecting with Florence Avenue at the north and ending in a cul-de-sac at the south.
Past use(s) of the Subject Property	Based on historical records review, the Subject Property was historically used for industrial and commercial purposes.
Current use(s) of adjoining properties	Adjoining properties observed during the reconnaissance generally consisted of commercial, industrial, and residential use.
Past use(s) of adjoining properties	Visible indications of past uses were not observed at adjoining properties.
Current or past uses in the surrounding area	Surrounding property use observed during the reconnaissance generally consisted of commercial and industrial use.

General Subject Property Setting Information	
Geologic, hydrogeologic, hydrologic, and topographic conditions	The topography is relatively flat. Refer to Section 2.3.
General description of structures	The Subject Property contains one commercial building, three office buildings, and seven industrial buildings.
Roads	Koontz Avenue runs through the property. The property is adjoined by Florence Avenue to the north and Norwalk Blvd to the east.
Potable water supply	The City of Santa Fe Springs provides potable water to the Subject Property.
Sewage disposal system (including septic systems and drain fields)	The sanitary sewer system is serviced by the City of Santa Fe Springs. No wastewater treatment systems were observed at the property.

Feature	Observed?		Description
	Yes	No	
Interior Observations			
Hazardous substances and petroleum products in connection with identified uses	X		Various hazardous substances and petroleum products were observed throughout the buildings on the property including: • Metal Cleaner and Conditioner • Controlled Motion Solution – AW ISO 46 • Chevron GST Oil – ISO 68 • Paint • Coolant/Antifreeze • Waste Oil
Storage tanks	X		Langan observed tanks of compressed argon, nitrogen, helium, and oxygen tanks in various buildings on the property. Langan also observed an open top storage take holding waste oil.
Strong, pungent, or noxious odors		X	Langan did not identify any odors at the Subject Property.
Pools of liquid, standing surface water, sumps containing liquids.		X	Langan did not observe pools of liquid or standing water in the interior buildings of the property.

Feature	Observed?		Description
	Yes	No	
Drums or other containers, including unidentified substance containers	X		Langan observed various labelled and unlabeled 55 gallon drums and containers containing oil, metal conditioner, paint, and coolant.
Stains or corrosion	X		Langan observed staining on the concrete in the Paramount Roll & Forming warehouse.
Exterior Observations			
Pits, ponds, or lagoons	X		Langan observed a sump full of water with an oil sheen at R.B. Paint and Body Center (10859 Norwalk Boulevard).
Stained soil or pavement	X		Staining was observed on the concrete pavement and soil throughout the property. The concrete appeared deteriorated and weathered.
Stressed vegetation		X	Langan observed stressed vegetation near an emergency propane shut off area in the Paramount Roll & Forming yard.
Wastewater		X	Generation of wastewater from on-site activities was not observed. A stormwater drain was observed at the western boundary of the property.
Hazardous substances and petroleum products in connection with identified uses	X		Langan observed diesel, coolant, and various types of oil (transmission oil, hydraulic oil, machine oil, and waste oil) throughout the property.
Storage tanks	X		Various labelled and unlabeled 55-gallon drums containing oil were found throughout the property. An AST for coolant and a large water holding tank was observed at the Paramount Roll & Forming Yard..
Wells	X		Langan observed 6 groundwater monitoring wells and 2 plugged oil and gas wells on Site. Three groundwater wells were found in the northwest portion of the Site and three were found in the southwest portion of the Site along the sidewalk.
Septic Systems		X	Langan did not observe a septic system at the Subject Property.

Feature	Observed?		Description
	Yes	No	
Electrical or hydraulic equipment that may contain PCBs (including electrical transformers)	X		Langan observed pole mounted transformers at the western boundary of the property.
Solid waste	X		Langan observed drained and used oil filters stored in a 55 gallon drum, empty drums, tires, scrap metal, and car parts throughout the property.
Other Equipment	X		Langan observed air compressors and a metal rolling press machine on the property.

Based on the poor housekeeping practices and observed surface staining, the current Subject Property activities are considered a REC.

5.0 INTERVIEWS

5.1 Subject Property Representative

Langan was not formally escorted on the property, and did not interview anyone on Site. However, according to the 2019 Phase I ESA, abandoned oil lines were reported to be present by the owner of Paramount Roll & Form at the northwest portion of the Site. No record of removal or assessment of the abandoned oil lines was identified during the course of this Phase I ESA. The potential presence of the abandoned oil lines at the northwest portion of the Site and lack of documentation documenting the status of the oil lines constitutes a REC.

5.2 State and/or Local Government Officials

Federal, state, and local officials were not interviewed as part of this Phase I ESA; however, the agencies were contacted via email correspondence and/or online requests to obtain available records of environmental concerns, violations, and/or permits pertaining to the Subject Property. Langan sent FOIA requests to the following federal, state, and local agencies. Copies of the FOIA submissions and responses received can be referenced in Appendix E.

- USEPA – Database search
- CA DTSC – Database search and email request
- Los Angeles County – Email records request
- City of Santa Fe Springs – Online records request
- South Coast Air Quality Management District (SCAQMD) – Online records request
- Los Angeles Regional Water Quality Control Board (RWQCB) – Email records request

USEPA

Langan performed a search of the USEPA MyProperty and MyEnvironment databases on March 13, 2022. The database listings are consistent with information contained in the regulatory database report provided by EDR, and discussed in Section 3.3.1.

CA DTSC

Langan submitted Right-to-Know requests to the California DTSC via electronic mail on February 25, 2022. On March 1, 2022, Mr. Roya Nejad, Records Management Assisstant Coordinator, responded that no records were located, however Mr. Nejad stated records may be available online through the CA DTSC HWTS. On March 15, 2022, the database was searched and the Subject Property was identified under the addresses 10845 and 10859 Norwalk Boulevard. A copy of the response is included in Appendix E.

10845 Norwalk Boulevard was associated with three separate names, as summarized below.

- 'Petrolane' was entered into the CA DTSC HWTS in August 1993 and was listed as inactive in June 1996. No manifests were identified.
- 'Petrolane, Inc.' was entered into the CA DTSC HWTS in September 1993 and was listed as inactive in October 2000. One manifest was identified in 1993. Waste generated at the facility was not identified.
- 'Quality Lift & Equipment Inc' was entered into the CA DTSC HWTS in August 2017 and was listed as inactive in June 2020. No manifests were identified.

10859 Norwalk Boulevard was associated with five separate names, as summarized below.

- '1X Ralph Horowitz' was entered into the CA DTSC HWTS in April 1991 and was listed as inactive in October 2000. No manifests were identified.
- 'Rolls Industrial Scaffold' was entered into the CA DTSC HWTS in July 1993 and was listed as inactive in April 1994. No manifests were identified.
- 'Mako Equipment' (ID #CAL000371300) was entered into the CA DTSC HWTS in February 2012 and was listed as inactive in June 2017. No manifests were identified.
- 'Mako Equipment' (ID #CAC002949199) was entered into the CA DTSC HWTS in February 2018 and was listed as inactive in May 2018. Two manifests were identified in 2018. Waste generated at the facility was not identified.
- 'Mako Equipment LLC' was entered into the CA DTSC HWTS in March 2019 and was listed as inactive in June 2019. Two manifests were identified in 2019. Waste generated at the facility was not identified.

CA DTSC GeoTracker and EnviroStor databases were searched on March 13, 2022. The Subject Property was identified on GeoTracker under the address 10801 Norwalk Boulevard and is discussed in Section 3.3.1. Adjoining and surrounding properties identified are discussed in Sections 3.3.2 and 3.3.3.

Los Angeles County

Langan submitted Right-to-Know requests to Los Angeles County via electronic mail on February 25, 2022.

Department of Health Services

On March 1, 2022, the Los Angeles County Department of health Services responded that no records were located and a public records request should be filed with the Los Angeles County Department of Public Health. A copy of the response is included in Appendix E.

Los Angeles County Health Hazardous Materials Division

On March 3, 2022, the Site Administrator for Los Angeles County Fire Department Health Hazardous Materials Division responded that no records were located. A copy of the response is included in Appendix E.

Department of Water and Power

On March 3, 2022, the California Public Records Act Clearinghouse for the Los Angeles County Department of Water and Power responded requesting an extension to gather any relevant records. Should pending records alter the conclusions provided within this report, Langan will issue the modified conclusions as an addendum. A copy of the response is included in Appendix E.

Department of Public Health

On March 8, 2022, Ms. Shakia Tilman with the Los Angeles County Public Health Investigation responded that no records were located and a public records request should be filed with the Los Angeles County Health Hazardous Materials Division. A copy of the response is included in Appendix E.

City of Santa Fe Springs

On February 28, 2022. Mr. Daniel Otair with the City of Santa Fe Springs responded via MySFS that pertinent records would be on file with the city fire department and could be reviewed in-person. An in-person file-review was scheduled on March 9, 2022. The database listings are consistent with information contained in the regulatory database report provided by EDR, and discussed in Section 3.3.1. A copy of the response is included in Appendix E.

On March 9, 2022, Mr. Fernando Munoz, Deputy City Clerk with the City of Santa Fe Springs responded with records of building permits for the Subject Property under the addresses 10819, 10845, and 10858 Koontz Avenue; 10801, 10825, 10845, and 10859 Norwalk Boulevard; and 12120 Florence Avenue. A copy of the response is included in Appendix E.

SCAQMD

On March 3, 2022, Ms. Lisa Ramos and Ms. Michelle Card with the SCAQMD Public Records Department responded via email with links to pertinent records for the Subject Property under

the addressed 10845 Koontz Avenue, 10801 Norwalk Boulevard, and 10845 Norwalk Boulevard, and 12120 Florence Avenue. Records included facility equipment list reports, machine operation applications, and permits to operate. No notices of violations were filed for the addresses at the Subject Property. A copy of the response is included in Appendix E.

RWQCB

On March 3, 2022, Ms. Andrea Schmid, Staff Services Analyst for the Los Angeles RWQCB responded via with instructions for accessing pertinent records through the Stormwater Multiple Application and Report Tracking System (SMARTS) database and scheduling an in-person file review. An in-person file review was not scheduled. On March 15, 2022, the database was searched and the Subject Property was identified under the addresses 10845 Koontz Avenue and 12120 Florence Avenue. A copy of the response is included in Appendix E.

6.0 NON-SCOPE CONSIDERATIONS

6.1 Radon

Radon is a colorless, odorless radioactive gas that results from the natural breakdown of uranium minerals in soil, rock, and water, which subsequently enters the atmosphere. Radon can concentrate in buildings, entering through cracks and other penetrations of a building foundation. Some areas are more likely to have elevated concentrations of radon than others, reflecting subsurface lithologic conditions.

According to Federal Area Radon Information provided by EDR, Los Angeles County is a Radon Zone 2, which indicates an average indoor radon concentration greater than 2 picocuries per liter (pCi/L) but less than 4 pCi/L. According to California radon data provided by EDR, of the 63 radon tests performed in Los Angeles County, the average detected concentration for first floor living areas was 0.711 pCi/L and the average detected concentration for basements was 0.933 pCi/L. The USEPA recommends indoor air radon levels below 4 pCi/L for residential buildings. The USEPA has not specified a radon action level for commercial buildings. Based on this information, there is low potential for radon to be present at the Subject Property.

6.2 Asbestos-Containing Material, Lead-Based Paint, and PCBs

A formal survey to identify asbestos-containing material (ACM), lead-based paint (LBP), and/or PCB-containing material was not conducted as part of this Phase I ESA. Based on the age of the buildings, ACM, LBP, and PCB-containing materials may be present within building materials at the Subject Property.

6.3 Methane

The City of Santa Fe Springs Methane Zone Map indicates that the Subject Property is within 500 feet of an oil/natural gas well. This indicates that the Subject Property is located within a Methane Zone. Methane Zones represent areas of potential methane accumulation under buildings. The City of Santa Fe Springs Ordinance No. 955, amended Section 117.131 of the

City Code, indicates that any property within a Methane Zone is subject to a soil gas investigation when there is a change in ownership or when new construction is planned.

7.0 EVALUATION

7.1 Findings and Opinions

This Phase I ESA identified four RECs, one CREC, four BERs, and one De Minimis condition associated with the Subject Property as discussed in detail below.

The first REC includes abandoned oil lines that were reported to be present by the owner of Paramount Roll & Form at the northwest portion of the Site. No record of removal or assessment of the abandoned oil lines was identified during the course of this Phase I ESA. The potential presence of the abandoned oil lines at the northwest portion of the Site and lack of documentation documenting the status of the oil lines constitutes a REC.

The second REC is associated with the proximity of a chlorinated solvent plume originating up-gradient to the Site. The upgradient property to the north was identified with a release of chlorinated solvents to groundwater associated with the occupants Continental Heat Treating and Former ExxonMobil Jalk Fee. Both properties are listed as active cleanup program sites under the CPS-SLIC database. According to a Semi-Annual Groundwater Monitoring Report conducted by Fero Engineering in 2022, the solvent plume which contains Trichloroethylene (TCE), Tetrachloroethylene (PCE), and other chlorinated solvents extends to the northwest portion of the Site. The extent of the solvent plume at the Site is currently monitored through three nested monitoring wells located on the northwest portion of the Site, west adjacent to Koontz Avenue. The known presence of a chlorinated solvent plume beneath Site is considered a REC. Figure 2a shows the TCE and PCE plumes in relation to the Site.

The third REC is associated with historic auto and historic industrial activities at the Site. The Site has had a long history of automotive and industrial use as early as 1947 based on aerial photographs. The database listings for the Site documents a history of industrial operations that involved the use, storage, and disposal of hazardous substances and petroleum products. Given the long history of industrial activity at the Site, undocumented releases are likely to have occurred, and have the potential to impact the Site. Therefore, the current and historical industrial activity at the Site, as indicated in the regulatory listings, is considered a REC.

The fourth REC is associated with abundant oil-like staining and poor housekeeping observed throughout the Site. During Site reconnaissance, abundant oil-like staining was observed throughout the Site on concrete outside and inside many of the current warehouses. Metal shavings were observed on the floors of the Rouf's Machine Shop and the Paramount Rolling & Forming warehouse. Additionally, open containers of waste oil were observed throughout the property. The concrete pavement was observed cracked and weathered in multiple areas on Site. The proximity of staining on/near cracked concrete and poor housekeeping practices could

lead to potential impacts to the soil and groundwater, and is therefore considered a REC.

The CREC is associated with a former LUST removed from the Silverio's Party Supply property located at the northeast corner of the Site. The UST was removed in 1998.Although the facility received a closure letter from the Santa Fe Fire Department, AdvancedGeo found residual petroleum impacts to the soil between 20 and 30 feet bgs. Concentrations of TPH were detected at 9,090 mg/Kg in soil samples collected at a depth of 20 feet below ground surface (bgs) near the location of the former UST. The Concentrations of residual petroleum hydrocarbons above applicable regulatory screening levels remaining in onsite soil from the closed LUST case are considered a CREC.

The first BER is associated with historic agricultural use at the Site. Based on a review of aerial photographs, the Site was used for agricultural purposes from the mid 1890's to the 1950's. Site soils may contain residual pesticides, herbicides, and heavy metals such as lead and arsenic or other chemicals resulting from the agricultural use of the Site making this a BER.

The second BER is associated with possible LBP and asbestos containing material within the buildings on Site. Based on aerial photographs, the buildings on Site were constructed in the 1960's and 1970's. Due to the age of the buildings, the possible presence of lead based paint and asbestos containing material on Site is considered a BER.

The third BER is associated with two abandoned oil production wells located at the Site. According to CalGem Well finder, one abandoned oil production well is located at the northwestern portion of the Site (API 0403715492), and the other oil production well is located at the southeastern portion of the Site (API 0403715483) shown on Figure 2. Both wells are listed as plugged and abandoned. However, residual hydrocarbon could remain in the soil, making this a BER.

The fourth BER is associated with the Site being situated within a methane zone. The City of Santa Fe Springs Methane Zone Map indicates that the Subject Property is within 500 feet of an oil/natural gas well. This indicates that the Subject Property is located within a Methane Zone. Methane Zones represent areas of potential methane accumulation under buildings. The City of Santa Fe Springs Ordinance No. 955, amended Section 117.131 of the City Code, indicates that any property within a Methane Zone is subject to a soil gas investigation when there is a change in ownership or when new construction is planned. The location of the Site within a methane zone is identified as a BER.

One De Minimis condition was identified at the Site. The De Minimis condition is associated with poor housekeeping conditions such as improperly storing and improperly labeling hazardous waste containers on Site.

There were no HRECs associated with the Site.

Based on the findings of this Phase I ESA, Langan recommends a Phase II Environmental Site Investigation (ESI) to evaluate the nature and extent of known and potential contamination related to the RECs. Langan also recommends that a limited hazardous building materials

survey be performed at the Subject Property to identify the potential presence of additional ACM and LBP and PCB-containing building materials.

7.2 Data Gaps

In order to address data gaps, additional sources of information may be consulted. According to AAI, Section 312.20 (g), "to the extent there are data gaps (as defined in section 312.10) in the information developed...that affect the ability of persons (including the environmental professional) conducting the all appropriate inquiries to identify conditions indicative of releases or threatened releases…such persons should identify such data gaps, identify the sources of information consulted to address such data gaps, and comment upon the significance of such data gaps." According to ASTM E 1527-13, Section 8.3.2.3, "historical research is complete when either: (1) the objectives in 8.3.1 through 8.3.2.2 are achieved; or (2) data failure is encountered. Data failure occurs when all the standard historical sources that are reasonably ascertainable and likely to be useful have been reviewed and yet the objectives have not been met…If data failure is encountered, the report shall document the failure and, if any of the standard historical sources were excluded, give the reasons for the exclusion." The five unmapped orphan properties are considered a data gap.

8.0 CONCLUSIONS

The objective of this Phase I ESA was to identify the presence or likely presence, use, or release on the Subject Property of hazardous substances or petroleum products as defined in ASTM E1527-13 as RECs.

This Phase I ESA identified four RECs, one CREC, four BERs, and one De Minimis Condition associated with the Site.

The following RECs were identified:

- **On-site abandoned oil pipelines:** According to the 2019 Phase I ESA, abandoned oil lines were reported to be present by the owner of Paramount Roll & Form at the northwest portion of the Site. No record of removal or assessment of the abandoned oil lines was identified during the course of this Phase I ESA. The potential presence of the abandoned oil lines at the northwest portion of the Site and lack of documentation documenting the status of the oil lines constitutes a REC.
- **Chlorinated solvent plume up-gradient from the Site:** The upgradient property to the north was identified with a release of chlorinated solvents to groundwater associated with the occupants Continental Heat Treating and Former ExxonMobil Jalk Fee. Both properties are listed as active cleanup program sites under the Cleanup Program Sites – Spills, Leaks, Investigations, and Cleanups (CPS-SLIC) database. The regional groundwater-bearing zone in the vicinity of the area consists of the Exposition aquifer, which is encountered at approximately 100 feet below ground surface (bgs) and ranges in thickness from 75 feet to 100 feet. According to a Semi-Annual Groundwater Monitoring Report conducted by Fero Engineering in 2022, depth to groundwater was measured in several wells throughout the property between 110 to 115 feet below ground surface (bgs) with groundwater flow towards the south-southwest. The solvent plume which contains trichloroethylene (TCE), tetrachloroethylene (PCE), and other chlorinated solvents was delineated to extend to the northwest portion of the Site. The extent of the solvent plume at the Site is currently monitored through three nested monitoring wells identified as MW-8s, MW-8m, and MW-8d which are located on the northwest portion of the Site, west adjacent to Koontz Avenue. The known presence of a chlorinated solvent plume beneath Site is considered a REC. Figure 2a shows the TCE and PCE plumes in relation to the Site.
- **Current and Historical Operations at the Subject Property:** The Site has had a long history of automotive and industrial use as early as 1947 based on aerial photographs. The database listings for the Site document a history of industrial operations that involved the use, storage, and disposal of hazardous substances and petroleum products. Given the long history of industrial activity in the area, undocumented releases are likely to have occurred, and have the potential to impact the Site. Therefore, the current and historical industrial activity at the Site, as indicated in the regulatory listings, is considered a REC.

- **Staining observed during Site reconnaissance:** During Site reconnaissance, abundant oil-like staining was observed throughout the Site on concrete outside and inside many of the current warehouses. Metal shavings were observed on the floors of the Rouf's Machine Shop and the Paramount Rolling & Forming warehouse. Additionally, open containers of waste oil were observed throughout the property. The concrete pavement was observed cracked and weathered in multiple areas on Site. The proximity of staining on/near cracked concrete could lead to potential impacts to the soil and groundwater, and is therefore considered a REC.

The following CREC was identified:

- **Former LUST at northeast corner of Site:** A petroleum release from a leaking underground storage tank (LUST) was identified at northeast corner of the Site in association with the occupant Silverio's Party Supply. The UST was removed in 1998. Although the facility received a closure letter from the Santa Fe Fire Department, AdvancedGeo measured residual petroleum impacts to the soil between 20 and 30 feet bgs. Concentrations of total TPH were detected up to 9,090 mg/Kg in soil samples collected at a depth of 20 feet below ground surface (bgs) near the location of the former UST. The reported concentrations of residual petroleum hydrocarbons that exceed current regulatory screening levels in onsite soil associated with the closed LUST case are considered a CREC.

The following BERs were identified:

- **Historic agricultural use at the Site:** Based on a review of aerial photographs, the Site was used for agricultural purposes from the mid 1890's to the 1950's. Site soils may contain residual pesticides, herbicides, and heavy metals such as lead and arsenic or other chemicals resulting from the agricultural use of the Site making this a BER.
- **Possible Lead Based Paint and Asbestos Containing Material at the Site:** Based on aerial photographs, the current buildings at the Site were constructed in the 1960's and 1970's. Due to the age of the buildings, there is a possible presence of lead based paint and asbestos containing material throughout the Site is therefore considered a BER.
- **Two abandoned oil production wells located at the Site**: According to California Geologic Energy Management Division's (CalGEM) online mapping application data, two abandoned oil production wells are located on Site. One abandoned oil production well is located at the southeastern portion of the Site (API 0403715483), and the other well is located at the northwestern portion of the Site (API 0403715492) shown on Figure 2. Both wells are listed as plugged and abandoned by Pyramid Oil Company and by Hathaway Company in 1974 and 2000, respectively. However, residual hydrocarbon could remain in the soil from previous oil and gas production activities, making this a BER. Additionally, the wells were abandoned in 1974 and 2000 respectively, under the standards in place at that time, and may be required to be re-abandoned according to current well abandonment standards.

- **Santa Fe Springs Methane Zone**: The City of Santa Fe Springs Methane Zone Map indicates that the Subject Property is within 500 feet of an oil/natural gas well. This indicates that the Subject Property is located within a Methane Zone. Methane Zones represent areas of potential methane accumulation under buildings. The City of Santa Fe Springs Ordinance No. 955, amended Section 117.131 of the City Code, indicates that any property within a Methane Zone is subject to a soil gas investigation when there is a change in ownership or when new construction is planned. The location of the Site within a methane zone is identified as a BER.

The following De Minimis condition was identified:

- **Poor housekeeping conditions**: The De Minimis condition is associated with poor housekeeping conditions such as improperly storing and improperly labeling hazardous waste containers on Site.

There were no HRECs associated with the Site.

10.0 ENVIRONMENTAL PROFESSIONAL DECLARATION

Langan declares that, to the best of its professional knowledge and belief, that the personnel who performed this Phase I ESA meet the definition of Environmental Professional as defined in Subsection 312.10 of 40 Code of Federal Regulations (CFR) 312 and that they have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the Site. These professionals have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

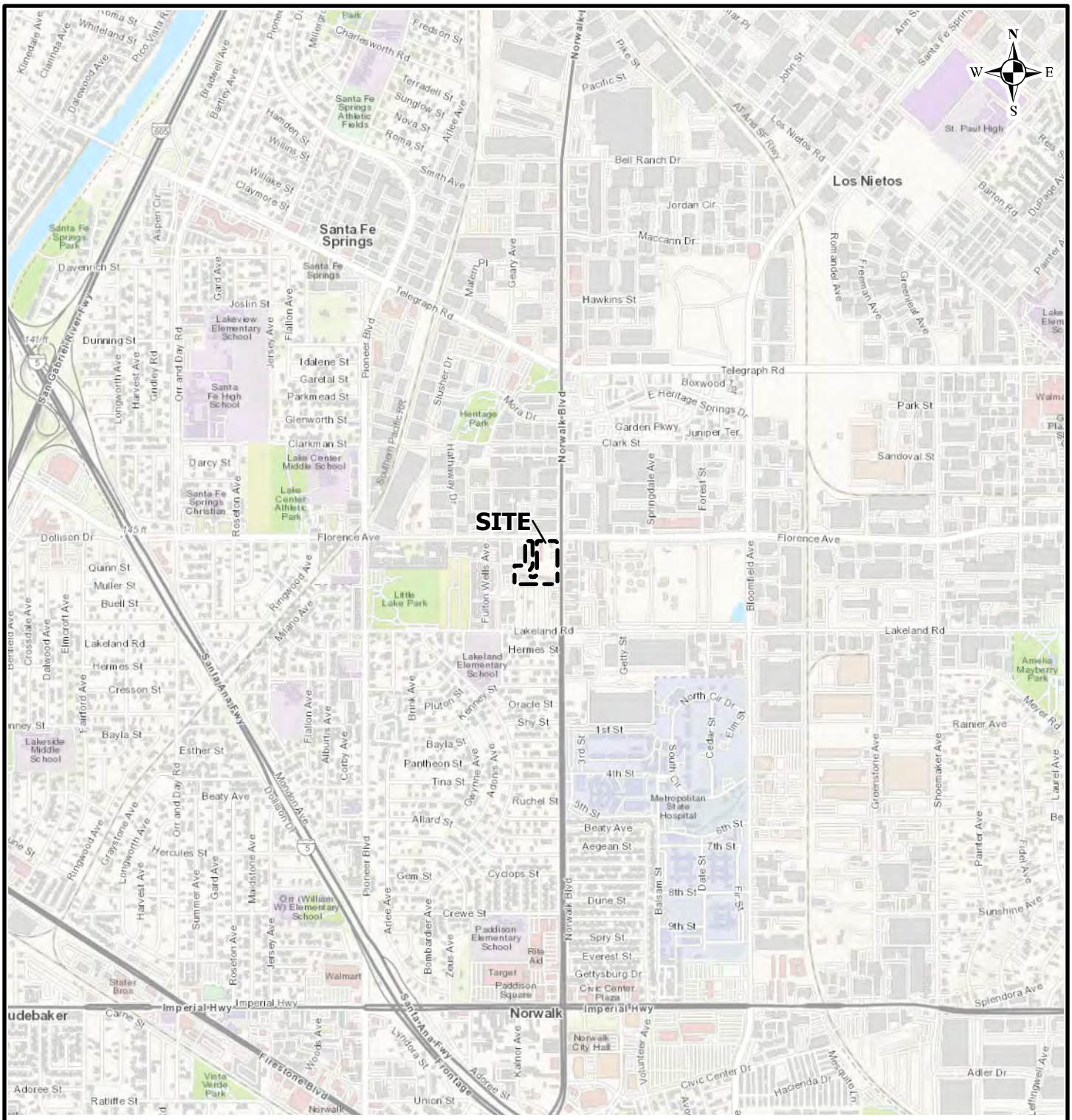
This Phase I ESA was prepared by Staff Engineer – Nilma Edward and Staff Geologist – Rachel Owen, and reviewed by Project Geologist – Julian Grochockiand and Associate – Luis Navarro. Resumes outlying their qualifications are provided in Appendix F.

11.0 REFERENCES

The following references were reviewed as part of this Phase I ESA:

1. California Department of Conservation Geologic Map of California, accessed March 14, 2022, https://maps.conservation.ca.gov/cgs/gmc/.
2. California Geologic Energy Management Division's (CalGEM) WellFinder online mapping application, accessed March 14, 2022, https://maps.conservation.ca.gov/doggr/wellfinder/#openModal/-118.06408/33.94876/15
3. Environmental Data Resources, Inc., Inquiry Number: 6872665.2s, February 24, 2022. Radius Map Report with GeoCheck.
4. Environmental Data Resources, Inc., Inquiry Number: 6872665.3, February 24, 2022. Certified Sanborn Map Report.
5. Environmental Data Resources, Inc., Inquiry Number: 6872665.4, February 24, 2022. Historical Topographic Map Report.
6. Environmental Data Resources, Inc., Inquiry Numbers: 6872665.5, February 24, 2022. City Directory Image Report.
7. Environmental Data Resources, Inc., Inquiry Number: 6872665.8, February 24, 2022. Aerial Photo Decade Package.
8. Federal Emergency Management Agency, Flood Insurance Rate Map No. 06037C1837F, effective date September 26, 2008.
9. United States Geological Survey's Mineral Resources Online Spatial Data, accessed March 14, 2022, https://mrdata.usgs.gov/general/map-us.html#home.
10. United States Environmental Protection Agency, MyProperty, accessed March 14, 2022 https://enviro.epa.gov/facts/myproperty/.
11. United States Environmental Protection Agency, MyEnvironment, accessed March 14, 2022, https://www3.epa.gov/myem/envmap/find.html.
12. City of Santa Fe Springs Methane Zone Map, accessed on March 14, 2022, http://goemsinc.com/Assets/City%20of%20Santa%20Fe%20Springs%20Methane%20Zone%20Map.pdf
13. Phase I ESA, prepared by AdvancedGeo, dated September 23, 2019
14. Phase II ESA, prepared by AdvancedGeo, dated February 24, 2020
15. Second Semi-Annual Groundwater Well Monitoring Report, prepared by Fero Engineering, dated February 1, 2022

FIGURES



Legend

Approximate Site Boundary

Notes:
1. Site located in the WhittierUSGS Quadrangle.
2. Topographic basemap is provided through Langan's Esri ArcGIS software licensing and ArcGIS online, National Geographic Society, i-cubed.
3. All features shown are approximate.

2,000 0 2,000
SCALE IN FEET

LANGAN
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Los Angeles, CA 90071
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Project	Figure Title	Project No.	Figure
ORBIS - SANTA FE SPRINGS SANTA FE SPRINGS LOS ANGELES COUNTY CALIFORNIA	SITE LOCATION MAP	721033501	1
		Date 3/15/2022	
		Scale 1"=2,000'	
		Drawn By TO	

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Path: \\langan.com\data\LAX\data5\721033501\Project Data\ArcGIS\APRX\721033501\SantaFeSprings\SantaFeSprings.aprx

Legend

- Oil Wells
- Water Monitoring Wells
- Area of Concrete Staining
- Approximate Site Boundary

Notes:
1. Aerial imagery provided by Nearmap, 01/30/2022.
2. All features shown are approximate.

80 0 80
SCALE IN FEET

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Project
ORBIS - SANTA FE SPRINGS

SANTA FE SPRINGS
LOS ANGELES COUNTY CALIFORNIA

Figure Title
SITE LAYOUT

Project No. 721033501	Figure 2
Date 3/16/2022	
Scale 1"=80'	
Drawn By TO	

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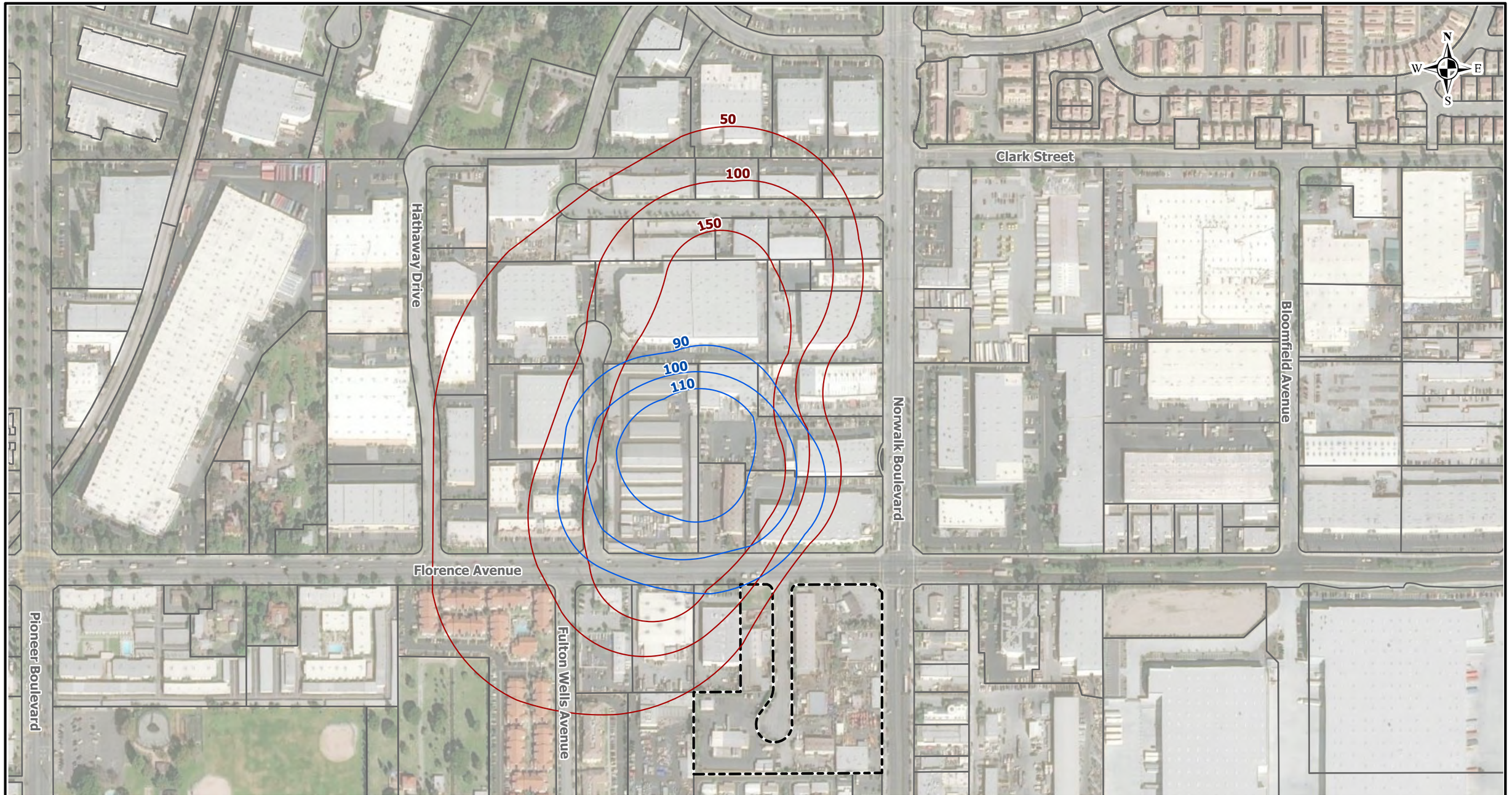
Path: \\langan.com\data\LAX\data5\721033501\Project Data\ArcGIS\APRX\721033501\SantaFeSprings\SantaFeSprings.aprx



Legend

- TCE Plume
- PCE Plume
- Approximate Site Boundary
- Parcels

Notes:
1. Aerial imagery provided by Esri.
2. All features shown are approximate.
3. Contour units are in ug/L.

300 0 300
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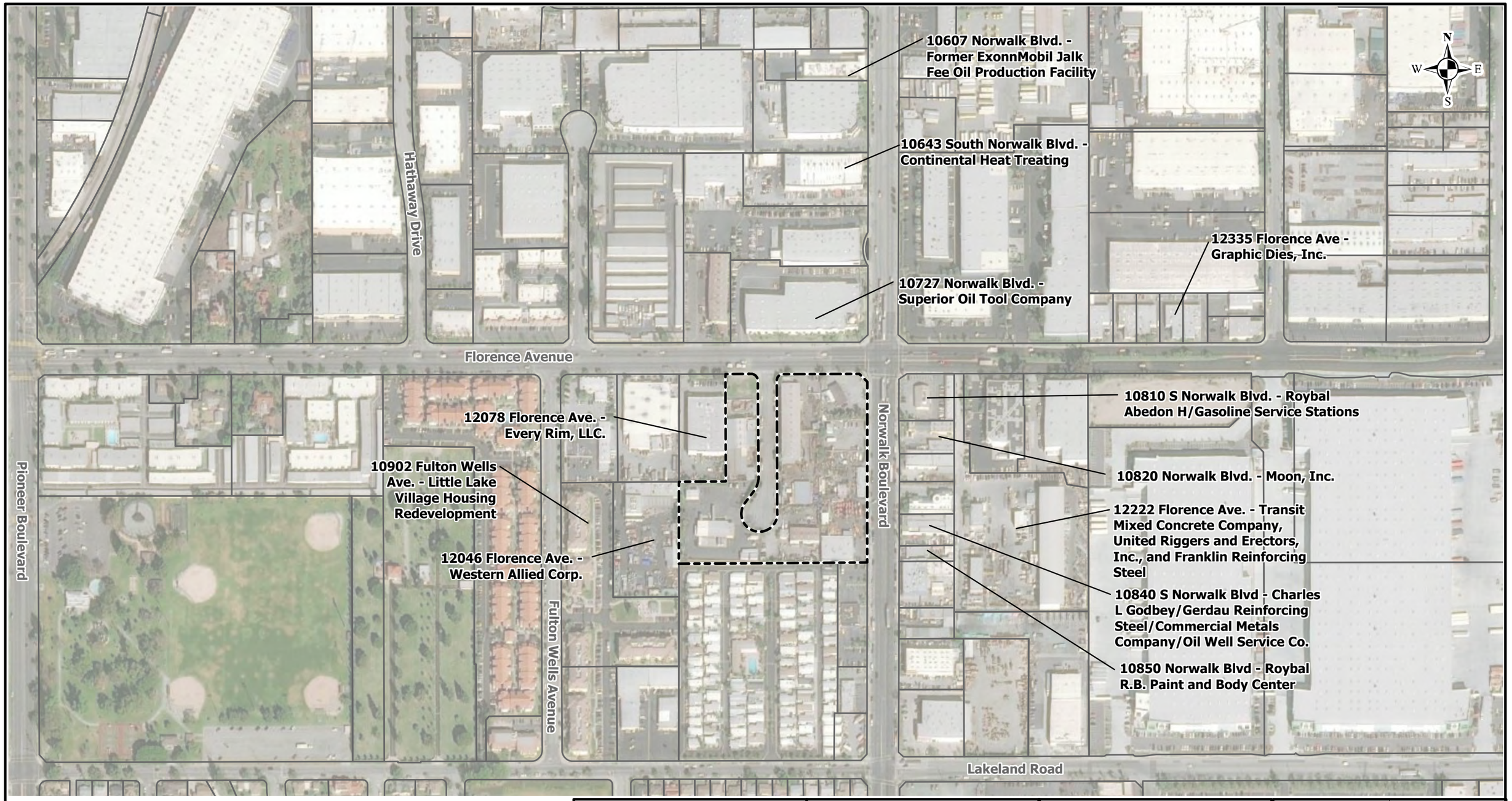
Project
ORBIS - SANTA FE SPRINGS
SANTA FE SPRINGS
LOS ANGELES COUNTY CALIFORNIA

Figure Title
SHALLOW AQUIFER PCE AND TCE PLUME

Project No. 721033501	Figure 2A
Date 3/16/2022	
Scale 1"=300'	
Drawn By TO	

© 2022 Langan

Path: \\langan.com\data\LAX\data5\721033501\Project Data\ArcGIS\APRX\721033501\SantaFeSprings\SantaFeSprings.aprx



Legend

- Approximate Site Boundary
- Parcels

Notes:
1. Aerial imagery provided by Esri.
2. All features shown are approximate.

300 0 300
SCALE IN FEET

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Project	ORBIS - SANTA FE SPRINGS
	SANTA FE SPRINGS
	LOS ANGELES COUNTY CALIFORNIA
Figure Title	NEARBY PROPERTIES
Project No.	721033501
Date	3/18/2022
Scale	1"=300'
Drawn By	TO
Figure	3

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APPENDIX A

Site Reconnaissance Photographs

LANGAN

PHOTOGRAPHIC LOG

Client Name:	Subject Property Location:	Project No.
Orbis	10801-10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, and 12120 E. Florence Avenue	721033501

Date	Photo No.
February 28, 2022	1

Direction Photo Taken:

South

Description:

Site entrance from Koontz Avenue.

Date	Photo No.
February 28, 2022	2

Direction Photo Taken:

Southwest

Description:

View of MJB Freight Systems Site entrance

LANGAN

PHOTOGRAPHIC LOG

Client Name:	Subject Property Location:	Project No.
Orbis	10801-10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, and 12120 E. Florence Avenue	721033501

Date	Photo No.
February 28, 2022	3

Direction Photo Taken:

South

Description:

Paramount Rolling Company Warehouse entrance.

Date	Photo No.
February 28, 2022	4

Direction Photo Taken:

East

Description:

Lenpar Rolling entrance

LANGAN

PHOTOGRAPHIC LOG

Client Name:	Subject Property Location:	Project No.
Orbis	10801-10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, and 12120 E. Florence Avenue	721033501

Date	Photo No.
February 28, 2022	5

Direction Photo Taken:

Southeast

Description:

Overall view of Rouf's Machine Company Yard.

Date	Photo No.
February 28, 2022	6

Direction Photo Taken:

Northeast

Description:

View of western property area from southwestern corner.

LANGAN

PHOTOGRAPHIC LOG

Client Name:	Subject Property Location:	Project No.
Orbis	10801-10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, and 12120 E. Florence Avenue	721033501

Date	Photo No.
February 28, 2022	7

Direction Photo Taken:

Southeast

Description:

Warehouse loading dock at MJB Freight Systems

Date	Photo No.
February 28, 2022	8

Direction Photo Taken:

Southwest

Description:

Representative view of concrete staining. Staining around cracked concrete located at MJB Freight Systems yard.

LANGAN

PHOTOGRAPHIC LOG

Client Name:	Subject Property Location:	Project No.
Orbis	10801-10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, and 12120 E. Florence Avenue	721033501

Date	Photo No.
February 28, 2022	9

Direction Photo Taken:

Southeast

Description:

Preexisting nested groundwater monitoring wells adjacent to Koontz Ave.

Date	Photo No.
February 28, 2022	10

Direction Photo Taken:

East

Description:

Metal rolling press machine in the Rouf's Machine Company Yard

LANGAN

PHOTOGRAPHIC LOG

Client Name:	Subject Property Location:	Project No.
Orbis	10801-10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, and 12120 E. Florence Avenue	721033501

Date	Photo No.
February 28, 2022	11

Direction Photo Taken:

Northeast

Description:

View of radiator in Paramount yard.

Date	Photo No.
February 28, 2022	12

Direction Photo Taken:

South

Description:

AST for coolant with secondary containment in Paramount yard.

LANGAN

PHOTOGRAPHIC LOG

Client Name:	Subject Property Location:	Project No.
Orbis	10801-10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, and 12120 E. Florence Avenue	721033501

Date	Photo No.
February 28, 2022	13

Direction Photo Taken:

North

Description:

Representative view of chemical storage drums. Drums containing hydraulic oil and diesel at the southeast corner of the Paramount Roll facility.

Date	Photo No.
February 28, 2022	14

Direction Photo Taken:

North

Description:

275 gallon caged totes and 55 gallon drums of hydraulic oil at Rouf's Machine Company yard

Client Name:	Subject Property Location:	Project No.
Orbis	10801-10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, and 12120 E. Florence Avenue	721033501

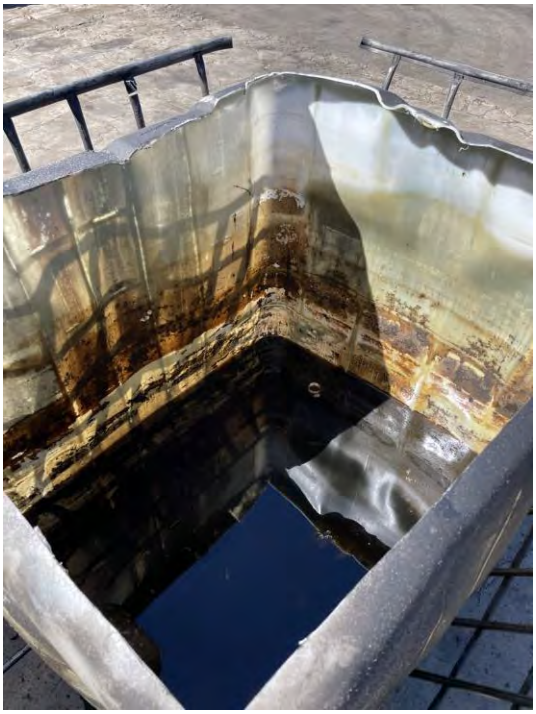
Date	Photo No.
February 28, 2022	15

Direction Photo Taken:

Northeast

Description:

View of uncovered storage tote of used oil in the Rouf's Machine Company yard.



Date	Photo No.
February 28, 2022	16

Direction Photo Taken:

East

Description:

5 gallon buckets of used oil in the Rouf's Machine Company yard.

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PHOTOGRAPHIC LOG

Client Name:	Subject Property Location:	Project No.
Orbis	10801-10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, and 12120 E. Florence Avenue	721033501

Date	Photo No.
February 28, 2022	17

Direction Photo Taken:

West

Description:

Unlabelled 55 gallon drum with staining on lid located at R.B. Paint and Body Center (10859 Norwalk Boulevard).

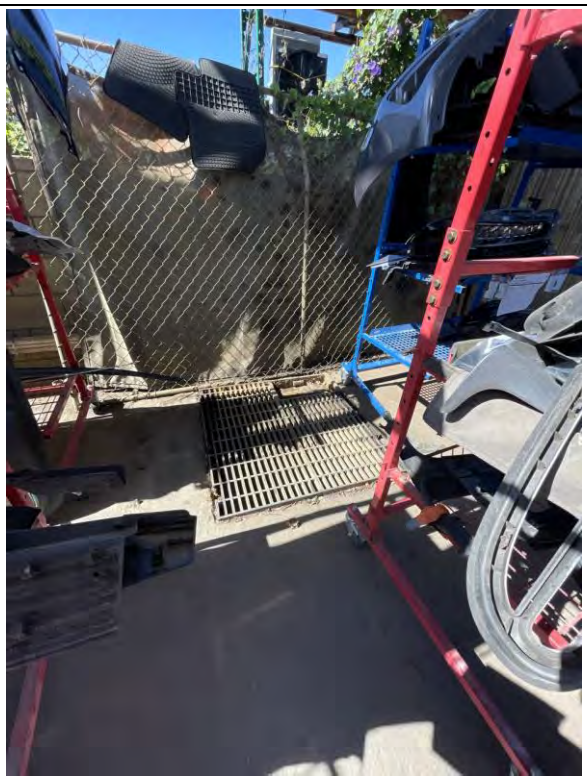
Date	Photo No.
February 28, 2022	18

Direction Photo Taken:

West

Description:

View of sump containing water with an oil sheen at R.B. Paint and Body Center (10859 Norwalk Boulevard).



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PHOTOGRAPHIC LOG

Client Name:	Subject Property Location:	Project No.
Orbis	10801-10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, and 12120 E. Florence Avenue	721033501

Date	Photo No.
February 28, 2022	19

Direction Photo Taken:

South

Description:

Portable generators and various tools inside of paramount rolling company warehouse.

Date	Photo No.
February 28, 2022	20

Direction Photo Taken:

West

Description:

View of floor staining, industrial tanks, and various debris in the paramount rolling company warehouse.

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PHOTOGRAPHIC LOG

Client Name:	Subject Property Location:	Project No.
Orbis	10801-10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, and 12120 E. Florence Avenue	721033501

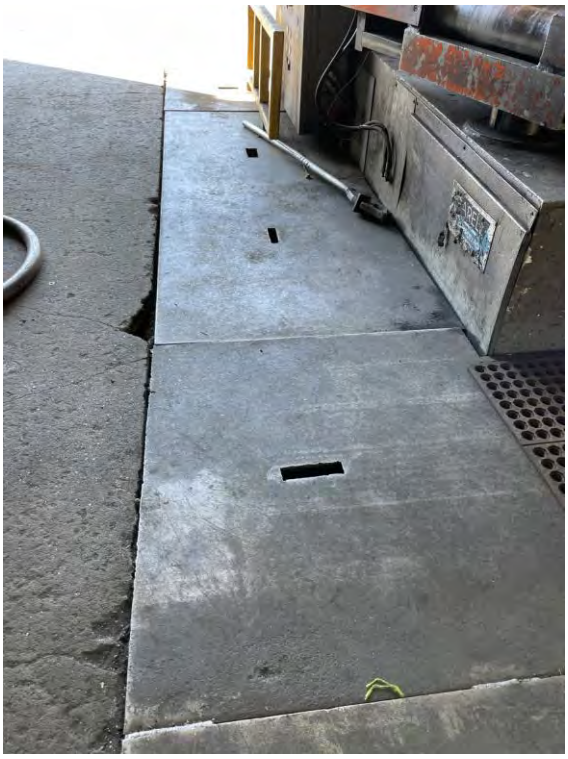
Date	Photo No.
February 28, 2022	21

Direction Photo Taken:

West

Description:

Underground vault at Paramount warehouse



Date	Photo No.
February 28, 2022	22

Direction Photo Taken:

South

Description:

Tank with unknown oil in Paramount warehouse

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PHOTOGRAPHIC LOG

Client Name:	Subject Property Location:	Project No.
Orbis	10801-10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, and 12120 E. Florence Avenue	721033501

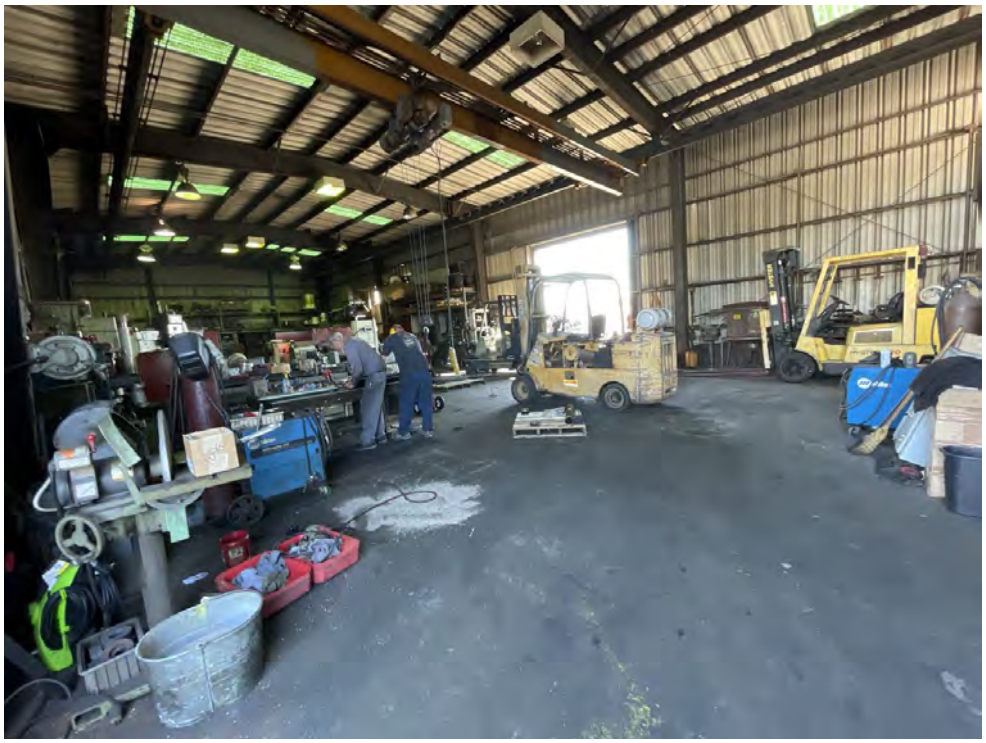
Date	Photo No.
February 28, 2022	23

Direction Photo Taken:

Southwest

Description:

Metal shavings on the floor of the Rouf's Machine Shop



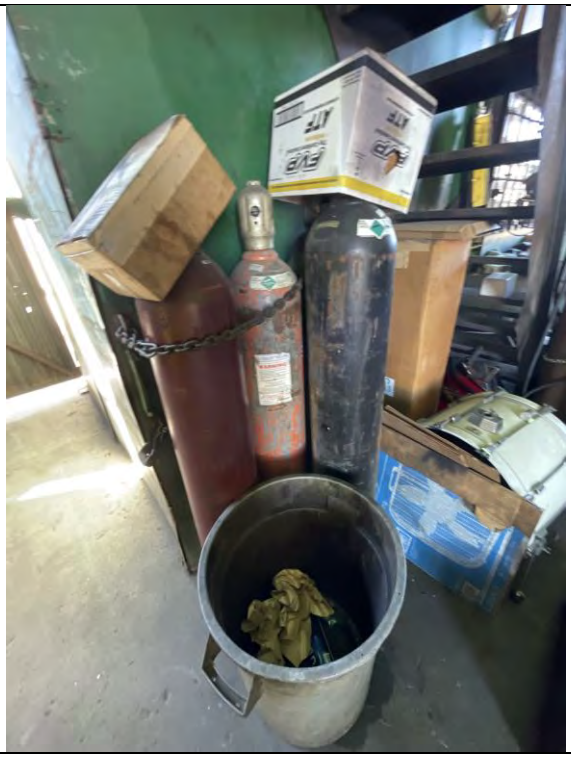
Date	Photo No.
February 28, 2022	24

Direction Photo Taken:

West

Description:

Compressed helium, nitrogen, and argon and bin containing oily rags in the Rouf's Machine Shop.



Client Name:	Subject Property Location:	Project No.
Orbis	10801-10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, and 12120 E. Florence Avenue	721033501

Date	Photo No.
February 28, 2022	25

Direction Photo Taken:

West

Description:

View of air compressors on western wall of auto shop.

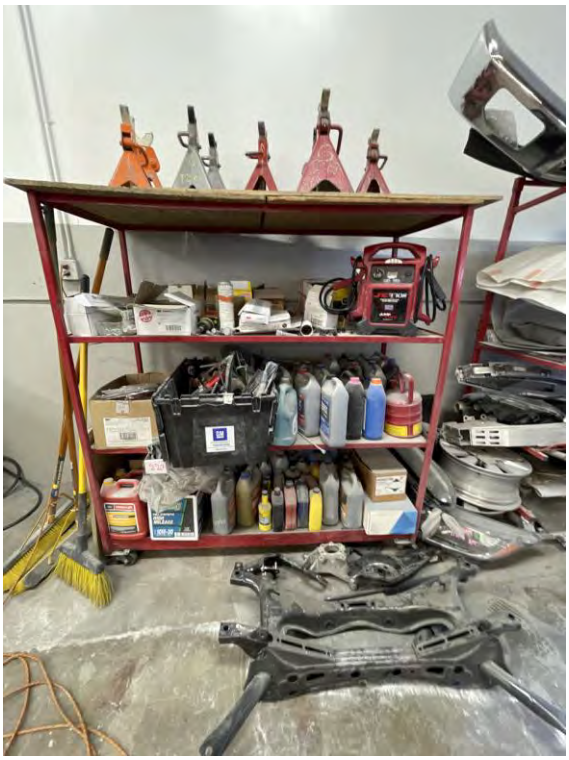
Date	Photo No.
February 28, 2022	26

Direction Photo Taken:

North

Description:

Automotive supply shelf containing labelled chemical containers including anti-freeze, cooling fluid and motor oil.



LANGAN

PHOTOGRAPHIC LOG

Client Name:	Subject Property Location:	Project No.
Orbis	10801-10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, and 12120 E. Florence Avenue	721033501

Date	Photo No.
February 28, 2022	27

Direction Photo Taken:

Northeast

Description:

Sanding of auto bodies inside of southeast warehouse

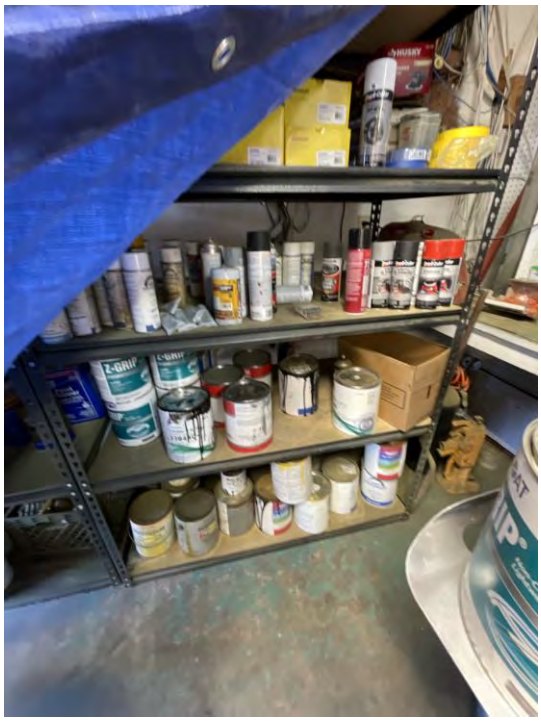
Date	Photo No.
February 28, 2022	28

Direction Photo Taken:

South

Description:

Paint storage in the paint shop at the southeast corner of the property.



LANGAN

PHOTOGRAPHIC LOG

Client Name:	Subject Property Location:	Project No.
Orbis	10801-10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, and 12120 E. Florence Avenue	721033501

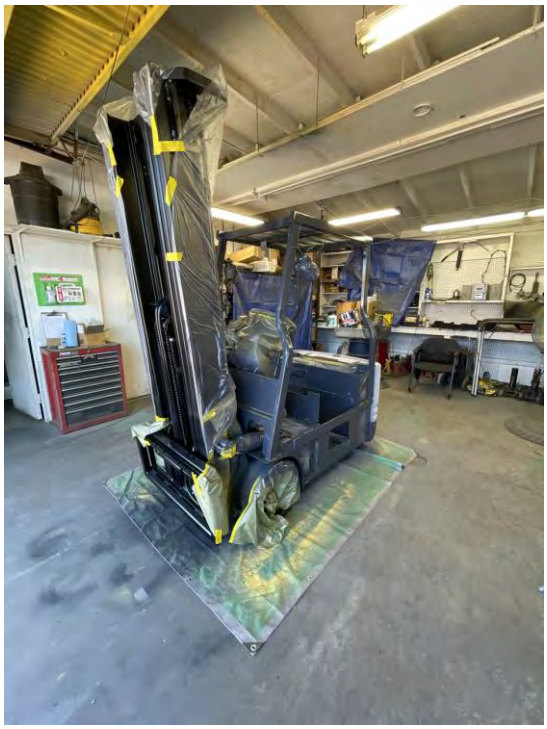
Date	Photo No.
February 28, 2022	29

Direction Photo Taken:

Southwest

Description:

Paint shop located at R.B. Paint and Body Center (10859 Norwalk Boulevard).



Date	Photo No.
February 28, 2022	30

Direction Photo Taken:

Northeast

Description:

Florence Avenue followed by northern adjoining warehouse

LANGAN

PHOTOGRAPHIC LOG

Client Name:	Subject Property Location:	Project No.
Orbis	10801-10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, and 12120 E. Florence Avenue	721033501

Date	Photo No.
February 28, 2022	31

Direction Photo Taken:

Southwest

Description:

Western adjoining warehouse

Date	Photo No.
February 28, 2022	32

Direction Photo Taken:

North

Description:

Western adjoining property. Pole mounted transformer visible.

LANGAN

PHOTOGRAPHIC LOG

Client Name:	Subject Property Location:	Project No.
Orbis	10801-10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, and 12120 E. Florence Avenue	721033501

Date	Photo No.
February 28, 2022	33

Direction Photo Taken:

Southwest

Description:

South adjoining residential neighborhood.

APPENDIX B

User/Owner Questionnaire(s)

No questionnaire(s) received.

APPENDIX C

Historical Records

Historical Aerial Photographs

10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave,

10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave,

Santa Fe Springs, CA 90670

Inquiry Number: 6872665.8

February 24, 2022

The EDR Aerial Photo Decade Package

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Aerial Photo Decade Package

02/24/22

Site Name:

10801-10859 Norwalk Blvd, 10
10801-10859 Norwalk Blvd, 10
Santa Fe Springs, CA 90670
EDR Inquiry # 6872665.8

Client Name:

Langan Engineering
515 S Flower Street, Suite 2860
LOS ANGELES, CA 90071
Contact: Casey Slatten

Environmental Data Resources, Inc. (EDR) Aerial Photo Decade Package is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's professional researchers provide digitally reproduced historical aerial photographs, and when available, provide one photo per decade.

Search Results:

Year	Scale	Details	Source
2016	1"=500'	Flight Year: 2016	USDA/NAIP
2012	1"=500'	Flight Year: 2012	USDA/NAIP
2009	1"=500'	Flight Year: 2009	USDA/NAIP
2005	1"=500'	Flight Year: 2005	USDA/NAIP
2002	1"=500'	Flight Date: June 11, 2002	USDA
1994	1"=500'	Acquisition Date: January 01, 1994	USGS/DOQQ
1989	1"=500'	Flight Date: August 22, 1989	USDA
1983	1"=500'	Flight Date: November 19, 1983	EDR Proprietary Brewster Pacific
1977	1"=500'	Flight Date: May 29, 1977	EDR Proprietary Brewster Pacific
1972	1"=500'	Flight Date: November 24, 1972	EDR Proprietary Brewster Pacific
1963	1"=500'	Flight Date: February 28, 1963	USGS
1953	1"=500'	Flight Date: October 19, 1953	USDA
1947	1"=500'	Flight Date: June 18, 1947	FAIR
1938	1"=500'	Flight Date: May 24, 1938	USDA
1928	1"=500'	Flight Date: January 01, 1928	FAIR

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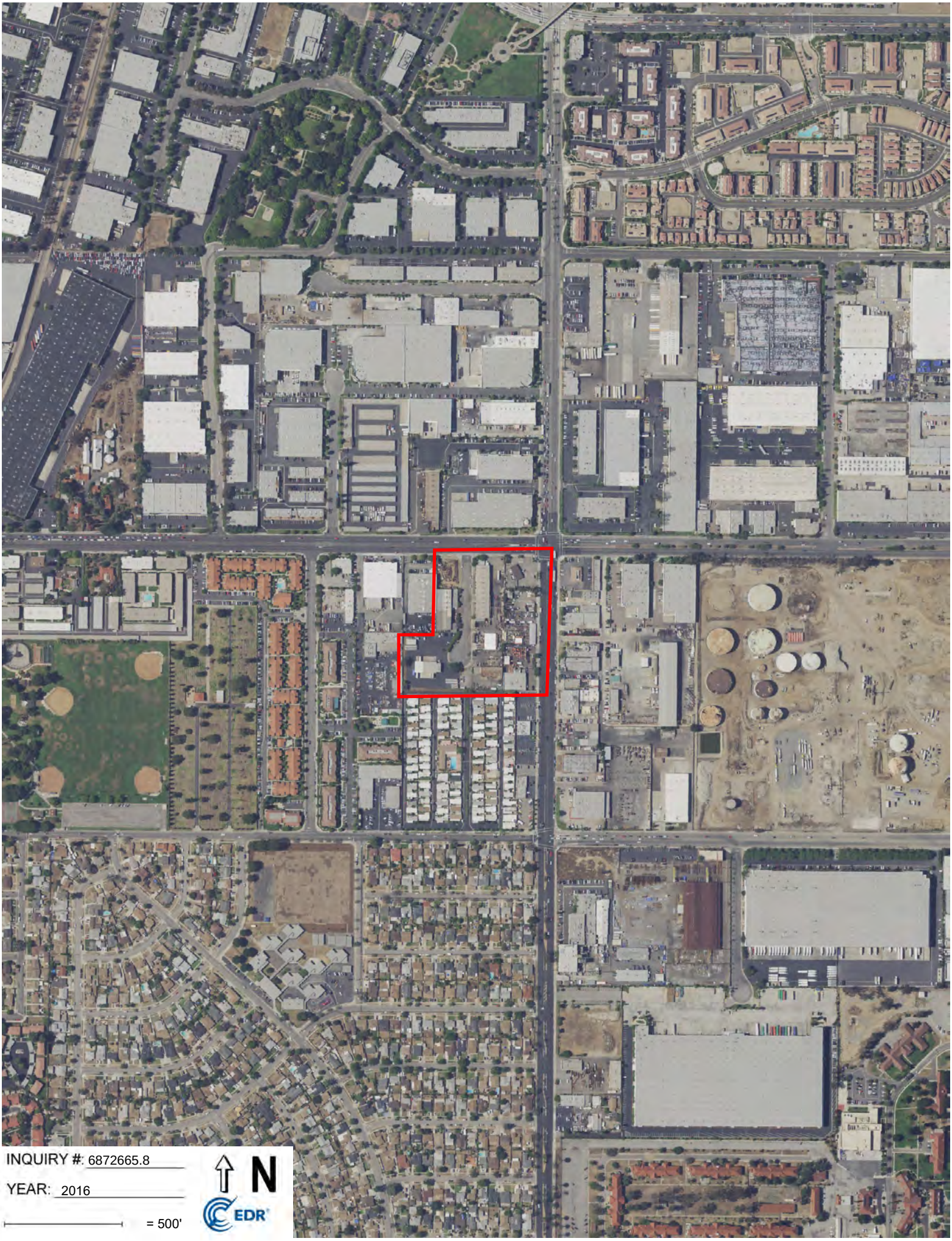
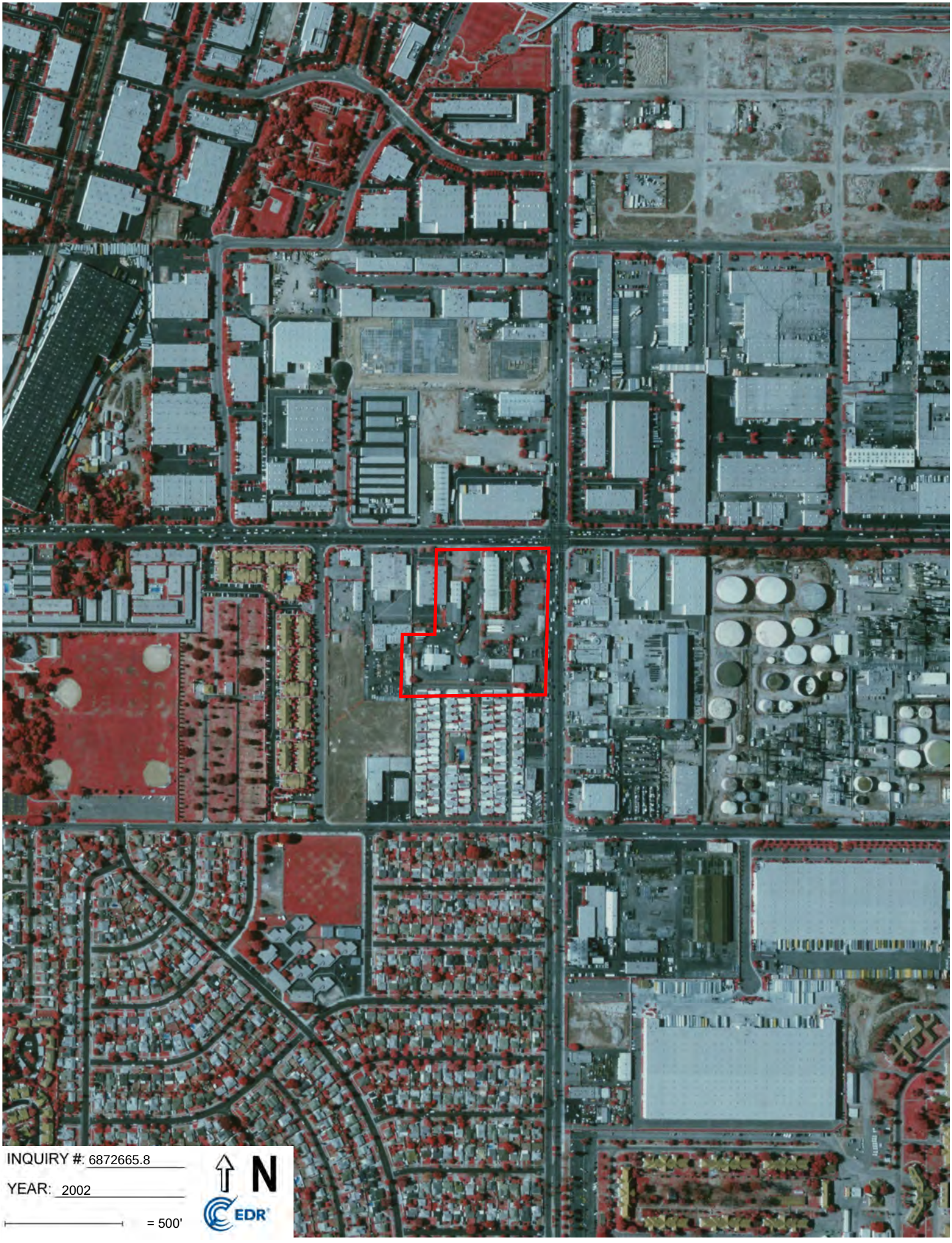

INQUIRY #: 6872665.8
YEAR: 2016
= 500'
N
EDR

INQUIRY #: 6872665.8
YEAR: 2012
= 500'
N
EDR

INQUIRY #: 6872665.8
YEAR: 2009
= 500'
N
EDR

INQUIRY #: 6872665.8
YEAR: 2005
= 500'
N
EDR


INQUIRY #: 6872665.8
YEAR: 2002
= 500'
N
EDR

INQUIRY #: 6872665.8
YEAR: 1994
= 500'
N
EDR

INQUIRY #: 6872665.8
YEAR: 1989
= 500'
N
EDR

INQUIRY #: 6872665.8

YEAR: 1983

= 500'

N

EDR

INQUIRY #: 6872665.8
YEAR: 1977
= 500'
N
EDR

INQUIRY #: 6872665.8

YEAR: 1972

= 500'

N

EDR

INQUIRY #: 6872665.8
YEAR: 1963
= 500'
N
EDR

INQUIRY #: 6872665.8
YEAR: 1953
= 500'
N
EDR

INQUIRY #: 6872665.8

YEAR: 1947

= 500'

N

EDR

[redacted]

INQUIRY #: 6872665.8
YEAR: 1938
= 500'
N
EDR

INQUIRY #: 6872665.8
YEAR: 1928
= 500'
N
EDR

City Directory

10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave,
10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave,
Santa Fe Springs, CA 90670

Inquiry Number: 6872665.5
February 24, 2022

The EDR-City Directory Abstract

Environmental Data Resources Inc

6 Armstrong Road
Shelton, CT 06484
800.352.0050
www.edrnet.com

TABLE OF CONTENTS

SECTION

Executive Summary

Findings

City Directory Images

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

DESCRIPTION

Environmental Data Resources, Inc.'s (EDR) City Directory Abstract is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's City Directory Abstract includes a search and abstract of available city directory data. For each address, the directory lists the name of the corresponding occupant at five year intervals.

Business directories including city, cross reference and telephone directories were reviewed, if available, at approximately five year intervals for the years spanning 1920 through 2014. This report compiles information gathered in this review by geocoding the latitude and longitude of properties identified and gathering information about properties within 660 feet of the target property.

A summary of the information obtained is provided in the text of this report.

RECORD SOURCES

EDR's Digital Archive combines historical directory listings from sources such as Cole Information and Dun & Bradstreet. These standard sources of property information complement and enhance each other to provide a more comprehensive report.

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RESEARCH SUMMARY

The following research sources were consulted in the preparation of this report. An "X" indicates where information was identified in the source and provided in this report.

Year	Source	TP	Adjoining	Text Abstract	Source Image
2014	Cole Information Services	X	X	X	-
2009	Cole Information Services	-	X	X	-
	Cole Information Services	X	X	X	-
2006	Haines Company, Inc.	-	X	X	-
	Haines Company, Inc.	X	X	X	-
2004	Cole Information Services	-	X	X	-
	Cole Information Services	X	X	X	-
	Haines Company	-	-	-	-
	Haines Company	X	-	X	-
2003	Haines & Company	-	-	-	-

EXECUTIVE SUMMARY

Year	Source	TP	Adjoining	Text Abstract	Source Image
2001	Haines & Company, Inc.	-	-	-	-
2000	Haines	-	X	X	-
1999	Cole Information Services	-	X	X	-
	Cole Information Services	X	X	X	-
	Haines Company	-	-	-	-
	Haines Company	X	-	X	-
1996	GTE	-	-	-	-
1995	Pacific Bell	-	X	X	-
1994	Cole Information Services	-	X	X	-
	Cole Information Services	X	X	X	-
1992	PACIFIC BELL WHITE PAGES	-	-	-	-
1991	Pacific Bell	-	-	-	-
1990	Pacific Bell	-	X	X	-
1986	Pacific Bell	-	X	X	-
1985	Pacific Bell	-	-	-	-
1981	Pacific Telephone	-	X	X	-
1980	Pacific Telephone Co	-	-	-	-
1976	Pacific Telephone	-	X	X	-
1975	Pacific Telephone	-	-	-	-
1972	R. L. Polk & Co.	-	-	-	-
1971	R. L. Polk & Co.	-	-	-	-
1970	Pacific Telephone	-	-	-	-
1969	Pacific Telephone	-	-	-	-
1967	R. L. Polk & Co.	-	-	-	-
1966	Pacific Telephone	-	X	X	-
1965	GTE	-	-	-	-
1964	Pacific Telephone	-	-	-	-
1963	Pacific Telephone	-	-	-	-
1962	Pacific Telephone	-	-	-	-
1961	R. L. Polk & Co.	-	-	-	-
1960	Pacific Telephone	-	-	-	-
1958	Pacific Telephone	-	-	-	-
1957	Pacific Telephone	-	-	-	-
1956	Pacific Telephone	-	-	-	-
1955	R. L. Polk & Co.	-	-	-	-
1954	R. L. Polk & Co.	-	-	-	-
1952	Los Angeles Directory Co.	-	-	-	-
1951	Los Angeles Directory Co Publishers	-	-	-	-

EXECUTIVE SUMMARY

Year	Source	TP	Adjoining	Text Abstract	Source Image
1950	Pacific Telephone	-	-	-	-
1949	Los Angeles Directory Co.	-	-	-	-
1948	Los Angeles Directory Co.	-	-	-	-
1947	Pacific Directory Co.	-	-	-	-
1946	Southern California Telephone Co	-	-	-	-
1945	The Glendale Directory Co.	-	-	-	-
1944	R. L. Polk & Co.	-	-	-	-
1942	Los Angeles Directory Co.	-	-	-	-
1940	Los Angeles Directory Co.	-	-	-	-
1939	Los Angeles Directory Co.	-	-	-	-
1938	Los Angeles Directory Company Publishers	-	-	-	-
1937	Los Angeles Directory Co.	-	-	-	-
1936	Los Angeles Directory Co.	-	-	-	-
1935	Los Angeles Directory Co.	-	-	-	-
1934	Los Angeles Directory Co.	-	-	-	-
1933	Los Angeles Directory Co.	-	-	-	-
1932	Los Angeles Directory Co.	-	-	-	-
1931	Los Angeles Directory Company Publishers	-	-	-	-
1930	Los Angeles Directory Co.	-	-	-	-
1929	Los Angeles Directory Co.	-	-	-	-
1928	Los Angeles Directory Co.	-	-	-	-
1927	Los Angeles Directory Co.	-	-	-	-
1926	Los Angeles Directory Co.	-	-	-	-
1925	Los Angeles Directory Co.	-	-	-	-
1924	Los Angeles Directory Co.	-	-	-	-
1923	Los Angeles Directory Co.	-	-	-	-
1921	Los Angeles Directory Co.	-	-	-	-
1920	Los Angeles Directory Co.	-	-	-	-

EXECUTIVE SUMMARY

SELECTED ADDRESSES

The following addresses were selected by the client, for EDR to research. An "X" indicates where information was identified.

Address	*Type*	*Findings*
10801 Norwalk Blvd.	Client Entered	
10825 Norwalk Blvd.	Client Entered	
10845 Norwalk Blvd.	Client Entered	
10859 Norwalk Blvd.	Client Entered	
10858 Koontz Ave.	Client Entered	
10850 Koontz Ave.	Client Entered	
10845 Koontz Ave.	Client Entered	
10819 Koontz Ave.	Client Entered	
12120 East Florence Ave.	Client Entered	
12078 Florence Ave.	Client Entered	
10246 Florence Avenue	Client Entered	

FINDINGS

TARGET PROPERTY INFORMATION

ADDRESS

10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave,
Santa Fe Springs, CA 90670

FINDINGS DETAIL

Target Property research detail.

East Florence Ave.

12120 East Florence Ave.

Year	*Uses*	*Source*

FLORENCE AVE

12120 FLORENCE AVE

Year	*Uses*	*Source*
2009	PARAMOUNT ROLL & FORMING	Cole Information Services
	PARAMOUNT STEEL SERVICES LLC	Cole Information Services
2006	& FORMING SANTA FE ROLL	Haines Company, Inc.
	FORMING	Haines Company, Inc.
	FRMNG&FBRCTN	Haines Company, Inc.
	INC PARAMOUNT ROLL	Haines Company, Inc.
	PARAMOUNT RLL	Haines Company, Inc.
2004	OCCUPANT UNKNOWN	Cole Information Services
	WARE INDUSTRIES INC	Cole Information Services
1999	SANTA FE ROLL & FORMING	Cole Information Services
1994	CAL FAB	Cole Information Services

KOONTZ AVE

10819 KOONTZ AVE

Year	*Uses*	*Source*
2004	OCCUPANT UNKNOWN	Cole Information Services
1999	STARLITE WELDING INCORPORATED FABRICATORS & ERECTORS	Cole Information Services

FINDINGS

Year	Uses	Source
1994	STARLITE WELDING INC FABS	Cole Information Services

10858 KOONTZ AVE

Year	Uses	Source
2014	LENPAR ROLLING	Cole Information Services
	ROUFS MACHINE COMPANY INC	Cole Information Services
2009	LENPAR ROLLING CO INC	Cole Information Services
	ROUFS MACHINE CO INC	Cole Information Services
2004	LENPAR ROLLING INC	Cole Information Services
	OCCUPANT UNKNOWN	Cole Information Services
	ROUFS MACHINE CO	Cole Information Services
1999	LEN PAR ROLLING	Cole Information Services
	ROUFS MACHINE COMPANY INCORPORATED	Cole Information Services
1994	LENPAR ROLLING	Cole Information Services
	LENPAR, ROLLING	Cole Information Services
	PARAMOUNT ROLL FORMING INC	Cole Information Services

Koontz Ave.

10819 Koontz Ave.

Year	Uses	Source

10845 Koontz Ave.

Year	Uses	Source

10850 Koontz Ave.

Year	Uses	Source

10858 Koontz Ave.

Year	Uses	Source

FINDINGS

NORWALK BLVD

10801 NORWALK BLVD

Year	Uses	Source
2014	INNOVATION TILE & STONE	Cole Information Services
2009	COUSINS CARPET INC	Cole Information Services
2004	BROTHERS AUTO WORKS INC	Cole Information Services
	OCCUPANT UNKNOWN	Cole Information Services
1999	BROTHERS AUTO WORKS	Cole Information Services
1994	BROTHERS AUTO WORKS	Cole Information Services

10845 NORWALK BLVD

Year	Uses	Source
2006	ENTERPRISES	Haines Company, Inc.
	WESTCST	Haines Company, Inc.
1999	AMERIGAS PROPANE	Cole Information Services
1994	PETROLANE GAS SVC	Cole Information Services

10858 NORWALK BLVD

Year	Uses	Source
2006	2 NDSHIFTLIFT	Haines Company, Inc.
	SERV & RPRINC	Haines Company, Inc.

10859 NORWALK BLVD

Year	Uses	Source
2009	MAKO EQUIPMENT	Cole Information Services
2006	MAKO EQUIPMENT	Haines Company, Inc.
1999	KENNEDY HYDRAULICS	Cole Information Services
1994	ROLLS SCAFFOLD & EQUIPMENT INC	Cole Information Services

Norwalk Blvd.

10801 Norwalk Blvd.

Year	Uses	Source

FINDINGS

10825 Norwalk Blvd.

Year	*Uses*	*Source*

10845 Norwalk Blvd.

Year	*Uses*	*Source*

10859 Norwalk Blvd.

Year	*Uses*	*Source*

FINDINGS

ADJOINING PROPERTY DETAIL

The following Adjoining Property addresses were researched for this report. Detailed findings are provided for each address.

E FLORENCE AVE

12075 E FLORENCE AVE

Year	*Uses*	*Source*
1995	MASTER CUTTING & ENGINEERING INC	Pacific Bell
1990	MASTER CUTTING & ENGINEERING INC SANTA FE SPRINGS	Pacific Bell
1986	MASTER CUTTING & ENGINEERING INC SANTA FE SPRINGS	Pacific Bell
1981	MASTER CUTTING & ENGINEERING INC SANTA FE SPRINGS	Pacific Telephone

12111 E FLORENCE AVE

Year	*Uses*	*Source*
1981	MARVIN SUPPLY CO INC SANTA FE SPRINGS	Pacific Telephone

12222 E FLORENCE AVE

Year	*Uses*	*Source*
1995	UNITED RIGGERS & ERECTORS INC	Pacific Bell
	HYDROMATION METAL INC	Pacific Bell
	Bowers Transport	Pacific Bell
	I American Pecco Corp	Pacific Bell
1990	UNITED RIGGERS & ERECTORS INC SANTA FE SPRINGS	Pacific Bell
	PECCO CORP CRANES SANTA FE SPRINGS	Pacific Bell
	AMERICAN PECCO CORP SANTA FE SPRINGS	Pacific Bell
	UNITED RIGGERS & ERECTORS INC ST SPG	Pacific Bell
1986	UNITED RIGGERS & ERECTORS INC SF SPS	Pacific Bell
	PECCO CORP CRANES SANTA FE SPRINGS	Pacific Bell

Year	Uses	Source
1986	AMERICAN PECCO CORP SANTA FE SPRINGS	Pacific Bell
1981	PECCO CORP CRANES SANTA FE SPRINGS	Pacific Telephone
	AMERICAN PECCO CORP SANTA FE SPRINGS	Pacific Telephone
1966	AZUSA WESTERN INC	Pacific Telephone
	AMERICAN PECCO CORP	Pacific Telephone

FLORENCE AVE

12075 FLORENCE AVE

Year	Uses	Source
2014	MASTER CUTTING & ENGINEERING INC	Cole Information Services
2009	MASTER CUTTING & ENGINEERING INC	Cole Information Services
2006	ENGINEERINGINC MASTER CUTTINGS	Haines Company, Inc.
	ENGINEERING INC	Haines Company, Inc.
	MASTER CUTTINGS	Haines Company, Inc.
1999	MASTER CUTTING & ENGINEERING INCORPORATED	Cole Information Services
1994	MASTER CUTTING & ENGINEERING	Cole Information Services

12078 FLORENCE AVE

Year	Uses	Source
2014	VESTCOM RETAIL SOLUTIONS	Cole Information Services
2009	VESTCOM SAINT LOUIS INC	Cole Information Services
2006	VESTCOM RETAIL	Haines Company, Inc.
	SOLUTIONS	Haines Company, Inc.
2004	ALICE REDD	Cole Information Services
	VESTCOM RETAIL SOLUTIONS	Cole Information Services
1999	CREATIVE LINK	Cole Information Services
	COLUMBIA LITHOGRAPH INCORPORATED	Cole Information Services
1994	COLUMBIA LITHOGRAPH INC	Cole Information Services
	COSMIC GRAPHICS INC	Cole Information Services
	COLUMBIA LITOGRAPH	Cole Information Services

FINDINGS

12111 FLORENCE AVE

Year	*Uses*	*Source*
1976	Marvin Supply Co Inc	Pacific Telephone

12211 FLORENCE AVE

Year	*Uses*	*Source*
1995	General Binding Corporation	Pacific Bell
1994	GENERAL BINDING CORP	Cole Information Services
	VELOBIND INC	Cole Information Services
	GENERAL BINDING CORP/VELOBIND	Cole Information Services

12220 FLORENCE AVE

Year	*Uses*	*Source*
1999	CITY CONCRETE	Cole Information Services

12221 FLORENCE AVE

Year	*Uses*	*Source*
2014	ENHANCE TECHNOLOGY INC	Cole Information Services
2009	ENHANCE TECHNOLOGY INC	Cole Information Services
2006	ENHANCE	Haines Company, Inc.
	TECHNOLOGY INC	Haines Company, Inc.
2004	OCCUPANT UNKNOWN	Cole Information Services
	RED LEAF ENTERPRISE LLC	Cole Information Services
1999	CROSS PERIPHERAL	Cole Information Services
	YOUNG MICRO SYSTEMS CORPORATION	Cole Information Services
1990	GENERAL BINDING CORP ST SPS	Pacific Bell

12222 FLORENCE AVE

Year	*Uses*	*Source*
2014	UNITED RIGGERS & ERECTORS INC	Cole Information Services
2009	BOWERS TRANSPORT	Cole Information Services
	UNITED RIGGERS & ERECTORS INC	Cole Information Services
2006	ERECTORS INC	Haines Company, Inc.
	UNITD RIGGERS	Haines Company, Inc.
1999	HYDROMATION METAL INCORPORATED	Cole Information Services
	UNITED INDUSTRIAL CONTRACTORS	Cole Information Services

FINDINGS

Year	Uses	Source
1999	UNITED RIGGERS & ERECTORS INCORPORATED	Cole Information Services
	BOWERS TRANSPORT	Cole Information Services
	MERRITT PAC	Cole Information Services
	HASWEL INCORPORATED	Cole Information Services
1994	AMER PECCO CORP	Cole Information Services
	AMERICAN PECCO CORP	Cole Information Services
	HYDROMATION METAL INC	Cole Information Services
	BOWERS TRANSPORT	Cole Information Services
1976	UNITED RIGGERS & ERECTORS INC	Pacific Telephone
	PECCO CORP cranes	Pacific Telephone
	AMERICAN PECCO CORP	Pacific Telephone

12223 FLORENCE AVE

Year	Uses	Source
2009	CROSS PERIPHERAL MANUFACTURING	Cole Information Services
2006	CALVARY CHAPEL	Haines Company, Inc.
1999	CALVARY CHAPEL	Cole Information Services
1994	COMPUTERLAND CORP	Cole Information Services
	COMPUTERLAND	Cole Information Services

12227 FLORENCE AVE

Year	Uses	Source
2014	CALVARY CHAPEL SANTA FE SPRG	Cole Information Services
2009	CALVARY CHAPEL SANTA FE SPRINGS	Cole Information Services

12230 FLORENCE AVE

Year	Uses	Source
2014	NHK LABORATORIES INC	Cole Information Services
	N H K LAB	Cole Information Services
2009	NHK LABORATORIES INC	Cole Information Services
2006	LABORATORIES INC	Haines Company, Inc.
	NHKLAB	Haines Company, Inc.
2004	NHK LAB INC	Cole Information Services

FINDINGS

12231 FLORENCE AVE

Year	*Uses*	*Source*
2004	OCCUPANT UNKNOWN	Cole Information Services
1999	WEST COAST AUTOBODY PRODUCTS INCORPORATED	Cole Information Services
	PAN AMERICAN VAN LINES INCORPORATED	Cole Information Services
1994	COCA COLA USA	Cole Information Services

12234 FLORENCE AVE

Year	*Uses*	*Source*
2009	S2K ABRASIVES	Cole Information Services
	SYNTAX	Cole Information Services
2006	AMERITEX	Haines Company, Inc.
	SYNTEX	Haines Company, Inc.
	FIREKLIP	Haines Company, Inc.

12239 FLORENCE AVE

Year	*Uses*	*Source*
2014	NEGA TRADE INC	Cole Information Services
	LEGACY TRANSPORTATION SERVICES INC	Cole Information Services
2006	LEGACY TRNSPTN	Haines Company, Inc.
2004	OCCUPANT UNKNOWN	Cole Information Services
1999	LEGACY TRANSPORTATION SERVICES INCORPORATED	Cole Information Services

12241 FLORENCE AVE

Year	*Uses*	*Source*
2014	BERGSEN INCORPORATED	Cole Information Services
	BERGSEN METALS	Cole Information Services
2009	BERGSEN INC	Cole Information Services
2006	SERVICE CUSTOM EXHIBIT	Haines Company, Inc.
	SYSTEMS	Haines Company, Inc.
	CHARTERED	Haines Company, Inc.
	DISTRIBUTION	Haines Company, Inc.
2004	OCCUPANT UNKNOWN	Cole Information Services

FINDINGS

Year	Uses	Source
1994	A 1 WHOLESALE INC	Cole Information Services

12245 FLORENCE AVE

Year	Uses	Source
2014	J B C SAFETY PLASTIC INC	Cole Information Services
2009	JBC SAFETY PLASTIC INC	Cole Information Services
2006	J BC SAFETY	Haines Company, Inc.
	PLASTIC INC	Haines Company, Inc.
2004	JBC SAFETY PLASTIC INC	Cole Information Services
1994	C W IMEX AUTO GIANT	Cole Information Services
	C W IMEX AUTO GIANT INC	Cole Information Services

12251 FLORENCE AVE

Year	Uses	Source
2014	LPL DISTRIBUTION	Cole Information Services
2004	LA PIZZA LOCA DISTRIBUTION	Cole Information Services

12253 FLORENCE AVE

Year	Uses	Source
2014	UNIVERSAL METRO	Cole Information Services
2009	UNIVERSAL METRO INC	Cole Information Services
2006	UNIVRSLMETRO	Haines Company, Inc.
2004	UNIVERSAL METRO INC	Cole Information Services
1999	UNIVERSAL METRO FLOORS INCORPORATED	Cole Information Services
1994	JENN FENG IND CO	Cole Information Services

12257 FLORENCE AVE

Year	Uses	Source
2014	AERO INVENTORY	Cole Information Services
	ESPEN TECHNOLOGY INC	Cole Information Services
2009	AERO INVENTORY INC	Cole Information Services
2006	STAR PACIFIC	Haines Company, Inc.
	CORPORATION	Haines Company, Inc.
2004	OCCUPANT UNKNOWN	Cole Information Services

Year	Uses	Source
1999	GLOBAL INSTALLATIONS INCORPORATED	Cole Information Services
1994	GLOBAL INSTALLATION	Cole Information Services

12303 FLORENCE AVE

Year	Uses	Source
2014	SEA ONE SEAFOODS	Cole Information Services
2006	SEAONE	Haines Company, Inc.
	SEAFOODS	Haines Company, Inc.
2004	OCCUPANT UNKNOWN	Cole Information Services
1999	ASSOCIATED CABINETS & CONSTRUCTION COMPANY	Cole Information Services
	VIERA BROTHERS CUSTOM PAINTING	Cole Information Services
1994	ROBERT REGGIO	Cole Information Services

FLORENCE AVE E

12231 FLORENCE AVE E

Year	Uses	Source
2000	PAN AMERICAN VAN LINES INC	Haines

12251 FLORENCE AVE E

Year	Uses	Source
2000	FLORENCE AV E 90670 CONT	Haines
	QUARRE Constance	Haines
	X SPRING	Haines

12303 FLORENCE AVE E

Year	Uses	Source
2000	HUANG Yung	Haines

KOONTZ AVE

10845 KOONTZ AVE

Year	Uses	Source
2014	M J B PUBLIC WAREHOUSE	Cole Information Services
	M J B FREIGHT SYSTEMS	Cole Information Services
2009	M J B PUBLIC WAREHO	Cole Information Services

Year	Uses	Source
2009	M J B FREIGHT SYSTEMS INC	Cole Information Services
1999	M J B PUBLIC WAREHOUSE	Cole Information Services
	SERVICE TRANSPORT INCORPORATED	Cole Information Services
1994	ROY MILLER FRGHT LN	Cole Information Services

10858 KOONTZ AVE

Year	Uses	Source
2006	+ROUFS MACHINE CO	Haines Company, Inc.
	LENPAR ROLLING	Haines Company, Inc.

NORWALK BLVD

10622 NORWALK BLVD

Year	Uses	Source
2009	NORWALK PIPE & SUPPLY INC	Cole Information Services

10626 NORWALK BLVD

Year	Uses	Source
2006	GRAVES MH	Haines Company, Inc.
2004	BALL MOUNT INDUSTRIES	Cole Information Services
	BIG DONS HAULING	Cole Information Services
	OCCUPANT UNKNOWN	Cole Information Services
1999	GRAVES M H HEATING & AIR CONDITIONING	Cole Information Services
	BALL MOUNT INDUSTRIES	Cole Information Services
1994	M H GRAVES HEATING & AIR	Cole Information Services
	BALL MOUNT INDUSTRIES	Cole Information Services

10628 NORWALK BLVD

Year	Uses	Source
2014	TEAM COMMUNICATIONS	Cole Information Services
2006	ARD ENGINEERING	Haines Company, Inc.
2004	ARD ENGINEERING	Cole Information Services
1999	A R D ENGINEERING	Cole Information Services
1994	ARD ENGINEERING	Cole Information Services

FINDINGS

10700 NORWALK BLVD

Year	Uses	Source
2014	HELIX ELECTRIC INC	Cole Information Services
2006	ALFREDO	Haines Company, Inc.
	MAGALLANES JE&M	Haines Company, Inc.
	DBAPRMRCAFNCL PRIMEMRICAFNCL	Haines Company, Inc.
	ASSOCIATES INC JORGEESQUIVEL	Haines Company, Inc.
	SV HERB PDLLA PRIMERICAAGENT	Haines Company, Inc.
1999	ENGINEERED COMFORT SYSTEMS INCORPORATED	Cole Information Services
1994	ENGINEERED COMFORT SYSTEMS INC	Cole Information Services

10701 NORWALK BLVD

Year	Uses	Source
2006	TRANSPORTATION	Haines Company, Inc.
	PRO FLEET	Haines Company, Inc.

10707 NORWALK BLVD

Year	Uses	Source
2004	SANTA FE SERVICE	Cole Information Services
1999	HATHAWAY COMPANY	Cole Information Services
	SANTE FE SERVICES	Cole Information Services
1994	HATHAWAY CO	Cole Information Services

10708 NORWALK BLVD

Year	Uses	Source
2009	HIGHLIGHT GRAPHIC USA CO	Cole Information Services
1999	TECHNOLOGY SERVICE SOLUTIONS	Cole Information Services
1994	SCIENTIFIC ATL INC	Cole Information Services

10710 NORWALK BLVD

Year	Uses	Source
2014	CENTRAL GARDEN PRODUCTS	Cole Information Services
	CENTRAL GARDEN & PET	Cole Information Services
2009	CENTRAL GARDEN PRODUCTS	Cole Information Services
2006	CENTRL GARDEN	Haines Company, Inc.

FINDINGS

Year	Uses	Source
2006	PRODUCTS	Haines Company, Inc.
	PET CENTRL GARDEN	Haines Company, Inc.
2004	ROXANNE SNYDER	Cole Information Services
1999	PHARMACY SUPPORT SERVICES LOS ANGELES	Cole Information Services

10713 NORWALK BLVD

Year	Uses	Source
2014	NATCO PREGRA	Cole Information Services
2006	SALERM	Haines Company, Inc.
	PROFESSIONAL	Haines Company, Inc.

10715 NORWALK BLVD

Year	Uses	Source
2014	AMERICAN REPUBLIC WHEELS	Cole Information Services
	PIONEER FREIGHT SERVICVES INC	Cole Information Services
2009	FERITY	Cole Information Services
	ZNO INC	Cole Information Services

10717 NORWALK BLVD

Year	Uses	Source
2014	ADVANCED DIE SUPPLIES PACIFIC INC	Cole Information Services
	ADVACED DIE SUPPLIES	Cole Information Services
2009	ADVANCED DIE SUPPLIES PACIFIC INC	Cole Information Services
2006	SUPPLIES PACIFIC	Haines Company, Inc.
	ADVANCEDDIE	Haines Company, Inc.

10719 NORWALK BLVD

Year	Uses	Source
2014	OXYHEALTH CORPORATION	Cole Information Services
2009	OXY HEALTH CORP LLC	Cole Information Services

10747 NORWALK BLVD

Year	Uses	Source
2014	REVCO INDUSTRIES INC	Cole Information Services
2009	REVCO INDUSTRIES INC	Cole Information Services

FINDINGS

Year	Uses	Source
2006	REVCO INDUSTRIES	Haines Company, Inc.
2004	DISTRIBUTORS STOCK FRMS INC	Cole Information Services

10800 NORWALK BLVD

Year	Uses	Source
2009	LAZARO BOTANICALS	Cole Information Services
2006	LAZAROBOTANIC	Haines Company, Inc.
2004	BOTANICA LAZARO	Cole Information Services
	LAZARO BOTANICA	Cole Information Services

10802 NORWALK BLVD

Year	Uses	Source
2014	NICK SENIW STATE FARM INSURANCE AG	Cole Information Services
2006	PRINTMAX	Haines Company, Inc.
2004	AAATECH	Cole Information Services
	OCCUPANT UNKNOWN	Cole Information Services
1999	E Z PRINTING	Cole Information Services

10804 NORWALK BLVD

Year	Uses	Source
2014	A & A CENTRO LATINO	Cole Information Services
2006	LATINO	Haines Company, Inc.
	A& A CENTRO	Haines Company, Inc.
2004	A & A CENTRO LATINO	Cole Information Services
	OCCUPANT UNKNOWN	Cole Information Services
1999	A & A CENTRO LATINO	Cole Information Services
1994	A & C CENTRO LATINO	Cole Information Services

10806 NORWALK BLVD

Year	Uses	Source
2004	HAIR SALON JUST U	Cole Information Services
	OCCUPANT UNKNOWN	Cole Information Services

10808 NORWALK BLVD

Year	Uses	Source
2004	OCCUPANT UNKNOWN	Cole Information Services

FINDINGS

Year	Uses	Source
1994	GIDEON 300 & PROVIDING NEEDY	Cole Information Services

10810 NORWALK BLVD

Year	Uses	Source
2014	HUNGRY BOY BURGERS	Cole Information Services
2009	HUNGRY BOY BURGERS	Cole Information Services
2006	BURGERS	Haines Company, Inc.
	HUNGRYBOY	Haines Company, Inc.
2004	HUNGRY BOY BURGERS	Cole Information Services
1999	HUNGRY BOY BURGERS	Cole Information Services
1994	HUNGRY BOY BURGERS	Cole Information Services

10820 NORWALK BLVD

Year	Uses	Source
2014	MOON EYES USA INC	Cole Information Services
	MOON EYES USA INC	Cole Information Services
2009	MOON EYES USA INC	Cole Information Services
2004	SHIGEHIRO SUGANUMA	Cole Information Services
	MOON EYES	Cole Information Services
1999	MOON EYES USA INCORPORATED RETAIL STORE	Cole Information Services
1994	K D M DISTRIBUTING	Cole Information Services
	KDM DISTRIBUTING	Cole Information Services
	MOON EYES US INC	Cole Information Services
1981	MOON EQUIP CO SANTA FE SPRINGS	Pacific Telephone

10826 NORWALK BLVD

Year	Uses	Source
2014	VALVE & STEEL SUPPLY	Cole Information Services
2009	VALVE & STEEL SUPPLY	Cole Information Services
2006	SOUTHWEST	Haines Company, Inc.
	SUPPLY	Haines Company, Inc.
	INSPECTN VALVE& STEEL	Haines Company, Inc.
	INSPECTION	Haines Company, Inc.
	TESTING SOUTHWEST	Haines Company, Inc.

FINDINGS

Year	Uses	Source
2004	VALVE & STEEL SUPPLY CO	Cole Information Services
1999	SOUTHWEST INSPECTION TESTING	Cole Information Services
	SOUTHWEST INSPECTION & TESTING	Cole Information Services
1994	SOUTHWEST INSPECTION TESTING	Cole Information Services
	NEPO CO	Cole Information Services
	VALVE&STEEL SUPPLY	Cole Information Services
	SOUTHWEST INSPECTN	Cole Information Services

10840 NORWALK BLVD

Year	Uses	Source
2014	CENTURY REINFORCING INC	Cole Information Services
2009	CENTURY REINFORCING INC	Cole Information Services
1999	A & B AUTO & TRUCK REPAIR	Cole Information Services
1994	A & B AUTO & TRUCK REPAIR	Cole Information Services

10850 NORWALK BLVD

Year	Uses	Source
2009	RB PAINT & BODY CENTER	Cole Information Services
	BUDGET FLOORING	Cole Information Services
2006	RBPAINT& BODY	Haines Company, Inc.
	CENTER	Haines Company, Inc.
2004	OCCUPANT UNKNOWN	Cole Information Services
	RB PAINT & BODY INC	Cole Information Services
	URBAN STRATEGIES	Cole Information Services
1999	RB PAINT & BODY CENTER	Cole Information Services
1994	R B PAINT & BODY CTR	Cole Information Services

10858 NORWALK BLVD

Year	Uses	Source
2009	2ND SHIFT LIFT SERVICE & REPAIR	Cole Information Services
2004	LUIGI VERNOLA	Cole Information Services
	VERNOLAS AUTOMOTIVE	Cole Information Services
1999	VERNOLAS TOWING	Cole Information Services
1994	V E FOLEY	Cole Information Services

FINDINGS

Year	Uses	Source
1994	FOLEY, VIRGIL E	Cole Information Services

S KOONTZ AVE

10858 S KOONTZ AVE

Year	Uses	Source
1990	PARAMOUNT ROLL FORMING & FABRICATION INC SANTA FE SPRINGS	Pacific Bell

S NORWALK BLVD

10727 S NORWALK BLVD

Year	Uses	Source
1986	SUPERIOR OIL TOOL CO SANTA FE SPRINGS	Pacific Bell
1981	SUPERIOR OIL TOOL CO SANTA FE SPRINGS	Pacific Telephone

10845 S NORWALK BLVD

Year	Uses	Source
1990	PETROLANE GAS SERVICE SANTA FE SPRINGS	Pacific Bell

FINDINGS

ADJOINING PROPERTY: ADDRESSES NOT IDENTIFIED IN RESEARCH SOURCE

The following Adjoining Property addresses were researched for this report, and the addresses were not identified in research source.

Address Researched	Address Not Identified in Research Source
10246 Florence Avenue	2014, 2009, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10622 NORWALK BLVD	2014, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10626 NORWALK BLVD	2014, 2009, 2006, 2003, 2001, 2000, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10626 NORWALK BLVD	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10628 NORWALK BLVD	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10628 NORWALK BLVD	2009, 2006, 2003, 2001, 2000, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10700 NORWALK BLVD	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10700 NORWALK BLVD	2009, 2006, 2004, 2003, 2001, 2000, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920

FINDINGS

Address Researched	Address Not Identified in Research Source
10701 NORWALK BLVD	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10707 NORWALK BLVD	2014, 2009, 2006, 2003, 2001, 2000, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10708 NORWALK BLVD	2014, 2006, 2004, 2003, 2001, 2000, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10710 NORWALK BLVD	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10710 NORWALK BLVD	2006, 2003, 2001, 2000, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10713 NORWALK BLVD	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10713 NORWALK BLVD	2009, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10715 NORWALK BLVD	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10717 NORWALK BLVD	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920

FINDINGS

Address Researched	Address Not Identified in Research Source
10717 NORWALK BLVD	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10719 NORWALK BLVD	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10727 S NORWALK BLVD	2014, 2009, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1985, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10747 NORWALK BLVD	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10747 NORWALK BLVD	2006, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10800 NORWALK BLVD	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10800 NORWALK BLVD	2014, 2006, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10802 NORWALK BLVD	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10802 NORWALK BLVD	2009, 2006, 2003, 2001, 2000, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10804 NORWALK BLVD	2009, 2006, 2003, 2001, 2000, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920

FINDINGS

Address Researched	Address Not Identified in Research Source
10804 NORWALK BLVD	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10806 NORWALK BLVD	2014, 2009, 2006, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10808 NORWALK BLVD	2014, 2009, 2006, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10810 NORWALK BLVD	2006, 2003, 2001, 2000, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10810 NORWALK BLVD	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10820 NORWALK BLVD	2014, 2009, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10820 NORWALK BLVD	2006, 2003, 2001, 2000, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10826 NORWALK BLVD	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10826 NORWALK BLVD	2006, 2003, 2001, 2000, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920

FINDINGS

Address Researched	Address Not Identified in Research Source
10840 NORWALK BLVD	2006, 2004, 2003, 2001, 2000, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10845 KOONTZ AVE	2006, 2004, 2003, 2001, 2000, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10845 S NORWALK BLVD	2014, 2009, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10850 NORWALK BLVD	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10850 NORWALK BLVD	2014, 2006, 2003, 2001, 2000, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10858 KOONTZ AVE	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10858 NORWALK BLVD	2014, 2006, 2003, 2001, 2000, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10858 S KOONTZ AVE	2014, 2009, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12075 E FLORENCE AVE	2014, 2009, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1994, 1992, 1991, 1985, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920

FINDINGS

Address Researched	Address Not Identified in Research Source
12075 FLORENCE AVE	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12075 FLORENCE AVE	2006, 2004, 2003, 2001, 2000, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12078 FLORENCE AVE	2006, 2003, 2001, 2000, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12078 FLORENCE AVE	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12078 Florence Ave.	2014, 2009, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12111 E FLORENCE AVE	2014, 2009, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12111 FLORENCE AVE	2014, 2009, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12211 FLORENCE AVE	2014, 2009, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12211 FLORENCE AVE	2014, 2009, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920

FINDINGS

Address Researched	Address Not Identified in Research Source
12220 FLORENCE AVE	2014, 2009, 2006, 2004, 2003, 2001, 2000, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12221 FLORENCE AVE	2006, 2003, 2001, 2000, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12221 FLORENCE AVE	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12222 E FLORENCE AVE	2014, 2009, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1994, 1992, 1991, 1985, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12222 FLORENCE AVE	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12222 FLORENCE AVE	2006, 2004, 2003, 2001, 2000, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12223 FLORENCE AVE	2014, 2006, 2004, 2003, 2001, 2000, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12223 FLORENCE AVE	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12227 FLORENCE AVE	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12230 FLORENCE AVE	2006, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920

FINDINGS

Address Researched	Address Not Identified in Research Source
12230 FLORENCE AVE	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12231 FLORENCE AVE	2014, 2009, 2006, 2003, 2001, 2000, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12231 FLORENCE AVE E	2014, 2009, 2006, 2004, 2003, 2001, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12234 FLORENCE AVE	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12234 FLORENCE AVE	2014, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12239 FLORENCE AVE	2009, 2006, 2003, 2001, 2000, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12239 FLORENCE AVE	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12241 FLORENCE AVE	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12241 FLORENCE AVE	2006, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920

FINDINGS

Address Researched	Address Not Identified in Research Source
12245 FLORENCE AVE	2006, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12245 FLORENCE AVE	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12251 FLORENCE AVE	2009, 2006, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12251 FLORENCE AVE E	2014, 2009, 2006, 2004, 2003, 2001, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12253 FLORENCE AVE	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12253 FLORENCE AVE	2006, 2003, 2001, 2000, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12257 FLORENCE AVE	2006, 2003, 2001, 2000, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12257 FLORENCE AVE	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12303 FLORENCE AVE	2014, 2009, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920

FINDINGS

Address Researched	Address Not Identified in Research Source
12303 FLORENCE AVE	2009, 2006, 2003, 2001, 2000, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12303 FLORENCE AVE E	2014, 2009, 2006, 2004, 2003, 2001, 1999, 1996, 1995, 1994, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920

TARGET PROPERTY: ADDRESS NOT IDENTIFIED IN RESEARCH SOURCE

The following Target Property addresses were researched for this report, and the addresses were not identified in the research source.

Address Researched	Address Not Identified in Research Source
10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave,	2003, 2001, 2000, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920

Historical Topographic Maps

10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave,

10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave,

Santa Fe Springs, CA 90670

Inquiry Number: 6872665.4

February 24, 2022

EDR Historical Topo Map Report

with QuadMatch™

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Historical Topo Map Report

02/24/22

Site Name:

10801-10859 Norwalk Blvd, 10
10801-10859 Norwalk Blvd, 10
Santa Fe Springs, CA 90670
EDR Inquiry # 6872665.4

Client Name:

Langan Engineering
515 S Flower Street, Suite 2860
LOS ANGELES, CA 90071
Contact: Casey Slatten

EDR Topographic Map Library has been searched by EDR and maps covering the target property location as provided by Langan Engineering were identified for the years listed below. EDR's Historical Topo Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDRs Historical Topo Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the late 1800s.

Search Results:

P.O.# NA
Project: 721033501

Coordinates:

Latitude:	33.934418 33° 56' 4" North
Longitude:	-118.073612 -118° 4' 25" West
UTM Zone:	Zone 11 North
UTM X Meters:	400775.93
UTM Y Meters:	3755403.41
Elevation:	132.28' above sea level

Maps Provided:

2018	1949	1896
2015	1947	
2012	1943	
1981	1942	
1974	1925	
1972	1923	
1965	1902	
1951	1899	

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Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

2018 Source Sheets

Whittier
2018
7.5-minute, 24000

2015 Source Sheets

Whittier
2015
7.5-minute, 24000

2012 Source Sheets

Whittier
2012
7.5-minute, 24000

1981 Source Sheets

Whittier
1981
7.5-minute, 24000
Aerial Photo Revised 1978

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1974 Source Sheets

Whittier
1974
7.5-minute, 24000
Aerial Photo Revised 1974

1972 Source Sheets

Whittier
1972
7.5-minute, 24000
Aerial Photo Revised 1972

1965 Source Sheets

Whittier
1965
7.5-minute, 24000
Aerial Photo Revised 1963

1951 Source Sheets

Whittier
1951
7.5-minute, 24000
Aerial Photo Revised 1947

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

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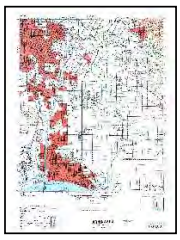
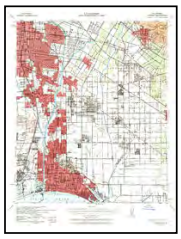
Whittier
1949
7.5-minute, 24000
Aerial Photo Revised 1947

1947 Source Sheets



DOWNEY
1947
15-minute, 50000

1943 Source Sheets



Downey
1943
15-minute, 62500
Aerial Photo Revised 1939

1942 Source Sheets

Downey
1942
15-minute, 62500

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1925 Source Sheets

Whittier
1925
7.5-minute, 24000

1923 Source Sheets

Whittier
1923
7.5-minute, 24000

1902 Source Sheets

Downey
1902
15-minute, 62500

1899 Source Sheets

Downey
1899
15-minute, 62500

Topo Sheet Key

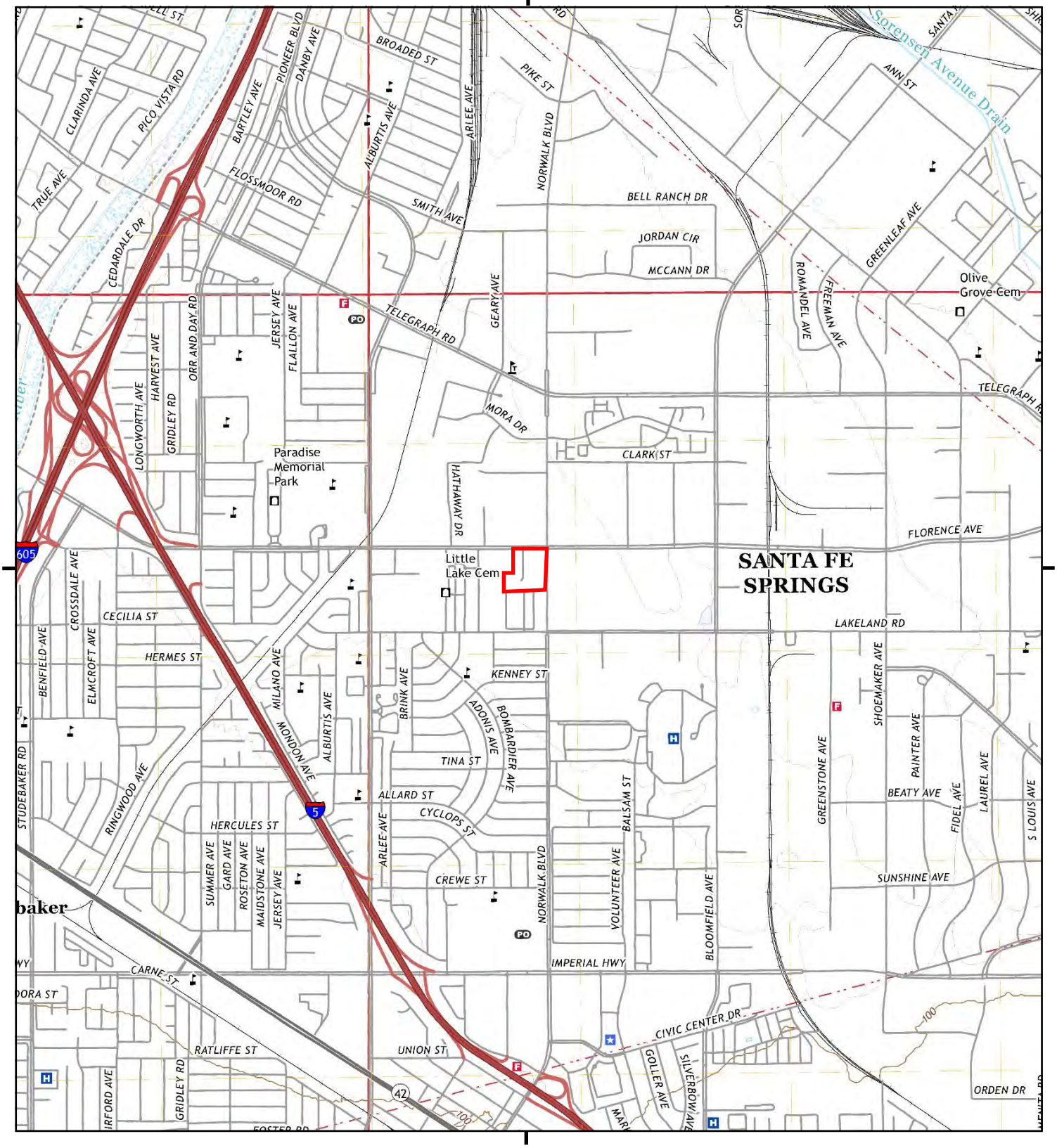
This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1896 Source Sheets

Downey
1896
15-minute, 62500

Historical Topo Map

2018



This report includes information from the following map sheet(s).

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NW N NE
W E
SW S SE

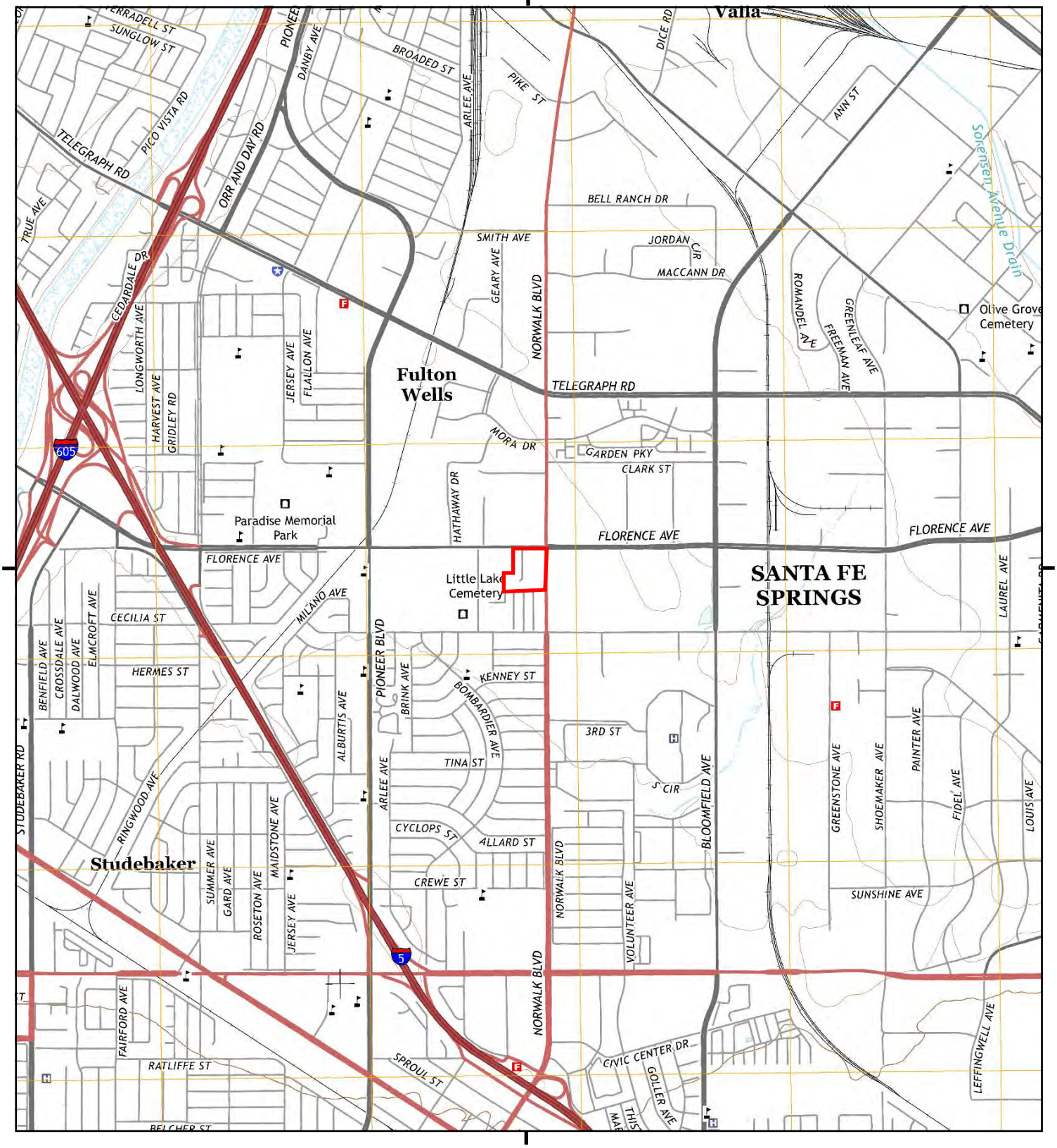
TP, Whittier, 2018, 7.5-minute

SITE NAME: 10801-10859 Norwalk Blvd, 10819-10858
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Langan Engineering

N

Historical Topo Map

2015



This report includes information from the following map sheet(s).

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W E
SW S SE

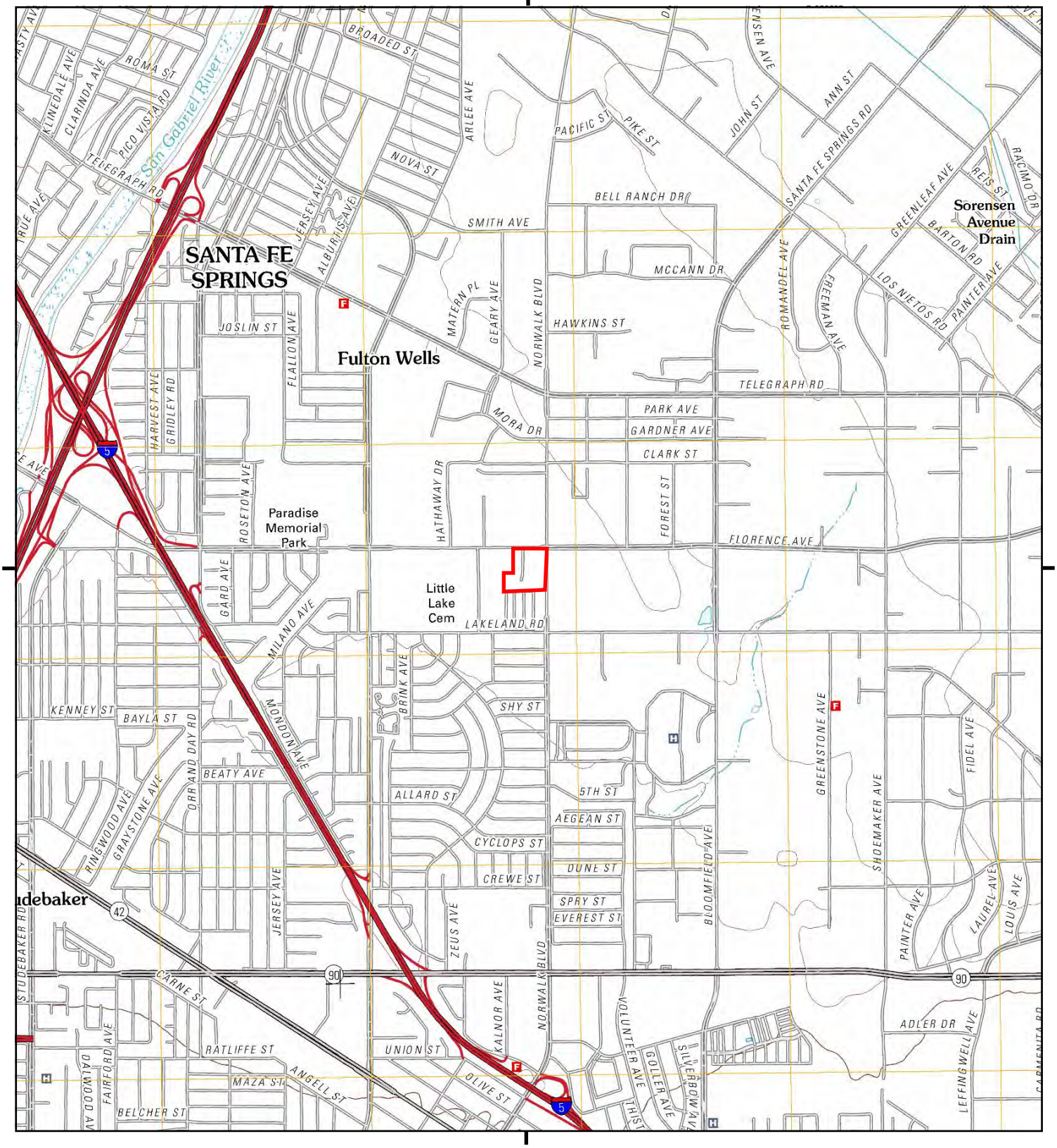
TP, Whittier, 2015, 7.5-minute

SITE NAME: 10801-10859 Norwalk Blvd, 10819-10858
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Langan Engineering

N

Historical Topo Map

2012



This report includes information from the following map sheet(s).

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W E
SW S SE

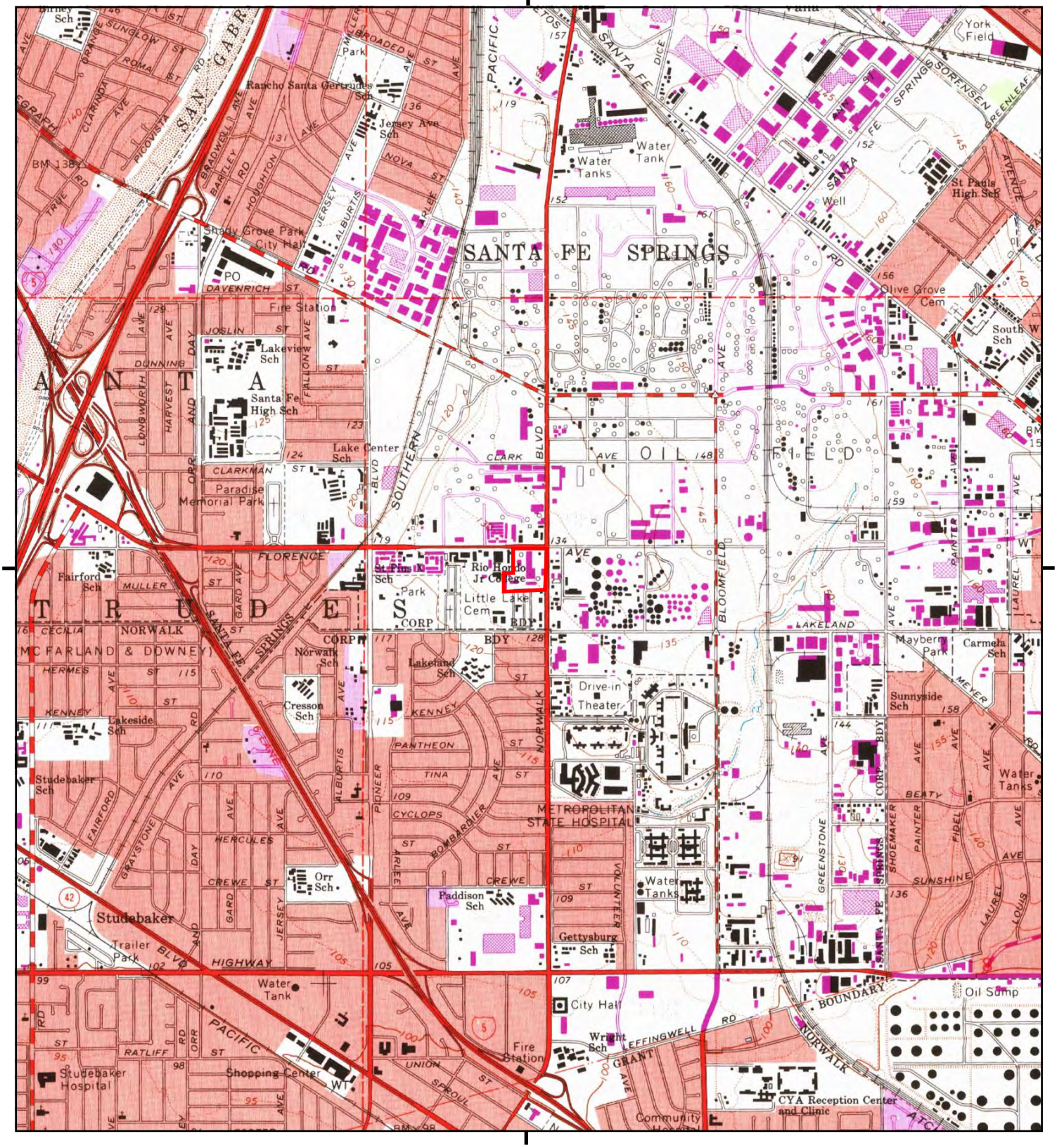
TP, Whittier, 2012, 7.5-minute

SITE NAME: 10801-10859 Norwalk Blvd, 10819-10858
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Langan Engineering

N

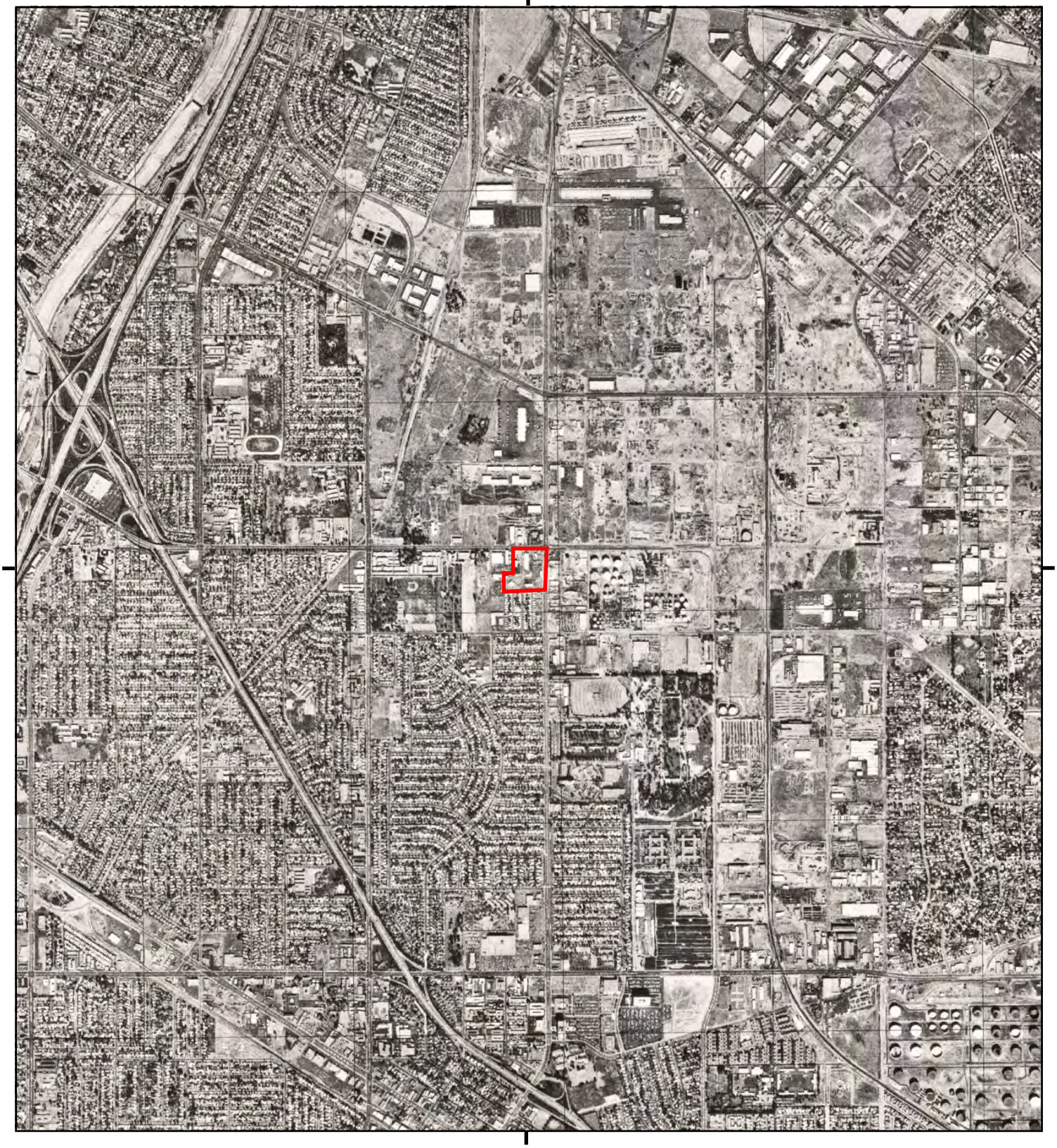
Historical Topo Map

1981


SANTA FE SPRINGS
ANTA
TRUDE
FIELD
OIL
Rancho Santa Gertrudes Sch
Jersey Ave Sch
Shady Grove Park
City Hall
PO
Fire Station
Lakeview Sch
Santa Fe High Sch
Lake Center Sch
Paradise Memorial Park
Fairford Sch
St Pius X Sch
Rio Hondo Jr College
Little Lake Cem
Norwalk Sch
Lakeland Sch
Cresson Sch
Lakeside Sch
Studebaker Sch
Orr Sch
Paddison Sch
Gettysburg Sch
Wright Sch
Drive-in Theater
Sunnyside Sch
Mayberry Park
Carmela Sch
Water Tanks
Water Tank
Well
City Hall
Fire Station
Shopping Center
Studebaker Hospital
Trailer Park
Oil Sump
CYA Reception Center and Clinic
Community Hospital
METROPOLITAN STATE HOSPITAL
York Field
St Pauls High Sch
Olive Grove Cem
South W Sch
Water Tanks
Water Tank
Water Tanks
Water Tanks
Water Tanks

Historical Topo Map

1974



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NW N NE
W E
SW S SE

TP, Whittier, 1974, 7.5-minute

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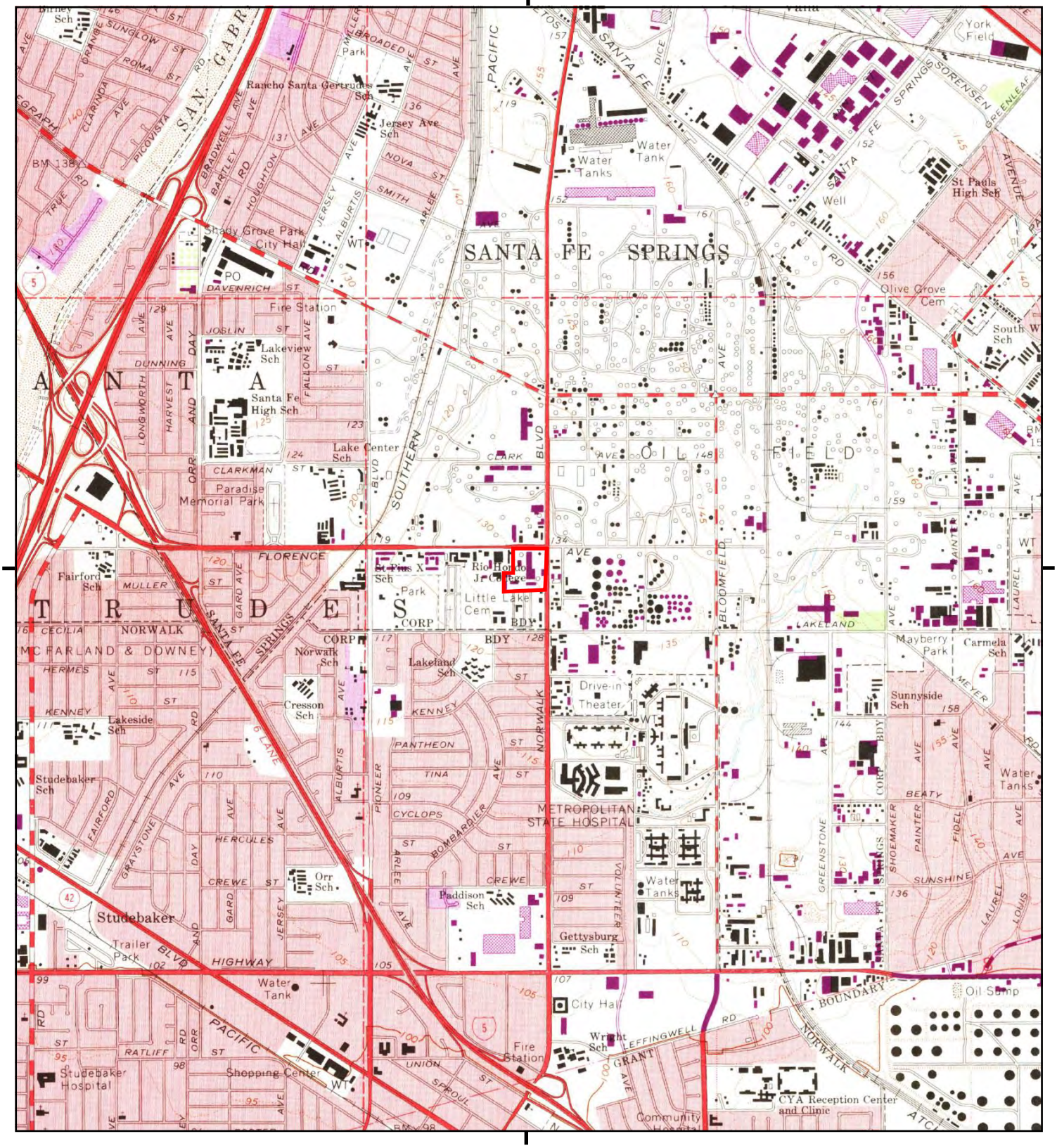
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Langan Engineering

N



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

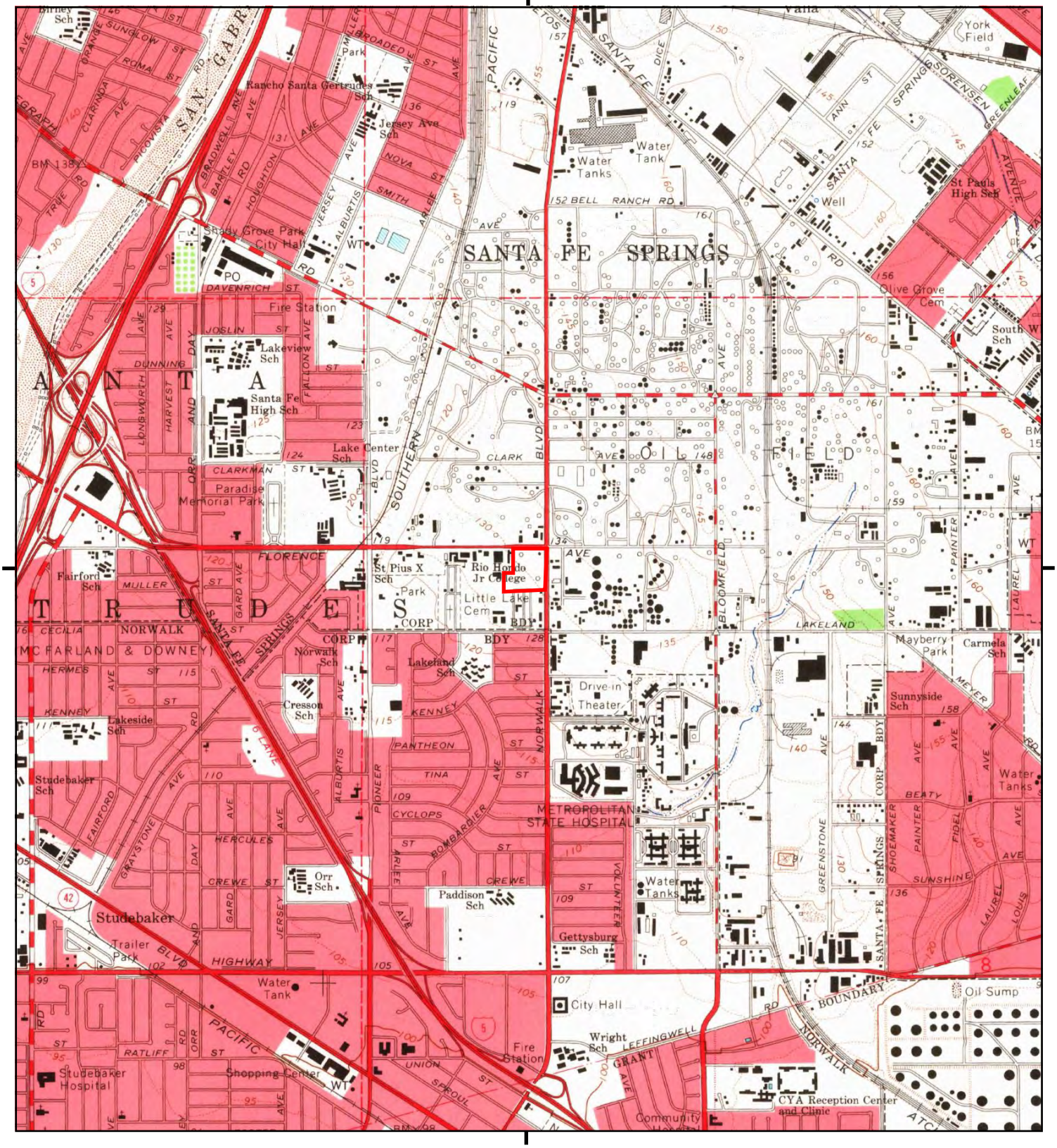
TP, Whittier, 1972, 7.5-minute

SITE NAME: 10801-10859 Norwalk Blvd, 10819-10858
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Langan Engineering

N

Historical Topo Map

1965



This report includes information from the following map sheet(s).

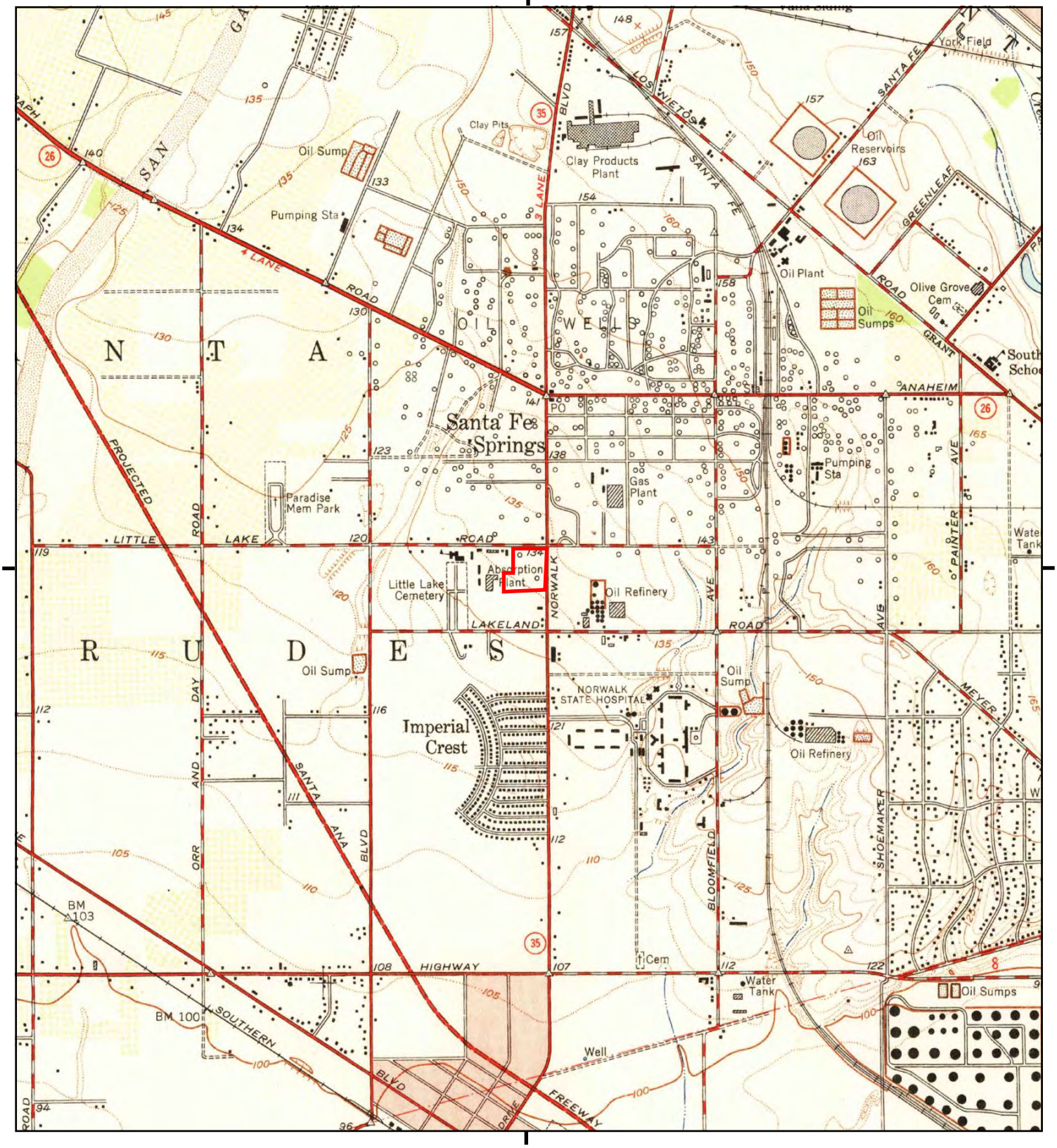
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Whittier, 1965, 7.5-minute

SITE NAME: 10801-10859 Norwalk Blvd, 10819-10858
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Langan Engineering

N



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0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

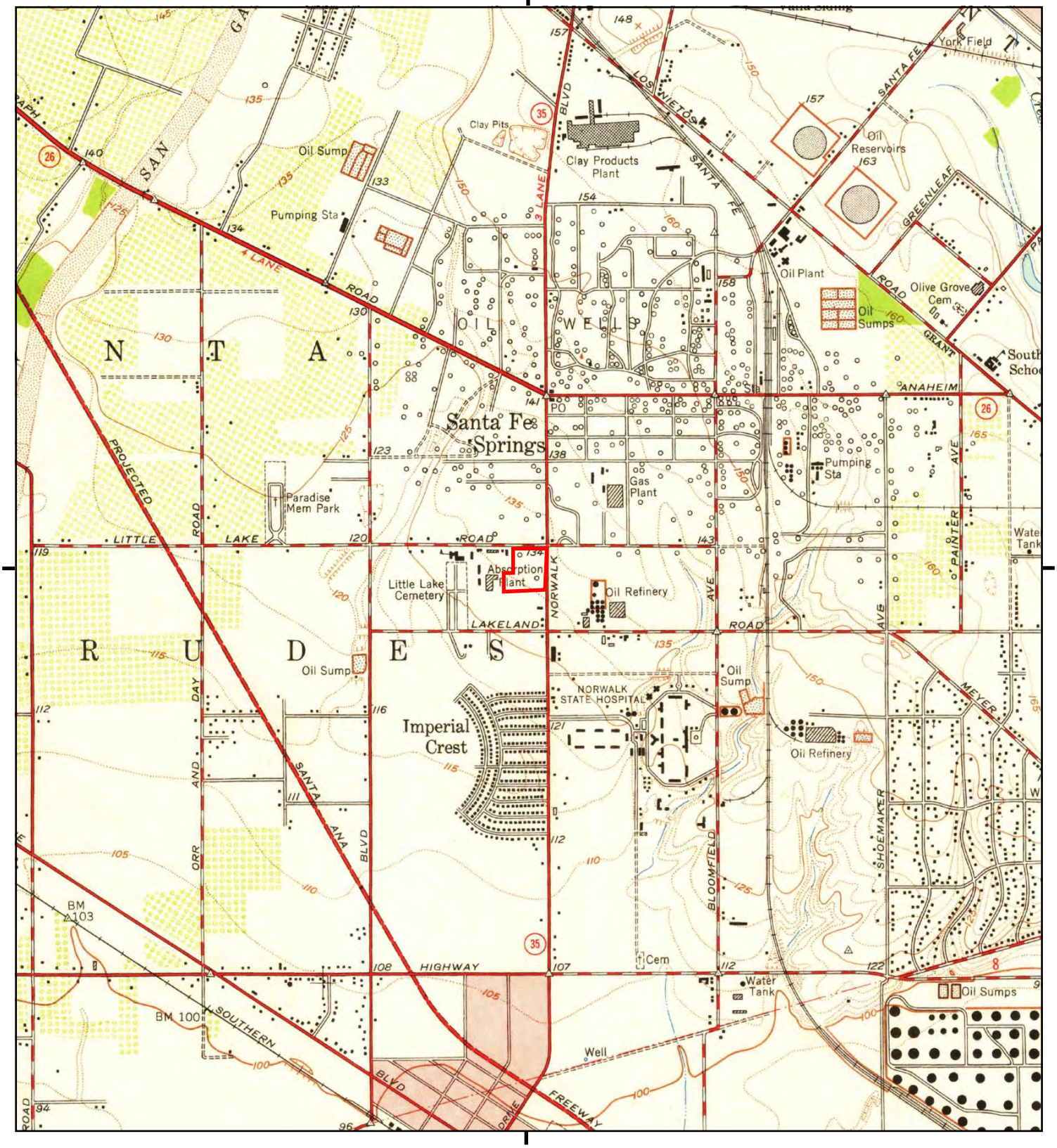
TP, Whittier, 1951, 7.5-minute

SITE NAME: 10801-10859 Norwalk Blvd, 10819-10858
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Langan Engineering

N

Historical Topo Map

1949



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NW N NE
W E
SW S SE

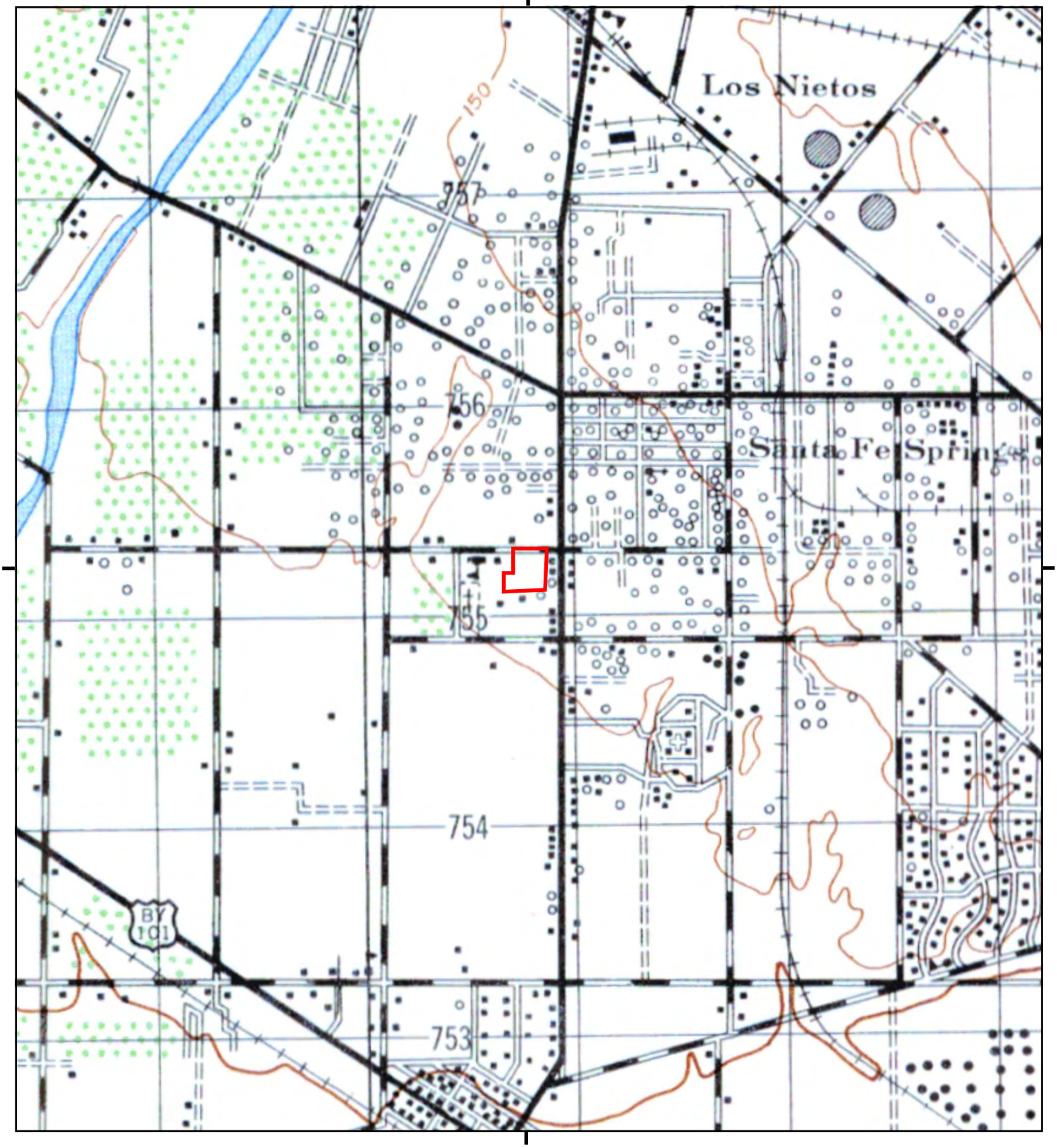
TP, Whittier, 1949, 7.5-minute

SITE NAME: 10801-10859 Norwalk Blvd, 10819-10858
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Langan Engineering

N

Historical Topo Map

1947



This report includes information from the following map sheet(s).

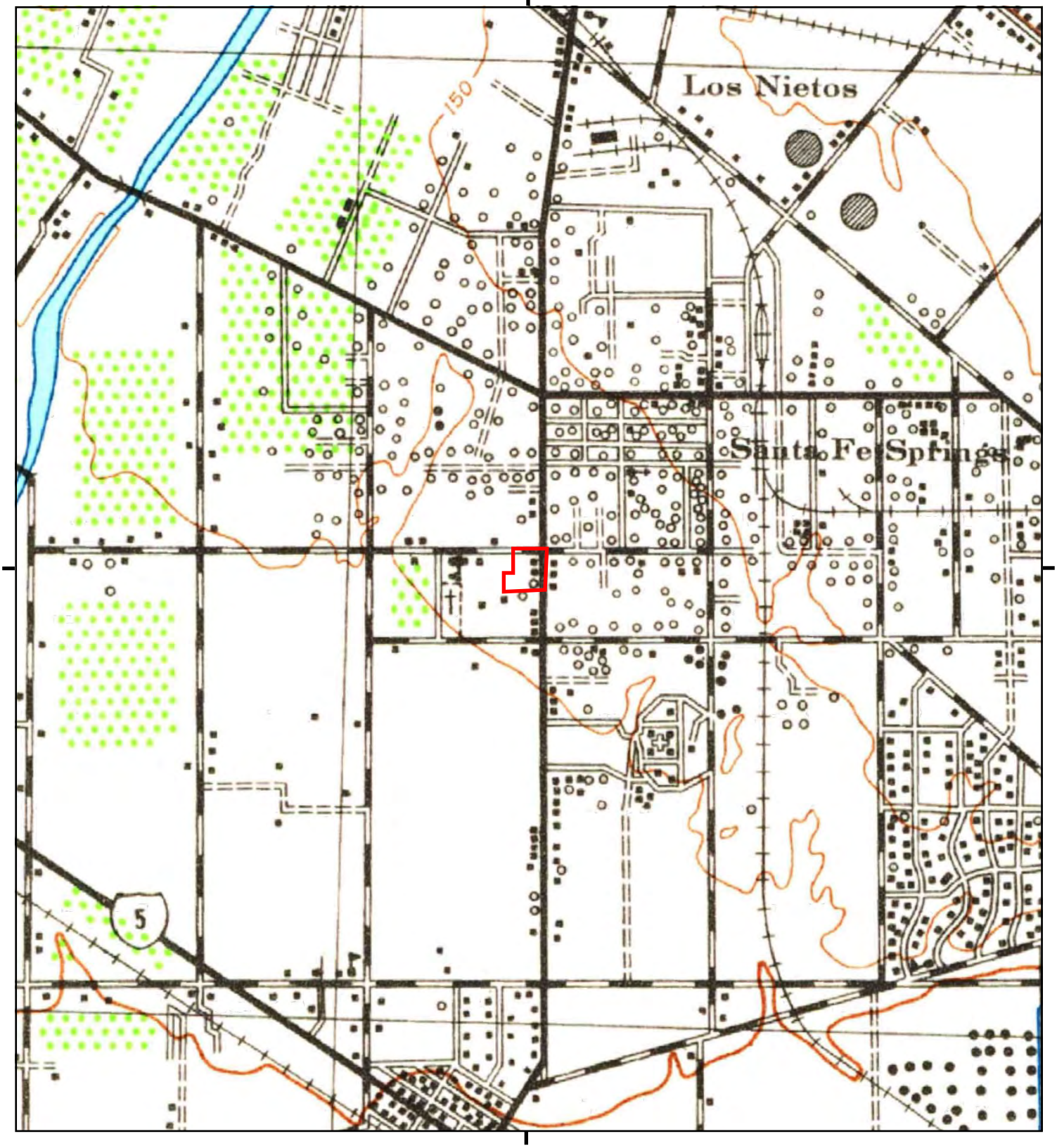
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, DOWNEY, 1947, 15-minute

SITE NAME: 10801-10859 Norwalk Blvd, 10819-10858
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Langan Engineering

N



This report includes information from the following map sheet(s).

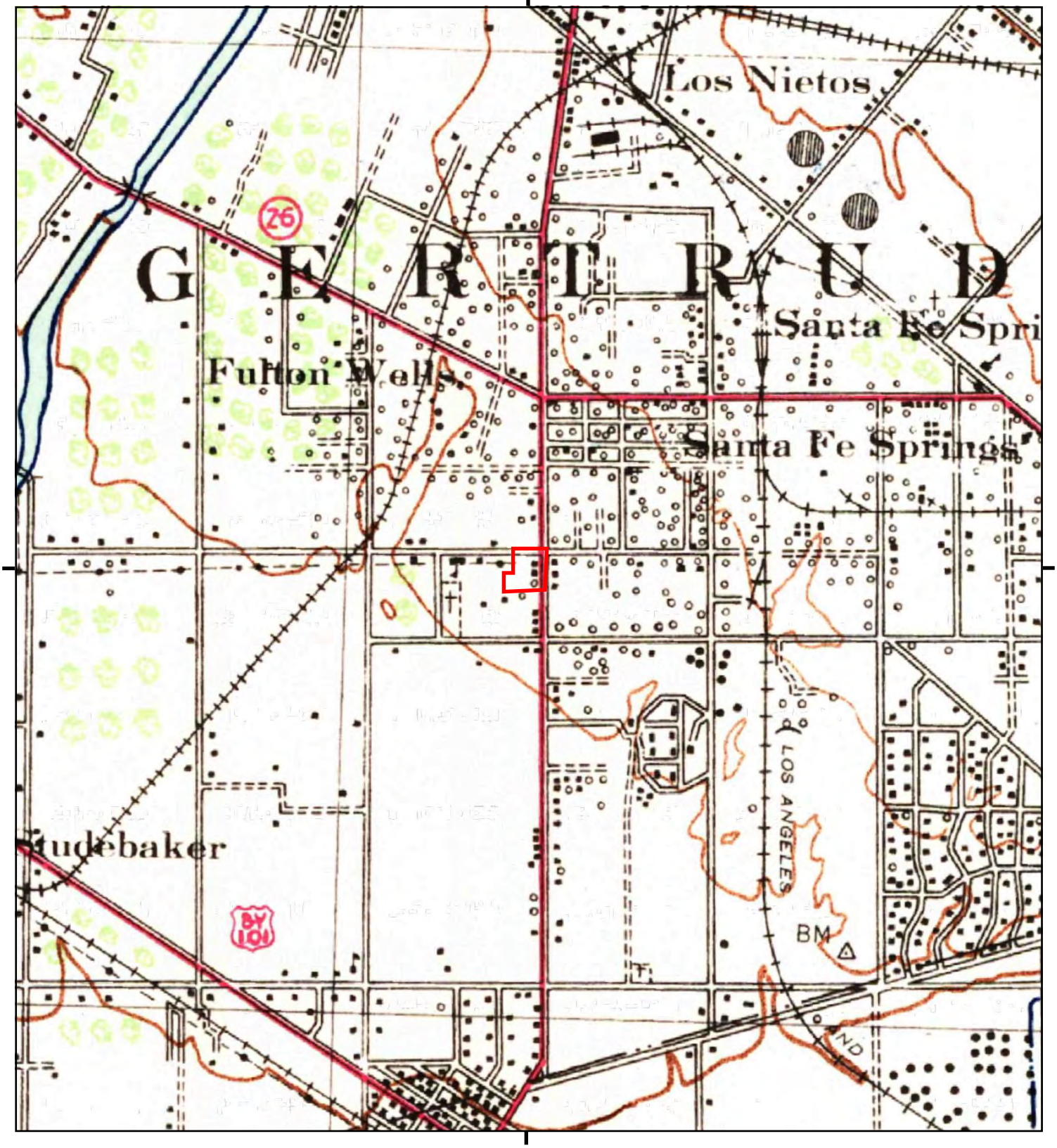
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Downey, 1943, 15-minute

SITE NAME: 10801-10859 Norwalk Blvd, 10819-10858
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Langan Engineering

N



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

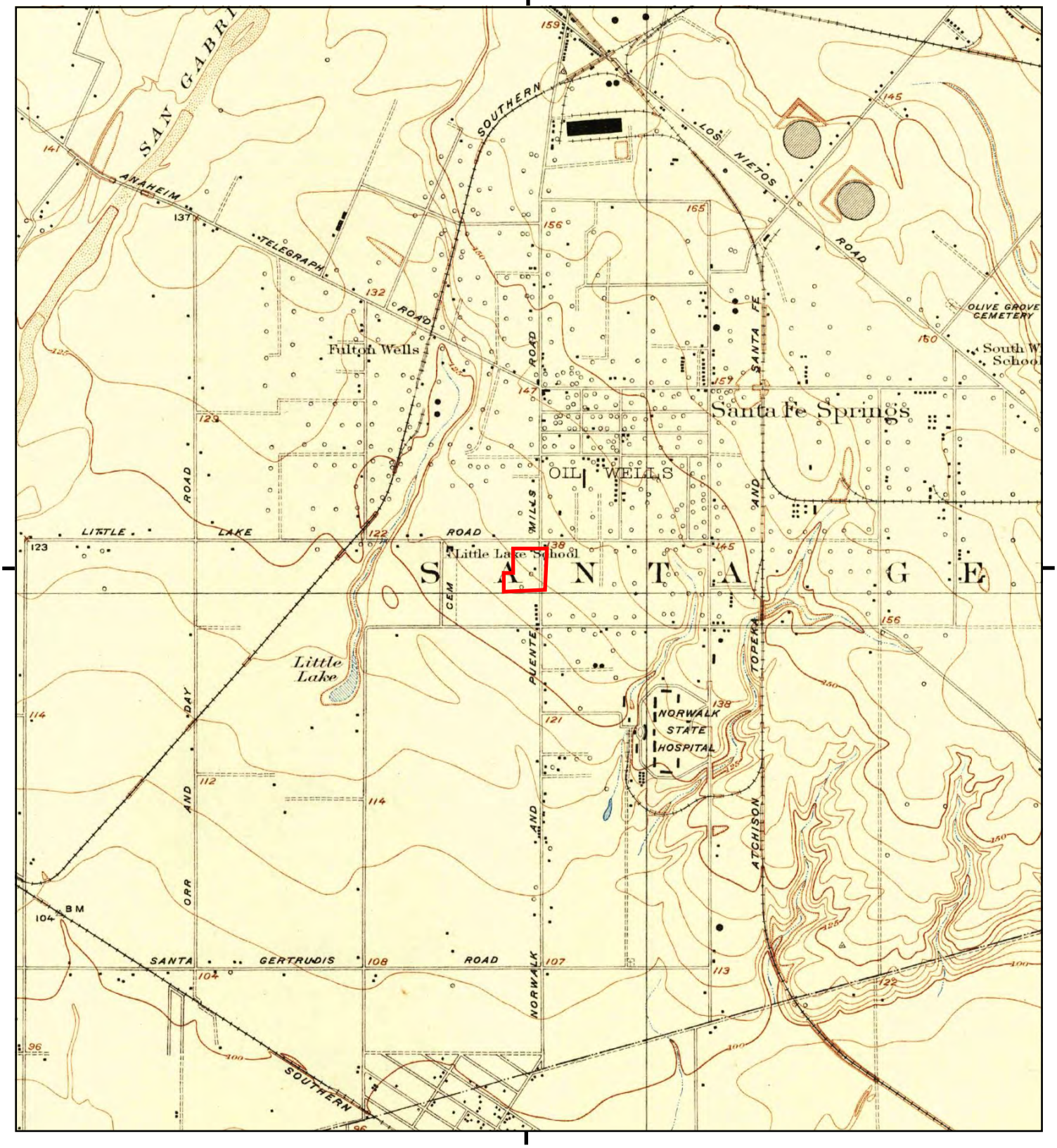
TP, Downey, 1942, 15-minute

SITE NAME: 10801-10859 Norwalk Blvd, 10819-10858
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Langan Engineering

N

Historical Topo Map

1925



This report includes information from the following map sheet(s).

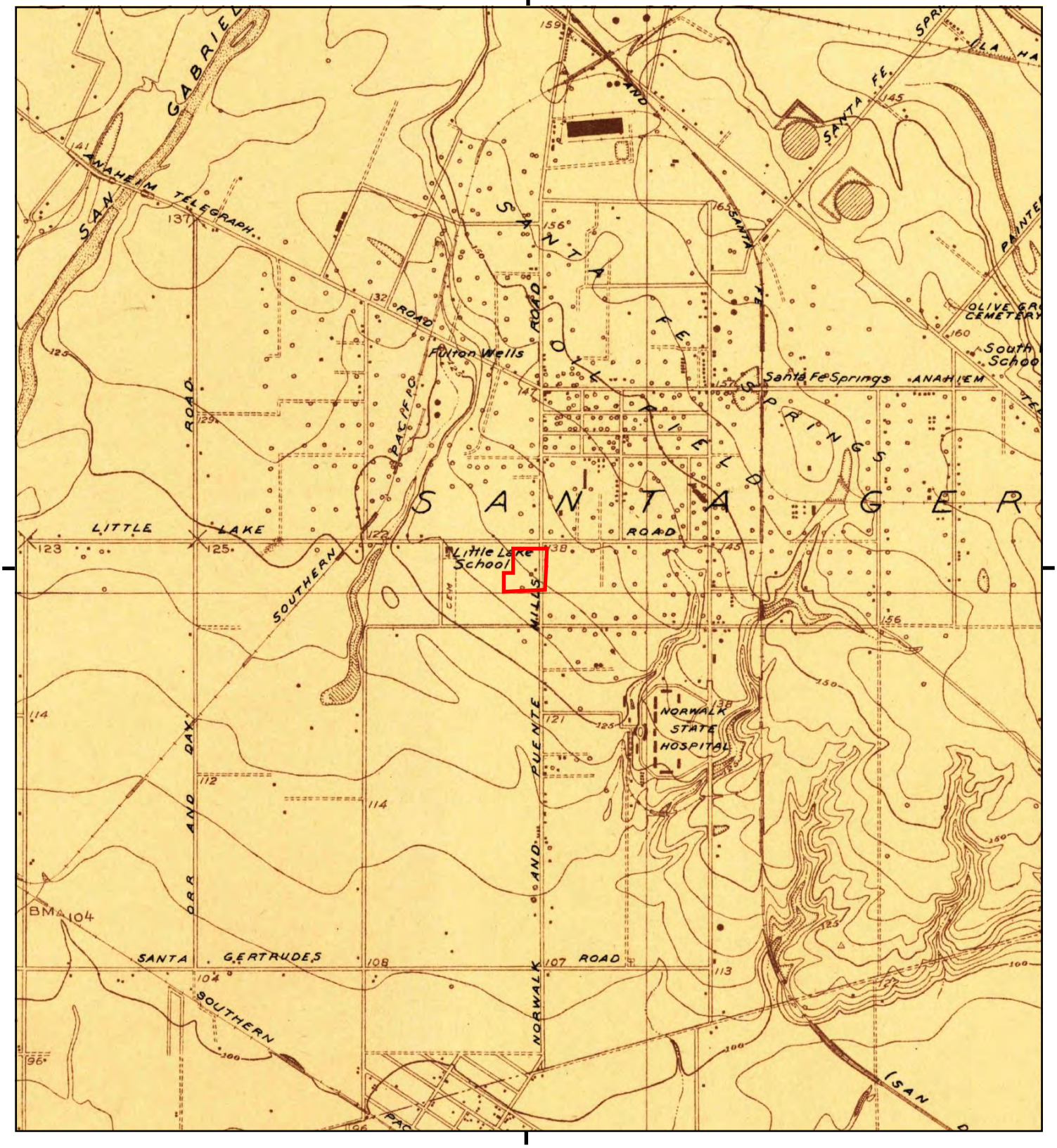
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Whittier, 1925, 7.5-minute

SITE NAME: 10801-10859 Norwalk Blvd, 10819-10858
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Langan Engineering

N



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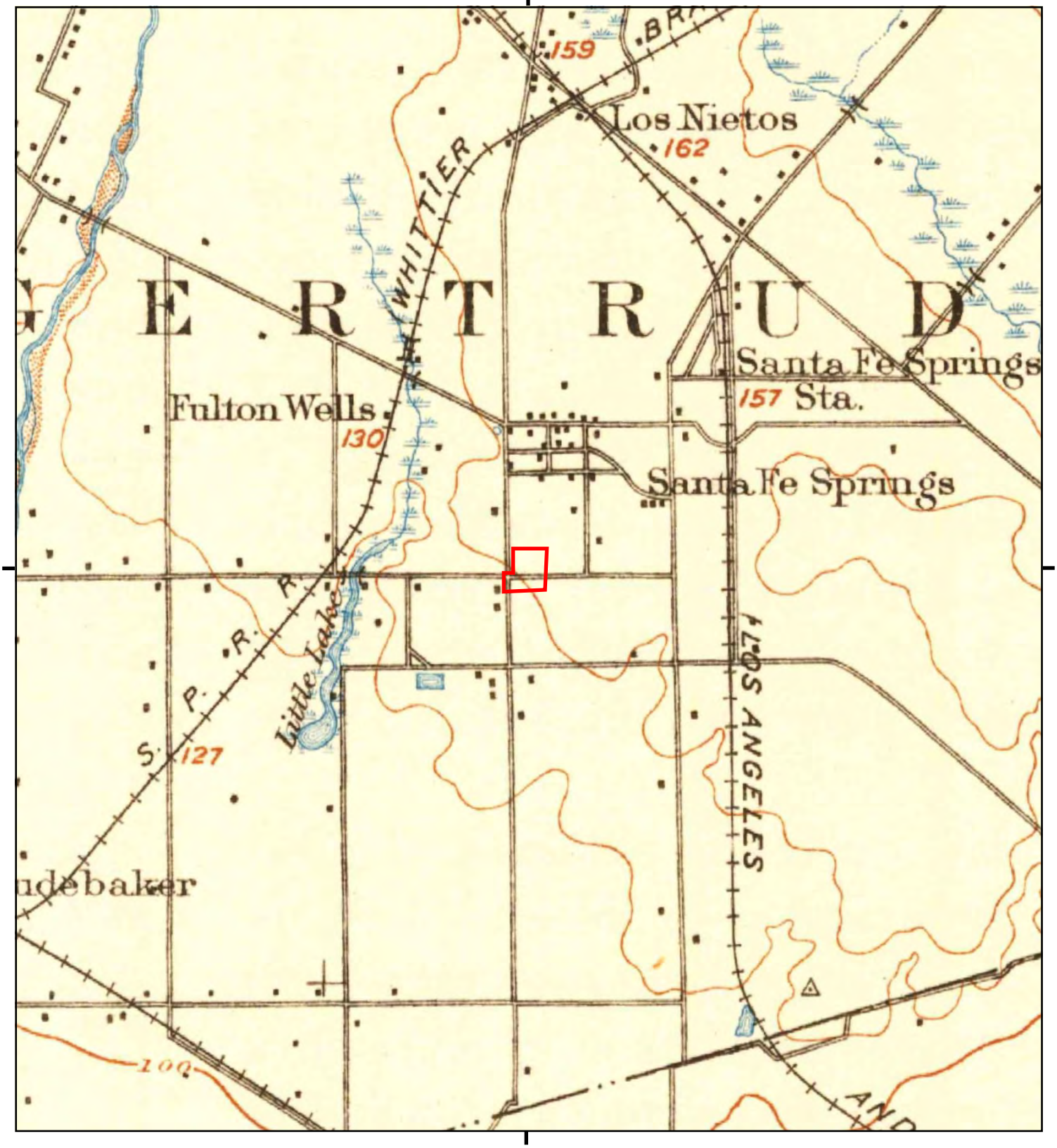
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Whittier, 1923, 7.5-minute

SITE NAME: 10801-10859 Norwalk Blvd, 10819-10858
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Langan Engineering

N



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NW N NE
W E
SW S SE

TP, Downey, 1902, 15-minute

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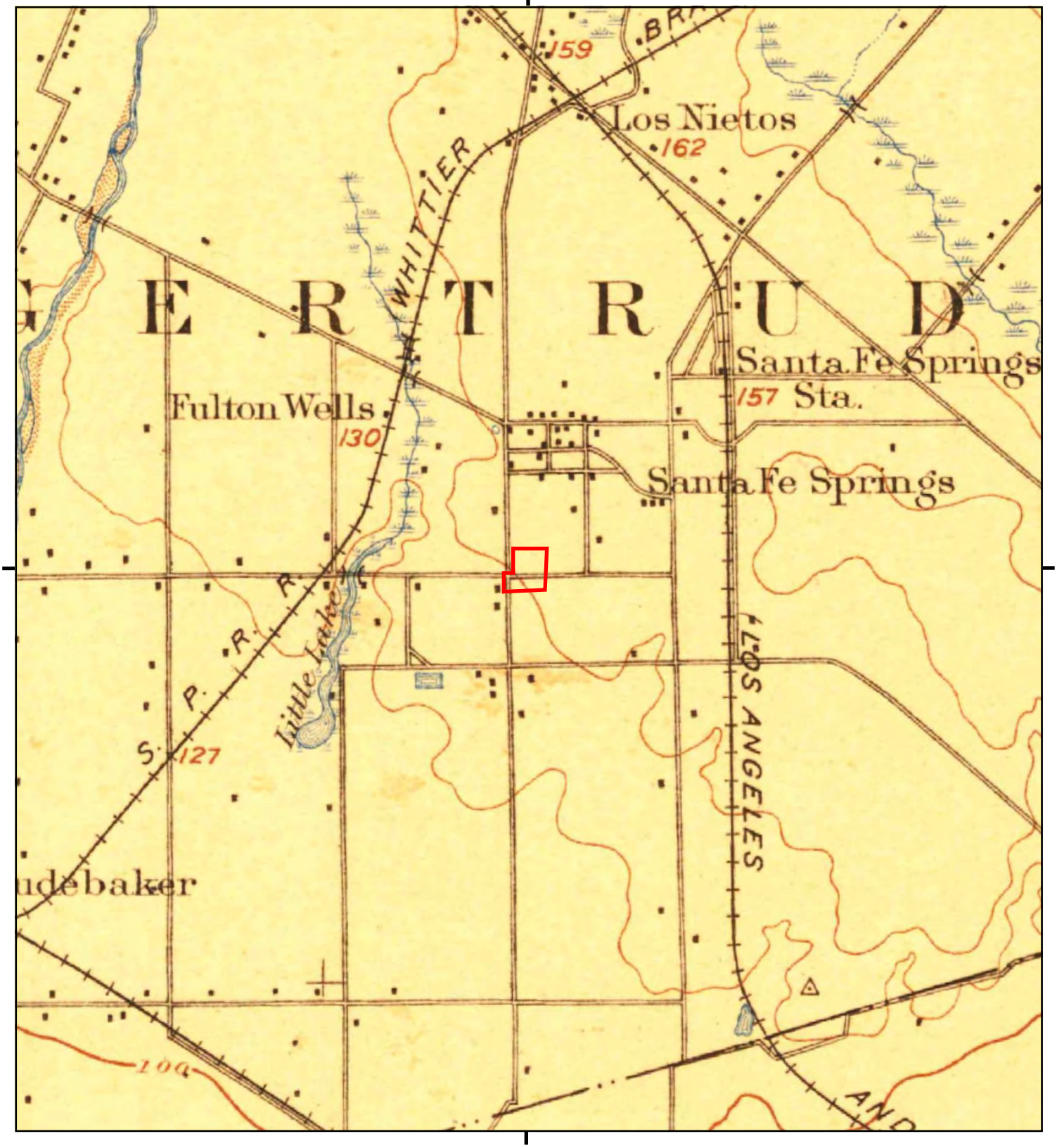
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Langan Engineering

N



This report includes information from the following map sheet(s).

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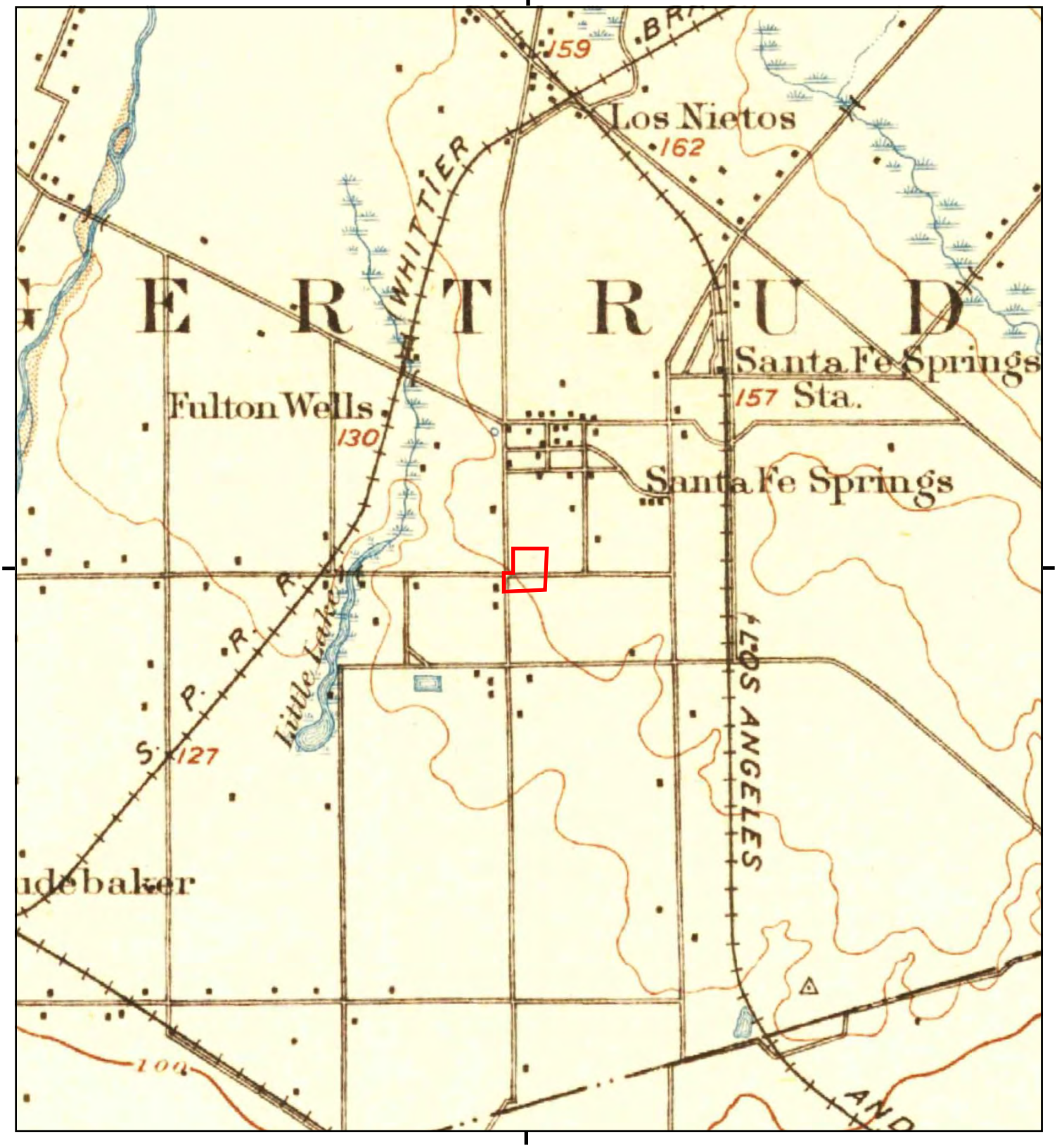
NW N NE
W E
SW S SE

TP, Downey, 1899, 15-minute

SITE NAME: 10801-10859 Norwalk Blvd, 10819-10858
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Langan Engineering

N



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Downey, 1896, 15-minute

SITE NAME: 10801-10859 Norwalk Blvd, 10819-10858
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Langan Engineering

N

Sanborn Fire Insurance Maps

10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave,

10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave,

Santa Fe Springs, CA 90670

Inquiry Number: 6872665.3

February 24, 2022

Certified Sanborn® Map Report

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

Certified Sanborn® Map Report

02/24/22

Site Name:

10801-10859 Norwalk Blvd, 10
10801-10859 Norwalk Blvd, 10
Santa Fe Springs, CA 90670
EDR Inquiry # 6872665.3

Client Name:

Langan Engineering
515 S Flower Street, Suite 2860
LOS ANGELES, CA 90071
Contact: Casey Slatten

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The Sanborn Library is continually enhanced with newly identified map archives. This report accesses all maps in the collection as of the day this report was generated.

Certified Sanborn Results:

Certification # 4749-43C6-94AE

PO # NA

Project 721033501

UNMAPPED PROPERTY

This report certifies that the complete holdings of the Sanborn Library, LLC collection have been searched based on client supplied target property information, and fire insurance maps covering the target property were not found.

Sanborn® Library search results

Certification #: 4749-43C6-94AE

The Sanborn Library includes more than 1.2 million fire insurance maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow and others which track historical property usage in approximately 12,000 American cities and towns. Collections searched:

- ☑ Library of Congress
- ☑ University Publications of America
- ☑ EDR Private Collection

The Sanborn Library LLC Since 1866™

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APPENDIX D

Previous Reports and Other Documents

Previous Reports

Phase I Environmental Site Assessment

HATHAWAY PROPERTIES, INC.
10801–10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, 12120 Florence Avenue,
Santa Fe Springs, California

19 September 2019
AGE Project No. 19-4821

PREPARED FOR:

Mr. Leon Alexander
BRIGGS AND ALEXANDER, APLC

PREPARED BY:

AdvancedGeo Environmental
An Employee-Owned Company

Environmental • Compliance • Industrial Hygiene • Geotechnical
Phone: 800-511-9300
Fax: 888-445-8786
www.advgeoenv.com

"Working in Partnership with People, Business and the Environment"

Phase I Environmental Site Assessment

HATHAWAY PROPERTIES, INC.

10801–10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, 12120 Florence Avenue, Santa Fe Springs, California

19 September 2019
AGE Project No. 19-4821

AdvancedGeo Environmental
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Environmental • Compliance • Industrial Hygiene • Geotechnical

Phone: 800-511-9300
Fax: 888-445-8786
www.advgeoenv.com

"Working in Partnership with People, Business and the Environment"

PREPARED BY:

John Sturkie
Staff Geologist

Jim Bunck
Senior Environmental Professional

REVIEWED BY:

Diane Becker
Senior Geologist
California Professional Geologist No. 7469

Phase I Environmental Site Assessment
HATHAWAY PROPERTIES, INC.
10801–10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, 12120 Florence Avenue, Santa Fe Springs, California

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Phase I Environmental Site Assessment
HATHAWAY PROPERTIES, INC.
10801–10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, 12120 Florence Avenue, Santa Fe Springs, California

EXECUTIVE SUMMARY

Advanced GeoEnvironmental, Inc. conducted this Phase I Environmental Site Assessment for the property located at 10801 - 10859 Norwalk Boulevard, 10819 - 10858 Koontz Avenue, and 12120 Florence Avenue, Santa Fe Springs, Los Angeles County, California (subject property or property). This Phase I is in conformance with the scope and limitations of ASTM Standard Practice E1527-13, the Environmental Protection Agency Standards, and Practices for All Appropriate Inquiries 'AAI' (40 CFR Part 312).

PROPERTY USE

The subject property is comprised of a single 6.44-acre parcel, which has been divided into nine (9) leased subdivisions of various sizes, each having its own individual address. These subdivided areas are currently occupied by a party supply store, a forklift rental company, a scissor lift rental company, a used truck sale company, two steel rolling companies, a machine repair company, a transport company, and a welding fabrication company (Figure 2 and Figure 3).

Based upon a review of historical documents, the subject property was used for agricultural purposes from at least 1928 and extending through at least 1972. Chemicals associated with agricultural activities may have been used on crops during that time period. However, based upon the length of time the subject site has been void of any agricultural use (50+ years), and expected grading of the soils on the site prior to development, it is highly unlikely detectable levels of residual agricultural chemicals are still present on the subject site.

The subject property is located within the boundaries of the Santa Fe Springs Oil Field. Oil wells were installed on the property in 1922 (at what would become 10850 Koontz Avenue) and 1945 (immediately north of 10819 Koontz Avenue). Both wells produced oil. The well at 10850 Koontz Avenue was abandoned in 1974 under the well abandonment standards in place at that time. The well north of 10819 Koontz Avenue was abandoned in the year 2000 under the standards of the time. There is the potential that these wells will be required to be re-abandoned to current State of California well abandonment standards.

Beginning in the late 1960's or early 1970's, the subject property was developed for industrial use. Former property uses included transportation, steel manufacturing and hydraulic repair companies. A gas station occupied the northeast corner of the site (10801 Norwalk Boulevard) from the 1960's until 1997. Based on historical documents reviewed for this Phase I, gasoline and

diesel fuel were stored in underground storage tanks at 10801 Norwalk Boulevard. The portion of the property at 10845 Koontz Avenue, which is currently occupied by MBJ Freight, also utilized two 10,000-gallon underground tanks storing gasoline and diesel fuel. The tanks were removed in 1996 and were given closure by the Santa Fe Springs Fire Department. Limited quantities of hazardous materials, such as motor oil, antifreeze, and hydraulic fluid, have been utilized at businesses throughout the subject property history.

In summary, a review of the historical documents revealed environmental concerns related to past uses on the subject property including the former gas stations and heavy industrial uses, as well as potential groundwater contamination from off-site sources. Representative historical records are provided within Appendix B.

FINDINGS

Based on the standards set by ASTM Standard Practice E1527-13, a recognized environmental condition (REC) is the presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: (1) due to release to the environment; (2) under conditions indicative of a release to the environment; or (3) under conditions that pose a material threat of a future release to the environment. Conditions that are determined to be de minimis, which do not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies, are not recognized environmental conditions. Conditions that are considered Business Environmental Risk include the presence of asbestos-containing materials, lead-based paint, mold or moisture conditions, or non-hazardous regulated materials.

The standard further identifies historical RECs and controlled RECs. An historical REC (HREC) is a past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted use criteria established by a regulatory authority, without subjecting the property to any required controls. A controlled REC (CREC) is a REC resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority, with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls.

The following findings are differentiated below as Business Environmental Risks and de minimis conditions unlikely to be subject to government enforcement, HRECs, CRECs and RECs.

BUSINESS ENVIRONMENTAL RISKS

This assessment has revealed no evidence of potential Business Environmental Risks in connection with the subject property, except the following:

- Based upon the age of construction of the buildings at the property (1960's and 1970's), asbestos containing materials and lead based paint may be present in the buildings. AGE recommends full asbestos and lead paint surveys be performed by a licensed consultant prior to any remodeling or demolition.
- Two abandoned oil production wells are located on the subject property. One well is located north of 10819 Koontz Avenue and one is located in the southern portion of 10850 Koontz Avenue (see Figure 3 for well locations). The wells were drilled in 1922 and 1945 and were abandoned in 1974 and 2000 under the oil well abandonment regulatory standards at the time. There is a potential that the wells will be required to be re-abandoned under current standards. Any planned development of the property will need to be coordinated with DOGGR and the local land use agency.

DE MINIMIS CONDITIONS

This assessment revealed no evidence of potential or de minimis conditions in connection with the subject property, except poor housekeeping practices, such as the improper labeling of hazardous materials and the disorderly and improper storage of supplies in the yards, at 10845 Norwalk Boulevard and 10858 Koontz Avenue.

HISTORICAL RECOGNIZED ENVIRONMENTAL CONDITION

This assessment has revealed no evidence of HRECs in connection with the subject property, except for the following:

- UST's were removed in 1998 from 10801 Norwalk Boulevard (Silverio's Party Store). Although soil samples collected at the time of the UST removal contained TPH and VOCs, the Santa Fe Springs Fire Department issued a 'closure' letter in 1999.
- UST's were previously located at 10845 Koontz Ave (currently occupied by MJB Freight). The UST's were removed, and soil samples collected at the time of the UST removals did not contain any detectable concentrations of petroleum hydrocarbons, or volatile organic compounds at detectable concentrations.

CONTROLLED RECOGNIZED ENVIRONMENTAL CONDITION

This assessment has revealed no evidence of CREC's in connection with the subject property.

RECOGNIZED ENVIRONMENTAL CONDITIONS

This assessment has revealed evidence of REC's in connection with the subject property, as follows:

- Chlorinated solvents (tetrachloroethylene (PCE) and trichlorethylene (TCE)) have impacted the groundwater beneath the subject property from a release originating at Continental Heat Treating, located 623 feet north of the site in an up-gradient location. Two sets of groundwater monitoring wells were installed on the subject site as part of their on-going investigation. The PCE and TCE present in the ground water could potentially have a negative impact to both soil and soil-vapor beneath the subject site. The extent of the impact to these mediums on the subject property is unknown at this time.
- A likely vapor intrusion condition from the neighboring property immediately to the west (beyond 10845 Koontz Avenue, MJB Freight) is identified as the City of Santa Fe Springs Little Lake Housing Development site. This site has been impacted with volatile organic compounds in soil, groundwater and soil-vapor. Based upon the close proximity of this site to the subject property, this site poses an environmental concern to the subject property.
- Two in-ground clarifiers were observed, one at the south border of 10819 Koontz Avenue (Paramount Rolling/La Habra Welding), and the other at the northwest border of 10845 Koontz Avenue (MJB Freight). Potential structural issues associated with concrete clarifiers and unknown chemical discharges create the potential of subsurface soil impact.
- Extensive oil staining was observed on deteriorated and porous asphalt at 10845 Norwalk Boulevard (Quality Lift) throughout most of that site. Additionally, significant oil stained asphalt was present at 10858 Koontz Avenue (Rouf's Machine) in the vicinity of a 250-gallon tote storing used hydraulic fluid located on the northwestern portion of the site. In addition, improper storage of forklift batteries were observed on the Quality lift site. Most of the forklift batteries were stored outdoors in uncovered areas of the property without proper containment. Batteries contain a variety of metals, including lead and can easily leak if not handled properly. The porous asphalt surface where many of these batteries are stored at this site provide an easy route for lead to impact the subsurface soils.
- Metal shavings and fine metal dust from long term heavy industrial use, including steel rolling and fabrication, welding, and machine repair at 12120 Florence Avenue (Paramount Rolling), 10819 Koontz Avenue (La Habra Welding), and 10858 Koontz Avenue (LenPar Rolling) present the potential for subsurface metal contamination. Extensive areas with metal dust/shavings were observed in these areas of the property outdoors without containment. The deteriorated and porous asphalt at these locations provides a potential path to subsurface heavy metal contamination.
- Abandoned oil lines were reported to be present at 12120 East Florence Avenue by Ken Moscript, owner of Paramount Roll & Form. No record of any removal or assessment of the oil lines was available for review during the course of this Phase I. Based on the presence of these oil lines and lack of any assessment or records of removal, the oil lines pose an environmental concern to the subject property.

CONCLUSIONS AND OPINION

Advanced GeoEnvironmental, Inc. has performed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM Practice E1527-13, US-EPA AAI for the property located at 10801 - 10859 Norwalk Boulevard, 10819 - 10858 Koontz Avenue, and 12120 Florence Avenue, Santa Fe Springs, California. It is the opinion of the environmental professionals that the findings and conclusions presented in this report are reasonable and prudent, given the evidence as presented. AGE identified several REC's on the subject property during the course of the Phase I including the following:

- Chemicals related to the release of chlorinated solvent (PCE and TCE) related to the unauthorized release at Continental Heat Treating to the north have impacted the groundwater of the subject property. Soil and soil-vapor have also likely been impacted.
- Vapor encroachment of VOCs from the contamination related to the City of Santa Fe Springs Little Lake Housing project have likely impacted the subject property.
- In-ground clarifiers were identified at 10819 Koontz Avenue and 10845 Koontz Avenue. Clarifiers have the potential to leak and negatively impact the subsurface.
- Hydrocarbon storage on site and numerous areas of heavy staining that were observed throughout the property, in conjunction with the deteriorated and porous asphalt, create the likely possibility of hydrocarbon contamination impacting the subsurface soils.
- Long term industrial use of the site and the widespread presence of metal shavings and metal dust, in conjunction with cracked and porous asphalt create the likely possibility of subsurface metal contamination.
- The improper storage of batteries outdoors, in conjunction with deteriorated and porous asphalt create the likely possibility of subsurface lead contamination.
- Reports of abandoned oil lines underneath 12120 East Florence Avenue create the possibility of hydrocarbon subsurface contamination.

It is AGE's opinion that a subsurface investigation be performed at the site to address the identified REC's. Based on the REC's and environmental concerns identified during this investigation, AGE recommends a Phase II Environmental Assessment to further define the environmental integrity of the subject property.

The following table summarizes our recommended scope of work for the Phase II Environmental Assessment:

Environmental Concern	Number of Borings	Soil Sample Depth (ft)	Analysis	Number of Soil Vapor Points
SWC of Florence Avenue and Koontz Avenue				
Former Oil Well	1	5,10,15	HC, VOCs	1
Paramount Rolling & Forming (La Habra Welding) - 10819 Koontz Avenue				
Machinery inside building	2	2,5,10	HC, VOCs, Metals	
Waste Storage	1	2,5,10	HC, VOCs, Metals	1
Clarifier	1	5,10,15	HC, VOCs	1
MJB Freight - 10845 Koontz Avenue				
Clarifier	1	5,10,15	HC, VOCs	1
Drain	1	2,5	HC, VOCs	
SW Corner				1
Silverio Party Store - 10801 Norwalk Boulevard				
Former USTs	1	10,15,20	HC, VOCs	
Paramount Roll & Forming - 12120 Florence Avenue				
Machinery with 9' deep pits	2	2,5,10,15	HC, VOCs, Metals	
Storage Area (inside building)	1	2,5,10	HC, VOCs, Metals	1
Storage Area (outside)	1	2,5,10	HC, VOCs, Metals	1
Roufs Machine, LenPar Rolling - 10858 Koontz Avenue				
Storage Area - Roufs	1	2,5,10	HC, VOCs, Metals	1
Lenpar - Pit Machine	1	5,10,15,20	HC, VOCs, Metals	1
West Coast Enterprises - 10825 Norwalk Boulevard				
Maintenance Shed	1	2,5	HC, VOCs	4
Quality Lift - 10845 Norwalk Boulevard				
Yard area - staining	4	2,5	HC, VOCs, Metals	1
Mako Equipment - 10859 Norwalk Boulevard				
Sump/shed	1	5,10,15	HC, VOCs	1
Former Oil Well, southeast corner	1	5,10,15	HC, VOCs	1
TOTAL	**21**		**HC – 66 VOCs – 66 Metals - 44**	**17**

Phase I Environmental Site Assessment
HATHAWAY PROPERTIES, INC.
10801 – 10859 Norwalk Boulevard, 12120 Florence Avenue, Santa Fe Springs, California

1.0. INTRODUCTION

Advanced GeoEnvironmental, Inc. (AGE) has been retained by Briggs and Alexander, APLC to perform a Phase I Environmental Site Assessment (Phase I) of the property located at 10801 - 10859 Norwalk Boulevard, 10819 - 10858 Koontz Avenue, and 12120 Florence Avenue, Santa Fe Springs, Los Angeles County, California. Hereafter, referred to as the subject property or property. The Phase I was performed in conformance with the scope and limitations of ASTM Standard Practice E1527-13, the Environmental Protection Agency Standards and Practices for 'All Appropriate Inquiries (AAI)' (40 CFR Part 312). The Phase I is designed to provide the Client (user) with an assessment concerning environmental conditions (limited to those issues identified in the report) as they exist at the subject property.

1.1. PURPOSE

The purpose of the Phase I is to identify and assess environmental characteristics of the subject property that could lead to liability in the event of ownership, that could have a potential impact on property value or that could impact the present or future use of the subject property.

The purpose of ASTM Standard Practice E1527-13 and USEPA AAI is to define good commercial and customary practice for conducting an environmental site assessment of a parcel of commercial real estate with respect to the range of contaminants within the scope of the Comprehensive Environmental Response Compensation and Liability Act (CERCLA) and petroleum products. As such, this practice is intended to permit a user to satisfy one of the requirements to qualify for the innocent landowner, contiguous property owner, or bona fide prospective purchaser limitations on CERCLA liability: that is, the practice that constitutes all appropriate inquiries into the previous ownership and uses of the property consistent with good commercial and customary practice as defined at 42 U.S.C. §9601(35)(B). An evaluation of business environmental risk associated with a parcel of commercial real estate may necessitate investigation beyond that identified in this practice (based on ASTM Practice E1527-13).

The goal of ASTM Standard Practice E1527-13 is to identify recognized environmental conditions (REC's) in connection with the subject property. A REC is defined as the presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: (1) due to release to the environment; (2) under conditions indicative of a release to the environment; or (3) under conditions that pose a material threat of a future release to the environment. Conditions that are determined to be de minimis, which do not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies, are not recognized environmental conditions.

The standard further identifies historical REC's and controlled REC's. An historical REC (HREC) is a past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted use criteria established by a regulatory authority, without subjecting the property to any required controls. A controlled REC (CREC) is a REC resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority, with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls.

1.2. SITE DESCRIPTION

The subject property is comprised of a single, 6.44-acre parcel, which has been divided into nine (9) leased subdivisions of various sizes, each having its own individual address. These subdivided areas are currently occupied by a party supply store, a forklift rental company, a scissor lift rental company, a used truck sale company, two steel rolling companies, a machine repair company, a transport company, and a welding fabrication company (Figure 2 and Figure 3). Further property location descriptions, characteristics, improvements, and site vicinity characteristics are discussed below.

1.2.1. Location and Legal Description

Site Address(es)	10801 - 10859 NORWALK BOULEVARD, 10819 - 10858 KOONTZ AVENUE, and 12120 FLORENCE AVENUE
Assessor's Parcel Number(s) APN	8009-023-027
Property Owner	HATHAWAY CO INC
Land Use Type	AUTOMOTIVE USES
Legal Description	M R 32-18*POR OF NE 1/4 OF SE 1/4 OF SEC 6 T 3S R 11W
Size of Property	6.44-acres

The parcel map and owner information were provided by ParcelQuest/CD Data as a representation of current data downloaded monthly from the County Assessor's Office. Copies of the parcel map and the owner information are provided in Appendix B.

1.2.2. Site and Vicinity General Characteristics

The subject property is located within a mixed industrial and residential area in the City of Santa Fe Springs, Los Angeles County, California. Figure 1 shows the setting of the subject property (7.5 Minute United States Geological Survey [USGS] Topographic Series, Whittier, California). Photographs of the subject property are provided in Appendix A.

1.2.3. Current Use of Property

The subject property is currently occupied by various commercial and industrial tenants including the following: a party supply store (Silverio Party Store) at 10801 Norwalk Boulevard, a used truck sale company (West Coast Enterprises) at 10825 Norwalk Boulevard, a forklift rental company (Quality Lift) at 10845 Norwalk Boulevard, a scissor lift rental company (Mako Equipment) at 10859 Norwalk Boulevard, a machine repair company (Rouf's Machines) at 10858 Koontz Avenue, two steel rolling companies LenPar Rolling at 10858 Koontz Avenue and Paramount Rolling at 12120 East Florence Avenue, a welding and fabrication company (La Habra Welding) at 10819 Koontz Avenue, and a transport company (MJB Freight) at 10859 Norwalk Boulevard.

1.2.4. Proposed Use of Property

AGE is unaware of any proposed or planned change of property use.

1.2.5. Property Utilities

Current and known historic utilities serving the subject property are summarized in the following table:

Potable Water Source	Santa Fe Springs Water Utility Authority
Sanitary Sewer Utility	City of Santa Fe Springs
Storm Drain Utility	Undetermined
Electric Utility	Undetermined
Natural Gas Utility	Southern California Gas Company

1.3. DETAILED SCOPE-OF-SERVICES

Except where identified in Section 8.1., the scope of work for this Phase I conforms to ASTM Standard Practice E1527-13 and the USEPA AAI (40 CFR Part 312). Any additional User requested scope of services are discussed in Section 7.0.

1.4. SIGNIFICANT ASSUMPTIONS

Our professional services were performed using that degree of care and skill ordinarily exercised by environmental consultants practicing in this or similar fields. Findings were based mainly upon examination of historical records, maps, aerial photographs and government agency lists, on a site reconnaissance visit, and on information obtained during personal interviews with persons of long-term familiarity with the subject property as specified in ASTM E1527-13 and the USEPA AAI. Hazardous waste site lists presented in this report represents only a search of specific

government records as listed below. AGE is aware additional government records may exist. It should be noted that government agencies often do not list all sites with environmental contamination or that the list could be inaccurate and/or incomplete.

Groundwater flow and depth to groundwater, unless otherwise specified by on-site well data, or well data from adjacent sites, are assumed based on geologic interpretations from available sources. AGE assumes the property has been correctly and accurately identified by the client, designated representative of the client, property contact, property owner, and property owner's representatives.

1.5. LIMITATIONS AND EXCEPTIONS

Property conditions, as well as local, state, tribal and federal regulations can change significantly over time. Therefore, the recommendations and conclusions presented as a result of this study apply strictly to the environmental regulations and property conditions existing at the time the study was performed. Available information has been analyzed using currently accepted assessment techniques and it is believed that the inferences made are reasonably representative of the property. AGE makes no warranty, expressed or implied, except that the services have been performed in accordance with generally accepted environmental property assessment practices applicable at the time and location of the study.

Considerations identified as beyond the scope of an ASTM Phase I that may affect business environmental risks at a property include the following: asbestos-containing materials (ACMs); biological agents; cultural and historic resources; ecological resources; endangered species; health and safety; indoor air quality unrelated to releases of hazardous substances or petroleum products into the environment; industrial hygiene; lead-based paint (LBP); lead in drinking water; mold; radon; regulatory compliance; and wetlands. These environmental issues may warrant assessment based on the type of property or transaction, however, they are considered non-scope issues under ASTM Practice E1527-13. Any addition of non-scope items must be agreed upon between the user and AGE prior to initiation of the Phase I.

The Phase I Environmental Site Assessment is not, and should not be construed as, a warranty or guarantee about the presence or absence of environmental contaminants that may affect the property. Neither is the assessment intended to assure clear title to the property in question. The sole purpose of investigation into property title records is to ascertain a historical basis of prior land use. All findings, conclusions, and recommendations stated in this report are based upon facts, circumstances, and industry-accepted procedures for such services as they existed at the time this report was prepared (i.e., federal, state, and local laws, rules, regulations, market conditions, economic conditions, political climate, and other applicable matters). All findings, conclusions, and recommendations stated in this report are based on the data and information provided, and observations and conditions that existed on the date and time of the property visit.

1.6. SPECIAL TERMS AND CONDITIONS

There were no special terms or conditions, agreed upon by the environmental professional, beyond the initial agreed upon scope of work, used in preparation of this report.

1.7. USER RELIANCE

Conclusions and recommendations in this report are based on findings regarding historical use of the site, and on features noted during the site reconnaissance. The absence of any potential gross contamination sources, historic or present, does not necessarily imply that the site is free of any contamination. This report only represents a 'due diligence' effort as to the current environmental status of the site. No other warranty, expressed or implied, is made as to the professional recommendations contained in this report.

2.0. USER PROVIDED INFORMATION

According to the ASTM Standard E1527-13 and the USEPA AAI, in order to qualify for one of the Landowner Liability Protections (LLPs) to CERCLA liability offered by the Small Business Liability Relief and Brownfields Revitalization Act of 2001, the client (user) must provide to the environmental professional the following information (if available) in relation to the subject property:

Title Records	A review of Title Records was not requested by the user.
Environmental Liens or Activity and Use Limitations	An environmental lien or AUL's (activity and usage limitations) search was not requested by the user
Specialized Knowledge	The user provided no commonly known or reasonably ascertainable information available within the local community about the subject property that is material to recognized environmental conditions in connection with the property
Commonly Known or Reasonably Ascertainable Information	The user provided no commonly known or reasonably ascertainable information available within the local community about the subject property that is material to recognized environmental conditions in connection with the property.
Valuation Reduction for Environmental Issues	No property valuation reduction related to environmental issues or concerns was reported by the user.
Owner, Property Manager, and Occupant Information	No written or verbal communication with the property owner, manager and/or occupant revealed any information which suggested that there are currently or historically any recognized environmental conditions associated with the subject property not noted in this assessment.
Reason for Performing Phase I	Potential property transaction

Failure to provide the above information could result in a determination that 'all appropriate inquiries' are not complete. Additional items should be collected, if available, and provided to AGE.

3.0. RECORDS REVIEW

The purpose of obtaining and reviewing subject property and site vicinity historical, physical setting, and regulatory records is to help identify recognized environmental conditions in connection with the subject property.

3.1. HISTORICAL USE INFORMATION

The objective of consulting historical sources for a Phase I is to develop a history of previous uses of the property and surrounding area to help identify the likelihood of past uses having led to recognized environmental conditions with respect to the property. All obvious uses shall be identified from the present to the property's first obvious developed use, or back to 1940, whichever is earlier. Review of standard sources at less than five-year intervals is not required.

3.1.1. Historical Use Information on Subject Property

Subject property history was researched by reviewing historical Sanborn Fire Insurance Maps (no coverage), aerial photographs, topographic maps, telephone directory information, the Building Department name records, and the Los Angeles County Assessor's Office records.

Based on a review of historical documents, the subject property was utilized for agricultural purposes starting in 1928, or possibly sooner, and extending through sometime between 1963 and 1972. Chemicals associated with agricultural activities may have been used on crops during that time period. However, based upon the length of time the subject site has been void of any agricultural use (50+ years), and expected grading of the soils on the site prior to development, it is highly unlikely detectable levels of residual agricultural chemicals are still present on the subject site.

The subject property is located within the boundaries of the Santa Fe Springs Oil Field. Oil wells were installed on the property in 1922 (at what would become 10850 Koontz Avenue) and 1945 (immediately north of 10819 Koontz Avenue). Both wells produced oil. The well at 10850 Koontz Avenue was abandoned in 1974 under the well abandonment standards in place at that time. The well north of 10819 Koontz Avenue was abandoned in the year 2000 under the standards of the time. There is the potential that these wells will be required to be re-abandoned to current State of California well abandonment standards.

Beginning in the late 1960's, or early 1970's, the subject property was developed for industrial use. Former tenants included transportation, steel manufacturing and hydraulic repair companies. A gas station occupied 10801 Norwalk Boulevard until 1997. Based on historical documents reviewed for this Phase I, gasoline and diesel fuel were stored in underground storage tanks at 10801 Norwalk Boulevard and 10845 Koontz Avenue. Limited quantities of hazardous materials, such as motor oil, antifreeze, and hydraulic fluid, have been used at businesses throughout the subject property history. Further detailed descriptions are below.

Representative historical records are provided within Appendix B.

3.1.1.1. Sanborn Fire Insurance Maps

Sanborn Fire Insurance maps were developed in the late 1800s and early 1900s for use as an assessment tool for fire insurance rates in urbanized areas but are now utilized as a valuable source of historical and environmental risk information. EDR owns the largest collection of Sanborn Fire Insurance Maps. AGE requested EDR to provide any Sanborn Fire Insurance Maps that might cover the subject property. Sanborn Fire Insurance Map coverage is not available for the subject property.

3.1.1.2. Aerial Photographs

AGE reviewed aerial photographs of the subject property and surrounding area that were provided by EDR. AGE also reviewed online (Google Earth) for the years 1928, 1938, 1947, 1953, 1963, 1972, 1977, 1981, 1989, 1994, 2002, 2005, 2009, 2012, 2016 and 2019. The following is a summary of our review of the aerial photographs:

A review of historical aerial photographs did not reveal any items of environmental concern in connection with the subject property with the exception of the oil wells located on the southeastern and northwestern areas of the property, the gas station located at 10801 Norwalk Boulevard, and the heavy industrial use observed on the property.

Year(s)	Subject Property	Surrounding Area
1928, 1938	Agricultural activities were present on the site in 1928 and 1938 aerial photographs. A homestead with a house and barn were present on the northeast portion of the site	Norwalk Boulevard was present as a 2-lane improved road extending along the eastern border of the site. Florence Avenue was present as a 2-lane dirt road extending along the northern border of the site. North, East and West of the property showed agricultural and farming use with homesteads. Properties North, beyond the immediate farming, and northeast were utilized for oil pumping and wells. West - Appeared to have been used for oil production exploration activities. Oil wells could not be identified but large support buildings and equipment were located on the property
1947, 1953	Similar to the previous photographs except two oil wells were visible on the property. One well was located on the southeast portion of the property and the other was located in the northwest portion.	Substantial residential developments were present south of the subject property beyond Lakeland Road. In 1947 oil storage tanks were visible approximately 800 feet east of the subject property. The land use in the surrounding areas to the north, northeast south and west were similar to

Year(s)	Subject Property	Surrounding Area
		the 1947 photo. The adjacent land to the east was in the process of improvement for development. Oil wells and above ground storage tanks could be observed to the east and north of the subject property
1963	Agricultural activities were present on site in the 1963 aerial photograph. A homestead consisting of a house and barn were present on the northeast portion of the site. One active oil well was present in the northwest portion, and another in the southeast portion of the property	North - Developed with commercial buildings. East - Developed with commercial buildings. Additional oil storage tanks were visible approximately 1000 feet to the east. South - Single family residential (track housing). West - Large building that appeared to be used for industrial purposes
1972,1977,1981,1998	All structures currently on the subject property were present in the 1972 photograph except for the building at 10859 Norwalk Boulevard and the portable building at 10825 Norwalk Boulevard. The property at 10859 Norwalk Boulevard was vacant in the 1972 photograph. All structures stood as they currently do in the 1977 aerial photo. The property at 10801 Norwalk Boulevard was developed with a single structure and a visible fuel dispenser island. The property at 10825 Norwalk Boulevard had a single building with the remainder of the property used for storage and parking. The property at 10845 Norwalk Boulevard, had a single building visible with the remainder of the parcel for storage and parking. The property at 10859 Norwalk Boulevard was vacant in the 1972 photograph. By 1977, a single structure had been developed on the parcel with the remainder of the parcel used for parking and storage. The property at 10858 Koontz Avenue was developed with a single building and related parking and storage areas. There appeared to be some equipment in the southeast corner of the parcel The property at 10850 Koontz Avenue had two large AST's and no structures. The eastern portion of the property at 12120 Florence Avenue was developed	Surrounding areas appeared similar to the 1963 aerial photograph. The property approximately 1,000 feet east of the subject property was a large tank farm. The land approximately 1000 feet west of the subject property was developed as a golf course. The 1989 photo depicts the adjacent land to the northeast developed with warehouse type buildings.

Year(s)	Subject Property	Surrounding Area
1972,1977,1981,1998	with a single large building and the rest of the parcel was used for storage. The western portion of 12120 Florence Avenue had an oil well, which was surrounded by unpaved land. The property at 10819 Koontz Avenue had a single building with the remainder of the property a paved area. In the 1989 photo the undeveloped portion of the parcel was covered by a canopy. The property at 10859 Koontz Avenue had a small building and a loading dock. The rest of the property is used for truck parking	
1994, 2002, 2005, 2009, 2012, 2016	In the 2002 photo, the oil well in the northwest portion of the property is no longer visible as well as the fuel island at 10801 Norwalk Boulevard. In 2009, the AST's at 10850 Koontz Avenue were no longer present. No other significant changes to the subject property were observed.	The surrounding areas appeared similar to the previous photos. By 2009, some of the tanks had been removed from the tank farm to the east of the subject property.
2019 (Google Earth)	The subject property can be observed as it is presently.	The surrounding areas are similar to the previous photos except the tank farm to the east has been replaced with large warehouse buildings.

3.1.1.3. Historical Topographic Maps

AGE reviewed historical topographic maps of the subject property and surrounding area that were supplied by EDR for the years 1896, 1899, 1902, 1923, 1925, 1942, 1943, 1947, 1949, 1951, 1965, 1972, 1981 and 2012. The following is a summary of our review of the topographic maps:

Year(s)	Subject Property	Surrounding Area
1896, 1899, 1902	The subject property was depicted as being undeveloped. Two residences were depicted on the northeast portion of the site adjacent to Norwalk Boulevard, which forms the eastern border of the site	The surrounding area was depicted as a rural area with scattered residences. Roads bordered the subject property to the north and east and continue in a grid pattern oriented towards and perpendicular to the north. The closest population center was depicted 2,200 feet to the northeast. Southern Pacific Railroad was depicted as 2,850 feet to the west extending in a north-south direction and the Los Angeles Railroad was depicted 3,600 feet east of the subject site. Norwalk Boulevard extended along the eastern boundary of the site and Florence Avenue extended along the northern border of the Site.
1923, 1925	The subject property was still depicted as having two residences on the northeast	The surrounding area was depicted as having a profusion of oil wells. The oil wells were

Year(s)	Subject Property	Surrounding Area
	portion of the site with the addition, in the 1923 map and 1925 map, of a depiction of an oil well on the southeast of the property.	concentrated to the north of the subject property with some wells scattered throughout the area. The 1923 map identified "Fulton Wells" to the northwest of the subject property and bears a generic "oil wells" label to the to the northeast of the subject property. Norwalk Boulevard is labeled "Norwalk and Puente Mills Road" while Florence Avenue is labeled "Little Lake Road". The roads show little change between the 1923 map and older maps. Norwalk Sate Hospital is depicted 2,560 feet to the southeast.
1942, 1943, 1947	There was no change in this depiction of the subject property between the 1947 map and older maps	The surrounding area showed an increase in houses with the densest areas growing 1.5 miles to the south and 1.4 miles to the southeast. Oil wells dominated the landscape to the north and east of the subject property, outnumbering depicted houses and structures. Roads were depicted in the same configuration but were not labeled.
1949, 1951	The subject property was depicted without structures. An oil well was depicted in the northwest portion of the subject property and a second one was depicted in the southeast portion of the property	A building labeled "Absorption Plant" was depicted on the property adjacent to the west of the subject property. An oil refinery was depicted 700 feet to the east of the subject property across Norwalk Boulevard. A gas plant was depicted 1,200 feet to the northeast of the subject property. A housing development was depicted 1,625 feet south of the subject property. Oil wells were still depicted throughout the region, especially to the north and northeast of the subject property. Norwalk Boulevard was labeled "Norwalk Boulevard" while Florence Avenue was still labeled "Little Lake Road".
1965	The subject property showed no change between the 1951 and the 1965 maps.	The area around the subject property was depicted as significantly more developed in the 1965 map compared to older maps. The property adjacent to the subject property to the west was depicted with a cluster of buildings and was labeled Rio Hondo Jr. College. Two buildings were on the property adjacent to the subject property to the south. Norwalk Boulevard was labeled "Norwalk Boulevard" and Florence Avenue was labeled "Florence Avenue". The I-5 freeway was depicted 4,300 feet to the southwest of the subject property running in a northwest -southeast orientation. The area to the north and northeast was still dominated by oil wells with the label "Oil Field" appearing to the northeast.
1972, 1981	The subject property was depicted with six buildings. They included the building at the 10845 Norwalk Boulevard, and the buildings at 10819, both buildings at 10845, and 10858 Koontz Avenue, as well as 12120 Florence	The surrounding property land use showed no change between the 1965 map and the 1981 map.

Year(s)	Subject Property	Surrounding Area
	Avenue. A UST was depicted at 10801 Norwalk Boulevard. One oil well was depicted in the northwest portion of the subject property and another oil well was depicted in the southeast portion of the subject property	
2012	The 2012 topographic map had no buildings or oil well depictions on it.	The surrounding areas depicted in the 2012 map were similar to what it is at the present time.

A review of historical topographic maps did not reveal any items of environmental concern in connection with the subject property with the exception of the oil wells.

3.1.1.4. Street Directories

AGE requested that EDR provide a review of city and street directories to determine the occupancy history of the property at approximately five-year intervals for the years spanning 1920 through 2014.

The subject property addresses were identified in the years 1990, 2006, 2010 and 2014. The following is a summary of the city directory search:

Year(s)	Directory Listing Summary
1920 – 1908	Subject Property addresses: 10801 Norwalk Boulevard, 10825 Norwalk Boulevard, 10859 Norwalk Boulevard, 10819 Koontz Avenue, 10845 Norwalk Boulevard, Koontz Avenue, 10850 Koontz Avenue, 10858 Koontz Avenue, and 12120 E Florence Avenue not listed Adjacent Property addresses: 10747 Norwalk Boulevard, 10810 Norwalk Boulevard, 10820 Norwalk Boulevard, 10826 Norwalk Boulevard, 10840 Norwalk Boulevard, 10850 Norwalk Boulevard, 10858 Norwalk Boulevard, 10915 Norwalk Boulevard, 12046 Florence Avenue, 12078 Florence Avenue, and 12147 Lakeland Road not listed.
1981	Subject Property addresses: 10801 Norwalk Boulevard, 10825 Norwalk Boulevard, 10845 Norwalk Boulevard, 10859 Norwalk Boulevard, 10819 Koontz Avenue, 10845 Koontz Avenue, 10850 Koontz Avenue, 10858 Koontz Avenue, and 12120 E Florence Avenue not listed. Adjacent property address: 10820 Norwalk Blvd - MOON EQUIP CO Adjacent Property addresses: 10747 Norwalk Boulevard, 10810 Norwalk Boulevard, 10826 Norwalk Boulevard, 10840 Norwalk Boulevard, 10850 Norwalk Boulevard,10858 Norwalk Boulevard, 10915 Norwalk Boulevard, 12046 Florence Avenue, 12078 Florence Avenue, and 12147 Lakeland Road not listed.

Year(s)	Directory Listing Summary
1990	Subject Property addresses: 10801 Norwalk Boulevard, 10825 Norwalk Boulevard, 10859 Norwalk Boulevard, 10819 Koontz Avenue, 10845 Koontz Avenue, 10850 Koontz Avenue, 10858 Koontz Avenue, and 12120 E Florence Avenue not listed. Adjacent Property addresses: 10747 Norwalk Boulevard, 10810 Norwalk Boulevard, 10820 Norwalk Boulevard, 10826 Norwalk Boulevard, 10840 Norwalk Boulevard, 10850 Norwalk Boulevard, 10858 Norwalk Boulevard, 10915 Norwalk Boulevard, 12046 Florence Avenue, 12078 Florence Avenue, and 12147 Lakeland Road not listed
2006	Adjacent Property addresses 10820 Norwalk Boulevard, 10840 Norwalk Boulevard, 10915 Norwalk Boulevard, 12046 Florence Avenue, and 12147 Lakeland Road not listed.
2010	Subject property addresses: 10801 Norwalk Blvd - COUSINS CARPET INC., 10801 Norwalk Blvd - GTD INC, 10801 Norwalk Blvd - MULTI CERAMIC, 10859 Norwalk Blvd - MAKO EQUIPMENT LLC, 10845 Koontz Ave - MJB FREIGHT SYSTEMS INC, 10858 Koontz Ave - LENPAR ROLLING CO INC, 10858 Koontz Ave - ROUFS MACHINE CO INC, 12120 Florence Ave - PARAMOUNT ROLL FORMING CO INC, 12120 Florence Ave - SANTA FE ROLL & FORMING, 12120 Florence Ave - PARAMOUNT STEEL SERVICES INC. Subject Property addresses: 10825 Norwalk Boulevard, 10845 Norwalk Boulevard, 10819 Koontz Avenue, and 10850 Koontz Avenue not listed. Adjacent property addresses: 10747 Norwalk Blvd - REVCO INDUSTRIES, 10747 Norwalk Blvd - WESTERN GLOVE MANUFACTURING, 10810 Norwalk Blvd - HUNGRY BOY BURGERS, 10820 Norwalk Blvd - MOON EYES USA INC, 10826 Norwalk Blvd - VALVE-TECH CORPORATION, 10826 Norwalk Blvd - SOUTHWEST CONCRETE TESTING, 10840 Norwalk Blvd - CENTURY REINFORCING INC, 10840 Norwalk Blvd - PACIFIC COAST STEEL, 10840 Norwalk Blvd - CENTURY STEEL HOLDINGS INC, 10850 Norwalk Blvd - RB PAINT & BODY CENTER, 10858 Norwalk Blvd - QUALITY LIFT AND EQUIPMENT, 10910 Norwalk Blvd - FINAL FINISH INC 10915 Norwalk Blvd – HOLIDAY, 12078 Florence Ave - VESTCOM ST LOUIS INC, 12078 Florence Ave - COMPUTER GRAPHICS SOLUTIONS Adjacent Property addresses 12046 Florence Avenue and 12147 Lakeland Road not listed.
2014	Subject Property addresses 10801 Norwalk Blvd - GTD INC., 10845 Norwalk Blvd - ENTERPRISES WESTCST 10859 Norwalk Blvd - MAKO EQUIPMENT LLC

Year(s)	Directory Listing Summary
	10819 Koontz Ave - LA HABRA WELDING INC 10845 Koontz Ave - MJB FREIGHT SYSTEMS INC 10858 Koontz Ave - LENPAR ROLLING CO INC 10858 Koontz Ave - ROUFS MACHINE CO INC 12120 Florence Ave - PARAMOUNT ROLL FORMING CO INC Neighboring Properties: 10747 Norwalk Blvd - REVCO INDUSTRIES 10747 Norwalk Blvd - WESTERN GLOVE MANUFACTURING 10810 Norwalk Blvd - HUNGRY BOY BURGERS 10820 Norwalk Blvd - RADIR WHEELS INC 10820 Norwalk Blvd - MOON EYES USA INC 10826 Norwalk Blvd - ROAD & SKY USA 10840 Norwalk Blvd - GERDAU REINFORCING STEEL 10840 Norwalk Blvd - OIL WELL SERVICE COMPANY 10850 Norwalk Blvd - RB PAINT & BODY CENTER 10910 Norwalk Blvd - FINAL FINISH INC 10915 Norwalk Blvd - HOLIDAY 12078 Florence Ave - VESTCOM ST LOUIS INC Subject Property addresses: 10825 Norwalk Boulevard and 10850 Koontz Avenue not listed. Adjacent Property addresses: 10858 Norwalk Boulevard, 12046 Florence Avenue, and 12147 Lakeland Road not listed

A review of historical telephone directory listings of the subject property addresses, and adjoining property addresses revealed that a former a gas station was located at 10801 Norwalk Boulevard (Currently occupied by Silverio Party Supply). In addition, there was long term heavy industrial uses at the addresses on the subject property. A review of historical telephone directory listings did not reveal any items of environmental concern in connection with adjoining properties.

3.1.1.5. Building Department Records

A review of Santa Fe Springs Building Department records was conducted by AGE for the subject property addresses. Pertinent records are summarized below:

Year(s)	Summary
No Year Listed	10845 Norwalk Boulevard - Permit application to construct a foundation for ASTs by Industrial Fuel 10845 Koontz Avenue – Permit Application for 10,000-gallon Diesel UST with pumps by Roy Miller Freight 10845 Koontz Avenue – Permit Application to install interceptor by Hathaway Oil
1968	Permit for building construction at 10855 Koontz Avenue.
1970	Tank permit application for Shell Station at 10801 Norwalk Blvd.

A review of historical public building records of the subject property addresses revealed several permits for the construction of a gas station and installation and removal of underground storage tanks at 10801 Norwalk Boulevard (current occupant Silverio Party Store) and for an interceptor at 10845 Koontz Avenue (current occupant MJB Freight).

3.1.1.6. Assessor's Records

A review of parcel ownership records at the Los Angeles County Assessor's records indicates the property has been owned by 'Hathaway Co. Inc.' since at least 1968.
The reviewed assessor information did not reveal any environmental concerns with the property.

3.1.1.7. Previous Phase I and II Environmental Site Assessments

No previous Phase I or II Environmental Site Assessments were provided to AGE by the user and/or property owner during the course of this Phase I.

3.1.2. Historical Use Information on Adjoining Properties

Historical uses of immediately adjoining properties are summarized below.

North	Florence Avenue has bordered the subject property since 1896, or earlier, and was previously identified as 'Little Lake Road' through the early 1960's. Extending north of Florence Avenue the land was utilized for agricultural activities until the late 1950's or early 1960's when the land was developed with commercial/industrial properties. Numerous oil wells had also been located in the areas north and northeast of the property.
South	This area has been utilized for agricultural activities from at least the 1920's until the early 1950's when it was developed for residential use.
West	This area was utilized for oil production from the 1930's through at least the 1950's. In addition, there was industrial use from at least the early 1960's through the present.
East	Norwalk Boulevard has bordered the subject property since 1896 or earlier having been named 'Norwalk And Puente Hills Road' until the early 1940's. Beyond Norwalk Boulevard to the east the land had historically been used for agricultural purposes until the 1920's. Commercial and industrial development, including oil refining occurred in the 1930's through the 1960's and 1970's.

Historical uses of adjoining properties for over 50 years have been primarily utilized for industrial and commercial use. These industrial uses, especially prior environmental regulations taking place in the late 1970's and early 1980's, may contribute to both soil and ground water contamination of adjoining properties. Several of which have been documented.

3.2. PHYSICAL SETTING

Geology	The subject property is situated within the Peninsular Range Geomorphic Province of California, which is characterized by northwest-trending topographic and structural features. The Peninsular Range province is bound by the Transverse Range province to the north and the Colorado Desert province to the west. The inland part of the Peninsular Range province consists of numerous mountain ranges that are composed predominantly of igneous and metamorphic rocks of Mesozoic and Paleozoic age. An irregular coastal plain is located on the western edge of the province (including the Los Angeles Coastal Plain) which is composed predominantly of marine and non-marine clastic deposits of Upper Cretaceous, Tertiary and Quaternary age [California Division of Mines (CDM), 1954]. The subject property is located within the structurally-controlled Los Angeles Basin. The Los Angeles Basin trends to the northwest with an axis that extends 50 miles and a width of approximately 20 miles. This basin is bound to the northeast by the Puente Hills, to the east and southeast by the Santa Ana Mountains and San Joaquin Hills and on the southwest by the Palos Verdes Hills and the Pacific Ocean. The Los Angeles Basin was a large marine embayment during the Miocene which extended as far inland as Pasadena and Pomona and merged with the Ventura Basin. By the Pliocene, the embayment was smaller and generally covered an area slightly larger than the present-day lowlands. Subsequent regressions of the coast line, as well as uplift, have exposed the current basin. The sedimentary deposits in the basin since the Miocene are reportedly as thick as 40,000 feet (CDM, 1954). The subject property is located within the Santa Fe Springs Oil Field, a fully operational, extensive oil field that was discovered in the 1920s. According to the Department of Oil Gas and Geothermal Resources (DOGGR), wells have been drilled to the adjacent north, south and west of the subject property, in addition to two abandoned wells on the subject property.
Hydrology	The subject property and surrounding area lie within the Coastal Plain of Los Angeles Groundwater Basin, Central Subbasin (4-11.04). The Central Subbasin occupies a large portion of the southeastern part of the Coastal Plain of Los Angeles Groundwater Basin. This subbasin is bounded on the north by a surface divide called the La Brea high, and on the northeast and east by emergent less permeable Tertiary rocks of the Elysian, Repetto, Merced and Puente Hills. The southeast boundary between Central Basin and Orange County Groundwater Basin roughly follows Coyote Creek, which is a regional drainage province boundary. The southwest boundary is formed by the Newport Inglewood fault system and the associated folded rocks of the Newport Inglewood uplift. The Los Angeles and San Gabriel Rivers drain inland basins and pass across the surface of the Central Basin to the Pacific Ocean. Throughout the Central Basin, groundwater occurs in Holocene and Pleistocene age sediments at relatively shallow depths. Based on information obtained from the State of California's Geotracker database at a site located approximately 500 feet north, and data from wells located adjacent to the property, depth to groundwater is reported at approximately 90 and 110 feet below surface grade (bsg) flowing towards the south-southwest.
Topography	The property is located at an elevation of approximately 132 feet above mean sea level (MSL), in an area of low topographic relief. Regional slope of the area is toward the general southwest
Surface Soils	EDR provides a report listing dominant soil composition in the general area of the subject property as URBAN LAND, a variable texture soil in an unreported hydrogeologic group. Corrosion potential of this soil for uncoated steel is not reported from the United States Department of Agriculture's Soil Conservation Service STATSGO (State Soil Geographic Database) soil maps.
Surface Water Features	There are no surface water features on the subject property. The nearest surface water feature in the vicinity of the subject property is the San Gabriel River, located approximately 1.75 miles to the west of the subject property.

Flood Zone	The EDR database report shows that the subject property is not located within either a 100-year or 500-year Flood Zone. This data, available in select counties across the country, was obtained by EDR from the Federal Emergency Management Agency (FEMA) which has maps depicting FEMA-defined 100-year and 500-year flood zones.
Wetlands	The EDR database report shows that the subject property is not located within the National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR from the U.S. Fish and Wildlife Service.

3.3. STANDARD ENVIRONMENTAL RECORD SOURCES

A computer search of federal, state and regional regulatory agency databases was performed by Environmental Data Resources Inc. (EDR), a data retrieval company, to identify and locate properties in areas of concern that have been reported as sites known or suspected to contain underground storage tanks, or to have been the scene of hazardous materials spills. Additionally, sites permitted to manufacture, utilize, generate, store, treat or dispose of hazardous materials and/or hazardous wastes are identified and located. A list and description of databases investigated, in compliance with ASTM E1527-13 and USEPA AAI, is included in EDR Report provided in Appendix C.

3.3.1. SUBJECT PROPERTY DATABASE SEARCH

Subject property addresses 10801 - 10859 Norwalk Boulevard, 10819 - 10858 Koontz Avenue, and 12120 Florence Avenue, Santa Fe Springs, California was listed on the following governmental databases in the EDR Report:

Site Name:	BROTHERS AUTO (Currently occupied by Silverio's Party Supply, 10801 Norwalk Boulevard)
Databases:	LUST, CERS, LOS ANGELES CO. HMS, RGA LUST, EDR Hist Auto, FINDS, HIST CORTESE, HIST UST, SWEEPS UST, CA FID UST
Comments:	Gasoline leak from an underground storage tank with impact to soil. Case was closed in 1999.

Site Name:	TEXACO GAS AND FOOD STOP (Currently occupied by Silverio's Party Supply, 10801 Norwalk Boulevard)
Databases:	HAZNET
Comments:	Facility had a treatment tank and unspecified aqueous solution on site.

Site Name:	QUALITY LIFT & EQUIPMENT INC (Current occupant, 10845 Norwalk Boulevard)
Databases:	CERS HAZ WASTE, CERS, CHMIRS, RCRA NonGen / NLR, FINDS, ECHO
Comments:	Company has received citations for administrative and housekeeping violations related to the storage of used oil.
Site Name:	PETROLANE GAS SERVICE (Currently occupied by Quality Lift, 10845 Norwalk Boulevard)
Databases:	LOS ANGELES CO. HMS, HAZNET
Comments:	Facility had a treatment tank and unspecified aqueous solution on site.

Site Name:	MAKO EQUIPMENT (Current occupant, 10859 Norwalk Boulevard)
Databases:	FINDS, ECHO, RCRA NonGen / NLR, CERS, CERS HAZ WASTE
Comments:	Facility is not listed as a generator of hazardous waste. Facility has received citation for administrative violations related to the storage of used oil.

Site Name:	1X RALPH HOROWITZ (Currently occupied by Mako Equipment, 10859 Norwalk Boulevard)
Databases:	HAZNET
Comments:	Facility historically disposed of unspecified oil containing waste.

Site Name:	RUPE'S HYDRAULICS (Currently occupied by Mako Equipment, 10859 Norwalk Boulevard)
Databases:	HAZNET
Comments:	The facility has historically generated and disposed of organic solids, aqueous solutions with total organic residues less than 10 percent, and liquids with halogenated organic compounds >= 1,000 mg/L

Site Name:	LENPAR ROLLING INC. (Current occupant, 10858 Koontz Avenue)
Databases:	CERS, FINDS
Comments:	Facility is not listed as a generator of hazardous materials.

Site Name:	ROUFS MACHINE COMPANY INC (Current Occupant, 10858 Koontz Avenue)
Databases:	RCRA NonGen / NLR, FINDS, ECHO, CERS, CERS HAZ WASTE
Comments:	Roufs Machine Company is not listed as a generator of hazardous waste however they do store small quantities of used motor oil. They have received minor citations of administrative violations for improper hazardous materials labeling.

Site Name:	PARAMOUNT ROLL & FORMING INC (Current occupant, 12120 Florence Avenue)
Databases:	RCRA NonGen / NLR, CERS
Comments:	Facility stores but does not generate hazardous waste.

Site Name:	CAL FAB DIV (Currently occupied by Paramount Rolling, 12120 Florence Avenue)
Databases:	CERS HAZ WASTE, NPDES, CERS, CIWQS
Comments:	Facility historically generated unlisted hazardous material.

Site Name:	LA HABRA WELDING INC. (Current occupant and shares space with Paramount Rolling, 10819 Koontz Avenue)
Databases:	FINDS, ECHO, CERS, RCRA NonGen / NLR
Comments:	Facility stores but does not generate hazardous waste.

Site Name:	STARLITE WELDING (Currently occupied by La Habra Welding, 10819 Koontz Avenue)
Databases:	LOS ANGELES CO. HMS
Comments:	Site has a status listed as 'closed.'

Site Name:	MJB FREIGHT SYSTEMS (Current occupant, 10845 Koontz Avenue)
Databases:	CERS
Comments:	Facility stores motor oil. Facility has been cited for an administrative violation regarding the storage of used oil filters.
Site Name:	ROY MILLER FREIGHT LINES INC (Currently occupied by MJB Freight, 10845 Koontz Avenue)
Databases:	HAZNET, LOS ANGELES CO. HMS
Comments:	An in-ground oil-water separator is permitted at this address.

It should be noted that government agency records pertaining to sites may remain on file for years and may not be representative of the current environmental status of the site. In addition, listings of the addresses and current occupants of a site provided by the regulatory agencies may not be accurate.

3.3.2. Site Vicinity Database Search

Sites with recognized environmental conditions surrounding the subject property are typically of concern to the subject property when they are located in an up-gradient direction from the property with respect to the ground water flow direction. Typically, groundwater would represent the migration medium for contaminants over significant distances. Sites located in equi-gradient or down-gradient directions from the subject property are less likely to impact the subject property.

AGE retained EDR to provide current regulatory database information compiled by a variety of federal and state regulatory agencies. A copy of the complete database is included in Appendix C. The following information was obtained:

Type	Regulatory Agency Database	AMSD	Number of Site within the AMSD
Federal	National Priority List Sites: **NPL, Proposed NPL, NPL LIENS**	1mile	1
Federal	Delisted National Priority List Sites: **Delisted NPL**	½ -mile	0
Federal	Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Sites: **FEDERAL FACILITY, SEMS**	½ -mile	2
Federal	CERCLIS No Further Remediation Action Planned (NFRAP) Sites: **SEMS-ARCHIVE**	½ -mile	5
Federal	Resource Conservation and Recovery Act (RCRA) Corrective Action Report Sites: **CORRACTS**	1-mile	1
Federal	RCRA Non-CORRACTS Treatment, Storage, or Disposal (TSD) Sites: **RCRA-TSDF**	½ -mile	2
Federal	RCRA Generator Sites: **RCRA-LQG, RCRA-SQG, RCRA - CESQG**	½ -mile	19
Federal	Institutional Control/Engineering Control Registry Sites: **LUCIS, US ENG CONTROLS, US INST CONTROL**	½ -mile	1
Federal	Environmental Response and Notification System Sites: **ERNS**	<1/8-mile	0
State & Tribal	Equivalent to NPL: **RESPONSE**	1-mile	1
State & Tribal	Equivalent to CERCLIS: **ENVIROSTOR**	1-mile	19
State & Tribal	Solid Waste Disposal Facilities and/or Landfill Sites: **SWF/LF**	½ -mile	2

Type	Regulatory Agency Database	AMSD	Number of Site within the AMSD
State & Tribal	Leaking Storage Tank Sites: **LUST, INDIAN LUST, SLIC**	½ -mile	25
State & Tribal	Registered Storage Tank Sites: **FEMA UST, UST, AST, INDIAN UST**	¼-mile	7
State & Tribal	Voluntary Cleanup Sites **INDIAN VCP, VCP**	½ -mile	1
State, Tribal and Local	Brownfield Sites: **BROWNFIELDS, US BROWNFIELDS**	½ -mile	0
Local	Registered Storage Tank Sites: **SWEEPS UST, HIST UST, CA FID UST**	¼-mile	19
Local	Dry Cleaning Facility Sites: **DRYCLEANERS**	¼-mile	0
Either	Unmappable Database Listings: **orphan sites**	Database dependent	0

AMSD: Appropriate Minimum Search Distance

AGE's review of the referenced databases also considered the potential or likelihood of contamination from adjoining and nearby sites. To evaluate which of the adjoining and nearby sites identified in the regulatory database report present an environmental risk to the subject property, AGE considered the following:

- The type of database on which the site is identified;
- The topographic position of the identified site relative to the subject property;
- The direction and distance of the identified site from the subject property;
- Local soil conditions in the subject property area;
- The known or inferred groundwater flow direction in the subject property area;
- The status of the respective regulatory agency-required investigation(s) of the identified site (if any); and
- Surface and subsurface obstructions and diversions (e.g., buildings, roads, sewer systems, utility service lines, rivers, lakes and ditches located between the identified site and the subject property.

Only those sites that are judged to present a potential environmental risk to the subject property and/or warrant additional clarification are further evaluated. Using the referenced criteria and based on a review of readily available information contained within the regulatory database report, AGE did not identify adjacent or nearby sites (e.g. within ¼-mile radius) listed on the regulatory database report that were judged to present a potential environmental risk to the subject property with the exception of the following:

Site	Distance	Direction	Database(s) & Summary	Environmental Concern
OMEGA CHEMICAL SITE - Regional	Located approximately 3	N/A	NPL – Omega Chemical Corporation is a former	Potential - Based on the location of the PCE

Site	Distance	Direction	Database(s) & Summary	Environmental Concern
Groundwater Plume	miles north of the subject property, with plumes extending under subject property and beyond.		hazardous waste treatment and storage facility. In 1995 the facility was found to be illegally disposing of hazardous materials and is responsible for a large VOC plume in the groundwater in the region.	groundwater plume beneath the property. This site is further discussed in Section 3.4.2.
CITY OF SANTA FE SPRINGS – Little Lake Village Housing Redevelopment site, Fulton Wells Ave./ Florence Ave.	Adjacent	West (Cross gradient	CPS-SLIC - Benzene, PCE, toluene, TCE, and xylene associated with a natural gas processing plant historically located in area has affected the property.	Potential - based on proximity to subject property. This site is further discussed in Section 3.4.2.
CONTINENTAL HEAT TREATING, 10643 Norwalk Blvd.	623 feet	North (up-gradient)	CPS-SLIC – Listed as an open VOC release site affecting groundwater.	Potential – Based on up gradient position to subject property and known impact to groundwater. This site is discussed further in Section 3.4.2.
SUPERIOR OIL TOOL, 12180 Florence Ave.	20 feet	North (Up Gradient)	LUST - Close diesel fuel release site affecting soil.	No indication - Based on regulatory status and media affected.
CHARLES L GODBEY, 10840 Norwalk Blvd.	114 feet	East (Cross gradient	LUST – Closed aviation fuel release site affecting soil.	No indication - Based regulatory status and media affected.
TRANSIT MIXED CONCRETE COMPANY, 12222 Florence Ave.	292 feet	East (Cross gradient	LUST - Closed diesel fuel release site affecting Groundwater.	No indication - based on distance and direction from subject property.

Information provided on the GeoTracker web site (http://geotracker.waterboards.ca.gov/) was utilized to validate information provided in the EDR report reviewed in the above section

3.4. ADDITIONAL ENVIRONMENTAL AGENCY RECORD SOURCES

In addition to the EDR computer search of federal, state and regional regulatory agency databases, AGE contacted appropriate regulatory agencies to review records regarding the property and surrounding sites identified as having recognized environmental conditions that have the potential to impact the subject property based on ground water flow direction, distance from the subject property and nature of the releases causing the environmental condition.

Additional agency searches include the following:

- Los Angeles Regional Water Quality Control Board (Regional Board) maintain records of industrial violations for this area and are the lead agencies for the enforcement of the State Underground Storage Tank and Hazardous Waste Laws for Los Angeles County. AGE requested to review any files that were available.
- The Regional Board also maintains and online computer database, GeoTracker, that provides listings of closed and active sites related to unauthorized releases of hydrocarbons as well as solvents, metals, and other materials. For listed sites, online reports are commonly available. AGE reviewed the GeoTracker database for information that may be available for the subject property or surrounding sites.
- The California Department of Toxic Substances Control (DTSC) is the State of California agency responsible for oversight of hazardous waste regulations, cleanup of existing contamination, pollution prevention and reduction in hazardous waste and toxic materials and identification of potential new pollutants. The DTSC maintains the EnviroStor Data Management System (ENVIROSTOR) which allows for the search for information on investigation, cleanup, permitting and/or corrective actions that are planned, being conducted or have been completed under DTSC oversight. AGE reviewed the ENVIROSTOR database for any information that may be available.
- The United States Environmental Protection Agency (USEPA) provides an online computer database, ENVIROFACTS, providing lists of sites listed on multiple USEPA databases. AGE reviewed the ENVIROFACTS database for any information that may be available.
- South Coast Air Quality Management District (SCAQMD) — The SCAQMD is the air pollution control agency for all of Orange County and the urban portions of Los Angeles, Riverside and San Bernardo counties.
- Santa Fe Springs Fire Department (SFSFD) is the emergency responder for the Santa Fe Springs, and issues hazardous materials permits. The SFSFD was contacted by AGE to determine if they had any permit, inspection and/or violation records for the subject property.
- Division of Oil, Gas and Geothermal Resources (DOGGR) maintains a website, DOGGR Online Mapping (DOM) system, allowing for the search of oil and gas related information. AGE reviewed the DOM system for any oil and gas information in the vicinity of the property.

3.4.1. Additional Subject Property Record Sources

The subject property address was searched on the following record sources:

SOURCE	SUMMARY
Regional Board & GeoTracker Database	Property address of 10801 Norwalk Boulevard was listed on the GeoTracker database as a closed LUST from a gasoline release to the soil. However, no additional files were available for review from the Regional Board.
DTSC & ENVIROSTOR database	Property addresses are not listed on the ENVIROSTOR database and did not have any records on-file with the DTSC.
USEPA ENVIROFACTS	Property address of 12120 Florence Avenue was listed on the ENVIROFACTs database in relation to the Industrial Storm Water Permit, hazardous waste storage, and hazardous waste transport for Paramount Roll and Forming. Also, 10819 Koontz Avenue in relation to the hazardous waste storage and transport by La Habra Welding, and 10845 Norwalk Avenue in relation to the hazardous waste storage and transport by Quality Lift & Equipment.
SCAQMD FIND	Property addresses were not identified as having records on-file with SCAQMD FIND
SFSFD	Property addresses of 10801 Norwalk Boulevard, 10825 Norwalk Boulevard, 10845 Norwalk Boulevard, 10859 Norwalk Boulevard, 10819 Koontz Avenue, 10845 Koontz Avenue, 10858 Koontz Avenue, and 12120 East Florence Avenue were identified as having records on-file with the SFSFD. Records are summarized below.
DOM System	According to the DOM System, two abandoned oil wells are on the subject property: "Jalk" 5, API 037-15483, Sec. 6, T. 3S, R. 11W, S.B. B&M, Santa Fe Springs Field, abandoned in1974; "Jalk" 119, API 037-15492, Section 6, T. 3S, R. 11W, S.B. B&M, Santa Fe Springs Field, abandoned in 2000. Copies of the well records are attached in Appendix C.

SFSFD RECORDS

An Underground Storage Tank Unauthorized Release Contamination Site Report, an underground storage tank permit application, and a Closure Permit Sampling Supplement indicate that a UST was removed and found to have leaked at 10801 Norwalk Boulevard (currently occupied by Silverio Party Supply). Testing of the soil by Cal-Vac Environmental Services in 1998 indicated concentrations of benzene between 0.2 and 11.2 milligrams per killigram (mg/kg), toluene at concentrations between 2 mg/kg and 96 mg/kg, ethylbenzene at concentrations between 0.76 mg/kg and 15 mg/kg, xylenes at concentrations between 8.7 mg/kg and 370 mg/kg, MTBE at concentrations between 7.5 mg/kg and 100mg/kg, and total petroleum hydrocarbons as gasoline (TPH-g) at concentrations between 100 mg/kg and 5,900 mg/kg. These concentrations exceed the current standards, or environmental screening levels (ESLs) of 0.25 mg/kg for benzene, 3.2 mg/kg for toluene, 0.43 mg/kg for ethylbenzene, 2.1 mg/kg for xylenes, 0.028 mg/kg for MTBE, and 100 mg/kg for TPH-g as set out by the San Francisco Bay Regional Water Quality Control Board Tier 1 ESLs. A soil vapor survey prepared by EnviroManagement Managers & Auditors, Inc. in May of 2004 found no methane at detectable levels in the soil vapor at 10801 Norwalk Boulevard (currently occupied by Silverio Party Supply).

Property diagrams and a letter noting the continued presence of two underground storage tanks dated 5/27/1992 indicate the historical presence of UST's at 10845 Koontz Ave (currently occupied by MJB Freight). A report by HVN Environmental Services Co, Inc. dated 2/27/1996 detailed soil sampling that took place during the removal of the two, 10,000-gallon UST's and

recorded that one was used for diesel and one was used for gasoline. The results of the soil sample analysis found no petroleum hydrocarbons or volatile organic compounds at detectable concentrations.

A SFSFD Inspection Notice of Violation notes the presence of an uncapped clarifier at 10845 Koontz Ave (currently occupied by MJB Freight) on 10/2/2002.

Other records pertaining to the subject property are summarized below:

10801 Norwalk Boulevard (Currently occupied by Silverio Party Supply)

- May 1996 - Industrial Waste Disposal Permit
- February 1984 - SFSFD UST Permit June 1998 - UST Permit application
- September 1988 - SFSFD UST Permit
- March 1989 - City of Los Angeles Department of Health Services Hazardous Waste Control Program site inspection
- December 1992 - MSDS sheets for Gasoline and Diesel
- June 1993 - HazMat Emergency Incident Repot regarding a full, unlabeled 55-gallon drum that was found abandoned on the sidewalk
- 1998 - UST Unauthorized Release Contamination Site Report, UST Permit application, Closure Permit Sampling Supplement, and a UST Removal Soil Sampling Report as described above
- March 1999 - UST Unauthorized Release Site Report February 1999 - Notice of receipt of UST Removal Report
- April 2004 - Soil Vapor Survey for Methane Concentrations stating methane was not detected above laboratory detection limits
- November 2005 - Statement of Intended Use stating floor covering material retail
- April 2008 - Notice of Intended Use stating Ceramic and Porcelain Tile Retail
- December 2018 - Certificate of Compliance for propane tanks January 2019 - Notice of violation regarding propane tanks

10825 Norwalk Boulevard (Currently occupied by West Coast Enterprises)

- January 2013 - Statement of Intended Use stating Used Truck Sales with no repairs on site
- August 2016 - SFSFD Inspection Report with violation for expired fire extinguisher tag

10845 Norwalk Boulevard (Currently occupied by Quality Lift)

- January 1967 - Industrial Waste Survey, identifying a 338-gallon gasoline AST April 1969
- October 1993 - Industrial Waste Discharge Permit to discharge wastewater related to shop floor washdown to the public sewer

- January 1998 - Notice of Requirement of upgrades to on-site propane tank
- November 2001 - Notice of violation related to storage of hazardous materials without a permit
- December 2001 - SFSFD Statement of Intended Use form describing business use as Vehicle Maintenance
- April 2005 - Industrial Waste Discharge Permit to discharge wastewater related to shop
- floor washdown to the public sewer
- July 2012 - Certificate of compliance
- December 2012 - Statement of Intended Use describing business as HR consulting July 2014 - SFSFD Inspection Report with violations for improper labeling of hazardous waste and improper storage of lead batteries
- July 2017 - SFSFD Inspection Report with violation noted for waste oil not reported to CERS
- September 2017 - Notice of Failure to Comply with Violation regarding previous citations
- October 2017 - SFSFD Certificate of compliance regarding waste oil pickup

<u>10859 Norwalk Boulevard (Currently occupied by Mako Equipment)</u>

- December 1988 - Inspection Referral for the installation of an industrial waste treatment above ground water tank without a permit
- December 1988 - Industrial Waste Disposal Permit Application June 1994 - Statement of Intended Use stating Hydraulic Repairs
- April 2000 - CUPA Inspection Report Notice of lack of labels on hazardous waste
- July 2000 - Hazardous Waste Generator Form stating that parts are cleaned
- July 2000 - Notice of Violation for improper storage of waste oil
- September 2001 - Permit application for LPG Tanks
- August 2002 - CUPA Inspection Report with notice to show legal disposal of waste oil and come into hazardous waste compliance
- January 2004 - Notice of service cancellation for FD due to business moving
- October 2016 - Notice of Violation regarding hazardous waste generation without a permit
- April 2017 - Certificate of Compliance for CERS Hazardous Waste

<u>10819 Koontz Avenue (Currently occupied by La Habra Welding)</u>

- February 1994 - Notice of Violation for Waste Oil Storage

- September 2003 - CUPA Inspection Report with note that clarifier needs to be removed or permitted
- June 2012 - SFSFD Inspection Report
- September 2012 - SFSFD Inspection Report with violations for open unused clarifier and for business plan needing to be updated
- October 2012 - Certificate of Compliance regarding proper disposal of mud and oil by American Oil Company
- August 2018 - SFSFD Inspection Report
- January 2018 - SFSFD Inspection Report with violation for 20-gallon propane cylinder not disclosed in CERS submission

10845 Koontz Avenue (Currently occupied by MJB Freight)

- October 2002 - Notice of Violation for lack of permits for propane and for an uncapped clarifier not in use
- August 2005 - SFSFD Inspection with violation for waste oil generation and lack of permit
- September 2014 - SFSFD Inspection with violation for oil AST not having a permit

10858 Koontz Avenue (Currently occupied by LenPar Rolling and Rouf's Machines)

- July 2017 - SFSFD Inspection Report with violation for waste oil generation without an EPA ID
- November 2017 - SFSFD Inspection Report

3.4.2. Additional Site Vicinity Record Sources

The SFSFD and Regional Board maintain records for, and are responsible for, enforcement of state UST and hazardous waste laws. AGE commonly reviews files for up-gradient sites under active environmental regulation to ascertain the current site status and its potential to impact the subject property. No sites, under active or past environmental regulation, were identified by the database search within the required search radius of potential concern to the property except for the following:

Continental Heat Treating, 10643 Norwalk Boulevard

This site is listed on the CPS-SLIC database identified as an active, VOC release site, and is mapped 623 feet north (up gradient) of the subject property. The facility has operated in their current location since 1969 processing metal parts. Chemicals of concern used on this property, including tetrachloroethene (PCE) and trichloroethene (TCE), were discovered to have impacted soil and groundwater in 2001. Part of the SLIC investigation includes groundwater monitoring, and groundwater monitoring wells, which are located on the subject property. Cleanup and

monitoring of this site is ongoing. According to the most recent groundwater monitoring reports produced by Fero Engineering for this facility, prepared in July 2019, PCE impact was detected above environmental screening levels in the wells on the subject property. The extent of the PCE impact on the subject property has not been fully assessed.

City of Santa Fe Springs - Little Lake Village Housing Redevelopment

The facility is listed on the CPS-SLIC database identified as an active, VOC release site and is 139 feet east (cross gradient) of the subject property. The facility has ongoing verification monitoring due to the improper disposal of chlorinated solvents, including contaminants of concern such as PCE, TCE, benzene, toluene, and xylenes, that occurred sometime before 1960. Contamination was discovered during the redevelopment in the year 2000. Further environmental assessments as obtained from Regional Water Board records show soil-vapor sampled at the border of the subject property to be contaminated.

Omega Chemical Site Regional Groundwater Plume

The Omega Chemical Site is listed on the NPL database, and it is identified as a regional VOC groundwater plume. The subject property is within plume boundaries, however the subject property has not been identified as a Potential Responsible Party (PRP) for the groundwater impact. Depth to the groundwater at the subject property has been determined to be at least 90 feet bsg, and although the plume is beneath the property, based on the depth to groundwater, it is unlikely the VOC-impacted water is an environmental concern to the subject property.

Transit Mixed Concrete Company, 12222 Florence Avenue

This site is listed on the LUST database and is mapped 292 feet east (cross gradient) of the subject property. A release of diesel fuel release from a UST affected groundwater in 1992. The site received regulatory closure in 1996. Based on the distance from and down-gradient direction to the subject property, and the regulatory status of this site, this site is not considered an environmental concern to the subject property.

3.5. PROVIDED SUBJECT PROPERTY RECORDS

No records were provided to AGE by the user and/or property owner during the course of this Phase I.

3.6. VOLATILE ORGANIC COMPOUND VAPOR ENCROACHMENT

The encroachment of hydrocarbon and volatile organic compound (VOC) vapors into soil pore space occurs when organic chemicals migrate from contaminated groundwater or soil into the airspace between soil particles. Some typical organics involved are petroleum based or chlorinated solvents (e.g., BTEX and dry-cleaning chemicals). They may have leaked into the

groundwater and/or soil from underground storage tanks, or buried waste, or from disposal in septic systems.

In compliance with ASTM Standard E2600-15 (Guide for Vapor Encroachment Screening on Property Involved in Real Estate Transactions), AGE evaluated the potential for a Vapor Encroachment Condition (VEC) at the subject property. Based on a VEC screening, it was determined that 'a VEC exists' at the property. A copy of the AGE-generated Tier 1 VEC screening form is provided within Appendix D.

4.0. SITE RECONNAISSANCE

A subject property site reconnaissance was conducted by AGE representatives on 15 August 2019. At the time of the site visit the weather was warm and clear. Primary features of the property are shown in a site plan provided in Figures 2 and 3. Photographs of the subject site are included in Appendix A.

4.1. METHODOLOGY AND LIMITING CONDITIONS

The property was fully accessible during the site reconnaissance. No limiting conditions were noted.

4.2. GENERAL SITE SETTING

The subject property is a 6.44-acre parcel. Located on this 6.44-acre parcel are 9 businesses, each with their own address. The following is a description of the primary features of the subject property observed at the time of the site visit:

- 10801 Norwalk Boulevard: This area of the site is located on the northeast corner of the subject property, on the southwest corner of the intersection of Norwalk Boulevard and Florence Avenue. This site is currently occupied by Silverio's Party Rentals, a company that sells and rents party supplies. The site is comprised of 21,000 square feet with a 2,500 square foot single story commercial building occupying the southwest portion of the site. Silverio's utilizes the building and a fenced area in the rear of the building for their equipment and supplies. Other than a few 5-gallon propane tanks, Silverio does not store, use, or generate any hazardous materials. The site was a former gas station once occupied by Brother's Auto. In 1999 UST's were removed and the site was granted regulatory closure in 1999. Patched concrete and asphalt are present on the site where the former UST's and dispensers were located.
- 10825 Norwalk Boulevard: This site is located on the west side of Norwalk Boulevard immediately south of Silverio's Party Rentals. This site is currently occupied by West Coast Enterprises, a company that sells used trucks. The site is comprised of 11,000 square feet. The site has a 580 square foot cinder block building and a 250 square foot portable

structure both occupying the northwest portion of the site. Trucks are stored on the site pending sale. No major repairs are performed on site and the small quantities of oil generated from minor truck maintenance are disposed of offsite. The portion of the site that is not occupied by structures is paved with asphalt that is in good condition. West Coast Enterprises does not store hazardous materials.

- 10845 Norwalk Boulevard: This site is located on the west side of Norwalk Boulevard immediately south of West Coast Enterprises. This site is currently occupied by Quality Lift Equipment, a forklift rental, sale, and repair business. This site is comprised of 22,500 square feet with a 2,900 square foot office building occupying the east portion of the site. The office building was observed during the site visit to have acoustic ceiling in one room, which potentially could contain asbestos. The portion of the site that is not occupied by the building is paved with asphalt. There is an approximately 10 foot by 8-foot section of uncovered dirt in the northeast corner of the site. The asphalt is in poor condition throughout the site and has visible staining ranging from minor to significant. On the northeast portion of the site, approximately 20 feet south of the unpaved area, used oil is stored in 55-gallon drums. At the time of the site visit, six 55-gallon drums on spill pallets with significant staining on the asphalt around them were present. The occupant reports that the number of drums of used oil stored on site varies by need. Forklift and car batteries are stored outdoors in the yard throughout the site.
- 10859 Norwalk Boulevard: This site is located on the west side of Norwalk Boulevard immediately south of Quality Lift Equipment. This site is currently occupied by Mako Equipment, a scissor lift rental company. This site is comprised of 60,000 square feet with a 9,000 square foot tilt up cement building occupying the southern portion of the site. Mako stores and performs minor repairs to scissor lifts on site. The entire site not occupied by a building is paved with asphalt in poor condition with minor staining throughout. In the center of the property there are two 1,000-gallon AST's with one tank containing diesel fuel and the other containing gasoline. The ASTs are in good condition with no stains or leaks observed. Mako has a sump on the western portion of the site. Rinse water from the cleaning of equipment drains into the sump, which in turn is pumped into an above ground clarifier before discharge to the sewer. No significant staining was observed around the sump. Inside the warehouse, the cement is clean and in good repair. Also, inside the warehouse, 55-gallon drums of new oil, waste oil and various lubricants are stored on spill pallets. At the time of the site visit, six 55-gallon drums were observed. No staining was observed around the oil storage.
- 10819 Koontz Avenue: This site is located on the east side of Koontz Avenue, immediately south of the western portion of the dirt lot. This site is currently occupied by La Habra Welding, a welding and steel fabrication business. La Habra Welding shares space with Paramount Roll & Forming. This site is comprised of 20,700 square feet with a 7,000 square foot corrugated metal sided building occupying the northern portion of the site. An unused clarifier is located on the southern end of the site. Ken Moscript, owner of Paramount Roll & Form, reports that the clarifier is filled with dirt. Several 55-gallon drums containing new oil, waste oil, diesel fuel, and used absorbent are stored on spill pallets on the south end of the site. Ken Moscript reports that the number of 55-gallon

drums stored on site varies depending on need. At the time of the site visit eighteen 55-gallon drums were observed on site.

- 10845 Koontz Avenue: This site is located on the southeast end of the Koontz Avenue cul-de-sac, immediately south of La Habra Welding. The site is occupied by MJB Freight, a transport company. The site is comprised of 60,000 square feet. The site contains a 4,600 square foot concrete loading dock and an attached 800 square foot wood construction office occupying the center of the site. There is a separate 1,000 square foot corrugated metal sided maintenance building occupying the northeast portion of the site. The entire site not covered by buildings is paved with asphalt. The asphalt is in poor condition and has minor staining. There is an unused 3-stage clarifier east of the maintenance building on the north portion of the site. At the time of the site inspection the clarifier was unable to be opened for inspection. A 102-gallon AST containing new motor oil is located on the loading dock. The AST is in good condition with no staining observed.
- 10858 Koontz Avenue: This site is located on the southeast side of the Koontz Avenue cul-de-sac, immediately west of Mako Equipment. This site is currently occupied by LenPar Rolling and Rouf's Machines. This site is comprised of 33,500 square feet with a 5,200 corrugated metal sided building occupying the center of the site and a 350 square foot wood building occupying the southwest portion of the site. LenPar Rolling, a steel rolling and fabrication business, occupies the southern half of the yard and the smaller building. Roufs Machines, a machine and hydraulic repair business, occupies the northern half of the yard and the larger building. Areas not covered by buildings are paved in asphalt that is in poor condition with significant staining in the Rouf's Machine portion of the yard. Rouf's Machines stores 55-gallon drums of waste oil and waste hydraulic fluid, as well as at least one 250-gallon tote of hydraulic fluid on spill pallets in the northern portion of the site. At the time of the site visit, five 55-gallon drums and two 250-gallon totes were observed. LenPar rolling stores machines and equipment in the southern portion of the yard with moderate staining noted around the machines. LenPar rolling does not store any hazardous materials.
- 10850 Koontz Avenue: This site is located on the west side of Koontz Avenue, immediately north of Rouf's Machines. This site is comprised of 10,000 square feet with no structures. This site is paved with asphalt that is in poor condition. There are no listed occupants for this site, but Paramount Roll & Forming uses the area for storage.
- 12120 East Florence Avenue: This site is located on both sides of the intersection of Koontz Avenue and Florence Avenue, on the northern area of the subject property. This site is currently occupied by Paramount Roll & Forming, a steel rolling business. This site is comprised of 68,000 square feet divided into an eastern and western portion by Koontz Avenue with a 15,600 square foot corrugated metal sided building on the eastern portion of the site. The western portion of the site is an undeveloped dirt lot used for outdoor equipment storage. The south end of the western portion of the site is the historical location of an oil well that was installed in 1945 and abandoned in the year 2000. Three groundwater monitoring wells are on the Koontz Avenue side sidewalk immediately adjacent to the western portion of this site. The eastern portion of the site is occupied by

a large building and an asphalt paved yard. The northern portion of the building is a small office area. The rest of the building is a warehouse with concrete flooring. Steel bending machinery is kept in the warehouse. Three of the machines have concrete lined maintenance pits of varying depths that extend up to nine feet below the ground surface. The machines use hydraulic fluid that, according to Ken Moscript frequently leaks and is immediately cleaned up. The exterior of the building is used for the storage of new and bent steel. Metal shavings cover the asphalt of the exterior. The asphalt is in poor condition. 55-gallon drums of diesel fuel are stored on spill pallets. Ken Moscript reports that the number 55-gallon drums of diesel fuel stored on site varies according to need, but that two drums is typical. Two 55-gallon drums of diesel were observed during the site visit. Ken Moscript reported finding a 2 inch and, a 3-inch PVC pipe marked oil. These were abandoned on the eastern portion of the property, just under the surface. This occurred an unspecified number of years ago, while excavating for the installation for his equipment. Further investigation found them to be filled with water.

The following is a description of the property improvements:

Structures	10801 Norwalk Boulevard - A single story 2,500 square foot wood construction commercial building 10825 Norwalk Boulevard – A 580 square foot cinder block wall garage and a 250 square foot portable office building. 10845 Norwalk Boulevard - A 2,900 square foot single story wood construction office building 10859 Norwalk Boulevard - A 9,000 square foot concrete tilt-up building 12120 Florence Avenue - A 15,600 square foot corrugated metal sided building with a small office build out 12120 Florence Avenue - A 15,600 square foot corrugated metal sided building with a small office build out 10819 Koontz Avenue - A 7,000 square foot corrugated metal sided building 10845 800 square foot wood construction office building. A separate 1,000 square foot corrugated metal building is on the property 10858 Koontz Avenue - A 5,200 square foot corrugated metal sided building and a separate 250 square foot wood building with corrugated metal roof
Adjoining / Access / Egress Roads	Koontz Avenue runs through the center of the subject property. There are two entrances to the subject property via Florence Avenue and five entrances to the subject property via Norwalk Boulevard.
Surface Types	The majority of surface the subject property is paved with asphalt or covered by a building. The west portion of 12120 Florence Avenue is unpaved dirt. There is an unpaved area of dirt at 10845 Norwalk Boulevard. There are small areas of unpaved dirt throughout the property where the asphalt has degraded to the point of exposing the underlying soil
Additional Features	No additional features observed.
Surface Water	No surface water features were observed.

At the time of the site reconnaissance, current uses of adjacent properties included the following:

North	The property is bound by Florence Avenue to the North. North of Florence Avenue is an established commercial/industrial area extending several miles north. A visual inspection of this area via public access did not reveal any environmental concerns. It is noted that Continental Heat Treating, located approximately 600 feet north of the subject property, is on record for an unauthorized release of chlorinated solvents. Their release has impacted the ground water beneath the subject site.
South	The southeastern portion of the subject property is bordered by a vacant commercial building. The southwestern portion of the subject property is bordered by the Lakeland Villa Mobile Home Park. A visual inspection of this area via public access did not reveal any environmental concerns.
East	The subject property is bound to the east by Norwalk Boulevard. East of Norwalk Boulevard is an established commercial/industrial area extending several miles east. A visual inspection of this area via public access did not reveal any environmental concerns.
West	The subject property is bordered to the west by Angus Shoe Polish, a shoe polish manufacturing and sales company, and Western Allied Corporation, an HVAC contractor. West of these businesses is an established residential area, a community park, and a cemetery. It should be noted that the Little Lake Village Housing Redevelopment project, which includes the land Western Allied Corporation occupies, is on record for an unauthorized release of chlorinated solvents. Their release has impacted soil vapor beneath the subject property. Further discussion of the Little Lake Village Housing Redevelopment project can be found in section 3.3.2 and 3.4.2.

Current uses of the adjoining properties do not appear to be of potential environmental concern to the subject property except for the known soil vapor issue at the property adjacent to the west at the Little Lake Village Housing Redevelopment site and the known chlorinated solvent release site at Continental Heat Treating beyond the adjacent property approximately 600 north.

4.3. EXTERIOR AND INTERIOR OBSERVATIONS

The following was observed at the time of the property reconnaissance:

OBSERVED	CONDITION OBSERVED ON/AT SUBJECT PROPERTY
No	Pits, ponds or lagoons with respect to waste treatment or disposal
Yes	Stained soil or pavement, patched pavement • Stained asphalt of varying severity was observed across the subject property. Significant staining was noted at Quality Lift (10845 Norwalk Boulevard) and Rouf's Machine (10858 Koontz Avenue).
No	Stressed vegetation (from causes other than insufficient water)
No	Fill dirt from unknown source, or contaminated source
No	Solid waste (mounds or depressions suggesting waste disposal)
No	Waste water / storm water discharged into a drain, ditch or stream
Yes	Wells (abandoned, irrigation, domestic, monitoring or oil and gas) • Two abandoned oil well locations were indicated by tenants during the site visit. One was in the unpaved area north of 10819 Koontz Avenue and the other was along the southern border of 10850 Koontz Avenue
No	Dry wells

OBSERVED	CONDITION OBSERVED ON/AT SUBJECT PROPERTY
No	Septic systems or cesspools
No	Movement of hazardous materials to adjacent properties
Yes	Hazardous substances and/or petroleum products • Drums and totes of waste oil were observed throughout the subject property. 55-gallon drums were noted at Quality Lift (10845 Norwalk Boulevard), Mako Equipment (10859 Norwalk Boulevard), Rouf's Machine (10858 Koontz Ave), and La Habra Welding (10819 Koontz Avenue). An oil AST was noted at MJB Freight (10845 Koontz Avenue) and AST's of diesel and gasoline were noted at Mako Equipment (10859 Norwalk Boulevard).
Yes	Above-ground storage tanks (AST's) for storage of petroleum products and/or hazardous substances. • The business at 10845 Koontz Avenue, MJB Freight, had a 102-gallon AST for oil. The business at 10859 Norwalk Boulevard, Mako Equipment, had a 1,000-gallon AST containing diesel fuel and a 1,000-gallon AST containing gasoline. The business at 10845 Norwalk Boulevard, Quality Lift, had two AST's containing propane.
No	Underground storage tanks (UST's) for storage of petroleum products and/or hazardous substances
No	Strong, pungent or noxious odors
No	Pools of liquid (other than water)
Yes	55-gallon drum or large sack storage • Quality Lift (10845 Norwalk Boulevard), Mako Equipment (10859 Norwalk Boulevard), Paramount Rolling (12120 Florence Ave), La Habra Welding (10819 Koontz Avenue), and Roufs Machine (10858 Koontz Avenue) had 55-gallon drums on site. Per the occupants of those sites, the number of drums on-site varies depending on need.
No	Unidentified substance containers
No	Stains and/or corrosion on floors, walls or ceiling (except water)
Yes	Drains and sumps • Mako Equipment (10859 Norwalk Boulevard) has a drain that is manually pumped into an above ground clarifier.
Yes	Oil-water separator/clarifier • La Habra Welding (10819 Koontz Avenue) and MJB Freight (10845 Koontz Avenue) both had unused clarifiers on site.
No	Electrical or hydraulic equipment known to contain PCB's
Yes	Obvious signs of possible ACM's • The office of Quality Lifts (10845 Norwalk Boulevard) had acoustic ceiling tiles. All buildings had suspected asbestos containing materials, but no other asbestos presumed containing materials were observed.
No	Obvious signs of mold
No	Other areas of environmental concern

5.0. MATERIAL STORAGE

The following was observed on the site:

- Six 55-gallon drums of waste oil observed in use at Quality Lift (10845 Norwalk Boulevard)
- Six 55-gallon drums of new oil, used oil, and various lubricants observed in use at Mako Equipment (10859 Norwalk Boulevard)
- Five 55-gallon drums of used oil and hydraulic fluid and two 250-gallon totes of hydraulic fluid observed in use Rouf's Machine (10858 Koontz Avenue)
- Two 55-gallon drums of diesel fuel observed in use at Paramount Rolling (12120 Florence Avenue)
- Eighteen 55-gallon drums of new oil, used oil, and used absorbent observed in use at La Habra Welding (10819 Koontz Avenue)
- One 102-gallon AST of new oil was observed at MJB Freight (10845 Koontz Avenue)
- One 1,000-gallon diesel AST and one 1,000-gallon gasoline AST were observed at Mako Equipment (10859 Norwalk Boulevard)
- Unused clarifiers were observed at La Habra Welding (10819 Koontz Avenue) and MJB Freight (10845 Koontz).

6.0. INTERVIEWS

Interviews performed during the course of this Phase I are described below:

Interviewee	Interview Summary
Property Owner	The property owner was not interviewed during the course of the Phase I Investigation
Site Manager	The site manager was not interviewed during the course of the Phase I Investigation.
Property Occupants	The following property occupants were interviewed verbally during the course of the Phase I site visit: Ken Moscript of Paramount Roll and Forming • Mr. Moscript described a long history of industrial use for the subject property. Mr. Moscript pointed out the location of the abandoned oil well north of 10819 Koontz Avenue. Mr. Moscript disclosed that the machines at Paramount Roll & Forming (12120 Florence Avenue) frequently leak hydraulic fluid and that the same can be expected of all steel rolling machines. Mr. Moscript pointed out the location of the unused clarifier at 10819 Koontz Avenue and stated that it had been filled with dirt at the direction of the fire department. Mr. Moscript stated that he had found PVC pipes marked oil at shallow below ground depths on the east portion of Paramount Roll & Form (12120 Florence Avenue) that were filled with water. Mr. Moscript was aware of no other environmental concerns.

	Ruben Aguilar of West Coast Enterprises -Mr. Aguilar was not aware of any environmental concerns Lenny Rodgers of LenPar Rolling • Mr. Rodgers spoke to the long history of industrial use of the subject property, pointing out that his steel rolling business had operated in that location since the late 1960s. Mr. Rodgers pointed out the location of the abandoned oil well at 10850 Koontz Avenue. Mr. Rodgers was not aware of any other environmental concerns. Dan, terminal manager of MJB Freight -Dan was not aware of any environmental concerns
Local Government Officials	With the exception of file review requests, no local government officials were interviewed during the course of this Phase I.
Others	No other individuals were interviewed during the course of the Phase I Investigation

7.0. BUSINESS ENVIRONMENTAL RISKS - NON-ASTM SERVICES

Additional environmental considerations beyond the scope of the standard ASTM practice that have the potential to pose business environmental risks are discussed below.

7.1. MOLD

Molds are part of the natural environment. Outdoors, molds play a part in nature by breaking down dead organic matter such as fallen leaves and dead trees, but indoors, mold growth should be avoided. Molds reproduce by means of tiny spores; the spores are invisible to the naked eye and float through outdoor and indoor air. Mold may begin growing indoors when mold spores land on surfaces that are wet. There are many types of mold, and none of them will grow without water or moisture.

Molds are usually not a problem indoors, unless mold spores land on a wet or damp spot and begin growing. Molds have the potential to cause health problems. Molds produce allergens (substances that can cause allergic reactions), irritants, and in some cases, potentially toxic substances (mycotoxins).

At the time of the property reconnaissance, no obvious signs of mold/microbiological growth, were observed.

7.2. ASBESTOS CONTAINING BUILDING MATERIALS

Asbestos is a mineral fiber that has been used commonly in a variety of building construction materials for insulation and as a fire-retardant. Because of its fiber strength and heat resistant properties, asbestos has been used for a wide range of manufactured goods, mostly in building materials (roofing shingles, ceiling and floor tiles, paper products, and asbestos cement

products), friction products (automobile clutch, brake, and transmission parts), heat-resistant fabrics, packaging, gaskets, and coatings.

Prior to the late 1970s, building products and insulation materials commonly contained asbestos. In 1989, the USEPA banned all new uses of asbestos; however, uses developed before 1989 are still allowed. When asbestos-containing materials are damaged or disturbed by repair, remodeling or demolition activities, microscopic fibers become airborne and can be inhaled into the lungs, where they can cause significant health problems.

The existing subject property structures were constructed in a varied range of dates, which includes dates before 1980. This combined with the observation of acoustic ceiling in the building at 10845 Norwalk Boulevard indicate the possibility of asbestos containing material on site.

7.3. LEAD-BASED PAINT

Lead is a toxic metal that was used for many years in products found in and around homes. Lead-based paint (LBP) was used extensively in buildings constructed before 1950. In 1978, LBP was banned by the federal government. Lead may cause a range of health defects, from behavioral problems and learning disabilities, to seizures and death.

The existing subject property structures were constructed in a range of dates that include dates before 1980, making the presence of LBP-coated a possibility.

7.4. RADON

Radon is a naturally occurring, colorless, odorless gas that is soluble in water. It is produced through the radioactive decay of uranium and radium, which is naturally present in soil and in minerals in bedrock. Radon is radioactive, which means that it breaks down or decays to form other elements. Radon concentrations generally differ among different rock types and can vary considerably within the same geologic formation. Radon moves from its source in rocks and soils through voids and fractures. It can enter buildings as a gas through foundation cracks or it can dissolve in ground water and be carried to buildings through the use of water-supply wells. Buildings with

basements and concrete slab foundations are more susceptible to elevated levels of indoor radon gas. The inhalation of radon gas can cause damage to lung tissue.

A common unit of radioactivity measurement is picocuries per liter (pCi/L). The USEPA established the recommended safe radon level at 4 pCi/L. According to the USEPA, the subject property county, Los Angeles, is located in a low radon potential area (Zone 3), defined as having a ‘predicted average indoor radon screening level of less than 2 pCi/L'.

7.5. WETLANDS

As reported in Section 3.2., according to the EDR Report (Appendix C) the subject property is not located within a National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR from the U.S. Fish and Wildlife Service.

7.6. REGULATORY COMPLIANCE

AGE searched the subject property address, 10801 - 10859 Norwalk Boulevard, 10819 - 10858 Koontz Avenue, and 12120 Florence Avenue, Santa Fe Springs, California, on local, state and federal databases. No records were found regarding any outstanding regulatory permitting or requirements/directives in connection with the property.

8.0. EVALUATION

Any deviations from the ASTM Standard Practice 1527E-13 and USEPA AAI are presented below, along with the findings, conclusions, and opinions identified during the course of this Phase I.

8.1. DATA GAPS AND LIMITATIONS

A data gap occurs when a lack of or inability to obtain information required by this practice despite good faith efforts by the environmental professional to gather such information. Data gaps may result from incompleteness in any of the activities required by this practice, including, but not limited to site reconnaissance, and interviews. The following data gaps and/or limitations were identified during the course of this Phase I, which may deviate from the ASTM standard practice:

- The largest data gap in research was 21 years, between 1902 and 1923, with the earliest researched information being a Topographic Map dated in 1896. Data gaps generally do not exceed five years between 1923 through the present, except between 1928 and 1938 and between 1953 and 1963.

AGE considered this data gap when making recommendations and it may affect the ability to identify recognized environmental concerns.

8.2. FINDINGS

Based on the standards set by ASTM Practice E1527-13, the following findings are differentiated below as Business Environmental Risk (including the presence of asbestos-containing materials, lead-based paint, mold or moisture conditions, or non-hazardous regulated materials may

constitute a Business Environmental Risk), de minimis conditions unlikely to be subject to government enforcement, HREC's, CREC's and REC's, as defined in Section 1.1. of this report.

8.2.1. Business Environmental Risk

This assessment has revealed no evidence of potential Business Environmental Risks in connection with the subject property, except the following:

- Asbestos containing materials and lead based paint may be present in the buildings on the property based on the age of construction of the buildings (1960's -1970's). In addition, acoustic ceiling tile, a material that is known to contain asbestos, was observed at 10845 Norwalk Boulevard. AGE recommends full asbestos and lead paint surveys be performed by a licensed consultant prior to any remodeling or demolition.
- Two abandoned oil production wells are located on the subject property. The wells are mapped at 10819 Koontz Avenue and 10850 Koontz Avenue. The wells produced crude oil and were abandoned in 1974 and 2000 under regulatory well abandonment standards at the time. There is a potential that these wells will be required by the DOGGR to be re-abandoned to current standards. Any planned development of the property will need to be coordinated with DOGGR and the local land use agency.

8.2.2. De Minimis Conditions

This assessment revealed no evidence of potential or de minimis conditions in connection with the subject property, except poor housekeeping practices, such as the improper labeling of hazardous materials and the improper storage of supplies in the yard at 10845 Norwalk Boulevard and 10858 Koontz Avenue.

8.2.3. Historical Recognized Environmental Conditions

This assessment has revealed no evidence of HREC's in connection with the subject property, except for the following:

- UST's were removed in 1998 from 10801 Norwalk Boulevard (Silverio's Party Store). Although soil samples collected at the time of the UST removal contained elevated concentrations of TPH and VOC's, the Santa Fe Springs Fire Department issued a 'closure' letter in 1999.
- Records indicate the historical presence of a 10,000-gallon diesel UST and a 10,000-gallon gasoline UST at 10845 Koontz Ave (currently occupied by MJB Freight). A report by HVN Environmental Services Co, Inc. in 1996 detailed soil sampling during the removal of the two UST's. No petroleum hydrocarbons or volatile organic compounds were found at detectable concentrations.

8.2.4. Controlled Recognized Environmental Conditions

This assessment has revealed no evidence of CREC's in connection with the subject property.

8.2.5. Recognized Environmental Conditions

This assessment has revealed evidence of REC's in connection with the subject property, as follows:

- Chlorinated solvents (tetrachloroethylene PCE) and trichlorethylene (TCE)) have impacted the groundwater beneath the subject property from a release originating at Continental Heat Treating, located 623 feet north of the site in an up-gradient location. Two sets of groundwater monitoring wells were installed on the subject site as part of their on-going investigation. The PCE and TCE present in the ground water could potentially have a negative impact to both soil and soil-vapor beneath the subject site. The extent of the impact to these mediums on the subject property is unknown at this time.
- A likely vapor intrusion condition from the neighboring property immediately to the west (beyond 10845 Koontz Avenue, MJB Freight) is identified as the City of Santa Fe Springs Little Lake Housing Development site. This site has been impacted with volatile organic compounds in soil, groundwater and soil-vapor. Based upon the close proximity of this site to the subject property, this site poses an environmental concern to the subject property.
- Two in-ground clarifiers were observed, one at the south border of 10819 Koontz Avenue (Paramount Rolling/La Habra Welding), and the other at the northwest border of 10845 Koontz Avenue (MJB Freight). Potential structural issues associated with concrete clarifiers and unknown chemical discharges create the potential of subsurface soil impact.
- Extensive oil staining was observed on deteriorated and porous asphalt at 10845 Norwalk Boulevard (Quality Lift) throughout most of that site. Additionally, significant oil stained asphalt was present at 10858 Koontz Avenue (Rouf's Machine) in the vicinity of a 250-gallon tote storing used hydraulic fluid located on the northwestern portion of the site. In addition, improper storage of forklift batteries were observed on the Quality lift site. Most of the forklift batteries were stored outdoors in uncovered areas of the property without proper containment. Batteries contain a variety of metals, including lead and can easily leak if not handled properly. The porous asphalt surface where many of these batteries are stored at this site provide an easy route for lead to impact the subsurface soils.
- Metal shavings and fine metal dust from long term heavy industrial use, including steel rolling and fabrication, welding, and machine repair at 12120 Florence Avenue (Paramount Rolling), 10819 Koontz Avenue (La Habra Welding), and 10858 Koontz Avenue (LenPar Rolling) present the potential for subsurface metal contamination. Extensive areas with metal dust/shavings were observed in these areas of the property outdoors without containment. The deteriorated and porous asphalt at these locations provides a potential path to subsurface heavy metal contamination.

- Abandoned oil lines were reported to be present at 12120 East Florence Avenue by Ken Moscript, owner of Paramount Roll & Form. No record of any removal or assessment of the oil lines was available for review during the course of this Phase I. Based on the presence of these oil lines and lack of any assessment or records of removal, the oil lines pose an environmental concern to the subject property.

9.0. CONCLUSIONS AND OPINION

Advanced GeoEnvironmental, Inc. has performed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM Practice E1527-13, US-EPA AAI for the property located at 10801 - 10859 Norwalk Boulevard, 10819 - 10858 Koontz Avenue, and 12120 Florence Avenue, Santa Fe Springs, California. It is the opinion of the environmental professionals that the findings and conclusions presented in this report are reasonable and prudent, given the evidence as presented. AGE identified several REC's on the subject property during the course of the Phase I including the following:

- Chemicals related to the release of chlorinated solvent (PCE and TCE) related to the unauthorized release at Continental Heat Treating to the north have impacted the groundwater of the subject property. Soil and soil-vapor have also likely been impacted.
- Vapor encroachment of VOCs from the contamination related to the City of Santa Fe Springs Little Lake Housing project have likely impacted the subject property.
- In-ground clarifiers were identified at 10819 Koontz Avenue and 10845 Koontz Avenue. Clarifiers have the potential to leak and negatively impact the subsurface.
- The poor storage and handling of various types of oils on site numerous areas of
- Heavy staining was observed throughout the property due to the poor handling and storage of oil related materials, in conjunction with the deteriorated and porous asphalt, create the likely possibility of hydrocarbon contamination impacting the subsurface soils.
- Long term industrial use of the site and the widespread presence of metal shavings and metal dust, in conjunction with cracked and porous asphalt create the likely possibility of subsurface metal contamination.
- The improper storage of batteries outdoors, in conjunction with deteriorated and porous asphalt create the likely possibility of subsurface lead contamination.
- Reports of abandoned oil lines underneath 12120 East Florence Avenue create the possibility of hydrocarbon subsurface contamination.

It the opinion of AGE that a subsurface investigation be performed at the site based on the identified RECs and environmental concerns identified during this investigation. The following scope of work is recommended to further define the environmental integrity of the subject property:

Environmental Concern	Number of Borings	Soil Sample Depth (ft)	Analysis	Number of Soil Vapor Points
SWC of Florence Avenue and Koontz Avenue				
Former Oil Well	1	5,10,15	HC, VOCs	1
Paramount Rolling & Forming (La Habra Welding) - 10819 Koontz Avenue				
Machinery inside building	2	2,5,10	HC, VOCs, Metals	
Waste Storage	1	2,5,10	HC, VOCs, Metals	1
Clarifier	1	5,10,15	HC, VOCs	1
MJB Freight - 10845 Koontz Avenue				
Clarifier	1	5,10,15	HC, VOCs	1
Drain	1	2,5	HC, VOCs	
SW Corner				1
Silverio Party Store - 10801 Norwalk Boulevard				
Former USTs	1	10,15,20	HC, VOCs	
Paramount Roll & Forming - 12120 Florence Avenue				
Machinery with 9' deep pits	2	2,5,10,15	HC, VOCs, Metals	
Storage Area (inside building)	1	2,5,10	HC, VOCs, Metals	1
Storage Area (outside)	1	2,5,10	HC, VOCs, Metals	1
Roufs Machine, LenPar Rolling - 10858 Koontz Avenue				
Storage Area - Roufs	1	2,5,10	HC, VOCs, Metals	1
Lenpar - Pit Machine	1	5,10,15,20	HC, VOCs, Metals	1
West Coast Enterprises - 10825 Norwalk Boulevard				
Maintenance Shed	1	2,5	HC, VOCs	4
Quality Lift - 10845 Norwalk Boulevard				
Yard area - staining	4	2,5	HC, VOCs, Metals	1
Mako Equipment - 10859 Norwalk Boulevard				
Sump/shed	1	5,10,15	HC, VOCs	1
Former Oil Well, southeast corner	1	5,10,15	HC, VOCs	1
TOTALS	**21**		**HC – 66 VOCs – 66 Metals - 44**	**17**

10.0. SIGNATURES OF ENVIRONMENTAL PROFESSIONALS

We declare that, to the best of our professional knowledge and belief, we meet the definition of Environmental professional as defined in §312.10 of 40 CFR § 312 and we have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the subject property. We have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

Diane Becker
Senior Geologist
California Professional Geologist 7469

Jim Bunck
Senior Environmental Professional

11.0. QUALIFICATIONS OF ENVIRONMENTAL PROFESSIONALS

Qualifications of the environmental professionals involved in the preparation of this Phase I are included in Appendix E.

12.0. REFERENCES

The following documents, maps or other publications may have been utilized during the preparation of this Phase I:

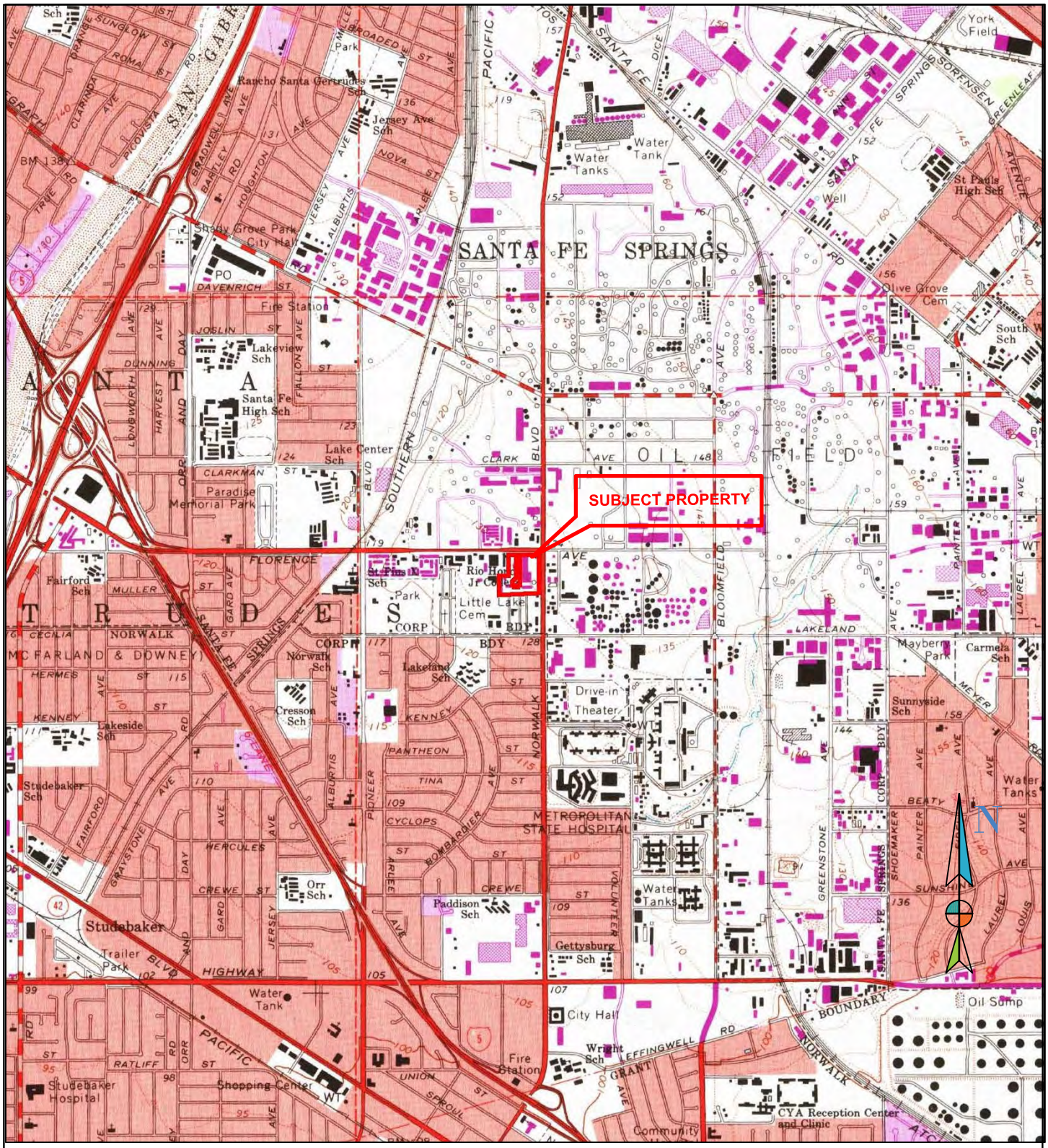
- ASTM, E1527-13 Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, 2013.
- California Department of Water Resources (DWR), Groundwater Basins in California, Version 3.0., 2003.
- Environmental Data Resources Inc. (EDR)-prepared: The EDR Radius Map, The EDR-City Directory Abstract, Certified Sanborn® Map Report, EDR Historical Topographic Map Report, EDR Historical Aerial Photograph Report.

The following websites may have been accessed to obtain information during the preparation of this Phase I:

- California State Water Resource Control Board's GeoTracker website: http://geotracker.swrcb.ca.gov/
- California Geological Survey — Note 36: California Geomorphic Provinces: http://www.conservation.ca.gov/cgs/information/publications/cgs_notes/note_36/Docu ments/note_36.pdf

- California Department of Water Resources website: http://www.cd.water.ca.gov/
- DTSC's ENVIROSTOR website: www.envirostor.dtsc.ca.gov/public
- DTSC's HWTS website: http://www.hwts.dtsc.ca.gov/
- FEMA's website: www.fema.gov/
- ParcelQuest by CD-DATA online download: www.parcelquest.com
- USEPA's Envirofacts website: www.epa.gov/enviro
- USEPA's radon information website: www.epa.gov/radon/zonemap.html#mapcolors
- USEPA's lead information website: www.epa.gov/lead/
- USEPA's asbestos information website: www.epa.gov/asbestos/
- USEPA's mold information website: www.epa.gov/mold/moldguide.html
- Division of Oil, Gas and Geothermal Resources (DOGGR) Online Mapping (DOM) System: http://maps.conservation.ca.gov/doms/doms-app.html
- South Coast Air Quality Monitoring District: http://www.aqmd.gov/

FIGURES


SUBJECT PROPERTY
SANTA FE SPRINGS
ANAHEIM
TRUDE
OIL FIELD
Rancho Santa Gertrudes Sch
Jersey Ave Sch
Shady Grove Park
City Hall
PO
Fire Station
Lakeview Sch
Santa Fe High Sch
Lake Center Sch
Paradise Memorial Park
Fairford Sch
Lakeside Sch
Studebaker Sch
Cresson Sch
Norwalk Sch
Lakeland Sch
Little Lake Cem
Drive-in Theater
Sunnyside Sch
Carmela Sch
Mayberry Park
Metropolitan State Hospital
Orr Sch
Paddison Sch
Gettysburg Sch
Wright Sch
Studebaker Trailer Park
Studebaker Hospital
Shopping Center
Water Tanks
Water Tank
Well
Olive Grove Cem
St Pauls High Sch
South Sch
York Field
Oil Sump
CYA Reception Center and Clinic
Community
Fire Station
City Hall
Paramount Blvd
Pacific
Santa Fe
Southern
Norwalk Blvd
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Lakeland
Florence
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Pioneer
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Ariele
Bombardier
Cyclops
Tina
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Kenney
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Mc Farland & Downey
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Dunning
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Muller
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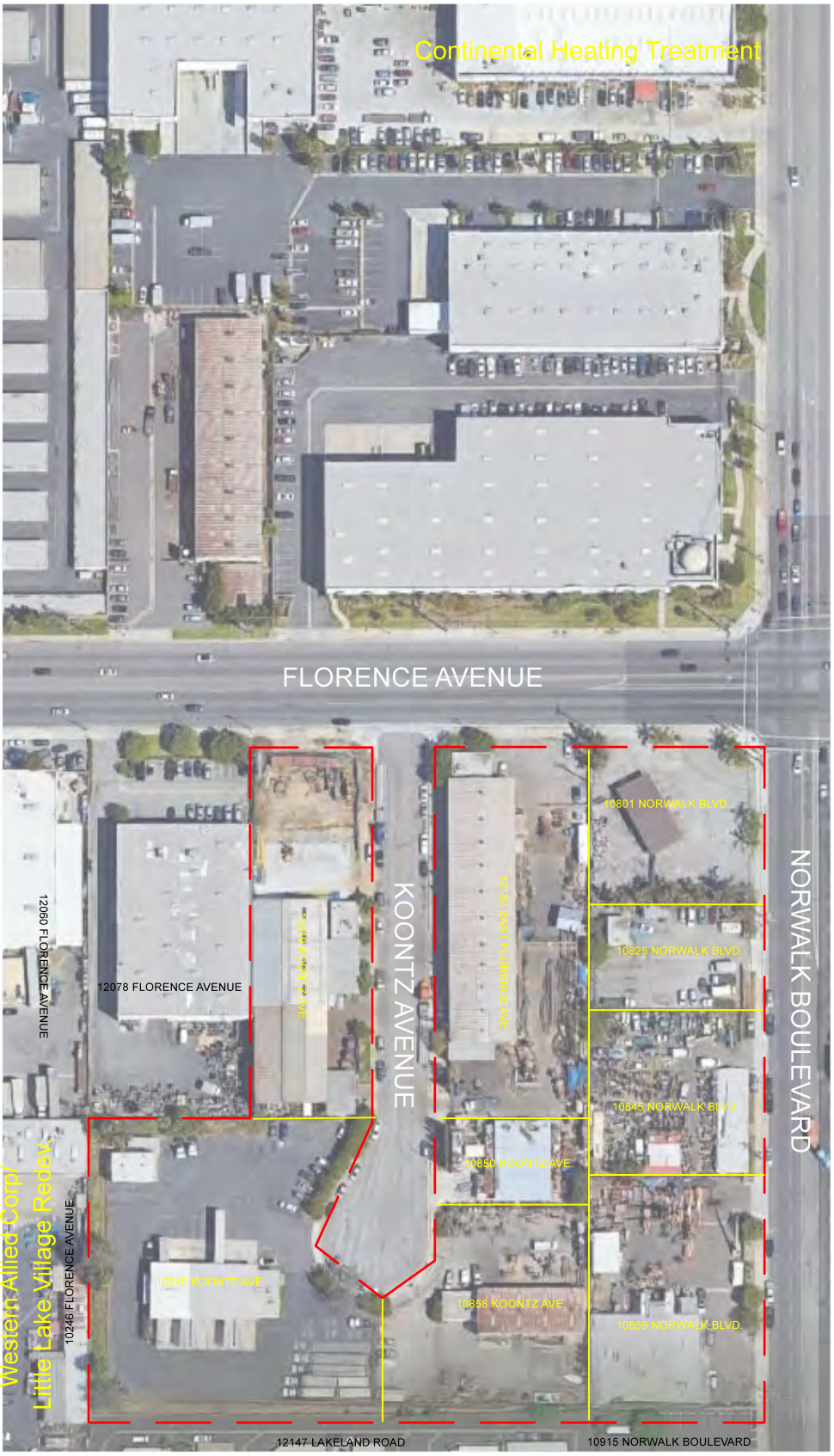


LEGEND

------- : Approximate Property Boundary

——— : Property Subdivisions

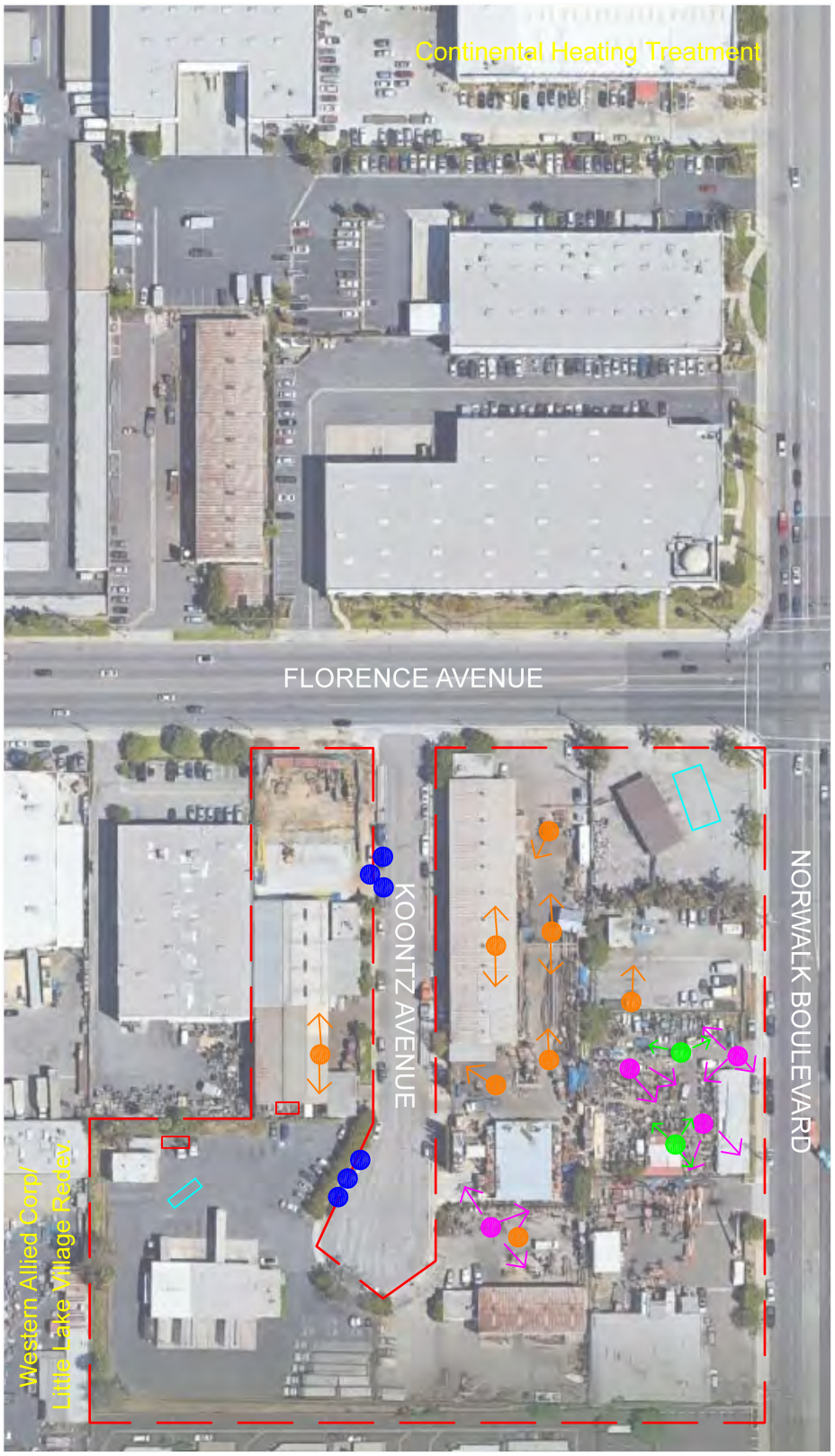
N

*Base map from Google Earth

AdvancedGeo Environmental
www.advgeoenv.com
(800) 511-9300

SITE VICINITY
HATHAWAY PROPERTY
10801 - 10859 Norwalk Boulevard, 10819 - 10858 Koontz Ave, and 12120 Florence Avenue
SANTA FE SPRINGS, CALIFORNIA

DATE:	SEPTEMBER 2019
FILE:	SP
DRAWN BY:	JDS
PROJECT NO.	19-4821
FIGURE:	2



LEGEND

------ : Approximate property boundary

: Former UST Location

: Clarifier Location

: Asphalt Staining

: Metal Shavings

: Improperly Stored Car Batteries

: Groundwater Monitoring Well (Related to Continental Heat Treament PCE Release)

N

*Base map from Google Earth

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SITE PLAN
HATHAWAY PROPERTY
10801 - 10859 Norwalk Boulevard, 10819 - 10858 Koontz Ave, and 12120 Florence Avenue
SANTA FE SPRINGS, CALIFORNIA

DATE: SEPTEMBER 2019
FILE: SP
DRAWN BY: JDS
PROJECT NO. 19-4821
FIGURE: 3

APPENDIX A

Photographs of Subject Property

Photograph 1: Viewing west at front entrance to Silverio's Party Rentals. Site was a former gas station.

Photograph 2: Viewing the outdoor storage area behind the building of Silverio's of Party Rental Supplies and Equipment. No hazardous materials were observed at this site.

SITE PHOTOS

Photograph 3: Viewing the interior of Silverio's Party Rentals building.

Photograph 4: Viewing the former gas dispenser area of the Silverio's Party Rental site. The UST's were removed and the site received regulatory closure in 1999.

SITE PHOTOS

Photograph 1: Viewing the front entrance to West Coast Enterprises. The business sell used trucks.

Photograph 2: Viewing the maintenance shop and office located on the northwest corner of the site. Overall the site was clean and absent of any significant oil stains in the yard.

SITE PHOTOS

Appendix - A

Photograph 3: Viewing the interior of the maintenance shop. Only oil changes performed at the shop along with other fluids (windshield, trans, coolants etc.).

Photograph 4: Viewing the interior of storage shed located in the northeastern corner of the site. Small quantities of cleaning supplies and paint are located within this shed. Site generates small quantities of waste oil from oil changes from trucks.

SITE PHOTOS

Photograph 1: Viewing the front of the office building of Quality Lift & Equipment

Photograph 2: Viewing west at the storage area located in the western portion of the site. The surface portion of this part of the site is asphalt which is in poor conditions with cracks and exposed soil.

SITE PHOTOS

Photograph 3: Viewing one of the many areas on the site where significant oil stained asphalt was observed.

Photograph 4: Viewing an area located in the northeastern portion of the site not covered by asphalt. Numerous soil stained areas were observed in this area of the site.

SITE PHOTOS

Photograph 5: Viewing drums with used oil located on the north side of the building. Numerous oil stains were observed beneath the drums.

Photograph 6: Viewing forklift batteries located in the southern portion of the site. Other batteries (not pictured) were located on throughout the site. House-keeping as it relates to the storage and use of hazardous materials was poor for this business.

SITE PHOTOS

Appendix - A

Photograph 1: Viewing the front entrance to Mako Equipment. .

Photograph 2: Viewing lifts located in the western part of the site. Small oil stains were observed throughout the site, however, none were significant.

SITE PHOTOS

Photograph 3: Viewing the interior of the warehouse area where equipment is stored. Concrete floor in area was clean and absent of significant cracks.

Photograph 4: Viewing drums of virgin and waste oils and various lubricants located in the warehouse of the building. This area was absent of any significant floor staining. Mako performs minor maintenance on their equipment.

SITE PHOTOS

Photograph 5: Viewing the above ground gasoline and diesel fuel tanks used to fuel equipment. Tanks in good condition and no stains or leaks observed.

Photograph 6: Viewing sump located on the western portion of the site. Cleaning of equipment drains into this sump which in turn is pumped into an above ground clarifier before discharge into sewer. No significant stains on the concrete were observed in this area.

SITE PHOTOS

Photograph 1: Viewing the front entrance and building of Roufs Machine Company. Roufs specializes in repair of hydraulic equipment and parts

Photograph 2: Viewing the interior of Roufs. Various milling machines are located in this area of the building. Roufs utilizes small amounts of cutting fluids in the machines. House keeping was fair to good with no significant floor staining was observed in this area of the building.

SITE PHOTOS

Photograph 3: Viewing the outdoor area north of Roufs building where equipment is stored.

Photograph 4: Viewing the northwestern portion of Roufs site where they store their used cutting fluids and hydraulic oils from machines they take in for repairs. Numerous oil stains on the asphalt were observed in this area in front of the drums and tote pictured above. Housekeeping in this area was poor.

SITE PHOTOS

Photograph 1: Viewing the front entrance to Lenpar Rolling. Lenpar subleases a portion of there site to Roufs Machine pictured on the left.

Photograph 2: Viewing the rolling machines located on the southern portion of the site. The rolling machine pictured in the center is placed above a 9' concrete pit below it. Oil stains on the asphalts next to the machines was observed. Completed steel roll products pictured in background.

SITE PHOTOS

Photograph 1: Viewing the front entrance to MBJ Freight. This is a satellite terminal for MBJ. Terminal pictured on left, former maintenance building on right.

Photograph 2: Viewing 85 gallon tank of virgin oil located on the dock area of MBJ Freight. Oil is used by the truck drivers to top off their tractors. No oil stains were observed under on near this tank.

SITE PHOTOS

Photograph 3: Viewing building located on the northwestern portion of the site. Building used for maintenance by previous tenant. Used as storage now.

Photograph 4: Viewing 3-stage clarifier located near the former maintenance building. Drain to clarifier located on the north side of the building. At the time of our inspection we were unable to pull off the lids to the clarifier for inspection.

SITE PHOTOS

Photograph 1: Viewing the western portion of the Paramount Roll & Forming building. Office pictured on left, manufacturing pictured in middle.

Photograph 2: Viewing Paramount Roll & Forming building located on the west side of Koontz.

SITE PHOTOS

Photograph 3: Viewing the interior production area of Paramount Roll's building located on the east sid of Koontz.

Photograph 4: Viewing one of the many machines at Paramount Roll & Forming used to bend and form steel. Many of these machines extend below the surface of the building up to 9' deep within concrete lined pits.

SITE PHOTOS

Photograph 5: Viewing the outdoor storage area located on the eastern portion of the building.

Photograph 6: Viewing an covered outdoor storage area located on the south-eastern portion of the building. Various parts and equipment are stored in this area.

SITE PHOTOS

Appendix - A

Photograph 7: Viewing the steel rolling machine located in building located on the western side of Koontz.

Photograph 8: Viewing the top of a three stage clarifier located on the south side of the western building. The owner indicated they have never used the clarifier. Due to the pile of metal over this area we were unable to inspect the interior of the clarifier.

SITE PHOTOS

Photograph 9: Viewing drums of virgin hydraulic oil and diesel fuel located on the southern portion of the western building.

Photograph 10: Viewing the waste oil and contaminated solid debris located next to the drums in photograph 9 above. Area was mostly clean with only minor stains on the concrete surface area around the drums.

SITE PHOTOS

Photograph 1: Viewing 3 monitoring wells located on the northeast portion of the vacant site at the corner of Florence and Koontz.

Photograph 2: Viewing spot where former oil well was located on the vacant parcel located on the corner of Florence and Koontz.

SITE PHOTOS

Photograph 3: Viewing 3 monitoring wells located on the west side of Koontz in front of MBJ Freight site.

SITE PHOTOS

Appendix - A

APPENDIX B

Historical Documents

DETAIL REPORT

Property Address: **10845 NORWALK BLVD SANTA FE SPRINGS CA 90670-3825**

Ownership

Parcel# (APN):	**8009-023-027**
Parcel Status:	
Owner Name:	**HATHAWAY CO INC**
Mailing Addr:	**PO BOX 78 CASSEL CA 96016**
Legal Description:	**M R 32-18*POR OF NE 1/4 OF SE 1/4 OF SEC 6 T 3S R 11W**

Assessment

Total Value:	**$1,598,867**	Use Code:	**2500**	Use Type:	**AUTOMOTIVE USES**
Land Value:	**$874,713**	Tax Rate Area:	**05354**	Zoning:	**SSM2***
Impr Value:	**$724,154**	Year Assd:	**2019**	Census Tract:	**5028.02/1**
Other Value:		Property Tax:		Price/SqFt:	
% Improved:	**45%**	Delinquent Yr:			
Exempt Amt:		HO Exempt:	**N**		

Sale History

	Sale1	Sale2	Sale3	Transfer
Recording date:				
Recording Doc:				
Doc type:				
Transfer Amount:				
Seller (Grantor):				

Property Characteristics

Bedrooms:		Fireplace:		Units:	**1**
Baths (Full):		A/C:		Stories:	
Baths (Half):		Heating:		Quality:	**7.0**
Total Rooms:		Pool:		Building Class:	**S**
Bldg/Liv Area:	**11,440**	Park Type:		Condition:	
Lot Acres:	**6.443**	Spaces:		Site influence:	
Lot SqFt:	**280,666**	Garage SqFt:		Timber Preserve:	
Year Built:	**1964**	Bsmt SqFt:	**N/A**	Ag Preserve:	
Effective Year:					

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2005

MAPPING AND GIS SERVICES
SCALE 1" =200'

BLVD
FLORENCE
HATHAWAY DR
PG 25
FULTON WELLS AVE
NE COR SE 1/4 SW 1/4 SEC 6
E 220 FT FROM NW COR SE 1/4 SW 1/4 SEC 6
AVE
RANCHO SANTA GERTRUDES
KOONTZ AVE
M B 51-56
P M 171 - 38 - 39
P M 45 - 79
P M 34 - 11
4.41 AC
3.66 AC
1.47±AC
1.57±AC
1.19±AC
6.57±AC
35584 SF
1350±SF
25656 SF
15750±SF
GLADHEIM
CITY (PARK)
19.73±AC
1.95±AC
CEMETERY
6.83±AC
7.073 AC
1.80±AC
3.43±AC
7.41±AC
1.38±AC
SCHOOL
POR SW 1/4 SW 1/4 SEC 6 T3S R11W
POR SE 1/4 SW 1/4 SEC 6 T3S R11W
M R 32-18
M R 5354 - 5361 32 - 18
BK 8016
BK 8015
PIONEER
LAKELAND
RD
ARLEE AVE
BOMBARDIER AVE
ZEUS AVE
PADDISON AVE
KALNOR AVE
NORWALK
S 1/4 COR SEC 6
ALL 900 SERIES PARCELS ON THIS PAGE ARE ASSESSED TO COMMUNITY DEVELOPMENT COMMISSION OF THE CITY OF SANTA FE SPRINGS,UNLESS OTHERWISE NOTED

Hathaway Property

10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave

Santa Fe Springs, CA 90670

Inquiry Number: 5735803.3

July 31, 2019

Certified Sanborn® Map Report

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

Certified Sanborn® Map Report

07/31/19

Site Name:

Hathaway Property
10801-10859 Norwalk Blvd, 10
Santa Fe Springs, CA 90670
EDR Inquiry # 5735803.3

Client Name:

Advanced GeoEnvironmental,Inc.
837 Shaw Road
Stockton, CA 95215
Contact: John Sturkie

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The Sanborn Library is continually enhanced with newly identified map archives. This report accesses all maps in the collection as of the day this report was generated.

Certified Sanborn Results:

Certification # 8FEA-4305-9A78

PO # NA

Project 19-4821

UNMAPPED PROPERTY

This report certifies that the complete holdings of the Sanborn Library, LLC collection have been searched based on client supplied target property information, and fire insurance maps covering the target property were not found.

Sanborn® Library search results

Certification #: 8FEA-4305-9A78

The Sanborn Library includes more than 1.2 million fire insurance maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow and others which track historical property usage in approximately 12,000 American cities and towns. Collections searched:

- ☑ Library of Congress
- ☑ University Publications of America
- ☑ EDR Private Collection

The Sanborn Library LLC Since 1866™

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Hathaway Property

10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave

Santa Fe Springs, CA 90670

Inquiry Number: 5735803.8

July 31, 2019

The EDR Aerial Photo Decade Package

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Aerial Photo Decade Package

07/31/19

Site Name:

Hathaway Property
10801-10859 Norwalk Blvd, 10
Santa Fe Springs, CA 90670
EDR Inquiry # 5735803.8

Client Name:

Advanced GeoEnvironmental,Inc.
837 Shaw Road
Stockton, CA 95215
Contact: John Sturkie

Environmental Data Resources, Inc. (EDR) Aerial Photo Decade Package is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's professional researchers provide digitally reproduced historical aerial photographs, and when available, provide one photo per decade.

Search Results:

Year	Scale	Details	Source
2016	1"=500'	Flight Year: 2016	USDA/NAIP
2012	1"=500'	Flight Year: 2012	USDA/NAIP
2009	1"=500'	Flight Year: 2009	USDA/NAIP
2005	1"=500'	Flight Year: 2005	USDA/NAIP
2002	1"=500'	Flight Date: June 11, 2002	USDA
1994	1"=500'	Acquisition Date: May 31, 1994	USGS/DOQQ
1989	1"=500'	Flight Date: August 22, 1989	USDA
1981	1"=500'	Flight Date: February 21, 1981	EDR Proprietary Brewster Pacific
1977	1"=500'	Flight Date: May 29, 1977	EDR Proprietary Brewster Pacific
1972	1"=500'	Flight Date: November 24, 1972	EDR Proprietary Brewster Pacific
1963	1"=500'	Flight Date: February 28, 1963	USGS
1953	1"=500'	Flight Date: October 19, 1953	USDA
1947	1"=500'	Flight Date: June 18, 1947	FAIR
1938	1"=500'	Flight Date: May 24, 1938	USDA
1928	1"=500'	Flight Date: January 01, 1928	FAIR

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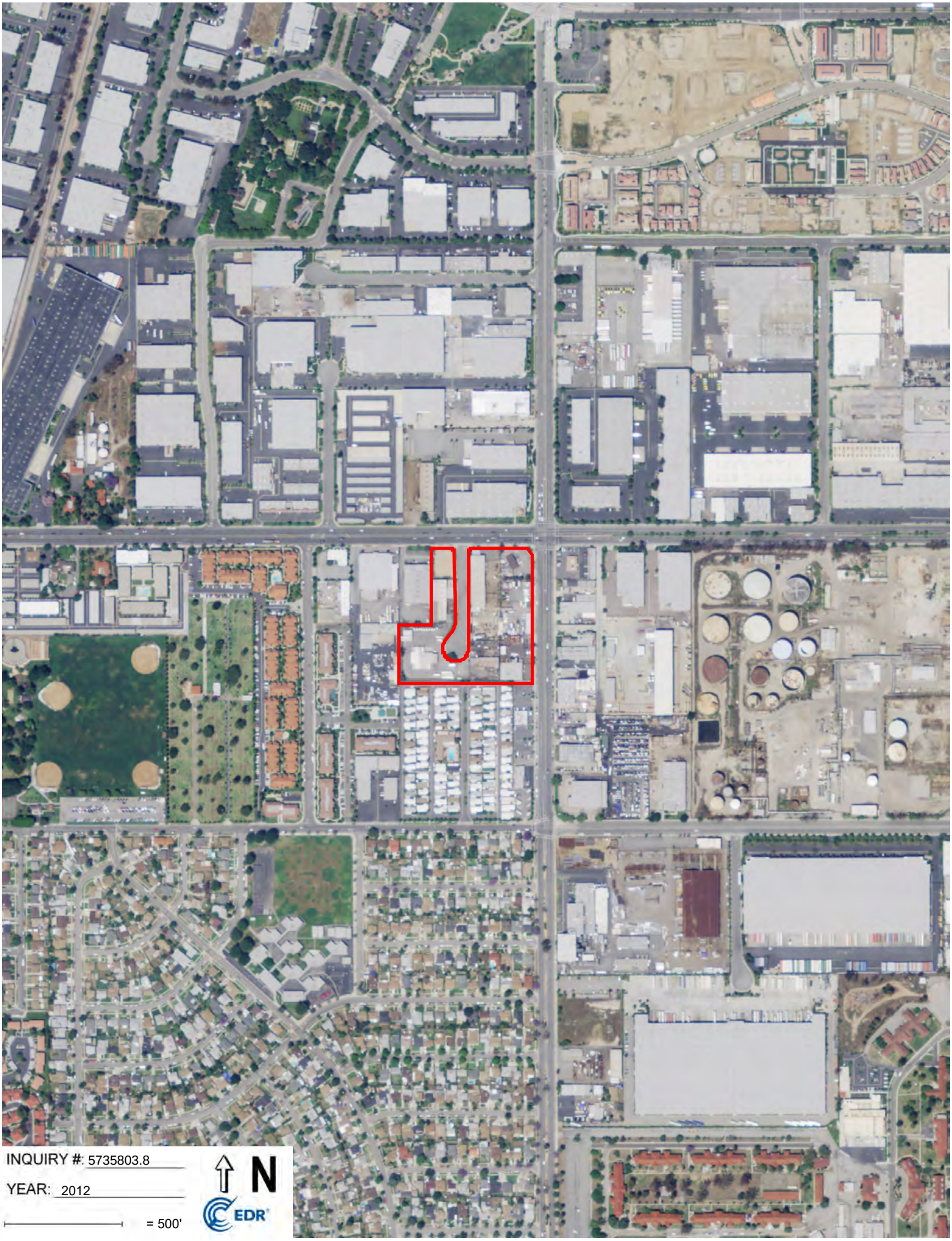
INQUIRY #: 5735803.8
YEAR: 2016
= 500'
N
EDR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YEAR: 2012
= 500'
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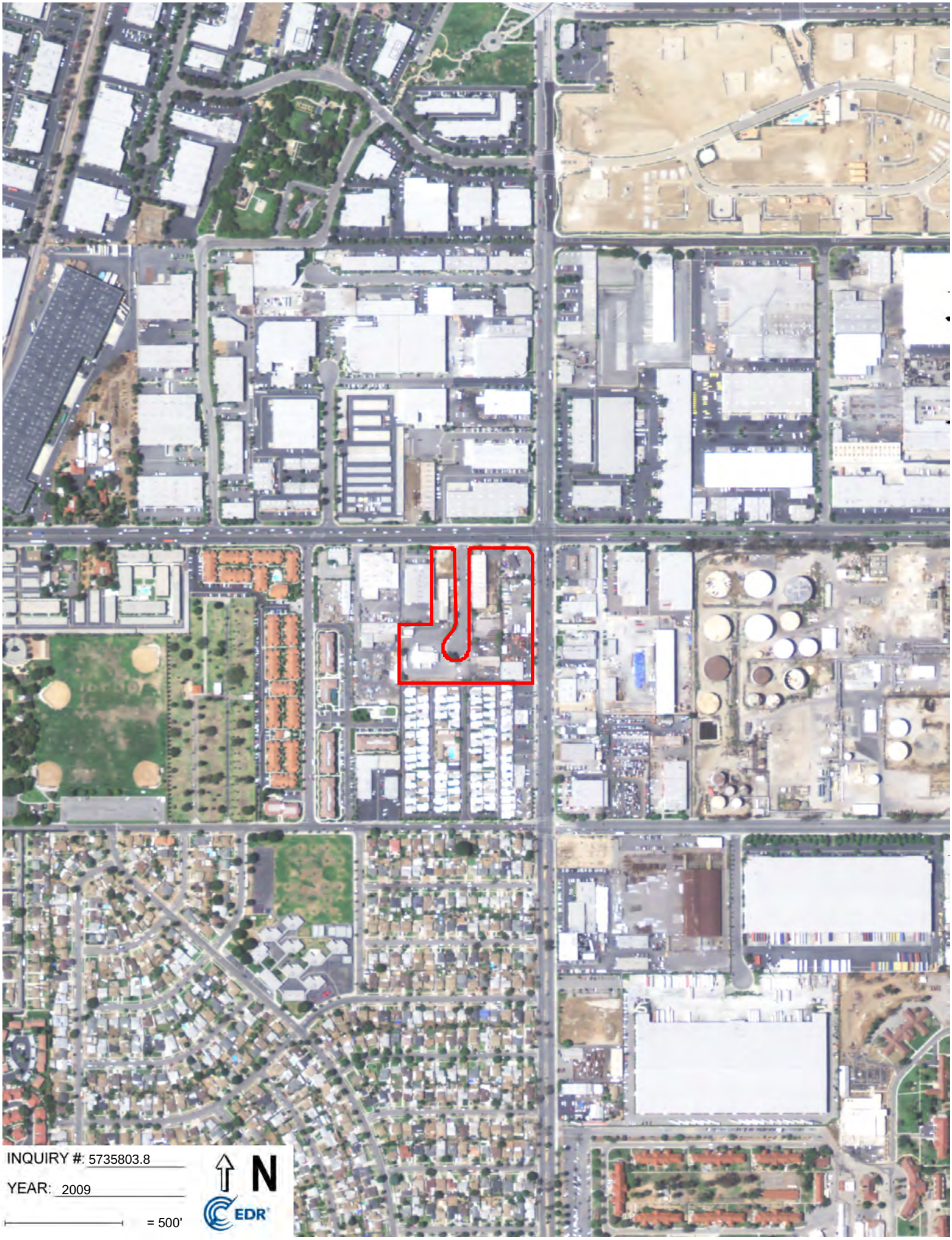
EDR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YEAR: 2009
= 500'
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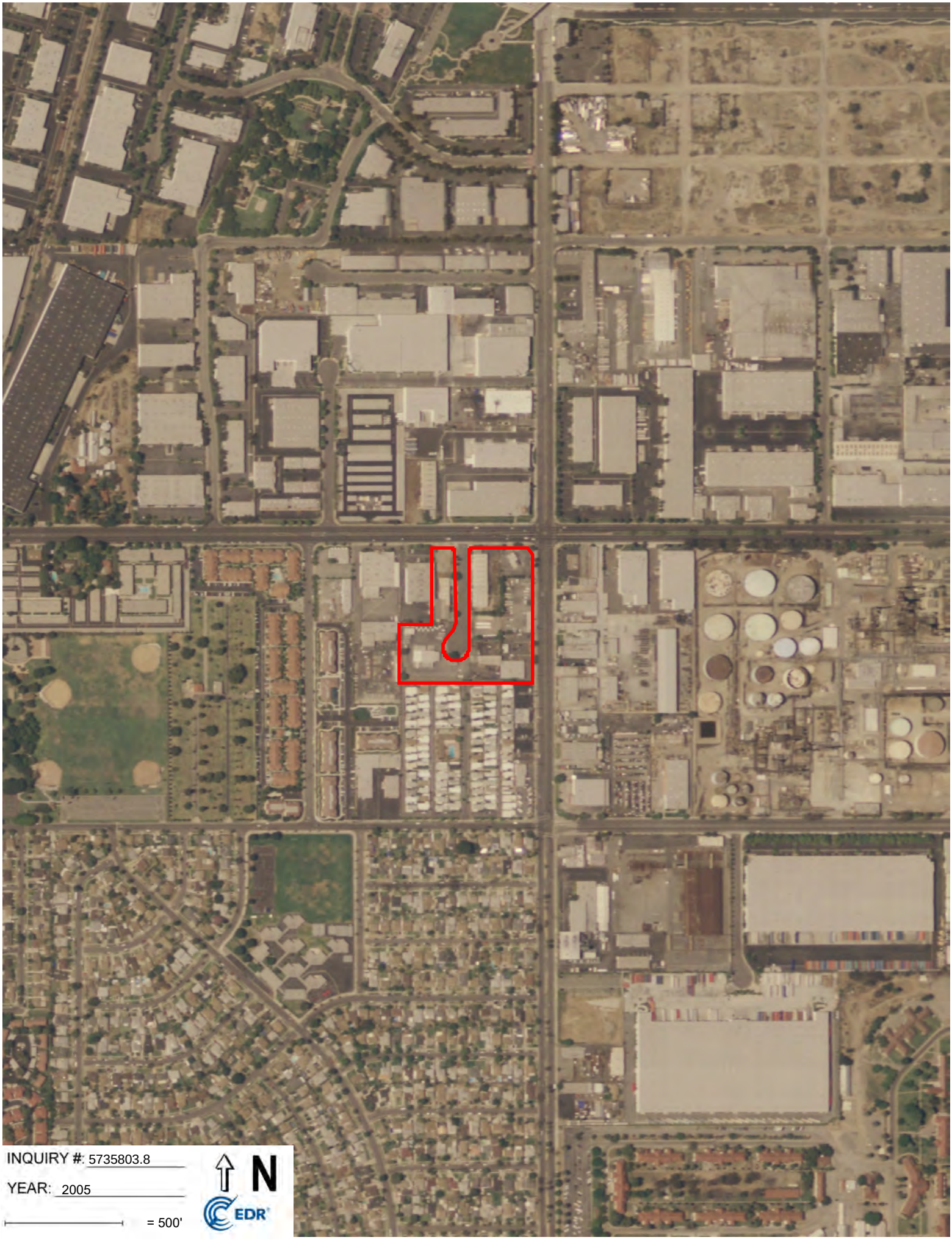
EDR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YEAR: 2005
= 500'
N
EDR

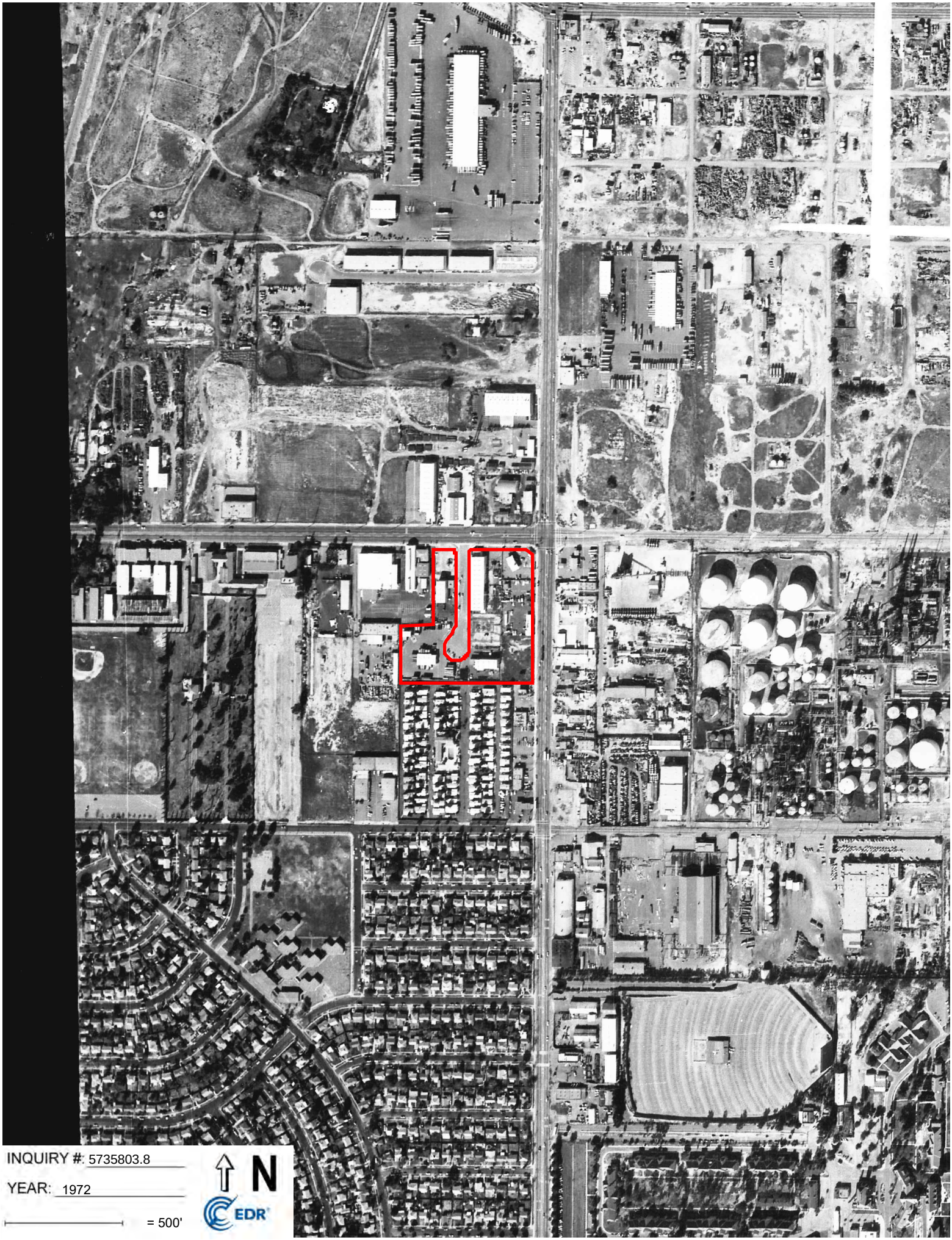
INQUIRY #: 5735803.8
YEAR: 2002
= 500'
N
EDR

INQUIRY #: 5735803.8
YEAR: 1994
= 500'
N
EDR

INQUIRY #: 5735803.8
YEAR: 1989
= 500'
N
EDR

INQUIRY #: 5735803.8
YEAR: 1981
= 500'
N
EDR

INQUIRY #: 5735803.8
YEAR: 1977
= 500'
N
EDR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YEAR: 1972
= 500'
N
EDR

INQUIRY #: 5735803.8
YEAR: 1963
= 500'
N
EDR

INQUIRY #: 5735803.8
YEAR: 1953
= 500'
N
EDR

INQUIRY #: 5735803.8

YEAR: 1947

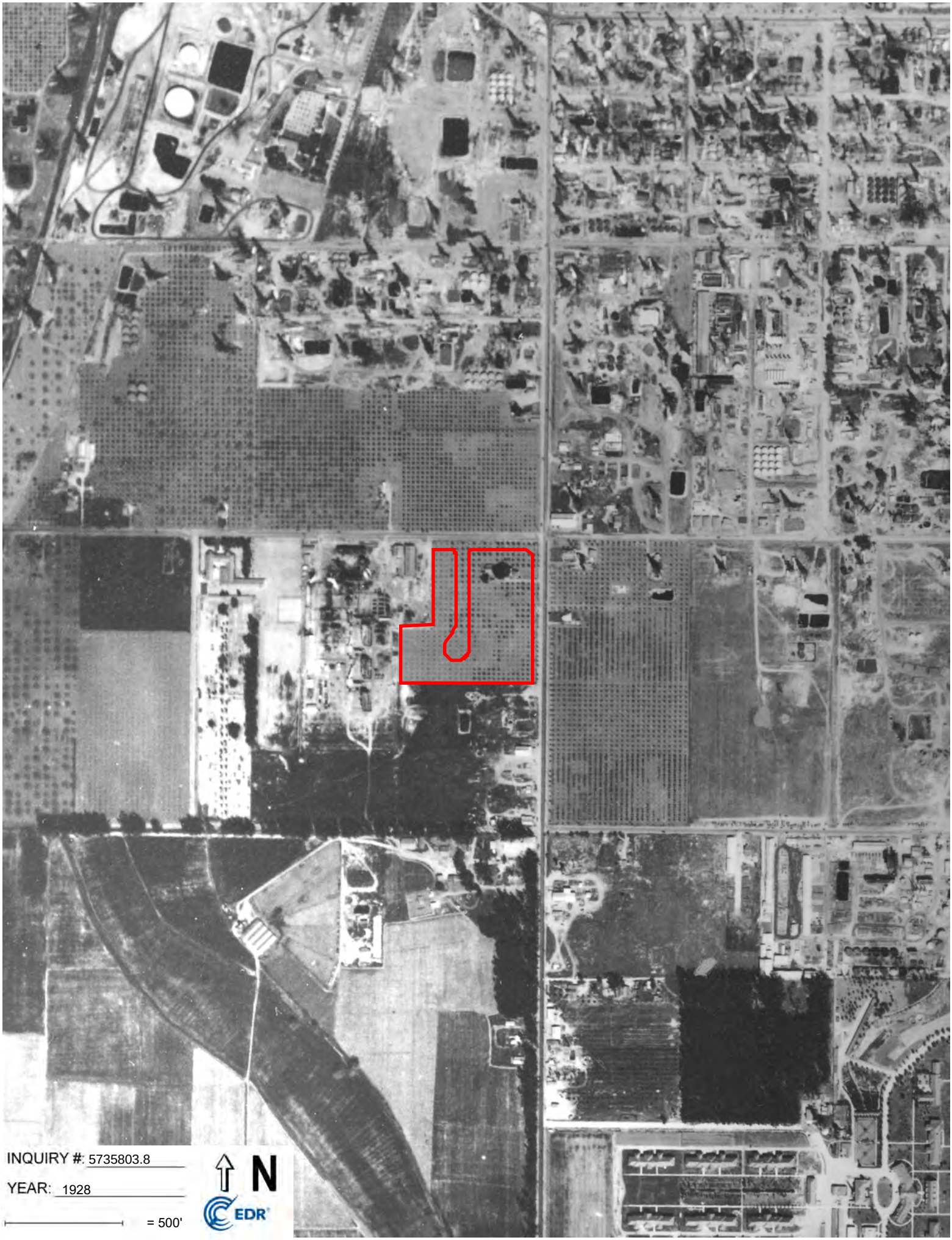
= 500'

N

EDR

[redacted]

INQUIRY #: 5735803.8
YEAR: 1938
= 500'
N
EDR


INQUIRY #: 5735803.8
YEAR: 1928
= 500'
N
EDR

Hathaway Property

10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave

Santa Fe Springs, CA 90670

Inquiry Number: 5735803.4

July 31, 2019

EDR Historical Topo Map Report

with QuadMatch™

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Historical Topo Map Report

07/31/19

Site Name:

Hathaway Property
10801-10859 Norwalk Blvd, 10
Santa Fe Springs, CA 90670
EDR Inquiry # 5735803.4

Client Name:

Advanced GeoEnvironmental,Inc.
837 Shaw Road
Stockton, CA 95215
Contact: John Sturkie

EDR Topographic Map Library has been searched by EDR and maps covering the target property location as provided by Advanced GeoEnvironmental,Inc. were identified for the years listed below. EDR's Historical Topo Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDRs Historical Topo Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the late 1800s.

Search Results:

P.O.# NA
Project: 19-4821

Coordinates:

Latitude:	33.934267 33° 56' 3" North
Longitude:	-118.073715 -118° 4' 25" West
UTM Zone:	Zone 11 North
UTM X Meters:	400766.23
UTM Y Meters:	3755386.77
Elevation:	132.00' above sea level

Maps Provided:

2012	1942
1981	1925
1972	1923
1965	1902
1951	1899
1949	1896
1947	
1943	

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Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

2012 Source Sheets

Whittier
2012
7.5-minute, 24000

1981 Source Sheets

Whittier
1981
7.5-minute, 24000
Aerial Photo Revised 1978

1972 Source Sheets

Whittier
1972
7.5-minute, 24000
Aerial Photo Revised 1972

1965 Source Sheets

Whittier
1965
7.5-minute, 24000
Aerial Photo Revised 1963

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

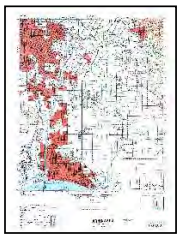
1951 Source Sheets

Whittier
1951
7.5-minute, 24000
Aerial Photo Revised 1947

1949 Source Sheets

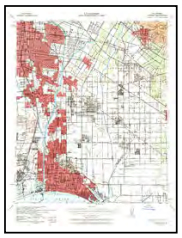
Whittier
1949
7.5-minute, 24000
Aerial Photo Revised 1947

1947 Source Sheets



DOWNEY
1947
15-minute, 50000

1943 Source Sheets



Downey
1943
15-minute, 62500
Aerial Photo Revised 1939

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1942 Source Sheets

Downey
1942
15-minute, 62500

1925 Source Sheets

Whittier
1925
7.5-minute, 24000

1923 Source Sheets

Whittier
1923
7.5-minute, 24000

1902 Source Sheets

Downey
1902
15-minute, 62500

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1899 Source Sheets

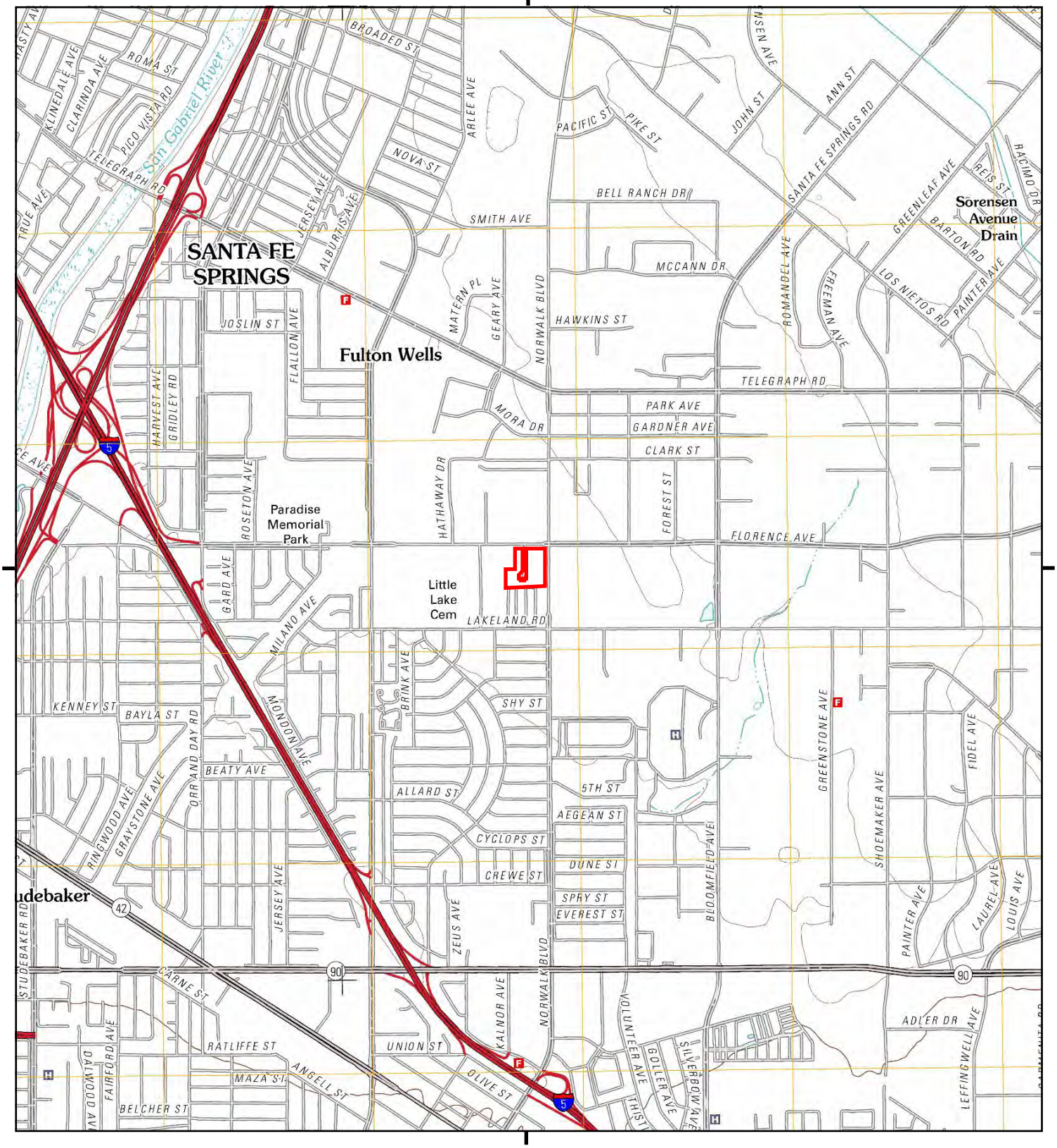
Downey
1899
15-minute, 62500

1896 Source Sheets

Downey
1896
15-minute, 62500

Historical Topo Map

2012



This report includes information from the following map sheet(s).

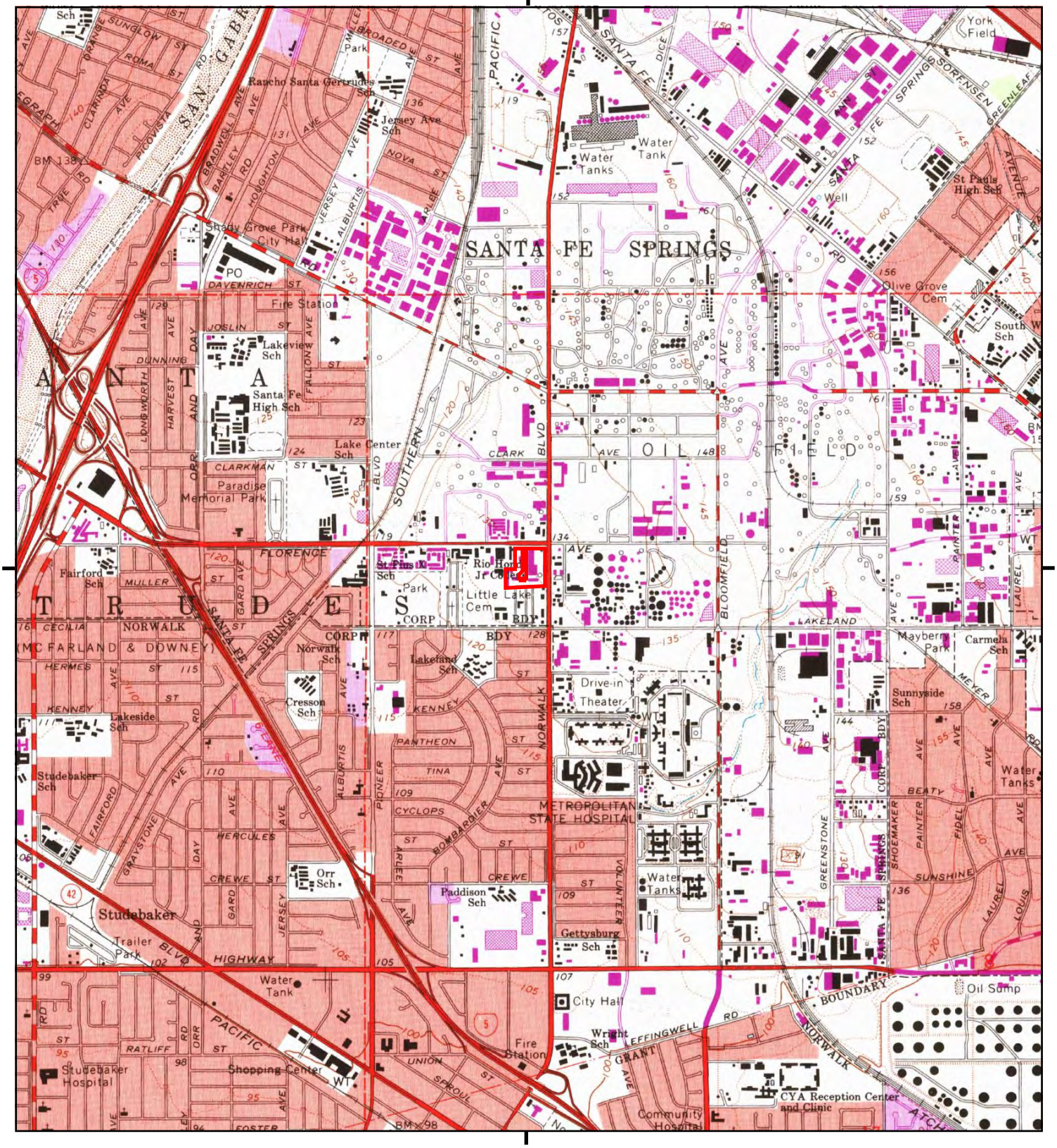
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Whittier, 2012, 7.5-minute

SITE NAME: Hathaway Property
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Advanced GeoEnvironmental,Inc.

N



This report includes information from the following map sheet(s).

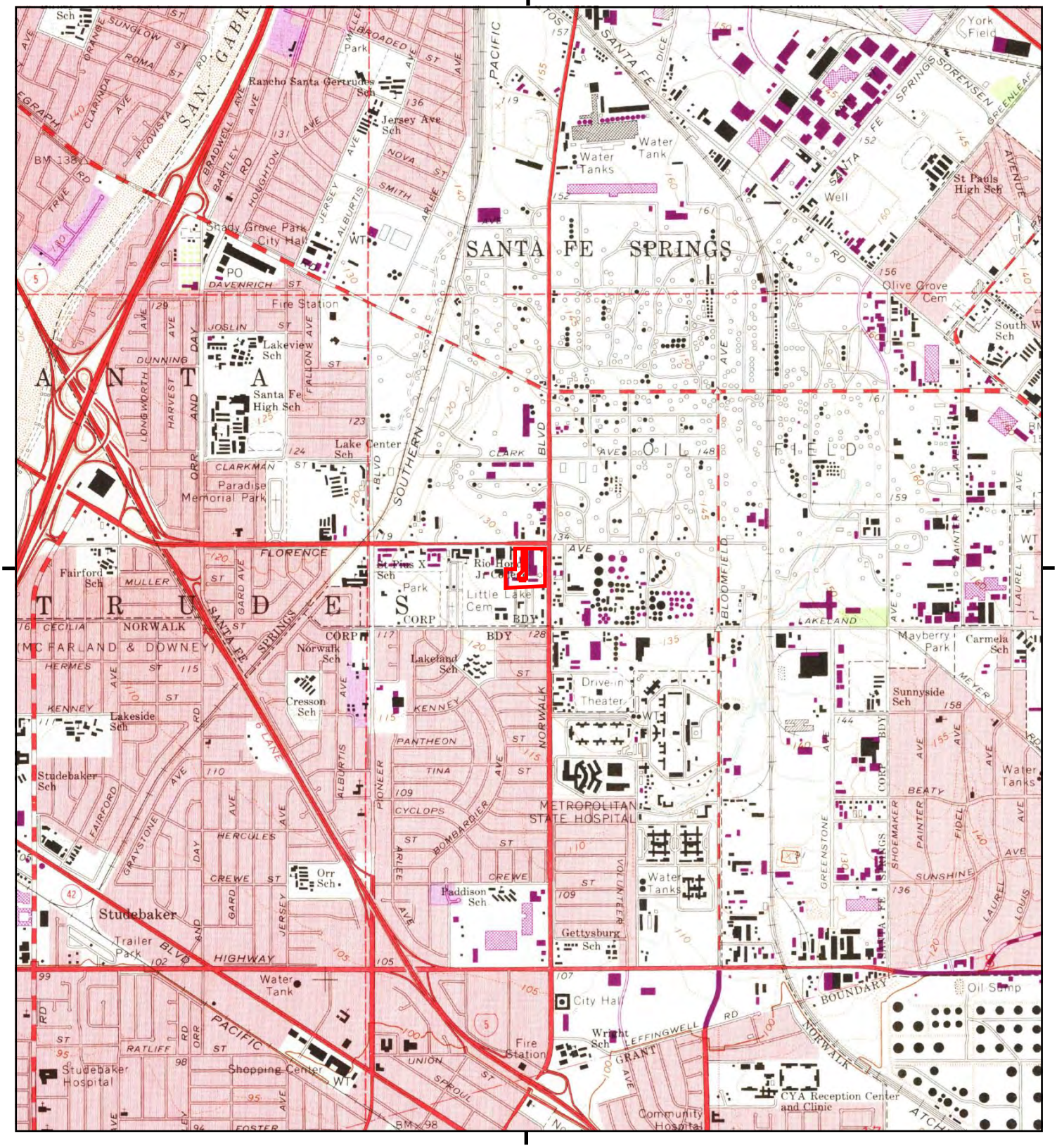
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Whittier, 1981, 7.5-minute

SITE NAME: Hathaway Property
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Advanced GeoEnvironmental,Inc.

N



This report includes information from the following map sheet(s).

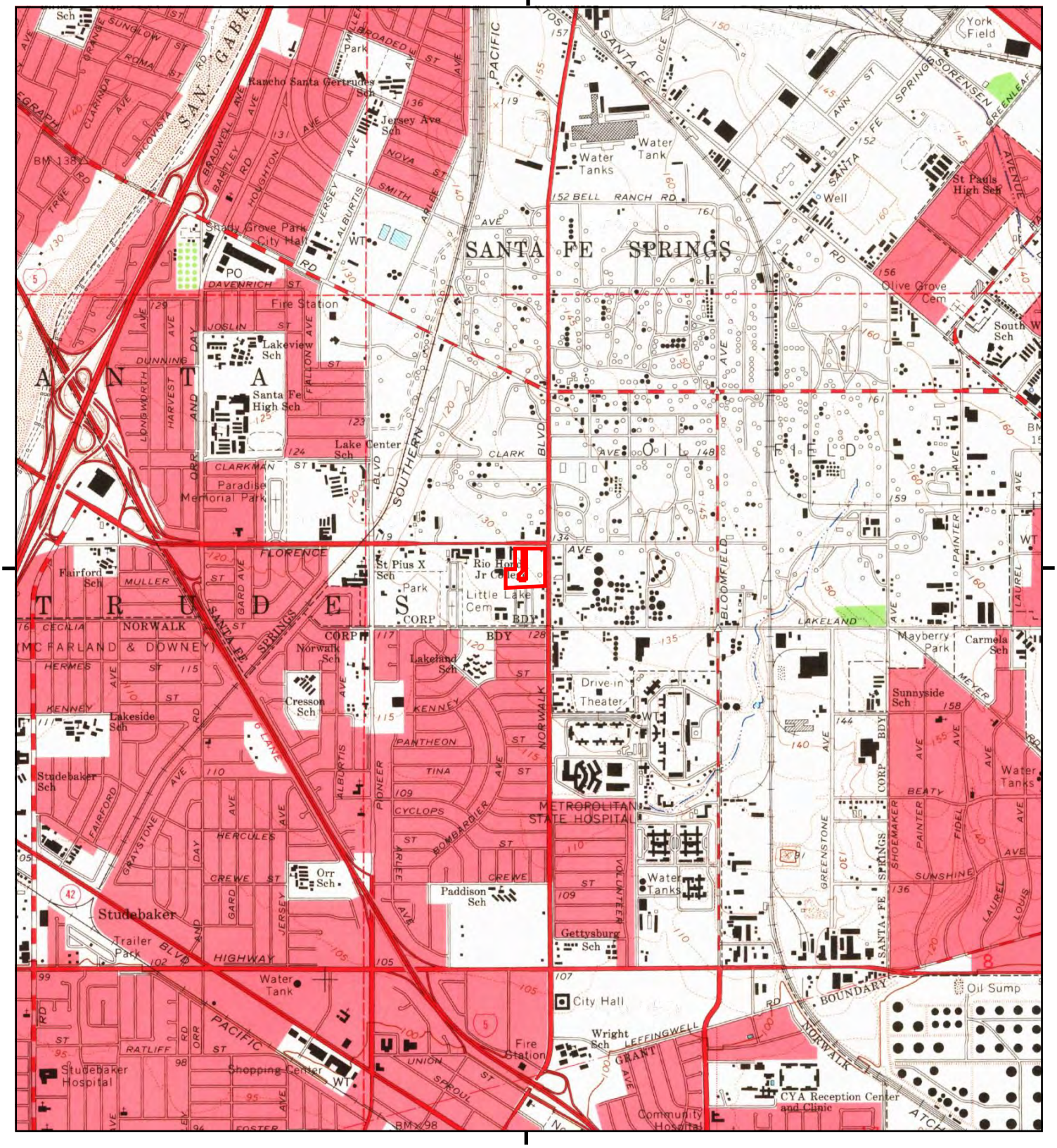
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Whittier, 1972, 7.5-minute

SITE NAME: Hathaway Property
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Advanced GeoEnvironmental,Inc.

N



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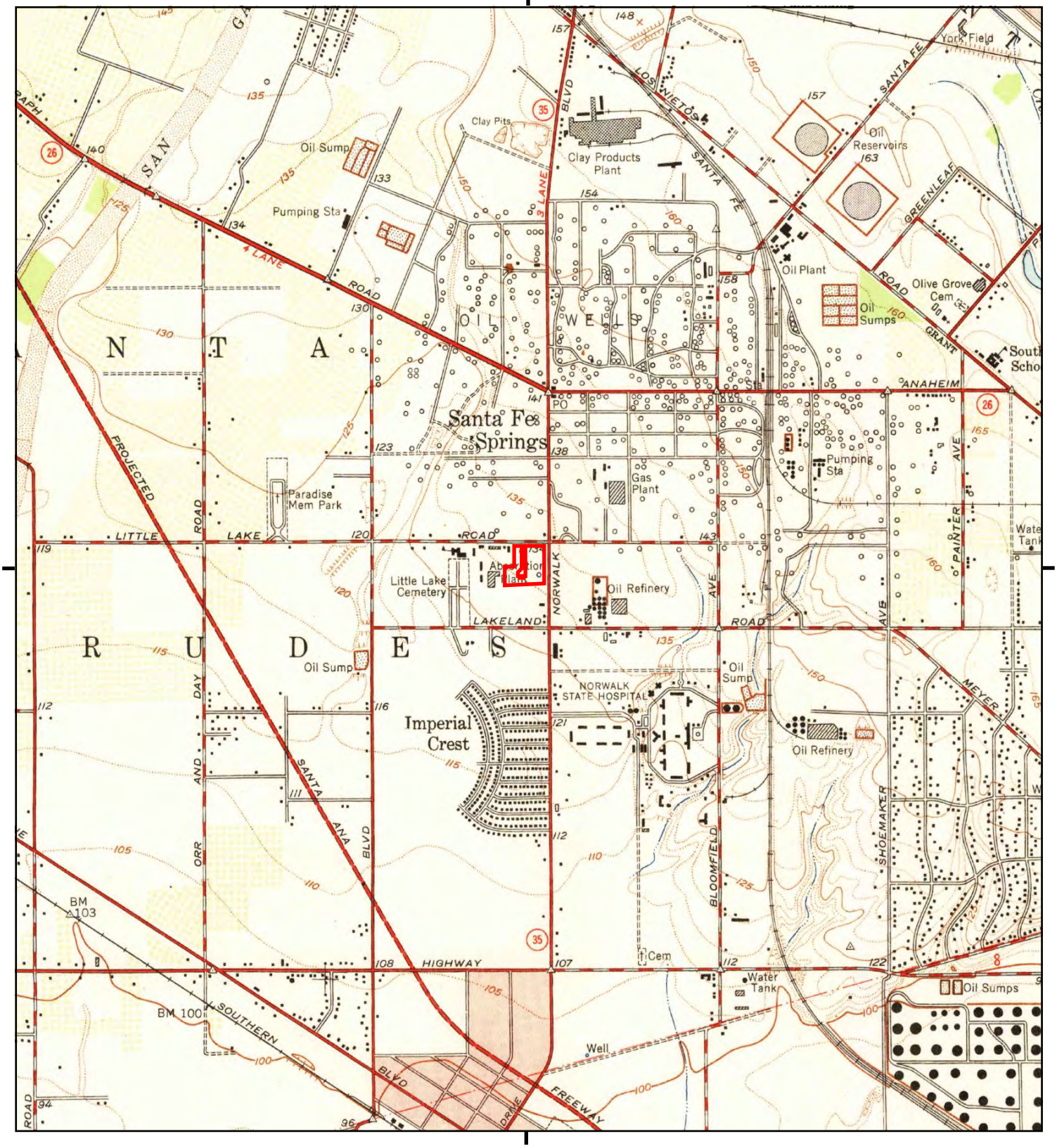
NW N NE
W E
SW S SE

TP, Whittier, 1965, 7.5-minute

SITE NAME: Hathaway Property
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Advanced GeoEnvironmental,Inc.

N



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

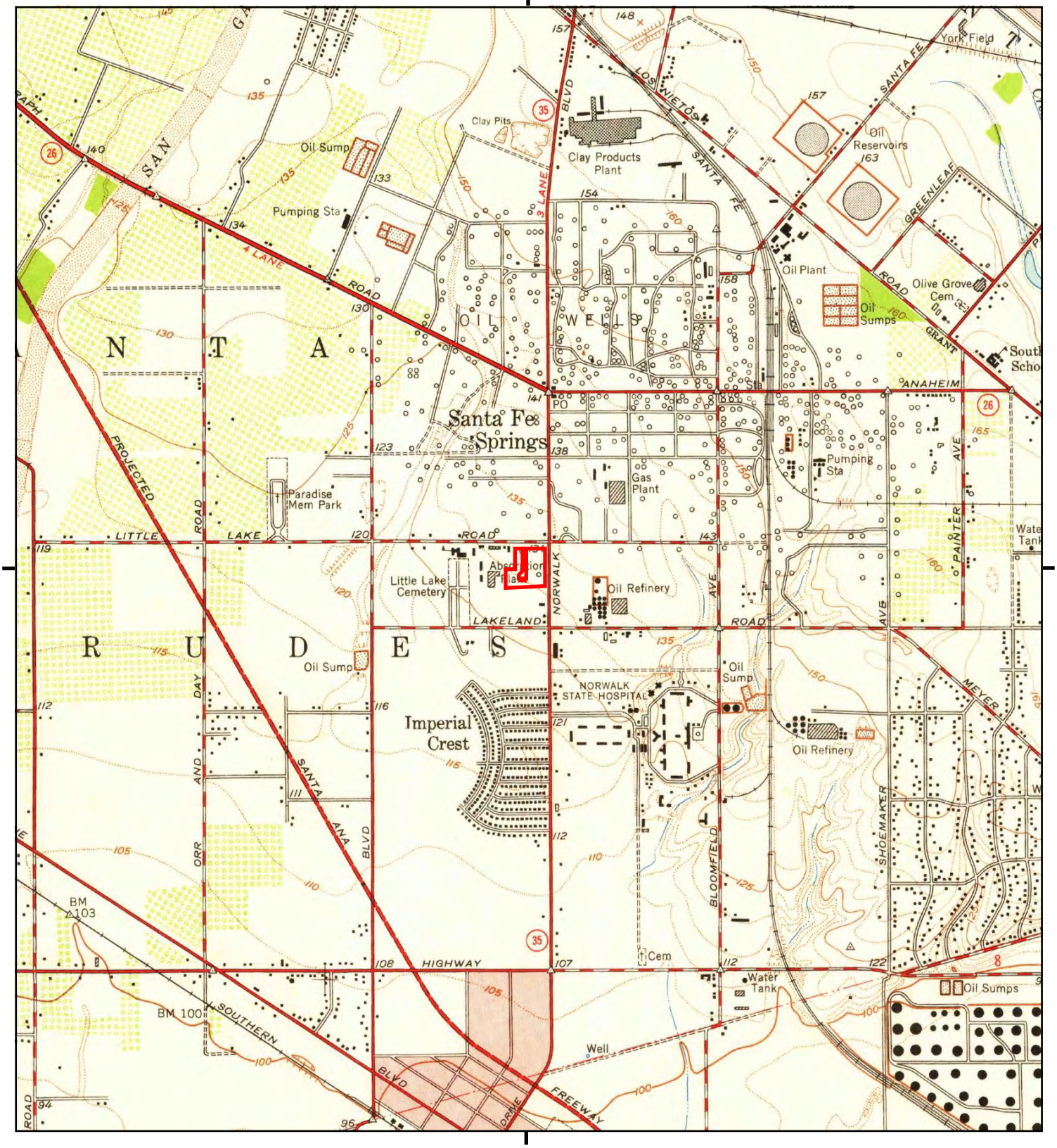
TP, Whittier, 1951, 7.5-minute

SITE NAME: Hathaway Property
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Advanced GeoEnvironmental,Inc.

N

Historical Topo Map

1949



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

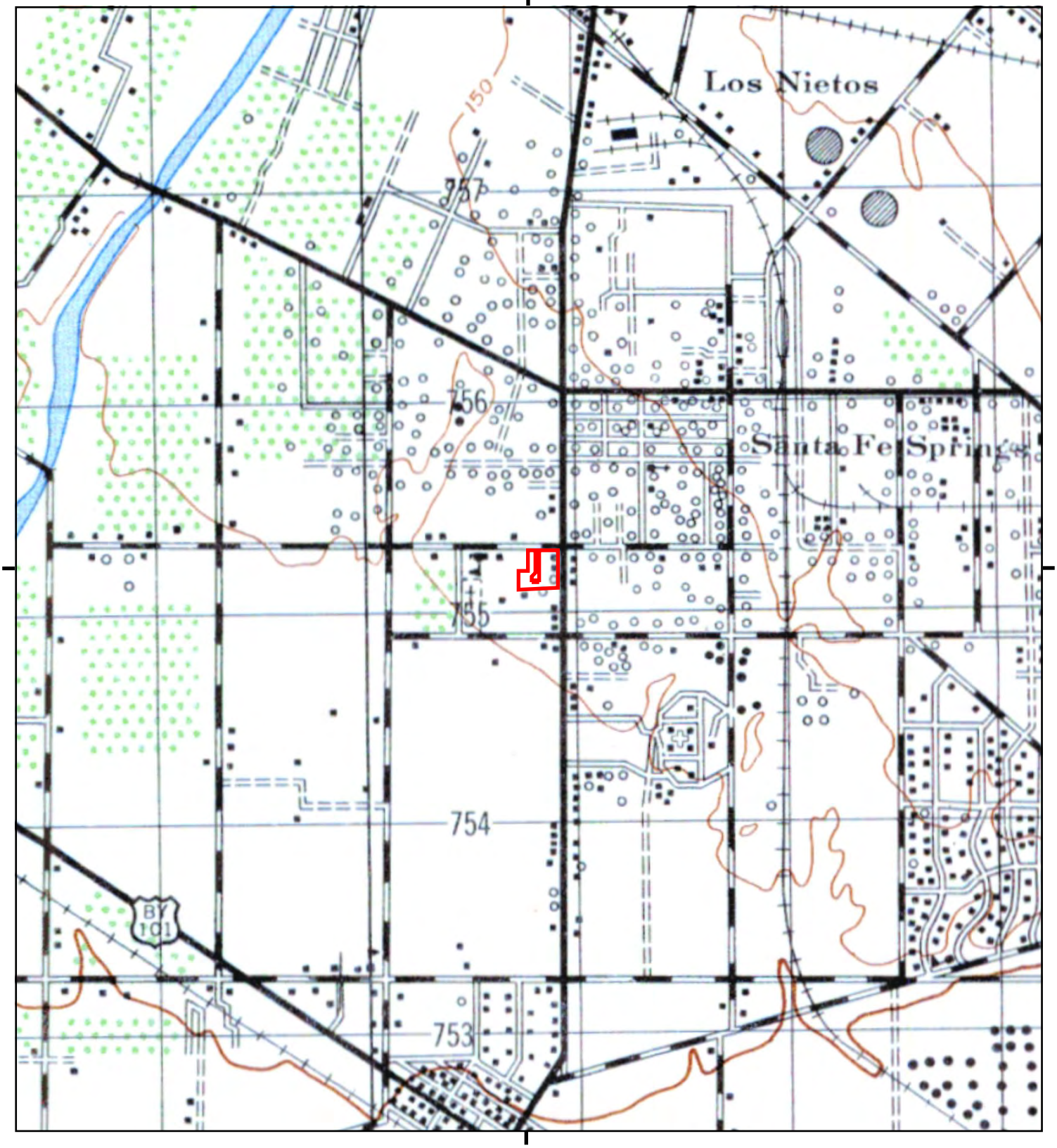
TP, Whittier, 1949, 7.5-minute

SITE NAME: Hathaway Property
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Advanced GeoEnvironmental,Inc.

N

Historical Topo Map

1947



This report includes information from the following map sheet(s).

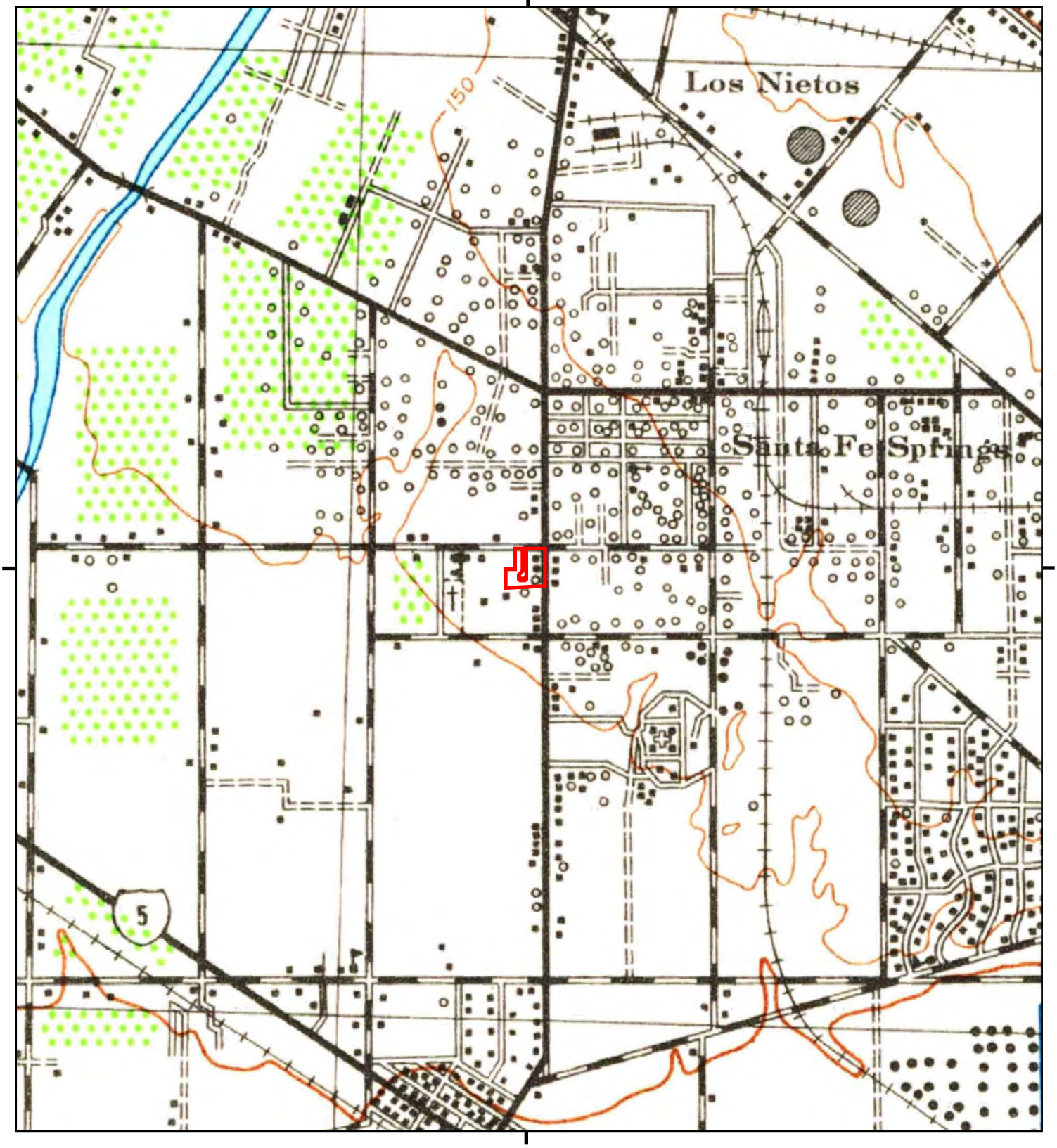
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, DOWNEY, 1947, 15-minute

SITE NAME: Hathaway Property
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Advanced GeoEnvironmental,Inc.

N



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

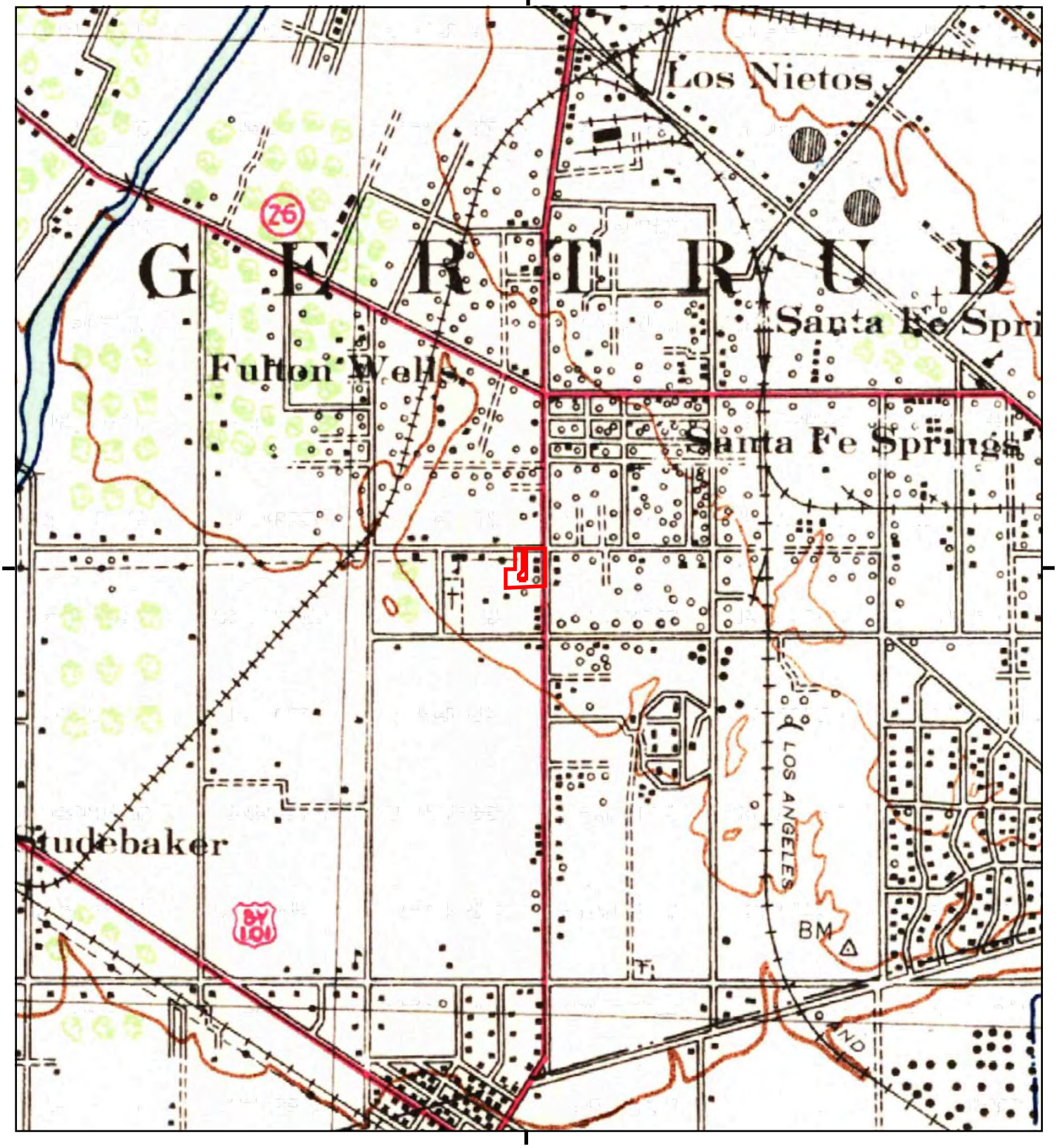
TP, Downey, 1943, 15-minute

SITE NAME: Hathaway Property
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Advanced GeoEnvironmental,Inc.

N

Historical Topo Map

1942



This report includes information from the following map sheet(s).

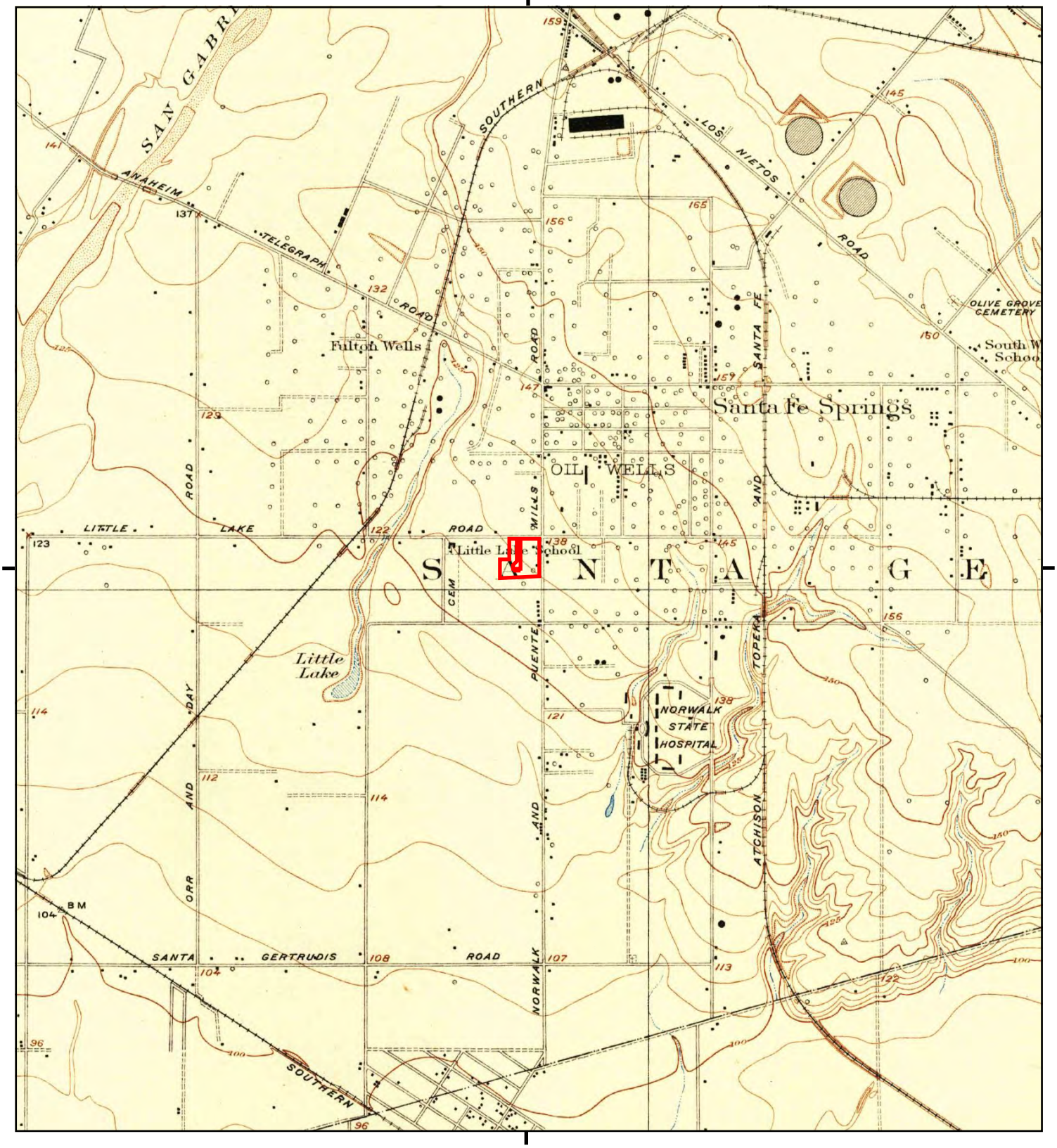
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Downey, 1942, 15-minute

SITE NAME: Hathaway Property
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Advanced GeoEnvironmental,Inc.

N



This report includes information from the following map sheet(s).

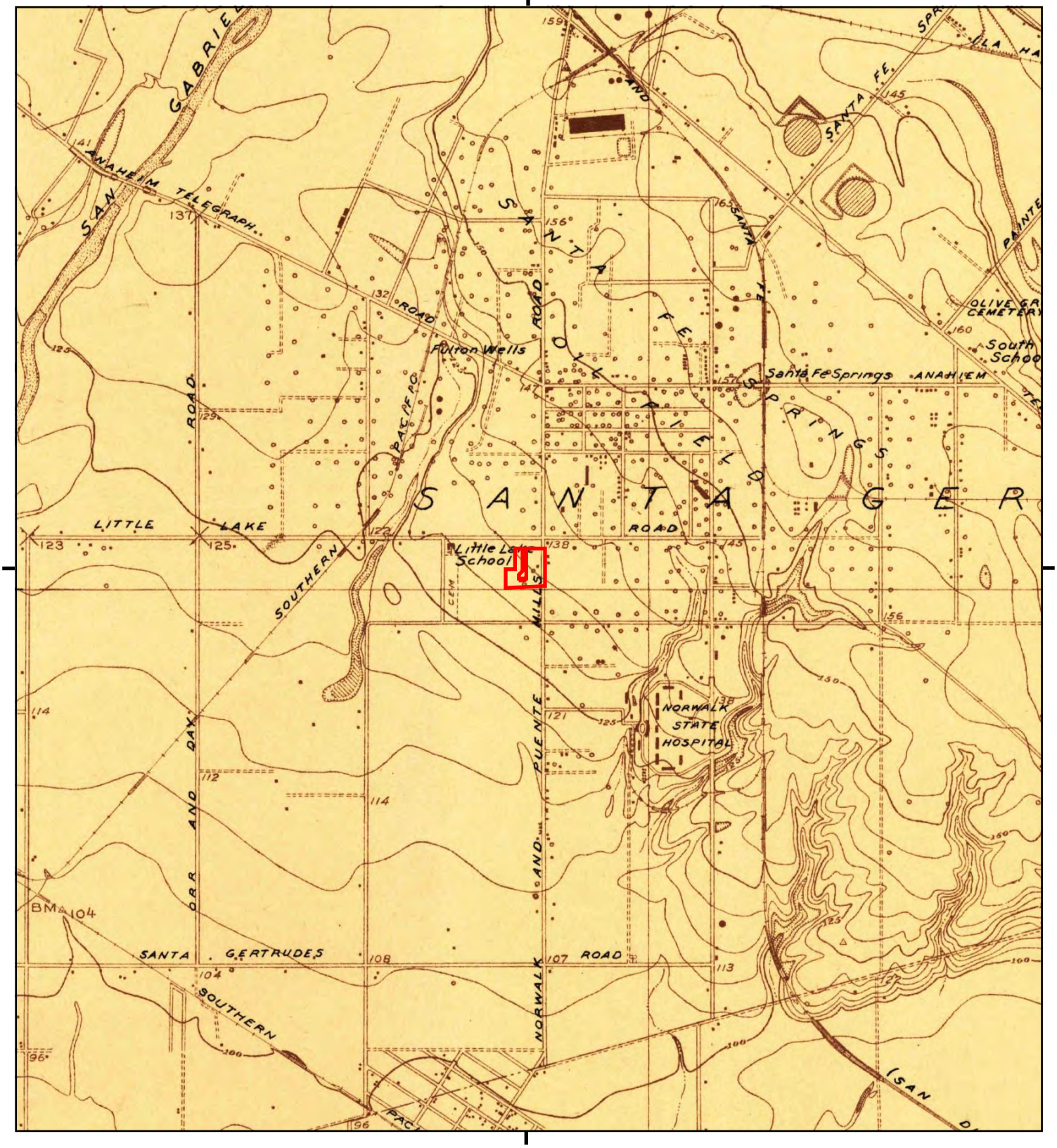
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Whittier, 1925, 7.5-minute

SITE NAME: Hathaway Property
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Advanced GeoEnvironmental,Inc.

N



This report includes information from the following map sheet(s).

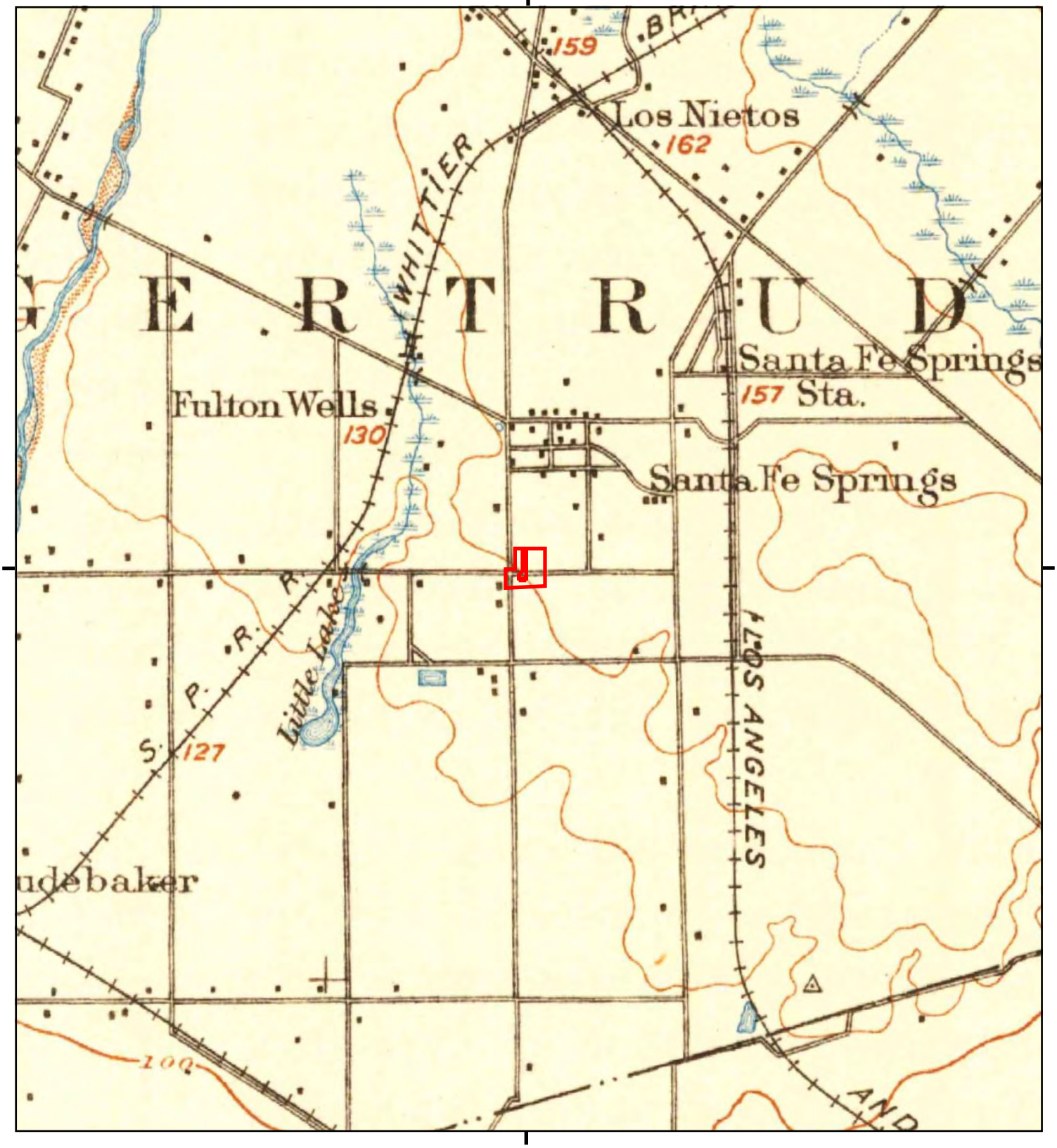
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Whittier, 1923, 7.5-minute

SITE NAME: Hathaway Property
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Advanced GeoEnvironmental,Inc.

N



This report includes information from the following map sheet(s).

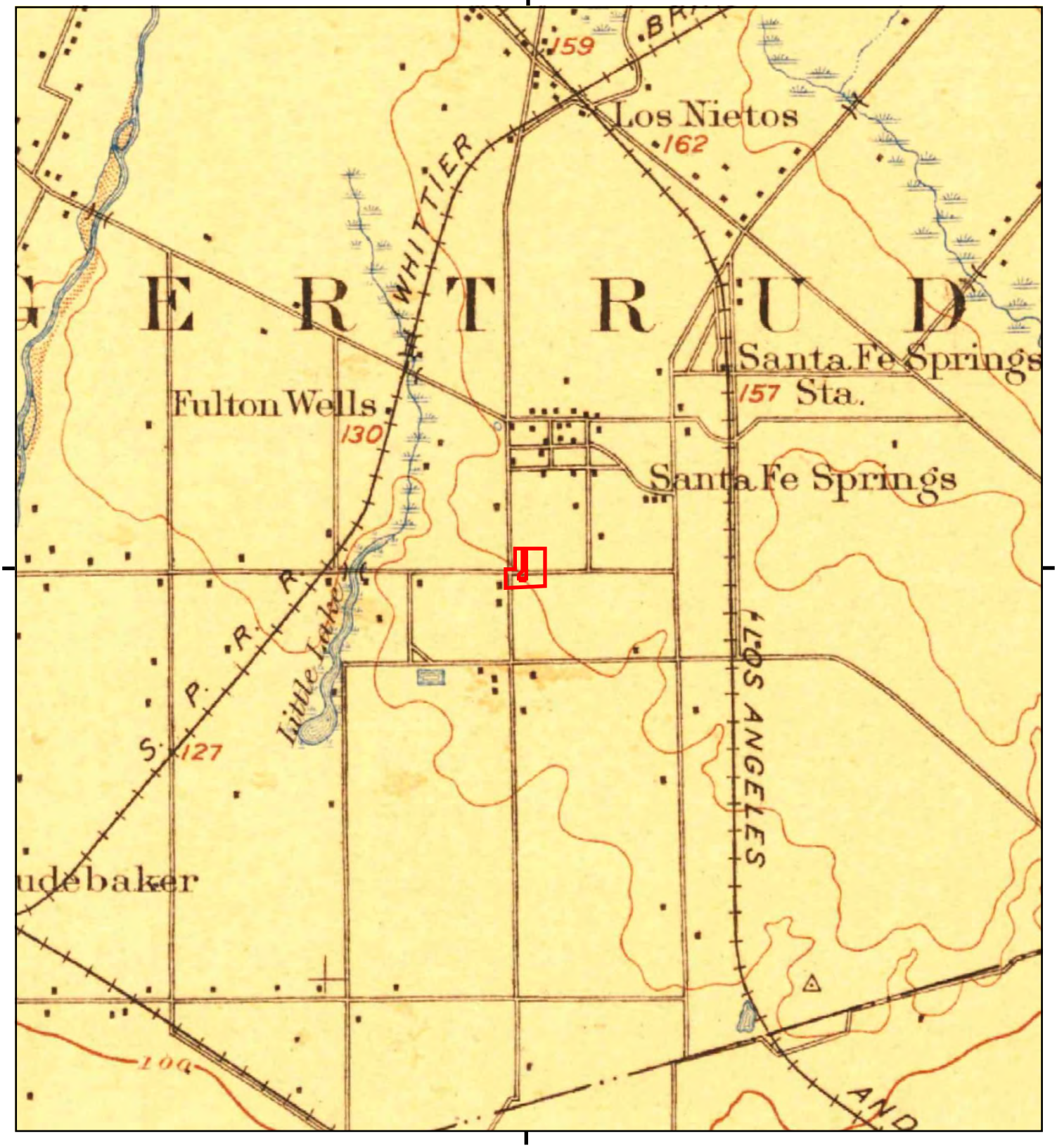
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Downey, 1902, 15-minute

SITE NAME: Hathaway Property
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Advanced GeoEnvironmental,Inc.

N



This report includes information from the following map sheet(s).

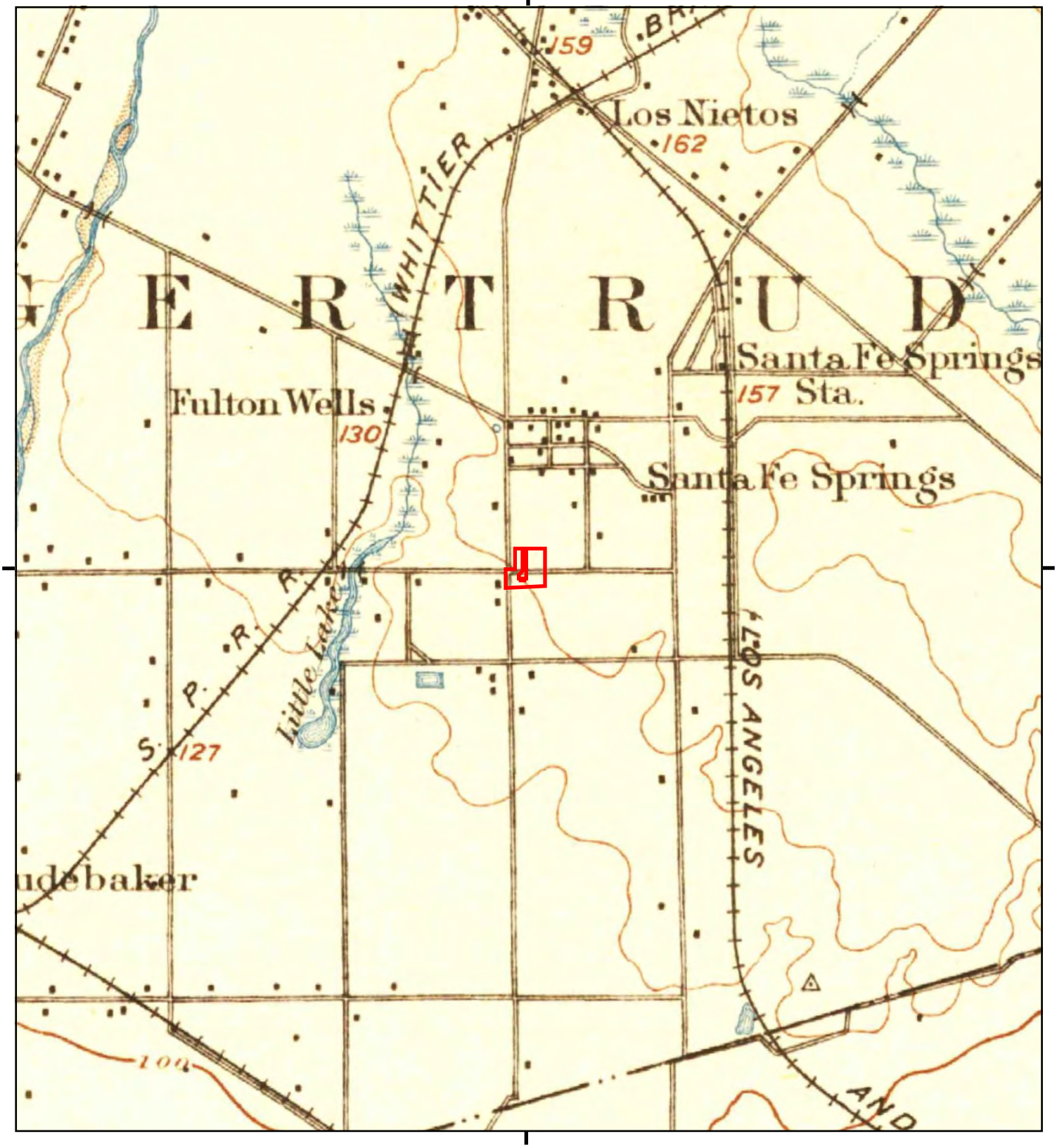
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Downey, 1899, 15-minute

SITE NAME: Hathaway Property
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Advanced GeoEnvironmental,Inc.

N



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Downey, 1896, 15-minute

SITE NAME: Hathaway Property
ADDRESS: 10801-10859 Norwalk Blvd, 10819-10858
Santa Fe Springs, CA 90670
CLIENT: Advanced GeoEnvironmental,Inc.

N

Hathaway Property
10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave
Santa Fe Springs, CA 90670

Inquiry Number: 5735803.5
July 31, 2019

The EDR-City Directory Abstract

Environmental Data Resources Inc

6 Armstrong Road
Shelton, CT 06484
800.352.0050
www.edrnet.com

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Executive Summary

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City Directory Images

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

DESCRIPTION

Environmental Data Resources, Inc.'s (EDR) City Directory Abstract is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's City Directory Abstract includes a search and abstract of available city directory data. For each address, the directory lists the name of the corresponding occupant at five year intervals.

Business directories including city, cross reference and telephone directories were reviewed, if available, at approximately five year intervals for the years spanning 1920 through 2014. This report compiles information gathered in this review by geocoding the latitude and longitude of properties identified and gathering information about properties within 660 feet of the target property.

A summary of the information obtained is provided in the text of this report.

RECORD SOURCES

EDR's Digital Archive combines historical directory listings from sources such as Cole Information and Dun & Bradstreet. These standard sources of property information complement and enhance each other to provide a more comprehensive report.

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RESEARCH SUMMARY

The following research sources were consulted in the preparation of this report. An "X" indicates where information was identified in the source and provided in this report.

Year	Source	TP	Adjoining	Text Abstract	Source Image
2014	EDR Digital Archive	-	X	X	-
	EDR Digital Archive	X	X	X	-
2010	EDR Digital Archive	-	X	X	-
	EDR Digital Archive	X	X	X	-
2006	Haines Company, Inc.	-	X	X	-
	Haines Company, Inc.	X	X	X	-
2004	Haines Company	-	-	-	-
2003	Haines & Company	-	-	-	-
2001	Haines & Company, Inc.	-	-	-	-
2000	Haines	-	X	X	-
1999	Haines Company	-	-	-	-
1996	GTE	-	-	-	-

EXECUTIVE SUMMARY

Year	Source	TP	Adjoining	Text Abstract	Source Image
1995	Pacific Bell	-	X	X	-
1992	PACIFIC BELL WHITE PAGES	-	-	-	-
1991	Pacific Bell	-	-	-	-
1990	Pacific Bell	-	X	X	-
	Pacific Bell	X	X	X	-
1986	Pacific Bell	-	X	X	-
1985	Pacific Bell	-	-	-	-
1981	Pacific Telephone	-	X	X	-
1980	Pacific Telephone Co	-	-	-	-
1976	Pacific Telephone	-	X	X	-
1975	Pacific Telephone	-	-	-	-
1972	R. L. Polk & Co.	-	-	-	-
1971	R. L. Polk & Co.	-	-	-	-
1970	Pacific Telephone	-	-	-	-
1969	Pacific Telephone	-	-	-	-
1967	R. L. Polk & Co.	-	-	-	-
1966	Pacific Telephone	-	X	X	-
1965	GTE	-	-	-	-
1964	Pacific Telephone	-	-	-	-
1963	Pacific Telephone	-	-	-	-
1962	Pacific Telephone	-	-	-	-
1961	R. L. Polk & Co.	-	-	-	-
1960	Pacific Telephone	-	-	-	-
1958	Pacific Telephone	-	-	-	-
1957	Pacific Telephone	-	-	-	-
1956	Pacific Telephone	-	-	-	-
1955	R. L. Polk & Co.	-	-	-	-
1954	R. L. Polk & Co.	-	-	-	-
1952	Los Angeles Directory Co.	-	-	-	-
1951	Los Angeles Directory Co Publishers	-	-	-	-
1950	Pacific Telephone	-	-	-	-
1949	Los Angeles Directory Co.	-	-	-	-
1948	Los Angeles Directory Co.	-	-	-	-
1947	Pacific Directory Co.	-	-	-	-
1946	Southern California Telephone Co	-	-	-	-
1945	The Glendale Directory Co.	-	-	-	-
1944	R. L. Polk & Co.	-	-	-	-
1942	Los Angeles Directory Co.	-	-	-	-
1940	Los Angeles Directory Co.	-	-	-	-
1939	Los Angeles Directory Co.	-	-	-	-
1938	Los Angeles Directory Company Publishers	-	-	-	-
1937	Los Angeles Directory Co.	-	-	-	-

EXECUTIVE SUMMARY

Year	Source	TP	Adjoining	Text Abstract	Source Image
1936	Los Angeles Directory Co.	-	-	-	-
1935	Los Angeles Directory Co.	-	-	-	-
1934	Los Angeles Directory Co.	-	-	-	-
1933	Los Angeles Directory Co.	-	-	-	-
1932	Los Angeles Directory Co.	-	-	-	-
1931	Los Angeles Directory Company Publishers	-	-	-	-
1930	Los Angeles Directory Co.	-	-	-	-
1929	Los Angeles Directory Co.	-	-	-	-
1928	Los Angeles Directory Co.	-	-	-	-
1927	Los Angeles Directory Co.	-	-	-	-
1926	Los Angeles Directory Co.	-	-	-	-
1925	Los Angeles Directory Co.	-	-	-	-
1924	Los Angeles Directory Co.	-	-	-	-
1923	Los Angeles Directory Co.	-	-	-	-
1921	Los Angeles Directory Co.	-	-	-	-
1920	Los Angeles Directory Co.	-	-	-	-

EXECUTIVE SUMMARY

SELECTED ADDRESSES

The following addresses were selected by the client, for EDR to research. An "X" indicates where information was identified.

Address	***Type***	***Findings***
10801 Norwalk Blvd	Client Entered	
10859 Norwalk Blvd	Client Entered	X
10819 Koontz Ave	Client Entered	
10858 Koontz Ave	Client Entered	X

FINDINGS

TARGET PROPERTY INFORMATION

ADDRESS

10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave
Santa Fe Springs, CA 90670

FINDINGS DETAIL

Target Property research detail.

Koontz Ave

10819 Koontz Ave

Year	Uses	Source
2014	LA HABRA WELDING INC	EDR Digital Archive

10858 Koontz Ave

Year	Uses	Source
2014	LENPAR ROLLING CO INC	EDR Digital Archive
	ROUFS MACHINE CO INC	EDR Digital Archive
2010	LENPAR ROLLING CO INC	EDR Digital Archive
	ROUFS MACHINE CO INC	EDR Digital Archive

KOONTZ AVE

10858 KOONTZ AVE

Year	Uses	Source
2006	+ROUFS MACHINE CO	Haines Company, Inc.
	LENPAR ROLLING	Haines Company, Inc.

Koontz Ave

10858 Koontz Ave

Year	Uses	Source
2006	+ROUFS MACHINE CO	Haines Company, Inc.
	LENPAR ROLLING	Haines Company, Inc.
1990	PARAMOUNT ROLL FORMING & FABRICATION INC SANTA FE SPRINGS	Pacific Bell

FINDINGS

Norwalk Blvd

10801 Norwalk Blvd

Year	Uses	Source
2014	GTD INC	EDR Digital Archive
2010	COUSINS CARPET INC	EDR Digital Archive
	GTD INC	EDR Digital Archive
	MULTI CERAMIC	EDR Digital Archive

10845 Norwalk Blvd

Year	Uses	Source
2014	JOHN ANDREWS & BRENDA TRUJILLO	EDR Digital Archive
	QUALITY LIFT AND EQUIPMENT INC	EDR Digital Archive

NORWALK BLVD

10845 NORWALK BLVD

Year	Uses	Source
2006	ENTERPRISES	Haines Company, Inc.
	WESTCST	Haines Company, Inc.

Norwalk Blvd

10859 Norwalk Blvd

Year	Uses	Source
2014	MAKO EQUIPMENT LLC	EDR Digital Archive
2010	MAKO EQUIPMENT LLC	EDR Digital Archive
2006	MAKO EQUIPMENT	Haines Company, Inc.

S KOONTZ AVE

10858 S KOONTZ AVE

Year	Uses	Source
1990	PARAMOUNT ROLL FORMING & FABRICATION INC SANTA FE SPRINGS	Pacific Bell

FINDINGS

ADJOINING PROPERTY DETAIL

The following Adjoining Property addresses were researched for this report. Detailed findings are provided for each address.

E FLORENCE AVE

12075 E FLORENCE AVE

Year	Uses	Source
1995	MASTER CUTTING & ENGINEERING INC	Pacific Bell
1990	MASTER CUTTING & ENGINEERING INC SANTA FE SPRINGS	Pacific Bell
1986	MASTER CUTTING & ENGINEERING INC SANTA FE SPRINGS	Pacific Bell
1981	MASTER CUTTING & ENGINEERING INC SANTA FE SPRINGS	Pacific Telephone

12111 E FLORENCE AVE

Year	Uses	Source
1981	MARVIN SUPPLY CO INC SANTA FE SPRINGS	Pacific Telephone

12222 E FLORENCE AVE

Year	Uses	Source
1995	I American Pecco Corp	Pacific Bell
	UNITED RIGGERS & ERECTORS INC	Pacific Bell
	HYDROMATION METAL INC	Pacific Bell
	Bowers Transport	Pacific Bell
1990	UNITED RIGGERS & ERECTORS INC ST SPG	Pacific Bell
	UNITED RIGGERS & ERECTORS INC SANTA FE SPRINGS	Pacific Bell
	PECCO CORP CRANES SANTA FE SPRINGS	Pacific Bell
	AMERICAN PECCO CORP SANTA FE SPRINGS	Pacific Bell
1986	PECCO CORP CRANES SANTA FE SPRINGS	Pacific Bell
	AMERICAN PECCO CORP SANTA FE SPRINGS	Pacific Bell
	UNITED RIGGERS & ERECTORS INC SF SPS	Pacific Bell
1981	PECCO CORP CRANES SANTA FE SPRINGS	Pacific Telephone

FINDINGS

Year	Uses	Source
1981	AMERICAN PECCO CORP SANTA FE SPRINGS	Pacific Telephone
1966	AZUSA WESTERN INC	Pacific Telephone
	AMERICAN PECCO CORP	Pacific Telephone

Florence Ave

12060 Florence Ave

Year	Uses	Source
2014	ANGELUS SHOE POLISH CO INC	EDR Digital Archive
	ANGELUS SHOE POLISH CO INC	EDR Digital Archive

12075 Florence Ave

Year	Uses	Source
2014	MASTER CUTTING & ENGRG INC	EDR Digital Archive
	MASTER CUTTING & ENGRG INC	EDR Digital Archive
2010	MASTER CUTTING & ENGRG INC	EDR Digital Archive
	MASTER CUTTING & ENGRG INC	EDR Digital Archive

FLORENCE AVE

12075 FLORENCE AVE

Year	Uses	Source
2006	ENGINEERINGINC MASTER CUTTINGS	Haines Company, Inc.
	ENGINEERING INC	Haines Company, Inc.
	MASTER CUTTINGS	Haines Company, Inc.

Florence Ave

12078 Florence Ave

Year	Uses	Source
2014	VESTCOM ST LOUIS INC	EDR Digital Archive
	VESTCOM ST LOUIS INC	EDR Digital Archive
2010	VESTCOM ST LOUIS INC	EDR Digital Archive
	COMPUTER GRAPHICS SOLUTIONS	EDR Digital Archive
	VESTCOM RETAIL SOLUTIONS	EDR Digital Archive
	VESTCOM ST LOUIS INC	EDR Digital Archive
	VESTCOM RETAIL SOLUTIONS	EDR Digital Archive
	COMPUTER GRAPHICS SOLUTIONS	EDR Digital Archive

FINDINGS

FLORENCE AVE

12078 FLORENCE AVE

Year	Uses	Source
2006	VESTCOM RETAIL	Haines Company, Inc.
	SOLUTIONS	Haines Company, Inc.

12111 FLORENCE AVE

Year	Uses	Source
1976	Marvin Supply Co Inc	Pacific Telephone

Florence Ave

12120 Florence Ave

Year	Uses	Source
2014	PARAMOUNT ROLL FORMING CO INC	EDR Digital Archive
	PARAMOUNT ROLL FORMING CO INC	EDR Digital Archive
2010	PARAMOUNT ROLL FORMING CO INC	EDR Digital Archive
	SANTA FE ROLL & FORMING	EDR Digital Archive
	PARAMOUNT STEEL SERVICES INC	EDR Digital Archive
	PARAMOUNT ROLL FORMING CO INC	EDR Digital Archive
	SANTA FE ROLL & FORMING	EDR Digital Archive
	PARAMOUNT STEEL SERVICES INC	EDR Digital Archive

FLORENCE AVE

12120 FLORENCE AVE

Year	Uses	Source
2006	INC PARAMOUNT ROLL	Haines Company, Inc.
	& FORMING SANTA FE ROLL	Haines Company, Inc.
	FRMNG&FBRCTN	Haines Company, Inc.
	PARAMOUNT RLL	Haines Company, Inc.
	FORMING	Haines Company, Inc.

12211 FLORENCE AVE

Year	Uses	Source
1995	General Binding Corporation	Pacific Bell

FINDINGS

Florence Ave

12221 Florence Ave

Year	Uses	Source
2014	ENHANCE TECHNOLOGY INC	EDR Digital Archive
	ENHANCE TECHNOLOGY INC	EDR Digital Archive
2010	ENHANCE TECHNOLOGY INC	EDR Digital Archive
	PROAVIO USA	EDR Digital Archive
	IOSTOR	EDR Digital Archive
	ENHANCE TECHNOLOGY INC	EDR Digital Archive
	PROAVIO USA	EDR Digital Archive
	IOSTOR	EDR Digital Archive

FLORENCE AVE

12221 FLORENCE AVE

Year	Uses	Source
2006	ENHANCE	Haines Company, Inc.
	TECHNOLOGYINC	Haines Company, Inc.
1990	GENERAL BINDING CORP ST SPS	Pacific Bell

Florence Ave

12222 Florence Ave

Year	Uses	Source
2010	BOWERS TRANSPORT	EDR Digital Archive
	UNITED RIGGERS & ERECTORS INC	EDR Digital Archive
	UNITED RIGGERS & ERECTORS INC	EDR Digital Archive
	BOWERS TRANSPORT	EDR Digital Archive

FLORENCE AVE

12222 FLORENCE AVE

Year	Uses	Source
2006	ERECTORSINC	Haines Company, Inc.
	UNITD RIGGERS	Haines Company, Inc.
1976	UNITED RIGGERS & ERECTORS INC	Pacific Telephone
	PECCO CORP cranes	Pacific Telephone
	AMERICAN PECCO CORP	Pacific Telephone

FINDINGS

Florence Ave

12223 Florence Ave

Year	Uses	Source
2010	CROSS PERIPHERAL MANUFACTURING	EDR Digital Archive
	CROSS PERIPHERAL MANUFACTURING	EDR Digital Archive

FLORENCE AVE

12223 FLORENCE AVE

Year	Uses	Source
2006	CALVARY CHAPEL	Haines Company, Inc.

Florence Ave

12227 Florence Ave

Year	Uses	Source
2014	CALVARY CHAPEL SANTA FE SPRNG	EDR Digital Archive
	CALVARY CHAPEL SANTA FE SPRNG	EDR Digital Archive
2010	CALVARY CHAPEL SANTA FE SPRNG	EDR Digital Archive
	CALVARY CHAPEL SANTA FE SPRNG	EDR Digital Archive

FLORENCE AVE

12230 FLORENCE AVE

Year	Uses	Source
2006	LABORATORIES INC	Haines Company, Inc.
	NHKLAB	Haines Company, Inc.

Florence Ave

12231 Florence Ave

Year	Uses	Source
2014	FREESTYLE SALES CO LTD PARTNR	EDR Digital Archive
	FREESTYLE SALES CO LTD PARTNR	EDR Digital Archive
2010	FREESTYLE SALES CO LTD PARTNR	EDR Digital Archive
	FREESTYLE SALES CO LTD PARTNR	EDR Digital Archive

FINDINGS

FLORENCE AVE

12234 FLORENCE AVE

Year	Uses	Source
2006	AMERITEX	Haines Company, Inc.
	SYNTEX	Haines Company, Inc.
	FIREKLIP	Haines Company, Inc.

12239 FLORENCE AVE

Year	Uses	Source
2006	LEGACY TRNSPTN	Haines Company, Inc.

12241 FLORENCE AVE

Year	Uses	Source
2006	SERVICE CUSTOM EXHIBIT	Haines Company, Inc.
	SYSTEMS	Haines Company, Inc.
	CHARTERED	Haines Company, Inc.
	DISTRIBUTION	Haines Company, Inc.

12245 FLORENCE AVE

Year	Uses	Source
2006	J BC SAFETY	Haines Company, Inc.
	PLASTIC INC	Haines Company, Inc.

12253 FLORENCE AVE

Year	Uses	Source
2006	UNIVRSLMETRO	Haines Company, Inc.

12257 FLORENCE AVE

Year	Uses	Source
2006	STAR PACIFIC	Haines Company, Inc.
	CORPORATION	Haines Company, Inc.

12303 FLORENCE AVE

Year	Uses	Source
2006	SEAONE	Haines Company, Inc.
	SEAFOODS	Haines Company, Inc.

FINDINGS

FLORENCE AVE E

12231 FLORENCE AVE E

Year	Uses	Source
2000	PAN AMERICAN VAN LINES INC	Haines

12251 FLORENCE AVE E

Year	Uses	Source
2000	FLORENCE AV E 90670 CONT	Haines
	QUARRE Constance	Haines
	X SPRING	Haines

12303 FLORENCE AVE E

Year	Uses	Source
2000	HUANG Yung	Haines

Koontz Ave

10845 Koontz Ave

Year	Uses	Source
2014	MJB FREIGHT SYSTEMS INC	EDR Digital Archive
2010	MJB FREIGHT SYSTEMS INC	EDR Digital Archive

NORWALK BLVD

10626 NORWALK BLVD

Year	Uses	Source
2006	GRAVES MH	Haines Company, Inc.

10628 NORWALK BLVD

Year	Uses	Source
2006	ARD ENGINEERING	Haines Company, Inc.

10700 NORWALK BLVD

Year	Uses	Source
2006	ALFREDO	Haines Company, Inc.
	MAGALLANES JE&M	Haines Company, Inc.
	DBAPRMRCAFNCL PRIMEMRICAFNCL	Haines Company, Inc.
	ASSOCIATES INC JORGEESQUIVEL	Haines Company, Inc.
	SV HERB PDLLA PRIMERICAAGENT	Haines Company, Inc.

FINDINGS

10701 NORWALK BLVD

Year	Uses	Source
2006	TRANSPORTATION	Haines Company, Inc.
	PRO FLEET	Haines Company, Inc.

10710 NORWALK BLVD

Year	Uses	Source
2006	CENTRL GARDEN	Haines Company, Inc.
	PRODUCTS	Haines Company, Inc.
	PET CENTRL GARDEN	Haines Company, Inc.

10713 NORWALK BLVD

Year	Uses	Source
2006	SALERM	Haines Company, Inc.
	PROFESSIONAL	Haines Company, Inc.

10717 NORWALK BLVD

Year	Uses	Source
2006	SUPPLIES PACIFIC	Haines Company, Inc.
	ADVANCEDDIE	Haines Company, Inc.

Norwalk Blvd

10747 Norwalk Blvd

Year	Uses	Source
2014	REVCO INDUSTRIES INC	EDR Digital Archive
	WESTERN GLOVE MANUFACTURING	EDR Digital Archive
	WESTERN GLOVE MANUFACTURING	EDR Digital Archive
	REVCO INDUSTRIES INC	EDR Digital Archive
2010	REVCO INDUSTRIES INC	EDR Digital Archive
	WESTERN GLOVE MANUFACTURING	EDR Digital Archive
	WESTERN GLOVE MANUFACTURING	EDR Digital Archive
	REVCO INDUSTRIES INC	EDR Digital Archive

NORWALK BLVD

10747 NORWALK BLVD

Year	Uses	Source
2006	REVCO INDUSTRIES	Haines Company, Inc.

FINDINGS

Norwalk Blvd

10800 Norwalk Blvd

Year	Uses	Source
2010	LAZARO BOTANICA	EDR Digital Archive

NORWALK BLVD

10800 NORWALK BLVD

Year	Uses	Source
2006	LAZAROBOTANIC	Haines Company, Inc.

Norwalk Blvd

10802 Norwalk Blvd

Year	Uses	Source
2014	NORWALK E CIGS	EDR Digital Archive

NORWALK BLVD

10802 NORWALK BLVD

Year	Uses	Source
2006	PRINTMAX	Haines Company, Inc.

Norwalk Blvd

10804 Norwalk Blvd

Year	Uses	Source
2014	A & C CENTRO LATINO	EDR Digital Archive
2010	A & C CENTRO LATINO	EDR Digital Archive

NORWALK BLVD

10804 NORWALK BLVD

Year	Uses	Source
2006	LATINO	Haines Company, Inc.
	A& A CENTRO	Haines Company, Inc.

FINDINGS

Norwalk Blvd

10810 Norwalk Blvd

Year	Uses	Source
2014	HUNGRY BOY BURGERS	EDR Digital Archive
2010	HUNGRY BOY BURGERS	EDR Digital Archive

NORWALK BLVD

10810 NORWALK BLVD

Year	Uses	Source
2006	BURGERS	Haines Company, Inc.
	HUNGRYBOY	Haines Company, Inc.

Norwalk Blvd

10820 Norwalk Blvd

Year	Uses	Source
2014	RADIR WHEELS INC	EDR Digital Archive
	MOON EYES USA INC	EDR Digital Archive
2010	MOON EYES USA INC	EDR Digital Archive

NORWALK BLVD

10820 NORWALK BLVD

Year	Uses	Source
1981	MOON EQUIP CO SANTA FE SPRINGS	Pacific Telephone

Norwalk Blvd

10826 Norwalk Blvd

Year	Uses	Source
2014	ROAD & SKY USA	EDR Digital Archive
2010	VALVE-TECH CORPORATION	EDR Digital Archive
	SOUTHWEST CONCRETE TESTIN	EDR Digital Archive

NORWALK BLVD

10826 NORWALK BLVD

Year	Uses	Source
2006	SOUTHWEST	Haines Company, Inc.

FINDINGS

Year	Uses	Source
2006	SUPPLY	Haines Company, Inc.
	INSPECTN VALVE& STEEL	Haines Company, Inc.
	INSPECTION	Haines Company, Inc.
	TESTING SOUTHWEST	Haines Company, Inc.

Norwalk Blvd

10840 Norwalk Blvd

Year	Uses	Source
2014	GERDAU REINFORCING STEEL	EDR Digital Archive
	OIL WELL SERVICE COMPANY	EDR Digital Archive
2010	CENTURY REINFORCING INC	EDR Digital Archive
	PACIFIC COAST STEEL	EDR Digital Archive
	CENTURY STEEL HOLDINGS INC	EDR Digital Archive

10850 Norwalk Blvd

Year	Uses	Source
2014	R B PAINT & BODY INC	EDR Digital Archive
2010	R B PAINT & BODY INC	EDR Digital Archive

NORWALK BLVD

10850 NORWALK BLVD

Year	Uses	Source
2006	RBPAINT& BODY	Haines Company, Inc.
	CENTER	Haines Company, Inc.

Norwalk Blvd

10858 Norwalk Blvd

Year	Uses	Source
2010	QUALITY LIFT AND EQUIPMENT	EDR Digital Archive

NORWALK BLVD

10858 NORWALK BLVD

Year	Uses	Source
2006	SERV & RPRINC	Haines Company, Inc.
	2 NDSHIFTLIFT	Haines Company, Inc.

FINDINGS

Norwalk Blvd

10910 Norwalk Blvd

Year	Uses	Source
2014	FINAL FINISH INC	EDR Digital Archive
	FINAL FINISH INC	EDR Digital Archive
2010	FINAL FINISH INC	EDR Digital Archive
	FINAL FINISH INC	EDR Digital Archive

10915 Norwalk Blvd

Year	Uses	Source
2014	HOLIDAY	EDR Digital Archive
	HOLIDAY	EDR Digital Archive
2010	HOLIDAY	EDR Digital Archive
	HOLIDAY	EDR Digital Archive

10918 Norwalk Blvd

Year	Uses	Source
2014	LEO S	EDR Digital Archive
	SANTA FE TRANSMISSION	EDR Digital Archive
	ARTS TOWING	EDR Digital Archive
	LEO S	EDR Digital Archive
	ARTS TOWING	EDR Digital Archive
	SANTA FE TRANSMISSION	EDR Digital Archive
2010	CANDELERIA FELIX	EDR Digital Archive
	ARTS TOWING	EDR Digital Archive
	LEO S	EDR Digital Archive
	ARTS TOWING	EDR Digital Archive
	CANDELERIA FELIX	EDR Digital Archive
	LEO S	EDR Digital Archive

10920 Norwalk Blvd

Year	Uses	Source
2014	MILLENNIUM SMOG CHECK	EDR Digital Archive
	MILLENNIUM SMOG CHECK	EDR Digital Archive
2010	MILLENNIUM SMOG CHECK	EDR Digital Archive
	HARO ENRIEQUE	EDR Digital Archive
	MILLENNIUM SMOG CHECK	EDR Digital Archive
	HARO ENRIEQUE	EDR Digital Archive

FINDINGS

S NORWALK BLVD

10727 S NORWALK BLVD

Year	*Uses*	*Source*
1986	SUPERIOR OIL TOOL CO SANTA FE SPRINGS	Pacific Bell
1981	SUPERIOR OIL TOOL CO SANTA FE SPRINGS	Pacific Telephone

10845 S NORWALK BLVD

Year	*Uses*	*Source*
1990	PETROLANE GAS SERVICE SANTA FE SPRINGS	Pacific Bell

FINDINGS

ADJOINING PROPERTY: ADDRESSES NOT IDENTIFIED IN RESEARCH SOURCE

The following Adjoining Property addresses were researched for this report, and the addresses were not identified in research source.

Address Researched	Address Not Identified in Research Source
10626 NORWALK BLVD	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10628 NORWALK BLVD	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10700 NORWALK BLVD	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10701 NORWALK BLVD	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10710 NORWALK BLVD	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10713 NORWALK BLVD	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10717 NORWALK BLVD	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10727 S NORWALK BLVD	2014, 2010, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1985, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10747 NORWALK BLVD	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920

FINDINGS

Address Researched	Address Not Identified in Research Source
10747 Norwalk Blvd	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10747 Norwalk Blvd	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10800 Norwalk Blvd	2014, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10800 NORWALK BLVD	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10802 NORWALK BLVD	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10802 Norwalk Blvd	2010, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10804 Norwalk Blvd	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10804 NORWALK BLVD	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10810 NORWALK BLVD	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10810 Norwalk Blvd	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10820 Norwalk Blvd	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920

FINDINGS

Address Researched	Address Not Identified in Research Source
10820 NORWALK BLVD	2014, 2010, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10826 NORWALK BLVD	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10826 Norwalk Blvd	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10840 Norwalk Blvd	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10845 Koontz Ave	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10845 S NORWALK BLVD	2014, 2010, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10850 NORWALK BLVD	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10850 Norwalk Blvd	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10858 NORWALK BLVD	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10858 Norwalk Blvd	2014, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10910 Norwalk Blvd	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920

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Address Researched	Address Not Identified in Research Source
10910 Norwalk Blvd	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10915 Norwalk Blvd	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10915 Norwalk Blvd	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10918 Norwalk Blvd	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10918 Norwalk Blvd	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10920 Norwalk Blvd	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
10920 Norwalk Blvd	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12060 Florence Ave	2010, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12060 Florence Ave	2010, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12075 E FLORENCE AVE	2014, 2010, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1992, 1991, 1985, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12075 FLORENCE AVE	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920

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Address Researched	Address Not Identified in Research Source
12075 Florence Ave	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12075 Florence Ave	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12078 Florence Ave	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12078 Florence Ave	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12078 FLORENCE AVE	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12111 E FLORENCE AVE	2014, 2010, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12111 FLORENCE AVE	2014, 2010, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12120 FLORENCE AVE	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12120 Florence Ave	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12120 Florence Ave	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12211 FLORENCE AVE	2014, 2010, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920

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Address Researched	Address Not Identified in Research Source
12221 FLORENCE AVE	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12221 Florence Ave	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12221 Florence Ave	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12222 E FLORENCE AVE	2014, 2010, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1992, 1991, 1985, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12222 FLORENCE AVE	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12222 Florence Ave	2014, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12222 Florence Ave	2014, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12223 Florence Ave	2014, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12223 Florence Ave	2014, 2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12223 FLORENCE AVE	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12227 Florence Ave	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920

FINDINGS

Address Researched	Address Not Identified in Research Source
12227 Florence Ave	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12230 FLORENCE AVE	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12231 Florence Ave	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12231 Florence Ave	2006, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12231 FLORENCE AVE E	2014, 2010, 2006, 2004, 2003, 2001, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12234 FLORENCE AVE	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12239 FLORENCE AVE	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12241 FLORENCE AVE	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12245 FLORENCE AVE	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12251 FLORENCE AVE E	2014, 2010, 2006, 2004, 2003, 2001, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12253 FLORENCE AVE	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920

FINDINGS

Address Researched	Address Not Identified in Research Source
12257 FLORENCE AVE	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12303 FLORENCE AVE	2014, 2010, 2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920
12303 FLORENCE AVE E	2014, 2010, 2006, 2004, 2003, 2001, 1999, 1996, 1995, 1992, 1991, 1990, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920

TARGET PROPERTY: ADDRESS NOT IDENTIFIED IN RESEARCH SOURCE

The following Target Property addresses were researched for this report, and the addresses were not identified in the research source.

Address Researched	Address Not Identified in Research Source
10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave	2004, 2003, 2001, 2000, 1999, 1996, 1995, 1992, 1991, 1986, 1985, 1981, 1980, 1976, 1975, 1972, 1971, 1970, 1969, 1967, 1966, 1965, 1964, 1963, 1962, 1961, 1960, 1958, 1957, 1956, 1955, 1954, 1952, 1951, 1950, 1949, 1948, 1947, 1946, 1945, 1944, 1942, 1940, 1939, 1938, 1937, 1936, 1935, 1934, 1933, 1932, 1931, 1930, 1929, 1928, 1927, 1926, 1925, 1924, 1923, 1921, 1920

BUILDING RECORDS

CITY OF SANTA FE SPRINGS

A638A CE#803 5-65 **APPLICATION FOR BUILDING PERMIT**

1

COUNTY OF LOS ANGELES
DEPARTMENT OF COUNTY ENGINEER
BUILDING AND SAFETY DIVISION
JOHN A. LAMBIE, COUNTY ENGINEER
COLEMAN W. JENKINS, SUP'T OF BUILDING

BUILDING ADDRESS 10825 NORWALK
LOCALITY S.F.S.
NEAREST CROSS ST. FLORENCE

DISTRICT NO. 4.05 | GROUP F | TYPE CONST. V | PROCESSED BY Comp

STATISTICAL CLASSIFICATION CLASS NO. 16 DWELL UNITS ____ | SEWER MAP ? BK PG

USE ZONE M-2 | MAP NO. 3507 | SPECIAL CONDITIONS Develop to Plot Plan Bent

BLDG. SETBACK FROM FRONT PROP. LINE OF ____ (STREET

TYPE OF HIGHWAY	EXISTING WIDTH	SETBACK FROM C.L.	HIGHWAY + YARD = TOTAL
			+ =

BLDG. SETBACK FROM SIDE PROP. LINE OF ____ (STREE

TYPE OF HIGHWAY	EXISTING WIDTH	SETBACK FROM C.L.	HIGHWAY + YARD = TOTA
			+ =

CORNER CUTOFF YES ☐ NO ☐

FOR APPLICANT TO FILL IN

BUILDING ADDRESS 10825 NORWALK
LOT NO. ____ BLOCK ____
TRACT ____
SIZE OF LOT 100 X 150 | NO. OF BLDGS. NOW ON LOT NONE
USE OF EXISTING BLDG. ____
OWNER HATHAWAY CO | TEL. NO. ____
ADDRESS 11901 E. FLORENCE
CITY S.F.S.
ARCHITECT OR ENGINEER W. KUBASEK | TEL. NO. ____
ADDRESS ____
CONTRACTOR PERRIN | TEL. NO OX 31171
ADDRESS WHITTIER | LIC NO 155972
CITY ____ | LIC CLASS B 1

DESCRIPTION OF WORK

NEW ✓ ADD ALTER REPAIR DEMOLISH
SQ. FT. SIZE 4804 | NO. OF STORIES 1 | NO. OF FAMILIES ____
USE OF STRUCTURE OFFICE & BOAT STORAGE
SIGNATURE OF APPLICANT Jack Perrin
VALUATION $ 3000

P.C. FEE $ 7.50 | PMT. FEE $ 15.00

I HEREBY ACKNOWLEDGE THAT I HAVE READ THIS APPLICATION AND STATE THAT THE ABOVE IS CORRECT AND AGREE TO COMPLY WITH ALL COUNTY ORDINANCES AND STATE LAWS REGULATING BUILDING CONSTRUCTION. I CERTIFY THAT IN DOING THE WORK AUTHORIZED HEREBY I WILL NOT EMPLOY ANY PERSON IN VIOLATION OF THE LABOR CODE OF THE STATE OF CALIFORNIA RELATING TO WORKMEN'S COMPENSATION INSURANCE.

SIGNATURE OF PERMITTEE Jack Perrin
ADDRESS ____

SEE REVERSE SIDE FOR SPECIAL APPROVAL

5-24-66 - APPR - 1ST 4' TO GROUT — Comp
5-25-66 — APPR - 2ND 4' GROUT — Comp
5-26-66 APPR TO GROUT TOP — Comp

APPROVALS	DATE	INSPECTOR'S SIGN
FOUNDATION, LOCATION FORMS, MATERIALS	5-12-66	Comp
FRAME, FIRE STOPS, BRACING BOLTS	6-8-66	Comp
FURNACE: LOCATION GAS VENT. DUCTS		
LATH. INT.	6-8-66	Comp
LATH. EXT. MASONRY		
HOUSE NUMBER CORRECT AND POSTED	7-7-66	Comp
FINAL		

JOHN F. LEWIS, PRINCIPAL STRUCTURAL ENG

PLAN CHECK VALIDATION (CK) M.O. CASH ____
PERMIT VALIDATION (CK.) M.O ____

52089 APR 27 23 7.50 AR

MC 67856 MAY 10 1 1500

WORKER'S COMPENSATION DECLARATION

I hereby affirm that I have a certificate of consent to self insure, or a certificate of Worker's Compensation Insurance, or a certified copy thereof (Sec. 3800, Lab. C.)

Policy No._____ Company_____

☐ Certified copy is hereby furnished.

☐ Cerfified copy is filed with the county building inspection department.

Date_____ Applicant_____

CERTIFICATE OF EXEMPTION FROM WORKERS' COMPENSATION INSURANCE

(This section need not be completed if the permit is for one hundred dollars ($100) or less.)

I certify that in the performance of the work for which this permit is issued, I shall not employ any person in any manner so as to become subject to the Workers' Compensation Laws.

Date_____ Applicant_____

NOTICE TO APPLICANT: If, after making this Certificate of Exemption, you should become subject to the Workers' Compensation provisions of the Labor Code, you must forthwith comply with such provisions or this permit shall be deemed revoked.

LICENSED CONTRACTORS DECLARATION

I hereby affirm that I am licensed underprovisions of Chapter 9 (commencing with Section 7000) of Division 3 of the Business and Professions Code, and my license is in full force and effect.

License Number_____ Lic. Class_____

Contractor_____ Date_____

☐ I am exempt under Sec._____

B. & P.C. for this reason_____

_____ Date:_____

Signature_____

☐ I, as owner of the property, or my employees with wages as their sole compensation, will do the work and the structure is not intended of offered for sale (Section 7044, Business and Professions Code.)

☐ I, as owner of the property, am exclusively contracting with licensed contractors to construct the project (Section 7044, Business and Professions Code.)

CONSTRUCTION LENDING AGENCY

I hereby affirm that there is a construction lending agency for the performance of the work for which this permit is issued (Sec. 3097, Civ. C.)

Lender's Name_____

Lender's Address_____

I certify that I have read this application and state under penalty of perjury that the above information is correct. I agree to comply with all county ordinances and State laws relating to building construction, and hereby authorize representatives of this County to enter upon the above-mentioned property for inspection purposes.

_____ _____

Signature of Applicant or Agent Date

20-0010 B&S DPW Rev. 3/99

FOR APPLICANT TO FILL IN

BUILDING ADDRESS: 10825 Orr And Day Rd.

CITY: Santa Fe Springs ZIP: 90670

SIZE OF LOT | NO. OF BLDGS. NOW ON LOT

TRACT | BLOCK | LOT NO.

ASSESSOR MAP BOOK | PAGE | PARCEL

OWNER: Mei Pea TEL NO.

ADDRESS: 10708 Orr And Day Rd.

CITY: Santa Fe Springs ZIP: 90670

ARCHITECT OR ENGINEER: Frank Nguyen TEL NO.: (626) 523-0366

ADDRESS: 711 Magellan Street, West Covina, CA

CONTRACTOR | TEL NO.

ADDRESS | LIC. NO.

CITY | LIC. CLASS

SQ. FT. SIZE: 1400 | NO. OF STORIES: 1 | NO. OF FAMILIES

DESCRIPTION OF WORK: T.I. on new building

USE OF EXISTING BLDG.

NEW ☑ ADD ☐ ALTER ☐ REPAIR ☐ DEMOL ☐ URM ☐

APPLICANT (PRINT): Hieu Nguyen TEL NO.: (626) 523-0366

ADDRESS

WILL THE APPLICANT OR FUTURE BUILDING OCCUPANT HANDLE A HAZARDOUS MATERIAL OR A MIXTURE CONTAINING A HAZARDOUS MATERIAL EQUAL TO OR GREATER THAN THE AMOUNTS SPECIFIED ON THE HAZARDOUS MATERIALS INFORMATION GUIDE?

YES ☐ NO ☑

WILL THE INTENDED USE OF THE BUILDING BY THE APPLICANT OR FUTURE BUILDING OCCUPANT REQUIRE A PERMIT FOR CONSTRUCTION OR MODIFICATION FROM THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT (SCAQMD) SEE PERMITTING CHECKLIST FOR GUIDELINES.

YES ☐ NO ☑

I HAVE READ THE HAZARDOUS MATERIALS INFORMATION GUIDE AND THE SCAQMD PERMITTING CHECKLIST. I UNDERSTAND MY REQUIREMENTS UNDER THE LOS ANGELES COUNTY CODE, TITLE 2, CHAPTER 2.20 SECTIONS 2.20.100 THROUGH 2.20.140 CONCERNING HAZARDOUS MATERIALS REPORTING AND FOR OBTAINING A PERMIT FROM THE SCAQMD.

OWNER OR AGENT

P.C. FEE 751.60	PERMIT FEE
	ISSUANCE FEE
INVESTIGATION FEE	ISSUANCE FEE

SEE REVERSE FOR EXPLANATORY LANGUAGE

BUILDING ADDRESS

LOCALITY

NEAREST CROSS ST.

USE ZONE | MAP NO. | SPECIAL CONDITIONS

WITHIN 1000 FT. OF SCHOOL? YES NO

DISTRICT | GROUP | TYPE CONST. | FIRE ZONE | PROCESSED BY

STATISTICAL CLASSIFICATION CLASS NO._____ DWELL UNITS_____ | APT | CONDO

REQUIRED SET BACK	YARD	HWY	TOTAL SETBACK FROM PROP LINE	EXIST WIDTH
FRONT P L				
SIDE P L				

SEWER MAP BK PG

VALUATION $ 50,000

$

LDMA P/C #

LDMA Perm #

FINAL DATE

FINAL BY

VALIDATION

#23
02* *751.60
*751.60
1 1 ***
30.99
06-11-07
2

APPLICATION EXPIRED

76A638A CE#803 9-

CITY OF SANTA FE SPRINGS
APPLICATION FOR BUILDING PERMIT

1

COUNTY OF LOS ANGELES
DEPARTMENT OF COUNTY ENGINEER
BUILDING AND SAFETY DIVISION
JOHN A. LAMBIE, COUNTY ENGINEER
COLEMAN W. JENKINS, SUP'T OF BUILDING

FOR APPLICANT TO FILL IN (Print or type only)	
BUILDING ADDRESS	10819 S. KOONTZ BLVD.
LOT NO. 6	BLOCK
TRACT	LOT DIV. 017
SIZE OF LOT 106 X 196	NO. OF BLDGS. NOW ON LOT 0
USE OF EXISTING BLDG.	
OWNER HATHAWAY CO.	TEL. NO. 944-6703
ADDRESS P.O. BOX 2371	
CITY SANTA FE SPRINGS, CALIF.	
ARCHITECT OR ENGINEER Soule Steel	TEL. NO.
ADDRESS	
CONTRACTOR OWNER	TEL. NO. 944-6703
ADDRESS P.O. BOX 2371	LIC. NO.
CITY SANTA FE SPRINGS	LIC. CLASS
CONSTRUCTION LENDER NAME AND BRANCH	
ADDRESS	
SQ. FT. SIZE 4000 / NO. OF STORIES / NO. OF FAMILIES	NEW ☒ ADD ☐ ALTER ☐ REPAIR ☐ DEMOL ☐
USE OF STRUCTURE METAL & WELDING SHOP	
SIGNATURE OF APPLICANT C. V. Martin	
VALUATION $ 22131.00	
P.C. FEE $ 64.20	PMT. FEE $ 107.00

I HEREBY ACKNOWLEDGE THAT I HAVE READ THIS APPLICATION AND STATE THAT THE ABOVE IS CORRECT AND AGREE TO COMPLY WITH ALL ORDINANCES AND LAWS REGULATING BUILDING CONSTRUCTION. I CERTIFY THAT IN DOING THE WORK AUTHORIZED HEREBY I WILL NOT EMPLOY ANY PERSON IN VIOLATION OF THE LABOR CODE OF THE STATE OF CALIFORNIA IN RELATING TO WORKMEN'S COMPENSATION INSURANCE.

SIGNATURE OF PERMITTEE HATHAWAY COMPANY BY C. V. Martin

ADDRESS

BUILDING ADDRESS	10819 S KOONTZ
LOCALITY	SFS
NEAREST CROSS ST.	FLORENCE
DISTRICT NO. 405 / GROUP F / TYPE CONST.	PROCESSED BY Jamell
STATISTICAL CLASSIFICATION CLASS NO. 16 DWELL. UNITS	SEWER MAP BK PG
USE ZONE M2	MAP NO. 3508
SPECIAL CONDITIONS	Devop. Plan 63 -

BLDG. SETBACK FROM FRONT PROP. LINE OF _____ (STREET)

TYPE OF HIGHWAY	EXISTING WIDTH	SETBACK FROM C.L.	HIGHWAY + YARD = TOTAL
			+ =

BLDG. SETBACK FROM SIDE PROP. LINE OF _____ (STREET)

TYPE OF HIGHWAY	EXISTING WIDTH	SETBACK FROM C.L.	HIGHWAY + YARD = TOTAL
			+ =

CORNER CUTOFF YES ☐ NO ☐

SEE REVERSE SIDE FOR SPECIAL APPROVALS

Special Insp. Req. for H.S.B.

APPROVALS	DATE	INSPECTOR'S SIGNATURE
FOUNDATION: LOCATION FORMS, MATERIALS	2-9-70	Comm
FRAME: FIRE STOPS, BRACING, BOLTS		
FURNACE: LOCATION, GAS VENT, DUCTS		
LATH, INT.		
LATH, EXT.		
HOUSE NUMBER CORRECT AND POSTED		
FINAL	8-17-70	Comm

INSPECTOR COPY

Plans Must Bear Industrial Waste Clearance

JOHN F. LEWIS, PRINCIPAL STRUCTURAL ENGINEER

PLAN CHECK VALIDATION CK. ✓ M.O. CASH ✓

LAC 753969 NOV 20 23 64.20

PERMIT VALIDATION CK. M.O. CASH

LAC 772769 DEC 31 1 107.00

HATHAWAY COMPANY
P. O. BOX 2371
SANTA FE SPRINGS, CALIFORNIA 90670

January 30, 1970

City of Santa Fe Springs
11710 Telegraph Road
Santa Fe Springs, Calif. 90670

RE: Metal Building
10819 S.Koontz Ave.

Gentlemen:

We wish to advise that we are the owner of the lot adjoining 10819 S. Koontz Avenue on the north and that this lot will not be sold or disposed of as a separate unit from the entire tract. However, in the event such was done a firewall would be constructed at the north end of the metal building which would meet the fire and safety requirements of the City of Santa Fe Springs, California.

Accordingly we request your approval for this building to be constructed adjacent to the north property line in accordance with the revised plot plan. Said plot plan has been approved by the Planning Commission at its January 26, 1970 meeting per Development Plan Approval Case No. 63.

Very truly yours,

HATHAWAY COMPANY

Richard F. Hathaway

RICHARD F. HATHAWAY
Secretary

RFH:CVM:iw

CITY OF SANTA FE SPRINGS FIRE DEPARTMENT
FIRE PROTECTION DIVISION - ENVIRONMENTAL PROTECTION DIVISION

11300 Greenstone Ave. Santa Fe Springs, CA 90670-4619, (562) 944-9713, FAX (562) 941-1817, fire@santafesprings.org

STATEMENT OF INTENDED USE

BUSINESS NAME PARAMOUNT ROLL & FORMING SIC # _____ TELEPHONE (562) 944-6151

SITE ADDRESS 10819 S. KOONTZ AVE. UNIT # _____ APPROXIMATE DATE OF OCCUPANCY 01/01/00

NEW BUSINESS & LOCATION INSPECTION FEES-CHECK ONE

[X] Up to 100,000 sq. ft. per floor: $150, Approx. sq. ft. 15,000 [ ] Over 100,000 sq. ft. per floor: $300, Approx. sq. ft. _____

The following information is required before a new business inspection can take place. Inspections are performed by the Fire Department. Deviation fro this statement may affect your occupancy classification and could require building and/or fire protection upgrading. Before making changes in use, it required that you notify both the City of Santa Fe Springs Building and Fire Departments.

CHECK THE APPROPRIATE BOXES BELOW	YES	NO
1. Will you be storing or warehousing a product or commodity in an area exceeding 500 sq. ft? If so, please complete items A & B.		X
A. Rack or floor storage over 12 feet in height?		X
B. Plastics, rubber goods, tires, flammable liquids, idle pallets over 6 feet in height?		X
2. Will assemblies in excess of 49 persons take place on your premises (conference rooms, cafeterias, restaurants, etc.)?		X
3. Will you be cooking food commercially?		X
4. Will you be doing any operations that produce explosive or flammable dust (woodworking, sanding, grinding, etc.)?		X
5. Will you be welding, cutting or using flame producing devices?	X	
6. Will you have compressed gases?	X	
7. Is there, or will there be any LPG stored or used other than tanks on forklifts?		X
8. Will you be applying flammable and/or combustible finishes?		X
9. Will you be using industrial baking or drying ovens?		X
10. Will you be installing any spray booths or dip tanks?		X
11. Will you be repairing vehicles?		X
12. Is this site within the City's methane zone? (Contact Planning Dept.)		X

CHECK THE APPROPRIATE BOXES BELOW	YES	NO
13. Will you handle, use, or store any hazardous materials that are flammable, combustible, corrosive, oxidizers, toxics, irritants, carcinogens, etc. in aboveground tanks, drums or other containers?	X	
14. Are there any underground storage tanks not in use?		X
15. Will you be operating, installing, closing, or modifying any underground storage tanks?		X
16. Does your site have any visible or below ground contamination from past or present chemical use?		X
17. Will you have explosives, blasting agents or radioactive materials?		X
18. Are the quantities of hazardous materials handled greater than 499 lbs., 54 gal., 199 cu. ft. or over the Threshold Planning Quantity for materials regulated by CA Accidental Release Prevention Program?	X	
19. Will you generate ANY liquid or solid waste on-site other than domestic trash? (If yes, answer below.)		X
A. What type of waste will be generated on-site? (check below) [ ] Hazardous waste [X] Non-hazardous waste		
B. How will the waste generated on-site be managed? (check below) [ ] Stored & transported off-site [ ] Discharged to sewer w/o treatment [ ] Treated on-site & discharged to sewer [ ] Treated on-site & recycled		

BUSINESS DESCRIPTION ROLLING-FORMING-FABRICATING STEEL (#13) 5gal Hydwic Oil

If you answered "NO" to all of the above questions, please bring this form to the City of Santa Fe Springs Finance Department with the BUSINES OPERATION TAX CERTIFICATE Application and required fees for processing.

If you answered "YES" to any of the above questions, first bring this form to the City of Santa Fe Springs Building Department to verify t classification of your business. Afterwards, bring this form along with the BUSINESS OPERATION TAX CERTIFICATE Application and required fe to Fire Department Headquarters.

THE ABOVE INFORMATION IS CORRECT TO THE BEST OF MY KNOWLEDGE. FAILURE TO PROVIDE CORRECT INFORMATION M RESULT IN FINES UP TO $2,000 PER DAY OF VIOLATION AND/OR IMPRISONMENT. THE CITY OF SANTA FE SPRINGS IS N RESPONSIBLE FOR ANY LOSSES RESULTING FROM ANY PERMITTED PROCESS.

SIGNATURE OF RESPONSIBLE PARTY	PRINT NAME	TITLE	DATE
[signature]	Kenneth Milsend	Production Manag	1-7-0

The use of this business is classified as a Group F1/B occupancy per the Uniform Building Code. MH (Initial Bldg. Dept.) DATE 1/1

BUILDING DIVISION COMMENTS

[ ] Determination of occupancy group classification was based on the review of the "Amounts of Hazardous Materials" provided by the applicant. I understand the proposed use of this tenant space results in a change of occupancy group classification of the building (or portioned occupied) _____ to _____. I also understand and agree that this tenant space may not be occupied until a "Change of Occupancy" permit is obta and the site is inspected and approved by the Building Division of the City of Santa Fe Springs.

SIGNATURE OF RESPONSIBLE PARTY	PRINT NAME	TITLE	DAT

FIRE DEPARTMENT COMMENTS: ~~Approved for change of use~~ Has supplied HMBP for ~~new~~ tenants

FIRE DEPT. REV RD FPD RD

WHITE-Fire Department YELLOW-Finance PINK-Customer GOLDEN ROD-R

STATEMENT OF INTENDED USE

FIRE DEPT APPROVAL MONDAY- THURSDAY 7:30- 10:00 AM ONLY

City of Santa Fe Springs Fire Department

Fire Protection Division • Environmental Protection Division

11300 Greenstone Avenue • Santa Fe Springs CA 90670-4619 • (562) 944-9713 FAX (562) 941-1817 • fire@santafesprings.org

BUSINESS NAME LA HABRA WELDING INC SIC # 5482 APPROXIMATE DATE OF OCCUPANCY 10-1-14

SITE ADDRESS 10819 KOONTZ AVE UNIT # _____ TELEPHONE (562) 923-2229

The following information is required before a new business inspection can take place. Inspections are performed by the Fire Department. Deviation from this statement may affect your occupancy classification and could require building and/or fire protection upgrades. You must notify the City's Building and Fire Departments before making any changes in use/occupancy.

CHECK THE APPROPRIATE BOXES BELOW	YES	NO
1. Will you be storing or warehousing a product or commodity in an area exceeding 500 sq. ft.? If so, complete items A & B below.	✓	
A. Rack storage over 12 feet in height?		✓
B. Plastics, rubber goods, tires, flammable liquids, idle pallets over 6 feet in height?		✓
2. Will you be cooking food commercially?		✓
3. Will you have compressed gases?	✓	
4. Will there be any LPG storage outside the building?		✓
5. Will you be using industrial baking or drying ovens?		✓
6. Will you be welding or cutting, using flame producing devices?	✓	
7. Will you be installing any spray booths or is there an existing spray booth in this building?		✓
8. Will you be repairing any vehicles inside the building?		✓
9. Will assemblies in excess of 49 persons take place on your premises (conference rooms, lunchrooms, restaurants, etc.)?		✓
10. Will you be doing any operations that produce explosive or flammable DUST (woodworking, sanding/grinding of any wood material, metal polishing, etc.)?		✓
11. Will you be applying flammable and/or combustible finishes?	✓	
12. Will you be using and/or installing any dip tanks?		✓

CHECK THE APPROPRIATE BOXES BELOW	YES	NO
13. Will there be any LPG stored or used inside the building other than tanks on forklifts?		✓
14. Will you handle, use, or store any hazardous materials in tanks, drums, containers or any closed or open system?	✓	
15. Will you have explosives, blasting agents or radioactives?		✓
16. Are the quantities of hazardous materials handled greater than 499 lbs., 54 gal., 199 cu. ft. or over the Threshold Planning Quantity for materials regulated by CalARP?		✓
17. Are there or will there be any active or inactive, or closed underground storage tanks on the property?		✓
18. Does your site have any visible or below ground contamination from past or present chemical use?		✓
19. Will you generate, store, transport, or treat any hazardous waste (used oil, spent parts cleaner solution, waste anti-freeze, waste ink, waste paint thinner, metal sludge, etc.)?	✓	
20. Will you generate and/or discharge any wastewater (non-domestic) to the sewer system?		✓
21. Does your facility's SIC code fall within the industrial or commercial category for the storm water program? Refer to storm water fact sheet.		✓

Business Description: WELDING FABRICATION & MANUFACTURING. (#14 ~~NO~~ SEE BELOW)

#11 - NO SPRAYING ONLY ROLL ON FINISHES

The above information is correct and true to the best of my knowledge. Failure to provide correct information may result in fines up to $2,000 per day of violation and/or imprisonment. The City of Santa Fe Springs is not responsible for any losses resulting from any permitted process.

FEES DUE: New business/New location Inspection Fees (Check appropriate box below)

☑ Up to 100,000 sq. ft per floor $ 215.00 ; Approximate sq. ft. 3,000. ☐ Over 100,000 sq. ft. per floor $ 420.00 ; Approximate sq. ft. _____.

X Signature of Responsible Party	Print Name	Title	Date
	GERALD F WACHEL	CORP SEC	9-25-14

The use of this business is classified as a Group MIN. occupancy per the Uniform Building Code F-1/S-1 (Initial) Date 9/26.

BUILDING DIVISION COMMENTS:

(#14) SEE BELOW, < MAQ. (#11) NO SPRAYING.

- ☐ Existing establishment (possibly non-conforming), no change in the nature of business, change of name/ownership only.
- ☐ This occupancy group classification was based on the review of the "Amounts of Hazardous Materials" tables provided by the applicant.
- ☐ See the backside of this sheet for conditions of approval (Building Code Requirements).

FIRE DEPARTMENT COMMENTS:

✓ HMBP, HMC (paint related, rolling), CERS info provided. Chemicals < MAQ per CFC

FIRE DEPT. REVIEW BR FPD RD EPD

APPENDIX C

Regulatory Records Documentation (with EDR Database)

Hathaway Property
10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave
Santa Fe Springs, CA 90670

Inquiry Number: 5735803.2s
July 31, 2019

The EDR Radius Map™ Report with GeoCheck®

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

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Orphan Summary	1044
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GEOCHECK ADDENDUM

Physical Setting Source Addendum	A-1
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Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-13), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E 2247-16), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E 1528-14) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

10801-10859 NORWALK BLVD, 10819-10858 KOONTZ AVE
SANTA FE SPRINGS, CA 90670

COORDINATES

Latitude (North):	33.9342670 - 33° 56' 3.36''
Longitude (West):	118.0737150 - 118° 4' 25.37''
Universal Tranverse Mercator:	Zone 11
UTM X (Meters):	400764.0
UTM Y (Meters):	3755192.5
Elevation:	132 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map:	5633777 WHITTIER, CA
Version Date:	2012

AERIAL PHOTOGRAPHY IN THIS REPORT

Portions of Photo from:	20140513
Source:	USDA

MAPPED SITES SUMMARY

Target Property Address:
10801-10859 NORWALK BLVD, 10819-10858 KOONTZ AVE
SANTA FE SPRINGS, CA 90670

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
A1	ROUFS MACHINE COMPAN	10858 KOONTZ AVE # 1	CA CERS HAZ WASTE, CA CERS		TP
A2	ROY MILLER FREIGHT L	10855 S KOONTZ AVE	CA LOS ANGELES CO. HMS		TP
A3	BROTHERS AUTO	10801 NORWALK BLVD	CA RGA LUST		TP
A4	QUALITY LIFT & EQUIP	10845 NORWALK BLVD	CA CERS HAZ WASTE, CA CHMIRS, CA CERS		TP
A5		10845 NORWALK BLVD	CA CHMIRS		TP
A6	QUALITY LIFT & EQUIP	10845 NORWALK BLVD	RCRA NonGen / NLR		TP
A7	BROTHERS AUTO WORKS	10801 S NORWALK BLVD	CA SWEEPS UST, CA HIST UST, CA FID UST, CA LOS...		TP
A8	ROY MILLER FRIEGHT L	10845 S KOONTZ AVE	CA LOS ANGELES CO. HMS		TP
A9	MAKO EQUIPMENT	10859 NORWALL BLVD	FINDS, ECHO		TP
A10	RUPE'S HYDRAULICS	10859 S NORWALK BLVD	CA HAZNET		TP
A11	PARAMOUNT ROLL & FOR	10819 KOONTZ AVE	CA CERS		TP
A12	QUALITY LIFT & EQUIP	10845 NORWALK BLVD	FINDS, ECHO		TP
A13	LENPAR ROLLING INC.	10858 KOONTZ AVE	CA CERS		TP
A14	TEXACO GAS AND FOOD	10801 A NORWALK AVE	CA HAZNET		TP
A15	LA HABRA WELDING INC	10819 KOONTZ AVE.	FINDS, ECHO		TP
A16	MAKO EQUIPMENT	10859 NORWALL BLVD	RCRA NonGen / NLR		TP
A17	ROY MILLER FREIGHT L	10845 KOONTZ	CA HAZNET		TP
A18	1X RALPH HOROWITZ	10859 NORWALK BLVD.	CA HAZNET		TP
A19	LA HABRA WELDING INC	10819 KOONTZ AVE.	CA CERS		TP
A20	MJB FREIGHT SYSTEMS	10845 KOONTZ AVE	CA CERS		TP
A21	LA HABRA WELDING	10819 KOONTZ AVE	RCRA NonGen / NLR		TP
A22	LENPAR ROLLING INC.	10858 KOONTZ AVE	FINDS		TP
A23	ROUFS MACHINE COMPAN	10858 KOONTZ AVE	RCRA NonGen / NLR		TP
A24	PETROLANE GAS SERVIC	10845 S NORWALK BLVD	CA LOS ANGELES CO. HMS		TP
A25	BROTHERS AUTO WORKS	10801 NORWALK BLVD	EDR Hist Auto		TP
A26	BROTHERS AUTO	10801 NORWALK BLVD	FINDS		TP
A27	BROTHERS AUTO	10801 NORWALK BLVD	CA LUST, CA LOS ANGELES CO. HMS, CA CERS		TP
A28	MAKO EQUIPMENT	10859 NORWALK BLVD	CA CERS HAZ WASTE, CA CERS		TP
A29	STARLITE WELDING	10819 S KOONTZ AVE	CA LOS ANGELES CO. HMS		TP
A30	BROTHERS AUTO WORKS	10801 NORWALK BLVD	CA LUST, CA HIST UST, CA HIST CORTESE		TP
A31	PETROLANE, INC.	10845 NORWALK BLVD.	CA HAZNET		TP
A32	ROUFS MACHINE COMPAN	10858 KOONTZ AVE	FINDS, ECHO		TP
Reg	OMEGA CHEMICAL SITE	12504 - 12512 EAST W	NPL, SEMS, CORRACTS, RCRA-TSDF, RCRA-LQG, US ENG...	Same	1 ft.
B33	HATHAWAY SQUARE ASSO	12180 E FLORENCE AVE	CA SWEEPS UST	Higher	23, 0.004, NNE
B34	SUPERIOR OIL TOOL	12180 FLORENCE	CA LUST, CA HIST CORTESE, CA CERS	Higher	23, 0.004, NNE
B35	CAL FAB DIV	12120 FLORENCE AVE	CA CERS HAZ WASTE, CA NPDES, CA CIWQS, CA CERS	Higher	33, 0.006, North
B36	PARAMOUNT ROLL & FOR	12120 FLORENCE AVE	RCRA NonGen / NLR	Higher	33, 0.006, North
C37	EVERY RIM LLC 1800EV	12078 FLORENCE AVE	RCRA NonGen / NLR	Higher	71, 0.013, NW
C38	COLUMBIA LITHO	12078 E FLORENCE	RCRA-SQG, CA EMI	Higher	71, 0.013, NW

MAPPED SITES SUMMARY

Target Property Address:
10801-10859 NORWALK BLVD, 10819-10858 KOONTZ AVE
SANTA FE SPRINGS, CA 90670

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
C39	EVERYRIM.COM	12078 FLORENCE AVE	CA CERS HAZ WASTE, CA CERS	Higher	71, 0.013, NW
D40	WESTERN ALLIED CORPO	12046 FLORENCE AVE	CA CERS HAZ WASTE, CA CERS	Lower	103, 0.020, WSW
D41	WESTERN ALLIED CORP	12046 E FLORENCE AVE	CA SWEEPS UST	Lower	103, 0.020, WSW
D42	WESTERN ALLIED SERVI	12046 E FLORENCE AVE	RCRA-SQG, CA HIST UST, FINDS, ECHO, CA LOS ANGELES.	Lower	103, 0.020, WSW
E43	R B PAINT & BODY CEN	10850 NORWALK BLVD	CA CERS HAZ WASTE, CA EMI, CA CERS	Higher	114, 0.022, ESE
E44	PERFORMANCE AUTOMOTI	10850 NORWALK BLVD	RCRA NonGen / NLR	Higher	114, 0.022, ESE
E45	CHARLES L GODBEY	10840 NORWALK BLVD S	CA LUST, CA LOS ANGELES CO. HMS, CA CERS	Higher	114, 0.022, East
E46	OIL WELL SERVICE CO.	10840 NORWALK BLVD	RCRA NonGen / NLR	Higher	114, 0.022, East
E47	GERDAU REINFORCING S	10840 NORWALK BLVD	RCRA NonGen / NLR	Higher	114, 0.022, East
E48	GERDAU REINFORCING S	10840 NORWALK BLVD	CA CERS HAZ WASTE, CA CERS TANKS, CA HAZNET, CA...	Higher	114, 0.022, East
E49	GERDAU REINFORCING S	10840 NORWALK BLVD	CA AST, CA HIST CORTESE, CA NPDES	Higher	114, 0.022, East
B50	ROYBAL ABEDON H	10810 S NORWALK BLVD	EDR Hist Auto	Higher	115, 0.022, NE
C51	MASTER CUTTING & ENG	12075 E FLORENCE AVE	CA HIST UST, CA HAZNET	Higher	127, 0.024, NNW
C52	MASTER CUTTING & ENG	12075 FLORENCE AVE	CA HIST UST, CA CERS	Higher	127, 0.024, NNW
C53	CITY OF SANTA FE SPR	- FULTON WELLS AVENU	CA CPS-SLIC, CA CERS	Lower	139, 0.026, WNW
F54	MOON INC	10820 NORWALK BLVD	CA CERS HAZ WASTE, CA SWEEPS UST, CA FID UST, CA...	Higher	188, 0.036, ENE
G55	ARTS TOWING	10918 NORWALK BLVD	EDR Hist Auto	Higher	225, 0.043, SE
G56	LEE BODY SHOP	10918 NORWALK BLVD	CA SWEEPS UST	Higher	225, 0.043, SE
G57	LEES BODY WORKS UNLT	10918 NORWALK BLVD	RCRA-SQG, CA CDL, CA CERS HAZ WASTE, FINDS, ECHO,...	Higher	225, 0.043, SE
G58	BROSKIS BODY & PAINT	10918 NORWALK BLVD	RCRA NonGen / NLR	Higher	225, 0.043, SE
B59	SUPERIOR OIL TOOL CO	10727 S NORWALK BLVD	CA HIST UST	Higher	225, 0.043, NNE
B60	SUPERIOR OIL TOOL CO	10727 NORWALK BLVD	CA HIST UST	Higher	225, 0.043, NNE
B61	UNITED RIGGERS & ERE	12222 E FLORENCE AVE	CA FID UST	Higher	237, 0.045, NE
C62	ANGELUS SHOE POLISH	12060 FLORENCE AVE	RCRA NonGen / NLR	Lower	246, 0.047, NW
C63	KIMMERLE BROS INC	12060 FLORENCE AVE	RCRA-SQG, CA CERS HAZ WASTE, FINDS, ECHO, CA EMI,...	Lower	246, 0.047, NW
F64	TRANSIT MIXED CONCRE	12222 FLORENCE AVE	CA HIST UST	Higher	292, 0.055, ENE
F65	TRANSIT MIXED CONCRE	12222 FLORENCE AVE E	CA LUST, CA HIST CORTESE, CA CERS	Higher	292, 0.055, ENE
F66	UNITED RIGGERS & ERE	12222 FLORENCE AVE	CA HIST UST	Higher	292, 0.055, ENE
F67	UNITED RIGGERS & ERE	12222 E FLORENCE AVE	CA SWEEPS UST, CA FID UST	Higher	292, 0.055, ENE
F68	FRANKLIN REINFORCING	12222 FLORENCE AVE	RCRA-SQG, CA HIST UST, FINDS, ECHO, CA LOS ANGELES.	Higher	292, 0.055, ENE
F69	UNITED RIGGERS & ERE	12222 E FLORENCE	CA HIST UST, CA HAZNET	Higher	292, 0.055, ENE
H70	JOHN A ALEXANDER	12040 E FLORENCE AVE	CA SWEEPS UST	Lower	333, 0.063, WNW
H71	JOHN ALEXANDER CO.	12040 E. FLORENCE AV	CA CPS-SLIC, CA CERS	Lower	333, 0.063, WNW
H72	JOHN A. ALEXANDER CO	12040 FLORENCE AVE	CA HIST UST	Lower	333, 0.063, WNW
H73	JOHN A ALEXANDER COM	12040 E FLORENCE AVE	CA HIST UST, CA HAZNET	Lower	333, 0.063, WNW
H74	JOHN A. ALEXANDER CO	12040 FLORENCE AVE	CA CPS-SLIC, LA Co. Site Mitigation	Lower	333, 0.063, WNW
G75	WHOLESALE EXPERTS	10924 NORWALK BLVD	CA HIST UST	Lower	343, 0.065, SSE
G76	MID CITIES AUTOMOTIV	10924 NORWALK BLVD S	EDR Hist Auto	Lower	343, 0.065, SSE
G77	WHOLESALE EXPERTS	10924 S NORWALK BLVD	CA HIST UST, CA LOS ANGELES CO. HMS	Lower	343, 0.065, SSE

MAPPED SITES SUMMARY

Target Property Address:
10801-10859 NORWALK BLVD, 10819-10858 KOONTZ AVE
SANTA FE SPRINGS, CA 90670

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
G78	FIRST AUTO SERVICE	10924 NORWALK BLVD	CA CERS HAZ WASTE, CA HAZNET, CA CERS	Lower	343, 0.065, SSE
G79	AUTO MEDIC	10924 S NORWALK BLVD	RCRA-SQG, FINDS, ECHO	Lower	343, 0.065, SSE
G80	FIRST AUTO SERVICE M	10924 NORWALK BLVD S	RCRA NonGen / NLR	Lower	343, 0.065, SSE
G81	A & B AUTO & TRUCK R	10924 NORWALK BLVD U	RCRA NonGen / NLR	Lower	343, 0.065, SSE
F82	NHK LABORATORIES, IN	12230 E FLORENCE AVE	RCRA NonGen / NLR	Higher	404, 0.077, ENE
F83	NHK LABORATORIES INC	12230 FLORENCE AVE	CA CERS HAZ WASTE, CA CIWQS, CA CERS	Higher	404, 0.077, ENE
I84	SONSRAY MACHINERY, L	10950 NORWALK BLVD	CA CERS HAZ WASTE, CA HAZNET, CA CERS	Lower	530, 0.100, SSE
I85	LAKENOR AUTO SALVAGE	10950 S NORWALK BLVD	RCRA-SQG, CA SWEEPS UST, CA HIST UST, CA FID UST,...	Lower	530, 0.100, SSE
I86	LAKENOR	10950 NORWALK BLVD	CA HIST UST	Lower	530, 0.100, SSE
I87	LAKENOR AUTO SALVAGE	10950 S NORWALK BLVD	CA SWEEPS UST	Lower	530, 0.100, SSE
I88	BOYDS RICHFIELD	10959 S NORWALK BLVD	EDR Hist Auto	Lower	557, 0.105, SSE
J89	FORTUNE METAL INC OF	12234 FLORENCE AVE	RCRA NonGen / NLR	Higher	603, 0.114, ENE
K90	GALAXY MANUFACTURING	12105 E LAKELAND RD	CA SWEEPS UST	Lower	618, 0.117, SSW
K91	GALAXY BRAZING CO IN	12105 LAKELAND RD	CA HIST UST	Lower	618, 0.117, SSW
L92	CONTINENTAL HEAT TRE	10643 NORWALK	CA ENVIROSTOR, CA CPS-SLIC, CA AST, CA CERS HAZ...	Higher	623, 0.118, NNE
L93	CONTINENTAL HEAT TRE	10643 S NORWALK BLVD	CA SWEEPS UST, LA Co. Site Mitigation	Higher	623, 0.118, NNE
L94	CONTINENTAL HEAT TRE	10643 SOUTH NORWALK	SEMS-ARCHIVE, CA CPS-SLIC, CA AST, CA HIST UST,...	Higher	623, 0.118, NNE
L95	CONTINENTAL HEAT TRE	10643 NORWALK BLVD.	RCRA-LQG, FINDS, ECHO	Higher	623, 0.118, NNE
96	QA LUBRICANTS INC.	10711 FULTON WELLS A	CA CERS TANKS, CA CERS	Higher	657, 0.124, NW
M97	CONTACT PRINT	12025 FLORENCE AVE S	RCRA NonGen / NLR	Lower	662, 0.125, WNW
M98	AXELSON, INC.	12025 FLORENCE AVE	CA CERS HAZ WASTE, CA HIST UST, CA HAZNET	Lower	662, 0.125, WNW
M99	AXELSON INC	12025 E FLORENCE AVE	CA SWEEPS UST, CA HIST UST, CA FID UST, CA LOS...	Lower	662, 0.125, WNW
M100	ZAROUG INC DBA VARIA	12025 FLORENCE AVE S	RCRA NonGen / NLR	Lower	662, 0.125, WNW
M101	KJSERVICES ENVIRONME	12025 FLORENCE AVE S	RCRA NonGen / NLR	Lower	662, 0.125, WNW
I102	BROWN OIL TOOLS CO I	12232 E LAKELAND RD	CA SWEEPS UST	Lower	785, 0.149, SSE
L103	HATHAWAY BROS	10707 NORWALK BL	CA HIST UST, CA EMI	Higher	793, 0.150, NNE
L104	AHTHAWAY OIL COMPANY	10707 S NORWALK BLVD	CA SWEEPS UST, CA FID UST	Higher	793, 0.150, NNE
L105	PYRAMID OIL COMPANY-	10707 NORWALK BLVD	CA HIST UST	Higher	793, 0.150, NNE
L106	PYRAMID OIL COMPANY-	10707 S NORWALK BLVD	CA HIST UST, CA EMI	Higher	793, 0.150, NNE
L107	CENTRAL TRANSPORT (S	10622 NORWALK BLVD	CA CERS HAZ WASTE, CA CERS	Higher	811, 0.154, NNE
L108	CENTRAL TRANSPORT	10622 NORWALK BLVD	RCRA NonGen / NLR	Higher	811, 0.154, NNE
J109	SKYTEK ENGINEERING	12309 FLORENCE AVE	CA CERS HAZ WASTE, CA HAZNET, CA CERS	Higher	842, 0.159, ENE
J110	SKYTEK ENGINEERING I	12309 FLORENCE AVE	RCRA NonGen / NLR	Higher	842, 0.159, ENE
N111	SONSRAY MACHINERY LL	12247 LAKELAND RD	RCRA NonGen / NLR	Higher	856, 0.162, SE
N112	TORCO USA LUBRICANTS	12247 LAKELAND RD	CA LUST, CA CPS-SLIC, CA HAZNET, CA HIST CORTESE,...	Higher	856, 0.162, SE
N113	TORCO USA LUBRICANT	12247 LAKELAND	CA CPS-SLIC	Higher	856, 0.162, SE
N114	COAST IRON & STEEL C	12300 E LAKELAND RD	RCRA-SQG, CA CERS HAZ WASTE, CA HIST UST, FINDS,...	Lower	886, 0.168, SE
N115	COAST IRON AND STEEL	12300 E LAKELAND ROA	CA SWEEPS UST, CA HIST UST	Lower	886, 0.168, SE
O116	C M WEST INC	12325 FLORENCE AVE	RCRA-SQG, FINDS, ECHO	Higher	989, 0.187, ENE

MAPPED SITES SUMMARY

Target Property Address:
10801-10859 NORWALK BLVD, 10819-10858 KOONTZ AVE
SANTA FE SPRINGS, CA 90670

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
P117	MOBIL OIL/JALK FEE	10607 NORWALK BOULEV	CA RESPONSE, CA ENVIROSTOR, CA CPS-SLIC, LA Co....	Higher	1018, 0.193, North
P118	JALK FEE	10607 NORWALK BOULEV	SEMS-ARCHIVE	Higher	1018, 0.193, North
O119	GRAPHIC DIES INC.	12335 FLORENCE AVE	CA CERS HAZ WASTE, CA HAZNET, CA CERS	Higher	1065, 0.202, ENE
O120	GRAPHIC DIES INC	12335 FLORENCE AVE.	RCRA-LQG, FINDS, ECHO, CA EMI, CA LOS ANGELES CO....	Higher	1065, 0.202, ENE
Q121	CSI ELECTRICAL CONTR	10623 FULTON WELLS A	CA CERS HAZ WASTE, CA HAZNET, CA CERS	Higher	1092, 0.207, NW
Q122	CSI ELECTRICAL CONTR	10623 FULTON WELLS A	RCRA NonGen / NLR	Higher	1092, 0.207, NW
O123	ADVANCED LIFT MOTORS	12345 FLORENCE AVE	CA CERS HAZ WASTE, CA HAZNET	Higher	1094, 0.207, ENE
R124	GOODRICH CORPORATION	11120 S NORWALK BLVD	RCRA-LQG, CA AST, CA EMI, CA HAZNET, CA LOS...	Lower	1123, 0.213, SSE
R125	GOODRICH CORPORATION	11120 S. NORWALK BOU	CA ENVIROSTOR	Lower	1123, 0.213, SSE
R126	GOODRICH CORPORATION	11120 NORWALK	CA AST	Lower	1123, 0.213, SSE
R127	GOODRICH CORPORATION	11120 NORWALK	CA HIST UST, CA CHMIRS, CA ENF, CA HAZNET, CA...	Lower	1123, 0.213, SSE
R128	GOODRICH CORPORATION	11120 S NORWALK BLVD	CA CERS HAZ WASTE, CA CERS TANKS, CA HAZNET, CA...	Lower	1123, 0.213, SSE
R129	B F GOODRICH AREOSPA	11120 S NORWALK BLVD	CA SWEEPS UST	Lower	1123, 0.213, SSE
S130	DUNCAN INDUSTRIES IN	12110 CLARK ST	RCRA-SQG, CA CERS HAZ WASTE, FINDS, ECHO, CA...	Higher	1140, 0.216, North
S131	RODERICK INDUSTRIES	12122 E CLARK ST	RCRA NonGen / NLR	Higher	1142, 0.216, North
S132	RODERICK	12122 CLARK ST	CA CERS HAZ WASTE, CA HAZNET, CA CERS	Higher	1142, 0.216, North
P133	INTERNATIONAL LABEL	10536 NORWALK BLVD	RCRA-SQG, FINDS, ECHO, CA HAZNET	Higher	1142, 0.216, NNE
T134	YELLOW FREIGHT SYS	12250 CLARK ST	CA HIST UST, CA WDS	Higher	1157, 0.219, NNE
T135	YELLOW FREIGHT	12250 CLARK ST	CA CERS TANKS, CA HAZNET, CA CERS	Higher	1157, 0.219, NNE
T136	YELLOW TRANSPORTATIO	12250 CLARK ST	RCRA-SQG	Higher	1157, 0.219, NNE
T137	CENTRAL TRANSPORT LL	12250 CLARK ST	RCRA NonGen / NLR	Higher	1157, 0.219, NNE
P138	KO-AM THREADING	10540 NORWALK BLVD	CA CERS HAZ WASTE, CA HAZNET, CA CERS	Higher	1157, 0.219, NNE
P139	KO-AM THREADING INC	10540 NORWALK BLVD	RCRA NonGen / NLR	Higher	1157, 0.219, NNE
P140	NOVA GRINDING	10546 NORWALK BLVD	RCRA NonGen / NLR	Higher	1178, 0.223, NNE
P141	NOVA GRINDING COMPAN	10546 NORWALK BLVD	CA CERS HAZ WASTE, CA HAZNET	Higher	1178, 0.223, NNE
U142	MCMASTER-CARR SUPPLY	12319 LAKELAND ROAD	RCRA-SQG	Higher	1212, 0.230, SE
U143	MCMASTER-CARR SUPPLY	12319 LAKELAND RD	CA CERS HAZ WASTE, CA CERS	Higher	1212, 0.230, SE
V144	CJI PROCESS SYSTEMS	12030 CLARK ST	RCRA NonGen / NLR	Higher	1230, 0.233, NNW
V145	NIXON-EGLI EQUIPMENT	12030 CLARK	CA CPS-SLIC, CA CERS	Higher	1230, 0.233, NNW
V146	LEE RAY	12030 CLARK ST	CA CERS HAZ WASTE, CA HAZNET, CA CERS	Higher	1230, 0.233, NNW
W147	FREEMAN PRODUCTS INC	10637 HATHAWAY DR	RCRA NonGen / NLR	Lower	1253, 0.237, NW
W148	HATHAWAY II, LLC	10637 HATHAWAY DRIVE	RCRA NonGen / NLR	Lower	1253, 0.237, NW
W149	FREEMAN PRODUCTS	10637 HATHAWAY DRIVE	CA CERS HAZ WASTE, CA HAZNET, CA NPDES, CA CIWQS,.	Lower	1253, 0.237, NW
S150	CALIBER AERO LLC	12103 CLARK ST	CA CERS HAZ WASTE, CA HAZNET, CA CERS	Higher	1255, 0.238, North
S151	CALIBER AERO LLC	12103 CLARK ST	RCRA NonGen / NLR	Higher	1255, 0.238, North
U152	POWERINE OIL CO	12354 E LAKELAND RD	CA SWEEPS UST	Higher	1262, 0.239, SE
U153	POWERINE OIL - ADMIN	12354 LAKELAND RD	CA ENVIROSTOR, CA CPS-SLIC, CA CHMIRS, CA HIST...	Higher	1262, 0.239, SE
U154	POWERINE OIL COMPANY	12354 LAKELAND RD	FINDS, FUELS PROGRAM	Higher	1262, 0.239, SE
U155	POWERINE OIL COMPANY	12354 LAKELAND RD	FUELS PROGRAM	Higher	1262, 0.239, SE

MAPPED SITES SUMMARY

Target Property Address:
10801-10859 NORWALK BLVD, 10819-10858 KOONTZ AVE
SANTA FE SPRINGS, CA 90670

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
U156	RAAB VACUUM TRUCK SE	12354 LAKELAND RD UN	RCRA NonGen / NLR, FINDS, ECHO	Higher	1262, 0.239, SE
U157	LAKELAND DEVELOPMENT	12345 LAKELAND	CA LUST, CA AST, CA HIST UST, CA EMI, CA LOS...	Higher	1262, 0.239, SE
W158	GE CAPITAL COMPUTER	10631 HATHAWAY DR	RCRA-SQG, FINDS, ECHO, CA HAZNET	Lower	1267, 0.240, NW
P159	DAY & NITE FORKLIFT,	12135 CLARK ST	CA CERS HAZ WASTE, CA HAZNET, CA CERS	Higher	1273, 0.241, North
U160	POWERLINE OIL CO	12345 LAKELAND RD	MN MANIFEST	Higher	1303, 0.247, ESE
U161	SANTA FE SPRINGS REF	12345 LAKELAND RD	CA CPS-SLIC, CA WMUDS/SWAT, CA DEED, CA ICE, CA...	Higher	1303, 0.247, ESE
U162	SANTA FE SPRINGS REF	12345 LAKELAND ROAD	CA ENVIROSTOR, CA CPS-SLIC, CA VCP, CA ENF, CA...	Higher	1303, 0.247, ESE
U163	S.W.H.A.T.	12345 LAKELAND ROAD,	RCRA NonGen / NLR, PADS	Higher	1303, 0.247, ESE
U164	GOODMAN SANTA FE SPR	12345 LAKELAND RD	RCRA-LQG	Higher	1303, 0.247, ESE
165	HAWKER POWERSOURCE I	10725 SPRINGDALE AVE	RCRA NonGen / NLR, FINDS, ECHO	Higher	1305, 0.247, ENE
V166	BTS INDUSTRIES INC	12055 CLARK ST	RCRA NonGen / NLR	Higher	1314, 0.249, NNW
V167	BTS INDUSTRIES, INC.	12055 CLARK ST	CA CERS HAZ WASTE, CA HAZNET, CA CERS	Higher	1314, 0.249, NNW
V168	W.T. BILLARD INC	12055 E CLARK ST	CA SWEEPS UST	Higher	1314, 0.249, NNW
V169	W.T. BILLARD, INC.	12055 CLARK ST	CA HIST UST	Higher	1314, 0.249, NNW
V170	W T BILLARD INC	12055 E CLARK ST	CA HIST UST, CA LOS ANGELES CO. HMS	Higher	1314, 0.249, NNW
X171	YELLOW FREIGHT SYSTE	12250 CLARK	CA CPS-SLIC, RCRA NonGen / NLR, FINDS, ECHO, CA...	Higher	1440, 0.273, NNE
X172	YELLOW FREIGHT SYSTE	12250 CLARK	CA LUST, CA CPS-SLIC	Higher	1440, 0.273, NNE
Y173	GEMINIS PROPERTY DEV	11212 NORWALK	CA LUST, CA HIST CORTESE, CA CERS	Lower	1560, 0.295, SSE
174	TROJAN BATTERY CO	12380 E CLARK ST	CA ENVIROSTOR, CA LOS ANGELES CO. HMS	Higher	1664, 0.315, NE
Y175	WATER WELL SUPPLY	11234 NORWALK BLVD S	CA LUST, CA EMI, CA LOS ANGELES CO. HMS, CA CERS	Lower	1752, 0.332, SSE
176	CITY OF SANTA FE SPR	TELEGRAPH AVE.	CA CPS-SLIC, CA CERS	Higher	1789, 0.339, ESE
177	HERITAGE CORPORATE C	10445 NORWALK BLVD S	CA LUST, CA HIST CORTESE, CA CERS	Higher	1944, 0.368, North
Z178	METROPOLITIAN STATE	11400 NORWALK	CA CPS-SLIC, CA HIST CORTESE	Lower	2014, 0.381, South
Z179	METROPOLITIAN STATE	11400 NORWALK BLVD S	CA LUST, CA CERS	Lower	2014, 0.381, South
Z180	METROPOLITAN STATE H	11400 NORWALK BLVD	CA CPS-SLIC, CA UST	Lower	2014, 0.381, South
181	IMPERIAL ANCHOR PALL	12246 PARK AVENUE	CA ENVIROSTOR, CA HIST CORTESE	Higher	2048, 0.388, NNE
182	CIRCLE K LIC DEPT #3	11462 SLAUSON AVE E	CA LUST, CA CERS	Higher	2050, 0.388, East
183	PLATE SHOP THE	10701 FOREST ST	SEMS-ARCHIVE, CA ENVIROSTOR, RCRA NonGen / NLR,...	Higher	2080, 0.394, ENE
184	LAKELAND DEVELOPMENT	12345 LAKELAND RD	SEMS, RCRA-TSDF, RCRA-LQG	Higher	2313, 0.438, East
AA185	GENEGAL PETROLEUM DU	11101 SOUTH PIONEER	CA SWF/LF, CA WMUDS/SWAT	Lower	2411, 0.457, WSW
AA186	GENERAL PETROLEUM CO	11101 S PIONEER BLVD	SEMS-ARCHIVE	Lower	2411, 0.457, WSW
187	HATHAWAY OIL COMPANY	12250 EAST TELEGRAPH	CA ENVIROSTOR	Higher	2427, 0.460, NNE
AA188	EAST CABRAL DUMP	11131 SOUTH PIONEER	CA SWF/LF, CA LOS ANGELES CO LF METHANE	Lower	2464, 0.467, WSW
AA189	CABRAL DUMP (DEST)	11131 PIONEER BLVD	CA WMUDS/SWAT, CA LOS ANGELES CO. HMS	Lower	2464, 0.467, WSW
190	WOHL PROPETY GROUP I	TELEGRAPH RD & NORWA	CA CPS-SLIC, CA CERS	Higher	2470, 0.468, North
AB191	COX WARDMAN OIL FIEL	12300 TELEGRAPH RD	SEMS-ARCHIVE	Higher	2537, 0.480, NNE
AB192	CITY OF SANTA FE SPR	TELEGRAPH AVE.	CA CPS-SLIC, CA CERS	Higher	2603, 0.493, NNE
AB193	CITY OF SANTA FE SPR	TELEGRAPH AVE.	CA CPS-SLIC, CA CERS	Higher	2603, 0.493, NNE
AC194	CHEVRON #9-5306	12155 TELEGRAPH RD	CA LUST, CA HIST CORTESE, CA CERS	Higher	2637, 0.499, North

MAPPED SITES SUMMARY

Target Property Address:
10801-10859 NORWALK BLVD, 10819-10858 KOONTZ AVE
SANTA FE SPRINGS, CA 90670

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
AC195	CHEVRON #9-5306	12155 TELEGRAPH RD	CA LUST	Higher	2637, 0.499, North
196	LA CTRS FOR ALCOHOL	11015 BLOOMFIELD AVE	CA ENVIROSTOR	Higher	2661, 0.504, ESE
197	SHAMROCK TIRE & WHEE	10332 NORWALK	CA ENVIROSTOR, CA HIST CORTESE	Higher	2990, 0.566, North
198	WALKER PROPERTIES	SW CORNR OF BLOOMFIE	CA RESPONSE, CA ENVIROSTOR, CA HIST Cal-Sites, CA...	Higher	3166, 0.600, ESE
199	BEAUMON TRUST PROPER	12525 PARK AVENUE	CA RESPONSE, CA ENVIROSTOR	Higher	3396, 0.643, NE
200	ATLAS RADIATOR, INC.	10110 NORWALK BLVD	CA ENVIROSTOR, CA VCP, CA CERS HAZ WASTE, CA...	Higher	3953, 0.749, North
201	SHAPCO INC, KELLY PI	11700 BLOOMFIELD AVE	CA RESPONSE, CA ENVIROSTOR, CA LUST, CA CERS HAZ..	Lower	4044, 0.766, SE
202	LAKEVIEW PARK RECREA	JOSLIN STREET AND JE	CA ENVIROSTOR, CA SCH	Lower	4912, 0.930, NW
203	PMC SPECIALTIES GRP	10051 ROMANDEL AVE	RCRA-SQG, CA ENVIROSTOR, CA LUST, CA CPS-SLIC, CA...	Higher	4928, 0.933, NE
204	CITY OF SANTA FE SPR	11400 GREENSTONE	CA ENVIROSTOR, CA LUST, CA CPS-SLIC, CA VCP, CA...	Higher	4945, 0.937, ESE
205	MARUICHI AMERICAN CO	11529 S. GREENSTONE	CA ENVIROSTOR, CA EMI, CA LOS ANGELES CO. HMS, CA...	Higher	5130, 0.972, ESE

EXECUTIVE SUMMARY

TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following records. For more information on this property see page 9 of the attached EDR Radius Map report:

Site	Database(s)	EPA ID
ROUFS MACHINE COMPAN 10858 KOONTZ AVE # 1 SANTA FE SPRINGS, CA 90670	CA CERS HAZ WASTE CA CERS	N/A
ROY MILLER FREIGHT L 10855 S KOONTZ AVE SANTA FE SPRINGS, CA 90670	CA LOS ANGELES CO. HMS Facility ID: 002882-I02979	N/A
BROTHERS AUTO 10801 NORWALK BLVD SANTA FE SPRINGS, CA	CA RGA LUST	N/A
QUALITY LIFT & EQUIP 10845 NORWALK BLVD SANTA FE SPRINGS, CA 90670	CA CERS HAZ WASTE CA CHMIRS OES Incident Number: 14019 CA CERS	N/A
10845 NORWALK BLVD 10845 NORWALK BLVD SANTE FE SPRINGS, CA 90670	CA CHMIRS OES Incident Number: 116237 Date Completed: 01-APR-91	N/A
QUALITY LIFT & EQUIP 10845 NORWALK BLVD SANTA FE SPRINGS, CA 90670	RCRA NonGen / NLR EPA ID:: CAL000430317	CAL000430317
BROTHERS AUTO WORKS 10801 S NORWALK BLVD SANTA FE SPRINGS, CA 90670	CA SWEEPS UST Status: A Tank Status: A Comp Number: 6107 CA HIST UST CA FID UST Facility Id: 19054786 Status: A CA LOS ANGELES CO. HMS Facility ID: 005893-I06107	N/A
ROY MILLER FRIEGHT L 10845 S KOONTZ AVE SANTA FE SPRINGS, CA 91670	CA LOS ANGELES CO. HMS Facility ID: 017247-023322	N/A

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MAKO EQUIPMENT 10859 NORWALL BLVD NORWALK, CA 90670	FINDS Registry ID:: 110070438324 ECHO Registry ID: 110070438324	N/A
RUPE'S HYDRAULICS 10859 S NORWALK BLVD SANTA FE SPRINGS, CA 90670	CA HAZNET GEPAID: CAL000091941	N/A
PARAMOUNT ROLL & FOR 10819 KOONTZ AVE SANTA FE SPRINGS, CA 90670	CA CERS	N/A
QUALITY LIFT & EQUIP 10845 NORWALK BLVD SANTA FE SPRINGS, CA 90670	FINDS Registry ID:: 110065864764 ECHO Registry ID: 110065864764	N/A
LENPAR ROLLING INC. 10858 KOONTZ AVE SANTA FE SPRINGS, CA 90670	CA CERS	N/A
TEXACO GAS AND FOOD 10801 A NORWALK AVE SANTA FE SPRINGS, CA 90670	CA HAZNET GEPAID: CAC001398040	N/A
LA HABRA WELDING INC 10819 KOONTZ AVE. SANTA FE SPRINGS, CA 90670	FINDS Registry ID:: 110066799450 ECHO Registry ID: 110066799450	N/A
MAKO EQUIPMENT 10859 NORWALL BLVD NORWALK, CA 90670	RCRA NonGen / NLR EPA ID:: CAC002981660	CAC002981660
ROY MILLER FREIGHT L 10845 KOONTZ SANTA FE SPRINGS, CA 90620	CA HAZNET GEPAID: CAL000015324	N/A
1X RALPH HOROWITZ 10859 NORWALK BLVD. SANTA FE SPRINGS, CA 90670	CA HAZNET GEPAID: CAC000586696	N/A
LA HABRA WELDING INC 10819 KOONTZ AVE. SANTA FE SPRINGS, CA 90670	CA CERS	N/A

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MJB FREIGHT SYSTEMS 10845 KOONTZ AVE SANTA FE SPRINGS, CA 90670	CA CERS	N/A
LA HABRA WELDING 10819 KOONTZ AVE SANTA FE SPRINGS, CA 90670	RCRA NonGen / NLR EPA ID:: CAL000401307	CAL000401307
LENPAR ROLLING INC. 10858 KOONTZ AVE SANTA FE SPRINGS, CA 90670	FINDS Registry ID:: 110065938212	N/A
ROUFS MACHINE COMPAN 10858 KOONTZ AVE SANTA FE SPRINGS, CA 90670	RCRA NonGen / NLR EPA ID:: CAL000298256	CAL000298256
PETROLANE GAS SERVIC 10845 S NORWALK BLVD SANTA FE SPRINGS, CA 91670	CA LOS ANGELES CO. HMS Facility ID: 006168-I06384	N/A
BROTHERS AUTO WORKS 10801 NORWALK BLVD SANTA FE SPRINGS, CA 90670	EDR Hist Auto	N/A
BROTHERS AUTO 10801 NORWALK BLVD SANTA FE SPRINGS, CA 90670	FINDS Registry ID:: 110065108403	N/A
BROTHERS AUTO 10801 NORWALK BLVD SANTA FE SPRINGS, CA 90670	CA LUST Database: LUST REG 4, Date of Government Version: 09/07/2004 Facility Id: 906700370 Status: Case Closed Global ID: T0603701574 CA LOS ANGELES CO. HMS Facility ID: 005893-006107 CA CERS	N/A
MAKO EQUIPMENT 10859 NORWALK BLVD SANTA FE SPRINGS, CA 90670	CA CERS HAZ WASTE CA CERS	N/A
STARLITE WELDING 10819 S KOONTZ AVE SANTA FE SPRINGS, CA 90670	CA LOS ANGELES CO. HMS Facility ID: 001095-I01150	N/A

EXECUTIVE SUMMARY

BROTHERS AUTO WORKS 10801 NORWALK BLVD SANTA FE SPRINGS, CA 90670	CA LUST Database: LUST, Date of Government Version: 12/10/2018 Status: Completed - Case Closed Global Id: T0603701574 CA HIST UST Facility Id: 00000003616 CA HIST CORTESE Reg Id: 906700370	N/A
PETROLANE, INC. 10845 NORWALK BLVD. SANTA FE SPRINGS, CA 90670	CA HAZNET GEPAID: CAC000974952	N/A
ROUFS MACHINE COMPAN 10858 KOONTZ AVE SANTA FE SPRINGS, CA 90670	FINDS Registry ID:: 110070468864 ECHO Registry ID: 110070468864	N/A

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

Proposed NPL ---------- Proposed National Priority List Sites
NPL LIENS ---------- Federal Superfund Liens

Federal Delisted NPL site list

Delisted NPL ---------- National Priority List Deletions

Federal CERCLIS list

FEDERAL FACILITY ---------- Federal Facility Site Information listing

Federal RCRA generators list

RCRA-CESQG ---------- RCRA - Conditionally Exempt Small Quantity Generator

Federal institutional controls / engineering controls registries

LUCIS ---------- Land Use Control Information System

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Federal ERNS list

ERNS ---------- Emergency Response Notification System

State and tribal leaking storage tank lists

INDIAN LUST ---------- Leaking Underground Storage Tanks on Indian Land

State and tribal registered storage tank lists

FEMA UST ---------- Underground Storage Tank Listing
INDIAN UST ---------- Underground Storage Tanks on Indian Land

State and tribal voluntary cleanup sites

INDIAN VCP ---------- Voluntary Cleanup Priority Listing

State and tribal Brownfields sites

CA BROWNFIELDS ---------- Considered Brownfieds Sites Listing

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS ---------- A Listing of Brownfields Sites

Local Lists of Landfill / Solid Waste Disposal Sites

CA SWRCY ---------- Recycler Database
CA HAULERS ---------- Registered Waste Tire Haulers Listing
INDIAN ODI ---------- Report on the Status of Open Dumps on Indian Lands
DEBRIS REGION 9 ---------- Torres Martinez Reservation Illegal Dump Site Locations
ODI ---------- Open Dump Inventory
IHS OPEN DUMPS ---------- Open Dumps on Indian Land

Local Lists of Hazardous waste / Contaminated Sites

CA AOCONCERN ---------- Key Areas of Concerns in Los Angeles County
US HIST CDL ---------- Delisted National Clandestine Laboratory Register
CA Toxic Pits ---------- Toxic Pits Cleanup Act Sites
US CDL ---------- National Clandestine Laboratory Register
CA PFAS ---------- PFAS Contamination Site Location Listing

Local Land Records

CA LIENS ---------- Environmental Liens Listing
LIENS 2 ---------- CERCLA Lien Information

Records of Emergency Release Reports

HMIRS ---------- Hazardous Materials Information Reporting System
CA LDS ---------- Land Disposal Sites Listing

CA MCS	Military Cleanup Sites Listing
CA SPILLS 90	SPILLS 90 data from FirstSearch

Other Ascertainable Records

FUDS	Formerly Used Defense Sites
DOD	Department of Defense Sites
SCRD DRYCLEANERS	State Coalition for Remediation of Drycleaners Listing
US FIN ASSUR	Financial Assurance Information
EPA WATCH LIST	EPA WATCH LIST
2020 COR ACTION	2020 Corrective Action Program List
TSCA	Toxic Substances Control Act
TRIS	Toxic Chemical Release Inventory System
SSTS	Section 7 Tracking Systems
RMP	Risk Management Plans
ICIS	Integrated Compliance Information System
FTTS	FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
MLTS	Material Licensing Tracking System
COAL ASH DOE	Steam-Electric Plant Operation Data
COAL ASH EPA	Coal Combustion Residues Surface Impoundments List
PCB TRANSFORMER	PCB Transformer Registration Database
RADINFO	Radiation Information Database
HIST FTTS	FIFRA/TSCA Tracking System Administrative Case Listing
DOT OPS	Incident and Accident Data
CONSENT	Superfund (CERCLA) Consent Decrees
INDIAN RESERV	Indian Reservations
FUSRAP	Formerly Utilized Sites Remedial Action Program
UMTRA	Uranium Mill Tailings Sites
LEAD SMELTERS	Lead Smelter Sites
US AIRS	Aerometric Information Retrieval System Facility Subsystem
US MINES	Mines Master Index File
ABANDONED MINES	Abandoned Mines
UXO	Unexploded Ordnance Sites
DOCKET HWC	Hazardous Waste Compliance Docket Listing
CA BOND EXP. PLAN	Bond Expenditure Plan
CA Cortese	"Cortese" Hazardous Waste & Substances Sites List
CA CUPA Listings	CUPA Resources List
CA Financial Assurance	Financial Assurance Information Listing
CA HWT	Registered Hazardous Waste Transporter Database
CA MINES	Mines Site Location Listing
CA MWMP	Medical Waste Management Program Listing
CA PEST LIC	Pesticide Regulation Licenses Listing
CA PROC	Certified Processors Database
CA UIC	UIC Listing
CA UIC GEO	UIC GEO (GEOTRACKER)
CA WASTEWATER PITS	Oil Wastewater Pits Listing
CA WIP	Well Investigation Program Case List
CA MILITARY PRIV SITES	MILITARY PRIV SITES (GEOTRACKER)
CA PROJECT	PROJECT (GEOTRACKER)
CA WDR	Waste Discharge Requirements Listing
CA NON-CASE INFO	NON-CASE INFO (GEOTRACKER)
CA OTHER OIL GAS	OTHER OIL & GAS (GEOTRACKER)
CA PROD WATER PONDS	PROD WATER PONDS (GEOTRACKER)
CA SAMPLING POINT	SAMPLING POINT (GEOTRACKER)

CA WELL STIM PROJ..... Well Stimulation Project (GEOTRACKER)

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP..... EDR Proprietary Manufactured Gas Plants
EDR Hist Cleaner..... EDR Exclusive Historical Cleaners

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

CA RGA LF..... Recovered Government Archive Solid Waste Facilities List

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.
Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

NPL: Also known as Superfund, the National Priority List database is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund program. The source of this database is the U.S. EPA.

A review of the NPL list, as provided by EDR, and dated 04/11/2019 has revealed that there is 1 NPL site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OMEGA CHEMICAL SITE Cerclis ID:: 903349 EPA Id: CAD042245001	***12504 - 12512 EAST W***	***0 - 1/8 (0.000 mi.)***	***0***	***67***

EXECUTIVE SUMMARY

Federal CERCLIS list

SEMS: SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

A review of the SEMS list, as provided by EDR, and dated 04/11/2019 has revealed that there are 2 SEMS sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OMEGA CHEMICAL SITE Site ID: 0903349 EPA Id: CAD042245001	***12504 - 12512 EAST W***	***0 - 1/8 (0.000 mi.)***	***0***	***67***
LAKELAND DEVELOPMENT Site ID: 0901098 EPA Id: CAD008383291	***12345 LAKELAND RD***	***E 1/4 - 1/2 (0.438 mi.)***	***184***	***883***

Federal CERCLIS NFRAP site list

SEMS-ARCHIVE: SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that. based upon available information, the location is not judged to be potential NPL site.

A review of the SEMS-ARCHIVE list, as provided by EDR, and dated 04/11/2019 has revealed that there are 5 SEMS-ARCHIVE sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CONTINENTAL HEAT TRE	***10643 SOUTH NORWALK***	***NNE 0 - 1/8 (0.118 mi.)***	***L94***	***380***
JALK FEE	10607 NORWALK BOULEV	N 1/8 - 1/4 (0.193 mi.)	P118	465
PLATE SHOP THE Site ID: 0901308 EPA Id: CAD038195590	***10701 FOREST ST***	***ENE 1/4 - 1/2 (0.394 mi.)***	***183***	***878***
COX WARDMAN OIL FIEL Site ID: 0900807 EPA Id: CAD982400269	12300 TELEGRAPH RD	NNE 1/4 - 1/2 (0.480 mi.)	AB191	910

Lower Elevation	Address	Direction / Distance	Map ID	Page
GENERAL PETROLEUM CO	11101 S PIONEER BLVD	WSW 1/4 - 1/2 (0.457 mi.)	AA186	904

EXECUTIVE SUMMARY

Site ID: 0902213
EPA Id: CAD980892483

Federal RCRA CORRACTS facilities list

CORRACTS: CORRACTS is a list of handlers with RCRA Corrective Action Activity. This report shows which nationally-defined corrective action core events have occurred for every handler that has had corrective action activity.

A review of the CORRACTS list, as provided by EDR, and dated 03/25/2019 has revealed that there is 1 CORRACTS site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OMEGA CHEMICAL SITE EPA ID:: CAD042245001	***12504 - 12512 EAST W***	***0 - 1/8 (0.000 mi.)***	***0***	***67***

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

A review of the RCRA-TSDF list, as provided by EDR, and dated 03/25/2019 has revealed that there are 2 RCRA-TSDF sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OMEGA CHEMICAL SITE EPA ID:: CAD042245001	***12504 - 12512 EAST W***	***0 - 1/8 (0.000 mi.)***	***0***	***67***
LAKELAND DEVELOPMENT EPA ID:: CAD008383291	***12345 LAKELAND RD***	***E 1/4 - 1/2 (0.438 mi.)***	***184***	***883***

Federal RCRA generators list

RCRA-LQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

A review of the RCRA-LQG list, as provided by EDR, and dated 03/25/2019 has revealed that there are 5 RCRA-LQG sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OMEGA CHEMICAL SITE EPA ID:: CAD042245001	***12504 - 12512 EAST W***	***0 - 1/8 (0.000 mi.)***	***0***	***67***
CONTINENTAL HEAT TRE EPA ID:: CAD053858296	***10643 NORWALK BLVD.***	***NNE 0 - 1/8 (0.118 mi.)***	***L95***	***390***
GRAPHIC DIES INC EPA ID:: CAD982505919	***12335 FLORENCE AVE.***	***ENE 1/8 - 1/4 (0.202 mi.)***	***O120***	***481***
GOODMAN SANTA FE SPR EPA ID:: CAL000404463	12345 LAKELAND RD	ESE 1/8 - 1/4 (0.247 mi.)	U164	829

Lower Elevation	Address	Direction / Distance	Map ID	Page
GOODRICH CORPORATION EPA ID:: CAD981400559	***11120 S NORWALK BLVD***	***SSE 1/8 - 1/4 (0.213 mi.)***	***R124***	***500***

RCRA-SQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

A review of the RCRA-SQG list, as provided by EDR, and dated 03/25/2019 has revealed that there are 14 RCRA-SQG sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
COLUMBIA LITHO EPA ID:: CAD983608852	***12078 E FLORENCE***	***NW 0 - 1/8 (0.013 mi.)***	***C38***	***127***
LEES BODY WORKS UNLT EPA ID:: CAD981579477	***10918 NORWALK BLVD***	***SE 0 - 1/8 (0.043 mi.)***	***G57***	***212***
FRANKLIN REINFORCING EPA ID:: CAD982436057	***12222 FLORENCE AVE***	***ENE 0 - 1/8 (0.055 mi.)***	***F68***	***273***
C M WEST INC EPA ID:: CAD982505687	***12325 FLORENCE AVE***	***ENE 1/8 - 1/4 (0.187 mi.)***	***O116***	***457***
DUNCAN INDUSTRIES IN EPA ID:: CAD008314643	***12110 CLARK ST***	***N 1/8 - 1/4 (0.216 mi.)***	***S130***	***657***
INTERNATIONAL LABEL EPA ID:: CAD981457682	***10536 NORWALK BLVD***	***NNE 1/8 - 1/4 (0.216 mi.)***	***P133***	***690***
YELLOW TRANSPORTATIO EPA ID:: CAR000153692	12250 CLARK ST	NNE 1/8 - 1/4 (0.219 mi.)	T136	707
MCMASTER-CARR SUPPLY EPA ID:: CAR000285973	12319 LAKELAND ROAD	SE 1/8 - 1/4 (0.230 mi.)	U142	728

Lower Elevation	Address	Direction / Distance	Map ID	Page
WESTERN ALLIED SERVI EPA ID:: CAD059238212	***12046 E FLORENCE AVE***	***WSW 0 - 1/8 (0.020 mi.)***	***D42***	***149***
KIMMERLE BROS INC EPA ID:: CAD983654286	***12060 FLORENCE AVE***	***NW 0 - 1/8 (0.047 mi.)***	***C63***	***241***
AUTO MEDIC	***10924 S NORWALK BLVD***	***SSE 0 - 1/8 (0.065 mi.)***	***G79***	***299***

EPA ID:: CAD982501249

LAKENOR AUTO SALVAGE	***10950 S NORWALK BLVD***	***SSE 0 - 1/8 (0.100 mi.)***	***I85***	***319***
EPA ID:: CAD983604976				
COAST IRON & STEEL C	***12300 E LAKELAND RD***	***SE 1/8 - 1/4 (0.168 mi.)***	***N114***	***437***
EPA ID:: CAD982514739				
GE CAPITAL COMPUTER	***10631 HATHAWAY DR***	***NW 1/8 - 1/4 (0.240 mi.)***	***W158***	***790***
EPA ID:: CAR000007047				

Federal institutional controls / engineering controls registries

US ENG CONTROLS: A listing of sites with engineering controls in place.

A review of the US ENG CONTROLS list, as provided by EDR, and dated 01/31/2019 has revealed that there is 1 US ENG CONTROLS site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OMEGA CHEMICAL SITE	***12504 - 12512 EAST W***	***0 - 1/8 (0.000 mi.)***	***0***	***67***
EPA ID:: CAD042245001				
EPA ID:: CAD042245001				

US INST CONTROL: A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

A review of the US INST CONTROL list, as provided by EDR, and dated 01/31/2019 has revealed that there is 1 US INST CONTROL site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OMEGA CHEMICAL SITE	***12504 - 12512 EAST W***	***0 - 1/8 (0.000 mi.)***	***0***	***67***
EPA ID:: CAD042245001				

State- and tribal - equivalent NPL

CA RESPONSE: Identifies confirmed release sites where DTSC is involved in remediation, either in a lead or oversight capacity. These confirmed release sites are generally high-priority and high potential risk.

A review of the CA RESPONSE list, as provided by EDR, has revealed that there are 4 CA RESPONSE sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
MOBIL OIL/JALK FEE	***10607 NORWALK BOULEV***	***N 1/8 - 1/4 (0.193 mi.)***	***P117***	***459***
Database: RESPONSE, Date of Government Version: 04/29/2019				
Status: Refer: RWQCB				
Facility Id: 19130098				
WALKER PROPERTIES	***SW CORNR OF BLOOMFIE***	***ESE 1/2 - 1 (0.600 mi.)***	***198***	***923***
Database: RESPONSE, Date of Government Version: 04/29/2019				

Status: Certified O&M - Land Use Restrictions Only
Facility Id: 19290245

BEAUMON TRUST PROPER	***12525 PARK AVENUE***	***NE 1/2 - 1 (0.643 mi.)***	***199***	***956***

Database: RESPONSE, Date of Government Version: 04/29/2019
Status: Certified
Facility Id: 60000159

Lower Elevation	Address	Direction / Distance	Map ID	Page
SHAPCO INC, KELLY PI	***11700 BLOOMFIELD AVE***	***SE 1/2 - 1 (0.766 mi.)***	***201***	***974***

Database: RESPONSE, Date of Government Version: 04/29/2019
Status: Refer: RWQCB
Facility Id: 60000424

State- and tribal - equivalent CERCLIS

CA ENVIROSTOR: The Department of Toxic Substances Control's (DTSC's) Site Mitigation and Brownfields Reuse Program's (SMBRP's) EnviroStor database identifes sites that have known contamination or sites for which there may be reasons to investigate further. The database includes the following site types: Federal Superfund sites (National Priorities List (NPL)); State Response, including Military Facilities and State Superfund; Voluntary Cleanup; and School sites. EnviroStor provides similar information to the information that was available in CalSites, and provides additional site information, including, but not limited to, identification of formerly-contaminated properties that have been released for reuse, properties where environmental deed restrictions have been recorded to prevent inappropriate land uses, and risk characterization information that is used to assess potential impacts to public health and the environment at contaminated sites.

A review of the CA ENVIROSTOR list, as provided by EDR, and dated 04/29/2019 has revealed that there are 19 CA ENVIROSTOR sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CONTINENTAL HEAT TRE	***10643 NORWALK***	***NNE 0 - 1/8 (0.118 mi.)***	***L92***	***327***

Facility Id: 19990035
Status: Inactive - Action Required

MOBIL OIL/JALK FEE	***10607 NORWALK BOULEV***	***N 1/8 - 1/4 (0.193 mi.)***	***P117***	***459***

Facility Id: 19130098
Status: Refer: RWQCB

POWERINE OIL - ADMIN	***12354 LAKELAND RD***	***SE 1/8 - 1/4 (0.239 mi.)***	***U153***	***770***

Facility Id: 19290199
Status: Refer: RCRA

SANTA FE SPRINGS REF	***12345 LAKELAND ROAD***	***ESE 1/8 - 1/4 (0.247 mi.)***	***U162***	***811***

Facility Id: 60000755
Status: Refer: RWQCB

TROJAN BATTERY CO	***12380 E CLARK ST***	***NE 1/4 - 1/2 (0.315 mi.)***	***174***	***855***

Facility Id: 71002926
Status: No Action Required

IMPERIAL ANCHOR PALL	***12246 PARK AVENUE***	***NNE 1/4 - 1/2 (0.388 mi.)***	***181***	***874***

Facility Id: 19240002
Status: Refer: RWQCB

PLATE SHOP THE	***10701 FOREST ST***	***ENE 1/4 - 1/2 (0.394 mi.)***	***183***	***878***

Facility Id: 19340724 Status: Refer: Other Agency				
HATHAWAY OIL COMPANY Facility Id: 19290186 Status: Refer: Other Agency	12250 EAST TELEGRAPH	NNE 1/4 - 1/2 (0.460 mi.)	187	905
LA CTRS FOR ALCOHOL Facility Id: 19830006 Status: No Action Required	11015 BLOOMFIELD AVE	ESE 1/2 - 1 (0.504 mi.)	196	920
SHAMROCK TIRE & WHEE Facility Id: 19340459 Status: Refer: Other Agency	***10332 NORWALK***	***N 1/2 - 1 (0.566 mi.)***	***197***	***922***
WALKER PROPERTIES Facility Id: 19290245 Status: Certified O&M - Land Use Restrictions Only	***SW CORNR OF BLOOMFIE***	***ESE 1/2 - 1 (0.600 mi.)***	***198***	***923***
BEAUMON TRUST PROPER Facility Id: 60000159 Status: Certified	***12525 PARK AVENUE***	***NE 1/2 - 1 (0.643 mi.)***	***199***	***956***
ATLAS RADIATOR, INC. Facility Id: 19750080 Status: No Further Action	***10110 NORWALK BLVD***	***N 1/2 - 1 (0.749 mi.)***	***200***	***961***
PMC SPECIALTIES GRP Facility Id: 60000466 Facility Id: 71002354 Status: Active Status: Refer: Other Agency	***10051 ROMANDEL AVE***	***NE 1/2 - 1 (0.933 mi.)***	***203***	***1013***
CITY OF SANTA FE SPR Facility Id: 19340776 Status: Certified O&M - Land Use Restrictions Only	***11400 GREENSTONE***	***ESE 1/2 - 1 (0.937 mi.)***	***204***	***1030***
MARUICHI AMERICAN CO Facility Id: 71002928 Status: Refer: Other Agency	***11529 S. GREENSTONE***	***ESE 1/2 - 1 (0.972 mi.)***	***205***	***1039***

Lower Elevation	Address	Direction / Distance	Map ID	Page
GOODRICH CORPORATION Facility Id: 71002819 Status: No Action Required	11120 S. NORWALK BOU	SSE 1/8 - 1/4 (0.213 mi.)	R125	522
SHAPCO INC, KELLY PI Facility Id: 60000424 Status: Refer: RWQCB	***11700 BLOOMFIELD AVE***	***SE 1/2 - 1 (0.766 mi.)***	***201***	***974***
LAKEVIEW PARK RECREA Facility Id: 60000908 Status: Inactive - Needs Evaluation	***JOSLIN STREET AND JE***	***NW 1/2 - 1 (0.930 mi.)***	***202***	***1011***

State and tribal landfill and/or solid waste disposal site lists

CA SWF/LF: The Solid Waste Facilities/Landfill Sites records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. The data come from the Integrated Waste Management Board's Solid Waste Information System (SWIS) database.

A review of the CA SWF/LF list, as provided by EDR, has revealed that there are 2 CA SWF/LF sites within approximately 0.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
GENEGAL PETROLEUM DU	***11101 SOUTH PIONEER***	***WSW 1/4 - 1/2 (0.457 mi.)***	***AA185***	***902***
Database: LOS ANGELES CO. LF, Date of Government Version: 04/15/2019 Site ID: 1945 Status: Closed				
EAST CABRAL DUMP	***11131 SOUTH PIONEER***	***WSW 1/4 - 1/2 (0.467 mi.)***	***AA188***	***907***
Database: LOS ANGELES CO. LF, Date of Government Version: 04/15/2019 Site ID: 1922 Status: Closed				

State and tribal leaking storage tank lists

CA LUST: Leaking Underground Storage Tank (LUST) Sites included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

A review of the CA LUST list, as provided by EDR, has revealed that there are 13 CA LUST sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SUPERIOR OIL TOOL	***12180 FLORENCE***	***NNE 0 - 1/8 (0.004 mi.)***	***B34***	***114***
Database: LUST, Date of Government Version: 12/10/2018 Database: LUST REG 4, Date of Government Version: 09/07/2004 Status: Completed - Case Closed Facility Id: I-13906 Status: Case Closed Global Id: T0603704119 Global ID: T0603704119				
CHARLES L GODBEY	***10840 NORWALK BLVD S***	***E 0 - 1/8 (0.022 mi.)***	***E45***	***163***
Database: LUST, Date of Government Version: 12/10/2018 Database: LUST REG 4, Date of Government Version: 09/07/2004 Status: Completed - Case Closed Facility Id: R-22987 Status: Case Closed Global Id: T0603705376 Global ID: T0603705376				
TRANSIT MIXED CONCRE	***12222 FLORENCE AVE E***	***ENE 0 - 1/8 (0.055 mi.)***	***F65***	***267***
Database: LUST, Date of Government Version: 12/10/2018 Database: LUST REG 4, Date of Government Version: 09/07/2004 Status: Completed - Case Closed Facility Id: I-12222				

Status: Case Closed
Global Id: T0603703940
Global ID: T0603703940

TORCO USA LUBRICANTS ***12247 LAKELAND RD*** ***SE 1/8 - 1/4 (0.162 mi.)*** ***N112*** ***433***
Database: LUST REG 4, Date of Government Version: 09/07/2004
Facility Id: I-00432
Status: Leak being confirmed
Global ID: T0603702709

LAKELAND DEVELOPMENT ***12345 LAKELAND*** ***SE 1/8 - 1/4 (0.239 mi.)*** ***U157*** ***782***
Database: LUST, Date of Government Version: 12/10/2018
Database: LUST REG 4, Date of Government Version: 09/07/2004
Status: Completed - Case Closed
Facility Id: R-05313
Status: Case Closed
Global Id: T0603704675
Global ID: T0603704675

YELLOW FREIGHT SYSTE ***12250 CLARK*** ***NNE 1/4 - 1/2 (0.273 mi.)*** ***X172*** ***848***
Database: LUST REG 4, Date of Government Version: 09/07/2004
Facility Id: I-06129
Status: Post remedial action monitoring
Global ID: T0603703173

HERITAGE CORPORATE C ***10445 NORWALK BLVD S*** ***N 1/4 - 1/2 (0.368 mi.)*** ***177*** ***867***
Database: LUST, Date of Government Version: 12/10/2018
Database: LUST REG 4, Date of Government Version: 09/07/2004
Status: Completed - Case Closed
Facility Id: I-06587
Status: Case Closed
Global Id: T0603703235
Global ID: T0603703235

CIRCLE K LIC DEPT #3 ***11462 SLAUSON AVE E*** ***E 1/4 - 1/2 (0.388 mi.)*** ***182*** ***876***
Database: LUST, Date of Government Version: 12/10/2018
Database: LUST REG 4, Date of Government Version: 09/07/2004
Status: Completed - Case Closed
Facility Id: R-11178
Status: Leak being confirmed
Global Id: T0603705030
Global ID: T0603705030

CHEVRON #9-5306 ***12155 TELEGRAPH RD*** ***N 1/4 - 1/2 (0.499 mi.)*** ***AC194*** ***912***
Database: LUST, Date of Government Version: 12/10/2018
Status: Completed - Case Closed
Global Id: T0603702756
Global Id: T0603702757

CHEVRON #9-5306 12155 TELEGRAPH RD N 1/4 - 1/2 (0.499 mi.) AC195 918
Database: LUST REG 4, Date of Government Version: 09/07/2004
Facility Id: I-01120A
Facility Id: I-01120
Status: Case Closed
Global ID: T0603702757
Global ID: T0603702756

Lower Elevation	Address	Direction / Distance	Map ID	Page

GEMINIS PROPERTY DEV ***11212 NORWALK*** ***SSE 1/4 - 1/2 (0.295 mi.)*** ***Y173*** ***849***
Database: LUST, Date of Government Version: 12/10/2018
Database: LUST REG 4, Date of Government Version: 09/07/2004

Status: Completed - Case Closed
Facility Id: 906700361
Status: Pollution Characterization
Global Id: T0603701573
Global ID: T0603701573

WATER WELL SUPPLY ***11234 NORWALK BLVD S*** ***SSE 1/4 - 1/2 (0.332 mi.)*** ***Y175*** ***857***
Database: LUST, Date of Government Version: 12/10/2018
Database: LUST REG 4, Date of Government Version: 09/07/2004
Status: Completed - Case Closed
Facility Id: 906700461
Status: Preliminary site assessment underway
Global Id: T0603792996
Global ID: T0603792996

METROPOLITIAN STATE ***11400 NORWALK BLVD S*** ***S 1/4 - 1/2 (0.381 mi.)*** ***Z179*** ***870***
Database: LUST, Date of Government Version: 12/10/2018
Database: LUST REG 4, Date of Government Version: 09/07/2004
Status: Completed - Case Closed
Facility Id: I-00503
Status: Case Closed
Global Id: T0603702715
Global ID: T0603702715

CA CPS-SLIC: Cleanup Program Sites (CPS; also known as Site Cleanups [SC] and formerly known as Spills, Leaks, Investigations, and Cleanups [SLIC] sites) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

A review of the CA CPS-SLIC list, as provided by EDR, has revealed that there are 20 CA CPS-SLIC sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CONTINENTAL HEAT TRE	***10643 NORWALK***	***NNE 0 - 1/8 (0.118 mi.)***	***L92***	***327***
Database: SLIC REG 4, Date of Government Version: 11/17/2004 Facility Status: Site Assessment				
CONTINENTAL HEAT TRE	***10643 SOUTH NORWALK***	***NNE 0 - 1/8 (0.118 mi.)***	***L94***	***380***
Database: CPS-SLIC, Date of Government Version: 12/10/2018 Facility Status: Open - Site Assessment Global Id: SLT43690688				
TORCO USA LUBRICANTS	***12247 LAKELAND RD***	***SE 1/8 - 1/4 (0.162 mi.)***	***N112***	***433***
Database: CPS-SLIC, Date of Government Version: 12/10/2018 Facility Status: Open - Inactive Global Id: SLT4L1961777				
TORCO USA LUBRICANT	12247 LAKELAND	SE 1/8 - 1/4 (0.162 mi.)	N113	436
Database: SLIC REG 4, Date of Government Version: 11/17/2004 Facility Status: Inactive				
MOBIL OIL/JALK FEE	***10607 NORWALK BOULEV***	***N 1/8 - 1/4 (0.193 mi.)***	***P117***	***459***
Database: SLIC REG 4, Date of Government Version: 11/17/2004 Database: CPS-SLIC, Date of Government Version: 12/10/2018 Facility Status: Open - Site Assessment Facility Status: Post Remediation Monitoring Global Id: SL184801463				
NIXON-EGLI EQUIPMENT	***12030 CLARK***	***NNW 1/8 - 1/4 (0.233 mi.)***	***V145***	***735***
Database: SLIC REG 4, Date of Government Version: 11/17/2004 Database: CPS-SLIC, Date of Government Version: 12/10/2018				

Facility Status: Completed - Case Closed
Facility Status: No further action required
Global Id: SL0603746411

POWERINE OIL - ADMIN ***12354 LAKELAND RD*** ***SE 1/8 - 1/4 (0.239 mi.)*** ***U153*** ***770***
Database: SLIC REG 4, Date of Government Version: 11/17/2004
Database: CPS-SLIC, Date of Government Version: 12/10/2018
Facility Status: Completed - Case Closed
Facility Status: Site Assessment
Global Id: SLT43211209

SANTA FE SPRINGS REF ***12345 LAKELAND RD*** ***ESE 1/8 - 1/4 (0.247 mi.)*** ***U161*** ***804***
Database: CPS-SLIC, Date of Government Version: 12/10/2018
Facility Status: Open - Site Assessment
Global Id: T10000007743

SANTA FE SPRINGS REF ***12345 LAKELAND ROAD*** ***ESE 1/8 - 1/4 (0.247 mi.)*** ***U162*** ***811***
Database: SLIC REG 4, Date of Government Version: 11/17/2004
Database: CPS-SLIC, Date of Government Version: 12/10/2018
Facility Status: Open - Remediation
Facility Status: Open - Site Assessment
Facility Status: Remediation
Global Id: T10000005220
Global Id: SL372492442
Global Id: T10000005705

YELLOW FREIGHT SYSTE ***12250 CLARK*** ***NNE 1/4 - 1/2 (0.273 mi.)*** ***X171*** ***845***
Database: CPS-SLIC, Date of Government Version: 12/10/2018
Facility Status: Open - Verification Monitoring
Global Id: SLT4L7671866

YELLOW FREIGHT SYSTE ***12250 CLARK*** ***NNE 1/4 - 1/2 (0.273 mi.)*** ***X172*** ***848***
Database: SLIC REG 4, Date of Government Version: 11/17/2004
Facility Status: Inactive

CITY OF SANTA FE SPR ***TELEGRAPH AVE.*** ***ESE 1/4 - 1/2 (0.339 mi.)*** ***176*** ***866***
Database: CPS-SLIC, Date of Government Version: 12/10/2018
Facility Status: Open - Inactive
Global Id: SL0603753872

WOHL PROPETY GROUP I ***TELEGRAPH RD & NORWA*** ***N 1/4 - 1/2 (0.468 mi.)*** ***190*** ***909***
Database: CPS-SLIC, Date of Government Version: 12/10/2018
Facility Status: Open - Inactive
Global Id: SL0002041J00

CITY OF SANTA FE SPR ***TELEGRAPH AVE.*** ***NNE 1/4 - 1/2 (0.493 mi.)*** ***AB192*** ***911***
Database: CPS-SLIC, Date of Government Version: 12/10/2018
Facility Status: Open - Inactive
Global Id: SL0603774383

CITY OF SANTA FE SPR ***TELEGRAPH AVE.*** ***NNE 1/4 - 1/2 (0.493 mi.)*** ***AB193*** ***912***
Database: CPS-SLIC, Date of Government Version: 12/10/2018
Facility Status: Open - Inactive
Global Id: SL0603706372

Lower Elevation	Address	Direction / Distance	Map ID	Page

CITY OF SANTA FE SPR ***- FULTON WELLS AVENU*** ***WNW 0 - 1/8 (0.026 mi.)*** ***C53*** ***202***
Database: CPS-SLIC, Date of Government Version: 12/10/2018
Facility Status: Open - Verification Monitoring
Global Id: SL0603790818

JOHN ALEXANDER CO. ***12040 E. FLORENCE AV*** ***WNW 0 - 1/8 (0.063 mi.)*** ***H71*** ***277***
Database: CPS-SLIC, Date of Government Version: 12/10/2018

Facility Status: Open - Inactive
Global Id: SLT43330328

JOHN A. ALEXANDER CO	***12040 FLORENCE AVE***	***WNW 0 - 1/8 (0.063 mi.)***	***H74***	***280***
Database: SLIC REG 4, Date of Government Version: 11/17/2004 Facility Status: No further action required				
METROPOLITIAN STATE	***11400 NORWALK***	***S 1/4 - 1/2 (0.381 mi.)***	***Z178***	***870***
Database: CPS-SLIC, Date of Government Version: 12/10/2018 Facility Status: Completed - Case Closed Global Id: SLT43367365				
METROPOLITAN STATE H	***11400 NORWALK BLVD***	***S 1/4 - 1/2 (0.381 mi.)***	***Z180***	***873***
Database: SLIC REG 4, Date of Government Version: 11/17/2004 Facility Status: No further action required				

State and tribal registered storage tank lists

CA AST: A listing of aboveground storage tank petroleum storage tank locations.

A review of the CA AST list, as provided by EDR, has revealed that there are 6 CA AST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
GERDAU REINFORCING S	***10840 NORWALK BLVD***	***E 0 - 1/8 (0.022 mi.)***	***E49***	***190***
Database: AST, Date of Government Version: 07/06/2016				
CONTINENTAL HEAT TRE	***10643 NORWALK***	***NNE 0 - 1/8 (0.118 mi.)***	***L92***	***327***
Database: AST, Date of Government Version: 07/06/2016				
CONTINENTAL HEAT TRE	***10643 SOUTH NORWALK***	***NNE 0 - 1/8 (0.118 mi.)***	***L94***	***380***
Database: AST, Date of Government Version: 07/06/2016				
LAKELAND DEVELOPMENT	***12345 LAKELAND***	***SE 1/8 - 1/4 (0.239 mi.)***	***U157***	***782***
Database: AST, Date of Government Version: 07/06/2016				

Lower Elevation	Address	Direction / Distance	Map ID	Page
GOODRICH CORPORATION	***11120 S NORWALK BLVD***	***SSE 1/8 - 1/4 (0.213 mi.)***	***R124***	***500***
Database: AST, Date of Government Version: 07/06/2016				
GOODRICH CORPORATION	11120 NORWALK	SSE 1/8 - 1/4 (0.213 mi.)	R126	524
Database: AST, Date of Government Version: 07/06/2016				

State and tribal voluntary cleanup sites

CA VCP: Contains low threat level properties with either confirmed or unconfirmed releases and the project proponents have request that DTSC oversee investigation and/or cleanup activities and have agreed to provide coverage for DTSC's costs.

A review of the CA VCP list, as provided by EDR, and dated 04/29/2019 has revealed that there is 1 CA VCP site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SANTA FE SPRINGS REF	***12345 LAKELAND ROAD***	***ESE 1/8 - 1/4 (0.247 mi.)***	***U162***	***811***

Status: Refer: RWQCB
Facility Id: 60000755

ADDITIONAL ENVIRONMENTAL RECORDS

Local Lists of Landfill / Solid Waste Disposal Sites

CA WMUDS/SWAT: The Waste Management Unit Database System is used for program tracking and inventory of waste management units. The source is the State Water Resources Control Board.

A review of the CA WMUDS/SWAT list, as provided by EDR, and dated 04/01/2000 has revealed that there are 3 CA WMUDS/SWAT sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SANTA FE SPRINGS REF	*12345 LAKELAND RD*	*ESE 1/8 - 1/4 (0.247 mi.)*	*U161*	*804*

Lower Elevation	Address	Direction / Distance	Map ID	Page
GENEGAL PETROLEUM DU	*11101 SOUTH PIONEER*	*WSW 1/4 - 1/2 (0.457 mi.)*	*AA185*	*902*
CABRAL DUMP (DEST)	*11131 PIONEER BLVD*	*WSW 1/4 - 1/2 (0.467 mi.)*	*AA189*	*908*

Local Lists of Hazardous waste / Contaminated Sites

CA HIST Cal-Sites: Formerly known as ASPIS, this database contains both known and potential hazardous substance sites. The source is the California Department of Toxic Substance Control. No longer updated by the state agency. It has been replaced by ENVIROSTOR.

A review of the CA HIST Cal-Sites list, as provided by EDR, and dated 08/08/2005 has revealed that there is 1 CA HIST Cal-Sites site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
WALKER PROPERTIES	*SW CORNR OF BLOOMFIE*	*ESE 1/2 - 1 (0.600 mi.)*	*198*	*923*

CA CERS HAZ WASTE: List of sites in the California Environmental Protection Agency (CalEPA) Regulated Site Portal which fall under the Hazardous Chemical Management, Hazardous Waste Onsite Treatment, Household Hazardous Waste Collection, Hazardous Waste Generator, and RCRA LQ HW Generator programs.

A review of the CA CERS HAZ WASTE list, as provided by EDR, and dated 04/09/2019 has revealed that there are 30 CA CERS HAZ WASTE sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CAL FAB DIV	*12120 FLORENCE AVE*	*N 0 - 1/8 (0.006 mi.)*	*B35*	*118*
EVERYRIM.COM	*12078 FLORENCE AVE*	*NW 0 - 1/8 (0.013 mi.)*	*C39*	*132*
R B PAINT & BODY CEN	*10850 NORWALK BLVD*	*ESE 0 - 1/8 (0.022 mi.)*	*E43*	*152*
GERDAU REINFORCING S	*10840 NORWALK BLVD*	*E 0 - 1/8 (0.022 mi.)*	*E48*	*168*
MOON INC	*10820 NORWALK BLVD*	*ENE 0 - 1/8 (0.036 mi.)*	*F54*	*205*
LEES BODY WORKS UNLT	*10918 NORWALK BLVD*	*SE 0 - 1/8 (0.043 mi.)*	*G57*	*212*
NHK LABORATORIES INC	*12230 FLORENCE AVE*	*ENE 0 - 1/8 (0.077 mi.)*	*F83*	*304*
CONTINENTAL HEAT TRE	*10643 NORWALK*	*NNE 0 - 1/8 (0.118 mi.)*	*L92*	*327*

EXECUTIVE SUMMARY

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CENTRAL TRANSPORT (S	*10622 NORWALK BLVD*	*NNE 1/8 - 1/4 (0.154 mi.)*	*L107*	*416*
SKYTEK ENGINEERING	*12309 FLORENCE AVE*	*ENE 1/8 - 1/4 (0.159 mi.)*	*J109*	*421*
GRAPHIC DIES INC.	*12335 FLORENCE AVE*	*ENE 1/8 - 1/4 (0.202 mi.)*	*O119*	*466*
CSI ELECTRICAL CONTR	*10623 FULTON WELLS A*	*NW 1/8 - 1/4 (0.207 mi.)*	*Q121*	*485*
ADVANCED LIFT MOTORS	*12345 FLORENCE AVE*	*ENE 1/8 - 1/4 (0.207 mi.)*	*O123*	*495*
DUNCAN INDUSTRIES IN	*12110 CLARK ST*	*N 1/8 - 1/4 (0.216 mi.)*	*S130*	*657*
RODERICK	*12122 CLARK ST*	*N 1/8 - 1/4 (0.216 mi.)*	*S132*	*682*
KO-AM THREADING	*10540 NORWALK BLVD*	*NNE 1/8 - 1/4 (0.219 mi.)*	*P138*	*710*
NOVA GRINDING COMPAN	*10546 NORWALK BLVD*	*NNE 1/8 - 1/4 (0.223 mi.)*	*P141*	*724*
MCMASTER-CARR SUPPLY	*12319 LAKELAND RD*	*SE 1/8 - 1/4 (0.230 mi.)*	*U143*	*730*
LEE RAY	*12030 CLARK ST*	*NNW 1/8 - 1/4 (0.233 mi.)*	*V146*	*736*
CALIBER AERO LLC	*12103 CLARK ST*	*N 1/8 - 1/4 (0.238 mi.)*	*S150*	*761*
DAY & NITE FORKLIFT,	*12135 CLARK ST*	*N 1/8 - 1/4 (0.241 mi.)*	*P159*	*794*
BTS INDUSTRIES, INC.	*12055 CLARK ST*	*NNW 1/8 - 1/4 (0.249 mi.)*	*V167*	*833*

Lower Elevation	Address	Direction / Distance	Map ID	Page
WESTERN ALLIED CORPO	*12046 FLORENCE AVE*	*WSW 0 - 1/8 (0.020 mi.)*	*D40*	*140*
KIMMERLE BROS INC	*12060 FLORENCE AVE*	*NW 0 - 1/8 (0.047 mi.)*	*C63*	*241*
FIRST AUTO SERVICE	*10924 NORWALK BLVD*	*SSE 0 - 1/8 (0.065 mi.)*	*G78*	*283*
SONSRAY MACHINERY, L	*10950 NORWALK BLVD*	*SSE 0 - 1/8 (0.100 mi.)*	*I84*	*313*
AXELSON, INC.	*12025 FLORENCE AVE*	*WNW 1/8 - 1/4 (0.125 mi.)*	*M98*	*400*
COAST IRON & STEEL C	*12300 E LAKELAND RD*	*SE 1/8 - 1/4 (0.168 mi.)*	*N114*	*437*
GOODRICH CORPORATION	*11120 S NORWALK BLVD*	*SSE 1/8 - 1/4 (0.213 mi.)*	*R128*	*567*
FREEMAN PRODUCTS	*10637 HATHAWAY DRIVE*	*NW 1/8 - 1/4 (0.237 mi.)*	*W149*	*748*

Local Lists of Registered Storage Tanks

CA SWEEPS UST: Statewide Environmental Evaluation and Planning System. This underground storage tank listing was updated and maintained by a company contacted by the SWRCB in the early 1990's. The listing is no longer updated or maintained. The local agency is the contact for more information on a site on the SWEEPS list.

A review of the CA SWEEPS UST list, as provided by EDR, and dated 06/01/1994 has revealed that there are 18 CA SWEEPS UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OMEGA CHEMICAL SITE Status: A Comp Number: 13643	***12504 - 12512 EAST W***	***0 - 1/8 (0.000 mi.)***	***0***	***67***
HATHAWAY SQUARE ASSO Status: A Comp Number: 13906	12180 E FLORENCE AVE	NNE 0 - 1/8 (0.004 mi.)	B33	114
MOON INC Comp Number: 6422	***10820 NORWALK BLVD***	***ENE 0 - 1/8 (0.036 mi.)***	***F54***	***205***
LEE BODY SHOP Status: A Comp Number: 14133	10918 NORWALK BLVD	SE 0 - 1/8 (0.043 mi.)	G56	211
UNITED RIGGERS & ERE	***12222 E FLORENCE AVE***	***ENE 0 - 1/8 (0.055 mi.)***	***F67***	***271***

Status: A
Tank Status: A
Comp Number: 11203
Comp Number: 12222

CONTINENTAL HEAT TRE	***10643 S NORWALK BLVD***	***NNE 0 - 1/8 (0.118 mi.)***	***L93***	***379***
Status: A Comp Number: 6585				
AHTHAWAY OIL COMPANY	***10707 S NORWALK BLVD***	***NNE 1/8 - 1/4 (0.150 mi.)***	***L104***	***412***
Comp Number: 10473				
POWERINE OIL CO	12354 E LAKELAND RD	SE 1/8 - 1/4 (0.239 mi.)	U152	769
Comp Number: 5313				
W.T. BILLARD INC	12055 E CLARK ST	NNW 1/8 - 1/4 (0.249 mi.)	V168	844
Status: A Comp Number: 10572				

Lower Elevation	Address	Direction / Distance	Map ID	Page
WESTERN ALLIED CORP	12046 E FLORENCE AVE	WSW 0 - 1/8 (0.020 mi.)	D41	149
Status: A Comp Number: 12901				
JOHN A ALEXANDER	12040 E FLORENCE AVE	WNW 0 - 1/8 (0.063 mi.)	H70	277
Status: A Tank Status: A Comp Number: 13379				
LAKENOR AUTO SALVAGE	***10950 S NORWALK BLVD***	***SSE 0 - 1/8 (0.100 mi.)***	***I85***	***319***
Status: A Tank Status: A Comp Number: 3041				
LAKENOR AUTO SALVAGE	10950 S NORWALK BLVD	SSE 0 - 1/8 (0.100 mi.)	I87	324
Status: A Tank Status: A Comp Number: 1357				
GALAXY MANUFACTURING	12105 E LAKELAND RD	SSW 0 - 1/8 (0.117 mi.)	K90	326
Status: A Comp Number: 842				
AXELSON INC	***12025 E FLORENCE AVE***	***WNW 1/8 - 1/4 (0.125 mi.)***	***M99***	***405***
Status: A Tank Status: A Comp Number: 6984				
BROWN OIL TOOLS CO I	12232 E LAKELAND RD	SSE 1/8 - 1/4 (0.149 mi.)	I102	409
Status: A Tank Status: A Comp Number: 8368				
COAST IRON AND STEEL	***12300 E LAKELAND ROA***	***SE 1/8 - 1/4 (0.168 mi.)***	***N115***	***456***
Comp Number: 14289				
B F GOODRICH AREOSPA	11120 S NORWALK BLVD	SSE 1/8 - 1/4 (0.213 mi.)	R129	657
Status: A Comp Number: 5159				

EXECUTIVE SUMMARY

CA HIST UST: Historical UST Registered Database.

A review of the CA HIST UST list, as provided by EDR, and dated 10/15/1990 has revealed that there are 30 CA HIST UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OMEGA CHEMICAL SITE	***12504 - 12512 EAST W***	***0 - 1/8 (0.000 mi.)***	***0***	***67***
Facility Id: 00000041598				
MASTER CUTTING & ENG	***12075 E FLORENCE AVE***	***NNW 0 - 1/8 (0.024 mi.)***	***C51***	***198***
MASTER CUTTING & ENG	***12075 FLORENCE AVE***	***NNW 0 - 1/8 (0.024 mi.)***	***C52***	***199***
Facility Id: 00000041141				
SUPERIOR OIL TOOL CO	10727 S NORWALK BLVD	NNE 0 - 1/8 (0.043 mi.)	B59	237
SUPERIOR OIL TOOL CO	10727 NORWALK BLVD	NNE 0 - 1/8 (0.043 mi.)	B60	238
Facility Id: 00000020529				
TRANSIT MIXED CONCRE	12222 FLORENCE AVE	ENE 0 - 1/8 (0.055 mi.)	F64	266
Facility Id: 00000003604				
UNITED RIGGERS & ERE	12222 FLORENCE AVE	ENE 0 - 1/8 (0.055 mi.)	F66	270
Facility Id: 00000050619				
FRANKLIN REINFORCING	***12222 FLORENCE AVE***	***ENE 0 - 1/8 (0.055 mi.)***	***F68***	***273***
UNITED RIGGERS & ERE	***12222 E FLORENCE***	***ENE 0 - 1/8 (0.055 mi.)***	***F69***	***276***
CONTINENTAL HEAT TRE	***10643 SOUTH NORWALK***	***NNE 0 - 1/8 (0.118 mi.)***	***L94***	***380***
Facility Id: 00000005021				
HATHAWAY BROS	***10707 NORWALK BL***	***NNE 1/8 - 1/4 (0.150 mi.)***	***L103***	***410***
Facility Id: 00000003114				
PYRAMID OIL COMPANY-	10707 NORWALK BLVD	NNE 1/8 - 1/4 (0.150 mi.)	L105	414
Facility Id: 00000020941				
PYRAMID OIL COMPANY-	***10707 S NORWALK BLVD***	***NNE 1/8 - 1/4 (0.150 mi.)***	***L106***	***415***
YELLOW FREIGHT SYS	***12250 CLARK ST***	***NNE 1/8 - 1/4 (0.219 mi.)***	***T134***	***694***
Facility Id: 00000020991				
LAKELAND DEVELOPMENT	***12345 LAKELAND***	***SE 1/8 - 1/4 (0.239 mi.)***	***U157***	***782***
Facility Id: 00000046973				
W.T. BILLARD, INC.	12055 CLARK ST	NNW 1/8 - 1/4 (0.249 mi.)	V169	844
Facility Id: 00000034352				
W T BILLARD INC	***12055 E CLARK ST***	***NNW 1/8 - 1/4 (0.249 mi.)***	***V170***	***845***

Lower Elevation	Address	Direction / Distance	Map ID	Page
WESTERN ALLIED SERVI	***12046 E FLORENCE AVE***	***WSW 0 - 1/8 (0.020 mi.)***	***D42***	***149***
Facility Id: 00000003760				
JOHN A. ALEXANDER CO	12040 FLORENCE AVE	WNW 0 - 1/8 (0.063 mi.)	H72	278
Facility Id: 00000003819				
JOHN A ALEXANDER COM	***12040 E FLORENCE AVE***	***WNW 0 - 1/8 (0.063 mi.)***	***H73***	***278***
WHOLESALE EXPERTS	10924 NORWALK BLVD	SSE 0 - 1/8 (0.065 mi.)	G75	280
Facility Id: 00000041102				
WHOLESALE EXPERTS	***10924 S NORWALK BLVD***	***SSE 0 - 1/8 (0.065 mi.)***	***G77***	***282***
LAKENOR AUTO SALVAGE	***10950 S NORWALK BLVD***	***SSE 0 - 1/8 (0.100 mi.)***	***I85***	***319***
LAKENOR	10950 NORWALK BLVD	SSE 0 - 1/8 (0.100 mi.)	I86	324
Facility Id: 00000049197				
GALAXY BRAZING CO IN	12105 LAKELAND RD	SSW 0 - 1/8 (0.117 mi.)	K91	327
Facility Id: 00000050974				
AXELSON, INC.	***12025 FLORENCE AVE***	***WNW 1/8 - 1/4 (0.125 mi.)***	***M98***	***400***

Facility Id: 00000020675

AXELSON INC	***12025 E FLORENCE AVE***	***WNW 1/8 - 1/4 (0.125 mi.)***	***M99***	***405***
COAST IRON & STEEL C	***12300 E LAKELAND RD***	***SE 1/8 - 1/4 (0.168 mi.)***	***N114***	***437***
Facility Id: 00000011942				
COAST IRON AND STEEL	***12300 E LAKELAND ROA***	***SE 1/8 - 1/4 (0.168 mi.)***	***N115***	***456***
GOODRICH CORPORATION	***11120 NORWALK***	***SSE 1/8 - 1/4 (0.213 mi.)***	***R127***	***524***
Facility Id: 00000068750				

CA CERS TANKS: List of sites in the California Environmental Protection Agency (CalEPA) Regulated Site Portal which fall under the Aboveground Petroleum Storage and Underground Storage Tank regulatory programs.

A review of the CA CERS TANKS list, as provided by EDR, and dated 04/09/2019 has revealed that there are 5 CA CERS TANKS sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
GERDAU REINFORCING S	***10840 NORWALK BLVD***	***E 0 - 1/8 (0.022 mi.)***	***E48***	***168***
CONTINENTAL HEAT TRE	***10643 NORWALK***	***NNE 0 - 1/8 (0.118 mi.)***	***L92***	***327***
QA LUBRICANTS INC.	***10711 FULTON WELLS A***	***NW 0 - 1/8 (0.124 mi.)***	***96***	***393***
YELLOW FREIGHT	***12250 CLARK ST***	***NNE 1/8 - 1/4 (0.219 mi.)***	***T135***	***696***

Lower Elevation	Address	Direction / Distance	Map ID	Page
GOODRICH CORPORATION	***11120 S NORWALK BLVD***	***SSE 1/8 - 1/4 (0.213 mi.)***	***R128***	***567***

CA FID UST: The Facility Inventory Database contains active and inactive underground storage tank locations. The source is the State Water Resource Control Board.

A review of the CA FID UST list, as provided by EDR, and dated 10/31/1994 has revealed that there are 6 CA FID UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
MOON INC	***10820 NORWALK BLVD***	***ENE 0 - 1/8 (0.036 mi.)***	***F54***	***205***
Facility Id: 19012821				
Status: I				
UNITED RIGGERS & ERE	12222 E FLORENCE AVE	NE 0 - 1/8 (0.045 mi.)	B61	239
Facility Id: 19012578				
Status: A				
Status: I				
UNITED RIGGERS & ERE	***12222 E FLORENCE AVE***	***ENE 0 - 1/8 (0.055 mi.)***	***F67***	***271***
Facility Id: 19003577				
Status: A				
AHTHAWAY OIL COMPANY	***10707 S NORWALK BLVD***	***NNE 1/8 - 1/4 (0.150 mi.)***	***L104***	***412***
Facility Id: 19054077				
Status: I				

Lower Elevation	Address	Direction / Distance	Map ID	Page
LAKENOR AUTO SALVAGE	***10950 S NORWALK BLVD***	***SSE 0 - 1/8 (0.100 mi.)***	***I85***	***319***
Facility Id: 19034100				

Facility Id: 19035015
Status: A

AXELSON INC ***12025 E FLORENCE AVE*** ***WNW 1/8 - 1/4 (0.125 mi.)*** ***M99*** ***405***
Facility Id: 19044548
Status: A

Local Land Records

CA DEED: The use of recorded land use restrictions is one of the methods the DTSC uses to protect the public from unsafe exposures to hazardous substances and wastes .

A review of the CA DEED list, as provided by EDR, and dated 03/04/2019 has revealed that there is 1 CA DEED site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SANTA FE SPRINGS REF Status: OPEN - REMEDIATION Envirostor ID: T10000005220	***12345 LAKELAND RD***	***ESE 1/8 - 1/4 (0.247 mi.)***	***U161***	***804***

Other Ascertainable Records

RCRA NonGen / NLR: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 03/25/2019 has revealed that there are 31 RCRA NonGen / NLR sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
PARAMOUNT ROLL & FOR EPA ID:: CAL000275364	12120 FLORENCE AVE	N 0 - 1/8 (0.006 mi.)	B36	125
EVERY RIM LLC 1800EV EPA ID:: CAL000421646	12078 FLORENCE AVE	NW 0 - 1/8 (0.013 mi.)	C37	126
PERFORMANCE AUTOMOTI EPA ID:: CAL000401441	10850 NORWALK BLVD	ESE 0 - 1/8 (0.022 mi.)	E44	162
OIL WELL SERVICE CO. EPA ID:: CAL000373876	10840 NORWALK BLVD	E 0 - 1/8 (0.022 mi.)	E46	166
GERDAU REINFORCING S EPA ID:: CAL000333829	10840 NORWALK BLVD	E 0 - 1/8 (0.022 mi.)	E47	167
BROSKIS BODY & PAINT EPA ID:: CAL000363855	10918 NORWALK BLVD	SE 0 - 1/8 (0.043 mi.)	G58	236
NHK LABORATORIES, IN EPA ID:: CAL000352355	12230 E FLORENCE AVE	ENE 0 - 1/8 (0.077 mi.)	F82	303
FORTUNE METAL INC OF	12234 FLORENCE AVE	ENE 0 - 1/8 (0.114 mi.)	J89	325

EPA ID:: CAL000398221				
CONTINENTAL HEAT TRE EPA ID:: CAD095631719	***10643 SOUTH NORWALK***	***NNE 0 - 1/8 (0.118 mi.)***	***L94***	***380***
CENTRAL TRANSPORT EPA ID:: CAL000436292	10622 NORWALK BLVD	NNE 1/8 - 1/4 (0.154 mi.)	L108	420
SKYTEK ENGINEERING I EPA ID:: CAL000309969	12309 FLORENCE AVE	ENE 1/8 - 1/4 (0.159 mi.)	J110	431
SONSRAY MACHINERY LL EPA ID:: CAL000381431	12247 LAKELAND RD	SE 1/8 - 1/4 (0.162 mi.)	N111	432
CSI ELECTRICAL CONTR EPA ID:: CAL000309335	10623 FULTON WELLS A	NW 1/8 - 1/4 (0.207 mi.)	Q122	494
RODERICK INDUSTRIES EPA ID:: CAL000278214	12122 E CLARK ST	N 1/8 - 1/4 (0.216 mi.)	S131	681
CENTRAL TRANSPORT LL EPA ID:: CAL000353804	12250 CLARK ST	NNE 1/8 - 1/4 (0.219 mi.)	T137	709
KO-AM THREADING INC EPA ID:: CAL000401112	10540 NORWALK BLVD	NNE 1/8 - 1/4 (0.219 mi.)	P139	721
NOVA GRINDING EPA ID:: CAL000094352	10546 NORWALK BLVD	NNE 1/8 - 1/4 (0.223 mi.)	P140	723
CJI PROCESS SYSTEMS EPA ID:: CAL000327555	12030 CLARK ST	NNW 1/8 - 1/4 (0.233 mi.)	V144	734
CALIBER AERO LLC EPA ID:: CAL000412768	12103 CLARK ST	N 1/8 - 1/4 (0.238 mi.)	S151	768
RAAB VACUUM TRUCK SE EPA ID:: CAD982494668	***12354 LAKELAND RD UN***	***SE 1/8 - 1/4 (0.239 mi.)***	***U156***	***780***
S.W.H.A.T. EPA ID:: CAR000173187	***12345 LAKELAND ROAD,***	***ESE 1/8 - 1/4 (0.247 mi.)***	***U163***	***827***
HAWKER POWERSOURCE I EPA ID:: CAR000050351	***10725 SPRINGDALE AVE***	***ENE 1/8 - 1/4 (0.247 mi.)***	***165***	***831***
BTS INDUSTRIES INC EPA ID:: CAL000373450	12055 CLARK ST	NNW 1/8 - 1/4 (0.249 mi.)	V166	832

Lower Elevation	Address	Direction / Distance	Map ID	Page
ANGELUS SHOE POLISH EPA ID:: CAL000367092	12060 FLORENCE AVE	NW 0 - 1/8 (0.047 mi.)	C62	239
FIRST AUTO SERVICE M EPA ID:: CAL000404152	10924 NORWALK BLVD S	SSE 0 - 1/8 (0.065 mi.)	G80	301
A & B AUTO & TRUCK R EPA ID:: CAL000221483	10924 NORWALK BLVD U	SSE 0 - 1/8 (0.065 mi.)	G81	302
CONTACT PRINT EPA ID:: CAC002984390	12025 FLORENCE AVE S	WNW 1/8 - 1/4 (0.125 mi.)	M97	399
ZAROUG INC DBA VARIA EPA ID:: CAL000363034	12025 FLORENCE AVE S	WNW 1/8 - 1/4 (0.125 mi.)	M100	406
KJSERVICES ENVIRONME EPA ID:: CAL000353223	12025 FLORENCE AVE S	WNW 1/8 - 1/4 (0.125 mi.)	M101	408
FREEMAN PRODUCTS INC	10637 HATHAWAY DR	NW 1/8 - 1/4 (0.237 mi.)	W147	746

EPA ID:: CAL000191139

HATHAWAY II, LLC EPA ID:: CAC002981685	10637 HATHAWAY DRIVE	NW 1/8 - 1/4 (0.237 mi.)	W148	747

ROD: Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid the cleanup.

A review of the ROD list, as provided by EDR, and dated 04/11/2019 has revealed that there is 1 ROD site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OMEGA CHEMICAL SITE EPA ID:: CAD042245001	***12504 - 12512 EAST W***	***0 - 1/8 (0.000 mi.)***	***0***	***67***

RAATS: The RCRA Administration Action Tracking System contains records based on enforcement actions issued under RCRA and pertaining to major violators. It includes administrative and civil actions brought by the United States Environmental Protection Agency. The source of this database is the U.S. EPA.

A review of the RAATS list, as provided by EDR, and dated 04/17/1995 has revealed that there is 1 RAATS site within approximately 0.001 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OMEGA CHEMICAL SITE Status: 02 Facility ID: CAD042245001	***12504 - 12512 EAST W***	***0 - 1/8 (0.000 mi.)***	***0***	***67***

PRP: A listing of verified Potentially Responsible Parties

A review of the PRP list, as provided by EDR, and dated 04/11/2019 has revealed that there is 1 PRP site within approximately 0.001 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OMEGA CHEMICAL SITE	***12504 - 12512 EAST W***	***0 - 1/8 (0.000 mi.)***	***0***	***67***

FUELS PROGRAM: This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

A review of the FUELS PROGRAM list, as provided by EDR, and dated 02/19/2019 has revealed that there are 2 FUELS PROGRAM sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
POWERINE OIL COMPANY Company Seq ID: 4073 Facility ID: 04862	***12354 LAKELAND RD***	***SE 1/8 - 1/4 (0.239 mi.)***	***U154***	***779***
POWERINE OIL COMPANY Company Seq ID: 4073	12354 LAKELAND RD	SE 1/8 - 1/4 (0.239 mi.)	U155	780

Facility ID: 20232

CA EMI: Toxics and criteria pollutant emissions data collected by the ARB and local air pollution agencies

A review of the CA EMI list, as provided by EDR, and dated 12/31/2017 has revealed that there is 1 CA EMI site within approximately 0.001 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OMEGA CHEMICAL SITE Facility Id: 8107	***12504 - 12512 EAST W***	***0 - 1/8 (0.000 mi.)***	***0***	***67***

CA HIST CORTESE: The sites for the list are designated by the State Water Resource Control Board [LUST], the Integrated Waste Board [SWF/LS], and the Department of Toxic Substances Control [CALSITES]. This listing is no longer updated by the state agency.

A review of the CA HIST CORTESE list, as provided by EDR, and dated 04/01/2001 has revealed that there are 12 CA HIST CORTESE sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SUPERIOR OIL TOOL Reg Id: I-13906	***12180 FLORENCE***	***NNE 0 - 1/8 (0.004 mi.)***	***B34***	***114***
GERDAU REINFORCING S Reg Id: R-22987	***10840 NORWALK BLVD***	***E 0 - 1/8 (0.022 mi.)***	***E49***	***190***
TRANSIT MIXED CONCRE Reg Id: I-12222	***12222 FLORENCE AVE E***	***ENE 0 - 1/8 (0.055 mi.)***	***F65***	***267***
TORCO USA LUBRICANTS Reg Id: I-00432	***12247 LAKELAND RD***	***SE 1/8 - 1/4 (0.162 mi.)***	***N112***	***433***
POWERINE OIL - ADMIN Reg Id: R-05313	***12354 LAKELAND RD***	***SE 1/8 - 1/4 (0.239 mi.)***	***U153***	***770***
SANTA FE SPRINGS REF Reg Id: 4B192093N04	***12345 LAKELAND RD***	***ESE 1/8 - 1/4 (0.247 mi.)***	***U161***	***804***
YELLOW FREIGHT SYSTE Reg Id: I-06129	***12250 CLARK***	***NNE 1/4 - 1/2 (0.273 mi.)***	***X171***	***845***
HERITAGE CORPORATE C Reg Id: I-06587	***10445 NORWALK BLVD S***	***N 1/4 - 1/2 (0.368 mi.)***	***177***	***867***
IMPERIAL ANCHOR PALL Reg Id: 19240002	***12246 PARK AVENUE***	***NNE 1/4 - 1/2 (0.388 mi.)***	***181***	***874***
CHEVRON #9-5306 Reg Id: I-01120 Reg Id: I-01120A	***12155 TELEGRAPH RD***	***N 1/4 - 1/2 (0.499 mi.)***	***AC194***	***912***

Lower Elevation	Address	Direction / Distance	Map ID	Page
GEMINIS PROPERTY DEV Reg Id: 906700361	***11212 NORWALK***	***SSE 1/4 - 1/2 (0.295 mi.)***	***Y173***	***849***
METROPOLITIAN STATE	***11400 NORWALK***	***S 1/4 - 1/2 (0.381 mi.)***	***Z178***	***870***

Reg Id: I-00503

CA HWP: Detailed information on permitted hazardous waste facilities and corrective action ("cleanups") tracked in EnviroStor.

A review of the CA HWP list, as provided by EDR, and dated 05/20/2019 has revealed that there is 1 CA HWP site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SANTA FE SPRINGS REF EPA Id: CAD008383291 Cleanup Status: CLOSED	***12345 LAKELAND RD***	***ESE 1/8 - 1/4 (0.247 mi.)***	***U161***	***804***

MN MANIFEST: Hazardous waste manifest data.

A review of the MN MANIFEST list, as provided by EDR, and dated 06/30/2016 has revealed that there is 1 MN MANIFEST site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
POWERLINE OIL CO	12345 LAKELAND RD	ESE 1/8 - 1/4 (0.247 mi.)	U160	803

NY MANIFEST: Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

A review of the NY MANIFEST list, as provided by EDR, and dated 01/01/2019 has revealed that there is 1 NY MANIFEST site within approximately 0.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
GOODRICH CORPORATION EPA ID: CAD981400559	***11120 S NORWALK BLVD***	***SSE 1/8 - 1/4 (0.213 mi.)***	***R124***	***500***

CA Notify 65: Listings of all Proposition 65 incidents reported to counties by the State Water Resources Control Board and the Regional Water Quality Control Board. This database is no longer updated by the reporting agency.

A review of the CA Notify 65 list, as provided by EDR, and dated 03/18/2019 has revealed that there is 1 CA Notify 65 site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
LAKELAND DEVELOPMENT	***12345 LAKELAND***	***SE 1/8 - 1/4 (0.239 mi.)***	***U157***	***782***

EXECUTIVE SUMMARY

CA LOS ANGELES CO LF METHANE: This data was created on April 30, 2012 to represent known disposal sites in Los Angeles County that may produce and emanate methane gas. The shapefile contains disposal sites within Los Angeles County that once accepted degradable refuse material. Information used to create this data was extracted from a landfill survey performed by County Engineers (Major Waste System Map, 1973) as well as historical records from CalRecycle, Regional Water Quality Control Board, and Los Angeles County Department of Public Health

A review of the CA LOS ANGELES CO LF METHANE list, as provided by EDR, and dated 04/30/2012 has revealed that there is 1 CA LOS ANGELES CO LF METHANE site within approximately 0.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
EAST CABRAL DUMP	***11131 SOUTH PIONEER***	***WSW 1/4 - 1/2 (0.467 mi.)***	***AA188***	***907***

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR Hist Auto: EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

A review of the EDR Hist Auto list, as provided by EDR, has revealed that there are 4 EDR Hist Auto sites within approximately 0.125 miles of the target property.

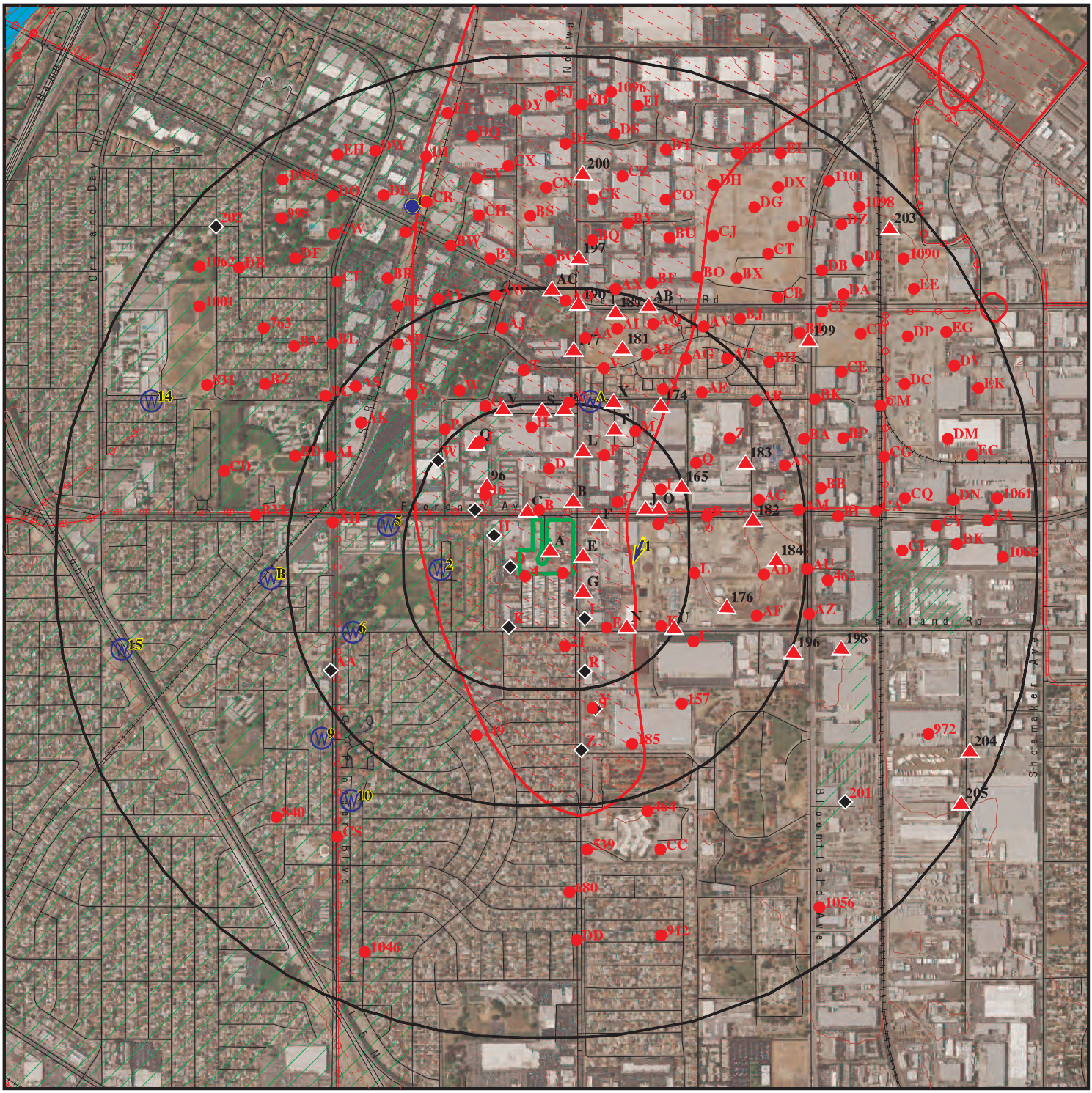
Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
ROYBAL ABEDON H	10810 S NORWALK BLVD	NE 0 - 1/8 (0.022 mi.)	B50	198
ARTS TOWING	10918 NORWALK BLVD	SE 0 - 1/8 (0.043 mi.)	G55	211
Lower Elevation	**Address**	**Direction / Distance**	**Map ID**	**Page**
MID CITIES AUTOMOTIV	10924 NORWALK BLVD S	SSE 0 - 1/8 (0.065 mi.)	G76	281
BOYDS RICHFIELD	10959 S NORWALK BLVD	SSE 0 - 1/8 (0.105 mi.)	I88	325

EXECUTIVE SUMMARY

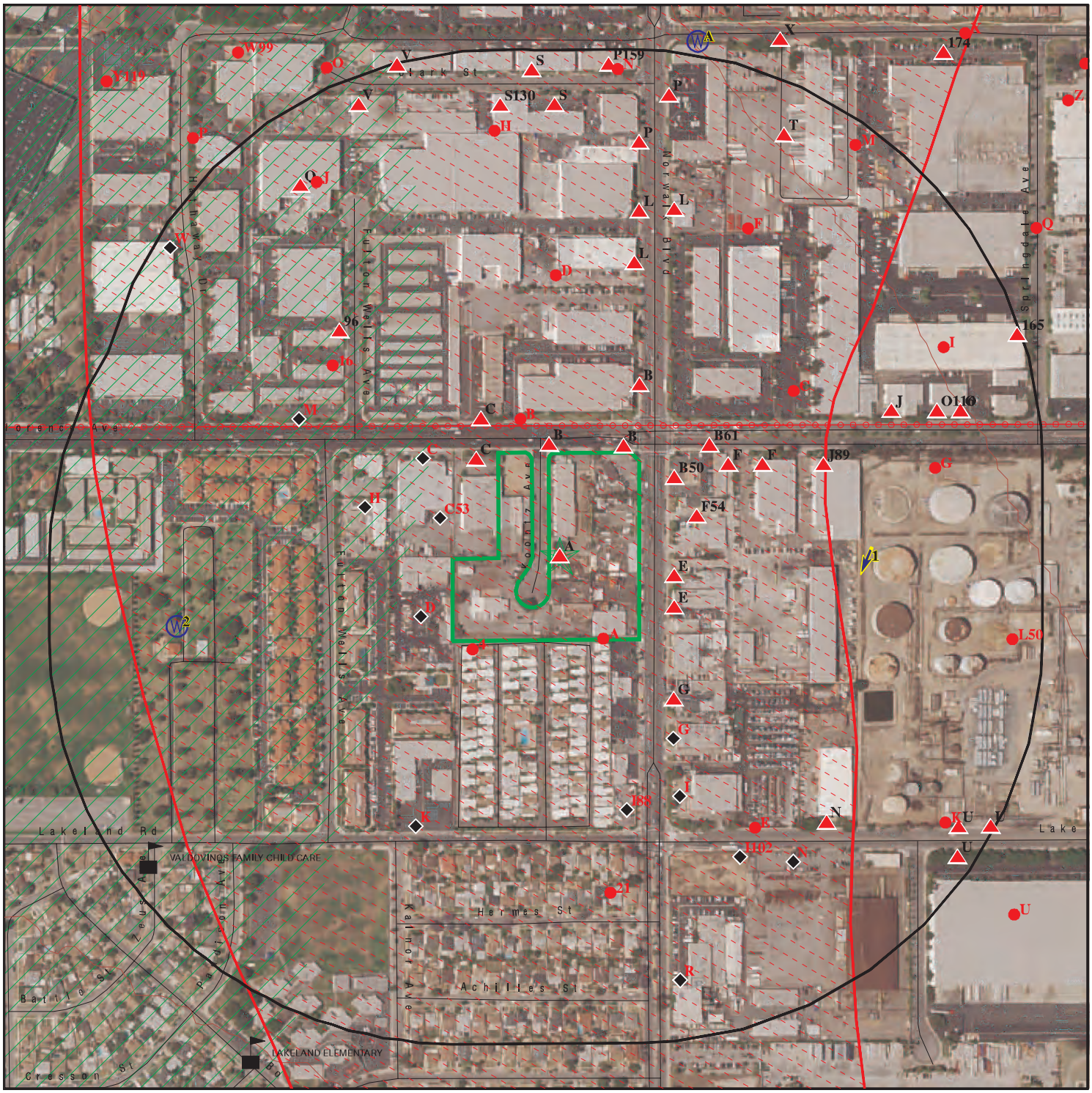
Due to poor or inadequate address information, the following sites were not mapped. Count: 4 records.

Site Name	Database(s)
ALEXANDER-BELL PROPERTY	FINDS
MOBIL - OFRP	CA CPS-SLIC
UNOCAL - ALEXANDER FEE	CA CPS-SLIC
WALKER PROPERTIES	CA BOND EXP. PLAN

OVERVIEW MAP - 5735803.2S


Norwalk Blvd
Norwalk Blvd
Florence Ave
Florence Ave
Florence Ave
Florence Ave
Lakeland Rd
Lakeland Rd
Shoemaker Ave
Shoemaker Ave
Orr and Day Rd
Orr and Day Rd
Pioneer Blvd
Pioneer Blvd
Pioneer Blvd
Pioneer Blvd
Bloomfield Ave
Bloomfield Ave
Bloomfield Ave

DETAIL MAP - 5735803.2S



- Target Property
- Sites at elevations higher than or equal to the target property
- Sites at elevations lower than the target property
- Manufactured Gas Plants
- Sensitive Receptors
- National Priority List Sites
- Dept. Defense Sites
- Indian Reservations BIA
- Power transmission lines
- 100-year flood zone
- 500-year flood zone
- Areas of Concern

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME:	Hathaway Property	CLIENT:	Advanced GeoEnvironmental,Inc.
ADDRESS:	10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave Santa Fe Springs CA 90670	CONTACT:	John Sturkie
LAT/LONG:	33.934267 / 118.073715	INQUIRY #:	5735803.2s
		DATE:	July 31, 2019 3:51 pm

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MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENTAL RECORDS								
Federal NPL site list								
NPL	1.000		1	0	0	0	NR	1
Proposed NPL	1.000		0	0	0	0	NR	0
NPL LIENS	1.000		0	0	0	0	NR	0
Federal Delisted NPL site list								
Delisted NPL	1.000		0	0	0	0	NR	0
Federal CERCLIS list								
FEDERAL FACILITY	0.500		0	0	0	NR	NR	0
SEMS	0.500		1	0	1	NR	NR	2
Federal CERCLIS NFRAP site list								
SEMS-ARCHIVE	0.500		1	1	3	NR	NR	5
Federal RCRA CORRACTS facilities list								
CORRACTS	1.000		1	0	0	0	NR	1
Federal RCRA non-CORRACTS TSD facilities list								
RCRA-TSDF	0.500		1	0	1	NR	NR	2
Federal RCRA generators list								
RCRA-LQG	0.250		2	3	NR	NR	NR	5
RCRA-SQG	0.250		7	7	NR	NR	NR	14
RCRA-CESQG	0.250		0	0	NR	NR	NR	0
Federal institutional controls / engineering controls registries								
LUCIS	0.500		0	0	0	NR	NR	0
US ENG CONTROLS	0.500		1	0	0	NR	NR	1
US INST CONTROL	0.500		1	0	0	NR	NR	1
Federal ERNS list								
ERNS	0.001		0	NR	NR	NR	NR	0
State- and tribal - equivalent NPL								
CA RESPONSE	1.000		0	1	0	3	NR	4
State- and tribal - equivalent CERCLIS								
CA ENVIROSTOR	1.000		1	4	4	10	NR	19
State and tribal landfill and/or solid waste disposal site lists								
CA SWF/LF	0.500		0	0	2	NR	NR	2
State and tribal leaking storage tank lists								
CA LUST	0.500	2	3	2	8	NR	NR	15

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
INDIAN LUST	0.500		0	0	0	NR	NR	0
CA CPS-SLIC	0.500		5	7	8	NR	NR	20
State and tribal registered storage tank lists								
FEMA UST	0.250		0	0	NR	NR	NR	0
CA UST	0.250		0	0	NR	NR	NR	0
CA AST	0.250		3	3	NR	NR	NR	6
INDIAN UST	0.250		0	0	NR	NR	NR	0
State and tribal voluntary cleanup sites								
CA VCP	0.500		0	1	0	NR	NR	1
INDIAN VCP	0.500		0	0	0	NR	NR	0
State and tribal Brownfields sites								
CA BROWNFIELDS	0.500		0	0	0	NR	NR	0
ADDITIONAL ENVIRONMENTAL RECORDS								
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / Solid Waste Disposal Sites								
CA WMUDS/SWAT	0.500		0	1	2	NR	NR	3
CA SWRCY	0.500		0	0	0	NR	NR	0
CA HAULERS	0.001		0	NR	NR	NR	NR	0
INDIAN ODI	0.500		0	0	0	NR	NR	0
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0
ODI	0.500		0	0	0	NR	NR	0
IHS OPEN DUMPS	0.500		0	0	0	NR	NR	0
Local Lists of Hazardous waste / Contaminated Sites								
CA AOCONCERN	1.000		0	0	0	0	NR	0
US HIST CDL	0.001		0	NR	NR	NR	NR	0
CA HIST Cal-Sites	1.000		0	0	0	1	NR	1
CA SCH	0.250		0	0	NR	NR	NR	0
CA CDL	0.001		0	NR	NR	NR	NR	0
CA CERS HAZ WASTE	0.250	3	12	18	NR	NR	NR	33
CA Toxic Pits	1.000		0	0	0	0	NR	0
US CDL	0.001		0	NR	NR	NR	NR	0
CA PFAS	0.500		0	0	0	NR	NR	0
Local Lists of Registered Storage Tanks								
CA SWEEPS UST	0.250	1	11	7	NR	NR	NR	19
CA HIST UST	0.250	2	18	12	NR	NR	NR	32
CA CERS TANKS	0.250		3	2	NR	NR	NR	5
CA FID UST	0.250	1	4	2	NR	NR	NR	7
Local Land Records								
CA LIENS	0.001		0	NR	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
LIENS 2	0.001		0	NR	NR	NR	NR	0
CA DEED	0.500		0	1	0	NR	NR	1
Records of Emergency Release Reports								
HMIRS	0.001		0	NR	NR	NR	NR	0
CA CHMIRS	0.001	2	0	NR	NR	NR	NR	2
CA LDS	0.001		0	NR	NR	NR	NR	0
CA MCS	0.001		0	NR	NR	NR	NR	0
CA SPILLS 90	0.001		0	NR	NR	NR	NR	0
Other Ascertainable Records								
RCRA NonGen / NLR	0.250	4	12	19	NR	NR	NR	35
FUDS	1.000		0	0	0	0	NR	0
DOD	1.000		0	0	0	0	NR	0
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
US FIN ASSUR	0.001		0	NR	NR	NR	NR	0
EPA WATCH LIST	0.001		0	NR	NR	NR	NR	0
2020 COR ACTION	0.250		0	0	NR	NR	NR	0
TSCA	0.001		0	NR	NR	NR	NR	0
TRIS	0.001		0	NR	NR	NR	NR	0
SSTS	0.001		0	NR	NR	NR	NR	0
ROD	1.000		1	0	0	0	NR	1
RMP	0.001		0	NR	NR	NR	NR	0
RAATS	0.001		1	NR	NR	NR	NR	1
PRP	0.001		1	NR	NR	NR	NR	1
PADS	0.001		0	NR	NR	NR	NR	0
ICIS	0.001		0	NR	NR	NR	NR	0
FTTS	0.001		0	NR	NR	NR	NR	0
MLTS	0.001		0	NR	NR	NR	NR	0
COAL ASH DOE	0.001		0	NR	NR	NR	NR	0
COAL ASH EPA	0.500		0	0	0	NR	NR	0
PCB TRANSFORMER	0.001		0	NR	NR	NR	NR	0
RADINFO	0.001		0	NR	NR	NR	NR	0
HIST FTTS	0.001		0	NR	NR	NR	NR	0
DOT OPS	0.001		0	NR	NR	NR	NR	0
CONSENT	1.000		0	0	0	0	NR	0
INDIAN RESERV	1.000		0	0	0	0	NR	0
FUSRAP	1.000		0	0	0	0	NR	0
UMTRA	0.500		0	0	0	NR	NR	0
LEAD SMELTERS	0.001		0	NR	NR	NR	NR	0
US AIRS	0.001		0	NR	NR	NR	NR	0
US MINES	0.250		0	0	NR	NR	NR	0
ABANDONED MINES	0.250		0	0	NR	NR	NR	0
FINDS	0.001	6	0	NR	NR	NR	NR	6
UXO	1.000		0	0	0	0	NR	0
ECHO	0.001	4	0	NR	NR	NR	NR	4
DOCKET HWC	0.001		0	NR	NR	NR	NR	0
FUELS PROGRAM	0.250		0	2	NR	NR	NR	2
CA BOND EXP. PLAN	1.000		0	0	0	0	NR	0
CA Cortese	0.500		0	0	0	NR	NR	0
CA CUPA Listings	0.250		0	0	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
CA DRYCLEANERS	0.250		0	0	NR	NR	NR	0
CA EMI	0.001		1	NR	NR	NR	NR	1
CA ENF	0.001		0	NR	NR	NR	NR	0
CA Financial Assurance	0.001		0	NR	NR	NR	NR	0
CA HAZNET	0.001	5	0	NR	NR	NR	NR	5
CA ICE	0.001		0	NR	NR	NR	NR	0
CA HIST CORTESE	0.500	1	3	3	6	NR	NR	13
CA LOS ANGELES CO. HMS	0.001	6	0	NR	NR	NR	NR	6
CA HWP	1.000		0	1	0	0	NR	1
CA HWT	0.250		0	0	NR	NR	NR	0
MN MANIFEST	0.250		0	1	NR	NR	NR	1
NY MANIFEST	0.250		0	1	NR	NR	NR	1
CA MINES	0.250		0	0	NR	NR	NR	0
CA MWMP	0.250		0	0	NR	NR	NR	0
CA NPDES	0.001		0	NR	NR	NR	NR	0
CA PEST LIC	0.001		0	NR	NR	NR	NR	0
CA PROC	0.500		0	0	0	NR	NR	0
CA Notify 65	1.000		0	1	0	0	NR	1
LA Co. Site Mitigation	0.001		0	NR	NR	NR	NR	0
CA UIC	0.001		0	NR	NR	NR	NR	0
CA UIC GEO	0.001		0	NR	NR	NR	NR	0
CA WASTEWATER PITS	0.500		0	0	0	NR	NR	0
CA WDS	0.001		0	NR	NR	NR	NR	0
CA WIP	0.250		0	0	NR	NR	NR	0
CA MILITARY PRIV SITES	0.001		0	NR	NR	NR	NR	0
CA PROJECT	0.001		0	NR	NR	NR	NR	0
CA WDR	0.001		0	NR	NR	NR	NR	0
CA CIWQS	0.001		0	NR	NR	NR	NR	0
CA CERS	0.001	8	0	NR	NR	NR	NR	8
CA NON-CASE INFO	0.001		0	NR	NR	NR	NR	0
CA OTHER OIL GAS	0.001		0	NR	NR	NR	NR	0
CA PROD WATER PONDS	0.001		0	NR	NR	NR	NR	0
CA SAMPLING POINT	0.001		0	NR	NR	NR	NR	0
CA WELL STIM PROJ	0.001		0	NR	NR	NR	NR	0
CA LOS ANGELES CO LF METHANE	0.500		0	0	1	NR	NR	1
EDR HIGH RISK HISTORICAL RECORDS								
EDR Exclusive Records								
EDR MGP	1.000		0	0	0	0	NR	0
EDR Hist Auto	0.125	1	4	NR	NR	NR	NR	5
EDR Hist Cleaner	0.125		0	NR	NR	NR	NR	0
EDR RECOVERED GOVERNMENT ARCHIVES								
Exclusive Recovered Govt. Archives								
CA RGA LF	0.001		0	NR	NR	NR	NR	0
CA RGA LUST	0.001	1	0	NR	NR	NR	NR	1
- Totals --		47	99	100	36	14	0	296

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

A1
Target
Property

ROUFS MACHINE COMPANY
10858 KOONTZ AVE # 1
SANTA FE SPRINGS, CA 90670

CA CERS HAZ WASTE **S123520931**
CA CERS **N/A**

Site 1 of 32 in cluster A

Actual:
132 ft.

CERS HAZ WASTE:

Site ID:	435524
CERS ID:	10642195
CERS Description:	Hazardous Waste Generator

Violations:

Site ID:	435524
Site Name:	Roufs Machine Company
Violation Date:	07-10-2017
Citation:	22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description:	Failure to obtain an Identification Number prior to treating, storing, disposing of, transporting or offering for transportation any hazardous waste.
Violation Notes:	Returned to compliance on 08/10/2017. Facility has an inactive EPA ID Number. Owner/operator shall reactivate EPA ID Number.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS

Site ID:	435524
Site Name:	Roufs Machine Company
Violation Date:	07-10-2017
Citation:	HSC 6.95 25507 - California Health and Safety Code, Chapter 6.95, Section(s) 25507
Violation Description:	Failure to adequately establish and implement a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 03/13/2018. The business failed to establish and implement a business plan when handling hazardous materials at or above the reportable threshold quantities. Establish and implement a business plan for the facility. Submit documentation of correction to the unified program agency.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	10-06-2014
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-10-2017
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue

ROUFS MACHINE COMPANY (Continued) **S123520931**

Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-10-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Identification Signer
Entity Name: Bill Roufs
Entity Title: Owner
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: Roufs Machine Company
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 881-3727

Affiliation Type Desc: Parent Corporation
Entity Name: Roufs Machine Company
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Document Preparer
Entity Name: Bill Roufs
Entity Title: Not reported
Affiliation Address: Not reported

ROUFS MACHINE COMPANY (Continued) **S123520931**

Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10858 Koontz Ave # 1
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	Bill Roufs
Entity Title:	Not reported
Affiliation Address:	10858 Koontz Ave # 1
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 881-3727
Affiliation Type Desc:	Environmental Contact
Entity Name:	Bill Roufs
Entity Title:	Not reported
Affiliation Address:	10858 Koontz Ave # 1
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

CERS:

Name:	ROUFS MACHINE COMPANY
Address:	10858 KOONTZ AVE # 1
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	435524
CERS ID:	10642195
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	435524
Site Name:	Roufs Machine Company
Violation Date:	07-10-2017
Citation:	22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description:	Failure to obtain an Identification Number prior to treating, storing, disposing of, transporting or offering for transportation any hazardous waste.
Violation Notes:	Returned to compliance on 08/10/2017. Facility has an inactive EPA ID Number. Owner/operator shall reactivate EPA ID Number.
Violation Division:	Santa Fe Springs Fire-Rescue

ROUFS MACHINE COMPANY (Continued) **S123520931**

Violation Program: HW
Violation Source: CERS

Site ID: 435524
Site Name: Roufs Machine Company
Violation Date: 07-10-2017
Citation: HSC 6.95 25507 - California Health and Safety Code, Chapter 6.95, Section(s) 25507
Violation Description: Failure to adequately establish and implement a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 03/13/2018. The business failed to establish and implement a business plan when handling hazardous materials at or above the reportable threshold quantities. Establish and implement a business plan for the facility. Submit documentation of correction to the unified program agency.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-06-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-10-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-10-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported

ROUFS MACHINE COMPANY (Continued) **S123520931**

Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Identification Signer
Entity Name:	Bill Roufs
Entity Title:	Owner
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Roufs Machine Company
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 881-3727
Affiliation Type Desc:	Parent Corporation
Entity Name:	Roufs Machine Company
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Document Preparer
Entity Name:	Bill Roufs
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10858 Koontz Ave # 1
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	Bill Roufs
Entity Title:	Not reported
Affiliation Address:	10858 Koontz Ave # 1

ROUFS MACHINE COMPANY (Continued) **S123520931**

Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 881-3727
Affiliation Type Desc:	Environmental Contact
Entity Name:	Bill Roufs
Entity Title:	Not reported
Affiliation Address:	10858 Koontz Ave # 1
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

A2 **ROY MILLER FREIGHT LINE** **CA LOS ANGELES CO. HMS** **U003059191**
Target **10855 S KOONTZ AVE** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 2 of 32 in cluster A

Actual: **132 ft.**

LOS ANGELES CO. HMS:

Name:	ROY MILLER FREIGHT LINE
Address:	10855 S KOONTZ AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA
Permit Category:	I
Facility Id:	002882-I02979
Facility Type:	01
Facility Status:	Closed
Area:	1H
Permit Number:	000002264
Permit Status:	Closed

A3 **BROTHERS AUTO** **CA RGA LUST** **S114587238**
Target **10801 NORWALK BLVD** **N/A**
Property **SANTA FE SPRINGS, CA**

Site 3 of 32 in cluster A

Actual: **132 ft.**

RGA LUST:

Name:	BROTHERS AUTO	
Address:	10801 NORWALK BLVD	
City:	SANTA FE SPRINGS	
State:	SANTA FE SPRINGS	
	2012 BROTHERS AUTO	10801 NORWALK BLVD
Name:	BROTHERS AUTO	
Address:	10801 NORWALK BLVD	
City:	SANTA FE SPRINGS	
State:	SANTA FE SPRINGS	
	2011 BROTHERS AUTO	10801 NORWALK BLVD
Name:	BROTHERS AUTO	
Address:	10801 NORWALK BLVD	
City:	SANTA FE SPRINGS	

BROTHERS AUTO (Continued) **S114587238**

State: SANTA FE SPRINGS
2010 BROTHERS AUTO 10801 NORWALK BLVD
Name: BROTHERS AUTO
Address: 10801 NORWALK BLVD
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2009 BROTHERS AUTO 10801 NORWALK BLVD
Name: BROTHERS AUTO
Address: 10801 NORWALK BLVD
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2008 BROTHERS AUTO 10801 NORWALK BLVD
Name: BROTHERS AUTO
Address: 10801 NORWALK BLVD
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2007 BROTHERS AUTO 10801 NORWALK BLVD
Name: BROTHERS AUTO
Address: 10801 NORWALK BLVD
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2006 BROTHERS AUTO 10801 NORWALK BLVD
Name: BROTHERS AUTO
Address: 10801 NORWALK BLVD
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2005 BROTHERS AUTO 10801 NORWALK BLVD
Name: BROTHERS AUTO
Address: 10801 NORWALK BLVD
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2003 BROTHERS AUTO 10801 NORWALK BLVD
Name: BROTHERS AUTO
Address: 10801 NORWALK BLVD
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2002 BROTHERS AUTO 10801 NORWALK BLVD
Name: BROTHERS AUTO
Address: 10801 NORWALK BLVD
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2000 BROTHERS AUTO 10801 NORWALK BLVD

A4 **QUALITY LIFT & EQUIPMENT INC** **CA CERS HAZ WASTE** **S105645638**
Target **10845 NORWALK BLVD** **CA CHMIRS** **N/A**
Property **SANTA FE SPRINGS, CA 90670** **CA CERS**

Site 4 of 32 in cluster A

Actual: 132 ft.

CERS HAZ WASTE:
Site ID: 145576
CERS ID: 10509172
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 145576
Site Name: Quality Lift & Equipment Inc
Violation Date: 06-20-2014

QUALITY LIFT & EQUIPMENT INC (Continued) **S105645638**

Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 08/25/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	145576
Site Name:	Quality Lift & Equipment Inc
Violation Date:	06-12-2017
Citation:	HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description:	Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.
Violation Notes:	Returned to compliance on 10/25/2017. The business failed to update business plan within 30 days when one of the following occurs: a 100 percent or more increase in the quantity of a previously disclosed material; any handling of a previously undisclosed hazardous material; a change of business address, business ownership, or business name; or a substantial change in the handler's operations that requires modification to any portion of the business plan. Update all submittal elements effected by the change(s) and electronically submit the update within 30 days.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	145576
Site Name:	Quality Lift & Equipment Inc
Violation Date:	06-12-2017
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 10/25/2017. owner/operator must fill out accumulation start date on the hazardous waste labels. accumulation start date not filled in on the used oil and used oil filter 55-gallon drums
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	145576
Site Name:	Quality Lift & Equipment Inc
Violation Date:	06-20-2014

QUALITY LIFT & EQUIPMENT INC (Continued) **S105645638**

Citation: 40 CFR 1 265.173 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.173
Violation Description: Failure to properly close hazardous waste containers when not in active use.
Violation Notes: Returned to compliance on 08/25/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 145576
Site Name: Quality Lift & Equipment Inc
Violation Date: 06-20-2014
Citation: 40 CFR 1 265.174 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.174
Violation Description: Failure to inspect hazardous waste storage areas at least weekly.
Violation Notes: Returned to compliance on 08/25/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-12-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: On 9/22/17 revised violation class to Class II and changed correct by date to 10/30/17.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-12-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: On 9/22/17 revised violation class to Class II and changed correct by date to 10/30/17.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-20-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-20-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW

QUALITY LIFT & EQUIPMENT INC (Continued) **S105645638**

Eval Source: CERS

Enforcement Action:
Site ID: 145576
Site Name: Quality Lift & Equipment Inc
Site Address: 10845 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 06-20-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Coordinates:
Site ID: 145576
Facility Name: Quality Lift & Equipment Inc
Env Int Type Code: HWG
Program ID: 10509172
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.934310
Longitude: -118.073720

Affiliation:
Affiliation Type Desc: Document Preparer
Entity Name: john andrews
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: po box 2581
Affiliation City: santa fe springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: John Andrews
Entity Title: CEO
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

QUALITY LIFT & EQUIPMENT INC (Continued) **S105645638**

Affiliation Type Desc:	Operator
Entity Name:	Quality Lift & Equipment Inc
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 903-2131

Affiliation Type Desc:	Parent Corporation
Entity Name:	Quality Lift & Equipment Inc
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713

Affiliation Type Desc:	Legal Owner
Entity Name:	Quality Lift & Equipment Inc
Entity Title:	Not reported
Affiliation Address:	john@qualitylift.net
Affiliation City:	santa fe springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 903-2131

Affiliation Type Desc:	Environmental Contact
Entity Name:	John Andrews
Entity Title:	Not reported
Affiliation Address:	10845 norwalk blvd
Affiliation City:	santa fe springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

CHMIRS:

Name:	Not reported
Address:	10845 NORWALK BL
City,State,Zip:	SANTA FE SPRINGS, CA 90670
OES Incident Number:	14019
OES notification:	Not reported

QUALITY LIFT & EQUIPMENT INC (Continued) **S105645638**

OES Date:	6/3/1996
OES Time:	08:43:27 AM
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	YES
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	SANTA FE SPRINGS FD
Containment:	Not reported
What Happened:	Not reported
Type:	PETROLEUM
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1996
Agency:	SANTA FE SPRINGS FD
Incident Date:	2230 2JUNE96
Admin Agency:	Not reported
Amount:	5 GALS
Contained:	NO
Site Type:	OTHER
E Date:	Not reported
Substance:	PROPANE
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	NO
Number of Injuries:	NO
Number of Fatalities:	NO
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported

QUALITY LIFT & EQUIPMENT INC (Continued) **S105645638**

#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	OPERATOR ERROR. FORGOT TO PUT THE CAP BACK.

CERS:

Name:	QUALITY LIFT & EQUIPMENT INC
Address:	10845 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	145576
CERS ID:	10509172
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	145576
Site Name:	Quality Lift & Equipment Inc
Violation Date:	06-20-2014
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 08/25/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS

Site ID:	145576
Site Name:	Quality Lift & Equipment Inc
Violation Date:	06-12-2017
Citation:	HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description:	Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler’s operations that requires modification to any portion of the business plan.
Violation Notes:	Returned to compliance on 10/25/2017. The business failed to update business plan within 30 days when one of the following occurs: a 100 percent or more increase in the quantity of a previously disclosed material; any handling of a previously undisclosed hazardous material; a change of business address, business ownership, or business name; or a substantial change in the handler’s operations that requires modification to any portion of the business plan. Update all submittal elements effected by the change(s) and electronically submit the update within 30 days.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS

Site ID:	145576
Site Name:	Quality Lift & Equipment Inc

QUALITY LIFT & EQUIPMENT INC (Continued) **S105645638**

Violation Date: 06-12-2017
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 10/25/2017. owner/operator must fill out accumulation start date on the hazardous waste labels. accumulation start date not filled in on the used oil and used oil filter 55-gallon drums
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 145576
Site Name: Quality Lift & Equipment Inc
Violation Date: 06-20-2014
Citation: 40 CFR 1 265.173 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.173
Violation Description: Failure to properly close hazardous waste containers when not in active use.
Violation Notes: Returned to compliance on 08/25/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 145576
Site Name: Quality Lift & Equipment Inc
Violation Date: 06-20-2014
Citation: 40 CFR 1 265.174 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.174
Violation Description: Failure to inspect hazardous waste storage areas at least weekly.
Violation Notes: Returned to compliance on 08/25/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-12-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: On 9/22/17 revised violation class to Class II and changed correct by date to 10/30/17.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-12-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: On 9/22/17 revised violation class to Class II and changed correct by date to 10/30/17.
Eval Division: Santa Fe Springs Fire-Rescue

QUALITY LIFT & EQUIPMENT INC (Continued) **S105645638**

Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-20-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-20-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Enforcement Action:
Site ID: 145576
Site Name: Quality Lift & Equipment Inc
Site Address: 10845 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 06-20-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Coordinates:
Site ID: 145576
Facility Name: Quality Lift & Equipment Inc
Env Int Type Code: HWG
Program ID: 10509172
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.934310
Longitude: -118.073720

Affiliation:
Affiliation Type Desc: Document Preparer
Entity Name: john andrews
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

QUALITY LIFT & EQUIPMENT INC (Continued) **S105645638**

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	po box 2581
Affiliation City:	santa fe springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	John Andrews
Entity Title:	CEO
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	Quality Lift & Equipment Inc
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 903-2131

Affiliation Type Desc:	Parent Corporation
Entity Name:	Quality Lift & Equipment Inc
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713

Affiliation Type Desc:	Legal Owner
Entity Name:	Quality Lift & Equipment Inc
Entity Title:	Not reported
Affiliation Address:	john@qualitylift.net
Affiliation City:	santa fe springs
Affiliation State:	CA
Affiliation Country:	United States

QUALITY LIFT & EQUIPMENT INC (Continued) **S105645638**

Affiliation Zip:	90670
Affiliation Phone:	(562) 903-2131
Affiliation Type Desc:	Environmental Contact
Entity Name:	John Andrews
Entity Title:	Not reported
Affiliation Address:	10845 norwalk blvd
Affiliation City:	santa fe springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

A5 **CA CHMIRS** **S100277432**
Target Property **10845 NORWALK BLVD**
SANTE FE SPRINGS, CA 90670 **N/A**

Site 5 of 32 in cluster A

Actual:
132 ft.

CHMIRS:

Name:	Not reported
Address:	10845 NORWALK BLVD
City,State,Zip:	SANTE FE SPRINGS, CA 90670
OES Incident Number:	116237
OES notification:	Not reported
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**01-APR-91**
Property Use:	800
Agency Id Number:	19175
Agency Incident Number:	106791
Time Notified:	755
Time Completed:	830
Surrounding Area:	500
Estimated Temperature:	65
Property Management:	P
More Than Two Substances Involved?:	N
Resp Agncy Personel # Of Decontaminated:	0
Responding Agency Personel # Of Injuries:	0
Responding Agency Personel # Of Fatalities:	0
Others Number Of Decontaminated:	0
Others Number Of Injuries:	0
Others Number Of Fatalities:	0
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	CAPT. JIM HART
Report Date:	01-APR-91
Facility Telephone:	213 941-9713
Waterway Involved:	Not reported
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	Not reported
Containment:	Not reported

(Continued) **S100277432**

What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	88-92
Agency:	Not reported
Incident Date:	01-APR-91
Admin Agency:	Not reported
Amount:	Not reported
Contained:	Not reported
Site Type:	Not reported
E Date:	19-JUN-92
Substance:	Not reported
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	N
Description:	Not reported

A6 **QUALITY LIFT & EQUIPMENT INC** **RCRA NonGen / NLR** **1024861828**
Target **10845 NORWALK BLVD** **CAL000430317**
Property **SANTA FE SPRINGS, CA 90670**

Site 6 of 32 in cluster A

Actual: **132 ft.**

RCRA NonGen / NLR:

Date form received by agency:	08/29/2017
Facility name:	QUALITY LIFT & EQUIPMENT INC
Facility address:	10845 NORWALK BLVD SANTA FE SPRINGS, CA 90670
EPA ID:	CAL000430317
Mailing address:	PO BOX 2581 SANTA FE SPGS, CA 90670
Contact:	JOSH ANDREWS
Contact address:	10845 NORWALK BLVD SANTA FE SPRINGS, CA 90670
Contact country:	Not reported
Contact telephone:	562-903-2131
Contact email:	JOSH@QUALITYLIFT.NET
EPA Region:	09
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

QUALITY LIFT & EQUIPMENT INC (Continued) **1024861828**

Owner/operator name:	JOHN ANDREWS
Owner/operator address:	10845 NORWALK BLVD SANTA FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	562-903-2131
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Owner/operator name:	JOSH ANDREWS
Owner/operator address:	10845 NORWALK BLVD SANTA FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	562-903-2131
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Operator
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	Yes
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Violation Status: No violations found

A7 **BROTHERS AUTO WORKS** **CA SWEEPS UST** **S101587055**
Target **10801 S NORWALK BLVD** **CA HIST UST** **N/A**
Property **SANTA FE SPRINGS, CA 90670** **CA FID UST**
CA LOS ANGELES CO. HMS

Site 7 of 32 in cluster A

Actual:
132 ft.

SWEEPS UST:

Name:	BROTHER AUTO WORKS
Address:	10801 S NORWALK BLVD
City:	SANTE FE SPRINGS
Status:	Active
Comp Number:	6107
Number:	9

BROTHERS AUTO WORKS (Continued) **S101587055**

Board Of Equalization: 44-008023
Referral Date: 06-30-89
Action Date: Not reported
Created Date: 06-30-89
Owner Tank Id: Not reported
SWRCB Tank Id: 19-000-006107-000001
Tank Status: A
Capacity: Not reported
Active Date: 06-30-89
Tank Use: UNKNOWN
STG: W
Content: Not reported
Number Of Tanks: 5

Name: BROTHER AUTO WORKS
Address: 10801 S NORWALK BLVD
City: SANTE FE SPRINGS
Status: Active
Comp Number: 6107
Number: 9
Board Of Equalization: 44-008023
Referral Date: 06-30-89
Action Date: Not reported
Created Date: 06-30-89
Owner Tank Id: Not reported
SWRCB Tank Id: 19-000-006107-000002
Tank Status: A
Capacity: Not reported
Active Date: 06-30-89
Tank Use: UNKNOWN
STG: W
Content: Not reported
Number Of Tanks: Not reported

Name: BROTHER AUTO WORKS
Address: 10801 S NORWALK BLVD
City: SANTE FE SPRINGS
Status: Active
Comp Number: 6107
Number: 9
Board Of Equalization: 44-008023
Referral Date: 06-30-89
Action Date: Not reported
Created Date: 06-30-89
Owner Tank Id: Not reported
SWRCB Tank Id: 19-000-006107-000003
Tank Status: A
Capacity: Not reported
Active Date: 06-30-89
Tank Use: UNKNOWN
STG: W
Content: Not reported
Number Of Tanks: Not reported

Name: BROTHER AUTO WORKS
Address: 10801 S NORWALK BLVD
City: SANTE FE SPRINGS

BROTHERS AUTO WORKS (Continued) **S101587055**

Status: Active
Comp Number: 6107
Number: 9
Board Of Equalization: 44-008023
Referral Date: 06-30-89
Action Date: Not reported
Created Date: 06-30-89
Owner Tank Id: Not reported
SWRCB Tank Id: 19-000-006107-000004
Tank Status: A
Capacity: Not reported
Active Date: 06-30-89
Tank Use: UNKNOWN
STG: W
Content: Not reported
Number Of Tanks: Not reported

Name: BROTHER AUTO WORKS
Address: 10801 S NORWALK BLVD
City: SANTE FE SPRINGS
Status: Active
Comp Number: 6107
Number: 9
Board Of Equalization: 44-008023
Referral Date: 06-30-89
Action Date: Not reported
Created Date: 06-30-89
Owner Tank Id: Not reported
SWRCB Tank Id: 19-000-006107-000005
Tank Status: A
Capacity: Not reported
Active Date: 06-30-89
Tank Use: UNKNOWN
STG: W
Content: Not reported
Number Of Tanks: Not reported

HIST UST:
Name: BROTHERS AUTO WORKS
Address: 10801 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
File Number: 00027E1B
URL: http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00027E1B.pdf
Region: Not reported
Facility ID: Not reported
Facility Type: Not reported
Other Type: Not reported
Contact Name: Not reported
Telephone: Not reported
Owner Name: Not reported
Owner Address: Not reported
Owner City,St,Zip: Not reported
Total Tanks: Not reported

Tank Num: Not reported
Container Num: Not reported
Year Installed: Not reported

BROTHERS AUTO WORKS (Continued) **S101587055**

Tank Capacity: Not reported
Tank Used for: Not reported
Type of Fuel: Not reported
Container Construction Thickness: Not reported
Leak Detection: Not reported

Click here for Geo Tracker PDF:

CA FID UST:
Facility ID: 19054786
Regulated By: UTNKA
Regulated ID: 00003616
Cortese Code: Not reported
SIC Code: Not reported
Facility Phone: 8180000000
Mail To: Not reported
Mailing Address: 10801 S NORWALK BLVD
Mailing Address 2: Not reported
Mailing City,St,Zip: SANTE FE SPRINGS
Contact: Not reported
Contact Phone: Not reported
DUNs Number: Not reported
NPDES Number: Not reported
EPA ID: Not reported
Comments: Not reported
Status: Active

LOS ANGELES CO. HMS:
Name: BROTHERS AUTO WORKS
Address: 10801 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906703825
Region: LA
Permit Category: I
Facility Id: 005893-I06107
Facility Type: 01
Facility Status: Closed
Area: 1H
Permit Number: 000010402
Permit Status: Closed

A8 **ROY MILLER FRIEGHT LINES INC** **CA LOS ANGELES CO. HMS** **S106671392**
Target **10845 S KOONTZ AVE** **N/A**
Property **SANTA FE SPRINGS, CA 91670**

Site 8 of 32 in cluster A

Actual:
132 ft.

LOS ANGELES CO. HMS:
Name: ROY MILLER FRIEGHT LINES INC
Address: 10845 S KOONTZ AVE
City,State,Zip: SANTA FE SPRINGS, CA 91670
Region: LA
Permit Category: T
Facility Id: 017247-023322
Facility Type: 1
Facility Status: Closed
Area: 1H
Permit Number: 000154317

ROY MILLER FRIEGHT LINES INC (Continued) **S106671392**

Permit Status: Closed

A9 **MAKO EQUIPMENT** **FINDS** **1024649937**
Target **10859 NORWALL BLVD** **ECHO** **N/A**
Property **NORWALK, CA 90670**

Site 9 of 32 in cluster A

Actual: **132 ft.**

FINDS:

Registry ID: 110070438324

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1024649937
Registry ID:	110070438324
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110070438324

A10 **RUPE'S HYDRAULICS** **CA HAZNET** **S113056415**
Target **10859 S NORWALK BLVD** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 10 of 32 in cluster A

Actual: **132 ft.**

HAZNET:

Name:	RUPE'S HYDRAULICS
Address:	10859 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2001
GEPAID:	CAL000091941
Contact:	WAYNE COLLINS/SUPERVISOR
Telephone:	7607449350
Mailing Name:	Not reported
Mailing Address:	725 N TWIN OAKS VALLEY RD
Mailing City,St,Zip:	SAN MARCOS, CA 920691713
Gen County:	Los Angeles
TSD EPA ID:	CAT080033681
TSD County:	Los Angeles
Tons:	0.25
CA Waste Code:	352-Other organic solids
Method:	D80-Disposal, Land Fill
Facility County:	Los Angeles

Name:	RUPE'S HYDRAULICS
Address:	10859 S NORWALK BLVD

RUPE'S HYDRAULICS (Continued) **S113056415**

City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2001
GEPAID: CAL000091941
Contact: WAYNE COLLINS/SUPERVISOR
Telephone: 7607449350
Mailing Name: Not reported
Mailing Address: 725 N TWIN OAKS VALLEY RD
Mailing City,St,Zip: SAN MARCOS, CA 920691713
Gen County: Los Angeles
TSD EPA ID: CAT000613893
TSD County: Los Angeles
Tons: 0.21
CA Waste Code: 134-Aqueous solution with total organic residues less than 10 percent
Method: H01-Transfer Station
Facility County: Los Angeles

Name: RUPE'S HYDRAULICS
Address: 10859 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2001
GEPAID: CAL000091941
Contact: WAYNE COLLINS/SUPERVISOR
Telephone: 7607449350
Mailing Name: Not reported
Mailing Address: 725 N TWIN OAKS VALLEY RD
Mailing City,St,Zip: SAN MARCOS, CA 920691713
Gen County: Los Angeles
TSD EPA ID: CAT080033681
TSD County: Los Angeles
Tons: 0.25
CA Waste Code: 352-Other organic solids
Method: D80-Disposal, Land Fill
Facility County: Los Angeles

Name: RUPE'S HYDRAULICS
Address: 10859 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2001
GEPAID: CAL000091941
Contact: WAYNE COLLINS/SUPERVISOR
Telephone: 7607449350
Mailing Name: Not reported
Mailing Address: 725 N TWIN OAKS VALLEY RD
Mailing City,St,Zip: SAN MARCOS, CA 920691713
Gen County: Los Angeles
TSD EPA ID: CAT000613893
TSD County: Los Angeles
Tons: 0.21
CA Waste Code: 134-Aqueous solution with total organic residues less than 10 percent
Method: H01-Transfer Station
Facility County: Los Angeles

Name: KENNEDY HYDRAULICS
Address: 10859 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2000
GEPAID: CAL000091941

RUPE'S HYDRAULICS (Continued) **S113056415**

Contact:	JACK RUPE
Telephone:	7607449350
Mailing Name:	Not reported
Mailing Address:	725 N TWIN OAKS VALLEY RD
Mailing City,St,Zip:	SAN MARCOS, CA 920691713
Gen County:	Los Angeles
TSD EPA ID:	CAD008252405
TSD County:	Los Angeles
Tons:	0.2293
CA Waste Code:	741-Liquids with halogenated organic compounds >= 1,000 Mg./L
Method:	R01-Recycler
Facility County:	Los Angeles

Click this hyperlink while viewing on your computer to access
2 additional CA_HAZNET: record(s) in the EDR Site Report.

A11 **PARAMOUNT ROLL & FORMING, INC.** **CA CERS** **S123512786**
Target **10819 KOONTZ AVE** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 11 of 32 in cluster A

Actual:
132 ft.

CERS:

Name:	PARAMOUNT ROLL & FORMING, INC.
Address:	10819 KOONTZ AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	360929
CERS ID:	10650388
CERS Description:	Chemical Storage Facilities

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-09-2015
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-06-2018
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Affiliation:

Affiliation Type Desc:	Document Preparer
Entity Name:	Kayo Moscrip
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported

PARAMOUNT ROLL & FORMING, INC. (Continued) **S123512786**

Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	Juan Castellanos
Entity Title:	Not reported
Affiliation Address:	12120 E Florence Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Kayo Moscrip
Entity Title:	secretary
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	Kenneth Moscrip
Entity Title:	Not reported
Affiliation Address:	paramountroll@gmail.com
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-6151
Affiliation Type Desc:	Operator
Entity Name:	Kenneth Moscrip
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-6151
Affiliation Type Desc:	Parent Corporation
Entity Name:	Paramount Roll and Forming
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs

PARAMOUNT ROLL & FORMING, INC. (Continued) **S123512786**

Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12120 E Florence Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

A12 **QUALITY LIFT & EQUIPMENT INC** **FINDS** **1023294781**
Target **10845 NORWALK BLVD** **ECHO** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 12 of 32 in cluster A

Actual:
132 ft.

FINDS:

Registry ID: 110065864764

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1023294781
Registry ID:	110065864764
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110065864764

A13 **LENPAR ROLLING INC.** **CA CERS** **S123507846**
Target **10858 KOONTZ AVE** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 13 of 32 in cluster A

Actual:
132 ft.

CERS:

Name:	LENPAR ROLLING INC.
Address:	10858 KOONTZ AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	276546

LENPAR ROLLING INC. (Continued) **S123507846**

CERS ID: 10630873
CERS Description: Chemical Storage Facilities

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-30-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-02-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: updated CERS HMBP info during inspection
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 10858 Koontz Ave
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: Lenard Rodgers
Entity Title: Not reported
Affiliation Address: 872 E. Tam o Shanter St.
Affiliation City: Ontario
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 91761
Affiliation Phone: (562) 237-1657

Affiliation Type Desc: Parent Corporation
Entity Name: Lenpar Rolling Inc.
Entity Title: Not reported
Affiliation Address: Not reported

LENPAR ROLLING INC. (Continued) **S123507846**

Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Property Owner
Entity Name:	Hathaway Properties Inc.
Entity Title:	Not reported
Affiliation Address:	P.O. Box 78
Affiliation City:	Cassel
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	96016
Affiliation Phone:	(760) 403-5876
Affiliation Type Desc:	Environmental Contact
Entity Name:	Lenard Rodgers
Entity Title:	Not reported
Affiliation Address:	872 E.Tam o Shanter St.
Affiliation City:	Ontario
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	91761
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Lenard Rodgers
Entity Title:	President
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Document Preparer
Entity Name:	Lenard Rodgers
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Lenard Rodgers
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 237-1657

A14 **TEXACO GAS AND FOOD STOP** **CA HAZNET** **S112887945**
Target **10801 A NORWALK AVE** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 14 of 32 in cluster A

Actual:
132 ft.

HAZNET:

Name:	TEXACO GAS AND FOOD STOP
Address:	10801 A NORWALK AVE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1998
GEPAID:	CAC001398040
Contact:	RICARDO ARRIAGA-OWNER
Telephone:	5629419440
Mailing Name:	Not reported
Mailing Address:	10801 A NORWALK AVE
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	CAD028409019
TSD County:	Los Angeles
Tons:	0
CA Waste Code:	-
Method:	T01-Treatment, Tank
Facility County:	Los Angeles

Name:	TEXACO GAS AND FOOD STOP
Address:	10801 A NORWALK AVE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1998
GEPAID:	CAC001398040
Contact:	RICARDO ARRIAGA-OWNER
Telephone:	5629419440
Mailing Name:	Not reported
Mailing Address:	10801 A NORWALK AVE
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	CAD028409019
TSD County:	Los Angeles
Tons:	3.4524
CA Waste Code:	135-Unspecified aqueous solution
Method:	-
Facility County:	Los Angeles

Name:	TEXACO GAS AND FOOD STOP
Address:	10801 A NORWALK AVE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1998
GEPAID:	CAC001398040
Contact:	RICARDO ARRIAGA-OWNER
Telephone:	5629419440
Mailing Name:	Not reported
Mailing Address:	10801 A NORWALK AVE
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	CAD028409019
TSD County:	Los Angeles
Tons:	0
CA Waste Code:	-
Method:	T01-Treatment, Tank

TEXACO GAS AND FOOD STOP (Continued) **S112887945**

Facility County: Los Angeles

Name: TEXACO GAS AND FOOD STOP
Address: 10801 A NORWALK AVE
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 1998
GEPAID: CAC001398040
Contact: RICARDO ARRIAGA-OWNER
Telephone: 5629419440
Mailing Name: Not reported
Mailing Address: 10801 A NORWALK AVE
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: CAD028409019
TSD County: Los Angeles
Tons: 3.4524
CA Waste Code: 135-Unspecified aqueous solution
Method: -
Facility County: Los Angeles

A15 **LA HABRA WELDING INC.** **FINDS** **1023381297**
Target **10819 KOONTZ AVE.** **ECHO** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 15 of 32 in cluster A

Actual:
132 ft.

FINDS:

Registry ID: 110066799450

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1023381297
Registry ID: 110066799450
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110066799450

A16 **MAKO EQUIPMENT** **RCRA NonGen / NLR** **1024761799**
Target **10859 NORWALL BLVD** **CAC002981660**
Property **NORWALK, CA 90670**

Site 16 of 32 in cluster A

Actual:
132 ft.

RCRA NonGen / NLR:

Date form received by agency:	09/24/2018
Facility name:	MAKO EQUIPMENT
Facility address:	10859 NORWALL BLVD NORWALK, CA 90670
EPA ID:	CAC002981660
Contact:	JIM TAYLOR
Contact address:	10859 NORWALL BLVD NORWALK, CA 90670
Contact country:	Not reported
Contact telephone:	714-448-3125
Contact email:	ENRIQUE.MUNOZ@SAFETY-KLEEN.COM
EPA Region:	09
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	JIM TAYLOR
Owner/operator address:	10859 NORWALL BLVD NORWALK, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	714-448-3125
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Operator
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Owner/operator name:	JIM TAYLOR
Owner/operator address:	10859 NORWALL BLVD NORWALK, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	714-448-3125
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No

MAKO EQUIPMENT (Continued) **1024761799**

Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

A17 **ROY MILLER FREIGHT LINES INC** **CA HAZNET** **S113026921**
Target **10845 KOONTZ** **N/A**
Property **SANTA FE SPRINGS, CA 90620**

Site 17 of 32 in cluster A

Actual: **132 ft.**

HAZNET:

Name: ROY MILLER FREIGHT LINES INC
Address: 10845 KOONTZ
City,State,Zip: SANTA FE SPRINGS, CA 906200000
Year: 1994
GEPAID: CAL000015324
Contact: WILEY MILLER
Telephone: 7146701993
Mailing Name: Not reported
Mailing Address: 3165 E CORONADO ST
Mailing City,St,Zip: ANAHEIM, CA 928061915
Gen County: Los Angeles
TSD EPA ID: CAD099452708
TSD County: Los Angeles
Tons: 1.4178
CA Waste Code: 222-Oil/water separation sludge
Method: R01-Recycler
Facility County: Los Angeles

Name: ROY MILLER FREIGHT LINES INC
Address: 10845 KOONTZ
City,State,Zip: SANTA FE SPRINGS, CA 906200000
Year: 1994
GEPAID: CAL000015324
Contact: WILEY MILLER
Telephone: 7146701993
Mailing Name: Not reported
Mailing Address: 3165 E CORONADO ST
Mailing City,St,Zip: ANAHEIM, CA 928061915
Gen County: Los Angeles
TSD EPA ID: CAD099452708
TSD County: Los Angeles
Tons: 1.4178
CA Waste Code: 222-Oil/water separation sludge
Method: R01-Recycler
Facility County: Los Angeles

Name: ROY MILLER FREIGHT LINES INC
Address: 10845 KOONTZ
City,State,Zip: SANTA FE SPRINGS, CA 906200000
Year: 1991
GEPAID: CAL000015324
Contact: WILEY MILLER

ROY MILLER FREIGHT LINES INC (Continued) **S113026921**

Telephone: 7146701993
Mailing Name: Not reported
Mailing Address: 3165 E CORONADO ST
Mailing City,St,Zip: ANAHEIM, CA 928061915
Gen County: Orange
TSD EPA ID: WAT540010378
TSD County: 99
Tons: 0
CA Waste Code: -
Method: 01-
Facility County: Los Angeles

Name: ROY MILLER FREIGHT LINES INC
Address: 10845 KOONTZ
City,State,Zip: SANTA FE SPRINGS, CA 906200000
Year: 1989
GEPAID: CAL000015324
Contact: WILEY MILLER
Telephone: 7146701993
Mailing Name: Not reported
Mailing Address: 3165 E CORONADO ST
Mailing City,St,Zip: ANAHEIM, CA 928061915
Gen County: Orange
TSD EPA ID: WAT540010378
TSD County: 0
Tons: 0.0208
CA Waste Code: -
Method: 01-
Facility County: Los Angeles

A18 **1X RALPH HOROWITZ** **CA HAZNET** **S123736078**
Target **10859 NORWALK BLVD.** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 18 of 32 in cluster A

Actual:
132 ft.

HAZNET:
Name: 1X RALPH HOROWITZ
Address: 10859 NORWALK BLVD.
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 1991
GEPAID: CAC000586696
Contact: RALPH HOROWITZ / OWNER
Telephone: 2134736544
Mailing Name: Not reported
Mailing Address: 11300 WEST OLYMPIC BLVD.
Mailing City,St,Zip: LOS ANGELES, CA 900641651
Gen County: Los Angeles
TSD EPA ID: CAD000088252
TSD County: Los Angeles
Tons: 1.6418
CA Waste Code: 223-Unspecified oil-containing waste
Method: -
Facility County: Los Angeles

Name: 1X RALPH HOROWITZ
Address: 10859 NORWALK BLVD.
City,State,Zip: SANTA FE SPRINGS, CA 906700000

1X RALPH HOROWITZ (Continued) **S123736078**

Year:	1991
GEPAID:	CAC000586696
Contact:	RALPH HOROWITZ / OWNER
Telephone:	2134736544
Mailing Name:	Not reported
Mailing Address:	11300 WEST OLYMPIC BLVD.
Mailing City,St,Zip:	LOS ANGELES, CA 900641651
Gen County:	Los Angeles
TSD EPA ID:	CAD000088252
TSD County:	Los Angeles
Tons:	0.0075
CA Waste Code:	-
Method:	-
Facility County:	Los Angeles

A19 **LA HABRA WELDING INC.** **CA CERS** **S123519809**
Target **10819 KOONTZ AVE.** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 19 of 32 in cluster A

Actual:
132 ft.

CERS:

Name:	LA HABRA WELDING INC.
Address:	10819 KOONTZ AVE.
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	42643
CERS ID:	10595623
CERS Description:	Chemical Storage Facilities

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	01-07-2015
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	01-18-2018
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Affiliation:

Affiliation Type Desc:	Operator
Entity Name:	Gerald F Wachel
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 923-2229

LA HABRA WELDING INC. (Continued) **S123519809**

Affiliation Type Desc:	Parent Corporation
Entity Name:	LA HABRA WELDING INC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Gerald Wachel
Entity Title:	Corporate Secretary
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713

Affiliation Type Desc:	Document Preparer
Entity Name:	Gerald Wachel
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	Gerald Wachel
Entity Title:	Not reported
Affiliation Address:	10819 Koontz Ave.
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10819 Koontz Ave.
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported

LA HABRA WELDING INC. (Continued) **S123519809**

Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	STEVE SMITH
Entity Title:	Not reported
Affiliation Address:	10819 Koontz Ave.
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 923-2229

A20 **MJB FREIGHT SYSTEMS** **CA CERS** **S123520134**
Target Property **10845 KOONTZ AVE** **N/A**
SANTA FE SPRINGS, CA 90670

Site 20 of 32 in cluster A

Actual: 132 ft.

CERS:

Name:	MJB FREIGHT SYSTEMS
Address:	10845 KOONTZ AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	428827
CERS ID:	10591003
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	428827
Site Name:	MJB Freight Systems
Violation Date:	10-16-2017
Citation:	HSC 6.5 25250.22 - California Health and Safety Code, Chapter 6.5, Section(s) 25250.22
Violation Description:	Failure to properly manage used oil and/or fuel filters in accordance with the requirements.
Violation Notes:	Returned to compliance on 11/06/2017. used oil and fuel filters located in the service shop. this appears to be from past operations, mjb freight has outside service perform maintenance operations. Submit documentation to the CUPA demonstrating that the used oil and fuel filters are being properly managed or submit a bill of lading to this department demonstrating proper disposal.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-08-2014
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	10-16-2017

MJB FREIGHT SYSTEMS (Continued) **S123520134**

Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-16-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Coordinates:
Site ID: 428827
Facility Name: MJB Freight Systems
Env Int Type Code: HMBP
Program ID: 10591003
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.934660
Longitude: -118.074000

Affiliation:
Affiliation Type Desc: Environmental Contact
Entity Name: Dan McEntee
Entity Title: Not reported
Affiliation Address: 10845 Koontz Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: Dan McEntee
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 906-4100

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

MJB FREIGHT SYSTEMS (Continued) **S123520134**

Affiliation Type Desc:	Document Preparer
Entity Name:	Raul Diaz
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10845 Koontz Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Raul Diaz
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Parent Corporation
Entity Name:	MJB Freight Systems
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	James Ford
Entity Title:	Not reported
Affiliation Address:	10845 Koontz Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(858) 625-2030

A21 **LA HABRA WELDING** **RCRA NonGen / NLR** **1024846829**
Target **10819 KOONTZ AVE** **CAL000401307**
Property **SANTA FE SPRINGS, CA 90670**

Site 21 of 32 in cluster A

Actual:
132 ft.

RCRA NonGen / NLR:
Date form received by agency: 10/16/2014
Facility name: LA HABRA WELDING
Facility address: 10819 KOONTZ AVE
SANTA FE SPRINGS, CA 90670
EPA ID: CAL000401307
Contact: GERALD WACHEL
Contact address: 1752 VAN DUSEN RD
LA VERNE, CA 91750
Contact country: Not reported
Contact telephone: 562-923-2229
Contact email: JERRY@LHWINC.COM
EPA Region: 09
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: GERALD F WACHEL/STEVE SMITH
Owner/operator address: 10819 KOONTZ AVE
SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 562-923-2229
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: GERALD WACHEL
Owner/operator address: 1752 VAN DUSEN RD
LA VERNE, CA 91750
Owner/operator country: Not reported
Owner/operator telephone: 562-923-2229
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: Yes
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No

LA HABRA WELDING (Continued) **1024846829**

Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

A22 **LENPAR ROLLING INC.** **FINDS** **1023301671**
Target **10858 KOONTZ AVE** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 22 of 32 in cluster A

Actual: **132 ft.**

FINDS:

Registry ID: 110065938212

Environmental Interest/Information System
STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

A23 **ROUFS MACHINE COMPANY INC** **RCRA NonGen / NLR** **1024812120**
Target **10858 KOONTZ AVE** **CAL000298256**
Property **SANTA FE SPRINGS, CA 90670**

Site 23 of 32 in cluster A

Actual: **132 ft.**

RCRA NonGen / NLR:
Date form received by agency: 09/07/2005
Facility name: ROUFS MACHINE COMPANY INC
Facility address: 10858 KOONTZ AVE
SANTA FE SPRINGS, CA 90670
EPA ID: CAL000298256
Contact: BILL ROUES
Contact address: 10858 KOONTZ AVE
SANTA FE SPRINGS, CA 90670-0000
Contact country: Not reported
Contact telephone: 562-944-5853
Contact email: ROUESMACHINE@NETZERO.NET
EPA Region: 09
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: BILL ROUES
Owner/operator address: 10858 KOONTZ AVE
SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 562-944-5853
Owner/operator email: Not reported
Owner/operator fax: Not reported

ROUFS MACHINE COMPANY INC (Continued) **1024812120**

Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: WILLIAM ROUFS
Owner/operator address: 12138 BEVERLY DR
WHITTIER, CA 90601
Owner/operator country: Not reported
Owner/operator telephone: 562-692-7253
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: Yes
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

A24 **PETROLANE GAS SERVICE** **CA LOS ANGELES CO. HMS** **U003062116**
Target **10845 S NORWALK BLVD** **N/A**
Property **SANTA FE SPRINGS, CA 91670**

Site 24 of 32 in cluster A

Actual:
132 ft.

LOS ANGELES CO. HMS:
Name: PETROLANE GAS SERVICE
Address: 10845 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 91670
Region: LA
Permit Category: I
Facility Id: 006168-I06384
Facility Type: 01
Facility Status: Closed
Area: 1H
Permit Number: 000008980
Permit Status: Closed

A25 **BROTHERS AUTO WORKS** **EDR Hist Auto** **1020332182**
Target **10801 NORWALK BLVD** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 25 of 32 in cluster A

Actual: EDR Hist Auto
132 ft.

Year:	Name:	Type:
1969	JUDKINS SHELL SERVICE	Gasoline Service Stations
1971	ALLEN ROGER SHELL SERVICE	Gasoline Service Stations
1972	ALLEN ROGER SHELL SERVICE	Gasoline Service Stations
1976	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1977	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1978	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1979	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1980	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1982	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1983	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1985	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1986	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1987	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1988	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1989	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1989	BROTHERS AUTO WORKS	Gasoline Service Stations
1990	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1991	BROTHERS AUTO WORKS	Gasoline Service Stations
1992	BROTHERS AUTO WORKS	Gasoline Service Stations
1993	BROTHERS AUTO WORKS	Gasoline Service Stations
1994	BROTHERS AUTO WORKS	Gasoline Service Stations
1995	BROTHERS AUTO WORKS	Gasoline Service Stations
1996	BROTHERS AUTO WORKS	Gasoline Service Stations
1997	BROTHERS AUTO WORKS	Gasoline Service Stations
1998	BROTHERS AUTO WORKS	Gasoline Service Stations
1999	ARRIGA RICARDO	Gasoline Service Stations
2000	ARRIGA RICARDO	Gasoline Service Stations
2001	ARRIGA RICARDO	Gasoline Service Stations
2002	ARRIGA RICARDO	Gasoline Service Stations
2003	ARRIGA RICARDO	Gasoline Service Stations

A26 **BROTHERS AUTO** **FINDS** **1023224302**
Target **10801 NORWALK BLVD** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 26 of 32 in cluster A

Actual: FINDS:
132 ft.

Registry ID: 110065108403

Environmental Interest/Information System
STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

A27 **BROTHERS AUTO** **CA LUST** **S105032659**
Target **10801 NORWALK BLVD** **CA LOS ANGELES CO. HMS** **N/A**
Property **SANTA FE SPRINGS, CA 90670** **CA CERS**

Site 27 of 32 in cluster A

Actual:
132 ft.

LUST REG 4:

Region:	4	
Regional Board:	04	
County:	Los Angeles	
Facility Id:	906700370	
Status:	Case Closed	
Substance:	Gasoline	
Substance Quantity:	Not reported	
Local Case No:	Not reported	
Case Type:	Soil	
Abatement Method Used at the Site:		Excavate and Dispose
Global ID:	T0603701574	
W Global ID:	Not reported	
Staff:	UNK	
Local Agency:	19049	
Cross Street:	FLORENCE AVE	
Enforcement Type:	Not reported	
Date Leak Discovered:	6/12/1998	
Date Leak First Reported:		3/31/1999
Date Leak Record Entered:	Not reported	
Date Confirmation Began:	Not reported	
Date Leak Stopped:	6/12/1998	
Date Case Last Changed on Database:		3/31/1999
Date the Case was Closed:		3/29/1999
How Leak Discovered:	Repair Tank	
How Leak Stopped:	Not reported	
Cause of Leak:	UNK	
Leak Source:	UNK	
Operator:	RICHARD ARRIAGA	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		3295.2525184732632059000653157
Source of Cleanup Funding:		UNK
Preliminary Site Assessment Workplan Submitted:		Not reported
Preliminary Site Assessment Began:		Not reported
Pollution Characterization Began:		Not reported
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		Not reported
Enforcement Action Date:		Not reported
Historical Max MTBE Date:		Not reported
Hist Max MTBE Conc in Groundwater:		Not reported
Hist Max MTBE Conc in Soil:		100
Significant Interim Remedial Action Taken:		Not reported
GW Qualifier:	Not reported	
Soil Qualifier:	Not reported	
Organization:	Not reported	
Owner Contact:	Not reported	
Responsible Party:	HATHAWAY PROPERTIES, INC.	
RP Address:	11901 E. FLORENCE, SANTA FE SPRING, CA 90670	
Program:	LUST	
Lat/Long:	33.9353328 / -1	
Local Agency Staff:	UNK	

BROTHERS AUTO (Continued) **S105032659**

Beneficial Use: Not reported
Priority: Not reported
Cleanup Fund Id: Not reported
Suspended: Not reported
Assigned Name: Not reported
Summary: ALSO CASE # R-6107

LOS ANGELES CO. HMS:
Name: BROTHERS AUTO WORKS
Address: 10801 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906703825
Region: LA
Permit Category: T
Facility Id: 005893-006107
Facility Type: 0
Facility Status: Closed
Area: 1H
Permit Number: 00003311T
Permit Status: Closed

CERS:
Name: SILVERIO'S PARTY RENTALS
Address: 10801 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 517902
CERS ID: 10778704
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 517902
Site Name: Silverio's Party Rentals
Violation Date: 12-10-2018
Citation: HSC 6.95 25507 - California Health and Safety Code, Chapter 6.95, Section(s) 25507
Violation Description: Failure to adequately establish and implement a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 03/27/2019. Escalated to Class II violation for non-compliance. 16 bbq size propane cylinders stored in yard Establish an HMBP in CERS
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-10-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Coordinates:
Site ID: 517902

BROTHERS AUTO (Continued) **S105032659**

Facility Name:	Silverio’s Party Rentals
Env Int Type Code:	HMBP
Program ID:	10778704
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.935210
Longitude:	-118.072770

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713

Affiliation Type Desc:	Parent Corporation
Entity Name:	Silverio’s Party Rentals
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Document Preparer
Entity Name:	Jose Silverio
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	Jose D. Silverio
Entity Title:	Not reported
Affiliation Address:	10801 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	Jose D. Silverio
Entity Title:	Not reported
Affiliation Address:	11808 Crewe St
Affiliation City:	Norwalk
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90650

BROTHERS AUTO (Continued) **S105032659**

Affiliation Phone: (951) 310-7598

Affiliation Type Desc: Operator
Entity Name: Jose D. Silverio
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (951) 310-7598

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 10801 Norwalk Blvd.
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: Jose Silverio
Entity Title: Owner
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Name: BROTHERS AUTO
Address: 10801 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 230236
CERS ID: T0603701574
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Local Agency Caseworker
Entity Name: UNK - R4 UNKNOWN
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: R4 UNKNOWN
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Regional Board Caseworker
Entity Name: YUE RONG - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 W. 4TH ST., SUITE 200
Affiliation City: Los Angeles
Affiliation State: CA
Affiliation Country: Not reported

BROTHERS AUTO (Continued) **S105032659**

Affiliation Zip: Not reported
Affiliation Phone: Not reported

A28 Target Property **MAKO EQUIPMENT**
10859 NORWALK BLVD
SANTA FE SPRINGS, CA 90670

CA CERS HAZ WASTE **S123517448**
CA CERS **N/A**

Site 28 of 32 in cluster A

Actual: 132 ft.

CERS HAZ WASTE:
Site ID: 411725
CERS ID: 10710460
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 411725
Site Name: MAKO Equipment
Violation Date: 10-03-2016
Citation: 22 CCR 11 66261.7 - California Code of Regulations, Title 22, Chapter 11, Section(s) 66261.7
Violation Description: Failure to manage empty containers greater than 5 gallons in capacity that previously held a hazardous material/waste in accordance with 22 CCR 11 66261.7 including but not limited to the following: (e)(2)By reclaiming its scrap value onsite or shipping the container or inner liner to a person who reclaims its scrap value; or (3) By reconditioning or remanufacturing the container or inner liner onsite for subsequent reuse, or shipping the container or inner liner to a person who reconditions or remanufactures the container or inner liner; or (4) By shipping the container or inner liner to a supplier or to another intermediate collection location for accumulation prior to managing the container or inner liner pursuant to subsections (e)(2) or (e)(3) of this section; or (i) By shipping the container or inner liner back to the supplier for the purpose of being refilled. (f) A container or an inner liner removed from a container larger than five gallons in capacity which is managed pursuant to subsection (e) of this section shall be marked with the date it has been emptied and shall be managed within one year of being emptied.
Violation Notes: Returned to compliance on 03/06/2017.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 411725
Site Name: MAKO Equipment
Violation Date: 10-03-2016
Citation: 22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description: Failure to obtain an Identification Number prior to treating, storing, disposing of, transporting or offering for transportation any hazardous waste.
Violation Notes: Returned to compliance on 04/26/2017.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 411725
Site Name: MAKO Equipment

MAKO EQUIPMENT (Continued) **S123517448**

Violation Date: 10-03-2016
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 03/06/2017.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 411725
Site Name: MAKO Equipment
Violation Date: 10-03-2016
Citation: HSC 6.95 25507 - California Health and Safety Code, Chapter 6.95, Section(s) 25507
Violation Description: Failure to adequately establish and implement a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 02/06/2017.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-03-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-03-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 03-06-2017
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 03-06-2017
Violations Found: No

MAKO EQUIPMENT (Continued) **S123517448**

Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Coordinates:
Site ID: 411725
Facility Name: MAKO Equipment
Env Int Type Code: HMBP
Program ID: 10710460
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.934010
Longitude: -118.072770

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Identification Signer
Entity Name: Tom Kirksey
Entity Title: President
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: Tom Kirksey
Entity Title: Not reported
Affiliation Address: 709 10th St.
Affiliation City: Huntington Beach
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: Not reported
Affiliation Phone: (714) 448-3125

Affiliation Type Desc: Operator
Entity Name: Tom Kirksey
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (714) 448-3125

MAKO EQUIPMENT (Continued) **S123517448**

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10859 S. Norwalk Bl.
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Document Preparer
Entity Name:	Tom Kirksey
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	Tom Kirksey
Entity Title:	Not reported
Affiliation Address:	10859 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Parent Corporation
Entity Name:	MAKO Equipment
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

CERS:

Name:	MAKO EQUIPMENT
Address:	10859 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	411725
CERS ID:	10710460
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	411725
Site Name:	MAKO Equipment
Violation Date:	10-03-2016
Citation:	22 CCR 11 66261.7 - California Code of Regulations, Title 22, Chapter 11, Section(s) 66261.7
Violation Description:	Failure to manage empty containers greater than 5 gallons in capacity that previously held a hazardous material/waste in accordance with 22

MAKO EQUIPMENT (Continued) **S123517448**

CCR 11 66261.7 including but not limited to the following: (e)(2)By reclaiming its scrap value onsite or shipping the container or inner liner to a person who reclaims its scrap value; or (3) By reconditioning or remanufacturing the container or inner liner onsite for subsequent reuse, or shipping the container or inner liner to a person who reconditions or remanufactures the container or inner liner; or (4) By shipping the container or inner liner to a supplier or to another intermediate collection location for accumulation prior to managing the container or inner liner pursuant to subsections (e)(2) or (e)(3) of this section; or (i) By shipping the container or inner liner back to the supplier for the purpose of being refilled. (f) A container or an inner liner removed from a container larger than five gallons in capacity which is managed pursuant to subsection (e) of this section shall be marked with the date it has been emptied and shall be managed within one year of being emptied.

Violation Notes: Returned to compliance on 03/06/2017.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 411725
Site Name: MAKO Equipment
Violation Date: 10-03-2016
Citation: 22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description: Failure to obtain an Identification Number prior to treating, storing, disposing of, transporting or offering for transportation any hazardous waste.
Violation Notes: Returned to compliance on 04/26/2017.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 411725
Site Name: MAKO Equipment
Violation Date: 10-03-2016
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 03/06/2017.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 411725
Site Name: MAKO Equipment
Violation Date: 10-03-2016
Citation: HSC 6.95 25507 - California Health and Safety Code, Chapter 6.95, Section(s) 25507
Violation Description: Failure to adequately establish and implement a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 02/06/2017.

MAKO EQUIPMENT (Continued) **S123517448**

Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-03-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-03-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 03-06-2017
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 03-06-2017
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Coordinates:
Site ID: 411725
Facility Name: MAKO Equipment
Env Int Type Code: HMBP
Program ID: 10710460
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.934010
Longitude: -118.072770

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue

MAKO EQUIPMENT (Continued) **S123517448**

Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Identification Signer
Entity Name:	Tom Kirksey
Entity Title:	President
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	Tom Kirksey
Entity Title:	Not reported
Affiliation Address:	709 10th St.
Affiliation City:	Huntington Beach
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	Not reported
Affiliation Phone:	(714) 448-3125
Affiliation Type Desc:	Operator
Entity Name:	Tom Kirksey
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(714) 448-3125
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10859 S. Norwalk Bl.
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Document Preparer
Entity Name:	Tom Kirksey
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact

MAKO EQUIPMENT (Continued) **S123517448**

Entity Name:	Tom Kirksey
Entity Title:	Not reported
Affiliation Address:	10859 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	MAKO Equipment
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

A29 **STARLITE WELDING** **CA LOS ANGELES CO. HMS** **U003057553**
Target **10819 S KOONTZ AVE** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 29 of 32 in cluster A

Actual: **132 ft.**

LOS ANGELES CO. HMS:

Name:	STARLITE WELDING
Address:	10819 S KOONTZ AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA
Permit Category:	I
Facility Id:	001095-I01150
Facility Type:	00
Facility Status:	Closed
Area:	1H
Permit Number:	000000699
Permit Status:	Closed

A30 **BROTHERS AUTO WORKS** **CA LUST** **U001565010**
Target **10801 NORWALK BLVD** **CA HIST UST** **N/A**
Property **SANTA FE SPRINGS, CA 90670** **CA HIST CORTESE**

Site 30 of 32 in cluster A

Actual: **132 ft.**

LUST:

Name:	BROTHERS AUTO
Address:	10801 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Lead Agency:	SANTA FE SPRINGS, CITY OF
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603701574
Global Id:	T0603701574
Latitude:	33.9351864
Longitude:	-118.0727302
Status:	Completed - Case Closed

BROTHERS AUTO WORKS (Continued) **U001565010**

Status Date: 03/29/1999
Case Worker: Not reported
RB Case Number: 906700370
Local Agency: Not reported
File Location: Not reported
Local Case Number: Not reported
Potential Media Affect: Soil
Potential Contaminants of Concern: Gasoline
Site History: Not reported

LUST:
Global Id: T0603701574
Contact Type: Local Agency Caseworker
Contact Name: UNK
Organization Name: R4 UNKNOWN
Address: Not reported
City: R4 UNKNOWN
Email: Not reported
Phone Number: Not reported

Global Id: T0603701574
Contact Type: Regional Board Caseworker
Contact Name: YUE RONG
Organization Name: LOS ANGELES RWQCB (REGION 4)
Address: 320 W. 4TH ST., SUITE 200
City: Los Angeles
Email: yrong@waterboards.ca.gov
Phone Number: Not reported

LUST:
Global Id: T0603701574
Action Type: Other
Date: 06/12/1998
Action: Leak Discovery

Global Id: T0603701574
Action Type: Other
Date: 06/12/1998
Action: Leak Stopped

Global Id: T0603701574
Action Type: Other
Date: 03/31/1999
Action: Leak Reported

LUST:
Global Id: T0603701574
Status: Completed - Case Closed
Status Date: 03/29/1999

Global Id: T0603701574
Status: Open - Case Begin Date
Status Date: 06/12/1998

HIST UST:

BROTHERS AUTO WORKS (Continued) **U001565010**

Name:	BROTHERS AUTO WORKS
Address:	10801 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000003616
Facility Type:	Gas Station
Other Type:	Not reported
Contact Name:	RICARDO ARRIAGA OWNER
Telephone:	2139411440
Owner Name:	PYRAMID OIL CO.
Owner Address:	10801 S NORWALK BLVD
Owner City,St,Zip:	SANTA FE, CA 90670
Total Tanks:	0005
Tank Num:	001
Container Num:	2
Year Installed:	Not reported
Tank Capacity:	00008000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	002
Container Num:	1
Year Installed:	Not reported
Tank Capacity:	00008000
Tank Used for:	PRODUCT
Type of Fuel:	REGULAR
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	003
Container Num:	3
Year Installed:	Not reported
Tank Capacity:	00005000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	004
Container Num:	4
Year Installed:	Not reported
Tank Capacity:	00005000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	005
Container Num:	5
Year Installed:	Not reported
Tank Capacity:	00000550
Tank Used for:	WASTE

BROTHERS AUTO WORKS (Continued) **U001565010**

Type of Fuel: WASTE OIL
Container Construction Thickness: Not reported
Leak Detection: None

HIST CORTESE:
edr_fname: BROTHERS AUTO
edr_fadd1: 10801 NORWALK
City,State,Zip: SANTA FE SPRINGS, CA
Region: CORTESE
Facility County Code: 19
Reg By: LTNKA
Reg Id: 906700370

A31 **PETROLANE, INC.** **CA HAZNET** **S112857641**
Target **10845 NORWALK BLVD.** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 31 of 32 in cluster A

Actual:
132 ft.

HAZNET:
Name: PETROLANE, INC.
Address: 10845 NORWALK BLVD.
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 1993
GEPAID: CAC000974952
Contact: NORMAN DAVIES
Telephone: 2133212998
Mailing Name: Not reported
Mailing Address: 10845 NORWALK BLVD.
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: CAD028409019
TSD County: Los Angeles
Tons: 3.8572
CA Waste Code: 133-Aqueous solution with total organic residues 10 percent or more
Method: T01-Treatment, Tank
Facility County: Los Angeles

Name: PETROLANE, INC.
Address: 10845 NORWALK BLVD.
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 1993
GEPAID: CAC000974952
Contact: NORMAN DAVIES
Telephone: 2133212998
Mailing Name: Not reported
Mailing Address: 10845 NORWALK BLVD.
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: CAD028409019
TSD County: Los Angeles
Tons: 3.8572
CA Waste Code: 133-Aqueous solution with total organic residues 10 percent or more
Method: T01-Treatment, Tank
Facility County: Los Angeles

A32 **ROUFS MACHINE COMPANY INC** **FINDS** **1024680470**
Target **10858 KOONTZ AVE** **ECHO** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 32 of 32 in cluster A

Actual:
132 ft.

FINDS:

Registry ID: 110070468864

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1024680470
Registry ID:	110070468864
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110070468864

NPL **OMEGA CHEMICAL SITE PRP ORGANIZED GROUP** **NPL** **1000232419**
Region **12504 - 12512 EAST WHITTIER BL** **SEMS** **CAD042245001**
WHITTIER, CA 90602 **CORRACTS**

< 1/8 **RCRA-TSDF**
1 ft. **RCRA-LQG**
US ENG CONTROLS
US INST CONTROL
CA SWEEPS UST
CA HIST UST
ROD
RAATS
PRP
CA EMI

NPL:

EPA ID:	CAD042245001
Cerclis ID:	903349
EPA Region:	9
Federal:	N
Final Date:	1999-01-19 00:00:00
Site Score:	30.940000000000001
Latitude:	33.969721999999997
Longitude:	-118.042222

Site Details:

Site Name:	OMEGA CHEMICAL CORPORATION
Site Status:	Final
Site Zip:	90602
Site City:	WHITTIER
Site State:	CA
Federal Site:	No
Site County:	LOS ANGELES

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

EPA Region: 09
Date Proposed: 09/29/98
Date Deleted: Not reported
Date Finalized: 01/19/99

Substance Details:

NPL Status: Currently on the Final NPL
Substance ID: Not reported
Substance: Not reported
CAS #: Not reported
Pathway: Not reported
Scoring: Not reported

NPL Status: Currently on the Final NPL
Substance ID: A003
Substance: ANTIMONY AND COMPOUNDS
CAS #: Not reported
Pathway: GROUND WATER PATHWAY
Scoring: 3

NPL Status: Currently on the Final NPL
Substance ID: A005
Substance: ARSENIC AND COMPOUNDS
CAS #: Not reported
Pathway: GROUND WATER PATHWAY
Scoring: 3

NPL Status: Currently on the Final NPL
Substance ID: A006
Substance: BARIUM AND COMPOUNDS
CAS #: Not reported
Pathway: GROUND WATER PATHWAY
Scoring: 3

NPL Status: Currently on the Final NPL
Substance ID: A020
Substance: CHROMIUM AND COMPOUNDS
CAS #: Not reported
Pathway: GROUND WATER PATHWAY
Scoring: 3

NPL Status: Currently on the Final NPL
Substance ID: A038
Substance: NICKEL AND COMPOUNDS
CAS #: Not reported
Pathway: NO PATHWAY INDICATED
Scoring: 1

NPL Status: Currently on the Final NPL
Substance ID: A046
Substance: POLYCHLORINATED BIPHENYLS
CAS #: 1336-36-3
Pathway: NO PATHWAY INDICATED
Scoring: 1

NPL Status: Currently on the Final NPL
Substance ID: A091

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Substance: 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE
CAS #: 76-13-1
Pathway: GROUND WATER PATHWAY
Scoring: 2

NPL Status: Currently on the Final NPL
Substance ID: C177
Substance: COBALT AND COMPOUNDS
CAS #: Not reported
Pathway: NO PATHWAY INDICATED
Scoring: 1

NPL Status: Currently on the Final NPL
Substance ID: C178
Substance: COPPER AND COMPOUNDS
CAS #: Not reported
Pathway: NO PATHWAY INDICATED
Scoring: 1

NPL Status: Currently on the Final NPL
Substance ID: C247
Substance: ZINC AND COMPOUNDS
CAS #: Not reported
Pathway: NO PATHWAY INDICATED
Scoring: 1

NPL Status: Currently on the Final NPL
Substance ID: C460
Substance: MERCURY
CAS #: 7439-97-6
Pathway: NO PATHWAY INDICATED
Scoring: 1

NPL Status: Currently on the Final NPL
Substance ID: D008
Substance: LEAD (PB)
CAS #: 7439-92-1
Pathway: NO PATHWAY INDICATED
Scoring: 1

NPL Status: Currently on the Final NPL
Substance ID: U078
Substance: DICHLOROETHENE, 1,1-
CAS #: 75-35-4
Pathway: GROUND WATER PATHWAY
Scoring: 4

NPL Status: Currently on the Final NPL
Substance ID: U080
Substance: METHYLENE CHLORIDE
CAS #: 75-09-2
Pathway: GROUND WATER PATHWAY
Scoring: 2

NPL Status: Currently on the Final NPL
Substance ID: U121
Substance: TRICHLOROFLUOROMETHANE

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

CAS #: 75-69-4
Pathway: GROUND WATER PATHWAY
Scoring: 2

NPL Status: Currently on the Final NPL
Substance ID: U210
Substance: TETRACHLOROETHENE
CAS #: 127-18-4
Pathway: GROUND WATER PATHWAY
Scoring: 4

NPL Status: Currently on the Final NPL
Substance ID: U226
Substance: TRICHLOROETHANE, 1,1,1-
CAS #: 71-55-6
Pathway: GROUND WATER PATHWAY
Scoring: 2

NPL Status: Currently on the Final NPL
Substance ID: U228
Substance: TRICHLOROETHYLENE (TCE)
CAS #: 79-01-6
Pathway: GROUND WATER PATHWAY
Scoring: 2

Summary Details:

Conditions at Proposal September 29, 1998): The Omega Chemical Corporation Omega) site is a former ha ardous waste treatment and storage facility that operated from 1976 to 1991 on a 40,000-square foot property in Whittier, Los Angeles County,California. Omega conducted solvent recovery using an on-site fractionation and distillation process and operated as a storage and transfer facility for various ha ardous waste classifications. Ha ardous wastes stored on site contained mainly chlorinated and aromatic solvents. In June 1995, before removal activities, the Omega site consisted of thousands of drums of ha ardous waste, two roll-off bins of hardened resin material, hundreds of empty but contaminated drums, numerous cylinders with capacities ranging from 15 to 20,000 pounds, and various other smaller containers of waste and/or ha ardous waste. Inside the on-site warehouse there were hundreds more 55-gallon drums that Omega claimed to be product and assorted smaller containers of ha ardous material. Since 1991, the California Department of Toxic Substances Control DTSC) and EPA s Ha ardous Waste Management Division have been actively trying to get the owner/operator to remove the wastes and clean up the site.In March 1995, the site owner/operator plead guilty to two felony counts of illegal storage and disposal of ha ardous wastes. On May 9, 1995, EPA issued CERCLA Administrative Order No. 95-15 to the owner of Omega and to generators of ha ardous waste that had shipped major quantities of material to Omega. During 1995, EPA s Superfund Emergency Response Office oversaw Phase I removal activities, during which contractors to a responsible party group removed all ha ardous materials and wastes from the site. Phase II site activities began in November 1995 and included collection and analyses of subsurface soil and ground water at the site. Analytical results indicated that subsurface soil samples were mainly contaminated with tetrachloroethene PCE), with lesser amounts of trichloroethene, dichloroethene and other chlorinated hydrocarbons, Freons and metals. PCE contamination was detected in soil at concentrations ranging from 1.9 milligrams per kilogram mg/kg) to 510 mg/kg. Ground water samples collected at the site contained PCE up to 86,000 micrograms per liter as well as significant concentrations of other chlorinated hydrocarbons and

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Freons. Phase II activities documented the presence of PCE in shallow ground water ina plume that extends almost 1 mile downgradient of the site. Although the ground water samples were collected in the shallow regional aquifer of the Lakewood Formation and most of the municipal drinking water wells draw water from the San Pedro Formation, California Department of Water Resources hydrogeologic cross-sections of the Lakewood and Upper San Pedro Formations indicate that aquifers are interconnected within 2 miles of the site. Eight water purveyors draw ground water from 35 wells within 4 miles of the site to supply drinking water to approximately 284,270 people. The nearest well to the site is 1.3 miles to the west. This and nearly two-thirds of the wells within 4 miles draw water from the Lakewood and Upper San Pedro formation aquifers. The San Gabriel River is the nearest surface water body at approximately 2.5 miles from the site. The site is located in a mixed industrial and residential community, with residences located across Whittier Boulevard tothe northeast. Status January 1999): EPA is considering various alternatives for the site. The description of the site release) is based on information available at the time the site was scored. The description may change as additional information is gathered on the sources and extent of contamination. See 56 FR 5600, February 11, 1991, or subsequent FR notices.

Site Status Details:

NPL Status:	Final
Proposed Date:	09/29/1998
Final Date:	01/19/1999
Deleted Date:	Not reported

Narratives Details:

NPL Name:	OMEGA CHEMICAL CORPORATION
City:	WHITTIER
State:	CA

SEMS:

Site ID:	0903349
EPA ID:	CAD042245001
Cong District:	34,38,39
FIPS Code:	06037
Latitude:	33.969722
Longitude:	-118.042222
FF:	N
NPL:	Currently on the Final NPL
Non NPL Status:	Not reported

SEMS Detail:

Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	02
Action Code:	RI
Action Name:	RI
SEQ:	1
Start Date:	2000-04-11 04:00:00
Finish Date:	8/30/2010 4:00:00 AM

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Qual:	Not reported
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	02
Action Code:	RO
Action Name:	ROD
SEQ:	1
Start Date:	2011-09-20 04:00:00
Finish Date:	9/20/2011 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	1
Start Date:	1990-06-01 04:00:00
Finish Date:	6/1/1990 4:00:00 AM
Qual:	D
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	00
Action Code:	MA
Action Name:	ST COOP
SEQ:	3
Start Date:	2019-04-08 04:00:00
Finish Date:	Not reported
Qual:	Not reported
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	02
Action Code:	RI
Action Name:	RI

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

SEQ: 2
Start Date: 2011-09-21 04:00:00
Finish Date: Not reported
Qual: Not reported
Current Action Lead: EPA Perf

Region: 09
Site ID: 0903349
EPA ID: CAD042245001
Site Name: OMEGA CHEMICAL CORPORATION
NPL: F
FF: N
OU: 01
Action Code: TA
Action Name: TECH ASSIST
SEQ: 2
Start Date: 2015-09-30 04:00:00
Finish Date: Not reported
Qual: Not reported
Current Action Lead: EPA Perf

Region: 09
Site ID: 0903349
EPA ID: CAD042245001
Site Name: OMEGA CHEMICAL CORPORATION
NPL: F
FF: N
OU: 00
Action Code: DS
Action Name: DISCVRY
SEQ: 1
Start Date: 1989-07-12 04:00:00
Finish Date: 7/12/1989 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Perf

Region: 09
Site ID: 0903349
EPA ID: CAD042245001
Site Name: OMEGA CHEMICAL CORPORATION
NPL: F
FF: N
OU: 00
Action Code: HR
Action Name: HAZRANK
SEQ: 1
Start Date: 1999-01-19 05:00:00
Finish Date: 1/19/1999 5:00:00 AM
Qual: Not reported
Current Action Lead: EPA Perf

Region: 09
Site ID: 0903349
EPA ID: CAD042245001
Site Name: OMEGA CHEMICAL CORPORATION
NPL: F
FF: N

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

OU:	00
Action Code:	MA
Action Name:	ST COOP
SEQ:	2
Start Date:	2010-10-07 04:00:00
Finish Date:	Not reported
Qual:	Not reported
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	00
Action Code:	MA
Action Name:	ST COOP
SEQ:	1
Start Date:	2010-10-07 04:00:00
Finish Date:	Not reported
Qual:	Not reported
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	00
Action Code:	CR
Action Name:	CI
SEQ:	2
Start Date:	2011-12-08 05:00:00
Finish Date:	Not reported
Qual:	Not reported
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	00
Action Code:	AR
Action Name:	ADMIN REC
SEQ:	1
Start Date:	1995-06-30 04:00:00
Finish Date:	6/30/1995 4:00:00 AM
Qual:	V
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0903349
EPA ID:	CAD042245001

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Site Name: OMEGA CHEMICAL CORPORATION
NPL: F
FF: N
OU: 00
Action Code: AR
Action Name: ADMIN REC
SEQ: 2
Start Date: 2000-07-24 04:00:00
Finish Date: Not reported
Qual: Not reported
Current Action Lead: EPA Perf

Region: 09
Site ID: 0903349
EPA ID: CAD042245001
Site Name: OMEGA CHEMICAL CORPORATION
NPL: F
FF: N
OU: 00
Action Code: CR
Action Name: CI
SEQ: 1
Start Date: 2000-12-19 05:00:00
Finish Date: Not reported
Qual: Not reported
Current Action Lead: EPA Perf

Region: 09
Site ID: 0903349
EPA ID: CAD042245001
Site Name: OMEGA CHEMICAL CORPORATION
NPL: F
FF: N
OU: 02
Action Code: FS
Action Name: FS
SEQ: 1
Start Date: 2006-06-14 04:00:00
Finish Date: 9/20/2011 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Perf

Region: 09
Site ID: 0903349
EPA ID: CAD042245001
Site Name: OMEGA CHEMICAL CORPORATION
NPL: F
FF: N
OU: 01
Action Code: RO
Action Name: ROD
SEQ: 2
Start Date: 2008-09-30 04:00:00
Finish Date: 9/30/2008 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Perf

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	00
Action Code:	NF
Action Name:	NPL FINL
SEQ:	1
Start Date:	1999-01-19 05:00:00
Finish Date:	1/19/1999 5:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	00
Action Code:	NP
Action Name:	PROPOSED
SEQ:	1
Start Date:	1998-09-29 04:00:00
Finish Date:	9/29/1998 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	2
Start Date:	1995-05-10 04:00:00
Finish Date:	5/10/1995 4:00:00 AM
Qual:	H
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	00
Action Code:	BB
Action Name:	PRP RV
SEQ:	1
Start Date:	1995-06-27 04:00:00
Finish Date:	9/24/2001 4:00:00 AM

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Qual:	S
Current Action Lead:	EPA Ovrsght
Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	03
Action Code:	BB
Action Name:	PRP RV
SEQ:	4
Start Date:	2009-12-15 05:00:00
Finish Date:	Not reported
Qual:	S
Current Action Lead:	EPA Ovrsght
Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	01
Action Code:	BB
Action Name:	PRP RV
SEQ:	2
Start Date:	2006-07-10 04:00:00
Finish Date:	Not reported
Qual:	S
Current Action Lead:	EPA Ovrsght
Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	01
Action Code:	BF
Action Name:	PRP RA
SEQ:	2
Start Date:	2013-10-30 04:00:00
Finish Date:	Not reported
Qual:	Not reported
Current Action Lead:	EPA Ovrsght
Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	03
Action Code:	BB
Action Name:	PRP RV

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

SEQ: 3
Start Date: 2007-03-26 04:00:00
Finish Date: 4/4/2007 4:00:00 AM
Qual: C
Current Action Lead: EPA Ovrsght

Region: 09
Site ID: 0903349
EPA ID: CAD042245001
Site Name: OMEGA CHEMICAL CORPORATION
NPL: F
FF: N
OU: 01
Action Code: BE
Action Name: PRP RD
SEQ: 2
Start Date: 2010-05-14 05:00:00
Finish Date: 10/30/2013 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Ovrsght

Region: 09
Site ID: 0903349
EPA ID: CAD042245001
Site Name: OMEGA CHEMICAL CORPORATION
NPL: F
FF: N
OU: 02
Action Code: BE
Action Name: PRP RD
SEQ: 1
Start Date: 2017-03-31 04:00:00
Finish Date: Not reported
Qual: Not reported
Current Action Lead: EPA Ovrsght

Region: 09
Site ID: 0903349
EPA ID: CAD042245001
Site Name: OMEGA CHEMICAL CORPORATION
NPL: F
FF: N
OU: 01
Action Code: EE
Action Name: EE/CA
SEQ: 1
Start Date: 2002-09-30 04:00:00
Finish Date: 9/28/2005 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Ovrsght

CORRACTS:
EPA ID: CAD042245001
EPA Region: 09
Area Name: DRUM STORAGE AREAS
Actual Date: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Action: CA100DC - RFI Imposition, Focused data collection required for stabilization evaluation
NAICS Code(s): 56291
Remediation Services
Original schedule date: 19911209
Schedule end date: Not reported

RCRA-TSDF:
Date form received by agency: 02/22/2010
Facility name: OMEGA CHEMICAL SITE PRP ORGANIZED GROUP
Facility address: 12504 - 12512 EAST WHITTIER BL
VD
WHITTIER, CA 90602
EPA ID: CAD042245001
Mailing address: SCOTT STREET, STE. 101
SAN DIEGO, CA 92106
Contact: EDWARD MODIANO
Contact address: SCOTT STREET, STE. 101
SAN DIEGO, CA 92106
Contact country: US
Contact telephone: 619-546-8377
Contact email: EDM@DEMAXIMIS.COM
EPA Region: 09
Land type: Private
Classification: TSDF
Description: Handler is engaged in the treatment, storage or disposal of hazardous waste
Classification: Large Quantity Generator
Description: Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Owner/Operator Summary:
Owner/operator name: OMEGA CHEMICAL SITE PRP ORGANIZED GROUP
Owner/operator address: Not reported
Not reported
Owner/operator country: Not reported
Owner/operator telephone: Not reported
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 01/01/1992
Owner/Op end date: Not reported

Owner/operator name: OMEGA CHEMICAL SITE PRP OPERATING GROUP

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Owner/operator address: Not reported
Not reported
Owner/operator country: US
Owner/operator telephone: Not reported
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Operator
Owner/Op start date: 05/09/1995
Owner/Op end date: Not reported

Owner/operator name: VAN OWEN HOLDINGS
Owner/operator address: SOUTH SANTA MONICA BLVD.
BEVERLY HILLS, CA 90212
Owner/operator country: US
Owner/operator telephone: Not reported
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 01/01/2003
Owner/Op end date: Not reported

Owner/operator name: OMEGA CHEMICAL COMPANY
Owner/operator address: 12504 & 12514 E. WHITTIER BLVD
WHITTIER, CA 90602
Owner/operator country: US
Owner/operator telephone: Not reported
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 07/23/1982
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Date form received by agency: 02/20/2008
Site name: OMEGA CHEMICAL SITE PRP ORGANIZED GROUP
Classification: Large Quantity Generator

Date form received by agency: 06/22/2004
Site name: OMEGA CHEMICAL SITE PRP ORGANIZED GROUP
Classification: Small Quantity Generator

Date form received by agency: 06/22/2004
Site name: OMEGA CHEMICAL SITE PRP ORGANIZED GROUP
Classification: Large Quantity Generator

Date form received by agency: 09/01/1996
Site name: OMEGA CHEMICAL SITE PRP ORG GP
Classification: Small Quantity Generator

Date form received by agency: 07/06/1995
Site name: OMEGA CHEMICAL SITE PRP ORG GP
Classification: Large Quantity Generator

Date form received by agency: 03/05/1990
Site name: OMEGA RECOVERY SERVICE
Classification: Large Quantity Generator

Hazardous Waste Summary:

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D028
. Waste name: 1,2-DICHLOROETHANE

. Waste code: D029
. Waste name: 1,1-DICHLOROETHYLENE

. Waste code: D039
. Waste name: TETRACHLOROETHYLENE

. Waste code: D040
. Waste name: TRICHLORETHYLENE

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Corrective Action Summary:

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Event date: 06/01/1990
Event: CA PRIORITIZATION-HIGH CA PRIORITY

Event date: 06/01/1990
Event: PA OR CERCLA INSPECTION

Event date: 06/01/1990
Event: LEAD AGENCY DETERMINATION

Event date: 07/18/1991
Event: CA PRIORITIZATION-HIGH CA PRIORITY

Event date: 10/17/1991
Event: 3008(H) ENFORCMT INTERIM STATUS

Event date: 12/01/1991
Event: RFI IMPOSITION-FOCUSED DATA COLLECTION REQ STAB EVAL

Event date: 04/07/1995
Event: REFERRED TO A NON-RCRA AUTHORITY-REFERRED TO CERCLA

Event date: Not reported
Event: RFI IMPOSITION-FOCUSED DATA COLLECTION REQ STAB EVAL

Facility Has Received Notices of Violations:
Regulation violated: FR - 264.140-150.H
Area of violation: TSD - Financial Requirements
Date violation determined: 06/11/1996
Date achieved compliance: 01/01/1997
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 264.170-177.I
Area of violation: TSD - General
Date violation determined: 10/25/1994
Date achieved compliance: 03/25/1995
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 270
Area of violation: TSD - General
Date violation determined: 10/25/1994
Date achieved compliance: 03/25/1995

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 264.30-37.C
Area of violation: TSD - General
Date violation determined: 01/20/1993
Date achieved compliance: 10/25/1994
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - FEA
Area of violation: Formal Enforcement Agreement or Order
Date violation determined: 01/20/1993
Date achieved compliance: 10/25/1994
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 12/09/1992
Date achieved compliance: 02/02/1993
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.140-150.H
Area of violation: TSD - Financial Requirements
Date violation determined: 11/21/1991
Date achieved compliance: 01/01/1992
Violation lead agency: EPA

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Enforcement action: WRITTEN INFORMAL
Enforcement action date: 08/03/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 270
Area of violation: TSD - General
Date violation determined: 05/14/1991
Date achieved compliance: 10/13/1992
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 268.7
Area of violation: LDR - General
Date violation determined: 06/18/1990
Date achieved compliance: 05/14/1991
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 270
Area of violation: TSD - General
Date violation determined: 06/18/1990
Date achieved compliance: 10/13/1992
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 264.70-77.E
Area of violation: TSD - General
Date violation determined: 06/18/1990
Date achieved compliance: 05/14/1991
Violation lead agency: State
Enforcement action: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 268 ALL
Area of violation: LDR - General
Date violation determined: 06/18/1990
Date achieved compliance: 05/14/1991
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 264.140-150.H
Area of violation: TSD - Financial Requirements
Date violation determined: 05/25/1990
Date achieved compliance: 03/25/1995
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 264.140-150.H
Area of violation: TSD - Financial Requirements
Date violation determined: 08/28/1989
Date achieved compliance: 03/25/1995
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 12/12/1989
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 268.7
Area of violation: LDR - General
Date violation determined: 08/21/1989
Date achieved compliance: 03/25/1995
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 268 ALL
Area of violation: LDR - General
Date violation determined: 08/21/1989
Date achieved compliance: 06/18/1990
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 268.7
Area of violation: LDR - General
Date violation determined: 08/21/1989
Date achieved compliance: 03/25/1995
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 10/05/1989
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 270
Area of violation: TSD - General
Date violation determined: 08/21/1989
Date achieved compliance: 03/25/1995
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 10/05/1989
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 270
Area of violation: TSD - General
Date violation determined: 08/21/1989
Date achieved compliance: 03/25/1995
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 268 ALL
Area of violation: LDR - General
Date violation determined: 08/21/1989
Date achieved compliance: 06/18/1990
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 10/05/1989
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 268.7
Area of violation: LDR - General
Date violation determined: 12/04/1987
Date achieved compliance: 01/25/1996
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: 02/08/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 268 ALL
Area of violation: LDR - General
Date violation determined: 12/04/1987
Date achieved compliance: 01/25/1996
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: 02/08/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 270
Area of violation: TSD - General
Date violation determined: 12/04/1987
Date achieved compliance: 01/25/1996
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: 02/08/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 264.140-150.H
Area of violation: TSD - Financial Requirements
Date violation determined: 12/04/1987
Date achieved compliance: 03/25/1995
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/15/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268 ALL
Area of violation: LDR - General
Date violation determined: 11/18/1987
Date achieved compliance: 08/18/1989
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 11/18/1987
Date achieved compliance: 08/18/1989
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 12/30/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.70-77.E
Area of violation: TSD - General
Date violation determined: 11/18/1987
Date achieved compliance: 08/18/1989
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 11/18/1987
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.70-77.E
Area of violation: TSD - General
Date violation determined: 11/18/1987
Date achieved compliance: 08/18/1989
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 12/30/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.110-120.G
Area of violation: TSD - Closure/Post-Closure
Date violation determined: 11/18/1987
Date achieved compliance: 08/18/1989
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 12/30/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 11/18/1987
Date achieved compliance: 08/18/1989
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 11/18/1987
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.110-120.G
Area of violation: TSD - Closure/Post-Closure
Date violation determined: 11/18/1987
Date achieved compliance: 08/18/1989
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 11/18/1987
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268.7
Area of violation: LDR - General
Date violation determined: 11/18/1987
Date achieved compliance: 08/18/1989
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 06/10/1996
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: TSD - Financial Requirements
Date achieved compliance: 01/01/1997
Evaluation lead agency: State

Evaluation date: 01/25/1996
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 03/25/1995
Evaluation: NOT A SIGNIFICANT NON-COMPLIER
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 10/25/1994
Evaluation: SIGNIFICANT NON-COMPLIER
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 10/25/1994
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 03/25/1995
Evaluation lead agency: State

Evaluation date: 10/25/1994
Evaluation: NOT A SIGNIFICANT NON-COMPLIER
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 02/09/1994
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Date achieved compliance: Not reported
Evaluation lead agency: State Contractor/Grantee

Evaluation date: 01/20/1993
Evaluation: SIGNIFICANT NON-COMPLIER
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 12/09/1992
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 02/02/1993
Evaluation lead agency: State Contractor/Grantee

Evaluation date: 10/13/1992
Evaluation: COMPLIANCE SCHEDULE EVALUATION
Area of violation: Formal Enforcement Agreement or Order
Date achieved compliance: 10/25/1994
Evaluation lead agency: State

Evaluation date: 10/13/1992
Evaluation: COMPLIANCE SCHEDULE EVALUATION
Area of violation: TSD - General
Date achieved compliance: 10/25/1994
Evaluation lead agency: State

Evaluation date: 11/21/1991
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: TSD - Financial Requirements
Date achieved compliance: 01/01/1992
Evaluation lead agency: EPA Contractor/Grantee

Evaluation date: 05/14/1991
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 10/13/1992
Evaluation lead agency: State

Evaluation date: 06/18/1990
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: LDR - General
Date achieved compliance: 05/14/1991
Evaluation lead agency: State

Evaluation date: 06/18/1990
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 05/14/1991
Evaluation lead agency: State

Evaluation date: 06/18/1990
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 10/13/1992
Evaluation lead agency: State

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Evaluation date: 05/25/1990
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: TSD - Financial Requirements
Date achieved compliance: 03/25/1995
Evaluation lead agency: State

Evaluation date: 08/28/1989
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: TSD - Financial Requirements
Date achieved compliance: 03/25/1995
Evaluation lead agency: State

Evaluation date: 08/21/1989
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: LDR - General
Date achieved compliance: 06/18/1990
Evaluation lead agency: State

Evaluation date: 08/21/1989
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 03/25/1995
Evaluation lead agency: State

Evaluation date: 08/21/1989
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: LDR - General
Date achieved compliance: 03/25/1995
Evaluation lead agency: State

Evaluation date: 12/04/1987
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: TSD - Financial Requirements
Date achieved compliance: 03/25/1995
Evaluation lead agency: State

Evaluation date: 12/04/1987
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 01/25/1996
Evaluation lead agency: EPA

Evaluation date: 12/04/1987
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: LDR - General
Date achieved compliance: 01/25/1996
Evaluation lead agency: EPA

Evaluation date: 11/18/1987
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 08/18/1989
Evaluation lead agency: State

Evaluation date: 11/18/1987
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - Closure/Post-Closure

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Date achieved compliance: 08/18/1989
Evaluation lead agency: State

Evaluation date: 11/18/1987
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: LDR - General
Date achieved compliance: 08/18/1989
Evaluation lead agency: State

RCRA-LQG:
Date form received by agency: 02/22/2010
Facility name: OMEGA CHEMICAL SITE PRP ORGANIZED GROUP
Facility address: 12504 - 12512 EAST WHITTIER BL
VD
WHITTIER, CA 90602
EPA ID: CAD042245001
Mailing address: SCOTT STREET, STE. 101
SAN DIEGO, CA 92106
Contact: EDWARD MODIANO
Contact address: SCOTT STREET, STE. 101
SAN DIEGO, CA 92106
Contact country: US
Contact telephone: 619-546-8377
Contact email: EDM@DEMAXIMIS.COM
EPA Region: 09
Land type: Private
Classification: TSDF
Description: Handler is engaged in the treatment, storage or disposal of hazardous waste
Classification: Large Quantity Generator
Description: Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Owner/Operator Summary:
Owner/operator name: OMEGA CHEMICAL SITE PRP ORGANIZED GROUP
Owner/operator address: Not reported
Not reported
Owner/operator country: Not reported
Owner/operator telephone: Not reported
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 01/01/1992
Owner/Op end date: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Owner/operator name: OMEGA CHEMICAL SITE PRP OPERATING GROUP
Owner/operator address: Not reported
Not reported
Owner/operator country: US
Owner/operator telephone: Not reported
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Operator
Owner/Op start date: 05/09/1995
Owner/Op end date: Not reported

Owner/operator name: VAN OWEN HOLDINGS
Owner/operator address: SOUTH SANTA MONICA BLVD.
BEVERLY HILLS, CA 90212
Owner/operator country: US
Owner/operator telephone: Not reported
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 01/01/2003
Owner/Op end date: Not reported

Owner/operator name: OMEGA CHEMICAL COMPANY
Owner/operator address: 12504 & 12514 E. WHITTIER BLVD
WHITTIER, CA 90602
Owner/operator country: US
Owner/operator telephone: Not reported
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 07/23/1982
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Historical Generators:

Date form received by agency: 02/20/2008
Site name: OMEGA CHEMICAL SITE PRP ORGANIZED GROUP
Classification: Large Quantity Generator

Date form received by agency: 06/22/2004
Site name: OMEGA CHEMICAL SITE PRP ORGANIZED GROUP
Classification: Small Quantity Generator

Date form received by agency: 06/22/2004
Site name: OMEGA CHEMICAL SITE PRP ORGANIZED GROUP
Classification: Large Quantity Generator

Date form received by agency: 09/01/1996
Site name: OMEGA CHEMICAL SITE PRP ORG GP
Classification: Small Quantity Generator

Date form received by agency: 07/06/1995
Site name: OMEGA CHEMICAL SITE PRP ORG GP
Classification: Large Quantity Generator

Date form received by agency: 03/05/1990
Site name: OMEGA RECOVERY SERVICE
Classification: Large Quantity Generator

Hazardous Waste Summary:

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D028
. Waste name: 1,2-DICHLOROETHANE

. Waste code: D029
. Waste name: 1,1-DICHLOROETHYLENE

. Waste code: D039
. Waste name: TETRACHLOROETHYLENE

. Waste code: D040
. Waste name: TRICHLORETHYLENE

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Corrective Action Summary:
Event date: 06/01/1990
Event: CA PRIORITIZATION-HIGH CA PRIORITY

Event date: 06/01/1990
Event: PA OR CERCLA INSPECTION

Event date: 06/01/1990
Event: LEAD AGENCY DETERMINATION

Event date: 07/18/1991
Event: CA PRIORITIZATION-HIGH CA PRIORITY

Event date: 10/17/1991
Event: 3008(H) ENFORCMT INTERIM STATUS

Event date: 12/01/1991
Event: RFI IMPOSITION-FOCUSED DATA COLLECTION REQ STAB EVAL

Event date: 04/07/1995
Event: REFERRED TO A NON-RCRA AUTHORITY-REFERRED TO CERCLA

Event date: Not reported
Event: RFI IMPOSITION-FOCUSED DATA COLLECTION REQ STAB EVAL

Facility Has Received Notices of Violations:
Regulation violated: FR - 264.140-150.H
Area of violation: TSD - Financial Requirements
Date violation determined: 06/11/1996
Date achieved compliance: 01/01/1997
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 264.170-177.I
Area of violation: TSD - General
Date violation determined: 10/25/1994
Date achieved compliance: 03/25/1995
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 270
Area of violation: TSD - General

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Date violation determined: 10/25/1994
Date achieved compliance: 03/25/1995
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 264.30-37.C
Area of violation: TSD - General
Date violation determined: 01/20/1993
Date achieved compliance: 10/25/1994
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - FEA
Area of violation: Formal Enforcement Agreement or Order
Date violation determined: 01/20/1993
Date achieved compliance: 10/25/1994
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 12/09/1992
Date achieved compliance: 02/02/1993
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.140-150.H
Area of violation: TSD - Financial Requirements
Date violation determined: 11/21/1991

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Date achieved compliance: 01/01/1992
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 08/03/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 270
Area of violation: TSD - General
Date violation determined: 05/14/1991
Date achieved compliance: 10/13/1992
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 268.7
Area of violation: LDR - General
Date violation determined: 06/18/1990
Date achieved compliance: 05/14/1991
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 270
Area of violation: TSD - General
Date violation determined: 06/18/1990
Date achieved compliance: 10/13/1992
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 264.70-77.E
Area of violation: TSD - General
Date violation determined: 06/18/1990
Date achieved compliance: 05/14/1991

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 268 ALL
Area of violation: LDR - General
Date violation determined: 06/18/1990
Date achieved compliance: 05/14/1991
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 264.140-150.H
Area of violation: TSD - Financial Requirements
Date violation determined: 05/25/1990
Date achieved compliance: 03/25/1995
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 264.140-150.H
Area of violation: TSD - Financial Requirements
Date violation determined: 08/28/1989
Date achieved compliance: 03/25/1995
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 12/12/1989
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 268.7
Area of violation: LDR - General
Date violation determined: 08/21/1989
Date achieved compliance: 03/25/1995
Violation lead agency: State

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 268 ALL
Area of violation: LDR - General
Date violation determined: 08/21/1989
Date achieved compliance: 06/18/1990
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 268.7
Area of violation: LDR - General
Date violation determined: 08/21/1989
Date achieved compliance: 03/25/1995
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 10/05/1989
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 270
Area of violation: TSD - General
Date violation determined: 08/21/1989
Date achieved compliance: 03/25/1995
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 10/05/1989
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 270
Area of violation: TSD - General
Date violation determined: 08/21/1989
Date achieved compliance: 03/25/1995
Violation lead agency: State
Enforcement action: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 268 ALL
Area of violation: LDR - General
Date violation determined: 08/21/1989
Date achieved compliance: 06/18/1990
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 10/05/1989
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 268.7
Area of violation: LDR - General
Date violation determined: 12/04/1987
Date achieved compliance: 01/25/1996
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: 02/08/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 268 ALL
Area of violation: LDR - General
Date violation determined: 12/04/1987
Date achieved compliance: 01/25/1996
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: 02/08/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 270
Area of violation: TSD - General
Date violation determined: 12/04/1987
Date achieved compliance: 01/25/1996
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: 02/08/1988

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 264.140-150.H
Area of violation: TSD - Financial Requirements
Date violation determined: 12/04/1987
Date achieved compliance: 03/25/1995
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/15/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268 ALL
Area of violation: LDR - General
Date violation determined: 11/18/1987
Date achieved compliance: 08/18/1989
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 11/18/1987
Date achieved compliance: 08/18/1989
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 12/30/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.70-77.E
Area of violation: TSD - General
Date violation determined: 11/18/1987
Date achieved compliance: 08/18/1989
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 11/18/1987
Enf. disposition status: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.70-77.E
Area of violation: TSD - General
Date violation determined: 11/18/1987
Date achieved compliance: 08/18/1989
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 12/30/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.110-120.G
Area of violation: TSD - Closure/Post-Closure
Date violation determined: 11/18/1987
Date achieved compliance: 08/18/1989
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 12/30/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 11/18/1987
Date achieved compliance: 08/18/1989
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 11/18/1987
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.110-120.G
Area of violation: TSD - Closure/Post-Closure
Date violation determined: 11/18/1987
Date achieved compliance: 08/18/1989
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 11/18/1987
Enf. disposition status: Not reported
Enf. disp. status date: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268.7
Area of violation: LDR - General
Date violation determined: 11/18/1987
Date achieved compliance: 08/18/1989
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 06/10/1996
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: TSD - Financial Requirements
Date achieved compliance: 01/01/1997
Evaluation lead agency: State

Evaluation date: 01/25/1996
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 03/25/1995
Evaluation: NOT A SIGNIFICANT NON-COMPLIER
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 10/25/1994
Evaluation: SIGNIFICANT NON-COMPLIER
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 10/25/1994
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 03/25/1995
Evaluation lead agency: State

Evaluation date: 10/25/1994
Evaluation: NOT A SIGNIFICANT NON-COMPLIER
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 02/09/1994

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State Contractor/Grantee

Evaluation date: 01/20/1993
Evaluation: SIGNIFICANT NON-COMPLIER
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 12/09/1992
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 02/02/1993
Evaluation lead agency: State Contractor/Grantee

Evaluation date: 10/13/1992
Evaluation: COMPLIANCE SCHEDULE EVALUATION
Area of violation: Formal Enforcement Agreement or Order
Date achieved compliance: 10/25/1994
Evaluation lead agency: State

Evaluation date: 10/13/1992
Evaluation: COMPLIANCE SCHEDULE EVALUATION
Area of violation: TSD - General
Date achieved compliance: 10/25/1994
Evaluation lead agency: State

Evaluation date: 11/21/1991
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: TSD - Financial Requirements
Date achieved compliance: 01/01/1992
Evaluation lead agency: EPA Contractor/Grantee

Evaluation date: 05/14/1991
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 10/13/1992
Evaluation lead agency: State

Evaluation date: 06/18/1990
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: LDR - General
Date achieved compliance: 05/14/1991
Evaluation lead agency: State

Evaluation date: 06/18/1990
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 05/14/1991
Evaluation lead agency: State

Evaluation date: 06/18/1990
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 10/13/1992

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Evaluation lead agency: State

Evaluation date: 05/25/1990
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: TSD - Financial Requirements
Date achieved compliance: 03/25/1995
Evaluation lead agency: State

Evaluation date: 08/28/1989
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: TSD - Financial Requirements
Date achieved compliance: 03/25/1995
Evaluation lead agency: State

Evaluation date: 08/21/1989
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: LDR - General
Date achieved compliance: 06/18/1990
Evaluation lead agency: State

Evaluation date: 08/21/1989
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 03/25/1995
Evaluation lead agency: State

Evaluation date: 08/21/1989
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: LDR - General
Date achieved compliance: 03/25/1995
Evaluation lead agency: State

Evaluation date: 12/04/1987
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: TSD - Financial Requirements
Date achieved compliance: 03/25/1995
Evaluation lead agency: State

Evaluation date: 12/04/1987
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 01/25/1996
Evaluation lead agency: EPA

Evaluation date: 12/04/1987
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: LDR - General
Date achieved compliance: 01/25/1996
Evaluation lead agency: EPA

Evaluation date: 11/18/1987
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 08/18/1989
Evaluation lead agency: State

Evaluation date: 11/18/1987

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - Closure/Post-Closure
Date achieved compliance: 08/18/1989
Evaluation lead agency: State

Evaluation date: 11/18/1987
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: LDR - General
Date achieved compliance: 08/18/1989
Evaluation lead agency: State

US ENG CONTROLS:
EPA ID: CAD042245001
Site ID: 0903349
Name: OMEGA CHEMICAL CORPORATION
Address: 12504 AND 12512 E. WHITTIER BOULEVARD
WHITTIER, CA 90602
EPA Region: 09
County: LOS ANGELES
Event Code: Not reported
Actual Date: 06/30/2011
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 09/20/2011
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Chemical Reduction/Oxidation
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 09/20/2011
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Discharge
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 09/20/2011
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Extraction
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 09/20/2011

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Filtration
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 09/20/2011
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Liquid Phase Carbon Adsorption
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 09/20/2011
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Monitoring
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 09/20/2011
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Precipitation
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 09/20/2011
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Reinjection
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 09/20/2011
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Reuse as Drinking Water
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 09/20/2011
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: UV Oxidation
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 002
Action Name: RECORD OF DECISION
Action Completion date: 09/30/2008
Operable Unit: 01
Contaminated Media : Soil
Engineering Control: Carbon Adsorption
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 002
Action Name: RECORD OF DECISION
Action Completion date: 09/30/2008
Operable Unit: 01
Contaminated Media : Soil
Engineering Control: Dewatering
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 002
Action Name: RECORD OF DECISION
Action Completion date: 09/30/2008
Operable Unit: 01
Contaminated Media : Soil
Engineering Control: Hot Air Injection
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 002
Action Name: RECORD OF DECISION
Action Completion date: 09/30/2008
Operable Unit: 01
Contaminated Media : Soil
Engineering Control: Multi-phase extraction
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 002
Action Name: RECORD OF DECISION
Action Completion date: 09/30/2008
Operable Unit: 01
Contaminated Media : Soil
Engineering Control: Residuals Disposal
Contact Name: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 002
Action Name: RECORD OF DECISION
Action Completion date: 09/30/2008
Operable Unit: 01
Contaminated Media : Soil
Engineering Control: Soil Vapor Extraction (in-situ)
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

US INST CONTROL:
EPA ID: CAD042245001
Site ID: 0903349
Name: OMEGA CHEMICAL CORPORATION
Action Name: RECORD OF DECISION
Address: 12504 AND 12512 E. WHITTIER BOULEVARD
WHITTIER, CA 90602
EPA Region: 09
County: LOS ANGELES
Event Code: Not reported
Inst. Control: Notice in Newspaper
Actual Date: 06/30/2011
Complet. Date: 09/20/2011
Operable Unit: 02
Contaminated Media : Groundwater
Contact Name : Not reported
Contact Phone and Ext : Not reported
Event Code Description: Not reported

EPA ID: CAD042245001
Site ID: 0903349
Name: OMEGA CHEMICAL CORPORATION
Action Name: RECORD OF DECISION
Address: 12504 AND 12512 E. WHITTIER BOULEVARD
WHITTIER, CA 90602
EPA Region: 09
County: LOS ANGELES
Event Code: Not reported
Inst. Control: Public meetings
Actual Date: 06/30/2011
Complet. Date: 09/20/2011
Operable Unit: 02
Contaminated Media : Groundwater
Contact Name : Not reported
Contact Phone and Ext : Not reported
Event Code Description: Not reported

EPA ID: CAD042245001
Site ID: 0903349
Name: OMEGA CHEMICAL CORPORATION
Action Name: RECORD OF DECISION
Address: 12504 AND 12512 E. WHITTIER BOULEVARD
WHITTIER, CA 90602

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

EPA Region: 09
County: LOS ANGELES
Event Code: Not reported
Inst. Control: Building, demolition, or excavation regulation
Actual Date: 09/30/2008
Complet. Date: 09/30/2008
Operable Unit: 01
Contaminated Media : Soil
Contact Name : Not reported
Contact Phone and Ext : Not reported
Event Code Description: Not reported

EPA ID: CAD042245001
Site ID: 0903349
Name: OMEGA CHEMICAL CORPORATION
Action Name: RECORD OF DECISION
Address: 12504 AND 12512 E. WHITTIER BOULEVARD
WHITTIER, CA 90602
EPA Region: 09
County: LOS ANGELES
Event Code: Not reported
Inst. Control: Covenant
Actual Date: 09/30/2008
Complet. Date: 09/30/2008
Operable Unit: 01
Contaminated Media : Soil
Contact Name : Not reported
Contact Phone and Ext : Not reported
Event Code Description: Not reported

SWEEPS UST:
Name: OMEGA RECOVERY SERVICES
Address: 12504 E WHITTIER BLVD
City: WHITTIER
Status: Active
Comp Number: 13643
Number: 9
Board Of Equalization: Not reported
Referral Date: 06-30-89
Action Date: Not reported
Created Date: 06-30-89
Owner Tank Id: Not reported
SWRCB Tank Id: Not reported
Tank Status: Not reported
Capacity: Not reported
Active Date: Not reported
Tank Use: Not reported
STG: Not reported
Content: Not reported
Number Of Tanks: Not reported

HIST UST:
Name: OMEGA CHEMICAL CORP., BACHELOR
Address: 12504 WHITTIER BLVD
City,State,Zip: WHITTIER, CA 90602
File Number: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

URL: Not reported
Region: STATE
Facility ID: 00000041598
Facility Type: Other
Other Type: RECYCLING
Contact Name: DENNIS O'MEARA
Telephone: 2136980991
Owner Name: FRED R. RIPPY
Owner Address: 12471 E. WASHINGTON BLVD.
Owner City,St,Zip: WHITTIER, CA 90602
Total Tanks: 0001

Tank Num: 001
Container Num: 1
Year Installed: Not reported
Tank Capacity: 00000000
Tank Used for: PRODUCT
Type of Fuel: Not reported
Container Construction Thickness: Not reported
Leak Detection: None

ROD:
EPA ID: CAD042245001
RG: 9
Site ID: 903349
Name: OMEGA CHEMICAL CORPORATION
Action: GOVT Decision Document (ROD)
Operable Unit Number: DOWNGRADIENT GROUNDWATER
SEQ ID: 1
Action Completion: 2011-09-20 00:00:00
NPL Status: Final
Non NPL Status: Not reported

EPA ID: CAD042245001
RG: 9
Site ID: 903349
Name: OMEGA CHEMICAL CORPORATION
Action: GOVT ROD for PRP Remedy
Operable Unit Number: PHASE 1: OPOG CD WORK
SEQ ID: 2
Action Completion: 2008-09-30 00:00:00
NPL Status: Final
Non NPL Status: Not reported

PRP:
PRP Name: AAD DISTRIBUTION & DRY CLEANING
ABEX AEROSPACE DIVISION
ABEX AEROSPACE DIVISION
ABEX AEROSPACE DIVISION
ABEX AEROSPACE DIVISION
ACC CASTING COMPANY
ADVANCED CARDIOVASCULAR SYSTEMS, INC.
AEROSPACE CORPORATION
AIR CONDITIONING CO, INC
AIR PRODUCTS AND CHEMICALS, INC.
AIR PRODUCTS AND CHEMICALS, INC.

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

AIR PRODUCTS AND CHEMICALS, INC.
ALCOA ELECTRONIC PACKAGING, INC.
ALCOA ELECTRONIC PACKAGING, INC.
ALCOA INC.
ALCOA INC.
ALCOA INC.
ALL-STAR PRINT, INC.
ALLAN HANCOCK COLLEGE
ALLEN FOAM CORPORATION
ALLEN L. BENDER, INC.
ALLERGAN, INC.
ALLIED SIGNAL INC N/K/A HONEYWELL INTERNATIONAL INC.
ALLIED SIGNAL INC N/K/A HONEYWELL INTERNATIONAL INC.
ALLIED-SIGNAL, INC.
ALPHA THERAPUETIC
ALPHA THERAPUETIC
ALPHA THERAPUETIC
ALPHA THERAPUETIC
ALPHA THERAPUETIC
ALPS ELECTRIC (NORTH AMERICA), INC.
AMADA MFG AMERICA INC.
AMCAST AEROSPACE
AMCAST INDUSTRIAL CORPORATION
AMERICAN STANDARD
ANJA ENGINEERING CORPORATION
ANJA ENGINEERING CORPORATION
ANJA ENGINEERING CORPORATION
ANZCO (FORMERLY ANZCO CO.)
ANZON CO
APPLIED AIR ENGINEERING CORPORATION
APPLIED AIR ENGINEERING CORPORATION
APPLIED AIR ENGINEERING CORPORATION
APPLIED AIR ENGINEERING CORPORATION
APPLIED MAGNETICS CORPORATION
APPLIED MICRO CIRCUITS CORPORATION
APPLIED MICRO CIRCUITS CORPORATION
APPLIED MICRO CIRCUITS CORPORATION
APPLIED MICRO CIRCUITS CORPORATION
APPLIED MICRO CIRCUITS CORPORATION
APPROPRIATE TECHNOLOGIES II, INC.
APPROPRIATE TECHNOLOGIES II, INC.
APPROPRIATE TECHNOLOGIES II, INC.
ARISTECH CHEMICAL CORPORATION
ARLON PRODUCTS
ARLON, INC. ADHESIVES/FILM DIVISION
ARLON, INC. ADHESIVES/FILM DIVISION
ARLON, INC. ADHESIVES/FILM DIVISION
ARLON, INC. ADHESIVES/FILM DIVISION
ARMOR ALL PRODUCTS CORPORATION

Click this hyperlink while viewing on your computer to access
792 additional PRP: record(s) in the EDR Site Report.

EMI:
Name: OMEGA CHEMICAL CORP,OMEGA RECO
Address: 12504 E WHITTIER BLVD
City,State,Zip: WHITTIER, CA

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Year:	1995
County Code:	19
Air Basin:	SC
Facility ID:	8107
Air District Name:	SC
SIC Code:	2842
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

B33 **HATHAWAY SQUARE ASSOCIATES** **CA SWEEPS UST** **S106927144**
NNE **12180 E FLORENCE AVE** **N/A**
< 1/8 **SANTE FE SPRINGS, CA**
0.004 mi.
23 ft. **Site 1 of 8 in cluster B**

Relative: **Higher**
Actual: **134 ft.**

SWEEPS UST:

Name:	HATHAWAY SQUARE ASSOCIATES
Address:	12180 E FLORENCE AVE
City:	SANTE FE SPRINGS
Status:	Active
Comp Number:	13906
Number:	9
Board Of Equalization:	Not reported
Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89
Owner Tank Id:	Not reported
SWRCB Tank Id:	Not reported
Tank Status:	Not reported
Capacity:	Not reported
Active Date:	Not reported
Tank Use:	Not reported
STG:	Not reported
Content:	Not reported
Number Of Tanks:	Not reported

B34 **SUPERIOR OIL TOOL** **CA LUST** **S101297981**
NNE **12180 FLORENCE** **CA HIST CORTESE** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.004 mi.
23 ft. **Site 2 of 8 in cluster B**

Relative: **Higher**
Actual: **134 ft.**

LUST:

Name:	SUPERIOR OIL TOOL
Address:	12180 FLORENCE AVE E
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Lead Agency:	SANTA FE SPRINGS, CITY OF
Case Type:	LUST Cleanup Site

SUPERIOR OIL TOOL (Continued) **S101297981**

Geo Track: http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603704119
Global Id: T0603704119
Latitude: 33.935244
Longitude: -118.0731094
Status: Completed - Case Closed
Status Date: 04/07/1994
Case Worker: Not reported
RB Case Number: I-13906
Local Agency: Not reported
File Location: Not reported
Local Case Number: Not reported
Potential Media Affect: Soil
Potential Contaminants of Concern: Diesel
Site History: Not reported

LUST:
Global Id: T0603704119
Contact Type: Local Agency Caseworker
Contact Name: UNK
Organization Name: R4 UNKNOWN
Address: Not reported
City: R4 UNKNOWN
Email: Not reported
Phone Number: Not reported

Global Id: T0603704119
Contact Type: Regional Board Caseworker
Contact Name: YUE RONG
Organization Name: LOS ANGELES RWQCB (REGION 4)
Address: 320 W. 4TH ST., SUITE 200
City: Los Angeles
Email: yrong@waterboards.ca.gov
Phone Number: Not reported

LUST:
Global Id: T0603704119
Action Type: Other
Date: 08/16/1990
Action: Leak Discovery

Global Id: T0603704119
Action Type: Other
Date: 08/16/1990
Action: Leak Stopped

Global Id: T0603704119
Action Type: Other
Date: 09/20/1990
Action: Leak Reported

LUST:
Global Id: T0603704119
Status: Completed - Case Closed
Status Date: 04/07/1994

Global Id: T0603704119
Status: Open - Case Begin Date

SUPERIOR OIL TOOL (Continued) **S101297981**

Status Date: 08/16/1990

Global Id: T0603704119
Status: Open - Remediation
Status Date: 04/21/1992

Global Id: T0603704119
Status: Open - Site Assessment
Status Date: 09/20/1990

LUST REG 4:

Region:	4	
Regional Board:	04	
County:	Los Angeles	
Facility Id:	I-13906	
Status:	Case Closed	
Substance:	Diesel	
Substance Quantity:	Not reported	
Local Case No:	Not reported	
Case Type:	Soil	
Abatement Method Used at the Site:		Not reported
Global ID:	T0603704119	
W Global ID:	Not reported	
Staff:	UNK	
Local Agency:	19049	
Cross Street:	NORWALK BLVD.	
Enforcement Type:	Not reported	
Date Leak Discovered:	8/16/1990	
Date Leak First Reported:		9/20/1990
Date Leak Record Entered:	12/4/1990	
Date Confirmation Began:	Not reported	
Date Leak Stopped:	8/16/1990	
Date Case Last Changed on Database:		4/7/1994
Date the Case was Closed:		4/7/1994
How Leak Discovered:	Tank Closure	
How Leak Stopped:	Not reported	
Cause of Leak:	UNK	
Leak Source:	UNK	
Operator:	GUNN, JERRY	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		3227.123241895490202327438686 1
Source of Cleanup Funding:		UNK
Preliminary Site Assessment Workplan Submitted:		Not reported
Preliminary Site Assessment Began:		9/20/1990
Pollution Characterization Began:		Not reported
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		4/21/1992
Post Remedial Action Monitoring Began:		Not reported
Enforcement Action Date:		Not reported
Historical Max MTBE Date:		Not reported
Hist Max MTBE Conc in Groundwater:		Not reported
Hist Max MTBE Conc in Soil:		Not reported
Significant Interim Remedial Action Taken:		Not reported
GW Qualifier:	Not reported	
Soil Qualifier:	Not reported	

SUPERIOR OIL TOOL (Continued) **S101297981**

Organization: Not reported
Owner Contact: Not reported
Responsible Party: A. HATHAWAY RECOVERABLE TRUST
RP Address: P.O. BOX 16391, IRVINE, CA 92713
Program: LUST
Lat/Long: 33.9352518 / -1
Local Agency Staff: UNK
Beneficial Use: Not reported
Priority: Not reported
Cleanup Fund Id: Not reported
Suspended: Not reported
Assigned Name: Not reported
Summary: CLOSURE PERMIT NO. 3572B

HIST CORTESE:
edr_fname: SUPERIOR OIL TOOL
edr_fadd1: 12180 FLORENCE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: CORTESE
Facility County Code: 19
Reg By: LTNKA
Reg Id: I-13906

CERS:
Name: SUPERIOR OIL TOOL
Address: 12180 FLORENCE AVE E
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 246955
CERS ID: T0603704119
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Local Agency Caseworker
Entity Name: UNK - R4 UNKNOWN
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: R4 UNKNOWN
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Regional Board Caseworker
Entity Name: YUE RONG - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 W. 4TH ST., SUITE 200
Affiliation City: Los Angeles
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

B35 **CAL FAB DIV** **CA CERS HAZ WASTE** **S117696532**
North **12120 FLORENCE AVE** **CA NPDES** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA CIWQS**
0.006 mi. **CA CERS**
33 ft. **Site 3 of 8 in cluster B**

Relative:
Higher

Actual:
133 ft.

CERS HAZ WASTE:

Site ID:	399114
CERS ID:	10637638
CERS Description:	Hazardous Waste Generator

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-06-2018
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-09-2015
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-06-2018
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-09-2015
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Coordinates:

Site ID:	399114
Facility Name:	Paramount Roll and Forming
Env Int Type Code:	HMBP
Program ID:	10637638
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.935310
Longitude:	-118.073720

CAL FAB DIV (Continued) **S117696532**

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713

Affiliation Type Desc:	Document Preparer
Entity Name:	Kayo Moscrip
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	Paramount Roll and Forming
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-6151

Affiliation Type Desc:	Environmental Contact
Entity Name:	Juan Castellanos
Entity Title:	Not reported
Affiliation Address:	12120 E Florence Ave.
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	Kenneth Moscrip
Entity Title:	Not reported
Affiliation Address:	12120 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-6151

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12120 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA

CAL FAB DIV (Continued) **S117696532**

Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Kayo Moscrip
Entity Title:	secretary
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	Paramount Roll and Forming
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

NPDES:

Name:	CAL FAB DIV
Address:	12120 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Not reported
NPDES Number:	Not reported
Region:	Not reported
Agency Number:	Not reported
Regulatory Measure ID:	Not reported
Place ID:	Not reported
Order Number:	Not reported
WDID:	4 19I002522
Regulatory Measure Type:	Industrial
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	Not reported
Discharge Name:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Status:	Terminated
Status Date:	04/01/1992
Operator Name:	Rockwin Corp
Operator Address:	2450 E Lincoln Ave
Operator City:	Anaheim
Operator State:	California
Operator Zip:	92806

NPDES as of 03/2018:

CAL FAB DIV (Continued) **S117696532**

NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	268413
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19I002522
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	05/09/2008
Processed Date:	04/01/1992
Status:	Terminated
Status Date:	04/01/1992
Place Size:	40000
Place Size Unit:	SqFt
Contact:	Jorgen Clausen
Contact Title:	Not reported
Contact Phone:	310-941-1281
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Rockwin Corp
Operator Address:	2450 E Lincoln Ave
Operator City:	Anaheim
Operator State:	California
Operator Zip:	92806
Operator Contact:	Daniel S Gee
Operator Contact Title:	Not reported
Operator Contact Phone:	714-491-1000
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	310-941-1281
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported

CAL FAB DIV (Continued) **S117696532**

Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	San Gabriel River
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	3273-Ready-Mixed Concrete
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

CIWQS:

Name:	CAL FAB DIV
Address:	12120 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Agency:	Rockwin Corp
Agency Address:	2450 E Lincoln Ave, Anaheim, CA 92806
Place/Project Type:	Industrial - Ready-Mixed Concrete
SIC/NAICS:	3273
Region:	4
Program:	INDSTW
Regulatory Measure Status:	Terminated
Regulatory Measure Type:	Storm water industrial
Order Number:	2014-0057-DWQ
WDID:	4 19I002522
NPDES Number:	CAS000001
Adoption Date:	Not reported
Effective Date:	04/01/1992
Termination Date:	Not reported
Expiration/Review Date:	Not reported
Design Flow:	Not reported
Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported
Enforcement Actions within 5 years:	0
Violations within 5 years:	0
Latitude:	33.93533
Longitude:	-118.0738

CERS:

Name:	PARAMOUNT ROLL AND FORMING
Address:	12120 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	399114
CERS ID:	10637638
CERS Description:	Chemical Storage Facilities

CAL FAB DIV (Continued) **S117696532**

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-06-2018
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-09-2015
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-06-2018
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-09-2015
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Coordinates:

Site ID:	399114
Facility Name:	Paramount Roll and Forming
Env Int Type Code:	HMBP
Program ID:	10637638
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.935310
Longitude:	-118.073720

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670

CAL FAB DIV (Continued) **S117696532**

Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Document Preparer
Entity Name:	Kayo Moscrip
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Paramount Roll and Forming
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-6151
Affiliation Type Desc:	Environmental Contact
Entity Name:	Juan Castellanos
Entity Title:	Not reported
Affiliation Address:	12120 E Florence Ave.
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	Kenneth Moscrip
Entity Title:	Not reported
Affiliation Address:	12120 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-6151
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12120 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Kayo Moscrip
Entity Title:	secretary
Affiliation Address:	Not reported
Affiliation City:	Not reported

CAL FAB DIV (Continued) **S117696532**

Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	Paramount Roll and Forming
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

B36 **PARAMOUNT ROLL & FORMING INC** **RCRA NonGen / NLR** **1024807625**
North **12120 FLORENCE AVE** **CAL000275364**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.006 mi.
33 ft. **Site 4 of 8 in cluster B**

Relative:
Higher

Actual:
133 ft.

RCRA NonGen / NLR:

Date form received by agency:	10/14/2003
Facility name:	PARAMOUNT ROLL & FORMING INC
Facility address:	12120 FLORENCE AVE SANTA FE SPRINGS, CA 90670-4434
EPA ID:	CAL000275364
Contact:	KAYO MOSCRIP
Contact address:	12120 FLORENCE AVE. SANTA FE SPRINGS, CA 90670
Contact country:	Not reported
Contact telephone:	562-944-6151
Contact email:	PARAMOUNTKAYO@GMAIL.COM
EPA Region:	09
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	PARAMOUNT ROLL & FORMING, INC.
Owner/operator address:	12120 FLORENCE AVE SANTA FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	562-944-6151
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported
Owner/operator name:	KAYO MOSCRIP
Owner/operator address:	12120 FLORENCE AVE. SANTA FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	562-944-6151

PARAMOUNT ROLL & FORMING INC (Continued) **1024807625**

Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: Yes
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

C37 **EVERY RIM LLC 1800EVERYRIM.COM** **RCRA NonGen / NLR** **1024857025**
NW **12078 FLORENCE AVE** **CAL000421646**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.013 mi.
71 ft. **Site 1 of 8 in cluster C**

Relative: Higher
Actual: 132 ft.

RCRA NonGen / NLR:
Date form received by agency: 11/04/2016
Facility name: EVERY RIM LLC 1800EVERYRIM.COM
Facility address: 12078 FLORENCE AVE
SANTA FE SPRINGS, CA 90670
EPA ID: CAL000421646
Contact: VAHE MICHAELIAN
Contact address: 12078 FLORENCE AVE
SANTA FE SPRINGS, CA 90670
Contact country: Not reported
Contact telephone: 562-692-0109
Contact email: VAHEM@1800EVEYRIM.COM
EPA Region: 09
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: VAHE MICHAELIAN
Owner/operator address: 12078 FLORENCE AVE
SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 562-692-0109
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported

EVERY RIM LLC 1800EVERYRIM.COM (Continued) **1024857025**

Legal status: Other
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: BILL EORDEKIAN
Owner/operator address: 12078 FLORENCE AVE
SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 562-692-0109
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: Yes
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

C38 **COLUMBIA LITHO** **RCRA-SQG** **1000596897**
NW **12078 E FLORENCE** **CA EMI** **CAD983608852**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.013 mi.
71 ft. **Site 2 of 8 in cluster C**

Relative:
Higher

Actual:
132 ft.

RCRA-SQG:
Date form received by agency: 10/16/1991
Facility name: COLUMBIA LITHO
Facility address: 12078 E FLORENCE
SANTA FE SPRINGS, CA 90670
EPA ID: CAD983608852
Contact: TONY PRIETO
Contact address: 12078 E FLORENCE
SANTA FE SPRINGS, CA 90670
Contact country: US
Contact telephone: 213-944-9486
Contact email: Not reported
EPA Region: 09
Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous

COLUMBIA LITHO (Continued) **1000596897**

waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	ROW NYBORG
Owner/operator address:	12078 FLORENCE AVE SANTA FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	213-944-9480
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Violation Status: No violations found

EMI:

Name:	COLUMBIA LITHOGRAPH, INC.
Address:	12078 FLORENCE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1990
County Code:	19
Air Basin:	SC
Facility ID:	75164
Air District Name:	SC
SIC Code:	2752
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	15
Reactive Organic Gases Tons/Yr:	5
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0

COLUMBIA LITHO (Continued) **1000596897**

Part. Matter 10 Micrometers and Smllr Tons/Yr:0

Name:	COLUMBIA LITHOGRAPH, INC.
Address:	12078 FLORENCE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1993
County Code:	19
Air Basin:	SC
Facility ID:	75164
Air District Name:	SC
SIC Code:	2752
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	8
Reactive Organic Gases Tons/Yr:	8
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	COLUMBIA LITHOGRAPH, INC.
Address:	12078 FLORENCE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1995
County Code:	19
Air Basin:	SC
Facility ID:	75164
Air District Name:	SC
SIC Code:	2752
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	8
Reactive Organic Gases Tons/Yr:	8
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	COLUMBIA LITHOGRAPH, INC.
Address:	12078 FLORENCE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1996
County Code:	19
Air Basin:	SC
Facility ID:	75164
Air District Name:	SC
SIC Code:	2752
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	4
Reactive Organic Gases Tons/Yr:	4
Carbon Monoxide Emissions Tons/Yr:	0

COLUMBIA LITHO (Continued) **1000596897**

NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Name: COLUMBIA LITHOGRAPH, INC.
Address: 12078 FLORENCE
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 1997
County Code: 19
Air Basin: SC
Facility ID: 75164
Air District Name: SC
SIC Code: 2752
Air District Name: SOUTH COAST AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 5
Reactive Organic Gases Tons/Yr: 5
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Name: COLUMBIA LITHOGRAPH, INC.
Address: 12078 FLORENCE
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 1998
County Code: 19
Air Basin: SC
Facility ID: 75164
Air District Name: SC
SIC Code: 2752
Air District Name: SOUTH COAST AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 5
Reactive Organic Gases Tons/Yr: 5
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Name: COLUMBIA LITHOGRAPH, INC.
Address: 12078 FLORENCE
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 1999
County Code: 19
Air Basin: SC
Facility ID: 75164
Air District Name: SC
SIC Code: 2752
Air District Name: SOUTH COAST AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported

COLUMBIA LITHO (Continued) **1000596897**

Total Organic Hydrocarbon Gases Tons/Yr:	5
Reactive Organic Gases Tons/Yr:	5
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	COLUMBIA LITHOGRAPH, INC.
Address:	12078 FLORENCE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2000
County Code:	19
Air Basin:	SC
Facility ID:	75164
Air District Name:	SC
SIC Code:	2752
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5
Reactive Organic Gases Tons/Yr:	5
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	COLUMBIA LITHOGRAPH, INC.
Address:	12078 FLORENCE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2001
County Code:	19
Air Basin:	SC
Facility ID:	75164
Air District Name:	SC
SIC Code:	2752
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5
Reactive Organic Gases Tons/Yr:	5
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

C39 **EVERYRIM.COM** **CA CERS HAZ WASTE** **S123517418**
NW **12078 FLORENCE AVE** **CA CERS** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.013 mi.
71 ft. **Site 3 of 8 in cluster C**

Relative:
Higher

Actual:
132 ft.

CERS HAZ WASTE:
Site ID: 411574
CERS ID: 10642408
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 411574
Site Name: EVERYRIM.com
Violation Date: 05-11-2015
Citation: HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description: Failure to prepare and implement a Spill Prevention Control and Countermeasure (SPCC) Plan .
Violation Notes: Returned to compliance on 07/01/2016. Company moved.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: APSA
Violation Source: CERS

Site ID: 411574
Site Name: EVERYRIM.com
Violation Date: 05-11-2015
Citation: HSC 6.95 25503.5(a) - California Health and Safety Code, Chapter 6.95, Section(s) 25503.5(a)
Violation Description: Owner/Operator failed to establish and implement a Hazardous Materials Business Plan when storing hazardous materials at or above the thresholds quantities of 55 gallons/500 lbs/200 cubic feet.
Violation Notes: Returned to compliance on 06/11/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Site ID: 411574
Site Name: EVERYRIM.com
Violation Date: 05-11-2015
Citation: HSC 6.11 25404.1 - California Health and Safety Code, Chapter 6.11, Section(s) 25404.1
Violation Description: Failure to obtain and/or maintain an active hazardous waste generator permit.
Violation Notes: Returned to compliance on 06/11/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-11-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

EVERYRIM.COM (Continued) **S123517418**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-11-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-11-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Enforcement Action:
Site ID: 411574
Site Name: EVERYRIM.com
Site Address: 12078 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 05-11-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: APSA
Enf Action Source: CERS

Site ID: 411574
Site Name: EVERYRIM.com
Site Address: 12078 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 05-11-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS

Site ID: 411574
Site Name: EVERYRIM.com
Site Address: 12078 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 05-11-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

EVERYRIM.COM (Continued) **S123517418**

Site ID:	411574
Site Name:	EVERYRIM.com
Site Address:	12078 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	09-08-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	UNSPEC
Enf Action Source:	CERS

Coordinates:

Site ID:	411574
Facility Name:	EVERYRIM.com
Env Int Type Code:	HMBP
Program ID:	10642408
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.934700
Longitude:	-118.074620

Affiliation:

Affiliation Type Desc:	Legal Owner
Entity Name:	BILLY EORDEKIAN
Entity Title:	Not reported
Affiliation Address:	12078 FLORENCE AVE
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 692-0109
Affiliation Type Desc:	Property Owner
Entity Name:	EM ENTERPRISES LLC
Entity Title:	Not reported
Affiliation Address:	12078 FLORENCE AVE
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 692-0109
Affiliation Type Desc:	Parent Corporation
Entity Name:	EVERYRIM.COM
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	BILLY EORDEKIAN

EVERYRIM.COM (Continued) **S123517418**

Entity Title:	Not reported
Affiliation Address:	12078 FLORENCE AVE
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	VAHE MICHAELIAN
Entity Title:	WAREHOUSE MANAGER
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	EVERYRIM LLC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 692-0109
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Document Preparer
Entity Name:	Vahe Michaelian
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12078 FLORENCE AVE
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

EVERYRIM.COM (Continued) **S123517418**

CERS:
Name: EVERYRIM.COM
Address: 12078 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 411574
CERS ID: 10642408
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 411574
Site Name: EVERYRIM.com
Violation Date: 05-11-2015
Citation: HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description: Failure to prepare and implement a Spill Prevention Control and Countermeasure (SPCC) Plan .
Violation Notes: Returned to compliance on 07/01/2016. Company moved.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: APSA
Violation Source: CERS

Site ID: 411574
Site Name: EVERYRIM.com
Violation Date: 05-11-2015
Citation: HSC 6.95 25503.5(a) - California Health and Safety Code, Chapter 6.95, Section(s) 25503.5(a)
Violation Description: Owner/Operator failed to establish and implement a Hazardous Materials Business Plan when storing hazardous materials at or above the thresholds quantities of 55 gallons/500 lbs/200 cubic feet.
Violation Notes: Returned to compliance on 06/11/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Site ID: 411574
Site Name: EVERYRIM.com
Violation Date: 05-11-2015
Citation: HSC 6.11 25404.1 - California Health and Safety Code, Chapter 6.11, Section(s) 25404.1
Violation Description: Failure to obtain and/or maintain an active hazardous waste generator permit.
Violation Notes: Returned to compliance on 06/11/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-11-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection

EVERYRIM.COM (Continued) **S123517418**

Eval Date: 05-11-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-11-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Enforcement Action:
Site ID: 411574
Site Name: EVERYRIM.com
Site Address: 12078 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 05-11-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: APSA
Enf Action Source: CERS

Site ID: 411574
Site Name: EVERYRIM.com
Site Address: 12078 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 05-11-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS

Site ID: 411574
Site Name: EVERYRIM.com
Site Address: 12078 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 05-11-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

EVERYRIM.COM (Continued) **S123517418**

Site ID:	411574
Site Name:	EVERYRIM.com
Site Address:	12078 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	09-08-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	UNSPEC
Enf Action Source:	CERS

Coordinates:

Site ID:	411574
Facility Name:	EVERYRIM.com
Env Int Type Code:	HMBP
Program ID:	10642408
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.934700
Longitude:	-118.074620

Affiliation:

Affiliation Type Desc:	Legal Owner
Entity Name:	BILLY EORDEKIAN
Entity Title:	Not reported
Affiliation Address:	12078 FLORENCE AVE
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 692-0109
Affiliation Type Desc:	Property Owner
Entity Name:	EM ENTERPRISES LLC
Entity Title:	Not reported
Affiliation Address:	12078 FLORENCE AVE
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 692-0109
Affiliation Type Desc:	Parent Corporation
Entity Name:	EVERYRIM.COM
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	BILLY EORDEKIAN

EVERYRIM.COM (Continued) **S123517418**

Entity Title:	Not reported
Affiliation Address:	12078 FLORENCE AVE
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	VAHE MICHAELIAN
Entity Title:	WAREHOUSE MANAGER
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	EVERYRIM LLC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 692-0109
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Document Preparer
Entity Name:	Vahe Michaelian
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12078 FLORENCE AVE
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

D40 **WESTERN ALLIED CORPORATION** **CA CERS HAZ WASTE** **S123509703**
WSW **12046 FLORENCE AVE** **CA CERS** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.020 mi.
103 ft. **Site 1 of 3 in cluster D**

Relative:
Lower

Actual:
129 ft.

CERS HAZ WASTE:

Site ID:	333973
CERS ID:	10630030
CERS Description:	Hazardous Waste Generator

Violations:

Site ID:	333973
Site Name:	Western Allied Corporation
Violation Date:	05-18-2018
Citation:	HSC 6.5 25144.6 (b) - California Health and Safety Code, Chapter 6.5, Section(s) 25144.6 (b)
Violation Description:	Failure to properly manage reusable soiled textile materials prior to being sent for laundering.
Violation Notes:	Returned to compliance on 06/18/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS

Site ID:	333973
Site Name:	Western Allied Corporation
Violation Date:	05-18-2018
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to establish and electronically submit an adequate training program in safety procedures in the event of a release or threatened release of a hazardous material.
Violation Notes:	Returned to compliance on 06/18/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS

Site ID:	333973
Site Name:	Western Allied Corporation
Violation Date:	05-27-2015
Citation:	HSC 6.67 Multiple - California Health and Safety Code, Chapter 6.67, Section(s) Multiple
Violation Description:	Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes:	Returned to compliance on 07/08/2015. Legally manage empty containers within one year.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS

Site ID:	333973
Site Name:	Western Allied Corporation
Violation Date:	05-18-2018
Citation:	22 CCR 11 66261.7 - California Code of Regulations, Title 22, Chapter 11, Section(s) 66261.7
Violation Description:	Failure to manage empty containers greater than 5 gallons in capacity that previously held a hazardous material/waste in accordance with 22 CCR 11 66261.7 including but not limited to the following: (e)(2)By reclaiming its scrap value onsite or shipping the container or inner liner to a person who reclaims its scrap value; or (3) By reconditioning or re manufacturing the container or inner liner onsite

WESTERN ALLIED CORPORATION (Continued) **S123509703**

for subsequent reuse, or shipping the container or inner liner to a person who reconditions or re-manufactures the container or inner liner; or (4) By shipping the container or inner liner to a supplier or to another intermediate collection location for accumulation prior to managing the container or inner liner pursuant to subsections (e)(2) or (e)(3) of 22 CCR 11 66261.7; or (i) By shipping the container or inner liner back to the supplier for the purpose of being refilled. (f) A container or an inner liner removed from a container larger than five gallons in capacity which is managed pursuant to subsection (e) of 22 CCR 11 66261.7 shall be marked with the date it has been emptied and shall be managed within one year of being emptied.

Violation Notes: Returned to compliance on 06/18/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 333973
Site Name: Western Allied Corporation
Violation Date: 05-27-2015
Citation: HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 07/08/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-18-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-18-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-27-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

WESTERN ALLIED CORPORATION (Continued) **S123509703**

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	05-27-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Enforcement Action:

Site ID:	333973
Site Name:	Western Allied Corporation
Site Address:	12046 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	05-27-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HMRRP
Enf Action Source:	CERS

Site ID:	333973
Site Name:	Western Allied Corporation
Site Address:	12046 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	05-27-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HW
Enf Action Source:	CERS

Coordinates:

Site ID:	333973
Facility Name:	Western Allied Corporation
Env Int Type Code:	HWG
Program ID:	10630030
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.933720
Longitude:	-118.075210

Affiliation:

Affiliation Type Desc:	Parent Corporation
Entity Name:	Western Allied Corporation
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

WESTERN ALLIED CORPORATION (Continued) **S123509703**

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713

Affiliation Type Desc:	Identification Signer
Entity Name:	Howell Poe
Entity Title:	President
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	Howell Poe
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-6341

Affiliation Type Desc:	Document Preparer
Entity Name:	Howell Poe
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12046 E Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Property Owner
Entity Name:	Bemshaw Co
Entity Title:	Not reported
Affiliation Address:	12046 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States

WESTERN ALLIED CORPORATION (Continued) **S123509703**

Affiliation Zip: 90670
Affiliation Phone: (562) 944-6341

Affiliation Type Desc: Environmental Contact
Entity Name: Howell Poe
Entity Title: Not reported
Affiliation Address: 12046 E Florence Ave
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: Howell Poe
Entity Title: Not reported
Affiliation Address: 12046 E Florence Ave
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 944-6341

CERS:
Name: WESTERN ALLIED CORPORATION
Address: 12046 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 333973
CERS ID: 10630030
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 333973
Site Name: Western Allied Corporation
Violation Date: 05-18-2018
Citation: HSC 6.5 25144.6 (b) - California Health and Safety Code, Chapter 6.5, Section(s) 25144.6 (b)
Violation Description: Failure to properly manage reusable soiled textile materials prior to being sent for laundering.
Violation Notes: Returned to compliance on 06/18/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 333973
Site Name: Western Allied Corporation
Violation Date: 05-18-2018
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to establish and electronically submit an adequate training program in safety procedures in the event of a release or threatened release of a hazardous material.
Violation Notes: Returned to compliance on 06/18/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

WESTERN ALLIED CORPORATION (Continued) **S123509703**

Site ID: 333973
Site Name: Western Allied Corporation
Violation Date: 05-27-2015
Citation: HSC 6.67 Multiple - California Health and Safety Code, Chapter 6.67, Section(s) Multiple
Violation Description: Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes: Returned to compliance on 07/08/2015. Legally manage empty containers within one year.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 333973
Site Name: Western Allied Corporation
Violation Date: 05-18-2018
Citation: 22 CCR 11 66261.7 - California Code of Regulations, Title 22, Chapter 11, Section(s) 66261.7
Violation Description: Failure to manage empty containers greater than 5 gallons in capacity that previously held a hazardous material/waste in accordance with 22 CCR 11 66261.7 including but not limited to the following: (e)(2)By reclaiming its scrap value onsite or shipping the container or inner liner to a person who reclaims its scrap value; or (3) By reconditioning or re manufacturing the container or inner liner onsite for subsequent reuse, or shipping the container or inner liner to a person who reconditions or re-manufactures the container or inner liner; or (4) By shipping the container or inner liner to a supplier or to another intermediate collection location for accumulation prior to managing the container or inner liner pursuant to subsections (e)(2) or (e)(3) of 22 CCR 11 66261.7; or (i) By shipping the container or inner liner back to the supplier for the purpose of being refilled. (f) A container or an inner liner removed from a container larger than five gallons in capacity which is managed pursuant to subsection (e) of 22 CCR 11 66261.7 shall be marked with the date it has been emptied and shall be managed within one year of being emptied.
Violation Notes: Returned to compliance on 06/18/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 333973
Site Name: Western Allied Corporation
Violation Date: 05-27-2015
Citation: HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 07/08/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-18-2018
Violations Found: Yes

WESTERN ALLIED CORPORATION (Continued) **S123509703**

Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-18-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-27-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-27-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Enforcement Action:
Site ID: 333973
Site Name: Western Allied Corporation
Site Address: 12046 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 05-27-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS

Site ID: 333973
Site Name: Western Allied Corporation
Site Address: 12046 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 05-27-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue

WESTERN ALLIED CORPORATION (Continued) **S123509703**

Enf Action Program: HW
Enf Action Source: CERS

Coordinates:
Site ID: 333973
Facility Name: Western Allied Corporation
Env Int Type Code: HWG
Program ID: 10630030
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.933720
Longitude: -118.075210

Affiliation:
Affiliation Type Desc: Parent Corporation
Entity Name: Western Allied Corporation
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Identification Signer
Entity Name: Howell Poe
Entity Title: President
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: Howell Poe
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 944-6341

Affiliation Type Desc: Document Preparer
Entity Name: Howell Poe

WESTERN ALLIED CORPORATION (Continued) **S123509703**

Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12046 E Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Property Owner
Entity Name:	Bemshaw Co
Entity Title:	Not reported
Affiliation Address:	12046 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-6341
Affiliation Type Desc:	Environmental Contact
Entity Name:	Howell Poe
Entity Title:	Not reported
Affiliation Address:	12046 E Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	Howell Poe
Entity Title:	Not reported
Affiliation Address:	12046 E Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-6341

D41
WSW
< 1/8
0.020 mi.
103 ft.

WESTERN ALLIED CORP
12046 E FLORENCE AVE
SANTE FE SPRINGS, CA

Site 2 of 3 in cluster D

Relative:
Lower

Actual:
129 ft.

CA SWEEPS UST **S106934370**
N/A

SWEEPS UST:

Name:	WESTERN ALLIED CORP
Address:	12046 E FLORENCE AVE
City:	SANTE FE SPRINGS
Status:	Active
Comp Number:	12901
Number:	9
Board Of Equalization:	Not reported
Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89
Owner Tank Id:	Not reported
SWRCB Tank Id:	Not reported
Tank Status:	Not reported
Capacity:	Not reported
Active Date:	Not reported
Tank Use:	Not reported
STG:	Not reported
Content:	Not reported
Number Of Tanks:	Not reported

D42
WSW
< 1/8
0.020 mi.
103 ft.

WESTERN ALLIED SERVICE CO
12046 E FLORENCE AVE
SANTA FE SPRINGS, CA 90670

Site 3 of 3 in cluster D

Relative:
Lower

Actual:
129 ft.

RCRA-SQG **1000403035**
CA HIST UST **CAD059238212**
FINDS
ECHO
CA LOS ANGELES CO. HMS
LA Co. Site Mitigation

RCRA-SQG:

Date form received by agency:	09/01/1996
Facility name:	WESTERN ALLIED SERVICE CO
Facility address:	12046 E FLORENCE AVE SANTA FE SPRINGS, CA 90670
EPA ID:	CAD059238212
Contact:	Not reported
Contact address:	Not reported Not reported
Contact country:	US
Contact telephone:	Not reported
Contact email:	Not reported
EPA Region:	09
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	WESTERN ALLIED SERVICE A CALIF. CORP.
Owner/operator address:	NOT REQUIRED NOT REQUIRED, ME 99999
Owner/operator country:	Not reported

WESTERN ALLIED SERVICE CO (Continued) **1000403035**

Owner/operator telephone: 415-555-1212
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: NOT REQUIRED
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: 415-555-1212
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 11/19/1980
Site name: WESTERN ALLIED SERVICE CO
Classification: Large Quantity Generator

Violation Status: No violations found

HIST UST:
Name: WESTERN ALLIED CORPORATION
Address: 12046 E FLORENCE AVENUE
City,State,Zip: SANTA FE SPRINGS, CA 90670
File Number: 0002873A
URL: http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002873A.pdf
Region: STATE
Facility ID: 00000003760
Facility Type: Other
Other Type: CONSTRUCTION COMPANY
Contact Name: BOB SIGWALT

WESTERN ALLIED SERVICE CO (Continued) **1000403035**

Telephone: 2136854050
Owner Name: WESTERN ALLIED CORPORATION
Owner Address: 12046 E. FLORENCE AVENUE
Owner City,St,Zip: SANTA FE SPRINGS, CA 90670
Total Tanks: 0001

Tank Num: 001
Container Num: 1
Year Installed: 1975
Tank Capacity: 00009900
Tank Used for: PRODUCT
Type of Fuel: UNLEADED
Container Construction Thickness: 1/4
Leak Detection: Vapor Sniff Well

Click here for Geo Tracker PDF:

FINDS:

Registry ID: 110002652013

Environmental Interest/Information System
California Hazardous Waste Tracking System - Datamart (HWTS-DATAMART) provides California with information on hazardous waste shipments for generators, transporters, and treatment, storage, and disposal facilities.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000403035
Registry ID: 110002652013
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002652013

LOS ANGELES CO. HMS:
Name: WESTERN ALLIED CORP
Address: 12046 E FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: LA
Permit Category: T
Facility Id: 012710-012901
Facility Type: 0
Facility Status: Closed
Area: 1H
Permit Number: 00004673T

WESTERN ALLIED SERVICE CO (Continued) **1000403035**

Permit Status: Closed

LA Co. Site Mitigation:
Name: WESTERN ALLIED
Address: 12046 E FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: Not reported
Status: Not reported
Site ID: SD0010268
Jurisdiction: Not reported
Case ID: RO0000605
Abated: Yes
Assigned To: Shahin Nourishad
Entered Date: Not reported
Abated Date: 12/11/1989

E43 **R B PAINT & BODY CENTER** **CA CERS HAZ WASTE** **S113038646**
ESE **10850 NORWALK BLVD** **CA EMI** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.022 mi.
114 ft. **Site 1 of 7 in cluster E**

Relative: **Higher**
Actual: **133 ft.**

CERS HAZ WASTE:
Site ID: 146015
CERS ID: 10590283
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 146015
Site Name: R.B. Paint and Body Center
Violation Date: 04-08-2015
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 04/23/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 146015
Site Name: R.B. Paint and Body Center
Violation Date: 04-08-2015
Citation: HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 05/19/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Site ID: 146015
Site Name: R.B. Paint and Body Center
Violation Date: 04-25-2018

R B PAINT & BODY CENTER (Continued) **S113038646**

Citation:	22 CCR 12 66262.40(a) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(a)
Violation Description:	Failure to keep a copy of each properly signed manifest for at least three years from the date the waste was accepted by the initial transporter. The manifest signed at the time the waste was accepted for transport shall be kept until receiving a signed copy from the designated facility which received the waste.
Violation Notes:	Returned to compliance on 04/30/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	146015
Site Name:	R.B. Paint and Body Center
Violation Date:	04-08-2015
Citation:	22 CCR 16 66266.130 - California Code of Regulations, Title 22, Chapter 16, Section(s) 66266.130
Violation Description:	Failure to properly handle, manage, label, and recycle used oil and fuel filters.
Violation Notes:	Returned to compliance on 04/23/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	146015
Site Name:	R.B. Paint and Body Center
Violation Date:	08-26-2014
Citation:	HSC 6.67 Multiple - California Health and Safety Code, Chapter 6.67, Section(s) Multiple
Violation Description:	Haz Waste Generator Program - Administration/Documentation - General
Violation Notes:	Returned to compliance on 08/27/2014. Export Notification Requirements
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-26-2014
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	04-08-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-26-2014
Violations Found:	No

R B PAINT & BODY CENTER (Continued) **S113038646**

Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-08-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-25-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-25-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Enforcement Action:
Site ID: 146015
Site Name: R.B. Paint and Body Center
Site Address: 10850 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 04-08-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS

Site ID: 146015
Site Name: R.B. Paint and Body Center
Site Address: 10850 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 04-08-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue

R B PAINT & BODY CENTER (Continued) **S113038646**

Enf Action Program: HW
Enf Action Source: CERS

Coordinates:
Site ID: 146015
Facility Name: R.B. Paint and Body Center
Env Int Type Code: HWG
Program ID: 10590283
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.933800
Longitude: -118.072240

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Document Preparer
Entity Name: JAMES WARDEN
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 10850 Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: James Warden
Entity Title: Owner
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Parent Corporation
Entity Name: R.B. Paint and Body Center

R B PAINT & BODY CENTER (Continued) **S113038646**

Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	Rosa Villagas
Entity Title:	Not reported
Affiliation Address:	10850 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Property Owner
Entity Name:	JAMES WARDEN
Entity Title:	Not reported
Affiliation Address:	10850 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(323) 370-3345
Affiliation Type Desc:	Legal Owner
Entity Name:	James Warden
Entity Title:	Not reported
Affiliation Address:	10850 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 903-1100
Affiliation Type Desc:	Operator
Entity Name:	James Warden
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(323) 370-3345

EMI:

Name:	R B PAINT & BODY CENTER
Address:	10850 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2012
County Code:	19
Air Basin:	SC
Facility ID:	78547

R B PAINT & BODY CENTER (Continued) **S113038646**

Air District Name:	SC
SIC Code:	7532
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.12370724663
Reactive Organic Gases Tons/Yr:	0.12071123255
Carbon Monoxide Emissions Tons/Yr:	0.0057
NOX - Oxides of Nitrogen Tons/Yr:	0.0212
SOX - Oxides of Sulphur Tons/Yr:	0.00013
Particulate Matter Tons/Yr:	0.01367
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0.013172

Name:	R B PAINT & BODY CENTER
Address:	10850 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2013
County Code:	19
Air Basin:	SC
Facility ID:	78547
Air District Name:	SC
SIC Code:	7532
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.087283800974
Reactive Organic Gases Tons/Yr:	0.08466
Carbon Monoxide Emissions Tons/Yr:	0.00588
NOX - Oxides of Nitrogen Tons/Yr:	0.02186
SOX - Oxides of Sulphur Tons/Yr:	0.00013
Particulate Matter Tons/Yr:	0.01145
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0.0110424

CERS:

Name:	R.B. PAINT AND BODY CENTER
Address:	10850 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	146015
CERS ID:	10590283
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	146015
Site Name:	R.B. Paint and Body Center
Violation Date:	04-08-2015
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 04/23/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS

Site ID:	146015

R B PAINT & BODY CENTER (Continued) **S113038646**

Site Name: R.B. Paint and Body Center
Violation Date: 04-08-2015
Citation: HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 05/19/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Site ID: 146015
Site Name: R.B. Paint and Body Center
Violation Date: 04-25-2018
Citation: 22 CCR 12 66262.40(a) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(a)
Violation Description: Failure to keep a copy of each properly signed manifest for at least three years from the date the waste was accepted by the initial transporter. The manifest signed at the time the waste was accepted for transport shall be kept until receiving a signed copy from the designated facility which received the waste.
Violation Notes: Returned to compliance on 04/30/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 146015
Site Name: R.B. Paint and Body Center
Violation Date: 04-08-2015
Citation: 22 CCR 16 66266.130 - California Code of Regulations, Title 22, Chapter 16, Section(s) 66266.130
Violation Description: Failure to properly handle, manage, label, and recycle used oil and fuel filters.
Violation Notes: Returned to compliance on 04/23/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 146015
Site Name: R.B. Paint and Body Center
Violation Date: 08-26-2014
Citation: HSC 6.67 Multiple - California Health and Safety Code, Chapter 6.67, Section(s) Multiple
Violation Description: Haz Waste Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 08/27/2014. Export Notification Requirements
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-26-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue

R B PAINT & BODY CENTER (Continued) **S113038646**

Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-08-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-26-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-08-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-25-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-25-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Enforcement Action:
Site ID: 146015
Site Name: R.B. Paint and Body Center
Site Address: 10850 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 04-08-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection

R B PAINT & BODY CENTER (Continued) **S113038646**

Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS

Site ID: 146015
Site Name: R.B. Paint and Body Center
Site Address: 10850 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 04-08-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Coordinates:
Site ID: 146015
Facility Name: R.B. Paint and Body Center
Env Int Type Code: HWG
Program ID: 10590283
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.933800
Longitude: -118.072240

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Document Preparer
Entity Name: JAMES WARDEN
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 10850 Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported

R B PAINT & BODY CENTER (Continued) **S113038646**

Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: James Warden
Entity Title: Owner
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Parent Corporation
Entity Name: R.B. Paint and Body Center
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Environmental Contact
Entity Name: Rosa Villagas
Entity Title: Not reported
Affiliation Address: 10850 Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Property Owner
Entity Name: JAMES WARDEN
Entity Title: Not reported
Affiliation Address: 10850 Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (323) 370-3345

Affiliation Type Desc: Legal Owner
Entity Name: James Warden
Entity Title: Not reported
Affiliation Address: 10850 Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 903-1100

Affiliation Type Desc: Operator
Entity Name: James Warden
Entity Title: Not reported
Affiliation Address: Not reported

R B PAINT & BODY CENTER (Continued) **S113038646**

Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(323) 370-3345

E44 **PERFORMANCE AUTOMOTIVE & DEVELOPMENT INC DBA CARST** **RCRA NonGen / NLR** **1024846905**
ESE **10850 NORWALK BLVD** **CAL000401441**
< 1/8 **SANTA FE SPGS, CA 90670**
0.022 mi.
114 ft. **Site 2 of 7 in cluster E**

Relative: Higher

Actual: 133 ft.

RCRA NonGen / NLR:

Date form received by agency:	10/20/2014
Facility name:	PERFORMANCE AUTOMOTIVE & DEVELOPMENT INC DBA CARSTAR OF SANTA FE SPRIN
Facility address:	10850 NORWALK BLVD SANTA FE SPGS, CA 90670
EPA ID:	CAL000401441
Contact:	JAMES WARDEN
Contact address:	11591 SUBURNAS WAY SANTA ANA, CA 92705
Contact country:	Not reported
Contact telephone:	323-370-3345
Contact email:	JWARDENJR@SBCGLOBAL.NET
EPA Region:	09
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	JAMES WARDEN
Owner/operator address:	11591 SUBURNAS WAY SANTA ANA, CA 92705
Owner/operator country:	Not reported
Owner/operator telephone:	323-370-3345
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Owner/operator name:	JAMES WARDEN
Owner/operator address:	11591 SUBURNAS WAY SANTA ANA, CA 92705
Owner/operator country:	Not reported
Owner/operator telephone:	323-370-3345
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Operator
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

PERFORMANCE AUTOMOTIVE & DEVELOPMENT INC DBA CARSTAR OF SANT (Continued) **1024846905**

Handler Activities Summary:
- U.S. importer of hazardous waste: No
- Mixed waste (haz. and radioactive): No
- Recycler of hazardous waste: No
- Transporter of hazardous waste: Yes
- Treater, storer or disposer of HW: No
- Underground injection activity: No
- On-site burner exemption: No
- Furnace exemption: No
- Used oil fuel burner: No
- Used oil processor: No
- User oil refiner: No
- Used oil fuel marketer to burner: No
- Used oil Specification marketer: No
- Used oil transfer facility: No
- Used oil transporter: No

Violation Status: No violations found

E45 **CHARLES L GODBEY** **CA LUST** **S102061907**
East **10840 NORWALK BLVD S** **CA LOS ANGELES CO. HMS** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.022 mi.
114 ft. **Site 3 of 7 in cluster E**

Relative: **Higher**
Actual: **134 ft.**

LUST:
- Name: CHARLES L GODBEY
- Address: 10840 NORWALK BLVD S
- City,State,Zip: SANTA FE SPRINGS, CA 90670
- Lead Agency: SANTA FE SPRINGS, CITY OF
- Case Type: LUST Cleanup Site
- Geo Track: http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603705376
- Global Id: T0603705376
- Latitude: 33.934087
- Longitude: -118.072231
- Status: Completed - Case Closed
- Status Date: 04/16/1996
- Case Worker: Not reported
- RB Case Number: R-22987
- Local Agency: Not reported
- File Location: Not reported
- Local Case Number: Not reported
- Potential Media Affect: Soil
- Potential Contaminants of Concern: Aviation
- Site History: Not reported

LUST:
- Global Id: T0603705376
- Contact Type: Local Agency Caseworker
- Contact Name: UNK
- Organization Name: R4 UNKNOWN
- Address: Not reported
- City: R4 UNKNOWN
- Email: Not reported
- Phone Number: Not reported

- Global Id: T0603705376
- Contact Type: Regional Board Caseworker
- Contact Name: YUE RONG

CHARLES L GODBEY (Continued) **S102061907**

Organization Name: LOS ANGELES RWQCB (REGION 4)
Address: 320 W. 4TH ST., SUITE 200
City: Los Angeles
Email: yrong@waterboards.ca.gov
Phone Number: Not reported

LUST:
Global Id: T0603705376
Action Type: Other
Date: 04/16/1996
Action: Leak Reported

LUST:
Global Id: T0603705376
Status: Completed - Case Closed
Status Date: 04/16/1996

Global Id: T0603705376
Status: Open - Case Begin Date
Status Date: 04/16/1996

LUST REG 4:
Region: 4
Regional Board: 04
County: Los Angeles
Facility Id: R-22987
Status: Case Closed
Substance: 1
Substance Quantity: Not reported
Local Case No: Not reported
Case Type: Soil
Abatement Method Used at the Site: Not reported
Global ID: T0603705376
W Global ID: Not reported
Staff: UNK
Local Agency: 19049
Cross Street: ARTESIA
Enforcement Type: Not reported
Date Leak Discovered: Not reported
Date Leak First Reported: 4/16/1996
Date Leak Record Entered: 4/29/1996
Date Confirmation Began: Not reported
Date Leak Stopped: Not reported
Date Case Last Changed on Database: 4/16/1996
Date the Case was Closed: 4/16/1996
How Leak Discovered: Not reported
How Leak Stopped: Not reported
Cause of Leak: Not reported
Leak Source: Not reported
Operator: Not reported
Water System: Not reported
Well Name: Not reported
Approx. Dist To Production Well (ft): 3323.05120459072859281240317 75
Source of Cleanup Funding: Not reported
Preliminary Site Assessment Workplan Submitted: Not reported

CHARLES L GODBEY (Continued) **S102061907**

Preliminary Site Assessment Began:	Not reported
Pollution Characterization Began:	Not reported
Remediation Plan Submitted:	Not reported
Remedial Action Underway:	Not reported
Post Remedial Action Monitoring Began:	Not reported
Enforcement Action Date:	Not reported
Historical Max MTBE Date:	Not reported
Hist Max MTBE Conc in Groundwater:	Not reported
Hist Max MTBE Conc in Soil:	Not reported
Significant Interim Remedial Action Taken:	Not reported
GW Qualifier:	Not reported
Soil Qualifier:	Not reported
Organization:	Not reported
Owner Contact:	Not reported
Responsible Party:	BLANK RP
RP Address:	P.O. BOX 860, HCR 82 MIDDLETOWN CA 95461
Program:	LUST
Lat/Long:	33.9346008 / -1
Local Agency Staff:	UNK
Beneficial Use:	Not reported
Priority:	Not reported
Cleanup Fund Id:	Not reported
Suspended:	Not reported
Assigned Name:	Not reported
Summary:	Not reported

LOS ANGELES CO. HMS:

Name:	CHARLES L GODBEY
Address:	10840 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA
Permit Category:	T
Facility Id:	017119-022987
Facility Type:	1
Facility Status:	Closed
Area:	1H
Permit Number:	000144125
Permit Status:	Closed

CERS:

Name:	CHARLES L GODBEY
Address:	10840 NORWALK BLVD S
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	228445
CERS ID:	T0603705376
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	UNK - R4 UNKNOWN
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	R4 UNKNOWN
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

CHARLES L GODBEY (Continued) **S102061907**

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	YUE RONG - LOS ANGELES RWQCB (REGION 4)
Entity Title:	Not reported
Affiliation Address:	320 W. 4TH ST., SUITE 200
Affiliation City:	Los Angeles
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

E46 **OIL WELL SERVICE CO.** **RCRA NonGen / NLR** **1024833990**
East **10840 NORWALK BLVD** **CAL000373876**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.022 mi.
114 ft. **Site 4 of 7 in cluster E**

Relative:
Higher

Actual:
134 ft.

RCRA NonGen / NLR:

Date form received by agency:	04/24/2012
Facility name:	OIL WELL SERVICE CO.
Facility address:	10840 NORWALK BLVD SANTA FE SPRINGS, CA 90670
EPA ID:	CAL000373876
Contact:	HORACIO VILLARREAL
Contact address:	10840 NORWALK BLVD. SANTA FE SPRINGS, CA 90670
Contact country:	Not reported
Contact telephone:	562-595-4501
Contact email:	VILLARREAL.HORACIO@OWS1.COM
EPA Region:	09
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	HORACIO VILLARREAL
Owner/operator address:	10840 NORWALK BLVD. SANTA FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	562-595-4501
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Operator
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Owner/operator name:	OIL WELL SERVICE CO
Owner/operator address:	10840 NORWALK BLVD. SANTA FE SPRINGS, CA 90755
Owner/operator country:	Not reported
Owner/operator telephone:	562-595-4501
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Owner

OIL WELL SERVICE CO. (Continued) **1024833990**

Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: Yes
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

E47
East
< 1/8
0.022 mi.
114 ft.

GERDAU REINFORCING STEEL **RCRA NonGen / NLR** **1024820498**
10840 NORWALK BLVD **CAL000333829**
SANTA FE SPRINGS, CA 90670

Site 5 of 7 in cluster E

Relative:
Higher

Actual:
134 ft.

RCRA NonGen / NLR:
Date form received by agency: 06/19/2008
Facility name: GERDAU REINFORCING STEEL
Facility address: 10840 NORWALK BLVD
SANTA FE SPRINGS, CA 90670-3826
EPA ID: CAL000333829
Mailing address: 3880 MURPHY CANYON RD
STE 100
SAN DIEGO, CA 92123-4324
Contact: CARRI CHANDLER
Contact address: 3880 MURPHY CANYON RD STE 100
SAN DIEGO, CA 92123
Contact country: Not reported
Contact telephone: 858-737-7607
Contact email: CARRI.CHANDLER@GERDAU.COM
EPA Region: 09
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: GERDAU REINFORCING STEEL
Owner/operator address: 3880 MURPHY CANYON RD STE 100
SAN DIEGO, CA 92123
Owner/operator country: Not reported
Owner/operator telephone: 858-737-7607
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Owner

GERDAU REINFORCING STEEL (Continued) **1024820498**

Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: CARRI CHANDLER
Owner/operator address: 3880 MURPHY CANYON RD STE 100
SAN DIEGO, CA 92123
Owner/operator country: Not reported
Owner/operator telephone: 858-737-7607
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: Yes
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

E48 **GERDAU REINFORCING STEEL** **CA CERS HAZ WASTE** **S113153051**
East **10840 NORWALK BLVD** **CA CERS TANKS** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA HAZNET**
0.022 mi. **CA CIWQS**
114 ft. **Site 6 of 7 in cluster E** **CA CERS**

Relative: Higher
Actual: 134 ft.

CERS HAZ WASTE:
Site ID: 358317
CERS ID: 10644088
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 358317
Site Name: Oil Well Service Company
Violation Date: 08-27-2018
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 09/27/2018. observed 3-55 (2 red and 1 green) gallon drums near outdoor hazardous waste accumulation area

GERDAU REINFORCING STEEL (Continued) **S113153051**

	without hazardous waste labels. Label 4-55 gallon drums of hazardous waste near hazardous waste accumulation area.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	358317
Site Name:	Oil Well Service Company
Violation Date:	09-23-2015
Citation:	HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description:	Failure to prepare and implement a Spill Prevention Control and Countermeasure (SPCC) Plan .
Violation Notes:	Returned to compliance on 10/26/2015. requested additional time for new smaller tank to be delivered
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	APSA
Violation Source:	CERS
Site ID:	358317
Site Name:	Oil Well Service Company
Violation Date:	08-27-2018
Citation:	HSC 6.95 25508.2 - California Health and Safety Code, Chapter 6.95, Section(s) 25508.2
Violation Description:	Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.
Violation Notes:	Returned to compliance on 09/27/2018. The business failed to electronically submit and certify that the business plan is complete, accurate, and in compliance with EPCRA on or before the annual due date. Electronically submit and certify that the business plan is complete, accurate, and in compliance with EPCRA within 30 days. On an ongoing basis, electronically submit and certify the business plan annually on or before the annual due date.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	358317
Site Name:	Oil Well Service Company
Violation Date:	08-27-2018
Citation:	HSC 6.5 25250.22 - California Health and Safety Code, Chapter 6.5, Section(s) 25250.22
Violation Description:	Failure to properly manage used oil and/or fuel filters in accordance with the requirements.
Violation Notes:	Returned to compliance on 09/27/2018. 1-55 gallon drum oil filters located in the hazardous waste accumulation area was observed WITHOUT WITHOUT A LABEL, and AN ACCUMULATION START DATE. Provide documentation indicating drum of used oil filters has been properly labeled.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	358317
Site Name:	Oil Well Service Company
Violation Date:	08-27-2018
Citation:	40 CFR 1 262.34(d)(5)(iii) - U.S. Code of Federal Regulations, Title

GERDAU REINFORCING STEEL (Continued) **S113153051**

40, Chapter 1, Section(s) 262.34(d)(5)(iii)
Violation Description: Failure to ensure that all employees are thoroughly familiar with proper waste handling and emergency procedures, relevant to their responsibilities during normal facility operations and emergencies.
Violation Notes: Returned to compliance on 09/27/2018. Employees are not thoroughly familiar with proper waste handling and emergency procedures as demonstrated by the number and/or type of hazardous waste violations observed at the time of inspection. Submit documentation to the CUPA demonstrating that employees have been properly trained.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-23-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-23-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-23-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-27-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-27-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW

GERDAU REINFORCING STEEL (Continued) **S113153051**

Eval Source: CERS

Enforcement Action:
Site ID: 358317
Site Name: Oil Well Service Company
Site Address: 10840 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-23-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: APSA
Enf Action Source: CERS

Coordinates:
Site ID: 358317
Facility Name: Oil Well Service Company
Env Int Type Code: HWG
Program ID: 10644088
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.934090
Longitude: -118.072240

Affiliation:
Affiliation Type Desc: Environmental Contact
Entity Name: horacio villarreal
Entity Title: Not reported
Affiliation Address: 10840 Norwalk Blvd.
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 10840 Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Parent Corporation
Entity Name: Oil Well Service Company
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

GERDAU REINFORCING STEEL (Continued) **S113153051**

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713

Affiliation Type Desc:	Operator
Entity Name:	horacio villarreal
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 505-5476

Affiliation Type Desc:	Document Preparer
Entity Name:	Horacio Villarreal
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Horacio Villarreal
Entity Title:	HES Technician
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	Tim Foss
Entity Title:	Not reported
Affiliation Address:	10840 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 595-4501

Affiliation Type Desc:	Property Owner
Entity Name:	Tim Foss
Entity Title:	Not reported
Affiliation Address:	10840 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States

GERDAU REINFORCING STEEL (Continued) **S113153051**

Affiliation Zip: 90670
Affiliation Phone: (562) 595-4501

Site ID: 333854
CERS ID: 10635265
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 333854
Site Name: Gerdau Reinforcing Steel
Violation Date: 07-21-2016
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to establish and electronically submit an adequate training program in safety procedures in the event of a release or threatened release of a hazardous material.
Violation Notes: Returned to compliance on 08/19/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-19-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-19-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Enforcement Action:
Site ID: 333854
Site Name: Gerdau Reinforcing Steel
Site Address: 10840 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 07-19-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS

Coordinates:

GERDAU REINFORCING STEEL (Continued) **S113153051**

Site ID: 333854
Facility Name: Gerdau Reinforcing Steel
Env Int Type Code: HWG
Program ID: 10635265
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.934090
Longitude: -118.072240

Affiliation:
Affiliation Type Desc: Document Preparer
Entity Name: Chris Speelman
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: GERDAU REINFORCING STEEL
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (858) 737-7700

Affiliation Type Desc: Legal Owner
Entity Name: GERDAU REINFORCING STEEL
Entity Title: Not reported
Affiliation Address: 3880 Murphy Canyon Road, Suite 100
Affiliation City: San Diego
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 92123
Affiliation Phone: (858) 737-7700

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 10840 Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported

GERDAU REINFORCING STEEL (Continued) **S113153051**

Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: Chris Speelman
Entity Title: Area Safety Manager
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Owner/Operator
Entity Name: Gerdau Reinforcing Steel
Entity Title: Operator
Affiliation Address: 3880 Murphy Canyon RoadSuite 100
Affiliation City: San Diego
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 92123
Affiliation Phone: Not reported

Affiliation Type Desc: Parent Corporation
Entity Name: GERDAU REINFORCING STEEL
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Environmental Contact
Entity Name: Chris Speelman
Entity Title: Not reported
Affiliation Address: 3880 Murphy Canyon Road, Suite 100
Affiliation City: San Diego
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 92123
Affiliation Phone: Not reported

CERS TANKS:
Name: GERDAU REINFORCING STEEL
Address: 10840 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 333854
CERS ID: 10635265
CERS Description: Aboveground Petroleum Storage

Violations:
Site ID: 333854
Site Name: Gerdau Reinforcing Steel
Violation Date: 07-21-2016
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter

GERDAU REINFORCING STEEL (Continued) **S113153051**

	6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to establish and electronically submit an adequate training program in safety procedures in the event of a release or threatened release of a hazardous material.
Violation Notes:	Returned to compliance on 08/19/2016.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-19-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-19-2016
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Enforcement Action:

Site ID:	333854
Site Name:	Gerdau Reinforcing Steel
Site Address:	10840 NORWALK BLVD
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	07-19-2016
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HMRRP
Enf Action Source:	CERS

Coordinates:

Site ID:	333854
Facility Name:	Gerdau Reinforcing Steel
Env Int Type Code:	HWG
Program ID:	10635265
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.934090
Longitude:	-118.072240

Affiliation:

Affiliation Type Desc:	Document Preparer
Entity Name:	Chris Speelman

GERDAU REINFORCING STEEL (Continued) **S113153051**

Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	GERDAU REINFORCING STEEL
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(858) 737-7700
Affiliation Type Desc:	Legal Owner
Entity Name:	GERDAU REINFORCING STEEL
Entity Title:	Not reported
Affiliation Address:	3880 Murphy Canyon Road, Suite 100
Affiliation City:	San Diego
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	92123
Affiliation Phone:	(858) 737-7700
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10840 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Chris Speelman
Entity Title:	Area Safety Manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

GERDAU REINFORCING STEEL (Continued) **S113153051**

Affiliation Type Desc:	Owner/Operator
Entity Name:	Gerdau Reinforcing Steel
Entity Title:	Operator
Affiliation Address:	3880 Murphy Canyon RoadSuite 100
Affiliation City:	San Diego
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	92123
Affiliation Phone:	Not reported

Affiliation Type Desc:	Parent Corporation
Entity Name:	GERDAU REINFORCING STEEL
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	Chris Speelman
Entity Title:	Not reported
Affiliation Address:	3880 Murphy Canyon Road, Suite 100
Affiliation City:	San Diego
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	92123
Affiliation Phone:	Not reported

HAZNET:

Name:	GERDAU REINFORCING STEEL
Address:	10840 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906703826
Year:	2017
GEPAID:	CAL000333829
Contact:	CARRI CHANDLER
Telephone:	8587377607
Mailing Name:	Not reported
Mailing Address:	3880 MURPHY CANYON RD
Mailing City,St,Zip:	SAN DIEGO, CA 921234324
Gen County:	Los Angeles
TSD EPA ID:	CAD980675276
TSD County:	Kern
Tons:	0.2
CA Waste Code:	352-Other organic solids
Method:	H132-Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Facility County:	Los Angeles

Name:	GERDAU REINFORCING STEEL
Address:	10840 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906703826
Year:	2017
GEPAID:	CAL000333829
Contact:	CARRI CHANDLER

GERDAU REINFORCING STEEL (Continued) **S113153051**

Telephone: 8587377607
Mailing Name: Not reported
Mailing Address: 3880 MURPHY CANYON RD
Mailing City,St,Zip: SAN DIEGO, CA 921234324
Gen County: Los Angeles
TSD EPA ID: UTD991301748
TSD County: 99
Tons: 0.45
CA Waste Code: 352-Other organic solids
Method: H132-Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Facility County: Los Angeles

Name: GERDAU REINFORCING STEEL
Address: 10840 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906703826
Year: 2017
GEPAID: CAL000333829
Contact: CARRI CHANDLER
Telephone: 8587377607
Mailing Name: Not reported
Mailing Address: 3880 MURPHY CANYON RD
Mailing City,St,Zip: SAN DIEGO, CA 921234324
Gen County: Los Angeles
TSD EPA ID: CAD044429835
TSD County: Los Angeles
Tons: 0.7
CA Waste Code: 352-Other organic solids
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County: Los Angeles

Name: GERDAU REINFORCING STEEL
Address: 10840 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906703826
Year: 2017
GEPAID: CAL000333829
Contact: CARRI CHANDLER
Telephone: 8587377607
Mailing Name: Not reported
Mailing Address: 3880 MURPHY CANYON RD
Mailing City,St,Zip: SAN DIEGO, CA 921234324
Gen County: Los Angeles
TSD EPA ID: CAD980675276
TSD County: Kern
Tons: 0.2
CA Waste Code: 352-Other organic solids
Method: H132-Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Facility County: Los Angeles

Name: GERDAU REINFORCING STEEL
Address: 10840 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906703826
Year: 2017
GEPAID: CAL000333829
Contact: CARRI CHANDLER

GERDAU REINFORCING STEEL (Continued) **S113153051**

Telephone: 8587377607
Mailing Name: Not reported
Mailing Address: 3880 MURPHY CANYON RD
Mailing City,St,Zip: SAN DIEGO, CA 921234324
Gen County: Los Angeles
TSD EPA ID: UTD991301748
TSD County: 99
Tons: 0.45
CA Waste Code: 352-Other organic solids
Method: H132-Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Facility County: Los Angeles

Click this hyperlink while viewing on your computer to access
47 additional CA_HAZNET: record(s) in the EDR Site Report.

CIWQS:
Name: GERDAU REINFORCING STEEL
Address: 10840 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Agency: Gerdau Reinforcing Steel
Agency Address: 3880 Murphy Canyon Road Suite 100, San Diego, CA 92123
Place/Project Type: Industrial - Miscellaneous Structural Metal Work
SIC/NAICS: 3449
Region: 4
Program: INDSTW
Regulatory Measure Status: Active
Regulatory Measure Type: Storm water industrial
Order Number: 2014-0057-DWQ
WDID: 4 19I025088
NPDES Number: CAS000001
Adoption Date: Not reported
Effective Date: 10/08/2014
Termination Date: Not reported
Expiration/Review Date: Not reported
Design Flow: Not reported
Major/Minor: Not reported
Complexity: Not reported
TTWQ: Not reported
Enforcement Actions within 5 years: 0
Violations within 5 years: 0
Latitude: 33.93409
Longitude: -118.07223

CERS:
Name: GERDAU REINFORCING STEEL
Address: 10840 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 333854
CERS ID: 10635265
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 333854
Site Name: Gerdau Reinforcing Steel
Violation Date: 07-21-2016
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter

GERDAU REINFORCING STEEL (Continued) **S113153051**

	6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to establish and electronically submit an adequate training program in safety procedures in the event of a release or threatened release of a hazardous material.
Violation Notes:	Returned to compliance on 08/19/2016.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-19-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-19-2016
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Enforcement Action:

Site ID:	333854
Site Name:	Gerdau Reinforcing Steel
Site Address:	10840 NORWALK BLVD
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	07-19-2016
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HMRRP
Enf Action Source:	CERS

Coordinates:

Site ID:	333854
Facility Name:	Gerdau Reinforcing Steel
Env Int Type Code:	HWG
Program ID:	10635265
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.934090
Longitude:	-118.072240

Affiliation:

Affiliation Type Desc:	Document Preparer
Entity Name:	Chris Speelman

GERDAU REINFORCING STEEL (Continued) **S113153051**

Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	GERDAU REINFORCING STEEL
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(858) 737-7700
Affiliation Type Desc:	Legal Owner
Entity Name:	GERDAU REINFORCING STEEL
Entity Title:	Not reported
Affiliation Address:	3880 Murphy Canyon Road, Suite 100
Affiliation City:	San Diego
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	92123
Affiliation Phone:	(858) 737-7700
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10840 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Chris Speelman
Entity Title:	Area Safety Manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

GERDAU REINFORCING STEEL (Continued) **S113153051**

Affiliation Type Desc:	Owner/Operator
Entity Name:	Gerdau Reinforcing Steel
Entity Title:	Operator
Affiliation Address:	3880 Murphy Canyon RoadSuite 100
Affiliation City:	San Diego
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	92123
Affiliation Phone:	Not reported

Affiliation Type Desc:	Parent Corporation
Entity Name:	GERDAU REINFORCING STEEL
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	Chris Speelman
Entity Title:	Not reported
Affiliation Address:	3880 Murphy Canyon Road, Suite 100
Affiliation City:	San Diego
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	92123
Affiliation Phone:	Not reported

Name:	OIL WELL SERVICE COMPANY
Address:	10840 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	358317
CERS ID:	10644088
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	358317
Site Name:	Oil Well Service Company
Violation Date:	08-27-2018
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 09/27/2018. observed 3-55 (2 red and 1 green) gallon drums near outdoor hazardous waste accumulation area without hazardous waste labels. Label 4-55 gallon drums of hazardous waste near hazardous waste accumulation area.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS

Site ID:	358317

GERDAU REINFORCING STEEL (Continued) **S113153051**

Site Name:	Oil Well Service Company
Violation Date:	09-23-2015
Citation:	HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description:	Failure to prepare and implement a Spill Prevention Control and Countermeasure (SPCC) Plan .
Violation Notes:	Returned to compliance on 10/26/2015. requested additional time for new smaller tank to be delivered
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	APSA
Violation Source:	CERS
Site ID:	358317
Site Name:	Oil Well Service Company
Violation Date:	08-27-2018
Citation:	HSC 6.95 25508.2 - California Health and Safety Code, Chapter 6.95, Section(s) 25508.2
Violation Description:	Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.
Violation Notes:	Returned to compliance on 09/27/2018. The business failed to electronically submit and certify that the business plan is complete, accurate, and in compliance with EPCRA on or before the annual due date. Electronically submit and certify that the business plan is complete, accurate, and in compliance with EPCRA within 30 days. On an ongoing basis, electronically submit and certify the business plan annually on or before the annual due date.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	358317
Site Name:	Oil Well Service Company
Violation Date:	08-27-2018
Citation:	HSC 6.5 25250.22 - California Health and Safety Code, Chapter 6.5, Section(s) 25250.22
Violation Description:	Failure to properly manage used oil and/or fuel filters in accordance with the requirements.
Violation Notes:	Returned to compliance on 09/27/2018. 1-55 gallon drum oil filters located in the hazardous waste accumulation area was observed WITHOUT WITHOUT A LABEL, and AN ACCUMULATION START DATE. Provide documentation indicating drum of used oil filters has been properly labeled.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	358317
Site Name:	Oil Well Service Company
Violation Date:	08-27-2018
Citation:	40 CFR 1 262.34(d)(5)(iii) - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 262.34(d)(5)(iii)
Violation Description:	Failure to ensure that all employees are thoroughly familiar with proper waste handling and emergency procedures, relevant to their responsibilities during normal facility operations and emergencies.
Violation Notes:	Returned to compliance on 09/27/2018. Employees are not thoroughly familiar with proper waste handling and emergency procedures as demonstrated by the number and/or type of hazardous waste violations

GERDAU REINFORCING STEEL (Continued) **S113153051**

observed at the time of inspection. Submit documentation to the CUPA demonstrating that employees have been properly trained.

Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-23-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-23-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-23-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-27-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-27-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Enforcement Action:

Site ID: 358317
Site Name: Oil Well Service Company
Site Address: 10840 NORWALK BLVD

GERDAU REINFORCING STEEL (Continued) **S113153051**

Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	09-23-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	APSA
Enf Action Source:	CERS

Coordinates:

Site ID:	358317
Facility Name:	Oil Well Service Company
Env Int Type Code:	HWG
Program ID:	10644088
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.934090
Longitude:	-118.072240

Affiliation:

Affiliation Type Desc:	Environmental Contact
Entity Name:	horacio villarreal
Entity Title:	Not reported
Affiliation Address:	10840 Norwalk Blvd.
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10840 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Parent Corporation
Entity Name:	Oil Well Service Company
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs

GERDAU REINFORCING STEEL (Continued) **S113153051**

Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Operator
Entity Name:	horacio villarreal
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 505-5476
Affiliation Type Desc:	Document Preparer
Entity Name:	Horacio Villarreal
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Horacio Villarreal
Entity Title:	HES Technician
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	Tim Foss
Entity Title:	Not reported
Affiliation Address:	10840 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 595-4501
Affiliation Type Desc:	Property Owner
Entity Name:	Tim Foss
Entity Title:	Not reported
Affiliation Address:	10840 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 595-4501

Name: GERDAU REINFORCING STEEL

GERDAU REINFORCING STEEL (Continued) **S113153051**

Address: 10840 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 333854
CERS ID: 831968
CERS Description: Industrial Facility Storm Water

Violations:
Site ID: 333854
Site Name: Gerdau Reinforcing Steel
Violation Date: 07-21-2016
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to establish and electronically submit an adequate training program in safety procedures in the event of a release or threatened release of a hazardous material.
Violation Notes: Returned to compliance on 08/19/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-19-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-19-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Enforcement Action:
Site ID: 333854
Site Name: Gerdau Reinforcing Steel
Site Address: 10840 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 07-19-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS

Coordinates:
Site ID: 333854
Facility Name: Gerdau Reinforcing Steel

GERDAU REINFORCING STEEL (Continued) **S113153051**

Env Int Type Code: HWG
Program ID: 10635265
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.934090
Longitude: -118.072240

Affiliation:
Affiliation Type Desc: Document Preparer
Entity Name: Chris Speelman
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: GERDAU REINFORCING STEEL
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (858) 737-7700

Affiliation Type Desc: Legal Owner
Entity Name: GERDAU REINFORCING STEEL
Entity Title: Not reported
Affiliation Address: 3880 Murphy Canyon Road, Suite 100
Affiliation City: San Diego
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 92123
Affiliation Phone: (858) 737-7700

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 10840 Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

GERDAU REINFORCING STEEL (Continued) **S113153051**

Affiliation Type Desc:	Identification Signer
Entity Name:	Chris Speelman
Entity Title:	Area Safety Manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Owner/Operator
Entity Name:	Gerdau Reinforcing Steel
Entity Title:	Operator
Affiliation Address:	3880 Murphy Canyon RoadSuite 100
Affiliation City:	San Diego
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	92123
Affiliation Phone:	Not reported

Affiliation Type Desc:	Parent Corporation
Entity Name:	GERDAU REINFORCING STEEL
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	Chris Speelman
Entity Title:	Not reported
Affiliation Address:	3880 Murphy Canyon Road, Suite 100
Affiliation City:	San Diego
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	92123
Affiliation Phone:	Not reported

E49 **GERDAU REINFORCING STEEL** **CA AST** **S103948295**
East **10840 NORWALK BLVD** **CA HIST CORTESE** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA NPDES**
0.022 mi.
114 ft. **Site 7 of 7 in cluster E**

Relative:
Higher

Actual:
134 ft.

AST:

Name:	GERDAU REINFORCING STEEL
Address:	10840 NORWALK BLVD
City/Zip:	SANTA FE SPRINGS,90670
Certified Unified Program Agencies:	Not reported
Owner:	Gerdau Reinforcing Steel
Total Gallons:	Not reported
CERSID:	10635265
Facility ID:	Not reported
Business Name:	Gerdau Reinforcing Steel
Phone:	858-737-7700

GERDAU REINFORCING STEEL (Continued) **S103948295**

Fax:	Not reported
Mailing Address:	10840 Norwalk Blvd
Mailing Address City:	Santa Fe Springs
Mailing Address State:	CA
Mailing Address Zip Code:	90670
Operator Name:	Gerdau Reinforcing Steel
Operator Phone:	858-737-7700
Owner Phone:	858-737-7700
Owner Mail Address:	3880 Murphy Canyon Road, Suite 100
Owner State:	CA
Owner Zip Code:	92123
Owner Country:	United States
Property Owner Name:	Not reported
Property Owner Phone:	Not reported
Property Owner Mailing Address:	Not reported
Property Owner City:	Not reported
Property Owner Stat :	Not reported
Property Owner Zip Code:	Not reported
Property Owner Country:	Not reported
EPAID:	CAL000333829

HIST CORTESE:

edr_fname:	CHARLES L GODBEY
edr_fadd1:	10840 NORWALK
City,State,Zip:	SANTA FE SPRINGS, CA
Region:	CORTESE
Facility County Code:	19
Reg By:	LTNKA
Reg Id:	R-22987

NPDES:

Name:	GERDAU REINFORCING STEEL
Address:	10840 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Active
NPDES Number:	CAS000001
Region:	4
Agency Number:	0
Regulatory Measure ID:	450176
Place ID:	Not reported
Order Number:	97-03-DWQ
WDID:	4 19I025088
Regulatory Measure Type:	Enrollee
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	10/08/2014
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	3880 Murphy Canyon Road
Discharge Name:	Gerdau Reinforcing Steel
Discharge City:	San Diego
Discharge State:	California
Discharge Zip:	92123
Status:	Not reported
Status Date:	Not reported
Operator Name:	Not reported

GERDAU REINFORCING STEEL (Continued) **S103948295**

Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported

NPDES as of 03/2018:

NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	450176
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19I025088
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	10/08/2014
Processed Date:	10/08/2014
Status:	Active
Status Date:	10/08/2014
Place Size:	3.8
Place Size Unit:	Acres
Contact:	Todd Stevens
Contact Title:	Superintendent
Contact Phone:	714-692-7082
Contact Phone Ext:	Not reported
Contact Email:	todd.stevens@gerdau.com
Operator Name:	Gerdau Reinforcing Steel
Operator Address:	3880 Murphy Canyon Road
Operator City:	San Diego
Operator State:	California
Operator Zip:	92123
Operator Contact:	Chris Speelman
Operator Contact Title:	Regional Safety Manager
Operator Contact Phone:	858-737-7683
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	chris.speelman@gerdau.com
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported

GERDAU REINFORCING STEEL (Continued) **S103948295**

Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Gabriel River
Certifier:	Chris Ervin
Certifier Title:	Vice President
Certification Date:	12-JUN-15
Primary Sic:	3449-Miscellaneous Structural Metal Work
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	450176
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19I025088
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	10/08/2014
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Gerdau Reinforcing Steel
Discharge Address:	3880 Murphy Canyon Road
Discharge City:	San Diego
Discharge State:	California
Discharge Zip:	92123
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported

GERDAU REINFORCING STEEL (Continued) **S103948295**

Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

Name:	GERDAU REINFORCING STEEL
Address:	10840 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Not reported
NPDES Number:	Not reported
Region:	Not reported
Agency Number:	Not reported
Regulatory Measure ID:	Not reported
Place ID:	Not reported
Order Number:	Not reported
WDID:	4 19I025088
Regulatory Measure Type:	Industrial
Program Type:	Not reported

GERDAU REINFORCING STEEL (Continued) **S103948295**

Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	Not reported
Discharge Name:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Status:	Active
Status Date:	10/08/2014
Operator Name:	Gerdau Reinforcing Steel
Operator Address:	3880 Murphy Canyon Road
Operator City:	San Diego
Operator State:	California
Operator Zip:	92123

NPDES as of 03/2018:

NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	450176
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19I025088
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	10/08/2014
Processed Date:	10/08/2014
Status:	Active
Status Date:	10/08/2014
Place Size:	3.8
Place Size Unit:	Acres
Contact:	Todd Stevens
Contact Title:	Superintendent
Contact Phone:	714-692-7082
Contact Phone Ext:	Not reported
Contact Email:	todd.stevens@gerdau.com
Operator Name:	Gerdau Reinforcing Steel
Operator Address:	3880 Murphy Canyon Road
Operator City:	San Diego
Operator State:	California
Operator Zip:	92123
Operator Contact:	Chris Speelman
Operator Contact Title:	Regional Safety Manager
Operator Contact Phone:	858-737-7683
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	chris.speelman@gerdau.com

GERDAU REINFORCING STEEL (Continued) **S103948295**

Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Gabriel River
Certifier:	Chris Ervin
Certifier Title:	Vice President
Certification Date:	12-JUN-15
Primary Sic:	3449-Miscellaneous Structural Metal Work
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	450176
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19I025088
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	10/08/2014
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Gerdau Reinforcing Steel
Discharge Address:	3880 Murphy Canyon Road
Discharge City:	San Diego
Discharge State:	California
Discharge Zip:	92123
Received Date:	Not reported
Processed Date:	Not reported

GERDAU REINFORCING STEEL (Continued) **S103948295**

Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

B50
NE
< 1/8
0.022 mi.
115 ft.

ROYBAL ABEDON H
10810 S NORWALK BLVD
SANTA FE SPGS, CA 90670

EDR Hist Auto **1022010629**
N/A

Site 5 of 8 in cluster B

Relative:
Higher

Actual:
135 ft.

EDR Hist Auto

Year:	Name:	Type:
1971	ROYBAL ABEDON H	Gasoline Service Stations
1972	ROYBAL ABEDON H	Gasoline Service Stations
1973	ROYBAL ABEDON H	Gasoline Service Stations
1974	ROYBAL ABEDON H	Gasoline Service Stations
1976	ROYBAL ABEDON H	Gasoline Service Stations
1977	ROYBAL ABEDON H	Gasoline Service Stations
1978	ROYBAL ABEDON H	Gasoline Service Stations
1979	ROYBAL ABEDON H	Gasoline Service Stations
1980	ROYBAL ABEDON H	Gasoline Service Stations
1982	ROYBAL ABEDON H	Gasoline Service Stations
1983	ROYBAL ABEDON H	Gasoline Service Stations

C51
NNW
< 1/8
0.024 mi.
127 ft.

MASTER CUTTING & ENGINEERING INC
12075 E FLORENCE AVE
SANTA FE SPRINGS, CA 90670

CA HIST UST **S112886537**
CA HAZNET **N/A**

Site 4 of 8 in cluster C

Relative:
Higher

Actual:
133 ft.

HIST UST:

Name:	MASTER CUTTING AND ENGINEERING I
Address:	12075 E FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	00027AAA
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00027AAA.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

HAZNET:

Name:	MASTER CUTTING & ENGINEERING INC
Address:	12075 E FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000

MASTER CUTTING & ENGINEERING INC (Continued) **S112886537**

Year:	1998
GEPAID:	CAC001381664
Contact:	DON HARZIG-ADMINISTRATIVE ASST
Telephone:	5629447956
Mailing Name:	Not reported
Mailing Address:	12075 E FLORENCE AVE
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	CAD982444481
TSD County:	San Bernardino
Tons:	0.418
CA Waste Code:	221-Waste oil and mixed oil
Method:	H01-Transfer Station
Facility County:	Los Angeles

Name:	MASTER CUTTING & ENGINEERING INC
Address:	12075 E FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1998
GEPAID:	CAC001381664
Contact:	DON HARZIG-ADMINISTRATIVE ASST
Telephone:	5629447956
Mailing Name:	Not reported
Mailing Address:	12075 E FLORENCE AVE
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	CAD982444481
TSD County:	San Bernardino
Tons:	0.418
CA Waste Code:	221-Waste oil and mixed oil
Method:	H01-Transfer Station
Facility County:	Los Angeles

C52 **MASTER CUTTING & ENGINEERING INC.** **CA HIST UST** **U001565072**
NNW **12075 FLORENCE AVE** **CA CERS** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.024 mi.
127 ft. **Site 5 of 8 in cluster C**

Relative: **Higher**

Actual: **133 ft.**

HIST UST:

Name:	MASTER CUTTING & ENGINEERING I
Address:	12075 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000041141
Facility Type:	Other
Other Type:	STEEL SALES
Contact Name:	WALTER NORMAN, SR.
Telephone:	2137239235
Owner Name:	MASTER CUTTING & ENGINEERING I
Owner Address:	12075 E. FLORENCE AVE.
Owner City,St,Zip:	SANTA FE SPRINGS, CA 90670
Total Tanks:	0001
Tank Num:	001
Container Num:	1

MASTER CUTTING & ENGINEERING INC. (Continued) **U001565072**

Year Installed: 1969
Tank Capacity: 00001000
Tank Used for: PRODUCT
Type of Fuel: Not reported
Container Construction Thickness: 1/2
Leak Detection: Visual

CERS:
Name: MASTER CUTTING & ENGINEERING INC.
Address: 12075 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 397191
CERS ID: 10487431
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 397191
Site Name: Master Cutting & Engineering Inc.
Violation Date: 01-13-2017
Citation: HSC 6.5 25143.9 - California Health and Safety Code, Chapter 6.5, Section(s) 25143.9
Violation Description: Failure to manage a recyclable material pursuant to HSC 6.5 25143.2(b), (c), or (d).
Violation Notes: Returned to compliance on 02/09/2017. Failure to label containers with "excluded recyclable material" per HSC 6.5 25143.9
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-19-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-19-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-13-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

MASTER CUTTING & ENGINEERING INC. (Continued) **U001565072**

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	01-13-2017
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Coordinates:

Site ID:	397191
Facility Name:	Master Cutting & Engineering Inc.
Env Int Type Code:	HMBP
Program ID:	10487431
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.935860
Longitude:	-118.074560

Affiliation:

Affiliation Type Desc:	Operator
Entity Name:	Walter Norman
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-7956

Affiliation Type Desc:	Document Preparer
Entity Name:	Celeste Smith
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12075 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA

MASTER CUTTING & ENGINEERING INC. (Continued) **U001565072**

Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	Master Cutting & Engineering Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	Celeste Smith
Entity Title:	Not reported
Affiliation Address:	12075 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Celeste Smith
Entity Title:	Office Manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	Walter Norman
Entity Title:	Not reported
Affiliation Address:	12075 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-7956

C53 **CITY OF SANTA FE SPRINGS - LITTLE LAKE VILLAGE HOU** **CA CPS-SLIC S118504515**
WNW **- FULTON WELLS AVENUE/FLORENCE AVENUE** **CA CERS N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.026 mi.
139 ft. **Site 6 of 8 in cluster C**

Relative: CPS-SLIC:
Lower

Name:	CITY OF SANTA FE SPRINGS - LITTLE LAKE VILLAGE HOUSING REDEVELOPMENT
Address:	- FULTON WELLS AVENUE/FLORENCE AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	STATE
Facility Status:	**Open - Verification Monitoring**
Status Date:	05/22/2009

Actual:
131 ft.

CITY OF SANTA FE SPRINGS - LITTLE LAKE VILLAGE HOUSING REDEV (Continued) **S118504515**

Global Id:	SL0603790818
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.9346013699316
Longitude:	-118.075003623962
Case Type:	Cleanup Program Site
Case Worker:	EPL
Local Agency:	Not reported
RB Case Number:	1138B
File Location:	Regional Board
Potential Media Affected:	Aquifer used for drinking water supply, Soil
Potential Contaminants of Concern:	Benzene, Tetrachloroethylene (PCE), Toluene, Trichloroethylene (TCE), Xylene
Site History:	A natural gas processing plant was located within the southwest portion of the study area and was demolished around 1960 when the area was commercially redeveloped. Environmental assessment and remediation activities, focusing on the former natural gas processing plant were overseen by the County of Los Angeles initially, then later by the City of Santa Fe Springs (SFS) beginning in 2000. By mutual agreement, the SFS had a lead oversight role for the purpose of soil cleanup and closure while the Regional Water Quality Control Board (Regional Board) oversaw site activities with regard to groundwater protection. Four entities agreed in 2002 to participate in a consortium to address environmental issues in what came to be called the Mini-Regional Study Area in the City of Santa Fe Springs. The entities are: the City of Santa Fe Springs (Little Lake Village senior housing project, Consolidated Graphics, Kimmerle Brothers, Inc., and Bemshaw Group (Western Allied Property). The Study Area is bound to the west by Fulton Wells Road, to the east by Koontz Avenue, to the north by Florence Avenue, and extending 610 to 1,240 feet southward from Florence toward Lakeland Road as shown on the attached Figure. Site assessment Soil borings were advanced in February 1988, after it was determined that elevated levels of hydrocarbons were present (currently this comprised the northern half of LLV) based on a soil vapor survey conducted on the John Alexander & Associates property in December 1987/January 1988. The County of Los Angeles Fire Department and Department of Health Services, oversaw site investigation and remediation activities until 2000. As part of the acquisition of the LLV property, the City of Santa Fe Springs (SFS) retained Alaska Petroleum Environmental Engineering, Inc. (Alaska Petroleum) to perform a Phase I Environmental Site Assessment, Phase II Site Characterization (Phase II), a methane gas survey, and oversee a Human Health Risk Assessment (HHRA), and a hydrocarbon fate-and-transport (FAT) study. The latter two reports were prepared by Enviro-Tox Services, Inc. using Phase II analytical data collected by Alaska Petroleum. The June 2002 HHRA and FAT reports determined that: 1) The installation of subsurface passive venting and/or vapor barriers could result in the reduction of estimated cancer risks to levels below the one-in-a-million cancer health risk, and 2) It will take between 78 and 1,000 years for the petroleum hydrocarbon constituents to reach groundwater, and due to the soil moisture the concentrations, would either most likely fall below current USEPA MCLs and drinking water standards or not reach groundwater at all. The SFS Fire Department reviewed the draft HRA to determine if there would be any requirements pertaining to further investigation, future monitoring or proposed mitigating measures that applied to the City property development. City Fire concluded that no further action was

CITY OF SANTA FE SPRINGS - LITTLE LAKE VILLAGE HOUSING REDEV (Continued) **S118504515**

required at this time other than the installation of a subsurface, passive methane venting system (e.g., a vapor barrier) under all residential buildings. However, City Fire also stated that this does not preclude any other requirements imposed by other regulatory agencies such as the Regional Water Board. SFS had no further requirements for the Little Lake Village housing project but continued assessment was required on three adjacent properties (Consolidated Graphics, Kimmerle Brothers and Western Allied) in order to delineate hydrocarbons in the subsurface. Alaska Petroleum subsequently submitted a Phase II workplan for the Mini-Regional study area in January 2004. Site investigation continued through September 2005. The final Mini-Regional Study report was submitted in May 2006. In 2007, soil vapor surveys were implemented on the three remaining properties, after which Consolidated Graphics and Kimmerle Brothers were granted a NFA (soil only) by the City of Santa Fe Springs. Further assessment has been required the City of Santa Fe Springs for either an Indoor Air Quality Study or HHRA at the Western Allied property. Some of the soil vapor and soil matrix samples contained chemicals of concern in concentrations above some of the guidance screening levels. These samples were a small percentage of the total collected and were delineated with no detectable concentrations. As required by the Regional Board, three groundwater monitoring wells were installed. Quarterly sampling was performed on September 10, 2007 and November 21, 2007. The sampling results indicated the primary chemicals of concern in the overlying soil (ex. benzene, ethylbenzene, toluene, and xylenes) were generally not detected in the groundwater or present in concentrations below MCLs. Chlorinated hydrocarbons (TCE, PCE) detected above MCLs in the groundwater were generally not detected in the overlying soil, above the capillary zone. The highest chlorinated hydrocarbon concentrations were detected in the most upgradient well, along the property boundary. The foregoing information indicates the source of the chlorinated hydrocarbons is off-site. The Regional Board has information regarding several sites in the upgradient direction that have documented chlorinated hydrocarbon impacts to groundwater. Remediation Soil impacted with total petroleum hydrocarbons was removed from the former location of the natural gas processing plant to depths between 10 and 30 feet. A contoured excavation diagram can be used to estimate that approximately 35 tons of soil were removed and treated via bioremediation under the oversight of the County of Los Angeles. Closure Closure is pending for the Consolidated Graphics and Kimmerle Brothers properties

Click here to access the California GeoTracker records for this facility:

CERS:

Name:	CITY OF SANTA FE SPRINGS - LITTLE LAKE VILLAGE HOUSING REDEVELOPMENT
Address:	- FULTON WELLS AVENUE/FLORENCE AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	236493
CERS ID:	SL0603790818
CERS Description:	Cleanup Program Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	ERRICK LLAMAS - LOS ANGELES RWQCB (REGION 4)
Entity Title:	Not reported

CITY OF SANTA FE SPRINGS - LITTLE LAKE VILLAGE HOUSING REDEV (Continued) **S118504515**

Affiliation Address:	320 W 4th Street Suite 200
Affiliation City:	LOS ANGELES
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	2135766783

F54 **MOON INC** **CA CERS HAZ WASTE** **S101584557**
ENE **10820 NORWALK BLVD** **CA SWEEPS UST** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA FID UST**
0.036 mi. **CA CERS**
188 ft. **Site 1 of 9 in cluster F**

Relative:
Higher

Actual:
135 ft.

CERS HAZ WASTE:

Site ID:	408777
CERS ID:	10707565
CERS Description:	Hazardous Waste Generator

Violations:

Site ID:	408777
Site Name:	mooneyes
Violation Date:	10-24-2016
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes:	Returned to compliance on 10/27/2016. CERS submittals accepted.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS

Evaluation:

Eval General Type:	Other/Unknown
Eval Date:	10-24-2016
Violations Found:	Yes
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Failure to submit an acceptable submittal into CERS
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	03-26-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	03-26-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue

MOON INC (Continued) **S101584557**

Eval Program: HMRRP
Eval Source: CERS

Coordinates:
Site ID: 408777
Facility Name: mooneyes
Env Int Type Code: HWG
Program ID: 10707565
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.934620
Longitude: -118.072240

Affiliation:
Affiliation Type Desc: Document Preparer
Entity Name: chico kodama
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: chico kodama
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 944-2671

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 10820 s. norwalk blvd
Affiliation City: santa fe springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: chico kodama
Entity Title: president
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: chico kodama

MOON INC (Continued) **S101584557**

Entity Title:	Not reported
Affiliation Address:	10820 s. norwalk blvd
Affiliation City:	santa fe springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-2671
Affiliation Type Desc:	Property Owner
Entity Name:	chico kodama
Entity Title:	Not reported
Affiliation Address:	10820 s. norwalk blvd
Affiliation City:	santa fe springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-2671
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Environmental Contact
Entity Name:	chico kodama
Entity Title:	Not reported
Affiliation Address:	10820 s. norwalk blvd
Affiliation City:	santa fe springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	mooneyes
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

SWEEPS UST:

Name:	MOON INC
Address:	10820 NORWALK BLVD
City:	SANTA FE SPRINGS
Status:	Not reported
Comp Number:	6422
Number:	Not reported
Board Of Equalization:	Not reported

MOON INC (Continued) **S101584557**

Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-006422-000001
Tank Status:	Not reported
Capacity:	8000
Active Date:	Not reported
Tank Use:	PETROLEUM
STG:	PRODUCT
Content:	Not reported
Number Of Tanks:	1

CA FID UST:

Facility ID:	19012821
Regulated By:	UTNKI
Regulated ID:	CAC000306
Cortese Code:	Not reported
SIC Code:	Not reported
Facility Phone:	2139446311
Mail To:	Not reported
Mailing Address:	13225 PHILADELPHIA ST
Mailing Address 2:	Not reported
Mailing City,St,Zip:	SANTA FE SPRINGS 90670
Contact:	Not reported
Contact Phone:	Not reported
DUNs Number:	Not reported
NPDES Number:	Not reported
EPA ID:	Not reported
Comments:	Not reported
Status:	Inactive

CERS:

Name:	MOONEYES
Address:	10820 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	408777
CERS ID:	10707565
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	408777
Site Name:	mooneyes
Violation Date:	10-24-2016
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes:	Returned to compliance on 10/27/2016. CERS submittals accepted.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS

Evaluation:

Eval General Type:	Other/Unknown

MOON INC (Continued) **S101584557**

Eval Date: 10-24-2016
Violations Found: Yes
Eval Type: Other, not routine, done by local agency
Eval Notes: Failure to submit an acceptable submittal into CERS
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-26-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-26-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Coordinates:
Site ID: 408777
Facility Name: mooneyes
Env Int Type Code: HWG
Program ID: 10707565
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.934620
Longitude: -118.072240

Affiliation:
Affiliation Type Desc: Document Preparer
Entity Name: chico kodama
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: chico kodama
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 944-2671

MOON INC (Continued) **S101584557**

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10820 s. norwalk blvd
Affiliation City:	santa fe springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	chico kodama
Entity Title:	president
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	chico kodama
Entity Title:	Not reported
Affiliation Address:	10820 s. norwalk blvd
Affiliation City:	santa fe springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-2671

Affiliation Type Desc:	Property Owner
Entity Name:	chico kodama
Entity Title:	Not reported
Affiliation Address:	10820 s. norwalk blvd
Affiliation City:	santa fe springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-2671

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713

Affiliation Type Desc:	Environmental Contact
Entity Name:	chico kodama
Entity Title:	Not reported
Affiliation Address:	10820 s. norwalk blvd
Affiliation City:	santa fe springs
Affiliation State:	CA
Affiliation Country:	Not reported

MOON INC (Continued) **S101584557**

Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	mooneyes
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

G55 **ARTS TOWING** **EDR Hist Auto** **1020503721**
SE **10918 NORWALK BLVD** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.043 mi.
225 ft. **Site 1 of 11 in cluster G**

Relative: EDR Hist Auto
Higher

Actual:
132 ft.

Year:	Name:	Type:
1989	LEES BODY WORKS UNLIMITE	General Automotive Repair Shops
1991	LEES BODY WORKS UNLIMITED	General Automotive Repair Shops
1992	LEES BODY WORKS UNLIMITED	General Automotive Repair Shops
1993	LEES BODY WORKS UNLIMITED	General Automotive Repair Shops
1994	LEES BODY WORKS UNLIMITED	General Automotive Repair Shops
1995	LEES BODY WORKS UNLIMITED	General Automotive Repair Shops
1996	LEES BODY WORKS UNLIMITED	General Automotive Repair Shops
1997	LEES BODY WORKS UNLIMITED	General Automotive Repair Shops
2003	ONE STOP AUTO REPAIR & TOWING	General Automotive Repair Shops
2004	ONE STOP AUTO REPAIR & TOWING	General Automotive Repair Shops
2006	LEOS AUTOMOTIVE	Gasoline Service Stations, NEC
2007	LEOS AUTOMOTIVE	Gasoline Service Stations, NEC
2009	LEOS AUTOMOTIVE SERVICE	Automotive Repair Shops, NEC
2013	SANTA FE TRANSMISSION	Automotive Transmission Repair Shops
2014	SANTA FE TRANSMISSION	Automotive Transmission Repair Shops

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G56 **LEE BODY SHOP** **CA SWEEPS UST** **S106928587**
SE **10918 NORWALK BLVD** **N/A**
< 1/8 **SANTE FE SPRINGS, CA**
0.043 mi.
225 ft. **Site 2 of 11 in cluster G**

Relative: SWEEPS UST:
Higher

Actual:
132 ft.

Name:	LEE BODY SHOP
Address:	10918 NORWALK BLVD
City:	SANTE FE SPRINGS
Status:	Active
Comp Number:	14133
Number:	9
Board Of Equalization:	Not reported
Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89

LEE BODY SHOP (Continued) **S106928587**

Owner Tank Id:	Not reported
SWRCB Tank Id:	Not reported
Tank Status:	Not reported
Capacity:	Not reported
Active Date:	Not reported
Tank Use:	Not reported
STG:	Not reported
Content:	Not reported
Number Of Tanks:	Not reported

G57 **LEES BODY WORKS UNLTD** **RCRA-SQG** **1000374080**
SE **10918 NORWALK BLVD** **CA CDL** **CAD981579477**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA CERS HAZ WASTE**
0.043 mi. **FINDS**
225 ft. **Site 3 of 11 in cluster G** **ECHO**
CA EMI
Relative: Higher **CA HAZNET**
CA CERS
Actual: 132 ft.

RCRA-SQG:

Date form received by agency:	12/19/1986
Facility name:	LEES BODY WORKS UNLTD
Facility address:	10918 NORWALK BLVD SANTA FE SPRINGS, CA 90670
EPA ID:	CAD981579477
Mailing address:	10918 NORWALD BLVD SANTA FE SPRINGS, CA 90670
Contact:	ENVIRONMENTAL MANAGER
Contact address:	10918 NORWALK BLVD SANTA FE SPRINGS, CA 90670
Contact country:	US
Contact telephone:	213-941-2218
Contact email:	Not reported
EPA Region:	09
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	LEE SIBET
Owner/operator address:	NOT REQUIRED NOT REQUIRED, ME 99999
Owner/operator country:	Not reported
Owner/operator telephone:	415-555-1212
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported
Owner/operator name:	NOT REQUIRED
Owner/operator address:	NOT REQUIRED

LEES BODY WORKS UNLTD (Continued) **1000374080**

NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: 415-555-1212
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

CDL:
Name: Not reported
Address: 10918 NORWALK BLVD
City,State,Zip: SANTA FE SPRING, CA 90670
Facility ID: 2000-11-043
Date: 11/08/2000
Labtype: Illegal Drug lab
Lab Type: Illegal Drug Lab (L) - location where an illegal drug lab was operated or drug lab equipment and/or materials were stored.

CERS HAZ WASTE:
Site ID: 44065
CERS ID: 10501849
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 44065
Site Name: Leo’s Auto-Truck Repair Center
Violation Date: 10-02-2013
Citation: 22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description: Failure to obtain and/or maintain an Active EPA ID.
Violation Notes: Returned to compliance on 11/10/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

LEES BODY WORKS UNLTD (Continued) **1000374080**

Site ID:	44065
Site Name:	Leo’s Auto-Truck Repair Center
Violation Date:	07-11-2017
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes:	Returned to compliance on 08/10/2017. The business failed to complete and electronically submit chemical inventory information for all reportable hazardous materials on site at or above reportable quantities. Complete and electronically submit the chemical inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS

Site ID:	44065
Site Name:	Leo’s Auto-Truck Repair Center
Violation Date:	10-02-2013
Citation:	HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description:	Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 10/30/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS

Site ID:	44065
Site Name:	Leo’s Auto-Truck Repair Center
Violation Date:	10-02-2013
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 11/10/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS

Site ID:	44065
Site Name:	Leo’s Auto-Truck Repair Center
Violation Date:	10-02-2013
Citation:	HSC 6.5 Multiple Sections - California Health and Safety Code, Chapter 6.5, Section(s) Multiple Sections
Violation Description:	Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes:	Returned to compliance on 11/10/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS

Site ID:	44065

LEES BODY WORKS UNLTD (Continued) **1000374080**

Site Name: Leo's Auto-Truck Repair Center
Violation Date: 07-11-2017
Citation: 22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description: Failure to obtain an Identification Number prior to treating, storing, disposing of, transporting or offering for transportation any hazardous waste.
Violation Notes: Returned to compliance on 07/24/2017. EPA ID is inactive. Owner/operator shall maintain an active EPA ID.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-31-2013
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-11-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-31-2013
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-11-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Enforcement Action:
Site ID: 44065
Site Name: Leo's Auto-Truck Repair Center
Site Address: 10918 NORWALK BLVD UNIT A
Site City: SANTA FE SPRINGS
Site Zip: 90670

LEES BODY WORKS UNLTD (Continued) **1000374080**

Enf Action Date: 10-02-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS

Site ID: 44065
Site Name: Leo's Auto-Truck Repair Center
Site Address: 10918 NORWALK BLVD UNIT A
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 10-02-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Affiliation:
Affiliation Type Desc: Identification Signer
Entity Name: Minerva Camacho
Entity Title: office admin
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Document Preparer
Entity Name: Minerva Camacho
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Environmental Contact
Entity Name: Minerva camacho
Entity Title: Not reported
Affiliation Address: 10918 Norwalk Bvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Parent Corporation
Entity Name: Leo's Auto-Truck Repair Center
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported

LEES BODY WORKS UNLTD (Continued) **1000374080**

Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Property Owner
Entity Name:	Jorge Gomez
Entity Title:	Not reported
Affiliation Address:	10920 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 746-4252
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10918 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	Joaquin Camacho
Entity Title:	Not reported
Affiliation Address:	10918 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 338-7089
Affiliation Type Desc:	Operator
Entity Name:	Joaquin Camacho
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 338-7089
Site ID:	100217

LEES BODY WORKS UNLTD (Continued) **1000374080**

CERS ID: 10501852
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 100217
Site Name: Broski's Body & Paint
Violation Date: 06-02-2016
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 06/02/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 100217
Site Name: Broski's Body & Paint
Violation Date: 06-02-2016
Citation: 22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description: Failure to obtain an Identification Number prior to treating, storing, disposing of, transporting or offering for transportation any hazardous waste.
Violation Notes: Returned to compliance on 06/09/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 100217
Site Name: Broski's Body & Paint
Violation Date: 10-31-2013
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 11/05/2013.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-31-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection

LEES BODY WORKS UNLTD (Continued) **1000374080**

Eval Date: 10-31-2013
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-02-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Enforcement Action:
Site ID: 100217
Site Name: Broski's Body & Paint
Site Address: 10918 NORWALK BLVD UNIT D
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 06-02-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Site ID: 100217
Site Name: Broski's Body & Paint
Site Address: 10918 NORWALK BLVD UNIT D
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 10-31-2013
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Affiliation:
Affiliation Type Desc: Environmental Contact
Entity Name: jose gambino
Entity Title: Not reported
Affiliation Address: 10918 Norwalk Blvd Unit D
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Operator

LEES BODY WORKS UNLTD (Continued) **1000374080**

Entity Name:	Broski's Body & Paint
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 946-9436
Affiliation Type Desc:	Identification Signer
Entity Name:	jose gambino
Entity Title:	owner
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Document Preparer
Entity Name:	Jose
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	JOSE
Entity Title:	Not reported
Affiliation Address:	10918 Norwalk Blvd Unit D
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 946-9436
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10918 Norwalk Blvd Unit D
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670

LEES BODY WORKS UNLTD (Continued) **1000374080**

Affiliation Phone: Not reported

Affiliation Type Desc: Parent Corporation
Entity Name: Broski's Body & Paint
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Site ID: 362067
CERS ID: 10653475
CERS Description: Hazardous Waste Generator

Violations:

Site ID: 362067
Site Name: Santa Fe Transmissions
Violation Date: 11-20-2018
Citation: HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description: Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.
Violation Notes: Not reported
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Site ID: 362067
Site Name: Santa Fe Transmissions
Violation Date: 09-16-2015
Citation: 22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description: Failure to obtain and/or maintain an Active EPA ID.
Violation Notes: Returned to compliance on 01/12/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 362067
Site Name: Santa Fe Transmissions
Violation Date: 09-16-2015
Citation: HSC 6.11 25404.1 - California Health and Safety Code, Chapter 6.11, Section(s) 25404.1
Violation Description: Failure to obtain and/or maintain an active hazardous waste generator permit.
Violation Notes: Returned to compliance on 02/25/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

LEES BODY WORKS UNLTD (Continued) **1000374080**

Site ID: 362067
Site Name: Santa Fe Transmissions
Violation Date: 09-16-2015
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 10/28/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 362067
Site Name: Santa Fe Transmissions
Violation Date: 09-16-2015
Citation: HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 12/23/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-20-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 10-28-2015

LEES BODY WORKS UNLTD (Continued) **1000374080**

Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Other/Unknown
Eval Date:	10-28-2015
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	11-20-2018
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Enforcement Action:

Site ID:	362067
Site Name:	Santa Fe Transmissions
Site Address:	10918 NORWALK BLVD # C
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	09-16-2015
Enf Action Type:	AEO - Local Ordinance
Enf Action Description:	Administrative Enforcement Order Based on Local Ordinance
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HW
Enf Action Source:	CERS

Affiliation:

Affiliation Type Desc:	Identification Signer
Entity Name:	OSCAR GARCIA
Entity Title:	OWNER
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	OSCAR GARCIA
Entity Title:	Not reported
Affiliation Address:	10918 Norwalk Blvd # C
Affiliation City:	Santa Fe Springs
Affiliation State:	CA

LEES BODY WORKS UNLTD (Continued) **1000374080**

Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 10918 Norwalk Blvd # C
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Document Preparer
Entity Name: Oscar Garcia
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: OSCAR GARCIA
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 318-7602

Affiliation Type Desc: Parent Corporation
Entity Name: Santa Fe Transmissions
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: OSCAR GARCIA
Entity Title: Not reported

LEES BODY WORKS UNLTD (Continued) **1000374080**

Affiliation Address:	10918 Norwalk Blvd # C
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 777-1919

FINDS:

Registry ID: 110009537705

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000374080
Registry ID:	110009537705
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110009537705

EMI:

Name:	LEE'S BODY WORKS UNLIMITED,L.
Address:	10918 NORWALK BL
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1990
County Code:	19
Air Basin:	SC
Facility ID:	50495
Air District Name:	SC
SIC Code:	7538
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	2
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	LEE'S BODY WORKS UNLIMITED
Address:	10918 NORWALK BL
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1995
County Code:	19
Air Basin:	SC

LEES BODY WORKS UNLTD (Continued) **1000374080**

Facility ID: 50495
Air District Name: SC
SIC Code: 7538
Air District Name: SOUTH COAST AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 3
Reactive Organic Gases Tons/Yr: 2
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Name: LEE'S BODY WORKS UNLIMITED
Address: 10918 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 1996
County Code: 19
Air Basin: SC
Facility ID: 50495
Air District Name: SC
SIC Code: 7538
Air District Name: SOUTH COAST AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 5
Reactive Organic Gases Tons/Yr: 4
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

HAZNET:
Name: LEES BODY WORKS UNLTD
Address: 10918 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 1996
GEPAID: CAD981579477
Contact: LEE SIBET
Telephone: --
Mailing Name: Not reported
Mailing Address: 1280 N LYNWOOD DR
Mailing City,St,Zip: ANAHEIM, CA 928072518
Gen County: Los Angeles
TSD EPA ID: CAT000613893
TSD County: Los Angeles
Tons: 1.145
CA Waste Code: 212-Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Method: H01-Transfer Station
Facility County: Los Angeles

Name: LEES BODY WORKS UNLTD
Address: 10918 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 1996

LEES BODY WORKS UNLTD (Continued) **1000374080**

GEPAID: CAD981579477
Contact: LEE SIBET
Telephone: --
Mailing Name: Not reported
Mailing Address: 1280 N LYNWOOD DR
Mailing City,St,Zip: ANAHEIM, CA 928072518
Gen County: Los Angeles
TSD EPA ID: CAT000613893
TSD County: Los Angeles
Tons: 0
CA Waste Code: 212-Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Method: -
Facility County: Los Angeles

Name: LEES BODY WORKS UNLTD
Address: 10918 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 1996
GEPAID: CAD981579477
Contact: LEE SIBET
Telephone: --
Mailing Name: Not reported
Mailing Address: 1280 N LYNWOOD DR
Mailing City,St,Zip: ANAHEIM, CA 928072518
Gen County: Los Angeles
TSD EPA ID: CAD008252405
TSD County: Los Angeles
Tons: 0.162
CA Waste Code: 214-Unspecified solvent mixture
Method: R01-Recycler
Facility County: Los Angeles

Name: LEES BODY WORKS UNLTD
Address: 10918 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 1996
GEPAID: CAD981579477
Contact: LEE SIBET
Telephone: --
Mailing Name: Not reported
Mailing Address: 1280 N LYNWOOD DR
Mailing City,St,Zip: ANAHEIM, CA 928072518
Gen County: Los Angeles
TSD EPA ID: CAT000613893
TSD County: Los Angeles
Tons: 1.145
CA Waste Code: 212-Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Method: H01-Transfer Station
Facility County: Los Angeles

Name: LEES BODY WORKS UNLTD
Address: 10918 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 1996
GEPAID: CAD981579477
Contact: LEE SIBET
Telephone: --

LEES BODY WORKS UNLTD (Continued) **1000374080**

Mailing Name: Not reported
Mailing Address: 1280 N LYNWOOD DR
Mailing City,St,Zip: ANAHEIM, CA 928072518
Gen County: Los Angeles
TSD EPA ID: CAT000613893
TSD County: Los Angeles
Tons: 0
CA Waste Code: 212-Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Method: -
Facility County: Los Angeles

Click this hyperlink while viewing on your computer to access
17 additional CA_HAZNET: record(s) in the EDR Site Report.

CERS:
Name: SANTA FE TRANSMISSIONS
Address: 10918 NORWALK BLVD # C
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 362067
CERS ID: 10653475
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 362067
Site Name: Santa Fe Transmissions
Violation Date: 11-20-2018
Citation: HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description: Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.
Violation Notes: Not reported
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Site ID: 362067
Site Name: Santa Fe Transmissions
Violation Date: 09-16-2015
Citation: 22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description: Failure to obtain and/or maintain an Active EPA ID.
Violation Notes: Returned to compliance on 01/12/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 362067
Site Name: Santa Fe Transmissions
Violation Date: 09-16-2015
Citation: HSC 6.11 25404.1 - California Health and Safety Code, Chapter 6.11, Section(s) 25404.1
Violation Description: Failure to obtain and/or maintain an active hazardous waste generator

LEES BODY WORKS UNLTD (Continued) **1000374080**

permit.
Violation Notes: Returned to compliance on 02/25/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 362067
Site Name: Santa Fe Transmissions
Violation Date: 09-16-2015
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 10/28/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 362067
Site Name: Santa Fe Transmissions
Violation Date: 09-16-2015
Citation: HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 12/23/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-20-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported

LEES BODY WORKS UNLTD (Continued) **1000374080**

Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 10-28-2015
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 10-28-2015
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-20-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Enforcement Action:
Site ID: 362067
Site Name: Santa Fe Transmissions
Site Address: 10918 NORWALK BLVD # C
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-16-2015
Enf Action Type: AEO - Local Ordinance
Enf Action Description: Administrative Enforcement Order Based on Local Ordinance
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Affiliation:
Affiliation Type Desc: Identification Signer
Entity Name: OSCAR GARCIA
Entity Title: OWNER
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

LEES BODY WORKS UNLTD (Continued) **1000374080**

Affiliation Type Desc:	Environmental Contact
Entity Name:	OSCAR GARCIA
Entity Title:	Not reported
Affiliation Address:	10918 Norwalk Blvd # C
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10918 Norwalk Blvd # C
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713

Affiliation Type Desc:	Document Preparer
Entity Name:	Oscar Garcia
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	OSCAR GARCIA
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 318-7602

Affiliation Type Desc:	Parent Corporation
Entity Name:	Santa Fe Transmissions
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported

LEES BODY WORKS UNLTD (Continued) **1000374080**

Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: OSCAR GARCIA
Entity Title: Not reported
Affiliation Address: 10918 Norwalk Blvd # C
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 777-1919

Name: LEO'S AUTO-TRUCK REPAIR CENTER
Address: 10918 NORWALK BLVD UNIT A
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 44065
CERS ID: 10501849
CERS Description: Chemical Storage Facilities

Violations:

Site ID: 44065
Site Name: Leo's Auto-Truck Repair Center
Violation Date: 10-02-2013
Citation: 22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description: Failure to obtain and/or maintain an Active EPA ID.
Violation Notes: Returned to compliance on 11/10/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 44065
Site Name: Leo's Auto-Truck Repair Center
Violation Date: 07-11-2017
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes: Returned to compliance on 08/10/2017. The business failed to complete and electronically submit chemical inventory information for all reportable hazardous materials on site at or above reportable quantities. Complete and electronically submit the chemical inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Site ID: 44065
Site Name: Leo's Auto-Truck Repair Center
Violation Date: 10-02-2013
Citation: HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable

LEES BODY WORKS UNLTD (Continued) **1000374080**

quantities.
Violation Notes: Returned to compliance on 10/30/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Site ID: 44065
Site Name: Leo's Auto-Truck Repair Center
Violation Date: 10-02-2013
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 11/10/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 44065
Site Name: Leo's Auto-Truck Repair Center
Violation Date: 10-02-2013
Citation: HSC 6.5 Multiple Sections - California Health and Safety Code, Chapter 6.5, Section(s) Multiple Sections
Violation Description: Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes: Returned to compliance on 11/10/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 44065
Site Name: Leo's Auto-Truck Repair Center
Violation Date: 07-11-2017
Citation: 22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description: Failure to obtain an Identification Number prior to treating, storing, disposing of, transporting or offering for transportation any hazardous waste.
Violation Notes: Returned to compliance on 07/24/2017. EPA ID is inactive. Owner/operator shall maintain an active EPA ID.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-31-2013
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-11-2017

LEES BODY WORKS UNLTD (Continued) **1000374080**

Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-31-2013
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-11-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Enforcement Action:
Site ID: 44065
Site Name: Leo’s Auto-Truck Repair Center
Site Address: 10918 NORWALK BLVD UNIT A
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 10-02-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS

Site ID: 44065
Site Name: Leo’s Auto-Truck Repair Center
Site Address: 10918 NORWALK BLVD UNIT A
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 10-02-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Affiliation:
Affiliation Type Desc: Identification Signer
Entity Name: Minerva Camacho
Entity Title: office admin

LEES BODY WORKS UNLTD (Continued) **1000374080**

Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Document Preparer
Entity Name:	Minerva Camacho
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	Minerva camacho
Entity Title:	Not reported
Affiliation Address:	10918 Norwalk Bvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	Leo’s Auto-Truck Repair Center
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Property Owner
Entity Name:	Jorge Gomez
Entity Title:	Not reported
Affiliation Address:	10920 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 746-4252
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713

LEES BODY WORKS UNLTD (Continued) **1000374080**

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10918 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	Joaquin Camacho
Entity Title:	Not reported
Affiliation Address:	10918 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 338-7089

Affiliation Type Desc:	Operator
Entity Name:	Joaquin Camacho
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 338-7089

G58 **BROSKIS BODY & PAINT** **RCRA NonGen / NLR** **1024829831**
SE **10918 NORWALK BLVD** **CAL000363855**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.043 mi.
225 ft. **Site 4 of 11 in cluster G**

Relative:
Higher

Actual:
132 ft.

RCRA NonGen / NLR:

Date form received by agency:	05/23/2011
Facility name:	BROSKIS BODY & PAINT
Facility address:	10918 NORWALK BLVD SANTA FE SPRINGS, CA 90670-3828
EPA ID:	CAL000363855
Contact:	JOSE GAMBINO/OWNER
Contact address:	10918 NORWALK BLVD #D SANTA FE SPRINGS, CA 90670
Contact country:	Not reported
Contact telephone:	562-946-9436
Contact email:	BROSKISBODYANDPAINT@GMAIL.COM
EPA Region:	09
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	JOSE GAMBINO
Owner/operator address:	10918 NORWALK BLVD SANTA FE SPRINGS, CA 90670

BROSKIS BODY & PAINT (Continued) **1024829831**

Owner/operator country:	Not reported
Owner/operator telephone:	562-946-9436
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported
Owner/operator name:	JOSE GAMBINO/OWNER
Owner/operator address:	10918 NORWALK BLVD #D SANTA FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	562-946-9436
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Operator
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	Yes
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Violation Status: No violations found

B59 **SUPERIOR OIL TOOL CO** **CA HIST UST** **S118415867**
NNE **10727 S NORWALK BLVD** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.043 mi.
225 ft. **Site 6 of 8 in cluster B**

Relative:
Higher

Actual:
135 ft.

HIST UST:

Name:	SUPERIOR OIL TOOL CO
Address:	10727 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	00027C14
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00027C14.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported

SUPERIOR OIL TOOL CO (Continued) **S118415867**

Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

B60 **SUPERIOR OIL TOOL CO.** **CA HIST UST** **U001565157**
NNE **10727 NORWALK BLVD** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.043 mi.
225 ft. **Site 7 of 8 in cluster B**

Relative:
Higher

Actual:
135 ft.

HIST UST:

Name:	SUPERIOR OIL TOOL CO.
Address:	10727 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000020529
Facility Type:	Other
Other Type:	MACHINE SHOP
Contact Name:	IVEN PALMER
Telephone:	2139446153
Owner Name:	MIDWAY FISHING TOOL CO.
Owner Address:	2998 CHERRY AVE.
Owner City,St,Zip:	LONG BEACH, CA 90806
Total Tanks:	0001
Tank Num:	001
Container Num:	1
Year Installed:	1974
Tank Capacity:	00002000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor

B61 **UNITED RIGGERS & ERECTORS INC** **CA FID UST** **S106027491**
NE **12222 E FLORENCE AVE** **N/A**
< 1/8 **DOWNEY, CA 90241**
0.045 mi.
237 ft. **Site 8 of 8 in cluster B**

Relative:
Higher

Actual:
136 ft.

CA FID UST:

Facility ID:	19012578
Regulated By:	UTNKA
Regulated ID:	CAC000296
Cortese Code:	Not reported
SIC Code:	Not reported
Facility Phone:	2139446221
Mail To:	Not reported
Mailing Address:	8511 FOXHILLS AVE
Mailing Address 2:	Not reported
Mailing City,St,Zip:	SANTE FE SPRINGS 90670
Contact:	Not reported
Contact Phone:	Not reported
DUNs Number:	Not reported
NPDES Number:	Not reported
EPA ID:	Not reported
Comments:	Not reported
Status:	Active

Facility ID:	19012578
Regulated By:	UTNKI
Regulated ID:	CAC000296
Cortese Code:	Not reported
SIC Code:	Not reported
Facility Phone:	2137732292
Mail To:	Not reported
Mailing Address:	7117 E FIRESTONE BLVD
Mailing Address 2:	Not reported
Mailing City,St,Zip:	DOWNEY 90241
Contact:	Not reported
Contact Phone:	Not reported
DUNs Number:	Not reported
NPDES Number:	Not reported
EPA ID:	Not reported
Comments:	Not reported
Status:	Inactive

C62 **ANGELUS SHOE POLISH COMPANY INC** **RCRA NonGen / NLR** **1024831078**
NW **12060 FLORENCE AVE** **CAL000367092**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.047 mi.
246 ft. **Site 7 of 8 in cluster C**

Relative:
Lower

Actual:
131 ft.

RCRA NonGen / NLR:

Date form received by agency:	09/02/2011
Facility name:	ANGELUS SHOE POLISH COMPANY INC
Facility address:	12060 FLORENCE AVE SANTA FE SPRINGS, CA 90670-4406
EPA ID:	CAL000367092
Mailing address:	PO BOX 3066 CERRITOS, CA 90703
Contact:	PAUL ANGELOS
Contact address:	12060 FLORENCE AVE SANTA FE SPRINGS, CA 90670

ANGELUS SHOE POLISH COMPANY INC (Continued) **1024831078**

Contact country: Not reported
Contact telephone: 562-941-4242
Contact email: PAUL@ANGELUSSHOEPOLISH.COM
EPA Region: 09
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: ANGELUS SHOE POLISH
Owner/operator address: 12060 FLORENCE AVE
SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 562-941-4242
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: PAUL ANGELOS
Owner/operator address: 12060 FLORENCE AVE
SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 562-941-4242
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: Yes
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

C63 **KIMMERLE BROS INC** **RCRA-SQG** **1000819446**
NW **12060 FLORENCE AVE** **CA CERS HAZ WASTE** **CAD983654286**
< 1/8 **SANTA FE SPRINGS, CA 90670** **FINDS**
0.047 mi. **ECHO**
246 ft. **Site 8 of 8 in cluster C** **CA EMI**
CA HAZNET
Relative: Lower **CA LOS ANGELES CO. HMS**
CA NPDES
Actual: 131 ft. **CA CIWQS**
CA CERS

RCRA-SQG:

Date form received by agency:	12/10/1992
Facility name:	KIMMERLE BROS INC
Facility address:	12060 FLORENCE AVE SANTA FE SPRINGS, CA 90670-3024
EPA ID:	CAD983654286
Mailing address:	P O BOX 3024 SANTA FE SPRINGS, CA 90670-3024
Contact:	BARRY BAYER
Contact address:	12060 FLORENCE AVE SANTA FE SPRINGS, CA 90670-3024
Contact country:	US
Contact telephone:	310-946-6771
Contact email:	Not reported
EPA Region:	09
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	CHARLES E VOORHEES
Owner/operator address:	12060 FLORENCE AVE SANTA FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	310-946-6771
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No

KIMMERLE BROS INC (Continued) **1000819446**

User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

CERS HAZ WASTE:
Site ID: 358741
CERS ID: 10644760
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 358741
Site Name: angelus shoe polish co
Violation Date: 08-27-2018
Citation: HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description: Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.
Violation Notes: Returned to compliance on 09/24/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Site ID: 358741
Site Name: angelus shoe polish co
Violation Date: 01-01-2019
Citation: 2014-0057-DWQ - Industrial General Permit
Violation Description: SW - Late Report
Violation Notes: Late level 1 era report
Violation Division: Water Boards
Violation Program: INDSTW
Violation Source: SMARTS

Site ID: 358741
Site Name: angelus shoe polish co
Violation Date: 02-28-2019
Citation: 2014-0057-DWQ - Industrial General Permit
Violation Description: SW - Late Report
Violation Notes: Late Level 2 Tech Report
Violation Division: Water Boards
Violation Program: INDSTW
Violation Source: SMARTS

Site ID: 358741
Site Name: angelus shoe polish co
Violation Date: 08-13-2015
Citation: 22 CCR 12 66262.40(c) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(c)
Violation Description: Failure to determine if the waste generated is a hazardous waste and to maintain analysis results for three years.

KIMMERLE BROS INC (Continued) **1000819446**

Violation Notes: Returned to compliance on 12/23/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 358741
Site Name: angelus shoe polish co
Violation Date: 08-13-2015
Citation: HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 12/23/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-27-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-13-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-13-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-27-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Enforcement Action:

KIMMERLE BROS INC (Continued) **1000819446**

Site ID:	358741
Site Name:	angelus shoe polish co
Site Address:	12060 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	02-28-2019
Enf Action Type:	Notice of Violation
Enf Action Description:	Notice of Violation
Enf Action Notes:	Late Level 2 Technical Report
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS

Site ID:	358741
Site Name:	angelus shoe polish co
Site Address:	12060 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	03-04-2019
Enf Action Type:	Notice of Violation
Enf Action Description:	Notice of Violation
Enf Action Notes:	Failure to submit Level 1 ERA Report
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS

Site ID:	358741
Site Name:	angelus shoe polish co
Site Address:	12060 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	11-23-2015
Enf Action Type:	AEO - Unified Program
Enf Action Description:	Administrative Enforcement Order Based on the Unified Program Statute
Enf Action Notes:	Fines/Penalties Assessed: $10,000.00. Formal enforcement initiated after facility failed to comply with NOV.
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HMRRP
Enf Action Source:	CERS

Site ID:	358741
Site Name:	angelus shoe polish co
Site Address:	12060 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	11-23-2015
Enf Action Type:	AEO - Unified Program
Enf Action Description:	Administrative Enforcement Order Based on the Unified Program Statute
Enf Action Notes:	Fines/Penalties Assessed: $10,000.00. Formal enforcement initiated after facility failed to comply with NOV.
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HW
Enf Action Source:	CERS

Coordinates:

Site ID:	358741
Facility Name:	angelus shoe polish co

KIMMERLE BROS INC (Continued) **1000819446**

Env Int Type Code:	HWG
Program ID:	10644760
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.934700
Longitude:	-118.075190

Affiliation:

Affiliation Type Desc:	Legal Owner
Entity Name:	Paul Angelos
Entity Title:	Not reported
Affiliation Address:	P.O. Box 3066
Affiliation City:	Cerritos
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90703
Affiliation Phone:	(562) 941-4242

Affiliation Type Desc:	Property Owner
Entity Name:	Paul Angelos
Entity Title:	Not reported
Affiliation Address:	P.O. Box 3066
Affiliation City:	Cerritos
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90703
Affiliation Phone:	(310) 344-2769

Affiliation Type Desc:	Document Preparer
Entity Name:	Paul Angelos
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Paul Angelos
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	Paul Angelos
Entity Title:	Not reported
Affiliation Address:	P.O. Box 3066
Affiliation City:	Cerritos
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90703
Affiliation Phone:	Not reported

KIMMERLE BROS INC (Continued) **1000819446**

Affiliation Type Desc:	Owner/Operator
Entity Name:	Angelus Shoe Polish Co
Entity Title:	Operator
Affiliation Address:	12060 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Parent Corporation
Entity Name:	angelus shoe polish co
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	P O Box 3066
Affiliation City:	Cerritos
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90703
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	Angelus Shoe Polish Company Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 941-4242

FINDS:

Registry ID: 110002888769

Environmental Interest/Information System
California Hazardous Waste Tracking System - Datamart (HWTS-DATAMART)

KIMMERLE BROS INC (Continued) **1000819446**

provides California with information on hazardous waste shipments for generators, transporters, and treatment, storage, and disposal facilities.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000819446
Registry ID:	110002888769
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002888769

EMI:

Name:	KIMMERLIE BROS INC
Address:	12060 E FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1987
County Code:	19
Air Basin:	SC
Facility ID:	39952
Air District Name:	SC
SIC Code:	7699
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	KIMMERLIE BROS INC
Address:	12060 E FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1990
County Code:	19
Air Basin:	SC
Facility ID:	39952
Air District Name:	SC
SIC Code:	7699
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0

KIMMERLE BROS INC (Continued) **1000819446**

NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

HAZNET:

Name: KIMMERLE BROS INC
Address: 12060 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2007
GEPAID: CAD983654286
Contact: CHARLES E VOORHEES
Telephone: 0000000000
Mailing Name: Not reported
Mailing Address: 12060 FLORENCE AVE
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: CAD028409019
TSD County: Los Angeles
Tons: 0.05
CA Waste Code: 181-Other inorganic solid waste
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County: Los Angeles

Name: KIMMERLE BROS INC
Address: 12060 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2007
GEPAID: CAD983654286
Contact: CHARLES E VOORHEES
Telephone: 0000000000
Mailing Name: Not reported
Mailing Address: 12060 FLORENCE AVE
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: CAD028409019
TSD County: Los Angeles
Tons: 0.05
CA Waste Code: 181-Other inorganic solid waste
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County: Los Angeles

Name: KIMMERLE BROS INC
Address: 12060 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2006
GEPAID: CAD983654286
Contact: CHARLES E VOORHEES
Telephone: 0000000000
Mailing Name: Not reported
Mailing Address: 12060 FLORENCE AVE
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: CAD008252405
TSD County: Los Angeles

KIMMERLE BROS INC (Continued) **1000819446**

Tons: 0.072
CA Waste Code: 214-Unspecified solvent mixture
Method: R01-Recycler
Facility County: Los Angeles

Name: KIMMERLE BROS INC
Address: 12060 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2006
GEPAID: CAD983654286
Contact: CHARLES E VOORHEES
Telephone: 0000000000
Mailing Name: Not reported
Mailing Address: 12060 FLORENCE AVE
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: CAD008252405
TSD County: Los Angeles
Tons: 0.0625
CA Waste Code: 352-Other organic solids
Method: H01-Transfer Station
Facility County: Los Angeles

Name: KIMMERLE BROS INC
Address: 12060 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2006
GEPAID: CAD983654286
Contact: CHARLES E VOORHEES
Telephone: 0000000000
Mailing Name: Not reported
Mailing Address: 12060 FLORENCE AVE
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: CAD008252405
TSD County: Los Angeles
Tons: 0.072
CA Waste Code: 214-Unspecified solvent mixture
Method: R01-Recycler
Facility County: Los Angeles

Click this hyperlink while viewing on your computer to access
51 additional CA_HAZNET: record(s) in the EDR Site Report.

LOS ANGELES CO. HMS:
Name: KIMMERLE BROS INC
Address: 12060 E FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: LA
Permit Category: I
Facility Id: 001461-I01535
Facility Type: 02
Facility Status: Closed
Area: 1H
Permit Number: 000009412
Permit Status: Closed

KIMMERLE BROS INC (Continued) **1000819446**

NPDES:

Name:	ANGELUS SHOE POLISH CO
Address:	12060 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Not reported
NPDES Number:	Not reported
Region:	Not reported
Agency Number:	Not reported
Regulatory Measure ID:	Not reported
Place ID:	Not reported
Order Number:	Not reported
WDID:	4 19I023450
Regulatory Measure Type:	Industrial
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	Not reported
Discharge Name:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Status:	Active
Status Date:	12/22/2011
Operator Name:	Angelus Shoe Polish Co
Operator Address:	12060 Florence Ave
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670

NPDES as of 03/2018:

NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	422634
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19I023450
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	12/22/2011
Processed Date:	12/22/2011
Status:	Active
Status Date:	12/22/2011
Place Size:	68508
Place Size Unit:	SqFt

KIMMERLE BROS INC (Continued) **1000819446**

Contact:	Paul Angelos
Contact Title:	Owner
Contact Phone:	562-941-4242
Contact Phone Ext:	Not reported
Contact Email:	paul@angelusshoepolish.com
Operator Name:	Angelus Shoe Polish Co
Operator Address:	12060 Florence Ave
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670
Operator Contact:	Paul Angelos
Operator Contact Title:	Not reported
Operator Contact Phone:	562-941-4242
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	paul@angelusshoepolish.com
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	310-344-2769
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Gabriel River
Certifier:	Paul Angelos
Certifier Title:	President
Certification Date:	30-JUN-15
Primary Sic:	2842-Speciality Cleaning, Polishing, and Sanitary Preparations
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	422634
Order Number:	97-03-DWQ

KIMMERLE BROS INC (Continued) **1000819446**

Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19I023450
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	12/22/2011
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Angelus Shoe Polish Co
Discharge Address:	12060 Florence Ave
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported

KIMMERLE BROS INC (Continued) **1000819446**

Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

Name:	ANGELUS SHOE POLISH CO
Address:	12060 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Active
NPDES Number:	CAS000001
Region:	4
Agency Number:	0
Regulatory Measure ID:	422634
Place ID:	Not reported
Order Number:	97-03-DWQ
WDID:	4 19I023450
Regulatory Measure Type:	Enrollee
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	12/22/2011
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	12060 Florence Ave
Discharge Name:	Angelus Shoe Polish Co
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Status:	Not reported
Status Date:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported

NPDES as of 03/2018:

NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	422634
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19I023450
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported

KIMMERLE BROS INC (Continued) **1000819446**

Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	12/22/2011
Processed Date:	12/22/2011
Status:	Active
Status Date:	12/22/2011
Place Size:	68508
Place Size Unit:	SqFt
Contact:	Paul Angelos
Contact Title:	Owner
Contact Phone:	562-941-4242
Contact Phone Ext:	Not reported
Contact Email:	paul@angelusshoepolish.com
Operator Name:	Angelus Shoe Polish Co
Operator Address:	12060 Florence Ave
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670
Operator Contact:	Paul Angelos
Operator Contact Title:	Not reported
Operator Contact Phone:	562-941-4242
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	paul@angelusshoepolish.com
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	310-344-2769
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Gabriel River
Certifier:	Paul Angelos

KIMMERLE BROS INC (Continued) **1000819446**

Certifier Title:	President
Certification Date:	30-JUN-15
Primary Sic:	2842-Speciality Cleaning, Polishing, and Sanitary Preparations
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	422634
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19I023450
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	12/22/2011
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Angelus Shoe Polish Co
Discharge Address:	12060 Florence Ave
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported

KIMMERLE BROS INC (Continued) **1000819446**

Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

CIWQS:

Name:	ANGELUS SHOE POLISH CO
Address:	12060 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Agency:	Angelus Shoe Polish Co
Agency Address:	12060 Florence Ave, Santa Fe Springs, CA 90670
Place/Project Type:	Industrial - Speciality Cleaning, Polishing, and Sanitary Preparations
SIC/NAICS:	2842
Region:	4
Program:	INDSTW
Regulatory Measure Status:	Active
Regulatory Measure Type:	Storm water industrial
Order Number:	2014-0057-DWQ
WDID:	4 19I023450
NPDES Number:	CAS000001
Adoption Date:	Not reported
Effective Date:	12/22/2011
Termination Date:	Not reported
Expiration/Review Date:	Not reported
Design Flow:	Not reported
Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported
Enforcement Actions within 5 years:	0
Violations within 5 years:	0
Latitude:	33.934895
Longitude:	-118.075243

CERS:

Name:	ANGELUS SHOE POLISH CO

KIMMERLE BROS INC (Continued) **1000819446**

Address: 12060 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 358741
CERS ID: 814075
CERS Description: Industrial Facility Storm Water

Violations:

Site ID: 358741
Site Name: angelus shoe polish co
Violation Date: 08-27-2018
Citation: HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description: Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.
Violation Notes: Returned to compliance on 09/24/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Site ID: 358741
Site Name: angelus shoe polish co
Violation Date: 01-01-2019
Citation: 2014-0057-DWQ - Industrial General Permit
Violation Description: SW - Late Report
Violation Notes: Late level 1 era report
Violation Division: Water Boards
Violation Program: INDSTW
Violation Source: SMARTS

Site ID: 358741
Site Name: angelus shoe polish co
Violation Date: 02-28-2019
Citation: 2014-0057-DWQ - Industrial General Permit
Violation Description: SW - Late Report
Violation Notes: Late Level 2 Tech Report
Violation Division: Water Boards
Violation Program: INDSTW
Violation Source: SMARTS

Site ID: 358741
Site Name: angelus shoe polish co
Violation Date: 08-13-2015
Citation: 22 CCR 12 66262.40(c) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(c)
Violation Description: Failure to determine if the waste generated is a hazardous waste and to maintain analysis results for three years.
Violation Notes: Returned to compliance on 12/23/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 358741
Site Name: angelus shoe polish co

KIMMERLE BROS INC (Continued) **1000819446**

Violation Date: 08-13-2015
Citation: HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 12/23/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-27-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-13-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-13-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-27-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Enforcement Action:
Site ID: 358741
Site Name: angelus shoe polish co
Site Address: 12060 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 02-28-2019
Enf Action Type: Notice of Violation

KIMMERLE BROS INC (Continued) **1000819446**

Enf Action Description:	Notice of Violation
Enf Action Notes:	Late Level 2 Technical Report
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS
Site ID:	358741
Site Name:	angelus shoe polish co
Site Address:	12060 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	03-04-2019
Enf Action Type:	Notice of Violation
Enf Action Description:	Notice of Violation
Enf Action Notes:	Failure to submit Level 1 ERA Report
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS
Site ID:	358741
Site Name:	angelus shoe polish co
Site Address:	12060 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	11-23-2015
Enf Action Type:	AEO - Unified Program
Enf Action Description:	Administrative Enforcement Order Based on the Unified Program Statute
Enf Action Notes:	Fines/Penalties Assessed: $10,000.00. Formal enforcement initiated after facility failed to comply with NOV.
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HMRRP
Enf Action Source:	CERS
Site ID:	358741
Site Name:	angelus shoe polish co
Site Address:	12060 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	11-23-2015
Enf Action Type:	AEO - Unified Program
Enf Action Description:	Administrative Enforcement Order Based on the Unified Program Statute
Enf Action Notes:	Fines/Penalties Assessed: $10,000.00. Formal enforcement initiated after facility failed to comply with NOV.
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HW
Enf Action Source:	CERS

Coordinates:

Site ID:	358741
Facility Name:	angelus shoe polish co
Env Int Type Code:	HWG
Program ID:	10644760
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.934700
Longitude:	-118.075190

KIMMERLE BROS INC (Continued) **1000819446**

Affiliation:

Affiliation Type Desc:	Legal Owner
Entity Name:	Paul Angelos
Entity Title:	Not reported
Affiliation Address:	P.O. Box 3066
Affiliation City:	Cerritos
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90703
Affiliation Phone:	(562) 941-4242

Affiliation Type Desc:	Property Owner
Entity Name:	Paul Angelos
Entity Title:	Not reported
Affiliation Address:	P.O. Box 3066
Affiliation City:	Cerritos
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90703
Affiliation Phone:	(310) 344-2769

Affiliation Type Desc:	Document Preparer
Entity Name:	Paul Angelos
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Paul Angelos
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	Paul Angelos
Entity Title:	Not reported
Affiliation Address:	P.O. Box 3066
Affiliation City:	Cerritos
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90703
Affiliation Phone:	Not reported

Affiliation Type Desc:	Owner/Operator
Entity Name:	Angelus Shoe Polish Co
Entity Title:	Operator
Affiliation Address:	12060 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA

KIMMERLE BROS INC (Continued) **1000819446**

Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Parent Corporation
Entity Name: angelus shoe polish co
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: P O Box 3066
Affiliation City: Cerritos
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90703
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: Angelus Shoe Polish Company Inc.
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 941-4242

Name: ANGELUS SHOE POLISH CO
Address: 12060 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 358741
CERS ID: 10644760
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 358741
Site Name: angelus shoe polish co
Violation Date: 08-27-2018
Citation: HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)

KIMMERLE BROS INC (Continued) **1000819446**

Violation Description:	Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.
Violation Notes:	Returned to compliance on 09/24/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	358741
Site Name:	angelus shoe polish co
Violation Date:	01-01-2019
Citation:	2014-0057-DWQ - Industrial General Permit
Violation Description:	SW - Late Report
Violation Notes:	Late level 1 era report
Violation Division:	Water Boards
Violation Program:	INDSTW
Violation Source:	SMARTS
Site ID:	358741
Site Name:	angelus shoe polish co
Violation Date:	02-28-2019
Citation:	2014-0057-DWQ - Industrial General Permit
Violation Description:	SW - Late Report
Violation Notes:	Late Level 2 Tech Report
Violation Division:	Water Boards
Violation Program:	INDSTW
Violation Source:	SMARTS
Site ID:	358741
Site Name:	angelus shoe polish co
Violation Date:	08-13-2015
Citation:	22 CCR 12 66262.40(c) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(c)
Violation Description:	Failure to determine if the waste generated is a hazardous waste and to maintain analysis results for three years.
Violation Notes:	Returned to compliance on 12/23/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	358741
Site Name:	angelus shoe polish co
Violation Date:	08-13-2015
Citation:	HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description:	Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 12/23/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS

KIMMERLE BROS INC (Continued) **1000819446**

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-27-2018
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-13-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-13-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-27-2018
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Enforcement Action:

Site ID:	358741
Site Name:	angelus shoe polish co
Site Address:	12060 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	02-28-2019
Enf Action Type:	Notice of Violation
Enf Action Description:	Notice of Violation
Enf Action Notes:	Late Level 2 Technical Report
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS

Site ID:	358741
Site Name:	angelus shoe polish co
Site Address:	12060 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670

KIMMERLE BROS INC (Continued) **1000819446**

Enf Action Date:	03-04-2019
Enf Action Type:	Notice of Violation
Enf Action Description:	Notice of Violation
Enf Action Notes:	Failure to submit Level 1 ERA Report
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS
Site ID:	358741
Site Name:	angelus shoe polish co
Site Address:	12060 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	11-23-2015
Enf Action Type:	AEO - Unified Program
Enf Action Description:	Administrative Enforcement Order Based on the Unified Program Statute
Enf Action Notes:	Fines/Penalties Assessed: $10,000.00. Formal enforcement initiated after facility failed to comply with NOV.
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HMRRP
Enf Action Source:	CERS
Site ID:	358741
Site Name:	angelus shoe polish co
Site Address:	12060 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	11-23-2015
Enf Action Type:	AEO - Unified Program
Enf Action Description:	Administrative Enforcement Order Based on the Unified Program Statute
Enf Action Notes:	Fines/Penalties Assessed: $10,000.00. Formal enforcement initiated after facility failed to comply with NOV.
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HW
Enf Action Source:	CERS

Coordinates:

Site ID:	358741
Facility Name:	angelus shoe polish co
Env Int Type Code:	HWG
Program ID:	10644760
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.934700
Longitude:	-118.075190

Affiliation:

Affiliation Type Desc:	Legal Owner
Entity Name:	Paul Angelos
Entity Title:	Not reported
Affiliation Address:	P.O. Box 3066
Affiliation City:	Cerritos
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90703
Affiliation Phone:	(562) 941-4242

KIMMERLE BROS INC (Continued) **1000819446**

Affiliation Type Desc:	Property Owner
Entity Name:	Paul Angelos
Entity Title:	Not reported
Affiliation Address:	P.O. Box 3066
Affiliation City:	Cerritos
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90703
Affiliation Phone:	(310) 344-2769

Affiliation Type Desc:	Document Preparer
Entity Name:	Paul Angelos
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Paul Angelos
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	Paul Angelos
Entity Title:	Not reported
Affiliation Address:	P.O. Box 3066
Affiliation City:	Cerritos
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90703
Affiliation Phone:	Not reported

Affiliation Type Desc:	Owner/Operator
Entity Name:	Angelus Shoe Polish Co
Entity Title:	Operator
Affiliation Address:	12060 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Parent Corporation
Entity Name:	angelus shoe polish co
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported

KIMMERLE BROS INC (Continued) **1000819446**

Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	P O Box 3066
Affiliation City:	Cerritos
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90703
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Angelus Shoe Polish Company Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 941-4242

F64 **TRANSIT MIXED CONCRETE CO.- SA** **CA HIST UST** **U001565165**
ENE **12222 FLORENCE AVE** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.055 mi.
292 ft. **Site 2 of 9 in cluster F**

Relative: HIST UST:
Higher

Actual: Name:	TRANSIT MIXED CONCRETE CO.- SA
136 ft. Address:	12222 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000003604
Facility Type:	Other
Other Type:	READY MIXED CONCRETE
Contact Name:	JOHN H YOUNG
Telephone:	2139446008
Owner Name:	TRANSIT MIXED CONCRETE COMPANY
Owner Address:	4760 VALLEY BLVD.
Owner City,St,Zip:	LOS ANGELES, CA 90032
Total Tanks:	0002
Tank Num:	001

TRANSIT MIXED CONCRETE CO.- SA (Continued) **U001565165**

Container Num:	0000000001
Year Installed:	Not reported
Tank Capacity:	00010000
Tank Used for:	PRODUCT
Type of Fuel:	DIESEL
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	002
Container Num:	0000000002
Year Installed:	Not reported
Tank Capacity:	00002200
Tank Used for:	PRODUCT
Type of Fuel:	DIESEL
Container Construction Thickness:	Not reported
Leak Detection:	None

F65 **TRANSIT MIXED CONCRETE COMPANY** **CA LUST S102439205**
ENE **12222 FLORENCE AVE E** **CA HIST CORTESE N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.055 mi.
292 ft. **Site 3 of 9 in cluster F**

Relative: **Higher**
Actual: **136 ft.**

LUST:

Name:	TRANSIT MIXED CONCRETE COMPANY
Address:	12222 FLORENCE AVE E
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603703940
Global Id:	T0603703940
Latitude:	33.933695
Longitude:	-118.071228
Status:	Completed - Case Closed
Status Date:	07/23/1996
Case Worker:	YR
RB Case Number:	I-12222
Local Agency:	Not reported
File Location:	Not reported
Local Case Number:	Not reported
Potential Media Affect:	Aquifer used for drinking water supply
Potential Contaminants of Concern:	Diesel
Site History:	Not reported

LUST:

Global Id:	T0603703940
Contact Type:	Local Agency Caseworker
Contact Name:	UNK
Organization Name:	R4 UNKNOWN
Address:	Not reported
City:	R4 UNKNOWN
Email:	Not reported
Phone Number:	Not reported
Global Id:	T0603703940
Contact Type:	Regional Board Caseworker
Contact Name:	YUE RONG
Organization Name:	LOS ANGELES RWQCB (REGION 4)

TRANSIT MIXED CONCRETE COMPANY (Continued) **S102439205**

Address: 320 W. 4TH ST., SUITE 200
City: Los Angeles
Email: yrong@waterboards.ca.gov
Phone Number: Not reported

LUST:
Global Id: T0603703940
Action Type: Other
Date: 09/14/1988
Action: Leak Discovery

Global Id: T0603703940
Action Type: Other
Date: 05/05/1992
Action: Leak Reported

LUST:
Global Id: T0603703940
Status: Completed - Case Closed
Status Date: 07/23/1996

Global Id: T0603703940
Status: Open - Case Begin Date
Status Date: 09/14/1988

LUST REG 4:
Region: 4
Regional Board: 04
County: Los Angeles
Facility Id: I-12222
Status: Case Closed
Substance: Diesel
Substance Quantity: Not reported
Local Case No: Not reported
Case Type: Groundwater
Abatement Method Used at the Site: Not reported
Global ID: T0603703940
W Global ID: Not reported
Staff: UNK
Local Agency: 19049
Cross Street: NORWALK BLVD.
Enforcement Type: Not reported
Date Leak Discovered: 9/14/1988
Date Leak First Reported: 5/5/1992
Date Leak Record Entered: 5/26/1992
Date Confirmation Began: Not reported
Date Leak Stopped: Not reported
Date Case Last Changed on Database: 8/28/1996
Date the Case was Closed: 7/23/1996
How Leak Discovered: Subsurface Monitoring
How Leak Stopped: Not reported
Cause of Leak: UNK
Leak Source: Tank
Operator: YOUNG, JOHN
Water System: Not reported

TRANSIT MIXED CONCRETE COMPANY (Continued) **S102439205**

Well Name: Not reported
Approx. Dist To Production Well (ft): 3993.5283747473634950745674716
Source of Cleanup Funding: Tank
Preliminary Site Assessment Workplan Submitted: Not reported
Preliminary Site Assessment Began: Not reported
Pollution Characterization Began: Not reported
Remediation Plan Submitted: Not reported
Remedial Action Underway: Not reported
Post Remedial Action Monitoring Began: Not reported
Enforcement Action Date: Not reported
Historical Max MTBE Date: Not reported
Hist Max MTBE Conc in Groundwater: Not reported
Hist Max MTBE Conc in Soil: Not reported
Significant Interim Remedial Action Taken: Not reported
GW Qualifier: Not reported
Soil Qualifier: Not reported
Organization: Not reported
Owner Contact: Not reported
Responsible Party: TRANSIT MIXED CONCRETE
RP Address: 4760 VALLEY BLVD., LOS ANGELES, 900328
Program: LUST
Lat/Long: 33.9351848 / -1
Local Agency Staff: UNK
Beneficial Use: Not reported
Priority: Not reported
Cleanup Fund Id: Not reported
Suspended: Not reported
Assigned Name: Not reported
Summary: SOIL & GROUNDWATER CONTAMINATION CONFIRMED.

HIST CORTESE:
edr_fname: TRANSIT MIXED CONCRETE CO
edr_fadd1: 12222 FLORENCE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: CORTESE
Facility County Code: 19
Reg By: LTNKA
Reg Id: I-12222

CERS:
Name: TRANSIT MIXED CONCRETE COMPANY
Address: 12222 FLORENCE AVE E
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 253608
CERS ID: T0603703940
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Local Agency Caseworker
Entity Name: UNK - R4 UNKNOWN
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: R4 UNKNOWN
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

TRANSIT MIXED CONCRETE COMPANY (Continued) **S102439205**

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	YUE RONG - LOS ANGELES RWQCB (REGION 4)
Entity Title:	Not reported
Affiliation Address:	320 W. 4TH ST., SUITE 200
Affiliation City:	Los Angeles
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

F66 **UNITED RIGGERS & ERECTORS, INC** **CA HIST UST** **U001565171**
ENE **12222 FLORENCE AVE** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.055 mi.
292 ft. **Site 4 of 9 in cluster F**

Relative: HIST UST:
Higher

Actual: Name: UNITED RIGGERS & ERECTORS, INC
136 ft. Address: 12222 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
File Number: Not reported
URL: Not reported
Region: STATE
Facility ID: 00000050619
Facility Type: Other
Other Type: RIGGING
Contact Name: BRIAN D. KELLEY
Telephone: 2139446221
Owner Name: UNITED RIGGERS & ERECTORS, INC
Owner Address: 12222 E. FLORENCE AVE.
Owner City,St,Zip: SANTA FE SPRINGS, CA 90670
Total Tanks: 0004

Tank Num: 001
Container Num: 1
Year Installed: Not reported
Tank Capacity: 00002000
Tank Used for: PRODUCT
Type of Fuel: DIESEL
Container Construction Thickness: Not reported
Leak Detection: Visual

Tank Num: 002
Container Num: 2
Year Installed: Not reported
Tank Capacity: 00010000
Tank Used for: PRODUCT
Type of Fuel: UNLEADED
Container Construction Thickness: Not reported
Leak Detection: Visual

Tank Num: 003
Container Num: 1
Year Installed: Not reported
Tank Capacity: 00002000
Tank Used for: PRODUCT
Type of Fuel: UNLEADED

UNITED RIGGERS & ERECTORS, INC (Continued) **U001565171**

Container Construction Thickness: Not reported
Leak Detection: None

Tank Num: 004
Container Num: 3
Year Installed: Not reported
Tank Capacity: 00010000
Tank Used for: PRODUCT
Type of Fuel: DIESEL
Container Construction Thickness: Not reported
Leak Detection: None

F67 **UNITED RIGGERS & ERECTORS INC** **CA SWEEPS UST** **S101617879**
ENE **12222 E FLORENCE AVE** **CA FID UST** **N/A**
< 1/8 **SANTE FE SPRINGS, CA 90670**
0.055 mi.
292 ft. **Site 5 of 9 in cluster F**

Relative:
Higher

Actual:
136 ft.

SWEEPS UST:
Name: UNITED RIGGERS & ERECTORS INC
Address: 12222 E FLORENCE AVE
City: SANTE FE SPRINGS
Status: Not reported
Comp Number: 11203
Number: Not reported
Board Of Equalization: 44-009167
Referral Date: Not reported
Action Date: Not reported
Created Date: Not reported
Owner Tank Id: Not reported
SWRCB Tank Id: 19-000-011203-000001
Tank Status: Not reported
Capacity: 10000
Active Date: Not reported
Tank Use: UNKNOWN
STG: PRODUCT
Content: Not reported
Number Of Tanks: 2

Name: UNITED RIGGERS & ERECTORS INC
Address: 12222 E FLORENCE AVE
City: SANTE FE SPRINGS
Status: Not reported
Comp Number: 11203
Number: Not reported
Board Of Equalization: 44-009167
Referral Date: Not reported
Action Date: Not reported
Created Date: Not reported
Owner Tank Id: Not reported
SWRCB Tank Id: 19-000-011203-000002
Tank Status: Not reported
Capacity: 2000
Active Date: Not reported
Tank Use: UNKNOWN
STG: PRODUCT
Content: Not reported
Number Of Tanks: Not reported

UNITED RIGGERS & ERECTORS INC (Continued) **S101617879**

Name: UNITED RIGGERS & ERECTORS INC
Address: 12222 E FLORENCE AVE
City: SANTE FE SPRINGS
Status: Active
Comp Number: 11203
Number: 1
Board Of Equalization: 44-009167
Referral Date: 09-26-90
Action Date: 09-26-90
Created Date: 06-30-89
Owner Tank Id: Not reported
SWRCB Tank Id: 19-000-011203-000003
Tank Status: A
Capacity: 7500
Active Date: 01-08-93
Tank Use: M.V. FUEL
STG: P
Content: DIESEL
Number Of Tanks: 1

Name: TRANSIT MIXED CONCRETE CO
Address: 12222 E FLORENCE AVE
City: SANTE FE SPRINGS
Status: Active
Comp Number: 12222
Number: 9
Board Of Equalization: 44-007565
Referral Date: 06-30-89
Action Date: Not reported
Created Date: 06-30-89
Owner Tank Id: Not reported
SWRCB Tank Id: 19-000-012222-000001
Tank Status: A
Capacity: Not reported
Active Date: 06-30-89
Tank Use: UNKNOWN
STG: W
Content: Not reported
Number Of Tanks: 1

CA FID UST:
Facility ID: 19003577
Regulated By: UTNKA
Regulated ID: 00003604
Cortese Code: Not reported
SIC Code: Not reported
Facility Phone: 8180000000
Mail To: Not reported
Mailing Address: 4760 VALLEY BLVD
Mailing Address 2: Not reported
Mailing City,St,Zip: SANTE FE SPRINGS
Contact: Not reported
Contact Phone: Not reported
DUNs Number: Not reported
NPDES Number: Not reported
EPA ID: Not reported
Comments: Not reported

UNITED RIGGERS & ERECTORS INC (Continued) **S101617879**

Status: Active

F68 **FRANKLIN REINFORCING STEEL** **RCRA-SQG** **1000472952**
ENE **12222 FLORENCE AVE** **CA HIST UST** **CAD982436057**
< 1/8 **SANTA FE SPRINGS, CA 90670** **FINDS**
0.055 mi. **ECHO**
292 ft. **Site 6 of 9 in cluster F** **CA LOS ANGELES CO. HMS**

Relative: Higher

Actual: 136 ft.

RCRA-SQG:

Date form received by agency:	10/18/2001
Facility name:	FRANKLIN REINFORCING STEEL
Facility address:	12222 FLORENCE AVE SANTA FE SPRINGS, CA 90670
EPA ID:	CAD982436057
Contact:	JOHN FRANKLIN
Contact address:	13546 IMPERIAL HWY SANTA FE SPRINGS, CA 90670
Contact country:	US
Contact telephone:	562-946-1505
Contact email:	Not reported
EPA Region:	09
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	FRANKLIN REINFORCING STEEL
Owner/operator address:	10840 NORWALK BLVD SANTE FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	562-946-1505
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Owner/operator name:	JOE KRUSS
Owner/operator address:	NOT REQUIRED NOT REQUIRED, ME 99999
Owner/operator country:	Not reported
Owner/operator telephone:	415-555-1212
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Owner/operator name:	NOT REQUIRED
Owner/operator address:	NOT REQUIRED

FRANKLIN REINFORCING STEEL (Continued) **1000472952**

NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: 415-555-1212
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 10/18/2001
Site name: FRANKLIN REINFORCING STEEL
Classification: Small Quantity Generator

Hazardous Waste Summary:

. Waste code: D000
. Waste name: Not Defined

. Waste code: D006
. Waste name: CADMIUM

. Waste code: F001
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Violation Status: No violations found

HIST UST:
Name: UNITED RIGGERS AND ERECTORS INC
Address: 12222 E FLORENCE AVE

FRANKLIN REINFORCING STEEL (Continued) **1000472952**

City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	00028416
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00028416.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

FINDS:

Registry ID: 110009545199

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000472952
Registry ID:	110009545199
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110009545199

LOS ANGELES CO. HMS:

Name:	UNITED RIGGERS & ERECTORS INC
Address:	12222 E FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA
Permit Category:	T
Facility Id:	011190-011203
Facility Type:	0
Facility Status:	Closed
Area:	1H

FRANKLIN REINFORCING STEEL (Continued) **1000472952**

Permit Number: 00002654T
Permit Status: Closed

F69 **UNITED RIGGERS & ERECTORS** **CA HIST UST** **S112911770**
ENE **12222 E FLORENCE** **CA HAZNET** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.055 mi.
292 ft. **Site 7 of 9 in cluster F**

Relative:
Higher

Actual:
136 ft.

HIST UST:

Name:	TRANSIT MIXED CONCRETE CO-SA
Address:	12222 E FLORENCE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	00028DB1
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00028DB1.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

HAZNET:

Name:	UNITED RIGGERS & ERECTORS
Address:	12222 E FLORENCE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2000
GEPAID:	CAC002317713
Contact:	JOSEPH KRUSS
Telephone:	5629446221
Mailing Name:	Not reported
Mailing Address:	12222 E FLORENCE
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	CAT080013352
TSD County:	Los Angeles
Tons:	0.304
CA Waste Code:	221-Waste oil and mixed oil
Method:	R01-Recycler
Facility County:	Los Angeles

H70 **JOHN A ALEXANDER** **CA SWEEPS UST** **S106927856**
WNW **12040 E FLORENCE AVE** **N/A**
< 1/8 **SANTE FE SPRINGS, CA**
0.063 mi.
333 ft. **Site 1 of 5 in cluster H**

Relative: **Lower**

Actual: **130 ft.**

SWEEPS UST:

Name:	JOHN A ALEXANDER
Address:	12040 E FLORENCE AVE
City:	SANTE FE SPRINGS
Status:	Active
Comp Number:	13379
Number:	9
Board Of Equalization:	44-010149
Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-013379-000001
Tank Status:	A
Capacity:	Not reported
Active Date:	06-30-89
Tank Use:	UNKNOWN
STG:	W
Content:	Not reported
Number Of Tanks:	1

H71 **JOHN ALEXANDER CO.** **CA CPS-SLIC** **S108749266**
WNW **12040 E. FLORENCE AVE** **CA CERS** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.063 mi.
333 ft. **Site 2 of 5 in cluster H**

Relative: **Lower**

Actual: **130 ft.**

CPS-SLIC:

Name:	JOHN ALEXANDER CO.
Address:	12040 E. FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	STATE
Facility Status:	**Open - Inactive**
Status Date:	01/01/1965
Global Id:	SLT43330328
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.93533
Longitude:	-118.075296
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	0515
File Location:	Not reported
Potential Media Affected:	Not reported
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

CERS:

Name:	JOHN ALEXANDER CO.
Address:	12040 E. FLORENCE AVE

JOHN ALEXANDER CO. (Continued) **S108749266**

City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 243997
CERS ID: SLT43330328
CERS Description: Cleanup Program Site

H72 **JOHN A. ALEXANDER CO.** **CA HIST UST** **U001565054**
WNW **12040 FLORENCE AVE** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.063 mi.
333 ft. **Site 3 of 5 in cluster H**

Relative: **Lower**
Actual: **130 ft.**

HIST UST:
Name: JOHN A. ALEXANDER CO.
Address: 12040 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
File Number: Not reported
URL: Not reported
Region: STATE
Facility ID: 00000003819
Facility Type: Other
Other Type: CONSTRUCTION COMPANY
Contact Name: Not reported
Telephone: 2139446215
Owner Name: JOHN A. ALEXANDER CO.
Owner Address: 12040 E. FLORENCE AVENUE
Owner City,St,Zip: SANTA FE SPRINGS, CA 90670
Total Tanks: 0002

Tank Num: 001
Container Num: 1
Year Installed: Not reported
Tank Capacity: 00004000
Tank Used for: PRODUCT
Type of Fuel: UNLEADED
Container Construction Thickness: Not reported
Leak Detection: None

Tank Num: 002
Container Num: 2
Year Installed: Not reported
Tank Capacity: 00004000
Tank Used for: PRODUCT
Type of Fuel: UNLEADED
Container Construction Thickness: Not reported
Leak Detection: None

H73 **JOHN A ALEXANDER COMPANY** **CA HIST UST** **S112895239**
WNW **12040 E FLORENCE AVE** **CA HAZNET** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.063 mi.
333 ft. **Site 4 of 5 in cluster H**

Relative: **Lower**
Actual: **130 ft.**

HIST UST:
Name: JOHN A ALEXANDER CO
Address: 12040 E FLORENCE AVENUE
City,State,Zip: SANTA FE SPRINGS, CA 90676

JOHN A ALEXANDER COMPANY (Continued) **S112895239**

File Number:	00027193
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00027193.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

HAZNET:

Name:	JOHN A ALEXANDER COMPANY
Address:	12040 E FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1998
GEPAID:	CAC001487976
Contact:	JEFF JOHNSTON/VP
Telephone:	5629446215
Mailing Name:	Not reported
Mailing Address:	12040 E FLORENCE AVE
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	CAT080013352
TSD County:	Los Angeles
Tons:	0.95
CA Waste Code:	221-Waste oil and mixed oil
Method:	R01-Recycler
Facility County:	Los Angeles
Name:	JOHN A ALEXANDER COMPANY
Address:	12040 E FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1998
GEPAID:	CAC001487976
Contact:	JEFF JOHNSTON/VP
Telephone:	5629446215
Mailing Name:	Not reported
Mailing Address:	12040 E FLORENCE AVE
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	CAT080013352
TSD County:	Los Angeles
Tons:	0.95

JOHN A ALEXANDER COMPANY (Continued) **S112895239**

CA Waste Code: 221-Waste oil and mixed oil
Method: R01-Recycler
Facility County: Los Angeles

H74 **JOHN A. ALEXANDER CO.** **CA CPS-SLIC** **S106387044**
WNW **12040 FLORENCE AVE** **LA Co. Site Mitigation** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.063 mi.
333 ft. **Site 5 of 5 in cluster H**

Relative:
Lower

Actual:
130 ft.

SLIC REG 4:
Region: 4
Facility Status: No further action required
SLIC: 0515
Substance: TPH
Staff: Manjulika Chakarbarti

LA Co. Site Mitigation:
Name: JOHN A. ALEXANDER CO.
Address: 12040 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: Not reported
Status: Not reported
Site ID: SD0010224
Jurisdiction: State
Case ID: RO0000449
Abated: Yes
Assigned To: Shahin Nourishad
Entered Date: 05/11/2004
Abated Date: 04/27/1995

G75 **WHOLESALE EXPERTS** **CA HIST UST** **U001565177**
SSE **10924 NORWALK BLVD** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.065 mi.
343 ft. **Site 5 of 11 in cluster G**

Relative:
Lower

Actual:
131 ft.

HIST UST:
Name: WHOLESALE EXPERTS
Address: 10924 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
File Number: Not reported
URL: Not reported
Region: STATE
Facility ID: 00000041102
Facility Type: Other
Other Type: USED CAR WHOLESALER
Contact Name: BOB
Telephone: 2137236261
Owner Name: L & L PROPERTIES
Owner Address: 10950 SO. NORWALK BLVD
Owner City,St,Zip: SANTA FE SPRINGS, CA 90670
Total Tanks: 0001

Tank Num: 001
Container Num: 1

WHOLESALE EXPERTS (Continued) **U001565177**

Year Installed:	1965
Tank Capacity:	00000000
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Visual

G76 **MID CITIES AUTOMOTIVE & SMOG** **EDR Hist Auto** **1020541251**
SSE **10924 NORWALK BLVD STE A** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.065 mi.
343 ft. **Site 6 of 11 in cluster G**

Relative: EDR Hist Auto
Lower

Actual:
131 ft.

Year:	Name:	Type:
1992	FIRESTONE TIRE & SERVICE CTR	Auto And Home Supply Stores, NEC
1993	FIRESTONE TIRE & SERVICE CTR	Auto And Home Supply Stores, NEC
1994	LCDC INC	Automotive Repair Shops, NEC
1994	MID CITIES GARAGE	General Automotive Repair Shops
1995	LCDC INC	Automotive Repair Shops, NEC
1996	MID CITIES GARAGE	General Automotive Repair Shops
1996	LCDC INC	Automotive Repair Shops, NEC
1997	LCDC INC	Automotive Repair Shops, NEC
1998	FIRST J & D INC	Automotive Repair Shops, NEC
1999	FIRST J & D INC	Automotive Repair Shops, NEC
1999	MID-CITIES AUTOMOTIVE & SMOG	Automotive Repair Shops, NEC
2000	MID-CITIES AUTOMOTIVE & SMOG	Automotive Repair Shops, NEC
2000	FIRST J & D INC	Automotive Repair Shops, NEC
2001	MID-CITIES AUTOMOTIVE & SMOG	Automotive Repair Shops, NEC
2001	FIRST J & D INC	Automotive Repair Shops, NEC
2001	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2002	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2002	MID-CITIES AUTOMOTIVE & SMOG	Automotive Repair Shops, NEC
2002	FIRST J & D INC	Automotive Repair Shops, NEC
2003	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2003	FIRST J & D INC	Automotive Repair Shops, NEC
2003	MID-CITIES AUTOMOTIVE & SMOG	Automotive Repair Shops, NEC
2003	SANTA FE TRANSMISSION	Automotive Transmission Repair Shops
2004	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2004	MID CITIES AUTOMOTIVE & SMOG	Automotive Repair Shops, NEC
2004	FIRST J & D INC	Automotive Repair Shops, NEC
2004	KINGS AUTOMOBILE	Automotive Repair Shops, NEC
2004	SANTA FE TRANSMISSION	Automotive Transmission Repair Shops
2005	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2005	SANTA FE TRANSMISSION	Automotive Transmission Repair Shops
2005	MID CITIES AUTOMOTIVE & SMOG	Automotive Repair Shops, NEC
2005	KINGS AUTOMOBILE	Automotive Repair Shops, NEC
2005	FIRST J & D INC	Automotive Repair Shops, NEC
2006	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2006	SANTA FE TRANSMISSION	Automotive Transmission Repair Shops
2006	FIRST J & D INC	Automotive Repair Shops, NEC
2006	MID CITIES AUTOMOTIVE & SMOG	Automotive Repair Shops, NEC
2006	KINGS AUTOMOBILE	Automotive Repair Shops, NEC
2007	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2007	FIRST J & D INC	Automotive Repair Shops, NEC
2007	KINGS AUTOMOBILE	Automotive Repair Shops, NEC
2007	MID CITIES AUTOMOTIVE & SMOG	Automotive Repair Shops, NEC

MID CITIES AUTOMOTIVE & SMOG (Continued) **1020541251**

2007	SANTA FE TRANSMISSION	Automotive Transmission Repair Shops
2008	FIRST J & D INC	Automotive Repair Shops, NEC
2008	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2008	SANTA FE TRANSMISSION	Automotive Transmission Repair Shops
2008	KINGS AUTOMOBILE	Automotive Repair Shops, NEC
2009	MID CITIES AUTOMOTIVE & SMOG	Automotive Repair Shops, NEC
2009	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2009	SANTA FE TRANSMISSION	Automotive Transmission Repair Shops
2009	FIRST J & D INC	Automotive Repair Shops, NEC
2010	MID CITIES AUTOMOTIVE & SMOG	Automotive Repair Shops, NEC
2010	SANTA FE TRANSMISSION	Automotive Transmission Repair Shops
2010	FIRST J & D INC	Automotive Repair Shops, NEC
2010	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2011	FIRST J & D INC	Automotive Repair Shops, NEC
2011	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2011	SANTA FE TRANSMISSION	Automotive Transmission Repair Shops
2012	FIRST J & D INC	Automotive Repair Shops, NEC
2012	SANTA FE TRANSMISSION	Automotive Transmission Repair Shops
2012	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2013	FIRST J & D INC	Automotive Repair Shops, NEC
2013	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2014	FIRST J & D INC	Automotive Repair Shops, NEC
2014	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops

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G77 **WHOLESALE EXPERTS** **CA HIST UST** **S106410047**
SSE **10924 S NORWALK BLVD** **CA LOS ANGELES CO. HMS** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.065 mi.
343 ft. **Site 7 of 11 in cluster G**

Relative: **Lower**
Actual: **131 ft.**

HIST UST:

Name:	WHOLESALE EXPERTS
Address:	10924 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	00027407
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00027407.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

WHOLESALE EXPERTS (Continued) **S106410047**

Click here for Geo Tracker PDF:

LOS ANGELES CO. HMS:
Name: LAKENOR AUTO SALVAGE
Address: 10924 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: LA
Permit Category: I
Facility Id: 002940-I03041
Facility Type: 01
Facility Status: Closed
Area: 1H
Permit Number: 000004176
Permit Status: Closed

Name: LAKENOR AUTO SALVAGE
Address: 10924 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: LA
Permit Category: T
Facility Id: 002940-003041
Facility Type: 0
Facility Status: Closed
Area: 1H
Permit Number: 00001944T
Permit Status: Closed

G78 **FIRST AUTO SERVICE** **CA CERS HAZ WASTE** **S113770515**
SSE **10924 NORWALK BLVD** **CA HAZNET** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.065 mi.
343 ft. **Site 8 of 11 in cluster G**

Relative: **Lower**
Actual: **131 ft.**

CERS HAZ WASTE:
Site ID: 367977
CERS ID: 10664044
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 367977
Site Name: A & B Auto and Truck Repair
Violation Date: 03-11-2016
Citation: HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 04/25/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-11-2016
Violations Found: No
Eval Type: Routine done by local agency

FIRST AUTO SERVICE (Continued) **S113770515**

Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-11-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Enforcement Action:
Site ID: 367977
Site Name: A & B Auto and Truck Repair
Site Address: 10924 NORWALK BLVD STE C
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-11-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS

Affiliation:
Affiliation Type Desc: Document Preparer
Entity Name: Paul Burns
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Environmental Contact
Entity Name: Paul Burns
Entity Title: Not reported
Affiliation Address: 10924 Norwalk Blvd Ste C
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported

FIRST AUTO SERVICE (Continued) **S113770515**

Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10924 NORWALK BLVD UNIT C
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	PAUL BURNS
Entity Title:	OWNER
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	Paul Burns
Entity Title:	Not reported
Affiliation Address:	10924 NORWALK BLVD UNIT C
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-5564
Affiliation Type Desc:	Operator
Entity Name:	Paul Burns
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-5564
Affiliation Type Desc:	Parent Corporation
Entity Name:	A & B Auto and Truck Repair
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Site ID:	373752
CERS ID:	10616332
CERS Description:	Hazardous Waste Generator

FIRST AUTO SERVICE (Continued) **S113770515**

Violations:

Site ID:	373752
Site Name:	First Auto Service
Violation Date:	02-07-2018
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 03/05/2018. 8-55 gallon drums of used oil located in the rear area of property, were observed without a hazardous waste label. Submit documentation to the CUPA demonstrating that the container listed above has been properly labeled.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS

Site ID:	373752
Site Name:	First Auto Service
Violation Date:	02-07-2018
Citation:	HSC 6.5 25123.3(h)(1) - California Health and Safety Code, Chapter 6.5, Section(s) 25123.3(h)(1)
Violation Description:	Failure to send hazardous waste offsite for treatment, storage, or disposal within 180 days (or 270 days if waste is transported over 200 miles) for a generator who generates less than 1000 kilogram per month if all of the following conditions are met: (1) The quantity of hazardous waste accumulated onsite never exceeds 6,000 kilograms. (2) The generator complies with the requirements of 40 Code of Federal Regulations section 262.34(d), (e) and (f). (3) The generator does not hold acutely hazardous waste or extremely hazardous waste in an amount greater than one kilogram for more than 90 days.
Violation Notes:	Returned to compliance on 03/05/2018. Owner/Operator is a small quantity generator and failed to send hazardous waste offsite for treatment, storage, or disposal within 180 days (or 270 days if waste is transported over 200 miles), or has failed to comply with the conditions of CCR 66262.34(d) and has stored hazardous waste over 90 days. Dispose of hazardous waste that has been stored over the applicable time limit and provide documentation that the violation has been corrected.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS

Site ID:	373752
Site Name:	First Auto Service
Violation Date:	01-26-2015
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 02/10/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW

FIRST AUTO SERVICE (Continued) **S113770515**

Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-26-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-26-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-07-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-07-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Enforcement Action:
Site ID: 373752
Site Name: First Auto Service
Site Address: 10924 NORWALK BLVD STE D
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 01-26-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE

FIRST AUTO SERVICE (Continued) **S113770515**

Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Document Preparer
Entity Name:	Jason Lin
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Jason Lin
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 903-0877
Affiliation Type Desc:	Parent Corporation
Entity Name:	First Auto Service
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Property Owner
Entity Name:	Jane Lin
Entity Title:	Not reported
Affiliation Address:	10924 Norwalk Blvd Ste D
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 903-0877
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10924 Norwalk Blvd. Unit D
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

FIRST AUTO SERVICE (Continued) **S113770515**

Affiliation Type Desc:	Identification Signer
Entity Name:	Jason Lin
Entity Title:	manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	Jason Lin
Entity Title:	Not reported
Affiliation Address:	10924 Norwalk Blvd Ste D
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	Jane Lin
Entity Title:	Not reported
Affiliation Address:	10924 Norwalk Blvd Ste D
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 903-0877

HAZNET:

Name:	FIRST AUTO SERVICE
Address:	10924 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2012
GEPAID:	CAC002383595
Contact:	DON CHEN
Telephone:	5629030877
Mailing Name:	Not reported
Mailing Address:	10924 NORWALK BLVD
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	CAD099452708
TSD County:	Los Angeles
Tons:	1.178
CA Waste Code:	221-Waste oil and mixed oil
Method:	H039-Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Facility County:	Los Angeles

Name:	FIRST AUTO SERVICE
Address:	10924 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2012
GEPAID:	CAC002383595
Contact:	DON CHEN

FIRST AUTO SERVICE (Continued) **S113770515**

Telephone: 5629030877
Mailing Name: Not reported
Mailing Address: 10924 NORWALK BLVD
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: CAD981427669
TSD County: Los Angeles
Tons: 0.95
CA Waste Code: 221-Waste oil and mixed oil
Method: H039-Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Facility County: Los Angeles

Name: FIRST AUTO SERVICE
Address: 10924 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2012
GEPAID: CAC002383595
Contact: DON CHEN
Telephone: 5629030877
Mailing Name: Not reported
Mailing Address: 10924 NORWALK BLVD
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: CAD099452708
TSD County: Los Angeles
Tons: 1.178
CA Waste Code: 221-Waste oil and mixed oil
Method: H039-Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Facility County: Los Angeles

Name: FIRST AUTO SERVICE
Address: 10924 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2012
GEPAID: CAC002383595
Contact: DON CHEN
Telephone: 5629030877
Mailing Name: Not reported
Mailing Address: 10924 NORWALK BLVD
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: CAD981427669
TSD County: Los Angeles
Tons: 0.95
CA Waste Code: 221-Waste oil and mixed oil
Method: H039-Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Facility County: Los Angeles

CERS:
Name: FIRST AUTO SERVICE
Address: 10924 NORWALK BLVD STE D
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 373752
CERS ID: 10616332

FIRST AUTO SERVICE (Continued) **S113770515**

CERS Description: Chemical Storage Facilities

Violations:

Site ID: 373752
Site Name: First Auto Service
Violation Date: 02-07-2018
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 03/05/2018. 8-55 gallon drums of used oil located in the rear area of property, were observed without a hazardous waste label. Submit documentation to the CUPA demonstrating that the container listed above has been properly labeled.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 373752
Site Name: First Auto Service
Violation Date: 02-07-2018
Citation: HSC 6.5 25123.3(h)(1) - California Health and Safety Code, Chapter 6.5, Section(s) 25123.3(h)(1)
Violation Description: Failure to send hazardous waste offsite for treatment, storage, or disposal within 180 days (or 270 days if waste is transported over 200 miles) for a generator who generates less than 1000 kilogram per month if all of the following conditions are met: (1) The quantity of hazardous waste accumulated onsite never exceeds 6,000 kilograms. (2) The generator complies with the requirements of 40 Code of Federal Regulations section 262.34(d), (e) and (f). (3) The generator does not hold acutely hazardous waste or extremely hazardous waste in an amount greater than one kilogram for more than 90 days.
Violation Notes: Returned to compliance on 03/05/2018. Owner/Operator is a small quantity generator and failed to send hazardous waste offsite for treatment, storage, or disposal within 180 days (or 270 days if waste is transported over 200 miles), or has failed to comply with the conditions of CCR 66262.34(d) and has stored hazardous waste over 90 days. Dispose of hazardous waste that has been stored over the applicable time limit and provide documentation that the violation has been corrected.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 373752
Site Name: First Auto Service
Violation Date: 01-26-2015
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 02/10/2015.
Violation Division: Santa Fe Springs Fire-Rescue

FIRST AUTO SERVICE (Continued) **S113770515**

Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-26-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-26-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-07-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-07-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Enforcement Action:
Site ID: 373752
Site Name: First Auto Service
Site Address: 10924 NORWALK BLVD STE D
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 01-26-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Affiliation:
Affiliation Type Desc: CUPA District

FIRST AUTO SERVICE (Continued) **S113770515**

Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Document Preparer
Entity Name:	Jason Lin
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Jason Lin
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 903-0877
Affiliation Type Desc:	Parent Corporation
Entity Name:	First Auto Service
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Property Owner
Entity Name:	Jane Lin
Entity Title:	Not reported
Affiliation Address:	10924 Norwalk Blvd Ste D
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 903-0877
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10924 Norwalk Blvd. Unit D
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670

FIRST AUTO SERVICE (Continued) **S113770515**

Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: Jason Lin
Entity Title: manager
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Environmental Contact
Entity Name: Jason Lin
Entity Title: Not reported
Affiliation Address: 10924 Norwalk Blvd Ste D
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: Jane Lin
Entity Title: Not reported
Affiliation Address: 10924 Norwalk Blvd Ste D
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 903-0877

Name: MUFFLER EXPRESS
Address: 10924 NORWALK BLVD STE F
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 375683
CERS ID: 10500022
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 375683
Site Name: Muffler Express
Violation Date: 03-24-2017
Citation: HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description: Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler’s operations that requires modification to any portion of the business plan.
Violation Notes: Returned to compliance on 04/21/2017.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

FIRST AUTO SERVICE (Continued) **S113770515**

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	04-23-2014
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	03-24-2017
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Affiliation:

Affiliation Type Desc:	Environmental Contact
Entity Name:	Yan Chie
Entity Title:	Not reported
Affiliation Address:	10924 Norwalk Blvd Ste F
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Document Preparer
Entity Name:	Yan Chie
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	Yan Chie
Entity Title:	Not reported
Affiliation Address:	10924 South Norwalk Blvd Unit F
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(714) 397-0506

Affiliation Type Desc:	Property Owner
Entity Name:	Jan Lin
Entity Title:	Not reported
Affiliation Address:	10924 South Norwalk Blvd Unit D
Affiliation City:	Santa Fe Springs
Affiliation State:	CA

FIRST AUTO SERVICE (Continued) **S113770515**

Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 903-0877
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10924 South Norwalk Blvd Unit F
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Yan Chie
Entity Title:	Owner
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Yan Chie
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(714) 397-0506
Affiliation Type Desc:	Parent Corporation
Entity Name:	Muffler Express
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Name:	A & B AUTO AND TRUCK REPAIR
Address:	10924 NORWALK BLVD STE C

FIRST AUTO SERVICE (Continued) **S113770515**

City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 367977
CERS ID: 10664044
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 367977
Site Name: A & B Auto and Truck Repair
Violation Date: 03-11-2016
Citation: HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 04/25/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-11-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-11-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Enforcement Action:
Site ID: 367977
Site Name: A & B Auto and Truck Repair
Site Address: 10924 NORWALK BLVD STE C
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-11-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS

Affiliation:
Affiliation Type Desc: Document Preparer
Entity Name: Paul Burns
Entity Title: Not reported

FIRST AUTO SERVICE (Continued) **S113770515**

Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	Paul Burns
Entity Title:	Not reported
Affiliation Address:	10924 Norwalk Blvd Ste C
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10924 NORWALK BLVD UNIT C
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	PAUL BURNS
Entity Title:	OWNER
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	Paul Burns
Entity Title:	Not reported
Affiliation Address:	10924 NORWALK BLVD UNIT C
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-5564

FIRST AUTO SERVICE (Continued) **S113770515**

Affiliation Type Desc:	Operator
Entity Name:	Paul Burns
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-5564

Affiliation Type Desc:	Parent Corporation
Entity Name:	A & B Auto and Truck Repair
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

G79 **AUTO MEDIC** **RCRA-SQG** **1000326220**
SSE **10924 S NORWALK BLVD** **FINDS** **CAD982501249**
< 1/8 **SANTA FE SPRINGS, CA 90670** **ECHO**
0.065 mi.
343 ft. **Site 9 of 11 in cluster G**

Relative: **Lower**

Actual: **131 ft.**

RCRA-SQG:

Date form received by agency:	01/11/1990
Facility name:	AUTO MEDIC
Facility address:	10924 S NORWALK BLVD SANTA FE SPRINGS, CA 90670
EPA ID:	CAD982501249
Mailing address:	S NORWALK BLVD SANTA FE SPRINGS, CA 90670
Contact:	ENVIRONMENTAL MANAGER
Contact address:	10924 S NORWALK BLVD SANTA FE SPRINGS, CA 90670
Contact country:	US
Contact telephone:	213-944-8980
Contact email:	Not reported
EPA Region:	09
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	NOT REQUIRED
Owner/operator address:	NOT REQUIRED NOT REQUIRED, ME 99999
Owner/operator country:	Not reported
Owner/operator telephone:	415-555-1212
Owner/operator email:	Not reported
Owner/operator fax:	Not reported

AUTO MEDIC (Continued) **1000326220**

Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: STEVE LANG
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: 415-555-1212
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

FINDS:

Registry ID: 110002833961

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000326220
Registry ID: 110002833961

AUTO MEDIC (Continued) **1000326220**

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002833961

G80 **FIRST AUTO SERVICE MECHANIC & BODY** **RCRA NonGen / NLR** **1024848492**
SSE **10924 NORWALK BLVD STE D** **CAL000404152**
< 1/8 **SANTA FE SPGS, CA 90670**
0.065 mi.
343 ft. **Site 10 of 11 in cluster G**

Relative: **Lower**

Actual: **131 ft.**

RCRA NonGen / NLR:

Date form received by agency:	01/30/2015
Facility name:	FIRST AUTO SERVICE MECHANIC & BODY
Facility address:	10924 NORWALK BLVD STE D SANTA FE SPGS, CA 90670-3890
EPA ID:	CAL000404152
Contact:	JASON LIN
Contact address:	10924 NORWALK BLVD.#D SANTA FE SPRINGS, CA 90670-0000
Contact country:	Not reported
Contact telephone:	562-903-0877
Contact email:	FIRSTAUTO88@HOTMAIL.COM
EPA Region:	09
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	JASON LIN
Owner/operator address:	10924 NORWALK BLVD.#D SANTA FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	562-903-0877
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Operator
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Owner/operator name:	JANE LIN
Owner/operator address:	1524 ABELIAN AVE ROWLAND HEIGHTS, CA 91748
Owner/operator country:	Not reported
Owner/operator telephone:	626-383-2143
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	Yes
Treater, storer or disposer of HW:	No

FIRST AUTO SERVICE MECHANIC & BODY (Continued) **1024848492**

Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Violation Status: No violations found

G81 **A & B AUTO & TRUCK REPAIR** **RCRA NonGen / NLR** **1024800656**
SSE **10924 NORWALK BLVD UNIT C** **CAL000221483**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.065 mi.
343 ft. **Site 11 of 11 in cluster G**

Relative: **Lower**

Actual: **131 ft.**

RCRA NonGen / NLR:

Date form received by agency:	10/25/2000
Facility name:	A & B AUTO & TRUCK REPAIR
Facility address:	10924 NORWALK BLVD UNIT C SANTA FE SPRINGS, CA 90670-0000
EPA ID:	CAL000221483
Contact:	PAUL BURNS
Contact address:	10924 NORWALK BLVD UNIT C SANTA FE SPRINGS, CA 90670
Contact country:	Not reported
Contact telephone:	562-944-5564
Contact email:	PAULATABAUTO@GMAIL.COM
EPA Region:	09
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	PAUL BURNS
Owner/operator address:	10924 NORWALK BLVD UNIT C SANTA FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	562-944-5564
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Operator
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Owner/operator name:	PAUL BURNS
Owner/operator address:	10924 NORWALK BLVD UNIT C SANTA FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	562-944-5564
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other

A & B AUTO & TRUCK REPAIR (Continued) **1024800656**

Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: Yes
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

F82 **NHK LABORATORIES, INC.** **RCRA NonGen / NLR** **1024825819**
ENE **12230 E FLORENCE AVE** **CAL000352355**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.077 mi.
404 ft. **Site 8 of 9 in cluster F**

Relative:
Higher

Actual:
136 ft.

RCRA NonGen / NLR:
Date form received by agency: 05/12/2010
Facility name: NHK LABORATORIES, INC.
Facility address: 12230 E FLORENCE AVE
SANTA FE SPRINGS, CA 90670
EPA ID: CAL000352355
Mailing address: 12230 E. FLORENCE AVE
SANTA FE SPRINGS, CA 90670
Contact: JINNAT ALAM
Contact address: 12230 E FLORENCE AVE
SANTA FE SPGS, CA 90670
Contact country: Not reported
Contact telephone: 562-944-5400
Contact email: JINNAT.ALAM@NHKLABS.COM
EPA Region: 09
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: JINNAT ALAM
Owner/operator address: 12230 E FLORENCE AVE
SANTA FE SPGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 562-944-5400
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Operator

NHK LABORATORIES, INC. (Continued) **1024825819**

Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: M. AMIRUL KARIM
Owner/operator address: 12230 E. FLORENCE AVE
SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 562-944-5400
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: Yes
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

F83 **NHK LABORATORIES INC.** **CA CERS HAZ WASTE** **S121682513**
ENE **12230 FLORENCE AVE** **CA CIWQS** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.077 mi.
404 ft. **Site 9 of 9 in cluster F**

Relative:
Higher

Actual:
136 ft.

CERS HAZ WASTE:
Site ID: 355257
CERS ID: 10637392
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 355257
Site Name: NHK Laboratories Inc.
Violation Date: 07-22-2015
Citation: HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 08/10/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

NHK LABORATORIES INC. (Continued) **S121682513**

Site ID:	355257
Site Name:	NHK Laboratories Inc.
Violation Date:	08-10-2018
Citation:	HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description:	Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.
Violation Notes:	Returned to compliance on 11/09/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS

Site ID:	355257
Site Name:	NHK Laboratories Inc.
Violation Date:	07-22-2015
Citation:	40 CFR 1 265.174 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.174
Violation Description:	Failure to inspect hazardous waste storage areas at least weekly.
Violation Notes:	Returned to compliance on 08/10/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS

Site ID:	355257
Site Name:	NHK Laboratories Inc.
Violation Date:	07-22-2015
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 08/10/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS

Site ID:	355257
Site Name:	NHK Laboratories Inc.
Violation Date:	08-10-2018
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 09/04/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS

NHK LABORATORIES INC. (Continued) **S121682513**

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-22-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-10-2018
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-22-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-10-2018
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Enforcement Action:

Site ID:	355257
Site Name:	NHK Laboratories Inc.
Site Address:	12230 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	07-22-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HMRRP
Enf Action Source:	CERS

Site ID:	355257
Site Name:	NHK Laboratories Inc.
Site Address:	12230 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670

NHK LABORATORIES INC. (Continued) **S121682513**

Enf Action Date:	07-22-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HW
Enf Action Source:	CERS

Coordinates:

Site ID:	355257
Facility Name:	NHK Laboratories Inc.
Env Int Type Code:	HWG
Program ID:	10637392
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.934760
Longitude:	-118.071510

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713

Affiliation Type Desc:	Document Preparer
Entity Name:	Jinnat Alam
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Parent Corporation
Entity Name:	NHK Laboratories Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	M. Amriul Karim
Entity Title:	Not reported
Affiliation Address:	12230 E. Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported

NHK LABORATORIES INC. (Continued) **S121682513**

Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: Jinnat Alam
Entity Title: Regulatory Affairs
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: M. Amirul Karim
Entity Title: Not reported
Affiliation Address: 12230 E. Florence Ave
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 884-1098

Affiliation Type Desc: Operator
Entity Name: M. Amirul Karim
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 903-5835

Affiliation Type Desc: Property Owner
Entity Name: M. Amriul Karim
Entity Title: Not reported
Affiliation Address: 12230 E. Florence Ave
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 944-5400

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 12230 E. Florence Ave
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

CIWQS:
Name: TMC SANTA FE SPRINGS PLANT
Address: 12230 FLORENCE AVE

NHK LABORATORIES INC. (Continued) **S121682513**

City,State,Zip:	SANTA FE SPRINGS, CA 90670
Agency:	Transit Mix Concrete
Agency Address:	4760 Valley Blvd, Los Angeles, CA 90032
Place/Project Type:	Industrial - Ready-Mixed Concrete
SIC/NAICS:	3273
Region:	4
Program:	INDSTW
Regulatory Measure Status:	Terminated
Regulatory Measure Type:	Storm water industrial
Order Number:	2014-0057-DWQ
WDID:	4 19I012773
NPDES Number:	CAS000001
Adoption Date:	Not reported
Effective Date:	12/27/1996
Termination Date:	10/13/2000
Expiration/Review Date:	Not reported
Design Flow:	Not reported
Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported
Enforcement Actions within 5 years:	0
Violations within 5 years:	0
Latitude:	33.93526
Longitude:	-118.0718

CERS:

Name:	NHK LABORATORIES INC.
Address:	12230 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	355257
CERS ID:	10637392
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	355257
Site Name:	NHK Laboratories Inc.
Violation Date:	07-22-2015
Citation:	HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description:	Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 08/10/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS

Site ID:	355257
Site Name:	NHK Laboratories Inc.
Violation Date:	08-10-2018
Citation:	HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description:	Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or

NHK LABORATORIES INC. (Continued) **S121682513**

	business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.
Violation Notes:	Returned to compliance on 11/09/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	355257
Site Name:	NHK Laboratories Inc.
Violation Date:	07-22-2015
Citation:	40 CFR 1 265.174 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.174
Violation Description:	Failure to inspect hazardous waste storage areas at least weekly.
Violation Notes:	Returned to compliance on 08/10/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	355257
Site Name:	NHK Laboratories Inc.
Violation Date:	07-22-2015
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 08/10/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	355257
Site Name:	NHK Laboratories Inc.
Violation Date:	08-10-2018
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 09/04/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-22-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

NHK LABORATORIES INC. (Continued) **S121682513**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-10-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-22-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-10-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Enforcement Action:
Site ID: 355257
Site Name: NHK Laboratories Inc.
Site Address: 12230 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 07-22-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS

Site ID: 355257
Site Name: NHK Laboratories Inc.
Site Address: 12230 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 07-22-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Coordinates:
Site ID: 355257

NHK LABORATORIES INC. (Continued) **S121682513**

Facility Name: NHK Laboratories Inc.
Env Int Type Code: HWG
Program ID: 10637392
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.934760
Longitude: -118.071510

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Document Preparer
Entity Name: Jinnat Alam
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Parent Corporation
Entity Name: NHK Laboratories Inc.
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Environmental Contact
Entity Name: M. Amriul Karim
Entity Title: Not reported
Affiliation Address: 12230 E. Florence Ave
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: Jinnat Alam
Entity Title: Regulatory Affairs
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported

NHK LABORATORIES INC. (Continued) **S121682513**

Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	M. Amirul Karim
Entity Title:	Not reported
Affiliation Address:	12230 E. Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 884-1098
Affiliation Type Desc:	Operator
Entity Name:	M. Amirul Karim
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 903-5835
Affiliation Type Desc:	Property Owner
Entity Name:	M. Amriul Karim
Entity Title:	Not reported
Affiliation Address:	12230 E. Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-5400
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12230 E. Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

I84 **SONSRAY MACHINERY, LLC** **CA CERS HAZ WASTE** **S113017938**
SSE **10950 NORWALK BLVD** **CA HAZNET** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.100 mi.
530 ft. **Site 1 of 6 in cluster I**

Relative:
Lower

Actual:
130 ft.

CERS HAZ WASTE:

Site ID:	422410
CERS ID:	10735159
CERS Description:	Hazardous Waste Generator

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-25-2017
Violations Found:	No

SONSRAY MACHINERY, LLC (Continued) **S113017938**

Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-25-2017
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Coordinates:

Site ID:	422410
Facility Name:	Sonsray Machinery, LLC
Env Int Type Code:	HMBP
Program ID:	10735159
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.932090
Longitude:	-118.072180

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Document Preparer
Entity Name:	Tracy FLANAGAN
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	RON REIS
Entity Title:	Not reported
Affiliation Address:	10950 NORWALK BLVD
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

SONSRAY MACHINERY, LLC (Continued) **S113017938**

Affiliation Type Desc:	Parent Corporation
Entity Name:	Sonsray Machinery, LLC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Tracy FLANAGAN
Entity Title:	SALES COORDINATOR
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	MATTHEW HOLESCHER
Entity Title:	Not reported
Affiliation Address:	23935 MADISON STREET
Affiliation City:	TORRANCE
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90505
Affiliation Phone:	(323) 535-1551

Affiliation Type Desc:	Operator
Entity Name:	Sonsray Machinery, LLC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 903-7377

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10950 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

HAZNET:

Name:	LAKENOR AUTO SALVAGE
Address:	10950 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906703828
Year:	2015
GEPAID:	CAD983604976

SONSRAY MACHINERY, LLC (Continued) **S113017938**

Contact: ROBERT SIMCOX/PLANT MANAGER
Telephone: 5629446422
Mailing Name: Not reported
Mailing Address: 13603 FOSTER RD
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: CAD044429835
TSD County: Los Angeles
Tons: 0.15
CA Waste Code: 213-Hydrocarbon solvents (benzene, hexane, Stoddard, Etc.)
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County: Los Angeles

Name: LAKENOR AUTO SALVAGE
Address: 10950 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906703828
Year: 2015
GEPAID: CAD983604976
Contact: ROBERT SIMCOX/PLANT MANAGER
Telephone: 5629446422
Mailing Name: Not reported
Mailing Address: 13603 FOSTER RD
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: CAD044429835
TSD County: Los Angeles
Tons: 0.2
CA Waste Code: 223-Unspecified oil-containing waste
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County: Los Angeles

Name: LAKENOR AUTO SALVAGE
Address: 10950 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906703828
Year: 2015
GEPAID: CAD983604976
Contact: ROBERT SIMCOX/PLANT MANAGER
Telephone: 5629446422
Mailing Name: Not reported
Mailing Address: 13603 FOSTER RD
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: NED981723513
TSD County: 99
Tons: 0.7
CA Waste Code: 212-Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Method: H040-Incineration--Thermal Destruction Other Than Use As A Fuel
Facility County: Los Angeles

Name: LAKENOR AUTO SALVAGE
Address: 10950 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906703828
Year: 2015
GEPAID: CAD983604976
Contact: ROBERT SIMCOX/PLANT MANAGER

SONSRAY MACHINERY, LLC (Continued) **S113017938**

Telephone: 5629446422
Mailing Name: Not reported
Mailing Address: 13603 FOSTER RD
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: NED981723513
TSD County: 99
Tons: 0.7
CA Waste Code: 212-Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Method: H040-Incineration--Thermal Destruction Other Than Use As A Fuel
Facility County: Los Angeles

Name: LAKENOR AUTO SALVAGE
Address: 10950 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906703828
Year: 2015
GEPAID: CAD983604976
Contact: ROBERT SIMCOX/PLANT MANAGER
Telephone: 5629446422
Mailing Name: Not reported
Mailing Address: 13603 FOSTER RD
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: CAD044429835
TSD County: Los Angeles
Tons: 0.2
CA Waste Code: 223-Unspecified oil-containing waste
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County: Los Angeles

Click this hyperlink while viewing on your computer to access
64 additional CA_HAZNET: record(s) in the EDR Site Report.

CERS:
Name: SONSRAY MACHINERY, LLC
Address: 10950 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 422410
CERS ID: 10735159
CERS Description: Chemical Storage Facilities

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported

SONSRAY MACHINERY, LLC (Continued) **S113017938**

Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Coordinates:
Site ID: 422410
Facility Name: Sonsray Machinery, LLC
Env Int Type Code: HMBP
Program ID: 10735159
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.932090
Longitude: -118.072180

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Document Preparer
Entity Name: Tracy FLANAGAN
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Environmental Contact
Entity Name: RON REIS
Entity Title: Not reported
Affiliation Address: 10950 NORWALK BLVD
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Parent Corporation
Entity Name: Sonsray Machinery, LLC
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer

SONSRAY MACHINERY, LLC (Continued) **S113017938**

Entity Name:	Tracy FLANAGAN
Entity Title:	SALES COORDINATOR
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	MATTHEW HOLESCHER
Entity Title:	Not reported
Affiliation Address:	23935 MADISON STREET
Affiliation City:	TORRANCE
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90505
Affiliation Phone:	(323) 535-1551
Affiliation Type Desc:	Operator
Entity Name:	Sonsray Machinery, LLC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 903-7377
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10950 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

I85 **LAKENOR AUTO SALVAGE** **RCRA-SQG** **1000596524**
SSE **10950 S NORWALK BLVD** **CA SWEEPS UST** **CAD983604976**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA HIST UST**
0.100 mi. **CA FID UST**
530 ft. **Site 2 of 6 in cluster I** **FINDS**
ECHO
Relative: **CA LOS ANGELES CO. HMS**
Lower **CA WDS**

Actual:
130 ft.

RCRA-SQG:

Date form received by agency:	02/17/1993
Facility name:	LAKENOR AUTO SALVAGE
Facility address:	10950 S NORWALK BLVD SANTA FE SPRINGS, CA 90670
EPA ID:	CAD983604976
Contact:	TERESA BURR
Contact address:	10950 S NORWALK BLVD SANTA FE SPRINGS, CA 90670

LAKENOR AUTO SALVAGE (Continued) **1000596524**

Contact country: US
Contact telephone: 310-944-6422
Contact email: Not reported
EPA Region: 09
Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:
Owner/operator name: LAKENOR AUTO SALVAGE
Owner/operator address: 10950 S NORWALK BLVD
SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 310-944-6422
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

SWEEPS UST:
Name: LAKENOR AUTO SALVAGE
Address: 10924 S NORWALK BLVD
City: SANTE FE SPRINGS
Status: Active
Comp Number: 3041
Number: 9
Board Of Equalization: Not reported
Referral Date: 06-30-89
Action Date: Not reported
Created Date: 06-30-89
Owner Tank Id: Not reported
SWRCB Tank Id: 19-000-003041-000001

LAKENOR AUTO SALVAGE (Continued) **1000596524**

Tank Status: A
Capacity: Not reported
Active Date: 06-30-89
Tank Use: UNKNOWN
STG: W
Content: Not reported
Number Of Tanks: 1

HIST UST:
Name: LAKENOR
Address: 10950 SOUTH NORWALK BLVD
City,State,Zip: SANTA FE SPRINCS, CA 90670
File Number: 000268EC
URL: http://geotracker.waterboards.ca.gov/ustpdfs/pdf/000268EC.pdf
Region: Not reported
Facility ID: Not reported
Facility Type: Not reported
Other Type: Not reported
Contact Name: Not reported
Telephone: Not reported
Owner Name: Not reported
Owner Address: Not reported
Owner City,St,Zip: Not reported
Total Tanks: Not reported

Tank Num: Not reported
Container Num: Not reported
Year Installed: Not reported
Tank Capacity: Not reported
Tank Used for: Not reported
Type of Fuel: Not reported
Container Construction Thickness: Not reported
Leak Detection: Not reported

Click here for Geo Tracker PDF:

CA FID UST:
Facility ID: 19034100
Regulated By: UTNKA
Regulated ID: 00041102
Cortese Code: Not reported
SIC Code: Not reported
Facility Phone: 8180000000
Mail To: Not reported
Mailing Address: 10950 S NORWALK BLVD
Mailing Address 2: Not reported
Mailing City,St,Zip: SANTE FE SPRINGS
Contact: Not reported
Contact Phone: Not reported
DUNs Number: Not reported
NPDES Number: Not reported
EPA ID: Not reported
Comments: Not reported
Status: Active

Facility ID: 19035015

LAKENOR AUTO SALVAGE (Continued) **1000596524**

Regulated By: UTNKA
Regulated ID: 00049197
Cortese Code: Not reported
SIC Code: Not reported
Facility Phone: 8180000000
Mail To: Not reported
Mailing Address: 10950 S NORWALK BLVD
Mailing Address 2: Not reported
Mailing City,St,Zip: SANTE FE SPRINGS
Contact: Not reported
Contact Phone: Not reported
DUNs Number: Not reported
NPDES Number: Not reported
EPA ID: Not reported
Comments: Not reported
Status: Active

FINDS:

Registry ID: 110002860315

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000596524
Registry ID: 110002860315
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002860315

LOS ANGELES CO. HMS:
Name: LAKENOR AUTO SALVAGE
Address: 10950 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: LA
Permit Category: T
Facility Id: 001295-001357
Facility Type: 0
Facility Status: Closed
Area: 1H
Permit Number: 00001930T
Permit Status: Closed

Name: LAKENOR AUTO SALVAGE
Address: 10950 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: LA
Permit Category: I

LAKENOR AUTO SALVAGE (Continued) **1000596524**

Facility Id: 001295-I01357
Facility Type: 01
Facility Status: Closed
Area: 1H
Permit Number: 000009358
Permit Status: Closed

WDS:

Name:	LAKENOR LQK AUTO SALVAGE
Address:	10950 S Norwalk Blvd
City:	SANTA FE SPRINGS
Facility ID:	4 19I001760
Facility Type:	Other - Does not fall into the category of Municipal/Domestic, Industrial, Agricultural or Solid Waste (Class I, II or III)
Facility Status:	Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number:	CAS000001 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board
Subregion:	4
Facility Telephone:	5629446422
Facility Contact:	Herb Lieberman
Agency Name:	LAKENOR LQK AUTO SALVAGE
Agency Address:	10950 S. Norwalk Blvd.
Agency City,St,Zip:	Santa Fe Springs 90670
Agency Contact:	Herb Lieberman
Agency Telephone:	5629446422
Agency Type:	Private
SIC Code:	5015
SIC Code 2:	Not reported
Primary Waste Type:	Not reported
Primary Waste:	Not reported
Waste Type2:	Not reported
Waste2:	Not reported
Primary Waste Type:	Not reported
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Design Flow:	0
Baseline Flow:	0
Reclamation:	No reclamation requirements associated with this facility.
POTW:	The facility is not a POTW.
Treat To Water:	Minor Threat to Water Quality. A violation of a regional board order should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to represent no threat to water quality.
Complexity:	Category C - Facilities having no waste treatment systems, such as cooling water dischargers or thosewho must comply through best management practices, facilities with passive waste treatment and disposal systems, such as septic systems with subsurface disposal, or dischargers having waste storage systems with land disposal such as dairy waste ponds.

I86 **LAKENOR** **CA HIST UST** **U001565064**
SSE **10950 NORWALK BLVD** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.100 mi.
530 ft. **Site 3 of 6 in cluster I**

Relative: **Lower**
Actual: **130 ft.**

HIST UST:

Name:	LAKENOR
Address:	10950 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000049197
Facility Type:	Other
Other Type:	AUTO PARTS
Contact Name:	HERB LIEBERMAN
Telephone:	2137236261
Owner Name:	CAD N CHEV INC.
Owner Address:	10950 SOUTH NORWALK BLVD.
Owner City,St,Zip:	SANTA FE SPRINGS, CA 90670
Total Tanks:	0001
Tank Num:	001
Container Num:	1
Year Installed:	1982
Tank Capacity:	00000000
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Visual

I87 **LAKENOR AUTO SALVAGE** **CA SWEEPS UST** **S106928490**
SSE **10950 S NORWALK BLVD** **N/A**
< 1/8 **SANTE FE SPRINGS, CA**
0.100 mi.
530 ft. **Site 4 of 6 in cluster I**

Relative: **Lower**
Actual: **130 ft.**

SWEEPS UST:

Name:	LAKENOR AUTO SALVAGE
Address:	10950 S NORWALK BLVD
City:	SANTE FE SPRINGS
Status:	Active
Comp Number:	1357
Number:	9
Board Of Equalization:	Not reported
Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-001357-000001
Tank Status:	A
Capacity:	Not reported
Active Date:	06-30-89
Tank Use:	UNKNOWN
STG:	W
Content:	Not reported
Number Of Tanks:	1

I88 **BOYDS RICHFIELD** **EDR Hist Auto** **1020273499**
SSE **10959 S NORWALK BLVD** **N/A**
< 1/8 **SANTA FE SPGS, CA 90670**
0.105 mi.
557 ft. **Site 5 of 6 in cluster I**

Relative: EDR Hist Auto
Lower

Actual: **130 ft.**

Year:	Name:	Type:
1969	BOYDS RICHFIELD	Gasoline Service Stations
1976	BOYDS RICHFIELD	Gasoline Service Stations
1977	BOYDS RICHFIELD	Gasoline Service Stations
1978	BOYDS RICHFIELD	Gasoline Service Stations
1979	BOYDS RICHFIELD	Gasoline Service Stations
1980	BOYDS RICHFIELD	Gasoline Service Stations
1982	BOYDS RICHFIELD	Gasoline Service Stations

J89 **FORTUNE METAL INC OF RHODE ISLAND** **RCRA NonGen / NLR** **1024845254**
ENE **12234 FLORENCE AVE** **CAL000398221**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.114 mi.
603 ft. **Site 1 of 3 in cluster J**

Relative: RCRA NonGen / NLR:
Higher
Date form received by agency: 06/26/2014

Actual: **137 ft.**

Facility name:	FORTUNE METAL INC OF RHODE ISLAND
Facility address:	12234 FLORENCE AVE SANTA FE SPRINGS, CA 90670
EPA ID:	CAL000398221
Contact:	GARY KUANG
Contact address:	12234 FLORENCE AVE SANTA FE SPRINGS, CA 90670
Contact country:	Not reported
Contact telephone:	626-378-5890
Contact email:	GARY@FORTUNEGROUP.NET
EPA Region:	09
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	NORMAN NG
Owner/operator address:	2 CROW POINT RD LINCOLN, RI 02865
Owner/operator country:	Not reported
Owner/operator telephone:	401-725-9100
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported
Owner/operator name:	GARY KUANG
Owner/operator address:	12234 FLORENCE AVE SANTA FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	626-378-5890
Owner/operator email:	Not reported

FORTUNE METAL INC OF RHODE ISLAND (Continued) **1024845254**

Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: Yes
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

K90 **GALAXY MANUFACTURING CO** **CA SWEEPS UST** **S106926527**
SSW **12105 E LAKELAND RD** **N/A**
< 1/8 **SANTE FE SPRINGS, CA**
0.117 mi.
618 ft. **Site 1 of 2 in cluster K**

Relative: SWEEPS UST:
Lower
Name: GALAXY MANUFACTURING CO
Actual: Address: 12105 E LAKELAND RD
127 ft. City: SANTE FE SPRINGS
Status: Active
Comp Number: 842
Number: 9
Board Of Equalization: Not reported
Referral Date: 06-30-89
Action Date: Not reported
Created Date: 06-30-89
Owner Tank Id: Not reported
SWRCB Tank Id: Not reported
Tank Status: Not reported
Capacity: Not reported
Active Date: Not reported
Tank Use: Not reported
STG: Not reported
Content: Not reported
Number Of Tanks: Not reported

K91 **GALAXY BRAZING CO INC** **CA HIST UST** **U001565046**
SSW **12105 LAKELAND RD** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.117 mi.
618 ft. **Site 2 of 2 in cluster K**

Relative:
Lower

Actual:
127 ft.

HIST UST:

Name:	GALAXY BRAZING CO INC
Address:	12105 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	000269C1
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/000269C1.pdf
Region:	STATE
Facility ID:	00000050974
Facility Type:	Other
Other Type:	BRAZING/METAL JOININ
Contact Name:	JOHN MCGEE
Telephone:	2138684776
Owner Name:	GALAXY BRAZING CO., INC.
Owner Address:	12105 LAKELAND RD.
Owner City,St,Zip:	SANTA FE SPRINGS, CA 90670
Total Tanks:	0001
Tank Num:	001
Container Num:	1
Year Installed:	Not reported
Tank Capacity:	00000000
Tank Used for:	PRODUCT
Type of Fuel:	DIESEL
Container Construction Thickness:	12
Leak Detection:	None

Click here for Geo Tracker PDF:

L92 **CONTINENTAL HEAT TREATING** **CA ENVIROSTOR** **1006079722**
NNE **10643 NORWALK** **CA CPS-SLIC** **N/A**
< 1/8 **SANTA FE SPRINGS, CA** **CA AST**
0.118 mi. **CA CERS HAZ WASTE**
623 ft. **Site 1 of 10 in cluster L** **CA CERS TANKS**
CA NPDES

Relative:
Higher

CA CIWQS
CA CERS

Actual:
137 ft.

ENVIROSTOR:

Name:	CONTINENTAL HEAT TREATING
Address:	10643 SOUTH NORWALK BLVD.
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	19990035
Status:	Inactive - Action Required
Status Date:	08/28/2001
Site Code:	300857
Site Type:	Evaluation
Site Type Detailed:	Evaluation
Acres:	0.1
NPL:	NO
Regulatory Agencies:	US EPA
Lead Agency:	US EPA
Program Manager:	Lori Parnass
Supervisor:	Rita Kamat
Division Branch:	Cleanup Chatsworth

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Assembly: 57
Senate: 32
Special Program: EPA - PASI
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: EPA Grant
Latitude: 33.93690
Longitude: -118.0735
APN: 8009025045
Past Use: METAL FINISHING, METAL PLATING - OTHER
Potential COC: * HALOGENATED ORGANIC COMPOUNDS
Confirmed COC: NONE SPECIFIED
Potential Description: SOIL, SV
Alias Name: CONTINENTAL HEAT TREATING
Alias Type: Alternate Name
Alias Name: 8009025045
Alias Type: APN
Alias Name: 300857
Alias Type: Project Code (Site Code)
Alias Name: 19990035
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 08/28/2001
Comments: USEPA approved the PA.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

SLIC REG 4:
Region: 4
Facility Status: Site Assessment
SLIC: 1057
Substance: VOCs
Staff: DY

AST:
Name: CONTINENTAL HEAT TREATING
Address: 10643 NORWALK
City/Zip: SANTA FE SPRINGS,
Certified Unified Program Agencies: Santa Fe Springs
Owner: CONTINENTAL HEAT TREATING
Total Gallons: 1,320
CERSID: Not reported
Facility ID: Not reported
Business Name: Not reported
Phone: Not reported

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Fax:	Not reported
Mailing Address:	Not reported
Mailing Address City:	Not reported
Mailing Address State:	Not reported
Mailing Address Zip Code:	Not reported
Operator Name:	Not reported
Operator Phone:	Not reported
Owner Phone:	Not reported
Owner Mail Address:	Not reported
Owner State:	Not reported
Owner Zip Code:	Not reported
Owner Country:	Not reported
Property Owner Name:	Not reported
Property Owner Phone:	Not reported
Property Owner Mailing Address:	Not reported
Property Owner City:	Not reported
Property Owner Stat :	Not reported
Property Owner Zip Code:	Not reported
Property Owner Country:	Not reported
EPAID:	Not reported

CERS HAZ WASTE:

Site ID:	390519
CERS ID:	10506286
CERS Description:	Hazardous Chemical Management

Violations:

Site ID:	390519
Site Name:	Continental Heat Treating
Violation Date:	09-16-2014
Citation:	HSC 6.5 25143.10 - California Health and Safety Code, Chapter 6.5, Section(s) 25143.10
Violation Description:	Failure of any person who recycles more than 100 kilograms per month of recyclable material under a claim that the material qualifies for exclusion or exemption, to provide the following information every two years: 1) The name, site address, mailing address, and telephone number of the owner or operator of any facility that recycles the material. 2) The name and address of the generator of the recyclable material. 3) Documentation that the requirements of any exemptions or exclusions pursuant to HSC 25143.2 are met, including the following: A) Where a person who recycles the material is not the same person who generated the recyclable material, documentation that there is a known market for disposition of the recyclable material and any products manufactured from the recyclable material. B) Where the basis for the exclusion is that the recyclable material is used or reused to make a product or as a safe and effective substitute for a commercial product, a general description of the material and products, identification of the constituents or group of constituents, and their approximate concentrations, that would render the material or product hazardous under the regulations adopted pursuant to HSC 25140 and 25141, if it were a waste, and the means by which the material is beneficially used.
Violation Notes:	Returned to compliance on 09/23/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HWRecycler
Violation Source:	CERS

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Site ID: 390519
Site Name: Continental Heat Treating
Violation Date: 07-09-2018
Citation: HSC 6.5 25143.10 - California Health and Safety Code, Chapter 6.5, Section(s) 25143.10
Violation Description: Failure of any person who recycles more than 100 kilograms per month of recyclable material under a claim that the material qualifies for exclusion or exemption, to submit recyclable materials report every two years.
Violation Notes: Returned to compliance on 07/10/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 390519
Site Name: Continental Heat Treating
Violation Date: 08-22-2013
Citation: 22 CCR 12 66262.40(c) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(c)
Violation Description: Failure to determine if the waste generated is a hazardous waste and to maintain analysis results for three years.
Violation Notes: Returned to compliance on 09/05/2013.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 390519
Site Name: Continental Heat Treating
Violation Date: 06-28-2016
Citation: HSC 6.5 25244.21 - California Health and Safety Code, Chapter 6.5, Section(s) 25244.21
Violation Description: Failure to adequately complete, and maintain for review, all requirements of the source reduction evaluation review and plan (SB-14).
Violation Notes: Returned to compliance on 07/28/2016. phone call; did not provide updated SB14 with correct reporting year; extension until 8/31/16.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-28-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-29-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-27-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-18-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-18-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-29-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-29-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWRecycler
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Eval Date:	08-22-2013
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HWRecycler
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-16-2014
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	APSA
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-16-2014
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-16-2014
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HWRecycler
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-28-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-28-2016
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-22-2013
Violations Found:	No
Eval Type:	Routine done by local agency

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-22-2013
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-16-2014
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	CalARP
Eval Source:	CERS
Eval General Type:	Other/Unknown
Eval Date:	09-25-2015
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Oil Spill incident response.
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-27-2017
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-28-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	APSA
Eval Source:	CERS
Eval General Type:	Other/Unknown
Eval Date:	07-09-2018
Violations Found:	Yes
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Escalate minor violation issued 7/9/2018 and due 8/9/2018 to Class II issued 8/29/18 and due 9/30/18.
Eval Division:	Santa Fe Springs Fire-Rescue

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-27-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-27-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-18-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-18-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Enforcement Action:

Site ID:	390519
Site Name:	Continental Heat Treating
Site Address:	10643 NORWALK BLVD
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	06-28-2016
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HW
Enf Action Source:	CERS

Site ID:	390519
Site Name:	Continental Heat Treating
Site Address:	10643 NORWALK BLVD
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	08-22-2013
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HW
Enf Action Source:	CERS

Site ID:	390519
Site Name:	Continental Heat Treating
Site Address:	10643 NORWALK BLVD
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	09-16-2014
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HWRecycler
Enf Action Source:	CERS

Coordinates:

Site ID:	390519
Facility Name:	Continental Heat Treating
Env Int Type Code:	APSA
Program ID:	10506286
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.936900
Longitude:	-118.073520

Affiliation:

Affiliation Type Desc:	Environmental Contact
Entity Name:	James C. Stull
Entity Title:	Not reported
Affiliation Address:	10643 Norwalk Blvd
Affiliation City:	Santa Fe Springs

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Shaun Radford
Entity Title:	General Manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Continental Heat Treating, Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-8808
Affiliation Type Desc:	Document Preparer
Entity Name:	Robert Schneider
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10643 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Legal Owner
Entity Name:	James C. Stull

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Entity Title:	Not reported
Affiliation Address:	10643 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-8808
Affiliation Type Desc:	Parent Corporation
Entity Name:	Continental Heat Treating
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Site ID:	390519
CERS ID:	10506286
CERS Description:	Hazardous Waste Generator

Violations:

Site ID:	390519
Site Name:	Continental Heat Treating
Violation Date:	09-16-2014
Citation:	HSC 6.5 25143.10 - California Health and Safety Code, Chapter 6.5, Section(s) 25143.10
Violation Description:	Failure of any person who recycles more than 100 kilograms per month of recyclable material under a claim that the material qualifies for exclusion or exemption, to provide the following information every two years: 1) The name, site address, mailing address, and telephone number of the owner or operator of any facility that recycles the material. 2) The name and address of the generator of the recyclable material. 3) Documentation that the requirements of any exemptions or exclusions pursuant to HSC 25143.2 are met, including the following: A) Where a person who recycles the material is not the same person who generated the recyclable material, documentation that there is a known market for disposition of the recyclable material and any products manufactured from the recyclable material. B) Where the basis for the exclusion is that the recyclable material is used or reused to make a product or as a safe and effective substitute for a commercial product, a general description of the material and products, identification of the constituents or group of constituents, and their approximate concentrations, that would render the material or product hazardous under the regulations adopted pursuant to HSC 25140 and 25141, if it were a waste, and the means by which the material is beneficially used.
Violation Notes:	Returned to compliance on 09/23/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HWRecycler
Violation Source:	CERS
Site ID:	390519
Site Name:	Continental Heat Treating
Violation Date:	07-09-2018
Citation:	HSC 6.5 25143.10 - California Health and Safety Code, Chapter 6.5,

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Section(s) 25143.10
Violation Description: Failure of any person who recycles more than 100 kilograms per month of recyclable material under a claim that the material qualifies for exclusion or exemption, to submit recyclable materials report every two years.
Violation Notes: Returned to compliance on 07/10/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 390519
Site Name: Continental Heat Treating
Violation Date: 08-22-2013
Citation: 22 CCR 12 66262.40(c) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(c)
Violation Description: Failure to determine if the waste generated is a hazardous waste and to maintain analysis results for three years.
Violation Notes: Returned to compliance on 09/05/2013.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 390519
Site Name: Continental Heat Treating
Violation Date: 06-28-2016
Citation: HSC 6.5 25244.21 - California Health and Safety Code, Chapter 6.5, Section(s) 25244.21
Violation Description: Failure to adequately complete, and maintain for review, all requirements of the source reduction evaluation review and plan (SB-14).
Violation Notes: Returned to compliance on 07/28/2016. phone call; did not provide updated SB14 with correct reporting year; extension until 8/31/16.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-28-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-29-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-27-2017

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-18-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-18-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-29-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-29-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWRecycler
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWRecycler
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWRecycler
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-28-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-28-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-22-2013
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-16-2014
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	CalARP
Eval Source:	CERS

Eval General Type:	Other/Unknown
Eval Date:	09-25-2015
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Oil Spill incident response.
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-27-2017
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-28-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	APSA
Eval Source:	CERS

Eval General Type:	Other/Unknown
Eval Date:	07-09-2018
Violations Found:	Yes
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Escalate minor violation issued 7/9/2018 and due 8/9/2018 to Class II issued 8/29/18 and due 9/30/18.
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-22-2013

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-27-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-27-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-18-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-18-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Enforcement Action:
Site ID: 390519
Site Name: Continental Heat Treating
Site Address: 10643 NORWALK BLVD
Site City: SANTA FE SPRINGS

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Site Zip:	90670
Enf Action Date:	06-28-2016
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HW
Enf Action Source:	CERS

Site ID:	390519
Site Name:	Continental Heat Treating
Site Address:	10643 NORWALK BLVD
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	08-22-2013
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HW
Enf Action Source:	CERS

Site ID:	390519
Site Name:	Continental Heat Treating
Site Address:	10643 NORWALK BLVD
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	09-16-2014
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HWRecycler
Enf Action Source:	CERS

Coordinates:

Site ID:	390519
Facility Name:	Continental Heat Treating
Env Int Type Code:	APSA
Program ID:	10506286
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.936900
Longitude:	-118.073520

Affiliation:

Affiliation Type Desc:	Environmental Contact
Entity Name:	James C. Stull
Entity Title:	Not reported
Affiliation Address:	10643 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Affiliation Type Desc:	Identification Signer
Entity Name:	Shaun Radford
Entity Title:	General Manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	Continental Heat Treating, Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-8808

Affiliation Type Desc:	Document Preparer
Entity Name:	Robert Schneider
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10643 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713

Affiliation Type Desc:	Legal Owner
Entity Name:	James C. Stull
Entity Title:	Not reported
Affiliation Address:	10643 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Affiliation Zip: 90670
Affiliation Phone: (562) 944-8808

Affiliation Type Desc: Parent Corporation
Entity Name: Continental Heat Treating
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Site ID: 390519
CERS ID: 10506286
CERS Description: RCRA LQ HW Generator

Violations:
Site ID: 390519
Site Name: Continental Heat Treating
Violation Date: 09-16-2014
Citation: HSC 6.5 25143.10 - California Health and Safety Code, Chapter 6.5, Section(s) 25143.10
Violation Description: Failure of any person who recycles more than 100 kilograms per month of recyclable material under a claim that the material qualifies for exclusion or exemption, to provide the following information every two years: 1) The name, site address, mailing address, and telephone number of the owner or operator of any facility that recycles the material. 2) The name and address of the generator of the recyclable material. 3) Documentation that the requirements of any exemptions or exclusions pursuant to HSC 25143.2 are met, including the following: A) Where a person who recycles the material is not the same person who generated the recyclable material, documentation that there is a known market for disposition of the recyclable material and any products manufactured from the recyclable material. B) Where the basis for the exclusion is that the recyclable material is used or reused to make a product or as a safe and effective substitute for a commercial product, a general description of the material and products, identification of the constituents or group of constituents, and their approximate concentrations, that would render the material or product hazardous under the regulations adopted pursuant to HSC 25140 and 25141, if it were a waste, and the means by which the material is beneficially used.
Violation Notes: Returned to compliance on 09/23/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWRecycler
Violation Source: CERS

Site ID: 390519
Site Name: Continental Heat Treating
Violation Date: 07-09-2018
Citation: HSC 6.5 25143.10 - California Health and Safety Code, Chapter 6.5, Section(s) 25143.10
Violation Description: Failure of any person who recycles more than 100 kilograms per month of recyclable material under a claim that the material qualifies for exclusion or exemption, to submit recyclable materials report every two years.

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Violation Notes: Returned to compliance on 07/10/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 390519
Site Name: Continental Heat Treating
Violation Date: 08-22-2013
Citation: 22 CCR 12 66262.40(c) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(c)
Violation Description: Failure to determine if the waste generated is a hazardous waste and to maintain analysis results for three years.
Violation Notes: Returned to compliance on 09/05/2013.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 390519
Site Name: Continental Heat Treating
Violation Date: 06-28-2016
Citation: HSC 6.5 25244.21 - California Health and Safety Code, Chapter 6.5, Section(s) 25244.21
Violation Description: Failure to adequately complete, and maintain for review, all requirements of the source reduction evaluation review and plan (SB-14).
Violation Notes: Returned to compliance on 07/28/2016. phone call; did not provide updated SB14 with correct reporting year; extension until 8/31/16.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-28-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-29-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-27-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-18-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-18-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-29-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-29-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWRecycler
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWRecycler
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Eval Date:	09-16-2014
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	APSA
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-16-2014
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-16-2014
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HWRecycler
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-28-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-28-2016
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-22-2013
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-22-2013
Violations Found:	Yes
Eval Type:	Routine done by local agency

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-16-2014
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	CalARP
Eval Source:	CERS
Eval General Type:	Other/Unknown
Eval Date:	09-25-2015
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Oil Spill incident response.
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-27-2017
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-28-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	APSA
Eval Source:	CERS
Eval General Type:	Other/Unknown
Eval Date:	07-09-2018
Violations Found:	Yes
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Escalate minor violation issued 7/9/2018 and due 8/9/2018 to Class II issued 8/29/18 and due 9/30/18.
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-22-2013
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-27-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-27-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-18-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-18-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Enforcement Action:
Site ID: 390519
Site Name: Continental Heat Treating
Site Address: 10643 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 06-28-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HW
Enf Action Source:	CERS
Site ID:	390519
Site Name:	Continental Heat Treating
Site Address:	10643 NORWALK BLVD
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	08-22-2013
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HW
Enf Action Source:	CERS
Site ID:	390519
Site Name:	Continental Heat Treating
Site Address:	10643 NORWALK BLVD
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	09-16-2014
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HWRecycler
Enf Action Source:	CERS

Coordinates:

Site ID:	390519
Facility Name:	Continental Heat Treating
Env Int Type Code:	APSA
Program ID:	10506286
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.936900
Longitude:	-118.073520

Affiliation:

Affiliation Type Desc:	Environmental Contact
Entity Name:	James C. Stull
Entity Title:	Not reported
Affiliation Address:	10643 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Shaun Radford
Entity Title:	General Manager
Affiliation Address:	Not reported

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Continental Heat Treating, Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-8808
Affiliation Type Desc:	Document Preparer
Entity Name:	Robert Schneider
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10643 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Legal Owner
Entity Name:	James C. Stull
Entity Title:	Not reported
Affiliation Address:	10643 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-8808
Affiliation Type Desc:	Parent Corporation

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Entity Name: Continental Heat Treating
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

CERS TANKS:
Name: CONTINENTAL HEAT TREATING
Address: 10643 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 390519
CERS ID: 10506286
CERS Description: Aboveground Petroleum Storage

Violations:
Site ID: 390519
Site Name: Continental Heat Treating
Violation Date: 09-16-2014
Citation: HSC 6.5 25143.10 - California Health and Safety Code, Chapter 6.5, Section(s) 25143.10
Violation Description: Failure of any person who recycles more than 100 kilograms per month of recyclable material under a claim that the material qualifies for exclusion or exemption, to provide the following information every two years: 1) The name, site address, mailing address, and telephone number of the owner or operator of any facility that recycles the material. 2) The name and address of the generator of the recyclable material. 3) Documentation that the requirements of any exemptions or exclusions pursuant to HSC 25143.2 are met, including the following: A) Where a person who recycles the material is not the same person who generated the recyclable material, documentation that there is a known market for disposition of the recyclable material and any products manufactured from the recyclable material. B) Where the basis for the exclusion is that the recyclable material is used or reused to make a product or as a safe and effective substitute for a commercial product, a general description of the material and products, identification of the constituents or group of constituents, and their approximate concentrations, that would render the material or product hazardous under the regulations adopted pursuant to HSC 25140 and 25141, if it were a waste, and the means by which the material is beneficially used.
Violation Notes: Returned to compliance on 09/23/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWRecycler
Violation Source: CERS

Site ID: 390519
Site Name: Continental Heat Treating
Violation Date: 07-09-2018
Citation: HSC 6.5 25143.10 - California Health and Safety Code, Chapter 6.5, Section(s) 25143.10
Violation Description: Failure of any person who recycles more than 100 kilograms per month of recyclable material under a claim that the material qualifies for exclusion or exemption, to submit recyclable materials report every

CONTINENTAL HEAT TREATING (Continued) **1006079722**

two years.
Violation Notes: Returned to compliance on 07/10/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 390519
Site Name: Continental Heat Treating
Violation Date: 08-22-2013
Citation: 22 CCR 12 66262.40(c) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(c)
Violation Description: Failure to determine if the waste generated is a hazardous waste and to maintain analysis results for three years.
Violation Notes: Returned to compliance on 09/05/2013.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 390519
Site Name: Continental Heat Treating
Violation Date: 06-28-2016
Citation: HSC 6.5 25244.21 - California Health and Safety Code, Chapter 6.5, Section(s) 25244.21
Violation Description: Failure to adequately complete, and maintain for review, all requirements of the source reduction evaluation review and plan (SB-14).
Violation Notes: Returned to compliance on 07/28/2016. phone call; did not provide updated SB14 with correct reporting year; extension until 8/31/16.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-28-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-29-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-27-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-18-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-18-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-29-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-29-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWRecycler
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWRecycler
Eval Source: CERS

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWRecycler
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-28-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-28-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: Yes

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-16-2014
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	CalARP
Eval Source:	CERS
Eval General Type:	Other/Unknown
Eval Date:	09-25-2015
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Oil Spill incident response.
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-27-2017
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-28-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	APSA
Eval Source:	CERS
Eval General Type:	Other/Unknown
Eval Date:	07-09-2018
Violations Found:	Yes
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Escalate minor violation issued 7/9/2018 and due 8/9/2018 to Class II issued 8/29/18 and due 9/30/18.
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-22-2013
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-27-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-27-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-18-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-18-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Enforcement Action:
Site ID: 390519
Site Name: Continental Heat Treating
Site Address: 10643 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 06-28-2016
Enf Action Type: Notice of Violation (Unified Program)

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Site ID: 390519
Site Name: Continental Heat Treating
Site Address: 10643 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-22-2013
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Site ID: 390519
Site Name: Continental Heat Treating
Site Address: 10643 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-16-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HWRecycler
Enf Action Source: CERS

Coordinates:
Site ID: 390519
Facility Name: Continental Heat Treating
Env Int Type Code: APSA
Program ID: 10506286
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.936900
Longitude: -118.073520

Affiliation:
Affiliation Type Desc: Environmental Contact
Entity Name: James C. Stull
Entity Title: Not reported
Affiliation Address: 10643 Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: Shaun Radford
Entity Title: General Manager

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Continental Heat Treating, Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-8808
Affiliation Type Desc:	Document Preparer
Entity Name:	Robert Schneider
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10643 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Legal Owner
Entity Name:	James C. Stull
Entity Title:	Not reported
Affiliation Address:	10643 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-8808

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Affiliation Type Desc:	Parent Corporation
Entity Name:	Continental Heat Treating
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

NPDES:

Name:	CONTINENTAL HEAT TREATING INC
Address:	10643 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Not reported
NPDES Number:	Not reported
Region:	Not reported
Agency Number:	Not reported
Regulatory Measure ID:	Not reported
Place ID:	Not reported
Order Number:	Not reported
WDID:	4 19I000552
Regulatory Measure Type:	Industrial
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	Not reported
Discharge Name:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Status:	Active
Status Date:	03/16/1992
Operator Name:	Continental Heat Treating Inc
Operator Address:	10643 Norwalk Blvd
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670

NPDES as of 03/2018:

NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	188643
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19I000552
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	03/16/1992
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Discharge Name:	Continental Heat Treating Inc
Discharge Address:	10643 Norwalk Blvd
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	188643
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19I000552
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	05/09/2008
Processed Date:	03/16/1992
Status:	Active
Status Date:	03/16/1992
Place Size:	70000
Place Size Unit:	SqFt
Contact:	Shaun Radford
Contact Title:	General Manager
Contact Phone:	562-944-8808
Contact Phone Ext:	Not reported
Contact Email:	sradford@continentalht.com
Operator Name:	Continental Heat Treating Inc
Operator Address:	10643 Norwalk Blvd
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670
Operator Contact:	Shaun Radford
Operator Contact Title:	Gen. Mgr.
Operator Contact Phone:	562-944-8808
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	sradford@continentalht.com
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	562-944-8808
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Gabriel River
Certifier:	Shaun Radford
Certifier Title:	General Manager
Certification Date:	18-JUN-15
Primary Sic:	3398-Metal Heat Treating
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

Name:	CONTINENTAL HEAT TREATING INC
Address:	10643 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Active
NPDES Number:	CAS000001
Region:	4
Agency Number:	0
Regulatory Measure ID:	188643
Place ID:	Not reported
Order Number:	97-03-DWQ
WDID:	4 19I000552
Regulatory Measure Type:	Enrollee
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	03/16/1992
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	10643 Norwalk Blvd
Discharge Name:	Continental Heat Treating Inc
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Status:	Not reported
Status Date:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported

NPDES as of 03/2018:

NPDES Number:	CAS000001
Status:	Active

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Agency Number:	0
Region:	4
Regulatory Measure ID:	188643
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19I000552
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	03/16/1992
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Continental Heat Treating Inc
Discharge Address:	10643 Norwalk Blvd
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	188643
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19I000552
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	05/09/2008
Processed Date:	03/16/1992
Status:	Active
Status Date:	03/16/1992
Place Size:	70000
Place Size Unit:	SqFt
Contact:	Shaun Radford
Contact Title:	General Manager
Contact Phone:	562-944-8808
Contact Phone Ext:	Not reported
Contact Email:	sradford@continentalht.com
Operator Name:	Continental Heat Treating Inc
Operator Address:	10643 Norwalk Blvd
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670
Operator Contact:	Shaun Radford
Operator Contact Title:	Gen. Mgr.
Operator Contact Phone:	562-944-8808
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	sradford@continentalht.com

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	562-944-8808
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Gabriel River
Certifier:	Shaun Radford
Certifier Title:	General Manager
Certification Date:	18-JUN-15
Primary Sic:	3398-Metal Heat Treating
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

CIWQS:

Name:	CONTINENTAL HEAT TREATING INC
Address:	10643 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Agency:	Continental Heat Treating Inc
Agency Address:	10643 Norwalk Blvd, Santa Fe Springs, CA 90670
Place/Project Type:	Industrial - Metal Heat Treating
SIC/NAICS:	3398
Region:	4
Program:	INDSTW
Regulatory Measure Status:	Active
Regulatory Measure Type:	Storm water industrial
Order Number:	2014-0057-DWQ
WDID:	4 19I000552
NPDES Number:	CAS000001
Adoption Date:	Not reported
Effective Date:	03/16/1992
Termination Date:	Not reported
Expiration/Review Date:	Not reported
Design Flow:	Not reported

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported
Enforcement Actions within 5 years:	0
Violations within 5 years:	0
Latitude:	33.93735
Longitude:	-118.0727

CERS:

Name:	CONTINENTAL HEAT TREATING
Address:	10643 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	390519
CERS ID:	10506286
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	390519
Site Name:	Continental Heat Treating
Violation Date:	09-16-2014
Citation:	HSC 6.5 25143.10 - California Health and Safety Code, Chapter 6.5, Section(s) 25143.10
Violation Description:	Failure of any person who recycles more than 100 kilograms per month of recyclable material under a claim that the material qualifies for exclusion or exemption, to provide the following information every two years: 1) The name, site address, mailing address, and telephone number of the owner or operator of any facility that recycles the material. 2) The name and address of the generator of the recyclable material. 3) Documentation that the requirements of any exemptions or exclusions pursuant to HSC 25143.2 are met, including the following: A) Where a person who recycles the material is not the same person who generated the recyclable material, documentation that there is a known market for disposition of the recyclable material and any products manufactured from the recyclable material. B) Where the basis for the exclusion is that the recyclable material is used or reused to make a product or as a safe and effective substitute for a commercial product, a general description of the material and products, identification of the constituents or group of constituents, and their approximate concentrations, that would render the material or product hazardous under the regulations adopted pursuant to HSC 25140 and 25141, if it were a waste, and the means by which the material is beneficially used.
Violation Notes:	Returned to compliance on 09/23/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HWRecycler
Violation Source:	CERS

Site ID:	390519
Site Name:	Continental Heat Treating
Violation Date:	07-09-2018
Citation:	HSC 6.5 25143.10 - California Health and Safety Code, Chapter 6.5, Section(s) 25143.10
Violation Description:	Failure of any person who recycles more than 100 kilograms per month of recyclable material under a claim that the material qualifies for exclusion or exemption, to submit recyclable materials report every two years.
Violation Notes:	Returned to compliance on 07/10/2018.

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 390519
Site Name: Continental Heat Treating
Violation Date: 08-22-2013
Citation: 22 CCR 12 66262.40(c) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(c)
Violation Description: Failure to determine if the waste generated is a hazardous waste and to maintain analysis results for three years.
Violation Notes: Returned to compliance on 09/05/2013.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 390519
Site Name: Continental Heat Treating
Violation Date: 06-28-2016
Citation: HSC 6.5 25244.21 - California Health and Safety Code, Chapter 6.5, Section(s) 25244.21
Violation Description: Failure to adequately complete, and maintain for review, all requirements of the source reduction evaluation review and plan (SB-14).
Violation Notes: Returned to compliance on 07/28/2016. phone call; did not provide updated SB14 with correct reporting year; extension until 8/31/16.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-28-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-29-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-27-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-18-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-18-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-29-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-29-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWRecycler
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWRecycler
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2014
Violations Found: No

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWRecycler
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-28-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-28-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 09-25-2015
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Oil Spill incident response.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-27-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-28-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 07-09-2018
Violations Found: Yes
Eval Type: Other, not routine, done by local agency
Eval Notes: Escalate minor violation issued 7/9/2018 and due 8/9/2018 to Class II issued 8/29/18 and due 9/30/18.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-27-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-27-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-18-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-18-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Enforcement Action:
Site ID: 390519
Site Name: Continental Heat Treating
Site Address: 10643 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 06-28-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Enf Action Source: CERS

Site ID: 390519
Site Name: Continental Heat Treating
Site Address: 10643 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-22-2013
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Site ID: 390519
Site Name: Continental Heat Treating
Site Address: 10643 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-16-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HWRecycler
Enf Action Source: CERS

Coordinates:
Site ID: 390519
Facility Name: Continental Heat Treating
Env Int Type Code: APSA
Program ID: 10506286
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.936900
Longitude: -118.073520

Affiliation:
Affiliation Type Desc: Environmental Contact
Entity Name: James C. Stull
Entity Title: Not reported
Affiliation Address: 10643 Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: Shaun Radford
Entity Title: General Manager
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: Continental Heat Treating, Inc.
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 944-8808

Affiliation Type Desc: Document Preparer
Entity Name: Robert Schneider
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 10643 Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Legal Owner
Entity Name: James C. Stull
Entity Title: Not reported
Affiliation Address: 10643 Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 944-8808

Affiliation Type Desc: Parent Corporation
Entity Name: Continental Heat Treating
Entity Title: Not reported
Affiliation Address: Not reported

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Name: CONTINENTAL HEAT TREATING INC
Address: 10643 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 462216
CERS ID: 218307
CERS Description: Industrial Facility Storm Water

Violations:

Site ID: 462216
Site Name: Continental Heat Treating Inc
Violation Date: 08-15-2013
Citation: 2014-0057-DWQ - Industrial General Permit
Violation Description: SW - Deficient BMP Implementation
Violation Notes: Permittee exceeded benchmark parameter.
Violation Division: Water Boards
Violation Program: INDSTW
Violation Source: SMARTS

Site ID: 462216
Site Name: Continental Heat Treating Inc
Violation Date: 08-15-2013
Citation: 2014-0057-DWQ - Industrial General Permit
Violation Description: SW - Deficient BMP Implementation
Violation Notes: During the inspection staff observed rusted scrap metal exposed to precipitation without BMPs. Inspection report attached.
Violation Division: Water Boards
Violation Program: INDSTW
Violation Source: SMARTS

Site ID: 462216
Site Name: Continental Heat Treating Inc
Violation Date: 07-01-2001
Citation: 2014-0057-DWQ - Industrial General Permit
Violation Description: SW - Deficient Report
Violation Notes: Overdue 2000-01 annual report.
Violation Division: Water Boards
Violation Program: INDSTW
Violation Source: SMARTS

Site ID: 462216
Site Name: Continental Heat Treating Inc
Violation Date: 08-15-2013
Citation: 2014-0057-DWQ - Industrial General Permit
Violation Description: SWPPP
Violation Notes: On member of the pollution prevention team is no longer with the facility and the SWPPP is not certified.
Violation Division: Water Boards
Violation Program: INDSTW
Violation Source: SMARTS

Site ID: 462216

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Site Name:	Continental Heat Treating Inc
Violation Date:	12-15-2008
Citation:	2014-0057-DWQ - Industrial General Permit
Violation Description:	SW - Deficient BMP Implementation
Violation Notes:	190 mg/L of TSS was detected at the sample location, South West, on 12/15/2008.
Violation Division:	Water Boards
Violation Program:	INDSTW
Violation Source:	SMARTS

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-15-2013
Violations Found:	Yes
Eval Type:	Industrial Storm Water Compliance Evaluation
Eval Notes:	Performed a compliance inspection and observed scrapped metal exposed to precipitation. The facility's SWPPP is missing one Pollution Prevention team member, and the SWPPP is not certified. The facility handles several metals on site and is not testing for metals. The submitted annual reports show benchmark exceedances. Testing of Zn, CU, Iron, and Pb was requested
Eval Division:	Water Boards
Eval Program:	INDSTW
Eval Source:	SMARTS

Enforcement Action:

Site ID:	462216
Site Name:	Continental Heat Treating Inc
Site Address:	10643 NORWALK BLVD
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	03-03-2010
Enf Action Type:	Staff Enforcement Letter
Enf Action Description:	Staff Enforcement Letter
Enf Action Notes:	The letter, AR Review - Benchmark Exceedance, was sent to ensure that the permittee will develop and implement the BMPs to reduce or prevent pollutants in SW discharges. Letter also required permittee to submit evidence of implemented additional BMPs and SWPPP amendments if the permittee is already implementing the BMPs.
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS

Site ID:	462216
Site Name:	Continental Heat Treating Inc
Site Address:	10643 NORWALK BLVD
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	07-25-2001
Enf Action Type:	Staff Enforcement Letter
Enf Action Description:	Staff Enforcement Letter
Enf Action Notes:	Notice of Noncompliance sent 7/25/01 for overdue 2000-01 annual report.
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Site ID: 462216
Site Name: Continental Heat Treating Inc
Site Address: 10643 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-15-2013
Enf Action Type: Notice to Comply
Enf Action Description: Notice to Comply
Enf Action Notes: Staff observed scrapped metal exposed to precipitation without BMPs.
Enf Action Division: Water Boards
Enf Action Program: INDSTW
Enf Action Source: SMARTS

Site ID: 462216
Site Name: Continental Heat Treating Inc
Site Address: 10643 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-11-2013
Enf Action Type: Staff Enforcement Letter
Enf Action Description: Staff Enforcement Letter
Enf Action Notes: Permittee exceeded benchmark parameters
Enf Action Division: Water Boards
Enf Action Program: INDSTW
Enf Action Source: SMARTS

Affiliation:
Affiliation Type Desc: Owner/Operator
Entity Name: Continental Heat Treating Inc
Entity Title: Operator
Affiliation Address: 10643 Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Name: CONTINENTAL HEAT TREATING CORP
Address: 10643 NORWALK BLVD.
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 462215
CERS ID: 110002141129
CERS Description: US EPA Air Emission Inventory System (EIS)

Affiliation:
Affiliation Type Desc: Environmental Contact
Entity Name: ENVIR MGMT
Entity Title: Not reported
Affiliation Address: 10643 S NORWALK BLVD
Affiliation City: SANTAFESPRING
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Public Contact

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Entity Name:	JAMES G STULL
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	DAVID YNG LOS ANGELES RWQCB REGN 4TH
Entity Title:	Not reported
Affiliation Address:	320 W 4TH ST NA SUITE 200
Affiliation City:	LOSANGELES
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	JAMES C STULL
Entity Title:	Not reported
Affiliation Address:	10643 NORWALK BLVD
Affiliation City:	SANTAFESPRINGS
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	Shaun Radford
Entity Title:	General Manager
Affiliation Address:	10643 NORWALK BLVD
Affiliation City:	SANTAFESPRING
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

L93 **CONTINENTAL HEAT TREATING** **CA SWEEPS UST** **S106924885**
NNE **10643 S NORWALK BLVD** **LA Co. Site Mitigation** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.118 mi.
623 ft. **Site 2 of 10 in cluster L**

Relative: Higher
Actual: 137 ft.

SWEEPS UST:

Name:	CONTINENTAL HEAT TREATING
Address:	10643 S NORWALK BLVD
City:	SANTE FE SPRINGS
Status:	Active
Comp Number:	6585
Number:	9
Board Of Equalization:	Not reported
Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89
Owner Tank Id:	Not reported

CONTINENTAL HEAT TREATING (Continued) **S106924885**

SWRCB Tank Id: Not reported
Tank Status: Not reported
Capacity: Not reported
Active Date: Not reported
Tank Use: Not reported
STG: Not reported
Content: Not reported
Number Of Tanks: Not reported

LA Co. Site Mitigation:
Name: CONTINENTAL HEAT TREATING
Address: 10643 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: Not reported
Status: Not reported
Site ID: SD0010526
Jurisdiction: Not reported
Case ID: RO0000385
Abated: Yes
Assigned To: GB
Entered Date: Not reported
Abated Date: 06/12/1997

L94 **CONTINENTAL HEAT TREATING** **SEMS-ARCHIVE** **1000412837**
NNE **10643 SOUTH NORWALK BOULEVARD** **CA CPS-SLIC** **CAD095631719**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA AST**
0.118 mi. **CA HIST UST**
623 ft. **Site 3 of 10 in cluster L** **RCRA NonGen / NLR**
CA EMI
Relative: **CA LOS ANGELES CO. HMS**
Higher **CA WDS**
CA CERS
Actual:
137 ft.

SEMS Archive:
Site ID: 0905482
EPA ID: CAD095631719
Cong District: Not reported
FIPS Code: 06037
FF: N
NPL: Not on the NPL
Non NPL Status: NFRAP-Site does not qualify for the NPL based on existing information

SEMS Archive Detail:
Region: 09
Site ID: 0905482
EPA ID: CAD095631719
Site Name: CONTINENTAL HEAT TREATING
NPL: N
FF: N
OU: 00
Action Code: OO
Action Name: SITE REASS
SEQ: 1
Start Date: 2013-07-01 05:00:00
Finish Date: 2014-10-01 04:00:00
Qual: N
Current Action Lead: EPA Perf

CONTINENTAL HEAT TREATING (Continued) **1000412837**

Region:	09
Site ID:	0905482
EPA ID:	CAD095631719
Site Name:	CONTINENTAL HEAT TREATING
NPL:	N
FF:	N
OU:	00
Action Code:	SI
Action Name:	SI
SEQ:	1
Start Date:	2002-04-10 04:00:00
Finish Date:	2005-09-30 04:00:00
Qual:	L
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0905482
EPA ID:	CAD095631719
Site Name:	CONTINENTAL HEAT TREATING
NPL:	N
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	1
Start Date:	2000-08-15 04:00:00
Finish Date:	2001-06-27 04:00:00
Qual:	H
Current Action Lead:	St Perf

Region:	09
Site ID:	0905482
EPA ID:	CAD095631719
Site Name:	CONTINENTAL HEAT TREATING
NPL:	N
FF:	N
OU:	00
Action Code:	DS
Action Name:	DISCVRY
SEQ:	1
Start Date:	1998-05-01 04:00:00
Finish Date:	1998-05-01 04:00:00
Qual:	Not reported
Current Action Lead:	St Perf

CPS-SLIC:

Name:	CONTINENTAL HEAT TREATING
Address:	10643 S. NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	STATE
Facility Status:	**Open - Site Assessment**
Status Date:	05/17/2001
Global Id:	SLT43690688
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.9369157155721

CONTINENTAL HEAT TREATING (Continued) **1000412837**

Longitude:	-118.07321190834
Case Type:	Cleanup Program Site
Case Worker:	DY
Local Agency:	Not reported
RB Case Number:	1057
File Location:	Regional Board
Potential Media Affected:	Indoor Air, Aquifer used for drinking water supply, Soil, Soil Vapor
Potential Contaminants of Concern:	Other Chlorinated Hydrocarbons, Tetrachloroethylene (PCE), Trichloroethylene (TCE)
Site History:	The subject site (Site) has been occupied by Continental Heat Treating (CHT) since 1969 to present, processing metal parts. Chlorinated solvents have impacted the subsurface as a result of operations at the Site, including the use of a solvent degreaser. Tetrachloroethene (PCE) and trichloroethene (TCE) have been detected in soil at concentrations of up to 7,514 micrograms per kilogram (ug/Kg) and 4,759 ug/Kg, respectively. PCE was detected in soil gas at a maximum concentration of 41, 300 micrograms per liter (ug/L). Groundwater has also been impacted by releases of chlorinated solvents at the Site.

Click here to access the California GeoTracker records for this facility:

AST:

Name:	CONTINENTAL HEAT TREATING
Address:	10643 NORWALK BLVD
City/Zip:	SANTA FE SPRINGS,90670
Certified Unified Program Agencies:	Not reported
Owner:	James C. Stull
Total Gallons:	Not reported
CERSID:	10506286
Facility ID:	Not reported
Business Name:	Continental Heat Treating
Phone:	562-944-8808
Fax:	562-944-1499
Mailing Address:	10643 Norwalk Blvd
Mailing Address City:	Santa Fe Springs
Mailing Address State:	CA
Mailing Address Zip Code:	90670
Operator Name:	Continental Heat Treating, Inc.
Operator Phone:	562-944-8808
Owner Phone:	562-944-8808
Owner Mail Address:	10643 Norwalk Blvd
Owner State:	CA
Owner Zip Code:	90670
Owner Country:	United States
Property Owner Name:	Not reported
Property Owner Phone:	Not reported
Property Owner Mailing Address:	Not reported
Property Owner City:	Not reported
Property Owner Stat :	Not reported
Property Owner Zip Code:	Not reported
Property Owner Country:	Not reported
EPAID:	CAD053885296

HIST UST:

Name:	CONTINENTAL HEAT TREAT

CONTINENTAL HEAT TREATING (Continued) **1000412837**

Address:	10643 SO NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	000273C1
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/000273C1.pdf
Region:	STATE
Facility ID:	00000005021
Facility Type:	Other
Other Type:	FUEL CO CARS
Contact Name:	Not reported
Telephone:	2139448808
Owner Name:	CONTINENTAL HEAT TREATING (MET
Owner Address:	10643 SO NORWALK BLVD
Owner City,St,Zip:	SANTA FE SPRINGS, CA 90670
Total Tanks:	0001
Tank Num:	001
Container Num:	C70036LAFD
Year Installed:	1973
Tank Capacity:	00006000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor

Click here for Geo Tracker PDF:

RCRA NonGen / NLR:

Date form received by agency:	03/12/1990
Facility name:	CONTINENTAL HEAT TREATING
Facility address:	10643 S NORWALK BLVD SANTA FE SPRINGS, CA 90670
EPA ID:	CAD095631719
Contact:	ENVIRONMENTAL MANAGER
Contact address:	10643 S NORWALK BLVD SANTA FE SPRINGS, CA 90670
Contact country:	US
Contact telephone:	213-394-8808
Contact email:	Not reported
EPA Region:	09
Land type:	Other land type
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	ACTO KLEEN CO., INC.
Owner/operator address:	P.O. BOX 278 CITY NOT REPORTED, CA 99999
Owner/operator country:	Not reported
Owner/operator telephone:	213-723-5111
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

CONTINENTAL HEAT TREATING (Continued) **1000412837**

Owner/operator name: ACTO KLEEN CO., INC.
Owner/operator address: P.O. BOX 278
PICO RIVERA, CA 90660
Owner/operator country: Not reported
Owner/operator telephone: 213-723-5111
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: Yes
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Facility Has Received Notices of Violations:
Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 05/15/1985
Date achieved compliance: 01/01/1986
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 05/15/1985
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 05/15/1985
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: Generators - General
Date achieved compliance: 01/01/1986
Evaluation lead agency: State

Evaluation date: 05/15/1985
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported

CONTINENTAL HEAT TREATING (Continued) **1000412837**

Evaluation lead agency: State

EMI:

Name:	CONTINENTAL HEAT TREATING CORP
Address:	10643 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	1987
County Code:	19
Air Basin:	SC
Facility ID:	20017
Air District Name:	SC
SIC Code:	3398
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	21
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	3
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	CONTINENTAL HEAT TREATING CORP
Address:	10643 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	1990
County Code:	19
Air Basin:	SC
Facility ID:	20017
Air District Name:	SC
SIC Code:	3398
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	17
Reactive Organic Gases Tons/Yr:	5
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	2
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	CONTINENTAL HEAT TREATING CORP
Address:	10643 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	1993
County Code:	19
Air Basin:	SC
Facility ID:	20017
Air District Name:	SC
SIC Code:	3398
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	14
Reactive Organic Gases Tons/Yr:	4
Carbon Monoxide Emissions Tons/Yr:	0

CONTINENTAL HEAT TREATING (Continued) **1000412837**

NOX - Oxides of Nitrogen Tons/Yr: 1
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Name: CONTINENTAL HEAT TREATING CORP
Address: 10643 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Year: 1995
County Code: 19
Air Basin: SC
Facility ID: 20017
Air District Name: SC
SIC Code: 3398
Air District Name: SOUTH COAST AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 14
Reactive Organic Gases Tons/Yr: 4
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 1
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Name: CONTINENTAL HEAT TREATING CORP
Address: 10643 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Year: 1996
County Code: 19
Air Basin: SC
Facility ID: 20017
Air District Name: SC
SIC Code: 3398
Air District Name: SOUTH COAST AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 13
Reactive Organic Gases Tons/Yr: 7
Carbon Monoxide Emissions Tons/Yr: 1
NOX - Oxides of Nitrogen Tons/Yr: 2
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Name: CONTINENTAL HEAT TREATING CORP
Address: 10643 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Year: 1997
County Code: 19
Air Basin: SC
Facility ID: 20017
Air District Name: SC
SIC Code: 3398
Air District Name: SOUTH COAST AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported

CONTINENTAL HEAT TREATING (Continued) **1000412837**

Total Organic Hydrocarbon Gases Tons/Yr:	3
Reactive Organic Gases Tons/Yr:	2
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	1
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	CONTINENTAL HEAT TREATING CORP
Address:	10643 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	1998
County Code:	19
Air Basin:	SC
Facility ID:	20017
Air District Name:	SC
SIC Code:	3398
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3
Reactive Organic Gases Tons/Yr:	2
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	1
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	CONTINENTAL HEAT TREATING CORP
Address:	10643 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	1999
County Code:	19
Air Basin:	SC
Facility ID:	20017
Air District Name:	SC
SIC Code:	3398
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3
Reactive Organic Gases Tons/Yr:	2
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	1
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	CONTINENTAL HEAT TREATING CORP
Address:	10643 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2000
County Code:	19
Air Basin:	SC
Facility ID:	20017
Air District Name:	SC
SIC Code:	3398

CONTINENTAL HEAT TREATING (Continued) **1000412837**

Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3
Reactive Organic Gases Tons/Yr:	2
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	1
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	CONTINENTAL HEAT TREATING CORP
Address:	10643 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2001
County Code:	19
Air Basin:	SC
Facility ID:	20017
Air District Name:	SC
SIC Code:	3398
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3
Reactive Organic Gases Tons/Yr:	2
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	1
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

LOS ANGELES CO. HMS:

Name:	CONTINENTAL HEAT TREATING
Address:	10643 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA
Permit Category:	I
Facility Id:	006365-I06585
Facility Type:	01
Facility Status:	Closed
Area:	1H
Permit Number:	000004827
Permit Status:	Closed

Name:	CONTINENTAL HEAT TREATING
Address:	10643 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA
Permit Category:	Not reported
Facility Id:	006365-006585
Facility Type:	Not reported
Facility Status:	Closed
Area:	1H
Permit Number:	Not reported
Permit Status:	Not reported

CONTINENTAL HEAT TREATING (Continued) **1000412837**

WDS:

Name:	CONTINENTAL HEAT TREATING
Address:	10643 S Norwalk Blvd
City:	SANTA FE SPRINGS
Facility ID:	4 19I000552
Facility Type:	Other - Does not fall into the category of Municipal/Domestic, Industrial, Agricultural or Solid Waste (Class I, II or III)
Facility Status:	Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number:	CAS000001 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board
Subregion:	4
Facility Telephone:	2139448808
Facility Contact:	James Stull
Agency Name:	JAMES G. STULL
Agency Address:	Not reported
Agency City,St,Zip:	0
Agency Contact:	Not reported
Agency Telephone:	Not reported
Agency Type:	Private
SIC Code:	3398
SIC Code 2:	Not reported
Primary Waste Type:	Inert/Influent or Solid Wastes that do not contain soluble pollutants or organic wastes and have little adverse impact on water quality. Such wastes could cause turbidity and siltation. Uncontaminated soils, rubble and concrete are examples of this category.
Primary Waste:	STORMS
Waste Type2:	Not reported
Waste2:	Stormwater Runoff
Primary Waste Type:	Inert/Influent or Solid Wastes that do not contain soluble pollutants or organic wastes and have little adverse impact on water quality. Such wastes could cause turbidity and siltation. Uncontaminated soils, rubble and concrete are examples of this category.
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Design Flow:	0
Baseline Flow:	0
Reclamation:	No reclamation requirements associated with this facility.
POTW:	The POTW Does not have an approved pretreatment program. Some POTWs may have local pretreatment programs that have not been approved by the regional board and/or EPA.
Treat To Water:	Minor Threat to Water Quality. A violation of a regional board order should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to represent no threat to water quality.
Complexity:	Category C - Facilities having no waste treatment systems, such as cooling water dischargers or thosewho must comply through best management practices, facilities with passive waste treatment and disposal systems, such as septic systems with subsurface disposal, or dischargers having waste storage systems with land disposal such as dairy waste ponds.

CERS:

Name:	CONTINENTAL HEAT TREATING

CONTINENTAL HEAT TREATING (Continued) **1000412837**

Address: 10643 S. NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 21431
CERS ID: SLT43690688
CERS Description: Cleanup Program Site

Affiliation:
Affiliation Type Desc: Regional Board Caseworker
Entity Name: DAVID YOUNG - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 W. 4TH ST., SUITE 200
Affiliation City: LOS ANGELES
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

L95 **CONTINENTAL HEAT TREATING CORP** **RCRA-LQG** **1000210689**
NNE **10643 NORWALK BLVD.** **FINDS** **CAD053858296**
< 1/8 **SANTA FE SPRINGS, CA 90670** **ECHO**
0.118 mi.
623 ft. **Site 4 of 10 in cluster L**

Relative:
Higher

Actual:
137 ft.

RCRA-LQG:
Date form received by agency: 02/07/2010
Facility name: CONTINENTAL HEAT TREATING, INC.
Facility address: 10643 NORWALK BLVD.
SANTA FE SPRINGS, CA 90670
EPA ID: CAD053858296
Mailing address: NORWALK BLVD
SANTA FE SPRINGS, CA 90670
Contact: SHAUN RADFORD
Contact address: NORWALK BLVD.
SANTA FE SPRINGS, CA 90670
Contact country: US
Contact telephone: 562-944-8889
Contact email: SRADFORD@CONTINENTALHT..COM
EPA Region: 09
Classification: Large Quantity Generator
Description: Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Owner/Operator Summary:
Owner/operator name: CONTINENTAL DEVELOPMENT CO.
Owner/operator address: NORWALK BLVD.
SANTA FE SPRINGS, CA 90670
Owner/operator country: US

CONTINENTAL HEAT TREATING CORP (Continued) **1000210689**

Owner/operator telephone: 562-944-8889
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 11/22/2002
Owner/Op end date: Not reported

Owner/operator name: CONTINENTAL HEAT TREATING, INC.
Owner/operator address: Not reported
Not reported
Owner/operator country: Not reported
Owner/operator telephone: Not reported
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 01/01/1969
Owner/Op end date: Not reported

Owner/operator name: JAMES G STULL
Owner/operator address: 10643 S NORWALK BLVD
SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 562-944-8808
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: NOT REQUIRED
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: 415-555-1212
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No

CONTINENTAL HEAT TREATING CORP (Continued) **1000210689**

Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:

Date form received by agency: 01/09/2001
Site name: CONTINENTAL HEAT TREATING INC
Classification: Large Quantity Generator

Date form received by agency: 01/09/2001
Site name: CONTINENTAL HEAT TREATING INC
Classification: Small Quantity Generator

Date form received by agency: 09/01/1996
Site name: CONTINENTAL HEAT TREATING INC
Classification: Small Quantity Generator

Hazardous Waste Summary:

. Waste code: 122
. Waste name: Alkaline solution without metals (pH > 12.5)

. Waste code: 723
. Waste name: Liquids with chromium (VI) > 500 mg/l

. Waste code: 791
. Waste name: Liquids with pH < 2

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D007
. Waste name: CHROMIUM

Violation Status: No violations found

FINDS:

Registry ID: 110002141129

Environmental Interest/Information System
AIR EMISSIONS CLASSIFICATION UNKNOWN

California Hazardous Waste Tracking System - Datamart (HWTS-DATAMART) provides California with information on hazardous waste shipments for generators, transporters, and treatment, storage, and disposal facilities.

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

CONTINENTAL HEAT TREATING CORP (Continued) **1000210689**

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

STATE MASTER

HAZARDOUS WASTE BIENNIAL REPORTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000210689
Registry ID: 110002141129
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002141129

96
NW
< 1/8
0.124 mi.
657 ft.

QA LUBRICANTS INC. **CA CERS TANKS** **S123520903**
10711 FULTON WELLS AVE **CA CERS** **N/A**
SANTA FE SPRINGS, CA 90670

Relative: Higher

Actual: 132 ft.

CERS TANKS:
Name: QA LUBRICANTS INC.
Address: 10711 FULTON WELLS AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 435366
CERS ID: 10654264
CERS Description: Aboveground Petroleum Storage

Violations:
Site ID: 435366
Site Name: QA Lubricants Inc.
Violation Date: 02-07-2018
Citation: HSC 6.95 25507 - California Health and Safety Code, Chapter 6.95, Section(s) 25507
Violation Description: Failure to adequately establish and implement a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 07/29/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Site ID: 435366

QA LUBRICANTS INC. (Continued) **S123520903**

Site Name: QA Lubricants Inc.
Violation Date: 02-07-2018
Citation: HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description: Failure to prepare a Spill Prevention, Control, and Countermeasures (SPCC) Plan.
Violation Notes: Returned to compliance on 07/31/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: APSA
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-07-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-07-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Elevated to Class II on 7/3/18 and changed the correct by date to 8/3/18.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Coordinates:
Site ID: 435366
Facility Name: QA Lubricants Inc.
Env Int Type Code: HMBP
Program ID: 10654264
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.936290
Longitude: -118.076000

Affiliation:
Affiliation Type Desc: Environmental Contact
Entity Name: Jason Maxwell
Entity Title: Not reported
Affiliation Address: 12223 Highland Avenue, 106-372
Affiliation City: Rancho Cucamonga
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 91739
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: Quint Sexton
Entity Title: President
Affiliation Address: Not reported

QA LUBRICANTS INC. (Continued) **S123520903**

Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Legal Owner
Entity Name:	Quint Sexton
Entity Title:	Not reported
Affiliation Address:	12223 Highland Avenue, 106-372
Affiliation City:	Rancho Cucamonga
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	91739
Affiliation Phone:	(909) 973-5597
Affiliation Type Desc:	Document Preparer
Entity Name:	Quint Sexton
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Property Owner
Entity Name:	Florence Avenue Industrial Partners
Entity Title:	Not reported
Affiliation Address:	12025 Florence Avenue, Suite 304
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 941-9500
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10711 Fulton Wells Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator

QA LUBRICANTS INC. (Continued) **S123520903**

Entity Name: QA Lubricants Inc.
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (909) 689-4094

Affiliation Type Desc: Parent Corporation
Entity Name: QA Lubricants Inc.
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

CERS:
Name: QA LUBRICANTS INC.
Address: 10711 FULTON WELLS AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 435366
CERS ID: 10654264
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 435366
Site Name: QA Lubricants Inc.
Violation Date: 02-07-2018
Citation: HSC 6.95 25507 - California Health and Safety Code, Chapter 6.95, Section(s) 25507
Violation Description: Failure to adequately establish and implement a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 07/29/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Site ID: 435366
Site Name: QA Lubricants Inc.
Violation Date: 02-07-2018
Citation: HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description: Failure to prepare a Spill Prevention, Control, and Countermeasures (SPCC) Plan.
Violation Notes: Returned to compliance on 07/31/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: APSA
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-07-2018

QA LUBRICANTS INC. (Continued) **S123520903**

Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	APSA
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	02-07-2018
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Elevated to Class II on 7/3/18 and changed the correct by date to 8/3/18.
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Coordinates:

Site ID:	435366
Facility Name:	QA Lubricants Inc.
Env Int Type Code:	HMBP
Program ID:	10654264
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.936290
Longitude:	-118.076000

Affiliation:

Affiliation Type Desc:	Environmental Contact
Entity Name:	Jason Maxwell
Entity Title:	Not reported
Affiliation Address:	12223 Highland Avenue, 106-372
Affiliation City:	Rancho Cucamonga
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	91739
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Quint Sexton
Entity Title:	President
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670

QA LUBRICANTS INC. (Continued) **S123520903**

Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Legal Owner
Entity Name:	Quint Sexton
Entity Title:	Not reported
Affiliation Address:	12223 Highland Avenue, 106-372
Affiliation City:	Rancho Cucamonga
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	91739
Affiliation Phone:	(909) 973-5597
Affiliation Type Desc:	Document Preparer
Entity Name:	Quint Sexton
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Property Owner
Entity Name:	Florence Avenue Industrial Partners
Entity Title:	Not reported
Affiliation Address:	12025 Florence Avenue, Suite 304
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 941-9500
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10711 Fulton Wells Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	QA Lubricants Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(909) 689-4094
Affiliation Type Desc:	Parent Corporation
Entity Name:	QA Lubricants Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported

QA LUBRICANTS INC. (Continued) **S123520903**

Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

M97 **CONTACT PRINT** **RCRA NonGen / NLR** **1024764522**
WNW **12025 FLORENCE AVE SUITE 108** **CAC002984390**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.125 mi.
662 ft. **Site 1 of 5 in cluster M**

Relative: **Lower**

Actual: **130 ft.**

RCRA NonGen / NLR:
Date form received by agency: 10/10/2018
Facility name: CONTACT PRINT
Facility address: 12025 FLORENCE AVE SUITE 108
SANTA FE SPRINGS, CA 90670
EPA ID: CAC002984390
Contact: ARMANDO CHAVEZ
Contact address: 12025 FLORENCE AVE., SUITE 108
SANTA FE SPRINGS, CA 90670
Contact country: Not reported
Contact telephone: 562-941-5199
Contact email: CONTACTPRINT@GMAIL.COM
EPA Region: 09
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: ARMANDO CHAVEZ
Owner/operator address: 12025 FLORENCE AVE., SUITE 108
SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 562-941-5199
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: ARMANDO CHAVEZ
Owner/operator address: 12025 FLORENCE AVE SUITE 108
SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 562-941-5199
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No

CONTACT PRINT (Continued) **1024764522**

Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Violation Status: No violations found

M98 **AXELSON, INC.** **CA CERS HAZ WASTE** **U001565000**
WNW **12025 FLORENCE AVE** **CA HIST UST** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA HAZNET**
0.125 mi.
662 ft. **Site 2 of 5 in cluster M**

Relative: **Lower**
Actual: **130 ft.**

CERS HAZ WASTE:

Site ID:	376213
CERS ID:	10689121
CERS Description:	Hazardous Waste Generator

Violations:

Site ID:	376213
Site Name:	Contact Printing
Violation Date:	04-06-2016
Citation:	HSC 6.11 25404(e)(4) - California Health and Safety Code, Chapter 6.11, Section(s) 25404(e)(4)
Violation Description:	Failure to report program data electronically.
Violation Notes:	Returned to compliance on 08/18/2016. Failure to comply with minor violation issued on 4-6-16.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	04-06-2016
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Enforcement Action:

Site ID:	376213
Site Name:	Contact Printing
Site Address:	12025 FLORENCE AVE STE 108
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	04-06-2016

AXELSON, INC. (Continued) **U001565000**

Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Site ID: 376213
Site Name: Contact Printing
Site Address: 12025 FLORENCE AVE STE 108
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 05-31-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Affiliation:
Affiliation Type Desc: Document Preparer
Entity Name: Armando Chavez
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Parent Corporation
Entity Name: Contact Printing
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 12025 Florence Ave. Suite 108
Affiliation City: Santa Fe Springs
Affiliation State: CA

AXELSON, INC. (Continued) **U001565000**

Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: ARMANDO CHAVEZ
Entity Title: Not reported
Affiliation Address: 12025 Florence Ave Suite 108
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 941-5199

Affiliation Type Desc: Operator
Entity Name: ARMANDO CHAVEZ
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 941-5199

Affiliation Type Desc: Environmental Contact
Entity Name: ARMANDO CHAVEZ
Entity Title: Not reported
Affiliation Address: 12025 Florence Ave. Suite 10
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: ARMANDO CHAVEZ
Entity Title: OWNER
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

HIST UST:
Name: AXELSON, INC.
Address: 12025 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
File Number: Not reported
URL: Not reported
Region: STATE
Facility ID: 00000020675
Facility Type: Other
Other Type: OILWELL EQUIPMENT RE
Contact Name: KEITH LIIMATTA, DISTRICT MANAG
Telephone: 2139446713

AXELSON, INC. (Continued) **U001565000**

Owner Name: AXELSON, INC. A SUBSIDARY OF U
Owner Address: 110 INDUSTRIAL BLVD. - P.O. BO
Owner City,St,Zip: LONGVIEW, TX 75601
Total Tanks: 0001

Tank Num: 001
Container Num: 1
Year Installed: 1980
Tank Capacity: 00000000
Tank Used for: WASTE
Type of Fuel: WASTE OIL
Container Construction Thickness: Not reported
Leak Detection: None

HAZNET:
Name: KJSERVICES ENVIRONMENTAL CONSULTING
Address: 12025 FLORENCE AVE STE 201
City,State,Zip: SANTA FE SPRINGS, CA 906707139
Year: 2017
GEPAID: CAL000353223
Contact: KEVIN SALES
Telephone: 5629444766
Mailing Name: Not reported
Mailing Address: 9020 HORNBY AVE
Mailing City,St,Zip: WHITTIER, CA 906031848
Gen County: Los Angeles
TSD EPA ID: NVT330010000
TSD County: 99
Tons: 8.0765
CA Waste Code: 352-Other organic solids
Method: H132-Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Facility County: Los Angeles

Name: KJSERVICES ENVIRONMENTAL CONSULTING
Address: 12025 FLORENCE AVE STE 201
City,State,Zip: SANTA FE SPRINGS, CA 906707139
Year: 2017
GEPAID: CAL000353223
Contact: KEVIN SALES
Telephone: 5629444766
Mailing Name: Not reported
Mailing Address: 9020 HORNBY AVE
Mailing City,St,Zip: WHITTIER, CA 906031848
Gen County: Los Angeles
TSD EPA ID: NVT330010000
TSD County: 99
Tons: 8.0765
CA Waste Code: 352-Other organic solids
Method: H132-Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Facility County: Los Angeles

Name: KJSERVICES ENVIRONMENTAL CONSULTING
Address: 12025 FLORENCE AVE STE 201
City,State,Zip: SANTA FE SPRINGS, CA 906707139
Year: 2017

AXELSON, INC. (Continued) **U001565000**

GEPAID: CAL000353223
Contact: KEVIN SALES
Telephone: 5629444766
Mailing Name: Not reported
Mailing Address: 9020 HORNBY AVE
Mailing City,St,Zip: WHITTIER, CA 906031848
Gen County: Los Angeles
TSD EPA ID: NVT330010000
TSD County: 99
Tons: 6.68868
CA Waste Code: 223-Unspecified oil-containing waste
Method: H039-Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Facility County: Los Angeles

Name: KJSERVICES ENVIRONMENTAL CONSULTING
Address: 12025 FLORENCE AVE STE 201
City,State,Zip: SANTA FE SPRINGS, CA 906707139
Year: 2017
GEPAID: CAL000353223
Contact: KEVIN SALES
Telephone: 5629444766
Mailing Name: Not reported
Mailing Address: 9020 HORNBY AVE
Mailing City,St,Zip: WHITTIER, CA 906031848
Gen County: Los Angeles
TSD EPA ID: NVT330010000
TSD County: 99
Tons: 6.68868
CA Waste Code: 223-Unspecified oil-containing waste
Method: H039-Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Facility County: Los Angeles

Name: KJSERVICES ENVIRONMENTAL CONSULTING
Address: 12025 FLORENCE AVE STE 201
City,State,Zip: SANTA FE SPRINGS, CA 906707139
Year: 2016
GEPAID: CAL000353223
Contact: KEVIN SALES
Telephone: 5629444766
Mailing Name: Not reported
Mailing Address: 9020 HORNBY AVE
Mailing City,St,Zip: WHITTIER, CA 906031848
Gen County: Los Angeles
TSD EPA ID: NVT330010000
TSD County: 99
Tons: 1.582
CA Waste Code: 352-Other organic solids
Method: H132-Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Facility County: Los Angeles

Click this hyperlink while viewing on your computer to access
3 additional CA_HAZNET: record(s) in the EDR Site Report.

M99 **AXELSON INC** **CA SWEEPS UST** **S101617865**
WNW **12025 E FLORENCE AVE** **CA HIST UST** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA FID UST**
0.125 mi. **CA LOS ANGELES CO. HMS**
662 ft. **Site 3 of 5 in cluster M**

Relative:
Lower

Actual:
130 ft.

SWEEPS UST:

Name:	AXELSON INC
Address:	12025 E FLORENCE AVE
City:	SANTE FE SPRINGS
Status:	Active
Comp Number:	6984
Number:	9
Board Of Equalization:	Not reported
Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-006984-000001
Tank Status:	A
Capacity:	Not reported
Active Date:	06-30-89
Tank Use:	UNKNOWN
STG:	W
Content:	Not reported
Number Of Tanks:	1

HIST UST:

Name:	AXELSON INC
Address:	12025 E FLORENCE AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	0002662C
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002662C.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

CA FID UST:

Facility ID:	19044548
Regulated By:	UTNKA

AXELSON INC (Continued) **S101617865**

Regulated ID: 00020675
Cortese Code: Not reported
SIC Code: Not reported
Facility Phone: 8180000000
Mail To: Not reported
Mailing Address: E P O BOX
Mailing Address 2: Not reported
Mailing City,St,Zip: SANTE FE SPRINGS
Contact: Not reported
Contact Phone: Not reported
DUNs Number: Not reported
NPDES Number: Not reported
EPA ID: Not reported
Comments: Not reported
Status: Active

LOS ANGELES CO. HMS:
Name: AXELSON INC
Address: 12025 E FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: LA
Permit Category: I
Facility Id: 006758-I06984
Facility Type: 01
Facility Status: Closed
Area: 1H
Permit Number: 00008004J
Permit Status: Closed

Name: AXELSON INC
Address: 12025 E FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: LA
Permit Category: T
Facility Id: 006758-006984
Facility Type: 0
Facility Status: Closed
Area: 1H
Permit Number: 00001890T
Permit Status: Closed

M100 **ZAROUG INC DBA VARIA WASTE ENVIRONMENTAL** **RCRA NonGen / NLR** **1024829582**
WNW **12025 FLORENCE AVE STE 109** **CAL000363034**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.125 mi.
662 ft. **Site 4 of 5 in cluster M**

Relative: **Lower**
Actual: **130 ft.**

RCRA NonGen / NLR:
Date form received by agency: 04/19/2011
Facility name: ZAROUG INC DBA VARIA WASTE ENVIRONMENTAL
Facility address: 12025 FLORENCE AVE STE 109
SANTA FE SPRINGS, CA 90670-7146
EPA ID: CAL000363034
Mailing address: PO BOX 2745
SANTA FE SPRINGS, CA 90670-0745
Contact: STEVE ZAROUGIAN
Contact address: 12025 FLORENCE AVE STE 109 P.O. BOX 2745

ZAROUG INC DBA VARIA WASTE ENVIRONMENTAL (Continued) **1024829582**

SANTA FE SPRINGS, CA 90670
Contact country: Not reported
Contact telephone: 562-944-3381
Contact email: JZAROUG2@AOL.COM
EPA Region: 09
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: CHAKE ZAROUGIAN
Owner/operator address: 12025 FLORENCE AVE STE 109
SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 562-944-3381
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: STEVE ZAROUGIAN
Owner/operator address: 12025 FLORENCE AVE STE 109 P.O. BOX 2745
SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 562-944-3381
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: Yes
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

M101 **KJSERVICES ENVIRONMENTAL CONSULTING** **RCRA NonGen / NLR** **1024826080**
WNW **12025 FLORENCE AVE STE 201** **CAL000353223**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.125 mi.
662 ft. **Site 5 of 5 in cluster M**

Relative:
Lower

Actual:
130 ft.

RCRA NonGen / NLR:

Date form received by agency:	06/09/2010
Facility name:	KJSERVICES ENVIRONMENTAL CONSULTING
Facility address:	12025 FLORENCE AVE STE 201 SANTA FE SPRINGS, CA 90670-7139
EPA ID:	CAL000353223
Mailing address:	9020 HORNBY AVE WHITTIER, CA 90603-1848
Contact:	KEVIN SALES
Contact address:	12025 FLORENCE AVE STE 201 SANTA FE SPRINGS, CA 90670
Contact country:	Not reported
Contact telephone:	562-944-4766
Contact email:	KEVIN@KJSERVICES.NET
EPA Region:	09
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	KEVIN SALES
Owner/operator address:	9020 HORNBY AVE WHITTIER, CA 90603
Owner/operator country:	Not reported
Owner/operator telephone:	562-756-2854
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Owner/operator name:	KEVIN SALES
Owner/operator address:	12025 FLORENCE AVE STE 201 SANTA FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	562-944-4766
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Operator
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	Yes
Treater, storer or disposer of HW:	No
Underground injection activity:	No

KJSERVICES ENVIRONMENTAL CONSULTING (Continued) **1024826080**

On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Violation Status: No violations found

I102 **BROWN OIL TOOLS CO INC** **CA SWEEPS UST** **S106923590**
SSE **12232 E LAKELAND RD** **N/A**
1/8-1/4 **SANTE FE SPRINGS, CA**
0.149 mi.
785 ft. **Site 6 of 6 in cluster I**

Relative: SWEEPS UST:
Lower

Actual:
130 ft.

Name:	BROWN OIL TOOLS CO INC
Address:	12232 E LAKELAND RD
City:	SANTE FE SPRINGS
Status:	Active
Comp Number:	8368
Number:	9
Board Of Equalization:	44-008253
Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-008368-000001
Tank Status:	A
Capacity:	Not reported
Active Date:	06-30-89
Tank Use:	UNKNOWN
STG:	W
Content:	Not reported
Number Of Tanks:	4

Name:	BROWN OIL TOOLS CO INC
Address:	12232 E LAKELAND RD
City:	SANTE FE SPRINGS
Status:	Active
Comp Number:	8368
Number:	9
Board Of Equalization:	44-008253
Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-008368-000002
Tank Status:	A
Capacity:	Not reported
Active Date:	06-30-89
Tank Use:	UNKNOWN
STG:	W
Content:	Not reported
Number Of Tanks:	Not reported

BROWN OIL TOOLS CO INC (Continued) **S106923590**

Name:	BROWN OIL TOOLS CO INC
Address:	12232 E LAKELAND RD
City:	SANTE FE SPRINGS
Status:	Active
Comp Number:	8368
Number:	9
Board Of Equalization:	44-008253
Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-008368-000003
Tank Status:	A
Capacity:	Not reported
Active Date:	06-30-89
Tank Use:	UNKNOWN
STG:	W
Content:	Not reported
Number Of Tanks:	Not reported

Name:	BROWN OIL TOOLS CO INC
Address:	12232 E LAKELAND RD
City:	SANTE FE SPRINGS
Status:	Active
Comp Number:	8368
Number:	9
Board Of Equalization:	44-008253
Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-008368-000004
Tank Status:	A
Capacity:	Not reported
Active Date:	06-30-89
Tank Use:	UNKNOWN
STG:	W
Content:	Not reported
Number Of Tanks:	Not reported

L103 **HATHAWAY BROS** **CA HIST UST U001565101**
NNE **10707 NORWALK BL** **CA EMI N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.150 mi.
793 ft. **Site 5 of 10 in cluster L**

Relative:
Higher

Actual:
137 ft.

HIST UST:

Name:	PYRAMID OIL COMPANY
Address:	10707 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000003114
Facility Type:	Other
Other Type:	OIL PRODUCTION
Contact Name:	J.I. HATHAWAY
Telephone:	2139446703

HATHAWAY BROS (Continued) **U001565101**

Owner Name:	PYRAMID OIL COMPANY
Owner Address:	10707 S. NORWALK BLVD
Owner City,St,Zip:	SANTA FE SPRINGS, CA 90670
Total Tanks:	0008
Tank Num:	001
Container Num:	143
Year Installed:	1976
Tank Capacity:	00012000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	002
Container Num:	141
Year Installed:	1973
Tank Capacity:	00010000
Tank Used for:	PRODUCT
Type of Fuel:	DIESEL
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	003
Container Num:	142
Year Installed:	1973
Tank Capacity:	00005000
Tank Used for:	PRODUCT
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	004
Container Num:	140
Year Installed:	Not reported
Tank Capacity:	00000000
Tank Used for:	PRODUCT
Type of Fuel:	06
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	005
Container Num:	143
Year Installed:	1975
Tank Capacity:	00001000
Tank Used for:	PRODUCT
Type of Fuel:	DIESEL
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	006
Container Num:	141
Year Installed:	1980
Tank Capacity:	00001200
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported

HATHAWAY BROS (Continued) **U001565101**

Leak Detection: Stock Inventor

Tank Num: 007
Container Num: 144
Year Installed: 1975
Tank Capacity: 00000500
Tank Used for: PRODUCT
Type of Fuel: Not reported
Container Construction Thickness: Not reported
Leak Detection: Stock Inventor

Tank Num: 008
Container Num: 140
Year Installed: 1973
Tank Capacity: 00010000
Tank Used for: PRODUCT
Type of Fuel: PREMIUM
Container Construction Thickness: Not reported
Leak Detection: Stock Inventor

EMI:

Name:	HATHAWAY BROS
Address:	10707 NORWALK BL
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	1987
County Code:	19
Air Basin:	SC
Facility ID:	41244
Air District Name:	SC
SIC Code:	1311
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	7
Reactive Organic Gases Tons/Yr:	6
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

L104 **AHTHAWAY OIL COMPANY YARD** **CA SWEEPS UST** **S101586569**
NNE **10707 S NORWALK BLVD** **CA FID UST** **N/A**
1/8-1/4 **SANTE FE SPRINGS, CA 90670**
0.150 mi.
793 ft. **Site 6 of 10 in cluster L**

Relative: **Higher**
Actual: **137 ft.**

SWEEPS UST:

Name:	AHTHAWAY OIL COMPANY YARD
Address:	10707 S NORWALK BLVD
City:	SANTE FE SPRINGS
Status:	Not reported
Comp Number:	10473
Number:	Not reported
Board Of Equalization:	Not reported
Referral Date:	Not reported
Action Date:	Not reported

AHTHAWAY OIL COMPANY YARD (Continued) **S101586569**

Created Date: Not reported
Owner Tank Id: Not reported
SWRCB Tank Id: 19-000-010473-000001
Tank Status: Not reported
Capacity: 12000
Active Date: Not reported
Tank Use: M.V. FUEL
STG: PRODUCT
Content: REG UNLEADED
Number Of Tanks: 4

Name: AHTHAWAY OIL COMPANY YARD
Address: 10707 S NORWALK BLVD
City: SANTE FE SPRINGS
Status: Not reported
Comp Number: 10473
Number: Not reported
Board Of Equalization: Not reported
Referral Date: Not reported
Action Date: Not reported
Created Date: Not reported
Owner Tank Id: Not reported
SWRCB Tank Id: 19-000-010473-000002
Tank Status: Not reported
Capacity: 5000
Active Date: Not reported
Tank Use: PETROLEUM
STG: PRODUCT
Content: Not reported
Number Of Tanks: Not reported

Name: AHTHAWAY OIL COMPANY YARD
Address: 10707 S NORWALK BLVD
City: SANTE FE SPRINGS
Status: Not reported
Comp Number: 10473
Number: Not reported
Board Of Equalization: Not reported
Referral Date: Not reported
Action Date: Not reported
Created Date: Not reported
Owner Tank Id: Not reported
SWRCB Tank Id: 19-000-010473-000003
Tank Status: Not reported
Capacity: 5000
Active Date: Not reported
Tank Use: M.V. FUEL
STG: PRODUCT
Content: DIESEL
Number Of Tanks: Not reported

Name: AHTHAWAY OIL COMPANY YARD
Address: 10707 S NORWALK BLVD
City: SANTE FE SPRINGS
Status: Not reported
Comp Number: 10473
Number: Not reported

AHTHAWAY OIL COMPANY YARD (Continued) **S101586569**

Board Of Equalization:	Not reported
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-010473-000004
Tank Status:	Not reported
Capacity:	10000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	REG UNLEADED
Number Of Tanks:	Not reported

CA FID UST:

Facility ID:	19054077
Regulated By:	UTNKI
Regulated ID:	00003114
Cortese Code:	Not reported
SIC Code:	Not reported
Facility Phone:	Not reported
Mail To:	Not reported
Mailing Address:	10707 NORWALK BLVD
Mailing Address 2:	Not reported
Mailing City,St,Zip:	SANTE FE SPRINGS 90670
Contact:	Not reported
Contact Phone:	Not reported
DUNs Number:	Not reported
NPDES Number:	Not reported
EPA ID:	Not reported
Comments:	Not reported
Status:	Inactive

L105 **PYRAMID OIL COMPANY-JALK LEASE** **CA HIST UST** **U001565109**
NNE **10707 NORWALK BLVD** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.150 mi.
793 ft. **Site 7 of 10 in cluster L**

Relative:
Higher

Actual:
137 ft.

HIST UST:

Name:	PYRAMID OIL COMPANY-JALK LEASE
Address:	10707 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000020941
Facility Type:	Other
Other Type:	OIL PRODUCTION
Contact Name:	EMIL PLEGEL
Telephone:	2139446703
Owner Name:	PYRAMID OIL COMPANY
Owner Address:	P.O. BOX 3225
Owner City,St,Zip:	SANTA FE SPRINGS, CA 90670
Total Tanks:	0001
Tank Num:	001

PYRAMID OIL COMPANY-JALK LEASE (Continued) **U001565109**

Container Num:	133
Year Installed:	Not reported
Tank Capacity:	00004200
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Visual

L106 **PYRAMID OIL COMPANY-JALK LEASE** **CA HIST UST** **S106829886**
NNE **10707 S NORWALK BLVD** **CA EMI** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.150 mi.
793 ft. **Site 8 of 10 in cluster L**

Relative:
Higher

Actual:
137 ft.

HIST UST:

Name:	PYRAMID OIL COMPANY-JALK LEASE
Address:	10707 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	00027E41
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00027E41.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported

Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

EMI:

Name:	PYRAMID OIL CO, JALK LEASE
Address:	10707 S NORWALK BL
City,State,Zip:	SANTA FE SPRINGS, CA
Year:	1987
County Code:	19

PYRAMID OIL COMPANY-JALK LEASE (Continued) **S106829886**

Air Basin:	SC
Facility ID:	31827
Air District Name:	SC
SIC Code:	1311
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5
Reactive Organic Gases Tons/Yr:	5
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

L107 **CENTRAL TRANSPORT (SHOP)** **CA CERS HAZ WASTE** **S123521393**
NNE **10622 NORWALK BLVD** **CA CERS** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.154 mi.
811 ft. **Site 9 of 10 in cluster L**

Relative: **Higher**

Actual: **138 ft.**

CERS HAZ WASTE:

Site ID:	438119
CERS ID:	10763344
CERS Description:	Hazardous Waste Generator

Coordinates:

Site ID:	438119
Facility Name:	Central Transport (Shop)
Env Int Type Code:	HMBP
Program ID:	10763344
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.937380
Longitude:	-118.072230

Affiliation:

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12225 Stephens Road
Affiliation City:	Warren
Affiliation State:	MI
Affiliation Country:	Not reported
Affiliation Zip:	48089
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	Central Transport - Santa Fe Springs Shop
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(586) 939-7000

Affiliation Type Desc:	Property Owner

CENTRAL TRANSPORT (SHOP) (Continued) **S123521393**

Entity Name:	SFS Property LLC
Entity Title:	Not reported
Affiliation Address:	12225 Stephens Road
Affiliation City:	Warren
Affiliation State:	MI
Affiliation Country:	United States
Affiliation Zip:	48089
Affiliation Phone:	(586) 939-7000
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Identification Signer
Entity Name:	JOHN HOCHSTEIN
Entity Title:	ENVIRONMENTAL MANAGER
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	Central Transport (Shop)
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Document Preparer
Entity Name:	JOHN HOCHSTEIN
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	John Hochstein
Entity Title:	Not reported
Affiliation Address:	12225 Stephens Road
Affiliation City:	Warren
Affiliation State:	MI
Affiliation Country:	Not reported
Affiliation Zip:	48089

CENTRAL TRANSPORT (SHOP) (Continued) **S123521393**

Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: Central Transport
Entity Title: Not reported
Affiliation Address: 12225 Stephens Road
Affiliation City: Warren
Affiliation State: MI
Affiliation Country: United States
Affiliation Zip: 48089
Affiliation Phone: (586) 939-7000

CERS:
Name: CENTRAL TRANSPORT (SHOP)
Address: 10622 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 438119
CERS ID: 10763344
CERS Description: Chemical Storage Facilities

Coordinates:
Site ID: 438119
Facility Name: Central Transport (Shop)
Env Int Type Code: HMBP
Program ID: 10763344
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.937380
Longitude: -118.072230

Affiliation:
Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 12225 Stephens Road
Affiliation City: Warren
Affiliation State: MI
Affiliation Country: Not reported
Affiliation Zip: 48089
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: Central Transport - Santa Fe Springs Shop
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (586) 939-7000

Affiliation Type Desc: Property Owner
Entity Name: SFS Property LLC
Entity Title: Not reported
Affiliation Address: 12225 Stephens Road
Affiliation City: Warren

CENTRAL TRANSPORT (SHOP) (Continued) **S123521393**

Affiliation State:	MI
Affiliation Country:	United States
Affiliation Zip:	48089
Affiliation Phone:	(586) 939-7000
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Identification Signer
Entity Name:	JOHN HOCHSTEIN
Entity Title:	ENVIRONMENTAL MANAGER
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	Central Transport (Shop)
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Document Preparer
Entity Name:	JOHN HOCHSTEIN
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	John Hochstein
Entity Title:	Not reported
Affiliation Address:	12225 Stephens Road
Affiliation City:	Warren
Affiliation State:	MI
Affiliation Country:	Not reported
Affiliation Zip:	48089
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	Central Transport

CENTRAL TRANSPORT (SHOP) (Continued) **S123521393**

Entity Title:	Not reported
Affiliation Address:	12225 Stephens Road
Affiliation City:	Warren
Affiliation State:	MI
Affiliation Country:	United States
Affiliation Zip:	48089
Affiliation Phone:	(586) 939-7000

L108 **CENTRAL TRANSPORT** **RCRA NonGen / NLR** **1024867696**
NNE **10622 NORWALK BLVD** **CAL000436292**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.154 mi.
811 ft. **Site 10 of 10 in cluster L**

Relative: **Higher**
Actual: **138 ft.**

RCRA NonGen / NLR:

Date form received by agency:	05/21/2018
Facility name:	CENTRAL TRANSPORT
Facility address:	10622 NORWALK BLVD SANTA FE SPRINGS, CA 90670
EPA ID:	CAL000436292
Mailing address:	12225 STEPHENS RD WARREN, MI 48089
Contact:	SHOP MANAGER
Contact address:	10622 NORWALK BLVD SANTA FE SPRINGS, CA 90670
Contact country:	Not reported
Contact telephone:	586-939-7000
Contact email:	906.SHOP@CENTRALTRANSPORT.COM
EPA Region:	09
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	CENTRAL TRANSPORT
Owner/operator address:	12225 STEPHENS RD WARREN, MI 48089
Owner/operator country:	Not reported
Owner/operator telephone:	586-939-7000
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Owner/operator name:	SHOP MANAGER
Owner/operator address:	10622 NORWALK BLVD SANTA FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	586-939-7000
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Operator

CENTRAL TRANSPORT (Continued) **1024867696**

Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: Yes
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

J109 **SKYTEK ENGINEERING** **CA CERS HAZ WASTE** **S112902976**
ENE **12309 FLORENCE AVE** **CA HAZNET** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.159 mi.
842 ft. **Site 2 of 3 in cluster J**

Relative: **Higher**
Actual: **139 ft.**

CERS HAZ WASTE:
Site ID: 357923
CERS ID: 10632442
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 357923
Site Name: Skytek Engineering
Violation Date: 06-16-2015
Citation: HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 09/23/2015. Failure to comply with minor violation issued on 6-16-15.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Site ID: 357923
Site Name: Skytek Engineering
Violation Date: 06-16-2015
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 08/04/2015. Failure to comply with minor violation issued 6-16-15.

SKYTEK ENGINEERING (Continued) **S112902976**

Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 357923
Site Name: Skytek Engineering
Violation Date: 07-19-2018
Citation: HSC 6.95 25508.2 - California Health and Safety Code, Chapter 6.95, Section(s) 25508.2
Violation Description: Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.
Violation Notes: Returned to compliance on 08/23/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-16-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-19-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-16-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-19-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Enforcement Action:
Site ID: 357923

SKYTEK ENGINEERING (Continued) **S112902976**

Site Name: Skytek Engineering
Site Address: 12309 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 06-16-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS

Site ID: 357923
Site Name: Skytek Engineering
Site Address: 12309 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 06-16-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Site ID: 357923
Site Name: Skytek Engineering
Site Address: 12309 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 07-22-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS

Site ID: 357923
Site Name: Skytek Engineering
Site Address: 12309 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 07-22-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Coordinates:
Site ID: 357923
Facility Name: Skytek Engineering
Env Int Type Code: HWG
Program ID: 10632442
Coord Name: Not reported

SKYTEK ENGINEERING (Continued) **S112902976**

Ref Point Type Desc: Center of a facility or station.
Latitude: 33.935680
Longitude: -118.070130

Affiliation:
Affiliation Type Desc: Environmental Contact
Entity Name: Frank H. Cho
Entity Title: Not reported
Affiliation Address: 12309 Florence Ave
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: Katherine Cho
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Document Preparer
Entity Name: Katherine Cho
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Parent Corporation
Entity Name: Skytek Engineering
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Legal Owner
Entity Name: Skytek Engineering, Inc

SKYTEK ENGINEERING (Continued) **S112902976**

Entity Title:	Not reported
Affiliation Address:	12309 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 906-4000
Affiliation Type Desc:	Operator
Entity Name:	Skytek Engineering, Inc
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 906-4000
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12309 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

HAZNET:

Name:	SKYTEK ENGINEERING INC
Address:	12309 FLORENCE AVE
City,State,Zip:	SANTA FE SPGS, CA 906703807
Year:	2017
GEPAID:	CAL000309969
Contact:	KATHERINE CHO
Telephone:	5629064000
Mailing Name:	Not reported
Mailing Address:	12309 FLORENCE AVE
Mailing City,St,Zip:	SSANTA FE SPRINGS, CA 906703807
Gen County:	Los Angeles
TSD EPA ID:	CAD044429835
TSD County:	Los Angeles
Tons:	0.834
CA Waste Code:	223-Unspecified oil-containing waste
Method:	H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	Los Angeles
Name:	SKYTEK ENGINEERING INC
Address:	12309 FLORENCE AVE
City,State,Zip:	SANTA FE SPGS, CA 906703807
Year:	2017
GEPAID:	CAL000309969
Contact:	KATHERINE CHO
Telephone:	5629064000
Mailing Name:	Not reported

SKYTEK ENGINEERING (Continued) **S112902976**

Mailing Address: 12309 FLORENCE AVE
Mailing City,St,Zip: SSANTA FE SPRINGS, CA 906703807
Gen County: Los Angeles
TSD EPA ID: CAD044429835
TSD County: Los Angeles
Tons: 0.834
CA Waste Code: 223-Unspecified oil-containing waste
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County: Los Angeles

Name: SKY TECK ENGINEERING
Address: 12309 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2003
GEPAID: CAC002197449
Contact: KAY CHO
Telephone: 5629064000
Mailing Name: Not reported
Mailing Address: 12309 FLORENCE AVE
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: CAT080013352
TSD County: Los Angeles
Tons: 0.693
CA Waste Code: 135-Unspecified aqueous solution
Method: R01-Recycler
Facility County: Los Angeles

Name: SKY TECK ENGINEERING
Address: 12309 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2003
GEPAID: CAC002197449
Contact: KAY CHO
Telephone: 5629064000
Mailing Name: Not reported
Mailing Address: 12309 FLORENCE AVE
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: CAT080013352
TSD County: Los Angeles
Tons: 0.693
CA Waste Code: 135-Unspecified aqueous solution
Method: R01-Recycler
Facility County: Los Angeles

Name: SKY TECK ENGINEERING
Address: 12309 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2000
GEPAID: CAC002197449
Contact: SKY TECK ENGINEERING
Telephone: 5629064000
Mailing Name: Not reported
Mailing Address: 12309 FLORENCE AVE
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000

SKYTEK ENGINEERING (Continued) **S112902976**

Gen County: Los Angeles
TSD EPA ID: CAT080013352
TSD County: Los Angeles
Tons: 0.462
CA Waste Code: 135-Unspecified aqueous solution
Method: R01-Recycler
Facility County: Los Angeles

Click this hyperlink while viewing on your computer to access additional CA_HAZNET: detail in the EDR Site Report.

CERS:
Name: SKYTEK ENGINEERING
Address: 12309 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 357923
CERS ID: 10632442
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 357923
Site Name: Skytek Engineering
Violation Date: 06-16-2015
Citation: HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 09/23/2015. Failure to comply with minor violation issued on 6-16-15.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Site ID: 357923
Site Name: Skytek Engineering
Violation Date: 06-16-2015
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 08/04/2015. Failure to comply with minor violation issued 6-16-15.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 357923
Site Name: Skytek Engineering
Violation Date: 07-19-2018
Citation: HSC 6.95 25508.2 - California Health and Safety Code, Chapter 6.95, Section(s) 25508.2
Violation Description: Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.

SKYTEK ENGINEERING (Continued) **S112902976**

Violation Notes:	Returned to compliance on 08/23/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-16-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-19-2018
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-16-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-19-2018
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Enforcement Action:

Site ID:	357923
Site Name:	Skytek Engineering
Site Address:	12309 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	06-16-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HMRRP
Enf Action Source:	CERS

SKYTEK ENGINEERING (Continued) **S112902976**

Site ID:	357923
Site Name:	Skytek Engineering
Site Address:	12309 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	06-16-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HW
Enf Action Source:	CERS

Site ID:	357923
Site Name:	Skytek Engineering
Site Address:	12309 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	07-22-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HMRRP
Enf Action Source:	CERS

Site ID:	357923
Site Name:	Skytek Engineering
Site Address:	12309 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	07-22-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HW
Enf Action Source:	CERS

Coordinates:

Site ID:	357923
Facility Name:	Skytek Engineering
Env Int Type Code:	HWG
Program ID:	10632442
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.935680
Longitude:	-118.070130

Affiliation:

Affiliation Type Desc:	Environmental Contact
Entity Name:	Frank H. Cho
Entity Title:	Not reported
Affiliation Address:	12309 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA

SKYTEK ENGINEERING (Continued) **S112902976**

Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: Katherine Cho
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Document Preparer
Entity Name: Katherine Cho
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Parent Corporation
Entity Name: Skytek Engineering
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Legal Owner
Entity Name: Skytek Engineering, Inc
Entity Title: Not reported
Affiliation Address: 12309 Florence Ave
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 906-4000

Affiliation Type Desc: Operator
Entity Name: Skytek Engineering, Inc
Entity Title: Not reported

SKYTEK ENGINEERING (Continued) **S112902976**

Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 906-4000
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12309 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

J110 **SKYTEK ENGINEERING INC** **RCRA NonGen / NLR** **1024814656**
ENE **12309 FLORENCE AVE** **CAL000309969**
1/8-1/4 **SANTA FE SPGS, CA 90670**
0.159 mi.
842 ft. **Site 3 of 3 in cluster J**

Relative:
Higher

Actual:
139 ft.

RCRA NonGen / NLR:

Date form received by agency:	08/08/2006
Facility name:	SKYTEK ENGINEERING INC
Facility address:	12309 FLORENCE AVE SANTA FE SPGS, CA 90670-3807
EPA ID:	CAL000309969
Contact:	KATHERINE CHO
Contact address:	12309 FLORENCE AVE SANTA FE SPRINGS, CA 90670
Contact country:	Not reported
Contact telephone:	562-906-4000
Contact email:	KATHERINE@SKYTEKENGINEERING.COM
EPA Region:	09
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	FRANK CHO
Owner/operator address:	12309 FLORENCE AVE SANTA FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	562-906-4000
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported
Owner/operator name:	KATHERINE CHO
Owner/operator address:	12309 FLORENCE AVE SANTA FE SPRINGS, CA 90670

SKYTEK ENGINEERING INC (Continued) **1024814656**

Owner/operator country: Not reported
Owner/operator telephone: 562-906-4000
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: Yes
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

N111 **SONSRAY MACHINERY LLC** **RCRA NonGen / NLR** **1024836907**
SE **12247 LAKELAND RD** **CAL000381431**
1/8-1/4 **SANTA FE SPGS, CA 90670**
0.162 mi.
856 ft. **Site 1 of 5 in cluster N**

Relative:
Higher

Actual:
132 ft.

RCRA NonGen / NLR:
Date form received by agency: 01/09/2013
Facility name: SONSRAY MACHINERY LLC
Facility address: 12247 LAKELAND RD
SANTA FE SPGS, CA 90670
EPA ID: CAL000381431
Mailing address: 23935 MADISON ST
TORRANCE, CA 90505
Contact: MARK HICKEN
Contact address: 23935 MADISON ST
TORRANCE, CA 90505
Contact country: Not reported
Contact telephone: 323-585-1271
Contact email: SSULTAN@SONSRAY.COM
EPA Region: 09
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: MARK HICKEN
Owner/operator address: 23935 MADISON ST
TORRANCE, CA 90505
Owner/operator country: Not reported

SONSRAY MACHINERY LLC (Continued) **1024836907**

Owner/operator telephone: 323-585-1271
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: SONSRAY MACHINERY LLC
Owner/operator address: 23935 MADISON ST
TORRANCE, CA 90505
Owner/operator country: Not reported
Owner/operator telephone: 323-585-1271
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: Yes
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

N112 **TORCO USA LUBRICANTS** **CA LUST** **1000178179**
SE **12247 LAKELAND RD** **CA CPS-SLIC** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA HAZNET**
0.162 mi. **CA HIST CORTESE**
856 ft. **Site 2 of 5 in cluster N** **LA Co. Site Mitigation**
CA CERS

Relative:
Higher

Actual:
132 ft.

LUST REG 4:
Region: 4
Regional Board: 04
County: Los Angeles
Facility Id: I-00432
Status: Leak being confirmed
Substance: Diesel
Substance Quantity: Not reported
Local Case No: Not reported
Case Type: Soil

TORCO USA LUBRICANTS (Continued) **1000178179**

Abatement Method Used at the Site:		Not reported
Global ID:	T0603702709	
W Global ID:	Not reported	
Staff:	SLC	
Local Agency:	19049	
Cross Street:	605 FWY	
Enforcement Type:	EF	
Date Leak Discovered:	8/9/1990	
Date Leak First Reported:		9/13/1990
Date Leak Record Entered:	11/29/1990	
Date Confirmation Began:	10/1/1998	
Date Leak Stopped:	8/9/1990	
Date Case Last Changed on Database:		2/24/1998
Date the Case was Closed:		Not reported
How Leak Discovered:	Tank Closure	
How Leak Stopped:	Not reported	
Cause of Leak:	UNK	
Leak Source:	UNK	
Operator:	PIKE, JOHN	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		3430.875332250164316424709 4952
Source of Cleanup Funding:		UNK
Preliminary Site Assessment Workplan Submitted:		Not reported
Preliminary Site Assessment Began:		Not reported
Pollution Characterization Began:		Not reported
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		Not reported
Enforcement Action Date:		12/2/1997
Historical Max MTBE Date:		Not reported
Hist Max MTBE Conc in Groundwater:		Not reported
Hist Max MTBE Conc in Soil:		Not reported
Significant Interim Remedial Action Taken:		Not reported
GW Qualifier:	Not reported	
Soil Qualifier:	Not reported	
Organization:	Not reported	
Owner Contact:	Not reported	
Responsible Party:	DA STUART COIDES INC.	
RP Address:	4580 WEAVER PARK WAY, WARRENVILLE, IL 60555	
Program:	SLIC	
Lat/Long:	33.9317938 / -1	
Local Agency Staff:	UNK	
Beneficial Use:	Not reported	
Priority:	LOP/LOW - MINOR OR NO POTENTIAL WATER RESOURCE IMPACT	
Cleanup Fund Id:	Not reported	
Suspended:	Not reported	
Assigned Name:	Not reported	
Summary:	FINAL REPORT COMPLETION REMEDIATION DUE BY SEPT 24, 1995 PER DPW. THIS IS AN ABOVE GROUND TANK CASE. TRANSFER TO SLIC UNIT-KE, REFER TO SLIC #196	

CPS-SLIC:

Name:	TORCO USA LUBRICANT (FORMER)
Address:	12247 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA
Region:	STATE

TORCO USA LUBRICANTS (Continued) **1000178179**

Facility Status:	**Open - Inactive**
Status Date:	01/29/2015
Global Id:	SLT4L1961777
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.931719
Longitude:	-118.05424
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	0196
File Location:	Not reported
Potential Media Affected:	Not reported
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

HAZNET:

Name:	REXFORD INDUSTRIAL
Address:	12247 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 906703813
Year:	2016
GEPAID:	CAC002863958
Contact:	BRUCE HERBERSMAN
Telephone:	3109028856
Mailing Name:	Not reported
Mailing Address:	11620 WILSHIRE BLVD STE 1000
Mailing City,St,Zip:	LOS ANGELES, CA 900256821
Gen County:	Los Angeles
TSD EPA ID:	CAD009007626
TSD County:	Los Angeles
Tons:	4.6
CA Waste Code:	151-Asbestos containing waste
Method:	H132-Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Facility County:	Los Angeles

Name:	REXFORD INDUSTRIAL
Address:	12247 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 906703813
Year:	2016
GEPAID:	CAC002863958
Contact:	BRUCE HERBERSMAN
Telephone:	3109028856
Mailing Name:	Not reported
Mailing Address:	11620 WILSHIRE BLVD STE 1000
Mailing City,St,Zip:	LOS ANGELES, CA 900256821
Gen County:	Los Angeles
TSD EPA ID:	CAD009007626
TSD County:	Los Angeles
Tons:	4.6
CA Waste Code:	151-Asbestos containing waste
Method:	H132-Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Facility County:	Los Angeles

TORCO USA LUBRICANTS (Continued) **1000178179**

HIST CORTESE:

edr_fname:	TORCO USA LUBRICANTS
edr_fadd1:	12247 LAKELAND
City,State,Zip:	SANTA FE SPRINGS, CA 90650
Region:	CORTESE
Facility County Code:	19
Reg By:	LTNKA
Reg Id:	I-00432

LA Co. Site Mitigation:

Name:	TORCO USA LUBRICANTS CORP
Address:	12247 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	Not reported
Status:	Not reported
Site ID:	SD0010086
Jurisdiction:	State
Case ID:	RO0000571
Abated:	Yes
Assigned To:	Shahin Nourishad
Entered Date:	05/11/2004
Abated Date:	04/18/1994

CERS:

Name:	TORCO USA LUBRICANT (FORMER)
Address:	12247 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA
Site ID:	247692
CERS ID:	SLT4L1961777
CERS Description:	Cleanup Program Site

N113 **TORCO USA LUBRICANT** **CA CPS-SLIC** **S104404860**
SE **12247 LAKELAND** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.162 mi.
856 ft. **Site 3 of 5 in cluster N**

Relative:
Higher

Actual:
132 ft.

SLIC REG 4:

Region:	4
Facility Status:	Inactive
SLIC:	0196
Substance:	TPH
Staff:	Not reported

N114
SE
1/8-1/4
0.168 mi.
886 ft.

Relative:
Lower

Actual:
131 ft.

COAST IRON & STEEL CO
12300 E LAKELAND RD
SANTA FE SPRINGS, CA 90670

Site 4 of 5 in cluster N

Database(s): RCRA-SQG, CA CERS HAZ WASTE, CA HIST UST, FINDS, ECHO, CA HAZNET, CA LOS ANGELES CO. HMS, CA NPDES, CA WDS, CA CIWQS, CA CERS

EDR ID Number: 1000387258
EPA ID Number: CAD982514739

RCRA-SQG:

Date form received by agency:	12/31/1988
Facility name:	COAST IRON & STEEL CO
Facility address:	12300 E LAKELAND RD SANTA FE SPRINGS, CA 90670
EPA ID:	CAD982514739
Mailing address:	PO BOX 2846 SANTA FE SPRINGS, CA 90670
Contact:	ENVIRONMENTAL MANAGER
Contact address:	12300 E LAKELAND RD SANTA FE SPRINGS, CA 90670
Contact country:	US
Contact telephone:	213-946-4421
Contact email:	Not reported
EPA Region:	09
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	NOT REQUIRED
Owner/operator address:	NOT REQUIRED NOT REQUIRED, ME 99999
Owner/operator country:	Not reported
Owner/operator telephone:	415-555-1212
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Owner/operator name:	COAST IRON & STEEL CO
Owner/operator address:	NOT REQUIRED NOT REQUIRED, ME 99999
Owner/operator country:	Not reported
Owner/operator telephone:	415-555-1212
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported

COAST IRON & STEEL CO (Continued) **1000387258**

Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

CERS HAZ WASTE:
Site ID: 375156
CERS ID: 10642375
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 375156
Site Name: Coast Iron and Steel Company
Violation Date: 11-07-2017
Citation: 40 CFR 1 265.173 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.173
Violation Description: Failure to meet the following container management requirements: (a) A container holding hazardous waste must always be closed during storage, except when it is necessary to add or remove waste. (b) A container holding hazardous waste must not be opened, handled, or stored in a manner which may rupture the container or cause it to leak.
Violation Notes: Returned to compliance on 12/01/2017. I observed 2-55 gallon drums of used oil and 1-55 gallon drum of aerosol cans that were not closed. Provide documentation indicating 2-55 gallon drums of used oil and 1-55 gallon drum of aerosol cans have been closed.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 375156
Site Name: Coast Iron and Steel Company
Violation Date: 11-07-2017
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 12/01/2017. Observed 2-55 gallon drums of used oil and 1-55 gallon drum of non-empty aerosol cans without proper

COAST IRON & STEEL CO (Continued) **1000387258**

labeling. Provide documentation indicating drums of hazardous waste have been labeled properly.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-29-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-29-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-07-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-07-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Coordinates:
Site ID: 375156
Facility Name: Coast Iron and Steel Company
Env Int Type Code: HMBP
Program ID: 10642375
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.930790
Longitude: -118.070940

Affiliation:
Affiliation Type Desc: Document Preparer
Entity Name: Roxanne Lum

COAST IRON & STEEL CO (Continued) **1000387258**

Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Environmental Contact
Entity Name: Mark Somers
Entity Title: Not reported
Affiliation Address: P.O. Box 2846
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: Ronald G. White
Entity Title: Not reported
Affiliation Address: P.O. Box 2846
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 946-4421

Affiliation Type Desc: Identification Signer
Entity Name: Roxanne Lum
Entity Title: Office Manager
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: P.O. Box 2846
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

COAST IRON & STEEL CO (Continued) **1000387258**

Affiliation Type Desc:	Operator
Entity Name:	Mark Somers
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(714) 448-1202

Affiliation Type Desc:	Parent Corporation
Entity Name:	Coast Iron and Steel Company
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

HIST UST:

Name:	COAST IRON & STEEL CO.
Address:	12300 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000011942
Facility Type:	Other
Other Type:	STRUCTURAL STEEL FAB
Contact Name:	Not reported
Telephone:	2139464421
Owner Name:	COAST IRON & STEEL CO.
Owner Address:	12300 E. LAKELAND ROAD
Owner City,St,Zip:	SANTA FE SPRINGS, CA 90670
Total Tanks:	0002

Tank Num:	001
Container Num:	2
Year Installed:	1974
Tank Capacity:	00009970
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	None

Tank Num:	002
Container Num:	1
Year Installed:	1974
Tank Capacity:	00005000
Tank Used for:	PRODUCT
Type of Fuel:	REGULAR
Container Construction Thickness:	Not reported
Leak Detection:	None

COAST IRON & STEEL CO (Continued) **1000387258**

FINDS:

Registry ID: 110002838617

Environmental Interest/Information System

California Hazardous Waste Tracking System - Datamart (HWTS-DATAMART) provides California with information on hazardous waste shipments for generators, transporters, and treatment, storage, and disposal facilities.

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

OSHA ESTABLISHMENT

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000387258
Registry ID:	110002838617
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002838617

HAZNET:

Name:	COAST IRON & STEEL CO
Address:	12300 E LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2016
GEPAID:	CAD982514739
Contact:	RONALD G WHITE/PRESIDENT
Telephone:	5629464421
Mailing Name:	Not reported
Mailing Address:	PO BOX 2846
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700846
Gen County:	Los Angeles
TSD EPA ID:	AZR000501510
TSD County:	99
Tons:	0.9174
CA Waste Code:	223-Unspecified oil-containing waste
Method:	H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	Los Angeles

COAST IRON & STEEL CO (Continued) **1000387258**

Name:	COAST IRON & STEEL CO
Address:	12300 E LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2016
GEPAID:	CAD982514739
Contact:	RONALD G WHITE/PRESIDENT
Telephone:	5629464421
Mailing Name:	Not reported
Mailing Address:	PO BOX 2846
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700846
Gen County:	Los Angeles
TSD EPA ID:	AZR000501510
TSD County:	99
Tons:	0.9174
CA Waste Code:	223-Unspecified oil-containing waste
Method:	H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	Los Angeles

Name:	COAST IRON & STEEL CO
Address:	12300 E LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2016
GEPAID:	CAD982514739
Contact:	RONALD G WHITE/PRESIDENT
Telephone:	5629464421
Mailing Name:	Not reported
Mailing Address:	PO BOX 2846
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700846
Gen County:	Los Angeles
TSD EPA ID:	AZR000501510
TSD County:	99
Tons:	0.2
CA Waste Code:	352-Other organic solids
Method:	H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	Los Angeles

Name:	COAST IRON & STEEL CO
Address:	12300 E LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2016
GEPAID:	CAD982514739
Contact:	RONALD G WHITE/PRESIDENT
Telephone:	5629464421
Mailing Name:	Not reported
Mailing Address:	PO BOX 2846
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700846
Gen County:	Los Angeles
TSD EPA ID:	AZR000501510
TSD County:	99
Tons:	0.2
CA Waste Code:	352-Other organic solids
Method:	H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	Los Angeles

COAST IRON & STEEL CO (Continued) **1000387258**

Name:	COAST IRON & STEEL CO
Address:	12300 E LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2013
GEPAID:	CAD982514739
Contact:	RONALD G WHITE/PRESIDENT
Telephone:	5629464421
Mailing Name:	Not reported
Mailing Address:	PO BOX 2846
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700846
Gen County:	Los Angeles
TSD EPA ID:	CAD982444481
TSD County:	San Bernardino
Tons:	0.209
CA Waste Code:	221-Waste oil and mixed oil
Method:	H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	Los Angeles

Click this hyperlink while viewing on your computer to access
27 additional CA_HAZNET: record(s) in the EDR Site Report.

LOS ANGELES CO. HMS:

Name:	COAST IRON & STEEL CO
Address:	12300 E LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA
Permit Category:	T
Facility Id:	013843-014289
Facility Type:	0
Facility Status:	Closed
Area:	1H
Permit Number:	00005604T
Permit Status:	Closed

NPDES:

Name:	COAST IRON STEEL
Address:	12300 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Not reported
NPDES Number:	Not reported
Region:	Not reported
Agency Number:	Not reported
Regulatory Measure ID:	Not reported
Place ID:	Not reported
Order Number:	Not reported
WDID:	4 19I008006
Regulatory Measure Type:	Industrial
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	Not reported
Discharge Name:	Not reported
Discharge City:	Not reported

COAST IRON & STEEL CO (Continued) **1000387258**

Discharge State:	Not reported
Discharge Zip:	Not reported
Status:	Active
Status Date:	09/26/1992
Operator Name:	Coast Iron Steel
Operator Address:	PO Box 2846
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670

NPDES as of 03/2018:

NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	189724
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19I008006
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	09/26/1992
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Coast Iron Steel
Discharge Address:	PO Box 2846
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported

COAST IRON & STEEL CO (Continued) **1000387258**

Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	189724
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19I008006
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	05/09/2008
Processed Date:	09/26/1992
Status:	Active
Status Date:	09/26/1992
Place Size:	6
Place Size Unit:	Acres
Contact:	RONALD White
Contact Title:	Not reported
Contact Phone:	562-946-4421

COAST IRON & STEEL CO (Continued) **1000387258**

Contact Phone Ext:	Not reported
Contact Email:	gwhite@coastiron.com
Operator Name:	Coast Iron Steel
Operator Address:	PO Box 2846
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670
Operator Contact:	RONALD White
Operator Contact Title:	Not reported
Operator Contact Phone:	562-946-4421
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	gwhite@coastiron.com
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	562-946-4421
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Gabriel River
Certifier:	Roxanne Lum
Certifier Title:	Office Manager
Certification Date:	12-JUN-15
Primary Sic:	3441-Fabricated Structural Metal
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

Name:	COAST IRON STEEL
Address:	12300 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Active
NPDES Number:	CAS000001
Region:	4
Agency Number:	0
Regulatory Measure ID:	189724

COAST IRON & STEEL CO (Continued) **1000387258**

Place ID:	Not reported
Order Number:	97-03-DWQ
WDID:	4 19I008006
Regulatory Measure Type:	Enrollee
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	09/26/1992
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	PO Box 2846
Discharge Name:	Coast Iron Steel
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Status:	Not reported
Status Date:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported

NPDES as of 03/2018:

NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	189724
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19I008006
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	09/26/1992
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Coast Iron Steel
Discharge Address:	PO Box 2846
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported

COAST IRON & STEEL CO (Continued) **1000387258**

Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	189724
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19I008006
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported

COAST IRON & STEEL CO (Continued) **1000387258**

Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	05/09/2008
Processed Date:	09/26/1992
Status:	Active
Status Date:	09/26/1992
Place Size:	6
Place Size Unit:	Acres
Contact:	RONALD White
Contact Title:	Not reported
Contact Phone:	562-946-4421
Contact Phone Ext:	Not reported
Contact Email:	gwhite@coastiron.com
Operator Name:	Coast Iron Steel
Operator Address:	PO Box 2846
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670
Operator Contact:	RONALD White
Operator Contact Title:	Not reported
Operator Contact Phone:	562-946-4421
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	gwhite@coastiron.com
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	562-946-4421
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Gabriel River
Certifier:	Roxanne Lum
Certifier Title:	Office Manager
Certification Date:	12-JUN-15
Primary Sic:	3441-Fabricated Structural Metal

COAST IRON & STEEL CO (Continued) **1000387258**

Secondary Sic: Not reported
Tertiary Sic: Not reported

WDS:
Name: COAST IRON & STEEL
Address: 12300 Lakeland Rd
City: SANTA FE SPRINGS
Facility ID: 4 19I008006
Facility Type: Industrial - Facility that treats and/or disposes of liquid or semisolid wastes from any servicing, producing, manufacturing or processing operation of whatever nature, including mining, gravel washing, geothermal operations, air conditioning, ship building and repairing, oil production, storage and disposal operations, water pumping.
Facility Status: Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number: CAS000001 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board
Subregion: 4
Facility Telephone: 3109464421
Facility Contact: RONALD E WHITE
Agency Name: COAST IRON & STEEL
Agency Address: PO Box 2846
Agency City,St,Zip: Santa Fe Springs 906700846
Agency Contact: RONALD E WHITE
Agency Telephone: 3109464421
Agency Type: Private
SIC Code: 0
SIC Code 2: Not reported
Primary Waste Type: Not reported
Primary Waste: Not reported
Waste Type2: Not reported
Waste2: Not reported
Primary Waste Type: Not reported
Secondary Waste: Not reported
Secondary Waste Type: Not reported
Design Flow: 0
Baseline Flow: 0
Reclamation: Not reported
POTW: Not reported
Treat To Water: Minor Threat to Water Quality. A violation of a regional board order should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to represent no threat to water quality.
Complexity: Category C - Facilities having no waste treatment systems, such as cooling water dischargers or thosewho must comply through best management practices, facilities with passive waste treatment and disposal systems, such as septic systems with subsurface disposal, or dischargers having waste storage systems with land disposal such as dairy waste ponds.

CIWQS:
Name: COAST IRON STEEL

COAST IRON & STEEL CO (Continued) **1000387258**

Address:	12300 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Agency:	Coast Iron Steel
Agency Address:	PO Box 2846, Santa Fe Springs, CA 90670
Place/Project Type:	Industrial - Fabricated Structural Metal
SIC/NAICS:	3441
Region:	4
Program:	INDSTW
Regulatory Measure Status:	Active
Regulatory Measure Type:	Storm water industrial
Order Number:	2014-0057-DWQ
WDID:	4 19I008006
NPDES Number:	CAS000001
Adoption Date:	Not reported
Effective Date:	09/26/1992
Termination Date:	Not reported
Expiration/Review Date:	Not reported
Design Flow:	Not reported
Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported
Enforcement Actions within 5 years:	0
Violations within 5 years:	0
Latitude:	33.93169
Longitude:	-118.07122

CERS:

Name:	COAST IRON STEEL
Address:	12300 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	461415
CERS ID:	214995
CERS Description:	Industrial Facility Storm Water

Violations:

Site ID:	461415
Site Name:	Coast Iron Steel
Violation Date:	01-23-2009
Citation:	2014-0057-DWQ - Industrial General Permit
Violation Description:	SW - Deficient BMP Implementation
Violation Notes:	110 mg/L of TSS was detected at Storm Drain Outlet Pipe South Side of Facility on 1/23/09.
Violation Division:	Water Boards
Violation Program:	INDSTW
Violation Source:	SMARTS

Enforcement Action:

Site ID:	461415
Site Name:	Coast Iron Steel
Site Address:	12300 LAKELAND RD
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	04-23-2010
Enf Action Type:	Staff Enforcement Letter
Enf Action Description:	Staff Enforcement Letter
Enf Action Notes:	The letter, AR Review - Benchmark Exceedance, was sent to ensure that the permittee will develop and implement the BMPs to reduce or prevent

COAST IRON & STEEL CO (Continued) **1000387258**

pollutants in SW discharges. Letter also required permittee to submit evidence of implemented additional BMPs and SWPPP amendments if the permittee is already implementing the BMPs.

Enf Action Division: Water Boards
Enf Action Program: INDSTW
Enf Action Source: SMARTS

Affiliation:
Affiliation Type Desc: Owner/Operator
Entity Name: Coast Iron Steel
Entity Title: Operator
Affiliation Address: PO Box 2846
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Name: COAST IRON AND STEEL COMPANY
Address: 12300 LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 375156
CERS ID: 10642375
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 375156
Site Name: Coast Iron and Steel Company
Violation Date: 11-07-2017
Citation: 40 CFR 1 265.173 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.173
Violation Description: Failure to meet the following container management requirements: (a) A container holding hazardous waste must always be closed during storage, except when it is necessary to add or remove waste. (b) A container holding hazardous waste must not be opened, handled, or stored in a manner which may rupture the container or cause it to leak.
Violation Notes: Returned to compliance on 12/01/2017. I observed 2-55 gallon drums of used oil and 1-55 gallon drum of aerosol cans that were not closed. Provide documentation indicating 2-55 gallon drums of used oil and 1-55 gallon drum of aerosol cans have been closed.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 375156
Site Name: Coast Iron and Steel Company
Violation Date: 11-07-2017
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 12/01/2017. Observed 2-55 gallon drums of

COAST IRON & STEEL CO (Continued) **1000387258**

used oil and 1-55 gallon drum of non-empty aerosol cans without proper labeling. Provide documentation indicating drums of hazardous waste have been labeled properly.

Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-29-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-29-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-07-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-07-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Coordinates:

Site ID: 375156
Facility Name: Coast Iron and Steel Company
Env Int Type Code: HMBP
Program ID: 10642375
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.930790
Longitude: -118.070940

Affiliation:

Affiliation Type Desc: Document Preparer

COAST IRON & STEEL CO (Continued) **1000387258**

Entity Name: Roxanne Lum
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Environmental Contact
Entity Name: Mark Somers
Entity Title: Not reported
Affiliation Address: P.O. Box 2846
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: Ronald G. White
Entity Title: Not reported
Affiliation Address: P.O. Box 2846
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 946-4421

Affiliation Type Desc: Identification Signer
Entity Name: Roxanne Lum
Entity Title: Office Manager
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: P.O. Box 2846
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670

COAST IRON & STEEL CO (Continued) **1000387258**

Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Mark Somers
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(714) 448-1202
Affiliation Type Desc:	Parent Corporation
Entity Name:	Coast Iron and Steel Company
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

N115 **COAST IRON AND STEEL CO** **CA SWEEPS UST** **S106924762**
SE **12300 E LAKELAND ROAD** **CA HIST UST** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.168 mi.
886 ft. **Site 5 of 5 in cluster N**

Relative: **Lower**
Actual: **131 ft.**

SWEEPS UST:

Name:	COAST IRON AND STEEL CO
Address:	12300 E LAKELAND RD
City:	SANTE FE SPRINGS
Status:	Not reported
Comp Number:	14289
Number:	Not reported
Board Of Equalization:	Not reported
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-014289-000001
Tank Status:	Not reported
Capacity:	10000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	LEADED
Number Of Tanks:	2
Name:	COAST IRON AND STEEL CO
Address:	12300 E LAKELAND RD
City:	SANTE FE SPRINGS
Status:	Not reported
Comp Number:	14289
Number:	Not reported
Board Of Equalization:	Not reported
Referral Date:	Not reported

COAST IRON AND STEEL CO (Continued) **S106924762**

Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-014289-000002
Tank Status:	Not reported
Capacity:	5000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	LEADED
Number Of Tanks:	Not reported

HIST UST:

Name:	COAST IRON AND STEEL CO
Address:	12300 E LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	000272EE
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/000272EE.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

O116 **C M WEST INC** **RCRA-SQG 1000136400**
ENE **12325 FLORENCE AVE** **FINDS CAD982505687**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **ECHO**
0.187 mi.
989 ft. **Site 1 of 4 in cluster O**

Relative: **Higher**
Actual: **139 ft.**

RCRA-SQG:

Date form received by agency:	06/20/1989
Facility name:	C M WEST INC
Facility address:	12325 FLORENCE AVE SANTA FE SPRINGS, CA 90670
EPA ID:	CAD982505687
Mailing address:	FLORENCE AVE SANTA FE SPRINGS, CA 90670
Contact:	ENVIRONMENTAL MANAGER
Contact address:	12325 FLORENCE AVE SANTA FE SPRINGS, CA 90670

C M WEST INC (Continued) **1000136400**

Contact country: US
Contact telephone: 213-944-0426
Contact email: Not reported
EPA Region: 09
Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name: JAMES R PLUMB
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: 415-555-1212
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: NOT REQUIRED
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: 415-555-1212
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

C M WEST INC (Continued) **1000136400**

FINDS:

Registry ID: 110002835825

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000136400
Registry ID: 110002835825
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002835825

P117 **MOBIL OIL/JALK FEE** **CA RESPONSE** **S106386948**
North **10607 NORWALK BOULEVARD** **CA ENVIROSTOR** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA CPS-SLIC**
0.193 mi. **LA Co. Site Mitigation**
1018 ft. **Site 1 of 8 in cluster P** **CA CERS**

Relative: Higher
Actual: 138 ft.

RESPONSE:
Name: MOBIL OIL/JALK FEE
Address: 10607 NORWALK BOULEVARD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: 19130098
Site Type: State Response
Site Type Detail: State Response or NPL
Acres: 1
National Priorities List: NO
Cleanup Oversight Agencies: DTSC
Lead Agency Description: * DTSC
Project Manager: Joseph Cully
Supervisor: Douglas Bautista
Division Branch: Cleanup Cypress
Site Code: 300506
Site Mgmt. Req.: NONE SPECIFIED
Assembly: 57
Senate: 32
Special Program Status: EPA - PASI
Status: Refer: RWQCB
Status Date: 10/19/1998
Restricted Use: NO
Funding: Not Applicable
Latitude: 33.93779
Longitude: -118.0727
APN: NONE SPECIFIED
Past Use: NONE SPECIFIED
Potential COC : * HALOGENATED ORGANIC COMPOUNDS * HALOGENATED SOLVENTS * HYDROCARBON SOLVENTS * ORGANIC LIQUIDS WITH METALS * ORGANIC SOLIDS WITH HALOGENS * OTHER ORGANIC SOLIDS * OXYGENATED SOLVENTS * CONTAMINATED SOIL *

MOBIL OIL/JALK FEE (Continued) **S106386948**

UNSPECIFIED OIL CONTAINING WASTE * UNSPECIFIED SOLVENT MIXTURES * WASTE OIL & MIXED OIL * ORGANIC LIQUIDS (NONSOLVENTS) WITH HALOGENS * UNSPECIFIED ORGANIC LIQUID MIXTURE Lead Mercury and compounds

Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: JALK FEE PROPERTY
Alias Type: Alternate Name
Alias Name: MOBIL FOUNDATION, INC.
Alias Type: Alternate Name
Alias Name: MOBIL OIL CORPORATION
Alias Type: Alternate Name
Alias Name: 110009266016
Alias Type: EPA (FRS #)
Alias Name: 300506
Alias Type: Project Code (Site Code)
Alias Name: 19130098
Alias Type: Envirostor ID Number

Completed Info:

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Voluntary Cleanup Agreement
Completed Date: 03/06/1995
Comments: The Department entered into a Preliminary Endangerment Assessment Agreement for the "Jalk Fee Property".

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 06/15/1999
Comments: Completed a Preliminary Assessment for the site. Recommended referral to RWQCB-LA. Preliminary Assessment approved by USEPA. U.S. EPA approved PA which DTSC completed for this site. USEPA determined the site is eligible for an SI.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 12/23/1996
Comments: The PEA Equivalent documented characterization and cleanup conducted between 1991 and 1996. DTSC determined that based on the data presented, "no further action" is required on the "Boneyard" Mobile/Jalk Fee Site, and the hazardous materials remaining do not constitute a threat to human health or the environment.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 10/28/1993
Comments: The Department received a notification from PRP alleged that the site’s soil contamination originated from an off-site source, Continental Heat Treating, Inc.. Soil at the site is contaminated with crude oil; heavy metals such as lead, mercury, and zinc; and chlorinated hydrocarbons such as PCE, TCE, and 1,2-DCE. Sample results indicate that the concentration of these contaminants exceeding regulatory limits. Due to the evidence of contamination onsite, the Department recommends a PEA.

MOBIL OIL/JALK FEE (Continued) **S106386948**

Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

ENVIROSTOR:

Name:	MOBIL OIL/JALK FEE
Address:	10607 NORWALK BOULEVARD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	19130098
Status:	Refer: RWQCB
Status Date:	10/19/1998
Site Code:	300506
Site Type:	State Response
Site Type Detailed:	State Response or NPL
Acres:	1
NPL:	NO
Regulatory Agencies:	DTSC
Lead Agency:	DTSC
Program Manager:	Joseph Cully
Supervisor:	Douglas Bautista
Division Branch:	Cleanup Cypress
Assembly:	57
Senate:	32
Special Program:	EPA - PASI
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not Applicable
Latitude:	33.93779
Longitude:	-118.0727
APN:	NONE SPECIFIED
Past Use:	NONE SPECIFIED
Potential COC:	* HALOGENATED ORGANIC COMPOUNDS * HALOGENATED SOLVENTS * HYDROCARBON SOLVENTS * ORGANIC LIQUIDS WITH METALS * ORGANIC SOLIDS WITH HALOGENS * OTHER ORGANIC SOLIDS * OXYGENATED SOLVENTS * CONTAMINATED SOIL * UNSPECIFIED OIL CONTAINING WASTE * UNSPECIFIED SOLVENT MIXTURES * WASTE OIL & MIXED OIL * ORGANIC LIQUIDS (NONSOLVENTS) WITH HALOGENS * UNSPECIFIED ORGANIC LIQUID MIXTURE Lead Mercury and compounds
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	JALK FEE PROPERTY
Alias Type:	Alternate Name
Alias Name:	MOBIL FOUNDATION, INC.
Alias Type:	Alternate Name
Alias Name:	MOBIL OIL CORPORATION
Alias Type:	Alternate Name
Alias Name:	110009266016
Alias Type:	EPA (FRS #)
Alias Name:	300506
Alias Type:	Project Code (Site Code)
Alias Name:	19130098
Alias Type:	Envirostor ID Number

MOBIL OIL/JALK FEE (Continued) **S106386948**

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Voluntary Cleanup Agreement
Completed Date:	03/06/1995
Comments:	The Department entered into a Preliminary Endangerment Assessment Agreement for the "Jalk Fee Property".

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Preliminary Assessment Report
Completed Date:	06/15/1999
Comments:	Completed a Preliminary Assessment for the site. Recommended referral to RWQCB-LA. Preliminary Assessment approved by USEPA. U.S. EPA approved PA which DTSC completed for this site. USEPA determined the site is eligible for an SI.

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Preliminary Endangerment Assessment Report
Completed Date:	12/23/1996
Comments:	The PEA Equivalent documented characterization and cleanup conducted between 1991 and 1996. DTSC determined that based on the data presented, "no further action" is required on the "Boneyard" Mobile/Jalk Fee Site, and the hazardous materials remaining do not constitute a threat to human health or the environment.

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Site Screening
Completed Date:	10/28/1993
Comments:	The Department received a notification from PRP alleged that the site’s soil contamination originated from an off-site source, Continental Heat Treating, Inc.. Soil at the site is contaminated with crude oil; heavy metals such as lead, mercury, and zinc; and chlorinated hydrocarbons such as PCE, TCE, and 1,2-DCE. Sample results indicate that the concentration of these contaminants exceeding regulatory limits. Due to the evidence of contamination onsite, the Department recommends a PEA.

Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

CPS-SLIC:

Name:	FORMER EXXONMOBIL JALK FEE PROPERTY
Address:	10607 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA
Region:	STATE
Facility Status:	**Open - Site Assessment**

MOBIL OIL/JALK FEE (Continued) **S106386948**

Status Date:	03/05/2001
Global Id:	SL184801463
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.9375387978816
Longitude:	-118.074209690094
Case Type:	Cleanup Program Site
Case Worker:	LC
Local Agency:	Not reported
RB Case Number:	0203
File Location:	All Files are on GeoTracker or in the Local Agency Database
Potential Media Affected:	Other Groundwater (uses other than drinking water), Soil, Soil Vapor
Potential Contaminants of Concern:	Dichloroethane (DCA), Dichloroethene (DCE), Tetrachloroethylene (PCE), Trichloroethylene (TCE), Vinyl chloride
Site History:	The Former ExxonMobil Jalk Fee Property (site) is approximately 9 acres in size and was used for oil production from the 1920s to the 1990s. All oil field facilities were removed in the late 1990s. Initial investigations started in the early 1990s and soil impacted with volatile organic compounds (VOCs) and petroleum hydrocarbons was encountered. In 1998 and 2000, chlorinated and petroleum hydrocarbon impacted soil was excavated at the site and transported to offsite facilities for treatment. In 2001, the Los Angeles Regional Water Quality Control Board (Regional Board) issued a no further action requirement for soil. In 2003, the site was redeveloped as an industrial business park. Initial groundwater investigations started in 2000, with the installation of 3 shallow single-depth groundwater monitoring wells. VOCs, mostly tetrachloroethene (PCE) and trichloroethene (TCE) were detected in groundwater samples. To further assess groundwater conditions at the site, three additional multi-depth wells were installed at the site in April 2011. During this investigation, PCE was detected in soil at concentrations up to 6,600 micrograms per kilogram at approximately 15 feet below ground surface, in the southern part of the site. Groundwater samples from the newly installed wells are impacted with PCE at concentrations up to 1,800 micrograms per liter. Based on these results, the Regional Board is directing the Discharger to conduct additional soil and groundwater investigations; therefore, the 2001 no further action determination for soil is no longer applicable to the site. Additional investigations (soil vapor, soil, groundwater) were conducted in 2012 and 2014. Off-site groundwater investigations were conducted in 2014 with the installation of multidepth groundwater monitoring wells. In 2017, indoor air investigations were conducted at two on-site (10607 Norwalk Boulevard and 10629 Norwalk Boulevard) and one off-site building (10701 Norwalk Boulevard). Indoor air sampling results were used to conduct an evaluation of vapor intrusion into indoor air.

Click here to access the California GeoTracker records for this facility:

SLIC REG 4:

Region:	4
Facility Status:	Post Remediation Monitoring
SLIC:	0203
Substance:	TPH
Staff:	TTW

MOBIL OIL/JALK FEE (Continued) **S106386948**

LA Co. Site Mitigation:
Name: MOBIL FOUNDATION, INC.
Address: 10607 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: Not reported
Status: Not reported
Site ID: SD0010503
Jurisdiction: County
Case ID: RO0000307
Abated: Yes
Assigned To: LR
Entered Date: 05/11/2004
Abated Date: 03/04/1997

CERS:
Name: FORMER EXXONMOBIL JALK FEE PROPERTY
Address: 10607 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA
Site ID: 225154
CERS ID: SL184801463
CERS Description: Cleanup Program Site

Affiliation:
Affiliation Type Desc: Regional Board Caseworker
Entity Name: LUIS CHANGKUON - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 W. 4TH STREET, SUITE 200
Affiliation City: LOS ANGELES
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Name: MOBIL OIL/JALK FEE
Address: 10607 NORWALK BOULEVARD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 340136
CERS ID: 19130098
CERS Description: State Response

Affiliation:
Affiliation Type Desc: Lead Project Manager
Entity Name: JOSEPH CULLY
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: CYPRESS
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Supervisor
Entity Name: DOUGLAS BAUTISTA
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported

MOBIL OIL/JALK FEE (Continued) **S106386948**

Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

P118 **JALK FEE** **SEMS-ARCHIVE** **1000851450**
North **10607 NORWALK BOULEVARD** **CA0000024554**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.193 mi.
1018 ft. **Site 2 of 8 in cluster P**

Relative:
Higher

Actual:
138 ft.

SEMS Archive:
Site ID: 0904926
EPA ID: CA0000024554
Cong District: 33
FIPS Code: 06037
FF: N
NPL: Not on the NPL
Non NPL Status: NFRAP-Site does not qualify for the NPL based on existing information

SEMS Archive Detail:
Region: 09
Site ID: 0904926
EPA ID: CA0000024554
Site Name: JALK FEE
NPL: N
FF: N
OU: 00
Action Code: VS
Action Name: ARCH SITE
SEQ: 1
Start Date: Not reported
Finish Date: 2013-11-07 05:00:00
Qual: Not reported
Current Action Lead: EPA Perf In-Hse

Region: 09
Site ID: 0904926
EPA ID: CA0000024554
Site Name: JALK FEE
NPL: N
FF: N
OU: 00
Action Code: DS
Action Name: DISCVRY
SEQ: 1
Start Date: 1993-10-13 04:00:00
Finish Date: 1993-10-13 04:00:00
Qual: Not reported
Current Action Lead: EPA Perf

Region: 09
Site ID: 0904926
EPA ID: CA0000024554
Site Name: JALK FEE
NPL: N
FF: N

JALK FEE (Continued) **1000851450**

OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	1
Start Date:	1999-03-18 05:00:00
Finish Date:	1999-06-15 04:00:00
Qual:	H
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0904926
EPA ID:	CA0000024554
Site Name:	JALK FEE
NPL:	N
FF:	N
OU:	00
Action Code:	SI
Action Name:	SI
SEQ:	1
Start Date:	Not reported
Finish Date:	2006-10-01 04:00:00
Qual:	Not reported
Current Action Lead:	EPA Perf

O119 **GRAPHIC DIES INC.** **CA CERS HAZ WASTE** **S113017033**
ENE **12335 FLORENCE AVE** **CA HAZNET** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.202 mi.
1065 ft. **Site 2 of 4 in cluster O**

Relative: **Higher**
Actual: **140 ft.**

CERS HAZ WASTE:

Site ID:	34202
CERS ID:	10474108
CERS Description:	Hazardous Waste Generator

Violations:

Site ID:	34202
Site Name:	Graphic Dies Inc.
Violation Date:	06-15-2016
Citation:	22 CCR 15 66262.41 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66262.41
Violation Description:	Failure of a large quantity RCRA generator to prepare the Biennial report (Form 8700), and submit to DTSC by March 1st on even numbered years ; and maintain it onsite for three years.
Violation Notes:	Returned to compliance on 07/09/2016.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HWLQG
Violation Source:	CERS
Site ID:	34202
Site Name:	Graphic Dies Inc.
Violation Date:	06-15-2016
Citation:	22 CCR 31 67100.9 - California Code of Regulations, Title 22, Chapter 31, Section(s) 67100.9
Violation Description:	Failure of a large quantity generator to prepare a summary progress report every four years, using DTSC?s Form # 1262 (3/99) titled "Summary Progress Report".

GRAPHIC DIES INC. (Continued) **S113017033**

Violation Notes: Returned to compliance on 07/09/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-15-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-15-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-15-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-15-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Coordinates:
Site ID: 34202
Facility Name: Graphic Dies Inc.
Env Int Type Code: HWG
Program ID: 10474108
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.935680
Longitude: -118.069380

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported

GRAPHIC DIES INC. (Continued) **S113017033**

Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	PO 4343
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Paul Bushaw
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 618-5203
Affiliation Type Desc:	Property Owner
Entity Name:	Paul Bushaw
Entity Title:	Not reported
Affiliation Address:	281 Stanford Street
Affiliation City:	La Habra
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90631
Affiliation Phone:	(562) 618-5203
Affiliation Type Desc:	Document Preparer
Entity Name:	Paul Bushaw
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	Paul Bushaw
Entity Title:	Not reported
Affiliation Address:	PO 4343
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

GRAPHIC DIES INC. (Continued) **S113017033**

Affiliation Type Desc:	Legal Owner
Entity Name:	Paul Bushaw
Entity Title:	Not reported
Affiliation Address:	PO 4343
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 618-5203

Affiliation Type Desc:	Onsite Treatment Unit Owner Operator
Entity Name:	Paul Bushaw
Entity Title:	President
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Parent Corporation
Entity Name:	Graphic Dies Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Paul Bushaw
Entity Title:	President
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Site ID:	34202
CERS ID:	10474108
CERS Description:	RCRA LQ HW Generator

Violations:

Site ID:	34202
Site Name:	Graphic Dies Inc.
Violation Date:	06-15-2016
Citation:	22 CCR 15 66262.41 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66262.41
Violation Description:	Failure of a large quantity RCRA generator to prepare the Biennial report (Form 8700), and submit to DTSC by March 1st on even numbered years ; and maintain it onsite for three years.
Violation Notes:	Returned to compliance on 07/09/2016.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HWLQG
Violation Source:	CERS

GRAPHIC DIES INC. (Continued) **S113017033**

Site ID: 34202
Site Name: Graphic Dies Inc.
Violation Date: 06-15-2016
Citation: 22 CCR 31 67100.9 - California Code of Regulations, Title 22, Chapter 31, Section(s) 67100.9
Violation Description: Failure of a large quantity generator to prepare a summary progress report every four years, using DTSC?s Form # 1262 (3/99) titled "Summary Progress Report".
Violation Notes: Returned to compliance on 07/09/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-15-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-15-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-15-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-15-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Coordinates:
Site ID: 34202
Facility Name: Graphic Dies Inc.
Env Int Type Code: HWG
Program ID: 10474108
Coord Name: Not reported

GRAPHIC DIES INC. (Continued) **S113017033**

Ref Point Type Desc: Center of a facility or station.
Latitude: 33.935680
Longitude: -118.069380

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: PO 4343
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: Paul Bushaw
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 618-5203

Affiliation Type Desc: Property Owner
Entity Name: Paul Bushaw
Entity Title: Not reported
Affiliation Address: 281 Stanford Street
Affiliation City: La Habra
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90631
Affiliation Phone: (562) 618-5203

Affiliation Type Desc: Document Preparer
Entity Name: Paul Bushaw
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Environmental Contact
Entity Name: Paul Bushaw

GRAPHIC DIES INC. (Continued) **S113017033**

Entity Title: Not reported
Affiliation Address: PO 4343
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: Paul Bushaw
Entity Title: Not reported
Affiliation Address: PO 4343
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 618-5203

Affiliation Type Desc: Onsite Treatment Unit Owner Operator
Entity Name: Paul Bushaw
Entity Title: President
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Parent Corporation
Entity Name: Graphic Dies Inc.
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: Paul Bushaw
Entity Title: President
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Site ID: 34202
CERS ID: 10474108
CERS Description: Hazardous Waste Onsite Treatment

Violations:
Site ID: 34202
Site Name: Graphic Dies Inc.
Violation Date: 06-15-2016
Citation: 22 CCR 15 66262.41 - California Code of Regulations, Title 22, Chapter

GRAPHIC DIES INC. (Continued) **S113017033**

	15, Section(s) 66262.41
Violation Description:	Failure of a large quantity RCRA generator to prepare the Biennial report (Form 8700), and submit to DTSC by March 1st on even numbered years ; and maintain it onsite for three years.
Violation Notes:	Returned to compliance on 07/09/2016.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HWLQG
Violation Source:	CERS
Site ID:	34202
Site Name:	Graphic Dies Inc.
Violation Date:	06-15-2016
Citation:	22 CCR 31 67100.9 - California Code of Regulations, Title 22, Chapter 31, Section(s) 67100.9
Violation Description:	Failure of a large quantity generator to prepare a summary progress report every four years, using DTSC?s Form # 1262 (3/99) titled "Summary Progress Report".
Violation Notes:	Returned to compliance on 07/09/2016.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HWLQG
Violation Source:	CERS

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-15-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	CA
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-15-2016
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HWLQG
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-15-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-15-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW

GRAPHIC DIES INC. (Continued) **S113017033**

Eval Source: CERS

Coordinates:
Site ID: 34202
Facility Name: Graphic Dies Inc.
Env Int Type Code: HWG
Program ID: 10474108
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.935680
Longitude: -118.069380

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: PO 4343
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: Paul Bushaw
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 618-5203

Affiliation Type Desc: Property Owner
Entity Name: Paul Bushaw
Entity Title: Not reported
Affiliation Address: 281 Stanford Street
Affiliation City: La Habra
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90631
Affiliation Phone: (562) 618-5203

Affiliation Type Desc: Document Preparer
Entity Name: Paul Bushaw
Entity Title: Not reported

GRAPHIC DIES INC. (Continued) **S113017033**

Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	Paul Bushaw
Entity Title:	Not reported
Affiliation Address:	PO 4343
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	Paul Bushaw
Entity Title:	Not reported
Affiliation Address:	PO 4343
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 618-5203
Affiliation Type Desc:	Onsite Treatment Unit Owner Operator
Entity Name:	Paul Bushaw
Entity Title:	President
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	Graphic Dies Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Paul Bushaw
Entity Title:	President
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

GRAPHIC DIES INC. (Continued) **S113017033**

HAZNET:

Name:	GRAPHIC DIES INC
Address:	12335 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2017
GEPAID:	CAD982505919
Contact:	PAUL BUSHAW
Telephone:	8883863311
Mailing Name:	Not reported
Mailing Address:	PO BOX 4343
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906703807
Gen County:	Los Angeles
TSD EPA ID:	CAD008488025
TSD County:	Los Angeles
Tons:	13.99035
CA Waste Code:	792-Liquids with pH <= 2 with metals
Method:	H010-Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Facility County:	Los Angeles

Name:	GRAPHIC DIES INC
Address:	12335 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2017
GEPAID:	CAD982505919
Contact:	PAUL BUSHAW
Telephone:	8883863311
Mailing Name:	Not reported
Mailing Address:	PO BOX 4343
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906703807
Gen County:	Los Angeles
TSD EPA ID:	NVT330010000
TSD County:	99
Tons:	0.725
CA Waste Code:	181-Other inorganic solid waste
Method:	H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	Los Angeles

Name:	GRAPHIC DIES INC
Address:	12335 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2017
GEPAID:	CAD982505919
Contact:	PAUL BUSHAW
Telephone:	8883863311
Mailing Name:	Not reported
Mailing Address:	PO BOX 4343
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906703807
Gen County:	Los Angeles
TSD EPA ID:	NVT330010000
TSD County:	99
Tons:	0.725
CA Waste Code:	181-Other inorganic solid waste
Method:	H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	Los Angeles

GRAPHIC DIES INC. (Continued) **S113017033**

Name:	GRAPHIC DIES INC
Address:	12335 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2017
GEPAID:	CAD982505919
Contact:	PAUL BUSHAW
Telephone:	8883863311
Mailing Name:	Not reported
Mailing Address:	PO BOX 4343
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906703807
Gen County:	Los Angeles
TSD EPA ID:	CAD008488025
TSD County:	Los Angeles
Tons:	13.99035
CA Waste Code:	792-Liquids with pH <= 2 with metals
Method:	H010-Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Facility County:	Los Angeles

Name:	GRAPHIC DIES INC
Address:	12335 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2016
GEPAID:	CAD982505919
Contact:	PAUL BUSHAW
Telephone:	5629461802
Mailing Name:	Not reported
Mailing Address:	PO BOX 4343
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906703807
Gen County:	Los Angeles
TSD EPA ID:	CAD097030993
TSD County:	Los Angeles
Tons:	5.88
CA Waste Code:	135-Unspecified aqueous solution
Method:	H135-Discharge To Sewer/Potw Or Npdes(With Prior Storage--With Or Without Treatment)
Facility County:	Los Angeles

Click this hyperlink while viewing on your computer to access
114 additional CA_HAZNET: record(s) in the EDR Site Report.

CERS:

Name:	GRAPHIC DIES INC.
Address:	12335 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	34202
CERS ID:	10474108
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	34202
Site Name:	Graphic Dies Inc.
Violation Date:	06-15-2016
Citation:	22 CCR 15 66262.41 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66262.41
Violation Description:	Failure of a large quantity RCRA generator to prepare the Biennial report (Form 8700), and submit to DTSC by March 1st on even numbered years ; and maintain it onsite for three years.

GRAPHIC DIES INC. (Continued) **S113017033**

Violation Notes: Returned to compliance on 07/09/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 34202
Site Name: Graphic Dies Inc.
Violation Date: 06-15-2016
Citation: 22 CCR 31 67100.9 - California Code of Regulations, Title 22, Chapter 31, Section(s) 67100.9
Violation Description: Failure of a large quantity generator to prepare a summary progress report every four years, using DTSC?s Form # 1262 (3/99) titled "Summary Progress Report".
Violation Notes: Returned to compliance on 07/09/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-15-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-15-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-15-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-15-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Coordinates:

GRAPHIC DIES INC. (Continued) **S113017033**

Site ID: 34202
Facility Name: Graphic Dies Inc.
Env Int Type Code: HWG
Program ID: 10474108
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.935680
Longitude: -118.069380

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: PO 4343
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: Paul Bushaw
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 618-5203

Affiliation Type Desc: Property Owner
Entity Name: Paul Bushaw
Entity Title: Not reported
Affiliation Address: 281 Stanford Street
Affiliation City: La Habra
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90631
Affiliation Phone: (562) 618-5203

Affiliation Type Desc: Document Preparer
Entity Name: Paul Bushaw
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported

GRAPHIC DIES INC. (Continued) **S113017033**

Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	Paul Bushaw
Entity Title:	Not reported
Affiliation Address:	PO 4343
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	Paul Bushaw
Entity Title:	Not reported
Affiliation Address:	PO 4343
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 618-5203
Affiliation Type Desc:	Onsite Treatment Unit Owner Operator
Entity Name:	Paul Bushaw
Entity Title:	President
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	Graphic Dies Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Paul Bushaw
Entity Title:	President
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

O120 **GRAPHIC DIES INC** **RCRA-LQG** **1000347193**
ENE **12335 FLORENCE AVE.** **FINDS** **CAD982505919**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **ECHO**
0.202 mi. **CA EMI**
1065 ft. **Site 3 of 4 in cluster O** **CA LOS ANGELES CO. HMS**

Relative: Higher

Actual: 140 ft.

RCRA-LQG:

Date form received by agency:	11/08/2018
Facility name:	GRAPHIC DIES INC
Facility address:	12335 FLORENCE AVE. SANTA FE SPRINGS, CA 90670-0000
EPA ID:	CAD982505919
Mailing address:	FLORENCE AVE. SANTA FE SPRINGS, CA 90670
Contact:	PAUL M BUSHAW
Contact address:	FLORENCE AVE. SANTA FE SPRINGS, CA 90670-0000
Contact country:	US
Contact telephone:	562-946-1802
Contact email:	PAUL@GRAPHICDIESINC.COM
EPA Region:	09
Classification:	Large Quantity Generator
Description:	Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Owner/Operator Summary:

Owner/operator name:	GRAPHIC DIES INC.
Owner/operator address:	FLORENCE AVE. SANTA FE SPRINGS, CA 90670
Owner/operator country:	US
Owner/operator telephone:	562-946-1802
Owner/operator email:	PAUL@GRAPHICDIESINC.COM
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	11/16/1984
Owner/Op end date:	Not reported

Owner/operator name:	PAUL M. BUSHAW
Owner/operator address:	FLORENCE AVE. SANTA FE SPRINGS, CA 90670
Owner/operator country:	US
Owner/operator telephone:	562-946-1802
Owner/operator email:	PAUL@GRAPHICDIESINC.COM
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator

GRAPHIC DIES INC (Continued) **1000347193**

Owner/Op start date: 11/16/1984
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 08/16/2016
Site name: GRAPHIC DIES INC.
Classification: Large Quantity Generator

Date form received by agency: 02/27/2006
Site name: GRAPIC DIES INC
Classification: Small Quantity Generator

Date form received by agency: 06/02/1989
Site name: GRAPHIC DIES INC
Classification: Small Quantity Generator

Hazardous Waste Summary:

. Waste code: 181
. Waste name: Other inorganic solid waste

. Waste code: 792
. Waste name: Liquids with pH < 2 with metals

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D006
. Waste name: CADMIUM

. Waste code: D007
. Waste name: CHROMIUM

GRAPHIC DIES INC (Continued) **1000347193**

. Waste code: D008
. Waste name: LEAD

. Waste code: D010
. Waste name: SELENIUM

. Waste code: D011
. Waste name: SILVER

Biennial Reports:

Last Biennial Reporting Year: 2017

Annual Waste Handled:

Waste code: D001
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.
Amount (Lbs): 800

Waste code: D002
Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.
Amount (Lbs): 28347

Waste code: D003
Waste name: A MATERIAL IS CONSIDERED TO BE A REACTIVE HAZARDOUS WASTE IF IT IS NORMALLY UNSTABLE, REACTS VIOLENTLY WITH WATER, GENERATES TOXIC GASES WHEN EXPOSED TO WATER OR CORROSIVE MATERIALS, OR IF IT IS CAPABLE OF DETONATION OR EXPLOSION WHEN EXPOSED TO HEAT OR A FLAME. ONE EXAMPLE OF SUCH WASTE WOULD BY WASTE GUNPOWDER.
Amount (Lbs): 800

Waste code: D006
Waste name: CADMIUM
Amount (Lbs): 28347

Waste code: D007
Waste name: CHROMIUM
Amount (Lbs): 28347

Violation Status: No violations found

FINDS:

Registry ID: 110000475575

Environmental Interest/Information System

GRAPHIC DIES INC (Continued) **1000347193**

California Hazardous Waste Tracking System - Datamart (HWTS-DATAMART) provides California with information on hazardous waste shipments for generators, transporters, and treatment, storage, and disposal facilities.

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

STATE MASTER

HAZARDOUS WASTE BIENNIAL REPORTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000347193
Registry ID:	110000475575
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110000475575

EMI:

Name:	GRAPHIC DIES INC
Address:	12335 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1990
County Code:	19
Air Basin:	SC
Facility ID:	76262
Air District Name:	SC
SIC Code:	2796
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

LOS ANGELES CO. HMS:

Name:	GRAPHIC DIES INC
Address:	12335 E FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA

GRAPHIC DIES INC (Continued) **1000347193**

Permit Category: I
Facility Id: 007582-I07979
Facility Type: 02
Facility Status: Closed
Area: 1H
Permit Number: 000010722
Permit Status: Closed

Q121 **CSI ELECTRICAL CONTRACTORS INC** **CA CERS HAZ WASTE** **S113143622**
NW **10623 FULTON WELLS AVENUE** **CA HAZNET** **N/A**
1/8-1/4 **LOS ANGELES, CA 90670** **CA CERS**
0.207 mi.
1092 ft. **Site 1 of 2 in cluster Q**

Relative: **Higher**
Actual: **134 ft.**

CERS HAZ WASTE:
Site ID: 409560
CERS ID: 10487428
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 409560
Site Name: CSI Electrical Contractors Inc.
Violation Date: 12-29-2016
Citation: HSC 6.95 Multiple - California Health and Safety Code, Chapter 6.95, Section(s) Multiple
Violation Description: Business Plan Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 01/18/2017. Business Activities Form needs to be updated to reflect that the company is a Hazardous Waste Generator.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Site ID: 409560
Site Name: CSI Electrical Contractors Inc.
Violation Date: 12-29-2016
Citation: 22 CCR 12 66262.40(a) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(a)
Violation Description: Failure to keep a copy of each properly signed manifest for at least three years from the date the waste was accepted by the initial transporter. The manifest signed at the time the waste was accepted for transport shall be kept until receiving a signed copy from the designated facility which received the waste.
Violation Notes: Returned to compliance on 01/18/2017.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 409560
Site Name: CSI Electrical Contractors Inc.
Violation Date: 12-18-2013
Citation: HSC 6.11 25404.1 - California Health and Safety Code, Chapter 6.11, Section(s) 25404.1
Violation Description: Failure to obtain and/or maintain an active hazardous waste generator permit.
Violation Notes: Returned to compliance on 02/04/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

Violation Source: CERS

Site ID: 409560
Site Name: CSI Electrical Contractors Inc.
Violation Date: 12-18-2013
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 02/04/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-18-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-18-2013
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-29-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-29-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Enforcement Action:
Site ID: 409560
Site Name: CSI Electrical Contractors Inc.

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

Site Address:	10623 FULTON WELLS AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	12-18-2013
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HW
Enf Action Source:	CERS

Coordinates:

Site ID:	409560
Facility Name:	CSI Electrical Contractors Inc.
Env Int Type Code:	HMBP
Program ID:	10487428
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.937600
Longitude:	-118.076480

Affiliation:

Affiliation Type Desc:	Document Preparer
Entity Name:	Mathew Noyes
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	Mathew Noyes
Entity Title:	Not reported
Affiliation Address:	PO Box 2887
Affiliation City:	Santa
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	PO Box 2887
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Mathew Noyes
Entity Title:	Facilities Manager
Affiliation Address:	Not reported

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Mathew Noyes
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(626) 533-0023
Affiliation Type Desc:	Legal Owner
Entity Name:	Steven M. Watts
Entity Title:	Not reported
Affiliation Address:	PO Box 2887
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 946-0700
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Parent Corporation
Entity Name:	CSI Electrical Contractors Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Property Owner
Entity Name:	Steven M. Watts
Entity Title:	Not reported
Affiliation Address:	10623 Fulton Wells Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 946-0700

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

HAZNET:

Name:	CSI ELECTRICAL CONTRACTORS INC
Address:	10623 FULTON WELLS AVENUE
City,State,Zip:	LOS ANGELES, CA 90670
Year:	2017
GEPAID:	CAL000309335
Contact:	MATHEW NOYES
Telephone:	5629460700
Mailing Name:	Not reported
Mailing Address:	10623 FULTON WELLS AVE
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700887
Gen County:	Los Angeles
TSD EPA ID:	AZR000515924
TSD County:	99
Tons:	0.166
CA Waste Code:	331-Off-specification, aged or surplus organics
Method:	H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	Los Angeles

Name:	CSI ELECTRICAL CONTRACTORS INC
Address:	10623 FULTON WELLS AVENUE
City,State,Zip:	LOS ANGELES, CA 90670
Year:	2017
GEPAID:	CAL000309335
Contact:	MATHEW NOYES
Telephone:	5629460700
Mailing Name:	Not reported
Mailing Address:	10623 FULTON WELLS AVE
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700887
Gen County:	Los Angeles
TSD EPA ID:	NVT330010000
TSD County:	99
Tons:	0.0065
CA Waste Code:	791-Liquids with pH <= 2
Method:	H039-Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Facility County:	Los Angeles

Name:	CSI ELECTRICAL CONTRACTORS INC
Address:	10623 FULTON WELLS AVENUE
City,State,Zip:	LOS ANGELES, CA 90670
Year:	2017
GEPAID:	CAL000309335
Contact:	MATHEW NOYES
Telephone:	5629460700
Mailing Name:	Not reported
Mailing Address:	10623 FULTON WELLS AVE
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700887
Gen County:	Los Angeles
TSD EPA ID:	NED981723513
TSD County:	99
Tons:	0.075
CA Waste Code:	213-Hydrocarbon solvents (benzene, hexane, Stoddard, Etc.)
Method:	H040-Incineration--Thermal Destruction Other Than Use As A Fuel
Facility County:	Los Angeles

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

Name:	CSI ELECTRICAL CONTRACTORS INC
Address:	10623 FULTON WELLS AVENUE
City,State,Zip:	LOS ANGELES, CA 90670
Year:	2017
GEPAID:	CAL000309335
Contact:	MATHEW NOYES
Telephone:	5629460700
Mailing Name:	Not reported
Mailing Address:	10623 FULTON WELLS AVE
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700887
Gen County:	Los Angeles
TSD EPA ID:	CAD044429835
TSD County:	Los Angeles
Tons:	0.09
CA Waste Code:	221-Waste oil and mixed oil
Method:	H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	Los Angeles

Name:	CSI ELECTRICAL CONTRACTORS INC
Address:	10623 FULTON WELLS AVENUE
City,State,Zip:	LOS ANGELES, CA 90670
Year:	2017
GEPAID:	CAL000309335
Contact:	MATHEW NOYES
Telephone:	5629460700
Mailing Name:	Not reported
Mailing Address:	10623 FULTON WELLS AVE
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700887
Gen County:	Los Angeles
TSD EPA ID:	NMD002208627
TSD County:	99
Tons:	0.4455
CA Waste Code:	331-Off-specification, aged or surplus organics
Method:	H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	Los Angeles

Click this hyperlink while viewing on your computer to access
29 additional CA_HAZNET: record(s) in the EDR Site Report.

CERS:

Name:	CSI ELECTRICAL CONTRACTORS INC.
Address:	10623 FULTON WELLS AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	409560
CERS ID:	10487428
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	409560
Site Name:	CSI Electrical Contractors Inc.
Violation Date:	12-29-2016
Citation:	HSC 6.95 Multiple - California Health and Safety Code, Chapter 6.95, Section(s) Multiple
Violation Description:	Business Plan Program - Administration/Documentation - General
Violation Notes:	Returned to compliance on 01/18/2017. Business Activities Form needs

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

to be updated to reflect that the company is a Hazardous Waste Generator.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Site ID: 409560
Site Name: CSI Electrical Contractors Inc.
Violation Date: 12-29-2016
Citation: 22 CCR 12 66262.40(a) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(a)
Violation Description: Failure to keep a copy of each properly signed manifest for at least three years from the date the waste was accepted by the initial transporter. The manifest signed at the time the waste was accepted for transport shall be kept until receiving a signed copy from the designated facility which received the waste.
Violation Notes: Returned to compliance on 01/18/2017.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 409560
Site Name: CSI Electrical Contractors Inc.
Violation Date: 12-18-2013
Citation: HSC 6.11 25404.1 - California Health and Safety Code, Chapter 6.11, Section(s) 25404.1
Violation Description: Failure to obtain and/or maintain an active hazardous waste generator permit.
Violation Notes: Returned to compliance on 02/04/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 409560
Site Name: CSI Electrical Contractors Inc.
Violation Date: 12-18-2013
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 02/04/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-18-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-18-2013
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-29-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-29-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Enforcement Action:
Site ID: 409560
Site Name: CSI Electrical Contractors Inc.
Site Address: 10623 FULTON WELLS AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 12-18-2013
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Coordinates:
Site ID: 409560
Facility Name: CSI Electrical Contractors Inc.
Env Int Type Code: HMBP
Program ID: 10487428
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.937600
Longitude: -118.076480

Affiliation:
Affiliation Type Desc: Document Preparer
Entity Name: Mathew Noyes
Entity Title: Not reported
Affiliation Address: Not reported

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	Mathew Noyes
Entity Title:	Not reported
Affiliation Address:	PO Box 2887
Affiliation City:	Santa
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	PO Box 2887
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Mathew Noyes
Entity Title:	Facilities Manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Mathew Noyes
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(626) 533-0023
Affiliation Type Desc:	Legal Owner
Entity Name:	Steven M. Watts
Entity Title:	Not reported
Affiliation Address:	PO Box 2887
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 946-0700
Affiliation Type Desc:	CUPA District

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Parent Corporation
Entity Name:	CSI Electrical Contractors Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Property Owner
Entity Name:	Steven M. Watts
Entity Title:	Not reported
Affiliation Address:	10623 Fulton Wells Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 946-0700

Q122
NW
1/8-1/4
0.207 mi.
1092 ft.

CSI ELECTRICAL CONTRACTORS INC **RCRA NonGen / NLR** **1024814506**
10623 FULTON WELLS AVENUE **CAL000309335**
LOS ANGELES, CA 90670

Site 2 of 2 in cluster Q

Relative: Higher

Actual: 134 ft.

RCRA NonGen / NLR:

Date form received by agency:	07/20/2006
Facility name:	CSI ELECTRICAL CONTRACTORS INC
Facility address:	10623 FULTON WELLS AVENUE LOS ANGELES, CA 90670
EPA ID:	CAL000309335
Mailing address:	10623 FULTON WELLS AVE SANTA FE SPRINGS, CA 90670-0887
Contact:	MATHEW NOYES
Contact address:	10623 FULTON WELLS AVE SANTA FE SPRINGS, CA 90670
Contact country:	Not reported
Contact telephone:	562-946-0700
Contact email:	MATHEW.NOYES@CSIELECTRIC.COM
EPA Region:	09
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	MATHEW NOYES
Owner/operator address:	10623 FULTON WELLS AVE

CSI ELECTRICAL CONTRACTORS INC (Continued) **1024814506**

SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 562-946-0700
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: STEVEN M WATTS
Owner/operator address: 10623 FULTON WELLS AVE
SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 562-946-0700
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: Yes
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

O123 **ADVANCED LIFT MOTORS** **CA CERS HAZ WASTE** **S113143195**
ENE **12345 FLORENCE AVE** **CA HAZNET** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.207 mi.
1094 ft. **Site 4 of 4 in cluster O**

Relative:
Higher
Actual:
140 ft.

CERS HAZ WASTE:
Site ID: 354502
CERS ID: 10636087
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 354502
Site Name: Advanced Lift Motors
Violation Date: 07-09-2018
Citation: 22 CCR 12 66262.11 - California Code of Regulations, Title 22, Chapter

ADVANCED LIFT MOTORS (Continued) **S113143195**

	12, Section(s) 66262.11
Violation Description:	Failure to determine if wastes generated are hazardous waste by using generator knowledge or applying testing method.
Violation Notes:	Returned to compliance on 01/07/2019. Reissue Class II violation issued 07/09/18 and due 08/08/18 to Class II issued 12/10/18 and due 01/10/19
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	354502
Site Name:	Advanced Lift Motors
Violation Date:	07-09-2018
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 01/07/2019. Escalate Minor violation issued 07/09/18 and due 08/08/18 to Class II issued 12/10/2018 and due 01/10/2019
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	354502
Site Name:	Advanced Lift Motors
Violation Date:	07-09-2018
Citation:	HSC 6.95 25507 - California Health and Safety Code, Chapter 6.95, Section(s) 25507
Violation Description:	Failure to adequately establish and implement a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 01/07/2019. Escalate Minor violation issued 07/09/18 and due 08/08/18 to Class II issued 12/10/2018 and due 01/10/2019
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-26-2015
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-09-2018
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported

ADVANCED LIFT MOTORS (Continued) **S113143195**

Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-09-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Coordinates:
Site ID: 354502
Facility Name: Advanced Lift Motors
Env Int Type Code: HWG
Program ID: 10636087
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.935430
Longitude: -118.069680

Affiliation:
Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 12345 Florence Ave
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: Gordon Ackley
Entity Title: Not reported
Affiliation Address: 5304 Via Angelina
Affiliation City: Yorba Linda
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 92886
Affiliation Phone: (714) 779-1380

Affiliation Type Desc: Identification Signer
Entity Name: KATHRYN MCKENZIE
Entity Title: office manager
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: Gordon Ackley

ADVANCED LIFT MOTORS (Continued) **S113143195**

Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (714) 779-1380

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Parent Corporation
Entity Name: Advanced Lift Motors
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Document Preparer
Entity Name: KATHRYN MCKENZIE
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Environmental Contact
Entity Name: Gordon Ackley
Entity Title: Not reported
Affiliation Address: 5304 Via Angelina
Affiliation City: Yorba Linda
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 92286
Affiliation Phone: Not reported

HAZNET:
Name: ADVANCED LIFT MOTORS
Address: 12345 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 906703807
Year: 2016
GEPAID: CAL000308256
Contact: STU ACKLEY
Telephone: 5627772580

ADVANCED LIFT MOTORS (Continued) **S113143195**

Mailing Name: Not reported
Mailing Address: 12345 FLORENCE AVE
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906703807
Gen County: Los Angeles
TSD EPA ID: CAD044429835
TSD County: Los Angeles
Tons: 0.175
CA Waste Code: 343-Unspecified organic liquid mixture
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County: Los Angeles

Name: ADVANCED LIFT MOTORS
Address: 12345 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 906703807
Year: 2016
GEPAID: CAL000308256
Contact: STU ACKLEY
Telephone: 5627772580
Mailing Name: Not reported
Mailing Address: 12345 FLORENCE AVE
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906703807
Gen County: Los Angeles
TSD EPA ID: CAD044429835
TSD County: Los Angeles
Tons: 0.175
CA Waste Code: 343-Unspecified organic liquid mixture
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County: Los Angeles

Name: ADVANCED LIFT MOTORS
Address: 12345 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 906703807
Year: 2010
GEPAID: CAL000308256
Contact: STU ACKLEY
Telephone: 5627772580
Mailing Name: Not reported
Mailing Address: 12345 FLORENCE AVE
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906703807
Gen County: Los Angeles
TSD EPA ID: TXD077603371
TSD County: 99
Tons: 0.072
CA Waste Code: 214-Unspecified solvent mixture
Method: H061-Fuel Blending Prior To Energy Recovery At Another Site
Facility County: Los Angeles

Name: ADVANCED LIFT MOTORS
Address: 12345 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 906703807
Year: 2010
GEPAID: CAL000308256
Contact: STU ACKLEY
Telephone: 5627772580
Mailing Name: Not reported

ADVANCED LIFT MOTORS (Continued) **S113143195**

Mailing Address:	12345 FLORENCE AVE
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906703807
Gen County:	Los Angeles
TSD EPA ID:	TXD077603371
TSD County:	99
Tons:	0.072
CA Waste Code:	214-Unspecified solvent mixture
Method:	H061-Fuel Blending Prior To Energy Recovery At Another Site
Facility County:	Los Angeles

Name:	ADVANCED LIFT MOTORS
Address:	12345 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 906703807
Year:	2009
GEPAID:	CAL000308256
Contact:	STU ACKLEY
Telephone:	5627772580
Mailing Name:	Not reported
Mailing Address:	12345 FLORENCE AVE
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906703807
Gen County:	Los Angeles
TSD EPA ID:	CAD093459485
TSD County:	Fresno
Tons:	0.04
CA Waste Code:	214-Unspecified solvent mixture
Method:	H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	Los Angeles

Click this hyperlink while viewing on your computer to access
1 additional CA_HAZNET: record(s) in the EDR Site Report.

R124
SSE
1/8-1/4
0.213 mi.
1123 ft.

Relative:
Lower

Actual:
127 ft.

GOODRICH CORPORATION
11120 S NORWALK BLVD
SANTA FE SPRINGS, CA 90670

Site 1 of 6 in cluster R

RCRA-LQG **1001075499**
CA AST **CAD981400559**
CA EMI
CA HAZNET
CA LOS ANGELES CO. HMS
NY MANIFEST
CA WDS

RCRA-LQG:

Date form received by agency:	03/01/2018
Facility name:	GOODRICH CORPORATION
Facility address:	11120 S NORWALK BLVD SANTA FE SPRINGS, CA 90670-0000
EPA ID:	CAD981400559
Mailing address:	S NORWALK BLVD SANTA FE SPRINGS, CA 90670-0000
Contact:	BELEN FERNANDEZ
Contact address:	S NORWALK BLVD SANTA FE SPRINGS, CA 90670-0000
Contact country:	US
Contact telephone:	562-906-7347
Contact email:	BELEN.FERNANDEZ@UTAS.UTC.COM
EPA Region:	09
Land type:	Private
Classification:	Large Quantity Generator
Description:	Handler: generates 1,000 kg or more of hazardous waste during any

GOODRICH CORPORATION (Continued) **1001075499**

calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Owner/Operator Summary:

Owner/operator name:	GOODRICH CORPORATION
Owner/operator address:	S NORWALK BLVD
	SANTA FE SPRINGS, CA 90670
Owner/operator country:	US
Owner/operator telephone:	Not reported
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	08/15/1978
Owner/Op end date:	Not reported

Owner/operator name:	GOODRICH CORPORATION
Owner/operator address:	2730 WEST TYVOLA ROAD
	CHARLOTTE, NC 28217
Owner/operator country:	US
Owner/operator telephone:	Not reported
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	08/15/1978
Owner/Op end date:	Not reported

Owner/operator name:	GOODRICH CORPORATION
Owner/operator address:	Not reported
	Not reported
Owner/operator country:	US
Owner/operator telephone:	Not reported
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	08/15/1978
Owner/Op end date:	Not reported

Owner/operator name:	GOODRICH CORPORATION
Owner/operator address:	W TYVOLA RD
	CHARLOTTE, NC 28217
Owner/operator country:	US
Owner/operator telephone:	704-423-7000

GOODRICH CORPORATION (Continued) **1001075499**

Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 08/15/1978
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 02/26/2016
Site name: GOODRICH CORPORATION
Classification: Large Quantity Generator

Date form received by agency: 03/01/2014
Site name: GOODRICH CORPORATION
Classification: Large Quantity Generator

Date form received by agency: 02/29/2012
Site name: GOODRICH CORPORATION
Classification: Large Quantity Generator

Date form received by agency: 08/24/2010
Site name: GOODRICH CORPORATION
Classification: Large Quantity Generator

Date form received by agency: 02/29/2008
Site name: GOODRICH CORPORATION
Classification: Large Quantity Generator

Date form received by agency: 03/01/2006
Site name: GOODRICH CORPORATION
Classification: Large Quantity Generator

Date form received by agency: 02/02/2004
Site name: GOODRICH CORPORATION
Classification: Large Quantity Generator

Date form received by agency: 03/15/2002
Site name: GOODRICH CORPORATION

GOODRICH CORPORATION (Continued) **1001075499**

Classification: Large Quantity Generator

Date form received by agency: 05/21/2001
Site name: GOODRICH CORPORATION
Classification: Large Quantity Generator

Date form received by agency: 09/01/1996
Site name: GOODRICH CORPORATION
Classification: Small Quantity Generator

Date form received by agency: 03/22/1996
Site name: BFGOODRICH - CARBON PRODUCTS
Classification: Large Quantity Generator

Date form received by agency: 02/17/1992
Site name: BF GOODRICH/SUPER-TEMP OPER
Classification: Large Quantity Generator

Date form received by agency: 08/21/1991
Site name: B F GOODRICH CO. - AEROSPACE
Classification: Large Quantity Generator

Hazardous Waste Summary:

. Waste code: 141
. Waste name: Off-specification, aged, or surplus inorganics

. Waste code: 171
. Waste name: Metal sludge (see 121)

. Waste code: 181
. Waste name: Other inorganic solid waste

. Waste code: 221
. Waste name: Waste oil and mixed oil

. Waste code: 222
. Waste name: Oil/water separation sludge

. Waste code: 223
. Waste name: Unspecified oil-containing waste

. Waste code: 331
. Waste name: Off-specification, aged, or surplus organics

. Waste code: 342
. Waste name: Organic liquids with metals (see 121)

. Waste code: 343
. Waste name: Unspecified organic liquid mixture

. Waste code: 352
. Waste name: Other organic solids

. Waste code: 491
. Waste name: Unspecified sludge waste

GOODRICH CORPORATION (Continued) **1001075499**

. Waste code: 513
. Waste name: Empty containers less than 30 gallons

. Waste code: 571
. Waste name: Fly ash, bottom ash, and retort ash

. Waste code: 791
. Waste name: Liquids with pH < 2

. Waste code: D000
. Waste name: Not Defined

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D005
. Waste name: BARIUM

. Waste code: D006
. Waste name: CADMIUM

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D009
. Waste name: MERCURY

. Waste code: D011
. Waste name: SILVER

. Waste code: D018
. Waste name: BENZENE

. Waste code: D027
. Waste name: 1,4-DICHLOROBENZENE

. Waste code: D028
. Waste name: 1,2-DICHLOROETHANE

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE

GOODRICH CORPORATION (Continued) **1001075499**

USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F006
. Waste name: WASTEWATER TREATMENT SLUDGES FROM ELECTROPLATING OPERATIONS, EXCEPT FROM THE FOLLOWING PROCESSES: (1) SULFURIC ACID ANODIZING OF ALUMINUM; (2) TIN PLATING ON CARBON STEEL; (3) ZINC PLATING (SEGREGATED BASIS) ON CARBON STEEL; (4) ALUMINUM OR ZINC-ALUMINUM PLATING ON CARBON STEEL; (5) CLEANING/STRIPPING ASSOCIATED WITH TIN, ZINC, AND ALUMINUM PLATING ON CARBON STEEL; AND (6) CHEMICAL ETCHING AND MILLING OF ALUMINUM.

. Waste code: U002
. Waste name: 2-PROPANONE (I) (OR) ACETONE (I)

. Waste code: U148
. Waste name: 3,6-PYRIDAZINEDIONE, 1,2-DIHYDRO- (OR) MALEIC HYDRAZIDE

. Waste code: U151
. Waste name: MERCURY

. Waste code: U154
. Waste name: METHANOL (I) (OR) METHYL ALCOHOL (I)

. Waste code: U188
. Waste name: PHENOL

. Waste code: U213
. Waste name: FURAN, TETRAHYDRO-(I) (OR) TETRAHYDROFURAN (I)

. Waste code: U239
. Waste name: BENZENE, DIMETHYL- (I,T) (OR) XYLENE (I)

GOODRICH CORPORATION (Continued) **1001075499**

Biennial Reports:

Last Biennial Reporting Year: 2017

Annual Waste Handled:

Waste code:	D001
Waste name:	IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.
Amount (Lbs):	2698
Waste code:	D002
Waste name:	A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.
Amount (Lbs):	42602
Waste code:	D005
Waste name:	BARIUM
Amount (Lbs):	240
Waste code:	D006
Waste name:	CADMIUM
Amount (Lbs):	40
Waste code:	D007
Waste name:	CHROMIUM
Amount (Lbs):	572
Waste code:	D008
Waste name:	LEAD
Amount (Lbs):	280
Waste code:	D011
Waste name:	SILVER
Amount (Lbs):	40
Waste code:	D027
Waste name:	1,4-DICHLOROBENZENE
Amount (Lbs):	62
Waste code:	D035
Waste name:	METHYL ETHYL KETONE
Amount (Lbs):	830
Waste code:	F003
Waste name:	THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT

GOODRICH CORPORATION (Continued) **1001075499**

NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
Amount (Lbs): 38844

Waste code: F005
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
Amount (Lbs): 36603

Facility Has Received Notices of Violations:
Regulation violated: Not reported
Area of violation: Generators - Pre-transport
Date violation determined: 08/12/2014
Date achieved compliance: 09/09/2014
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 08/12/2014
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 08/12/2014
Date achieved compliance: 09/09/2014
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 08/12/2014
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 08/18/2010
Date achieved compliance: 09/10/2010
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 08/18/2010
Enf. disposition status: Not reported
Enf. disp. status date: Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 08/25/2009
Date achieved compliance: 09/24/2009
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 08/25/2009
Date achieved compliance: 09/24/2009
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 08/25/2009
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 09/17/2008
Date achieved compliance: 09/17/2008
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 09/17/2008
Date achieved compliance: 10/18/2008
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 09/17/2008
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State

GOODRICH CORPORATION (Continued) **1001075499**

Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 09/06/2007
Date achieved compliance: 09/06/2007
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 09/06/2007
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 08/15/2006
Date achieved compliance: 09/15/2006
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 08/31/2004
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 08/15/2006
Date achieved compliance: 09/15/2006
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 08/15/2006
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 09/10/2018
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 08/25/2017
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Evaluation lead agency: State

Evaluation date: 08/25/2016
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 09/02/2015
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 08/12/2014
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - Pre-transport
Date achieved compliance: 09/09/2014
Evaluation lead agency: State

Evaluation date: 08/12/2014
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 09/09/2014
Evaluation lead agency: State

Evaluation date: 08/22/2013
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 08/22/2012
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 08/18/2010
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 09/10/2010
Evaluation lead agency: State

Evaluation date: 08/25/2009
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 09/24/2009
Evaluation lead agency: State

Evaluation date: 09/17/2008
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 09/17/2008
Evaluation lead agency: State

Evaluation date: 09/17/2008

GOODRICH CORPORATION (Continued) **1001075499**

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 10/18/2008
Evaluation lead agency: State

Evaluation date: 08/18/2008
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 09/06/2007
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 09/06/2007
Evaluation lead agency: State

Evaluation date: 08/15/2006
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 09/15/2006
Evaluation lead agency: Local

Evaluation date: 08/31/2004
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 09/15/2006
Evaluation lead agency: State Contractor/Grantee

AST:
Name: GOODRICH CORPORATION
Address: 11120 S NORWALK BLVD
City/Zip: SANTA FE SPRINGS,90670
Certified Unified Program Agencies: Not reported
Owner: Diego Torres
Total Gallons: Not reported
CERSID: 10152259
Facility ID: Not reported
Business Name: GOODRICH CORPORATION
Phone: 562-944-6244
Fax: 562-944-2485
Mailing Address: 11120 S. Norwalk Blvd
Mailing Address City: Santa Fe Springs
Mailing Address State: CA
Mailing Address Zip Code: 90670
Operator Name: Goodrich Corporation, a UTC Aerospace Systems Company
Operator Phone: 562-944-6244
Owner Phone: 562-906-7342
Owner Mail Address: 11120 S. Norwalk Blvd
Owner State: CA
Owner Zip Code: 90760
Owner Country: United States
Property Owner Name: Not reported
Property Owner Phone: Not reported
Property Owner Mailing Address: Not reported
Property Owner City: Not reported
Property Owner Stat : Not reported
Property Owner Zip Code: Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Property Owner Country: Not reported
EPAID: CAD981400559

EMI:

Name:	B. F. GOODRICH/CARBON PRODUCTS
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1993
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	2893
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3
Reactive Organic Gases Tons/Yr:	2
Carbon Monoxide Emissions Tons/Yr:	1
NOX - Oxides of Nitrogen Tons/Yr:	5
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	B. F. GOODRICH/CARBON PRODUCTS
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1995
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	2893
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3
Reactive Organic Gases Tons/Yr:	2
Carbon Monoxide Emissions Tons/Yr:	1
NOX - Oxides of Nitrogen Tons/Yr:	5
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	B. F. GOODRICH/CARBON PRODUCTS
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1996
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	2893
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3

GOODRICH CORPORATION (Continued) **1001075499**

Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	2
NOX - Oxides of Nitrogen Tons/Yr:	3
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2002
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3728
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	6
Reactive Organic Gases Tons/Yr:	4
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	3
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	2
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2003
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3728
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	6
Reactive Organic Gases Tons/Yr:	4
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	3
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	2
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2004
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3728
Air District Name:	SOUTH COAST AQMD

GOODRICH CORPORATION (Continued) **1001075499**

Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	6.175606
Reactive Organic Gases Tons/Yr:	3.52
Carbon Monoxide Emissions Tons/Yr:	0.145144
NOX - Oxides of Nitrogen Tons/Yr:	2.84372
SOX - Oxides of Sulphur Tons/Yr:	0.0833784
Particulate Matter Tons/Yr:	2.23603997
Part. Matter 10 Micrometers and Smllr Tons/Yr:	1.78

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2005
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3728
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.94161
Reactive Organic Gases Tons/Yr:	1.52144463
Carbon Monoxide Emissions Tons/Yr:	.116645
NOX - Oxides of Nitrogen Tons/Yr:	1.4438
SOX - Oxides of Sulphur Tons/Yr:	.02329
Particulate Matter Tons/Yr:	2.960225
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2.32570125

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2006
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3728
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5.320447611390094658
Reactive Organic Gases Tons/Yr:	2.62
Carbon Monoxide Emissions Tons/Yr:	.953
NOX - Oxides of Nitrogen Tons/Yr:	1.696
SOX - Oxides of Sulphur Tons/Yr:	.03
Particulate Matter Tons/Yr:	3.075
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2.551922

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2007
County Code:	19
Air Basin:	SC
Facility ID:	11998

GOODRICH CORPORATION (Continued) **1001075499**

Air District Name:	SC
SIC Code:	3728
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5.305989471365753739
Reactive Organic Gases Tons/Yr:	2.62
Carbon Monoxide Emissions Tons/Yr:	.953
NOX - Oxides of Nitrogen Tons/Yr:	1.696
SOX - Oxides of Sulphur Tons/Yr:	.03
Particulate Matter Tons/Yr:	3.075
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2.552216

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2008
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3297
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	2.575740807366400259
Reactive Organic Gases Tons/Yr:	1.820643807
Carbon Monoxide Emissions Tons/Yr:	.33572225
NOX - Oxides of Nitrogen Tons/Yr:	1.9000195
SOX - Oxides of Sulphur Tons/Yr:	.055676885
Particulate Matter Tons/Yr:	2.8614757955
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2.13988174076

Name:	B. F. GOODRICH/CARBON PRODUCTS
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2009
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3297
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.21738493299136
Reactive Organic Gases Tons/Yr:	0.70192030000000005
Carbon Monoxide Emissions Tons/Yr:	0.22569
NOX - Oxides of Nitrogen Tons/Yr:	1.4901800000000001
SOX - Oxides of Sulphur Tons/Yr:	4.8434100000000001E-2
Particulate Matter Tons/Yr:	3.18883787
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2.3493247992000001

Name:	B. F. GOODRICH/CARBON PRODUCTS
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2010

GOODRICH CORPORATION (Continued) **1001075499**

County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3297
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	2.19296726746611
Reactive Organic Gases Tons/Yr:	1.7868205049300001
Carbon Monoxide Emissions Tons/Yr:	36.5580804855
NOX - Oxides of Nitrogen Tons/Yr:	1.8012204855
SOX - Oxides of Sulphur Tons/Yr:	5.6248779999999998E-2
Particulate Matter Tons/Yr:	1.3374800019867501
Part. Matter 10 Micrometers and Smllr Tons/Yr:	1.10800296190728

Name:	B. F. GOODRICH/CARBON PRODUCTS
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2011
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3297
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.3306149359
Reactive Organic Gases Tons/Yr:	0.85507421766
Carbon Monoxide Emissions Tons/Yr:	0.90710055189
NOX - Oxides of Nitrogen Tons/Yr:	1.532440216
SOX - Oxides of Sulphur Tons/Yr:	0.0471962316
Particulate Matter Tons/Yr:	1.1253
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0.83337306

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2012
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3297
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.36835111
Reactive Organic Gases Tons/Yr:	0.88552133
Carbon Monoxide Emissions Tons/Yr:	0.915800168
NOX - Oxides of Nitrogen Tons/Yr:	1.50217026
SOX - Oxides of Sulphur Tons/Yr:	0.049196528
Particulate Matter Tons/Yr:	0.9983
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0.76072436

Name:	GOODRICH CORPORATION

GOODRICH CORPORATION (Continued) **1001075499**

Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2013
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3728
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.00064101970392
Reactive Organic Gases Tons/Yr:	0.000414843038
Carbon Monoxide Emissions Tons/Yr:	0.001142555211
NOX - Oxides of Nitrogen Tons/Yr:	0.001782693313
SOX - Oxides of Sulphur Tons/Yr:	4.2389367e-005
Particulate Matter Tons/Yr:	0.0008416906
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0.0006367264662

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2014
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3728
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	2.9736685174
Reactive Organic Gases Tons/Yr:	1.66408
Carbon Monoxide Emissions Tons/Yr:	2.62315
NOX - Oxides of Nitrogen Tons/Yr:	4.18355
SOX - Oxides of Sulphur Tons/Yr:	0.10294
Particulate Matter Tons/Yr:	1.85204
Part. Matter 10 Micrometers and Smllr Tons/Yr:	1.6919767

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2015
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3728
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	2.3289419702
Reactive Organic Gases Tons/Yr:	1.167614368
Carbon Monoxide Emissions Tons/Yr:	2.481943773
NOX - Oxides of Nitrogen Tons/Yr:	3.91902176
SOX - Oxides of Sulphur Tons/Yr:	0.097688169
Particulate Matter Tons/Yr:	3.979830541

GOODRICH CORPORATION (Continued) **1001075499**

Part. Matter 10 Micrometers and Smllr Tons/Yr:3.829421553

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2016
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3728
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	2.0961221512
Reactive Organic Gases Tons/Yr:	1.0401345
Carbon Monoxide Emissions Tons/Yr:	1.658285
NOX - Oxides of Nitrogen Tons/Yr:	1.195701
SOX - Oxides of Sulphur Tons/Yr:	0.05092802
Particulate Matter Tons/Yr:	2.3869894
Part. Matter 10 Micrometers and Smllr Tons/Yr:	1.915756906

HAZNET:

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2017
GEPAID:	CAD981400559
Contact:	DIEGO TORRES
Telephone:	5629067342
Mailing Name:	Not reported
Mailing Address:	11120 S NORWALK BLVD
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	ARD981057870
TSD County:	99
Tons:	1.8845
CA Waste Code:	171-
Method:	H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	Los Angeles

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2017
GEPAID:	CAD981400559
Contact:	DIEGO TORRES
Telephone:	5629067342
Mailing Name:	Not reported
Mailing Address:	11120 S NORWALK BLVD
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	ARD981057870
TSD County:	99
Tons:	0.1425
CA Waste Code:	331-Off-specification, aged or surplus organics

GOODRICH CORPORATION (Continued) **1001075499**

Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County: Los Angeles

Name: GOODRICH CORPORATION
Address: 11120 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2017
GEPAID: CAD981400559
Contact: DIEGO TORRES
Telephone: 5629067342
Mailing Name: Not reported
Mailing Address: 11120 S NORWALK BLVD
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: ARD981057870
TSD County: 99
Tons: 0.275
CA Waste Code: -
Method: H061-Fuel Blending Prior To Energy Recovery At Another Site
Facility County: Los Angeles

Name: GOODRICH CORPORATION
Address: 11120 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2017
GEPAID: CAD981400559
Contact: DIEGO TORRES
Telephone: 5629067342
Mailing Name: Not reported
Mailing Address: 11120 S NORWALK BLVD
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: ARD981057870
TSD County: 99
Tons: 0.072
CA Waste Code: 343-Unspecified organic liquid mixture
Method: H061-Fuel Blending Prior To Energy Recovery At Another Site
Facility County: Los Angeles

Name: GOODRICH CORPORATION
Address: 11120 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2017
GEPAID: CAD981400559
Contact: DIEGO TORRES
Telephone: 5629067342
Mailing Name: Not reported
Mailing Address: 11120 S NORWALK BLVD
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: ARD981057870
TSD County: 99
Tons: Not reported
CA Waste Code: 352-Other organic solids
Method: -
Facility County: Los Angeles

GOODRICH CORPORATION (Continued) **1001075499**

Click this hyperlink while viewing on your computer to access
540 additional CA_HAZNET: record(s) in the EDR Site Report.

LOS ANGELES CO. HMS:
Name: GOODRICH CORP
Address: 11120 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: LA
Permit Category: Not reported
Facility Id: 004972-043379
Facility Type: Not reported
Facility Status: OPEN
Area: 1H
Permit Number: Not reported
Permit Status: Not reported

Name: B F GOODRICH AREOSPACE
Address: 11120 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: LA
Permit Category: Not reported
Facility Id: 004972-005159
Facility Type: Not reported
Facility Status: Closed
Area: 1H
Permit Number: Not reported
Permit Status: Not reported

NY MANIFEST:
Name: B F GOODRICH COMPANY
Address: 11120 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Country: USA
EPA ID: CAD981400559
Facility Status: Not reported
Location Address 1: 11120 SOUTH NORWALK BLVD.
Code: BP
Location Address 2: Not reported
Total Tanks: Not reported
Location City: SANTA FE SPRINGS
Location State: CA
Location Zip: 90670
Location Zip 4: Not reported

NY MANIFEST:
EPAID: CAD981400559
Mailing Name: B F GOODRICH COMPANY
Mailing Contact: ARNOLD G. HUNTINGTON
Mailing Address 1: 11120 SOUTH NORWALK BLVD.
Mailing Address 2: Not reported
Mailing City: SANTA FE SPRINGS
Mailing State: CA
Mailing Zip: 90670
Mailing Zip 4: Not reported
Mailing Country: USA
Mailing Phone: 2139446244

GOODRICH CORPORATION (Continued) **1001075499**

NY MANIFEST:

Document ID:	NYB2672451
Manifest Status:	K
seq:	Not reported
Year:	1990
Trans1 State ID:	10219PNY
Trans2 State ID:	Not reported
Generator Ship Date:	09/18/1990
Trans1 Recv Date:	09/21/1990
Trans2 Recv Date:	/ /
TSD Site Recv Date:	10/01/1990
Part A Recv Date:	11/09/1990
Part B Recv Date:	11/15/1990
Generator EPA ID:	CAD981400559
Trans1 EPA ID:	NYD980769947
Trans2 EPA ID:	Not reported
TSDF ID 1:	NYD000632372
TSDF ID 2:	Not reported
Manifest Tracking Number:	Not reported
Import Indicator:	Not reported
Export Indicator:	Not reported
Discr Quantity Indicator:	Not reported
Discr Type Indicator:	Not reported
Discr Residue Indicator:	Not reported
Discr Partial Reject Indicator:	Not reported
Discr Full Reject Indicator:	Not reported
Manifest Ref Number:	Not reported
Alt Facility RCRA ID:	Not reported
Alt Facility Sign Date:	Not reported
MGMT Method Type Code:	Not reported
Waste Code:	D001 - NON-LISTED IGNITABLE WASTES
Waste Code:	Not reported
Waste Code:	Not reported
Waste Code:	Not reported
Waste Code:	Not reported
Waste Code:	Not reported
Quantity:	00140
Units:	P - Pounds
Number of Containers:	001
Container Type:	DM - Metal drums, barrels
Handling Method:	T Chemical, physical, or biological treatment.
Specific Gravity:	100

Click this hyperlink while viewing on your computer to access
-1 additional NY MANIFEST: record(s) in the EDR Site Report.

WDS:

Name:	GOODRICH CORPORATION
Address:	11120 S Norwalk Blvd
City:	SANTA FE SPRINGS
Facility ID:	Los Angeles River 196400039
Facility Type:	Other - Does not fall into the category of Municipal/Domestic, Industrial, Agricultural or Solid Waste (Class I, II or III)
Facility Status:	Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.

GOODRICH CORPORATION (Continued) **1001075499**

NPDES Number:	CAG994003 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board
Subregion:	4
Facility Telephone:	5629067347
Facility Contact:	Bruce Dolezal
Agency Name:	GOODRICH CORPORATION
Agency Address:	Not reported
Agency City,St,Zip:	0
Agency Contact:	Not reported
Agency Telephone:	Not reported
Agency Type:	Private
SIC Code:	3728
SIC Code 2:	Not reported
Primary Waste Type:	Designated/Influent or Solid Wastes that pose a significant threat to water quality because of their high concentrations (E.G., BOD, Hardness, TRF, Chloride). 'Manageable' hazardous wastes (E.G., inorganic salts and heavy metals) are included in this category.
Primary Waste:	MISCEL
Waste Type2:	Not reported
Waste2:	Miscellaneous (Includes wastes from dewatering, recreational lake overflow, swimming pool wastes, water ride wastewater, ground water seepage and other wastes of this type)
Primary Waste Type:	Designated/Influent or Solid Wastes that pose a significant threat to water quality because of their high concentrations (E.G., BOD, Hardness, TRF, Chloride). 'Manageable' hazardous wastes (E.G., inorganic salts and heavy metals) are included in this category.
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Design Flow:	0
Baseline Flow:	0
Reclamation:	No reclamation requirements associated with this facility.
POTW:	The facility is not a POTW.
Treat To Water:	Minor Threat to Water Quality. A violation of a regional board order should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to represent no threat to water quality.
Complexity:	Category C - Facilities having no waste treatment systems, such as cooling water dischargers or thosewho must comply through best management practices, facilities with passive waste treatment and disposal systems, such as septic systems with subsurface disposal, or dischargers having waste storage systems with land disposal such as dairy waste ponds.

R125 **GOODRICH CORPORATION** **CA ENVIROSTOR** **S118757426**
SSE **11120 S. NORWALK BOULEVARD** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.213 mi.
1123 ft. **Site 2 of 6 in cluster R**

Relative: **Lower**
Actual: **127 ft.**

ENVIROSTOR:

Name:	GOODRICH CORPORATION
Address:	11120 S. NORWALK BOULEVARD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	71002819
Status:	No Action Required
Status Date:	02/14/2001

GOODRICH CORPORATION (Continued) **S118757426**

Site Code: 600791
Site Type: Tiered Permit
Site Type Detailed: Tiered Permit
Acres: Not reported
NPL: NO
Regulatory Agencies: NONE SPECIFIED
Lead Agency: NONE SPECIFIED
Program Manager: Not reported
Supervisor: Not reported
Division Branch: Cleanup Chatsworth
Assembly: 57
Senate: 32
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Not reported
Latitude: 33.96477
Longitude: -118.0705
APN: NONE SPECIFIED
Past Use: NONE SPECIFIED
Potential COC: NONE SPECIFIED
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: CAD981400559
Alias Type: EPA Identification Number
Alias Name: 110000529321
Alias Type: EPA (FRS #)
Alias Name: 600791
Alias Type: Project Code (Site Code)
Alias Name: 71002819
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Phase 1 Non-Submittal
Completed Date: 02/14/2001
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Phase I Verification
Completed Date: 02/27/2004
Comments: Inspection report sent on 2/27/2004

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Phase 1
Completed Date: 02/27/2004
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported

GOODRICH CORPORATION (Continued) **S118757426**

Schedule Due Date: Not reported
Schedule Revised Date: Not reported

R126 **GOODRICH CORPORATION** **CA AST** **S109444705**
SSE **11120 NORWALK** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA**
0.213 mi.
1123 ft. **Site 3 of 6 in cluster R**

Relative:
Lower

Actual:
127 ft.

AST:

Name:	GOODRICH CORPORATION
Address:	11120 NORWALK
City/Zip:	SANTA FE SPRINGS,
Certified Unified Program Agencies:	Santa Fe Springs
Owner:	GOODRICH CORPORATION
Total Gallons:	1,320
CERSID:	Not reported
Facility ID:	Not reported
Business Name:	Not reported
Phone:	Not reported
Fax:	Not reported
Mailing Address:	Not reported
Mailing Address City:	Not reported
Mailing Address State:	Not reported
Mailing Address Zip Code:	Not reported
Operator Name:	Not reported
Operator Phone:	Not reported
Owner Phone:	Not reported
Owner Mail Address:	Not reported
Owner State:	Not reported
Owner Zip Code:	Not reported
Owner Country:	Not reported
Property Owner Name:	Not reported
Property Owner Phone:	Not reported
Property Owner Mailing Address:	Not reported
Property Owner City:	Not reported
Property Owner Stat :	Not reported
Property Owner Zip Code:	Not reported
Property Owner Country:	Not reported
EPAID:	Not reported

R127 **GOODRICH CORPORATION** **CA HIST UST** **U001565156**
SSE **11120 NORWALK** **CA CHMIRS** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA ENF**
0.213 mi. **CA HAZNET**
1123 ft. **Site 4 of 6 in cluster R** **CA NPDES**
CA WDS
Relative: **CA CIWQS**
Lower **CA CERS**

Actual:
127 ft.

HIST UST:

Name:	SUPER-TEMP OPERATIONS
Address:	11120 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	Not reported
URL:	Not reported

GOODRICH CORPORATION (Continued) **U001565156**

Region:	STATE
Facility ID:	00000068750
Facility Type:	Other
Other Type:	MANUFACTURING
Contact Name:	Not reported
Telephone:	2139446244
Owner Name:	BF GOODRICH COMPANY
Owner Address:	500 SOUTH MAIN STREET
Owner City,St,Zip:	AKRON, OH 44318
Total Tanks:	0001
Tank Num:	001
Container Num:	101
Year Installed:	1983
Tank Capacity:	00000046
Tank Used for:	WASTE
Type of Fuel:	6D
Container Construction Thickness:	1
Leak Detection:	None

CHMIRS:

Name:	Not reported
Address:	11120 SOUTH NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
OES Incident Number:	10-7023
OES notification:	11/22/2010
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	Yes
Waterway:	Storm drain - Coyote Creek
Spill Site:	Industrial Plant
Cleanup By:	None

GOODRICH CORPORATION (Continued) **U001565156**

Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Gal(s)
Other:	Not reported
Date/Time:	1519
Year:	2010
Agency:	Goodrich Corp
Incident Date:	11/21/2010
Admin Agency:	Santa Fe Springs Fire Department
Amount:	Not reported
Contained:	Yes
Site Type:	Storm drain - Coyote Creek
E Date:	Not reported
Substance:	Cooling Tower Water
Quantity Released:	12336
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	RP states that cooling tower water was released do to a power failure. The release was to the storm drain system. A water sample has been taken and sent to the lab.
Name:	Not reported
Address:	11120 SOUTH NORWALK BLVD.
City,State,Zip:	SANTA FE SPRINGS, CA 90670
OES Incident Number:	15-0680
OES notification:	02/04/2015
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported

GOODRICH CORPORATION (Continued) **U001565156**

Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Industrial Plant
Cleanup By:	Unrecoverable
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Type:	OTHER
Measure:	Gal(s)
Other:	Water, non-chlorinated
Date/Time:	0
Year:	2015
Agency:	United Technologies Aerospace Systems
Incident Date:	02/02/2015
Admin Agency:	Santa Fe Springs Fire Department
Amount:	Not reported
Contained:	Yes
Site Type:	Not reported
E Date:	Not reported
Substance:	Water, non-chlorinated
Quantity Released:	2,400
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	No
#2 Pipeline:	No
#3 Pipeline:	No
#1 Vessel >= 300 Tons:	No
#2 Vessel >= 300 Tons:	No
#3 Vessel >= 300 Tons:	No
Evacs:	No
Injuries:	No
Fatals:	No
Comments:	Not reported
Description:	Caller states: The release occurred to the sewer. The water had a ph level lower than 6 which is a violation to the permit to the LA County Sanitation district. The released was due to a pump failure in a scrubber.

GOODRICH CORPORATION (Continued) **U001565156**

Name:	Not reported
Address:	11120 SOUTH NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
OES Incident Number:	1-2974
OES notification:	05/13/2011
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	Yes
Waterway:	Storm Drain, runs to Coyote Creek
Spill Site:	Merchant/Business
Cleanup By:	Reporting Party
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Gal(s)
Other:	Not reported
Date/Time:	1900
Year:	2011
Agency:	Goodrich Corporation
Incident Date:	5/13/2011
Admin Agency:	Santa Fe Springs Fire Department
Amount:	Not reported
Contained:	Yes
Site Type:	Storm Drain, runs to Coyote Creek
E Date:	Not reported
Substance:	Cooling Tower Water
Quantity Released:	100
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported

GOODRICH CORPORATION (Continued) **U001565156**

Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Caller states cooling tower water released out onto the street due to an underground water line rupture. Caller is reporting release due to potential petroleum residual on the road. Caller states his employees channeled the water into a containment sump and clarifier.
Name:	Not reported
Address:	11120 SOUTH NORWALK BLVD.
City,State,Zip:	SANTA FE SPRINGS, CA 90670
OES Incident Number:	15-2446
OES notification:	05/01/2015
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	None
Spill Site:	Industrial Plant
Cleanup By:	Unknown
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported

GOODRICH CORPORATION (Continued) **U001565156**

Measure:	Not reported
Other:	Not reported
Type:	CHEMICAL
Measure:	Lbs.
Other:	Not reported
Date/Time:	2100
Year:	2015
Agency:	United Technologies Aerospace Systems
Incident Date:	04/30/2015
Admin Agency:	Santa Fe Springs Fire Department
Amount:	Not reported
Contained:	Yes
Site Type:	None
E Date:	Not reported
Substance:	Benzene
Quantity Released:	41
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	No
#2 Pipeline:	No
#3 Pipeline:	No
#1 Vessel >= 300 Tons:	No
#2 Vessel >= 300 Tons:	No
#3 Vessel >= 300 Tons:	No
Evacs:	No
Injuries:	No
Fatals:	No
Comments:	Not reported
Description:	The reporting party states a venting occurred in excess of 10 lbs. (reportable quantity) due to the pollution system being off-line. The release was into the atmosphere and unrecoverable. The release has since been stopped. The substance is classified as a chemical and a waste gas.

ENF:

Name:	GOODRICH CORPORATION
Address:	11120 SOUTH NORWALK BOULEVARD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	4
Facility Id:	229035
Agency Name:	Goodrich Corporation
Place Type:	Manufacturing
Place Subtype:	Manufacturing NEC
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	33.930803
Place Longitude:	-118.072622
SIC Code 1:	3728
SIC Desc 1:	Aircraft Parts and Auxiliary Equipment, NEC
SIC Code 2:	Not reported
SIC Desc 2:	Not reported

GOODRICH CORPORATION (Continued) **U001565156**

SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	0.63
Threat To Water Quality:	3
Complexity:	C
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Miscellaneous
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	NPDNONMUNIPRCS
Program Category1:	NPDESWW
Program Category2:	NPDESWW
# Of Programs:	1
WDID:	4B196400039
Reg Measure Id:	193908
Reg Measure Type:	Enrollee - NPDES
Region:	4
Order #:	R4-2014-0060
Npdes# CA#:	CAG994003
Major-Minor:	Minor
Npdes Type:	OTH
Reclamation:	N - No
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	400
Status:	Active
Status Date:	04/07/2016
Effective Date:	10/29/1998
Expiration/Review Date:	06/30/2019
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	61 - Require treatment to meet non priority limit Category 2
Direction/Voice:	Passive
Enforcement Id(EID):	394168
Region:	4
Order / Resolution Number:	R4-2013-0175
Enforcement Action Type:	Admin Civil Liability
Effective Date:	05/30/2014
Adoption/Issuance Date:	05/30/2014
Achieve Date:	Not reported
Termination Date:	06/17/2014

GOODRICH CORPORATION (Continued) **U001565156**

ACL Issuance Date:	Not reported
EPL Issuance Date:	12/06/2013
Status:	Historical
Title:	ACL R4-2013-0175 for Goodrich Corporation
Description:	EPL No. R4-2013-0175 was issued on 12/06/13 for 12 effluent violations, 11 which are MMPable for a total liability of $33,000 EPL amended 03/12/14, reducing MMP to $3,000
Program:	NPDNONMUNIPRCS
Latest Milestone Completion Date:	2014-06-17
# Of Programs1:	1
Total Assessment Amount:	3000
Initial Assessed Amount:	3000
Liability $ Amount:	3000
Project $ Amount:	0
Liability $ Paid:	3000
Project $ Completed:	0
Total $ Paid/Completed Amount:	3000

Name:	GOODRICH CORPORATION
Address:	11120 SOUTH NORWALK BOULEVARD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	4
Facility Id:	229035
Agency Name:	Goodrich Corporation
Place Type:	Manufacturing
Place Subtype:	Manufacturing NEC
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	33.930803
Place Longitude:	-118.072622
SIC Code 1:	3728
SIC Desc 1:	Aircraft Parts and Auxiliary Equipment, NEC
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	0.63
Threat To Water Quality:	3
Complexity:	C
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Miscellaneous
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	NPDNONMUNIPRCS
Program Category1:	NPDESWW
Program Category2:	NPDESWW
# Of Programs:	1

GOODRICH CORPORATION (Continued) **U001565156**

WDID:	4B196400039
Reg Measure Id:	193908
Reg Measure Type:	Enrollee - NPDES
Region:	4
Order #:	R4-2014-0060
Npdes# CA#:	CAG994003
Major-Minor:	Minor
Npdes Type:	OTH
Reclamation:	N - No
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	400
Status:	Active
Status Date:	04/07/2016
Effective Date:	10/29/1998
Expiration/Review Date:	06/30/2019
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	61 - Require treatment to meet non priority limit Category 2
Direction/Voice:	Passive
Enforcement Id(EID):	380343
Region:	4
Order / Resolution Number:	R4-2011-0127-M
Enforcement Action Type:	Admin Civil Liability
Effective Date:	07/19/2011
Adoption/Issuance Date:	10/06/2011
Achieve Date:	Not reported
Termination Date:	10/06/2011
ACL Issuance Date:	Not reported
EPL Issuance Date:	07/19/2011
Status:	Historical
Title:	EPL No. R4-2011-0127-M for Goodrich Corporation
Description:	EPL No. R4-2011-0127-M issued to Goodrich Corporation on 07/19/11 for 1 effluent MMP violation assessing $3,000. Response issued 08/03/11. Payment of $3,000 received on 08/17/11. Stip Order issued on 10/06/11.
Program:	NPDNONMUNIPRCS
Latest Milestone Completion Date:	2011-08-19
# Of Programs1:	1
Total Assessment Amount:	3000
Initial Assessed Amount:	3000
Liability $ Amount:	3000
Project $ Amount:	0
Liability $ Paid:	3000
Project $ Completed:	0
Total $ Paid/Completed Amount:	3000
Name:	GOODRICH CORPORATION
Address:	11120 SOUTH NORWALK BOULEVARD
City,State,Zip:	SANTA FE SPRINGS, CA 90670

GOODRICH CORPORATION (Continued) **U001565156**

Region:	4
Facility Id:	229035
Agency Name:	Goodrich Corporation
Place Type:	Manufacturing
Place Subtype:	Manufacturing NEC
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	33.930803
Place Longitude:	-118.072622
SIC Code 1:	3728
SIC Desc 1:	Aircraft Parts and Auxiliary Equipment, NEC
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	0.63
Threat To Water Quality:	3
Complexity:	C
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Miscellaneous
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	NPDNONMUNIPRCS
Program Category1:	NPDESWW
Program Category2:	NPDESWW
# Of Programs:	1
WDID:	4B196400039
Reg Measure Id:	193908
Reg Measure Type:	Enrollee - NPDES
Region:	4
Order #:	R4-2014-0060
Npdes# CA#:	CAG994003
Major-Minor:	Minor
Npdes Type:	OTH
Reclamation:	N - No
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	400
Status:	Active
Status Date:	04/07/2016
Effective Date:	10/29/1998
Expiration/Review Date:	06/30/2019
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported

GOODRICH CORPORATION (Continued) **U001565156**

WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	61 - Require treatment to meet non priority limit Category 2
Direction/Voice:	Passive
Enforcement Id(EID):	241633
Region:	4
Order / Resolution Number:	R4-2002-0004-R
Enforcement Action Type:	Admin Civil Liability
Effective Date:	05/06/2002
Adoption/Issuance Date:	Not reported
Achieve Date:	Not reported
Termination Date:	Not reported
ACL Issuance Date:	05/06/2002
EPL Issuance Date:	Not reported
Status:	Historical
Title:	MMP Complaint (revised) R4-2002-0004-R for $9,000 issued 5/6/02.
Description:	Revised Mandatory Minimum Penalty Complaint No. R4-2002-0004-R for $9,000 sent 5/6/02 for permit effluent violations.
Program:	NPDNONMUNIPRCS
Latest Milestone Completion Date:	2002-12-12
# Of Programs1:	1
Total Assessment Amount:	9000
Initial Assessed Amount:	0
Liability $ Amount:	3000
Project $ Amount:	0
Liability $ Paid:	3000
Project $ Completed:	0
Total $ Paid/Completed Amount:	9000

Name:	GOODRICH CORPORATION
Address:	11120 SOUTH NORWALK BOULEVARD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	4
Facility Id:	229035
Agency Name:	Goodrich Corporation
Place Type:	Manufacturing
Place Subtype:	Manufacturing NEC
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	33.930803
Place Longitude:	-118.072622
SIC Code 1:	3728
SIC Desc 1:	Aircraft Parts and Auxiliary Equipment, NEC
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported

GOODRICH CORPORATION (Continued) **U001565156**

# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	0.63
Threat To Water Quality:	3
Complexity:	C
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Miscellaneous
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	NPDNONMUNIPRCS
Program Category1:	NPDESWW
Program Category2:	NPDESWW
# Of Programs:	1
WDID:	4B196400039
Reg Measure Id:	193908
Reg Measure Type:	Enrollee - NPDES
Region:	4
Order #:	R4-2014-0060
Npdes# CA#:	CAG994003
Major-Minor:	Minor
Npdes Type:	OTH
Reclamation:	N - No
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	400
Status:	Active
Status Date:	04/07/2016
Effective Date:	10/29/1998
Expiration/Review Date:	06/30/2019
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	61 - Require treatment to meet non priority limit Category 2
Direction/Voice:	Passive
Enforcement Id(EID):	240757
Region:	4
Order / Resolution Number:	R4-2002-0004
Enforcement Action Type:	Admin Civil Liability
Effective Date:	02/11/2002
Adoption/Issuance Date:	Not reported
Achieve Date:	Not reported
Termination Date:	05/06/2002
ACL Issuance Date:	02/11/2002
EPL Issuance Date:	Not reported
Status:	Superceded
Title:	MMPC R4-2002-0004 - Goodrich Corporation (02/11/02)
Description:	Mandatory Minimum Penalty Complaint No. R4-2002-0004 for $30,000 sent 2/11/02 for effluent violations.
Program:	NPDNONMUNIPRCS
Latest Milestone Completion Date:	Not reported

GOODRICH CORPORATION (Continued) **U001565156**

# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

Name:	GOODRICH CORPORATION
Address:	11120 SOUTH NORWALK BOULEVARD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	4
Facility Id:	229035
Agency Name:	Goodrich Corporation
Place Type:	Manufacturing
Place Subtype:	Manufacturing NEC
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	33.930803
Place Longitude:	-118.072622
SIC Code 1:	3728
SIC Desc 1:	Aircraft Parts and Auxiliary Equipment, NEC
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	0.63
Threat To Water Quality:	3
Complexity:	C
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Miscellaneous
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	NPDNONMUNIPRCS
Program Category1:	NPDESWW
Program Category2:	NPDESWW
# Of Programs:	1
WDID:	4B196400039
Reg Measure Id:	193908
Reg Measure Type:	Enrollee - NPDES
Region:	4
Order #:	R4-2014-0060
Npdes# CA#:	CAG994003
Major-Minor:	Minor
Npdes Type:	OTH
Reclamation:	N - No

GOODRICH CORPORATION (Continued) **U001565156**

Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	400
Status:	Active
Status Date:	04/07/2016
Effective Date:	10/29/1998
Expiration/Review Date:	06/30/2019
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	61 - Require treatment to meet non priority limit Category 2
Direction/Voice:	Passive
Enforcement Id(EID):	238024
Region:	4
Order / Resolution Number:	NOV
Enforcement Action Type:	Notice of Violation
Effective Date:	09/25/2001
Adoption/Issuance Date:	09/25/2001
Achieve Date:	Not reported
Termination Date:	02/11/2002
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	NOV - Goodrich Corporation (09/25/01)
Description:	Notice of Violation sent 9/25/01 for effluent violations & reporting deficiencies.
Program:	NPDNONMUNIPRCS
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

HAZNET:

Name:	NALCO COMPANY
Address:	11120 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906703830
Year:	2013
GEPAID:	CAC002734731
Contact:	NOEL GANAY
Telephone:	6303051982
Mailing Name:	Not reported
Mailing Address:	1601 W DIEHL RD
Mailing City,St,Zip:	NAPERVILLE, IL 605630130
Gen County:	Los Angeles
TSD EPA ID:	CAD028409019
TSD County:	Los Angeles

GOODRICH CORPORATION (Continued) **U001565156**

Tons: 0.0417
CA Waste Code: 141-Off-specification, aged or surplus inorganics
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County: Los Angeles

Name: NALCO COMPANY
Address: 11120 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906703830
Year: 2013
GEPAID: CAC002734731
Contact: NOEL GANAY
Telephone: 6303051982
Mailing Name: Not reported
Mailing Address: 1601 W DIEHL RD
Mailing City,St,Zip: NAPERVILLE, IL 605630130
Gen County: Los Angeles
TSD EPA ID: CAD028409019
TSD County: Los Angeles
Tons: 0.0417
CA Waste Code: 141-Off-specification, aged or surplus inorganics
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County: Los Angeles

NPDES:
Name: GOODRICH CORPORATION
Address: 11120 NORWALK
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility Status: Not reported
NPDES Number: Not reported
Region: Not reported
Agency Number: Not reported
Regulatory Measure ID: Not reported
Place ID: Not reported
Order Number: Not reported
WDID: 4 19I002692
Regulatory Measure Type: Industrial
Program Type: Not reported
Adoption Date Of Regulatory Measure: Not reported
Effective Date Of Regulatory Measure: Not reported
Termination Date Of Regulatory Measure: Not reported
Expiration Date Of Regulatory Measure: Not reported
Discharge Address: Not reported
Discharge Name: Not reported
Discharge City: Not reported
Discharge State: Not reported
Discharge Zip: Not reported
Status: Active
Status Date: 04/01/1992
Operator Name: Goodrich Corporation
Operator Address: 11120 S Norwalk Blvd
Operator City: Santa Fe Springs
Operator State: California
Operator Zip: 90670

NPDES as of 03/2018:

GOODRICH CORPORATION (Continued) **U001565156**

NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	189016
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19I002692
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	04/01/1992
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Goodrich Corporation
Discharge Address:	11120 S Norwalk Blvd
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported

GOODRICH CORPORATION (Continued) **U001565156**

Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	189016
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19I002692
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	05/09/2008
Processed Date:	04/01/1992
Status:	Active
Status Date:	04/01/1992
Place Size:	167000
Place Size Unit:	SqFt
Contact:	Diego Torres
Contact Title:	Director of Operations
Contact Phone:	562-906-7342
Contact Phone Ext:	Not reported
Contact Email:	diego.torres2@utas.utc.com
Operator Name:	Goodrich Corporation
Operator Address:	11120 S Norwalk Blvd
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670
Operator Contact:	Diego Torres
Operator Contact Title:	Director of Operations
Operator Contact Phone:	562-906-7342

GOODRICH CORPORATION (Continued) **U001565156**

Operator Contact Phone Ext:	Not reported
Operator Contact Email:	diego.torres2@utas.utc.com
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	909-239-8759
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Gibriel River
Certifier:	Diego Torres
Certifier Title:	Director of Operations
Certification Date:	29-JUL-15
Primary Sic:	3728-Aircraft Parts and Auxiliary Equipment, NEC
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

Name:	GOODRICH CORPORATION
Address:	11120 SOUTH NORWALK BOULEVARD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Active
NPDES Number:	CAG994003
Region:	4
Agency Number:	19317
Regulatory Measure ID:	193908
Place ID:	229035
Order Number:	R4-2014-0060
WDID:	4B196400039
Regulatory Measure Type:	Enrollee - NPDES
Program Type:	NPDNONMUNIPRCS
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	10/29/1998
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	06/30/2019
Discharge Address:	9920 Freeman Avenue

GOODRICH CORPORATION (Continued) **U001565156**

Discharge Name:	Goodrich Corporation
Discharge City:	Santa Fe Springs
Discharge State:	CA
Discharge Zip:	90670-3421
Status:	Not reported
Status Date:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported

Name:	GOODRICH CORPORATION
Address:	11120 NORWALK
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Active
NPDES Number:	CAS000001
Region:	4
Agency Number:	0
Regulatory Measure ID:	189016
Place ID:	Not reported
Order Number:	97-03-DWQ
WDID:	4 19I002692
Regulatory Measure Type:	Enrollee
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	04/01/1992
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	11120 S Norwalk Blvd
Discharge Name:	Goodrich Corporation
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Status:	Not reported
Status Date:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported

NPDES as of 03/2018:

NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	189016
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19I002692
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	04/01/1992
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Goodrich Corporation

GOODRICH CORPORATION (Continued) **U001565156**

Discharge Address:	11120 S Norwalk Blvd
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported

GOODRICH CORPORATION (Continued) **U001565156**

Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	189016
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19I002692
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	05/09/2008
Processed Date:	04/01/1992
Status:	Active
Status Date:	04/01/1992
Place Size:	167000
Place Size Unit:	SqFt
Contact:	Diego Torres
Contact Title:	Director of Operations
Contact Phone:	562-906-7342
Contact Phone Ext:	Not reported
Contact Email:	diego.torres2@utas.utc.com
Operator Name:	Goodrich Corporation
Operator Address:	11120 S Norwalk Blvd
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670
Operator Contact:	Diego Torres
Operator Contact Title:	Director of Operations
Operator Contact Phone:	562-906-7342
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	diego.torres2@utas.utc.com
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	909-239-8759
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported

GOODRICH CORPORATION (Continued) **U001565156**

Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Gibriel River
Certifier:	Diego Torres
Certifier Title:	Director of Operations
Certification Date:	29-JUL-15
Primary Sic:	3728-Aircraft Parts and Auxiliary Equipment, NEC
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

WDS:

Name:	THE BF GOODRICH CO
Address:	11120 Norwalk Blvd
City:	SANTA FE SPRINGS
Facility ID:	4 19I002692
Facility Type:	Industrial - Facility that treats and/or disposes of liquid or semisolid wastes from any servicing, producing, manufacturing or processing operation of whatever nature, including mining, gravel washing, geothermal operations, air conditioning, ship building and repairing, oil production, storage and disposal operations, water pumping.
Facility Status:	Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number:	CAS000001 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board
Subregion:	4
Facility Telephone:	5629067347
Facility Contact:	DAVID CASTILLO
Agency Name:	THE BF GOODRICH CO
Agency Address:	11120 Norwalk Blvd
Agency City,St,Zip:	Santa Fe Springs 906703885
Agency Contact:	DAVID CASTILLO
Agency Telephone:	5629067347
Agency Type:	Private
SIC Code:	0
SIC Code 2:	Not reported
Primary Waste Type:	Not reported
Primary Waste:	Not reported
Waste Type2:	Not reported
Waste2:	Not reported
Primary Waste Type:	Not reported
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported

GOODRICH CORPORATION (Continued) **U001565156**

Design Flow:	0
Baseline Flow:	0
Reclamation:	Not reported
POTW:	Not reported
Treat To Water:	Minor Threat to Water Quality. A violation of a regional board order should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to represent no threat to water quality.
Complexity:	Category C - Facilities having no waste treatment systems, such as cooling water dischargers or thosewho must comply through best management practices, facilities with passive waste treatment and disposal systems, such as septic systems with subsurface disposal, or dischargers having waste storage systems with land disposal such as dairy waste ponds.

CIWQS:

Name:	GOODRICH CORPORATION
Address:	11120 NORWALK
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Agency:	Goodrich Corporation
Agency Address:	11120 S Norwalk Blvd, Santa Fe Springs, CA 90670
Place/Project Type:	Industrial - Aircraft Parts and Auxiliary Equipment, NEC
SIC/NAICS:	3728
Region:	4
Program:	INDSTW
Regulatory Measure Status:	Active
Regulatory Measure Type:	Storm water industrial
Order Number:	2014-0057-DWQ
WDID:	4 19I002692
NPDES Number:	CAS000001
Adoption Date:	Not reported
Effective Date:	04/01/1992
Termination Date:	Not reported
Expiration/Review Date:	Not reported
Design Flow:	Not reported
Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported
Enforcement Actions within 5 years:	0
Violations within 5 years:	0
Latitude:	33.9308
Longitude:	-118.07262

Name:	GOODRICH CORPORATION
Address:	11120 SOUTH NORWALK BOULEVARD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Agency:	Goodrich Corporation
Agency Address:	9920 Freeman Avenue, Santa Fe Springs, CA 90670-3421
Place/Project Type:	Manufacturing NEC
SIC/NAICS:	3728
Region:	4
Program:	NPDNONMUNIPRCS
Regulatory Measure Status:	Active
Regulatory Measure Type:	Enrollee - NPDES
Order Number:	R4-2014-0060

GOODRICH CORPORATION (Continued) **U001565156**

WDID:	4B196400039
NPDES Number:	CAG994003
Adoption Date:	Not reported
Effective Date:	10/29/1998
Termination Date:	Not reported
Expiration/Review Date:	06/30/2019
Design Flow:	0.63
Major/Minor:	Minor
Complexity:	C
TTWQ:	3
Enforcement Actions within 5 years:	1
Violations within 5 years:	1
Latitude:	33.930803
Longitude:	-118.072622

CERS:

Name:	GOODRICH CORPORATION
Address:	11120 NORWALK
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	350681
CERS ID:	229035
CERS Description:	Industrial Facility Storm Water

Violations:

Site ID:	350681
Site Name:	Goodrich Corporation
Violation Date:	09-25-2001
Citation:	California Water Code
Violation Description:	Not reported
Violation Notes:	1Q01 effluent violation: MBAS daily maximum.
Violation Division:	Water Boards
Violation Program:	NPDNONMUNI
Violation Source:	CIWQS

Site ID:	350681
Site Name:	Goodrich Corporation
Violation Date:	09-25-2001
Citation:	California Water Code
Violation Description:	Not reported
Violation Notes:	Deficient 2000 annual report: No perjury statement.
Violation Division:	Water Boards
Violation Program:	NPDNONMUNI
Violation Source:	CIWQS

Site ID:	350681
Site Name:	Goodrich Corporation
Violation Date:	04-17-2013
Citation:	California Water Code
Violation Description:	Not reported
Violation Notes:	Turbidity Daily Maximum limit is 150 NTU and reported value was 360 NTU.
Violation Division:	Water Boards
Violation Program:	NPDNONMUNI
Violation Source:	CIWQS

Site ID:	350681
Site Name:	Goodrich Corporation

GOODRICH CORPORATION (Continued) **U001565156**

Violation Date:	04-17-2013
Citation:	California Water Code
Violation Description:	Not reported
Violation Notes:	Oil and Grease Daily Maximum limit is 15 mg/L and reported value was 60 mg/L.
Violation Division:	Water Boards
Violation Program:	NPDNONMUNI
Violation Source:	CIWQS
Site ID:	350681
Site Name:	Goodrich Corporation
Violation Date:	04-17-2013
Citation:	California Water Code
Violation Description:	Not reported
Violation Notes:	Copper, Total Recoverable Daily Maximum limit is 20 ug/L and reported value was 85 ug/L.
Violation Division:	Water Boards
Violation Program:	NPDNONMUNI
Violation Source:	CIWQS
Site ID:	350681
Site Name:	Goodrich Corporation
Violation Date:	04-17-2013
Citation:	California Water Code
Violation Description:	Not reported
Violation Notes:	Total Suspended Solids (TSS) Daily Maximum limit is 150 mg/L and reported value was 380 mg/L.
Violation Division:	Water Boards
Violation Program:	NPDNONMUNI
Violation Source:	CIWQS
Site ID:	350681
Site Name:	Goodrich Corporation
Violation Date:	04-17-2013
Citation:	California Water Code
Violation Description:	Not reported
Violation Notes:	Total Suspended Solids (TSS) Monthly Average limit is 50 mg/L and reported value was 380 mg/L.
Violation Division:	Water Boards
Violation Program:	NPDNONMUNI
Violation Source:	CIWQS
Site ID:	350681
Site Name:	Goodrich Corporation
Violation Date:	04-17-2013
Citation:	California Water Code
Violation Description:	Not reported
Violation Notes:	Turbidity Monthly Average limit is 50 NTU and reported value was 360 NTU.
Violation Division:	Water Boards
Violation Program:	NPDNONMUNI
Violation Source:	CIWQS
Site ID:	350681
Site Name:	Goodrich Corporation
Violation Date:	09-25-2001
Citation:	California Water Code

GOODRICH CORPORATION (Continued) **U001565156**

Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Total suspended solids daily maximum.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Copper, Total Recoverable Monthly Average limit is 10 ug/L and reported value was 85 ug/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 3Q99 DMR: No perjury statement.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 2Q99 DMR: No perjury statement.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 1Q99 DMR: Temperature not monitored once per discharge event as required.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 2Q11 reporting (05/13/11): temperature not reported OPDE
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

GOODRICH CORPORATION (Continued) **U001565156**

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Oil and Grease Monthly Average limit is 10 mg/L and reported value was 60 mg/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 03-16-2011
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Copper, Total Recoverable Monthly Average limit is 10.0 ug/L and reported value was 18.0 ug/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 2Q00 effluent violation: Sulfides daily maximum.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 1Q00 DMR: No perjury statement.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 03-16-2011
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 4Q10 Reporting 11/21/2010: Oil & Grease, Temperature, TRC and Settleable Solids were not reported once per discharge.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code

GOODRICH CORPORATION (Continued) **U001565156**

Violation Description: Not reported
Violation Notes: Zinc, Total Recoverable Daily Maximum limit is 158 ug/L and reported value was 1800 ug/L at M-001.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 1999 annual report: No perjury statement.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Settleable solids daily maximum.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Settleable Solids Monthly Average limit is 0.1 ml/L and reported value was 0.3 ml/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Total suspended solids monthly average.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 3Q00 DMR: No perjury statement.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

GOODRICH CORPORATION (Continued) **U001565156**

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Settleable solids monthly average.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Zinc daily maximum.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 4Q99 DMR: No perjury statement.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 05-10-2016
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 4Q15 Report submitted 85 days late. Due 2/15/2016, received 5/10/2016.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Oil & grease monthly average.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Sulfides daily maximum.
Violation Division: Water Boards

GOODRICH CORPORATION (Continued) **U001565156**

Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Zinc, Total Recoverable Monthly Average limit is 79 ug/L and reported value was 1800 ug/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Lead, Total Recoverable Monthly Average limit is 53 ug/L and reported value was 90 ug/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 2Q00 effluent violation: Settleable solids monthly average.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-05-2018
Violations Found: No
Eval Type: RWQCB Type B compliance inspection
Eval Notes: Not reported
Eval Division: Water Boards
Eval Program: NPDNONMUNI
Eval Source: CIWQS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-02-2009
Violations Found: No
Eval Type: RWQCB Type B compliance inspection
Eval Notes: Not reported
Eval Division: Water Boards
Eval Program: NPDNONMUNI
Eval Source: CIWQS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-29-2009
Violations Found: No

GOODRICH CORPORATION (Continued) **U001565156**

Eval Type: RWQCB Type B compliance inspection
Eval Notes: Not reported
Eval Division: Water Boards
Eval Program: NPDNONMUNI
Eval Source: CIWQS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-29-2019
Violations Found: No
Eval Type: Industrial Storm Water Compliance Evaluation
Eval Notes: The facility was inspected as a result of anonymous complaint. At the time of the inspection, the facility was in violation of the Industrial General Permit requirements. The operator submitted information and implemented BMPs to the violations observed on site at the time of the inspection. For detail please see inspection report dated January 29, 2019. NOTE: An inspection report correction was made. Please see attached the operator's email communication.
Eval Division: Water Boards
Eval Program: INDSTW
Eval Source: SMARTS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-10-2000
Violations Found: No
Eval Type: RWQCB Type B compliance inspection
Eval Notes: Not reported
Eval Division: Water Boards
Eval Program: NPDNONMUNI
Eval Source: CIWQS

Enforcement Action:
Site ID: 350681
Site Name: Goodrich Corporation
Site Address: 11120 NORWALK
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 02-11-2002
Enf Action Type: Administrative Enforcement with Penality
Enf Action Description: Administrative Enforcement with Civil Liability (Penality)
Enf Action Notes: Not reported
Enf Action Division: Water Boards
Enf Action Program: NPDNONMUNI
Enf Action Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Site Address: 11120 NORWALK
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 05-06-2002
Enf Action Type: Administrative Enforcement with Penality
Enf Action Description: Administrative Enforcement with Civil Liability (Penality)
Enf Action Notes: Not reported
Enf Action Division: Water Boards
Enf Action Program: NPDNONMUNI
Enf Action Source: CIWQS

GOODRICH CORPORATION (Continued) **U001565156**

Site ID: 350681
Site Name: Goodrich Corporation
Site Address: 11120 NORWALK
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 05-30-2014
Enf Action Type: Administrative Enforcement with Penality
Enf Action Description: Administrative Enforcement with Civil Liability (Penality)
Enf Action Notes: Not reported
Enf Action Division: Water Boards
Enf Action Program: NPDNONMUNI
Enf Action Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Site Address: 11120 NORWALK
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 07-19-2011
Enf Action Type: Administrative Enforcement with Penality
Enf Action Description: Administrative Enforcement with Civil Liability (Penality)
Enf Action Notes: Not reported
Enf Action Division: Water Boards
Enf Action Program: NPDNONMUNI
Enf Action Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Site Address: 11120 NORWALK
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-25-2001
Enf Action Type: Notice of Violation (Water)
Enf Action Description: Notice of Violation Letter (Informal)
Enf Action Notes: Not reported
Enf Action Division: Water Boards
Enf Action Program: NPDNONMUNI
Enf Action Source: CIWQS

Coordinates:
Site ID: 350681
Facility Name: Goodrich Corporation
Env Int Type Code: CIWQS_NPDE
Program ID: 229035
Coord Name: Not reported
Ref Point Type Desc: Unknown
Latitude: 33.930803
Longitude: -118.072622

Affiliation:
Affiliation Type Desc: Owner and Operator
Entity Name: Goodrich Corporation
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported

GOODRICH CORPORATION (Continued) **U001565156**

Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Owner/Operator
Entity Name: Goodrich Corporation
Entity Title: Operator
Affiliation Address: 11120 S Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: Goodrich Corporation
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: BF Goodrich Company
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Name: GOODRICH CORPORATION
Address: 11120 NORWALK
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 350681
CERS ID: 229035
CERS Description: NPDES Wastewater and Stormwater

Violations:
Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: MBAS daily maximum.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported

GOODRICH CORPORATION (Continued) **U001565156**

Violation Notes:	Deficient 2000 annual report: No perjury statement.
Violation Division:	Water Boards
Violation Program:	NPDNONMUNI
Violation Source:	CIWQS
Site ID:	350681
Site Name:	Goodrich Corporation
Violation Date:	04-17-2013
Citation:	California Water Code
Violation Description:	Not reported
Violation Notes:	Turbidity Daily Maximum limit is 150 NTU and reported value was 360 NTU.
Violation Division:	Water Boards
Violation Program:	NPDNONMUNI
Violation Source:	CIWQS
Site ID:	350681
Site Name:	Goodrich Corporation
Violation Date:	04-17-2013
Citation:	California Water Code
Violation Description:	Not reported
Violation Notes:	Oil and Grease Daily Maximum limit is 15 mg/L and reported value was 60 mg/L.
Violation Division:	Water Boards
Violation Program:	NPDNONMUNI
Violation Source:	CIWQS
Site ID:	350681
Site Name:	Goodrich Corporation
Violation Date:	04-17-2013
Citation:	California Water Code
Violation Description:	Not reported
Violation Notes:	Copper, Total Recoverable Daily Maximum limit is 20 ug/L and reported value was 85 ug/L.
Violation Division:	Water Boards
Violation Program:	NPDNONMUNI
Violation Source:	CIWQS
Site ID:	350681
Site Name:	Goodrich Corporation
Violation Date:	04-17-2013
Citation:	California Water Code
Violation Description:	Not reported
Violation Notes:	Total Suspended Solids (TSS) Daily Maximum limit is 150 mg/L and reported value was 380 mg/L.
Violation Division:	Water Boards
Violation Program:	NPDNONMUNI
Violation Source:	CIWQS
Site ID:	350681
Site Name:	Goodrich Corporation
Violation Date:	04-17-2013
Citation:	California Water Code
Violation Description:	Not reported
Violation Notes:	Total Suspended Solids (TSS) Monthly Average limit is 50 mg/L and reported value was 380 mg/L.
Violation Division:	Water Boards

GOODRICH CORPORATION (Continued) **U001565156**

Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Turbidity Monthly Average limit is 50 NTU and reported value was 360 NTU.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Total suspended solids daily maximum.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Copper, Total Recoverable Monthly Average limit is 10 ug/L and reported value was 85 ug/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 3Q99 DMR: No perjury statement.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 2Q99 DMR: No perjury statement.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation

GOODRICH CORPORATION (Continued) **U001565156**

Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 1Q99 DMR: Temperature not monitored once per discharge event as required.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 2Q11 reporting (05/13/11): temperature not reported OPDE
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Oil and Grease Monthly Average limit is 10 mg/L and reported value was 60 mg/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 03-16-2011
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Copper, Total Recoverable Monthly Average limit is 10.0 ug/L and reported value was 18.0 ug/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 2Q00 effluent violation: Sulfides daily maximum.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 1Q00 DMR: No perjury statement.

GOODRICH CORPORATION (Continued) **U001565156**

Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 03-16-2011
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 4Q10 Reporting 11/21/2010: Oil & Grease, Temperature, TRC and Settleable Solids were not reported once per discharge.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Zinc, Total Recoverable Daily Maximum limit is 158 ug/L and reported value was 1800 ug/L at M-001.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 1999 annual report: No perjury statement.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Settleable solids daily maximum.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Settleable Solids Monthly Average limit is 0.1 ml/L and reported value was 0.3 ml/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

GOODRICH CORPORATION (Continued) **U001565156**

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Total suspended solids monthly average.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 3Q00 DMR: No perjury statement.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Settleable solids monthly average.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Zinc daily maximum.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 4Q99 DMR: No perjury statement.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 05-10-2016
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 4Q15 Report submitted 85 days late. Due 2/15/2016, received 5/10/2016.
Violation Division: Water Boards

GOODRICH CORPORATION (Continued) **U001565156**

Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Oil & grease monthly average.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Sulfides daily maximum.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Zinc, Total Recoverable Monthly Average limit is 79 ug/L and reported value was 1800 ug/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Lead, Total Recoverable Monthly Average limit is 53 ug/L and reported value was 90 ug/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 2Q00 effluent violation: Settleable solids monthly average.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS

Evaluation:
Eval General Type: Compliance Evaluation Inspection

GOODRICH CORPORATION (Continued) **U001565156**

Eval Date:	03-05-2018
Violations Found:	No
Eval Type:	RWQCB Type B compliance inspection
Eval Notes:	Not reported
Eval Division:	Water Boards
Eval Program:	NPDNONMUNI
Eval Source:	CIWQS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	12-02-2009
Violations Found:	No
Eval Type:	RWQCB Type B compliance inspection
Eval Notes:	Not reported
Eval Division:	Water Boards
Eval Program:	NPDNONMUNI
Eval Source:	CIWQS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	01-29-2009
Violations Found:	No
Eval Type:	RWQCB Type B compliance inspection
Eval Notes:	Not reported
Eval Division:	Water Boards
Eval Program:	NPDNONMUNI
Eval Source:	CIWQS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	01-29-2019
Violations Found:	No
Eval Type:	Industrial Storm Water Compliance Evaluation
Eval Notes:	The facility was inspected as a result of anonymous complaint. At the time of the inspection, the facility was in violation of the Industrial General Permit requirements. The operator submitted information and implemented BMPs to the violations observed on site at the time of the inspection. For detail please see inspection report dated January 29, 2019. NOTE: An inspection report correction was made. Please see attached the operator's email communication.
Eval Division:	Water Boards
Eval Program:	INDSTW
Eval Source:	SMARTS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-10-2000
Violations Found:	No
Eval Type:	RWQCB Type B compliance inspection
Eval Notes:	Not reported
Eval Division:	Water Boards
Eval Program:	NPDNONMUNI
Eval Source:	CIWQS

Enforcement Action:

Site ID:	350681
Site Name:	Goodrich Corporation
Site Address:	11120 NORWALK
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	02-11-2002

GOODRICH CORPORATION (Continued) **U001565156**

Enf Action Type: Administrative Enforcement with Penality
Enf Action Description: Administrative Enforcement with Civil Liability (Penality)
Enf Action Notes: Not reported
Enf Action Division: Water Boards
Enf Action Program: NPDNONMUNI
Enf Action Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Site Address: 11120 NORWALK
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 05-06-2002
Enf Action Type: Administrative Enforcement with Penality
Enf Action Description: Administrative Enforcement with Civil Liability (Penality)
Enf Action Notes: Not reported
Enf Action Division: Water Boards
Enf Action Program: NPDNONMUNI
Enf Action Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Site Address: 11120 NORWALK
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 05-30-2014
Enf Action Type: Administrative Enforcement with Penality
Enf Action Description: Administrative Enforcement with Civil Liability (Penality)
Enf Action Notes: Not reported
Enf Action Division: Water Boards
Enf Action Program: NPDNONMUNI
Enf Action Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Site Address: 11120 NORWALK
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 07-19-2011
Enf Action Type: Administrative Enforcement with Penality
Enf Action Description: Administrative Enforcement with Civil Liability (Penality)
Enf Action Notes: Not reported
Enf Action Division: Water Boards
Enf Action Program: NPDNONMUNI
Enf Action Source: CIWQS

Site ID: 350681
Site Name: Goodrich Corporation
Site Address: 11120 NORWALK
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-25-2001
Enf Action Type: Notice of Violation (Water)
Enf Action Description: Notice of Violation Letter (Informal)
Enf Action Notes: Not reported
Enf Action Division: Water Boards
Enf Action Program: NPDNONMUNI

GOODRICH CORPORATION (Continued) **U001565156**

Enf Action Source: CIWQS

Coordinates:
Site ID: 350681
Facility Name: Goodrich Corporation
Env Int Type Code: CIWQS_NPDE
Program ID: 229035
Coord Name: Not reported
Ref Point Type Desc: Unknown
Latitude: 33.930803
Longitude: -118.072622

Affiliation:
Affiliation Type Desc: Owner and Operator
Entity Name: Goodrich Corporation
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Owner/Operator
Entity Name: Goodrich Corporation
Entity Title: Operator
Affiliation Address: 11120 S Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: Goodrich Corporation
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: BF Goodrich Company
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

R128 **GOODRICH CORPORATION** **CA CERS HAZ WASTE** **S113459263**
SSE **11120 S NORWALK BLVD** **CA CERS TANKS** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA HAZNET**
0.213 mi. **CA CERS**
1123 ft. **Site 5 of 6 in cluster R**

Relative: **Lower**
Actual: **127 ft.**

CERS HAZ WASTE:
Site ID: 394011
CERS ID: 10152259
CERS Description: Hazardous Chemical Management

Violations:
Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-12-2014
Citation: 22 CCR 15 66265.192(h) - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.192(h)
Violation Description: Failure to obtain and maintain a written assessment reviewed and certified by an independent, qualified, professional engineer stating the new hazardous waste tank system has sufficient structural integrity, is acceptable for the transferring, storing and treating of hazardous waste, and that the tanks and containment system including the foundation, structural support, seams, connections, and pressure controls (if applicable) are suitably designed and that the tank system has sufficient structural strength, compatibility with the waste(s) to be transferred, stored or treated, and corrosion protection so that it will not collapse, rupture, or fail. This assessment shall be obtained prior to placing the tank system in service, and shall be kept on file at the facility. The tank assessment shall be good for five years. This assessment shall also include, at a minimum, the following information: (1) Design standard(s) according to which the tank(s) and ancillary equipment are or will be constructed; (2) Hazardous characteristics of the waste(s) to be handled; (3) For new tank systems or components in which the external shell of a metal tank or any external metal component of the tank system is or will be in contact with the soil or with water, a determination by a corrosion expert of: (A) Factors affecting the potential for corrosion, including but not limited to: 1. Soil moisture content; 2. Soil pH; 3. Soil sulfides level; 4. Soil resistivity; 5. Structure to soil potential; 6. Influence of nearby underground metal structures (e.g., piping); 7. Stray electric current; and, 8. Existing corrosion-protection measures (e.g., coating, cathodic protection), and (B) The type and degree of external corrosion protection that are needed to ensure the integrity of the tank system during the use of the tank system or component, consisting of one or more of the following: 1. Corrosion-resistant materials of construction such as special alloys or fiberglass-reinforced plastic; 2. Corrosion-resistant coating (such as epoxy or f
Violation Notes: Returned to compliance on 09/09/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 06-17-2008
Citation: 01002 - Search Title 8 regulations for 5194 H02 at https://www.dir.ca.gov/title8/index/T8index.asp
Violation Description: Cal/OSHA Violation
Violation Notes: Not reported

GOODRICH CORPORATION (Continued) **S113459263**

Violation Division: Cal/OSHA
Violation Program: OSHA
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-02-2015
Citation: 19 CCR 4.5 2745.10.5(a)(2) - California Code of Regulations, Title 19, Chapter 4.5, Section(s) 2745.10.5(a)(2)
Violation Description: Failure to correct and submit the emergency contact information in the Risk Management Plan required under Section 2740.1(d)(6) within one month of any change
Violation Notes: Returned to compliance on 09/28/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: CalARP
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-12-2014
Citation: HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description: RCRA Large Quantity Generator Program - Training - General
Violation Notes: Returned to compliance on 09/09/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-17-2008
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 09/17/2008.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-18-2010
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 09/10/2010.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-25-2009
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections

GOODRICH CORPORATION (Continued) **S113459263**

Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 09/24/2009.
Violation Division: Berkeley City Toxics Management Division
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-17-2008
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 10/18/2008.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-12-2014
Citation: 22 CCR 12 66262.11 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.11
Violation Description: Failure to determine if the waste generated is a hazardous waste.
Violation Notes: Returned to compliance on 09/09/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-24-2016
Citation: 22 CCR 15 66265.14 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.14
Violation Description: Failure to provide either a posted sign stating "Danger Hazardous Waste Area - Keep Out" or to provide one of the following means of security to the active hazardous waste portion of the facility: 1) A 24-hour surveillance system (e.g., television monitoring or surveillance by guards or facility personnel) which continuously monitors and controls entry; or 2) A) An artificial or natural barrier (e.g., a fence in good repair or a fence combined with a cliff), which completely surrounds area; and B) A means to control entry, at all times, through the gates or other entrances (e.g., an attendant, television monitors, locked entrance, or controlled roadway access to the facility).
Violation Notes: Returned to compliance on 09/21/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: CA
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-06-2007
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation -

GOODRICH CORPORATION (Continued) **S113459263**

General
Violation Notes: Returned to compliance on 09/06/2007.
Violation Division: California Environmental Protection Agency
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-02-2015
Citation: HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description: Failure to make SPCC plan amendment(s) when the facility has had a change in: design, construction, operation, or maintenance which affects the facility?s discharge potential.
Violation Notes: Returned to compliance on 09/28/2015. Facility had personnel changes and did not amend the plan
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: APSA
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-02-2015
Citation: 19 CCR 4.5 2745.9(b) - California Code of Regulations, Title 19, Chapter 4.5, Section(s) 2745.9(b)
Violation Description: Failure to submit in the Risk Management Plan a single certification that, to the best of the signer?s knowledge, information, and belief formed after reasonable inquiry, the information submitted is true, accurate, and complete.
Violation Notes: Returned to compliance on 09/28/2015. Left one of the regulated substances off of RMP Submit
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: CalARP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2012
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2009
Violations Found: Yes

GOODRICH CORPORATION (Continued) **S113459263**

Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Janet Ortiz
Eval Division: Berkeley City Toxics Management Division
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-17-2008
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Janet Ortiz
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 06-04-2015
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-18-2008
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Janet Ortiz
Eval Division: Santa Fe Springs Fire-Rescue

GOODRICH CORPORATION (Continued) **S113459263**

Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

GOODRICH CORPORATION (Continued) **S113459263**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-06-2007
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Janet Ortiz
Eval Division: California Environmental Protection Agency
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-07-2011
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Occupational Safety and Health Administration Inspection
Eval Date: 03-12-2008
Violations Found: Yes
Eval Type: Cal/OSHA Inspection
Eval Notes: Not reported
Eval Division: Cal/OSHA
Eval Program: OSHA
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 06-19-2014
Violations Found: No

GOODRICH CORPORATION (Continued) **S113459263**

Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue

GOODRICH CORPORATION (Continued) **S113459263**

Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

GOODRICH CORPORATION (Continued) **S113459263**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-18-2010
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Santa Fe Springs
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No

GOODRICH CORPORATION (Continued) **S113459263**

Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Enforcement Action:
Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-12-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HWLQG
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-18-2010
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HWLQG
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-24-2016

GOODRICH CORPORATION (Continued) **S113459263**

Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: CA
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-25-2009
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Berkeley City Toxics Management Division
Enf Action Program: HWLQG
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-25-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: UNSPEC
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-02-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: APSA
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-02-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: CalARP

GOODRICH CORPORATION (Continued) **S113459263**

Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-06-2007
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: California Environmental Protection Agency
Enf Action Program: HWLQG
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-17-2008
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HWLQG
Enf Action Source: CERS

Affiliation:
Affiliation Type Desc: Onsite Treatment Unit Owner Operator
Entity Name: Hans Lehermeier
Entity Title: Director of Operations
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Onsite Treatment Unit Owner Operator
Entity Name: Taneesa Bunn
Entity Title: EHS Coordinator
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Environmental Contact
Entity Name: Belen Fernandez
Entity Title: Not reported
Affiliation Address: 11120 S. Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670

GOODRICH CORPORATION (Continued) **S113459263**

Affiliation Phone:	Not reported
Affiliation Type Desc:	Onsite Treatment Unit Owner Operator
Entity Name:	Diego Torres
Entity Title:	Director of Operations
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Property Owner
Entity Name:	Goodrich Corporation
Entity Title:	Not reported
Affiliation Address:	11120 S. Norwalk Blvd.
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-6244
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Document Preparer
Entity Name:	Belen Fernandez
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	Goodrich Corporation
Entity Title:	Not reported
Affiliation Address:	11120 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90760
Affiliation Phone:	(562) 944-6244
Affiliation Type Desc:	Onsite Treatment Unit Owner Operator
Entity Name:	Kaylee Smith
Entity Title:	EHS Support
Affiliation Address:	Not reported
Affiliation City:	Not reported

GOODRICH CORPORATION (Continued) **S113459263**

Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Goodrich Corporation,Part of Collins Aerospace, through its Mechanical Systems
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-6244
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	11120 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Hans Lehermeier
Entity Title:	Director of Operations
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Onsite Treatment Unit Owner Operator
Entity Name:	Belen Fernandez
Entity Title:	EHS Coordinator
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	Goodrich Corporation
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

GOODRICH CORPORATION (Continued) **S113459263**

Site ID: 394011
CERS ID: 10152259
CERS Description: Hazardous Waste Onsite Treatment

Violations:
Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-12-2014
Citation: 22 CCR 15 66265.192(h) - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.192(h)
Violation Description: Failure to obtain and maintain a written assessment reviewed and certified by an independent, qualified, professional engineer stating the new hazardous waste tank system has sufficient structural integrity, is acceptable for the transferring, storing and treating of hazardous waste, and that the tanks and containment system including the foundation, structural support, seams, connections, and pressure controls (if applicable) are suitably designed and that the tank system has sufficient structural strength, compatibility with the waste(s) to be transferred, stored or treated, and corrosion protection so that it will not collapse, rupture, or fail. This assessment shall be obtained prior to placing the tank system in service, and shall be kept on file at the facility. The tank assessment shall be good for five years. This assessment shall also include, at a minimum, the following information: (1) Design standard(s) according to which the tank(s) and ancillary equipment are or will be constructed; (2) Hazardous characteristics of the waste(s) to be handled; (3) For new tank systems or components in which the external shell of a metal tank or any external metal component of the tank system is or will be in contact with the soil or with water, a determination by a corrosion expert of: (A) Factors affecting the potential for corrosion, including but not limited to: 1. Soil moisture content; 2. Soil pH; 3. Soil sulfides level; 4. Soil resistivity; 5. Structure to soil potential; 6. Influence of nearby underground metal structures (e.g., piping); 7. Stray electric current; and, 8. Existing corrosion-protection measures (e.g., coating, cathodic protection), and (B) The type and degree of external corrosion protection that are needed to ensure the integrity of the tank system during the use of the tank system or component, consisting of one or more of the following: 1. Corrosion-resistant materials of construction such as special alloys or fiberglass-reinforced plastic; 2. Corrosion-resistant coating (such as epoxy or f
Violation Notes: Returned to compliance on 09/09/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 06-17-2008
Citation: 01002 - Search Title 8 regulations for 5194 H02 at https://www.dir.ca.gov/title8/index/T8index.asp
Violation Description: Cal/OSHA Violation
Violation Notes: Not reported
Violation Division: Cal/OSHA
Violation Program: OSHA
Violation Source: CERS

Site ID: 394011

GOODRICH CORPORATION (Continued) **S113459263**

Site Name: GOODRICH CORPORATION
Violation Date: 09-02-2015
Citation: 19 CCR 4.5 2745.10.5(a)(2) - California Code of Regulations, Title 19, Chapter 4.5, Section(s) 2745.10.5(a)(2)
Violation Description: Failure to correct and submit the emergency contact information in the Risk Management Plan required under Section 2740.1(d)(6) within one month of any change
Violation Notes: Returned to compliance on 09/28/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: CalARP
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-12-2014
Citation: HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description: RCRA Large Quantity Generator Program - Training - General
Violation Notes: Returned to compliance on 09/09/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-17-2008
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 09/17/2008.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-18-2010
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 09/10/2010.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-25-2009
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 09/24/2009.
Violation Division: Berkeley City Toxics Management Division
Violation Program: HWLQG

GOODRICH CORPORATION (Continued) **S113459263**

Violation Source:	CERS
Site ID:	394011
Site Name:	GOODRICH CORPORATION
Violation Date:	09-17-2008
Citation:	HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description:	RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes:	Returned to compliance on 10/18/2008.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HWLQG
Violation Source:	CERS
Site ID:	394011
Site Name:	GOODRICH CORPORATION
Violation Date:	08-12-2014
Citation:	22 CCR 12 66262.11 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.11
Violation Description:	Failure to determine if the waste generated is a hazardous waste.
Violation Notes:	Returned to compliance on 09/09/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HWLQG
Violation Source:	CERS
Site ID:	394011
Site Name:	GOODRICH CORPORATION
Violation Date:	08-24-2016
Citation:	22 CCR 15 66265.14 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.14
Violation Description:	Failure to provide either a posted sign stating "Danger Hazardous Waste Area - Keep Out" or to provide one of the following means of security to the active hazardous waste portion of the facility: 1) A 24-hour surveillance system (e.g., television monitoring or surveillance by guards or facility personnel) which continuously monitors and controls entry; or 2) A) An artificial or natural barrier (e.g., a fence in good repair or a fence combined with a cliff), which completely surrounds area; and B) A means to control entry, at all times, through the gates or other entrances (e.g., an attendant, television monitors, locked entrance, or controlled roadway access to the facility).
Violation Notes:	Returned to compliance on 09/21/2016.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	CA
Violation Source:	CERS
Site ID:	394011
Site Name:	GOODRICH CORPORATION
Violation Date:	09-06-2007
Citation:	HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description:	RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes:	Returned to compliance on 09/06/2007.
Violation Division:	California Environmental Protection Agency
Violation Program:	HWLQG
Violation Source:	CERS

GOODRICH CORPORATION (Continued) **S113459263**

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-02-2015
Citation: HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description: Failure to make SPCC plan amendment(s) when the facility has had a change in: design, construction, operation, or maintenance which affects the facility?s discharge potential.
Violation Notes: Returned to compliance on 09/28/2015. Facility had personnel changes and did not amend the plan
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: APSA
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-02-2015
Citation: 19 CCR 4.5 2745.9(b) - California Code of Regulations, Title 19, Chapter 4.5, Section(s) 2745.9(b)
Violation Description: Failure to submit in the Risk Management Plan a single certification that, to the best of the signer?s knowledge, information, and belief formed after reasonable inquiry, the information submitted is true, accurate, and complete.
Violation Notes: Returned to compliance on 09/28/2015. Left one of the regulated substances off of RMP Submit
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: CalARP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2012
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2009
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Janet Ortiz
Eval Division: Berkeley City Toxics Management Division
Eval Program: HWLQG
Eval Source: CERS

GOODRICH CORPORATION (Continued) **S113459263**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-17-2008
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Janet Ortiz
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 06-04-2015
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-18-2008
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Janet Ortiz
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No

GOODRICH CORPORATION (Continued) **S113459263**

Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue

GOODRICH CORPORATION (Continued) **S113459263**

Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-06-2007
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Janet Ortiz
Eval Division: California Environmental Protection Agency
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-07-2011
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Occupational Safety and Health Administration Inspection
Eval Date: 03-12-2008
Violations Found: Yes
Eval Type: Cal/OSHA Inspection
Eval Notes: Not reported
Eval Division: Cal/OSHA
Eval Program: OSHA
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 06-19-2014
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

GOODRICH CORPORATION (Continued) **S113459263**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No

GOODRICH CORPORATION (Continued) **S113459263**

Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue

GOODRICH CORPORATION (Continued) **S113459263**

Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-18-2010
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Santa Fe Springs
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

GOODRICH CORPORATION (Continued) **S113459263**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Enforcement Action:
Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-12-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HWLQG
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-18-2010
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HWLQG
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-24-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: CA
Enf Action Source: CERS

GOODRICH CORPORATION (Continued) **S113459263**

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-25-2009
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Berkeley City Toxics Management Division
Enf Action Program: HWLQG
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-25-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: UNSPEC
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-02-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: APSA
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-02-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: CalARP
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670

GOODRICH CORPORATION (Continued) **S113459263**

Enf Action Date: 09-06-2007
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: California Environmental Protection Agency
Enf Action Program: HWLQG
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-17-2008
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HWLQG
Enf Action Source: CERS

Affiliation:
Affiliation Type Desc: Onsite Treatment Unit Owner Operator
Entity Name: Hans Lehermeier
Entity Title: Director of Operations
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Onsite Treatment Unit Owner Operator
Entity Name: Taneesa Bunn
Entity Title: EHS Coordinator
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Environmental Contact
Entity Name: Belen Fernandez
Entity Title: Not reported
Affiliation Address: 11120 S. Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Onsite Treatment Unit Owner Operator
Entity Name: Diego Torres
Entity Title: Director of Operations
Affiliation Address: Not reported
Affiliation City: Not reported

GOODRICH CORPORATION (Continued) **S113459263**

Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Property Owner
Entity Name:	Goodrich Corporation
Entity Title:	Not reported
Affiliation Address:	11120 S. Norwalk Blvd.
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-6244
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Document Preparer
Entity Name:	Belen Fernandez
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	Goodrich Corporation
Entity Title:	Not reported
Affiliation Address:	11120 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90760
Affiliation Phone:	(562) 944-6244
Affiliation Type Desc:	Onsite Treatment Unit Owner Operator
Entity Name:	Kaylee Smith
Entity Title:	EHS Support
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Goodrich Corporation,Part of Collins Aerospace, through its Mechanical

GOODRICH CORPORATION (Continued) **S113459263**

Systems
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 944-6244

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 11120 S. Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: Hans Lehermeier
Entity Title: Director of Operations
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Onsite Treatment Unit Owner Operator
Entity Name: Belen Fernandez
Entity Title: EHS Coordinator
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Parent Corporation
Entity Name: Goodrich Corporation
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Site ID: 394011
CERS ID: 10152259
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-12-2014

GOODRICH CORPORATION (Continued) **S113459263**

Citation:	22 CCR 15 66265.192(h) - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.192(h)
Violation Description:	Failure to obtain and maintain a written assessment reviewed and certified by an independent, qualified, professional engineer stating the new hazardous waste tank system has sufficient structural integrity, is acceptable for the transferring, storing and treating of hazardous waste, and that the tanks and containment system including the foundation, structural support, seams, connections, and pressure controls (if applicable) are suitably designed and that the tank system has sufficient structural strength, compatibility with the waste(s) to be transferred, stored or treated, and corrosion protection so that it will not collapse, rupture, or fail. This assessment shall be obtained prior to placing the tank system in service, and shall be kept on file at the facility. The tank assessment shall be good for five years. This assessment shall also include, at a minimum, the following information: (1) Design standard(s) according to which the tank(s) and ancillary equipment are or will be constructed; (2) Hazardous characteristics of the waste(s) to be handled; (3) For new tank systems or components in which the external shell of a metal tank or any external metal component of the tank system is or will be in contact with the soil or with water, a determination by a corrosion expert of: (A) Factors affecting the potential for corrosion, including but not limited to: 1. Soil moisture content; 2. Soil pH; 3. Soil sulfides level; 4. Soil resistivity; 5. Structure to soil potential; 6. Influence of nearby underground metal structures (e.g., piping); 7. Stray electric current; and, 8. Existing corrosion-protection measures (e.g., coating, cathodic protection), and (B) The type and degree of external corrosion protection that are needed to ensure the integrity of the tank system during the use of the tank system or component, consisting of one or more of the following: 1. Corrosion-resistant materials of construction such as special alloys or fiberglass-reinforced plastic; 2. Corrosion-resistant coating (such as epoxy or f
Violation Notes:	Returned to compliance on 09/09/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HWLQG
Violation Source:	CERS
Site ID:	394011
Site Name:	GOODRICH CORPORATION
Violation Date:	06-17-2008
Citation:	01002 - Search Title 8 regulations for 5194 H02 at https://www.dir.ca.gov/title8/index/T8index.asp
Violation Description:	Cal/OSHA Violation
Violation Notes:	Not reported
Violation Division:	Cal/OSHA
Violation Program:	OSHA
Violation Source:	CERS
Site ID:	394011
Site Name:	GOODRICH CORPORATION
Violation Date:	09-02-2015
Citation:	19 CCR 4.5 2745.10.5(a)(2) - California Code of Regulations, Title 19, Chapter 4.5, Section(s) 2745.10.5(a)(2)
Violation Description:	Failure to correct and submit the emergency contact information in the Risk Management Plan required under Section 2740.1(d)(6) within one month of any change

GOODRICH CORPORATION (Continued) **S113459263**

Violation Notes: Returned to compliance on 09/28/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: CalARP
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-12-2014
Citation: HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description: RCRA Large Quantity Generator Program - Training - General
Violation Notes: Returned to compliance on 09/09/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-17-2008
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 09/17/2008.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-18-2010
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 09/10/2010.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-25-2009
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 09/24/2009.
Violation Division: Berkeley City Toxics Management Division
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-17-2008
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections

GOODRICH CORPORATION (Continued) **S113459263**

Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 10/18/2008.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-12-2014
Citation: 22 CCR 12 66262.11 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.11
Violation Description: Failure to determine if the waste generated is a hazardous waste.
Violation Notes: Returned to compliance on 09/09/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-24-2016
Citation: 22 CCR 15 66265.14 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.14
Violation Description: Failure to provide either a posted sign stating "Danger Hazardous Waste Area - Keep Out" or to provide one of the following means of security to the active hazardous waste portion of the facility: 1) A 24-hour surveillance system (e.g., television monitoring or surveillance by guards or facility personnel) which continuously monitors and controls entry; or 2) A) An artificial or natural barrier (e.g., a fence in good repair or a fence combined with a cliff), which completely surrounds area; and B) A means to control entry, at all times, through the gates or other entrances (e.g., an attendant, television monitors, locked entrance, or controlled roadway access to the facility).
Violation Notes: Returned to compliance on 09/21/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: CA
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-06-2007
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 09/06/2007.
Violation Division: California Environmental Protection Agency
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-02-2015
Citation: HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description: Failure to make SPCC plan amendment(s) when the facility has had a

GOODRICH CORPORATION (Continued) **S113459263**

	change in: design, construction, operation, or maintenance which affects the facility?s discharge potential.
Violation Notes:	Returned to compliance on 09/28/2015. Facility had personnel changes and did not amend the plan
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	APSA
Violation Source:	CERS
Site ID:	394011
Site Name:	GOODRICH CORPORATION
Violation Date:	09-02-2015
Citation:	19 CCR 4.5 2745.9(b) - California Code of Regulations, Title 19, Chapter 4.5, Section(s) 2745.9(b)
Violation Description:	Failure to submit in the Risk Management Plan a single certification that, to the best of the signer?s knowledge, information, and belief formed after reasonable inquiry, the information submitted is true, accurate, and complete.
Violation Notes:	Returned to compliance on 09/28/2015. Left one of the regulated substances off of RMP Submit
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	CalARP
Violation Source:	CERS

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-12-2014
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-22-2012
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HWLQG
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-25-2009
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Inspector Name: Janet Ortiz
Eval Division:	Berkeley City Toxics Management Division
Eval Program:	HWLQG
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-25-2017
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue

GOODRICH CORPORATION (Continued) **S113459263**

Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-17-2008
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Janet Ortiz
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 06-04-2015
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-18-2008
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Janet Ortiz
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

GOODRICH CORPORATION (Continued) **S113459263**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No

GOODRICH CORPORATION (Continued) **S113459263**

Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-06-2007
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Janet Ortiz
Eval Division: California Environmental Protection Agency
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-07-2011
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Occupational Safety and Health Administration Inspection
Eval Date: 03-12-2008
Violations Found: Yes
Eval Type: Cal/OSHA Inspection
Eval Notes: Not reported
Eval Division: Cal/OSHA
Eval Program: OSHA
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 06-19-2014
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue

GOODRICH CORPORATION (Continued) **S113459263**

Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

GOODRICH CORPORATION (Continued) **S113459263**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No

GOODRICH CORPORATION (Continued) **S113459263**

Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-18-2010
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Santa Fe Springs
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue

GOODRICH CORPORATION (Continued) **S113459263**

Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Enforcement Action:
Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-12-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HWLQG
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-18-2010
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HWLQG
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-24-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: CA
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670

GOODRICH CORPORATION (Continued) **S113459263**

Enf Action Date: 08-25-2009
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Berkeley City Toxics Management Division
Enf Action Program: HWLQG
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-25-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: UNSPEC
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-02-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: APSA
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-02-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: CalARP
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-06-2007
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: California Environmental Protection Agency

GOODRICH CORPORATION (Continued) **S113459263**

Enf Action Program: HWLQG
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-17-2008
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HWLQG
Enf Action Source: CERS

Affiliation:
Affiliation Type Desc: Onsite Treatment Unit Owner Operator
Entity Name: Hans Lehermeier
Entity Title: Director of Operations
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Onsite Treatment Unit Owner Operator
Entity Name: Taneesa Bunn
Entity Title: EHS Coordinator
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Environmental Contact
Entity Name: Belen Fernandez
Entity Title: Not reported
Affiliation Address: 11120 S. Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Onsite Treatment Unit Owner Operator
Entity Name: Diego Torres
Entity Title: Director of Operations
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

GOODRICH CORPORATION (Continued) **S113459263**

Affiliation Type Desc:	Property Owner
Entity Name:	Goodrich Corporation
Entity Title:	Not reported
Affiliation Address:	11120 S. Norwalk Blvd.
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-6244

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713

Affiliation Type Desc:	Document Preparer
Entity Name:	Belen Fernandez
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	Goodrich Corporation
Entity Title:	Not reported
Affiliation Address:	11120 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90760
Affiliation Phone:	(562) 944-6244

Affiliation Type Desc:	Onsite Treatment Unit Owner Operator
Entity Name:	Kaylee Smith
Entity Title:	EHS Support
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	Goodrich Corporation,Part of Collins Aerospace, through its Mechanical Systems
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported

GOODRICH CORPORATION (Continued) **S113459263**

Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-6244
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	11120 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Hans Lehermeier
Entity Title:	Director of Operations
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Onsite Treatment Unit Owner Operator
Entity Name:	Belen Fernandez
Entity Title:	EHS Coordinator
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	Goodrich Corporation
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Site ID:	394011
CERS ID:	10152259
CERS Description:	RCRA LQ HW Generator

Violations:

Site ID:	394011
Site Name:	GOODRICH CORPORATION
Violation Date:	08-12-2014
Citation:	22 CCR 15 66265.192(h) - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.192(h)
Violation Description:	Failure to obtain and maintain a written assessment reviewed and certified by an independent, qualified, professional engineer stating the new hazardous waste tank system has sufficient structural

GOODRICH CORPORATION (Continued) **S113459263**

integrity, is acceptable for the transferring, storing and treating of hazardous waste, and that the tanks and containment system including the foundation, structural support, seams, connections, and pressure controls (if applicable) are suitably designed and that the tank system has sufficient structural strength, compatibility with the waste(s) to be transferred, stored or treated, and corrosion protection so that it will not collapse, rupture, or fail. This assessment shall be obtained prior to placing the tank system in service, and shall be kept on file at the facility. The tank assessment shall be good for five years. This assessment shall also include, at a minimum, the following information: (1) Design standard(s) according to which the tank(s) and ancillary equipment are or will be constructed; (2) Hazardous characteristics of the waste(s) to be handled; (3) For new tank systems or components in which the external shell of a metal tank or any external metal component of the tank system is or will be in contact with the soil or with water, a determination by a corrosion expert of: (A) Factors affecting the potential for corrosion, including but not limited to: 1. Soil moisture content; 2. Soil pH; 3. Soil sulfides level; 4. Soil resistivity; 5. Structure to soil potential; 6. Influence of nearby underground metal structures (e.g., piping); 7. Stray electric current; and, 8. Existing corrosion-protection measures (e.g., coating, cathodic protection), and (B) The type and degree of external corrosion protection that are needed to ensure the integrity of the tank system during the use of the tank system or component, consisting of one or more of the following: 1. Corrosion-resistant materials of construction such as special alloys or fiberglass-reinforced plastic; 2. Corrosion-resistant coating (such as epoxy or f

Violation Notes: Returned to compliance on 09/09/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 06-17-2008
Citation: 01002 - Search Title 8 regulations for 5194 H02 at https://www.dir.ca.gov/title8/index/T8index.asp
Violation Description: Cal/OSHA Violation
Violation Notes: Not reported
Violation Division: Cal/OSHA
Violation Program: OSHA
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-02-2015
Citation: 19 CCR 4.5 2745.10.5(a)(2) - California Code of Regulations, Title 19, Chapter 4.5, Section(s) 2745.10.5(a)(2)
Violation Description: Failure to correct and submit the emergency contact information in the Risk Management Plan required under Section 2740.1(d)(6) within one month of any change
Violation Notes: Returned to compliance on 09/28/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: CalARP
Violation Source: CERS

GOODRICH CORPORATION (Continued) **S113459263**

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-12-2014
Citation: HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description: RCRA Large Quantity Generator Program - Training - General
Violation Notes: Returned to compliance on 09/09/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-17-2008
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 09/17/2008.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-18-2010
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 09/10/2010.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-25-2009
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 09/24/2009.
Violation Division: Berkeley City Toxics Management Division
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-17-2008
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 10/18/2008.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG

GOODRICH CORPORATION (Continued) **S113459263**

Violation Source:	CERS
Site ID:	394011
Site Name:	GOODRICH CORPORATION
Violation Date:	08-12-2014
Citation:	22 CCR 12 66262.11 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.11
Violation Description:	Failure to determine if the waste generated is a hazardous waste.
Violation Notes:	Returned to compliance on 09/09/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HWLQG
Violation Source:	CERS
Site ID:	394011
Site Name:	GOODRICH CORPORATION
Violation Date:	08-24-2016
Citation:	22 CCR 15 66265.14 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.14
Violation Description:	Failure to provide either a posted sign stating "Danger Hazardous Waste Area - Keep Out" or to provide one of the following means of security to the active hazardous waste portion of the facility: 1) A 24-hour surveillance system (e.g., television monitoring or surveillance by guards or facility personnel) which continuously monitors and controls entry; or 2) A) An artificial or natural barrier (e.g., a fence in good repair or a fence combined with a cliff), which completely surrounds area; and B) A means to control entry, at all times, through the gates or other entrances (e.g., an attendant, television monitors, locked entrance, or controlled roadway access to the facility).
Violation Notes:	Returned to compliance on 09/21/2016.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	CA
Violation Source:	CERS
Site ID:	394011
Site Name:	GOODRICH CORPORATION
Violation Date:	09-06-2007
Citation:	HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description:	RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes:	Returned to compliance on 09/06/2007.
Violation Division:	California Environmental Protection Agency
Violation Program:	HWLQG
Violation Source:	CERS
Site ID:	394011
Site Name:	GOODRICH CORPORATION
Violation Date:	09-02-2015
Citation:	HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description:	Failure to make SPCC plan amendment(s) when the facility has had a change in: design, construction, operation, or maintenance which affects the facility?s discharge potential.
Violation Notes:	Returned to compliance on 09/28/2015. Facility had personnel changes and did not amend the plan
Violation Division:	Santa Fe Springs Fire-Rescue

GOODRICH CORPORATION (Continued) **S113459263**

Violation Program: APSA
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-02-2015
Citation: 19 CCR 4.5 2745.9(b) - California Code of Regulations, Title 19, Chapter 4.5, Section(s) 2745.9(b)
Violation Description: Failure to submit in the Risk Management Plan a single certification that, to the best of the signer?s knowledge, information, and belief formed after reasonable inquiry, the information submitted is true, accurate, and complete.
Violation Notes: Returned to compliance on 09/28/2015. Left one of the regulated substances off of RMP Submit
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: CalARP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2012
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2009
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Janet Ortiz
Eval Division: Berkeley City Toxics Management Division
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017

GOODRICH CORPORATION (Continued) **S113459263**

Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	CA
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-10-2018
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HWLQG
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-17-2008
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Inspector Name: Janet Ortiz
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HWLQG
Eval Source:	CERS
Eval General Type:	Other/Unknown
Eval Date:	06-04-2015
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	CA
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-18-2008
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Inspector Name: Janet Ortiz
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HWLQG
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-22-2013
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	CalARP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-22-2013
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported

GOODRICH CORPORATION (Continued) **S113459263**

Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

GOODRICH CORPORATION (Continued) **S113459263**

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-06-2007
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Inspector Name: Janet Ortiz
Eval Division:	California Environmental Protection Agency
Eval Program:	HWLQG
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-07-2011
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HWLQG
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-10-2018
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Occupational Safety and Health Administration Inspection
Eval Date:	03-12-2008
Violations Found:	Yes
Eval Type:	Cal/OSHA Inspection
Eval Notes:	Not reported
Eval Division:	Cal/OSHA
Eval Program:	OSHA
Eval Source:	CERS

Eval General Type:	Other/Unknown
Eval Date:	06-19-2014
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	CalARP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-12-2014
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	APSA
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-12-2014
Violations Found:	No

GOODRICH CORPORATION (Continued) **S113459263**

Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue

GOODRICH CORPORATION (Continued) **S113459263**

Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

GOODRICH CORPORATION (Continued) **S113459263**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-18-2010
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Santa Fe Springs
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No

GOODRICH CORPORATION (Continued) **S113459263**

Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Enforcement Action:
Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-12-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HWLQG
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-18-2010
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HWLQG
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-24-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: CA
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-25-2009
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Berkeley City Toxics Management Division
Enf Action Program: HWLQG

GOODRICH CORPORATION (Continued) **S113459263**

Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-25-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: UNSPEC
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-02-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: APSA
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-02-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: CalARP
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-06-2007
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: California Environmental Protection Agency
Enf Action Program: HWLQG
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD

GOODRICH CORPORATION (Continued) **S113459263**

Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-17-2008
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HWLQG
Enf Action Source: CERS

Affiliation:
Affiliation Type Desc: Onsite Treatment Unit Owner Operator
Entity Name: Hans Lehermeier
Entity Title: Director of Operations
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Onsite Treatment Unit Owner Operator
Entity Name: Taneesa Bunn
Entity Title: EHS Coordinator
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Environmental Contact
Entity Name: Belen Fernandez
Entity Title: Not reported
Affiliation Address: 11120 S. Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Onsite Treatment Unit Owner Operator
Entity Name: Diego Torres
Entity Title: Director of Operations
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Property Owner
Entity Name: Goodrich Corporation
Entity Title: Not reported
Affiliation Address: 11120 S. Norwalk Blvd.
Affiliation City: Santa Fe Springs
Affiliation State: CA

GOODRICH CORPORATION (Continued) **S113459263**

Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-6244
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Document Preparer
Entity Name:	Belen Fernandez
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	Goodrich Corporation
Entity Title:	Not reported
Affiliation Address:	11120 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90760
Affiliation Phone:	(562) 944-6244
Affiliation Type Desc:	Onsite Treatment Unit Owner Operator
Entity Name:	Kaylee Smith
Entity Title:	EHS Support
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Goodrich Corporation,Part of Collins Aerospace, through its Mechanical Systems
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-6244
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address

GOODRICH CORPORATION (Continued) **S113459263**

Entity Title: Not reported
Affiliation Address: 11120 S. Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: Hans Lehermeier
Entity Title: Director of Operations
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Onsite Treatment Unit Owner Operator
Entity Name: Belen Fernandez
Entity Title: EHS Coordinator
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Parent Corporation
Entity Name: Goodrich Corporation
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

CERS TANKS:
Name: GOODRICH CORPORATION
Address: 11120 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 394011
CERS ID: 10152259
CERS Description: Aboveground Petroleum Storage

Violations:
Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-12-2014
Citation: 22 CCR 15 66265.192(h) - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.192(h)
Violation Description: Failure to obtain and maintain a written assessment reviewed and certified by an independent, qualified, professional engineer stating the new hazardous waste tank system has sufficient structural integrity, is acceptable for the transferring, storing and treating of

GOODRICH CORPORATION (Continued) **S113459263**

hazardous waste, and that the tanks and containment system including the foundation, structural support, seams, connections, and pressure controls (if applicable) are suitably designed and that the tank system has sufficient structural strength, compatibility with the waste(s) to be transferred, stored or treated, and corrosion protection so that it will not collapse, rupture, or fail. This assessment shall be obtained prior to placing the tank system in service, and shall be kept on file at the facility. The tank assessment shall be good for five years. This assessment shall also include, at a minimum, the following information: (1) Design standard(s) according to which the tank(s) and ancillary equipment are or will be constructed; (2) Hazardous characteristics of the waste(s) to be handled; (3) For new tank systems or components in which the external shell of a metal tank or any external metal component of the tank system is or will be in contact with the soil or with water, a determination by a corrosion expert of: (A) Factors affecting the potential for corrosion, including but not limited to: 1. Soil moisture content; 2. Soil pH; 3. Soil sulfides level; 4. Soil resistivity; 5. Structure to soil potential; 6. Influence of nearby underground metal structures (e.g., piping); 7. Stray electric current; and, 8. Existing corrosion-protection measures (e.g., coating, cathodic protection), and (B) The type and degree of external corrosion protection that are needed to ensure the integrity of the tank system during the use of the tank system or component, consisting of one or more of the following: 1. Corrosion-resistant materials of construction such as special alloys or fiberglass-reinforced plastic; 2. Corrosion-resistant coating (such as epoxy or f

Violation Notes: Returned to compliance on 09/09/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 06-17-2008
Citation: 01002 - Search Title 8 regulations for 5194 H02 at https://www.dir.ca.gov/title8/index/T8index.asp
Violation Description: Cal/OSHA Violation
Violation Notes: Not reported
Violation Division: Cal/OSHA
Violation Program: OSHA
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-02-2015
Citation: 19 CCR 4.5 2745.10.5(a)(2) - California Code of Regulations, Title 19, Chapter 4.5, Section(s) 2745.10.5(a)(2)
Violation Description: Failure to correct and submit the emergency contact information in the Risk Management Plan required under Section 2740.1(d)(6) within one month of any change
Violation Notes: Returned to compliance on 09/28/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: CalARP
Violation Source: CERS

Site ID: 394011

GOODRICH CORPORATION (Continued) **S113459263**

Site Name: GOODRICH CORPORATION
Violation Date: 08-12-2014
Citation: HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description: RCRA Large Quantity Generator Program - Training - General
Violation Notes: Returned to compliance on 09/09/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-17-2008
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 09/17/2008.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-18-2010
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 09/10/2010.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-25-2009
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 09/24/2009.
Violation Division: Berkeley City Toxics Management Division
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-17-2008
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 10/18/2008.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

GOODRICH CORPORATION (Continued) **S113459263**

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-12-2014
Citation: 22 CCR 12 66262.11 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.11
Violation Description: Failure to determine if the waste generated is a hazardous waste.
Violation Notes: Returned to compliance on 09/09/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-24-2016
Citation: 22 CCR 15 66265.14 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.14
Violation Description: Failure to provide either a posted sign stating "Danger Hazardous Waste Area - Keep Out" or to provide one of the following means of security to the active hazardous waste portion of the facility: 1) A 24-hour surveillance system (e.g., television monitoring or surveillance by guards or facility personnel) which continuously monitors and controls entry; or 2) A) An artificial or natural barrier (e.g., a fence in good repair or a fence combined with a cliff), which completely surrounds area; and B) A means to control entry, at all times, through the gates or other entrances (e.g., an attendant, television monitors, locked entrance, or controlled roadway access to the facility).
Violation Notes: Returned to compliance on 09/21/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: CA
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-06-2007
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 09/06/2007.
Violation Division: California Environmental Protection Agency
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-02-2015
Citation: HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description: Failure to make SPCC plan amendment(s) when the facility has had a change in: design, construction, operation, or maintenance which affects the facility?s discharge potential.
Violation Notes: Returned to compliance on 09/28/2015. Facility had personnel changes and did not amend the plan
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: APSA
Violation Source: CERS

GOODRICH CORPORATION (Continued) **S113459263**

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-02-2015
Citation: 19 CCR 4.5 2745.9(b) - California Code of Regulations, Title 19, Chapter 4.5, Section(s) 2745.9(b)
Violation Description: Failure to submit in the Risk Management Plan a single certification that, to the best of the signer?s knowledge, information, and belief formed after reasonable inquiry, the information submitted is true, accurate, and complete.
Violation Notes: Returned to compliance on 09/28/2015. Left one of the regulated substances off of RMP Submit
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: CalARP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2012
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2009
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Janet Ortiz
Eval Division: Berkeley City Toxics Management Division
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported

GOODRICH CORPORATION (Continued) **S113459263**

Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-17-2008
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Janet Ortiz
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 06-04-2015
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-18-2008
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Janet Ortiz
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

GOODRICH CORPORATION (Continued) **S113459263**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-06-2007
Violations Found: Yes

GOODRICH CORPORATION (Continued) **S113459263**

Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Janet Ortiz
Eval Division: California Environmental Protection Agency
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-07-2011
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Occupational Safety and Health Administration Inspection
Eval Date: 03-12-2008
Violations Found: Yes
Eval Type: Cal/OSHA Inspection
Eval Notes: Not reported
Eval Division: Cal/OSHA
Eval Program: OSHA
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 06-19-2014
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue

GOODRICH CORPORATION (Continued) **S113459263**

Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

GOODRICH CORPORATION (Continued) **S113459263**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-18-2010
Violations Found: Yes

GOODRICH CORPORATION (Continued) **S113459263**

Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Santa Fe Springs
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue

GOODRICH CORPORATION (Continued) **S113459263**

Eval Program: HWLQG
Eval Source: CERS

Enforcement Action:
Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-12-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HWLQG
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-18-2010
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HWLQG
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-24-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: CA
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-25-2009
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Berkeley City Toxics Management Division
Enf Action Program: HWLQG
Enf Action Source: CERS

Site ID: 394011

GOODRICH CORPORATION (Continued) **S113459263**

Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-25-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: UNSPEC
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-02-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: APSA
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-02-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: CalARP
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-06-2007
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: California Environmental Protection Agency
Enf Action Program: HWLQG
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-17-2008

GOODRICH CORPORATION (Continued) **S113459263**

Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HWLQG
Enf Action Source: CERS

Affiliation:
Affiliation Type Desc: Onsite Treatment Unit Owner Operator
Entity Name: Hans Lehermeier
Entity Title: Director of Operations
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Onsite Treatment Unit Owner Operator
Entity Name: Taneesa Bunn
Entity Title: EHS Coordinator
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Environmental Contact
Entity Name: Belen Fernandez
Entity Title: Not reported
Affiliation Address: 11120 S. Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Onsite Treatment Unit Owner Operator
Entity Name: Diego Torres
Entity Title: Director of Operations
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Property Owner
Entity Name: Goodrich Corporation
Entity Title: Not reported
Affiliation Address: 11120 S. Norwalk Blvd.
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 944-6244

GOODRICH CORPORATION (Continued) **S113459263**

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713

Affiliation Type Desc:	Document Preparer
Entity Name:	Belen Fernandez
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	Goodrich Corporation
Entity Title:	Not reported
Affiliation Address:	11120 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90760
Affiliation Phone:	(562) 944-6244

Affiliation Type Desc:	Onsite Treatment Unit Owner Operator
Entity Name:	Kaylee Smith
Entity Title:	EHS Support
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	Goodrich Corporation,Part of Collins Aerospace, through its Mechanical Systems
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-6244

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	11120 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA

GOODRICH CORPORATION (Continued) **S113459263**

Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: Hans Lehermeier
Entity Title: Director of Operations
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Onsite Treatment Unit Owner Operator
Entity Name: Belen Fernandez
Entity Title: EHS Coordinator
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Parent Corporation
Entity Name: Goodrich Corporation
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

HAZNET:
Name: GOODRICH CORPORATION
Address: 11120 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Year: 2010
GEPAID: CAC002651835
Contact: MIKE LAUGEN
Telephone: 5629067378
Mailing Name: Not reported
Mailing Address: 101 WACO ST
Mailing City,St,Zip: TROY, OH 45373
Gen County: Los Angeles
TSD EPA ID: AZC950823111
TSD County: 99
Tons: 1.6
CA Waste Code: 151-Asbestos containing waste
Method: H132-Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Facility County: Los Angeles

Name: GOODRICH CORPORATION
Address: 11120 S NORWALK BLVD

GOODRICH CORPORATION (Continued) **S113459263**

City,State,Zip: SANTA FE SPRINGS, CA 90670
Year: 2010
GEPAID: CAC002651835
Contact: MIKE LAUGEN
Telephone: 5629067378
Mailing Name: Not reported
Mailing Address: 101 WACO ST
Mailing City,St,Zip: TROY, OH 45373
Gen County: Los Angeles
TSD EPA ID: AZC950823111
TSD County: 99
Tons: 1.6
CA Waste Code: 151-Asbestos containing waste
Method: H132-Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Facility County: Los Angeles

CERS:
Name: GOODRICH CORPORATION
Address: 11120 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 394011
CERS ID: 10152259
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-12-2014
Citation: 22 CCR 15 66265.192(h) - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.192(h)
Violation Description: Failure to obtain and maintain a written assessment reviewed and certified by an independent, qualified, professional engineer stating the new hazardous waste tank system has sufficient structural integrity, is acceptable for the transferring, storing and treating of hazardous waste, and that the tanks and containment system including the foundation, structural support, seams, connections, and pressure controls (if applicable) are suitably designed and that the tank system has sufficient structural strength, compatibility with the waste(s) to be transferred, stored or treated, and corrosion protection so that it will not collapse, rupture, or fail. This assessment shall be obtained prior to placing the tank system in service, and shall be kept on file at the facility. The tank assessment shall be good for five years. This assessment shall also include, at a minimum, the following information: (1) Design standard(s) according to which the tank(s) and ancillary equipment are or will be constructed; (2) Hazardous characteristics of the waste(s) to be handled; (3) For new tank systems or components in which the external shell of a metal tank or any external metal component of the tank system is or will be in contact with the soil or with water, a determination by a corrosion expert of: (A) Factors affecting the potential for corrosion, including but not limited to: 1. Soil moisture content; 2. Soil pH; 3. Soil sulfides level; 4. Soil resistivity; 5. Structure to soil potential; 6. Influence of nearby underground metal structures (e.g., piping); 7. Stray electric current; and, 8. Existing corrosion-protection measures (e.g., coating, cathodic protection), and (B) The type and degree of external

GOODRICH CORPORATION (Continued) **S113459263**

corrosion protection that are needed to ensure the integrity of the tank system during the use of the tank system or component, consisting of one or more of the following: 1. Corrosion-resistant materials of construction such as special alloys or fiberglass-reinforced plastic; 2. Corrosion-resistant coating (such as epoxy or f

Violation Notes: Returned to compliance on 09/09/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 06-17-2008
Citation: 01002 - Search Title 8 regulations for 5194 H02 at https://www.dir.ca.gov/title8/index/T8index.asp
Violation Description: Cal/OSHA Violation
Violation Notes: Not reported
Violation Division: Cal/OSHA
Violation Program: OSHA
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-02-2015
Citation: 19 CCR 4.5 2745.10.5(a)(2) - California Code of Regulations, Title 19, Chapter 4.5, Section(s) 2745.10.5(a)(2)
Violation Description: Failure to correct and submit the emergency contact information in the Risk Management Plan required under Section 2740.1(d)(6) within one month of any change
Violation Notes: Returned to compliance on 09/28/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: CalARP
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-12-2014
Citation: HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description: RCRA Large Quantity Generator Program - Training - General
Violation Notes: Returned to compliance on 09/09/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-17-2008
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 09/17/2008.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS

GOODRICH CORPORATION (Continued) **S113459263**

Site ID:	394011
Site Name:	GOODRICH CORPORATION
Violation Date:	08-18-2010
Citation:	HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description:	RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes:	Returned to compliance on 09/10/2010.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HWLQG
Violation Source:	CERS

Site ID:	394011
Site Name:	GOODRICH CORPORATION
Violation Date:	08-25-2009
Citation:	HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description:	RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes:	Returned to compliance on 09/24/2009.
Violation Division:	Berkeley City Toxics Management Division
Violation Program:	HWLQG
Violation Source:	CERS

Site ID:	394011
Site Name:	GOODRICH CORPORATION
Violation Date:	09-17-2008
Citation:	HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description:	RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes:	Returned to compliance on 10/18/2008.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HWLQG
Violation Source:	CERS

Site ID:	394011
Site Name:	GOODRICH CORPORATION
Violation Date:	08-12-2014
Citation:	22 CCR 12 66262.11 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.11
Violation Description:	Failure to determine if the waste generated is a hazardous waste.
Violation Notes:	Returned to compliance on 09/09/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HWLQG
Violation Source:	CERS

Site ID:	394011
Site Name:	GOODRICH CORPORATION
Violation Date:	08-24-2016
Citation:	22 CCR 15 66265.14 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.14
Violation Description:	Failure to provide either a posted sign stating "Danger Hazardous Waste Area - Keep Out" or to provide one of the following means of security to the active hazardous waste portion of the facility: 1) A 24-hour surveillance system (e.g., television monitoring or surveillance by guards or facility personnel) which continuously

GOODRICH CORPORATION (Continued) **S113459263**

monitors and controls entry; or 2) A) An artificial or natural barrier (e.g., a fence in good repair or a fence combined with a cliff), which completely surrounds area; and B) A means to control entry, at all times, through the gates or other entrances (e.g., an attendant, television monitors, locked entrance, or controlled roadway access to the facility).
Violation Notes: Returned to compliance on 09/21/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: CA
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-06-2007
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 09/06/2007.
Violation Division: California Environmental Protection Agency
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-02-2015
Citation: HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description: Failure to make SPCC plan amendment(s) when the facility has had a change in: design, construction, operation, or maintenance which affects the facility?s discharge potential.
Violation Notes: Returned to compliance on 09/28/2015. Facility had personnel changes and did not amend the plan
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: APSA
Violation Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-02-2015
Citation: 19 CCR 4.5 2745.9(b) - California Code of Regulations, Title 19, Chapter 4.5, Section(s) 2745.9(b)
Violation Description: Failure to submit in the Risk Management Plan a single certification that, to the best of the signer?s knowledge, information, and belief formed after reasonable inquiry, the information submitted is true, accurate, and complete.
Violation Notes: Returned to compliance on 09/28/2015. Left one of the regulated substances off of RMP Submit
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: CalARP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency

GOODRICH CORPORATION (Continued) **S113459263**

Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2012
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2009
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Janet Ortiz
Eval Division: Berkeley City Toxics Management Division
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-17-2008
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Janet Ortiz
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG

GOODRICH CORPORATION (Continued) **S113459263**

Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 06-04-2015
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-18-2008
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Janet Ortiz
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection

GOODRICH CORPORATION (Continued) **S113459263**

Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-06-2007
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Janet Ortiz
Eval Division: California Environmental Protection Agency
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-07-2011
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency

GOODRICH CORPORATION (Continued) **S113459263**

Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Occupational Safety and Health Administration Inspection
Eval Date: 03-12-2008
Violations Found: Yes
Eval Type: Cal/OSHA Inspection
Eval Notes: Not reported
Eval Division: Cal/OSHA
Eval Program: OSHA
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 06-19-2014
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA

GOODRICH CORPORATION (Continued) **S113459263**

Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection

GOODRICH CORPORATION (Continued) **S113459263**

Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-18-2010
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Santa Fe Springs
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency

GOODRICH CORPORATION (Continued) **S113459263**

Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS

Enforcement Action:
Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-12-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HWLQG
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION

GOODRICH CORPORATION (Continued) **S113459263**

Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-18-2010
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HWLQG
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-24-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: CA
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-25-2009
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Berkeley City Toxics Management Division
Enf Action Program: HWLQG
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-25-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: UNSPEC
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-02-2015
Enf Action Type: Notice of Violation (Unified Program)

GOODRICH CORPORATION (Continued) **S113459263**

Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: APSA
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-02-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: CalARP
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-06-2007
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: California Environmental Protection Agency
Enf Action Program: HWLQG
Enf Action Source: CERS

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-17-2008
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HWLQG
Enf Action Source: CERS

Affiliation:
Affiliation Type Desc: Onsite Treatment Unit Owner Operator
Entity Name: Hans Lehermeier
Entity Title: Director of Operations
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Onsite Treatment Unit Owner Operator

GOODRICH CORPORATION (Continued) **S113459263**

Entity Name:	Taneesa Bunn
Entity Title:	EHS Coordinator
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	Belen Fernandez
Entity Title:	Not reported
Affiliation Address:	11120 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Onsite Treatment Unit Owner Operator
Entity Name:	Diego Torres
Entity Title:	Director of Operations
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Property Owner
Entity Name:	Goodrich Corporation
Entity Title:	Not reported
Affiliation Address:	11120 S. Norwalk Blvd.
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-6244
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Document Preparer
Entity Name:	Belen Fernandez
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported

GOODRICH CORPORATION (Continued) **S113459263**

Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: Goodrich Corporation
Entity Title: Not reported
Affiliation Address: 11120 S. Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90760
Affiliation Phone: (562) 944-6244

Affiliation Type Desc: Onsite Treatment Unit Owner Operator
Entity Name: Kaylee Smith
Entity Title: EHS Support
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: Goodrich Corporation,Part of Collins Aerospace, through its Mechanical Systems
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 944-6244

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 11120 S. Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: Hans Lehermeier
Entity Title: Director of Operations
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Onsite Treatment Unit Owner Operator
Entity Name: Belen Fernandez
Entity Title: EHS Coordinator
Affiliation Address: Not reported

GOODRICH CORPORATION (Continued) **S113459263**

Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	Goodrich Corporation
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

R129 **B F GOODRICH AREOSPACE** **CA SWEEPS UST** **S106923032**
SSE **11120 S NORWALK BLVD** **N/A**
1/8-1/4 **SANTE FE SPRINGS, CA**
0.213 mi.
1123 ft. **Site 6 of 6 in cluster R**

Relative: **Lower**

Actual: **127 ft.**

SWEEPS UST:

Name:	B F GOODRICH AREOSPACE
Address:	11120 S NORWALK BLVD
City:	SANTE FE SPRINGS
Status:	Active
Comp Number:	5159
Number:	9
Board Of Equalization:	Not reported
Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89
Owner Tank Id:	Not reported
SWRCB Tank Id:	Not reported
Tank Status:	Not reported
Capacity:	Not reported
Active Date:	Not reported
Tank Use:	Not reported
STG:	Not reported
Content:	Not reported
Number Of Tanks:	Not reported

S130 **DUNCAN INDUSTRIES INC** **RCRA-SQG** **1000431606**
North **12110 CLARK ST** **CA CERS HAZ WASTE** **CAD008314643**
1/8-1/4 **SANTE FE SPRINGS, CA 90670** **FINDS**
0.216 mi. **ECHO**
1140 ft. **Site 1 of 5 in cluster S** **CA HAZNET**
CA NPDES
Relative: **Higher** **CA CIWQS**
CA CERS

Actual: **137 ft.**

RCRA-SQG:

Date form received by agency:	10/05/1993
Facility name:	DUNCAN INDUSTRIES INC

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Facility address: 12110 CLARK ST
SANTA FE SPRINGS, CA 90670
EPA ID: CAD008314643
Contact: EDWARD MARTINEZ
Contact address: 12110 CLARK ST
SANTA FE SPRINGS, CA 90670
Contact country: US
Contact telephone: 310-944-8481
Contact email: Not reported
EPA Region: 09
Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:
Owner/operator name: STOCK CORPORATION
Owner/operator address: 12110 CLARK ST
SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 310-944-8481
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: NOT REQUIRED
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: 415-555-1212
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

CERS HAZ WASTE:
Site ID: 391803
CERS ID: 10636504
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 391803
Site Name: Duncan Industries, Inc.
Violation Date: 07-10-2015
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 07/22/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 391803
Site Name: Duncan Industries, Inc.
Violation Date: 07-10-2015
Citation: HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 07/22/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-29-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-29-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-10-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CE
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-10-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-29-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CE
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-10-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Enforcement Action:
Site ID: 391803
Site Name: Duncan Industries, Inc.
Site Address: 12110 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 07-10-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS

Site ID: 391803
Site Name: Duncan Industries, Inc.
Site Address: 12110 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 07-10-2015
Enf Action Type: Notice of Violation (Unified Program)

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Coordinates:
Site ID: 391803
Facility Name: Duncan Industries, Inc.
Env Int Type Code: HMBP
Program ID: 10636504
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.938240
Longitude: -118.074360

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Legal Owner
Entity Name: James Beckerle
Entity Title: Not reported
Affiliation Address: 12110 Clark Street
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 944-8481

Affiliation Type Desc: Document Preparer
Entity Name: Jan Pasillas
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Property Owner
Entity Name: Duncan Industries, Inc.
Entity Title: Not reported
Affiliation Address: 12110 Clark St
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 944-8481

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Affiliation Type Desc:	Environmental Contact
Entity Name:	Jan Pasillas
Entity Title:	Not reported
Affiliation Address:	12110 Clark Street
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12110 Clark Street
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Jan Pasillas
Entity Title:	Asst. Vice President
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	Kimly Chhour
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-8481

Affiliation Type Desc:	Parent Corporation
Entity Name:	Duncan Industries, Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Onsite Treatment Unit Owner Operator
Entity Name:	Jim Beckerle
Entity Title:	Owner
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Affiliation Zip: Not reported
Affiliation Phone: Not reported

Site ID: 391803
CERS ID: 10636504
CERS Description: Hazardous Waste Onsite Treatment

Violations:
Site ID: 391803
Site Name: Duncan Industries, Inc.
Violation Date: 07-10-2015
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 07/22/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 391803
Site Name: Duncan Industries, Inc.
Violation Date: 07-10-2015
Citation: HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 07/22/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-29-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-29-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-10-2015

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CE
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-10-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-29-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CE
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-10-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Enforcement Action:
Site ID: 391803
Site Name: Duncan Industries, Inc.
Site Address: 12110 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 07-10-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS

Site ID: 391803
Site Name: Duncan Industries, Inc.
Site Address: 12110 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 07-10-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Coordinates:
Site ID: 391803
Facility Name: Duncan Industries, Inc.
Env Int Type Code: HMBP
Program ID: 10636504
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.938240
Longitude: -118.074360

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Legal Owner
Entity Name: James Beckerle
Entity Title: Not reported
Affiliation Address: 12110 Clark Street
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 944-8481

Affiliation Type Desc: Document Preparer
Entity Name: Jan Pasillas
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Property Owner
Entity Name: Duncan Industries, Inc.
Entity Title: Not reported
Affiliation Address: 12110 Clark St
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 944-8481

Affiliation Type Desc: Environmental Contact

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Entity Name:	Jan Pasillas
Entity Title:	Not reported
Affiliation Address:	12110 Clark Street
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12110 Clark Street
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Jan Pasillas
Entity Title:	Asst. Vice President
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Kimly Chhour
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-8481
Affiliation Type Desc:	Parent Corporation
Entity Name:	Duncan Industries, Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Onsite Treatment Unit Owner Operator
Entity Name:	Jim Beckerle
Entity Title:	Owner
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Affiliation Phone: Not reported

FINDS:

Registry ID: 110002632296

Environmental Interest/Information System

California Hazardous Waste Tracking System - Datamart (HWTS-DATAMART) provides California with information on hazardous waste shipments for generators, transporters, and treatment, storage, and disposal facilities.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000431606
Registry ID:	110002632296
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002632296

HAZNET:

Name:	DUNCAN INDUSTRIES INC
Address:	12110 CLARK ST
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2017
GEPAID:	CAD008314643
Contact:	JAN PASILLAS
Telephone:	5629448481
Mailing Name:	Not reported
Mailing Address:	12110 CLARK ST
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	CAT080013352
TSD County:	Los Angeles
Tons:	4.3785
CA Waste Code:	223-Unspecified oil-containing waste

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Method: H039-Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Facility County: Los Angeles

Name: DUNCAN INDUSTRIES INC
Address: 12110 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2017
GEPAID: CAD008314643
Contact: JAN PASILLAS
Telephone: 5629448481
Mailing Name: Not reported
Mailing Address: 12110 CLARK ST
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: CAD044429835
TSD County: Los Angeles
Tons: 0.85
CA Waste Code: 343-Unspecified organic liquid mixture
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County: Los Angeles

Name: DUNCAN INDUSTRIES INC
Address: 12110 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2017
GEPAID: CAD008314643
Contact: JAN PASILLAS
Telephone: 5629448481
Mailing Name: Not reported
Mailing Address: 12110 CLARK ST
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: CAD044429835
TSD County: Los Angeles
Tons: 0.85
CA Waste Code: 343-Unspecified organic liquid mixture
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County: Los Angeles

Name: DUNCAN INDUSTRIES INC
Address: 12110 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2017
GEPAID: CAD008314643
Contact: JAN PASILLAS
Telephone: 5629448481
Mailing Name: Not reported
Mailing Address: 12110 CLARK ST
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: CAT080013352
TSD County: Los Angeles
Tons: 4.3785
CA Waste Code: 223-Unspecified oil-containing waste

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Method: H039-Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Facility County: Los Angeles

Name: DUNCAN INDUSTRIES INC
Address: 12110 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2016
GEPAID: CAD008314643
Contact: JAN PASILLAS
Telephone: 5629448481
Mailing Name: Not reported
Mailing Address: 12110 CLARK ST
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: CAT080013352
TSD County: Los Angeles
Tons: 2.2935
CA Waste Code: 223-Unspecified oil-containing waste
Method: H039-Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Facility County: Los Angeles

Click this hyperlink while viewing on your computer to access
150 additional CA_HAZNET: record(s) in the EDR Site Report.

NPDES:

Name: DUNCAN INDUSTRIES INC
Address: 12110 CLARK STREET
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility Status: Active
NPDES Number: CAS000001
Region: 4
Agency Number: 0
Regulatory Measure ID: 463198
Place ID: Not reported
Order Number: 97-03-DWQ
WDID: 4 19NEC001107
Regulatory Measure Type: Enrollee
Program Type: Industrial
Adoption Date Of Regulatory Measure: Not reported
Effective Date Of Regulatory Measure: 10/08/2015
Termination Date Of Regulatory Measure: Not reported
Expiration Date Of Regulatory Measure: Not reported
Discharge Address: 12110 Clark Street
Discharge Name: DUNCAN INDUSTRIES INC
Discharge City: Santa Fe Springs
Discharge State: California
Discharge Zip: 90670
Status: Not reported
Status Date: Not reported
Operator Name: Not reported
Operator Address: Not reported
Operator City: Not reported
Operator State: Not reported
Operator Zip: Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

NPDES as of 03/2018:

NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	463198
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19NEC001107
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	10/08/2015
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	DUNCAN INDUSTRIES INC
Discharge Address:	12110 Clark Street
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	463198
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19NEC001107
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	09/29/2015
Processed Date:	10/08/2015
Status:	Active
Status Date:	10/08/2015
Place Size:	23187
Place Size Unit:	SqFt
Contact:	JAN PASILLAS
Contact Title:	ASST VICE PRESIDENT
Contact Phone:	562-944-8481
Contact Phone Ext:	Not reported
Contact Email:	duncanind@att.net
Operator Name:	DUNCAN INDUSTRIES INC
Operator Address:	12110 Clark Street
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670
Operator Contact:	JAN PASILLAS
Operator Contact Title:	ASST VICE PRESIDENT

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Operator Contact Phone:	562-944-8481
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	duncanind@att.net
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	562-682-2691
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	Not reported
Certifier:	JAN PASILLAS
Certifier Title:	ASST VICE PRESIDENT
Certification Date:	14-SEP-16
Primary Sic:	3451-Screw Machine Products
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

Name:	DUNCAN INDUSTRIES INC
Address:	12110 CLARK STREET
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Not reported
NPDES Number:	Not reported
Region:	Not reported
Agency Number:	Not reported
Regulatory Measure ID:	Not reported
Place ID:	Not reported
Order Number:	Not reported
WDID:	4 19NEC001107
Regulatory Measure Type:	Industrial
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Discharge Address:	Not reported
Discharge Name:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Status:	Active
Status Date:	10/08/2015
Operator Name:	DUNCAN INDUSTRIES INC
Operator Address:	12110 Clark Street
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670

NPDES as of 03/2018:

NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	463198
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19NEC001107
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	10/08/2015
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	DUNCAN INDUSTRIES INC
Discharge Address:	12110 Clark Street
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	463198
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19NEC001107
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	09/29/2015
Processed Date:	10/08/2015
Status:	Active
Status Date:	10/08/2015
Place Size:	23187
Place Size Unit:	SqFt

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Contact:	JAN PASILLAS
Contact Title:	ASST VICE PRESIDENT
Contact Phone:	562-944-8481
Contact Phone Ext:	Not reported
Contact Email:	duncanind@att.net
Operator Name:	DUNCAN INDUSTRIES INC
Operator Address:	12110 Clark Street
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670
Operator Contact:	JAN PASILLAS
Operator Contact Title:	ASST VICE PRESIDENT
Operator Contact Phone:	562-944-8481
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	duncanind@att.net
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	562-682-2691
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	Not reported
Certifier:	JAN PASILLAS
Certifier Title:	ASST VICE PRESIDENT
Certification Date:	14-SEP-16
Primary Sic:	3451-Screw Machine Products
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

CIWQS:

Name:	DUNCAN INDUSTRIES INC
Address:	12110 CLARK STREET
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Agency:	DUNCAN INDUSTRIES INC

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Agency Address:	12110 Clark Street, Santa Fe Springs, CA 90670
Place/Project Type:	Industrial - Screw Machine Products
SIC/NAICS:	3451
Region:	4
Program:	INDSTW
Regulatory Measure Status:	Active
Regulatory Measure Type:	Storm water industrial
Order Number:	2014-0057-DWQ
WDID:	4 19NEC001107
NPDES Number:	CAS000001
Adoption Date:	Not reported
Effective Date:	10/08/2015
Termination Date:	Not reported
Expiration/Review Date:	Not reported
Design Flow:	Not reported
Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported
Enforcement Actions within 5 years:	0
Violations within 5 years:	0
Latitude:	33.938235
Longitude:	-118.074353

CERS:

Name:	DUNCAN INDUSTRIES INC
Address:	12110 CLARK STREET
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	465288
CERS ID:	840441
CERS Description:	Industrial Facility Storm Water

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	04-18-2017
Violations Found:	No
Eval Type:	Industrial Storm Water Compliance Evaluation
Eval Notes:	This inspection was conducted to evaluate the facility?s NEC compliance. Based on the inspection findings, the facility complies with the NEC requirements.
Eval Division:	Water Boards
Eval Program:	INDSTW
Eval Source:	SMARTS

Affiliation:

Affiliation Type Desc:	Owner/Operator
Entity Name:	DUNCAN INDUSTRIES INC
Entity Title:	Operator
Affiliation Address:	12110 Clark Street
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Name:	DUNCAN INDUSTRIES, INC.
Address:	12110 CLARK ST

DUNCAN INDUSTRIES INC (Continued) **1000431606**

City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 391803
CERS ID: 10636504
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 391803
Site Name: Duncan Industries, Inc.
Violation Date: 07-10-2015
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 07/22/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 391803
Site Name: Duncan Industries, Inc.
Violation Date: 07-10-2015
Citation: HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 07/22/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-29-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-29-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-10-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CE
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-10-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-29-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CE
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-10-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Enforcement Action:
Site ID: 391803
Site Name: Duncan Industries, Inc.
Site Address: 12110 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 07-10-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS

Site ID: 391803
Site Name: Duncan Industries, Inc.
Site Address: 12110 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 07-10-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Coordinates:

Site ID:	391803
Facility Name:	Duncan Industries, Inc.
Env Int Type Code:	HMBP
Program ID:	10636504
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.938240
Longitude:	-118.074360

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713

Affiliation Type Desc:	Legal Owner
Entity Name:	James Beckerle
Entity Title:	Not reported
Affiliation Address:	12110 Clark Street
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-8481

Affiliation Type Desc:	Document Preparer
Entity Name:	Jan Pasillas
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Property Owner
Entity Name:	Duncan Industries, Inc.
Entity Title:	Not reported
Affiliation Address:	12110 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-8481

Affiliation Type Desc:	Environmental Contact
Entity Name:	Jan Pasillas
Entity Title:	Not reported
Affiliation Address:	12110 Clark Street
Affiliation City:	Santa Fe Springs

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 12110 Clark Street
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: Jan Pasillas
Entity Title: Asst. Vice President
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: Kimly Chhour
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 944-8481

Affiliation Type Desc: Parent Corporation
Entity Name: Duncan Industries, Inc.
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Onsite Treatment Unit Owner Operator
Entity Name: Jim Beckerle
Entity Title: Owner
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

S131 **RODERICK INDUSTRIES INC** **RCRA NonGen / NLR** **1024808102**
North **12122 E CLARK ST** **CAL000278214**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.216 mi.
1142 ft. **Site 2 of 5 in cluster S**

Relative:
Higher

Actual:
138 ft.

RCRA NonGen / NLR:

Date form received by agency:	01/14/2004
Facility name:	RODERICK INDUSTRIES INC
Facility address:	12122 E CLARK ST SANTA FE SPRINGS, CA 90670
EPA ID:	CAL000278214
Contact:	LOUIE CHU
Contact address:	12122 E CLARK ST SANTA FE SPRINGS, CA 90670
Contact country:	Not reported
Contact telephone:	562-946-1233
Contact email:	LOUIE@RODERICK-INDUSTRIES.COM
EPA Region:	09
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	LOUIE CHU
Owner/operator address:	12122 E CLARK ST SANTA FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	562-946-1233
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Operator
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Owner/operator name:	RODERICK INDUSTRIES INC
Owner/operator address:	12122 E CLARK ST SANTA FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	562-946-1233
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	Yes
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No

RODERICK INDUSTRIES INC (Continued) **1024808102**

Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

S132 **RODERICK** **CA CERS HAZ WASTE** **S112931013**
North **12122 CLARK ST** **CA HAZNET** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.216 mi.
1142 ft. **Site 3 of 5 in cluster S**

Relative:
Higher

Actual:
138 ft.

CERS HAZ WASTE:
Site ID: 400853
CERS ID: 10506133
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 400853
Site Name: Roderick Industries Inc.
Violation Date: 06-18-2014
Citation: 40 CFR 1 265.173 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.173
Violation Description: Failure to properly close hazardous waste containers when not in active use.
Violation Notes: Returned to compliance on 07/02/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 400853
Site Name: Roderick Industries Inc.
Violation Date: 06-19-2017
Citation: 22 CCR 12 66262.40(a) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(a)
Violation Description: Failure to keep a copy of each properly signed manifest for at least three years from the date the waste was accepted by the initial transporter. The manifest signed at the time the waste was accepted for transport shall be kept until receiving a signed copy from the designated facility which received the waste.
Violation Notes: Returned to compliance on 07/19/2017.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 400853
Site Name: Roderick Industries Inc.
Violation Date: 06-18-2014
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 07/02/2014.

RODERICK (Continued) **S112931013**

Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-18-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-19-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-19-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-18-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Enforcement Action:
Site ID: 400853
Site Name: Roderick Industries Inc.
Site Address: 12122 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 06-18-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

RODERICK (Continued) **S112931013**

Coordinates:

Site ID:	400853
Facility Name:	Roderick Industries Inc.
Env Int Type Code:	HMBP
Program ID:	10506133
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.938240
Longitude:	-118.073770

Affiliation:

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12122 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	Luis Chu
Entity Title:	Not reported
Affiliation Address:	12122 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(909) 896-8184

Affiliation Type Desc:	Environmental Contact
Entity Name:	Luis Chu
Entity Title:	Not reported
Affiliation Address:	12122 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713

Affiliation Type Desc:	Document Preparer
Entity Name:	Luis Chu
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported

RODERICK (Continued) **S112931013**

Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: Luis Chu
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: Luis Chu
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (909) 896-8184

Affiliation Type Desc: Parent Corporation
Entity Name: Roderick Industries Inc.
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

HAZNET:
Name: RODERICK
Address: 12122 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 90670
Year: 2004
GEPAID: CAC002567152
Contact: MR. JOHN
Telephone: 5629461233
Mailing Name: Not reported
Mailing Address: 12122 CLARK ST
Mailing City,St,Zip: SANTA FE SPRINGS, CA 90670
Gen County: Los Angeles
TSD EPA ID: CAD099452708
TSD County: Los Angeles
Tons: 0.399
CA Waste Code: 221-Waste oil and mixed oil
Method: R01-Recycler
Facility County: Los Angeles

Name: RODERICK
Address: 12122 CLARK ST

RODERICK (Continued) **S112931013**

City,State,Zip: SANTA FE SPRINGS, CA 90670
Year: 2004
GEPAID: CAC002567152
Contact: MR. JOHN
Telephone: 5629461233
Mailing Name: Not reported
Mailing Address: 12122 CLARK ST
Mailing City,St,Zip: SANTA FE SPRINGS, CA 90670
Gen County: Los Angeles
TSD EPA ID: CAD099452708
TSD County: Los Angeles
Tons: 0.399
CA Waste Code: 221-Waste oil and mixed oil
Method: R01-Recycler
Facility County: Los Angeles

Name: RODERICK
Address: 12122 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 90670
Year: 2003
GEPAID: CAC002567152
Contact: MR. JOHN
Telephone: 5629461233
Mailing Name: Not reported
Mailing Address: 12122 CLARK ST
Mailing City,St,Zip: SANTA FE SPRINGS, CA 90670
Gen County: Los Angeles
TSD EPA ID: CAD981696420
TSD County: Los Angeles
Tons: 0.418
CA Waste Code: 221-Waste oil and mixed oil
Method: R01-Recycler
Facility County: Los Angeles

Name: RODERICK
Address: 12122 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 90670
Year: 2003
GEPAID: CAC002567152
Contact: MR. JOHN
Telephone: 5629461233
Mailing Name: Not reported
Mailing Address: 12122 CLARK ST
Mailing City,St,Zip: SANTA FE SPRINGS, CA 90670
Gen County: Los Angeles
TSD EPA ID: CAT080033681
TSD County: Los Angeles
Tons: 1
CA Waste Code: 352-Other organic solids
Method: D80-Disposal, Land Fill
Facility County: Los Angeles

Name: RODERICK
Address: 12122 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 90670
Year: 2003
GEPAID: CAC002567152

RODERICK (Continued) **S112931013**

Contact: MR. JOHN
Telephone: 5629461233
Mailing Name: Not reported
Mailing Address: 12122 CLARK ST
Mailing City,St,Zip: SANTA FE SPRINGS, CA 90670
Gen County: Los Angeles
TSD EPA ID: CAD981696420
TSD County: Los Angeles
Tons: 0.418
CA Waste Code: 221-Waste oil and mixed oil
Method: R01-Recycler
Facility County: Los Angeles

Click this hyperlink while viewing on your computer to access
1 additional CA_HAZNET: record(s) in the EDR Site Report.

CERS:
Name: RODERICK INDUSTRIES INC.
Address: 12122 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 400853
CERS ID: 10506133
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 400853
Site Name: Roderick Industries Inc.
Violation Date: 06-18-2014
Citation: 40 CFR 1 265.173 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.173
Violation Description: Failure to properly close hazardous waste containers when not in active use.
Violation Notes: Returned to compliance on 07/02/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 400853
Site Name: Roderick Industries Inc.
Violation Date: 06-19-2017
Citation: 22 CCR 12 66262.40(a) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(a)
Violation Description: Failure to keep a copy of each properly signed manifest for at least three years from the date the waste was accepted by the initial transporter. The manifest signed at the time the waste was accepted for transport shall be kept until receiving a signed copy from the designated facility which received the waste.
Violation Notes: Returned to compliance on 07/19/2017.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 400853
Site Name: Roderick Industries Inc.
Violation Date: 06-18-2014
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)

RODERICK (Continued) **S112931013**

Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 07/02/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-18-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-19-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-19-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-18-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Enforcement Action:
Site ID: 400853
Site Name: Roderick Industries Inc.
Site Address: 12122 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 06-18-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported

RODERICK (Continued) **S112931013**

Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Coordinates:
Site ID: 400853
Facility Name: Roderick Industries Inc.
Env Int Type Code: HMBP
Program ID: 10506133
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.938240
Longitude: -118.073770

Affiliation:
Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 12122 Clark St
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: Luis Chu
Entity Title: Not reported
Affiliation Address: 12122 Clark St
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (909) 896-8184

Affiliation Type Desc: Environmental Contact
Entity Name: Luis Chu
Entity Title: Not reported
Affiliation Address: 12122 Clark St
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Document Preparer

RODERICK (Continued) **S112931013**

Entity Name:	Luis Chu
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Luis Chu
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Luis Chu
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(909) 896-8184
Affiliation Type Desc:	Parent Corporation
Entity Name:	Roderick Industries Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

P133 **INTERNATIONAL LABEL AND TAPE CO** **RCRA-SQG** **1000217000**
NNE **10536 NORWALK BLVD** **FINDS** **CAD981457682**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **ECHO**
0.216 mi. **CA HAZNET**
1142 ft. **Site 3 of 8 in cluster P**

Relative:
Higher

Actual:
139 ft.

RCRA-SQG:

Date form received by agency:	04/03/1986
Facility name:	INTERNATIONAL LABEL AND TAPE CO
Facility address:	10536 NORWALK BLVD SANTA FE SPRINGS, CA 90670
EPA ID:	CAD981457682
Contact:	ENVIRONMENTAL MANAGER
Contact address:	10536 NORWALK BLVD SANTA FE SPRINGS, CA 90670
Contact country:	US
Contact telephone:	213-941-5855
Contact email:	Not reported

INTERNATIONAL LABEL AND TAPE CO (Continued) **1000217000**

EPA Region: 09
Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:
Owner/operator name: YONG AND CLIFF CHUNG
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: 415-555-1212
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: NOT REQUIRED
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: 415-555-1212
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

FINDS:

Registry ID: 110002714108

INTERNATIONAL LABEL AND TAPE CO (Continued) **1000217000**

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000217000
Registry ID:	110002714108
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002714108

HAZNET:

Name:	INTERNATIONAL LABEL & TAPE CO
Address:	10536 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1996
GEPAID:	CAD981457682
Contact:	CLIFF CHUNG
Telephone:	5629415855
Mailing Name:	Not reported
Mailing Address:	10536 NORWALK BLVD
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906703836
Gen County:	Los Angeles
TSD EPA ID:	WAD980978142
TSD County:	99
Tons:	0.396
CA Waste Code:	212-Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Method:	-
Facility County:	Los Angeles

Name:	INTERNATIONAL LABEL & TAPE CO
Address:	10536 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1996
GEPAID:	CAD981457682
Contact:	CLIFF CHUNG
Telephone:	5629415855
Mailing Name:	Not reported
Mailing Address:	10536 NORWALK BLVD
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906703836
Gen County:	Los Angeles
TSD EPA ID:	WAD980978142
TSD County:	99
Tons:	0.396
CA Waste Code:	212-Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Method:	-
Facility County:	Los Angeles

Name:	INTERNATIONAL LABEL & TAPE CO
Address:	10536 NORWALK BLVD

INTERNATIONAL LABEL AND TAPE CO (Continued) **1000217000**

City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 1996
GEPAID: CAD981457682
Contact: CLIFF CHUNG
Telephone: 5629415855
Mailing Name: Not reported
Mailing Address: 10536 NORWALK BLVD
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906703836
Gen County: Los Angeles
TSD EPA ID: CAD008364432
TSD County: Los Angeles
Tons: 0.54
CA Waste Code: 214-Unspecified solvent mixture
Method: R01-Recycler
Facility County: Los Angeles

Name: INTERNATIONAL LABEL & TAPE CO
Address: 10536 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 1996
GEPAID: CAD981457682
Contact: CLIFF CHUNG
Telephone: 5629415855
Mailing Name: Not reported
Mailing Address: 10536 NORWALK BLVD
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906703836
Gen County: Los Angeles
TSD EPA ID: CAD008364432
TSD County: Los Angeles
Tons: 0.54
CA Waste Code: 214-Unspecified solvent mixture
Method: R01-Recycler
Facility County: Los Angeles

Name: INTERNATIONAL LABEL & TAPE CO
Address: 10536 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 1990
GEPAID: CAD981457682
Contact: CLIFF CHUNG
Telephone: 5629415855
Mailing Name: Not reported
Mailing Address: 10536 NORWALK BLVD
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906703836
Gen County: Los Angeles
TSD EPA ID: CAD042245001
TSD County: Los Angeles
Tons: 0.2502
CA Waste Code: 211-Halogenated solvents (chloroforms, methyl chloride, perchloroethylene, etc)
Method: R01-Recycler
Facility County: Los Angeles

Click this hyperlink while viewing on your computer to access
2 additional CA_HAZNET: record(s) in the EDR Site Report.

T134 **YELLOW FREIGHT SYS** **CA HIST UST** **U001565079**
NNE **12250 CLARK ST** **CA WDS** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.219 mi.
1157 ft. **Site 1 of 4 in cluster T**

Relative:
Higher

Actual:
140 ft.

HIST UST:

Name:	NIELSEN FREIGHT LINES
Address:	12250 CLARK ST
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	0002790C
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002790C.pdf
Region:	STATE
Facility ID:	00000020991
Facility Type:	Other
Other Type:	MOTOR COMMON CARRIER
Contact Name:	JIM HARRINGTON
Telephone:	2139440941
Owner Name:	NIELSEN FREIGHT LINES
Owner Address:	1272 GOSSAGE
Owner City,St,Zip:	PETALUMA, CA 94952
Total Tanks:	0006
Tank Num:	001
Container Num:	11-06
Year Installed:	Not reported
Tank Capacity:	00000000
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Visual
Tank Num:	002
Container Num:	11-05
Year Installed:	Not reported
Tank Capacity:	00010000
Tank Used for:	PRODUCT
Type of Fuel:	DIESEL
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	003
Container Num:	11-04
Year Installed:	Not reported
Tank Capacity:	00000000
Tank Used for:	PRODUCT
Type of Fuel:	DIESEL
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	004
Container Num:	11-03
Year Installed:	Not reported
Tank Capacity:	00010000
Tank Used for:	PRODUCT
Type of Fuel:	REGULAR
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor

YELLOW FREIGHT SYS (Continued) **U001565079**

Tank Num:	005
Container Num:	11-02
Year Installed:	Not reported
Tank Capacity:	00005000
Tank Used for:	PRODUCT
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor

Tank Num:	006
Container Num:	11-01
Year Installed:	Not reported
Tank Capacity:	00000800
Tank Used for:	WASTE
Type of Fuel:	WASTE OIL
Container Construction Thickness:	Not reported
Leak Detection:	Visual

Click here for Geo Tracker PDF:

WDS:

Name:	YELLOW FREIGHT SYS
Address:	12250 Clark St
City:	SANTA FE SPRINGS
Facility ID:	4 19I003135
Facility Type:	Industrial - Facility that treats and/or disposes of liquid or semisolid wastes from any servicing, producing, manufacturing or processing operation of whatever nature, including mining, gravel washing, geothermal operations, air conditioning, ship building and repairing, oil production, storage and disposal operations, water pumping.
Facility Status:	Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number:	CAS000001 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board
Subregion:	4
Facility Telephone:	5629464802
Facility Contact:	MILLER CARL
Agency Name:	YELLOW FREIGHT SYS
Agency Address:	10990 Roe Ave
Agency City,St,Zip:	Overland Park 662111213
Agency Contact:	TRAVIS STEVE
Agency Telephone:	9133443409
Agency Type:	Private
SIC Code:	0
SIC Code 2:	Not reported
Primary Waste Type:	Not reported
Primary Waste:	Not reported
Waste Type2:	Not reported
Waste2:	Not reported
Primary Waste Type:	Not reported
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Design Flow:	0
Baseline Flow:	0
Reclamation:	Not reported
POTW:	Not reported

YELLOW FREIGHT SYS (Continued) **U001565079**

Treat To Water: Minor Threat to Water Quality. A violation of a regional board order should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to represent no threat to water quality.

Complexity: Category C - Facilities having no waste treatment systems, such as cooling water dischargers or thosewho must comply through best management practices, facilities with passive waste treatment and disposal systems, such as septic systems with subsurface disposal, or dischargers having waste storage systems with land disposal such as dairy waste ponds.

T135 **YELLOW FREIGHT** **CA CERS TANKS** **S112842531**
NNE **12250 CLARK ST** **CA HAZNET** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90650** **CA CERS**
0.219 mi.
1157 ft. **Site 2 of 4 in cluster T**

Relative: Higher
Actual: 140 ft.

CERS TANKS:

Name:	CENTRAL TRANSPORT, LLC
Address:	12250 CLARK ST
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	416938
CERS ID:	10642216
CERS Description:	Aboveground Petroleum Storage

Violations:

Site ID:	416938
Site Name:	Central Transport, LLC
Violation Date:	03-12-2015
Citation:	22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description:	Failure to obtain and/or maintain an Active EPA ID.
Violation Notes:	Returned to compliance on 11/08/2015. Included in AEO
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	APSA
Violation Source:	CERS

Site ID:	416938
Site Name:	Central Transport, LLC
Violation Date:	11-16-2016
Citation:	HSC 6.95 25507 - California Health and Safety Code, Chapter 6.95, Section(s) 25507
Violation Description:	Failure to adequately establish and implement a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 07/10/2018. I reviewed submittal and asked for corrections.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS

Site ID:	416938
Site Name:	Central Transport, LLC
Violation Date:	03-12-2015
Citation:	HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)

YELLOW FREIGHT (Continued) **S112842531**

Violation Description: Failure to comply with all of the following requirements: 1. Failure to conduct inspections and tests in accordance with written procedures that you or a certifying engineer have developed for the facility. 2. Failure to sign written procedures and/or a record of inspections and/or customary business records by the appropriate supervisor or inspector. 3. Failure to keep written procedures and/or a record of inspections and/or customary business records with the plan. AND 4. Failure to maintain written procedures and/or a record of inspections and/or customary business records for three years.
Violation Notes: Returned to compliance on 11/08/2015. aeo drafted and given to party for signature; not signed as of 9/3/15
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: APSA
Violation Source: CERS

Site ID: 416938
Site Name: Central Transport, LLC
Violation Date: 03-27-2018
Citation: HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description: Failure to implement the SPCC Plan.
Violation Notes: Returned to compliance on 09/24/2018. Failure to implement SPCC. Implement SPCC.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: APSA
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-27-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 11-16-2016
Violations Found: Yes
Eval Type: Other, not routine, done by local agency
Eval Notes: Non-Inspection related violation: Failure to complete HMBP in CERS. Submittal approved 27/10/2018.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-12-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection

YELLOW FREIGHT (Continued) **S112842531**

Eval Date: 03-27-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-27-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-12-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-12-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: AEO
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Enforcement Action:
Site ID: 416938
Site Name: Central Transport, LLC
Site Address: 12250 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-17-2015
Enf Action Type: AEO - Unified Program
Enf Action Description: Administrative Enforcement Order Based on the Unified Program Statute
Enf Action Notes: Fines/Penalties Assessed: $2,100.00.
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: APSA
Enf Action Source: CERS

Site ID: 416938
Site Name: Central Transport, LLC
Site Address: 12250 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-17-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection

YELLOW FREIGHT (Continued) **S112842531**

Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	UNSPEC
Enf Action Source:	CERS
Site ID:	416938
Site Name:	Central Transport, LLC
Site Address:	12250 CLARK ST
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	04-24-2018
Enf Action Type:	AEO - Unified Program
Enf Action Description:	Administrative Enforcement Order Based on the Unified Program Statute
Enf Action Notes:	Fines/Penalties Assessed: $12,000.00. SEPs Value: $2,000.00.
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	APSA
Enf Action Source:	CERS

Coordinates:

Site ID:	416938
Facility Name:	Central Transport, LLC
Env Int Type Code:	APSA
Program ID:	10642216
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.938050
Longitude:	-118.071290

Affiliation:

Affiliation Type Desc:	Environmental Contact
Entity Name:	John Hochstein
Entity Title:	Not reported
Affiliation Address:	12225 Stephens Road
Affiliation City:	Warren
Affiliation State:	MI
Affiliation Country:	Not reported
Affiliation Zip:	48089
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	JOHN HOCHSTEIN
Entity Title:	ENVIRONMENTAL MANAGER
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported

YELLOW FREIGHT (Continued) **S112842531**

Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Document Preparer
Entity Name:	JOHN HOCHSTEIN
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	SFS Property LLC
Entity Title:	Not reported
Affiliation Address:	12225 Stephens Road
Affiliation City:	Warren
Affiliation State:	MI
Affiliation Country:	United States
Affiliation Zip:	48089
Affiliation Phone:	(586) 939-7000
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12225 Stephens Road
Affiliation City:	Warren
Affiliation State:	MI
Affiliation Country:	Not reported
Affiliation Zip:	48089
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	Central Transport, LLC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Property Owner
Entity Name:	SFS Property LLC
Entity Title:	Not reported
Affiliation Address:	12225 Stephens Road
Affiliation City:	Warren
Affiliation State:	MI
Affiliation Country:	United States
Affiliation Zip:	48089
Affiliation Phone:	(586) 939-7000
Affiliation Type Desc:	Operator
Entity Name:	Central Transport
Entity Title:	Not reported
Affiliation Address:	Not reported

YELLOW FREIGHT (Continued) **S112842531**

Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(586) 939-7000

HAZNET:

Name:	YELLOW FREIGHT
Address:	12250 CLARK ST
City,State,Zip:	SANTA FE SPRINGS, CA 906500000
Year:	2004
GEPAID:	CAC000752168
Contact:	JERRY BLOOD/LAIDLAW CONTR
Telephone:	3105184700
Mailing Name:	Not reported
Mailing Address:	10990 ROE AVE, M S A-525
Mailing City,St,Zip:	OVERLAND, KS 662110000
Gen County:	Los Angeles
TSD EPA ID:	CAD980884183
TSD County:	Sacramento
Tons:	1.4595
CA Waste Code:	141-Off-specification, aged or surplus inorganics
Method:	H01-Transfer Station
Facility County:	Los Angeles

Name:	YELLOW FREIGHT
Address:	12250 CLARK ST
City,State,Zip:	SANTA FE SPRINGS, CA 906500000
Year:	2004
GEPAID:	CAC000752168
Contact:	JERRY BLOOD/LAIDLAW CONTR
Telephone:	3105184700
Mailing Name:	Not reported
Mailing Address:	10990 ROE AVE, M S A-525
Mailing City,St,Zip:	OVERLAND, KS 662110000
Gen County:	Los Angeles
TSD EPA ID:	AZD081705402
TSD County:	99
Tons:	0.0875
CA Waste Code:	CA35-
Method:	-
Facility County:	Los Angeles

Name:	YELLOW FREIGHT
Address:	12250 CLARK ST
City,State,Zip:	SANTA FE SPRINGS, CA 906500000
Year:	2004
GEPAID:	CAC000752168
Contact:	JERRY BLOOD/LAIDLAW CONTR
Telephone:	3105184700
Mailing Name:	Not reported
Mailing Address:	10990 ROE AVE, M S A-525
Mailing City,St,Zip:	OVERLAND, KS 662110000
Gen County:	Los Angeles
TSD EPA ID:	CAD980884183
TSD County:	Sacramento

YELLOW FREIGHT (Continued) **S112842531**

Tons: 1.4595
CA Waste Code: 141-Off-specification, aged or surplus inorganics
Method: H01-Transfer Station
Facility County: Los Angeles

Name: YELLOW FREIGHT
Address: 12250 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 906500000
Year: 2004
GEPAID: CAC000752168
Contact: JERRY BLOOD/LAIDLAW CONTR
Telephone: 3105184700
Mailing Name: Not reported
Mailing Address: 10990 ROE AVE, M S A-525
Mailing City,St,Zip: OVERLAND, KS 662110000
Gen County: Los Angeles
TSD EPA ID: AZD081705402
TSD County: 99
Tons: 0.0875
CA Waste Code: CA35-
Method: -
Facility County: Los Angeles

Name: YELLOW FREIGHT
Address: 12250 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 906500000
Year: 2000
GEPAID: CAC000752168
Contact: YELLOW FREIGHT
Telephone: 8003955446
Mailing Name: Not reported
Mailing Address: 10990 ROE AVE, M S A-525
Mailing City,St,Zip: OVERLAND, KS 662110000
Gen County: Los Angeles
TSD EPA ID: CAD028409019
TSD County: Los Angeles
Tons: 0.209
CA Waste Code: 221-Waste oil and mixed oil
Method: T01-Treatment, Tank
Facility County: Los Angeles

Click this hyperlink while viewing on your computer to access
8 additional CA_HAZNET: record(s) in the EDR Site Report.

CERS:
Name: CENTRAL TRANSPORT, LLC
Address: 12250 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 416938
CERS ID: 10642216
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 416938
Site Name: Central Transport, LLC
Violation Date: 03-12-2015
Citation: 22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter

YELLOW FREIGHT (Continued) **S112842531**

	12, Section(s) 66262.12
Violation Description:	Failure to obtain and/or maintain an Active EPA ID.
Violation Notes:	Returned to compliance on 11/08/2015. Included in AEO
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	APSA
Violation Source:	CERS
Site ID:	416938
Site Name:	Central Transport, LLC
Violation Date:	11-16-2016
Citation:	HSC 6.95 25507 - California Health and Safety Code, Chapter 6.95, Section(s) 25507
Violation Description:	Failure to adequately establish and implement a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 07/10/2018. I reviewed submittal and asked for corrections.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	416938
Site Name:	Central Transport, LLC
Violation Date:	03-12-2015
Citation:	HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description:	Failure to comply with all of the following requirements: 1. Failure to conduct inspections and tests in accordance with written procedures that you or a certifying engineer have developed for the facility. 2. Failure to sign written procedures and/or a record of inspections and/or customary business records by the appropriate supervisor or inspector. 3. Failure to keep written procedures and/or a record of inspections and/or customary business records with the plan. AND 4. Failure to maintain written procedures and/or a record of inspections and/or customary business records for three years.
Violation Notes:	Returned to compliance on 11/08/2015. aeo drafted and given to party for signature; not signed as of 9/3/15
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	APSA
Violation Source:	CERS
Site ID:	416938
Site Name:	Central Transport, LLC
Violation Date:	03-27-2018
Citation:	HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description:	Failure to implement the SPCC Plan.
Violation Notes:	Returned to compliance on 09/24/2018. Failure to implement SPCC. Implement SPCC.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	APSA
Violation Source:	CERS

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	03-27-2018
Violations Found:	No

YELLOW FREIGHT (Continued) **S112842531**

Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Other/Unknown
Eval Date:	11-16-2016
Violations Found:	Yes
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Non-Inspection related violation: Failure to complete HMBP in CERS. Submittal approved 27/10/2018.
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	03-12-2015
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	03-27-2018
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	03-27-2018
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	APSA
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	03-12-2015
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	03-12-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	AEO

YELLOW FREIGHT (Continued) **S112842531**

Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS

Enforcement Action:
Site ID: 416938
Site Name: Central Transport, LLC
Site Address: 12250 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-17-2015
Enf Action Type: AEO - Unified Program
Enf Action Description: Administrative Enforcement Order Based on the Unified Program Statute
Enf Action Notes: Fines/Penalties Assessed: $2,100.00.
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: APSA
Enf Action Source: CERS

Site ID: 416938
Site Name: Central Transport, LLC
Site Address: 12250 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-17-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: UNSPEC
Enf Action Source: CERS

Site ID: 416938
Site Name: Central Transport, LLC
Site Address: 12250 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 04-24-2018
Enf Action Type: AEO - Unified Program
Enf Action Description: Administrative Enforcement Order Based on the Unified Program Statute
Enf Action Notes: Fines/Penalties Assessed: $12,000.00. SEPs Value: $2,000.00.
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: APSA
Enf Action Source: CERS

Coordinates:
Site ID: 416938
Facility Name: Central Transport, LLC
Env Int Type Code: APSA
Program ID: 10642216
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.938050
Longitude: -118.071290

Affiliation:
Affiliation Type Desc: Environmental Contact

YELLOW FREIGHT (Continued) **S112842531**

Entity Name:	John Hochstein
Entity Title:	Not reported
Affiliation Address:	12225 Stephens Road
Affiliation City:	Warren
Affiliation State:	MI
Affiliation Country:	Not reported
Affiliation Zip:	48089
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	JOHN HOCHSTEIN
Entity Title:	ENVIRONMENTAL MANAGER
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Document Preparer
Entity Name:	JOHN HOCHSTEIN
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	SFS Property LLC
Entity Title:	Not reported
Affiliation Address:	12225 Stephens Road
Affiliation City:	Warren
Affiliation State:	MI
Affiliation Country:	United States
Affiliation Zip:	48089
Affiliation Phone:	(586) 939-7000
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12225 Stephens Road
Affiliation City:	Warren
Affiliation State:	MI
Affiliation Country:	Not reported
Affiliation Zip:	48089

YELLOW FREIGHT (Continued) **S112842531**

Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	Central Transport, LLC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Property Owner
Entity Name:	SFS Property LLC
Entity Title:	Not reported
Affiliation Address:	12225 Stephens Road
Affiliation City:	Warren
Affiliation State:	MI
Affiliation Country:	United States
Affiliation Zip:	48089
Affiliation Phone:	(586) 939-7000
Affiliation Type Desc:	Operator
Entity Name:	Central Transport
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(586) 939-7000

T136 **YELLOW TRANSPORTATION INC** **RCRA-SQG** **1007370180**
NNE **12250 CLARK ST** **CAR000153692**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.219 mi.
1157 ft. **Site 3 of 4 in cluster T**

Relative:
Higher

Actual:
140 ft.

RCRA-SQG:

Date form received by agency:	05/14/2004
Facility name:	YELLOW TRANSPORTATION INC
Facility address:	12250 CLARK ST SANTA FE SPRINGS, CA 90670-3802
EPA ID:	CAR000153692
Mailing address:	10990 ROE AVE OVERLAND PARK, KS 66211
Contact:	ROBERT A MABERRY
Contact address:	10990 ROE AVE OVERLAND PARK, KS 66211
Contact country:	US
Contact telephone:	913-344-5890
Contact email:	ROB.MABERRRY@YELLOWCORP.COM
EPA Region:	09
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous

YELLOW TRANSPORTATION INC (Continued) **1007370180**

waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	YELLOW TRANSPORTATION INC
Owner/operator address:	10990 ROE AVE
	OVERLAND PARK, KS 66211
Owner/operator country:	US
Owner/operator telephone:	Not reported
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	10/30/1989
Owner/Op end date:	Not reported

Owner/operator name:	YELLOW TRANSPORTATION INC
Owner/operator address:	Not reported
	Not reported
Owner/operator country:	US
Owner/operator telephone:	Not reported
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	10/30/1989
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Hazardous Waste Summary:

. Waste code:	D001
. Waste name:	IGNITABLE WASTE

. Waste code:	D002
. Waste name:	CORROSIVE WASTE

. Waste code:	D003

YELLOW TRANSPORTATION INC (Continued) **1007370180**

. Waste name: REACTIVE WASTE

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

Violation Status: No violations found

T137 **CENTRAL TRANSPORT LLC** **RCRA NonGen / NLR** **1024826305**
NNE **12250 CLARK ST** **CAL000353804**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.219 mi.
1157 ft. **Site 4 of 4 in cluster T**

Relative:
Higher

Actual:
140 ft.

RCRA NonGen / NLR:
Date form received by agency: 06/23/2010
Facility name: CENTRAL TRANSPORT LLC
Facility address: 12250 CLARK ST
SANTA FE SPRINGS, CA 90670-3802
EPA ID: CAL000353804
Mailing address: 12225 STEPHENS RD
WARREN, MI 48089-0000
Contact: PAUL STYERS
Contact address: 12250 CLARK ST
SANTA FE SPRINGS, CA 90670-3802
Contact country: Not reported
Contact telephone: 562-661-3932
Contact email: DCONTRERAS@CENTRALTRANSPORT.COM
EPA Region: 09
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: CENTRAL TRANSPORT LLC
Owner/operator address: 12225 STEPHENS RD
WARREN, MI 48089
Owner/operator country: Not reported
Owner/operator telephone: 586-939-7000
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: PAUL STYERS
Owner/operator address: 12250 CLARK ST
SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 562-661-3932
Owner/operator email: Not reported
Owner/operator fax: Not reported

CENTRAL TRANSPORT LLC (Continued) **1024826305**

Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: Yes
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

P138 **KO-AM THREADING** **CA CERS HAZ WASTE** **S113127318**
NNE **10540 NORWALK BLVD** **CA HAZNET** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.219 mi.
1157 ft. **Site 4 of 8 in cluster P**

Relative: **Higher**
Actual: **139 ft.**

CERS HAZ WASTE:
Site ID: 41995
CERS ID: 10593148
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 41995
Site Name: Ko-Am Threading
Violation Date: 07-07-2017
Citation: 40 CFR 1 265.173 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.173
Violation Description: Failure to meet the following container management requirements: (a) A container holding hazardous waste must always be closed during storage, except when it is necessary to add or remove waste. (b) A container holding hazardous waste must not be opened, handled, or stored in a manner which may rupture the container or cause it to leak.
Violation Notes: Returned to compliance on 12/21/2017. Owner/operator must store used oil in closed containers. Failure to store used oil in closed containers.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 41995
Site Name: Ko-Am Threading
Violation Date: 07-07-2017
Citation: HSC 6.95 25508.2 - California Health and Safety Code, Chapter 6.95,

KO-AM THREADING (Continued) **S113127318**

	Section(s) 25508.2
Violation Description:	Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.
Violation Notes:	Returned to compliance on 12/08/2017. The business failed to review and electronically certify that the business plan is complete and accurate on or before the annual due date. Electronically submit and certify that the business plan is complete and accurate within 30 days. On an ongoing basis, electronically submit and certify the business plan annually on or before the annual due date.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	41995
Site Name:	Ko-Am Threading
Violation Date:	10-02-2014
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 11/06/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	41995
Site Name:	Ko-Am Threading
Violation Date:	10-02-2014
Citation:	22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description:	Failure to obtain and/or maintain an Active EPA ID.
Violation Notes:	Returned to compliance on 11/06/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	41995
Site Name:	Ko-Am Threading
Violation Date:	10-02-2014
Citation:	22 CCR 12 66262.34(d) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(d)
Violation Description:	Failure to dispose of hazardous waste within 180 days (or 270 if waste is transported over 200 miles) for the generator who generates less than 1000 kilogram per month, but more than 100 kilograms per month.
Violation Notes:	Returned to compliance on 11/06/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	41995
Site Name:	Ko-Am Threading
Violation Date:	07-07-2017
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)

KO-AM THREADING (Continued) **S113127318**

Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 12/21/2017. Owner/operator must fill in the accumulation start dates on the hazardous waste labels. Accumulation start date is not filled in on the hazardous waste labels on the 55-gallon used oil drums.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	41995
Site Name:	Ko-Am Threading
Violation Date:	10-02-2014
Citation:	HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description:	Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 10/02/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-07-2017
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	10-02-2014
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	10-02-2014
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-07-2017
Violations Found:	Yes

KO-AM THREADING (Continued) **S113127318**

Eval Type:	Routine done by local agency
Eval Notes:	Elevated to Class II violation on 11/13/17. Changed correct by date from 8/6/17 to 12/20/17.
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Enforcement Action:

Site ID:	41995
Site Name:	Ko-Am Threading
Site Address:	10540 NORWALK BLVD
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	11-07-2014
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HMRRP
Enf Action Source:	CERS

Site ID:	41995
Site Name:	Ko-Am Threading
Site Address:	10540 NORWALK BLVD
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	11-07-2014
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HW
Enf Action Source:	CERS

Coordinates:

Site ID:	41995
Facility Name:	Ko-Am Threading
Env Int Type Code:	HWG
Program ID:	10593148
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.938700
Longitude:	-118.072650

Affiliation:

Affiliation Type Desc:	Legal Owner
Entity Name:	Dae Tag
Entity Title:	Not reported
Affiliation Address:	10540 Norwalk Blvd.
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-5533

Affiliation Type Desc:	Document Preparer

KO-AM THREADING (Continued) **S113127318**

Entity Name:	Dae Tag
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10540 Norwalk Blvd.
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	Ko-Am Threading
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Dae Tag
Entity Title:	Owner
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Dae Tag
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 533-3600
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670

KO-AM THREADING (Continued) **S113127318**

Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Environmental Contact
Entity Name: Dae Tag
Entity Title: Not reported
Affiliation Address: 10540 Norwalk Blvd.
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

HAZNET:
Name: KO-AM THREADING
Address: 10540 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Year: 2009
GEPAID: CAL000272436
Contact: SAM LEE
Telephone: 5629445533
Mailing Name: Not reported
Mailing Address: 10540 NORWALK BLVD
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: CAD099452708
TSD County: Los Angeles
Tons: 0.418
CA Waste Code: 221-Waste oil and mixed oil
Method: H039-Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Facility County: Los Angeles

Name: KO-AM THREADING
Address: 10540 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Year: 2009
GEPAID: CAL000272436
Contact: SAM LEE
Telephone: 5629445533
Mailing Name: Not reported
Mailing Address: 10540 NORWALK BLVD
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: CAD099452708
TSD County: Los Angeles
Tons: 0.418
CA Waste Code: 221-Waste oil and mixed oil
Method: H039-Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Facility County: Los Angeles

Name: KO-AM THREADING
Address: 10540 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Year: 2007
GEPAID: CAL000272436

KO-AM THREADING (Continued) **S113127318**

Contact:	SAM LEE
Telephone:	5629445533
Mailing Name:	Not reported
Mailing Address:	10540 NORWALK BLVD
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	CAD099452708
TSD County:	Los Angeles
Tons:	0.418
CA Waste Code:	221-Waste oil and mixed oil
Method:	H039-Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Facility County:	Los Angeles

Name:	KO-AM THREADING
Address:	10540 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2007
GEPAID:	CAL000272436
Contact:	SAM LEE
Telephone:	5629445533
Mailing Name:	Not reported
Mailing Address:	10540 NORWALK BLVD
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	CAD099452708
TSD County:	Los Angeles
Tons:	0.418
CA Waste Code:	221-Waste oil and mixed oil
Method:	H039-Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Facility County:	Los Angeles

Name:	KO-AM THREADING
Address:	10540 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2006
GEPAID:	CAL000272436
Contact:	SAM LEE
Telephone:	5629445533
Mailing Name:	Not reported
Mailing Address:	10540 NORWALK BLVD
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	CAD099452708
TSD County:	Los Angeles
Tons:	0.627
CA Waste Code:	221-Waste oil and mixed oil
Method:	R01-Recycler
Facility County:	Los Angeles

Click this hyperlink while viewing on your computer to access
7 additional CA_HAZNET: record(s) in the EDR Site Report.

CERS:

Name:	KO-AM THREADING
Address:	10540 NORWALK BLVD

KO-AM THREADING (Continued) **S113127318**

City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 41995
CERS ID: 10593148
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 41995
Site Name: Ko-Am Threading
Violation Date: 07-07-2017
Citation: 40 CFR 1 265.173 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.173
Violation Description: Failure to meet the following container management requirements: (a) A container holding hazardous waste must always be closed during storage, except when it is necessary to add or remove waste. (b) A container holding hazardous waste must not be opened, handled, or stored in a manner which may rupture the container or cause it to leak.
Violation Notes: Returned to compliance on 12/21/2017. Owner/operator must store used oil in closed containers. Failure to store used oil in closed containers.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 41995
Site Name: Ko-Am Threading
Violation Date: 07-07-2017
Citation: HSC 6.95 25508.2 - California Health and Safety Code, Chapter 6.95, Section(s) 25508.2
Violation Description: Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.
Violation Notes: Returned to compliance on 12/08/2017. The business failed to review and electronically certify that the business plan is complete and accurate on or before the annual due date. Electronically submit and certify that the business plan is complete and accurate within 30 days. On an ongoing basis, electronically submit and certify the business plan annually on or before the annual due date.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Site ID: 41995
Site Name: Ko-Am Threading
Violation Date: 10-02-2014
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 11/06/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 41995
Site Name: Ko-Am Threading

KO-AM THREADING (Continued) **S113127318**

Violation Date:	10-02-2014
Citation:	22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description:	Failure to obtain and/or maintain an Active EPA ID.
Violation Notes:	Returned to compliance on 11/06/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	41995
Site Name:	Ko-Am Threading
Violation Date:	10-02-2014
Citation:	22 CCR 12 66262.34(d) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(d)
Violation Description:	Failure to dispose of hazardous waste within 180 days (or 270 if waste is transported over 200 miles) for the generator who generates less than 1000 kilogram per month, but more than 100 kilograms per month.
Violation Notes:	Returned to compliance on 11/06/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	41995
Site Name:	Ko-Am Threading
Violation Date:	07-07-2017
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 12/21/2017. Owner/operator must fill in the accumulation start dates on the hazardous waste labels. Accumulation start date is not filled in on the hazardous waste labels on the 55-gallon used oil drums.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	41995
Site Name:	Ko-Am Threading
Violation Date:	10-02-2014
Citation:	HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description:	Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 10/02/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-07-2017
Violations Found:	Yes

KO-AM THREADING (Continued) **S113127318**

Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	10-02-2014
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	10-02-2014
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-07-2017
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Elevated to Class II violation on 11/13/17. Changed correct by date from 8/6/17 to 12/20/17.
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Enforcement Action:

Site ID:	41995
Site Name:	Ko-Am Threading
Site Address:	10540 NORWALK BLVD
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	11-07-2014
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HMRRP
Enf Action Source:	CERS
Site ID:	41995
Site Name:	Ko-Am Threading
Site Address:	10540 NORWALK BLVD
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	11-07-2014
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported

KO-AM THREADING (Continued) **S113127318**

Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Coordinates:
Site ID: 41995
Facility Name: Ko-Am Threading
Env Int Type Code: HWG
Program ID: 10593148
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.938700
Longitude: -118.072650

Affiliation:
Affiliation Type Desc: Legal Owner
Entity Name: Dae Tag
Entity Title: Not reported
Affiliation Address: 10540 Norwalk Blvd.
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 944-5533

Affiliation Type Desc: Document Preparer
Entity Name: Dae Tag
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 10540 Norwalk Blvd.
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Parent Corporation
Entity Name: Ko-Am Threading
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer

KO-AM THREADING (Continued) **S113127318**

Entity Name:	Dae Tag
Entity Title:	Owner
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Dae Tag
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 533-3600
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Environmental Contact
Entity Name:	Dae Tag
Entity Title:	Not reported
Affiliation Address:	10540 Norwalk Blvd.
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

P139 **KO-AM THREADING INC** **RCRA NonGen / NLR** **1024846745**
NNE **10540 NORWALK BLVD** **CAL000401112**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.219 mi.
1157 ft. **Site 5 of 8 in cluster P**

Relative:
Higher

Actual:
139 ft.

RCRA NonGen / NLR:

Date form received by agency:	10/07/2014
Facility name:	KO-AM THREADING INC
Facility address:	10540 NORWALK BLVD SANTA FE SPRINGS, CA 90670
EPA ID:	CAL000401112
Contact:	DAE TAG
Contact address:	10540 NORWALK BLVD SANTA FE SPRINGS, CA 90670
Contact country:	Not reported
Contact telephone:	562-533-3600
Contact email:	KOAMTHREADING@EARTHLINK.NET

KO-AM THREADING INC (Continued) **1024846745**

EPA Region: 09
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: DAE TAG
Owner/operator address: 10540 NORWALK BLVD
SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 562-533-3600
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: KO-AM THREADING INC
Owner/operator address: 10540 NORWALK BLVD
SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 562-533-3600
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: Yes
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

P140 **NOVA GRINDING** **RCRA NonGen / NLR** **1024790921**
NNE **10546 NORWALK BLVD** **CAL000094352**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.223 mi.
1178 ft. **Site 6 of 8 in cluster P**

Relative:
Higher

Actual:
139 ft.

RCRA NonGen / NLR:

Date form received by agency:	07/12/1993
Facility name:	NOVA GRINDING
Facility address:	10546 NORWALK BLVD SANTA FE SPRINGS, CA 90670-0000
EPA ID:	CAL000094352
Contact:	JOSEPH FREGOSO OWNER
Contact address:	10546 NORWALK BLVD SANTA FE SPRINGS, CA 90670-0000
Contact country:	Not reported
Contact telephone:	562-945-5893
Contact email:	NOVAGRIND1@GMAIL.COM
EPA Region:	09
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	JOSEPH M. FREGOSO
Owner/operator address:	10546 NORWALK BLVD SANTA FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	562-946-5893
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Owner/operator name:	JOSEPH FREGOSO OWNER
Owner/operator address:	10546 NORWALK BLVD SANTA FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	562-945-5893
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Operator
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	Yes
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No

NOVA GRINDING (Continued) **1024790921**

Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Violation Status: No violations found

P141 **NOVA GRINDING COMPANY** **CA CERS HAZ WASTE** **S113057769**
NNE **10546 NORWALK BLVD** **CA HAZNET** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.223 mi.
1178 ft. **Site 7 of 8 in cluster P**

Relative: Higher
Actual: 139 ft.

CERS HAZ WASTE:

Site ID:	52767
CERS ID:	10600717
CERS Description:	Hazardous Waste Generator

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-05-2017
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	10-21-2014
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Coordinates:

Site ID:	52767
Facility Name:	Nova Grinding Company
Env Int Type Code:	HWG
Program ID:	10600717
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.938650
Longitude:	-118.072650

Affiliation:

Affiliation Type Desc:	Legal Owner
Entity Name:	Joseph M. Fregoso
Entity Title:	Not reported
Affiliation Address:	10546 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States

NOVA GRINDING COMPANY (Continued) **S113057769**

Affiliation Zip:	90670
Affiliation Phone:	(562) 946-5893
Affiliation Type Desc:	Document Preparer
Entity Name:	Joseph Fregoso
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	Joseph M. Fregoso
Entity Title:	Not reported
Affiliation Address:	10546 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10546 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Identification Signer
Entity Name:	Joseph Fregoso
Entity Title:	Owner
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Joseph M. Fregoso
Entity Title:	Not reported
Affiliation Address:	Not reported

NOVA GRINDING COMPANY (Continued) **S113057769**

Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 946-5893
Affiliation Type Desc:	Parent Corporation
Entity Name:	Nova Grinding Company
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

HAZNET:

Name:	NOVA GRINDING
Address:	10546 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2017
GEPAID:	CAL000094352
Contact:	JOSEPH FREGOSO OWNER
Telephone:	5629455893
Mailing Name:	Not reported
Mailing Address:	10546 NORWALK BLVD
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	CAT000613935
TSD County:	Los Angeles
Tons:	0.357
CA Waste Code:	134-Aqueous solution with total organic residues less than 10 percent
Method:	H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	Los Angeles
Name:	NOVA GRINDING
Address:	10546 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2017
GEPAID:	CAL000094352
Contact:	JOSEPH FREGOSO OWNER
Telephone:	5629455893
Mailing Name:	Not reported
Mailing Address:	10546 NORWALK BLVD
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	CAT000613935
TSD County:	Los Angeles
Tons:	0.357
CA Waste Code:	134-Aqueous solution with total organic residues less than 10 percent
Method:	H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	Los Angeles
Name:	NOVA GRINDING

NOVA GRINDING COMPANY (Continued) **S113057769**

Address:	10546 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2016
GEPAID:	CAL000094352
Contact:	JOSEPH FREGOSO OWNER
Telephone:	5629455893
Mailing Name:	Not reported
Mailing Address:	10546 NORWALK BLVD
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	CAT000613935
TSD County:	Los Angeles
Tons:	0.3276
CA Waste Code:	134-Aqueous solution with total organic residues less than 10 percent
Method:	H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	Los Angeles

Name:	NOVA GRINDING
Address:	10546 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2016
GEPAID:	CAL000094352
Contact:	JOSEPH FREGOSO OWNER
Telephone:	5629455893
Mailing Name:	Not reported
Mailing Address:	10546 NORWALK BLVD
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	CAT000613935
TSD County:	Los Angeles
Tons:	0.3276
CA Waste Code:	134-Aqueous solution with total organic residues less than 10 percent
Method:	H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	Los Angeles

Name:	NOVA GRINDING
Address:	10546 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2015
GEPAID:	CAL000094352
Contact:	JOSEPH FREGOSO OWNER
Telephone:	5629455893
Mailing Name:	Not reported
Mailing Address:	10546 NORWALK BLVD
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	CAT000613935
TSD County:	Los Angeles
Tons:	0.378
CA Waste Code:	134-Aqueous solution with total organic residues less than 10 percent
Method:	H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	Los Angeles

NOVA GRINDING COMPANY (Continued) **S113057769**

Click this hyperlink while viewing on your computer to access
36 additional CA_HAZNET: record(s) in the EDR Site Report.

U142 **MCMASTER-CARR SUPPLY COMPANY** **RCRA-SQG** **1024877073**
SE **12319 LAKELAND ROAD** **CAR000285973**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.230 mi.
1212 ft. **Site 1 of 13 in cluster U**

Relative:
Higher

Actual:
135 ft.

RCRA-SQG:

Date form received by agency:	07/23/2018
Facility name:	MCMASTER-CARR SUPPLY COMPANY
Facility address:	12319 LAKELAND ROAD SANTA FE SPRINGS, CA 90670
EPA ID:	CAR000285973
Mailing address:	PO BOX 3527 SANTA FE SPRINGS, CA 90670
Contact:	KYLE DEAN
Contact address:	NORWALK BLVD SANTA FE SPRINGS, CA 90670
Contact country:	US
Contact telephone:	562-463-1338
Contact email:	KYLE.DEAN@MCMASTER.COM
EPA Region:	09
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	MCMASTER-CARR SUPPLY COMPANY
Owner/operator address:	LAKELAND ROAD SANTA FE SPRINGS, CA 90670
Owner/operator country:	US
Owner/operator telephone:	562-463-1338
Owner/operator email:	KYLE.DEAN@MCMASTER.COM
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	03/01/2018
Owner/Op end date:	Not reported
Owner/operator name:	GOODMAN SANTA FE SPRINGS SPE LLC
Owner/operator address:	VON KARMAN AVENUE SUITE 1170 IRVINE, CA 92612
Owner/operator country:	US
Owner/operator telephone:	949-407-0121
Owner/operator email:	USNOTICES@GOODMAN.COM
Owner/operator fax:	949-502-5505
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	06/27/2014
Owner/Op end date:	Not reported

MCMASTER-CARR SUPPLY COMPANY (Continued) **1024877073**

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Hazardous Waste Summary:

. Waste code: 141
. Waste name: Off-specification, aged, or surplus inorganics

. Waste code: 181
. Waste name: Other inorganic solid waste

. Waste code: 212
. Waste name: Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)

. Waste code: 331
. Waste name: Off-specification, aged, or surplus organics

. Waste code: 352
. Waste name: Other organic solids

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D006
. Waste name: CADMIUM

. Waste code: D008
. Waste name: LEAD

Violation Status: No violations found

U143 **MCMASTER-CARR SUPPLY COMPANY** **CA CERS HAZ WASTE** **S123521667**
SE **12319 LAKELAND RD** **CA CERS** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.230 mi.
1212 ft. **Site 2 of 13 in cluster U**

Relative:
Higher

Actual:
135 ft.

CERS HAZ WASTE:

Site ID:	439987
CERS ID:	10766530
CERS Description:	Hazardous Waste Generator

Coordinates:

Site ID:	439987
Facility Name:	McMaster-Carr Supply Company
Env Int Type Code:	HMBP
Program ID:	10766530
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.931730
Longitude:	-118.070140

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12319
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	McMaster-Carr Supply Company
Entity Title:	Not reported
Affiliation Address:	12319 Lakeland Rd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 695-2449

Affiliation Type Desc:	Operator
Entity Name:	McMaster-Carr Supply Company
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported

MCMASTER-CARR SUPPLY COMPANY (Continued) **S123521667**

Affiliation Zip:	Not reported
Affiliation Phone:	(562) 695-2449
Affiliation Type Desc:	Property Owner
Entity Name:	Goodman Santa Fe Springs SPE LLC
Entity Title:	Not reported
Affiliation Address:	18201 Von Karman Avenue, Suit 1170
Affiliation City:	Irvine
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	92612
Affiliation Phone:	(949) 407-0121
Affiliation Type Desc:	Environmental Contact
Entity Name:	Kyle Dean
Entity Title:	Not reported
Affiliation Address:	9630 NORWALK BLVD
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Kyle Dean
Entity Title:	Facility Manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	McMaster-Carr Supply Company
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Document Preparer
Entity Name:	Kyle Dean
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

CERS:

Name:	MCMASTER-CARR SUPPLY COMPANY
Address:	12319 LAKELAND RD

MCMASTER-CARR SUPPLY COMPANY (Continued) **S123521667**

City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 439987
CERS ID: 10766530
CERS Description: Chemical Storage Facilities

Coordinates:
Site ID: 439987
Facility Name: McMaster-Carr Supply Company
Env Int Type Code: HMBP
Program ID: 10766530
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.931730
Longitude: -118.070140

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 12319
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: McMaster-Carr Supply Company
Entity Title: Not reported
Affiliation Address: 12319 Lakeland Rd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 695-2449

Affiliation Type Desc: Operator
Entity Name: McMaster-Carr Supply Company
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 695-2449

Affiliation Type Desc: Property Owner

MCMASTER-CARR SUPPLY COMPANY (Continued) **S123521667**

Entity Name:	Goodman Santa Fe Springs SPE LLC
Entity Title:	Not reported
Affiliation Address:	18201 Von Karman Avenue, Suit 1170
Affiliation City:	Irvine
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	92612
Affiliation Phone:	(949) 407-0121
Affiliation Type Desc:	Environmental Contact
Entity Name:	Kyle Dean
Entity Title:	Not reported
Affiliation Address:	9630 NORWALK BLVD
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Kyle Dean
Entity Title:	Facility Manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	McMaster-Carr Supply Company
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Document Preparer
Entity Name:	Kyle Dean
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

V144
NNW
1/8-1/4
0.233 mi.
1230 ft.

CJI PROCESS SYSTEMS INC DBA LEE RAY SANDBLASTING &
12030 CLARK ST
SANTA FE SPRINGS, CA 90670

Site 1 of 8 in cluster V

RCRA NonGen / NLR | **1024818916** | **CAL000327555**

Relative:
Higher

Actual:
135 ft.

RCRA NonGen / NLR:

Date form received by agency:	12/06/2007
Facility name:	CJI PROCESS SYSTEMS INC DBA LEE RAY SANDBLASTING & COATING
Facility address:	12030 CLARK ST SANTA FE SPRINGS, CA 90670-3709
EPA ID:	CAL000327555
Mailing address:	12000 CLARK ST SANTA FE SPRINGS, CA 90670-3709
Contact:	MICHELLE HANSEN
Contact address:	12000 CLARK ST SANTA FE SPRINGS, CA 90670
Contact country:	Not reported
Contact telephone:	562-907-1100
Contact email:	MICHELLE@CJIPROCESSSYSTEMS.COM
EPA Region:	09
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	MICHELLE HANSEN
Owner/operator address:	12000 CLARK ST SANTA FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	562-907-1100
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Operator
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Owner/operator name:	CJI PROCESS SYSTEMS INC
Owner/operator address:	12000 CLARK ST SANTA FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	562-907-1100
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	Yes
Treater, storer or disposer of HW:	No
Underground injection activity:	No

CJI PROCESS SYSTEMS INC DBA LEE RAY SANDBLASTING & COATING (Continued) **1024818916**

On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Violation Status: No violations found

V145 **NIXON-EGLI EQUIPMENT** **CA CPS-SLIC S102002400**
NNW **12030 CLARK** **CA CERS N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.233 mi.
1230 ft. **Site 2 of 8 in cluster V**

Relative:
Higher

Actual:
135 ft.

CPS-SLIC:

Name:	NIXON-EGLI EQUIPMENT
Address:	12030 CLARK ST
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	10/23/1997
Global Id:	SL0603746411
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.938244
Longitude:	-118.075918
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	0498
File Location:	Not reported
Potential Media Affected:	Not reported
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

SLIC REG 4:

Region:	4
Facility Status:	No further action required
SLIC:	0498
Substance:	TPH/M
Staff:	Not reported

CERS:

Name:	NIXON-EGLI EQUIPMENT
Address:	12030 CLARK ST
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	210980
CERS ID:	SL0603746411
CERS Description:	Cleanup Program Site

V146 **LEE RAY** **CA CERS HAZ WASTE** **S113009360**
NNW **12030 CLARK ST** **CA HAZNET** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.233 mi.
1230 ft. **Site 3 of 8 in cluster V**

Relative:
Higher

Actual:
135 ft.

CERS HAZ WASTE:
Site ID: 274531
CERS ID: 10625092
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 274531
Site Name: Lee Ray
Violation Date: 03-04-2015
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes: Returned to compliance on 04/03/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Site ID: 274531
Site Name: Lee Ray
Violation Date: 03-14-2018
Citation: HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description: Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.
Violation Notes: Returned to compliance on 04/30/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Site ID: 274531
Site Name: Lee Ray
Violation Date: 03-14-2018
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 04/13/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 274531
Site Name: Lee Ray
Violation Date: 03-04-2015

LEE RAY (Continued) **S113009360**

Citation: 22 CCR 12 66262.40(c) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(c)
Violation Description: Failure to determine if the waste generated is a hazardous waste and to maintain analysis results for three years.
Violation Notes: Returned to compliance on 03/19/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-04-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-04-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-14-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-14-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Enforcement Action:
Site ID: 274531
Site Name: Lee Ray
Site Address: 12030 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-04-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported

LEE RAY (Continued) **S113009360**

Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS

Site ID: 274531
Site Name: Lee Ray
Site Address: 12030 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-04-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Coordinates:
Site ID: 274531
Facility Name: Lee Ray
Env Int Type Code: HWG
Program ID: 10625092
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.938220
Longitude: -118.075910

Affiliation:
Affiliation Type Desc: Operator
Entity Name: CJI Process Systems
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 907-1100

Affiliation Type Desc: Parent Corporation
Entity Name: CJI Process Systems
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: Michelle Hansen
Entity Title: Office Manager
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported

LEE RAY (Continued) **S113009360**

Affiliation Phone:	Not reported
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Environmental Contact
Entity Name:	John Cholakian
Entity Title:	Not reported
Affiliation Address:	12000 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Document Preparer
Entity Name:	Michelle Hansen
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12000 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	John Cholakian
Entity Title:	Not reported
Affiliation Address:	12000 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 907-1100
Affiliation Type Desc:	Property Owner
Entity Name:	John Cholakian
Entity Title:	Not reported
Affiliation Address:	12000 Clark St
Affiliation City:	Santa Fe Springs

LEE RAY (Continued) **S113009360**

Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 907-1100

HAZNET:
Name: NIXON-EGLI EQUIPMENT CO
Address: 12030 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2005
GEPAID: CAD981656432
Contact: DANA RANDAL
Telephone: 5629448061
Mailing Name: Not reported
Mailing Address: PO BOX 2847
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700847
Gen County: Los Angeles
TSD EPA ID: CAD982444481
TSD County: San Bernardino
Tons: 3
CA Waste Code: 352-Other organic solids
Method: R01-Recycler
Facility County: Los Angeles

Name: NIXON-EGLI EQUIPMENT CO
Address: 12030 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2005
GEPAID: CAD981656432
Contact: DANA RANDAL
Telephone: 5629448061
Mailing Name: Not reported
Mailing Address: PO BOX 2847
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700847
Gen County: Los Angeles
TSD EPA ID: CAD982444481
TSD County: San Bernardino
Tons: 3
CA Waste Code: 352-Other organic solids
Method: R01-Recycler
Facility County: Los Angeles

Name: NIXON-EGLI EQUIPMENT CO
Address: 12030 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2004
GEPAID: CAD981656432
Contact: DANA RANDAL
Telephone: 5629448061
Mailing Name: Not reported
Mailing Address: PO BOX 2847
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700847
Gen County: Los Angeles
TSD EPA ID: CAD982444481
TSD County: San Bernardino
Tons: 1.5

LEE RAY (Continued) **S113009360**

CA Waste Code: 352-Other organic solids
Method: R01-Recycler
Facility County: Los Angeles

Name: NIXON-EGLI EQUIPMENT CO
Address: 12030 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2004
GEPAID: CAD981656432
Contact: DANA RANDAL
Telephone: 5629448061
Mailing Name: Not reported
Mailing Address: PO BOX 2847
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700847
Gen County: Los Angeles
TSD EPA ID: CAD982444481
TSD County: San Bernardino
Tons: 4
CA Waste Code: 352-Other organic solids
Method: H01-Transfer Station
Facility County: Los Angeles

Name: NIXON-EGLI EQUIPMENT CO
Address: 12030 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2004
GEPAID: CAD981656432
Contact: DANA RANDAL
Telephone: 5629448061
Mailing Name: Not reported
Mailing Address: PO BOX 2847
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700847
Gen County: Los Angeles
TSD EPA ID: CAD982444481
TSD County: San Bernardino
Tons: 1.5
CA Waste Code: 352-Other organic solids
Method: R01-Recycler
Facility County: Los Angeles

Click this hyperlink while viewing on your computer to access
26 additional CA_HAZNET: record(s) in the EDR Site Report.

CERS:
Name: LEE RAY
Address: 12030 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 274531
CERS ID: 10625092
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 274531
Site Name: Lee Ray
Violation Date: 03-04-2015
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)

LEE RAY (Continued) **S113009360**

Violation Description: Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes: Returned to compliance on 04/03/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Site ID: 274531
Site Name: Lee Ray
Violation Date: 03-14-2018
Citation: HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description: Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.
Violation Notes: Returned to compliance on 04/30/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Site ID: 274531
Site Name: Lee Ray
Violation Date: 03-14-2018
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 04/13/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 274531
Site Name: Lee Ray
Violation Date: 03-04-2015
Citation: 22 CCR 12 66262.40(c) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(c)
Violation Description: Failure to determine if the waste generated is a hazardous waste and to maintain analysis results for three years.
Violation Notes: Returned to compliance on 03/19/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-04-2015
Violations Found: Yes
Eval Type: Routine done by local agency

LEE RAY (Continued) **S113009360**

Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-04-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-14-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-14-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Enforcement Action:
Site ID: 274531
Site Name: Lee Ray
Site Address: 12030 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-04-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS

Site ID: 274531
Site Name: Lee Ray
Site Address: 12030 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-04-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW

LEE RAY (Continued) **S113009360**

Enf Action Source: CERS

Coordinates:
Site ID: 274531
Facility Name: Lee Ray
Env Int Type Code: HWG
Program ID: 10625092
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.938220
Longitude: -118.075910

Affiliation:
Affiliation Type Desc: Operator
Entity Name: CJI Process Systems
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 907-1100

Affiliation Type Desc: Parent Corporation
Entity Name: CJI Process Systems
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: Michelle Hansen
Entity Title: Office Manager
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Environmental Contact
Entity Name: John Cholakian
Entity Title: Not reported

LEE RAY (Continued) **S113009360**

Affiliation Address:	12000 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Document Preparer
Entity Name:	Michelle Hansen
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12000 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	John Cholakian
Entity Title:	Not reported
Affiliation Address:	12000 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 907-1100
Affiliation Type Desc:	Property Owner
Entity Name:	John Cholakian
Entity Title:	Not reported
Affiliation Address:	12000 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 907-1100

W147 **FREEMAN PRODUCTS INC** **RCRA NonGen / NLR** **1024797763**
NW **10637 HATHAWAY DR** **CAL000191139**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.237 mi.
1253 ft. **Site 1 of 4 in cluster W**

Relative:
Lower

Actual:
131 ft.

RCRA NonGen / NLR:

Date form received by agency:	04/04/2000
Facility name:	FREEMAN PRODUCTS INC
Facility address:	10637 HATHAWAY DR SANTA FE SPRINGS, CA 90670-0000
EPA ID:	CAL000191139
Contact:	JUAN C. SOLIS
Contact address:	10637 HATHAWAY DR SANTA FE SPRINGS, CA 90670
Contact country:	Not reported
Contact telephone:	562-777-8104
Contact email:	CSOLIS@FPWORLDWIDE.COM
EPA Region:	09
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	FREEMAN PRODUCTS INC
Owner/operator address:	10637 HATHAWAY DR SANTA FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	562-777-8104
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Owner/operator name:	JUAN C. SOLIS
Owner/operator address:	10637 HATHAWAY DR SANTA FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	562-777-8104
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Operator
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	Yes
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No

FREEMAN PRODUCTS INC (Continued) **1024797763**

Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Violation Status: No violations found

W148 **HATHAWAY II, LLC** **RCRA NonGen / NLR** **1024761824**
NW **10637 HATHAWAY DRIVE** **CAC002981685**
1/8-1/4 **SANTA FE SPGS, CA 90670**
0.237 mi.
1253 ft. **Site 2 of 4 in cluster W**

Relative:
Lower

Actual:
131 ft.

RCRA NonGen / NLR:

Date form received by agency:	09/24/2018
Facility name:	HATHAWAY II, LLC
Facility address:	10637 HATHAWAY DRIVE SANTA FE SPGS, CA 90670
EPA ID:	CAC002981685
Mailing address:	PO BOX 82504 GOLETA, CA 93118
Contact:	CAROLINE ROBERTS
Contact address:	PO BOX 82504 GOLETA, CA 93118
Contact country:	Not reported
Contact telephone:	858-625-4100
Contact email:	MPRZEWOZNIK@ACTENVIRO.COM
EPA Region:	09
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	CAROLINE ROBERTS
Owner/operator address:	PO BOX 82504 GOLETA, CA 93118
Owner/operator country:	Not reported
Owner/operator telephone:	858-625-4100
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Operator
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Owner/operator name:	HATHAWAY II, LLC
Owner/operator address:	PO BOX 82504 GOLETA, CA 93118
Owner/operator country:	Not reported
Owner/operator telephone:	858-625-4100
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Owner

HATHAWAY II, LLC (Continued) **1024761824**

Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

W149 **FREEMAN PRODUCTS** **CA CERS HAZ WASTE** **S113100288**
NW **10637 HATHAWAY DRIVE** **CA HAZNET** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA NPDES**
0.237 mi. **CA CIWQS**
1253 ft. **Site 3 of 4 in cluster W** **CA CERS**

Relative: **Lower**
Actual: **131 ft.**

CERS HAZ WASTE:
Site ID: 333928
CERS ID: 10631557
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 333928
Site Name: Freeman Products
Violation Date: 06-05-2015
Citation: HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description: Haz Waste Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 06/30/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-07-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-05-2015
Violations Found: Yes

FREEMAN PRODUCTS (Continued) **S113100288**

Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Enforcement Action:
Site ID: 333928
Site Name: Freeman Products
Site Address: 10637 HATHAWAY DR
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 06-05-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Coordinates:
Site ID: 333928
Facility Name: Freeman Products
Env Int Type Code: HWG
Program ID: 10631557
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.937160
Longitude: -118.077830

Affiliation:
Affiliation Type Desc: Identification Signer
Entity Name: juan solis
Entity Title: general manager
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Parent Corporation
Entity Name: Freeman Products
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 10637 Hathaway Drive
Affiliation City: Santa Fe Springs

FREEMAN PRODUCTS (Continued) **S113100288**

Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: JUAN CARLOS SOLIS
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 777-8104

Affiliation Type Desc: Environmental Contact
Entity Name: juan solis
Entity Title: Not reported
Affiliation Address: 10637 Hathaway Dr
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Property Owner
Entity Name: Trophy Holding Inc
Entity Title: Not reported
Affiliation Address: 10637 Hathaway Dr
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 777-8104

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Document Preparer
Entity Name: juan solis
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: Trophy Hodlings Inc

FREEMAN PRODUCTS (Continued) **S113100288**

Entity Title:	Not reported
Affiliation Address:	10637 Hathaway Dr
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 777-8104

HAZNET:

Name:	FREEMAN PRODUCTS INC
Address:	10637 HATHAWAY DR
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2016
GEPAID:	CAL000191139
Contact:	JUAN C. SOLIS
Telephone:	5627778104
Mailing Name:	Not reported
Mailing Address:	10637 HATHAWAY DR
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	AZR000501510
TSD County:	99
Tons:	0.0625
CA Waste Code:	343-Unspecified organic liquid mixture
Method:	H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	Los Angeles

Name:	FREEMAN PRODUCTS INC
Address:	10637 HATHAWAY DR
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2016
GEPAID:	CAL000191139
Contact:	JUAN C. SOLIS
Telephone:	5627778104
Mailing Name:	Not reported
Mailing Address:	10637 HATHAWAY DR
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	AZR000501510
TSD County:	99
Tons:	0.0625
CA Waste Code:	343-Unspecified organic liquid mixture
Method:	H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	Los Angeles

Name:	FREEMAN PRODUCTS INC
Address:	10637 HATHAWAY DR
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2015
GEPAID:	CAL000191139
Contact:	JUAN C. SOLIS
Telephone:	5627778104
Mailing Name:	Not reported
Mailing Address:	10637 HATHAWAY DR

FREEMAN PRODUCTS (Continued) **S113100288**

Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: AZR000501510
TSD County: 99
Tons: 0.085
CA Waste Code: 343-Unspecified organic liquid mixture
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County: Los Angeles

Name: FREEMAN PRODUCTS INC
Address: 10637 HATHAWAY DR
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2015
GEPAID: CAL000191139
Contact: JUAN C. SOLIS
Telephone: 5627778104
Mailing Name: Not reported
Mailing Address: 10637 HATHAWAY DR
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: AZR000501510
TSD County: 99
Tons: 0.085
CA Waste Code: 343-Unspecified organic liquid mixture
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County: Los Angeles

Name: FREEMAN PRODUCTS INC
Address: 10637 HATHAWAY DR
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2014
GEPAID: CAL000191139
Contact: JUAN C. SOLIS CDC MANAGER
Telephone: 5627778104
Mailing Name: Not reported
Mailing Address: 10637 HATHAWAY DR
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: AZR000501510
TSD County: 99
Tons: 0.187
CA Waste Code: 343-Unspecified organic liquid mixture
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County: Los Angeles

Click this hyperlink while viewing on your computer to access
41 additional CA_HAZNET: record(s) in the EDR Site Report.

NPDES:
Name: FREEMAN PRODUCTS
Address: 10637 HATHAWAY DRIVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility Status: Terminated
NPDES Number: CAS000001

FREEMAN PRODUCTS (Continued) **S113100288**

Region:	4
Agency Number:	0
Regulatory Measure ID:	463775
Place ID:	Not reported
Order Number:	97-03-DWQ
WDID:	4 19NEC000802
Regulatory Measure Type:	Enrollee
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	09/30/2015
Termination Date Of Regulatory Measure:	10/17/2018
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	10637 Hathaway Drive
Discharge Name:	Freeman Products
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Status:	Not reported
Status Date:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported

NPDES as of 03/2018:

NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	463775
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19NEC000802
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	09/23/2015
Processed Date:	09/30/2015
Status:	Active
Status Date:	09/30/2015
Place Size:	40000
Place Size Unit:	SqFt
Contact:	Franck Pannetier
Contact Title:	Not reported
Contact Phone:	201-475-4890
Contact Phone Ext:	Not reported
Contact Email:	fpannetier@fpworldwide.com
Operator Name:	Freeman Products
Operator Address:	10637 Hathaway Drive

FREEMAN PRODUCTS (Continued) **S113100288**

Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670
Operator Contact:	Franck Pannetier
Operator Contact Title:	Not reported
Operator Contact Phone:	201-475-4890
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	fpannetier@fpworldwide.com
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Anthony Maglietta
Certifier Title:	VP CFO
Certification Date:	08-NOV-16
Primary Sic:	3911-Jewelry, Precious Metal
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	463775
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19NEC000802
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	09/30/2015
Expiration Date Of Regulatory Measure:	Not reported

FREEMAN PRODUCTS (Continued) **S113100288**

Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Freeman Products
Discharge Address:	10637 Hathaway Drive
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported

FREEMAN PRODUCTS (Continued) **S113100288**

Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

Name:	FREEMAN PRODUCTS
Address:	10637 HATHAWAY DRIVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Not reported
NPDES Number:	Not reported
Region:	Not reported
Agency Number:	Not reported
Regulatory Measure ID:	Not reported
Place ID:	Not reported
Order Number:	Not reported
WDID:	4 19NEC000802
Regulatory Measure Type:	Industrial
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	Not reported
Discharge Name:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Status:	Terminated
Status Date:	10/17/2018
Operator Name:	Freeman Products
Operator Address:	10637 Hathaway Drive
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670

NPDES as of 03/2018:

NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	463775
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19NEC000802
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	09/23/2015

FREEMAN PRODUCTS (Continued) **S113100288**

Processed Date:	09/30/2015
Status:	Active
Status Date:	09/30/2015
Place Size:	40000
Place Size Unit:	SqFt
Contact:	Franck Pannetier
Contact Title:	Not reported
Contact Phone:	201-475-4890
Contact Phone Ext:	Not reported
Contact Email:	fpannetier@fpworldwide.com
Operator Name:	Freeman Products
Operator Address:	10637 Hathaway Drive
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670
Operator Contact:	Franck Pannetier
Operator Contact Title:	Not reported
Operator Contact Phone:	201-475-4890
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	fpannetier@fpworldwide.com
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Anthony Maglietta
Certifier Title:	VP CFO
Certification Date:	08-NOV-16
Primary Sic:	3911-Jewelry, Precious Metal
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	CAS000001

FREEMAN PRODUCTS (Continued) **S113100288**

Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	463775
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19NEC000802
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	09/30/2015
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Freeman Products
Discharge Address:	10637 Hathaway Drive
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported

FREEMAN PRODUCTS (Continued) **S113100288**

Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

CIWQS:

Name:	FREEMAN PRODUCTS
Address:	10637 HATHAWAY DRIVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Agency:	Freeman Products
Agency Address:	10637 Hathaway Drive, Santa Fe Springs, CA 90670
Place/Project Type:	Industrial - Jewelry, Precious Metal
SIC/NAICS:	3911
Region:	4
Program:	INDSTW
Regulatory Measure Status:	Terminated
Regulatory Measure Type:	Storm water industrial
Order Number:	2014-0057-DWQ
WDID:	4 19NEC000802
NPDES Number:	CAS000001
Adoption Date:	Not reported
Effective Date:	09/30/2015
Termination Date:	10/17/2018
Expiration/Review Date:	Not reported
Design Flow:	Not reported
Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported
Enforcement Actions within 5 years:	2
Violations within 5 years:	2
Latitude:	33.937443
Longitude:	-118.067155

CERS:

Name:	RICHARDS PACKAGING, INC.
Address:	10637 HATHAWAY DR
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	519262
CERS ID:	10784674
CERS Description:	Chemical Storage Facilities

Coordinates:

Site ID:	519262

FREEMAN PRODUCTS (Continued) **S113100288**

Facility Name: Richards Packaging, Inc.
Env Int Type Code: HMBP
Program ID: 10784674
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.936400
Longitude: -118.078280

Affiliation:
Affiliation Type Desc: Document Preparer
Entity Name: Hugo Larranaga
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 10637 Hathaway Dr
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: Hugo Larranaga
Entity Title: Warehouse Manager
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Environmental Contact
Entity Name: Hugo Larranaga
Entity Title: Not reported
Affiliation Address: 10637 Hathaway Dr
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670

FREEMAN PRODUCTS (Continued) **S113100288**

Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	David Prupas
Entity Title:	Not reported
Affiliation Address:	9200 Van Horne Way
Affiliation City:	Richmond
Affiliation State:	BC
Affiliation Country:	Canada
Affiliation Zip:	V6x1W3
Affiliation Phone:	(604) 270-0111
Affiliation Type Desc:	Operator
Entity Name:	Hugo Larranaga
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 248-8249
Affiliation Type Desc:	Parent Corporation
Entity Name:	Richards Packaging, Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

S150 **CALIBER AERO LLC** **CA CERS HAZ WASTE** **S118938872**
North **12103 CLARK ST** **CA HAZNET** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.238 mi.
1255 ft. **Site 4 of 5 in cluster S**

Relative:
Higher

Actual:
138 ft.

CERS HAZ WASTE:

Site ID:	274000
CERS ID:	10625902
CERS Description:	Hazardous Waste Generator

Violations:

Site ID:	274000
Site Name:	Caliber Aero LLC
Violation Date:	04-02-2018
Citation:	HSC 6.95 25508.2 - California Health and Safety Code, Chapter 6.95, Section(s) 25508.2
Violation Description:	Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.
Violation Notes:	Returned to compliance on 04/05/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS

CALIBER AERO LLC (Continued) **S118938872**

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	03-18-2015
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	04-02-2018
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	04-02-2018
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Coordinates:

Site ID:	274000
Facility Name:	Caliber Aero LLC
Env Int Type Code:	HMBP
Program ID:	10625902
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.938550
Longitude:	-118.074400

Affiliation:

Affiliation Type Desc:	Environmental Contact
Entity Name:	Jeff Rindskopf
Entity Title:	Not reported
Affiliation Address:	12103 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Tara Rindskopf
Entity Title:	Office Manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported

CALIBER AERO LLC (Continued) **S118938872**

Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	Jeff Rindskopf
Entity Title:	Not reported
Affiliation Address:	27105 Big Horn Mtn
Affiliation City:	Yorba Linda
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	92887
Affiliation Phone:	(714) 318-6725
Affiliation Type Desc:	Parent Corporation
Entity Name:	Caliber Aero LLC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Document Preparer
Entity Name:	Tara Rindskopf
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12103 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Jeff Rindskopf
Entity Title:	Not reported
Affiliation Address:	Not reported

CALIBER AERO LLC (Continued) **S118938872**

Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(714) 318-6720

HAZNET:

Name:	CALIBER AERO LLC
Address:	12103 CLARK ST
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2017
GEPAID:	CAL000412768
Contact:	JEFF RINDSKOPF
Telephone:	5622369740
Mailing Name:	Not reported
Mailing Address:	12103 CLARK ST
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 90670
Gen County:	Los Angeles
TSD EPA ID:	CAT080013352
TSD County:	Los Angeles
Tons:	1.43865
CA Waste Code:	223-Unspecified oil-containing waste
Method:	H039-Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Facility County:	Los Angeles

Name:	CALIBER AERO LLC
Address:	12103 CLARK ST
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2017
GEPAID:	CAL000412768
Contact:	JEFF RINDSKOPF
Telephone:	5622369740
Mailing Name:	Not reported
Mailing Address:	12103 CLARK ST
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 90670
Gen County:	Los Angeles
TSD EPA ID:	CAD097030993
TSD County:	Los Angeles
Tons:	0.7
CA Waste Code:	352-Other organic solids
Method:	H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	Los Angeles

Name:	CALIBER AERO LLC
Address:	12103 CLARK ST
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2017
GEPAID:	CAL000412768
Contact:	JEFF RINDSKOPF
Telephone:	5622369740
Mailing Name:	Not reported
Mailing Address:	12103 CLARK ST
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 90670
Gen County:	Los Angeles

CALIBER AERO LLC (Continued) **S118938872**

TSD EPA ID: CAT080013352
TSD County: Los Angeles
Tons: 1.43865
CA Waste Code: 223-Unspecified oil-containing waste
Method: H039-Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Facility County: Los Angeles

Name: CALIBER AERO LLC
Address: 12103 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 90670
Year: 2017
GEPAID: CAL000412768
Contact: JEFF RINDSKOPF
Telephone: 5622369740
Mailing Name: Not reported
Mailing Address: 12103 CLARK ST
Mailing City,St,Zip: SANTA FE SPRINGS, CA 90670
Gen County: Los Angeles
TSD EPA ID: CAD097030993
TSD County: Los Angeles
Tons: 0.7
CA Waste Code: 352-Other organic solids
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County: Los Angeles

Name: CALIBER AERO LLC
Address: 12103 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 90670
Year: 2016
GEPAID: CAL000412768
Contact: JEFF RINDSKOPF
Telephone: 5622369740
Mailing Name: Not reported
Mailing Address: 12103 CLARK ST
Mailing City,St,Zip: SANTA FE SPRINGS, CA 90670
Gen County: Los Angeles
TSD EPA ID: CAD097030993
TSD County: Los Angeles
Tons: 0.4
CA Waste Code: 352-Other organic solids
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County: Los Angeles

Click this hyperlink while viewing on your computer to access
5 additional CA_HAZNET: record(s) in the EDR Site Report.

CERS:
Name: CALIBER AERO LLC
Address: 12103 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 274000
CERS ID: 10625902
CERS Description: Chemical Storage Facilities

CALIBER AERO LLC (Continued) **S118938872**

Violations:
- Site ID: 274000
- Site Name: Caliber Aero LLC
- Violation Date: 04-02-2018
- Citation: HSC 6.95 25508.2 - California Health and Safety Code, Chapter 6.95, Section(s) 25508.2
- Violation Description: Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.
- Violation Notes: Returned to compliance on 04/05/2018.
- Violation Division: Santa Fe Springs Fire-Rescue
- Violation Program: HMRRP
- Violation Source: CERS

Evaluation:
- Eval General Type: Compliance Evaluation Inspection
- Eval Date: 03-18-2015
- Violations Found: No
- Eval Type: Routine done by local agency
- Eval Notes: Not reported
- Eval Division: Santa Fe Springs Fire-Rescue
- Eval Program: HMRRP
- Eval Source: CERS

- Eval General Type: Compliance Evaluation Inspection
- Eval Date: 04-02-2018
- Violations Found: No
- Eval Type: Routine done by local agency
- Eval Notes: Not reported
- Eval Division: Santa Fe Springs Fire-Rescue
- Eval Program: HW
- Eval Source: CERS

- Eval General Type: Compliance Evaluation Inspection
- Eval Date: 04-02-2018
- Violations Found: Yes
- Eval Type: Routine done by local agency
- Eval Notes: Not reported
- Eval Division: Santa Fe Springs Fire-Rescue
- Eval Program: HMRRP
- Eval Source: CERS

Coordinates:
- Site ID: 274000
- Facility Name: Caliber Aero LLC
- Env Int Type Code: HMBP
- Program ID: 10625902
- Coord Name: Not reported
- Ref Point Type Desc: Center of a facility or station.
- Latitude: 33.938550
- Longitude: -118.074400

Affiliation:
- Affiliation Type Desc: Environmental Contact
- Entity Name: Jeff Rindskopf

CALIBER AERO LLC (Continued) **S118938872**

Entity Title:	Not reported
Affiliation Address:	12103 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Tara Rindskopf
Entity Title:	Office Manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	Jeff Rindskopf
Entity Title:	Not reported
Affiliation Address:	27105 Big Horn Mtn
Affiliation City:	Yorba Linda
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	92887
Affiliation Phone:	(714) 318-6725
Affiliation Type Desc:	Parent Corporation
Entity Name:	Caliber Aero LLC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Document Preparer
Entity Name:	Tara Rindskopf
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

CALIBER AERO LLC (Continued) **S118938872**

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12103 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	Jeff Rindskopf
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(714) 318-6720

S151 **CALIBER AERO LLC** **RCRA NonGen / NLR** **1024853210**
North **12103 CLARK ST** **CAL000412768**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.238 mi.
1255 ft. **Site 5 of 5 in cluster S**

Relative:
Higher

Actual:
138 ft.

RCRA NonGen / NLR:

Date form received by agency:	12/01/2015
Facility name:	CALIBER AERO LLC
Facility address:	12103 CLARK ST SANTA FE SPRINGS, CA 90670
EPA ID:	CAL000412768
Contact:	JEFF RINDSKOPF
Contact address:	12103 CLARK ST SANTA FE SPRINGS, CA 90670
Contact country:	Not reported
Contact telephone:	562-236-9740
Contact email:	JEFFRINDSKOPF@CALIBERAERO.COM
EPA Region:	09
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	CALIBER AERO LLC
Owner/operator address:	12103 CLARK ST SANTA FE SPRINGS, CA 90670
Owner/operator country:	Not reported
Owner/operator telephone:	562-236-9740
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

CALIBER AERO LLC (Continued) **1024853210**

Owner/operator name: JEFF RINDSKOPF
Owner/operator address: 12103 CLARK ST
SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 562-236-9740
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: Yes
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

U152 **POWERINE OIL CO** **CA SWEEPS UST** **S106930853**
SE **12354 E LAKELAND RD** **N/A**
1/8-1/4 **SANTE FE SPRINGS, CA 90670**
0.239 mi.
1262 ft. **Site 3 of 13 in cluster U**

Relative:
Higher

Actual:
135 ft.

SWEEPS UST:
Name: POWERINE OIL CO
Address: 12354 E LAKELAND RD
City: SANTE FE SPRINGS
Status: Not reported
Comp Number: 5313
Number: Not reported
Board Of Equalization: 44-007913
Referral Date: Not reported
Action Date: Not reported
Created Date: Not reported
Owner Tank Id: Not reported
SWRCB Tank Id: 19-000-005313-000001
Tank Status: Not reported
Capacity: 8000
Active Date: Not reported
Tank Use: PETROLEUM
STG: PRODUCT
Content: Not reported
Number Of Tanks: 3

POWERINE OIL CO (Continued) **S106930853**

Name:	POWERINE OIL CO
Address:	12354 E LAKELAND RD
City:	SANTE FE SPRINGS
Status:	Not reported
Comp Number:	5313
Number:	Not reported
Board Of Equalization:	44-007913
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-005313-000002
Tank Status:	Not reported
Capacity:	8000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	REG UNLEADED
Number Of Tanks:	Not reported

Name:	POWERINE OIL CO
Address:	12354 E LAKELAND RD
City:	SANTE FE SPRINGS
Status:	Not reported
Comp Number:	5313
Number:	Not reported
Board Of Equalization:	44-007913
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-005313-000003
Tank Status:	Not reported
Capacity:	8000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	LEADED
Number Of Tanks:	Not reported

U153 **POWERINE OIL - ADMINISTRATION BLDG.** **CA ENVIROSTOR** **S100279358**
SE **12354 LAKELAND RD** **CA CPS-SLIC** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA CHMIRS**
0.239 mi. **CA HIST CORTESE**
1262 ft. **Site 4 of 13 in cluster U** **CA CERS**

Relative:
Higher

Actual:
135 ft.

ENVIROSTOR:

Name:	POWERINE OIL COMPANY
Address:	12354 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	19290199
Status:	Refer: RCRA
Status Date:	04/06/2012
Site Code:	Not reported
Site Type:	Historical
Site Type Detailed:	* Historical
Acres:	55
NPL:	NO

POWERINE OIL - ADMINISTRATION BLDG. (Continued) **S100279358**

Regulatory Agencies: SMBRP
Lead Agency: SMBRP
Program Manager: Not reported
Supervisor: Mark Malinowski
Division Branch: Cleanup Chatsworth
Assembly: 57
Senate: 32
Special Program: * RCRA 3012 - Past Haz Waste Disp Inven Site
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Not reported
Latitude: 33.93395
Longitude: -118.0652
APN: 8009022058
Past Use: NONE SPECIFIED
Potential COC: * OTHER STILL BOTTOM WASTE Asbestos Containing Materials (ACM * TANK BOTTOM WASTES * UNSPECIFIED ALKALINE SOLUTIONS * UNSPECIFIED SLUDGE WASTE * FCC WASTE * SULFUR SLUDGE * TETRAETHYL LEAD SLUDGE
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: Cenco Refining Company
Alias Type: Alternate Name
Alias Name: HARMOR PETROLEUM COMPANY
Alias Type: Alternate Name
Alias Name: LAKELAND DEVELOPMENT COMPANY
Alias Type: Alternate Name
Alias Name: MOBIL OIL COMPANY
Alias Type: Alternate Name
Alias Name: ROTHSCHILD OIL
Alias Type: Alternate Name
Alias Name: 8009022058
Alias Type: APN
Alias Name: CAD008383291
Alias Type: EPA Identification Number
Alias Name: 110000730718
Alias Type: EPA (FRS #)
Alias Name: 19290199
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Discovery
Completed Date: 09/30/1980
Comments: FACILITY IDENTIFIED ID LACSD

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 04/06/1994
Comments: Former AWP site referred to RCRA. ISD permit effective from 04/06/81. Permit closure plan submitted to the Department on 12/07/92. Also, applied for tiered permitting. SCAQMD is preparing CEQA document. NFA for SMB.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report

POWERINE OIL - ADMINISTRATION BLDG. (Continued) **S100279358**

Completed Date: 05/29/1984
Comments: ON 4/6/81 ISSUED ISD. ON 3/26/84 BANKRUP IN 1975 (LAAPCD)ODORS FROM SULPHUR COM- POUNDS IN THE TANK FARM AREA. SOURCE ACT: PETROLEUM REFINING INCIDENT: 12/1 &13/83 FIRE SUBMIT TO EPA PRELIM ASSESS DONE RCRA 3012

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

CPS-SLIC:
Name: POWERINE OIL - ADMINISTRATION BLDG.
Address: 12354 LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: STATE
Facility Status: **Completed - Case Closed**
Status Date: 07/01/2013
Global Id: SLT43211209
Lead Agency: LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number: Not reported
Latitude: 33.9313077696094
Longitude: -118.067986965179
Case Type: Cleanup Program Site
Case Worker: DI
Local Agency: Not reported
RB Case Number: 0318B
File Location: Not reported
Potential Media Affected: Not reported
Potential Contaminants of Concern: Not reported
Site History: Not reported

Click here to access the California GeoTracker records for this facility:

SLIC REG 4:
Region: 4
Facility Status: Site Assessment
SLIC: 0318B
Substance: TPH
Staff: PC

CHMIRS:
Name: Not reported
Address: 12354 LAKELAND
City,State,Zip: SANTA FE SPRINGS, CA
OES Incident Number: 07917
OES notification: Not reported
OES Date: 4/18/1995
OES Time: 05:48:34 PM
Date Completed: **Not reported**
Property Use: Not reported

POWERINE OIL - ADMINISTRATION BLDG. (Continued) **S100279358**

Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	NO
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	not appropriate
Containment:	Not reported
What Happened:	Not reported
Type:	VAPOR
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1995
Agency:	powerine oil
Incident Date:	4/16/95 0500
Admin Agency:	Not reported
Amount:	11 lbs
Contained:	NO
Site Type:	Not reported
E Date:	Not reported
Substance:	sos
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	NO
Number of Fatalities:	NO
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported

POWERINE OIL - ADMINISTRATION BLDG. (Continued) **S100279358**

Comments:	Not reported
Description:	power failure caused gaseous release
Name:	Not reported
Address:	12354 LAKELAND AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA
OES Incident Number:	13-4649
OES notification:	07/29/2013
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Merchant/Business
Cleanup By:	Unknown
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Unknown
Other:	Not reported
Date/Time:	200
Year:	2013
Agency:	NRC
Incident Date:	7/29/2013
Admin Agency:	Santa Fe Springs Fire Department
Amount:	Not reported
Contained:	Unknown
Site Type:	Not reported
E Date:	Not reported
Substance:	Unknown
Quantity Released:	UNK
Unknown:	Not reported
Substance #2:	Not reported

POWERINE OIL - ADMINISTRATION BLDG. (Continued) **S100279358**

Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Quoting the NRC Report: "CALLER IS REPORTING A STRONG TOXIC ODOR IN THE AIR FROM THE SUSPECTED RESPONSIBLE PARTY COMPANY."
Name:	Not reported
Address:	12354 LAKELAND
City,State,Zip:	SANTA FE SPRINGS, CA 90670
OES Incident Number:	07485
OES notification:	Not reported
OES Date:	3/23/1995
OES Time:	04:21:52 PM
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	NO
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	Not reported
Containment:	Not reported
What Happened:	Not reported
Type:	VAPOR

POWERINE OIL - ADMINISTRATION BLDG. (Continued) **S100279358**

Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1995
Agency:	powerine
Incident Date:	3/20/95 1700
Admin Agency:	Not reported
Amount:	4500 lbs.
Contained:	NO
Site Type:	REF
E Date:	Not reported
Substance:	sulfur dioxide
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	NO
Number of Injuries:	NO
Number of Fatalities:	NO
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	planned release.
Name:	Not reported
Address:	12354 LAKELAND
City,State,Zip:	SANTA FE SPRINGS, CA 90670
OES Incident Number:	647
OES notification:	Not reported
OES Date:	8/15/1994
OES Time:	01:06:40 PM
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported

POWERINE OIL - ADMINISTRATION BLDG. (Continued) **S100279358**

CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	NO
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	dissipated
Containment:	Not reported
What Happened:	Not reported
Type:	VAPOR
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1994
Agency:	powerine
Incident Date:	8/15/94 0900
Admin Agency:	Not reported
Amount:	10 lbs.
Contained:	NO
Site Type:	REF
E Date:	Not reported
Substance:	so2
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	NO
Number of Injuries:	NO
Number of Fatalities:	NO
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	bringing north sru on line to treat acid gases caused over-release.
Name:	Not reported
Address:	12354 LAKELAND
City,State,Zip:	SANTA FE SPRINGS, CA 90670-3816
OES Incident Number:	907474
OES notification:	Not reported
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**16-AUG-89**
Property Use:	767
Agency Id Number:	19175
Agency Incident Number:	1907
Time Notified:	1350
Time Completed:	1416
Surrounding Area:	962

POWERINE OIL - ADMINISTRATION BLDG. (Continued) **S100279358**

Estimated Temperature:	85
Property Management:	P
More Than Two Substances Involved?:	N
Resp Agncy Personel # Of Decontaminated:	0
Responding Agency Personel # Of Injuries:	0
Responding Agency Personel # Of Fatalities:	0
Others Number Of Decontaminated:	0
Others Number Of Injuries:	0
Others Number Of Fatalities:	0
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	JIM DE SILVA
Report Date:	16-AUG-89
Facility Telephone:	213 944-9713
Waterway Involved:	Not reported
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	Not reported
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	88-92
Agency:	Not reported
Incident Date:	16-AUG-89
Admin Agency:	Not reported
Amount:	Not reported
Contained:	Not reported
Site Type:	Not reported
E Date:	04-JUL-90
Substance:	Not reported
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Not reported

HIST CORTESE:
edr_fname: POWEINE OIL CO

POWERINE OIL - ADMINISTRATION BLDG. (Continued) **S100279358**

edr_fadd1: 12354 LAKELAND
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: CORTESE
Facility County Code: 19
Reg By: LTNKA
Reg Id: R-05313

CERS:
Name: POWERINE OIL - ADMINISTRATION BLDG.
Address: 12354 LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 223065
CERS ID: SLT43211209
CERS Description: Cleanup Program Site

Affiliation:
Affiliation Type Desc: Regional Board Caseworker
Entity Name: DON INDERMILL - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 W. 4TH ST., #200
Affiliation City: LOS ANGELES
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 2135766811

U154 **POWERINE OIL COMPANY** **FINDS** **1016153816**
SE **12354 LAKELAND RD** **FUELS PROGRAM** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.239 mi.
1262 ft. **Site 5 of 13 in cluster U**

Relative: Higher

Actual: 135 ft.

FINDS:

Registry ID: 110070243898

Environmental Interest/Information System
ETHANOL FACILITY/GASOLINE AND DIESEL PRODUCERS

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

FUELS PROGRAM:
Program Type: Gasoline
Company Seq. ID: 4073
Business Activity: Refiner, Oxygenate Blender
Company Name: CASTLE ENERGY CORPORATION
Company Address: One Radnor Corporate Center
100 Matsonford Rd Suite 250
Radnor, PA 19087
Facility ID: 04862
Facility Type: Gas/Ethanol
Facility Activity: Refinery
Subject to 80.1403: Not reported
Fuel Only For Off Road: Yes

POWERINE OIL COMPANY (Continued) **1016153816**

Fuel Created: Not reported
D Code: Not reported
OTAQ Program ID: OTAQREG10023471

U155 **POWERINE OIL COMPANY** **FUELS PROGRAM** **1016155128**
SE **12354 LAKELAND RD** **N/A**
1/8-1/4 **SANTE FE SPRINGS, CA 90670**
0.239 mi.
1262 ft. **Site 6 of 13 in cluster U**

Relative:
Higher

Actual:
135 ft.

FUELS PROGRAM:
Program Type: Gasoline
Company Seq. ID: 4073
Business Activity: Refiner, Oxygenate Blender
Company Name: CASTLE ENERGY CORPORATION
Company Address: One Radnor Corporate Center
100 Matsonford Rd Suite 250
Radnor, PA 19087
Facility ID: 20232
Facility Type: Gas/Ethanol
Facility Activity: Oxygenate Blender
Subject to 80.1403: Not reported
Fuel Only For Off Road: Yes
Fuel Created: Not reported
D Code: Not reported
OTAQ Program ID: OTAQREG10023474

U156 **RAAB VACUUM TRUCK SERVICE INC** **RCRA NonGen / NLR** **1000455497**
SE **12354 LAKELAND RD UNIT B** **FINDS** **CAD982494668**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **ECHO**
0.239 mi.
1262 ft. **Site 7 of 13 in cluster U**

Relative:
Higher

Actual:
135 ft.

RCRA NonGen / NLR:
Date form received by agency: 07/31/1990
Facility name: RAAB VACUUM TRUCK SERVICE INC
Facility address: 12354 LAKELAND RD UNIT B
SANTA FE SPRINGS, CA 90670
EPA ID: CAD982494668
Mailing address: P O BOX 6353
CANYON LAKE, CA 92380
Contact: ENVIRONMENTAL MANAGER
Contact address: 12354 LAKELAND RD UNIT B
SANTA FE SPRINGS, CA 90670
Contact country: US
Contact telephone: 714-244-2447
Contact email: Not reported
EPA Region: 09
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: POWERINE INC
Owner/operator address: NOT REQUIRED

RAAB VACUUM TRUCK SERVICE INC (Continued) **1000455497**

NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: 415-555-1212
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: NOT REQUIRED
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: 415-555-1212
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: Yes
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

FINDS:

Registry ID: 110002830946

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

RAAB VACUUM TRUCK SERVICE INC (Continued) **1000455497**

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000455497
Registry ID: 110002830946
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002830946

U157 **LAKELAND DEVELOPMENT COMPANY** **CA LUST** **1000215384**
SE **12345 LAKELAND** **CA AST** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA** **CA HIST UST**
0.239 mi. **CA EMI**
1262 ft. **Site 8 of 13 in cluster U** **CA LOS ANGELES CO. HMS**
CA Notify 65
Relative: Higher **CA CERS**
Actual: 135 ft.

LUST:
Name: POWERINE OIL CO
Address: 12354 LAKELAND RD E
City,State,Zip: SANTA FE SPRINGS, CA 90605
Lead Agency: SANTA FE SPRINGS, CITY OF
Case Type: LUST Cleanup Site
Geo Track: http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603704675
Global Id: T0603704675
Latitude: 33.933986
Longitude: -118.065155
Status: Completed - Case Closed
Status Date: 02/01/1996
Case Worker: Not reported
RB Case Number: R-05313
Local Agency: Not reported
File Location: Not reported
Local Case Number: Not reported
Potential Media Affect: Soil
Potential Contaminants of Concern: Aviation
Site History: Not reported

LUST:
Global Id: T0603704675
Contact Type: Local Agency Caseworker
Contact Name: UNK
Organization Name: R4 UNKNOWN
Address: Not reported
City: R4 UNKNOWN
Email: Not reported
Phone Number: Not reported

Global Id: T0603704675
Contact Type: Regional Board Caseworker
Contact Name: YUE RONG
Organization Name: LOS ANGELES RWQCB (REGION 4)
Address: 320 W. 4TH ST., SUITE 200
City: Los Angeles
Email: yrong@waterboards.ca.gov
Phone Number: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1000215384**

LUST:
Global Id: T0603704675
Action Type: Other
Date: 02/01/1996
Action: Leak Reported

LUST:
Global Id: T0603704675
Status: Completed - Case Closed
Status Date: 02/01/1996

Global Id: T0603704675
Status: Open - Case Begin Date
Status Date: 02/01/1996

LUST REG 4:
Region: 4
Regional Board: 04
County: Los Angeles
Facility Id: R-05313
Status: Case Closed
Substance: 1
Substance Quantity: Not reported
Local Case No: Not reported
Case Type: Soil
Abatement Method Used at the Site: Not reported
Global ID: T0603704675
W Global ID: Not reported
Staff: UNK
Local Agency: 19049
Cross Street: SHOEMAKER
Enforcement Type: Not reported
Date Leak Discovered: Not reported
Date Leak First Reported: 2/1/1996
Date Leak Record Entered: 5/1/1996
Date Confirmation Began: Not reported
Date Leak Stopped: Not reported
Date Case Last Changed on Database: 2/1/1996
Date the Case was Closed: 2/1/1996
How Leak Discovered: Not reported
How Leak Stopped: Not reported
Cause of Leak: Not reported
Leak Source: Not reported
Operator: Not reported
Water System: Not reported
Well Name: Not reported
Approx. Dist To Production Well (ft): 1660.023402792893844016494480 4
Source of Cleanup Funding: Not reported
Preliminary Site Assessment Workplan Submitted: Not reported
Preliminary Site Assessment Began: Not reported
Pollution Characterization Began: Not reported
Remediation Plan Submitted: Not reported
Remedial Action Underway: Not reported
Post Remedial Action Monitoring Began: Not reported
Enforcement Action Date: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1000215384**

Historical Max MTBE Date:	Not reported
Hist Max MTBE Conc in Groundwater:	Not reported
Hist Max MTBE Conc in Soil:	Not reported
Significant Interim Remedial Action Taken:	Not reported
GW Qualifier:	Not reported
Soil Qualifier:	Not reported
Organization:	Not reported
Owner Contact:	Not reported
Responsible Party:	POWERINE OIL CO
RP Address:	12354 EAST LAKELAND RD, SANTA FE SPRINGS, CA 90670-3857
Program:	LUST
Lat/Long:	33.9317327 / -1
Local Agency Staff:	UNK
Beneficial Use:	Not reported
Priority:	Not reported
Cleanup Fund Id:	Not reported
Suspended:	Not reported
Assigned Name:	Not reported
Summary:	Not reported

AST:

Name:	LAKELAND DEVELOPMENT COMPANY
Address:	12345 LAKELAND
City/Zip:	SANTA FE SPRINGS,
Certified Unified Program Agencies:	Santa Fe Springs
Owner:	LAKELAND DEVELOPMENT COMPANY
Total Gallons:	1,000,001
CERSID:	Not reported
Facility ID:	Not reported
Business Name:	Not reported
Phone:	Not reported
Fax:	Not reported
Mailing Address:	Not reported
Mailing Address City:	Not reported
Mailing Address State:	Not reported
Mailing Address Zip Code:	Not reported
Operator Name:	Not reported
Operator Phone:	Not reported
Owner Phone:	Not reported
Owner Mail Address:	Not reported
Owner State:	Not reported
Owner Zip Code:	Not reported
Owner Country:	Not reported
Property Owner Name:	Not reported
Property Owner Phone:	Not reported
Property Owner Mailing Address:	Not reported
Property Owner City:	Not reported
Property Owner Stat :	Not reported
Property Owner Zip Code:	Not reported
Property Owner Country:	Not reported
EPAID:	Not reported

HIST UST:

Name:	POWERINE OIL COMPANY
Address:	12354 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90647

LAKELAND DEVELOPMENT COMPANY (Continued) **1000215384**

File Number:	00027DB5
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00027DB5.pdf
Region:	STATE
Facility ID:	00000046973
Facility Type:	Other
Other Type:	OIL REFINERY
Contact Name:	SHIFT SUPERVISOR
Telephone:	2139446111
Owner Name:	POWERINE OIL COMPANY
Owner Address:	12354 LAKELAND ROAD
Owner City,St,Zip:	SANTA FE SPRINGS, CA 90670
Total Tanks:	0005
Tank Num:	001
Container Num:	EAST
Year Installed:	1968
Tank Capacity:	00000000
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	8
Leak Detection:	None
Tank Num:	002
Container Num:	WEST
Year Installed:	1968
Tank Capacity:	00000000
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	8
Leak Detection:	None
Tank Num:	003
Container Num:	868253
Year Installed:	1976
Tank Capacity:	00008112
Tank Used for:	PRODUCT
Type of Fuel:	PREMIUM
Container Construction Thickness:	Not reported
Leak Detection:	None
Tank Num:	004
Container Num:	868254
Year Installed:	1976
Tank Capacity:	00008112
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	None
Tank Num:	005
Container Num:	42
Year Installed:	1976
Tank Capacity:	00008112
Tank Used for:	PRODUCT
Type of Fuel:	REGULAR
Container Construction Thickness:	Not reported
Leak Detection:	None

LAKELAND DEVELOPMENT COMPANY (Continued) **1000215384**

Click here for Geo Tracker PDF:

EMI:

Name:	POWERINE OIL CO (EIS USE)
Address:	12354 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90605
Year:	1987
County Code:	19
Air Basin:	SC
Facility ID:	800103
Air District Name:	SC
SIC Code:	2911
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	393
Reactive Organic Gases Tons/Yr:	253
Carbon Monoxide Emissions Tons/Yr:	29
NOX - Oxides of Nitrogen Tons/Yr:	221
SOX - Oxides of Sulphur Tons/Yr:	91
Particulate Matter Tons/Yr:	94
Part. Matter 10 Micrometers and Smllr Tons/Yr:	66

Name:	POWERINE OIL CO UNIT NO. 26
Address:	12354 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90605
Year:	1987
County Code:	19
Air Basin:	SC
Facility ID:	40970
Air District Name:	SC
SIC Code:	2911
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	23
Reactive Organic Gases Tons/Yr:	15
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	10
SOX - Oxides of Sulphur Tons/Yr:	179
Particulate Matter Tons/Yr:	13
Part. Matter 10 Micrometers and Smllr Tons/Yr:	12

Name:	POWERINE OIL CO (EIS USE)
Address:	12354 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90605
Year:	1990
County Code:	19
Air Basin:	SC
Facility ID:	800103
Air District Name:	SC
SIC Code:	2911
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	564
Reactive Organic Gases Tons/Yr:	364

LAKELAND DEVELOPMENT COMPANY (Continued) **1000215384**

Carbon Monoxide Emissions Tons/Yr:	44
NOX - Oxides of Nitrogen Tons/Yr:	415
SOX - Oxides of Sulphur Tons/Yr:	196
Particulate Matter Tons/Yr:	169
Part. Matter 10 Micrometers and Smllr Tons/Yr:	121

Name:	POWERINE OIL CO UNIT NO. 26
Address:	12354 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90605
Year:	1990
County Code:	19
Air Basin:	SC
Facility ID:	40970
Air District Name:	SC
SIC Code:	2911
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	2
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	1
NOX - Oxides of Nitrogen Tons/Yr:	2
SOX - Oxides of Sulphur Tons/Yr:	2
Particulate Matter Tons/Yr:	2
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2

Name:	POWERINE OIL CO (EIS USE)
Address:	12354 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90605
Year:	1995
County Code:	19
Air Basin:	SC
Facility ID:	800103
Air District Name:	SC
SIC Code:	2911
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	488
Reactive Organic Gases Tons/Yr:	342
Carbon Monoxide Emissions Tons/Yr:	42
NOX - Oxides of Nitrogen Tons/Yr:	375
SOX - Oxides of Sulphur Tons/Yr:	233
Particulate Matter Tons/Yr:	99
Part. Matter 10 Micrometers and Smllr Tons/Yr:	75

Name:	POWERINE OIL CO (EIS USE)
Address:	12354 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90605
Year:	1996
County Code:	19
Air Basin:	SC
Facility ID:	800103
Air District Name:	SC
SIC Code:	2911
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1000215384**

Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	46
Reactive Organic Gases Tons/Yr:	32
Carbon Monoxide Emissions Tons/Yr:	5
NOX - Oxides of Nitrogen Tons/Yr:	41
SOX - Oxides of Sulphur Tons/Yr:	6
Particulate Matter Tons/Yr:	1
Part. Matter 10 Micrometers and Smllr Tons/Yr:	1

Name:	POWERINE OIL CO (EIS USE)
Address:	12354 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90605
Year:	1997
County Code:	19
Air Basin:	SC
Facility ID:	800103
Air District Name:	SC
SIC Code:	2911
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	2
NOX - Oxides of Nitrogen Tons/Yr:	4
SOX - Oxides of Sulphur Tons/Yr:	1
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	POWERINE OIL CO (EIS USE)
Address:	12354 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90605
Year:	1998
County Code:	19
Air Basin:	SC
Facility ID:	800103
Air District Name:	SC
SIC Code:	2911
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	2
NOX - Oxides of Nitrogen Tons/Yr:	4
SOX - Oxides of Sulphur Tons/Yr:	1
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	POWERINE OIL CO (EIS USE)
Address:	12354 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90605
Year:	1999
County Code:	19
Air Basin:	SC
Facility ID:	800103
Air District Name:	SC

LAKELAND DEVELOPMENT COMPANY (Continued) **1000215384**

SIC Code: 2911
Air District Name: SOUTH COAST AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 1
Reactive Organic Gases Tons/Yr: 1
Carbon Monoxide Emissions Tons/Yr: 2
NOX - Oxides of Nitrogen Tons/Yr: 4
SOX - Oxides of Sulphur Tons/Yr: 1
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Name: POWERINE OIL CO (EIS USE)
Address: 12354 LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA 90605
Year: 2000
County Code: 19
Air Basin: SC
Facility ID: 800103
Air District Name: SC
SIC Code: 2911
Air District Name: SOUTH COAST AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 1
Reactive Organic Gases Tons/Yr: 1
Carbon Monoxide Emissions Tons/Yr: 2
NOX - Oxides of Nitrogen Tons/Yr: 4
SOX - Oxides of Sulphur Tons/Yr: 1
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Name: POWERINE OIL CO (EIS USE)
Address: 12354 LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA 90605
Year: 2001
County Code: 19
Air Basin: SC
Facility ID: 800103
Air District Name: SC
SIC Code: 2911
Air District Name: SOUTH COAST AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 1
Reactive Organic Gases Tons/Yr: 1
Carbon Monoxide Emissions Tons/Yr: 2
NOX - Oxides of Nitrogen Tons/Yr: 4
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

LOS ANGELES CO. HMS:
Name: POWERINE OIL CO
Address: 12354 E LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: LA

LAKELAND DEVELOPMENT COMPANY (Continued) **1000215384**

Permit Category: T
Facility Id: 009043-005313
Facility Type: 0
Facility Status: Closed
Area: 1H
Permit Number: 00001806T
Permit Status: Closed

NOTIFY 65:
Date Reported: Not reported
Staff Initials: Not reported
Board File Number: Not reported
Facility Type: Not reported
Discharge Date: Not reported
Issue Date: Not reported
Incident Description: Not reported

CERS:
Name: POWERINE OIL CO
Address: 12354 LAKELAND RD E
City,State,Zip: SANTA FE SPRINGS, CA 90605
Site ID: 227949
CERS ID: T0603704675
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Local Agency Caseworker
Entity Name: UNK - R4 UNKNOWN
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: R4 UNKNOWN
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Regional Board Caseworker
Entity Name: YUE RONG - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 W. 4TH ST., SUITE 200
Affiliation City: Los Angeles
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

W158 **GE CAPITAL COMPUTER LEASING** **RCRA-SQG** **1001075616**
NW **10631 HATHAWAY DR** **FINDS** **CAR000007047**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **ECHO**
0.240 mi. **CA HAZNET**
1267 ft. **Site 4 of 4 in cluster W**

Relative: **Lower**
Actual: **131 ft.**

RCRA-SQG:
Date form received by agency: 11/14/1995
Facility name: GE CAPITAL COMPUTER LEASING
Facility address: 10631 HATHAWAY DR

GE CAPITAL COMPUTER LEASING (Continued) **1001075616**

SANTA FE SPRINGS, CA 90670
EPA ID: CAR000007047
Contact: ALDA STEPHENS
Contact address: 10631 HATHAWAY DR
SANTA FE SPRINGS, CA 90631
Contact country: US
Contact telephone: 770-246-6260
Contact email: Not reported
EPA Region: 09
Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:
Owner/operator name: VINCE B RUH CO
Owner/operator address: 11947 E FLORENCE AVE STE 1
SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 310-946-2115
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

FINDS:

Registry ID: 110006485543

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport,

GE CAPITAL COMPUTER LEASING (Continued) **1001075616**

and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1001075616
Registry ID:	110006485543
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110006485543

HAZNET:

Name:	GE CAPITAL COMPUTER LEASING
Address:	10631 HATHAWAY DR
City,State,Zip:	SANTA FE SPRINGS, CA 906310000
Year:	1996
GEPAID:	CAR000007047
Contact:	VINCE B RUH CO
Telephone:	7702466260
Mailing Name:	Not reported
Mailing Address:	10631 HATHAWAY DR
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906703780
Gen County:	Los Angeles
TSD EPA ID:	CAD088504881
TSD County:	Orange
Tons:	0.03
CA Waste Code:	181-Other inorganic solid waste
Method:	R01-Recycler
Facility County:	Los Angeles

Name:	GE CAPITAL COMPUTER LEASING
Address:	10631 HATHAWAY DR
City,State,Zip:	SANTA FE SPRINGS, CA 906310000
Year:	1996
GEPAID:	CAR000007047
Contact:	VINCE B RUH CO
Telephone:	7702466260
Mailing Name:	Not reported
Mailing Address:	10631 HATHAWAY DR
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906703780
Gen County:	Los Angeles
TSD EPA ID:	CAD008302903
TSD County:	Los Angeles
Tons:	0.3375
CA Waste Code:	331-Off-specification, aged or surplus organics
Method:	R01-Recycler
Facility County:	Los Angeles

Name:	GE CAPITAL COMPUTER LEASING
Address:	10631 HATHAWAY DR
City,State,Zip:	SANTA FE SPRINGS, CA 906310000
Year:	1996
GEPAID:	CAR000007047
Contact:	VINCE B RUH CO

GE CAPITAL COMPUTER LEASING (Continued) **1001075616**

Telephone:	7702466260
Mailing Name:	Not reported
Mailing Address:	10631 HATHAWAY DR
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906703780
Gen County:	Los Angeles
TSD EPA ID:	CAD008302903
TSD County:	Los Angeles
Tons:	0.09
CA Waste Code:	551-Laboratory waste chemicals
Method:	R01-Recycler
Facility County:	Los Angeles

Name:	GE CAPITAL COMPUTER LEASING
Address:	10631 HATHAWAY DR
City,State,Zip:	SANTA FE SPRINGS, CA 906310000
Year:	1996
GEPAID:	CAR000007047
Contact:	VINCE B RUH CO
Telephone:	7702466260
Mailing Name:	Not reported
Mailing Address:	10631 HATHAWAY DR
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906703780
Gen County:	Los Angeles
TSD EPA ID:	CAT080014079
TSD County:	Contra Costa
Tons:	0.0125
CA Waste Code:	791-Liquids with pH <= 2
Method:	H01-Transfer Station
Facility County:	Los Angeles

Name:	GE CAPITAL COMPUTER LEASING
Address:	10631 HATHAWAY DR
City,State,Zip:	SANTA FE SPRINGS, CA 906310000
Year:	1996
GEPAID:	CAR000007047
Contact:	VINCE B RUH CO
Telephone:	7702466260
Mailing Name:	Not reported
Mailing Address:	10631 HATHAWAY DR
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906703780
Gen County:	Los Angeles
TSD EPA ID:	CAT080014079
TSD County:	Contra Costa
Tons:	0.005
CA Waste Code:	331-Off-specification, aged or surplus organics
Method:	H01-Transfer Station
Facility County:	Los Angeles

Click this hyperlink while viewing on your computer to access
5 additional CA_HAZNET: record(s) in the EDR Site Report.

P159 **DAY & NITE FORKLIFT, INC.** **CA CERS HAZ WASTE** **S113145982**
North **12135 CLARK ST** **CA HAZNET** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.241 mi.
1273 ft. **Site 8 of 8 in cluster P**

Relative:
Higher

Actual:
139 ft.

CERS HAZ WASTE:
Site ID: 391162
CERS ID: 10653172
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 391162
Site Name: Day & Nite Forklift, Inc.
Violation Date: 12-11-2015
Citation: 22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description: Failure to obtain and/or maintain an Active EPA ID.
Violation Notes: Returned to compliance on 02/29/2016. Failure to comply with minor violation issued 12-11-15.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 391162
Site Name: Day & Nite Forklift, Inc.
Violation Date: 12-11-2015
Citation: HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 02/29/2016. Failure to comply with minor violation issued 12-11-15.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Site ID: 391162
Site Name: Day & Nite Forklift, Inc.
Violation Date: 12-11-2015
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 02/29/2016. Failure to comply with minor violation issued 12-11-15.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-15-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported

DAY & NITE FORKLIFT, INC. (Continued) **S113145982**

Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-11-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-15-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-11-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Enforcement Action:
Site ID: 391162
Site Name: Day & Nite Forklift, Inc.
Site Address: 12135 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 01-21-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS

Site ID: 391162
Site Name: Day & Nite Forklift, Inc.
Site Address: 12135 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 01-21-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

DAY & NITE FORKLIFT, INC. (Continued) **S113145982**

Site ID:	391162
Site Name:	Day & Nite Forklift, Inc.
Site Address:	12135 CLARK ST
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	12-11-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HMRRP
Enf Action Source:	CERS

Site ID:	391162
Site Name:	Day & Nite Forklift, Inc.
Site Address:	12135 CLARK ST
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	12-11-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HW
Enf Action Source:	CERS

Coordinates:

Site ID:	391162
Facility Name:	Day & Nite Forklift, Inc.
Env Int Type Code:	HMBP
Program ID:	10653172
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.938770
Longitude:	-118.073180

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713

Affiliation Type Desc:	Document Preparer
Entity Name:	Luis Velasco
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

DAY & NITE FORKLIFT, INC. (Continued) **S113145982**

Affiliation Type Desc:	Identification Signer
Entity Name:	Luis Velasco
Entity Title:	president
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Parent Corporation
Entity Name:	Day & Nite Forklift, Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	Luis H Velasco
Entity Title:	Not reported
Affiliation Address:	12135 clark st
Affiliation City:	santa fe springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12135 clark st
Affiliation City:	santa fe springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	Luis H Velasco
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 440-8092

Affiliation Type Desc:	Legal Owner
Entity Name:	Luis H Velasco
Entity Title:	Not reported
Affiliation Address:	12135 clark st
Affiliation City:	santa fe springs
Affiliation State:	CA
Affiliation Country:	United States

DAY & NITE FORKLIFT, INC. (Continued) **S113145982**

Affiliation Zip: 90670
Affiliation Phone: (562) 440-8092

Affiliation Type Desc: Property Owner
Entity Name: Georgia Emmett
Entity Title: Not reported
Affiliation Address: po box 369
Affiliation City: Gulf Breeze
Affiliation State: FL
Affiliation Country: United States
Affiliation Zip: 32562
Affiliation Phone: (850) 261-4430

HAZNET:
Name: DAY AND NITE FORKLIFT INC
Address: 12135 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 906703710
Year: 2007
GEPAID: CAL000315570
Contact: LUIS HUMBERTO VELASCO/OWNER
Telephone: 5627771833
Mailing Name: Not reported
Mailing Address: 12135 CLARK ST
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906703710
Gen County: Los Angeles
TSD EPA ID: CAD981696420
TSD County: Los Angeles
Tons: 4.56
CA Waste Code: 221-Waste oil and mixed oil
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County: Los Angeles

Name: DAY AND NITE FORKLIFT INC
Address: 12135 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 906703710
Year: 2007
GEPAID: CAL000315570
Contact: LUIS HUMBERTO VELASCO/OWNER
Telephone: 5627771833
Mailing Name: Not reported
Mailing Address: 12135 CLARK ST
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906703710
Gen County: Los Angeles
TSD EPA ID: CAD981696420
TSD County: Los Angeles
Tons: 4.56
CA Waste Code: 221-Waste oil and mixed oil
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County: Los Angeles

CERS:
Name: DAY & NITE FORKLIFT, INC.
Address: 12135 CLARK ST

DAY & NITE FORKLIFT, INC. (Continued) **S113145982**

City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 391162
CERS ID: 10653172
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 391162
Site Name: Day & Nite Forklift, Inc.
Violation Date: 12-11-2015
Citation: 22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description: Failure to obtain and/or maintain an Active EPA ID.
Violation Notes: Returned to compliance on 02/29/2016. Failure to comply with minor violation issued 12-11-15.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 391162
Site Name: Day & Nite Forklift, Inc.
Violation Date: 12-11-2015
Citation: HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 02/29/2016. Failure to comply with minor violation issued 12-11-15.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Site ID: 391162
Site Name: Day & Nite Forklift, Inc.
Violation Date: 12-11-2015
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 02/29/2016. Failure to comply with minor violation issued 12-11-15.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-15-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

DAY & NITE FORKLIFT, INC. (Continued) **S113145982**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-11-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-15-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-11-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Enforcement Action:
Site ID: 391162
Site Name: Day & Nite Forklift, Inc.
Site Address: 12135 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 01-21-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS

Site ID: 391162
Site Name: Day & Nite Forklift, Inc.
Site Address: 12135 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 01-21-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Site ID: 391162
Site Name: Day & Nite Forklift, Inc.
Site Address: 12135 CLARK ST

DAY & NITE FORKLIFT, INC. (Continued) **S113145982**

Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	12-11-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HMRRP
Enf Action Source:	CERS

Site ID:	391162
Site Name:	Day & Nite Forklift, Inc.
Site Address:	12135 CLARK ST
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	12-11-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HW
Enf Action Source:	CERS

Coordinates:

Site ID:	391162
Facility Name:	Day & Nite Forklift, Inc.
Env Int Type Code:	HMBP
Program ID:	10653172
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.938770
Longitude:	-118.073180

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713

Affiliation Type Desc:	Document Preparer
Entity Name:	Luis Velasco
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Luis Velasco

DAY & NITE FORKLIFT, INC. (Continued) **S113145982**

Entity Title:	president
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	Day & Nite Forklift, Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	Luis H Velasco
Entity Title:	Not reported
Affiliation Address:	12135 clark st
Affiliation City:	santa fe springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12135 clark st
Affiliation City:	santa fe springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Luis H Velasco
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 440-8092
Affiliation Type Desc:	Legal Owner
Entity Name:	Luis H Velasco
Entity Title:	Not reported
Affiliation Address:	12135 clark st
Affiliation City:	santa fe springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 440-8092

DAY & NITE FORKLIFT, INC. (Continued) **S113145982**

Affiliation Type Desc:	Property Owner
Entity Name:	Georgia Emmett
Entity Title:	Not reported
Affiliation Address:	po box 369
Affiliation City:	Gulf Breeze
Affiliation State:	FL
Affiliation Country:	United States
Affiliation Zip:	32562
Affiliation Phone:	(850) 261-4430

U160 **POWERLINE OIL CO** **MN MANIFEST** **S119124966**
ESE **12345 LAKELAND RD** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.247 mi.
1303 ft. **Site 9 of 13 in cluster U**

Relative: **Higher**
Actual: **136 ft.**

MANIFEST:

Manifest ID:	3151
Generator ID:	CAD008383291
Generator AI ID:	41455
Transporter 1 ID:	MNR000000588
Transporter 1 AI ID:	27514
Transporter 1 AI Name:	Luminaire Recyclers Inc - Saint Paul
Transporter 1 Address:	2161 University Ave W Ste 206
Transporter 1 City:	Saint Paul
Transporter 1 State:	MN
Transporter 1 ZIP:	55114
Transporter 2 ID:	Not reported
Transporter 2 AI ID:	Not reported
Transporter 2 AI Name:	Not reported
Transporter 2 Address:	Not reported
Transporter 2 City:	Not reported
Transporter 2 State:	Not reported
Transporter 2 ZIP:	Not reported
TSD ID:	MNR000000588
TSD AI ID:	27514
TSD AI Name:	Luminaire Recyclers Inc - Saint Paul
TSD Address:	2161 University Ave W Ste 206
TSD City:	Saint Paul
TSD State:	MN
TSD Zip:	55114
Gen Copy Recd Date:	1/23/1998 0:00:00
Fac Copy Recd Date:	1998-02-02 00:00:00
Gen Ship Date:	1998-01-19 00:00:00
Trans 1 Recd Date:	1998-01-19 00:00:00
Trans 2 Recd Date:	Not reported
Tsd Recd Date:	1998-01-23 00:00:00
Comments:	Not reported

Contact:

Generator AI ID:	41455
Generator ID:	CAD008383291
Generator AI Name:	Powerline Oil Co
Generator Contact:	June Christman
Contact Address:	12345 Lakeland Rd
Contact City:	Santa Fe Springs
Contact State:	CA

POWERLINE OIL CO (Continued) **S119124966**

Contact Zip: 90670
Contact Email: Not reported
Contact Phone: 562-944-6111

Detail:
Manifest ID: 3151
Manifest Row: 1
Haz Material Name: PCB
Haz Class Number: Not reported
UN NA Number: UN2315
Packing Group Number: Not reported
Container Qty: 4
Container Code: DMML
Waste Qty: 2800
Waste Units Code: IB
Waste Code List: MN03

U161 **SANTA FE SPRINGS REFINERY** **CA CPS-SLIC** **S103438792**
ESE **12345 LAKELAND RD** **CA WMUDS/SWAT** **N/A**
1/8-1/4 **SANTA FE SPRINGS CA, CA 90670** **CA DEED**
0.247 mi. **CA ICE**
1303 ft. **Site 10 of 13 in cluster U** **CA HIST CORTESE**
CA HWP
Relative: Higher **CA CERS**

Actual: 136 ft.

CPS-SLIC:
Name: FORMER POWERINE OIL CO REFINERY - SUBSTATION
Address: 12345 LAKELAND ROAD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: STATE
Facility Status: **Open - Site Assessment**
Status Date: 10/01/2015
Global Id: T10000007743
Lead Agency: LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number: Not reported
Latitude: 33.93478
Longitude: -118.0691
Case Type: Cleanup Program Site
Case Worker: EPL
Local Agency: Not reported
RB Case Number: 0318E
File Location: All Files are on GeoTracker or in the Local Agency Database
Potential Media Affected: Soil
Potential Contaminants of Concern: Arsenic, Total Petroleum Hydrocarbons (TPH)
Site History: The Site is a Southern California Edison Substation located on the Former Powerine Oil Co Refinery facility. The Substation area was leased by Edison to provide power for the refinery operations. Edison conducted a limited site assessment in its due diligence to return the leased property to the current owner. Levels of Arsenic and TPH were reported above the established cleanup goals for the Former Powerine Refinery facility.

Click here to access the California GeoTracker records for this facility:

WMUDS/SWAT:
Edit Date: Not reported

SANTA FE SPRINGS REFINERY (Continued) **S103438792**

Complexity:	Category B - Any facility having a physical, chemical, or biological waste treatment system (except for septic systems with subsurface disposal), or any Class II or III disposal site, or facilities without treatment systems that are complex, such as marinas with petroleum products, solid wastes, and sewage pump out facilities.
Primary Waste:	CNSOIL
Primary Waste Type:	Designated/Influent or Solid Wastes that pose a significant threat to water quality because of their high concentrations (E.G., BOD, Hardness, TRF, Chloride). 'Manageable' hazardous wastes (E.G., inorganic salts and heavy metals) are included in this category.
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Base Meridian:	Not reported
NPID:	Not reported
Tonnage:	0
Regional Board ID:	Not reported
Municipal Solid Waste:	False
Superorder:	False
Open To Public:	False
Waste List:	False
Agency Type:	Private
Agency Name:	CENCO REFINING CO.
Agency Department:	Not reported
Agency Address:	12545 LAKELAND ROAD
Agency City,St,Zip:	SANTA FE SPRINGS CA 90670
Agency Contact:	JOHN CHRISTMAN
Agency Telephone:	5629446111
Land Owner Name:	Not reported
Land Owner Address:	Not reported
Land Owner City,St,Zip:	Not reported
Land Owner Contact:	Not reported
Land Owner Phone:	Not reported
Region:	4
Facility Type:	Industrial - Facility that treats and/or disposes of liquid or semisolid wastes from any servicing, producing, manufacturing or processing operation of whatever nature, including mining, gravel washing, geothermal operations, air conditioning, ship building and repairing, oil production, storage and disposal operations, water pumping.
Facility Description:	Not reported
Facility Telephone:	5629446161
SWAT Facility Name:	Not reported
Primary SIC:	2999
Secondary SIC:	Not reported
Comments:	Not reported
Last Facility Editors:	Not reported
Waste Discharge System:	True
Solid Waste Assessment Test Program:	False
Toxic Pits Cleanup Act Program:	False
Resource Conservation Recovery Act:	False
Department of Defence:	False
Solid Waste Assessment Test Program:	Not reported
Threat to Water Quality:	Minor Threat to Water Quality. A violation of a regional board order should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to

SANTA FE SPRINGS REFINERY (Continued) **S103438792**

represent no threat to water quality.
Sub Chapter 15: True
Regional Board Project Officer: Not reported
Number of WMUDS at Facility: 0
Section Range: Not reported
RCRA Facility: No
Waste Discharge Requirements: A
Self-Monitoring Rept. Frequency: Not reported
Waste Discharge System ID: 4B196900124
Solid Waste Information ID: Not reported

DEED:
Name: FORMER POWERINE OIL CO REFINERY - EASTERN PORTION
Address: 12345 LAKELAND ROAD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Envirostor ID: T10000005220
Area: Not reported
Sub Area: Not reported
Site Type: SLIC
Status: OPEN - REMEDIATION
Agency: SWRCB
Covenant Uploaded: Y
Deed Date(s): 02/09/2017
File Name: Geotracker Land Use/Deed Restrictions

Name: FORMER POWERINE OIL CO REFINERY - EASTERN PORTION
Address: 12345 LAKELAND ROAD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Envirostor ID: T10000005220
Area: Not reported
Sub Area: Not reported
Site Type: SLIC
Status: OPEN - REMEDIATION
Agency: SWRCB
Covenant Uploaded: Y
Deed Date(s): 07/25/2016
File Name: Geotracker Land Use/Deed Restrictions

ICE:
Envirostor ID: 3002084
Name: LAKELAND DEVELOPMENT COMPANY
Address: 12345 LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
EPA ID: CAD008383291
Site Type: INSPECTION
Facility Status: No Action

Enforcement:
Action Type: Initial Civil Filing AG (510)
Action Date: 05/17/2000

Action Type: Enforcement Order Issued (210)
Action Date: 05/17/2000

Action Type: Final Civil / Judicial Action (610)
Action Date: 05/20/2002

SANTA FE SPRINGS REFINERY (Continued) **S103438792**

Inspection:
- Action Type: Compliance Evaluation Inspection - Treatment, Storage and Disposal
- Action Date: 04/05/2000
- Violation Class: Class 1
- RTC Date: 05/20/2002

HIST CORTESE:
- edr_fname: SANTA FE SPRINGS REFINERY
- edr_fadd1: 12345 Lakeland Rd
- City,State,Zip: Santa Fe Springs, CA 90670
- Region: CORTESE
- Facility County Code: 19
- Reg By: WBC&D
- Reg Id: 4B192093N04

HWP:
- Name: LAKELAND DEVELOPMENT COMPANY
- Address: 12345 LAKELAND RD
- City,State,Zip: SANTA FE SPRINGS, CA 906700000
- EPA Id: CAD008383291
- Cleanup Status: CLOSED
- Latitude: 33.93208
- Longitude: -118.0674
- Facility Type: Historical - Non-Operating
- Facility Size: Not reported
- Team: Not reported
- Supervisor: Not reported
- Site Code: Not reported
- Assembly District: 57
- Senate District: 32
- Public Information Officer: Not reported
- Public Information Officer: Not reported

Closure:
- EPA Id: CAD008383291
- Facility Type: Historical - Non-Operating
- Unit Names: TANKTRT1
- Event Description: Closure Final - ISSUE CLOSURE VERIFICATION
- Actual Date: 10/02/1995

Alias:
- EPA Id: CAD008383291
- Facility Type: Historical - Non-Operating
- Alias Type: FRS
- Alias: 110000730718

- EPA Id: CAD008383291
- Facility Type: Historical - Non-Operating
- Alias Type: Envirostor ID Number
- Alias: 19290199

- EPA Id: CAD008383291
- Facility Type: Historical - Non-Operating
- Alias Type: Alternate Name
- Alias: Cenco Refining Company

SANTA FE SPRINGS REFINERY (Continued) **S103438792**

EPA Id: CAD008383291
Facility Type: Historical - Non-Operating
Alias Type: Alternate Name
Alias: POWERINE OIL COMPANY

CERS:
Name: CENCO REFINING CO.
Address: 12345 LAKELAND ROAD
City,State,Zip: SANTA FE SPRINGS, CA 90670-3815
Site ID: 458519
CERS ID: 110000730718
CERS Description: US EPA Air Emission Inventory System (EIS)

Affiliation:
Affiliation Type Desc: Environmental Contact
Entity Name: MIKE V BARRANCO
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Public Contact
Entity Name: JUNE CHRISTMAN
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Environmental Contact
Entity Name: DOUG BEAN
Entity Title: Not reported
Affiliation Address: 12345 LAKELAND RD
Affiliation City: SANTAFESPRINGS
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Local Agency Caseworker
Entity Name: KATHY DASCOMB ORANGENA CITY OF
Entity Title: Not reported
Affiliation Address: 2009 EAST EDINGER AVENUE
Affiliation City: SANTAANA
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Regional Board Caseworker
Entity Name: YUE RONG LOS ANGELES RWQCB REGN 4TH

SANTA FE SPRINGS REFINERY (Continued) **S103438792**

Entity Title: Not reported
Affiliation Address: 320 W 4TH ST NA SUITE 200
Affiliation City: LOSANGELES
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Property Owner
Entity Name: Goodman Birtcher
Entity Title: Not reported
Affiliation Address: 18201 VON KARMAN AVENUENA SUITE 1170
Affiliation City: IRVINE
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Regional Board Caseworker
Entity Name: LUZ RABELO LOS ANGELES RWQCB REGN 4TH
Entity Title: Not reported
Affiliation Address: 320 WEST 4TH STREETNA SUITE 200
Affiliation City: LOSANGELES
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Name: LAKELAND DEVELOPMENT COMPANY
Address: 12345 LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Site ID: 256246
CERS ID: CAD008383291
CERS Description: Hazardous Waste

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-05-2000
Violations Found: Yes
Eval Type: DTSC Compliance Evaluation Inspection
Eval Notes: Compliance Evaluation Inspection - Treatment, Storage and Disposal
Return To Compliance: 2002-05-20 00:00:00
Eval Division: Department of Toxic Substances Control
Eval Program: DTSC_ENF
Eval Source: ENVSTORHAZ

Enforcement Action:
Site ID: 256246
Site Name: LAKELAND DEVELOPMENT COMPANY
Site Address: 12345 LAKELAND RD
Site City: SANTA FE SPRINGS
Site Zip: 906700000
Enf Action Date: 05-17-2000
Enf Action Type: Enforcement Order Issued
Enf Action Description: Enforcement Order Issued
Enf Action Notes: Not reported

SANTA FE SPRINGS REFINERY (Continued) **S103438792**

Enf Action Division: Department of Toxic Substances Control
Enf Action Program: DTSC_ENF
Enf Action Source: ENVSTORHAZ

Site ID: 256246
Site Name: LAKELAND DEVELOPMENT COMPANY
Site Address: 12345 LAKELAND RD
Site City: SANTA FE SPRINGS
Site Zip: 906700000
Enf Action Date: 05-17-2000
Enf Action Type: Initial Civil Filing with Attorney General
Enf Action Description: Initial Civil Filing with Attorney General
Enf Action Notes: Not reported
Enf Action Division: Department of Toxic Substances Control
Enf Action Program: DTSC_ENF
Enf Action Source: ENVSTORHAZ

Site ID: 256246
Site Name: LAKELAND DEVELOPMENT COMPANY
Site Address: 12345 LAKELAND RD
Site City: SANTA FE SPRINGS
Site Zip: 906700000
Enf Action Date: 05-20-2002
Enf Action Type: Final Civil / Judicial Action
Enf Action Description: Final Civil / Judicial Action
Enf Action Notes: Not reported
Enf Action Division: Department of Toxic Substances Control
Enf Action Program: DTSC_ENF
Enf Action Source: ENVSTORHAZ

Affiliation:
Affiliation Type Desc: Facility Contact
Entity Name: Mike Barranco
Entity Title: Not reported
Affiliation Address: 12345 LAKELAND ROAD
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 906703815
Affiliation Phone: 5629446111

Affiliation Type Desc: Facility Owner
Entity Name: Cenco Refining Company
Entity Title: Not reported
Affiliation Address: 12345 LAKELAND ROAD
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 906700000
Affiliation Phone: 5629446111

Name: FORMER POWERINE OIL CO REFINERY - SUBSTATION
Address: 12345 LAKELAND ROAD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 358686
CERS ID: T10000007743

SANTA FE SPRINGS REFINERY (Continued) **S103438792**

CERS Description: Cleanup Program Site

Affiliation:
Affiliation Type Desc: Regional Board Caseworker
Entity Name: ERRICK LLAMAS - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 W 4th Street Suite 200
Affiliation City: LOS ANGELES
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 2135766783

U162 **SANTA FE SPRINGS REFINERY** **CA ENVIROSTOR** **S106386988**
ESE **12345 LAKELAND ROAD** **CA CPS-SLIC** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA VCP**
0.247 mi. **CA ENF**
1303 ft. **Site 11 of 13 in cluster U** **CA CIWQS**
CA CERS

Relative:
Higher

Actual:
136 ft.

ENVIROSTOR:
Name: POWERINE OIL COMPANY REFINERY/CENCO REFINERY (FORMER)
Address: 12345 LAKELAND ROAD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: 60000755
Status: Refer: RWQCB
Status Date: 07/27/2017
Site Code: 301322
Site Type: Voluntary Cleanup
Site Type Detailed: Voluntary Cleanup
Acres: 52
NPL: NO
Regulatory Agencies: SMBRP, RWQCB 4 - Los Angeles
Lead Agency: RWQCB 4 - Los Angeles
Program Manager: S. Steven Hariri
Supervisor: Ju-Tseng Liu
Division Branch: Engineering & Special Projects
Assembly: 57
Senate: 32
Special Program: Voluntary Cleanup Program
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Responsible Party
Latitude: 33.93220
Longitude: -118.0678
APN: NONE SPECIFIED
Past Use: AGRICULTURAL - ROW CROPS, FUEL - AIRCRAFT STORAGE/ REFUELING, FUEL TERMINALS, JET FUEL STORAGE/REFUELING, MANUFACTURING - PETROLEUM, OIL FIELD, OIL/WATER SEPARATORS
Potential COC: Arsenic Benzene Total Chromium (1:6 ratio Cr VI:Cr III Lead Methane Methyl tertbutyl ether (MTBE Polychlorinated biphenyls (PCBs Polynuclear aromatic hydrocarbons (PAHs Tetrachloroethylene (PCE TPH-diesel TPH-gas TPH-JET FUEL TPH-MOTOR OIL Trichloroethylene (TCE Vinyl chloride Antimony and compounds Barium and compounds n-Butylbenzene sec-Butylbenzene Chromium III Chromium VI Cobalt Copper and compounds 1,2-Dichloroethylene (cis Ethylbenzene n-Propylbenzene Selenium 1,1,1,2-Tetrachloroethane Toluene

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

1,2,4-Trichlorobenzene 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Xylenes
Confirmed COC: Not reported
Potential Description: AQUI, OTH, SOIL, SV
Alias Name: 110000730718
Alias Type: EPA (FRS #)
Alias Name: 301322
Alias Type: Project Code (Site Code)
Alias Name: 60000755
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Voluntary Cleanup Agreement
Completed Date: 11/13/2007
Comments: Signed agreement sent (FedEx) to Lakeland Development.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/03/2009
Comments: Annual Estimation Letter Completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 01/17/2013
Comments: Site on bankrupcy hold.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Risk Assessment Report
Completed Date: 11/29/2011
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 02/08/2012
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

CPS-SLIC:
Name: FORMER POWERINE OIL CO REFINERY - EASTERN PORTION
Address: 12345 LAKELAND ROAD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: STATE

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

Facility Status:	**Open - Remediation**
Status Date:	10/24/2013
Global Id:	T10000005220
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.9331149856774
Longitude:	-118.065839816919
Case Type:	Cleanup Program Site
Case Worker:	EPL
Local Agency:	Not reported
RB Case Number:	0318C
File Location:	All Files are on GeoTracker or in the Local Agency Database
Potential Media Affected:	Aquifer used for drinking water supply, Soil, Soil Vapor
Potential Contaminants of Concern:	Arsenic, Benzene, Ethylbenzene, Gasoline, MTBE / TBA / Other Fuel Oxygenates, Toluene, Total Petroleum Hydrocarbons (TPH), Xylene
Site History:	Goodman Santa Fe Springs SPE LLC (Goodman) acquired the eastern 36 acres of the property (referred to as the Site) and will conduct investigation and cleanup activities of soil and groundwater at and below the Site. Goodman has entered into an agreement with the Regional Board pursuant to the California Land Reuse and Revitalization Act of 2004 (CLRRA) (Health & Safety Code 25395.60 et seq.), which provides for specified immunities from liability to qualified persons where the person completes investigation and response actions under the oversight of the Regional Board. Pursuant to that agreement, Goodman has agreed to clean up the Site and to pay the Regional Boards oversight costs. The remaining portions of the property and offsite areas affected by the activities of Powerine will be addressed by other parties.

Click here to access the California GeoTracker records for this facility:

Name:	POWERINE OIL CO
Address:	12345 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA
Region:	STATE
Facility Status:	**Open - Site Assessment**
Status Date:	05/26/2009
Global Id:	SL372492442
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.9339426600578
Longitude:	-118.068201541901
Case Type:	Cleanup Program Site
Case Worker:	EPL
Local Agency:	Not reported
RB Case Number:	0318A
File Location:	Regional Board
Potential Media Affected:	Aquifer used for drinking water supply, Soil
Potential Contaminants of Concern:	Benzene, Crude Oil, Other Petroleum
Site History:	Oil production and refining activities began at the site in the 1930’s and continued until 1995. Assessment of soil and groundwater conditions are ongoing and some above ground structures are being removed to facilitate this. Soil and groundwater are impacted with petroleum hydrocarons and dissolved benzene. The impacted groundwater extends southward, beneath adjacent parcels.

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

Click here to access the California GeoTracker records for this facility:

Name:	FORMER POWERINE OIL CO REFINERY - WESTERN PORTION
Address:	12345 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	STATE
Facility Status:	**Open - Remediation**
Status Date:	02/13/2017
Global Id:	T10000005705
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.9331505920928
Longitude:	-118.071375896326
Case Type:	Cleanup Program Site
Case Worker:	EPL
Local Agency:	Not reported
RB Case Number:	0318D
File Location:	All Files are on GeoTracker or in the Local Agency Database
Potential Media Affected:	Aquifer used for drinking water supply, Soil, Soil Vapor
Potential Contaminants of Concern:	Benzene, Gasoline, MTBE / TBA / Other Fuel Oxygenates, Total Petroleum Hydrocarbons (TPH), Waste Oil / Motor / Hydraulic / Lubricating, Xylene
Site History:	Goodman Santa Fe Springs SPE LLC (Goodman) acquired the western 18 acres of the property and will conduct investigation and cleanup activities of soil and groundwater at and below the Site. Goodman has entered into an agreement with the Regional Board pursuant to the California Land Reuse and Revitalization Act of 2004 (CLRRA) (Health & Safety Code 25395.60 et seq.), which provides for specified immunities from liability to qualified persons where the person completes investigation and response actions under the oversight of the Regional Board. Pursuant to that agreement, Goodman has agreed to clean up the Site and to pay the Regional Boards oversight costs. The remaining portions of the property and offsite areas affected by the activities of Powerine will be addressed by other parties.

Click here to access the California GeoTracker records for this facility:

SLIC REG 4:

Region:	4
Facility Status:	Remediation
SLIC:	0318A
Substance:	TPH
Staff:	PC

VCP:

Name:	POWERINE OIL COMPANY REFINERY/CENCO REFINERY (FORMER)
Address:	12345 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	60000755
Site Type:	Voluntary Cleanup
Site Type Detail:	Voluntary Cleanup
Site Mgmt. Req.:	NONE SPECIFIED
Acres:	52
National Priorities List:	NO
Cleanup Oversight Agencies:	SMBRP, RWQCB 4 - Los Angeles

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

Lead Agency:	RWQCB 4 - Los Angeles
Lead Agency Description:	RWQCB 4 - Los Angeles
Project Manager:	S. Steven Hariri
Supervisor:	Ju-Tseng Liu
Division Branch:	Engineering & Special Projects
Site Code:	301322
Assembly:	57
Senate:	32
Special Programs Code:	Voluntary Cleanup Program
Status:	Refer: RWQCB
Status Date:	07/27/2017
Restricted Use:	NO
Funding:	Responsible Party
Lat/Long:	33.93220 / -118.0678
APN:	NONE SPECIFIED
Past Use:	AGRICULTURAL - ROW CROPS, FUEL - AIRCRAFT STORAGE/ REFUELING, FUEL TERMINALS, JET FUEL STORAGE/REFUELING, MANUFACTURING - PETROLEUM, OIL FIELD, OIL/WATER SEPARATORS
Potential COC:	30001, 30003, 30005, 30013, 30015, 30016, 30018, 30019, 30022, 30024, 30025, 3002501, 3002502, 30027, 30028, 30058, 30067, 30103, 30104, 30152, 30153, 30154, 30156, 30195, 30272, 30499, 30515, 30535, 30550, 30563, 30577, 30578, 30593
Confirmed COC:	,,,
Potential Description:	AQUI, OTH, SOIL, SV
Alias Name:	110000730718
Alias Type:	EPA (FRS #)
Alias Name:	301322
Alias Type:	Project Code (Site Code)
Alias Name:	60000755
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Voluntary Cleanup Agreement
Completed Date:	11/13/2007
Comments:	Signed agreement sent (FedEx) to Lakeland Development.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Annual Oversight Cost Estimate
Completed Date:	11/03/2009
Comments:	Annual Estimation Letter Completed.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Other Report
Completed Date:	01/17/2013
Comments:	Site on bankrupcy hold.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Risk Assessment Report
Completed Date:	11/29/2011
Comments:	Not reported
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

Completed Document Type:	Preliminary Endangerment Assessment Report
Completed Date:	02/08/2012
Comments:	Not reported
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

ENF:

Name:	SANTA FE SPRINGS REFINERY
Address:	12345 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	4
Facility Id:	260376
Agency Name:	Cenco Refining Company
Place Type:	Manufacturing
Place Subtype:	Petroleum Refinery
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	33.931697
Place Longitude:	-118.066011
SIC Code 1:	2911
SIC Desc 1:	Petroleum Refining
SIC Code 2:	2999
SIC Desc 2:	Products of Petroleum and Coal, NEC
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	Not reported
Threat To Water Quality:	Not reported
Complexity:	Not reported
Pretreatment:	Not reported
Facility Waste Type:	Not reported
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	AGT
Program Category1:	TANKS
Program Category2:	TANKS
# Of Programs:	1
WDID:	4AGT227
Reg Measure Id:	157778
Reg Measure Type:	Unregulated

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

Region:	4
Order #:	Not reported
Npdes# CA#:	Not reported
Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	Not reported
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	Not reported
Status:	Never Active
Status Date:	05/14/2013
Effective Date:	10/17/2000
Expiration/Review Date:	Not reported
Termination Date:	10/17/2000
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	Not reported
Direction/Voice:	Passive
Enforcement Id(EID):	228301
Region:	4
Order / Resolution Number:	Staff Enforcement Letter
Enforcement Action Type:	Staff Enforcement Letter
Effective Date:	10/17/2000
Adoption/Issuance Date:	Not reported
Achieve Date:	2000-10-18
Termination Date:	10/17/2000
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	Level 1 enforcement letter sent 10/17/00 for violation of CAO No. 93-0 - 4AGT227
Description:	Level 1 enforcement letter sent 10/17/00 for violation of CAO No. 93-082.
Program:	AGT
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

Name:	SANTA FE SPRINGS REFINERY
Address:	12345 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	4
Facility Id:	260376
Agency Name:	Cenco Refining Company
Place Type:	Manufacturing

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

Place Subtype:	Petroleum Refinery
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	33.931697
Place Longitude:	-118.066011
SIC Code 1:	2911
SIC Desc 1:	Petroleum Refining
SIC Code 2:	2999
SIC Desc 2:	Products of Petroleum and Coal, NEC
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	Not reported
Threat To Water Quality:	Not reported
Complexity:	Not reported
Pretreatment:	Not reported
Facility Waste Type:	Not reported
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	AGT
Program Category1:	TANKS
Program Category2:	TANKS
# Of Programs:	1
WDID:	4B192093N04
Reg Measure Id:	149462
Reg Measure Type:	Unregulated
Region:	4
Order #:	Not reported
Npdes# CA#:	Not reported
Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	Not reported
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	Not reported
Status:	Never Active
Status Date:	05/14/2013
Effective Date:	Not reported
Expiration/Review Date:	Not reported
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

Fee Code:	Not reported
Direction/Voice:	Passive
Enforcement Id(EID):	220101
Region:	4
Order / Resolution Number:	97-118
Enforcement Action Type:	Clean-up and Abatement Order
Effective Date:	08/25/1997
Adoption/Issuance Date:	Not reported
Achieve Date:	Not reported
Termination Date:	08/25/1997
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	CAO 97-118 issued 8/25/97- 4B192093N04
Description:	CAO 97-118 issued 8/25/97 requires cleanup & abatement of effects of uncontrolled releases of petroleum hydrocarbons to soil & groundwater.
Program:	AGT
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

Name:	SANTA FE SPRINGS REFINERY
Address:	12345 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	4
Facility Id:	260376
Agency Name:	Cenco Refining Company
Place Type:	Manufacturing
Place Subtype:	Petroleum Refinery
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	33.931697
Place Longitude:	-118.066011
SIC Code 1:	2911
SIC Desc 1:	Petroleum Refining
SIC Code 2:	2999
SIC Desc 2:	Products of Petroleum and Coal, NEC
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	4.75999999
Threat To Water Quality:	1

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

Complexity:	A
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Cooling water: Noncontact
Facility Waste Type 2:	Stormwater runoff
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	NPDESWW
Program Category1:	NPDESWW
Program Category2:	NPDESWW
# Of Programs:	1
WDID:	4B192093001
Reg Measure Id:	147721
Reg Measure Type:	NPDES Permits
Region:	4
Order #:	R4-2000-0068
Npdes# CA#:	CA0057177
Major-Minor:	Major
Npdes Type:	OTH
Reclamation:	N - No
Dredge Fill Fee:	Not reported
301H:	N
Application Fee Amt Received:	Not reported
Status:	Historical
Status Date:	10/20/2009
Effective Date:	05/25/2000
Expiration/Review Date:	04/10/2005
Termination Date:	03/03/2004
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	Not reported
Direction/Voice:	Passive
Enforcement Id(EID):	243576
Region:	4
Order / Resolution Number:	NOV
Enforcement Action Type:	Notice of Violation
Effective Date:	03/04/2003
Adoption/Issuance Date:	03/04/2003
Achieve Date:	Not reported
Termination Date:	04/04/2003
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	NOV sent by SWRCB 3/4/03 for overdue annual permit fee ($18,100).-4B192093001
Description:	NOV sent by SWRCB 3/4/03 for overdue annual permit fee ($18,100).
Program:	NPDESWW
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0
Name:	SANTA FE SPRINGS REFINERY
Address:	12345 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	4
Facility Id:	260376
Agency Name:	Cenco Refining Company
Place Type:	Manufacturing
Place Subtype:	Petroleum Refinery
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	33.931697
Place Longitude:	-118.066011
SIC Code 1:	2911
SIC Desc 1:	Petroleum Refining
SIC Code 2:	2999
SIC Desc 2:	Products of Petroleum and Coal, NEC
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	4.75999999
Threat To Water Quality:	1
Complexity:	A
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Cooling water: Noncontact
Facility Waste Type 2:	Stormwater runoff
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	NPDESWW
Program Category1:	NPDESWW
Program Category2:	NPDESWW
# Of Programs:	1
WDID:	4B192093001
Reg Measure Id:	147721
Reg Measure Type:	NPDES Permits
Region:	4
Order #:	R4-2000-0068
Npdes# CA#:	CA0057177
Major-Minor:	Major
Npdes Type:	OTH
Reclamation:	N - No
Dredge Fill Fee:	Not reported
301H:	N
Application Fee Amt Received:	Not reported

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

Status:	Historical
Status Date:	10/20/2009
Effective Date:	05/25/2000
Expiration/Review Date:	04/10/2005
Termination Date:	03/03/2004
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	Not reported
Direction/Voice:	Passive
Enforcement Id(EID):	228410
Region:	4
Order / Resolution Number:	R4-2000-0181
Enforcement Action Type:	Time Schedule Order
Effective Date:	12/07/2000
Adoption/Issuance Date:	Not reported
Achieve Date:	Not reported
Termination Date:	03/04/2004
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	TSO 00-181, adopted 12/7/00 supercedes TSO 00-145 - 4B192093001
Description:	Time Schedule Order No. 00-181, adopted 12/7/00, contains a time schedule for compliance with certain effluent limits contained in Order No. 00-68.
Program:	NPDESWW
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

Name:	SANTA FE SPRINGS REFINERY
Address:	12345 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	4
Facility Id:	260376
Agency Name:	Cenco Refining Company
Place Type:	Manufacturing
Place Subtype:	Petroleum Refinery
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	33.931697
Place Longitude:	-118.066011
SIC Code 1:	2911
SIC Desc 1:	Petroleum Refining
SIC Code 2:	2999

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

SIC Desc 2:	Products of Petroleum and Coal, NEC
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	4.75999999
Threat To Water Quality:	1
Complexity:	A
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Cooling water: Noncontact
Facility Waste Type 2:	Stormwater runoff
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	NPDESWW
Program Category1:	NPDESWW
Program Category2:	NPDESWW
# Of Programs:	1
WDID:	4B192093001
Reg Measure Id:	147721
Reg Measure Type:	NPDES Permits
Region:	4
Order #:	R4-2000-0068
Npdes# CA#:	CA0057177
Major-Minor:	Major
Npdes Type:	OTH
Reclamation:	N - No
Dredge Fill Fee:	Not reported
301H:	N
Application Fee Amt Received:	Not reported
Status:	Historical
Status Date:	10/20/2009
Effective Date:	05/25/2000
Expiration/Review Date:	04/10/2005
Termination Date:	03/03/2004
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	Not reported
Direction/Voice:	Passive
Enforcement Id(EID):	228409
Region:	4
Order / Resolution Number:	R4-2000-0145
Enforcement Action Type:	Time Schedule Order
Effective Date:	10/12/2000
Adoption/Issuance Date:	10/12/2000
Achieve Date:	Not reported

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

Termination Date:	12/07/2000
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	TSO 00-145, adopted 10/12/00 supersceded by TSO 00-181 on 12/7/00.-4B192093001
Description:	Time Schedule Order No. 00-145, adopted 10/12/00, contains a time schedule for compliance with certain effluent limits contained in Order No. 00-68. TSO No. 00-145 was superseded by TSO No.00-181 12/7/00.
Program:	NPDESWW
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

Name:	SANTA FE SPRINGS REFINERY
Address:	12345 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	4
Facility Id:	260376
Agency Name:	Cenco Refining Company
Place Type:	Manufacturing
Place Subtype:	Petroleum Refinery
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	33.931697
Place Longitude:	-118.066011
SIC Code 1:	2911
SIC Desc 1:	Petroleum Refining
SIC Code 2:	2999
SIC Desc 2:	Products of Petroleum and Coal, NEC
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	4.75999999
Threat To Water Quality:	1
Complexity:	A
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Cooling water: Noncontact
Facility Waste Type 2:	Stormwater runoff
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	NPDESWW

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

Program Category1:	NPDESWW
Program Category2:	NPDESWW
# Of Programs:	1
WDID:	4B192093001
Reg Measure Id:	134072
Reg Measure Type:	NPDES Permits
Region:	4
Order #:	89-110
Npdes# CA#:	CA0057177
Major-Minor:	Major
Npdes Type:	OTH
Reclamation:	N - No
Dredge Fill Fee:	Not reported
301H:	N
Application Fee Amt Received:	Not reported
Status:	Historical
Status Date:	10/30/1989
Effective Date:	10/30/1989
Expiration/Review Date:	05/10/1994
Termination Date:	12/05/1994
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	Not reported
Direction/Voice:	Passive
Enforcement Id(EID):	219643
Region:	4
Order / Resolution Number:	R4-1989-0114
Enforcement Action Type:	Cease and Desist Order
Effective Date:	10/30/1989
Adoption/Issuance Date:	Not reported
Achieve Date:	1994-12-04
Termination Date:	12/05/1994
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	CDO 89-114 (10/30/89) Cenco Refining Co. - Santa Fe Springs Refinery
Description:	CDO FROM THREATENING TO DISCHARGE WASTES IN COMPLIANCE TO WDR'S.
Program:	NPDESWW
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

CIWQS:

Name:	SANTA FE SPRINGS REFINERY

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

Address:	12345 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Agency:	Cenco Refining Company
Agency Address:	12345 Lakeland Drive, Santa Fe Springs, CA 90670
Place/Project Type:	Petroleum Refinery
SIC/NAICS:	Multiple SIC
Region:	4
Program:	LNDISP, NPDESWW
Regulatory Measure Status:	Historical
Regulatory Measure Type:	NPDES Permit
Order Number:	R4-2000-0068
WDID:	4B192093001
NPDES Number:	CA0057177
Adoption Date:	05/25/2000
Effective Date:	05/25/2000
Termination Date:	03/03/2004
Expiration/Review Date:	04/10/2005
Design Flow:	4.76
Major/Minor:	Major
Complexity:	A
TTWQ:	1
Enforcement Actions within 5 years:	0
Violations within 5 years:	0
Latitude:	33.931697
Longitude:	-118.066011

CERS:

Name:	POWERINE OIL CO
Address:	12345 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA
Site ID:	193316
CERS ID:	SL372492442
CERS Description:	Cleanup Program Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	ERRICK LLAMAS - LOS ANGELES RWQCB (REGION 4)
Entity Title:	Not reported
Affiliation Address:	320 W 4th Street Suite 200
Affiliation City:	LOS ANGELES
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	2135766783

Name:	FORMER POWERINE OIL CO REFINERY - EASTERN PORTION
Address:	12345 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	232000
CERS ID:	T10000005220
CERS Description:	Cleanup Program Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	ERRICK LLAMAS - LOS ANGELES RWQCB (REGION 4)
Entity Title:	Not reported
Affiliation Address:	320 W 4th Street Suite 200

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

Affiliation City: LOS ANGELES
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 2135766783

Name: FORMER POWERINE OIL CO REFINERY - WESTERN PORTION
Address: 12345 LAKELAND ROAD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 245830
CERS ID: T10000005705
CERS Description: Cleanup Program Site

Affiliation:
Affiliation Type Desc: Regional Board Caseworker
Entity Name: ERRICK LLAMAS - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 W 4th Street Suite 200
Affiliation City: LOS ANGELES
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 2135766783

U163 **S.W.H.A.T.** **RCRA NonGen / NLR** **1009398321**
ESE **12345 LAKELAND ROAD, OPERATIONS BUI** **PADS** **CAR000173187**
1/8-1/4 **SANTE FE SPRINGS, CA 90670**
0.247 mi.
1303 ft. **Site 12 of 13 in cluster U**

Relative: **Higher**
Actual: **136 ft.**

RCRA NonGen / NLR:
Date form received by agency: 04/26/2006
Facility name: S W H A T
Facility address: 12345 LAKELAND RD
OPERATIONS BUILDING STE A
SANTA FE SPRINGS, CA 90670
EPA ID: CAR000173187
Mailing address: PO BOX 50358
PASADENA, CA 91115-0358
Contact: ROY GRESSLY
Contact address: PO BOX 50358
PASADENA, CA 91115-0358
Contact country: US
Contact telephone: 562-941-1111
Contact email: Not reported
EPA Region: 09
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: S W H A T
Owner/operator address: 12345 LAKELAND RD OPERATIONS BUILDING STE A
SANTA FE SPRINGS, CA 90670
Owner/operator country: US
Owner/operator telephone: Not reported
Owner/operator email: Not reported

S.W.H.A.T. (Continued) **1009398321**

Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 03/29/2006
Owner/Op end date: Not reported

Owner/operator name: ROY GRESSLY
Owner/operator address: Not reported
Not reported
Owner/operator country: US
Owner/operator telephone: Not reported
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 03/29/2006
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: Yes
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

PADS:
EPAID: CAR000173187
Facility name: S.W.H.A.T.
Facility Address: 12345 LAKELAND ROAD, OPERATIONS BUI
SANTE FE SPRINGS, CA 90670
Facility country: US
Generator: No
Storer: No
Transporter: Yes
Disposer: No
Research facility: No
Smelter: No
Facility owner name: S.W.H.A.T.
Contact title: Not reported
Contact name: ROY GRESSLY
Contact tel: 562-941-1111
Contact extension: Not reported
Contact Email: Not reported

S.W.H.A.T. (Continued) **1009398321**

Mailing address: P.O. BOX 50358
PASADENA, CA 91115-0358
Mailing country: US
Cert. date: 06/01/2006

U164 **GOODMAN SANTA FE SPRINGS SPE LLC** **RCRA-LQG** **1019327144**
ESE **12345 LAKELAND RD** **CAL000404463**
1/8-1/4 **SANTA FE SPGS, CA 90670**
0.247 mi.
1303 ft. **Site 13 of 13 in cluster U**

Relative:
Higher

Actual:
136 ft.

RCRA-LQG:
Date form received by agency: 09/25/2018
Facility name: GOODMAN SANTA FE SPRINGS SPE LLC
Facility address: 12345 LAKELAND RD
SANTA FE SPGS, CA 90670
EPA ID: CAL000404463
Mailing address: LAKELAND RD
SANTA FE SPGS, CA 90670
Contact: JEFF J HAMILTON
Contact address: VON KARMAN AVE SUITE 1170
IRVINE, CA 92612
Contact country: US
Contact telephone: 949-407-0100
Contact email: JEFF.HAMILTON@GOODMAN.COM
EPA Region: 09
Classification: Large Quantity Generator
Description: Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Owner/Operator Summary:
Owner/operator name: GOODMAN SANTA FE SPRINGS SPE, LLC
Owner/operator address: VON KARMAN AVE SUITE 1170
IRVINE, CA 92612
Owner/operator country: US
Owner/operator telephone: 949-407-0100
Owner/operator email: JEFF.HAMILTON@GOODMAN.COM
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 06/23/2014
Owner/Op end date: Not reported

Owner/operator name: MCMASTER CARR
Owner/operator address: LAKELAND RD
SANTA FE SPRINGS, CA 90670

GOODMAN SANTA FE SPRINGS SPE LLC (Continued) **1019327144**

Owner/operator country: US
Owner/operator telephone: 562-692-5911
Owner/operator email: LA.SALES@MCMASTER.COM
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 02/01/2018
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 09/15/2016
Site name: GOODMAN SANTA FE SPRINGS SPE LLC
Classification: Large Quantity Generator

Hazardous Waste Summary:

. Waste code: 611
. Waste name: Contaminated soil from site clean-ups

. Waste code: D008
. Waste name: LEAD

Biennial Reports:

Last Biennial Reporting Year: 2017

Annual Waste Handled:
Waste code: D008
Waste name: LEAD
Amount (Lbs): 1355580

Violation Status: No violations found

165
ENE
1/8-1/4
0.247 mi.
1305 ft.

HAWKER POWERSOURCE INC
10725 SPRINGDALE AVE NO 4
SANTA FE SPRINGS, CA 90670

RCRA NonGen / NLR
FINDS
ECHO

1001481117
CAR000050351

Relative:
Higher

Actual:
141 ft.

RCRA NonGen / NLR:

Date form received by agency:	06/05/2001
Facility name:	HAWKER POWERSOURCE INC
Facility address:	10725 SPRINGDALE AVE NO 4 SANTA FE SPRINGS, CA 90670
EPA ID:	CAR000050351
Mailing address:	9404 OOLTEWAH INDUSTRIAL DR OOLTEWAH, TN 37363
Contact:	SAMANTHA DENTON
Contact address:	5700 OOLTEWAH INDUSTRIAL DR OOLTEWAH, TN 37363
Contact country:	US
Contact telephone:	423-238-5700
Contact email:	Not reported
EPA Region:	09
Land type:	Private
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	HAWKER POWERSOURCE INC
Owner/operator address:	9404 OOLTEWAH INDUSTRIAL DR OOLTEWAH, TN 37363
Owner/operator country:	Not reported
Owner/operator telephone:	423-238-5700
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Other
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Hazardous Waste Summary:

HAWKER POWERSOURCE INC (Continued) **1001481117**

. Waste code: D008
. Waste name: LEAD

Violation Status: No violations found

Evaluation Action Summary:
Evaluation date: 01/21/2004
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State Contractor/Grantee

FINDS:

Registry ID: 110002927076

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1001481117
Registry ID: 110002927076
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002927076

V166 **BTS INDUSTRIES INC** **RCRA NonGen / NLR** **1024833782**
NNW **12055 CLARK ST** **CAL000373450**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.249 mi.
1314 ft. **Site 4 of 8 in cluster V**

Relative: Higher
Actual: 136 ft.

RCRA NonGen / NLR:
Date form received by agency: 04/10/2012
Facility name: BTS INDUSTRIES INC
Facility address: 12055 CLARK ST
SANTA FE SPRINGS, CA 90670
EPA ID: CAL000373450
Contact: STEVE BUI
Contact address: 12055 CLARK ST
SANTA FE SPRINGS, CA 90670-0000
Contact country: Not reported
Contact telephone: 562-292-5507
Contact email: SBUI.BTSINDUSTRIES@GMAIL.COM
EPA Region: 09
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: BTS INDUSTRIES INC

BTS INDUSTRIES INC (Continued) **1024833782**

Owner/operator address: 10317 ORR AND DAY RD
SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 562-292-5507
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: STEVE BUI
Owner/operator address: 12055 CLARK ST
SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 562-292-5507
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Other
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: Yes
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

V167 **BTS INDUSTRIES, INC. DBA B AND T INDUSTRIES** **CA CERS HAZ WASTE** **S112903158**
NNW **12055 CLARK ST** **CA HAZNET** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.249 mi.
1314 ft. **Site 5 of 8 in cluster V**

Relative:
Higher

Actual:
136 ft.

CERS HAZ WASTE:
Site ID: 273919
CERS ID: 10618672
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 273919
Site Name: BTS Industries, Inc. DBA B and T Industries
Violation Date: 02-23-2018

BTS INDUSTRIES, INC. DBA B AND T INDUSTRIES (Continued) **S112903158**

Citation:	HSC 6.5 25123.3(c)25123.3(h)(1)(C) - California Health and Safety Code, Chapter 6.5 , Section(s) 25123.3(c)25123.3(h)(1)(C)
Violation Description:	Failure to send hazardous waste offsite for treatment, storage, or disposal of acute/extremely hazardous waste after the first 1-kilogram threshold amount was accumulated within a 90 day period.
Violation Notes:	Returned to compliance on 06/12/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Violation Date:	02-23-2018
Citation:	HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description:	Hazardous Waste Generator Program - Operations/Maintenance - General
Violation Notes:	Returned to compliance on 03/23/2018. Universal waste spent fluorescent bulbs not stored in closed container in violation of 22 CCR 66273.34 Stored universal waste spent fluorescent bulbs in closed container.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Violation Date:	02-23-2018
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 03/23/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Violation Date:	02-19-2015
Citation:	22 CCR 12 66262.20 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.20
Violation Description:	Failure to prepare a hazardous waste manifest for the transport of a hazardous waste for off-site transfer, treatment, storage, or disposal.
Violation Notes:	Returned to compliance on 03/19/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Violation Date:	02-19-2015
Citation:	HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)

BTS INDUSTRIES, INC. DBA B AND T INDUSTRIES (Continued) **S112903158**

Violation Description:	Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 02/19/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Violation Date:	02-19-2015
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 03/19/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Violation Date:	02-23-2018
Citation:	22 CCR 23 66273.34 - California Code of Regulations, Title 22, Chapter 23, Section(s) 66273.34
Violation Description:	Failure to label or mark each individual or container or the designated area of universal waste as required. 1) Waste batteries shall be marked with "Universal Waste-Battery(ies)?. 2) Mercury containing equipment shall be marked with "Universal Waste -Mercury-Containing Equipment?. 3) Lamps shall be marked with ?Universal Waste-Lamp(s)?. 4)Each electronic devices or the container or the designated area shall be marked with ?Universal Waste-Electronic Device(s)?. 5) Each CRTs or the container or the designated area shall be marked with "Universal Waste-CRT(s)?. 6) CRT glass or the designated area shall be marked with ?Universal Waste-CRT glass?.
Violation Notes:	Returned to compliance on 03/23/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	02-19-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	02-19-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency

BTS INDUSTRIES, INC. DBA B AND T INDUSTRIES (Continued) **S112903158**

Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-23-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-23-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Class II violation issued 2/23/18 and due 3/25/18 reissued 4/12/18 and due 6/12/18 to DTSC delay in issuing EPA ID number.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Enforcement Action:
Site ID: 273919
Site Name: BTS Industries, Inc. DBA B and T Industries
Site Address: 12055 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 02-19-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS

Site ID: 273919
Site Name: BTS Industries, Inc. DBA B and T Industries
Site Address: 12055 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 02-19-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Coordinates:
Site ID: 273919
Facility Name: BTS Industries, Inc. DBA B and T Industries
Env Int Type Code: HWG
Program ID: 10618672

BTS INDUSTRIES, INC. DBA B AND T INDUSTRIES (Continued) **S112903158**

Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.938770
Longitude: -118.075480

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Document Preparer
Entity Name: Steve Bui
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Environmental Contact
Entity Name: Elise Doran
Entity Title: Not reported
Affiliation Address: 717 S. State College Blvd. Unit G
Affiliation City: Fullerton
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 92831
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: Steve Bui
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: Steve Bui
Entity Title: Not reported
Affiliation Address: 12055 Clark Street
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 292-5507

Affiliation Type Desc: Operator

BTS INDUSTRIES, INC. DBA B AND T INDUSTRIES (Continued) **S112903158**

Entity Name:	Steve Bui
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 292-5507
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12055 Clark Street
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	BTS Industries, Inc. DBA B and T Industries
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Property Owner
Entity Name:	Jacquie Smith/Penta Pacific Properties
Entity Title:	Not reported
Affiliation Address:	9500 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 908-6011

HAZNET:

Name:	12055 CLARK PARTNERS
Address:	12055 CLARK ST
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1999
GEPAID:	CAC002199921
Contact:	12055 CLARK PARTNERS
Telephone:	0000000000
Mailing Name:	Not reported
Mailing Address:	12070 TELEGRAPH RD #108
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	CAD000088252
TSD County:	Los Angeles
Tons:	0.2293
CA Waste Code:	461-Paint sludge
Method:	H01-Transfer Station

BTS INDUSTRIES, INC. DBA B AND T INDUSTRIES (Continued) **S112903158**

Facility County: Los Angeles

CERS:

Name:	BTS INDUSTRIES, INC. DBA B AND T INDUSTRIES
Address:	12055 CLARK ST
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	273919
CERS ID:	10618672
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Violation Date:	02-23-2018
Citation:	HSC 6.5 25123.3(c)25123.3(h)(1)(C) - California Health and Safety Code, Chapter 6.5 , Section(s) 25123.3(c)25123.3(h)(1)(C)
Violation Description:	Failure to send hazardous waste offsite for treatment, storage, or disposal of acute/extremely hazardous waste after the first 1-kilogram threshold amount was accumulated within a 90 day period.
Violation Notes:	Returned to compliance on 06/12/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS

Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Violation Date:	02-23-2018
Citation:	HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description:	Hazardous Waste Generator Program - Operations/Maintenance - General
Violation Notes:	Returned to compliance on 03/23/2018. Universal waste spent fluorescent bulbs not stored in closed container in violation of 22 CCR 66273.34 Stored universal waste spent fluorescent bulbs in closed container.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS

Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Violation Date:	02-23-2018
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 03/23/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS

Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Violation Date:	02-19-2015
Citation:	22 CCR 12 66262.20 - California Code of Regulations, Title 22, Chapter

BTS INDUSTRIES, INC. DBA B AND T INDUSTRIES (Continued) **S112903158**

	12, Section(s) 66262.20
Violation Description:	Failure to prepare a hazardous waste manifest for the transport of a hazardous waste for off-site transfer, treatment, storage, or disposal.
Violation Notes:	Returned to compliance on 03/19/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Violation Date:	02-19-2015
Citation:	HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description:	Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 02/19/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Violation Date:	02-19-2015
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 03/19/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Violation Date:	02-23-2018
Citation:	22 CCR 23 66273.34 - California Code of Regulations, Title 22, Chapter 23, Section(s) 66273.34
Violation Description:	Failure to label or mark each individual or container or the designated area of universal waste as required. 1) Waste batteries shall be marked with "Universal Waste-Battery(ies)?. 2) Mercury containing equipment shall be marked with "Universal Waste -Mercury-Containing Equipment?. 3) Lamps shall be marked with ?Universal Waste-Lamp(s)?. 4)Each electronic devices or the container or the designated area shall be marked with ?Universal Waste-Electronic Device(s)?. 5) Each CRTs or the container or the designated area shall be marked with "Universal Waste-CRT(s)?. 6) CRT glass or the designated area shall be marked with ?Universal Waste-CRT glass?.
Violation Notes:	Returned to compliance on 03/23/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS

BTS INDUSTRIES, INC. DBA B AND T INDUSTRIES (Continued) **S112903158**

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	02-19-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	02-19-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	02-23-2018
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	02-23-2018
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Class II violation issued 2/23/18 and due 3/25/18 reissued 4/12/18 and due 6/12/18 to DTSC delay in issuing EPA ID number.
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS

Enforcement Action:

Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Site Address:	12055 CLARK ST
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	02-19-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HMRRP
Enf Action Source:	CERS

Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Site Address:	12055 CLARK ST
Site City:	SANTA FE SPRINGS

BTS INDUSTRIES, INC. DBA B AND T INDUSTRIES (Continued) **S112903158**

Site Zip:	90670
Enf Action Date:	02-19-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HW
Enf Action Source:	CERS

Coordinates:

Site ID:	273919
Facility Name:	BTS Industries, Inc. DBA B and T Industries
Env Int Type Code:	HWG
Program ID:	10618672
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	33.938770
Longitude:	-118.075480

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713

Affiliation Type Desc:	Document Preparer
Entity Name:	Steve Bui
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	Elise Doran
Entity Title:	Not reported
Affiliation Address:	717 S. State College Blvd. Unit G
Affiliation City:	Fullerton
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	92831
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Steve Bui
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported

BTS INDUSTRIES, INC. DBA B AND T INDUSTRIES (Continued) **S112903158**

Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	Steve Bui
Entity Title:	Not reported
Affiliation Address:	12055 Clark Street
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 292-5507
Affiliation Type Desc:	Operator
Entity Name:	Steve Bui
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 292-5507
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12055 Clark Street
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	BTS Industries, Inc. DBA B and T Industries
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Property Owner
Entity Name:	Jacquie Smith/Penta Pacific Properties
Entity Title:	Not reported
Affiliation Address:	9500 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 908-6011

V168 **W.T. BILLARD INC** **CA SWEEPS UST** **S106934168**
NNW **12055 E CLARK ST** **N/A**
1/8-1/4 **SANTE FE SPRINGS, CA**
0.249 mi.
1314 ft. **Site 6 of 8 in cluster V**

Relative: **Higher**
Actual: **136 ft.**

SWEEPS UST:

Name:	W.T. BILLARD INC
Address:	12055 E CLARK ST
City:	SANTE FE SPRINGS
Status:	Active
Comp Number:	10572
Number:	9
Board Of Equalization:	Not reported
Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89
Owner Tank Id:	Not reported
SWRCB Tank Id:	Not reported
Tank Status:	Not reported
Capacity:	Not reported
Active Date:	Not reported
Tank Use:	Not reported
STG:	Not reported
Content:	Not reported
Number Of Tanks:	Not reported

V169 **W.T. BILLARD, INC.** **CA HIST UST** **U001565173**
NNW **12055 CLARK ST** **N/A**
1/8-1/4 **SANTE FE SPRINGS, CA 90670**
0.249 mi.
1314 ft. **Site 7 of 8 in cluster V**

Relative: **Higher**
Actual: **136 ft.**

HIST UST:

Name:	W.T. BILLARD, INC.
Address:	12055 CLARK ST
City,State,Zip:	SANTE FE SPRINGS, CA 90670
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000034352
Facility Type:	Other
Other Type:	MATERIAL HANDLING EQ
Contact Name:	Not reported
Telephone:	2137236131
Owner Name:	ELLEN M. LYNCH TRUST FUND
Owner Address:	7301 HARRISON ST.
Owner City,St,Zip:	FOREST PARK, IL 60130
Total Tanks:	0001
Tank Num:	001
Container Num:	1
Year Installed:	1973
Tank Capacity:	00002000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	3/16IN
Leak Detection:	10

V170 **W T BILLARD INC** **CA HIST UST** **S106671412**
NNW **12055 E CLARK ST** **CA LOS ANGELES CO. HMS** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.249 mi.
1314 ft. **Site 8 of 8 in cluster V**

Relative:
Higher

Actual:
136 ft.

HIST UST:

Name:	WT BILLARD INC
Address:	12055 E CLARK ST
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	00026454
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00026454.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

LOS ANGELES CO. HMS:

Name:	W T BILLARD INC
Address:	12055 E CLARK ST
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA
Permit Category:	Not reported
Facility Id:	010633-010572
Facility Type:	Not reported
Facility Status:	Closed
Area:	1H
Permit Number:	Not reported
Permit Status:	Not reported

X171 **YELLOW FREIGHT SYSTEM INC STC** **CA CPS-SLIC** **1001122778**
NNE **12250 CLARK** **RCRA NonGen / NLR** **CAR000016147**
1/4-1/2 **SANTA FE SPRINGS, CA 90670** **FINDS**
0.273 mi. **ECHO**
1440 ft. **Site 1 of 2 in cluster X** **CA HIST CORTESE**
CA CERS

Relative:
Higher

Actual:
141 ft.

CPS-SLIC:

Name:	YELLOW FREIGHT SYSTEMS
Address:	12250 EAST CLARK AVE.
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	STATE

YELLOW FREIGHT SYSTEM INC STC (Continued) **1001122778**

Facility Status:	**Open - Verification Monitoring**
Status Date:	11/02/2015
Global Id:	SLT4L7671866
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.938686687
Longitude:	-118.071522
Case Type:	Cleanup Program Site
Case Worker:	JB
Local Agency:	Not reported
RB Case Number:	0767
File Location:	Regional Board
Potential Media Affected:	Soil, Soil Vapor
Potential Contaminants of Concern:	Benzene, Polynuclear aromatic hydrocarbons (PAHs), Total Petroleum Hydrocarbons (TPH)
Site History:	The Site was owned and operated by Standard Oil Company in the 1920s for oil production operations. There were four oil wells located on the property, identified as Koontz 3, Koontz 5, Koontz 8, and Koontz 10. All four wells were abandoned between 1930 and 1964. Wells identified as Koontz 3, Koontz 8 and Koontz 10 were re-abandoned in 1990 to meet current standards. Aerial photos taken in 1928 and 1938 suggest that unlined pits, located on the property were used to store drilling muds. Two of these areas are in the northwest corner of the property. A third pit is located in the center (north-south direction) of the loading dock. A fourth area of discoloration is located in the southwest corner of the property. In 1964, the first building permit was issued to Shippers Express Company for construction of an office, repair shop building and loading dock. In 1965, a building permit was obtained by Shippers Express to install underground storage tanks. By at least 1986, the Site was occupied by Nielsen Freight Lines. By May 26, 1987, Nielsen Freight Lines was out of business. Yellow Freight Systems (YFS) purchased the property on October 31, 1989 for use as a trucking facility. In 1989, YFS demolished a shop, an office, a fuel island and an acid shed. In addition, five underground storage tanks, a clarifier, and underground piping were removed.

Click here to access the California GeoTracker records for this facility:

RCRA NonGen / NLR:

Date form received by agency:	12/16/1998
Facility name:	YELLOW FREIGHT SYSTEM INC STC
Facility address:	12250 CLARK SANTA FE SPRINGS, CA 90670
EPA ID:	CAR000016147
Mailing address:	10990 ROE AVE OVERLAND PARK, KS 66211
Contact:	SUSAN LO
Contact address:	P O BOX 7270 OVERLAND PARK, KS 66207
Contact country:	US
Contact telephone:	913-344-5182
Contact email:	Not reported
EPA Region:	09
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

YELLOW FREIGHT SYSTEM INC STC (Continued) **1001122778**

Owner/Operator Summary:
- Owner/operator name: YELLOW FREIGHT SYSTEM INC
- Owner/operator address: 10990 ROE AVE
  OVERLAND PARK, KS 66211
- Owner/operator country: Not reported
- Owner/operator telephone: 913-344-5446
- Owner/operator email: Not reported
- Owner/operator fax: Not reported
- Owner/operator extension: Not reported
- Legal status: Private
- Owner/Operator Type: Owner
- Owner/Op start date: Not reported
- Owner/Op end date: Not reported

Handler Activities Summary:
- U.S. importer of hazardous waste: No
- Mixed waste (haz. and radioactive): No
- Recycler of hazardous waste: No
- Transporter of hazardous waste: No
- Treater, storer or disposer of HW: No
- Underground injection activity: No
- On-site burner exemption: No
- Furnace exemption: No
- Used oil fuel burner: No
- Used oil processor: No
- User oil refiner: No
- Used oil fuel marketer to burner: No
- Used oil Specification marketer: No
- Used oil transfer facility: No
- Used oil transporter: No

Violation Status: No violations found

FINDS:

Registry ID: 110002914801

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
- Envid: 1001122778
- Registry ID: 110002914801
- DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002914801

YELLOW FREIGHT SYSTEM INC STC (Continued) **1001122778**

HIST CORTESE:

edr_fname:	YELLOW FREIGHT SYSTEMS
edr_fadd1:	12250 CLARK
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	CORTESE
Facility County Code:	19
Reg By:	LTNKA
Reg Id:	I-06129

CERS:

Name:	YELLOW FREIGHT SYSTEMS
Address:	12250 EAST CLARK AVE.
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	218407
CERS ID:	SLT4L7671866
CERS Description:	Cleanup Program Site

X172 **YELLOW FREIGHT SYSTEMS** **CA LUST** **S102441424**
NNE **12250 CLARK** **CA CPS-SLIC** **N/A**
1/4-1/2 **SANTA FE SPRINGS, CA 90670**
0.273 mi.
1440 ft. **Site 2 of 2 in cluster X**

Relative:
Higher

Actual:
141 ft.

LUST REG 4:

Region:	4	
Regional Board:	04	
County:	Los Angeles	
Facility Id:	I-06129	
Status:	Post remedial action monitoring	
Substance:	Gasoline	
Substance Quantity:	Not reported	
Local Case No:	Not reported	
Case Type:	Groundwater	
Abatement Method Used at the Site:		Excavate and Dispose
Global ID:	T0603703173	
W Global ID:	Not reported	
Staff:	SLC	
Local Agency:	19049	
Cross Street:	NORWALK BLVD.	
Enforcement Type:	Not reported	
Date Leak Discovered:	4/4/1990	
Date Leak First Reported:		5/4/1990
Date Leak Record Entered:	6/12/1990	
Date Confirmation Began:	Not reported	
Date Leak Stopped:	4/4/1990	
Date Case Last Changed on Database:		7/6/1998
Date the Case was Closed:		Not reported
How Leak Discovered:	Tank Closure	
How Leak Stopped:	Not reported	
Cause of Leak:	UNK	
Leak Source:	UNK	
Operator:	JAVA, JOHN J.	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		3359.692675700445043431000 6759
Source of Cleanup Funding:		UNK
Preliminary Site Assessment Workplan Submitted:		Not reported

YELLOW FREIGHT SYSTEMS (Continued) **S102441424**

Preliminary Site Assessment Began:	5/4/1990
Pollution Characterization Began:	1/9/1992
Remediation Plan Submitted:	Not reported
Remedial Action Underway:	2/25/1992
Post Remedial Action Monitoring Began:	7/6/1998
Enforcement Action Date:	Not reported
Historical Max MTBE Date:	Not reported
Hist Max MTBE Conc in Groundwater:	Not reported
Hist Max MTBE Conc in Soil:	Not reported
Significant Interim Remedial Action Taken:	Not reported
GW Qualifier:	Not reported
Soil Qualifier:	Not reported
Organization:	Not reported
Owner Contact:	Not reported
Responsible Party:	YELLOW FREIGHT SYSTEM INC.
RP Address:	10990 ROE AVE., OVERLAND PARK, KANSAS 66207
Program:	SLIC
Lat/Long:	33.9370248 / -1
Local Agency Staff:	UNK
Beneficial Use:	Not reported
Priority:	LOP/LOW - MINOR OR NO POTENTIAL WATER RESOURCE IMPACT
Cleanup Fund Id:	Not reported
Suspended:	Not reported
Assigned Name:	Not reported
Summary:	04/14/98 - GW MON RPT 1ST QTR 1998; 06/06/98 - GW MON RPT 2ND QTR 1998; REFER TO SLIC #767

SLIC REG 4:

Region:	4
Facility Status:	Inactive
SLIC:	0767
Substance:	VOCs
Staff:	Not reported

Y173 **GEMINIS PROPERTY DEVELOPM** **CA LUST** **S103891245**
SSE **11212 NORWALK** **CA HIST CORTESE** **N/A**
1/4-1/2 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.295 mi.
1560 ft. **Site 1 of 2 in cluster Y**

Relative: **Lower**
Actual: **126 ft.**

LUST:

Name:	GEMINIS PROPERTY DEVELOPMENT
Address:	11212 NORWALK S
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603701573
Global Id:	T0603701573
Latitude:	33.9293509
Longitude:	-118.0723889
Status:	Completed - Case Closed
Status Date:	10/31/2014
Case Worker:	NC
RB Case Number:	906700361
Local Agency:	SANTA FE SPRINGS, CITY OF
File Location:	Regional Board
Local Case Number:	Not reported

GEMINIS PROPERTY DEVELOPM (Continued) **S103891245**

Potential Media Affect: Soil
Potential Contaminants of Concern: Benzene
Site History: Not reported

LUST:
Global Id: T0603701573
Contact Type: Local Agency Caseworker
Contact Name: BRENDA TEN BRUGGENCATE
Organization Name: SANTA FE SPRINGS, CITY OF
Address: 11300 GREENSTONE AV
City: SANTA FE SPRINGS
Email: brendanelson@santafesprings.org
Phone Number: 5629063812

Global Id: T0603701573
Contact Type: Regional Board Caseworker
Contact Name: NOMAN CHOWDHURY
Organization Name: LOS ANGELES RWQCB (REGION 4)
Address: 320 WEST 4TH STREET, SUITE 200
City: LOS ANGELES
Email: nchowdhury@waterboards.ca.gov
Phone Number: 2135766704

LUST:
Global Id: T0603701573
Action Type: Other
Date: 05/29/1998
Action: Leak Discovery

Global Id: T0603701573
Action Type: RESPONSE
Date: 01/15/2008
Action: Monitoring Report - Quarterly

Global Id: T0603701573
Action Type: RESPONSE
Date: 06/18/2002
Action: Soil and Water Investigation Report

Global Id: T0603701573
Action Type: ENFORCEMENT
Date: 12/01/2006
Action: Site Visit / Inspection / Sampling

Global Id: T0603701573
Action Type: RESPONSE
Date: 07/15/2005
Action: Monitoring Report - Quarterly

Global Id: T0603701573
Action Type: RESPONSE
Date: 04/15/2005
Action: Monitoring Report - Quarterly

Global Id: T0603701573
Action Type: RESPONSE
Date: 02/06/2012

GEMINIS PROPERTY DEVELOPM (Continued) **S103891245**

Action:	Clean Up Fund - 5-Year Review Summary
Global Id:	T0603701573
Action Type:	Other
Date:	06/10/1998
Action:	Leak Reported
Global Id:	T0603701573
Action Type:	RESPONSE
Date:	10/15/2005
Action:	Monitoring Report - Quarterly
Global Id:	T0603701573
Action Type:	RESPONSE
Date:	01/15/2006
Action:	Monitoring Report - Quarterly
Global Id:	T0603701573
Action Type:	RESPONSE
Date:	08/22/2001
Action:	Soil and Water Investigation Workplan
Global Id:	T0603701573
Action Type:	RESPONSE
Date:	04/15/2006
Action:	Monitoring Report - Quarterly
Global Id:	T0603701573
Action Type:	RESPONSE
Date:	07/15/2006
Action:	Monitoring Report - Quarterly
Global Id:	T0603701573
Action Type:	RESPONSE
Date:	01/15/2007
Action:	Monitoring Report - Quarterly
Global Id:	T0603701573
Action Type:	RESPONSE
Date:	07/25/2014
Action:	Well Destruction Report - Regulator Responded
Global Id:	T0603701573
Action Type:	ENFORCEMENT
Date:	04/17/2014
Action:	State Water Board Closure Order
Global Id:	T0603701573
Action Type:	RESPONSE
Date:	10/15/2006
Action:	Monitoring Report - Quarterly
Global Id:	T0603701573
Action Type:	RESPONSE
Date:	04/15/2007
Action:	Remedial Progress Report

GEMINIS PROPERTY DEVELOPM (Continued) **S103891245**

Global Id: T0603701573
Action Type: RESPONSE
Date: 07/15/2007
Action: Monitoring Report - Quarterly

Global Id: T0603701573
Action Type: RESPONSE
Date: 03/15/2013
Action: Remedial Progress Report

Global Id: T0603701573
Action Type: RESPONSE
Date: 10/15/2008
Action: Monitoring Report - Quarterly

Global Id: T0603701573
Action Type: RESPONSE
Date: 04/15/2007
Action: Monitoring Report - Quarterly

Global Id: T0603701573
Action Type: RESPONSE
Date: 04/15/2008
Action: Monitoring Report - Quarterly

Global Id: T0603701573
Action Type: ENFORCEMENT
Date: 06/20/2002
Action: Staff Letter

Global Id: T0603701573
Action Type: RESPONSE
Date: 07/15/2008
Action: Monitoring Report - Quarterly

Global Id: T0603701573
Action Type: RESPONSE
Date: 10/15/2007
Action: Monitoring Report - Quarterly

Global Id: T0603701573
Action Type: ENFORCEMENT
Date: 11/15/2013
Action: Clean Up Fund - Letter to RP

Global Id: T0603701573
Action Type: ENFORCEMENT
Date: 11/15/2013
Action: Clean Up Fund - Case Closure Review Summary Report (RSR)

Global Id: T0603701573
Action Type: ENFORCEMENT
Date: 10/31/2014
Action: Closure/No Further Action Letter

Global Id: T0603701573
Action Type: RESPONSE

GEMINIS PROPERTY DEVELOPM (Continued) **S103891245**

Date: 07/15/2009
Action: Monitoring Report - Semi-Annually

Global Id: T0603701573
Action Type: REMEDIATION
Date: 01/22/2007
Action: Soil Vapor Extraction (SVE)

LUST:
Global Id: T0603701573
Status: Completed - Case Closed
Status Date: 10/31/2014

Global Id: T0603701573
Status: Open - Case Begin Date
Status Date: 05/29/1998

Global Id: T0603701573
Status: Open - Eligible for Closure
Status Date: 08/02/2013

Global Id: T0603701573
Status: Open - Remediation
Status Date: 04/10/2007

Global Id: T0603701573
Status: Open - Remediation
Status Date: 07/17/2007

Global Id: T0603701573
Status: Open - Site Assessment
Status Date: 06/10/1998

Global Id: T0603701573
Status: Open - Site Assessment
Status Date: 03/12/1999

Global Id: T0603701573
Status: Open - Site Assessment
Status Date: 06/22/2001

Global Id: T0603701573
Status: Open - Site Assessment
Status Date: 08/28/2001

Global Id: T0603701573
Status: Open - Site Assessment
Status Date: 01/14/2002

LUST REG 4:
Region: 4
Regional Board: 04
County: Los Angeles
Facility Id: 906700361
Status: Pollution Characterization

GEMINIS PROPERTY DEVELOPM (Continued) **S103891245**

Substance:	Benzene	
Substance Quantity:	Not reported	
Local Case No:	Not reported	
Case Type:	Soil	
Abatement Method Used at the Site:		OT
Global ID:	T0603701573	
W Global ID:	Not reported	
Staff:	NC	
Local Agency:	19049	
Cross Street:	LAKELAND AVE	
Enforcement Type:	LET	
Date Leak Discovered:	5/29/1998	
Date Leak First Reported:		6/10/1998
Date Leak Record Entered:	3/19/1999	
Date Confirmation Began:	6/10/1998	
Date Leak Stopped:	Not reported	
Date Case Last Changed on Database:		7/22/2002
Date the Case was Closed:		Not reported
How Leak Discovered:	Repair Tank	
How Leak Stopped:	Not reported	
Cause of Leak:	UNK	
Leak Source:	UNK	
Operator:	TOM SUMMERFIELD	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		2834.92519511999819765279591 67
Source of Cleanup Funding:		UNK
Preliminary Site Assessment Workplan Submitted:		3/12/1999
Preliminary Site Assessment Began:		3/12/1999
Pollution Characterization Began:		6/22/2001
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		6/10/1998
Enforcement Action Date:		Not reported
Historical Max MTBE Date:		3/11/2002
Hist Max MTBE Conc in Groundwater:		0
Hist Max MTBE Conc in Soil:		0
Significant Interim Remedial Action Taken:		Not reported
GW Qualifier:	ND	
Soil Qualifier:	ND	
Organization:	Not reported	
Owner Contact:	Not reported	
Responsible Party:	DALE EPPERLY	
RP Address:	11234 S. NORWALK	
Program:	LUST	
Lat/Long:	33.9293509 / -1	
Local Agency Staff:	UNK	
Beneficial Use:	Not reported	
Priority:	Not reported	
Cleanup Fund Id:	Not reported	
Suspended:	Not reported	
Assigned Name:	Not reported	
Summary:	Not reported	

HIST CORTESE:

edr_fname:	GEMINIS PROPERTY DEVELOPM
edr_fadd1:	11212 NORWALK

GEMINIS PROPERTY DEVELOPM (Continued) **S103891245**

City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: CORTESE
Facility County Code: 19
Reg By: LTNKA
Reg Id: 906700361

CERS:
Name: GEMINIS PROPERTY DEVELOPMENT
Address: 11212 NORWALK S
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 237080
CERS ID: T0603701573
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Regional Board Caseworker
Entity Name: NOMAN CHOWDHURY - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 WEST 4TH STREET, SUITE 200
Affiliation City: LOS ANGELES
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 2135766704

Affiliation Type Desc: Local Agency Caseworker
Entity Name: BRENDA TEN BRUGGENCATE - SANTA FE SPRINGS, CITY OF
Entity Title: Not reported
Affiliation Address: 11300 GREENSTONE AV
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 5629063812

174
NE
1/4-1/2
0.315 mi.
1664 ft.

TROJAN BATTERY CO **CA ENVIROSTOR S111827076**
12380 E CLARK ST **CA LOS ANGELES CO. HMS N/A**
SANTA FE SPRINGS, CA 90670

Relative: Higher

Actual: 143 ft.

ENVIROSTOR:
Name: TROJAN BATTERY CO. - CLARK ST FAC
Address: 12380 CLARK STREET
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: 71002926
Status: No Action Required
Status Date: 01/31/2003
Site Code: Not reported
Site Type: Tiered Permit
Site Type Detailed: Tiered Permit
Acres: Not reported
NPL: NO
Regulatory Agencies: NONE SPECIFIED
Lead Agency: NONE SPECIFIED
Program Manager: Not reported
Supervisor: Not reported

TROJAN BATTERY CO (Continued) **S111827076**

Division Branch: Cleanup Chatsworth
Assembly: 57
Senate: 32
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Not reported
Latitude: 33.93811
Longitude: -118.0695
APN: NONE SPECIFIED
Past Use: NONE SPECIFIED
Potential COC: NONE SPECIFIED
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: CAD981966179
Alias Type: EPA Identification Number
Alias Name: 110000475799
Alias Type: EPA (FRS #)
Alias Name: 71002926
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Phase I Verification
Completed Date: 01/31/2003
Comments: Inspection report sent on 1/31/2003

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Phase 1
Completed Date: 01/31/2003
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

LOS ANGELES CO. HMS:
Name: TROJAN BATTERY CO
Address: 12380 E CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: LA
Permit Category: T
Facility Id: 001185-001244
Facility Type: 0
Facility Status: Closed
Area: 1H
Permit Number: 00001947T
Permit Status: Closed

Y175 **WATER WELL SUPPLY** **CA LUST** **S103995133**
SSE **11234 NORWALK BLVD S** **CA EMI** **N/A**
1/4-1/2 **SANTA FE SPRINGS, CA 90670** **CA LOS ANGELES CO. HMS**
0.332 mi. **CA CERS**
1752 ft. **Site 2 of 2 in cluster Y**

Relative:
Lower

Actual:
126 ft.

LUST:

Name:	WATER WELL SUPPLY
Address:	11234 NORWALK BLVD S
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603792996
Global Id:	T0603792996
Latitude:	33.929215
Longitude:	-118.072434
Status:	Completed - Case Closed
Status Date:	01/16/2012
Case Worker:	NC
RB Case Number:	906700461
Local Agency:	SANTA FE SPRINGS, CITY OF
File Location:	Regional Board
Local Case Number:	Not reported
Potential Media Affect:	Soil
Potential Contaminants of Concern:	Gasoline
Site History:	Not reported

LUST:

Global Id:	T0603792996
Contact Type:	Local Agency Caseworker
Contact Name:	BRENDA TEN BRUGGENCATE
Organization Name:	SANTA FE SPRINGS, CITY OF
Address:	11300 GREENSTONE AV
City:	SANTA FE SPRINGS
Email:	brendanelson@santafesprings.org
Phone Number:	5629063812

Global Id:	T0603792996
Contact Type:	Regional Board Caseworker
Contact Name:	NOMAN CHOWDHURY
Organization Name:	LOS ANGELES RWQCB (REGION 4)
Address:	320 WEST 4TH STREET, SUITE 200
City:	LOS ANGELES
Email:	nchowdhury@waterboards.ca.gov
Phone Number:	2135766704

LUST:

Global Id:	T0603792996
Action Type:	RESPONSE
Date:	07/15/2003
Action:	Soil and Water Investigation Report

Global Id:	T0603792996
Action Type:	RESPONSE
Date:	07/15/2003
Action:	Soil and Water Investigation Workplan

Global Id:	T0603792996
Action Type:	RESPONSE

WATER WELL SUPPLY (Continued) **S103995133**

Date: 10/15/2003
Action: Soil and Water Investigation Report

Global Id: T0603792996
Action Type: RESPONSE
Date: 07/15/2003
Action: Interim Remedial Action Plan

Global Id: T0603792996
Action Type: RESPONSE
Date: 07/06/2010
Action: Clean Up Fund - 5-Year Review Summary

Global Id: T0603792996
Action Type: Other
Date: 05/12/1999
Action: Leak Discovery

Global Id: T0603792996
Action Type: RESPONSE
Date: 04/15/2004
Action: CAP/RAP - Final Remediation / Design Plan

Global Id: T0603792996
Action Type: RESPONSE
Date: 10/15/2004
Action: Soil and Water Investigation Report

Global Id: T0603792996
Action Type: RESPONSE
Date: 10/15/2004
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 01/15/2004
Action: Soil and Water Investigation Report

Global Id: T0603792996
Action Type: RESPONSE
Date: 04/15/2004
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 01/15/2005
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 01/15/2005
Action: Soil and Water Investigation Report

Global Id: T0603792996
Action Type: RESPONSE
Date: 01/15/2008
Action: Monitoring Report - Quarterly

WATER WELL SUPPLY (Continued) **S103995133**

Global Id: T0603792996
Action Type: RESPONSE
Date: 04/15/2004
Action: Soil and Water Investigation Report

Global Id: T0603792996
Action Type: RESPONSE
Date: 07/15/2004
Action: Soil and Water Investigation Report

Global Id: T0603792996
Action Type: ENFORCEMENT
Date: 06/20/2002
Action: Staff Letter

Global Id: T0603792996
Action Type: ENFORCEMENT
Date: 12/01/2006
Action: Site Visit / Inspection / Sampling

Global Id: T0603792996
Action Type: Other
Date: 04/12/1999
Action: Leak Stopped

Global Id: T0603792996
Action Type: RESPONSE
Date: 07/15/2005
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 01/15/2006
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 07/15/2007
Action: Remedial Progress Report

Global Id: T0603792996
Action Type: RESPONSE
Date: 04/15/2005
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 09/15/2011
Action: Interim Remedial Action Report

Global Id: T0603792996
Action Type: RESPONSE
Date: 09/15/2011
Action: Soil and Water Investigation Report

Global Id: T0603792996
Action Type: RESPONSE

WATER WELL SUPPLY (Continued) **S103995133**

Date: 01/15/2010
Action: Other Report / Document

Global Id: T0603792996
Action Type: RESPONSE
Date: 04/15/2006
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 10/15/2006
Action: Remedial Progress Report

Global Id: T0603792996
Action Type: RESPONSE
Date: 10/15/2005
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 01/15/2007
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: ENFORCEMENT
Date: 07/29/2004
Action: Staff Letter

Global Id: T0603792996
Action Type: Other
Date: 07/07/2000
Action: Leak Reported

Global Id: T0603792996
Action Type: RESPONSE
Date: 07/15/2006
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 04/15/2007
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 10/15/2006
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 04/15/2007
Action: Remedial Progress Report

Global Id: T0603792996
Action Type: RESPONSE
Date: 07/15/2007
Action: Monitoring Report - Quarterly

WATER WELL SUPPLY (Continued) **S103995133**

Global Id: T0603792996
Action Type: RESPONSE
Date: 03/16/2012
Action: Well Destruction Report

Global Id: T0603792996
Action Type: ENFORCEMENT
Date: 01/30/2001
Action: Staff Letter

Global Id: T0603792996
Action Type: ENFORCEMENT
Date: 06/15/2009
Action: Staff Letter

Global Id: T0603792996
Action Type: RESPONSE
Date: 10/15/2008
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 01/15/2007
Action: Remedial Progress Report

Global Id: T0603792996
Action Type: RESPONSE
Date: 04/15/2008
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 07/15/2008
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 01/15/2004
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 10/15/2005
Action: CAP/RAP - Final Remediation / Design Plan

Global Id: T0603792996
Action Type: ENFORCEMENT
Date: 01/16/2012
Action: Closure/No Further Action Letter

Global Id: T0603792996
Action Type: RESPONSE
Date: 10/15/2009
Action: Monitoring Report - Semi-Annually

Global Id: T0603792996
Action Type: RESPONSE

WATER WELL SUPPLY (Continued) **S103995133**

Date: 07/15/2004
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 10/15/2007
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: REMEDIATION
Date: 01/22/2007
Action: Soil Vapor Extraction (SVE)

Global Id: T0603792996
Action Type: REMEDIATION
Date: 09/30/2004
Action: Soil Vapor Extraction (SVE)

Global Id: T0603792996
Action Type: ENFORCEMENT
Date: 01/12/2006
Action: Staff Letter

Global Id: T0603792996
Action Type: RESPONSE
Date: 07/15/2009
Action: Monitoring Report - Semi-Annually

Global Id: T0603792996
Action Type: RESPONSE
Date: 07/09/2009
Action: Clean Up Fund - 5-Year Review Summary

Global Id: T0603792996
Action Type: RESPONSE
Date: 07/31/2002
Action: Other Report / Document

Global Id: T0603792996
Action Type: ENFORCEMENT
Date: 12/02/2003
Action: Site Visit / Inspection / Sampling

Global Id: T0603792996
Action Type: ENFORCEMENT
Date: 10/23/2003
Action: Staff Letter

Global Id: T0603792996
Action Type: ENFORCEMENT
Date: 02/27/2003
Action: 13267 Requirement

LUST:
Global Id: T0603792996
Status: Completed - Case Closed
Status Date: 01/16/2012

WATER WELL SUPPLY (Continued) **S103995133**

Global Id: T0603792996
Status: Open - Case Begin Date
Status Date: 04/12/1999

Global Id: T0603792996
Status: Open - Remediation
Status Date: 05/25/2004

Global Id: T0603792996
Status: Open - Remediation
Status Date: 11/23/2005

Global Id: T0603792996
Status: Open - Remediation
Status Date: 01/12/2006

Global Id: T0603792996
Status: Open - Remediation
Status Date: 03/16/2007

Global Id: T0603792996
Status: Open - Remediation
Status Date: 04/10/2007

Global Id: T0603792996
Status: Open - Remediation
Status Date: 07/17/2007

Global Id: T0603792996
Status: Open - Remediation
Status Date: 06/16/2008

Global Id: T0603792996
Status: Open - Site Assessment
Status Date: 07/22/2000

Global Id: T0603792996
Status: Open - Site Assessment
Status Date: 01/30/2001

Global Id: T0603792996
Status: Open - Site Assessment
Status Date: 03/19/2002

LUST REG 4:
Region: 4
Regional Board: 04
County: Los Angeles
Facility Id: 906700461
Status: Preliminary site assessment underway
Substance: Gasoline
Substance Quantity: Not reported
Local Case No: Not reported
Case Type: Soil
Abatement Method Used at the Site: OT
Global ID: T0603792996

WATER WELL SUPPLY (Continued) **S103995133**

W Global ID:	Not reported	
Staff:	NC	
Local Agency:	19049	
Cross Street:	Not reported	
Enforcement Type:	SI	
Date Leak Discovered:	5/12/1999	
Date Leak First Reported:		7/7/2000
Date Leak Record Entered:	Not reported	
Date Confirmation Began:	Not reported	
Date Leak Stopped:	4/12/1999	
Date Case Last Changed on Database:		7/30/2002
Date the Case was Closed:		Not reported
How Leak Discovered:	Repair Tank	
How Leak Stopped:	Not reported	
Cause of Leak:	UNK	
Leak Source:	UNK	
Operator:	Not reported	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		2806.671773197089872196342704
Source of Cleanup Funding:		UNK
Preliminary Site Assessment Workplan Submitted:		7/22/2000
Preliminary Site Assessment Began:		1/30/2001
Pollution Characterization Began:		Not reported
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		7/7/2000
Enforcement Action Date:		2/2/2001
Historical Max MTBE Date:		3/19/2002
Hist Max MTBE Conc in Groundwater:		1129
Hist Max MTBE Conc in Soil:		130676
Significant Interim Remedial Action Taken:		Unknown
GW Qualifier:	=	
Soil Qualifier:	=	
Organization:	Not reported	
Owner Contact:	Not reported	
Responsible Party:	DALE EPPERLY, JR.	
RP Address:	11234 S. NORWALK BLVD.	
Program:	LUST	
Lat/Long:	33.929215 / -1	
Local Agency Staff:	UNK	
Beneficial Use:	Not reported	
Priority:	Not reported	
Cleanup Fund Id:	Not reported	
Suspended:	Not reported	
Assigned Name:	Not reported	
Summary:	REQUEST UN URF FROM CITY OF SANTA FE SPRINGS (BRENDA NELSON); REC'D URF FROM CITY OF S.F.S.; 11/30/00 SITE ASSESSMENT WORKPLAN	

EMI:

Name:	WATER WELL SUPPLY INC
Address:	11234 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	1995
County Code:	19
Air Basin:	SC
Facility ID:	10539

WATER WELL SUPPLY (Continued) **S103995133**

Air District Name:	SC
SIC Code:	1781
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	3
NOX - Oxides of Nitrogen Tons/Yr:	1
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

LOS ANGELES CO. HMS:

Name:	WATER WELL SUPPLY
Address:	11234 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906703886
Region:	LA
Permit Category:	T
Facility Id:	010689-010633
Facility Type:	0
Facility Status:	Closed
Area:	1H
Permit Number:	00002099T
Permit Status:	Closed

CERS:

Name:	WATER WELL SUPPLY
Address:	11234 NORWALK BLVD S
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	253407
CERS ID:	T0603792996
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	BRENDA TEN BRUGGENCATE - SANTA FE SPRINGS, CITY OF
Entity Title:	Not reported
Affiliation Address:	11300 GREENSTONE AV
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	5629063812

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	NOMAN CHOWDHURY - LOS ANGELES RWQCB (REGION 4)
Entity Title:	Not reported
Affiliation Address:	320 WEST 4TH STREET, SUITE 200
Affiliation City:	LOS ANGELES
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	2135766704

176 ESE 1/4-1/2 0.339 mi. 1789 ft.

CITY OF SANTA FE SPRINGS - CENCO REFINERY REDEVELO
TELEGRAPH AVE.
SANTA FE SPRINGS, CA 90670

CA CPS-SLIC S109850912
CA CERS N/A

Relative: Higher

Actual: 140 ft.

CPS-SLIC:

Name:	CITY OF SANTA FE SPRINGS - CENCO REFINERY REDEVELOPMENT
Address:	TELEGRAPH AVE.
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	STATE
Facility Status:	**Open - Inactive**
Status Date:	07/16/2015
Global Id:	SL0603753872
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.9324827983943
Longitude:	-118.06708574295
Case Type:	Cleanup Program Site
Case Worker:	EPL
Local Agency:	Not reported
RB Case Number:	1138A
File Location:	Regional Board
Potential Media Affected:	Aquifer used for drinking water supply, Soil
Potential Contaminants of Concern:	Benzene, Crude Oil, Other Petroleum
Site History:	Oil production and refining activities began at the site in the 1930's and continued until 1995. Assessment of soil and groundwater conditions are ongoing and some above ground structures are being removed to facilitate this. Soil and groundwater are impacted with petroleum hydrocarbons including free phase hydrocarons and dissolved benzene. The impacted groundwater extends southward, beneath adjacent parcels.

Click here to access the California GeoTracker records for this facility:

CERS:

Name:	CITY OF SANTA FE SPRINGS - CENCO REFINERY REDEVELOPMENT
Address:	TELEGRAPH AVE.
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	217322
CERS ID:	SL0603753872
CERS Description:	Cleanup Program Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	ERRICK LLAMAS - LOS ANGELES RWQCB (REGION 4)
Entity Title:	Not reported
Affiliation Address:	320 W 4th Street Suite 200
Affiliation City:	LOS ANGELES
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	2135766783

177
North
1/4-1/2
0.368 mi.
1944 ft.

HERITAGE CORPORATE CENTER
10445 NORWALK BLVD S
SANTA FE SPRINGS, CA 90670

CA LUST
CA HIST CORTESE
CA CERS

S101298007
N/A

Relative:
Higher

Actual:
141 ft.

LUST:

Name:	HERITAGE CORPORATE CENTER
Address:	10445 NORWALK BLVD S
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Lead Agency:	SANTA FE SPRINGS, CITY OF
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603703235
Global Id:	T0603703235
Latitude:	33.9406367
Longitude:	-118.0727451
Status:	Completed - Case Closed
Status Date:	06/18/1991
Case Worker:	Not reported
RB Case Number:	I-06587
Local Agency:	Not reported
File Location:	Not reported
Local Case Number:	Not reported
Potential Media Affect:	Soil
Potential Contaminants of Concern:	Diesel
Site History:	Not reported

LUST:

Global Id:	T0603703235
Contact Type:	Local Agency Caseworker
Contact Name:	UNK
Organization Name:	R4 UNKNOWN
Address:	Not reported
City:	R4 UNKNOWN
Email:	Not reported
Phone Number:	Not reported

Global Id:	T0603703235
Contact Type:	Regional Board Caseworker
Contact Name:	YUE RONG
Organization Name:	LOS ANGELES RWQCB (REGION 4)
Address:	320 W. 4TH ST., SUITE 200
City:	Los Angeles
Email:	yrong@waterboards.ca.gov
Phone Number:	Not reported

LUST:

Global Id:	T0603703235
Action Type:	Other
Date:	02/09/1987
Action:	Leak Stopped

Global Id:	T0603703235
Action Type:	Other
Date:	04/23/1990
Action:	Leak Reported

Global Id:	T0603703235
Action Type:	Other

HERITAGE CORPORATE CENTER (Continued) **S101298007**

Date: 02/09/1987
Action: Leak Discovery

LUST:
Global Id: T0603703235
Status: Completed - Case Closed
Status Date: 06/18/1991

Global Id: T0603703235
Status: Open - Case Begin Date
Status Date: 02/09/1987

Global Id: T0603703235
Status: Open - Site Assessment
Status Date: 04/23/1990

LUST REG 4:

Region:	4	
Regional Board:	04	
County:	Los Angeles	
Facility Id:	I-06587	
Status:	Case Closed	
Substance:	Diesel	
Substance Quantity:	Not reported	
Local Case No:	Not reported	
Case Type:	Soil	
Abatement Method Used at the Site:		Not reported
Global ID:	T0603703235	
W Global ID:	Not reported	
Staff:	UNK	
Local Agency:	19049	
Cross Street:	TELEGRAPH RD.	
Enforcement Type:	Not reported	
Date Leak Discovered:	2/9/1987	
Date Leak First Reported:		4/23/1990
Date Leak Record Entered:	6/10/1990	
Date Confirmation Began:	Not reported	
Date Leak Stopped:	2/9/1987	
Date Case Last Changed on Database:		6/18/1991
Date the Case was Closed:		6/18/1991
How Leak Discovered:	Tank Closure	
How Leak Stopped:	Not reported	
Cause of Leak:	UNK	
Leak Source:	UNK	
Operator:	JACHETTA, JIM	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		2327.682914094705883420773073
Source of Cleanup Funding:		UNK
Preliminary Site Assessment Workplan Submitted:		Not reported
Preliminary Site Assessment Began:		4/23/1990
Pollution Characterization Began:		Not reported
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		Not reported

HERITAGE CORPORATE CENTER (Continued) **S101298007**

Enforcement Action Date: Not reported
Historical Max MTBE Date: Not reported
Hist Max MTBE Conc in Groundwater: Not reported
Hist Max MTBE Conc in Soil: Not reported
Significant Interim Remedial Action Taken: Not reported
GW Qualifier: Not reported
Soil Qualifier: Not reported
Organization: Not reported
Owner Contact: Not reported
Responsible Party: O'DONNELL ARMSTRONG PARTNERS
RP Address: P.O. BOX 19583, IRVINE, CA 92713-9583
Program: LUST
Lat/Long: 33.9406367 / -1
Local Agency Staff: UNK
Beneficial Use: Not reported
Priority: Not reported
Cleanup Fund Id: Not reported
Suspended: Not reported
Assigned Name: Not reported
Summary: CLOSURE PERMIT NO. 2394B

HIST CORTESE:
edr_fname: HERITAGE CORPORATE CENTER
edr_fadd1: 10445 NORWALK
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: CORTESE
Facility County Code: 19
Reg By: LTNKA
Reg Id: I-06587

CERS:
Name: HERITAGE CORPORATE CENTER
Address: 10445 NORWALK BLVD S
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 256511
CERS ID: T0603703235
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Local Agency Caseworker
Entity Name: UNK - R4 UNKNOWN
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: R4 UNKNOWN
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Regional Board Caseworker
Entity Name: YUE RONG - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 W. 4TH ST., SUITE 200
Affiliation City: Los Angeles
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported

HERITAGE CORPORATE CENTER (Continued) **S101298007**

Affiliation Phone: Not reported

Z178 **METROPOLITIAN STATE HOSPI** **CA CPS-SLIC** **1001613964**
South **11400 NORWALK** **CA HIST CORTESE** **N/A**
1/4-1/2 **NORWALK, CA 90650**
0.381 mi.
2014 ft. **Site 1 of 3 in cluster Z**

Relative: **Lower**
Actual: **122 ft.**

CPS-SLIC:

Name:	METROPOLITAN STATE HOSPITAL
Address:	11400 NORWALK BLVD
City,State,Zip:	NORWALK, CA 90650
Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	08/16/1996
Global Id:	SLT43367365
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.9082044154253
Longitude:	-118.083670425757
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	0581
File Location:	Not reported
Potential Media Affected:	Not reported
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

HIST CORTESE:

edr_fname:	METROPOLITIAN STATE HOSPI
edr_fadd1:	11400 NORWALK
City,State,Zip:	NORWALK, CA 90650
Region:	CORTESE
Facility County Code:	19
Reg By:	LTNKA
Reg Id:	I-00503

Z179 **METROPOLITIAN STATE HOSPITAL** **CA LUST** **1000367920**
South **11400 NORWALK BLVD S** **CA CERS** **N/A**
1/4-1/2 **NORWALK, CA 90650**
0.381 mi.
2014 ft. **Site 2 of 3 in cluster Z**

Relative: **Lower**
Actual: **122 ft.**

LUST:

Name:	METROPOLITIAN STATE HOSPITAL
Address:	11400 NORWALK BLVD S
City,State,Zip:	NORWALK, CA 90650
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603702715
Global Id:	T0603702715
Latitude:	33.9278891

METROPOLITIAN STATE HOSPITAL (Continued) **1000367920**

Longitude: -118.072576
Status: Completed - Case Closed
Status Date: 11/20/1996
Case Worker: YR
RB Case Number: I-00503
Local Agency: LOS ANGELES COUNTY
File Location: Not reported
Local Case Number: Not reported
Potential Media Affect: Aquifer used for drinking water supply
Potential Contaminants of Concern: Gasoline
Site History: Not reported

LUST:
Global Id: T0603702715
Contact Type: Local Agency Caseworker
Contact Name: JOHN AWUJO
Organization Name: LOS ANGELES COUNTY
Address: 900 S FREMONT AVE
City: ALHAMBRA
Email: jawujo@dpw.lacounty.gov
Phone Number: 6264583507

Global Id: T0603702715
Contact Type: Regional Board Caseworker
Contact Name: YUE RONG
Organization Name: LOS ANGELES RWQCB (REGION 4)
Address: 320 W. 4TH ST., SUITE 200
City: Los Angeles
Email: yrong@waterboards.ca.gov
Phone Number: Not reported

LUST:
Global Id: T0603702715
Action Type: Other
Date: 09/11/1989
Action: Leak Reported

LUST:
Global Id: T0603702715
Status: Completed - Case Closed
Status Date: 11/20/1996

Global Id: T0603702715
Status: Open - Case Begin Date
Status Date: 09/11/1989

Global Id: T0603702715
Status: Open - Site Assessment
Status Date: 09/11/1989

LUST REG 4:
Region: 4
Regional Board: 04
County: Los Angeles
Facility Id: I-00503

METROPOLITIAN STATE HOSPITAL (Continued) **1000367920**

Status:	Case Closed	
Substance:	Gasoline	
Substance Quantity:	Not reported	
Local Case No:	Not reported	
Case Type:	Groundwater	
Abatement Method Used at the Site:		Not reported
Global ID:	T0603702715	
W Global ID:	Not reported	
Staff:	UNK	
Local Agency:	19000	
Cross Street:	TINA ST	
Enforcement Type:	Not reported	
Date Leak Discovered:	Not reported	
Date Leak First Reported:		9/11/1989
Date Leak Record Entered:	9/27/1989	
Date Confirmation Began:	Not reported	
Date Leak Stopped:	Not reported	
Date Case Last Changed on Database:		1/29/1997
Date the Case was Closed:		11/20/1996
How Leak Discovered:	Not reported	
How Leak Stopped:	Not reported	
Cause of Leak:	Not reported	
Leak Source:	Not reported	
Operator:	Not reported	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		2739.344902932424 1608673125879
Source of Cleanup Funding:		Not reported
Preliminary Site Assessment Workplan Submitted:		9/11/1989
Preliminary Site Assessment Began:		Not reported
Pollution Characterization Began:		Not reported
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		Not reported
Enforcement Action Date:		Not reported
Historical Max MTBE Date:		Not reported
Hist Max MTBE Conc in Groundwater:		Not reported
Hist Max MTBE Conc in Soil:		Not reported
Significant Interim Remedial Action Taken:		Not reported
GW Qualifier:	Not reported	
Soil Qualifier:	Not reported	
Organization:	Not reported	
Owner Contact:	Not reported	
Responsible Party:	OFFICE OF STATE ARCHITECT	
RP Address:	400 P ST, 5TH FLOOR, SACRAMENTO, 95814	
Program:	LUST	
Lat/Long:	33.9281309 / -1	
Local Agency Staff:	Not reported	
Beneficial Use:	Not reported	
Priority:	Not reported	
Cleanup Fund Id:	Not reported	
Suspended:	Not reported	
Assigned Name:	Not reported	
Summary:	5SEP95 GW HAS TPH(G) 2PPM, TPH(D) 1.1 PPM, BENZENE 1,000 PPB01/29/97 - WELL ABANDONMENT REPORT FOR GW MONITORING & VADOZE ZONE WELLS	

METROPOLITIAN STATE HOSPITAL (Continued) **1000367920**

CERS:
- Name: METROPOLITIAN STATE HOSPITAL
- Address: 11400 NORWALK BLVD S
- City,State,Zip: NORWALK, CA 90650
- Site ID: 202868
- CERS ID: T0603702715
- CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
- Affiliation Type Desc: Local Agency Caseworker
- Entity Name: JOHN AWUJO - LOS ANGELES COUNTY
- Entity Title: Not reported
- Affiliation Address: 900 S FREMONT AVE
- Affiliation City: ALHAMBRA
- Affiliation State: CA
- Affiliation Country: Not reported
- Affiliation Zip: Not reported
- Affiliation Phone: 6264583507

- Affiliation Type Desc: Regional Board Caseworker
- Entity Name: YUE RONG - LOS ANGELES RWQCB (REGION 4)
- Entity Title: Not reported
- Affiliation Address: 320 W. 4TH ST., SUITE 200
- Affiliation City: Los Angeles
- Affiliation State: CA
- Affiliation Country: Not reported
- Affiliation Zip: Not reported
- Affiliation Phone: Not reported

Z180 **METROPOLITAN STATE HOSPITAL** **CA CPS-SLIC** **U003775833**
South **11400 NORWALK BLVD** **CA UST** **N/A**
1/4-1/2 **NORWALK, CA 90650**
0.381 mi.
2014 ft. **Site 3 of 3 in cluster Z**

Relative:
Lower

Actual:
122 ft.

SLIC REG 4:
- Region: 4
- Facility Status: No further action required
- SLIC: 0581
- Substance: TPH
- Staff: Not reported

UST:
- Name: METROPOLITAN STATE HOSPITAL
- Address: 11400 NORWALK BLVD
- City,State,Zip: NORWALK, CA 90650
- Facility ID: 503
- Permitting Agency: LOS ANGELES COUNTY
- Latitude: 33.92816
- Longitude: -118.07258

181
NNE
1/4-1/2
0.388 mi.
2048 ft.

IMPERIAL ANCHOR PALLET
12246 PARK AVENUE
SANTA FE SPRINGS, CA 90670

CA ENVIROSTOR **S101480566**
CA HIST CORTESE **N/A**

Relative:
Higher

Actual:
142 ft.

ENVIROSTOR:

Name:	IMPERIAL ANCHOR PALLET
Address:	12246 PARK AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	19240002
Status:	Refer: RWQCB
Status Date:	08/21/1995
Site Code:	Not reported
Site Type:	Historical
Site Type Detailed:	* Historical
Acres:	Not reported
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	* Mmonroy
Division Branch:	Cleanup Chatsworth
Assembly:	57
Senate:	32
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	33.94058
Longitude:	-118.0710
APN:	8009001053
Past Use:	NONE SPECIFIED
Potential COC:	* LIQUIDS WITH PH <= 2 * OXYGENATED SOLVENTS * CONTAMINATED SOIL * ACID SOLUTION WITHOUT METALS * ALKALINE SOLUTION WITHOUT METALS * Sludge - Paint * UNSPECIFIED ACID SOLUTION * UNSPECIFIED ALKALINE SOLUTIONS * UNSPECIFIED SLUDGE WASTE * ALKALINE SOLUTION 2<PH<12.5, WITH METALS * DRILLING MUD * OTHER PESTICIDE CONTAINERS, 30 GALLONS OR MORE * POLYMERIC RESIN WASTE Cyanide (free
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	ANCHOR LUMBER
Alias Type:	Alternate Name
Alias Name:	IMPERIAL PALLET
Alias Type:	Alternate Name
Alias Name:	IMPERIAL WESTERN SURPLUS
Alias Type:	Alternate Name
Alias Name:	SANTA FE RAILROAD
Alias Type:	Alternate Name
Alias Name:	8009001053
Alias Type:	APN
Alias Name:	110002653691
Alias Type:	EPA (FRS #)
Alias Name:	CAD063810634
Alias Type:	HWTS Identification Code
Alias Name:	19240002
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE

IMPERIAL ANCHOR PALLET (Continued) **S101480566**

Completed Sub Area Name: Not reported
Completed Document Type: * Discovery
Completed Date: 03/12/1981
Comments: FACILITY IDENTIFIED ID'D DURING DRIVE-BY ON ANOTHER SITE FACILITY DRIVE-BY DRUMS STORED ON UNPAVED AREAS-APPEAR TO BE LEAKING W/ A STICKY RESIN TYPE OF MATL. EVIDENCE OF LEAKAGE & SPILLAGE ON- TO GROUND.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 05/01/1995
Comments: NFA FOR DTSC.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 09/07/1994
Comments: As informed by McLaren Hart in a letter dated 09/07/94, the City of Santa Fe Springs, Mobil Corp., and McGranahan, Carlson & Company have informed the Oil Field Reclamation Project Executive Committee to develop a former oil production field which inclues the Imperial Anchor Pallet site. The current gw study, soil invetigations and any future soil remediation is under the oversight of RWQCB.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 02/27/1987
Comments: PRELIM ASSESS DONE SI REQ HIGH PRIORITY, LEAKING ABANDONED DRUMS. BARRELS WERE STORED IN SEVERAL LOCATIONS ON THE 40 ACRES NOT CLEANED. A SEPERATE SITE ON NEXT BLOCK HAS PCB CONTM. SIMILAR OPERATION LEAKING DRUMS LOCATED ON THE CORNER OF GARDENER AND WILLIS. OWNER OF LOT: DONALD WARDMAN PHONE (213) 388-5667. THE LAST TENANT WAS IMPERIAL ANCHOR PALLET

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 10/15/1986
Comments: SITE SCREENING DONE PA REQ HIGH PRIORITY

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

HIST CORTESE:
edr_fname: IMPERIAL ANCHOR PALLET
edr_fadd1: 12246 PARK
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: CORTESE

IMPERIAL ANCHOR PALLET (Continued) **S101480566**

Facility County Code: 19
Reg By: CALSI
Reg Id: 19240002

182
East
1/4-1/2
0.388 mi.
2050 ft.

CIRCLE K LIC DEPT #3064 **CA LUST S105051392**
11462 SLAUSON AVE E **CA CERS N/A**
SANTA FE SPRINGS, CA 90670

Relative:
Higher

Actual:
139 ft.

LUST:
Name: CIRCLE K LIC DEPT #3064
Address: 11462 SLAUSON AVE E
City,State,Zip: SANTA FE SPRINGS, CA 90670
Lead Agency: LOS ANGELES COUNTY
Case Type: LUST Cleanup Site
Geo Track: http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603705030
Global Id: T0603705030
Latitude: 33.9352117
Longitude: -118.0660938
Status: Completed - Case Closed
Status Date: 07/06/1988
Case Worker: JOA
RB Case Number: R-11178
Local Agency: LOS ANGELES COUNTY
File Location: Not reported
Local Case Number: Not reported
Potential Media Affect: Soil
Potential Contaminants of Concern: Gasoline
Site History: Not reported

LUST:
Global Id: T0603705030
Contact Type: Local Agency Caseworker
Contact Name: JOHN AWUJO
Organization Name: LOS ANGELES COUNTY
Address: 900 S FREMONT AVE
City: ALHAMBRA
Email: jawujo@dpw.lacounty.gov
Phone Number: 6264583507

Global Id: T0603705030
Contact Type: Regional Board Caseworker
Contact Name: YUE RONG
Organization Name: LOS ANGELES RWQCB (REGION 4)
Address: 320 W. 4TH ST., SUITE 200
City: Los Angeles
Email: yrong@waterboards.ca.gov
Phone Number: Not reported

LUST:
Global Id: T0603705030
Action Type: Other
Date: 06/24/1986
Action: Leak Reported

LUST:

CIRCLE K LIC DEPT #3064 (Continued) **S105051392**

Global Id: T0603705030
Status: Completed - Case Closed
Status Date: 07/06/1988

Global Id: T0603705030
Status: Open - Case Begin Date
Status Date: 06/24/1986

Global Id: T0603705030
Status: Open - Site Assessment
Status Date: 06/24/1986

LUST REG 4:
Region: 4
Regional Board: 04
County: Los Angeles
Facility Id: R-11178
Status: Leak being confirmed
Substance: Gasoline
Substance Quantity: Not reported
Local Case No: Not reported
Case Type: Soil
Abatement Method Used at the Site: Not reported
Global ID: T0603705030
W Global ID: Not reported
Staff: UNK
Local Agency: 19000
Cross Street: Not reported
Enforcement Type: Not reported
Date Leak Discovered: Not reported
Date Leak First Reported: 6/24/1986
Date Leak Record Entered: 12/31/1986
Date Confirmation Began: 6/24/1986
Date Leak Stopped: Not reported
Date Case Last Changed on Database: 8/25/1987
Date the Case was Closed: Not reported
How Leak Discovered: Not reported
How Leak Stopped: Not reported
Cause of Leak: UNK
Leak Source: UNK
Operator: WRIGHT, PAT
Water System: Not reported
Well Name: Not reported
Approx. Dist To Production Well (ft): 4914.6168164752525521521352333
Source of Cleanup Funding: UNK
Preliminary Site Assessment Workplan Submitted: Not reported
Preliminary Site Assessment Began: Not reported
Pollution Characterization Began: Not reported
Remediation Plan Submitted: Not reported
Remedial Action Underway: Not reported
Post Remedial Action Monitoring Began: Not reported
Enforcement Action Date: Not reported
Historical Max MTBE Date: Not reported
Hist Max MTBE Conc in Groundwater: Not reported
Hist Max MTBE Conc in Soil: Not reported
Significant Interim Remedial Action Taken: Not reported

CIRCLE K LIC DEPT #3064 (Continued) **S105051392**

GW Qualifier:	Not reported
Soil Qualifier:	Not reported
Organization:	Not reported
Owner Contact:	Not reported
Responsible Party:	CIRCLE K CORPORATION
RP Address:	5811 MANZANITA AVENUE, CARMICHAEL, CA 95608
Program:	LUST
Lat/Long:	33.9352117 / -1
Local Agency Staff:	Not reported
Beneficial Use:	Not reported
Priority:	Not reported
Cleanup Fund Id:	Not reported
Suspended:	Not reported
Assigned Name:	Not reported
Summary:	Not reported

CERS:

Name:	CIRCLE K LIC DEPT #3064
Address:	11462 SLAUSON AVE E
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	194904
CERS ID:	T0603705030
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	JOHN AWUJO - LOS ANGELES COUNTY
Entity Title:	Not reported
Affiliation Address:	900 S FREMONT AVE
Affiliation City:	ALHAMBRA
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	6264583507

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	YUE RONG - LOS ANGELES RWQCB (REGION 4)
Entity Title:	Not reported
Affiliation Address:	320 W. 4TH ST., SUITE 200
Affiliation City:	Los Angeles
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

183
ENE
1/4-1/2
0.394 mi.
2080 ft.

Relative:
Higher

Actual:
142 ft.

PLATE SHOP THE
10701 FOREST ST
SANTA FE SPRINGS, CA 90670

SEMS-ARCHIVE **1000397676**
CA ENVIROSTOR **CAD038195590**
RCRA NonGen / NLR
RAATS
FINDS
ECHO
CA HAZNET

SEMS Archive:

Site ID:	0901308
EPA ID:	CAD038195590
Cong District:	33

PLATE SHOP THE (Continued) **1000397676**

FIPS Code: 06037
FF: N
NPL: Not on the NPL
Non NPL Status: NFRAP-Site does not qualify for the NPL based on existing information

SEMS Archive Detail:

Region: 09
Site ID: 0901308
EPA ID: CAD038195590
Site Name: PLATE SHOP THE
NPL: N
FF: N
OU: 00
Action Code: VS
Action Name: ARCH SITE
SEQ: 1
Start Date: Not reported
Finish Date: 1988-12-21 05:00:00
Qual: Not reported
Current Action Lead: EPA Perf In-Hse

Region: 09
Site ID: 0901308
EPA ID: CAD038195590
Site Name: PLATE SHOP THE
NPL: N
FF: N
OU: 00
Action Code: DS
Action Name: DISCVRY
SEQ: 1
Start Date: 1981-02-01 05:00:00
Finish Date: 1981-02-01 05:00:00
Qual: Not reported
Current Action Lead: EPA Perf

Region: 09
Site ID: 0901308
EPA ID: CAD038195590
Site Name: PLATE SHOP THE
NPL: N
FF: N
OU: 00
Action Code: PA
Action Name: PA
SEQ: 1
Start Date: Not reported
Finish Date: 1988-12-21 05:00:00
Qual: N
Current Action Lead: EPA Perf

Region: 09
Site ID: 0901308
EPA ID: CAD038195590
Site Name: PLATE SHOP THE
NPL: N
FF: N
OU: 00

PLATE SHOP THE (Continued) **1000397676**

Action Code:	PA
Action Name:	PA
SEQ:	2
Start Date:	1984-06-01 05:00:00
Finish Date:	1985-05-01 05:00:00
Qual:	L
Current Action Lead:	St Perf

ENVIROSTOR:

Name:	PLATE SHOP, THE
Address:	10701 FOREST STREET
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	19340724
Status:	Refer: Other Agency
Status Date:	11/08/1994
Site Code:	Not reported
Site Type:	Historical
Site Type Detailed:	* Historical
Acres:	Not reported
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	* Mmonroy
Division Branch:	Cleanup Chatsworth
Assembly:	57
Senate:	32
Special Program:	* RCRA 3012 - Past Haz Waste Disp Inven Site
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	33.93700
Longitude:	-118.0668
APN:	8009015041
Past Use:	NONE SPECIFIED
Potential COC:	* UNSPECIFIED SLUDGE WASTE Cadmium and compounds Chromium VI Cyanide (free
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	GEM INDUSTRIES
Alias Type:	Alternate Name
Alias Name:	8009015041
Alias Type:	APN
Alias Name:	CAD038195590
Alias Type:	EPA Identification Number
Alias Name:	19340724
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	* Discovery
Completed Date:	09/28/1983
Comments:	FACILITY IDENTIFIED ID FROM ERRIS
Completed Area Name:	PROJECT WIDE

PLATE SHOP THE (Continued) **1000397676**

Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 11/08/1994
Comments: DATABASE VALIDATION PROGRAM CONFIRMS NFA FOR DTSC.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 12/07/1987
Comments: SITE SCREENING DONE ON CERCLIS

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 03/03/1984
Comments: FACILITY DRIVE-BY ASAP. IN A SMALL INDUST PARK. NO HAZ WASTE PROBLEM WERE OBSERVED. SUBMIT TO EPA PRELIM ASSESS DONE RCRA 3012

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

RCRA NonGen / NLR:
Date form received by agency: 02/03/1981
Facility name: PLATE SHOP THE
Facility address: 10701 FOREST ST
SANTA FE SPRINGS, CA 90670
EPA ID: CAD038195590
Mailing address: 10701 FOREST STREET
SANTA FE SPRING, CA 90670
Contact: ENVIRONMENTAL MANAGER
Contact address: 10701 FOREST ST
SANTA FE SPRINGS, CA 90670
Contact country: US
Contact telephone: 213-941-6175
Contact email: Not reported
EPA Region: 09
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: JOHN HUSBAND
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: 415-555-1212
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private

PLATE SHOP THE (Continued) **1000397676**

Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: NOT REQUIRED
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: 415-555-1212
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

FINDS:

Registry ID: 110002643382

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000397676
Registry ID: 110002643382
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002643382

PLATE SHOP THE (Continued) **1000397676**

HAZNET:

Name:	QUALITY MFG INC
Address:	10701 FOREST ST
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2013
GEPAID:	CAL000323968
Contact:	ANDRES RODRIGUEZ
Telephone:	5629063505
Mailing Name:	Not reported
Mailing Address:	10701 FOREST ST
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	CAT080013352
TSD County:	Los Angeles
Tons:	0.9591
CA Waste Code:	222-Oil/water separation sludge
Method:	H039-Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Facility County:	Los Angeles

Name:	QUALITY MFG INC
Address:	10701 FOREST ST
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2013
GEPAID:	CAL000323968
Contact:	ANDRES RODRIGUEZ
Telephone:	5629063505
Mailing Name:	Not reported
Mailing Address:	10701 FOREST ST
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	CAT080013352
TSD County:	Los Angeles
Tons:	0.9591
CA Waste Code:	222-Oil/water separation sludge
Method:	H039-Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Facility County:	Los Angeles

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184 **LAKELAND DEVELOPMENT COMPANY** **SEMS** **1015730610**
East **12345 LAKELAND RD** **RCRA-TSDF** **CAD008383291**
1/4-1/2 **SANTA FE SPRINGS, CA 90670** **RCRA-LQG**
0.438 mi.
2313 ft.

Relative:
Higher

Actual:
137 ft.

SEMS:

Site ID:	0901098
EPA ID:	CAD008383291
Cong District:	33
FIPS Code:	06037
Latitude:	Not reported
Longitude:	Not reported
FF:	N
NPL:	Not on the NPL
Non NPL Status:	Other Cleanup Activity: State-Lead Cleanup

SEMS Detail:

Region:	09

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Site ID:	0901098
EPA ID:	CAD008383291
Site Name:	POWERINE OIL CO
NPL:	N
FF:	N
OU:	00
Action Code:	SI
Action Name:	SI
SEQ:	1
Start Date:	1987-09-01 04:00:00
Finish Date:	9/1/1987 4:00:00 AM
Qual:	L
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901098
EPA ID:	CAD008383291
Site Name:	POWERINE OIL CO
NPL:	N
FF:	N
OU:	00
Action Code:	DS
Action Name:	DISCVRY
SEQ:	1
Start Date:	1984-11-01 06:00:00
Finish Date:	11/1/1984 6:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901098
EPA ID:	CAD008383291
Site Name:	POWERINE OIL CO
NPL:	N
FF:	N
OU:	00
Action Code:	OO
Action Name:	SITE REASS
SEQ:	1
Start Date:	2013-07-01 05:00:00
Finish Date:	10/1/2014 4:00:00 AM
Qual:	H
Current Action Lead:	St Perf

Region:	09
Site ID:	0901098
EPA ID:	CAD008383291
Site Name:	POWERINE OIL CO
NPL:	N
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	1
Start Date:	1984-10-01 05:00:00
Finish Date:	3/1/1985 6:00:00 AM
Qual:	L

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Current Action Lead:	St Perf
Region:	09
Site ID:	0901098
EPA ID:	CAD008383291
Site Name:	POWERINE OIL CO
NPL:	N
FF:	N
OU:	00
Action Code:	VA
Action Name:	OTHR CLEANUP
SEQ:	1
Start Date:	2014-10-01 04:00:00
Finish Date:	Not reported
Qual:	Not reported
Current Action Lead:	St Perf

RCRA-TSDF:

Date form received by agency:	02/27/2006
Facility name:	LAKELAND DEVELOPMENT COMPANY
Facility address:	12345 LAKELAND RD SANTA FE SPRINGS, CA 90670
EPA ID:	CAD008383291
Contact:	MIKE V BARRANCO
Contact address:	Not reported Not reported
Contact country:	US
Contact telephone:	562-906-4092
Contact email:	MBARRANCO@LAKELANDDEVCO.COM
EPA Region:	09
Land type:	Private
Classification:	TSDF
Description:	Handler is engaged in the treatment, storage or disposal of hazardous waste
Classification:	Large Quantity Generator
Description:	Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Owner/Operator Summary:

Owner/operator name:	CENCO REFINING COMPANY
Owner/operator address:	Not reported Not reported
Owner/operator country:	US
Owner/operator telephone:	Not reported
Owner/operator email:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 08/06/1998
Owner/Op end date: Not reported

Owner/operator name: CENCO REFINING COMPANY
Owner/operator address: 12345 LAKELAND RD
SANTA FE SPRINGS, CA 90670
Owner/operator country: US
Owner/operator telephone: Not reported
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 08/06/1998
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 02/11/2004
Site name: CENCO REFINING COMPANY
Classification: Large Quantity Generator

Date form received by agency: 01/13/2000
Site name: CENCO REFINING CO
Classification: Large Quantity Generator

Date form received by agency: 09/01/1996
Site name: CENCO REFINING CO
Classification: Large Quantity Generator

Date form received by agency: 12/11/1990
Site name: CENCO REFINING CO
Classification: Large Quantity Generator

Date form received by agency: 04/19/1990
Site name: POWERINE OIL CO

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Classification: Large Quantity Generator

Hazardous Waste Summary:

. Waste code: 151
. Waste name: Asbestos-containing waste

. Waste code: 162
. Waste name: Other spent catalyst

. Waste code: 222
. Waste name: Oil/water separation sludge

. Waste code: D000
. Waste name: Not Defined

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D008
. Waste name: LEAD

. Waste code: D018
. Waste name: BENZENE

. Waste code: D036
. Waste name: NITROBENZENE

. Waste code: F037
. Waste name: PETROLEUM REFINERY PRIMARY OIL/WATER/SOLIDS SEPARATION SLUDGE - ANY SLUDGE GENERATED FROM THE GRAVITATIONAL SEPARATION OF OIL/WATER/SOLIDS DURING THE STORAGE OR TREATMENT OF PROCESS WASTEWATERS AND OILY COOLING WASTEWATERS FROM PETROLEUM REFINERIES. SUCH SLUDGES INCLUDE, BUT ARE NOT LIMITED TO, THOSE GENERATED IN OIL/WATER/SOLIDS SEPARATORS; TANKS AND IMPOUNDMENTS; DITCHES AND OTHER CONVEYANCES; SUMPS; AND STORM WATER UNITS RECEIVING DRY WEATHER FLOW. SLUDGES GENERATED IN STORM WATER UNITS THAT DO NOT RECEIVE DRY WEATHER FLOW, SLUDGES GENERATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS AS DEFINED IN SECTION 261.31(B)(2) (INCLUDING SLUDGES GENERATED IN ONE OR MORE ADDITIONAL UNITS AFTER WASTEWATERS HAVE BEEN TREATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS), AND K051 WASTES ARE EXEMPTED FROM THIS LISTING.

. Waste code: F038
. Waste name: PETROLEUM REFINERY SECONDARY (EMULSIFIED) OIL/WATER/SOLIDS SEPARATION SLUDGE - ANY SLUDGE AND/OR FLOAT GENERATED FROM THE PHYSICAL AND/OR CHEMICAL SEPARATION OF OIL/WATER/SOLIDS IN PROCESS WASTEWATERS AND OILY COOLING WASTEWATERS FROM PETROLEUM REFINERIES. SUCH WASTES INCLUDE, BUT ARE NOT LIMITED TO, ALL SLUDGES AND FLOATS GENERATED IN INDUCED AIR FLOTATION (IAF) UNITS, TANKS AND IMPOUNDMENTS, AND ALL SLUDGES GENERATED IN DAF UNITS. SLUDGES GENERATED IN STORMWATER UNITS

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

THAT DO NOT RECEIVE DRY WEATHER FLOW, SLUDGES GENERATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS AS DEFINED IN SECTION 261.31(B)(2) (INCLUDING SLUDGES GENERATED IN ONE OR MORE ADDITIONAL UNITS AFTER WASTEWATERS HAVE BEEN TREATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS), AND F037, K048, AND K051 WASTES ARE EXEMPTED FROM THIS LISTING.

. Waste code: K048
. Waste name: DISSOLVED AIR FLOTATION (DAF) FLOAT FROM THE PETROLEUM REFINING INDUSTRY.

. Waste code: K049
. Waste name: SLOP OIL EMULSION SOLIDS FROM THE PETROLEUM REFINING INDUSTRY.

. Waste code: K050
. Waste name: HEAT EXCHANGER BUNDLE CLEANING SLUDGE FROM THE PETROLEUM REFINING INDUSTRY.

. Waste code: K051
. Waste name: API SEPARATOR SLUDGE FROM THE PETROLEUM REFINING INDUSTRY.

. Waste code: K169
. Waste name: CRUDE OIL STORAGE TANK SEDIMENT FROM PETROLEUM REFINING OPERATIONS

. Waste code: K170
. Waste name: CLARIFIED SLURRY OIL TANK SEDIMENT AND/OR IN-LINE FILTER/SEPARATION SOLIDS FROM PETROLEUM REFINING OPERATIONS

. Waste code: K171
. Waste name: SPENT HYDROTREATING CATALYST FROM PETROLEUM REFINING OPERATIONS,INCLUDING GUARD BEDS USED TO DESULFURIZE FEEDS TO OTHER CATALYTIC REACTORS (THIS LISTING DOES NOT INCLUDE INERT SUPPORT MEDIA)

. Waste code: K172
. Waste name: SPENT HYDROREFINING CATALYST FROM PETROLEUM REFINING OPERATIONS, INCLUDING GUARD BEDS USED TO DESULFURIZE FEEDS TO OTHER CATALYTIC REACTORS (THIS LISTING DOES NOT INCLUDE INERT SUPPORT MEDIA)

Facility Has Received Notices of Violations:
Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 07/11/2007
Date achieved compliance: 07/23/2007
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 07/11/2007
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - General Facility Standards
Date violation determined: 04/05/2000
Date achieved compliance: 05/20/2002

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 04/05/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - General Facility Standards
Date violation determined: 04/05/2000
Date achieved compliance: 05/20/2002
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 05/17/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: 3093130
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - Tank System Standards
Date violation determined: 04/05/2000
Date achieved compliance: 05/20/2002
Violation lead agency: State
Enforcement action: REFERRAL TO ATTORNEY GENERAL
Enforcement action date: 04/17/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - General Facility Standards
Date violation determined: 04/05/2000
Date achieved compliance: 05/20/2002
Violation lead agency: State
Enforcement action: REFERRAL TO ATTORNEY GENERAL
Enforcement action date: 04/17/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - Tank System Standards
Date violation determined: 04/05/2000
Date achieved compliance: 05/20/2002
Violation lead agency: State

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 05/17/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: 3093130
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - General Facility Standards
Date violation determined: 04/05/2000
Date achieved compliance: 05/20/2002
Violation lead agency: State
Enforcement action: INITIAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY
Enforcement action date: 05/17/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - Tank System Standards
Date violation determined: 04/05/2000
Date achieved compliance: 05/20/2002
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 04/05/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - Tank System Standards
Date violation determined: 04/05/2000
Date achieved compliance: 05/20/2002
Violation lead agency: State
Enforcement action: FINAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY
Enforcement action date: 05/20/2002
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 1490000
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - Tank System Standards
Date violation determined: 04/05/2000
Date achieved compliance: 05/20/2002
Violation lead agency: State
Enforcement action: INITIAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Enforcement action date: 05/17/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - General Facility Standards
Date violation determined: 04/05/2000
Date achieved compliance: 05/20/2002
Violation lead agency: State
Enforcement action: FINAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY
Enforcement action date: 05/20/2002
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 1490000
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 06/13/1994
Date achieved compliance: 06/13/1999
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 10/16/1992
Date achieved compliance: 11/06/1992
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 10/16/1992
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.30-34.C
Area of violation: Generators - General
Date violation determined: 10/16/1992
Date achieved compliance: 11/06/1992
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 10/16/1992

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.170-177.I
Area of violation: TSD - General
Date violation determined: 10/16/1992
Date achieved compliance: 11/06/1992
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 10/16/1992
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.30-37.C
Area of violation: TSD - General
Date violation determined: 10/16/1992
Date achieved compliance: 11/06/1992
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 10/16/1992
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.50-60
Area of violation: Generators - General
Date violation determined: 07/30/1990
Date achieved compliance: 12/20/1990
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.50-60
Area of violation: Generators - General
Date violation determined: 07/30/1990
Date achieved compliance: 12/20/1990
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 10/10/1990
Enf. disposition status: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 07/11/2007
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 07/23/2007
Evaluation lead agency: State

Evaluation date: 05/20/2002
Evaluation: NOT A SIGNIFICANT NON-COMPLIER
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 04/05/2000
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - Tank System Standards
Date achieved compliance: 05/20/2002
Evaluation lead agency: State

Evaluation date: 04/05/2000
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General Facility Standards
Date achieved compliance: 05/20/2002
Evaluation lead agency: State

Evaluation date: 04/05/2000
Evaluation: SIGNIFICANT NON-COMPLIER
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 06/13/1994
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 06/13/1999
Evaluation lead agency: State Contractor/Grantee

Evaluation date: 10/16/1992
Evaluation: FOCUSED COMPLIANCE INSPECTION
Area of violation: TSD - General
Date achieved compliance: 11/06/1992
Evaluation lead agency: State

Evaluation date: 10/16/1992
Evaluation: FOCUSED COMPLIANCE INSPECTION
Area of violation: Generators - General
Date achieved compliance: 11/06/1992
Evaluation lead agency: State

Evaluation date: 07/30/1990
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Area of violation: Generators - General
Date achieved compliance: 12/20/1990
Evaluation lead agency: EPA

RCRA-LQG:
Date form received by agency: 02/27/2006
Facility name: LAKELAND DEVELOPMENT COMPANY
Facility address: 12345 LAKELAND RD
SANTA FE SPRINGS, CA 90670
EPA ID: CAD008383291
Contact: MIKE V BARRANCO
Contact address: Not reported
Not reported
Contact country: US
Contact telephone: 562-906-4092
Contact email: MBARRANCO@LAKELANDDEVCO.COM
EPA Region: 09
Land type: Private
Classification: TSDF
Description: Handler is engaged in the treatment, storage or disposal of hazardous waste
Classification: Large Quantity Generator
Description: Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Owner/Operator Summary:
Owner/operator name: CENCO REFINING COMPANY
Owner/operator address: Not reported
Not reported
Owner/operator country: US
Owner/operator telephone: Not reported
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 08/06/1998
Owner/Op end date: Not reported

Owner/operator name: CENCO REFINING COMPANY
Owner/operator address: 12345 LAKELAND RD
SANTA FE SPRINGS, CA 90670
Owner/operator country: US
Owner/operator telephone: Not reported
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 08/06/1998
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 02/11/2004
Site name: CENCO REFINING COMPANY
Classification: Large Quantity Generator

Date form received by agency: 01/13/2000
Site name: CENCO REFINING CO
Classification: Large Quantity Generator

Date form received by agency: 09/01/1996
Site name: CENCO REFINING CO
Classification: Large Quantity Generator

Date form received by agency: 12/11/1990
Site name: CENCO REFINING CO
Classification: Large Quantity Generator

Date form received by agency: 04/19/1990
Site name: POWERINE OIL CO
Classification: Large Quantity Generator

Hazardous Waste Summary:

. Waste code: 151
. Waste name: Asbestos-containing waste

. Waste code: 162
. Waste name: Other spent catalyst

. Waste code: 222
. Waste name: Oil/water separation sludge

. Waste code: D000
. Waste name: Not Defined

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D008
. Waste name: LEAD

. Waste code: D018
. Waste name: BENZENE

. Waste code: D036
. Waste name: NITROBENZENE

. Waste code: F037
. Waste name: PETROLEUM REFINERY PRIMARY OIL/WATER/SOLIDS SEPARATION SLUDGE - ANY SLUDGE GENERATED FROM THE GRAVITATIONAL SEPARATION OF OIL/WATER/SOLIDS DURING THE STORAGE OR TREATMENT OF PROCESS WASTEWATERS AND OILY COOLING WASTEWATERS FROM PETROLEUM REFINERIES. SUCH SLUDGES INCLUDE, BUT ARE NOT LIMITED TO, THOSE GENERATED IN OIL/WATER/SOLIDS SEPARATORS; TANKS AND IMPOUNDMENTS; DITCHES AND OTHER CONVEYANCES; SUMPS; AND STORM WATER UNITS RECEIVING DRY WEATHER FLOW. SLUDGES GENERATED IN STORM WATER UNITS THAT DO NOT RECEIVE DRY WEATHER FLOW, SLUDGES GENERATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS AS DEFINED IN SECTION 261.31(B)(2) (INCLUDING SLUDGES GENERATED IN ONE OR MORE ADDITIONAL UNITS AFTER WASTEWATERS HAVE BEEN TREATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS), AND K051 WASTES ARE EXEMPTED FROM THIS LISTING.

. Waste code: F038
. Waste name: PETROLEUM REFINERY SECONDARY (EMULSIFIED) OIL/WATER/SOLIDS SEPARATION SLUDGE - ANY SLUDGE AND/OR FLOAT GENERATED FROM THE PHYSICAL AND/OR CHEMICAL SEPARATION OF OIL/WATER/SOLIDS IN PROCESS WASTEWATERS AND OILY COOLING WASTEWATERS FROM PETROLEUM REFINERIES. SUCH WASTES INCLUDE, BUT ARE NOT LIMITED TO, ALL SLUDGES AND FLOATS GENERATED IN INDUCED AIR FLOTATION (IAF) UNITS, TANKS AND IMPOUNDMENTS, AND ALL SLUDGES GENERATED IN DAF UNITS. SLUDGES GENERATED IN STORMWATER UNITS THAT DO NOT RECEIVE DRY WEATHER FLOW, SLUDGES GENERATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS AS DEFINED IN SECTION 261.31(B)(2) (INCLUDING SLUDGES GENERATED IN ONE OR MORE ADDITIONAL UNITS AFTER WASTEWATERS HAVE BEEN TREATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS), AND F037, K048, AND K051 WASTES ARE EXEMPTED FROM THIS LISTING.

. Waste code: K048
. Waste name: DISSOLVED AIR FLOTATION (DAF) FLOAT FROM THE PETROLEUM REFINING INDUSTRY.

. Waste code: K049
. Waste name: SLOP OIL EMULSION SOLIDS FROM THE PETROLEUM REFINING INDUSTRY.

. Waste code: K050
. Waste name: HEAT EXCHANGER BUNDLE CLEANING SLUDGE FROM THE PETROLEUM REFINING

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

INDUSTRY.

. Waste code: K051
. Waste name: API SEPARATOR SLUDGE FROM THE PETROLEUM REFINING INDUSTRY.

. Waste code: K169
. Waste name: CRUDE OIL STORAGE TANK SEDIMENT FROM PETROLEUM REFINING OPERATIONS

. Waste code: K170
. Waste name: CLARIFIED SLURRY OIL TANK SEDIMENT AND/OR IN-LINE FILTER/SEPARATION SOLIDS FROM PETROLEUM REFINING OPERATIONS

. Waste code: K171
. Waste name: SPENT HYDROTREATING CATALYST FROM PETROLEUM REFINING OPERATIONS,INCLUDING GUARD BEDS USED TO DESULFURIZE FEEDS TO OTHER CATALYTIC REACTORS (THIS LISTING DOES NOT INCLUDE INERT SUPPORT MEDIA)

. Waste code: K172
. Waste name: SPENT HYDROREFINING CATALYST FROM PETROLEUM REFINING OPERATIONS, INCLUDING GUARD BEDS USED TO DESULFURIZE FEEDS TO OTHER CATALYTIC REACTORS (THIS LISTING DOES NOT INCLUDE INERT SUPPORT MEDIA)

Facility Has Received Notices of Violations:
Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 07/11/2007
Date achieved compliance: 07/23/2007
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 07/11/2007
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - General Facility Standards
Date violation determined: 04/05/2000
Date achieved compliance: 05/20/2002
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 04/05/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - General Facility Standards
Date violation determined: 04/05/2000
Date achieved compliance: 05/20/2002
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Enforcement action date: 05/17/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: 3093130
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - Tank System Standards
Date violation determined: 04/05/2000
Date achieved compliance: 05/20/2002
Violation lead agency: State
Enforcement action: REFERRAL TO ATTORNEY GENERAL
Enforcement action date: 04/17/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - General Facility Standards
Date violation determined: 04/05/2000
Date achieved compliance: 05/20/2002
Violation lead agency: State
Enforcement action: REFERRAL TO ATTORNEY GENERAL
Enforcement action date: 04/17/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - Tank System Standards
Date violation determined: 04/05/2000
Date achieved compliance: 05/20/2002
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 05/17/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: 3093130
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - General Facility Standards
Date violation determined: 04/05/2000
Date achieved compliance: 05/20/2002
Violation lead agency: State
Enforcement action: INITIAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY
Enforcement action date: 05/17/2000

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - Tank System Standards
Date violation determined: 04/05/2000
Date achieved compliance: 05/20/2002
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 04/05/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - Tank System Standards
Date violation determined: 04/05/2000
Date achieved compliance: 05/20/2002
Violation lead agency: State
Enforcement action: FINAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY
Enforcement action date: 05/20/2002
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 1490000
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - Tank System Standards
Date violation determined: 04/05/2000
Date achieved compliance: 05/20/2002
Violation lead agency: State
Enforcement action: INITIAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY
Enforcement action date: 05/17/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - General Facility Standards
Date violation determined: 04/05/2000
Date achieved compliance: 05/20/2002
Violation lead agency: State
Enforcement action: FINAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY
Enforcement action date: 05/20/2002
Enf. disposition status: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 1490000
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 06/13/1994
Date achieved compliance: 06/13/1999
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 10/16/1992
Date achieved compliance: 11/06/1992
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 10/16/1992
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.30-34.C
Area of violation: Generators - General
Date violation determined: 10/16/1992
Date achieved compliance: 11/06/1992
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 10/16/1992
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.170-177.I
Area of violation: TSD - General
Date violation determined: 10/16/1992
Date achieved compliance: 11/06/1992
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 10/16/1992
Enf. disposition status: Not reported
Enf. disp. status date: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.30-37.C
Area of violation: TSD - General
Date violation determined: 10/16/1992
Date achieved compliance: 11/06/1992
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 10/16/1992
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.50-60
Area of violation: Generators - General
Date violation determined: 07/30/1990
Date achieved compliance: 12/20/1990
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.50-60
Area of violation: Generators - General
Date violation determined: 07/30/1990
Date achieved compliance: 12/20/1990
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 10/10/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 07/11/2007
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 07/23/2007
Evaluation lead agency: State

Evaluation date: 05/20/2002
Evaluation: NOT A SIGNIFICANT NON-COMPLIER
Area of violation: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 04/05/2000
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - Tank System Standards
Date achieved compliance: 05/20/2002
Evaluation lead agency: State

Evaluation date: 04/05/2000
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General Facility Standards
Date achieved compliance: 05/20/2002
Evaluation lead agency: State

Evaluation date: 04/05/2000
Evaluation: SIGNIFICANT NON-COMPLIER
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 06/13/1994
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 06/13/1999
Evaluation lead agency: State Contractor/Grantee

Evaluation date: 10/16/1992
Evaluation: FOCUSED COMPLIANCE INSPECTION
Area of violation: TSD - General
Date achieved compliance: 11/06/1992
Evaluation lead agency: State

Evaluation date: 10/16/1992
Evaluation: FOCUSED COMPLIANCE INSPECTION
Area of violation: Generators - General
Date achieved compliance: 11/06/1992
Evaluation lead agency: State

Evaluation date: 07/30/1990
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 12/20/1990
Evaluation lead agency: EPA

AA185 **GENEGAL PETROLEUM DUMP** **CA SWF/LF** **S104156361**
WSW **11101 SOUTH PIONEER BOULEVARD** **CA WMUDS/SWAT** **N/A**
1/4-1/2 **NORWALK, CA 90650**
0.457 mi.
2411 ft. **Site 1 of 4 in cluster AA**

Relative: LOS ANGELES CO. LF:
Lower
Name: GENEGAL PETROLEUM DUMP
Actual: Address: 11101 SOUTH PIONEER BOULEVARD
119 ft. City,State,Zip: NORWALK, CA 90650
Site ID: 1945
Alt. Address: Not reported
Site Contact: Not reported
Site Contact Phone: Not reported

GENEGAL PETROLEUM DUMP (Continued) **S104156361**

Site Email:	Not reported
Site Website:	Not reported
Site Type:	Unknown
Site SWIS Number:	19-AA-5531
Beginning Operation Date:	Not reported
Ending Operation Date:	Not reported
Local Enforcement Agency:	Not reported
Maximun Depth Fill(Ft):	Not reported
Permitted Capacity:	Not reported
Present Use:	Residential; Religious
Remaining Capacity(Million):	Not reported
Status:	Closed
Waste Accepted:	Not reported
Hours of Operation:	Not reported
Disposal Area (Acre):	Not reported

Detail As Of 01/2014:

Operator Name:	Unknown
Operator Address:	Not reported
Operator City/State/Zip:	Not reported
Operator Contact:	Not reported
Operator Telephone:	Not reported
Operator Email:	Not reported
Owner Name:	Unknown
Owner Address:	Not reported
Owner City/State/Zip:	Not reported
Owner Contact:	Not reported
Owner Telephone:	Not reported
Owner Email:	Not reported

WMUDS/SWAT:

Edit Date:	Not reported
Complexity:	Not reported
Primary Waste:	Not reported
Primary Waste Type:	Not reported
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Base Meridian:	Not reported
NPID:	Not reported
Tonnage:	0
Regional Board ID:	Not reported
Municipal Solid Waste:	False
Superorder:	False
Open To Public:	False
Waste List:	False
Agency Type:	Not reported
Agency Name:	GENERAL PETROLEUM CORPORATION
Agency Department:	Not reported
Agency Address:	Not reported
Agency City,St,Zip:	Not reported
Agency Contact:	Not reported
Agency Telephone:	Not reported
Land Owner Name:	Not reported
Land Owner Address:	Not reported
Land Owner City,St,Zip:	CA
Land Owner Contact:	Not reported
Land Owner Phone:	Not reported

GENEGAL PETROLEUM DUMP (Continued) **S104156361**

Region:	4
Facility Type:	Not reported
Facility Description:	Not reported
Facility Telephone:	Not reported
SWAT Facility Name:	Not reported
Primary SIC:	Not reported
Secondary SIC:	Not reported
Comments:	Not reported
Last Facility Editors:	Not reported
Waste Discharge System:	False
Solid Waste Assessment Test Program:	True
Toxic Pits Cleanup Act Program:	False
Resource Conservation Recovery Act:	False
Department of Defence:	False
Solid Waste Assessment Test Program:	GENERAL PETROLEUM CORPORATION
Threat to Water Quality:	Not reported
Sub Chapter 15:	False
Regional Board Project Officer:	LT
Number of WMUDS at Facility:	1
Section Range:	Not reported
RCRA Facility:	Not reported
Waste Discharge Requirements:	Not reported
Self-Monitoring Rept. Frequency:	Not reported
Waste Discharge System ID:	4 190330NUR
Solid Waste Information ID:	Not reported

AA186 **GENERAL PETROLEUM CO #3** **SEMS-ARCHIVE** **1003878783**
WSW **11101 S PIONEER BLVD** **CAD980892483**
1/4-1/2 **NORWALK, CA 90650**
0.457 mi.
2411 ft. **Site 2 of 4 in cluster AA**

Relative: **Lower**
Actual: **119 ft.**

SEMS Archive:

Site ID:	0902213
EPA ID:	CAD980892483
Cong District:	34
FIPS Code:	06037
FF:	N
NPL:	Not on the NPL
Non NPL Status:	NFRAP-Site does not qualify for the NPL based on existing information

SEMS Archive Detail:

Region:	09
Site ID:	0902213
EPA ID:	CAD980892483
Site Name:	GENERAL PETROLEUM CO #3
NPL:	N
FF:	N
OU:	00
Action Code:	VS
Action Name:	ARCH SITE
SEQ:	1
Start Date:	Not reported
Finish Date:	1989-02-22 05:00:00
Qual:	Not reported
Current Action Lead:	EPA Perf In-Hse
Region:	09

GENERAL PETROLEUM CO #3 (Continued) **1003878783**

Site ID:	0902213
EPA ID:	CAD980892483
Site Name:	GENERAL PETROLEUM CO #3
NPL:	N
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	1
Start Date:	Not reported
Finish Date:	1989-02-22 05:00:00
Qual:	N
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0902213
EPA ID:	CAD980892483
Site Name:	GENERAL PETROLEUM CO #3
NPL:	N
FF:	N
OU:	00
Action Code:	DS
Action Name:	DISCVRY
SEQ:	1
Start Date:	1985-04-01 06:00:00
Finish Date:	1985-04-01 06:00:00
Qual:	Not reported
Current Action Lead:	St Perf

Region:	09
Site ID:	0902213
EPA ID:	CAD980892483
Site Name:	GENERAL PETROLEUM CO #3
NPL:	N
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	2
Start Date:	1985-04-01 06:00:00
Finish Date:	1986-04-01 05:00:00
Qual:	L
Current Action Lead:	St Perf

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187 **HATHAWAY OIL COMPANY** **CA ENVIROSTOR** **S102860864**
NNE **12250 EAST TELEGRAPH ROAD** **N/A**
1/4-1/2 **SANTA FE SPRINGS, CA 90670**
0.460 mi.
2427 ft.

Relative:
Higher

Actual:
144 ft.

ENVIROSTOR:

Name:	HATHAWAY OIL COMPANY
Address:	12250 EAST TELEGRAPH ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	19290186
Status:	Refer: Other Agency
Status Date:	08/31/1995

HATHAWAY OIL COMPANY (Continued) **S102860864**

Site Code:	Not reported
Site Type:	Historical
Site Type Detailed:	* Historical
Acres:	Not reported
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	* Mmonroy
Division Branch:	Cleanup Chatsworth
Assembly:	Not reported
Senate:	Not reported
Special Program:	* CERC2
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	33.94175
Longitude:	-118.0715
APN:	NONE SPECIFIED
Past Use:	NONE SPECIFIED
Potential COC:	* OIL/WATER SEPARATION SLUDGE * AQUEOUS SOLUTION WITH TOTAL ORGANIC RESIDUES > 10 * CONTAMINATED SOIL * UNSPECIFIED AQUEOUS SOLUTION * UNSPECIFIED OIL CONTAINING WASTE * WASTE OIL & MIXED OIL * DRILLING MUD * OTHER PESTICIDE CONTAINERS, 30 GALLONS OR MORE * UNSPECIFIED ORGANIC LIQUID MIXTURE
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	COX-WARDMAN OIL FIELD
Alias Type:	Alternate Name
Alias Name:	SUNSET OIL COMPANY
Alias Type:	Alternate Name
Alias Name:	19290186
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	* Discovery
Completed Date:	11/17/1980
Comments:	FACILITY IDENTIFIED FAC ID LACE OPER IN THE 1950'S LINE TO SFS WASTEWATER DISPOSAL CO.(LACE

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Site Screening
Completed Date:	03/29/1987
Comments:	SITE SCREENING DONE EVIDENCE OF AN UNLINED POND.

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Site Screening
Completed Date:	10/27/1994
Comments:	DATABASE VERIFICATION PROJECT CONFIRMS NFA FOR DTSC.

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Site Screening
Completed Date:	01/12/1994

HATHAWAY OIL COMPANY (Continued) **S102860864**

Comments: Site visit conducted by Miguel Monroy. Large site with oil extraction wells, secured with fence. No documented use of TCE onsite, no observed release of CERCLA materials or hazardous substances onsite. No visible contamination at time of visit. NFA under crude oil/petroleum exclusion.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 04/21/1988
Comments: PRELIM ASSESS DONE PA COMPLETE: PAST DISPOSAL OF OIL FIELD BRINES IN MUD LINED SUMP; PAST USE OF CHEM ADDITIVES FOR OIL-BRINE SEPARATION; ANCHOR IMPERIAL PALLET MAY HAVE OPERATED ON SITE. BRINES NOW DISPOSED BY INJECTN; RECOMMEND LOW PRIORITY DHS SI

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

AA188 **EAST CABRAL DUMP** **CA SWF/LF** **S111075891**
WSW **11131 SOUTH PIONEER BOULEVARD** **CA LOS ANGELES CO LF METHANE** **N/A**
1/4-1/2 **NORWALK, CA 90650**
0.467 mi.
2464 ft. **Site 3 of 4 in cluster AA**

Relative: **Lower**
Actual: **119 ft.**

LOS ANGELES CO. LF:
Name: EAST CABRAL DUMP
Address: 11131 SOUTH PIONEER BOULEVARD
City,State,Zip: NORWALK, CA 90650
Site ID: 1922
Alt. Address: Not reported
Site Contact: Not reported
Site Contact Phone: Not reported
Site Email: Not reported
Site Website: Not reported
Site Type: Unknown
Site SWIS Number: 19-AA-5517
Beginning Operation Date: Not reported
Ending Operation Date: Not reported
Local Enforcement Agency: Not reported
Maximun Depth Fill(Ft): Not reported
Permitted Capacity: Not reported
Present Use: Residential; Religious
Remaining Capacity(Million): Not reported
Status: Closed
Waste Accepted: Commercial; Indert; Liquid; Residential
Hours of Operation: Not reported
Disposal Area (Acre): Not reported

Detail As Of 01/2014:
Operator Name: Unknown
Operator Address: Not reported

EAST CABRAL DUMP (Continued) **S111075891**

Operator City/State/Zip: Not reported
Operator Contact: Not reported
Operator Telephone: Not reported
Operator Email: Not reported
Owner Name: Unknown
Owner Address: Not reported
Owner City/State/Zip: Not reported
Owner Contact: Not reported
Owner Telephone: Not reported
Owner Email: Not reported

LOS ANGELES CO LF METHANE:
Name: EAST CABRAL DUMP
Address: 11131 SOUTH PIONEER BOULEVARD
City,State,Zip: NORWALK, CA 90650
Site Number: 1922
Status: Closed
Description: Unknown
Operator Name: Unknown
Operator Telephone: Not reported

AA189 **CABRAL DUMP (DEST)** **CA WMUDS/SWAT** **U003057383**
WSW **11131 PIONEER BLVD** **CA LOS ANGELES CO. HMS** **N/A**
1/4-1/2 **NORWALK, CA 90650**
0.467 mi.
2464 ft. **Site 4 of 4 in cluster AA**

Relative: **Lower**
Actual: **119 ft.**

WMUDS/SWAT:
Edit Date: Not reported
Complexity: Not reported
Primary Waste: Not reported
Primary Waste Type: Not reported
Secondary Waste: Not reported
Secondary Waste Type: Not reported
Base Meridian: Not reported
NPID: Not reported
Tonnage: 0
Regional Board ID: Not reported
Municipal Solid Waste: False
Superorder: False
Open To Public: False
Waste List: False
Agency Type: Not reported
Agency Name: E. CABRAL
Agency Department: Not reported
Agency Address: Not reported
Agency City,St,Zip: Not reported
Agency Contact: Not reported
Agency Telephone: Not reported
Land Owner Name: Not reported
Land Owner Address: Not reported
Land Owner City,St,Zip: CA
Land Owner Contact: Not reported
Land Owner Phone: Not reported
Region: 4
Facility Type: Not reported
Facility Description: Not reported

CABRAL DUMP (DEST) (Continued) **U003057383**

Facility Telephone:	Not reported
SWAT Facility Name:	Not reported
Primary SIC:	Not reported
Secondary SIC:	Not reported
Comments:	Not reported
Last Facility Editors:	Not reported
Waste Discharge System:	False
Solid Waste Assessment Test Program:	True
Toxic Pits Cleanup Act Program:	False
Resource Conservation Recovery Act:	False
Department of Defence:	False
Solid Waste Assessment Test Program:	E. CABRAL
Threat to Water Quality:	Not reported
Sub Chapter 15:	False
Regional Board Project Officer:	LT
Number of WMUDS at Facility:	1
Section Range:	Not reported
RCRA Facility:	Not reported
Waste Discharge Requirements:	Not reported
Self-Monitoring Rept. Frequency:	Not reported
Waste Discharge System ID:	4 190296NUR
Solid Waste Information ID:	Not reported

LOS ANGELES CO. HMS:

Name:	CABRAL DUMP (DEST)
Address:	11131 PIONEER BLVD
City,State,Zip:	NORWALK, CA 90650
Region:	LA
Permit Category:	Not reported
Facility Id:	000911-I00956
Facility Type:	Not reported
Facility Status:	OPEN
Area:	1K
Permit Number:	Not reported
Permit Status:	Not reported

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190 North 1/4-1/2 0.468 mi. 2470 ft. **WOHL PROPETY GROUP INC-ALEXANDER BELL** **CA CPS-SLIC S106483398**
TELEGRAPH RD & NORWALK BLVD **CA CERS N/A**
SANTA FE SPRINGS, CA

Relative: Higher

Actual: 143 ft.

CPS-SLIC:

Name:	WOHL PROPETY GROUP INC-ALEXANDER BELL
Address:	TELEGRAPH RD & NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA
Region:	STATE
Facility Status:	**Open - Inactive**
Status Date:	01/01/1965
Global Id:	SL0002041J00
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.941975
Longitude:	-118.072645
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported

WOHL PROPETY GROUP INC-ALEXANDER BELL (Continued) **S106483398**

RB Case Number: Not reported
File Location: Not reported
Potential Media Affected: Not reported
Potential Contaminants of Concern: Not reported
Site History: Not reported

Click here to access the California GeoTracker records for this facility:

CERS:
Name: WOHL PROPETY GROUP INC-ALEXANDER BELL
Address: TELEGRAPH RD & NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA
Site ID: 199800
CERS ID: SL0002041J00
CERS Description: Cleanup Program Site

AB191 **COX WARDMAN OIL FIELD** **SEMS-ARCHIVE** **1003878205**
NNE **12300 TELEGRAPH RD** **CAD982400269**
1/4-1/2 **SANTA FE SPRINGS, CA 90670**
0.480 mi.
2537 ft. **Site 1 of 3 in cluster AB**

Relative:
Higher

Actual:
146 ft.

SEMS Archive:
Site ID: 0900807
EPA ID: CAD982400269
Cong District: 33
FIPS Code: 06037
FF: N
NPL: Not on the NPL
Non NPL Status: NFRAP-Site does not qualify for the NPL based on existing information

SEMS Archive Detail:
Region: 09
Site ID: 0900807
EPA ID: CAD982400269
Site Name: COX WARDMAN OIL FIELD
NPL: N
FF: N
OU: 00
Action Code: VS
Action Name: ARCH SITE
SEQ: 1
Start Date: Not reported
Finish Date: 1988-08-01 04:00:00
Qual: Not reported
Current Action Lead: EPA Perf In-Hse

Region: 09
Site ID: 0900807
EPA ID: CAD982400269
Site Name: COX WARDMAN OIL FIELD
NPL: N
FF: N
OU: 00
Action Code: DS
Action Name: DISCVRY
SEQ: 1
Start Date: 1988-06-01 04:00:00

COX WARDMAN OIL FIELD (Continued) **1003878205**

Finish Date:	1988-06-01 04:00:00
Qual:	Not reported
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0900807
EPA ID:	CAD982400269
Site Name:	COX WARDMAN OIL FIELD
NPL:	N
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	1
Start Date:	Not reported
Finish Date:	1988-08-01 04:00:00
Qual:	N
Current Action Lead:	St Perf

AB192 **CITY OF SANTA FE SPRINGS - GOLDEN SPRINGS REDEVELO** **CA CPS-SLIC S109850914**
NNE **TELEGRAPH AVE.** **CA CERS N/A**
1/4-1/2 **SANTA FE SPRINGS, CA 90670**
0.493 mi.
2603 ft. **Site 2 of 3 in cluster AB**

Relative:
Higher

Actual:
146 ft.

CPS-SLIC:

Name:	CITY OF SANTA FE SPRINGS - GOLDEN SPRINGS REDEVELOPMENT
Address:	TELEGRAPH AVE.
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	STATE
Facility Status:	**Open - Inactive**
Status Date:	01/29/2015
Global Id:	SL0603774383
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.941913
Longitude:	-118.070009
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	1138D
File Location:	Not reported
Potential Media Affected:	Not reported
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

CERS:

Name:	CITY OF SANTA FE SPRINGS - GOLDEN SPRINGS REDEVELOPMENT
Address:	TELEGRAPH AVE.
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	231021
CERS ID:	SL0603774383
CERS Description:	Cleanup Program Site

AB193 **CITY OF SANTA FE SPRINGS - MOBIL OIL FIELD RECLAMA** **CA CPS-SLIC** **S106483561**
NNE **TELEGRAPH AVE.** **CA CERS** **N/A**
1/4-1/2 **SANTA FE SPRINGS, CA 90670**
0.493 mi.
2603 ft. **Site 3 of 3 in cluster AB**

Relative:
Higher

Actual:
146 ft.

CPS-SLIC:

Name:	CITY OF SANTA FE SPRINGS - MOBIL OIL FIELD RECLAMATION PROJECT
Address:	TELEGRAPH AVE.
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	STATE
Facility Status:	**Open - Inactive**
Status Date:	01/29/2015
Global Id:	SL0603706372
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.941913
Longitude:	-118.070009
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	1138C
File Location:	Not reported
Potential Media Affected:	Not reported
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

CERS:

Name:	CITY OF SANTA FE SPRINGS - MOBIL OIL FIELD RECLAMATION PROJECT
Address:	TELEGRAPH AVE.
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	253602
CERS ID:	SL0603706372
CERS Description:	Cleanup Program Site

AC194 **CHEVRON #9-5306** **CA LUST** **S103955971**
North **12155 TELEGRAPH RD** **CA HIST CORTESE** **N/A**
1/4-1/2 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.499 mi.
2637 ft. **Site 1 of 2 in cluster AC**

Relative:
Higher

Actual:
142 ft.

LUST:

Name:	CHEVRON #9-5306
Address:	12155 TELEGRAPH RD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603702756
Global Id:	T0603702756
Latitude:	33.9423249
Longitude:	-118.0737364
Status:	Completed - Case Closed
Status Date:	07/17/1996
Case Worker:	YR
RB Case Number:	I-01120
Local Agency:	Not reported
File Location:	Not reported

CHEVRON #9-5306 (Continued) **S103955971**

Local Case Number: Not reported
Potential Media Affect: Soil
Potential Contaminants of Concern: Gasoline
Site History: Not reported

LUST:
Global Id: T0603702756
Contact Type: Local Agency Caseworker
Contact Name: UNK
Organization Name: R4 UNKNOWN
Address: Not reported
City: R4 UNKNOWN
Email: Not reported
Phone Number: Not reported

Global Id: T0603702756
Contact Type: Regional Board Caseworker
Contact Name: YUE RONG
Organization Name: LOS ANGELES RWQCB (REGION 4)
Address: 320 W. 4TH ST., SUITE 200
City: Los Angeles
Email: yrong@waterboards.ca.gov
Phone Number: Not reported

LUST:
Global Id: T0603702756
Action Type: Other
Date: 09/27/1991
Action: Leak Discovery

Global Id: T0603702756
Action Type: Other
Date: 09/27/1991
Action: Leak Stopped

Global Id: T0603702756
Action Type: Other
Date: 09/30/1991
Action: Leak Reported

LUST:
Global Id: T0603702756
Status: Completed - Case Closed
Status Date: 07/17/1996

Global Id: T0603702756
Status: Open - Case Begin Date
Status Date: 09/27/1991

Global Id: T0603702756
Status: Open - Site Assessment
Status Date: 09/30/1991

Name: CHEVRON #9-5306
Address: 12155 TELEGRAPH RD
City,State,Zip: SANTA FE SPRINGS, CA 90670

CHEVRON #9-5306 (Continued) **S103955971**

Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603702757
Global Id:	T0603702757
Latitude:	33.9425597
Longitude:	-118.0741252
Status:	Completed - Case Closed
Status Date:	04/05/2004
Case Worker:	NC
RB Case Number:	I-01120A
Local Agency:	Not reported
File Location:	Not reported
Local Case Number:	Not reported
Potential Media Affect:	Aquifer used for drinking water supply
Potential Contaminants of Concern:	Other Solvent or Non-Petroleum Hydrocarbon
Site History:	Not reported

LUST:

Global Id:	T0603702757
Contact Type:	Regional Board Caseworker
Contact Name:	NOMAN CHOWDHURY
Organization Name:	LOS ANGELES RWQCB (REGION 4)
Address:	320 WEST 4TH STREET, SUITE 200
City:	LOS ANGELES
Email:	nchowdhury@waterboards.ca.gov
Phone Number:	2135766704

Global Id:	T0603702757
Contact Type:	Local Agency Caseworker
Contact Name:	UNK
Organization Name:	R4 UNKNOWN
Address:	Not reported
City:	R4 UNKNOWN
Email:	Not reported
Phone Number:	Not reported

LUST:

Global Id:	T0603702757
Action Type:	Other
Date:	09/27/1991
Action:	Leak Discovery

Global Id:	T0603702757
Action Type:	RESPONSE
Date:	07/15/2003
Action:	Soil and Water Investigation Report

Global Id:	T0603702757
Action Type:	RESPONSE
Date:	07/15/2003
Action:	Monitoring Report - Quarterly

Global Id:	T0603702757
Action Type:	RESPONSE
Date:	10/15/2003
Action:	Monitoring Report - Quarterly

CHEVRON #9-5306 (Continued) **S103955971**

Global Id: T0603702757
Action Type: ENFORCEMENT
Date: 04/05/2004
Action: Closure/No Further Action Letter

Global Id: T0603702757
Action Type: Other
Date: 10/27/1998
Action: Leak Stopped

Global Id: T0603702757
Action Type: ENFORCEMENT
Date: 11/19/2001
Action: Staff Letter

Global Id: T0603702757
Action Type: Other
Date: 06/23/1999
Action: Leak Reported

Global Id: T0603702757
Action Type: ENFORCEMENT
Date: 03/18/2004
Action: Site Visit / Inspection / Sampling

Global Id: T0603702757
Action Type: ENFORCEMENT
Date: 01/18/2004
Action: Site Visit / Inspection / Sampling

Global Id: T0603702757
Action Type: RESPONSE
Date: 01/15/2004
Action: Monitoring Report - Quarterly

Global Id: T0603702757
Action Type: RESPONSE
Date: 10/15/2002
Action: Monitoring Report - Quarterly

Global Id: T0603702757
Action Type: ENFORCEMENT
Date: 03/22/2004
Action: Notification - Preclosure

Global Id: T0603702757
Action Type: ENFORCEMENT
Date: 02/27/2003
Action: 13267 Requirement

Global Id: T0603702757
Action Type: RESPONSE
Date: 06/04/2002
Action: Soil and Water Investigation Report

Global Id: T0603702757
Action Type: RESPONSE

CHEVRON #9-5306 (Continued) **S103955971**

Date: 04/15/2003
Action: Monitoring Report - Quarterly

Global Id: T0603702757
Action Type: RESPONSE
Date: 01/15/2004
Action: Soil and Water Investigation Report

Global Id: T0603702757
Action Type: RESPONSE
Date: 01/15/2003
Action: Monitoring Report - Quarterly

Global Id: T0603702757
Action Type: RESPONSE
Date: 07/15/2003
Action: Interim Remedial Action Plan

Global Id: T0603702757
Action Type: RESPONSE
Date: 10/15/2003
Action: Soil and Water Investigation Report

Global Id: T0603702757
Action Type: RESPONSE
Date: 07/15/2003
Action: Soil and Water Investigation Workplan

LUST:
Global Id: T0603702757
Status: Completed - Case Closed
Status Date: 04/05/2004

Global Id: T0603702757
Status: Open - Case Begin Date
Status Date: 09/27/1991

Global Id: T0603702757
Status: Open - Site Assessment
Status Date: 08/29/2000

Global Id: T0603702757
Status: Open - Site Assessment
Status Date: 11/19/2001

HIST CORTESE:
edr_fname: CHEVRON #9-5306
edr_fadd1: 12155 TELEGRAPH
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: CORTESE
Facility County Code: 19
Reg By: LTNKA
Reg Id: I-01120

edr_fname: CHEVRON #9-5306

CHEVRON #9-5306 (Continued) **S103955971**

edr_fadd1: 12155 TELEGRAPH
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: CORTESE
Facility County Code: 19
Reg By: LTNKA
Reg Id: I-01120A

CERS:
Name: CHEVRON #9-5306
Address: 12155 TELEGRAPH RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 208067
CERS ID: T0603702757
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Local Agency Caseworker
Entity Name: UNK - R4 UNKNOWN
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: R4 UNKNOWN
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Regional Board Caseworker
Entity Name: NOMAN CHOWDHURY - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 WEST 4TH STREET, SUITE 200
Affiliation City: LOS ANGELES
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 2135766704

Affiliation Type Desc: Regional Board Caseworker
Entity Name: YUE RONG - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 W. 4TH ST., SUITE 200
Affiliation City: Los Angeles
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Name: CHEVRON #9-5306
Address: 12155 TELEGRAPH RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 208067
CERS ID: T0603702756
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Local Agency Caseworker
Entity Name: UNK - R4 UNKNOWN
Entity Title: Not reported

CHEVRON #9-5306 (Continued) **S103955971**

Affiliation Address:	Not reported
Affiliation City:	R4 UNKNOWN
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	NOMAN CHOWDHURY - LOS ANGELES RWQCB (REGION 4)
Entity Title:	Not reported
Affiliation Address:	320 WEST 4TH STREET, SUITE 200
Affiliation City:	LOS ANGELES
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	2135766704
Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	YUE RONG - LOS ANGELES RWQCB (REGION 4)
Entity Title:	Not reported
Affiliation Address:	320 W. 4TH ST., SUITE 200
Affiliation City:	Los Angeles
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

AC195 **CHEVRON #9-5306** **CA LUST** **S102427289**
North **12155 TELEGRAPH RD** **N/A**
1/4-1/2 **SANTA FE SPRINGS, CA 90670**
0.499 mi.
2637 ft. **Site 2 of 2 in cluster AC**

Relative:
Higher

Actual:
142 ft.

LUST REG 4:

Region:	4	
Regional Board:	04	
County:	Los Angeles	
Facility Id:	I-01120A	
Status:	Case Closed	
Substance:	Hydrocarbons	
Substance Quantity:	Not reported	
Local Case No:	Not reported	
Case Type:	Groundwater	
Abatement Method Used at the Site:		Excavate and Dispose
Global ID:	T0603702757	
W Global ID:	Not reported	
Staff:	NC	
Local Agency:	19049	
Cross Street:	NORWALK BLVD	
Enforcement Type:	CLOS	
Date Leak Discovered:	9/27/1991	
Date Leak First Reported:		6/23/1999
Date Leak Record Entered:	Not reported	
Date Confirmation Began:	Not reported	
Date Leak Stopped:	10/27/1998	
Date Case Last Changed on Database:		8/19/2002
Date the Case was Closed:		4/5/2004

CHEVRON #9-5306 (Continued) **S102427289**

How Leak Discovered:	Subsurface Monitoring	
How Leak Stopped:	Not reported	
Cause of Leak:	UNK	
Leak Source:	UNK	
Operator:	Not reported	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		1584.97279872000056595956113 66
Source of Cleanup Funding:		UNK
Preliminary Site Assessment Workplan Submitted:		8/29/2000
Preliminary Site Assessment Began:		8/29/2000
Pollution Characterization Began:		11/19/2001
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		Not reported
Enforcement Action Date:		8/29/2000
Historical Max MTBE Date:		5/14/2002
Hist Max MTBE Conc in Groundwater:		670
Hist Max MTBE Conc in Soil:		620
Significant Interim Remedial Action Taken:		Unknown
GW Qualifier:	=	
Soil Qualifier:	=	
Organization:	Not reported	
Owner Contact:	Not reported	
Responsible Party:	MR. Y. M. TUAN	
RP Address:	18350 MT. LANGLEY, #105	
Program:	LUST	
Lat/Long:	33.9425597 / -1	
Local Agency Staff:	UNK	
Beneficial Use:	Not reported	
Priority:	Not reported	
Cleanup Fund Id:	Not reported	
Suspended:	Not reported	
Assigned Name:	Not reported	
Summary:	CITY OF SFS FD HAS REQUESTED AN ADDITIONAL SITE ASSESSMENT BY 7/7/99 (CORRESPONDENCE DATED 6/7/99)	
Region:	4	
Regional Board:	04	
County:	Los Angeles	
Facility Id:	I-01120	
Status:	Case Closed	
Substance:	Gasoline	
Substance Quantity:	Not reported	
Local Case No:	Not reported	
Case Type:	Soil	
Abatement Method Used at the Site:		Not reported
Global ID:	T0603702756	
W Global ID:	Not reported	
Staff:	UNK	
Local Agency:	19049	
Cross Street:	NORWALK BLVD	
Enforcement Type:	Not reported	
Date Leak Discovered:	9/27/1991	
Date Leak First Reported:		9/30/1991
Date Leak Record Entered:	12/19/1991	
Date Confirmation Began:	Not reported	

CHEVRON #9-5306 (Continued) **S102427289**

Date Leak Stopped:	9/27/1991	
Date Case Last Changed on Database:		4/7/1993
Date the Case was Closed:		7/17/1996
How Leak Discovered:	OM	
How Leak Stopped:	Not reported	
Cause of Leak:	UNK	
Leak Source:	UNK	
Operator:	MCCULLOGH, RANDY	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		1584.9727987200005659595611366
Source of Cleanup Funding:		UNK
Preliminary Site Assessment Workplan Submitted:		Not reported
Preliminary Site Assessment Began:		9/30/1991
Pollution Characterization Began:		Not reported
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		Not reported
Enforcement Action Date:		Not reported
Historical Max MTBE Date:		Not reported
Hist Max MTBE Conc in Groundwater:		Not reported
Hist Max MTBE Conc in Soil:		Not reported
Significant Interim Remedial Action Taken:		Not reported
GW Qualifier:	Not reported	
Soil Qualifier:	Not reported	
Organization:	Not reported	
Owner Contact:	Not reported	
Responsible Party:	CHEVRON USA INC.	
RP Address:	P.O. BOX 2833, LA HABRA CA 90632-2833	
Program:	LUST	
Lat/Long:	33.9425597 / -1	
Local Agency Staff:	UNK	
Beneficial Use:	Not reported	
Priority:	Not reported	
Cleanup Fund Id:	Not reported	
Suspended:	Not reported	
Assigned Name:	Not reported	
Summary:	CONTAMINATED SOIL DISCOVERED DURING BORING LDI SITE ASSESSMENT. POSSIBLY LEAK FROM AN OLD OIL LINE THAT RUN UNDERNEATH THE STATION.	

196
ESE
1/2-1
0.504 mi.
2661 ft.

LA CTRS FOR ALCOHOL AND DRUG ABUSE
11015 BLOOMFIELD AVENUE
SANTA FE SPRINGS, CA 90670

CA ENVIROSTOR **S118756608**
N/A

Relative:
Higher

Actual:
139 ft.

ENVIROSTOR:

Name:	LA CTRS FOR ALCOHOL AND DRUG ABUSE
Address:	11015 BLOOMFIELD AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	19830006
Status:	No Action Required
Status Date:	03/23/1995
Site Code:	300503
Site Type:	Calmortgage
Site Type Detailed:	Calmortgage
Acres:	0
NPL:	NO

LA CTRS FOR ALCOHOL AND DRUG ABUSE (Continued) **S118756608**

Regulatory Agencies: SMBRP
Lead Agency: SMBRP
Program Manager: Sandra Karinen
Supervisor: William Beckman
Division Branch: Cleanup Sacramento
Assembly: 57
Senate: 32
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: CalMortgage
Latitude: 33.93105
Longitude: -118.0645
APN: NONE SPECIFIED
Past Use: NONE
Potential COC: NONE SPECIFIED No Contaminants found
Confirmed COC: No Contaminants found
Potential Description: NMA
Alias Name: 300503
Alias Type: Project Code (Site Code)
Alias Name: 19830006
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Phase 1
Completed Date: 03/23/1995
Comments: Pursuant to the MOU, DTSC has reviewed a Phase I and a Phase II Environmental Site Assessment and other documents for the Los Angeles Centers for Alcohol and Drug Abuse (LA CADA). The subject property is an existing one-story commerical office building which has been remodeled to accommodate the in and out patient alcohol and drug treatment programs operated by LA CADA. LA CADA is proposing to exercise the purchase option on their present lease. A Supplemental Phase I Environmental Assessment Report was prepared by DTSC and concluded that no action was needed for this property; there is no contamination on the property.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

197
North
1/2-1
0.566 mi.
2990 ft.

SHAMROCK TIRE & WHEEL
10332 NORWALK
SANTA FE SPRINGS, CA 90670

CA ENVIROSTOR **S105026453**
CA HIST CORTESE **N/A**

Relative:
Higher

Actual:
143 ft.

ENVIROSTOR:

Name:	SHAMROCK TIRE & WHEEL
Address:	10332 SOUTH NORWALK BOULEVARD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	19340459
Status:	Refer: Other Agency
Status Date:	08/15/1995
Site Code:	Not reported
Site Type:	Historical
Site Type Detailed:	* Historical
Acres:	Not reported
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	* Mmonroy
Division Branch:	Cleanup Chatsworth
Assembly:	Not reported
Senate:	Not reported
Special Program:	* Site Char & Assess Grant (CERCLA 104)
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	33.94308
Longitude:	-118.0727
APN:	NONE SPECIFIED
Past Use:	NONE SPECIFIED
Potential COC:	* Metals - Sludge * ORGANIC LIQUIDS WITH METALS * DETERGENT & SOAP * UNSPECIFIED ACID SOLUTION * UNSPECIFIED ALKALINE SOLUTIONS * UNSPECIFIED AQUEOUS SOLUTION * UNSPECIFIED SLUDGE WASTE Chromium VI Cyanide (free
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	JOHNNY'S SPEED & CHROME SHOP
Alias Type:	Alternate Name
Alias Name:	M & J PLATING
Alias Type:	Alternate Name
Alias Name:	MARTIN'S TIRE & CHROME CO
Alias Type:	Alternate Name
Alias Name:	SHAMROCK TIRE & CHROME
Alias Type:	Alternate Name
Alias Name:	CAD981419203
Alias Type:	CERCLIS ID
Alias Name:	19340459
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	* Discovery
Completed Date:	11/18/1980
Comments:	FACILITY IDENTIFIED FAC ID LACE OPER UNKNOWN CO ENGR. CHROME PLATING,SPENT PLATING LIQ & RINSE WATER ONLY WASTE. NOV FOR SPILLAGE ISSUED 78-80

SHAMROCK TIRE & WHEEL (Continued) **S105026453**

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Site Screening
Completed Date:	12/08/1994
Comments:	NFA FOR DTSC DUE TO GENERATOR STATUS AND COUNTY INVOLVEMENT.

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Site Screening
Completed Date:	04/06/1987
Comments:	SITE SCREENING DONE CERCLIS SITE

Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

HIST CORTESE:

edr_fname:	SHAMROCK TIRE & WHEEL
edr_fadd1:	10332 NORWALK
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	CORTESE
Facility County Code:	19
Reg By:	CALSI
Reg Id:	19340459

198
ESE
1/2-1
0.600 mi.
3166 ft.

Relative:
Higher

Actual:
141 ft.

WALKER PROPERTIES **CA RESPONSE** **S101272779**
SW CORNR OF BLOOMFIELD AVE & LAKELAND RD **CA ENVIROSTOR** **N/A**
SANTA FE SPRINGS, CA 90670 **CA HIST Cal-Sites**
CA DEED
CA HIST CORTESE
CA CERS

RESPONSE:

Name:	WALKER PROPERTIES
Address:	SW CORNR OF BLOOMFIELD AVE & LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	19290245
Site Type:	State Response
Site Type Detail:	State Response or NPL
Acres:	21
National Priorities List:	NO
Cleanup Oversight Agencies:	SMBRP
Lead Agency Description:	DTSC - Site Cleanup Program
Project Manager:	Manjul Bose
Supervisor:	Juli Propes
Division Branch:	Cleanup Chatsworth
Site Code:	300165
Site Mgmt. Req.:	REM, ASP, FOUN, DAY, ELD, HOS, LUC, EX, NOWN, NSUB, HS, SCH, COV, RES
Assembly:	57
Senate:	32
Special Program Status:	Not reported

WALKER PROPERTIES (Continued) **S101272779**

Status:	Certified O&M - Land Use Restrictions Only
Status Date:	11/24/1998
Restricted Use:	YES
Funding:	Responsible Party
Latitude:	33.93166
Longitude:	-118.0633
APN:	8025-002-023, 8025002023, 8026001069
Past Use:	FUEL - AIRCRAFT STORAGE/ REFUELING, FUEL - VEHICLE STORAGE/ REFUELING, FUEL TERMINALS, JET FUEL STORAGE/REFUELING, OIL FIELD, RECYCLING - USED OIL , TRANSPORTATION - PIPELINE
Potential COC :	* WASTE OIL & MIXED OIL * DRILLING MUD Asbestos Containing Materials (ACM Lead Polychlorinated biphenyls (PCBs TPH-diesel TPH-gas TPH-JET FUEL TPH-MOTOR OIL 1,1-Dichloroethane 1,1-Dichloroethylene
Confirmed COC:	Asbestos Containing Materials (ACM Polychlorinated biphenyls (PCBs TPH-diesel TPH-gas 1,1-Dichloroethane 1,1-Dichloroethylene * WASTE OIL & MIXED OIL * DRILLING MUD Lead TPH-JET FUEL TPH-MOTOR OIL
Potential Description:	OTH, SOIL
Alias Name:	1956-65 SUMP SITE
Alias Type:	Alternate Name
Alias Name:	AIRCO INDUSTRIAL GASES
Alias Type:	Alternate Name
Alias Name:	BALBOA PACIFIC CORPORATION
Alias Type:	Alternate Name
Alias Name:	GETTY OIL COMPANY
Alias Type:	Alternate Name
Alias Name:	GROSS CONSTRUCTION
Alias Type:	Alternate Name
Alias Name:	LAKEWOOD OIL SERVICE, BLOOMFIELD
Alias Type:	Alternate Name
Alias Name:	MOHAWK SALES INC
Alias Type:	Alternate Name
Alias Name:	NORWALK DISPOSAL COMPANY
Alias Type:	Alternate Name
Alias Name:	POWERINE OIL COMPANY
Alias Type:	Alternate Name
Alias Name:	8025-002-023
Alias Type:	APN
Alias Name:	8025002023
Alias Type:	APN
Alias Name:	8026001069
Alias Type:	APN
Alias Name:	110033614373
Alias Type:	EPA (FRS #)
Alias Name:	SLT4304442
Alias Type:	GeoTracker Global ID
Alias Name:	P33025
Alias Type:	PCode
Alias Name:	300165
Alias Type:	Project Code (Site Code)
Alias Name:	19290245
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Unilateral Order (I/SE, RAO, CAO, EPA AO)
Completed Date:	10/26/1992
Comments:	Not reported

WALKER PROPERTIES (Continued) **S101272779**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Unilateral Order (I/SE, RAO, CAO, EPA AO)
Completed Date: 03/30/1992
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 11/24/1998
Comments: The site was certified after the implementation of the RAP (installation of a cap over 1 acre of PCB impacted soil) was completed. The remaining 20 acres were evaluated and found not to present a threat to human health or the environment.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: CEQA - Initial Study/ Neg. Declaration
Completed Date: 06/13/1997
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Discovery
Completed Date: 10/15/1980
Comments: Facility Identified: LACE (Lakewood Oil).

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Consent Order
Completed Date: 08/14/2002
Comments: A Consent Order was signed by DTSC and three settling parties to resolve the settling parties liability concerning hazardous substances released at the 10-acre Walker Property Site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction
Completed Date: 08/27/1998
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 11/19/2009
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 10/12/2007
Comments: The cap inspection showed that the cap is in excellent shape. No disturbance and all LUC conditions are in compliance.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit

WALKER PROPERTIES (Continued) **S101272779**

Completed Date: 11/24/2010
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 07/12/2012
Comments: Site visit completed. Site visit was due to Terradex Alert 1726715, PM visited site to verify location of fieldwork was not impacting existing CAP and LUC

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 10/11/2013
Comments: Site visit completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: LUR - Notification Response
Completed Date: 04/22/2015
Comments: Closed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 04/04/2018
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operations and Maintenance Report
Completed Date: 01/05/2007
Comments: Inspection completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 06/05/1995
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation / Feasibility Study
Completed Date: 06/05/1996
Comments: DTSC approved the Remedial Investigation/Feasibility study. The next step is the preparation of the Remedial Action Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operations and Maintenance Plan
Completed Date: 08/27/1998
Comments: DEED: A deed restriction was executed for the former Walker Property site. The deed restriction prohibits any disturbance to the asphalt/concrete cap installed in the former Lakewood Section of the property. Also, that portion of the property may not be used for residential purposes. The area meassured 160’ x 100’. O&M: An O&M

WALKER PROPERTIES (Continued) **S101272779**

Plan was implemented for the inspection and maintenance of an asphalt/concrete cap installed on a 1/2 acre portion of site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Completion Report
Completed Date: 07/15/1998
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Design/Implementation Workplan
Completed Date: 02/04/1998
Comments: Approval of Remedial Design document which specifies the installation of a cap on a portion of the site along with a deed restriction.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Plan
Completed Date: 06/13/1997
Comments: The Walker Properties site was used by the Getty Oil Company for the handling and storage of hydrocarbon products. Lakewood Oil Service Inc. used the northwestern portion (Parcel 3) to store used crankcase oil and waste diesel fuel in tanks until it could be sold to a recycler. A hydrocarbon liquid was stored on Parcel 2 and is suspected to be JP-5 jet fuel. Parcel 1 has soil conta- minated with petroleum hydrocarbons and some asbestos-containing materials.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 01/09/1996
Comments: A Removal Action was conducted at the Walker Property site on December 5th and 6th, 1995. The soil of the 21 acre site is con- taminated with PCBs, lead, waste oil, and diesel fuel. Weeds had overgrown the site and were causing a fire hazard. A fire on a site contaminated with PCB’s has the potential to release highly toxic dioxins and furans into the atmosphere. The weeds were cut down and removed from the property by a licensed property by a licensed contractor.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 08/11/1994
Comments: The Department provided oversight during the removal of weeds that had overgrown the site which is contaminated with PCB’s, waste oil, diesel and jet fuel, and metals.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 03/22/1994
Comments: The Removal Action (RA) conisisted of removing 100 sq. ft. of friable ACBM and 50 sq. ft. of asbestos contaminated soil sur- rounding the equipment. The ACBM and contaminated soil were transported to an off-site facility.

WALKER PROPERTIES (Continued) **S101272779**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 01/14/1994
Comments: The Removal Action, consisting of the disposal of waste oil and sludge that was contained in storage tanks located on the site, was completed January 7, 1994.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 12/23/1993
Comments: The Department provided oversight of the removal activities at the Walker Properties site. The Removal Action consisted of the removal of 52 overpacked 55 gal drums, 4 closed top bins with contaminated soil, and 1 bin containing crushed drums. The wastes in the overpacked drums and bins were consolidated from over 200 drums in deteriorating condition that were left onsite from previous on site operations and soil and groundwater investigations.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 11/19/1993
Comments: Weeds had overgrown the site and were causing a fire hazard. A fire on a site contaminated with PCB's has the potential to re- lease highly toxic dioxins and furans into the atmosphere. It was also necessary to remove the weeds in order to prepare a new topographical map.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 06/03/1993
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Public Participation Plan / Community Relations Plan
Completed Date: 06/02/1993
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 07/23/1992
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 07/12/1990
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report

WALKER PROPERTIES (Continued) **S101272779**

Completed Date: 04/30/1990
Comments: Removal Action: Underground tank removal.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 02/23/1987
Comments: Preliminary Assessment Done: Lakewood stored used oil and diesel. Getty disposed of drill fluids in sumps. Site is on BEP and scheduled for mitigation. Hazard Ranking package completed in October 1989. Getty was taken over by Texaco.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 01/22/1987
Comments: Site Screening Done: In 1967, sump materials spread onsite to air dry and mixed with clean fill. Drainage in east filled to grade.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Reports
Completed Date: 09/01/2003
Comments: A Five-Year review was conducted on the capped area. The cap was in good condition.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Reports
Completed Date: 03/29/2013
Comments: Approved document.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction Monitoring Report
Completed Date: 04/16/2014
Comments: Accepted.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction Monitoring Report
Completed Date: 04/22/2015
Comments: Received.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction Monitoring Report
Completed Date: 05/04/2016
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Reports
Completed Date: 06/30/2017
Comments: Third Five-Year review approved.

Completed Area Name: PROJECT WIDE

WALKER PROPERTIES (Continued) **S101272779**

Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction Monitoring Report
Completed Date: 05/22/2018
Comments: Report approved

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

ENVIROSTOR:
Name: WALKER PROPERTIES
Address: SW CORNR OF BLOOMFIELD AVE & LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: 19290245
Status: Certified O&M - Land Use Restrictions Only
Status Date: 11/24/1998
Site Code: 300165
Site Type: State Response
Site Type Detailed: State Response or NPL
Acres: 21
NPL: NO
Regulatory Agencies: SMBRP
Lead Agency: SMBRP
Program Manager: Manjul Bose
Supervisor: Juli Propes
Division Branch: Cleanup Chatsworth
Assembly: 57
Senate: 32
Special Program: Not reported
Restricted Use: YES
Site Mgmt Req: REM, ASP, FOUN, DAY, ELD, HOS, LUC, EX, NOWN, NSUB, HS, SCH, COV, RES
Funding: Responsible Party
Latitude: 33.93166
Longitude: -118.0633
APN: 8025-002-023, 8025002023, 8026001069
Past Use: FUEL - AIRCRAFT STORAGE/ REFUELING, FUEL - VEHICLE STORAGE/ REFUELING, FUEL TERMINALS, JET FUEL STORAGE/REFUELING, OIL FIELD, RECYCLING - USED OIL , TRANSPORTATION - PIPELINE
Potential COC: * WASTE OIL & MIXED OIL * DRILLING MUD Asbestos Containing Materials (ACM Lead Polychlorinated biphenyls (PCBs TPH-diesel TPH-gas TPH-JET FUEL TPH-MOTOR OIL 1,1-Dichloroethane 1,1-Dichloroethylene
Confirmed COC: Asbestos Containing Materials (ACM Polychlorinated biphenyls (PCBs TPH-diesel TPH-gas 1,1-Dichloroethane 1,1-Dichloroethylene * WASTE OIL & MIXED OIL * DRILLING MUD Lead TPH-JET FUEL TPH-MOTOR OIL
Potential Description: OTH, SOIL
Alias Name: 1956-65 SUMP SITE
Alias Type: Alternate Name
Alias Name: AIRCO INDUSTRIAL GASES
Alias Type: Alternate Name
Alias Name: BALBOA PACIFIC CORPORATION
Alias Type: Alternate Name

WALKER PROPERTIES (Continued) **S101272779**

Alias Name: GETTY OIL COMPANY
Alias Type: Alternate Name
Alias Name: GROSS CONSTRUCTION
Alias Type: Alternate Name
Alias Name: LAKEWOOD OIL SERVICE, BLOOMFIELD
Alias Type: Alternate Name
Alias Name: MOHAWK SALES INC
Alias Type: Alternate Name
Alias Name: NORWALK DISPOSAL COMPANY
Alias Type: Alternate Name
Alias Name: POWERINE OIL COMPANY
Alias Type: Alternate Name
Alias Name: 8025-002-023
Alias Type: APN
Alias Name: 8025002023
Alias Type: APN
Alias Name: 8026001069
Alias Type: APN
Alias Name: 110033614373
Alias Type: EPA (FRS #)
Alias Name: SLT4304442
Alias Type: GeoTracker Global ID
Alias Name: P33025
Alias Type: PCode
Alias Name: 300165
Alias Type: Project Code (Site Code)
Alias Name: 19290245
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Unilateral Order (I/SE, RAO, CAO, EPA AO)
Completed Date: 10/26/1992
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Unilateral Order (I/SE, RAO, CAO, EPA AO)
Completed Date: 03/30/1992
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 11/24/1998
Comments: The site was certified after the implementation of the RAP (installation of a cap over 1 acre of PCB impacted soil) was completed. The remaining 20 acres were evaluated and found not to present a threat to human health or the environment.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: CEQA - Initial Study/ Neg. Declaration
Completed Date: 06/13/1997
Comments: Not reported

Completed Area Name: PROJECT WIDE

WALKER PROPERTIES (Continued) **S101272779**

Completed Sub Area Name: Not reported
Completed Document Type: * Discovery
Completed Date: 10/15/1980
Comments: Facility Identified: LACE (Lakewood Oil).

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Consent Order
Completed Date: 08/14/2002
Comments: A Consent Order was signed by DTSC and three settling parties to resolve the settling parties liability concerning hazardous substances released at the 10-acre Walker Property Site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction
Completed Date: 08/27/1998
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 11/19/2009
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 10/12/2007
Comments: The cap inspection showed that the cap is in excellent shape. No disturbance and all LUC conditions are in compliance.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 11/24/2010
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 07/12/2012
Comments: Site visit completed. Site visit was due to Terradex Alert 1726715, PM visited site to verify location of fieldwork was not impacting existing CAP and LUC

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 10/11/2013
Comments: Site visit completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: LUR - Notification Response
Completed Date: 04/22/2015
Comments: Closed.

WALKER PROPERTIES (Continued) **S101272779**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 04/04/2018
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operations and Maintenance Report
Completed Date: 01/05/2007
Comments: Inspection completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 06/05/1995
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation / Feasibility Study
Completed Date: 06/05/1996
Comments: DTSC approved the Remedial Investigation/Feasibility study. The next step is the preparation of the Remedial Action Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operations and Maintenance Plan
Completed Date: 08/27/1998
Comments: DEED: A deed restriction was executed for the former Walker Property site. The deed restriction prohibits any disturbance to the asphalt/concrete cap installed in the former Lakewood Section of the property. Also, that portion of the property may not be used for residential purposes. The area meassured 160' x 100'. O&M: An O&M Plan was implemented for the inspection and maintenance of an asphalt/concrete cap installed on a 1/2 acre portion of site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Completion Report
Completed Date: 07/15/1998
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Design/Implementation Workplan
Completed Date: 02/04/1998
Comments: Approval of Remedial Design document which specifies the installation of a cap on a portion of the site along with a deed restriction.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Plan
Completed Date: 06/13/1997
Comments: The Walker Properties site was used by the Getty Oil Company for the handling and storage of hydrocarbon products. Lakewood Oil Service Inc. used the northwestern portion (Parcel 3) to store used crankcase

WALKER PROPERTIES (Continued) **S101272779**

oil and waste diesel fuel in tanks until it could be sold to a recycler. A hydrocarbon liquid was stored on Parcel 2 and is suspected to be JP-5 jet fuel. Parcel 1 has soil conta- minated with petroleum hydrocarbons and some asbestos-containing materials.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 01/09/1996
Comments: A Removal Action was conducted at the Walker Property site on December 5th and 6th, 1995. The soil of the 21 acre site is con- taminated with PCBs, lead, waste oil, and diesel fuel. Weeds had overgrown the site and were causing a fire hazard. A fire on a site contaminated with PCB's has the potential to release highly toxic dioxins and furans into the atmosphere. The weeds were cut down and removed from the property by a licensed property by a licensed contractor.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 08/11/1994
Comments: The Department provided oversight during the removal of weeds that had overgrown the site which is contaminated with PCB's, waste oil, diesel and jet fuel, and metals.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 03/22/1994
Comments: The Removal Action (RA) conisisted of removing 100 sq. ft. of friable ACBM and 50 sq. ft. of asbestos contaminated soil sur- rounding the equipment. The ACBM and contaminated soil were transported to an off-site facility.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 01/14/1994
Comments: The Removal Action, consisting of the disposal of waste oil and sludge that was contained in storage tanks located on the site, was completed January 7, 1994.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 12/23/1993
Comments: The Department provided oversight of the removal activities at the Walker Properties site. The Removal Action consisted of the removal of 52 overpacked 55 gal drums, 4 closed top bins with contaminated soil, and 1 bin containing crushed drums. The wastes in the overpacked drums and bins were consolidated from over 200 drums in deteriorating condition that were left onsite from previous on site operations and soil and groundwater investigations.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported

WALKER PROPERTIES (Continued) **S101272779**

Completed Document Type: Removal Action Completion Report
Completed Date: 11/19/1993
Comments: Weeds had overgrown the site and were causing a fire hazard. A fire on a site contaminated with PCB's has the potential to re- lease highly toxic dioxins and furans into the atmosphere. It was also necessary to remove the weeds in order to prepare a new topographical map.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 06/03/1993
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Public Participation Plan / Community Relations Plan
Completed Date: 06/02/1993
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 07/23/1992
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 07/12/1990
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 04/30/1990
Comments: Removal Action: Underground tank removal.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 02/23/1987
Comments: Preliminary Assessment Done: Lakewood stored used oil and diesel. Getty disposed of drill fluids in sumps. Site is on BEP and scheduled for mitigation. Hazard Ranking package completed in October 1989. Getty was taken over by Texaco.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 01/22/1987
Comments: Site Screening Done: In 1967, sump materials spread onsite to air dry and mixed with clean fill. Drainage in east filled to grade.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Reports

WALKER PROPERTIES (Continued) **S101272779**

Completed Date: 09/01/2003
Comments: A Five-Year review was conducted on the capped area. The cap was in good condition.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Reports
Completed Date: 03/29/2013
Comments: Approved document.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction Monitoring Report
Completed Date: 04/16/2014
Comments: Accepted.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction Monitoring Report
Completed Date: 04/22/2015
Comments: Received.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction Monitoring Report
Completed Date: 05/04/2016
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Reports
Completed Date: 06/30/2017
Comments: Third Five-Year review approved.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction Monitoring Report
Completed Date: 05/22/2018
Comments: Report approved

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

Calsite:
Name: WALKER PROPERTIES
Address: SW CORNR OF BLOOMFIELD AVE & LAKELAND RD
City: SANTA FE SPRINGS
Region: GLENDALE
Facility ID: 19290245
Facility Type: RP

WALKER PROPERTIES (Continued) **S101272779**

Type:	RESPONSIBLE PARTY
Branch:	SA
Branch Name:	SO CAL - GLENDALE
File Name:	Not reported
State Senate District:	11241998
Status:	CERTIFIED OPERATION AND MAINTENANCE, ALL PLANNED ACTIVITIES IMPLEMENTED, REMEDIATION CONTINUES
Status Name:	CERTIFIED / OPERATION & MAINTENANCE
Lead Agency:	DEPT OF TOXIC SUBSTANCES CONTROL
NPL:	Not Listed
SIC Code:	29
SIC Name:	MANU - PETROLEUM & COAL PRODUCTS
Access:	Uncontrolled
Cortese:	Not reported
Hazardous Ranking Score:	Not reported
Date Site Hazard Ranked:	Not reported
Groundwater Contamination:	Confirmed
Staff Member Responsible for Site:	RGEBERT
Supervisor Responsible for Site:	Not reported
Region Water Control Board:	LA
Region Water Control Board Name:	LOS ANGELES
Lat/Long Direction:	Not reported
Lat/Long (dms):	0 0 0 / 0 0 0
Lat/long Method:	Not reported
Lat/Long Description:	Not reported
State Assembly District Code:	56
State Senate District Code:	30
Facility ID:	19290245
Activity:	DISC
Activity Name:	DISCOVERY
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	10151980
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	SS
Activity Name:	SITE SCREENING
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported

WALKER PROPERTIES (Continued) **S101272779**

Revised Due Date:	Not reported
Comments Date:	01221987
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	TANK
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	04301990
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	PEA
Activity Name:	PRELIMINARY ENDANGERMENT ASSESSMENT
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	07121990
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0

WALKER PROPERTIES (Continued) **S101272779**

Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	ORDER
Activity Name:	I/SE, IORSE, FFA, FFSRA, VCA, EA
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	03301992
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	F&P
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	07231992
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	X
Removal Action Certification:	N
Activity Comments:	PLACEMENT OF A FENCE AND WARNING SIGNS. REMOVAL OF WEEDS
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0

WALKER PROPERTIES (Continued) **S101272779**

Facility ID:	19290245
Activity:	ORDER
Activity Name:	I/SE, IORSE, FFA, FFSRA, VCA, EA
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	10261992
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	PPP
Activity Name:	PUBLIC PARTICIPATION PLAN
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	06021993
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	06031993
Est Person-Yrs to complete:	0

WALKER PROPERTIES (Continued) **S101272779**

Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	WEEDS WHICH HAD OVERGROWN THE SITE AND WERE CAUSING HEALTH, SAFETY, &A FIRE HAZARD WERE CUT DOWN AND REMOVED. A SHACK WHICH WAS PREVIOUSLYUSED BY TRANSIENTS WAS DISMANTLED AND REMOVED.
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	WEEDS
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	11191993
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	WEEDS CUT DOWN AND REMOVED FROM THE PROPERTY.
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	DRUM
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	12231993
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	40
Liquids Treated (Gals):	0
Action Included Capping:	Not reported

WALKER PROPERTIES (Continued) **S101272779**

Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	REMOVAL OF 52 55-GAL DRUMS, 4 CLOSED TOP BINS WITH CONTAMINATED SOIL,AND 1 BIN CONTAINING CRUSHED DRUMS.
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	TANKS
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	01141994
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	FOUR OLD ABOVE GROUND STORAGE TANKS, CONTAINING 23,000 GAL OF WASTEOIL AND SLUDGE, WERE VACUUM PUMPED INTO TANKERS.
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	ACBM
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	03221994
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	50
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	ABATEMENT OF ASBESTOS CONTAINING BUILDING MATERIALS (ACBM) CONSISTEDOF REMOVING 100 SQ. FT. OF FRIABLE ACBM AND 50 SQ.FT. OF ASBESTOSCONTAMINATED SOIL.
For Commercial Reuse:	0

WALKER PROPERTIES (Continued) **S101272779**

For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	WEED
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	08111994
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	WEEDS CUT DOWN AND REMOVED FROM THE PROPERTY.
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	01091996
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	WEEDS HAD OVERGROWN SITE CONTAMINATED WITH PCBS, LEAD, WASTE OIL,DIESEL FUEL. A FIRE ON SITE HAS POTENTIAL TO RELEASE TOXICDIOXINS & FURANS INTO ATMOSPHERE. WEEDS CUT DOWN & REMOVED.
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RAP
Activity Name:	REMEDIAL ACTION PLAN / RECORD OF DECISION
AWP Code:	Not reported

WALKER PROPERTIES (Continued) **S101272779**

Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	06131997
Est Person-Yrs to complete:	0
Estimated Size:	M
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	DES
Activity Name:	DESIGN
AWP Code:	REME
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	02041998
Est Person-Yrs to complete:	0
Estimated Size:	M
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RMDL
Activity Name:	REMEDIAL ACTION (RAP REQUIRED)
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	07151998
Est Person-Yrs to complete:	0
Estimated Size:	M
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE

WALKER PROPERTIES (Continued) **S101272779**

Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	X
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	CERT
Activity Name:	CERTIFICATION
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	11241998
Est Person-Yrs to complete:	0
Estimated Size:	M
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	X
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	21.32000
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	COST
Activity Name:	COST RECOVERY
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	02011999
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0

WALKER PROPERTIES (Continued) **S101272779**

For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	OM
Activity Name:	OPERATION & MAINTENANCE
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	08271998
Est Person-Yrs to complete:	0
Estimated Size:	M
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RIFS
Activity Name:	REMEDIAL INVESTIGATION / FEASIBILITY STUDY
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	06051996
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	CEQA
Activity Name:	CEQA INCLUDING NEGATIVE DECS
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported

WALKER PROPERTIES (Continued) **S101272779**

Comments Date:	06131997
Est Person-Yrs to complete:	0
Estimated Size:	M
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	06051995
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	WEEDS CUT DOWN AND REMOVED FROM THE PROPERTY.
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	DEED
Activity Name:	DEED RESTRICTIONS
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	08271998
Est Person-Yrs to complete:	0
Estimated Size:	M
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported

WALKER PROPERTIES (Continued) **S101272779**

Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	COST
Activity Name:	COST RECOVERY
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	04032002
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	OM
Activity Name:	OPERATION & MAINTENANCE
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	06302010
Revised Due Date:	Not reported
Comments Date:	Not reported
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245

WALKER PROPERTIES (Continued) **S101272779**

Activity:	ORDER
Activity Name:	I/SE, IORSE, FFA, FFSRA, VCA, EA
AWP Code:	CNSNT
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	08142002
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Alternate Address:	11020,11102,11120,11240 BLOOMFIELD AVE
Alternate City,St,Zip:	SANTA FE SPRINGS, CA 90670
Alternate Address:	SW CORNR OF BLOOMFIELD AVE & LAKELAND RD
Alternate City,St,Zip:	SANTA FE SPRINGS, CA 90670
Background Info:	The Walker Properties site was used by Getty Oil Company for the handling and storage of hydrocarbon products, during which time drilling fluids were disposed in onsite sumps. Lakewood Oil Service, Inc. used the northwestern portion of the property to store used crankcase oil and waste diesel fuel in tanks until it could be sold to a recycler. During the past, oil containing polychlorinated biphenyls (PCBs) and lead were disposed of in the area adjacent to Lakewood Oil's tanks. An underground tank was was removed from this area in April 1990. However, soils with extensive PCB and heavy metal contamination remain. A hydrocarbon liquid, suspected to be JP-5 jet fuel, was stored on the southwest corner of the property. Soils in this area contain elevated levels of volatile contaminants. The pathways of concern are inhalation, soil ingestion, dermal contact and groundwater ingestion. The remaining area of the property has soil contaminated with petroleum hydrocarbons and some material containing asbestos. The RI/FS was approved in 1996. Only the PCB contamination in the Lakewood Section presented an unacceptable risk. A RAP approved in 1997 chose capping the PCB area as the remedial alternative. Cap installed. Site certified in 1998There is a deed restriction in place and an operation and maintenance (O & M) for the asphalt/concrete cap. DTSC recovered $11,000 in past costs from BC partners. The site was redeveloped in 2003.
Comments Date:	06131997
Comments:	A special Initial Study prepared for the Walker site Remedial
Comments Date:	01011995
Comments:	The Department provides comments to Texaco on the draft Remedial
Comments Date:	01011995
Comments:	Investigation Report. The Department finds that Texaco's asser-

WALKER PROPERTIES (Continued) **S101272779**

Comments Date:	01011995
Comments:	tion that site activities have not impacted groundwater is un-
Comments Date:	01011995
Comments:	proven and the baseline Risk Assessment is incomplete.
Comments Date:	01091996
Comments:	A Removal Action was conducted at the Walker Property site on
Comments Date:	01091996
Comments:	December 5th and 6th, 1995. The soil of the 21 acre site is con-
Comments Date:	01091996
Comments:	taminated with PCBs, lead, waste oil, and diesel fuel. Weeds had
Comments Date:	01091996
Comments:	overgrown the site and were causing a fire hazard. A fire on a
Comments Date:	01091996
Comments:	site contaminated with PCB's has the potential to release highly
Comments Date:	01091996
Comments:	toxic dioxins and furans into the atmosphere. The weeds were
Comments Date:	01091996
Comments:	cut down and removed from the property by a licensed property by
Comments Date:	01091996
Comments:	a licensed contractor.
Comments Date:	01141994
Comments:	The Removal Action, consisting of the disposal of waste oil and
Comments Date:	01141994
Comments:	sludge that was contained in storage tanks located on the site,
Comments Date:	01141994
Comments:	was completed January 7, 1994.
Comments Date:	01221987
Comments:	Site Screening Done: In 1967, sump materials spread onsite to air
Comments Date:	01221987
Comments:	dry and mixed with clean fill. Drainage in east filled to grade.
Comments Date:	01261987
Comments:	Facility Drive-By: Soil badly stained with black, oily material
Comments Date:	01261987
Comments:	in the northwest portion of site (former Lakewood Oil). Soil
Comments Date:	01261987
Comments:	from underground tank excavation stockpiled on site. Uncovered.
Comments Date:	01261987
Comments:	Site not secure. Trucks entering south portion of site. Gross
Comments Date:	01261987
Comments:	Construction uses site for vehicle storage.
Comments Date:	02041998
Comments:	Approval of Remedial Design document which specifies the
Comments Date:	02041998
Comments:	installation of a cap on a portion of the site along with
Comments Date:	02041998
Comments:	a deed restriction.
Comments Date:	02081987
Comments:	Lakewood Oil - Industrial Waste Disposal Permit 12/76.
Comments Date:	02081987
Comments:	Conditional Use Permit issued in 1973.
Comments Date:	02111987
Comments:	LA County Engineer records searched.
Comments Date:	02231987
Comments:	Preliminary Assessment Done: Lakewood stored used oil and
Comments Date:	02231987
Comments:	diesel. Getty disposed of drill fluids in sumps. Site is
Comments Date:	02231987

WALKER PROPERTIES (Continued) **S101272779**

Comments:	on BEP and scheduled for mitigation. Hazard Ranking package
Comments Date:	02231987
Comments:	completed in October 1989. Getty was taken over by Texaco.
Comments Date:	02241987
Comments:	Records Search: Tax assessor lists site as 11102 Bloomfield.
Comments Date:	02241987
Comments:	Lakewood Oil location was 11020 South Bloomfield.
Comments Date:	03181981
Comments:	Records Search: Located south of Lakeland Road between Bloomfield
Comments Date:	03181981
Comments:	and the AT&SF railroad tracks. 1956 air photos show two sumps and
Comments Date:	03181981
Comments:	possibly a third, rectangular in shape. 1960 photo shows only
Comments Date:	03181981
Comments:	one sump; the other looks covered or filled in. 1965 photo shows
Comments Date:	03181981
Comments:	same sump.
Comments Date:	03221994
Comments:	The Removal Action (RA) conisisted of removing 100 sq. ft. of
Comments Date:	03221994
Comments:	friable ACBM and 50 sq. ft. of asbestos contaminated soil sur-
Comments Date:	03221994
Comments:	rounding the equipment. The ACBM and contaminated soil were
Comments Date:	03221994
Comments:	transported to an off-site facility.
Comments Date:	04011996
Comments:	Draft Feasibility Study was submitted to DTSC.
Comments Date:	04032002
Comments:	$14,794.10 in past costs plus interest were paid to DTSC by
Comments Date:	04032002
Comments:	the former land owner. All past costs for this site are paid
Comments Date:	04032002
Comments:	in full including interest.
Comments Date:	04301990
Comments:	Removal Action: Underground tank removal.
Comments Date:	06011985
Comments:	Samples taken by Dames & Moore show elevated concentrations
Comments Date:	06011985
Comments:	of lead and barium in the fill material. High concentrations
Comments Date:	06011985
Comments:	of heavy metals and PCBs in north storage area. Explosive
Comments Date:	06011985
Comments:	concentrations of hydrocarbon vapors in vadose zone beneath
Comments Date:	06011985
Comments:	the site.
Comments Date:	06051996
Comments:	DTSC approved the Remedial Investigation/Feasibility study. The
Comments Date:	06051996
Comments:	next step is the preparation of the Remedial Action Plan.
Comments Date:	06131997
Comments:	Not reported
Comments Date:	06131997
Comments:	The Final Remedial Action Plan was approved by DTSC. The RAP in-
Comments Date:	06131997
Comments:	cludes capping the Lakewood Area with an accompanying deed
Comments Date:	06131997
Comments:	restriction.

WALKER PROPERTIES (Continued) **S101272779**

Comments Date:	06131997
Comments:	A RAP proposing the placement of a cap and deed restriction on a
Comments Date:	06131997
Comments:	1/2 acre portion of the property impacted with PCBs was made
Comments Date:	06131997
Comments:	available for public comment on April 23, 1997. The RAP was
Comments Date:	06131997
Comments:	finalized on June 13, 1997 with no changes.
Comments Date:	06131997
Comments:	Not reported
Comments Date:	06131997
Comments:	Action Plan recommended a Negative Declaration for the instal-
Comments Date:	06131997
Comments:	lation of an asphalt cap over a 1/2 acre area. Following the
Comments Date:	06131997
Comments:	public comment period, the Negative Declaration was finalized.
Comments Date:	06281993
Comments:	RI/FS Workplan and Public Participation Plan approved by the
Comments Date:	06281993
Comments:	Department. Implementation of the RI/FS is scheduled to begin
Comments Date:	06281993
Comments:	in July 1993.
Comments Date:	06291992
Comments:	RA F&P Completed. Action consisted of the placement of 1600
Comments Date:	06291992
Comments:	linear feet of fence and one 20 foot wide gate. Weed removal
Comments Date:	06291992
Comments:	to construct fire brakes and the overpacking of 50 drums was
Comments Date:	06291992
Comments:	also completed as part of this action.
Comments Date:	07251991
Comments:	The Walker Properties site was used by the Getty Oil Company for
Comments Date:	07251991
Comments:	the handling and storage of hydrocarbon products. Lakewood Oil
Comments Date:	07251991
Comments:	Service Inc. used the northwestern portion (Parcel 3) to store
Comments Date:	07251991
Comments:	used crankcase oil and waste diesel fuel in tanks until it could
Comments Date:	07251991
Comments:	be sold to a recycler. A hydrocarbon liquid was stored on Parcel
Comments Date:	07251991
Comments:	2 and is suspected to be JP-5 jet fuel. Parcel 1 has soil conta-
Comments Date:	07251991
Comments:	minated with petroleum hydrocarbons and some asbestos-containing
Comments Date:	07251991
Comments:	materials.
Comments Date:	08111994
Comments:	The Department provided oversight during the
Comments Date:	08111994
Comments:	removal of weeds that had overgrown the site
Comments Date:	08111994
Comments:	which is contaminated with PCB's, waste oil,
Comments Date:	08111994
Comments:	diesel and jet fuel, and metals.
Comments Date:	08142002
Comments:	A Consent Order was signed by DTSC and three settling parties to
Comments Date:	08142002

WALKER PROPERTIES (Continued) **S101272779**

Comments:	resolve the settling parties liability concerning hazardous
Comments Date:	08142002
Comments:	substances released at the 10-acre Walker Property Site.
Comments Date:	08251994
Comments:	RI field work is completed.
Comments Date:	08271998
Comments:	DEED:
Comments Date:	08271998
Comments:	A deed restriction was executed for the former Walker Property
Comments Date:	08271998
Comments:	site. The deed restriction prohibits any disturbance to the
Comments Date:	08271998
Comments:	asphalt/concrete cap installed in the former Lakewood Section
Comments Date:	08271998
Comments:	of the property. Also, that portion of the property may not be
Comments Date:	08271998
Comments:	used for residential purposes. The area meassured 160' x 100'.
Comments Date:	08271998
Comments:	Not reported
Comments Date:	08271998
Comments:	O&M:
Comments Date:	08271998
Comments:	An O&M Plan was implemented for the inspection and maintenance
Comments Date:	08271998
Comments:	of an asphalt/concrete cap installed on a 1/2 acre portion of
Comments Date:	08271998
Comments:	site.
Comments Date:	09012003
Comments:	A Five-Year review was conducted on the capped area. The cap
Comments Date:	09012003
Comments:	was in good condition.
Comments Date:	09081998
Comments:	RMDL:
Comments Date:	09081998
Comments:	Installation of an asphalt cap over PCB impacted soil. The
Comments Date:	09081998
Comments:	cap's dimensions are 160' x 100'. The cap consisted of back-
Comments Date:	09081998
Comments:	filled soil, crushed aggregate base and a 5" layer of asphaltic
Comments Date:	09081998
Comments:	concrete.
Comments Date:	10071982
Comments:	Facility Drive-By: Area open and unpaved. Drums stockpiled on
Comments Date:	10071982
Comments:	unpaved ground in fenced area - appear empty.
Comments Date:	10101994
Comments:	The draft Remedial Investigation report is submitted to
Comments Date:	10101994
Comments:	the Department.
Comments Date:	10151980
Comments:	Facility Identified: LACE (Lakewood Oil).
Comments Date:	10211980
Comments:	Records Search: Agency records only exist for main office and
Comments Date:	10211980
Comments:	refinery location; not for this location.
Comments Date:	10271980
Comments:	Questionnaire received from Lakewood Oil. Drain oil pick-up and

WALKER PROPERTIES (Continued) **S101272779**

Comments Date:	10271980
Comments:	storage - 95%. Water settled from drain oil - offsite land dis-
Comments Date:	10271980
Comments:	posal. No problems noted. Open since 1965.
Comments Date:	11011986
Comments:	Samples taken by Dames & Moore show PCB concentrations in soil
Comments Date:	11011986
Comments:	up to 200 ppm, Pb concentrations in soil up to 2470 ppm.
Comments Date:	11142001
Comments:	Annual inspection of cap showed cap in good condition. A few
Comments Date:	11142001
Comments:	weeds observed growing in the edges of the cap will be removed.
Comments Date:	11191993
Comments:	Weeds had overgrown the site and were causing a fire hazard. A
Comments Date:	11191993
Comments:	fire on a site contaminated with PCB's has the potential to re-
Comments Date:	11191993
Comments:	lease highly toxic dioxins and furans into the atmosphere. It
Comments Date:	11191993
Comments:	was also necessary to remove the weeds in order to prepare a new
Comments Date:	11191993
Comments:	topographical map.
Comments Date:	11241998
Comments:	The site was certified after the implementation of the RAP
Comments Date:	11241998
Comments:	(installation of a cap over 1 acre of PCB impacted soil) was
Comments Date:	11241998
Comments:	completed. The remaining 20 acres were evaluated and found
Comments Date:	11241998
Comments:	not to present a threat to human health or the environment.
Comments Date:	12041990
Comments:	PEA report dated July 12, 1990, contains summary of all
Comments Date:	12041990
Comments:	previous sampling. Final recommendation is to clean-up the
Comments Date:	12041990
Comments:	site under DHS supervision. DHS is pursuing a consent order.
Comments Date:	12041990
Comments:	The order will specify the schedule and requirements for
Comments Date:	12041990
Comments:	the Remedial Action Plan (RAP). The site may be split to
Comments Date:	12041990
Comments:	expedite clean-up. Asbestos removal is expected to occur
Comments Date:	12041990
Comments:	shortly after the order is signed.
Comments Date:	12231993
Comments:	The Department provided oversight of the removal activities at
Comments Date:	12231993
Comments:	the Walker Properties site. The Removal Action consisted of the
Comments Date:	12231993
Comments:	removal of 52 overpacked 55 gal drums, 4 closed top bins with
Comments Date:	12231993
Comments:	contaminated soil, and 1 bin containing crushed drums. The
Comments Date:	12231993
Comments:	wastes in the overpacked drums and bins were consolidated from
Comments Date:	12231993
Comments:	over 200 drums in deteriorating condition that were left onsite
Comments Date:	12231993

WALKER PROPERTIES (Continued) **S101272779**

Comments: from previous on site operations and soil and groundwater
Comments Date: 12231993
Comments: investigations.
Comments Date: 12301999
Comments: The site is in Operation and Maintenance (O&M).
ID Name: CALSTARS CODE
ID Value: 300165
ID Name: BEP DATABASE PCODE
ID Value: P33025
Alternate Name: WALKER PROPERTIES
Alternate Name: AIRCO INDUSTRIAL GASES
Alternate Name: BALBOA PACIFIC CORPORATION
Alternate Name: WALKER PROPERTIES
Alternate Name: 1956-65 SUMP SITE
Alternate Name: LAKEWOOD OIL SERVICE, BLOOMFIELD
Alternate Name: POWERINE OIL COMPANY
Alternate Name: GETTY OIL COMPANY
Alternate Name: MOHAWK SALES INC
Alternate Name: NORWALK DISPOSAL COMPANY
Alternate Name: GROSS CONSTRUCTION
Alternate Name: Not reported
Special Programs Code: Not reported
Special Programs Name: Not reported

DEED:
Name: WALKER PROPERTIES
Address: SW CORNR OF BLOOMFIELD AVE & LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Envirostor ID: 19290245
Area: PROJECT WIDE
Sub Area: Not reported
Site Type: STATE RESPONSE
Status: CERTIFIED O&M - LAND USE RESTRICTIONS ONLY
Agency: Not reported
Covenant Uploaded: Not reported
Deed Date(s): 08/27/1998
File Name: Envirostor Land Use Restrictions

HIST CORTESE:
edr_fname: WALKER PROPERTIES
edr_fadd1: SW CORNR OF BLOOMFIELD AV
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: CORTESE
Facility County Code: 19
Reg By: CALSI
Reg Id: 19290245

CERS:
Name: WALKER PROPERTIES
Address: SW CORNR OF BLOOMFIELD AVE & LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 344642
CERS ID: 19290245
CERS Description: State Response

Affiliation:

WALKER PROPERTIES (Continued) **S101272779**

Affiliation Type Desc:	Lead Project Manager
Entity Name:	MANJUL BOSE
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	CHATSWORTH
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Supervisor
Entity Name:	JULI PROPES
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

199
NE
1/2-1
0.643 mi.
3396 ft.

BEAUMON TRUST PROPERTY **CA RESPONSE** **S107735898**
12525 PARK AVENUE **CA ENVIROSTOR** **N/A**
SANTA FE SPRINGS, CA 90670

Relative:
Higher

Actual:
152 ft.

RESPONSE:

Name:	BEAUMON TRUST PROPERTY
Address:	12525 PARK AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	60000159
Site Type:	State Response
Site Type Detail:	State Response or NPL
Acres:	0.15
National Priorities List:	NO
Cleanup Oversight Agencies:	SMBRP
Lead Agency Description:	DTSC - Site Cleanup Program
Project Manager:	Not reported
Supervisor:	Allan Plaza
Division Branch:	Cleanup Chatsworth
Site Code:	301280
Site Mgmt. Req.:	NONE SPECIFIED
Assembly:	57
Senate:	32
Special Program Status:	EPA - Target Site Investigation
Status:	Certified
Status Date:	02/06/2015
Restricted Use:	NO
Funding:	EPA Grant
Latitude:	33.94083
Longitude:	-118.0640
APN:	NONE SPECIFIED
Past Use:	OIL FIELD, RECYCLING - DRUM
Potential COC :	Benzene Total Chromium (1:6 ratio Cr VI:Cr III Lead Polychlorinated biphenyls (PCBs Polynuclear aromatic hydrocarbons (PAHs Cadmium and compounds Zinc
Confirmed COC:	Polychlorinated biphenyls (PCBs Polynuclear aromatic hydrocarbons

BEAUMON TRUST PROPERTY (Continued) **S107735898**

(PAHs Cadmium and compounds Benzene Total Chromium (1:6 ratio Cr VI:Cr III Lead Zinc
Potential Description: OTH, SOIL, SV
Alias Name: 110033618093
Alias Type: EPA (FRS #)
Alias Name: SLT4L4671818
Alias Type: GeoTracker Global ID
Alias Name: 301280
Alias Type: Project Code (Site Code)
Alias Name: 60000159
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Consent Order
Completed Date: 07/21/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Voluntary Cleanup Agreement
Completed Date: 07/21/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: CEQA - Responsible Agency Review
Completed Date: 10/19/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Workplan
Completed Date: 09/30/2006
Comments: Revised Report submitted for USEPA review.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Workplan
Completed Date: 10/12/2006
Comments: DTSC approved the Interim Removal Action Workplan after 30 days public comment period and issued the approval letter and the Response to Public Comments.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 05/30/2007
Comments: RP completed field work activities.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Characterization Workplan
Completed Date: 06/02/2006
Comments: Final Soil Vapor Survey And Indoor Air Modeling Workplan was issued.

Completed Area Name: PROJECT WIDE

BEAUMON TRUST PROPERTY (Continued) **S107735898**

Completed Sub Area Name: Not reported
Completed Document Type: Site Characterization Report
Completed Date: 09/13/2006
Comments: DTSC issued the Soil Vapor Survey and Indoor Air Modeling Report.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Workplan
Completed Date: 01/15/2009
Comments: DTSC reviewed the Workplan and provided comments.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 04/07/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Implementation Workplan
Completed Date: 03/02/2010
Comments: DTSC approved the workplan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Implementation Workplan
Completed Date: 06/08/2010
Comments: DTSC approved the results and issued a no further action for the four parcels.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 02/20/2014
Comments: Comments sent to consultant

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 08/27/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 02/06/2015
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

BEAUMON TRUST PROPERTY (Continued) **S107735898**

ENVIROSTOR:

Name:	BEAUMON TRUST PROPERTY
Address:	12525 PARK AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	60000159
Status:	Certified
Status Date:	02/06/2015
Site Code:	301280
Site Type:	State Response
Site Type Detailed:	State Response or NPL
Acres:	0.15
NPL:	NO
Regulatory Agencies:	SMBRP
Lead Agency:	SMBRP
Program Manager:	Not reported
Supervisor:	Allan Plaza
Division Branch:	Cleanup Chatsworth
Assembly:	57
Senate:	32
Special Program:	EPA - Target Site Investigation
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	EPA Grant
Latitude:	33.94083
Longitude:	-118.0640
APN:	NONE SPECIFIED
Past Use:	OIL FIELD, RECYCLING - DRUM
Potential COC:	Benzene Total Chromium (1:6 ratio Cr VI:Cr III Lead Polychlorinated biphenyls (PCBs Polynuclear aromatic hydrocarbons (PAHs Cadmium and compounds Zinc
Confirmed COC:	Polychlorinated biphenyls (PCBs Polynuclear aromatic hydrocarbons (PAHs Cadmium and compounds Benzene Total Chromium (1:6 ratio Cr VI:Cr III Lead Zinc
Potential Description:	OTH, SOIL, SV
Alias Name:	110033618093
Alias Type:	EPA (FRS #)
Alias Name:	SLT4L4671818
Alias Type:	GeoTracker Global ID
Alias Name:	301280
Alias Type:	Project Code (Site Code)
Alias Name:	60000159
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Consent Order
Completed Date:	07/21/2006
Comments:	Not reported
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Voluntary Cleanup Agreement
Completed Date:	07/21/2006
Comments:	Not reported
Completed Area Name:	PROJECT WIDE

BEAUMON TRUST PROPERTY (Continued) **S107735898**

Completed Sub Area Name: Not reported
Completed Document Type: CEQA - Responsible Agency Review
Completed Date: 10/19/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Workplan
Completed Date: 09/30/2006
Comments: Revised Report submitted for USEPA review.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Workplan
Completed Date: 10/12/2006
Comments: DTSC approved the Interim Removal Action Workplan after 30 days public comment period and issued the approval letter and the Response to Public Comments.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 05/30/2007
Comments: RP completed field work activities.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Characterization Workplan
Completed Date: 06/02/2006
Comments: Final Soil Vapor Survey And Indoor Air Modeling Workplan was issued.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Characterization Report
Completed Date: 09/13/2006
Comments: DTSC issued the Soil Vapor Survey and Indoor Air Modeling Report.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Workplan
Completed Date: 01/15/2009
Comments: DTSC reviewed the Workplan and provided comments.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 04/07/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Implementation Workplan
Completed Date: 03/02/2010
Comments: DTSC approved the workplan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported

BEAUMON TRUST PROPERTY (Continued) **S107735898**

Completed Document Type: Remedial Action Implementation Workplan
Completed Date: 06/08/2010
Comments: DTSC approved the results and issued a no further action for the four parcels.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 02/20/2014
Comments: Comments sent to consultant

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 08/27/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 02/06/2015
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

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200 North 1/2-1 0.749 mi. 3953 ft. **ATLAS RADIATOR, INC.** **S105662059**
10110 NORWALK BLVD **N/A**
SANTA FE SPRINGS, CA 90670

CA ENVIROSTOR
CA VCP
CA CERS HAZ WASTE
CA CHMIRS
CA CERS

Relative: Higher
Actual: 149 ft.

ENVIROSTOR:
Name: ATLAS RADIATOR, INCORPORATED
Address: 10110 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: 19750080
Status: No Further Action
Status Date: 04/28/1995
Site Code: 300549
Site Type: Voluntary Cleanup
Site Type Detailed: Voluntary Cleanup
Acres: 2
NPL: NO
Regulatory Agencies: DTSC
Lead Agency: DTSC
Program Manager: Jess Villamayor
Supervisor: Philip Chandler
Division Branch: Cleanup Chatsworth
Assembly: 57
Senate: 32

ATLAS RADIATOR, INC. (Continued) **S105662059**

Special Program: Voluntary Cleanup Program
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Responsible Party
Latitude: 33.94604
Longitude: -118.0720
APN: 8005-015-032, 8005015032
Past Use: OIL FIELD, VEHICLE MAINTENANCE
Potential COC: * Metals - Other Inorganic Solid Waste
Confirmed COC: NONE SPECIFIED
Potential Description: SOIL
Alias Name: ATLAS RADIATOR, INC.
Alias Type: Alternate Name
Alias Name: 8005-015-032
Alias Type: APN
Alias Name: 8005015032
Alias Type: APN
Alias Name: 110033616969
Alias Type: EPA (FRS #)
Alias Name: 300549
Alias Type: Project Code (Site Code)
Alias Name: 19750080
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Voluntary Cleanup Agreement
Completed Date: 04/11/1995
Comments: The Department of Toxic Substances Control entered into an Agreement with the Project Proponent to conduct a Preliminary Endangerment Assessment for parcel 1 of the Atla Radiator site. (The property was divided into 2 parcels in April 1995.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 07/15/1996
Comments: The completion report entered.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

VCP:
Name: ATLAS RADIATOR, INCORPORATED
Address: 10110 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: 19750080
Site Type: Voluntary Cleanup
Site Type Detail: Voluntary Cleanup

ATLAS RADIATOR, INC. (Continued) **S105662059**

Site Mgmt. Req.:	NONE SPECIFIED
Acres:	2
National Priorities List:	NO
Cleanup Oversight Agencies:	DTSC
Lead Agency:	DTSC
Lead Agency Description:	* DTSC
Project Manager:	Jess Villamayor
Supervisor:	Philip Chandler
Division Branch:	Cleanup Chatsworth
Site Code:	300549
Assembly:	57
Senate:	32
Special Programs Code:	Voluntary Cleanup Program
Status:	No Further Action
Status Date:	04/28/1995
Restricted Use:	NO
Funding:	Responsible Party
Lat/Long:	33.94604 / -118.0720
APN:	8005-015-032, 8005015032
Past Use:	OIL FIELD, VEHICLE MAINTENANCE
Potential COC:	10034
Confirmed COC:	NONE SPECIFIED
Potential Description:	SOIL
Alias Name:	ATLAS RADIATOR, INC.
Alias Type:	Alternate Name
Alias Name:	8005-015-032
Alias Type:	APN
Alias Name:	8005015032
Alias Type:	APN
Alias Name:	110033616969
Alias Type:	EPA (FRS #)
Alias Name:	300549
Alias Type:	Project Code (Site Code)
Alias Name:	19750080
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Voluntary Cleanup Agreement
Completed Date:	04/11/1995
Comments:	The Department of Toxic Substances Control entered into an Agreement with the Project Proponent to conduct a Preliminary Endangerment Assessment for parcel 1 of the Atla Radiator site. (The property was divided into 2 parcels in April 1995.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Preliminary Endangerment Assessment Report
Completed Date:	07/15/1996
Comments:	The completion report entered.
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported

ATLAS RADIATOR, INC. (Continued) **S105662059**

Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

CERS HAZ WASTE:
Site ID: 95894
CERS ID: 10501777
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 95894
Site Name: Atlas Radiator, Inc.
Violation Date: 12-15-2016
Citation: 22 CCR 23 66273.36 - California Code of Regulations, Title 22, Chapter 23, Section(s) 66273.36
Violation Description: Failure of universal waste handler to provide initial and/or annual refresher training for employees who manage or handle universal waste and to maintain a written record for three years of personnel who took the initial or annual training.
Violation Notes: Returned to compliance on 12/23/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 95894
Site Name: Atlas Radiator, Inc.
Violation Date: 12-15-2016
Citation: 22 CCR 23 66273.31(a) - California Code of Regulations, Title 22, Chapter 23, Section(s) 66273.31(a)
Violation Description: Failure of the universal waste handler to transfer universal waste to the appropriate destination facility.
Violation Notes: Returned to compliance on 12/23/2016. wrote up separately on notice of violation under hsc 25189.6 and ccr 66273.73. Will cite under ccr citation only as a class II
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-15-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-14-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

ATLAS RADIATOR, INC. (Continued) **S105662059**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-14-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-15-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Coordinates:
Site ID: 95894
Facility Name: Atlas Radiator, Inc.
Env Int Type Code: HWG
Program ID: 10501777
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.946050
Longitude: -118.072060

Affiliation:
Affiliation Type Desc: Environmental Contact
Entity Name: Eddie Cerda
Entity Title: Not reported
Affiliation Address: 10110 S. Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: Eddie Cerda
Entity Title: Owner
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: Eddier Cerda
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported

ATLAS RADIATOR, INC. (Continued) **S105662059**

Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-6185
Affiliation Type Desc:	Parent Corporation
Entity Name:	Atlas Radiator, Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Property Owner
Entity Name:	Eddie Cerda
Entity Title:	Not reported
Affiliation Address:	10110 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-6185
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10110 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Document Preparer
Entity Name:	Eddie Cerda
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	Eddie Cerda
Entity Title:	Not reported
Affiliation Address:	10110 S. Norwalk Blvd

ATLAS RADIATOR, INC. (Continued) **S105662059**

Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 944-6185

Site ID: 95894
CERS ID: 10501777
CERS Description: RCRA LQ HW Generator

Violations:
Site ID: 95894
Site Name: Atlas Radiator, Inc.
Violation Date: 12-15-2016
Citation: 22 CCR 23 66273.36 - California Code of Regulations, Title 22, Chapter 23, Section(s) 66273.36
Violation Description: Failure of universal waste handler to provide initial and/or annual refresher training for employees who manage or handle universal waste and to maintain a written record for three years of personnel who took the initial or annual training.
Violation Notes: Returned to compliance on 12/23/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Site ID: 95894
Site Name: Atlas Radiator, Inc.
Violation Date: 12-15-2016
Citation: 22 CCR 23 66273.31(a) - California Code of Regulations, Title 22, Chapter 23, Section(s) 66273.31(a)
Violation Description: Failure of the universal waste handler to transfer universal waste to the appropriate destination facility.
Violation Notes: Returned to compliance on 12/23/2016. wrote up separately on notice of violation under hsc 25189.6 and ccr 66273.73. Will cite under ccr citation only as a class II
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-15-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-14-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP

ATLAS RADIATOR, INC. (Continued) **S105662059**

Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-14-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-15-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Coordinates:
Site ID: 95894
Facility Name: Atlas Radiator, Inc.
Env Int Type Code: HWG
Program ID: 10501777
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.946050
Longitude: -118.072060

Affiliation:
Affiliation Type Desc: Environmental Contact
Entity Name: Eddie Cerda
Entity Title: Not reported
Affiliation Address: 10110 S. Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: Eddie Cerda
Entity Title: Owner
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: Eddier Cerda
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported

ATLAS RADIATOR, INC. (Continued) **S105662059**

Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-6185
Affiliation Type Desc:	Parent Corporation
Entity Name:	Atlas Radiator, Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Property Owner
Entity Name:	Eddie Cerda
Entity Title:	Not reported
Affiliation Address:	10110 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-6185
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10110 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Document Preparer
Entity Name:	Eddie Cerda
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	Eddie Cerda

ATLAS RADIATOR, INC. (Continued) **S105662059**

Entity Title:	Not reported
Affiliation Address:	10110 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-6185

CHMIRS:

Name:	Not reported
Address:	10110 NORWALK
City,State,Zip:	SANTA FE SPRINGS, CA 90670
OES Incident Number:	9-1641
OES notification:	04/14/1999
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	Yes
Waterway:	storm drain
Spill Site:	Not reported
Cleanup By:	Contractor
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1999
Agency:	Atlas Radiator
Incident Date:	4/14/199912:00:00 AM
Admin Agency:	Santa Fe Springs Fire Department
Amount:	Not reported

ATLAS RADIATOR, INC. (Continued) **S105662059**

Contained:	Yes
Site Type:	Merchant/Business
E Date:	Not reported
Substance:	"filter cake" -compressed dirt
Gallons:	30
Unknown:	0
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	0
Number of Injuries:	0
Number of Fatalities:	0
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	There was rain water on top of the "filter cake - compressed dirt", when they took the cover off the filter cake, the rain water went into the storm drain. Unknown where the storm drain goes.

CERS:

Name:	ATLAS RADIATOR, INC.
Address:	10110 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	95894
CERS ID:	10501777
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	95894
Site Name:	Atlas Radiator, Inc.
Violation Date:	12-15-2016
Citation:	22 CCR 23 66273.36 - California Code of Regulations, Title 22, Chapter 23, Section(s) 66273.36
Violation Description:	Failure of universal waste handler to provide initial and/or annual refresher training for employees who manage or handle universal waste and to maintain a written record for three years of personnel who took the initial or annual training.
Violation Notes:	Returned to compliance on 12/23/2016.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS

Site ID:	95894
Site Name:	Atlas Radiator, Inc.
Violation Date:	12-15-2016
Citation:	22 CCR 23 66273.31(a) - California Code of Regulations, Title 22, Chapter 23, Section(s) 66273.31(a)
Violation Description:	Failure of the universal waste handler to transfer universal waste to the appropriate destination facility.
Violation Notes:	Returned to compliance on 12/23/2016. wrote up separately on notice of

ATLAS RADIATOR, INC. (Continued) **S105662059**

violation under hsc 25189.6 and ccr 66273.73. Will cite under ccr citation only as a class II
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-15-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-14-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-14-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-15-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Coordinates:
Site ID: 95894
Facility Name: Atlas Radiator, Inc.
Env Int Type Code: HWG
Program ID: 10501777
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 33.946050
Longitude: -118.072060

Affiliation:
Affiliation Type Desc: Environmental Contact
Entity Name: Eddie Cerda

ATLAS RADIATOR, INC. (Continued) **S105662059**

Entity Title:	Not reported
Affiliation Address:	10110 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Eddie Cerda
Entity Title:	Owner
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Eddier Cerda
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-6185
Affiliation Type Desc:	Parent Corporation
Entity Name:	Atlas Radiator, Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Property Owner
Entity Name:	Eddie Cerda
Entity Title:	Not reported
Affiliation Address:	10110 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-6185
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10110 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported

ATLAS RADIATOR, INC. (Continued) **S105662059**

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713

Affiliation Type Desc:	Document Preparer
Entity Name:	Eddie Cerda
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	Eddie Cerda
Entity Title:	Not reported
Affiliation Address:	10110 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-6185

201
SE
1/2-1
0.766 mi.
4044 ft.

Relative:
Lower

Actual:
130 ft.

SHAPCO INC, KELLY PIPE CO DBA
11700 BLOOMFIELD AVE
SANTA FE SPRINGS, CA 90670

CA RESPONSE **1001266794**
CA ENVIROSTOR **N/A**
CA LUST
CA CERS HAZ WASTE
CA HIST UST
CA CERS TANKS
CA EMI
CA ENF
CA HAZNET
CA HIST CORTESE
CA WDS
CA CERS

RESPONSE:

Name:	KELLY PIPE CO., LLC
Address:	11700 BLOOMFIELD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	60000424
Site Type:	State Response
Site Type Detail:	State Response or NPL
Acres:	0
National Priorities List:	NO
Cleanup Oversight Agencies:	RWQCB 4 - Los Angeles
Lead Agency Description:	RWQCB 4 - Los Angeles
Project Manager:	Not reported
Supervisor:	Juli Propes
Division Branch:	Cleanup Chatsworth

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Site Code: Not reported
Site Mgmt. Req.: NONE SPECIFIED
Assembly: 57
Senate: 32
Special Program Status: Not reported
Status: Refer: RWQCB
Status Date: 04/26/2007
Restricted Use: NO
Funding: Responsible Party
Latitude: 33.92636
Longitude: -118.0626
APN: 8026018010
Past Use: NONE SPECIFIED
Potential COC : NONE SPECIFIED
Confirmed COC: NONE SPECIFIED
Potential Description: SOIL
Alias Name: 8026018010
Alias Type: APN
Alias Name: 110033607238
Alias Type: EPA (FRS #)
Alias Name: 60000424
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: Not reported
Completed Sub Area Name: Not reported
Completed Document Type: Not reported
Completed Date: Not reported
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

ENVIROSTOR:
Name: KELLY PIPE CO., LLC
Address: 11700 BLOOMFIELD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: 60000424
Status: Refer: RWQCB
Status Date: 04/26/2007
Site Code: Not reported
Site Type: State Response
Site Type Detailed: State Response or NPL
Acres: 0
NPL: NO
Regulatory Agencies: RWQCB 4 - Los Angeles
Lead Agency: RWQCB 4 - Los Angeles
Program Manager: Not reported
Supervisor: Juli Propes
Division Branch: Cleanup Chatsworth

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Assembly: 57
Senate: 32
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Responsible Party
Latitude: 33.92636
Longitude: -118.0626
APN: 8026018010
Past Use: NONE SPECIFIED
Potential COC: NONE SPECIFIED
Confirmed COC: NONE SPECIFIED
Potential Description: SOIL
Alias Name: 8026018010
Alias Type: APN
Alias Name: 110033607238
Alias Type: EPA (FRS #)
Alias Name: 60000424
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: Not reported
Completed Sub Area Name: Not reported
Completed Document Type: Not reported
Completed Date: Not reported
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

LUST:
Name: KELLY PIPE
Address: 11700 BLOOMFIELD AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Lead Agency: LOS ANGELES RWQCB (REGION 4)
Case Type: LUST Cleanup Site
Geo Track: http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603702834
Global Id: T0603702834
Latitude: 33.9244879
Longitude: -118.062591
Status: Completed - Case Closed
Status Date: 04/10/2001
Case Worker: NC
RB Case Number: I-02150
Local Agency: Not reported
File Location: Not reported
Local Case Number: Not reported
Potential Media Affect: Soil
Potential Contaminants of Concern: Gasoline
Site History: Not reported

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

LUST:
Global Id: T0603702834
Contact Type: Regional Board Caseworker
Contact Name: NOMAN CHOWDHURY
Organization Name: LOS ANGELES RWQCB (REGION 4)
Address: 320 WEST 4TH STREET, SUITE 200
City: LOS ANGELES
Email: nchowdhury@waterboards.ca.gov
Phone Number: 2135766704

Global Id: T0603702834
Contact Type: Local Agency Caseworker
Contact Name: UNK
Organization Name: R4 UNKNOWN
Address: Not reported
City: R4 UNKNOWN
Email: Not reported
Phone Number: Not reported

LUST:
Global Id: T0603702834
Action Type: Other
Date: 09/05/1989
Action: Leak Reported

LUST:
Global Id: T0603702834
Status: Completed - Case Closed
Status Date: 04/10/2001

Global Id: T0603702834
Status: Open - Case Begin Date
Status Date: 09/05/1989

Global Id: T0603702834
Status: Open - Site Assessment
Status Date: 02/23/1990

Global Id: T0603702834
Status: Open - Site Assessment
Status Date: 11/14/2000

LUST REG 4:
Region: 4
Regional Board: 04
County: Los Angeles
Facility Id: I-02150
Status: Case Closed
Substance: Gasoline
Substance Quantity: Not reported
Local Case No: Not reported
Case Type: Soil
Abatement Method Used at the Site: Not reported
Global ID: T0603702834

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

W Global ID:	Not reported	
Staff:	NC	
Local Agency:	19049	
Cross Street:	LAKELAND RD	
Enforcement Type:	Not reported	
Date Leak Discovered:	Not reported	
Date Leak First Reported:		9/5/1989
Date Leak Record Entered:	4/1/1990	
Date Confirmation Began:	Not reported	
Date Leak Stopped:	Not reported	
Date Case Last Changed on Database:		1/10/2001
Date the Case was Closed:		4/10/2001
How Leak Discovered:	Not reported	
How Leak Stopped:	Not reported	
Cause of Leak:	Not reported	
Leak Source:	Not reported	
Operator:	Not reported	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		3655.525567137888246839301 3739
Source of Cleanup Funding:		F
Preliminary Site Assessment Workplan Submitted:		2/23/1990
Preliminary Site Assessment Began:		Not reported
Pollution Characterization Began:		11/14/2000
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		Not reported
Enforcement Action Date:		Not reported
Historical Max MTBE Date:		Not reported
Hist Max MTBE Conc in Groundwater:		Not reported
Hist Max MTBE Conc in Soil:		Not reported
Significant Interim Remedial Action Taken:		Not reported
GW Qualifier:	Not reported	
Soil Qualifier:	Not reported	
Organization:	Not reported	
Owner Contact:	Not reported	
Responsible Party:	KELLY PIPE	
RP Address:	11700 BLOOMFIELD AVE., SANTA FE SPRINGS, 90670	
Program:	LUST	
Lat/Long:	33.9253069 / -1	
Local Agency Staff:	UNK	
Beneficial Use:	Not reported	
Priority:	LOP/LOW - LOW POTENTIAL HEALTH/SAFTY/ENVIRONMENTAL IMPACT	
Cleanup Fund Id:	Not reported	
Suspended:	Not reported	
Assigned Name:	Not reported	
Summary:	NEED REPORT SUMMARIZING ALL UST ACTIVITIES. 9/21/98 RESPONSE RECEIVED FROM RP.: 12/14/00 SUPPL. SITE ASSESM. RPT.	

CERS HAZ WASTE:

Site ID:	395795
CERS ID:	10503187
CERS Description:	Hazardous Waste Generator

Violations:

Site ID:	395795
Site Name:	Kelly Pipe CO. LLC

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Violation Date:	02-26-2018
Citation:	23 CCR 16 2715(a) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(a)
Violation Description:	Failure to submit the UPA. of the designated operator (DO) identification and/or change of the DO within 30 days.
Violation Notes:	Returned to compliance on 03/26/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	UST
Violation Source:	CERS
Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	03-01-2016
Citation:	HSC 6.75 25299.30-25299.34 - California Health and Safety Code, Chapter 6.75, Section(s) 25299.30-25299.34
Violation Description:	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.
Violation Notes:	Returned to compliance on 07/13/2016. failure to update Letter from CFO.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	UST
Violation Source:	CERS
Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	03-04-2014
Citation:	40 CFR 1 265.171 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.171
Violation Description:	Failure to accumulate hazardous waste in a container that is in good condition.
Violation Notes:	Returned to compliance on 03/27/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	02-07-2019
Citation:	HSC 6.7 25290.1(c)(3),25290.2(c)(3) - California Health and Safety Code, Chapter 6.7, Section(s) 25290.1(c)(3),25290.2(c)(3)
Violation Description:	Failure to keep water out of the secondary containment of UST systems installed on or after July 1, 2003.
Violation Notes:	Returned to compliance on 03/20/2019. Failure to comply with HSC 6.7 25290.1(c)(3) because DO inspection reports from October 2018 through February 2019 stated water was found in the spill bucket and/or turbine sump. Owner/operator must maintain the spill bucket and turbine sump free of any water intrusion. The sump lids may need to be replaced or repaired.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	UST
Violation Source:	CERS
Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	02-07-2019
Citation:	23 CCR 16 2716(a) through (e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(a) through (e)

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Violation Description:	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements: Be performed by an ICC certified DO. Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers. Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented. Verify that all facility employees have been trained in accordance with 23 CCR 2715(c). For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.
Violation Notes:	Returned to compliance on 03/20/2019. Failure to comply with 23 CCR 2716(a) because DO inspections were one day late in November 2018 and February 2019. Failure to comply with 23 CCR 2716(e) because owner/operator did not sign and date the DO Inspection Report within 48 hours after receiving the report. Owner/operator must ensure DO inspections are conducted every 30 days, and sign the DO Inspection Report within 48 hours after receiving the report.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	UST
Violation Source:	CERS
Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	02-26-2018
Citation:	HSC 6.75 25299.30-25299.34 - California Health and Safety Code, Chapter 6.75, Section(s) 25299.30-25299.34
Violation Description:	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.
Violation Notes:	Returned to compliance on 03/26/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	UST
Violation Source:	CERS
Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	03-02-2017
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes:	Returned to compliance on 03/31/2017.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	03-04-2014
Citation:	HSC 6.75 25299.30-25299.34 - California Health and Safety Code, Chapter 6.75, Section(s) 25299.30-25299.34
Violation Description:	Failure to submit and maintain complete and current Certification of

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Financial Responsibility or other mechanism of financial assurance.
Violation Notes: Returned to compliance on 03/27/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: UST
Violation Source: CERS

Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Violation Date: 02-28-2017
Citation: 23 CCR 16 2637(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2637(e)
Violation Description: Failure to submit a copy of the secondary containment test results to the CUPA within 30 days after the test.
Violation Notes: Returned to compliance on 02/28/2017. Corrected at the time of inspection.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: UST
Violation Source: CERS

Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Violation Date: 03-01-2016
Citation: HSC 6.95 25508.2 - California Health and Safety Code, Chapter 6.95, Section(s) 25508.2
Violation Description: Failure to annually review and electronically certify that the business plan is complete, accurate, and up-to-date.
Violation Notes: Returned to compliance on 03/03/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-01-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-02-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-04-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-01-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-02-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-03-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-04-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-04-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-07-2019
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Eval Date: 02-26-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-28-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 12-18-2018
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 03-06-2015
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Assist on site with CERS UST financial responsibility Letter from CFO upload to CERS.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 10-29-2018
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

Enforcement Action:
Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Site Address: 11700 BLOOMFIELD AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-01-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Enf Action Source: CERS

Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Site Address: 11700 BLOOMFIELD AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-01-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: UST
Enf Action Source: CERS

Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Site Address: 11700 BLOOMFIELD AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-04-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Site Address: 11700 BLOOMFIELD AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-04-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: UST
Enf Action Source: CERS

Affiliation:
Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 11680 BLOOMFIELD
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Property Owner
Entity Name: SHAPCO
Entity Title: Not reported
Affiliation Address: 1666 20th street suite 100
Affiliation City: Santa Monica

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90404
Affiliation Phone:	(310) 264-1678
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713
Affiliation Type Desc:	Environmental Contact
Entity Name:	ARNE CVEK
Entity Title:	Not reported
Affiliation Address:	11680 BLOOMFIELD
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	KELLY PIPE
Entity Title:	Not reported
Affiliation Address:	11680 Blomfield ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(800) 305-3559
Affiliation Type Desc:	Operator
Entity Name:	KELLY PIPE CO., LLC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(800) 305-3559
Affiliation Type Desc:	UST Permit Applicant
Entity Name:	KEN GORDON
Entity Title:	PRODUCTION SUPERVISOR
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 755-9052
Affiliation Type Desc:	Parent Corporation
Entity Name:	Kelly Pipe CO. LLC

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: UST Tank Owner
Entity Name: KELLY PIPE
Entity Title: Not reported
Affiliation Address: 11680 BLOOMFIELD
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 868-0456

Affiliation Type Desc: Document Preparer
Entity Name: KEN GORDON
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: KEN GORDON
Entity Title: PRODUCTION SUPERVISOR
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: UST Property Owner Name
Entity Name: KELLY PIPE
Entity Title: Not reported
Affiliation Address: 11680 BLOOMFIELD
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 868-0456

Affiliation Type Desc: UST Tank Operator
Entity Name: KELLY PIPE
Entity Title: Not reported
Affiliation Address: 11700 BLOOMFIELD
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 868-0456

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

HIST UST:

Name:	KELLY PIPE COMPANY
Address:	11700 BLOOMFIELD AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	0002730B
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002730B.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

CERS TANKS:

Name:	KELLY PIPE CO. LLC
Address:	11700 BLOOMFIELD AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	395795
CERS ID:	10503187
CERS Description:	Underground Storage Tank

Violations:

Site ID:	395795
Site Name:	Kelly Pipe CO. LLC

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Violation Date:	02-26-2018
Citation:	23 CCR 16 2715(a) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(a)
Violation Description:	Failure to submit the UPA. of the designated operator (DO) identification and/or change of the DO within 30 days.
Violation Notes:	Returned to compliance on 03/26/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	UST
Violation Source:	CERS
Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	03-01-2016
Citation:	HSC 6.75 25299.30-25299.34 - California Health and Safety Code, Chapter 6.75, Section(s) 25299.30-25299.34
Violation Description:	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.
Violation Notes:	Returned to compliance on 07/13/2016. failure to update Letter from CFO.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	UST
Violation Source:	CERS
Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	03-04-2014
Citation:	40 CFR 1 265.171 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.171
Violation Description:	Failure to accumulate hazardous waste in a container that is in good condition.
Violation Notes:	Returned to compliance on 03/27/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS
Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	02-07-2019
Citation:	HSC 6.7 25290.1(c)(3),25290.2(c)(3) - California Health and Safety Code, Chapter 6.7, Section(s) 25290.1(c)(3),25290.2(c)(3)
Violation Description:	Failure to keep water out of the secondary containment of UST systems installed on or after July 1, 2003.
Violation Notes:	Returned to compliance on 03/20/2019. Failure to comply with HSC 6.7 25290.1(c)(3) because DO inspection reports from October 2018 through February 2019 stated water was found in the spill bucket and/or turbine sump. Owner/operator must maintain the spill bucket and turbine sump free of any water intrusion. The sump lids may need to be replaced or repaired.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	UST
Violation Source:	CERS
Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	02-07-2019
Citation:	23 CCR 16 2716(a) through (e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(a) through (e)

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Violation Description:	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements: Be performed by an ICC certified DO. Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers. Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented. Verify that all facility employees have been trained in accordance with 23 CCR 2715(c). For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.
Violation Notes:	Returned to compliance on 03/20/2019. Failure to comply with 23 CCR 2716(a) because DO inspections were one day late in November 2018 and February 2019. Failure to comply with 23 CCR 2716(e) because owner/operator did not sign and date the DO Inspection Report within 48 hours after receiving the report. Owner/operator must ensure DO inspections are conducted every 30 days, and sign the DO Inspection Report within 48 hours after receiving the report.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	UST
Violation Source:	CERS
Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	02-26-2018
Citation:	HSC 6.75 25299.30-25299.34 - California Health and Safety Code, Chapter 6.75, Section(s) 25299.30-25299.34
Violation Description:	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.
Violation Notes:	Returned to compliance on 03/26/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	UST
Violation Source:	CERS
Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	03-02-2017
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes:	Returned to compliance on 03/31/2017.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	03-04-2014
Citation:	HSC 6.75 25299.30-25299.34 - California Health and Safety Code, Chapter 6.75, Section(s) 25299.30-25299.34
Violation Description:	Failure to submit and maintain complete and current Certification of

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Financial Responsibility or other mechanism of financial assurance.
Violation Notes: Returned to compliance on 03/27/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: UST
Violation Source: CERS

Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Violation Date: 02-28-2017
Citation: 23 CCR 16 2637(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2637(e)
Violation Description: Failure to submit a copy of the secondary containment test results to the CUPA within 30 days after the test.
Violation Notes: Returned to compliance on 02/28/2017. Corrected at the time of inspection.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: UST
Violation Source: CERS

Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Violation Date: 03-01-2016
Citation: HSC 6.95 25508.2 - California Health and Safety Code, Chapter 6.95, Section(s) 25508.2
Violation Description: Failure to annually review and electronically certify that the business plan is complete, accurate, and up-to-date.
Violation Notes: Returned to compliance on 03/03/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-01-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-02-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-04-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-01-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-02-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-03-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-04-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-04-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-07-2019
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Eval Date: 02-26-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-28-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 12-18-2018
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 03-06-2015
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Assist on site with CERS UST financial responsibility Letter from CFO upload to CERS.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 10-29-2018
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

Enforcement Action:
Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Site Address: 11700 BLOOMFIELD AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-01-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Enf Action Source: CERS

Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Site Address: 11700 BLOOMFIELD AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-01-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: UST
Enf Action Source: CERS

Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Site Address: 11700 BLOOMFIELD AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-04-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Site Address: 11700 BLOOMFIELD AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-04-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: UST
Enf Action Source: CERS

Affiliation:
Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 11680 BLOOMFIELD
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Property Owner
Entity Name: SHAPCO
Entity Title: Not reported
Affiliation Address: 1666 20th street suite 100
Affiliation City: Santa Monica

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90404
Affiliation Phone: (310) 264-1678

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Environmental Contact
Entity Name: ARNE CVEK
Entity Title: Not reported
Affiliation Address: 11680 BLOOMFIELD
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: KELLY PIPE
Entity Title: Not reported
Affiliation Address: 11680 Blomfield ave
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (800) 305-3559

Affiliation Type Desc: Operator
Entity Name: KELLY PIPE CO., LLC
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (800) 305-3559

Affiliation Type Desc: UST Permit Applicant
Entity Name: KEN GORDON
Entity Title: PRODUCTION SUPERVISOR
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 755-9052

Affiliation Type Desc: Parent Corporation
Entity Name: Kelly Pipe CO. LLC

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: UST Tank Owner
Entity Name: KELLY PIPE
Entity Title: Not reported
Affiliation Address: 11680 BLOOMFIELD
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 868-0456

Affiliation Type Desc: Document Preparer
Entity Name: KEN GORDON
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: KEN GORDON
Entity Title: PRODUCTION SUPERVISOR
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: UST Property Owner Name
Entity Name: KELLY PIPE
Entity Title: Not reported
Affiliation Address: 11680 BLOOMFIELD
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 868-0456

Affiliation Type Desc: UST Tank Operator
Entity Name: KELLY PIPE
Entity Title: Not reported
Affiliation Address: 11700 BLOOMFIELD
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 868-0456

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

EMI:

Name:	SHAPCO INC, KELLY PIPE CO DBA
Address:	11700 BLOOMFIELD AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	1990
County Code:	19
Air Basin:	SC
Facility ID:	14962
Air District Name:	SC
SIC Code:	5051
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	SHAPCO INC
Address:	11700 BLOOMFIELD AV
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	1995
County Code:	19
Air Basin:	SC
Facility ID:	14962
Air District Name:	SC
SIC Code:	5051
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	2
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	2
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2

Name:	SHAPCO INC
Address:	11700 BLOOMFIELD AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2002
County Code:	19
Air Basin:	SC
Facility ID:	14962
Air District Name:	SC
SIC Code:	5051
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	1
NOX - Oxides of Nitrogen Tons/Yr:	0

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Name: SHAPCO INC
Address: 11700 BLOOMFIELD AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Year: 2003
County Code: 19
Air Basin: SC
Facility ID: 14962
Air District Name: SC
SIC Code: 5051
Air District Name: SOUTH COAST AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 0
Reactive Organic Gases Tons/Yr: 0
Carbon Monoxide Emissions Tons/Yr: 1
NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Name: SHAPCO INC
Address: 11700 BLOOMFIELD AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Year: 2004
County Code: 19
Air Basin: SC
Facility ID: 14962
Air District Name: SC
SIC Code: 5051
Air District Name: SOUTH COAST AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 0.068697
Reactive Organic Gases Tons/Yr: 0.06
Carbon Monoxide Emissions Tons/Yr: 1.2
NOX - Oxides of Nitrogen Tons/Yr: 0.0311
SOX - Oxides of Sulphur Tons/Yr: 0.00162
Particulate Matter Tons/Yr: 0.15398
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0.09

ENF:
Name: KELLY PIPE CO.
Address: 11700 BLOOMFIELD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: 4
Facility Id: 235403
Agency Name: Kelly Pipe Company
Place Type: Facility
Place Subtype: Not reported
Facility Type: All other facilities
Agency Type: Privately-Owned Business
Of Agencies: 1
Place Latitude: 33.926206

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Place Longitude:	-118.063952
SIC Code 1:	Not reported
SIC Desc 1:	Not reported
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	Not reported
Threat To Water Quality:	Not reported
Complexity:	Not reported
Pretreatment:	Not reported
Facility Waste Type:	Not reported
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	UST
Program Category1:	TANKS
Program Category2:	TANKS
# Of Programs:	1
WDID:	I-02150
Reg Measure Id:	167899
Reg Measure Type:	Unregulated
Region:	4
Order #:	Not reported
Npdes# CA#:	Not reported
Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	Not reported
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	Not reported
Status:	Never Active
Status Date:	02/20/2013
Effective Date:	Not reported
Expiration/Review Date:	Not reported
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	Not reported
Direction/Voice:	Passive
Enforcement Id(EID):	227903
Region:	4
Order / Resolution Number:	NOV

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Enforcement Action Type:	Notice of Violation
Effective Date:	09/19/2000
Adoption/Issuance Date:	Not reported
Achieve Date:	Not reported
Termination Date:	10/19/2000
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	NOV sent 9/19/00 for overdue soil investigation report. - I-02150
Description:	NOV sent 9/19/00 for overdue soil investigation report.
Program:	UST
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

HAZNET:

Name:	KELLY PIPE CO., LLC.
Address:	11700 BLOOMFIELD AVE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2015
GEPAID:	CAL000147836
Contact:	BLANCA BANALES
Telephone:	5624666322
Mailing Name:	Not reported
Mailing Address:	PO BOX 2827
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	CAT000613935
TSD County:	Los Angeles
Tons:	0.1596
CA Waste Code:	134-Aqueous solution with total organic residues less than 10 percent
Method:	H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	Los Angeles

Name:	KELLY PIPE CO., LLC.
Address:	11700 BLOOMFIELD AVE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2015
GEPAID:	CAL000147836
Contact:	BLANCA BANALES
Telephone:	5624666322
Mailing Name:	Not reported
Mailing Address:	PO BOX 2827
Mailing City,St,Zip:	SANTA FE SPRINGS, CA 906700000
Gen County:	Los Angeles
TSD EPA ID:	CAT000613935
TSD County:	Los Angeles
Tons:	0.1596
CA Waste Code:	134-Aqueous solution with total organic residues less than 10 percent
Method:	H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

(H010-H129) Or (H131-H135)
Facility County: Los Angeles

Name: KELLY PIPE CO., LLC.
Address: 11700 BLOOMFIELD AVE
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2015
GEPAID: CAL000147836
Contact: BLANCA BANALES
Telephone: 5624666322
Mailing Name: Not reported
Mailing Address: PO BOX 2827
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: CAD099452708
TSD County: Los Angeles
Tons: 0.836
CA Waste Code: 221-Waste oil and mixed oil
Method: H039-Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Facility County: Los Angeles

Name: KELLY PIPE CO., LLC.
Address: 11700 BLOOMFIELD AVE
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2015
GEPAID: CAL000147836
Contact: BLANCA BANALES
Telephone: 5624666322
Mailing Name: Not reported
Mailing Address: PO BOX 2827
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: AZR000501510
TSD County: 99
Tons: 0.15
CA Waste Code: 352-Other organic solids
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County: Los Angeles

Name: KELLY PIPE CO., LLC.
Address: 11700 BLOOMFIELD AVE
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 2015
GEPAID: CAL000147836
Contact: BLANCA BANALES
Telephone: 5624666322
Mailing Name: Not reported
Mailing Address: PO BOX 2827
Mailing City,St,Zip: SANTA FE SPRINGS, CA 906700000
Gen County: Los Angeles
TSD EPA ID: CAD099452708
TSD County: Los Angeles
Tons: 0.836
CA Waste Code: 221-Waste oil and mixed oil
Method: H039-Other Recovery Of Reclamation For Reuse Including Acid

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Regeneration, Organics Recovery Ect
Facility County: Los Angeles

Click this hyperlink while viewing on your computer to access
7 additional CA_HAZNET: record(s) in the EDR Site Report.

HIST CORTESE:
edr_fname: KELLY PIPE
edr_fadd1: 11700 BLOOMFIELD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: CORTESE
Facility County Code: 19
Reg By: LTNKA
Reg Id: I-02150

WDS:
Name: KELLY PIPE CO.
Address: 11700 Bloomfield Ave
City: SANTA FE SPRINGS
Facility ID: 4 19I006987
Facility Type: Other - Does not fall into the category of Municipal/Domestic, Industrial, Agricultural or Solid Waste (Class I, II or III)
Facility Status: Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number: CAS000001 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board
Subregion: 4
Facility Telephone: 5628680456
Facility Contact: Arnie Cvek
Agency Name: KELLY PIPE CO.
Agency Address: Not reported
Agency City,St,Zip: 0
Agency Contact: Not reported
Agency Telephone: Not reported
Agency Type: Private
SIC Code: 0
SIC Code 2: Not reported
Primary Waste Type: Designated/Influent or Solid Wastes that pose a significant threat to water quality because of their high concentrations (E.G., BOD, Hardness, TRF, Chloride). 'Manageable' hazardous wastes (E.G., inorganic salts and heavy metals) are included in this category.
Primary Waste: STORMS
Waste Type2: Not reported
Waste2: Stormwater Runoff
Primary Waste Type: Designated/Influent or Solid Wastes that pose a significant threat to water quality because of their high concentrations (E.G., BOD, Hardness, TRF, Chloride). 'Manageable' hazardous wastes (E.G., inorganic salts and heavy metals) are included in this category.
Secondary Waste: Not reported
Secondary Waste Type: Not reported
Design Flow: 0
Baseline Flow: 0
Reclamation: No reclamation requirements associated with this facility.
POTW: The facility is not a POTW.
Treat To Water: Minor Threat to Water Quality. A violation of a regional board order should cause a relatively minor impairment of beneficial uses compared

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to represent no threat to water quality.

Complexity: Category C - Facilities having no waste treatment systems, such as cooling water dischargers or thosewho must comply through best management practices, facilities with passive waste treatment and disposal systems, such as septic systems with subsurface disposal, or dischargers having waste storage systems with land disposal such as dairy waste ponds.

CERS:

Name:	KELLY PIPE CO. LLC
Address:	11700 BLOOMFIELD AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	395795
CERS ID:	10503187
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	02-26-2018
Citation:	23 CCR 16 2715(a) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(a)
Violation Description:	Failure to submit the UPA. of the designated operator (DO) identification and/or change of the DO within 30 days.
Violation Notes:	Returned to compliance on 03/26/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	UST
Violation Source:	CERS

Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	03-01-2016
Citation:	HSC 6.75 25299.30-25299.34 - California Health and Safety Code, Chapter 6.75, Section(s) 25299.30-25299.34
Violation Description:	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.
Violation Notes:	Returned to compliance on 07/13/2016. failure to update Letter from CFO.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	UST
Violation Source:	CERS

Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	03-04-2014
Citation:	40 CFR 1 265.171 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.171
Violation Description:	Failure to accumulate hazardous waste in a container that is in good condition.
Violation Notes:	Returned to compliance on 03/27/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	02-07-2019
Citation:	HSC 6.7 25290.1(c)(3),25290.2(c)(3) - California Health and Safety Code, Chapter 6.7, Section(s) 25290.1(c)(3),25290.2(c)(3)
Violation Description:	Failure to keep water out of the secondary containment of UST systems installed on or after July 1, 2003.
Violation Notes:	Returned to compliance on 03/20/2019. Failure to comply with HSC 6.7 25290.1(c)(3) because DO inspection reports from October 2018 through February 2019 stated water was found in the spill bucket and/or turbine sump. Owner/operator must maintain the spill bucket and turbine sump free of any water intrusion. The sump lids may need to be replaced or repaired.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	UST
Violation Source:	CERS

Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	02-07-2019
Citation:	23 CCR 16 2716(a) through (e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(a) through (e)
Violation Description:	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements: Be performed by an ICC certified DO. Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers. Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented. Verify that all facility employees have been trained in accordance with 23 CCR 2715(c). For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.
Violation Notes:	Returned to compliance on 03/20/2019. Failure to comply with 23 CCR 2716(a) because DO inspections were one day late in November 2018 and February 2019. Failure to comply with 23 CCR 2716(e) because owner/operator did not sign and date the DO Inspection Report within 48 hours after receiving the report. Owner/operator must ensure DO inspections are conducted every 30 days, and sign the DO Inspection Report within 48 hours after receiving the report.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	UST
Violation Source:	CERS

Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	02-26-2018
Citation:	HSC 6.75 25299.30-25299.34 - California Health and Safety Code, Chapter 6.75, Section(s) 25299.30-25299.34
Violation Description:	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.
Violation Notes:	Returned to compliance on 03/26/2018.
Violation Division:	Santa Fe Springs Fire-Rescue

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Violation Program: UST
Violation Source: CERS

Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Violation Date: 03-02-2017
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes: Returned to compliance on 03/31/2017.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Violation Date: 03-04-2014
Citation: HSC 6.75 25299.30-25299.34 - California Health and Safety Code, Chapter 6.75, Section(s) 25299.30-25299.34
Violation Description: Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.
Violation Notes: Returned to compliance on 03/27/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: UST
Violation Source: CERS

Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Violation Date: 02-28-2017
Citation: 23 CCR 16 2637(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2637(e)
Violation Description: Failure to submit a copy of the secondary containment test results to the CUPA within 30 days after the test.
Violation Notes: Returned to compliance on 02/28/2017. Corrected at the time of inspection.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: UST
Violation Source: CERS

Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Violation Date: 03-01-2016
Citation: HSC 6.95 25508.2 - California Health and Safety Code, Chapter 6.95, Section(s) 25508.2
Violation Description: Failure to annually review and electronically certify that the business plan is complete, accurate, and up-to-date.
Violation Notes: Returned to compliance on 03/03/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-01-2016
Violations Found: Yes

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-02-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-04-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-01-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-02-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-03-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-04-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-04-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-07-2019
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-26-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-28-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 12-18-2018
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 03-06-2015
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Assist on site with CERS UST financial responsibility Letter from CFO upload to CERS.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Eval General Type: Other/Unknown
Eval Date: 10-29-2018
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS

Enforcement Action:
Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Site Address: 11700 BLOOMFIELD AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-01-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS

Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Site Address: 11700 BLOOMFIELD AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-01-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: UST
Enf Action Source: CERS

Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Site Address: 11700 BLOOMFIELD AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-04-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS

Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Site Address: 11700 BLOOMFIELD AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-04-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: UST
Enf Action Source: CERS

Affiliation:
Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 11680 BLOOMFIELD
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Property Owner
Entity Name: SHAPCO
Entity Title: Not reported
Affiliation Address: 1666 20th street suite 100
Affiliation City: Santa Monica
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90404
Affiliation Phone: (310) 264-1678

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713

Affiliation Type Desc: Environmental Contact
Entity Name: ARNE CVEK
Entity Title: Not reported
Affiliation Address: 11680 BLOOMFIELD
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: KELLY PIPE
Entity Title: Not reported
Affiliation Address: 11680 Blomfield ave
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (800) 305-3559

Affiliation Type Desc: Operator

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Entity Name:	KELLY PIPE CO., LLC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(800) 305-3559
Affiliation Type Desc:	UST Permit Applicant
Entity Name:	KEN GORDON
Entity Title:	PRODUCTION SUPERVISOR
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 755-9052
Affiliation Type Desc:	Parent Corporation
Entity Name:	Kelly Pipe CO. LLC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	UST Tank Owner
Entity Name:	KELLY PIPE
Entity Title:	Not reported
Affiliation Address:	11680 BLOOMFIELD
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 868-0456
Affiliation Type Desc:	Document Preparer
Entity Name:	KEN GORDON
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	KEN GORDON
Entity Title:	PRODUCTION SUPERVISOR
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Affiliation Phone: Not reported

Affiliation Type Desc: UST Property Owner Name
Entity Name: KELLY PIPE
Entity Title: Not reported
Affiliation Address: 11680 BLOOMFIELD
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 868-0456

Affiliation Type Desc: UST Tank Operator
Entity Name: KELLY PIPE
Entity Title: Not reported
Affiliation Address: 11700 BLOOMFIELD
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 868-0456

Name: KELLY PIPE CO., LLC
Address: 11700 BLOOMFIELD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 338958
CERS ID: 60000424
CERS Description: State Response

Affiliation:
Affiliation Type Desc: Supervisor
Entity Name: JULI PROPES
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Name: KELLY PIPE
Address: 11700 BLOOMFIELD AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 245306
CERS ID: T0603702834
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Local Agency Caseworker
Entity Name: UNK - R4 UNKNOWN
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: R4 UNKNOWN
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported

SHAPCO INC, KELLY PIPE CO DBA (Continued) **1001266794**

Affiliation Phone: Not reported

Affiliation Type Desc: Regional Board Caseworker
Entity Name: NOMAN CHOWDHURY - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 WEST 4TH STREET, SUITE 200
Affiliation City: LOS ANGELES
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 2135766704

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202 NW 1/2-1 0.930 mi. 4912 ft.

LAKEVIEW PARK RECREATION FACILITY
JOSLIN STREET AND JERSEY AVENUE
SANTA FE SPRINGS, CA 90670

CA ENVIROSTOR S109149574
CA SCH N/A

Relative: Lower

Actual: 130 ft.

ENVIROSTOR:
Name: LAKEVIEW PARK RECREATION FACILITY
Address: JOSLIN STREET AND JERSEY AVENUE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: 60000908
Status: Inactive - Needs Evaluation
Status Date: 02/10/2009
Site Code: 304605
Site Type: School Investigation
Site Type Detailed: School
Acres: 1
NPL: NO
Regulatory Agencies: SMBRP
Lead Agency: SMBRP
Program Manager: Amit Pathak
Supervisor: Shahir Haddad
Division Branch: Southern California Schools & Brownfields Outreach
Assembly: 57
Senate: 32
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: School District
Latitude: 33.944
Longitude: -118.0867
APN: NONE SPECIFIED
Past Use: OIL FIELD
Potential COC: Benzene Polynuclear aromatic hydrocarbons (PAHs TPH-diesel TPH-gas TPH-JET FUEL TPH-MOTOR OIL Vinyl chloride
Confirmed COC: 30019-NO 30024-NO 30025-NO 3002501-NO 3002502-NO 30028-NO 30003-NO
Potential Description: SOIL, SV
Alias Name: 304605
Alias Type: Project Code (Site Code)
Alias Name: 60000908
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported

LAKEVIEW PARK RECREATION FACILITY (Continued) **S109149574**

Completed Document Type:	Phase 1
Completed Date:	06/25/2008
Comments:	DTSC issued a PEA required determination based on the Phase I report
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

SCH:

Name:	LAKEVIEW PARK RECREATION FACILITY
Address:	JOSLIN STREET AND JERSEY AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	60000908
Site Type:	School Investigation
Site Type Detail:	School
Site Mgmt. Req.:	NONE SPECIFIED
Acres:	1
National Priorities List:	NO
Cleanup Oversight Agencies:	SMBRP
Lead Agency:	SMBRP
Lead Agency Description:	DTSC - Site Cleanup Program
Project Manager:	Amit Pathak
Supervisor:	Shahir Haddad
Division Branch:	Southern California Schools & Brownfields Outreach
Site Code:	304605
Assembly:	57
Senate:	32
Special Program Status:	Not reported
Status:	Inactive - Needs Evaluation
Status Date:	02/10/2009
Restricted Use:	NO
Funding:	School District
Latitude:	33.944
Longitude:	-118.0867
APN:	NONE SPECIFIED
Past Use:	OIL FIELD
Potential COC:	Benzene, Polynuclear aromatic hydrocarbons (PAHs, TPH-diesel, TPH-gas, TPH-JET FUEL, TPH-MOTOR OIL, Vinyl chloride
Confirmed COC:	30019-NO, 30024-NO, 30025-NO, 3002501-NO, 3002502-NO, 30028-NO, 30003-NO
Potential Description:	SOIL, SV
Alias Name:	304605
Alias Type:	Project Code (Site Code)
Alias Name:	60000908
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Phase 1

LAKEVIEW PARK RECREATION FACILITY (Continued) **S109149574**

Completed Date:	06/25/2008
Comments:	DTSC issued a PEA required determination based on the Phase I report
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

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203 NE 1/2-1 0.933 mi. 4928 ft.

Relative: Higher

Actual: 159 ft.

PMC SPECIALTIES GRP DIV PMC INC
10051 ROMANDEL AVE
SANTA FE SPRINGS, CA 90670

RCRA-SQG **1000132145**
CA ENVIROSTOR **CAD030865422**
CA LUST
CA CPS-SLIC
CA VCP
CA DRYCLEANERS
CA EMI
CA HIST CORTESE
CA CERS

RCRA-SQG:

Date form received by agency:	09/01/1996
Facility name:	PMC SPECIALTIES GRP DIV PMC INC
Facility address:	10051 ROMANDEL AVE SANTA FE SPRINGS, CA 90670
EPA ID:	CAD030865422
Mailing address:	10051 ROMANDEL AVE. SANTA FE SPRINGS, CA 90670
Contact:	Not reported
Contact address:	Not reported Not reported
Contact country:	US
Contact telephone:	Not reported
Contact email:	Not reported
EPA Region:	09
Land type:	Facility is not located on Indian land. Additional information is not known.
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	FERRO CORP./PRODUCTOL CHEMICAL DIVISION
Owner/operator address:	10051 ROMANDEL AVE. NOT REQUIRED, CA 99999
Owner/operator country:	Not reported
Owner/operator telephone:	213-944-0111
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: PMC INC
Owner/operator address: 10051 ROMANDEL AVE.
SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: 213-944-0111
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 09/01/1996
Site name: PMC SPECIALTIES GRP DIV PMC INC
Classification: Small Quantity Generator

Date form received by agency: 11/07/1994
Site name: PMC SPECIALTIES GROUP
Classification: Large Quantity Generator

Date form received by agency: 01/28/1992
Site name: PMC SPECIALTIES
Classification: Large Quantity Generator

Date form received by agency: 06/26/1990
Site name: FERRO CORP/PRODUCTOL CHEMICAL DIV
Classification: Large Quantity Generator

Date form received by agency: 08/07/1980
Site name: PMC SPECIALTIES GRP DIV PMC INC
Classification: Not a generator, verified

Facility Has Received Notices of Violations:
Regulation violated: FR - 262.10-12.A

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Area of violation: Generators - General
Date violation determined: 02/07/1985
Date achieved compliance: 01/01/1986
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 05/03/1994
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 02/07/1985
Evaluation: NON-FINANCIAL RECORD REVIEW
Area of violation: Generators - General
Date achieved compliance: 01/01/1986
Evaluation lead agency: State

Evaluation date: 02/07/1985
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

ENVIROSTOR:
Name: PRODUCTOL, INC.
Address: 10051 ROMANDEL AVE.
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: 60000466
Status: Active
Status Date: 10/04/2006
Site Code: 301303
Site Type: Voluntary Cleanup
Site Type Detailed: Voluntary Cleanup
Acres: 9.1
NPL: NO
Regulatory Agencies: SMBRP
Lead Agency: SMBRP
Program Manager: Laura Radke
Supervisor: Juli Propes
Division Branch: Cleanup Chatsworth
Assembly: 57
Senate: 32
Special Program: Voluntary Cleanup Program
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Responsible Party
Latitude: 33.94435
Longitude: -118.0609

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

APN:	8011-002-011, 8011-002-012, 8011-002-013, 8011-002-014, 8011-002-016, 8011-002-018, 8011-002-023, 8011-007-037, 8011-007-039, 8011-007-041, 8011002011, 8011002012, 8011002013, 8011002014, 8011002016, 8011002018, 8011002023, 8011007037, 8011007039, 8011007041
Past Use:	MANUFACTURING - CHEMICALS
Potential COC:	Benzene TPH-diesel TPH-gas 2,4-Dimethylphenol Methyl isobutyl ketone 2-Methylphenol 4-Methylphenol Phenol Naphthalene 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene
Confirmed COC:	Naphthalene 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene TPH-diesel TPH-gas 2,4-Dimethylphenol Methyl isobutyl ketone 2-Methylphenol 4-Methylphenol Phenol Benzene
Potential Description:	OTH, SOIL, SV
Alias Name:	8011-002-011
Alias Type:	APN
Alias Name:	8011-002-012
Alias Type:	APN
Alias Name:	8011-002-013
Alias Type:	APN
Alias Name:	8011-002-014
Alias Type:	APN
Alias Name:	8011-002-016
Alias Type:	APN
Alias Name:	8011-002-018
Alias Type:	APN
Alias Name:	8011-002-023
Alias Type:	APN
Alias Name:	8011-007-037
Alias Type:	APN
Alias Name:	8011-007-039
Alias Type:	APN
Alias Name:	8011-007-041
Alias Type:	APN
Alias Name:	8011002011
Alias Type:	APN
Alias Name:	8011002012
Alias Type:	APN
Alias Name:	8011002013
Alias Type:	APN
Alias Name:	8011002014
Alias Type:	APN
Alias Name:	8011002016
Alias Type:	APN
Alias Name:	8011002018
Alias Type:	APN
Alias Name:	8011002023
Alias Type:	APN
Alias Name:	8011007037
Alias Type:	APN
Alias Name:	8011007039
Alias Type:	APN
Alias Name:	8011007041
Alias Type:	APN
Alias Name:	110002140914
Alias Type:	EPA (FRS #)
Alias Name:	110033612188
Alias Type:	EPA (FRS #)
Alias Name:	301303

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Alias Type: Project Code (Site Code)
Alias Name: 60000466
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Voluntary Cleanup Agreement
Completed Date: 10/25/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Workplan
Completed Date: 06/26/2007
Comments: The approved workplan outlines the proposed collection of additional soil, soil gas, and groundwater samples to fill site characterization data gaps identified during an October 4, 2006 meeting and a November 16, 2007 conference call. The tasks included the installation and sampling of multidepth soil gas probes for VOC analysis, soil sampling for VOC's, SVOC's, and metals analysis, and the installation and sampling of groundwater monitoring wells for VOC's and SVOC's analysis.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 08/03/2007
Comments: Fieldwork for implementation of workplan complete.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 09/03/2009
Comments: Data submitted indicated further investigation needed. Completion of the PEA Report terminated. Site Characterization Workplan requested.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Characterization Workplan
Completed Date: 01/31/2012
Comments: Conditional approval letter submitted to PMC via their consultant on 8/31/2011. Productol's response to conditional approval received on 11/14/2011. Final approval letter submitted on 1/31/2012. Scheduling of fieldwork pending.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Characterization Report
Completed Date: 03/19/2015
Comments: Site Characterization Report approved 3/19/2015. HHRA expected May 2015 for review and approval.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/30/2014
Comments: Not reported

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Inspections/Visit (Non LUR)
Completed Date: 06/10/2015
Comments: Meeting confirmed and attended by PM, project geologist, and unit chief.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 02/24/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/17/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 09/08/2016
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/06/2017
Comments: Letter submitted for mailing October 6, 2017.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 08/15/2018
Comments: COMPLETED

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 12/19/2017
Comments: REQUEST SENT

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Risk Assessment Report
Completed Date: 03/15/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Well Installation Workplan
Completed Date: 01/23/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Completed Document Type: Fieldwork
Completed Date: 03/10/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Well Completion Report
Completed Date: 06/09/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 11/29/2017
Comments: No revisions necessary

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 03/14/2018
Comments: Report accepted 03/14/2018.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 10/08/2018
Comments: REPORT ACCEPTED

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 03/16/2018
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Characterization Workplan
Completed Date: 12/22/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 01/30/2018
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Well Installation Workplan
Completed Date: 05/15/2018
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 06/27/2018
Comments: Not reported

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Well Completion Report
Completed Date:	09/11/2018
Comments:	COMPLETED

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Pilot Study/Treatability Workplan
Completed Date:	01/14/2019
Comments:	Not reported

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Fieldwork
Completed Date:	03/04/2019
Comments:	Pilot test remedial well installation began March 4, 2019

Future Area Name:	PROJECT WIDE
Future Sub Area Name:	Not reported
Future Document Type:	CEQA - Initial Study/ Mitigated Neg. Dec. (MND)
Future Due Date:	2019
Future Area Name:	PROJECT WIDE
Future Sub Area Name:	Not reported
Future Document Type:	Certification
Future Due Date:	2022
Future Area Name:	PROJECT WIDE
Future Sub Area Name:	Not reported
Future Document Type:	Fact Sheets
Future Due Date:	2019
Future Area Name:	PROJECT WIDE
Future Sub Area Name:	Not reported
Future Document Type:	Remedial Action Completion Report
Future Due Date:	2023
Future Area Name:	PROJECT WIDE
Future Sub Area Name:	Not reported
Future Document Type:	Removal Action Workplan
Future Due Date:	2019
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

Name:	PMC SPECIALTIES GROUP INC.
Address:	10051 ROMANDEL
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	71002354
Status:	Refer: Other Agency
Status Date:	11/21/2005
Site Code:	Not reported
Site Type:	Tiered Permit
Site Type Detailed:	Tiered Permit
Acres:	0
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Program Manager: Not reported
Supervisor: Juli Propes
Division Branch: Cleanup Chatsworth
Assembly: 57
Senate: 32
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Not reported
Latitude: 33.94660
Longitude: -118.0610
APN: NONE SPECIFIED
Past Use: NONE SPECIFIED
Potential COC: NONE SPECIFIED
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: Productol, Inc.
Alias Type: Alternate Name
Alias Name: CAD030865422
Alias Type: EPA Identification Number
Alias Name: SL204751665
Alias Type: GeoTracker Global ID
Alias Name: T0603703040
Alias Type: GeoTracker Global ID
Alias Name: 71002354
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Consent Agreement
Completed Date: 03/30/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Phase 1
Completed Date: 11/21/2005
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

LUST REG 4:
Region: 4
Regional Board: 04
County: Los Angeles
Facility Id: I-05119
Status: Pollution Characterization
Substance: Solvents

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Substance Quantity:	Not reported	
Local Case No:	Not reported	
Case Type:	Groundwater	
Abatement Method Used at the Site:		Not reported
Global ID:	T0603703040	
W Global ID:	Not reported	
Staff:	SLC	
Local Agency:	19049	
Cross Street:	Not reported	
Enforcement Type:	Not reported	
Date Leak Discovered:	8/19/1988	
Date Leak First Reported:		11/17/1988
Date Leak Record Entered:	Not reported	
Date Confirmation Began:	Not reported	
Date Leak Stopped:	Not reported	
Date Case Last Changed on Database:		3/1/1993
Date the Case was Closed:		Not reported
How Leak Discovered:	Not reported	
How Leak Stopped:	Not reported	
Cause of Leak:	Not reported	
Leak Source:	Not reported	
Operator:	Not reported	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		2332.24360980491246428026467 24
Source of Cleanup Funding:		Not reported
Preliminary Site Assessment Workplan Submitted:		Not reported
Preliminary Site Assessment Began:		Not reported
Pollution Characterization Began:		3/1/1993
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		Not reported
Enforcement Action Date:		Not reported
Historical Max MTBE Date:		Not reported
Hist Max MTBE Conc in Groundwater:		Not reported
Hist Max MTBE Conc in Soil:		Not reported
Significant Interim Remedial Action Taken:		Not reported
GW Qualifier:	Not reported	
Soil Qualifier:	Not reported	
Organization:	Not reported	
Owner Contact:	Not reported	
Responsible Party:	PMC SPECIALIRT GROUP	
RP Address:	SAME AS SITE	
Program:	SLIC	
Lat/Long:	33.9465685 / -1	
Local Agency Staff:	UNK	
Beneficial Use:	Not reported	
Priority:	LOP/HIGH - KNOWN HEALTH/SAFETY/ENVIRONMENTAL IMPACT	
Cleanup Fund Id:	Not reported	
Suspended:	Not reported	
Assigned Name:	Not reported	
Summary:	LA COUNTY FILE #I-5119-1H SLIC #360	REFER TO

CPS-SLIC:

Name:	PMC SPEC INC
Address:	10051 ROMANDEL AVENUE

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

City,State,Zip:	SANTA FE SPRINGS, CA
Region:	STATE
Facility Status:	**Open - Inactive**
Status Date:	02/02/2015
Global Id:	SL204751665
Lead Agency:	DEPARTMENT OF TOXIC SUBSTANCES CONTROL
Lead Agency Case Number:	71002354
Latitude:	33.948132
Longitude:	-118.060401
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	SANTA FE SPRINGS, CITY OF
RB Case Number:	0360
File Location:	DTSC
Potential Media Affected:	Not reported
Potential Contaminants of Concern:	Not reported
Site History:	Case transferred to DTSC on April 27, 2006

Click here to access the California GeoTracker records for this facility:

VCP:

Name:	PRODUCTOL, INC.
Address:	10051 ROMANDEL AVE.
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	60000466
Site Type:	Voluntary Cleanup
Site Type Detail:	Voluntary Cleanup
Site Mgmt. Req.:	NONE SPECIFIED
Acres:	9.1
National Priorities List:	NO
Cleanup Oversight Agencies:	SMBRP
Lead Agency:	SMBRP
Lead Agency Description:	DTSC - Site Cleanup Program
Project Manager:	Laura Radke
Supervisor:	Juli Propes
Division Branch:	Cleanup Chatsworth
Site Code:	301303
Assembly:	57
Senate:	32
Special Programs Code:	Voluntary Cleanup Program
Status:	Active
Status Date:	10/04/2006
Restricted Use:	NO
Funding:	Responsible Party
Lat/Long:	33.94435 / -118.0609
APN:	8011-002-011, 8011-002-012, 8011-002-013, 8011-002-014, 8011-002-016, 8011-002-018, 8011-002-023, 8011-007-037, 8011-007-039, 8011-007-041, 8011002011, 8011002012, 8011002013, 8011002014, 8011002016, 8011002018, 8011002023, 8011007037, 8011007039, 8011007041
Past Use:	MANUFACTURING - CHEMICALS
Potential COC:	30003, 30024, 30025, 30230, 30387, 30392, 30394, 30451, 30484, 30577, 30578
Confirmed COC:	30484,30577,30578,30024,30025,30230,30387,30392,30394,30451,30003
Potential Description:	OTH, SOIL, SV
Alias Name:	8011-002-011
Alias Type:	APN
Alias Name:	8011-002-012

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Alias Type:	APN
Alias Name:	8011-002-013
Alias Type:	APN
Alias Name:	8011-002-014
Alias Type:	APN
Alias Name:	8011-002-016
Alias Type:	APN
Alias Name:	8011-002-018
Alias Type:	APN
Alias Name:	8011-002-023
Alias Type:	APN
Alias Name:	8011-007-037
Alias Type:	APN
Alias Name:	8011-007-039
Alias Type:	APN
Alias Name:	8011-007-041
Alias Type:	APN
Alias Name:	8011002011
Alias Type:	APN
Alias Name:	8011002012
Alias Type:	APN
Alias Name:	8011002013
Alias Type:	APN
Alias Name:	8011002014
Alias Type:	APN
Alias Name:	8011002016
Alias Type:	APN
Alias Name:	8011002018
Alias Type:	APN
Alias Name:	8011002023
Alias Type:	APN
Alias Name:	8011007037
Alias Type:	APN
Alias Name:	8011007039
Alias Type:	APN
Alias Name:	8011007041
Alias Type:	APN
Alias Name:	110002140914
Alias Type:	EPA (FRS #)
Alias Name:	110033612188
Alias Type:	EPA (FRS #)
Alias Name:	301303
Alias Type:	Project Code (Site Code)
Alias Name:	60000466
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Voluntary Cleanup Agreement
Completed Date:	10/25/2006
Comments:	Not reported

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Preliminary Endangerment Assessment Workplan
Completed Date:	06/26/2007
Comments:	The approved workplan outlines the proposed collection of additional

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

soil, soil gas, and groundwater samples to fill site characterization data gaps identified during an October 4, 2006 meeting and a November 16, 2007 conference call. The tasks included the installation and sampling of multidepth soil gas probes for VOC analysis, soil sampling for VOC's, SVOC's, and metals analysis, and the installation and sampling of groundwater monitoring wells for VOC's and SVOC's analysis.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 08/03/2007
Comments: Fieldwork for implementation of workplan complete.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 09/03/2009
Comments: Data submitted indicated further investigation needed. Completion of the PEA Report terminated. Site Characterization Workplan requested.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Characterization Workplan
Completed Date: 01/31/2012
Comments: Conditional approval letter submitted to PMC via their consultant on 8/31/2011. Productol's response to conditional approval received on 11/14/2011. Final approval letter submitted on 1/31/2012. Scheduling of fieldwork pending.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Characterization Report
Completed Date: 03/19/2015
Comments: Site Characterization Report approved 3/19/2015. HHRA expected May 2015 for review and approval.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/30/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Inspections/Visit (Non LUR)
Completed Date: 06/10/2015
Comments: Meeting confirmed and attended by PM, project geologist, and unit chief.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 02/24/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/17/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 09/08/2016
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/06/2017
Comments: Letter submitted for mailing October 6, 2017.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 08/15/2018
Comments: COMPLETED

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 12/19/2017
Comments: REQUEST SENT

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Risk Assessment Report
Completed Date: 03/15/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Well Installation Workplan
Completed Date: 01/23/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 03/10/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Well Completion Report
Completed Date: 06/09/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 11/29/2017

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Comments: No revisions necessary

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 03/14/2018
Comments: Report accepted 03/14/2018.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 10/08/2018
Comments: REPORT ACCEPTED

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 03/16/2018
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Characterization Workplan
Completed Date: 12/22/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 01/30/2018
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Well Installation Workplan
Completed Date: 05/15/2018
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 06/27/2018
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Well Completion Report
Completed Date: 09/11/2018
Comments: COMPLETED

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Pilot Study/Treatability Workplan
Completed Date: 01/14/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 03/04/2019
Comments: Pilot test remedial well installation began March 4, 2019

Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: CEQA - Initial Study/ Mitigated Neg. Dec. (MND)
Future Due Date: 2019
Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: Certification
Future Due Date: 2022
Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: Fact Sheets
Future Due Date: 2019
Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: Remedial Action Completion Report
Future Due Date: 2023
Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: Removal Action Workplan
Future Due Date: 2019
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

DRYCLEAN SOUTH COAST:
Name: FERRO CORP, PRODUCTOL CHEM DIV UNIT NO.4
Address: 10051 ROMANDEL AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: 12944
Application Number: A36982
Permit Number: P20848
Status: O
Representative Name: Not reported
Representative Telephone: Not reported
Permit Status: INACTIVE
BCAT Number: 230900
BCAT Description: STORAGE TANK CREOSOLS
CCAT Number: Not reported
CCAT Description: Not reported
UTM East: 0
UTM North: 0

EMI:
Name: PMC SPECIALTIES GROUP
Address: 10051 ROMANDEL AV
City,State,Zip: SANTA FE SPRINGS, CA 90670
Year: 1987
County Code: 19
Air Basin: SC

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Facility ID:	800233
Air District Name:	SC
SIC Code:	2819
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	17
Reactive Organic Gases Tons/Yr:	14
Carbon Monoxide Emissions Tons/Yr:	4
NOX - Oxides of Nitrogen Tons/Yr:	13
SOX - Oxides of Sulphur Tons/Yr:	48
Particulate Matter Tons/Yr:	1
Part. Matter 10 Micrometers and Smllr Tons/Yr:	1

Name:	PMC SPECIALTIES GROUP
Address:	10051 ROMANDEL AV
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	1990
County Code:	19
Air Basin:	SC
Facility ID:	800233
Air District Name:	SC
SIC Code:	2819
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	55
Reactive Organic Gases Tons/Yr:	41
Carbon Monoxide Emissions Tons/Yr:	2
NOX - Oxides of Nitrogen Tons/Yr:	8
SOX - Oxides of Sulphur Tons/Yr:	2
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

HIST CORTESE:

edr_fname:	PMC SPECIALITY GROUP
edr_fadd1:	10051 ROMANDEL
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	CORTESE
Facility County Code:	19
Reg By:	LTNKA
Reg Id:	I-05119

CERS:

Name:	PMC SPEC INC
Address:	10051 ROMANDEL AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA
Site ID:	228919
CERS ID:	SL204751665
CERS Description:	Cleanup Program Site

204
ESE
1/2-1
0.937 mi.
4945 ft.

Relative:
Higher

Actual:
146 ft.

CITY OF SANTA FE SPRINGS
11400 GREENSTONE
SANTA FE SPRINGS, CA 90670

CA ENVIROSTOR
CA LUST
CA CPS-SLIC
CA VCP
CA DEED
CA HIST CORTESE
CA CERS

S103281798
N/A

ENVIROSTOR:

Name:	REGIONAL PUBLIC SAFETY TRAINING CENTER
Address:	11400 GREENSTONE AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	19340776
Status:	Certified O&M - Land Use Restrictions Only
Status Date:	12/21/2010
Site Code:	301797
Site Type:	Voluntary Cleanup
Site Type Detailed:	Voluntary Cleanup
Acres:	3
NPL:	NO
Regulatory Agencies:	SMBRP
Lead Agency:	SMBRP
Program Manager:	Willard Garrett
Supervisor:	Maryam Tasnif-Abbasi
Division Branch:	Cleanup Cypress
Assembly:	57
Senate:	32
Special Program:	Voluntary Cleanup Program
Restricted Use:	YES
Site Mgmt Req:	DAY, ELD, HOS, LUC, EX, GW, OIL, EXT, SCH, FOOD, RES
Funding:	Responsible Party
Latitude:	33.92777
Longitude:	-118.0575
APN:	8026-018-901, 8026018901
Past Use:	MANUFACTURING - PETROLEUM
Potential COC:	Benzene Ethylbenzene Toluene Xylenes
Confirmed COC:	Toluene Ethylbenzene Benzene Xylenes
Potential Description:	SOIL
Alias Name:	CITY OF SANTA FE SPRINGS
Alias Type:	Alternate Name
Alias Name:	REGIONAL PUBLIC SAFETY TRAINING CENTER
Alias Type:	Alternate Name
Alias Name:	RIO HONDO COLLEGE
Alias Type:	Alternate Name
Alias Name:	8026-018-901
Alias Type:	APN
Alias Name:	8026018901
Alias Type:	APN
Alias Name:	110033606453
Alias Type:	EPA (FRS #)
Alias Name:	300812
Alias Type:	Project Code (Site Code)
Alias Name:	301797
Alias Type:	Project Code (Site Code)
Alias Name:	19340776
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported

CITY OF SANTA FE SPRINGS (Continued) **S103281798**

Completed Document Type: Land Use Restriction
Completed Date: 07/05/2000
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Voluntary Cleanup Agreement
Completed Date: 11/15/1999
Comments: DTSC entered into a Voluntary Cleanup Agreement with the City of Santa Fe Springs and Rio Hondo College (Proponents) to review and comment on a Health Risk Assessment (HRA). The HRA was con- ducted without DTSC oversight. The Proponents wish to use the site for a Regional Public Safety Training Center and seek to obtain concurrence from DTSC that "No Further Action" is re- quired at the Site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 07/18/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 09/11/2009
Comments: Annual Land Use Restriction Inspection completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 09/24/2008
Comments: Site inspection has been completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 11/18/2010
Comments: Completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 06/23/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction
Completed Date: 08/18/2015
Comments: Annual Site Inspection Completed on 8/18/2015

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 04/04/2016
Comments: Rio Hondo College Has Acquired Parcel #2

CITY OF SANTA FE SPRINGS (Continued) **S103281798**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Reimbursement Agreement
Completed Date: 04/12/2017
Comments: Consultative Agreement to Develop LUC Signed 4-12-2017

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 03/28/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Reimbursement Agreement
Completed Date: 12/02/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 07/05/2000
Comments: Completion of a Preliminary Endangerment Assessment review and a Deed Restriction. No Further Action required.

Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: Land Use Restriction
Future Due Date: 2020
Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: Land Use Restriction
Future Due Date: 2019
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

LUST:
Name: CITY OF SANTA FE SPRINGS
Address: 11400 GREENSTONE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Lead Agency: SANTA FE SPRINGS, CITY OF
Case Type: LUST Cleanup Site
Geo Track: http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603705258
Global Id: T0603705258
Latitude: 33.9276772
Longitude: -118.0580944
Status: Completed - Case Closed
Status Date: 09/25/1997
Case Worker: Not reported
RB Case Number: R-15639
Local Agency: Not reported
File Location: Not reported
Local Case Number: Not reported
Potential Media Affect: Soil

CITY OF SANTA FE SPRINGS (Continued) **S103281798**

Potential Contaminants of Concern: Other Solvent or Non-Petroleum Hydrocarbon
Site History: Not reported

LUST:
Global Id: T0603705258
Contact Type: Local Agency Caseworker
Contact Name: UNK
Organization Name: R4 UNKNOWN
Address: Not reported
City: R4 UNKNOWN
Email: Not reported
Phone Number: Not reported

Global Id: T0603705258
Contact Type: Regional Board Caseworker
Contact Name: YUE RONG
Organization Name: LOS ANGELES RWQCB (REGION 4)
Address: 320 W. 4TH ST., SUITE 200
City: Los Angeles
Email: yrong@waterboards.ca.gov
Phone Number: Not reported

LUST:
Global Id: T0603705258
Action Type: Other
Date: 07/21/1997
Action: Leak Discovery

Global Id: T0603705258
Action Type: Other
Date: 07/21/1997
Action: Leak Stopped

Global Id: T0603705258
Action Type: Other
Date: 09/25/1997
Action: Leak Reported

LUST:
Global Id: T0603705258
Status: Completed - Case Closed
Status Date: 09/25/1997

Global Id: T0603705258
Status: Open - Case Begin Date
Status Date: 07/21/1997

Global Id: T0603705258
Status: Open - Site Assessment
Status Date: 07/21/1997

LUST REG 4:
Region: 4
Regional Board: 04
County: Los Angeles

CITY OF SANTA FE SPRINGS (Continued) **S103281798**

Facility Id:	R-15639	
Status:	Case Closed	
Substance:	Hydrocarbons	
Substance Quantity:	Not reported	
Local Case No:	Not reported	
Case Type:	Soil	
Abatement Method Used at the Site:		Not reported
Global ID:	T0603705258	
W Global ID:	Not reported	
Staff:	UNK	
Local Agency:	19049	
Cross Street:	LAKELAND RD	
Enforcement Type:	Not reported	
Date Leak Discovered:	7/21/1997	
Date Leak First Reported:		9/25/1997
Date Leak Record Entered:	10/17/1997	
Date Confirmation Began:	7/21/1997	
Date Leak Stopped:	7/21/1997	
Date Case Last Changed on Database:		9/25/1997
Date the Case was Closed:		9/25/1997
How Leak Discovered:	Tank Closure	
How Leak Stopped:	Not reported	
Cause of Leak:	UNK	
Leak Source:	UNK	
Operator:	CITY OF SANTA FE SPRINGS	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		2633.4892513266297087846947235
Source of Cleanup Funding:		UNK
Preliminary Site Assessment Workplan Submitted:		Not reported
Preliminary Site Assessment Began:		Not reported
Pollution Characterization Began:		7/21/1997
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		Not reported
Enforcement Action Date:		Not reported
Historical Max MTBE Date:		Not reported
Hist Max MTBE Conc in Groundwater:		Not reported
Hist Max MTBE Conc in Soil:		Not reported
Significant Interim Remedial Action Taken:		Not reported
GW Qualifier:	Not reported	
Soil Qualifier:	Not reported	
Organization:	Not reported	
Owner Contact:	Not reported	
Responsible Party:	GREENSTONE DEVELOPMENT CO	
RP Address:	11400 GREENSTONE, SFS	
Program:	LUST	
Lat/Long:	33.9302127 / -1	
Local Agency Staff:	UNK	
Beneficial Use:	Not reported	
Priority:	Not reported	
Cleanup Fund Id:	Not reported	
Suspended:	Not reported	
Assigned Name:	Not reported	
Summary:	NON DETECT FOR BTEX, MTBE, TPH(G) AND ORGANIC LEAD	

CITY OF SANTA FE SPRINGS (Continued) **S103281798**

CPS-SLIC:

Name:	GREENSTONE DEVELOPMENT
Address:	11400 GREENSTONE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	10/04/1997
Global Id:	SLT43325323
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.930753
Longitude:	-118.057092
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	0505
File Location:	Not reported
Potential Media Affected:	Not reported
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

VCP:

Name:	REGIONAL PUBLIC SAFETY TRAINING CENTER
Address:	11400 GREENSTONE AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	19340776
Site Type:	Voluntary Cleanup
Site Type Detail:	Voluntary Cleanup
Site Mgmt. Req.:	DAY, ELD, HOS, LUC, EX, GW, OIL, EXT, SCH, FOOD, RES
Acres:	3
National Priorities List:	NO
Cleanup Oversight Agencies:	SMBRP
Lead Agency:	SMBRP
Lead Agency Description:	DTSC - Site Cleanup Program
Project Manager:	Willard Garrett
Supervisor:	Maryam Tasnif-Abbasi
Division Branch:	Cleanup Cypress
Site Code:	301797
Assembly:	57
Senate:	32
Special Programs Code:	Voluntary Cleanup Program
Status:	Certified O&M - Land Use Restrictions Only
Status Date:	12/21/2010
Restricted Use:	YES
Funding:	Responsible Party
Lat/Long:	33.92777 / -118.0575
APN:	8026-018-901, 8026018901
Past Use:	MANUFACTURING - PETROLEUM
Potential COC:	30003, 30272, 30550, 30593
Confirmed COC:	30550,30272,30003,30593
Potential Description:	SOIL
Alias Name:	CITY OF SANTA FE SPRINGS
Alias Type:	Alternate Name
Alias Name:	REGIONAL PUBLIC SAFETY TRAINING CENTER

CITY OF SANTA FE SPRINGS (Continued) **S103281798**

Alias Type: Alternate Name
Alias Name: RIO HONDO COLLEGE
Alias Type: Alternate Name
Alias Name: 8026-018-901
Alias Type: APN
Alias Name: 8026018901
Alias Type: APN
Alias Name: 110033606453
Alias Type: EPA (FRS #)
Alias Name: 300812
Alias Type: Project Code (Site Code)
Alias Name: 301797
Alias Type: Project Code (Site Code)
Alias Name: 19340776
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction
Completed Date: 07/05/2000
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Voluntary Cleanup Agreement
Completed Date: 11/15/1999
Comments: DTSC entered into a Voluntary Cleanup Agreement with the City of Santa Fe Springs and Rio Hondo College (Proponents) to review and comment on a Health Risk Assessment (HRA). The HRA was con- ducted without DTSC oversight. The Proponents wish to use the site for a Regional Public Safety Training Center and seek to obtain concurrence from DTSC that "No Further Action" is re- quired at the Site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 07/18/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 09/11/2009
Comments: Annual Land Use Restriction Inspection completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 09/24/2008
Comments: Site inspection has been completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 11/18/2010
Comments: Completed.

CITY OF SANTA FE SPRINGS (Continued) **S103281798**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 06/23/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction
Completed Date: 08/18/2015
Comments: Annual Site Inspection Completed on 8/18/2015

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 04/04/2016
Comments: Rio Hondo College Has Acquired Parcel #2

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Reimbursement Agreement
Completed Date: 04/12/2017
Comments: Consultative Agreement to Develop LUC Signed 4-12-2017

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 03/28/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Reimbursement Agreement
Completed Date: 12/02/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 07/05/2000
Comments: Completion of a Preliminary Endangerment Assessment review and a Deed Restriction. No Further Action required.

Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: Land Use Restriction
Future Due Date: 2020
Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: Land Use Restriction
Future Due Date: 2019
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

CITY OF SANTA FE SPRINGS (Continued) **S103281798**

DEED:
Name: REGIONAL PUBLIC SAFETY TRAINING CENTER
Address: 11400 GREENSTONE AVENUE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Envirostor ID: 19340776
Area: PROJECT WIDE
Sub Area: Not reported
Site Type: VOLUNTARY CLEANUP
Status: CERTIFIED O&M - LAND USE RESTRICTIONS ONLY
Agency: Not reported
Covenant Uploaded: Not reported
Deed Date(s): 07/05/2000
File Name: Envirostor Land Use Restrictions

Name: REGIONAL PUBLIC SAFETY TRAINING CENTER
Address: 11400 GREENSTONE AVENUE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Envirostor ID: 19340776
Area: PROJECT WIDE
Sub Area: Not reported
Site Type: VOLUNTARY CLEANUP
Status: CERTIFIED O&M - LAND USE RESTRICTIONS ONLY
Agency: Not reported
Covenant Uploaded: Not reported
Deed Date(s): 08/18/2015
File Name: Envirostor Land Use Restrictions

HIST CORTESE:
edr_fname: CITY OF SANTA FE SPRINGS
edr_fadd1: 11400 GREENSTONE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: CORTESE
Facility County Code: 19
Reg By: LTNKA
Reg Id: R-15639

CERS:
Name: CITY OF SANTA FE SPRINGS
Address: 11400 GREENSTONE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 188188
CERS ID: T0603705258
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Local Agency Caseworker
Entity Name: UNK - R4 UNKNOWN
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: R4 UNKNOWN
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Regional Board Caseworker

CITY OF SANTA FE SPRINGS (Continued) **S103281798**

Entity Name:	YUE RONG - LOS ANGELES RWQCB (REGION 4)
Entity Title:	Not reported
Affiliation Address:	320 W. 4TH ST., SUITE 200
Affiliation City:	Los Angeles
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Name:	GREENSTONE DEVELOPMENT
Address:	11400 GREENSTONE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	195691
CERS ID:	SLT43325323
CERS Description:	Cleanup Program Site

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205 ESE 1/2-1 0.972 mi. 5130 ft.

MARUICHI AMERICAN CORP.
11529 S. GREENSTONE AVENUE
SANTA FE SPRINGS, CA 90670

CA ENVIROSTOR **S104537134**
CA EMI **N/A**
CA LOS ANGELES CO. HMS
CA CERS

Relative: Higher

Actual: 141 ft.

ENVIROSTOR:

Name:	MARUICHI AMERICAN CORP.
Address:	11529 S. GREENSTONE AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	71002928
Status:	Refer: Other Agency
Status Date:	Not reported
Site Code:	Not reported
Site Type:	Tiered Permit
Site Type Detailed:	Tiered Permit
Acres:	Not reported
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	Not reported
Division Branch:	Cleanup Chatsworth
Assembly:	57
Senate:	32
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	33.91102
Longitude:	-118.0587
APN:	NONE SPECIFIED
Past Use:	NONE SPECIFIED
Potential COC:	NONE SPECIFIED
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	CAD981970429
Alias Type:	EPA Identification Number
Alias Name:	110017210409
Alias Type:	EPA (FRS #)
Alias Name:	71002928

MARUICHI AMERICAN CORP. (Continued) **S104537134**

Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: Not reported
Completed Sub Area Name: Not reported
Completed Document Type: Not reported
Completed Date: Not reported
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

EMI:
Name: MARUICHI AMERICAN CORP
Address: 11529 S GREENSTONE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Year: 2008
County Code: 19
Air Basin: SC
Facility ID: 9260
Air District Name: SC
SIC Code: 3312
Air District Name: SOUTH COAST AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 14.90507006700165410
Reactive Organic Gases Tons/Yr: 5.96236816
Carbon Monoxide Emissions Tons/Yr: .0208364
NOX - Oxides of Nitrogen Tons/Yr: .0338458
SOX - Oxides of Sulphur Tons/Yr: .00026822
Particulate Matter Tons/Yr: .0029347
Part. Matter 10 Micrometers and Smllr Tons/Yr: .0029347

Name: MARUICHI AMERICAN CORP
Address: 11529 S GREENSTONE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Year: 2009
County Code: 19
Air Basin: SC
Facility ID: 9260
Air District Name: SC
SIC Code: 3312
Air District Name: SOUTH COAST AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 4.7408373573175497
Reactive Organic Gases Tons/Yr: 4.6824664
Carbon Monoxide Emissions Tons/Yr: 1.2659999999999999E-2
NOX - Oxides of Nitrogen Tons/Yr: 2.9000000000000001E-2
SOX - Oxides of Sulphur Tons/Yr: 4.0900000000000002E-4

MARUICHI AMERICAN CORP. (Continued) **S104537134**

Particulate Matter Tons/Yr: 2.3640000000000002E-3
Part. Matter 10 Micrometers and Smllr Tons/Yr: 2.3236799999999998E-3

Name: MARUICHI AMERICAN CORP
Address: 11529 S GREENSTONE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Year: 2010
County Code: 19
Air Basin: SC
Facility ID: 9260
Air District Name: SC
SIC Code: 3312
Air District Name: SOUTH COAST AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 3.45894761741252
Reactive Organic Gases Tons/Yr: 3.4157799999999998
Carbon Monoxide Emissions Tons/Yr: 0.01116
NOX - Oxides of Nitrogen Tons/Yr: 1.8149999999999999E-2
SOX - Oxides of Sulphur Tons/Yr: 9.0000000000000006E-5
Particulate Matter Tons/Yr: 1.95604
Part. Matter 10 Micrometers and Smllr Tons/Yr: 1.3695794999999999

Name: MARUICHI AMERICAN CORP
Address: 11529 S GREENSTONE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Year: 2012
County Code: 19
Air Basin: SC
Facility ID: 9260
Air District Name: SC
SIC Code: 3312
Air District Name: SOUTH COAST AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 5.0794443011
Reactive Organic Gases Tons/Yr: 5.01598
Carbon Monoxide Emissions Tons/Yr: 0.01299
NOX - Oxides of Nitrogen Tons/Yr: 0.03523
SOX - Oxides of Sulphur Tons/Yr: 0.0001242
Particulate Matter Tons/Yr: 1.95711
Part. Matter 10 Micrometers and Smllr Tons/Yr: 1.37059092

Name: MARUICHI AMERICAN CORP
Address: 11529 S GREENSTONE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Year: 2013
County Code: 19
Air Basin: SC
Facility ID: 9260
Air District Name: SC
SIC Code: 3312
Air District Name: SOUTH COAST AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 4.0285221119
Reactive Organic Gases Tons/Yr: 3.97971

MARUICHI AMERICAN CORP. (Continued) **S104537134**

Carbon Monoxide Emissions Tons/Yr:	0.00079
NOX - Oxides of Nitrogen Tons/Yr:	0.00095
SOX - Oxides of Sulphur Tons/Yr:	5.71e-006
Particulate Matter Tons/Yr:	7e-005
Part. Matter 10 Micrometers and Smllr Tons/Yr:	7e-005

Name:	MARUICHI AMERICAN CORP
Address:	11529 S GREENSTONE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2014
County Code:	19
Air Basin:	SC
Facility ID:	9260
Air District Name:	SC
SIC Code:	3317
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.51749964446
Reactive Organic Gases Tons/Yr:	0.42998
Carbon Monoxide Emissions Tons/Yr:	0.00836
NOX - Oxides of Nitrogen Tons/Yr:	0.10397
SOX - Oxides of Sulphur Tons/Yr:	5e-006
Particulate Matter Tons/Yr:	0.34637
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0.1988427

Name:	MARUICHI AMERICAN CORP
Address:	11529 S GREENSTONE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2015
County Code:	19
Air Basin:	SC
Facility ID:	9260
Air District Name:	SC
SIC Code:	3317
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.63860527244
Reactive Organic Gases Tons/Yr:	0.62633412
Carbon Monoxide Emissions Tons/Yr:	0.02726
NOX - Oxides of Nitrogen Tons/Yr:	0.17417
SOX - Oxides of Sulphur Tons/Yr:	0.00033
Particulate Matter Tons/Yr:	1.190745
Part. Matter 10 Micrometers and Smllr Tons/Yr:	1.14307395

Name:	MARUICHI AMERICAN CORP
Address:	11529 S GREENSTONE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2016
County Code:	19
Air Basin:	SC
Facility ID:	9260
Air District Name:	SC
SIC Code:	3317
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported

MARUICHI AMERICAN CORP. (Continued) **S104537134**

Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.80648178556
Reactive Organic Gases Tons/Yr:	0.7939933
Carbon Monoxide Emissions Tons/Yr:	0.000417
NOX - Oxides of Nitrogen Tons/Yr:	0.00155
SOX - Oxides of Sulphur Tons/Yr:	7.14e-006
Particulate Matter Tons/Yr:	0.8900893
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0.673064835

LOS ANGELES CO. HMS:

Name:	MARUICHI AMERICAN CORP
Address:	11529 S GREENSTONE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA
Permit Category:	I
Facility Id:	002807-I02899
Facility Type:	01
Facility Status:	Closed
Area:	1H
Permit Number:	000006563
Permit Status:	Closed

CERS:

Name:	MARUICHI AMERICAN CORP
Address:	11529 S GREENSTONE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670-4697
Site ID:	479442
CERS ID:	110041381064
CERS Description:	US EPA Air Emission Inventory System (EIS)

Affiliation:

Affiliation Type Desc:	Environmental Contact
Entity Name:	LONNIE BARNES
Entity Title:	Not reported
Affiliation Address:	11529 GREENSTONE AVE
Affiliation City:	SANTAFESPRINGS
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Property Owner
Entity Name:	MR SHO MORITA
Entity Title:	Not reported
Affiliation Address:	11529 GREENSTONE AVE
Affiliation City:	SANTAFESPRINGS
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Count: 4 records.

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
SANA FE SPRINGS	S105960460	WALKER PROPERTIES	SOUTHEAST CORNER BLOOMFIELD AV	90670	CA BOND EXP. PLAN
SANTA FE SPRINGS	1023308214	ALEXANDER-BELL PROPERTY	TELEGRAPH RD/NORWALK BLVD	90670	FINDS
SANTA FE SPRINGS	S103878671	MOBIL - OFRP	TELEGRAPH	90670	CA CPS-SLIC
SANTA FE SPRINGS	S103546752	UNOCAL - ALEXANDER FEE	TELEGRAPH	90670	CA CPS-SLIC

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 04/11/2019
Date Data Arrived at EDR: 04/18/2019
Date Made Active in Reports: 05/14/2019
Number of Days to Update: 26

Source: EPA
Telephone: N/A
Last EDR Contact: 07/02/2019
Next Scheduled EDR Contact: 10/14/2019
Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 6
Telephone: 214-655-6659

EPA Region 3
Telephone 215-814-5418

EPA Region 7
Telephone: 913-551-7247

EPA Region 4
Telephone 404-562-8033

EPA Region 8
Telephone: 303-312-6774

EPA Region 5
Telephone 312-886-6686

EPA Region 9
Telephone: 415-947-4246

EPA Region 10
Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 04/11/2019
Date Data Arrived at EDR: 04/18/2019
Date Made Active in Reports: 05/14/2019
Number of Days to Update: 26

Source: EPA
Telephone: N/A
Last EDR Contact: 07/02/2019
Next Scheduled EDR Contact: 10/14/2019
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991
Date Data Arrived at EDR: 02/02/1994
Date Made Active in Reports: 03/30/1994
Number of Days to Update: 56

Source: EPA
Telephone: 202-564-4267
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

Federal Delisted NPL site list

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 04/11/2019
Date Data Arrived at EDR: 04/18/2019
Date Made Active in Reports: 05/14/2019
Number of Days to Update: 26

Source: EPA
Telephone: N/A
Last EDR Contact: 07/02/2019
Next Scheduled EDR Contact: 10/14/2019
Data Release Frequency: Quarterly

Federal CERCLIS list

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 04/03/2019
Date Data Arrived at EDR: 04/05/2019
Date Made Active in Reports: 05/14/2019
Number of Days to Update: 39

Source: Environmental Protection Agency
Telephone: 703-603-8704
Last EDR Contact: 07/03/2019
Next Scheduled EDR Contact: 10/14/2019
Data Release Frequency: Varies

SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 04/11/2019
Date Data Arrived at EDR: 04/18/2019
Date Made Active in Reports: 05/23/2019
Number of Days to Update: 35

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 07/02/2019
Next Scheduled EDR Contact: 10/28/2019
Data Release Frequency: Quarterly

Federal CERCLIS NFRAP site list

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that. based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 04/11/2019
Date Data Arrived at EDR: 04/18/2019
Date Made Active in Reports: 05/23/2019
Number of Days to Update: 35

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 07/02/2019
Next Scheduled EDR Contact: 10/28/2019
Data Release Frequency: Quarterly

Federal RCRA CORRACTS facilities list

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 03/25/2019
Date Data Arrived at EDR: 03/27/2019
Date Made Active in Reports: 04/17/2019
Number of Days to Update: 21

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 06/26/2019
Next Scheduled EDR Contact: 10/07/2019
Data Release Frequency: Quarterly

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 03/25/2019
Date Data Arrived at EDR: 03/27/2019
Date Made Active in Reports: 04/17/2019
Number of Days to Update: 21

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 06/26/2019
Next Scheduled EDR Contact: 10/07/2019
Data Release Frequency: Quarterly

Federal RCRA generators list

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 03/25/2019
Date Data Arrived at EDR: 03/27/2019
Date Made Active in Reports: 04/17/2019
Number of Days to Update: 21

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 06/26/2019
Next Scheduled EDR Contact: 10/07/2019
Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 03/25/2019
Date Data Arrived at EDR: 03/27/2019
Date Made Active in Reports: 04/17/2019
Number of Days to Update: 21

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 06/26/2019
Next Scheduled EDR Contact: 10/07/2019
Data Release Frequency: Quarterly

RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 03/25/2019
Date Data Arrived at EDR: 03/27/2019
Date Made Active in Reports: 04/17/2019
Number of Days to Update: 21

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 06/26/2019
Next Scheduled EDR Contact: 10/07/2019
Data Release Frequency: Quarterly

Federal institutional controls / engineering controls registries

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 02/22/2019
Date Data Arrived at EDR: 03/07/2019
Date Made Active in Reports: 04/17/2019
Number of Days to Update: 41

Source: Department of the Navy
Telephone: 843-820-7326
Last EDR Contact: 05/10/2019
Next Scheduled EDR Contact: 08/26/2019
Data Release Frequency: Varies

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 01/31/2019
Date Data Arrived at EDR: 02/04/2019
Date Made Active in Reports: 03/08/2019
Number of Days to Update: 32

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 05/29/2019
Next Scheduled EDR Contact: 09/09/2019
Data Release Frequency: Varies

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 01/31/2019
Date Data Arrived at EDR: 02/04/2019
Date Made Active in Reports: 03/08/2019
Number of Days to Update: 32

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 05/29/2019
Next Scheduled EDR Contact: 09/09/2019
Data Release Frequency: Varies

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 03/25/2019
Date Data Arrived at EDR: 03/26/2019
Date Made Active in Reports: 05/01/2019
Number of Days to Update: 36

Source: National Response Center, United States Coast Guard
Telephone: 202-267-2180
Last EDR Contact: 06/26/2019
Next Scheduled EDR Contact: 10/07/2019
Data Release Frequency: Quarterly

State- and tribal - equivalent NPL

RESPONSE: State Response Sites

Identifies confirmed release sites where DTSC is involved in remediation, either in a lead or oversight capacity. These confirmed release sites are generally high-priority and high potential risk.

Date of Government Version: 04/29/2019
Date Data Arrived at EDR: 04/30/2019
Date Made Active in Reports: 06/27/2019
Number of Days to Update: 58

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 04/30/2019
Next Scheduled EDR Contact: 08/12/2019
Data Release Frequency: Quarterly

State- and tribal - equivalent CERCLIS

ENVIROSTOR: EnviroStor Database

The Department of Toxic Substances Control's (DTSC's) Site Mitigation and Brownfields Reuse Program's (SMBRP's) EnviroStor database identifes sites that have known contamination or sites for which there may be reasons to investigate further. The database includes the following site types: Federal Superfund sites (National Priorities List (NPL)); State Response, including Military Facilities and State Superfund; Voluntary Cleanup; and School sites. EnviroStor provides similar information to the information that was available in CalSites, and provides additional site information, including, but not limited to, identification of formerly-contaminated properties that have been released for reuse, properties where environmental deed restrictions have been recorded to prevent inappropriate land uses, and risk characterization information that is used to assess potential impacts to public health and the environment at contaminated sites.

Date of Government Version: 04/29/2019
Date Data Arrived at EDR: 04/30/2019
Date Made Active in Reports: 06/27/2019
Number of Days to Update: 58

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 04/30/2019
Next Scheduled EDR Contact: 08/12/2019
Data Release Frequency: Quarterly

State and tribal landfill and/or solid waste disposal site lists

SWF/LF (SWIS): Solid Waste Information System

Active, Closed and Inactive Landfills. SWF/LF records typically contain an inve ntory of solid waste disposal facilities or landfills. These may be active or i nactive facilities or open dumps that failed to meet RCRA Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 05/13/2019
Date Data Arrived at EDR: 05/14/2019
Date Made Active in Reports: 07/17/2019
Number of Days to Update: 64

Source: Department of Resources Recycling and Recovery
Telephone: 916-341-6320
Last EDR Contact: 05/14/2019
Next Scheduled EDR Contact: 08/26/2019
Data Release Frequency: Quarterly

State and tribal leaking storage tank lists

LUST REG 6V: Leaking Underground Storage Tank Case Listing
Leaking Underground Storage Tank locations. Inyo, Kern, Los Angeles, Mono, San Bernardino counties.

Date of Government Version: 06/07/2005
Date Data Arrived at EDR: 06/07/2005
Date Made Active in Reports: 06/29/2005
Number of Days to Update: 22

Source: California Regional Water Quality Control Board Victorville Branch Office (6)
Telephone: 760-241-7365
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: No Update Planned

LUST REG 7: Leaking Underground Storage Tank Case Listing
Leaking Underground Storage Tank locations. Imperial, Riverside, San Diego, Santa Barbara counties.

Date of Government Version: 02/26/2004
Date Data Arrived at EDR: 02/26/2004
Date Made Active in Reports: 03/24/2004
Number of Days to Update: 27

Source: California Regional Water Quality Control Board Colorado River Basin Region (7)
Telephone: 760-776-8943
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

LUST REG 8: Leaking Underground Storage Tanks
California Regional Water Quality Control Board Santa Ana Region (8). For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 02/14/2005
Date Data Arrived at EDR: 02/15/2005
Date Made Active in Reports: 03/28/2005
Number of Days to Update: 41

Source: California Regional Water Quality Control Board Santa Ana Region (8)
Telephone: 909-782-4496
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

LUST REG 5: Leaking Underground Storage Tank Database
Leaking Underground Storage Tank locations. Alameda, Alpine, Amador, Butte, Colusa, Contra Costa, Calveras, El Dorado, Fresno, Glenn, Kern, Kings, Lake, Lassen, Madera, Mariposa, Merced, Modoc, Napa, Nevada, Placer, Plumas, Sacramento, San Joaquin, Shasta, Solano, Stanislaus, Sutter, Tehama, Tulare, Tuolumne, Yolo, Yuba counties.

Date of Government Version: 07/01/2008
Date Data Arrived at EDR: 07/22/2008
Date Made Active in Reports: 07/31/2008
Number of Days to Update: 9

Source: California Regional Water Quality Control Board Central Valley Region (5)
Telephone: 916-464-4834
Last EDR Contact: 07/01/2011
Next Scheduled EDR Contact: 10/17/2011
Data Release Frequency: No Update Planned

LUST REG 4: Underground Storage Tank Leak List
Los Angeles, Ventura counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 09/07/2004
Date Data Arrived at EDR: 09/07/2004
Date Made Active in Reports: 10/12/2004
Number of Days to Update: 35

Source: California Regional Water Quality Control Board Los Angeles Region (4)
Telephone: 213-576-6710
Last EDR Contact: 09/06/2011
Next Scheduled EDR Contact: 12/19/2011
Data Release Frequency: No Update Planned

LUST REG 3: Leaking Underground Storage Tank Database
Leaking Underground Storage Tank locations. Monterey, San Benito, San Luis Obispo, Santa Barbara, Santa Cruz counties.

Date of Government Version: 05/19/2003
Date Data Arrived at EDR: 05/19/2003
Date Made Active in Reports: 06/02/2003
Number of Days to Update: 14

Source: California Regional Water Quality Control Board Central Coast Region (3)
Telephone: 805-542-4786
Last EDR Contact: 07/18/2011
Next Scheduled EDR Contact: 10/31/2011
Data Release Frequency: No Update Planned

LUST REG 6L: Leaking Underground Storage Tank Case Listing
For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 09/09/2003
Date Data Arrived at EDR: 09/10/2003
Date Made Active in Reports: 10/07/2003
Number of Days to Update: 27

Source: California Regional Water Quality Control Board Lahontan Region (6)
Telephone: 530-542-5572
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: No Update Planned

LUST REG 1: Active Toxic Site Investigation

Del Norte, Humboldt, Lake, Mendocino, Modoc, Siskiyou, Sonoma, Trinity counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 02/01/2001
Date Data Arrived at EDR: 02/28/2001
Date Made Active in Reports: 03/29/2001
Number of Days to Update: 29

Source: California Regional Water Quality Control Board North Coast (1)
Telephone: 707-570-3769
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

LUST REG 2: Fuel Leak List

Leaking Underground Storage Tank locations. Alameda, Contra Costa, Marin, Napa, San Francisco, San Mateo, Santa Clara, Solano, Sonoma counties.

Date of Government Version: 09/30/2004
Date Data Arrived at EDR: 10/20/2004
Date Made Active in Reports: 11/19/2004
Number of Days to Update: 30

Source: California Regional Water Quality Control Board San Francisco Bay Region (2)
Telephone: 510-622-2433
Last EDR Contact: 09/19/2011
Next Scheduled EDR Contact: 01/02/2012
Data Release Frequency: No Update Planned

LUST: Leaking Underground Fuel Tank Report (GEOTRACKER)

Leaking Underground Storage Tank (LUST) Sites included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 12/10/2018
Date Data Arrived at EDR: 12/11/2018
Date Made Active in Reports: 01/15/2019
Number of Days to Update: 35

Source: State Water Resources Control Board
Telephone: see region list
Last EDR Contact: 06/11/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Quarterly

LUST REG 9: Leaking Underground Storage Tank Report

Orange, Riverside, San Diego counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 03/01/2001
Date Data Arrived at EDR: 04/23/2001
Date Made Active in Reports: 05/21/2001
Number of Days to Update: 28

Source: California Regional Water Quality Control Board San Diego Region (9)
Telephone: 858-637-5595
Last EDR Contact: 09/26/2011
Next Scheduled EDR Contact: 01/09/2012
Data Release Frequency: No Update Planned

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 10/17/2018
Date Data Arrived at EDR: 03/07/2019
Date Made Active in Reports: 05/01/2019
Number of Days to Update: 55

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 07/24/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 10/10/2018
Date Data Arrived at EDR: 03/08/2019
Date Made Active in Reports: 05/01/2019
Number of Days to Update: 54

Source: Environmental Protection Agency
Telephone: 415-972-3372
Last EDR Contact: 07/24/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 10/16/2018
Date Data Arrived at EDR: 03/07/2019
Date Made Active in Reports: 05/01/2019
Number of Days to Update: 55
Source: EPA Region 8
Telephone: 303-312-6271
Last EDR Contact: 07/24/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 02/19/2019
Date Data Arrived at EDR: 03/07/2019
Date Made Active in Reports: 05/01/2019
Number of Days to Update: 55
Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 07/24/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 11/01/2018
Date Data Arrived at EDR: 03/07/2019
Date Made Active in Reports: 05/01/2019
Number of Days to Update: 55
Source: EPA Region 6
Telephone: 214-665-6597
Last EDR Contact: 07/24/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 09/24/2018
Date Data Arrived at EDR: 03/12/2019
Date Made Active in Reports: 05/01/2019
Number of Days to Update: 50
Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 07/23/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 10/13/2018
Date Data Arrived at EDR: 03/07/2019
Date Made Active in Reports: 05/01/2019
Number of Days to Update: 55
Source: EPA Region 1
Telephone: 617-918-1313
Last EDR Contact: 07/24/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land
Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 10/12/2018
Date Data Arrived at EDR: 03/07/2019
Date Made Active in Reports: 05/01/2019
Number of Days to Update: 55
Source: EPA, Region 5
Telephone: 312-886-7439
Last EDR Contact: 07/24/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

CPS-SLIC: Statewide SLIC Cases (GEOTRACKER)
Cleanup Program Sites (CPS; also known as Site Cleanups [SC] and formerly known as Spills, Leaks, Investigations, and Cleanups [SLIC] sites) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 12/10/2018
Date Data Arrived at EDR: 12/11/2018
Date Made Active in Reports: 01/15/2019
Number of Days to Update: 35
Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/11/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Varies

SLIC REG 1: Active Toxic Site Investigations
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 04/03/2003
Date Data Arrived at EDR: 04/07/2003
Date Made Active in Reports: 04/25/2003
Number of Days to Update: 18

Source: California Regional Water Quality Control Board, North Coast Region (1)
Telephone: 707-576-2220
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

SLIC REG 2: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 09/30/2004
Date Data Arrived at EDR: 10/20/2004
Date Made Active in Reports: 11/19/2004
Number of Days to Update: 30

Source: Regional Water Quality Control Board San Francisco Bay Region (2)
Telephone: 510-286-0457
Last EDR Contact: 09/19/2011
Next Scheduled EDR Contact: 01/02/2012
Data Release Frequency: No Update Planned

SLIC REG 3: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 05/18/2006
Date Data Arrived at EDR: 05/18/2006
Date Made Active in Reports: 06/15/2006
Number of Days to Update: 28

Source: California Regional Water Quality Control Board Central Coast Region (3)
Telephone: 805-549-3147
Last EDR Contact: 07/18/2011
Next Scheduled EDR Contact: 10/31/2011
Data Release Frequency: No Update Planned

SLIC REG 4: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 11/17/2004
Date Data Arrived at EDR: 11/18/2004
Date Made Active in Reports: 01/04/2005
Number of Days to Update: 47

Source: Region Water Quality Control Board Los Angeles Region (4)
Telephone: 213-576-6600
Last EDR Contact: 07/01/2011
Next Scheduled EDR Contact: 10/17/2011
Data Release Frequency: No Update Planned

SLIC REG 5: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 04/01/2005
Date Data Arrived at EDR: 04/05/2005
Date Made Active in Reports: 04/21/2005
Number of Days to Update: 16

Source: Regional Water Quality Control Board Central Valley Region (5)
Telephone: 916-464-3291
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: No Update Planned

SLIC REG 6V: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 05/24/2005
Date Data Arrived at EDR: 05/25/2005
Date Made Active in Reports: 06/16/2005
Number of Days to Update: 22

Source: Regional Water Quality Control Board, Victorville Branch
Telephone: 619-241-6583
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

SLIC REG 6L: SLIC Sites
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 09/07/2004
Date Data Arrived at EDR: 09/07/2004
Date Made Active in Reports: 10/12/2004
Number of Days to Update: 35
Source: California Regional Water Quality Control Board, Lahontan Region
Telephone: 530-542-5574
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

SLIC REG 7: SLIC List
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 11/24/2004
Date Data Arrived at EDR: 11/29/2004
Date Made Active in Reports: 01/04/2005
Number of Days to Update: 36
Source: California Regional Quality Control Board, Colorado River Basin Region
Telephone: 760-346-7491
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

SLIC REG 8: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 04/03/2008
Date Data Arrived at EDR: 04/03/2008
Date Made Active in Reports: 04/14/2008
Number of Days to Update: 11
Source: California Region Water Quality Control Board Santa Ana Region (8)
Telephone: 951-782-3298
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: No Update Planned

SLIC REG 9: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 09/10/2007
Date Data Arrived at EDR: 09/11/2007
Date Made Active in Reports: 09/28/2007
Number of Days to Update: 17
Source: California Regional Water Quality Control Board San Diego Region (9)
Telephone: 858-467-2980
Last EDR Contact: 08/08/2011
Next Scheduled EDR Contact: 11/21/2011
Data Release Frequency: No Update Planned

State and tribal registered storage tank lists

FEMA UST: Underground Storage Tank Listing
A listing of all FEMA owned underground storage tanks.

Date of Government Version: 05/15/2017
Date Data Arrived at EDR: 05/30/2017
Date Made Active in Reports: 10/13/2017
Number of Days to Update: 136
Source: FEMA
Telephone: 202-646-5797
Last EDR Contact: 07/10/2019
Next Scheduled EDR Contact: 10/21/2019
Data Release Frequency: Varies

UST: Active UST Facilities
Active UST facilities gathered from the local regulatory agencies

Date of Government Version: 06/10/2019
Date Data Arrived at EDR: 06/11/2019
Date Made Active in Reports: 07/23/2019
Number of Days to Update: 42
Source: SWRCB
Telephone: 916-341-5851
Last EDR Contact: 06/11/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Semi-Annually

MILITARY UST SITES: Military UST Sites (GEOTRACKER)
Military ust sites

Date of Government Version: 06/10/2019
Date Data Arrived at EDR: 06/11/2019
Date Made Active in Reports: 07/24/2019
Number of Days to Update: 43

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/11/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Varies

UST CLOSURE: Proposed Closure of Underground Storage Tank (UST) Cases
UST cases that are being considered for closure by either the State Water Resources Control Board or the Executive Director have been posted for a 60-day public comment period. UST Case Closures being proposed for consideration by the State Water Resources Control Board. These are primarily UST cases that meet closure criteria under the decisional framework in State Water Board Resolution No. 92-49 and other Board orders. UST Case Closures proposed for consideration by the Executive Director pursuant to State Water Board Resolution No. 2012-0061. These are cases that meet the criteria of the Low-Threat UST Case Closure Policy. UST Case Closure Review Denials and Approved Orders.

Date of Government Version: 06/10/2019
Date Data Arrived at EDR: 06/12/2019
Date Made Active in Reports: 07/23/2019
Number of Days to Update: 41

Source: State Water Resources Control Board
Telephone: 916-327-7844
Last EDR Contact: 06/12/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Varies

AST: Aboveground Petroleum Storage Tank Facilities
A listing of aboveground storage tank petroleum storage tank locations.

Date of Government Version: 07/06/2016
Date Data Arrived at EDR: 07/12/2016
Date Made Active in Reports: 09/19/2016
Number of Days to Update: 69

Source: California Environmental Protection Agency
Telephone: 916-327-5092
Last EDR Contact: 06/17/2019
Next Scheduled EDR Contact: 09/30/2019
Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 11/01/2018
Date Data Arrived at EDR: 03/07/2019
Date Made Active in Reports: 05/01/2019
Number of Days to Update: 55

Source: EPA Region 6
Telephone: 214-665-7591
Last EDR Contact: 07/24/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN UST R10: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 10/17/2018
Date Data Arrived at EDR: 03/07/2019
Date Made Active in Reports: 05/01/2019
Number of Days to Update: 55

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 07/24/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN UST R9: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 10/10/2018
Date Data Arrived at EDR: 03/08/2019
Date Made Active in Reports: 05/01/2019
Number of Days to Update: 54

Source: EPA Region 9
Telephone: 415-972-3368
Last EDR Contact: 07/24/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 10/16/2018
Date Data Arrived at EDR: 03/07/2019
Date Made Active in Reports: 05/01/2019
Number of Days to Update: 55

Source: EPA Region 8
Telephone: 303-312-6137
Last EDR Contact: 04/26/2019
Next Scheduled EDR Contact: 08/05/2019
Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 10/03/2018
Date Data Arrived at EDR: 03/07/2019
Date Made Active in Reports: 05/01/2019
Number of Days to Update: 55

Source: EPA, Region 1
Telephone: 617-918-1313
Last EDR Contact: 07/24/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 09/24/2018
Date Data Arrived at EDR: 03/12/2019
Date Made Active in Reports: 05/01/2019
Number of Days to Update: 50

Source: EPA Region 4
Telephone: 404-562-9424
Last EDR Contact: 07/23/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 10/12/2018
Date Data Arrived at EDR: 03/07/2019
Date Made Active in Reports: 05/01/2019
Number of Days to Update: 55

Source: EPA Region 5
Telephone: 312-886-6136
Last EDR Contact: 07/24/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 11/07/2018
Date Data Arrived at EDR: 03/07/2019
Date Made Active in Reports: 05/01/2019
Number of Days to Update: 55

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 07/24/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

State and tribal voluntary cleanup sites

VCP: Voluntary Cleanup Program Properties

Contains low threat level properties with either confirmed or unconfirmed releases and the project proponents have request that DTSC oversee investigation and/or cleanup activities and have agreed to provide coverage for DTSC's costs.

Date of Government Version: 04/29/2019
Date Data Arrived at EDR: 04/30/2019
Date Made Active in Reports: 06/27/2019
Number of Days to Update: 58
Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 04/30/2019
Next Scheduled EDR Contact: 08/12/2019
Data Release Frequency: Quarterly

INDIAN VCP R1: Voluntary Cleanup Priority Listing
A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015
Date Data Arrived at EDR: 09/29/2015
Date Made Active in Reports: 02/18/2016
Number of Days to Update: 142
Source: EPA, Region 1
Telephone: 617-918-1102
Last EDR Contact: 06/20/2019
Next Scheduled EDR Contact: 10/07/2019
Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng
A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008
Date Data Arrived at EDR: 04/22/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 27
Source: EPA, Region 7
Telephone: 913-551-7365
Last EDR Contact: 04/20/2009
Next Scheduled EDR Contact: 07/20/2009
Data Release Frequency: Varies

State and tribal Brownfields sites

BROWNFIELDS: Considered Brownfieds Sites Listing
A listing of sites the SWRCB considers to be Brownfields since these are sites have come to them through the MOA Process.

Date of Government Version: 03/25/2019
Date Data Arrived at EDR: 03/26/2019
Date Made Active in Reports: 04/29/2019
Number of Days to Update: 34
Source: State Water Resources Control Board
Telephone: 916-323-7905
Last EDR Contact: 06/25/2019
Next Scheduled EDR Contact: 10/07/2019
Data Release Frequency: Quarterly

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites
Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 12/17/2018
Date Data Arrived at EDR: 12/18/2018
Date Made Active in Reports: 01/11/2019
Number of Days to Update: 24
Source: Environmental Protection Agency
Telephone: 202-566-2777
Last EDR Contact: 06/04/2019
Next Scheduled EDR Contact: 09/30/2019
Data Release Frequency: Semi-Annually

Local Lists of Landfill / Solid Waste Disposal Sites

WMUDS/SWAT: Waste Management Unit Database
Waste Management Unit Database System. WMUDS is used by the State Water Resources Control Board staff and the Regional Water Quality Control Boards for program tracking and inventory of waste management units. WMUDS is composed of the following databases: Facility Information, Scheduled Inspections Information, Waste Management Unit Information, SWAT Program Information, SWAT Report Summary Information, SWAT Report Summary Data, Chapter 15 (formerly Subchapter 15) Information, Chapter 15 Monitoring Parameters, TPCA Program Information, RCRA Program Information, Closure Information, and Interested Parties Information.

Date of Government Version: 04/01/2000
Date Data Arrived at EDR: 04/10/2000
Date Made Active in Reports: 05/10/2000
Number of Days to Update: 30

Source: State Water Resources Control Board
Telephone: 916-227-4448
Last EDR Contact: 04/25/2019
Next Scheduled EDR Contact: 08/12/2019
Data Release Frequency: No Update Planned

SWRCY: Recycler Database
A listing of recycling facilities in California.

Date of Government Version: 03/11/2019
Date Data Arrived at EDR: 03/13/2019
Date Made Active in Reports: 04/30/2019
Number of Days to Update: 48

Source: Department of Conservation
Telephone: 916-323-3836
Last EDR Contact: 06/12/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Quarterly

HAULERS: Registered Waste Tire Haulers Listing
A listing of registered waste tire haulers.

Date of Government Version: 03/26/2019
Date Data Arrived at EDR: 03/27/2019
Date Made Active in Reports: 04/30/2019
Number of Days to Update: 34

Source: Integrated Waste Management Board
Telephone: 916-341-6422
Last EDR Contact: 05/09/2019
Next Scheduled EDR Contact: 08/26/2019
Data Release Frequency: Varies

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands
Location of open dumps on Indian land.

Date of Government Version: 12/31/1998
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 01/24/2008
Number of Days to Update: 52

Source: Environmental Protection Agency
Telephone: 703-308-8245
Last EDR Contact: 04/26/2019
Next Scheduled EDR Contact: 08/12/2019
Data Release Frequency: Varies

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations
A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009
Date Data Arrived at EDR: 05/07/2009
Date Made Active in Reports: 09/21/2009
Number of Days to Update: 137

Source: EPA, Region 9
Telephone: 415-947-4219
Last EDR Contact: 07/19/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: No Update Planned

ODI: Open Dump Inventory
An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985
Date Data Arrived at EDR: 08/09/2004
Date Made Active in Reports: 09/17/2004
Number of Days to Update: 39

Source: Environmental Protection Agency
Telephone: 800-424-9346
Last EDR Contact: 06/09/2004
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

IHS OPEN DUMPS: Open Dumps on Indian Land
A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 04/01/2014
Date Data Arrived at EDR: 08/06/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 176

Source: Department of Health & Human Serivces, Indian Health Service
Telephone: 301-443-1452
Last EDR Contact: 04/23/2019
Next Scheduled EDR Contact: 08/12/2019
Data Release Frequency: Varies

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 02/24/2019
Date Data Arrived at EDR: 02/26/2019
Date Made Active in Reports: 04/17/2019
Number of Days to Update: 50

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 05/24/2019
Next Scheduled EDR Contact: 09/09/2019
Data Release Frequency: No Update Planned

HIST CAL-SITES: Calsites Database

The Calsites database contains potential or confirmed hazardous substance release properties. In 1996, California EPA reevaluated and significantly reduced the number of sites in the Calsites database. No longer updated by the state agency. It has been replaced by ENVIROSTOR.

Date of Government Version: 08/08/2005
Date Data Arrived at EDR: 08/03/2006
Date Made Active in Reports: 08/24/2006
Number of Days to Update: 21

Source: Department of Toxic Substance Control
Telephone: 916-323-3400
Last EDR Contact: 02/23/2009
Next Scheduled EDR Contact: 05/25/2009
Data Release Frequency: No Update Planned

SCH: School Property Evaluation Program

This category contains proposed and existing school sites that are being evaluated by DTSC for possible hazardous materials contamination. In some cases, these properties may be listed in the CalSites category depending on the level of threat to public health and safety or the environment they pose.

Date of Government Version: 04/29/2019
Date Data Arrived at EDR: 04/30/2019
Date Made Active in Reports: 06/27/2019
Number of Days to Update: 58

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 04/30/2019
Next Scheduled EDR Contact: 08/12/2019
Data Release Frequency: Quarterly

CDL: Clandestine Drug Labs

A listing of drug lab locations. Listing of a location in this database does not indicate that any illegal drug lab materials were or were not present there, and does not constitute a determination that the location either requires or does not require additional cleanup work.

Date of Government Version: 12/31/2017
Date Data Arrived at EDR: 06/12/2018
Date Made Active in Reports: 08/06/2018
Number of Days to Update: 55

Source: Department of Toxic Substances Control
Telephone: 916-255-6504
Last EDR Contact: 07/08/2019
Next Scheduled EDR Contact: 10/21/2019
Data Release Frequency: Varies

CERS HAZ WASTE: CERS HAZ WASTE

List of sites in the California Environmental Protection Agency (CalEPA) Regulated Site Portal which fall under the Hazardous Chemical Management, Hazardous Waste Onsite Treatment, Household Hazardous Waste Collection, Hazardous Waste Generator, and RCRA LQ HW Generator programs.

Date of Government Version: 04/09/2019
Date Data Arrived at EDR: 04/11/2019
Date Made Active in Reports: 05/08/2019
Number of Days to Update: 27

Source: CalEPA
Telephone: 916-323-2514
Last EDR Contact: 07/23/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Quarterly

TOXIC PITS: Toxic Pits Cleanup Act Sites

Toxic PITS Cleanup Act Sites. TOXIC PITS identifies sites suspected of containing hazardous substances where cleanup has not yet been completed.

Date of Government Version: 07/01/1995
Date Data Arrived at EDR: 08/30/1995
Date Made Active in Reports: 09/26/1995
Number of Days to Update: 27

Source: State Water Resources Control Board
Telephone: 916-227-4364
Last EDR Contact: 01/26/2009
Next Scheduled EDR Contact: 04/27/2009
Data Release Frequency: No Update Planned

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 02/24/2019
Date Data Arrived at EDR: 02/26/2019
Date Made Active in Reports: 04/17/2019
Number of Days to Update: 50

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 05/24/2019
Next Scheduled EDR Contact: 09/09/2019
Data Release Frequency: Quarterly

PFAS: PFAS Contamination Site Location Listing

A listing of PFAS contaminated sites included in the GeoTracker database.

Date of Government Version: 06/28/2019
Date Data Arrived at EDR: 06/28/2019
Date Made Active in Reports: 07/24/2019
Number of Days to Update: 26

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/28/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Varies

Local Lists of Registered Storage Tanks

SWEEPS UST: SWEEPS UST Listing

Statewide Environmental Evaluation and Planning System. This underground storage tank listing was updated and maintained by a company contacted by the SWRCB in the early 1990's. The listing is no longer updated or maintained. The local agency is the contact for more information on a site on the SWEEPS list.

Date of Government Version: 06/01/1994
Date Data Arrived at EDR: 07/07/2005
Date Made Active in Reports: 08/11/2005
Number of Days to Update: 35

Source: State Water Resources Control Board
Telephone: N/A
Last EDR Contact: 06/03/2005
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

UST MENDOCINO: Mendocino County UST Database

A listing of underground storage tank locations in Mendocino County.

Date of Government Version: 12/04/2018
Date Data Arrived at EDR: 12/06/2018
Date Made Active in Reports: 12/14/2018
Number of Days to Update: 8

Source: Department of Public Health
Telephone: 707-463-4466
Last EDR Contact: 05/24/2019
Next Scheduled EDR Contact: 09/09/2019
Data Release Frequency: Annually

HIST UST: Hazardous Substance Storage Container Database

The Hazardous Substance Storage Container Database is a historical listing of UST sites. Refer to local/county source for current data.

Date of Government Version: 10/15/1990
Date Data Arrived at EDR: 01/25/1991
Date Made Active in Reports: 02/12/1991
Number of Days to Update: 18

Source: State Water Resources Control Board
Telephone: 916-341-5851
Last EDR Contact: 07/26/2001
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

SAN FRANCISCO AST: Aboveground Storage Tank Site Listing
Aboveground storage tank sites

Date of Government Version: 09/11/2018
Date Data Arrived at EDR: 09/12/2018
Date Made Active in Reports: 10/11/2018
Number of Days to Update: 29

Source: San Francisco County Department of Public Health
Telephone: 415-252-3896
Last EDR Contact: 05/02/2019
Next Scheduled EDR Contact: 08/19/2019
Data Release Frequency: Varies

CERS TANKS: California Environmental Reporting System (CERS) Tanks
List of sites in the California Environmental Protection Agency (CalEPA) Regulated Site Portal which fall under the Aboveground Petroleum Storage and Underground Storage Tank regulatory programs.

Date of Government Version: 04/09/2019
Date Data Arrived at EDR: 04/11/2019
Date Made Active in Reports: 05/08/2019
Number of Days to Update: 27

Source: California Environmental Protection Agency
Telephone: 916-323-2514
Last EDR Contact: 07/23/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Quarterly

CA FID UST: Facility Inventory Database
The Facility Inventory Database (FID) contains a historical listing of active and inactive underground storage tank locations from the State Water Resource Control Board. Refer to local/county source for current data.

Date of Government Version: 10/31/1994
Date Data Arrived at EDR: 09/05/1995
Date Made Active in Reports: 09/29/1995
Number of Days to Update: 24

Source: California Environmental Protection Agency
Telephone: 916-341-5851
Last EDR Contact: 12/28/1998
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

Local Land Records

LIENS: Environmental Liens Listing
A listing of property locations with environmental liens for California where DTSC is a lien holder.

Date of Government Version: 02/28/2019
Date Data Arrived at EDR: 03/01/2019
Date Made Active in Reports: 04/02/2019
Number of Days to Update: 32

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 06/03/2019
Next Scheduled EDR Contact: 09/16/2019
Data Release Frequency: Varies

LIENS 2: CERCLA Lien Information
A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 04/11/2019
Date Data Arrived at EDR: 04/18/2019
Date Made Active in Reports: 05/23/2019
Number of Days to Update: 35

Source: Environmental Protection Agency
Telephone: 202-564-6023
Last EDR Contact: 07/02/2019
Next Scheduled EDR Contact: 10/14/2019
Data Release Frequency: Semi-Annually

DEED: Deed Restriction Listing

Site Mitigation and Brownfields Reuse Program Facility Sites with Deed Restrictions & Hazardous Waste Management Program Facility Sites with Deed / Land Use Restriction. The DTSC Site Mitigation and Brownfields Reuse Program (SMBRP) list includes sites cleaned up under the program's oversight and generally does not include current or former hazardous waste facilities that required a hazardous waste facility permit. The list represents deed restrictions that are active. Some sites have multiple deed restrictions. The DTSC Hazardous Waste Management Program (HWMP) has developed a list of current or former hazardous waste facilities that have a recorded land use restriction at the local county recorder's office. The land use restrictions on this list were required by the DTSC HWMP as a result of the presence of hazardous substances that remain on site after the facility (or part of the facility) has been closed or cleaned up. The types of land use restriction include deed notice, deed restriction, or a land use restriction that binds current and future owners.

Date of Government Version: 03/04/2019
Date Data Arrived at EDR: 03/05/2019
Date Made Active in Reports: 04/01/2019
Number of Days to Update: 27

Source: DTSC and SWRCB
Telephone: 916-323-3400
Last EDR Contact: 06/04/2019
Next Scheduled EDR Contact: 09/16/2019
Data Release Frequency: Semi-Annually

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 03/25/2019
Date Data Arrived at EDR: 03/26/2019
Date Made Active in Reports: 05/14/2019
Number of Days to Update: 49

Source: U.S. Department of Transportation
Telephone: 202-366-4555
Last EDR Contact: 06/26/2019
Next Scheduled EDR Contact: 10/07/2019
Data Release Frequency: Quarterly

CHMIRS: California Hazardous Material Incident Report System

California Hazardous Material Incident Reporting System. CHMIRS contains information on reported hazardous material incidents (accidental releases or spills).

Date of Government Version: 10/24/2018
Date Data Arrived at EDR: 01/24/2019
Date Made Active in Reports: 03/05/2019
Number of Days to Update: 40

Source: Office of Emergency Services
Telephone: 916-845-8400
Last EDR Contact: 06/24/2019
Next Scheduled EDR Contact: 08/05/2019
Data Release Frequency: Semi-Annually

LDS: Land Disposal Sites Listing (GEOTRACKER)

Land Disposal sites (Landfills) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 12/10/2018
Date Data Arrived at EDR: 12/11/2018
Date Made Active in Reports: 01/15/2019
Number of Days to Update: 35

Source: State Water Qualilty Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/11/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Quarterly

MCS: Military Cleanup Sites Listing (GEOTRACKER)

Military sites (consisting of: Military UST sites; Military Privatized sites; and Military Cleanup sites [formerly known as DoD non UST]) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 06/10/2019
Date Data Arrived at EDR: 06/11/2019
Date Made Active in Reports: 07/24/2019
Number of Days to Update: 43

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/11/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Quarterly

SPILLS 90: SPILLS90 data from FirstSearch

Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Date of Government Version: 06/06/2012
Date Data Arrived at EDR: 01/03/2013
Date Made Active in Reports: 02/22/2013
Number of Days to Update: 50

Source: FirstSearch
Telephone: N/A
Last EDR Contact: 01/03/2013
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 03/25/2019
Date Data Arrived at EDR: 03/27/2019
Date Made Active in Reports: 04/17/2019
Number of Days to Update: 21

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 06/26/2019
Next Scheduled EDR Contact: 10/07/2019
Data Release Frequency: Quarterly

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 03/07/2019
Date Data Arrived at EDR: 04/03/2019
Date Made Active in Reports: 05/23/2019
Number of Days to Update: 50

Source: U.S. Army Corps of Engineers
Telephone: 202-528-4285
Last EDR Contact: 05/21/2019
Next Scheduled EDR Contact: 09/02/2019
Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 11/10/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 62

Source: USGS
Telephone: 888-275-8747
Last EDR Contact: 07/09/2019
Next Scheduled EDR Contact: 10/21/2019
Data Release Frequency: Semi-Annually

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 02/06/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 339

Source: U.S. Geological Survey
Telephone: 888-275-8747
Last EDR Contact: 07/10/2019
Next Scheduled EDR Contact: 10/21/2019
Data Release Frequency: N/A

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 01/01/2017
Date Data Arrived at EDR: 02/03/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 63

Source: Environmental Protection Agency
Telephone: 615-532-8599
Last EDR Contact: 05/13/2019
Next Scheduled EDR Contact: 08/26/2019
Data Release Frequency: Varies

US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 03/25/2019
Date Data Arrived at EDR: 03/26/2019
Date Made Active in Reports: 05/07/2019
Number of Days to Update: 42

Source: Environmental Protection Agency
Telephone: 202-566-1917
Last EDR Contact: 06/26/2019
Next Scheduled EDR Contact: 10/07/2019
Data Release Frequency: Quarterly

EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013
Date Data Arrived at EDR: 03/21/2014
Date Made Active in Reports: 06/17/2014
Number of Days to Update: 88

Source: Environmental Protection Agency
Telephone: 617-520-3000
Last EDR Contact: 05/06/2019
Next Scheduled EDR Contact: 08/19/2019
Data Release Frequency: Quarterly

2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 09/30/2017
Date Data Arrived at EDR: 05/08/2018
Date Made Active in Reports: 07/20/2018
Number of Days to Update: 73

Source: Environmental Protection Agency
Telephone: 703-308-4044
Last EDR Contact: 05/10/2019
Next Scheduled EDR Contact: 08/19/2019
Data Release Frequency: Varies

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2016
Date Data Arrived at EDR: 06/21/2017
Date Made Active in Reports: 01/05/2018
Number of Days to Update: 198

Source: EPA
Telephone: 202-260-5521
Last EDR Contact: 06/18/2019
Next Scheduled EDR Contact: 09/30/2019
Data Release Frequency: Every 4 Years

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2016
Date Data Arrived at EDR: 01/10/2018
Date Made Active in Reports: 01/12/2018
Number of Days to Update: 2

Source: EPA
Telephone: 202-566-0250
Last EDR Contact: 05/24/2019
Next Scheduled EDR Contact: 09/02/2019
Data Release Frequency: Annually

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2009
Date Data Arrived at EDR: 12/10/2010
Date Made Active in Reports: 02/25/2011
Number of Days to Update: 77

Source: EPA
Telephone: 202-564-4203
Last EDR Contact: 04/24/2019
Next Scheduled EDR Contact: 08/05/2019
Data Release Frequency: Annually

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 04/11/2019
Date Data Arrived at EDR: 04/18/2019
Date Made Active in Reports: 05/23/2019
Number of Days to Update: 35

Source: EPA
Telephone: 703-416-0223
Last EDR Contact: 07/01/2019
Next Scheduled EDR Contact: 09/16/2019
Data Release Frequency: Annually

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 04/25/2019
Date Data Arrived at EDR: 05/02/2019
Date Made Active in Reports: 05/23/2019
Number of Days to Update: 21

Source: Environmental Protection Agency
Telephone: 202-564-8600
Last EDR Contact: 07/22/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995
Date Data Arrived at EDR: 07/03/1995
Date Made Active in Reports: 08/07/1995
Number of Days to Update: 35

Source: EPA
Telephone: 202-564-4104
Last EDR Contact: 06/02/2008
Next Scheduled EDR Contact: 09/01/2008
Data Release Frequency: No Update Planned

PRP: Potentially Responsible Parties
A listing of verified Potentially Responsible Parties

Date of Government Version: 04/11/2019
Date Data Arrived at EDR: 04/18/2019
Date Made Active in Reports: 05/23/2019
Number of Days to Update: 35

Source: EPA
Telephone: 202-564-6023
Last EDR Contact: 07/01/2019
Next Scheduled EDR Contact: 08/19/2019
Data Release Frequency: Quarterly

PADS: PCB Activity Database System
PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 03/20/2019
Date Data Arrived at EDR: 04/10/2019
Date Made Active in Reports: 05/14/2019
Number of Days to Update: 34

Source: EPA
Telephone: 202-566-0500
Last EDR Contact: 07/12/2019
Next Scheduled EDR Contact: 10/21/2019
Data Release Frequency: Annually

ICIS: Integrated Compliance Information System
The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016
Date Data Arrived at EDR: 11/23/2016
Date Made Active in Reports: 02/10/2017
Number of Days to Update: 79

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 07/03/2019
Next Scheduled EDR Contact: 10/21/2019
Data Release Frequency: Quarterly

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: No Update Planned

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: No Update Planned

MLTS: Material Licensing Tracking System
MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 08/30/2016
Date Data Arrived at EDR: 09/08/2016
Date Made Active in Reports: 10/21/2016
Number of Days to Update: 43

Source: Nuclear Regulatory Commission
Telephone: 301-415-7169
Last EDR Contact: 07/22/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Quarterly

COAL ASH DOE: Steam-Electric Plant Operation Data
A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 08/07/2009
Date Made Active in Reports: 10/22/2009
Number of Days to Update: 76
Source: Department of Energy
Telephone: 202-586-8719
Last EDR Contact: 06/07/2019
Next Scheduled EDR Contact: 09/16/2019
Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List
A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 07/01/2014
Date Data Arrived at EDR: 09/10/2014
Date Made Active in Reports: 10/20/2014
Number of Days to Update: 40
Source: Environmental Protection Agency
Telephone: N/A
Last EDR Contact: 06/07/2019
Next Scheduled EDR Contact: 09/16/2019
Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database
The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 05/24/2017
Date Data Arrived at EDR: 11/30/2017
Date Made Active in Reports: 12/15/2017
Number of Days to Update: 15
Source: Environmental Protection Agency
Telephone: 202-566-0517
Last EDR Contact: 04/26/2019
Next Scheduled EDR Contact: 08/05/2019
Data Release Frequency: Varies

RADINFO: Radiation Information Database
The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 04/02/2019
Date Data Arrived at EDR: 04/02/2019
Date Made Active in Reports: 05/14/2019
Number of Days to Update: 42
Source: Environmental Protection Agency
Telephone: 202-343-9775
Last EDR Contact: 07/01/2019
Next Scheduled EDR Contact: 10/14/2019
Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing
A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40
Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2007
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing
A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2008
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 12/03/2018
Date Data Arrived at EDR: 01/29/2019
Date Made Active in Reports: 03/21/2019
Number of Days to Update: 51

Source: Department of Transporation, Office of Pipeline Safety
Telephone: 202-366-4595
Last EDR Contact: 04/30/2019
Next Scheduled EDR Contact: 08/12/2019
Data Release Frequency: Quarterly

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 03/31/2019
Date Data Arrived at EDR: 04/23/2019
Date Made Active in Reports: 05/23/2019
Number of Days to Update: 30

Source: Department of Justice, Consent Decree Library
Telephone: Varies
Last EDR Contact: 07/08/2019
Next Scheduled EDR Contact: 10/21/2019
Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2015
Date Data Arrived at EDR: 02/22/2017
Date Made Active in Reports: 09/28/2017
Number of Days to Update: 218

Source: EPA/NTIS
Telephone: 800-424-9346
Last EDR Contact: 06/26/2019
Next Scheduled EDR Contact: 10/07/2019
Data Release Frequency: Biennially

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 07/14/2015
Date Made Active in Reports: 01/10/2017
Number of Days to Update: 546

Source: USGS
Telephone: 202-208-3710
Last EDR Contact: 07/10/2019
Next Scheduled EDR Contact: 10/21/2019
Data Release Frequency: Semi-Annually

FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 08/08/2017
Date Data Arrived at EDR: 09/11/2018
Date Made Active in Reports: 09/14/2018
Number of Days to Update: 3

Source: Department of Energy
Telephone: 202-586-3559
Last EDR Contact: 05/02/2019
Next Scheduled EDR Contact: 08/19/2019
Data Release Frequency: Varies

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 06/23/2017
Date Data Arrived at EDR: 10/11/2017
Date Made Active in Reports: 11/03/2017
Number of Days to Update: 23

Source: Department of Energy
Telephone: 505-845-0011
Last EDR Contact: 05/24/2019
Next Scheduled EDR Contact: 09/02/2019
Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 04/11/2019
Date Data Arrived at EDR: 04/18/2019
Date Made Active in Reports: 05/14/2019
Number of Days to Update: 26

Source: Environmental Protection Agency
Telephone: 703-603-8787
Last EDR Contact: 07/01/2019
Next Scheduled EDR Contact: 10/14/2019
Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001
Date Data Arrived at EDR: 10/27/2010
Date Made Active in Reports: 12/02/2010
Number of Days to Update: 36

Source: American Journal of Public Health
Telephone: 703-305-6451
Last EDR Contact: 12/02/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

US AIRS MINOR: Air Facility System Data

A listing of minor source facilities.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 11/27/2018
Date Data Arrived at EDR: 02/27/2019
Date Made Active in Reports: 04/01/2019
Number of Days to Update: 33

Source: Department of Labor, Mine Safety and Health Administration
Telephone: 303-231-5959
Last EDR Contact: 05/29/2019
Next Scheduled EDR Contact: 09/09/2019
Data Release Frequency: Semi-Annually

US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing

This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

Date of Government Version: 12/05/2005
Date Data Arrived at EDR: 02/29/2008
Date Made Active in Reports: 04/18/2008
Number of Days to Update: 49

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 05/31/2019
Next Scheduled EDR Contact: 09/09/2019
Data Release Frequency: Varies

US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011
Date Data Arrived at EDR: 06/08/2011
Date Made Active in Reports: 09/13/2011
Number of Days to Update: 97

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 05/31/2019
Next Scheduled EDR Contact: 09/09/2019
Data Release Frequency: Varies

ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Date of Government Version: 03/27/2019
Date Data Arrived at EDR: 03/28/2019
Date Made Active in Reports: 05/01/2019
Number of Days to Update: 34

Source: Department of Interior
Telephone: 202-208-2609
Last EDR Contact: 06/19/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Quarterly

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 02/15/2019
Date Data Arrived at EDR: 03/05/2019
Date Made Active in Reports: 03/15/2019
Number of Days to Update: 10

Source: EPA
Telephone: (415) 947-8000
Last EDR Contact: 06/05/2019
Next Scheduled EDR Contact: 09/16/2019
Data Release Frequency: Quarterly

DOCKET HWC: Hazardous Waste Compliance Docket Listing

A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 05/31/2018
Date Data Arrived at EDR: 07/26/2018
Date Made Active in Reports: 10/05/2018
Number of Days to Update: 71

Source: Environmental Protection Agency
Telephone: 202-564-0527
Last EDR Contact: 05/24/2019
Next Scheduled EDR Contact: 09/09/2019
Data Release Frequency: Varies

UXO: Unexploded Ordnance Sites

A listing of unexploded ordnance site locations

Date of Government Version: 12/31/2017
Date Data Arrived at EDR: 01/17/2019
Date Made Active in Reports: 04/01/2019
Number of Days to Update: 74

Source: Department of Defense
Telephone: 703-704-1564
Last EDR Contact: 07/15/2019
Next Scheduled EDR Contact: 10/28/2019
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

ECHO: Enforcement & Compliance History Information
ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 04/07/2019
Date Data Arrived at EDR: 04/09/2019
Date Made Active in Reports: 05/23/2019
Number of Days to Update: 44
Source: Environmental Protection Agency
Telephone: 202-564-2280
Last EDR Contact: 07/09/2019
Next Scheduled EDR Contact: 10/21/2019
Data Release Frequency: Quarterly

FUELS PROGRAM: EPA Fuels Program Registered Listing
This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 02/19/2019
Date Data Arrived at EDR: 02/21/2019
Date Made Active in Reports: 04/01/2019
Number of Days to Update: 39
Source: EPA
Telephone: 800-385-6164
Last EDR Contact: 05/21/2019
Next Scheduled EDR Contact: 09/02/2019
Data Release Frequency: Quarterly

CA BOND EXP. PLAN: Bond Expenditure Plan
Department of Health Services developed a site-specific expenditure plan as the basis for an appropriation of Hazardous Substance Cleanup Bond Act funds. It is not updated.

Date of Government Version: 01/01/1989
Date Data Arrived at EDR: 07/27/1994
Date Made Active in Reports: 08/02/1994
Number of Days to Update: 6
Source: Department of Health Services
Telephone: 916-255-2118
Last EDR Contact: 05/31/1994
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

CORTESE: "Cortese" Hazardous Waste & Substances Sites List
The sites for the list are designated by the State Water Resource Control Board (LUST), the Integrated Waste Board (SWF/LS), and the Department of Toxic Substances Control (Cal-Sites).

Date of Government Version: 03/25/2019
Date Data Arrived at EDR: 03/26/2019
Date Made Active in Reports: 05/01/2019
Number of Days to Update: 36
Source: CAL EPA/Office of Emergency Information
Telephone: 916-323-3400
Last EDR Contact: 06/25/2019
Next Scheduled EDR Contact: 10/07/2019
Data Release Frequency: Quarterly

CUPA SAN FRANCISCO CO: CUPA Facility Listing
Cupa facilities

Date of Government Version: 04/18/2019
Date Data Arrived at EDR: 04/19/2019
Date Made Active in Reports: 04/30/2019
Number of Days to Update: 11
Source: San Francisco County Department of Environmental Health
Telephone: 415-252-3896
Last EDR Contact: 04/18/2019
Next Scheduled EDR Contact: 08/19/2019
Data Release Frequency: Varies

CUPA LIVERMORE-PLEASANTON: CUPA Facility Listing
list of facilities associated with the various CUPA programs in Livermore-Pleasanton

Date of Government Version: 05/01/2019
Date Data Arrived at EDR: 05/14/2019
Date Made Active in Reports: 07/17/2019
Number of Days to Update: 64
Source: Livermore-Pleasanton Fire Department
Telephone: 925-454-2361
Last EDR Contact: 05/14/2019
Next Scheduled EDR Contact: 08/26/2019
Data Release Frequency: Varies

DRYCLEAN AVAQMD: Antelope Valley Air Quality Management District Drycleaner Listing
A listing of dry cleaners in the Antelope Valley Air Quality Management District.

Date of Government Version: 02/27/2019
Date Data Arrived at EDR: 02/28/2019
Date Made Active in Reports: 04/01/2019
Number of Days to Update: 32

Source: Antelope Valley Air Quality Management District
Telephone: 661-723-8070
Last EDR Contact: 06/03/2019
Next Scheduled EDR Contact: 09/16/2019
Data Release Frequency: Varies

DRYCLEANERS: Cleaner Facilities

A list of drycleaner related facilities that have EPA ID numbers. These are facilities with certain SIC codes: power laundries, family and commercial; garment pressing and cleaner's agents; linen supply; coin-operated laundries and cleaning; drycleaning plants, except rugs; carpet and upholster cleaning; industrial launderers; laundry and garment services.

Date of Government Version: 03/01/2019
Date Data Arrived at EDR: 04/25/2019
Date Made Active in Reports: 05/30/2019
Number of Days to Update: 35

Source: Department of Toxic Substance Control
Telephone: 916-327-4498
Last EDR Contact: 06/03/2019
Next Scheduled EDR Contact: 09/16/2019
Data Release Frequency: Annually

DRYCLEAN SOUTH COAST: South Coast Air Quality Management District Drycleaner Listing

A listing of dry cleaners in the South Coast Air Quality Management District

Date of Government Version: 03/19/2019
Date Data Arrived at EDR: 03/22/2019
Date Made Active in Reports: 04/09/2019
Number of Days to Update: 18

Source: South Coast Air Quality Management District
Telephone: 909-396-3211
Last EDR Contact: 05/23/2019
Next Scheduled EDR Contact: 09/09/2019
Data Release Frequency: Varies

EMI: Emissions Inventory Data

Toxics and criteria pollutant emissions data collected by the ARB and local air pollution agencies.

Date of Government Version: 12/31/2017
Date Data Arrived at EDR: 06/20/2018
Date Made Active in Reports: 08/06/2018
Number of Days to Update: 47

Source: California Air Resources Board
Telephone: 916-322-2990
Last EDR Contact: 06/24/2019
Next Scheduled EDR Contact: 09/30/2019
Data Release Frequency: Varies

ENF: Enforcement Action Listing

A listing of Water Board Enforcement Actions. Formal is everything except Oral/Verbal Communication, Notice of Violation, Expedited Payment Letter, and Staff Enforcement Letter.

Date of Government Version: 11/01/2018
Date Data Arrived at EDR: 11/02/2018
Date Made Active in Reports: 12/13/2018
Number of Days to Update: 41

Source: State Water Resoruces Control Board
Telephone: 916-445-9379
Last EDR Contact: 07/18/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

Financial Assurance 1: Financial Assurance Information Listing

Financial Assurance information

Date of Government Version: 04/22/2019
Date Data Arrived at EDR: 04/23/2019
Date Made Active in Reports: 06/26/2019
Number of Days to Update: 64

Source: Department of Toxic Substances Control
Telephone: 916-255-3628
Last EDR Contact: 07/19/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

Financial Assurance 2: Financial Assurance Information Listing

A listing of financial assurance information for solid waste facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 05/15/2019
Date Data Arrived at EDR: 05/16/2019
Date Made Active in Reports: 07/18/2019
Number of Days to Update: 63

Source: California Integrated Waste Management Board
Telephone: 916-341-6066
Last EDR Contact: 05/09/2019
Next Scheduled EDR Contact: 08/26/2019
Data Release Frequency: Varies

HAZNET: Facility and Manifest Data

Facility and Manifest Data. The data is extracted from the copies of hazardous waste manifests received each year by the DTSC. The annual volume of manifests is typically 700,000 - 1,000,000 annually, representing approximately 350,000 - 500,000 shipments. Data are from the manifests submitted without correction, and therefore many contain some invalid values for data elements such as generator ID, TSD ID, waste category, and disposal method. This database begins with calendar year 1993.

Date of Government Version: 12/31/2017
Date Data Arrived at EDR: 05/29/2019
Date Made Active in Reports: 07/22/2019
Number of Days to Update: 54

Source: California Environmental Protection Agency
Telephone: 916-255-1136
Last EDR Contact: 07/12/2019
Next Scheduled EDR Contact: 10/21/2019
Data Release Frequency: Annually

ICE: ICE

Contains data pertaining to the Permitted Facilities with Inspections / Enforcements sites tracked in Envirostor.

Date of Government Version: 05/20/2019
Date Data Arrived at EDR: 05/21/2019
Date Made Active in Reports: 07/18/2019
Number of Days to Update: 58

Source: Department of Toxic Subsances Control
Telephone: 877-786-9427
Last EDR Contact: 05/21/2019
Next Scheduled EDR Contact: 09/02/2019
Data Release Frequency: Quarterly

HIST CORTESE: Hazardous Waste & Substance Site List

The sites for the list are designated by the State Water Resource Control Board [LUST], the Integrated Waste Board [SWF/LS], and the Department of Toxic Substances Control [CALSITES]. This listing is no longer updated by the state agency.

Date of Government Version: 04/01/2001
Date Data Arrived at EDR: 01/22/2009
Date Made Active in Reports: 04/08/2009
Number of Days to Update: 76

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 01/22/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

HWP: EnviroStor Permitted Facilities Listing

Detailed information on permitted hazardous waste facilities and corrective action ("cleanups") tracked in EnviroStor.

Date of Government Version: 05/20/2019
Date Data Arrived at EDR: 05/21/2019
Date Made Active in Reports: 07/18/2019
Number of Days to Update: 58

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 05/21/2019
Next Scheduled EDR Contact: 09/02/2019
Data Release Frequency: Quarterly

HWT: Registered Hazardous Waste Transporter Database

A listing of hazardous waste transporters. In California, unless specifically exempted, it is unlawful for any person to transport hazardous wastes unless the person holds a valid registration issued by DTSC. A hazardous waste transporter registration is valid for one year and is assigned a unique registration number.

Date of Government Version: 04/08/2019
Date Data Arrived at EDR: 04/09/2019
Date Made Active in Reports: 05/30/2019
Number of Days to Update: 51

Source: Department of Toxic Substances Control
Telephone: 916-440-7145
Last EDR Contact: 07/09/2019
Next Scheduled EDR Contact: 10/21/2019
Data Release Frequency: Quarterly

MINES: Mines Site Location Listing
A listing of mine site locations from the Office of Mine Reclamation.

Date of Government Version: 12/10/2018
Date Data Arrived at EDR: 12/12/2018
Date Made Active in Reports: 01/15/2019
Number of Days to Update: 34
Source: Department of Conservation
Telephone: 916-322-1080
Last EDR Contact: 06/11/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Quarterly

MWMP: Medical Waste Management Program Listing
The Medical Waste Management Program (MWMP) ensures the proper handling and disposal of medical waste by permitting and inspecting medical waste Offsite Treatment Facilities (PDF) and Transfer Stations (PDF) throughout the state. MWMP also oversees all Medical Waste Transporters.

Date of Government Version: 02/20/2019
Date Data Arrived at EDR: 03/05/2019
Date Made Active in Reports: 04/02/2019
Number of Days to Update: 28
Source: Department of Public Health
Telephone: 916-558-1784
Last EDR Contact: 06/04/2019
Next Scheduled EDR Contact: 09/16/2019
Data Release Frequency: Varies

NPDES: NPDES Permits Listing
A listing of NPDES permits, including stormwater.

Date of Government Version: 05/13/2019
Date Data Arrived at EDR: 05/14/2019
Date Made Active in Reports: 07/17/2019
Number of Days to Update: 64
Source: State Water Resources Control Board
Telephone: 916-445-9379
Last EDR Contact: 05/14/2019
Next Scheduled EDR Contact: 08/26/2019
Data Release Frequency: Quarterly

PEST LIC: Pesticide Regulation Licenses Listing
A listing of licenses and certificates issued by the Department of Pesticide Regulation. The DPR issues licenses and/or certificates to: Persons and businesses that apply or sell pesticides; Pest control dealers and brokers; Persons who advise on agricultural pesticide applications.

Date of Government Version: 03/04/2019
Date Data Arrived at EDR: 03/05/2019
Date Made Active in Reports: 04/05/2019
Number of Days to Update: 31
Source: Department of Pesticide Regulation
Telephone: 916-445-4038
Last EDR Contact: 06/04/2019
Next Scheduled EDR Contact: 09/16/2019
Data Release Frequency: Quarterly

PROC: Certified Processors Database
A listing of certified processors.

Date of Government Version: 03/11/2019
Date Data Arrived at EDR: 03/13/2019
Date Made Active in Reports: 04/29/2019
Number of Days to Update: 47
Source: Department of Conservation
Telephone: 916-323-3836
Last EDR Contact: 06/12/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Quarterly

NOTIFY 65: Proposition 65 Records
Listings of all Proposition 65 incidents reported to counties by the State Water Resources Control Board and the Regional Water Quality Control Board. This database is no longer updated by the reporting agency.

Date of Government Version: 03/18/2019
Date Data Arrived at EDR: 03/19/2019
Date Made Active in Reports: 04/29/2019
Number of Days to Update: 41
Source: State Water Resources Control Board
Telephone: 916-445-3846
Last EDR Contact: 06/17/2019
Next Scheduled EDR Contact: 09/30/2019
Data Release Frequency: No Update Planned

UIC: UIC Listing
A listing of wells identified as underground injection wells, in the California Oil and Gas Wells database.

Date of Government Version: 04/27/2018
Date Data Arrived at EDR: 06/13/2018
Date Made Active in Reports: 07/17/2018
Number of Days to Update: 34
Source: Deaprtment of Conservation
Telephone: 916-445-2408
Last EDR Contact: 06/11/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Varies

UIC GEO: Underground Injection Control Sites (GEOTRACKER)
Underground control injection sites

Date of Government Version: 06/10/2019
Date Data Arrived at EDR: 06/11/2019
Date Made Active in Reports: 07/24/2019
Number of Days to Update: 43
Source: State Water Resource Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/11/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Varies

WASTEWATER PITS: Oil Wastewater Pits Listing
Water officials discovered that oil producers have been dumping chemical-laden wastewater into hundreds of unlined pits that are operating without proper permits. Inspections completed by the Central Valley Regional Water Quality Control Board revealed the existence of previously unidentified waste sites. The water boards review found that more than one-third of the region's active disposal pits are operating without permission.

Date of Government Version: 05/08/2018
Date Data Arrived at EDR: 07/11/2018
Date Made Active in Reports: 09/13/2018
Number of Days to Update: 64
Source: RWQCB, Central Valley Region
Telephone: 559-445-5577
Last EDR Contact: 07/12/2019
Next Scheduled EDR Contact: 10/21/2019
Data Release Frequency: Varies

WDS: Waste Discharge System
Sites which have been issued waste discharge requirements.

Date of Government Version: 06/19/2007
Date Data Arrived at EDR: 06/20/2007
Date Made Active in Reports: 06/29/2007
Number of Days to Update: 9
Source: State Water Resources Control Board
Telephone: 916-341-5227
Last EDR Contact: 05/16/2019
Next Scheduled EDR Contact: 09/02/2019
Data Release Frequency: No Update Planned

WIP: Well Investigation Program Case List
Well Investigation Program case in the San Gabriel and San Fernando Valley area.

Date of Government Version: 07/03/2009
Date Data Arrived at EDR: 07/21/2009
Date Made Active in Reports: 08/03/2009
Number of Days to Update: 13
Source: Los Angeles Water Quality Control Board
Telephone: 213-576-6726
Last EDR Contact: 06/19/2019
Next Scheduled EDR Contact: 10/07/2019
Data Release Frequency: No Update Planned

MILITARY PRIV SITES: Military Privatized Sites (GEOTRACKER)
Military privatized sites

Date of Government Version: 06/10/2019
Date Data Arrived at EDR: 06/11/2019
Date Made Active in Reports: 07/24/2019
Number of Days to Update: 43
Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/11/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Varies

PROJECT: Project Sites (GEOTRACKER)
Projects sites

Date of Government Version: 06/10/2019
Date Data Arrived at EDR: 06/11/2019
Date Made Active in Reports: 07/24/2019
Number of Days to Update: 43

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/11/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Varies

WDR: Waste Discharge Requirements Listing

In general, the Waste Discharge Requirements (WDRs) Program (sometimes also referred to as the "Non Chapter 15 (Non 15) Program") regulates point discharges that are exempt pursuant to Subsection 20090 of Title 27 and not subject to the Federal Water Pollution Control Act. Exemptions from Title 27 may be granted for nine categories of discharges (e.g., sewage, wastewater, etc.) that meet, and continue to meet, the preconditions listed for each specific exemption. The scope of the WDRs Program also includes the discharge of wastes classified as inert, pursuant to section 20230 of Title 27.

Date of Government Version: 03/11/2019
Date Data Arrived at EDR: 03/13/2019
Date Made Active in Reports: 04/29/2019
Number of Days to Update: 47

Source: State Water Resources Control Board
Telephone: 916-341-5810
Last EDR Contact: 06/12/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Quarterly

CIWQS: California Integrated Water Quality System

The California Integrated Water Quality System (CIWQS) is a computer system used by the State and Regional Water Quality Control Boards to track information about places of environmental interest, manage permits and other orders, track inspections, and manage violations and enforcement activities.

Date of Government Version: 03/05/2019
Date Data Arrived at EDR: 03/05/2019
Date Made Active in Reports: 04/02/2019
Number of Days to Update: 28

Source: State Water Resources Control Board
Telephone: 866-794-4977
Last EDR Contact: 06/04/2019
Next Scheduled EDR Contact: 09/16/2019
Data Release Frequency: Varies

CERS: CalEPA Regulated Site Portal Data

The CalEPA Regulated Site Portal database combines data about environmentally regulated sites and facilities in California into a single database. It combines data from a variety of state and federal databases, and provides an overview of regulated activities across the spectrum of environmental programs for any given location in California. These activities include hazardous materials and waste, state and federal cleanups, impacted ground and surface waters, and toxic materials

Date of Government Version: 04/09/2019
Date Data Arrived at EDR: 04/11/2019
Date Made Active in Reports: 05/08/2019
Number of Days to Update: 27

Source: California Environmental Protection Agency
Telephone: 916-323-2514
Last EDR Contact: 07/23/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

NON-CASE INFO: Non-Case Information Sites (GEOTRACKER)

Non-Case Information sites

Date of Government Version: 06/10/2019
Date Data Arrived at EDR: 06/11/2019
Date Made Active in Reports: 07/24/2019
Number of Days to Update: 43

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/11/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Varies

OTHER OIL GAS: Other Oil & Gas Projects Sites (GEOTRACKER)

Other Oil & Gas Projects sites

Date of Government Version: 06/10/2019
Date Data Arrived at EDR: 06/11/2019
Date Made Active in Reports: 07/24/2019
Number of Days to Update: 43

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/11/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Varies

PROD WATER PONDS: Produced Water Ponds Sites (GEOTRACKER)
Produced water ponds sites

Date of Government Version: 06/10/2019
Date Data Arrived at EDR: 06/11/2019
Date Made Active in Reports: 07/24/2019
Number of Days to Update: 43

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/11/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Varies

SAMPLING POINT: Sampling Point ? Public Sites (GEOTRACKER)
Sampling point - public sites

Date of Government Version: 06/10/2019
Date Data Arrived at EDR: 06/11/2019
Date Made Active in Reports: 07/24/2019
Number of Days to Update: 43

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/11/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Varies

WELL STIM PROJ: Well Stimulation Project (GEOTRACKER)
Includes areas of groundwater monitoring plans, a depiction of the monitoring network, and the facilities, boundaries, and subsurface characteristics of the oilfield and the features (oil and gas wells, produced water ponds, UIC wells, water supply wells, etc?) being monitored

Date of Government Version: 06/10/2019
Date Data Arrived at EDR: 06/11/2019
Date Made Active in Reports: 07/24/2019
Number of Days to Update: 43

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/11/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Varies

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: EDR Proprietary Manufactured Gas Plants
The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

EDR Hist Auto: EDR Exclusive Historical Auto Stations
EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR Hist Cleaner: EDR Exclusive Historical Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Resources Recycling and Recovery in California.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/13/2014
Number of Days to Update: 196

Source: Department of Resources Recycling and Recovery
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the State Water Resources Control Board in California.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 12/30/2013
Number of Days to Update: 182

Source: State Water Resources Control Board
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

COUNTY RECORDS

ALAMEDA COUNTY:

CS ALAMEDA: Contaminated Sites

A listing of contaminated sites overseen by the Toxic Release Program (oil and groundwater contamination from chemical releases and spills) and the Leaking Underground Storage Tank Program (soil and ground water contamination from leaking petroleum USTs).

Date of Government Version: 01/09/2019
Date Data Arrived at EDR: 01/11/2019
Date Made Active in Reports: 03/05/2019
Number of Days to Update: 53

Source: Alameda County Environmental Health Services
Telephone: 510-567-6700
Last EDR Contact: 07/08/2019
Next Scheduled EDR Contact: 10/21/2019
Data Release Frequency: Semi-Annually

UST ALAMEDA: Underground Tanks

Underground storage tank sites located in Alameda county.

Date of Government Version: 04/10/2019
Date Data Arrived at EDR: 04/11/2019
Date Made Active in Reports: 06/20/2019
Number of Days to Update: 70

Source: Alameda County Environmental Health Services
Telephone: 510-567-6700
Last EDR Contact: 07/19/2019
Next Scheduled EDR Contact: 04/24/2047
Data Release Frequency: Semi-Annually

AMADOR COUNTY:

CUPA AMADOR: CUPA Facility List
Cupa Facility List

Date of Government Version: 06/27/2019
Date Data Arrived at EDR: 06/28/2019
Date Made Active in Reports: 07/24/2019
Number of Days to Update: 26

Source: Amador County Environmental Health
Telephone: 209-223-6439
Last EDR Contact: 06/17/2019
Next Scheduled EDR Contact: 09/16/2019
Data Release Frequency: Varies

BUTTE COUNTY:

CUPA BUTTE: CUPA Facility Listing
Cupa facility list.

Date of Government Version: 04/21/2017
Date Data Arrived at EDR: 04/25/2017
Date Made Active in Reports: 08/09/2017
Number of Days to Update: 106

Source: Public Health Department
Telephone: 530-538-7149
Last EDR Contact: 07/08/2019
Next Scheduled EDR Contact: 10/21/2019
Data Release Frequency: No Update Planned

CALVERAS COUNTY:

CUPA CALVERAS: CUPA Facility Listing
Cupa Facility Listing

Date of Government Version: 05/01/2019
Date Data Arrived at EDR: 05/02/2019
Date Made Active in Reports: 05/29/2019
Number of Days to Update: 27

Source: Calveras County Environmental Health
Telephone: 209-754-6399
Last EDR Contact: 06/24/2019
Next Scheduled EDR Contact: 10/07/2019
Data Release Frequency: Quarterly

COLUSA COUNTY:

CUPA COLUSA: CUPA Facility List
Cupa facility list.

Date of Government Version: 05/17/2019
Date Data Arrived at EDR: 05/21/2019
Date Made Active in Reports: 07/18/2019
Number of Days to Update: 58

Source: Health & Human Services
Telephone: 530-458-0396
Last EDR Contact: 05/16/2019
Next Scheduled EDR Contact: 08/19/2019
Data Release Frequency: Semi-Annually

CONTRA COSTA COUNTY:

SL CONTRA COSTA: Site List
List includes sites from the underground tank, hazardous waste generator and business plan/2185 programs.

Date of Government Version: 05/22/2019
Date Data Arrived at EDR: 05/23/2019
Date Made Active in Reports: 07/18/2019
Number of Days to Update: 56

Source: Contra Costa Health Services Department
Telephone: 925-646-2286
Last EDR Contact: 04/29/2019
Next Scheduled EDR Contact: 08/12/2019
Data Release Frequency: Semi-Annually

DEL NORTE COUNTY:

CUPA DEL NORTE: CUPA Facility List
Cupa Facility list

Date of Government Version: 02/20/2019
Date Data Arrived at EDR: 05/01/2019
Date Made Active in Reports: 05/30/2019
Number of Days to Update: 29

Source: Del Norte County Environmental Health Division
Telephone: 707-465-0426
Last EDR Contact: 04/25/2019
Next Scheduled EDR Contact: 08/12/2019
Data Release Frequency: Varies

EL DORADO COUNTY:

CUPA EL DORADO: CUPA Facility List
CUPA facility list.

Date of Government Version: 06/05/2019
Date Data Arrived at EDR: 06/06/2019
Date Made Active in Reports: 07/23/2019
Number of Days to Update: 47

Source: El Dorado County Environmental Management Department
Telephone: 530-621-6623
Last EDR Contact: 04/29/2019
Next Scheduled EDR Contact: 08/12/2019
Data Release Frequency: Varies

FRESNO COUNTY:

CUPA FRESNO: CUPA Resources List
Certified Unified Program Agency. CUPA's are responsible for implementing a unified hazardous materials and hazardous waste management regulatory program. The agency provides oversight of businesses that deal with hazardous materials, operate underground storage tanks or aboveground storage tanks.

Date of Government Version: 04/10/2019
Date Data Arrived at EDR: 04/11/2019
Date Made Active in Reports: 04/30/2019
Number of Days to Update: 19

Source: Dept. of Community Health
Telephone: 559-445-3271
Last EDR Contact: 06/26/2019
Next Scheduled EDR Contact: 10/14/2019
Data Release Frequency: Semi-Annually

GLENN COUNTY:

CUPA GLENN: CUPA Facility List
Cupa facility list

Date of Government Version: 01/22/2018
Date Data Arrived at EDR: 01/24/2018
Date Made Active in Reports: 03/14/2018
Number of Days to Update: 49

Source: Glenn County Air Pollution Control District
Telephone: 830-934-6500
Last EDR Contact: 07/19/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: No Update Planned

HUMBOLDT COUNTY:

CUPA HUMBOLDT: CUPA Facility List
CUPA facility list.

Date of Government Version: 12/11/2018
Date Data Arrived at EDR: 12/13/2018
Date Made Active in Reports: 01/15/2019
Number of Days to Update: 33

Source: Humboldt County Environmental Health
Telephone: N/A
Last EDR Contact: 05/20/2019
Next Scheduled EDR Contact: 09/02/2019
Data Release Frequency: Semi-Annually

IMPERIAL COUNTY:

CUPA IMPERIAL: CUPA Facility List
Cupa facility list.

Date of Government Version: 04/24/2019
Date Data Arrived at EDR: 04/25/2019
Date Made Active in Reports: 06/27/2019
Number of Days to Update: 63

Source: San Diego Border Field Office
Telephone: 760-339-2777
Last EDR Contact: 07/19/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INYO COUNTY:

CUPA INYO: CUPA Facility List
Cupa facility list.

Date of Government Version: 04/02/2018
Date Data Arrived at EDR: 04/03/2018
Date Made Active in Reports: 06/14/2018
Number of Days to Update: 72

Source: Inyo County Environmental Health Services
Telephone: 760-878-0238
Last EDR Contact: 05/16/2019
Next Scheduled EDR Contact: 09/02/2019
Data Release Frequency: Varies

KERN COUNTY:

UST KERN: Underground Storage Tank Sites & Tank Listing
Kern County Sites and Tanks Listing.

Date of Government Version: 05/06/2019
Date Data Arrived at EDR: 05/07/2019
Date Made Active in Reports: 07/16/2019
Number of Days to Update: 70

Source: Kern County Environment Health Services Department
Telephone: 661-862-8700
Last EDR Contact: 05/02/2019
Next Scheduled EDR Contact: 08/19/2019
Data Release Frequency: Quarterly

KINGS COUNTY:

CUPA KINGS: CUPA Facility List
A listing of sites included in the county's Certified Unified Program Agency database. California's Secretary for Environmental Protection established the unified hazardous materials and hazardous waste regulatory program as required by chapter 6.11 of the California Health and Safety Code. The Unified Program consolidates the administration, permits, inspections, and enforcement activities.

Date of Government Version: 05/16/2019
Date Data Arrived at EDR: 05/17/2019
Date Made Active in Reports: 05/30/2019
Number of Days to Update: 13

Source: Kings County Department of Public Health
Telephone: 559-584-1411
Last EDR Contact: 05/16/2019
Next Scheduled EDR Contact: 09/02/2019
Data Release Frequency: Varies

LAKE COUNTY:

CUPA LAKE: CUPA Facility List
Cupa facility list

Date of Government Version: 05/30/2019
Date Data Arrived at EDR: 05/31/2019
Date Made Active in Reports: 07/23/2019
Number of Days to Update: 53

Source: Lake County Environmental Health
Telephone: 707-263-1164
Last EDR Contact: 07/15/2019
Next Scheduled EDR Contact: 10/28/2019
Data Release Frequency: Varies

LASSEN COUNTY:

CUPA LASSEN: CUPA Facility List
Cupa facility list

Date of Government Version: 01/17/2019
Date Data Arrived at EDR: 01/18/2019
Date Made Active in Reports: 03/05/2019
Number of Days to Update: 46

Source: Lassen County Environmental Health
Telephone: 530-251-8528
Last EDR Contact: 07/19/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

LOS ANGELES COUNTY:

AOCONCERN: Key Areas of Concerns in Los Angeles County
San Gabriel Valley areas where VOC contamination is at or above the MCL as designated by region 9 EPA office. Date of Government Version: 3/30/2009 Exide Site area is a cleanup plan of lead-impacted soil surrounding the former Exide Facility as designated by the DTSC. Date of Government Version: 7/17/2017

Date of Government Version: 03/30/2009
Date Data Arrived at EDR: 03/31/2009
Date Made Active in Reports: 10/23/2009
Number of Days to Update: 206

Source: N/A
Telephone: N/A
Last EDR Contact: 06/17/2019
Next Scheduled EDR Contact: 09/30/2019
Data Release Frequency: No Update Planned

HMS LOS ANGELES: HMS: Street Number List
Industrial Waste and Underground Storage Tank Sites.

Date of Government Version: 05/13/2019
Date Data Arrived at EDR: 05/16/2019
Date Made Active in Reports: 07/18/2019
Number of Days to Update: 63

Source: Department of Public Works
Telephone: 626-458-3517
Last EDR Contact: 07/08/2019
Next Scheduled EDR Contact: 10/21/2019
Data Release Frequency: Semi-Annually

LF LOS ANGELES: List of Solid Waste Facilities
Solid Waste Facilities in Los Angeles County.

Date of Government Version: 04/15/2019
Date Data Arrived at EDR: 04/16/2019
Date Made Active in Reports: 06/21/2019
Number of Days to Update: 66

Source: La County Department of Public Works
Telephone: 818-458-5185
Last EDR Contact: 07/17/2019
Next Scheduled EDR Contact: 10/28/2019
Data Release Frequency: Varies

LF LOS ANGELES CITY: City of Los Angeles Landfills
Landfills owned and maintained by the City of Los Angeles.

Date of Government Version: 01/01/2019
Date Data Arrived at EDR: 01/15/2019
Date Made Active in Reports: 03/07/2019
Number of Days to Update: 51

Source: Engineering & Construction Division
Telephone: 213-473-7869
Last EDR Contact: 07/12/2019
Next Scheduled EDR Contact: 10/28/2019
Data Release Frequency: Varies

LOS ANGELES AST: Active & Inactive AST Inventory
A listing of active & inactive above ground petroleum storage tank site locations, located in the City of Los Angeles.

Date of Government Version: 01/01/2019
Date Data Arrived at EDR: 04/05/2019
Date Made Active in Reports: 05/29/2019
Number of Days to Update: 54

Source: Los Angeles Fire Department
Telephone: 213-978-3800
Last EDR Contact: 06/25/2019
Next Scheduled EDR Contact: 10/07/2019
Data Release Frequency: Varies

LOS ANGELES CO LF METHANE: Methane Producing Landfills

This data was created on April 30, 2012 to represent known disposal sites in Los Angeles County that may produce and emanate methane gas. The shapefile contains disposal sites within Los Angeles County that once accepted degradable refuse material. Information used to create this data was extracted from a landfill survey performed by County Engineers (Major Waste System Map, 1973) as well as historical records from CalRecycle, Regional Water Quality Control Board, and Los Angeles County Department of Public Health

Date of Government Version: 04/30/2012
Date Data Arrived at EDR: 04/17/2019
Date Made Active in Reports: 05/29/2019
Number of Days to Update: 42

Source: Los Angeles County Department of Public Works
Telephone: 626-458-6973
Last EDR Contact: 07/19/2019
Next Scheduled EDR Contact: 10/28/2019
Data Release Frequency: No Update Planned

LOS ANGELES HM: Active & Inactive Hazardous Materials Inventory

A listing of active & inactive hazardous materials facility locations, located in the City of Los Angeles.

Date of Government Version: 01/01/2019
Date Data Arrived at EDR: 04/05/2019
Date Made Active in Reports: 05/29/2019
Number of Days to Update: 54

Source: Los Angeles Fire Department
Telephone: 213-978-3800
Last EDR Contact: 06/25/2019
Next Scheduled EDR Contact: 10/07/2019
Data Release Frequency: Varies

LOS ANGELES UST: Active & Inactive UST Inventory

A listing of active & inactive underground storage tank site locations and underground storage tank historical sites, located in the City of Los Angeles.

Date of Government Version: 01/01/2019
Date Data Arrived at EDR: 04/05/2019
Date Made Active in Reports: 05/29/2019
Number of Days to Update: 54

Source: Los Angeles Fire Department
Telephone: 213-978-3800
Last EDR Contact: 06/25/2019
Next Scheduled EDR Contact: 10/07/2019
Data Release Frequency: Varies

SITE MIT LOS ANGELES: Site Mitigation List

Industrial sites that have had some sort of spill or complaint.

Date of Government Version: 04/08/2019
Date Data Arrived at EDR: 04/16/2019
Date Made Active in Reports: 06/21/2019
Number of Days to Update: 66

Source: Community Health Services
Telephone: 323-890-7806
Last EDR Contact: 07/17/2019
Next Scheduled EDR Contact: 10/28/2019
Data Release Frequency: Annually

UST EL SEGUNDO: City of El Segundo Underground Storage Tank

Underground storage tank sites located in El Segundo city.

Date of Government Version: 01/21/2017
Date Data Arrived at EDR: 04/19/2017
Date Made Active in Reports: 05/10/2017
Number of Days to Update: 21

Source: City of El Segundo Fire Department
Telephone: 310-524-2236
Last EDR Contact: 07/12/2019
Next Scheduled EDR Contact: 10/28/2019
Data Release Frequency: No Update Planned

UST LONG BEACH: City of Long Beach Underground Storage Tank

Underground storage tank sites located in the city of Long Beach.

Date of Government Version: 04/22/2019
Date Data Arrived at EDR: 04/23/2019
Date Made Active in Reports: 06/27/2019
Number of Days to Update: 65

Source: City of Long Beach Fire Department
Telephone: 562-570-2563
Last EDR Contact: 07/19/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

UST TORRANCE: City of Torrance Underground Storage Tank
Underground storage tank sites located in the city of Torrance.

Date of Government Version: 04/04/2019
Date Data Arrived at EDR: 04/23/2019
Date Made Active in Reports: 06/27/2019
Number of Days to Update: 65

Source: City of Torrance Fire Department
Telephone: 310-618-2973
Last EDR Contact: 07/19/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Semi-Annually

MADERA COUNTY:

CUPA MADERA: CUPA Facility List
A listing of sites included in the county's Certified Unified Program Agency database. California's Secretary for Environmental Protection established the unified hazardous materials and hazardous waste regulatory program as required by chapter 6.11 of the California Health and Safety Code. The Unified Program consolidates the administration, permits, inspections, and enforcement activities.

Date of Government Version: 02/20/2019
Date Data Arrived at EDR: 02/22/2019
Date Made Active in Reports: 03/07/2019
Number of Days to Update: 13

Source: Madera County Environmental Health
Telephone: 559-675-7823
Last EDR Contact: 05/16/2019
Next Scheduled EDR Contact: 09/02/2019
Data Release Frequency: Varies

MARIN COUNTY:

UST MARIN: Underground Storage Tank Sites
Currently permitted USTs in Marin County.

Date of Government Version: 09/26/2018
Date Data Arrived at EDR: 10/04/2018
Date Made Active in Reports: 11/02/2018
Number of Days to Update: 29

Source: Public Works Department Waste Management
Telephone: 415-473-6647
Last EDR Contact: 06/26/2019
Next Scheduled EDR Contact: 10/14/2019
Data Release Frequency: Semi-Annually

MERCED COUNTY:

CUPA MERCED: CUPA Facility List
CUPA facility list.

Date of Government Version: 05/29/2019
Date Data Arrived at EDR: 05/30/2019
Date Made Active in Reports: 07/22/2019
Number of Days to Update: 53

Source: Merced County Environmental Health
Telephone: 209-381-1094
Last EDR Contact: 05/16/2019
Next Scheduled EDR Contact: 09/02/2019
Data Release Frequency: Varies

MONO COUNTY:

CUPA MONO: CUPA Facility List
CUPA Facility List

Date of Government Version: 05/23/2019
Date Data Arrived at EDR: 05/30/2019
Date Made Active in Reports: 07/22/2019
Number of Days to Update: 53

Source: Mono County Health Department
Telephone: 760-932-5580
Last EDR Contact: 05/23/2019
Next Scheduled EDR Contact: 09/09/2019
Data Release Frequency: Varies

MONTEREY COUNTY:

CUPA MONTEREY: CUPA Facility Listing
CUPA Program listing from the Environmental Health Division.

Date of Government Version: 02/05/2019
Date Data Arrived at EDR: 02/07/2019
Date Made Active in Reports: 03/05/2019
Number of Days to Update: 26

Source: Monterey County Health Department
Telephone: 831-796-1297
Last EDR Contact: 06/28/2019
Next Scheduled EDR Contact: 10/14/2019
Data Release Frequency: Varies

NAPA COUNTY:

LUST NAPA: Sites With Reported Contamination
A listing of leaking underground storage tank sites located in Napa county.

Date of Government Version: 01/09/2017
Date Data Arrived at EDR: 01/11/2017
Date Made Active in Reports: 03/02/2017
Number of Days to Update: 50

Source: Napa County Department of Environmental Management
Telephone: 707-253-4269
Last EDR Contact: 05/24/2019
Next Scheduled EDR Contact: 09/09/2019
Data Release Frequency: No Update Planned

UST NAPA: Closed and Operating Underground Storage Tank Sites
Underground storage tank sites located in Napa county.

Date of Government Version: 02/21/2019
Date Data Arrived at EDR: 02/22/2019
Date Made Active in Reports: 03/08/2019
Number of Days to Update: 14

Source: Napa County Department of Environmental Management
Telephone: 707-253-4269
Last EDR Contact: 05/24/2019
Next Scheduled EDR Contact: 09/09/2019
Data Release Frequency: No Update Planned

NEVADA COUNTY:

CUPA NEVADA: CUPA Facility List
CUPA facility list.

Date of Government Version: 05/20/2019
Date Data Arrived at EDR: 05/21/2019
Date Made Active in Reports: 05/30/2019
Number of Days to Update: 9

Source: Community Development Agency
Telephone: 530-265-1467
Last EDR Contact: 05/13/2019
Next Scheduled EDR Contact: 08/12/2019
Data Release Frequency: Varies

ORANGE COUNTY:

IND_SITE ORANGE: List of Industrial Site Cleanups
Petroleum and non-petroleum spills.

Date of Government Version: 05/01/2019
Date Data Arrived at EDR: 05/09/2019
Date Made Active in Reports: 05/30/2019
Number of Days to Update: 21

Source: Health Care Agency
Telephone: 714-834-3446
Last EDR Contact: 05/06/2019
Next Scheduled EDR Contact: 08/19/2019
Data Release Frequency: Annually

LUST ORANGE: List of Underground Storage Tank Cleanups
Orange County Underground Storage Tank Cleanups (LUST).

Date of Government Version: 05/01/2019
Date Data Arrived at EDR: 05/09/2019
Date Made Active in Reports: 05/30/2019
Number of Days to Update: 21

Source: Health Care Agency
Telephone: 714-834-3446
Last EDR Contact: 05/06/2019
Next Scheduled EDR Contact: 08/19/2019
Data Release Frequency: Quarterly

UST ORANGE: List of Underground Storage Tank Facilities
Orange County Underground Storage Tank Facilities (UST).

Date of Government Version: 04/02/2019
Date Data Arrived at EDR: 05/07/2019
Date Made Active in Reports: 07/16/2019
Number of Days to Update: 70

Source: Health Care Agency
Telephone: 714-834-3446
Last EDR Contact: 05/07/2019
Next Scheduled EDR Contact: 08/19/2019
Data Release Frequency: Quarterly

PLACER COUNTY:

MS PLACER: Master List of Facilities
List includes aboveground tanks, underground tanks and cleanup sites.

Date of Government Version: 02/28/2019
Date Data Arrived at EDR: 03/01/2019
Date Made Active in Reports: 04/12/2019
Number of Days to Update: 42

Source: Placer County Health and Human Services
Telephone: 530-745-2363
Last EDR Contact: 06/03/2019
Next Scheduled EDR Contact: 06/17/2019
Data Release Frequency: Semi-Annually

PLUMAS COUNTY:

CUPA PLUMAS: CUPA Facility List
Plumas County CUPA Program facilities.

Date of Government Version: 03/31/2019
Date Data Arrived at EDR: 04/23/2019
Date Made Active in Reports: 06/26/2019
Number of Days to Update: 64

Source: Plumas County Environmental Health
Telephone: 530-283-6355
Last EDR Contact: 07/19/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

RIVERSIDE COUNTY:

LUST RIVERSIDE: Listing of Underground Tank Cleanup Sites
Riverside County Underground Storage Tank Cleanup Sites (LUST).

Date of Government Version: 04/11/2019
Date Data Arrived at EDR: 04/12/2019
Date Made Active in Reports: 04/30/2019
Number of Days to Update: 18

Source: Department of Environmental Health
Telephone: 951-358-5055
Last EDR Contact: 06/17/2019
Next Scheduled EDR Contact: 09/30/2019
Data Release Frequency: Quarterly

UST RIVERSIDE: Underground Storage Tank Tank List
Underground storage tank sites located in Riverside county.

Date of Government Version: 04/11/2019
Date Data Arrived at EDR: 04/12/2019
Date Made Active in Reports: 06/20/2019
Number of Days to Update: 69

Source: Department of Environmental Health
Telephone: 951-358-5055
Last EDR Contact: 06/17/2019
Next Scheduled EDR Contact: 09/30/2019
Data Release Frequency: Quarterly

SACRAMENTO COUNTY:

CS SACRAMENTO: Toxic Site Clean-Up List
List of sites where unauthorized releases of potentially hazardous materials have occurred.

Date of Government Version: 02/05/2019
Date Data Arrived at EDR: 04/02/2019
Date Made Active in Reports: 06/18/2019
Number of Days to Update: 77

Source: Sacramento County Environmental Management
Telephone: 916-875-8406
Last EDR Contact: 06/28/2019
Next Scheduled EDR Contact: 10/14/2019
Data Release Frequency: Quarterly

ML SACRAMENTO: Master Hazardous Materials Facility List
Any business that has hazardous materials on site - hazardous material storage sites, underground storage tanks, waste generators.

Date of Government Version: 02/06/2019
Date Data Arrived at EDR: 04/02/2019
Date Made Active in Reports: 06/20/2019
Number of Days to Update: 79

Source: Sacramento County Environmental Management
Telephone: 916-875-8406
Last EDR Contact: 06/28/2019
Next Scheduled EDR Contact: 10/14/2019
Data Release Frequency: Quarterly

SAN BENITO COUNTY:

CUPA SAN BENITO: CUPA Facility List
Cupa facility list

Date of Government Version: 03/11/2019
Date Data Arrived at EDR: 03/13/2019
Date Made Active in Reports: 04/30/2019
Number of Days to Update: 48

Source: San Benito County Environmental Health
Telephone: N/A
Last EDR Contact: 07/16/2019
Next Scheduled EDR Contact: 08/19/2019
Data Release Frequency: Varies

SAN BERNARDINO COUNTY:

PERMITS SAN BERNARDINO: Hazardous Material Permits
This listing includes underground storage tanks, medical waste handlers/generators, hazardous materials handlers, hazardous waste generators, and waste oil generators/handlers.

Date of Government Version: 05/31/2019
Date Data Arrived at EDR: 05/31/2019
Date Made Active in Reports: 07/22/2019
Number of Days to Update: 52

Source: San Bernardino County Fire Department Hazardous Materials Division
Telephone: 909-387-3041
Last EDR Contact: 05/06/2019
Next Scheduled EDR Contact: 08/19/2019
Data Release Frequency: Quarterly

SAN DIEGO COUNTY:

HMMD SAN DIEGO: Hazardous Materials Management Division Database
The database includes: HE58 - This report contains the business name, site address, business phone number, establishment 'H' permit number, type of permit, and the business status. HE17 - In addition to providing the same information provided in the HE58 listing, HE17 provides inspection dates, violations received by the establishment, hazardous waste generated, the quantity, method of storage, treatment/disposal of waste and the hauler, and information on underground storage tanks. Unauthorized Release List - Includes a summary of environmental contamination cases in San Diego County (underground tank cases, non-tank cases, groundwater contamination, and soil contamination are included.)

Date of Government Version: 03/04/2019
Date Data Arrived at EDR: 03/05/2019
Date Made Active in Reports: 04/02/2019
Number of Days to Update: 28

Source: Hazardous Materials Management Division
Telephone: 619-338-2268
Last EDR Contact: 06/04/2019
Next Scheduled EDR Contact: 09/16/2019
Data Release Frequency: Quarterly

LF SAN DIEGO: Solid Waste Facilities
San Diego County Solid Waste Facilities.

Date of Government Version: 04/18/2018
Date Data Arrived at EDR: 04/24/2018
Date Made Active in Reports: 06/19/2018
Number of Days to Update: 56
Source: Department of Health Services
Telephone: 619-338-2209
Last EDR Contact: 07/19/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

SAN DIEGO CO LOP: Local Oversight Program Listing
A listing of all LOP release sites that are or were under the County of San Diego's jurisdiction. Included are closed or transferred cases, open cases, and cases that did not have a case type indicated. The cases without a case type are mostly complaints; however, some of them could be LOP cases.

Date of Government Version: 04/24/2019
Date Data Arrived at EDR: 04/25/2019
Date Made Active in Reports: 06/27/2019
Number of Days to Update: 63
Source: Department of Environmental Health
Telephone: 858-505-6874
Last EDR Contact: 07/19/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

SAN DIEGO CO SAM: Environmental Case Listing
The listing contains all underground tank release cases and projects pertaining to properties contaminated with hazardous substances that are actively under review by the Site Assessment and Mitigation Program.

Date of Government Version: 03/23/2010
Date Data Arrived at EDR: 06/15/2010
Date Made Active in Reports: 07/09/2010
Number of Days to Update: 24
Source: San Diego County Department of Environmental Health
Telephone: 619-338-2371
Last EDR Contact: 06/03/2019
Next Scheduled EDR Contact: 09/16/2019
Data Release Frequency: No Update Planned

SAN FRANCISCO COUNTY:

LUST SAN FRANCISCO: Local Oversite Facilities
A listing of leaking underground storage tank sites located in San Francisco county.

Date of Government Version: 09/19/2008
Date Data Arrived at EDR: 09/19/2008
Date Made Active in Reports: 09/29/2008
Number of Days to Update: 10
Source: Department Of Public Health San Francisco County
Telephone: 415-252-3920
Last EDR Contact: 05/02/2019
Next Scheduled EDR Contact: 08/19/2019
Data Release Frequency: No Update Planned

UST SAN FRANCISCO: Underground Storage Tank Information
Underground storage tank sites located in San Francisco county.

Date of Government Version: 11/05/2018
Date Data Arrived at EDR: 11/06/2018
Date Made Active in Reports: 12/14/2018
Number of Days to Update: 38
Source: Department of Public Health
Telephone: 415-252-3920
Last EDR Contact: 05/02/2019
Next Scheduled EDR Contact: 08/19/2019
Data Release Frequency: Quarterly

SAN JOAQUIN COUNTY:

UST SAN JOAQUIN: San Joaquin Co. UST
A listing of underground storage tank locations in San Joaquin county.

Date of Government Version: 06/22/2018
Date Data Arrived at EDR: 06/26/2018
Date Made Active in Reports: 07/11/2018
Number of Days to Update: 15
Source: Environmental Health Department
Telephone: N/A
Last EDR Contact: 06/17/2019
Next Scheduled EDR Contact: 09/30/2019
Data Release Frequency: Semi-Annually

SAN LUIS OBISPO COUNTY:

CUPA SAN LUIS OBISPO: CUPA Facility List
Cupa Facility List.

Date of Government Version: 05/20/2019
Date Data Arrived at EDR: 05/21/2019
Date Made Active in Reports: 07/18/2019
Number of Days to Update: 58

Source: San Luis Obispo County Public Health Department
Telephone: 805-781-5596
Last EDR Contact: 05/16/2019
Next Scheduled EDR Contact: 09/02/2019
Data Release Frequency: Varies

SAN MATEO COUNTY:

BI SAN MATEO: Business Inventory
List includes Hazardous Materials Business Plan, hazardous waste generators, and underground storage tanks.

Date of Government Version: 03/04/2019
Date Data Arrived at EDR: 03/13/2019
Date Made Active in Reports: 04/29/2019
Number of Days to Update: 47

Source: San Mateo County Environmental Health Services Division
Telephone: 650-363-1921
Last EDR Contact: 06/12/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Annually

LUST SAN MATEO: Fuel Leak List
A listing of leaking underground storage tank sites located in San Mateo county.

Date of Government Version: 03/29/2019
Date Data Arrived at EDR: 03/29/2019
Date Made Active in Reports: 05/29/2019
Number of Days to Update: 61

Source: San Mateo County Environmental Health Services Division
Telephone: 650-363-1921
Last EDR Contact: 06/10/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Semi-Annually

SANTA BARBARA COUNTY:

CUPA SANTA BARBARA: CUPA Facility Listing
CUPA Program Listing from the Environmental Health Services division.

Date of Government Version: 09/08/2011
Date Data Arrived at EDR: 09/09/2011
Date Made Active in Reports: 10/07/2011
Number of Days to Update: 28

Source: Santa Barbara County Public Health Department
Telephone: 805-686-8167
Last EDR Contact: 05/16/2019
Next Scheduled EDR Contact: 09/02/2019
Data Release Frequency: No Update Planned

SANTA CLARA COUNTY:

CUPA SANTA CLARA: Cupa Facility List
Cupa facility list

Date of Government Version: 05/16/2019
Date Data Arrived at EDR: 05/23/2019
Date Made Active in Reports: 07/18/2019
Number of Days to Update: 56

Source: Department of Environmental Health
Telephone: 408-918-1973
Last EDR Contact: 05/16/2019
Next Scheduled EDR Contact: 09/02/2019
Data Release Frequency: Varies

HIST LUST SANTA CLARA: HIST LUST - Fuel Leak Site Activity Report
A listing of open and closed leaking underground storage tanks. This listing is no longer updated by the county. Leaking underground storage tanks are now handled by the Department of Environmental Health.

Date of Government Version: 03/29/2005
Date Data Arrived at EDR: 03/30/2005
Date Made Active in Reports: 04/21/2005
Number of Days to Update: 22

Source: Santa Clara Valley Water District
Telephone: 408-265-2600
Last EDR Contact: 03/23/2009
Next Scheduled EDR Contact: 06/22/2009
Data Release Frequency: No Update Planned

LUST SANTA CLARA: LOP Listing
A listing of leaking underground storage tanks located in Santa Clara county.

Date of Government Version: 03/03/2014
Date Data Arrived at EDR: 03/05/2014
Date Made Active in Reports: 03/18/2014
Number of Days to Update: 13

Source: Department of Environmental Health
Telephone: 408-918-3417
Last EDR Contact: 05/24/2019
Next Scheduled EDR Contact: 09/09/2019
Data Release Frequency: No Update Planned

SAN JOSE HAZMAT: Hazardous Material Facilities
Hazardous material facilities, including underground storage tank sites.

Date of Government Version: 05/19/2019
Date Data Arrived at EDR: 05/23/2019
Date Made Active in Reports: 07/22/2019
Number of Days to Update: 60

Source: City of San Jose Fire Department
Telephone: 408-535-7694
Last EDR Contact: 05/16/2019
Next Scheduled EDR Contact: 08/19/2019
Data Release Frequency: Annually

SANTA CRUZ COUNTY:

CUPA SANTA CRUZ: CUPA Facility List
CUPA facility listing.

Date of Government Version: 01/21/2017
Date Data Arrived at EDR: 02/22/2017
Date Made Active in Reports: 05/23/2017
Number of Days to Update: 90

Source: Santa Cruz County Environmental Health
Telephone: 831-464-2761
Last EDR Contact: 05/16/2019
Next Scheduled EDR Contact: 09/02/2019
Data Release Frequency: Varies

SHASTA COUNTY:

CUPA SHASTA: CUPA Facility List
Cupa Facility List.

Date of Government Version: 06/15/2017
Date Data Arrived at EDR: 06/19/2017
Date Made Active in Reports: 08/09/2017
Number of Days to Update: 51

Source: Shasta County Department of Resource Management
Telephone: 530-225-5789
Last EDR Contact: 05/16/2019
Next Scheduled EDR Contact: 09/02/2019
Data Release Frequency: Varies

SOLANO COUNTY:

LUST SOLANO: Leaking Underground Storage Tanks
A listing of leaking underground storage tank sites located in Solano county.

Date of Government Version: 03/05/2019
Date Data Arrived at EDR: 03/07/2019
Date Made Active in Reports: 04/29/2019
Number of Days to Update: 53

Source: Solano County Department of Environmental Management
Telephone: 707-784-6770
Last EDR Contact: 06/03/2019
Next Scheduled EDR Contact: 09/16/2019
Data Release Frequency: Quarterly

UST SOLANO: Underground Storage Tanks
Underground storage tank sites located in Solano county.

Date of Government Version: 06/04/2019
Date Data Arrived at EDR: 06/06/2019
Date Made Active in Reports: 07/23/2019
Number of Days to Update: 47

Source: Solano County Department of Environmental Management
Telephone: 707-784-6770
Last EDR Contact: 06/03/2019
Next Scheduled EDR Contact: 09/16/2019
Data Release Frequency: Quarterly

SONOMA COUNTY:

CUPA SONOMA: Cupa Facility List
Cupa Facility list

Date of Government Version: 06/18/2019
Date Data Arrived at EDR: 06/25/2019
Date Made Active in Reports: 07/24/2019
Number of Days to Update: 29

Source: County of Sonoma Fire & Emergency Services Department
Telephone: 707-565-1174
Last EDR Contact: 06/19/2019
Next Scheduled EDR Contact: 10/07/2019
Data Release Frequency: Varies

LUST SONOMA: Leaking Underground Storage Tank Sites
A listing of leaking underground storage tank sites located in Sonoma county.

Date of Government Version: 04/03/2019
Date Data Arrived at EDR: 04/11/2019
Date Made Active in Reports: 04/30/2019
Number of Days to Update: 19

Source: Department of Health Services
Telephone: 707-565-6565
Last EDR Contact: 06/19/2019
Next Scheduled EDR Contact: 10/07/2019
Data Release Frequency: Quarterly

STANISLAUS COUNTY:

CUPA STANISLAUS: CUPA Facility List
Cupa facility list

Date of Government Version: 12/11/2018
Date Data Arrived at EDR: 12/13/2018
Date Made Active in Reports: 01/15/2019
Number of Days to Update: 33

Source: Stanislaus County Department of Ennvironmental Protection
Telephone: 209-525-6751
Last EDR Contact: 07/15/2019
Next Scheduled EDR Contact: 10/28/2019
Data Release Frequency: Varies

SUTTER COUNTY:

UST SUTTER: Underground Storage Tanks
Underground storage tank sites located in Sutter county.

Date of Government Version: 06/03/2019
Date Data Arrived at EDR: 06/04/2019
Date Made Active in Reports: 07/23/2019
Number of Days to Update: 49

Source: Sutter County Environmental Health Services
Telephone: 530-822-7500
Last EDR Contact: 06/03/2019
Next Scheduled EDR Contact: 09/16/2019
Data Release Frequency: Semi-Annually

TEHAMA COUNTY:

CUPA TEHAMA: CUPA Facility List
Cupa facilities

Date of Government Version: 05/20/2019
Date Data Arrived at EDR: 05/21/2019
Date Made Active in Reports: 07/18/2019
Number of Days to Update: 58

Source: Tehama County Department of Environmental Health
Telephone: 530-527-8020
Last EDR Contact: 05/16/2019
Next Scheduled EDR Contact: 08/19/2019
Data Release Frequency: Varies

TRINITY COUNTY:

CUPA TRINITY: CUPA Facility List
Cupa facility list

Date of Government Version: 04/24/2019
Date Data Arrived at EDR: 04/25/2019
Date Made Active in Reports: 06/28/2019
Number of Days to Update: 64

Source: Department of Toxic Substances Control
Telephone: 760-352-0381
Last EDR Contact: 07/19/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

TULARE COUNTY:

CUPA TULARE: CUPA Facility List
Cupa program facilities

Date of Government Version: 05/09/2019
Date Data Arrived at EDR: 05/10/2019
Date Made Active in Reports: 07/17/2019
Number of Days to Update: 68

Source: Tulare County Environmental Health Services Division
Telephone: 559-624-7400
Last EDR Contact: 05/06/2019
Next Scheduled EDR Contact: 08/19/2019
Data Release Frequency: Varies

TUOLUMNE COUNTY:

CUPA TUOLUMNE: CUPA Facility List
Cupa facility list

Date of Government Version: 04/23/2018
Date Data Arrived at EDR: 04/25/2018
Date Made Active in Reports: 06/25/2018
Number of Days to Update: 61

Source: Divison of Environmental Health
Telephone: 209-533-5633
Last EDR Contact: 07/19/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

VENTURA COUNTY:

BWT VENTURA: Business Plan, Hazardous Waste Producers, and Operating Underground Tanks
The BWT list indicates by site address whether the Environmental Health Division has Business Plan (B), Waste Producer (W), and/or Underground Tank (T) information.

Date of Government Version: 03/26/2019
Date Data Arrived at EDR: 04/25/2019
Date Made Active in Reports: 06/27/2019
Number of Days to Update: 63

Source: Ventura County Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 07/22/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Quarterly

LF VENTURA: Inventory of Illegal Abandoned and Inactive Sites
Ventura County Inventory of Closed, Illegal Abandoned, and Inactive Sites.

Date of Government Version: 12/01/2011
Date Data Arrived at EDR: 12/01/2011
Date Made Active in Reports: 01/19/2012
Number of Days to Update: 49

Source: Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 06/26/2019
Next Scheduled EDR Contact: 10/14/2019
Data Release Frequency: No Update Planned

LUST VENTURA: Listing of Underground Tank Cleanup Sites
Ventura County Underground Storage Tank Cleanup Sites (LUST).

Date of Government Version: 05/29/2008
Date Data Arrived at EDR: 06/24/2008
Date Made Active in Reports: 07/31/2008
Number of Days to Update: 37

Source: Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 05/09/2019
Next Scheduled EDR Contact: 08/26/2019
Data Release Frequency: No Update Planned

MED WASTE VENTURA: Medical Waste Program List
To protect public health and safety and the environment from potential exposure to disease causing agents, the Environmental Health Division Medical Waste Program regulates the generation, handling, storage, treatment and disposal of medical waste throughout the County.

Date of Government Version: 03/26/2019
Date Data Arrived at EDR: 04/25/2019
Date Made Active in Reports: 05/30/2019
Number of Days to Update: 35
Source: Ventura County Resource Management Agency
Telephone: 805-654-2813
Last EDR Contact: 07/22/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Quarterly

UST VENTURA: Underground Tank Closed Sites List
Ventura County Operating Underground Storage Tank Sites (UST)/Underground Tank Closed Sites List.

Date of Government Version: 06/10/2019
Date Data Arrived at EDR: 06/12/2019
Date Made Active in Reports: 07/24/2019
Number of Days to Update: 42
Source: Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 06/12/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Quarterly

YOLO COUNTY:

UST YOLO: Underground Storage Tank Comprehensive Facility Report
Underground storage tank sites located in Yolo county.

Date of Government Version: 03/29/2019
Date Data Arrived at EDR: 04/05/2019
Date Made Active in Reports: 06/20/2019
Number of Days to Update: 76
Source: Yolo County Department of Health
Telephone: 530-666-8646
Last EDR Contact: 06/26/2019
Next Scheduled EDR Contact: 10/14/2019
Data Release Frequency: Annually

YUBA COUNTY:

CUPA YUBA: CUPA Facility List
CUPA facility listing for Yuba County.

Date of Government Version: 05/03/2019
Date Data Arrived at EDR: 05/07/2019
Date Made Active in Reports: 07/16/2019
Number of Days to Update: 70
Source: Yuba County Environmental Health Department
Telephone: 530-749-7523
Last EDR Contact: 04/25/2019
Next Scheduled EDR Contact: 08/12/2019
Data Release Frequency: Varies

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data
Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 02/11/2019
Date Data Arrived at EDR: 02/12/2019
Date Made Active in Reports: 03/04/2019
Number of Days to Update: 20
Source: Department of Energy & Environmental Protection
Telephone: 860-424-3375
Last EDR Contact: 05/14/2019
Next Scheduled EDR Contact: 08/26/2019
Data Release Frequency: No Update Planned

NJ MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 12/31/2018
Date Data Arrived at EDR: 04/10/2019
Date Made Active in Reports: 05/16/2019
Number of Days to Update: 36

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 07/09/2019
Next Scheduled EDR Contact: 10/21/2019
Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data
Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 01/01/2019
Date Data Arrived at EDR: 05/01/2019
Date Made Active in Reports: 06/21/2019
Number of Days to Update: 51

Source: Department of Environmental Conservation
Telephone: 518-402-8651
Last EDR Contact: 05/01/2019
Next Scheduled EDR Contact: 08/12/2019
Data Release Frequency: Quarterly

PA MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 12/31/2017
Date Data Arrived at EDR: 10/23/2018
Date Made Active in Reports: 11/27/2018
Number of Days to Update: 35

Source: Department of Environmental Protection
Telephone: 717-783-8990
Last EDR Contact: 07/15/2019
Next Scheduled EDR Contact: 10/28/2019
Data Release Frequency: Annually

RI MANIFEST: Manifest information
Hazardous waste manifest information

Date of Government Version: 12/31/2017
Date Data Arrived at EDR: 02/23/2018
Date Made Active in Reports: 04/09/2018
Number of Days to Update: 45

Source: Department of Environmental Management
Telephone: 401-222-2797
Last EDR Contact: 05/17/2019
Next Scheduled EDR Contact: 09/02/2019
Data Release Frequency: Annually

WI MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 12/31/2017
Date Data Arrived at EDR: 06/15/2018
Date Made Active in Reports: 07/09/2018
Number of Days to Update: 24

Source: Department of Natural Resources
Telephone: N/A
Last EDR Contact: 06/10/2019
Next Scheduled EDR Contact: 09/23/2019
Data Release Frequency: Annually

Oil/Gas Pipelines
Source: PennWell Corporation
Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.

Electric Power Transmission Line Data
Source: PennWell Corporation
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Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

AHA Hospitals:
Source: American Hospital Association, Inc.
Telephone: 312-280-5991
The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing
Source: Centers for Medicare & Medicaid Services
Telephone: 410-786-3000
A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes
Source: National Institutes of Health
Telephone: 301-594-6248
Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Licensed Facilities
Source: Department of Social Services
Telephone: 916-657-4041

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.
Source: FEMA
Telephone: 877-336-2627
Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory
Source: Department of Fish and Wildlife
Telephone: 916-445-0411

Current USGS 7.5 Minute Topographic Map
Source: U.S. Geological Survey

STREET AND ADDRESS INFORMATION

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GEOCHECK ®- PHYSICAL SETTING SOURCE ADDENDUM

TARGET PROPERTY ADDRESS

HATHAWAY PROPERTY
10801-10859 NORWALK BLVD, 10819-10858 KOONTZ AVE
SANTA FE SPRINGS, CA 90670

TARGET PROPERTY COORDINATES

Latitude (North):	33.934267 - 33° 56’ 3.36’’
Longitude (West):	118.073715 - 118° 4’ 25.37’’
Universal Tranverse Mercator:	Zone 11
UTM X (Meters):	400764.0
UTM Y (Meters):	3755192.5
Elevation:	132 ft. above sea level

USGS TOPOGRAPHIC MAP

Target Property Map:	5633777 WHITTIER, CA
Version Date:	2012

EDR’s GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principle investigative components:

1. Groundwater flow direction, and
2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

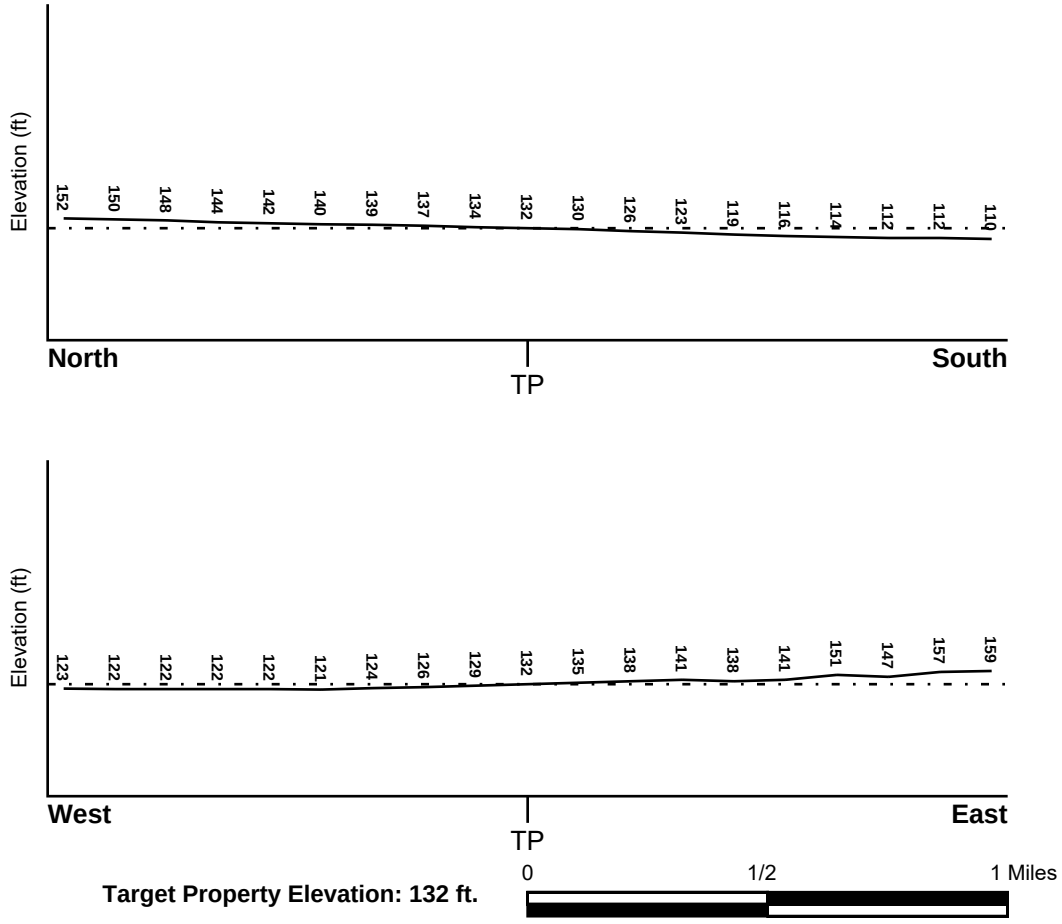
TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General SW

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

FEMA FLOOD ZONE

Flood Plain Panel at Target Property	FEMA Source Type
06037C1837F	FEMA FIRM Flood data

Additional Panels in search area:	FEMA Source Type
06037C1835F	FEMA FIRM Flood data
06037C1829F	FEMA FIRM Flood data
06037C1841F	FEMA FIRM Flood data

NATIONAL WETLAND INVENTORY

NWI Quad at Target Property	NWI Electronic Data Coverage
WHITTIER	YES - refer to the Overview Map and Detail Map

HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Site-Specific Hydrogeological Data*:

Search Radius:	1.25 miles
Location Relative to TP:	1/4 - 1/2 Mile SE
Site Name:	Powerine Oil Co
Site EPA ID Number:	CAD008383291
Groundwater Flow Direction:	South
Inferred Depth to Water:	70 to 110 feet in the shallow aquifer.
Hydraulic Connection:	The shallow and deeper aquifers are considered to be hydraulically connected in the site vicinity.
Sole Source Aquifer:	No information about a sole source aquifer is available
Data Quality:	Information is inferred in the CERCLIS investigation report(s)

AQUIFLOW®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

MAP ID	LOCATION FROM TP	GENERAL DIRECTION GROUNDWATER FLOW

* ©1996 Site-specific hydrogeological data gathered by CERCLIS Alerts, Inc., Bainbridge Island, WA. All rights reserved. All of the information and opinions presented are those of the cited EPA report(s), which were completed under a Comprehensive Environmental Response Compensation and Liability Information System (CERCLIS) investigation.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

MAP ID	LOCATION FROM TP	GENERAL DIRECTION GROUNDWATER FLOW
1	1/8 - 1/4 Mile East	SSW
1G	1/8 - 1/4 Mile East	SSW

For additional site information, refer to Physical Setting Source Map Findings.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

Era:	Cenozoic
System:	Quaternary
Series:	Quaternary
Code:	Q *(decoded above as Era, System & Series)*

GEOLOGIC AGE IDENTIFICATION

Category: Stratifed Sequence

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps. The following information is based on Soil Conservation Service STATSGO data.

Soil Component Name: URBAN LAND

Soil Surface Texture: variable

Hydrologic Group: Not reported

Soil Drainage Class: Not reported

Hydric Status: Soil does not meet the requirements for a hydric soil.

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min: > 10 inches

Depth to Bedrock Max: > 10 inches

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
	Boundary			Classification			
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	Permeability Rate (in/hr)	Soil Reaction (pH)
1	0 inches	6 inches	variable	Not reported	Not reported	Max: 0.00 Min: 0.00	Max: 0.00 Min: 0.00

OTHER SOIL TYPES IN AREA

Based on Soil Conservation Service STATSGO data, the following additional subordinant soil types may appear within the general area of target property.

Soil Surface Textures:
sandy loam
gravelly - sandy loam
silt loam
clay
fine sand
gravelly - sand
sand
fine sandy loam

Surficial Soil Types:
sandy loam
gravelly - sandy loam
silt loam
clay
fine sand
gravelly - sand
sand
fine sandy loam

Shallow Soil Types:
fine sandy loam
gravelly - loam
sandy clay
sandy clay loam
clay
silty clay
sand

Deeper Soil Types:
gravelly - sandy loam
sandy loam
very gravelly - sandy loam
stratified
very fine sandy loam
weathered bedrock
sand
gravelly - fine sandy loam
silty clay loam
clay loam

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

WELL SEARCH DISTANCE INFORMATION

DATABASE	SEARCH DISTANCE (miles)
Federal USGS	1.000
Federal FRDS PWS	Nearest PWS within 1 mile
State Database	1.000

FEDERAL USGS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
2	USGS40000139134	1/8 - 1/4 Mile West
A3	USGS40000139170	1/4 - 1/2 Mile NNE
A4	USGS40000139171	1/4 - 1/2 Mile NNE
5	USGS40000139146	1/4 - 1/2 Mile West
6	USGS40000139120	1/4 - 1/2 Mile WSW
9	USGS40000139091	1/2 - 1 Mile SW
10	USGS40000139080	1/2 - 1 Mile SW
C11	USGS40000139208	1/2 - 1 Mile NNW
C12	USGS40000139193	1/2 - 1 Mile NNW
14	USGS40000139172	1/2 - 1 Mile WNW
15	USGS40000139118	1/2 - 1 Mile WSW

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
No PWS System Found		

Note: PWS System location is not always the same as well location.

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
B7	3950	1/2 - 1 Mile West
B8	3913	1/2 - 1 Mile West
C13	3859	1/2 - 1 Mile NNW

OTHER STATE DATABASE INFORMATION

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
A1	CAOG13000209641	0 - 1/8 Mile ESE
B2	CAOG13000209650	0 - 1/8 Mile NNW

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
A3	CAOG13000210095	0 - 1/8 Mile South
4	CAOG13000209638	0 - 1/8 Mile SW
A5	CAOG13000210096	0 - 1/8 Mile SSE
B6	CAOG13000209642	0 - 1/8 Mile NNE
B7	CAOG13000209651	1/8 - 1/4 Mile NW
C8	CAOG13000210693	1/8 - 1/4 Mile NE
D9	CAOG13000209643	1/8 - 1/4 Mile North
C10	CAOG13000209778	1/8 - 1/4 Mile ENE
D11	CAOG13000209649	1/8 - 1/4 Mile NNE
C12	CAOG13000210700	1/8 - 1/4 Mile NE
C13	CAOG13000210803	1/8 - 1/4 Mile ENE
E14	CAOG13000209776	1/8 - 1/4 Mile SSE
C15	CAOG13000210702	1/8 - 1/4 Mile NE
16	CAOG13000209652	1/8 - 1/4 Mile NW
D17	CAOG13000209647	1/8 - 1/4 Mile NNW
C18	CAOG13000210691	1/8 - 1/4 Mile ENE
C19	CAOG13000210699	1/8 - 1/4 Mile ENE
C20	CAOG13000210701	1/8 - 1/4 Mile NE
21	CAOG13000210784	1/8 - 1/4 Mile South
C22	CAOG13000210703	1/8 - 1/4 Mile NE
D23	CAOG13000210289	1/8 - 1/4 Mile North
F24	CAOG13000210687	1/8 - 1/4 Mile NNE
E25	CAOG13000209777	1/8 - 1/4 Mile SE
G26	CAOG13000209798	1/8 - 1/4 Mile East
F27	CAOG13000210688	1/8 - 1/4 Mile NNE
G28	CAOG13000209780	1/8 - 1/4 Mile ENE
E29	CAOG13000210409	1/8 - 1/4 Mile SSE
G30	CAOG13000210867	1/8 - 1/4 Mile ENE
E31	CAOG13000210410	1/8 - 1/4 Mile SE
H32	CAOG13000210292	1/8 - 1/4 Mile North
G33	CAOG13000210508	1/8 - 1/4 Mile ENE
H34	CAOG13000209644	1/8 - 1/4 Mile North
I35	CAOG13000210509	1/8 - 1/4 Mile ENE
J36	CAOG13000209648	1/8 - 1/4 Mile NNW
F37	CAOG13000210696	1/4 - 1/2 Mile NNE
H38	CAOG13000210293	1/4 - 1/2 Mile North
F39	CAOG13000210698	1/4 - 1/2 Mile NE
G40	CAOG13000210786	1/4 - 1/2 Mile ENE
H41	CAOG13000210291	1/4 - 1/2 Mile NNW
K42	CAOG13000210428	1/4 - 1/2 Mile SE
I43	CAOG13000210503	1/4 - 1/2 Mile ENE
H44	CAOG13000209646	1/4 - 1/2 Mile NNW
H45	CAOG13000210677	1/4 - 1/2 Mile North
G46	CAOG13000209779	1/4 - 1/2 Mile East
I47	CAOG13000210506	1/4 - 1/2 Mile NE
J48	CAOG13000210290	1/4 - 1/2 Mile NNW
H49	CAOG13000209789	1/4 - 1/2 Mile NNW
L50	CAOG13000209769	1/4 - 1/2 Mile East
I51	CAOG13000210507	1/4 - 1/2 Mile ENE
M52	CAOG13000210697	1/4 - 1/2 Mile NE
N53	CAOG13000210254	1/4 - 1/2 Mile North
H54	CAOG13000209610	1/4 - 1/2 Mile North
H55	CAOG13000210094	1/4 - 1/2 Mile North
I56	CAOG13000210505	1/4 - 1/2 Mile ENE
K57	CAOG13000210411	1/4 - 1/2 Mile SE
M58	CAOG13000210692	1/4 - 1/2 Mile NE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
N59	CAOG13000210817	1/4 - 1/2 Mile North
N60	CAOG13000210694	1/4 - 1/2 Mile NNE
J61	CAOG13000209645	1/4 - 1/2 Mile NNW
H62	CAOG13000210812	1/4 - 1/2 Mile NNW
N63	CAOG13000210689	1/4 - 1/2 Mile NNE
O64	CAOG13000210810	1/4 - 1/2 Mile NNW
N65	CAOG13000210813	1/4 - 1/2 Mile North
M66	CAOG13000210519	1/4 - 1/2 Mile NE
N67	CAOG13000210678	1/4 - 1/2 Mile North
P68	CAOG13000209618	1/4 - 1/2 Mile NW
N69	CAOG13000210255	1/4 - 1/2 Mile North
M70	CAOG13000210523	1/4 - 1/2 Mile NE
K71	CAOG13000210427	1/4 - 1/2 Mile ESE
O72	CAOG13000210680	1/4 - 1/2 Mile NNW
O73	CAOG13000210811	1/4 - 1/2 Mile NNW
O74	CAOG13000210676	1/4 - 1/2 Mile NNW
Q75	CAOG13000210504	1/4 - 1/2 Mile ENE
P76	CAOG13000209623	1/4 - 1/2 Mile NW
O77	CAOG13000209788	1/4 - 1/2 Mile NNW
M78	CAOG13000210695	1/4 - 1/2 Mile NNE
R79	CAOG13000210368	1/4 - 1/2 Mile East
R80	CAOG13000210324	1/4 - 1/2 Mile East
M81	CAOG13000210690	1/4 - 1/2 Mile NNE
L82	CAOG13000210367	1/4 - 1/2 Mile East
S83	CAOG13000209609	1/4 - 1/2 Mile SSE
R84	CAOG13000210209	1/4 - 1/2 Mile ENE
T85	CAOG13000210490	1/4 - 1/2 Mile North
U86	CAOG13000209840	1/4 - 1/2 Mile SE
N87	CAOG13000210486	1/4 - 1/2 Mile North
N88	CAOG13000209672	1/4 - 1/2 Mile NNE
R89	CAOG13000210216	1/4 - 1/2 Mile ENE
O90	CAOG13000210675	1/4 - 1/2 Mile NNW
N91	CAOG13000210495	1/4 - 1/2 Mile North
P92	CAOG13000209624	1/4 - 1/2 Mile NW
S93	CAOG13000210083	1/4 - 1/2 Mile SSE
V94	CAOG13000209986	1/4 - 1/2 Mile NNE
O95	CAOG13000210489	1/4 - 1/2 Mile NNW
P96	CAOG13000209617	1/4 - 1/2 Mile NW
U97	CAOG13000210366	1/4 - 1/2 Mile ESE
U98	CAOG13000209841	1/4 - 1/2 Mile SE
W99	CAOG13000209622	1/4 - 1/2 Mile NNW
Q100	CAOG13000210220	1/4 - 1/2 Mile ENE
Q101	CAOG13000210205	1/4 - 1/2 Mile ENE
X102	CAOG13000210520	1/4 - 1/2 Mile NE
V103	CAOG13000210043	1/4 - 1/2 Mile NNE
V104	CAOG13000209671	1/4 - 1/2 Mile NNE
O105	CAOG13000210656	1/4 - 1/2 Mile NNW
V106	CAOG13000209556	1/4 - 1/2 Mile NNE
X107	CAOG13000210522	1/4 - 1/2 Mile NNE
V108	CAOG13000209987	1/4 - 1/2 Mile NNE
V109	CAOG13000209673	1/4 - 1/2 Mile NNE
Q110	CAOG13000209677	1/4 - 1/2 Mile NE
V111	CAOG13000209988	1/4 - 1/2 Mile NNE
U112	CAOG13000209867	1/4 - 1/2 Mile ESE
W113	CAOG13000210639	1/4 - 1/2 Mile NNW
V114	CAOG13000210073	1/4 - 1/2 Mile NNE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
V115	CAOG13000210044	1/4 - 1/2 Mile NNE
X116	CAOG13000210046	1/4 - 1/2 Mile NNE
X117	CAOG13000210518	1/4 - 1/2 Mile NE
V118	CAOG13000210790	1/4 - 1/2 Mile North
Y119	CAOG13000209619	1/4 - 1/2 Mile NW
X120	CAOG13000210048	1/4 - 1/2 Mile NNE
V121	CAOG13000210074	1/4 - 1/2 Mile NNE
T122	CAOG13000210501	1/4 - 1/2 Mile NNW
V123	CAOG13000209585	1/4 - 1/2 Mile NNE
X124	CAOG13000209989	1/4 - 1/2 Mile NNE
V125	CAOG13000210782	1/4 - 1/2 Mile North
T126	CAOG13000209797	1/4 - 1/2 Mile North
X127	CAOG13000210045	1/4 - 1/2 Mile NE
X128	CAOG13000210392	1/4 - 1/2 Mile NNE
V129	CAOG13000209586	1/4 - 1/2 Mile NNE
Z130	CAOG13000209819	1/4 - 1/2 Mile ENE
W131	CAOG13000210641	1/4 - 1/2 Mile NNW
Z132	CAOG13000210217	1/4 - 1/2 Mile ENE
V133	CAOG13000210084	1/4 - 1/2 Mile NNE
Z134	CAOG13000209674	1/4 - 1/2 Mile NE
Z135	CAOG13000209670	1/4 - 1/2 Mile ENE
V136	CAOG13000209601	1/4 - 1/2 Mile NNE
AA137	CAOG13000210496	1/4 - 1/2 Mile North
X138	CAOG13000209749	1/4 - 1/2 Mile NNE
V139	CAOG13000209599	1/4 - 1/2 Mile NNE
V140	CAOG13000209590	1/4 - 1/2 Mile NNE
X141	CAOG13000210521	1/4 - 1/2 Mile NE
X142	CAOG13000209991	1/4 - 1/2 Mile NE
AB143	CAOG13000210391	1/4 - 1/2 Mile NNE
V144	CAOG13000209592	1/4 - 1/2 Mile NNE
Z145	CAOG13000210210	1/4 - 1/2 Mile ENE
AC146	CAOG13000210218	1/4 - 1/2 Mile ENE
X147	CAOG13000209748	1/4 - 1/2 Mile NNE
AA148	CAOG13000210499	1/4 - 1/2 Mile North
149	CAOG13000210253	1/4 - 1/2 Mile SSW
X150	CAOG13000210047	1/4 - 1/2 Mile NE
V151	CAOG13000210086	1/4 - 1/2 Mile NNE
AC152	CAOG13000210207	1/4 - 1/2 Mile ENE
AC153	CAOG13000210369	1/4 - 1/2 Mile East
V154	CAOG13000210087	1/4 - 1/2 Mile NNE
AD155	CAOG13000210370	1/4 - 1/2 Mile East
AB156	CAOG13000210801	1/4 - 1/2 Mile NNE
157	CAOG13000209608	1/4 - 1/2 Mile SE
Z158	CAOG13000209826	1/4 - 1/2 Mile ENE
V159	CAOG13000210712	1/4 - 1/2 Mile NNE
X160	CAOG13000209752	1/4 - 1/2 Mile NNE
AE161	CAOG13000209817	1/4 - 1/2 Mile NE
V162	CAOG13000210783	1/4 - 1/2 Mile NNE
X163	CAOG13000209658	1/4 - 1/2 Mile NE
X164	CAOG13000209593	1/4 - 1/2 Mile NE
X165	CAOG13000209750	1/4 - 1/2 Mile NE
AC166	CAOG13000210206	1/4 - 1/2 Mile ENE
AD167	CAOG13000210365	1/4 - 1/2 Mile East
AB168	CAOG13000210101	1/4 - 1/2 Mile NNE
AA169	CAOG13000209770	1/4 - 1/2 Mile North
AB170	CAOG13000210802	1/4 - 1/2 Mile NNE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
AB171	CAOG13000209850	1/4 - 1/2 Mile NNE
AC172	CAOG13000210119	1/4 - 1/2 Mile East
AB173	CAOG13000209849	1/4 - 1/2 Mile NNE
X174	CAOG13000209990	1/4 - 1/2 Mile NE
AE175	CAOG13000209678	1/4 - 1/2 Mile NE
Z176	CAOG13000209827	1/4 - 1/2 Mile ENE
AC177	CAOG13000210215	1/4 - 1/2 Mile ENE
Z178	CAOG13000209825	1/4 - 1/2 Mile NE
X179	CAOG13000209751	1/4 - 1/2 Mile NE
AA180	CAOG13000209753	1/4 - 1/2 Mile NNE
Y181	CAOG13000210642	1/4 - 1/2 Mile NW
AB182	CAOG13000210103	1/4 - 1/2 Mile NNE
AF183	CAOG13000210371	1/4 - 1/2 Mile ESE
AE184	CAOG13000209606	1/4 - 1/2 Mile NE
185	CAOG13000210081	1/4 - 1/2 Mile SSE
AB186	CAOG13000209667	1/4 - 1/2 Mile NNE
AG187	CAOG13000210089	1/4 - 1/2 Mile NE
AH188	CAOG13000005447	1/4 - 1/2 Mile West
AD189	CAOG13000210390	1/4 - 1/2 Mile East
AI190	CAOG13000210809	1/4 - 1/2 Mile NNE
AC191	CAOG13000210373	1/4 - 1/2 Mile East
AI192	CAOG13000209848	1/4 - 1/2 Mile NNE
Z193	CAOG13000209584	1/4 - 1/2 Mile NE
AJ194	CAOG13000210492	1/4 - 1/2 Mile North
AK195	CAOG13000209621	1/4 - 1/2 Mile NW
AD196	CAOG13000209845	1/4 - 1/2 Mile East
AI197	CAOG13000210077	1/4 - 1/2 Mile NNE
AB198	CAOG13000210075	1/4 - 1/2 Mile NNE
AE199	CAOG13000210637	1/4 - 1/2 Mile NE
AC200	CAOG13000210079	1/4 - 1/2 Mile East
AE201	CAOG13000210679	1/4 - 1/2 Mile NE
AB202	CAOG13000210278	1/4 - 1/2 Mile NNE
AB203	CAOG13000210076	1/4 - 1/2 Mile NNE
AE204	CAOG13000209554	1/4 - 1/2 Mile NE
AG205	CAOG13000209653	1/4 - 1/2 Mile NE
AA206	CAOG13000210068	1/4 - 1/2 Mile North
AC207	CAOG13000209824	1/4 - 1/2 Mile ENE
AB208	CAOG13000210102	1/4 - 1/2 Mile NNE
Z209	CAOG13000210394	1/4 - 1/2 Mile ENE
AG210	CAOG13000209639	1/4 - 1/2 Mile NE
AE211	CAOG13000210633	1/4 - 1/2 Mile NE
AK212	CAOG13000209856	1/4 - 1/2 Mile WNW
AB213	CAOG13000210276	1/4 - 1/2 Mile NNE
AE214	CAOG13000209818	1/4 - 1/2 Mile NE
AB215	CAOG13000209733	1/4 - 1/2 Mile NNE
Z216	CAOG13000209583	1/4 - 1/2 Mile ENE
AB217	CAOG13000210277	1/4 - 1/2 Mile NNE
Z218	CAOG13000210213	1/4 - 1/2 Mile ENE
AA219	CAOG13000209655	1/4 - 1/2 Mile NNE
AB220	CAOG13000209799	1/4 - 1/2 Mile NNE
AK221	CAOG13000209620	1/4 - 1/2 Mile NW
AE222	CAOG13000209676	1/4 - 1/2 Mile NE
Z223	CAOG13000209607	1/4 - 1/2 Mile ENE
AJ224	CAOG13000210494	1/4 - 1/2 Mile North
AG225	CAOG13000210090	1/4 - 1/2 Mile NE
AC226	CAOG13000210325	1/4 - 1/2 Mile ENE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
AB227	CAOG13000210275	1/4 - 1/2 Mile NNE
AB228	CAOG13000209735	1/4 - 1/2 Mile NNE
AF229	CAOG13000209839	1/4 - 1/2 Mile ESE
AB230	CAOG13000209823	1/4 - 1/2 Mile NNE
AC231	CAOG13000210713	1/4 - 1/2 Mile ENE
AI232	CAOG13000210082	1/4 - 1/2 Mile NNE
Z233	CAOG13000209675	1/4 - 1/2 Mile NE
AB234	CAOG13000209755	1/4 - 1/2 Mile NNE
AB235	CAOG13000210404	1/4 - 1/2 Mile NNE
AE236	CAOG13000210603	1/4 - 1/2 Mile NE
AD237	CAOG13000210078	1/4 - 1/2 Mile East
AC238	CAOG13000210372	1/4 - 1/2 Mile ENE
Z239	CAOG13000210223	1/4 - 1/2 Mile ENE
AL240	CAOG13000209853	1/4 - 1/2 Mile WNW
AK241	CAOG13000209855	1/4 - 1/2 Mile WNW
Y242	CAOG13000210648	1/4 - 1/2 Mile NW
AB243	CAOG13000210412	1/4 - 1/2 Mile NNE
Z244	CAOG13000210208	1/4 - 1/2 Mile ENE
AJ245	CAOG13000210657	1/4 - 1/2 Mile NNW
AA246	CAOG13000209656	1/4 - 1/2 Mile North
AH247	CAOG13000209790	1/4 - 1/2 Mile West
AI248	CAOG13000209666	1/4 - 1/2 Mile NNE
AC249	CAOG13000210374	1/4 - 1/2 Mile East
Z250	CAOG13000210228	1/4 - 1/2 Mile ENE
AB251	CAOG13000210815	1/4 - 1/2 Mile NNE
AA252	CAOG13000210069	1/4 - 1/2 Mile NNE
AA253	CAOG13000210500	1/4 - 1/2 Mile North
AK254	CAOG13000209877	1/4 - 1/2 Mile NW
AI255	CAOG13000209688	1/4 - 1/2 Mile NNE
AJ256	CAOG13000210646	1/4 - 1/2 Mile NNW
AM257	CAOG13000210072	1/4 - 1/2 Mile East
AJ258	CAOG13000210497	1/4 - 1/2 Mile North
AB259	CAOG13000209632	1/4 - 1/2 Mile NNE
AE260	CAOG13000210868	1/4 - 1/2 Mile NE
AC261	CAOG13000209772	1/4 - 1/2 Mile ENE
AB262	CAOG13000210405	1/4 - 1/2 Mile NNE
AG263	CAOG13000209767	1/4 - 1/2 Mile NE
AG264	CAOG13000210816	1/4 - 1/2 Mile NNE
AG265	CAOG13000210393	1/4 - 1/2 Mile NE
AG266	CAOG13000210106	1/4 - 1/2 Mile NE
AI267	CAOG13000210067	1/4 - 1/2 Mile North
AN268	CAOG13000209773	1/4 - 1/2 Mile ENE
AG269	CAOG13000210138	1/4 - 1/2 Mile NE
AK270	CAOG13000209854	1/4 - 1/2 Mile NW
AC271	CAOG13000209829	1/4 - 1/2 Mile ENE
AJ272	CAOG13000210662	1/4 - 1/2 Mile NNW
AI273	CAOG13000205814	1/4 - 1/2 Mile NNE
AB274	CAOG13000210376	1/2 - 1 Mile NNE
AO275	CAOG13000210488	1/2 - 1 Mile North
AI276	CAOG13000209668	1/2 - 1 Mile NNE
AN277	CAOG13000210219	1/2 - 1 Mile ENE
AG278	CAOG13000210636	1/2 - 1 Mile NE
AI279	CAOG13000209742	1/2 - 1 Mile NNE
AI280	CAOG13000209669	1/2 - 1 Mile NNE
AD281	CAOG13000209846	1/2 - 1 Mile East
AB282	CAOG13000210781	1/2 - 1 Mile NNE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
AO283	CAOG13000210487	1/2 - 1 Mile North
AE284	CAOG13000210635	1/2 - 1 Mile NE
AG285	CAOG13000210399	1/2 - 1 Mile NNE
AG286	CAOG13000210088	1/2 - 1 Mile NE
AP287	CAOG13000210869	1/2 - 1 Mile NW
AK288	CAOG13000209852	1/2 - 1 Mile WNW
AM289	CAOG13000210071	1/2 - 1 Mile East
AG290	CAOG13000210799	1/2 - 1 Mile NE
AQ291	CAOG13000210377	1/2 - 1 Mile NNE
AR292	CAOG13000210212	1/2 - 1 Mile NE
AN293	CAOG13000210203	1/2 - 1 Mile ENE
AG294	CAOG13000209822	1/2 - 1 Mile NE
AJ295	CAOG13000210653	1/2 - 1 Mile NNW
AG296	CAOG13000210814	1/2 - 1 Mile NNE
AQ297	CAOG13000209762	1/2 - 1 Mile NNE
AG298	CAOG13000210780	1/2 - 1 Mile NNE
AI299	CAOG13000209654	1/2 - 1 Mile NNE
AN300	CAOG13000210125	1/2 - 1 Mile ENE
AQ301	CAOG13000209765	1/2 - 1 Mile NNE
AQ302	CAOG13000209612	1/2 - 1 Mile NNE
AI303	CAOG13000209690	1/2 - 1 Mile NNE
AL304	CAOG13000209828	1/2 - 1 Mile WNW
AI305	CAOG13000209640	1/2 - 1 Mile NNE
AG306	CAOG13000209801	1/2 - 1 Mile NE
AR307	CAOG13000210204	1/2 - 1 Mile NE
AR308	CAOG13000210222	1/2 - 1 Mile NE
AQ309	CAOG13000209763	1/2 - 1 Mile NNE
AG310	CAOG13000210400	1/2 - 1 Mile NNE
AO311	CAOG13000210794	1/2 - 1 Mile North
AQ312	CAOG13000210527	1/2 - 1 Mile NNE
AS313	CAOG13000210238	1/2 - 1 Mile NW
AG314	CAOG13000210789	1/2 - 1 Mile NNE
AR315	CAOG13000210226	1/2 - 1 Mile NE
AI316	CAOG13000209844	1/2 - 1 Mile NNE
AO317	CAOG13000210493	1/2 - 1 Mile North
AI318	CAOG13000210100	1/2 - 1 Mile NNE
AT319	CAOG13000209756	1/2 - 1 Mile NE
AG320	CAOG13000209613	1/2 - 1 Mile NNE
AG321	CAOG13000210599	1/2 - 1 Mile NE
AP322	CAOG13000210649	1/2 - 1 Mile NW
AM323	CAOG13000209842	1/2 - 1 Mile East
AQ324	CAOG13000210130	1/2 - 1 Mile NNE
AU325	CAOG13000209843	1/2 - 1 Mile East
AR326	CAOG13000210634	1/2 - 1 Mile NE
AR327	CAOG13000209553	1/2 - 1 Mile NE
AU328	CAOG13000209768	1/2 - 1 Mile East
AQ329	CAOG13000209689	1/2 - 1 Mile NNE
AG330	CAOG13000210631	1/2 - 1 Mile NE
AQ331	CAOG13000209766	1/2 - 1 Mile NNE
AN332	CAOG13000210225	1/2 - 1 Mile ENE
AN333	CAOG13000209775	1/2 - 1 Mile ENE
AV334	CAOG13000210627	1/2 - 1 Mile NE
AW335	CAOG13000210651	1/2 - 1 Mile NNW
AM336	CAOG13000209771	1/2 - 1 Mile ENE
AK337	CAOG13000209851	1/2 - 1 Mile NW
AT338	CAOG13000210408	1/2 - 1 Mile NE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
AL339	CAOG13000210684	1/2 - 1 Mile WNW
AV340	CAOG13000210602	1/2 - 1 Mile NE
AO341	CAOG13000209634	1/2 - 1 Mile North
AO342	CAOG13000209834	1/2 - 1 Mile North
AR343	CAOG13000210604	1/2 - 1 Mile NE
AX344	CAOG13000209540	1/2 - 1 Mile North
AQ345	CAOG13000209764	1/2 - 1 Mile NNE
AP346	CAOG13000210242	1/2 - 1 Mile NW
AN347	CAOG13000209830	1/2 - 1 Mile ENE
AX348	CAOG13000209636	1/2 - 1 Mile NNE
AY349	CAOG13000210660	1/2 - 1 Mile NNW
AN350	CAOG13000209774	1/2 - 1 Mile ENE
AQ351	CAOG13000210526	1/2 - 1 Mile NNE
AT352	CAOG13000210628	1/2 - 1 Mile NE
AM353	CAOG13000210120	1/2 - 1 Mile East
AX354	CAOG13000209663	1/2 - 1 Mile NNE
AQ355	CAOG13000210533	1/2 - 1 Mile NNE
AZ356	CAOG13000209836	1/2 - 1 Mile ESE
AM357	CAOG13000210546	1/2 - 1 Mile ENE
AQ358	CAOG13000210131	1/2 - 1 Mile NNE
AV359	CAOG13000209821	1/2 - 1 Mile NE
AU360	CAOG13000209847	1/2 - 1 Mile East
AW361	CAOG13000209557	1/2 - 1 Mile NNW
AR362	CAOG13000210221	1/2 - 1 Mile ENE
AM363	CAOG13000209537	1/2 - 1 Mile East
AW364	CAOG13000210667	1/2 - 1 Mile NNW
AW365	CAOG13000210491	1/2 - 1 Mile North
AM366	CAOG13000210070	1/2 - 1 Mile East
AQ367	CAOG13000210528	1/2 - 1 Mile NNE
AX368	CAOG13000209661	1/2 - 1 Mile NNE
AT369	CAOG13000210085	1/2 - 1 Mile NE
AW370	CAOG13000210655	1/2 - 1 Mile NNW
AR371	CAOG13000210211	1/2 - 1 Mile ENE
AN372	CAOG13000209539	1/2 - 1 Mile ENE
AQ373	CAOG13000210524	1/2 - 1 Mile NNE
AO374	CAOG13000209637	1/2 - 1 Mile North
AP375	CAOG13000210661	1/2 - 1 Mile NNW
AZ376	CAOG13000209838	1/2 - 1 Mile ESE
AX377	CAOG13000209759	1/2 - 1 Mile NNE
AN378	CAOG13000210214	1/2 - 1 Mile ENE
AT379	CAOG13000210626	1/2 - 1 Mile NE
AM380	CAOG13000210470	1/2 - 1 Mile East
AM381	CAOG13000209538	1/2 - 1 Mile ENE
AX382	CAOG13000209760	1/2 - 1 Mile NNE
AM383	CAOG13000210471	1/2 - 1 Mile East
BA384	CAOG13000210202	1/2 - 1 Mile ENE
AT385	CAOG13000209558	1/2 - 1 Mile NE
BB386	CAOG13000210099	1/2 - 1 Mile ENE
AR387	CAOG13000210201	1/2 - 1 Mile ENE
AN388	CAOG13000210808	1/2 - 1 Mile ENE
AT389	CAOG13000210632	1/2 - 1 Mile NE
AW390	CAOG13000210666	1/2 - 1 Mile NNW
AS391	CAOG13000210232	1/2 - 1 Mile NW
BB392	CAOG13000210545	1/2 - 1 Mile ENE
AN393	CAOG13000210807	1/2 - 1 Mile ENE
BC394	CAOG13000210401	1/2 - 1 Mile WNW

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
AX395	CAOG13000209633	1/2 - 1 Mile North
AO396	CAOG13000209876	1/2 - 1 Mile North
AO397	CAOG13000209635	1/2 - 1 Mile North
AR398	CAOG13000210227	1/2 - 1 Mile ENE
AT399	CAOG13000210601	1/2 - 1 Mile NE
AX400	CAOG13000209757	1/2 - 1 Mile NNE
AP401	CAOG13000210650	1/2 - 1 Mile NNW
BD402	CAOG13000209611	1/2 - 1 Mile WNW
BA403	CAOG13000210715	1/2 - 1 Mile ENE
AR404	CAOG13000210610	1/2 - 1 Mile NE
BA405	CAOG13000210137	1/2 - 1 Mile ENE
BA406	CAOG13000209594	1/2 - 1 Mile ENE
BA407	CAOG13000210136	1/2 - 1 Mile ENE
AX408	CAOG13000209664	1/2 - 1 Mile NNE
AR409	CAOG13000210606	1/2 - 1 Mile NE
BB410	CAOG13000209631	1/2 - 1 Mile East
AX411	CAOG13000210129	1/2 - 1 Mile NNE
AV412	CAOG13000210529	1/2 - 1 Mile NE
BA413	CAOG13000210224	1/2 - 1 Mile ENE
BA414	CAOG13000209604	1/2 - 1 Mile ENE
BE415	CAOG13000210663	1/2 - 1 Mile NNW
AX416	CAOG13000210127	1/2 - 1 Mile NNE
AV417	CAOG13000210525	1/2 - 1 Mile NE
AX418	CAOG13000209758	1/2 - 1 Mile NNE
AV419	CAOG13000210531	1/2 - 1 Mile NNE
AW420	CAOG13000210640	1/2 - 1 Mile North
AX421	CAOG13000210294	1/2 - 1 Mile North
BA422	CAOG13000210502	1/2 - 1 Mile ENE
AX423	CAOG13000209662	1/2 - 1 Mile NNE
AR424	CAOG13000210589	1/2 - 1 Mile NE
AP425	CAOG13000210240	1/2 - 1 Mile NW
AX426	CAOG13000210128	1/2 - 1 Mile NNE
AX427	CAOG13000209660	1/2 - 1 Mile NNE
AV428	CAOG13000210532	1/2 - 1 Mile NNE
BF429	CAOG13000210463	1/2 - 1 Mile NNE
BB430	CAOG13000209683	1/2 - 1 Mile East
AT431	CAOG13000210600	1/2 - 1 Mile NE
AW432	CAOG13000210664	1/2 - 1 Mile North
BG433	CAOG13000210135	1/2 - 1 Mile North
BA434	CAOG13000209597	1/2 - 1 Mile ENE
AX435	CAOG13000209665	1/2 - 1 Mile NNE
BA436	CAOG13000210395	1/2 - 1 Mile ENE
AT437	CAOG13000210630	1/2 - 1 Mile NE
AY438	CAOG13000210659	1/2 - 1 Mile NNW
BA439	CAOG13000209602	1/2 - 1 Mile ENE
BH440	CAOG13000210608	1/2 - 1 Mile NE
BF441	CAOG13000209761	1/2 - 1 Mile NNE
AX442	CAOG13000210126	1/2 - 1 Mile NNE
BF443	CAOG13000210264	1/2 - 1 Mile NNE
AY444	CAOG13000210645	1/2 - 1 Mile NNW
BA445	CAOG13000209582	1/2 - 1 Mile ENE
AX446	CAOG13000209932	1/2 - 1 Mile North
BA447	CAOG13000209603	1/2 - 1 Mile ENE
BB448	CAOG13000209627	1/2 - 1 Mile ENE
BA449	CAOG13000209625	1/2 - 1 Mile ENE
BI450	CAOG13000209591	1/2 - 1 Mile East

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
BA451	CAOG13000210285	1/2 - 1 Mile ENE
AX452	CAOG13000210742	1/2 - 1 Mile North
BD453	CAOG13000210402	1/2 - 1 Mile WNW
BB454	CAOG13000209681	1/2 - 1 Mile East
BA455	CAOG13000209605	1/2 - 1 Mile ENE
BE456	CAOG13000210248	1/2 - 1 Mile NW
BA457	CAOG13000209589	1/2 - 1 Mile ENE
AV458	CAOG13000210530	1/2 - 1 Mile NNE
BF459	CAOG13000210378	1/2 - 1 Mile NNE
BF460	CAOG13000210468	1/2 - 1 Mile NNE
AV461	CAOG13000210622	1/2 - 1 Mile NE
462	CAOG13000209598	1/2 - 1 Mile East
BH463	CAOG13000210591	1/2 - 1 Mile NE
464	CAOG13000005520	1/2 - 1 Mile SSE
AU465	CAOG13000209596	1/2 - 1 Mile East
BH466	CAOG13000209746	1/2 - 1 Mile NE
AX467	CAOG13000209884	1/2 - 1 Mile NNE
BC468	CAOG13000210091	1/2 - 1 Mile NW
AY469	CAOG13000210644	1/2 - 1 Mile NNW
BH470	CAOG13000210609	1/2 - 1 Mile NE
BG471	CAOG13000209874	1/2 - 1 Mile North
BF472	CAOG13000210265	1/2 - 1 Mile NNE
AX473	CAOG13000209890	1/2 - 1 Mile NNE
AX474	CAOG13000209901	1/2 - 1 Mile NNE
AX475	CAOG13000210738	1/2 - 1 Mile North
BJ476	CAOG13000210625	1/2 - 1 Mile NE
BK477	CAOG13000210287	1/2 - 1 Mile ENE
BA478	CAOG13000210284	1/2 - 1 Mile ENE
BG479	CAOG13000209872	1/2 - 1 Mile North
BL480	CAOG13000210233	1/2 - 1 Mile NW
BA481	CAOG13000210288	1/2 - 1 Mile ENE
AV482	CAOG13000210386	1/2 - 1 Mile NE
BF483	CAOG13000210464	1/2 - 1 Mile NNE
BA484	CAOG13000209616	1/2 - 1 Mile ENE
BH485	CAOG13000210629	1/2 - 1 Mile NE
AV486	CAOG13000210389	1/2 - 1 Mile NE
BA487	CAOG13000209536	1/2 - 1 Mile ENE
BJ488	CAOG13000210597	1/2 - 1 Mile NE
AV489	CAOG13000209879	1/2 - 1 Mile NE
BM490	CAOG13000005077	1/2 - 1 Mile West
AZ491	CAOG13000209595	1/2 - 1 Mile ESE
BN492	CAOG13000210658	1/2 - 1 Mile NNW
BH493	CAOG13000209744	1/2 - 1 Mile NE
BA494	CAOG13000210286	1/2 - 1 Mile ENE
BB495	CAOG13000209614	1/2 - 1 Mile ENE
BH496	CAOG13000210605	1/2 - 1 Mile NE
AY497	CAOG13000210665	1/2 - 1 Mile NNW
BE498	CAOG13000210239	1/2 - 1 Mile NNW
BN499	CAOG13000210652	1/2 - 1 Mile NNW
BJ500	CAOG13000210623	1/2 - 1 Mile NE
BG501	CAOG13000210295	1/2 - 1 Mile North
BA502	CAOG13000210040	1/2 - 1 Mile ENE
BO503	CAOG13000210466	1/2 - 1 Mile NNE
BJ504	CAOG13000210624	1/2 - 1 Mile NE
BM505	CAOG13000210093	1/2 - 1 Mile West
BH506	CAOG13000209743	1/2 - 1 Mile NE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
BN507	CAOG13000210647	1/2 - 1 Mile NNW
BI508	CAOG13000209578	1/2 - 1 Mile East
BH509	CAOG13000210607	1/2 - 1 Mile NE
BH510	CAOG13000209745	1/2 - 1 Mile NE
BO511	CAOG13000210467	1/2 - 1 Mile NNE
BJ512	CAOG13000210598	1/2 - 1 Mile NE
BB513	CAOG13000209831	1/2 - 1 Mile ENE
BA514	CAOG13000210042	1/2 - 1 Mile ENE
BP515	CAOG13000210037	1/2 - 1 Mile ENE
BO516	CAOG13000210872	1/2 - 1 Mile NNE
BA517	CAOG13000210039	1/2 - 1 Mile ENE
BH518	CAOG13000210613	1/2 - 1 Mile NE
BF519	CAOG13000209891	1/2 - 1 Mile NNE
BO520	CAOG13000210263	1/2 - 1 Mile NNE
BL521	CAOG13000210776	1/2 - 1 Mile NW
BF522	CAOG13000209883	1/2 - 1 Mile NNE
BJ523	CAOG13000210388	1/2 - 1 Mile NE
BB524	CAOG13000209682	1/2 - 1 Mile ENE
BN525	CAOG13000210250	1/2 - 1 Mile North
BQ526	CAOG13000210737	1/2 - 1 Mile North
BF527	CAOG13000209915	1/2 - 1 Mile NNE
BI528	CAOG13000209684	1/2 - 1 Mile East
BL529	CAOG13000210199	1/2 - 1 Mile NW
BJ530	CAOG13000210387	1/2 - 1 Mile NE
BN531	CAOG13000210476	1/2 - 1 Mile North
BE532	CAOG13000209806	1/2 - 1 Mile NNW
BK533	CAOG13000210590	1/2 - 1 Mile NE
BH534	CAOG13000210614	1/2 - 1 Mile NE
BL535	CAOG13000210234	1/2 - 1 Mile NW
BO536	CAOG13000210465	1/2 - 1 Mile NNE
BG537	CAOG13000210133	1/2 - 1 Mile North
BF538	CAOG13000209900	1/2 - 1 Mile NNE
539	CAOG13000005296	1/2 - 1 Mile South
BP540	CAOG13000209984	1/2 - 1 Mile ENE
BH541	CAOG13000210592	1/2 - 1 Mile NE
BJ542	CAOG13000209880	1/2 - 1 Mile NE
BE543	CAOG13000209809	1/2 - 1 Mile NNW
BG544	CAOG13000209875	1/2 - 1 Mile North
BO545	CAOG13000210469	1/2 - 1 Mile NNE
BJ546	CAOG13000210870	1/2 - 1 Mile NE
BO547	CAOG13000209892	1/2 - 1 Mile NNE
BN548	CAOG13000210481	1/2 - 1 Mile North
BP549	CAOG13000210033	1/2 - 1 Mile ENE
BJ550	CAOG13000210819	1/2 - 1 Mile NE
BO551	CAOG13000209882	1/2 - 1 Mile NNE
BN552	CAOG13000210484	1/2 - 1 Mile North
BQ553	CAOG13000210736	1/2 - 1 Mile North
BR554	CAOG13000210235	1/2 - 1 Mile NNW
BJ555	CAOG13000210844	1/2 - 1 Mile NE
BK556	CAOG13000209983	1/2 - 1 Mile ENE
BQ557	CAOG13000210134	1/2 - 1 Mile North
BR558	CAOG13000209812	1/2 - 1 Mile NNW
BO559	CAOG13000209898	1/2 - 1 Mile NNE
BS560	CAOG13000210132	1/2 - 1 Mile North
BO561	CAOG13000209918	1/2 - 1 Mile NNE
BR562	CAOG13000209813	1/2 - 1 Mile NNW

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
BJ563	CAOG13000210618	1/2 - 1 Mile NE
BT564	CAOG13000210611	1/2 - 1 Mile NE
BU565	CAOG13000209906	1/2 - 1 Mile NNE
BJ566	CAOG13000210594	1/2 - 1 Mile NE
BV567	CAOG13000210777	1/2 - 1 Mile NW
BW568	CAOG13000210654	1/2 - 1 Mile NNW
BQ569	CAOG13000209871	1/2 - 1 Mile North
BM570	CAOG13000210097	1/2 - 1 Mile West
BQ571	CAOG13000209893	1/2 - 1 Mile NNE
BQ572	CAOG13000210739	1/2 - 1 Mile North
BX573	CAOG13000210851	1/2 - 1 Mile NE
BR574	CAOG13000210247	1/2 - 1 Mile NNW
BY575	CAOG13000209913	1/2 - 1 Mile NNE
BK576	CAOG13000210035	1/2 - 1 Mile ENE
BX577	CAOG13000209730	1/2 - 1 Mile NE
BZ578	CAOG13000210092	1/2 - 1 Mile WNW
CA579	CAOG13000209579	1/2 - 1 Mile East
BK580	CAOG13000209535	1/2 - 1 Mile ENE
BS581	CAOG13000209873	1/2 - 1 Mile North
BO582	CAOG13000210841	1/2 - 1 Mile NNE
CA583	CAOG13000209577	1/2 - 1 Mile East
BL584	CAOG13000210555	1/2 - 1 Mile NW
BT585	CAOG13000210612	1/2 - 1 Mile NE
BZ586	CAOG13000210403	1/2 - 1 Mile WNW
BT587	CAOG13000210619	1/2 - 1 Mile NE
BP588	CAOG13000210041	1/2 - 1 Mile ENE
BX589	CAOG13000210840	1/2 - 1 Mile NE
CB590	CAOG13000210595	1/2 - 1 Mile NE
CC591	CAOG13000005660	1/2 - 1 Mile SSE
BW592	CAOG13000210643	1/2 - 1 Mile NNW
CA593	CAOG13000209581	1/2 - 1 Mile East
BQ594	CAOG13000209899	1/2 - 1 Mile NNE
CD595	CAOG13000209793	1/2 - 1 Mile WNW
BR596	CAOG13000209810	1/2 - 1 Mile NNW
BO597	CAOG13000210820	1/2 - 1 Mile NNE
CA598	CAOG13000209680	1/2 - 1 Mile East
CE599	CAOG13000210029	1/2 - 1 Mile ENE
BO600	CAOG13000209920	1/2 - 1 Mile NNE
CC601	CAOG13000005661	1/2 - 1 Mile SSE
CB602	CAOG13000210621	1/2 - 1 Mile NE
BX603	CAOG13000209711	1/2 - 1 Mile NE
BO604	CAOG13000209480	1/2 - 1 Mile NNE
BO605	CAOG13000210829	1/2 - 1 Mile NNE
CA606	CAOG13000209685	1/2 - 1 Mile East
CA607	CAOG13000209686	1/2 - 1 Mile East
BR608	CAOG13000210249	1/2 - 1 Mile NNW
BX609	CAOG13000209514	1/2 - 1 Mile NNE
BO610	CAOG13000209575	1/2 - 1 Mile NNE
BX611	CAOG13000209492	1/2 - 1 Mile NNE
CE612	CAOG13000209982	1/2 - 1 Mile ENE
BX613	CAOG13000209571	1/2 - 1 Mile NNE
BX614	CAOG13000209517	1/2 - 1 Mile NNE
CA615	CAOG13000209628	1/2 - 1 Mile ENE
CF616	CAOG13000210246	1/2 - 1 Mile NW
BO617	CAOG13000209489	1/2 - 1 Mile NNE
BY618	CAOG13000209885	1/2 - 1 Mile NNE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
BX619	CAOG13000210849	1/2 - 1 Mile NNE
BP620	CAOG13000210038	1/2 - 1 Mile ENE
BW621	CAOG13000210478	1/2 - 1 Mile NNW
BX622	CAOG13000209507	1/2 - 1 Mile NNE
BT623	CAOG13000210593	1/2 - 1 Mile NE
BU624	CAOG13000209916	1/2 - 1 Mile NNE
BR625	CAOG13000210241	1/2 - 1 Mile NW
BX626	CAOG13000210830	1/2 - 1 Mile NE
CA627	CAOG13000209580	1/2 - 1 Mile East
CG628	CAOG13000209626	1/2 - 1 Mile ENE
BP629	CAOG13000210036	1/2 - 1 Mile ENE
BX630	CAOG13000209726	1/2 - 1 Mile NNE
BQ631	CAOG13000210741	1/2 - 1 Mile North
CH632	CAOG13000210272	1/2 - 1 Mile North
BV633	CAOG13000210778	1/2 - 1 Mile NW
CG634	CAOG13000209615	1/2 - 1 Mile ENE
BT635	CAOG13000210615	1/2 - 1 Mile NE
BU636	CAOG13000209896	1/2 - 1 Mile NNE
BU637	CAOG13000209917	1/2 - 1 Mile NNE
BT638	CAOG13000210596	1/2 - 1 Mile NE
BX639	CAOG13000210843	1/2 - 1 Mile NE
CG640	CAOG13000209985	1/2 - 1 Mile ENE
BU641	CAOG13000210875	1/2 - 1 Mile NNE
CI642	CAOG13000209808	1/2 - 1 Mile NNW
BX643	CAOG13000210873	1/2 - 1 Mile NNE
CB644	CAOG13000209731	1/2 - 1 Mile NE
BT645	CAOG13000210107	1/2 - 1 Mile NE
BX646	CAOG13000209519	1/2 - 1 Mile NE
BS647	CAOG13000210274	1/2 - 1 Mile North
BX648	CAOG13000209727	1/2 - 1 Mile NNE
BT649	CAOG13000210616	1/2 - 1 Mile NE
BS650	CAOG13000210259	1/2 - 1 Mile North
BS651	CAOG13000210260	1/2 - 1 Mile North
CH652	CAOG13000210482	1/2 - 1 Mile NNW
CJ653	CAOG13000209501	1/2 - 1 Mile NNE
BT654	CAOG13000210109	1/2 - 1 Mile NE
CE655	CAOG13000210031	1/2 - 1 Mile ENE
BZ656	CAOG13000209792	1/2 - 1 Mile WNW
BU657	CAOG13000209902	1/2 - 1 Mile NNE
BV658	CAOG13000210560	1/2 - 1 Mile NW
BT659	CAOG13000210617	1/2 - 1 Mile NE
BX660	CAOG13000209936	1/2 - 1 Mile NE
CK661	CAOG13000209933	1/2 - 1 Mile North
CK662	CAOG13000210256	1/2 - 1 Mile North
CK663	CAOG13000210258	1/2 - 1 Mile North
BU664	CAOG13000209888	1/2 - 1 Mile NNE
CA665	CAOG13000209863	1/2 - 1 Mile East
CL666	CAOG13000210123	1/2 - 1 Mile East
CJ667	CAOG13000210855	1/2 - 1 Mile NNE
BS668	CAOG13000210261	1/2 - 1 Mile North
CJ669	CAOG13000209506	1/2 - 1 Mile NNE
CJ670	CAOG13000209503	1/2 - 1 Mile NNE
CM671	CAOG13000210034	1/2 - 1 Mile ENE
CI672	CAOG13000209807	1/2 - 1 Mile NNW
BS673	CAOG13000210257	1/2 - 1 Mile North
BX674	CAOG13000209699	1/2 - 1 Mile NE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
CJ675	CAOG13000209509	1/2 - 1 Mile NNE
CJ676	CAOG13000209504	1/2 - 1 Mile NNE
CK677	CAOG13000210740	1/2 - 1 Mile North
CE678	CAOG13000210108	1/2 - 1 Mile NE
BX679	CAOG13000210866	1/2 - 1 Mile NE
680	CAOG13000005638	1/2 - 1 Mile South
CJ681	CAOG13000209940	1/2 - 1 Mile NNE
CB682	CAOG13000210878	1/2 - 1 Mile NE
BY683	CAOG13000209908	1/2 - 1 Mile NNE
CB684	CAOG13000210818	1/2 - 1 Mile NE
CE685	CAOG13000209561	1/2 - 1 Mile ENE
BU686	CAOG13000209889	1/2 - 1 Mile NNE
BU687	CAOG13000209907	1/2 - 1 Mile NNE
BY688	CAOG13000209894	1/2 - 1 Mile NNE
CF689	CAOG13000210558	1/2 - 1 Mile NW
BS690	CAOG13000209573	1/2 - 1 Mile North
CH691	CAOG13000210273	1/2 - 1 Mile North
BX692	CAOG13000209729	1/2 - 1 Mile NE
BS693	CAOG13000210262	1/2 - 1 Mile North
BY694	CAOG13000209919	1/2 - 1 Mile NNE
BT695	CAOG13000210023	1/2 - 1 Mile NE
CN696	CAOG13000209565	1/2 - 1 Mile North
CO697	CAOG13000209909	1/2 - 1 Mile NNE
CN698	CAOG13000209566	1/2 - 1 Mile North
CA699	CAOG13000210334	1/2 - 1 Mile East
CP700	CAOG13000210620	1/2 - 1 Mile NE
CB701	CAOG13000210825	1/2 - 1 Mile NE
CA702	CAOG13000210121	1/2 - 1 Mile East
CE703	CAOG13000210111	1/2 - 1 Mile ENE
CF704	CAOG13000209870	1/2 - 1 Mile NW
BZ705	CAOG13000210779	1/2 - 1 Mile WNW
CK706	CAOG13000210743	1/2 - 1 Mile North
CP707	CAOG13000210021	1/2 - 1 Mile NE
CP708	CAOG13000209630	1/2 - 1 Mile NE
CQ709	CAOG13000210053	1/2 - 1 Mile East
CE710	CAOG13000210028	1/2 - 1 Mile ENE
CL711	CAOG13000209862	1/2 - 1 Mile East
CB712	CAOG13000210831	1/2 - 1 Mile NE
CD713	CAOG13000209732	1/2 - 1 Mile WNW
CR714	CAOG13000210480	1/2 - 1 Mile NNW
CB715	CAOG13000210839	1/2 - 1 Mile NE
CE716	CAOG13000210030	1/2 - 1 Mile ENE
CS717	CAOG13000005697	1/2 - 1 Mile SW
CI718	CAOG13000210236	1/2 - 1 Mile NNW
CJ719	CAOG13000209498	1/2 - 1 Mile NNE
CF720	CAOG13000210245	1/2 - 1 Mile NW
CJ721	CAOG13000209500	1/2 - 1 Mile NNE
CP722	CAOG13000210883	1/2 - 1 Mile NE
CQ723	CAOG13000210565	1/2 - 1 Mile East
CP724	CAOG13000209659	1/2 - 1 Mile NE
CE725	CAOG13000210113	1/2 - 1 Mile ENE
CT726	CAOG13000209712	1/2 - 1 Mile NE
CL727	CAOG13000209864	1/2 - 1 Mile East
CP728	CAOG13000209692	1/2 - 1 Mile NE
CP729	CAOG13000209693	1/2 - 1 Mile NE
CI730	CAOG13000210243	1/2 - 1 Mile NNW

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
CJ731	CAOG13000209499	1/2 - 1 Mile NNE
CJ732	CAOG13000209505	1/2 - 1 Mile NNE
CK733	CAOG13000209911	1/2 - 1 Mile NNE
CT734	CAOG13000209718	1/2 - 1 Mile NE
CJ735	CAOG13000210832	1/2 - 1 Mile NNE
CT736	CAOG13000209938	1/2 - 1 Mile NE
CH737	CAOG13000210479	1/2 - 1 Mile NNW
CP738	CAOG13000209657	1/2 - 1 Mile NE
CP739	CAOG13000209587	1/2 - 1 Mile NE
CJ740	CAOG13000209508	1/2 - 1 Mile NNE
CG741	CAOG13000210576	1/2 - 1 Mile ENE
CT742	CAOG13000209716	1/2 - 1 Mile NE
CP743	CAOG13000209978	1/2 - 1 Mile NE
CG744	CAOG13000210054	1/2 - 1 Mile ENE
CP745	CAOG13000209713	1/2 - 1 Mile NE
CP746	CAOG13000209691	1/2 - 1 Mile NE
CT747	CAOG13000209496	1/2 - 1 Mile NE
CP748	CAOG13000209694	1/2 - 1 Mile NE
CP749	CAOG13000210296	1/2 - 1 Mile NE
CG750	CAOG13000210335	1/2 - 1 Mile ENE
CT751	CAOG13000210854	1/2 - 1 Mile NE
CT752	CAOG13000209568	1/2 - 1 Mile NE
CP753	CAOG13000210300	1/2 - 1 Mile NE
CM754	CAOG13000210032	1/2 - 1 Mile ENE
CT755	CAOG13000209493	1/2 - 1 Mile NE
CT756	CAOG13000209522	1/2 - 1 Mile NE
CJ757	CAOG13000209515	1/2 - 1 Mile NNE
CO758	CAOG13000209921	1/2 - 1 Mile NNE
CO759	CAOG13000209905	1/2 - 1 Mile NNE
CJ760	CAOG13000209542	1/2 - 1 Mile NNE
CT761	CAOG13000209490	1/2 - 1 Mile NE
CK762	CAOG13000209886	1/2 - 1 Mile NNE
763	CAOG13000209869	1/2 - 1 Mile NW
CT764	CAOG13000209523	1/2 - 1 Mile NE
CG765	CAOG13000210585	1/2 - 1 Mile ENE
CP766	CAOG13000209588	1/2 - 1 Mile NE
CJ767	CAOG13000210853	1/2 - 1 Mile NNE
CP768	CAOG13000210024	1/2 - 1 Mile NE
CT769	CAOG13000209572	1/2 - 1 Mile NE
CT770	CAOG13000209485	1/2 - 1 Mile NE
CP771	CAOG13000210299	1/2 - 1 Mile NE
CN772	CAOG13000210516	1/2 - 1 Mile North
CI773	CAOG13000210430	1/2 - 1 Mile NNW
CP774	CAOG13000210301	1/2 - 1 Mile NE
CN775	CAOG13000210515	1/2 - 1 Mile North
CT776	CAOG13000210852	1/2 - 1 Mile NE
CK777	CAOG13000210774	1/2 - 1 Mile North
CJ778	CAOG13000209937	1/2 - 1 Mile NNE
CT779	CAOG13000209481	1/2 - 1 Mile NE
CS780	CAOG13000005698	1/2 - 1 Mile SW
CP781	CAOG13000210297	1/2 - 1 Mile NE
CU782	CAOG13000210110	1/2 - 1 Mile ENE
CP783	CAOG13000210882	1/2 - 1 Mile NE
CU784	CAOG13000209980	1/2 - 1 Mile NE
CV785	CAOG13000210485	1/2 - 1 Mile NNW
CW786	CAOG13000210237	1/2 - 1 Mile NNW

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
CP787	CAOG13000210010	1/2 - 1 Mile NE
CL788	CAOG13000210122	1/2 - 1 Mile East
CJ789	CAOG13000209708	1/2 - 1 Mile NNE
CP790	CAOG13000210298	1/2 - 1 Mile NE
CO791	CAOG13000209910	1/2 - 1 Mile NNE
CN792	CAOG13000210517	1/2 - 1 Mile North
CV793	CAOG13000210163	1/2 - 1 Mile North
CX794	CAOG13000210146	1/2 - 1 Mile North
CM795	CAOG13000210567	1/2 - 1 Mile ENE
CU796	CAOG13000210020	1/2 - 1 Mile NE
CY797	CAOG13000209860	1/2 - 1 Mile East
CZ798	CAOG13000209903	1/2 - 1 Mile NNE
CR799	CAOG13000210435	1/2 - 1 Mile NNW
CJ800	CAOG13000210862	1/2 - 1 Mile NNE
CN801	CAOG13000210512	1/2 - 1 Mile North
CN802	CAOG13000210513	1/2 - 1 Mile North
CN803	CAOG13000210514	1/2 - 1 Mile North
CK804	CAOG13000209934	1/2 - 1 Mile North
CO805	CAOG13000209904	1/2 - 1 Mile NNE
CU806	CAOG13000210112	1/2 - 1 Mile ENE
CW807	CAOG13000209804	1/2 - 1 Mile NW
CT808	CAOG13000210858	1/2 - 1 Mile NNE
CJ809	CAOG13000210827	1/2 - 1 Mile NNE
CK810	CAOG13000210773	1/2 - 1 Mile North
CQ811	CAOG13000210340	1/2 - 1 Mile East
DA812	CAOG13000210027	1/2 - 1 Mile NE
CP813	CAOG13000210008	1/2 - 1 Mile NE
CT814	CAOG13000210850	1/2 - 1 Mile NE
CM815	CAOG13000210349	1/2 - 1 Mile ENE
CV816	CAOG13000209811	1/2 - 1 Mile NNW
DB817	CAOG13000209728	1/2 - 1 Mile NE
CZ818	CAOG13000209914	1/2 - 1 Mile NNE
CZ819	CAOG13000209895	1/2 - 1 Mile North
CT820	CAOG13000209703	1/2 - 1 Mile NNE
CT821	CAOG13000210861	1/2 - 1 Mile NNE
CX822	CAOG13000210154	1/2 - 1 Mile North
CP823	CAOG13000210013	1/2 - 1 Mile NE
CT824	CAOG13000210833	1/2 - 1 Mile NE
CU825	CAOG13000209981	1/2 - 1 Mile NE
CO826	CAOG13000209887	1/2 - 1 Mile NNE
CP827	CAOG13000210006	1/2 - 1 Mile NE
DC828	CAOG13000210063	1/2 - 1 Mile ENE
CO829	CAOG13000209897	1/2 - 1 Mile NNE
CT830	CAOG13000210823	1/2 - 1 Mile NE
831	CAOG13000210230	1/2 - 1 Mile WNW
CU832	CAOG13000209979	1/2 - 1 Mile NE
DD833	CAOG13000005154	1/2 - 1 Mile South
DE834	CAOG13000210437	1/2 - 1 Mile NNW
CO835	CAOG13000209881	1/2 - 1 Mile NNE
DC836	CAOG13000209569	1/2 - 1 Mile ENE
DF837	CAOG13000209805	1/2 - 1 Mile NW
CT838	CAOG13000209520	1/2 - 1 Mile NE
CU839	CAOG13000210022	1/2 - 1 Mile NE
840	CAOG13000210775	1/2 - 1 Mile SW
CY841	CAOG13000209865	1/2 - 1 Mile East
CT842	CAOG13000209930	1/2 - 1 Mile NE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
CP843	CAOG13000209600	1/2 - 1 Mile NE
DA844	CAOG13000210007	1/2 - 1 Mile NE
DG845	CAOG13000209543	1/2 - 1 Mile NNE
CT846	CAOG13000210842	1/2 - 1 Mile NE
DA847	CAOG13000210329	1/2 - 1 Mile NE
DA848	CAOG13000210280	1/2 - 1 Mile NE
CW849	CAOG13000209803	1/2 - 1 Mile NW
DH850	CAOG13000210879	1/2 - 1 Mile NNE
DB851	CAOG13000210009	1/2 - 1 Mile NE
CT852	CAOG13000209715	1/2 - 1 Mile NE
DA853	CAOG13000210283	1/2 - 1 Mile NE
DD854	CAOG13000005325	1/2 - 1 Mile South
DB855	CAOG13000209721	1/2 - 1 Mile NE
CR856	CAOG13000210710	1/2 - 1 Mile NNW
DG857	CAOG13000209488	1/2 - 1 Mile NNE
DC858	CAOG13000210318	1/2 - 1 Mile ENE
DC859	CAOG13000210583	1/2 - 1 Mile ENE
DG860	CAOG13000209487	1/2 - 1 Mile NNE
DB861	CAOG13000210281	1/2 - 1 Mile NE
CV862	CAOG13000210483	1/2 - 1 Mile North
DB863	CAOG13000210282	1/2 - 1 Mile NE
DI864	CAOG13000210709	1/2 - 1 Mile NNW
DA865	CAOG13000210279	1/2 - 1 Mile NE
DH866	CAOG13000210880	1/2 - 1 Mile NNE
DG867	CAOG13000210856	1/2 - 1 Mile NNE
DF868	CAOG13000210561	1/2 - 1 Mile NW
DJ869	CAOG13000210857	1/2 - 1 Mile NE
CV870	CAOG13000210498	1/2 - 1 Mile NNW
DC871	CAOG13000210361	1/2 - 1 Mile ENE
DA872	CAOG13000210025	1/2 - 1 Mile NE
CY873	CAOG13000210057	1/2 - 1 Mile East
CU874	CAOG13000210026	1/2 - 1 Mile NE
CX875	CAOG13000210150	1/2 - 1 Mile North
DB876	CAOG13000209723	1/2 - 1 Mile NE
DG877	CAOG13000210826	1/2 - 1 Mile NNE
CY878	CAOG13000209547	1/2 - 1 Mile East
DH879	CAOG13000209912	1/2 - 1 Mile NNE
DK880	CAOG13000209548	1/2 - 1 Mile East
CW881	CAOG13000210231	1/2 - 1 Mile NNW
DL882	CAOG13000210143	1/2 - 1 Mile North
DL883	CAOG13000210147	1/2 - 1 Mile North
DB884	CAOG13000209973	1/2 - 1 Mile NE
DC885	CAOG13000210346	1/2 - 1 Mile ENE
CX886	CAOG13000210164	1/2 - 1 Mile North
CW887	CAOG13000210788	1/2 - 1 Mile NW
DM888	CAOG13000210568	1/2 - 1 Mile ENE
DL889	CAOG13000210722	1/2 - 1 Mile North
CX890	CAOG13000210271	1/2 - 1 Mile North
CU891	CAOG13000210059	1/2 - 1 Mile ENE
CY892	CAOG13000209859	1/2 - 1 Mile East
DN893	CAOG13000210339	1/2 - 1 Mile East
DA894	CAOG13000210011	1/2 - 1 Mile NE
DC895	CAOG13000210587	1/2 - 1 Mile ENE
DL896	CAOG13000210165	1/2 - 1 Mile North
DN897	CAOG13000210338	1/2 - 1 Mile East
DK898	CAOG13000210124	1/2 - 1 Mile East

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
DH899	CAOG13000210848	1/2 - 1 Mile NNE
DL900	CAOG13000210155	1/2 - 1 Mile North
CZ901	CAOG13000210729	1/2 - 1 Mile North
DL902	CAOG13000210156	1/2 - 1 Mile North
DH903	CAOG13000210835	1/2 - 1 Mile NNE
DO904	CAOG13000210244	1/2 - 1 Mile NNW
DL905	CAOG13000210727	1/2 - 1 Mile North
DE906	CAOG13000210432	1/2 - 1 Mile NNW
DH907	CAOG13000209502	1/2 - 1 Mile NNE
DM908	CAOG13000210584	1/2 - 1 Mile ENE
DL909	CAOG13000210735	1/2 - 1 Mile North
DJ910	CAOG13000209702	1/2 - 1 Mile NE
DB911	CAOG13000209971	1/2 - 1 Mile NE
912	CAOG13000005327	1/2 - 1 Mile SSE
DP913	CAOG13000210575	1/2 - 1 Mile ENE
DQ914	CAOG13000210149	1/2 - 1 Mile North
DG915	CAOG13000209704	1/2 - 1 Mile NE
DH916	CAOG13000209497	1/2 - 1 Mile NNE
DH917	CAOG13000209516	1/2 - 1 Mile NNE
DP918	CAOG13000209526	1/2 - 1 Mile ENE
DM919	CAOG13000209549	1/2 - 1 Mile ENE
DH920	CAOG13000209696	1/2 - 1 Mile NNE
DA921	CAOG13000209972	1/2 - 1 Mile NE
DH922	CAOG13000210821	1/2 - 1 Mile NNE
DP923	CAOG13000209494	1/2 - 1 Mile ENE
DP924	CAOG13000209495	1/2 - 1 Mile ENE
DC925	CAOG13000210586	1/2 - 1 Mile ENE
DP926	CAOG13000210345	1/2 - 1 Mile ENE
DJ927	CAOG13000209724	1/2 - 1 Mile NE
DQ928	CAOG13000210160	1/2 - 1 Mile North
DG929	CAOG13000209513	1/2 - 1 Mile NE
DM930	CAOG13000210060	1/2 - 1 Mile ENE
DP931	CAOG13000209491	1/2 - 1 Mile ENE
DJ932	CAOG13000210860	1/2 - 1 Mile NE
DP933	CAOG13000210354	1/2 - 1 Mile ENE
DD934	CAOG13000005353	1/2 - 1 Mile South
DR935	CAOG13000210556	1/2 - 1 Mile NW
DI936	CAOG13000210477	1/2 - 1 Mile NNW
DS937	CAOG13000210733	1/2 - 1 Mile North
DP938	CAOG13000209524	1/2 - 1 Mile ENE
DG939	CAOG13000210864	1/2 - 1 Mile NNE
DT940	CAOG13000209706	1/2 - 1 Mile NNE
DK941	CAOG13000209866	1/2 - 1 Mile East
DG942	CAOG13000210836	1/2 - 1 Mile NE
DU943	CAOG13000210012	1/2 - 1 Mile NE
DP944	CAOG13000210343	1/2 - 1 Mile ENE
DP945	CAOG13000209525	1/2 - 1 Mile ENE
DH946	CAOG13000209709	1/2 - 1 Mile NNE
DP947	CAOG13000209534	1/2 - 1 Mile ENE
DT948	CAOG13000210822	1/2 - 1 Mile NNE
DI949	CAOG13000210451	1/2 - 1 Mile NNW
DP950	CAOG13000210574	1/2 - 1 Mile ENE
DS951	CAOG13000210723	1/2 - 1 Mile North
DP952	CAOG13000209528	1/2 - 1 Mile ENE
DU953	CAOG13000209970	1/2 - 1 Mile NE
DJ954	CAOG13000209725	1/2 - 1 Mile NE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
DT955	CAOG13000210847	1/2 - 1 Mile NNE
DP956	CAOG13000210577	1/2 - 1 Mile ENE
DP957	CAOG13000210352	1/2 - 1 Mile NE
DT958	CAOG13000210834	1/2 - 1 Mile NNE
DO959	CAOG13000210798	1/2 - 1 Mile NNW
DG960	CAOG13000209710	1/2 - 1 Mile NNE
DP961	CAOG13000209518	1/2 - 1 Mile ENE
DL962	CAOG13000210270	1/2 - 1 Mile North
DI963	CAOG13000210450	1/2 - 1 Mile NNW
DU964	CAOG13000209997	1/2 - 1 Mile NE
DP965	CAOG13000210058	1/2 - 1 Mile ENE
DO966	CAOG13000210797	1/2 - 1 Mile NNW
DV967	CAOG13000210347	1/2 - 1 Mile ENE
DW968	CAOG13000210446	1/2 - 1 Mile NNW
DX969	CAOG13000209926	1/2 - 1 Mile NNE
DI970	CAOG13000210441	1/2 - 1 Mile NNW
DU971	CAOG13000209562	1/2 - 1 Mile NE
972	CAOG13000209820	1/2 - 1 Mile ESE
DX973	CAOG13000209484	1/2 - 1 Mile NNE
DP974	CAOG13000210582	1/2 - 1 Mile NE
DL975	CAOG13000210725	1/2 - 1 Mile North
DN976	CAOG13000210056	1/2 - 1 Mile East
DX977	CAOG13000209483	1/2 - 1 Mile NNE
DI978	CAOG13000210442	1/2 - 1 Mile NNW
DP979	CAOG13000209521	1/2 - 1 Mile ENE
DU980	CAOG13000209551	1/2 - 1 Mile NE
DX981	CAOG13000210876	1/2 - 1 Mile NNE
DY982	CAOG13000210159	1/2 - 1 Mile North
DX983	CAOG13000209931	1/2 - 1 Mile NNE
DM984	CAOG13000209546	1/2 - 1 Mile ENE
DZ985	CAOG13000210364	1/2 - 1 Mile NE
DP986	CAOG13000209510	1/2 - 1 Mile ENE
DK987	CAOG13000209861	1/2 - 1 Mile East
DX988	CAOG13000209574	1/2 - 1 Mile NNE
EA989	CAOG13000209858	1/2 - 1 Mile East
DY990	CAOG13000210269	1/2 - 1 Mile North
DL991	CAOG13000210153	1/2 - 1 Mile North
DO992	CAOG13000210436	1/2 - 1 Mile NNW
DZ993	CAOG13000210001	1/2 - 1 Mile NE
DZ994	CAOG13000209998	1/2 - 1 Mile NE
DX995	CAOG13000209486	1/2 - 1 Mile NNE
DP996	CAOG13000209512	1/2 - 1 Mile ENE
DT997	CAOG13000209695	1/2 - 1 Mile NNE
998	CAOG13000210559	1/2 - 1 Mile NW
DP999	CAOG13000210351	1/2 - 1 Mile ENE
DL1000	CAOG13000210157	1/2 - 1 Mile North
1001	CAOG13000210229	1/2 - 1 Mile NW
DP1002	CAOG13000209511	1/2 - 1 Mile ENE
EB1003	CAOG13000209698	1/2 - 1 Mile NNE
DX1004	CAOG13000210824	1/2 - 1 Mile NNE
DQ1005	CAOG13000210268	1/2 - 1 Mile NNW
DM1006	CAOG13000210064	1/2 - 1 Mile ENE
EB1007	CAOG13000209555	1/2 - 1 Mile NNE
EC1008	CAOG13000209545	1/2 - 1 Mile ENE
ED1009	CAOG13000210728	1/2 - 1 Mile North
DX1010	CAOG13000210846	1/2 - 1 Mile NNE

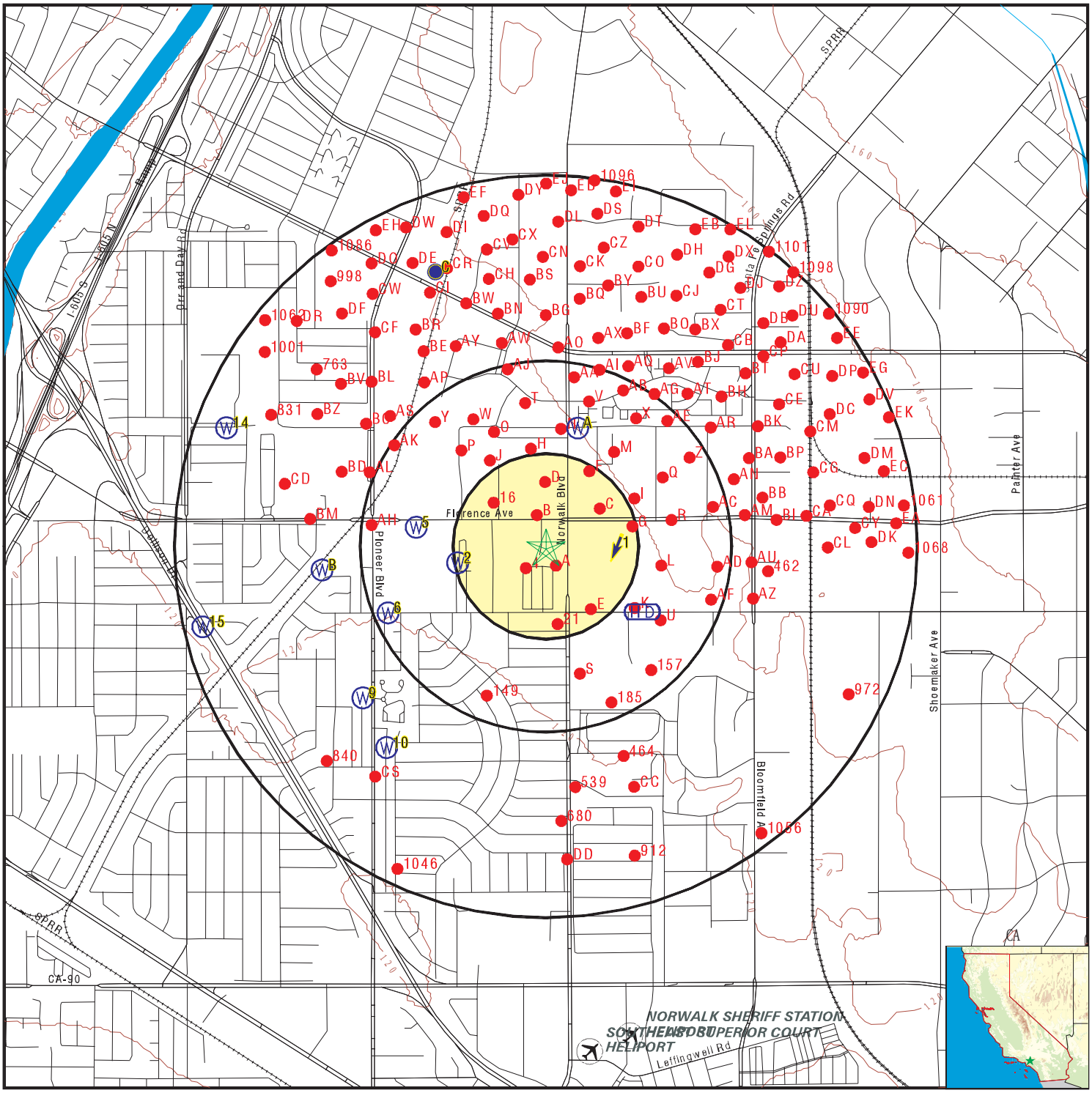
STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
DQ1011	CAOG13000210162	1/2 - 1 Mile North
EE1012	CAOG13000209976	1/2 - 1 Mile NE
DM1013	CAOG13000210350	1/2 - 1 Mile ENE
DR1014	CAOG13000209783	1/2 - 1 Mile NW
DX1015	CAOG13000209559	1/2 - 1 Mile NNE
DP1016	CAOG13000210355	1/2 - 1 Mile ENE
DZ1017	CAOG13000209996	1/2 - 1 Mile NE
DZ1018	CAOG13000209999	1/2 - 1 Mile NE
DU1019	CAOG13000210000	1/2 - 1 Mile NE
DQ1020	CAOG13000210145	1/2 - 1 Mile NNW
DP1021	CAOG13000210331	1/2 - 1 Mile ENE
DX1022	CAOG13000209560	1/2 - 1 Mile NNE
DV1023	CAOG13000210566	1/2 - 1 Mile ENE
EA1024	CAOG13000210098	1/2 - 1 Mile East
EC1025	CAOG13000209544	1/2 - 1 Mile ENE
DU1026	CAOG13000210881	1/2 - 1 Mile NE
DP1027	CAOG13000210342	1/2 - 1 Mile ENE
EF1028	CAOG13000210152	1/2 - 1 Mile NNW
EB1029	CAOG13000210859	1/2 - 1 Mile NNE
DZ1030	CAOG13000210562	1/2 - 1 Mile NE
EG1031	CAOG13000210579	1/2 - 1 Mile ENE
DZ1032	CAOG13000210363	1/2 - 1 Mile NE
EE1033	CAOG13000210014	1/2 - 1 Mile NE
DV1034	CAOG13000210065	1/2 - 1 Mile ENE
DX1035	CAOG13000209541	1/2 - 1 Mile NNE
EE1036	CAOG13000209975	1/2 - 1 Mile NE
DS1037	CAOG13000210730	1/2 - 1 Mile North
DV1038	CAOG13000210309	1/2 - 1 Mile ENE
EH1039	CAOG13000210429	1/2 - 1 Mile NNW
DZ1040	CAOG13000209967	1/2 - 1 Mile NE
EA1041	CAOG13000210055	1/2 - 1 Mile East
DX1042	CAOG13000210874	1/2 - 1 Mile NNE
EG1043	CAOG13000210563	1/2 - 1 Mile ENE
EB1044	CAOG13000210828	1/2 - 1 Mile NNE
EF1045	CAOG13000210440	1/2 - 1 Mile NNW
1046	CAOG13000005615	1/2 - 1 Mile SSW
EF1047	CAOG13000210453	1/2 - 1 Mile NNW
DV1048	CAOG13000210341	1/2 - 1 Mile ENE
EG1049	CAOG13000210564	1/2 - 1 Mile ENE
EE1050	CAOG13000210016	1/2 - 1 Mile NE
DZ1051	CAOG13000210002	1/2 - 1 Mile NE
ED1052	CAOG13000210726	1/2 - 1 Mile North
DZ1053	CAOG13000210362	1/2 - 1 Mile NE
EI1054	CAOG13000210837	1/2 - 1 Mile NNE
DY1055	CAOG13000210266	1/2 - 1 Mile North
1056	CAOG13000005523	1/2 - 1 Mile SE
ED1057	CAOG13000210588	1/2 - 1 Mile North
EE1058	CAOG13000210019	1/2 - 1 Mile NE
DV1059	CAOG13000210061	1/2 - 1 Mile ENE
DV1060	CAOG13000210320	1/2 - 1 Mile ENE
1061	CAOG13000210337	1/2 - 1 Mile East
1062	CAOG13000210704	1/2 - 1 Mile NW
DW1063	CAOG13000210454	1/2 - 1 Mile NNW
DV1064	CAOG13000210304	1/2 - 1 Mile ENE
ED1065	CAOG13000210731	1/2 - 1 Mile North
DV1066	CAOG13000210580	1/2 - 1 Mile ENE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
EG1067	CAOG13000210308	1/2 - 1 Mile ENE
1068	CAOG13000209741	1/2 - 1 Mile East
DV1069	CAOG13000210303	1/2 - 1 Mile ENE
EE1070	CAOG13000210015	1/2 - 1 Mile NE
EB1071	CAOG13000209722	1/2 - 1 Mile NNE
EJ1072	CAOG13000210158	1/2 - 1 Mile North
EJ1073	CAOG13000210151	1/2 - 1 Mile North
EA1074	CAOG13000209737	1/2 - 1 Mile East
EJ1075	CAOG13000210142	1/2 - 1 Mile North
DY1076	CAOG13000210161	1/2 - 1 Mile North
DZ1077	CAOG13000209968	1/2 - 1 Mile NE
DV1078	CAOG13000210319	1/2 - 1 Mile ENE
ED1079	CAOG13000209966	1/2 - 1 Mile North
EK1080	CAOG13000209550	1/2 - 1 Mile ENE
DY1081	CAOG13000210148	1/2 - 1 Mile North
EE1082	CAOG13000209974	1/2 - 1 Mile NE
EL1083	CAOG13000209697	1/2 - 1 Mile NNE
EG1084	CAOG13000210573	1/2 - 1 Mile ENE
EG1085	CAOG13000210321	1/2 - 1 Mile ENE
1086	CAOG13000210557	1/2 - 1 Mile NW
EE1087	CAOG13000210018	1/2 - 1 Mile ENE
EH1088	CAOG13000210445	1/2 - 1 Mile NNW
EI1089	CAOG13000210734	1/2 - 1 Mile North
1090	CAOG13000210004	1/2 - 1 Mile NE
EF1091	CAOG13000210267	1/2 - 1 Mile NNW
EG1092	CAOG13000210305	1/2 - 1 Mile ENE
EG1093	CAOG13000210542	1/2 - 1 Mile ENE
EE1094	CAOG13000209977	1/2 - 1 Mile NE
EK1095	CAOG13000210348	1/2 - 1 Mile ENE
1096	CAOG13000210724	1/2 - 1 Mile North
EG1097	CAOG13000210540	1/2 - 1 Mile ENE
1098	CAOG13000209994	1/2 - 1 Mile NE
EL1099	CAOG13000209925	1/2 - 1 Mile NNE
EF1100	CAOG13000210144	1/2 - 1 Mile North
1101	CAOG13000209993	1/2 - 1 Mile NE

PHYSICAL SETTING SOURCE MAP - 5735803.2s



- County Boundary
- Major Roads
- Contour Lines
- Earthquake Fault Lines
- Airports
- Earthquake epicenter, Richter 5 or greater
- Water Wells
- Public Water Supply Wells
- Cluster of Multiple Icons
- Groundwater Flow Direction
- GI Indeterminate Groundwater Flow at Location
- GV Groundwater Flow Varies at Location
- HD Closest Hydrogeological Data
- Oil, gas or related wells

SITE NAME:	Hathaway Property	CLIENT:	Advanced GeoEnvironmental,Inc.
ADDRESS:	10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave Santa Fe Springs CA 90670	CONTACT:	John Sturkie
LAT/LONG:	33.934267 / 118.073715	INQUIRY #:	5735803.2s
		DATE:	July 31, 2019 3:51 pm

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GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database | EDR ID Number

1
East
1/8 - 1/4 Mile
Higher

AQUIFLOW **69672**

Site ID:	I-12222
Groundwater Flow:	SSW
Shallow Water Depth:	Not Reported
Deep Water Depth:	Not Reported
Average Water Depth:	100
Date:	11/1996

2
West
1/8 - 1/4 Mile
Lower

FED USGS **USGS40000139134**

Organization ID:	USGS-CA		
Organization Name:	USGS California Water Science Center		
Monitor Location:	003S011W06N001S	Type:	Well
Description:	Not Reported	HUC:	18070106
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	California Coastal Basin aquifers		
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	Not Reported	Well Depth:	650
Well Depth Units:	ft	Well Hole Depth:	650
Well Hole Depth Units:	ft		

A3
NNE
1/4 - 1/2 Mile
Higher

FED USGS **USGS40000139170**

Organization ID:	USGS-CA		
Organization Name:	USGS California Water Science Center		
Monitor Location:	003S011W06X013S	Type:	Well
Description:	Not Reported	HUC:	Not Reported
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	California Coastal Basin aquifers		
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	20070409	Well Depth:	215
Well Depth Units:	ft	Well Hole Depth:	225
Well Hole Depth Units:	ft		

A4
NNE
1/4 - 1/2 Mile
Higher

FED USGS **USGS40000139171**

Organization ID:	USGS-CA		
Organization Name:	USGS California Water Science Center		
Monitor Location:	003S011W06X012S	Type:	Well
Description:	Not Reported	HUC:	Not Reported
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	California Coastal Basin aquifers		
Formation Type:	Not Reported	Aquifer Type:	Not Reported

Construction Date:	20070409	Well Depth:	169
Well Depth Units:	ft	Well Hole Depth:	225
Well Hole Depth Units:	ft		

5
West **FED USGS** **USGS40000139146**
1/4 - 1/2 Mile
Lower

Organization ID:	USGS-CA		
Organization Name:	USGS California Water Science Center		
Monitor Location:	003S011W06D002S	Type:	Well
Description:	Not Reported	HUC:	18070106
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	California Coastal Basin aquifers		
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	Not Reported	Well Depth:	670
Well Depth Units:	ft	Well Hole Depth:	740
Well Hole Depth Units:	ft		

6
WSW **FED USGS** **USGS40000139120**
1/4 - 1/2 Mile
Lower

Organization ID:	USGS-CA		
Organization Name:	USGS California Water Science Center		
Monitor Location:	003S011W06X014S	Type:	Well
Description:	Not Reported	HUC:	Not Reported
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	California Coastal Basin aquifers		
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	20070514	Well Depth:	110
Well Depth Units:	ft	Well Hole Depth:	112
Well Hole Depth Units:	ft		

B7
West **CA WELLS** **3950**
1/2 - 1 Mile
Lower

Seq:	3950	Prim sta c:	03S/12W-12A02 S
Frds no:	1910098009	County:	19
District:	15	User id:	MET
System no:	1910098	Water type:	G
Source nam:	PIONEER WELL 03	Station ty:	WELL/AMBNT/MUN/INTAKE/SUPPLY
Latitude:	335600.0	Longitude:	1180500.0
Precision:	8	Status:	AR
Comment 1:	Not Reported	Comment 2:	Not Reported
Comment 3:	Not Reported	Comment 4:	Not Reported
Comment 5:	Not Reported	Comment 6:	Not Reported
Comment 7:	Not Reported		

System no:	1910098	System nam:	SCWC - NORWALK

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Hqname:	SOUTHERN CALIF WATER CO	Address:	12035 Burke St.,Ste 1
City:	Santa Fe Springs	State:	CA
Zip:	90670	Zip ext:	Not Reported
Pop serv:	33500	Connection:	9338
Area serve:	NORWALK		
Sample date:	21-MAR-18	Finding:	6.7
Chemical:	URANIUM (PCI/L)	Report units:	PCI/L
Dlr:	1.		
Sample date:	07-MAR-18	Finding:	18.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-MAR-18	Finding:	0.96
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-MAR-18	Finding:	7.5
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-MAR-18	Finding:	0.52
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-MAR-18	Finding:	22.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-MAR-18	Finding:	0.93
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	28-FEB-18	Finding:	0.55
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	28-FEB-18	Finding:	7.8
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	28-FEB-18	Finding:	0.92
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	28-FEB-18	Finding:	18.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	28-FEB-18	Finding:	1.
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	28-FEB-18	Finding:	24.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	13-FEB-18	Finding:	0.42
Chemical:	GROSS ALPHA COUNTING ERROR	Report units:	PCI/L
Dlr:	0.		

Sample date:	13-FEB-18	Finding:	1000.
Chemical:	TOTAL DISSOLVED SOLIDS	Report units:	MG/L
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	1.6
Chemical:	LANGELIER INDEX @ 60 C	Report units:	Not Reported
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	0.15
Chemical:	TURBIDITY, LABORATORY	Report units:	NTU
Dlr:	0.1		
Sample date:	13-FEB-18	Finding:	13.
Chemical:	AGGRSSIVE INDEX (CORROSIVITY)	Report units:	Not Reported
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	7.7
Chemical:	NITRATE + NITRITE (AS N)	Report units:	MG/L
Dlr:	0.4		
Sample date:	13-FEB-18	Finding:	0.15
Chemical:	GROSS ALPHA MDA95	Report units:	PCI/L
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	0.27
Chemical:	FLUORIDE (F) (NATURAL-SOURCE)	Report units:	MG/L
Dlr:	0.1		
Sample date:	13-FEB-18	Finding:	300.
Chemical:	SULFATE	Report units:	MG/L
Dlr:	0.5		
Sample date:	13-FEB-18	Finding:	100.
Chemical:	CHLORIDE	Report units:	MG/L
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	5.5
Chemical:	POTASSIUM	Report units:	MG/L
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	94.
Chemical:	SODIUM	Report units:	MG/L
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	34.
Chemical:	MAGNESIUM	Report units:	MG/L
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	160.
Chemical:	CALCIUM	Report units:	MG/L
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	540.
Chemical:	HARDNESS (TOTAL) AS CACO3	Report units:	MG/L
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	7.7
Chemical:	NITRATE (AS N)	Report units:	MG/L
Dlr:	0.4		
Sample date:	13-FEB-18	Finding:	370.
Chemical:	BICARBONATE ALKALINITY	Report units:	MG/L

Dlr:	0.		
Sample date:	13-FEB-18	Finding:	300.
Chemical:	ALKALINITY (TOTAL) AS CACO3	Report units:	MG/L
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	7.9
Chemical:	PH, LABORATORY	Report units:	Not Reported
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	1400.
Chemical:	SPECIFIC CONDUCTANCE	Report units:	US
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	8.
Chemical:	GROSS ALPHA	Report units:	PCI/L
Dlr:	3.		
Sample date:	03-JAN-18	Finding:	0.95
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-JAN-18	Finding:	9.7
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-JAN-18	Finding:	0.69
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-JAN-18	Finding:	25.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-JAN-18	Finding:	20.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-DEC-17	Finding:	35.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-DEC-17	Finding:	1.
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-DEC-17	Finding:	27.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-DEC-17	Finding:	1.3
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-DEC-17	Finding:	13.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-NOV-17	Finding:	0.79
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		

Sample date:	08-NOV-17	Finding:	8.5
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-NOV-17	Finding:	0.88
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-NOV-17	Finding:	20.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-NOV-17	Finding:	1.4
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-NOV-17	Finding:	7.6
Chemical:	NITRATE (AS N)	Report units:	MG/L
Dlr:	0.4		
Sample date:	08-NOV-17	Finding:	25.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-OCT-17	Finding:	20.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-OCT-17	Finding:	5.4
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-OCT-17	Finding:	0.92
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-OCT-17	Finding:	16.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-SEP-17	Finding:	31.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-SEP-17	Finding:	15.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-SEP-17	Finding:	1.3
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-SEP-17	Finding:	40.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-SEP-17	Finding:	1.
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-AUG-17	Finding:	7.8
Chemical:	NITRATE (AS N)	Report units:	MG/L

Dlr:	0.4		
Sample date:	02-AUG-17	Finding:	5.4
Chemical:	TRICHLOROFLUOROMETHANE	Report units:	UG/L
Dlr:	5.		
Sample date:	02-AUG-17	Finding:	1.3
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-AUG-17	Finding:	14.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-AUG-17	Finding:	0.87
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-AUG-17	Finding:	29.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-AUG-17	Finding:	2.6
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-AUG-17	Finding:	16.
Chemical:	1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE		
Report units:	UG/L	Dlr:	10.
Sample date:	02-AUG-17	Finding:	38.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-JUL-17	Finding:	28.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-JUL-17	Finding:	12.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-JUL-17	Finding:	0.99
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-JUL-17	Finding:	35.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-JUL-17	Finding:	1.1
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-MAY-17	Finding:	1.
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-MAY-17	Finding:	10.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	03-MAY-17	Finding:	30.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	03-MAY-17	Finding:	7.4
Chemical:	NITRATE (AS N)	Report units:	MG/L
Dlr:	0.4		

Sample date:	03-MAY-17	Finding:	0.82
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		

Sample date:	03-MAY-17	Finding:	1.8
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	03-MAY-17	Finding:	12.
Chemical:	1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE		
Report units:	UG/L	Dlr:	10.

Sample date:	03-MAY-17	Finding:	25.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	05-APR-17	Finding:	0.91
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		

Sample date:	05-APR-17	Finding:	12.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	05-APR-17	Finding:	1.4
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		

Sample date:	05-APR-17	Finding:	34.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	05-APR-17	Finding:	29.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	07-MAR-17	Finding:	50.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	07-MAR-17	Finding:	1.8
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		

Sample date:	07-MAR-17	Finding:	40.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	07-MAR-17	Finding:	17.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	07-MAR-17	Finding:	1.
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L

Dlr:	0.5		
Sample date:	15-FEB-17	Finding:	5.3
Chemical:	1,4-DIOXANE	Report units:	UG/L
Dlr:	1.		
Sample date:	09-FEB-17	Finding:	1.8
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-FEB-17	Finding:	44.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-FEB-17	Finding:	8.
Chemical:	NITRATE (AS N)	Report units:	MG/L
Dlr:	0.4		
Sample date:	09-FEB-17	Finding:	0.28
Chemical:	FLUORIDE (F) (NATURAL-SOURCE)	Report units:	MG/L
Dlr:	0.1		
Sample date:	09-FEB-17	Finding:	17.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-FEB-17	Finding:	0.97
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-FEB-17	Finding:	0.56
Chemical:	1,2-DICHLOROPROPANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-FEB-17	Finding:	37.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-FEB-17	Finding:	3.5
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-FEB-17	Finding:	20.
Chemical:	1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE		
Report units:	UG/L	Dlr:	10.
Sample date:	09-FEB-17	Finding:	7.8
Chemical:	TRICHLOROFLUOROMETHANE	Report units:	UG/L
Dlr:	5.		
Sample date:	18-JAN-17	Finding:	4.2
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	18-JAN-17	Finding:	42.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	18-JAN-17	Finding:	0.57
Chemical:	1,2-DICHLOROPROPANE	Report units:	UG/L
Dlr:	0.5		

Sample date:	18-JAN-17	Finding:	0.98
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		

Sample date:	18-JAN-17	Finding:	26.
Chemical:	1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE		
Report units:	UG/L	Dlr:	10.

Sample date:	18-JAN-17	Finding:	2.2
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		

Sample date:	18-JAN-17	Finding:	54.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	18-JAN-17	Finding:	18.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	07-DEC-16	Finding:	33.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	07-DEC-16	Finding:	2.4
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		

Sample date:	07-DEC-16	Finding:	28.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	07-DEC-16	Finding:	0.98
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		

Sample date:	07-DEC-16	Finding:	19.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	09-NOV-16	Finding:	1.7
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		

Sample date:	09-NOV-16	Finding:	9.3
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	09-NOV-16	Finding:	0.61
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		

Sample date:	09-NOV-16	Finding:	24.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	09-NOV-16	Finding:	3.4
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	09-NOV-16	Finding:	1.8
Chemical:	TOTAL TRIHALOMETHANES	Report units:	UG/L

Dlr:	0.		
Sample date:	09-NOV-16	Finding:	7.4
Chemical:	NITRATE (AS N)	Report units:	MG/L
Dlr:	0.4		
Sample date:	09-NOV-16	Finding:	1.8
Chemical:	CHLOROFORM (THM)	Report units:	UG/L
Dlr:	1.		
Sample date:	09-NOV-16	Finding:	27.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-OCT-16	Finding:	0.65
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-OCT-16	Finding:	30.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-OCT-16	Finding:	1.8
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-OCT-16	Finding:	12.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-OCT-16	Finding:	27.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-SEP-16	Finding:	24.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-SEP-16	Finding:	0.84
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-SEP-16	Finding:	2.
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-SEP-16	Finding:	27.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-SEP-16	Finding:	11.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-AUG-16	Finding:	7.5
Chemical:	NITRATE (AS N)	Report units:	MG/L
Dlr:	0.4		
Sample date:	03-AUG-16	Finding:	1.4
Chemical:	CHLOROFORM (THM)	Report units:	UG/L
Dlr:	1.		

Sample date:	03-AUG-16	Finding:	26.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-AUG-16	Finding:	5.6
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-AUG-16	Finding:	0.56
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-AUG-16	Finding:	22.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-AUG-16	Finding:	1.2
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-AUG-16	Finding:	1.4
Chemical:	TOTAL TRIHALOMETHANES	Report units:	UG/L
Dlr:	0.		
Sample date:	03-AUG-16	Finding:	0.71
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-JUL-16	Finding:	26.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-JUL-16	Finding:	1.7
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-JUL-16	Finding:	9.8
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-JUL-16	Finding:	0.63
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-JUL-16	Finding:	23.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-JUN-16	Finding:	20.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-JUN-16	Finding:	0.58
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-JUN-16	Finding:	6.4
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-JUN-16	Finding:	1.4
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L

Dlr:	0.5		
Sample date:	08-JUN-16	Finding:	22.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAY-16	Finding:	1.3
Chemical:	TOTAL TRIHALOMETHANES	Report units:	UG/L
Dlr:	0.		
Sample date:	02-MAY-16	Finding:	18.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAY-16	Finding:	0.53
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAY-16	Finding:	6.1
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAY-16	Finding:	1.1
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAY-16	Finding:	19.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAY-16	Finding:	1.3
Chemical:	CHLOROFORM (THM)	Report units:	UG/L
Dlr:	1.		
Sample date:	02-MAY-16	Finding:	7.4
Chemical:	NITRATE (AS N)	Report units:	MG/L
Dlr:	0.4		
Sample date:	02-MAY-16	Finding:	1.9
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-APR-16	Finding:	23.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-APR-16	Finding:	6.2
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-APR-16	Finding:	0.81
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-APR-16	Finding:	18.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-APR-16	Finding:	0.57
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		

Sample date:	02-MAR-16	Finding:	17.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAR-16	Finding:	6.9
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAR-16	Finding:	0.82
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAR-16	Finding:	22.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-FEB-16	Finding:	6.7
Chemical:	NITRATE (AS N)	Report units:	MG/L
Dlr:	0.4		
Sample date:	03-FEB-16	Finding:	0.29
Chemical:	FLUORIDE (F) (NATURAL-SOURCE)	Report units:	MG/L
Dlr:	0.1		
Sample date:	03-FEB-16	Finding:	2.3
Chemical:	1,4-DIOXANE	Report units:	UG/L
Dlr:	1.		
Sample date:	03-FEB-16	Finding:	1.1
Chemical:	CHLOROFORM (THM)	Report units:	UG/L
Dlr:	1.		
Sample date:	03-FEB-16	Finding:	23.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-FEB-16	Finding:	6.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-FEB-16	Finding:	18.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-FEB-16	Finding:	1.4
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-FEB-16	Finding:	0.89
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-JAN-16	Finding:	0.68
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-JAN-16	Finding:	6.4
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-JAN-16	Finding:	1.
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L

Dlr:	0.5		
Sample date:	04-JAN-16	Finding:	23.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-JAN-16	Finding:	21.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-DEC-15	Finding:	5.9
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-DEC-15	Finding:	0.57
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-DEC-15	Finding:	20.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-DEC-15	Finding:	25.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-DEC-15	Finding:	0.94
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-NOV-15	Finding:	21.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-NOV-15	Finding:	0.77
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-NOV-15	Finding:	0.51
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-NOV-15	Finding:	17.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-NOV-15	Finding:	30.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		
Sample date:	03-NOV-15	Finding:	1.2
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-NOV-15	Finding:	4.9
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-OCT-15	Finding:	0.64
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		

Sample date:	05-OCT-15	Finding:	3.4
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-OCT-15	Finding:	0.63
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-OCT-15	Finding:	15.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-OCT-15	Finding:	14.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-SEP-15	Finding:	0.68
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-SEP-15	Finding:	18.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-SEP-15	Finding:	0.67
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-SEP-15	Finding:	3.9
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-SEP-15	Finding:	20.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-AUG-15	Finding:	31.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		
Sample date:	04-AUG-15	Finding:	13.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-AUG-15	Finding:	2.6
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-AUG-15	Finding:	16.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-AUG-15	Finding:	0.64
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-JUL-15	Finding:	14.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-JUL-15	Finding:	2.7
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L

Dlr:	0.5		
Sample date:	07-JUL-15	Finding:	17.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-JUN-15	Finding:	2.3
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-JUN-15	Finding:	13.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-JUN-15	Finding:	16.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-MAY-15	Finding:	14.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-MAY-15	Finding:	0.55
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-MAY-15	Finding:	2.3
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-MAY-15	Finding:	17.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-MAY-15	Finding:	29.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		
Sample date:	06-APR-15	Finding:	11.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-APR-15	Finding:	14.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-APR-15	Finding:	1.7
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAR-15	Finding:	17.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAR-15	Finding:	0.54
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAR-15	Finding:	3.1
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	02-MAR-15	Finding:	0.54
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAR-15	Finding:	17.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-FEB-15	Finding:	160.
Chemical:	CALCIUM	Report units:	MG/L
Dlr:	0.		
Sample date:	04-FEB-15	Finding:	13.
Chemical:	AGGRSSIVE INDEX (CORROSIVITY)	Report units:	Not Reported
Dlr:	0.		
Sample date:	04-FEB-15	Finding:	33.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		
Sample date:	04-FEB-15	Finding:	14.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-FEB-15	Finding:	1.6
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-FEB-15	Finding:	12.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-FEB-15	Finding:	2.
Chemical:	1,4-DIOXANE	Report units:	UG/L
Dlr:	1.		
Sample date:	04-FEB-15	Finding:	1400.
Chemical:	SPECIFIC CONDUCTANCE	Report units:	US
Dlr:	0.		
Sample date:	04-FEB-15	Finding:	7.52
Chemical:	PH, LABORATORY	Report units:	Not Reported
Dlr:	0.		
Sample date:	04-FEB-15	Finding:	330.
Chemical:	ALKALINITY (TOTAL) AS CACO3	Report units:	MG/L
Dlr:	0.		
Sample date:	04-FEB-15	Finding:	400.
Chemical:	BICARBONATE ALKALINITY	Report units:	MG/L
Dlr:	0.		
Sample date:	04-FEB-15	Finding:	540.
Chemical:	HARDNESS (TOTAL) AS CACO3	Report units:	MG/L
Dlr:	0.		
Sample date:	04-FEB-15	Finding:	7400.
Chemical:	NITRATE + NITRITE (AS N)	Report units:	MG/L
Dlr:	0.4		
Sample date:	04-FEB-15	Finding:	34.
Chemical:	MAGNESIUM	Report units:	MG/L

Dlr:	0.		
Sample date:	04-FEB-15	Finding:	99.
Chemical:	SODIUM	Report units:	MG/L
Dlr:	0.		
Sample date:	04-FEB-15	Finding:	5.
Chemical:	POTASSIUM	Report units:	MG/L
Dlr:	0.		
Sample date:	04-FEB-15	Finding:	110.
Chemical:	CHLORIDE	Report units:	MG/L
Dlr:	0.		
Sample date:	04-FEB-15	Finding:	270.
Chemical:	SULFATE	Report units:	MG/L
Dlr:	0.5		
Sample date:	04-FEB-15	Finding:	0.3
Chemical:	FLUORIDE (F) (NATURAL-SOURCE)	Report units:	MG/L
Dlr:	0.1		
Sample date:	04-FEB-15	Finding:	5.9
Chemical:	SELENIUM	Report units:	UG/L
Dlr:	5.		
Sample date:	04-FEB-15	Finding:	970.
Chemical:	TOTAL DISSOLVED SOLIDS	Report units:	MG/L
Dlr:	0.		
Sample date:	04-FEB-15	Finding:	0.73
Chemical:	LANGELIER INDEX AT SOURCE TEMP.	Report units:	Not Reported
Dlr:	0.		
Sample date:	07-JAN-15	Finding:	9.8
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-JAN-15	Finding:	1.2
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-JAN-15	Finding:	11.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	16-DEC-14	Finding:	1.6
Chemical:	CHROMIUM, HEXAVALENT	Report units:	UG/L
Dlr:	1.		
Sample date:	07-OCT-14	Finding:	6.9
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-OCT-14	Finding:	1.9
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-OCT-14	Finding:	8.1
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	03-SEP-14	Finding:	1.4
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-SEP-14	Finding:	8.4
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-SEP-14	Finding:	11.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-AUG-14	Finding:	9.3
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-AUG-14	Finding:	1.4
Chemical:	1,4-DIOXANE	Report units:	UG/L
Dlr:	1.		
Sample date:	04-AUG-14	Finding:	29.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		
Sample date:	04-AUG-14	Finding:	2.1
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-AUG-14	Finding:	12.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	01-JUL-14	Finding:	8.2
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	01-JUL-14	Finding:	2.5
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	01-JUL-14	Finding:	9.5
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-JUN-14	Finding:	7.8
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-JUN-14	Finding:	2.4
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-JUN-14	Finding:	7.2
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-MAY-14	Finding:	2.2
Chemical:	1,4-DIOXANE	Report units:	UG/L
Dlr:	1.		
Sample date:	07-MAY-14	Finding:	29.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L

Dlr:	2.		
Sample date:	07-MAY-14	Finding:	7.5
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-MAY-14	Finding:	2.1
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-MAY-14	Finding:	6.3
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	01-APR-14	Finding:	9.8
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	01-APR-14	Finding:	2.2
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	01-APR-14	Finding:	11.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	12-MAR-14	Finding:	2.7
Chemical:	1,4-DIOXANE	Report units:	UG/L
Dlr:	1.		
Sample date:	05-MAR-14	Finding:	9.9
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-MAR-14	Finding:	9.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-MAR-14	Finding:	2.4
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-FEB-14	Finding:	9.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-FEB-14	Finding:	0.26
Chemical:	FLUORIDE (F) (NATURAL-SOURCE)	Report units:	MG/L
Dlr:	0.1		
Sample date:	05-FEB-14	Finding:	33.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		
Sample date:	05-FEB-14	Finding:	8.1
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-FEB-14	Finding:	1.3
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	21-JAN-14	Finding:	9.2
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	21-JAN-14	Finding:	8.1
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	21-JAN-14	Finding:	2.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-DEC-13	Finding:	1.2
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-DEC-13	Finding:	7.4
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-DEC-13	Finding:	8.4
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-MAY-13	Finding:	9.1
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-MAY-13	Finding:	7.8
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-MAY-13	Finding:	28.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		
Sample date:	09-MAY-13	Finding:	2.5
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	29-APR-13	Finding:	5.9
Chemical:	URANIUM (PCI/L)	Report units:	PCI/L
Dlr:	1.		
Sample date:	18-APR-13	Finding:	0.26
Chemical:	FLUORIDE (F) (NATURAL-SOURCE)	Report units:	MG/L
Dlr:	0.1		
Sample date:	03-APR-13	Finding:	9.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-APR-13	Finding:	7.5
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-APR-13	Finding:	2.3
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-MAR-13	Finding:	8.6
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L

Dlr:	0.5		
Sample date:	05-MAR-13	Finding:	6.9
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-MAR-13	Finding:	2.1
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	21-FEB-13	Finding:	29.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		
Sample date:	13-FEB-13	Finding:	9.9
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	13-FEB-13	Finding:	8.2
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	13-FEB-13	Finding:	2.1
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-JAN-13	Finding:	1.5
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-JAN-13	Finding:	14.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-JAN-13	Finding:	11.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-DEC-12	Finding:	1.7
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-DEC-12	Finding:	11.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-DEC-12	Finding:	10.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-NOV-12	Finding:	9.4
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-NOV-12	Finding:	1.3
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-NOV-12	Finding:	31.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		

Sample date:	08-NOV-12	Finding:	8.2
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-OCT-12	Finding:	8.3
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-OCT-12	Finding:	1.4
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-OCT-12	Finding:	7.4
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-SEP-12	Finding:	9.1
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-SEP-12	Finding:	1.7
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-SEP-12	Finding:	7.7
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-AUG-12	Finding:	28.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		
Sample date:	08-AUG-12	Finding:	6.3
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-AUG-12	Finding:	1.4
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-AUG-12	Finding:	5.6
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-JUL-12	Finding:	6.3
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-JUL-12	Finding:	1.9
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-JUL-12	Finding:	7.3
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-JUN-12	Finding:	2.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-JUN-12	Finding:	7.1
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L

Dlr:	0.5		
Sample date:	05-JUN-12	Finding:	8.4
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	01-MAY-12	Finding:	1.9
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	01-MAY-12	Finding:	6.9
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	01-MAY-12	Finding:	29.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		
Sample date:	01-MAY-12	Finding:	7.9
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-APR-12	Finding:	9.1
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-APR-12	Finding:	2.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-APR-12	Finding:	7.3
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	14-MAR-12	Finding:	100.
Chemical:	CHLORIDE	Report units:	MG/L
Dlr:	0.		
Sample date:	14-MAR-12	Finding:	6500.
Chemical:	NITRATE + NITRITE (AS N)	Report units:	MG/L
Dlr:	0.4		
Sample date:	14-MAR-12	Finding:	29.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		
Sample date:	14-MAR-12	Finding:	910.
Chemical:	TOTAL DISSOLVED SOLIDS	Report units:	MG/L
Dlr:	0.		
Sample date:	14-MAR-12	Finding:	5.7
Chemical:	SELENIUM	Report units:	UG/L
Dlr:	5.		
Sample date:	14-MAR-12	Finding:	9.
Chemical:	COPPER	Report units:	UG/L
Dlr:	50.		
Sample date:	14-MAR-12	Finding:	4.2
Chemical:	CHROMIUM (TOTAL)	Report units:	UG/L
Dlr:	10.		

Sample date:	14-MAR-12	Finding:	40.
Chemical:	BARIUM	Report units:	UG/L
Dlr:	100.		
Sample date:	14-MAR-12	Finding:	0.44
Chemical:	FLUORIDE (F) (NATURAL-SOURCE)	Report units:	MG/L
Dlr:	0.1		
Sample date:	14-MAR-12	Finding:	240.
Chemical:	SULFATE	Report units:	MG/L
Dlr:	0.5		
Sample date:	14-MAR-12	Finding:	4.9
Chemical:	POTASSIUM	Report units:	MG/L
Dlr:	0.		
Sample date:	14-MAR-12	Finding:	94.
Chemical:	SODIUM	Report units:	MG/L
Dlr:	0.		
Sample date:	14-MAR-12	Finding:	29.
Chemical:	MAGNESIUM	Report units:	MG/L
Dlr:	0.		
Sample date:	14-MAR-12	Finding:	140.
Chemical:	CALCIUM	Report units:	MG/L
Dlr:	0.		
Sample date:	14-MAR-12	Finding:	470.
Chemical:	HARDNESS (TOTAL) AS CACO3	Report units:	MG/L
Dlr:	0.		
Sample date:	14-MAR-12	Finding:	290.
Chemical:	BICARBONATE ALKALINITY	Report units:	MG/L
Dlr:	0.		
Sample date:	14-MAR-12	Finding:	290.
Chemical:	ALKALINITY (TOTAL) AS CACO3	Report units:	MG/L
Dlr:	0.		
Sample date:	14-MAR-12	Finding:	7.39
Chemical:	PH, LABORATORY	Report units:	Not Reported
Dlr:	0.		
Sample date:	14-MAR-12	Finding:	1800.
Chemical:	SPECIFIC CONDUCTANCE	Report units:	US
Dlr:	0.		
Sample date:	06-MAR-12	Finding:	6.7
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-MAR-12	Finding:	2.2
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-MAR-12	Finding:	7.9
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-FEB-12	Finding:	30.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L

Dlr:	2.		
Sample date:	01-FEB-12	Finding:	0.503
Chemical:	RADIUM 228 COUNTING ERROR	Report units:	PCI/L
Dlr:	0.		
Sample date:	01-FEB-12	Finding:	3.36
Chemical:	GROSS ALPHA MDA95	Report units:	PCI/L
Dlr:	0.		
Sample date:	01-FEB-12	Finding:	0.203
Chemical:	RADIUM 228 MDA95	Report units:	PCI/L
Dlr:	0.		
Sample date:	01-FEB-12	Finding:	4.7e-002
Chemical:	RA-226 FOR CWS OR TOTAL RA FOR NTNC BY 903.0		
Report units:	PCI/L	Dlr:	0.
Sample date:	01-FEB-12	Finding:	3.06
Chemical:	GROSS ALPHA COUNTING ERROR	Report units:	PCI/L
Dlr:	0.		
Sample date:	01-FEB-12	Finding:	3.2e-002
Chemical:	RADIUM 228	Report units:	PCI/L
Dlr:	1.		
Sample date:	01-FEB-12	Finding:	3.33
Chemical:	GROSS ALPHA	Report units:	PCI/L
Dlr:	3.		
Sample date:	01-FEB-12	Finding:	0.278
Chemical:	RA-226 OR TOTAL RA BY 903.0 C.E.	Report units:	PCI/L
Dlr:	0.		
Sample date:	01-FEB-12	Finding:	0.439
Chemical:	RADIUM, TOTAL, MDA95-NTNC ONLY, BY 903.0		
Report units:	PCI/L	Dlr:	0.
Sample date:	01-FEB-12	Finding:	9.6
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	01-FEB-12	Finding:	2.4
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	01-FEB-12	Finding:	8.1
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-JAN-12	Finding:	8.2
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-JAN-12	Finding:	2.7
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-JAN-12	Finding:	9.6
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

B8
West
1/2 - 1 Mile
Lower

CA WELLS **3913**

Seq:	3913	Prim sta c:	03S/12W-01K08 S
Frds no:	1910245002	County:	19
District:	07	User id:	4TH
System no:	1910245	Water type:	G
Source nam:	BAXTER WELL 308-W1 - INACTIVE	Station ty:	WELL/AMBNT/MUN/INTAKE/SUPPLY
Latitude:	335600.0	Longitude:	1180500.0
Precision:	8	Status:	IR
Comment 1:	Not Reported	Comment 2:	Not Reported
Comment 3:	Not Reported	Comment 4:	Not Reported
Comment 5:	Not Reported	Comment 6:	Not Reported
Comment 7:	Not Reported		

System no:	1910245	System nam:	SANTA FE SPRINGS - CITY, WATER DEPT.
Hqname:	Not Reported	Address:	11710 E. Telegraph Road
City:	Santa Fe Springs	State:	CA
Zip:	90670	Zip ext:	Not Reported
Pop serv:	16416	Connection:	4934
Area serve:	SANTA FE SPRINGS		

9
SW
1/2 - 1 Mile
Lower

FED USGS **USGS40000139091**

Organization ID:	USGS-CA		
Organization Name:	USGS California Water Science Center		
Monitor Location:	003S012W12A002S	Type:	Well
Description:	Not Reported	HUC:	18070106
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	California Coastal Basin aquifers		
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	Not Reported	Well Depth:	218
Well Depth Units:	ft	Well Hole Depth:	252
Well Hole Depth Units:	ft		

10
SW
1/2 - 1 Mile
Lower

FED USGS **USGS40000139080**

Organization ID:	USGS-CA		
Organization Name:	USGS California Water Science Center		
Monitor Location:	003S011W07E002S	Type:	Well
Description:	Not Reported	HUC:	Not Reported
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	California Coastal Basin aquifers		
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	1947	Well Depth:	550
Well Depth Units:	ft	Well Hole Depth:	565
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	1	Level reading date:	1949-10-11
Feet below surface:	65	Feet to sea level:	Not Reported
Note:	Not Reported		

C11
NNW
1/2 - 1 Mile
Lower

FED USGS **USGS40000139208**

Organization ID:	USGS-CA		
Organization Name:	USGS California Water Science Center		
Monitor Location:	003S011W06D003S	Type:	Well
Description:	Not Reported	HUC:	Not Reported
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	California Coastal Basin aquifers		
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	19780616	Well Depth:	780
Well Depth Units:	ft	Well Hole Depth:	840
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	1	Level reading date:	1978-06-16
Feet below surface:	95	Feet to sea level:	Not Reported
Note:	Other conditions existed that would affect the measured water level.		

C12
NNW
1/2 - 1 Mile
Lower

FED USGS **USGS40000139193**

Organization ID:	USGS-CA		
Organization Name:	USGS California Water Science Center		
Monitor Location:	003S011W06P003S	Type:	Well
Description:	Not Reported	HUC:	18070106
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	California Coastal Basin aquifers		
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	Not Reported	Well Depth:	760
Well Depth Units:	ft	Well Hole Depth:	800
Well Hole Depth Units:	ft		

C13
NNW
1/2 - 1 Mile
Lower

CA WELLS **3859**

Seq:	3859	Prim sta c:	03S/11W-06D03 S
Frds no:	1910245006	County:	19
District:	07	User id:	4TH
System no:	1910245	Water type:	G
Source nam:	WELL 04 - INACTIVE	Station ty:	WELL/AMBNT/MUN/INTAKE
Latitude:	335643.0	Longitude:	1180441.0
Precision:	2	Status:	IR
Comment 1:	Not Reported	Comment 2:	Not Reported
Comment 3:	Not Reported	Comment 4:	Not Reported
Comment 5:	Not Reported	Comment 6:	Not Reported

Comment 7:	Not Reported		
System no:	1910245	System nam:	SANTA FE SPRINGS - CITY, WATER DEPT.
Hqname:	Not Reported	Address:	11710 E. Telegraph Road
City:	Santa Fe Springs	State:	CA
Zip:	90670	Zip ext:	Not Reported
Pop serv:	16416	Connection:	4934
Area serve:	SANTA FE SPRINGS		

14
WNW
1/2 - 1 Mile
Lower

FED USGS **USGS40000139172**

Organization ID:	USGS-CA		
Organization Name:	USGS California Water Science Center		
Monitor Location:	003S012W01K008S	Type:	Well
Description:	Not Reported	HUC:	18070106
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	California Coastal Basin aquifers		
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	Not Reported	Well Depth:	241
Well Depth Units:	ft	Well Hole Depth:	266
Well Hole Depth Units:	ft		

15
WSW
1/2 - 1 Mile
Lower

FED USGS **USGS40000139118**

Organization ID:	USGS-CA		
Organization Name:	USGS California Water Science Center		
Monitor Location:	003S012W12C009S	Type:	Well
Description:	Not Reported	HUC:	18070106
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	California Coastal Basin aquifers		
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	Not Reported	Well Depth:	614
Well Depth Units:	ft	Well Hole Depth:	614
Well Hole Depth Units:	ft		

1G
East
1/8 - 1/4 Mile
Lower

AQUIFLOW **69672**

Site ID:	I-12222
Groundwater Flow:	SSW
Shallow Water Depth:	Not Reported
Deep Water Depth:	Not Reported
Average Water Depth:	100
Date:	11/1996

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

A1
ESE
0 - 1/8 Mile

OIL_GAS **CAOG13000209641**

API #:	0403715483	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Pyramid Oil Company	Lease Name:	Jalk
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

B2
NNW
0 - 1/8 Mile

OIL_GAS **CAOG13000209650**

API #:	0403715492	Well #:	119
Well Status:	Plugged	Well Type:	OG
Operator Name:	Hathaway Company	Lease Name:	Jalk
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

A3
South
0 - 1/8 Mile

OIL_GAS **CAOG13000210095**

API #:	0403715780	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Kirkpatrick Syndicate 2	Lease Name:	Lease by Kirkpatrick Syndicate 2
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

4
SW
0 - 1/8 Mile

OIL_GAS **CAOG13000209638**

API #:	0403715480	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Pyramid Oil Company	Lease Name:	Booth
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

A5
SSE **OIL_GAS** **CAOG13000210096**
0 - 1/8 Mile

API #:	0403715781	Well #:	1
Well Status:	Idle	Well Type:	OG
Operator Name:	Kirkpatrick Syndicate 2	Lease Name:	Wilshire-Gill
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	11/19/1922

B6
NNE **OIL_GAS** **CAOG13000209642**
0 - 1/8 Mile

API #:	0403715484	Well #:	9
Well Status:	Plugged	Well Type:	OG
Operator Name:	Pyramid Oil Company	Lease Name:	Jalk
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

B7
NW **OIL_GAS** **CAOG13000209651**
1/8 - 1/4 Mile

API #:	0403715493	Well #:	120
Well Status:	Plugged	Well Type:	OG
Operator Name:	Hathaway Company	Lease Name:	Jalk
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

C8
NE **OIL_GAS** **CAOG13000210693**
1/8 - 1/4 Mile

API #:	0403716382	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Koontz
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

D9
North
1/8 - 1/4 Mile

OIL_GAS **CAOG13000209643**

API #:	0403715485	Well #:	10
Well Status:	Plugged	Well Type:	OG
Operator Name:	Hathaway Company	Lease Name:	Jalk
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

C10
ENE
1/8 - 1/4 Mile

OIL_GAS **CAOG13000209778**

API #:	0403714835	Well #:	115
Well Status:	Plugged	Well Type:	OG
Operator Name:	East Santa Fe Oil Co.	Lease Name:	Jalk
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

D11
NNE
1/8 - 1/4 Mile

OIL_GAS **CAOG13000209649**

API #:	0403715491	Well #:	118
Well Status:	Plugged	Well Type:	OG
Operator Name:	Hathaway Company	Lease Name:	Jalk
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

C12
NE
1/8 - 1/4 Mile

OIL_GAS **CAOG13000210700**

API #:	0403716389	Well #:	13
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Koontz
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

C13
ENE
1/8 - 1/4 Mile

OIL_GAS **CAOG13000210803**

API #:	0403709013	Well #:	8
Well Status:	Plugged	Well Type:	OG
Operator Name:	Axis Petroleum Co.	Lease Name:	Jalk
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

E14
SSE
1/8 - 1/4 Mile

OIL_GAS **CAOG13000209776**

API #:	0403714833	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	East Santa Fe Oil Co.	Lease Name:	Jalk
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

C15
NE
1/8 - 1/4 Mile

OIL_GAS **CAOG13000210702**

API #:	0403716391	Well #:	15-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Koontz
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

16
NW
1/8 - 1/4 Mile

OIL_GAS **CAOG13000209652**

API #:	0403715494	Well #:	121
Well Status:	Plugged	Well Type:	OG
Operator Name:	Pyramid Oil Company	Lease Name:	Jalk
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

D17
NNW
1/8 - 1/4 Mile

OIL_GAS **CAOG13000209647**

API #:	0403715489	Well #:	116
Well Status:	Plugged	Well Type:	OG
Operator Name:	Hathaway Company	Lease Name:	Jalk
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

C18
ENE
1/8 - 1/4 Mile

OIL_GAS **CAOG13000210691**

API #:	0403716380	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Koontz
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

C19
ENE
1/8 - 1/4 Mile

OIL_GAS **CAOG13000210699**

API #:	0403716388	Well #:	12
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Koontz
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

C20
NE
1/8 - 1/4 Mile

OIL_GAS **CAOG13000210701**

API #:	0403716390	Well #:	14
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Koontz
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

21
South
1/8 - 1/4 Mile

OIL_GAS **CAOG13000210784**

API #:	0403716744	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Westates Petroleum Co.	Lease Name:	Norswing
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

C22
NE
1/8 - 1/4 Mile

OIL_GAS **CAOG13000210703**

API #:	0403716392	Well #:	16
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Koontz
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

D23
North
1/8 - 1/4 Mile

OIL_GAS **CAOG13000210289**

API #:	0403715974	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Jalk
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

F24
NNE
1/8 - 1/4 Mile

OIL_GAS **CAOG13000210687**

API #:	0403716376	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Koontz
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

E25
SE
1/8 - 1/4 Mile

OIL_GAS **CAOG13000209777**

API #:	0403714834	Well #:	7
Well Status:	Plugged	Well Type:	OG
Operator Name:	East Santa Fe Oil Co.	Lease Name:	Jalk
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

G26
East
1/8 - 1/4 Mile

OIL_GAS **CAOG13000209798**

API #:	0403716416	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Morton & Elder	Lease Name:	Smith
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

F27
NNE
1/8 - 1/4 Mile

OIL_GAS **CAOG13000210688**

API #:	0403716377	Well #:	1-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Koontz
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

G28
ENE
1/8 - 1/4 Mile

OIL_GAS **CAOG13000209780**

API #:	0403714837	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	East Santa Fe Oil Co.	Lease Name:	National
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

E29
SSE
1/8 - 1/4 Mile

OIL_GAS **CAOG13000210409**

API #:	0403716095	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Santa Fe Springs Oil synd. No. 2		
Lease Name:	Lease by Santa Fe Springs Oil synd. No. 2		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

G30
ENE
1/8 - 1/4 Mile

OIL_GAS **CAOG13000210867**

API #:	0403700525	Well #:	W-300-C
Well Status:	Plugged	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

E31
SE
1/8 - 1/4 Mile

OIL_GAS **CAOG13000210410**

API #:	0403716096	Well #:	3
Well Status:	Idle	Well Type:	OG
Operator Name:	Santa Fe Springs Oil synd. No. 2		
Lease Name:	Lease by Santa Fe Springs Oil synd. No. 2		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

H32
North
1/8 - 1/4 Mile

OIL_GAS **CAOG13000210292**

API #:	0403715977	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Jalk
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

G33
ENE
1/8 - 1/4 Mile

OIL_GAS **CAOG13000210508**

API #:	0403716196	Well #:	304-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

H34
North
1/8 - 1/4 Mile

OIL_GAS **CAOG13000209644**

API #:	0403715486	Well #:	111
Well Status:	Plugged	Well Type:	OG
Operator Name:	Hathaway Company	Lease Name:	Jalk
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

I35
ENE
1/8 - 1/4 Mile

OIL_GAS **CAOG13000210509**

API #:	0403716197	Well #:	W-305-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

J36
NNW
1/8 - 1/4 Mile

OIL_GAS **CAOG13000209648**

API #:	0403715490	Well #:	117
Well Status:	Plugged	Well Type:	OG
Operator Name:	Hathaway Company	Lease Name:	Jalk
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

F37
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210696**

API #:	0403716385	Well #:	9
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Koontz
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

H38
North
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210293**

API #:	0403715978	Well #:	114
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Jalk
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

F39
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210698**

API #:	0403716387	Well #:	11
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Koontz
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

G40
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210786**

API #:	0403716746	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Zephyr Oil Co.	Lease Name:	Johnson
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

H41
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210291**

API #:	0403715976	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Jalk
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

K42
SE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210428**

API #:	0403716115	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Johnson
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

I43
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210503**

API #:	0403716191	Well #:	9
Well Status:	Idle	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Patterson
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

H44
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209646**

API #:	0403715488	Well #:	113
Well Status:	Plugged	Well Type:	OG
Operator Name:	Hathaway Company	Lease Name:	Jalk
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

H45
North **OIL_GAS** **CAOG13000210677**
1/4 - 1/2 Mile

API #:	0403716366	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	J.A. Smith	Lease Name:	Italo-Brunson
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

G46
East **OIL_GAS** **CAOG13000209779**
1/4 - 1/2 Mile

API #:	0403714836	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	East Santa Fe Oil Co.	Lease Name:	Johnson
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

I47
NE **OIL_GAS** **CAOG13000210506**
1/4 - 1/2 Mile

API #:	0403716194	Well #:	314-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

J48
NNW **OIL_GAS** **CAOG13000210290**
1/4 - 1/2 Mile

API #:	0403715975	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Jalk
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

H49
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209789**

API #:	0403714846	Well #:	17
Well Status:	Plugged	Well Type:	OG
Operator Name:	First National Finance Corporation		
Lease Name:	Barnhart-Morrow Cons.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

L50
East
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209769**

API #:	0403714826	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Goodman Santa Fe Springs SPE LLC		
Lease Name:	Johnson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

I51
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210507**

API #:	0403716195	Well #:	303-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

M52
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210697**

API #:	0403716386	Well #:	10
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Koontz
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

N53
North
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210254**

API #:	0403715939	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Crown Central Petro. Corp.		
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

H54
North
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209610**

API #:	0403715452	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Globe Petroleum Corp.	Lease Name:	Lease by Globe Petroleum Corp.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

H55
North
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210094**

API #:	0403715778	Well #:	12
Well Status:	Plugged	Well Type:	OG
Operator Name:	C. C. Julian	Lease Name:	Lease by C. C. Julian
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

I56
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210505**

API #:	0403716193	Well #:	8
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Patterson B
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

K57
SE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210411**

API #:	0403716097	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Santa Fe Springs Oil Synd. No. 3		
Lease Name:	Lease by Santa Fe Springs Oil Synd. No. 3		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

M58
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210692**

API #:	0403716381	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Koontz
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

N59
North
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210817**

API #:	0403709027	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	W. J. Barnhart	Lease Name:	Globe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

N60
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210694**

API #:	0403716383	Well #:	7
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Koontz
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

J61
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209645**

API #:	0403715487	Well #:	112
Well Status:	Plugged	Well Type:	OG
Operator Name:	Hathaway Company	Lease Name:	Jalk
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

H62
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210812**

API #:	0403709022	Well #:	11
Well Status:	Plugged	Well Type:	OG
Operator Name:	Barnhart-Morrow Consolidated		
Lease Name:	Lease by Barnhart-Morrow Consolidated		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

N63
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210689**

API #:	0403716378	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Koontz
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

O64
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210810**

API #:	0403709020	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Barnhart-Morrow Consolidated		
Lease Name:	Lease by Barnhart-Morrow Consolidated		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

N65
North
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210813**

API #:	0403709023	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Barnhart-Morrow Consolidated		
Lease Name:	Italo Brunson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

M66
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210519**

API #:	0403716207	Well #:	316-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

N67
North
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210678**

API #:	0403716367	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	J.A. Smith	Lease Name:	Italo-Brunson
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

P68
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209618**

API #:	0403715460	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Hathaway Company	Lease Name:	Hathaway
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

N69
North **OIL_GAS** **CAOG13000210255**
1/4 - 1/2 Mile

API #:	0403715940	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Crown Central Petro. Corp.		
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

M70
NE **OIL_GAS** **CAOG13000210523**
1/4 - 1/2 Mile

API #:	0403716211	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Steinly
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

K71
ESE **OIL_GAS** **CAOG13000210427**
1/4 - 1/2 Mile

API #:	0403716114	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Johnson
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

O72
NNW **OIL_GAS** **CAOG13000210680**
1/4 - 1/2 Mile

API #:	0403716369	Well #:	16
Well Status:	Plugged	Well Type:	OG
Operator Name:	J.A. Smith	Lease Name:	Julian
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

O73
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210811**

API #:	0403709021	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Barnhart-Morrow Consolidated		
Lease Name:	Lease by Barnhart-Morrow Consolidated		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

O74
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210676**

API #:	0403716365	Well #:	15
Well Status:	Plugged	Well Type:	OG
Operator Name:	J.A. Smith	Lease Name:	Lease by J.A. Smith
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Q75
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210504**

API #:	0403716192	Well #:	7
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Patterson B
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

P76
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209623**

API #:	0403715465	Well #:	7
Well Status:	Plugged	Well Type:	Multi
Operator Name:	Hathaway Company	Lease Name:	Hathaway
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

O77
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209788**

API #:	0403714845	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	First National Finance Corporation		
Lease Name:	Lease by First National Finance Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

M78
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210695**

API #:	0403716384	Well #:	8
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Koontz
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

R79
East
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210368**

API #:	0403716054	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Goodman Santa Fe Springs SPE LLC		
Lease Name:	Patterson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

R80
East
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210324**

API #:	0403716010	Well #:	301-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

M81
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210690**

API #:	0403716379	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Koontz
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

L82
East
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210367**

API #:	0403716053	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Goodman Santa Fe Springs SPE LLC		
Lease Name:	Patterson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

S83
SSE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209609**

API #:	0403715451	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Gilbert Petro. Corp.	Lease Name:	Lease by Gilbert Petro. Corp.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

R84
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210209**

API #:	0403715894	Well #:	9
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

T85
North
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210490**

API #:	0403716178	Well #:	3-5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Matern
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

U86
SE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209840**

API #:	0403715522	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Lease by Exxon Mobil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

N87
North
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210486**

API #:	0403716174	Well #:	3-1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Mattern
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

N88
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209672**

API #:	0403714728	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Blanchard
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

R89
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210216**

API #:	0403715901	Well #:	16
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

O90
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210675**

API #:	0403716364	Well #:	14
Well Status:	Plugged	Well Type:	OG
Operator Name:	J.A. Smith	Lease Name:	Lease by J.A. Smith
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

N91
North
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210495**

API #:	0403716183	Well #:	3-10
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Matern
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

P92
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209624**

API #:	0403715466	Well #:	8
Well Status:	Plugged	Well Type:	OG
Operator Name:	Hathaway Company	Lease Name:	Hathaway
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

S93
SSE **OIL_GAS** **CAOG13000210083**
1/4 - 1/2 Mile

API #:	0403715767	Well #:	42
Well Status:	Plugged	Well Type:	OG
Operator Name:	Industrial Oil Syndicate #4		
Lease Name:	Lease by Industrial Oil Syndicate #4		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

V94
NNE **OIL_GAS** **CAOG13000209986**
1/4 - 1/2 Mile

API #:	0403715670	Well #:	89
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

O95
NNW **OIL_GAS** **CAOG13000210489**
1/4 - 1/2 Mile

API #:	0403716177	Well #:	3-3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Mattern
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

P96
NW **OIL_GAS** **CAOG13000209617**
1/4 - 1/2 Mile

API #:	0403715459	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Hathaway Company	Lease Name:	Hathaway
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

U97
ESE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210366**

API #:	0403716052	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Goodman Santa Fe Springs SPE LLC		
Lease Name:	Patterson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

U98
SE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209841**

API #:	0403715523	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Lease by Exxon Mobil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

W99
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209622**

API #:	0403715464	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Hathaway Company	Lease Name:	Hathaway
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Q100
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210220**

API #:	0403715905	Well #:	20
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

Q101
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210205**

API #:	0403715890	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

X102
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210520**

API #:	0403716208	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Steinly
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

V103
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210043**

API #:	0403715727	Well #:	W-335-C
Well Status:	Plugged	Well Type:	Multi
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

V104
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209671**

API #:	0403714727	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Blanchard
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

O105
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210656**

API #:	0403716345	Well #:	17
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

V106
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209556**

API #:	0403723358	Well #:	W-335-CR
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

X107
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210522**

API #:	0403716210	Well #:	326-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

V108
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209987**

API #:	0403715671	Well #:	89-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

V109
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209673**

API #:	0403714729	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Blanchard
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Q110
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209677**

API #:	0403714733	Well #:	11
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Blanchard
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

V111
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209988**

API #:	0403715672	Well #:	89-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

U112
ESE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209867**

API #:	0403715550	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Surbeck
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

W113
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210639**

API #:	0403716328	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

V114
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210073**

API #:	0403715757	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Wilshire-Buckbee
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

V115
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210044**

API #:	0403715728	Well #:	334-G
Well Status:	Plugged	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

X116
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210046**

API #:	0403715730	Well #:	190-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

X117
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210518**

API #:	0403716206	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Steinly
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

V118
North
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210790**

API #:	0403709000	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Floyd M. Morris	Lease Name:	Lease by Floyd M. Morris
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Y119
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209619**

API #:	0403715461	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Hathaway Company	Lease Name:	Hathaway
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

X120
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210048**

API #:	0403715732	Well #:	W-333-P
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

V121
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210074**

API #:	0403715758	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Wilshire-Buckbee
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

T122
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210501**

API #:	0403716189	Well #:	3-16
Well Status:	Plugged	Well Type:	OG
Operator Name:	Sage-California	Lease Name:	Matern
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

V123
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209585**

API #:	0403715426	Well #:	7
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	O'connell
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

X124
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209989**

API #:	0403715673	Well #:	90
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

V125
North
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210782**

API #:	0403716742	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Westates Petroleum Co.	Lease Name:	Archer
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

T126
North
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209797**

API #:	0403716415	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Morton & Elder	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

X127
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210045**

API #:	0403715729	Well #:	327-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

X128
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210392**

API #:	0403716078	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Rothschild Oil Co.	Lease Name:	Hill
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

V129
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209586**

API #:	0403715427	Well #:	43
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S.F.S.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Z130
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209819**

API #:	0403716438	Well #:	315-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

W131
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210641**

API #:	0403716330	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Z132
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210217**

API #:	0403715902	Well #:	17
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

V133
NNE **OIL_GAS** **CAOG13000210084**
1/4 - 1/2 Mile

API #:	0403715768	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	A. L. Jameson	Lease Name:	Lease by A. L. Jameson
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Z134
NE **OIL_GAS** **CAOG13000209674**
1/4 - 1/2 Mile

API #:	0403714730	Well #:	7
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Blanchard
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Z135
ENE **OIL_GAS** **CAOG13000209670**
1/4 - 1/2 Mile

API #:	0403714726	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Blanchard
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

V136
NNE **OIL_GAS** **CAOG13000209601**
1/4 - 1/2 Mile

API #:	0403715442	Well #:	21
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S.F.S.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AA137
North
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210496**

API #:	0403716184	Well #:	3-12
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Matern
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

X138
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209749**

API #:	0403714805	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Century Oil Co.	Lease Name:	Bachmann
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

V139
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209599**

API #:	0403715440	Well #:	19
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S.F.S.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

V140
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209590**

API #:	0403715431	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S.F.S.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

X141
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210521**

API #:	0403716209	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Steinly
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

X142
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209991**

API #:	0403715675	Well #:	90-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AB143
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210391**

API #:	0403716077	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Rothschild Oil Co.	Lease Name:	Hill
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

V144
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209592**

API #:	0403715433	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S.F.S.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

Z145
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210210**

API #:	0403715895	Well #:	10
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AC146
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210218**

API #:	0403715903	Well #:	18
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

X147
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209748**

API #:	0403714804	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Century Oil Co.	Lease Name:	Bachmann
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AA148
North
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210499**

API #:	0403716187	Well #:	3-4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Matern
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

149
SSW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210253**

API #:	0403715938	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Woodhead
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

X150
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210047**

API #:	0403715731	Well #:	190-D
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

V151
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210086**

API #:	0403715770	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Jameson Petroleum Co.	Lease Name:	Lease by Jameson Petroleum Co.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AC152
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210207**

API #:	0403715892	Well #:	7
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AC153
East
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210369**

API #:	0403716055	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Ring Oil Co.	Lease Name:	Patterson
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

V154
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210087**

API #:	0403715771	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Jameson Petroleum Co.	Lease Name:	Lease by Jameson Petroleum Co.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AD155
East
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210370**

API #:	0403716056	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Ring Oil Co.	Lease Name:	Patterson
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AB156
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210801**

API #:	0403709011	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Atlantic Richfield Company		
Lease Name:	Wardman	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

157
SE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209608**

API #:	0403715450	Well #:	1
Well Status:	Idle	Well Type:	OG
Operator Name:	Gilbert Petroleum Interests Inc.		
Lease Name:	Lease by Gilbert Petroleum Interests Inc.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Z158
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209826**

API #:	0403716445	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Reid & Berliner, Inc.	Lease Name:	Reiber
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

V159
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210712**

API #:	0403716401	Well #:	345-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

X160
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209752**

API #:	0403714808	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Century Oil Co.	Lease Name:	Bachmann
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AE161
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209817**

API #:	0403716436	Well #:	324-B
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

V162
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210783**

API #:	0403716743	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Westates Petroleum Co.	Lease Name:	Archer
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

X163
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209658**

API #:	0403715500	Well #:	328-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

X164
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209593**

API #:	0403715434	Well #:	8
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S.F.S.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

X165
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209750**

API #:	0403714806	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Century Oil Co.	Lease Name:	Bachmann
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AC166
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210206**

API #:	0403715891	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AD167
East
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210365**

API #:	0403716051	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Ring Oil Co.	Lease Name:	Baker
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AB168
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210101**

API #:	0403715786	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	McVicar-Rood	Lease Name:	Wilshire-Peterson
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

AA169
North
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209770**

API #:	0403714827	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Tom Donley Land & Oil Co.	Lease Name:	Lease by Tom Donley Land & Oil Co.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AB170
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210802**

API #:	0403709012	Well #:	344-H
Well Status:	Plugged	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AB171
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209850**

API #:	0403715532	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Crawford
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AC172
East
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210119**

API #:	0403715804	Well #:	500-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AB173
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209849**

API #:	0403715531	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Crawford
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

X174
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209990**

API #:	0403715674	Well #:	90-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AE175
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209678**

API #:	0403714734	Well #:	12
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Blanchard
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Z176
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209827**

API #:	0403716446	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Reid & Berliner, Inc.	Lease Name:	Reiber
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AC177
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210215**

API #:	0403715900	Well #:	15
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Z178
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209825**

API #:	0403716444	Well #:	W-319-C
Well Status:	Plugged	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

X179
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209751**

API #:	0403714807	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Century Oil Co.	Lease Name:	Bachmann
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AA180
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209753**

API #:	0403714809	Well #:	72
Well Status:	Plugged	Well Type:	OG
Operator Name:	Coast Supply Co.	Lease Name:	Lease by Coast Supply Co.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

Y181
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210642**

API #:	0403716331	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AB182
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210103**

API #:	0403715788	Well #:	2-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	McVicar-Rood	Lease Name:	Wilshire-Peterson
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AF183
ESE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210371**

API #:	0403716057	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Ring Oil Co.	Lease Name:	Patterson
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AE184
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209606**

API #:	0403715448	Well #:	40
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S.F.S.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

185
SSE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210081**

API #:	0403715765	Well #:	22
Well Status:	Plugged	Well Type:	OG
Operator Name:	Industrial Oil Synd. #2	Lease Name:	Lease by Industrial Oil Synd. #2
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AB186
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209667**

API #:	0403715509	Well #:	343-P
Well Status:	Idle	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AG187
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210089**

API #:	0403715773	Well #:	8
Well Status:	Plugged	Well Type:	OG
Operator Name:	Jameson Petroleum Co.	Lease Name:	Lease by Jameson Petroleum Co.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AH188
West
1/4 - 1/2 Mile

OIL_GAS **CAOG13000005447**

API #:	0403705747	Well #:	1
Well Status:	Idle	Well Type:	OG
Operator Name:	Pacific States Oil Co.	Lease Name:	Lease by Pacific States Oil Co.
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AD189
East
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210390**

API #:	0403716076	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Ring Oil Co.	Lease Name:	Baker
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AI190
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210809**

API #:	0403709019	Well #:	1
Well Status:	Idle	Well Type:	OG
Operator Name:	Fred A. Ballin	Lease Name:	Lease by Fred A. Ballin
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AC191
East
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210373**

API #:	0403716059	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Ring Oil Co.	Lease Name:	Ratliff
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AI192
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209848**

API #:	0403715530	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Bossick
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

Z193
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209584**

API #:	0403715425	Well #:	22
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Monte
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AJ194
North
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210492**

API #:	0403716180	Well #:	3-7
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Matern
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AK195
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209621**

API #:	0403715463	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Greene-Howard Petro. Corp.		
Lease Name:	Hathaway	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

AD196
East
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209845**

API #:	0403715527	Well #:	1
Well Status:	Idle	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Baker
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AI197
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210077**

API #:	0403715761	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Wilshire-Crawford
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AB198
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210075**

API #:	0403715759	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Wilshire-Crawford
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AE199
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210637**

API #:	0403716326	Well #:	329-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AC200
East
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210079**

API #:	0403715763	Well #:	7
Well Status:	Plugged	Well Type:	OG
Operator Name:	Goodman Santa Fe Springs SPE LLC		
Lease Name:	Wilshire-Julian	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AE201
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210679**

API #:	0403716368	Well #:	16
Well Status:	Plugged	Well Type:	OG
Operator Name:	J.A. Smith	Lease Name:	Jameson-Petroleum
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AB202
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210278**

API #:	0403715963	Well #:	W-342-C
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AB203
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210076**

API #:	0403715760	Well #:	1-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Wilshire-Crawford
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AE204
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209554**

API #:	0403723471	Well #:	W375G
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AG205
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209653**

API #:	0403715495	Well #:	336-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AA206
North
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210068**

API #:	0403715752	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Wilshire-Annex Koontz
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AC207
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209824**

API #:	0403716443	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	George W. Ring	Lease Name:	White Star
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AB208
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210102**

API #:	0403715787	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	McVicar-Rood	Lease Name:	Wilshire-Peterson
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

Z209
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210394**

API #:	0403716080	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Rothschild Oil Co.	Lease Name:	Monte
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AG210
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209639**

API #:	0403715481	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Pyramid Oil Company	Lease Name:	Industrial
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AE211
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210633**

API #:	0403716322	Well #:	W-330-E
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AK212
WNW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209856**

API #:	0403715539	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Fraser
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AB213
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210276**

API #:	0403715961	Well #:	87-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Hill
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AE214
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209818**

API #:	0403716437	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Donald S. Redington	Lease Name:	Blanchard
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AB215
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209733**

API #:	0403714789	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Block Oil Co.	Lease Name:	Lease by Block Oil Co.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Z216
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209583**

API #:	0403715424	Well #:	9
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Monte
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AB217
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210277**

API #:	0403715962	Well #:	187B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Hill
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Z218
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210213**

API #:	0403715898	Well #:	13
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AA219
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209655**

API #:	0403715497	Well #:	358-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AB220
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209799**

API #:	0403716417	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Morton & Elder	Lease Name:	Wardman
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AK221
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209620**

API #:	0403715462	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Hathaway Company	Lease Name:	Hathaway
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AE222
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209676**

API #:	0403714732	Well #:	10
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Blanchard
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Z223
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209607**

API #:	0403715449	Well #:	42
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S.F.S.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AJ224
North
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210494**

API #:	0403716182	Well #:	3-9
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Matern
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AG225
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210090**

API #:	0403715774	Well #:	9
Well Status:	Plugged	Well Type:	OG
Operator Name:	Jameson Petroleum Co.	Lease Name:	Lease by Jameson Petroleum Co.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AC226
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210325**

API #:	0403716011	Well #:	506-H
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AB227
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210275**

API #:	0403715960	Well #:	87
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Hill
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AB228
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209735**

API #:	0403714791	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Jack Brown	Lease Name:	White Star
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AF229
ESE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209839**

API #:	0403715521	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Lease by Exxon Mobil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AB230
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209823**

API #:	0403716442	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	City of Santa Fe Springs	Lease Name:	Ridge Hill
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AC231
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210713**

API #:	0403716402	Well #:	W-505-C
Well Status:	Plugged	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AI232
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210082**

API #:	0403715766	Well #:	32
Well Status:	Plugged	Well Type:	OG
Operator Name:	Industrial Oil Synd. #3	Lease Name:	Lease by Industrial Oil Synd. #3
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

Z233
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209675**

API #:	0403714731	Well #:	8
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Blanchard
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AB234
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209755**

API #:	0403714811	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Commander Oil Company	Lease Name:	Rohde
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AB235
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210404**

API #:	0403716090	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Ryan Oil Co.	Lease Name:	Lease by Ryan Oil Co.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AE236
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210603**

API #:	0403716292	Well #:	91
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AD237
East
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210078**

API #:	0403715762	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Wilshire-Julian
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AC238
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210372**

API #:	0403716058	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Ring Oil Co.	Lease Name:	Ratliff
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Z239
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210223**

API #:	0403715908	Well #:	23
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AL240
WNW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209853**

API #:	0403715536	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Fraser
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AK241
WNW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209855**

API #:	0403715538	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Fraser
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Y242
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210648**

API #:	0403716337	Well #:	9
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AB243
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210412**

API #:	0403716098	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Scotch Oil Co., Ltd.	Lease Name:	Scotch Oil Co.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Z244
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210208**

API #:	0403715893	Well #:	8
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AJ245
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210657**

API #:	0403716346	Well #:	18
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AA246
North
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209656**

API #:	0403715498	Well #:	359-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AH247
West
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209790**

API #:	0403714847	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Fisher-Gregg Oil Syndicate		
Lease Name:	Lease by Fisher-Gregg Oil Syndicate		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AI248
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209666**

API #:	0403715508	Well #:	356-K
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AC249
East
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210374**

API #:	0403716060	Well #:	D-1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Ring Petroleum corp.	Lease Name:	Lease by Ring Petroleum corp.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Z250
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210228**

API #:	0403715913	Well #:	28
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Community
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AB251
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210815**

API #:	0403709025	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Barnhart-Morrow Consolidated		
Lease Name:	Springs	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

AA252
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210069**

API #:	0403715753	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Wilshire-Annex Koontz
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AA253
North
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210500**

API #:	0403716188	Well #:	3-11
Well Status:	Plugged	Well Type:	OG
Operator Name:	Sage-California	Lease Name:	Matern
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AK254
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209877**

API #:	0403715560	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S.P.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AI255
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209688**

API #:	0403714744	Well #:	357-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AJ256
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210646**

API #:	0403716335	Well #:	7
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AM257
East
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210072**

API #:	0403715756	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Wilshire-Baker
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AJ258
North
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210497**

API #:	0403716185	Well #:	3-15
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Matern
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AB259
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209632**

API #:	0403715474	Well #:	346-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AE260
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210868**

API #:	0403700123	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	City of Santa Fe Springs	Lease Name:	Trust
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AC261
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209772**

API #:	0403714829	Well #:	2
Well Status:	Idle	Well Type:	OG
Operator Name:	East Santa Fe Oil Co.	Lease Name:	Lease by East Santa Fe Oil Co.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AB262
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210405**

API #:	0403716091	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Ryan Oil Co.	Lease Name:	Woodward
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AG263
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209767**

API #:	0403714823	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Crown Oil Company	Lease Name:	Beaver
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AG264
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210816**

API #:	0403709026	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Barnhart-Morrow Consolidated		
Lease Name:	Pulliam	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AG265
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210393**

API #:	0403716079	Well #:	340-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AG266
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210106**

API #:	0403715791	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AI267
North
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210067**

API #:	0403715751	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Wilshire-Annex Koontz
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AN268
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209773**

API #:	0403714830	Well #:	2-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	East Santa Fe Oil Co.	Lease Name:	Lease by East Santa Fe Oil Co.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AG269
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210138**

API #:	0403715823	Well #:	101-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	E.G.B.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AK270
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209854**

API #:	0403715537	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Fraser
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AC271
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000209829**

API #:	0403716448	Well #:	19
Well Status:	Plugged	Well Type:	OG
Operator Name:	Ring Oil Co.	Lease Name:	Lease by Ring Oil Co.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AJ272
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG13000210662**

API #:	0403716351	Well #:	28
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AI273
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG13000205814**

API #:	0403715512	Well #:	1-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Pyramid Oil Company	Lease Name:	WILSHIRE-CECELIA
Field Name:	Salt Lake	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AB274
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210376**

API #:	0403716062	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Harry S. Rothschild	Lease Name:	Wardman
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AO275
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210488**

API #:	0403716176	Well #:	3-2A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Matern
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AI276
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209668**

API #:	0403715510	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Pyramid Oil Company	Lease Name:	Wilshire-Cecelia
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AN277
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210219**

API #:	0403715904	Well #:	19
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AG278
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210636**

API #:	0403716325	Well #:	191E
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AI279
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209742**

API #:	0403714798	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	C. B. Callahan	Lease Name:	Lease by C. B. Callahan
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AI280
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209669**

API #:	0403715511	Well #:	1-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Pyramid Oil Company	Lease Name:	Wilshire-Cecelia
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

AD281
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209846**

API #:	0403715528	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Goodman Santa Fe Springs SPE LLC		
Lease Name:	Baker	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

AB282
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210781**

API #:	0403716741	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	A. Wardman	Lease Name:	Wardman
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AO283
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210487**

API #:	0403716175	Well #:	3-2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Mattern
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AE284
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210635**

API #:	0403716324	Well #:	331G
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AG285
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210399**

API #:	0403716085	Well #:	347-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AG286
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210088**

API #:	0403715772	Well #:	7
Well Status:	Plugged	Well Type:	OG
Operator Name:	Jameson Petroleum Co.	Lease Name:	Lease by Jameson Petroleum Co.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AP287
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210869**

API #:	0403700124	Well #:	27
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AK288
WNW
1/2 - 1 Mile

OIL_GAS **CAOG13000209852**

API #:	0403715535	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Fraser
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AM289
East
1/2 - 1 Mile

OIL_GAS **CAOG13000210071**

API #:	0403715755	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Wilshire-Baker
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AG290
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210799**

API #:	0403709009	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Atlantic Richfield Company		
Lease Name:	G.P.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

AQ291
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210377**

API #:	0403716063	Well #:	W-355-P
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AR292
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210212**

API #:	0403715897	Well #:	12
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AN293
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210203**

API #:	0403715888	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AG294
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209822**

API #:	0403716441	Well #:	339-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AJ295
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210653**

API #:	0403716342	Well #:	14
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AG296
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210814**

API #:	0403709024	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Barnhart-Morrow Consolidated		
Lease Name:	Springs	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AQ297
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209762**

API #:	0403714818	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Wilber J. Cox	Lease Name:	Wardman
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AG298
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210780**

API #:	0403716740	Well #:	1-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	A. Wardman	Lease Name:	Wardman
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AI299
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209654**

API #:	0403715496	Well #:	367-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AN300
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210125**

API #:	0403715810	Well #:	507-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AQ301
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209765**

API #:	0403714821	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Wilber J. Cox	Lease Name:	Wardman
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AQ302
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209612**

API #:	0403715454	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Gordon L. Graham	Lease Name:	Callahan
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AI303
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209690**

API #:	0403714746	Well #:	366-P
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AL304
WNW
1/2 - 1 Mile

OIL_GAS **CAOG13000209828**

API #:	0403716447	Well #:	1
Well Status:	Idle	Well Type:	OG
Operator Name:	Reid & Campbell	Lease Name:	Lease by Reid & Campbell
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AI305
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209640**

API #:	0403715482	Well #:	368-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AG306
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209801**

API #:	0403716419	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	L. T. Oglesby	Lease Name:	Lease by L. T. Oglesby
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AR307
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210204**

API #:	0403715889	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AR308
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210222**

API #:	0403715907	Well #:	22
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AQ309
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209763**

API #:	0403714819	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Wilber J. Cox	Lease Name:	Wardman
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AG310
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210400**

API #:	0403716086	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Rothschild Oil Co. & Josephine E. Kebow		
Lease Name:	Wardman	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

AO311
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210794**

API #:	0403709004	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Atlantic Oil Company	Lease Name:	Matern
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AQ312
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210527**

API #:	0403716215	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weaver
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AS313
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210238**

API #:	0403715923	Well #:	8
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weisel
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AG314
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210789**

API #:	0403708999	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	E. K. Allison Syndicate	Lease Name:	Lease by E. K. Allison Syndicate
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AR315
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210226**

API #:	0403715911	Well #:	26
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Community
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AI316
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209844**

API #:	0403715526	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Annex-Eagle
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AO317
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210493**

API #:	0403716181	Well #:	3-8
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Matern
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AI318
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210100**

API #:	0403715785	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	McKeon Oil Co.	Lease Name:	Melczer
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AT319
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209756**

API #:	0403714812	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Co-Operative Oil Corp.	Lease Name:	Lease by Co-Operative Oil Corp.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AG320
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209613**

API #:	0403715455	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Graham-Loftus Oil Corp.	Lease Name:	Lease by Graham-Loftus Oil Corp.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AG321
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210599**

API #:	0403716288	Well #:	86
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AP322
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210649**

API #:	0403716338	Well #:	10
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AM323
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209842**

API #:	0403715524	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Goodman Santa Fe Springs SPE LLC		
Lease Name:	Anchor	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

AQ324
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210130**

API #:	0403715815	Well #:	365-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AU325
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209843**

API #:	0403715525	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Goodman Santa Fe Springs SPE LLC		
Lease Name:	Anchor	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

AR326
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210634**

API #:	0403716323	Well #:	191C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AR327
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209553**

API #:	0403723470	Well #:	376-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AU328
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209768**

API #:	0403714825	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Goodman Santa Fe Springs SPE LLC		
Lease Name:	Baker	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AQ329
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209689**

API #:	0403714745	Well #:	369-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AG330
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210631**

API #:	0403716320	Well #:	186H
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AQ331
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209766**

API #:	0403714822	Well #:	7
Well Status:	Plugged	Well Type:	OG
Operator Name:	Wilber J. Cox	Lease Name:	Wardman
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AN332
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210225**

API #:	0403715910	Well #:	25
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Community
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

AN333
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209775**

API #:	0403714832	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	East Santa Fe Oil Co.	Lease Name:	Lease by East Santa Fe Oil Co.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AV334
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210627**

API #:	0403716316	Well #:	348-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AW335
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210651**

API #:	0403716340	Well #:	12
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AM336
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209771**

API #:	0403714828	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	East Santa Fe Oil Co.	Lease Name:	Lease by East Santa Fe Oil Co.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

AK337
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000209851**

API #:	0403715534	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Fraser
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AT338
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210408**

API #:	0403716094	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Santa Fe Springs Drilling Co.		
Lease Name:	Lease by Santa Fe Springs Drilling Co.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AL339
WNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210684**

API #:	0403716373	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Carter
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AV340
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210602**

API #:	0403716291	Well #:	86-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AO341
North
1/2 - 1 Mile

OIL_GAS **CAOG13000209634**

API #:	0403715476	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Pyramid Oil Company	Lease Name:	Batson
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AO342
North
1/2 - 1 Mile

OIL_GAS **CAOG13000209834**

API #:	0403715516	Well #:	14
Well Status:	Plugged	Well Type:	OG
Operator Name:	Hodge & Hogan	Lease Name:	Matern Three (nct-1)
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AR343
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210604**

API #:	0403716293	Well #:	91-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AX344
North
1/2 - 1 Mile

OIL_GAS **CAOG13000209540**

API #:	0403723918	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	City of Santa Fe Springs	Lease Name:	Unknown
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AQ345
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209764**

API #:	0403714820	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Wilber J. Cox	Lease Name:	Wardman
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AP346
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210242**

API #:	0403715927	Well #:	12
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weisel
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AN347
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209830**

API #:	0403716449	Well #:	20
Well Status:	Plugged	Well Type:	OG
Operator Name:	Ring Oil Co.	Lease Name:	Lease by Ring Oil Co.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AX348
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209636**

API #:	0403715478	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Pyramid Oil Company	Lease Name:	Batson
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AY349
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210660**

API #:	0403716349	Well #:	24
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AN350
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209774**

API #:	0403714831	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	East Santa Fe Oil Co.	Lease Name:	Lease by East Santa Fe Oil Co.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AQ351
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210526**

API #:	0403716214	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weaver
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AT352
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210628**

API #:	0403716317	Well #:	338-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AM353
East
1/2 - 1 Mile

OIL_GAS **CAOG13000210120**

API #:	0403715805	Well #:	4-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Baker 1
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AX354
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209663**

API #:	0403715505	Well #:	277-F
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AQ355
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210533**

API #:	0403716221	Well #:	360-P
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AZ356
ESE
1/2 - 1 Mile

OIL_GAS **CAOG13000209836**

API #:	0403715518	Well #:	1-X1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Goodman Santa Fe Springs SPE LLC		
Lease Name:	Lease by Goodman Santa Fe Springs SPE LLC		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AM357
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210546**

API #:	0403716235	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Third Twin Bell Synd.	Lease Name:	Lamb
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AQ358
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210131**

API #:	0403715816	Well #:	370-C
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AV359
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209821**

API #:	0403716440	Well #:	349-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AU360
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209847**

API #:	0403715529	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Baker
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AW361
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000209557**

API #:	0403723343	Well #:	30
Well Status:	Plugged	Well Type:	OG
Operator Name:	Hathaway Company	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	Not Reported

AR362
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210221**

API #:	0403715906	Well #:	21
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AM363
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209537**

API #:	0403723915	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	City of Santa Fe Springs	Lease Name:	Unknown
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AW364
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210667**

API #:	0403716356	Well #:	B-3A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AW365
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210491**

API #:	0403716179	Well #:	3-6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Matern
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AM366
East
1/2 - 1 Mile

OIL_GAS **CAOG13000210070**

API #:	0403715754	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	Wilshire-Baker
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AQ367
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210528**

API #:	0403716216	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weaver
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AX368
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209661**

API #:	0403715503	Well #:	278-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AT369
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210085**

API #:	0403715769	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Jameson Petroleum Co.	Lease Name:	Lease by Jameson Petroleum Co.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AW370
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210655**

API #:	0403716344	Well #:	16
Well Status:	Plugged	Well Type:	OG
Operator Name:	Hathaway Company	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AR371
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210211**

API #:	0403715896	Well #:	11
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AN372
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209539**

API #:	0403723917	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	City of Santa Fe Springs	Lease Name:	Unknown
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AQ373
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210524**

API #:	0403716212	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Comstock Housing, Inc.	Lease Name:	Weaver
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AO374
North
1/2 - 1 Mile

OIL_GAS **CAOG13000209637**

API #:	0403715479	Well #:	W-276-C
Well Status:	Plugged	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AP375
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210661**

API #:	0403716350	Well #:	26
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AZ376
ESE
1/2 - 1 Mile

OIL_GAS **CAOG13000209838**

API #:	0403715520	Well #:	1-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Goodman Santa Fe Springs SPE LLC		
Lease Name:	Lease by Goodman Santa Fe Springs SPE LLC		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AX377
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209759**

API #:	0403714815	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Wilber J. Cox	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AN378
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210214**

API #:	0403715899	Well #:	14
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AT379
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210626**

API #:	0403716315	Well #:	337-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AM380
East
1/2 - 1 Mile

OIL_GAS **CAOG13000210470**

API #:	0403716158	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Lamb
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AM381
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209538**

API #:	0403723916	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	City of Santa Fe Springs	Lease Name:	Unknown
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AX382
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209760**

API #:	0403714816	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Wilber J. Cox	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AM383
East
1/2 - 1 Mile

OIL_GAS **CAOG13000210471**

API #:	0403716159	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Lamb
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BA384
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210202**

API #:	0403715887	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AT385
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209558**

API #:	0403723346	Well #:	374-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BB386
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210099**

API #:	0403715784	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	E. A. Lamb	Lease Name:	Lease by E. A. Lamb
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AR387
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210201**

API #:	0403715886	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AN388
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210808**

API #:	0403709018	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	L. W. Babcock	Lease Name:	Sanchez
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

AT389
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210632**

API #:	0403716321	Well #:	350-N
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AW390
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210666**

API #:	0403716355	Well #:	B-3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AS391
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210232**

API #:	0403715917	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weisel
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BB392
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210545**

API #:	0403716234	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Third Twin Bell Synd.	Lease Name:	Lamb
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AN393
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210807**

API #:	0403709017	Well #:	2
Well Status:	Plugged	Well Type:	INJ
Operator Name:	L. W. Babcock	Lease Name:	Aeco-Sanchez
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BC394
WNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210401**

API #:	0403716087	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Russell Oil Co.	Lease Name:	Lease by Russell Oil Co.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AX395
North
1/2 - 1 Mile

OIL_GAS **CAOG13000209633**

API #:	0403715475	Well #:	275-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AO396
North
1/2 - 1 Mile

OIL_GAS **CAOG13000209876**

API #:	0403715559	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Jordan
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AO397
North
1/2 - 1 Mile

OIL_GAS **CAOG13000209635**

API #:	0403715477	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Pyramid Oil Company	Lease Name:	Batson
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AR398
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210227**

API #:	0403715912	Well #:	27
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Community
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AT399
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210601**

API #:	0403716290	Well #:	86-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AX400
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209757**

API #:	0403714813	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Wilber J. Cox	Lease Name:	Alexander
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AP401
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210650**

API #:	0403716339	Well #:	11
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BD402
WNW
1/2 - 1 Mile

OIL_GAS **CAOG13000209611**

API #:	0403715453	Well #:	1
Well Status:	Idle	Well Type:	OG
Operator Name:	Globe Petroleum Corp.	Lease Name:	De L'eau
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BA403
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210715**

API #:	0403716404	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mohawk Oil Co.	Lease Name:	Mutual
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AR404
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210610**

API #:	0403716299	Well #:	W-528-G
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

BA405
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210137**

API #:	0403715822	Well #:	W-521-E
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BA406
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209594**

API #:	0403715435	Well #:	10
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S.F.S.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BA407
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210136**

API #:	0403715821	Well #:	522-C
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AX408
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209664**

API #:	0403715506	Well #:	W-274-C
Well Status:	Idle	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

AR409
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210606**

API #:	0403716295	Well #:	177C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BB410
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209631**

API #:	0403715473	Well #:	27
Well Status:	Plugged	Well Type:	OG
Operator Name:	Bloomfield Partners II, LLC		
Lease Name:	Baker	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

AX411
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210129**

API #:	0403715814	Well #:	272-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AV412
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210529**

API #:	0403716217	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weaver
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BA413
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210224**

API #:	0403715909	Well #:	24
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Walker Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BA414
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209604**

API #:	0403715446	Well #:	26
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S.F.S.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BE415
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210663**

API #:	0403716352	Well #:	29
Well Status:	Plugged	Well Type:	OG
Operator Name:	Hathaway Company	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AX416
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210127**

API #:	0403715812	Well #:	273-N
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AV417
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210525**

API #:	0403716213	Well #:	361-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AX418
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209758**

API #:	0403714814	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Wilber J. Cox	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AV419
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210531**

API #:	0403716219	Well #:	8
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weaver
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AW420
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210640**

API #:	0403716329	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Sage-California	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AX421
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210294**

API #:	0403715979	Well #:	12
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Jordan
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BA422
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210502**

API #:	0403716190	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Mutual
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AX423
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209662**

API #:	0403715504	Well #:	261-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AR424
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210589**

API #:	0403716278	Well #:	77
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AP425
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210240**

API #:	0403715925	Well #:	10
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weisel
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AX426
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210128**

API #:	0403715813	Well #:	271-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AX427
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209660**

API #:	0403715502	Well #:	262-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AV428
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210532**

API #:	0403716220	Well #:	364-P
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BF429
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210463**

API #:	0403716151	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Foix
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BB430
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209683**

API #:	0403714739	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	O'connell
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AT431
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210600**

API #:	0403716289	Well #:	86-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AW432
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210664**

API #:	0403716353	Well #:	B-1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BG433
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210135**

API #:	0403715820	Well #:	9
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	De Wenter
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BA434
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209597**

API #:	0403715438	Well #:	15
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S.F.S.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AX435
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209665**

API #:	0403715507	Well #:	W263P
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BA436
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210395**

API #:	0403716081	Well #:	516-P
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AT437
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210630**

API #:	0403716319	Well #:	186G
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AY438
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210659**

API #:	0403716348	Well #:	23
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BA439
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209602**

API #:	0403715443	Well #:	23
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S.F.S.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BH440
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210608**

API #:	0403716297	Well #:	177E
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BF441
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209761**

API #:	0403714817	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Wilber J. Cox	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AX442
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210126**

API #:	0403715811	Well #:	264-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BF443
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210264**

API #:	0403715949	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Foix
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AY444
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210645**

API #:	0403716334	Well #:	6-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BA445
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209582**

API #:	0403715423	Well #:	48
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Mitchell
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AX446
North
1/2 - 1 Mile

OIL_GAS **CAOG13000209932**

API #:	0403715615	Well #:	11
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BA447
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209603**

API #:	0403715444	Well #:	24
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S.F.S.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BB448
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209627**

API #:	0403715469	Well #:	504-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

BA449
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209625**

API #:	0403715467	Well #:	W-510-C
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BI450
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209591**

API #:	0403715432	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S.F.S.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BA451
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210285**

API #:	0403715970	Well #:	520-E
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AX452
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210742**

API #:	0403716697	Well #:	54
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BD453
WNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210402**

API #:	0403716088	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Russell Oil Co.	Lease Name:	Lease by Russell Oil Co.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BB454
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209681**

API #:	0403714737	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	O'connell
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BA455
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209605**

API #:	0403715447	Well #:	28
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S.F.S.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BE456
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210248**

API #:	0403715933	Well #:	19
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weisel
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BA457
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209589**

API #:	0403715430	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S.F.S.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AV458
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210530**

API #:	0403716218	Well #:	7
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weaver
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BF459
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210378**

API #:	0403716064	Well #:	265-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BF460
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210468**

API #:	0403716156	Well #:	9
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Foix
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

AV461
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210622**

API #:	0403716311	Well #:	W-353-C
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

462
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209598**

API #:	0403715439	Well #:	16
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S.F.S.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BH463
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210591**

API #:	0403716280	Well #:	77-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

464
SSE
1/2 - 1 Mile

OIL_GAS **CAOG13000005520**

API #:	0403705857	Well #:	1
Well Status:	Idle	Well Type:	OG
Operator Name:	Security Oil Syndicate	Lease Name:	Lease by Security Oil Syndicate
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AU465
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209596**

API #:	0403715437	Well #:	14
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S.F.S.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BH466
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209746**

API #:	0403714802	Well #:	537-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AX467
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209884**

API #:	0403715567	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BC468
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210091**

API #:	0403715775	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	C. C. Julian	Lease Name:	Lease by C. C. Julian
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AY469
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210644**

API #:	0403716333	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BH470
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210609**

API #:	0403716298	Well #:	177F
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BG471
North
1/2 - 1 Mile

OIL_GAS **CAOG13000209874**

API #:	0403715557	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Dewenter
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BF472
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210265**

API #:	0403715950	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Foix
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AX473
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209890**

API #:	0403715573	Well #:	10
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

AX474
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209901**

API #:	0403715584	Well #:	21
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

AX475
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210738**

API #:	0403716693	Well #:	30
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BJ476
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210625**

API #:	0403716314	Well #:	185E
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BK477
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210287**

API #:	0403715972	Well #:	527-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BA478
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210284**

API #:	0403715969	Well #:	526-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BG479
North
1/2 - 1 Mile

OIL_GAS **CAOG13000209872**

API #:	0403715555	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Dewenter
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BL480
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210233**

API #:	0403715918	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weisel
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BA481
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210288**

API #:	0403715973	Well #:	105
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Hill-Midway
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AV482
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210386**

API #:	0403716072	Well #:	373-C
Well Status:	Plugged	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BF483
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210464**

API #:	0403716152	Well #:	267-P
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BA484
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209616**

API #:	0403715458	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Greene-Howard Petro. Corp.		
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BH485
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210629**

API #:	0403716318	Well #:	186F
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe Community
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AV486
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210389**

API #:	0403716075	Well #:	363-P
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BA487
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209536**

API #:	0403723914	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	City of Santa Fe Springs	Lease Name:	Unknown
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BJ488
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210597**

API #:	0403716286	Well #:	85
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AV489
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209879**

API #:	0403715562	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Twin Bell Oil Syndicate	Lease Name:	Grohs
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BM490
West
1/2 - 1 Mile

OIL_GAS **CAOG13000005077**

API #:	0403705200	Well #:	1
Well Status:	Idle	Well Type:	OG
Operator Name:	Chas B. Behr Oil Synd.	Lease Name:	Lease by Chas B. Behr Oil Synd.
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

AZ491
ESE
1/2 - 1 Mile

OIL_GAS **CAOG13000209595**

API #:	0403715436	Well #:	12
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S.F.S.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BN492
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210658**

API #:	0403716347	Well #:	20
Well Status:	Plugged	Well Type:	OG
Operator Name:	Sage-California	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BH493
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209744**

API #:	0403714800	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Calstar Petroleum Co.	Lease Name:	Star
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BA494
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210286**

API #:	0403715971	Well #:	103
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Hill-Midway
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BB495
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209614**

API #:	0403715456	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Greene-Howard Petro. Corp.		
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BH496
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210605**

API #:	0403716294	Well #:	536-P
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AY497
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210665**

API #:	0403716354	Well #:	B-2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BE498
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210239**

API #:	0403715924	Well #:	9
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weisel
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BN499
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210652**

API #:	0403716341	Well #:	13
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BJ500
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210623**

API #:	0403716312	Well #:	352-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BG501
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210295**

API #:	0403715980	Well #:	13
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Jordan
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BA502
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210040**

API #:	0403715724	Well #:	168-E
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BO503
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210466**

API #:	0403716154	Well #:	7
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Foix
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BJ504
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210624**

API #:	0403716313	Well #:	351-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BM505
West
1/2 - 1 Mile

OIL_GAS **CAOG13000210093**

API #:	0403715777	Well #:	8
Well Status:	Plugged	Well Type:	OG
Operator Name:	C. C. Julian	Lease Name:	Lease by C. C. Julian
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BH506
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209743**

API #:	0403714799	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Calstar Petroleum Co.	Lease Name:	Star
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BN507
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210647**

API #:	0403716336	Well #:	8
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BI508
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209578**

API #:	0403715419	Well #:	35
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Baker
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BH509
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210607**

API #:	0403716296	Well #:	535-E
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BH510
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209745**

API #:	0403714801	Well #:	547-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BO511
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210467**

API #:	0403716155	Well #:	8
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Foix
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BJ512
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210598**

API #:	0403716287	Well #:	85-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Comstock Housing, Inc.	Lease Name:	Santa Fe Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BB513
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209831**

API #:	0403715513	Well #:	W-511-P
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BA514
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210042**

API #:	0403715726	Well #:	W-517-P
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BP515
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210037**

API #:	0403715721	Well #:	168-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BO516
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210872**

API #:	0403700095	Well #:	478-N
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BA517
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210039**

API #:	0403715723	Well #:	519-E
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BH518
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210613**

API #:	0403716302	Well #:	178B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BF519
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209891**

API #:	0403715574	Well #:	11
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BO520
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210263**

API #:	0403715948	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Foix
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BL521
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210776**

API #:	0403716736	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	A. Wardman	Lease Name:	Boeseke
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BF522
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209883**

API #:	0403715566	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BJ523
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210388**

API #:	0403716074	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Rothschild Oil Co.	Lease Name:	Grohs
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BB524
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209682**

API #:	0403714738	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	O'connell
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BN525
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210250**

API #:	0403715935	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Wieczorek Estates
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BQ526
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210737**

API #:	0403716692	Well #:	26
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BF527
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209915**

API #:	0403715598	Well #:	35
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BI528
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209684**

API #:	0403714740	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	O'connell
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BL529
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210199**

API #:	0403715884	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Standard-Wardman
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BJ530
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210387**

API #:	0403716073	Well #:	W-362-P
Well Status:	Plugged	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BN531
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210476**

API #:	0403716164	Well #:	2-1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Matern
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BE532
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000209806**

API #:	0403716425	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Pedro Petroleum Corporation		
Lease Name:	Fulton	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BK533
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210590**

API #:	0403716279	Well #:	77-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BH534
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210614**

API #:	0403716303	Well #:	546-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BL535
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210234**

API #:	0403715919	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weisel
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BO536
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210465**

API #:	0403716153	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Foix
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BG537
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210133**

API #:	0403715818	Well #:	5
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	De Wenter
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BF538
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209900**

API #:	0403715583	Well #:	20
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

539
South
1/2 - 1 Mile

OIL_GAS **CAOG13000005296**

API #:	0403705544	Well #:	1
Well Status:	Idle	Well Type:	OG
Operator Name:	Kirkpatrick Syndicate 2 & 3		
Lease Name:	Huling	Field Name:	Any Field
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BP540
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209984**

API #:	0403715668	Well #:	68
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BH541
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210592**

API #:	0403716281	Well #:	78
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BJ542
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209880**

API #:	0403715563	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Twin Bell Oil Syndicate	Lease Name:	Grohs
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BE543
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000209809**

API #:	0403716428	Well #:	4
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Fulton
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BG544
North
1/2 - 1 Mile

OIL_GAS **CAOG13000209875**

API #:	0403715558	Well #:	8
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Dewenter
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BO545
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210469**

API #:	0403716157	Well #:	10
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Foix
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BJ546
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210870**

API #:	0403700093	Well #:	489-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BO547
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209892**

API #:	0403715575	Well #:	12
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BN548
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210481**

API #:	0403716169	Well #:	2-7
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Matern
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BP549
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210033**

API #:	0403715717	Well #:	161-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BJ550
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210819**

API #:	0403709029	Well #:	9
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BO551
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209882**

API #:	0403715565	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BN552
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210484**

API #:	0403716172	Well #:	2-11
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Matern
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BQ553
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210736**

API #:	0403716691	Well #:	12
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BR554
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210235**

API #:	0403715920	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weisel
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BJ555
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210844**

API #:	0403709054	Well #:	492-P
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BK556
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209983**

API #:	0403715667	Well #:	61
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BQ557
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210134**

API #:	0403715819	Well #:	7
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	De Wenter
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BR558
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000209812**

API #:	0403716431	Well #:	1
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	S.P.-Pedro-Nepple
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	10/02/1956

BO559
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209898**

API #:	0403715581	Well #:	18
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BS560
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210132**

API #:	0403715817	Well #:	062-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BO561
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209918**

API #:	0403715601	Well #:	38
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BR562
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000209813**

API #:	0403716432	Well #:	2
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	S.P.-Pedro-Nepple
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BJ563
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210618**

API #:	0403716307	Well #:	565-D
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BT564
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210611**

API #:	0403716300	Well #:	545-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

BU565
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209906**

API #:	0403715589	Well #:	26
Well Status:	Plugged	Well Type:	Multi
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BJ566
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210594**

API #:	0403716283	Well #:	79-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BV567
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210777**

API #:	0403716737	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	A. Wardman	Lease Name:	Boeseke
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BW568
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210654**

API #:	0403716343	Well #:	15
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BQ569
North
1/2 - 1 Mile

OIL_GAS **CAOG13000209871**

API #:	0403715554	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Dewenter
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BM570
West
1/2 - 1 Mile

OIL_GAS **CAOG13000210097**

API #:	0403715782	Well #:	1
Well Status:	Idle	Well Type:	OG
Operator Name:	Laddie Boy Nos. 1 & 2	Lease Name:	Lease by Laddie Boy Nos. 1 & 2
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BQ571
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209893**

API #:	0403715576	Well #:	13
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BQ572
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210739**

API #:	0403716694	Well #:	35
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BX573
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210851**

API #:	0403709061	Well #:	479-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BR574
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210247**

API #:	0403715932	Well #:	18
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weisel
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BY575
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209913**

API #:	0403715596	Well #:	33
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BK576
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210035**

API #:	0403715719	Well #:	161-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BX577
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209730**

API #:	0403714786	Well #:	491-S
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BZ578
WNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210092**

API #:	0403715776	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	C. C. Julian	Lease Name:	Lease by C. C. Julian
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CA579
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209579**

API #:	0403715420	Well #:	36
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Baker
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BK580
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209535**

API #:	0403725050	Well #:	161-C O.
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BS581
North
1/2 - 1 Mile

OIL_GAS **CAOG13000209873**

API #:	0403715556	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Dewenter
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BO582
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210841**

API #:	0403709051	Well #:	W-463-E
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CA583
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209577**

API #:	0403715418	Well #:	11
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Baker
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BL584
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210555**

API #:	0403716244	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Clarke
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BT585
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210612**

API #:	0403716301	Well #:	544-E
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BZ586
WNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210403**

API #:	0403716089	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Russell Oil Co.	Lease Name:	Lease by Russell Oil Co.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BT587
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210619**

API #:	0403716308	Well #:	548-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BP588
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210041**

API #:	0403715725	Well #:	513-C
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BX589
NE **OIL_GAS** **CAOG13000210840**
1/2 - 1 Mile

API #:	0403709050	Well #:	490-F
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CB590
NE **OIL_GAS** **CAOG13000210595**
1/2 - 1 Mile

API #:	0403716284	Well #:	566-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CC591
SSE **OIL_GAS** **CAOG13000005660**
1/2 - 1 Mile

API #:	0403706154	Well #:	1
Well Status:	Plugged	Well Type:	DH
Operator Name:	Triangle Oil Co.	Lease Name:	Lease by Triangle Oil Co.
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BW592
NNW **OIL_GAS** **CAOG13000210643**
1/2 - 1 Mile

API #:	0403716332	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Shell Western E&P Inc.	Lease Name:	Slusher
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CA593
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209581**

API #:	0403715422	Well #:	51
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Baker
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BQ594
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209899**

API #:	0403715582	Well #:	19
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CD595
WNW
1/2 - 1 Mile

OIL_GAS **CAOG13000209793**

API #:	0403714850	Well #:	61
Well Status:	Plugged	Well Type:	OG
Operator Name:	Fred B. Foster & Co.	Lease Name:	Lease by Fred B. Foster & Co.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BR596
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000209810**

API #:	0403716429	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Pedro Petroleum Corporation		
Lease Name:	Fulton	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BO597
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210820**

API #:	0403709030	Well #:	461-M
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CA598
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209680**

API #:	0403714736	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	O'connell
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CE599
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210029**

API #:	0403715713	Well #:	529-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BO600
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209920**

API #:	0403715603	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander-Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

CC601
SSE
1/2 - 1 Mile

OIL_GAS **CAOG13000005661**

API #:	0403706155	Well #:	2
Well Status:	Idle	Well Type:	OG
Operator Name:	Triangle Oil Syndicate #2	Lease Name:	Lease by Triangle Oil Syndicate #2
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CB602
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210621**

API #:	0403716310	Well #:	567-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BX603
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209711**

API #:	0403714767	Well #:	480-E
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BO604
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209480**

API #:	0403727138	Well #:	280
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BO605
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210829**

API #:	0403709039	Well #:	462-D
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CA606
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209685**

API #:	0403714741	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	O'connell
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CA607
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209686**

API #:	0403714742	Well #:	7
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	O'connell
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BR608
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210249**

API #:	0403715934	Well #:	20
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weisel
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

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Map ID
Direction
Distance

Database EDR ID Number

BX609
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209514**

API #:	0403730109	Well #:	W-378-M
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	07/28/2013

BO610
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209575**

API #:	0403727225	Well #:	400-03
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	08/09/2011

BX611
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209492**

API #:	0403727367	Well #:	281
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	Not Reported

CE612
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209982**

API #:	0403715666	Well #:	534-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BX613
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209571**

API #:	0403727074	Well #:	377
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	10/29/2012

BX614
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209517**

API #:	0403730112	Well #:	379
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	08/13/2013

CA615
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209628**

API #:	0403715470	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Greene-Howard Petro. Corp.		
Lease Name:	Howard-Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CF616
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210246**

API #:	0403715931	Well #:	17
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weisel
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BO617
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209489**

API #:	0403727348	Well #:	400-04
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	04/07/2012

BY618
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209885**

API #:	0403715568	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BX619
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210849**

API #:	0403709059	Well #:	464-D
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BP620
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210038**

API #:	0403715722	Well #:	168-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

BW621
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210478**

API #:	0403716166	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Hathaway Company	Lease Name:	Geary
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BX622
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209507**

API #:	0403729986	Well #:	400-09
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	01/27/2013

BT623
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210593**

API #:	0403716282	Well #:	79
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe Comm.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BU624
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209916**

API #:	0403715599	Well #:	36
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BR625
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210241**

API #:	0403715926	Well #:	11
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weisel
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BX626
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210830**

API #:	0403709040	Well #:	488-E
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CA627
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209580**

API #:	0403715421	Well #:	46
Well Status:	Plugged	Well Type:	OG
Operator Name:	Pyramid Oil Company	Lease Name:	Baker
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CG628
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209626**

API #:	0403715468	Well #:	512-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

BP629
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210036**

API #:	0403715720	Well #:	518G
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BX630
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209726**

API #:	0403714782	Well #:	474-N
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BQ631
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210741**

API #:	0403716696	Well #:	50
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CH632
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210272**

API #:	0403715957	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Green
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

BV633
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210778**

API #:	0403716738	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	A. Wardman	Lease Name:	Boeseke
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CG634
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209615**

API #:	0403715457	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Greene-Howard Petro. Corp.		
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BT635
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210615**

API #:	0403716304	Well #:	W-564-P
Well Status:	Plugged	Well Type:	INJ
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BU636
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209896**

API #:	0403715579	Well #:	16
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BU637
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209917**

API #:	0403715600	Well #:	37
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BT638
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210596**

API #:	0403716285	Well #:	549-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BX639
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210843**

API #:	0403709053	Well #:	487-E
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CG640
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209985**

API #:	0403715669	Well #:	68-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BU641
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210875**

API #:	0403700098	Well #:	455-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CI642
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000209808**

API #:	0403716427	Well #:	3
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Fulton
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BX643
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210873**

API #:	0403700096	Well #:	39
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CB644
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209731**

API #:	0403714787	Well #:	486-G
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BT645
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210107**

API #:	0403715792	Well #:	542-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BX646
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209519**

API #:	0403730114	Well #:	591
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	08/28/2013

BS647
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210274**

API #:	0403715959	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Green
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BX648
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209727**

API #:	0403714783	Well #:	W-465-C
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BT649
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210616**

API #:	0403716305	Well #:	563-J
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BS650
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210259**

API #:	0403715944	Well #:	052-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BS651
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210260**

API #:	0403715945	Well #:	050-H
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CH652
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210482**

API #:	0403716170	Well #:	2-8
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Matern
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CJ653
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209501**

API #:	0403730062	Well #:	292
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	01/26/2014

BT654
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210109**

API #:	0403715794	Well #:	543-D
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CE655
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210031**

API #:	0403715715	Well #:	533-N
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BZ656
WNW
1/2 - 1 Mile

OIL_GAS **CAOG13000209792**

API #:	0403714849	Well #:	52
Well Status:	Plugged	Well Type:	OG
Operator Name:	Fred B. Foster & Co.	Lease Name:	Lease by Fred B. Foster & Co.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BU657
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209902**

API #:	0403715585	Well #:	22
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BV658
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210560**

API #:	0403716249	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Clarke
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BT659
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210617**

API #:	0403716306	Well #:	562-D
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BX660
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209936**

API #:	0403715619	Well #:	17
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

CK661
North
1/2 - 1 Mile

OIL_GAS **CAOG13000209933**

API #:	0403715616	Well #:	13
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CK662
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210256**

API #:	0403715941	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Baldwin
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CK663
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210258**

API #:	0403715943	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Baldwin
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BU664
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209888**

API #:	0403715571	Well #:	8
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

CA665
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209863**

API #:	0403715546	Well #:	12
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	S. F.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CL666
East
1/2 - 1 Mile

OIL_GAS **CAOG13000210123**

API #:	0403715808	Well #:	7
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Baker 2
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CJ667
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210855**

API #:	0403709065	Well #:	456-F
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BS668
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210261**

API #:	0403715946	Well #:	049-E
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CJ669
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209506**

API #:	0403730057	Well #:	283
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	12/27/2013

CJ670
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209503**

API #:	0403730064	Well #:	294
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	11/27/2013

CM671
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210034**

API #:	0403715718	Well #:	161-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CI672
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000209807**

API #:	0403716426	Well #:	2
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Fulton
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

BS673
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210257**

API #:	0403715942	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Baldwin
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BX674
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209699**

API #:	0403714755	Well #:	83
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CJ675
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209509**

API #:	0403730067	Well #:	200-02
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	11/09/2013

CJ676
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209504**

API #:	0403730065	Well #:	298
Well Status:	Canceled	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CK677
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210740**

API #:	0403716695	Well #:	36
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CE678
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210108**

API #:	0403715793	Well #:	53-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Anderson
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BX679
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210866**

API #:	0403700580	Well #:	22
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

680
South
1/2 - 1 Mile

OIL_GAS **CAOG13000005638**

API #:	0403706014	Well #:	1-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Stewart Anderson Syndicates		
Lease Name:	Lease by Stewart Anderson Syndicates		
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CJ681
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209940**

API #:	0403715623	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander-Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CB682
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210878**

API #:	0403700101	Well #:	96
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BY683
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209908**

API #:	0403715591	Well #:	28
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CB684
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210818**

API #:	0403709028	Well #:	8
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

CE685
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209561**

API #:	0403723349	Well #:	580-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BU686
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209889**

API #:	0403715572	Well #:	9
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BU687
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209907**

API #:	0403715590	Well #:	27
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BY688
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209894**

API #:	0403715577	Well #:	14
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

CF689
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210558**

API #:	0403716247	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Clarke
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BS690
North
1/2 - 1 Mile

OIL_GAS **CAOG13000209573**

API #:	0403727072	Well #:	072
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Unknown	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CH691
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210273**

API #:	0403715958	Well #:	053-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BX692
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209729**

API #:	0403714785	Well #:	W-472-S
Well Status:	Idle	Well Type:	INJ
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BS693
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210262**

API #:	0403715947	Well #:	051-B
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

BY694
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209919**

API #:	0403715602	Well #:	39
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

BT695
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210023**

API #:	0403715707	Well #:	550-F
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CN696
North
1/2 - 1 Mile

OIL_GAS **CAOG13000209565**

API #:	0403726502	Well #:	069-H
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Operator	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CO697
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209909**

API #:	0403715592	Well #:	29
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CN698
North
1/2 - 1 Mile

OIL_GAS **CAOG13000209566**

API #:	0403726503	Well #:	070-B
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Operator	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CA699
East
1/2 - 1 Mile

OIL_GAS **CAOG13000210334**

API #:	0403716020	Well #:	W-707-C
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	Not Reported

CP700
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210620**

API #:	0403716309	Well #:	568-E
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CB701
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210825**

API #:	0403709035	Well #:	481-F
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CA702
East
1/2 - 1 Mile

OIL_GAS **CAOG13000210121**

API #:	0403715806	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Baker 2
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CE703
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210111**

API #:	0403715796	Well #:	541-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CF704
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000209870**

API #:	0403715553	Well #:	21
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Clarke
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BZ705
WNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210779**

API #:	0403716739	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	A. Wardman	Lease Name:	Boeseke
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CK706
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210743**

API #:	0403716698	Well #:	98
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CP707
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210021**

API #:	0403715705	Well #:	551-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CP708
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209630**

API #:	0403715472	Well #:	561-E
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CQ709
East
1/2 - 1 Mile

OIL_GAS **CAOG13000210053**

API #:	0403715737	Well #:	708-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CE710
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210028**

API #:	0403715712	Well #:	W-530-G
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CL711
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209862**

API #:	0403715545	Well #:	9
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	S. F.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CB712
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210831**

API #:	0403709041	Well #:	483-E
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CD713
WNW
1/2 - 1 Mile

OIL_GAS **CAOG13000209732**

API #:	0403714788	Well #:	56
Well Status:	Plugged	Well Type:	OG
Operator Name:	Blanton, Gendron & Cook	Lease Name:	Lease by Blanton, Gendron & Cook
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CR714
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210480**

API #:	0403716168	Well #:	2-6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Matern
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CB715
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210839**

API #:	0403709049	Well #:	484-S
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CE716
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210030**

API #:	0403715714	Well #:	W-531-E
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

CS717
SW
1/2 - 1 Mile

OIL_GAS **CAOG13000005697**

API #:	0403706207	Well #:	2
Well Status:	Idle	Well Type:	OG
Operator Name:	United States Oil & Royalties Co.		
Lease Name:	Lease by United States Oil & Royalties Co.		
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CI718
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210236**

API #:	0403715921	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weisel
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CJ719
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209498**

API #:	0403730059	Well #:	289
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	10/01/2013

CF720
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210245**

API #:	0403715930	Well #:	16
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weisel
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CJ721
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209500**

API #:	0403730061	Well #:	291
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	10/22/2013

CP722
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210883**

API #:	0403702092	Well #:	576-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CQ723
East
1/2 - 1 Mile

OIL_GAS **CAOG13000210565**

API #:	0403716254	Well #:	228
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CP724
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209659**

API #:	0403715501	Well #:	32
Well Status:	Plugged	Well Type:	OG
Operator Name:	Pyramid Oil Company	Lease Name:	S.F.S.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CE725
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210113**

API #:	0403715798	Well #:	W-540-S
Well Status:	Plugged	Well Type:	INJ
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CT726
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209712**

API #:	0403714768	Well #:	459-D
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CL727
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209864**

API #:	0403715547	Well #:	13
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	S. F.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CP728
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209692**

API #:	0403714748	Well #:	569-S
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

CP729
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209693**

API #:	0403714749	Well #:	560-R
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CI730
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210243**

API #:	0403715928	Well #:	13
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weisel
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CJ731
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209499**

API #:	0403730060	Well #:	290
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	09/13/2013

CJ732
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209505**

API #:	0403730066	Well #:	200-01
Well Status:	Canceled	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CK733
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209911**

API #:	0403715594	Well #:	31
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CT734
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209718**

API #:	0403714774	Well #:	457-E
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CJ735
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210832**

API #:	0403709042	Well #:	446-B
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CT736
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209938**

API #:	0403715621	Well #:	103
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

CH737
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210479**

API #:	0403716167	Well #:	2-5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Mattern
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CP738
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209657**

API #:	0403715499	Well #:	1
Well Status:	Idle	Well Type:	OG
Operator Name:	Pyramid Oil Company	Lease Name:	Nordstrum
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CP739
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209587**

API #:	0403715428	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S.F.S.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CJ740
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209508**

API #:	0403730144	Well #:	295
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	01/09/2014

Map ID
Direction
Distance

Database EDR ID Number

CG741
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210576**

API #:	0403716265	Well #:	240
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CT742
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209716**

API #:	0403714772	Well #:	466-C
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CP743
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209978**

API #:	0403715662	Well #:	552-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CG744
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210054**

API #:	0403715738	Well #:	209
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CP745
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209713**

API #:	0403714769	Well #:	482-D
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CP746
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209691**

API #:	0403714747	Well #:	1
Well Status:	Idle	Well Type:	OG
Operator Name:	Pyramid Oil Company	Lease Name:	Lease by Pyramid Oil Company
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CT747
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209496**

API #:	0403727370	Well #:	652
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	06/08/2012

CP748
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209694**

API #:	0403714750	Well #:	579-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CP749
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210296**

API #:	0403715981	Well #:	559-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CG750
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210335**

API #:	0403716021	Well #:	9
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CT751
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210854**

API #:	0403709064	Well #:	65
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CT752
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209568**

API #:	0403727214	Well #:	583
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	07/27/2011

Map ID
Direction
Distance

Database EDR ID Number

CP753
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210300**

API #:	0403715985	Well #:	570-H
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CM754
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210032**

API #:	0403715716	Well #:	W-532-P
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CT755
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209493**

API #:	0403727368	Well #:	650
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	05/27/2012

CT756
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209522**

API #:	0403727444	Well #:	588
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	11/01/2012

Map ID
Direction
Distance

Database EDR ID Number

CJ757
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209515**

API #:	0403730110	Well #:	W400-11
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CO758
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209921**

API #:	0403715604	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander-Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CO759
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209905**

API #:	0403715588	Well #:	25
Well Status:	Plugged	Well Type:	Multi
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CJ760
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209542**

API #:	0403723600	Well #:	497-B
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

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Map ID
Direction
Distance

Database EDR ID Number

CT761
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209490**

API #:	0403727351	Well #:	400-05
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Operator	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	05/04/2012

CK762
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209886**

API #:	0403715569	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

763
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000209869**

API #:	0403715552	Well #:	12
Well Status:	Idle	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Clarke
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CT764
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209523**

API #:	0403727440	Well #:	584
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	10/11/2012

Map ID
Direction
Distance

Database EDR ID Number

CG765
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210585**

API #:	0403716274	Well #:	715-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CP766
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209588**

API #:	0403715429	Well #:	2
Well Status:	Idle	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S.F.S.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CJ767
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210853**

API #:	0403709063	Well #:	439-F
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CP768
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210024**

API #:	0403715708	Well #:	556-F
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CT769
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209572**

API #:	0403727075	Well #:	582
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Operator	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CT770
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209485**

API #:	0403727378	Well #:	400-08
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Operator	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	08/07/2012

CP771
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210299**

API #:	0403715984	Well #:	558-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CN772
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210516**

API #:	0403716204	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Standlee
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CI773
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210430**

API #:	0403716117	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Jordan
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CP774
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210301**

API #:	0403715986	Well #:	578-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CN775
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210515**

API #:	0403716203	Well #:	048-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CT776
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210852**

API #:	0403709062	Well #:	467-C
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

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Map ID
Direction
Distance

Database EDR ID Number

CK777
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210774**

API #:	0403716734	Well #:	55
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Sleeper	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CJ778
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209937**

API #:	0403715620	Well #:	18
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CT779
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209481**

API #:	0403727140	Well #:	W-400-01-C
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CS780
SW
1/2 - 1 Mile

OIL_GAS **CAOG13000005698**

API #:	0403706208	Well #:	2-B
Well Status:	Idle	Well Type:	OG
Operator Name:	United States Oil & Royalties Co.		
Lease Name:	Lease by United States Oil & Royalties Co.		
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CP781
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210297**

API #:	0403715982	Well #:	571-E
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CU782
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210110**

API #:	0403715795	Well #:	W-539-C
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CP783
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210882**

API #:	0403702091	Well #:	W-577-M
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CU784
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209980**

API #:	0403715664	Well #:	555-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CV785
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210485**

API #:	0403716173	Well #:	2-12
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Mattern
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CW786
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210237**

API #:	0403715922	Well #:	7
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weisel
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CP787
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210010**

API #:	0403715694	Well #:	644-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CL788
East
1/2 - 1 Mile

OIL_GAS **CAOG13000210122**

API #:	0403715807	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Baker 2
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CJ789
NNE **OIL_GAS** **CAOG13000209708**
1/2 - 1 Mile

API #:	0403714764	Well #:	438-D
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CP790
NE **OIL_GAS** **CAOG13000210298**
1/2 - 1 Mile

API #:	0403715983	Well #:	557-C
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CO791
NNE **OIL_GAS** **CAOG13000209910**
1/2 - 1 Mile

API #:	0403715593	Well #:	30
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CN792
North **OIL_GAS** **CAOG13000210517**
1/2 - 1 Mile

API #:	0403716205	Well #:	045-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CV793
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210163**

API #:	0403715848	Well #:	042-H
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CX794
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210146**

API #:	0403715831	Well #:	041-B
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CM795
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210567**

API #:	0403716256	Well #:	230
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CU796
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210020**

API #:	0403715704	Well #:	553-S
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CY797
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209860**

API #:	0403715543	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	S. F.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CZ798
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209903**

API #:	0403715586	Well #:	23
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CR799
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210435**

API #:	0403716122	Well #:	7
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Jordan
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CJ800
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210862**

API #:	0403709072	Well #:	435-L
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CN801
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210512**

API #:	0403716200	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Standlee
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CN802
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210513**

API #:	0403716201	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Standlee
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CN803
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210514**

API #:	0403716202	Well #:	046-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CK804
North
1/2 - 1 Mile

OIL_GAS **CAOG13000209934**

API #:	0403715617	Well #:	14
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

CO805
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209904**

API #:	0403715587	Well #:	24
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CU806
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210112**

API #:	0403715797	Well #:	538-P
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CW807
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000209804**

API #:	0403716423	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Pedro Petroleum Corporation		
Lease Name:	Clarke	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CT808
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210858**

API #:	0403709068	Well #:	W445F
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

CJ809
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210827**

API #:	0403709037	Well #:	W-437-C
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CK810
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210773**

API #:	0403716733	Well #:	37
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Sleeper	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CQ811
East
1/2 - 1 Mile

OIL_GAS **CAOG13000210340**

API #:	0403716026	Well #:	709-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DA812
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210027**

API #:	0403715711	Well #:	572-F
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CP813
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210008**

API #:	0403715692	Well #:	643-F
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CT814
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210850**

API #:	0403709060	Well #:	61
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CM815
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210349**

API #:	0403716035	Well #:	W-721-C
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CV816
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000209811**

API #:	0403716430	Well #:	2-3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Pedro Petroleum Corporation		
Lease Name:	Matern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

DB817
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209728**

API #:	0403714784	Well #:	468-S
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CZ818
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209914**

API #:	0403715597	Well #:	34
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CZ819
North
1/2 - 1 Mile

OIL_GAS **CAOG13000209895**

API #:	0403715578	Well #:	15
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CT820
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209703**

API #:	0403714759	Well #:	444-B
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CT821
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210861**

API #:	0403709071	Well #:	440-L
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CX822
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210154**

API #:	0403715839	Well #:	040-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CP823
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210013**

API #:	0403715697	Well #:	631-J
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CT824
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210833**

API #:	0403709043	Well #:	451-F
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CU825
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209981**

API #:	0403715665	Well #:	52-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CO826
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209887**

API #:	0403715570	Well #:	7
Well Status:	Plugged	Well Type:	Multi
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CP827
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210006**

API #:	0403715690	Well #:	630-N
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DC828
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210063**

API #:	0403715747	Well #:	722-C
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CO829
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209897**

API #:	0403715580	Well #:	17
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CT830
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210823**

API #:	0403709033	Well #:	449-B
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

831
WNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210230**

API #:	0403715915	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Watson
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CU832
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209979**

API #:	0403715663	Well #:	573-B
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DD833
South
1/2 - 1 Mile

OIL_GAS **CAOG13000005154**

API #:	0403705323	Well #:	1
Well Status:	Idle	Well Type:	OG
Operator Name:	Co-Operative Petro. Synd.	Lease Name:	Lease by Co-Operative Petro. Synd.
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DE834
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210437**

API #:	0403716124	Well #:	9
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Jordan
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CO835
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209881**

API #:	0403715564	Well #:	1
Well Status:	Idle	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

DC836
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209569**

API #:	0403727013	Well #:	581
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Operator	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DF837
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000209805**

API #:	0403716424	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Pedro Petroleum Corporation		
Lease Name:	Clarke	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CT838
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209520**

API #:	0403730115	Well #:	649
Well Status:	Canceled	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CU839
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210022**

API #:	0403715706	Well #:	554-N
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

840
SW
1/2 - 1 Mile

OIL_GAS **CAOG13000210775**

API #:	0403716735	Well #:	3
Well Status:	Idle	Well Type:	DH
Operator Name:	United States Oil & Royalties Co.		
Lease Name:	Lease by United States Oil & Royalties Co.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CY841
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209865**

API #:	0403715548	Well #:	14
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	S. F.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CT842
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209930**

API #:	0403715613	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CP843
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209600**

API #:	0403715441	Well #:	20
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S.F.S.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DA844
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210007**

API #:	0403715691	Well #:	642-S
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DG845
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209543**

API #:	0403723601	Well #:	498-C
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CT846
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210842**

API #:	0403709052	Well #:	450-C
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DA847
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210329**

API #:	0403716015	Well #:	641-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DA848
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210280**

API #:	0403715965	Well #:	636-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

CW849
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000209803**

API #:	0403716422	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Pedro Petroleum Corporation		
Lease Name:	Clarke	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

DH850
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210879**

API #:	0403700102	Well #:	429-E
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DB851
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210009**

API #:	0403715693	Well #:	632-D
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CT852
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209715**

API #:	0403714771	Well #:	448-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

DA853
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210283**

API #:	0403715968	Well #:	637-E
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DD854
South
1/2 - 1 Mile

OIL_GAS **CAOG13000005325**

API #:	0403705137	Well #:	1
Well Status:	Idle	Well Type:	OG
Operator Name:	Are-Bee Oil Syndicate	Lease Name:	Lease by Are-Bee Oil Syndicate
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DB855
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209721**

API #:	0403714777	Well #:	453-N
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CR856
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210710**

API #:	0403716399	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S. G. & J. Line
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DG857
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209488**

API #:	0403727381	Well #:	400-06
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	07/15/2012

DC858
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210318**

API #:	0403716004	Well #:	18
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Off
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DC859
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210583**

API #:	0403716272	Well #:	W-738-G
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DG860
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209487**

API #:	0403727380	Well #:	400-07
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	07/28/2012

Map ID
Direction
Distance

Database EDR ID Number

DB861
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210281**

API #:	0403715966	Well #:	634-D
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CV862
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210483**

API #:	0403716171	Well #:	10
Well Status:	Plugged	Well Type:	OG
Operator Name:	Hathaway Company	Lease Name:	Geary
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DB863
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210282**

API #:	0403715967	Well #:	W-633-B
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DI864
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210709**

API #:	0403716398	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	S. G. & J.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DA865
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210279**

API #:	0403715964	Well #:	635-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DH866
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210880**

API #:	0403700103	Well #:	428-F
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DG867
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210856**

API #:	0403709066	Well #:	427-C
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DF868
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210561**

API #:	0403716250	Well #:	8
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Clarke
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DJ869
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210857**

API #:	0403709067	Well #:	443-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CV870
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210498**

API #:	0403716186	Well #:	T2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Hathaway Company	Lease Name:	Geary
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DC871
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210361**

API #:	0403716047	Well #:	723-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DA872
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210025**

API #:	0403715709	Well #:	575-P
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CY873
East
1/2 - 1 Mile

OIL_GAS **CAOG13000210057**

API #:	0403715741	Well #:	213
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CU874
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210026**

API #:	0403715710	Well #:	574-C
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CX875
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210150**

API #:	0403715835	Well #:	028-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DB876
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209723**

API #:	0403714779	Well #:	452-C
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

DG877
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210826**

API #:	0403709036	Well #:	434-F
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CY878
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209547**

API #:	0403722913	Well #:	8R
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Baker-Humble 2
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DH879
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209912**

API #:	0403715595	Well #:	32
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

DK880
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209548**

API #:	0403723111	Well #:	10
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Baker-Humble 2
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CW881
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210231**

API #:	0403715916	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weisel
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DL882
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210143**

API #:	0403715828	Well #:	025-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DL883
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210147**

API #:	0403715832	Well #:	026-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DB884
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209973**

API #:	0403715657	Well #:	45-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DC885
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210346**

API #:	0403716032	Well #:	W-719-C
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CX886
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210164**

API #:	0403715849	Well #:	029-H
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CW887
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210788**

API #:	0403708998	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Alco Oil and Gas Corporation		
Lease Name:	Mohawk-S.K.M.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

DM888
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210568**

API #:	0403716257	Well #:	714-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DL889
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210722**

API #:	0403716677	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

CX890
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210271**

API #:	0403715956	Well #:	031-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CU891
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210059**

API #:	0403715743	Well #:	752-F
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

CY892
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209859**

API #:	0403715542	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	S. F.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DN893
East
1/2 - 1 Mile

OIL_GAS **CAOG13000210339**

API #:	0403716025	Well #:	13
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DA894
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210011**

API #:	0403715695	Well #:	640-F
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DC895
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210587**

API #:	0403716276	Well #:	W-724-S
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DL896
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210165**

API #:	0403715850	Well #:	024-P
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DN897
East
1/2 - 1 Mile

OIL_GAS **CAOG13000210338**

API #:	0403716024	Well #:	12
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DK898
East
1/2 - 1 Mile

OIL_GAS **CAOG13000210124**

API #:	0403715809	Well #:	8
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Baker 2
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DH899
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210848**

API #:	0403709058	Well #:	426-E
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DL900
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210155**

API #:	0403715840	Well #:	027-C
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

CZ901
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210729**

API #:	0403716684	Well #:	11
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

DL902
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210156**

API #:	0403715841	Well #:	023-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DH903
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210835**

API #:	0403709045	Well #:	425-C
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DO904
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210244**

API #:	0403715929	Well #:	15
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Weisel
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DL905
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210727**

API #:	0403716682	Well #:	9
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

DE906
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210432**

API #:	0403716119	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Jordan
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DH907
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209502**

API #:	0403730063	Well #:	293
Well Status:	Canceled	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DM908
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210584**

API #:	0403716273	Well #:	718-P
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DL909
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210735**

API #:	0403716690	Well #:	17
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

DJ910
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209702**

API #:	0403714758	Well #:	441-D
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DB911
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209971**

API #:	0403715655	Well #:	629-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

912
SSE
1/2 - 1 Mile

OIL_GAS **CAOG13000005327**

API #:	0403705139	Well #:	1
Well Status:	Idle	Well Type:	OG
Operator Name:	Are-Bee Oil Syndicate No. 2		
Lease Name:	Lease by Are-Bee Oil Syndicate No. 2		
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DP913
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210575**

API #:	0403716264	Well #:	753-E
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DQ914
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210149**

API #:	0403715834	Well #:	032-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DG915
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209704**

API #:	0403714760	Well #:	W-433-C
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DH916
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209497**

API #:	0403730058	Well #:	284
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	12/12/2013

Map ID
Direction
Distance

Database EDR ID Number

DH917
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209516**

API #:	0403730111	Well #:	285
Well Status:	Canceled	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DP918
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209526**

API #:	0403727443	Well #:	587
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	12/14/2012

DM919
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209549**

API #:	0403723163	Well #:	714B
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DH920
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209696**

API #:	0403714752	Well #:	418-C
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

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Map ID
Direction
Distance

Database EDR ID Number

DA921
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209972**

API #:	0403715656	Well #:	639-B
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DH922
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210821**

API #:	0403709031	Well #:	19
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

DP923
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209494**

API #:	0403727369	Well #:	651
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	09/01/2012

DP924
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209495**

API #:	0403727369	Well #:	651
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	09/12/2012

Map ID
Direction
Distance

Database EDR ID Number

DC925
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210586**

API #:	0403716275	Well #:	725-G
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DP926
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210345**

API #:	0403716031	Well #:	739-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DJ927
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209724**

API #:	0403714780	Well #:	442-C
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DQ928
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210160**

API #:	0403715845	Well #:	030-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

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Map ID
Direction
Distance

Database EDR ID Number

DG929
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209513**

API #:	0403730033	Well #:	W-400-10-L
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	02/10/2013

DM930
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210060**

API #:	0403715744	Well #:	219
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DP931
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209491**

API #:	0403727366	Well #:	855
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	09/15/2012

DJ932
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210860**

API #:	0403709070	Well #:	W-431-F
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

DP933
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210354**

API #:	0403716040	Well #:	754-C
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DD934
South
1/2 - 1 Mile

OIL_GAS **CAOG13000005353**

API #:	0403705570	Well #:	1
Well Status:	Idle	Well Type:	OG
Operator Name:	Lawrence Santa Fe Oil Co.	Lease Name:	Owen
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DR935
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210556**

API #:	0403716245	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Clarke
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DI936
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210477**

API #:	0403716165	Well #:	2-2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Matern
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

DS937
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210733**

API #:	0403716688	Well #:	15
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

DP938
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209524**

API #:	0403727441	Well #:	585
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	09/27/2012

DG939
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210864**

API #:	0403709074	Well #:	W-423-C
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DT940
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209706**

API #:	0403714762	Well #:	217-B
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DK941
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209866**

API #:	0403715549	Well #:	15
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	S. F.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DG942
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210836**

API #:	0403709046	Well #:	W-430-C
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DU943
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210012**

API #:	0403715696	Well #:	W-638-N
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DP944
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210343**

API #:	0403716029	Well #:	768-B
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DP945
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209525**

API #:	0403727442	Well #:	586
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	11/26/2012

DH946
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209709**

API #:	0403714765	Well #:	417-L
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DP947
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209534**

API #:	0403729989	Well #:	658
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	01/11/2013

DT948
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210822**

API #:	0403709032	Well #:	W214P
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DI949
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210451**

API #:	0403716139	Well #:	11-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Santa Gertrudes
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DP950
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210574**

API #:	0403716263	Well #:	767-E
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DS951
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210723**

API #:	0403716678	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

DP952
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209528**

API #:	0403729988	Well #:	657
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	12/29/2012

Map ID
Direction
Distance

Database EDR ID Number

DU953
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209970**

API #:	0403715654	Well #:	625-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DJ954
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209725**

API #:	0403714781	Well #:	9
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Fee	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

DT955
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210847**

API #:	0403709057	Well #:	W-216-C
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DP956
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210577**

API #:	0403716266	Well #:	755-P
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DP957
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210352**

API #:	0403716038	Well #:	782-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DT958
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210834**

API #:	0403709044	Well #:	W-215-E
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DO959
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210798**

API #:	0403709008	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Atlantic Richfield Company		
Lease Name:	Elliott	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

DG960
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209710**

API #:	0403714766	Well #:	422-E
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DP961
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209518**

API #:	0403730113	Well #:	590
Well Status:	Canceled	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DL962
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210270**

API #:	0403715955	Well #:	022-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DI963
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210450**

API #:	0403716138	Well #:	11
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Santa Gertrudes
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DU964
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209997**

API #:	0403715681	Well #:	628-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DP965
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210058**

API #:	0403715742	Well #:	780-N
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DO966
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210797**

API #:	0403709007	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Atlantic Richfield Company		
Lease Name:	Elliott	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

DV967
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210347**

API #:	0403716033	Well #:	726-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DW968
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210446**

API #:	0403716134	Well #:	7
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Santa Gertrudes
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DX969
NNE **OIL_GAS** **CAOG13000209926**
1/2 - 1 Mile

API #:	0403715609	Well #:	2
Well Status:	Idle	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

DI970
NNW **OIL_GAS** **CAOG13000210441**
1/2 - 1 Mile

API #:	0403716129	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Santa Gertrudes
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DU971
NE **OIL_GAS** **CAOG13000209562**
1/2 - 1 Mile

API #:	0403723350	Well #:	645-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

972
ESE **OIL_GAS** **CAOG13000209820**
1/2 - 1 Mile

API #:	0403716439	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Ridge Hill Oil Co.	Lease Name:	Meyer
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DX973
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209484**

API #:	0403727377	Well #:	655
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	08/17/2012

DP974
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210582**

API #:	0403716271	Well #:	781-S
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DL975
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210725**

API #:	0403716680	Well #:	7
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

DN976
East
1/2 - 1 Mile

OIL_GAS **CAOG13000210056**

API #:	0403715740	Well #:	212
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DX977
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209483**

API #:	0403727376	Well #:	653
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	06/20/2012

DI978
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210442**

API #:	0403716130	Well #:	3-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Santa Gertrudes
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DP979
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209521**

API #:	0403730116	Well #:	787
Well Status:	Canceled	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DU980
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209551**

API #:	0403723445	Well #:	646-B
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

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Map ID
Direction
Distance

Database EDR ID Number

DX981
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210876**

API #:	0403700099	Well #:	421-N
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DY982
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210159**

API #:	0403715844	Well #:	019-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DX983
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209931**

API #:	0403715614	Well #:	7
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

DM984
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209546**

API #:	0403723590	Well #:	W-786-L
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DZ985
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210364**

API #:	0403716050	Well #:	624-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DP986
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209510**

API #:	0403730030	Well #:	W-589-L
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	02/23/2013

DK987
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209861**

API #:	0403715544	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	S. F.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DX988
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209574**

API #:	0403727224	Well #:	400-02
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	08/18/2011

Map ID
Direction
Distance

Database EDR ID Number

EA989
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209858**

API #:	0403715541	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Exxon Mobil Corporation	Lease Name:	S. F.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DY990
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210269**

API #:	0403715954	Well #:	018-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DL991
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210153**

API #:	0403715838	Well #:	021-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DO992
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210436**

API #:	0403716123	Well #:	8
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Jordan
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DZ993
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210001**

API #:	0403715685	Well #:	622-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DZ994
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209998**

API #:	0403715682	Well #:	623-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DX995
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209486**

API #:	0403727379	Well #:	654
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Operator	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	07/05/2012

DP996
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209512**

API #:	0403730032	Well #:	W-862-M
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	03/09/2013

Map ID
Direction
Distance

Database EDR ID Number

DT997
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209695**

API #:	0403714751	Well #:	412-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

998
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210559**

API #:	0403716248	Well #:	5
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Clarke
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DP999
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210351**

API #:	0403716037	Well #:	751-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DL1000
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210157**

API #:	0403715842	Well #:	020-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

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Map ID
Direction
Distance

Database EDR ID Number

1001
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210229**

API #:	0403715914	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Watson
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DP1002
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209511**

API #:	0403730031	Well #:	W-861-L
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	03/19/2013

EB1003
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209698**

API #:	0403714754	Well #:	W-413-E
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DX1004
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210824**

API #:	0403709034	Well #:	420-C
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DQ1005
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210268**

API #:	0403715953	Well #:	016-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DM1006
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210064**

API #:	0403715748	Well #:	223
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EB1007
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209555**

API #:	0403723455	Well #:	496-B
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EC1008
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209545**

API #:	0403723589	Well #:	W-785-T
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

ED1009
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210728**

API #:	0403716683	Well #:	10
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

DX1010
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210846**

API #:	0403709056	Well #:	419-P
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DQ1011
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210162**

API #:	0403715847	Well #:	017-H
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EE1012
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209976**

API #:	0403715660	Well #:	842-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DM1013
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210350**

API #:	0403716036	Well #:	23
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Santa Fe
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DR1014
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000209783**

API #:	0403714840	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Elliott Consolidated Oil Co.		
Lease Name:	Clarke	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

DX1015
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209559**

API #:	0403723347	Well #:	494-C
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DP1016
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210355**

API #:	0403716041	Well #:	766-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DZ1017
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209996**

API #:	0403715680	Well #:	620-N
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DZ1018
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209999**

API #:	0403715683	Well #:	621-E
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DU1019
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210000**

API #:	0403715684	Well #:	627-F
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DQ1020
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210145**

API #:	0403715830	Well #:	015-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DP1021
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210331**

API #:	0403716017	Well #:	769-B
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DX1022
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209560**

API #:	0403723348	Well #:	495-C
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DV1023
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210566**

API #:	0403716255	Well #:	740-C
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EA1024
East
1/2 - 1 Mile

OIL_GAS **CAOG13000210098**

API #:	0403715783	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Lake Oil Co.	Lease Name:	Lake
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

EC1025
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209544**

API #:	0403723588	Well #:	W-784-T
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	Not Reported

DU1026
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210881**

API #:	0403700104	Well #:	832-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DP1027
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210342**

API #:	0403716028	Well #:	756-M
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	Not Reported

EF1028
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210152**

API #:	0403715837	Well #:	014-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

EB1029
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210859**

API #:	0403709069	Well #:	414-C
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DZ1030
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210562**

API #:	0403716251	Well #:	626-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EG1031
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210579**

API #:	0403716268	Well #:	W-757-S
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DZ1032
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210363**

API #:	0403716049	Well #:	614-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

EE1033
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210014**

API #:	0403715698	Well #:	841-E
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DV1034
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210065**

API #:	0403715749	Well #:	750-E
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DX1035
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209541**

API #:	0403723599	Well #:	499-C
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EE1036
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209975**

API #:	0403715659	Well #:	843-E
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

DS1037
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210730**

API #:	0403716685	Well #:	12
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

DV1038
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210309**

API #:	0403715995	Well #:	W-741-P
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EH1039
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210429**

API #:	0403716116	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Jordan
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DZ1040
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209967**

API #:	0403715651	Well #:	619-A
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

EA1041
East
1/2 - 1 Mile

OIL_GAS **CAOG13000210055**

API #:	0403715739	Well #:	710-C
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DX1042
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210874**

API #:	0403700097	Well #:	416-F
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EG1043
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210563**

API #:	0403716252	Well #:	W-758-E
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EB1044
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210828**

API #:	0403709038	Well #:	W-411-D
Well Status:	Idle	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

EF1045
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210440**

API #:	0403716128	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Santa Gertrudes
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

1046
SSW
1/2 - 1 Mile

OIL_GAS **CAOG13000005615**

API #:	0403705669	Well #:	1
Well Status:	Plugged	Well Type:	DH
Operator Name:	Mobil Oil Corporation	Lease Name:	Community 14
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EF1047
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210453**

API #:	0403716141	Well #:	13
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Santa Gertrudes
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DV1048
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210341**

API #:	0403716027	Well #:	727-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

EG1049
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210564**

API #:	0403716253	Well #:	W-770-L
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EE1050
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210016**

API #:	0403715700	Well #:	834-N
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DZ1051
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210002**

API #:	0403715686	Well #:	618-N
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

ED1052
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210726**

API #:	0403716681	Well #:	8
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

DZ1053
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210362**

API #:	0403716048	Well #:	615-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EI1054
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000210837**

API #:	0403709047	Well #:	208-C
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DY1055
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210266**

API #:	0403715951	Well #:	009-H
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

1056
SE
1/2 - 1 Mile

OIL_GAS **CAOG13000005523**

API #:	0403705867	Well #:	1
Well Status:	Idle	Well Type:	OG
Operator Name:	Shamrock Syndicate	Lease Name:	Lease by Shamrock Syndicate
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

ED1057
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210588**

API #:	0403716277	Well #:	25
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	G.H.N.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EE1058
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210019**

API #:	0403715703	Well #:	836-S
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DV1059
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210061**

API #:	0403715745	Well #:	W-737-F
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DV1060
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210320**

API #:	0403716006	Well #:	749-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

1061
East
1/2 - 1 Mile

OIL_GAS **CAOG13000210337**

API #:	0403716023	Well #:	711-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

1062
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210704**

API #:	0403716393	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Orr
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DW1063
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210454**

API #:	0403716142	Well #:	14
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Santa Gertrudes
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DV1064
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210304**

API #:	0403715990	Well #:	4
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Off
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

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Map ID
Direction
Distance

Database EDR ID Number

ED1065
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210731**

API #:	0403716686	Well #:	13
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

DV1066
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210580**

API #:	0403716269	Well #:	W-728-G
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EG1067
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210308**

API #:	0403715994	Well #:	759-M
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

1068
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209741**

API #:	0403714797	Well #:	6
Well Status:	Idle	Well Type:	OG
Operator Name:	Emil W. Plegel	Lease Name:	Lease by Emil W. Plegel
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DV1069
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210303**

API #:	0403715989	Well #:	747-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EE1070
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210015**

API #:	0403715699	Well #:	840-E
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EB1071
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209722**

API #:	0403714778	Well #:	410-C
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EJ1072
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210158**

API #:	0403715843	Well #:	007-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

EJ1073
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210151**

API #:	0403715836	Well #:	006-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EA1074
East
1/2 - 1 Mile

OIL_GAS **CAOG13000209737**

API #:	0403714793	Well #:	2
Well Status:	Idle	Well Type:	OG
Operator Name:	Emil W. Plegel	Lease Name:	Lease by Emil W. Plegel
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EJ1075
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210142**

API #:	0403715827	Well #:	005-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DY1076
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210161**

API #:	0403715846	Well #:	010-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DZ1077
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209968**

API #:	0403715652	Well #:	617-B
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

DV1078
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210319**

API #:	0403716005	Well #:	742-B
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

ED1079
North
1/2 - 1 Mile

OIL_GAS **CAOG13000209966**

API #:	0403715650	Well #:	2
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

EK1080
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000209550**

API #:	0403723164	Well #:	783-B
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

DY1081
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210148**

API #:	0403715833	Well #:	008-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EE1082
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209974**

API #:	0403715658	Well #:	837-B
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EL1083
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209697**

API #:	0403714753	Well #:	415-E
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EG1084
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210573**

API #:	0403716262	Well #:	W-779-B
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

EG1085
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210321**

API #:	0403716007	Well #:	W-748-G
Well Status:	Active	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

1086
NW
1/2 - 1 Mile

OIL_GAS **CAOG13000210557**

API #:	0403716246	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Clarke
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EE1087
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210018**

API #:	0403715702	Well #:	844-S
Well Status:	Plugged	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EH1088
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210445**

API #:	0403716133	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Santa Gertrudes
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

EI1089
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210734**

API #:	0403716689	Well #:	16
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

1090
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000210004**

API #:	0403715688	Well #:	831-E
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EF1091
NNW
1/2 - 1 Mile

OIL_GAS **CAOG13000210267**

API #:	0403715952	Well #:	011-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EG1092
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210305**

API #:	0403715991	Well #:	760-B
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

EG1093
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210542**

API #:	0403716231	Well #:	8
Well Status:	Plugged	Well Type:	OG
Operator Name:	Chevron U.S.A. Inc.	Lease Name:	Wickman
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	Y	SPUD Date:	Not Reported

EE1094
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209977**

API #:	0403715661	Well #:	835-C
Well Status:	Active	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EK1095
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210348**

API #:	0403716034	Well #:	729-B
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

1096
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210724**

API #:	0403716679	Well #:	6
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

EG1097
ENE
1/2 - 1 Mile

OIL_GAS **CAOG13000210540**

API #:	0403716229	Well #:	778-C
Well Status:	Idle	Well Type:	OG
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

1098
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209994**

API #:	0403715678	Well #:	W-616-L
Well Status:	Idle	Well Type:	Multi
Operator Name:	BreitBurn Operating LP	Lease Name:	Lease by BreitBurn Operating LP
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

EL1099
NNE
1/2 - 1 Mile

OIL_GAS **CAOG13000209925**

API #:	0403715608	Well #:	1
Well Status:	Plugged	Well Type:	OG
Operator Name:	Union Oil Company of California		
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
SPUD Date:	Not Reported		

EF1100
North
1/2 - 1 Mile

OIL_GAS **CAOG13000210144**

API #:	0403715829	Well #:	3
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	G.H.N.
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

1101
NE
1/2 - 1 Mile

OIL_GAS **CAOG13000209993**

API #:	0403715677	Well #:	610-C
Well Status:	Plugged	Well Type:	OG
Operator Name:	Mobil Oil Corporation	Lease Name:	Lease by Mobil Oil Corporation
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	SPUD Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS
RADON

AREA RADON INFORMATION

State Database: CA Radon

Radon Test Results

Zipcode	Num Tests	> 4 pCi/L
90670	3	0

Federal EPA Radon Zone for LOS ANGELES County: 2

Note: Zone 1 indoor average level > 4 pCi/L.
: Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.
: Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for LOS ANGELES COUNTY, CA

Number of sites tested: 63

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area - 1st Floor	0.711 pCi/L	98%	2%	0%
Living Area - 2nd Floor	Not Reported	Not Reported	Not Reported	Not Reported
Basement	0.933 pCi/L	100%	0%	0%

PHYSICAL SETTING SOURCE RECORDS SEARCHED

TOPOGRAPHIC INFORMATION

USGS 7.5' Digital Elevation Model (DEM)
Source: United States Geologic Survey
EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Current USGS 7.5 Minute Topographic Map
Source: U.S. Geological Survey

HYDROLOGIC INFORMATION

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.
Source: FEMA
Telephone: 877-336-2627
Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory
Source: Department of Fish and Wildlife
Telephone: 916-445-0411

HYDROGEOLOGIC INFORMATION

AQUIFLOW^{R} Information System
Source: EDR proprietary database of groundwater flow information
EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

GEOLOGIC INFORMATION

Geologic Age and Rock Stratigraphic Unit
Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database
Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)
The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database
Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)
Telephone: 800-672-5559
SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Service, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems
Source: EPA/Office of Drinking Water
Telephone: 202-564-3750
Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data
Source: EPA/Office of Drinking Water
Telephone: 202-564-3750
Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)
This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

STATE RECORDS

Water Well Database
Source: Department of Water Resources
Telephone: 916-651-9648

California Drinking Water Quality Database
Source: Department of Public Health
Telephone: 916-324-2319
The database includes all drinking water compliance and special studies monitoring for the state of California since 1984. It consists of over 3,200,000 individual analyses along with well and water system information.

OTHER STATE DATABASE INFORMATION

California Oil and Gas Well Locations
Source: Department of Conservation
Telephone: 916-323-1779
Oil and Gas well locations in the state.

California Earthquake Fault Lines
Source: California Division of Mines and Geology
The fault lines displayed on EDR's Topographic map are digitized quaternary fault lines prepared in 1975 by the United State Geological Survey. Additional information (also from 1975) regarding activity at specific fault lines comes from California's Preliminary Fault Activity Map prepared by the California Division of Mines and Geology.

RADON

State Database: CA Radon
Source: Department of Public Health
Telephone: 916-210-8558
Radon Database for California

Area Radon Information
Source: USGS
Telephone: 703-356-4020
The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

EPA Radon Zones
Source: EPA
Telephone: 703-356-4020
Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

OTHER

Airport Landing Facilities: Private and public use landing facilities
Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater
Source: Department of Commerce, National Oceanic and Atmospheric Administration

California Earthquake Fault Lines: The fault lines displayed on EDR's Topographic map are digitized quaternary fault lines, prepared in 1975 by the United State Geological Survey. Additional information (also from 1975) regarding activity at specific fault lines comes from California's Preliminary Fault Activity Map prepared by the California Division of Mines and Geology.

STREET AND ADDRESS INFORMATION

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SUBJECT PROPERTY RECORDS

Santa Fe Springs Department of Fire
Environmental Protection Division ▪ Certified Unified Program Agency
11300 Greenstone Ave ▪ Santa Fe Springs ▪ CA 90670 (562) 944-9713 FAX (562) 941-1817

CERTIFICATE OF COMPLIANCE

BUSINESS Quality Lift & Equipment, Inc.	SITE ADDRESS 10845 Norwalk Blvd.
INSPECTOR Kevin Yang	DATE OF INSPECTION 6/12/17

This form must be completed and returned to the issuing inspector within 30 days of your facility's inspection unless otherwise noted. Send this form and any supporting documentation to the address listed above. Failure to return this certification may result in a re-inspection of your facility and may require re-inspection fees pursuant to City of Santa Fe Springs Municipal Code Section 97.104.

The violation(s) cited have been corrected by the following actions:

Item #32: This has been corrected and all requested items have now been submitted to CERS.

Item #36: All cylinders are in the process of being secured via our propane supplier. We have a plan in effect to add guards to the large tanks to prevent them to tip over and all small tanks have been secured and/or caged.

Item #6: Our waste oil pickup company "Jack Stone" HAS agreed to work with us on keeping all containers properly labeled and add pickup and Accumulation dates on these labels from this point forward.

- I certify that the violations cited on the Notice of Violation & Inspection Report have been corrected.
- I have personally examined any attached documentation submitted as proof of compliance and I believe the information to be true and accurate.
- Based on my examination of any attached documentation and inquiry of the individual(s) who prepared or obtained them, I believe the information to be true, accurate, and complete.
- I am authorized to file this certification on behalf of the responsible party.
- I am aware that there are significant penalties for submitting false information and/or for non-compliance and declare that the foregoing certification is true and correct.

Signature	Printed name	Date
	Josh Andrews	10/25/17

Position/Title: General MANAger

CITY OF
SANTA FE SPRINGS
11300 Greenstone Avenue • CA • 90670-4619 • (562) 944-9713 • Fax (562) 941-1817 • www.santafesprings.org
DEPARTMENT OF FIRE-RESCUE

September 22, 2017

SENT CERTIFIED MAIL

Attn: John Andrews
Quality Lift & Equipment Inc.
10845 Norwalk Blvd.
Santa Fe Springs, CA 90670

Dear Mr. Andrews:

SUBJECT: FAILURE TO COMPLY WITH VIOLATION

This letter is to inform you that according to our records, Quality Lift & Equipment Inc., remains in violation of the Hazardous Waste Generator, Hazardous Materials Business Plan, and California Fire Code programs. Violations were documented on the Inspection Report and Notice of Violation form dated June 12, 2017. A copy of this report is enclosed for your reference. Compliance with the documented violation was required by July 12, 2017. To date, the Fire Department has not received any response in regard to the correction of the violation.

Failure to return to compliance by October 30, 2017 may result in penalties, fines, or permit revocation as authorized by the City Ordinance, Chapter 97.

Should you have any questions regarding this matter, please contact Kevin Yang, Fire & Environmental Safety Inspector II, at (562) 906-3818. It is essential that this matter be resolved to avoid legal action. We will be happy to assist you in any way possible. Thank you for your cooperation regarding this matter.

Sincerely,

Thomas Hall
Director of Environmental & Fire Prevention

Enclosures

cc: File

William K. Rounds, Mayor • Jay Sarno, Mayor Pro Tem
City Council
Richard J. Moore • Juanita Trujillo • Joe Angel Zamora
Interim City Manager
Don R. Powell

INSPECTION REPORT & NOTICE OF VIOLATION

Business name: Quality Lift & Equipment

Address: 10845 Norwalk

Santa Fe Springs, CA 90670

The following items, if applicable, have been inspected. This document constitutes a Summary of Violations and Notice to Comply if the violation (V) column is checked. *Reference: Titles 19, 22, and 23 of the California Code of Regulations (CCR), Chapters 6.5, 6.67, 6.95 of the Health and Safety Code (HSC), The California Fire Code and Chapter 97 of the City Code.*

Inspector(s) Kevin Yang **Inspection date** 6 / 12 / 17

Inspection consent given by Sam Rivas **Contact phone number** (562) 903-2431

	V	HAZARDOUS WASTE GENERATOR SUBJECT	REFERENCE
1		Hazardous waste generator permit	City Code 97.400
2		EPA ID number/CA Waste ID number	CCR 66262.12 (a)
3		Hazardous waste determination	CCR 66262.11
4		Proper disposal of hazardous waste	HSC 25189.5 (a)
5		Reckless management of hazardous waste	HSC 25189.6 (a)
6	X	Hazardous waste labeling	CCR 66262.34 (f)
7		Haz Waste/Satellite accumulation time	CCR 66262.34 (a-d)/(e)
8		Retrograde/speculative accumulation	CCR 66261.2 (d)
9		Hazardous waste containers closed	CCR 66265.173 (a)
10		Containers mislabeled, deteriorated, etc.	CCR 66261.2 (f)
11		Container storage inspection – weekly	CCR 66265.174
12		Management of empty containers	CCR 66261.7
13		Used oil management	HSC 25250.4
14		Used oil filter management	CCR 66266.130
15		Contaminated textile management	HSC 25144.6
16		Tank inspection – daily	CCR 66265.195
17		Tank operating requirements	CCR 66265.194
18		Manifest general requirements	CCR 66262.20-23
19		Manifest completed	CCR 66262.23 (a)
20		Consolidated manifest requirements	HSC 25160.2
21		Manifest copies retained for 3 years	CCR 66262.40 (a)
22		Biennial report for RCRA LQG	CCR 66262.40 (b)
23		Hazardous waste analysis retained 3 years	CCR 66262.40 (c)
24		Personnel Training Plan for LQGs	CCR 66265.16
25		Personnel training for generators of waste	CCR 66262.34 (d), 40CFR

	V	HAZARDOUS WASTE GENERATOR SUBJECT	REFERENCE
26		Contingency plan for LQG	CCR 66265.51
27		Emergency preparedness/prevention LQG	CCR 66265.30
28		SB14 requirements for LQGs	CCR 67100.3
29		Excluded recyclable material management	HSC 25143.2 - .9
30		Proper management of Universal Waste	CCR 66273.13
		HAZARDOUS MATERIALS BUSINESS PLAN	
31		HMBP established, implemented, filed	HSC 25503.5
32	X	Minimum standards for business plans	CCR 2729
		INDUSTRIAL WASTE NA	
33		Generating industrial waste w/o a permit	City Code, Ch. 97
		CALIFORNIA FIRE CODE	
34		Maximum allowable hazardous materials	CFC 2703.1.1
35		Separation of incompatible materials	CFC 2703.9.8
36	X	Secure compressed gas cylinders	CFC 3003.5
37		Fire protection system maintenance	CFC 901.6.1
38		Service and tag kitchen hood system	CFC 904.11.6.4
39		Clearance from electrical control panels	CFC 605.3
40		Exits free from obstructions	CFC 1028
		STORM WATER	
41		Storm water permit required (GIASP)	City Code, Ch. 52
42		Failure to implement BMPs	City Code, Ch. 52
		CALARP NA	
43		CalARP required	19 CCR 2745.1 (b)(3)
		OTHER VIOLATION	
44		Other violation(s)	

Program(s) inspected: ☒ HMBP ☒ HWG ☐ TP ☐ RECYCLER ☐ UST ☐ CAL ARP ☐ APSA ☒ SW ☐ IW ☐ CFC

Inspection type: ☒ Routine ☐ Other | HWG Status: ☐ RCRA LQG ☐ Non RCRA LQG ☐ RCRA SQG ☒ CA ONLY ☐ RECYCLER ☐ CESQG Silver ☐ SPC

Inspection Category: ☐ Single Program ☒ Combined ☐ Integrated/Multi-Media | Number of Employees:

Notes: On 6/12/17 Quality Lift was inspected. service and storage yard for industrial equipment and forklifts. Generates used oil and used oil filters managed by Jack Stone on a consolidated manifest.
Item #6, Observed accumulation start dates not filled out on the hazardous was- and used oil filters labels. Owner/operator must fill out all required informati including accumulation start date on the hazardous waste labels.
Item #32, Observed compressed welding gases (argon/CO_2, oxygen & acetylene) and used oil 55-gallon drums not reported in CERS. Owner/operator must report these materials in the Hazardous Materials Inventory section through CE
Item #36, Observed propane cylinders in the yard area not secured. Owner/ope must have all propane cylinders stored in a cage or secured to prevent falling ove

☐ **No hazardous waste violation(s) observed on date of inspection**

☒ **Notice to Comply: The violation(s) must be corrected by** 7/12/17

☒ **Return attached "Certificate of Compliance"**

Attention: The item(s) checked is (are) in violation. All violations must be corrected. A re-inspection may occur at any time to verify compliance. Non-compl could result in re-inspection fees, permit revocation, and/or administrative/civil/criminal penalties. Any time granted for correction of the violation(s) does no any enforcement action by this Department or other agencies. The giving of this notice and recent inspection of your facility is not a representation by the Ci Santa Fe Springs that no other violations exist on your premises.

Received by [signature] | Print name S. Rivas | Date 6.12.

INSPECTION REPORT & NOTICE OF VIOLATION

Business name: Quality Lift & Equipment
Address: 10845 Norwalk Blvd.
Santa Fe Springs, CA 90670

The following items, if applicable, have been inspected. This document constitutes a Summary of Violations and Notice to Comply if the violation (V) column is checked. *Reference: Titles 19, 22, and 23 of the California Code of Regulations (CCR), Chapters 6.5, 6.67, 6.95 of the Health and Safety Code (HSC), The California Fire Code and Chapter 97 of the City Code.*

Inspector(s) Kevin Young **Inspection date** 6/20/14

Inspection consent given by John Andrews **Contact phone number** (562)903-2131 ext.

	V	HAZARDOUS WASTE GENERATOR SUBJECT	REFERENCE
1		Hazardous waste generator permit	City Code 97.400
2		EPA ID number/CA Waste ID number	CCR 66262.12 (a)
3		Hazardous waste determination	CCR 66262.11
4		Proper disposal of hazardous waste	HSC 25189.5 (a)
5		Reckless management of hazardous waste	HSC 25189.6 (a)
6	X	Hazardous waste labeling	CCR 66262.34 (f)
7		Haz Waste/Satellite accumulation time	CCR 66262.34 (a-d)/(e)
8		Retrograde/speculative accumulation	CCR 66261.2 (d)
9	X	Hazardous waste containers closed	CCR 66265.173 (a)
10		Containers mislabeled, deteriorated, etc.	CCR 66262.2 (f)
11	X	Container storage inspection – weekly	CCR 66265.174
12		Management of empty containers	CCR 66261.7
13		Used oil management	HSC 25250.4
14		Used oil filter management	CCR 66266.130
15		Contaminated textile management	HSC 25144.6
16		Tank inspection – daily	CCR 66265.195
17		Tank operating requirements	CCR 66265.194
18		Manifest general requirements	CCR 66262.20-23
19		Manifest completed	CCR 66262.23 (a)
20		Consolidated manifest requirements	HSC 25160.2
21		Manifest copies retained for 3 years	CCR 66262.40 (a)
22		Biennial report for RCRA LQG	CCR 66262.40 (b)
23		Hazardous waste analysis retained 3 years	CCR 66262.40 (c)
24		Personnel Training Plan for LQGs	CCR 66265.16
25		Personnel training for generators of waste	CCR 66262.34 (d), 40CFR

	V	HAZARDOUS WASTE GENERATOR SUBJECT	REFERENCE
26		Contingency plan for LQG	CCR 66265.51
27		Emergency preparedness/prevention LQG	CCR 66265.30
28		SB14 requirements for LQGs	CCR 67100.3
29		Excluded recyclable material management	HSC 25143.2 - .9
30		Proper management of Universal Waste	CCR 66273.13
		HAZARDOUS MATERIALS BUSINESS PLAN	
31		HMBP established, implemented, filed	HSC 25503.5
32		Minimum standards for business plans	CCR 2729
		INDUSTRIAL WASTE	
33		Generating industrial waste w/o a permit	City Code, Ch. 97
		CALIFORNIA FIRE CODE	
34		Maximum allowable hazardous materials	CFC 2703.1.1
35		Separation of incompatible materials	CFC 2703.9.8
36		Secure compressed gas cylinders	CFC 303
37		Fire protection system maintenance	CFC 901.6.1
38		Service and tag kitchen hood system	CFC 904.11.6.4
39	X	Clearance from electrical control panels	CFC 605.3
40		Exits free from obstructions	CFC 1028
		STORM WATER	
41		Storm water permit required (GIASP)	City Code, Ch. 52
42		Failure to implement BMPs	City Code, Ch. 52
		CALARP	
43		CalARP required	19 CCR 2745.1 (b)(3)
		OTHER VIOLATION	
44		Other violation(s)	

Program(s) Inspected: ☒ HMBP ☒ HWG ☐ TP ☐ RECYCLER ☐ UST ☐ CAL ARP ☐ APSA ☒ SW ☐ IW ☐ CFC

Inspection type: ☒ Routine ☐ Other | HWG Status: ☐ RCRA LQG ☐ Non RCRA LQG ☐ RCRA SQG ☒ CA ONLY ☐ RECYCLER ☐ CESQG Silver ☐ SPG

Inspection Category: ☐ Single Program ☒ Combined ☐ Integrated/Multi-Media | Number of Employees: 5

Notes: Facility does maintenance of fork lifts, and does some welding. Hazardous wastes generated are used antifreeze, oil, filters, lead acid batteries.

Item #6, Failure to properly label containers. owner/operator shall label all hazardous waste drums properly. Labels provided at time of inspection.

Item #9, Failure to maintain hazardous waste containers closed. Owner/operator shall maintain all hazardous waste drums closed.

Item #11, Failure to conduct weekly inspections of hazardous waste 55-gallon drums. Drums were observed without labels and oil staining on top of drums. owner/operator shall conduct weekly inspections of hazardous waste storage area.

Note: Label used lead acid batteries with dates. Batteries are universal wastes that must be managed within a year.

See page 2 ⟶

No hazardous waste violation(s) observed on date of inspection

Notice to Comply: The violation(s) must be corrected by 7/20/14

Return attached "Certificate of Compliance"

ntion: The item(s) checked is (are) in violation. All violations must be corrected. A re-inspection may occur at any time to verify compliance. Non-compliance d result in re-inspection fees, permit revocation, and/or administrative/civil/criminal penalties. Any time granted for correction of the violation(s) does not preclu nforcement action by this Department or other agencies. The giving of this notice and recent inspection of your facility is not a representation by the City of Fe Springs that no other violations exist on your premises.

ived by	Print name	Date
John Andrews	John Andrews	6/20/14

11300 Greenstone Ave. Santa Fe Springs CA 90670-4619 (562) 944-9713 fax (562) 941-1817

NOTICE OF VIOLATION & ORDER TO COMPLY

Business Name Franklin Steel **Contact** Scott Ewing
Site Address 10845 Norwalk **Unit #**
Business Owner **Telephone** (562) 946-1505 (main office)

Date Inspected 11/26/01 **Inspector(s)** Richard Kallman

☒ FIRST NOTICE — Compliance Due Date: 12-3-01 — $ 300 FINE AFTER THIS DATE

☐ SECOND NOTICE — Compliance Due Date: — $ 600 FINE AFTER THIS DATE

Failure to comply by the 2nd Notice will result in additional legal enforcement action.

Correct the below stated violations, sign and return this form to avoid late fines.

ITEM	PROGRAM	DESCRIPTION	VIOLATION TYPE
1.	CUP	Either remove all hazardous materials from site or contact planning department to obtain proper permits (Cby Code)	Other
2.	HMBP	Make waste determination on drum (P-9) & properly dispose (22CCR66262.11)	Minor

I have read and understand the above stated violations. After these violations have been corrected, I will sign and return this form to avoid late fines.

Scott E Ewing — Scott E. Ewing — 11-26-01
SIGNATURE OF RESPONSIBLE PARTY — PRINT NAME — DATE

The above conditions or practices represent a violation of the referenced code for which there are civil and/or criminal penalties. Failure to correct the above violations by the specified due date may result in legal action being taken against the above parties. The giving of this notice and recent inspection of your facility is not a representation by the City of Santa Fe Springs that no other violations exist on your premises. After you have corrected the violation(s), please sign and print your name along with the date and return this notice with any required documentation to the Santa Fe Springs Department at the above address.

Don Speaker — Don Speaker — 11/29/01
SIGNATURE OF RESPONSIBLE PARTY — PRINT NAME — DATE

WHITE - OWNER/OCCUPANT COPY — CANARY - FIRE DEPARTMENT COPY — PINK - FPB/EPD COPY — R & S Graphics, Inc.

Fire Department
CITY OF SANTA FE SPRINGS

AWARD WINNER

HEADQUARTERS FIRE STATION · (562) 944-9713 · FAX (562) 941-1817
11300 GREENSTONE AVE. · SANTA FE SPRINGS 90670-4619

November 3, 1998

Ken Rich
District Manager
Amerigas
16800 S. Main Street
Gardena, CA 90248-3193

Dear Mr. Rich:

Thank you for meeting with Richard Kallman, Environmental Protection Specialist, on November 3, 1998 at the distribution center located at 10845 Norwalk. As a result of the inspection, the large quantity of propane at the site, and the history of releases at the location, it has been determined that certain upgrades are required. The following is a list of the required upgrades.

1. A gas detection system that alarms a constantly manned central station in the event of a gas release.
2. Fire protection systems that automatically protect the tank in the event of a fire.
3. Crash posts adjacent to Koontz Avenue which will protect the ends of the tanks.
4. The 1,000 gallon tank should be locked out and marked as empty.

The Fire Department is committed to working with you and will assist you in any way possible. Please provide a schedule of how you plan to meet these to Richard Kallman of the Fire Department by December 3, 1998. Should you have any questions, please contact Richard at 562-944-9713.

Sincerely,

NORBERT P. SCHNABEL, FIRE CHIEF

David R. Klunk
Director of Environmental Services

DK/rak

Supp.

[redacted]

[redacted]

APPROVAL
MONDAY- THURSDAY
7:30- 10:00 AM ONLY

STATEMENT OF INTENDED USE

City of Santa Fe Springs Fire Department
Fire Protection Division • Environmental Protection Division

11300 Greenstone Avenue • Santa Fe Springs CA 90670-4819 • (562) 944-9713 FAX (562) 941-1817 • fire@santafesprings.org

BUSINESS NAME Bowen Meyers + Associates SIC # 8742
APPROXIMATE DATE OF OCCUPANCY 1/1/13
SITE ADDRESS 10845 Norwalk Blvd. SF Spgs. UNIT # _____ 90670
TELEPHONE (714) 600-1660

The following information is required before a new business inspection can take place. Inspections are performed by the Fire Department. Deviation from this statement may affect your occupancy classification and could require building and/or fire protection upgrades. You must notify the City's Building and Fire Departments before making any changes in use/occupancy.

Business

CHECK THE APPROPRIATE BOXES BELOW	YES	NO
1. Will you be storing or warehousing a product or commodity in an area exceeding 500 sq. ft.? If so, complete items A & B below.		✓
A. Rack storage over 12 feet in height?		✓
B. Plastics, rubber goods, tires, flammable liquids, idle pallets over 6 feet in height?		✓
2. Will you be cooking food commercially?		✓
3. Will you have compressed gases?		✓
4. Will there be any LPG storage outside the building?		✓
5. Will you be using industrial baking or drying ovens?		✓
6. Will you be welding or cutting, using flame producing devices?		✓
7. Will you be installing any spray booths or is there an existing spray booth in this building?		✓
[illegible]		✓
[illegible]		✓
[illegible]		✓
[illegible]		✓
[illegible]		✓
[illegible]		✓

CHECK THE APPROPRIATE BOXES BELOW	YES	NO
[illegible]		✓
[illegible]		✓
[illegible]		✓
16. Are the quantities of hazardous materials handled greater than 499 lbs., 54 gal., 199 cu. ft. or over the Threshold Planning Quantity for materials regulated by CalARP?		✓
17. Are there or will there be any active or inactive, or closed underground storage tanks on the property?		✓
18. Does your site have any visible or below ground contamination from past or present chemical use?		✓
19. Will you generate, store, transport, or treat any hazardous waste (used oil, spent parts cleaner solution, waste anti-freeze, waste ink, waste paint thinner, metal sludge, etc.)?		✓
20. Will you generate and/or discharge any wastewater (non-domestic) to the sewer system?		✓
21. Does your facility's SIC code fall within the industrial or commercial category for the storm water program? Refer to storm water fact sheet.		✓

Business Description: HR Consulting, Executive Search & Staffing

The above information is correct and true to the best of my knowledge. Failure to provide correct information may result in fines up to $2,000 per day of violation and/or imprisonment. The City of Santa Fe Springs is not responsible for any losses resulting from any permitted process.

FEES DUE: New business/New location Inspection Fees (Check appropriate box below)
☐ Up to 100,000 sq. ft per floor $ 215.00 ; Approximate sq. ft. _____ ☐ Over 100,000 sq. ft. per floor $ 430.00 ; Approximate sq. ft. _____

X Signature of Responsible Party	Brenda Trujillo Print Name	President Title	12-18-12 Date

Building Dept.

The use of this business is classified as a Group [ ] occupancy per the Uniform Building Code _____ (Initial) Date _____

BUILDING DIVISION COMMENTS:

☐ Existing establishment (possibly non-conforming), no change in the nature of business, change of name/ownership only.
☐ This occupancy group classification was based on the review of the "Amounts of Hazardous Materials" tables provided by the applicant.
☐ See the backside of this sheet for conditions of approval (Building Code Requirements).

Fire Dept.

FIRE DEPARTMENT COMMENTS: COMPLETED 6-18-13 SK

FIRE DEPT. REVIEW FPD _____ EPD _____

12-18-12 1CL5874 MISC. 215.00

[redacted]

[redacted] INSPECTION DIVISION

11300 Greenstone Ave. Santa Fe Springs, CA 90670-4619, (562) 944-9713, FAX (562) 941-1817, fire@santafesprings.org

STATEMENT OF INTENDED USE

BUSINESS NAME Franklin Reinforcing Steel SIC # _____ TELEPHONE (562) 946-1505

SITE ADDRESS 10845 Norwalk Blvd. UNIT # _____ APPROXIMATE DATE OF OCCUPANCY _____

NEW BUSINESS & LOCATION INSPECTION FEES-CHECK ONE

☒ Up to 100,000 sq. ft. per floor: $150, Approx. sq. ft. 7500 ☐ Over 100,000 sq. ft. per floor: $300, Approx. sq. ft. _____

The following information is required before a new business inspection can take place. Inspections are performed by the Fire Department. Deviation from this statement may affect your occupancy classification and could require building and/or fire protection upgrading. Before making changes in use, it is required that you notify both the City of Santa Fe Springs Building and Fire Departments.

BUSINESS

CHECK THE APPROPRIATE BOXES BELOW	YES	NO
1. Will you be storing or warehousing a product or commodity in an area exceeding 500 sq. ft? If so, please complete items A & B.		X
A. Rack or floor storage over 12 feet in height?		X
B. Plastics, rubber goods, tires, flammable liquids, idle pallets over 6 feet in height?		X
2. Will assemblies in excess of 49 persons take place on your premises (conference rooms, cafeterias, restaurants, etc.)?		X
3. Will you be cooking food commercially?		X
4. Will you be doing any operations that produce explosive or flammable dust (woodworking, sanding, grinding, etc.)?		X
5. Will you be welding, cutting or using flame producing devices?		X
6. Will you have compressed gases?		X
7. Is there, or will there be any LPG stored or used other than tanks on forklifts?		X
8. Will you be applying flammable and/or combustible finishes?		X
9. Will you be using industrial baking or drying ovens?		X
10. Will you be installing any spray booths or dip tanks?		X
11. Will you be repairing vehicles? *	X	
12. Is this site within the City's methane zone? (Contact Planning Dept.)	X	

CHECK THE APPROPRIATE BOXES BELOW	YES	NO
13. Will you handle, use, or store any hazardous materials that are flammable, combustible, corrosive, oxidizers, toxics, irritants, carcinogens, etc. in aboveground tanks, drums or other containers?	X	
14. Are there any underground storage tanks not in use?		X
15. Will you be operating, installing, closing, or modifying any underground storage tanks?		X
16. Does your site have any visible or below ground contamination from past or present chemical use?		X
17. Will you have explosives, blasting agents or radioactive materials?		X
18. Are the quantities of hazardous materials handled greater than 499 lbs., 54 gal., 199 cu. ft. or over the Threshold Planning Quantity for materials regulated by CA Accidental Release Prevention Program?	X	
19. Will you generate ANY liquid or solid waste on-site other than domestic trash? (If yes, answer below.)	X	
A. What type of waste will be generated on-site? (check below) ☒ Hazardous waste ☐ Non-hazardous waste		
B. How will the waste generated on-site be managed? (check below) ☐ Stored & transported off-site ☐ Discharged to sewer w/o treatment ☐ Treated on-site & discharged to sewer ☐ Treated on-site & recycled		

BUSINESS DESCRIPTION Vehicle Maintenance & iron parts storage

If you answered "NO" to all of the above questions, please bring this form to the City of Santa Fe Springs Finance Department with the BUSINESS OPERATION TAX CERTIFICATE Application and required fees for processing.

If you answered "YES" to any of the above questions, first bring this form to the City of Santa Fe Springs Building Department to verify the classification of your business. Afterwards, bring this form along with the BUSINESS OPERATION TAX CERTIFICATE Application and required fees to Fire Department Headquarters.

THE ABOVE INFORMATION IS CORRECT TO THE BEST OF MY KNOWLEDGE. FAILURE TO PROVIDE CORRECT INFORMATION MAY RESULT IN FINES UP TO $2,000 PER DAY OF VIOLATION AND/OR IMPRISONMENT. THE CITY OF SANTA FE SPRINGS IS NOT RESPONSIBLE FOR ANY LOSSES RESULTING FROM ANY PERMITTED PROCESS.

SIGNATURE OF RESPONSIBLE PARTY	PRINT NAME	TITLE	DATE
[signature]	Don Speaker	Assistant Controller	11/29/0

The use of this business is classified as a Group S1 occupancy per the Uniform Building Code. [signature] (Initial Bldg. Dept.) DATE 12/

BUILDING DIVISION COMMENTS

☒ Determination of occupancy group classification was based on the review of the "Amounts of Hazardous Materials" provided by the applicant. I understand the proposed use of this tenant space results in a change of occupancy group classification of the building (or portioned occupied) _____ to _____. I also understand and agree that this tenant space may not be occupied until a "Change of Occupancy" permit is obt and the site is inspected and approved by the Building Division of the City of Santa Fe Springs.

SIGNATURE OF RESPONSIBLE PARTY	PRINT NAME	TITLE	DA

FIRE DEPARTMENT COMMENTS: Vehicle work is oil changes/preventative maintenance - done outde 3-1 & waste oil on site. No welding gases. Gave Hmbp due 12-29-01

FIRE DEPT. RE
RK FPD

WHITE-Fire Department YELLOW-Finance PINK-Customer GOLDEN ROD-Building Divis

12-03-01 1CL1826 CASH 150 -

FIRE AND LIFE SAFETY SURVEY

ISSUED BY: CROOK EMP # 1503 STATION/SHIFT 811/C DATE 3-23-93

USINESS NAME: PETROLANE GAS ADDRESS 10845 NORWALK BLVD

ECEIVED BY: Dan Lower SANTA FE SPRINGS 90670 714-994-1132
ESPONSIBLE PARTY) PLEASE PRINT CITY ZIP TELEPHONE UNIT

Complied
Fee pd 50.—
FM 6/10/93

PERMITS REQUIRED BY UNIFORM FIRE CODE: (D) DISCONTINUED (N) NEEDED

FIRE DEPARTMENT USE ONLY

PA.3	AUTO WRECKING & JUNK YARDS		PC.8	CHEMICAL MFG./PROCESSING PLANT		PH.1	HAZARDOUS MATERIALS		PO.1	OIL & NATURAL GAS WELLS	
PB.1	BONFIRES & RUBBISH FIRES		PD.1	DRY CLEANING PLANT		PH.2	HAZARDOUS PRODUCTION MATERIALS		PO.2	OIL REFINERIES	
PB.2	BOWLING PIN OR ALLEY REFINISHING		PE.2	DUST PRODUCING OPERATION		PH.3	HIGH PILED COMBUSTIBLE STOCK		PO.3	ORGANIC COATINGS	
PC.1	CANDLES & OPEN FLAME DEVICES		PE.1	EXPLOSIVES OR BLASTING AGENTS		PL.1	L.P.G. STORAGE		PO.4	OVENS, INDUSTRIAL BAKING & DRYING	
PC.3	CELLULOSE NITRATE STORAGE		PF.2	FLAM/COMB LIQUID PIPELINE OPERATIONS & EVACUATIONS		PL.2	LUMBER YARDS		PP.2	PLACES OF ASSEMBLY	
PC.4	COMBUSTIBLE FIBER STORAGE		PF.3	FLAM/COMB LIQUIDS & TANKS		PM.1	MAGNESIUM WORKING		PR.1	RADIOACTIVE MATERIALS	
PF.3c	COMB. LIQS. INSIDE STORAGE 26-54 GALS		PF.3a	FLAM. LIQUIDS INSIDE STORAGE 6-54 GALLONS		PM.2	MALL COVERED SPECIAL USES		PR.2	REFRIGERATION EQUIPMENT	
PC.5	COMBUSTIBLE MATLS STORAGE		PF.3b	FLAM. LIQUIDS OUTSIDE STORAGE 6-54 GALLONS		PM.3	MATCHES		PS.1	SPRAYING OR DIPPING OPERATION	
PC.6	COMPRESSED GASES		PF.5	FUMIGATION OR THERMAL INSECTICIDAL FOGGING		PM.4	METAL FAB WELDING & CUTTING OPERATIONS		PT.2	TENTS & AIR SUPPORTED STRUCTURES	
PC.7	CRYOGENS		PG.1	GARAGES, VEHICLE REPAIR		PM.5	METHANE DETECTION SYSTEMS		PT.3	TIRE RECAPPING	
									PW.1	WASTE MATERIALS HANDLING PLANT	

FIRE DEPT. USE ONLY

CHECK LIST VIOL. VIOL. VIOL. VIOL. VIOL.

BUILDING		7. ALARM SYSTEM		14. ACCESS AND CLEARANCE		SPRAY PAINTING		27. EXITS	
1. ADDRESS NUMBERS		8. A/S SYSTEM		HOUSEKEEPING		21. BOOTHS/ROOMS		28. CABINETS	
2. EXITS AND SIGNS		9. FIRE DEPT. CONNECTION		15. RUBBISH/DEBRIS/GREASE		22. FIRE PROTECTION		29. DISPENSING	
3. ATTIC ACCESS COVERS		10. WET STANDPIPE		16. COMPRESSED GASES		23. FLAME/SPARKS		30. INCOMPATIBILITY	
4. FIRE DOORS/WALLS		11. FIXED SYSTEM		17. BOILER/MECH. ELEC. ROOM		24. MAINTENANCE		HAZARDOUS MATERIALS	
5. EXIT AISLES, CORRIDORS, STAIRS (OBSTRUCTIONS)		12. FIRE EXTINGUISHERS		18. STORAGE NON A/S		25. FLAM/COMB. LIQUIDS	✓	METHANE CHECK	
6. KNOX BOX SYSTEMS		ELECTRICAL		19. STORAGE A/S		26. VENTILATION		PLACARDING	
FIRE EQUIPMENT		13. EXTENSION CORDS (ZIP)		20. DUMPSTER LOCATION		FLAM/COMB LIQUIDS		IMPROPER STORAGE/USE/DISPOSAL	
								HAZ. MAT. DISCLOSURE	
								BUSINESS HAS NOT FILED	
								DISCLOSURE INACCURATE	

FIRE DEPT. USE ONLY

DOES YOUR BUSINESS HAVE AN EMERGENCY PREPAREDNESS PLAN? YES ☐ NO ☐

ITEM	AN INSPECTION OF YOUR FACILITY REVEALED THE FOLLOWING VIOLATIONS:
5	UFC 45.208 - Properly Dispose of Unknown Liquids in 55 Gallon and 5 Gallon Containers in North East Corner of Property.
	* Some Containers were Marked Flammable but Occupants were unaware of what Product was in Container.

Reinspect 6-10-93 Cont. Hazardous Materials Viol. Written 6-24-93

6-24-93

ARE REQUESTED TO REMEDY THE CONDITIONS STATED ABOVE BY: 4-26-93

R YOU HAVE CORRECTED THE ABOVE VIOLATIONS, PLEASE SIGN BELOW AND RETURN THIS NOTICE BY MAIL TO SANTA FE SPRINGS FIRE DEPT., 11300 GREENSTONE AV SANTA FE SPRINGS, CA 90670. IF THERE ARE ANY QUESTIONS REGARDING THIS NOTICE, PLEASE CALL THE FIRE ADMINISTRATION OFFICES AT (213) 944-9713

HEREBY CERTIFY THAT THE ABOVE SPECIFIED VIOLATION(S) OF CITY ORDINANCE 742 HAVE BEEN CORRECTED.

Dan Lower — Signature of Responsible Party

Name - Printed or Typed

5/24/93 — Date

E - Owner/Occupant BLUE - Fire Dept. CANARY - FPB/E

INSPECTION
IOLATION NOTICE 5-21-93 DATE INSP.

☐ SECOND RE-INSPECTION
THIRD VIOLATION NOTICE DATE INSP

☐ THIRD RE-INSPECTION
LEGAL ACTION TAKEN

D

IMPORTANT INFORMATION AND FEE SCHEDULE ON REVERSE SIDE

Investigation
Fire Report No. 69/167
April 4, 1969, 4:48 A. M.
10845 Norwalk Boulevard, Santa Fe Springs, California
Industrial Fuel Corporation

I talked with Mr. Bud Parkhill at 8:00 A. M. on April 4, 1969. He informed me of the accident and stated that an employee of Bucks Petroleum Transport, Gordon Miller had received burns from the fire.

At 9:00 A. M., I went to the scene of the emergency and observed the following: Mr. Bud Parkhill of Industrial Fuel accompanied me. The truck was left just as it was when the accident occured, except Mr. Gordon Miller, the truck driver, had shut down the external, manual valve for the gas line coming from the truck.

Evidently Mr. Miller was in the process of unloading his tank truck. He had just completed his liquid hook up and had started to hook up his gas discharge. On the L.P.G. truck, there is an internal valve and an external valve. Mr. Parkhill stated that the external valve had been left open by accident or had been opened without Mr. Miller's knowledge. When the driver, Mr. Miller, opened the internal valve to create an equal pressure in the short lead of line to the external valve, the gas at about 198 P.S.I. escaped from the external valve. Mr. Miller was standing directly in front of the discharge valve when the gas escaped. Mr. Parkhill informed me that the force of the gas escaping from the line, approximately 1 to 1½ inches in diameter, knocked Mr. Miller down and there was an instant flash fire or explosion. Mr. Miller crawled back to the manual, external valve and closed it and the fire went out. There was no apparent physical damage to the plant or truck other than a hose used for unloading which was charred and the paint in the immediate area was burned.

The cause of the fire or the source of ignition is unknown at this time. Mr.Miller informed Mr. Parkhill that he could not say if the flame started in the front or in the back of him. Unless further information can be obtained, the source of ignition will be listed as unknown.

James N. Stanfield
Captain, Fire Prevention Bureau
Santa Fe Springs Fire Department
April 7, 1969

JNS:ls

INDUSTRIAL WASTE SURVEY

City SFS
S.M.D. No. 0515-75
I. File No. Requested 63.84-H
Permit No. 3839 Requested 9-6-66
Firm Name: Industrial Fuel Corp. (Hathaway Co)
Address: 10845 Norwalk Bl. Tel. No. 723-3106 - 714 941-2117
between Florence Ave and Lakeland Ave.
Contact Name Rollin H. Kersten Title: Vice President
Business and Processes: Storing and selling liquid gas.

1 Floor drain to to 1-2 338 Gal. capcity.

TYPE AND QUANTITY I.W.: Floor wash down 200 Gals. per month.

WASTE DISPOSAL:

Sewer: S.M.D. 0515-75 San Dist. — Volume 200 Gals per month
Surface Drainage no Cooling Water no Uncontaminated —
Ground no
Other none

PRETREATMENT FACILITIES: Location outside Garage sloped S.E. Corner

Trap: Standard 1-2 338 Gal Non Standard —
Other: 1 FD

REQUIREMENTS AND DATA:

Inspection Yes Frequency 6 Permit Yes
New Industry Yes Resurvey No T.C. Requested (Yes)
Classification 310 Method of Disposal 1

REMARKS AND RECOMMENDATIONS:

Not constructed per plan. Trap 1-2 relocated To rear of Garage area. To make it more accessable
see plans in 1 File

Survey by: Bob Munroe Date: 1-26-67

76 I 519S—CE 659—Cdb 2-62

City of Santa Fe Springs

Fire Department

11300 Greenstone Ave. • CA • 90670-4619 • (562) 944-9713 • Fax (562) 941-1817 • www.santafesprings.org

April 22, 2005

David Knight
Amerigas
16800 S. Main Street
Gardena, CA 90248

Dear Mr. Knight:

Enclosed is the approved Industrial Waste Discharge Permit No. C-505 for the existing, unused wastewater pretreatment equipment located at:

10845 Norwalk Blvd.
Santa Fe Springs, CA 90670

The existing, unused wastewater pretreatment equipment must be kept dry at all times. Failure to comply with the enclosed special conditions and limitations, or Chapter 97 of the City Code, may result in suspension or revocation of this permit. This permit must remain on the premises at all times.

Amerigas is responsible for preventing any illegal use of the existing equipment. An Environmental Protection Inspector will periodically inspect the facility and equipment to ensure adequate compliance with all requirements. Your full cooperation in preventing pollution is essential to the welfare of the community.

If you have any questions regarding the Industrial Waste Disposal Permit, please call Raul Diaz of this office at (562) 906-3813.

Sincerely,

Raul Diaz
Environmental Protection Inspector

RD

Enclosure

FIRE DEPARTMENT OF THE
CITY OF SANTA FE SPRINGS

AWARD WINNER

HEADQUARTERS FIRE STATION • (310) 944-9713 • FAX (310) 941-1817
11300 GREENSTONE AVE. • SANTA FE SPRINGS 90670-4819

October 1, 1993

Norman Tucker
Petrolane Gas Service
16800 S. Main Street
Gardena, CA 90246

Dear Mr. Tucker:

Enclosed is Industrial Waste Discharge Permit No. C-253 for your operation located at:

Petrolane Gas Service
10845 Norwalk Blvd.

All industrial wastes shall be disposed of in accordance with this permit, Chapter 18 of the City Code, and the attached special conditions and limitations. This permit must remain on the premises at all times.

Petrolane Gas Service is responsible for maintaining and cleaning the wastewater pretreatment equipment in order to prevent deleterious materials from entering the sewerage system. An Environmental Protection Inspector will periodically inspect the facility and equipment to ensure adequate compliance with all requirements. Your full cooperation in preventing pollution is essential to the welfare of the community.

If you have any questions regarding the Industrial Waste Disposal Permit, please call Tom Hall of this office at 310/944-9713.

Sincerely,

NORBERT P. SCHNABEL, FIRE CHIEF

S. D. Boettcher

Stanley D. Boettcher
Fire Marshal

SDB/tmh/bb

Enclosure

FIRE DEPARTMENT OF THE
CITY OF SANTA FE SPRINGS

AWARD WINNER

HEADQUARTERS FIRE STATION • (310) 944-9713 • FAX (310) 941-1817
11300 GREENSTONE AVE. • SANTA FE SPRINGS 90670-4819

THE CITY OF SANTA FE SPRINGS
FIRE DEPARTMENT

INDUSTRIAL WASTE DISPOSAL PERMIT

Permit No. C-253
October 1, 1993

Permission is hereby granted under Chapter 18 of the City Code (as amended) to:

Petrolane Gas Service
10845 Norwalk Blvd.
Santa Fe Springs, CA 90670

To discharge waste material generated from:

the shop floor washdown operation

to:

the public sewer

with the following minimum pretreatment:

the existing sand and grease interceptor

The maximum flow rate shall not exceed 7.5 gallons per minute or 300 gallons per day.

All wastes shall be disposed of in accordance with the provisions of the conditions and limitations of this permit.

NORBERT P. SCHNABEL, FIRE CHIEF

S. D. Boettcher

Stanley D. Boettcher
Fire Marshal

RCW/tmh/bb

APPROVED

Fire Dept Copy

Drain is apprx 4' from property line

SIDEWALK

DRAIN

NORWALK BLVD.

TEXACO STATION

PETROLANE 10845 NORWALK

CLARIFIER

Bldg.

Bldg. DRAIN

GATE

GATE

GATE

SIDEWALK

KONITZ AVE

FLORENCE AVE.

2+5 3

FIRE DEPARTMENT OF THE
CITY OF SANTA FE SPRINGS

ALL AMERICA CITY
AWARD WINNER

HEADQUARTERS FIRE STATION • (310) 944-9713 • FAX (310) 941-1817
11300 GREENSTONE AVE. • SANTA FE SPRINGS 90670-4819

THE CITY OF SANTA FE SPRINGS
FIRE DEPARTMENT

OPEN INDUSTRIAL WASTE
SEWER CONNECTION PERMIT

Permit No. C-305
October 16, 1995

Permission is hereby granted under Chapter 18 of the City Code (as amended) to:

Amerigas Propane L.P.
10845 Norwalk Blvd.
Santa Fe Springs, CA 90670

To maintain an open industrial waste sewer connection and the following equipment formerly used for industrial waste storage, treatment or disposal:

1. Shop floor drain
2. 338 gallon sand and grease interceptor

All industrial wastes shall be disposed of in accordance with the provisions of the conditions and limitations of this permit.

NORBERT P. SCHNABEL, FIRE CHIEF

S. D. Boettcher

Stanley D. Boettcher
Fire Marshal

RCW/tmh/bb

INDUSTRIAL FUEL CORPORATION

P.O. Box 2832 • 10845 Norwalk Blvd., Santa Fe Springs, California 90670 • Telephone (213) 723-3106 (213) 941-2117

September 2, 1966

Industrial Waste
9957 Flower Street
Bellflower, Calif.

ATTENTION: Mr. Moore

Gentlemen:

Please refer to our plans of our building to be constructed at ~~10450~~ 10845 Norwalk Blvd., Santa Fe Springs, California.

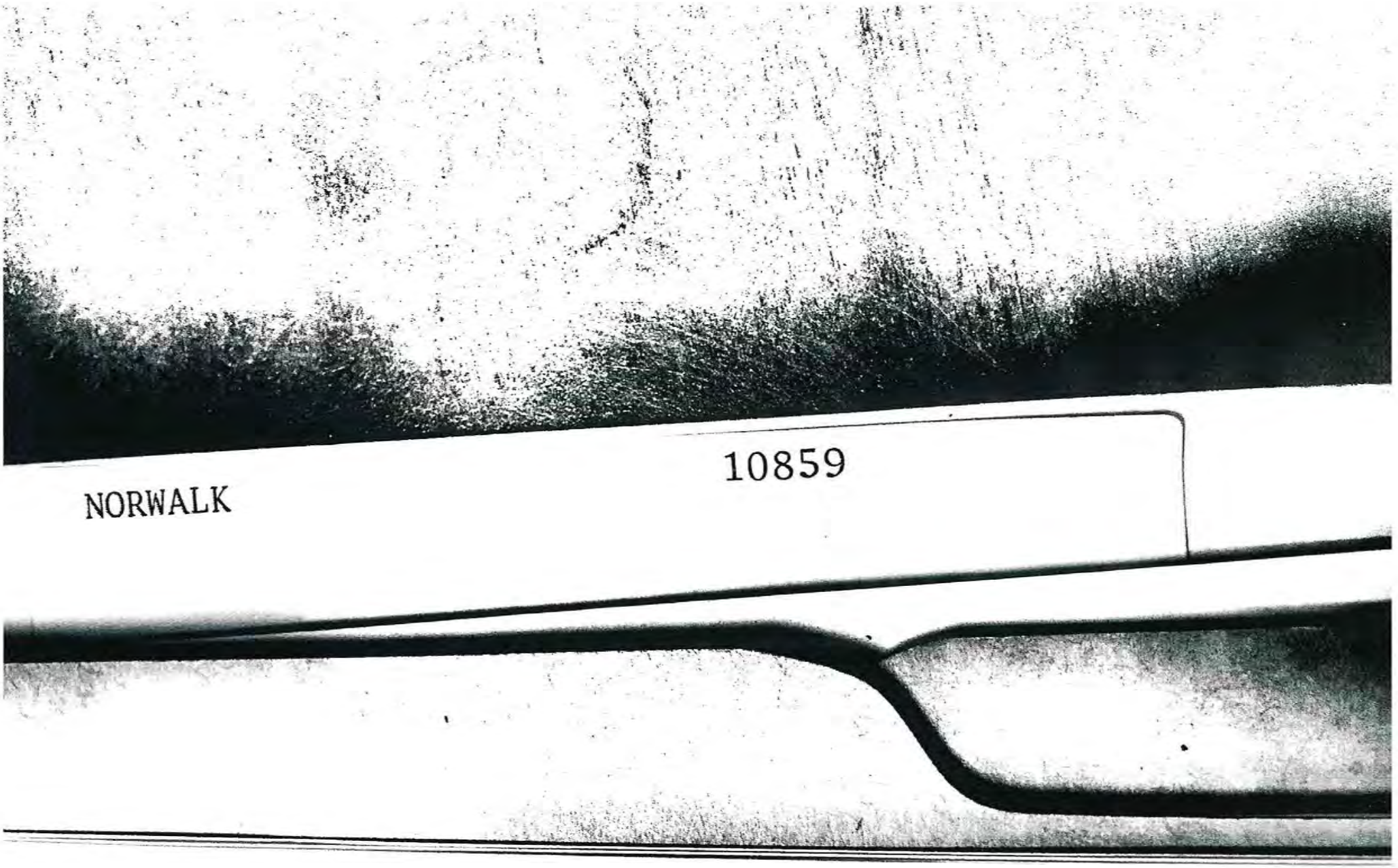
Relative to the drain shown in the center of the shop floor, it will receive water only. It is our plan to wash equipment in this area.

Should there be any further question concerning our plans please don't hesitate to contact either the Hathaway Company or ourselves.

Sincerely,

INDUSTRIAL FUEL CORPORATION

C. L. Parkhill, Jr.
C.L. P.;sw


10859
NORWALK

[redacted]e Springs Department of Fi[redacted]
[redacted]ntal Protection Division ▪ Certified Unified Program Agency
[redacted] Greenstone Ave ▪ Santa Fe Springs ▪ CA 90670 (562) 944-9713 FAX (562) 941-1817

CERTIFICATE OF COMPLIANCE

BUSINESS	SITE ADDRESS
INSPECTOR	DATE OF INSPECTION

This form must be completed and returned to the issuing inspector within 30 days of your facility's inspection unless otherwise noted. Send this form and any supporting documentation to the address listed above. Failure to return this certification may result in a re-inspection of your facility and may require re-inspection fees pursuant to City of Santa Fe Springs Municipal Code Section 97.104.

The violation(s) cited have been corrected by the following actions:

(1) Cers Hazardous waste generator forms submitted and approved.
(2) Submitted EPA ID reinststement paperwork. 4/26/2017
(6) Labeled all 55 gal drums on premises.
(12) Scrapped empty 55 gal drums both plastic and steel.

(31) Submitted all hazardous materials through the Cers website.

(33) Industrial waste generated by washpad contained in recycler system. (additional sump addition scheduled for May)

(36) Propane cylinders have been put into cages or strapped together to prevent tipping over.

- I certify that the violations cited on the Notice of Violation & Inspection Report have been corrected.
- I have personally examined any attached documentation submitted as proof of compliance and I believe the information to be true and accurate.
- Based on my examination of any attached documentation and inquiry of the individual(s) who prepared or obtained them, I believe the information to be true, accurate, and complete.
- I am authorized to file this certification on behalf of the responsible party.
- I am aware that there are significant penalties for submitting false information and/or for non-compliance and declare that the foregoing certification is true and correct.

Signature	Printed name	Date
[signature]	Tom Kirksey	4-26-201[illegible]

Position/Title: Pres.

Fax (562) 941-1817

INSPECTION REPORT & NOTICE OF VIOLATION

Business name Mako Equipment

Address 10859 Norwalk Blvd.

Santa Fe Springs, CA 90670

The following items, if applicable, have been inspected. This document constitutes a Summary of Violations and Notice to Comply if the violation (V) column is checked. *Reference: Titles 19, 22, and 23 of the California Code of Regulations (CCR), Chapters 6.5, 6.67, 6.95 of the Health and Safety Code (HSC), The California Fire Code and Chapter 97 of the City Code.*

Inspector(s) Kevin Yang **Inspection date** 10 / 3 / 16

Inspection consent given by Tom Kirksey **Contact phone number** (714) 448-3125

	V	HAZARDOUS WASTE GENERATOR SUBJECT	REFERENCE
1	X	Hazardous waste generator permit	City Code 97.400
2	X	EPA ID number/CA Waste ID number	CCR 66262.12 (a)
3		Hazardous waste determination	CCR 66262.11
4		Proper disposal of hazardous waste	HSC 25189.5 (a)
5		Reckless management of hazardous waste	HSC 25189.6 (a)
6	X	Hazardous waste labeling	CCR 66262.34 (f)
7		Haz Waste/Satellite accumulation time	CCR 66262.34 (a-d)/(e)
8		Retrograde/speculative accumulation	CCR 66261.2 (d)
9		Hazardous waste containers closed	CCR 66265.173 (a)
10		Containers mislabeled, deteriorated, etc.	CCR 66261.2 (f)
11		Container storage inspection – weekly	CCR 66265.174
12	X	Management of empty containers	CCR 66261.7
13		Used oil management	HSC 25250.4
14		Used oil filter management	CCR 66266.130
15		Contaminated textile management	HSC 25144.6
16		Tank inspection – daily	CCR 66265.195
17		Tank operating requirements	CCR 66265.194
18		Manifest general requirements	CCR 66262.20-23
19		Manifest completed	CCR 66262.23 (a)
20		Consolidated manifest requirements	HSC 25160.2
21		Manifest copies retained for 3 years	CCR 66262.40 (a)
22		Biennial report for RCRA LQG	CCR 66262.40 (b)
23		Hazardous waste analysis retained 3 years	CCR 66262.40 (c)
24		Personnel Training Plan for LQGs	CCR 66265.16
25		Personnel training for generators of waste	CCR 66262.34 (d), 40CFR

	V	HAZARDOUS WASTE GENERATOR SUBJECT	REFERENCE
26		Contingency plan for LQG	CCR 66265.51
27		Emergency preparedness/prevention LQG	CCR 66265.30
28		SB14 requirements for LQGs	CCR 67100.3
29		Excluded recyclable material management	HSC 25143.2 - .9
30		Proper management of Universal Waste	CCR 66273.13
		HAZARDOUS MATERIALS BUSINESS PLAN	
31	X	HMBP established, implemented, filed	HSC 25503.5
32		Minimum standards for business plans	CCR 2729
		INDUSTRIAL WASTE	
33	X	Generating industrial waste w/o a permit	City Code, Ch. 97
		CALIFORNIA FIRE CODE	
34		Maximum allowable hazardous materials	CFC 2703.1.1
35		Separation of incompatible materials	CFC 2703.9.8
36	X	Secure compressed gas cylinders	CFC 3003.5
37		Fire protection system maintenance	CFC 901.6.1
38		Service and tag kitchen hood system	CFC 904.11.6.4
39		Clearance from electrical control panels	CFC 605.3
40		Exits free from obstructions	CFC 1028
		STORM WATER	
41		Storm water permit required (GIASP)	City Code, Ch. 52
42		Failure to implement BMPs	City Code, Ch. 52
		CALARP NA	
43		CalARP required	19 CCR 2745.1 (b)(3)
		OTHER VIOLATION	
44		Other violation(s)	

Program(s) inspected: ☒ HMBP ☒ HWG ☐ TP ☐ RECYCLER ☐ UST ☐ CAL ARP ☐ APSA ☐ SW ☒ IW ☐ CFC

Inspection type: ☒ Routine ☐ Other | HWG Status: ☐ RCRA LQG ☐ Non RCRA LQG ☐ RCRA SQG ☒ CA ONLY ☐ RECYCLER ☐ CESQG Silver ☐ SP

Inspection Category: ☐ Single Program ☒ Combined ☐ Integrated/Multi-Media | Number of Employees:

Notes: Inspection of Mako Equipment, rental, sales, and service of scissor, boom, and fork lifts. They generate hazardous wastes such as used oil and filters. Oil contaminated rags are managed by Cintas. They also have a covered wash pad that is currently out of service with plans to install a new clarifier system.

Item #1, this facility currently does not have a permit with this department for t Hazardous Materials Business Plan, Hazardous waste Generator, and Industrial Wast programs. Owner/operator must pay permit invoice to obtain a permit.

Item #2, facility's EPA ID Number is currently inactive. Owner/operator m reactivate the EPA ID Number by submitting the application form to DTSC.

Item #6, a 55-gallon used oil drum is not properly labeled. Owner/operator mu label the drum 'Hazardous Waste' and fill in the required information.

No hazardous waste violation(s) observed on date of inspection

Notice to Comply: The violation(s) must be corrected by 11/3/16

Continue on page

eturn attached "Certificate of Compliance"

lon: The item(s) checked is (are) in violation. All violations must be corrected. A re-inspection may occur at any time to verify compliance. Non-com esult in re-inspection fees, permit revocation, and/or administrative/civil/criminal penalties. Any time granted for correction of the violation(s) does r forcement action by this Department or other agencies. The giving of this notice and recent inspection of your facility is not a representation by the e Springs that no other violations exist on your premises.

ed by	Print name	Date
	Tom Kirksey	10-3

...Program Agency
...Santa Fe Springs, CA • 90670 • Tel (562) 944-9713 Fax (562) 941-1817
CUPA INSPECTION REPORT

Gray Lift
10859 Norwalk
Santa Fe Springs, CA 90670

Inspected by: B. Nelson Date: 8,14,02 updated 10/31/ after docs. subm

Refer to Title 19, 22, & 23 of the California Code of Regulations (CCR), Chapters 6.5, 6.7, 6.67, & 6.95 of the Health and Safety Code (CHSC). The following Code selections are either in Violation (V) of, or in Compliance (C), or compliance is Not Applicable (N).

Inspection consent given by: Roy Haynes

HAZARDOUS WASTE GENERATOR		V	C	N
1. Hazardous Waste Generator Permit	CITY ORD. 97.400		✓	
2. Hazardous Waste Determination made	CCR 66262.11		✓	
3. EPA ID Number obtained	CCR 66262.12(a)		✓	
4. Proper Disposal of Hazardous Waste	CHSC 25189.5(a)		✓	
5. Operate/maintain to prevent release/fire	CCR 66265.31		✓	
6. Labeling requirements met	CCR 66262.34(f)	✓		
7. Hazardous Waste Accumulation Time	CCR 66262.34(e)(1)		✓	
8. Hazardous Waste Containers sound	CCR 66265.171		✓	
9. Hazardous Waste Containers not leaking	CCR 66265.173(b)			
10. Hazardous Waste Containers closed	CCR 66265.173(a)			
11. Separation of Incompatible HazMat	CCR 66265.177(c)		✓	
12. Proper mgmt. Contaminated Containers	CCR 66261.7(f)		✓	
13. Storage Area inspected weekly	CCR 66265.174		✓	
14. Tanks inspected daily	CCR 66262.34(d)(2)		✓	
15. Satellite Accumulation requirements met	CCR 66262.34(c)			✓
16. Contingency Plan established	CCR 66265.51		✓	
17. Waste Transported w/ proper documents	CCR 66262.20(a)		✓	
18. Hazardous Waste Manifest complete	CCR 66262.23(a)			
19. Manifest copies sent to DTSC	CCR 66262.23(a)(4)			
20. Manifest copies retained for 3 years	CCR 66262.40(a)	✓		
21. LDR documents retained for 3 years	CCR 66268.7(a)			
22. Milk-run operation record-keeping	CHSC 25144.6		✓	
23. Biennial Report prepared	CCR 66262.41			
24. HazWaste Analysis retained for 3 years	CCR 66262.40(c)		✓	
25. Personnel Training requirements met	CCR 66265.16			
26. SB14 requirements met for LQG's	CCR 67100.3			✓

Hazardous Waste Generator continued.....		V	C	N
27. HazWaste Transported to proper TSDF	CHSC 25163		✓	
28. HazWaste Transported by register hauler	CCR 66263.17		✓	
29. Excluded Recyclable Mat. record-keeping	CHSC 25143.2			✓
30. Recyclable Mat. Reporting Form filed	CHSC 25143.10			✓
31. Used Oil Receipts complete/available	CHSC 25250.8(b)		✓	
32. Proper management of Used Oil	CHSC 25250.4		✓	
33. Used Oil not contaminated	CHSC 25250.7		✓	
34. Proper management of Used Oil Filters	CCR 66266.130		✓	
35. Proper management of Used Batteries	CCR 66266.81		✓	
36. Proper mngmt. of Contaminated Rags	CHSC 25144.6		✓	
HAZARDOUS MATERIALS BUSINESS PLAN				
37. Business Plan established and filed	CHSC 25503.5		✓	
38. Business Plan updated/accurate	CHSC 25505	✓		
39. Regulated Substances Reg. completed	CHSC 25533(a)			✓
UNDERGROUND STORAGE TANK				
40. Tank meets requirements	CCR 23 Div. 3, Ch16			✓
41. Tank meets requirements	UFC Article 52			✓
42. Tank meets requirements	CHSC, Ch. 6.7			✓
ABOVEGROUND PETROLEUM STORAGE TANK				
43. SPCC Plan complete per requirements	CHSC 25270.3			✓
TIERED PERMIT				
44. Authorization to treat Hazardous Waste	CHSC 25201(a)			✓
45. Certificate to financial assurance	CCR 67450.13(a)			✓
UNIFORM FIRE CODE				
46. Compliance for flam. & combust. liquids	UFC Article 79			
47. Compliance for Hazardous Materials	UFC Article 80			

NARRATIVE/COMMENTS: Company services forklifts. Has waste oil, oil filters, rags, battery recycling (exchange), + industrial waste sludge. Rags serviced by AmeriPride in Vernon. Batteries picked up by Exide. Waste oil is reported to be picked up by Asbury but according to Roy Haynes the records are in their Fresno office. Same for oil filters.

By 9/14/02 ① Submit documentation showing legal disposal of waste oil + drained oil filters. ② Provide label for waste oil tank outside. ③ Submit inventory sheet for Formula 50 drum.

Unable to determine compliance with several hazwaste requirements b/c paperwork not being on site. Advised Roy Haynes to submit plans prior to installa-

Program Inspected: HMBP ☒ HWG ☒ LQG ☐ UST ☐ TP ☐ PBR ☐ CalARP ☐ SPCC ☐ SWPPP ☐ IW ☒ RECYC

Inspection Type: Routine ☒ Other ☐ | HWG Status: LQG ☐ SQG ☐ CA ONLY ☐ RECYCLER ☐ CESQG Silver ☐ SPG ☐ | Number of Employees

Inspection Category: Single Program ☐ Combined ☒ Joint ☐ Integrated/Multi-Media ☐ | NOV Issued ☐

...Greenstone Ave • San... (562) 941-1817

600818
BUSINESS NAME: KENNEDY HYDRAULIC
SITE ADDRESS: 10859 NORWALK,
MAILING ADDRES 725 N. TWIN OAKS VALLEY RD.,
SAN MARCOS, CA 92069

- [x] HMBP
- [x] HWG
- [ ] Industrial Waste
- [ ] UFC
- [ ] Tiered
- [ ] PBR-HHW
- [ ] UST
- [ ] CalARP
- [ ] SPCC
- [ ] Storm Water
- [ ] LQG
- [ ] Recycler

SIC 3540

Inspected by: Richard Kallman Date: 4/19/00

Refer to Title 19, 22, & 23 of the California Code of Regulations (CCR), Chapters 6.5, 6.7, 6.67, & 6.95 of the Health and Safety Code (CHSC). The following Code selections are either in Violation (V) of, or in Compliance (C), or compliance is Not Applicable (N).

Inspection consent given by: Mario Gomez

HAZARDOUS WASTE GENERATOR		V	C	N
1. Hazardous Waste Generator Permit	CITY ORD. 97.400		X	
2. Hazardous Waste Determination made	CCR 66262.11		X	
3. EPA ID Number obtained	CCR 66262.12(a)		X	
4. Proper Disposal of Hazardous Waste	CHSC 25189.5(a)		X	
5. Operate/maintain to prevent release/fire	CCR 66265.31		X	
6. Labeling requirements met	CCR 66262.34(f)	X		
7. Hazardous Waste Accumulation Time	CCR 66262.34(e)(1)		X	
8. Hazardous Waste Containers sound	CCR 66265.171		X	
9. Hazardous Waste Containers not leaking	CCR 66265.173(b)		X	
10. Hazardous Waste Containers closed	CCR 66265.173(a)	X		
11. Separation of Incompatible HazMat	CCR 66265.177(c)		X	
12. Proper mgmt. Contaminated Containers	CCR 66261.7(f)		X	
13. Storage Area inspected weekly	CCR 66265.174	X		
14. Tanks inspected daily	CCR 66262.34(d)(2)			X
15. Satellite Accumulation requirements met	CCR 66262.34(e)			X
16. Contingency Plan established	CCR 66265.51		X	
17. Waste Transported w/ proper documents	CCR 66262.20(a)		X	
18. Hazardous Waste Manifest complete	CCR 66262.23(a)		X	X
19. Manifest copies sent to DTSC	CCR 66262.23(a)(4)		X	X
20. Manifest copies retained for 3 years	CCR 66262.40(a)	X		
21. LDR documents retained for 3 years	CCR 66268.7(a)	X		
22. Milk-run operation record-keeping	CHSC 25144.6	X		
23. Biennial Report prepared	CCR 66262.41			X
24. HazWaste Analysis retained for 3 years	CCR 66262.40(c)		X	
25. Personnel Training requirements met	CCR 66265.16	X		
26. SB14 requirements met for LQG's	CCR 67100.3			X

Hazardous Waste Generator continued.....		V	C	N
27. HazWaste Transported to proper TSDF	CHSC 25163		X	
28. HazWaste Transported by register hauler	CCR 66263.17		X	
29. Excluded Recyclable Mat. record-keeping	CHSC 25143.2			X
30. Recyclable Mat. Reporting Form filed	CHSC 25143.10			X
31. Used Oil Receipts complete/available	CHSC 25250.8(b)	X		
32. Proper management of Used Oil	CHSC 25250.4		X	
33. Used Oil not contaminated	CHSC 25250.7		X	
34. Proper management of Used Oil Filters	CCR 66266.130			X
35. Proper management of Used Batteries	CCR 66266.81		X	
36. Proper mngmt. of Contaminated Rags	CHSC 25144.6		X	
HAZARDOUS MATERIALS BUSINESS PLAN				
37. Business Plan established and filed	CHSC 25503.5		X	
38. Business Plan updated/accurate	CHSC 25505	X		
39. Regulated Substances Reg. completed	CHSC 25533(a)			X
UNDERGROUND STORAGE TANK				
30. Tank meets requirements	CCR 23 Div. 3, Ch16			
41. Tank meets requirements	UFC Article 52			
42. Tank meets requirements	CHSC, Ch. 6.7			
ABOVEGROUND PETROLEUM STORAGE TANK				
43. SPCC Plan complete per requirements	CHSC 25270.3			X
TIERED PERMIT				
44. Authorization to treat Hazardous Waste	CHSC 25201(a)			X
45. Certificate to financial assurance	CCR 67450.13(a)			X
UNIFORM FIRE CODE				
46. Compliance for flam. & combust. liquids	UFC Article 79		X	
47. Compliance for Hazardous Materials	UFC Article 80		X	

NARRATIVE/COMMENTS

Disclosure Update
- Compressed gase
- Waste oils
- Floor cleaners

Safety meetings, but waste not specifically covered

Open waste containers
No labels

All Materials Milk Run

Mario Gomez - SWPPP Contact - No Permit Filed
SIC?

Inspected : HMBP X HWG X LQG ☐ UST ☐ TP ☐ PBR ☐ CalARP ☐ SPCC ☐ SWPPP X IW ☐ RECY

Type: Routine ☐ Other ☐ | HWG Status: LQG ☐ SQG ☐ CA ONLY ☐ RECYCLER ☐ CESQG Silver ☐ SPG ☐ | Number of Employe...

Category: Single Program ☐ Combined ☐ Joint ☐ Integrated/Multi-Media ☐ | NOV Issued ☐

KO Equipment (CERSID: 10710460)

Inventory Detail for CERS ID: 10710460

Facility Name: MAKO Equipment
Business Name: MAKO Equipment (Santa Fe Springs, CA)
CUPA: Santa Fe Springs Fire-Rescue

Inventory Summary

DOT Hazard Class	Common Name	Max Daily Amount	Units
No DOT Hazard Class Provided	Engine Coolant	25	gallons
2.1 - Flammable Gases	Liquefied Petroleum Gas (lpg)	499	gallons
3 - Flammable and Combustible Liquids	Red Dye Diesel	499	gallons
	Gasoline	480	gallons
	Waste Motor Oil	55	gallons
	Motor Oil	55	gallons

California Environmental Reporting System: Business | © 2017 California Environmental Protection Agency
CERS Technical Support: Request Technical Assistance

FRESNO - CORPORATE OFFICE
authorized Dealer of
CLARK Little
DAEWOO SELLICK
4646 E. Jensen Avenue
Fresno, CA 93725
(559) 268-6621

BAKERSFIELD
authorized Dealer of
CLARK Little
DAEWOO SELLICK
4608 Saco Road
Bakersfield, CA 93308
(661) 393-2460

MANTECA
authorized Dealer of
DAEWOO SELLICK
9801 Moffat Boulevard
Manteca, CA 95336
(209) 823-4046

SANTA FE SPRINGS
SERVICE • PARTS • RENTAL
10859 So. Norwalk Blvd.
Santa Fe Springs, CA 90670
(562) 906-4766

January 13, 2004

City of Santa Fe Springs Fire Department
11300 Greenstone Ave
Santa Fe Springs, Ca 90670-4619

Dear Sir:

As of November 1, 2003, I would like to cancel your services due to closing of our office at 10859 Norwalk Blvd, Santa Fe Springs, Ca 90670.

Thank you for your past service you have provided to us.

Yours truly,

Graylift, Inc.

Earl Helm
Corporate Service Manager

EH/ht

R: COMPLETE THIS SECTION

ete items 1, 2, and 3. Also complete
if Restricted Delivery is desired.
our name and address on the reverse
we can return the card to you.
his card to the back of the mailpiece,
front if space permits.

dressed to: 603311

NTS PAYABLE
IFT/BILL STROMER
RWALK
E SPRINGS CA 90670

COMPLETE THIS SECTION ON DELIVERY

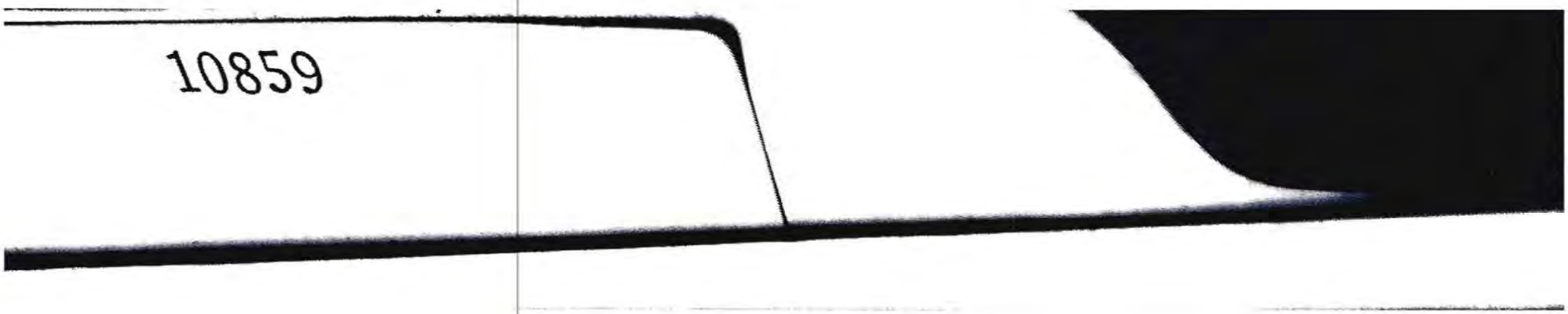
A. Signature
X K. Parks ☐ Agent ☐ Addressee

B. Received by (Printed Name) K. Parks
C. Date of Delivery 1-12-04

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes


10859

11300 GREENSTONE AVE • SANTA FE SPRINGS • CA 90670
(562) 944-9713 • FAX (562) 941-1817

PLAN REVIEW / PERMIT APPLICATION

Name of Facility GRAY LIFT
Project Address 10859 NORWALK BL.
Project Contact DENNIS Telephone (562) 906-4766
Architect/Engineer _____ Telephone ( ) _____
Address _____

Description of work
install 499 gallon above ground Propane tank. NEW

CONTRACTOR INFORMATION (if applicable)
Contractor SUBURBAN PROPANE Telephone (714) 993-9400
Address 535 MELROSE. PLACENTIA.
License Class C-20 C-36 License Number 722767 Expiration Date 5/31/02

LICENSED CONTRACTOR DECLARATION (if applicable)
I hereby affirm that I am licensed under provisions of Chapter 9 (commencing with section 7000) of Division 3 of the Business and Professions Code, and my license is in full force and effect.
Signature _____ Date 9/14/01

OWNER/BUILDER DECLARATION
I hereby certify that I have read this application and state that the above information is correct. I agree to comply with all city ordinances and state laws relating to construction, and hereby authorize representatives of this city to enter upon mentioned property for inspection purposes.
Signature _____ Date 9/14/01

√	FIRE PROTECTION DIVISION	FEE
	Preliminary Plan Review	
	3 or more Plan Re-Submittal	
	Fire Alarm System	
	Fire Extinguishing System (Dry Chem System)	
	Fire Sprinkler Systems _____ sq. ft. per floor	
	New Construction Plan Review _____ sq. ft. per floor	
	High-Piled Combustible Stock (Racks/Draft Curtains/Hose Racks/Smoke Vents) _____ sq. ft. per floor	
	Underground Fire Mains/Pumps/Tanks	
	Tenant Improvements(Structural/Sprinkler)	
	Flammable/Combustible Liquid Tank & Piping (UG & AG)	
✓	LPG Tanks	150
	Paint Spray Booths/Dip Tanks	
	Dust Collection Systems	
	On-site Fire Hydrant System	
	Drying Ovens	
	Tents and Air Support Structure	
	Compressed Gas System	
	Carnivals & Fairs	
	Monitoring Wells	
	Abandonment/Reabandonment of Oil Wells w/capping	
	Gas Detection Systems	
	Soil Venting Systems	
	Plan Expedite	
	Other	

√	ENVIRONMENTAL PROTECTION DIVISION	FEE
	Preliminary Plan Review (Article 80)	
	"H" Occupancy	
	Emergency Alarm System	
	Closure Plan/Permit Review	
	UST & AST (Installation/Removal/Modifications)	
	a. First Tank	
	b. Each Additional Tank	
	Chemical Classification & Occupancy Rating U.F.C./U.B.C. Tables Review	
	Site Assessment/Mitigation	
	Asbestos Removal	
	IW Permit Review	
	IW Plan Review	
	Plan Expedite	
	Other	

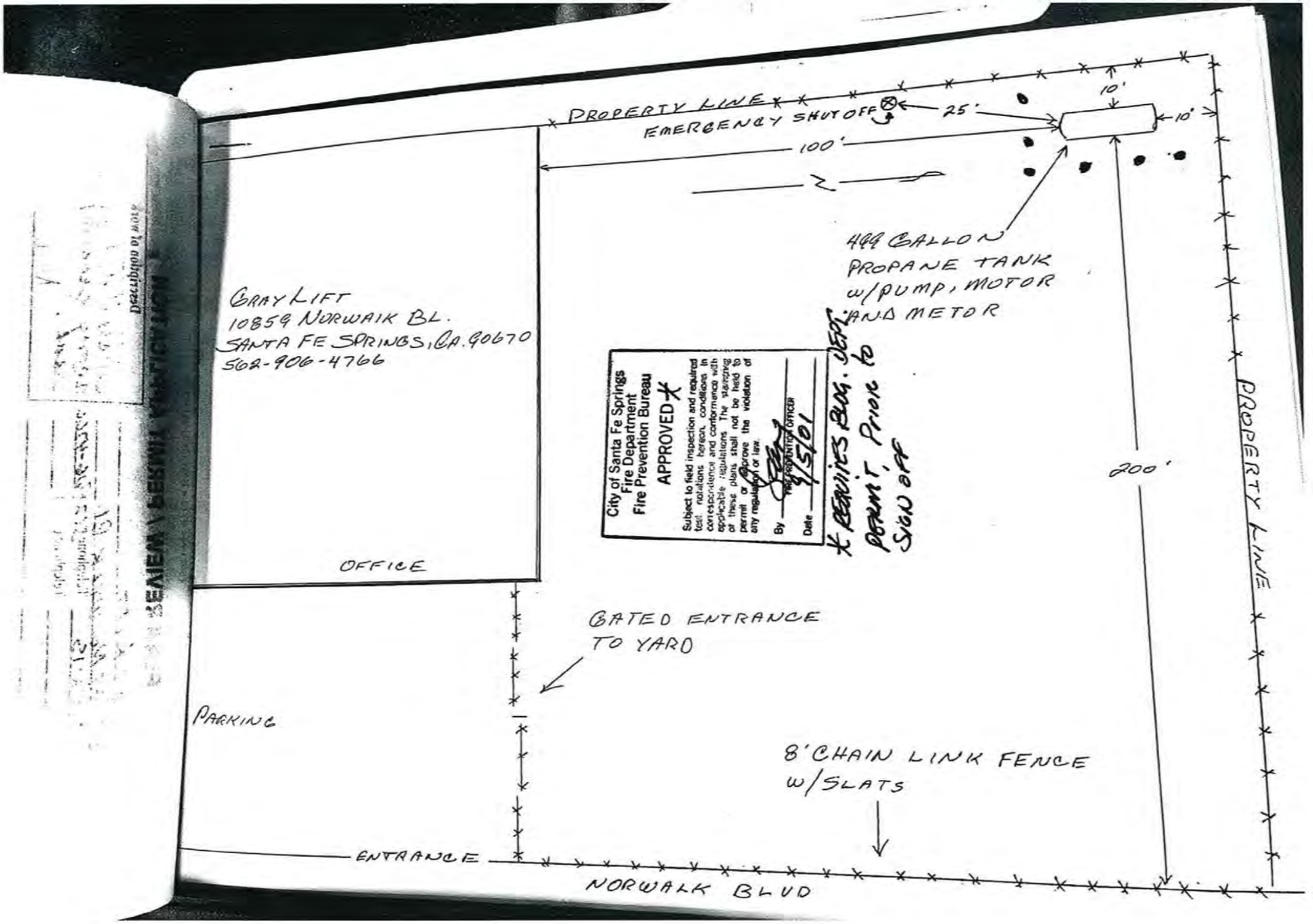
√	FIRE SUPPRESSION	
	Stand-by Fire Watch	
	Fire Department Equipment w/ Crew	
	Confined Space Back-up Team	
	OTHER	

TOTAL DUE 150

KBC 9/14/01
INSPECTOR DATE

0004...2 150.

MAKE CHECKS PAYABLE TO THE CITY OF SANTA FE SPRINGS FIRE PREVEN


PROPERTY LINE
EMERGENCY SHUT OFF
25'
10'
10'
100'
N
400 GALLON
PROPANE TANK
W/PUMP, MOTOR
AND METOR
GRAY LIFT
10859 NORWAIK BL.
SANTA FE SPRINGS, CA. 90670
562-906-4766
City of Santa Fe Springs
Fire Department
Fire Prevention Bureau
APPROVED
Subject to field inspection and required test notations hereon, conditions in correspondence and conformance with applicable regulations. The granting of these plans shall not be held to permit or approve the violation of city regulation or law.
By
Fire Prevention Officer
Date
4/5/01
X REQUIRES BLDG. DEPT. PERMIT, PRIOR TO SIGN OFF
200'
PROPERTY LINE
OFFICE
GATED ENTRANCE
TO YARD
PARKING
8' CHAIN LINK FENCE
W/SLATS
ENTRANCE
NORWALK BLVD

CITY OF SANTA FE SPRINGS

Fire and Environmental Protection Bureau

11300 Greenstone Ave. Santa Fe Springs, CA 90670 Telephone (310) 944-9713 FAX (310) 941-1817

Business Hours 8:00 AM to 5:00 PM Monday through Friday except holidays

6 81 31 A

STATEMENT OF INTENDED USE

BUSINESS NAME Kennedy Hydraulics (PLEASE PRINT)

APPROXIMATE DATE OF OCCUPANCY 7-1-94

SITE ADDRESS 10859 S Norwalk Blvd SUITE/UNIT

TELEPHONE 678-744-9350

NEW BUSINESS/LOCATION INSPECTION FEES - CHECK ONE

☑ Up to 20,000 sq. ft per floor:	$50.00	Approx. Sq. Ft. 9000	☐ 50,001 to 100,000 sq. ft per floor:	$100.00	Approx. Sq. Ft.
☐ 20,001 to 50,000 sq. ft per floor:	$75.00	Approx. Sq. Ft.	☐ Over 100,000 sq. ft. per floor:	$125.00	Approx. Sq. Ft.

The following information is required before a new business inspection can take place. Inspections are performed by the Fire Department. Deviation from this statement may affect your occupancy classification and could require building and/or fire protection upgrading. Before making changes in use, it is required that you notify the Director of Planning and Development, City of Santa Fe Springs for approval.

	CHECK THE APPROPRIATE BOX(ES) BELOW	YES	NO
1.	Will you have explosives or blasting agents on your property?		X
2.	Will you handle, use, or store flammable or combustible liquids? (If so, please indicate the quantity, class, and type of material in comment section below.)		X
	A. Underground tank?		X
	B. Aboveground tank?	X	
	C. Drums?	X	
	D. Others (Describe below) HYPUNCHED		X
3.	Will you be cooking food commercially?		X
4.	Will you be welding and/or cutting, using flame producing devices or torches?	X	
5.	Will you be repairing vehicles?		X
6.	Is there, or will there be, any LPG stored or used other than tanks on forklifts?		X
7.	Will you be doing any operation that produces explosive or flammable dust, i.e. woodworking, sanding, grinding, etc.?		X
8.	Will places of assembly take place on your premises in excess of 49 persons? i.e. conference rooms, cafeterias, restaurants, etc.		X
9.	Will you be applying flammable/combustible finishes?		X
10.	Will you be installing a spray booth or dip tanks?		X
11.	If you will be storing or warehousing a product or commodity in an area exceeding 500 sq. ft., please complete items A-D.		
	A. Closely packed piles over 15 feet in height?		X
	B. Palletized storage over 12 feet in height?		X
	C. Rack storage over 12 feet in height?		X
	D. Plastics, rubber goods, tires, flam liqs, idle pallets over 6 feet in height?		X
12.	Will you have compressed gases? (Describe below)	X	
13.	Are radioactive substances used or stored?		X
14.	Will you be using industrial baking or drying ovens?		X
15.	Will you be discharging any waste material into the public sewer system, septic tanks, or cesspools other than domestic waste water from restrooms?		X
16.	Will you be handling disclosable quantities of hazardous materials? A hazardous material business plan is required for all businesses which handle hazardous materials in excess of 499 lbs., 54 gals., 199 cu. ft. or handle acutely hazardous materials in excess of threshold planning quantities. An exempt statement must be filled out for handlers of lesser quantities. Acutely hazardous material handlers must fill out an AHM Registration form.	X	

DESCRIPTION OF BUSINESS: Hydraulic Repairs 2C 55 Gal Drum Hydraulic waste oil. (#2) out Side Storage (#) outside Sto

COMMENTS FROM CITY DEPTS: 1 welding unit & torch, FLASH OF HL is >=

Gave disclosure packet.

If you answered "No" to all the questions, please bring this form to the City of Santa Fe Springs Finance Dept. with the BUSINESS OPERATION TAX CERTIFICATE APPLICATION AND REQUIRED FEES for processing.

If you answered "Yes" to any of these questions, first bring this form to the City of Santa Fe Springs Bldg. Div. for verifying proper classification of your business. Then bring this form along with the BUSINESS OPERATION TAX CERTIFICATE APPLICATION AND REQUIRED FEES to Fire Dept. Hdqtr. Stat

The use of this business is classified as a Group B2 occupancy as per Uniform Bldg. Code MLH (INITIAL - BLDG. DEPT) 6/29/94 (DATE)

COMMENTS FROM BLDG. DIV.: only outside storage per applicant.

☐ The proposed use of this tenant space results in a change in occupancy group classification of the bldg. (or portion occupied) from ____ to ____. You are hereby advised that you may not occupy this tenant space until you obtain a "CHANGE OF OCCUPANCY PERMIT" and have the site inspected and approved by this office. Please file a permit application and submit plans for our review.

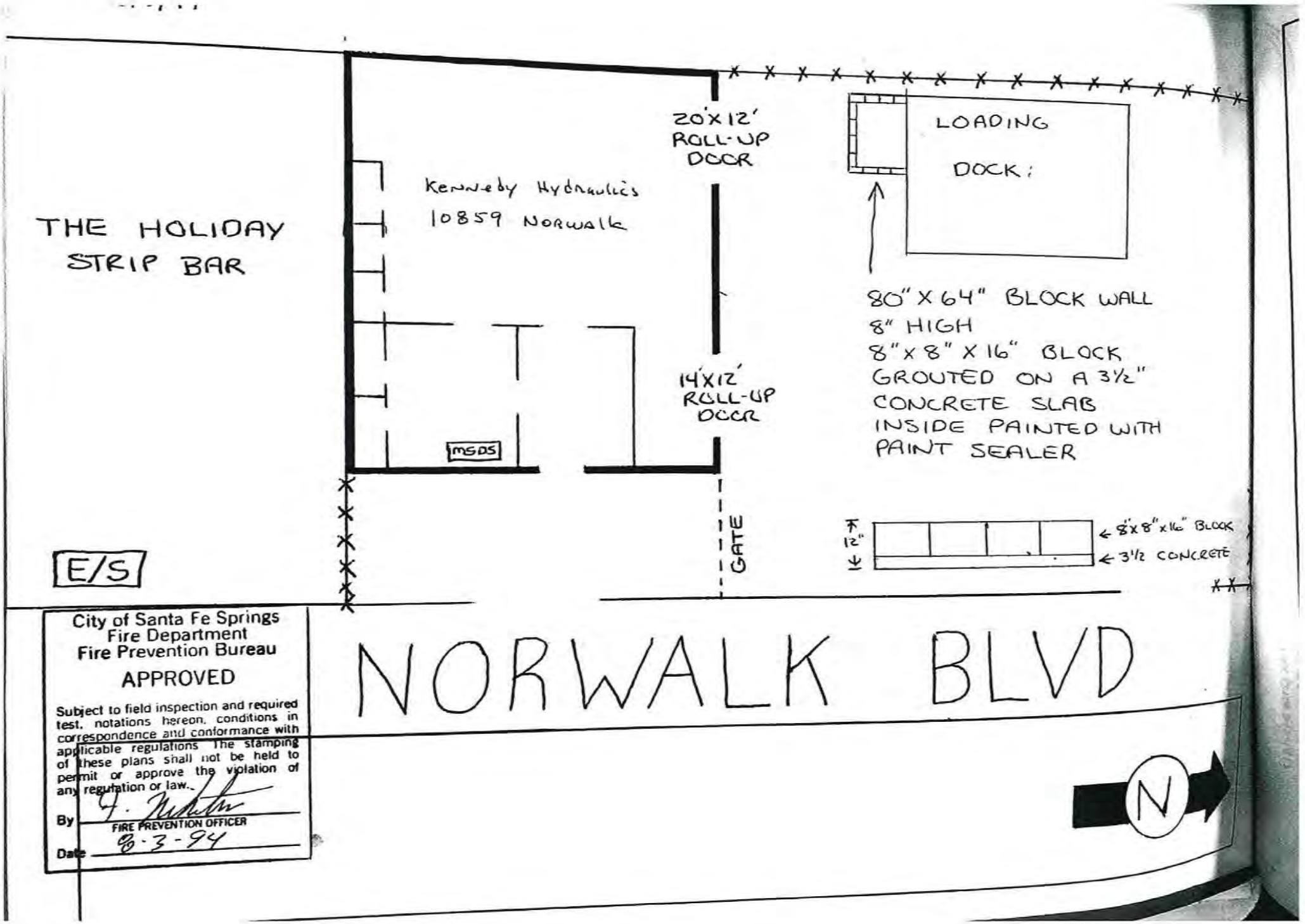
THE ABOVE INFORMATION IS CORRECT AND TRUE TO THE BEST OF MY KNOWLEDGE, AND I HAVE BEEN INFORMED THAT I MUST TAKE A COPY OF THIS FORM TO THE SANTA FE SPRINGS FIRE DEPT. IF I HAVE **ANSWERED "YES" TO ANY OF THESE QUESTIONS.**

Jack L Rupe — Jack L Rupe — President — 6-30-94

SIGNATURE OF RESPONSIBLE PARTY — PRINT NAME — TITLE — DATE

08-30-94 1CL7951 — 08-30-94 1CL7951 — CHECK BR 80.00 BF (FPB) CHECK (EPB) .00

WHITE — Fire Department YELLOW — Finance PINK — Customer GOLDEN ROD — Building Division Fire Dept. Review



City of Santa Fe Springs
Fire Department
Fire Prevention Bureau

APPROVED

Subject to field inspection and required test, notations hereon, conditions in correspondence and conformance with applicable regulations. The stamping of these plans shall not be held to permit or approve the violation of any regulation or law.

By _____ FIRE PREVENTION OFFICER

Date 8-3-94

INDUSTRIAL WASTE DISPOSAL PERMIT APPLICATION

for official use only

FIRM NAME (please print or type) Fishing Masters

LOCATION ADDRESS 10859 S. Norwalk Blvd, Santa Fe Springs

OWNER ____ or TENANT ✓ OF THE ABOVE PROPERTY?

MAILING ADDRESS P.O. Box 2485, Santa Fe Springs

EXACT LOCATION OF CONNECTION TO THE PUBLIC SEWER
(include distance to upper or lower manhole) through out the company

CONTACT NAME Edward Murray TELEPHONE (213) 941-6976

TYPE OF INDUSTRY Oil Tool Rentals

Industry Class ____

WASTEWATER PRODUCING OPERATIONS NONE

CONSTITUENTS OF WASTE DISCHARGE (general description) NONE

DISPOSAL METHOD (check one):

- ____ PUBLIC SEWER
- ____ PRIVATE UNDERGROUND DISPOSAL SYSTEM
- ____ STORM DRAIN OR CHANNEL
- ✓ HAUL TO LEGAL POINT OF DISPOSAL About once a year.
- ✓ OTHER (describe) recirculating

AVERAGE DAILY FLOW RATE (gallons per day) ____

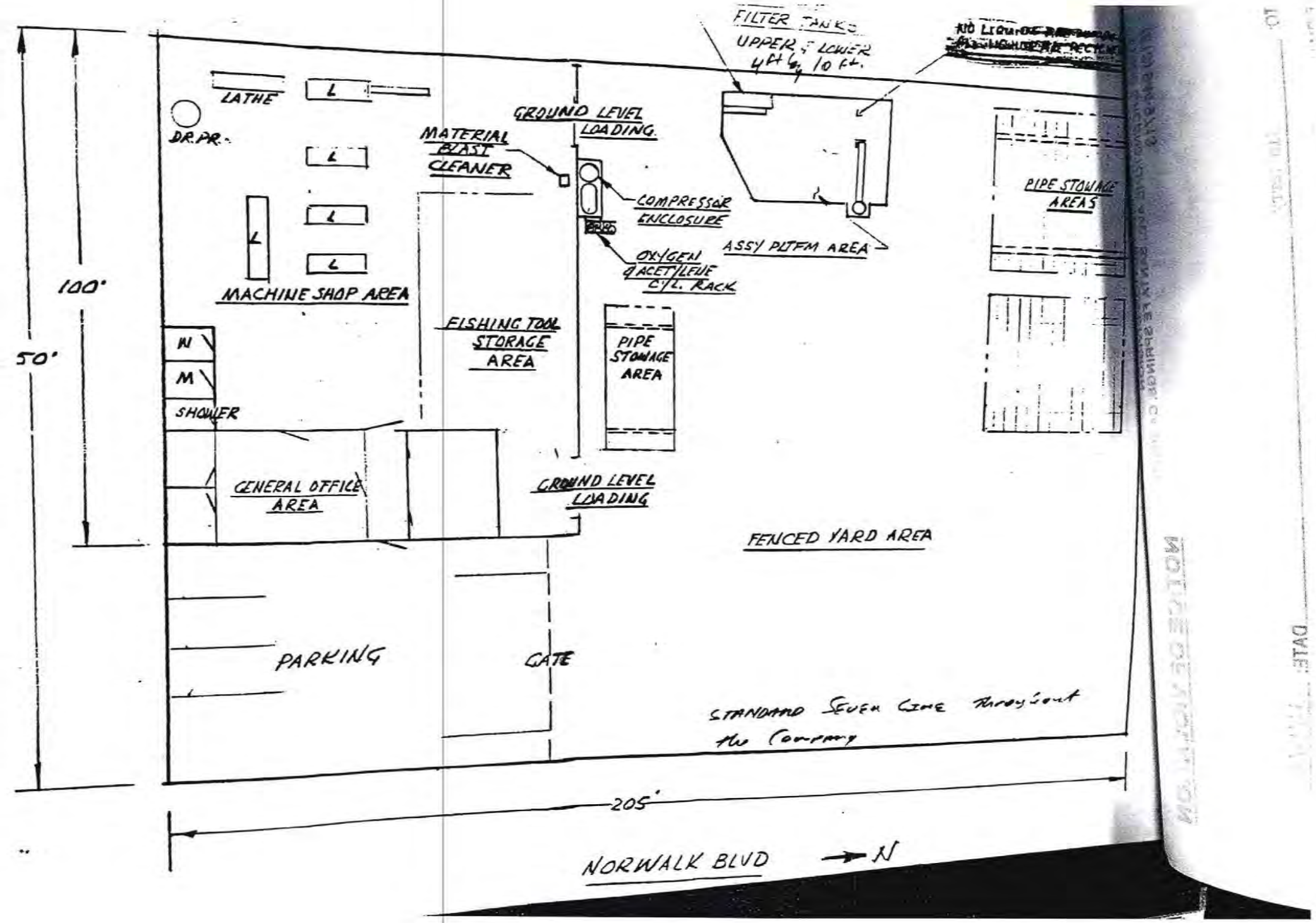
ESTIMATED PEAK FLOW RATE (gallons per minute) ____

The applicant agrees to submit additional information as required by the City Engineer or Fire Chief. Permits may be subject to additional conditions and limitations. An annual inspection fee may be required upon permit issuance.

Edward Murray	Edward Murray	Pres.	12-22-88
Applicant's signature (business owner or corporate officer)	Printed or typed name	Position	Date

THIS APPLICATION, 3 SETS OF PLANS, SUPPORTING INFORMATION, AND AN APPLICATION FEE OF $175.00 PAYABLE TO THE CITY OF SANTA FE SPRINGS SHOULD BE RETURNED TO:

CITY OF SANTA FE SPRINGS FIRE DEPARTMENT
ENVIRONMENTAL PROTECTION DIVISION
11300 GREENSTONE AVE.
SANTA FE SPRINGS, CA 90670


FILTER TANKS
UPPER & LOWER
4 Ft 6" 10 Ft.
LATHE
DR. PR.
GROUND LEVEL LOADING
MATERIAL BLAST CLEANER
COMPRESSOR ENCLOSURE
OXYGEN & ACET/LEHE C/L. RACK
ASSY PLTFM AREA
PIPE STOWAGE AREAS
MACHINE SHOP AREA
FISHING TOOL STORAGE AREA
PIPE STOWAGE AREA
W
M
SHOWER
GENERAL OFFICE AREA
GROUND LEVEL LOADING
FENCED YARD AREA
100'
50'
PARKING
GATE
STANDARD SEVEN GAGE throughout the Company
205'
NORWALK BLVD
N

SITE MAP 1 of 1 | BUSINESS NAME GRAYLIFT INC | SITE ADDRESS 1089 S. NORWALK ST. | DATE 12

Line 1) Business name or the business that produces the industrial waste. Circle either Enter the name of the business that produces the industrial waste. Circle either or not the responsible company owns or leases the property.

Line 2) Business contact
Identify the company official who has a working knowledge of the operations producing waste, is responsible for the industrial waste disposal, and may be contacted during an inspection. [If someone other than the individual listed should be the contact during the permit process, such as a contractor, plumber, or consultant, this person must be specified on an

FIRE DEPARTMENT
FIRE AND ENVIRONMENTAL PROTECTION BUREAU
11300 GREENSTONE AVE.
SANTA FE SPRINGS, CA 90670
(213) 944-9713

INSPECTION REFERRAL

TO John Riddle/Dick Krienke OF THE City of Santa Fe Springs Bldg. & Safety AGENCY/DEPARTMENT. THE SANTA FE SPRINGS FIRE DEPARTMENT REQUESTS THAT YOU MAKE AN INSPECTION AT

10859 Norwalk Blvd., Santa Fe Springs, CA (Fishing Masters)

THIS INSPECTION IS IN REGARD TO POSSIBLE VIOLATIONS OF THE Building CODE. THE FOLLOWING ITEMS ARE IN QUESTION (INCLUDE LOCATION IN BUILDING PREMISES)

This company has installed an industriel waste treatment system without obtaining the proper permits. The system includes a water tank (approximately 1,000 gallons) 10 feet above ground

FIRE DEPARTMENT REPRESENTATIVE John Hunter

DATE 12/9/88

REVIEWED BY Steve Bottaccini DATE FORWARDED 12/14/88

TO BE COMPLETED BY REFERENCED AGENCY

PLEASE ADVISE OF ACTION TAKEN AND RETURN

☐ ITEMS LISTED ARE NOT IN VIOLATION.

☐ ITEMS LISTED ARE IN VIOLATION AND WILL BE CORRECTED.

REMARKS: _____

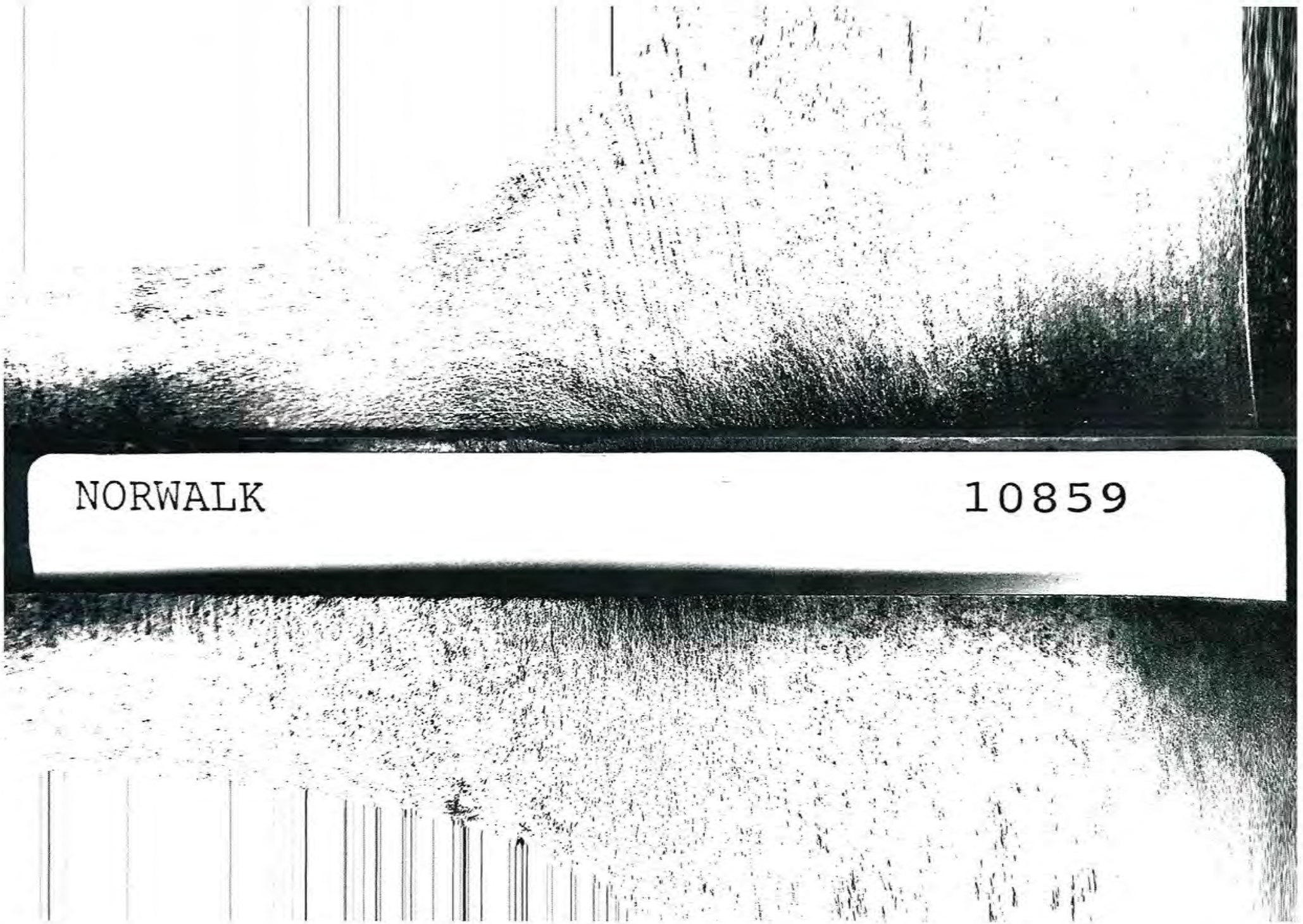
AGENCY REPRESENTATIVE _____

TELEPHONE NUMBER _____

DATE _____

INSPECTION AGENCY—PLEASE RETURN WHITE COPY TO THE SANTA FE SPRINGS FIRE DEPARTMENT WITH REMARKS.

FIRE DEPT


NORWALK
10859

UNIFIED PROGRAM (UP) FORM

HAZARDOUS WASTE GENERATOR

BUSINESS NAME: RUPES KENNEDY HYDRAULICS

BUSINESS SITE ADDRESS: 10854 S. NORWALK BLVD

FACILITY ID # 1	NO. OF EMPLOYEES: 133b	EPA ID #
	9	CAL000091941

I. TYPE OF GENERATOR

PLEASE CHECK THE FOLLOWING BOXES THAT APPLY

	RCRA GENERATOR (FEDERAL WASTE)	NON RCRA GENERATOR (CALIFORNIA WASTE ONLY)
LARGE QUANTITY GENERATOR (>1000 KG HAZARDOUS WASTE PER MONTH)	☐	☐
SMALL QUANTITY GENERATOR (>100 KG BUT <1000 KG HAZARDOUS WASTE PER MONTH)	☐	☑
CONDITIONALLY EXEMPT SMALL QUANTITY GENERATOR (< 100 KG HAZARDOUS WASTE PER MONTH)	☐	☐

II. WASTE STREAM IDENTIFICATION

PLEASE COMPLETE THE TABLE BELOW. SEE INSTRUCTIONS FOR CODES AND EXPLANATION.

PROCESS B	WASTE DESCRIPTION C	WASTE ID D	AMOUNT PER YEAR E	DISPOSAL METHOD F	STORAGE METHOD
PARTS CLEANING	SOLVENT	D039 134	312 GAL	D	A
	WASTE OIL	221	660 GAL	D	A
	RAGS		500 LBS	D	A
	ABSORBANT	181	330 GAL	B	A

I certify that the information provided herein is true and accurate to the best of my knowledge.

OWNER/OPERATOR NAME H	OWNER/OPERATOR TITLE
GEORGE KOENIG	MANAGER
OWNER/OPERATOR SIGNATURE	DATE
George Koenig	7/24/00

OFFICIAL USE ONLY	DATE RECEIVED	REVIEWED BY	
JPA	PA	DISTRICT	INSPECTOR

NORTHERN OFFICE
1-800-7-ASBURY

Lollis

AES

SERVICE ORDER NO.
229274

ASBURY ENVIRONMENTAL SERVICES
2100 NORTH ALAMEDA STREET ☐ COMPTON, CALIFORNIA 90222
(310) 886-1810 ☐ FAX (310) 898-1608
CAD028277036

SHIPPED TO

GRAYLIFT
10859 NORWALK BLVD
SANTA FE SPRINGS, CA 90670
(562) 906-4766

10859 NORWALK BLVD.
SANTA FE SPRINGS, CA 90
(562) 906-4766

CUSTOMER	PURCHASE ORDER	SALESMAN	CONTACT	
BRI345		12	SANDY	crystal
DATE REQUIRED	**SHIPPED VIA**	**DATE ENTERED**	**CUSTOMER EPA ID NUMBER**	**HALIDES P.P.M.**
10/30/2002	ASBURY	10/29/2002	CAL000172475	0-17

PRODUCT NO.	DESCRIPTION	U/M	QUANTITY ORDERED	QUANTITY SHIPPED	B/O	CUSTOMER COMMENTS
WO	WASTE OIL (PER GALLON)		400		$0.10	$40.00
WOSC	WASTE OIL SERVICE CHARGE		1		$55.0	$55.00
	PICK UP EARLY AM WED					
	Cross Street: TELEGRAPH					
	******** PLEASE NOTE *********					
	ASBURY NOW SELLS NEW ANTIFREEZE PRODUCT					
	CALL FOR DETAILS					

WASTE DISPOSAL INFORMATION

☒ NON-RCRA HAZARDOUS WASTE, LIQUID (USED OIL/MIXED OILS) NO PLACARDS REQUIRED*

☐ NON-RCRA HAZARDOUS WASTE, LIQUID CALIFORNIA WASTE ONLY (Glycol & water) *NO PLACARDS REQUIRED*

☐ NON-HAZ DRAINED USED OIL FILTERS

☐ OTHER

MANIFEST NO. 22025113

TRUCK NO. 40

FACILITY

GALLONS: 200

DRUMS:

DRUM SIZE:

PAYMENT INFORMATION

AMOUNT (If any) 140.-

CHECK NUMBER

P.O. NUMBER

CASH RECEIVED

☒ DESIGNATED TSDF: DeMenno/Kerdoon, 2000 N. Alameda Street, Compton, CA 90222, (310) 537-7100, CAT080013352

☐ DESIGNATED TSDF: Advanced Environmental, Inc., 13579 Whittram Ave., Fontana, CA 92335, (909) 356-0245, CAT080025711

☐ ALTERNATE TSDF:

I HEREBY CERTIFY THAT I HAVE NOT MIXED THIS WASTE WITH ANY OTHER WASTE, THAT THE TOTAL HALIDES ARE LESS THAN 1000 P.P.M., AND THAT THE WASTE DOES NOT CONTAIN ANY P.C.B.'S.
FURTHER AGREE TO ACCEPT THE ADDITIONAL CHARGES FOR LEGAL DISPOSAL IF THIS WASTE IS OVER 1000 P.P.M. TOTAL HALIDES, OR CONTAINS ANY P.C.B.'S.

DELIVERED BY DATE

RECEIVED BY Lollis DATE 10.30.02

NOTES TO DRIVER

NEXT SERVICE DATE

EFFECTIVE IMMEDIATELY - ANTIFREEZE RECYCLE PROGRAM WILL BE CALCULATED AS FOLLOWS: PER GAL OF 100% A/F PURCHASED=2 GAL P/U @ NO CHARGE
50/50 A/F PURCHASED = 1 GAL P/U @ NO CHARGE
ADDT'L GAL P/U WILL BE CHARGED ACCORDINGLY.

This is to certify that the above named articles are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations of the Department of Transportation.

PRINT NAME Roy Davies

SIGNATURE: [signature]

DATE

UNIFORM HAZARDOUS WASTE MANIFEST	CAL000170475	21227	2. Page 1 of 1	Information in the shaded areas is not required by Federal law.

3. Generator's Name and Mailing Address
GREYLIFT
10859 NORWALK BLVD.
SANTA FE SPRINGS CA 90670
4. Generator's Phone 562 906-4766

A. State Manifest Document Number 21568673
B. State Generator's ID

5. Transporter 1 Company Name: SAFETY-KLEEN SYSTEMS, INC
6. US EPA ID Number: SQR000075150
C. State Transporter's ID (Reserved.)
D. Transporter's Phone
7. Transporter 2 Company Name
8. US EPA ID Number
E. State Transporter's ID (Reserved.) 800 669-5740
F. Transporter's Phone

9. Designated Facility Name and Site Address
000798
SAFETY-KLEEN SYSTEMS, INC.
10625 HICKSON ST UNIT A
EL MONTE CA 91731
10. US EPA ID Number: CAT000613893
G. State Facility's ID: CAT000613893
H. Facility's Phone 626 401-2616

11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt/Vol	15. Waste Number
a. USED CLEANING COMPOUNDS, N.O.I.B.N. LIQUID (NOT USDOT OR USEPA REGULATED) AQUEOUS PARTS WASHER SOLUTION (8.3#GAL)	002	DM	00025	G	State EPA/Other 121
b.					State EPA/Other
c.					State EPA/Other
d.					State EPA/Other

J. Additional Descriptions for Materials Listed Above

K. Handling Codes for Wastes Listed Above
a. 1A
b.

15. Special Handling Instructions and Additional Information
0021021227 MEST R/T#102264263 0002-6666-29
EMERGENCY RESP 800-468-1760(24 HR). IF UNDELIVERABLE RETURN TO GENERATOR.
SK CORP AUTHORIZED TO RETAIN LICENSED SUBSEQUENT CARRIERS AS NECESSARY.

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name	Signature	Month	Day	Year
M. Olmos	M. Olmos	06	17	02

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
Victor Gonzalez		06	17	02

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year

DO NOT WRITE BELOW THIS LINE.

1022A (1/99)
'00-22

Yellow: GENERATOR RETAINS

UNIFORM HAZARDOUS WASTE MANIFEST | CAL 000091941 | 17082 | Page 1 of 1 | Information in the shaded areas is not required by Federal law.

3. Generator's Name and Mailing Address: KENNEDY HYDRAULICS
10859 S NORWALK BLVD
SANTA FE SPRINGS CA 90670
4. Generator's Phone: 562 941-1666

A. State Manifest Document Number: 99531356
B. State Generator's ID:

5. Transporter 1 Company Name: SAFETY-KLEEN SYSTEMS, INC
6. US EPA ID Number: ILD 984908202
C. State Transporter's ID (Reserved.):
D. Transporter's Phone: 800 669-5740

7. Transporter 2 Company Name:
8. US EPA ID Number:
E. State Transporter's ID (Reserved.):
F. Transporter's Phone:

9. Designated Facility Name and Site Address: 000798
SAFETY-KLEEN SYSTEMS, INC
10625 HICKSON ST UNIT A
EL MONTE CA 91731
10. US EPA ID Number: CAT 000613893
G. State Facility's ID: CAT000613893
H. Facility's Phone: 626 401-2616

GENERATOR

11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt/Vol	I. Waste Number
a. HAZARDOUS WASTE, LIQUID, N.O.S. 9 NA3082 PG III (D039)(ERG#171) AQUEOUS PARTS WASHER SOLUTION (8.3#/GAL)	003	DM	00059	G	State 134 / EPA/Other D039
b.					State / EPA/Other
c.					State / EPA/Other
d.					State / EPA/Other

J. Additional Descriptions for Materials Listed Above

K. Handling Codes for Wastes Listed Above: a. 14 b. c. d.

15. Special Handling Instructions and Additional Information: 9949 98088543 0000217082 0000740552 06
EMERGENCY RESP#800-468-1760 24HR

A: 10070 B: C: D:

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name	Signature	Month	Day	Year
ERIC W. CLARK		11	05	99

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
David Stovall		11	05	99

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

19. Discrepancy Indication Space

Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year

DO NOT WRITE BELOW THIS LINE.

7/99)

Fire Protection Division • Environmental Protection Division
11300 Greenstone Avenue • Santa Fe Springs, CA 90670-4619 • (562) 944-9713 • FAX (562) 941-1817 • fire@santafesprings.org

NOTICE OF VIOLATION & ORDER TO COMPLY

Business Name: Kennedy Hydraulics Contact: Mario Gomez
Site Address: 10859 Norwalk Unit # Telephone: 803-4233
Business Owner: Inspected by: Richard Kallman

☑ FIRST NOTICE 4-19-00 DATE ☒ SECOND NOTICE 6-9-00 DATE ☒ THIRD NOTICE 7-7-00 DATE

Compliance Due Date 5-19-00 Ext 6-2-00 | Compliance Due Date 6-27-00 | Compliance Due Date 7-25-00

1st Notice NO CHARGE
2nd Notice $ Fine 100
3rd Notice $100 Fine
Office Meeting $500 Fine

CORRECT THE BELOW STATED VIOLATIONS, SIGN AND RETURN FORM TO AVOID LATE FINES MG ← INT.

ITEM	DESCRIPTION OF VIOLATIONS:
OK	1. Update Business Plan Package (compressed gases, Waste oil) (H+SC 6.95)
OK	2. Properly label waste containers (22CCR 66262.34(f)).
OK	3. Keep Waste containers closed except when adding/removing materials (22CCR 66265.173(a)).
OK	4. Inspect Storage areas weekly (no leaking containers, proper labels, containers closed, area clean, ...) (22CCR 66265.174).
OK	5. Retain waste records for at least 3 years (22CCR 66262.40(c)) (CHSC 25144.6).
OK	6. Ensure personnel training meets Waste Program requirements (22CCR 66265.16).
OK	7. Send copies of 1999 + 2000 receipts of waste oil + absorbant shipments to Fire Department (CHSC 25250.8(b))
	2nd Notice of Violation and a $100 dollar fine for not complying with the above violations. Correct these violations, sign and return this form with payment by the due date above.
	3rd Notice of Violation and a $200 dollar fine for not complying with the above violations. Correct these violations, sign and return this form with payment by the due date above.

The above conditions or practices represent a violation of the referenced code for which there are civil and or criminal penalties. Failure to correct the above violations by the specified due date may result in legal action being taken against the above parties. The giving of this notice and recent inspection of your facility is not a representation by the City of Santa Fe Springs that no other violations exist on your premises. After you have corrected the violation, please sign and print your name along with the date and return this notice with any required documentation to the Santa Fe Springs Fire Department at the above address.

I HEREBY CERTIFY THAT THE ABOVE SPECIFIED VIOLATIONS HAVE BEEN CORRECTED.

Signature of Responsible Party | George Koenig Name - Printed | 7-24-00 Date

0725...2 200.0

WHITE - OWNER/OCCUPANT COPY CANARY - FIRE DEPARTMENT COPY PINK - FPB/EPD COPY

R & S Graphics, Inc.

PHL# 5'7'9'3'4'3 **INDUSTRY SURVEY** Los Angeles County Fire Department Health Hazardous Materials Division ☐Pending ☐NA

Code 1'0'C SIC# 3'5'4'0 EPA# CA'D'0'0'0'0'9'1'9'4'1

DBA KENNEDY HYDRAULICS	Phone 3'1'0-9'4'1-1'6'6'6
Owner RUPE CORP. JACK RUPE	Interviewed JAMIE RECLA / JOSE HARO
Partner	Title SALES OPERATIONS MGR.
Address 10859 S NORWALK BL.	Product/Service REPAIR HEAVY EQUIP.
unit # City S'F'S' Zip 9'0'6'7'0	
Mailing 225 S. BENT AV. SAN MARCOS CA. 92069	Start Date 8/94 # of employees 9.
	# of shifts 1 Operating hours 800-500

Viol Rank ⊖	CA Waste Code	1 221	2 212	3 223	4
☐ HWUT	Amt (PGT) Pounds, Gallons, Tons; per quarter	207G	57G	237[redacted]P	
☐ HRF	Mtl/Qty				

Referrals ☐AQMD ☐B&S ☐Fire ☐IW ☐OSHA ☐SDHS ☐_____

Viol 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 99

Visit Date	Start Time	Insp	Action	Time Invested	Special Circumstances
07/17/95	01:30	103	I,⊖	1:00	ROUTINE INSPECTION
/ /	:			:	
/ /	:			:	
/ /	:			:	

Signature(s) M. Umhauer

Action codes: A-Abate C-Complaint E-Enforce H-Hearing I-Insp M-site Mit N-NOV O-no viol P-PHL Inv R-Revisit S-Samples T-Time ext X-other Z-non-gen

REPAIR HEAVY EQUIP. 2 LATH. 1-COMPRESSOR. FED ID # 95-3776534
3-MILLS
1-DRILL PRESS.
1-TEST BENCH

PUMP DEPT

PUMP → DISASSEMBLE → MACHINING → CLEANING → ASSEMBLY → PAINT → FINISHED
CAN

→ OIL (221)
ASBURY ENVIRON. SERVICES 2100 N ALAMEDA ST. COMPTON 90222
3-29-95 INV# 304991 MAN# 95123912 275G
11-29-94 INV# 100035 MAN# 93703691 275G
6-24-94 INV# 261697 MAN# 93719738 165G
RECEIPT PROVIDED

→ SAFETY KLEEN (212)
RECEIPT PROVIDED
7-7-95 MAN# 95527177 12G
5-19-95 # 95527088 32G
4-11-95 # 9509 1017 30G

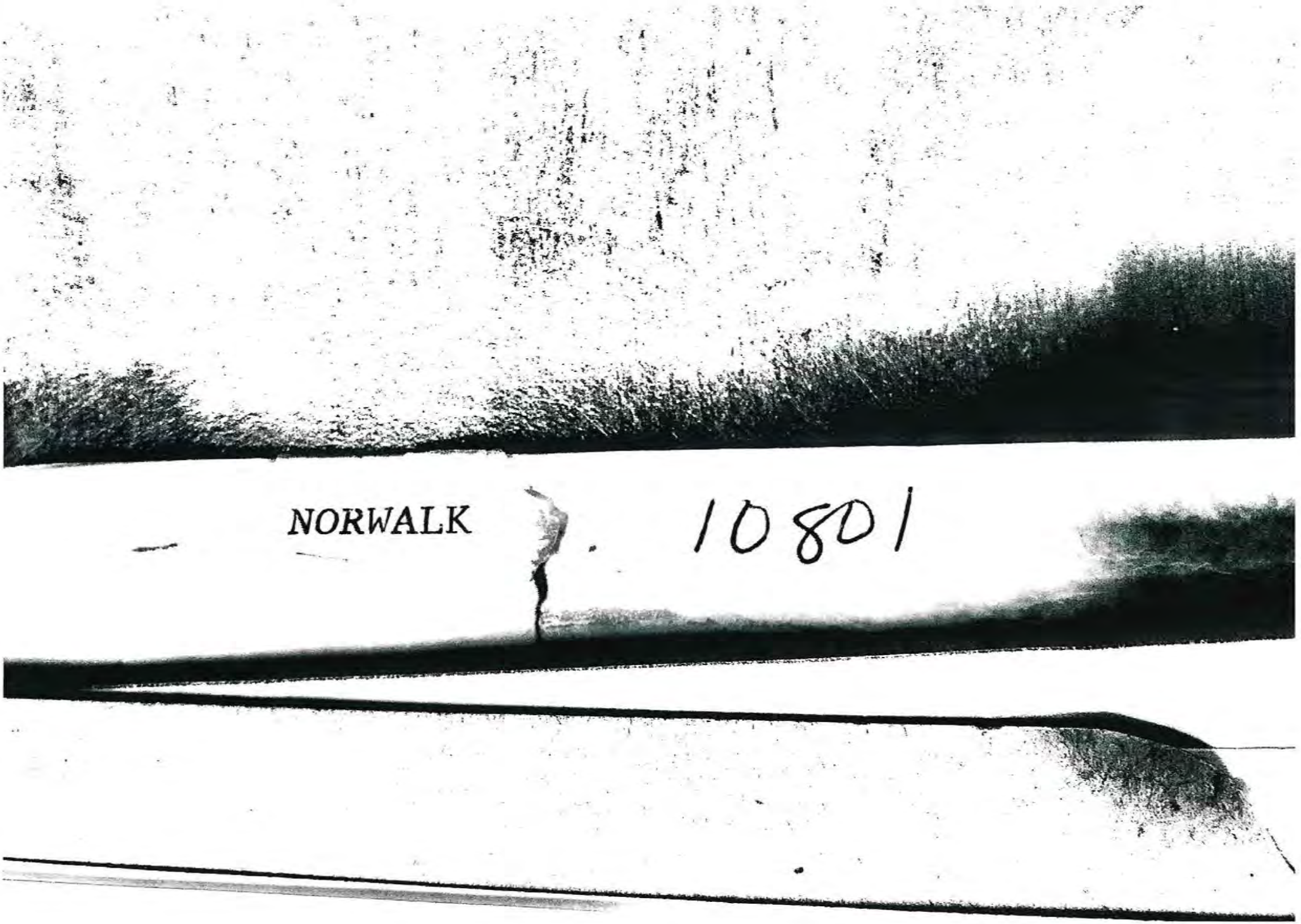
→ PIPE THREADING CUTTING OIL EMULSION
RECEIPT PROVIDED
RECYCLED
KRAMER METALS
1760 E SLAUSON AV
LA 90058

WASTE AREA
6-55 GAL HYDRAULIC OIL - LABEL.
1-30 GAL
2-5 GAL
DATED
CLOSED CONTAINERS

AES ASBURY ENVIRONMENTAL SERVICE
2100 N. ALAMEDA ST. COMPTON 90222
CA D028277036
7-18-95 INV # 2147 MAN# 95492083 250G

RESPONSE → [redacted] NEVER PICKED-UP - ADVISED

AES → SERVICE → RECEIPT - PROVIDED (223)
BUDGET UNIFORM RENTAL SUPPLY 1702 W. 134TH ST. GARDENA 90249
7-11-95 INV # 382985 240CT
7-4-95 INV # 382175 283CT
6-27-95 INV # 381376 316CT
6-20-95 INV # 380574 240CT
6-13-95 INV # 379780 309CT
6-6-95 INV # 378977 240CT


NORWALK
10801

City of Santa Fe Springs
FIRE DEPARTMENT
FIRE PROTECTION DIVISION · ENVIRONMENTAL PROTECTION DIVISION
11300 GREENSTONE AVENUE · SANTA FE SPRINGS, CA 90670-4619
(562) 944-9713 · FAX (562) 941-1817 · fire@santafesprings.org

CERTIFIED UNIFIED PROGRAM AGENCY
ANNUAL FEES

TO:

BROTHER'S AUTO WORKS

10801 NORWALK
SANTA FE SPRINGS, CA 90670

FOR FACILITY LOCATED AT:

10801 NORWALK

ACCOUNT NUMBER	FEE PERIOD		DATE ISSUED	DATE DUE
00002411	FROM 07-01-1997	TO 06-30-1998	10-30-1997	12-01-1997

CODE	ACTIVITIES	PERMIT NUMBER	FEE
	HAZARDOUS MATERIALS FEE	BROT10801NOR	90.00
	HAZARDOUS MATERIALS VOLUME FEE	BROT10801NOR	
	RAIN DIVERSION SYSTEM FEE		
	INDUSTRIAL WASTE AND FIRE PERMIT FEE	00001212	
	HAZARDOUS WASTE GENERATOR FEE	466946	412.00
	TIER PERMIT FEE		
	UNDERGROUND STORAGE TANK FEE	00001063	92.25
	UNDERGROUND STORAGE TANK SURCHARGE FEE		
	CA ACCIDENTAL RELEASE PREVENTION FEE		
	CA ACCIDENTAL RELEASE PREVENTION SURCHARGE		
	STATE SURCHARGE FEE		18.50

PAID

DEPARTMENT USE ONLY

EE PAID 612.75 CHECK NUMBER 2245 REMARKS
NALTY DATED 11-24-97
TAL PAID 612.75

MAKE CHECKS PAYABLE TO THE CITY OF SANTA FE SPRINGS

TOTAL PAYMENT DUE 612.75

PENALTY WILL BE ASSESSED FOR "TOTAL FEE(S)" NOT RECEIVED BY 12-01-199

REMITTANCE COPY - RETURN WITH PAYMENT

FILE COPY

CITY OF
SANTA FE SPRINGS

11300 Greenstone Avenue • CA • 90670-4619 • (562) 944-9713 • Fax (562) 941-1817 • www.santafesprings.org

DEPARTMENT OF FIRE-RESCUE

SENT VIA CERTIFIED MAIL

January 22, 2019

Jose Silverio
Silverio's Party Rental
10801 Norwalk Blvd.
Santa Fe Springs, CA 90670

Dear Mr. Silverio:

SUBJECT: FAILURE TO COMPLY WITH VIOLATIONS AT 10801 NORWALK BLVD.

This notification is provided to inform you that according to our records, Silverio's Party Rental remains in violation of the Hazardous Materials Business Plan, Hazardous Waste Generator, and/or California Fire Code Programs. The violations were documented on the Inspection Report and Notice of Violation form from the December 10, 2018 Department of Fire-Rescue inspection. A copy of this report is enclosed for your reference. Compliance with the documented violations was required by January 11, 2019. To date, Silverio's Party Rental is still not in compliance with all of the items cited.

Failure to return to compliance by March 11, 2019 may result in penalties, fines, and/or permit revocation as authorized by California Health and Safety Code, Section 25404.1.1, the California Fire Code, Section 109.4, and/or the Santa Fe Springs Municipal Code. Your facility can return to compliance by complying with the documented violations, completing the "Certificate of Compliance" certificate provided during the original inspection, and submitting it to the Department at the address listed in the letterhead. A copy of this form has also been enclosed for your convenience.

Should you have any questions regarding this matter, please contact Christa King, Fire & Environmental Inspector II at (562) 906-3817. It is essential that this matter be resolved to avoid legal action. We will be happy to assist you in any way possible. Thank you for your cooperation regarding this matter.

Sincerely,

Thomas Hall
Director of Environmental & Fire Prevention

TH/sm

Enclosures

cc: File

CERTIFICATE OF COMPLIANCE

BUSINESS Silverio's Party Rent	SITE ADDRESS 10801 Norwalk BL.
INSPECTOR Christa King	DATE OF INSPECTION 12-10-18

This form must be completed and returned to the issuing inspector within 30 days of your facility's inspection unless otherwise noted. Send this form and any supporting documentation to the address listed above. Failure to return this certification may result in a re-inspection of your facility and may require re-inspection fees pursuant to Santa Fe Springs City Code Section 97.300(D) and 97.500(I).

The violation(s) cited have been corrected by the following actions:

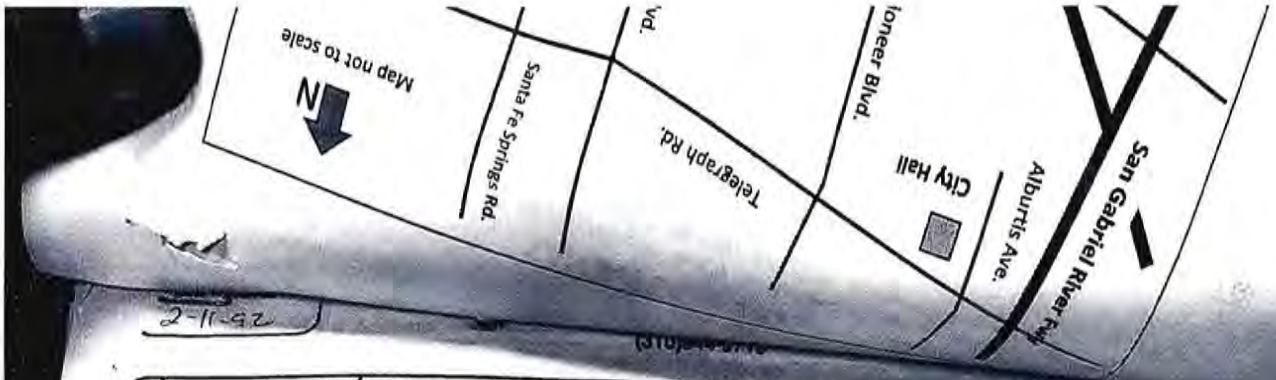
- Propane tanks have been secured by a cage and chain. Smoking sign has been Posted 10 Feet away From cage.
- Fire Extinguisher serviced (translated on 1/11/19) due to language barrier
- Extension Cords removed (translated on 1/11/19) due to language barrier
- Needs extension on CERS submittal " " " "

CERS ID # 10778704

- I certify that the violations cited on the Notice of Violation & Inspection Report have been corrected.
- I have personally examined any attached documentation submitted as proof of compliance and I believe the information to be true and accurate.
- Based on my examination of any attached documentation and inquiry of the individual(s) who prepared or obtained them, I believe the information to be true, accurate, and complete.
- I am authorized to file this certification on behalf of the responsible party.
- I am aware that there are significant penalties for submitting false information and/or for non-compliance and declare that the foregoing certification is true and correct.

Signature	Printed name	Date
	Jose	1/11/19

Position/Title: Owner



2-11-92

SECTION 1

Company Name: BROTHERS AUTO WORKS
Site Address: 10801 S. NORWALK BLVD Phone: 310-941-1440
Mailing Address: S. FE SPRINGS CA 90670 Unit #:

SECTION 2

If your business is exempt from the reporting requirements, complete this section.

An exemption is claimed for the following reason (check one).

1) ☐ No hazardous materials are handled.
2) ☐ Hazardous materials handled are less than 500 lbs., 55 gal. or 200 cu. ft. (STP) and Acutely Hazardous Materials (AHMs) are handled in quantities less than the Threshold Planning Quantities specified in 40 C.F.R., § 355, Appendix A.
3) ☐ Hazardous materials are for sale to and use by the general public (contained in packages of 5 gallons or less).

If items 2 or 3 were checked please read the following paragraph.

4) ☐ Please check box 4 if you have already contacted the Fire Prevention Division of the Fire Department to determine if a Uniform Fire Code Permit is required. The Uniform Fire Code requires permits for handling hazardous materials as well as operations which are hazardous in nature. Uniform Fire Code Permits may be required for hazardous materials in quantities less than the above diclosable amounts. Common chemical hazard classes which require a permit include: flammable and combustible materials, cryogens, compressed gases, oxidizers, water reactive and unstable materials, carcinogens, toxic and highly toxic materials, explosives, irritants, corrosive and radioactive materials, etc.

SECTION 3

If your business is not exempt, complete this section.

Facility and Owner/Operator Identification

Standard Industrial Classification(SIC) Code(4 digit #): 5541 Dun and Bradstreet #:
Nature of business: SERVICE STATION
Owner/Operator Name: RICARDO ARRIAGA Phone #: 310-698-4589
Other adjoining addresses used by your firm: NONE
Subsidiary or other business occupying this location: NONE
Company Name:
Contact Name: Phone #:

Emergency Contact Information

Name of Facility Emergency Coordinator: RICARDO ARRIAGA

Primary Contact	Secondary Contact
Name: RICARDO ARRIAGA	Name: LORENZO ALCARAZ
Title: OWNER	Title: FRIEND
Business Phone: 310 941-1440	Business Phone: NONE
24-hour Phone: 310 698-4589	24-hour Phone: 310 868 7398

Acutely Hazardous Material Information

Acutely Hazardous Materials/Extremely Hazardous Substances (from SARA 302, see pages 13-15 for Acutely Hazardous Materials list) are handled at your facility (check one).

☐ Yes ☑ No

If you checked yes, is the amount

A) ☐ above Threshold Planning Quantities(TPQ)? (If above TPQ, fill out Acutely Hazardous Materials Registration Form available at the Fire Department.)
B) ☐ below TPQ?

SECTION 4

Certification

I certify under penalty of law that I have personally examined and am familiar with the information submitted and believe the submitted information is true, accurate, and complete.

Print Name of Document Preparer RICARDO ARRIAGA
Signature of Owner/Operator [signature] Date 2-10-92

Business Name & Address

Product Identification TRADE SECRET ☐ Material Number

Common Name MOTOR GASOLINE DOT# 1203

Manufacturers Name TEXACO R.M. WILMINGTON CALIF Phone 310 513 2665

Physical State

Solid ☐ Radioactive ☐
Liquid ☒ Curies
Gas ☐

Pure ☒
Mixture ☐

If waste: annual amount generated _____ (tons)
State Waste Number _____

Physical and Health Hazards

NFPA 704 placard — Fire 3, Health 1, Reactivity 0, Special Hazards

Check all that apply:
Sudden pressure release ☐
Health delayed, chronic ☑
Health immediate, acute ☐

Amount / Time at Facility

Maximum daily amount 7000 units of measure: gallons ☒ LIQUID pounds ☐ SOLID cubic feet ☐ GAS
Average daily amount 7000 Number of days on site a year 365 Largest container 8000

Storage Codes

Storage Code B
Pressure Code 3
Temperature Code 4

Hazardous component(s)	% Composition	CAS #
GASOLINE	100	68425 29 6

Storage Location center of building

Product Identification TRADE SECRET ☐ Material Number 2 of 3

Common Name DIESEL FUEL DOT# 1993

Manufacturers Name TEXACO R.M. WILMINGTON CALIF Phone 310 513 2665

Physical State

Solid ☐ Radioactive ☐
Liquid ☒ Curies
Gas ☐

Pure ☒
Mixture ☐

If waste: annual amount generated _____ (tons)
State Waste Number _____

Physical and Health Hazards

NFPA 704 placard — Fire 3, Health 1, Reactivity 0, Special Hazards

Check all that apply:
Sudden pressure release ☐
Health delayed, chronic ☑
Health immediate, acute ☐

Amount / Time at Facility

Maximum daily amount 3000 units of measure: gallons ☒ LIQUID pounds ☐ SOLID cubic feet ☐ GAS
Average daily amount 3000 Number of days on site a year 365 Largest container 5000

Storage Codes

Storage Code B
Pressure Code 3
Temperature Code 4

Hazardous component(s)	% Composition	CAS #
DIESEL	100	68476 34 6

Storage Location center of building

EMPTY / SINK

Product Identification TRADE SECRET ☐ Material Number 3 of 3

Common Name WASTE OIL DOT# —

Manufacturers Name VARIOUS MANUFACTURERS Phone —

Physical State

Solid ☐ Radioactive ☐ Pure ☐ If waste: annual amount generated 0 (tons)

Liquid ☒ Curies — Mixture ☒ State Waste Number —

Gas ☐

Physical and Health Hazards

NFPA 704 placard Fire 1 Health 1 Reactivity D

Special Hazards —

Check all that apply: Sudden pressure release ☐ Health delayed, chronic ☐ Health immediate, acute ☐

Amount / Time at Facility

Maximum daily amount 550 units of measure: gallons ☒ LIQUID pounds ☐ SOLID cubic feet ☐ GAS

Average daily amount 0 Number of days on site a year 365 Largest container 550

Storage Codes

Storage Code B

Pressure Code 1

Temperature Code 4

Hazardous component(s)	% Composition	CAS #
petroleum hydrocarbons		

Storage Location SOUTH WEST CORNOR

Product Identification TRADE SECRET ☐ Material Number — of —

Common Name — DOT# —

Manufacturers Name — Phone —

Physical State

Solid ☐ Radioactive ☐ Pure ☐ If waste: annual amount generated — (tons)

Liquid ☐ Curies — Mixture ☐ State Waste Number —

Gas ☐

Physical and Health Hazards

NFPA 704 placard Fire — Health — Reactivity —

Special Hazards —

Check all that apply: Sudden pressure release ☐ Health delayed, chronic ☐ Health immediate, acute ☐

Amount / Time at Facility

Maximum daily amount — units of measure: gallons ☐ LIQUID pounds ☐ SOLID cubic feet ☐ GAS

Average daily amount — Number of days on site a year — Largest container —

Storage Codes

Storage Code

Pressure Code

Temperature Code

Hazardous component(s)	% Composition	CAS #

City of Santa Fe Springs

Headquarters Fire Station

11300 Greenstone Ave. • CA • 90670-4619 • (562) 944-9713 • Fax (562) 941-1817 • www.santafesprings.org

February 18, 1999

Mr. Richard Hayes
Hathaway Properties, Inc.
P.O. Box 1099
Kihei, HI 96753

SUBJECT: UNDERGROUND STORAGE TANKS REMOVAL REPORT – TEXACO SERVICE STATION, 10801 NORWALK BOULEVARD, SANTA FE SPRINGS, CA 90670

Dear Mr. Hayes:

The Santa Fe Springs Fire Department (SFSFD) has reviewed the additional information from your consultant Cal-Vac Environmental Services, dated January 6, 1999. This additional information, assuming that it is accurate and representative of actual site conditions, supports the sampling data as plausible, and satisfies the requirements stated in our letter to you of November 30, 1998. The SFSFD has no further information needs at this time.

However, pursuant to changes in the California Health and Safety Code (AB 681), the SFSFD requires Hathaway Properties, Inc. as the current primary or active responsible party, to submit to the SFSFD a complete list of names and addresses of all current record owners of fee title (List) at this site before any corrective action of site closure can be considered. Hathaway Properties, Inc. is required to certify to the SFSFD in writing that this list is current, active, and complete. The SFSFD is required to notify these current owners of fee title of any proposed corrective action or site closure, and give them reasonable opportunity to participate in the site cleanup of closure process. The SFSFD is also required to consider all input and recommendations from responsible participating landowners.

The SFSFD would appreciate your submittal of the List by March 15, 1999.

If you have any questions, please contact Steve Chase of this agency at (562) 944-9713.

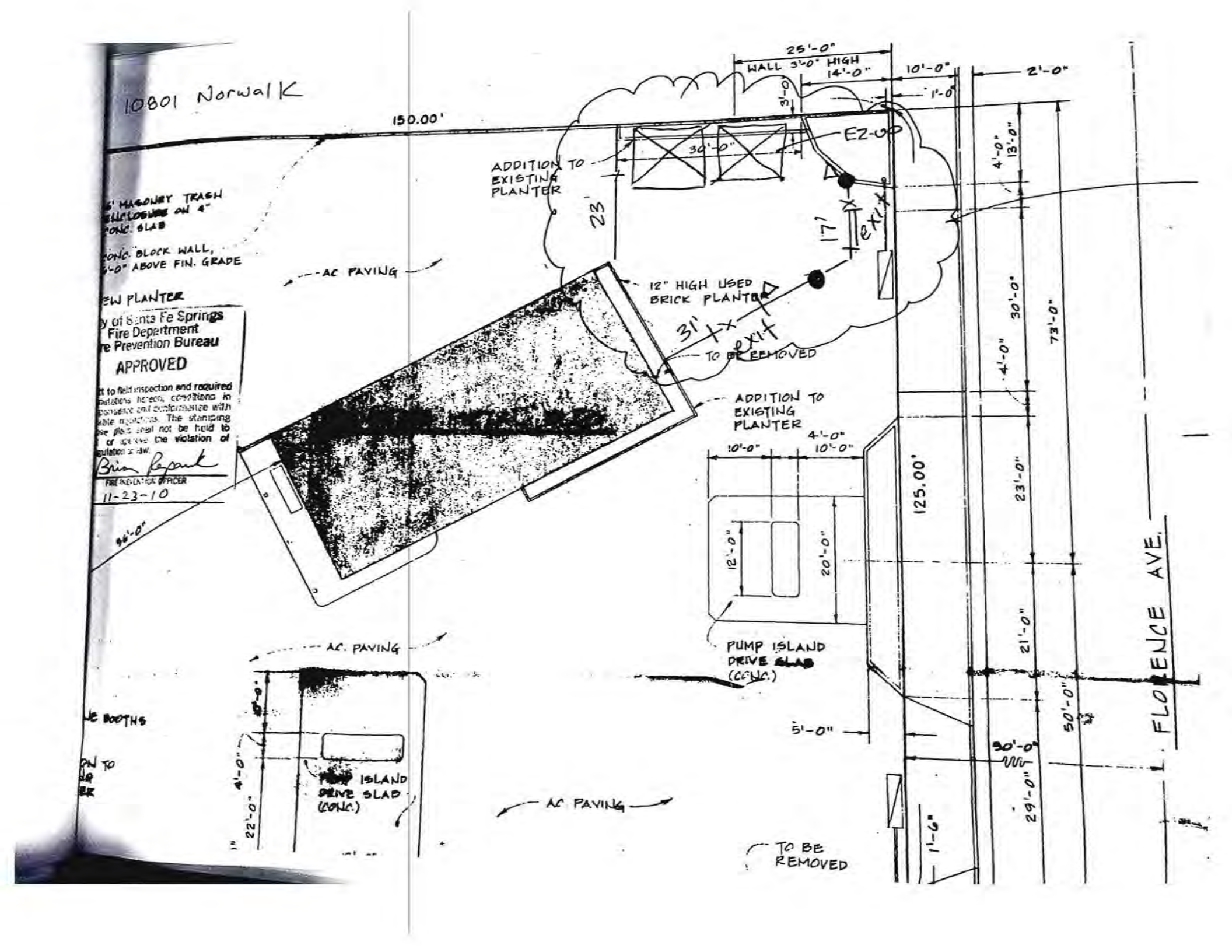
Sincerely,

NORBERT P, SCHNABEL, FIRE CHIEF

David R. Klunk,
Director of Environmental Protection

DK/sc

c: Mr. Kent Green, Cal-Vac Environmental Services, 10506 Shoemaker Ave., Santa Fe Springs, CA 90670


10801 Norwalk
150.00'
25'-0"
WALL 3'-0" HIGH
14'-0"
10'-0"
2'-0"
1'-0"
3'-0"
EZ-GO
30'-0"
ADDITION TO EXISTING PLANTER
23'
17' ± ex. ±
4'-0"
13'-0"
AC PAVING
12" HIGH USED BRICK PLANTER
31' ±
exit
TO BE REMOVED
30'-0"
4'-0"
73'-0"
ADDITION TO EXISTING PLANTER
4'-0"
10'-0"
10'-0"
125.00'
23'-0"
12'-0"
20'-0"
PUMP ISLAND DRIVE SLAB (CONC.)
21'-0"
AC. PAVING
5'-0"
50'-0"
30'-0"
29'-0"
4'-0"
22'-0"
PUMP ISLAND DRIVE SLAB (CONC.)
AC PAVING
TO BE REMOVED
1'-6"
L. FLORENCE AVE.
MASONRY TRASH ENCLOSURE ON 4" CONC. SLAB
CONC. BLOCK WALL, 6'-0" ABOVE FIN. GRADE
NEW PLANTER
City of Santa Fe Springs
Fire Department
Fire Prevention Bureau
APPROVED
Subject to field inspection and required modifications hereon, conditions in accordance and conformance with applicable regulations. The stamping of these plans shall not be held to permit or approve the violation of any regulation or law.
FIRE REGULATION OFFICER
11-23-10
96'-0"
SERVICE BOOTHS

STATEMENT OF INTENDED USE ...OVAL 7-10 AM ONLY

City of Santa Fe Springs Fire Department
Fire Protection Division • Environmental Protection Division
11300 Greenstone Avenue • Santa Fe Springs CA 90670-4619 • (562) 944-9713 FAX (562) 941-1817 • fire@santafesprings.org

BUSINESS NAME Multiceramic SIC # 5211 APPROXIMATE DATE OF OCCUPANCY 04-01-08

SITE ADDRESS 10801 Norwalk blv. S.F.S. UNIT # _____ TELEPHONE (562) 686-5560

The following information is required before a new business inspection can take place. Inspections are performed by the Fire Department. Deviation from this statement may affect your occupancy classification and could require building and/or fire protection upgrades. You must notify the City's Building and Fire Departments before making any changes in use/occupancy.

Business

CHECK THE APPROPRIATE BOXES BELOW	YES	NO	CHECK THE APPROPRIATE BOXES BELOW	YES	NO
1. Will you be storing or warehousing a product or commodity in an area exceeding 500 sq. ft.? If so, complete items A & B below.		X	13. Will there be any LPG stored or used inside the building other than tanks on forklifts?		X
A. Rack storage over 12 feet in height?		X	14. Will you handle, use, or store any hazardous materials in tanks, drums, containers or any closed or open system?		X
B. Plastics, rubber goods, tires, flammable liquids, idle paltets over 6 feet in height?		X	15. Will you have explosives, blasting agents or radioactives?		X
2. Will you be cooking food commercially?		X	16. Are the quantities of hazardous materials handled greater than 499 lbs., 54 gal., 199 cu. ft. or over the Threshold Planning Quantity for materials regulated by CalARP?		X
3. Will you have compressed gases?		X			
4. Will there be any LPG storage outside the building?		X			
5. Will you be using industrial baking or drying ovens?		X	17. Are there or will there be any active or inactive, or closed underground storage tanks on the property?		X
6. Will you be welding or cutting, using flame producing devices?		X			
7. Will you be installing any spray booths or is there an existing spray booth in this building?		X	18. Does your site have any visible or below ground contamination from past or present chemical use?		X
8. Will you be repairing any vehicles inside the building?		X	19. Will you generate, store, transport, or treat any hazardous waste (used oil, spent parts cleaner solution, waste anti-freeze, waste ink, waste paint thinner, metal sludge, etc.)?		X
9. Will assemblies in excess of 49 persons take place on your premises (conference rooms, lunchrooms, restaurants, etc.)?		X			
10. Will you be doing any operations that produce explosive or flammable DUST (woodworking, sanding/grinding of any wood material, metal polishing, etc.)?		X	20. Will you generate and/or discharge any wastewater (non-domestic) to the sewer system?		X
11. Will you be applying flammable and/or combustible finishes?		X	21. Does your facility's SIC code fall within the industrial or commercial category for the storm water program? Refer to storm water fact sheet.		X
12. Will you be using and/or installing any dip tanks?		X			

Business Description: Retail of Ceramic & Porcelain tiles.

The above information is correct and true to the best of my knowledge. Failure to provide correct information may result in fines up to $2,000 per day of violation and/or imprisonment. The City of Santa Fe Springs is not responsible for any losses resulting from any permitted process.

FEES DUE: New business/New location Inspection Fees (Check appropriate box below)
☐ Up to 100,000 sq. ft per floor $ 185 ; Approximate sq. ft. 1100 . ☐ Over 100,000 sq. ft. per floor $ 370 ; Approximate sq. ft. _____ .

X Signature of Responsible Party	Carlos Garcia Print Name	owner. Title	03-28-08 Date

Building Dept.

The use of this business is classified as a Group [ ] occupancy per the Uniform Building Code _____ (Initial) Date _____

BUILDING DIVISION COMMENTS:

- ☐ Existing establishment (possibly non-conforming), no change in the nature of business, change of name/ownership only.
- ☐ This occupancy group classification was based on the review of the "Amounts of Hazardous Materials" tables provided by the applicant.
- ☐ See the backside of this sheet for conditions of approval (Building Code Requirements).

Fire Dept.

FIRE DEPARTMENT COMMENTS:

FIRE DEPT. REVIEW _____ FPD _____ EPD

04-01-08 1CL5141 MISC. 185.00

CALIFORNIA STATE BOARD OF EQUALIZATION

SELLER'S PERMIT

ACCOUNT NUMBER

3/15/2006 SR Y AA 99-684421 00019 AA

COUSINS CARPET, INC.
10801 NORWALK BLVD
SANTA FE SPRINGS, CA 90670-3825

NOTICE TO PERMITTEE: You are required to obey all Federal and State laws that regulate or control your business. This permit does not allow you to do otherwise.

IS HEREBY AUTHORIZED PURSUANT TO **SALES AND USE TAX LAW** TO ENGAGE IN THE BUSINESS OF SELLING TANGIBLE PERSONAL PROPERTY AT THE ABOVE LOCATION.
THIS PERMIT IS VALID ONLY AT THE ABOVE ADDRESS.

THIS PERMIT IS VALID UNTIL REVOKED OR CANCELED AND IS NOT TRANSFERABLE. IF YOU SELL YOUR BUSINESS OR DROP OUT OF A PARTNERSHIP, NOTIFY US OR YOU COULD BE RESPONSIBLE FOR SALES AND USE TAXES OWED BY THE NEW OPERATOR OF THE BUSINESS.

Not valid at any other address

For general tax questions, please call our Information Center at 800-400-7115.
For information on your rights, contact the Taxpayers' Rights Advocate Office at 888-324-2798 or 916-324-2798.

BOE-442-R REV. 15 (2-06)

A MESSAGE TO OUR NEW PERMIT HOLDER

As a seller, you have rights and responsibilities under the Sales and Use Tax Law. In order to assist you in your endeavor and to better understand the law, we offer the following sources of help:

- Visiting our website at *www.boe.ca.gov*
- Visiting a district office
- Attending a Basic Sales and Use Tax Law class offered at one of our district offices
- Sending your questions in writing to any one of our offices
- Calling our toll-free Information Center at 800-400-7115

As a seller, you have the right to issue resale certificates for merchandise that you intend to resell. Conversely, you have the responsibility of not misusing resale certificates. While the sales tax is imposed upon the retailer,

- You have the right to seek reimbursement of the tax from your customer
- You are responsible for filing and paying your sales and use tax returns timely
- You have the right to be treated in a fair and equitable manner by the employees of the Board
- You are responsible for following the regulations set forth by the Board

As a seller, you are expected to maintain the normal books and records of a prudent businessperson. You are required to maintain these books and records for no less than four years, and make them available for inspection by a Board representative when requested. You are also expected to notify us if you are buying, selling, adding a location, or discontinuing your business, adding or dropping a partner, officer, or member, or when you are moving any or all of your business locations. If it becomes necessary to surrender this permit, you should only do so by mailing it to a Board office, or giving it to a Board representative.

If you would like to know more about your rights as a taxpayer, or if you are unable to resolve an issue with the Board, please contact the Taxpayers' Rights Advocate Office for help by calling toll-free, 888-324-2798 or 916-324-2798. Their fax number is 916-323-3319.

Please post this permit at the address for which it was issued and at a location visible to your customers.

STATE BOARD OF EQUALIZATION

STATEMENT OF INTENDED USE

605131

City of Santa Fe Springs Fire Department
Fire Protection Division • Environmental Protection Division
11300 Greenstone Avenue • Santa Fe Springs CA 90670-4619 • (562) 944-9713 FAX (562) 941-1817 • fire@santafesprings.org

BUSINESS NAME Coosios Carpet, Inc. SIC # 5211

SITE ADDRESS 10801 Norwalk Blvd UNIT # _____
Santa Fe Springs, CA 90670

APPROXIMATE DATE OF OCCUPANCY 11-1-05

TELEPHONE (562) 265-1020

The following information is required before a new business inspection can take place. Inspections are performed by the Fire Department. Deviation from this statement may affect your occupancy classification and could require building and/or fire protection upgrades. You must notify the City's Building and Fire Departments before making any changes in use/occupancy.

CHECK THE APPROPRIATE BOXES BELOW	YES	NO	CHECK THE APPROPRIATE BOXES BELOW	YES	NO
1. Will you be storing or warehousing a product or commodity in an area exceeding 500 sq. ft.? If so, complete items A & B below.		X	13. Will there be any LPG stored or used inside the building other than tanks on forklifts?		X
A. Rack storage over 12 feet in height?		X	14. Will you handle, use, or store any hazardous materials in tanks, drums, containers or any closed or open system?		X
B. Plastics, rubber goods, tires, flammable liquids, idle pallets over 6 feet in height?		X	15. Will you have explosives, blasting agents or radioactives?		
2. Will you be cooking food commercially?		X	16. Are the quantities of hazardous materials handled greater than 499 lbs., 54 gal., 199 cu. ft. or over the Threshold Planning Quantity for materials regulated by CalARP?		X
3. Will you have compressed gases?		X			
4. Will there be any LPG storage outside the building?		X			
5. Will you be using industrial baking or drying ovens?		X	17. Are there or will there be any active or inactive, or closed underground storage tanks on the property?		X
6. Will you be welding or cutting, using flame producing devices?		X			
7. Will you be installing any spray booths or is there an existing spray booth in this building?		X	18. Does your site have any visible or below ground contamination from past or present chemical use?		X
8. Will you be repairing any vehicles inside the building?		X	19. Will you generate, store, transport, or treat any hazardous waste (used oil, spent parts cleaner solution, waste anti-freeze, waste ink, waste paint thinner, metal sludge, etc.)?		X
9. Will assemblies in excess of 49 persons take place on your premises (conference rooms, lunchrooms, restaurants, etc.)?		X			
10. Will you be doing any operations that produce explosive or flammable DUST (woodworking, sanding/grinding of any wood material, metal polishing, etc.)?		X	20. Will you generate and/or discharge any wastewater (non-domestic) to the sewer system?		X
11. Will you be applying flammable and/or combustible finishes?		X	21. Does your facility's SIC code fall within the industrial or commercial category for the storm water program? Refer to storm water fact sheet.		X
12. Will you be using and/or installing any dip tanks?		X			

BUSINESS

Business Description: Retail - Floor Covering, tile, ceramic, grout and products

The above information is correct and true to the best of my knowledge. Failure to provide correct information may result in fines up to $2,000 per day of violation and/or imprisonment. The City of Santa Fe Springs is not responsible for any losses resulting from any permitted process.

FEES DUE: New business/New location Inspection Fees (Check appropriate box below)

☐ Up to 100,000 sq. ft per floor $ 185; Approximate sq. ft. 2240. ☐ Over 100,000 sq. ft. per floor $ 370; Approximate sq. ft. _____

X	Isidro Torres, Jr.	President	10/11/05
Signature of Responsible Party	Print Name	Title	Date

The use of this business is classified as a Group [ ] occupancy per the Uniform Building Code _____ (Initial) Date _____

BUILDING DIVISION COMMENTS:

Existing establishment (possibly non-conforming), no change in the nature of business, change of name/ownership only.
This occupancy group classification was based on the review of the "Amounts of Hazardous Materials" tables provided by the applicant.
See the backside of this sheet for conditions of approval (Building Code Requirements).

FIRE DEPARTMENT COMMENTS: 10/25/06 PROPERTY INSPECTION. NEW BUSINESS - 4 DE CERAMICA. EMERGENCY CONTACT - ROSA ROSERES - 562-205-1076 - NEW SENT FOR ADDRESS, BUSINESS SELL, & USE EXTENSION PERDS.

FIRE DEPT. REVIEW CK FPD

Prepared for:

Brand Growth, Inc.
3636 Birch Street, Suite 265
Newport Beach, CA 92660

Prepared by:

Environmental Managers & Auditors, Inc.
6319 De Soto Avenue, Suite 421
Woodland Hills, CA 91367

Project Number 2004-1135-02-001

May 2004

Environmental Managers & Auditors, I

Environmental Managers & Auditors, Inc.

www.environmentalmanagers.com

May 4, 2004

Brand Growth, Inc.
3636 Birch Street
Suite 265
Newport Beach, CA 92660

SUBJECT: RESULTS OF SOIL VAPOR SURVEY FOR METHANE CONCENTRATIONS IN THE SUBSURFACE MEDIA AT 10801 S. NORWALK BOULEVARD, SANTA FE SPRINGS, CALIFORNIA

To whom it may concern:

This letter report presents the results of the soil vapor investigation conducted by Optimal Technology (Optimal) on behalf of Environmental Managers & Auditors, Inc. (EMA) on April 26, 2004. The study was performed at 10801 Norwalk Blvd., Santa Fe Springs, California.

Optimal was contracted to perform a soil vapor survey at this site to screen for possible Methane. The primary objective of this soil vapor investigation was to determine if soil vapor contains methane in the subsurface soil.

Sampling Method

Sampling was performed by hydraulically pushing 1/2" galvanized steel soil gas probes to a depth of 5.0 feet bgs. An electric rotary hammer drill was used to drill a 1.0 inch hole through the overlying concrete/asphalt to allow probe placement when required. The same electric hammer drill was used to push probes in areas of resistance during placement.

At each sampling location an electric vacuum pump (set to draw 2 liters/min of soil vapor at a maximum vacuum of 100" of water) was attached to the probe and purged prior to sample collection. Vapor samples were obtained in Hamilton gas-tight syringes by puncturing silicone tubing which connects the sampling probe and the vacuum pump. New silicone tubing was used at each sampling point to prevent cross contamination. Samples were immediately injected into the gas chromatograph after collection. New sampling probes were used after each sample with positive results. Equipment blanks using ambient air were collected throughout the day. If

significant contamination is detected in these blanks, corrective actions would be taken to identify and eliminate the source, if possible.

All analyses were performed on a laboratory grade Hewlett Packard model 5890 Series II gas chromatograph equipped with a Flame Ionization Detector (FID) and an Electron Capture Detector (ECD). Restec wide bore capillary columns using hydrogen as the carrier gases were used to perform all analysis. All results were collected on a personal computer utilizing Hewlett Packard's PC based chromatographic data collection and handling system.

Quality Assurance

3-Point Calibration

An initial 3-point calibration was performed on April 26, 2004 by preparing a calibration solution from a pre-mixed standard supplied by Supelco, Inc.

The initial three point calibrations consisted of 20, 100 and 500 ul injections of the calibration solution. A calibration factor on each analyte was generated using a best fit line method using the HP data system. If the r^2 factor generated from this line was not greater than 0.990, an additional three point calibration would have been performed. Method detection limits were calculated to be 1.0 ug/L for the individual compounds.

Sample Replicates

A replicate analysis (duplicate) is run when concentrations exceed the calibrated range of the instrument/detector being used. The duplicate sample is diluted using a smaller injection volume to assure that the instrument response falls within 50% of the calibrated range. In addition, a duplicate analysis is run a minimum of once each day to evaluate the reproducibility of the sampling system and instrument. If the difference between samples varies more than 20%, the entire system is evaluated and the inconsistency is determined and corrected, if possible.

Equipment Blanks

Blanks are run at the beginning of each workday, after calibrations and whenever sampling conditions appear to change. New vapor probes are used following each sample with positive results or when probes were damaged during installation. The blanks are collected using an ambient air sample. These blanks checked the septum, syringe, GC column, GC detector and the ambient air. Contamination was not found in any of the blanks analyzed during this investigation. Blank results are given along with the sample results.

Subsurface Conditions

Subsurface soil conditions at this site were predominantly silty-sand from ground surface to 5.0-ft. bgs. These soil conditions offered good sampling flows at 2.0 liters/min and 0" water vacuum. Depth to groundwater was unknown at the time of the investigation.

Scope of Work

To achieve the objective of this investigation a total of 3 vapor samples were collected from 3 locations throughout the site. Sampling depths, vacuum readings, purge volume and sampling volumes are given on the analytical results page. All the collected vapor samples were analyzed on-site using Optimal's mobile laboratory.

Results

During this vapor investigation, methane was not detected above the listed detection limit. A complete table of analytical results is included with this report.

Disclaimer

All conclusions presented in this letter are based solely on the information collected by the soil vapor survey conducted by Optimal Technology. Soil vapor testing is only a subsurface screening tool and does not represent actual contaminant concentrations in either the soil and/or groundwater.

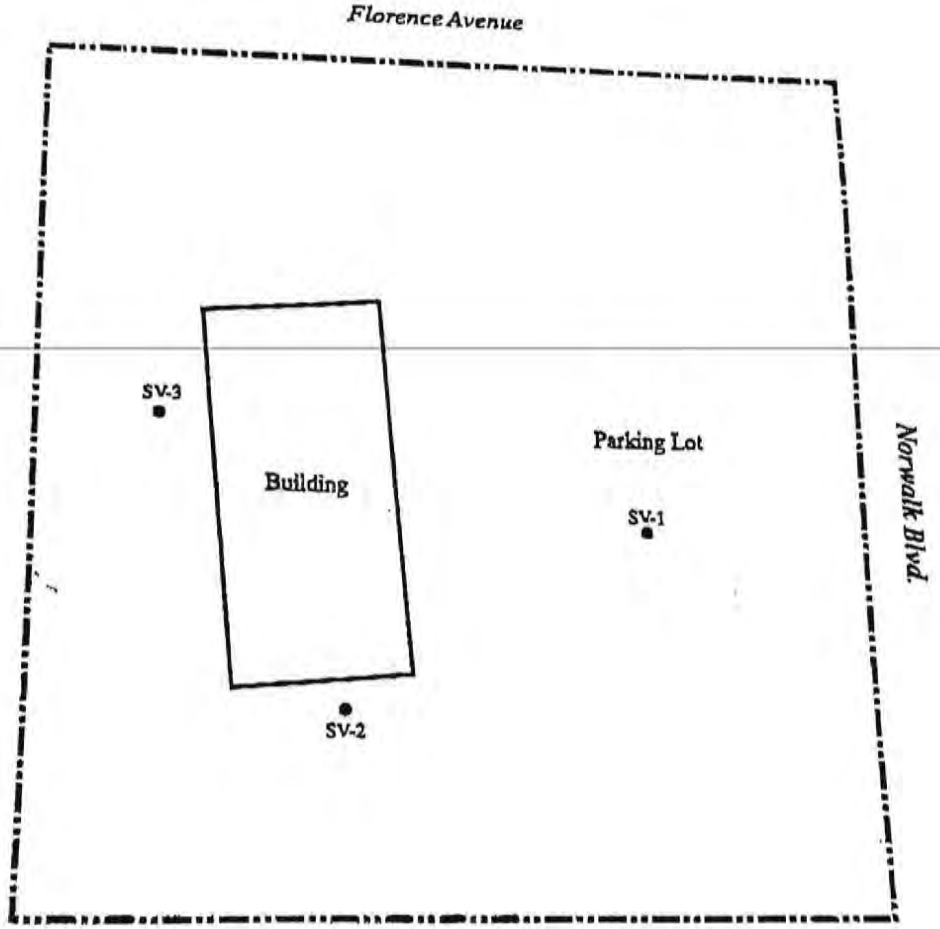
We enjoyed working with you on this project and look forward to future projects. If you have any questions please contact me at (818) 704-4404.

Sincerely,

ENVIRONMENTAL MANAGERS & AUDITORS, INC.

AL Mahmood, R.E.A.
Project Director

Attachments: Figure 1 – Soil Sample Location Map
Appendix A – Laboratory Report



N

0 15 30

Approximate Scale

Legend

SV-1 - Soil Vapor Sample Number

● - Soil Vapor Sample Location

ptimal Technology
P.O. Box 4448
Chatsworth, CA 91313
Toll-free (877) SOIL GAS
el 734-6230 * Fax: (818) 734-6235

DATE: April 28, 2004	**APPROXIMATE SCALE:** 1" = 30'	**FIGURE** 1
COMPANY: Environmental Managers	**TITLE:** Soil Vapor Sampling Location Map 10801 Norwalk Blvd., Santa Fe Springs, CA	

SOIL VAPOR RESULTS

Site Name: 10801 Norwalk Blvd., Santa Fe Springs, CA
Analyst A.B.
Collector: A.B.

Lab Name: Optimal Technology
Inst. ID: HP-5890 Series II
Detector: FID

Date: 4/26/2004
Page: 1 of 1

SAMPLE ID	N/A	BLANK-1	SV-1	SV-2	SV-3	SV-3 Dup			
Sampling Depth (Ft.)	N/A	N/A	5.0	5.0	5.0	5.0			
Purge Volume (ml)	N/A	N/A	1,500	1,500	1,500	1,500			
Vacuum (in. of Water)	N/A	N/A	0	0	0	0			
Injection Volume (ul)	500	500	500	500	500	500			
Dilution Factor (FID)	1	1	1	1	1	1			

COMPOUND	DET. LIMIT	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)			
Methane	1.0	ND	ND	ND	ND	ND			

Note: ND = Below Listed Detection Limit

CITY OF SANTA FE SPRINGS

PERMIT

For Keeping, Storage, Use, Manufacture, Handling, Transportation, or Other Disposition of Highly Inflammable, Combustible, or Explosive Materials, as stated below:

NO. 4231

February 21, 1984
(Date)

Reissued to Brothers Auto Works 9-6-88 Lisa Holloway

TO WHOM IT MAY CONCERN:

By virtue of the provisions of the Fire Prevention Regulations of the City of Santa Fe Springs, California, TEXACO (Name of Concern)

No. 10801 Street, NORWALK BLVD. conducting a TYPE 31 (Business)

having made application in due form, and as the conditions, surroundings, and arrangements are, in my opinion, such that the intent of the Regulations can be observed, authority is hereby given and this PERMIT is GRANTED for

FOUR (4) UNDERGROUND TANKS, 2 - 5,000 GALLON GASOLINE, #UL E822088 AND UL E822022, 1 - 8,000 GALLON GASOLINE, UL E822564, 1 - 550 GALLON OIL WASTE, # UL E81887

This PERMIT is issued and accepted on condition that all Regulations now adopted, or that may hereafter be adopted, shall be complied with.

This permit does not take the place of any license required by law and is not transferable. Any change in the use or occupancy of premises shall require a new permit.

BERNARD T. CANNARD
Chief of Fire Department
BY: DIANA JIMENEZ, FIRE SAFETY INSPECTOR

THIS PERMIT MUST AT ALL TIMES BE KEPT POSTED ON THE PREMISES MENTIONED ABOVE

FORM 082

Fire Department
CITY OF SANTA FE SPRINGS
PERMIT

For Keeping, Storage, Use, Manufacture, Handling, Transportation, or Other Disposition of Highly Inflammable, Combustible, or Explosive Materials, as stated below:

NO. 4231

9-6-88/issued 2-21-84
(Date)

TO WHOM IT MAY CONCERN:

By virtue of the provisions of the Fire Prevention Regulations of the City of Santa Fe Springs, California, Brothers Auto Wo
(Name of Concern)

No. 10801 Street, Norwalk Blvd. conducting a Type 31
(Business)

having made application in due form, and as the conditions, surroun dings, and arrangements are, in my opinion, such that the intent of th Regulations can be observed, authority is hereby given and this PERMIT is GRANTED for

Four(4) Underground tanks: 2-5,000 gallon gasoline, #UL E822088 and UL E822022, 1-8,000 gallon gasoline, UL E822564, 1-550 gallon oil waste #UL E81887

This PERMIT is issued and accepted on condition that all Regulations now adopted, or that may hereafter be adopted, shall be complie with.

This permit does not take the place of any License required by law and is not transferable. Any change in the use or occupancy of premises shall require a new permit.

~~ROBERT C. WILSON~~ Chief of Fire Departme

DIANA JIMENEZ, FIRE SAFETY INSP.

THIS PERMIT MUST AT ALL TIMES BE KEPT POSTED ON THE PREMISES MENTIONED ABOVE

No. 3687

FILE: (I-6107-18)

INDUSTRIAL WASTE DISPOSAL PERMIT

CITY OF SANTA FE SPRINGS

DATE: May 23, 1966

Permission is hereby given, under Chapter 18, City Code (As amended) to SHELL OIL COMPANY

10801 SOUTH NORWALK BOULEVARD, SANTA FE SPRINGS, CAL.
(Mailing Address)

to discharge waste material from or upon the premises located at

10801 SOUTH NORWALK BOULEVARD, IN THE CITY OF SANTA FE SPRINGS

Wastes covered by this permit shall consist of

Wastes from service station operations.

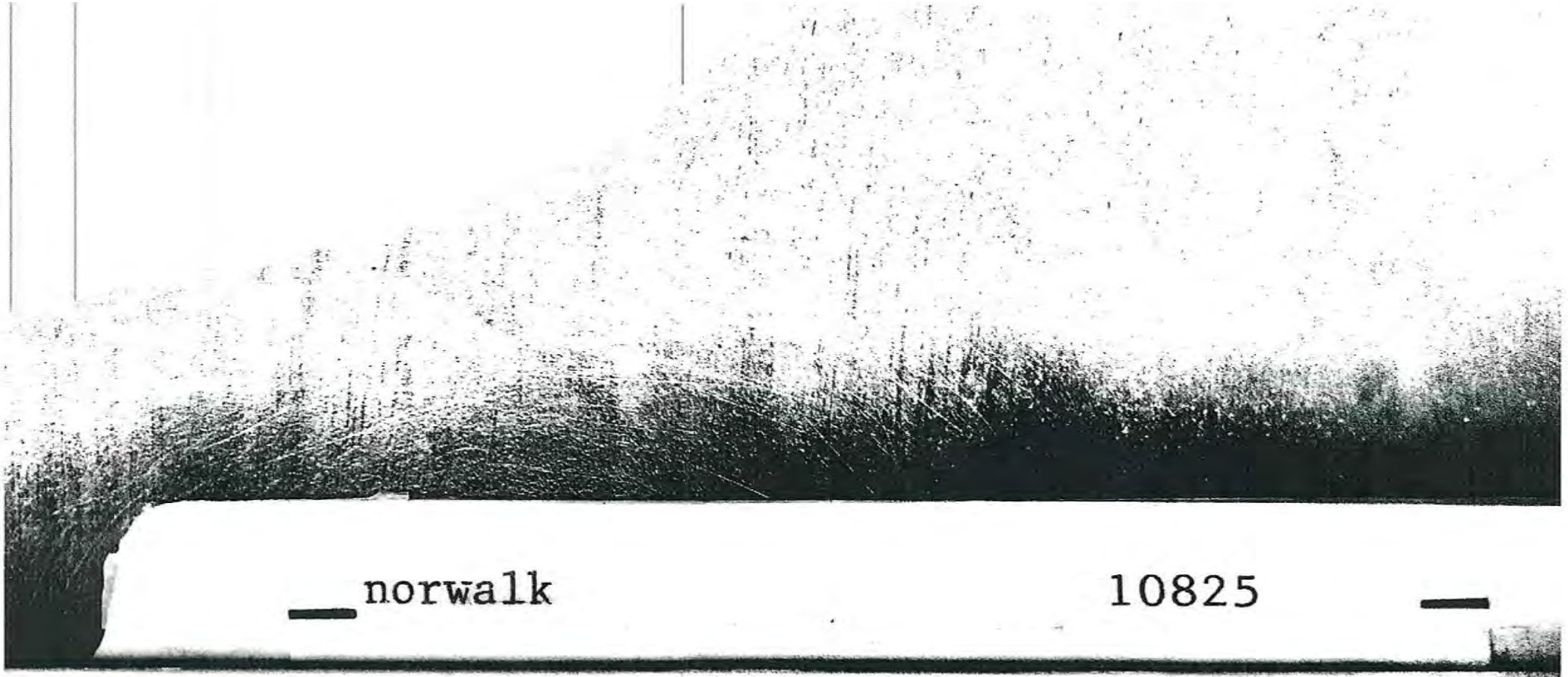
and shall comply with all provisions of applicable ordinances of the Ci of Santa Fe Springs including the special conditions and limitations marked (x) on the second page of this permit.

y Section No. 18-114 of the City Code of the City of Santa Fe Springs his permit is not transferable from one location to another; and may b evoked if used contrary to the provisions of the Ordinance.

is permit is automatically suspended without notice if the Industria ste Permit Fee or Annual Renewal is not paid within 60 days from the y on which the fee is due.

ORIGINAL SIGNED

By _____
John A. Lambie
CITY ENGINEER


norwalk
10825

FIRE DEPT.

(562) 941-3713 FAX (562) 941-1817

INSPECTION REPORT & NOTICE OF VIOLATION

Business name: West Coast Enterprises

Address: 10825 Norwalk

Santa Fe Springs, CA 90670

The following items, if applicable, have been inspected. This document constitutes a Summary of Violations and Notice to Comply if the violation (V) column is checked. *Reference: Titles 19, 22, and 23 of the California Code of Regulations (CCR), Chapters 6.5, 6.67, 6.95 of the Health and Safety Code (HSC), The California Fire Code and Chapter 97 of the City Code.*

Inspector(s) Kevin Yang | **Inspection date** 8/10/16

Inspection consent given by Mary Aguilar. | **Contact phone number** (562) 760-4620

	V	HAZARDOUS WASTE GENERATOR NA SUBJECT	REFERENCE
1		Hazardous waste generator permit	City Code 97.400
2		EPA ID number/CA Waste ID number	CCR 66262.12 (a)
3		Hazardous waste determination	CCR 66262.11
4		Proper disposal of hazardous waste	HSC 25189.5 (a)
5		Reckless management of hazardous waste	HSC 25189.6 (a)
6		Hazardous waste labeling	CCR 66262.34 (f)
7		Haz Waste/Satellite accumulation time	CCR 66262.34 (a-d)/(e)
8		Retrograde/speculative accumulation	CCR 66261.2 (d)
9		Hazardous waste containers closed	CCR 66265.173 (a)
10		Containers mislabeled, deteriorated, etc.	CCR 66261.2 (f)
11		Container storage inspection – weekly	CCR 66265.174
12		Management of empty containers	CCR 66261.7
13		Used oil management	HSC 25250.4
14		Used oil filter management	CCR 66266.130
15		Contaminated textile management	HSC 25144.6
16		Tank inspection – daily	CCR 66265.195
17		Tank operating requirements	CCR 66265.194
18		Manifest general requirements	CCR 66262.20-23
19		Manifest completed	CCR 66262.23 (a)
20		Consolidated manifest requirements	HSC 25160.2
21		Manifest copies retained for 3 years	CCR 66262.40 (a)
22		Biennial report for RCRA LQG	CCR 66262.40 (b)
23		Hazardous waste analysis retained 3 years	CCR 66262.40 (c)
24		Personnel Training Plan for LQGs	CCR 66265.16
25		Personnel training for generators of waste	CCR 66262.34 (d), 40CFR

	V	HAZARDOUS WASTE GENERATOR NA SUBJECT	REFERENCE
26		Contingency plan for LQG	CCR 66265.51
27		Emergency preparedness/prevention LQG	CCR 66265.30
28		SB14 requirements for LQGs	CCR 67100.3
29		Excluded recyclable material management	HSC 25143.2 - .9
30		Proper management of Universal Waste	CCR 66273.13
		HAZARDOUS MATERIALS BUSINESS PLAN NA	
31		HMBP established, implemented, filed	HSC 25503.5
32		Minimum standards for business plans	CCR 2729
		INDUSTRIAL WASTE NA	
33		Generating industrial waste w/o a permit	City Code, Ch. 97
		CALIFORNIA FIRE CODE	
34		Maximum allowable hazardous materials	CFC 2703.1.1
35		Separation of incompatible materials	CFC 2703.9.8
36		Secure compressed gas cylinders	CFC 3003.5
37	X	Fire protection system maintenance	CFC 901.6.1
38		Service and tag kitchen hood system	CFC 904.11.6.4
39		Clearance from electrical control panels	CFC 605.3
40		Exits free from obstructions	CFC 1028
		STORM WATER	
41		Storm water permit required (GIASP)	City Code, Ch. 52
42		Failure to implement BMPs	City Code, Ch. 52
		CALARP NA	
43		CalARP required	19 CCR 2745.1 (b)(3)
		OTHER VIOLATION	
44		Other violation(s)	

Program(s) inspected: ☐ HMBP ☐ HWG ☐ TP ☐ RECYCLER ☐ UST ☐ CAL ARP ☐ APSA ☒ SW ☐ IW ☐ CFC

Inspection type: ☒ Routine ☐ Other | HWG Status: ☐ RCRA LQG ☐ Non RCRA LQG ☐ RCRA SQG ☐ CA ONLY ☐ RECYCLER ☐ CESQG Silver ☐ SPG

Inspection Category: ☐ Single Program ☐ Combined ☐ Integrated/Multi-Media | Number of Employees:

Notes: Used truck sales lot. Best management practices in place for stormwater. Small oxygen and acetylene cylinders below HMBP reporting thresholds. Advised to secure the cylinders to prevent falling over.

Item #37, fire extinguisher tag is expired. owner/operator shall have fire extinguisher serviced by a licensed contractor every 12 months.

☒ **No hazardous waste violation(s) observed on date of inspection**

☒ **Notice to Comply: The violation(s) must be corrected by** 9/10/16

☐ **Return attached "Certificate of Compliance"**

Attention: The item(s) checked is (are) in violation. All violations must be corrected. A re-inspection may occur at any time to verify compliance. Non-compliance could result in re-inspection fees, permit revocation, and/or administrative/civil/criminal penalties. Any time granted for correction of the violation(s) does not preclude any enforcement action by this Department or other agencies. The giving of this notice and recent inspection of your facility is not a representation by the City of Santa Fe Springs that no other violations exist on your premises.

Received by [signature] | Print name [illegible] | Date 8/10/16

607285

STATEMENT OF INTENDED USE

[redacted] PT APPROVAL
MONDAY- THURSDAY
7:30- 10:00 AM ONLY

City of Santa Fe Springs Fire Department
Fire Protection Division • Environmental Protection Division

11300 Greenstone Avenue • Santa Fe Springs CA 90670-4619 • (562) 944-9713 FAX (562) 941-1817 • fire@santafesprings.org

BUSINESS NAME WEST COAST ENTERPRISES SIC # 5521
SITE ADDRESS 10825 NORWALK BLVD. UNIT # _____
APPROXIMATE DATE OF OCCUPANCY 1/13/13
TELEPHONE (562) 760 4620

The following information is required before a new business inspection can take place. Inspections are performed by the Fire Department. Deviation from this statement may affect your occupancy classification and could require building and/or fire protection upgrades. You must notify the City's Building and Fire Departments before making any changes in use/occupancy.

Business

CHECK THE APPROPRIATE BOXES BELOW	YES	NO
1. Will you be storing or warehousing a product or commodity in an area exceeding 500 sq. ft.? If so, complete items A & B below.		/
A. Rack storage over 12 feet in height?		/
B. Plastics, rubber goods, tires, flammable liquids, idle pallets over 6 feet in height?		/
2. Will you be cooking food commercially?		/
3. Will you have compressed gases?		/
4. Will there be any LPG storage outside the building?		/
5. Will you be using industrial baking or drying ovens?		/
6. Will you be welding or cutting, using flame producing devices?		/
7. Will you be installing any spray booths or is there an existing spray booth in this building?		/
8. Will you be repairing any vehicles inside the building?		/
9. Will assemblies in excess of 49 persons take place on your premises (conference rooms, lunchrooms, restaurants, etc.)?		/
10. Will you be doing any operations that produce explosive or flammable DUST (woodworking, sanding/grinding of any wood material, metal polishing, etc.)?		/
11. Will you be applying flammable and/or combustible finishes?		/
12. Will you be using and/or installing any dip tanks?		/

CHECK THE APPROPRIATE BOXES BELOW	YES	NO
13. Will there be any LPG stored or used inside the building other than tanks on forklifts?		/
14. Will you handle, use, or store any hazardous materials in tanks, drums, containers or any closed or open system?		/
15. Will you have explosives, blasting agents or radioactives?		/
16. Are the quantities of hazardous materials handled greater than 499 lbs., 54 gal., 199 cu. ft. or over the Threshold Planning Quantity for materials regulated by CalARP?		/
17. Are there or will there be any active or inactive, or closed underground storage tanks on the property?		/
18. Does your site have any visible or below ground contamination from past or present chemical use?		/
19. Will you generate, store, transport, or treat any hazardous waste (used oil, spent parts cleaner solution, waste anti-freeze, waste ink, waste paint thinner, metal sludge, etc.)?		/
20. Will you generate and/or discharge any wastewater (non-domestic) to the sewer system?		/
21. Does your facility's SIC code fall within the industrial or commercial category for the storm water program? Refer to storm water fact sheet.		/

Business Description: USED TRUCK SALES
(NO TRUCK SERVICE OR REPAIR ON-SITE).

The above information is correct and true to the best of my knowledge. Failure to provide correct information may result in fines up to $2,000 per day of violation and/or imprisonment. The City of Santa Fe Springs is not responsible for any losses resulting from any permitted process.

FEES DUE: New business/New location Inspection Fees (Check appropriate box below)
☐ Up to 100,000 sq. ft. per floor $215.00; Approximate sq. ft. 17,440. ☐ Over 100,000 sq. ft. per floor $420.00; Approximate sq. ft. _____.

X Mary Aguilar	MARY AGUILAR	GEN. MGR	5/7/13
Signature of Responsible Party	Print Name	Title	Date

The use of this business is classified as a Group [ ] occupancy per the Uniform Building Code _____ (Initial) Date _____
BUILDING DIVISION COMMENTS:

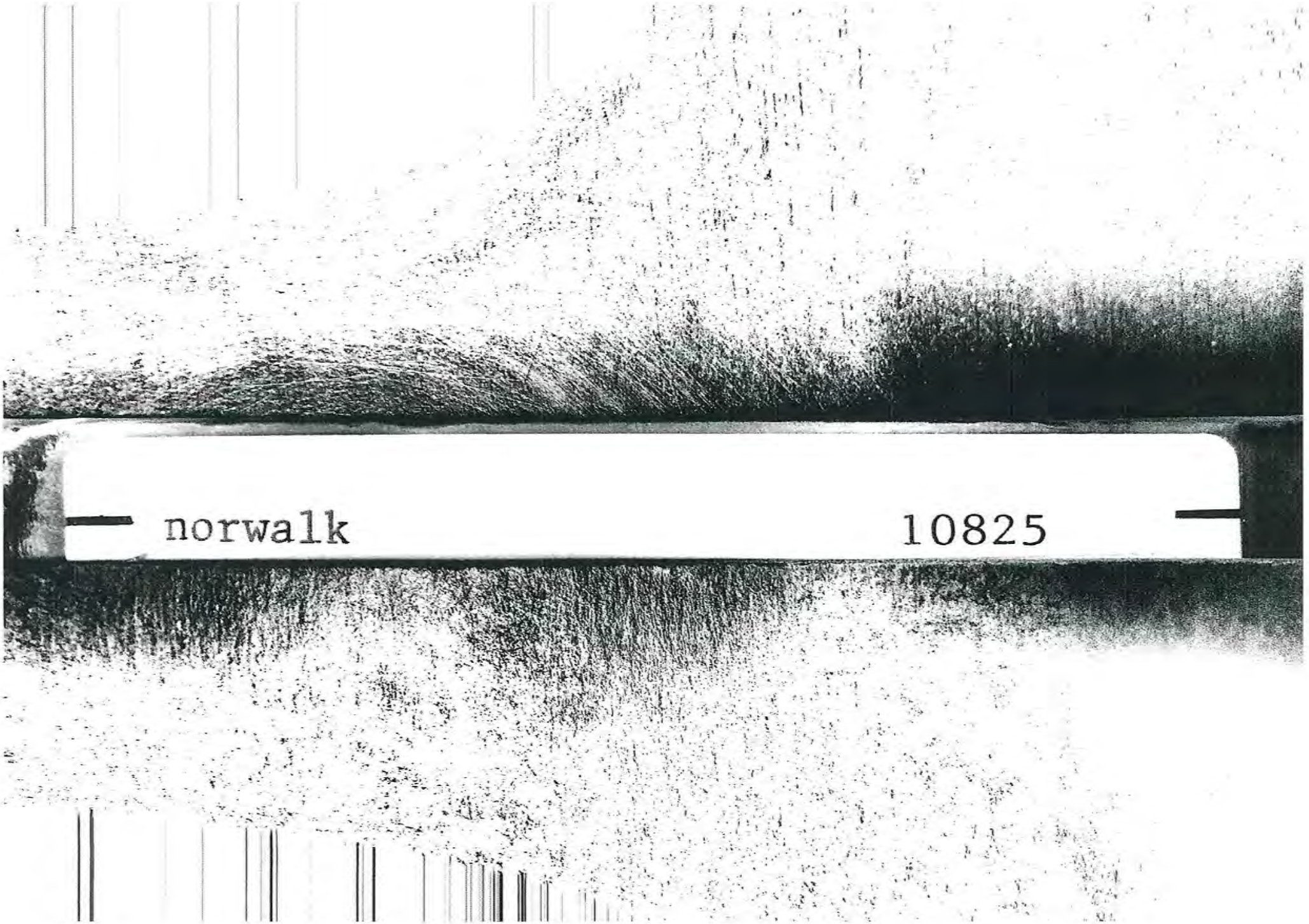
☐ Existing establishment (possibly non-conforming), no change in the nature of business, change of name/ownership only.
☐ This occupancy group classification was based on the review of the "Amounts of Hazardous Materials" tables provided by the applicant.
☐ See the backside of this sheet for conditions of approval (Building Code Requirements).

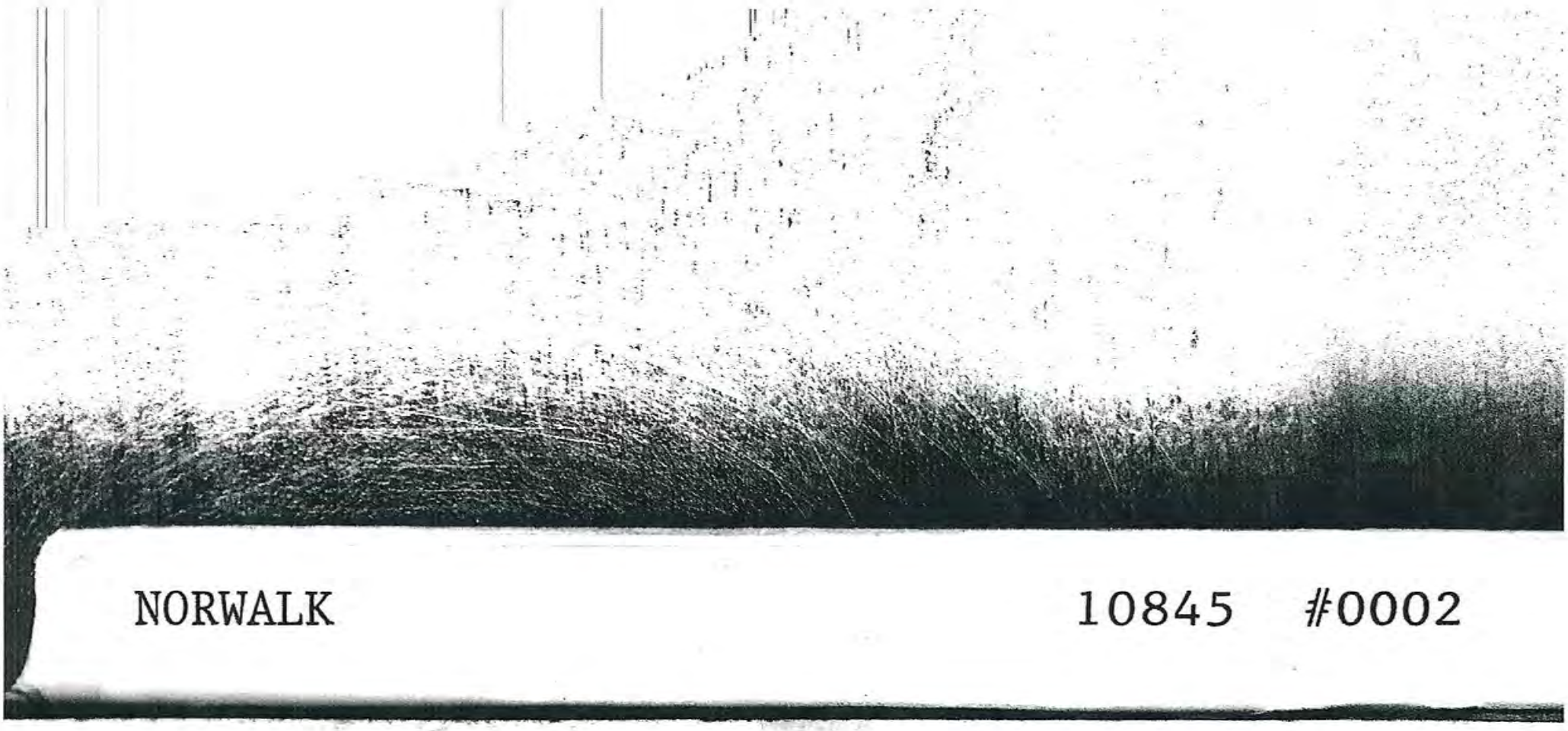
FIRE DEPARTMENT COMMENTS: HAS drum of used filters in back

COMPLETED 9-20-13 SR

FIRE DEPT. REVIEW FPD EPD

05-07-13 ICL3646 MISC. 215.00 check


norwalk
10825


NORWALK
10845 #0002

FAX (562) 941-1817

CERTIFICATE OF COMPLIANCE

BUSINESS WEST COAST ENTERPRISES	SITE ADDRESS 10845 NORWALK BLVD, SFS
INSPECTOR RICHARD	DATE OF INSPECTION 7/31/12

This form must be completed and returned to the issuing inspector within 30 days of your facility's inspection unless otherwise noted. Send this form and any supporting documentation to the address listed above. Failure to return this certification may result in a re-inspection of your facility and may require re-inspection fees pursuant to City of Santa Fe Springs Municipal Code Section 97.104.

The violation(s) cited have been corrected by the following actions:

1. ENCON TANKS REMOVED TANKS & labeled WATER CONTAINER

2 FIRE EXTINGUISHER SERVICED IN GARAGE

- I certify that the violations cited on the Notice of Violation & Inspection Report have been corrected.
- I have personally examined any attached documentation submitted as proof of compliance and I believe the information to be true and accurate.
- Based on my examination of any attached documentation and inquiry of the individual(s) who prepared or obtained them, I believe the information to be true, accurate, and complete.
- I am authorized to file this certification on behalf of the responsible party.

I am aware that there are significant penalties for submitting false information and/or for non-compliance and declare that the foregoing certification is true and correct.

ure	Printed name	Date
Mary Chavez	MARY AGUILAR	8/27/12
/Title GM		

KOONTZ 10858 #0

FIRE DEPT.

Business name Roufs Machine Company

Address 10858 Koontz, #1

Santa Fe Springs, CA 90670

REPORT & NOTICE OF VIOLATION (562) 941-1817

Page 1 of 1

The following items, if applicable, have been inspected. This document constitutes a Summary of Violations and Notice to Comply if the violation (V) column is checked. *Reference: Titles 19, 22, and 23 of the California Code of Regulations (CCR), Chapters 6.5, 6.67, 6.95 of the Health and Safety Code (HSC), The California Fire Code and Chapter 97 of the City Code.*

Inspector(s) Kevin Yang **Inspection date** 7/10/17

Inspection consent given by Bill Roufs **Contact phone number** (562) 944-5853

	V	HAZARDOUS WASTE GENERATOR SUBJECT	REFERENCE
1		Hazardous waste generator permit	City Code 97.400
2	X	EPA ID number/CA Waste ID number	CCR 66262.12 (a)
3		Hazardous waste determination	CCR 66262.11
4		Proper disposal of hazardous waste	HSC 25189.5 (a)
5		Reckless management of hazardous waste	HSC 25189.6 (a)
6		Hazardous waste labeling	CCR 66262.34 (f)
7		Haz Waste/Satellite accumulation time	CCR 66262.34 (a-d)/(e)
8		Retrograde/speculative accumulation	CCR 66261.2 (d)
9		Hazardous waste containers closed	CCR 66265.173 (a)
10		Containers mislabeled, deteriorated, etc.	CCR 66261.2 (f)
11		Container storage inspection - weekly	CCR 66265.174
12		Management of empty containers	CCR 66261.7
13		Used oil management	HSC 25250.4
14		Used oil filter management	CCR 66266.130
15		Contaminated textile management	HSC 25144.6
16		Tank inspection - daily	CCR 66265.195
17		Tank operating requirements	CCR 66265.194
18		Manifest general requirements	CCR 66262.20-23
19		Manifest completed	CCR 66262.23 (a)
20		Consolidated manifest requirements	HSC 25160.2
21		Manifest copies retained for 3 years	CCR 66262.40 (a)
22		Biennial report for RCRA LQG	CCR 66262.40 (b)
23		Hazardous waste analysis retained 3 years	CCR 66262.40 (c)
24		Personnel Training Plan for LQGs	CCR 66265.16
25		Personnel training for generators of waste	CCR 66262.34 (d), 40CFR

	V	HAZARDOUS WASTE GENERATOR SUBJECT	REFERENCE
26		Contingency plan for LQG	CCR 66265.51
27		Emergency preparedness/prevention LQG	CCR 66265.30
28		SB14 requirements for LQGs	CCR 67100.3
29		Excluded recyclable material management	HSC 25143.2 - .9
30		Proper management of Universal Waste	CCR 66273.13
		HAZARDOUS MATERIALS BUSINESS PLAN	
31	X	HMBP established, implemented, filed	HSC 25503.5
32		Minimum standards for business plans	CCR 2729
		INDUSTRIAL WASTE NA	
33		Generating industrial waste w/o a permit	City Code, Ch. 97
		CALIFORNIA FIRE CODE	
34		Maximum allowable hazardous materials	CFC 2703.1.1
35		Separation of incompatible materials	CFC 2703.9.8
36		Secure compressed gas cylinders	CFC 3003.5
37	X	Fire protection system maintenance	CFC 901.6.1
38		Service and tag kitchen hood system	CFC 904.11.6.4
39		Clearance from electrical control panels	CFC 605.3
40		Exits free from obstructions	CFC 1028
		STORM WATER	
41		Storm water permit required (GIASP)	City Code, Ch. 52
42		Failure to implement BMPs	City Code, Ch. 52
		CALARP NA	
43		CalARP required	19 CCR 2745.1 (b)(3)
		OTHER VIOLATION	
44		Other violation(s)	

Program(s) inspected: ☒ HMBP ☒ HWG ☐ TP ☐ RECYCLER ☐ UST ☐ CAL ARP ☐ APSA ☒ SW ☐ IW ☐ CFC

Inspection type: ☒ Routine ☐ Other | HWG Status: ☐ RCRA LQG ☐ Non RCRA LQG ☐ RCRA SQG ☒ CA ONLY ☐ RECYCLER ☐ CESQG Silver ☐ SPG

Inspection Category: ☐ Single Program ☒ Combined ☒ Integrated/Multi-Media | Number of Employees:

Notes: On 7/10/17 Roufs Machine Company was inspected. Company repairs machine parts. Generates very low volume of waste oil. Shares property with Lenpar.

Item #2, Company's EPA ID Number, CAL000298256, is inactive. Owner/operator must maintain an active EPA ID.

Item #31, Company is storing propane, welding gases, and waste oil in quantities above exempt amounts. Owner/operator must obtain a Hazardous Materials permit and complete a Hazardous Materials Business Plan through CERS.

Item #37, Fire extinguishers were serviced more tha a year ago. Owner/operator must maintain fire extinguishers every 12 months.

* All violations corrected - 3/13/18 KY

No hazardous waste violation(s) observed on date of inspection

Notice to Comply: The violation(s) must be corrected by 8/10/17

Return attached "Certificate of Compliance"

Attention: The item(s) checked is (are) in violation. All violations must be corrected. A re-inspection may occur at any time to verify compliance. Non-compliance will result in re-inspection fees, permit revocation, and/or administrative/civil/criminal penalties. Any time granted for correction of the violation(s) does not preclude enforcement action by this Department or other agencies. The giving of this notice and recent inspection of your facility is not a representation by the City of Santa Fe Springs that no other violations exist on your premises.

Received by William Roufs | Print name William Roufs | Date 7/10/17

REPORT (562) 941-1817

BUSINESS NAME: ROUFS MACHINE COM
SITE ADDRESS: 10858 KOONTZ, 0001
FACILITY PHONE: 5629445853
SIC CODE: 3542
INSPECTOR: SK

☐ HMBP ☑ HWG ☐ Industrial Waste ☐ UFC ☐ Tiered ☐ PBR-HHW
☐ UST ☐ CalARP ☐ SPCC ☑ Storm Water ☐ LQG ☐ Recycler

Inspected by: Koester Date: 1/8/03

Refer to Title 19, 22, & 23 of the California Code of Regulations (CCR), Chapters 6.5, 6.7, 6.67, & 6.95 of the Health and Safety Code (CHSC). The following Code selections are either in Violation (V) of, or in Compliance (C), or compliance is Not Applicable (N).

Inspection consent given by: Bill Roufs

HAZARDOUS WASTE GENERATOR		V	C	N
1. Hazardous Waste Generator Permit	CITY ORD. 97.400		X	
2. Hazardous Waste Determination made	CCR 66262.11		X	
3. EPA ID Number obtained	CCR 66262.12(a)	X		
4. Proper disposal of hazardous waste	CHSC 25189.5(a)		X	
5. Operate/maintain to prevent release/fire	CCR 66265.31		X	
6. Container labeling requirements met	CCR 66262.34(f)		X	
7. Hazardous waste accumulation time	CCR 66262.34(e)(1)		X	
8. Hazardous waste containers sound	CCR 66265.171		X	
9. Maintain proper aisle space	CCR 66265.35		X	
10. Hazardous waste containers closed	CCR 66265.173(a)		X	
11. Separation of incompatible hazmat	CCR 66265.177(c)			X
12. Proper mgmt. contaminated containers	CCR 66261.7(f)		X	
13. Haz waste storage area inspected weekly	CCR 66265.174		X	
14. Haz waste tanks inspected daily	CCR 66265.195			X
15. Satellite accumulation requirements met	CCR 66262.34(e)			X
16. Ignitable/reactives 50' from property line	CCR 66265.176			X
17. Contingency Plan established	CCR 66265.51			X
18. Hazardous waste manifest complete	CCR 66262.23(a)			X
19. Manifest copies sent to DTSC	CCR 66262.23(a)(4)			X
20. Manifest copies retained for 3 years	CCR 66262.40(a)			X
21. LDR documents retained for 3 years	CCR 66268.7(a)			X
22. Consolidated manifest record-keeping	CHSC 25144.6		X	
23. Biennial Report prepared – RCRA LQG	CCR 66262.41			X
24. Haz waste determination documentation	CCR 66262.40(c)			X
25. Personnel training requirements met	CCR 66265.16			X
26. SB14 requirements met for LQG's	CCR 67100.3			X

Hazardous Waste Generator continued.....		V	C	N
27. Hazwaste transported to proper TSDF	CHSC 25163		X	
28. Hazwaste transported by register hauler	CCR 66263.17		X	
29. Excluded Recyclable Mat. record-keeping	CHSC 25143.2			X
30. Recyclable Mat. Reporting form filed	CHSC 25143.10			X
31. Used oil receipts complete/available	CHSC 25250.8(b)		X	
32. Proper management of used oil	CHSC 25250.4		X	
33. Proper management of Universal Waste	CCR 66273			X
34. Proper management of used oil filters	CCR 66266.130			X
35. Proper mgmt. of lead/acid batteries	CCR 66266.81			X
36. Proper mngmt. of contaminated rags	CHSC 25144.6		X	
HAZARDOUS MATERIALS BUSINESS PLAN		**V**	**C**	**N**
37. HMBP established and filed	CHSC 25503.5			X
38. HMBP updated/accurate	CHSC 25505			X
39. Regulated Substances Reg. completed	CHSC 25533(a)			X
UNDERGROUND STORAGE TANK		**V**	**C**	**N**
40. Tank meets requirements	CCR 23 Div. 3, Ch16			X
41. Tank meets requirements	UFC Article 52			X
42. Tank meets requirements	CHSC, Ch. 6.7			X
ABOVEGROUND PETROLEUM STORAGE TANK		**V**	**C**	**N**
43. SPCC Plan complete per requirements	CHSC 25270.3			X
TIERED PERMIT		**V**	**C**	**N**
44. Authorization to treat hazardous waste	CHSC 25201(a)			X
45. Certificate to financial assurance	CCR 67450.13(a)			X
UNIFORM FIRE CODE		**V**	**C**	**N**
46. Compliance for flam. & combust. liquids	UFC Article 79		X	
47. Compliance for hazardous materials	UFC Article 80		X	

NARRATIVE/COMMENTS

Needs EPA #- Gave Info
Waste oil – < 12 gal/yr.
Used Rags - Uni First
Scrap Metal - Asco Metals

Needs to be moved to SPG for the Waste Oil (< 12 gallons/yr.)

Gave SW info - needs to maintain the yard area.

Program Inspected: HMBP ☐ HWG ☒ LQG ☐ UST ☐ TP ☐ PBR ☐ CalARP ☐ SPCC ☐ SWPPP ☒ IW ☐ RECYCLER ☐
Inspection Type: Routine ☒ Other ☐ | HWG Status: LQG ☐ SQG ☐ CA ONLY ☐ RECYCLER ☐ CESQG Silver ☐ SPG ☒ | Number of Employees: ____
Inspection Category: Single Program ☒ Combined ☐ Joint ☐ Integrated/Multi-Media ☐ | NOV Issued ☐

[redacted] Fe Springs Department of Fire [redacted]

Environmental [redacted] e Protection Division ▪ Certified Uni[redacted] Program Agency

11300 Greenstone Ave ▪ Santa Fe Springs ▪ CA 90670 (562) 944-9713 FAX (562) 941-1817

INSPECTION REPORT & NOTICE OF VIOLATION

Business name Leaper Rolling

Address 10550 Komtz Ave #2

Santa Fe Springs, CA 90670

The following items, if applicable, have been inspected. This document constitutes a Summary of Violations and Notice to Comply if the violation (V) column is checked. *Reference: Titles 19, 22, and 23 of the California Code of Regulations (CCR), Chapters 6.5, 6.67, 6.95 of the Health and Safety Code (HSC), the California Fire Code (CFC) and Chapter 97 of the City Code. Large Quantity Generator = LQG. California Environmental Reporting System = CERS. Industrial General Permit = IGP. Best Management Practice = BMP.*

Inspector(s) Raul Diaz **Inspection date** 11 / 2 / 2017

Inspection consent given by Lenny Rodgers **Contact phone number** (562) 946-1783

	V	HAZARDOUS WASTE GENERATOR SUBJECT	REFERENCE
1		EPA ID number/CA Waste ID number	CCR 66262.12 (a)
2		Hazardous waste determination	CCR 66262.11
3		Proper disposal of hazardous waste	HSC 25189.5 (a)
4		Reckless management of hazardous waste	HSC 25189.6 (a)
5		Hazardous waste labeling	CCR 66262.34 (f)
6		Haz Waste/Satellite accumulation time	CCR 66262.34 (a-d)/(e)
7		Retrograde/speculative accumulation	CCR 66261.2 (d)
8		Hazardous waste containers closed	CCR 66265.173 (a)
9		Excludable recyclable material management	HSC 25143.2 - .9
10		Container storage inspection – weekly	CCR 66265.174
11		Management of contaminated containers	CCR 66261.7
12		Used oil management	HSC 25250.4
13		Used oil filter management	CCR 66266.130
14		Contaminated textile management	HSC 25144.6
15		Tank inspection – daily	CCR 66265.195
16		Tank operating requirements	CCR 66265.194
17		Manifest signed by receiving facility	CCR 66262.40 (a)
18		Consolidated manifest requirements	HSC 25160.2
19		Manifest copies retained for 3 years	CCR 66262.40 (a)
20		Biennial report for RCRA LQG	CCR 66262.40 (b)
21		Personnel training for LQG	CCR 66265.16
22		Personnel training for SQG	CCR 66262.34 (d), 40CFR
23		Contingency plan for LQG	CCR 66265.52
24		Summary Progress Report for LQG	CCR 67100.9
25		Source Reduction Evaluation & Plan for LQG	CCR 67100.7-.8

	V	HAZARDOUS WASTE GENERATOR SUBJECT	REFERENCE
26		Universal waste properly stored	CCR 66273.33
27		Universal waste properly labeled	CCR 66273.34
		HAZARDOUS MATERIALS BUSINESS PLAN (HMBP)	
28		HMBP complete and submitted to CERS	HSC 25505, 25507, 25508
		CAL ARP	
29		CalARP required	19 CCR 2745.1(a)
		INDUSTRIAL WASTE	
30		Generating industrial waste w/o a permit	City Code, Ch. 97.315
		STORM WATER	
31		Storm water permit required (IGP)	City Code, Ch. 52.18
32		Failure to implement BMPs	City Code, Ch. 52.17
		CALIFORNIA FIRE CODE	
33		Maximum allowable hazardous materials	CFC 5003.1.1
34		Separation of incompatible materials	CFC 5003.9.8
35		Secure compressed gas cylinders	CFC 5303.5.3
36		Fire protection system maintenance	CFC 901.6
37		Service and tag kitchen hood system	CFC 904.12.6.2
38		Clearance from electrical control panels	CFC 605.3
39		Exits free from obstructions	CFC 1031.2
40		Extension cords for permanent wiring	CFC 605.5
41		High piled storage permit required	CFC 3201.2
42		Metal cans required for used waste rags	19 CCR 3.19(c)
43		Exit sign illumination	CFC 1013.3
		OTHER VIOLATION	
44		Other violation(s)	

Program(s) inspected: ☒ HMBP ☐ HWG ☐ TP ☐ RECYCLER ☐ UST ☐ CAL ARP ☐ APSA ☒ SW ☐ IW ☐ CFC

Inspection type: ☒ Routine ☐ Other | HWG Status: ☐ RCRA LQG ☐ Non RCRA LQG ☐ RCRA SQG ☐ CA ONLY ☐ RECYCLER ☐ CESQG Silver ☐ SPG

Inspection Category: ☒ Single Program ☐ Combined ☐ Integrated/Multi-Media | Number of Employees:

Notes: Inspection of Leaper Rolling, custom steel rolling. HMBP updated to include propane. Updated during inspection. Best management practices in place.

☒ **No hazardous waste violation(s) observed on date of inspection**

☐ **Notice to Comply: The violation(s) must be corrected by** _____

☐ **Return attached "Certificate of Compliance"**

Attention: The item(s) checked is (are) in violation. All violations must be corrected. A re-inspection may occur at any time to verify compliance. Non-compliance could result in re-inspection fees, permit revocation, and/or administrative/civil/criminal penalties. Any time granted for correction of the violation(s) does not preclude any enforcement action by this Department or other agencies. The giving of this notice and recent inspection of your facility is not a representation by the City of Santa Fe Springs that no other violations exist on your premises.

Received by	Print name	Date
Lenny Rodgers	LENNY RODGERS	11-2-17

[redacted] PROGRAM CONSOLIDATED [redacted]

BUSINESS ACTIVITIES

PAGE ___ OF ___

I. FACILITY IDENTIFICATION

FACILITY ID #	1	EPA ID # (Hazardous Waste only)	2
BUSINESS NAME (Facility Name or DBA) LENPAR ROLLING INC.	3	SITE ADDRESS 10858 S. KOONTZ AVE S.F.S, CA. 90670	103

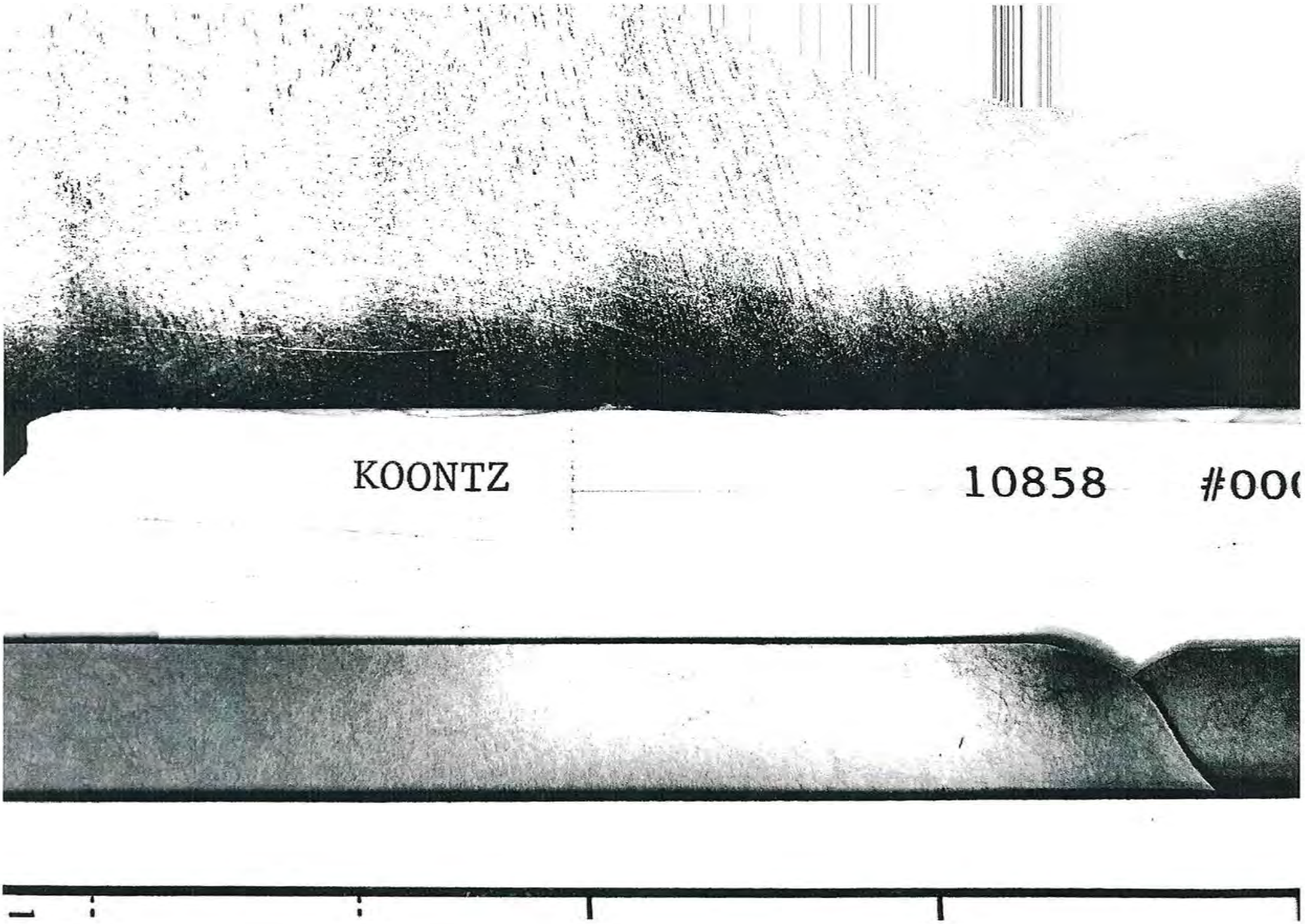
II. ACTIVITIES DECLARATION

If your facility does any of the following activities. ▸ Submit Business Owner/Operator Identification page and any of the following applicable form(s)

Does Your Facility...			If Yes, Please Complete...
A. HAZARDOUS MATERIALS Have hazardous materials stored on site (for any purpose) equal to or greater than 55 gallons for liquids, 500 pounds for solids, or 200 cubic feet for compressed gases (include liquids stored in ASTs and USTs) ?	☒YES ☐NO	4	▸ HAZARDOUS MATERIALS INVENTORY - CHEMICAL DESCRIPTION FORM (OES Form 2731) ▸ CONSOLIDATED CONTINGENCY PLAN ▸ SITE MAP
B. UNDERGROUND STORAGE TANKS (USTs) 1. Own or operate underground storage tanks (UST) ? (If yes, Forms under A above must also be completed)	☐YES ☒NO	5	▸ UST FACILITY ▸ UST TANK (one page per tank) ▸ CONSOLIDATED CONTINGENCY PLAN
2. Intend to upgrade existing or install new USTs ?	☐YES ☒NO	6	▸ UST APPLICATION PACKAGE
3. Do you intend on closing a UST that held or holds hazardous materials or waste?	☐YES ☒NO	7	▸ UST CLOSURE APPLICATION PACKAGE
C. ABOVE GROUND PETROLEUM STORAGE TANKS (APSTs or ASTs) Own or operate APSTs above these thresholds: 1. any tank capacity is greater than 660 gallons, or, 2. the total capacity for the facility is greater than 1,320 gallons?	☐YES ☒NO	8	▸ No form is required at this time. However, if you answered yes, prepare and maintain a Spill Prevention Control and Countermeasure (SPCC) plan to address oil spills and releases from the APST(s) at your facility.
D. HAZARDOUS WASTE: 1. Generate hazardous waste?	☒YES ☐NO	9	▸ WASTE GENERATOR FORM ▸ CONSOLIDATED CONTINGENCY PLAN
2. Recycle onsite more than 100 kilograms/month (or 220 pounds/month) of excluded or exempted recyclable materials (per Health and Safety Code Section 25143.2) ?	☐YES ☒NO	10	▸ RECYCLABLE MATERIALS REPORT (For claiming exclusions or exemptions under Health and Safety Code Section 25143.2)
3. Treat Hazardous Waste on site?	☐YES ☒NO	11	▸ ONSITE HAZARDOUS WASTE TREATMENT - FACILITY ▸ ONSITE HAZARDOUS WASTE TREATMENT - UNIT (one page per unit)
4. Treatment subject to Financial assurance requirement (for Permit by Rule and Conditional Authorization) ?	☐YES ☒NO	12	▸ CERTIFICATION OF FINANCIAL ASSURANCE
5. Consolidate Hazardous Waste generated at a remote site?	☐YES ☒NO	13	▸ REMOTE WASTE / CONSOLIDATION SITE ANNUAL NOTIFICATION
6. Need to report the closure/removal of a tank that was classified as hazardous waste and cleaned onsite?	☐YES ☒NO	14	▸ HAZARDOUS WASTE TANK CLOSURE CERTIFICATION
E1. REGULATED SUBSTANCES (RS) 1. Have Regulated Substances (RS) including extremely hazardous substances (EHS) stored on site at greater than the threshold planning quantities established by the California Accidental Release Prevention Program (Cal ARP) ?	☐YES ☒NO	15a	▸ HAZARDOUS MATERIALS INVENTORY - CHEMICAL DESCRIPTION FORM (OES Form 2731) ▸ REGULATED SUBSTANCE REGISTRATION FOR (OES Form 2735.6) ▸ RISK MANAGEMENT PLAN (when required)
E2. INDUSTRIAL WASTE/RELEASE REPORT 2. Discharge any liquid waste into the public sewer system or storm drain other than domestic waste water from restrooms?	☐YES ☒NO	15b	▸ Contact the Santa Fe Springs Fire Department at (562 944-9713 to determine permit requirements.
3. Are you aware of any hazardous materials releases at your facility?	☐YES ☒NO	15c	▸ Contact the Santa Fe Springs Fire Department at (56 944-9713 regarding a Preliminary Remediation Assessment

FFICIAL USE ONLY

ATE REC'D	HW	HM	ARP	AST	UST	TP	CUPA	PA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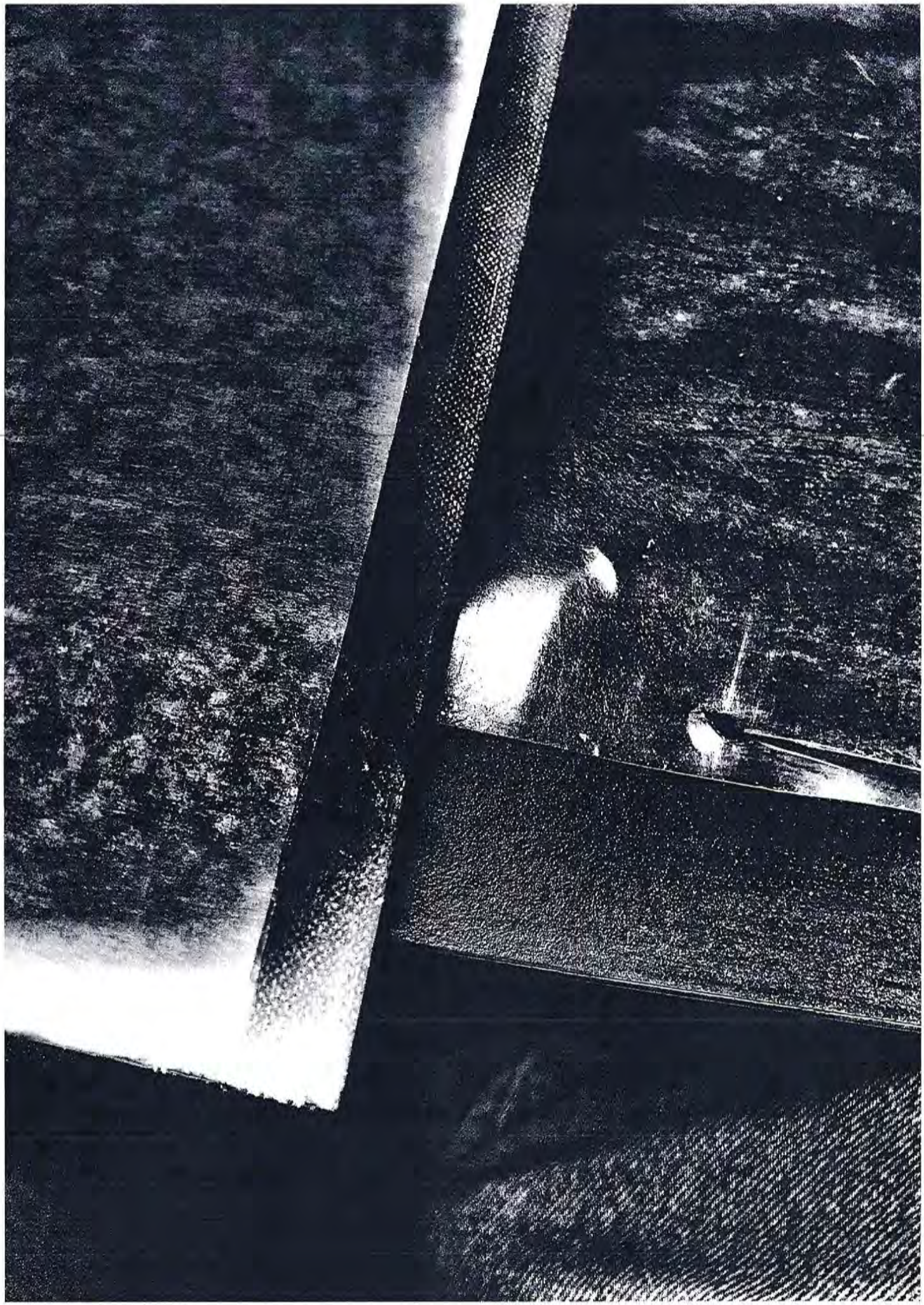

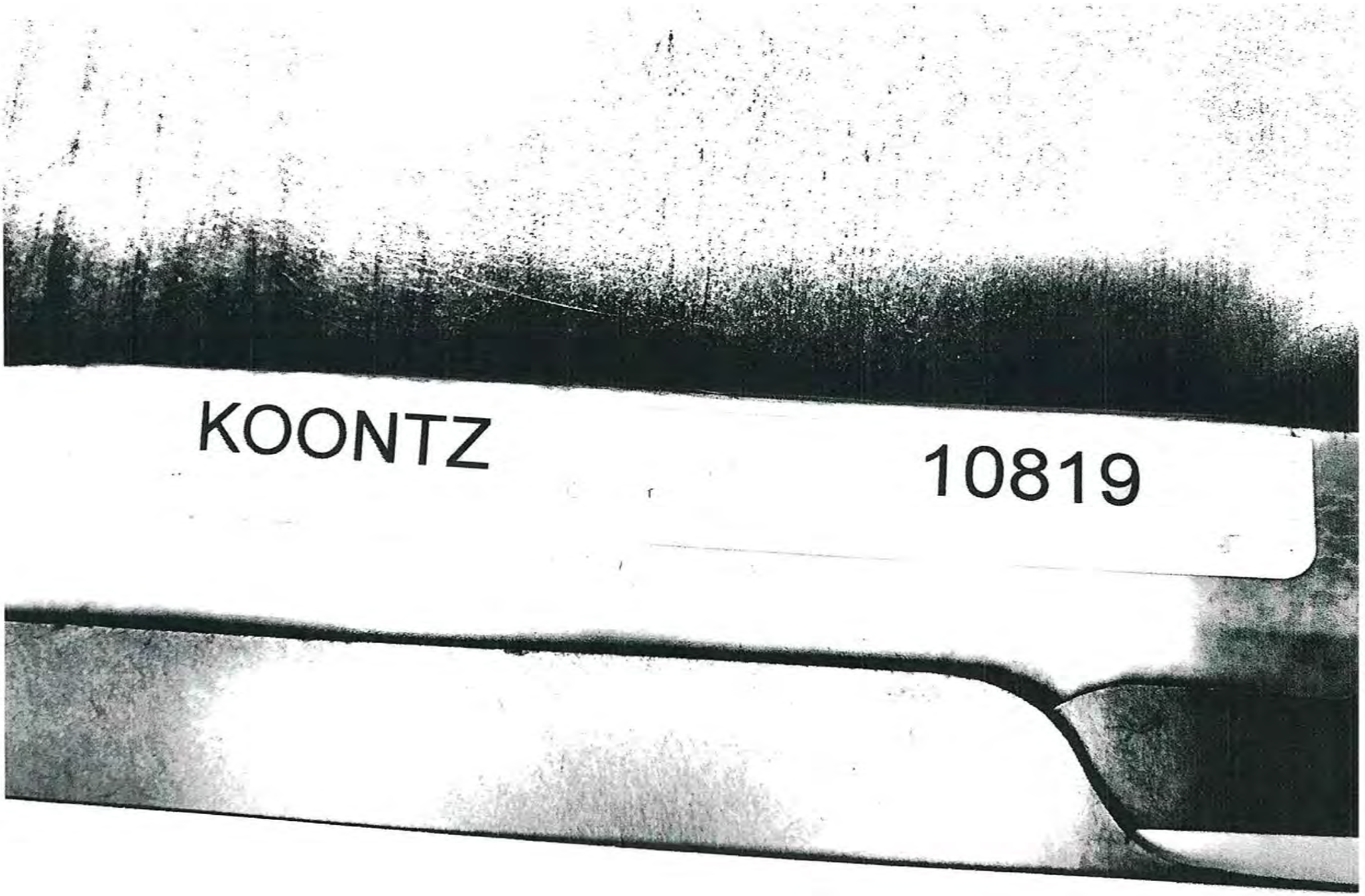
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Santa Fe Springs Department of Fire-Rescue
[redacted]re Protection Division ▪ Certified Uni[redacted]
11300 Greenstone Ave ▪ Santa Fe Springs ▪ CA 90670 (562) 944-9713 FAX (562) 941-1817

INSPECTION REPORT & NOTICE OF VIOLATION

Business name: Paramount Roll and Forming
Address: 10819 Koontz Ave
Santa Fe Springs, CA 90670

The following items, if applicable, have been inspected. This document constitutes a Summary of Violations and Notice to Comply if the violation (V) column is checked. *Reference: Titles 19, 22, and 23 of the California Code of Regulations (CCR), Chapters 6.5, 6.67, 6.95 of the Health and Safety Code (HSC), the California Fire Code (CFC) and Chapter 97 of the City Code. Large Quantity Generator = LQG. California Environmental Reporting System = CERS. Industrial General Permit = IGP. Best Management Practice = BMP.*

Inspector(s) Kevin Yang **Inspection date** 8/6/18

Inspection consent given by Ken Moscrip **Contact phone number** (562) 944-6151

	V	HAZARDOUS WASTE GENERATOR SUBJECT	REFERENCE
1		EPA ID number/CA Waste ID number	CCR 66262.12 (a)
2		Hazardous waste determination	CCR 66262.11
3		Proper disposal of hazardous waste	HSC 25189.5 (a)
4		Reckless management of hazardous waste	HSC 25189.6 (a)
5		Hazardous waste labeling	CCR 66262.34 (f)
6		Haz Waste/Satellite accumulation time	CCR 66262.34 (a-d)/(e)
7		Retrograde/speculative accumulation	CCR 66261.2 (d)
8		Hazardous waste containers closed	CCR 66265.173 (a)
9		Excludable recyclable material management	HSC 25143.2 - .9
10		Container storage inspection – weekly	CCR 66265.174
11		Management of contaminated containers	CCR 66261.7
12		Used oil management	HSC 25250.4
13		Used oil filter management	CCR 66266.130
14		Contaminated textile management	HSC 25144.6
15		Tank inspection – daily	CCR 66265.195
16		Tank operating requirements	CCR 66265.194
17		Manifest signed by receiving facility	CCR 66262.40 (a)
18		Consolidated manifest requirements	HSC 25160.2
19		Manifest copies retained for 3 years	CCR 66262.40 (a)
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21		Personnel training for LQG	CCR 66265.16
22		Personnel training for SQG	CCR 66262.34 (d), 40CFR
23		Contingency plan for LQG	CCR 66265.52
24		Summary Progress Report for LQG	CCR 67100.9
25		Source Reduction Evaluation & Plan for LQG	CCR 67100.7-.8

	V	HAZARDOUS WASTE GENERATOR SUBJECT	REFERENCE
26		Universal waste properly stored	CCR 66273.33
27		Universal waste properly labeled	CCR 66273.34
		HAZARDOUS MATERIALS BUSINESS PLAN (HMBP)	
28		HMBP complete and submitted to CERS	HSC 25505, 25507, 25508
		CAL ARP	
29		CalARP required	19 CCR 2745.1(a)
		INDUSTRIAL WASTE	
30		Generating industrial waste w/o a permit	City Code, Ch. 97.315
		STORM WATER	
31		Storm water permit required (IGP)	City Code, Ch. 52.18
32		Failure to implement BMPs	City Code, Ch. 52.17
		CALIFORNIA FIRE CODE	
33		Maximum allowable hazardous materials	CFC 5003.1.1
34		Separation of incompatible materials	CFC 5003.9.8
35		Secure compressed gas cylinders	CFC 5303.5.3
36		Fire protection system maintenance	CFC 901.6
37		Service and tag kitchen hood system	CFC 904.12.6.2
38		Clearance from electrical control panels	CFC 605.3
39		Exits free from obstructions	CFC 1031.2
40		Extension cords for permanent wiring	CFC 605.5
41		High piled storage permit required	CFC 3201.2
42		Metal cans required for used waste rags	19 CCR 3.19(c)
43		Exit sign illumination	CFC 1013.3
		OTHER VIOLATION	
44		Other violation(s)	

Program(s) inspected: ☒ HMBP ☐ HWG ☐ TP ☐ RECYCLER ☐ UST ☐ CAL ARP ☐ APSA ☒ SW ☒ IW ☐ CFC

Inspection type: ☒ Routine ☐ Other | HWG Status: ☐ RCRA LQG ☐ Non RCRA LQG ☐ RCRA SQG ☒ CA ONLY ☐ RECYCLER ☐ CESQG Silver ☐ SPG

Inspection Category: ☒ Single Program ☐ Combined ☒ Integrated/Multi-Media | Number of Employees:

Notes: On 8/6/18 Paramount Roll & Forming was inspected. This facility supports the steel making operations at 12120 Florence. Facility personnel performs welding at this location, and new hydraulic fluid, waste oil, and diesel are stored here in 55-gallon drums. This location is also shared with La Habra Welding. There is an open unused clarifier on the south side of the property. Fire extinguisher maintenance is up to date. Electrical work is currently being done and an electrical panel is left opened.

No violations observed at the time of inspection.

☒ **No hazardous waste violation(s) observed on date of inspection**

☐ **Notice to Comply: The violation(s) must be corrected by** _____

☐ **Return attached "Certificate of Compliance"**

Attention: The item(s) checked is (are) in violation. All violations must be corrected. A re-inspection may occur at any time to verify compliance. Non-compliance could result in re-inspection fees, permit revocation, and/or administrative/civil/criminal penalties. Any time granted for correction of the violation(s) does not preclude any enforcement action by this Department or other agencies. The giving of this notice and recent inspection of your facility is not a representation by the City of Santa Fe Springs that no other violations exist on your premises.

Received by	Print name	Date
[signature]	Romnel Ocampo	8-6-18

CALIFORNIA ELECTRONIC REPORTING SYSTEM (CERS) UPDATE

CERTIFICATE OF COMPLIANCE

BUSINESS Paramount Roll & Forming	SITE ADDRESS 12120 Florence & (10819 Koontz)
INSPECTOR Tom Hall	DATE OF INSPECTION 9/24/2012

This form must be completed and returned to the issuing inspector within 30 days of your facility's inspection unless otherwise noted. Send this form and any supporting documentation to the address listed above. Failure to return this certification may result in a re-inspection of your facility and may require re-inspection fees pursuant to City of Santa Fe Springs Municipal Code Section 97.104.

The violation(s) cited have been corrected by the following actions:

10/15/12 American Oil Company came to our facility and pumped out all the water / mud / oil and ~~take~~, properly disposed.

I certify that the violations cited on the Notice of Violation & Inspection Report have been corrected.
I have personally examined any attached documentation submitted as proof of compliance and I believe the information to be true and accurate.
Based on my examination of any attached documentation and inquiry of the individual(s) who prepared or obtained them, I believe the information to be true, accurate, and complete.
I am authorized to file this certification on behalf of the responsible party.
I am aware that there are significant penalties for submitting false information and/or for non-compliance and declare that the foregoing certification is true and correct.

	Printed name	Date
president	Kenneth Moscrip	10/15/12

Business name Paramount Roll & Forming, Inc.

Address 12120 Florence & 10819 Koontz

Santa Fe Springs, CA 90670

The following items, if applicable, have been inspected. This document constitutes a Summary of Violations and Notice to Comply if the violation (V) column is checked. *Reference: Titles 19, 22, and 23 of the California Code of Regulations (CCR), Chapters 6.5, 6.67, 6.95 of the Health and Safety Code (HSC), The California Fire Code and Chapter 97 of the City Code.*

Inspector(s) Tom Hall **Inspection date** 9 / 24 / 2012

Inspection consent given by Ken Mosorip **Contact phone number** ( )

	V	HAZARDOUS WASTE GENERATOR SUBJECT	REFERENCE
1		Hazardous waste generator permit	City Code 97.400
2		EPA ID number/CA Waste ID number	CCR 66262.12 (a)
3		Hazardous waste determination	CCR 66262.11
4		Proper disposal of hazardous waste	HSC 25189.5 (a)
5		Reckless management of hazardous waste	HSC 25189.6 (a)
6		Hazardous waste labeling	CCR 66262.34 (f)
7		Haz Waste/Satellite accumulation time	CCR 66262.34 (a-d)/(e)
8		Retrograde/speculative accumulation	CCR 66261.2 (d)
9		Hazardous waste containers closed	CCR 66265.173 (a)
10		Containers mislabeled, deteriorated, etc.	CCR 66262.2 (f)
11		Container storage inspection - weekly	CCR 66265.174
12		Management of empty containers	CCR 66261.7
13		Used oil management	HSC 25250.4
14		Used oil filter management	CCR 66266.130
15		Contaminated textile management	HSC 25144.6
16		Tank inspection - daily	CCR 66265.195
17		Tank operating requirements	CCR 66265.194
18		Manifest general requirements	CCR 66262.20-23
19		Manifest completed	CCR 66262.23 (a)
20		Consolidated manifest requirements	HSC 25160.2
21		Manifest copies retained for 3 years	CCR 66262.40 (a)
22		Biennial report for RCRA LQG	CCR 66262.40 (b)
23		Hazardous waste analysis retained 3 years	CCR 66262.40 (c)
24		Personnel Training Plan for LQGs	CCR 66265.16
25		Personnel training for generators of waste	CCR 66262.34 (d), 40CFR

	V	HAZARDOUS WASTE GENERATOR SUBJECT	REFERENCE
26		Contingency plan for LQG	CCR 66265.51
27		Emergency preparedness/prevention LQG	CCR 66265.30
28		SB14 requirements for LQGs	CCR 67100.3
29		Excluded recyclable material management	HSC 25143.2 - .9
30		Proper management of Universal Waste	CCR 66273.13
		HAZARDOUS MATERIALS BUSINESS PLAN	
31		HMBP established, implemented, filed	HSC 25503.5
32	✓	Minimum standards for business plans	CCR 2729
		INDUSTRIAL WASTE	
33	✓	Generating industrial waste w/o a permit	City Code, Ch. 97
		CALIFORNIA FIRE CODE	
34		Maximum allowable hazardous materials	CFC 2703.1.1
35		Separation of incompatible materials	CFC 2703.9.8
36		Secure compressed gas cylinders	CFC 303
37		Fire protection system maintenance	CFC 901.6.1
38		Service and tag kitchen hood system	CFC 904.11.6.4
39		Clearance from electrical control panels	CFC 605.3
40		Exits free from obstructions	CFC 1028
		STORM WATER	
41		Storm water permit required (GIASP)	City Code, Ch. 52
42		Failure to implement BMPs	City Code, Ch. 52
		CALARP	
43		CalARP required	19 CCR 2745.1 (b)(3)
		OTHER VIOLATION	
44		Other violation(s)	

Program(s) Inspected: ☒ HMBP ☒ HWG ☐ TP ☐ RECYCLER ☐ UST ☐ CAL ARP ☐ APSA ☐ SW ☒ IW ☐ CFC

Inspection type: ☐ Routine ☐ Other | HWG Status: ☐ RCRA LQG ☐ Non RCRA LQG ☐ RCRA SQG ☒ CA ONLY ☐ RECYCLER ☐ CESQG Silver ☐ SPG

Inspection Category: ☐ Single Program ☐ Combined ☐ Integrated/Multi-Media | Number of Employees: 11

Notes: Inspection of both facilities (contiguous). Hazardous waste is now stored at Koontz facility. Diesel is also now Stored at Koontz to fuel temporary Generator (No power currently from Edison). Working with insurance company to ensure compliance.

Violations:

#32 - The business plan for both locations needs to be updated to reflect current hazardous materials on site per CCR 2729.

#33 - OPEN, unused clarifier filled with water / some oil. Needs to be pumped and properly disposed per City Code, 9

☐ **No hazardous waste violation(s) observed on date of inspection**

Notice to Comply: The violation(s) must be corrected by Oct. 24, 2012

☐ **Return attached "Certificate of Compliance"**

Action: The item(s) checked is (are) in violation. All violations must be corrected. A re-inspection may occur at any time to verify compliance. Non-compliance may result in re-inspection fees, permit revocation, and/or administrative/civil/criminal penalties. Any time granted for correction of the violation(s) does not preclude enforcement action by this Department or other agencies. The giving of this notice and recent inspection of your facility is not a representation by the City of Santa Fe Springs that no other violations exist on your premises.

Served by	Print name	Date
Sent U.S. Mail		9/24/12

CUPA INSPECTION REPORT

Paramount Roll & Forming
10819 Koontz

Inspected by: KEN MOSCRIP Date: 9 / 10 / 03

Refer to Title 19, 22, & 23 of the California Code of Regulations (CCR), Chapters 6.5, 6.7, 6.67, & 6.95 of the Health and Safety Code (CHSC). The following Code selections are either in Violation (V) of, or in Compliance (C), or compliance is Not Applicable (N).

Inspection consent given by: Tom Hall

HAZARDOUS WASTE GENERATOR		V	C	N
1. Hazardous Waste Generator Permit	CITY ORD. 97.400			X
2. Hazardous Waste Determination made	CCR 66262.11			
3. EPA ID Number obtained	CCR 66262.12(a)			
4. Proper disposal of hazardous waste	CHSC 25189.5(a)			
5. Operate/maintain to prevent release/fire	CCR 66265.31			
6. Container labeling requirements met	CCR 66262.34(f)			
7. Hazardous waste accumulation time	CCR 66262.34(e)(1)			
8. Hazardous waste containers sound	CCR 66265.171			
9. Maintain proper aisle space	CCR 66265.35			
10. Hazardous waste containers closed	CCR 66265.173(a)			
11. Separation of incompatible hazmat	CCR 66265.177(c)			
12. Proper mgmt. contaminated containers	CCR 66261.7(f)			
13. Haz waste storage area inspected weekly	CCR 66265.174			
14. Haz waste tanks inspected daily	CCR 66265.195			
15. Satellite accumulation requirements met	CCR 66262.34(e)			
16. Ignitable/reactives 50' from property line	CCR 66265.176			
17. Contingency Plan established	CCR 66265.51			
18. Hazardous waste manifest complete	CCR 66262.23(a)			
19. Manifest copies sent to DTSC	CCR 66262.23(a)(4)			
20. Manifest copies retained for 3 years	CCR 66262.40(a)			
21. LDR documents retained for 3 years	CCR 66268.7(a)			
22. Consolidated manifest record-keeping	CHSC 25144.6			
23. Biennial Report prepared – RCRA LQG	CCR 66262.41			
24. Haz waste determination documentation	CCR 66262.40(c)			
25. Personnel training requirements met	CCR 66265.16			
26. SB14 requirements met for LQG's	CCR 67100.3			

Hazardous Waste Generator continued.....		V	C	N
27. Hazwaste transported to proper TSDF	CHSC 25163			
28. Hazwaste transported by register hauler	CCR 66263.17			
29. Excluded Recyclable Mat. record-keeping	CHSC 25143.2			
30. Recyclable Mat. Reporting form filed	CHSC 25143.10			
31. Used oil receipts complete/available	CHSC 25250.8(b)			
32. Proper management of used oil	CHSC 25250.4			
33. Proper management of Universal Waste	CCR 66273			
34. Proper management of used oil filters	CCR 66266.130			
35. Proper mgmt. of lead/acid batteries	CCR 66266.81			
36. Proper mngmt. of contaminated rags	CHSC 25144.6			
HAZARDOUS MATERIALS BUSINESS PLAN		**V**	**C**	**N**
37. HMBP established and filed	CHSC 25503.5		X	
38. HMBP updated/accurate	CHSC 25505		X	
39. Regulated Substances Reg. completed	CHSC 25533(a)			X
UNDERGROUND STORAGE TANK		**V**	**C**	**N**
40. Tank meets requirements	CCR 23 Div. 3, Ch16			X
41. Tank meets requirements	UFC Article 52			X
42. Tank meets requirements	CHSC, Ch. 6.7			X
ABOVEGROUND PETROLEUM STORAGE TANK		**V**	**C**	**N**
43. SPCC Plan complete per requirements	CHSC 25270.3			X
TIERED PERMIT		**V**	**C**	**N**
44. Authorization to treat hazardous waste	CHSC 25201(a)			X
45. Certificate to financial assurance	CCR 67450.13(a)			X
UNIFORM FIRE CODE		**V**	**C**	**N**
46. Compliance for flam. & combust. liquids	UFC Article 79			X
47. Compliance for hazardous materials	UFC Article 80	X		

NARRATIVE/COMMENTS

- NEED TO OBTAIN A PERMIT OR REMOVE THE EXISTING CLARIFIER & COLLECTION SUMP.
- NO LONGER HAVE ACETYLENE ON SITE. REMOVE FROM H.M. DISCLOSURE.
- CONTACT THE [redacted] STATE WATER QUALITY CONTROL BOARD ABOUT OBTAINING A STORM WATER PERMIT.
- STORE WASTE HYDRAULIC OIL @ 12120 FLORENCE FACILITY (CONTIGUOUS FACILITY)

Program Inspected : HMBP X HWG ☐ LQG ☐ UST ☐ TP ☐ PBR ☐ CalARP ☐ SPCC ☐ SWPPP X IW X RECYCLER ☐

Inspection Type: Routine X Other ☐ | HWG Status: LQG ☐ SQG ☐ CA ONLY X RECYCLER ☐ CESQG Silver ☐ SPG ☐ | Number of Employees: ____

Inspection Category: Single Program ☐ Combined X Joint ☐ Integrated/Multi-Media ☐ | NOV Issued X

TH [redacted] 007072

[redacted] T APPROVAL
MONDAY- THURSDAY
7:30- 10:00 AM ONLY

STATEMENT OF INTENDED USE

City of Santa Fe Springs Fire Department
Fire Protection Division • Environmental Protection Division

11300 Greenstone Avenue • Santa Fe Springs CA 90670-4619 • (562) 944-9713 FAX (562) 941-1817 • fire@santafesprings.org

BUSINESS NAME OCALA IRON WORKS SIC # 3446
APPROXIMATE DATE OF OCCUPANCY 6-1-12
SITE ADDRESS 10819 KOONTZ AV S.F.S. UNIT # —
TELEPHONE (818) 787 1111

The following information is required before a new business inspection can take place. Inspections are performed by the Fire Department. Deviation from this statement may affect your occupancy classification and could require building and/or fire protection upgrades. You must notify the City's Building and Fire Departments before making any changes in use/occupancy.

Business

CHECK THE APPROPRIATE BOXES BELOW	YES	NO
1. Will you be storing or warehousing a product or commodity in an area exceeding 500 sq. ft.? If so, complete items A & B below.		X
A. Rack storage over 12 feet in height?		X
B. Plastics, rubber goods, tires, flammable liquids, idle pallets over 6 feet in height?		X
2. Will you be cooking food commercially?		X
3. Will you have compressed gases?	X	
4. Will there be any LPG storage outside the building?		X
5. Will you be using industrial baking or drying ovens?		X
6. Will you be welding or cutting, using flame producing devices?	X	
7. Will you be installing any spray booths or is there an existing spray booth in this building?		X
8. Will you be repairing any vehicles inside the building?		X
9. Will assemblies in excess of 49 persons take place on your premises (conference rooms, lunchrooms, restaurants, etc.)?		X
10. Will you be doing any operations that produce explosive or flammable DUST (woodworking, sanding/grinding of any wood material, metal polishing, etc.)?		X
11. Will you be applying flammable and/or combustible finishes?		X
12. Will you be using and/or installing any dip tanks?		X

CHECK THE APPROPRIATE BOXES BELOW	YES	NO
13. Will there be any LPG stored or used inside the building other than tanks on forklifts?		X
14. Will you handle, use, or store any hazardous materials in tanks, drums, containers or any closed or open system?		X
15. Will you have explosives, blasting agents or radioactives?		X
16. Are the quantities of hazardous materials handled greater than 499 lbs., 54 gal., 199 cu. ft. or over the Threshold Planning Quantity for materials regulated by CalARP?	X	X
17. Are there or will there be any active or inactive, or closed underground storage tanks on the property?		X
18. Does your site have any visible or below ground contamination from past or present chemical use?		X
19. Will you generate, store, transport, or treat any hazardous waste (used oil, spent parts cleaner solution, waste anti-freeze, waste ink, waste paint thinner, metal sludge, etc.)?		X
20. Will you generate and/or discharge any wastewater (non-domestic) to the sewer system?		X
21. Does your facility's SIC code fall within the industrial or commercial category for the storm water program? Refer to storm water fact sheet.	X	X

Business Description: IRON WORKS (ALL WORK DONE INSIDE THE BLDG). (NO OUTDOOR STORAGE).

The above information is correct and true to the best of my knowledge. Failure to provide correct information may result in fines up to $2,000 per day of violation and/or imprisonment. The City of Santa Fe Springs is not responsible for any losses resulting from any permitted process.

FEES DUE: New business/New location Inspection Fees (Check appropriate box below)
☒ Up to 100,000 sq. ft per floor $215.00; Approximate sq. ft. 4000. ☐ Over 100,000 sq. ft. per floor $420.00; Approximate sq. ft. _____

X [signature]	SARKIS KARAKOUZIAN	OWNER	5-30-12
Signature of Responsible Party	Print Name	Title	Date

The use of this business is classified as a Group [ ] occupancy per the Uniform Building Code _____ (Initial) Date _____

BUILDING DIVISION COMMENTS:

Existing establishment (possibly non-conforming), no change in the nature of business, change of name/ownership only.
This occupancy group classification was based on the review of the "Amounts of Hazardous Materials" tables provided by the applicant.
See the backside of this sheet for conditions of approval (Building Code Requirements).

FIRE DEPARTMENT COMMENTS: Subleasing warehouse space. Hot work area to remain clear of combustibles. Low MAQs for gases. Needs HMBP for propane, oxygen & CO_2. Ind. SW facility

FIRE DEPT. REVIEW CK FPD [signature] EPD

CASH 05-31-12 10L3757 MISC. 215.00

CITY HALL, 11710 TELEGRAPH ROAD 90670 - P.O. BOX 3130 - (213) 868-0511

APPLICATION
BUSINESS OPERATION TAX CERTIFICATE

New ☐ name change $5.00

Renewal ☐

Change of Address ☐

Change of Ownership ☐

Change of DBA ☑

OFFICE USE ONLY

Rec'd By M.J.

Date Applied 7-11-74

Certificate No. 2794

Bd.of Equal.Permit No. ____

BUSINESS NAME & MAILING ADDRESS:
Starlite Welding Inc.
10819 So. Koontz Ave.
Santa Fe Springs, Calif. 90670

CHECK ONE: Corporation ☒ Partnership ☐ Sole Proprietor ☐

Type of Business: Welding & Fabrication

Business Phone: 944-9768

Business Address: 10819 So. Koontz Ave. Santa Fe Springs, Calif. 90670

Business Owner's Name or Corporate Officers: Gus Wayne Smith, President

Residence Address: [redacted] City: La Mirada, Calif.

Home Phone: [redacted] Date started business in City of Santa Fe Springs: 1966

Are sales subject to sales tax? Yes X No ___

If change of ownership give previous owner's name: none

If change of address give prior business address: ____

City: ____

If change of DBA give previous business name: Starlite Welding Mntnc.

EMPLOYEE COUNT:

		FLAT RATE:	
First 5 employees, $30.00	5	30.00	
Plus $3.00 each over 5 employees	2	6.00	
Plus $2.00 each over 300 employees			
TOTAL	7		

THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Signed: Gus Wayne Smith Date: 7-15-74

Form 004A

P. O. BOX 2371
SANTA FE SPRINGS, CALIFORNIA 90670

December 26, 1969

PC # 7539

John A. Lambie, County Engineer
7639 S. Painter Avenue
Whittier, California

ATTN: Joe Grancich

Gentlemen:

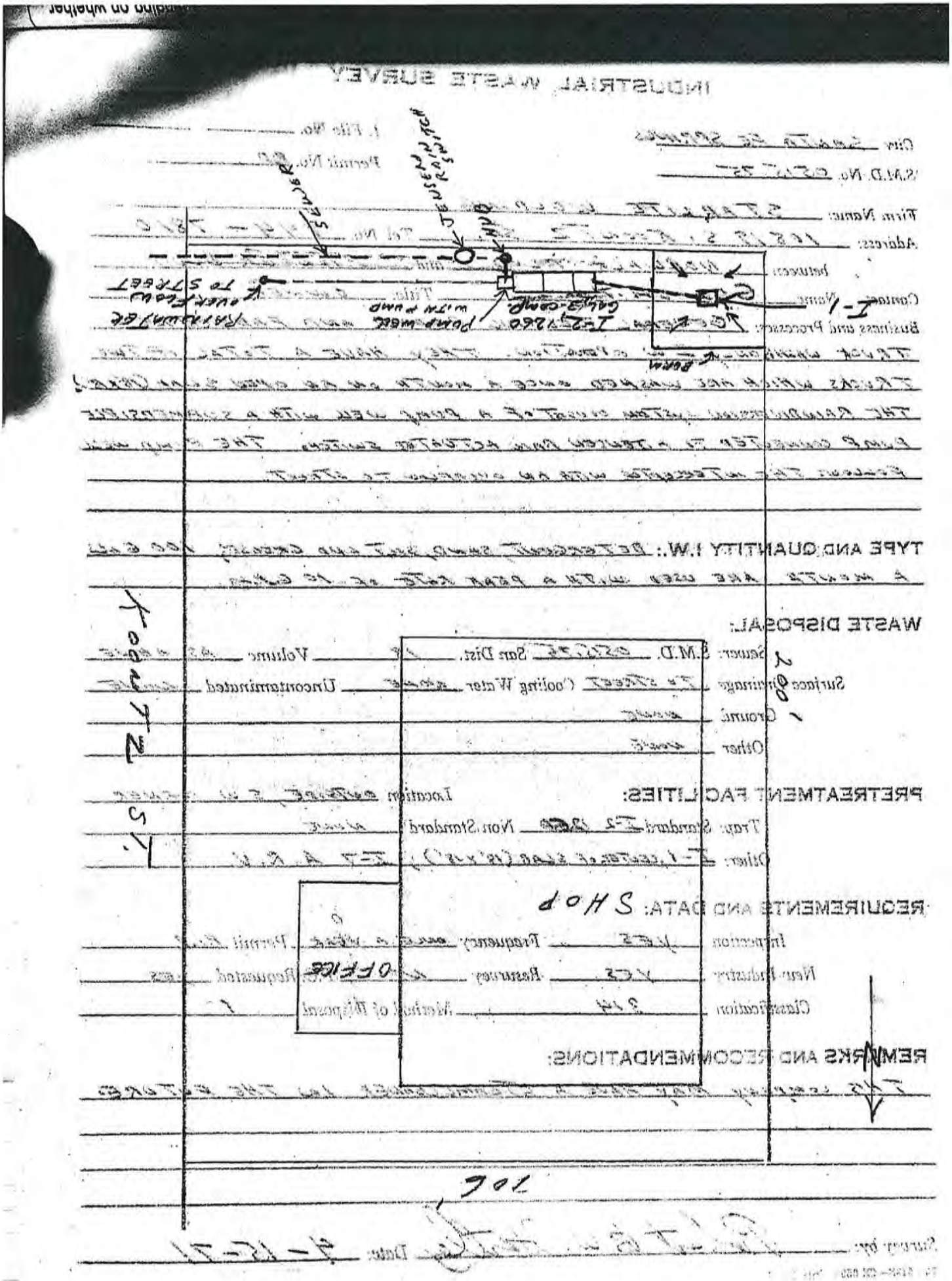
With reference to our application for a building permit to construct a metal shop building at 10819 S. Koontz Avenue, Santa Fe Springs, California, we wish to advise that there shall not be any industrial waste from this installation requiring a sewer connection. The sewer connection shall be for domestic use only. Accordingly your approval for this permit is requested.

Very truly yours,

HATHAWAY COMPANY

J. I. HATHAWAY,
Vice-President

JIH:CVM:iw



SANTA FE SPRINGS FIRE DEPARTMENT
FIRE & ENVIRONMENTAL PROTECTION BUREAU
11300 GREENSTONE AVENUE, SANTA FE SPRINGS, CA 90670
310/944-9713

NOTICE OF VIOLATION
HAZARDOUS MATERIALS/INDUSTRIAL WASTE

COMPANY: STARLITE WELDING **DATE:** FEBRUARY 29 1994

SITE ADDRESS: 10819 Kountz Ave **UNIT #**____

MAILING ADDRESS: _____

CONTACT: Robert Zamrano **PHONE:** _____

You are not in compliance with Ch. 6.95 of the California Health and Safety Code, Section 25500 & Ordinance #685 (Hazardous Materials) and/or Chapter 18 of the City Municipal Code (Industrial Waste) for the following reasons:

- ☐ Hazardous Materials Business Plan has not been submitted or is incomplete.
- ☐ Hazardous Material Plot Plan has not been submitted or is inadequate.
- ☐ Emergency Response Plan has not been submitted or is inadequate.
- ☐ Hazardous Materials Inventory Sheet has not been submitted or is inadequate.
- ☐ Annual fee has not been submitted or is inadequate.
- ☐ Delinquent payment of annual fee. A penalty has now been applied- 50% for Hazardous Materials, 10% per month for Industrial Waste.
- ☐ Excessive oil/grease/solids in pretreatment facilities.
- ☐ pH of waste water is outside of establilshed limits.
- ☐ Rain diversion system is not working properly.
- ☒ Discharging industrial waste to the ground.
- ☐ Not having a valid Industrial Waste Discharge Permit.
- ☐ Other WASTE MOTOR OIL STORED IN BUCKETS SPILLED OFF-SITE INTO THE CURB.

You must correct the above checked item(s) by: _____

Failure to correct the above violations by the specified due date may result in fines up to $2000.00 per day of violation and/or imprisonment.

Compliance with the Hazardous Material Business Plan Program does not ensure compliance with the Uniform Fire Code or other applicable regulations. The giving of this notice and the recent inspection of your facility is not a representation by the City that no other hazardous conditons exist on your premises.

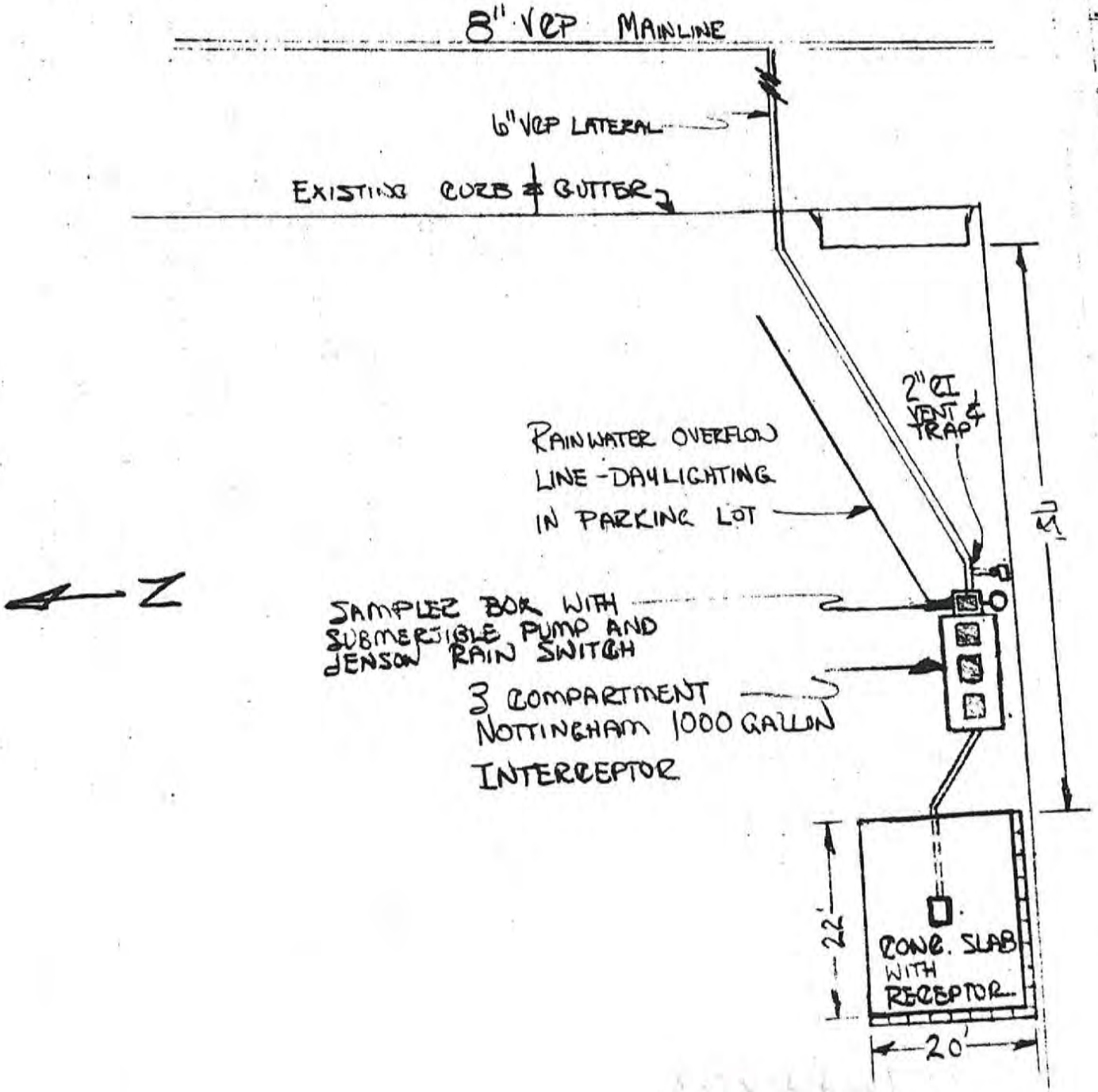
Received by: X_____ **By:** _____

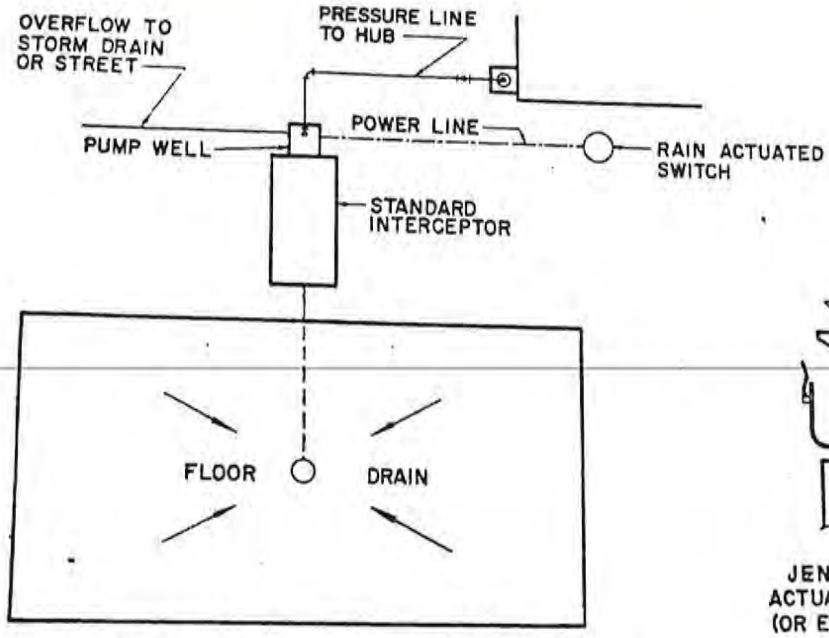
Environmental Inspector

White Copy - Business Owner Canary Copy - Fire Department

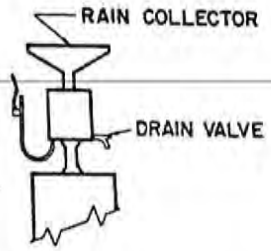
SANTA FE SPRINGS

KOONTZ ST.



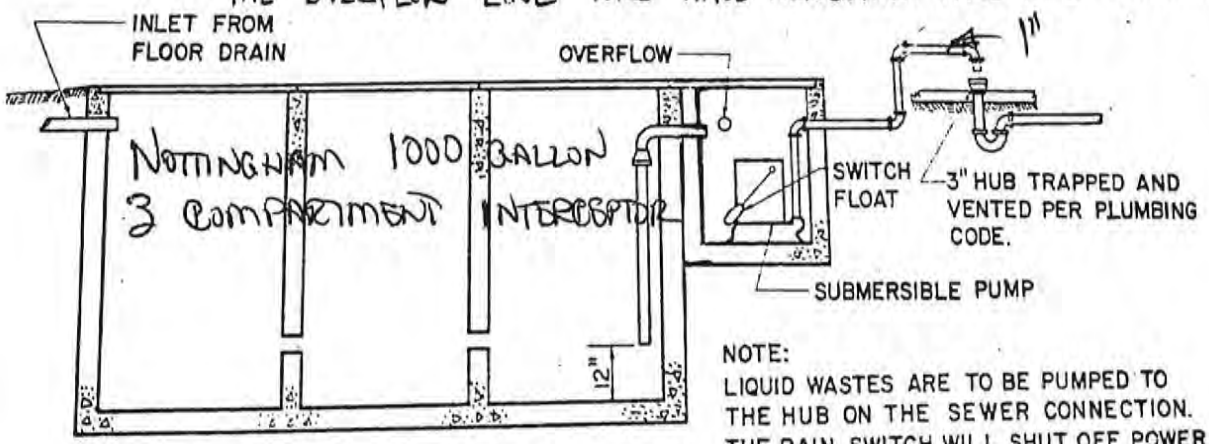


AREA COLLECTING RAIN WATER



JENSEN RAIN ACTUATED SWITCH (OR EQUIVALENT)

NOTE: 1" OVERFLOW LINE IN RAINWATER DIVERSION BOX IS TO BE A MINIMUM OF 4" AND A MAXIMUM OF 6" ABOVE THE INLET FROM THE INTERCEPTOR. THE OVERFLOW LINE WILL HAVE NECESSARY FALL FOR RUNOFF.



INTERCEPTOR WITH PUMP WELL

NOTE:
LIQUID WASTES ARE TO BE PUMPED TO THE HUB ON THE SEWER CONNECTION. THE RAIN SWITCH WILL SHUT OFF POWER TO THE PUMP AT A MAXIMUM OF 0.1" OF RAINFALL. RAIN WATER ENTERING THE INTERCEPTOR WILL DISCHARGE THROUGH THE OVERFLOW TO AN APPROVED POINT OF DISPOSAL.

DEPARTMENT OF COUNTY ENGINEER-COUNTY OF LOS ANGELES

COUNTY ENGINEER STANDARD I-7

APPROVED

DIVISION ENGINEER

COUNTY ENGINEER

DATE JANUARY 1965

REVISED TO:

KOONTZ 10819 (SUB)

[redacted]

Santa Fe Springs Department of Fire-Rescue
Fire Protection Division ▪ Certified Uni[redacted]
11300 Greenstone Ave ▪ Santa Fe Springs ▪ CA 90670 (562) 944-971[redacted]

INSPECTION REPORT & NOTICE OF VIOLATION

Business name La Habra Welding
Address 10819 Koontz Ave.
Santa Fe Springs, CA 90670

The following items, if applicable, have been inspected. This document constitutes a Summary of Violations and Notice to Comply if the violation (V) column is checked. *Reference: Titles 19, 22, and 23 of the California Code of Regulations (CCR), Chapters 6.5, 6.67, 6.95 of the Health and Safety Code (HSC), the California Fire Code (CFC) and Chapter 97 of the City Code. Large Quantity Generator = LQG. California Environmental Reporting System = CERS. Industrial General Permit = IGP. Best Management Practice = BMP.*

Inspector(s) Kevin Yang **Inspection date** 1/8/18
Inspection consent given by Gerald Wachel **Contact phone number** (562) 923-2229

	V	HAZARDOUS WASTE GENERATOR SUBJECT	REFERENCE
1		EPA ID number/CA Waste ID number	CCR 66262.12 (a)
2		Hazardous waste determination	CCR 66262.11
3		Proper disposal of hazardous waste	HSC 25189.5 (a)
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7		Retrograde/speculative accumulation	CCR 66261.2 (d)
8		Hazardous waste containers closed	CCR 66265.173 (a)
9		Excludable recyclable material management	HSC 25143.2 - .9
10		Container storage inspection - weekly	CCR 66265.174
11		Management of contaminated containers	CCR 66261.7
12		Used oil management	HSC 25250.4
13		Used oil filter management	CCR 66266.130
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18		Consolidated manifest requirements	HSC 25160.2
19		Manifest copies retained for 3 years	CCR 66262.40 (a)
20		Biennial report for RCRA LQG	CCR 66262.40 (b)
21		Personnel training for LQG	CCR 66265.16
22		Personnel training for SQG	CCR 66262.34 (d), 40CFR
23		Contingency plan for LQG	CCR 66265.52
24		Summary Progress Report for LQG	CCR 67100.9
25		Source Reduction Evaluation & Plan for LQG	CCR 67100.7-.8

	V	HAZARDOUS WASTE GENERATOR SUBJECT	REFERENCE
26		Universal waste properly stored	CCR 66273.33
27		Universal waste properly labeled	CCR 66273.34
		HAZARDOUS MATERIALS BUSINESS PLAN (HMBP)	
28	X	HMBP complete and submitted to CERS	HSC 25505, 25507, 25508
		CAL ARP	
29		CalARP required	19 CCR 2745.1(a)
		INDUSTRIAL WASTE	
30		Generating industrial waste w/o a permit	City Code, Ch. 97.315
		STORM WATER	
31		Storm water permit required (IGP)	City Code, Ch. 52.18
32		Failure to implement BMPs	City Code, Ch. 52.17
		CALIFORNIA FIRE CODE	
33		Maximum allowable hazardous materials	CFC 5003.1.1
34		Separation of incompatible materials	CFC 5003.9.8
35		Secure compressed gas cylinders	CFC 5303.5.3
36		Fire protection system maintenance	CFC 901.6
37		Service and tag kitchen hood system	CFC 904.12.6.2
38		Clearance from electrical control panels	CFC 605.3
39		Exits free from obstructions	CFC 1031.2
40		Extension cords for permanent wiring	CFC 605.5
41		High piled storage permit required	CFC 3201.2
42		Metal cans required for used waste rags	19 CCR 3.19(c)
43		Exit sign illumination	CFC 1013.3
		OTHER VIOLATION	
44		Other violation(s)	

Program(s) inspected: ☒ HMBP ☐ HWG ☐ TP ☐ RECYCLER ☐ UST ☐ CAL ARP ☐ APSA ☐ SW ☐ IW ☐ CFC

Inspection type: ☒ Routine ☐ Other | HWG Status: ☐ RCRA LQG ☐ Non RCRA LQG ☐ RCRA SQG ☐ CA ONLY ☐ RECYCLER ☐ CESQG Silver ☐ SPG

Inspection Category: ☒ Single Program ☐ Combined ☐ Integrated/Multi-Media | Number of Employees:

Notes: On 1/18/18 La Habra Welding was inspected. Welding of stainless steel dip tanks. Leases a small portion of the property from Paramount Roll & Forming.

#28, An approx. 20-gallon propane cylinder is not disclosed in the CERS submittal. La Habra Welding must add propane to the Hazardous Materials Inventory and site map section, and submit the revised information through the CERS system.

☒ **No hazardous waste violation(s) observed on date of inspection**

☒ **Notice to Comply: The violation(s) must be corrected by** 2/17/18

☐ **Return attached "Certificate of Compliance"**

Attention: The item(s) checked is (are) in violation. All violations must be corrected. A re-inspection may occur at any time to verify compliance. Non-compliance could result in re-inspection fees, permit revocation, and/or administrative/civil/criminal penalties. Any time granted for correction of the violation(s) does not preclude any enforcement action by this Department or other agencies. The giving of this notice and recent inspection of your facility is not a representation by the City of Santa Fe Springs that no other violations exist on your premises.

Received by [redacted] | Print name | Date

10845
KOONTZ

Santa Fe Springs Department of Fire-[redacted]
Environmental & Fire Protection Division ▪ Certified Unified Program Agency
11300 Greenstone Ave ▪ Santa Fe Springs ▪ CA 90670 (562) 944-9713 FAX (562) 941-1817

Faxed 11-6-17 2:13 pm

CERTIFICATE OF COMPLIANCE

BUSINESS	MJB FREIGHT SYSTEM	SITE ADDRESS	10845 KOONTZ AVE, SANTA FE SPRING CA, 90670
INSPECTOR	RAUL DIEZ	DATE OF INSPECTION	10-16-17

This form must be completed and returned to the issuing inspector within 30 days of your facility's inspection unless otherwise noted. Send this form and any supporting documentation to the address listed above. Failure to return this certification may result in a re-inspection of your facility and may require re-inspection fees pursuant to Santa Fe Springs City Code Section 97.300(D) and 97.500(I).

The violation(s) cited have been corrected by the following actions:

ALL OLD OIL FILTERS AND OLD OIL DRUMS HAVE BEEN REMOVED FROM SITE ON 11-3-2017.

THIS BUILDING IS FOR STORAGE ONLY.

- I certify that the violations cited on the Notice of Violation & Inspection Report have been corrected.
- I have personally examined any attached documentation submitted as proof of compliance and I believe the information to be true and accurate.
- Based on my examination of any attached documentation and inquiry of the individual(s) who prepared or obtained them, I believe the information to be true, accurate, and complete.
- I am authorized to file this certification on behalf of the responsible party.
- I am aware that there are significant penalties for submitting false information and/or for non-compliance and declare that the foregoing certification is true and correct.

Signature	Printed name	Date
[signature]	DANIEL MCENTEE	11-6-17

Position/Title: TERMINAL MANAGER

Santa Fe Springs Department of Fire-Rescue
Environmental Protection Division ▪ Certified Unified Program Agency
11300 Greenstone Ave ▪ Santa Fe Springs ▪ CA 90670 (562) 944-9713 FAX (562) 941-1817

CERTIFICATE OF COMPLIANCE

BUSINESS MJB FREIGHT SYSTEMS | SITE ADDRESS 10845 KOONTZ AV SANTA Fe Springs, Ca 90670
INSPECTOR RAUL DIAZ | DATE OF INSPECTION

This form must be completed and returned to the issuing inspector within 30 days of your facility's inspection unless otherwise noted. Send this form and any supporting documentation to the address listed above. Failure to return this certification may result in a re-inspection of your facility and may require re-inspection fees pursuant to City of Santa Fe Springs Municipal Code Section 97.104.

The violation(s) cited have been corrected by the following actions:

I HAVE RELOCATED OIL TANK FROM OUTSIDE THE SHOP AREA AND MOVED TO MAIN BUILDING IN THE WAREHOUSE. 8-19-15
OIL TANK SAID HAS BEEN REMOVED AND AREA CLEANED UP.

- I certify that the violations cited on the Notice of Violation & Inspection Report have been corrected.
- I have personally examined any attached documentation submitted as proof of compliance and I believe the information to be true and accurate.
- Based on my examination of any attached documentation and inquiry of the individual(s) who prepared or obtained them, I believe the information to be true, accurate, and complete.
- I am authorized to file this certification on behalf of the responsible party.
- I am aware that there are significant penalties for submitting false information and/or for non-compliance and declare that the foregoing certification is true and correct.

Signature	Printed name	Date
	DANIEL MCENTEE	8-20-15

Position/Title TERMINAL MANAGER. 562-903-4100

FIRE DEPT.

(562) 941-1817

INSPECTION REPORT & NOTICE OF VIOLATION

Business name: MJB Freight Systems

Address: 10845 Koontz

Santa Fe Springs, CA 90670

The following items, if applicable, have been inspected. This document constitutes a Summary of Violations and Notice to Comply if the violation (V) column is checked. *Reference: Titles 19, 22, and 23 of the California Code of Regulations (CCR), Chapters 6.5, 6.67, 6.95 of the Health and Safety Code (HSC), The California Fire Code and Chapter 97 of the City Code.*

Inspector(s) Raul Diaz — **Inspection date** 9 / 8 / 2014

Inspection consent given by Dan McEntee — **Contact phone number** (562) 903-4150

	V	HAZARDOUS WASTE GENERATOR SUBJECT	REFERENCE
1		Hazardous waste generator permit	City Code 97.400
2		EPA ID number/CA Waste ID number	CCR 66262.12 (a)
3		Hazardous waste determination	CCR 66262.11
4		Proper disposal of hazardous waste	HSC 25189.5 (a)
5		Reckless management of hazardous waste	HSC 25189.6 (a)
6		Hazardous waste labeling	CCR 66262.34 (f)
7		Haz Waste/Satellite accumulation time	CCR 66262.34 (a-d)/(e)
8		Retrograde/speculative accumulation	CCR 66261.2 (d)
9		Hazardous waste containers closed	CCR 66265.173 (a)
10		Containers mislabeled, deteriorated, etc.	CCR 66261.2 (f)
11		Container storage inspection - weekly	CCR 66265.174
12		Management of empty containers	CCR 66261.7
13		Used oil management	HSC 25250.4
14		Used oil filter management	CCR 66266.130
15		Contaminated textile management	HSC 25144.6
16		Tank inspection - daily	CCR 66265.195
17		Tank operating requirements	CCR 66265.194
18		Manifest general requirements	CCR 66262.20-23
19		Manifest completed	CCR 66262.23 (a)
20		Consolidated manifest requirements	HSC 25160.2
21		Manifest copies retained for 3 years	CCR 66262.40 (a)
22		Biennial report for RCRA LQG	CCR 66262.40 (b)
23		Hazardous waste analysis retained 3 years	CCR 66262.40 (c)
24		Personnel Training Plan for LQGs	CCR 66265.16
25		Personnel training for generators of waste	CCR 66262.34 (d), 40CFR

	V	HAZARDOUS WASTE GENERATOR SUBJECT	REFERENCE
26		Contingency plan for LQG	CCR 66265.51
27		Emergency preparedness/prevention LQG	CCR 66265.30
28		SB14 requirements for LQGs	CCR 67100.3
29		Excluded recyclable material management	HSC 25143.2 - .9
30		Proper management of Universal Waste	CCR 66273.13
		HAZARDOUS MATERIALS BUSINESS PLAN	
31		HMBP established, implemented, filed	HSC 25503.5
32		Minimum standards for business plans	CCR 2729
		INDUSTRIAL WASTE	
33		Generating industrial waste w/o a permit	City Code, Ch. 97
		CALIFORNIA FIRE CODE	
34		Maximum allowable hazardous materials	CFC 2703.1.1
35		Separation of incompatible materials	CFC 2703.9.8
36		Secure compressed gas cylinders	CFC 3003.5
37		Fire protection system maintenance	CFC 901.6.1
38		Service and tag kitchen hood system	CFC 904.11.6.4
39		Clearance from electrical control panels	CFC 605.3
40		Exits free from obstructions	CFC 1028
		STORM WATER	
41		Storm water permit required (GIASP)	City Code, Ch. 52
42		Failure to implement BMPs	City Code, Ch. 52
		CALARP	
43		CalARP required	19 CCR 2745.1 (b)(3)
		OTHER VIOLATION	
44	X	Other violation(s)	

Program(s) inspected: ☒ HMBP ☐ HWG ☐ TP ☐ RECYCLER ☐ UST ☐ CAL ARP ☐ APSA ☒ SW ☒ IW ☐ CFC

Inspection type: ☒ Routine ☐ Other | HWG Status: ☐ RCRA LQG ☐ Non RCRA LQG ☐ RCRA SQG ☐ CA ONLY ☐ RECYCLER ☐ CESQG Silver ☐ SPG

Inspection Category: ☒ Single Program ☐ Combined ☐ Integrated/Multi-Media | Number of Employees:

Notes: Inspection of MJB Freight Systems. American Service Techs services MJB Freight Systems fleet of tractor trailers, including oil changes... occupy shop on north/west corner of property - separate CUPA inspection required here, contact not here during inspection. Hazardous waste management is an issue here.

#44 - Violation of CFC 5003.3, ~~used~~/new oil shall not be released onto ground near new tanic oil, provide documentation indicating compliance; clean up, training employees, etc.

No hazardous waste violation(s) observed on date of inspection

Notice to Comply: The violation(s) must be corrected by October 9, 2014

Return attached "Certificate of Compliance"

ntion: The item(s) checked is (are) in violation. All violations must be corrected. A re-inspection may occur at any time to verify compliance. Non-compli d result in re-inspection fees, permit revocation, and/or administrative/civil/criminal penalties. Any time granted for correction of the violation(s) does not enforcement action by this Department or other agencies. The giving of this notice and recent inspection of your facility is not a representation by the City a Fe Springs that no other violations exist on your premises.

eived by	Print name	Date
	DAN MCENTEE	9-8-14

Santa Fe Springs, CA 90670

The following items, if applicable, have been inspected. This document constitutes a Summary of Violations and Notice to Comply if the violation (V) colum
References: Titles 19 and 22 of the California Code of Regulations (CCR), Chapters 6.5, 6.67, and 6.95 of the Health and Safety Code (HSC), and Chapter 97 of the City Code.

Inspector(s) Raul Diaz **Inspection date** 9 / 7 / 0

Inspection consent given by Ernie Ayala / Jeff Dykstra **Contact phone number** (562) 903-

	V	HAZARDOUS WASTE GENERATOR SUBJECT	REFERENCE
(1)	M	Hazardous waste generator permit	City Ordinance 97.400
2		EPA ID number (call DTSC 800-618-6942)	CCR 66262.12(a)
3		Hazardous waste determination	CCR 66262.11
4		Proper disposal of hazardous waste	HSC 25189.5(a)
5		Reckless management of hazardous waste	HSC 25189.6
(6)	M	Hazardous waste labeling	CCR 66262.34(f)
7		Hazardous waste accumulation time	CCR 66262.34(a-d)
8		Retrograde/speculative accumulation	CCR 66262.10
9		Satellite accumulation	CCR 66262.34(e)
10		Containers leaking or not in good condition	CCR 66265.171
11		Hazardous waste container closed	CCR 66265.173(a)
12		Separation of incompatibles	CCR 66265.177
13		Management of empty containers	CCR 66261.7
14		Used oil management	CHSC 25250.4
(15)	M	Used oil filter management	CCR 66266.130
17		Contaminated textile management	HSC 25144.6
18		Container storage inspection – weekly	CCR 66265.174
19		Tank inspection – daily	CCR 66265.195
20		Tank operating requirements	CCR 66265.194
21		Hazardous waste transported w/o manifest	CCR 66262.20-23
22		Hazardous waste manifest complete	CCR 66262.23(a)
23		Manifest copies to DTSC	CCR 66262.23(a)(4)
24		Manifest copies retained for 3 years	CCR 66262.40(a)
25		Consolidated manifest requirements	HSC 25160.2
26		LDR documents retained onsite	CCR 66268.7(a)(6)

	V	HAZARDOUS WASTE GENERATOR SUBJECT	RE
27		Hazardous waste analysis retained for 3 yrs	CCR 66
28		Personnel training for LQG	CCR 66
29		Personnel training for generators of waste	CCR 66
30		Contingency plan for LQG	CCR 66
31		Emergency preparedness/prevention	CCR 66
32		SB14 requirements for LQGs	CCR 67
33		Biennial report for RCRA LQGs	CCR 66
34		Excluded recyclable material management	HSC 25
35		Recyclable material report	HSC 25
36		Proper management of Universal Waste	CCR 66
37		Other hazardous waste violation(s)	
		HAZARDOUS MATERIALS BUSINESS	
38		HMBP established and filed	HSC 25
(39)	O	Inventory and plot plan accurate	HSC 25
40		Owner/operator information accurate	Ch. 6.95
		INDUSTRIAL WASTE	
42		Discharging industrial waste w/o a permit	City Or
43		Other violation(s)	
		STORM WATER	
(44)	X	Storm water permit required (GIASP)	City Or
45		Failure to implement BMPs	City Or
		ABOVE GROUND PETROLEUM STOR	
46		SPCC plan complete per requirements	CHSC
		UNIFORM FIRE CODE	
(47)	X	Uniform Fire Code	Uniform

☐ **No hazardous waste violation(s) observed on date of inspection**

☒ **Notice to Comply: The violation(s) must be corrected by** October 10, 2005.

☒ **Return "Certificate of Compliance"** **$** **Fee after this date**

Attention: The item(s) checked are in violation. A re-inspection may occur at any time to verify compliance. Non-compliance could result in re-inspection fees, permi administrative/civil/criminal penalties. Any time granted for correction of the violation(s) does not preclude any enforcement action by this Department or other agencies. The and recent inspection of your facility is not a representation by the City of Santa Fe Springs that no other violations exist on your premises.

Program(s) inspected: ☒ HMBP ☒ HWG ☐ TP ☐ PBR ☐ RECYCLER ☐ UST ☐ CAL ARP ☐ SPCC ☒ SW ☒ IW ☒ UF

Inspection type: ☒ Routine ☐ Other | HWG Status: ☐ RCRA LQG ☐ RCRA SQG ☒ CA ONLY ☐ RECYCLER ☐ CESQG Silver ☐

Inspection Category: ☐ Single Program ☒ Combined ☐ Joint ☐ Integrated/Multi-Media | Number of Employe

Notes: On 9-7-05 I inspected MJB Freight Systems. MJB provides trucking services
Southern California. MJB currently servicing trucks on-site and accumulating
44. MJB violated Ch.52 of the City ordinance by not having storm water permit.
complete Notice of Intent.

1. MJB violated Ch.97.400 of the City Ordinance by not having a hazardous waste gen
permit. MJB must complete HWG permit application.

6. MJB violated CCR 66262.34(f) by not labeling drum of hazardous waste (usea
shop area. MJB must label drum of used oil.

15. MJB violated CCR 66266.130 by not properly managing used oil filters near pa
shed (NE corner). MJB must legally manage used oil filters.

39. MJB violated HSC 25509 by not updating business plan chemical inventory. M
complete Chemical Description forms for propane in warehouse area

47. Spray painting in shop requires spray booth.

I have read and understand the above stated violations. After these violations have been corrected, I will sign and return the "Certification of Compli
any other required or requested information.

Signature of responsible party Jeff Dykstra | Print name Jeff Dykstra | Date 9

Graphics, Inc.

...applicable, have been inspected. This document constitutes a Summary of Violations and Notice to Comply if the violation (V) column is checked.
...sections 19 and 22 of the California Code of Regulations (CCR), Chapters 6.5, 6.67, and 6.95 of the Health and Safety Code (HSC), and Chapter 97 of the City Code.

Page 1 of 1

Inspector(s) Raul Diaz

Inspection consent given by Ernie Ayala / Jeff Dykstra

Inspection date 9 7 05

Contact phone number (562) 903-4100

	V	HAZARDOUS WASTE GENERATOR SUBJECT	REFERENCE
(1)	M	Hazardous waste generator permit	City Ordinance 97.400
2		EPA ID number (call DTSC 800-618-6942)	CCR 66262.12(a)
3		Hazardous waste determination	CCR 66262.11
4		Proper disposal of hazardous waste	HSC 25189.5(a)
5		Reckless management of hazardous waste	HSC 25189.6
(6)	M	Hazardous waste labeling	CCR 66262.34(f)
7		Hazardous waste accumulation time	CCR 66262.34(a-d)
8		Retrograde/speculative accumulation	CCR 66262.10
9		Satellite accumulation	CCR 66262.34(e)
10		Containers leaking or not in good condition	CCR 66265.171
11		Hazardous waste container closed	CCR 66265.173(a)
		Separation of incompatibles	CCR 66265.177
		Management of empty containers	CCR 66261.7
	M	Used oil management	CHSC 25250.4
		Used oil filter management	CCR 66266.130
		Contaminated textile management	HSC 25144.6
		Container storage inspection – weekly	CCR 66265.174
		Tank inspection – daily	CCR 66265.195
		Tank operating requirements	CCR 66265.194
		Hazardous waste transported w/o manifest	CCR 66262.20-23
		Hazardous waste manifest complete	CCR 66262.23(a)
		Manifest copies to DTSC	CCR 66262.23(a)(4)
		Manifest copies retained for 3 years	CCR 66262.40(a)
		Consolidated manifest requirements	HSC 25160.2
		LDR documents retained onsite	CCR 66268.7(a)(6)

	V	HAZARDOUS WASTE GENERATOR SUBJECT	REFERENCE
27		Hazardous waste analysis retained for 3 yrs	CCR 66262.40(c)
28		Personnel training for LQG	CCR 66265.16
29		Personnel training for generators of waste	CCR 66262.34(d), CFR
30		Contingency plan for LQG	CCR 66265.51
31		Emergency preparedness/prevention	CCR 66265.30
32		SB 14 requirements for LQGs	CCR 67100.3
33		Biennial report for RCRA LQGs	CCR 66262.40
34		Excluded recyclable material management	HSC 25143.2-.9
35		Recyclable material report	HSC 25143.10
36		Proper management of Universal Waste	CCR 66273
37		Other hazardous waste violation(s)	
38		**HAZARDOUS MATERIALS BUSINESS PLAN**	
(39)	O	HMBP established and filed	HSC 25503.5
40		Inventory and plot plan accurate	HSC 25509
		Owner/operator information accurate	Ch. 6.95, HSC
42		**INDUSTRIAL WASTE**	
43		Discharging industrial waste w/o a permit	City Ordinance, Ch. 97
		Other violation(s)	
(44)	X	**STORM WATER**	
45		Storm water permit required (GIASP)	City Ordinance, Ch. 52
		Failure to implement BMPs	City Ordinance, Ch. 52
46		**ABOVE GROUND PETROLEUM STORAGE**	
		SPCC plan complete per requirements	CHSC 25270.5(c)
(47)	X	**UNIFORM FIRE CODE**	
		Uniform Fire Code	Uniform Fire Code

hazardous waste violation(s) observed on date of inspection

ice to Comply: The violation(s) must be corrected by October 10, 2005.

urn "Certificate of Compliance" $ Fee after this date

he item(s) checked are in violation. A re-inspection may occur at any time to verify compliance. Non-compliance could result in re-inspection fees, permit revocation, and/or e/civil/criminal penalties. Any time granted for correction of the violation(s) does not preclude any enforcement action by this Department or other agencies. The giving of this notice pection of your facility is not a representation by the City of Santa Fe Springs that no other violations exist on your premises.

nspected: X HMBP X HWG ☐ TP ☐ PBR ☐ RECYCLER ☐ UST ☐ CAL ARP ☐ SPCC X SW X TW X UFC

pe: X Routine ☐ Other | HWG Status: ☐ RCRA LQG ☐ RCRA SQG X CA ONLY ☐ RECYCLER ☐ CESQG Silver ☐ SPG

tegory: ☐ Single Program X Combined ☐ Joint ☐ Integrated/Multi-Media | Number of Employees:

9-7-05 I inspected MJB Freight Systems. MJB provides truckins services in
California. MJB currently servicins trucks on-site and accumulatins waste.
violated Ch.52 of the City ordinance by not having storm water permit. MJB must
Notice of Intent.
iolated Ch. 97.400 of the City Ordinance by not having a hazardous waste generator
MJB must complete HWG permit application.
olated CCR 66262.34(f) by not labeling drum of hazardous waste (used oil) near
a, MJB must label drum of used oil.
lated CCR 66266.130 by not properly managing used oil filters near parking
corner). MJB must legally manage used oil filters.
lated HSC 25509 by not updating business plan chemical inventory. MJB must
Chemical Description form for propane in warehouse area
inting in shop requires spray booth.

and the above stated violations. After these violations have been corrected, I will sign and return the "Certification of Compliance" form and s
quested information.

sible party	Print name	Date
Jeff Dykstra	Jeff Dykstra	9-7-05

Fire Protection Division — Environmental Protection Division
11300 Greenstone Ave. Santa Fe Springs CA 90670-4619 (562) 944-9713 fax (562) 941-1817

NOTICE OF VIOLATION & ORDER TO COMPLY

Business Name MJB Freight
Site Address 10845 Koontz
Business Owner
Contact Louis Acosta
Telephone (562) 903-4100 **Unit #**

Date Inspected 10/2/02 **Inspector(s)** Raul Diaz

☒ FIRST NOTICE — Compliance Due Date: November 2, 2002 — $ 300 FINE AFTER THIS DATE

☐ SECOND NOTICE — Compliance Due Date: _____ — $ 600 FINE AFTER THIS DATE

Failure to comply by the 2nd Notice will result in additional legal enforcement action.

Correct the below stated violations, sign and return this form to avoid late fines.

ITEM	PROGRAM	DESCRIPTION	VIOLATION TYPE
1	HMBP	Complete Chemical Description page for propane [Ch. 6.95, HSC]	other
2	IW	Explain / Provide ~~written~~ documentation on how truck washing operation is conducted [City Code 52.03]	other
3	IW	Cap clarifier inlet [City Code]	other

all clear
RD

I have read and understand the above stated violations. After these violations have been corrected, I will sign and return this form to avoid late fines.

SIGNATURE OF RESPONSIBLE PARTY — Louis Acosta III — PRINT NAME — 10/2/02 — DATE

The above conditions or practices represent a violation of the referenced code for which there are civil and/or criminal penalties. Failure to correct the above violations by the specified due date may result in legal action being taken against the above parties. The giving of this notice and recent inspection of your facility is not a representation by the City of Santa Fe Springs that no other violations exist on your premises. After you have corrected the violation(s), please sign and print your name along with the date and return this notice with any required documentation to the Santa Fe Springs Fire Department at the above address.

I HEREBY CERTIFY THAT THE ABOVE SPECIFIED VIOLATIONS HAVE BEEN CORRECTED

SIGNATURE OF RESPONSIBLE PARTY — PRINT NAME — DATE

WHITE - OWNER/OCCUPANT COPY — CANARY - FIRE DEPARTMENT COPY — PINK - FPB/EPD COPY

R & S Graphics, Inc. (562) 949-20

S Graphics, Inc.

MILLER FREIGHT LINES INC.

May 27, 1992

Brenda 9/25
confirm tanks out of service for a year.
IFSO send Letter for Removal.
Let me review Letter before it's mailed
Fred

Santa Fe Springs Fire Department
Fire & Environmental Protection Bureau
11300 Greenstone Avenue
Santa Fe Springs, Ca. 90670

Dear Ayreen Jaffe:

Per our conversation today, 5-27-92, the 2-10,000 gallon underground gasoline and diesel tanks at 10845 Koontz Ave., Santa Fe Springs, Ca., are empty.

Sincerely,

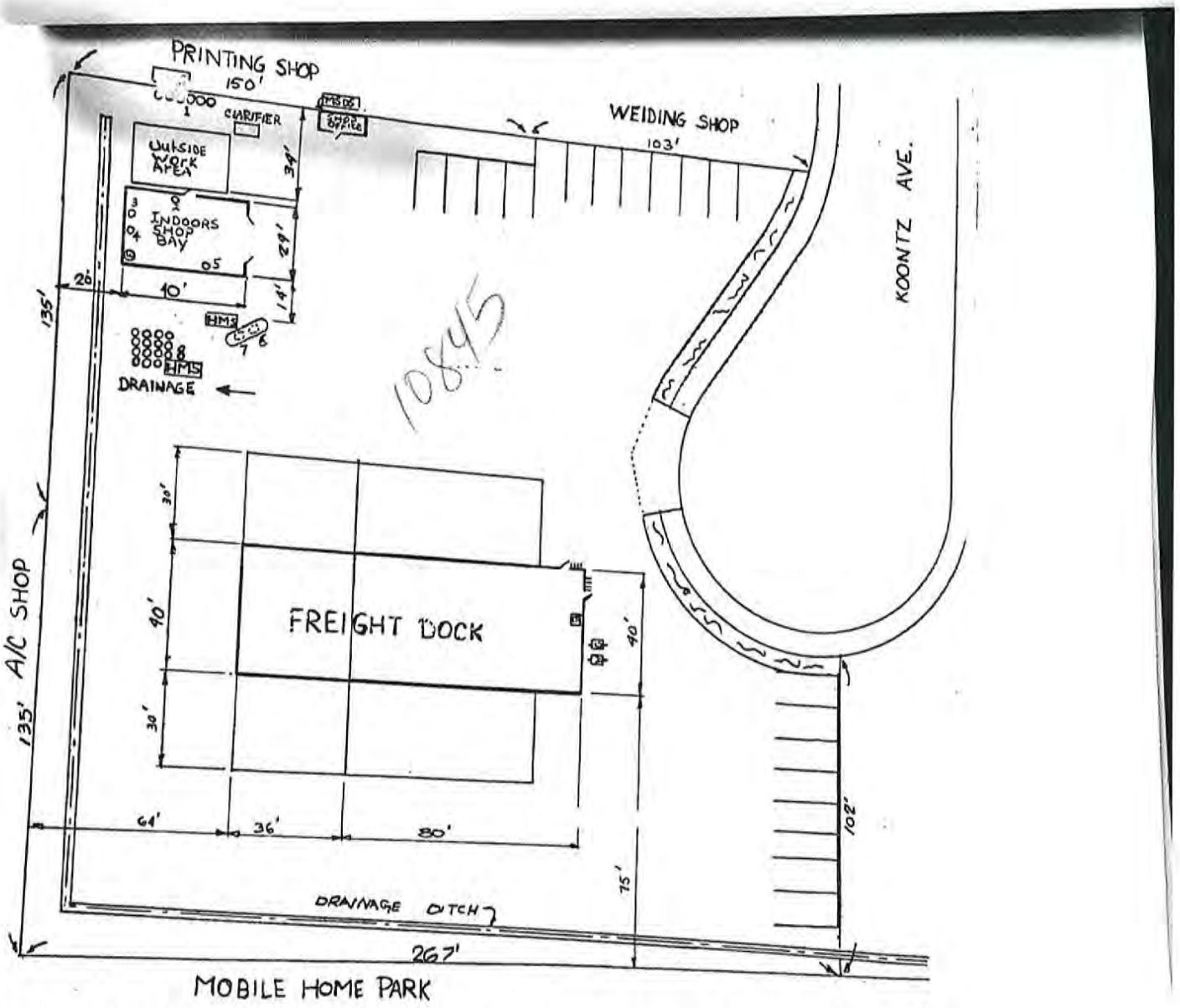
Steven H. Thornton
Steven H. Thornton

10845 Koontz - tanks still in place
Present tenant is Service Transport, telephone (800) 946-7470.

see FPB section for notice to remove 2 USTs

P.O. BOX 429, BUENA PARK, CALIFORNIA 90621-0429
(714) 670-1993 • FAX: (714) 670-9651

1621 SO. 10TH STREET, SAN JOSE, CALIFORNIA 95112
(408) 293-0833 • FAX: (408) 293-1471



LEGEND | Roy Miller Freight Lines, Inc.

1: 6-55 gal. metal drums of waste oil located in the North West corner of property.

2: 1-910 cf. cylinder of propane located on the North wall of the shop area.

3: 1-251 cf. cylinder of oxygen located on the west wall of the shop area.

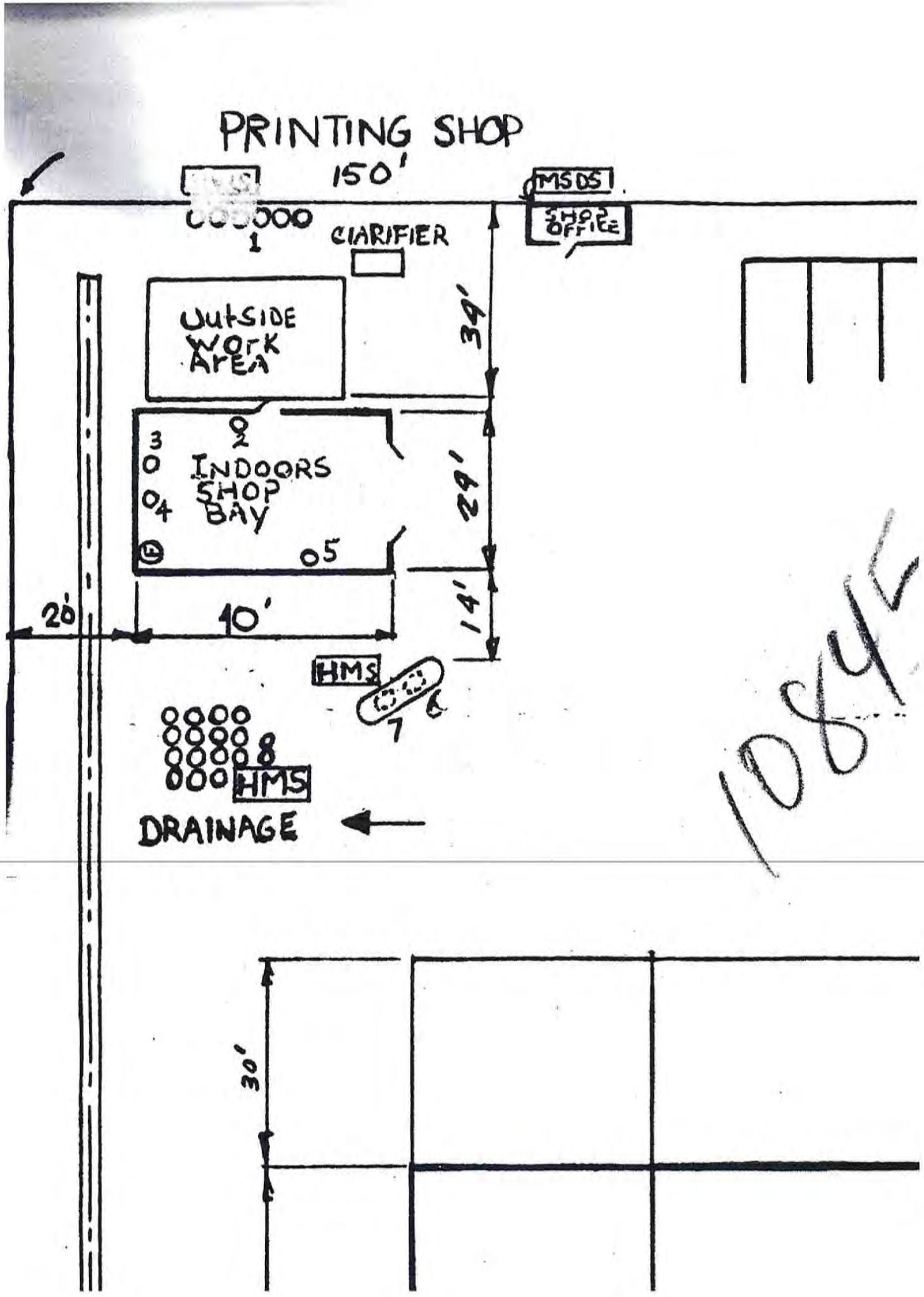
4: 1-116 cf. cylinder of acetylene located on the west wall of the shop area.

5: 1-375 cf. cylinder of argon located on the south wall of the shop area.

6: 1-10,000 gal. belowground tank of diesel fuel in the west side of property.

7: 1-10,000 gal. belowground tank of unleaded gasoline in the west side of property

8: 15-55 gal. metal drums of motor oil in the west side of property.


PRINTING SHOP
150'
MSDS
SHOP OFFICE
CLARIFIER
1
OUTSIDE WORK AREA
34'
3
02
INDOORS SHOP BAY
04
05
29'
14'
20'
10'
HMS
7
HMS
DRAINAGE
30'
1084

CHEMICAL DESCRIPTION

(ONE PAGE PER MATERIAL PER BUILDING OR AREA)

☐ ADD ☐ DELETE ☐ REVISE 200 REPORTING YEAR _____ PAGE OF

I. FACILITY INFORMATION

BUSINESS NAME (same as FACILITY NAME or DBA - Doing Business As) MJB Freight Systems, Inc.

CHEMICAL LOCATION ~~Outside of Building, on south side~~ 201 | CHEMICAL LOCATION CONFIDENTIAL ☐ YES ☒ NO

MAP # (Optional) north L shop bldg. 203 | GRID # (Optional) 204 | FACILITY ID# / /

II. CHEMICAL INFORMATION

CHEMICAL NAME Severely Refined Petroleum Distillate 205 | TRADE SECRET ☐ YES ☒ NO

COMMON NAME Petroleum Oil 207 | REGULATED SUBSTANCE/EHS * ☐ YES ☒ NO

CAS # 64741884 209 | * If YES, all amounts must be in pounds

FIRE CODE HAZARD CLASSES

TYPE 211 ☐ PURE ☒ MIXTURE ☐ WASTE | RADIOACTIVE 212 ☐ YES ☒ NO | CURIES

PHYSICAL STATE 214 ☐ SOLID ☒ LIQUID ☐ GAS | LARGEST CONTAINER 110 Gallons

FEDERAL HAZARD CATEGORIES ☒ FIRE ☐ REACTION ☐ PRESSURE RELEASE ☐ ACUTE HEALTH ☐ CHRONIC HEALTH

AVERAGE DAILY AMOUNT 217	MAX DAILY AMOUNT 218	ANNUAL WASTE AMOUNT 219 (If waste, complete Hazardous Waste Generator Form)	STATE WASTE CODE
55 Gallons	110 Gallons		

UNITS* ☒ GAL ☐ CU FT ☐ LBS ☐ TONS 221 | DAYS ON SITE 365

* If RS, amount must be reported in pounds.

STORAGE CONTAINER CODE - CHECK THE APPROPRIATE BOX BELOW

a ☒ ABOVEGROUND TANK	f ☐ CAN	k ☐ BOX	p ☐ TANK WAGON
b ☐ UNDERGROUND TANK	g ☐ CARBOY	l ☐ CYLINDER	q ☐ RAIL CAR
c ☐ TANK INSIDE BUILDING	h ☐ SILO	m ☐ GLASS BOTTLE	r ☐ OTHER _____
d ☐ STEEL DRUM	i ☐ FIBER DRUM	n ☐ PLASTIC BOTTLE	
e ☐ PLASTIC/NONMETALLIC DRUM	j ☐ BAG	o ☐ TOTE BIN	

STORAGE PRESSURE ☒ a. AMBIENT ☐ b. ABOVE AMBIENT ☐ c. BELOW AMBIENT

STORAGE TEMPERATURE ☒ a. AMBIENT ☐ b. ABOVE AMBIENT ☐ c. BELOW AMBIENT ☐ d. CRYOGENIC

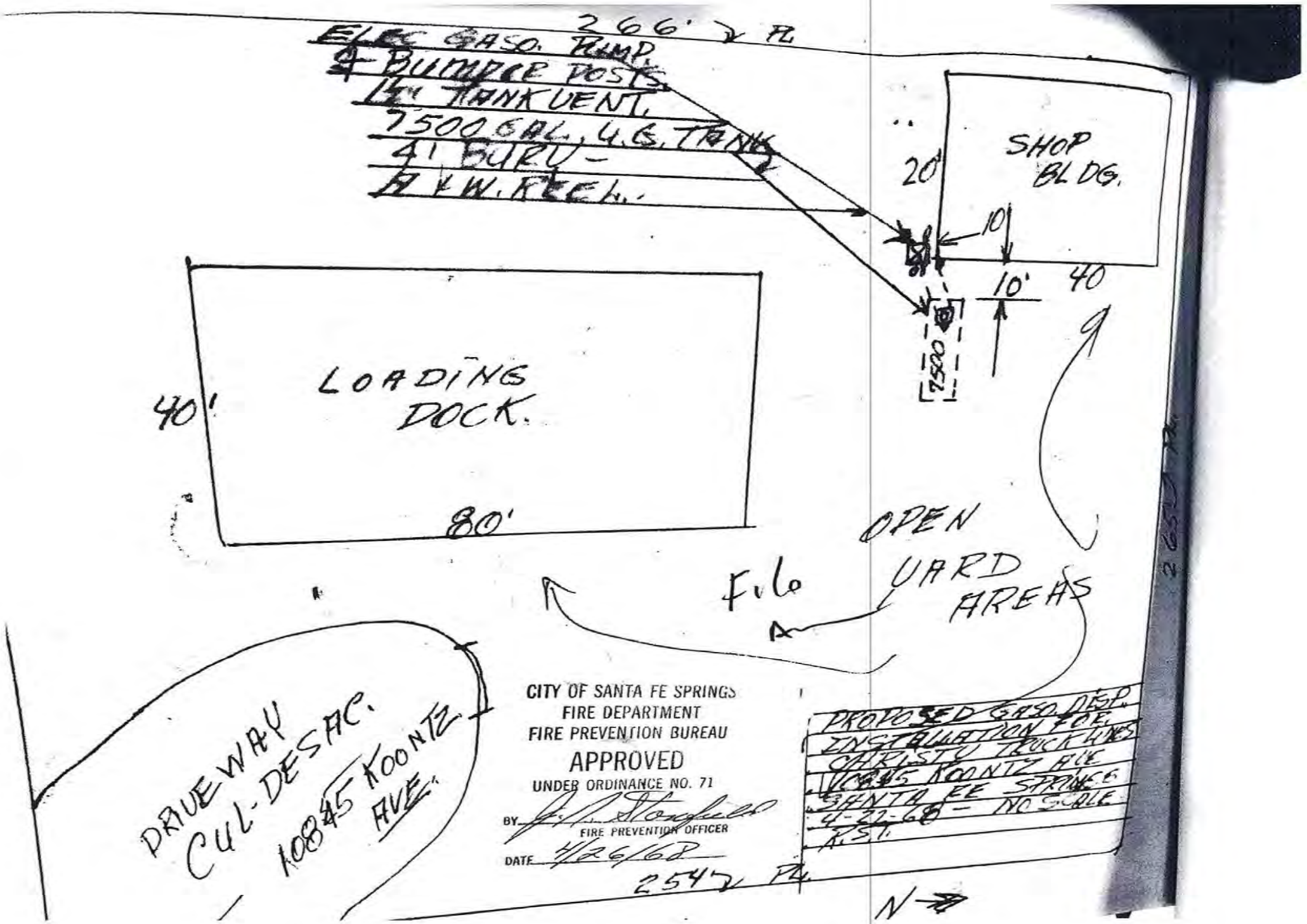
	% WT	HAZARDOUS COMPONENT (FOR MIXTURE WASTES ONLY)	RS/EHS*	CAS #
1	226	227	☐ YES ☐ NO 228	
2	230	231	☐ YES ☐ NO 232	
3	234	235	☐ YES ☐ NO 236	
	238	239	☐ YES ☐ NO 240	
	242	243	☐ YES ☐ NO 244	

more hazardous components are present at greater than 1% by weight if non-carcinogenic, or 0.1% by weight if carcinogenic, attach additional sheets of paper capturing the required inform

THER: ☐ RECYCLED 246 ☐ PREPACKAGED FOR DIRECT SALE TO THE PUBLIC

THE CHEMICAL IS A REGULATED SUBSTANCE AND/OR A N EXTREMELY HAZARDOUS SUBSTANCE AND MEETS OR EXCEEDS ITS THRESHOLD QUANTITY IN A PROCE
UNTS MUST BE REPORTED IN POUNDS, AND REGISTERED WITH THIS DEPARTMENT BY COMPLETING THE REGULATED SUBSTANCE REGISTRATION (OES FORM 2735

...INVENTORY
Complete a separate Hazardous Materials Inventory - Chemical Description page for each hazardous material (hazardous substances and preparations, as listed in the Material Safety Data Sheet) which is present in an aggregate quantities equal to or greater than 500 pounds, 55 gallons, 200 cubic feet for gas (calculated at standard temperature and pressure), or the threshold planning quantity for Extremely Hazardous Substances, whichever is less. Also, complete a page for each radioactive materials at your facility, reported in curies. Chemicals should reflect all reportable quantities of hazardous materials handled over quantities for which an emergency plan is required by 10 CFR Parts 30, 40, or 70. Completed inventories should reflect all reportable quantities of hazardous materials handled over quantities for which an emergency plan is required by 10 CFR Parts 30, 40, or 70. Completed inventories should reflect all reportable quantities of physical state, storage temperature and storage pressure. Please, separate pages for unique occurrences of physical state, storage temperature and storage pressure. Please, number all pages of your submittal.
FACILITY ID NUMBER This number is assigned by the CUPA. This is the unique number which identifies your facility.
BUSINESS NAME Enter the full legal name of the business.
DD/DELETE/REVISE Indicate if the material is being added to the inventory, deleted from the inventory, or if the information previously submitted is being revised. NOTE: You may choose to leave this blank if you resubmit your entire inventory annually.
Color the building or outside/ adjacent area where the hazardous material is handled. A chemical that is stored at the ...can be reported on a single page. NOTE: This information is not subject to public


266' ± PL
ELEC GASO. PUMP
4 BUMPER POSTS
4" TANK VENT
7500 GAL. U.G. TANK
4' BURY -
8 ± W. REEL.
SHOP BLDG.
20'
10'
10'
40
7500
LOADING DOCK.
40'
80'
OPEN YARD AREAS
FILE
DRIVEWAY
CUL-DE-SAC.
10845 KOONTZ AVE.
CITY OF SANTA FE SPRINGS
FIRE DEPARTMENT
FIRE PREVENTION BUREAU
APPROVED
UNDER ORDINANCE NO. 71
BY J. V. Stanfield
FIRE PREVENTION OFFICER
DATE 4/26/68
PROPOSED GASO. DISP.
INSTALLATION FOR
CHRISTY TRUCKING
10845 KOONTZ AVE
SANTA FE SPRINGS
4-22-68 - NO SCALE
A.S.I.
254' ± PL
N

Account Number 1207

Firm Name Service Transport

Site Address 10855 Koontz Ave.
Number Address Unit

Mailing Address 3165 E. Coronado St.

Anaheim CA
City State ZIP

Area Grid B4

Inspection Date April 5, 1996 **Last Inspection**

Disposal Method Sewer

NOV Issued? n **Follow Up Due Date**

etreatment Equipment Clarifier w/Smbx. T/M valve RDS

RDS Count 1 **SWPP** **Silver Recovery**

mments

rvice Transport will be moving this month. Dan Miller, property owner, will have to replace existing RDS T/M valve and pump
ifier for new tenent. Clarifier issue must be addressed by Mr. Miller before new occupant moves in. Phone No. (714) 632-5522

Permit Class 1	0217	**Permit Number 1**	C-205
Permit Class 2		**Permit Number 2**	
Permit Class 3		**Permit Number 3**	
Permit Class 4		**Permit Number 4**	

ROY MILLER FREIGHT LINES INC.

April 3, 1989

Mr. David R. Klunk
Santa Fe Springs Fire Department
Environmental Protection Division
11300 Greenstone Ave.
Santa Fe Springs, Ca. 90670

Re: Notice Of Violation

Dear David:

The purpose of this letter is to inform you that we have cleaned up the waste oil storage area of excess oil spillage (at our property which is located at 10845 Koontz Ave., Santa Fe Springs). Each storage container was cleaned thoroughly, and each one capped. The wash rack area was also steam cleaned (and we were careful that the water and grease sludge went into the drain with the clarifier). Additionally, I'll be contacting you by April 15, and arrange for a oil and grease analysis to determine the extent of soil contamination.

Sincerely,

Steven H. Thornton

Steven H. Thornton
Safety & Personnel

11300 GREENSTONE AVE., SANTA FE SPRINGS, CA 90670
(213) 944-9713

NOTICE OF VIOLATION

TO: Willey Miller

FIRM NAME: Roy Miller Freight Lines DATE: 02/16/89

ADDRESS: 10845 Koontz Avenue, Santa Fe Springs PERMIT: 2264

VIOLATION(S)

- ☐ Excessive oil/grease/solids in pretreatment facilities
- ☐ pH of waste water is outside of established limits pH_____
- ☐ Rain diversion system not working properly
- ☒ Discharging industrial waste to the ground
- ☐ Not having a valid Industrial Waste Discharge Permit
- ☐ Failure to disclose hazardous materials to the Fire Department
- ☐ Other: _____

8/9/95
TYI
New occupant

Comments: Cleaning and waste oil storage operation area must be cleanad up to remove excess oil spillage. Provide containment for waste oil storage to prevent slop oil from reaching the storm water system. Assess the extent of oil contamination on the ground behind the waste oil storage area, and submit a plan for the clean up up of the soil contamination. Store waste oil in proper containers. Waste oil can not be stored in cans without lids. OK 3/89 DK

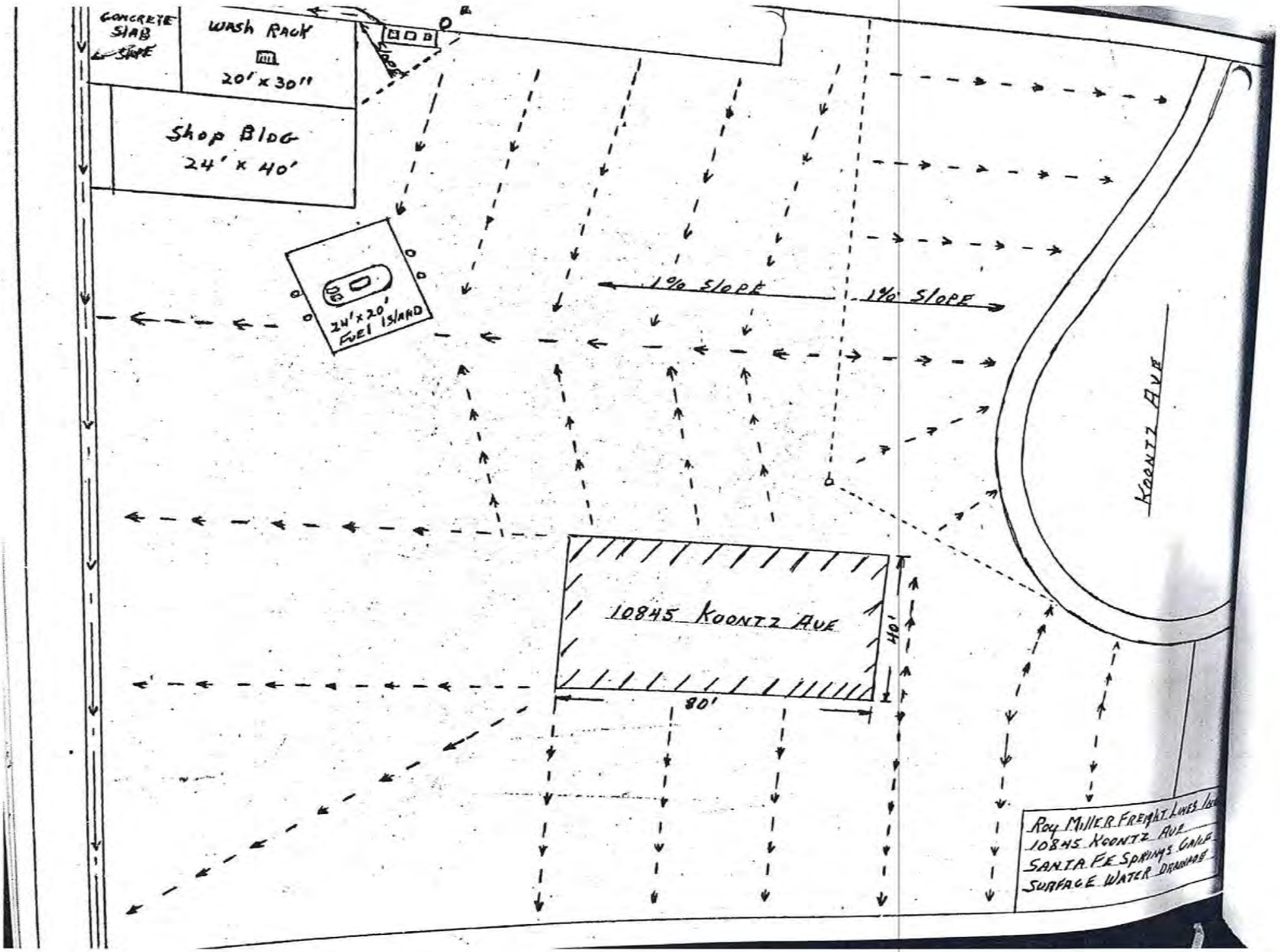
ROBERT C. WILSON
FIRE CHIEF

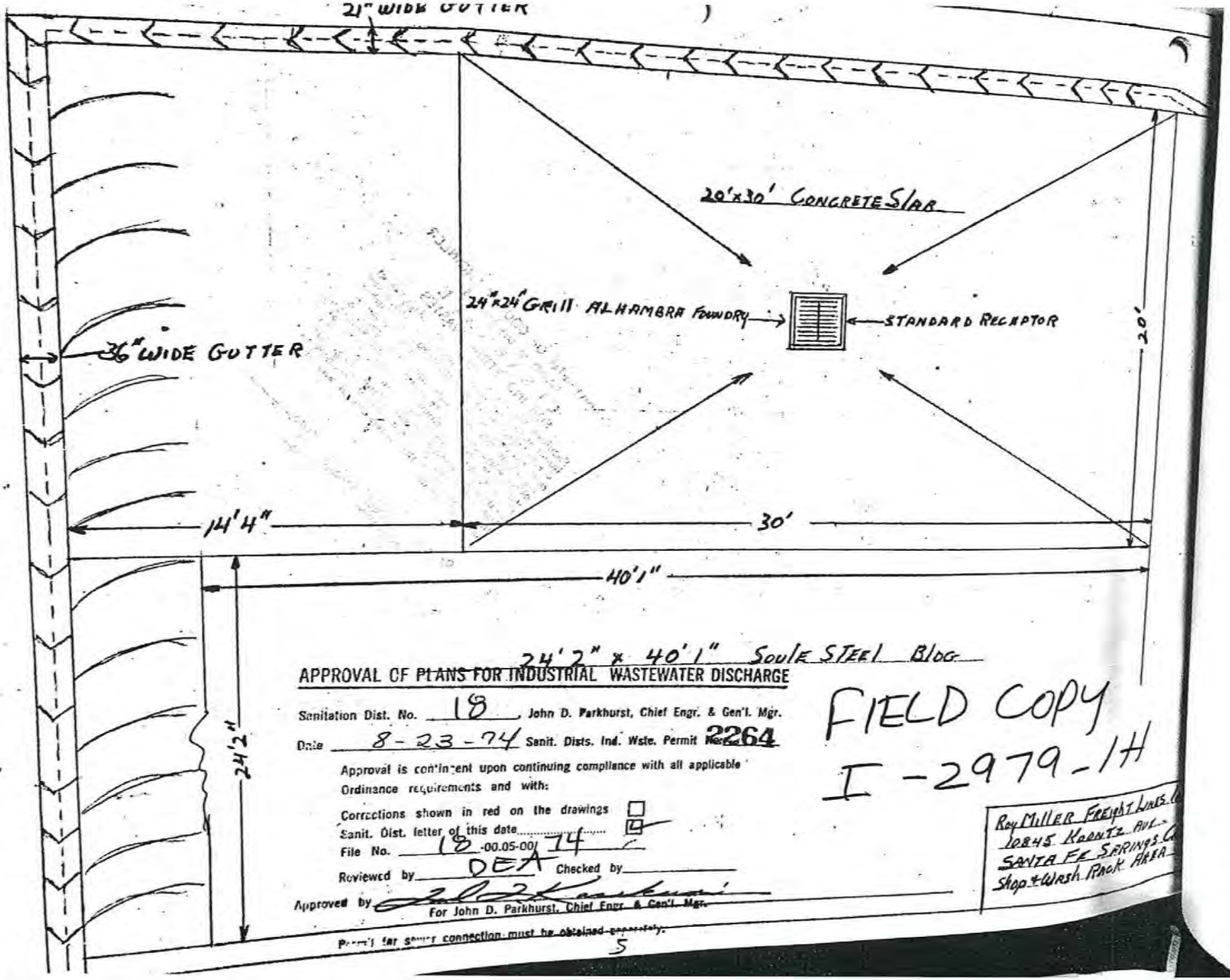
'HE ABOVE VIOLATION(S) MUST BE ORRECTED BY: 03/16/89

BY: _____
Inspector

giving of this notice is not a representation by the City o other violations exist on your premises.

Fire Department


CONCRETE SLAB
SLOPE
WASH RACK
20' x 30'
SLOPE
SHOP BLDG
24' x 40'
24' x 20' FUEL ISLAND
1% SLOPE
1% SLOPE
KOONTZ AVE
10845 KOONTZ AVE
40'
80'
ROY MILLER FREIGHT LINES
10845 KOONTZ AVE
SANTA FE SPRINGS, CALIF.
SURFACE WATER DRAINAGE



24'2" x 40'1" Soule Steel Bldg

APPROVAL OF ~~PLANS FOR~~ INDUSTRIAL WASTEWATER DISCHARGE

Sanitation Dist. No. 18 John D. Parkhurst, Chief Engr. & Gen'l. Mgr.

Date 8-23-74 Sanit. Dists. Ind. Wste. Permit No. 2264

Approval is contingent upon continuing compliance with all applicable Ordinance requirements and with:

Corrections shown in red on the drawings ☐

Sanit. Dist. letter of this date ☑

File No. 18-00.05-00/74-C

Reviewed by DEA Checked by

Approved by John D. Parkhurst
For John D. Parkhurst, Chief Engr. & Gen'l. Mgr.

~~Permit for sewer connection must be obtained separately.~~

FIELD COPY
I-2979-IH

Roy Miller Freight Lines
10845 Kaentz Ave.
Santa Fe Springs, Ca
Shop & Wash Rack Area

5

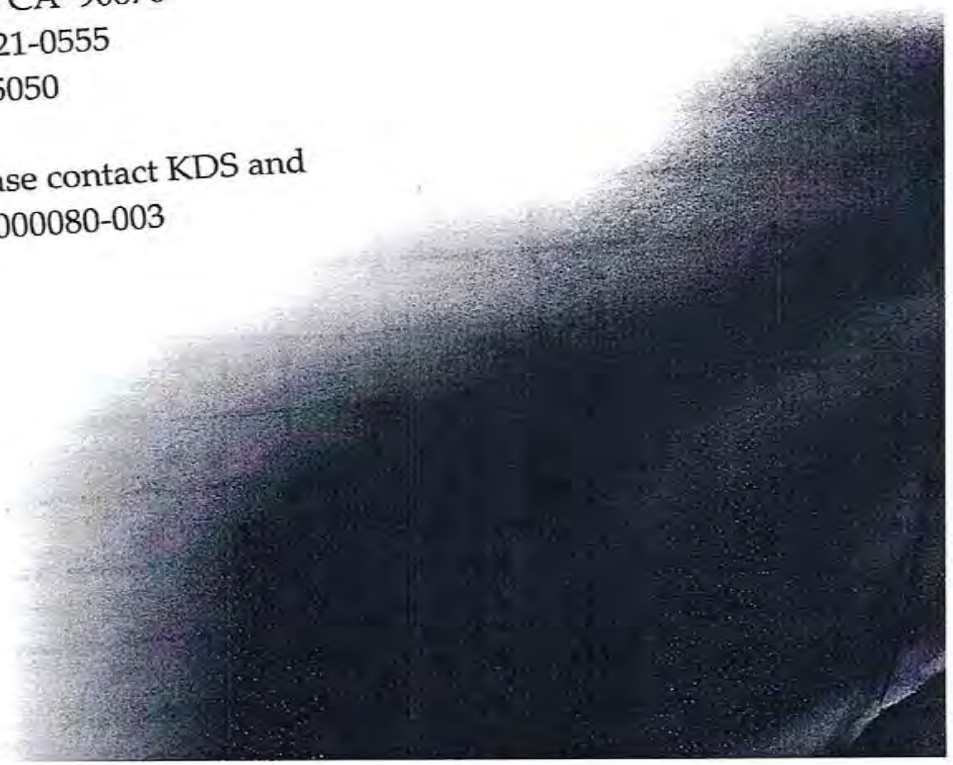
ROY MILLER FREIGHT LINES
10845 Koontz

On February 8, 1996, two single-walled, 10,000 gallon underground storage tanks were removed. A "No Further Action" letter was issued by the Los Angeles County Department of Public Works on April 9, 1996.

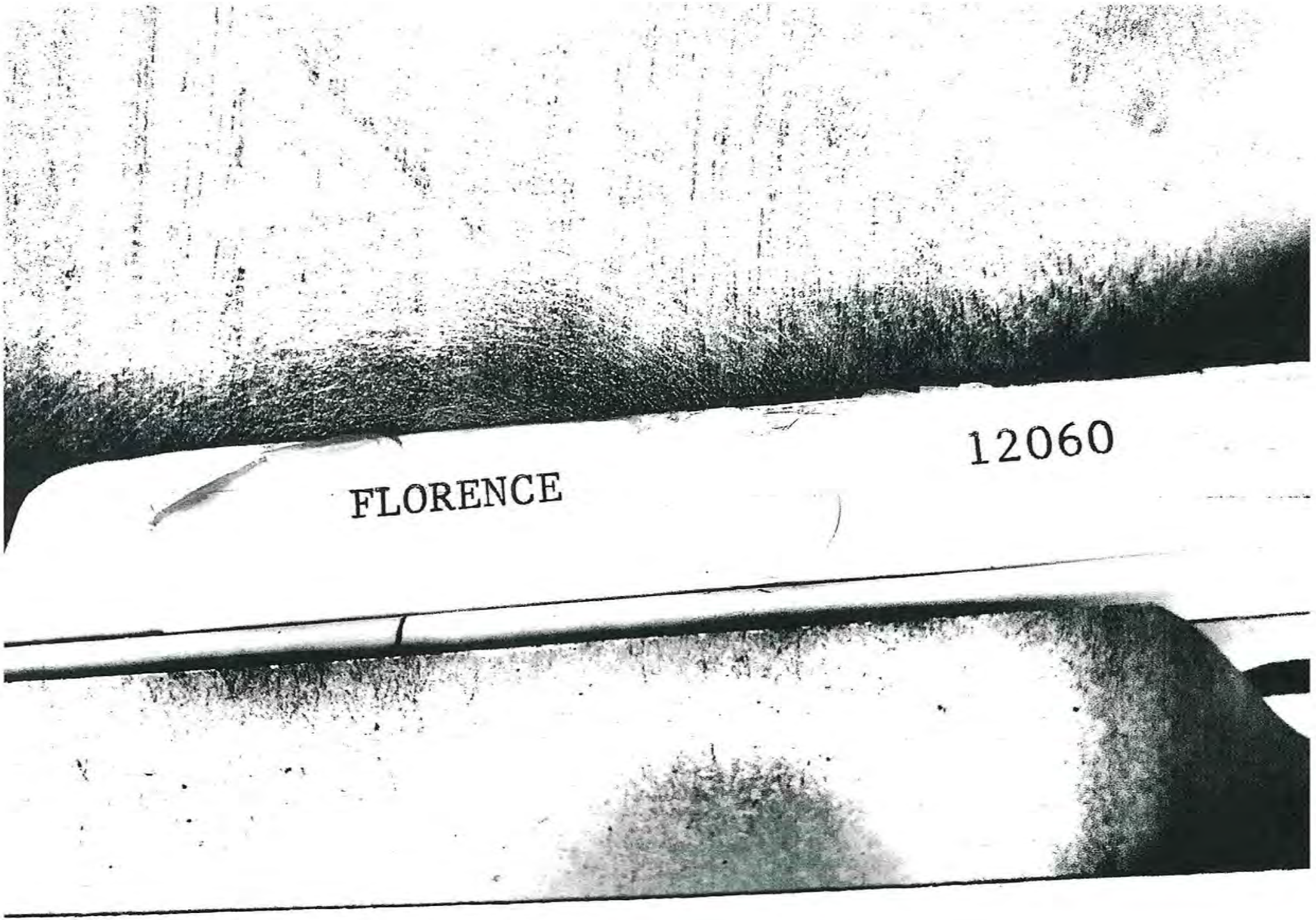
- 1995-1996 UST records are located off-site at King Data Services

Amount stored: one manila file jacket
13535 Larwin Circle
Santa Fe Springs CA 90670
Telephone 921-0555
Fax 602-5050

To retrieve records, please contact KDS and reference 195-000080-003



Barbara Chapman
July 2003


FLORENCE
12060

CITY OF SANTA FE SPRINGS
DEPARTMENT OF FIRE-RESCUE
CERTIFIED UNIFIED PROGRAM AGENCY

IN THE MATTER OF: Paul G. Angelos

Paul G. Angelos Angelus Shoe Polish Co., Inc. 12060 Florence Avenue Santa Fe Springs, CA 90670	)	DOCKET No: SFS 2015-606822-001 CONSENT ORDER
Paul G. Angelos 4901 Windsong Avenue La Palma, CA 90623	)	Health and Safety Code Section 25404.1.1
EPA - ID – CAL000367092 Angelus Shoe Polish Co., Inc. Respondent.	)	

The City of Santa Fe Springs Department of Fire-Rescue (Department) and Angelus Shoe Polish Co., Inc. (Respondent) enter into this Consent Order and agree as follows:

1. Respondent manufactures shoe polish and related materials and generates hazardous waste at 12060 Florence Avenue, Santa Fe Springs, California 90670 (Site).

2. The Department inspected the Site on April 2 and August 13, 2015.

3. The Department alleges the following violations:

3.1. Respondent violated California Health and Safety Code (CHSC) section 25507(a) by not submitting a business plan. To wit, facility was observed to have numerous chemicals on site without having submitted a business plan, site map, emergency response plan and training plan into the California Environmental Reporting System (CERS).

3.2. Respondent violated Title 22, California Code of Regulations (CCR), section 66262.11 by not making a waste determination on wastes/materials brought on site from its prior

location at 13500 Excelsior Drive (approximately four years ago). To wit, wastes/materials have been stored in the yard area since the facility relocated in 2011 and the viability of the wastes/materials has not been determined.

3.3 Respondent violated City of Santa Fe Springs Code of Ordinances section 97.410 by discharging industrial waste to the sewer without a permit. To wit, the Respondent discharges industrial waste to the sewer and does not have a permit for such activity.

3.4 Respondent violated City of Santa Fe Springs Code of Ordinances section 97.400 by failing to obtain a Certified Unified Program Agency (CUPA) permit. To wit, Respondent has been operating without a valid CUPA permit since 2011/2012.

3.5 Respondent is non-compliant with California Fire Code (CFC) Sections 5003.11, 3201.11, 5704.4.2, and Chapter 9 related to the storage, use, and handling of flammable, combustible, and other hazardous materials. To wit, Respondent exceeds maximum allowable quantities of hazardous materials in a non-H type occupancy; does not have a permit for high pile rack storage; exterior storage exceeds pile height limits, quantities, aisle spacing, and spill containment; and fire protection has not been adequately serviced and maintained as required by California Code of Regulations, Title 19 (19CCR), and Division 1 of the California Code of Regulations.

4. The parties wish to avoid the expense of litigation and to ensure prompt compliance.

5. Jurisdiction exists pursuant to Health and Safety Code (HSC) section 25404.1 and the City of Santa Fe Springs Code of Ordinances Sections 97.600 and 93.01.

6. Respondent waives any right to a hearing in this matter.

7. This Consent Order shall constitute full settlement of the violations alleged above, but does not limit the Agency from taking appropriate enforcement action concerning other violations.

SCHEDULE FOR COMPLIANCE

8. Respondent shall comply with the following:

8.1.1. Within 30 calendar days of the effective date of this order, Respondent shall submit all the required information into the CERS system. Any deficiencies identified shall be corrected within 7 days of notification.

8.1.2. Within 30 calendar days of the effective date of this order, Respondent shall make a waste determination on all old materials/wastes which were brought to the site from their prior location. Any wastes identified will be properly labeled and managed.

8.1.3. Within 30 calendar days of the effective date of this order, Respondent shall submit an application to discharge industrial waste to the sewer. Any deficiencies identified shall be corrected within 7 days of notification.

8.1.4. Within 30 calendar days of the effective date of this order, Respondent shall complete requirements to enable a CUPA permit to be issued to the facility (CERS submission and payment of past years permit fees).

8.1.5. By January 28, 2016, Respondent shall submit conceptual plans leading to the design and construction of H-Rooms and exterior storage areas for the blending, mixing, handling, use, and storage for all flammable, combustible, and other hazardous materials throughout the facility. Plans shall include, but not be limited to: a detailed Fire Code analysis and design with regards to Fire Code compliance for flammable and combustible materials, H-Room construction, interior and exterior storage, and fire sprinkler protection. All aspects of the

BUSINESS KIMMERLE BROS INC.	SITE ADDRESS 12060 FLORENCE AVE.
INSPECTOR RAUL DIAZ	DATE OF INSPECTION 11/20/06

This form must be completed and returned to the issuing inspector within 30 days of your facility's inspection unless otherwise noted. Send this form and any supporting documentation to the address listed above. Failure to return this certification may result in a re-inspection of your facility and may require re-inspection fees pursuant to City of Santa Fe Springs Municipal Code Section 97.104.

The violation(s) cited have been corrected by the following actions:

1 - FIBER DRUM OAKITE REMOVED MANIFEST 237659

2 - 55 GAL CONTAINER LABELED HAZARDOUS WASTE WAS WASTE OIL ONLY REMOVED

4 - 5 GAL CANS WASTE OIL REMOVED

2 - 5 GAL CANS WATER/OIL REMOVED
TOTAL 140 GALLONS WASTE OIL
WORK ORDER 23475, STATE MANFEST 001640171

SPRAY PAINT AND 1 GALLON CANS REMOVED FROM SHED - GIVEN TO A FRIEND.

CLARIFER SAMPLE BOX CLEANED & CONTENTS REMOVED. WORK ORDER 2970

APPROX 100-55 DRUMS LABELED "NON-HAZARDOUS" SOIL CUTTINGS FROM ALASKA PETROLEUM TO BE REMOVED BY THEM.

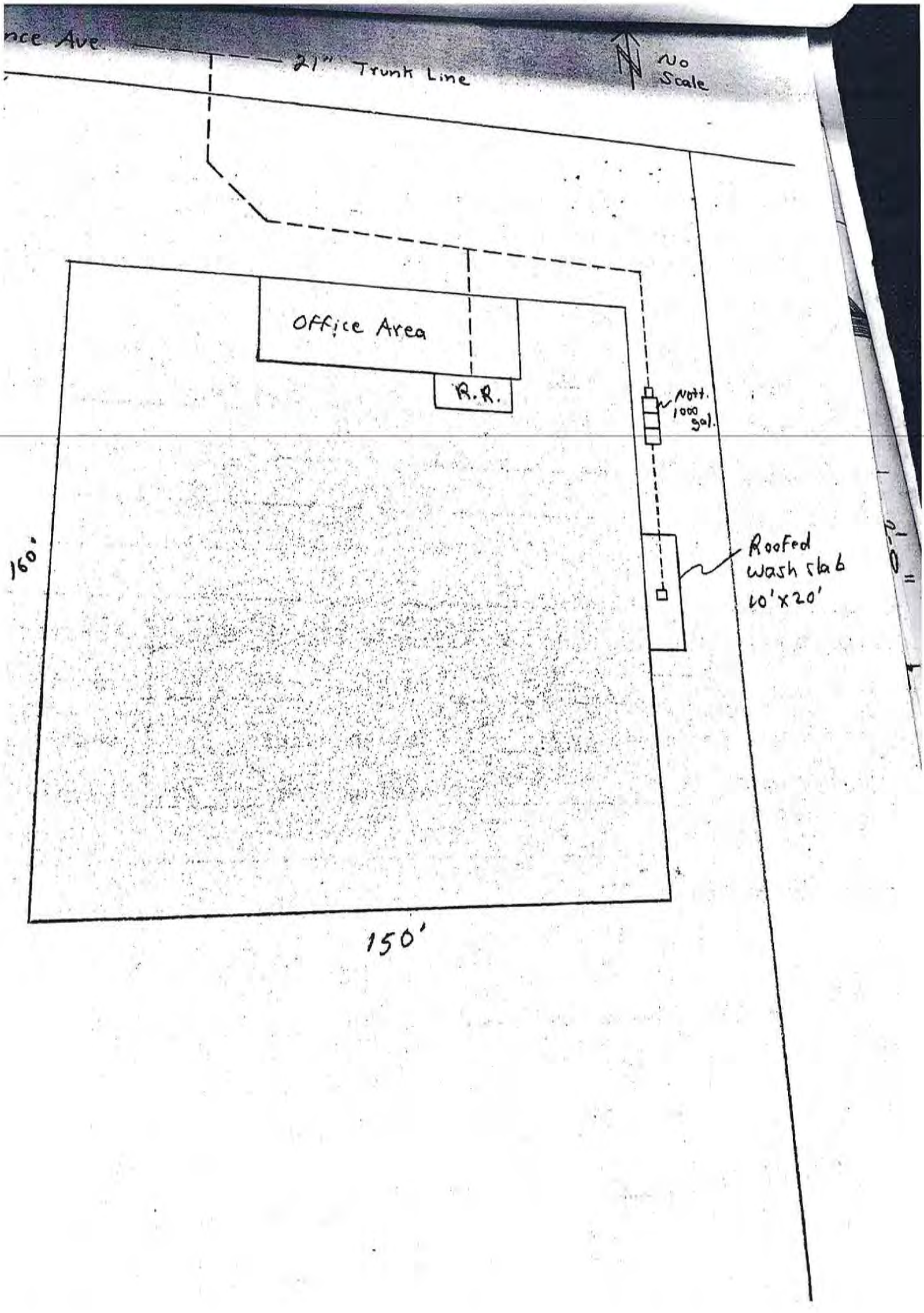
Classes of violations: I = Class I violation, II = class II violation, M = Minor, and O – other violation

- **I certify that the violations cited on the Notice of Violation & Inspection Report have been corrected.**
- **I have personally examined any attached documentation submitted as proof of compliance and I believe the information to be true and accurate.**
- **Based on my examination of any attached documentation and inquiry of the individual(s) who prepared or obtained them, I believe the information to be true, accurate, and complete.**
- **I am authorized to file this certification on behalf of the responsible party.**
- **I am aware that there are significant penalties for submitting false information and/or for non-compliance and declare that the foregoing certification is true and correct.**

Executed at: SANTA FE SPRINGS , *California* 90670 *Date:* 1/29/07

Signature: [signature] *Printed Name:* CHARLES VOORHEES

Position/Title: MGR.


nce Ave.
21" Trunk Line
No Scale
Office Area
R.R.
Nott. 1000 gal.
Roofed Wash Slab 20'x20'
160'
150'

INDUSTRY SURVEY

Health Hazardous Materials Division — LACoFD HHMD • 151 v3.2 • 4/93

Code 10 | SIC# 7699 | EPA# CAD981836542 86 | ☐Pending ☐NA

DBA KIMMERLE BROS INC	Phone 310-946-6771
Owner KIMMERLE BROS INC	Interviewed CHUCK VOORHEES
Partner CHUCK VOORHEES/BARBIC, BARRY	Title PRESIDENT
Address 12060 E FLORENCE (number / dir / street name / type)	Product/Service REPAIR HYDRAULIC & PNEMATIC TOOLS
unit # / City SFS / Zip 90670	
Mailing P.O. BOX ~~321~~ 3024 SFS 90670	Start Date 7/1982 | # of employees 23
	# of shifts | Operating hours 8:30-4:30 M-F

Viol Rank	CA Waste Code	1 213	2 221	3 214	4 223
☐HWUT	Amt (PGT) Pounds, Gallons, Tons; per quarter	100G	250G	300P	1200G
☐HRF	Mtl/Qty				

Referrals ☐AQMD ☐B&S ☐Fire ☐IW ☐OSHA ☐SDHS ☐_____

Viol 01 02 03 04 05 06 07 08 09 10 (11) 12 (13) (4) 15 16 17 18 19 20 21 (22) 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 (51) 52 53 54 55 56 (57) 58 59 60 61 62 63 64 65 99

Visit Date	Start Time	Insp	Action	Time Invested	Special Circumstances
08/08/95	10:00	10:03	I,N	2:00	ROUTINE INSPECTION
/ /	:			:	
/ /	:			:	
/ /	:			:	

Signature(s) M. Uyehara

Action codes: A-Abate C-Complaint E-Enforce H-Hearing I-Insp M-site Mit N-NOV O-no viol P-PHL Inv R-Revisit S-Samples T-Time ext X-other Z-non-gen

REPAIR HYDRAULIC AND PNEMATIC HAND TOOLS

PARTS CLEANER → MANIFEST (213) PROVIDED → 221

WASTE OIL → RECEIPT PROVIDED

SPRAY BOOTH.

WASTE PAINT/THINNER → MANIFEST PROVIDED

WASTE FILTER → MANIFEST PROVIDED

NT STRIPPER - SLUDGE - (CARLITE) → MANIFEST PROVIDED (1st YEAR)

RINSE - SLUDGE → RECEIPT PROVIDED (1st/10th QTR) 223

S → SERVICED → RECEIPT PROVIDED

D BLASTER → RECEIPT GOES OUT WITH PRODUCT GLASS BEAD MATERIAL ADDED 6-13-95 4-25-95

SOLVENT - NOT SOAKED → TRASHED

SAFETY KLEEN
10625 JACKSON ST. ELM 91731
IND 984908202
TSDF SAA - CAT 000613893
6-22-95 MAN # 95091100 296
5-25-95 MAN # 95519758 356
3-3-95 MAN # 95081644 306
2-2-95 MAN # 95081640 246

BILL KIMMERLE RECEIVED
94-2235464-FD TX
310 690-9377

ROSEMEAD OIL PRODUCTS INC
12912 LAKELAND ED-SFS 90670
CAD00 968401
TSDF: INDUSTRIAL SERVICE OIL
CA0009945 2708
1-6-95 INV # 40435 346
3-9-95 INV # 1157 111G

PACIFIC COAST LACQUER
CAD 008252405
PACIFIC RESOURCE RECOVERY
3150 E. PICO LA 90023

EVERGREEN 8-15-95 M# 95679785

PROVIDE PARTS WASHED → CLARIFIER → EVERGREEN ENV 1415 E. 3RD ST
CAD 008252405
5-2[illegible] MAN # 95352706 256 (NOV)
6-9-95 MAN # 95352592 300P
214
CAL 000027724
TSDF: EVERGREEN ENV 16604 S. SAN F CARSON 90746 CAL
5-30-95 INV # 038
[illegible]G CLAR
128G TANK

ALAMARK UNIFORM SERVICES
P.O. BOX 5206 SANTA ANA 92704
7-21-95 265 CT 589-1117438
7-7-95 264 CT 589-1110915
6-30-95 244 589-1107641
6-23-95 196 589-1104401
6-20-95 290 589-1101097

END OF PROP (2) PAINT SHED NEW PAINT & PAINT SUPPLIES

~~55~~ GAL DRUMS UNKNOWN
1 - WASTE OIL ← LABELS (NOV)
3 - EMPTY -
1 - FILTER

1-55 GAL WASTE OIL INSIDE OF

Los Angeles Region

320 W. 4th Street, Suite 200, Los Angeles, California 90013
Phone (213) 576-6600 FAX (213) 576-6640 - Internet Address: http://www.waterboards.ca.gov/losangeles

nda S. Adams
/EPA Secretary

Arnold Schwarzenegger
Governor

July 16, 2008

Mr. Chuck Voorhees
Kimmerle Brothers, Incorporated
12060 East Florence Avenue
Santa Fe Springs, CA 90670

COMMENTS REGARDING A REQUEST FOR CASE CLOSURE – CITY OF SANTA FE SPRINGS "MINI REGIONAL STUDY," 12060, 12046 AND 12078 EAST FLORENCE AVENUE, SANTA FE SPRINGS, CALIFORNIA (SCP NO. 1138B AND SITE ID NO. 2040143)

Dear Mr. Voorhees:

We would like to thank you and your consultant, Mr. Stillman of Alaska Petroleum Engineering for filling out our *Case Review Form and Tables* and sending them back on May 6, 2008 to address the above referenced properties. This material was provided to augment a closure request included in the *Third Quarter 2007 Monitoring Report* received November 19, 2007. By agreement with the Santa Fe Springs Fire Department (SFSFD), we understand that agency has been overseeing soil investigation efforts at the site. Mr. Stillman has submitted soil gas survey reports, a deed restriction, and SFSFD closure letters for some of the properties and will soon submit the remaining documents.

Based on discussions with Mr. Stillman and our review of the documents provided to date, site closure for soil only has been or will be granted by the SFSFD for each of the affected properties. Regional Board staff needs to first conclude its review of the submitted documents before final site closure can be considered. Regional Board staff will assess the current site conditions with regard to their potential effect on groundwater resources, human health and the environment. We anticipate this process to take 45 to 60 days from the date of the last submittal.

The provided documents indicate significant concentrations of volatile organic compounds (VOCs) in groundwater are originating from upgradient offsite sources. Two Regional Board lead sites are located in the upgradient direction that have historically had significant VOC contamination in soil and an assessment of the groundwater has yet to be completed. These findings may support your contention that your site is not the source of the elevated VOC concentrations in the groundwater beneath the sites and will be considered when evaluating your case for closure.

1.0 Introduction

The subject property of this soil gas survey report is Kimmerle Bros. ("Kimmerle") located at 12060 E. Florence Avenue (hereafter referred to as the "Site"). The building was constructed in the early 1960s; no improvements (i.e., additions, etc.) have been made since that time.

Volatile organic compounds are present in the subsurface soil at the Site. The constituents of concern ("COCs") are identified as benzene, toluene, xylenes, and ethylbenzene ("BTXE"). The results of the survey pertain to analyzing the COCs and evaluating the results thereof for potential vapor intrusion to indoor air.

2.0 Technical Approach

2.1 *Investigation Regulatory Guidelines and Protocols*

At a minimum, and as qualified in the *Alaska Petroleum* workplan dated January 2007, this survey complied with the following regulatory documents.

- City of Santa Fe Springs ("City") "Response for Further Action Proposal" dated January 11, 2007.
- California Environmental Protection Agency ("Cal-EPA"), Department of Toxic Substances Control, ("DTSC"), "Interim Final, Guidance For The Evaluation And Mitigation of Subsurface Vapor Intrusion to Indoor Air", guidance document dated December 14, 2004, revised February 7, 2005.
- Cal-EPA Table 2, "Use of California Human Health Screening Levels (CHHSLs) in Evaluation of Contaminated Properties (January 2005).
- California Regional Water Quality Control Board - Los Angeles Region ("Regional Water Board") and the DTSC, "Advisory - Active Soil Gas Investigations", January 28, 2003.

2.2 *Sample Locations and Identification*

The soil gas samples were collected on-Site near:

(1) known near surface soil boring contaminant at locations SGKBB1 ("S"oil "G"as "K"immerle "B"ros "B"oring 1);

(2) previously detected soil gas at location SGL (1998 "S"oil "G"as "B"orings L); and

(3) locations along each side of building foundations (SGKBEB1 through SGKBEB4 ["S"oil "G"as "K"immerle "B"ros. "E"xterior "B"uilding 1 through 4).

The survey locations are depicted on the figure presented in ***Attachment 1, Soil Gas Sample Locations***.

2.3 *Sample Methodology*

Pursuant to the City's request:

> *"the specific means of collecting and analyzing the soil gas samples must be included in the final report and any deviation from the guidelines referenced must be clearly specified."*

Vapor point installation and sampling followed the January 2003 Regional Water Board/DTSC guidelines. The vapor probes were installed using a Geoprobe® direct-push sampling rig. Centrum Analytical Laboratories, Inc. (a State certified laboratory) conducted the sampling, and performed the analysis on-Site using a mobil laboratory. In addition, pursuant to the 2005 DTSC guidelines to evaluate vapor intrusion, soil gas samples were collected at five foot depth intervals. The maximum sample depths were 20 and 40 feet below ground surface ("bgs"). There were no deviations *"from the guidelines referenced"*.

Specifically, the vapor wells were installed and sampled according to the following protocols.

- Constructed with ¼ inch diameter polyethylene tubing following the protocols in Section 2.2.5 - Soil Gas Probe Emplacement Methods.

- Leak tested (Section 2.4 - Leak Test) and purged (Section 2.3 - Purge Volume Test and 2.5 - Purge/Sample Flow Rate).

A purge volume test was conducted prior to collecting the vapor samples. This test is conducted at the first soil gas sampling event, which was at the Consolidated Graphics property. The appropriate purge volume (one, three or seven) was selected based on the highest concentration of the COCs detected,

which was benzene. Seven purge volumes were utilized for all analysis throughout the study area.

- Sampled using a vacuum pump affixed to a glass bulb wrapped in aluminum foil. A glass syringe was used to obtain a sample for direct injection into the gas chromatograph/mass spectrometer (Section 2.6 - Soil Gas Sampling) for analysis.

- Analyzed for BTXE according to the United States Environmental Protection Agency ("USEPA") Method 8260B.

2.4 *Workplan Qualifications and/or Deviations*

1. The maximum depth that the vapor points were set was determined from evaluating the contaminant concentrations obtained from discrete soil samples previously collected. Typically, the maximum vapor point depth was set five to 10 feet below the reported soil contamination. Per the guidance document, if no soil analytical data was available (e.g., in the external building locations) the maximum depth of the vapor points was set at 20 feet bgs.

2. Utility trench locations were not sampled since: (1) soil gas results obtained in close proximity to these trenches exceeded the CHHSL criteria, and (2) these same utility trenches extended southward onto the Western Allied property wherein soil gas samples were collected.

3. No shallow soil gas samples (five and 10 ft bgs) were able to be collected from locations B1 (southwest corner of the property) and B2 (southwest from the building) due to "no flow" conditions encountered.

- Subsequent to the vapor sampling that was conducted in March 2007, two additional nested vapor wells were installed with City Fire's approval. These vapor wells were sampled on June 1st. These two wells, SGKBEB3 and SGKBEB4 ("S"oil "G"as "K"immerle "B"ros "E"xterior "B"uilding 3 and 4), were installed to obtain additional data immediately adjacent to the structure for Shallow Gas Human Health screening purposes.

The City requires that the soil gas analytical results be compared to the residential use CHHSLs, unless the property owner agrees to limit Site usage to only commercial/industrial via a deed restriction. Such a deed restriction allows the analytical results to be compared to the commercial use CHHSLs.

The property owner agreed to the deed restriction; therefore, the analytical results are compared to only the commercial use CHHSLs.

6. The City requires that a Human Health Risk Assessment ("HHRA") be completed if the results of the study fail the criteria set forth in the January 2005 Cal-EPA "Use of California Human Health Screening Levels (CHHSLs) in Evaluation of Contaminated Properties". As specified in this document the soil gas screening levels are based on soil gas data "<1.5 meters (five feet) below a building or the ground surface," because the purpose of the CHHSLs is to screen sites for potential human health concerns. Accordingly, to assess the health risks of the workers inside the building only the results obtained from a depth of five feet bgs are screened using the CHHSL shallow soil gas screening levels.

7. According to the DTSC document, Revised February 2005, "...the samples should be collected as close to the building as possible. At a minimum, soil gas samples should be collected at two locations, along opposite sides of the building." All four exterior sides of the building were sampled.

8. The complete vertical extent of detected soil gas was not determined at each location. Further vertical delineation was not conducted because the results near the building at five feet bgs did not exceed the Shallow Gas Human Health CHHSL criteria. Only BB2 wasn't really delineated, because the soil vapor analytical results do not suggest that vertical migration of COCs is an issue.

9. Some of the soil gas results exceeded the analytical method's detection limits, and higher dilution analysis was required. For example, the analytical method's detection limit at seven purge volumes for benzene is 0.10 microgram per liter of air ("µg/l") and <5 µg/l was reported by the laboratory. If a previous result exceeded CHHSL criteria, that depth interval was not resampled.

10. The approximate location of the 1988 soil gas location "L" was determined to be close to KBB2. Therefore, this sample location is identified as SGKBB2.

11. Pending review of this report by City staff, and if acceptable, the soil gas tubing will be cut and plugged below grade. The surface will then be repaired with cold patch asphalt.

3.0 Findings

A copy of the analytical report is contained in ***Attachment 2, Laboratory Report.*** The analytical data was evaluated against the commercial use CHHSLs found in Table 2 of the aforementioned Cal-EPA document. The summary of the analytical results is provided in ***Attachment 3, Summary Table: Soil Gas Survey Analytical Results.*** Included in this summary is the evaluation criteria (CHHSLs) from which the results were evaluated against; the samples that exceeded the criteria are highlighted. As specified in the CHHSL document the soil gas screening levels are based on soil gas data "<1.5 meters (five feet) below a building or the ground surface." Accordingly, only the results from a depth of five feet bgs are screened using the CHHSL shallow soil gas screening levels.

Some vapor samples exceeded the commercial use CHHSL for benzene of 0.122 µg/l (or 1.22 E+02 µg/m³). The benzene concentrations are identified in the following table by depth. Vapor samples that exceed the shallow soil gas CHSSL for benzene at five feet are highlighted in "red". All results are reported in µg/l.

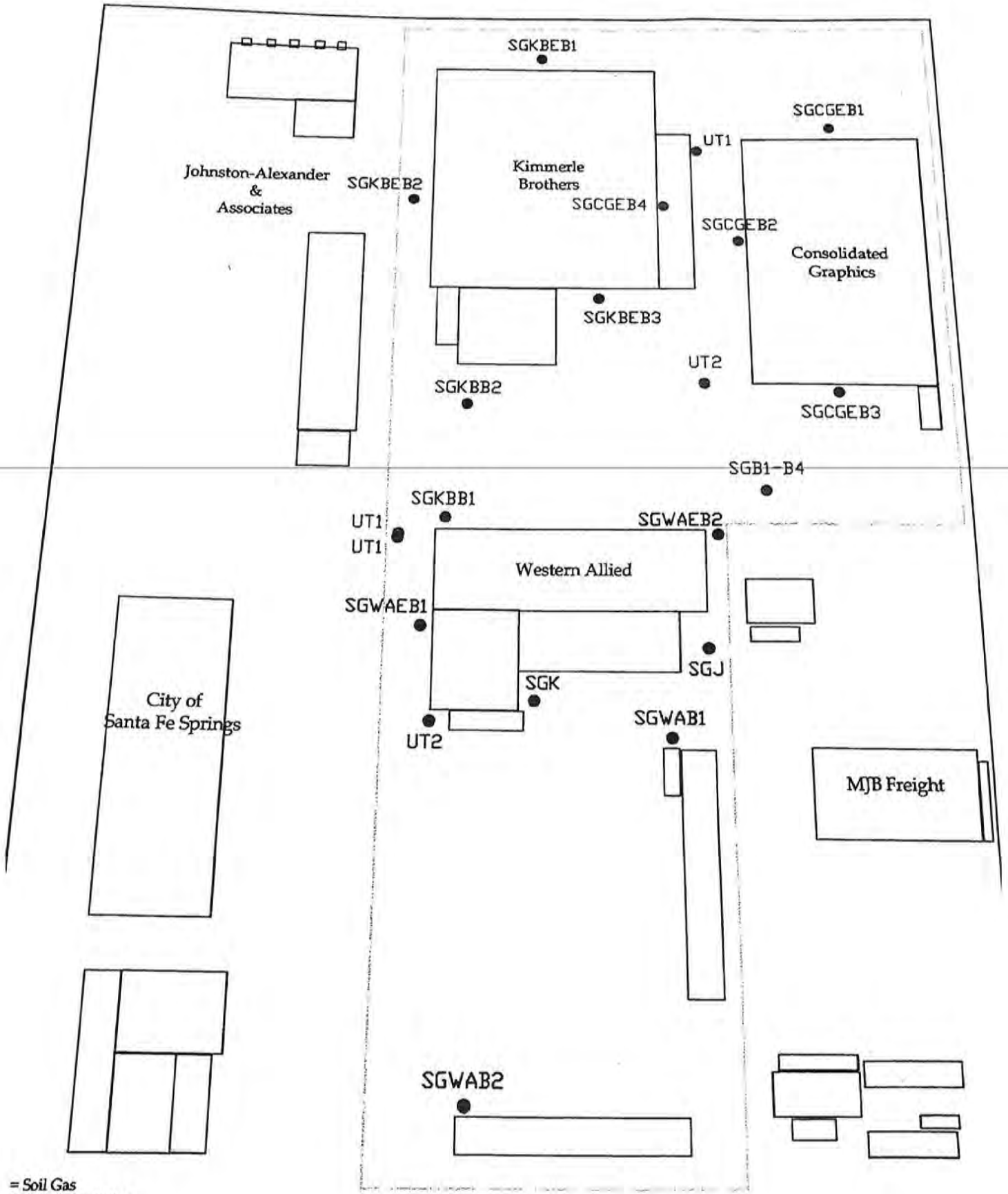
Benzene Concentrations

	Depth (feet below ground surface)							
	5	10	15	20	25	30	35	40
Sample ID								
SGKBB1	NS [1]	NS	0.82	0.9	0.87			
SGKBB2	NS	NS	0.41	15	6	12	0.13	3.8
SGKBEB1	<0.10	0.052	<5	<5	NS			
SGKBEB2	0.036	0.044	<0.10	0.039	0.036			
SGKBEB3	<0.10	<0.10	<0.10	<0.10				
SGKBEB4	<0.10	<0.10	<0.10	<0.10				

[1] NS = Not Sampled; no flow from vapor point

4.0 Conclusions and Opinion Regarding Further Action

1. A comparison of analytical results to the residential use CHHSLs is require unless a commercial use deed restriction is in place. The property own⋹ agreed to the deed restriction.



= Soil Gas
= Exterior Building
= Consolidated Graphics
= Kimmerle Bros.
= Western Allied
Utility Trench - Locations to be Determined
= Survey Area

Alaska Office
P.O. Box 81804
Fairbanks, AK 99708

TITLE:

Soil Gas Survey

Kimmerle Bros

DWN:	DES:	PROJECT N
K.A.E.	K.A.E.	2311
CHKD:	APPD:	

a. Deed restriction language will be provided to the City prior to recording with the County Registrar.

b. The COC results were evaluated against the commercial use CHHSLs.

2. A Site-specific "human health risk assessment must be prepared by a board certified toxicologist and submitted" is required if the analytical results exceed the commercial use CHHSLs. NO soil gas samples exceeded the benzene CHSSL of 0.122 µg/l at five feet bgs near the building.

3. The building was constructed in the early 1960s. Based upon the soil vapor analytical results, vertical migration of COCs does not appear to be an issue.

The CHHSLs referenced in this report pertain to the "emissions of volatile chemicals from contaminated soil or groundwater and their potential intrusion into overlying buildings." Therefore, "closure" determination should take into consideration:

(1) potential exposure pathways and scenarios,

(2) groundwater and protected resources, and

(3) nuisance (e.g., odors, staining) and gross contamination concerns.

→ potential receptor, not pathway; addi by de r

The potential exposure pathways are addressed with the issuance of a deed restriction. The groundwater issue is being addressed through further assessment with oversight from the Regional Water Board. There are no apparent odors associated with the soil gas, and the contaminant source to the southwest of the Site (i.e., on the City property) has been remediated.

Furthermore, since:

(1) near surface soil gas contamination was reported exterior to the building, and

(2) a deed restriction will be placed on the property limiting the use to existing commercial/industrial use.

No further vapor sampling is recommended. A "No Further Action" letter should be granted that pertains to soil.

FLORENCE 12180

HATHAWAY SQUARE ASSOCIATES

COUNTY OF LOS ANGELES
DEPARTMENT OF PUBLIC WORKS

900 SOUTH FREMONT AVENUE
ALHAMBRA, CALIFORNIA 91803-1331
Telephone: (818) 458-5100

HOMAS A. TIDEMANSON, Director

ADDRESS ALL CORRESPONDENCE
P.O.BOX 1460
ALHAMBRA, CALIFORNIA 91802-14

April 7, 1994

IN REPLY PLEASE
REFER TO FILE:

I-13906

MR JOE OBEGI
ANA HATHAWAY REVOCABLE TRUST
PO BOX 16391
IRVINE CA 92713

Dear Mr. Obegi:

HAZARDOUS MATERIALS UNDERGROUND STORAGE
REMEDIAL ACTION COMPLETION CERTIFICATION
CLOSURE PERMIT NO. 3572B
LOCATION: 12180 E. FLORENCE AVENUE, SANTA FE SPRINGS

This letter confirms the completion of site investigation and remedial action for the underground storage tank(s) at the above site. Thank you for your cooperation throughout this investigation. With the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required based on the available information as set forth in the California Code of Regulations, Title 23, Division 3, Chapter 16, Article 11, Section 2721(e) (Underground Storage Tank Corrective Action Regulations).

If you have any questions regarding this matter, please contact Hossein Torabzadeh at (818) 458-3582.

Very truly yours,

T. A. TIDEMANSON
Director of Public Works

Brian D. Hooper

Brian D. Hooper
Supervising Civil Engineer IV
Waste Management Division

HM
I-13906-1

cc: California Regional Water Quality Control Board
Ms. Janice Paulson, State Water Resources Control Board
Mr. Steve Collins, CENTEC

COUNTY OF LOS ANGELES
DEPARTMENT OF PUBLIC WORKS

900 SOUTH FREMONT AVENUE
ALHAMBRA, CALIFORNIA 91803-1331
Telephone: (818) 458-5100

THOMAS A. TIDEMANSON, Director

ADDRESS ALL CORRESPONDENCE TO:
P.O.BOX 1460
ALHAMBRA, CALIFORNIA 91802-1460

March 3, 1994

IN REPLY PLEASE
REFER TO FILE I-13906

MR AL NOVAK
CALIFORNIA REGIONAL WATER QUALITY
CONTROL BOARD LA REGION
101 CENTRE PLAZA DR
MONTEREY PARK CA 91754-2156

Dear Mr. Novak:

UST LOCAL OVERSIGHT PROGRAM (LOP) CASE CLOSURE
LOCATION: 12180 E. FLORENCE AVENUE, SANTA FE SPRINGS

We are recommending the site noted above for closure and we would like for you to concur with our recommendation. Enclosed is a completed copy of the Leaking Underground Fuel Storage Tank Program Case Closure Summary, the LOP Site Summary and a Site Map for this site. As stated in the Closure Guidelines from the State Water Resources Control Board, this form is being sent to you for the 30-day comment period. Unless we hear from you within 30 days of the date of this letter, we will issue a closure letter for the site.

If you have any questions or need additional information about the work at this site, please contact Hossein Torabzadeh at (818) 458-3582.

Very truly yours,

T. A. TIDEMANSON
Director of Public Works

Pat A. Proano
Supervising Civil Engineer II
Waste Management Division

HT:rm
P/13906

c: Mr. Steve Collins, CENTEC

Cl. # 13906 3
Pit # 11948

COUNTY OF LOS ANGELES DEPARTMENT OF PUBLIC WORKS
Waste Management Division, UST Local Oversight Program

HYDROGEOLOGIC COMMENTS

13524-13906

LOP FILE NUMBER I-13906-1H

Consulting Firm- Centec Engineering Job No. 06373

Site Name- Superior Oil Tool Co./Anna A. Hathaway Revocable Trust

Site Address- 12180 E. Florence Ave., Santa Fe Springs, CA 90670

REVIEW OF UNDERGROUND STORAGE TANK (UST) REPORTS INCLUDE:

O,P,R,S	Sampling Proposal	A,C,D,E,H,Q,T	Sampling Report
K,N,T	Site Remediation Proposal	N	Site Remediation Report
I	Site Assessment Proposal	F,K	Site Assessment Report
M	Status Report	V	Closure Report
		B,C,G,J,K,L,U	Response

Report(s) dated:(1)-A:1/26/88, B:3/28/88, C:4/15/88, D:4/18/88, E:11/1/88; (2)-F:8/6/90, G:2/11/90, H:5/9/91, I:6/17/91, J:8/10/91, K:9/19/91, L:2/7/92, M:3/4/92, N:6/8/92; (3)-O:12/3/92, P:12/29/92, Q:2/16/93, R:3/9/93, S:3/29/93, T:5/17/93, U:8/12/93, V:12/2/93
(1)-Norcal Engineering; (2)-Alaska Petroleum Environmental Engineering(APEE); (3)-Centec Engineering

COMMENTS

Lab results of soil samples collected from various locations within the common excavation for both of the dry wells and Pit Nos. 1 and 4 indicate that relatively low levels of contamination remain in-place to depths of 50 feet below grade. Contaminants consist of TPH(G), TPH(D), BTEX, Methylene, Methylene Chloride, Dichlorobenzene, and Dichloroethane. Sampling locations indicate the constituents detected by Method 8240 occur at the deepest depths whereas, the TPH and BTEX occur predominantly in the sidewalls at shallower depths. It should be noted that previous sampling from four (4) borings in the vicinity of one of the dry wells revealed non-detect lab results at 60 feet below grade. Final confirmation samples collected from the excavation for Pits Nos. 2 and 3 tested non-detect for TPH and BTEX.

Regional hydrogeologic information supplied in the 6/17/91 Assessment Proposal by APEE does not specifically report what regional aquifers may be encountered below the site Information obtained from Bulletin 104 (DWR, 1961) indicates that the first regional aquife below the site is the Artesia Aquifer. Various plates suggest that this aquifer may b encountered at roughly 40 feet below grade with a thickness of 40 feet. This suggests th the contamination remaining in-place at depths below 40 feet may be within the Artes Aquifer however, County well records do not report any wells, past or present, encounteri water at this depth or being screened at this depth. The next lower regional aquifer bel the site is shown as the Gage Aquifer at roughly 100 feet below grade.

Conclusions: Lab results of confirmation samples from the bottoms and sidewalls of m- excavation indicate some levels of contamination remain in-place. Levels of TPH(G), TPH(and BTEX are less than those allowed by the Leaching Potential Analyses of the LUFT Man Hydrogeologic information reports that the first regional aquifer below the site is Artesia Aquifer at roughly 40 feet below grade and a thickness of 40 feet. However, Co- records indicate groundwater has not been encountered at this depth and no existing well screened at this depth. First groundwater may not occur until the regional Gage Aquife encountered at roughly 100 feet below grade. Therefore, it is recommended that a reque made to close this site.

Comments by G. K. J. Dated 2/22/94

GKJ: revised 10-13-93

83477

COUNTY OF LOS ANGELES
DEPARTMENT OF PUBLIC WORKS

Waste Management Division

INSPECTOR'S REPORT

TO: Dave Lobato
FROM: Hossein Torabzadeh

DATE: 10/6/93
FILE: I-13906

INDUSTRY: Ana Hathway Trust
12180 E. Florence Ave, Santa Fe Springs

REPORT:

I made visit to this site to observe the backfilling and set up of a bio-remediation bed to treat diesel contaminated soil.This inspection had been requested by Mr. Steve Collins of CENTEC Engineering.I met Mr. Collins at the site, he explained that the backfilling operation had started on Tuesday this week and all of the previously tested "clean" soil was placed back into the open pit. The contaminated soil with a volume of about 100 cubic yard had been placed into a bio-bed to be treated further.This soil had a residual contamination of order of 400 ppm.The backfilling and subsequent compaction of the soil in the pit had not completely filled the excavation and a shallow pit of 4-5 feet with a diameter of about 120 feet was left.See Pic.1 and 2 for bio-bed and the remaining pit.

WAY TRUST/SUPERIOR OIL TOOL
180 Florence

one 1,000-gallon underground diesel tank and three small concrete waste oil sumps were removed fr
n activities continued until all tanks, sumps, a cesspool, and all petroleum hydrocarbon-contaminate
from two excavation pits at the 2- acre site at the northwest corner of Florence and Norwalk. Site closure
epartment of Public Works in February 1994.

UST/SITE MITIGATION RECORDS 1987-1994 FOR THIS LOCATION
(AMOUNT STORED: ONE EXPANDING FILE)
ARE STORED OFF-SITE AT
KING DATA SERVICES (KDS)
13535 LARWIN CIRCLE
SANTA FE SPRINGS CA 90670
TELEPHONE 921-0555
FAX 602-5050

TO RETRIEVE RECORDS, PLEASE CONTACT KDS AND
REFERENCE 195-000019-003

12046

November 6, 1987

MEMO TO FILE:

12046 Florence

One 9,940 gallon tank, Serial No. B-5267, was removed by Whitaker Concrete on 11-6-87 under L. A. County Permit No. 3496B. Soil samples were taken by P.I.C. The tank was transported to AMR.

Diana Jimenez
Fire Safety Inspector

DJ:cd

DON PRINCE

PETROLEUM INDUSTRY CONSULTANTS, INC. PIC

ENVIRONMENTAL SERVICES

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GARDEN GROVE
BOULEVARD
WESTMINSTER,
CALIFORNIA
92683
OFFICE: (714) 898-6399
RES: (714) 960-9489

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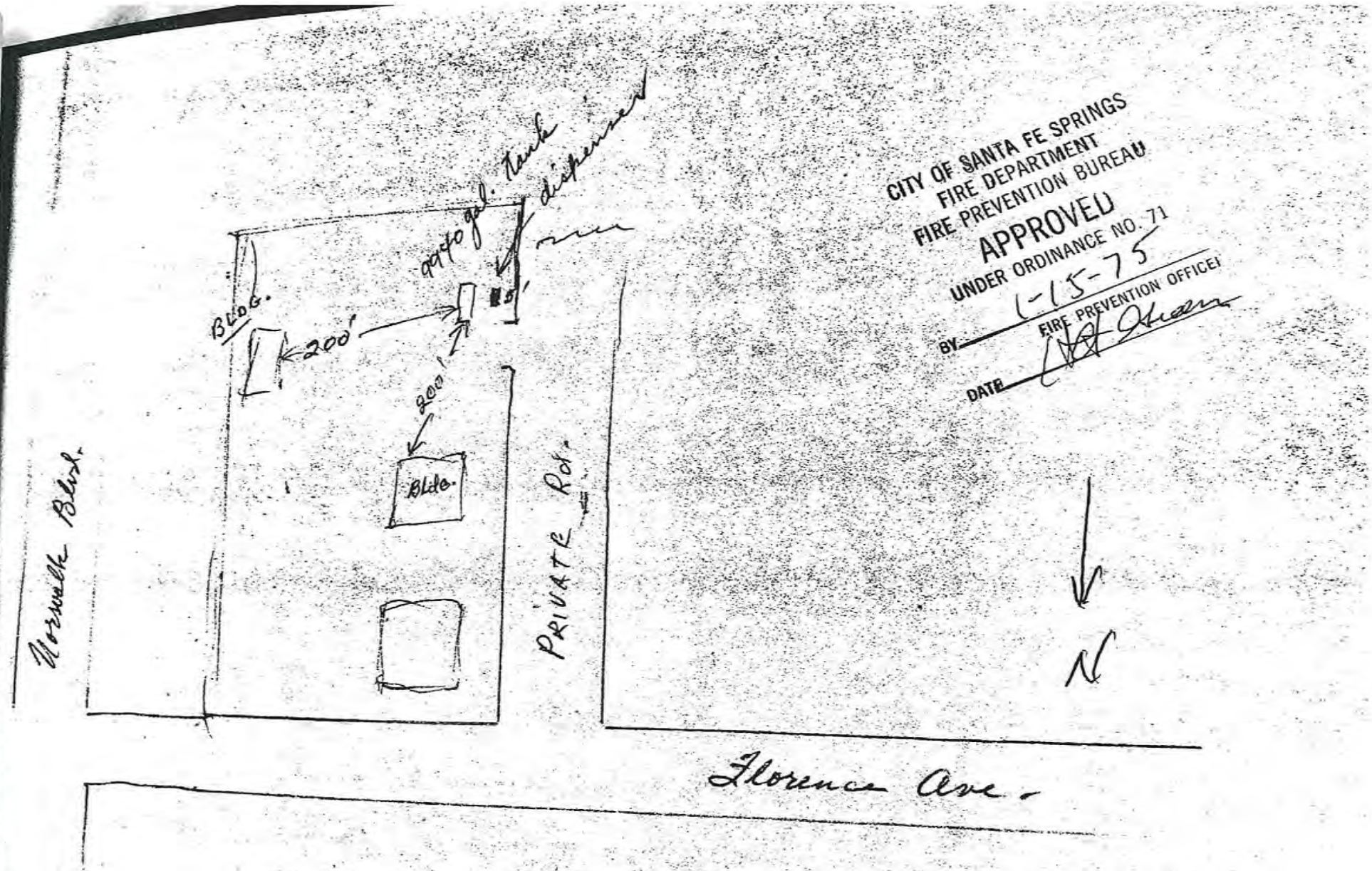
(714) 758-3504



CITY OF SANTA FE SPRINGS
FIRE DEPARTMENT
FIRE PREVENTION BUREAU
APPROVED
UNDER ORDINANCE NO. 71
BY 1-15-75
FIRE PREVENTION OFFICER
DATE

WESTERN ALLIED CORP.
12046 E. FLORENCE AVE.
SANTA FE SPRINGS

City of Santa Fe Springs
11710 Telegraph Road • CA • 90670-3679 • (562) 868-0511 • Fax (562) 868-7112 • www.santafesprings.org

February 6, 2006

R. Glenn Stillman
Principal Engineer
Alaska Petroleum Environmental Engineering
P.O. Box 5365
Garden Grove, CA 92846

Soil Gas Survey Work Plan for
12046 E. Florence Avenue

Dear Mr. Stillman:

The City of Santa Fe Springs Fire Department (SFSFD) has completed the review of the Soil Gas Survey Work Plan for the property located at 12046 E. Florence Avenue. This property is located in the vicinity of a former natural gas processing plant and was part of a "Mini-Regional" study to assess the vertical and lateral extent of contamination.

In response to our department's comments regarding the "Mini-Regional" Study Report, you proposed conducting a soil gas survey at this site. The results of the soil gas survey will determine whether or not the residual subsurface contamination poses a human health risk to site occupants. The workplan outlines how the soil gas survey will be conducted and what actions will be taken if the soil gas levels exceed indoor air human health screening levels.

The location of the proposed soil gas samples is provided in the workplan. While the workplan does not provide specific details as to how the soil gas sampling will be conducted, it does reference the sampling protocol detailed in the State's *Advisory-Active Soil Gas Investigation* (1/28/2003). The Workplan also references the State's *Guidance for the Evaluation and Mitigation of Subsurface Vapor Intrusion for Indoor Air* (2/7/2005).

Joseph D. Serrano, Sr., Mayor • Ronald S. Kernes, Mayor Pro Tem
City Council
Louie González • Betty Putnam • Gustavo R. Velasco
City Manager
Frederick W. Latham

City of Santa Fe Springs
11710 Telegraph Road • CA • 90670-3679 • (562) 868-0511 • Fax (562) 868-7112 • www.santafesprings.org

January 11, 2007

R. Glenn Stillman
Principal Engineer
Alaska Petroleum Environmental Engineering
P.O. Box 5365
Garden Grove, CA 92846

Mini-Regional Study Site Investigation Report Review and Response to Further Action Proposal

Dear Mr. Stillman:

The City of Santa Fe Springs Fire Department (SFSFD) has completed the review of the May 11, 2006 "Mini-Regional" Study report assessing the extent of hydrocarbon-impacted soil contamination resulting from a former natural gas processing plant. Your written response to the SFSFD's November 2, 2006 correction list was submitted on January 3, 2007.

The impact from the gas plant contamination extends across four parcels of property. The Workplan for this "Mini-Regional" Study was approved by the Regional Water Quality Control Board (RWQCB) on July 14, 2004. As a condition of approval, the RWQCB listed various cleanup criteria and human health assessment procedures. The RWQCB amended this condition in an October 4, 2006 letter which transferred soil investigation and human health risk assessment oversight to the SFSFD. The groundwater investigation portion of this study will continue to be overseen by the RWQCB.

The contamination at one of these four parcels (Little Lake Village senior housing project) has been previously assessed and mitigated under the oversight of both the Regional Water Quality Control Board (RWQCB) and the City of Santa Fe Spring Fire Department. This "Mini-Regional" Study report addresses the remaining three impacted parcels located at 12046, 12060, and 12078 East Florence Avenue.

Your January 3, 2007 response includes an "Opinion Regarding Further Action" for each of the remaining three parcels. The following summarizes each proposal followed by the SFSFD's response:

Joseph D. Serrano, Sr., Mayor • Ronald S. Kernes, Mayor Pro Tem
City Council
Louie González • Betty Putnam • Gustavo R. Velasco
City Manager

1. **12046 E. Florence (Western-Allied):** Conduct a soil gas survey for BTEX (benzene, toluene, ethylbenzene and xylene) near soil boring locations WAB1 and WAB4, 1988 soil gas locations "J" and "K", and the perimeter of the building. Should the results of the soil gas survey indicate "no upward migration of contaminants", a human health risk assessment will not be necessary and a no further action letter will be requested. Direct contact to known hydrocarbon-impacted soil has been addressed via a 1989 deed restriction requiring the owner to maintain the asphalt parking lot "cap" along the western property line.

   SFSFD Response

   - Provide a copy of the soil gas workplan prior to conducting the soil gas survey. The procedure for sampling and assessment must be consistent with the DTSC's December 15, 2004 "Guidance for the Evaluation and Mitigation of Subsurface Vapor Intrusion to Indoor Air" and approved by our department.
   - If the levels of BTEX exceed the Indoor Air Human Health Screening Levels found in Table 2 of the *California Human Health Screening Levels (CHHSLs) in Evaluation of Contaminated Properties Guidelines* (January 2005), a site-specific human health risk assessment must be prepared by a board certified toxicologist and submitted to our department for review. If the resulting risk exceeds acceptable levels, mitigation measures will be required.
   - Provide a copy of the recorded deed restriction. If the deed restriction limits the site to commercial/industrial usage only, you may use the screening levels listed for commercial/industrial sites. If not, residential site screening levels must be used.

2. **12060 E. Florence Ave (Kimmerle Brothers):** Conduct a soil gas survey for BTEX (benzene, toluene, ethylbenzene and xylene) near soil boring locations KBB1, KBB2, KBB5, and KBB12, 1988 soil gas locations "L", and the perimeter of the building. If the BTEX levels indicate upward migration of contaminants, an Indoor Air Quality (IAQ) study will be conducted. A deed restriction will be recorded limiting the site to commercial/industrial uses only. Should the results of the soil gas survey or the IAQ (if necessary) indicate "no upward migration of contaminants", a human health risk assessment will not be necessary and a no further action letter will be requested.

   SFSFD Response

   - Provide a copy of the soil gas workplan prior to conducting the soil gas survey. The procedure for sampling and assessment must be consistent with the DTSC's December 15, 2004 "Guidance for the Evaluation and Mitigation of Subsurface Vapor Intrusion to Indoor Air" and approved by our department.
   - If the concentration of contaminants in the soil gas survey exceed the Indoor Air Human Health Screening Levels found in Table 2 of the *California Human Health Screening Levels (CHHSLs) in Evaluation of Contaminated Properties Guidelines* (January 2005), you are proposing to conduct an IAQ study. A Workplan for this study (if required) must be provided to our department and approved prior to conducting the IAQ.
   - If the screening levels are exceeded, a site-specific human health risk assessment must be prepared by a board certified toxicologist and submitted to our

department for review. If the resulting risk exceeds acceptable levels, mitigation measures will be required.

- A copy of the proposed land use restriction language must be provided to our department prior to recording the deed restriction with the County Registrar. A copy of the recorded deed restriction will be required before a no further action letter can be issued.

3. **12078 Florence Ave. (Consolidate Graphics):** Conduct a soil gas survey for the chemicals of potential concern (BTEX) in proximity to previous methane monitoring sample locations B1 through B4. Also monitor for BTEX along the perimeter of the building using the existing methane monitoring wells. A deed restriction will be recorded limiting the site to commercial/industrial uses only. Should the results of the soil gas survey indicate "no upward migration of contaminants", a human health risk assessment will not be necessary and a no further action letter will be requested.

SFSFD Response

- Provide a copy of the soil gas workplan prior to conducting the soil gas survey. The procedure for sampling and assessment must be consistent with the DTSC's December 15, 2004 "Guidance for the Evaluation and Mitigation of Subsurface Vapor Intrusion to Indoor Air" and approved by our department.
- If the screening levels are exceeded, a site-specific human health risk assessment must be prepared by a board certified toxicologist and submitted to our department for review. If the resulting risk exceeds acceptable levels, mitigation measures will be required.
- A copy of the proposed land use restriction language must be provided to our department prior to recording the deed restriction with the County Registrar. A copy of the recorded deed restriction will be required before a no further action letter can be issued.

If you have any questions regarding the above items, please contact Tom Hall at (562) 906-3815.

Sincerely,

Janet Ortiz

Janet Ortiz
Director of Environmental Protection

cc: File
Alex Rodriguez, SFSFD
Don Indermill, LARWQCB
Paul Ashworth, SFS Planning Department
William D. Herz, Esq., Barton, Klugman&Oetting, LLP for the Bemshaw Group
Bob Wilson, Real Estate Consultant for Consolidated Graphics
Chuck Vorhees, Kimmerle Bros., Inc.

Attached is the last correspondence since this Decem

SLIC # 1138B
Soil Gas Survey Report
Western Allied
12046 E. Florence Avenue
Santa Fe Springs, CA
June 2007

1.0 Introduction

The subject property of this soil gas survey report is Western Allied located at 12046 E. Florence Avenue (hereafter referred to as the "Site"). The building was constructed around 1960.

Volatile organic compounds are present in the subsurface soil at the Site. The constituents of concern ("COCs") are identified as benzene, toluene, xylenes, and ethylbenzene ("BTXE"). The results of the survey pertain to analyzing the COCs and evaluating the results thereof for potential vapor intrusion to indoor air.

2.0 Technical Approach

2.1 *Investigation Regulatory Guidelines and Protocols*

At a minimum, and as qualified in the *Alaska Petroleum* workplan dated January 2007, this survey complied with the following regulatory documents.

- City of Santa Fe Springs ("City") "Response for Further Action Proposal" dated January 11, 2007.
- California Environmental Protection Agency ("Cal-EPA"), Department of Toxic Substances Control, ("DTSC"), "Interim Final, Guidance For The Evaluation And Mitigation of Subsurface Vapor Intrusion to Indoor Air", guidance document dated December 14, 2004, revised February 7, 2005.
- Cal-EPA Table 2, "Use of California Human Health Screening Levels (CHHSLs) in Evaluation of Contaminated Properties (January 2005).
- California Regional Water Quality Control Board - Los Angeles Regio ("Regional Water Board") and the DTSC, "Advisory - Active Soil Ga Investigations", January 28, 2003.

2.2 *Sample Locations and Identification*

The soil gas samples were collected on-Site near:

(1) known soil boring contaminant at locations SGWAB1 and SGWAB2 ("S"oil "G"as "W"estern "A"llied "B"oring 1 and 2) and;

(2) previously detected soil gas at locations SGJ and SGK (1998 "S"oil "G"as "B"orings "J" and "K"); and

(3) along opposite sides of existing building at locations SGWAEB1 and SGWAEB2 ("S"oil "G"as "W"estern "A"llied "E"xterior "B"uilding 1 and 2), and from

(4) potential migration pathways at locations UT1 and UT2 ("U"tility "T"rench 1 and 2).

The survey locations are depicted on the figure presented in ***Attachment 1, Soil Gas Sample Locations***.

2.3 *Sample Methodology*

Pursuant to the City's request:

> *"the specific means of collecting and analyzing the soil gas samples must be included in the final report and any deviation from the guidelines referenced must be clearly specified."*

Vapor point installation and sampling followed the January 2003 Regional Water Board/DTSC guidelines. The vapor probes were installed using a Geoprobe® direct-push sampling rig. Centrum Analytical Laboratories, Inc. (a State certified laboratory) conducted the sampling, and performed the analysis on-Site using a mobil laboratory. In addition, pursuant to the 2005 DTSC guidelines to evaluate vapor intrusion, soil gas samples were collected at five foot depth intervals. The maximum sample depths were 20 and 40 feet below ground surface ("bgs"). There were no deviations *"from the guidelines referenced"*.

Specifically, the vapor wells were installed and sampled according to the following protocols.

- Constructed with ¼ inch diameter polyethylene tubing following the protocols in Section 2.2.5 - Soil Gas Probe Emplacement Methods.

- Leak tested (Section 2.4 - Leak Test) and purged (Section 2.3 - Purge Volume Test and 2.5 - Purge/Sample Flow Rate).

  A purge volume test was conducted prior to collecting the vapor samples. This test is conducted at the first soil gas sampling event, which was at the Consolidated Graphics property. The appropriate purge volume (one, three or seven) was selected based on the highest concentration of the COCs detected, which was benzene. Seven purge volumes were utilized for all analysis throughout the study area.

- Sampled using a vacuum pump affixed to a glass bulb wrapped in aluminum foil. A glass syringe was used to obtain a sample for direct injection into the gas chromatograph/mass spectrometer (Section 2.6 - Soil Gas Sampling) for analysis.

- Analyzed for BTXE according to the United States Environmental Protection Agency ("USEPA") Method 8260B.

2.4 *Workplan Qualifications and/or Deviations*

1. The maximum depth that the vapor points were set was determined from evaluating the contaminant concentrations obtained from discrete soil samples previously collected. Typically, the maximum vapor point depth was set five to 10 feet below the reported soil contamination. Per the guidance document, if no soil analytical data was available (e.g., in the external building locations) the maximum depth of the vapor points was set at 20 feet bgs.

2. The City requires that the soil vapor analytical results be compared to the residential use CHHSLs, unless the property owner agrees to limit Site usage to only commercial/industrial via a deed restriction. Such a deed restriction allows the analytical results to be compared to the commercial use CHHSLs. The property owner has agreed to the deed restriction; therefore, the analytical results are compared to only the commercial use CHHSLs.

3. The City requires that a Human Health Risk Assessment ("HHRA") be completed if the results of the study fail the criteria set forth in the January 2005 Cal-EPA "Use of California Human Health Screening Levels (CHHSLs) in Evaluation of Contaminated Properties". As specified in this document the soil gas screening levels are based on soil gas data "<1.5 meters (five feet) below a building or the ground surface," because the purpose of the CHHSLs is to screen sites for potential human health concerns. Accordingly, to assess the health risks of the workers inside the building only the results obtained from a depth of five feet bgs are screened using the CHHSL shallow soil gas screening levels.

4. According to the DTSC document, Revised February 2005, "...the samples should be collected as close to the building as possible. At a minimum, soil gas samples should be collected at two locations, along opposite sides of the building." Two exterior building locations were identified, however three additional locations UT1, SGK and SGKBB1 are all located in close proximity to the building. As such, the results at five feet bgs from these locations are also used in this evaluation.

5. The complete vertical extent of detected soil gas was not determined at each location. Further vertical delineation was not conducted because results obtained exceeded the CHHSL criteria at five feet bgs.

6. Some of the soil vapor results exceeded the analytical method's detection limits, and higher dilution analysis was required. For example, the analytical method's detection limit at seven purge volumes for benzene is 0.10 microgram per liter of air ("µg/l") and <5 µg/l was reported by the laboratory. If a previous result exceeded the CHHSL criteria, that depth interval was not resampled.

7. SGWAEB2 was installed at the southeast corner of the Kimmerle Bros. Parcel. Access to the east/northeast side of the on-Site building was not possible.

8. Pending review of this report by City staff, and if acceptable, the soil vapo- tubing will be cut and plugged below grade. The surface will then be repaire- with cold patch asphalt.

3.0 Findings

A copy of the analytical report is contained in ***Attachment 2, Laboratory Report***. The analytical data was evaluated against the commercial use CHHSLs found in Table 2 of the aforementioned Cal-EPA document. The summary of the analytical results is provided in ***Attachment 3, Summary Table: Soil Gas Survey Analytical Results***. Included in this summary is the evaluation criteria (CHHSLs) from which the results were evaluated against; the samples that exceeded the criteria are highlighted. As specified in the CHHSL document the soil gas screening levels are based on soil gas data "<1.5 meters (five feet) below a building or the ground surface." Accordingly, only the results from a depth of five feet below ground surface are screened using the CHHSL shallow soil gas screening levels.

Some vapor samples exceeded the commercial use CHHSL for benzene of 0.122 µg/l (1.22 E+02 µg/m^3) at five feet bgs. The benzene concentrations are identified in the following table by depth. Vapor samples that exceed the shallow soil gas CHSSL at five feet bgs for benzene are highlighted in "red". All results are reported in µg/l.

	Depth (feet below ground surface)							
	5	10	15	20	25	30	35	40
Sample ID								
SGWAB1	0.039	<0.10	0.11	6.6	14	8.2		
SGWAB2	0.11	<0.10	<0.10	<0.10				
SGWAEB1	3.5	<0.10	<0.10	.054				
SGWAEB2	11	13	2.2	78	370	440	590	NS [1]
UT1	1.7	<1.0	0.59	2.4	NS			
UT2	0.044	<0.10	<0.10	0.17				
SGJ	<0.10	<0.10	<0.10	<0.10				
SGK	0.34	0.37	5.3	27	3.8			

[1] NS = Not Sampled; no flow from vapor point

Benzene Concentrations in Soil Gas. CHHSL

4.0 Conclusions and Opinion Regarding Further Action

1. A comparison of analytical results to the residential use CHHSLs is required unless a commercial use deed restriction is in place. The property owner agreed to the deed restriction.

   a. Deed restriction language will be provided to the City prior to recording with the County Registrar.

   b. The COCs results were evaluated against the commercial use CHHSLs.

2. A Site-specific "human health risk assessment must be prepared by a board certified toxicologist and submitted" is required if the analytical results exceed the commercial use CHHSLs. Soil gas samples exceeded the benzene CHSSL of 0.122 µg/l at two exterior building locations and one utility trench location.

The CHHSLs referenced in this report pertain to the "emissions of volatile chemicals from contaminated soil or groundwater and their potential intrusion into overlying buildings." Therefore, "closure" determination should take into consideration:

(1) potential exposure pathways and scenarios,

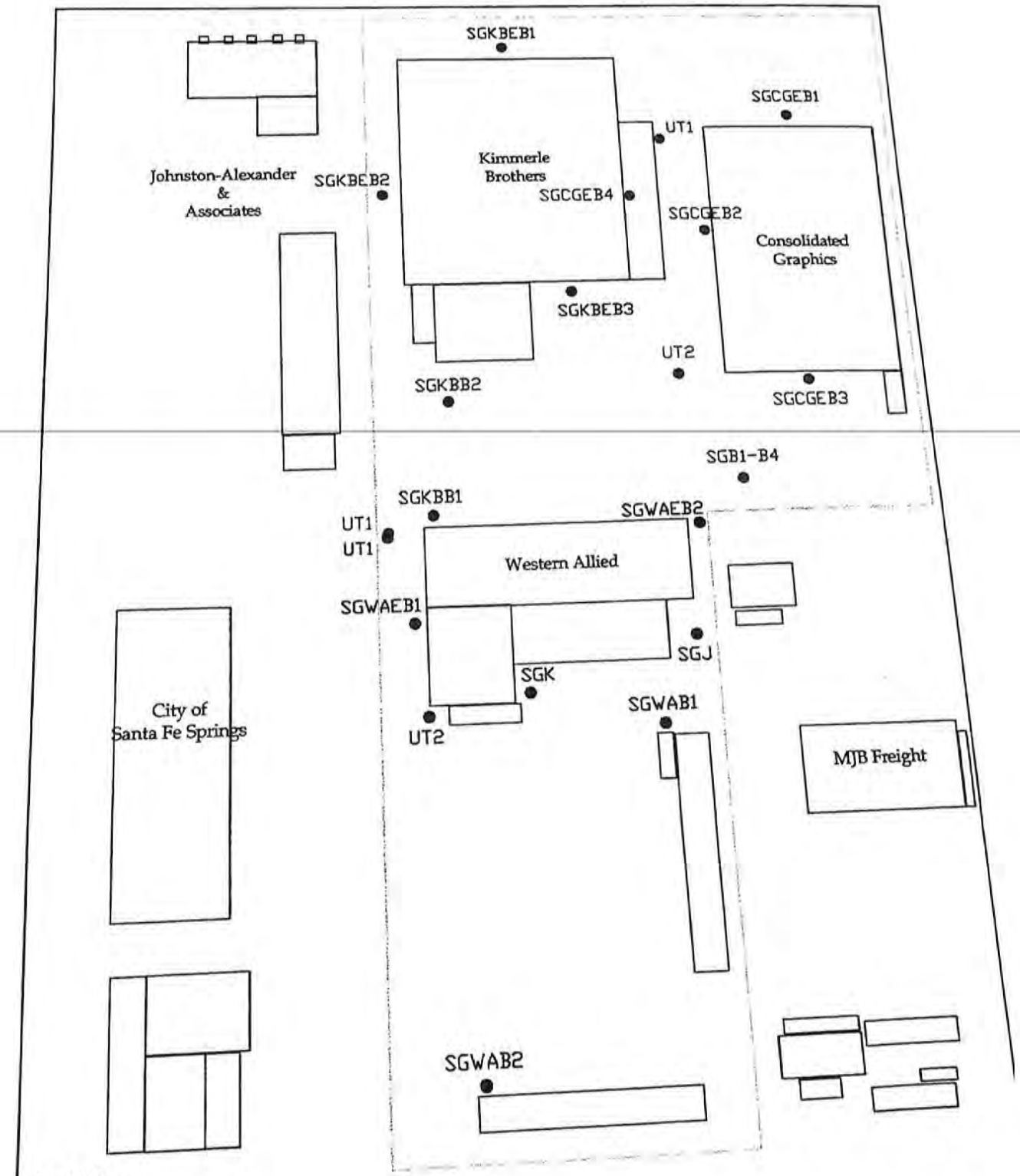
(2) groundwater and protected resources, and

(3) nuisance (e.g., odors, staining) and gross contamination concerns.

The potential exposure pathways are addressed with the issuance of a deed restriction. The groundwater issue is being addressed through further assessment with oversight from the Regional Water Board. There are no apparent odors associated with the soil gas, and the contaminant source to the southwest of the Site (i.e., on the City property) has been remediated.

Although a deed restriction will be placed on the property limiting the use to existing commercial/industrial, near surface soil gas contamination was reported exterior to the building and in a utility trench location above the commercial CHHSL. Therefore, a limited HHRA is required.

The HHRA will consist of either: (1) using the 2003 USEPA Vapor Intrusion Model (i.e., Federal version of the 1991 Johnson and Ettinger model), or (2) conducting indoor air assessment.



SG = Soil Gas
EB = Exterior Building
CG = Consolidated Graphics
KB = Kimmerle Bros.
WA = Western Allied
UT = Utility Trench - Locations to be Determined
= Survey Area

Alaska Office
P.O. Box 81604
Fairbanks, AK 99708
907-479-9555

California Office
P.O. Box 5385
Garden Grove, CA 92845
714-897-2733
Fax: 714-897-0031

TITLE:

Soil Gas Survey
Western Allied
Soil Gas Sample Locations

DWN:	DES:	PROJECT NO:
K.A.E.	K.A.E.	23118
CHKD:	APPD:	FIGURE NO:
A.L.S.	T.A.K.	A'
DATE:	REV:	
06/07	0	

Santa Fe Springs
Fire Department
11300 Greenstone Ave. • CA • 90670-4619 • (562) 944-9713 • Fax (562) 941-1817 • www.santafesprings.org

December 4, 2007

Mr. Hans Sommer
Sommer Properties
24 Los Monteros Drive
Dana Point, CA 92629

Santa Fe Springs Fire Department Review of the
Final Indoor Air Quality Study Workplan
Western Allied Building – 12046 E. Florence Avenue (SLIC #1138B)

Dear Mr. Sommer:

The City of Santa Fe Springs Fire Department (SFSFD) has completed the review of the *Final Indoor Air Quality Study Workplan* (IAQ workplan) prepared by Alaska Petroleum Environmental Engineering (Alaska Petroleum) on October 31, 2007. This workplan is being submitted because elevated levels of benzene were identified in soil gas samples adjacent to the existing building and documented in the *Soil Gas Survey Report* prepared by Alaska Petroleum on June 22, 2007. The soil gas samples were required to evaluate the extent of upward vapor contamination migrating from the remaining deep (greater than 10 feet) hydrocarbon-impacted soil contamination that originated from the former natural gas plant.

The conclusion section of the *Soil Gas Survey Report* proposed two options to further assess the risk posed by the benzene. The two options were 1) the submittal of a site-specific human health risk assessment (HHRA) to evaluate the indoor air intrusion risk posed by the benzene in the soil gas or 2) conduct an indoor air quality survey to measure the level of benzene inside the existing building. Alaska Petroleum, the consultant for this project, has decided to pursue an indoor air quality survey rather than a site-specific HHRA based on soil gas.

The process of conducting indoor air samples to evaluate the vapor intrusion from soil contamination is very challenging and problematic. According to the *Guidance for the Evaluation and Mitigation of Subsurface Vapor Intrusion to Indoor Air* (DTSC/Cal-EPA rev. 2/7/2005), the document used by the SFSFD, indoor air sampling is typically the last step in a vapor intrusion because of its complexity. Indoor air sampling is subject to many types of interferences such as vehicle traffic, office supplies, and aerosol sprays. Furthermore, indoor air assessments are particularly difficult to evaluate since the risk screening level is so low (0.141 micrograms per cubic meter for benzene).

problems mentioned above, the SFSFD has identified a number of between the IAQ workplan and the *Guidance for the Evaluation and ubsurface Vapor Intrusion to Indoor Air.* The following is a list of the issues:

idance requires the collection of sampling data, at a minimum, over two s (late summer/early autumn and late winter/early spring). The IAQ lan proposes compositing one sample over 3 consecutive 8 hour days.

der to obtain a statistically significant number of samples, the guidance mends collecting samples from 8 different locations or, for mercial/industrial sites, one sample per office space. The IAQ workplan oses only 2 sample locations inside the building.

guidance recommends the inclusion of a "contingency plan" prior to iating indoor air sampling. The general outline of responses to be included in contingency plan includes permanent monitoring and mitigation measures if e risk level exceeds screening levels. The IAQ workplan does not include a ontingency plan.

trip blank is required according to the guidance.

e of the inconsistencies listed and the lack of any technically defensible reason for nconsistencies, **the SFSFD can not approve the IAQ workplan as submitted.** submit either a revised IAQ workplan consistent with the criteria described in the nce for the Evaluation and Mitigation of Subsurface Vapor Intrusion to Indoor Air alternative proposal for evaluating indoor vapor intrusion risk based on soil gas

ou have any questions regarding the above items, please contact Tom Hall at (562) -3815.

Sincerely,

Janet Ortiz
Director of Environmental Protection

cc: File
Don Indermill, LARWQCB
Paul Ashworth, SFS Planning Department
Harold Waterman, 2341 Coldwater Canyon, Beverly Hills, CA 90210

Tom M. Hall

From: Tom M. Hall
Sent: Friday, November 16, 2007 11:55 AM
To: Paul R. Ashworth
Cc: Janet Ortiz; Andy Lazzaretto
Subject: IAQ Workplan for Western Allied
Follow Up Flag: Follow up
Due By: Tuesday, November 20, 2007 10:00 AM
Flag Status: Flagged

Paul,

Glenn Stillman has submitted an *Indoor Air Quality (IAQ) Workplan* for the Western Allied site located at 12046 Florence. Glenn is submitting this report because the soil gas survey conducted around the Western Allied building resulted in benzene levels 90 times higher than the acceptable levels at a commercial/industrial site. After reviewing the IAQ workplan, I have some strong general reservations about utilization of an IAQ to assess the indoor air risk and specific concerns with Glenn's workplan.

Bemshaw Company (owners of Western Allied site) sent a certified letter to you, me, and Glenn on August 8, 2007 advising us that they are "....halting all further work and testing on the site until a clear and definitive criteria and procedure is agreed upon with Bemshaw." Their letter also stated that they would be requesting a meeting with a view toward finalizing this matter. I haven't heard anything since that letter was sent.

I've left a message with Glenn to discuss some of my concerns; however, I'd also like to discuss my concerns with you, Andy, and Janet and brainstorm as to the best way to proceed. Can we meet and discuss sometime after Janet returns (11/20/07)? We can also discuss the RWQCB's cost recovery renewal issue for the OFRP and Little Lake Village if you'd like. I won't be here on 11/21 or 11/26, otherwise I'm available.

Thanks,

Tom Hall
Environmental Protection Specialist
Santa Fe Springs Fire Department
11300 Greenstone Avenue
Santa Fe Springs, CA 90670
Ph: (562) 906-3815

September 24, 1997

To: Dave Klunk
Steve Koester

From: Steve Chase

Re: Bemshaw Corp./ Western Allied Site
12046 E. Florence, SFS

On 9/19/97, SFSFD sent a letter to the RP's (Bemshaw), that SFSFD declined to lift the dee nitification for petroleum contamination placed by LACoFD in 1989. Part of the problem is the indication of "gasoline" contamination on the boundary of the present Western Allied site, when all other "TPH" contamination was characterized as "diesel", possibly near the location of a 10,000 gal gasoline UST the year before. Relatively large concentrations of benzene were found, and there is no info. Re: GW quality/depth, lithology, etc. Another issue is the authority of SFSFD to be "successor" agency to LACoFD in site mitigation issues. Maybe is has to be the DTSC for now ?

At any rate, Mr. Hans Sommer, a partner in the Bemshaw Corp., in receipt of the letter, called me around 11:00 AM 9/24/97. He wants to meet with me at SFSFD on Friday, Oct.3rd, around 11:00 AM, to discuss what Bemshaw Corp. can do, and I made an appointment with him to do so. .

Please see attached copy of letter to Bemshaw for info.

Can we have a meeting before next Friday to discuss this ? or ?

ROBERT M. MARTIN
ROBERT H. KLUGMAN
RICHARD J. GETTINGS
DAVID R. MORGAN
WILLIAM D. HERZ*
CHARLES J. SCHUFREIDER*
ROBERT LOUIS FISHER*
GILBERT D. JENSEN*
CYNTHIA GARRETT*
DAVID J. CARTANO*
CRAIG C. ALEXANDER*
RICHARD L. GRIMWADE*
CALE A. HUDSON*
ANDREA Y. SLADE*
JILL M. STURTEVANT*
RICHARD L. BROWN*
TOD V. BEEBE*
MICHAEL H. FELDMAN*
RONALD R. ST. JOHN*

JONATHAN H. ZAX
DREW A. STANFORD
KATHLEEN M. ROCK
HEMA C. BHAMRE
MARK A. NEWTON
THOMAS A. BRILL
HENRY C. DARMSTADTER III
MARK N. DELEVIE
WALTER F. WIGGINS, JR.
TODD M. MCHENRY
RAUL F. SALINAS
JEFFREY C. MILLER
JAMES A. VICKMAN
MONA Z. HANNA
CANDACE M. STONE

*A PROFESSIONAL CORPORATION

LOS ANGELES, CALIFORNIA 90071-1599
TELEPHONE 213 621-4000
TELECOPIER: 213 625-1832

ARTHUR A. ARMSTRONG*
OF COUNSEL

ORANGE COUNTY OFFICE
4400 MACARTHUR BOULEVARD
POST OFFICE BOX 2380
NEWPORT BEACH, CALIFORNIA 92658
TELEPHONE 714-752-7551
TELECOPIER: 714-752-0288

September 11, 1989

IN REPLY REFER TO:

50233-0001

County of Los Angeles
Department of Health Services
2615 S. Grand Avenue, Room 607
Los Angeles, CA 90007

Attention: Ms. Shahin Nourishad

Gentlemen:

We have now received from the Recorder's Office the original Declaration of Notification which was recorded pursuant to the agreement between Western Allied Corporation and the Department of Health Services.

Should there be any further requirements in this matter, please contact the undersigned.

Very truly yours,

Robert H. Klugman

Robert H. Klugman

RHK:cb
Enclosure

cc: Mr. Harold Waterman (w/encl.)
Mr. A. H. Mattson (w/encl.)

SANTA FE SPRINGS
(310) 941-1817
90670-4819

September 19, 1997

Bemshaw Corporation
c/o Mr. Marshall Levin
Century Loans
30131 Town Center Drive, Suite 180
Laguna Niguel, CA 92677

Dear Mr. Levin:

SUBJECT: REMOVAL OF DEED NOTIFICATION CONDITION
RE: PETROLEUM HYDROCARBON CONTAMINATION AT 12046 E. FLORENCE AVENUE, SANTA FE SPRINGS, CA, 90670

The Santa Fe Springs Fire Department (SFSFD) has reviewed your recent request to remove the Deed Notification condition established by the Los Angeles County Fire Department Health Hazardous Materials Division Site Mitigation Unit, and recorded at the Los Angeles County Recorder's office in August, 1989. The SFSFD declines to remove the Deed Notification condition.

The SFSFD advises you that based on our review of available data, significant contamination of soils of this site likely remains, and could pose a threat to groundwater and /or Public Health. The known contamination includes benzene, which was found at 17.30 "ppm" at the property line. It is the SFSFD's opinion that further testing is needed to determine the nature, concentration, lateral and vertical extent of any contamination on this site, and that any appropriate corrective action be taken.

It appears that the nature of petroleum hydrocarbon contamination was found to change from "diesel" to "gasoline" near the boundary between the John Alexander property and the Western Allied property. The record indicates that a gasoline Underground Storage Tank (UST) was installed in 1975, and removed from your property in 1988, although the exact location with respect to the Northwest Envirocon boring "L" of 1988, is unclear. It is from this boring "L" that the petroleum hydrocarbon contamination was characterized a "gasoline", with all other contamination characterized as "diesel".

The soil sampling, analysis, and reporting done in 1988 at the time of removal of the gasoline UST was reviewed as part of the Phase I assessment and is acknowledged.

In any case, the SFSFD lacks critical data to make a detailed determination of the nature, concentration, lateral and vertical extent of the contamination. The available data is deficient in many details, including:

1) groundwater depth, quality, gradient
2) boring logs, lithology
3) sampling methods and analytical testing done, including lab QA/QC
4) exact location of the former gasoline UST with respect to the Northwest Envirocon borings.

Without this data, the SFSFD is unable to recommend removal of the deed notification.

NOTE: 10/1/97
Northwest Envirocon boring should read: Geoscience analyzed boring — Steve A

BARTON, KLUGMAN & OETTING

350 SOUTH GRAND AVENUE - SUITE 2200
LOS ANGELES, CALIFORNIA 90071-3485
TELEPHONE 213 621-4000
TELECOPIER 213 625-1832

...LUGMAN*‡
...OETTING*
...D. HERZ*
CHARLES J. SCHUFREIDER*
ROBERT LOUIS FISHER*
DAVID J. CARTANO*
MARTIN J. SPEAR*
THOMAS E. MCCURNIN
TOD V. BEEBE*
RONALD R. ST. JOHN
JEFFREY B. HARRIS*
MARK A. NEWTON*
CHRISTOPHER D. HIGASHI*

*A PROFESSIONAL CORPORATION
‡COUNSEL TO THE FIRM
RETIRED

William D.
Direct Line: (213) 617-

In reference refer
44766.0(

August 18, 2008

Mr. Don Indermill, P.G.
Engineering Geologist D, SLIC II
California Regional Water Quality
Control Board – LA Region
320 West 4th Street, Suite 200
Los Angeles, CA 90013

Re: SLIC #1138B
"Mini-Regional" Study
Santa Fe Springs, California

Dear Mr. Indermill:

This firm is counsel to Bemshaw Company, L.P. owner of the property occupied by Western Allied. My client has been advised that it cannot receive a no further action letter relating to the ground water from the Regional Water Quality Control Board until he receives a no further action letter relative to the soils from the Santa Fe Springs Fire Department. This letter is to inquire whether the no further action letter with respect to the ground water can be conditioned on the future issuance of the no further action letter relative to soils.

Bemshaw advises that it is prepared to execute a covenant in form approved by the City of Santa Fe Springs restricting use of the property to commercial/industrial. A propc form of covenant (which assumes a favorable Human Health Risk Assessment) is enclosed herein and in the copy of this letter directed to Ms. Ortiz. I am advised that Bemshaw intenc submit a work plan and complete a Human Health Risk Assessment as required by the Sant Springs Fire Department.

Aleks
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L.A. Cou
shutting
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restricti
of the de
a mi

LAW OFFICES OF
TON, KLUGMAN & OETTING LLP

Your assistance in resolving the ground water issue is respectfully requested.

Sincerely yours,

William D. Herz,
A Professional Corporation

WDH
cc: Paul Ashworth
Janet Ortiz
Glenn Stillman

OBE- WEIS ® 9 OUT 1 ♻ Minimum 10% Post-Consumer Recycled Content

WESTERN ALLIED/BEMSHAW
12046 Florence

Laboratory analysis of soil samples in 1988 revealed TPH contamination. During a 1988 site visit by a representative of the L.A. County Department of Health Services further site assessment/site mitigation was discussed. Due to the necessity of shutting down the operation to initiate soil remediation, Western Allied proposed a no-action option, with the agreement to characterize/remediate the site prior to any future developments, changes in the site use or ownership. A deed restriction was filed by property owner Bemshaw in 1989. Santa Fe Springs denied Bemshaw's 1997 request for removal of the deed restriction. In 2002, an attorney for Bemshaw indicated that they were interested in exploring the possibility of a mini-regional study with the Consolidated Graphics property and property acquired by the City from Johnston-Alexander.

Historical records, UST permits, reports, maps and correspondence (1986-2002).

❖ Records are stored off-site at King Data Services
Amount stored: 1 accordion file and 1 manila file folder
7880 Crossway Drive
Pico Rivera, CA 90660
Telephone: 562-949-4930
Fax: 562-949-4903

To retrieve records, please contact KDS and
Reference 195-000027-003 & C0900447696

THOMAS A. TIDEMANSON, Director

1540 ALCAZAR STREET
LOS ANGELES, CALIFORNIA 90033
Telephone: (213) 226-8111

ADDRESS ALL CORRESPONDENCE:
P.O. BOX 4089
LOS ANGELES, CALIFORNIA 90051

February 18, 1988

IN REPLY PLEASE REFER TO FILE: I-12901-1F

Western Allied Corp.
12046 E. Florence
Santa Fe Springs, CA 90670

HAZARDOUS MATERIALS UNDERGROUND STORAGE
CLOSURE PERMIT NO. 3496B
FACILITY LOCATION: 12046 E FLORENCE

This office has reviewed the soil/groundwater assessment report submitted on January 4, 1988 required as a part of the subject closure procedure. Based on the information submitted, we find that:

[ ] The closure is final and no further action is required.

[x] The soils removed during the tank excavation are unrestricted and may be used as backfill material. The closure is final and no further action is required.

[ ] Excavated soils may be a hazardous waste and are not suitable for fill material or disposal on-site. Contaminated soils must be manifested, transported and disposed of pursuant to Chapter 6.5, California Health and Safety Code, unless evidence is presented indicating that disposal is proper at a less restricted facility. Copies of completed manifests or other appropriate evidence indicating legal disposal shall be submitted to this office before this project can be considered closed.

[ ] The permanent closure of the tank(s) in place shall comply with requirements set by the local Fire Department. Verification must be submitted to this office indicating proper closure and completion of all work.

If you have any questions concerning this matter, please contact Ms. Nicole Long at (213) 226-4010.

Very truly yours,

T. A. TIDEMANSON
Director of Public Works

By Nicole Long
Waste Management Division

cc: PIC

CL204 7/87

Chemical Research Laboratories, Inc.
SOUTHERN CALIFORNIA DIVISION
7440 Lincoln Way • Garden Grove, CA 92641
(714) 898-6370 • FAX: (714) 891-5917 • (800) LAB-1CRL

LABORATORY REPORT

Petroleum Industry Consultants
5455 Garden Grove Blvd.
Westminster, CA 92683
ATTN: Mr. Tim Hersch

ANALYSIS NO.: 731008-001/002
ANALYSES: EPA METHOD 8015
DATE SAMPLED: 11/06/87
DATE SAMPLE REC'D: 11/06/87
DATE ANALYZED: 11/06/87
SAMPLE TYPE: SOLID
PROJECT: E755 DEEP/WESTERN ALLIED

SAMPLE IDENTIFICATION	TOTAL PETROLEUM HYDROCARBONS EPA METHOD 8015 (mg/kg)
P1 South BTM.	90.
P2 North BTM.	60.

FORM 159

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

REPORT OF WELL ABANDONMENT

Long Beach, Caliifornia

January 27, 1975

Mr. J. I. Hathaway, Agent
PYRAMID OIL COMPANY
P.O.Box 2131
Santa Fe Springs, CA 90670

DEAR SIR:

Your report of abandonment of Well No. "Jalk" 5 (037-15483), Sec. 6, T. 3S, R 11W, S.B. B. & M., Santa Fe Springs field, Los Angeles County, dated 12/19/74, received 12/23/74, has been examined in conjunction with records filed in this office.

A review of the reports and records shows that the requirements of this Division, which are based on all information filed with it, have been fulfilled.

ADS:rf

cc - Conservation Comm.
Fire Prevention Bureau
Fire Prevention Officer
Capt. Loya

JOHN F. MATTHEWS, JR.
State Oil and Gas Supervisor

BLANKET BOND

By W. L. Ingram
Deputy Supervisor

18234-705 10-73 4M OSP

Well No. _____

API No. _____ Sec. _____, T. _____, R. _____, _____ B.&M.

WORK PERFORMED	STATUS	DATE
Drill ____ Redrill ____ Deepen ____	Producing _____	
Plug ____ Alter Casing ____	Recompleted Producing _____	
Water Flood ____ Water Disposal ____	Water Flood _____	
Abandon ✓	Water Disposal _____	
Other _____	Abandoned 12-23-74	
	Other _____	
	MAP AND BOOK DLO 2-7-75 Engineer DLO	

RECORDS FILED AND DATE Clerk

Summary _____

Log and Core _____

✓ History _____ 12/23/74

E-log _____

_____

Directional Survey _____

Other _____

(Check records for signature and correct name of operator or well, section, township, range, and field.)

Location _____ Notice states _____

_____

_____

_____

_____

Elevation _____ Notice states _____

_____

_____

_____

Production Reports _____

_____

(If production reports not received, make notation and inform Senior Stenographer when received.)

RECORDS & REQUIREMENTS CHECKED Engineer AKA

_____

_____

✓

_____

_____

_____

_____

_____

Surface Inspection (OK) 1/22/75 Bond

Data Needed _____

Request Records _____ OGD170 ____

Correct records _____ OGD165 ____
(Specify)

CARDS _____

BOND Blanket

Hold ____ Reason _____

Release ____ Date Eligible _____ OGD150 ____

End premium year ____

Release requested ____

Bond superseded ____ (Check One)

Well abandoned ____

Environmental Inspection _____ Engineer ____

FINAL LETTER 1-23-75 OG159 rf

and

File cleared _____ OGD121 aq

OGD2 (LONG BEACH)

FORM 103 SUBMIT IN DUPLICATE 62802-705 5-72 20M ② OSP

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

History of Oil or Gas Well

OPERATOR PYRAMID OIL COMPANY FIELD SANTA FE SPRINGS

Well No. Jalk No. 5, Sec. 6, T. 3S, R. 11W, S.B. B. & M.

Date December 19, 1974 Signed J. Flanagan

P. O. Box 3225 (Address) Santa Fe Springs 944-6703 (Telephone Number) Title Vice President (President, Secretary or Agent)

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests and initial production data.

Date	
6/15/74	Moved in company rig to abandon. Pulled rods and tubing. Ran Bailer to 4660'
6/16/74	Ran 2½" tubing in to 4640'. Moved out.
12/5/74	Tubing set at 4640'. Howco mixed and pumped in 100 sacks Class C cement at 4640'- 15 cu. ft. water behind cement. Pulled 20 st. of tubing. Let set.
12/6/74	Ran tubing in hole, found hard cement at 4231'. Witnessed by D.O.G. Pulled tubing up to 4202'. Pumped in 175 Bbls. 72# mud. Witnessed by D.O.G.
12/9/74	Layed down 2½" tubing.
12/10/74	Dia Log shot of 7" casing at 810'. Pulled 7" Casing
12/11/74	Ran 2½" tubing in to 870'. Howco mixed and pumped in 150 sacks cement. Pulled 2½ out.
12/12/74	Ran 2½" in found hard cement at 594'. Witnessed by D.O.G. Layed down 2½" tubing.
12/13/74	Ran 60' of 3/4" Rod with a ½" steel plate to plug 12 3/4" casing at 60'. 2¼ Yrds of Ready Mix Concrete was poured in the 12 3/4" casing to fill to 6' below surface. Witnessed by D.O.G. Moved out company rig.
12/16/74	John Thomas moved in to clean up concrete down to 6'. A ½" steel plate was welded in top of the 12 3/4" casing 6' below surface. 3 loads of dirt was hauled in to ground to level. D.O.G. was called to O.K. clean up.

PLUGS: 700 Sks Cement - 4660' to 4231'
175 Bbls 72# Mud 4231' to 0 surface.
Shot 7" casing 810' = 150 Sks Cement 870' to 594'
Mud 594' to 60'
2½ Yds Ready Mix 6' to 60'
½" Steel Plate 6' - top of 12 3/4"

RECEIVED
DEC 23 12 09 PM '74
DIV. OF OIL AND GAS
LONG BEACH, CA.

FORM 109

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

Report on Operations

No. T 174-1128

Mr. J. I. Hathaway, Agent
PYRAMID OIL CO.
P.O. Box 2131
Santa Fe Springs, CA 90670

Long Beach, Calif.
Dec. 31, 1974

DEAR SIR:

Operations at well No. "Jalk" 5, API No. 037-15483, Sec. 6, T. 3S, R. 11W, S.B., B & M. Santa Fe Springs Field, in Los Angeles County, were witnessed on Dec. 12, 1974. Mr. G. Stark, Engineer, representative of the supervisor was present from 1200 to 1240. There were also present E.Plegel, Drilling Foreman.

Present condition of well: 20" ld 117'; 12-1/2" cem. 2002', drilled thru 885'; 7" ld 4792', cp 4606', perf. 4583'-4588', WSO, perf. 4606'-4792', pulled fr. 810'. T.D. (present hole) 4792'. Plugged with cement 4640'-4231', 874'-594', and 62'-6'.

The operations were performed for the purpose of witnessing the plugging operations in the process of abandonment.

DECISION: THE PLUGGING OPERATIONS AS WITNESSED AND REPORTED ARE APPROVED.

GS:dr

cc Company
Production Dept.

JW

Surface Inspection
OK 1/22/75 — GWS.

JOHN F. MATTHEWS, JR.
State Oil and Gas Supervisor

By W L Ingram Deputy

19190-705 11-73 20M ② OSP

Cementing/Plugging Memo

174-1128

Operator Pyramid Oil Co.
Well No. "Jalk" 5 Sec. 6, T. 3S, R. 11W, S.B. B&M
Field Santa Fe Springs, County Los Angeles. On 12-12-74,
Mr. G. Stark, representative of the supervisor was present from 1200 to 1240.
There were also present E. Plegel, D.F.

Casing record of well: 20" ld. 117'; 12½" cem. 2002', drilled thru 885'; 7" ld. 4792', c.p. 4606', perf 4583'-4588' WSO., perf 4606'-4792', pulled fr. 810'. T.D. (present hole) 4792'. Plugged w/cem. 4640'-4231', 874'-594', 62'-6'.

The operations were performed for the purpose of (1)

☒ The plugging/~~cementing~~ operations as witnessed and reported are approved.

☐ The location and hardness of the cement plug @ _____' is approved.

Hole size: _____" fr. _____' to _____', _____" to _____' & _____" to _____'

Casing				Cemented			Top of Fill		Squeezed Away	Final Press.	Perfs.
Size	Wt.	Top	Bottom	Date	MO-Depth	Volume	Annulus	Casing			

Casing/tubing recovered: 7" ~~shot~~/cut at 810', _____', _____' pulled fr. 810';
_____" shot/cut at _____', _____', _____' pulled fr. _____'.
Junk (in hole):

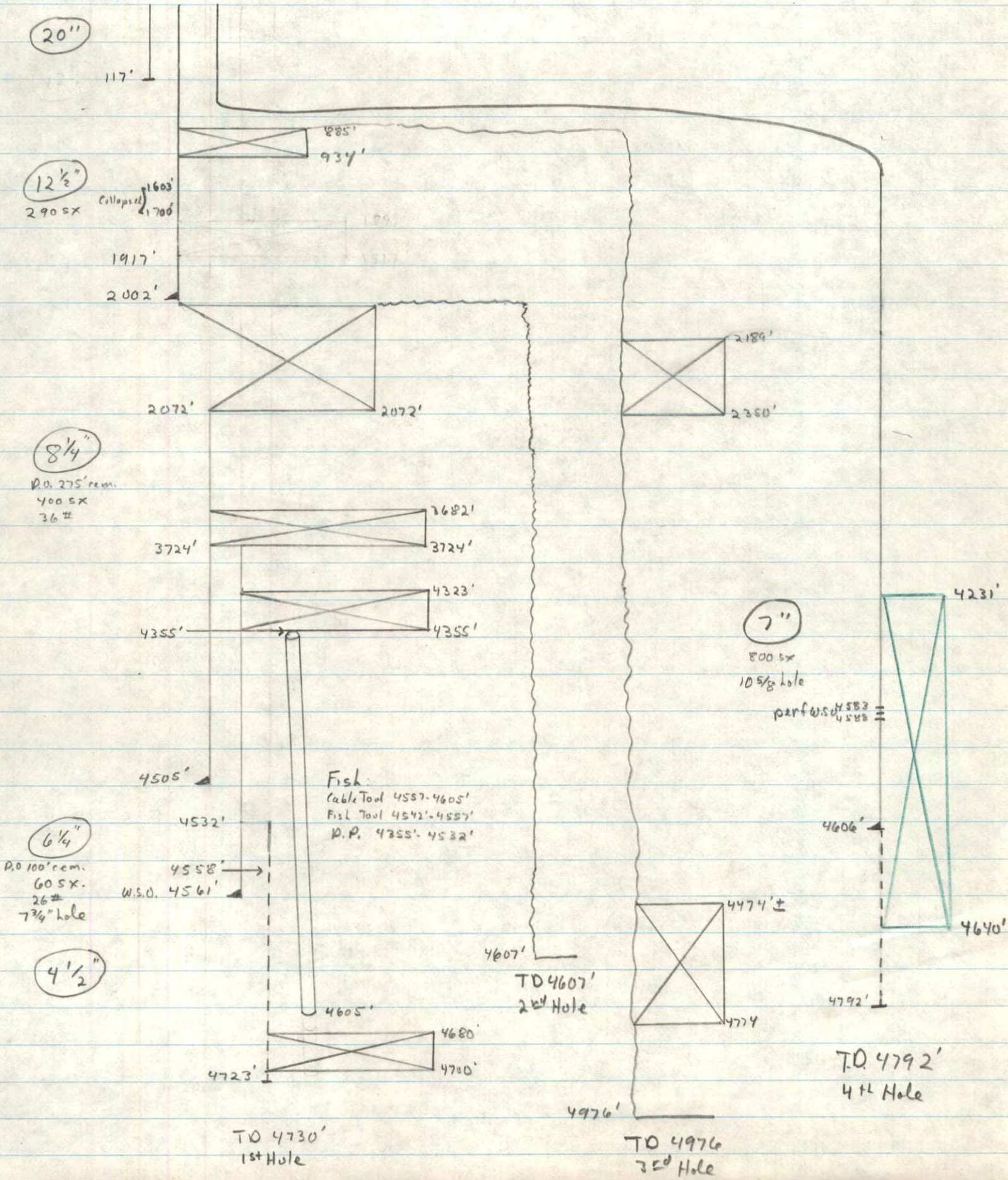
Hole ~~fluid~~ (bailed to) at _____'. Witnessed by _____

Mudding	Date	Bbls.	Displaced	Poured	Fill	Engr.
wt. 74 lb/ft³	12-6-74	175 bbl.	TBG @ 4200		Surf.	P.K. Baker
vis. too thick to measure.						

Cement Plugs		Placing	Placing Witnessed		Top Witnessed			
Date	Sx./cf	MO & Depth	Time	Engr.	Depth	Wt/Sample	Date & Time	Engr.
12-6-74	100 sx	TBG @ 4640'	Rept E Plegel		4231'	⅓ wt TBG	12-6-74 1230	P.K. Baker
12-12-74	250 sx	TBG @ 874'	Rept E Plegel		594'	wt of TBG	12/12/74 1100	STARK
12-12-74	2 yds.	(metal Barrel plate on Sucker Rod @ 62' cement poured from surface)	1240	STARK	6'	Visual	12/12/74 1240	STARK

Form 38 Rev. 5/72

Pyramid Oil Co. "Talk" 5



FORM 111

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

REPORT ON PROPOSED OPERATIONS No. P 173-82

Mr. J. I. Hathaway, Agent
PYRAMID OIL CO.
P.O. Box 2131
Santa Fe Springs, CA 90670

Long Beach, Calif.
Jan. 22, 1973

DEAR SIR:

Your proposal to abandon Well No. "Jalk" 5 (037-15483), Section 6, T. 3S, R. 11W, S.B. B. & M., Santa Fe Springs Field, Los Angeles County, dated 1/15/73, received 1/17/73, has been examined in conjunction with records filed in this office.

THE PROPOSAL IS APPROVED PROVIDED:

1. **A COPY OF THIS REPORT SHALL BE POSTED AT THE WELL SITE PRIOR TO COMMENCING OPERATIONS.**
2. **Blowout prevention equipment with a minimum 1000 psi working pressure shall be installed and maintained in operating condition at all times.**
3. **Heavy rotary mud shall be used to replace any oil or water in the hole and to fill all portions of the hole not plugged with cement.**
4. **THIS DIVISION SHALL BE NOTIFIED:**
   a. **To witness the mudding of the hole.**
   b. **To witness the location and hardness of the cement plugs at 4525' and 825'±.**
   c. **To witness the placing of the surface plug.**
   d. **To inspect and approve the clean-up of the well site before approval of abandonment will be issued.**

RAY:va

cc Company

Blanket Bond

JOHN F. MATTHEWS, JR., State Oil and Gas Supervisor

By W. L. Ingram, Deputy

57625-705 11-71 35M ③ OSP

FORM 108. 43213-705 5-70 10M ② OSP

DIVISION OF OIL AND GAS
RECEIVED

JAN 17 1973

LONG BEACH, CALIFORNIA

STATE OF CALIFORNIA
DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

Notice of Intention to Abandon Well

This notice must be given at least five days before work is to begin; one copy only

SANTA FE SPRINGS Calif. January 15 19 73

DIVISION OF OIL AND GAS

In compliance with Division 3, Public Resources Code, notice is hereby given that it is our intention to abandon

Well No. JALK NO. 5, Sec. 6, T. 3S,

R. 11W, S.B. B. & M., SANTA FE SPRINGS Field, LOS ANGELES County,

commencing work on January 16 19 73.

The present condition of the well is:

1. Total depth: 4792' Redrill

2. Complete casing record, including plugs:

SEE ATTACHED SCHEDULE "A"

3. Last produced 7/1968 3 190
(Date) (Oil, B/D) (Gas, Mcf/D) (Water, B/D)

Additional data for dry hole

4. Oil or gas showings and results of tests:

5. Stratigraphic markers and depths:

6. Age of formation at bottom:

7. Base of fresh water sands:

The proposed work is as follows:

Move in production hoist, lay down rods and tubing, and clean hole to bottom.
Pump in cement plug so top of plug will be located at minimum depth of 4525'.
Fill hole with mud.
Shoot off 7" at approx. 875' and pull same.
Pump in 50' Cement plug at stub of 7".
Set bridge at 56' and fill 12½" with cement from 56' to 6'. Weld steel plate on 12½" at 6'.

Abandon

MAP	MAP BOOK	CARDS	BOND	FORMS 114	FORMS 121
			Blanket		

10707 Norwalk Blvd. P. O. Box 2131 PYRAMID OIL COMPANY
(Address) Santa Fe Springs, Calif. 90670 (Name of Operator)

944-6789 By
(Telephone No.) Vice President

6203

SCHEDULE "A"

2. Complete casing record, including plugs:

$12\frac{1}{2}$" cemented 2002', side-tracked below 885'
7" landed 4792'. c.p. 4606', 10, $\frac{1}{2}$" gun perf. 4583'-4588'. W.S.O.
T.D. (present hole) 4792' (341.3' N. 58° 59' W. from surface location).
Junk sidetracked: $12\frac{1}{2}$", 885'-2002' (1 Dbl. $4\frac{1}{2}$" d.p. and 4 d.c. and bit, top 1603', inside $12\frac{1}{2}$")
$8\frac{1}{4}$", 2072'-4505'.
$6\frac{1}{4}$", 3724'-4561'.
$4\frac{1}{2}$", 4532'-4723', (drill pipe on top), 4355'-4532'
T.D. (1st hole) 4730', top of cement plug 1981'
(2nd hole) 4607', top of cement plug 885'
(3rd hole) 4976', top of cement plug 2189'.

DIVISION OF OIL AND GAS
RECEIVED
JAN 17 1973
LONG BEACH, CALIFORNIA

All wells in the following fields were transferred 9-30-70 from Hathaway Company to PYRAMID OIL COMPANY: East Coyote, * Long Beach, Oak Canyon, Richfield, Santa Fe Springs, Yorba Linda. Form 156, 12-7-70, see Ownership File. * Leffingwell

STENOGRAPHER ✓

Forms Filed 103-elec. log

Date Rec'd. 11-19-45

Electric Log 877-4976 (1)

Location

Elevation

ENGINEER

Form Needed

Map Correction

Form 150b 11/21/45 (Date of Release)

At Request of Operator ✓ 11/19/45

Because Abandoned

Because Request by Oper.

Remarks Sole work left - Oil

E. L. —

HATHAWAY COMPANY
P. O. BOX 371
SANTA FE SPRINGS, CALIFORNIA

Nov. 17, 1945

DIVISION OF OIL AND GAS
RECEIVED
NOV 19 1945
LOS ANGELES, CALIFORNIA

Division of Oil and Gas
629 S. Hill Street
Los Angeles, California

Attention: Mr. A. B. Hendrickson

Dear Sir:

Re: History of Oil and Gas Well
Jalk #5

Enclosed are two copies of the History of Oil and Gas Well together with one copy of the electric log.

Yours very truly,

HATHAWAY COMPANY

By Lillian Sherwood
Office Manager

LS/HH

FORM 103. 28378 10-43 32,500
CALIFORNIA STATE PRINTING OFFICE

SUBMIT IN DUPLICATE

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

DIVISION OF OIL AND GAS
RECEIVED
NOV 19 1945
LOS ANGELES, CALIFORNIA

History of Oil or Gas Well

OPERATOR HATHAWAY COMPANY FIELD Santa Fe Springs

Well No. "Jalk" 5, Sec. 6, T. 3 S., R. 11 W., S.B. B. & M.

Signed

Date Nov.12, 1945 Title J. Hathaway
(President, Secretary or Agent)

Use this form in reporting all important operations at the well, together with the dates thereof, in the order of their performance. Such operations include drilling, redrilling, deepening, plugging, or altering casing as by perforating, shooting, or pulling. Include in your report size of hole drilled, redrilled, or deepened; size, weight and length of casing landed, cemented, or removed, amount and location of perforations; number of sacks of cement used in cementing or plugging operations, number of feet of cement drilled out of casing, location of top and bottom of cement plugs. If the well was dynamited, give date, dimensions and weight of all shots. If tests were made give interval tested and results of tests, such as, amount and nature of fluids recovered.

Date	
1945	
9-30	Ran drill pipe, drilled out plug 1905'-1908', found top of next plug 3696'. With casing cutters, cut and recovered 8-1/4" from 2072'.
9-4	Pumped 60 sacks cement through drill pipe at 2072'. Top of plug located at 1981'. With Zublin bit started side tracking. Redrilled, 10-5/8" hole 1981'-4607'.
9-15	Lost circulation and 12-1/2" casing collapsed 1603'-1700'. Backed off drill pipe, leaving 1 double 4-1/2" drill pipe and 4 drill collars below 1603'.
9-19	Ran impression block and casing roller; 12-1/2" casing apparently broken off at 885'. Drilled by casing at 835' to 934'. Pumped in 150 sacks
9-20	cement through drill pipe at 934'. ~~Pumped in 150 sacks cement through drill pipe at 934~~'.
9-22	Found top of cement at 725', drilled out cement and started redrilling at 885'. Drilled 10-5/8" hole to 4976'. Hole apparently drifted across a fault.
10-1	Pumped in 150 sacks cement through drill pipe at 4774'. Top of plug not located. Ran Eastman single shots. Pumped in 150 sacks cement
10-3	through drill pipe at 2350'. Top of plug located at 2189'.
10-4	Set Eastman removable whip-stock at 2189' and drilled to 10-5/8" hole to 4792'. Bottom of hole located 341.3' N.58°59' W.from surface location.
10-13	Ran 4606'7", 20-lb., J-55 blank and 186',7",23-lb.perforated (125-mesh, 14 rows, 6" centers, 2-1/2" shots). Casing to 4792'. Cemented through perforations at 4606' with 800 sacks cement. Final pressure 1200 lb.
10-14	The 7" casing was gun perforated 4583'-4588' with 10, 1/2" holes for water shut-off test.
10-15	Ran Haliburton tester on 3-1/2" drill pipe with packer set at 4566'. Valve remained open for 11-1/4 hours. Showed strong initial blow, then no blow for 1 hr. and weak intermittent puffs for the remainder of the time.
10-17	Recovered 792' of gassy oil and oily mud. Filtrate from mud on bottom tested 191 grains of salt per gallon. W.S.O. approved by Div.Oil and Gas.
10-19	Swabbed mud out of hole and acid treated well for 2 days.
10-20	Bailing mud and oil.

FORM 103. 28378 10-43 32,500
CALIFORNIA STATE PRINTING OFFICE

SUBMIT IN DUPLICATE

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

DIVISION OF OIL AND GAS
RECEIVED
NOV 19 1945
LOS ANGELES, CALIFORNIA

History of Oil or Gas Well

OPERATOR Hathaway Company FIELD Santa Fe Springs

Well No. Jalk 5, Sec. 6, T. 3S, R. 11W, SB B. & M.

Signed

Date Title J. Hathaway
(President, Secretary or Agent)

Use this form in reporting all important operations at the well, together with the dates thereof, in the order of their performance. Such operations include drilling, redrilling, deepening, plugging, or altering casing as by perforating, shooting, or pulling. Include in your report size of hole drilled, redrilled, or deepened; size, weight and length of casing landed, cemented, or removed, amount and location of perforations; number of sacks of cement used in cementing or plugging operations, number of feet of cement drilled out of casing, location of top and bottom of cement plugs. If the well was dynamited, give date, dimensions and weight of all shots. If tests were made give interval tested and results of tests, such as, amount and nature of fluids recovered.

Date 1945	
11-1	Ran rods and 2-1/2" upset tubing to 4756', including 16' gas anchor. Rigged up pumping unit.
11-2	On pump. Did not produce. Pulled and re-ran tubing on account of tubing leak.
11-7	On pump, 86 B/D net oil, cut 3.5% mud, 34° gravity, est. 30 M.C.F. gas

PRESENT CASING RECORD.

12-1/2" cemented 2002', side-tracked below 885'
7" landed 4792', c.p. 4606', 10, 1/2" gun perf. 4583'-4588', W.S.O.
T.D. (present hole) 4792' (341.3' N.58°59' W.from surface location).
Junk sidetracked: 12-1/2", 885'-2002' (1 dbl.4-1/2" d.p.and 4 d.c. and bit, top 1603', inside 12-1/2")
8-1/4", 2072'-4505'.
6-1/4", 3724'-4561'.
4-1/2", 4532'-4723', (drill pipe on top), 4355'-4532'
T.D. (1st hole) 4730', top of cement plug 1981'
(2nd hole) 4607', " " " " 885'
(3rd hole) 4976', " " " " 2189'.

MAP	MAP BOOK	CARDS	BOND	FORMS 114	FORMS 121

FORM 101.
CALIFORNIA STATE PRINTING OFFICE

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

DIVISION OF OIL AND GAS
RECEIVED
NOV 19 1945
LOS ANGELES, CALIFORNIA

LOG AND CORE RECORD OF OIL OR GAS WELL

Operator HATHAWAY COMPANY Field Santa Fe Springs

Well No. "Jalk" # 5 Sec. 6, T. 3 S., R. 11 W., S.E. B. & M.

FORMATIONS PENETRATED BY WELL

DEPTH TO Top of Formation	DEPTH TO Bottom of Formation	Thickness	Drilled or Cored	Recovery	DESCRIPTION
885	1061				Sand and streaks of shale
1061	1603				Sand and shale
1603	1779				Shale
1779	2151				Sandy shale with hard streaks sand and shale
2151	3031				Sand and shale
3031	3177				Shale and sandy shale
3177	3823				Shale and stks.of hard sand
3823	4094				Sand and shale,some hard streaks.
4094	4243				Hard sand
4243	4545				Hard shale and stks.of sand
4545	4598				Shale with thin streaks of hd.sd.
4598	4620				Shale
4620	4792				Sand and shale. Oil showings

FORM 109-A

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Test of Water Shut-off
(FORMATION TESTER)

No. T 1-44514

Los Angeles 14, Calif. October 19, 1945

Mr. J. Elwood Hathaway
Santa Fe Springs, Calif.
Agent for HATHAWAY COMPANY

DEAR SIR:

Your well No. "Jalk" 5, Sec. 6, T. 3 S., R. 11 W., S.B. B. & M. Santa Fe Springs Field, in Los Angeles County, was tested for water shut-off on October 17, 1945. Mr. J. L. White, Inspector, designated by the supervisor, was present as prescribed in Sec. 3222 and 3223, Ch. 93, Stat. 1939; there were also present J. I. Hathaway, and J. E. Hathaway, Operators.

through perforations

Shut-off data: 7 in. 20 & 23 lb. casing was cemented at 4606 ft. on October 13, 1945 in 10-5/8 hole with 800 sacks of cement of which 8 sacks was left in casing.

Casing record of well: 12-1/2" cem. 2002', drilled through 725'; 7" ld. 4791', c.p. 4606'; 10, 1/2" test holes 4583'-4588', W.S.O. Junk (1st hole), 8-1/4", 2110'-4505'; 6-1/4", 3724'-4561'; 4-1/2", 4532'-4723', d.p. 4355'-4532'; T.D. (1st hole) 4730', plugged with * (Present)

Reported total depth 4792 ft. Bridged with cement from 4606 ft. to 4603 ft. Cleaned out to 4603 ft. for this test.

A pressure of xxx lb. was applied to the inside of casing for xxx min. without loss after cleaning out to xxx ft.

A Halliburton tester was run into the hole on 3-1/2 in. drill pipe, with xxx ft. of water cushion, 10/16 and packer set at 4566 ft. with tailpiece to 4586 ft. Tester valve, with 3/8" bean, was opened at 8:45 p.m., and remained open for 11 hr. and 15 min. During this interval there was a strong blow for 1/2 minute; no blow for 60 minutes, and weak puffs for the balance of the test.

*cement 4355'-4330', 3724'-3682', and 1917'-1897'; (2nd hole) 12-1/2", 885'-2002', d. c. and 40' of 4-1/2" d.p., top at 1603'. T.D. (2nd hole) 4607', plugged with cement 885'-725'; (3rd hole) 12-1/2", 725'-885'; T.D. (3rd hole) 4976', plugged with cement, 125 sacks at 4774' and 2350'-2189'.

THE INSPECTOR ARRIVED AT THE WELL AT 9:00 A.M. AND MR. J. I. HATHAWAY REPORTED:

1. The 8-1/4" casing was cut and pulled from the interval 1917'-2110' and a 60 sack cement plug was placed from 2072'-1981'.
2. A 10-5/8" rotary hole was drilled from 1981' to 4607'.
3. Circulation was lost and the 12-1/2" casing collapsed 1603'-1700'. The drill pipe was backed off leaving 4 drill collars and 40' of 4-1/2" drill pipe below 1603'. The 12½" casing broke off at 885'.
4. On September 20, 1945, 150 sacks of cement was pumped into the hole through 4-1/2" drill pipe hanging at 885'. The top of the set cement was located at 725'.
5. A 10-5/8" rotary hole was drilled from 725' to 4976'.
6. The bottom of this hole was found to be across a fault.
7. On October 1, 1945, 125 sacks of cement was pumped into the hole through 4-1/2" drill pipe hanging at 4774'. The top of the set cement was not located.
8. On October 2, 1945, 150 sacks of cement was pumped into the hole through 4-1/2" drill pipe hanging at 2350'. The top of the set cement was located at 2189'.
9. An Eastman whipstock was set at 2189' and a 10-5/8" rotary hole was drilled from 2189' to 4792'.
10. Electrical core readings showed the top of the oil zone at 4620'.
11. The 7" casing was landed and cemented as shown above.
12. The 7" casing was shot-perforated with 10, 1/2" holes from 4583' to 4588'.
13. A Halliburton tester was run as noted above.

THE INSPECTOR NOTED:

1. When the drill pipe was removed 660' of gassy oil and 132' of gassy, oily mud was found in the drill pipe above the tester, equivalent to 6.0 bbl.

R. D. BUSH, State Oil and Gas Supervisor

By (CONTINUED ON PAGE 2), Deputy

43393 3-45 10M
STATE PRINTING OFFICE

FORM 109-X. 36345 7-44 7500
CALIFORNIA STATE PRINTING OFFICE

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Test of Water Shut-off
OR
Special Report on Operations Witnessed

No. T1-44514
Page 2

HATHAWAY COMPANY

Well No. "Jalk" 5, Sec. 6, T. 3 S., R. 11 W., S.B. B. & M.,

2. Water filtered from fluid sample taken at the bottom of the drill pipe tested 191 grains of salt per gallon.
3. The recording pressure bomb chart showed that the tester valve was open throughout the test.

The test was completed at 10:00 a.m.

THE WATER SHUT-OFF ABOVE THE PERFORATIONS AT 4583'-4588' IS APPROVED.

JLW:OH

Erma
CVB

cc- Company

R. D. BUSH
State Oil and Gas Supervisor

By E H Mussen ma Deputy

Los Angeles

August 13, 1945

E. H. Musser

R. D. Bush

On February 26, 1945, Hathaway Company acquired a lease upon the property in Sec. 6, T. 3 S., R. 11 W., S. B. B. & M., Santa Fe Springs field, upon which is located the well carried in our records under the name of East Santa Fe Oil Company well No. "Jalk" 5.

This information was received in a letter dated August 7, 1945, from Hathaway Company, confirmed by the filing of notice of intention to redrill.

My records are being changed accordingly.

E. W. Marr
Deputy Supervisor.

my
cc - M. Cooley

Corrections Made as Follows:	By Whom
Form 114	
" 115	
" 121	Skinner
" 148	
Cards	
Production Reports	Cooley given copy
Well Records (Folders	Upham
(Reports	
Field Maps	27 SLW.
Map Book	8-17-45 SLW.

FORM 111.
CALIFORNIA STATE PRINTING OFFICE

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Proposed Operations

No. P 1-41030

Los Angeles 14, Calif. August 14, 1945

MR. J. Elwood Hathaway
Santa Fe Springs, Calif.
Agent for HATHAWAY COMPANY

DEAR SIR:

Your proposal to redrill Well No. "Jalk" 5,
Section 6, T. 3 S., R. 11 W. S.B. B. & M., Santa Fe Springs Field, Los Angeles County,
dated Aug. 9, 1945, received Aug. 13, 1945, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

RECORDS: The condition of the well is as stated in the notice.

THE NOTICE STATES:

"The present condition of the well is as follows:

1. Complete casing record.
   12-1/2" cemented 2002', capped at top with cement.
   8-1/4" " 4505', ripped and pulled from 1917'
   6-1/4" " 4561', " " " " 3724'
   191' of 4-1/2" ld. 4723', 165' screen on bottom shot at 4700'. T.D. 4730', plugged w/c 4355'-4330', 3724'-3682' and 1917'-1897'. Junk inside 4-1/2" casing, cable tools 4557'-4605', combination socket on fishing tools 4542'-4557', L.H.drill pipe 4355'-4532' screwed into 4-1/2" casing. Well abandoned Jan.1, 1924."

PROPOSAL:

"The proposed work is as follows:

1. Set whipstock inside 12-1/2" at about 1890' and drill through casing. Redrill to approx. 4700'.
2. Land 7" combination string on bottom and c.p; at approx. 4500'. Completion and cementing depths to be determined by cores and/or electrical logging."

DECISION:

THE PROPOSAL IS APPROVED PROVIDED THAT

1. Mud fluid consistent with good drilling practice shall be used and the column of mud fluid maintained at all times to the surface, particularly while pulling the drill pipe.
2. Any hole to be sidetracked in any oil or gas zone shall be filled with cement, if possible.
3. THIS DIVISION SHALL BE NOTIFIED TO WITNESS a test of the effectiveness of the 7" shut-off at about 4500'.

Records Filed
100
101
103
E. Log

cc - P.A.W.

AH: ES ERMA/EHB

Bond dated 8/3/45

R. D. BUSH
State Oil and Gas Supervisor

By E. H. Meusser Deputy

FORM 107. 36343 7-44 17,500
CALIFORNIA STATE PRINTING OFFICE

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

DIVISION OF OIL & GAS
RECEIVED
AUG 13 1945
LOS ANGELES, CALIFORNIA

Notice of Intention to Deepen, Redrill, Plug or Alter Casing in Well

This notice must be given fifteen days before work begins when possible

Santa Fe Springs, Calif. Aug. 9 1945

DIVISION OF OIL AND GAS

Los Angeles, Calif.

Mr. E.H.Musser, Deputy

In compliance with Section 3203, Chapter 93, Statutes of 1939, notice is hereby given that it is our intention to commence the work of ~~deepening~~, redrilling, ~~plugging~~ or ~~altering~~ casing at well No. "JALK" 5
(Cross out unnecessary words)

, Sec. 6, T. 3 S., R. 11 W., S.B. B. & M.

Santa Fe Springs Field, Los Angeles County.

The present condition of the well is as follows:

1. Complete casing record.

12-1/2" cemented 2002', capped at top with cement.
8-1/4" " 4505', ripped and pulled from 1917'
6-1/4" " 4561', " " " " 3724'
191' of 4-1/2" ld. 4723', 165' screen on bottom shot at 4700'. T.D. 4730', plugged w/c 4355'-4330', 3724'-3682' and 1917'-1897'. Junk inside 4-1/2" casing, cable tools 4557'-4605', combination socket on fishing tools 4542'-4557', L.H.drill pipe 4355'-4532' screwed into 4-1/2" casing. Well abandoned Jan.1, 1924.

2. Last produced _____ (Date) _____ (Net Oil) _____ (Gravity) _____ (Cut)

The proposed work is as follows:

1. Set whipstock inside 12-1/2" at about 1890' and drill through casing. Redrill to approx. 4700'.

2. Land 7" combination string on bottom and c.p; at approx. 4500'. Completion and cementing depths to be determined by cores and/or electrical logging.

Redrill

MAP	MAP BOOK	CARDS	BOND	FORMS 114	FORMS 121
			dated 8-3-45	Encl	Encl

HATHAWAY COMPANY
(Name of Operator)

By J. D. Hathaway

ADDRESS NOTICE TO DIVISION OF OIL AND GAS IN DISTRICT WHERE WELL IS LOCATED

DIVISION OF OIL & GAS
RECEIVED
AUG 13 1945
LOS ANGELES, CALIFORNIA

Box 371,
Santa Fe Springs, Calif.
August 7, 1945.

State of California,
Division of Oil and Gas,
Los Angeles 14, Calif.

Gentlemen:

On February 26, 1945, Hathaway Company acquired that certain lease in the N.E.1/4 of S.E.1/4 of S.W. 1/4 of Sec.6, T.3 S., R.11 W., S.B.B.& M., Santa Fe Springs, Calif., including the well carried in your record as East Santa Fe Oil Company well No. "Jalk" 5.

All interests in the above lease and well were relinquished by the latter company in quitclaim deed to the lessors, executed on September 29, 1939.

It is our intention to re-enter the abandoned well for the purpose of redrilling.

Yours truly,

HATHAWAY COMPANY,

By: J. D. Hathaway

629 South Hill Street,
Los Angeles, California,
July 11, 1934.

Mr. R. D. Bush,
State Oil and Gas Supervisor,
San Francisco, California.

Dear Sir:

On June 30, 1934, General Petroleum Corporation of California quitclaimed to the landowners, A. L. Lewis, J. R. Agee et al., the following-described property in Sec. 6, T. 3 S., R. 11 W., S. B. B. & M., Santa Fe Springs oil field:

The S. ½ of N. E. ¼ of S. W. ¼ of Sec. 6, containing 20 acres, more or less.

The W. ½ of S. W. ¼ of S. E. ¼ of Sec. 6, containing 20 acres, more or less.

The N. ½ of S. E. ¼ of S. W. ¼ and the N. ½ of S. W. ¼ of S. E. ¼ of S. W. ¼ of Sec. 6, containing 25 acres, more or less, and excepting therefrom that parcel of land described as follows:

Beginning at the N. W. ¼ of S. E. ¼ of S. W. ¼ of Sec. 6; thence running easterly along the N. line of said ¼ 220 feet; thence southerly 396 feet, thence westerly 220 feet; thence northerly 396 feet to the point of beginning, and containing 2 acres, more or less.

Feb. 26, 1945
119 L. Owens to Hathaway Co.
Def. Ct

The following wells are included in this transfer:

"Jalk"	5	
"Jalk"	6	(abandoned)
"Jalk"	7	"
"Jalk"	8	
"Jalk"	9	(abandoned)
"Jalk"	10	(abandoned)
"Jalk"	115	

The landowners leased the above-described property to East Santa Fe Oil Company on July 5, 1934.

- -

Corrections Made as Follows	By Whom
Weekly Summaries	
121	
Elev. and Loc. Cards	
Production Reports	
Well Records { Folders	
Well Records { Reports	
Peg Models	
Graphics	
Field Maps	

Washington Book

This information is contained in a letter dated July 9, 1934, from the present operator, and confirmed by telephone conversation with the former operator.

We are changing our records accordingly.

Yours very truly,

Deputy Supervisor.

WJC:G

DIVISION OF OIL AND GAS
RECEIVED
JUL 5 - 1934
LOS ANGELES, CALIFORNIA

EAST SANTA FE OIL COMPANY
TITLE GUARANTEE BUILDING
411 WEST FIFTH STREET
MUTUAL 0489
LOS ANGELES, CALIF.

July 9, 1934.

G.P. Talk
5, 6, 7, 8, 9 & 10
& 115

California State Mining Bureau,
Bankers Building,
629 South Hill Street,
Los Angeles, California.

Atten: Mr. Arnold Hendrickson.

Gentlemen:

The East Santa Fe Oil Company have recently acquired a lease under date of July 5th, upon the following described property, formerly held by General Petroleum Corporation:

The South one-half of the Northeast quarter of the Southwest quarter of Section Six, containing Twenty (20) acres, more or less;

The West one-half of the Southwest quarter of the Southeast quarter of Section Six, containing Twenty (20) acres, more or less;

The North one-half of the Southeast quarter of the Southwest quarter, and the North one-half of the Southwest quarter of the Southeast quarter of the southwest quarter of Section Six, Township Three South, Range Eleven West, S.B.B.& M., and containing Twenty-five acres, more or less;

EXCEPTING therefrom that parcel of land described as follows: Beginning at the Northwest corner of the southeast quarter of the southwest quarter of Section Six, Township Three South, Range 11 West; thence running Easterly along the North line of said quarter Two Hundred Twenty (220) feet to a point; thence Southerly Three Hundred Ninety-six (396) feet to a point; thence Westerly Two Hundred Twenty (220) feet to a point; thence Northerly Three Hundred Ninety-six (396) feet to a point of beginning and containing 2 acres, more or less, leaving twenty-three (23) acres, more or less;

All in Section Six (6), Township Three (3), South, Range Eleven (11) West, S. B. B. & M., and containing a total of Sixty-three (63) acres, more or less.

The lease will hereafter be known as East Santa Fe Oil Company's Jalk Property and I think we will use the same numbers

Beg. SE cor of N ½ of SE ¼ of SW ¼ thence W. 20 rods N. 12 rods E 20 rods S 12 rods to point of beginning.

Quit claim d. June 30, 1934
R. F. Kennedy et al
J. P. Agee
Surge 7/10/34

as the old wells, merely changing the name from General Petroleum Corporation to East Santa Fe Oil Company.

Mr. Homer Dulin will hand you this letter. He is gethering some well records, abandonment records, Etc. for us and any assistance you can give him will be greatly appreciated. We are getting all the data possible from the General Petroleum Corporation and may want to check some of their records with yours.

The first well we will work on will be Jalk #8 and we will send you a proposal and bond as soon as we find out what our program is regarding same.

Yours very truly,

EAST SANTA FE OIL COMPANY

W. W. STABLER, Vice-Pres. & Gen.Mgr.

WWS:A

Form 102. 28621 10-23 5M

CALIFORNIA STATE MINING BUREAU

LOG OF OIL OR GAS WELL

CALIFORNIA STATE MINING BUREAU
RECEIVED
AUG 29 1924
Department of Petroleum and Gas
LOS ANGELES, CALIFORNIA

FIELD SANTA FE SPRINGS COMPANY GENERAL PETROLEUM CORPORATION

Township 3 S, *Range* 11 W, *Section* 6, *Number of Well* Jalk #5

In compliance with the provisions of Chapter 718, Statutes 1915, as amended, the information given herewith is a complete and correct record of all **work done on the well since the previous record,** dated Dec. 3, 1923., was filed.

Signed B. E. Parsons
(President, Secretary or Agent)

Date June 3, 1924. Title General Agent.

Owing to our inability to recover the junk in the bottom of the hole, it was determined to abandon the well.

Standard crew started abandoning on Dec. 5, 1923.

With the hole open to the top of the left hand drill pipe at 4355, a bailing test was made to determine if water had access to the hole. Bailed to 2500 and fluid showed no rise in 31 hours. This test was witnessed and approved by Mining Bureau representative.

Dumped 4 sacks cement on top of L. H. drill pipe at 4355 plugging hole to 4330. Tried for vibration on 6¼ casing from 4300 but could not get it below 3690. Ripped 6¼ casing off at 3724 and pulled. Put in 4' bridge at 3724 and dumped 10 sacks cement on top of bridge plugging hole to 3682.

Ripped 8¼ casing off at 1917 and pulled. Put wooden plug in top of 8¼ at 1917 and dumped 15 sacks cement on top of plug filling hole to 1897. Filled hole with heavy mud. Plugged top of 12½ casing and dumped cement on top of plug.

The hole was abandoned in this condition and crew moved out on Jan. 1, 1924. Standard drillers: A. J. Carlin, Hathaway, Rose.

PRESENT CASING RECORD:

	12½"	casing	cemented at	2002.	
2588'	of 8¼"	"	" "	4505.	
837'	of 6¼	"	" "	4561.	W.S.O.-O.K.
191'	of 4½"	"	landed "	4723.	165' screen on bottom shot at 4700.
	Total depth:		4730.	Abandoned.	

JUNK IN HOLE:

Cable tools at	4557-4605	Inside
Combination sock on fishing tools	4542-4557	4½ casing
L. H. drill pipe	4355-4532	screwed into 4½ casing.

CALI RNIA STATE MINING BI CAU

DEPARTMENT OF PETROLEUM AND GAS

Special Report on Operations Witnessed

No. T. 1-5902

Los Angeles, Cal. Dec. 18, 1923.

Mr. R.E.Parsons,

Los Angeles, Cal.

Agent for GENERAL PETROLEUM CORPORATION ~~Company~~

DEAR SIR:

Operations at your well No. "JALK" 5, Section 6, T. 3S., R. 11 W., S.B. B. & M.

Santa Fe Springs Oil Field, in Los Angeles County, were witnessed by

Mr. A.J.Mason, representative of the supervisor,

on Dec. 10, 1923. There were also present Messrs. H.F.Power, engineer and C.S.Hathaway, driller.

Casing Record 12½" cemented 2002'; 8½" cemented 4505'; water not shut off; 6½" cemented 4561', water shut off; 191' of 4½" landed 4723', 165' screen on bottom. Junk; Cable tools 4557'-4605', fishing tools 4542'-4557' inside 4½" casing, (Continued below)

The operations were performed for the purpose of witnessing a bailing test in the process of abandonment, as outlined in our report No. P-1-7505 of Dec. 6, 1923.

and the data and conclusions are as follows:

JUNK (continued) L.H.D.P. 4355'-4532' screwed into top of 4½" casing.

MR.POWER REPORTED;

1. The hole has been cleaned out to 4355' and the fluid has been bailed to 2500' for this test.

THE INSPECTOR NOTED THE FOLLOWING:

1. At 3 a.m. Dec. 9, 1923, oily water bailed to 2500'.
   At 10 a.m. Dec. 10, 1923, top of oily water found at 2500'.
2. At time of test depth of hole measured 4355'.
3. No fluid entered the well in 31 hours.

THE BAILING TEST AS ABOVE REPORTED AND WITNESSED IS APPROVED.

cc-W.L.McLaine,
F.S.Banks.

R. D. BUSH

R. E. COLLOM,
State Oil and Gas Supervisor

By [signature] Deputy

Form 109-a. 26709 6-23 5M

M:BB

Form 102. 22561 11-23 5M

CALIFORNIA STATE MINING BUREAU
RECEIVED
DEC 5 1923
Department of Petroleum and Gas
LOS ANGELES, CALIFORNIA.

CALIFORNIA STATE MINING BUREAU

LOG OF OIL OR GAS WELL

FIELD SANTA FE SPRINGS COMPANY GENERAL PETROLEUM CORPORATION

Township 3 S, *Range* 11 W, *Section* 6, *Number of Well* Jalk #5

In compliance with the provisions of Chapter 718, Statutes 1915, as amended, the information given herewith is a complete and correct record of all **work done on the well since the previous record**, dated July 26, 1923. ----------, was filed.

Signed B. E. Parsons a.s.t.
(*President, Secretary or Agent*)

Date December 3, 1923. Title General Agent.

This well flowed clean oil to June 17, 1923 on which date it started showing a slight amount of emulsion. The emulsion content gradually increased and production and gravity decreased until July 22d when the well quit flowing. Last day's production was 354 bbls. 28.5 gravity, 15.6%, .4% water.

Apparently the cause of this water was the encroachment of edge water in the bottom of the Meyer zone to this location.

Standard crew moved in on July 27, 1923 to plug bottom of hole.

Cleaned out to 4728 and plugged hole with shells of sand and resin to 4710, and with lead wool to 4705. Shot 4½ casing with 20# shot at 4700 and plugged shot cavity with cement to 4680.

Bailed to 2350 and fluid stood at that depth for about 24 hrs.

The well was placed on the pump on Sept. 5th and pumped to Sept. 28th. The well started off at 637 bbls. 29.1 grav. 23% emulsion, 1% water. It then cleaned up so that on Sept. 12th it made 766 bbls. 32.6 grav. - 3.6% emul. However, the emulsion content continued to fluctuate as high as 25% and as low as 1.7% to Sept. 25th. The well then showed a high percentage of water and was killed.

Standard crew again moved in on Sept. 25, 1923.

Cleaned out to 4605 and stuck tools at this depth. Top of tools 4557. Whipped line off at rope socket. Took hold with combination socket on fishing tools but could not jar loose. Had to cut line at rope socket on fishing tools. Top of fishing tools 4500.

Unscrewed 4½ casing down to 4504. Recovered fishing tools down to 4542. Continued unscrewing 4½ casing to 4532. Took hold of 4½ with die collar on left hand pipe and parted left hand pipe at 3858. Recovered left hand pipe down to 4355 but could recover no more.

PRESENT CASING RECORD:

12½ casing cemented at 2002.
8¼ " " " 4505.
6¼ " " " 4561. W.S.O. - O.K.
191' of 4½ " landed " 4723. 165' of screen on bottom.
Total depth: 4730. Plugged depth: 4680.

Form 102. 22561 11-22 5M

CALIFORNIA STATE MINING BUREAU

LOG OF OIL OR GAS WELL

FIELD SANTA FE SPRINGS COMPANY GENERAL PETROLEUM CORPORATION

Township 3 S, *Range* 11 W, *Section* 6, *Number of Well* Jalk #5

In compliance with the provisions of Chapter 718, Statutes 1915, as amended, the information given herewith is a complete and correct record of all **work done on the well since the previous record,** dated _____, was filed.

Signed _____
(President, Secretary or Agent)

Date _____ Title _____

JUNK IN HOLE:

Cable tools	4557-4605	) Inside
combination socket on fishing tools	4542-4557	) 4½ casing.
Left hand drill pipe	4355 -4532	- screwed into 4½"

STANDARD DRILLERS: C. Dalessi
A. J. Carlin
Limbert,
Hathaway.

Hole stands in this condition to date Dec. 3, 1923.

CALIFORNIA STATE MINING BUREAU
DEPARTMENT OF PETROLEUM AND GAS

Report on Proposed Operations

No. P -1-7505

Los Angeles, Cal. Dec. 6, 1923

Mr. E. E. Parsons,
Los Angeles, Cal.

Agent for GENERAL PETROLEUM CORPORATION Company

DEAR SIR:

Your proposal to abandon Well No. "JALK" 5, Section 6 T. 3 S. R. 11 W. S.B. B. & M.
Santa Fe Springs Oil Field, Los Angeles County, dated Dec. 3, 1923
Rec'd Dec. 5, 1923.
has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

RECORDS:

Our records show that the 4½" casing was landed at 4723'.
In other respects the condition of the hole is as stated in the notice.
The well was completed on April 10, 1923, and thirty days after completion produced at the daily rate of 3394 bbl. of oil and no water.
The well flowed clean oil up to June 17, 1923, when water appeared in the production and the amount gradually increased until July 26 when the well quit flowing. The last days production was 354 bbl. cutting 15.6% emulsion and 0.4% water. Thereafter the well was plugged from bottom to 4680'. Tests made by the company and outlined in your report on our form 102 show that some water still had access to the well. Further plugging was attempted with the result that tools were left in the well inside the 4½" casing, as shown in the notice. The details of this work are also given in your report on form 102.

THE NOTICE STATED:

" The present condition of the well is as follows:
12½" casing cemented at 2002.
8¼" " " " 4505. 6¼" Casing cemented at 4561. W.S.O.
Recommendation:
191' of 4½" landed at 4723. 165' screen on bottom
Total depth: 4730. Plugged depth: 4680.
Junk in hole: Cable tools 4557-4605)
Fishing tools 4542-4557) Inside 4½" casing.
L.H.D.P. 4355-4532 screwed into top of 4½" casing."

PROPOSAL:

"The proposed work is as follows:
Bail fluid down to 2500 and let stand at least 12 hrs. Will call you to witness this test If hole shows no rise in fluid level, the hole will be abandoned as follows: Plug top of L.H. drill pipe in hole at 4355 with cement. Rip 6¼ casing off wherever vibration can be obtained inside the 8¼, pull, and plug top of 6¼ left in hole with cement. Rip 8¼ casing off at about 1900' and pull, plugging top of 8¼" left in hole with cement. Abandon in this condition."

R. D. BUSH
R. E. COLLOM,
State Oil and Gas Supervisor

By ..... Deputy

CC--F. S. Banks,
W. L. McLaine

Form 111. 26711 6-23 10M

HVD:EFH

Continued on page 2

CALIF NIA STATE MINING BUI AU

DEPARTMENT OF PETROLEUM AND GAS

Report on Proposed Operations

No. P -1-7505

Page 2

GENERAL PETROLEUM CORPORATION ~~xxxxxxx~~ Company

Well No. "JALK" 5 Sec. 6 T. 3 S. R. 11 W. S.B. B. & M.

RECOMMENDATION:

The proposal to abandon is approved with the following recommendations:

1. If no water enters the well during the proposed bailing test, the well shall be abandoned by leaving a continuous conductor to the surface, and filling with heavy rotary mud.
2. If an appreciable amount of water enters the well during the proposed bailing test, the hole shall be mudded under a pressure of 1000# until the loss of mud fluid is reduced to 1 bbl. per hour. The well may then be abandoned by leaving a continuous conductor to the surface, and filling the hole with heavy rotary mud.

KINDLY NOTIFY THIS DEPARTMENT TO WITNESS:

1. The proposed bailing test.
2. The pressure mudding outlined under recommendation 2 above, provided this mudding is recommended by this Department after the bailing test has been witnessed.

NOTE:

Your attention is directed to the fact that this Department was not notified to witness the location and hardness of the cement plug placed at 4680', as requested in our report No. P-1-6671.

R. D. BUSH

R. E. COLLOM,

State Oil and Gas Supervisor

By ..... Deputy

Form 111-x. 26712 6-23 5M

Form 108. 36129—2-5-18—10M

CALIFORNIA STATE MINING BUREAU

Department of Petroleum and Gas

CALIFORNIA STATE MINING BUREAU
RECEIVED
DEC 5 1923
Department of Petroleum and Gas
LOS ANGELES, CALIFORNIA.

Notice of Intention to Abandon Well

This notice must be given at least five days before work is to begin

Los Angeles Cal. Dec. 3, 1923.

Mr. C. C. THOMS
Deputy State Oil and Gas Supervisor
Los Angeles, Cal.

DEAR SIR:

In compliance with Section 16, Chapter 718, Statutes of 1915, notice is hereby given that it is our intention to abandon well number Jalk #5 Section 6 T. 3 s R. 11 W, S.B. B. & M., Santa Fe Springs Oil Field Los Angeles County, commencing work on the ____ day of ____ 191__

The present condition of the well is as follows:

12½" casing cemented at 2002.
8¼" " " " 4505
6¼" " " " 4561. W.S.O.-O.K.
191' of 4½" landed " 4723. 165' screen on bottom
Total depth: 4730. Plugged depth: 4680.
Junk in hole: Cable tools 4557-4605)
Fishing tools 4542-4557) Inside 4½" casing.
L.H.D.P. 4355-4532 screwed into top of 4½" casing.

The proposed work is as follows:

Bail fluid down to 2500 and let stand at least 12 hrs. Will call you to witness this test. If hole shows no rise in fluid level, the hole will be abandoned as follows: Plug top of L.H. drill pipe in hole at 4355 with cement. Rip 6¼ casing off wherever vibration can be obtained inside the 8¼, pull, and plug top of 6¼ left in hole with cement. Rip 8¼ casing off at about 1900' and pull, plugging top of 8¼ left in hole with cement.

Abandon in this condition.

CC: W. L. McLaine
F. S. Banks
File

Respectfully yours,

GENERAL PETROLEUM CORPORATION
(Name of Company or Operator)
By B. E. Parsons a.s.x.
General Agent.

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located

Reference to file of data

Maps	Model	Records	Records	Forms 114	Forms 121
				✓	✓

12/4

CALIFORNIA STATE MINING BUREAU

DEPARTMENT OF PETROLEUM AND GAS

Report on Proposed Operations

No. P 1-6671

Los Angeles, Cal. August 16, 3. 192--

Mr. B. E. Parsons,
Los Angeles, Cal.

Agent for GENERAL PETROLEUM CORP. xxxxxxxx Company

DEAR SIR:

Your proposal to plug bottom "JALK" Well No. 5, Section 6 T. 3S. R. 11W. S. B. B. & M.
Santa Fe Springs Oil Field, Los Angeles County, dated August 1 3 192--,

has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

RECORDS:

The condition of the well is stated in the notice.
The shut off of the 6¼" casing at 4561' was passed for a production test.
This well was completed on April 10, 1923, and thirty days after completion the well produced at the rate of 3394 bbl. of oil per day, with no water.

THE NOTICE STATES:

"The present condition of the well is as follows:

12½" casing cemented at 2002.
8¼" casing cemented at 4505
6¼" " " " 4561. W. S.O. O.K.
4½" " landed " 4723. 165' of screen on bottom
Total depth: 4730.

This well flowed clean oil to June 17, 1923 on which date it started showing a slight amount of emulsion. The emulsion content gradually increased and production and gravity decreased until July 22, when the well quit flowing. Last day's production ; 354 bbls. 28.5 gravity--15.6% emulsion---.4% water. Figure edge water has encroached in bottom of Meyer zone to this location"

xxxxxxxxxxxx Recommendation:

PROPOSAL:

" The proposed work is as follows:
Clean out to bottom and plug 4½ casing with cement from bottom to 4700.
Shoot 4½" casing at 4700 and plug shot cavity with cement to 4680 and attempt to place well back on production.

If hole is still wet shoot 4½" at 4675 and plug shot cavity with cement to 4660 and again place well on production.

If hole is still wet, shoot 4½" at 4655 and plug shot cavity with cement to 4640 and place well on production.

RECOMMENDATION:

THE PROPOSAL IS APPROVED.

cc: W. L. McLaine
F. S. Banks

R. E. COLLOM
State Oil and Gas Supervisor

Cont'd on page 2.

By Lee Thomas Deputy

Form 111. 22418 11-22 4M

BB/gm

CALIF[illegible]NIA STATE MINING BU[illegible]AU

DEPARTMENT OF PETROLEUM AND GAS

Report on Proposed Operations

1- 6671

No. P 2

Page

GENERAL PETROLEUM CORP. xxxxxx
Company

"JALK" 5 Well No. 6 Sec. 35. T. 11W. R. S. B. B. & M.

Kindly notify this Department to witness:

1. **The location and hardness of cement plugs placed in the well.**
2. **A production test after the well is again placed on production.**

Doc Hayes will file a proposal to abandon the well. Its condition is as outlined in the history filed today.

1 Told him to test to 2500# for test to be witnessed by us.

2 If nothing comes in probably will approve proposal to abandon leaving in continuous conductor & fill with heavy mud.

3 If water enters will want well worked under high pressure, probably 1000# + left as above.

ccr 12/4/43

R. E. COLLOM
State Oil and Gas Supervisor

By [signature] Deputy

Form 111-x. 22419 11-22 5M

Form 107. 19603 6-22 5M

CALIFORNIA STATE MINING BUREAU

DEPARTMENT OF PETROLEUM AND GAS

STATE MINING BUREAU
RECEIVED
AUG 8 1923
LOS ANGELES OFFICE

Notice of Intention to Deepen, Redrill, Plug or Alter Casing in Well

This notice must be given fifteen days before work begins when possible

Los Angeles Cal. August 1st 1923

Mr. C. C. Thoms,

Deputy State Oil and Gas Supervisor

Los Angeles, Cal.

DEAR SIR:

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to commence the work of ~~deepening, redrilling~~, plugging or altering casing at well number Jalk 5
(Cross out unnecessary words)

Section 6 T. 3 S R. 11 W, S. B. B. & M., Santa Fe Springs Oil Field,

Los Angeles County.

The present condition of the well is as follows:

12½"	casing	cemented at	2002.	
8¼"	"	"	4505.	
6¼"	"	"	4561.	W.S.O. O.K.
4½"	"	landed	4723.	165' of screen on bottom

Total depth: 4730.

This well flowed clean oil to June 17, 1923 on which date it started showing a slight amount of emulsion. The emulsion content gradually increased and production and gravity decreased until July 22, when the well quit flowing. Last day's production: 354 bbls. 28.5 gravity - 15.6% emulsion - .4% water.
Figure edge water has encroached in bottom of Meyer zone to this location.

The proposed work is as follows:

Clean out to bottom and plug 4½ casing with cement from bottom to 4700. Shoot 4½" casing at 4700 and plug shot cavity with cement to 4680 and attempt to place well back on production.

If hole is still wet shoot 4½" at 4675 and plug shot cavity with cement to 4660 and again place well on production.

If hole is still wet, shoot 4½" at 4655 and plug shot cavity with cement to 4640 and place well on production.

Reference to file of data

Maps	Model	Cross Section	Cards	Forms 114	Forms 121
				✓	✓

Respectfully yours,

GENERAL PETROLEUM CORPORATION
(Name of Company or Operator)

By B. E. Parsons a.s.k.
General Agent.

C.C. McLaine
F.S.Banks,
Files

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located

Form 100. 20280 7-22 15M

SUBMIT LOG IN DUPLICATE

Fill this blank in with typewriter. Write on one side of paper only

STATE MINING BUREAU RECEIVED AUG 3 1923 LOS ANGELES OFFICE

CALIFORNIA STATE MINING BUREAU

FERRY BUILDING, SAN FRANCISCO

LOG OF OIL OR GAS WELL

FIELD SANTA FE SPRINGS COMPANY GENERAL PETROLEUM CORPORATION

Township 3 S Range 11 W Section 6 Elevation 141.07 Number of Well Jalk 5

In compliance with the provisions of Chapter 718, Statutes of 1915, as amended, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Signed B. E. Parsons a.s.d.

Date July 26, 1923. Title General Agent. (President, Secretary or Agent)

The summary on this page is for the ORIGINAL condition of the well

OIL SANDS

1st sand from ____ to ____ 4th sand from ____ to ____

2d sand from ____ to ____ 5th sand from ____ to ____

3d sand from ____ to ____ 6th sand from ____ to ____

IMPORTANT WATER SANDS

1st sand from ____ to ____ 3d sand from ____ to ____

2d sand from ____ to ____ 4th sand from ____ to ____

CASING RECORD

Size of Casing	Where Landed	Where Cut	Weight Per Foot	Threads Per Inch	Kind of Shoe	Make of Casing	Cemented Yes	Cemented No	Number of Sacks
20"	117	Stovepipe							
12½"	2002	Not	50#	10	Plain	Ygstown	Yes		290
8¼"	4505	Not	36#	10	Plain	Ygstown	Yes		400
6¼"	4561	Not	25#	10	Plain	D. B. X.	Yes		60
4½	4723	Not	16#	10	Plain	D. B. X.		No	

CEMENTING OR OTHER SHUT-OFF RECORD

Casing, Size	Sacks	Time Set	Method	Test and Result (Give water level and bailing results)
6¼	60	8 days	Perkins	Swabbed to 750 when well began to flow. Samples showed no free water. W.S.O. passed for prod. test.

PLUGS AND ADAPTERS

Heaving Plug—Material ____ Length ____ Where set ____

Adapters —Material ____ Size ____

TOOLS

Rotary Tools were used from 0 ft. to 4730 ft.

Cable Tools were used from ____ ft. to ____ ft.

PERFORATIONS

State clearly whether a machine was used or casing was drilled in shop

From	To	Size of Holes	Number of Rows	Holes Per Foot	Machine—Shop
4558 ft.	4723 ft.	100 Mesh McEvoy Screen			
ft.	ft.				
ft.	ft.				
ft.	ft.				
ft.	ft.				

Thirty days after completion well produced 3394 barrels of oil per day.

The gravity of oil was 34.5 degrees Baumé. Water in oil amounted to 0 per cent.

Form 193. 22562 11-22 5M

STATE MINING BUREAU
RECEIVED
AUG 3 1923
LOS ANGELES OFFICE

CALIFORNIA STATE MINING BUREAU

HISTORY OF OIL OR GAS WELL

FIELD SANTA FE SPRINGS COMPANY GENERAL PETROLEUM CORPORATION

Township 3 S, Range 11 W., Section 6, Number of Well Jalk 5

Signed B. E. Parsons a.l.k. (President, Secretary or Agent)

Date July 26, 1923 Title General Agent.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

This well was drilled with rotary to completion by company crew.

The 12½" conductor string was cemented at 2002 on Dec. 18, 1922.

The hole was drilled to 4457 at which depth the first core was taken to locate top of Meyer zone. The hole was cored continuously from 4500 to 4523. Samples showed presence of thin streaks of sand in sticky brown shale. Portions of these sand streaks carried oil, but other portions were gray and apparently were barren, which led to the conclusion that an edge water condition existed in the Meyer at this depth at this location.

Since the depth of the hole warranted the setting of 8¼ casing, it was determined to cement the string above these showings in an effort to determine their productivity.

The 8¼ casing was cemented at 4505 on Feb. 23, 1923. Found top of cement at 4230. Drilled out cement and cleaned out to bottom at 4523. Swabbed thru tubing to 1160 when well started to flow. Well flowed from 6:45 A.M. March 9th to 2:30 P.M. March 10th when it was killed. Fluid averaged 70% water and 30% oil, and failed to clean up. From this flow test and from the appearance of core samples taken before cementing 8¼, it is assumed but not definitely proved that edgewater exists in top of Meyer zone at this location.

Continued coring ahead to 4579 encountering good showings of oil in sand from 4571 to 4579. The 6¼" water string was cemented at 4561 on March 21st. Drilled out cement 4460 to 4550. Casing tested O.K. Drilled out balance of cement and cleaned out to 4574. Swabbed to 750 and well started to flow. Well cleaned up immediately and flowed clean oil. Shut-off was passed for production test.

Well was drilled in to 4730 and the 4½ oil string landed at 4723 on April 8th.

Well started flowing April 10, 1923. Initial production: 5642 bbls. 34.8 gravity - 0.1 sand - 610# pressure.

NAMES OF DRILLERS

R. G. Hudson

J. C. Reece

C. L. Waer

NAMES OF TOOL DRESSERS

Date drilling started November 28, 1922. Date well was completed April 10, 1923.

FORMATIONS PENETRATED BY WELL

DEPTH TO		Thickness	Name of Formation
Top of Formation	Bottom of Formation		
0	110		Surface sand and gravel
110	120		Yellow clay
120	220		Sand and gravel
220	240		Blue clay
240	282		Sand and boulders
282	292		Sandy blue clay
292	315		Hard sand and boulders
315	356		Shale and boulders
356	365		Sand and boulders
365	420		Sandy shale
420	440		Shale and boulders
440	474		Sand and boulders
474	569		Sandy shale and boulders with streaks hard sand
569	656		Hard sand
656	733		Sandy shale and boulders
733	919		Sand and boulders
919	965		Sandy shale and boulders - streaks hard sand
965	991-		Blue shale and boulders
991	1130		Sandy shale
1130	1140		Sandy shale and boulders
1140	1368		Blue shale
1368	1377		Sand and boulders
1377	1490		Blue shale
1490	1505		Boulders
1505	1758		Blue shale
1758	1769		Boulders
1769	1817		Sticky shale
1817	1837		Shale and boulders
1837	1886		Sticky blue shale
1886	1921		Shale and boulders
1921	2100		Sticky shale
2100	2120		Shale - streaks of sand
2120	2216		Sticky shale
2216	2226		Sand
2226	2271		Sticky shale
2271	2272		Shell
2272	2280		Sticky shale
2280	2290		Sandy shale
2290	2418		Sticky shale
2418	2428		Hard sandy shale
2428	2490		Sticky shale
2490	2498		Hard sand
2498	2528		Shale - streaks of sand
2528	2544		Shale and thin hard shells

FORM 631 1M-2-23

COMPANY GENERAL PET...EUM CORP. LEASE JALK WELL NO. 5

ELEVATION LOCATION:

TOP	BOTTOM	THICKNESS	FORMATION
2544	2589		Sandy shale - streaks hard sand
2589	2592		Sticky shale
2592	2612		Sandy shale
2612	2632		Sticky shale
2632	2657		Sandy shale
2657	2693		Sandy shale - streaks hard sand
2693	2772		Tough sticky shale
2772	2806		Sandy shale with streaks of hard sand
2806	2834		Hard sand and boulders
2834	2850		Sandy shale with streaks of hard shell
2850	2867		Hard sand
2867	2898		Sandy shale with streaks of hard sand
2898	2908		Sticky shale
2908	2935		Sandy shale
2935	2939		Hard sandy shale
2939	3010		Sticky shale
3010	3042		Sandy shale and streaks hard sand
3042	3067		Sandy shale and boulders
3067	3092		Sandy shale with streaks hard sand
3092	3102		Hard sand
3102	3145		Sandy shale with streaks of hard sand
3145	3165		Sand and boulders
3165	3188		Sticky shale
3188	3198		Sandy shale with streaks of hard shells
3198	3255		Sticky shale
3255	3275		Sandy shale with thin hard shells
3275	3290		Sticky shale
3290	3292		Hard sand
3292	3350		Sandy shale and shells
3350	3373		Hard sand
3373	3387		Hard sand with thin streaks of sandy shale
3387	3394		Hard sand
3394	3412		Sandy shale and shells
3412	3415		Hard sand
3415	3424		Sandy shale
3424	3432		Hard sand
3432	3451		Sandy shale
3451	3455		Hard sand
3455	3460		Sandy shale with thin hard shells
3460	3466		Hard sand
3466	3482		Hard sand streaks sandy shale
3482	3485		Hard sand
3485	3507		Sandy shale and boulders
3507	3512		Sticky shale
3512	3524		Sandy shale and hard shells
3524	3526		Hard sand
3526	3534		Sandy shale and shells
3534	3537		Sticky blue shale
3537	3572		Sandy shale hard shells

FORM 631 1M-2-23

COMPANY GENERAL PETR UM CORP. LEASE JALK WELL NO. 5

ELEVATION LOCATION:

TOP	BOTTOM	THICKNESS	FORMATION
3572	3577		Sticky shale
3577	3579		Sandy shale and shells
3579	3597		Sticky shale
3597	3609		Hard sand and boulders
3609	3654		Sandy shale
3654	3659		Sandy shale with streaks of hard sand
3659	3690		Sandy shale and boulders
3690	3696		Sand and boulders
3696	3704		Sandy shale
3704	3723		Sticky shale
3723	3738		Sand and boulders
3738	3763		Sand with streaks of shale and shells
3763	3767		Hard sand
3767	3790		Sandy shale and shells
3790	3817		Sticky shale
3817	3818		Hard shell
3818	3885		Sticky shale
3885	3918		Sandy shale with streaks of shell
3918	3946		Sandy shale with streaks shell and shale
3946	3974		Sandy shale and boulders
3974	3981		Hard sand
3981	4003		Tough shale and boulders
4003	4011		Hard sand
4011	4023		Hard sand and streaks of sandy shale
4023	4029		Sand showing oil and gas
4029	4034		Sticky shale and shells
4034	4035		Hard shell
4035	4048		Sandy shale with thin hard shells showing little oil
4048	4052		Hard sand
4052	4069		Sticky shale
4069	4092		Sandy shale showing some gas
4092	4102		Sandy shale and thin hard shells showing a little oil and gas
4102	4111		Sticky shale
4111	4117		Sandy shale with thin hard shells
4117	4124		Sticky shale
4124	4128		Hard shell
4128	4148		Hard sand
4148	4171		Sand and boulders - some oil and gas
4171	4181		Hard sand
4181	4185		Very tough shale
4185	4205		Shale and shells
4205	4213		Tough shale
4213	4219		Hard sand
4219	4228		Hard sand with streaks of sandy shale
4228	4239		Hard sand
4239	4240		Shell
4240	4244		Sandy shale
4244	4254		Sticky shale

FORM 631 1M-2-23

COMPANY GENERAL PETROLEUM CORP. LEASE JALK WELL NO. 5

ELEVATION LOCATION:

TOP	BOTTOM	THICKNESS	FORMATION
4254	4259		Sandy shale
4259	4281		Hard sand showing some Oil & Gas 4278-81
4281	4285		Tough shale showing some Oil & Gas
4285	4303		Hard sand showing some Oil & Gas 4285-86
4303	4327		Sandy shale showing Oil & Gas 4309-4326
4327	4342		Sandy shale - streaks of hard sand
4342	4346		Hard sand and shale
4346	4408		Sandy shale with streaks of shells
4408	4421		Hard sand
4421	4427		Sandy shale and shells
4427	4429		Sticky shale
4429	4437		Sandy shale with hard shells
4437	4443		Hard sand
4443	4455		Sandy shale with thin hard shells
4455	4506		Sticky brown shale - Core 4457-65
4506	4523		Brown shale streaks oil sand Cores 4500 - 4508 4508 - 4516 4518 - 4523
4523	4526		Sticky brown shale Core 4523-31
4526	4527		Sand showing some oil and edgewater
4527	4528-6"		Sticky brown shale
4528-6"	4529		Sand showing some oil and edgewater
4529	4531		Firm brown shale Core 4531-33,6"
4531	4533-6"		Sand and brown shale showing some oil & edgewater
4533-6"	4536		Sandy brown shale
4536	4542		Hard brown shale Core 4536-44
4542	4569		Sticky brown shale Core 4553-61
4569	4570		Hard shell 4561-69
4570	4571		Soft sandy shale
4571	4583		Brown shale with streaks of good oil sand. Core 4571-79
4583	4585		Hard oil sand
4585	4595		Hard oil sand streaks sandy shale
4595	4599		Hard oil sand
4599	4604		Sandy shale
4604	4613		Hard sandy shale streaks oil sand
4613	4628		Sticky shale, streaks oil sand
4628	4631		Sticky shale
4631	4634		Sandy shale and oil sand
4634	4635		Soft oil sand
4635	4643		Sandy shale
4643	4654		Sticky shale streaks oil sand
4654	4658		Sticky shale
4658	4666		Sandy shale and oil sand
4666	4677		Oil sand and shale
4677	4703		Sandy shale and oil sand
4703	4726		Oil sand and shale
4726	4730		Sticky shale

CALIFORNIA STATE MINING BUREAU

DEPARTMENT OF PETROLEUM AND GAS

Report on Test of Water Shut-off

(BAILING)

No. T -1-3926

Los Angeles, Cal. April 19, 1923

Mr. B. E. Parsons,

Los Angeles, Cal.

Agent for GENERAL PETROLEUM CORPORATION ~~Company~~

DEAR SIR:

Your well No. "JALK" 5 Section 6 T. 3S. R. 11W., S.B. B. & M.,

Santa Fe Springs Oil Field, in Los Angeles County, was tested for shut-off of water on 9:55 p.m. Mar. 29, 1923 (Time and date) Mr. A. J. Mason designated by the supervisor, was present as prescribed in Section 19, Chapter 718, Statutes 1915, as amended, and there were also present Frank Banks, Superintendent, and Claude Ware, driller

Location of water tested 4505' - 4565' and normal fluid level - - -

Depth and manner of water shut-off: { 4565 ft. of 6¼ in. 36 lb. / ____ ft. of ____ in. ____ lb. } casing was { cemented / ~~landed~~ } 3/21/23 in sticky br. shale (Formation)

at 4565 ft. with 60 sacks Santa Cruz cement by Perkins method; 7¾" rotary (Size and kind) tools were used in landing water string.

Casing record of well 12½" cemented 2002', 8½" cemented 4505', 6¼" as above

Reported total depth of hole 4579 ft. Hole bridged from ____ ft. to ____ ft. Hole cleaned out to 4579 ft. for this test.

At time of test depth of hole measured - - - ft. and bailer brought up sample of (flowing)

At (see below) (Time and date) oil bailed to ____ ft., water bailed to ____ ft.

At ____ (Time and date) top of oil found at ____ ft., top of water found at ____ ft.

Result of bailing test:

MR. BANKS REPORTED THE FOLLOWING:

1. The well was tubed to 4335' and swabbed to 750' when it began to flow at 9:55 p. m. on Mar. 29, 1923. This flow was continued for one hour before closing in.
2. At 9:00 a. m., March 30, 1923, the well was opened up and flowed into the tanks until 11:00 a. m.

Samples of oil cut as follows:

Day and Time	Correct Gravity	% Water	% Emulsion	% Sand and Mud
Mar 30 9 a. m.	34.9	0		1.2
Mar 30 9:30 a.m.	35	0		1.2

THE INSPECTOR WITNESSED THE FOLLOWING:

1. Well was flowing with pressure of 430# on the tubing and 150# on the casing.
2. Centrifuge cuts on flow line samples showed the following:

cc-F. S. Banks
W. L. McLaine

AJM-C

(CONTINUED ON PAGE 2)

R. E. COLLOM,
State Oil and Gas Supervisor

By _____ Deputy

Form 109-b. 22416 11-22 5M

CALIFORNIA STATE MINING BUREAU

DEPARTMENT OF PETROLEUM AND GAS

Report on Test of Water Shut-off

OR

SPECIAL REPORT ON OPERATIONS WITNESSED

No. T-1-3926

Page 2

GENERAL PETROLEUM CORPORATION Company

"JALK"

Well No. 5 Sec. 6, T. 3 S., R. 11 W., S.B. B. & M.

Day & Time	Gravity	% Water	% Emulsion	% Mud
Mar 30 10:30 a.m.	34.7	0	0.5	0.6

The tests as reported and witnessed indicate that the 6½" shut-off is probably effective, but was not conclusive on account of the pressure held in the well.

The shut-off is passed for a production test to be witnessed after the well is drilled to completion.

R. E. COLLOM,
State Oil and Gas Supervisor

By [signature] Deputy

Form 109 x. 22560 11-22 5M

Form 106. 22563 11-22 5M

CALIFORNIA STATE MINING BUREAU

DEPARTMENT OF PETROLEUM AND GAS

Notice of Test of Water Shut-off - JALK #5.

This notice must be given at least five days before the test, and a longer time is desirable.

Los Angeles, Cal. March 24, 1923.

STATE MINING BUREAU
RECEIVED
MAR 26 1923
LOS ANGELES OFFICE

MR. C. C. THOMS,
Deputy State Oil and Gas Supervisor
Los Angeles, Cal.

DEAR SIR:

In compliance with Section 19, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to test the shutoff of water in well number Jalk #5, Section 6, T. 3 S., R. 11 W., S.B. B. & M., Santa Fe Springs Oil Field, Los Angeles, County, on the ____ day of ____ 192__

6¼ inch 26 lb. casing was ~~landed~~/cemented in Sticky brown shale (Formation) at 4565 (Depth)

on March 21st, (Date) 1923.

60 sacks of cement were used.

The Perkins method was used in placing the cement.

Fluid level will be bailed to a depth of 2000 feet and left undisturbed for at least 12 hours before your inspection.

The well is 4579 feet deep. There ~~is~~/is not a plug or bridge from 4565 feet to 4579 feet.

CC: W. L. McLaine
F. S. Banks
File

Respectfully yours,

Reference to file of data

Maps	Model	Check List	Cards	Papers	
				114	
B					

GENERAL PETROLEUM CORPORATION
(Name of Company or Operator)

By B. E. Parsons
General Agent.

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located

CALI RNIA STATE MINING B EAU

DEPARTMENT OF PETROLEUM AND GAS

Report on Proposed Operations

[2]

No. P -1-5614.

Los Angeles, Cal. March 29, 192 3.

Mr. B. E. Parsons,

Los Angeles, Cal.

Agent for GENERAL PETROLEUM CORPORATION ~~Company~~

DEAR SIR:

Your supplementary proposal to drill Well No. 5, Section 6, T. 3S., R. 11W., S.B. B. & M. "JAIK"

Santa Fe Springs Oil Field Los Angeles County, dated March 22, 192 3

has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

RECORDS:

The formations cased behind the 6¼" casing at 4505' were mudded in a satisfactory manner. The formations to be cased behind the 6¼" water string were mudded in a satisfactory manner. A report covering these operations will be issued in the regular manner. Otherwise condition of well is as stated in notice quoted below.

THE NOTICE STATES:

"The new conditions are as follows: 12½" casing cemented at 2002'.
8¼" " " " 4505'.

Total depth: 4523. Hole was cored before 8¼" was cemented. Samples showed an edge water condition in the top of the Meyer Zone.

4500-4508
4508-4516
4516-4523

Found top of cement 4230'. Drilled out to 4523'. Ran tubing and swabbed to 1160', when well started to flow. Well flowed 28 hrs. water and oil. Sample taken just before well was killed showed 16.0 Gr. 59% Water, 1% Emul. 1% mud."

~~Recommendation~~

PROPOSAL:

"We now propose to drill ahead to about 4570', and cement 6¼" water string. Will circulate hole until loss of mud is reduced to minimum required before cementing 6¼". If 6¼" shut-off tests O.K. will finish with 4½" at about 4730'.

RECOMMENDATION:

The latest data available indicate that 4560' or 4570' is a satisfactory cementing depth at this location.

The proposal is approved.

Kindly notify this office to witness a bailing test of the 6¼" shut-off.

cc - F.S.Banks
W.L.McLaine

EHM-v.

R. E. COLLOM
State Oil and Gas Supervisor

By C. C. Thomas Deputy

Form 111. 22418 11-22 10M

Form 123. 20068 7-22 5M

CALIFORNIA STATE MINING BUREAU

DEPARTMENT OF PETROLEUM AND GAS

STATE MINING BUREAU
RECEIVED
MAR 23 1923
LOS ANGELES OFFICE

SUPPLEMENTARY NOTICE

Los Angeles, Cal. March 22, 1923

MR. C. C. Thoms,

Deputy State Oil and Gas Supervisor

Los Angeles, Cal.

DEAR SIR:

Please be advised that our notice to you dated March 1, 1923, stating our intention to test (Drill, deepen, redrill, test, abandon) well number Jalk 5 Section 6 T. 3 S., R. 11 W., S.B. B. & M., Santa Fe Springs Oil Field, Los Angeles County, must be amended on account of changed or recently discovered conditions.

The new conditions are as follows:

12½" casing cemented at 2002'.
8¼" " " " 4505'.

Total depth: 4523. Hole was cored before 8¼" was cemented. Samples showed an edge water condition in the top of the Meyer Zone.

4500 - 4508
4508- 4516
4516 - 4523

Found top of cement 4230'. Drilled out to 4523'. Ran tubing and swabbed to 1160', when well started to flow. Well flowed 28 hrs. water and oil. Sample taken just before well was killed showed 16.0 Gr. 59% Water, 1% Emul. 1% mud.

We now propose

To drill ahead to about 4570', and cement 6¼" water string. Will circulate hole until loss of mud is reduced to minimum required before cementing 6¼".

If 6¼" shut-off tests O.K. will finish with 4½" at about 4730'.

Ry dirl

cc- W. L. McLaine
F. S. Banks
File.

Reference to file of data

Model	Cross Section	Cards	Forms 114	Forms 91

Respectfully yours,

GENERAL PETROLEUM CORPORATION
(Name of Company)

By B. E. Parsons a.s.t.
General Agent.

CALI RNIA STATE MINING BI EAU

DEPARTMENT OF PETROLEUM AND GAS

Special Report on Operations Witnessed

No. T -1-3815.

Los Angeles, Cal. March 29, 1923.

Mr. B. E. Parsons,

Los Angeles, Cal.

DEAR SIR: Agent for GENERAL PETROLEUM CORPORATION "JALK" ~~Company~~

Operations at your well No. 5, Section 6, T. 3S., R. 11W., S.B. B & M.

Santa Fe Springs Oil Field, in Los Angeles County, were witnessed by

E. H. Musser, representative of the supervisor,

on March 19, 1923. There were also present Messrs. H. F. Power, Engineer and

R. Hudson, Driller.

Casing Record: 12½" cemented 2002'; 8¼" cemented 4505'.

The operations were performed for the purpose of testing the effectiveness of mudding of the formations between 4505' and 4579'.

and the data and conclusions are as follows:

The pressure mudding of the gas zone was performed after cementing the 8¼" casing. The following is from your letter dated March 1, 1923, reporting the operation:

"February 23, 1923, the 8¼" casing was cemented with 400 sax of Santa Cruz cement at 4500'. Four hours after the cementing operations were completed the interval between the 8¼" and 12½" casings was packed off and the mudding of the formations below 2002' began.

"A pump pressure of 250# was maintained with the following loss:

Date	Time	Loss in bbls
2/23	6:00 p.m. - 7:00 p.m.	7.0
2/23	7:00 p.m. - 8:00 p.m.	5.5
2/23	8:00 p.m. - 9:00 p.m.	5.0
2/23	9:00 p.m. - 10:00 p.m.	4.5
2/23	10:00 p.m. - 11:00 p.m.	3.0
2/23	11:00 p.m. - 12. Midnight	3.0
2/24	12. Midnight - 1:00 a.m.	2.0
2/24	1:00 a.m. - 2:00 a.m.	.75 "

The mudding operations are approved.

MR. POWER REPORTED THE FOLLOWING:

1. The total depth of the hole was 4579'.
2. A core showed brown shale with streaks of oil sand from 4523'-4535' and 4571'-4579'.
3. Almost continuous cores were taken below 4500'.
4. A production test was made with the hole drilled to 4523'. The well flowed 40% oil and 60% water.
5. The hole was reamed to about 8" in size.

R. E. COLLOM,
State Oil and Gas Supervisor

cc - F.S.Banks
W.L.McLaine

EHM-v.

By _____ Deputy

Form 109-a. 22415 11-22 5M

(CONTINUED ON PAGE TWO)

CAL_ ORNIA STATE MINING L_REAU
DEPARTMENT OF PETROLEUM AND GAS

Report on Test of Water Shut-off

OR

SPECIAL REPORT ON OPERATIONS WITNESSED

No. T -1-3815.

Page -2-

GENERAL PETROLEUM CORPORATION ~~xxxxxxx~~ Company

"JALK"

Well No. 5 Sec. 6, T. 3S., R. 11W., S.B. B. & M.

6. Mud fluid was circulated through the drill pipe hanging just off bottom for 4½ hr., prior to this test. A gain of 11 bbl. was noted over a 3hr. period.
7. The 4" drill pipe with a 4-way reaming bit attached was hanging about 1½ ft. off bottom during the test.

THE INSPECTOR WITNESSED THE FOLLOWING:
1. From 5:25 p.m.- 5:55 p.m., there was a gain of 0.25 bbl. in the pit.
2. The mud was medium weight.

The mudding operations are approved.

Oral approval given to cement the 6¼" casing at 4579' is hereby confirmed.

R. E. COLLOM,
State Oil and Gas Supervisor

By _____ Deputy

Form 109 x. 22560 11-22 5M

CAL ORNIA STATE MINING BU AU

DEPARTMENT OF PETROLEUM AND GAS

MEMORANDUM OF TELEPHONE OR PERSONAL CONVERSATION

(Time) M. March 9-10 (Date) 1923

Company General Pet Co. Well No. Jack 5

Field Santa Fe Springs Sec. 6 T. 3S R. 11W, SB B. & M.

On this date a ~~telephone~~ personal conversation was held, concerning the above well, with Mr. Power

of the _____ Company.

Details of operations were discussed as follows:

8¼" cemented 4505' 400sks S.C. Perkins 4day in Sticky Br Shale

12½ - - 2002

20" 117'

Top hd cement 4230'

No casing test.

Drilled out to 4523.

2½" tubing to 4537

Began swabing 3-8-23 8pm.

Started to flow 645am 3-9-23.

Production 3-10-23

650 b/d

60% water

39% oil

1% mud.

Will probably ~~de~~cement

Signed Parker

Title _____

Form 136. 15060 11-21 3M

File with well rec'd

General Petroleum Corporation

HIGGINS BUILDING

Los Angeles, Cal. March 1, 1923.

PRODUCTION DEPARTMENT

STATE MINING BUREAU
RECEIVED
MAR 3 1923
LOS ANGELES OFFICE

Mr. M. H. Soyster, Deputy State Oil & Gas Supervisor,
Los Angeles, California.

Dear Sir:

The following is the account of the pressure mudding operations following the cementing of the 8¼" casing at 4500' in General Petroleum Corporation Well JALK #5, Santa Fe Springs oilfield:

Total Depth	4523'
12½" Casing Cemented	2002'
8¼" " "	4500'

February 23, 1923, the 8¼" casing was cemented with 400 sax of Santa Cruz cement at 4500'. Four hours after the cementing operations were completed the interval between the 8¼" and 12½" casings was packed off and the mudding of the formations below 2002' began.

A pump pressure of 250# was maintained with the following loss:

Date	Time	Loss in bbls
2/23	6:00 p.m. - 7:00 p.m.	7.0
2/23	7:00 p.m. - 8:00 p.m.	5.5
2/23	8:00 p.m. - 9:00 p.m.	5.0
2/23	9:00 p.m. - 10:00 p.m.	4.5
2/23	10:00 p.m. - 11:00 p.m.	3.0
2/23	11:00 p.m. - 12. Midnight	3.0
2/24	12.Midnight- 1:00 a.m.	2.0
2/24	1:00 a.m. - 2:00 a.m.	.75

Yours very truly,

mem note in next T report

CC/BEParsons
ASHayes

B E PARSONS
General Agent.
By Henry F. Lower.

Form 106. 22563 11-22 5M

CALIFORNIA STATE MINING BUREAU

DEPARTMENT OF PETROLEUM AND GAS

STATE MINING BUREAU
RECEIVED
MAR 2 1923
LOS ANGELES OFFICE

Notice of Test of Water Shut-off - JALK # 5

This notice must be given at least five days before the test, and a longer time is desirable.

Los Angeles Cal. March 1, 1923.

MR. M. H. Soyster,
Deputy State Oil and Gas Supervisor

Los Angeles, Cal.

DEAR SIR:

In compliance with Section 19, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to test the shutoff of water in well number Jalk #5, Section 6, T. 3 S., R. 11 W., S.B. B. & M., Santa Fe Springs Oil Field, Los Angeles County, on the ____ day of ____ 192__

8¼ inch 36 lb. casing was ~~landed~~/cemented in sticky brown shale (Formation) at 4500 (Depth)

on February 23, (Date) 1923.

400 sacks of cement were used.

The Perkins method was used in placing the cement.

Fluid level will be bailed to a depth of 2000 feet and left undisturbed for at least 12 hours before your inspection.

The well is 4523 feet deep. There ~~is~~ is not a plug or bridge from 4500 feet to 4523 feet.

CC: W. L. McLaine
F. S. Banks
File

Reference to file of data

Maps	Model	Cross Section	Cards	Forms	

Respectfully yours,

GENERAL PETROLEUM CORPORATION
(Name of Company or Operator)

By B. E. Parsons A.S.L.
General Agent.

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located

STATE MINING BUREAU
RECEIVED
JAN 13 1923
LOS ANGELES OFFICE

GENERAL PETROLEUM CORPORATION

~~Well No.~~ #5

"Falk"

Elev: 141.07'
Spud: 11/28/22.

Loca: 158' N. of S. line of Lewis property & 150' W. of centerline of Norwalk Road. Sec. 6.

0	110	Surface sand and gravel
110	120	Yellow clay - Set 117' of 20" S.P.
120	220	Sand and gravel
220	240	Blue clay
240	282	Sand and boulders
282	292	Sandy blue clay
292	315	Hard sand and boulders
315	356	Shale and boulders
356	365	Sand and boulders
365	420	Sandy shale
420	440	Shale and boulders
440	474	Sand and boulders
474	569	Sandy shale and boulders with streaks hard sand
569	656	Hard sand
656	733	Sandy shale and boulders
733	919	Sand and boulders
919	965	Sandy shale and boulders - streaks hard sand
965	991	Blue shale and boulders
991	1130	Sandy shale
1130	1140	Sandy shale and boulders
1140	1368	Blue shale
1368	1377	Sand and boulders
1377	1490	Blue shale
1490	1505	Boulders
1505	1758	Blue shale
1758	1769	Boulders
1769	1817	Sticky shale
1817	1837	Shale and boulders
1837	1886	Sticky blue shale
1886	1921	Shale and boulders
1921	2100	Sticky shale
2100	2120	Shale - streaks of sand
2120	2216	Sticky shale
2216	2226	Sand
2226	2271	Sticky shale
2271	2272	Shell
2272	2280	Sticky shale
2280	2290	Sandy shale
2290	2418	Sticky shale
2418	2428	Hard sandy shale
2428	2490	Sticky shale
2490	2498	Hard sand
2498	2528	Shale - streaks of sand
2528	2544	Shale and thin hard shells
2544	2589	Sandy shale - streaks hard sand
2589	2592	Sticky shale
2592	2612	Sandy shale
2612	2632	Sticky shale
2632	2657	Sandy shale

STATE MINING BUREAU
RECEIVED
JAN 13 1923
LOS ANGELES OFFICE

2657	2693	Sandy shale - streaks hard sand
2693	2772	Tough sticky shale
2772	2806	Sandy shale with streaks of hard sand
2806	2834	Hard sand and boulders
2834	2850	Sandy shale with streaks of hard shell
2850	2867	Hard sand
2867	2898	Sandy shale with streaks of hard sand
2898	2908	Sticky shale
2908	2935	Sandy shale
2935	2939	Hard sandy shale
2939	2957	Tough sticky shale
2957	3010	Sticky shale
3010	3042	Sandy shale and streaks hard sand
3042	3067	Sandy shale and boulders

CASING RECORD

12½" - 50# Youngstown Casing cemented at 2002? with 290 sks. S. C. Perkins P. 12/18/22.

STATE MINING BUREAU
RECEIVED
FEB 8 1923
LOS ANGELES OFFICE

GENERAL PETROLEUM CORPORATION

Jalk #5
cont.

3067	3092	Sandy shale with streaks hard sand
3092	3102	Hard sand
3102	3145	Sandy shale with streaks of hard sand
3145	3165	Sand and boulders
3165	3188	Sticky shale
3188	3198	Sand shale with streaks of hard shells
3198	3255	Sticky shale
3255	3275	Sandy shale with thin hard shells
3275	3290	Sticky shale
3290	3292	Hard sand
3292	3350	Sandy shale and shells
3350	3373	Hard sand
3373	3387	Hard sand with thin streaks of sandy shale
3387	3394	Hard sand
3394	3412	Sandy shale and shells
3412	3415	Hard sand
3415	3424	Sandy shale
3424	3432	Hard sand
3432	3451	Sandy shale
3451-	3455	Hard sand
3455	3460	Sandy shale with thin hard shells
3460	3466	Hard sand
3466	3482	Hard sand streaks sandy shale
3482	3485	Hard sand
3485	3507	Sandy shale and boulders
3507	3512	Sticky shale
3512	3524	Sandy shale and hard shells
3524	3526	Hard sand
3526	3534	Sandy shale and shells
3534	3537	Sticky blue shale
3537	3572	Sandy shale hard shells
3572	3577	Sticky shale
3577	3579	Sandy shale and shells
3579	3597	Sticky shale
3597	3609	Hard sand and boulders
3609	3654	Sandy shale
3654	3659	Sandy shale with streaks of hard sand
3659	3690	Sandy shale and boulders
3690	3696	Sand and boulders
3696	3704	Sandy shale
3704	3723	Sticky shale
3723	3738	Sand and boulders
3738	3763	Sand with streaks of shale and shells
3763	3767	Hard sand
3767	3790	Sandy shale and shells
3790	3817	Sticky shale
3817	3818	Hard shell
3818	3885	Sticky shale
3885	3916	Sandy shale with streaks of shell
3916	3946	Sandy shale with streaks shell and shale

STATE MINING BUREAU
RECEIVED
FEB 8 1923
LOS ANGELES OFFICE

GENERAL PETROLEUM CORPORATION
Jalk #5
cont.

3946	3974	Sandy shale and boulders
3974	3981	Hard sand
3981	4003	Tough shale and boulders
4003	4011	Hard sand
4011	4023	Hard sand and streaks of sandy shale
4023	4029	Sand showing oil and gas
4029	4034	Sticky shale and shells
4034	4035	Hard shell
4035	4048	Sandy shale with thin hard shells showing little oil
4048	4052	Hard sand
4052	4069	Sticky shale
4069	4092	Sandy shale showing some gas
4092	4102	Sandy shale and thin hard shells showing a little oil and gas
4102	4111	Sticky shale
4111	4117	Sandy shale with thin hard shells
4117	4124	Sticky shale
4124	4128	Hard shells
4128	4148	Hard sand
4148	4171	Sand and boulders - some oil and gas
4171	4181	Hard sand

GENERAL PETROLEUM CORPORATION
Jalk #5

STATE MINING BUREAU
RECEIVED
MAR 9 1923
LOS ANGELES OFFICE

4181	4185	Very tough shale
4185	4205	Shale and shells
4205	4213	Tough shale
4213	4219	Hard sand
4219	4228	Hard sand with streaks of sandy shale
4228	4239	Hard sand
4239	4240	Shell
4240	4244	Sandy shale
4244	4254	Sticky shale
4254	4259	Sandy shale
4259	4281	Hard sand showing some O & G 4278-81
4281	4285	Tough shale showing some O & G
4285	4303	Hard sand showing some O & G 4285-86
4303	4327	Sandy shale showing O & G 4309-4326
4327	4342	Sandy shale - streaks of hard sand
4342	4346	Hard sand & shale
4346	4408	Sandy shale with streaks of shells
4408	4421	Hard sand
4421	4427	Sandy shale and shells
4427	4429	Sticky shale
4429	4437	Sandy shale with hard shells
4437	4443	Hard sand
4443	4455	Sandy shale with thin hard shells
4455	4506	Sticky brown shale - core 4457-65
4506	4523	Brown shale streaks oil sand cores 4500 - 4508 4508 - 4516 4516 - 4523

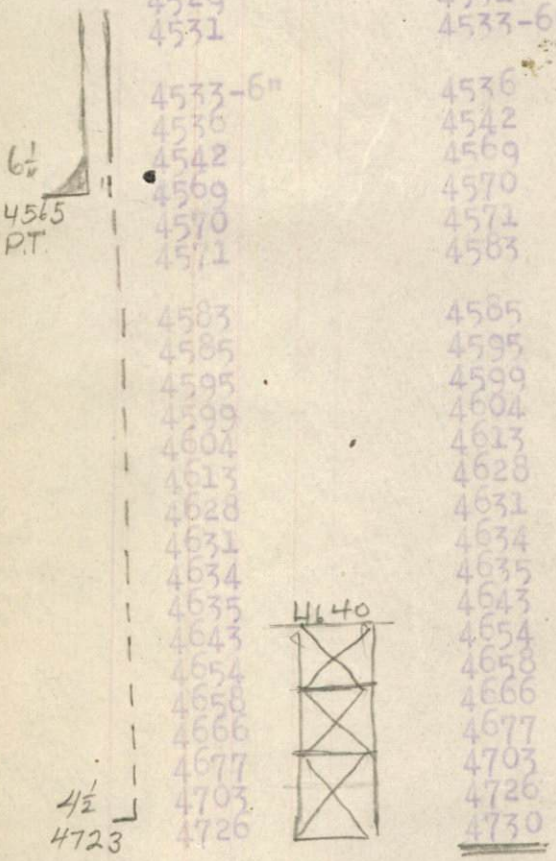
CASING RECORD

8½" - 36# Youngstown Casing cemented at 4500'
with 400 sacks S.C.E.P. 2/23/23.

STATE MINING BUREAU
RECEIVED
MAY 16 1923
LOS ANGELES OFFICE

GENERAL PETROLEUM CORPORATION
Walk #5.

4523	4524	Firm brown shale — Core 4523-31
4524	4526	Sticky brown shale
4526	4527	Sand showing some oil and edgewater
4527	4528-6"	Sticky brown shale
4528-6"	4529	Sand showing some oil and edgewater
4529	4531	Firm brown shale — Core 4531-33,6"
4531	4533-6"	Sand and brown shale showing some oil and edgewater
4533-6"	4536	Sandy brown shale
4536	4542	Hard brown shale — Core 4536-44
4542	4569	Sticky brown shale — Core 4553-61 4561-69
4569	4570	Hard shell
4570	4571	Soft sandy shale
4571	4583	Brown shale with streaks of good oil sand. — Core 4571-79
4583	4585	Hard oil sand
4585	4595	Hard oil sand streaks sandy shale
4595	4599	Hard oil sand
4599	4604	Sandy shale
4604	4613	Hard sandy shale streaks oil sand
4613	4628	Sticky shale, strikes oil sand
4628	4631	Sticky shale
4631	4634	Sandy shale and oil sand
4634	4635	Soft oil sand
4635	4643	Sandy shale
4643	4654	Sticky shale streaks oil sand
4654	4658	Sticky shale
4658	4666	Sandy shale and oil sand
4666	4677	Oil sand and shale
4677	4703	Sandy shale and oil sand
4703	4726	Oil sand and shale
4726	4730	Sticky shale



4723
165
558

CASING RECORD

8¼" - 36# Y. T. Casing cem. at 4505 with 400 sacks S.C.P.P. 2/23/23.
6¼" - 26# D.B.X. Casing Cem. at 4561 with 60 sacks S.C.P.P. 3/21/23.
W.S.O. passed for prod. test. 3/30/23
4½" - 16# D.B.X. Casing landed at 4723 with 164'8" of 100-mesh McEvoy shop inserted and spot welded screen on bottom. Swabbed well in on April 10, 1923.

CALIFORNIA STATE MINING BUREAU

DEPARTMENT OF PETROLEUM AND GAS

Report on Proposed Operations

1 21

No. P -1-4757

Los Angeles, Cal. Dec. 12, 1922.

Mr. R. E. Parsons,

Los Angeles, Cal.

Agent for GENERAL PETROLEUM CORPORATION ~~Company~~

DEAR SIR:

"SPRINGS"

Your proposal to drill Well No. 5, Section 6, T. 3S., R. 11W., S.B. B. & M.,

Santa Fe Springs Oil Field Los Angeles County, dated Nov. 21, 1922,

has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

THE NOTICE STATES:

"The well is 511' S. of centerline of Little Lake Road. & 150' W. of centerline of Norwalk Rd.
The elevation of the ground above sea level is 135.79 feet.
We estimate that the first productive oil or gas sand should be encountered at a depth of about 4600 feet, more or less."

PROPOSAL:

"We propose to use the following strings of casing either cementing or landing them as here indicated:

Size of Casing	Weight per Foot	New or Second Hand	Depth	Landed or Cemented
12½"	50#		2000'	Cemented
8¼"	36#		4600'	Cemented
4½"	15#	become	4700'	Landed

It is understood that if changes in this plan ~~xxx~~ necessary we are to notify you before cementing or landing casing."

Recommendation:

Meager data available at this office indicate that the Meyer sand should be encountered at this location at a depth of about 4500'.
The proposal as quoted from the notice does not specify any protection for the probable or possible gas and oil bearing formations to be cased off, together with water, back of the 8¼" water string. However, since this well is located out on the flank of the structure, the gas and upper oil bearing formations may not require especial protective mudding.
The proposal to drill is therefore approved with the following recommendation:
This office shall be notified before drilling below a depth of 4500', and before landing and cementing the 8¼" casing. Recommendations as to the proper cementing depth for the 8¼" casing and any mudding requirements considered necessary will be made at that time.
Kindly notify this office to witness a test of the 8¼" shut-off.

NOTE: It is the opinion of this Department that 4500' is too great a depth for the setting of 8¼" casing as a water string.

cc - W.L.McLaine
F.S.Banks

CCT-v.

R. E. COLLOM
State Oil and Gas Supervisor

By M. A. Goyster Deputy

Form 111. 19264 6-22 10M

Form 105. 14798 11-21 10M

037-15483

CALIFORNIA STATE MINING BUREAU

~~Springs #5.~~

Department of Petroleum and Gas

STATE MINING BUREAU
RECEIVED
NOV 22 1922
LOS ANGELES OFFICE

NOTICE OF INTENTION TO DRILL NEW WELL

This notice must be given before drilling begins

PYRAMID OIL CO. Los Angeles, Cal. Nov. 21, 1922

Mr. M. H. Soyster,

Deputy State Oil and Gas Supervisor

Los Angeles, Cal.

DEAR SIR:

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to commence the work of drilling well number "JALK" 5 Springs Section 6 T 3 S. R. 11 W., S.B. B. & M.,

Santa Fe Springs Oil Field, Los Angeles County.

The well is 511' S. of centerline of Little Lake Road. feet N. or S., and 150' W. of centerline of Norwalk Rd. feet E. or W. from
(Give location in distance from section corners or other corners of legal subdivision)

The elevation of the ~~derrick floor~~ ground above sea level is 135.79 feet.

We propose to use the following strings of casing either cementing or landing them as here indicated:

Size of Casing, Inches	Weight, Lb. Per Foot	New or Second Hand	Depth	Landed or Cemented
12½"	50#		2000'	Cemented
8¼"	36#		4600'	Cemented
4¾"	15#		4700'	Landed

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing.

We estimate that the first productive oil or gas sand should be encountered at a depth of about 4600 feet, more or less.

Sweyer about 4500

cc- W. L. McLaine
F. S. Banks
File

Respectfully yours,

Address

GENERAL PETROLEUM CORPORATION
(Name of Company or Operator)

Telephone number

By R. E. Parsons
General Agent.

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located

Reference to file of data

Maps	Model	Cross Section	Cards	Forms	
				11	12
Corr 11/24/22	Ver 11/23/22			8	8

Drill Thoms

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

REPORT OF WELL PLUGGING AND ABANDONMENT

Cypress, California

July 16, 2001

Julian I. Hathaway, Agent
HATHAWAY COMPANY
P. O. Box 3404
SANTA FE SPRINGS CA 90670

Your report of the plugging and **abandonment** of well **"Jalk" 119**, A.P.I. No. **037-15492**, Section **6**, T. **3**S, R. **11**W, S.B. B & M., **Santa Fe Springs** Field, **Los Angeles** County, dated **9-11-00**, received **9-13-00**, has been examined in conjunction with operations witnessed and records filed in this office.

We have determined that all of the requirements of this Division have been fulfilled relative to plugging and **abandonment** of the well, removal of well equipment and junk, and the filing of well records.

NOTE:

1. Surface plugging completed on **9-8-00**.
2. Surface inspection made and approved on **7-6-01**.

William F. Guerard, Jr.
State Oil and Gas Supervisor

By: John Isson
For: R. K. Baker, *Deputy Supervisor*

BLANKET BOND

cc: Update
L.A. County Assessor
L.A. County Fire Prevention Bureau
Santa Fe Springs Fire Dept.

DEC:ml

OG159 3-23-99

CONSTRUCTION SITE WELL INSPECTION

District Ref. No. _____

Field: SANTA FE SPRINGS City/County LOS ANGELES Sec. 6 T. 3S R. 11W S.B.B.&M.

Location (major cross streets): _____

Development representative: _____ Phone: _____

Describe the exact location of the excavation or well at the building site (from a reference point on a Division Map):

_____

_____

_____

How the location was determined: Measured ☐ Surveyed ☐ Other ☒

Describe: _____

Well designation: "JALK" 119 , API No. 037-15492

Operator: HATHAWAY CO.

SAFETY PRECAUTIONS AND UNSAFE EXCAVATIONS

CAUTION! Oil and gas wells may produce hydrogen sulfide gas, which is highly poisonous and will accumulate and concentrate in low areas such as excavations. Before entering an excavation area, test to ensure that there is sufficient oxygen and that the flammable/toxic gas readings are within safe limits.

INSPECTIONS	1	Initials Date	2	Initials Date	3	Initials Date	4	Initials Date
Excavation size		EPM 12/11/00						
Picture No.								
Picture direction								
Metal detector (Y/N)								
Visible casing size(s) (or comment)	11-3/4" & 7"							
Fluid leaks (Y/N)*	N							
Amount (est.)								
Gas leaks (Y/N)*	N							
Amount (est.)								
Gas detector (N/Y)	Y							
Bubble test (Y/N)	Y							

*Leak location(s): _____

_____

Describe hazardous or damaged well condition(s): _____

_____

_____

Report finalized by: ELLEN P. MOSER (DIVISION OF OIL, GAS & GEOTHERMAL) Date: 12/11/2000

Page _____ of _____

OG190A (12/97/GSR1/1M)

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

No. T 101-0053

REPORT ON OPERATIONS

Cypress, California
January 31, 2001

Julian I. Hathaway, Agent
HATHAWAY COMPANY
P. O. Box 3404
SANTA FE SPRINGS CA 90670

Your operations at well **"Jalk" 119,** A.P.I. No. **037-15492**, Sec. **6**, T. **3**S., R. **11**W, S.B. B. & M., **Santa Fe Springs** Field, **Los Angeles** County, were witnessed on **12-11-00**. **Ellen Moser**, representative of the supervisor, was present from **0900** to **0930**. There was also present **Jay Allen**, **Rig Supervisor**.

Present condition of well: **11 3/4" cem 212'; 7" ld 4699', cp 60', 752', 2000' & 4505', perf 4490' WSO, perf 4506'-4699'. TD 4699'. Plugged w/cem 4681'-4314', 2015'-1874', 765'-617', 153'-7'.**

The operations were performed for the purpose of witnessing the plugging operations in the process of abandonment.

DECISION: APPROVED.

NOTE: The required Class II2M blowout prevention equipment was inspected and approved on **9-6-00**.

DEFICIENCIES: None.

CONTRACTOR: Allenco

DEC:df

cc: Update

Surface Inspection Approved 7-6-2001 Paul Frost

William F. Guerard, Jr.
State Oil and Gas Supervisor

By: Daniel G Lum
For: R. K. Baker, *Deputy Supervisor*

Dec 1-01

T101-60053

DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

CEMENTING/PLUGGING MEMO

Operator Hathaway Company Well No. "Jalk" 119
API No. 037-15492 Sec. 6 T. 3S R. 11W, SB B&M
Field Santa Fe Springs, County Los Angeles. On 12/11/00,
Mr. / Ms. E.P. MOSER, representative of the supervisor, was present from 0900 to 0930.

There were also present Jay Allen, Rig Supervisor

Casing record of well:

11 3/4" cem 212'; 7" id 4699', cp 60', 752', 2000' & 4505', perf 4490' WSO, perf 4506'-4699'. TD 4699'. PLUGGED w/ CEM 4681'-4314', 2015'-1874', 765'-617', 153'-7'.

The operations were performed for the purpose of: CL

☒ The plugging/~~cementing~~ operations as witnessed and reported are approved.

☐ The location and hardness of the cement plug @ _____ ' are approved.

Hole size: _____ " fr. _____ ' to _____ ', _____ " to _____ ' & _____ " to _____ '

Casing				Cemented			Top of Fill		Squeezed Away	Final Pressure	Perforations
Size	Wt.	Top	Bottom	Date	MO-Depth	Volume	Annulus	Casing			
7"	22#	0'	4699'	9/7/00	DWN SQZ	72 cf	1885'± 1900'±	1874' 1850'±	40 cf 35 cf	450 psi	CP @ 2000'
"	"	"	"	9/8/00	DWN SQZ	42 cf	—	0'±	8 cf	400 psi	CP @ 60'

Casing/tubing recovered: _____ " Shot/cut at _____ ', _____ ', _____ ', Pulled fr. _____ ';
_____ " Shot/cut at _____ ', _____ ', _____ ', Pulled fr. _____ '.

Junk (in hole):

Hole fluid (bailed to) at _____ '. Witnessed by _____

* Checked Sample on 9/8/00 Sample Good

Mudding	Date	bbls	Displaced	Poured	Fill	Engineer
72/25	9/6/00	182 bbls	TBG @ 4681'	—	Surface±	Rptd by J.A.*

NOTE (*) II 2m 9/6/00

c/o 4681'

Cement Plugs		Placing	Placing Witnessed		Top Witnessed			
Date	Sx./cf	MO & Depth	Time	Engineer	Depth	Wt/Sample	Date & Time	Engineer
9/6/00	89 cf	TBG @ 4681'	—	Rptd by J.A.	4314'	—	9/7/00	Rptd by J.A.
9/7/00	72 cf	TBG @ 2015'	—	Rptd by J.A.	1874'	—	9/7/00	Rptd by J.A.
9/7/00	33 cf	TBG @ 765'	—	Rptd by J.A.	617'	2000#	9/8/00	R. Lovene
9/8/00	42 cf	TBG @ 153'	1030	R. Lovene	7'	Visual	12/11/00 0930	E. Roser

CONTRACTOR:

Allen Co

UNCORRECTABLE DEFICIENCIES:

DEFICIENCIES NOTED AND TO BE CORRECTED:

NONE

DEFICIENCIES NOTED AND CORRECTED:

DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

CHECK LIST — RECORDS RECEIVED AND WELL STATUS

Company:	**HATHAWAY CO.**	Well: **"JALK" 119**
API#:	**037-15492**	Sec. **6**, T. **3S**, R.**11W**. S. B. B. & M.
County:	**LOS ANGELES**	Field: **SANTA FE SPRINGS**

RECORDS RECEIVED	DATE
Well Summary (Form OG100)	
History (Form OG103) 9-11-00	9-13-00 (2)
Core Record (Form OG101)	
Directional Survey	
Sidewall Samples	
Date final records received.	
Electric Logs:	
Other:	

STATUS

Producing	☒	Drilling	☐
Abandoned	☐	Idle	☐
Reabandoned	☐	Other	☐

WELL TYPE

Oil	☒	Waterflood	☐
Gas	☐	Water Disposal	☐
Water Source	☐	Cyclic Steam	☐
Observation	☐	Steam Flood	☐
Exploratory	☐	Fire Flood	☐
Dry Hole	☐	Other	☐

EFFECTIVE DATE: 9-8-2000

REMARKS:
ABANDON

	ENGINEERS CHECK LIST
☒	Summary, History & Core Record (Dupl.)
☐	Electric Log
☐	Operator's Name
☐	Signature
☐	Well Designation
☐	Location
☐	Elevation
☐	Notices
☒	"T" Reports DD RL SPT RPT'D
☐	Casing Record
☐	Plugs
☐	Directional Survey
☐	Production/Injection
☐	E Well on Prod., enter EDP
☒	Surface Inspection Required
☐	Surface inspection Waived (181)
☐	Surface inspection Waived (Island)
☐	Well site restoration deferred (common cellar)
☒	Final Letter Required AB: ☒ REAB: ☐
☐	Other:

CLERICAL CHECK LIST
Location change
Elevation change
Form OGD121
Form OGD150b (Release of Bond)
Duplicate logs to archives
Notice of Records Due
EDP DL (SS) 7/25/01
District Date Base
Final Letter (OG159) 7/16/01 M
Update Center 7/25/01 (SS)
TECHNICIAN CHECK LIST
Date Surface Inspection Completed: 7-6-2001 Paul Frost
Other:

ABND ON PENDING.

RECORDS NOT APPROVED
(Reason:)

RECORDS APPROVED
(Signature)
RELEASE BOND
Date Eligible
(Use date last needed records received.)
MAP AND MAP BOOK
Paul Frost MAP 10D 2-8-2001

F

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS AND GEOTHERMAL RESOURCES

HISTORY OF OIL OR GAS WELL

Operator Julian I. Hathaway, Agent/Hathaway Co Field Santa Fe Springs County Los Angeles
Well Jalk #119 Sec. 6 T. 3S R. 11W SB B.&M.
A.P.I. No. 037-15492 Name J.L. Allen (Person submitting report) Title Supervisor (President, Secretary, or Agent)
Date September 11, 2000 (Month, day, year)
Signature J. L. Allen
Address P.O. Box 3404 Santa Fe Springs, CA. 90670 Telephone Number (562) 944-8337

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment, with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests, and initial production data.

Date	
09/05/00	M.I.R.U. all abandonment equipment. Ran tubing tag down 4681'. Close well in.
09/06/00	With tubing @ 4681' pump 72# mud to surface with 182 bbls witnessed pumping mud was waived by Chris McCullough w/ D.O.G.G.R. . With tubing @ 4681' mix & pump 89 cu.ft. of neat "G" cement C.T.O.C. is 4281'. Witnessed pumping of cement waived by Chris McCullough with D.O.G.G.R. Pull tubing to 4000'. Close well in.
09/07/00	Ran tubing, tag cement plug at 4314'. Tested 7" casing to 500# p.s.i. Witnessed tagging waived by Chris McCullough w/ D.O.G.G.R. Pull tubing, shot eight ½" holes at 2000' with tubing at 2015' mix & pump 72 cu.ft. of neat "G" cement, pull tubing to 1500', down squeeze 35 cu.ft. with 450# p.s.i. Witnessed pumping of cement waived by Chris McCullough w/D.O.G.G.R. Set cement 3 hrs., ran tubing, tag cement plug at 1874'. With tubing @ 765' mix & pump 33 cu.ft. of neat "G" cement. Pull tubing. Close well in.
09/08/00	Ran tubing tag cement plug at 617' witnessed by Rich Loverne w/ D.O.G.G.R. laid excess tubing down shot eight ½" holes at 60'. With tubing @ 153' mix & pump neat "G" cement to surface with 34 cu.ft.. Close casing squeeze 8 cu.ft. out holes at 60' with 400# p.s.i. Witnessed by Rich Loverne w/ D.O.G.G.R. and City of Santa Fe Springs Fire Department. R.D.M.O.

RECEIVED

SEP 1 3 2000

DIVISION OF OIL, GAS
& GEOTHERMAL RESOURCES
CYPRESS

API No. 037-15492 DIV OF OIL, GAS, AND GEOTHERMAL RESO S T

BLOWOUT PREVENTION EQUIPMENT MEMO

Operator Hathaway Co. Well "Jalk" 119 Sec. 6 T. 3S R. 11W
Field Santa Fe Springs County Los Angeles Spud Date

VISITS:	Date	Engineer	Time	Operator's Rep.	Title
1st	9/6/00	D. Dudek	(0630 to 0700)		
2nd			(to)		

Contractor Allen Co Rig # Contractor's Rep. & Title J. Romero, Rig Supervisor
Casing record of well:

— MEMO —

OPERATION: Testing (Inspecting) the blowout prevention equipment and installation. Critical well? Y ☒ N ☐
DECISION: The blowout prevention equipment and its installation on the 7 " casing are approved.

Proposed Well Opns: Abandon . MACP: psi
Hole size: " fr. ' to ', " to ' & " to '

REQUIRED BOPE CLASS: II 2M

CASING RECORD OF BOPE ANCHOR STRING					Cement Details	Top of Cement	
Size	Weight(s)	Grade(s)	Shoe at	CP at		Casing	Annulus

BOP STACK

API Symb.	Ram Size (in.)	Manufacturer	Model or Type	Vert. Bore Size (in.)	Press. Rtg.	Date Last Overhaul
Rd	2 7/8	Shaffer	Lws	7 1/16	2000	—
Rd	CSO	Shaffer	Lws	7 1/16	2000	—

TEST DATA

Gal. to Close	Recov. Time (Min.)	Calc. GPM Output	psi Drop to Close	Secs. to Close	Test Date	Test Press.

ACTUATING SYSTEM

Accumulator Unit(s) Working Pressure psi
Total Rated Pump Output gpm Fluid Level
Distance from Well Bore ft.

	Accum. Manufacturer	Capacity	Precharge
1		gal.	psi
2		gal.	psi

CONTROL STATIONS	Elec.	Hyd.	Pneu.
Manifold at accumulator unit			
Remote at Driller's station			
✓ Other: Hydpump		✓	

EMERG. BACKUP SYSTEM			Press.	Wkg. Fluid
N_2 Cylinders	1	L= "		gal.
Other:	2	L= "		gal.
	3	L= "		gal.
	4	L= "		gal.
	5	L= "		gal.
	6	L= "		gal.
		TOTAL:		ga

HOLE FLUID MONITORING	Alarm Type: Audible	Alarm Type: Visual	Class
Calibrated Mud Pit			A
Pit Level Indicator			
Pump Stroke Counter			B
Pit Level Recorder			
Flow Sensor			C
Mud Totalizer			
Calibrated Trip Tank			
Other:			

TOTAL:

AUXILIARY EQUIPMENT

	No.	Size (in.)	Rated Press.	Connections: Weld	Connections: Flange	Connections: Thread	Test Press.
Fill-up Line							
✓ Kill Line		2	2000			✓	
✓ Control Valve(s)	1		2000			✓	
Check Valve(s)							
Aux. Pump Connect.							
Choke Line							
Control Valve(s)							
Pressure Gauge							
Adjustable Choke(s)							
Bleed Line							
Upper Kelly Cock							
Lower Kelly Cock							
Standpipe Valve							
Standpipe Press. Gau.							
✓ Pipe Safety Valve		2 7/8	2000				
Internal Preventer							

Hole Fluid Type	Weight	Storage Pits (Type & Size)
Fm Fluid	—	

REMARKS AND DEFICIENCIES:

OGD9 (4/99)

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

No. P 100-0586

666 (Field Code)

00 (Area Code)

-- (New Pool Code)

00 (Old Pool Code)

PERMIT TO CONDUCT WELL OPERATIONS

Julian I. Hathaway, Agent
HATHAWAY COMPANY
P. O. Box 3404
SANTA FE SPRINGS CA 90670

Cypress, California
June 14, 2000

Your proposal to **abandon** well **"Jalk" 119**, A.P.I. No. **037-15492**, Section **6**, T. **3S**, R. **11W**, **S.B.** B. & M., **Santa Fe Springs** Field, -- area, -- pool, **Los Angeles** County, dated **06/09/00**, received **06/12/00** has been examined in conjunction with records filed in this office.

THE PROPOSAL IS APPROVED PROVIDED:

1. Blowout prevention equipment equivalent to this Division's Class **II2M** requirements, or better, shall be installed and maintained in operating condition.
2. All portions of the well not plugged with cement shall be filled with clay base mud having a minimum density of 72 lb/cu ft and a minimum gel-shear strength of 25 lb/100 sq ft.
3. The cement plug proposed to be placed to **4400'** shall extend to at least **4390'**.
4. For the isolation of the oil and gas zones, the **7"** casing shall be perforated at **2000'** and sufficient cement shall be squeezed to fill to **1900'** outside the casing.
5. The well shall be plugged with cement from **752'** to **652'**.
6. This Division shall be consulted and a Supplementary Notice may be required before making any changes in the proposed program.
7. **THIS DIVISION SHALL BE NOTIFIED TO:**
   a. Inspect the installed blowout prevention equipment prior to commencing downhole operations.
   b. Witness the placing, location and hardness of the cement plug from **4699'** to **4390'**.
   c. Witness the mudding of the hole.
   d. Witness the squeeze cementing of the **7"** casing through the **perforations** at **2000'**.
   e. Witness the location and hardness of the cement plug at **1900'**.
   f. Witness the location and hardness of the cement plug at **652'**.
   g. Witness the placing, location and hardness of the cement plug from **150'** to **10'**.
   h. Inspect and approve the cleanup of the well site within 60 days after placement of the surface plug.

NOTE:

1. A Division witnessed and approved leak test of the surface plug prior to welding on the steel plate at the surface is a requirement of the Construction Site Review process.

DEC:dc

cc: Update

BLANKET BOND

Engineer: D. E. Curtis

Phone: 714/816-6847

William F. Guerard, Jr.
State Oil and Gas Supervisor

By T C Thomas
For R. K. Baker, *Deputy Supervisor*

A copy of this permit and the proposal must be posted at the well site prior to commencing operations. Records for work done under this permit are due within 60 days after the work has been completed or the operations have been suspended.

OG 111

STATE OF CALIFORNIA
DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

OG/DC

F

Notice of Intention to Abandon Well

P1000586

FOR DIVISION USE ONLY			
CARDS	BOND	FORMS	
		OGD114	OGD121
/	BB	6/17/00	6/12/00 RA

DIVISION OF OIL AND GAS

In compliance with Section 3229, Division 3, Public Resources Code, notice is hereby given that it is our intention

to abandon well "Jalk" 119 API No. 037-15492,

Sec. 6, T. 3 S, R. 11 W, S. B B &M., Santa Fe Springs Field, Los Angeles County.

Commencing work on June 30, 2000

The present condition of the well is:

1. Total depth 4699'.
2. Complete casing record, including plugs and perforations (present hole)
   11¾" 47# cemented at 212'.
   7" 22 & 23# combination string landed at 4699', C.P. 4505' cemented with 800 sacks and C.P. 752' cemented with 140 sacks and perforations 4506'-4699'.
3. Last produced May 2000 (Date) 5 (Oil, B/D) -- (gas, MCF/D) 245 (water, B/D)
4. Last injected _____ (Date) _____ (Water, B/D) _____ (Gas, Mcf) _____ (Surface Pressure)

Additional data for dry hole (show depths):

5. Oil or gas shows
6. Stratigraphic markers
   2000
7. Formation and age at total depth
8. Base of fresh water sands ? 800'

9. Is this a critical well according to the definition on the reverse side of this form? ☒ Yes ☐ No

The proposed work is as follows:

1. Install Class II-2M blow-out preventer.
2. Fill hole with killing fluid sufficient to control well.
3. Displace oil from bottom. Clean out to 4520'. ?
4. Place cement plug from 4699'-4400'. NO 4340
5. Fill 7" casing with 72 lb/cu. ft. clay base mud with min. gel-shear strength of 25#/100 sq. ft.
6. Shoot 7" casing at top of uppermost gas sand with eight ½" holes at 4/ft. 2000
7. Place 100' cement plug above shot holes. Attempt to squeeze away 35 cu. ft. 3100 NEED AFW - PLUG 752' -652
8. Place surface plug from 150' to 10' below surface. Fill 11¾' x 7' annulus from 60'+.

It is understood that if changes in this plan become necessary, we are to notify you immediately.

Address P.O. Box 3404 (Street)

Hathaway Company (Name of Operator)

Santa Fe Springs (City) California (State) 90670 (Zip)

By T. H. Benton, Consultant (Print Name)

Telephone Number (562)944-8337 (Area Code) (Number)

T H Benton (Signature) 6-9-00 (Date)

RECEIVED

JUN 1 2 2000

DIVISION OF OIL, GAS
& GEOTHERMAL RESOURCES
CYPRESS

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

REPORT OF PROPERTY AND WELL TRANSFER

Field or county	District
Santa Fe Springs, Long Beach, Richfield, Yorba Linda, East Coyote	Long Beach, Dist. 1
Former owner	**Date**
PYRAMID OIL COMPANY, P. O. Box 832, BAKERSFIELD, CA 93302	January 15, 1987

Name and location of well(s)

See attached list.

Description of the land upon which the well(s) is (are) located

See above and attached list.

Date of transfer, sale, assignment, conveyance, or exchange	New owner	Type of organization
Jan 1, 1986	HATHAWAY COMPANY	Corporation
	Address: P. O. Box 3266, 10707 Norwalk Blvd., SANTA FE SPRINGS, CA 90670	Telephone No. (213) 944-5311

Reported by: Hathaway Company (OG30 received 12-24-86)

Confirmed by: Pyramid Oil Company (OG30 received 1-12-87)

New operator new status (status abbreviation)	Request designation of agent
PA	Julian I. Hathaway (OGD134 received 1-6-87)
Old operator new status (status abbreviation)	**Remarks**
Ab	See Ownership file (Hathaway) for transfer details.

Deputy Supervisor	Signature
V. F. Gaede	

OPERATOR STATUS ABBREVIATIONS

PA – Producing Active
NPA – No Potential, Active
PI – Potential Inactive
NPI – No Potential, Inactive
Ab – Abandoned or No More Wells

FORM AND RECORD CHECK LIST

Form or record	Initials	Date	Form or record	Initials	Date
Form OGD121			Map and book	[illegible]	1-22-87
Form ODG148	[illegible]	1-15-87	Notice to be cancelled		
New well cards	1-15-87	[illegible]	Bond status		
Well records			EDP files		
Electric logs					
Production reports					

OGD156 (11/82/DWRR/2M)

All wells in the following fields were transferred 9-30-70 from Hathaway Company to PYRAMID OIL COMPANY: East Coyote,*Long Beach, Oak Canyon, Richfield, Santa Fe Springs, Yorba Linda. Form 156, 12-7-70, see Ownership File. * Leffingwell

O. 64696 11-38 20M
RNIA STATE PRINTING OFFICE

SUBMIT LOG IN DUPLICATE

FILL BLANK IN WITH TYPEWRITER. WRITE ON ONE SIDE OF ONLY

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

DIVISION OF OIL & GAS
RECEIVED
AUG 20 1945
LOS ANGELES, CALIFORNIA

LOG OF OIL OR GAS WELL

Operator HATHAWAY COMPANY Field Santa Fe Springs

Well No. "Jalk" 119 Sec. 6, T. 3 S., R. 11 W., S.B. B. & M.

Location 124.36' S. and 403.95' W. from C/L int. Florence Ave. (Little Lake Rd.) and Norwalk Puente Mills Rd. Elevation of ~~derrick floor~~ ground above sea level 143 ± feet.

In compliance with the provisions of Chapter 718, Statutes of 1915, as amended, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date Aug. 10, 1945. Signed J. D. Hathaway

J. Hathaway (Engineer or Geologist) J. Hathaway (Superintendent) Title (President, Secretary or Agent)

Commenced drilling May 22, 1945 Completed drilling Drilling tools ~~Cable~~ Rotary

Total depth 4699 Plugged depth GEOLOGICAL MARKERS DEPTH

Junk

Commenced producing June 30, 1945 (date) ~~Flowing/gas lift~~/pumping (cross out unnecessary words)

	Clean Oil bbl. per day	Gravity Clean Oil	Per Cent Water including emulsion	Gas Mcf. per day	Tubing Pressure	Casing Pressure
Initial production	64	35.8	.3	10	0	0
Production after 30 days	68	35.8	.3	10	0	0

CASING RECORD (Present Hole)

Size of Casing (A. P. I.)	Depth of Shoe	Top of Casing	Weight of Casing	New or Second Hand	Seamless or Lapweld	Grade of Casing	Size of Hole Casing landed in	Number of Sacks of Cement	Depth of Cementing if through perforations
11-3/4"	212	0	47#	new	smls.	C	15"	180	
7"	4699	0	20 & 23#	"	"	J-55	10-5/8"	800	4505'
								140	752

PERFORATIONS

Size of Casing	From	To	Size of Perforations	Number of Rows	Distance Between Centers	Method of Perforations
7"	4506 ft.	4699 ft.	120-mesh	14	6"	2-1/2" slots
7"	4490 ft.	4492 ft.	4, 1/2" hole			gun perf. (test holes)
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				

MAP | MAP BOOK | CARDS | BOND | FORMS 114 | 121

Electrical Log Depths none (Attach Copy of Log)

FORM 103. 36346 7-44 37,500
CALIFORNIA STATE PRINTING OFFICE

SUBMIT IN DUPLICATE

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

DIVISION OF OIL & GAS
RECEIVED
AUG 20 1945
LOS ANGELES, CALIFORNIA

History of Oil or Gas Well

OPERATOR HATHAWAY COMPANY FIELD Santa Fe Springs

Well No. "Jalk" 119, Sec. 6, T. 3 S., R. 11 W., S.B. B. & M.

Signed J. D. Hathaway

Date Aug. 10, 1945 Title

(President, Secretary or Agent)

Use this form in reporting all important operations at the well, together with the dates thereof, in the order of their performance. Such operations include drilling, redrilling, deepening, plugging, or altering casing as by perforating, shooting, or pulling. Include in your report size of hole drilled, redrilled, or deepened; size, weight and length of casing landed, cemented, or removed, amount and location of perforations; number of sacks of cement used in cementing or plugging operations, number of feet of cement drilled out of casing, location of top and bottom of cement plugs. If the well was dynamited, give date, dimensions and weight of all shots. If tests were made give interval tested and results of tests, such as, amount and nature of fluids recovered.

Date 1945	
5-19	Spudded in, drilled 15" hole to 212'. Cemented 11-3/4", 47# casing at 212' with 180 sacks cement.
6-2	Drilled 10-5/8" hole to 4699'.
6-11	7", 20-lb.and 23-lb., J-55 csg. landed at 4699', including perforated 4506'-4699'. Cemented through Baker cementing collar at 4505' with 800 sacks, final pressure 900 lb.and through Hayward sleeve at 752' with 140 sacks, final pressure 500 lb. pressure. Latter operations witnessed and approved by Division of Oil and Gas.
6-14	Drilled out cement in 7" casing 702'-755' and 4414'-4494'. Ran Halliburton tester, set packer at 4452'. Valve open for 25 minutes. Showed only a weak puff and then was dead. Recovered 5' mud fluid, water shut-off approved by Division of Oil and Gas. Cleaned out to bottom, reran tester and opened valve for 1-1/2 hr. Recovered 2-1/2 stands of fluid.
6-15	Bailed hole free of mud - chemically treated well-bailing.
6-29	Ran rods and 2-1/2" upset tubing with 18' gas anchor to 4650'. Rigged up pumping equipment.
6-30	On production 64 B/D oil, 35.8° 0.3% cut est.10 M.C.F.gas.

MAP	MAP BOOK	CARDS	BOND	FORMS 114	FORMS 121

FORM 101
CALIFORNIA STATE PRINTING OFFICE

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

DIVISION OF OIL & GAS
RECEIVED
AUG 20 1945
LOS ANGELES, CALIFORNIA

LOG AND CORE RECORD OF OIL OR GAS WELL

Operator HATHAWAY COMPANY Field Santa Fe Springs

Well No. "Jalk" 119 Sec. 6, T. 3 S., R. 11 W., S.B. B. & M.

FORMATIONS PENETRATED BY WELL

DEPTH TO Top of Formation	DEPTH TO Bottom of Formation	Thickness	Drilled or Cored	Recovery	DESCRIPTION
0	190		D		Surface sand, clay and gravel
190	210				Blue shale
210	1420				Sand and shale
1420	1547				Sand and shale, stks.of hd.sd.
1547	2043				Sand and shale
2043	2462				Sand and shale, hd.stks.,gas show-
2462	2502				Shale (ing
2502	2546				Shale, stks.of sd.,good gas showing
2546	2638				Stks.of hd.sh.and sand
2638	2858				Shale
2858	3022				Shale,stks.of hd.sd.and shells
3022	3370				Sand and sh.with hd.stks.
3370	3470				Shale
3470	3495				Hd.Shale and sand
3495	4187				Shale, stks.of hd.sand
4187	4449				Hd.sand and shale
4449	4563				Sandy shale and shells
4563	4690				Sand and shale
4690	4699		C	9'	Shale with stks.of oil sand

MAP	MAP BOOK	CARDS	BOND	FORMS 114	FORMS 121
					4

FORM 109-A

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Test of Water Shut-off
(FORMATION TESTER)

No. T 1-44110

Los Angeles 14, Calif. June 22, 1945

Mr. J. Elwood Hathaway
Santa Fe Springs, Calif.
Agent for HATHAWAY COMPANY

171

DEAR SIR:

Your well No. "Jalk" 119, Sec. 6, T. 3 S., R. 11 W., S.B. B. & M. Santa Fe Springs Field, in Los Angeles County, was tested for water shut-off on June 14, 1945. Mr. J. L. White, Inspector, designated by the supervisor, was present as prescribed in Sec. 3222 and 3223, Ch. 93, Stat. 1939; there were also present J. E. Hathaway, Operator, and Floyd Preston, Driller.

through perforations

Shut-off data: 7 in. 20 & 23 lb. casing was cemented at 4505 ft. on June 11, 1945 in 10-5/8" hole with 800 sacks of cement of which 15 sacks was left in casing. Casing record of well: 11-3/4" cem. 212'; 7" ld. 4699', c.p. 4505' and 752'; 4, 1/2" holes 4492', W.S.O., perf. 4506'-4699'.

Reported total depth 4699 ft. Bridged with cement from 4505 ft. to 4494 ft. Cleaned out to 4494 ft. for this test. A pressure of xxx lb. was applied to the inside of casing for xxx min. without loss after cleaning out to xxx ft. A Halliburton tester was run into the hole on 3-1/2 in. drill pipe, with xxx ft. of water cushion, and packer set at 4452 ft. with tailpiece to 4472 ft. Tester valve, with 3/8" bean, was opened at 12:15 p.m. and remained open for xxx hr. and 25 min. During this interval there was one weak puff and no blow thereafter.

THE INSPECTOR ARRIVED AT THE WELL AT 12:50 P.M. AND MR. PRESTON REPORTED:

1. Cement was drilled out of the 7" casing from 702'-755' (equivalent to 11 sacks) and from 4414'-4494' (equivalent to 15 sacks).
2. The casing was shot with 4, 1/2" holes at 4492'.
3. A Halliburton tester was run as noted above.

THE INSPECTOR NOTED:

1. When the drill pipe was removed 5' of medium drilling fluid was found in the drill pipe above the tester.
2. The recording pressure bomb chart showed that the tester valve was open 25 minutes.

The test was completed at 2:20 p.m.

THE WATER SHUT-OFF ABOVE THE PERFORATIONS AT 4492' IS APPROVED.

JLW:OH

cc- Company

R. D. BUSH, State Oil and Gas Supervisor

By E. V. Nusser, Deputy

43393 3-45 10M
STATE PRINTING OFFICE

FORM 109-D

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Special Report on Operations Witnessed

No. T 1-44109

Los Angeles 14, Calif. June 22, 1945

Mr. J. Elwood Hathaway
Santa Fe Springs, Calif.
Agent for HATHAWAY COMPANY

121

DEAR SIR:

Operations at your well No. "Jalk" 119 Sec. 6, T. 3 S., R. 11 W., S.B. B. & M., Santa Fe Springs Field, in Los Angeles County, were witnessed by T. E. Pyeatt of the Hayward Testing Service, ~~representative of the supervisor~~, on June 11, 1945. There was also present E. J. Hathaway, Operator

Casing Record 11-3/4" cem. 212'; 7" ld. 4699', c.p. 4505' and 752', perf. 4506'-4699'; T.D. 4699'. | Junk

The operations were performed for the purpose of ~~demonstrating that the known surface waters are adequately protected.~~

~~The inspector arrived at the well at and Mr. reported:~~

MR. HATHAWAY REPORTED TO MR. PYEATT:

1. On May 22, 1945, 11-3/4", 47 lb. casing was cemented at 212' with 180 sacks of cement.
2. A 10-5/8" rotary hole was drilled from 212' to 4699'.
3. On June 11, 1945, 7", 20 and 23 lb. casing, equipped with a Hayward collar at 752' and perforated 4506'-4699', was landed at 4699' and was cemented through perforations at 4505' with 800 sacks of cement.

MR. PYEATT NOTED:

1. The cementing ports in the Hayward collar at 752' were opened and the 7" casing was cemented through these ports with 140 sacks of cement.
2. The cement was displaced from the casing with 160 cubic feet of drilling fluid, and the final pressure was 150 lb.
3. Cement did not return to the surface.
4. The cementing ports in the Hayward collar were closed and a pressure of 500 lb. was applied to the inside of the 7" casing and this pressure held for 10 minutes without loss.

The operations were completed at 5:15 a.m.

THE CEMENTING OPERATIONS AS WITNESSED AND REPORTED ARE APPROVED AS INDICATING THAT THE KNOWN SURFACE WATERS ARE ADEQUATELY PROTECTED.

NOTE: This work was not witnessed by a member of this division for the reason that no Inspector was available, but was witnessed as noted above and the above information was furnished by Mr. T. E. Pyeatt of the Hayward Testing Service.

cc- Company W/Cy.

JLW:OH

R. D. BUSH
State Oil and Gas Supervisor

By E. H. Mussett Deputy

43395 3-45 15M
STATE PRINTING OFFICE

HAYWARD TESTING SERVICE
3316 Cherry Avenue
Long Beach, California

DIVISION OF OIL & GAS
RECEIVED
JUN 20 1945
LOS ANGELES, CALIFORNIA

Mr. E. H. Musser
Division of Oil and Gas
629 South Hill Street
Los Angeles 14, California

Dear Sir:

Herewith please find data concerning cementing operations performed at **Hathaway Company** Well **Jalk** No. **119** Well In **Santa Fe Springs** Oil Field on **5/11/45**.

I arrived at the well at **12.00** ~~Mid~~ **AM** ~~PM~~ and **J.I.** " ~~Engineer~~ **Driller** → Owners reported that on **5/11/45** the **7** inch, **20 & 23** lb. casing equipped with a Hayward Cementing Collar at **752** ft. was cemented at **4505** ft. (Shoe depth) with **800** sacks of cement.
with liner to 4700'

I noted the following:

1. After opening the cementing ports at **752** ft. circulation was established at **0-50** p/s.i., pump pressure.
2. The casing was cemented through the ports at **752** ft. with **140** sacks of cement.
3. The cement was displaced from the casing with **160** cu. ft. of drilling fluid at a final pressure of **150** p/s.i.
4. Cement **did not** return to the surface.
5. After closing the cementing ports, a closed in pressure of **500** p/s.i. applied to the inside of the casing held for **10** minutes without loss.

The cementing operations were completed at **5:15** **AM** ~~PM~~.

Mr. **E.T.Thomas (Haliburton cementer)** was also present.

Total depth hole
pipe on hook 4510'

Yours truly,

HAYWARD TESTING SERVICE

By J. E. Pyeatt

629 South Hill Street
Los Angeles 14, California
April 3, 1945.

Hathaway Company,
P. O. Box 371,
Santa Fe Springs, Calif.

Gentlemen:

I am returning herewith your notice of intention to drill well No. "Jalk" 19, Sec. 6, T. 3 S., R. 11 W., S. B. B. & M., Santa Fe Springs field, together with bond No. 33 S 16067, covering well No. "Jalk" 119.

The bond and the notice should agree as to the well designation.

Your attention is also directed to the fact that the bond has not been signed by Hathaway Company, nor the corporate seal affixed.

Please make these corrections and return the bond and notice to this office as soon as possible.

Yours truly,

Deputy Supervisor.

EMS
2 Encl.

HATHAWAY COMPANY

P. O. BOX 371
SANTA FE SPRINGS, CALIFORNIA

DIVISION OF OIL & GAS
RECEIVED
APR 3 1945
LOS ANGELES, CALIFORNIA

April 2, 1945

Division of Oil and Gas
629 S. Hill Street
Los Angeles, Calif.

Gentlemen:

Re: Drilling Well No. "Jalk" 19

Enclosed are three signed copies of returned 2 copies notice of intention to drill the above well together with Aetna Casualty and Surety Company Bond No. 33 S 16067.

Yours very truly,

HATHAWAY COMPANY

By Lillian Sherwood
Office Manager

HH

Encl.

FORM 111.
CALIFORNIA STATE PRINTING OFFICE

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Proposed Operations

No. P 1-40609

Los Angeles 14, Calif. April 12, 1945

MR. J. Elwood Hathaway

Santa Fe Springs, Calif.

Agent for HATHAWAY COMPANY

12-1

DEAR SIR:

Your proposal to drill Well No. "Jalk" 119,

Section 6, T. 3 S., R. 11 W., S.B. B. & M., Santa Fe Springs Field, Los Angeles County,

dated March 28, 1945, received April 3, 1945, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

THE NOTICE STATES:

"The well is 124.36 feet S. and 403.95 feet W. from C/L inter. Florence Ave. (Little Lake Road) and Norwalk Puente Mills Road.
The elevation of the ground above sea level is approx. 143 feet.
We estimate that the first productive oil or gas sand should be encountered at a depth of about 4500 feet."

PROPOSAL:

"We propose to use the following strings of casing, either cementing or landing them as herein indicated:

Size of Casing	Weight	Grade and Type	Depth	Landed or Cemented
11-3/4"	47 lb.	Smls.	250'	cemented
7"	20 and 23 lb.	"	4700'	c.p. at approx. 4500' and Hayward sleeve at approx. 800'

Well is to be drilled with rotary tools.
It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing."

DECISION:

THE PROPOSAL IS APPROVED PROVIDED THAT

1. Mud fluid consistent with good drilling practice shall be used and the column of mud fluid maintained at all times to the surface, particularly while pulling the drill pipe.
2. Any hole to be sidetracked in any oil or gas zone shall be filled with cement, if possible.
3. THIS DIVISION SHALL BE NOTIFIED TO WITNESS:
   (a) The cementing of the 7" casing through the upper ports. Any subsequent testing required will be specified at that time.
   (b) A test of the effectiveness of the 7" shut-off at about 4500'.

ABH:OH

mw

cc- P. A. W.

Records Filed
.00
101
.03
E. Log

R. D. BUSH
State Oil and Gas Supervisor

By E. H. Meussen Deputy

Bond No. 33 S 16117

FORM 105.
CALIFORNIA STATE PRINTING OFFICE

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

DIVISION OF OIL & GAS
RECEIVED
APR 3 1945
LOS ANGELES, CALIFORNIA

Notice of Intention to Drill New Well

This notice must be given and surety bond filed before drilling begins

PYRAMID OIL CO.

DIVISION OF OIL AND GAS

Santa Fe Springs Calif. March 28 1945

037-15492

Los Angeles Calif.

"JALK" 119

In compliance with Section 3203, Chapter 93, Statutes of 1939, notice is hereby given that it is our intention to commence the work of drilling well No. "Jalk" 119, Sec. 6, T. 3 S., R. 11 W., S.B. B. & M., Santa Fe Springs Field, Los Angeles County.

Lease consists of

The well is 124.36 feet ~~N.~~ or S., and 403.95 feet ~~E.~~ or W. from C/L inter. Florence Ave. (Little Lake Road) and Norwalk Puente Mills Road.
(Give location in distance from section corners or other corners of legal subdivision)

The elevation of the ~~derrick floor~~ ground above sea level is approx. 143 feet.

We estimate that the first productive oil or gas sand should be encountered at a depth of about 4500 feet.

We propose to use the following strings of casing, either cementing or landing them as herein indicated:

Size of Casing, Inches	Weight, Lb. Per Foot	Grade and Type	Depth	Landed or Cemented
11-3/4"	47 lb.	Smls.	250'	cemented
7"	20 and 23 lb.	"	4700'	c.p.at approx. 4500' and Hayward sleeve
				at approx. 800'.

Well is to be drilled with rotary ~~cable~~ tools.

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing.

Address Bpx.371, Santa Fe Springs

HATHAWAY COMPANY
(Name of Operator)

Telephone number Wh.417207

By J. Hathaway

ADDRESS NOTICE TO DIVISION OF OIL AND GAS IN DISTRICT WHERE WELL IS LOCATED

MAP	MAP BOOK	CARDS	BOND	FORMS 114	FORMS 121
27 JLW	4.9.45 JLW	Encls.	33 S 16067	Encls	Encls

SITE VICINTY PROPERTY RECORDS

FERO ENGINEERING
ENVIRONMENTAL ENGINEERING & CONSULTING

July 23, 2019

Mr. David Young
California Regional Water Quality Control Board
Los Angeles Region
Site Cleanup Program
320 West 4th Street, Suite 200
Los Angeles, California 90013

First Semi-Annual Groundwater Well Monitoring Report 2019
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)

Dear Mr. Young:

Fero Environmental Engineering, Inc. ("Fero") conducted the first semi-annual groundwater monitoring for 2019 at the subject site, Continental Heat Treating ("CHT"), on May 15, 2019. The CHT site is located to the south of the former Jalk Fee Property ("Jalk Fee") which has an active environmental case with the Regional Water Quality Control Board – Los Angeles Region ("RWQCB") for releases of halogenated volatile organic compounds ("VOC"), including tetrachloroethylene ("PCE") and trichloroethylene ("TCE") on the Jalk Fee site. This groundwater monitoring event was coordinated with Cardno ERI ("Cardno"), Exxon/Mobil's consultant; for their ongoing investigation on the Jalk Fee site to the north so that the groundwater samples were collected at both sites during the same period.

Consistent with the Regional Water Quality Control Board – Los Angeles Region's ("RWQCB"), *Approval of Work Plan for Additional Well Installation and Requirement to Modify Groundwater Monitoring Program, Pursuant to California Water Code Section 13267 Order* ("Approval"), dated January 3, 2019, Fero installed two additional well clusters, MW7 and MW8. Each well cluster consisted of three well installations similar to onsite well clusters MW5 and MW6 except that the shallow well in each cluster was extended to 120 feet below grade ("fbg") rather than 110 fbg to accommodate historical drop in groundwater elevations in the area of the CHT site. The MW7 cluster was installed on the southwest corner of the CHT site and the MW8 cluster was installed on the southwest corner of Koontz Avenue and Florence Avenue. The well locations are indicated on the attached site maps. The well installations were the subject of a prior installation report to the RWQCB.

The elevation of groundwater proximate to the CHT site has increased since the last monitoring in November 2018 by more than a foot in most groundwater monitoring wells at the site. The groundwater elevation had not increased sufficiently to allow Fero to monitor CHT wells MW4,

MW5s and MW6s. All of the remaining monitoring wells on the Site; MW1, MW2, MW3, MW5m, MW5d, MW6m and MW6d, MW7s, MW7m, and MW7d along with offsite wells MW8s, MW8m and MW8d were monitored during this sampling event. A well schedule of the CHT wells is included in Table 1.

Fero was able to incorporate the data collected by Cardno from twelve of the near field upgradient Jalk Fee wells on the Jalk Fee site, MW6a, MW6b, MW6C, MW7a, MW7b, MW7c, MW9a, MW9b, MW9c, MW10a, MW10b and MW10c, from three near field offsite wells, MW8a, MW8b, and MW8C, that are lateral to the CHT site with respect to groundwater flow to the east of the CHT site two wells, MW11b and MW11c, that are lateral to the CHT site with respect to groundwater flow to the west of the CHT site and 12 newly installed wells, MW-4ra, MW-4rb, MW-4rc, MW-12a, MW-12b, MW-12c, MW-13a, MW-13b, MW-13c, MW-14a, MW-14b and MW-14c . Cardno reported insufficient water to purge or sample in monitoring wells MMW-04, MMW-05 and MW11A.

2019 Groundwater Sampling

Fero coordinated the first round of semi-annual groundwater monitoring for 2019 at the CHT site with Cardno's monitoring on the adjacent Jalk Fee site. The depth to groundwater in each of the wells on the CHT site (except MW4, MW5s and MW6s) was measured prior to purging and sampling on May 15, 2019. The depth to groundwater in cluster wells were all measured prior to sampling any well in the cluster. Cardno reportedly conducted groundwater monitoring activities on the adjacent Jalk Fee site from May 28-30, 2019 following a delay related to well installation progress associated with the Jalk Fee site.

Groundwater Elevation Gauging

Fero measured the depth to groundwater in each of the seven wells monitored for the CHT site using a Solnist monitor which is capable of a measurement accuracy of 0.01 feet. The depth measurements and water elevations in the wells are summarized in Table 2. Figures 1-3 provide groundwater flow contours and hydrographs of the water elevations in the three zones of the underlying formation monitored, water table (90'-120'), middle (130'-140') and deep (160'-170'), respectively. The hydrographs indicate an increase in groundwater elevation in all wells from November 2018.

The recent additional well installations both to the north of the Jalk Fee site and to the south provide broader groundwater contours which indicate appreciably the same groundwater flow direction as prior monitoring events with a flow direction generally to the south-southwest in all of the zones of the formation monitored. The slope of the water table indicates a flow direction generally to the south-southwest under a gradient of approximately 0.0078 ft/ft from Jalk Fee well cluster MW-12 to CHT well MW8 (approx. 1235'). The direction is consistent with that measured in November 2018 however the gradient is slightly lower (formerly 0.0083 ft/ft from Jalk Fee wells MW7 to MW11).

The elevation of groundwater in the middle wells screened from 130 – 140 fbg and the deep wells screened from 160 – 170 fbg were contoured to determine the respective piezometric surfaces for the middle and deep zones. The resultant contours for the middle well data are provided on Figure 2 and the contours for the deep wells are presented on Figure 3. The general flow direction of the middle zone is to the south under a pressure gradient of 0.0079 ft/ft (prior 0.01 ft/ft) from Jalk Fee well cluster MW7 to Jalk Fee well cluster MW11b (approx. 510'). The general flow direction of the deep zone continued to the south with a westerly component on the western portions of the Jalk Fee property. The pressure gradient of the deep zone is approximately 0.008 ft/ft (prior 0.0112 ft/ft) from Jalk Fee well cluster MW7 to Jalk Fee well cluster MW11c.

The horizontal flow gradient is nearly the same at all depths monitored proximate to the CHT and Jalk Fee sites. The vertical flow gradient is downward at both the MW7 and MW8 groundwater well clusters.

The historical groundwater elevations in the CHT wells were used to generate hydrographs. The hydrographs are included herein following their respective iso-concentration plot, ie the water table well hydrograph follows Figure 1 as Figure 1a. A hydrograph including all the wells follows the deep well hydrograph after Figure 3 as Figure 3b. Except for slight anomalies, the groundwater elevations in the respective wells (i.e. water table, middle, deep) mimic one another closely. As indicated on the hydrographs the elevations in all of the wells have increased over the past six months.

Groundwater Sampling

Following gauging and prior to sampling on May 15, 2019, CHT groundwater monitoring wells MW1, MW2, MW3, MW5m, MW5d, MW6m, MW6d, MW7s, MW7m, MW7d, MW8s, MW8m and MW8d were purged of between 4-20 gallons of water, the volume of which was based upon the amount of water in the well and stabilization of water quality parameters (DO, ORP, pH, conductivity, etc.) measured in the field using a Horiba U-52 multi-parameter water quality meter and a flow cell. These monitoring wells were purged with a stainless steel Grundfos pump. The purge data are provided on the well purge reports in Attachment A. There was insufficient water in wells MW4, MW5s and MW6s for sampling.

Groundwater samples were collected in 40 ml vials directly from the sampling pump discharge, Teflon lined caps were secured tightly onto the 40 ml vials and each was visually inspected to assure that zero headspace had been achieved. The sample vials containing groundwater from the wells were properly labelled and placed in an ice chest containing ice (approx. 4^{o} C) for transport at the end of the sampling day to Enviro-Chem, Inc., an ELAP certified laboratory, in Pomona for analysis. The samples were transported under appropriate Chain-of-Custody documentation.

The groundwater samples were analyzed for volatile organic compounds (VOCs) using EPA Method 8260B which includes the gasoline BTEX compounds. In addition, all of the samples were analyzed for 1,4-dioxane. Groundwater VOC analytical results from this and from previous events are summarized in Table 3. Lab analytical reports with associated chain-of-custody documentation are

included in Attachment B. Data requested by the EPA were presented in EPA format and have been submitted under separate cover. Comparable groundwater quality data generated by Cardno ERI for this sampling event are presented in Table 4.

Groundwater Sampling Results

CHT Site Wells

None of the groundwater samples collected by Fero as part of this monitoring event contained 1,4-dioxane above the laboratory detection limit.

The concentrations of compounds of concern ("COCs") in the wells monitored as part of the CHT groundwater investigation over the past few years continue to fluctuate with time as they have in the past. Except for the anomalies in MW6 and MW2 caused by the adjacent Jalk Fee site, Figure 6c shows a decrease in PCE over time in all groundwater wells monitored. Similarly, Figure 9c shows a general decrease in the concentrations of TCE in the wells monitored.

All of the new well installations showed concentrations of COCs. The concentrations of COCs collected from the MW7 well cluster reflect concentrations migrating from the upgradient Jalk Fee source in the vicinity of Jalk Fee well clusters MW-6 and MW-9. The Jalk Fee sourced concentration of PCE is decreasing in Jalk Fee well MW-6a but it remains the highest proximate to the CHT site at 1400 µg/L. Likewise, the concentrations of COCs in cluster MW-8 reflect concentrations migration from Jalk Fee sources in the vicinity of Jalk Fee well clusters MW-6 and MW-9 through CHT well cluster MW-7 and onto cluster MW-8.

Jalk Fee Site

Cardno reported that Jalk Fee wells MMW-04, MMW-05 and MW11a contained insufficient water to purge or sample the wells so no data are available from those sampling locations. Well cluster MMW-04 has been replaced with a new cluster MW-4r. The data for that cluster are contained herein.

As with the CHT wells, the concentrations of COCs in the Jalk Fee wells appear to be decreasing with time. The concentration of PCE in Jalk Fee well MW-6a has dropped slightly but it remains the highest recorded in all the wells monitored at 1400 µg/L followed by Jalk Fee well MW-9a at 520 µg/L. The new upgradient Jalk Fee wells (MW-12 and MW-13) and the new lateral Jalk Fee well cluster MW-4 contained water consistent with the Omega plume which is migrating onto the Jalk Fee site from the north, with lower concentrations of COCs than on the Jalk Fee site including PCE and TCE. Downgradient and lateral Jalk Fee well cluster MW-14 indicates COC concentrations consistent with the Omega plume.

Discussion

The groundwater flow direction in all of the aquifer zones monitored during this effort remain to the south-southwest from the Jalk Fee property to the CHT property during the entire time of groundwater monitoring. Groundwater elevations have increased recently by a foot or more.

The concentration of PCE from Jalk Fee sources in water table well MW-6a remains the highest on both the CHT and Jalk Fee sites at 1,400 µg/L, down slightly from 1,500 µg/L followed by Jalk Fee well MW-9a at 520 µg/L located approximately 200 feet to the west of the CHT site. Groundwater contamination, including PCE and TCE, from Jalk Fee sources is migrating onto and beyond the CHT site.

The concentrations of PCE in newly installed CHT wells MW-8 and Jalk Fee wells MW-14 reflect migration from the Omega plume and Jalk Fee well sources to the north.

The next semi-annual sampling event will likely occur sometime during November 2019. The sampling event will again be coordinated with Cardno ERI, consultants for the adjacent Jalk Fee site. Should you have any questions regarding the content of this Semi-Annual Groundwater Monitoring Report, please do not hesitate to call the undersigned at (714) 256-2737.

Respectfully,
Fero Environmental Engineering, Inc.

Rick L. Fero, P.E.
President

RLF: dlf
[758wellmon519]
cc Mr. James Stull (via E-mail Only)
Michael A Francis, Esq. (Via E-mail Only)

Table 1
Well and Probe Schedule
Continental Heat Treat

well/probe No.	MW-1	MW-2	MW-3	MW-4	MW-5s	MW-5m	MW-5d	MW-6s	MW-6m
installation date	8/3/2010	8/4/2010	8/5/2010	10/24/2011	7/9/2012	7/10/2012	7/11/2012	7/19/2012	7/20/2012
elevation (ft MSL)	137.08	138.04	137.73	137.55	137.49	137.37	137.54	137.84	137.95
depth of boring (ft)	120	120	120	117	110	140	170	110	140
casing diameter (in)	2	2	2	4	4	4	4	4	4
depth to top of screen (ft)	90	90	90	45	90	130	160	20	130
depth to bottom of screen (ft)	120	120	120	117*	110	140	170	110	140
vapor probe depths (ft)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	30
									60
				* silted to 107					90

well/probe No.	MW-6d	FVP1	FVP2	FVP3	FVP4	FNP19	FNP20	FNP21	FNP22
installation date	7/24/2012	10/19/2011	10/26/2011	10/20/2011	10/21/2011	7/16/2012	7/17/2012	7/18/2012	7/23/2012
elevation (ft MSL)	138.01	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
depth of boring (ft)	170	90	90	90	90	85	85	85	85
casing diameter (in)	4	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
depth to top of screen (ft)	160	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
depth to bottom of screen (ft)	170	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
vapor probe depths (ft)	n/a	5	5	5	5	5	5	5	5
		15	15	15	15	15	15	15	15
		30	30	30	30	30	30	30	30
		60	60	60	60	60	60	60	60
		90	90	90	90	85	85	85	85

Table 1
Well and Probe Schedule
Continental Heat Treat

well/probe No.	MW-7s	MW-7m	MW-7d	MW-8s	MW-8m	MW-8d
installation date	3/27/2019	3/28/2019	3/26/2019	4/3/2019	4/4/2019	4/2/2019
elevation (ft MSL)	136.2	136.16	136.14	134.05	134.02	134.14
depth of boring (ft)	120	140	170	120	140	170
casing diameter (in)	4	4	4	4	4	4
depth to top of screen (ft)	90	130	160	90	130	160
depth to bottom of screen (ft)	120	140	170	120	140	170
vapor probe depths (ft)	n/a	n/a	n/a	n/a	n/a	n/a

Table 2
Summary of Groundwater Elevation
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)

Well Number	Date	TOC Elevation (ft MSL)	Depth to Groundwater (ft)	Groundwater Elevation (ft MSL)
MW1	8/20/10	137.07	97.55	39.52
	3/29/11		97.16	39.91
	6/15/11		94.50	42.57
	9/20/11		91.81	45.26
	12/23/11	137.08	90.13	46.95
	5/3/12		88.46	48.62
	8/10/12		88.71	48.37
	11/16/12		90.28	46.80
	5/2/13		92.56	44.52
	10/10/13		96.24	40.84
	5/7/14		100.72	36.36
	11/10/14		105.39	31.69
	4/18/15		107.11	29.97
	11/4/15		108.06	29.02
	5/12/16		110.40	26.68
	11/30/16		111.63	25.45
	5/27/17		107.27	29.81
	11/29/17		107.15	29.69
	5/8/18		107.75	29.33
	11/20/18		110.37	26.71
	5/15/19		109.20	27.88
MW2	8/20/10	137.43	96.64	40.79
	3/29/11		96.45	40.98
	6/15/11		93.74	43.69
	9/20/11		91.06	46.37
	12/23/11	138.04	90.05	47.99
	5/3/12		88.43	49.61
	8/10/12		88.65	49.39
	11/16/12		90.13	47.91
	5/2/13		92.48	45.56
	10/10/13		96.09	41.95
	5/7/14		100.45	37.59
	11/10/14		105.07	32.97
	4/18/15		106.82	31.22
	11/4/15		107.67	30.37
	5/12/16		110.13	27.91
	11/30/16		111.39	26.65
	5/27/17		106.75	31.29
	11/29/17		106.54	31.50
	5/8/18		107.20	30.84
	11/20/18		109.91	28.13
	5/15/19		108.79	29.25

Table 2
Summary of Groundwater Elevation
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)

Well Number	Date	TOC Elevation (ft MSL)	Depth to Groundwater (ft)	Groundwater Elevation (ft MSL)
MW3	8/20/10	137.71	96.49	41.22
	3/29/11		96.42	41.29
	6/15/11		93.94	43.77
	9/20/11		91.12	46.59
	12/23/11	137.03	89.43	47.60
	5/3/12		87.69	49.34
	8/10/12		87.80	49.23
	11/16/12		89.16	47.87
	5/2/13		91.41	45.62
	10/10/13		94.84	42.19
	5/7/14		99.58	37.45
	11/10/14		104.15	32.88
	4/18/15		106.29	30.74
	11/4/15		107.04	29.99
	5/12/16		109.58	27.45
	11/30/16		110.99	26.04
	5/27/17		106.73	30.3
	11/29/17		106.22	30.81
	5/8/18		106.87	30.16
	11/20/18		109.32	27.71
	5/15/19		108.56	28.47
MW4	12/23/11	137.55	89.43	48.12
	5/3/12		87.69	49.86
	8/10/12		86.37	51.18
	11/16/12		89.25	48.30
	5/2/13		91.47	46.08
	10/10/13		94.81	42.74
	5/7/14		99.56	37.99
	11/10/14		104.13	33.42
	4/18/15		106.22	31.33
	11/4/15		106.91	30.64
	5/12/16		*	*
	11/30/16		*	*
	5/27/17		106.50	31.05
	11/29/17		108.05	29.5
	5/8/18		106.64	30.91
	11/20/18		*	*
	5/15/19		*	*
MW5s	8/10/12	137.49	88.85	48.64
	11/16/12		90.23	47.26
	5/2/13		92.46	45.03
	10/10/13		95.97	41.52
	5/7/14		100.38	37.11
	11/10/14		104.72	32.77
	4/18/15		107.06	30.43
	11/4/15		107.82	29.67
	5/12/16		*	*
	11/30/16		*	*
	5/27/17		108.95	28.54
	11/29/17		106.95	30.54
	5/8/18		107.71	29.78
	11/20/18		*	*
	5/15/19		*	*

* - dry well

Table 2
Summary of Groundwater Elevation
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)

Well Number	Date	TOC Elevation (ft MSL)	Depth to Groundwater (ft)	Groundwater Elevation (ft MSL)
MW5m	8/10/12	137.37	89.49	47.88
	11/16/12		91.00	46.37
	5/2/13		93.24	44.13
	10/10/13		96.92	40.45
	5/7/14		101.51	35.86
	11/10/14		106.21	31.16
	4/18/15		107.78	29.59
	11/5/15		108.90	28.47
	5/12/16		111.31	26.06
	11/30/16		112.71	24.66
	5/27/17		108.23	29.14
	11/29/17		108.17	29.2
	5/8/18		108.67	28.7
	11/20/18		111.63	25.74
	5/15/19		110.26	27.11
MW5d	8/10/12	137.54	88.79	48.75
	11/16/12		90.26	47.28
	5/2/13		92.51	45.03
	10/10/13		96.12	41.42
	5/7/14		100.72	36.82
	11/10/14		105.41	32.13
	4/18/15		107.06	30.48
	11/5/15		107.91	29.63
	5/12/16		110.50	27.04
	11/30/16		111.86	25.68
	5/27/17		107.36	30.18
	11/29/17		107.19	30.35
	5/8/18		107.73	29.81
	11/20/18		110.59	26.95
	5/15/19		109.31	28.23
MW6s	8/10/12	137.84	88.41	49.43
	11/16/12		89.89	47.95
	5/2/13		92.21	45.63
	10/10/13		95.84	42.00
	5/7/14		100.38	37.46
	11/10/14		104.92	32.92
	4/18/15		106.71	31.13
	11/4/15		*	*
	5/12/16		*	*
	11/30/16		*	*
	5/27/17		106.69	31.15
	11/29/17		106.51	31.33
	5/8/18		107.08*	30.76*
	11/20/18		*	*
	5/15/19		*	*

Table 2
Summary of Groundwater Elevation
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)

Well Number	Date	TOC Elevation (ft MSL)	Depth to Groundwater (ft)	Groundwater Elevation (ft MSL)
MW6m	8/10/12	137.95	88.08	49.87
	11/16/12		89.68	48.27
	5/2/13		91.95	46.00
	10/10/13		95.56	42.39
	5/7/14		100.21	37.74
	11/10/14		104.83	33.12
	4/18/15		106.65	31.30
	11/5/15		107.51	30.44
	5/12/16		109.97	27.98
	11/30/16		111.23	26.72
	5/27/17		106.65	31.3
	11/29/17		106.45	31.5
	5/8/18		107.03	30.92
	11/20/18		109.77	28.18
	5/15/19		108.62	29.33
MW6d	8/10/12	138.01	87.26	50.75
	11/16/12		88.78	49.23
	5/2/13		95.56	42.45
	10/10/13		94.74	43.27
	5/7/14		99.45	38.56
	11/10/14		104.22	33.79
	4/18/15		105.92	32.09
	11/5/15		106.80	31.21
	5/12/16		109.28	28.73
	11/30/16		110.48	27.53
	5/27/17		105.73	32.28
	11/29/17		105.53	32.48
	5/8/18		106.18	31.83
	11/20/18		108.98	28.03
	5/15/19		107.74	30.27
MW7s	5/15/19		109.35	26.85
MW7m	5/15/19		109.41	26.75
MW7d	5/15/19		109.42	26.72
MW8s	5/15/19		110.84	23.21
MW8m	5/15/19		111.26	22.76
MW8d	5/15/19		111.39	22.75

Table 3
Summary of Groundwater Analyses
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)
(µg/L)

Well	Date	Ben	Chl	1,4-DCB	1,1-DCA	cis-1,2-DCE	t-1,2-DCE	1,2-DCA	1,1-DCE	HCB	NAP	1,1,2,2-TCA	PCE	TCE	Freon-113	TCFM	VC
	MCL	1	80*	5	5	6	10	0.5	6	na	na	1	5	5	1,200	150	0.5
	DL	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
MW1	8/20/10	ND	0.97	ND	17.3	12.2	ND	113	224	ND	ND	ND	184	154	--	2.79	5.96
	3/29/11	ND	1.02	ND	17.7	600	14.9	ND	184	ND	ND	ND	210	170	--	5.54	27.8
	6/15/11	ND	1.50	ND	14.1	85.1	2.06	ND	117	ND	ND	ND	228	167	--	5.51	3.13
	9/23/11	ND	4.20	ND	25.3	118	2.14	ND	191	ND	ND	ND	182	164	--	13.2	3.50
	12/23/11	ND	3.33	ND	16.3	147	1.92	2.66	85.3	ND	1.90	ND	201	164	--	6.74	1.51
	5/3/12	ND	6.15	ND	32.2	433	6.80	4.96	191	ND	ND	ND	196	224	--	13.6	10.0
	11/16/12	ND	5.98	ND	28.6	191	5.75	4.96	139	ND	ND	ND	197	158	--	6.24	11.0
	5/2/13	ND	5.45	ND	18.5	95.3	2.68	4.21	96.5	ND	ND	ND	151	135	16.1	7.78	12.3
	10/10/13	ND	3.85	ND	11.9	101	8.51	2.54	78.0	ND	ND	ND	128	129	15.0	4.11	7.35
	5/10/14	ND	5.66	ND	9.60	32.7	4.40	ND	86.3	ND	ND	ND	129	110	21.5	3.92	ND
	11/12/14	ND	4.69	ND	8.64	30.2	1.95	ND	76.9	ND	ND	ND	149	116	22.4	2.31	ND
	4/23/15	ND	2.97	ND	4.81	22.4	1.72	ND	50.7	ND	ND	ND	82.4	63	20.4	3.77	5.58
	11/4/15	ND	3.15	ND	ND	56.1	2.01	1.56	63.6	ND	ND	ND	132	96.3	16.6	1.71	2.65
	5/12/16	ND	ND	ND	12.1	123	8.27	ND	96.9	ND	ND	ND	136	103	ND	ND	ND
	11/30/16	ND	ND	ND	9.58	219	5.41	ND	72.5	ND	ND	ND	115	90.3	6.3	ND	ND
	5/27/17	ND	1.37	ND	10.6	83.8	1.81	ND	57.9	ND	ND	ND	109	85.9	ND	0.676	1.89
	11/29/17	ND	ND	ND	10.5	43.8	0.826	ND	86.1	ND	ND	ND	108	82.9	ND	ND	ND
	5/8/18	ND	1.04	ND	11.6	30.1	1.00	2.04	76.4	ND	ND	ND	91.3	93.8	4.28	ND	ND
	11/20/18	ND	ND	ND	7.70	53.4	1.34	1.33	56.5	ND	ND	ND	70	68.4	2.49	ND	2.04
	5/15/19	ND	0.514		7.41	70.2	2.00	ND	54.4	ND	ND	ND	74.7	64.3	ND	ND	6.74

MCL – California's maximum contaminant levels; last updated: August 10, 2015, * - MCL taken from Regional Screening Level Summary Table, USEPA November 2015, DL – detection limit, ND = Not Detected at DL , Ben - Benzene, Chl - Chloroform, DCB - Dichlorobenzene, DCA – Dichloroethane, DCE – Dichlorethene, HCB – Hexachlorobutadiene, NAP – Naphalene, TCA –Tetracholoroethane, PCE – Tetrachloroethene, TCB – Tricholorobenzene, TCE – Trichloroethene, TCFM – Trichlorofluoromethane , VC – Vinyl Chloride

Table 3 (cont.)
Summary of Groundwater Analyses
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)
(µg/L)

Well	Date	Ben	Chl	1,4-DCB	1,1-DCA	cis-1,2-DCE	t-1,2-DCE	1,2-DCA	1,1-DCE	HCB	NAP	1,1,2,2-TCA	PCE	TCE	Freoo-113	TCFM	VC
	MCL	1	80*	5	5	6	10	0.5	6	na	na	1	5	5	1,200	150	0.5
	DL	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
MW2	8/20/10	ND	1.71	0.78	21.8	59.6	0.76	5.43	126	1.14	2.47	0.92	235	178	--	9.49	0.89
	3/29/11	ND	1.89	ND	22.8	55.1	ND	2.74	161	1.14	ND	ND	214	158	--	10.0	0.53
	6/15/11	ND	3.07	ND	24.2	85.3	1.53	4.83	149	ND	ND	ND	338	172	--	13.1	3.09
	9/23/11	ND	5.08	ND	28.1	100	2.09	5.88	177	ND	ND	ND	245	161	--	21.3	4.01
	12/23/11	ND	3.66	ND	18.3	53.0	0.65	2.69	77.6	NC	ND	ND	252	148	--	10/6	ND
	5/3/12	ND	8.72	ND	41.9	92.8	0.54	5.21	194	ND	ND	ND	177	163	--	24.2	ND
	11/16/12	ND	21.7	ND	59.7	160	6.61	11.6	369	ND	ND	ND	138	121	--	40.0	ND
	5/2/13	ND	10.9	ND	17.1	66.6	ND	3.75	87.0	ND	ND	ND	233	139	38.6	24.4	ND
	10/10/13	ND	ND	ND	69.6	38.8	ND	ND	ND	ND	ND	ND	159	119	ND	ND	ND
	5/10/14	ND	10.2	ND	10.8	29.9	ND	ND	94.9	ND	ND	ND	160	114	37.0	15.2	ND
	11/12/14	ND	8.75	ND	14.1	61.4	ND	ND	101	ND	ND	ND	236	126	30.6	9.67	12.5
	4/23/15	ND	ND	ND	6.91	48.1	ND	ND	54.2	ND	ND	ND	180	72.4	21.8	9.23	28.4
	11/4/15	ND	5.41	ND	7.00	152	ND	ND	52.2	ND	ND	ND	401	118	16.7	7.67	11.1
	5/12/16	ND	ND	ND	12.2	542	10.1	ND	73.4	ND	ND	ND	945	228	ND	ND	ND
	11/13/16	ND	6.48	ND	10.8	261	ND	ND	49.9	ND	ND	ND	602	137	ND	ND	ND
	5/27/17	ND	6.93	ND	12.1	88	1.71	ND	45.1	ND	ND	ND	178	84.3	ND	4.32	4.13
	11/29/17	ND	9.88	ND	15.2	52.5	ND	3.38	73.5	ND	ND	ND	106	105	ND	6.25	ND
	5/8/18	ND	6.22	ND	11.1	28.1	0.714	1.85	62.7	ND	ND	ND	117	94.5	6.83	3.04	1.24
	11/20/18	ND	1.22	ND	7.22	41.7	0.553	1.22	44.3	ND	ND	ND	65.4	57.2	3.87	4.68	ND
	5/15/19	ND	4.18	ND	7.55	43.0	1.08	1.60	44.5	ND	ND	ND	121	73.5	ND	2.71	3.86

MCL – California's maximum contaminant levels; last updated: August 10, 2015, * - MCL taken from Regional Screening Level Summary Table, USEPA November 2015, DL – detection limit, ND = Not Detected at DL , Ben - Benzene, Chl - Chloroform, DCB - Dichlorobenzene, DCA – Dichloroethane, DCE – Dichlorethene, HCB – Hexachlorobutadiene, NAP – Naphalene, TCA –Tetracholoroethane, PCE – Tetrachloroethene, TCB – Tricholorobenzene, TCE – Trichloroethene, TCFM – Trichlorofluoromethane , VC – Vinyl Chloride

Table 3 (cont.)
Summary of Groundwater Analyses
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)
(µg/L)

Well	Date	Ben	Chl	1,4-DCB	1,1-DCA	cis-1,2-DCE	t-1,2-DCE	1,2-DCA	1,1-DCE	HCB	NAP	1,1,2,2-TCA	PCE	TCE	Freoo-113	TCFM	VC
	MCL	1	80*	5	5	6	10	0.5	6	na	na	1	5	5	1,200	150	0.5
	DL	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
MW3	8/20/10	4.50	ND	ND	6.19	38.9	4.13	ND	57.1	1.18	2.43	ND	56.9	160	--	1.22	ND
	3/29/11	3.17	ND	ND	11.7	49.0	4.41	ND	185	ND	ND	ND	82.2	200	--	4.75	3.78
	6/15/11	1.01	0.91	ND	12.1	41.8	11.2	ND	124	ND	ND	ND	151	149	--	5.26	1.71
	9/23/11	ND	1.30	ND	14.3	43.6	13.6	ND	146	ND	ND	ND	120	130	--	7.45	1.32
	12/23/11	ND	1.61	ND	9.57	32.6	8.33	ND	62.1	ND	ND	ND	143	133	--	5.33	ND
	5/3/12	ND	5.81	ND	25.4	77.8	15.7	0.65	190	ND	ND	ND	137	165	--	13.3	1.35
	11/16/12	3.59	4.82	ND	15.1	60.1	11.7	ND	104	ND	ND	ND	94	140	--	7.76	ND
	5/2/13	7.05	2.70	ND	9.26	59.6	16.8	ND	70.7	ND	ND	ND	89.3	85.9	13.1	2.50	6.18
	10/10/13	ND	3.21	ND	7.68	73.9	13.0	ND	69.9	ND	ND	ND	79.0	77.9	15.1	3.00	5.70
	5/10/14	ND	3.74	ND	5.27	28.4	4.47	ND	53.8	ND	ND	ND	69.2	75.5	16.7	5.52	5.48
	11/12/14	ND	4.66	ND	5.16	22.2	3.73	ND	51.6	ND	ND	ND	103	87.7	17.4	3.85	3.44
	4/23/15	ND	1.06	ND	2.22	11.3	1.86	ND	24.7	ND	ND	ND	44.9	36.1	6.02	ND	13.0
	11/4/15	ND	ND	ND	4.23	29.4	2.75	ND	47.0	ND	ND	ND	90.5	68.5	5.53	ND	4.69
	5/12/16	ND	ND	ND	6.21	55.7	6.18	ND	62.9	ND	ND	ND	87.6	72.5	ND	ND	ND
	11/30/16	ND	ND	ND	5.65	90.0	10.0	ND	54.7	ND	ND	ND	47.6	50.9	2.6	ND	16.1
	5/27/17	ND	2	ND	10.2	36	1.41	ND	69.9	ND	ND	ND	110	98.8	ND	ND	1.31
	11/29/17	ND	ND	ND	10.3	39.9	5.87	ND	70.0	ND	ND	ND	77.3	84.7	ND	ND	ND
	5/8/18	ND	2.56	ND	7.99	25.9	3.55	ND	48.6	ND	ND	ND	51.9	56.7	ND	0.537	2.18
	11/20/18	ND	2.58	ND	7.43	48.7	2.92	1.35	58.5	ND	ND	ND	74.6	58.5	2.53	2.06	3.52
	5/15/19	ND	1.57	ND	7.10	37.4	3.51	1.84	63.4	ND	ND	ND	72.2	70.2	ND	ND	7.26

MCL – California's maximum contaminant levels; last updated: August 10, 2015, * - MCL taken from Regional Screening Level Summary Table, USEPA November 2015, DL – detection limit, ND = Not Detected at DL , Ben - Benzene, Chl - Chloroform, DCB - Dichlorobenzene, DCA – Dichloroethane, DCE – Dichlorethene, HCB – Hexachlorobutadiene, NAP – Naphalene, TCA –Tetracholoroethane, PCE – Tetrachloroethene, TCB – Tricholorobenzene, TCE – Trichloroethene, TCFM – Trichlorofluoromethane , VC – Vinyl Chloride

Table 3 (cont.)
Summary of Groundwater Analyses
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)
(µg/L)

Well	Date	Ben	Chl	1,4-DCB	1,1-DCA	cis-1,2-DCE	t-1,2-DCE	1,2-DCA	1,1-DCE	HCB	NAP	1,1,2,2-TCA	PCE	TCE	Freon-113	TCFM	VC
	MCL	1	80*	5	5	6	10	0.5	6	na	na	1	5	5	1,200	150	0.5
	DL	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
MW4	12/23/11	ND	0.54	ND	3.61	172	5.47	ND	16.9	ND	3.05	ND	36.0	21.9	--	ND	8.20
	1/10/12	ND	ND	ND	5.08	62.2	2.88	ND	25.6	ND	3.22	ND	70.1	47.5	--	ND	3.51
	5/3/12	ND	2.29	ND	20.9	284	9.63	0.54	148	ND	ND	ND	93.0	90.3	--	3.51	18.5
	11/16/12	ND	10.0	ND	43.7	424	20.7	ND	308	ND	ND	ND	94.2	95.2	--	ND	66.7
	5/2/13	ND	4.67	ND	10.7	215	8.95	ND	56.3	ND	ND	ND	118	80.3	11.0	2.89	45.8
	10/10/13	ND	2.56	ND	9.71	454	23.0	ND	77.7	ND	ND	ND	82.6	70.7	10.8	ND	74.4
	5/10/14	ND	ND	ND	8.21	349	16.2	ND	50.0	ND	ND	ND	28.8	76.2	6.45	ND	47.4
	11/12/14	ND	ND	ND	7.18	488	14.4	ND	42.2	ND	ND	ND	33.7	70.5	ND	ND	40.7
	4/23/15	ND	1.06	ND	ND	350	10.4	ND	22.5	ND	ND	ND	12.6	31.1	7.75	ND	18.2
	11/4/15	ND	ND	ND	5.61	394	10.5	ND	39.5	ND	ND	ND	53.2	56.5	8.80	ND	33.9
	5/12/16			dry well													
	11/30/16			dry well													
	5/27/17	ND	ND	ND	8.06	925	29.5	ND	31.2	ND	ND	ND	7.75	22.8	ND	ND	44
	11/29/17	ND	ND	ND	7.81	592	16.7	ND	45.8	ND	ND	ND	9.55	62.2	ND	ND	75.7
	5/8/18	ND	ND	ND	5.9	526	12.0	ND	32.1	ND	ND	ND	15.5	59.6	ND	ND	16.5
	11/20/18				dry well												
	5/15/19				dry well												

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Table 3 (cont.)
Summary of Groundwater Analyses
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)
(µg/L)

Well	Date	Ben	Chl	1,4-DCB	1,1-DCA	cis-1,2-DCE	t-1,2-DCE	1,2-DCA	1,1-DCE	HCB	NAP	1,1,2,2-TCA	PCE	TCE	Freon-113	TCFM	VC
	MCL	1	80*	5	5	6	10	0.5	6	na	na	1	5	5	1,200	150	0.5
	DL	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
MW5s	11/16/12	ND	4.73	ND	26.8	76.3	3.71	ND	163	ND	ND	ND	110	154	--	ND	2.36
	5/2/13	ND	4.02	ND	16.0	77.3	10.2	ND	116	ND	ND	ND	117	165	21.3	10.2	23.1
	10/10/13	ND	3.75	ND	11.1	56.1	8.06	ND	74.2	ND	ND	ND	118	132	14.3	ND	ND
	5/10/14	ND	5.27	ND	6.40	30.0	3.00	1.83	57.9	ND	ND	ND	78.3	71.5	15.6	5.10	4.08
	11/12/14	ND	3.78	ND	4.99	40.7	2.33	ND	41.1	ND	ND	ND	86.4	77.1	14.2	ND	5.99
	4/23/15	ND	ND	ND	3.89	194	10.9	ND	31.1	ND	ND	ND	17.9	32.7	ND	ND	60.2
	11/5/15	ND	ND	ND	ND	315	13.6	ND	36.1	ND	ND	ND	22.82	34.3	ND	ND	31.2
	5/12/16			dry well													
	11/30/16			dry well													
	5/27/17	ND	ND	ND	6.17	756	21	ND	31.9	ND	ND	ND	3.18	5.83	ND	ND	22.4
	11/29/17	ND	ND	ND	8.23	560	17.8	ND	51.1	ND	ND	ND	ND	58.2	ND	ND	81.9
	5/8/18	ND	ND	ND	4.22	192	6.90	ND	16.2	ND	ND	ND	ND	26.4	ND	ND	11.5
	11/20/18				dry well												
	5/15/19				dry well												
MW5m	11/16/12	ND	4.32	ND	42.3	104	ND	8.69	448	ND	ND	ND	102	132	--	ND	ND
	5/2/13	ND	3.42	ND	15.9	38.3	ND	3.30	153	ND	ND	ND	170	180	18.7	4.71	ND
	10/10/13	ND	ND	ND	8.75	22.5	ND	ND	72.5	ND	ND	ND	124	118	11.1	ND	ND
	5/10/14	ND	3.37	ND	8.80	22.1	ND	ND	82.0	ND	ND	ND	96.6	103	17.3	3.41	ND
	11/12/14	ND	ND	ND	7.91	19.2	ND	ND	87.9	ND	ND	ND	94.8	96.3	ND	ND	ND
	4/23/15	ND	ND	ND	6.07	56.7	16.5	ND	ND	ND	ND	ND	49.1	77.4	8.70	ND	ND
	11/5/15	ND	ND	ND	68.6	47.7	ND	6.13	ND	ND	ND	ND	81.1	103	7.75	ND	5.61
	5/12/16	ND	ND	ND	9.35	25.1	ND	ND	97.5	ND	ND	ND	90.2	90.2	ND	ND	ND
	11/30/16	ND	ND	ND	9.41	24.4	ND	ND	101	ND	ND	ND	58.7	71.6	3.80	ND	ND
	5/27/17	ND	ND	ND	7.53	43.6	ND	ND	69.8	ND	ND	ND	55.6	102	ND	ND	ND
	11/29/17	ND	ND	ND	9.97	31.8	ND	ND	131	ND	ND	ND	86.8	138	ND	ND	ND
	5/8/18	ND	ND	ND	6.16	21.6	0.633	1.47	71.4	ND	ND	ND	60.6	123	1.79	ND	ND
	11/20/18	ND	ND	ND	5.72	46.3	0.890	ND	65.5	ND	ND	ND	45	106	1.55	ND	ND
	5/15/19	ND	ND	ND	5.81	30.7	1.18	ND	61.8	ND	ND	ND	43.0	95.2	ND	ND	ND

MCL – California's maximum contaminant levels; last updated: August 10, 2015, * - MCL taken from Regional Screening Level Summary Table, USEPA November 2015, DL – detection limit, ND = Not Detected at DL , Ben - Benzene, Chl - Chloroform, DCB - Dichlorobenzene, DCA – Dichloroethane, DCE – Dichlorethene, HCB – Hexachlorobutadiene, NAP – Naphalene, TCA –Tetracholoroethane, PCE – Tetrachloroethene, TCB – Tricholorobenzene, TCE – Trichloroethene, TCFM – Trichlorofluoromethane , VC – Vinyl Chloride

Table 3 (cont.)
Summary of Groundwater Analyses
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)
(µg/L)

Well	Date	Ben	Chl	1,4-DCB	1,1-DCA	cis-1,2-DCE	t-1,2-DCE	1,2-DCA	1,1-DCE	HCB	NAP	1,1,2,2-TCA	PCE	TCE	Freon-113	TCFM	VC
	MCL	1	80*	5	5	6	10	0.5	6	na	na	1	5	5	1,200	150	0.5
	DL	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
MW5d	11/16/12	ND	ND	ND	7.0	35.1	1.43	1.21	90.2	ND	ND	ND	9.42	44.4	--	ND	ND
	5/2/13	ND	ND	ND	6.48	37.7	1.97	1.07	76.1	ND	ND	ND	3.29	46.9	ND	ND	ND
	10/10/13	ND	ND	ND	5.89	32.0	2.39	ND	60.0	ND	ND	ND	3.40	42.4	ND	ND	ND
	5/10/14	ND	ND	ND	7.64	44.9	2.54	1.29	90.2	ND	ND	ND	2.21	45.7	ND	ND	ND
	11/12/14	ND	ND	ND	7.67	49.4	2.42	ND	115	ND	ND	ND	3.31	51.8	ND	ND	ND
	4/23/15	ND	ND	ND	4.51	38.1	2.07	ND	58.7	ND	ND	ND	ND	19.3	ND	ND	3.73
	11/5/15	ND	ND	ND	5.43	61.5	1.99	ND	54.3	ND	ND	ND	1.35	4.19	ND	ND	1.09
	5/12/16	ND	ND	ND	7.93	78.8	3.38	ND	86.9	ND	ND	ND	ND	28.0	ND	ND	ND
	11/30/16	ND	ND	ND	10.2	111	3.14	ND	112	ND	ND	ND	2.88	8.87	ND	ND	ND
	5/27/17	ND	ND	ND	6.77	83.1	2.47	ND	57.6	ND	ND	ND	2.12	8.83	ND	ND	1.19
	11/29/17	ND	ND	ND	9.18	93.2	6.16	ND	133	ND	ND	ND	6.71	59.8	ND	ND	ND
	5/8/18	ND	ND	ND	6.22	64.3	3.83	ND	79.4	ND	ND	ND	6.43	50.5	ND	ND	1.66
	11/20/18	ND	ND	ND	5.26	107	3.01	0.817	69.1	ND	ND	ND	3.12	42.8	ND	ND	1.94
	5/15/19	ND	ND	ND	4.73	59.2	2.61	ND	67.4	ND	ND	ND	3.72	44.5	ND	ND	ND

MCL – California's maximum contaminant levels; last updated: August 10, 2015, * - MCL taken from Regional Screening Level Summary Table, USEPA November 2015, DL – detection limit, ND = Not Detected at DL , Ben - Benzene, Chl - Chloroform, DCB - Dichlorobenzene, DCA – Dichloroethane, DCE – Dichlorethene, HCB – Hexachlorobutadiene, NAP – Naphalene, TCA –Tetracholoroethane, PCE – Tetrachloroethene, TCB – Tricholorobenzene, TCE – Trichloroethene, TCFM – Trichlorofluoromethane , VC – Vinyl Chloride

Table 3 (cont.)
Summary of Groundwater Analyses
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)
(µg/L)

Well	Date	Ben	Chl	1,4-DCB	1,1-DCA	cis-1,2-DCE	t-1,2-DCE	1,2-DCA	1,1-DCE	HCB	NAP	1,1,2,2-TCA	PCE	TCE	Freon-113	TCFM	VC
	MCL	1	80*	5	5	6	10	0.5	6	na	na	1	5	5	1,200	150	0.5
	DL	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
MW6s	11/16/12	ND	12.3	ND	31.7	137	4.53	4.85	182	ND	ND	ND	195	153	--	17.4	8.73
	5/2/13	ND	10.0	ND	19.2	178	3.16	4.75	87.6	ND	ND	ND	181	128	27.4	19.0	21.4
	10/10/13	ND	5.13	ND	13.0	117	5.21	2.26	70.0	ND	ND	ND	168	103	16.4	9.44	7.49
	5/10/14	ND	2.73	ND	9.60	32.7	4.40	ND	69.4	ND	ND	ND	68.5	78.9	11.0	4.56	10.4
	11/12/14	ND	ND	ND	9.65	573	44.6	ND	96.6	ND	ND	ND	232	128	25.4	7.90	45.6
	4/23/15	ND	ND	ND	5.67	844	31.3	ND	40.7	ND	ND	ND	234	110	13.9	ND	148
	11/5/15			dry well													
	5/12/16			dry well													
	11/30/16			dry well													
	5/27/17	ND	ND	ND	ND	4310	60.7	ND	33.6	ND	ND	ND	471	286	ND	ND	143
	11/29/17	ND	ND	ND	11.4	859	25.0	ND	43.9	ND	ND	ND	66.9	92.9	ND	ND	ND
	5/8/18			dry well													
	11/20/18			dry well													
	5/15/19			dry well													
MW6m	11/16/12	ND	6.34	ND	30.0	74.3	ND	7.90	195	ND	ND	ND	171	150	--	4.40	ND
	5/2/13	ND	8.39	ND	21.0	49.4	ND	4.87	112	ND	ND	ND	208	146	24.7	8.64	ND
	10/10/13	ND	5.33	ND	10.2	117	18.7	2.31	91.7	ND	ND	ND	152	87.9	ND	8.07	ND
	5/10/14	ND	8.68	ND	10.7	26.6	ND	ND	103	ND	ND	ND	178	120	29.3	6.96	ND
	11/12/14	ND	7.45	ND	8.60	23.8	ND	ND	148	ND	ND	ND	154	107	24.7	7.68	ND
	4/23/15	ND	ND	ND	ND	12.8	ND	ND	41.4	ND	ND	ND	64.7	47.0	15.9	ND	ND
	11/5/15	ND	ND	ND	ND	913	ND	ND	29.7	ND	ND	ND	1,700	276	ND	ND	ND
	5/12/16	ND	ND	ND	ND	10.3	28.8	94.4	ND	ND	ND	ND	144	101	ND	ND	ND
	11/30/16	ND	ND	ND	12.2	28.4	ND	ND	124	ND	ND	ND	86.2	115	6.05	ND	ND
	5/27/17	ND	0.719	ND	14	36.8	0.975	ND	140	ND	ND	ND	163	150	ND	ND	ND
	11/29/17	ND	ND	ND	13.4	31.6	ND	2.28	121	ND	ND	ND	107	95.9	ND	ND	ND
	5/8/18	ND	ND	ND	9.84	34.3	ND	2.35	55.7	ND	ND	ND	168	94.2	5.35	ND	ND
	11/20/18	ND	ND	ND	8.09	67.2	0.693	1.45	64.1	ND	ND	ND	81.2	79.7	2.87	ND	ND
	5/15/19	ND	0.937	ND	9.87	29.0	0.883	1.74	63.7	ND	ND	ND	68.7	138	ND	ND	ND

MCL – California's maximum contaminant levels; last updated: August 10, 2015, * - MCL taken from Regional Screening Level Summary Table, USEPA November 2015, DL – detection limit, ND = Not Detected at DL , Ben - Benzene, Chl - Chloroform, DCB - Dichlorobenzene, DCA – Dichloroethane, DCE – Dichlorethene, HCB – Hexachlorobutadiene, NAP – Naphalene, TCA –Tetracholoroethane, PCE – Tetrachloroethene, TCB – Tricholorobenzene, TCE – Trichloroethene, TCFM – Trichlorofluoromethane , VC – Vinyl Chloride

Table 3 (cont.)
Summary of Groundwater Analyses
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)
(µg/L)

Well	Date	Ben	Chl	1,4-DCB	1,1-DCA	cis-1,2-DCE	t-1,2-DCE	1,2-DCA	1,1-DCE	HCB	NAP	1,1,2,2-TCA	PCE	TCE	Freon-113	TCFM	VC
	MCL	1	80*	5	5	6	10	0.5	6	na	na	1	5	5	1,200	150	0.5
	DL	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
MW6d	11/16/12	ND	ND	ND	12.7	68.2	1.09	3.79	166	ND	ND	ND	12.8	140	--	ND	ND
	5/2/13	ND	ND	ND	11.2	71.7	0.66	2.49	172	ND	ND	ND	14.2	167	ND	ND	ND
	10/10/13	ND	ND	ND	11.3	55.5	ND	2.26	143	ND	ND	ND	9.84	146	ND	ND	ND
	5/10/14	ND	ND	ND	11.5	61.6	0.76	2.77	173	ND	ND	ND	8.32	149	ND	ND	ND
	11/12/14	ND	ND	ND	14.1	69.1	ND	2.71	182	ND	ND	ND	16.2	190	ND	ND	ND
	4/23/15	ND	ND	ND	4.48	72.6	24.4	ND	ND	ND	ND	ND	9.29	83.2	ND	ND	2.57
	11/5/15	ND	ND	ND	ND	37.6	ND	ND	41.2	ND	ND	ND	148	59.5	ND	ND	ND
	5/12/16	ND	ND	ND	7.67	50.0	1.24	1.26	109	ND	ND	ND	11.1	129	ND	ND	ND
	11/30/16	ND	ND	ND	11.3	79.9	2.14	1.31	167	ND	ND	ND	5.32	167	ND	ND	ND
	5/27/17	ND	ND	ND	9.75	88.1	3.38	ND	125	ND	ND	ND	8.97	110	ND	ND	1.79
	11/29/17	ND	ND	ND	12.8	52.9	1.11	ND	177	ND	ND	ND	37.9	170	ND	ND	ND
	5/8/18	ND	ND	ND	11.6	85.6	2.76	1.60	183	ND	ND	ND	13.5	217	ND	ND	2.12
	11/20/18	ND	ND	ND	12.2	146	2.02	2.17	159	ND	ND	ND	21.8	175	ND	ND	ND
	5/15/19	ND	ND	ND	13.6	107	3.04	ND	140	ND	ND	ND	16.4	166	ND	ND	ND

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Table 3 (cont.)

Summary of Groundwater Analyses

Continental Heat Treating

10643 Norwalk Boulevard, Santa Fe Springs, California

(Site Id. No. 204GW00, SCP No. 1057)

(µg/L)

Well	Date	Ben	Chl	1,4-DCB	1,1-DCA	cis-1,2-DCE	t-1,2-DCE	1,2-DCA	1,1-DCE	HCB	NAP	1,1,2,2-TCA	PCE	TCE	Freon-113	TCFM	VC
	MCL	1	80*	5	5	6	10	0.5	6	na	na	1	5	5	1,200	150	0.5
	DL	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
MW7s	5/15/19	ND	3.14	ND	8.48	215	9.02	ND	132	ND	ND	ND	369	131	ND	5.46	25.2
MW7m	5/15/19	ND	ND	ND	9.43	29.2	0.890	2.23	67.9	ND	ND	ND	102	109	ND	ND	ND
MW7d	5/15/19	ND	ND	ND	9.04	72.6	ND	ND	84.9	ND	ND	ND	50.1	152	ND	ND	ND
MW8s	5/15/19	ND	ND	ND	9.73	214	5.06	ND	91.7	ND	ND	ND	36.4	97.9	ND	ND	120
MW8m	5/15/19	ND	ND	ND	20.6	66.5	ND	5.73	196	ND	ND	ND	180	123	ND	ND	ND
MW8d	5/15/19	ND	ND	ND	8.81	33.6	0.809	1.89	90.8	ND	ND	ND	95.1	134	ND	ND	1.72

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Table 4

Summary of Groundwater Analyses

Former Exxon/Mobil Jalk Fee Property

10607 Norwalk Boulevard, Santa Fe Springs, California

(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))

(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
	DL	1	1	1	1		1	0.5	10	1	1	10	0.5
MW5	5/2/13	ND	10.5	26.5	53.6		130		49.2	161	124	23.2	ND
	10/10/13	ND	8.42	15.7	36.9		92.7		45.6	169	118	17.6	ND
	5/7/14	ND	7.48	11.8	57.0	3.27	70.2	2.32	22.0	1,200	146	8.66	4.22
	11/10/14	not sampled											
	4/21/15	not sampled											
	11/4/15	not sampled											
	5/10/16	not sampled											
	11/30/16	not sampled											
	5/27/17	not sampled											
	11/29/17	not sampled											
	5/7/18	not sampled											
	11/20/18	not sampled											
	5/28/19	not sampled											
MW6a	5/1/13	ND	10.9	30.6	67.6		140		37.3	182	125	19.3	ND
	10/9/13	ND	9.59	23.0	51.8		119		38.2	188	123	16.4	ND
	5/9/14	0.379	8.06	14.4	106	3.50	81.4	2.77	34.7	1,350	75	12.4	4.74
	11/11/14	0.894	6.79	12.8	276		81.8		30.0	2,090	290	9.19	10.9
	4/22/15	0.41	5.2	12	140		57	3.1	16	850	140	5.5	3.9
	11/3/15	ND	6.9	13	490		64		18	3,000	270	ND	13
	5/11/16	ND	ND	11	810		37		ND	4,200	380	ND	17
	11/29/16	not sampled											
	5/28/17	ND	8.2	13	110		52	2.4		670	120	14	3.1
	11/28/17	ND	7.2	11	230		54	2.0	6.8	1100	170	ND	5.1
	5/8/18	0.79	7.4	12	150		45	2.6	6	820	140	ND	6.3
	11/20/18	1.3	5.4	8.7	330		35	1.9	4.4	1500	220	1.6	10
	5/28/19	ND	6.1	11	360		35	ND	ND	1400	240	ND	9

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Table 4 (cont.)
Summary of Groundwater Analyses
Former Exxon/Mobil Jalk Fee Property
10607 Norwalk Boulevard, Santa Fe Springs, California
(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
	DL	1	1	1	1		1	0.5	10	1	1	10	0.5
MW6b	5/1/13	0.552	ND	26.0	347		104		1.55	1650	322	ND	5.42
	10/9/13	ND	0.519	20.3	355		73.8		1.84	641	167	ND	13.4
	5/9/14	0.257	1.04	17.3	109	2.10	99.4	4.35	3.64	732	156	ND	1.84
	11/11/14	ND	0.348	14.2	102		92.6		2.95	292	243	ND	17.8
	4/22/15	0.15	ND	6.8	46		24	2.2	ND	420	65	ND	13
	11/3/15	ND	ND	11	58		64		3.6	280	120	ND	47
	5/11/16	ND	ND	9.7	51		58		3.1	190	180	ND	45
	11/29/16	0.17	ND	6.7	32	0.90	38	2.0	2.8	190	60	ND	14
	5/28/17	ND	0.97	11	35		78	2.3		180	95	3.8	0.56
	11/28/17	ND	ND	8.3	32		24	1.8	2.7	110	29	ND	98
	5/8/18	0.19	0.57	13	34		110	2.5	7.7	96	130	ND	0.62
	11/20/18	0.54	0.33	11	30		86	1.9	5.2	62	100	ND	0.46
	5/28/19	0.29	0.73	8.1	63		29	1.6	1.0	270	72	ND	160
MW6c	5/1/13	ND	ND	18.5	58.7		125		ND	69.2	101	ND	13.4
	10/9/13	ND	ND	11.3	70.1		39.3		ND	359	68.3	ND	8.01
	5/9/14	ND	ND	11.0	65.2	2.35	79.2	2.72	0.408	497	84.3	ND	11.6
	11/11/14	ND	ND	11.1	62.6		89.9		ND	186	108	ND	5.16
	4/22/15	0.26	ND	12	67		69	3.1	ND	110	77	ND	7.1
	11/3/15	0.18	ND	13	120		130		ND	88	40	ND	24
	5/11/16	ND	ND	11	84		100		ND	100	73	ND	3.4
	11/29/16	0.15	ND	8.2	72	6.3	79	1.6	ND	84	64	ND	6.0
	5/28/17	ND	ND	9.7	73		88	1.8		40	100	ND	6.0
	11/28/17	ND	ND	ND	83		95	1.7	ND	71	77	ND	5.6
	5/8/18	0.15	ND	17	77		130	2.4	ND	8.1	130	ND	5.4
	11/20/18	0.18	ND	14	73		160	2.5	0.92	24	150	ND	7.9
	5/28/19	0.16	ND	9.8	84		71	1.7	ND	150	100	ND	8.7

MCL – California's maximum contaminant levels; last updated: August 10, 2015, * - MCL taken from Regional Screening Level Summary Table, USEPA November 2015, DL – detection limit, ND = Not Detected at DL , Ben - Benzene, Chl - Chloroform, DCB - Dichlorobenzene, DCA – Dichloroethane, DCE – Dichlorethene, HCB – Hexachlorobutadiene, NAP – Naphalene, TCA –Tetracholoroethane, PCE – Tetrachloroethene, TCB – Tricholorobenzene, TCE – Trichloroethene, TCFM – Trichlorofluoromethane , VC – Vinyl Chloride

Table 4 (cont.)

Summary of Groundwater Analyses

Former Exxon/Mobil Jalk Fee Property

10607 Norwalk Boulevard, Santa Fe Springs, California

(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))

(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
	DL	1	1	1	1		1	0.5	10	1	1	10	0.5
MW7a	5/1/13	ND	10.3	21.5	47.6		101		30.6	124	106	15.4	ND
	10/10/13	ND	5.20	12.8	32.8		70.8		17.1	89.9	92.9	7.99	0.738
	5/7/14	ND	1.82	10.5	37.0	1.10	58.6	2.43	7.73	92.5	84.7	ND	1.11
	11/10/14	ND	ND	13.2	117		47.3		1.02	31.2	194	ND	4.93
	4/21/15	ND	3.0	9.7	110		49	2.4	12	43	79	5.5	14
	11/4/15	ND	4.0	8.5	86		53		13	42	72	4.1	8.7
	5/11/16	ND	4.0	11	26		91		14	120	110	ND	1.7
	11/28/16	not sampled											
	5/27/17	ND	3.6	10	48		49	2.4		94	120	3.5	1.4
	11/27/17	ND	ND	9.4	190		38	2.2	ND	100	55	ND	8.4
	5/8/18	0.15	1.5	10	92		39	2.2	1.9	38	62	ND	20
	11/20/18	0.19	ND	6.2	68		14	1.9	ND	94	190	ND	13
	5/31/19	ND	2.3	7.3	60		23	1.7	ND	87	120	0.66	3.4
MW7b	5/1/13	ND	2.63	25.2	149		77.3		5.61	37.1	27.0	1.62	ND
	10/10/13	ND	3.33	14.0	37.3		80.8		20.5	100	109	5.19	ND
	5/7/14	ND	3.71	17.4	41.7	0.415	108	3.03	21.9	134	126	3.93	ND
	11/10/14	ND	2.88	12.7	32.1		83.5		21.4	105	132	3.32	1.60
	4/21/15	ND	5.2	3.9	22		69	2.2	13	73	100	2.8	1.5
	11/4/15	ND	3.5	8	21		80		13	58	85	2.3	1.1
	5/9/16	ND	3.7	9.9	24		80		11	110	98	ND	1.5
	11/28/16	0.24	2.5	9.2	25	4.1	61	1.9	6.9	71	82	ND	0.76
	5/27/17	ND	4.3	11	27		84	2.2		100	86	12	0.39
	11/27/17	ND	4.0	9.6	29		62	1.9	ND	71	87	2.2	1.5
	5/8/18	0.15	3.4	11	27		70	2	6.5	65	110	2.1	1.3
	11/20/18	0.25	2.3	9.2	21		69	1.6	4	36	95	1.9	2.9
	5/31/19	ND	0.71	1.9	7.7		15	0.41	ND	39	27	0.36	ND

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Table 4 (cont.)
Summary of Groundwater Analyses
Former Exxon/Mobil Jalk Fee Property
10607 Norwalk Boulevard, Santa Fe Springs, California
(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
	DL	1	1	1	1		1	0.5	10	1	1	10	0.5
MW7c	5/1/13	ND	ND	1.59	5.98		8.80		ND	6.95	5.38	ND	ND
	10/10/13	ND	ND	1.42	5.30		9.87		ND	7.56	7.85	ND	ND
	5/7/14	ND	ND	ND	3.91	ND	8.21	ND	ND	3.36	7.08	ND	ND
	11/10/14	ND	ND	1.55	5.65		13.2		ND	3.45	13.7	ND	ND
	4/21/15	ND	5.2	ND	4.3		9.5	ND	ND	2.7	8.9	ND	ND
	11/4/15	ND	ND	1.6	5.8		15		ND	4.1	14	ND	ND
	5/8/16	ND	ND	2.1	7.4		15		ND	19	18	ND	ND
	11/28/16	ND	ND	2.8	14	ND	20	0.53	ND	12	22	ND	ND
	5/27/17	ND	ND	1.4	5.1		9.5	ND		94	120	ND	ND
	11/27/17	ND	ND	1.5	6.6		9.4	0.27	ND	21	13	ND	ND
	5/8/18	ND	ND	7.6	29		62	1.2	ND	13	85	ND	ND
	11/20/18	ND	ND	6.1	27		62	0.88	ND	6.5	45	ND	ND
	5/31/19	ND	ND	0.35	2.2		2.8	ND	ND	21	4.8	ND	ND
MW8a	5/2/13	1.61	ND	11.9	21.6		21.8		1.12	21.4	46.2	ND	30.6
	10/10/13	0.633	ND	8.60	5.35		19.2		1.18	9.10	43.4	ND	26.8
	5/8/14	1.05	ND	5.56	4.86	8.10	1.83	0.960	ND	0.248	7.03	ND	7.84
	11/12/14	not sampled											
	4/22/15	not sampled											
	11/5/15	not sampled											
	5/11/16	not sampled											
	5/26/17	0.74	ND	4	1.8		0.99	0.55		ND	2.5	ND	59
	11/29/17	0.45	ND	2.5	1.2		0.96	ND	ND	0.43	3.0	ND	44
	5/9/18	0.83	ND	2.3	0.85		0.46	ND	ND	ND	0.50	ND	30
	11/20/18	0.93	ND	0.91	0.31		ND	ND	ND	ND	ND	ND	2
	5/30/19	0.59	ND	0.79	ND		ND	ND	ND	0.48	ND	ND	3.4

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Table 4 (cont.)
Summary of Groundwater Analyses
Former Exxon/Mobil Jalk Fee Property
10607 Norwalk Boulevard, Santa Fe Springs, California
(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
	DL	1	1	1	1		1	0.5	10	1	1	10	0.5
MW8b	5/2/13	ND	ND	4.72	42.0		65.9		ND	7.64	132	ND	4.77
	10/10/13	ND	ND	3.79	80.6		53.7		ND	4.38	37.7	ND	18.2
	5/8/14	ND	ND	4.44	23.8	0.814	57.7	1.31	0.573	13.8	122	ND	12.6
	11/12/14	ND	ND	3.87	18.9		38.9		1.07	16.5	96.4	ND	18.5
	4/22/15	ND	ND	3.3	33		26	1.2	ND	9.9	70	ND	8.0
	11/5/15	0.18	ND	3.9	31		70		ND	3.3	160	ND	13
	5/11/16	0.15	ND	3.1	29		41		ND	15	100	ND	9.5
	11/30/16	0.28	ND	2.6	24	1.6	45	ND	ND	1.5	150	ND	12
	5/26/17	ND	ND	1.6	98		38	0.38		0.45	92	ND	6.9
	11/29/17	0.15	ND	4.0	67		27	0.30	ND	4.9	66	ND	67
	5/9/18	ND	ND	1.2	94		23	0.34	ND	2.5	39	ND	6.3
	11/20/18	0.24	ND	1.7	46		37	0.37	ND	1.8	100	ND	5.4
	5/30/19	ND	ND	0.98	71		19	0.25	ND	3.8	38	ND	4.6
MW8c	5/2/13	0.66	ND	5.31	77.3		63.7		ND	4.80	75.8	ND	6.5
	10/10/13	ND	ND	2.42	37.1		42.9		ND	8.63	77.6	ND	13.2
	5/8/14	ND	ND	1.43	31.6	0.544	25.6	0.517	ND	5.39	29.1	ND	11.6
	11/12/14	ND	8.24	1.58	30.3		25.1		ND	5.56	45.7	ND	33.0
	4/22/15	0.14	ND	1.4	54		24	0.59	ND	4.1	41	ND	14
	11/5/15	0.15	ND	1.4	67		38		ND	3.7	91	ND	32
	5/11/16	ND	ND	1.4	81		29		ND	7.7	64	ND	22
	11/30/16	0.15	ND	1.3	71	1.3	28	0.28	ND	1.3	71	ND	23
	5/26/17	ND	ND	1.4	80		28	ND		0.42	75	ND	9.4
	11/29/17	ND	ND	0.95	14		19	ND	ND	11	42	ND	14
	5/9/18	ND	ND	0.88	49		15	ND	ND	7	27	ND	13
	11/20/18	0.19	ND	0.63	46		15	ND	ND	1.5	41	ND	16
	5/30/19	ND	ND	0.66	51		14	ND	ND	4.4	25	ND	15

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Table 4 (cont.)
Summary of Groundwater Analyses
Former Exxon/Mobil Jalk Fee Property
10607 Norwalk Boulevard, Santa Fe Springs, California
(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
	DL	1	1	1	1		1	0.5	10	1	1	10	0.5
MW9a	5/2/13	ND	9.88	32.9	65.1		138		32.3	192	116	20.1	ND
	10/9/13	ND	7.59	19.8	426		76.5		27.2	196	93.3	12.6	ND
	5/9/14	ND	6.09	11.5	25.0	ND	53.5	2.42	21.2	148	66.3	10.1	ND
	11/12/14	ND	1.06	13.2	24.7		94.8		43.6	239	114	14.1	ND
	4/22/15	ND	8.8	11	27		84	2.4	32	170	90	15	ND
	11/4/15	ND	14	16	34		94		49	140	110	17	ND
	5/10/16	ND	9.3	14	32		65		21	760	97	6.7	ND
	11/29/16	not sampled											
	5/28/17	ND	8.2	12	26		22	2.5		330	79	4.5	ND
	11/28/17	0.72	6.7	12	29		67	2.4	13	200	88	ND	ND
	5/8/18	0.42	6.1	12	22		39	2.5	7.4	310	75	ND	ND
	11/20/18	0.71	14	10	24		43	2.1	14	250	69	3.8	ND
	5/30/19	ND	6.6	9.7	23		16	1.9	4.0	520	78	3.0	ND
MW9b	5/2/13	ND	0.897	24.6	115		119		3.38	161	60.5	ND	0.565
	10/9/13	ND	0.734	21.5	112		97.8		3.64	94.4	111	0.501	1.71
	5/9/14	ND	0.612	18.2	100	0.658	79.5	4.49	5.17	26.3	87.4	0.403	20.0
	11/12/14	ND	ND	8.59	41.1		31.6		3.48	109	35.2	0.481	3.4
	4/22/15	ND	0.5	11	18		19	2.8	4.3	7.2	35	ND	100
	11/4/15	ND	ND	13	5		10		3.5	5	7.8	ND	99
	5/10/16	ND	ND	1.5	5.3		12		2.0	28	13	ND	0.57
	11/29/16	ND	ND	0.98	3.2	ND	8.9	ND	ND	210	13	ND	ND
	5/28/17	ND	1.3	5.8	16		40	1.3		110	48	6.9	ND
	11/28/17	ND	1.6	5.4	13		25	1.1	4.0	500	45	ND	ND
	5/8/18	ND	ND	4.9	12		19	ND	ND	430	47	ND	ND
	11/20/18	0.27	2.1	11	27		76	1.8	8.5	66	79	1.1	ND
	5/30/19	ND	6.6	0.63	6.9		7.2	ND	ND	150	14	0.36	0.82

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Table 4 (cont.)
Summary of Groundwater Analyses
Former Exxon/Mobil Jalk Fee Property
10607 Norwalk Boulevard, Santa Fe Springs, California
(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
	DL	1	1	1	1		1	0.5	10	1	1	10	0.5
MW9c	5/2/13	ND	ND	5.59	50.1		38.2		ND	7.04	3.83	ND	2.38
	10/9/13	ND	ND	8.50	51.8		42.2		ND	7.41	2.26	ND	20.2
	5/9/14	ND	ND	12.2	42.3	0.623	88.6	2.44	ND	44.3	62.5	ND	1.96
	11/12/14	ND	ND	8.09	41.6		36.8		ND	3.05	2.09	ND	15.1
	4/22/15	ND	ND	6.8	30		43	1.5	ND	3.8	22	ND	5.1
	11/4/15	ND	ND	9.7	43		84		ND	4.8	51	ND	2.6
	5/10/16	ND	ND	8.5	38		60		ND	5.4	44	ND	2.4
	11/29/16	ND	ND	13	55	2.2	98	1.8	ND	9.8	60	ND	0.89
	5/28/17	ND	ND	13	50		91	2.1		27	83	ND	0.69
	11/28/17	ND	ND	1.4	2.2		4.7	ND	ND	2.3	3.6	ND	4.2
	5/8/18	ND	ND	15	48		100	2.4	ND	32	120	ND	1.1
	11/20/18	0.17	ND	16	55		140	2.4	0.66	18	120	ND	3
	5/30/19	ND	ND	1.5	5.1		6.2	0.21	ND	5.3	8.6	ND	8.6
MW10a	5/1/13	ND	11.0	22.9	50.9		120		47.8	154	123	20.8	ND
	10/10/13	ND	6.33	13.5	39.8		89.2		31.3	141	103	12.1	ND
	5/9/14	0.540	4.78	11.3	136	11.2	85.2	2.75	24.1	181	122	6.07	3.93
	11/10/14		5.52	11.9	160		79.3		18.1	185	121	5.46	4.84
	4/21/15	0.56	6.2	9.8	160		77	2.1	19	140	100	9.4	3.3
	11/3/15	0.52	4.1	8	290		83		16	180	130	2.7	6.5
	5/9/16	ND	3.8	8.5	830		66		9.3	510	220	ND	17
	11/28/16	not sampled											
	5/27/17	0.37	2.4	8	100		65	2.0		110	91	3.3	8
	11/27/17	ND	5.3	9.9	250		55	2.1	ND	120	90	ND	4.7
	5/7/18	ND	4.1	8.9	270		38	1.8	ND	87	77	ND	6.8
	11/20/18	0.84	3.1	8.2	630		38	1.7	3.4	91	75	0.94	18
	5/28/19	0.67	3.6	8.6	320		43	1.8	1.4	71	78	1.2	6.7

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Table 4 (cont.)
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Former Exxon/Mobil Jalk Fee Property
10607 Norwalk Boulevard, Santa Fe Springs, California
(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
	DL	1	1	1	1		1	0.5	10	1	1	10	0.5
MW10b	5/1/13	ND	4.22	24.6	87.8		118		17.0	111	87.8	3.02	ND
	10/10/13	ND	2.97	17.4	79.5		117		12.9	98.3	91.9	1.79	ND
	5/9/14	ND	2.18	14.1	55.8	0.949	99.4	2.91	18.3	181	129	ND	9.90
	11/10/14		1.79	11.7	128		17.8		6.92	58.0	40.9	ND	128
	4/21/15	0.16	1.4	9.7	7.2		4.8	1.6	3.5	6.5	8.1	ND	130
	11/3/15	0.15	ND	5	28		15		1.6	29	33	ND	6.4
	5/9/16	ND	ND	2.1	12		22		1.5	31	36	ND	0.62
	11/28/16	ND	ND	1.9	15	3.8	19	0.34	ND	20	30	ND	0.85
	5/27/17	ND	ND	4.4	15		27	1.2		26	35	1.5	0.40
	11/27/17	ND	ND	4.4	48		24	1.1	ND	12	11	ND	2.5
	5/7/18	0.22	ND	5	4.9		5.6	1.3	1.2	9.3	11	ND	9
	11/20/18	0.33	0.23	9.5	35		110	1.8	1.9	50	130	ND	0.43
	5/28/19	ND	ND	4.2	4.6		1.8	1.1	ND	6.5	4.9	ND	2.9
MW10c	5/1/13	ND	ND	8.26	100		86.6		ND	87.2	14.1	ND	1.10
	10/10/13	ND	ND	5.76	105		49.6		ND	29.0	4.99	ND	16.4
	5/8/14	ND	ND	10.9	125	0.947	138	2.63	0.449	18.9	14.0	ND	9.77
	11/10/14	ND	ND	5.67	50.0		21.2		ND	140	34.6	ND	20.6
	4/21/15	0.17	ND	7.3	84		97	1.7	ND	4.7	47	ND	11
	11/3/15	0.19	ND	5.7	35		30		ND	26	20	ND	33
	5/9/16	ND	ND	4.2	22		15		ND	28	14	ND	22
	11/28/16	0.15	ND	4.7	32	4.3	34	1.1	ND	31	46	ND	6.7
	5/27/17	ND	ND	4.7	38		45	0.99		43	38	ND	2.8
	11/27/17	ND	ND	4.8	42		42	0.96	ND	15	43	ND	1.8
	5/7/18	ND	ND	4.9	34		38	1.2	ND	15	38	ND	2.4
	11/20/18	0.24	ND	13	120		170	2.1	ND	1.8	120	ND	1.2
	5/28/19	ND	ND	2.4	35		19	0.55	ND	13	10	ND	1.1

MCL – California's maximum contaminant levels; last updated: August 10, 2015, * - MCL taken from Regional Screening Level Summary Table, USEPA November 2015, DL – detection limit, ND = Not Detected at DL , Ben - Benzene, Chl - Chloroform, DCB - Dichlorobenzene, DCA – Dichloroethane, DCE – Dichlorethene, HCB – Hexachlorobutadiene, NAP – Naphalene, TCA –Tetracholoroethane, PCE – Tetrachloroethene, TCB – Tricholorobenzene, TCE – Trichloroethene, TCFM – Trichlorofluoromethane , VC – Vinyl Chlorid

Table 4 (cont.)
Summary of Groundwater Analyses
Former Exxon/Mobil Jalk Fee Property
10607 Norwalk Boulevard, Santa Fe Springs, California
(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
	DL	1	1	1	1		1	0.5	10	1	1	10	0.5
MW11a	7/19/14	ND	7.27	8.95	17.7		63.4		17.3	127	89.1	5.59	ND
	11/10/14	0.943	6.67	10.5	29.7		67.3		26.2	877	196	7.22	1.04
	4/23/15	not sampled											
	11/5/15	ND	7.9	11	36		75		30	360	150	7.9	1.4
	5/11/16	not sampled											
	11/28/16	not sampled											
	5/26/17	ND	8.4	13	43		56	2.4		440	120	2.1	0.85
	11/29/17	ND	6.7	11	37		51	1.8	7.9	470	120	ND	ND
	5/9/18	0.90	6.8	11	38		35	2	8	440	120	ND	1.6
	11/20/18	not sampled											
	5/30/19	not sampled											
MW11b	7/19/14	0.216	5.52	12.2	27.8		95.9		21.7	143	116	3.47	ND
	11/10/14	ND	1.12	4.60	617		15.6		2.98	54.8	14.3	0.339	ND
	4/23/15	0.15	0.81	3.9	580		10	0.54	1.1	23	9.9	ND	370
	11/5/15	ND	ND	7.4	10		22		ND	32	33	ND	410
	5/11/16	not sampled											
	11/28/16	not sampled											
	5/26/17	ND	1.4	8.2	25		38	1.4		190	70	2.9	32
	11/29/17	ND	ND	5.7	110		12	1.1	2.1	530	140	ND	38
	5/9/18	ND	ND	6.3	220		10	0.98	ND	36	21	ND	200
	11/20/18	0.28	0.34	11	29		75	1.9	6	68	95	ND	0.30
	5/30/19	ND	ND	7.6	13		6.5	1.4	ND	15	13	ND	200

MCL – California's maximum contaminant levels; last updated: August 10, 2015, * - MCL taken from Regional Screening Level Summary Table, USEPA November 2015, DL – detection limit, ND = Not Detected at DL , Ben - Benzene, Chl - Chloroform, DCB - Dichlorobenzene, DCA – Dichloroethane, DCE – Dichlorethene, HCB – Hexachlorobutadiene, NAP – Naphalene, TCA –Tetracholoroethane, PCE – Tetrachloroethene, TCB – Tricholorobenzene, TCE – Trichloroethene, TCFM – Trichlorofluoromethane , VC – Vinyl Chloride

Table 4 (cont.)
Summary of Groundwater Analyses
Former Exxon/Mobil Jalk Fee Property
10607 Norwalk Boulevard, Santa Fe Springs, California
(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

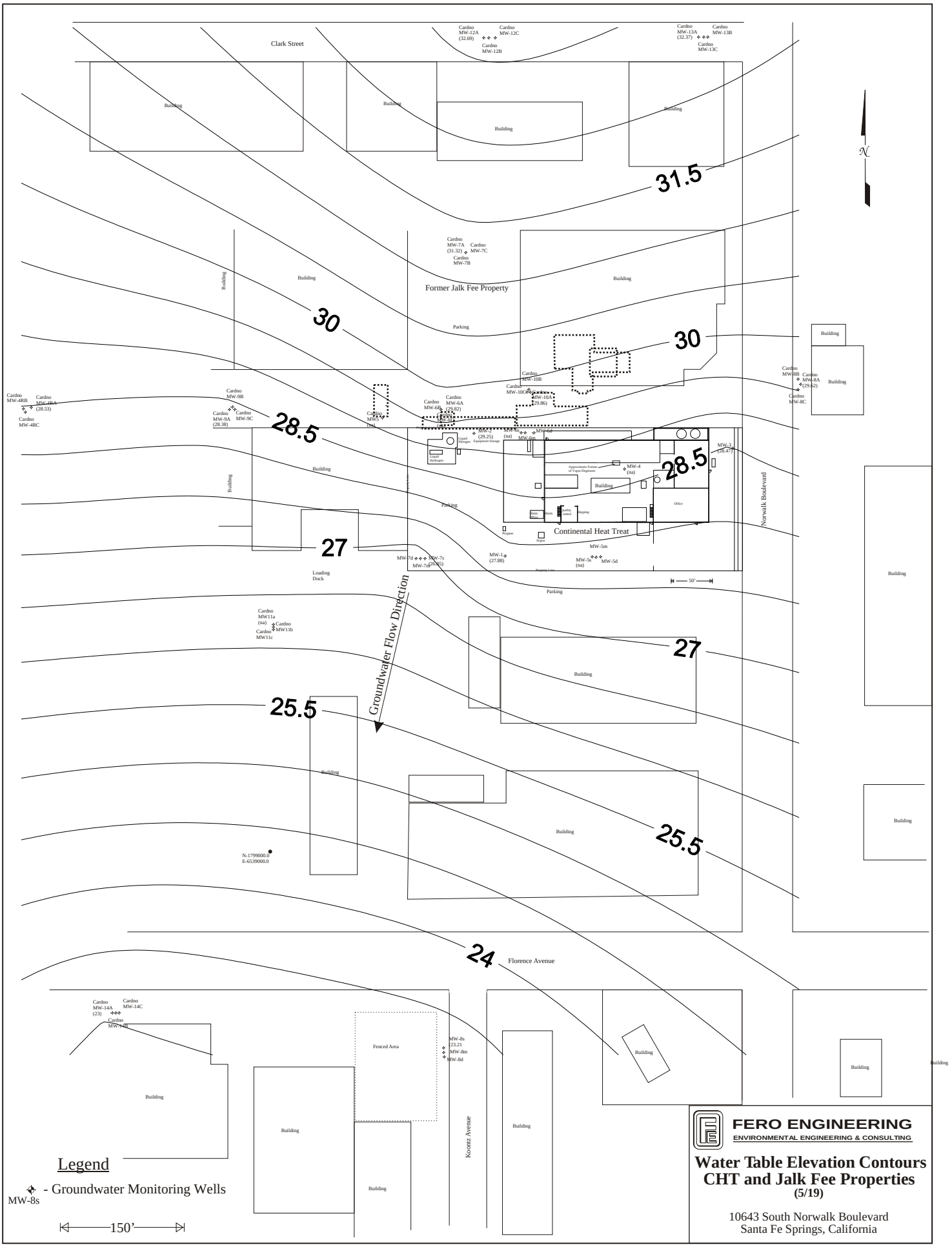
Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
	DL	1	1	1	1		1	0.5	10	1	1	10	0.5
MW11c	7/19/14	ND	2.49	ND	1.48		2.11		ND	8.22	1.92	ND	ND
	11/10/14	0.246	ND	13.8	85.3		103	0.411	58.5	52.0	ND	0.587	
	4/23/15	ND	ND	9.4	79		72	1.8	ND	17	28	ND	4.7
	11/5/15	ND	ND	11	33		58		ND	7.2	40	ND	11
	5/11/16	not sampled											
	11/28/16	not sampled											
	5/26/17	ND	ND	9.4	65		82	1.4		3.2	55	ND	6.7
	11/29/17	ND	ND	6.2	54		27	1.0	ND	50	20	ND	15
	5/9/18	ND	ND	9.5	81		95	1.7	ND	6.6	45	ND	1.7
	11/20/18	0.18	ND	13	100		110	1.9	ND	8.6	65	ND	1.7
	5/30/19	ND	ND	6.7	72		44	1.3	ND	140	25	ND	0.90
MW12a	5/29/19	ND	7.6	7.4	21		36	1.5	2.4	47	50	2.4	ND
MW12b	5/29/19	ND	8.9	2.4	6.1		13	0.48	1.1	11	17	0.41	ND
MW12c	5/29/19	ND	0.23	2.2	12		14	0.48	ND	2.0	11	ND	ND
MW13a	5/29/19	0.70	0.46	8.6	38		68	2.0	1.6	38	100	0.33	1.1
MW13b	5/29/19	ND	2.4	0.37	4.5		4.4	ND	ND	0.96	9.5	ND	ND
MW13c	5/29/19	ND	2.9	1.0	4.5		7.6	ND	ND	1.2	4.5	ND	ND
MW14a	5/31/19	ND	5.7	10	27		57	1.8	ND	92	66	4.7	ND
MW14b	5/31/19	ND	3.0	4.0	11		25	0.79	ND	37	35	0.75	ND
MW14c	5/31/19	ND	1.5	2.4	7.2		17	0.44	ND	16	19	ND	ND

MCL – California's maximum contaminant levels; last updated: August 10, 2015, * - MCL taken from Regional Screening Level Summary Table, USEPA November 2015, DL – detection limit, ND = Not Detected at DL , Ben - Benzene, Chl - Chloroform, DCB - Dichlorobenzene, DCA – Dichloroethane, DCE – Dichlorethene, HCB – Hexachlorobutadiene, NAP – Naphalene, TCA –Tetracholoroethane, PCE – Tetrachloroethene, TCB – Tricholorobenzene, TCE – Trichloroethene, TCFM – Trichlorofluoromethane , VC – Vinyl Chloride

Table 4 (cont.)
Summary of Groundwater Analyses
Former Exxon/Mobil Jalk Fee Property
10607 Norwalk Boulevard, Santa Fe Springs, California
(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
	DL	1	1	1	1		1	0.5	10	1	1	10	0.5
MW4ra	5/29/19	ND	6.4	8.0	19		38	1.4	4.8	53	50	3.2	ND
MW4rb	5/29/19	0.35	1.1	3.9	9.6		24	0.74	3.1	20	25	0.31	ND
MW4rc	5/29/19	ND	0.72	2.5	9.3		9.8	1.1	ND	8.6	12	ND	ND

MCL – California's maximum contaminant levels; last updated: August 10, 2015, * - MCL taken from Regional Screening Level Summary Table, USEPA November 2015, DL – detection limit, ND = Not Detected at DL , Ben - Benzene, Chl - Chloroform, DCB - Dichlorobenzene, DCA – Dichloroethane, DCE – Dichlorethene, HCB – Hexachlorobutadiene, NAP – Naphalene, TCA –Tetracholoroethane, PCE – Tetrachloroethene, TCB – Tricholorobenzene, TCE – Trichloroethene, TCFM – Trichlorofluoromethane , VC – Vinyl Chloride



Legend

- Groundwater Monitoring Wells

MW-8s

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Water Table Elevation Contours CHT and Jalk Fee Properties

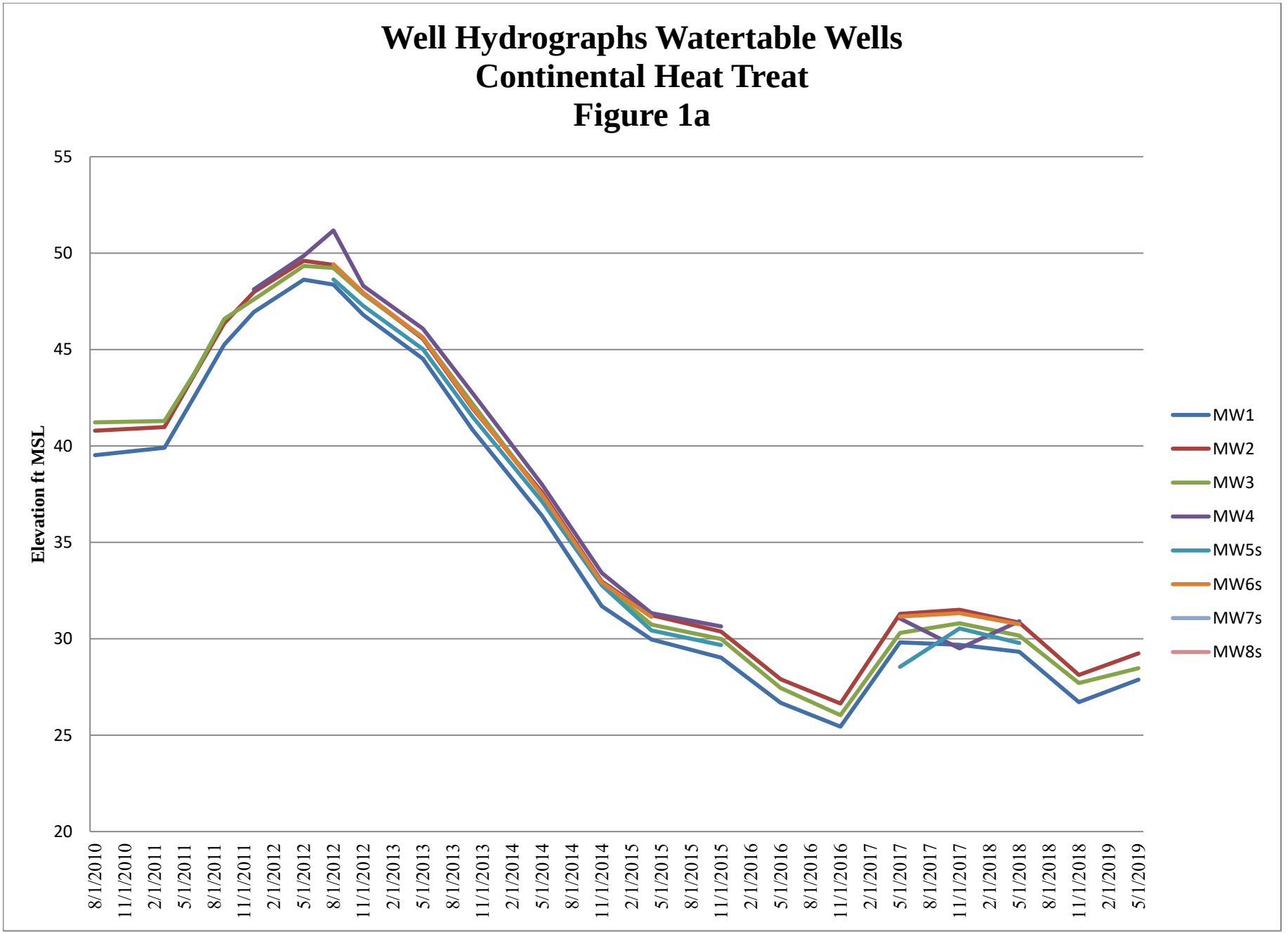
(5/19)

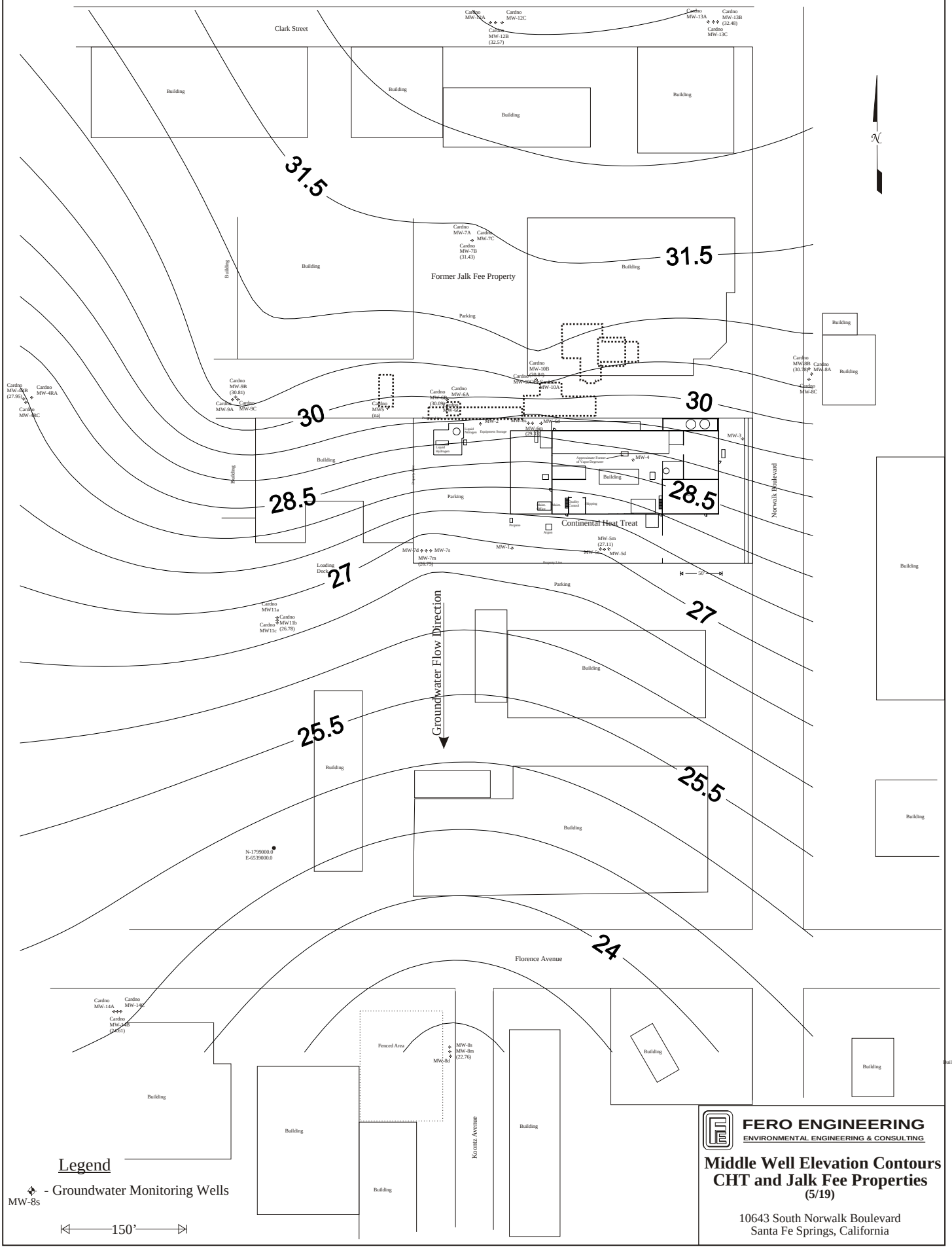
10643 South Norwalk Boulevard
Santa Fe Springs, California

[884WTcont519]

Figure 1

Well Hydrographs Watertable Wells
Continental Heat Treat
Figure 1a





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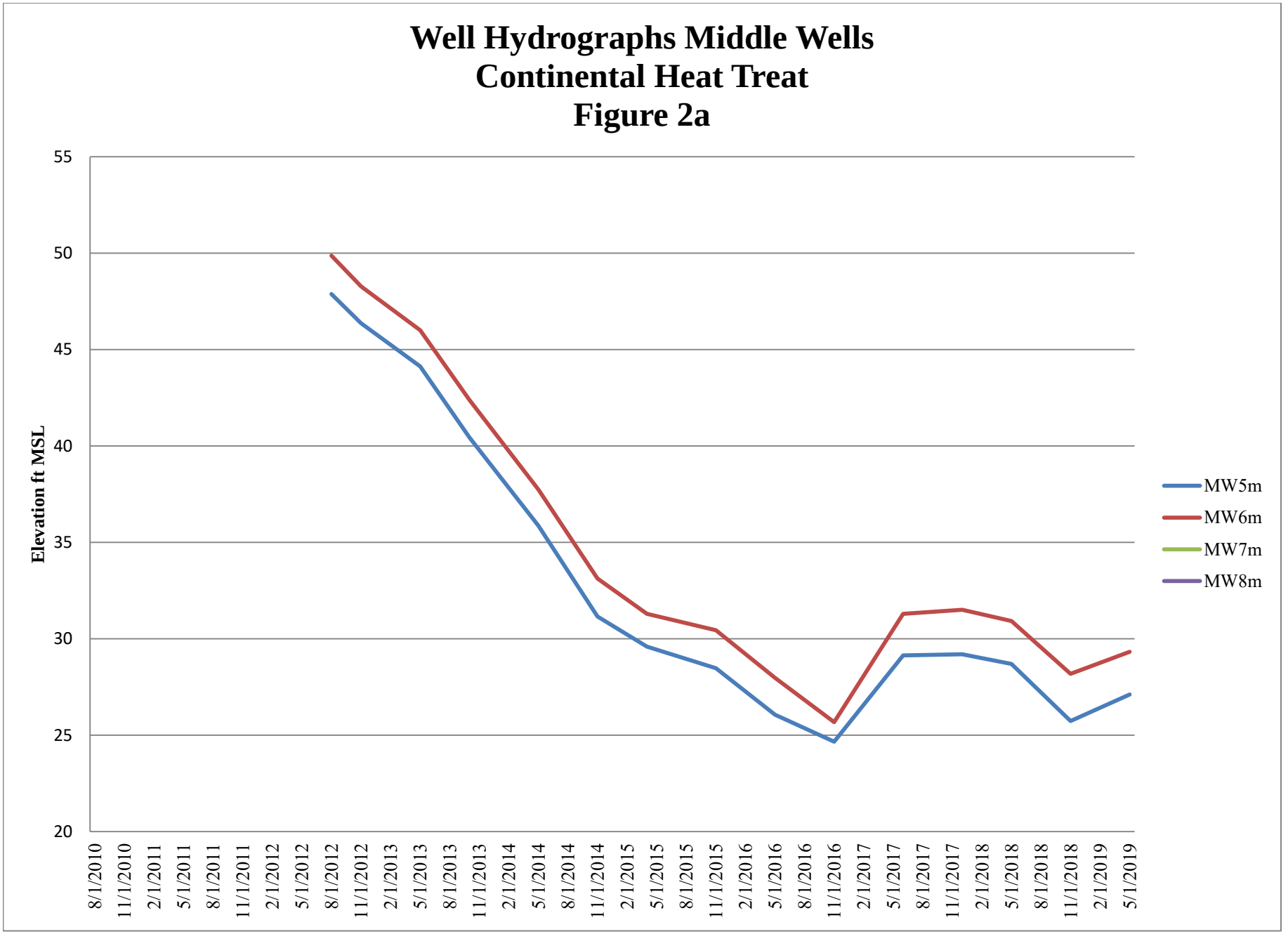
Middle Well Elevation Contours
CHT and Jalk Fee Properties
(5/19)

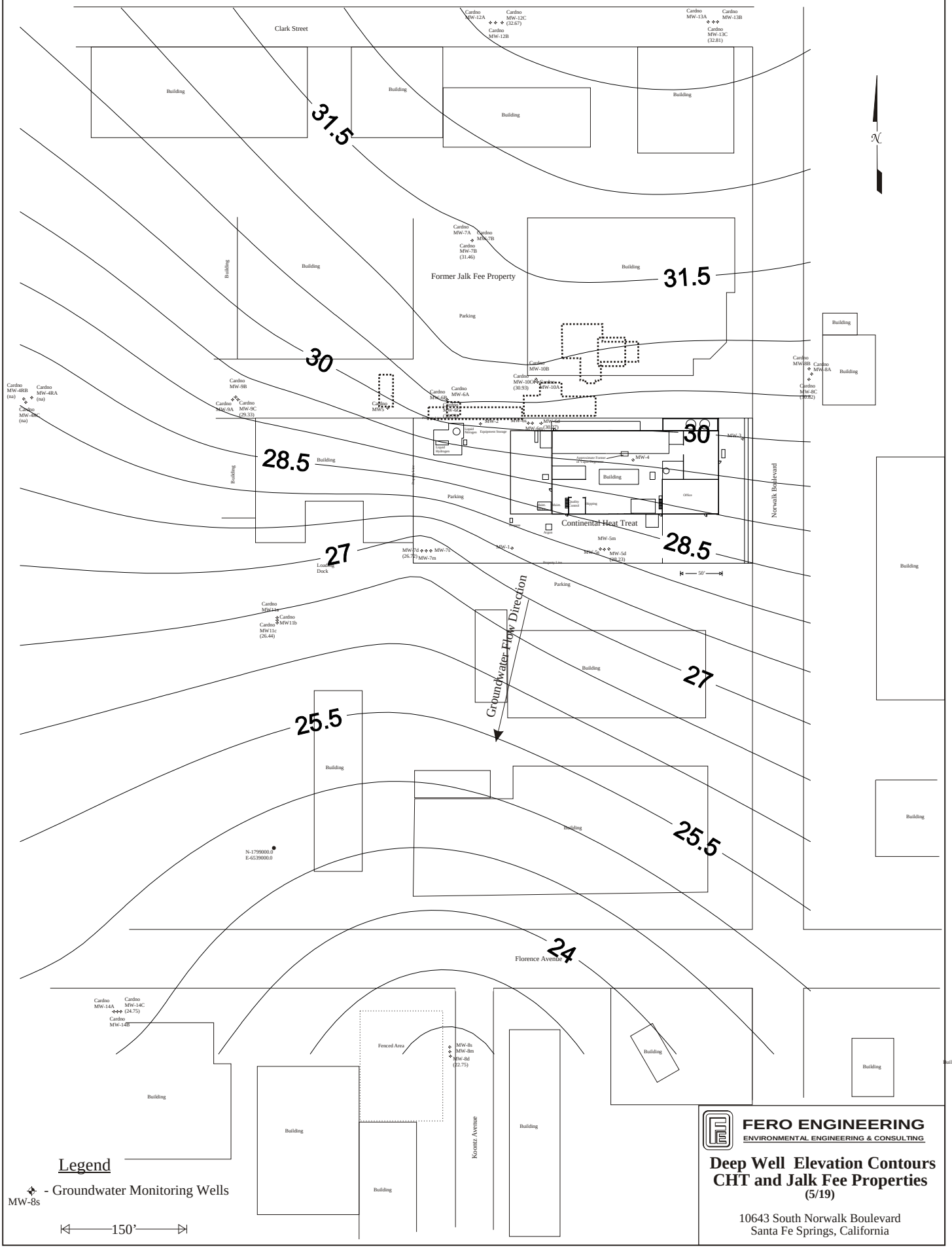
10643 South Norwalk Boulevard
Santa Fe Springs, California

[884MIDcont519]

Figure 2

Well Hydrographs Middle Wells
Continental Heat Treat
Figure 2a





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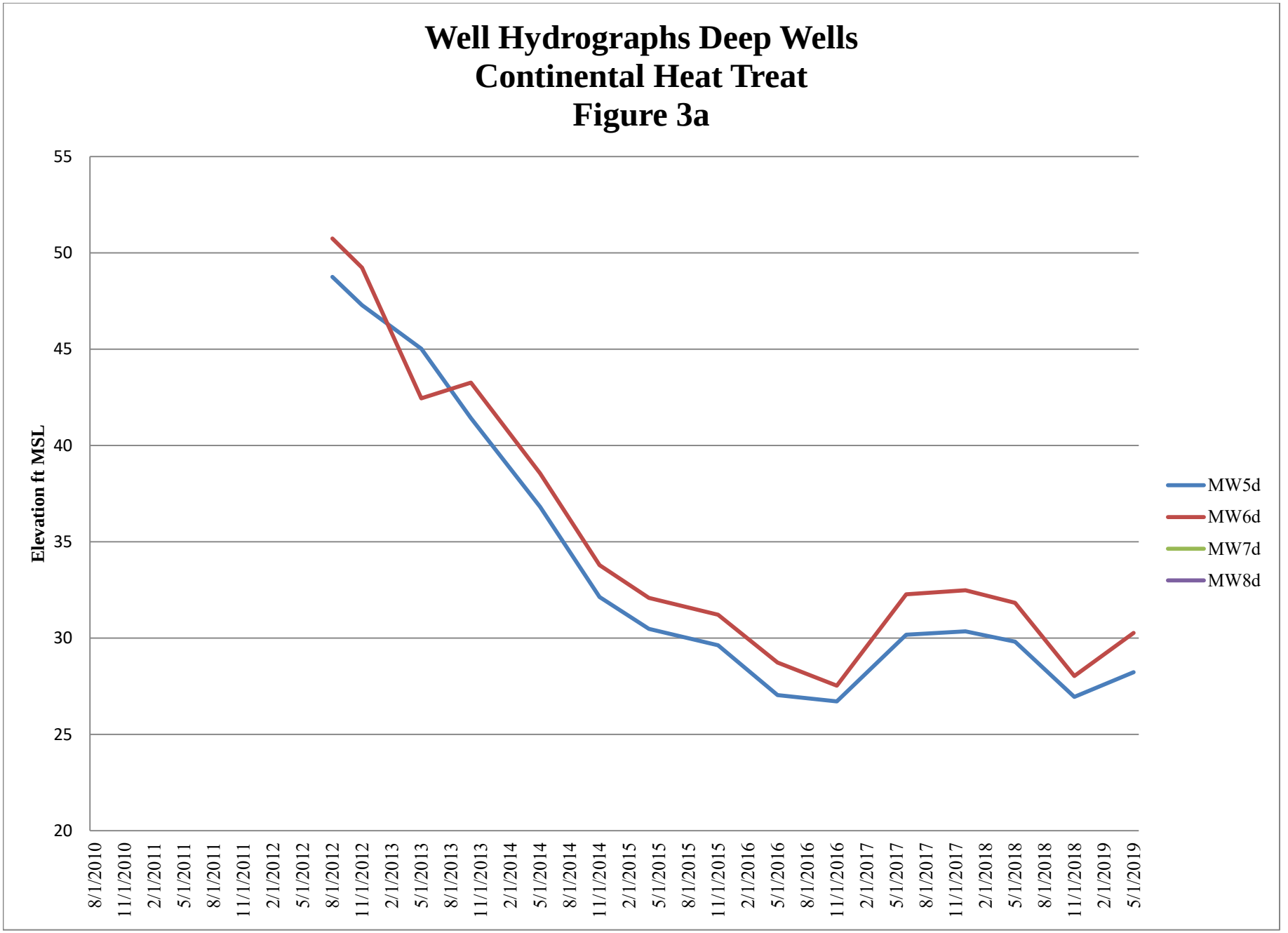
Deep Well Elevation Contours
CHT and Jalk Fee Properties
(5/19)

10643 South Norwalk Boulevard
Santa Fe Springs, California

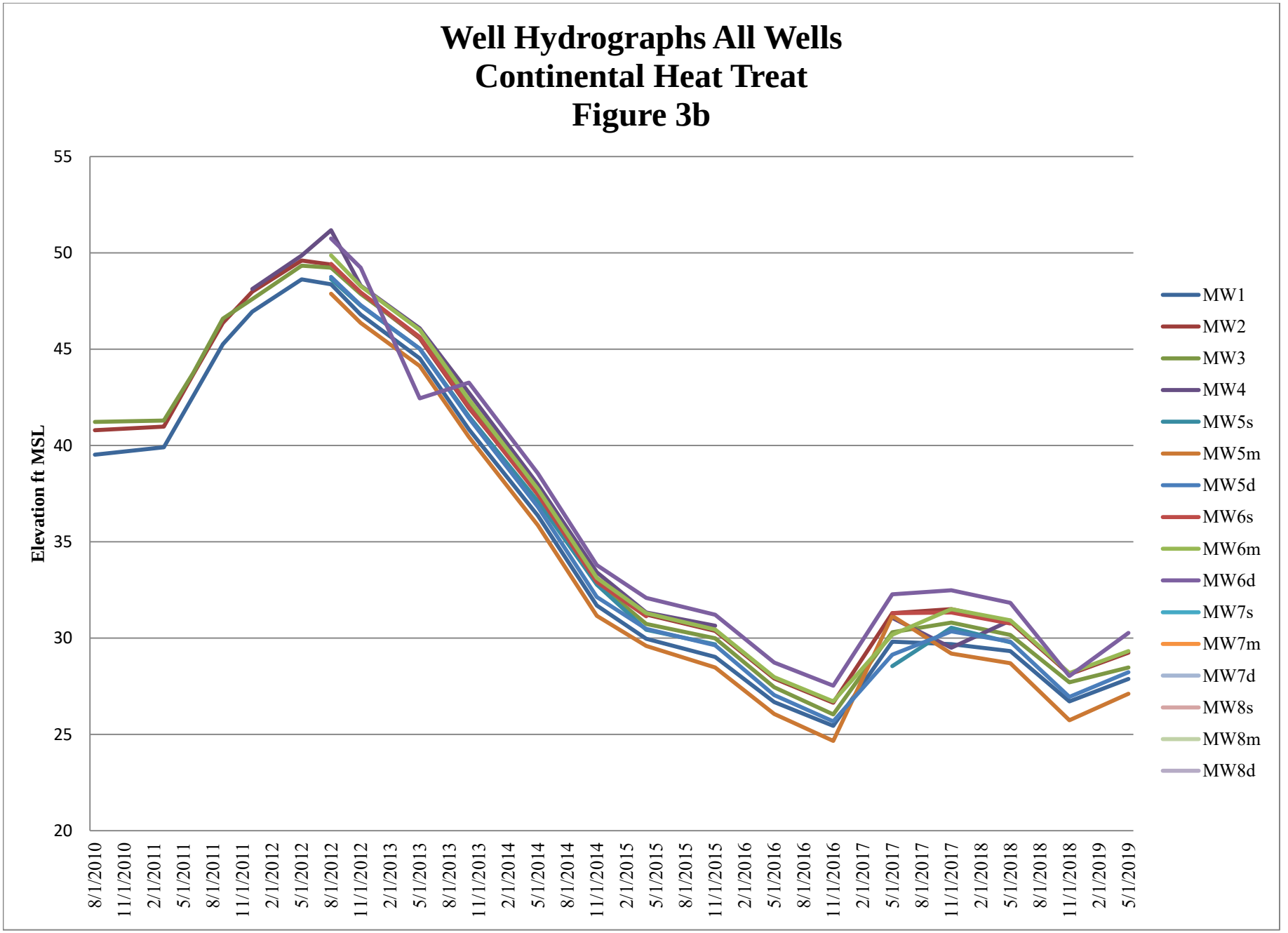
[884DEEPcont519]

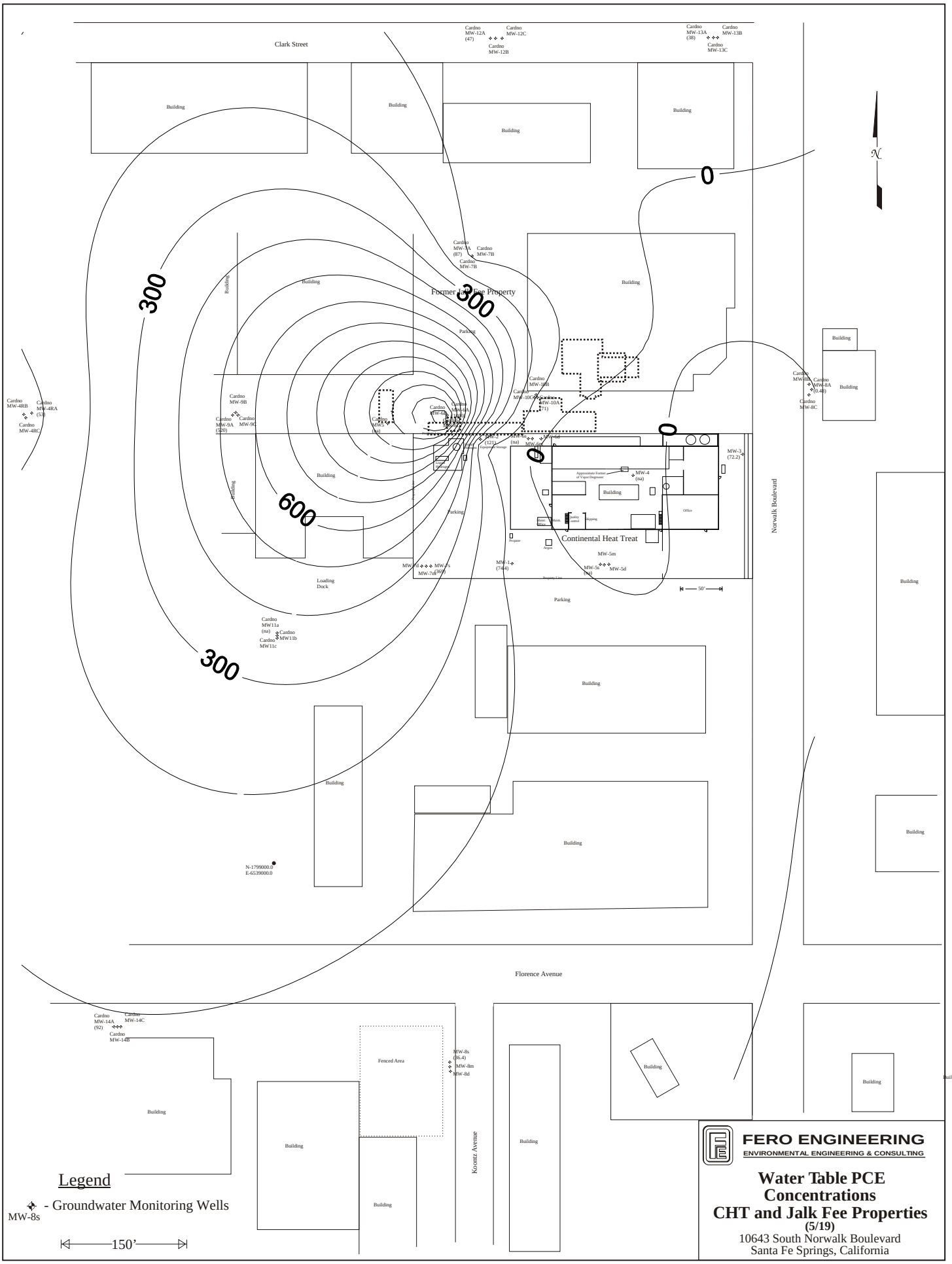
Figure 3

Well Hydrographs Deep Wells
Continental Heat Treat
Figure 3a



Well Hydrographs All Wells
Continental Heat Treat
Figure 3b





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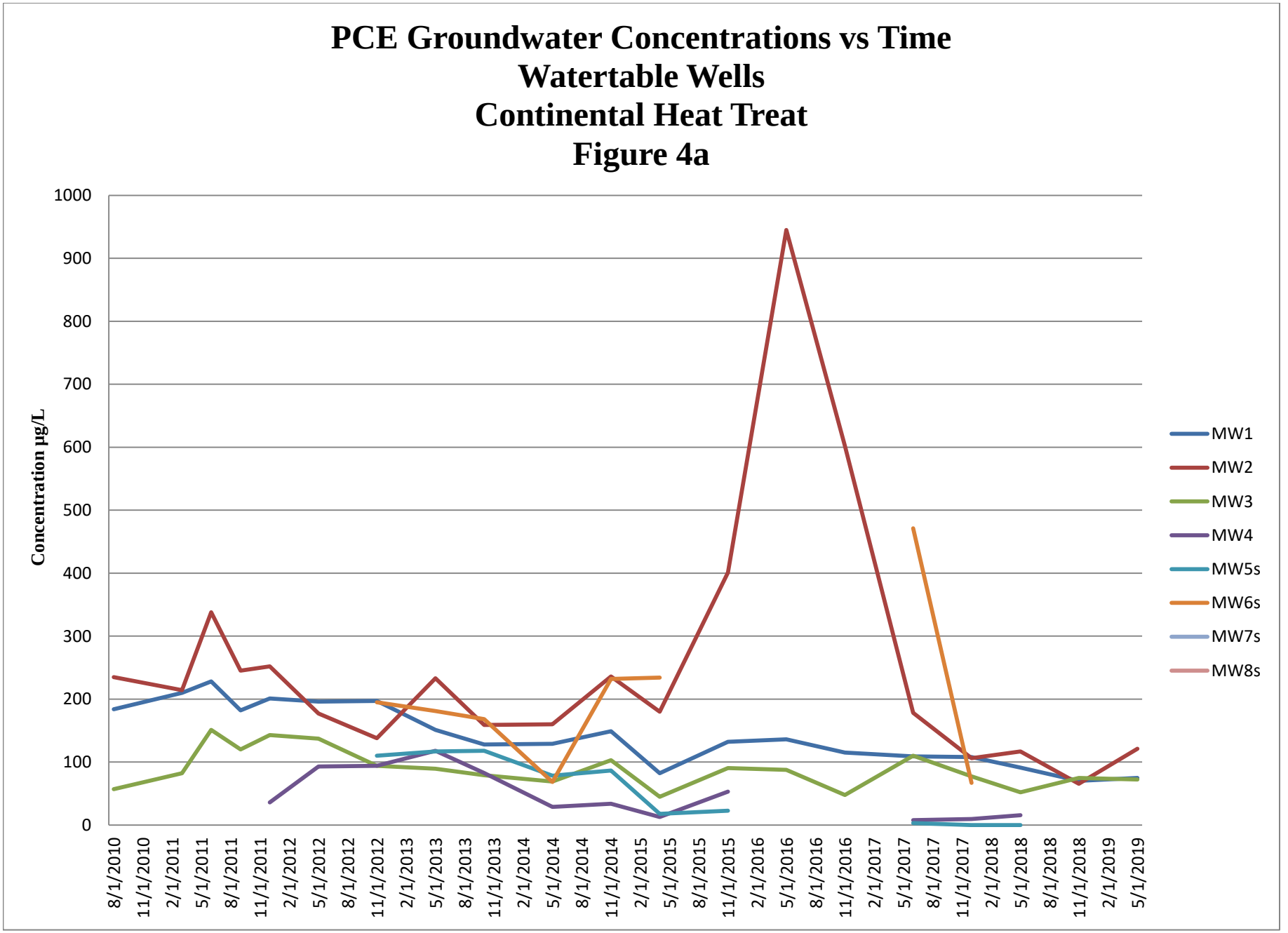
Water Table PCE Concentrations
CHT and Jalk Fee Properties
(5/19)
10643 South Norwalk Boulevard
Santa Fe Springs, California

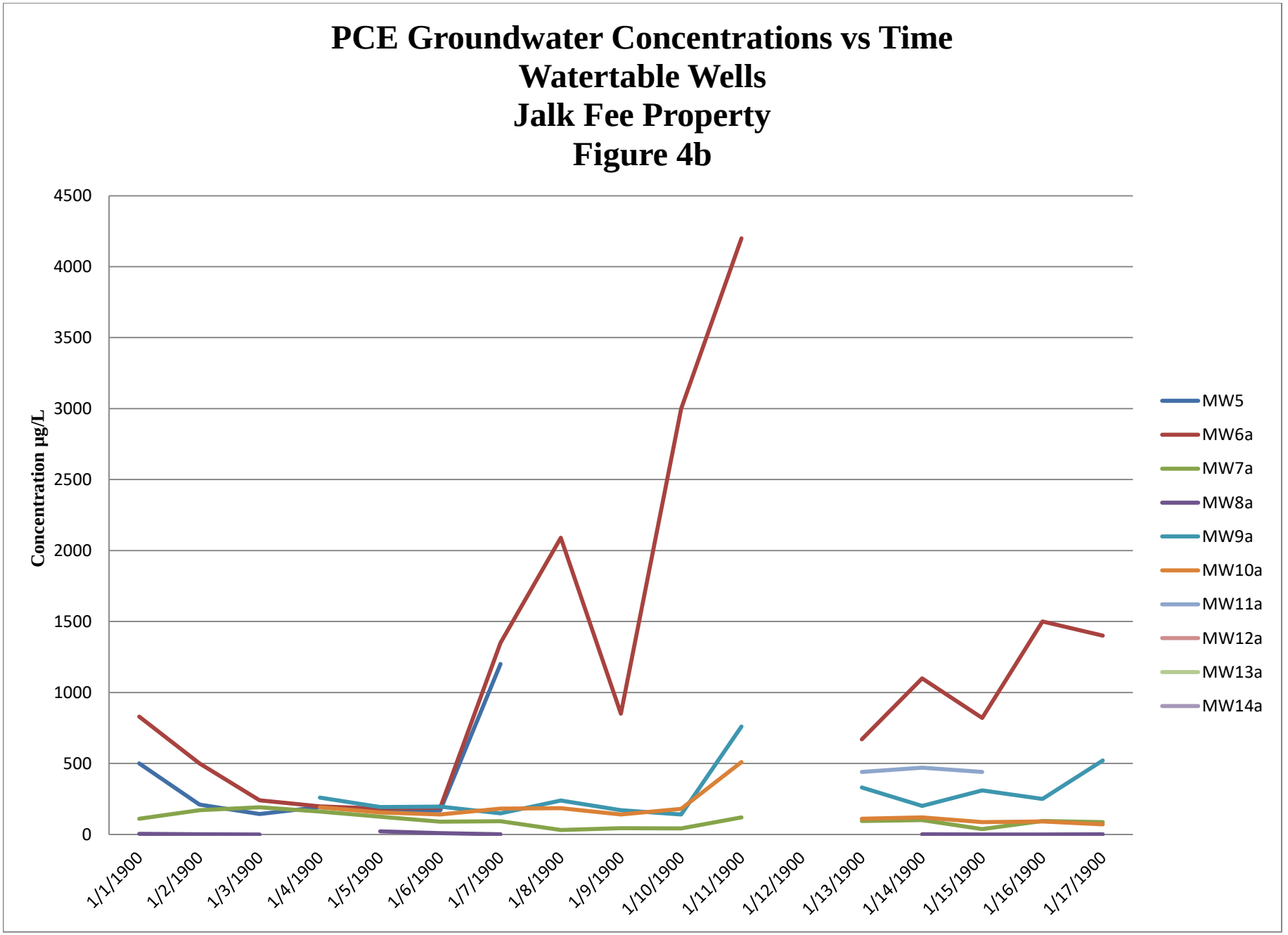
[884PCEwt519]

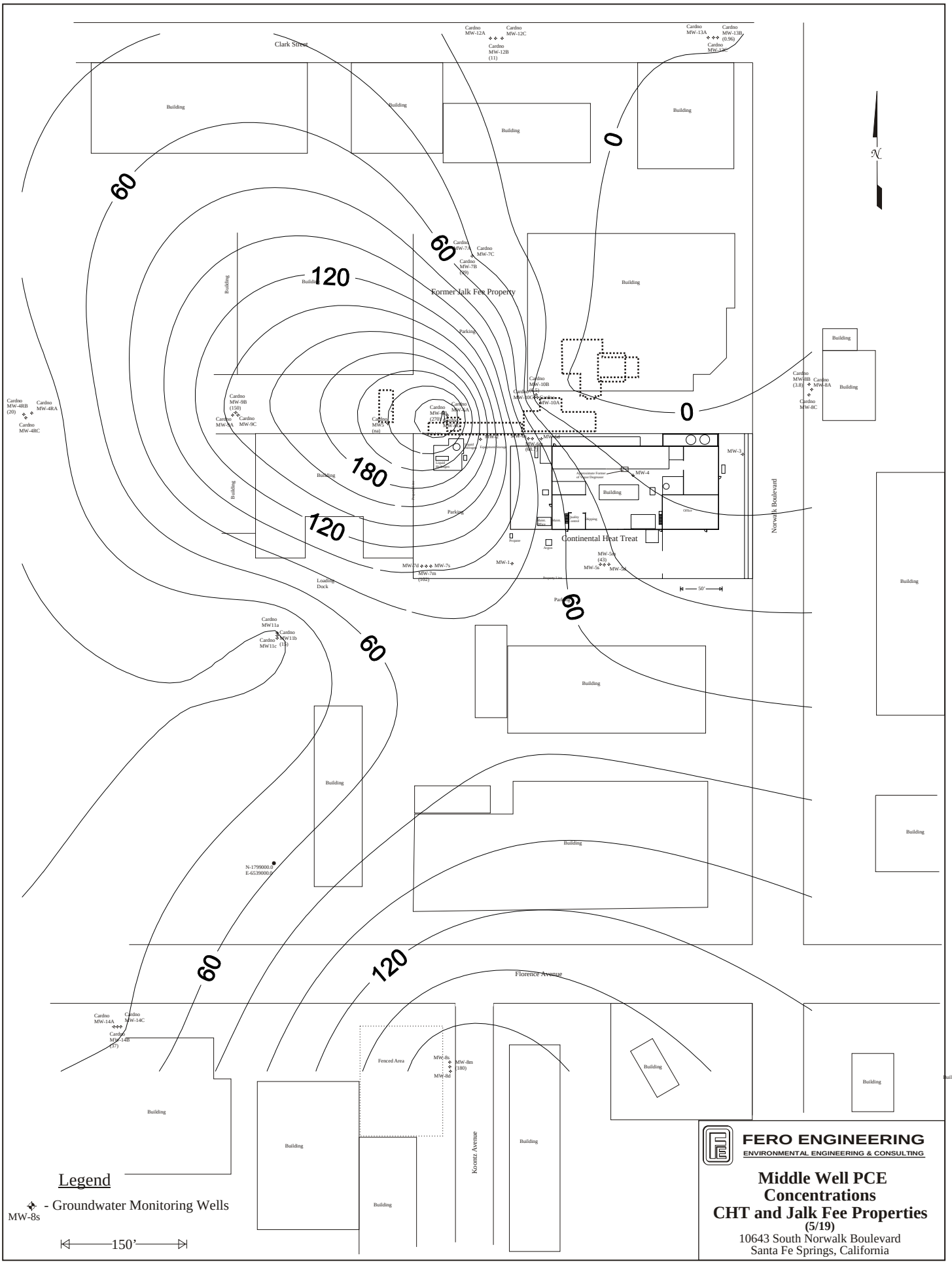
Figure 4

PCE Groundwater Concentrations vs Time
Watertable Wells
Continental Heat Treat
Figure 4a



PCE Groundwater Concentrations vs Time
Watertable Wells
Jalk Fee Property
Figure 4b





Legend

- Groundwater Monitoring Wells

MW-8s

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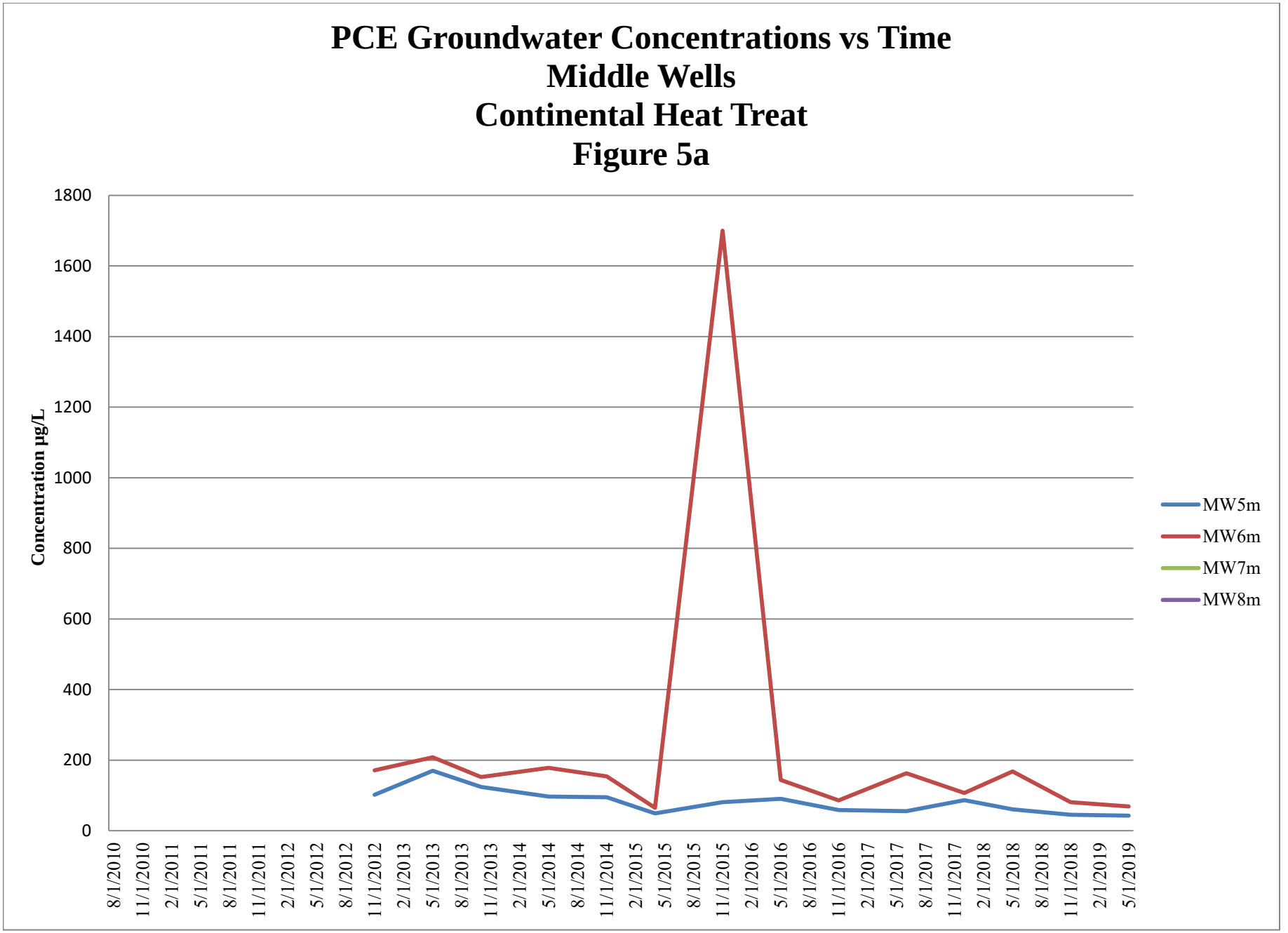
Middle Well PCE Concentrations
CHT and Jalk Fee Properties
(5/19)
10643 South Norwalk Boulevard
Santa Fe Springs, California

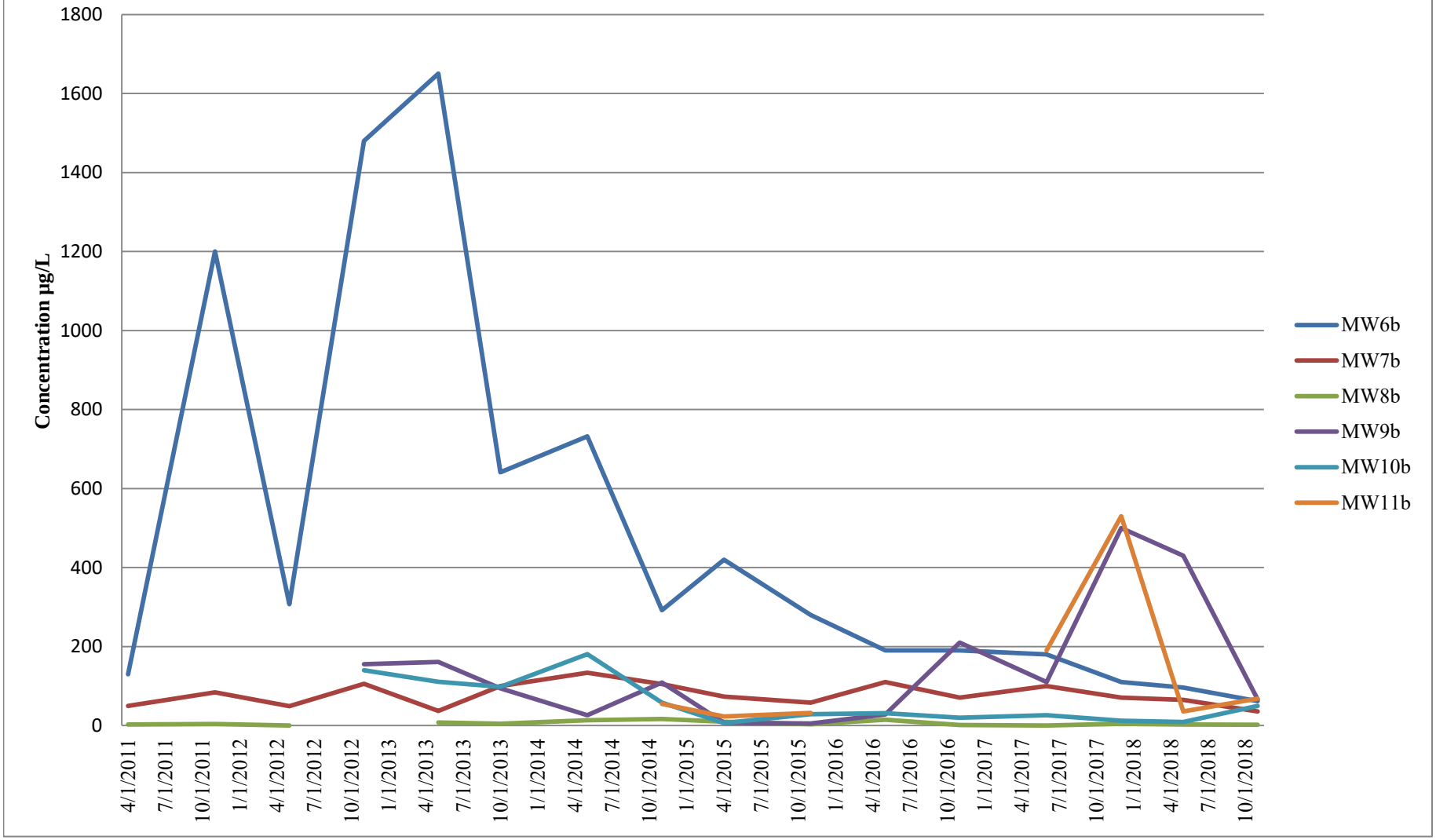
[884PCEmid519]

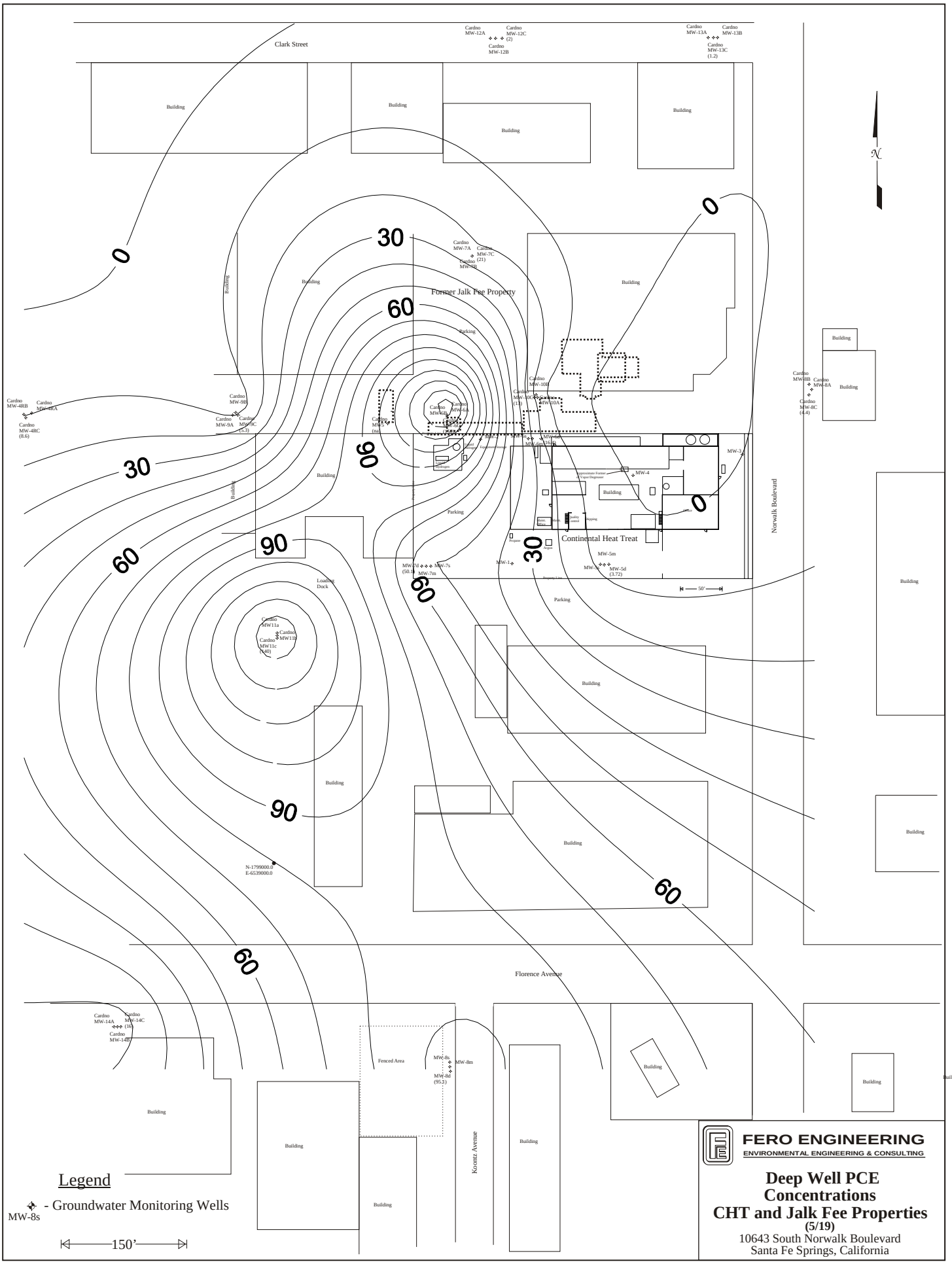
Figure 5

PCE Groundwater Concentrations vs Time
Middle Wells
Continental Heat Treat
Figure 5a



PCE Groundwater Concentrations vs Time
Middle Wells
Jalk Fee Property
Figure 5b

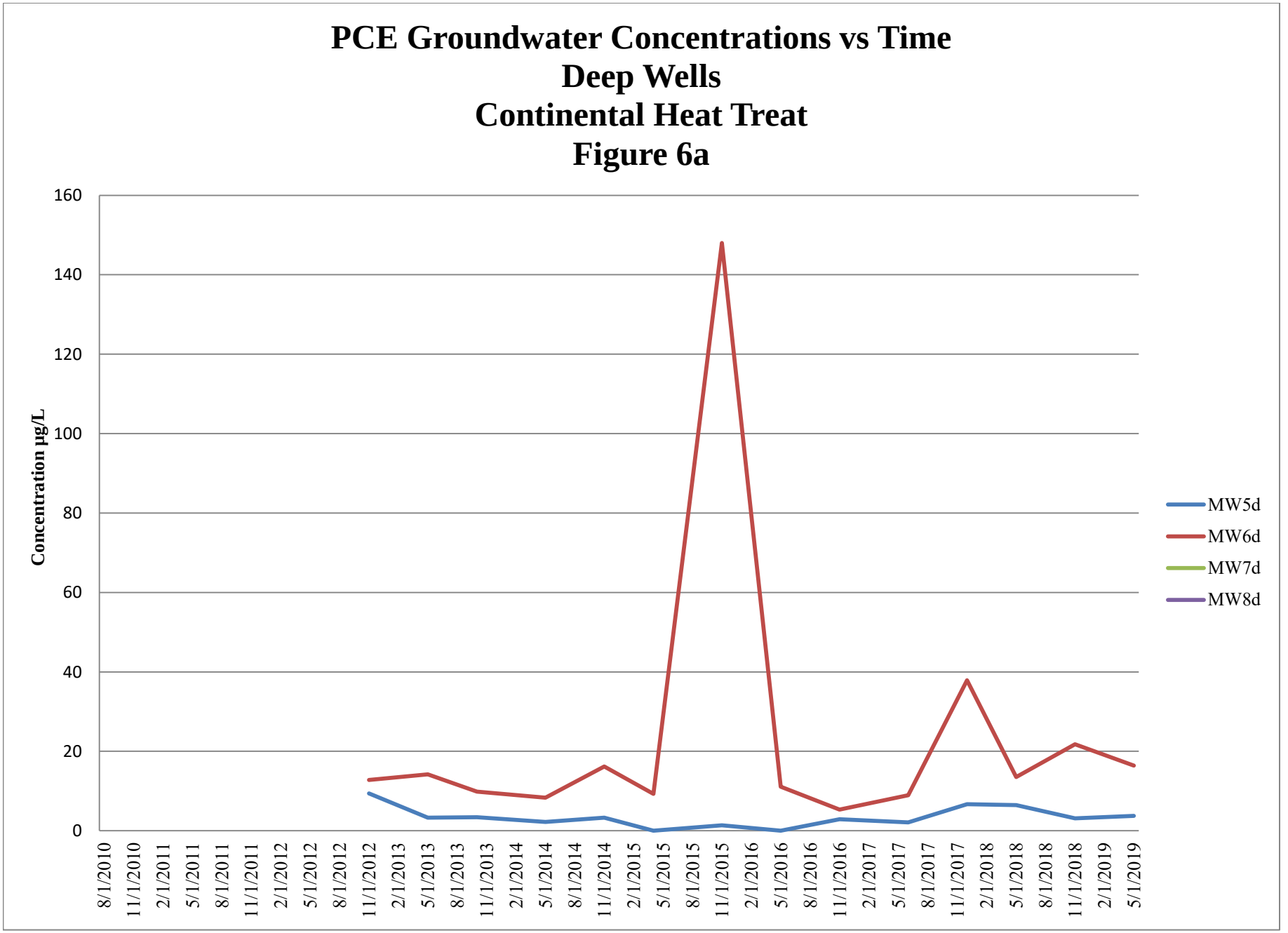




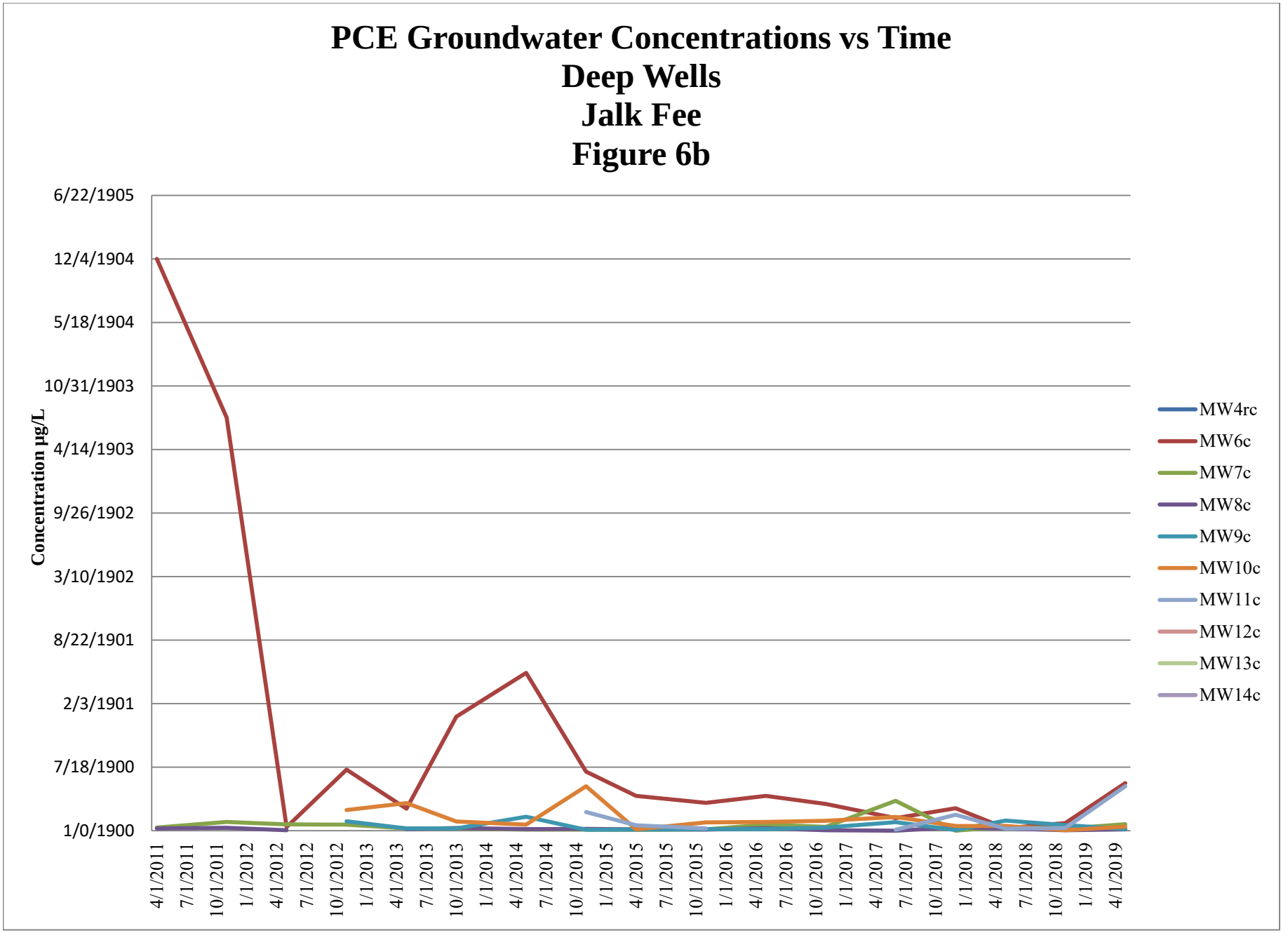
[884PCEdeep519]

Figure 6

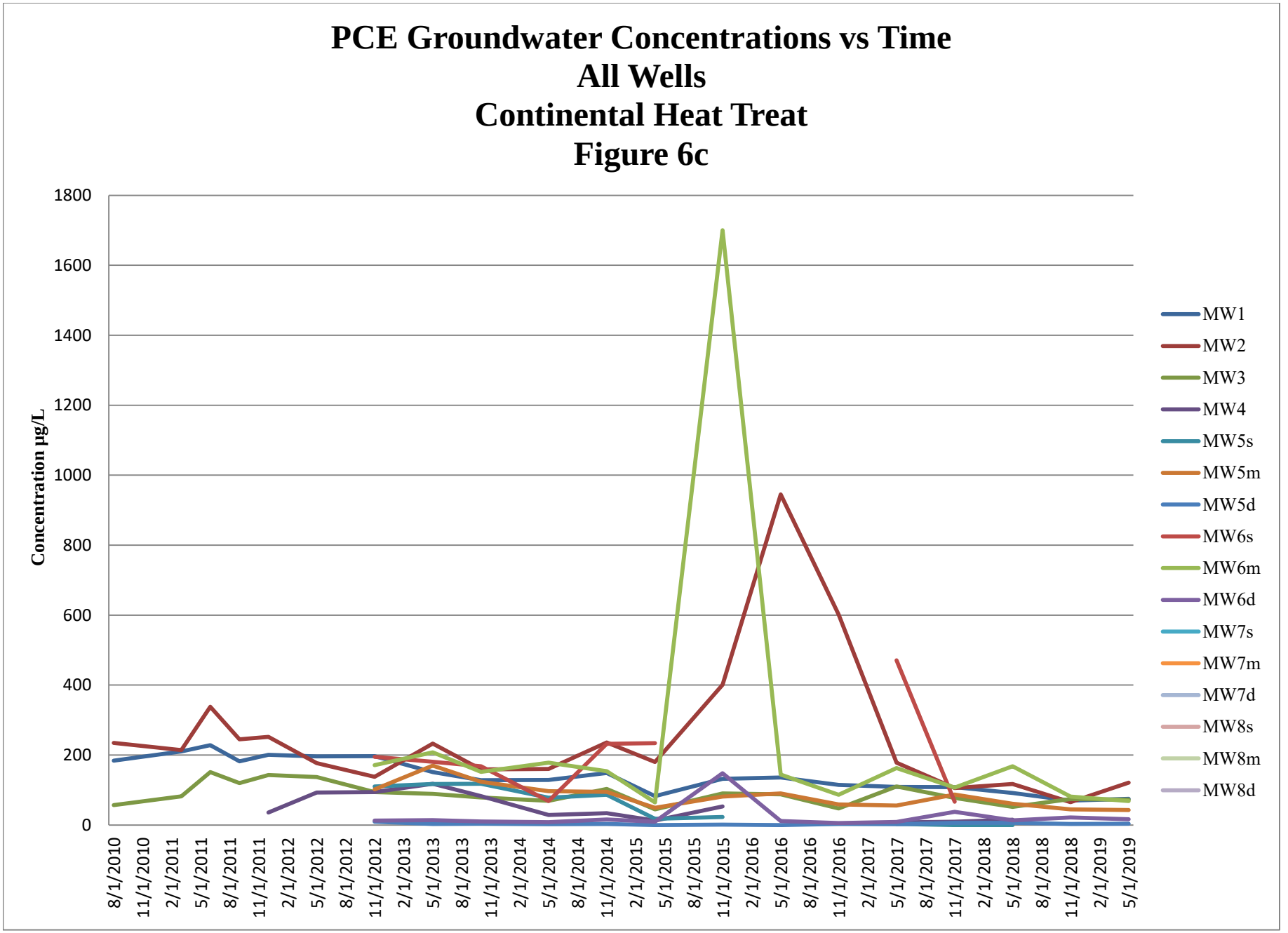
PCE Groundwater Concentrations vs Time
Deep Wells
Continental Heat Treat
Figure 6a

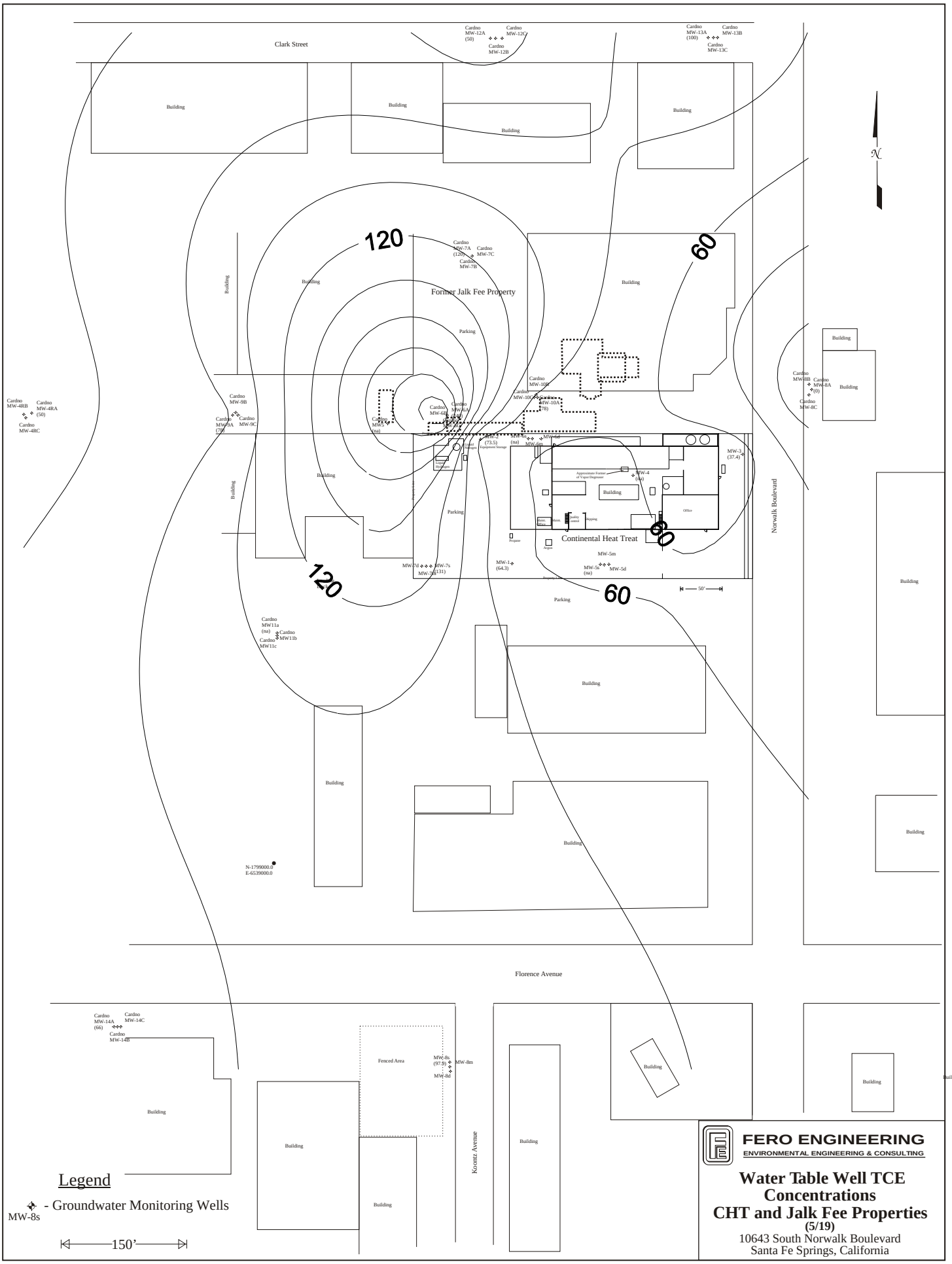


PCE Groundwater Concentrations vs Time
Deep Wells
Jalk Fee
Figure 6b



PCE Groundwater Concentrations vs Time
All Wells
Continental Heat Treat
Figure 6c





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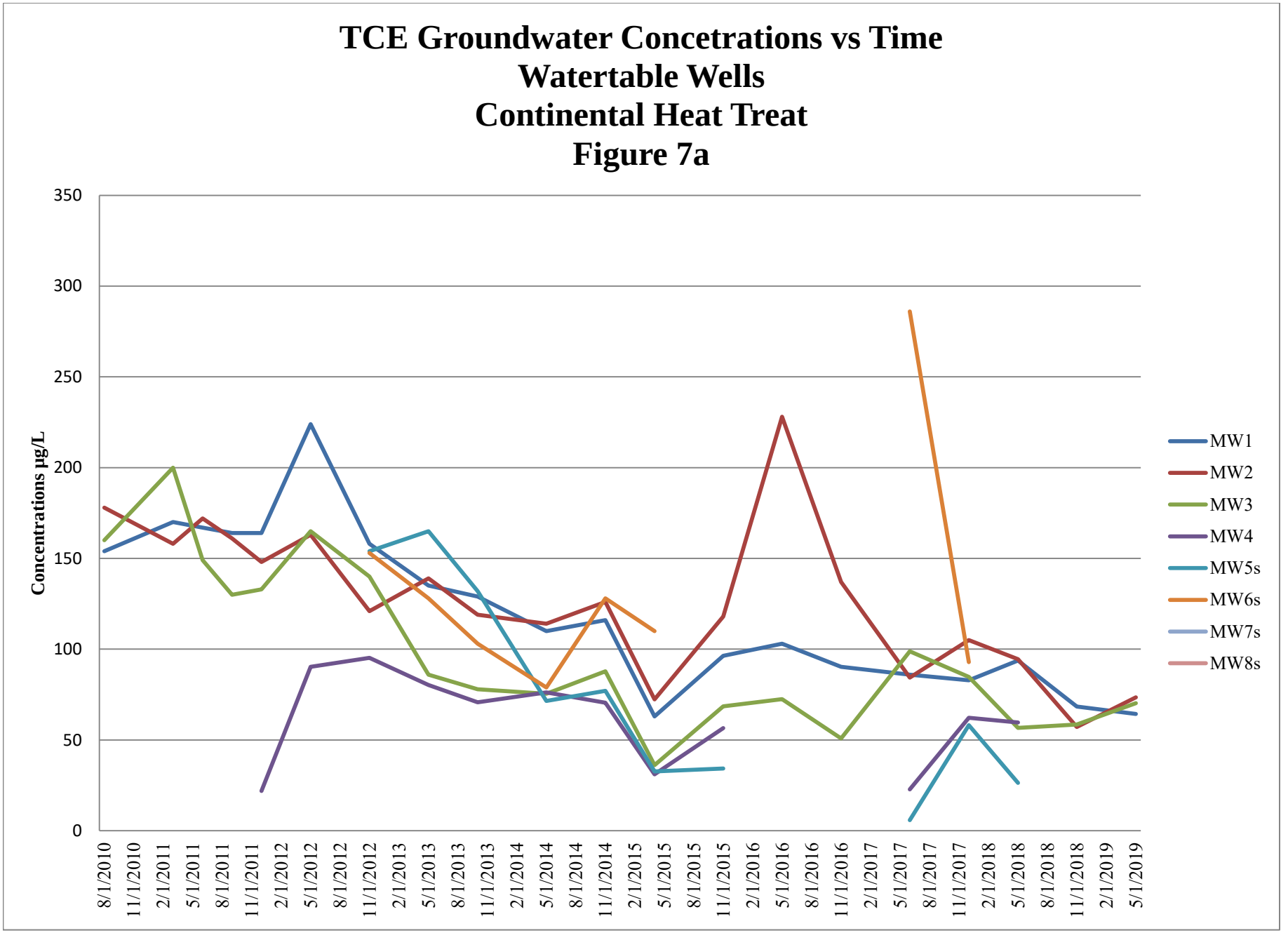
Water Table Well TCE Concentrations
CHT and Jalk Fee Properties
(5/19)
10643 South Norwalk Boulevard
Santa Fe Springs, California

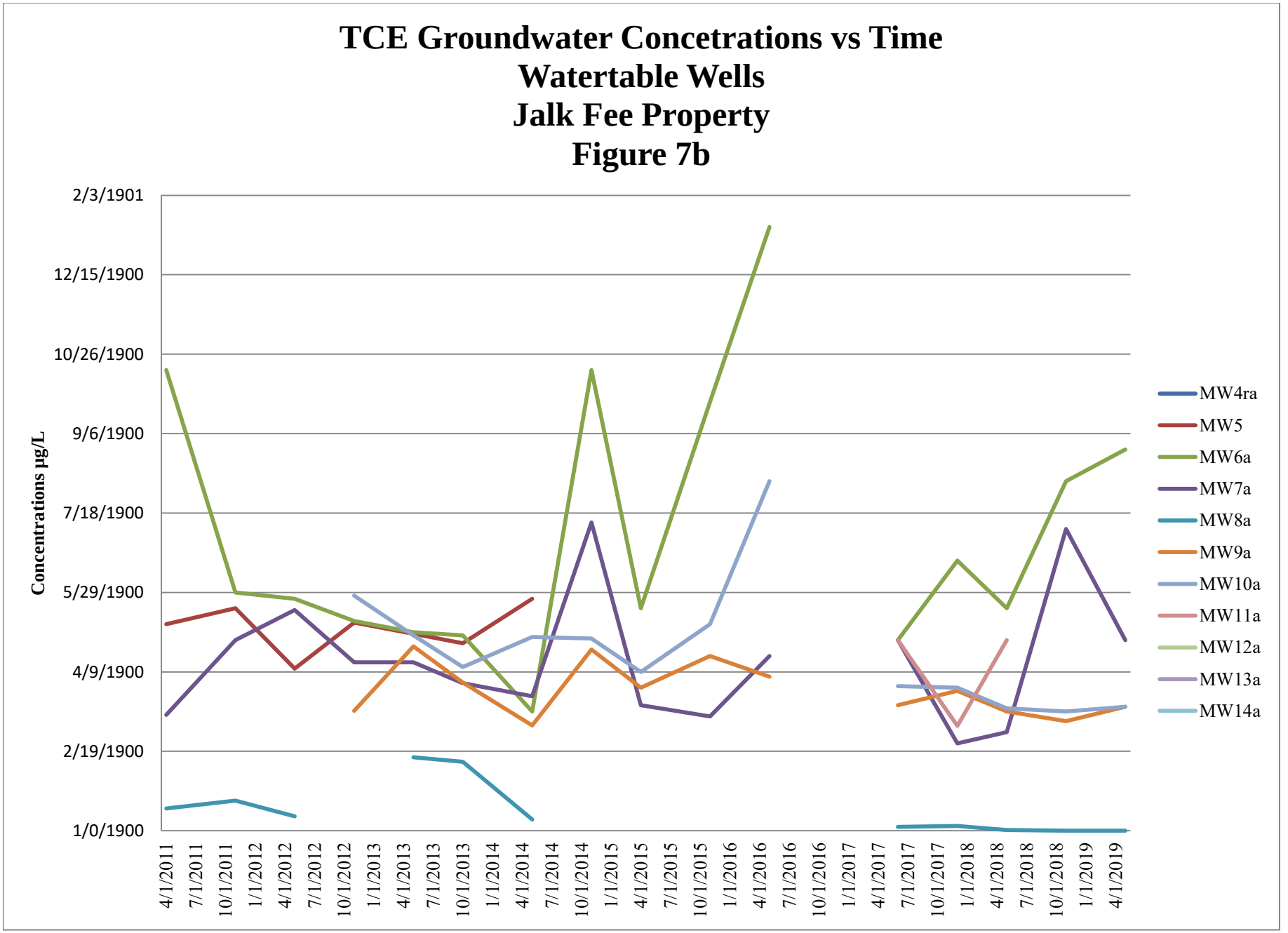
[884TCEwt519]

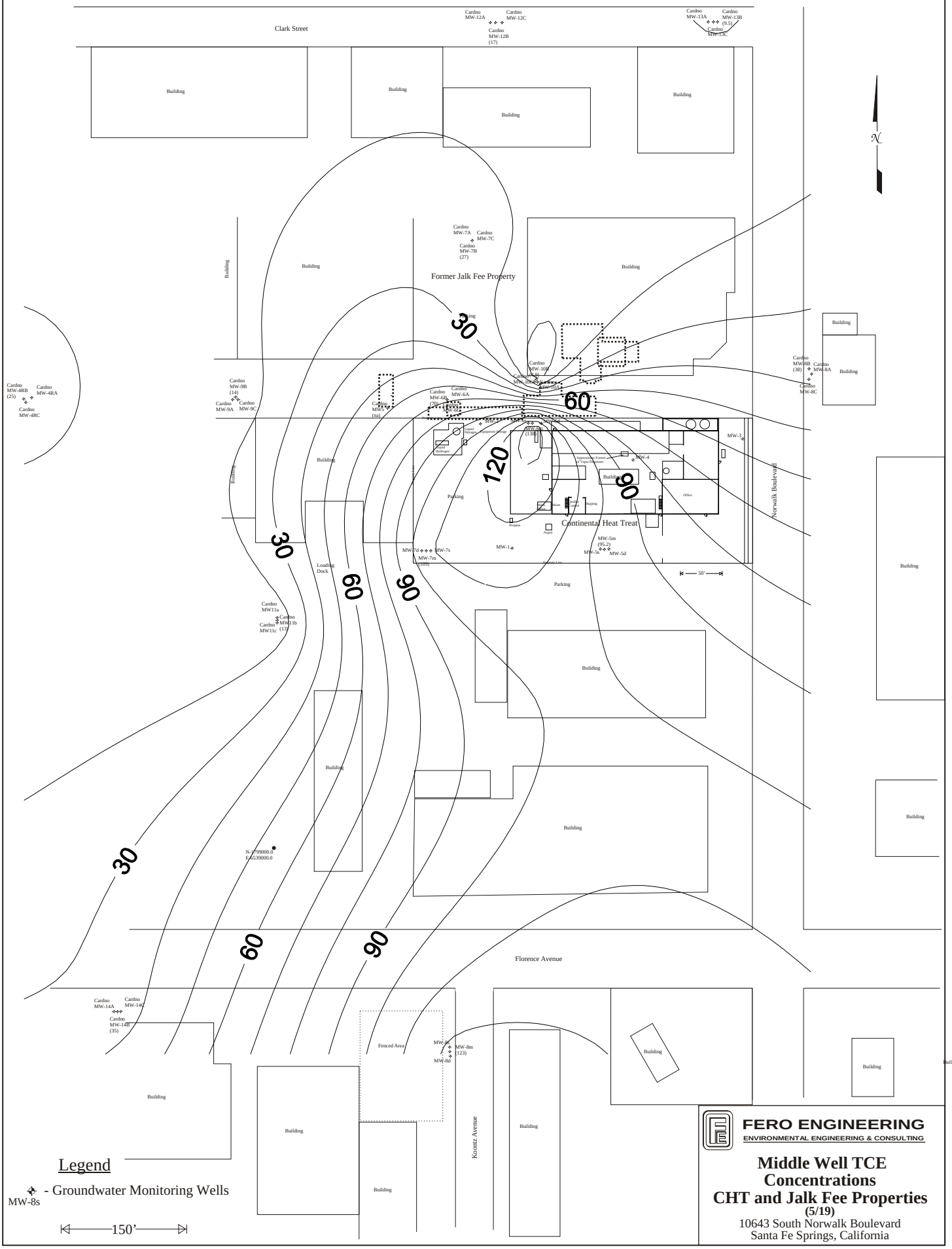
Figure 7

TCE Groundwater Concetrations vs Time
Watertable Wells
Continental Heat Treat
Figure 7a



TCE Groundwater Concetrations vs Time
Watertable Wells
Jalk Fee Property
Figure 7b





Legend

- Groundwater Monitoring Wells

MW-8s

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Middle Well TCE Concentrations CHT and Jalk Fee Properties

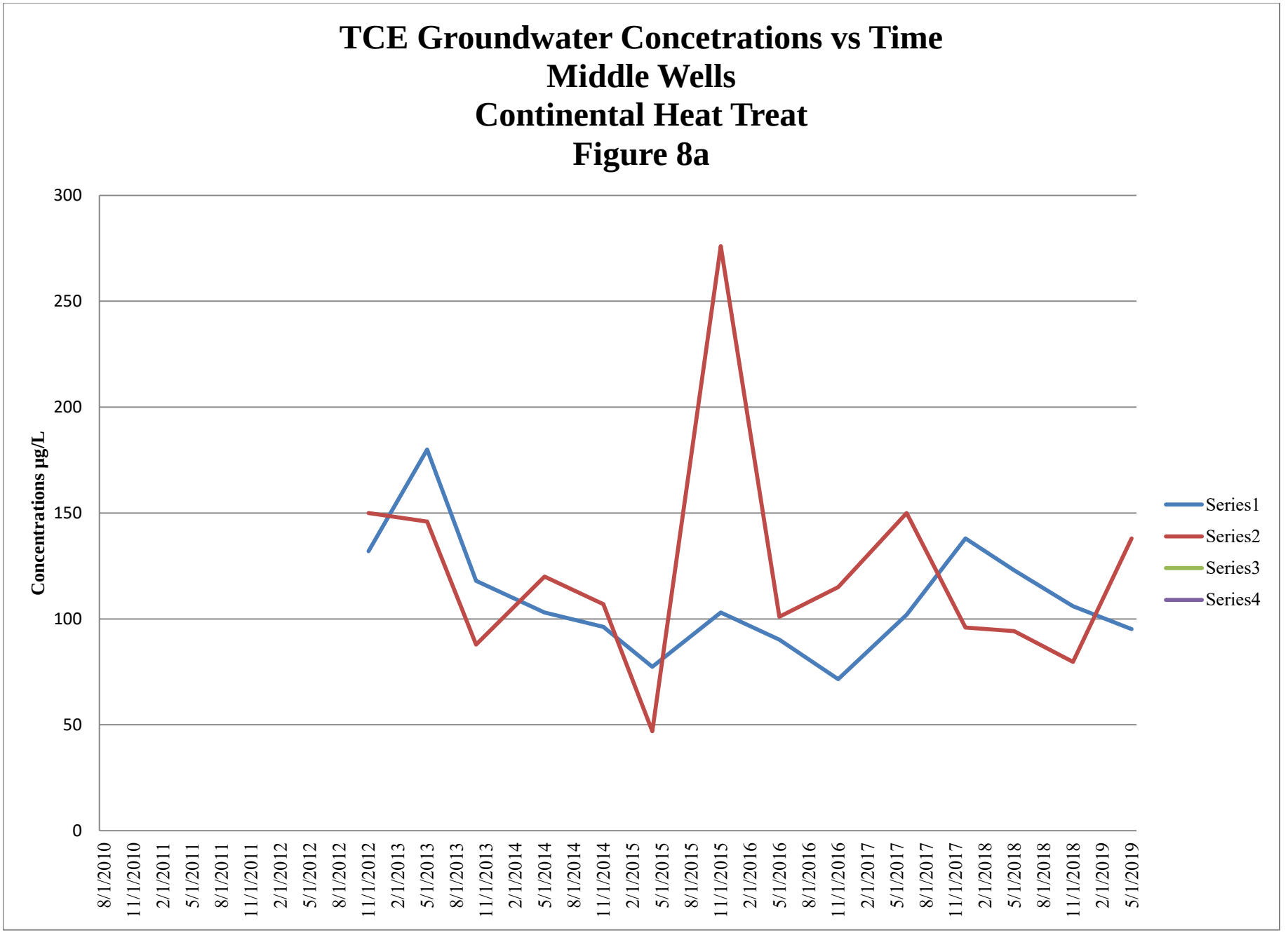
(5/19)

10643 South Norwalk Boulevard
Santa Fe Springs, California

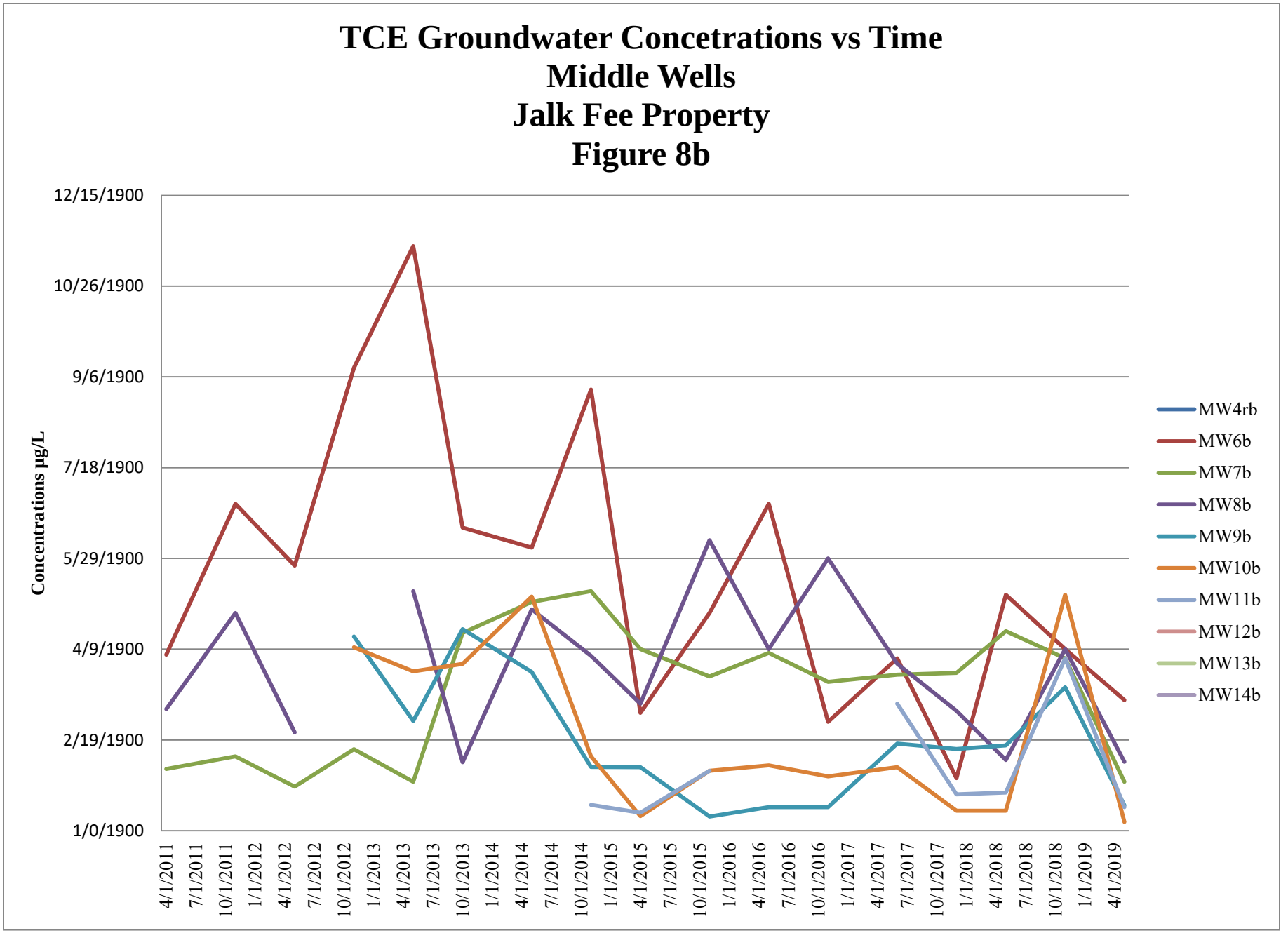
[884TCEmid519]

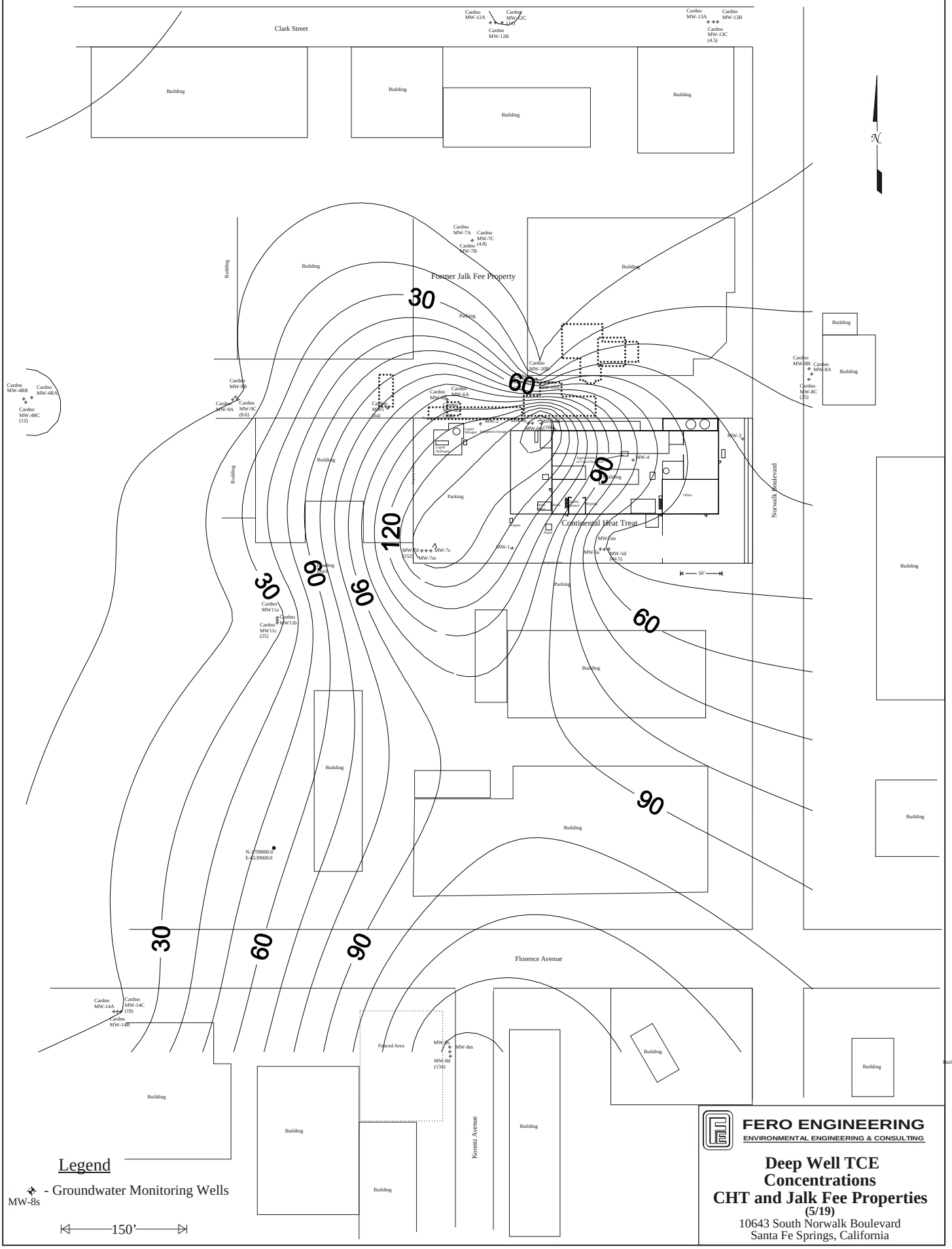
Figure 8

TCE Groundwater Concetrations vs Time
Middle Wells
Continental Heat Treat
Figure 8a



TCE Groundwater Concetrations vs Time
Middle Wells
Jalk Fee Property
Figure 8b





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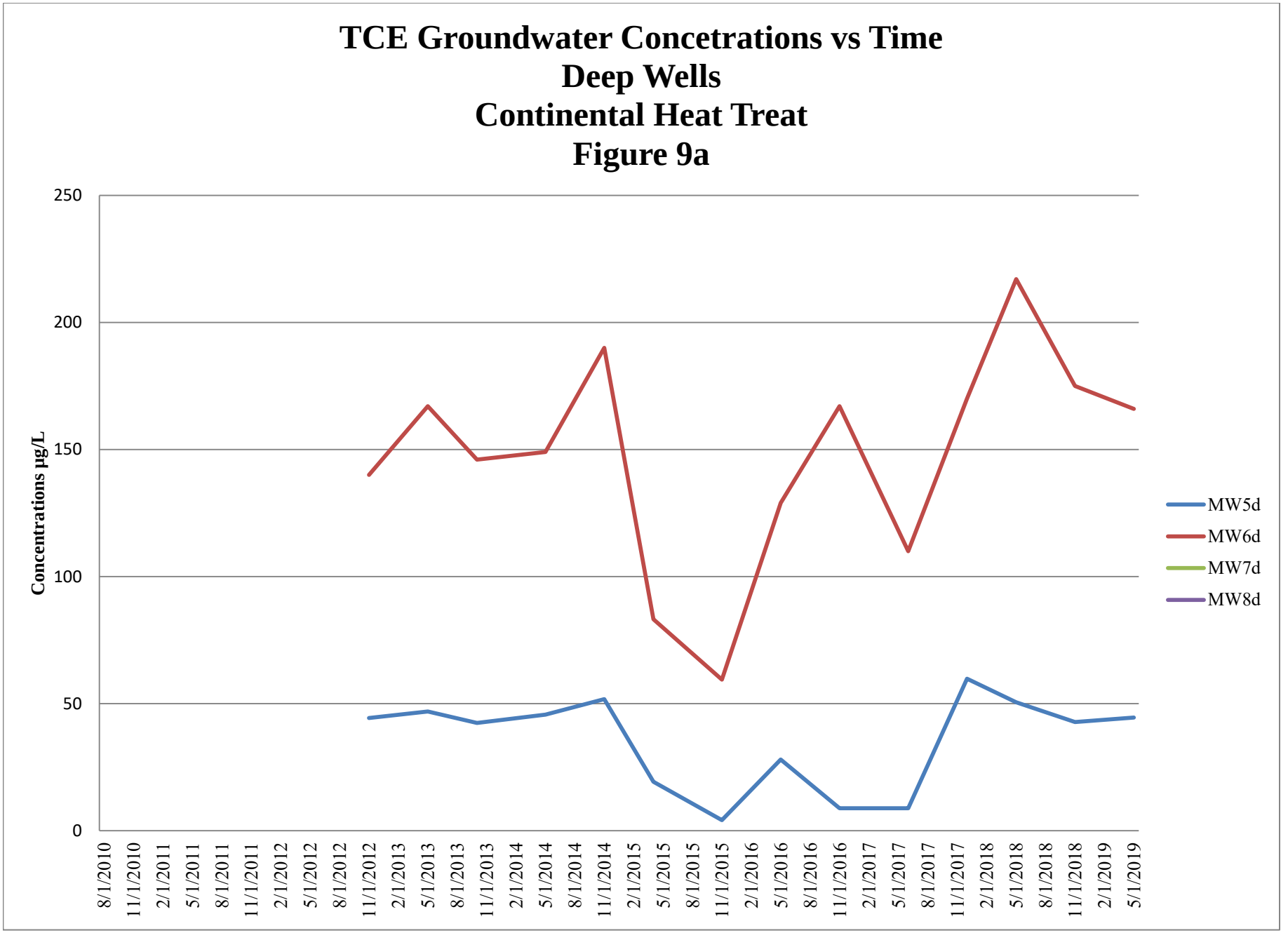
Deep Well TCE Concentrations
CHT and Jalk Fee Properties
(5/19)
10643 South Norwalk Boulevard
Santa Fe Springs, California

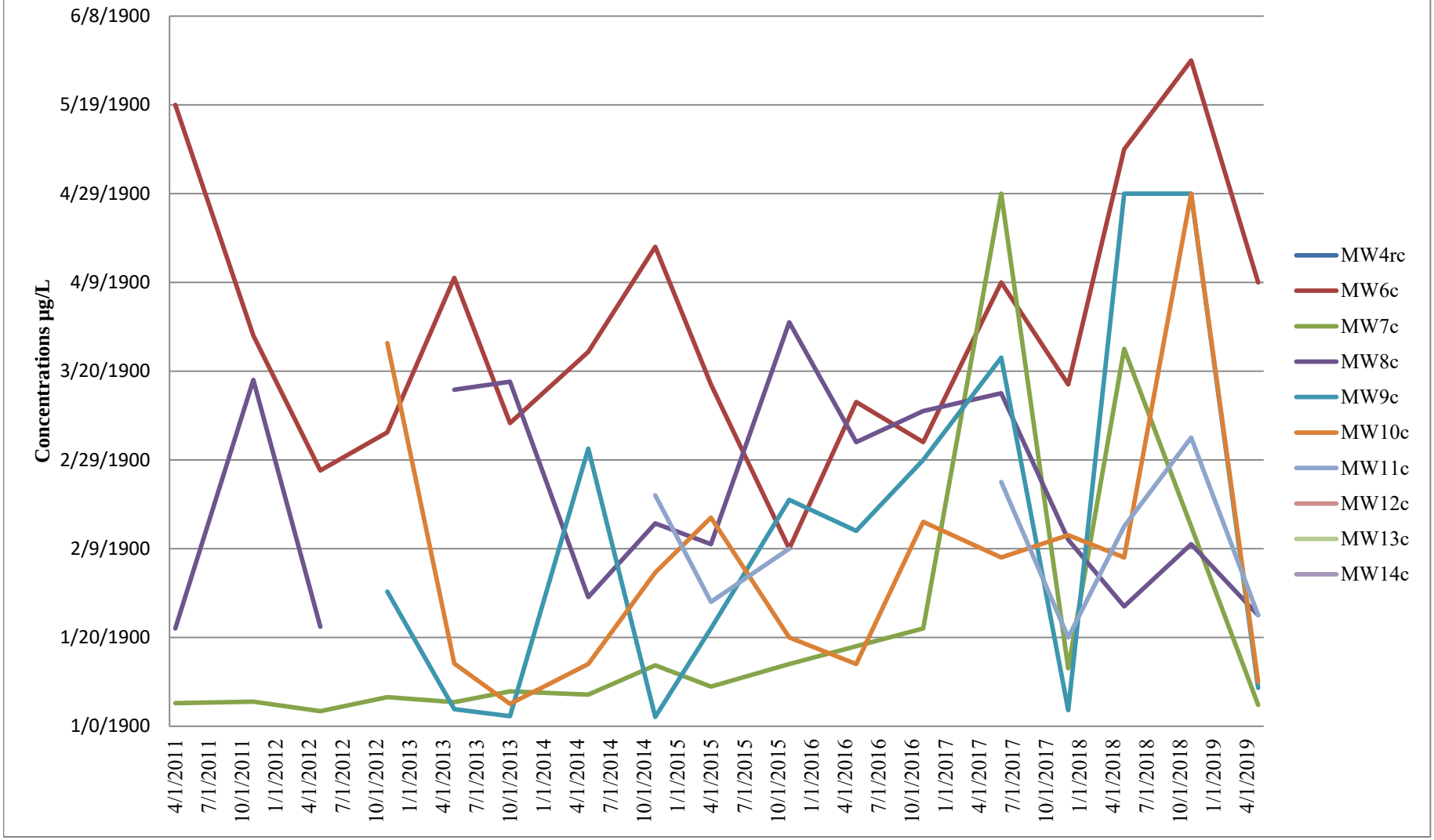
[884TCEdeep519]

Figure 9

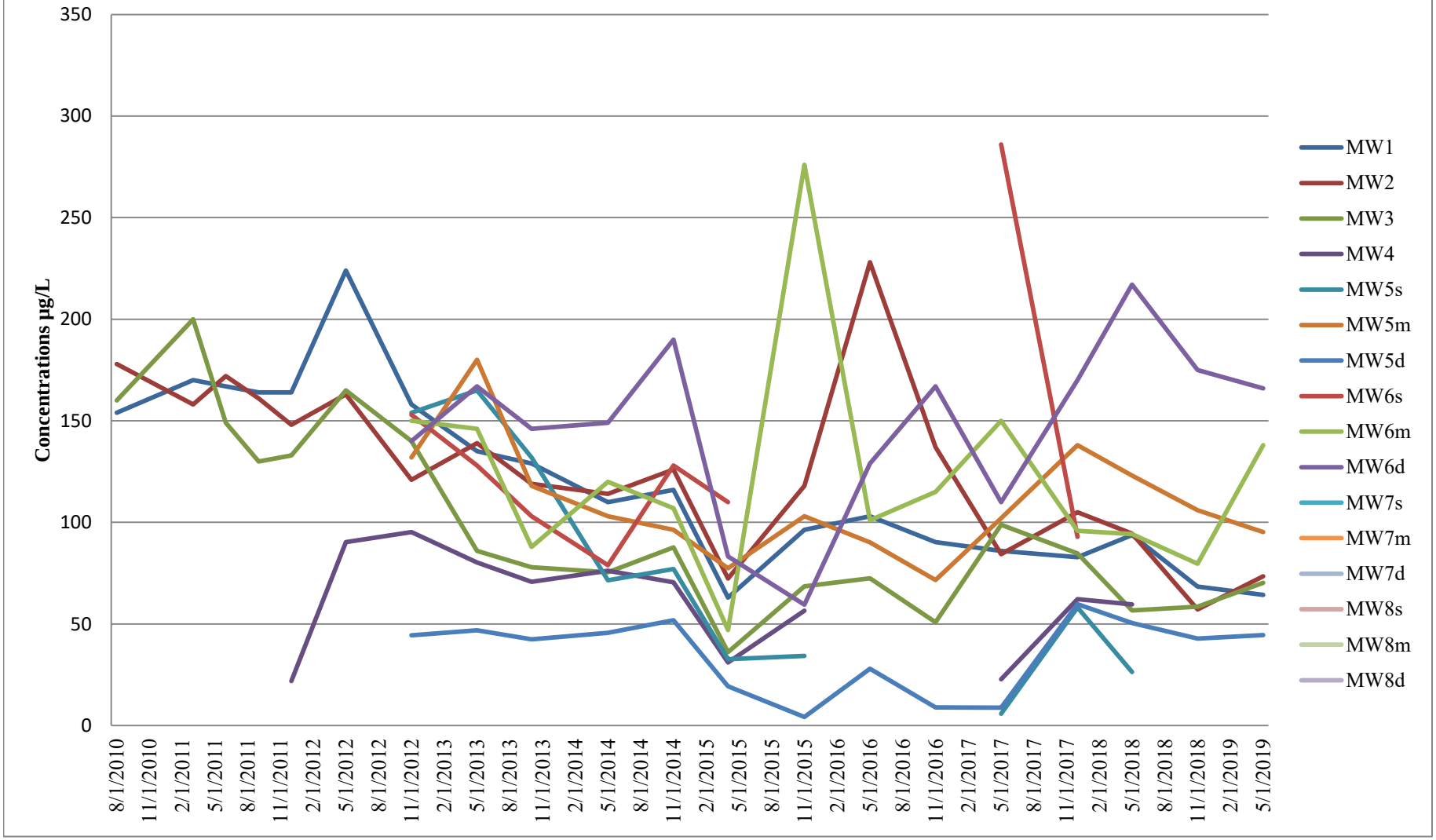
TCE Groundwater Concetrations vs Time
Deep Wells
Continental Heat Treat
Figure 9a



TCE Groundwater Concetrations vs Time
Deep Wells
Jalk Fee Property
Figure 9b



TCE Groundwater Concetrations vs Time
All Wells
Continental Heat Treat
Figure 9c



Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW1 **Date:** 05/15/19

DTGW: 109.20’

Purge Data

Gallons	Temp. (F°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
1	71.9	8.07	48	1.54	265	0.57
2	72	7.47	-42	1.85	467	0
3	73.3	7.91	-32	1.77	280	0.54
4	73.4	7.86	-35	1.78	277	0.11

Sampled at: 15:40

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW2 **Date:** 05/15/19

DTGW: 108.74’

Purge Data

Gallons	Temp. (F°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
1	71.4	7.91	72	1.77	606	0
2	71.5	7.88	74	1.82	369	1.69
3	71.6	7.96	85	1.82	167	0.44
4	71.6	8.03	89	1.83	124	0
5	71.7	8.08	93	1.79	79.9	0
6	71.7	8.13	90	1.72	54.3	0
7	71.7	8.14	87	1.71	50.2	0

Sampled at: 15:03

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW3 **Date:** 05/15/19

DTGW: 108.56’

Purge Data

Gallons	Temp. (F°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2	74	7.82	21	1.64	483	0.58
4	74.2	8.32	31	1.69	606	1.29
6	74.2	8.02	11	1.43	71.2	0.77
8	74.2	8.08	25	1.44	60.3	0.23
10	74.2	8.26	32	1.52	85.9	4.98
12	74.5	8.14	19	1.04	29.5	0.18
14	74.5	8.17	24	1.29	24.0	0.09
16	74.6	8.18	37	1.72	11.9	0

Sampled at: 16:18

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW4 **Date:** 05/15/19

DTGW: DRY WELL

Purge Data

Gallons	Temp. (F°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2						
4						
6						
8						
10						

Sampled at: DRY WELL

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW5s **Date:** 05/15/19

DTGW:

Purge Data

Gallons	Temp. (C°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2						
4						
6						
8						
10						

Sampled at: DRY WELL

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW5m **Date:** 05/15/19

DTGW: 110.26’

Purge Data

Gallons	Temp. (F°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2	70.3	7.30	-22	1.66	53.5	1.40
4	69.1	7.78	-80	1.45	141	1.43
6	69.1	7.58	-71	1.69	93	0.03
8	69.4	7.53	-75	1.68	65.5	0
10	69.7	7.44	-74	1.68	34.4	0
12	70	7.29	-66	1.71	12.9	0
14	71.7	7.30	-74	1.72	5.5	0

Sampled at: 10:50

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW5d **Date:** 05/15/19

DTGW: 109.31’

Purge Data

Gallons	Temp. (F°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2	71.4	7.52	-65	1.45	3.5	0
4	70.9	7.62	-54	1.21	0.6	0
6	71.0	7.47	-56	0.975	0	0
8	71.0	7.46	-25	0.616	0	0
10	71.1	7.66	-3	0.568	0	0
12	71.1	7.77	-7	0.545	0	0

Sampled at: 11:15

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW6s **Date:** 05/15/19

DTGW: 107.46

Purge Data

Gallons	Temp. (C°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2						
4						
6						
8						
10						

Sampled at: DRY WELL

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW6m **Date:** 05/15/19

DTGW: 108.62’

Purge Data

Gallons	Temp. (F°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2	73.4	7.63	20	1.54	486	0
4	72.4	7.62	-52	1.71	157	0
6	72.6	7.53	-69	1.75	107	0
8	72.7	7.68	-56	1.51	39.7	0
10	72.8	8.03	38	1.13	9.6	0
12	72.6	8.07	51	1.12	6.3	0
14	72.4	8.11	67	1.10	2.9	0

Sampled at: 14:11

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW6d **Date:** 05/15/19

DTGW: 107.74’

Purge Data

Gallons	Temp. (F°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2	72.5	8.07	-67	1.18	11.3	0
4	72.7	8.05	-76	1.19	9.1	0
6	72.7	8.04	-79	1.19	5.5	0
8	72.8	8.04	-82	1.19	1.5	0

Sampled at: 14:29

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW7s **Date:** 05/15/19

DTGW: 109.35'

Purge Data

Gallons	Temp. (F°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2	72.8	7.30	-19	1.62	56.9	0
4	73.1	7.31	38	1.5	116	0.12
6	73.3	7.22	45	1.49	182	0
8	73.4	7.39	50	1.35	322	0
10	73.2	7.65	70	1.27	401	0.09
12	73	7.82	92	1.23	536	0.55
14	73.2	7.98	93	1.24	739	0.96
16	73.5	7.78	67	1.43	637	0.57
18	73.7	7.63	48	1.44	505	1.22
20	73.9	7.63	47	1.43	498	1.18

Sampled at: 13:10

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW7m **Date:** 05/15/19

DTGW: 109.41’

Purge Data

Gallons	Temp. (F°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2	70.0	7.67	-77	1.49	80.5	0
4	71.4	7.35	-67	1.76	204	3.96
6	72.4	7.28	-67	1.76	110	3.85
8	72.1	7.24	-68	1.75	31.8	0
10	72.2	7.23	-68	1.75	20.8	0
12	72.5	7.22	-69	1.75	3.9	0

Sampled at: 12:21

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW7d **Date:** 05/15/19

DTGW: 109.42’

Purge Data

Gallons	Temp. (F°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2	69.8	7.89	-27	0.783	1.7	0
4	68.7	7.89	-38	1.28	5.4	0
6	68.9	7.84	-78	1.28	3.1	0
8	68.1	7.83	-81	1.25	1	0
10	69.3	7.84	-84	1.24	0.2	0

Sampled at: 11:55

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW8s **Date:** 05/15/19

DTGW: 110.84’

Purge Data

Gallons	Temp. (F°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2	70.7	7.08	29	0.728	509	1.29
4	70.4	7.19	62	0	243	9.32
6	70.4	7.18	69	0.353	171	6.34
8	70.3	7.14	81	0.672	108	1.51
10	70.2	7.21	84	0.69	62.8	0
12	70.2	7.32	76	0.699	44	0.17
14	70.5	7.33	40	1.79	16	0.57
16	70.7	7.10	26	1.87	10.4	0.68

Sampled at: 9:58

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW8m **Date:** 05/15/19

DTGW: 111.26’

Purge Data

Gallons	Temp. (F°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2	70.3	7.66	-32	1.35	755	5.63
4	70.2	7.46	-56	1.48	466	0.24
6	70.2	7.45	-55	1.48	361	2.88
8	70.4	7.34	-56	1.48	207	0.27
10	70.5	7.33	-54	1.47	167	0.26
12	70.8	7.27	-45	1.44	104	0.9
14	70.8	7.33	-45	1.4	55	0.04
16	70.7	7.34	-46	1.4	46.5	0

Sampled at: 9:24

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW8d **Date:** 05/15/19

DTGW: 111.39’

Purge Data

Gallons	Temp. (F°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2	66.5	7.03	247	.393	137	8.93
4	67.7	7.02	-16	1.36	1.0	0.07
6	68.1	7.07	-58	1.41	0.4	0.04
8	68.8	7.52	-87	1.53	0.4	0.26
10	69.2	7.48	-101	1.59	0.6	0.09
12	69.4	7.46	-103	1.60	1	0.1

Sampled at: 9:03

ATTACHMENT A

Enviro-Chem Laboratory Report

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

Date: May 23, 2019

Mr. Rick Fero
Fero Environmental Engineering, Inc.
894 Shadowgrove Street
Brea, CA 92821
Tel(714)256-2737 E-Mail: Feroeng@aol.com

Project: **Continental Heat Treat 884**
Lab I.D.: **190516-70 through -82**

Dear Mr. Fero:

The **analytical results** for the water samples, received by our lab on May 16, 2019, are attached. The samples were received chilled, intact, and accompanying chain of custody.

Enviro-Chem appreciates the opportunity to provide you and your company this and other services. Please do not hesitate to call us if you have any questions.

Sincerely,

Curtis Desilets
Vice President/Program Manager

Andy Wang
Laboratory Manager

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD
LOS ANGELES REGION

LABORATORY REPORT FORM (COVER PAGE 2)

ORGANIC ANALYSES	# OF SAMPLES	# OF SAMPLES SUBCONTRACTED
	13	0

SAMPLE CONDITION: CHILLED, INTACT, % HEADSPACE: 0%

INORGANIC ANALYSES	# OF SAMPLES	# OF SAMPLES SUBCONTRACTED
	0	0

SAMPLE CONDITION:

MICROBIOLOGICAL ANALYSES	# OF SAMPLES	# OF SAMPLES SUBCONTRACTED
	0	0

SAMPLE CONDITION:

OTHER TYPES OF ANALYSES	# OF SAMPLES	# OF SAMPLES SUBCONTRACTED
	0	0

SAMPLE CONDITION:

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 1 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED			05/20/19
DATE EXTRACTED			05/20/19
LAB SAMPLE I.D.			190516-70
CLIENT SAMPLE I.D.			**MW-1**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	0.514
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	7.41
CIS-1,2-DICHLOROETHENE	0.5	ND	70.2
TRANS-1,2-DICHLOROETHENE	0.5	ND	2.00
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	ND
1,1-DICHLOROETHENE	0.5	ND	54.4

- CONTINUED -

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX: WATER REPORTING UNIT: uG/L(PPB)
 PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED: 05/15/19 DATE RECEIVED: 05/16/19

DATE ANALYZED	05/20/19
DATE EXTRACTED	05/20/19
LAB SAMPLE I.D.	190516-70
CLIENT SAMPLE I.D.	**MW-1**
EXTRACTION SOLVENT	HELIUM GAS/WATER
EXTRACTION METHOD	EPA 5030B
DILUTION FACTOR (DF)	1

COMPOUND	CRDL	MB	RESULT
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	74.7
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	64.3
TRICHLOROFLUOROMETHANE	0.5	ND	ND
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	6.74
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

- CONTINUED -

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED			05/17/19
DATE EXTRACTED			05/17/19
LAB SAMPLE I.D.			190516-70
CLIENT SAMPLE I.D.			**MW-1**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
1,4-DIOXANE	1.0	ND	ND

COMMENTS:
uG/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

DATA APPROVED BY:

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX: WATER REPORTING UNIT: uG/L(PPB)
PAGE: 1 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED: 05/15/19 DATE RECEIVED: 05/16/19

DATE ANALYZED			05/20/19
DATE EXTRACTED			05/20/19
LAB SAMPLE I.D.			190516-71
CLIENT SAMPLE I.D.			**MW-2**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	4.18
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	7.55
CIS-1,2-DICHLOROETHENE	0.5	ND	43.0
TRANS-1,2-DICHLOROETHENE	0.5	ND	1.08
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	1.60
1,1-DICHLOROETHENE	0.5	ND	44.5

- CONTINUED -

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 2 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED			05/20/19
DATE EXTRACTED			05/20/19
LAB SAMPLE I.D.			190516-71
CLIENT SAMPLE I.D.			**MW-2**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	121
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	73.5
TRICHLOROFLUOROMETHANE	0.5	ND	2.71
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	3.86
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED	05/17/19
DATE EXTRACTED	05/17/19
LAB SAMPLE I.D.	190516-71
CLIENT SAMPLE I.D.	**MW-2**
EXTRACTION SOLVENT	HELIUM GAS/WATER
EXTRACTION METHOD	EPA 5030B
DILUTION FACTOR (DF)	1

COMPOUND	CRDL	MB	RESULT
1,4-DIOXANE	1.0	ND	ND

COMMENTS:
uG/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

DATA APPROVED BY: _____

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
 PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED	05/20/19
DATE EXTRACTED	05/20/19
LAB SAMPLE I.D.	190516-72
CLIENT SAMPLE I.D.	**MW-3**
EXTRACTION SOLVENT	HELIUM GAS/WATER
EXTRACTION METHOD	EPA 5030B
DILUTION FACTOR (DF)	1

COMPOUND	CRDL	MB	RESULT
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	1.57
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	7.10
CIS-1,2-DICHLOROETHENE	0.5	ND	37.4
TRANS-1,2-DICHLOROETHENE	0.5	ND	3.51
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	1.84
1,1-DICHLOROETHENE	0.5	ND	63.4

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 2 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED			05/20/19
DATE EXTRACTED			05/20/19
LAB SAMPLE I.D.			190516-72
CLIENT SAMPLE I.D.			**MW-3**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	72.2
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	70.2
TRICHLOROFLUOROMETHANE	0.5	ND	ND
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	7.26
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED	05/17/19
DATE EXTRACTED	05/17/19
LAB SAMPLE I.D.	190516-72
CLIENT SAMPLE I.D.	**MW-3**
EXTRACTION SOLVENT	HELIUM GAS/WATER
EXTRACTION METHOD	EPA 5030B
DILUTION FACTOR (DF)	1

COMPOUND	**CRDL**	**MB**	**RESULT**
1,4-DIOXANE	2.0	ND	ND

COMMENTS:
uG/L = MICROGRAM PER LITER = PPB
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DATA APPROVED BY:

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 1 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

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DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED			05/20/19
DATE EXTRACTED			05/20/19
LAB SAMPLE I.D.			190516-73
CLIENT SAMPLE I.D.			**MW-5m**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	ND
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	5.81
CIS-1,2-DICHLOROETHENE	0.5	ND	30.7
TRANS-1,2-DICHLOROETHENE	0.5	ND	1.18
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	ND
1,1-DICHLOROETHENE	0.5	ND	61.8

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 2 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
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Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED			05/20/19
DATE EXTRACTED			05/20/19
LAB SAMPLE I.D.			190516-73
CLIENT SAMPLE I.D.			**MW-5m**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	43.0
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	95.2
TRICHLOROFLUOROMETHANE	0.5	ND	ND
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	ND
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX: WATER REPORTING UNIT: uG/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED: 05/15/19 DATE RECEIVED: 05/16/19

DATE ANALYZED	05/17/19
DATE EXTRACTED	05/17/19
LAB SAMPLE I.D.	190516-73
CLIENT SAMPLE I.D.	**MW-5m**
EXTRACTION SOLVENT	HELIUM GAS/WATER
EXTRACTION METHOD	EPA 5030B
DILUTION FACTOR (DF)	1

COMPOUND	CRDL	MB	RESULT
1,4-DIOXANE	1.0	ND	ND

COMMENTS:
uG/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

DATA APPROVED BY: _____

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX: WATER REPORTING UNIT: uG/L(PPB)
PAGE: 1 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

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DATE SAMPLED: 05/15/19 DATE RECEIVED: 05/16/19

DATE ANALYZED			05/20/19
DATE EXTRACTED			05/20/19
LAB SAMPLE I.D.			190516-74
CLIENT SAMPLE I.D.			**MW-5d**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	ND
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	4.73
CIS-1,2-DICHLOROETHENE	0.5	ND	59.2
TRANS-1,2-DICHLOROETHENE	0.5	ND	2.61
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	ND
1,1-DICHLOROETHENE	0.5	ND	67.4

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 2 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
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DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED			05/20/19
DATE EXTRACTED			05/20/19
LAB SAMPLE I.D.			190516-74
CLIENT SAMPLE I.D.			**MW-5d**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	3.72
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	44.5
TRICHLOROFLUOROMETHANE	0.5	ND	ND
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	ND
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
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DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED			05/17/19
DATE EXTRACTED			05/17/19
LAB SAMPLE I.D.			190516-74
CLIENT SAMPLE I.D.			**MW-5d**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
1,4-DIOXANE	1.0	ND	ND

COMMENTS:
uG/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

DATA APPROVED BY:

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
 PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
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Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED	05/20/19
DATE EXTRACTED	05/20/19
LAB SAMPLE I.D.	190516-75
CLIENT SAMPLE I.D.	**MW-6m**
EXTRACTION SOLVENT	HELIUM GAS/WATER
EXTRACTION METHOD	EPA 5030B
DILUTION FACTOR (DF)	1

COMPOUND	CRDL	MB	RESULT
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	0.937
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	9.87
CIS-1,2-DICHLOROETHENE	0.5	ND	29.0
TRANS-1,2-DICHLOROETHENE	0.5	ND	0.883
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	1.74
1,1-DICHLOROETHENE	0.5	ND	63.7

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
 PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED			05/20/19
DATE EXTRACTED			05/20/19
LAB SAMPLE I.D.			190516-75
CLIENT SAMPLE I.D.			**MW-6m**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	68.7
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	138
TRICHLOROFLUOROMETHANE	0.5	ND	ND
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	ND
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED	05/17/19
DATE EXTRACTED	05/17/19
LAB SAMPLE I.D.	190516-75
CLIENT SAMPLE I.D.	**MW-6m**
EXTRACTION SOLVENT	HELIUM GAS/WATER
EXTRACTION METHOD	EPA 5030B
DILUTION FACTOR (DF)	1

COMPOUND	CRDL	MB	RESULT
1,4-DIOXANE	1.0	ND	ND

COMMENTS:
uG/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

DATA APPROVED BY:

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 1 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED			05/20/19
DATE EXTRACTED			05/20/19
LAB SAMPLE I.D.			190516-76
CLIENT SAMPLE I.D.			**MW-6d**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			5
COMPOUND	**CRDL**	**MB**	**RESULT**
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	ND
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	13.6
CIS-1,2-DICHLOROETHENE	0.5	ND	107
TRANS-1,2-DICHLOROETHENE	0.5	ND	3.04
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	ND
1,1-DICHLOROETHENE	0.5	ND	140

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 2 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
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Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED			05/20/19
DATE EXTRACTED			05/20/19
LAB SAMPLE I.D.			190516-76
CLIENT SAMPLE I.D.			**MW-6d**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			5
COMPOUND	**CRDL**	**MB**	**RESULT**
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	16.4
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	166
TRICHLOROFLUOROMETHANE	0.5	ND	ND
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	ND
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX: WATER REPORTING UNIT: uG/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED: 05/15/19 DATE RECEIVED: 05/16/19

DATE ANALYZED			05/17/19
DATE EXTRACTED			05/17/19
LAB SAMPLE I.D.			190516-76
CLIENT SAMPLE I.D.			**MW-6d**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
1,4-DIOXANE	1.0	ND	ND

COMMENTS:
uG/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

DATA APPROVED BY:

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 1 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

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DATE ANALYZED			05/20/19
DATE EXTRACTED			05/20/19
LAB SAMPLE I.D.			190516-77
CLIENT SAMPLE I.D.			**MW-7s**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			5
COMPOUND	**CRDL**	**MB**	**RESULT**
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	3.14
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	8.48
CIS-1,2-DICHLOROETHENE	0.5	ND	215
TRANS-1,2-DICHLOROETHENE	0.5	ND	9.02
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	ND
1,1-DICHLOROETHENE	0.5	ND	132

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 2 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED			05/20/19
DATE EXTRACTED			05/20/19
LAB SAMPLE I.D.			190516-77
CLIENT SAMPLE I.D.			**MW-7s**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			5
COMPOUND	**CRDL**	**MB**	**RESULT**
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	369
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	131
TRICHLOROFLUOROMETHANE	0.5	ND	5.46
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	25.2
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

- CONTINUED -

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1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED	05/17/19
DATE EXTRACTED	05/17/19
LAB SAMPLE I.D.	190516-77
CLIENT SAMPLE I.D.	**MW-7s**
EXTRACTION SOLVENT	HELIUM GAS/WATER
EXTRACTION METHOD	EPA 5030B
DILUTION FACTOR (DF)	1

COMPOUND	CRDL	MB	RESULT
1,4-DIOXANE	1.0	ND	ND

COMMENTS:
uG/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

DATA APPROVED BY: _____

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
 PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
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DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED			05/20/19
DATE EXTRACTED			05/20/19
LAB SAMPLE I.D.			190516-78
CLIENT SAMPLE I.D.			**MW-7m**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	ND
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	9.43
CIS-1,2-DICHLOROETHENE	0.5	ND	29.2
TRANS-1,2-DICHLOROETHENE	0.5	ND	0.890
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	2.23
1,1-DICHLOROETHENE	0.5	ND	67.9

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 2 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED	05/20/19
DATE EXTRACTED	05/20/19
LAB SAMPLE I.D.	190516-78
CLIENT SAMPLE I.D.	**MW-7m**
EXTRACTION SOLVENT	HELIUM GAS/WATER
EXTRACTION METHOD	EPA 5030B
DILUTION FACTOR (DF)	1

COMPOUND	CRDL	MB	RESULT
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	102
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	109
TRICHLOROFLUOROMETHANE	0.5	ND	ND
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	ND
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED			05/17/19
DATE EXTRACTED			05/17/19
LAB SAMPLE I.D.			190516-78
CLIENT SAMPLE I.D.			**MW-7m**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
1,4-DIOXANE	1.0	ND	ND

COMMENTS:
uG/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

DATA APPROVED BY:

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 1 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
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Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED			05/20/19
DATE EXTRACTED			05/20/19
LAB SAMPLE I.D.			190516-79
CLIENT SAMPLE I.D.			**MW-7d**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			5
COMPOUND	**CRDL**	**MB**	**RESULT**
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	ND
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	9.04
CIS-1,2-DICHLOROETHENE	0.5	ND	72.6
TRANS-1,2-DICHLOROETHENE	0.5	ND	ND
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	ND
1,1-DICHLOROETHENE	0.5	ND	84.9

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
 PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED			05/20/19
DATE EXTRACTED			05/20/19
LAB SAMPLE I.D.			190516-79
CLIENT SAMPLE I.D.			**MW-7d**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			5
COMPOUND	**CRDL**	**MB**	**RESULT**
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	50.1
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	152
TRICHLOROFLUOROMETHANE	0.5	ND	ND
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	ND
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
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Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED			05/17/19
DATE EXTRACTED			05/17/19
LAB SAMPLE I.D.			190516-79
CLIENT SAMPLE I.D.			**MW-7d**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
1,4-DIOXANE	1.0	ND	ND

COMMENTS:
uG/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

DATA APPROVED BY:

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 1 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

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DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED			05/20/19
DATE EXTRACTED			05/20/19
LAB SAMPLE I.D.			190516-80
CLIENT SAMPLE I.D.			**MW-8s**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			5
COMPOUND	**CRDL**	**MB**	**RESULT**
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	ND
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	9.73
CIS-1,2-DICHLOROETHENE	0.5	ND	214
TRANS-1,2-DICHLOROETHENE	0.5	ND	5.06
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	ND
1,1-DICHLOROETHENE	0.5	ND	91.7

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 2 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
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Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED			05/20/19
DATE EXTRACTED			05/20/19
LAB SAMPLE I.D.			190516-80
CLIENT SAMPLE I.D.			**MW-8s**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			5
COMPOUND	**CRDL**	**MB**	**RESULT**
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	36.4
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	97.9
TRICHLOROFLUOROMETHANE	0.5	ND	ND
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	120
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED	05/17/19
DATE EXTRACTED	05/17/19
LAB SAMPLE I.D.	190516-80
CLIENT SAMPLE I.D.	**MW-8s**
EXTRACTION SOLVENT	HELIUM GAS/WATER
EXTRACTION METHOD	EPA 5030B
DILUTION FACTOR (DF)	1

COMPOUND	CRDL	MB	RESULT
1,4-DIOXANE	1.0	ND	ND

COMMENTS:
uG/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 1 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

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DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED			05/20/19
DATE EXTRACTED			05/20/19
LAB SAMPLE I.D.			190516-81
CLIENT SAMPLE I.D.			**MW-8m**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			5
COMPOUND	**CRDL**	**MB**	**RESULT**
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	ND
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	20.6
CIS-1,2-DICHLOROETHENE	0.5	ND	66.5
TRANS-1,2-DICHLOROETHENE	0.5	ND	ND
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	5.73
1,1-DICHLOROETHENE	0.5	ND	196

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
 PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
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DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED			05/20/19
DATE EXTRACTED			05/20/19
LAB SAMPLE I.D.			190516-81
CLIENT SAMPLE I.D.			**MW-8m**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			5
COMPOUND	**CRDL**	**MB**	**RESULT**
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	180
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	123
TRICHLOROFLUOROMETHANE	0.5	ND	ND
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	ND
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
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DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED			05/17/19
DATE EXTRACTED			05/17/19
LAB SAMPLE I.D.			190516-81
CLIENT SAMPLE I.D.			**MW-8m**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
1,4-DIOXANE	1.0	ND	ND

COMMENTS:
uG/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

DATA APPROVED BY:

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 1 OF 3 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
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DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED			05/20/19
DATE EXTRACTED			05/20/19
LAB SAMPLE I.D.			190516-82
CLIENT SAMPLE I.D.			**MW-8d**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	ND
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	8.81
CIS-1,2-DICHLOROETHENE	0.5	ND	33.6
TRANS-1,2-DICHLOROETHENE	0.5	ND	0.809
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	1.89
1,1-DICHLOROETHENE	0.5	ND	90.8

- CONTINUED -

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
 PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED			05/20/19
DATE EXTRACTED			05/20/19
LAB SAMPLE I.D.			190516-82
CLIENT SAMPLE I.D.			**MW-8d**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	95.1
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	134
TRICHLOROFLUOROMETHANE	0.5	ND	ND
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	1.72
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

- CONTINUED -

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX: WATER REPORTING UNIT: uG/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: Continental Heat Treat 884

CUSTOMER: Fero Environmental Engineering, Inc.
894 Shadowgrove Street, Brea, CA 92821
Tel(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED: 05/15/19 DATE RECEIVED: 05/16/19

DATE ANALYZED	05/18/19
DATE EXTRACTED	05/18/19
LAB SAMPLE I.D.	190516-82
CLIENT SAMPLE I.D.	MW-8d
EXTRACTION SOLVENT	HELIUM GAS/WATER
EXTRACTION METHOD	EPA 5030B
DILUTION FACTOR (DF)	1

COMPOUND	CRDL	MB	RESULT
1,4-DIOXANE	1.0	ND	ND

COMMENTS:
uG/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

DATA APPROVED BY: _____

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

QA/QC REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: uG/L(PPB)
PAGE: 1 OF 11 PAGES PROJECT: **Continental Heat Treat 884**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel(714)624-7280 E-Mail: Feroeng@aol.com

DATE SAMPLED:05/15/19 DATE RECEIVED:05/16/19

DATE ANALYZED	05/17-20/19
DATE EXTRACTED	05/17-20/19

SEE ATTACHED PAGES (10)

Enviro-Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909)590-5905 Fax (909)590-5907

8260B(1,4-DIOXANE) QA/QC Report

Date Analyzed: 5/17-18/2019
Machine: B

Method: Water
Unit: ug/L (PPB)

Matrix Spike (MS)/Matrix Spike Duplicate (MSD)
Spiked Sample Lab I.D.: 190517-LCS1/2

Analyte	S.R.	spk conc	MS	%RC	MSD	%RC	%RPD	ACP %RC	ACP RPD
1,4-Dioxane	0	50.0	49.5	99%	47.2	94%	5%	75-125	0-20

Lab Control Spike (LCS):

Analyte	spk conc	LCS	%RC	ACP %RC
1,4-Dioxane	50.0	53.9	108%	75-125

Surrogate Recovery	spk conc	ACP %RC	MB %RC	%RC	%RC	%RC	%RC	%RC	%RC
Sample I.D.			**M-BLK**	**190516-70**	**190516-71**	**190516-72**	**190516-73**	**190516-74**	**190516-75**
Dibromofluoromethane	25.0	70-130	73%	76%	58*%	78%	74%	80%	74%
Toluene-d8	25.0	70-130	84%	89%	76%	80%	54*%	88%	84%
4-Bromofluorobenzene	25.0	70-130	106%	116%	126%	120%	115%	113%	116%

Surrogate Recovery	spk conc	ACP %RC	%RC	%RC	%RC	%RC	%RC	%RC	%RC
Sample I.D.			**190516-76**	**190516-77**	**190516-78**	**190516-79**	**190516-80**	**190516-81**	**190516-82**
Dibromofluoromethane	25.0	70-130	80%	72%	77%	74%	71%	72%	74%
Toluene-d8	25.0	70-130	85%	84%	87%	89%	83%	89%	85%
4-Bromofluorobenzene	25.0	70-130	112%	111%	112%	104%	116%	104%	109%

Surrogate Recovery	spk conc	ACP %RC	%RC	%RC	%RC	%RC	%RC	%RC	%RC
Sample I.D.									
Dibromofluoromethane	25.0	70-130							
Toluene-d8	25.0	70-130							
4-Bromofluorobenzene	25.0	70-130							

** = Surrogate fail due to matrix interference; LCS, MS, MSD are in control therefore the analysis is in control.*
S.R. = Sample Results
spk conc = Spike Concentration
MS = Matrix Spike
%RC = Percent Recovery
ACP %RC = Accepted Percent Recovery
MSD = Matrix Spike Duplicate

Analyzed/Reviewed By: _____

Final Reviewer: _____

Enviro-Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909)590-5905 Fax (909)590-5907

8260B QA/QC Report

Date Analyzed: 5/20/2019
Method: 624BW190
Machine: B
Matrix: Water
Unit: ug/L (PPB)

Matrix Spike (MS)/Matrix Spike Duplicate (MSD)
Spiked Sample Lab I.D.: 190517-23 MS/MSD

Analyte	S.R.	spk conc	MS	%RC	MSD	%RC	%RPD	ACP %RC	ACP RPD
Trichloroethene	0.00	25.0	29.1	116%	29.7	119%	2%	80-120	0-20
Toluene	0.00	25.0	22.3	89%	21.1	84%	6%	80-120	0-20
Ethylbenzene	0.00	25.0	23.5	94%	25.5	102%	8%	80-120	0-20
Cis-1,2-Dichloroethene	0.00	25.0	23.9	96%	27.1	108%	13%	80-120	0-20
Tetrachloroethene	0.00	25.0	20.8	83%	22.6	90%	8%	80-120	0-20

Lab Control Spike (LCS)

Analyte	spk conc	LCS	%RC	ACP %RC
1,1,1-TCA	25.0	27.3	109%	80-120
Tetrachloroethene	25.0	23.6	94%	80-120
Benzene	25.0	27.7	111%	80-120
Toluene	25.0	27.4	110%	80-120
Ethylbenzene	25.0	26.1	104%	80-120
Chloroform	25.0	26.4	106%	80-120

Calibration date: 2/20/2019

Continuing Calibration Check (CCC)

Analyte	AvgRF	CCRF	%Dev	%RSD
1,1,1-TCA	0.683	0.745	9.08	3.79
Trichloroethene	0.471	0.452	4.03	9.65
Tetrachloroethene	1.166	1.102	5.49	13.12
Toluene	1.210	1.329	9.83	7.93
Chloroform	0.663	0.699	5.43	8.22
Cis-1,2-Dichloroethene	0.931	1.014	8.92	8.28

Surrogate Recovery	spk conc	ACP%	MB %RC	%RC	%RC	%RC	%RC	%RC	%RC
Sample I.D.			**M-BLK**	**190516-70**	**190516-71**	**190516-72**	**190516-73**	**190516-74**	**190516-75**
Dibromofluoromethane	25.0	75-125	96%	91%	93%	93%	96%	98%	92%
Toluene-d8	25.0	75-125	97%	96%	96%	100%	97%	97%	95%
4-Bromofluorobenzene	25.0	75-125	91%	84%	89%	88%	90%	90%	87%

Surrogate Recovery	spk conc	ACP%	%RC	%RC	%RC	%RC	%RC	%RC	%RC
Sample I.D.			**190516-76**	**190516-77**	**190516-78**	**190516-79**	**190516-80**	**190516-81**	**190516-82**
Dibromofluoromethane	25.0	75-125	100%	80%	103%	100%	98%	92%	99%
Toluene-d8	25.0	75-125	63*%	92%	97%	98%	98%	90%	96%
4-Bromofluorobenzene	25.0	75-125	91%	109%	94%	89%	87%	86%	88%

Surrogate Recovery	spk conc	ACP%	%RC	%RC	%RC	%RC	%RC	%RC	%RC
Sample I.D.									
Dibromofluoromethane	25.0	75-125							
Toluene-d8	25.0	75-125							
4-Bromofluorobenzene	25.0	75-125							

** = Surrogate fail due to matrix interference; LCS, MS, MSD are in control therefore the analysis is in control.*
S.R. = Sample Results
spk conc = Spike Concentration
MS = Matrix Spike
%RC = Percent Recovery
ACP %RC = Accepted Percent Recovery
MSD = Matrix Spike Duplicate

Analyzed/Reviewed By:

Final Reviewer:

GC Sequence #	Standard Name:	Solvent	Stock Standard	Calculation STD V X STD Conc. / Total Volume = Final Conc.	Ref./ Page	Prep. Date	Exp. Date	Initial
3750	8260B Tune std 5 ppm	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151728 Exp. Date:	Name: Source: Cat #: GC-3748 Lot #: Exp. Date:	$\frac{5\,mL \times 10000\,ppm}{10.0\,mL} = 5\,ppm$	—	4/1/19	3/31/20	PW
3751	8260B OXY	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151728 Exp. Date:	Name: Ultra Scientific Source: Cat #: Lot #: GC-817 Exp. Date: exp. 11/30/20	$\frac{12.5\,mL \times 40,000\,ppm}{10.0\,mL} = 50,000\,ppm$	—	4/1/19	3/31/20	PW
3752	8260B LCS	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151728 Exp. Date:	Name: Source: Cat #: — Lot #: Exp. Date:	$\frac{\text{Details in logbook}}{X} = A5\text{-}P71$	—	4/11/19	12/2/19	PW
3753	8260B Gasoline	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151728 Exp. Date:	Name: GC-711 Source: Restek Cat #: 30205 Lot #: A0112485 Exp. Date: exp. 8/31/22	$\frac{50\,mL \times 50,000\,ppm}{5.0\,mL} = 500\,ppm$	-	4/1/19	3/31/19	PW
3754	8260B GAS VOC MIX	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151728 Exp. Date:	Name: Source: Restek Cat #: Lot #: GC-789 Exp. Date:	$\frac{12.5\,mL \times 2000\,ppm}{0.50\,mL} = 50.0\,ppm$	—	4/8/19	4/15/19	PW
3755	8015B GAS C6	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151728 Exp. Date:	Name: GC-711 Source: Restek Cat #: 30705 Lot #: A0112485 Exp. Date: 8/31/22	$\frac{50\,mL \times 50000\,ppm}{5.0\,mL} = 500\,ppm$	—	4/11/19	4/14/20	PW
3756	8015B GAS LCS	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151728 Exp. Date:	Name: GC-840 Source: Ultra Cat #: RGO-606-1 Lot #: CK-20849 Exp. Date: 7/31/21	$\frac{50\,mL \times 50000\,ppm}{5.0\,mL} = 500\,ppm$	—	4/11/19	4/14/20	PW

GC Sequence #	Standard Name:	Solvent	Stock Standard	Calculation STD V X STD Conc. / Total Volume = Final Conc.	Ref./ Page	Prep. Date	Exp. Date	Initial
3771	8260B GAS VOC MTX	Name: MeOH Source: Fisher Cat #: A453I Lot #: 151728 Exp. Date:	Name: Source: Restek Cat #: Lot #: GC-789 Exp. Date:	$\frac{12.5\text{mL} \times 2000\text{ppm}}{0.50\text{mL}} = 50.0\text{ppm}$	—	5/13/19	5/20/19	PW
3772	8260B GAS VOC MTX	Name: MeOH Source: Fisher Cat #: A453 I Lot #: 151728 Exp. Date:	Name: Source: Restek Cat #: Lot #: GC-789 Exp. Date:	$\frac{12.5\text{mL} \times 2000\text{ppm}}{0.50\text{mL}} = 50.0\text{ppm}$	—	5/20/19	5/27/19	PW
		Name: Source: Cat #: Lot #: Exp. Date:	Name: Source: Cat #: Lot #: Exp. Date:	X _____ =				
		Name: Source: Cat #: Lot #: Exp. Date:	Name: Source: Cat #: Lot #: Exp. Date:	X _____ =				
		Name: Source: Cat #: Lot #: Exp. Date:	Name: Source: Cat #: Lot #: Exp. Date:	X _____ =				
		Name: Source: Cat #: Lot #: Exp. Date:	Name: Source: Cat #: Lot #: Exp. Date:	X _____ =				
		Name: Source: Cat #: Lot #: Exp. Date:	Name: Source: Cat #: Lot #: Exp. Date:	X _____ =				

GC Sequence #	Standard Name:	Solvent	Stock Standard	Calculation: STD V X STD Conc. / Total Volume = Final Conc.	Ref./ Page	Prep. Date	Exp. Date	Initial
3650	8260B IS/SURR	Name: MeOH Source: Fisher Cat #: BP453-1 Lot #: 171415 Exp. Date:	Name: Source: Cat #: Lot #: / Exp. Date:	Details in logbook X = B5-P56		9/4/18	9/3/19	PW
3651	8270 TUNE	Name: CH_2Cl_2 Source: Fisher Cat #: BP37-4 Lot #: 163074 Exp. Date:	Name: 67-844 Source: Restek Cat #: Lot #: Exp. Date: 12/31/19	50mL x 1000ppm / 1.0mL = 50.0ppm		9/4/18	9/3/19	PW
3652	8260B GAS VOC MIX	Name: MeOH Source: Fisher Cat #: BP453-1 Lot #: 173662 Exp. Date:	Name: Source: Restek Cat #: 67-782 Lot #: Exp. Date:	12.5mL x 2000 ppm / 0.50mL = 50.0ppm		9/10/18	9/17/18	PW
3653	8260B GAS VOC MIX	Name: MeOH Source: Fisher Cat #: BP453-1 Lot #: 173662 Exp. Date:	Name: Source: Restek Cat #: 67-782 Lot #: Exp. Date:	12.5mL x 2000ppm / 0.50mL = 50.0ppm		9/17/18	9/24/18	PW
3654	8260B GAS VOC MIX	Name: MeOH Source: Fisher Cat #: BP453-1 Lot #: 173662 Exp. Date:	Name: Source: Restek Cat #: 67-782 Lot #: Exp. Date:	12.5mL x 2000 ppm / 0.50mL = 50.0ppm		9/24/18	10/1/18	PW
3655	8260B GAS VOC MIX	Name: MeOH Source: Fisher Cat #: BP453-1 Lot #: 173662 Exp. Date:	Name: Source: Restek Cat #: 67-782 Lot #: Exp. Date:	12.5mL x 2000 ppm / 0.50mL = 50.0ppm	—	10/1/18	10/8/18	PW
3656	8270 SURR 400ppm	Name: CH_2Cl_2 Source: Fisher Cat #: BP37-4 Lot #: 163074 Exp. Date:	Name: Source: 67-844 Cat #: Lot #: Exp. Date: 12/31/21	100mL x 4000ppm / 1.0mL = 400 ppm	—	10/1/18	9/30/19	PW

Standard Name: 8260B IS/SURR Analyst: DW GC #: 3650

Preparation Date: 9/4/2018 Expiration Date: 9/3/2019

Compound Name	Source	Catalog #	Lot #	Exp. Date	Calculation: STD V X STD Conc. / Total Volume = Final Conc.	Initial
Internal Std. Mixture	Ultra	STM-341N-1	CR-2074	6/30/2020	125mL X 2000ppm / 5.0mL = 50.0ppm	DW
Surrogate Std. Mixture	"	STM-330N-1	CL-3101Z	9/30/2020	125mL X 2000ppm / 5.0mL = 50.0ppm	DW
					X =	
					X =	
					X =	
					X =	
					X =	
					X =	
					X =	
					X =	
					X =	
					X =	
					X =	
					X =	
					X =	

Total Standard Volume: 0.25mL Added Solvent Volume: 4.75mL Final Volume: 5.00mL

GC Sequence #	Standard Name:	Solvent	Stock Standard	Calculation: STD V X STD Conc. / Total Volume = Final Conc.	Ref./ Page	Prep. Date	Exp. Date	Initial
3664	8260B GAS VOC MIX	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151278 Exp. Date:	Name: Source: Restek Cat #: Lot #: GC-789 Exp. Date:	12.5mL x 2000ppm / 0.50mL = 50.0ppm	—	11/12/18	11/19/18	PW
3665	8260B GAS VOC MIX	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151278 Exp. Date:	Name: Source: Restek Cat #: Lot #: GC-789 Exp. Date:	12.5mL x 2000ppm / 0.50mL = 50.0ppm	—	11/26/18	12/3/18	PW
3666	8260B GAS VOC MIX	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151278 Exp. Date:	Name: Source: Restek Cat #: Lot #: GC-789 Exp. Date:	12.5mL x 2000ppm / 0.50mL = 50.0ppm	—	12/3/18	12/10/18	PW
3667	Acrolein	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151278 Exp. Date:	Name: Acrolein 90% Source: Aldrich Cat #: 110221 Lot #: 15515PB Exp. Date:	20.50µL x 0.8439g/mL x 90% / 10.0mL = 2000ppm	—	12/3/18	12/4/19	PW
3668	8260B CCV	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151278 Exp. Date:	Name: Source: Cat #: Lot #: Exp. Date:	Details in Logbook X = LS-P57	—	12/3/18	12/4/19	PW
3669	8260B Alcohol, Stock, CCV	Name: Source: Cat #: Lot #: Exp. Date:	Name: Source: Cat #: Lot #: Exp. Date:	Check Details in Logbook X = LS-P58 / 10,000ppm	—	12/3/18	12/4/19	PW
3670	8260B Alcohol CCV	Name: Source: Water Cat #: Lot #: Exp. Date:	Name: Source: GC3669 Cat #: Lot #: Exp. Date:	100mL x 10,000ppm / 10.0mL = 100ppm	—	12/3/18	12/4/19	PW

Standard Name: 8260B CCV Analyst: DW GC #: 3668

Preparation Date: 12/3/18 Expiration Date: 12/2/2019

Compound Name	Source	Catalog #	Lot #	Exp. Date	Calculation: STD V X STD Conc. / Total Volume = Final Conc.	Initial
Acrolein	ERC-3607	—	—	12/2/2019	12.5mL X 2000 ppm / 5.0mL = 50.0 ppm	DW
8260B Calibration Mix #1	Restek	30633	A0125996	3/31/2020	12.5mL X 2000 ppm / 5.0mL = 50.0 ppm	DW
VOA Calibration Mix #1	"	30006	A0122363	1/31/2020	50 µL X 5000 ppm / 5.0mL = 50.0 ppm	DW
					X / =	
					X / =	
					X / =	
					X / =	
					X / =	
					X / =	
					X / =	
					X / =	
					X / =	
					X / =	
					X / =	

Total Standard Volume: 0.3mL Added Solvent Volume: 4.7mL Final Volume: 5.0mL

GC Sequence #	Standard Name:	Solvent	Stock Standard	Calculation: STD V X STD Conc. / Total Volume = Final Conc.	Ref./ Page	Prep. Date	Exp. Date	Initia
3750	8260B Tune std 5 ppm	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151728 Exp. Date:	Name: Source: Cat #: GC-3748 Lot #: Exp. Date:	5ML x 10000 ppm / 10.0mL = 5ppm	—	4/1/19	3/31/20	PW
3751	8260B OXY	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151728 Exp. Date:	Name: Ultra scientific Source: Cat #: Lot #: GC-817 Exp. Date: exp. 11/30/20	12.5ML x 4%; 7.5% / 10.0mL = 50,9125 ppm	—	4/1/19	3/31/20	PW
3752	8260B LCS	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151728 Exp. Date:	Name: Source: Cat #: — Lot #: Exp. Date:	Details in logbook x = A5-P71	—	4/1/19	12/2/19	PW
3753	8260B Gasoline	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151728 Exp. Date:	Name: GC-711 Source: Restek Cat #: 30205 Lot #: A0112485 Exp. Date: exp. 8/31/22	50ML x 50,000 ppm / 5.0mL = 500 ppm	-	4/1/19	3/31/19	PW
3754	8260B GAS VOC MIX	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151728 Exp. Date:	Name: Source: Restek Cat #: Lot #: GC-789 Exp. Date:	12.5ML x 2000 ppm / 0.50mL = 50.0ppm	—	4/8/19	4/15/19	PW
3755	8015B GAS CCV	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151728 Exp. Date:	Name: GC-711 Source: Restek Cat #: 30205 Lot #: A0112485 Exp. Date: 8/31/22	50.ML x 50000 ppm / 5.0mL = 500 ppm	—	4/11/19	4/10/20	PW
3756	8015B GAS LCS	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151728 Exp. Date:	Name: GC-840 Source: Ultra Cat #: PAH-MIX-1 Lot #: LR-20847 Exp. Date: 7/31/21	50ML x 50000 ppm / 5.0mL = 500 ppm	—	4/11/19	4/14/20	PW

Standard Name: 8260B LCS Analyst: DW GC #: 3752

Preparation Date: 4/1/2019 Expiration Date: 12/2/2019

Compound Name	Source	Catalog #	Lot #	Exp. Date	Calculation: STD V X STD Conc. / Total Volume = Final Conc.	Initial
Acrolein	91-3667	"	—	12/2/2019	125 mL X 2000 ppm / 5.0 mL = 50.0 ppm	DW
VOC Mixture	Ultra	DWM-589N-1	CS-1540	4/30/21	125 mL X 2000 ppm / 5.0 mL = 50.0 ppm	DW
VOC Mixture	"	DWM-592-1	CR-6051	1/31/21	125 mL X 2000 ppm / 5.0 mL = 50.0 ppm	DW
					X / =	
					X / =	
					X / =	
					X / =	
					X / =	
					X / =	
					X / =	
					X / =	
					X / =	
					X / =	
					X / =	

Total Standard Volume: 0.375 mL Added Solvent Volume: 4.625 mL Final Volume: 5.0 mL

Enviro-Chem, Inc. Laboratories
1214 E. Lexington Avenue,
Pomona, CA 91766
Tel: (909) 590-5905 Fax: (909) 590-5907
CA-DHS ELAP CERTIFICATE #1555

Turnaround Time
0 Same Day
0 24 Hours
0 48 Hours
0 72 Hours
X 1 Week (Standard)
Other:

SAMPLE ID	LAB ID	SAMPLING DATE	SAMPLING TIME	MATRIX	No. OF CONTAINERS	TEMPERATURE	PRESERVATION	8260b 1,4-Dioxane								Misc. / COMMENTS
								Analysis Required								
MW1	190516-70	5/15/19	15:40	H_2O	2	4°	HCl	X	X							I need GEOTRACKER INPUT FORMAT
MW2	-71	"	15:03	"	2	4°	"	X	X							
MW3	-72	"	16:18	"	2	4°	"	X	X							
MW5m	-73	"	10:50	"	2	4°	"	X	X							
MW5d	-74	"	11:15	"	2	4°	"	X	X							
MW6m	-75	"	14:11	"	2	4°	"	X	X							
MW6d	-76	"	14:24	"	2	4°	"	X	X							
MW7s	-77	"	13:10	"	2	4°	"	X	X							
MW7m	-78	"	12:21	"	2	4°	"	X	X							
MW7d	-79	"	11:55	"	2	4°	"	X	X							
MW8s	-80	"	9:58	"	2	4°	"	X	X							
MW8m	-81	"	9:24	"	2	4°	"	X	X							
MW8d	-82	"	9:03	"	2	4°	"	X	X							
		"														

Company Name: FERO ENGINEERING
Address: 894 SHADOWGROVE ST
City/State/Zip: BREA 92821

Project Contact: RICK FERO
Tel: (714) 256-2737
Fax: ferroeng@aol.com

Sampler's Signature:
Project Name/ID: CONTINENTAL 884
HEAT TREAT ~~755~~

Relinquished by:	Received by:	Date & Time: 5/16/19 1642	Instructions for Sample Storage After Analysis:
Relinquished by:	Received by:	Date & Time:	O Dispose of O Return to Client X Store (30 Days)
Relinquished by:	Received by:	Date & Time:	O Other:

CHAIN OF CUSTODY RECORD

Date: 5/16/19

WHITE WITH SAMPLE • YELLOW TO CLIENT

Underground Storage Tanks (USTs):

An area of patched asphalt was observed in the southwestern portion of the parking area of the subject Property. According to Mr. Smith and SFSFD records, a former UST (discussed below) was located in that area. However, no visual or physical evidence of currently existing USTs was discovered during the site investigation. In particular, the Assessor searched for: fill pipes, vent pipes, areas of abnormal or heavy staining, manways, manholes, access covers, concrete pads not homogeneous with surrounding surfaces, concrete build-up areas potentially indicating pump islands, abandoned pumping equipment, or fuel pumps.

NWE reviewed file information for the subject Property kept by the LACDPW. Portions of the LACDPW file information are contained in the appendix of this Report. LACDPW records indicate a 10,000-gallon UST was located on the subject Property from 1975 to 1987. A November 18, 1987 *Tank Removal Geologic Report* prepared by Petroleum Industry Consultants, Inc. documents the removal of the UST and subsequent soil sampling activities. The date of manufacture of the UST was stated in the report as 1945; however, the U.L. number and manufacturer match those identified on the UST permit issued by the Santa Fe Springs Fire Department in 1975, therefore, the 1945 year of UST manufacture appears to be a misprint of the year 1975. Laboratory results indicated total petroleum hydrocarbon (TPH) concentrations measured below 100 parts per million (ppm) in the two soil samples retrieved from the former UST location. Based on the soil sample results, the LACDPW issued a final closure letter for the UST removal on February 18, 1988. The LACDPW file information indicates the former UST is unlikely to have significantly environmentally impacted the subject Property.

4.2 ADJOINING AND ADJACENT SITE AND VICINITY OBSERVATIONS:

Adjoining and Adjacent Properties Materials Storage:

No unusual or suspicious materials handling storage practices were observed on the adjoining and adjacent properties. The majority of the adjoining and adjacent properties appeared to use and store materials in ways that are not expected to environmentally impact the subject Property.

The NWE Assessor performed an in-person review of the Santa Fe Springs Fire Department (SFSFD) file for the western adjoining John A. Alexander property (12040 East Florence Avenue). SFSFD records indicated two gasoline USTs were removed from that property in September 1987, and a replacement 8,000-gallon gasoline UST was installed in October 1987. Hazardous materials inventory sheets indicated approximately 500 pounds of explosives and 35 gallons of "Thompson's C & B" are stored at that site. A note in the file stated the back area of that adjoining John A. Alexander property contained a large area of soil contamination (further discussed in the County/Local Agency Records Search Section of this Report).

The NWE Assessor also reviewed the LACDPW file for the adjoining John A. Alexander Company property. That file indicated final closure had been granted regarding the two removed USTs; and an 8,000-gallon gasoline UST is currently utilized on that property. On April 3, 1995, John A. Alexander was issued a violation indicating their UST inventory records were incomplete and leak detection system maintenance was required. However, the violation was noted as corrected on a June 2, 1995 LACDPW violation correction worksheet. Based upon the file information reviewed, it appears unlikely the reported current material storage on the adjoining John A. Alexander property has environmentally impacted the subject Property.

Please be advised ... liability under the Cal... for past, present, or f... relieve you of the r...

the

Need SC 9/12/97

PHASE I

ENVIRONMENTAL SITE ASSESSMENT

for the

WESTERN ALLIED CORPORATION PROPERTY
12046 East Florence Avenue
Santa Fe Springs, California
90650

January 24, 1997

prepared for:

THE BEMSHAW COMPANY
2341 Coldwater Canyon Drive
Beverly Hills, California 90210

prepared by:

NORTHWEST ENVIROCON, INCORPORATED
430 North Vineyard Avenue, Suite 101
Ontario, California 91764
(909) 390-2404

performed by:

Linda B. Wales

Linda B. Wales
Registered Environmental Assessor #06527

reviewed by:

David W. Copp
Environmental Project Manager

PHASE I

ENVIRONMENTAL SITE ASSESSMENT

for the

WESTERN ALLIED CORPORATION PROPERTY
12046 East Florence Avenue
Santa Fe Springs, California
90650

January 24, 1997

ENVIRONMENTAL HEALTH - DEPARTMENT OF HEALTH SERVICES
HAZARDOUS MATERIALS CONTROL PROGRAM
INVESTIGATIVE SECTION - SITE MITIGATION UNIT

CLOSURE REPORT

DATE: December , 1989
Project Number: 893123-117
Project Manager: S. Nourishad

1.	PROJECT	Western Allied 12046 E. Florence Ave. Santa Fe Springs, CA 90670
2.	RESPONSIBLE PARTY	Western Allied 12046 E. Florence Ave. Santa Fe Springs, CA 90670 Harold Waterman, President (213)685-4050
3.	CONSULTANT	N.A.
4.	REMEDIAL ACTION	No action alternative.
5.	CLOSURE DATE	December 11, 1989
6.	COMMENTS	Total petroleum hydrocarbon contamination in soil was recor in the deed.

Project Manager: S. Nourishad

HMS III:

Supervising HMS:

J.N. 3846
SITE
NOT A PART
PROP. LINE
PROPOSED BUILDING
3000 GAL. DIESEL
TPH
P
T
B
C
J
L
3
1
2
102'
105.00'
148.00'
118.00'
N 87° 10' 15" W

2) Notify this Department of any changes or the use of the property.

3) Provide this Department with written proof of a deed notification to be filed with the Los Angeles County Recorder's office with the intent of notifying future buyers of the TPH contemination by July 6, 1989.

If you have any questions, please call Shahin Nourishad at (213) 744-0223.

Very truly yours,

William Jones

William Jones, M.S., Chief
Investigative Section
Hazardous Materials Control Program

cc: George Beatty, City of Santa Fe Springs

WJ:sc
05/23/89
WP5:\WORK\WJ

LOS ANGELES • DEPARTMENT OF HEALTH SERVICES
313 NORTH FIGUEROA STREET • LOS ANGELES, CALIFORNIA 90012

Reply refer to:
2615 South Grand Avenue, Room 607
Los Angeles, CA 90007
(213) 744-

July [illegible], 1989

Ha[illegible]d Waterman, President
We[illegible]n Allied
12[illegible] E. Florence Avenue
Sa[illegible] Fe Springs, CA 90670

De[illegible]r. Waterman:

SO[illegible]CONTAMINATION - WESTERN ALLIED 12046 E. FLORENCE AVENUE, SANTA FE[illegible]RINGS, CA 90670

As you are aware, during April 1988, a subsurface soil investigation was conducted by GeoScience Analytical, Inc. at John Alexander Company's property at 12040 Florence Avenue, Santa Fe Springs. This property is contiguous to the west of your facility. In order to define the lateral extent of total petroleum hydrocarbon (TPH) contamination, soil samples were taken at the Western Allied parking lot. The laboratory analysis of these samples revealed TPH contamination of the soil.

On [illegible] 2, 1989 a site visit was made by Shahin Nourishad of this Department to discuss with you the issue of site assessment/site mitigation of the Western Allied property. Due to the necessity to shut down your operation to initiate soil remediation, you proposed a no action option at this time, with the agreement to characterize/remediate the site prior to any future developments, changes in the site use or ownership.

Taking into consideration the economic impact of an immediate site mitigation project; a clay layer at the depth of 30 to 40 feet; apparent confinement of TPH above the clay barrier (Additional Work Report, John Alexander Company, April 1989); and the absence of any known significant health or environmental risk, this Department accepts your remedial proposal with the following conditions:

1) Cap the uncovered area at the west of the property along the fence line with asphalt/concrete. Maintain the cap over the parking lot in good condition.

Sampling methods & Tests not stated —

TABLE 4
(cont.)

BORE HOLE NO.	DEPTH (ft)	TPH (ppm)	BENZENE (ppm)	TOLUENE (ppm)	ETHYLBENZENE (ppm)	TOTAL XYLENES (ppm)
G	17	1320	< 0.07	1.15	0.87	< 0.07
H	15	49	< 0.07	< 0.07	< 0.07	< 0.07
I	20	2380	< 0.07	5.82	3.61	1.25
J	20	93	< 0.07	< 0.07	< 0.07	< 0.07
K	20	1130	< 0.07	1.43	0.91	0.65
L	20	4460	17.30	35.21	21.26	42.85
M	20	18	< 0.07	< 0.07	< 0.07	< 0.07
N	20	10	< 0.01	< 0.01	< 0.05	< 0.05
	30	5	< 0.01	< 0.01	< 0.05	< 0.05
	40	< 1.0	< 0.01	< 0.01	< 0.05	< 0.05
	50	< 1.0	< 0.01	< 0.01	< 0.05	< 0.05
O	20	9850	11.3	30.6	17.6	21.1
	30	4210	8.7	24.1	15.2	17.0
	40	< 1.0	< 0.01	< 0.01	< 0.05	< 0.05
	50	< 1.0	< 0.01	< 0.01	< 0.05	< 0.05
P	20	< 1.0	< 0.01	< 0.01	< 0.05	< 0.05
	30	< 1.0	< 0.01	< 0.01	< 0.05	< 0.05
	40	< 1.0	< 0.01	< 0.01	< 0.05	< 0.05
	50	< 1.0	< 0.01	< 0.01	< 0.05	< 0.05

Figure 1

Fr— Falcon Env
Closure Report
10/6/87
Removal of 2
USTs —
2 Steel 4000 gal
Gasoline USTs

(E) Norm Warren "Not A Part"

Former 9940 gal Gasoline UST ?

FLORENCE AVENUE

FULTON WELLS AVENUE

GAS PUMP C EXIST. TANK #2

TANK #1

A

B

EMERGENCY SHUT-OFF GAS PUMPS

(2) 4,000 GAL UNDERGROUND GAS TANKS (TO BE REMOVED)

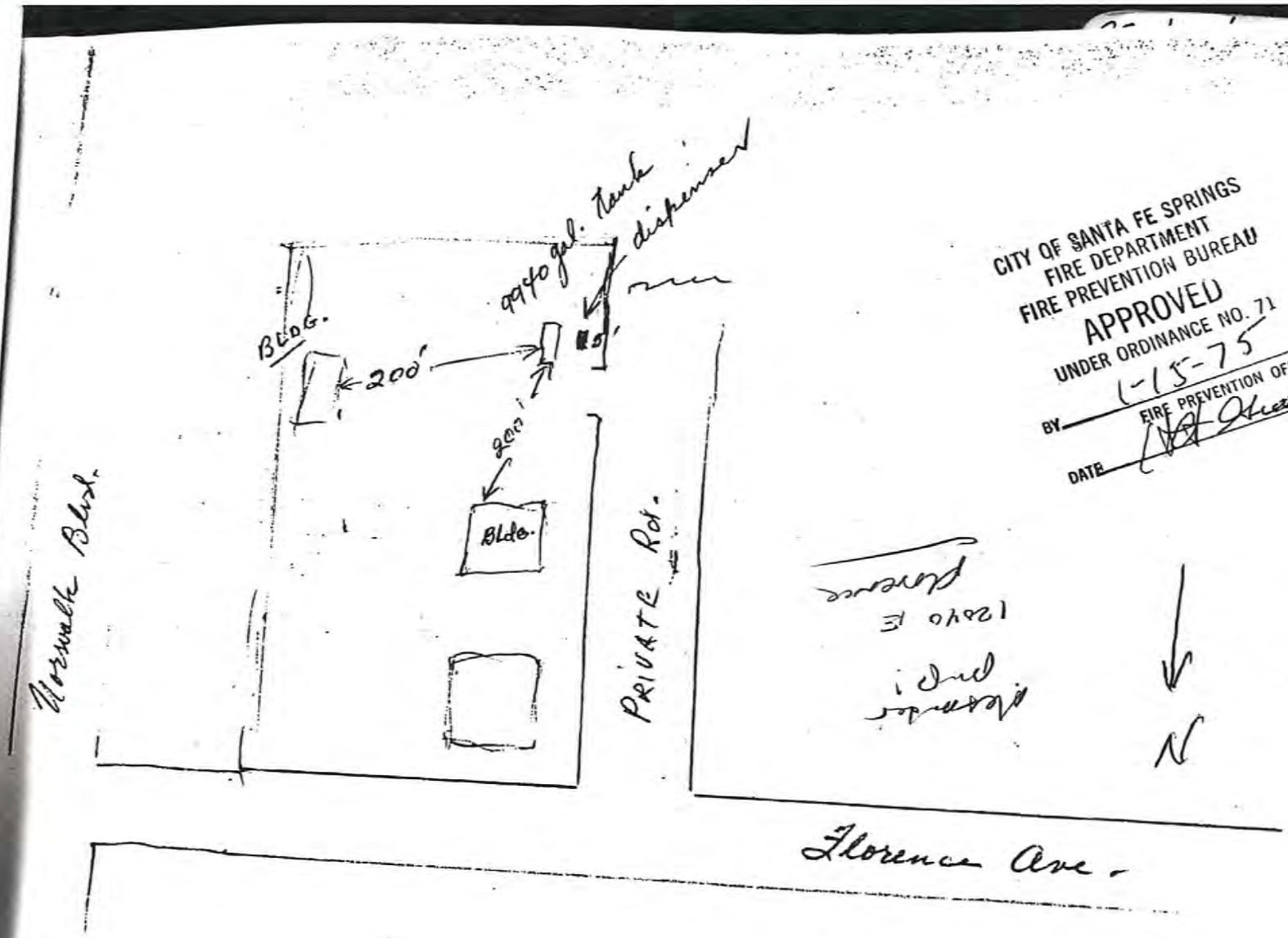
plot plan

1" = 40'-0"

N

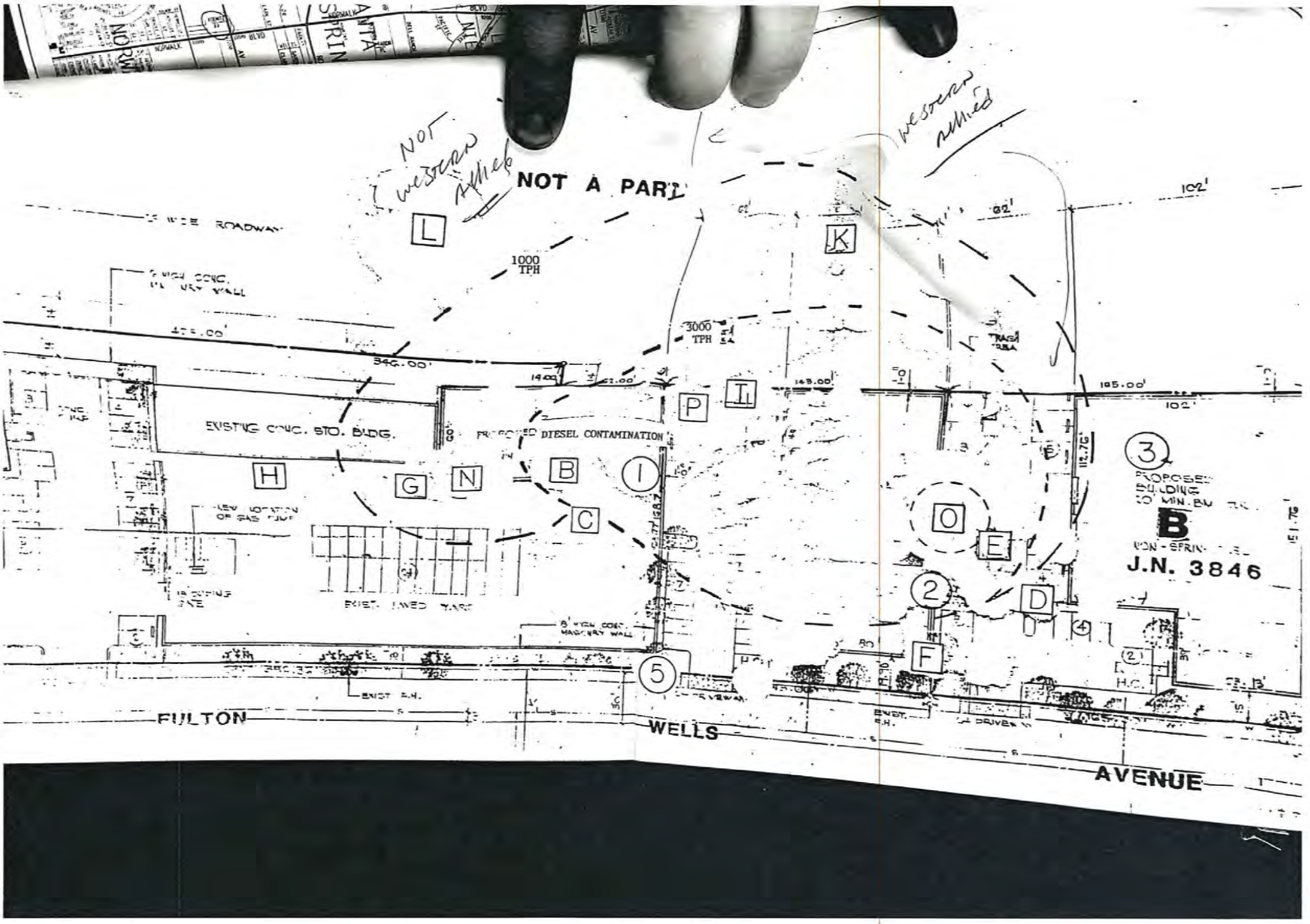
SCALE: AS SHOWN	JOHN A. ALEXANDER CO.
DATE: 8-31-87	12090 E. FLORENCE AVE SANTA FE SPRINGS, CA. 90670

FALCON ENVIRONMENTAL ENGINEERING & CONSTRUCTION
3031 E. 1ST ST. WILMINGTON, CA 90744



CITY OF SANTA FE SPRINGS
FIRE DEPARTMENT
FIRE PREVENTION BUREAU
APPROVED
UNDER ORDINANCE NO. 71
BY 1-15-75
FIRE PREVENTION OFFICER
DATE

WESTERN ALLIED CORP
12046 E. FLORENCE AV
SANTA FE SPGS, CA


NOT A PART
NOT Western Allied
Western Allied
L
K
1000 TPH
3000 TPH
EXISTING CONC. STO. BLDG.
PROPOSED DIESEL CONTAMINATION
H
G
N
B
I
C
P
H
O
E
D
F
2
3
5
J.N. 3846
FULTON
WELLS
AVENUE

Benzene @ 70 ppm, current MCL is only 1 ug/L. GW can be around 30' bgs. Attenuation below 20' bgs, would have to be very good to eliminate risk to GW.

Sampling methods and lab methods not stated, POL's not stated. Current PQL's around 1 ppb. Data indicates detect limits of around 70 ppb.

A big unanswered question is presence of VOC's other than BTEX. Facility history indicates possibility of VOC including halogenated contamination. Also since source of petroleum hydrocarbon contamination is not clear, complete characterization is needed under PEA.

Where was painting/cleaning done ? need to rule out signif. concn of metals (Cd, Cr, Pb. etc) from paints. Need to rule out PCB's from used oil.

Note: Re Boring L – based on info. from meeting at SFSFD on 10/3/97, this boring is not at boundary between WA and JA sites, but is on a different parcel. See notes for meeting details.

BEMSHAW/ WESTERN ALLIED
DATA REVIEW SUMMARY
Pg. 1
Steve Chase 8/13- 9/12/97

File data includes:

- 7/83 - Insp. By LACoFD indicates sheet metal shop, 1 gasoline UST, spray painting
- 7/88 - removal of UST referred to
- 5/89 – Insp. By LACo FD illegal disposal of waste thinner and paint-related material to ground; need contingency plan; illegal storage (over 90 days) ; labels. Noted use of HCl for cooling coil cleaning.
- 6/89 - letter to Western Allied from LACoFD re: TPH contamination at Alexander site next door, refers to lateral extent of TPH contam.
- 9/89 - Deed notification by Bemshaw Corp. for TPH filed.
- 4/94 - Insp. - manifest 270 gal used oil w/> 1000 ppm halogens to Evergreen Env.
- 7/95 - Insp - used oil to Demenno-Kerdoon 90% oil, 10% water.

Other

Haz Commnication report indicates need for haz training for personnel re: fuels, oils, solutions, solvents, waste treatment chemicals, indicating presence of these in use.

Need to dispose of used oil w/ >1000 ppm halogens indicates possible illegal disposal of chlorinated solvents.

Data from Ceres to SFSFD re: assessment of contamination at Alexander property.
Generally lacks important detail, such as:

- TPH testing by 418.1 ? 8015(M) to some standard ? other? Any speciation ?
- BTEX by 8020 ? 8240 ?
- if 8240, any other analytes over detect. limits?
- BTEX testing indicates detect. limits over 70 ppm, which is way over acceptable limits by present standards.
- Fact of 1130 ppm TPH @ 20' bgs well into Western Allied site in sandy/silty soils is of concern
- Vertical extent of contamination not demonstrated
- Clay layer @ 40' bgs referred to, but no boring logs included. Lithology ?
- GW depths ? gradient ? MW's in area ? GW contam. ?,
- BTEX (benzene) actually higher at prop. line than at presumed release point on Alexander site.
- Report refers to contamination at prop.line as "gasoline" contam., vs. all other contam. referred to as "diesel"
- no indication of testing for metals

complete assessment of Western Allied site would require testing for PCB's, metals, VOC's, oil speciation, determination of lateral and vertical extent of contamination.

Note: data from Phase I report , received 9/12/97, has data re: tank pull testing by PIC. Two samples , testing by "8015", minimal TPH. "8015" was 8015(M)? to what standard ?. Method 8015 is a method for determination of a few alcohols. Tank pull is for a gasoline UST in 11/87.

BTEX - possibility of contam. from Western Allied site. Benzene is greater at property line. Where was gasoline tank ? see table below: in PPM

	TPH	B	T	E	X	
John Alexander (boring O)	9850	11.3	30.6	12.6	21.1	
Western Allied (boring L)(prop. line)	4460	**17.3**	35.2	21.3	42.9	**(see note pg.2)**
Western Allied (boring K)	1130	<0.07	1.4	0.9	0.7	

The SFSFD has no authority to issue orders regarding assessment or remediation at this site at this time, particularly since the only known contamination is petroleum hydrocarbons. There may be mechanisms which could enable the City to officially act as lead agency for assessment and cleanup at this site.

If you want the SFSFD to explore authority to act further in any oversight activities at this site, please let us know in writing by October 15, 1997. If we do not hear from you by that date, the City will refer the site to the DTSC for any necessary action. The site is also being referred to the LARWQCB for any appropriate action by that agency.

Should you have any questions regarding this matter, please contact Steve Chase of this office.

Sincerely,

NORBERT P. SCHNABEL, FIRE CHIEF

Dave Klunk,
Director of Environmental Services

DK/sc

cc: J.E. Ross, LARWQCB

CITY OF SANTA FE SPRINGS
HEADQUARTERS FIRE STATION · (310) 944-9713 · FAX (310) 941-1817
11300 GREENSTONE AVE. · SANTA FE SPRINGS 90670-4619

September 19, 1997

Bemshaw Corporation
c/o Mr. Marshall Levin
Century Loans
30131 Town Center Drive, Suite 180
Laguna Niguel, CA 92677

Dear Mr. Levin:

SUBJECT: REMOVAL OF DEED NOTIFICATION CONDITION
RE: PETROLEUM HYDROCARBON CONTAMINATION AT 12046 E. FLORENCE AVENUE, SANTA FE SPRINGS, CA. 90670

The Santa Fe Springs Fire Department (SFSFD) has reviewed your recent request to remove the Deed Notification condition established by the Los Angeles County Fire Department Health Hazardous Materials Division Site Mitigation Unit, and recorded at the Los Angeles County Recorder's office in August, 1989 The SFSFD declines to remove the Deed Notification condition.

The SFSFD advises you that based on our review of available data, significant contamination of soils of this site likely remains, and could pose a threat to groundwater and /or Public Health. The known contamination includes benzene, which was found at 17.30 "ppm" at the property line. It is the SFSFD's opinion that further testing is needed to determine the nature, concentration, lateral and vertical extent of any contamination on this site, and that any appropriate corrective action be taken.

It appears that the nature of petroleum hydrocarbon contamination was found to change from "diesel" to "gasoline" near the boundary between the John Alexander property and the Western Allied property. The record indicates that a gasoline Underground Storage Tank (UST) was installed in 1975, and removed from your property in 1988, although the exact location with respect to the Northwest Envirocon boring "L" of 1988, is unclear. It is from this boring "L" that the petroleum hydrocarbon contamination was characterized a "gasoline", with all other contamination characterized as "diesel".

The soil sampling, analysis, and reporting done in 1988 at the time of removal of the gasoline UST was reviewed as part of the Phase I assessment and is acknowledged.

In any case, the SFSFD lacks critical data to make a detailed determination of the nature, concentration, lateral and vertical extent of the contamination. The available data is deficient in many details, including:

1) groundwater depth, quality, gradient
2) boring logs, lithology
3) sampling methods and analytical testing done, including lab QA/QC
4) exact location of the former gasoline UST with respect to the Northwest Envirocon borings.

Without this data, the SFSFD is unable to recommend removal of the deed notification.

September 24, 1997

To: Dave Klunk
Steve Koester

From: Steve Chase

Re: Bemshaw Corp./ Western Allied Site
12046 E. Florence, SFS

On 9/19/97, SFSFD sent a letter to the RP's (Bemshaw), that SFSFD declined to lift the dee nitification for petroleum contamination placed by LACoFD in 1989. Part of the problem is the indication of "gasoline" contamination on the boundary of the present Western Allied site, when all other "TPH" contamination was characterized as "diesel", possibly near the location of a 10,000 gal gasoline UST the year before. Relatively large concentrations of benzene were found, and there is no info. Re: GW quality/depth, lithology, etc. Another issue is the authority of SFSFD to be "successor" agency to LACoFD in site mitigation issues. Maybe is has to be the DTSC for now ?

At any rate, Mr. Hans Sommer, a partner in the Bemshaw Corp., in receipt of the letter, called me around 11:00 AM 9/24/97. He wants to meet with me at SFSFD on Friday, Oct.3rd, around 11:00 AM, to discuss what Bemshaw Corp. can do, and I made an appointment with him to do so. .

Please see attached copy of letter to Bemshaw for info.

Can we have a meeting before next Friday to discuss this ? or ?

- Sorry I'm out of town till 10/9/97

- Require additional site charact.

Benzene @ 70 ppm, current MCL is only 1 ug/L. GW can be around 30' bgs. Attenuation below 20' bgs, would have to be very good to eliminate risk to GW.

Sampling methods and lab methods not stated, POL's not stated. Current PQL's around 1 ppb. Data indicates detect limits of around 70 ppb.

A big unanswered question is presence of VOC's other than BTEX. Facility history indicates possibility of VOC including halogenated contamination. Also since source of petroleum hydrocarbon contamination is not clear, complete characterization is needed under PEA.

Where was painting/cleaning done ? need to rule out signif. concn of metals (Cd, Cr, Pb. etc) from paints. Need to rule out PCB's from used oil.

BEMSHAW/ WESTERN ALLIED
DATA REVIEW SUMMARY 12014 E. Florence
Pg. 1
Steve Chase 8/13- 9/12/97

File data includes:

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- 5/89 – Insp. By LACo FD illegal disposal of waste thinner and paint-related material to ground; need contingency plan; illegal storage (over 90 days) ; labels. Noted use of HCl for cooling coil cleaning.
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Western Allied (boring L)(prop. line)	4460	**17.3**	35.2	21.3	42.9
Western Allied (boring K)	1130	<0.07	1.4	0.9	0.7

suggest that the parties enter into an agreement to document their understanding regarding the shared costs. My client would consider sharing the costs of the installation and monitoring of the ground water wells and the environmental consultant fees associated with same. However, if there were unanticipated extraordinary costs due to site specific conditions such as the discovery of additional chemicals which required further testing, etc., etc. we would assume that those incremental costs would be borne by the owner of the impacted property.

My client also assumes that the individual property owners would also pay for any soil testing required on their property and, of course, would be responsible for any remediation activities regarding the soils. The agreement would also deal with access to the individual properties, insurance and indemnity provisions for the contractors conducting the activities, etc.

Bemshaw's ability to proceed with this arrangement is conditioned upon obtaining the consent of its tenant, Western Allied.

Perhaps we could get together via conference telephone. I would appreciate a call and I will attempt to set it up.

Sincerely yours,

William D. Herz

William D. Herz,
A Professional Corporation

WDH/lc

cc: Mr. R. Glenn Stillman
Mr. Harold Waterman

LAW OFFICES OF
BARTON, KLUGMAN & OETTING LLP

333 SOUTH GRAND AVENUE - SUITE 3700
LOS ANGELES, CALIFORNIA 90071-1599
TELEPHONE 213 621-4000
TELECOPIER 213 625-1832

ROBERT M. BARTON*
ROBERT H. KLUGMAN*‡
RICHARD F. OETTING*
DAVID F. MORGAN*
WILLIAM D. HERZ*
CHARLES J. SCHUFREIDER*
ROBERT LOUIS FISHER*
DAVID J. CARTANO*

MARTIN J. SPEAR*
THOMAS E. MCCURNIN
TOD V. BEEBE*
RONALD R. ST. JOHN
JEFFREY B. HARRIS*
MARK A. NEWTON*
SHARON K. BROWN
CHRISTOPHER D. HIGASHI

*A PROFESSIONAL CORPORATION
‡COUNSEL TO THE FIRM
/RETIRED

William D. Herz
Direct Line:
(213) 617-6126

July 1, 2002

In reference refer to:
50233-0074

Mr. Paul R. Ashworth,
City Director of Housing and Community
Preservation
11710 Telegraph Road
Santa Fe Springs, CA 90670-3679

Rec'd 7/2/02
1. Original to ACL
2. cc PRA
3. cc Dave K. & Tom Hall

Mr. Andrew C. Lazzaretto,
City Redevelopment Consultant
11710 Telegraph Road
Santa Fe Springs, CA 90670-3679

Mr. Jim Péssagno,
Consolidated Graphics,
Vice President Risk Manager
Consolidated Graphics
5858 Westheimer, Suite 200
Houston, TX 77057

Re: Bemshaw Company, L.P./12046 E. Florence Avenue,
Santa Fe Springs, California 90670

Gentlemen:

R. Glenn Stillman of Alaska Petroleum Environmental Engineering, Inc. approached my client Bemshaw Company, L.P., owner of the above referenced property presently occupied by Western Allied Corporation to determine whether it had any interest in participating in a mini-regional environmental study involving the Consolidated Graphics property and the property recently acquired by the City of Santa Fe Springs from the Alexander group.

Bemshaw is interested in exploring this possibility which we understand would involve an equal division of the regulatory oversight costs. Prior to committing to do this, we

Chemical Research Laboratories, Inc.
SOUTHERN CALIFORNIA DIVISION
7440 Lincoln Way • Garden Grove, CA 92641
(714) 898-6370 • FAX: (714) 891-5917 • (800) LAB-1CRL

LABORATORY REPORT

Petroleum Industry Consultants
5455 Garden Grove Blvd.
Westminster, CA 92683
ATTN: Mr. Tim Hersch

ANALYSIS NO.: 731008-001/002
ANALYSES: EPA METHOD 8015
DATE SAMPLED: 11/06/87
DATE SAMPLE REC'D: 11/06/87
DATE ANALYZED: 11/06/87
SAMPLE TYPE: SOLID
PROJECT: E755 DEEP/WESTERN ALLIED

SAMPLE IDENTIFICATION	TOTAL PETROLEUM HYDROCARBONS EPA METHOD 8015 (mg/kg)
P1 South BTM.	90.
P2 North BTM.	60.

THOMAS A. TIDEMANSON, Director

1640 ALCAZAR STREET
LOS ANGELES, CALIFORNIA 90033
Telephone: (213) 226-8111

ADDRESS ALL CORRESPONDENCE
P.O. BOX 4089
LOS ANGELES, CALIFORNIA 90051

February 18, 1988

IN REPLY PLEASE REFER TO FILE: I-12901-1

Western Allied Corp.
12046 E. Florence
Santa Fe Springs, CA 90670

HAZARDOUS MATERIALS UNDERGROUND STORAGE
CLOSURE PERMIT NO. 3496B
FACILITY LOCATION: 12046 E FLORENCE

This office has reviewed the soil/groundwater assessment report submitted on January 4, 1988 required as a part of the subject closure procedure. Based on the information submitted, we find that:

[ ] The closure is final and no further action is required.

[x] The soils removed during the tank excavation are unrestricted and may be used as backfill material. The closure is final and no further action is required.

[ ] Excavated soils may be a hazardous waste and are not suitable for fill material or disposal on-site. Contaminated soils must be manifested, transported and disposed of pursuant to Chapter 6.5, California Health and Safety Code, unless evidence is presented indicating that disposal is proper at a less restricted facility. Copies of completed manifests or other appropriate evidence indicating legal disposal shall be submitted to this office before this project can be considered closed.

[ ] The permanent closure of the tank(s) in place shall comply with requirements set by the local Fire Department. Verification must be submitted to this office indicating proper closure and completion of all work.

If you have any questions concerning this matter, please contact Ms. Nicole Long at (213) 226-4010.

Very truly yours,

T. A. TIDEMANSON
Director of Public Works

By Nicole Long
Waste Management Division

cc: PIC

CL204 7/87

OBE- WEIS 9 OUT 1 Minimum 10% Post-Consumer Recycled Content

EN BY | NUMBER, SUBDIVISION OR NAME | DATE | TAKEN BY | NUMBER, SUBDIVISION OR NAME | DATE | TAKEN BY | NUMBER

WESTERN ALLIED/BEMSHAW
12046 Florence

Laboratory analysis of soil samples in 1988 revealed TPH contamination. During a 1988 site visit by a representative of the L.A. County Department of Health Services further site assessment/site mitigation was discussed. Due to the necessity of shutting down the operation to initiate soil remediation, Western Allied proposed a no-action option, with the agreement to characterize/remediate the site prior to any future developments, changes in the site use or ownership. A deed restriction was filed by property owner Bemshaw in 1989. Santa Fe Springs denied Bemshaw's 1997 request for removal of the deed restriction. In 2002, an attorney for Bemshaw indicated that they were interested in exploring the possibility of a mini-regional study with the Consolidated Graphics property and property acquired by the City from Johnston-Alexander.

Historical records, UST permits, reports, maps and correspondence (1986-2002).

❖ Records are stored off-site at King Data Services
Amount stored: 1 accordion file and 1 manila file folder
7880 Crossway Drive
Pico Rivera, CA 90660
Telephone: 562-949-4930
Fax: 562-949-4903

To retrieve records, please contact KDS and
Reference 195-000027-003 & C0900447696

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of the de
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LAW OFFICES OF
TON, KLUGMAN & OETTING LLP

Your assistance in resolving the ground water issue is respectfully requested.

Sincerely yours,

William D. Herz,
A Professional Corporation

WDH
:c: Paul Ashworth
Janet Ortiz
Glenn Stillman

BARTON, KLUGMAN & OETTING

350 SOUTH GRAND AVENUE - SUITE 2200
LOS ANGELES, CALIFORNIA 90071-3485
TELEPHONE 213 621-4000
TELECOPIER 213 625-1832

[illegible] KLUGMAN*‡
[illegible] P. OETTING✓
WILLIAM D. HERZ*
CHARLES J. SCHUFREIDER*
ROBERT LOUIS FISHER*
DAVID J. CARTANO*
MARTIN J. SPEAR*
THOMAS E. MCCURNIN
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JEFFREY B. HARRIS*
MARK A. NEWTON*
CHRISTOPHER D. HIGASHI*

*A PROFESSIONAL CORPORATION
‡COUNSEL TO THE FIRM
✓RETIRED

William D.
Direct Line: (213) 617

In reference refer
44766.0(

August 18, 2008

Mr. Don Indermill, P.G.
Engineering Geologist D, SLIC II
California Regional Water Quality
Control Board – LA Region
320 West 4th Street, Suite 200
Los Angeles, CA 90013

Re: SLIC #1138B
"Mini-Regional" Study
Santa Fe Springs, California

Dear Mr. Indermill:

This firm is counsel to Bemshaw Company, L.P. owner of the property occupied by Western Allied. My client has been advised that it cannot receive a no further action letter relating to the ground water from the Regional Water Quality Control Board until he receives a no further action letter relative to the soils from the Santa Fe Springs Fire Department. This letter is to inquire whether the no further action letter with respect to the ground water can be conditioned on the future issuance of the no further action letter relative to soils.

Bemshaw advises that it is prepared to execute a covenant in form approved by the City of Santa Fe Springs restricting use of the property to commercial/industrial. A propc form of covenant (which assumes a favorable Human Health Risk Assessment) is enclosed herein and in the copy of this letter directed to Ms. Ortiz. I am advised that Bemshaw intenc submit a work plan and complete a Human Health Risk Assessment as required by the Sant Springs Fire Department.

SPRINGS

September 19, 1997

Bemshaw Corporation
c/o Mr. Marshall Levin
Century Loans
30131 Town Center Drive, Suite 180
Laguna Niguel, CA 92677

Dear Mr. Levin:

SUBJECT: REMOVAL OF DEED NOTIFICATION CONDITION
RE: PETROLEUM HYDROCARBON CONTAMINATION AT 12046 E. FLORENCE AVENUE, SANTA FE SPRINGS, CA, 90670

The Santa Fe Springs Fire Department (SFSFD) has reviewed your recent request to remove the Deed Notification condition established by the Los Angeles County Fire Department Health Hazardous Materials Division Site Mitigation Unit, and recorded at the Los Angeles County Recorder's office in August, 1989. The SFSFD declines to remove the Deed Notification condition.

The SFSFD advises you that based on our review of available data, significant contamination of soils of this site likely remains, and could pose a threat to groundwater and /or Public Health. The known contamination includes benzene, which was found at 17.30 "ppm" at the property line. It is the SFSFD's opinion that further testing is needed to determine the nature, concentration, lateral and vertical extent of any contamination on this site, and that any appropriate corrective action be taken.

It appears that the nature of petroleum hydrocarbon contamination was found to change from "diesel" to "gasoline" near the boundary between the John Alexander property and the Western Allied property. The record indicates that a gasoline Underground Storage Tank (UST) was installed in 1975, and removed from your property in 1988, although the exact location with respect to the Northwest Envirocon boring "L" of 1988, is unclear. It is from this boring "L" that the petroleum hydrocarbon contamination was characterized a "gasoline", with all other contamination characterized as "diesel".

The soil sampling, analysis, and reporting done in 1988 at the time of removal of the gasoline UST was reviewed as part of the Phase I assessment and is acknowledged.

In any case, the SFSFD lacks critical data to make a detailed determination of the nature, concentration, lateral and vertical extent of the contamination. The available data is deficient in many details, including:

1) groundwater depth, quality, gradient
2) boring logs, lithology
3) sampling methods and analytical testing done, including lab QA/QC
4) exact location of the former gasoline UST with respect to the Northwest Envirocon borings.

Without this data, the SFSFD is unable to recommend removal of the deed notification.

NOTE: 14/19
Northwest Envirocon boring should read: Geoscience analy boring - Steve A

BURTON, KLUGMAN & GETTING
333 SOUTH GRAND AVENUE - 37TH FLOOR
LOS ANGELES, CALIFORNIA 90071-1599
TELEPHONE 213 621-4000
TELECOPIER: 213 625-1832

ROBERT H. BURTON*
ROBERT H. KLUGMAN*
RICHARD F. GETTING*
DAVID R. MORGAN*
WILLIAM D. NEBB*
CHARLES J. SCHUFREIDER*
ROBERT LOUIS FISHER*
GILBERT D. JENSEN*
CYNTHIA GARRETT*
DAVID J. CARTANO*
CRAIG C. ALEXANDER*
RICHARD L. GRIMWADE*
DALE A. HUDSON*
ANDREA Y. SLADE*
JILL M. STURTEVANT*
RICHARD L. BROWN*
TOD V. BEEBE*
MICHAEL H. FELDMAN*
RONALD R. ST. JOHN*
BARBARA A. R. JONES
PAUL L. WARREN
PRISCILLA H. DOUGLAS
STEVEN M. GISCHRE
JONATHAN H. ZAK
DREW A. STANFORD
KATHLEEN M. ROCK
HEMA C. BHAMRE
MARK A. NEWTON
THOMAS A. BRILL
HENRY C. DARMSTADTER III
MARK N. DELEVIE
WALTER F. WIGGINS, JR.
TODD M. McHENRY
RAUL F. SALINAS
JEFFREY C. MILLER
JAMES A. VICKMAN
MONA Z. HANNA
CANDACE M. STONE

*A PROFESSIONAL CORPORATION

ARTHUR A. ARMSTRONG*
OF COUNSEL

ORANGE COUNTY OFFICE
4400 MACARTHUR BOULEVARD
POST OFFICE BOX 2350
NEWPORT BEACH, CALIFORNIA 92658
TELEPHONE 714-752-7581
TELECOPIER: 714-752-0288

September 11, 1989

IN REPLY REFER TO:

50233-0001

County of Los Angeles
Department of Health Services
2615 S. Grand Avenue, Room 607
Los Angeles, CA 90007

Attention: Ms. Shahin Nourishad

Gentlemen:

We have now received from the Recorder's Office the original Declaration of Notification which was recorded pursuant to the agreement between Western Allied Corporation and the Department of Health Services.

Should there be any further requirements in this matter, please contact the undersigned.

Very truly yours,

Robert H. Klugman

Robert H. Klugman

RHK:cb
Enclosure

cc: Mr. Harold Waterman (w/encl.)
Mr. A. H. Mattson (w/encl.)

September 24, 1997

To: Dave Klunk
Steve Koester

From: Steve Chase

Re: Bemshaw Corp./ Western Allied Site
12046 E. Florence, SFS

On 9/19/97, SFSFD sent a letter to the RP's (Bemshaw), that SFSFD declined to lift the dee nitification for petroleum contamination placed by LACoFD in 1989. Part of the problem is the indication of "gasoline" contamination on the boundary of the present Western Allied site, when all other "TPH" contamination was characterized as "diesel", possibly near the location of a 10,000 gal gasoline UST the year before. Relatively large concentrations of benzene were found, and there is no info. Re: GW quality/depth, lithology, etc. Another issue is the authority of SFSFD to be "successor" agency to LACoFD in site mitigation issues. Maybe is has to be the DTSC for now ?

At any rate, Mr. Hans Sommer, a partner in the Bemshaw Corp., in receipt of the letter, called me around 11:00 AM 9/24/97. He wants to meet with me at SFSFD on Friday, Oct.3rd, around 11:00 AM, to discuss what Bemshaw Corp. can do, and I made an appointment with him to do so. .

Please see attached copy of letter to Bemshaw for info.

Can we have a meeting before next Friday to discuss this ? or ?

Tom M. Hall

From: Tom M. Hall
Sent: Friday, November 16, 2007 11:55 AM
To: Paul R. Ashworth
Cc: Janet Ortiz; Andy Lazzaretto
Subject: IAQ Workplan for Western Allied
Follow Up Flag: Follow up
Due By: Tuesday, November 20, 2007 10:00 AM
Flag Status: Flagged

Paul,

Glenn Stillman has submitted an *Indoor Air Quality (IAQ) Workplan* for the Western Allied site located at 12046 Florence. Glenn is submitting this report because the soil gas survey conducted around the Western Allied building resulted in benzene levels 90 times higher than the acceptable levels at a commercial/industrial site. After reviewing the IAQ workplan, I have some strong general reservations about utilization of an IAQ to assess the indoor air risk and specific concerns with Glenn's workplan.

Bemshaw Company (owners of Western Allied site) sent a certified letter to you, me, and Glenn on August 8, 2007 advising us that they are "....halting all further work and testing on the site until a clear and definitive criteria and procedure is agreed upon with Bemshaw." Their letter also stated that they would be requesting a meeting with a view toward finalizing this matter. I haven't heard anything since that letter was sent.

I've left a message with Glenn to discuss some of my concerns; however, I'd also like to discuss my concerns with you, Andy, and Janet and brainstorm as to the best way to proceed. Can we meet and discuss sometime after Janet returns (11/20/07)? We can also discuss the RWQCB's cost recovery renewal issue for the OFRP and Little Lake Village if you'd like. I won't be here on 11/21 or 11/26, otherwise I'm available.

Thanks,

Tom Hall
Environmental Protection Specialist
Santa Fe Springs Fire Department
11300 Greenstone Avenue
Santa Fe Springs, CA 90670
Ph: (562) 906-3815

problems mentioned above, the SFSFD has identified a number of
between the IAQ workplan and the *Guidance for the Evaluation an*
ubsurface Vapor Intrusion to Indoor Air. The following is a list of th
issues:

idance requires the collection of sampling data, at a minimum, over two
s (late summer/early autumn and late winter/early spring). The IAQ
lan proposes compositing one sample over 3 consecutive 8 hour days.
der to obtain a statistically significant number of samples, the guidance
mends collecting samples from 8 different locations or, for
mercial/industrial sites, one sample per office space. The IAQ workplan
oses only 2 sample locations inside the building.
guidance recommends the inclusion of a "contingency plan" prior to
iating indoor air sampling. The general outline of responses to be included in
contingency plan includes permanent monitoring and mitigation measures if
e risk level exceeds screening levels. The IAQ workplan does not include a
ontingency plan.
trip blank is required according to the guidance.

e of the inconsistencies listed and the lack of any technically defensible reason for
nconsistencies, **the SFSFD can not approve the IAQ workplan as submitted.**
submit either a revised IAQ workplan consistent with the criteria described in the
nce for the Evaluation and Mitigation of Subsurface Vapor Intrusion to Indoor Air
alternative proposal for evaluating indoor vapor intrusion risk based on soil gas

ou have any questions regarding the above items, please contact Tom Hall at (562)
-3815.

Sincerely,

Janet Ortiz
Director of Environmental Protection

cc: File
Don Indermill, LARWQCB
Paul Ashworth, SFS Planning Department
Harold Waterman, 2341 Coldwater Canyon, Beverly Hills, CA 90210

Santa Fe Springs
Fire Department
11300 Greenstone Ave. • CA • 90670-4619 • (562) 944-9713 • Fax (562) 941-1817 • www.santafesprings.org

December 4, 2007

Mr. Hans Sommer
Sommer Properties
24 Los Monteros Drive
Dana Point, CA 92629

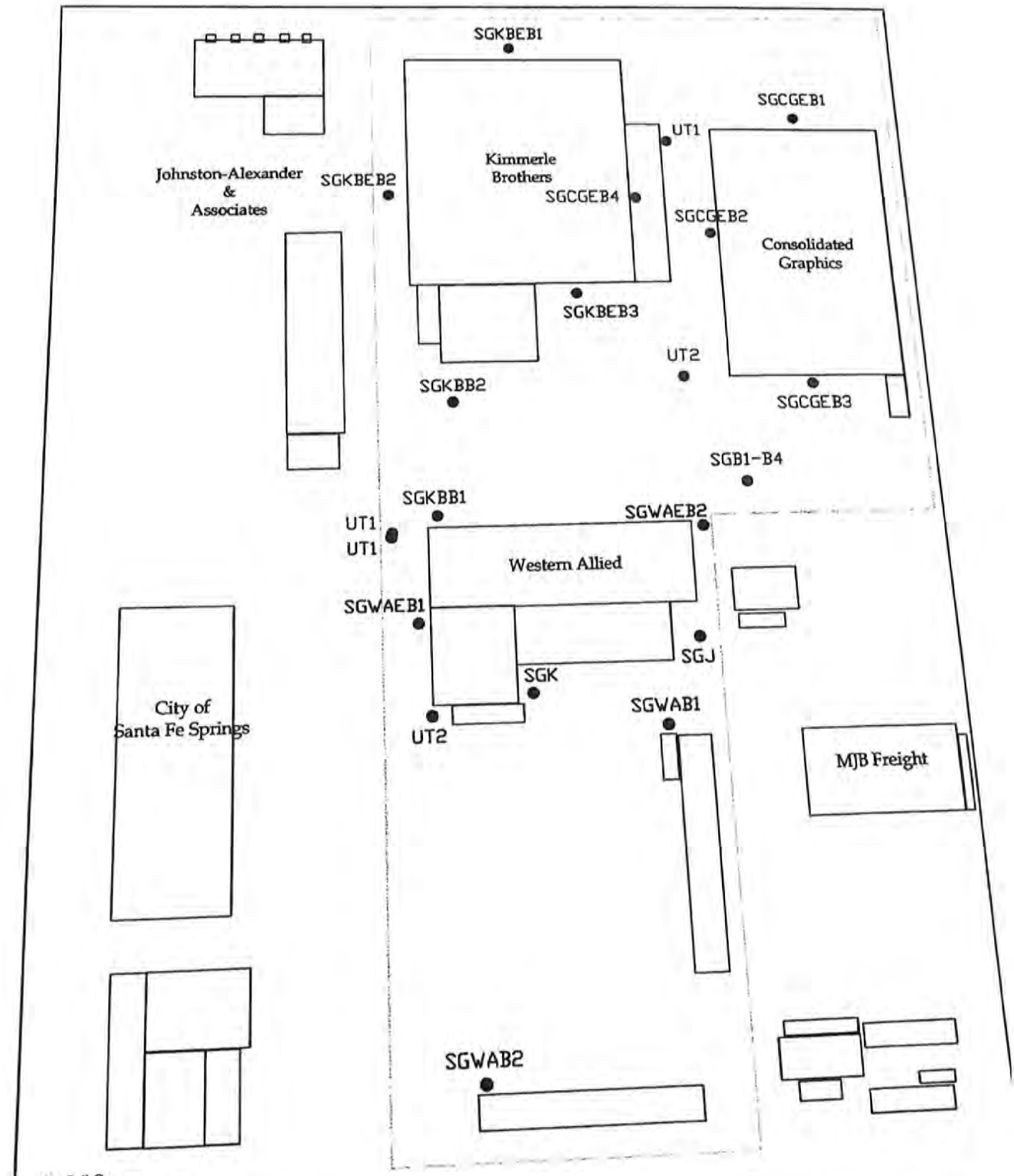
Santa Fe Springs Fire Department Review of the
Final Indoor Air Quality Study Workplan
Western Allied Building – 12046 E. Florence Avenue (SLIC #1138B)

Dear Mr. Sommer:

The City of Santa Fe Springs Fire Department (SFSFD) has completed the review of the *Final Indoor Air Quality Study Workplan* (IAQ workplan) prepared by Alaska Petroleum Environmental Engineering (Alaska Petroleum) on October 31, 2007. This workplan is being submitted because elevated levels of benzene were identified in soil gas samples adjacent to the existing building and documented in the *Soil Gas Survey Report* prepared by Alaska Petroleum on June 22, 2007. The soil gas samples were required to evaluate the extent of upward vapor contamination migrating from the remaining deep (greater than 10 feet) hydrocarbon-impacted soil contamination that originated from the former natural gas plant.

The conclusion section of the *Soil Gas Survey Report* proposed two options to further assess the risk posed by the benzene. The two options were 1) the submittal of a site-specific human health risk assessment (HHRA) to evaluate the indoor air intrusion risk posed by the benzene in the soil gas or 2) conduct an indoor air quality survey to measure the level of benzene inside the existing building. Alaska Petroleum, the consultant for this project, has decided to pursue an indoor air quality survey rather than a site-specific HHRA based on soil gas.

The process of conducting indoor air samples to evaluate the vapor intrusion from soil contamination is very challenging and problematic. According to the *Guidance for the Evaluation and Mitigation of Subsurface Vapor Intrusion to Indoor Air* (DTSC/Cal-EPA rev. 2/7/2005), the document used by the SFSFD, indoor air sampling is typically the last step in a vapor intrusion because of its complexity. Indoor air sampling is subject to many types of interferences such as vehicle traffic, office supplies, and aerosol sprays. Furthermore, indoor air assessments are particularly difficult to evaluate since the risk screening level is so low (0.141 micrograms per cubic meter for benzene).



SG = Soil Gas
EB = Exterior Building
CG = Consolidated Graphics
KB = Kimmerle Bros.
WA = Western Allied
UT = Utility Trench - Locations to be Determined
= Survey Area

Alaska Office
P.O. Box 81804
Fairbanks, AK 99708
907-479-9555

California Office
P.O. Box 5365
Garden Grove, CA 92846
714-897-2733
Fax 714-897-0031

TITLE:

Soil Gas Survey
Western Allied
Soil Gas Sample Locations

DWN:	DES:	PROJECT NO:
K.A.E.	K.A.E.	23118
CHKD:	APPD:	FIGURE NO:
A.L.S.	T.A.K.	A1
DATE:	REV:	
06/07	0	

4.0 Conclusions and Opinion Regarding Further Action

1. A comparison of analytical results to the residential use CHHSLs is required unless a commercial use deed restriction is in place. The property owner agreed to the deed restriction.

   a. Deed restriction language will be provided to the City prior to recording with the County Registrar.

   b. The COCs results were evaluated against the commercial use CHHSLs.

2. A Site-specific "human health risk assessment must be prepared by a board certified toxicologist and submitted" is required if the analytical results exceed the commercial use CHHSLs. Soil gas samples exceeded the benzene CHSSL of 0.122 µg/l at two exterior building locations and one utility trench location.

The CHHSLs referenced in this report pertain to the "emissions of volatile chemicals from contaminated soil or groundwater and their potential intrusion into overlying buildings." Therefore, "closure" determination should take into consideration:

(1) potential exposure pathways and scenarios,

(2) groundwater and protected resources, and

(3) nuisance (e.g., odors, staining) and gross contamination concerns.

The potential exposure pathways are addressed with the issuance of a deed restriction. The groundwater issue is being addressed through further assessment with oversight from the Regional Water Board. There are no apparent odors associated with the soil gas, and the contaminant source to the southwest of the Site (i.e., on the City property) has been remediated.

Although a deed restriction will be placed on the property limiting the use to existing commercial/industrial, near surface soil gas contamination was reported exterior to the building and in a utility trench location above the commercial CHHSL. Therefore, a limited HHRA is required.

The HHRA will consist of either: (1) using the 2003 USEPA Vapor Intrusion Model (i.e., Federal version of the 1991 Johnson and Ettinger model), or (2) conducting indoor air assessment.

3.0 Findings

A copy of the analytical report is contained in ***Attachment 2, Laboratory Report.*** The analytical data was evaluated against the commercial use CHHSLs found in Table 2 of the aforementioned Cal-EPA document. The summary of the analytical results is provided in ***Attachment 3, Summary Table: Soil Gas Survey Analytical Results.*** Included in this summary is the evaluation criteria (CHHSLs) from which the results were evaluated against; the samples that exceeded the criteria are highlighted. As specified in the CHHSL document the soil gas screening levels are based on soil gas data "<1.5 meters (five feet) below a building or the ground surface." Accordingly, only the results from a depth of five feet below ground surface are screened using the CHHSL shallow soil gas screening levels.

Some vapor samples exceeded the commercial use CHHSL for benzene of 0.122 µg/l (1.22 E+02 µg/m³) at five feet bgs. The benzene concentrations are identified in the following table by depth. Vapor samples that exceed the shallow soil gas CHSSL at five feet bgs for benzene are highlighted in "red". All results are reported in µg/l.

	Depth (feet below ground surface)							
	5	10	15	20	25	30	35	40
Sample ID								
SGWAB1	0.039	<0.10	0.11	6.6	14	8.2		
SGWAB2	0.11	<0.10	<0.10	<0.10				
SGWAEB1	3.5	<0.10	<0.10	.054				
SGWAEB2	11	13	2.2	78	370	440	590	NS [1]
UT1	1.7	<1.0	0.59	2.4	NS			
UT2	0.044	<0.10	<0.10	0.17				
SGJ	<0.10	<0.10	<0.10	<0.10				
SGK	0.34	0.37	5.3	27	3.8			

[1] NS = Not Sampled; no flow from vapor point

Benzene Concentrations in Soil Gas. CHHSL

3. The City requires that a Human Health Risk Assessment ("HHRA") be completed if the results of the study fail the criteria set forth in the January 2005 Cal-EPA "Use of California Human Health Screening Levels (CHHSLs) in Evaluation of Contaminated Properties". As specified in this document the soil gas screening levels are based on soil gas data "<1.5 meters (five feet) below a building or the ground surface," because the purpose of the CHHSLs is to screen sites for potential human health concerns. Accordingly, to assess the health risks of the workers inside the building only the results obtained from a depth of five feet bgs are screened using the CHHSL shallow soil gas screening levels.

4. According to the DTSC document, Revised February 2005, "...the samples should be collected as close to the building as possible. At a minimum, soil gas samples should be collected at two locations, along opposite sides of the building." Two exterior building locations were identified, however three additional locations UT1, SGK and SGKBB1 are all located in close proximity to the building. As such, the results at five feet bgs from these locations are also used in this evaluation.

5. The complete vertical extent of detected soil gas was not determined at each location. Further vertical delineation was not conducted because results obtained exceeded the CHHSL criteria at five feet bgs.

6. Some of the soil vapor results exceeded the analytical method's detection limits, and higher dilution analysis was required. For example, the analytical method's detection limit at seven purge volumes for benzene is 0.10 microgram per liter of air ("µg/l") and <5 µg/l was reported by the laboratory. If a previous result exceeded the CHHSL criteria, that depth interval was not resampled.

7. SGWAEB2 was installed at the southeast corner of the Kimmerle Bros. Parcel. Access to the east/northeast side of the on-Site building was not possible.

8. Pending review of this report by City staff, and if acceptable, the soil vapo- tubing will be cut and plugged below grade. The surface will then be repaire- with cold patch asphalt.

Specifically, the vapor wells were installed and sampled according to the following protocols.

- Constructed with ¼ inch diameter polyethylene tubing following the protocols in Section 2.2.5 - Soil Gas Probe Emplacement Methods.

- Leak tested (Section 2.4 - Leak Test) and purged (Section 2.3 - Purge Volume Test and 2.5 - Purge/Sample Flow Rate).

  A purge volume test was conducted prior to collecting the vapor samples. This test is conducted at the first soil gas sampling event, which was at the Consolidated Graphics property. The appropriate purge volume (one, three or seven) was selected based on the highest concentration of the COCs detected, which was benzene. Seven purge volumes were utilized for all analysis throughout the study area.

- Sampled using a vacuum pump affixed to a glass bulb wrapped in aluminum foil. A glass syringe was used to obtain a sample for direct injection into the gas chromatograph/mass spectrometer (Section 2.6 - Soil Gas Sampling) for analysis.

- Analyzed for BTXE according to the United States Environmental Protection Agency ("USEPA") Method 8260B.

2.4 *Workplan Qualifications and/or Deviations*

1. The maximum depth that the vapor points were set was determined from evaluating the contaminant concentrations obtained from discrete soil samples previously collected. Typically, the maximum vapor point depth was set five to 10 feet below the reported soil contamination. Per the guidance document, if no soil analytical data was available (e.g., in the external building locations) the maximum depth of the vapor points was set at 20 feet bgs.

2. The City requires that the soil vapor analytical results be compared to the residential use CHHSLs, unless the property owner agrees to limit Site usage to only commercial/industrial via a deed restriction. Such a deed restriction allows the analytical results to be compared to the commercial use CHHSLs. The property owner has agreed to the deed restriction; therefore, the analytical results are compared to only the commercial use CHHSLs.

Attached is the last correspondence I [illegible] since this December 4, 2007.

2.2 *Sample Locations and Identification*

The soil gas samples were collected on-Site near:

(1) known soil boring contaminant at locations SGWAB1 and SGWAB2 ("S"oil "G"as "W"estern "A"llied "B"oring 1 and 2) and;

(2) previously detected soil gas at locations SGJ and SGK (1998 "S"oil "G"as "B"orings "J" and "K"); and

(3) along opposite sides of existing building at locations SGWAEB1 and SGWAEB2 ("S"oil "G"as "W"estern "A"llied "E"xterior "B"uilding 1 and 2), and from

(4) potential migration pathways at locations UT1 and UT2 ("U"tility "T"rench 1 and 2).

The survey locations are depicted on the figure presented in ***Attachment 1, Soil Gas Sample Locations***.

2.3 *Sample Methodology*

Pursuant to the City's request:

> *"the specific means of collecting and analyzing the soil gas samples must be included in the final report and any deviation from the guidelines referenced must be clearly specified."*

Vapor point installation and sampling followed the January 2003 Regional Water Board/DTSC guidelines. The vapor probes were installed using a Geoprobe® direct-push sampling rig. Centrum Analytical Laboratories, Inc. (a State certified laboratory) conducted the sampling, and performed the analysis on-Site using a mobil laboratory. In addition, pursuant to the 2005 DTSC guidelines to evaluate vapor intrusion, soil gas samples were collected at five foot depth intervals. The maximum sample depths were 20 and 40 feet below ground surface ("bgs"). There were no deviations *"from the guidelines referenced"*.

Attached is the last correspondence since this December 4, 20

SLIC # 1138B
Soil Gas Survey Report
Western Allied
12046 E. Florence Avenue
Santa Fe Springs, CA
June 2007

1.0 Introduction

The subject property of this soil gas survey report is Western Allied located at 12046 E. Florence Avenue (hereafter referred to as the "Site"). The building was constructed around 1960.

Volatile organic compounds are present in the subsurface soil at the Site. The constituents of concern ("COCs") are identified as benzene, toluene, xylenes, and ethylbenzene ("BTXE"). The results of the survey pertain to analyzing the COCs and evaluating the results thereof for potential vapor intrusion to indoor air.

2.0 Technical Approach

2.1 *Investigation Regulatory Guidelines and Protocols*

At a minimum, and as qualified in the *Alaska Petroleum* workplan dated January 2007, this survey complied with the following regulatory documents.

- City of Santa Fe Springs ("City") "Response for Further Action Proposal" dated January 11, 2007.
- California Environmental Protection Agency ("Cal-EPA"), Department of Toxic Substances Control, ("DTSC"), "Interim Final, Guidance For The Evaluation And Mitigation of Subsurface Vapor Intrusion to Indoor Air", guidance document dated December 14, 2004, revised February 7, 2005.
- Cal-EPA Table 2, "Use of California Human Health Screening Levels (CHHSLs) in Evaluation of Contaminated Properties (January 2005).
- California Regional Water Quality Control Board - Los Angeles Region ("Regional Water Board") and the DTSC, "Advisory - Active Soil Gas Investigations", January 28, 2003.

department for review. If the resulting risk exceeds acceptable levels, mitigation measures will be required.

- A copy of the proposed land use restriction language must be provided to our department prior to recording the deed restriction with the County Registrar. A copy of the recorded deed restriction will be required before a no further action letter can be issued.

3. **12078 Florence Ave. (Consolidate Graphics):** Conduct a soil gas survey for the chemicals of potential concern (BTEX) in proximity to previous methane monitoring sample locations B1 through B4. Also monitor for BTEX along the perimeter of the building using the existing methane monitoring wells. A deed restriction will be recorded limiting the site to commercial/industrial uses only. Should the results of the soil gas survey indicate "no upward migration of contaminants", a human health risk assessment will not be necessary and a no further action letter will be requested.

SFSFD Response

- Provide a copy of the soil gas workplan prior to conducting the soil gas survey. The procedure for sampling and assessment must be consistent with the DTSC's December 15, 2004 "Guidance for the Evaluation and Mitigation of Subsurface Vapor Intrusion to Indoor Air" and approved by our department.
- If the screening levels are exceeded, a site-specific human health risk assessment must be prepared by a board certified toxicologist and submitted to our department for review. If the resulting risk exceeds acceptable levels, mitigation measures will be required.
- A copy of the proposed land use restriction language must be provided to our department prior to recording the deed restriction with the County Registrar. A copy of the recorded deed restriction will be required before a no further action letter can be issued.

If you have any questions regarding the above items, please contact Tom Hall at (562) 906-3815.

Sincerely,

Janet Ortiz

Janet Ortiz
Director of Environmental Protection

cc: File
Alex Rodriguez, SFSFD
Don Indermill, LARWQCB
Paul Ashworth, SFS Planning Department
William D. Herz, Esq., Barton, Klugman&Oetting, LLP for the Bemshaw Group
Bob Wilson, Real Estate Consultant for Consolidated Graphics
Chuck Vorhees, Kimmerle Bros., Inc.

1. ***12046 E. Florence (Western-Allied):*** Conduct a soil gas survey for BTEX (benzene, toluene, ethylbenzene and xylene) near soil boring locations WAB1 and WAB4, 1988 soil gas locations "J" and "K", and the perimeter of the building. Should the results of the soil gas survey indicate "no upward migration of contaminants", a human health risk assessment will not be necessary and a no further action letter will be requested. Direct contact to known hydrocarbon-impacted soil has been addressed via a 1989 deed restriction requiring the owner to maintain the asphalt parking lot "cap" along the western property line.

   SFSFD Response

   - Provide a copy of the soil gas workplan prior to conducting the soil gas survey. The procedure for sampling and assessment must be consistent with the DTSC's December 15, 2004 "Guidance for the Evaluation and Mitigation of Subsurface Vapor Intrusion to Indoor Air" and approved by our department.
   - If the levels of BTEX exceed the Indoor Air Human Health Screening Levels found in Table 2 of the *California Human Health Screening Levels (CHHSLs) in Evaluation of Contaminated Properties Guidelines* (January 2005), a site-specific human health risk assessment must be prepared by a board certified toxicologist and submitted to our department for review. If the resulting risk exceeds acceptable levels, mitigation measures will be required.
   - Provide a copy of the recorded deed restriction. If the deed restriction limits the site to commercial/industrial usage only, you may use the screening levels listed for commercial/industrial sites. If not, residential site screening levels must be used.

2. ***12060 E. Florence Ave (Kimmerle Brothers):*** Conduct a soil gas survey for BTEX (benzene, toluene, ethylbenzene and xylene) near soil boring locations KBB1, KBB2, KBB5, and KBB12, 1988 soil gas locations "L", and the perimeter of the building. If the BTEX levels indicate upward migration of contaminants, an Indoor Air Quality (IAQ) study will be conducted. A deed restriction will be recorded limiting the site to commercial/industrial uses only. Should the results of the soil gas survey or the IAQ (if necessary) indicate "no upward migration of contaminants", a human health risk assessment will not be necessary and a no further action letter will be requested.

   SFSFD Response

   - Provide a copy of the soil gas workplan prior to conducting the soil gas survey. The procedure for sampling and assessment must be consistent with the DTSC's December 15, 2004 "Guidance for the Evaluation and Mitigation of Subsurface Vapor Intrusion to Indoor Air" and approved by our department.
   - If the concentration of contaminants in the soil gas survey exceed the Indoor Air Human Health Screening Levels found in Table 2 of the *California Human Health Screening Levels (CHHSLs) in Evaluation of Contaminated Properties Guidelines* (January 2005), you are proposing to conduct an IAQ study. A Workplan for this study (if required) must be provided to our department and approved prior to conducting the IAQ.
   - If the screening levels are exceeded, a site-specific human health risk assessment must be prepared by a board certified toxicologist and submitted to our

City of Santa Fe Springs
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January 11, 2007

R. Glenn Stillman
Principal Engineer
Alaska Petroleum Environmental Engineering
P.O. Box 5365
Garden Grove, CA 92846

Mini-Regional Study Site Investigation Report Review and Response to Further Action Proposal

Dear Mr. Stillman:

The City of Santa Fe Springs Fire Department (SFSFD) has completed the review of the May 11, 2006 "Mini-Regional" Study report assessing the extent of hydrocarbon-impacted soil contamination resulting from a former natural gas processing plant. Your written response to the SFSFD's November 2, 2006 correction list was submitted on January 3, 2007.

The impact from the gas plant contamination extends across four parcels of property. The Workplan for this "Mini-Regional" Study was approved by the Regional Water Quality Control Board (RWQCB) on July 14, 2004. As a condition of approval, the RWQCB listed various cleanup criteria and human health assessment procedures. The RWQCB amended this condition in an October 4, 2006 letter which transferred soil investigation and human health risk assessment oversight to the SFSFD. The groundwater investigation portion of this study will continue to be overseen by the RWQCB.

The contamination at one of these four parcels (Little Lake Village senior housing project) has been previously assessed and mitigated under the oversight of both the Regional Water Quality Control Board (RWQCB) and the City of Santa Fe Spring Fire Department. This "Mini-Regional" Study report addresses the remaining three impacted parcels located at 12046, 12060, and 12078 East Florence Avenue.

Your January 3, 2007 response includes an "Opinion Regarding Further Action" for each of the remaining three parcels. The following summarizes each proposal followed by the SFSFD's response:

Joseph D. Serrano, Sr., Mayor • Ronald S. Kernes, Mayor Pro Tem
City Council
Louie González • Betty Putnam • Gustavo R. Velasco
City Manager

City of Santa Fe Springs
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February 6, 2006

R. Glenn Stillman
Principal Engineer
Alaska Petroleum Environmental Engineering
P.O. Box 5365
Garden Grove, CA 92846

Soil Gas Survey Work Plan for
12046 E. Florence Avenue

Dear Mr. Stillman:

The City of Santa Fe Springs Fire Department (SFSFD) has completed the review of the Soil Gas Survey Work Plan for the property located at 12046 E. Florence Avenue. This property is located in the vicinity of a former natural gas processing plant and was part of a "Mini-Regional" study to assess the vertical and lateral extent of contamination.

In response to our department's comments regarding the "Mini-Regional" Study Report, you proposed conducting a soil gas survey at this site. The results of the soil gas survey will determine whether or not the residual subsurface contamination poses a human health risk to site occupants. The workplan outlines how the soil gas survey will be conducted and what actions will be taken if the soil gas levels exceed indoor air human health screening levels.

The location of the proposed soil gas samples is provided in the workplan. While the workplan does not provide specific details as to how the soil gas sampling will be conducted, it does reference the sampling protocol detailed in the State's *Advisory-Active Soil Gas Investigation* (1/28/2003). The Workplan also references the State's *Guidance for the Evaluation and Mitigation of Subsurface Vapor Intrusion for Indoor Air* (2/7/2005).

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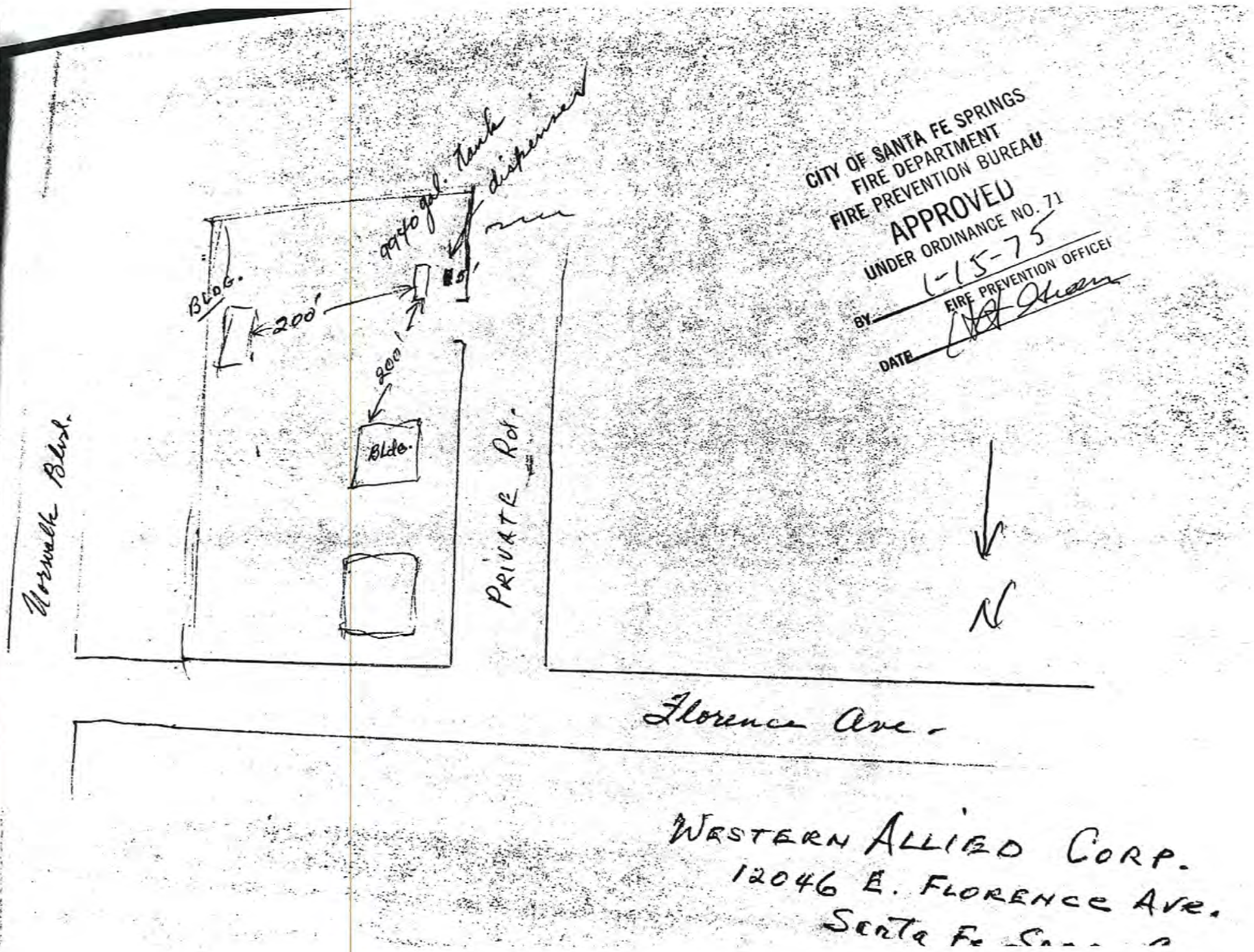
Louie González • Betty Putnam • Gustavo R. Velasco
City Manager
Frederick W. Latham


CITY OF SANTA FE SPRINGS
FIRE DEPARTMENT
FIRE PREVENTION BUREAU
APPROVED
UNDER ORDINANCE NO. 71
BY 1-15-75
FIRE PREVENTION OFFICER
DATE
9940 gal. Tank
dispenser
BLDG.
200'
200'
Bldg.
Norwalk Blvd.
PRIVATE Rd.
N
Florence Ave.
WESTERN ALLIED CORP.
12046 E. FLORENCE AVE.
SANTA FE SPRINGS

November 6, 1987

MEMO TO FILE:

12046 Florence

One 9,940 gallon tank, Serial No. B-5267, was removed by Whitaker Concrete on 11-6-87 under L. A. County Permit No. 3496B. Soil samples were taken by P.I.C. The tank was transported to AMR.

Diana Jimenez
Fire Safety Inspector

DJ:cd

DON PRINCE

PETROLEUM INDUSTRY CONSULTANTS, INC. PIC

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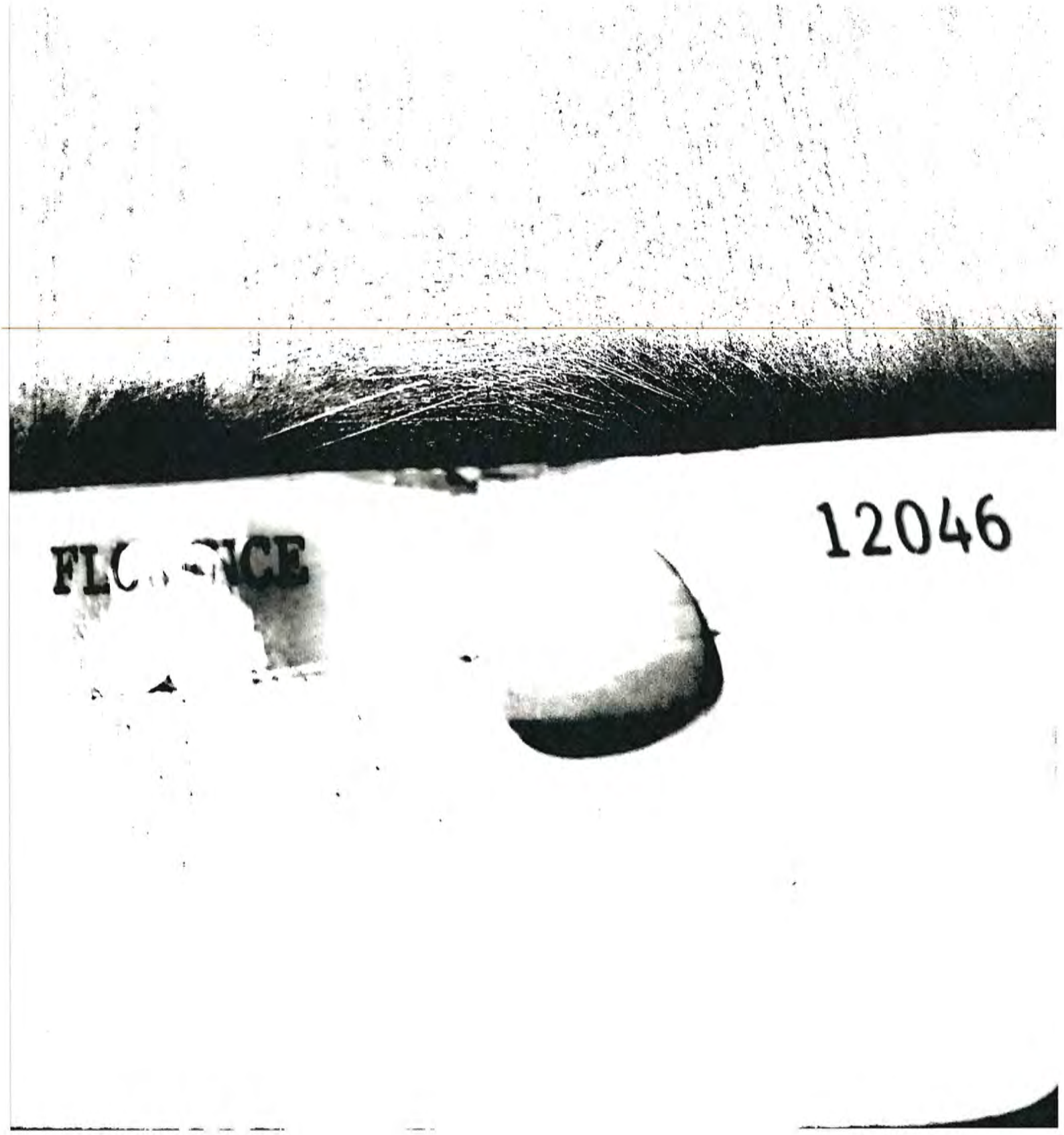
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APPENDIX D

Miscellaneous Documents

AdvancedGeo Environmental

VAPOR ENCROACHMENT SCREENING (ASTM E2600-15)
HATHAWAY PROPERTY
10801 – 10859 Norwalk Blvd., 12120 Florence Ave., Santa Fe Springs, California
September 2019

In accordance with ASTM Standard E2600-15 and the Buonicore Area of Concern determination (2011)[i], Advanced GeoEnvironmental, Inc. performed the initial Tier 1 Vapor Encroachment Screening which includes determining the presence or likely presence of volatile organic compound vapors in the sub-surface of the target property (TP) caused by the release of vapors from contaminated soil or groundwater either on or near the Target Property within an Area of Concern (AOC) to determine if a potential Vapor Encroachment Condition (VEC) exists. Should sites fall within the AOC, a limited Tier 2 screening will be performed.

TIER 1 SCREENING

(1) Ground Water Flow Direction: Is the groundwater flow direction known?

	No	Proceed to **(1a)**
X	Yes	Proceed to **(1b)** Identify the groundwater flow direction here: **South-southwest**

(1a) If groundwater flow direction is **unknown**, the AOC is:

- Non-Petroleum Hydrocarbon Contaminants of Concern (COC): **1,760 feet (1/3-mile)** from the contaminated site boundary to the boundary of the SP.
- Dissolved Petroleum Hydrocarbon COC: **528 feet (1/10-mile)** for from the contaminated site boundary to the boundary of the SP.
- Free Product (Light non-aqueous phase liquids [LNAPL]) COC: **528 feet (1/10-mile)** for from the contaminated site boundary to the boundary of the SP.

Are sites located within the AOC? **Not Applicable**

(1b) If groundwater flow direction is known, the AOC for non-petroleum hydrocarbon COC and dissolved petroleum hydrocarbon or free product (LNAPL) COC is:

- Non-Petroleum Hydrocarbon COC: **1,760 feet (1/3-mile)** in the up-gradient position, **365 feet** in the equi-gradient position, and **100 feet** in the down-gradient position.
- Dissolved Petroleum Hydrocarbon COC: **528 feet (1/10-mile)** in the up-gradient position; **95 feet** in the equi-gradient position, and **30 feet** in the down-gradient position.
- Free Product (LNAPL) COC: **528 feet (1/10-mile)** in the up-gradient position,

165 feet in the equi-gradient position, and **100 feet** in the down-gradient position.

Are sites located within the AOC?

	No	Tier 1 screening is complete, and no VEC currently exists, proceed to **CONCLUSIONS**
X	Yes	Proceed to **(2)** **Continental Heat Treating, 10643 Norwalk Blvd.:** VOC impact to groundwater

(2) Subsurface Characteristics

(2a) Is there a hydraulic (e.g., a river) or physical barrier (e.g., clay barrier) between the SP and the suspected contaminated site (or sites)?

X	No	Proceed to **(2b)**
	Yes	A VEC does not exist, proceed **CONCLUSIONS** **List barrier here:**

(2b) Are **non-petroleum hydrocarbon COC** and **dissolved petroleum hydrocarbon** or **free product (LNAPL) COC** known to be in the groundwater beneath the subject property.

	No	Proceed to **TIER 2 SCREENING**
X	Yes	A VEC exists, proceed to **CONCLUSIONS** **Identify the known contaminant(s) here:**

TIER 2 SCREENING

If the Tier 1 screening indicates that a VEC exists, the Tier 2 non-invasive screening can be used to refine screening. Tier 2 applies numeric screening criteria to existing or newly collected soil, soil gas and/or groundwater monitoring results to provide greater certainty to whether or not a VEC exists. The Tier 2 screening involve a Plume Test and Critical Distance Determination. **The Critical Distance Determination requires that the edge of the plume be known**. The Critical Distance is the lineal distance in any direction between the nearest edge of the contaminated plume and the nearest SP boundary.

(1) Plume Test: Is the contaminated plume boundaries known?

	No	A VEC Exists proceed to **CONCLUSIONS**
X	Yes	proceed to **(2)**

(2) **Critical Distance Determination:** The critical distance for non-petroleum hydrocarbon COC and dissolved petroleum hydrocarbon or free product (LNAPL) COC is:

- Non-Petroleum Hydrocarbon COC: **100 feet** from the subject property boundary.
- Dissolved Petroleum Hydrocarbon COC: **30 feet** from the subject property boundary.
- Free Product (LNAPL) COC: **100 feet** from the subject property boundary.

Does the plume edge fall within the critical distance from the subject property boundary?

	No	A VEC does not exist, proceed to **CONCLUSIONS**
X	Yes	A VEC exists, proceed to **CONCLUSIONS**

CONCLUSIONS

(1) **Conclusions**: Impact on Subject Property

X A VEC exists

A VEC does not exist

[i] Buonicore, A.J., 2011, Methodology for Identifying the Area of Concern Around a Property Potentially Impacted by Vapor Migration from Nearby Contaminated Sources, Paper #2011-A-301-AWMA.

APPENDIX E

Qualifications of the Environmental Professionals

DIANE BECKER

POSITION SENIOR GEOLOGIST

EDUCATION B.A. Geological Sciences - Whittier College, California, 1995

PROFESSIONAL REGISTRATION

California Professional Geologist No. 7469

DUTIES Ms. Becker is responsible for the preparation of various correction action plans and the implementation of various investigative and remediation projects. She has extensive experience in designing remediation systems, including soil vapor extraction and ground water extraction. Ms. Becker also has extensive experience researching and preparing Phase I Environmental Assessments throughout the western United States.

EMPLOYMENT HISTORY

2003 - present: Project Geologist
Advanced GeoEnvironmental, Inc.

1998 - 2003: Staff Geologist
Advanced GeoEnvironmental, Inc.

1997 - 1998: Staff Geologist
Clayton Group Services, Santa Ana, California

1995 - 1997: Intern Hydrogeologist
Orange County Water District, Fountain Valley, California

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Phase II Environmental Site Assessment

HATHAWAY PROPERTIES, INC.
10801-10859 Norwalk Boulevard, 10819-10858 Koontz Avenue and 12120 Florence Avenue, Santa Fe Springs, California

24 February 2020
Project No. 19-4821

PREPARED FOR:

BRIGGS AND ALEXANDER, APLC

PREPARED BY:

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"Working in Partnership with People, Business and the Environment"

PREPARED BY:

Robert D. Loeffler
Senior Geologist/Vice President
California Professional Geologist No. 6709

PROJECT MANAGER:

Robert D. Loeffler
Senior Geologist/Vice President
California Professional Geologist No. 6709

REVIEWED BY:

Robert E. Marty
President

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Phase II Environmental Site Assessment
HATHAWAY PROPERTIES, INC.
10801–10859 Norwalk Boulevard, 10819-10858 Koontz Avenue and 12120 Florence Avenue, Santa Fe Springs, California

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APPENDICES

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Appendix B – *Soil Vapor Analytical Results*
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Phase II Environmental Site Assessment
HATHAWAY PROPERTIES, INC.
10801–10859 Norwalk Boulevard, 10819-10858 Koontz Avenue and 12120 Florence Avenue, Santa Fe Springs, California

1.0. INTRODUCTION/BACKGROUND

AdvancedGeo, Inc. (AGI) has completed a Phase II Environmental Assessment of the property located at 10801–10859 Norwalk Boulevard, 10819-10858 Koontz Avenue and 12120 Florence Avenue, Santa Fe Springs, California. This report summarizes the investigation. The location of the subject property is shown on Figure 1. Figure 2 depicts the site layout as well as the boring and sampling locations.

PHASE I ENVIRONMENTAL ASSESSMENT

AGI completed a Phase I Environmental Site Assessment for the subject property in September 2019. The following is a summary of the historical use of the subject property:

- The subject property was utilized for agricultural purposes since at least 1928, extending through sometime between 1963 and 1972. Chemicals associated with agricultural activities may have been used on crops during that time period. However, based upon the length of time the subject site has been void of any agricultural use (50+ years) and expected grading of the soils on the site prior to development, it is highly unlikely detectable levels of residual agricultural chemicals are still present on the subject site.
- The subject property is located within the boundaries of the Santa Fe Springs Oil Field. Oil wells were installed on the property in 1922 (at what would become 10850 Koontz Avenue) and 1945 (immediately north of 10819 Koontz Avenue). Both wells produced oil. The well at 10850 Koontz Avenue was abandoned in 1974 under the well standards in place at that time. The well north of 10819 Koontz Avenue was abandoned in the year 2000 under the standards of the time. There is the potential that these wells will be required to be re-abandoned to current State of California well abandonment standards.
- Beginning in the late 1960's or early 1970's, the subject property was developed for industrial use. Former tenants included transportation, steel manufacturing and hydraulic repair companies. A gas station occupied 10801 Norwalk Boulevard until 1997. Based on historical documents reviewed for the Phase I, gasoline and diesel fuel were stored in underground storage tanks at 10801 Norwalk Boulevard and 10845 Koontz Avenue. Limited quantities of hazardous materials, such as motor oil, antifreeze, and hydraulic fluid, have been used at businesses throughout the subject property history.

AGI identified the following Business Environmental Risks, de minimis conditions, HREC’s, and REC’s:

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Business Environmental Risks

- Asbestos-containing materials (ACMs) and lead-based paint (LBP) may be present in buildings on the property based on the age of construction (1960's to 1970's). Acoustic ceiling tile, a material that is known to contain asbestos, was observed at 10845 Norwalk Boulevard. AGI recommended performance of full ACM and LBP surveys by a licensed consultant prior to any remodeling or demolition.
- Two abandoned oil production wells are located on the subject property. The wells are mapped at 10819 Koontz Avenue and 10850 Koontz Avenue. The wells produced crude oil and were abandoned in 1974 and 2000 under regulatory well abandonment standards at the time. There is a potential that these wells will be required by the DOGGR to be re-abandoned to current standards. Any planned development of the property will need to be coordinated with DOGGR and the local land use agency.

De Minimis Conditions

- Poor housekeeping practices, such as the improper labeling of hazardous materials and the improper storage of supplies, were observed in the yard at 10845 Norwalk Boulevard and 10858 Koontz Avenue.

Historical Recognized Environmental Conditions

- UST's were removed in 1998 from 10801 Norwalk Boulevard (Silverio's Party Store). Although soil samples collected at the time of the UST removal contained elevated concentrations of TPH and VOC's, the Santa Fe Springs Fire Department issued a 'closure' letter in 1999.
- Records indicate the historical presence of a 10,000-gallon diesel UST and a 10,000-gallon gasoline UST at 10845 Koontz Ave (currently occupied by MJB Freight). A report by HVN Environmental Services Co, Inc., prepared in 1996, detailed soil sampling during the removal of the two UST's. No petroleum hydrocarbons or volatile organic compounds were found at detectable concentrations.

Recognized Environmental Conditions

- Chlorinated solvents (tetrachloroethylene [PCE] and trichlorethylene [TCE]) have impacted the groundwater beneath the subject property from a release originating at Continental Heat Treating, located 623 feet north of the site in an up-gradient location. Two sets of groundwater monitoring wells were installed on the subject site as part of their on-going investigation. The PCE and TCE present in the ground water could potentially have a negative impact to both soil and soil-vapor beneath

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the subject site. The extent of the impact to these mediums on the subject property is unknown at this time.

- A likely vapor intrusion condition from the neighboring property immediately to the west (beyond 10845 Koontz Avenue, MJB Freight) is identified as the City of Santa Fe Springs Little Lake Housing Development site. This site has been impacted with volatile organic compounds in soil, groundwater and soil-vapor. Based upon the close proximity of this site to the subject property, this site poses an environmental concern to the subject property.
- Two in-ground clarifiers were observed at the south border of 10819 Koontz Avenue (Paramount Rolling/La Habra Welding) and the northwest border of 10845 Koontz Avenue (MJB Freight). Potential structural issues associated with concrete clarifiers and unknown chemical discharges create the potential of subsurface soil impact.
- Extensive oil staining was observed on deteriorated and porous asphalt at 10845 Norwalk Boulevard (Quality Lift) throughout most of that site. Additionally, significant oil-stained asphalt was observed on the northwestern portion of 10858 Koontz Avenue (Rouf's Machine) in the vicinity of a 250-gallon tote storing used hydraulic fluid. Improper storage of forklift batteries were observed on the Quality lift site. Most of the forklift batteries were stored outdoors in uncovered areas of the property without proper containment. Batteries contain a variety of metals, including lead, and commonly leak if not handled properly. The porous asphalt surface where many of these batteries are stored at provides an route for lead to impact the subsurface soils.
- Metal shavings and fine metal dust from long term heavy industrial use, including steel rolling and fabrication, welding, and machine repair at 12120 Florence Avenue (Paramount Rolling), 10819 Koontz Avenue (La Habra Welding), and 10858 Koontz Avenue (LenPar Rolling) present the potential for subsurface metal contamination. Extensive areas with metal dust/shavings were observed in these areas of the property outdoors without containment. The deteriorated and porous asphalt at these locations provides a potential path to subsurface heavy metal contamination.
- Abandoned oil lines were reported to be present at 12120 East Florence Avenue by Ken Moscript, owner of Paramount Roll & Form. No record of any removal or assessment of the oil lines was available for review during the course of this Phase I. Based on the presence of these oil lines and lack of any assessment or records of removal, the oil lines pose an environmental concern to the subject property.

AGI recommended performance of a subsurface investigation based upon the REC's identified at the site.

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2.0. SCOPE OF WORK

Two separate investigations were conducted to evaluate the subsurface conditions at the site. The following scope of work was initially conducted:

- Sampling locations were marked with white paint and Dig Alert was contacted for subsurface public utility line identification.
- A site-specific Health and Safety Plan was prepared. All field crew were briefed prior to performance of field activities.
- A soil vapor survey was conducted initially by establishing (17) vapor points with samples collected at 5 and 10 feet.
- Twenty-one (21) soil borings were drilled. Soil samples were collected at various depths for different borings, ranging from 2 to 20 feet.
- Soil vapor samples were analyzed for volatile organic compounds (VOCs) in accordance with EPA method 8260B.
- Soil samples were selectively analyzed for total petroleum hydrocarbons (TPH), VOCs and CAM Metals in accordance with EPA method 8015m and 6010/7471, respectively.

Based on the findings of the initial subsurface investigation, additional investigation of the soil vapor in deeper soils as well as further characterization of hydrocarbon contamination at the former UST location at Silverio's Party Store. The following scope of work was conducted:

- Sampling locations were marked with white paint and Dig Alert was contacted for subsurface public utility line identification.
- A total of three borings were advanced near the oil well site on the Paramount Roll property, the above-ground tank/sump area at Mako Equipment area and within the Lenpar yard area to assess soil vapor. Each boring was drilled at to a depth of 30 feet below surface grade (bsg); soil samples were collected at depths of 5, 10, 20 and 30 feet bsg. Each boring was converted to a nested soil vapor point with screens at 20 and 30 feet. In addition, three additional soil vapor points were established at each area and samples collected at 5 and 10 feet to determine the lateral extent of the vapor.
- Four soil borings were drilled at the former UST location on the Silverio's Party Store property. Each boring was advanced to a minimum depth of 40 feet bsg to define the vertical and lateral extent of impacted soil. Samples were collected at 5-foot intervals; four (4) samples per boring were submitted for analysis.
- The soil and vapor samples from the three locations were analyzed for VOCs in

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accordance with EPA method 8260B. The soil samples from the former UST area at Silverio's Party Store were analyzed for TPH-g and VOCs with fuel oxygenates in accordance with EPA methods 8015-m and 8260B.

- The data was provided to Dr. Jill Power, an American Board of Toxicology-credentialed toxicologist, for preparation of a human health risk assessment (HHRA).

3.0. PROCEDURES

Prior to conducting the initial subsurface investigation, the boring locations were marked on 29 October 2019. Dig Alert was then notified to allow the utility companies to mark the locations of their subsurface utility lines (Dig Alert Ticket Numbers B193020721, B193020721 and B193020726).

On 24 December 2019, the boring areas for the subsequent investigation were marked and Dig Alert notified Dig Alert Ticket Numbers B193580213, B193580215, B193580216 and B193580219).

All boring locations from both investigations were also evaluated by GPRS, Inc., a geophysical company, to determine if subsurface utilities or impediments were present. Several boring locations were modified based on the survey to avoid subsurface obstructions.

3.1. SOIL VAPOR SAMPLING

3.1.1. Initial Soil Vapor Investigation

The soil vapor survey was conducted on 05 through 07 November 2019. Optimal Technology (OT), a soil vapor subcontractor, performed the investigation under the direction of AGI personnel. Seventeen (17) soil vapor points were established on the property to depths of five and ten feet (vapor points SV-1 through SV-17 (Figure 2).

Samples were collected by hydraulically hand-driving a 1-inch diameter soil vapor probe with a vapor tip to depths of 5 and 10 feet at each location. The surface around the probe was then sealed with hydrated bentonite.

Prior to purging, a tracer gas (isobutane) was applied at the top of the surface bentonite seal to determine if ambient air could enter the sampling system. At each sampling location an electric vacuum pump set to draw 0.2 liters per minute (L/min) of soil vapor was attached to the probe or existing well and purged prior to sample collection. Vapor samples were obtained in SGE gas-tight syringes by drawing the sample through a Luer Lock which connects the sampling probe and the vacuum pump. Samples were

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immediately injected into the gas chromatograph/purge and trap after collection. New tubing was used at each sampling point to prevent cross contamination.

A total of three (3) purge volumes were removed prior to collecting the soil vapor samples in accordance with the Cal-EPAs Advisory – Active Soil Gas Investigations (2015).

OT analyzed the vapor samples, a duplicate sample and a blank, on-site using a laboratory-grade Agilent model 5973N Mass Spectra Detector and Tekmar LSC 3100 Purge-and-Trap. Samples were analyzed for volatile organic compounds (VOCs) in accordance with EPA method 8260B.

3.1.2. Subsequent Soil Vapor Investigation

Based on the results from the initial investigation, three areas were identified where VOC were detected at increasing concentrations with depth, including:

- The former oil well area located on the southwest corner of Florence Avenue and Koontz Avenue (Soil Vapor Point SV-1).
- The Roufs Machine and LenPar Rolling lot at 10858 Koontz Avenue (Soil Vapor Point SV-7).
- The Mako Equipment lot at 10859 Norwalk Boulevard (Soil Vapor Point SV-17).

On 06 January 2020, M&R Drilling utilized a Geoprobe 7822 probe rig to advance three deeper borings near the locations of SV-1, SV-7 and SV-17. The probe borings were advanced to depths of 30 feet (borings B22/SV-18, Boring B23/SV-23 and B24/SV-30; Figures 2, 3 and 4).

Soil samples were collected from each boring at 5, 10, 15 and 20 feet (see section 3.2 below). Soil vapor probes were installed in each boring at 20 and 30 feet. The points were constructed with 6-inch vapor screens attached to 0.25-inch polyethylene tubing. Each screen was set in a sand pack that extended 12-inches below and above the vapor point. Six inches of dry bentonite was placed over each sand pack and then hydrated bentonite was placed above the dry bentonite. Once the points were installed, the remainder of the boring was backfilled with hydrated bentonite.

On 07 and 08 January 2020, OT installed performed additional soil vapor sampling and analysis. Soil vapor points were established in the three identified areas with samples collected at five and ten feet (vapor points SV-19 through SV1 through SV-29; Figures 2, 3 and 4) in the same manner as discussed in section 3.1.1.

OT collected vapor samples from each point as well as deeper probes in SV-18, SV-24 and SV-30. Prior to purging, a tracer gas (isobutane) was applied at the top of the surface

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bentonite seal to determine if ambient air could enter the sampling system. At each sampling location an electric vacuum pump set to draw 0.2 liters per minute (L/min) of soil vapor was attached to the probe or existing well and purged prior to sample collection. Vapor samples were obtained in SGE gas-tight syringes by drawing the sample through a Luer Lock which connects the sampling probe and the vacuum pump. Samples were immediately injected into the gas chromatograph/purge and trap after collection. New tubing was used at each sampling point to prevent cross contamination.

A total of 3 purge volumes were removed prior to collecting the soil vapor samples in accordance with the Cal-EPAs Advisory – Active Soil Gas Investigations (2015).

OT analyzed the vapor samples, a duplicate sample and a blank using the same equipment described above.

All probe points were filled with bentonite and capped. The vapor tubes for the deeper points were also cut and capped.

3.2. SOIL SAMPLING

On 05, 06 and 07 November 2019, soil borings B1 through B21 were drilled using a limited access Geoprobe 7822 supplied by M&R Drilling. Borings B22 through B28 were drilled using the same Geoprobe on 06 and 07 January 2020. The boring locations are depicted on Figures 5 and 6. A description of the soil boring locations and depths are included below.

All borings were continuously cored to depth using clear PVC sleeves. After sample collection, appropriate sections of the sleeves were removed and sealed to be used as the sample. Samples were labeled with soil boring location, depth and date, and placed in a chilled container for subsequent transport to the laboratory. In addition, each soil sample was sampled with Encore samplers in accordance with EPA method 5035.

Soil sample duplicates were extruded into plastic bags and field-screened for the presence of organic vapors using a PID. Additionally, the soil was visually classified in accordance with the Unified Soil Classification System (USCS). Soil boring logs are attached in Appendix A.

Following sample collection, all borings were permanently sealed to prevent vertical migration of potential contaminants using hydrated bentonite sand and a concrete cap.

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3.2.1. Paramount Roll & Forming, 12120 Florence Avenue

Boring B1 was advanced in an equipment storage area on the east side of the building. Borings B2 through B4 were advanced within the property building, adjacent to machinery (B2, B4) and equipment storage areas (B3). Borings B2 and B4 soil samples were collected at 2, 5, 10, and 15 feet. Boring B1 and B3 soil samples were collected at 2, 5, and 10 feet. All boring samples were analyzed for total petroleum hydrocarbons (TPH), VOCs and CAM metals in accordance with EPA methods 8015m, 8260B and 6010/7471, respectively.

3.2.2. Former Oil Well, Southwest Corner of Florence Avenue and Koontz Avenue

Boring B5 was advanced near a former oil well to a depth of 15 feet, with soil samples collected at 5, 10, and 15 feet. Sample s were analyzed for TPH and VOCs. Boring B22 was advanced near soil vapor point SV-1 to a depth of 30 feet with soil samples collected at 5, 10, 20 and 30 feet. The samples were analyzed for VOCs.

3.2.3. Paramount Rolling & Forming (La Habra Welding, 10819 Koontz Avenue)

Borings B6 through B8 were advanced inside the building, with B6 and B7 adjacent to machinery and B8 advanced adjacent to the waste storage area. Soil samples were collected at depths of 2, 5, and 10 feet and analyzed for TPH, VOCs, and CAM metals. Boring B9 was advanced near the clarifier on the south of the building, with samples collected at 5, 10, and 15 feet. Boring B9 samples were analyzed for TPH and VOCs.

3.2.4. MJB Freight, 10845 Koontz Avenue

Boring B10 and B11 were advanced adjacent to a clarifier (B10) and associated drain (B11) on the northwest side of the property. B11 was sampled at 2 and 5 feet and B12 was sampled at 5, 10, and 15 feet. Boring B10 and B11 samples were analyzed for TPH and VOCs.

3.2.5 Roufs Machine and LenPar Rolling, 10858 Koontz Avenue

Boring B12 was advanced at Roufs Machine, in an equipment storage area. B12 was advanced to a depth of 10 feet and sampled at 2, 5, and 10 feet. Boring B13 was advanced at LenPar Rolling adjacent to a pit machine. The boring was advanced to a depth of 20 feet and sampled at 5, 10, 15 and 20 feet. All samples were analyzed for TPH, VOCs, and CAM metals.

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Boring B23 was advanced near soil vapor point SV-7 to a depth of 30 feet with soil samples collected at 5, 10, 20 and 30 feet. The samples were analyzed for VOCs.

3.2.6. Silverio Party Store, 10801 Norwalk Boulevard

B14 was advanced adjacent to former USTs located at the northeast corner of the property parking lot. B14 was advanced to 20 feet and sampled at 10, 15, and 20 feet. Soil samples from B14 were analyzed for TPH and VOCs.

Borings B25 through B38 were drilled to depths of 40 to 45 feet with samples collected at 5-foot intervals. Selected soil samples were analyzed for the TPH and VOCs.

3.2.7. West Coast Enterprises, 10825 Norwalk Boulevard

Boring B15 was advanced adjacent to a maintenance shed on the northwest corner of the property. The boring was sampled at 2 and 5 feet. Soil samples from B15 were analyzed for TPH and VOCs.

3.2.8. Quality Lift, 10845 Norwalk Boulevard

Four borings (B16 to B19) were advanced at areas of surficial oils staining observed within the Quality Lift yard. All four borings were sampled at 2 and 5 feet. All samples were analyzed for TPH, VOCs and CAM metals.

3.2.9. Mako Equipment, 10859 Norwalk Boulevard

Borings B20 and B21 were advanced at the site near a former oil well (B20) and a sump/shed (B21). Soil samples were collected at 5, 10 and 15 feet from both borings. All samples were analyzed for TPH and VOCs.

Boring B24 was advanced near soil vapor point SV-17 to a depth of 30 feet with soil samples collected at 5, 10, 20 and 30 feet. The samples were analyzed for VOCs.

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4.0. FINDINGS

4.1. SOIL PROFILE

The soil profile at this site generally consists of silt from 2 to 5 feet, clayey silt at 10 feet, silt and fine to medium sand at 15 feet, and clayey silt and fine sand at 20 feet to 40 feet and medium sand with gravel from 35 to 45 feet.

Organic vapors were not detected with the PID in the soil samples with the exception of B14-15', B14-20', B22-5', B23-5', B25-35', B25-40', B25-45', B27-15', B27-30', B27-25', B27-30', B27-35' and B27-40' , which were measured at 0.1 and >9999 parts per million, respectively. The organic vapor readings are recorded on the boring logs.

Boring logs are attached in Appendix A.

4.2. SOIL VAPOR ANALYTICAL RESULTS

The analytical results are summarized in Table 1 and depicted on Figures 3 and 4. The analytical reports and chain-of-custody forms are attached in Appendix B. The following is a summary of the VOCs results in soil vapor.

All samples from SV-1, SV-18, SV-19, SV-20 and SV-21 contained PCE concentrations ranging from 0.18 ug/L to 2.00 ug/L. Concentrations of PCE generally increased with depth. The SV-1/SV-18 location shows PCE concentrations of 0.33 ug/L at 5 feet, 0.29 ug/L at 10 feet, 1.47 ug/L at 20 feet and 2.00 ug/L at 30 feet. PCE concentrations also showed increasing concentrations between 5 and 10 feet in SV-20 and SV-21.

The PCE daughter product, TCE, was detected at 0.02 ug/L and 0.05 ug/L in samples SV-18-20 and SV-18-30, respectively.

Soil vapor in samples SV-18-20 and SV-18-30 also contained benzene at 0.07 ug/L and 0.03 ug/L, respectively. Ethylbenzene and xylenes were also detected in SV-18-30 at 0.50 ug/L and 1.18 ug/L, respectively.

No additional VOCs were detected in these soil vapor samples.

4.2.2. Paramount Rolling & Forming (La Habra Welding, 10819 Koontz Avenue

Soil vapor probes SV-4 and SV-6 were drilled at this location. PCE was detected at 5 feet in SV-4, located in the hazardous materials storage area, at 0.05 ug/L and was not detected at 10 feet.

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No other VOCs were detected in these soil vapor samples.

4.2.3. Roufs Machine and LenPar Rolling, 10858 Koontz Avenue

Soil vapor probes SV-7, SV-15 and SV-22 through SV-26 were located on this portion of the property. Overall, PCE concentrations increased with depth. PCE was detected at increasing concentrations in the SV-7/SV-23 location. The SV-7/SV-23 location shows PCE concentrations of 0.14 ug/L at 5 feet, 0.18 ug/L at 10 feet, 0.97 ug/L at 20 feet and 1.61 ug/L at 30 feet. PCE concentrations also showed increasing concentrations between 5 and 10 feet in SV-22, SV-24 and SV-25.

TCE was detected in samples from SV-23 through SV-25 at concentrations ranging from 0.08 ug/L (SV-25-5) to 1.11 ug/L (SV-23-30). Another PCE breakdown product, 1,1-DCE, was detected in SV-23-30 at 1.20 ug/L.

No other VOCs were detected in these soil vapor samples.

4.2.4. Mako Equipment, 10859 Norwalk Boulevard

Soil vapor probes SV-13, SV-14, SV-17 and SV-27 through SV-30 were located on this portion of the property. Overall, PCE concentrations increased with depth. PCE was detected at increasing concentrations in the SV-17/SV-30 location with PCE detected at 0.06 ug/L at 5 feet, 0.22 ug/L at 10 feet, 0.02 ug/L at 20 feet and 0.76 ug/L at 30 feet. Of the remaining locations, PCE was only detected in SV-29 at 0.02 ug/L (5 feet) and 0.04 ug/L (10 feet).

No other VOCs were detected in these soil vapor samples.

4.3. SOIL SAMPLE ANALYTICAL RESULTS

Analytical results are summarized in Tables 2 and 3 and Figures 5 and 6. The analytical reports and chain-of-custody forms are attached in Appendix C.

4.3.1. Silverio's Party Store

TPH in the C4 – C12 range was detected from three samples, B14, B27 and B28. Concentrations ranged from 0.2J mg/kg (B28-40') to 9,090 mg/kg (B14-20'). TPH was detected in the C13 – C23 range in samples B3, B4, B8, and B11 ranging from 3.9 mg/kg (B11-2') to 800 mg/kg (B14-20'). TPH in the C24 – C40 range was detected in two samples at 28.5 mg/kg (B15-5') and 93.4 mg/kg (B14-10').

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Benzene was not detected in any of the samples. Toluene, ethylbenzene, and xylenes were detected in samples B14, B25, B27, and B28. Toluene concentrations ranged from 1.6J mg/kg (B28-35') to 40,800 mg/kg (B14-20'). Ethylbenzene concentrations ranged from 4.3 mg/kg (B28-35') to 64,700 mg/kg (B14-20'). Xylene concentrations ranged from 4.0 mg/kg (B25-45') to 816,000 mg/kg (B14-20').

MTBE was detected in samples B25, B27, and B28 ranging from 2.0J (B25-35') to 46.2 mg/kg (B27-25').

Additional VOCs detected in the samples included isopropylbenzene, n-propylbenzene, 1,3,5-trimethylbenzene, tert-butylbenzene, 1,2,4-trimethylbenzene, sec-butylbenzene, n-butylbenzene and naphthalene. Concentrations ranged from 2.2J mg/kg of isopropylbenzene (B24-30') to 772,000 mg/kg of 1,2,4-trimethylbenzene (B14-20').

4.3.2. Remainder of Property

TPH was detected in the C13 – C23 range in samples B3, B4, B8, B11, B15 and B16 ranging from 3.9J mg/kg (B11-2') to 39.1 mg/kg (B3-2'). TPH in the C24 – C40 range was detected in samples at B3-2', B11-5', B15-5' and B16-2' at concentrations ranging from 28.5J mg/kg to 51.3 mg/kg.

VOCs were not detected in any of the soil samples.

Samples from borings B1 through B4, B6 through B8, B12, B13 and B16 through B19 were analyzed for CAM metals. Arsenic, barium, chromium, cobalt, copper, lead, nickel, vanadium and zinc were detected in the samples; however, all results were within normal background levels.

5.0. HEALTH RISK ASSESSMENT

AGI consulted with Dr. Jill Ryer-Powder, Ph.D., a Diplomate of American Board of Toxicology (DABT)-certified toxicologist with Environmental Health Decisions (EHD), to provide a HHRA for determination of potential health risks to current and future workers due to the presence of chemicals in the soil and soil vapor at the site. The HHRA was performed because soil vapor data exceeded environmental screening levels. AGI provided all data from the Phase II environmental site assessment to Dr. Ryer-Powder for the HHRA. The HHRA Technical Memorandum is attached in Appendix D.

The HHRA was conducted based on the current and likely future use of the property for commercial/industrial uses. The chemicals of potential concern (all chemicals detected at least one time) were evaluated for both potential cancer and noncancer effects for

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commercial workers. The California Environmental Protection Agency states that based on human health risk or non-cancer hazard, to protect human health, screening levels for individual chemicals of potential concentration shall be set to (1) an incremental excess lifetime cancer risk to an individual of 1 in 1 million (1E-06 or 1 x 10-6), and (2) a hazard quotient of 1. California's Proposition 65 considers a cancer risk of 10 in 1,000,000 (1E-05 or 1 x 10-5) as an acceptable level and does not require a cancer warning.

With regards to direct contact with chemicals in the soil, the cumulative cancer risk using the maximum detected concentrations of all chemicals is 7E-09 and a cumulative noncancer hazard index is 0.1. Both values are below benchmark values for commercial workers.

On 14 February 2020, the California Environmental Protection Agency issued Supplemental Guidance: Screening and Evaluating Vapor Intrusion (draft) which utilized a new attenuation factor, to be used both or residential and commercial properties. This attenuation factor was used to determine if the screening levels had been exceeded in this investigation and were used by Dr. Ryer-Powder in the HHRA. Based on the new attenuation factor, the soil vapor cancer risk and noncancer hazard index assuming the maximum detected concentrations of chemicals were present throughout the Site was calculated at 4.6E-05 and 4.4, respectively.

Dr. Ryer-Powder further evaluated the data using the Johnson and Ettinger model (EPA, 2017), a model that utilizes vadose zone characteristics, building characteristics and exposure parameters, to estimate indoor air concentrations and associated health risks from subsurface vapor intrusion. The additional evaluation was performed because this attenuation factor is used for residential buildings.

Using a default soil type of sand, current California toxicity factors, soil vapor data, etc., the J&E model predicted a cancer and noncancer hazard index 2.3E-07 and 0.01, respectively. Both values are less than benchmark values for commercial workers.

6.0. CONCLUSIONS

The following conclusions are based on the findings of the Phase II investigations.

6.1. SOIL PROFILE

- The soil profile generally consists of silt and clayey silt from near surface to 10 feet below grade across the site. Between 15 and 20 feet, a mix of fine sand and silt/clayey silt is present. The predominant soil types are fine sand and medium sand from 25 to 45 feet. Gravel was encountered in sands in several of the borings.
- Organic vapor readings using the PID were generally not detected or very low in soil from the borings with the exception of the borings drilled at the Silverio Party

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Store. Hydrocarbon vapors were detected at levels as high as >9999 parts per million in several of the samples.

6.2. GROUNDWATER

- Groundwater was not encountered during this investigation (maximum depth of 45 feet). Two groundwater monitoring well clusters are located along the western sidewalk along Koontz Avenue. Each well cluster consists of three monitoring wells that are screened through different intervals. These wells have been installed to monitor impacted groundwater that is sourced to two sites north of the subject property (Continental Heat Treating and Former Exxon Mobile/Jalk Fee Property). These sites are located approximately 625 feet north of the subject property.
- The northernmost well cluster was installed by Continental Heat Treating and is known as monitoring wells MW-8S, MW-8M, MW-8D for the shallow, moderate and deep zone. These wells were installed in April 2019 immediately east of the former oil well lot on the southwest corner of Koontz Avenue and Florence Avenue. The last publicly available data from this well cluster indicates that the depth to groundwater in May 2019 was 110.84 feet with a flow direction to the south.
- A second well cluster is located south of MW-8 immediately adjacent to the MJB Freight site. No information is publicly available regarding this well cluster.
- Sampling results from May 2019 from MW-8 shows PCE, TCE and various breakdown products of these compounds impacting the groundwater beneath the subject property. PCE in the shallow, middle and deep zones were detected at 36.4 ug/L, 180 ug/L and 95.1 ug/L, respectively. In addition, TCE was also detected at 97.9 ug/L, 123 ug/L and 134 ug/L, respectively. The total extent of the impacted groundwater across the subject property is unknown.
- AGI reviewed a 2007 groundwater monitoring report for the City of Santa Fe Springs – Little Lake Village Housing complex, located immediately west of the subject property. This site had a total of three groundwater monitoring wells, one of which was near the property line between MJB Freight and Paramount Rolling. Depth to groundwater in that well in September and November 2007 was 81.99 feet and 83.64 feet. PCE was detected at 525 ug/L in September and 541 ug/L in November while TCE was detected at 116 ug/L and 112 ug/L at that time. Several other VOCs were detected at that time. No other publicly available data on the Geotracker database is available regarding this site, however, clearly high levels of PCE and TCE were in the groundwater at shallower elevations in the past.

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6.3. SOIL VAPOR

- During the initial Phase II investigation, only PCE was detected in nine of 34 samples collected from five areas. PCE was detected in vapor points SV1 (former oil well location at Paramount Roll), SV4 (waste storage area at Paramount Roll), SV7 (Lenpar yard), SV15 (West Coast Enterprises maintenance shed area) and SV17 (Mako Equipment above ground tank and sump area). The concentrations ranged from 0.05 ug/L in SV-4-5 to 0.33 ug/L in SV-1-5. The PCE concentrations in seven of the samples exceeded the commercial/industrial screening level of 0.067 ug/L.
- The three areas showing the highest vapor impacts (former oil well location at Paramount Roll, Lenpar yard and West Coast Enterprises maintenance shed area) were further investigated by installing deeper vapor probes at 20 and 30 feet as well as placing step out locations to further assess the 5 and 10 foot levels. The deeper probes were placed immediately adjacent to the probe points with highest PCE concentrations from the initial investigation in order to obtain a vertical profile of concentrations.
- PCE concentrations increased with depth at the former oil well location on the Paramount Roll property. Concentrations ranged from 0.29 ug/L at 10 feet to 1.47 ug/L at 20 feet to 2.00 ug/L at 30 feet. Shallow borings generally showed increasing concentrations between 5 and 10 feet. TCE was also detected at 20 and 30 feet at concentration of 0.02 ug/L and 0.05 ug/L. Benzene, ethylbenzene and xylenes were detected at low levels at 20 and 30 feet and are likely related to the former oil well.
- The LenPar yard shows similar trends PCE trends, with increasing concentration from 0.14 ug/L at 5 feet, 0.18 ug/L at 10 feet, 0.97 ug/L at 20 feet and 1.61 ug/L at 30 feet. TCE was also detected at 20 and 30 feet at 0.37 ug/L and 1.11 ug/L, respectively. 1,1-DCE was detected at 1.20 ug/L at 30 feet. Shallow soil vapor points also showed increases between 5 and 10 feet.
- At the Mako Equipment site, PCE increased from 0.06 ug/L at 5 feet to 0.20 ug/L at 10 feet, then decreased to 0.02 ug/L at 20 feet before increasing to 0.76 ug/L at 30 feet. TCE was also detected at 0.01 ug/L and 0.76 ug/L at 20 and 30 feet.

The Phase I and II investigations have not identified a definitive source of PCE in the soil vapor. Although the subject property has long term industrial use, soil sample results from this investigation have not indicated the presence of PCE; this may suggest that only a soil vapor phase plume is present. The increasing concentrations with depth may actually indicate that the long-term impact of volatile organic compounds in the underlying groundwater is off-gassing and creating the vapor plumes.

The HHRA conducted under for this site was completed using the newly released California EPA vapor intrusion guidance (February 2020). Dr. Ryer-Powder first

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calculated the results using the new attenuation factor which indicated a cancer risk and noncancer hazard index of 4.6E-05 and 4.4, respectively. Because this attenuation factor is used for residential buildings as well, Dr. Ryer-Powder further evaluated the data using the Johnson and Ettinger model (EPA, 2017), a model that utilizes vadose zone characteristics, building characteristics and exposure parameters to estimate indoor air concentrations and associated health risks from subsurface vapor intrusion. The J&E model predicted a cancer and noncancer hazard index 2.3E-07 and 0.01, respectively. Both values are less than benchmark values for commercial workers.

6.4. SOIL

- Across the subject property (excluding Silverio's Party Store), total petroleum hydrocarbons in C_{13} - C_{23} (diesel range) and C_{24} - C_{40} (oil range) ranges were detected at low concentrations in nine shallow samples across the sites. Concentrations ranged from 4.4J mg/kg to 93.4 mg/kg and is likely related to minor oil releases. These concentrations do not exceed Los Angeles Regional Water Quality Control Board screening levels. No VOCs were detected, and metals were within normal background levels.
- Underground storage tanks were removed from the current Silverio's Party Store site in 1998. Impacted soil was excavated at the time of UST removal. However, elevated levels of hydrocarbons were left in place at that time. The Santa Fe Springs Fire Department issued a case closure letter in 1999. During the first phase of this investigation, one boring (boring B14) was drilled near the former UST area. At 20 feet (the maximum depth of the boring), elevated concentrations of TPH in the gasoline range were detected at 9,090 mg/kg. Elevated concentrations of toluene, ethylbenzene and xylenes were also detected at 20 feet. Benzene and MTBE were not detected.
- Four additional borings were drilled to further define the remaining contamination. Boring B27 was drilled adjacent to B14 to define the vertical extent. At 25 feet, concentrations of TPH in the gasoline range decreased to 2.2 mg/kg and the toluene, ethylbenzene and xylenes concentrations also declined. At 40 feet, TPH was detected at 336 mg/kg with an increase in toluene, ethylbenzene and xylenes. Boring B25, drilled north of B27 was sampled at 45 feet and only contained trace levels of xylenes and MTBE. Boring B28, drilled south of B14/B27 did encounter TPH in the gasoline range at 6,970 mg/kg at 20 feet, however, the concentration dropped to 1,820 mg/kg at 25 feet and at 0.2J mg/kg (trace concentration) at 35 feet. Toluene, ethylbenzene and xylenes showed similar decreases between 20 and 35 feet.
- The hydrocarbon impacted soil that remains at Silverio's Party Store is present between 20 and 40 feet with the highest concentrations occurring at 20 and 25 feet. No benzene was detected in any of the soil samples and only trace

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concentrations of MTBE were detected in a few samples. The upper 15 to 20 feet of the soil is clean, likely due to the reported excavation of impacted soil following the UST removal. A vapor point sampled at 5 and 10 feet in this area during the initial investigation did not indicate the presence of hydrocarbon impacted soil vapor in shallow zone.

- The HHRA indicates that with regards to direct contact with chemicals in the soil, the cumulative cancer risk using the maximum detected concentrations of all chemicals is 7E-09 and a cumulative noncancer hazard index is 0.1. Both values are below benchmark values for commercial workers.

In summary, AGI has completed a widespread environmental investigation of the property. Significant subsurface impact was not present in most of the areas investigated. AGI could not identify a definitive source area for the PCE in the soil vapor. In addition, concentrations of PCE in the soil vapor increase with depth. The potential for off gassing from groundwater beneath the site is present because of the long-term VOC impacts, including PCE and TCE.

Hydrocarbon-impacted soil at Silverio's Party Store is present in the former UST area between 20 and 40 feet, with the highest concentrations occurring between 20 and 25 feet. The upper 15 to 20 feet of soil is clean and no soil vapor was detected at 5 and 10 feet, indicating minimal off-gassing from the residual hydrocarbons into the shallow soil. AGI does not recommend any additional investigation at this time.

Should the property be demolished and redeveloped, AGI does advocate the consideration of a vapor barrier/mitigation system during construction design as a future safeguard to potential vapor intrusion conditions.

7.0. LIMITATIONS

Our professional services were performed using that degree of care and skill ordinarily exercised by environmental consultants practicing in this or similar localities. Findings were based upon field observations. Evaluation of the hydrogeologic conditions at the site for the purpose of this investigation was made from a limited number of available data points (e.g., soil and soil vapor samples) and subsurface conditions may vary away from these data points. No other warranty, expressed or implied, is made as to the professional interpretations, opinions, and recommendations contained in this report.

8.0. REFERENCES

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FIGURES

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WHITTIER, CALIFORNIA
7.5 MINUTE SERIES (U.S. GEOLOGICAL SURVEY)

0 2,000 4,000
APPROXIMATE SCALE IN FEET

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LOCATION MAP

HATHAWAY PROPERTY
SANTA FE SPRINGS, CALIFORNIA

DATE: FEBRUARY 2020
FILE: LM
DRAWN BY: RDL
PROJECT NO. 19-4821
FIGURE: 1

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LEGEND

- Approximate Soil Boring Location
- Approximate Boring and Soil Vapor Location
- Approximate Soil Vapor Location

N

0 95 190

APPROXIMATE SCALE IN FEET

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SITE PLAN

HATHAWAY PROPERTY
SANTA FE SPRINGS, CALIFORNIA

DATE: FEBRUARY 2020
FILE: SP
DRAWN BY: RDL
PROJECT NO. 19-4821
FIGURE: 2

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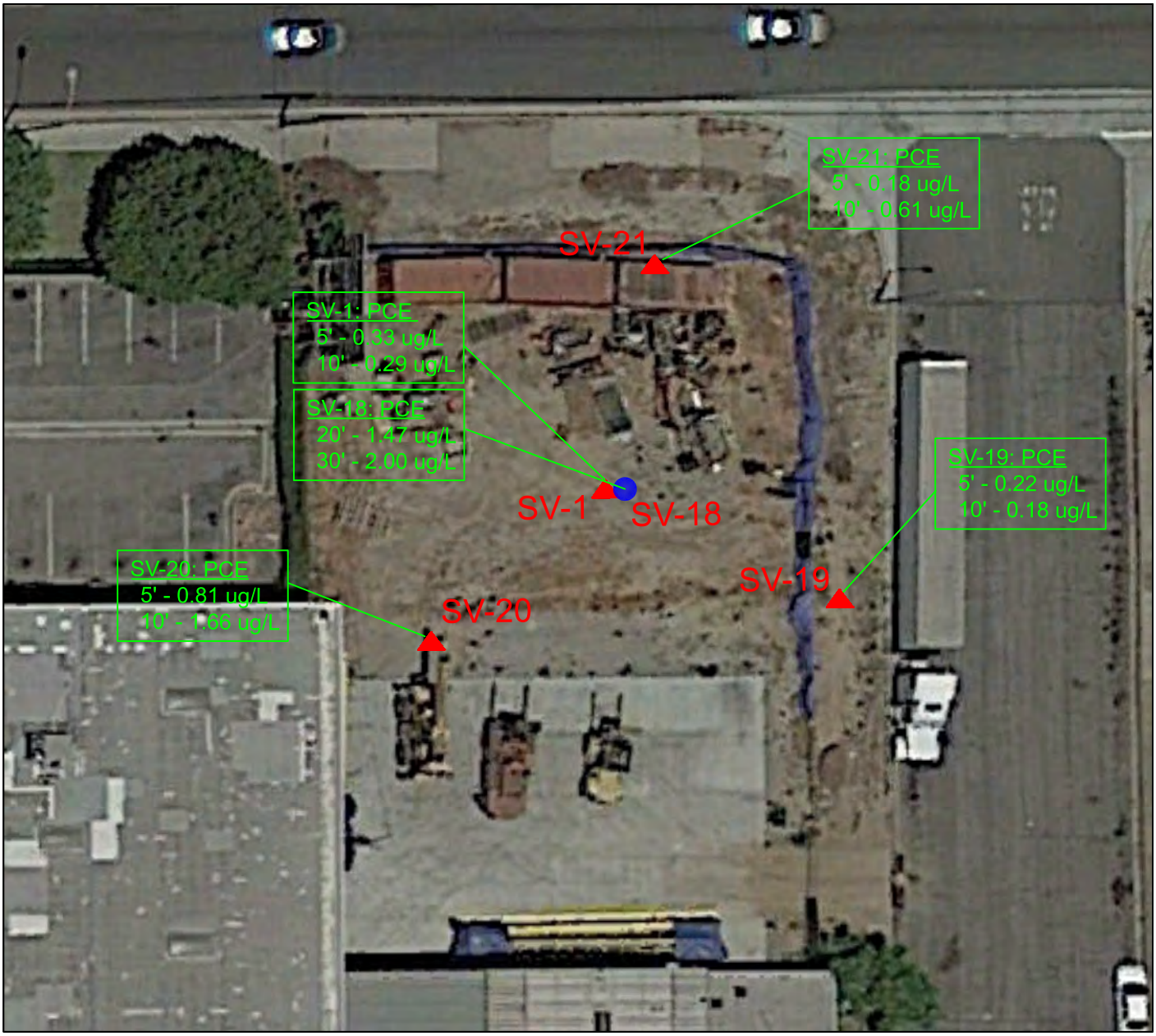

LEGEND

SV-1 — Soil Vapor Point - Sampled at 5 and 10 feet

SV-18 — Soil Vapor Point - Sampled at 20 and 30 feet

N

0 30 60

APPROXIMATE SCALE IN FEET

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DETECTED SOIL VAPOR CONCENTRATIONS

HATHAWAY PROPERTY
KOONTZ AVE AND FLORENCE AVE
SANTA FE SPRINGS, CALIFORNIA

DATE: FEBRUARY 2020
FILE: SV1
DRAWN BY: RDL
PROJECT NO. 19-4821
FIGURE: 3

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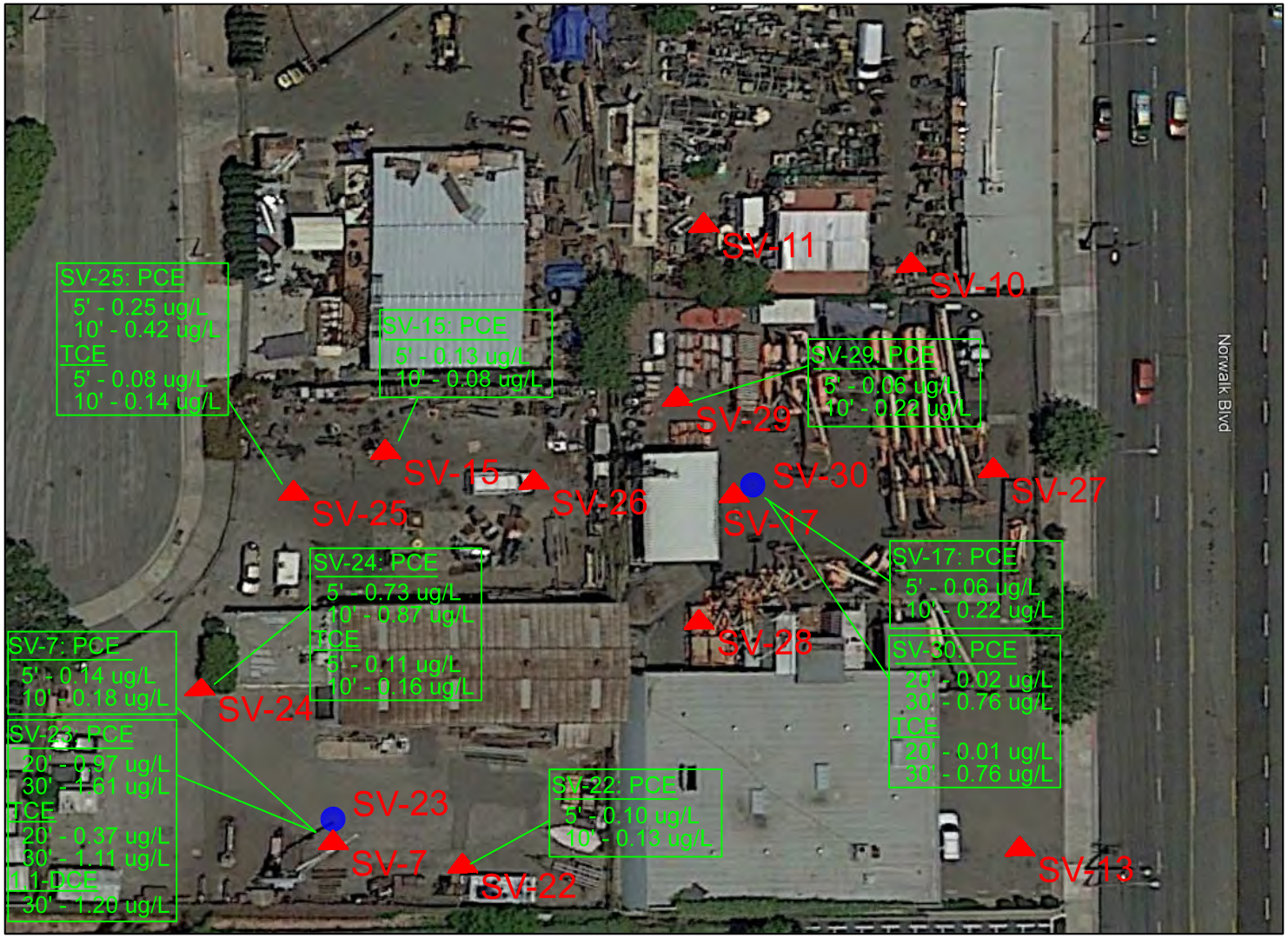

LEGEND

SV-17 Soil Vapor Point - Sampled 5', 10'

SV-30 Soil Vapor Point - Sampled 20', 30'

N

0 55 110

APPROXIMATE SCALE IN FEET

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DETECTED SOIL VAPOR CONCENTRATIONS

HATHAWAY PROPERTY
KOONTZ AVE AND NORWALK BLVD
SANTA FE SPRINGS, CALIFORNIA

DATE:	FEBRUARY 2020
FILE:	SV2
DRAWN BY:	RDL
PROJECT NO.	19-4821
FIGURE:	4

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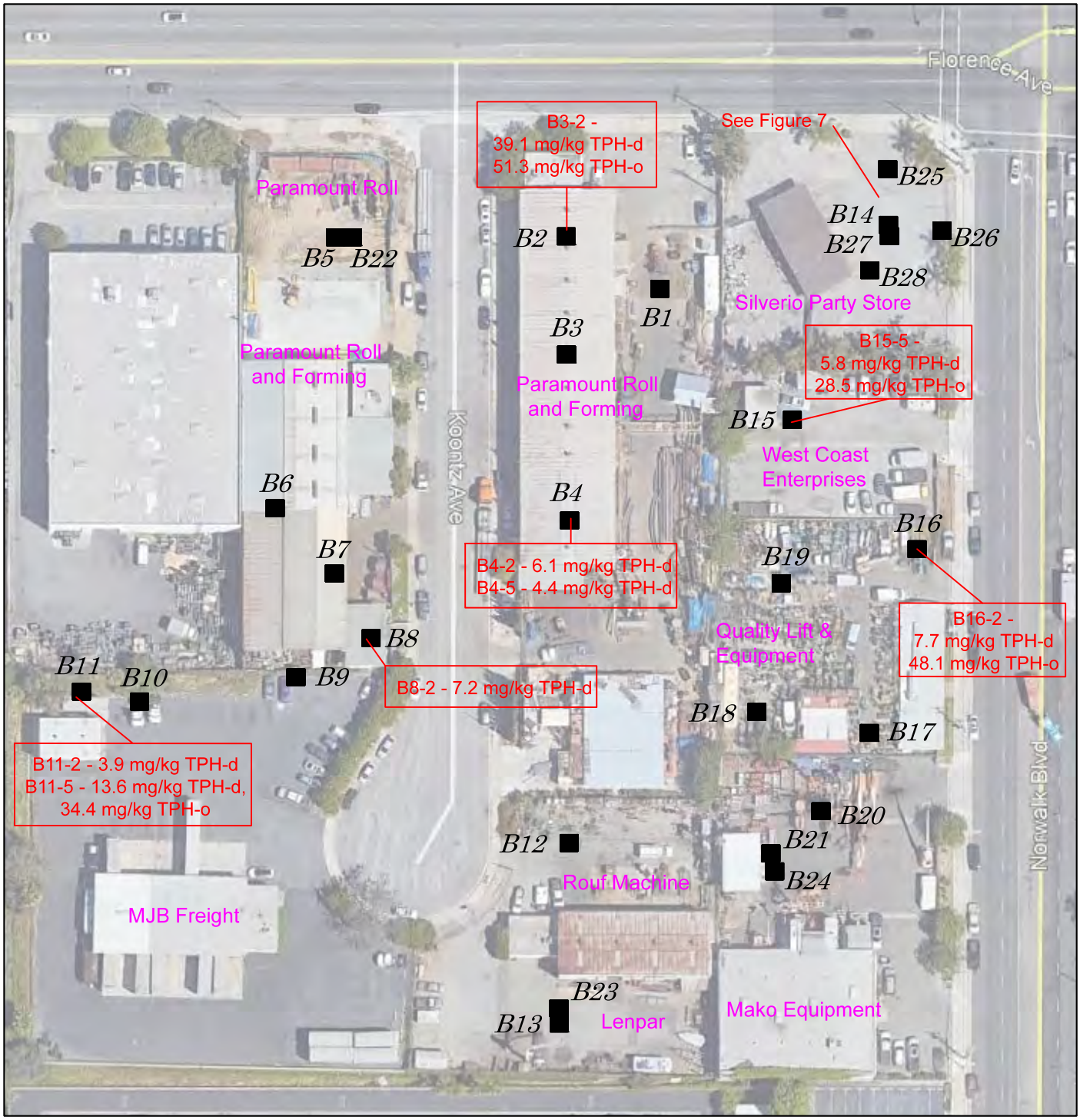

LEGEND

■ Soil Boring Location with Detected TPH and BTEX Concentrations

N

0 95 190

APPROXIMATE SCALE IN FEET

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SOIL SAMPLE RESULTS

HATHAWAY PROPERTY
KOONTZ AVE AND NORWALK BLVD.
SANTA FE SPRINGS, CALIFORNIA

DATE:	FEBRUARY 2020
FILE:	SS
DRAWN BY:	RDL
PROJECT NO.	19-4821
FIGURE:	5

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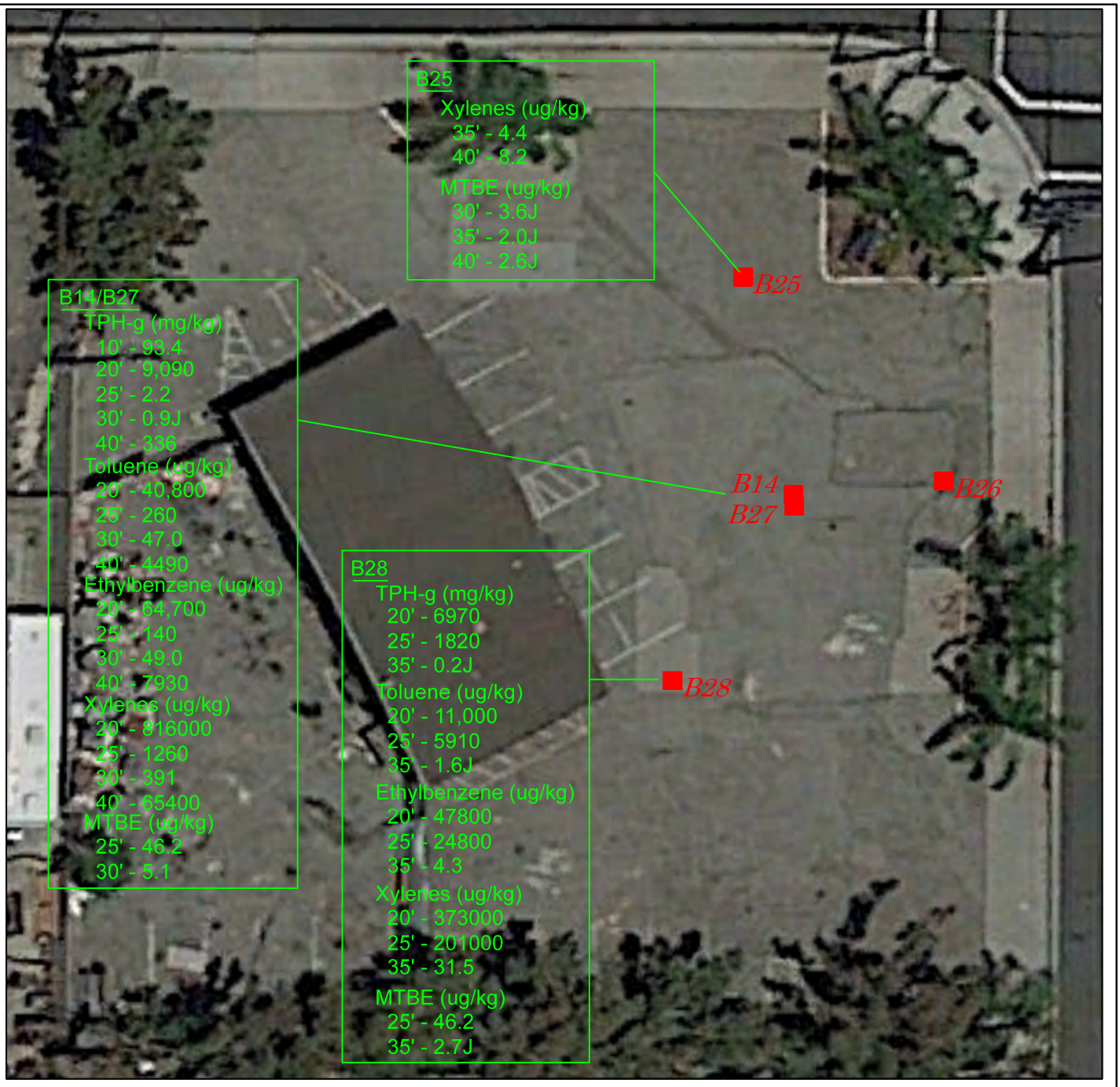

LEGEND

B28 Soil Boring Location with Detected TPH-g and BTEX Concentrations

N

0 25 50

APPROXIMATE SCALE IN FEET

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SOIL SAMPLE RESULTS

HATHAWAY PROPERTY
10801 NORWALK BOULEVARD
SANTA FE SPRINGS, CALIFORNIA

DATE:	FEBRUARY 2020
FILE:	SS
DRAWN BY:	RDL
PROJECT NO.	19-4821
FIGURE:	6

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TABLES

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TABLE 1
SOIL VAPOR ANALYTICAL RESULTS
Hathaway Property
Santa Fe Springs, California

Sample (SV Point - Depth (ft))	Location	Volatile Organic Compounds (ug/L)			
		PCE	TCE	1,1-DCE	Remaining VOCs
SV-1-5	Paramount Roll - vacant lot on SW corner of Florence and Koontz Avenues	**0.33**	<0.01	<1.00	<0.001 - <1.00
SV-1-10		**0.29**	<0.01	<1.00	<0.001 - <1.00
SV-18-20		**1.47**	**0.02**	<1.00	Benzene - **0.07**
SV-18-30		**2.00**	**0.05**	<1.00	Benzene - **0.03**, Ethylbenzene - **0.50**, Xylenes - **1.18**
SV-19-5		**0.23**	<0.01	<1.00	<0.001 - <1.00
SV-19-10		**0.18**	<0.01	<1.00	<0.001 - <1.00
SV-20-5		**0.81**	<0.01	<1.00	<0.001 - <1.00
SV-20-10		**1.66**	<0.01	<1.00	<0.001 - <1.00
SV-21-5		**0.18**	<0.01	<1.00	<0.001 - <1.00
SV-21-10		**0.61**	<0.01	<1.00	<0.01 - <1.00
SV-2-5	MJB Freight - clarifier and southwest corner of property	<0.01	<0.01	<1.00	<0.001 - <1.00
SV-2-10		<0.01	<0.01	<1.00	<0.001 - <1.00
SV-5-5		<0.01	<0.01	<1.00	<0.001 - <1.00
SV-5-10		<0.01	<0.01	<1.00	<0.001 - <1.00
SV-3-5	Paramount Roll - Yard Area (12120 Florence Avenue)	<0.01	<0.01	<1.00	<0.001 - <1.00
SV-3-10		<0.01	<0.01	<1.00	<0.001 - <1.00
SV-4-5	Paramount Roll - hazardous materials storage area and clarifier (10819 Koontz Avenue)	**0.05**	<0.01	<1.00	<0.001 - <1.00
SV-4-10		<0.01	<0.01	<1.00	<0.001 - <1.00
SV-6-5		<0.01	<0.01	<1.00	<0.001 - <1.00
SV-6-10		<0.01	<0.01	<1.00	<0.001 - <1.00
SV-7-5	Lenpar/Rouf Machine	**0.14**	<0.01	<1.00	<0.001 - <1.00
SV-7-10		**0.18**	<0.01	<1.00	<0.001 - <1.00
SV-7-10 dup		**0.16**	<0.01	<1.00	<0.001 - <1.00
SV-15-5		**0.13**	<0.01	<1.00	<0.001 - <1.00
SV-15-10		**0.08**	<0.01	<1.00	<0.001 - <1.00
SV-22-5		**0.10**	<0.01	<1.00	<0.001 - <1.00
SV-22-10		**0.13**	<0.01	<1.00	<0.001 - <1.00
SV-23-20		**0.97**	**0.37**	<1.00	<0.001 - <1.00
SV-23-30		**1.61**	**1.11**	**1.20**	<0.001 - <1.00
SV-24-5		**0.73**	**0.11**	<1.00	<0.001 - <1.00
SV-24-10		**0.87**	**0.16**	<1.00	<0.001 - <1.00
SV-25-5		**0.25**	**0.08**	<1.00	<0.001 - <1.00
SV-25-10		**0.40**	**0.14**	<1.00	<0.001 - <1.00
SV-25-10 dup		**0.42**	**0.13**	<1.00	<0.001 - <1.00
SV-26-5		<0.01	<0.01	<1.00	<0.001 - <1.00
SV-26-10		<0.01	<0.01	<1.00	<0.001 - <1.00
SV-8-5	West Coast Enterprises	<0.01	<0.01	<1.00	<0.001 - <1.00
SV-8-10		<0.01	<0.01	<1.00	<0.001 - <1.00
SV-9-5	Quality Lift & Equipment	<0.01	<0.01	<1.00	<0.001 - <1.00
SV-9-10		<0.01	<0.01	<1.00	<0.001 - <1.00
SV-10-5		<0.01	<0.01	<1.00	<0.001 - <1.00
SV-10-10		<0.01	<0.01	<1.00	<0.001 - <1.00
SV-11-5		<0.01	<0.01	<1.00	<0.001 - <1.00
SV-11-10		<0.01	<0.01	<1.00	<0.001 - <1.00
SV-12-5		<0.01	<0.01	<1.00	<0.001 - <1.00
SV-12-10		<0.01	<0.01	<1.00	<0.001 - <1.00
SV-13-5	Mako Equipment	<0.01	<0.01	<1.00	<0.001 - <1.00
SV-13-10		<0.01	<0.01	<1.00	<0.001 - <1.00
SV-14-5		<0.01	<0.01	<1.00	<0.001 - <1.00
SV-14-10		<0.01	<0.01	<1.00	<0.001 - <1.00
SV-14-10 dup		<0.01	<0.01	<1.00	<0.001 - <1.00
SV-17-5		**0.06**	<0.01	<1.00	<0.001 - <1.00
SV-17-10		**0.20**	<0.01	<1.00	<0.001 - <1.00
SV-17-10 dup		**0.22**	<0.01	<1.00	<0.001 - <1.00
SV-27-5		<0.01	<0.01	<1.00	<0.001 - <1.00
SV-27-10		<0.01	<0.01	<1.00	<0.001 - <1.00
SV-28-5		<0.01	<0.01	<1.00	<0.001 - <1.00
SV-28-10		<0.01	<0.01	<1.00	<0.001 - <1.00

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TABLE 1
SOIL VAPOR ANALYTICAL RESULTS
Hathaway Property
Santa Fe Springs, California

Sample (SV Point - Depth (ft))	Location	Volatile Organic Compounds (ug/L)			
		PCE	TCE	1,1-DCE	Remaining VOCs
SV-29-5	Mako Equipment	**0.02**	<0.01	<1.00	<0.001 - <1.00
SV-29-10		**0.04**	<0.01	<1.00	<0.001 - <1.00
SV-30-20		**0.02**	**0.01**	<1.00	<0.001 - <1.00
SV-30-30		**0.76**	**0.76**	<1.00	<0.001 - <1.00
SV-30-30 dup		**0.69**	**0.75**	<1.00	<0.001 - <1.00
SV-16-5	Silverio Party Store	<0.01	<0.01	<1.00	<0.001 - <1.00
SV-16-10		<0.01	<0.01	<1.00	<0.001 - <1.00
Commercial/Industrial Screening Level*		0.067	0.267	10.33	Benzene - 0.014, Ethylbenzene - 0.163, Xylenes - 14.67

* Notes: Soil vapor screening levels caculated by ambient air concentrations divided by 0.03 attenuation factor. Ambient air concentrations obtained from the following: 1) PCE and benzene from the DTSC - HERO, HHRA Note 3 (April 2019), 2) TCE from DTSC - HERO, HHRA Note 5 (August 2014) and 3) ethylbenzene and xylenes from USEPA - Regional Screening Levels (November 2019).

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TABLE 2
SOIL SAMPLE ANALYTICAL RESULTS
Hathaway Property - Silverio Party Store
Santa Fe Springs, California

Sample	Date	Total Petroleum Hydrocarbons (mg/kg)			Volatile Organic Compounds and Fuel Oxygenates (ug/kg)					
(Boring - Depth (ft))		C_4 - C_{12}	C_{13} - C_{23}	C_{24} - C_{40}	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Other VOCs
B14-10	Nov-19	<0.5	**27.5**	**93.4**	<1	<1	<1	<2	<2	<2 - <100
B14-15		<0.5	<5	<50	<1	<1	<1	<2	<2	<2 - <100
B14-20		**9090**	**800**	<50	<1	**40,800**	**64,700**	**816,000**	<2	**Isopropylbenzene - 13,500 n-propylbenzene - 75,700 1,3,5-trimethylbenzene - 261,000 1,2,4-trimethylbenzee - 772,000 tert-butylbenzene - 161,000 sec-butylbenzene - 10,200 n-butylbenzene - 71,100 Napthalene - 96,800**
B25-5	Jan-20	—	—	—	—	—	—	—	—	—
B25-10		—	—	—	—	—	—	—	—	—
B25-15		—	—	—	—	—	—	—	—	—
B25-20		—	—	—	—	—	—	—	—	—
B25-25		—	—	—	<1	<1	<1	<2	<2	<2 - <100
B25-30		<0.5	—	—	<1	<1	<1	<2	**3.6J**	<2 - <100
B25-35		<0.5	—	—	<1	<1	<1	**4.4**	**2.0J**	<2 - <100
B25-40		<0.5	—	—	<1	<1	<1	**8.2**	**2.6J**	<2 - <100
B25-45		<0.5	—	—	<1	<1	<1	**4**	**2.7J**	<2 - <100
B26-5		—	—	—	—	—	—	—	—	—
B26-10		—	—	—	—	—	—	—	—	—
B26-15		<0.5	—	—	<1	<1	<1	<2	<2	<2 - <100
B26-20		—	—	—	—	—	—	—	—	—
B26-25		<0.5	—	—	<1	<1	<1	<2	<2	<2 - <100
B26-30		—	—	—	—	—	—	—	—	—
B26-35		<0.5	—	—	<1	<1	<1	<2	<2	<2 - <100
B26-40		<0.5	—	—	<1	<1	<1	<2	<2	<2 - <100

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TABLE 2
SOIL SAMPLE ANALYTICAL RESULTS
Hathaway Property - Silverio Party Store
Santa Fe Springs, California

Sample (Boring - Depth (ft))	Date	Total Petroleum Hydrocarbons (mg/kg)			Volatile Organic Compounds and Fuel Oxygenates (ug/kg)					
		C_4 - C_{12}	C_{13} - C_{23}	C_{24} - C_{40}	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Other VOCs
B27-5	Jan-20	—	—	—	—	—	—	—	—	—
B27-10		—	—	—	—	—	—	—	—	—
B27-15		<0.5	—	—	<1	<1	<1	<2	<2	<2 - <100
B27-20		—	—	—	—	—	—	—	—	—
B27-25		**2.2**	—	—	<1	**260***	**140**	**1260***	**46.2**	**n-Propylbenzene - 230* 1,3,5-Trimethylbenzene - 45.3 1,2,4-Trimethylbenzene - 320* n-Butylbenzene - 9.0J Naphthalene - 27.2**
B27-30		**0.9J**	—	—	<1	**47**	**49**	**391***	**5.1**	**Isopropylbenzene - 2.2J n-Propylbenzene - 72.0 1,3,5-Trimethylbenzene - 17.1 1,2,4-Trimethylbenzene - 176 n-Butylbenzene - 3.8J Naphthalene - 6.3**
B27-35		—	—	—	—	—	—	—	—	—
B27-40		**336**	—	—	<1	**4,490**	**7,930**	**65,400**	<2	**Isopropylbenzene - 884J n-Propylbenzene - 3,640 1,3,5-Trimethylbenzene - 8,260 1,2,4-Trimethylbenzene - 30,100 n-Butylbenzene - 1,590 Naphthalene - 1,820**
B28-5	Jan-20	—	—	—	—	—	—	—	—	—
B28-10		<0.5	—	—	<1	<1	<1	<2	<2	<2 - <100
B28-15		—	—	—	—	—	—	—	—	—
B28-20		**6,970**	—	—	<1	**11,000**	**47,800**	**373,000**	<2	**Isopropylbenzene - 10,900 n-Propylbenzene - 57,100 1,3,5-Trimethylbenzene - 147,000 1,2,4-Trimethylbenzene - 583,000* n-Butylbenzene - 66,000 Naphthalene - 148,000**

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TABLE 2
SOIL SAMPLE ANALYTICAL RESULTS
Hathaway Property - Silverio Party Store
Santa Fe Springs, California

Sample (Boring - Depth (ft))	Date	Total Petroleum Hydrocarbons (mg/kg)			Volatile Organic Compounds and Fuel Oxygenates (ug/kg)					
		C_4 - C_{12}	C_{13} - C_{23}	C_{24} - C_{40}	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Other VOCs
B28-25	Jan-20	**1,820**	—	—	<1	**5,910**	**24,800**	**201,000**	<2	**Isopropylbenzene - 4,440** **n-Propylbenzene - 20,500** **1,3,5-Trimethylbenzene - 46,300** **1,2,4-Trimethylbenzene - 181,000** **n-Butylbenzene - 12,800** **Naphthalene - 22,900**
B28-30		—	—	—	—	—	—	—	—	—
B28-35		**0.2J**	—	—	<1	**1.6J**	**4.3**	**31.5**	**2.9J**	**n-Propylbenzene - 2.3J** **1,3,5-Trimethylbenzene - 3.4J** **1,2,4-Trimethylbenzene - 13.8** **Naphthalene - 2.7J**
B28-40		—	—	—	—	—	—	—	—	—

J Sample "J" flagged by laboratory when the results is between the method detection limit and the practical quantitation limit.

* Sample "*" flagged by laboratory when the gasoline range TPH result is obtained from purge and trap analysis using LUFT GC/MS Method

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TABLE 3
SOIL SAMPLE ANALYTICAL RESULTS
Hathaway Property
Santa Fe Springs, California

Date	Sample	Total Petroleum Hydrocarbons (mg/kg)			Volatile Organic Compounds and Fuel Oxygenates (ug/kg)	Detected CAM Metals (mg/kg)								
	(Boring - Depth (ft))	C_4 - C_{12}	C_{13} - C_{23}	C_{24} - C_{40}		Arsenic	Barium	Chromium	Cobalt	Copper	Lead	Nickel	Vanadium	Zinc
Nov-19	B1-2	<0.5	<5	<50	<2 - <100	<1	82.5	20.7	7.8	33.1	16.8	<2	51.6	47.2
	B1-5	<0.5	<5	<50	<2 - <100	<1	81.3	18.3	7.4	21.7	4.5	<2	47.1	34.3
	B1-10	<0.5	<5	<50	<2 - <100	3.9	86.1	24.6	9.9	32.6	7.4	<2	69.4	43.3
	B2-2	<0.5	<5	<50	<2 - <100	<1	81.5	17.5	8.5	16.8	4.8	<2	69.7	35.7
	B2-5	<0.5	<5	<50	<2 - <100	<1	63.7	19.5	8.5	19.1	5.0	<2	65.4	37.7
	B2-10	<0.5	<5	<50	<2 - <100	4.8	92.5	27.9	11.9	35.3	8.3	3.9	96.6	47.3
	B2-15	<0.5	<5	<50	<2 - <100	<1	37.9	4.8	3.7	11.7	3.0	<2	21.0	17.7
	B3-2	<0.5	39.1	51.3	<2 - <100	3.2	77.8	17.1	7.4	23.9	19.6	<2	64.2	55.4
	B3-5	<0.5	<5	<50	<2 - <100	<1	91.1	21.8	8.2	21.7	5.0	<2	56.3	41.9
	B3-10	<0.5	<5	<50	<2 - <100	4.8	74.1	32.6	13.3	38.6	9.1	4.1	88.9	51.9
	B4-2	<0.5	6.1	<50	<2 - <100	<1	72.9	16.0	7.4	21.6	4.5	<2	55.6	34.9
	B4-5	<0.5	4.4J	<50	<2 - <100	2.6	151	19.0	7.3	23.6	46.5	<2	62.2	195.0
	B4-10	<0.5	<5	<50	<2 - <100	3.6	101	33.0	11.9	33.6	7.5	5.5	76.2	50.2
	B4-15	<0.5	<5	<50	<2 - <100	<1	43.3	9.2	4.5	14.3	3.2	<2	31.6	21.6
	B5-5	<0.5	<5	<50	<2 - <100	—	—	—	—	—	—	—	—	—
	B5-10	<0.5	<5	<50	<2 - <100	—	—	—	—	—	—	—	—	—
	B5-15	<0.5	<5	<50	<2 - <100	—	—	—	—	—	—	—	—	—
	B6-2	<0.5	<5	<50	<2 - <100	<1	55.6	12.2	5.2	19.5	6.0	<2	36.4	29.3
	B6-5	<0.5	<5	<50	<2 - <100	<1	76.4	16.5	6.8	15.7	4.2	<2	41.7	35.4
	B6-10	<0.5	<5	<50	<2 - <100	3.8	90.3	28.6	11.6	29.8	7.5	4.2	77.7	46.6
	B7-2	<0.5	<5	<50	<2 - <100	<1	42.6	6.3	4.5	16.4	4.1	<2	34.7	24.7
	B7-5	<0.5	<5	<50	<2 - <100	<1	80.0	13.1	7.5	21.6	4.4	<2	48.5	36.5
	B7-10	<0.5	<5	<50	<2 - <100	3.2	94.7	25.5	12.8	28.6	7.4	3.0	78.8	46.3
	B8-2	<0.5	7.2	<50	<2 - <100	1.3	83.7	12.4	8.0	22.9	6.7	<2	67.6	39.0
	B8-5	<0.5	<5	<50	<2 - <100	<1	71.2	14.2	7.4	16.4	4.3	<2	53.9	34.5
	B8-10	<0.5	<5	<50	<2 - <100	3.2	77.6	21.9	9.9	27.2	7.1	3.2	74.5	42.4
	B9-5	<0.5	<5	<50	<2 - <100	—	—	—	—	—	—	—	—	—
	B9-10	<0.5	<5	<50	<2 - <100	—	—	—	—	—	—	—	—	—
	B9-15	<0.5	<5	<50	<2 - <100	—	—	—	—	—	—	—	—	—
	B10-5	<0.5	<5	<50	<2 - <100	—	—	—	—	—	—	—	—	—
	B10-10	<0.5	<5	<50	<2 - <100	—	—	—	—	—	—	—	—	—
	B10-15	<0.5	<5	<50	<2 - <100	—	—	—	—	—	—	—	—	—
	B11-2	<0.5	3.9J	<50	<2 - <100	—	—	—	—	—	—	—	—	—
	B11-5	<0.5	13.6	34.4	<2 - <100	—	—	—	—	—	—	—	—	—
	B12-2	<0.5	<5	<50	<2 - <100	2.5	164	32.4	11.2	41.0	7.6	<2	94.9	62.7
	B12-5	<0.5	<5	<50	<2 - <100	1.1	147	17.5	9.2	20.9	5.4	<2	81.5	42.5
	B12-10	<0.5	<5	<50	<2 - <100	3.3	97.1	34.6	12.9	34.7	8.8	11.1	96.6	54.8
	B13-2	<0.5	<5	<50	<2 - <100	0.9	109	22.5	9.9	27.9	5.8	<2	67.2	43.6
	B13-5	<0.5	<5	<50	<2 - <100	4.6	127	50.3	13.4	49.5	10.5	18.1	111	69.9
	B13-10	<0.5	<5	<50	<2 - <100	4.3	97.8	19.5	9.2	29.2	5.9	1.0J	84.3	48.1
	B13-20	<0.5	<5	<50	<2 - <100	<1	74.6	18.9	10.4	34.6	6.2	6.7	138	55.0

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TABLE 3
SOIL SAMPLE ANALYTICAL RESULTS
Hathaway Property
Santa Fe Springs, California

Date	Sample	Total Petroleum Hydrocarbons (mg/kg)			Volatile Organic Compounds and Fuel Oxygenates (ug/kg)	Detected CAM Metals (mg/kg)								
	(Boring - Depth (ft))	C_4 - C_{12}	C_{13} - C_{23}	C_{24} - C_{40}		Arsenic	Barium	Chromium	Cobalt	Copper	Lead	Nickel	Vanadium	Zinc
Nov-19	B15-2	<0.5	<5	<50	<2 - <100	—	—	—	—	—	—	—	—	—
	B15-5	<0.5	**5.8**	**28.5J**	<2 - <100	—	—	—	—	—	—	—	—	—
	B16-2	<0.5	**7.7**	**48.1J**	<2 - <100	**0.76J**	**76.2**	**22.3**	**11.2**	**22.1**	**5.9**	<2	**70.1**	**42.5**
	B16-5	<0.5	<5	<50	<2 - <100	**1.5**	**79.8**	**20.8**	**9.5**	**25.1**	**5.7**	<2	**72.9**	**41.5**
	B17-2	<0.5	<5	<50	<2 - <100	<1	**102**	**24.2**	**10.5**	**19.9**	**5.8**	<2	**85.0**	**45.8**
	B17-5	<0.5	<5	<50	<2 - <100	**1**	**68.7**	**27.8**	**10.2**	**21.2**	**6.5**	**2.9**	**86.3**	**46.0**
	B18-2	<0.5	<5	<50	<2 - <100	**0.61J**	**79.2**	**18.5**	**9.2**	**17.0**	**5.4**	<2	**69.8**	**38.3**
	B18-5	<0.5	<5	<50	<2 - <100	<1	**98.1**	**24.8**	**10.5**	**18.4**	**5.9**	<2	**85.9**	**44.2**
	B19-2	<0.5	<5	<50	<2 - <100	**0.88J**	**86.0**	**21.3**	**9.5**	**19.2**	**5.1**	<2	**69.2**	**42.6**
	B19-5	<0.5	<5	<50	<2 - <100	<1	**1.4J**	**20.6**	**9.9**	**22.0**	**5.6**	**5.5**	**80.9**	**41.8**
	B20-5	<0.5	<5	<50	<2 - <100	—	—	—	—	—	—	—	—	—
	B20-10	<0.5	<5	<50	<2 - <100	—	—	—	—	—	—	—	—	—
	B20-15	<0.5	<5	<50	<2 - <100	—	—	—	—	—	—	—	—	—
	B21-5	<0.5	<5	<50	<2 - <100	—	—	—	—	—	—	—	—	—
	B21-10	<0.5	<5	<50	<2 - <100	—	—	—	—	—	—	—	—	—
	B21-15	<0.5	<5	<50	<2 - <100	—	—	—	—	—	—	—	—	—
Jan-20	B22-5	—	—	—	<2 - <100	—	—	—	—	—	—	—	—	—
	B22-10	—	—	—	<2 - <100	—	—	—	—	—	—	—	—	—
	B22-20	—	—	—	<2 - <100	—	—	—	—	—	—	—	—	—
	B22-30	—	—	—	<2 - <100	—	—	—	—	—	—	—	—	—
	B23-5	—	—	—	<2 - <100	—	—	—	—	—	—	—	—	—
	B23-10	—	—	—	<2 - <100	—	—	—	—	—	—	—	—	—
	B23-20	—	—	—	<2 - <100	—	—	—	—	—	—	—	—	—
	B23-30	—	—	—	<2 - <100	—	—	—	—	—	—	—	—	—
	B24-5	—	—	—	<2 - <100	—	—	—	—	—	—	—	—	—
	B24-20	—	—	—	<2 - <100	—	—	—	—	—	—	—	—	—
	B24-30	—	—	—	<2 - <100	—	—	—	—	—	—	—	—	—

J Sample "J" flagged by laboratory when the results is between the method detection limit and the practical quantitation limit.

* Sample "*" flagged by laboratory when the gasoline range TPH result is obtained from purge and trap analysis using LUFT GC/MS Method

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APPENDIX A

Boring Logs

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BORING LOG

BOREHOLE NO.: **B1**
TOTAL DEPTH: **10 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 -10858 Koontz Ave, 12120 Florence Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 7822DT
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	11/5/2019

Notes: Soil samples collected at 2' bsg, 5' bsg, and 10' bsg
B1 is located in the Paramount Rolling outdoor storage area

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
	B1-2'	---	0		ML: SILT: grayish brown, slightly damp
-5	B1-5'	---	0		ML: SILT: grayish brown, slightly damp
-10	B1-10'	---	0		ML: CLAYEY SILT: moderate brown, dry

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BOREHOLE NO.: **B2**
TOTAL DEPTH: **15 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 -10858 Koontz Ave, 12120 Florence Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 7822DT
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	11/5/2019

Notes: Soil samples collected at 2', 5', 10', and 15'
B2 is located near the Paramount Rolling Machinery

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
	B2-2'	---	0		ML: SILT: moderate brown, slightly damp
-5	B2-5'	---	0		ML: CLAYEY SILT: moderate brown, slightly damp
-10	B2-10'	---	0		ML: CLAYEY SILT: moderate brown, dry
-15	B2-15'	---	0		SP: SAND: moderate yellowish brown, slightly damp, medium grain

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BOREHOLE NO.: **B3**
TOTAL DEPTH: **10 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 -10858 Koontz Ave, 12120 Florence Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 7822DT
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	11/5/2019

Notes: Soil samples collected at 2', 5', and 10'.
B3 is located at Paramount Rolling in the indoor storage area.

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
	B3-2'	---	0		ML: SILT: grayish brown, slightly damp
-5	B3-5'	---	0		ML: SILT: moderate brown, slightly damp
-10	B3-10'	---	0		ML: CLAYEY SILT: moderate brown, dry

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BOREHOLE NO.: **B4**
TOTAL DEPTH: **15 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 7822DT
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	11/5/2019

Notes: Soil samples collected at 2', 5', 10', and 15'
B4 is located near the Paramount Rolling Machinery

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
	B4-2'	---	0		ML: SILT: grayish brown, slightly damp
-5	B4-5'	---	0		ML: SILT: grayish brown, slightly damp
-10	B4-10'	---	0		ML: CLAYEY SILT: moderate brown, slightly damp
-15	B4-15'	---	0		SP: SAND: moderate yellowish brown, slightly damp, medium grain

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BOREHOLE NO.: **B5**
TOTAL DEPTH: **15 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 7822DT
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	11/5/2019

Notes: Soil samples collected at 5', 10', and 15'. B5 is located near the former oil well on the SW corner of Florence Ave/Koontz Ave

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
-5	B5-5'	---	0		ML: SILT: moderate brown, dry
-10	B5-10'	---	0		ML: SILT: moderate brown, dry
-15	B5-15'	---	0		SP: SAND: dark yellowish brown, dry, fine grained

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BOREHOLE NO.: **B6**
TOTAL DEPTH: **10 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 7822DT
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	11/5/2019

Notes: Soil samples collected at 2', 5', and 10'.
B6 is located at La Habra Welding near the machinery.

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
	B6-2'	---	0		SP: SAND: grayish brown, dry, fine grained
-5	B6-5'	---	0		ML: SILT: grayish brown, slightly damp
-10	B6-10'	---	0		ML: CLAYEY SILT: grayish brown, dry

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BOREHOLE NO.: **B7**
TOTAL DEPTH: **10 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 7822DT
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	11/5/2019

Notes: Soil samples collected at 2', 5', and 10'.
B7 is located at La Habra Welding near the machinery.

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
	B7-2'	---	0		SP: SAND: dark yellowish brown, dry, fine grained
-5	B7-5'	---	0		ML: CLAYEY SILT: grayish brown, slightly damp
-10	B7-10'	---	0		ML: CLAYEY SILT: grayish brown, slightly damp

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BOREHOLE NO.: **B8**
TOTAL DEPTH: **10 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 7822DT
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	11/5/2019

Notes: Soil samples collected at 2', 5', and 10'.
B8 is located at La Habra Welding near the waste storage.

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
	B8-2'	---	0		ML: SILT: grayish brown, slightly damp
-5	B8-5'	---	0		ML: SILT: moderate brown, slightly damp
-10	B8-10'	---	0		ML: CLAYEY SILT: moderate brown, dry

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BOREHOLE NO.: **B9**
TOTAL DEPTH: **15 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 7822DT
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	11/5/2019

Notes: Soil samples collected at 5', 10', and 15'.
B9 is located at La Habra Welding near the clarifier.

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
-5	B9-5'	---	0		ML: SILT: dark yellowish brown, dry
-10	B9-10'	---	0		ML: SILT: moderate brown, dry
-15	B9-15'	---	0		ML: SILT: moderate brown, dry

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BOREHOLE NO.: **B10**
TOTAL DEPTH: **15 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 7822DT
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	11/5/2019

Notes: Soil samples collected at 5', 10', and 15'.
B10 is located at MJB Freight near the clarifier.

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
-5	B10-5'	---	0		ML: SILT: dark yellowish brown, dry
-10	B10-10'	---	0		ML: SILT: moderate yellowish brown, dry
-15	B10-15'	---	0		SP: SAND: moderate brown, dry, fine grained

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BORING LOG

BOREHOLE NO.: **B11**
TOTAL DEPTH: **5 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 7822DT
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	11/5/2019

Notes: Soil samples collected at 2' and 5'.
B11 is located at MJB Freight near the drain.

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
	B11-2'	---	0		ML: SILT: dark yellowish brown, dry
-5	B11-5'	---	0		ML: SILT: dark yellowish brown, dry

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BORING LOG

BOREHOLE NO.: **B12**
TOTAL DEPTH: **10 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 7822DT
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	11/5/2019

Notes: Soil samples collected at 2', 5', and 10'.
B12 is located at Roufs Machine.

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
	B12-2'	---	0		ML: SILT: dark yellowish brown, dry
-5	B12-5'	---	0		ML: CLAYEY SILT: moderate brown, slightly damp
-10	B12-10'	---	0		ML: CLAYEY SILT: moderate brown, slightly damp

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BORING LOG

BOREHOLE NO.: **B13**
TOTAL DEPTH: **20 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 7822DT
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	11/5/2019

Notes: Soil samples collected every 5 feet
B13 is located near Lenpar Rolling

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
-5	B13-5'	---	0		ML: SILT: dark yellowish brown, slightly damp
-10	B13-10'	---	0		ML: CLAYEY SILT: moderate brown, dry

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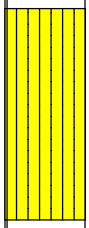
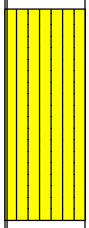
-15	B13-15'	---	0		ML: SILT: pale yellowish brown, slightly damp
-20	B13-20'	---	0		ML: CLAYEY SILT: pale yellowish brown, dry

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BORING LOG

BOREHOLE NO.: **B14**
TOTAL DEPTH: **20 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 7822DT
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	11/6/2019

Notes: Soil samples collected every 5 feet
B13 is located near the former USTs at Silverio Party Store

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
-5					
-10	B14-10'	---	0		ML: SILT: grayish brown, slightly damp
-15	B14-15'	---	0.7		ML: SILT: grayish brown, slightly damp
-20	B14-20'	---	694		SP: SAND: pale yellowish brown, dry, fine, strong hydrocarbon smell

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BORING LOG

BOREHOLE NO.: **B15**
TOTAL DEPTH: **5 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 7822DT
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	11/6/2019

Notes: Soil samples collected at 2' and 5'.
B15 is located at West Coast Enterprises near the maintenance shed.

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
	B15-2'	---	0		ML: SILT: grayish brown, slightly damp
					ML: SILT: grayish brown, slightly damp
-5	B15-5'	---	0		

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BORING LOG

BOREHOLE NO.: **B16**
TOTAL DEPTH: **5 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 7822DT
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	11/6/2019

Notes: Soil samples collected at 2' and 5'.
B16 is located at Quality Lift near asphalt staining.

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
	B16-2'	---	0		ML: SILT: moderate brown, slightly damp
					ML: SILT: moderate brown, slightly damp
-5	B16-5'	---	0		

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BORING LOG

BOREHOLE NO.: **B17**
TOTAL DEPTH: **5 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 7822DT
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	11/6/2019

Notes: Soil samples collected at 2' and 5'.
B17 is located at Quality Lift near asphalt staining.

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
	B17-2'	---	0		ML: SILT: moderate brown, slightly damp
-5	B17-5'	---	0		ML: SILT: moderate brown, slightly damp

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BORING LOG

BOREHOLE NO.: **B18**
TOTAL DEPTH: **5 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 7822DT
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	11/6/2019

Notes: Soil samples collected at 2' and 5'.
B18 is located at Quality Lift near asphalt staining.

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
	B18-2'	---	0		ML: SILT: moderate brown, slightly damp
-5	B18-5'	---	0		ML: SILT: moderate brown, slightly damp

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BORING LOG

BOREHOLE NO.: **B19**
TOTAL DEPTH: **5 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 7822DT
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	11/6/2019

Notes: Soil samples collected at 2' and 5'.
B19 is located at Quality Lift near asphalt staining.

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
	B19-2'	---	0		ML: SILT: moderate brown, slightly damp
					ML: SILT: moderate brown, slightly damp
-5	B19-5'	---	0		

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BORING LOG

BOREHOLE NO.: **B20**
TOTAL DEPTH: **15 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 7822DT
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	11/6/2019

Notes: Soil samples collected at 5', 10', and 15'.
B20 is located at Mako Equipment near the former oil well.

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
-5	B20-5'	---	0		ML: SILT: moderate brown, slightly damp
-10	B20-10'	---	0		ML: SILT: moderate brown, dry
-15	B20-15'	---	0		ML: CLAYEY SILT: pale yellowish brown, slightly damp

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BORING LOG

BOREHOLE NO.: **B20**
TOTAL DEPTH: **15 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 7822DT
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	11/6/2019

Notes: Soil samples collected at 5', 10', and 15'.
B21 is located at Mako Equipment near the sump.

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
-5	B21-5'	---	0		ML: SILT: moderate brown, slightly damp
-10	B21-10'	---	0		ML: SILT: moderate brown, dry
-15	B21-15'	---	0		ML: CLAYEY SILT: pale yellowish brown, slightly damp

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BORING LOG

BOREHOLE NO.: **B22**
TOTAL DEPTH: **30 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 6600
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	01/06/2020

Notes: Former oil well site. SWC of Koontz and Florence Aves. Converted to vapor points set at 20 and 30 feet.

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
-5	B22-5'	---	15.7		ML: SILT: moderate brown, slightly damp
-10	B22-10'	---	0		ML: SILT: moderate brown, slightly damp
-15		---	0		SP: SAND: dark yellowish orange, slightly damp, fine grained
-20	B22-20'	---	0		SW: SAND: dark yellowish orange, slightly damp, fine to coarse grained
-25			0		ML: SILT: pale yellowish brown, dry
-30	B22-30'		0		CL: SILTY CLAY: pale yellowish brown, slightly damp

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BORING LOG

BOREHOLE NO.: **B23**
TOTAL DEPTH: **30 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 6600
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	01/06/2020

Notes: Lenpar Rolling site.
Converted to vapor points set at 20 and 30 feet.

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
-5	B23-5'	---	2.3		ML: SILT: grayish brown, slightly damp
-10	B23-10'	---	0		ML: CLAYEY SILT: moderate brown, slightly damp
-15		---	0		ML: SILT: moderate yellowish brown, slightly damp
-20	B23-20'	---	0		ML: CLAYEY SILT: pale yellowish brown, slightly damp
-25			0		CL: CLAY: pale yellowish brown, slightly damp
-30	B23-30'		0		SP: SAND: moderate brown, slightly damp, fine grained

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BORING LOG

BOREHOLE NO.: **B24**
TOTAL DEPTH: **30 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 6600
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	06 January 2020

Notes: Mako Equipment Site
Converted to vapor points set at 20 and 30 feet.

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
-5	B24-5'	---	0		ML: SILT: moderate brown, slightly damp
-10	B24-10'	---	0		ML: CLAYEY SILT: moderate brown, slightly damp
-15		---	0		ML: CLAYEY SILT: pale yellowish brown, slightly damp
-20	B24-20'	---	0		ML: CLAYEY SILT: pale yellowish brown, slightly damp
-25			0		SP: SAND: moderate yellowish brown, slightly damp, fine grained
-30	B24-30'		0		SP: SAND: pale yellowish brown, slightly damp, fine grained

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BORING LOG

BOREHOLE NO.: **B25**
TOTAL DEPTH: **45 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 6600
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	06 January 2020

Notes: Silverio Party Store

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
-5	B25-5'	---	0		ML: SILT: moderate brown, slightly damp
-10	B25-10'	---	0		CL: SILTY CLAY: moderate brown, slightly damp
-15	B25-15'	---	0		SP: SAND: pale yellowish brown, slightly damp, fine grained
-20	B25-20'	---	0		SP: SAND: pale yellowish brown, slightly damp, fine grained
-25	B25-25'		0		CL: CLAY: pale yellowish brown, dry
-30	B25-30'		0		ML: SILT: moderate brown, slightly damp
-35	B25-35'		53.8		SP: SAND: light olive gray, slightly damp
-40	B25-40'		0.8		SP: SAND: medium gray, slightly damp, fine grained sand with approximately 10% gravel
-45	B25-45'		0.1		SP: SAND: medium gray, slightly damp, fine grained sand with approximately 30% gravel

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BORING LOG

BOREHOLE NO.: **B26**
TOTAL DEPTH: **40 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 6600
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	07 January 2020

Notes: Silverio Party Store

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
-5	B26-5'	---	0		CL: SILTY CLAY: moderate brown, slightly damp
-10	B26-10'	---	0		CL: SILTY CLAY: moderate brown, slightly damp
-15	B26-15'	---	0		ML: SILT: pale yellowish brown, slightly damp
-20	B26-20'	---	0		SP: SAND: pale yellowish brown, slightly damp, fine grained
-25	B26-25'		0		ML: SILT: pale yellowish brown, slightly damp
-30	B26-30'		0		SP: SAND: pale yellowish brown, slightly damp, fine grained
-35	B26-35'		0		SP: SAND: pale yellowish brown, slighty damp, medium sand with 30% gravel
-40	B26-40'		0		SP: SAND: pale yellowish brown, slighty damp, medium sand with 40% gravel

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BORING LOG

BOREHOLE NO.: **B27**
TOTAL DEPTH: **40 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 6600
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	07 January 2020

Notes: Silverio Party Store

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
-5	B27-5'	---	0		ML: SILT: grayish brown, slightly damp
-10	B27-10'	---	0		ML: SILT: grayish brown, slightly damp
-15	B27-15'	---	>9999		ML: CLAYEY SILT: pale yellowish brown, slightly damp (strong hydrocarbon odor)
-20	B27-20'	---	3		ML: SILT: grayish brown, slightly damp
-25	B27-25'		1260		ML: SILT: pale yellowish brown, slightly damp (strong hydrocarbon odor)
-30	B27-30'		43.1		SP: SAND: pale yellowish brown, slightly damp, fine grained (strong hydrocarbon odor)
-35	B27-35'		12.4		SP: SAND: pale yellowish brown, slighty damp, medium grained
-40	B27-40'		37		SP: SAND: pale yellowish brown, slighty damp, medium grained

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BORING LOG

BOREHOLE NO.: **B28**
TOTAL DEPTH: **40 Feet**

Project:	HATHAWAY PROPERTY	Drilling Co.:	M&R
Site Location:	10801 - 10859 Norwalk Blvd, 10819 - 10858 Koontz Ave, 12120 Florence Ave Santa Fe Springs, California	Rig/Auger Type:	Geoprobe 6600
		Logged By:	J. Hyman
		Reviewed By:	R. Loeffler
Project No.:	19-4821	Date(s) Drilled:	07 January 2020

Notes: Silverio Party Store

▽ Water level during drilling
▼ Water level in completed well

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0					
-5	B28-5'	---	0		ML: SILT: dusky yellowish brown, slightly damp
-10	B28-10'	---	0		ML: SILT: moderate brown, slightly damp
-15	B28-15'	---	0		ML: SILT: pale yellowish brown, slightly damp
-20	B28-20'	---	>9999		ML: SILT: pale yellowish brown, slightly damp, silt with 30% gravel (strong hydrocarbon odor)
-25	B28-25'		>9999		ML: SILT: greenish gray, slightly damp (strong hydrocarbon odor)
-30	B28-30'		33.2		SP: SAND: dark yellowish brown, slightly damp, fine grained
-35	B28-35'		18.7		SP: SAND: greenish gray, slightly damp, fine grained
-40	B28-40'		9.8		SP: SAND: greenish gray, slighty damp, medium sand

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APPENDIX B

Soil Vapor Analytical Results

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OPTIMAL TECHNOLOGY
Specializing in Environmental Field Services

November 8, 2019

Mr. Rob Loeffler
Advanced GeoEnvironmental, Inc.
3335 E. Miraloma Avenue, Suite 142
Anaheim, CA 92806

Dear Mr. Loeffler:

This letter presents the results of the soil vapor investigation conducted by Optimal Technology (Optimal), for Advanced GeoEnvironmental, Inc. on November 5-7, 2019. The study was performed at the property Southwest of Florence Ave. & Norwalk Blvd. in Santa Fe Springs, California.

Optimal was contracted to perform a soil vapor survey at this site to screen for possible chlorinated solvents and aromatic hydrocarbons. The primary objective of this soil vapor investigation was to determine if soil vapor contamination is present in the subsurface soil.

Gas Sampling Method

Gas sampling was performed by hydraulically pushing soil gas probes to a depth of 5.0-10.0 feet below ground surface (bgs). An electric rotary hammer drill was used to drill a 1.0-inch diameter hole through the overlying surface to allow probe placement when required. The same electric hammer drill was used to push probes in areas of resistance during placement.

At each sampling location, an electric vacuum pump set to draw 0.2 liters per minute (L/min) of soil vapor was attached to the probe and purged prior to sample collection. Vapor samples were obtained in SGE gas-tight syringes by drawing the sample through a luer-lock connection which connects the sampling probe and the vacuum pump. Samples were immediately injected into the gas chromatograph/purge and trap after collection. New tubing was used at each sampling point to prevent cross contamination.

All analyses were performed on a laboratory grade Agilent model 6890N gas chromatograph equipped with an Agilent model 5973N Mass Spectra Detector and Tekmar LSC 3100 Purge and Trap. A Restek column using helium as the carrier gas was used to perform all analysis. All results were collected on a personal computer utilizing Agilent's MS and chromatographic data collection and handling system.

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Quality Assurance

5-Point Calibration
The initial five-point calibration consisted of 20, 50, 100, 200 and 500 ul injections of the calibration standard. A calibration factor on each analyte was generated using a best fit line method using the Agilent data system. If the r^2 factor generated from this line was not greater than 0.990, an additional five-point calibration would have been performed. Method reporting limits were calculated to be 0.001-1.0 micrograms per Liter (ug/L) for the individual compounds.

A daily calibration check was performed using a pre-mixed standard supplied by Scotty Analyzed Gases. The standard contained common halogenated solvents and aromatic hydrocarbons (see Table 1). The individual compound concentrations in the standards ranged between 0.025 nanograms per microliter (ng/ul) and 0.25 ng/ul.

TABLE 1

Dichlorodifluoromethane	Carbon Tetrachloride	Chloroethane
Trichlorofluoromethane	1,2-Dichloroethane	Benzene
1,1-Dichloroethene	Trichloroethene	Toluene
Methylene Chloride	1,1,2-Trichloroethane	Ethylbenzene
trans-1,2-Dichloroethene	Tetrachloroethene	m-/p-Xylene
1,1-Dichloroethane	Chloroform	o-Xylene
cis-1,2-Dichloroethene	1,1,1,2-Tetrachloroethane	Vinyl Chloride
1,1,1-Trichloroethane	1,1,2,2-Tetrachloroethane	Freon 113
4-Methyl-2-Pentanone	Cyclohexane	Acetone
Chlorobenzene	2-Butanone	Isobutane

Sample Replicates
A replicate analysis (duplicate) was run to evaluate the reproducibility of the sampling system and instrument. The difference between samples did not vary more than 20%.

Equipment Blanks
Blanks were run at the beginning of each workday and after calibrations. The blanks were collected using an ambient air sample. These blanks checked the septum, syringe, GC column, GC detector and the ambient air. Contamination was not found in any of the blanks analyzed during this investigation. Blank results are given along with the sample results.

Tracer Gas Leak Test
A tracer gas was applied to the soil gas probes at each point of connection in which ambient air could enter the sampling system. These points include the top of the sampling probe where the tubing meets the probe connection and the surface bentonite seals. Isobutane was used as the tracer gas. No Isobutane was found in any of the samples collected.

Purge Volume
The standard purge volume of three volumes was purged in accordance with the July 2015 DTSC/RWQCB Advisory for Active Soil Gas Investigations.

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Shut-in Test
A shut-in test was conducted prior to purging or sampling each location to check for leaks in the above-ground sampling system. The system was evaluated to a minimum measured vacuum of 100 inches of water. The vacuum gauge was calibrated and sensitive enough to indicate a water pressure change of at least 0.5 inches.

Scope of Work

To achieve the objective of this investigation a total of 37 vapor samples were collected from 17 locations at the site. Sampling depths, vacuum readings, purge volume and sampling volumes are given on the analytical results page. All the collected vapor samples were analyzed on-site using Optimal's mobile laboratory.

Subsurface Conditions

Subsurface soil conditions at this site offered sampling flows at 0-40" water vacuum. Depth to groundwater was unknown at the time of the investigation.

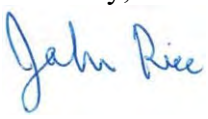
Results

During this vapor investigation, eleven samples contained levels of Tetrachloroethene (PCE) ranging from 0.05 ug/L to 0.33 ug/L. None of the other compounds listed in Table 1 above were detected above the listed reporting limits. A complete table of analytical results is included with this report.

Disclaimer

All conclusions presented in this letter are based solely on the information collected by the soil vapor survey conducted by Optimal Technology. Soil vapor testing is only a subsurface screening tool and does not represent actual contaminant concentrations in either the soil and/or groundwater. We enjoyed working with you on this project and look forward to future projects. If you have any questions, please contact me at (877) 764-5427.

Sincerely,



John Rice
Project Manager

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OPTIMAL TECHNOLOGY
Specializing in Environmental Field Services

SOIL VAPOR RESULTS

Site Name: Property SW of Florence Ave. & Norwalk Blvd. Santa Fe Springs, CA
Lab Name: Optimal Technology
Date: 11/5/19
Analyst: J. Rice **Collector:** J. Rice
Inst. ID: Agilent 6890N
Method: Modified EPA 8260B
Detector: Agilent 5973N Mass Spectrometer

SAMPLE ID	BLANK-1	SV-1-5	SV-1-10	SV-2-5	SV-2-10	SV-3-5	SV-3-10	SV-4-5
Sampling Depth (Ft.)	N/A	5.0	10.0	5.0	10.0	5.0	10.0	5.0
Purge Volume (ml)	N/A	1,500	2,250	1,500	2,250	1,500	2,250	1,500
Vacuum (in. of Water)	N/A	0	0	0	0	0	0	0
Injection Volume (ul)	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000
Dilution Factor	1	1	1	1	1	1	1	1

COMPOUND	REP. LIMIT	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)
Dichlorodifluoromethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Chloroethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Trichlorofluoromethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Freon 113	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Methylene Chloride	0.03	ND	ND	ND	ND	ND	ND	ND	ND
1,1-Dichloroethane	0.05	ND	ND	ND	ND	ND	ND	ND	ND
Chloroform	0.004	ND	ND	ND	ND	ND	ND	ND	ND
1,1,1-Trichloroethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Carbon Tetrachloride	0.002	ND	ND	ND	ND	ND	ND	ND	ND
1,2-Dichloroethane	0.003	ND	ND	ND	ND	ND	ND	ND	ND
Trichloroethene (TCE)	0.01	ND	ND	ND	ND	ND	ND	ND	ND
1,1,2-Trichloroethane	0.005	ND	ND	ND	ND	ND	ND	ND	ND
Tetrachloroethene (PCE)	0.01	ND	**0.33**	**0.29**	ND	ND	ND	ND	**0.05**
1,1,1,2-Tetrachloroethane	0.01	ND	ND	ND	ND	ND	ND	ND	ND
1,1,2,2-Tetrachloroethane	0.001	ND	ND	ND	ND	ND	ND	ND	ND
Vinyl Chloride	0.001	ND	ND	ND	ND	ND	ND	ND	ND
Acetone	1.00	ND	ND	ND	ND	ND	ND	ND	ND
1,1-Dichloroethene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
trans-1,2-Dichloroethene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
2-Butanone (MEK)	1.00	ND	ND	ND	ND	ND	ND	ND	ND
cis-1,2-Dichloroethene	0.20	ND	ND	ND	ND	ND	ND	ND	ND
Cyclohexane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Benzene	0.003	ND	ND	ND	ND	ND	ND	ND	ND
4-Methyl-2-Pentanone	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Toluene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Chlorobenzene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.03	ND	ND	ND	ND	ND	ND	ND	ND
m/p-Xylene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
o-Xylene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Isobutane (Tracer Gas)	1.00	ND	ND	ND	ND	ND	ND	ND	ND

Note: ND = Below Listed Reporting Limit

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OPTIMAL TECHNOLOGY
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SOIL VAPOR RESULTS

Site Name: Property SW of Florence Ave. & Norwalk Blvd. Santa Fe Springs, CA
Lab Name: Optimal Technology
Date: 11/5/19
Analyst: J. Rice **Collector:** J. Rice
Inst. ID: Agilent 6890N
Method: Modified EPA 8260B
Detector: Agilent 5973N Mass Spectrometer
Page: 2 of 5

SAMPLE ID	SV-4-10	SV-5-5	SV-5-10	SV-6-5	SV-6-10	SV-7-5	SV-7-10	SV-7-10 Dup
Sampling Depth (Ft.)	10.0	5.0	10.0	5.0	10.0	5.0	10.0	10.0
Purge Volume (ml)	2,250	1,500	2,250	1,500	2,250	1,500	2,250	2,250
Vacuum (in. of Water)	0	0	0	0	0	0	0	0
Injection Volume (ul)	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000
Dilution Factor	1	1	1	1	1	1	1	1

COMPOUND	REP. LIMIT	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)
Dichlorodifluoromethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Chloroethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Trichlorofluoromethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Freon 113	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Methylene Chloride	0.03	ND	ND	ND	ND	ND	ND	ND	ND
1,1-Dichloroethane	0.05	ND	ND	ND	ND	ND	ND	ND	ND
Chloroform	0.004	ND	ND	ND	ND	ND	ND	ND	ND
1,1,1-Trichloroethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Carbon Tetrachloride	0.002	ND	ND	ND	ND	ND	ND	ND	ND
1,2-Dichloroethane	0.003	ND	ND	ND	ND	ND	ND	ND	ND
Trichloroethene (TCE)	0.01	ND	ND	ND	ND	ND	ND	ND	ND
1,1,2-Trichloroethane	0.005	ND	ND	ND	ND	ND	ND	ND	ND
Tetrachloroethene (PCE)	0.01	ND	ND	ND	ND	ND	**0.14**	**0.18**	**0.16**
1,1,1,2-Tetrachloroethane	0.01	ND	ND	ND	ND	ND	ND	ND	ND
1,1,2,2-Tetrachloroethane	0.001	ND	ND	ND	ND	ND	ND	ND	ND
Vinyl Chloride	0.001	ND	ND	ND	ND	ND	ND	ND	ND
Acetone	1.00	ND	ND	ND	ND	ND	ND	ND	ND
1,1-Dichloroethene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
trans-1,2-Dichloroethene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
2-Butanone (MEK)	1.00	ND	ND	ND	ND	ND	ND	ND	ND
cis-1,2-Dichloroethene	0.20	ND	ND	ND	ND	ND	ND	ND	ND
Cyclohexane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Benzene	0.003	ND	ND	ND	ND	ND	ND	ND	ND
4-Methyl-2-Pentanone	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Toluene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Chlorobenzene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.03	ND	ND	ND	ND	ND	ND	ND	ND
m/p-Xylene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
o-Xylene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Isobutane (Tracer Gas)	1.00	ND	ND	ND	ND	ND	ND	ND	ND

Note: ND = Below Listed Reporting Limit

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SOIL VAPOR RESULTS

Site Name: Property SW of Florence Ave. & Norwalk Blvd. Santa Fe Springs, CA
Lab Name: Optimal Technology
Date: 11/6/19
Analyst: J. Rice **Collector:** J. Rice
Inst. ID: Agilent 6890N
Method: Modified EPA 8260B
Detector: Agilent 5973N Mass Spectrometer
Page: 3 of 5

SAMPLE ID	BLANK-2	SV-8-5	SV-8-10	SV-9-5	SV-9-10	SV-10-5	SV-10-10	SV-11-5
Sampling Depth (Ft.)	N/A	5.0	10.0	5.0	10.0	5.0	10.0	5.0
Purge Volume (ml)	N/A	1,500	2,250	1,500	2,250	1,500	2,250	1,500
Vacuum (in. of Water)	N/A	0	0	10	30	10	20	10
Injection Volume (ul)	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000
Dilution Factor	1	1	1	1	1	1	1	1

COMPOUND	REP. LIMIT	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)
Dichlorodifluoromethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Chloroethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Trichlorofluoromethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Freon 113	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Methylene Chloride	0.03	ND	ND	ND	ND	ND	ND	ND	ND
1,1-Dichloroethane	0.05	ND	ND	ND	ND	ND	ND	ND	ND
Chloroform	0.004	ND	ND	ND	ND	ND	ND	ND	ND
1,1,1-Trichloroethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Carbon Tetrachloride	0.002	ND	ND	ND	ND	ND	ND	ND	ND
1,2-Dichloroethane	0.003	ND	ND	ND	ND	ND	ND	ND	ND
Trichloroethene (TCE)	0.01	ND	ND	ND	ND	ND	ND	ND	ND
1,1,2-Trichloroethane	0.005	ND	ND	ND	ND	ND	ND	ND	ND
Tetrachloroethene (PCE)	0.01	ND	ND	ND	ND	ND	ND	ND	ND
1,1,1,2-Tetrachloroethane	0.01	ND	ND	ND	ND	ND	ND	ND	ND
1,1,2,2-Tetrachloroethane	0.001	ND	ND	ND	ND	ND	ND	ND	ND
Vinyl Chloride	0.001	ND	ND	ND	ND	ND	ND	ND	ND
Acetone	1.00	ND	ND	ND	ND	ND	ND	ND	ND
1,1-Dichloroethene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
trans-1,2-Dichloroethene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
2-Butanone (MEK)	1.00	ND	ND	ND	ND	ND	ND	ND	ND
cis-1,2-Dichloroethene	0.20	ND	ND	ND	ND	ND	ND	ND	ND
Cyclohexane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Benzene	0.003	ND	ND	ND	ND	ND	ND	ND	ND
4-Methyl-2-Pentanone	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Toluene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Chlorobenzene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.03	ND	ND	ND	ND	ND	ND	ND	ND
m/p-Xylene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
o-Xylene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Isobutane (Tracer Gas)	1.00	ND	ND	ND	ND	ND	ND	ND	ND

Note: ND = Below Listed Reporting Limit

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SOIL VAPOR RESULTS

Site Name: Property SW of Florence Ave. & Norwalk Blvd. Santa Fe Springs, CA
Lab Name: Optimal Technology
Date: 11/6/19
Analyst: J. Rice **Collector:** J. Rice
Inst. ID: Agilent 6890N
Method: Modified EPA 8260B
Detector: Agilent 5973N Mass Spectrometer
Page: 4 of 5

SAMPLE ID	SV-11-10	SV-12-5	SV-12-10	SV-13-5	SV-13-10	SV-14-5	SV-14-10	SV-14-10 Dup
Sampling Depth (Ft.)	10.0	5.0	10.0	5.0	10.0	5.0	10.0	10.0
Purge Volume (ml)	2,250	1,500	2,250	1,500	2,250	1,500	2,250	2,250
Vacuum (in. of Water)	10	10	20	20	20	10	10	10
Injection Volume (ul)	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000
Dilution Factor	1	1	1	1	1	1	1	1

COMPOUND	REP. LIMIT	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)
Dichlorodifluoromethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Chloroethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Trichlorofluoromethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Freon 113	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Methylene Chloride	0.03	ND	ND	ND	ND	ND	ND	ND	ND
1,1-Dichloroethane	0.05	ND	ND	ND	ND	ND	ND	ND	ND
Chloroform	0.004	ND	ND	ND	ND	ND	ND	ND	ND
1,1,1-Trichloroethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Carbon Tetrachloride	0.002	ND	ND	ND	ND	ND	ND	ND	ND
1,2-Dichloroethane	0.003	ND	ND	ND	ND	ND	ND	ND	ND
Trichloroethene (TCE)	0.01	ND	ND	ND	ND	ND	ND	ND	ND
1,1,2-Trichloroethane	0.005	ND	ND	ND	ND	ND	ND	ND	ND
Tetrachloroethene (PCE)	0.01	ND	ND	ND	ND	ND	ND	ND	ND
1,1,1,2-Tetrachloroethane	0.01	ND	ND	ND	ND	ND	ND	ND	ND
1,1,2,2-Tetrachloroethane	0.001	ND	ND	ND	ND	ND	ND	ND	ND
Vinyl Chloride	0.001	ND	ND	ND	ND	ND	ND	ND	ND
Acetone	1.00	ND	ND	ND	ND	ND	ND	ND	ND
1,1-Dichloroethene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
trans-1,2-Dichloroethene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
2-Butanone (MEK)	1.00	ND	ND	ND	ND	ND	ND	ND	ND
cis-1,2-Dichloroethene	0.20	ND	ND	ND	ND	ND	ND	ND	ND
Cyclohexane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Benzene	0.003	ND	ND	ND	ND	ND	ND	ND	ND
4-Methyl-2-Pentanone	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Toluene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Chlorobenzene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.03	ND	ND	ND	ND	ND	ND	ND	ND
m/p-Xylene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
o-Xylene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Isobutane (Tracer Gas)	1.00	ND	ND	ND	ND	ND	ND	ND	ND

Note: ND = Below Listed Reporting Limit

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SOIL VAPOR RESULTS

Site Name: Property SW of Florence Ave. & Norwalk Blvd. Santa Fe Springs, CA
Lab Name: Optimal Technology
Date: 11/7/19
Analyst: J. Rice **Collector:** J. Rice
Inst. ID: Agilent 6890N
Method: Modified EPA 8260B
Detector: Agilent 5973N Mass Spectrometer
Page: 5 of 5

SAMPLE ID	BLANK-3	SV-15-5	SV-15-10	SV-16-5	SV-16-10	SV-17-5	SV-17-10	SV-17-10 Dup
Sampling Depth (Ft.)	N/A	5.0	10.0	5.0	10.0	5.0	10.0	10.0
Purge Volume (ml)	N/A	1,500	2,250	1,500	2,250	1,500	2,250	2,250
Vacuum (in. of Water)	N/A	0	20	0	0	40	0	0
Injection Volume (ul)	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000
Dilution Factor	1	1	1	1	1	1	1	1

COMPOUND	REP. LIMIT	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)
Dichlorodifluoromethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Chloroethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Trichlorofluoromethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Freon 113	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Methylene Chloride	0.03	ND	ND	ND	ND	ND	ND	ND	ND
1,1-Dichloroethane	0.05	ND	ND	ND	ND	ND	ND	ND	ND
Chloroform	0.004	ND	ND	ND	ND	ND	ND	ND	ND
1,1,1-Trichloroethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Carbon Tetrachloride	0.002	ND	ND	ND	ND	ND	ND	ND	ND
1,2-Dichloroethane	0.003	ND	ND	ND	ND	ND	ND	ND	ND
Trichloroethene (TCE)	0.01	ND	ND	ND	ND	ND	ND	ND	ND
1,1,2-Trichloroethane	0.005	ND	ND	ND	ND	ND	ND	ND	ND
Tetrachloroethene (PCE)	0.01	ND	**0.13**	**0.08**	ND	ND	**0.06**	**0.20**	**0.22**
1,1,1,2-Tetrachloroethane	0.01	ND	ND	ND	ND	ND	ND	ND	ND
1,1,2,2-Tetrachloroethane	0.001	ND	ND	ND	ND	ND	ND	ND	ND
Vinyl Chloride	0.001	ND	ND	ND	ND	ND	ND	ND	ND
Acetone	1.00	ND	ND	ND	ND	ND	ND	ND	ND
1,1-Dichloroethene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
trans-1,2-Dichloroethene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
2-Butanone (MEK)	1.00	ND	ND	ND	ND	ND	ND	ND	ND
cis-1,2-Dichloroethene	0.20	ND	ND	ND	ND	ND	ND	ND	ND
Cyclohexane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Benzene	0.003	ND	ND	ND	ND	ND	ND	ND	ND
4-Methyl-2-Pentanone	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Toluene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Chlorobenzene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.03	ND	ND	ND	ND	ND	ND	ND	ND
m/p-Xylene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
o-Xylene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Isobutane (Tracer Gas)	1.00	ND	ND	ND	ND	ND	ND	ND	ND

Note: ND = Below Listed Reporting Limit

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CHAIN OF CUSTODY FORM

Site Name/Number		PO# / Project Ref#
Site Address	**Property SW of Florence Ave. & Norwalk Blvd.**	
	Santa Fe Springs, CA	
Company Name		
Contact Person(s):	Phone#	Email:
Comments:		

				TESTS REQUIRED (please mark with an "X")			
Sample Identification	Sampling Device	Date Collected	Time Collected	**Soil Gas Mod 8260B**	**Soil Gas Mod 8021B**	**Soil Gas Mod 8015**	**Notes**
BLANK-1	Syringe	11/5/19	7:35 AM	x			
SV-1-5	Syringe	11/5/19	8:00 AM	x			
SV-1-10	Syringe	11/5/19	8:30 AM	x			
SV-2-5	Syringe	11/5/19	8:50 AM	x			
SV-2-10	Syringe	11/5/19	9:10 AM	x			
SV-3-5	Syringe	11/5/19	9:35 AM	x			
SV-3-10	Syringe	11/5/19	10:05 AM	x			
SV-4-5	Syringe	11/5/19	10:30 AM	x			
SV-4-10	Syringe	11/5/19	10:55 AM	x			
SV-5-5	Syringe	11/5/19	11:25 AM	x			
SV-5-10	Syringe	11/5/19	11:45 AM	x			
SV-6-5	Syringe	11/5/19	12:10 PM	x			
SV-6-10	Syringe	11/5/19	12:40 PM	x			
SV-7-5	Syringe	11/5/19	1:00 PM	x			
SV-7-10	Syringe	11/5/19	1:30 PM	x			
SV-7-10 Dup	Syringe	11/5/19	1:40 PM	x			

Collected & Tested by:

John Rice

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CHAIN OF CUSTODY FORM

Site Name/Number Site Address Company Name	**Property SW of Florence Ave. & Norwalk Blvd.** **Santa Fe Springs, CA**	PO# / Project Ref#
Contact Person(s):	Phone#	Email:
Comments:		

Sample Identification	Sampling Device	Date Collected	Time Collected	TESTS REQUIRED (please mark with an "X") Soil Gas Mod 8260B	Soil Gas Mod 8021B	Soil Gas Mod 8015	Notes
BLANK-2	Syringe	11/6/19	7:25 AM	x			
SV-8-5	Syringe	11/6/19	7:45 AM	x			
SV-8-10	Syringe	11/6/19	8:05 AM	x			
SV-9-5	Syringe	11/6/19	8:25 AM	x			
SV-9-10	Syringe	11/6/19	8:45 AM	x			
SV-10-5	Syringe	11/6/19	9:10 AM	x			
SV-10-10	Syringe	11/6/19	9:35 AM	x			
SV-11-5	Syringe	11/6/19	10:00 AM	x			
SV-11-10	Syringe	11/6/19	10:25 AM	x			
SV-12-5	Syringe	11/6/19	10:50 AM	x			
SV-12-10	Syringe	11/6/19	11:20 AM	x			
SV-13-5	Syringe	11/6/19	11:40 AM	x			
SV-13-10	Syringe	11/6/19	12:05 PM	x			
SV-14-5	Syringe	11/6/19	12:35 PM	x			
SV-14-10	Syringe	11/6/19	1:00 PM	x			
SV-14-10 Dup	Syringe	11/6/19	1:10 PM	x			

Collected & Tested by:

John Rice

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CHAIN OF CUSTODY FORM

Site Name/Number Site Address Company Name	**Property SW of Florence Ave. & Norwalk Blvd.** **Santa Fe Springs, CA**	PO# / Project Ref#
Contact Person(s):	Phone#	Email:
Comments:		

				TESTS REQUIRED (please mark with an "X")			
Sample Identification	Sampling Device	Date Collected	Time Collected	**Soil Gas Mod 8260B**	**Soil Gas Mod 8021B**	**Soil Gas Mod 8015**	**Notes**
BLANK-3	Syringe	11/7/19	7:30 AM	x			
SV-15-5	Syringe	11/7/19	7:55 AM	x			
SV-15-10	Syringe	11/7/19	8:35 AM	x			
SV-16-5	Syringe	11/7/19	9:05 AM	x			
SV-16-10	Syringe	11/7/19	9:30 AM	x			
SV-17-5	Syringe	11/7/19	9:55 AM	x			
SV-17-10	Syringe	11/7/19	10:15 AM	x			
SV-17-10 Dup	Syringe	11/7/19	10:25 AM	x			

Collected & Tested by:

John Rice

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OPTIMAL TECHNOLOGY
Specializing in Environmental Field Services

January 9, 2020

Mr. Rob Loeffler
Advanced GeoEnvironmental, Inc.
3335 E. Miraloma Avenue, Suite 142
Anaheim, CA 92806

Dear Mr. Loeffler:

This letter presents the results of the soil vapor investigation conducted by Optimal Technology (Optimal), for Advanced GeoEnvironmental, Inc. on January 7-8, 2020. The study was performed at the property Southwest of Florence Ave. & Norwalk Blvd. in Santa Fe Springs, California.

Optimal was contracted to perform a soil vapor survey at this site to screen for possible chlorinated solvents and aromatic hydrocarbons. The primary objective of this soil vapor investigation was to determine if soil vapor contamination is present in the subsurface soil.

Gas Sampling Method

Gas sampling was performed by hydraulically pushing soil gas probes to a depth of 5.0-10.0 feet below ground surface (bgs). An electric rotary hammer drill was used to drill a 1.0-inch diameter hole through the overlying surface to allow probe placement when required. The same electric hammer drill was used to push probes in areas of resistance during placement.

At each sampling location, an electric vacuum pump set to draw 0.2 liters per minute (L/min) of soil vapor was attached to the probe or existing well and purged prior to sample collection. Vapor samples were obtained in gas-tight syringes by drawing the sample through a luer-lock connection which connects the sampling probe and the vacuum pump. Samples were immediately injected into the gas chromatograph/purge and trap after collection. New tubing was used at each sampling point to prevent cross contamination.

All analyses were performed on a laboratory grade Agilent model 6890N gas chromatograph equipped with an Agilent model 5973N Mass Spectra Detector and Tekmar LSC 3100 Purge and Trap. A Restek column using helium as the carrier gas was used to perform all analysis. All results were collected on a personal computer utilizing Agilent's MS and chromatographic data collection and handling system.

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Quality Assurance

5-Point Calibration
The initial five-point calibration consisted of 20, 50, 100, 200 and 500 ul injections of the calibration standard. A calibration factor on each analyte was generated using a best fit line method using the Agilent data system. If the r^2 factor generated from this line was not greater than 0.990, an additional five-point calibration would have been performed. Method reporting limits were calculated to be 0.001-1.0 micrograms per Liter (ug/L) for the individual compounds.

A daily calibration check was performed using a pre-mixed standard supplied by Scotty Analyzed Gases. The standard contained common halogenated solvents and aromatic hydrocarbons (see Table 1). The individual compound concentrations in the standards ranged between 0.025 nanograms per microliter (ng/ul) and 0.25 ng/ul.

TABLE 1

Dichlorodifluoromethane	Carbon Tetrachloride	Chloroethane
Trichlorofluoromethane	1,2-Dichloroethane	Benzene
1,1-Dichloroethene	Trichloroethene	Toluene
Methylene Chloride	1,1,2-Trichloroethane	Ethylbenzene
trans-1,2-Dichloroethene	Tetrachloroethene	m-/p-Xylene
1,1-Dichloroethane	Chloroform	o-Xylene
cis-1,2-Dichloroethene	1,1,1,2-Tetrachloroethane	Vinyl Chloride
1,1,1-Trichloroethane	1,1,2,2-Tetrachloroethane	Freon 113
4-Methyl-2-Pentanone	Cyclohexane	Acetone
Chlorobenzene	2-Butanone	Isobutane

Sample Replicates
A replicate analysis (duplicate) was run to evaluate the reproducibility of the sampling system and instrument. The difference between samples did not vary more than 20%.

Equipment Blanks
Blanks were run at the beginning of each workday and after calibrations. The blanks were collected using an ambient air sample. These blanks checked the septum, syringe, GC column, GC detector and the ambient air. Contamination was not found in any of the blanks analyzed during this investigation. Blank results are given along with the sample results.

Tracer Gas Leak Test
A tracer gas was applied to the soil gas probes at each point of connection in which ambient air could enter the sampling system. These points include the top of the sampling probe where the tubing meets the probe connection and the surface bentonite seals. Isobutane was used as the tracer gas. No Isobutane was found in any of the samples collected.

Purge Volume
The standard purge volume of three volumes was purged in accordance with the July 2015 DTSC/RWQCB Advisory for Active Soil Gas Investigations.

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Shut-in Test
A shut-in test was conducted prior to purging or sampling each location to check for leaks in the above-ground sampling system. The system was evaluated to a minimum measured vacuum of 100 inches of water. The vacuum gauge was calibrated and sensitive enough to indicate a water pressure change of at least 0.5 inches.

Scope of Work

To achieve the objective of this investigation a total of 28 vapor samples were collected from 13 locations at the site. Sampling depths, vacuum readings, purge volume and sampling volumes are given on the analytical results page. All the collected vapor samples were analyzed on-site using Optimal's mobile laboratory.

Subsurface Conditions

Subsurface soil conditions at this site offered sampling flows at 0" water vacuum. Depth to groundwater was unknown at the time of the investigation.

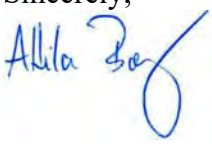
Results

During this vapor investigation, multiple analytes were detected in several samples collected above the listed reporting limit. Please see the complete table of analytical results included with this report.

Disclaimer

All conclusions presented in this letter are based solely on the information collected by the soil vapor survey conducted by Optimal Technology. Soil vapor testing is only a subsurface screening tool and does not represent actual contaminant concentrations in either the soil and/or groundwater. We enjoyed working with you on this project and look forward to future projects. If you have any questions, please contact me at (877) 764-5427.

Sincerely,



Attila Baly
Project Manager

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SOIL VAPOR RESULTS

Site Name: Property SW of Florence Ave. & Norwalk Blvd. Santa Fe Springs, CA
Lab Name: Optimal Technology
Date: 1/7/20
Analyst: A. Baly **Collector:** A. Baly
Inst. ID: Agilent 6890N
Method: Modified EPA 8260B
Detector: Agilent 5973N Mass Spectrometer

SAMPLE ID	BLANK-1	SV-18-20'	SV-18-30'	SV-19-5'	SV-19-10'	SV-20-5'	SV-20-10'	SV-21-5'
Sampling Depth (Ft.)	N/A	20.0	30.0	5.0	10.0	5.0	10.0	5.0
Purge Volume (ml)	N/A	2,205	2,365	1,500	2,250	1,500	2,250	1,500
Vacuum (in. of Water)	N/A	0	0	0	0	0	0	0
Injection Volume (ul)	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000
Dilution Factor	1	1	1	1	1	1	1	1

COMPOUND	REP. LIMIT	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)
Dichlorodifluoromethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Chloroethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Trichlorofluoromethane	0.50	ND	ND	ND	ND	ND	ND	ND	ND
Freon 113	0.50	ND	ND	ND	ND	ND	ND	ND	ND
Methylene Chloride	0.03	ND	ND	ND	ND	ND	ND	ND	ND
1,1-Dichloroethane	0.05	ND	ND	ND	ND	ND	ND	ND	ND
Chloroform	0.004	ND	ND	ND	ND	ND	ND	ND	ND
1,1,1-Trichloroethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Carbon Tetrachloride	0.002	ND	ND	ND	ND	ND	ND	ND	ND
1,2-Dichloroethane	0.003	ND	ND	ND	ND	ND	ND	ND	ND
Trichloroethene (TCE)	0.01	ND	**0.02**	**0.05**	ND	ND	ND	ND	ND
1,1,2-Trichloroethane	0.005	ND	ND	ND	ND	ND	ND	ND	ND
Tetrachloroethene (PCE)	0.01	ND	**1.47**	**2.00**	**0.23**	**0.18**	**0.81**	**1.66**	**0.18**
1,1,1,2-Tetrachloroethane	0.01	ND	ND	ND	ND	ND	ND	ND	ND
1,1,2,2-Tetrachloroethane	0.001	ND	ND	ND	ND	ND	ND	ND	ND
Vinyl Chloride	0.001	ND	ND	ND	ND	ND	ND	ND	ND
Acetone	1.00	ND	ND	ND	ND	ND	ND	ND	ND
1,1-Dichloroethene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
trans-1,2-Dichloroethene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
2-Butanone (MEK)	1.00	ND	ND	ND	ND	ND	ND	ND	ND
cis-1,2-Dichloroethene	0.20	ND	ND	ND	ND	ND	ND	ND	ND
Cyclohexane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Benzene	0.003	ND	**0.07**	**0.03**	ND	ND	ND	ND	ND
4-Methyl-2-Pentanone	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Toluene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Chlorobenzene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.03	ND	ND	**0.50**	ND	ND	ND	ND	ND
m/p-Xylene	1.00	ND	ND	**1.18**	ND	ND	ND	ND	ND
o-Xylene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Isobutane (Tracer Gas)	1.00	ND	ND	ND	ND	ND	ND	ND	ND

Note: ND = Below Listed Reporting Limit

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SOIL VAPOR RESULTS

Site Name: Property SW of Florence Ave. & Norwalk Blvd. Santa Fe Springs, CA
Lab Name: Optimal Technology
Date: 1/7/20
Analyst: A. Baly **Collector:** A. Baly
Inst. ID: Agilent 6890N
Method: Modified EPA 8260B
Detector: Agilent 5973N Mass Spectrometer

SAMPLE ID	SV-21-10'	SV-22-5'	SV-22-10'	SV-23-20'	SV-23-30'	SV-24-5'	SV-24-10'	SV-25-5'
Sampling Depth (Ft.)	10.0	5.0	10.0	20.0	30.0	5.0	10.0	5.0
Purge Volume (ml)	2,250	1,500	2,250	2,205	2,365	1,500	2,250	1,500
Vacuum (in. of Water)	0	0	0	0	0	0	0	0
Injection Volume (ul)	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000
Dilution Factor	1	1	1	1	1	1	1	1

COMPOUND	REP. LIMIT	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)
Dichlorodifluoromethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Chloroethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Trichlorofluoromethane	0.50	ND	ND	ND	ND	ND	ND	ND	ND
Freon 113	0.50	ND	ND	ND	ND	ND	ND	ND	ND
Methylene Chloride	0.03	ND	ND	ND	ND	ND	ND	ND	ND
1,1-Dichloroethane	0.05	ND	ND	ND	ND	ND	ND	ND	ND
Chloroform	0.004	ND	ND	ND	ND	ND	ND	ND	ND
1,1,1-Trichloroethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Carbon Tetrachloride	0.002	ND	ND	ND	ND	ND	ND	ND	ND
1,2-Dichloroethane	0.003	ND	ND	ND	ND	ND	ND	ND	ND
Trichloroethene (TCE)	0.01	ND	ND	ND	**0.37**	**1.11**	**0.11**	**0.16**	**0.08**
1,1,2-Trichloroethane	0.005	ND	ND	ND	ND	ND	ND	ND	ND
Tetrachloroethene (PCE)	0.01	**0.61**	**0.10**	**0.13**	**0.97**	**1.61**	**0.73**	**0.87**	**0.25**
1,1,1,2-Tetrachloroethane	0.01	ND	ND	ND	ND	ND	ND	ND	ND
1,1,2,2-Tetrachloroethane	0.001	ND	ND	ND	ND	ND	ND	ND	ND
Vinyl Chloride	0.001	ND	ND	ND	ND	ND	ND	ND	ND
Acetone	1.00	ND	ND	ND	ND	ND	ND	ND	ND
1,1-Dichloroethene	1.00	ND	ND	ND	ND	**1.20**	ND	ND	ND
trans-1,2-Dichloroethene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
2-Butanone (MEK)	1.00	ND	ND	ND	ND	ND	ND	ND	ND
cis-1,2-Dichloroethene	0.20	ND	ND	ND	ND	ND	ND	ND	ND
Cyclohexane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Benzene	0.003	ND	ND	ND	ND	ND	ND	ND	ND
4-Methyl-2-Pentanone	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Toluene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Chlorobenzene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.03	ND	ND	ND	ND	ND	ND	ND	ND
m/p-Xylene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
o-Xylene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Isobutane (Tracer Gas)	1.00	ND	ND	ND	ND	ND	ND	ND	ND

Note: ND = Below Listed Reporting Limit

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SOIL VAPOR RESULTS

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Lab Name: Optimal Technology
Date: 1/7/20
Analyst: A. Baly **Collector:** A. Baly
Inst. ID: Agilent 6890N
Method: Modified EPA 8260B
Detector: Agilent 5973N Mass Spectrometer
Page: 3 of 5

SAMPLE ID	SV-25-10'	SV-25-10' Dup						
Sampling Depth (Ft.)	10.0	10.0						
Purge Volume (ml)	2,250	2,250						
Vacuum (in. of Water)	0	0						
Injection Volume (ul)	100,000	100,000						
Dilution Factor	1	1						

COMPOUND	REP. LIMIT	CONC (ug/L)	CONC (ug/L)					
Dichlorodifluoromethane	1.00	ND	ND					
Chloroethane	1.00	ND	ND					
Trichlorofluoromethane	0.50	ND	ND					
Freon 113	0.50	ND	ND					
Methylene Chloride	0.03	ND	ND					
1,1-Dichloroethane	0.05	ND	ND					
Chloroform	0.004	ND	ND					
1,1,1-Trichloroethane	1.00	ND	ND					
Carbon Tetrachloride	0.002	ND	ND					
1,2-Dichloroethane	0.003	ND	ND					
Trichloroethene (TCE)	0.01	**0.14**	**0.13**					
1,1,2-Trichloroethane	0.005	ND	ND					
Tetrachloroethene (PCE)	0.01	**0.40**	**0.42**					
1,1,1,2-Tetrachloroethane	0.01	ND	ND					
1,1,2,2-Tetrachloroethane	0.001	ND	ND					
Vinyl Chloride	0.001	ND	ND					
Acetone	1.00	ND	ND					
1,1-Dichloroethene	1.00	ND	ND					
trans-1,2-Dichloroethene	1.00	ND	ND					
2-Butanone (MEK)	1.00	ND	ND					
cis-1,2-Dichloroethene	0.20	ND	ND					
Cyclohexane	1.00	ND	ND					
Benzene	0.003	ND	ND					
4-Methyl-2-Pentanone	1.00	ND	ND					
Toluene	1.00	ND	ND					
Chlorobenzene	1.00	ND	ND					
Ethylbenzene	0.03	ND	ND					
m/p-Xylene	1.00	ND	ND					
o-Xylene	1.00	ND	ND					
Isobutane (Tracer Gas)	1.00	ND	ND					

Note: ND = Below Listed Reporting Limit

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SOIL VAPOR RESULTS

Site Name: Property SW of Florence Ave. & Norwalk Blvd. Santa Fe Springs, CA
Lab Name: Optimal Technology
Date: 1/8/20
Analyst: A. Baly **Collector:** A. Baly
Inst. ID: Agilent 6890N
Method: Modified EPA 8260B
Detector: Agilent 5973N Mass Spectrometer
Page: 4 of 5

SAMPLE ID	BLANK-2	SV-26-5'	SV-26-10'	SV-27-5'	SV-27-10'	SV-28-5'	SV-28-10'	SV-29-5'
Sampling Depth (Ft.)	N/A	5.0	10.0	5.0	10.0	5.0	10.0	5.0
Purge Volume (ml)	N/A	1,500	2,250	1,500	2,250	1,500	2,250	1,500
Vacuum (in. of Water)	N/A	0	0	0	0	0	0	0
Injection Volume (ul)	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000
Dilution Factor	1	1	1	1	1	1	1	1

COMPOUND	REP. LIMIT	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)
Dichlorodifluoromethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Chloroethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Trichlorofluoromethane	0.50	ND	ND	ND	ND	ND	ND	ND	ND
Freon 113	0.50	ND	ND	ND	ND	ND	ND	ND	ND
Methylene Chloride	0.03	ND	ND	ND	ND	ND	ND	ND	ND
1,1-Dichloroethane	0.05	ND	ND	ND	ND	ND	ND	ND	ND
Chloroform	0.004	ND	ND	ND	ND	ND	ND	ND	ND
1,1,1-Trichloroethane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Carbon Tetrachloride	0.002	ND	ND	ND	ND	ND	ND	ND	ND
1,2-Dichloroethane	0.003	ND	ND	ND	ND	ND	ND	ND	ND
Trichloroethene (TCE)	0.01	ND	ND	ND	ND	ND	ND	ND	ND
1,1,2-Trichloroethane	0.005	ND	ND	ND	ND	ND	ND	ND	ND
Tetrachloroethene (PCE)	0.01	ND	ND	ND	ND	ND	ND	ND	**0.02**
1,1,1,2-Tetrachloroethane	0.01	ND	ND	ND	ND	ND	ND	ND	ND
1,1,2,2-Tetrachloroethane	0.001	ND	ND	ND	ND	ND	ND	ND	ND
Vinyl Chloride	0.001	ND	ND	ND	ND	ND	ND	ND	ND
Acetone	1.00	ND	ND	ND	ND	ND	ND	ND	ND
1,1-Dichloroethene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
trans-1,2-Dichloroethene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
2-Butanone (MEK)	1.00	ND	ND	ND	ND	ND	ND	ND	ND
cis-1,2-Dichloroethene	0.20	ND	ND	ND	ND	ND	ND	ND	ND
Cyclohexane	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Benzene	0.003	ND	ND	ND	ND	ND	ND	ND	ND
4-Methyl-2-Pentanone	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Toluene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Chlorobenzene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.03	ND	ND	ND	ND	ND	ND	ND	ND
m/p-Xylene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
o-Xylene	1.00	ND	ND	ND	ND	ND	ND	ND	ND
Isobutane (Tracer Gas)	1.00	ND	ND	ND	ND	ND	ND	ND	ND

Note: ND = Below Listed Reporting Limit

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OPTIMAL TECHNOLOGY
Specializing in Environmental Field Services

SOIL VAPOR RESULTS

Site Name: Property SW of Florence Ave. & Norwalk Blvd. Santa Fe Springs, CA
Lab Name: Optimal Technology
Date: 1/8/20
Analyst: A. Baly **Collector:** A. Baly
Inst. ID: Agilent 6890N
Method: Modified EPA 8260B
Detector: Agilent 5973N Mass Spectrometer
Page: 5 of 5

SAMPLE ID	SV-29-10'	SV-30-20'	SV-30-30'	SV-30-30' Dup				
Sampling Depth (Ft.)	10.0	20.0	30.0	30.0				
Purge Volume (ml)	2,250	2,205	2,365	2,365				
Vacuum (in. of Water)	0	0	0	0				
Injection Volume (ul)	100,000	100,000	100,000	100,000				
Dilution Factor	1	1	1	1				

COMPOUND	REP. LIMIT	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)	CONC (ug/L)				
Dichlorodifluoromethane	1.00	ND	ND	ND	ND				
Chloroethane	1.00	ND	ND	ND	ND				
Trichlorofluoromethane	0.50	ND	ND	ND	ND				
Freon 113	0.50	ND	ND	ND	ND				
Methylene Chloride	0.03	ND	ND	ND	ND				
1,1-Dichloroethane	0.05	ND	ND	ND	ND				
Chloroform	0.004	ND	ND	ND	ND				
1,1,1-Trichloroethane	1.00	ND	ND	ND	ND				
Carbon Tetrachloride	0.002	ND	ND	ND	ND				
1,2-Dichloroethane	0.003	ND	ND	ND	ND				
Trichloroethene (TCE)	0.01	ND	**0.01**	**0.76**	**0.75**				
1,1,2-Trichloroethane	0.005	ND	ND	ND	ND				
Tetrachloroethene (PCE)	0.01	**0.04**	**0.02**	**0.76**	**0.69**				
1,1,1,2-Tetrachloroethane	0.01	ND	ND	ND	ND				
1,1,2,2-Tetrachloroethane	0.001	ND	ND	ND	ND				
Vinyl Chloride	0.001	ND	ND	ND	ND				
Acetone	1.00	ND	ND	ND	ND				
1,1-Dichloroethene	1.00	ND	ND	ND	ND				
trans-1,2-Dichloroethene	1.00	ND	ND	ND	ND				
2-Butanone (MEK)	1.00	ND	ND	ND	ND				
cis-1,2-Dichloroethene	0.20	ND	ND	ND	ND				
Cyclohexane	1.00	ND	ND	ND	ND				
Benzene	0.003	ND	ND	ND	ND				
4-Methyl-2-Pentanone	1.00	ND	ND	ND	ND				
Toluene	1.00	ND	ND	ND	ND				
Chlorobenzene	1.00	ND	ND	ND	ND				
Ethylbenzene	0.03	ND	ND	ND	ND				
m/p-Xylene	1.00	ND	ND	ND	ND				
o-Xylene	1.00	ND	ND	ND	ND				
Isobutane (Tracer Gas)	1.00	ND	ND	ND	ND				

Note: ND = Below Listed Reporting Limit

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OPTIMAL TECHNOLOGY
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CHAIN OF CUSTODY FORM

Site Name/Number Site Address **Property SW of Florence Ave. & Norwalk Blvd. Santa Fe Springs, CA** Company Name	PO# / Project Ref#	
Contact Person(s):	Phone#	Email:
Comments:		

				TESTS REQUIRED (please mark with an "X")			
Sample Identification	Sampling Device	Date Collected	Time Collected	**Soil Gas Mod 8260B**	**Soil Gas Mod 8021B**	**Soil Gas Mod 8015**	**Notes**
BLANK-1	Syringe	1/7/20	7:03 AM	x			
SV-18-20'	Syringe	1/7/20	7:38 AM	x			
SV-18-30'	Syringe	1/7/20	8:05 AM	x			
SV-19-5'	Syringe	1/7/20	8:31 AM	x			
SV-19-10'	Syringe	1/7/20	8:58 AM	x			
SV-20-5'	Syringe	1/7/20	9:26 AM	x			
SV-20-10'	Syringe	1/7/20	9:56 AM	x			
SV-21-5'	Syringe	1/7/20	10:22 AM	x			
SV-21-10'	Syringe	1/7/20	10:50 AM	x			
SV-22-5'	Syringe	1/7/20	11:15 AM	x			
SV-22-10'	Syringe	1/7/20	11:46 AM	x			
SV-23-20'	Syringe	1/7/20	12:07 PM	x			
SV-23-30'	Syringe	1/7/20	12:27 PM	x			
SV-24-5'	Syringe	1/7/20	12:52 PM	x			
SV-24-10'	Syringe	1/7/20	1:18 PM	x			
SV-25-5'	Syringe	1/7/20	1:58 PM	x			
SV-25-10'	Syringe	1/7/20	2:25 PM	x			
SV-25-10' Dup	Syringe	1/7/20	2:25 PM	x			

Collected & Tested by: Alila Bo

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

OPTIMAL TECHNOLOGY
Specializing in Environmental Field Services

CHAIN OF CUSTODY FORM

Site Name/Number		PO# / Project Ref#
Site Address	**Property SW of Florence Ave. & Norwalk Blvd.**	
	Santa Fe Springs, CA	
Company Name		
Contact Person(s):	Phone#	Email:
Comments:		

				TESTS REQUIRED (please mark with an "X")			
Sample Identification	Sampling Device	Date Collected	Time Collected	**Soil Gas Mod 8260B**	**Soil Gas Mod 8021B**	**Soil Gas Mod 8015**	**Notes**
BLANK-2	Syringe	1/8/20	6:53 AM	x			
SV-26-5'	Syringe	1/8/20	7:28 AM	x			
SV-26-10'	Syringe	1/8/20	7:56 AM	x			
SV-27-5'	Syringe	1/8/20	8:22 AM	x			
SV-27-10'	Syringe	1/8/20	8:52 AM	x			
SV-28-5'	Syringe	1/8/20	9:15 AM	x			
SV-28-10'	Syringe	1/8/20	9:43 AM	x			
SV-29-5'	Syringe	1/8/20	10:10 AM	x			
SV-29-10'	Syringe	1/8/20	10:38 AM	x			
SV-30-20'	Syringe	1/8/20	11:05 AM	x			
SV-30-30'	Syringe	1/8/20	11:42 AM	x			
SV-30-30' Dup	Syringe	1/8/20	11:42 AM	x			

Collected & Tested by: Alila Bo

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APPENDIX C

Soil Sample Analytical Results

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Alpha Scientific Corporation
Environmental Laboratories

11-08-2019

Mr. Robert Loeffler
Advanced GeoEnvironmental, Inc.
3335 E. Miraloma Ave., Suite 142
Anaheim, CA 92806

Project: Hathaway Properties
Project Site: Not Specifield
Sample Date: 11-05-2019
Lab Job No.: AE911016

Dear Mr. Loeffler:

Enclosed please find the analytical report for the sample(s) received by Alpha Scientific Corporation on 11-05-2019 and analyzed by the following EPA methods:

EPA 8015M (Total Petroleum Hydrocarbons)
EPA 8260B (VOCs & Oxygenates by GC/MS)
EPA 6010B/7471A (Title-22 Metals)

All analyses have met the QA/QC criteria of this laboratory.

The sample(s) arrived in good conditions (i.e., chilled, intact) and with a chain of custody record attached.

Alpha Scientific Corporation is a CA ELAP certified laboratory (Certificate Number 3007). Thank you for giving us the opportunity to serve you. Please feel free to call me at (562) 809-8880 if our laboratory can be of further service to you.

Sincerely,

Roger Wang, Ph.D.
Laboratory Director

Enclosures

This cover letter is an integral part of this analytical report.

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Alpha Scientific Corporation
Environmental Laboratories

Client: Advanced GeoEnvironmental, Inc
Project: Hathaway Properties
Project Site: Not Specifield
Prepared Method for TPH-g: EPA 5035
Batch No. for TPH-g: AMK05-GS1
Batch No. for TPH-d&o: BK06-DS1

Lab Job No.: AE911016

Date Sampled: 11-05-2019
Date Prepared: 11-05-2019
Date Analyzed: 11-05/06-2019
Date Analyzed: 11-06-2019
Date Reported: 11-08-2019

EPA 8015M (Total Petroleum Hydrocarbons)
Reporting Unit: mg/kg (ppm)

Sample ID	Lab ID	DF for TPH-G	C4-C12 TPH-G*	Surrog Rec.% TPH-G	DF for TPH-D/O	C13-C23 TPH-D	C24-C40 TPH-O	Surrog Rec.% TPH-D/O
MDL			0.2			2	25	
PQL			0.5			5	50	
Method Blank		1	ND	88	1	ND	ND	110
B1-2	AE911016-1	1	ND	94	1	ND	ND	111
B1-5	AE911016-2	1	ND	89	1	ND	ND	111
B1-10	AE911016-3	1	ND	94	1	ND	ND	111
B2-2	AE911016-4	1	ND	94	1	ND	ND	110
B2-5	AE911016-5	1	ND	92	1	ND	ND	111
B2-10	AE911016-6	1	ND	91	1	ND	ND	111
B2-15	AE911016-7	1	ND	93	1	ND	ND	111
B3-2	AE911016-8	1	ND	94	1	39.1	51.3	111
B3-5	AE911016-9	1	ND	92	1	ND	ND	111
B3-10	AE911016-10	1	ND	91	1	ND	ND	110
B4-2	AE911016-11	1	ND	92	1	6.1	ND	110
B4-5	AE911016-12	1	ND	91	1	4.4J	ND	112
B4-10	AE911016-13	1	ND	93	1	ND	ND	111
B4-15	AE911016-14	1	ND	92	1	ND	ND	110
B5-5	AE911016-15	1	ND	88	1	ND	ND	110
B5-10	AE911016-16	1	ND	86	1	ND	ND	110
B5-15	AE911016-17	1	ND	87	1	ND	ND	110
B6-2	AE911016-18	1	ND	86	1	ND	ND	112
B6-5	AE911016-19	1	ND	88	1	ND	ND	111
B6-10	AE911016-20	1	ND	85	1	ND	ND	110

* TPH-G (Gasoline Range TPH) result is obtained from purge and trap analysis using LUFT-GCMS Method;
MDL= Method Detection Limit; PQL= Practical Quantitation Limit;
DF= Dilution Factor ; ND=Not Detected (below DF × MDL);
J=Trace Value, result is below DF × PQL but above DF × MDL;
Note: Surrogate recovery acceptance limits are 70-130%.

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Client: Advanced GeoEnvironmental, Inc
Project: Hathaway Properties
Project Site: Not Specifield
Prepared Method for TPH-g: EPA 5035
Batch No. for TPH-g: AMK06-GS1
Batch No. for TPH-d&o: BK06-DS2

Lab Job No.: AE911016
Date Sampled: 11-05-2019
Date Prepared: 11-05-2019
Date Analyzed: 11-06-2019
Date Analyzed: 11-07-2019
Date Reported: 11-08-2019

EPA 8015M (Total Petroleum Hydrocarbons)
Reporting Unit: mg/kg (ppm)

Sample ID	Lab ID	DF for TPH-G	C4-C12 TPH-G*	Surrog Rec.% TPH-G	DF for TPH-D/O	C13-C23 TPH-D	C24-C40 TPH-O	Surrog Rec.% TPH-D/O
MDL			0.2			2	25	
PQL			0.5			5	50	
Method Blank		1	ND	91	1	ND	ND	110
B7-2	AE911016-21	1	ND	89	1	ND	ND	110
B7-5	AE911016-22	1	ND	91	1	ND	ND	110
B7-10	AE911016-23	1	ND	94	1	ND	ND	110
B8-2	AE911016-24	1	ND	88	1	7.2	ND	110
B8-5	AE911016-25	1	ND	89	1	ND	ND	110
B8-10	AE911016-26	1	ND	94	1	ND	ND	110
B9-5	AE911016-27	1	ND	87	1	ND	ND	110
B9-10	AE911016-28	1	ND	91	1	ND	ND	110
B9-15	AE911016-29	1	ND	88	1	ND	ND	111
B10-5	AE911016-30	1	ND	90	1	ND	ND	110
B10-10	AE911016-31	1	ND	90	1	ND	ND	113
B10-15	AE911016-32	1	ND	91	1	ND	ND	113
B11-2	AE911016-33	1	ND	87	1	3.9J	ND	112
B11-5	AE911016-34	1	ND	92	1	13.6	34.4	111
B12-2	AE911016-35	1	ND	90	1	ND	ND	111
B12-5	AE911016-36	1	ND	93	1	ND	ND	111
B12-10	AE911016-37	1	ND	89	1	ND	ND	112
B13-5	AE911016-38	1	ND	88	1	ND	ND	112
B13-10	AE911016-39	1	ND	92	1	ND	ND	110
B13-15	AE911016-40	1	ND	91	1	ND	ND	110

* TPH-G (Gasoline Range TPH) result is obtained from purge and trap analysis using LUFT-GCMS Method;
MDL= Method Detection Limit; PQL= Practical Quantitation Limit;
DF= Dilution Factor ; ND=Not Detected (below DF × MDL);
J=Trace Value, result is below DF × PQL but above DF × MDL;
Note: Surrogate recovery acceptance limits are 70-130%.

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Alpha Scientific Corporation
Environmental Laboratories

Client:	Advanced GeoEnvironmental, Inc	Lab Job No.:	AE911016
Project:	Hathaway Properties		
Project Site:	Not Specifield	Date Sampled:	11-05-2019
Batch No. for TPH-g:	AMK06-GS2	Date Analyzed:	11-07-2019
Batch No. for TPH-d&o:	BK08-DS1	Date Analyzed:	11-08-2019
		Date Reported:	11-08-2019

EPA 8015M (Total Petroleum Hydrocarbons)
Reporting Unit: mg/kg (ppm)

Sample ID	Lab ID	DF for TPH-G	C4-C12 TPH-G*	Surrog Rec.% TPH-G	DF for TPH-D/O	C13-C23 TPH-D	C24-C40 TPH-O	Surrog Rec.% TPH-D/O
MDL			0.2			2	25	
PQL			0.5			5	50	
Method Blank		1	ND	92	1	ND	ND	110
B13-20	AE911016-41	1	ND	92	1	ND	ND	111

* TPH-G (Gasoline Range TPH) result is obtained from purge and trap analysis using LUFT-GCMS Method;
MDL= Method Detection Limit; PQL= Practical Quantitation Limit;
DF= Dilution Factor ; ND=Not Detected (below DF × MDL);
J=Trace Value, result is below DF × PQL but above DF × MDL;
Note: Surrogate recovery acceptance limits are 70-130%.

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Alpha Scientific Corporation
Environmental Laboratories

Client: Advanced GeoEnvironmental, Inc
Project: Hathaway Properties

Lab Job No.: AE911016
Matrix: Soil

Date Reported: 11-08-2019
Date Sampled: 11-05-2019

EPA 8260B (VOCs by GC/MS, Page 1 of 2)
Reporting Unit: µg/kg(ppb)

DATE ANALYZED			11-05	11-05-19	11-05-19	11-05-19	11-05-19	11-05-19
PREP METHOD			5035	5035	5035	5035	5035	5035
DILUTION FACTOR			1	1	1	1	1	1
LAB SAMPLE I.D.			MB	AE911016-1	AE911016-2	AE911016-3	AE911016-4	AE911016-5
CLIENT SAMPLE I.D.				B1-2	B1-5	B1-10	B2-2	B2-5
COMPOUND	**MDL**	**PQL**						
Dichlorodifluoromethane	2	5	ND	ND	ND	ND	ND	ND
Chloromethane	2	5	ND	ND	ND	ND	ND	ND
Vinyl Chloride	2	5	ND	ND	ND	ND	ND	ND
Bromomethane	2	5	ND	ND	ND	ND	ND	ND
Chloroethane	2	5	ND	ND	ND	ND	ND	ND
Trichlorofluoromethane	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
Iodomethane	2	5	ND	ND	ND	ND	ND	ND
Methylene Chloride	5	10	ND	ND	ND	ND	ND	ND
trans-1,2-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloroethane	2	5	ND	ND	ND	ND	ND	ND
2,2-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
cis-1,2-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
Bromochloromethane	2	5	ND	ND	ND	ND	ND	ND
Chloroform	3.5	5	ND	ND	ND	ND	ND	ND
1,2-Dichloroethane (EDC)	2	5	ND	ND	ND	ND	ND	ND
1,1,1-Trichloroethane	2	5	ND	ND	ND	ND	ND	ND
Carbon tetrachloride	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
Benzene	1	2	ND	ND	ND	ND	ND	ND
Trichloroethene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
Bromodichloromethane	2	5	ND	ND	ND	ND	ND	ND
Dibromomethane	2	5	ND	ND	ND	ND	ND	ND
Trans-1,3-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
cis-1,3-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
1,1,2-Trichloroethane	2	5	ND	ND	ND	ND	ND	ND
1,3-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
Dibromochloromethane	2	5	ND	ND	ND	ND	ND	ND
2-Chloroethylvinyl ether	2	10	ND	ND	ND	ND	ND	ND
Bromoform	2	5	ND	ND	ND	ND	ND	ND
Isopropylbenzene	2	5	ND	ND	ND	ND	ND	ND
Bromobenzene	2	5	ND	ND	ND	ND	ND	ND
Toluene	1	2	ND	ND	ND	ND	ND	ND

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Client: Advanced GeoEnvironmental, Inc | Lab Job No.: AE911016 | Date Reported: 11-08-2019
Project: Hathaway Properties | Matrix: Soil | Date Sampled: 11-05-2019

EPA 8260B (VOCs by GC/MS, Page 2 of 2) Reporting Unit: ppb

COMPOUND	MDL	PQL	MB	B1-2	B1-5	B1-10	B2-2	B2-5
Tetrachloroethene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dibromoethane(EDB)	2	5	ND	ND	ND	ND	ND	ND
Chlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,1,1,2-Tetrachloroethane	2	5	ND	ND	ND	ND	ND	ND
Ethylbenzene	1	2	ND	ND	ND	ND	ND	ND
Total Xylenes	2	4	ND	ND	ND	ND	ND	ND
Styrene	2	5	ND	ND	ND	ND	ND	ND
1,1,2,2-Tetrachloroethane	2	5	ND	ND	ND	ND	ND	ND
1,2,3-Trichloropropane	2	5	ND	ND	ND	ND	ND	ND
n-Propylbenzene	2	5	ND	ND	ND	ND	ND	ND
2-Chlorotoluene	2	5	ND	ND	ND	ND	ND	ND
4-Chlorotoluene	2	5	ND	ND	ND	ND	ND	ND
1,3,5-Trimethylbenzene	2	5	ND	ND	ND	ND	ND	ND
tert-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,2,4-Trimethylbenzene	2	5	ND	ND	ND	ND	ND	ND
Sec-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,3-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
p-Isopropyltoluene	2	5	ND	ND	ND	ND	ND	ND
1,4-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
n-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,2,4-Trichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dibromo-3-Chloropropane	2	5	ND	ND	ND	ND	ND	ND
Hexachlorobutadiene	2	5	ND	ND	ND	ND	ND	ND
Naphthalene	2	5	ND	ND	ND	ND	ND	ND
1,2,3-Trichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
Acetone	75	100	ND	ND	ND	ND	ND	ND
2-Butanone (MEK)	50	50	ND	ND	ND	ND	ND	ND
Carbon disulfide	50	50	ND	ND	ND	ND	ND	ND
4-Methyl-2-pentanone	50	50	ND	ND	ND	ND	ND	ND
2-Hexanone	50	50	ND	ND	ND	ND	ND	ND
Vinyl Acetate	25	50	ND	ND	ND	ND	ND	ND
MTBE	2	5	ND	ND	ND	ND	ND	ND
ETBE	2	5	ND	ND	ND	ND	ND	ND
DIPE	2	5	ND	ND	ND	ND	ND	ND
TAME	2	5	ND	ND	ND	ND	ND	ND
TBA	20	50	ND	ND	ND	ND	ND	ND
SURROGATE	**Accept Limit%**		**%RC**	**%RC**	**%RC**	**%RC**	**%RC**	**%RC**
Dibromofluoro-methane	79-126		105	109	112	111	117	118
Toluene-d8	79-121		100	101	99	102	101	101
Bromofluoro-benzene	71-131		88	94	89	94	94	91

MB=Method Blank; MDL=Method Detection Limit; PQL=Practical Quantitation Limit; ND=Not Detected (below DF × MDL); J=Result is between DF × MDL and DF × PQL; * Obtained from a higher dilution

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Alpha Scientific Corporation
Environmental Laboratories

Client: Advanced GeoEnvironmental, Inc
Project: Hathaway Properties

Lab Job No.: AE911016
Matrix: Soil

Date Reported: 11-08-2019
Date Sampled: 11-05-2019

EPA 8260B (VOCs by GC/MS, Page 1 of 2)
Reporting Unit: µg/kg(ppb)

DATE ANALYZED			11-05	11-05-19	11-05-19	11-05-19	11-05-19	11-05-19
PREP METHOD			5035	5035	5035	5035	5035	5035
DILUTION FACTOR			1	1	1	1	1	1
LAB SAMPLE I.D.			MB	AE911016-6	AE911016-7	AE911016-8	AE911016-9	AE911016-10
CLIENT SAMPLE I.D.				B2-10	B2-15	B3-2	B3-5	B3-10
COMPOUND	**MDL**	**PQL**						
Dichlorodifluoromethane	2	5	ND	ND	ND	ND	ND	ND
Chloromethane	2	5	ND	ND	ND	ND	ND	ND
Vinyl Chloride	2	5	ND	ND	ND	ND	ND	ND
Bromomethane	2	5	ND	ND	ND	ND	ND	ND
Chloroethane	2	5	ND	ND	ND	ND	ND	ND
Trichlorofluoromethane	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
Iodomethane	2	5	ND	ND	ND	ND	ND	ND
Methylene Chloride	5	10	ND	ND	ND	ND	ND	ND
trans-1,2-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloroethane	2	5	ND	ND	ND	ND	ND	ND
2,2-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
cis-1,2-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
Bromochloromethane	2	5	ND	ND	ND	ND	ND	ND
Chloroform	3.5	5	ND	ND	ND	ND	ND	ND
1,2-Dichloroethane (EDC)	2	5	ND	ND	ND	ND	ND	ND
1,1,1-Trichloroethane	2	5	ND	ND	ND	ND	ND	ND
Carbon tetrachloride	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
Benzene	1	2	ND	ND	ND	ND	ND	ND
Trichloroethene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
Bromodichloromethane	2	5	ND	ND	ND	ND	ND	ND
Dibromomethane	2	5	ND	ND	ND	ND	ND	ND
Trans-1,3-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
cis-1,3-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
1,1,2-Trichloroethane	2	5	ND	ND	ND	ND	ND	ND
1,3-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
Dibromochloromethane	2	5	ND	ND	ND	ND	ND	ND
2-Chloroethylvinyl ether	2	10	ND	ND	ND	ND	ND	ND
Bromoform	2	5	ND	ND	ND	ND	ND	ND
Isopropylbenzene	2	5	ND	ND	ND	ND	ND	ND
Bromobenzene	2	5	ND	ND	ND	ND	ND	ND
Toluene	1	2	ND	ND	ND	ND	ND	ND

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Client: Advanced GeoEnvironmental, Inc
Project: Hathaway Properties

Lab Job No.: AE911016
Matrix: Soil

Date Reported: 11-08-2019
Date Sampled: 11-05-2019

EPA 8260B (VOCs by GC/MS, Page 2 of 2) Reporting Unit: ppb

COMPOUND	MDL	PQL	MB	B2-10	B2-15	B3-2	B3-5	B3-10
Tetrachloroethene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dibromoethane(EDB)	2	5	ND	ND	ND	ND	ND	ND
Chlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,1,1,2-Tetrachloroethane	2	5	ND	ND	ND	ND	ND	ND
Ethylbenzene	1	2	ND	ND	ND	ND	ND	ND
Total Xylenes	2	4	ND	ND	ND	ND	ND	ND
Styrene	2	5	ND	ND	ND	ND	ND	ND
1,1,2,2-Tetrachloroethane	2	5	ND	ND	ND	ND	ND	ND
1,2,3-Trichloropropane	2	5	ND	ND	ND	ND	ND	ND
n-Propylbenzene	2	5	ND	ND	ND	ND	ND	ND
2-Chlorotoluene	2	5	ND	ND	ND	ND	ND	ND
4-Chlorotoluene	2	5	ND	ND	ND	ND	ND	ND
1,3,5-Trimethylbenzene	2	5	ND	ND	ND	ND	ND	ND
tert-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,2,4-Trimethylbenzene	2	5	ND	ND	ND	ND	ND	ND
Sec-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,3-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
p-Isopropyltoluene	2	5	ND	ND	ND	ND	ND	ND
1,4-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
n-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,2,4-Trichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dibromo-3-Chloropropane	2	5	ND	ND	ND	ND	ND	ND
Hexachlorobutadiene	2	5	ND	ND	ND	ND	ND	ND
Naphthalene	2	5	ND	ND	ND	ND	ND	ND
1,2,3-Trichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
Acetone	75	100	ND	ND	ND	ND	ND	ND
2-Butanone (MEK)	50	50	ND	ND	ND	ND	ND	ND
Carbon disulfide	50	50	ND	ND	ND	ND	ND	ND
4-Methyl-2-pentanone	50	50	ND	ND	ND	ND	ND	ND
2-Hexanone	50	50	ND	ND	ND	ND	ND	ND
Vinyl Acetate	25	50	ND	ND	ND	ND	ND	ND
MTBE	2	5	ND	ND	ND	ND	ND	ND
ETBE	2	5	ND	ND	ND	ND	ND	ND
DIPE	2	5	ND	ND	ND	ND	ND	ND
TAME	2	5	ND	ND	ND	ND	ND	ND
TBA	20	50	ND	ND	ND	ND	ND	ND
SURROGATE	**Accept Limit%**		**%RC**	**%RC**	**%RC**	**%RC**	**%RC**	**%RC**
Dibromofluoro-methane	79-126		105	117	115	116	121	122
Toluene-d8	79-121		100	101	102	102	102	101
Bromofluoro-benzene	71-131		88	91	92	94	92	91

MB=Method Blank; MDL=Method Detection Limit; PQL=Practical Quantitation Limit; ND=Not Detected (below DF × MDL); J=Result is between DF × MDL and DF × PQL; * Obtained from a higher dilution

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Alpha Scientific Corporation
Environmental Laboratories

Client: Advanced GeoEnvironmental, Inc
Project: Hathaway Properties

Lab Job No.: AE911016
Matrix: Soil

Date Reported: 11-08-2019
Date Sampled: 11-05-2019

EPA 8260B (VOCs by GC/MS, Page 1 of 2)
Reporting Unit: µg/kg(ppb)

DATE ANALYZED			11-05	11-05-19	11-05-19	11-05-19	11-06-19	11-06-19
PREP METHOD			5035	5035	5035	5035	5035	5035
DILUTION FACTOR			1	1	1	1	1	1
LAB SAMPLE I.D.			MB	AE911016-11	AE911016-12	AE911016-13	AE911016-14	AE911016-15
CLIENT SAMPLE I.D.				B4-2	B4-5	B4-10	B4-15	B5-5
COMPOUND	**MDL**	**PQL**						
Dichlorodifluoromethane	2	5	ND	ND	ND	ND	ND	ND
Chloromethane	2	5	ND	ND	ND	ND	ND	ND
Vinyl Chloride	2	5	ND	ND	ND	ND	ND	ND
Bromomethane	2	5	ND	ND	ND	ND	ND	ND
Chloroethane	2	5	ND	ND	ND	ND	ND	ND
Trichlorofluoromethane	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
Iodomethane	2	5	ND	ND	ND	ND	ND	ND
Methylene Chloride	5	10	ND	ND	ND	ND	ND	ND
trans-1,2-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloroethane	2	5	ND	ND	ND	ND	ND	ND
2,2-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
cis-1,2-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
Bromochloromethane	2	5	ND	ND	ND	ND	ND	ND
Chloroform	3.5	5	ND	ND	ND	ND	ND	ND
1,2-Dichloroethane (EDC)	2	5	ND	ND	ND	ND	ND	ND
1,1,1-Trichloroethane	2	5	ND	ND	ND	ND	ND	ND
Carbon tetrachloride	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
Benzene	1	2	ND	ND	ND	ND	ND	ND
Trichloroethene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
Bromodichloromethane	2	5	ND	ND	ND	ND	ND	ND
Dibromomethane	2	5	ND	ND	ND	ND	ND	ND
Trans-1,3-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
cis-1,3-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
1,1,2-Trichloroethane	2	5	ND	ND	ND	ND	ND	ND
1,3-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
Dibromochloromethane	2	5	ND	ND	ND	ND	ND	ND
2-Chloroethylvinyl ether	2	10	ND	ND	ND	ND	ND	ND
Bromoform	2	5	ND	ND	ND	ND	ND	ND
Isopropylbenzene	2	5	ND	ND	ND	ND	ND	ND
Bromobenzene	2	5	ND	ND	ND	ND	ND	ND
Toluene	1	2	ND	ND	ND	ND	ND	ND

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Client: Advanced GeoEnvironmental, Inc | Lab Job No.: AE911016 | Date Reported: 11-08-2019
Project: Hathaway Properties | Matrix: Soil | Date Sampled: 11-05-2019

EPA 8260B (VOCs by GC/MS, Page 2 of 2) Reporting Unit: ppb

COMPOUND	MDL	PQL	MB	B4-2	B4-5	B4-10	B4-15	B5-5
Tetrachloroethene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dibromoethane(EDB)	2	5	ND	ND	ND	ND	ND	ND
Chlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,1,1,2-Tetrachloroethane	2	5	ND	ND	ND	ND	ND	ND
Ethylbenzene	1	2	ND	ND	ND	ND	ND	ND
Total Xylenes	2	4	ND	ND	ND	ND	ND	ND
Styrene	2	5	ND	ND	ND	ND	ND	ND
1,1,2,2-Tetrachloroethane	2	5	ND	ND	ND	ND	ND	ND
1,2,3-Trichloropropane	2	5	ND	ND	ND	ND	ND	ND
n-Propylbenzene	2	5	ND	ND	ND	ND	ND	ND
2-Chlorotoluene	2	5	ND	ND	ND	ND	ND	ND
4-Chlorotoluene	2	5	ND	ND	ND	ND	ND	ND
1,3,5-Trimethylbenzene	2	5	ND	ND	ND	ND	ND	ND
tert-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,2,4-Trimethylbenzene	2	5	ND	ND	ND	ND	ND	ND
Sec-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,3-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
p-Isopropyltoluene	2	5	ND	ND	ND	ND	ND	ND
1,4-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
n-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,2,4-Trichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dibromo-3-Chloropropane	2	5	ND	ND	ND	ND	ND	ND
Hexachlorobutadiene	2	5	ND	ND	ND	ND	ND	ND
Naphthalene	2	5	ND	ND	ND	ND	ND	ND
1,2,3-Trichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
Acetone	75	100	ND	ND	ND	ND	ND	ND
2-Butanone (MEK)	50	50	ND	ND	ND	ND	ND	ND
Carbon disulfide	50	50	ND	ND	ND	ND	ND	ND
4-Methyl-2-pentanone	50	50	ND	ND	ND	ND	ND	ND
2-Hexanone	50	50	ND	ND	ND	ND	ND	ND
Vinyl Acetate	25	50	ND	ND	ND	ND	ND	ND
MTBE	2	5	ND	ND	ND	ND	ND	ND
ETBE	2	5	ND	ND	ND	ND	ND	ND
DIPE	2	5	ND	ND	ND	ND	ND	ND
TAME	2	5	ND	ND	ND	ND	ND	ND
TBA	20	50	ND	ND	ND	ND	ND	ND
SURROGATE	**Accept Limit%**		**%RC**	**%RC**	**%RC**	**%RC**	**%RC**	**%RC**
Dibromofluoro-methane	79-126		105	114	121	118	116	122
Toluene-d8	79-121		100	103	102	102	103	100
Bromofluoro-benzene	71-131		88	92	91	93	92	88

MB=Method Blank; MDL=Method Detection Limit; PQL=Practical Quantitation Limit; ND=Not Detected (below DF × MDL); J=Result is between DF × MDL and DF × PQL; * Obtained from a higher dilution

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Environmental Laboratories

Client: Advanced GeoEnvironmental, Inc
Project: Hathaway Properties

Lab Job No.: AE911016
Matrix: Soil

Date Reported: 11-08-2019
Date Sampled: 11-05-2019

EPA 8260B (VOCs by GC/MS, Page 1 of 2)
Reporting Unit: µg/kg(ppb)

DATE ANALYZED			11-05	11-06-19	11-06-19	11-06-19	11-06-19	11-06-19
PREP METHOD			5035	5035	5035	5035	5035	5035
DILUTION FACTOR			1	1	1	1	1	1
LAB SAMPLE I.D.			MB	AE911016-16	AE911016-17	AE911016-18	AE911016-19	AE911016-20
CLIENT SAMPLE I.D.				B5-10	B5-15	B6-2	B6-5	B6-10
COMPOUND	**MDL**	**PQL**						
Dichlorodifluoromethane	2	5	ND	ND	ND	ND	ND	ND
Chloromethane	2	5	ND	ND	ND	ND	ND	ND
Vinyl Chloride	2	5	ND	ND	ND	ND	ND	ND
Bromomethane	2	5	ND	ND	ND	ND	ND	ND
Chloroethane	2	5	ND	ND	ND	ND	ND	ND
Trichlorofluoromethane	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
Iodomethane	2	5	ND	ND	ND	ND	ND	ND
Methylene Chloride	5	10	ND	ND	ND	ND	ND	ND
trans-1,2-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloroethane	2	5	ND	ND	ND	ND	ND	ND
2,2-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
cis-1,2-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
Bromochloromethane	2	5	ND	ND	ND	ND	ND	ND
Chloroform	3.5	5	ND	ND	ND	ND	ND	ND
1,2-Dichloroethane (EDC)	2	5	ND	ND	ND	ND	ND	ND
1,1,1-Trichloroethane	2	5	ND	ND	ND	ND	ND	ND
Carbon tetrachloride	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
Benzene	1	2	ND	ND	ND	ND	ND	ND
Trichloroethene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
Bromodichloromethane	2	5	ND	ND	ND	ND	ND	ND
Dibromomethane	2	5	ND	ND	ND	ND	ND	ND
Trans-1,3-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
cis-1,3-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
1,1,2-Trichloroethane	2	5	ND	ND	ND	ND	ND	ND
1,3-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
Dibromochloromethane	2	5	ND	ND	ND	ND	ND	ND
2-Chloroethylvinyl ether	2	10	ND	ND	ND	ND	ND	ND
Bromoform	2	5	ND	ND	ND	ND	ND	ND
Isopropylbenzene	2	5	ND	ND	ND	ND	ND	ND
Bromobenzene	2	5	ND	ND	ND	ND	ND	ND
Toluene	1	2	ND	ND	ND	ND	ND	ND

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Client: Advanced GeoEnvironmental, Inc | Lab Job No.: AE911016 | Date Reported: 11-08-2019
Project: Hathaway Properties | Matrix: Soil | Date Sampled: 11-05-2019

EPA 8260B (VOCs by GC/MS, Page 2 of 2) Reporting Unit: ppb

COMPOUND	MDL	PQL	MB	B5-10	B5-15	B6-2	B6-5	B6-10
Tetrachloroethene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dibromoethane(EDB)	2	5	ND	ND	ND	ND	ND	ND
Chlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,1,1,2-Tetrachloroethane	2	5	ND	ND	ND	ND	ND	ND
Ethylbenzene	1	2	ND	ND	ND	ND	ND	ND
Total Xylenes	2	4	ND	ND	ND	ND	ND	ND
Styrene	2	5	ND	ND	ND	ND	ND	ND
1,1,2,2-Tetrachloroethane	2	5	ND	ND	ND	ND	ND	ND
1,2,3-Trichloropropane	2	5	ND	ND	ND	ND	ND	ND
n-Propylbenzene	2	5	ND	ND	ND	ND	ND	ND
2-Chlorotoluene	2	5	ND	ND	ND	ND	ND	ND
4-Chlorotoluene	2	5	ND	ND	ND	ND	ND	ND
1,3,5-Trimethylbenzene	2	5	ND	ND	ND	ND	ND	ND
tert-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,2,4-Trimethylbenzene	2	5	ND	ND	ND	ND	ND	ND
Sec-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,3-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
p-Isopropyltoluene	2	5	ND	ND	ND	ND	ND	ND
1,4-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
n-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,2,4-Trichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dibromo-3-Chloropropane	2	5	ND	ND	ND	ND	ND	ND
Hexachlorobutadiene	2	5	ND	ND	ND	ND	ND	ND
Naphthalene	2	5	ND	ND	ND	ND	ND	ND
1,2,3-Trichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
Acetone	75	100	ND	ND	ND	ND	ND	ND
2-Butanone (MEK)	50	50	ND	ND	ND	ND	ND	ND
Carbon disulfide	50	50	ND	ND	ND	ND	ND	ND
4-Methyl-2-pentanone	50	50	ND	ND	ND	ND	ND	ND
2-Hexanone	50	50	ND	ND	ND	ND	ND	ND
Vinyl Acetate	25	50	ND	ND	ND	ND	ND	ND
MTBE	2	5	ND	ND	ND	ND	ND	ND
ETBE	2	5	ND	ND	ND	ND	ND	ND
DIPE	2	5	ND	ND	ND	ND	ND	ND
TAME	2	5	ND	ND	ND	ND	ND	ND
TBA	20	50	ND	ND	ND	ND	ND	ND
SURROGATE	**Accept Limit%**		**%RC**	**%RC**	**%RC**	**%RC**	**%RC**	**%RC**
Dibromofluoro-methane	79-126		105	121	120	124	120	123
Toluene-d8	79-121		100	101	99	100	101	100
Bromofluoro-benzene	71-131		88	87	87	86	88	85

MB=Method Blank; MDL=Method Detection Limit; PQL=Practical Quantitation Limit; ND=Not Detected (below DF × MDL); J=Result is between DF × MDL and DF × PQL; * Obtained from a higher dilution

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Client: Advanced GeoEnvironmental, Inc
Project: Hathaway Properties

Lab Job No.: AE911016
Matrix: Soil

Date Reported: 11-08-2019
Date Sampled: 11-05-2019

EPA 8260B (VOCs by GC/MS, Page 1 of 2)
Reporting Unit: µg/kg(ppb)

DATE ANALYZED			11-06	11-06-19	11-06-19	11-06-19	11-06-19	11-06-19
PREP METHOD			5035	5035	5035	5035	5035	5035
DILUTION FACTOR			1	1	1	1	1	1
LAB SAMPLE I.D.			MB	AE911016-21	AE911016-22	AE911016-23	AE911016-24	AE911016-25
CLIENT SAMPLE I.D.				B7-2	B7-5	B7-10	B8-2	B8-5
COMPOUND	**MDL**	**PQL**						
Dichlorodifluoromethane	2	5	ND	ND	ND	ND	ND	ND
Chloromethane	2	5	ND	ND	ND	ND	ND	ND
Vinyl Chloride	2	5	ND	ND	ND	ND	ND	ND
Bromomethane	2	5	ND	ND	ND	ND	ND	ND
Chloroethane	2	5	ND	ND	ND	ND	ND	ND
Trichlorofluoromethane	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
Iodomethane	2	5	ND	ND	ND	ND	ND	ND
Methylene Chloride	5	10	ND	ND	ND	ND	ND	ND
trans-1,2-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloroethane	2	5	ND	ND	ND	ND	ND	ND
2,2-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
cis-1,2-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
Bromochloromethane	2	5	ND	ND	ND	ND	ND	ND
Chloroform	3.5	5	ND	ND	ND	ND	ND	ND
1,2-Dichloroethane (EDC)	2	5	ND	ND	ND	ND	ND	ND
1,1,1-Trichloroethane	2	5	ND	ND	ND	ND	ND	ND
Carbon tetrachloride	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
Benzene	1	2	ND	ND	ND	ND	ND	ND
Trichloroethene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
Bromodichloromethane	2	5	ND	ND	ND	ND	ND	ND
Dibromomethane	2	5	ND	ND	ND	ND	ND	ND
Trans-1,3-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
cis-1,3-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
1,1,2-Trichloroethane	2	5	ND	ND	ND	ND	ND	ND
1,3-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
Dibromochloromethane	2	5	ND	ND	ND	ND	ND	ND
2-Chloroethylvinyl ether	2	10	ND	ND	ND	ND	ND	ND
Bromoform	2	5	ND	ND	ND	ND	ND	ND
Isopropylbenzene	2	5	ND	ND	ND	ND	ND	ND
Bromobenzene	2	5	ND	ND	ND	ND	ND	ND
Toluene	1	2	ND	ND	ND	ND	ND	ND

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Client: Advanced GeoEnvironmental, Inc | Lab Job No.: AE911016 | Date Reported: 11-08-2019
Project: Hathaway Properties | Matrix: Soil | Date Sampled: 11-05-2019

EPA 8260B (VOCs by GC/MS, Page 2 of 2) Reporting Unit: ppb

COMPOUND	MDL	PQL	MB	B7-2	B7-5	B7-10	B8-2	B8-5
Tetrachloroethene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dibromoethane(EDB)	2	5	ND	ND	ND	ND	ND	ND
Chlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,1,1,2-Tetrachloroethane	2	5	ND	ND	ND	ND	ND	ND
Ethylbenzene	1	2	ND	ND	ND	ND	ND	ND
Total Xylenes	2	4	ND	ND	ND	ND	ND	ND
Styrene	2	5	ND	ND	ND	ND	ND	ND
1,1,2,2-Tetrachloroethane	2	5	ND	ND	ND	ND	ND	ND
1,2,3-Trichloropropane	2	5	ND	ND	ND	ND	ND	ND
n-Propylbenzene	2	5	ND	ND	ND	ND	ND	ND
2-Chlorotoluene	2	5	ND	ND	ND	ND	ND	ND
4-Chlorotoluene	2	5	ND	ND	ND	ND	ND	ND
1,3,5-Trimethylbenzene	2	5	ND	ND	ND	ND	ND	ND
tert-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,2,4-Trimethylbenzene	2	5	ND	ND	ND	ND	ND	ND
Sec-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,3-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
p-Isopropyltoluene	2	5	ND	ND	ND	ND	ND	ND
1,4-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
n-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,2,4-Trichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dibromo-3-Chloropropane	2	5	ND	ND	ND	ND	ND	ND
Hexachlorobutadiene	2	5	ND	ND	ND	ND	ND	ND
Naphthalene	2	5	ND	ND	ND	ND	ND	ND
1,2,3-Trichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
Acetone	75	100	ND	ND	ND	ND	ND	ND
2-Butanone (MEK)	50	50	ND	ND	ND	ND	ND	ND
Carbon disulfide	50	50	ND	ND	ND	ND	ND	ND
4-Methyl-2-pentanone	50	50	ND	ND	ND	ND	ND	ND
2-Hexanone	50	50	ND	ND	ND	ND	ND	ND
Vinyl Acetate	25	50	ND	ND	ND	ND	ND	ND
MTBE	2	5	ND	ND	ND	ND	ND	ND
ETBE	2	5	ND	ND	ND	ND	ND	ND
DIPE	2	5	ND	ND	ND	ND	ND	ND
TAME	2	5	ND	ND	ND	ND	ND	ND
TBA	20	50	ND	ND	ND	ND	ND	ND
SURROGATE	**Accept Limit%**		**%RC**	**%RC**	**%RC**	**%RC**	**%RC**	**%RC**
Dibromofluoro-methane	79-126		106	111	114	113	109	111
Toluene-d8	79-121		103	102	102	102	101	100
Bromofluoro-benzene	71-131		92	89	91	93	88	88

MB=Method Blank; MDL=Method Detection Limit; PQL=Practical Quantitation Limit; ND=Not Detected (below DF × MDL); J=Result is between DF × MDL and DF × PQL; * Obtained from a higher dilution

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Client: Advanced GeoEnvironmental, Inc
Project: Hathaway Properties

Lab Job No.: AE911016
Matrix: Soil

Date Reported: 11-08-2019
Date Sampled: 11-05-2019

EPA 8260B (VOCs by GC/MS, Page 1 of 2)
Reporting Unit: µg/kg(ppb)

DATE ANALYZED			11-06	11-06-19	11-06-19	11-06-19	11-06-19	11-06-19
PREP METHOD			5035	5035	5035	5035	5035	5035
DILUTION FACTOR			1	1	1	1	1	1
LAB SAMPLE I.D.			MB	AE911016-26	AE911016-27	AE911016-28	AE911016-29	AE911016-30
CLIENT SAMPLE I.D.				B8-10	B9-5	B9-10	B9-15	B10-5
COMPOUND	**MDL**	**PQL**						
Dichlorodifluoromethane	2	5	ND	ND	ND	ND	ND	ND
Chloromethane	2	5	ND	ND	ND	ND	ND	ND
Vinyl Chloride	2	5	ND	ND	ND	ND	ND	ND
Bromomethane	2	5	ND	ND	ND	ND	ND	ND
Chloroethane	2	5	ND	ND	ND	ND	ND	ND
Trichlorofluoromethane	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
Iodomethane	2	5	ND	ND	ND	ND	ND	ND
Methylene Chloride	5	10	ND	ND	ND	ND	ND	ND
trans-1,2-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloroethane	2	5	ND	ND	ND	ND	ND	ND
2,2-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
cis-1,2-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
Bromochloromethane	2	5	ND	ND	ND	ND	ND	ND
Chloroform	3.5	5	ND	ND	ND	ND	ND	ND
1,2-Dichloroethane (EDC)	2	5	ND	ND	ND	ND	ND	ND
1,1,1-Trichloroethane	2	5	ND	ND	ND	ND	ND	ND
Carbon tetrachloride	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
Benzene	1	2	ND	ND	ND	ND	ND	ND
Trichloroethene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
Bromodichloromethane	2	5	ND	ND	ND	ND	ND	ND
Dibromomethane	2	5	ND	ND	ND	ND	ND	ND
Trans-1,3-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
cis-1,3-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
1,1,2-Trichloroethane	2	5	ND	ND	ND	ND	ND	ND
1,3-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
Dibromochloromethane	2	5	ND	ND	ND	ND	ND	ND
2-Chloroethylvinyl ether	2	10	ND	ND	ND	ND	ND	ND
Bromoform	2	5	ND	ND	ND	ND	ND	ND
Isopropylbenzene	2	5	ND	ND	ND	ND	ND	ND
Bromobenzene	2	5	ND	ND	ND	ND	ND	ND
Toluene	1	2	ND	ND	ND	ND	ND	ND

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Client: Advanced GeoEnvironmental, Inc | Lab Job No.: AE911016 | Date Reported: 11-08-2019
Project: Hathaway Properties | Matrix: Soil | Date Sampled: 11-05-2019

EPA 8260B (VOCs by GC/MS, Page 2 of 2) Reporting Unit: ppb

COMPOUND	MDL	PQL	MB	B8-10	B9-5	B9-10	B9-15	B10-5
Tetrachloroethene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dibromoethane(EDB)	2	5	ND	ND	ND	ND	ND	ND
Chlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,1,1,2-Tetrachloroethane	2	5	ND	ND	ND	ND	ND	ND
Ethylbenzene	1	2	ND	ND	ND	ND	ND	ND
Total Xylenes	2	4	ND	ND	ND	ND	ND	ND
Styrene	2	5	ND	ND	ND	ND	ND	ND
1,1,2,2-Tetrachloroethane	2	5	ND	ND	ND	ND	ND	ND
1,2,3-Trichloropropane	2	5	ND	ND	ND	ND	ND	ND
n-Propylbenzene	2	5	ND	ND	ND	ND	ND	ND
2-Chlorotoluene	2	5	ND	ND	ND	ND	ND	ND
4-Chlorotoluene	2	5	ND	ND	ND	ND	ND	ND
1,3,5-Trimethylbenzene	2	5	ND	ND	ND	ND	ND	ND
tert-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,2,4-Trimethylbenzene	2	5	ND	ND	ND	ND	ND	ND
Sec-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,3-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
p-Isopropyltoluene	2	5	ND	ND	ND	ND	ND	ND
1,4-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
n-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,2,4-Trichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dibromo-3-Chloropropane	2	5	ND	ND	ND	ND	ND	ND
Hexachlorobutadiene	2	5	ND	ND	ND	ND	ND	ND
Naphthalene	2	5	ND	ND	ND	ND	ND	ND
1,2,3-Trichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
Acetone	75	100	ND	ND	ND	ND	ND	ND
2-Butanone (MEK)	50	50	ND	ND	ND	ND	ND	ND
Carbon disulfide	50	50	ND	ND	ND	ND	ND	ND
4-Methyl-2-pentanone	50	50	ND	ND	ND	ND	ND	ND
2-Hexanone	50	50	ND	ND	ND	ND	ND	ND
Vinyl Acetate	25	50	ND	ND	ND	ND	ND	ND
MTBE	2	5	ND	ND	ND	ND	ND	ND
ETBE	2	5	ND	ND	ND	ND	ND	ND
DIPE	2	5	ND	ND	ND	ND	ND	ND
TAME	2	5	ND	ND	ND	ND	ND	ND
TBA	20	50	ND	ND	ND	ND	ND	ND
SURROGATE	**Accept Limit%**		**%RC**	**%RC**	**%RC**	**%RC**	**%RC**	**%RC**
Dibromofluoro-methane	79-126		106	118	109	112	114	113
Toluene-d8	79-121		103	103	101	101	100	101
Bromofluoro-benzene	71-131		92	94	87	90	88	90

MB=Method Blank; MDL=Method Detection Limit; PQL=Practical Quantitation Limit; ND=Not Detected (below DF × MDL); J=Result is between DF × MDL and DF × PQL; * Obtained from a higher dilution

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Client: Advanced GeoEnvironmental, Inc
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Lab Job No.: AE911016
Matrix: Soil

Date Reported: 11-08-2019
Date Sampled: 11-05-2019

EPA 8260B (VOCs by GC/MS, Page 1 of 2)
Reporting Unit: µg/kg(ppb)

DATE ANALYZED			11-06	11-06-19	11-06-19	11-06-19	11-06-19	11-06-19
PREP METHOD			5035	5035	5035	5035	5035	5035
DILUTION FACTOR			1	1	1	1	1	1
LAB SAMPLE I.D.			MB	AE911016-31	AE911016-32	AE911016-33	AE911016-34	AE911016-35
CLIENT SAMPLE I.D.				B10-10	B10-15	B11-2	B11-5	B12-2
COMPOUND	**MDL**	**PQL**						
Dichlorodifluoromethane	2	5	ND	ND	ND	ND	ND	ND
Chloromethane	2	5	ND	ND	ND	ND	ND	ND
Vinyl Chloride	2	5	ND	ND	ND	ND	ND	ND
Bromomethane	2	5	ND	ND	ND	ND	ND	ND
Chloroethane	2	5	ND	ND	ND	ND	ND	ND
Trichlorofluoromethane	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
Iodomethane	2	5	ND	ND	ND	ND	ND	ND
Methylene Chloride	5	10	ND	ND	ND	ND	ND	ND
trans-1,2-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloroethane	2	5	ND	ND	ND	ND	ND	ND
2,2-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
cis-1,2-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
Bromochloromethane	2	5	ND	ND	ND	ND	ND	ND
Chloroform	3.5	5	ND	ND	ND	ND	ND	ND
1,2-Dichloroethane (EDC)	2	5	ND	ND	ND	ND	ND	ND
1,1,1-Trichloroethane	2	5	ND	ND	ND	ND	ND	ND
Carbon tetrachloride	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
Benzene	1	2	ND	ND	ND	ND	ND	ND
Trichloroethene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
Bromodichloromethane	2	5	ND	ND	ND	ND	ND	ND
Dibromomethane	2	5	ND	ND	ND	ND	ND	ND
Trans-1,3-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
cis-1,3-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
1,1,2-Trichloroethane	2	5	ND	ND	ND	ND	ND	ND
1,3-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
Dibromochloromethane	2	5	ND	ND	ND	ND	ND	ND
2-Chloroethylvinyl ether	2	10	ND	ND	ND	ND	ND	ND
Bromoform	2	5	ND	ND	ND	ND	ND	ND
Isopropylbenzene	2	5	ND	ND	ND	ND	ND	ND
Bromobenzene	2	5	ND	ND	ND	ND	ND	ND
Toluene	1	2	ND	ND	ND	ND	ND	ND

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Client: Advanced GeoEnvironmental, Inc | Lab Job No.: AE911016 | Date Reported: 11-08-2019
Project: Hathaway Properties | Matrix: Soil | Date Sampled: 11-05-2019

EPA 8260B (VOCs by GC/MS, Page 2 of 2) Reporting Unit: ppb

COMPOUND	MDL	PQL	MB	B10-10	B10-15	B11-2	B11-5	B12-2
Tetrachloroethene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dibromoethane(EDB)	2	5	ND	ND	ND	ND	ND	ND
Chlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,1,1,2-Tetrachloroethane	2	5	ND	ND	ND	ND	ND	ND
Ethylbenzene	1	2	ND	ND	ND	ND	ND	ND
Total Xylenes	2	4	ND	ND	ND	ND	ND	ND
Styrene	2	5	ND	ND	ND	ND	ND	ND
1,1,2,2-Tetrachloroethane	2	5	ND	ND	ND	ND	ND	ND
1,2,3-Trichloropropane	2	5	ND	ND	ND	ND	ND	ND
n-Propylbenzene	2	5	ND	ND	ND	ND	ND	ND
2-Chlorotoluene	2	5	ND	ND	ND	ND	ND	ND
4-Chlorotoluene	2	5	ND	ND	ND	ND	ND	ND
1,3,5-Trimethylbenzene	2	5	ND	ND	ND	ND	ND	ND
tert-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,2,4-Trimethylbenzene	2	5	ND	ND	ND	ND	ND	ND
Sec-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,3-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
p-Isopropyltoluene	2	5	ND	ND	ND	ND	ND	ND
1,4-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
n-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,2,4-Trichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dibromo-3-Chloropropane	2	5	ND	ND	ND	ND	ND	ND
Hexachlorobutadiene	2	5	ND	ND	ND	ND	ND	ND
Naphthalene	2	5	ND	ND	ND	ND	ND	ND
1,2,3-Trichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
Acetone	75	100	ND	ND	ND	ND	ND	ND
2-Butanone (MEK)	50	50	ND	ND	ND	ND	ND	ND
Carbon disulfide	50	50	ND	ND	ND	ND	ND	ND
4-Methyl-2-pentanone	50	50	ND	ND	ND	ND	ND	ND
2-Hexanone	50	50	ND	ND	ND	ND	ND	ND
Vinyl Acetate	25	50	ND	ND	ND	ND	ND	ND
MTBE	2	5	ND	ND	ND	ND	ND	ND
ETBE	2	5	ND	ND	ND	ND	ND	ND
DIPE	2	5	ND	ND	ND	ND	ND	ND
TAME	2	5	ND	ND	ND	ND	ND	ND
TBA	20	50	ND	ND	ND	ND	ND	ND
SURROGATE	**Accept Limit%**		**%RC**	**%RC**	**%RC**	**%RC**	**%RC**	**%RC**
Dibromofluoro-methane	79-126		106	112	113	115	111	116
Toluene-d8	79-121		103	101	102	100	102	101
Bromofluoro-benzene	71-131		92	90	91	87	92	89

MB=Method Blank; MDL=Method Detection Limit; PQL=Practical Quantitation Limit; ND=Not Detected (below DF × MDL); J=Result is between DF × MDL and DF × PQL; * Obtained from a higher dilution

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Matrix: Soil

Date Reported: 11-08-2019
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EPA 8260B (VOCs by GC/MS, Page 1 of 2)
Reporting Unit: µg/kg(ppb)

DATE ANALYZED			11-06	11-06-19	11-06-19	11-06-19	11-06-19	11-06-19
PREP METHOD			5035	5035	5035	5035	5035	5035
DILUTION FACTOR			1	1	1	1	1	1
LAB SAMPLE I.D.			MB	AE911016-36	AE911016-37	AE911016-38	AE911016-39	AE911016-40
CLIENT SAMPLE I.D.				B12-5	B12-10	B13-5	B13-10	B13-15
COMPOUND	**MDL**	**PQL**						
Dichlorodifluoromethane	2	5	ND	ND	ND	ND	ND	ND
Chloromethane	2	5	ND	ND	ND	ND	ND	ND
Vinyl Chloride	2	5	ND	ND	ND	ND	ND	ND
Bromomethane	2	5	ND	ND	ND	ND	ND	ND
Chloroethane	2	5	ND	ND	ND	ND	ND	ND
Trichlorofluoromethane	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
Iodomethane	2	5	ND	ND	ND	ND	ND	ND
Methylene Chloride	5	10	ND	ND	ND	ND	ND	ND
trans-1,2-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloroethane	2	5	ND	ND	ND	ND	ND	ND
2,2-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
cis-1,2-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
Bromochloromethane	2	5	ND	ND	ND	ND	ND	ND
Chloroform	3.5	5	ND	ND	ND	ND	ND	ND
1,2-Dichloroethane (EDC)	2	5	ND	ND	ND	ND	ND	ND
1,1,1-Trichloroethane	2	5	ND	ND	ND	ND	ND	ND
Carbon tetrachloride	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
Benzene	1	2	ND	ND	ND	ND	ND	ND
Trichloroethene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
Bromodichloromethane	2	5	ND	ND	ND	ND	ND	ND
Dibromomethane	2	5	ND	ND	ND	ND	ND	ND
Trans-1,3-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
cis-1,3-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
1,1,2-Trichloroethane	2	5	ND	ND	ND	ND	ND	ND
1,3-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
Dibromochloromethane	2	5	ND	ND	ND	ND	ND	ND
2-Chloroethylvinyl ether	2	10	ND	ND	ND	ND	ND	ND
Bromoform	2	5	ND	ND	ND	ND	ND	ND
Isopropylbenzene	2	5	ND	ND	ND	ND	ND	ND
Bromobenzene	2	5	ND	ND	ND	ND	ND	ND
Toluene	1	2	ND	ND	ND	ND	ND	ND

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Project: Hathaway Properties | Matrix: Soil | Date Sampled: 11-05-2019

EPA 8260B (VOCs by GC/MS, Page 2 of 2) Reporting Unit: ppb

COMPOUND	MDL	PQL	MB	B12-5	B12-10	B13-5	B13-10	B13-15
Tetrachloroethene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dibromoethane(EDB)	2	5	ND	ND	ND	ND	ND	ND
Chlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,1,1,2-Tetrachloroethane	2	5	ND	ND	ND	ND	ND	ND
Ethylbenzene	1	2	ND	ND	ND	ND	ND	ND
Total Xylenes	2	4	ND	ND	ND	ND	ND	ND
Styrene	2	5	ND	ND	ND	ND	ND	ND
1,1,2,2-Tetrachloroethane	2	5	ND	ND	ND	ND	ND	ND
1,2,3-Trichloropropane	2	5	ND	ND	ND	ND	ND	ND
n-Propylbenzene	2	5	ND	ND	ND	ND	ND	ND
2-Chlorotoluene	2	5	ND	ND	ND	ND	ND	ND
4-Chlorotoluene	2	5	ND	ND	ND	ND	ND	ND
1,3,5-Trimethylbenzene	2	5	ND	ND	ND	ND	ND	ND
tert-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,2,4-Trimethylbenzene	2	5	ND	ND	ND	ND	ND	ND
Sec-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,3-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
p-Isopropyltoluene	2	5	ND	ND	ND	ND	ND	ND
1,4-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
n-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,2,4-Trichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dibromo-3-Chloropropane	2	5	ND	ND	ND	ND	ND	ND
Hexachlorobutadiene	2	5	ND	ND	ND	ND	ND	ND
Naphthalene	2	5	ND	ND	ND	ND	ND	ND
1,2,3-Trichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
Acetone	75	100	ND	ND	ND	ND	ND	ND
2-Butanone (MEK)	50	50	ND	ND	ND	ND	ND	ND
Carbon disulfide	50	50	ND	ND	ND	ND	ND	ND
4-Methyl-2-pentanone	50	50	ND	ND	ND	ND	ND	ND
2-Hexanone	50	50	ND	ND	ND	ND	ND	ND
Vinyl Acetate	25	50	ND	ND	ND	ND	ND	ND
MTBE	2	5	ND	ND	ND	ND	ND	ND
ETBE	2	5	ND	ND	ND	ND	ND	ND
DIPE	2	5	ND	ND	ND	ND	ND	ND
TAME	2	5	ND	ND	ND	ND	ND	ND
TBA	20	50	ND	ND	ND	ND	ND	ND
SURROGATE	**Accept Limit%**		**%RC**	**%RC**	**%RC**	**%RC**	**%RC**	**%RC**
Dibromofluoro-methane	79-126		106	112	113	108	111	112
Toluene-d8	79-121		103	102	101	100	100	101
Bromofluoro-benzene	71-131		92	93	89	88	92	91

MB=Method Blank; MDL=Method Detection Limit; PQL=Practical Quantitation Limit; ND=Not Detected (below DF × MDL); J=Result is between DF × MDL and DF × PQL; * Obtained from a higher dilution

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EPA 8260B (VOCs by GC/MS, Page 1 of 2)
Reporting Unit: µg/kg(ppb)

DATE ANALYZED			11-07	11-07-19				
PREP METHOD			5035	5035				
DILUTION FACTOR			1	1				
LAB SAMPLE I.D.			MB	AE911016-41				
CLIENT SAMPLE I.D.				B13-20				
COMPOUND	**MDL**	**PQL**						
Dichlorodifluoromethane	2	5	ND	ND				
Chloromethane	2	5	ND	ND				
Vinyl Chloride	2	5	ND	ND				
Bromomethane	2	5	ND	ND				
Chloroethane	2	5	ND	ND				
Trichlorofluoromethane	2	5	ND	ND				
1,1-Dichloroethene	2	5	ND	ND				
Iodomethane	2	5	ND	ND				
Methylene Chloride	5	10	ND	ND				
trans-1,2-Dichloroethene	2	5	ND	ND				
1,1-Dichloroethane	2	5	ND	ND				
2,2-Dichloropropane	2	5	ND	ND				
cis-1,2-Dichloroethene	2	5	ND	ND				
Bromochloromethane	2	5	ND	ND				
Chloroform	3.5	5	ND	ND				
1,2-Dichloroethane (EDC)	2	5	ND	ND				
1,1,1-Trichloroethane	2	5	ND	ND				
Carbon tetrachloride	2	5	ND	ND				
1,1-Dichloropropene	2	5	ND	ND				
Benzene	1	2	ND	ND				
Trichloroethene	2	5	ND	ND				
1,2-Dichloropropane	2	5	ND	ND				
Bromodichloromethane	2	5	ND	ND				
Dibromomethane	2	5	ND	ND				
Trans-1,3-Dichloropropene	2	5	ND	ND				
cis-1,3-Dichloropropene	2	5	ND	ND				
1,1,2-Trichloroethane	2	5	ND	ND				
1,3-Dichloropropane	2	5	ND	ND				
Dibromochloromethane	2	5	ND	ND				
2-Chloroethylvinyl ether	2	10	ND	ND				
Bromoform	2	5	ND	ND				
Isopropylbenzene	2	5	ND	ND				
Bromobenzene	2	5	ND	ND				
Toluene	1	2	ND	ND				

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Client: Advanced GeoEnvironmental, Inc | Lab Job No.: AE911016 | Date Reported: 11-08-2019
Project: Hathaway Properties | Matrix: Soil | Date Sampled: 11-05-2019

EPA 8260B (VOCs by GC/MS, Page 2 of 2) Reporting Unit: ppb

COMPOUND	MDL	PQL	MB	B13-20				
Tetrachloroethene	2	5	ND	ND				
1,2-Dibromoethane(EDB)	2	5	ND	ND				
Chlorobenzene	2	5	ND	ND				
1,1,1,2-Tetrachloroethane	2	5	ND	ND				
Ethylbenzene	1	2	ND	ND				
Total Xylenes	2	4	ND	ND				
Styrene	2	5	ND	ND				
1,1,2,2-Tetrachloroethane	2	5	ND	ND				
1,2,3-Trichloropropane	2	5	ND	ND				
n-Propylbenzene	2	5	ND	ND				
2-Chlorotoluene	2	5	ND	ND				
4-Chlorotoluene	2	5	ND	ND				
1,3,5-Trimethylbenzene	2	5	ND	ND				
tert-Butylbenzene	2	5	ND	ND				
1,2,4-Trimethylbenzene	2	5	ND	ND				
Sec-Butylbenzene	2	5	ND	ND				
1,3-Dichlorobenzene	2	5	ND	ND				
p-Isopropyltoluene	2	5	ND	ND				
1,4-Dichlorobenzene	2	5	ND	ND				
1,2-Dichlorobenzene	2	5	ND	ND				
n-Butylbenzene	2	5	ND	ND				
1,2,4-Trichlorobenzene	2	5	ND	ND				
1,2-Dibromo-3-Chloropropane	2	5	ND	ND				
Hexachlorobutadiene	2	5	ND	ND				
Naphthalene	2	5	ND	ND				
1,2,3-Trichlorobenzene	2	5	ND	ND				
Acetone	75	100	ND	ND				
2-Butanone (MEK)	50	50	ND	ND				
Carbon disulfide	50	50	ND	ND				
4-Methyl-2-pentanone	50	50	ND	ND				
2-Hexanone	50	50	ND	ND				
Vinyl Acetate	25	50	ND	ND				
MTBE	2	5	ND	ND				
ETBE	2	5	ND	ND				
DIPE	2	5	ND	ND				
TAME	2	5	ND	ND				
TBA	20	50	ND	ND				
SURROGATE	**Accept Limit%**		**%RC**	**%RC**				
Dibromofluoro-methane	79-126		115	112				
Toluene-d8	79-121		102	102				
Bromofluoro-benzene	71-131		92	92				

MB=Method Blank; MDL=Method Detection Limit; PQL=Practical Quantitation Limit; ND=Not Detected (below DF × MDL); J=Result is between DF × MDL and DF × PQL; * Obtained from a higher dilution

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Client:	Advanced GeoEnvironmental, Inc	Lab Job No.:	AE911016
Project:	Hathaway Properties		
Project Site:	Not Specifield	Date Sampled:	11-05-2019
Matrix:	Soil	Date Received:	11-05-2019
Digestion Method:	EPA 3050B	Date Digested:	11-06-2019
Batch No.:	1106-MS1	Date Analyzed:	11-06-2019
		Date Reported:	11-08-2019

EPA 6010B/7471A for CAM Metals (TTLC)
Reporting Units: mg/kg (ppm)

Element	EPA	Method Blank	AE911016-1	AE911016-2	AE911016-3	AE911016-4	AE911016-5	MDL	PQL
	Method		B1-2	B1-5	B1-10	B2-2	B2-5		
Antimony (Sb)	6010B	ND	ND	ND	ND	ND	ND	1	2
Arsenic (As)	6010B	ND	ND	ND	3.9	ND	ND	0.5	1
Barium (Ba)	6010B	ND	82.5	81.3	86.1	81.5	63.7	1	2
Beryllium (Be)	6010B	ND	ND	ND	ND	ND	ND	1	2
Cadmium (Cd)	6010B	ND	ND	ND	ND	ND	ND	1	2
Chromium (Cr)	6010B	ND	20.7	18.3	24.6	17.5	19.5	1	2
Cobalt (Co)	6010B	ND	7.8	7.4	9.9	8.5	8.5	1	2
Copper (Cu)	6010B	ND	33.1	21.7	32.6	16.8	19.1	1	2
Lead (Pb)	6010B	ND	16.8	4.5	7.4	4.8	5.0	1	2
Molybdenum (Mo)	6010B	ND	ND	ND	ND	ND	ND	1	2
Nickel (Ni)	6010B	ND	ND	ND	ND	ND	ND	1	2
Selenium (Se)	6010B	ND	ND	ND	ND	ND	ND	0.5	1
Silver (Ag)	6010B	ND	ND	ND	ND	ND	ND	1	2
Thallium (Tl)	6010B	ND	ND	ND	ND	ND	ND	1	2
Vanadium (V)	6010B	ND	51.6	47.1	69.4	69.7	65.4	1	2
Zinc (Zn)	6010B	ND	47.2	34.3	43.3	35.7	37.7	1	2
Mercury (Hg)	7471A	ND	ND	ND	ND	ND	ND	0.1	0.2

MDL: Method Detection Limit;
PQL: Practical Quantitation Limit;
ND: Not Detected (below MDL);
J: Trace concentration, result between MDL and PQL.

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

Client:	Advanced GeoEnvironmental, Inc	Lab Job No.:	AE911016
Project:	Hathaway Properties		
Project Site:	Not Specifield	Date Sampled:	11-05-2019
Matrix:	Soil	Date Received:	11-05-2019
Digestion Method:	EPA 3050B	Date Digested:	11-06-2019
Batch No.:	1106-MS1	Date Analyzed:	11-06-2019
		Date Reported:	11-08-2019

EPA 6010B/7471A for CAM Metals (TTLC)
Reporting Units: mg/kg (ppm)

Element	EPA	Method Blank	AE911016-6	AE911016-7	AE911016-8	AE911016-9	AE911016-10	MDL	PQL
	Method		B2-10	B2-15	B3-2	B3-5	B3-10		
Antimony (Sb)	6010B	ND	ND	ND	ND	ND	ND	1	2
Arsenic (As)	6010B	ND	4.8	ND	3.2	ND	4.8	0.5	1
Barium (Ba)	6010B	ND	92.5	37.9	77.8	91.1	74.1	1	2
Beryllium (Be)	6010B	ND	ND	ND	ND	ND	ND	1	2
Cadmium (Cd)	6010B	ND	ND	ND	ND	ND	ND	1	2
Chromium (Cr)	6010B	ND	27.9	4.8	17.1	21.8	32.6	1	2
Cobalt (Co)	6010B	ND	11.9	3.7	7.4	8.2	13.3	1	2
Copper (Cu)	6010B	ND	35.3	11.7	23.9	21.7	38.6	1	2
Lead (Pb)	6010B	ND	8.3	3.0	19.6	5.0	9.1	1	2
Molybdenum (Mo)	6010B	ND	ND	ND	ND	ND	ND	1	2
Nickel (Ni)	6010B	ND	3.9	ND	ND	ND	4.1	1	2
Selenium (Se)	6010B	ND	ND	ND	ND	ND	ND	0.5	1
Silver (Ag)	6010B	ND	ND	ND	ND	ND	ND	1	2
Thallium (Tl)	6010B	ND	ND	ND	ND	ND	ND	1	2
Vanadium (V)	6010B	ND	96.6	21.0	64.2	56.3	88.9	1	2
Zinc (Zn)	6010B	ND	47.3	17.7	55.4	41.9	51.9	1	2
Mercury (Hg)	7471A	ND	ND	ND	ND	ND	ND	0.1	0.2

MDL: Method Detection Limit;
PQL: Practical Quantitation Limit;
ND: Not Detected (below MDL);
J: Trace concentration, result between MDL and PQL.

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Client:	Advanced GeoEnvironmental, Inc	Lab Job No.:	AE911016
Project:	Hathaway Properties		
Project Site:	Not Specifield	Date Sampled:	11-05-2019
Matrix:	Soil	Date Received:	11-05-2019
Digestion Method:	EPA 3050B	Date Digested:	11-06-2019
Batch No.:	1106-MS1	Date Analyzed:	11-06-2019
		Date Reported:	11-08-2019

EPA 6010B/7471A for CAM Metals (TTLC)
Reporting Units: mg/kg (ppm)

Element	EPA	Method Blank	AE911016-11	AE911016-12	AE911016-13	AE911016-14	AE911016-18	MDL	PQL
	Method		B4-2	B4-5	B4-10	B4-15	B6-2		
Antimony (Sb)	6010B	ND	ND	ND	ND	ND	ND	1	2
Arsenic (As)	6010B	ND	ND	2.6	3.6	ND	ND	0.5	1
Barium (Ba)	6010B	ND	72.9	151	101	43.3	55.6	1	2
Beryllium (Be)	6010B	ND	ND	ND	ND	ND	ND	1	2
Cadmium (Cd)	6010B	ND	ND	ND	ND	ND	ND	1	2
Chromium (Cr)	6010B	ND	16.0	19.0	33.0	9.2	12.2	1	2
Cobalt (Co)	6010B	ND	7.4	7.3	11.9	4.5	5.2	1	2
Copper (Cu)	6010B	ND	21.6	23.6	33.6	14.3	19.5	1	2
Lead (Pb)	6010B	ND	4.5	46.5	7.5	3.2	6.0	1	2
Molybdenum (Mo)	6010B	ND	ND	ND	ND	ND	ND	1	2
Nickel (Ni)	6010B	ND	ND	ND	5.5	ND	ND	1	2
Selenium (Se)	6010B	ND	ND	ND	ND	ND	ND	0.5	1
Silver (Ag)	6010B	ND	ND	ND	ND	ND	ND	1	2
Thallium (Tl)	6010B	ND	ND	ND	ND	ND	ND	1	2
Vanadium (V)	6010B	ND	55.6	62.2	76.2	31.6	36.4	1	2
Zinc (Zn)	6010B	ND	34.9	195	50.2	21.6	29.3	1	2
Mercury (Hg)	7471A	ND	ND	ND	ND	ND	ND	0.1	0.2

MDL: Method Detection Limit;
PQL: Practical Quantitation Limit;
ND: Not Detected (below MDL);
J: Trace concentration, result between MDL and PQL.

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Environmental Laboratories

Client:	Advanced GeoEnvironmental, Inc	Lab Job No.:	AE911016
Project:	Hathaway Properties		
Project Site:	Not Specifield	Date Sampled:	11-05-2019
Matrix:	Soil	Date Received:	11-05-2019
Digestion Method:	EPA 3050B	Date Digested:	11-06-2019
Batch No.:	1107-MS1	Date Analyzed:	11-07-2019
		Date Reported:	11-08-2019

EPA 6010B/7471A for CAM Metals (TTLC)
Reporting Units: mg/kg (ppm)

Element	EPA	Method Blank	AE911016-19	AE911016-20	AE911016-21	AE911016-22	AE911016-23	MDL	PQL
	Method		B6-5	B6-10	B7-2	B7-5	B7-10		
Antimony (Sb)	6010B	ND	ND	ND	ND	ND	ND	1	2
Arsenic (As)	6010B	ND	ND	3.8	ND	ND	3.2	0.5	1
Barium (Ba)	6010B	ND	76.4	90.3	42.6	80.0	94.7	1	2
Beryllium (Be)	6010B	ND	ND	ND	ND	ND	ND	1	2
Cadmium (Cd)	6010B	ND	ND	ND	ND	ND	ND	1	2
Chromium (Cr)	6010B	ND	16.5	28.6	6.3	13.1	25.5	1	2
Cobalt (Co)	6010B	ND	6.8	11.6	4.5	7.5	12.8	1	2
Copper (Cu)	6010B	ND	15.7	29.8	16.4	21.6	28.6	1	2
Lead (Pb)	6010B	ND	4.2	7.5	4.1	4.4	7.4	1	2
Molybdenum (Mo)	6010B	ND	ND	ND	ND	ND	ND	1	2
Nickel (Ni)	6010B	ND	ND	4.2	ND	ND	3.0	1	2
Selenium (Se)	6010B	ND	ND	ND	ND	ND	ND	0.5	1
Silver (Ag)	6010B	ND	ND	ND	ND	ND	ND	1	2
Thallium (Tl)	6010B	ND	ND	ND	ND	ND	ND	1	2
Vanadium (V)	6010B	ND	41.7	77.7	34.7	48.5	78.8	1	2
Zinc (Zn)	6010B	ND	35.4	46.6	24.7	36.5	46.3	1	2
Mercury (Hg)	7471A	ND	ND	ND	ND	ND	ND	0.1	0.2

MDL: Method Detection Limit;
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ND: Not Detected (below MDL);
J: Trace concentration, result between MDL and PQL.

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Client:	Advanced GeoEnvironmental, Inc	Lab Job No.:	AE911016
Project:	Hathaway Properties		
Project Site:	Not Specifield	Date Sampled:	11-05-2019
Matrix:	Soil	Date Received:	11-05-2019
Digestion Method:	EPA 3050B	Date Digested:	11-06-2019
Batch No.:	1107-MS1	Date Analyzed:	11-07-2019
		Date Reported:	11-08-2019

EPA 6010B/7471A for CAM Metals (TTLC)
Reporting Units: mg/kg (ppm)

Element	EPA	Method Blank	AE911016-24	AE911016-25	AE911016-26	AE911016-35	AE911016-36	MDL	PQL
	Method		B8-2	B8-5	B8-10	B12-2	B12-5		
Antimony (Sb)	6010B	ND	ND	ND	ND	ND	ND	1	2
Arsenic (As)	6010B	ND	1.3	ND	3.2	2.5	1.1	0.5	1
Barium (Ba)	6010B	ND	83.7	71.2	77.6	164	147	1	2
Beryllium (Be)	6010B	ND	ND	ND	ND	ND	ND	1	2
Cadmium (Cd)	6010B	ND	ND	ND	ND	ND	ND	1	2
Chromium (Cr)	6010B	ND	12.4	14.2	21.9	32.4	17.5	1	2
Cobalt (Co)	6010B	ND	8.0	7.4	9.9	11.2	9.2	1	2
Copper (Cu)	6010B	ND	22.9	16.4	27.2	41.0	20.9	1	2
Lead (Pb)	6010B	ND	6.7	4.3	7.1	7.6	5.4	1	2
Molybdenum (Mo)	6010B	ND	ND	ND	ND	ND	ND	1	2
Nickel (Ni)	6010B	ND	ND	ND	3.2	ND	ND	1	2
Selenium (Se)	6010B	ND	ND	ND	ND	ND	ND	0.5	1
Silver (Ag)	6010B	ND	ND	ND	ND	ND	ND	1	2
Thallium (Tl)	6010B	ND	ND	ND	ND	ND	ND	1	2
Vanadium (V)	6010B	ND	67.6	53.9	74.5	94.9	81.5	1	2
Zinc (Zn)	6010B	ND	39.0	34.5	42.4	62.7	42.5	1	2
Mercury (Hg)	7471A	ND	ND	ND	ND	ND	ND	0.1	0.2

MDL: Method Detection Limit;
PQL: Practical Quantitation Limit;
ND: Not Detected (below MDL);
J: Trace concentration, result between MDL and PQL.

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Alpha Scientific Corporation
Environmental Laboratories

Client: Advanced GeoEnvironmental, Inc
Project: Hathaway Properties
Project Site: Not Specifield
Matrix: Soil
Digestion Method: EPA 3050B
Batch No.: 1107-MS1

Lab Job No.: AE911016

Date Sampled: 11-05-2019
Date Received: 11-05-2019
Date Digested: 11-06-2019
Date Analyzed: 11-07-2019
Date Reported: 11-08-2019

EPA 6010B/7471A for CAM Metals (TTLC)
Reporting Units: mg/kg (ppm)

Element	EPA	Method Blank	AE911016-37	AE911016-38	AE911016-39	AE911016-40	AE911016-41	MDL	PQL
	Method		B12-10	B13-5	B13-10	B13-15	B13-20		
Antimony (Sb)	6010B	ND	ND	ND	ND	ND	ND	1	2
Arsenic (As)	6010B	ND	3.3	0.9	4.6	4.3	ND	0.5	1
Barium (Ba)	6010B	ND	97.1	109	127	97.8	74.6	1	2
Beryllium (Be)	6010B	ND	ND	ND	ND	ND	ND	1	2
Cadmium (Cd)	6010B	ND	ND	ND	ND	ND	ND	1	2
Chromium (Cr)	6010B	ND	34.6	22.5	50.3	19.5	18.9	1	2
Cobalt (Co)	6010B	ND	12.9	9.9	13.4	9.2	10.4	1	2
Copper (Cu)	6010B	ND	34.7	27.9	49.5	29.2	34.6	1	2
Lead (Pb)	6010B	ND	8.8	5.8	10.5	5.9	6.2	1	2
Molybdenum (Mo)	6010B	ND	ND	ND	ND	ND	ND	1	2
Nickel (Ni)	6010B	ND	11.1	ND	18.1	1.0J	6.7	1	2
Selenium (Se)	6010B	ND	ND	ND	ND	ND	ND	0.5	1
Silver (Ag)	6010B	ND	ND	ND	ND	ND	ND	1	2
Thallium (Tl)	6010B	ND	ND	ND	ND	ND	ND	1	2
Vanadium (V)	6010B	ND	96.6	67.2	111	84.3	138	1	2
Zinc (Zn)	6010B	ND	54.8	43.6	69.9	48.1	55.0	1	2
Mercury (Hg)	7471A	ND	ND	ND	ND	ND	ND	0.1	0.2

MDL: Method Detection Limit;
PQL: Practical Quantitation Limit;
ND: Not Detected (below MDL);
J: Trace concentration, result between MDL and PQL.

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

11-08-2019

TPH-Gasoline
Batch QA/QC Report

Client:	Advanced GeoEnvironmental, Inc	Lab Job No:	AE911016
Project:	Hathaway Properties		
Matrix:	Soil	Lab Sample I.D.:	AE911016-2
Batch No:	AMK05-GS1	Date Analyzed:	11-05-2019

I. MS/MSD Report
Unit: ppb

Analyte	Sample Conc.	Spike Conc.	MS	MSD	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
TPH-g	ND	1,000	955	1,010	95.5	101.0	5.6	30	70-130

II. LCS Result
Unit: ppb

Analyte	LCS Value	True Value	Rec.%	Accept. Limit
TPH-g	1,010	1,000	101.0	80-120

ND: Not Detected (at the specified limit).

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

11-08-2019

TPH-Gasoline
Batch QA/QC Report

Client:	Advanced GeoEnvironmental, Inc	Lab Job No:	AE911016
Project:	Hathaway Properties		
Matrix:	Soil	Lab Sample I.D.:	AE911016-22
Batch No:	AMK06-GS1	Date Analyzed:	11-06-2019

I. MS/MSD Report
Unit: ppb

Analyte	Sample Conc.	Spike Conc.	MS	MSD	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
TPH-g	ND	1,000	998	995	99.8	99.5	0.3	30	70-130

II. LCS Result
Unit: ppb

Analyte	LCS Value	True Value	Rec.%	Accept. Limit
TPH-g	1000	1,000	100.0	80-120

ND: Not Detected (at the specified limit).

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

Alpha Scientific Corporation
Environmental Laboratories

11-08-2019

TPH-Gasoline
Batch QA/QC Report

Client:	Advanced GeoEnvironmental, Inc	Lab Job No:	AE911016
Project:	Hathaway Properties		
Matrix:	Soil	Lab Sample I.D.:	AE911020-1
Batch No:	AMK06-GS2	Date Analyzed:	11-07-2019

I. MS/MSD Report
Unit: ppb

Analyte	Sample Conc.	Spike Conc.	MS	MSD	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
TPH-g	ND	1,000	895	947	89.5	94.7	5.6	30	70-130

II. LCS Result
Unit: ppb

Analyte	LCS Value	True Value	Rec.%	Accept. Limit
TPH-g	1,080	1,000	108.0	80-120

ND: Not Detected (at the specified limit).

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

11-08-2019

EPA 8015M (TPH)
Batch QA/QC Report

Client:	Advanced GeoEnvironmental, Inc	Lab Job No:	AE911016
Project:	Hathaway Properties		
Matrix:	Soil	Lab Sample I.D.:	AE911016-1
Batch No:	BK06-DS1	Date Analyzed:	11-06-2019

I. MS/MSD Report
Unit: ppm

Analyte	Sample Conc.	Spike Conc.	MS	MSD	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
TPH-D	ND	200	217	224	108.5	112.0	3.2	30	70-130

II. LCS Result
Unit: ppm

Analyte	LCS Value	True Value	Rec.%	Accept. Limit
TPH-D	211	200	105.5	80-120

ND: Not Detected (at the specified limit).

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

11-08-2019

EPA 8015M (TPH)
Batch QA/QC Report

Client:	Advanced GeoEnvironmental, Inc	Lab Job No:	AE911016
Project:	Hathaway Properties		
Matrix:	Soil	Lab Sample I.D.:	AE911016-30
Batch No:	BK06-DS2	Date Analyzed:	11-07-2019

I. MS/MSD Report
Unit: ppm

Analyte	Sample Conc.	Spike Conc.	MS	MSD	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
TPH-D	ND	200	207	205	103.5	102.5	1.0	30	70-130

II. LCS Result
Unit: ppm

Analyte	LCS Value	True Value	Rec.%	Accept. Limit
TPH-D	207	200	103.5	80-120

ND: Not Detected (at the specified limit).

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11-08-2019

EPA 8015M (TPH)
Batch QA/QC Report

Client:	Advanced GeoEnvironmental, Inc	Lab Job No:	AE911016
Project:	Hathaway Properties		
Matrix:	Soil	Lab Sample I.D.:	AE911020-10
Batch No:	BK08-DS1	Date Analyzed:	11-08-2019

I. MS/MSD Report
Unit: ppm

Analyte	Sample Conc.	Spike Conc.	MS	MSD	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
TPH-D	ND	200	204	203	102.0	101.5	0.5	30	70-130

II. LCS Result
Unit: ppm

Analyte	LCS Value	True Value	Rec.%	Accept. Limit
TPH-D	201	200	100.5	80-120

ND: Not Detected (at the specified limit).

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11-08-2019

EPA 8260B
Batch QA/QC Report

Client:	Advanced GeoEnvironmental, Inc	Lab Job No:	AE911016
Project:	Hathaway Properties		
Matrix:	Soil	Lab Sample I.D.:	AE911016-2
Batch No:	1105-VOAS1	Date Analyzed:	11-05-2019

I. MS/MSD Report
Unit: ppb

Analyte	Sample Conc.	Spike Conc.	MS	MSD	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
1,1-Dichloroethene	ND	20	20.3	20.4	101.5	102.0	0.5	30	70-130
Benzene	ND	20	21.1	21.1	105.5	105.5	0.0	30	70-130
Trichloro-ethene	ND	20	21.4	21.7	107.0	108.5	1.4	30	70-130
Toluene	ND	20	20.3	20.8	101.5	104.0	2.4	30	70-130
Chlorobenzene	ND	20	21.4	21.2	107.0	106.0	0.9	30	70-130

II. LCS Result
Unit: ppb

Analyte	LCS Value	True Value	Rec.%	Accept. Limit
1,1-Dichloroethene	19.0	20.0	95.0	80-120
Benzene	20.1	20.0	100.5	80-120
Trichloro-ethene	20.3	20.0	101.5	80-120
Toluene	19.4	20.0	97.0	80-120
Chlorobenzene	20.1	20.0	100.5	80-120

ND: Not Detected (at the specified limit).

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

11-08-2019

EPA 8260B
Batch QA/QC Report

Client:	Advanced GeoEnvironmental, Inc	Lab Job No:	AE911016
Project:	Hathaway Properties		
Matrix:	Soil	Lab Sample I.D.:	AE911016-22
Batch No:	1106-VOAS1	Date Analyzed:	11-06-2019

I. MS/MSD Report
Unit: ppb

Analyte	Sample Conc.	Spike Conc.	MS	MSD	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
1,1-Dichloroethene	ND	20	20.1	21.0	100.5	105.0	4.4	30	70-130
Benzene	ND	20	21.3	22.5	106.5	112.5	5.5	30	70-130
Trichloro-ethene	ND	20	21.0	22.3	105.0	111.5	6.0	30	70-130
Toluene	ND	20	20.0	21.6	100.0	108.0	7.7	30	70-130
Chlorobenzene	ND	20	20.3	21.6	101.5	108.0	6.2	30	70-130

II. LCS Result
Unit: ppb

Analyte	LCS Value	True Value	Rec.%	Accept. Limit
1,1-Dichloroethene	21.3	20.0	106.5	80-120
Benzene	22.9	20.0	114.5	80-120
Trichloro-ethene	22.5	20.0	112.5	80-120
Toluene	21.8	20.0	109.0	80-120
Chlorobenzene	21.8	20.0	109.0	80-120

ND: Not Detected (at the specified limit).

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Alpha Scientific Corporation
Environmental Laboratories

11-08-2019

EPA 8260B
Batch QA/QC Report

Client:	Advanced GeoEnvironmental, Inc	Lab Job No:	AE911016
Project:	Hathaway Properties		
Matrix:	Soil	Lab Sample I.D.:	AE911020-1
Batch No:	1106-VOAS2	Date Analyzed:	11-07-2019

I. MS/MSD Report
Unit: ppb

Analyte	Sample Conc.	Spike Conc.	MS	MSD	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
1,1-Dichloroethene	ND	20	21.8	20.5	109.0	102.5	6.1	30	70-130
Benzene	ND	20	22.4	20.9	112.0	104.5	6.9	30	70-130
Trichloro-ethene	ND	20	21.9	21.0	109.5	105.0	4.2	30	70-130
Toluene	ND	20	20.8	19.7	104.0	98.5	5.4	30	70-130
Chlorobenzene	ND	20	21.1	19.3	105.5	96.5	8.9	30	70-130

II. LCS Result
Unit: ppb

Analyte	LCS Value	True Value	Rec.%	Accept. Limit
1,1-Dichloroethene	17.2	20.0	86.0	80-120
Benzene	18.9	20.0	94.5	80-120
Trichloro-ethene	18.9	20.0	94.5	80-120
Toluene	17.7	20.0	88.5	80-120
Chlorobenzene	18.7	20.0	93.5	80-120

ND: Not Detected (at the specified limit).

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

11-08-2019

EPA 6010B/7471A for Title-22 Metals (TTLC)
Batch QA/QC Report

Client:	Advanced GeoEnvironmental, Inc	Lab Job No:	AE911016
Project:	Hathaway Properties		
Matrix:	Soil	Lab Sample I.D.:	AE911016-1
Batch No.:	1106-MS1	Date Analyzed:	11-06-2019

I. MS/MSD Report
Unit: ppm

Analyte	EPA Method	Sample Conc.	Spike Conc.	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
Antimony (Sb)	6010B	ND	20	93.9	94.2	0.3	30	70-130
Arsenic (As)	6010B	ND	20	89.5	89.6	0.1	30	70-130
Barium (Ba)	6010B	82.5	20	96.9	103.7	6.7	30	70-130
Beryllium (Be)	6010B	ND	20	82.0	82.3	0.5	30	70-130
Cadmium (Cd)	6010B	ND	20	91.1	91.1	0.0	30	70-130
Chromium (Cr)	6010B	20.7	20	93.6	100.9	7.5	30	70-130
Cobalt (Co)	6010B	7.8	20	90.0	90.0	0.0	30	70-130
Copper (Cu)	6010B	33.1	20	87.4	93.4	6.6	30	70-130
Lead (Pb)	6010B	16.8	20	95.4	95.0	0.4	30	70-130
Molybdenum (Mo)	6010B	ND	20	95.0	95.3	0.3	30	70-130
Nickel (Ni)	6010B	ND	20	96.8	87.5	10.1	30	70-130
Selenium (Se)	6010B	ND	20	80.6	82.9	2.8	30	70-130
Silver (Ag)	6010B	ND	20	91.4	97.8	6.8	30	70-130
Thallium (Tl)	6010B	ND	20	91.8	96.0	4.4	30	70-130
Vanadium (V)	6010B	51.6	20	107.2	87.4	20.4	30	70-130
Zinc (Zn)	6010B	47.2	20	95.8	102.5	6.8	30	70-130

ND: Not Detected.

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

11-08-2019

EPA 6010B/7471A for Title-22 Metals
Batch QA/QC Report

Client:	Advanced GeoEnvironmental, Inc	Lab Job No:	AE911016
Project:	Hathaway Properties		
Matrix:	Soil	Lab Sample I.D.:	LCS
Batch No.:	1106-MS1	Date Analyzed:	11-06-2019

II. LCS Result
Unit: ppm

Analyte	EPA Method	LCS Value	True Value	Rec.%	Accept. Limit
Antimony (Sb)	6010B	20.07	20	100.4	80-120
Arsenic (As)	6010B	19.30	20	96.5	80-120
Barium (Ba)	6010B	18.71	20	93.6	80-120
Beryllium (Be)	6010B	18.87	20	94.4	80-120
Cadmium (Cd)	6010B	18.66	20	93.3	80-120
Chromium (Cr)	6010B	18.98	20	94.9	80-120
Cobalt (Co)	6010B	18.33	20	91.7	80-120
Copper (Cu)	6010B	19.10	20	95.5	80-120
Lead (Pb)	6010B	19.69	20	98.5	80-120
Molybdenum (Mo)	6010B	19.70	20	98.5	80-120
Nickel (Ni)	6010B	19.54	20	97.7	80-120
Selenium (Se)	6010B	19.65	20	98.3	80-120
Silver (Ag)	6010B	17.20	20	86.0	80-120
Thallium (Tl)	6010B	19.42	20	97.1	80-120
Vanadium (V)	6010B	18.98	20	94.9	80-120
Zinc (Zn)	6010B	19.24	20	96.2	80-120

ND: Not Detected (at the specified limit).

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11-08-2019

EPA 6010B/7471A for Title-22 Metals (TTLC)
Batch QA/QC Report

Client:	Advanced GeoEnvironmental, Inc	Lab Job No:	AE911016
Project:	Hathaway Properties		
Matrix:	Soil	Lab Sample I.D.:	AE911016-40
Batch No.:	1107-MS1	Date Analyzed:	11-07-2019

I. MS/MSD Report
Unit: ppm

Analyte	EPA Method	Sample Conc.	Spike Conc.	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
Antimony (Sb)	6010B	ND	50	99.1	99.2	0.2	30	70-130
Arsenic (As)	6010B	4.3	50	95.9	96.5	0.6	30	70-130
Barium (Ba)	6010B	97.8	50	91.0	90.3	0.7	30	70-130
Beryllium (Be)	6010B	ND	50	86.2	85.8	0.5	30	70-130
Cadmium (Cd)	6010B	ND	50	95.2	94.7	0.5	30	70-130
Chromium (Cr)	6010B	19.5	50	90.3	89.7	0.7	30	70-130
Cobalt (Co)	6010B	9.2	50	89.2	89.0	0.3	30	70-130
Copper (Cu)	6010B	29.2	50	116.0	116.4	0.3	30	70-130
Lead (Pb)	6010B	5.9	50	98.7	98.7	0.0	30	70-130
Molybdenum (Mo)	6010B	ND	50	98.2	97.8	0.3	30	70-130
Nickel (Ni)	6010B	1.0J	50	89.8	95.6	6.2	30	70-130
Selenium (Se)	6010B	ND	50	86.5	85.1	1.7	30	70-130
Silver (Ag)	6010B	ND	50	94.8	95.4	0.6	30	70-130
Thallium (Tl)	6010B	ND	50	96.0	94.6	1.5	30	70-130
Vanadium (V)	6010B	84.3	50	110.4	101.3	8.6	30	70-130
Zinc (Zn)	6010B	48.1	50	91.5	91.3	0.2	30	70-130

ND: Not Detected.

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Environmental Laboratories

11-08-2019

EPA 6010B/7471A for Title-22 Metals
Batch QA/QC Report

Client:	Advanced GeoEnvironmental, Inc	Lab Job No:	AE911016
Project:	Hathaway Properties		
Matrix:	Soil	Lab Sample I.D.:	LCS
Batch No.:	1107-MS1	Date Analyzed:	11-07-2019

II. LCS Result
Unit: ppm

Analyte	EPA Method	LCS Value	True Value	Rec.%	Accept. Limit
Antimony (Sb)	6010B	19.72	20	98.6	80-120
Arsenic (As)	6010B	19.86	20	99.3	80-120
Barium (Ba)	6010B	19.27	20	96.4	80-120
Beryllium (Be)	6010B	18.87	20	94.4	80-120
Cadmium (Cd)	6010B	18.59	20	93.0	80-120
Chromium (Cr)	6010B	19.29	20	96.5	80-120
Cobalt (Co)	6010B	18.10	20	90.5	80-120
Copper (Cu)	6010B	18.58	20	92.9	80-120
Lead (Pb)	6010B	19.31	20	96.6	80-120
Molybdenum (Mo)	6010B	20.13	20	100.7	80-120
Nickel (Ni)	6010B	20.17	20	100.9	80-120
Selenium (Se)	6010B	19.70	20	98.5	80-120
Silver (Ag)	6010B	17.03	20	85.2	80-120
Thallium (Tl)	6010B	17.96	20	89.8	80-120
Vanadium (V)	6010B	19.00	20	95.0	80-120
Zinc (Zn)	6010B	19.79	20	99.0	80-120

ND: Not Detected (at the specified limit).

AdvancedGeo Environmental

An Employee-Owned Company

CHAIN OF CUSTODY RECORD

DATE: 11/5/19 PAGE 1 OF 5

Phone: (800) 511-9300
Fax: (888) 445-8786

Project Name Hathaway Properties	**Project Manager** R. Loeffler
Client AGE	**Sampler (initials & signature)** JH
Invoice to: ☑ AGE ☐ Client	**Lab Project No.:** AE911016

Sample ID/Location/Description		Date	Time	Matrix	Number	Notes	TPH 8015M	VOCs 8260B	Metals 6010B/7471B
B1-2	AE911016-1	11/5		S	2		/	/	/
B1-5	2						/	/	/
B1-10	3						/	/	/
B2-2	4						/	/	/
B2-5	5						/	/	/
B2-10	6						/	/	/
B2-15	7						/	/	/
B3-2	8						/	/	/
B3-5	9						/	/	/
B3-10	10	↓		↓	↓		/	/	/

Analysis Required

Relinquished by: Jaeke Hyman	Date: 11/5/19	Time: 315	Laboratory: ASC	
Courier:			Received by:	Date: 11-5-19 Time: 3:15pm
Relinquished by:	Date:	Time:	Received by:	Date: Time:
Relinquished by:	Date:	Time:	Received by:	Date: Time:

Requested Turn Around Time (circle): 24 hours 48 hours 72 hours 5 days (standard) Other: _____

Matrix Codes: A = Air W = Water S = Solid

Special Instructions to lab:

I hereby authorize the performance of the above indicated work.

Geotracker EDF to: ☐ geotracker@advgeoenv.com ☐ _____ Global ID:

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

AdvancedGeo Environmental

An Employee-Owned Company

CHAIN OF CUSTODY RECORD

DATE: 11/5/19 PAGE 2 OF 5

Phone: (800) 511-9300
Fax: (888) 445-8786

Project Name: Hathaway Properties
Client: AGE
Invoice to: ☑ AGE ☐ Client

Project Manager: R. Loeffler
Sampler (initials & signature): JAH
Lab Project No.: AE911016

Sample ID/Location/Description	Date	Time	Matrix	Number	Notes	Analysis Required: TPH 8015M	VOCs 8260B	Metals 6010B/7471A
B4-2 AE911016-11	11/5		S	2		/	/	/
B4-5 12						/	/	/
B4-10 13						/	/	/
B4-15 14						/	/	/
B5-5 15						/	/	
B5-10 16						/	/	
B5-15 17						/	/	
B6-2 18						/	/	/
B6-5 19						/	/	/
B6-10 20						/	/	/

Relinquished by: Jackie Hyman	Date: 11/5/19	Time: 315	Laboratory: ASC		
Courier:			Received by:	Date: 11-5-2019	Time: 3:40pm
Relinquished by:	Date:	Time:	Received by:	Date:	Time:
Relinquished by:	Date:	Time:	Received by:	Date:	Time:

Requested Turn Around Time (circle): 24 hours 48 hours 72 hours 5 days (standard) Other: _____

Matrix Codes: A = Air W = Water S = Solid

Special Instructions to lab:

I hereby authorize the performance of the above indicated work.

Geotracker EDF to: ☐ geotracker@advgeoenv.com ☐ _____

Global ID:

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

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CHAIN OF CUSTODY RECORD

DATE: 11/5/19 PAGE 3 OF 5

Phone: (800) 511-9300
Fax: (888) 445-8786

Project Name Hathaway Properties	**Project Manager** R. Loeffler
Client AGE	**Sampler (initials & signature)** JAH
Invoice to: ☒ AGE ☐ Client	**Lab Project No.:** AE911016

Sample ID/Location/Description	Date	Time	Matrix	Number	Notes	Analysis Required: TAH 8015M	VOCs 8260B	Mo4Ds 6010B/7471A
B7-2 AE911016-21	11/5		S	2		/	/	/
B7-5 -22	↓		↓	↓		/	/	/
B7-10 23						/	/	/
B8-2 24						/	/	/
B8-5 25						/	/	/
B8-10 26						/	/	/
B9-5 27						/	/	
B9-10 28						/	/	
B9-15 29						/	/	
B10-5 30	↓		↓	↓		/	/	

Relinquished by: Jackie Hyman	Date: 11/5/19	Time: 315	Laboratory: ASC		
Courier:			Received by:	Date: 11/5/19	Time: 3:15pm
Relinquished by:	Date:	Time:	Received by:	Date:	Time:
Relinquished by:	Date:	Time:	Received by:	Date:	Time:

Requested Turn Around Time (circle): 24 hours 48 hours 72 hours 5 days (standard) Other: _____

Matrix Codes: A = Air W = Water S = Solid

Special Instructions to lab:

I hereby authorize the performance of the above indicated work.

Geotracker EDF to: ☐ geotracker@advgeoenv.com ☐ _____ Global ID:

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

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CHAIN OF CUSTODY RECORD

DATE: 11/5/19 PAGE 4 OF 5

Phone: (800) 511-9300
Fax: (888) 445-8786

Project Name Hathaway Properties	**Project Manager** R. Loeffler
Client AGE	**Sampler (initials & signature)** JAH
Invoice to: ☑ AGE ☐ Client	**Lab Project No.:** AE911016

Sample ID/Location/Description	Date	Time	Matrix	Number	Notes	Analysis Required: TPH 8015m	VOCs 8260B	Metals 6010B/7471A
B10 - 10 AE911016-31	11/5		S	2		✓	✓	
B10 - 15 32						✓	✓	
B11 - 2 33						✓	✓	
B11 - 5 34						✓	✓	
B12 - 2 35						✓	✓	✓
B12 - 5 36						✓	✓	✓
B12 - 10 37						✓	✓	✓
B13 - 5 38						✓	✓	✓
B13 - 10 39						✓	✓	✓
B13 - 15 40	↓		↓	↓		✓	✓	✓

Relinquished by: Jackie Hyman	Date: 11/5/19	Time: 315	Laboratory: ASC		
Courier:			Received by:	Date: 11-5-19	Time: 3:15
Relinquished by:	Date:	Time:	Received by:	Date:	Time:
Relinquished by:	Date:	Time:	Received by:	Date:	Time:

Requested Turn Around Time (circle): 24 hours 48 hours 72 hours 5 days (standard) Other:_____

Matrix Codes: A = Air W = Water S = Solid

Special Instructions to lab:

I hereby authorize the performance of the above indicated work.

Geotracker EDF to: ☐ geotracker@advgeoenv.com ☐_____ Global ID:

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

AdvancedGeo Environmental

An Employee-Owned Company

CHAIN OF CUSTODY RECORD

DATE: 11/5/19 PAGE 5 OF 5

Phone: (800) 511-9300
Fax: (888) 445-8786

Project Name	Hathaway Properties
Client	AGE
Invoice to:	☑ AGE ☐ Client
Project Manager	
Sampler (initials & signature)	
Lab Project No.:	AE911016

Sample ID/Location/Description	Date	Time	Matrix	Number	Notes	Analysis Required: TPH 8015M	VOCs 8260B	Metals 6010B/7471A
B13-20 AE911016-11	11/5		S	2		/	/	/

Relinquished by: Jackie Hyman	Date: 11/5/19	Time: 315	Laboratory: ASC		
Courier:			Received by:	Date: 11-5-2019	Time: 3:15 pm
Relinquished by:	Date:	Time:	Received by:	Date:	Time:
Relinquished by:	Date:	Time:	Received by:	Date:	Time:

Requested Turn Around Time (circle): 24 hours 48 hours 72 hours 5 days (standard) Other: _____

Matrix Codes: A = Air W = Water S = Solid

Special Instructions to lab:

I hereby authorize the performance of the above indicated work.

Geotracker EDF to: ☐ geotracker@advgeoenv.com ☐ _____

Global ID:

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

Alpha Scientific Corporation
Sample Acceptance Checklist

Section 1

Client: AGE Project: Hathaway properties Lab Job# AE911016

Date Received: 11-5-19

Sample(s) received in cooler(s)? Yes ✓ No____ (skip to Section 2)

Cooler(s) packed with: Ice ✓ Ice Packs____ Packing Material_____

Cooler Temperature (°C) : #1: 4°C #2:_____ #3:_____ #4:_____ #5_____

(Acceptable range is 0°C to 6°C or arriving on ice for samples received on the same day as collected.)

(Ambient Temperature for vapor or air samples is acceptable).

If sample(s) received outside acceptable range, Project Manager contacted by(Personnel Initial):_____

Section 2	YES	NO	N/A
Was a COC received?	✓		
Were client sample IDs present?	✓		
Were sample(s) collection dates present?	✓		
Was the COC signed?	✓		
Were tests clearly indicated?	✓		
Did all samples arrive intact? If no, indicate below.	✓		
Did all container labels agree with COC?	✓		
Were correct containers used for the tests required?	✓		
Was there sufficient sample amount for requested tests?	✓		
Were the samples correctly preserved?	✓		
Was there headspace in VOA vials?			✓
Were Custody seals present?		✓	
If yes-were they intact?			✓

Section 3

Explanations/Comments:_____

Section 4

Was the Project Manager notified of anomalies? Yes_____ No_____ N/A ✓

Via Phone: By: _____ Date/Time _____

By Email: Sent to:_____

Project Manager's response:_____

Completed by: Rev. Date: 11-5-19

Alpha Scientific Corporation
16760 Gridley Road
Cerritos, CA 90703

Email: asc90703@gmail.com
Tel: (562) 809-8880
Fax: (562) 809-8801

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

Alpha Scientific Corporation
Environmental Laboratories

11-11-2019

Mr. Robert Loeffler
Advanced GeoEnvironmental, Inc.
3335 E. Miraloma Ave., Suite 142
Anaheim, CA 92806

Project: Hathaway Properties
Project Site: Not Specifield
Sample Date: 11-06-2019
Lab Job No.: AE911020

Dear Mr. Loeffler:

Enclosed please find the analytical report for the sample(s) received by Alpha Scientific Corporation on 11-06-2019 and analyzed by the following EPA methods:

EPA 8015M (Total Petroleum Hydrocarbons)
EPA 8260B (VOCs & Oxygenates by GC/MS)
EPA 6010B/7471A (Title-22 Metals)

All analyses have met the QA/QC criteria of this laboratory.

The sample(s) arrived in good conditions (i.e., chilled, intact) and with a chain of custody record attached.

Alpha Scientific Corporation is a CA ELAP certified laboratory (Certificate Number 3007). Thank you for giving us the opportunity to serve you. Please feel free to call me at (562) 809-8880 if our laboratory can be of further service to you.

Sincerely,

Roger Wang, Ph.D.
Laboratory Director

Enclosures

This cover letter is an integral part of this analytical report.

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Alpha Scientific Corporation
Environmental Laboratories

Client: Advanced GeoEnvironmental, Inc
Project: Hathaway Properties
Project Site: Not Specifield
Prepared Method for TPH-g: EPA 5035
Batch No. for TPH-g: AMK06-GS2
Batch No. for TPH-d&o: BK08-DS1

Lab Job No.: AE911020
Date Sampled: 11-06-2019
Date Prepared: 11-06-2019
Date Analyzed: 11-07-2019
Date Analyzed: 11-08-2019
Date Reported: 11-11-2019

EPA 8015M (Total Petroleum Hydrocarbons)
Reporting Unit: mg/kg (ppm)

Sample ID	Lab ID	DF for TPH-G	C4-C12 TPH-G*	Surrog Rec.% TPH-G	DF for TPH-D/O	C13-C23 TPH-D	C24-C40 TPH-O	Surrog Rec.% TPH-D/O
MDL			0.2			2	25	
PQL			0.5			5	50	
Method Blank		1	ND	92	1	ND	ND	110
B14-10	AE911020-1	1	ND	93	1	27.5	93.4	110
B14-15	AE911020-2	1	ND	90	1	ND	ND	112
B14-20	AE911020-3	2,500	9,090	107	1	800	ND	116
B15-2	AE911020-4	1	ND	92	1	ND	ND	111
B15-5	AE911020-5	1	ND	88	1	5.8	28.5J	113
B16-2	AE911020-6	1	ND	90	1	7.7	48.1J	113
B16-5	AE911020-7	1	ND	88	1	ND	ND	111
B17-2	AE911020-8	1	ND	90	1	ND	ND	111
B17-5	AE911020-9	1	ND	91	1	ND	ND	111
B18-2	AE911020-10	1	ND	93	1	ND	ND	110
B18-5	AE911020-11	1	ND	93	1	ND	ND	111
B19-2	AE911020-12	1	ND	90	1	ND	ND	111
B19-5	AE911020-13	1	ND	94	1	ND	ND	111
B20-5	AE911020-14	1	ND	94	1	ND	ND	112
B20-10	AE911020-15	1	ND	94	1	ND	ND	112
B20-15	AE911020-16	1	ND	95	1	ND	ND	112
B21-5	AE911020-17	1	ND	91	1	ND	ND	111
B21-10	AE911020-18	1	ND	92	1	ND	ND	112
B21-15	AE911020-19	1	ND	93	1	ND	ND	111

* TPH-G (Gasoline Range TPH) result is obtained from purge and trap analysis using LUFT-GCMS Method;
MDL= Method Detection Limit; PQL= Practical Quantitation Limit;
DF= Dilution Factor ; ND=Not Detected (below DF × MDL);
J=Trace Value, result is below DF × PQL but above DF × MDL;
Note: Surrogate recovery acceptance limits are 70-130%.

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Alpha Scientific Corporation
Environmental Laboratories

Client: Advanced GeoEnvironmental, Inc
Project: Hathaway Properties

Lab Job No.: AE911020
Matrix: Soil

Date Reported: 11-11-2019
Date Sampled: 11-06-2019

EPA 8260B (VOCs by GC/MS, Page 1 of 2)
Reporting Unit: µg/kg(ppb)

DATE ANALYZED			11-07	11-07-19	11-07-19	11-07-19	11-07-19	11-07-19
PREP METHOD			5035	5035	5035	5035	5035	5035
DILUTION FACTOR			1	1	1	500	1	1
LAB SAMPLE I.D.			MB	AE911020-1	AE911020-2	AE911020-3	AE911020-4	AE911020-5
CLIENT SAMPLE I.D.				B14-10	B14-15	B14-20	B15-2	B15-5
COMPOUND	**MDL**	**PQL**						
Dichlorodifluoromethane	2	5	ND	ND	ND	ND	ND	ND
Chloromethane	2	5	ND	ND	ND	ND	ND	ND
Vinyl Chloride	2	5	ND	ND	ND	ND	ND	ND
Bromomethane	2	5	ND	ND	ND	ND	ND	ND
Chloroethane	2	5	ND	ND	ND	ND	ND	ND
Trichlorofluoromethane	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
Iodomethane	2	5	ND	ND	ND	ND	ND	ND
Methylene Chloride	5	10	ND	ND	ND	ND	ND	ND
trans-1,2-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloroethane	2	5	ND	ND	ND	ND	ND	ND
2,2-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
cis-1,2-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
Bromochloromethane	2	5	ND	ND	ND	ND	ND	ND
Chloroform	3.5	5	ND	ND	ND	ND	ND	ND
1,2-Dichloroethane (EDC)	2	5	ND	ND	ND	ND	ND	ND
1,1,1-Trichloroethane	2	5	ND	ND	ND	ND	ND	ND
Carbon tetrachloride	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
Benzene	1	2	ND	ND	ND	ND	ND	ND
Trichloroethene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
Bromodichloromethane	2	5	ND	ND	ND	ND	ND	ND
Dibromomethane	2	5	ND	ND	ND	ND	ND	ND
Trans-1,3-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
cis-1,3-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
1,1,2-Trichloroethane	2	5	ND	ND	ND	ND	ND	ND
1,3-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
Dibromochloromethane	2	5	ND	ND	ND	ND	ND	ND
2-Chloroethylvinyl ether	2	10	ND	ND	ND	ND	ND	ND
Bromoform	2	5	ND	ND	ND	ND	ND	ND
Isopropylbenzene	2	5	ND	ND	ND	13,500	ND	ND
Bromobenzene	2	5	ND	ND	ND	ND	ND	ND
Toluene	1	2	ND	ND	ND	40,800*	ND	ND

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Client: Advanced GeoEnvironmental, Inc
Project: Hathaway Properties

Lab Job No.: AE911020
Matrix: Soil

Date Reported: 11-11-2019
Date Sampled: 11-06-2019

EPA 8260B (VOCs by GC/MS, Page 2 of 2) Reporting Unit: ppb

COMPOUND	MDL	PQL	MB	B14-10	B14-15	B14-20	B15-2	B15-5
Tetrachloroethene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dibromoethane(EDB)	2	5	ND	ND	ND	ND	ND	ND
Chlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,1,1,2-Tetrachloroethane	2	5	ND	ND	ND	ND	ND	ND
Ethylbenzene	1	2	ND	ND	ND	64,700*	ND	ND
Total Xylenes	2	4	ND	ND	ND	816,000*	ND	ND
Styrene	2	5	ND	ND	ND	ND	ND	ND
1,1,2,2-Tetrachloroethane	2	5	ND	ND	ND	ND	ND	ND
1,2,3-Trichloropropane	2	5	ND	ND	ND	ND	ND	ND
n-Propylbenzene	2	5	ND	ND	ND	75,700*	ND	ND
2-Chlorotoluene	2	5	ND	ND	ND	ND	ND	ND
4-Chlorotoluene	2	5	ND	ND	ND	ND	ND	ND
1,3,5-Trimethylbenzene	2	5	ND	ND	ND	261,000*	ND	ND
tert-Butylbenzene	2	5	ND	ND	ND	161,000*	ND	ND
1,2,4-Trimethylbenzene	2	5	ND	ND	ND	722,000*	ND	ND
Sec-Butylbenzene	2	5	ND	ND	ND	10,200	ND	ND
1,3-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
p-Isopropyltoluene	2	5	ND	ND	ND	ND	ND	ND
1,4-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
n-Butylbenzene	2	5	ND	ND	ND	70,100*	ND	ND
1,2,4-Trichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dibromo-3-Chloropropane	2	5	ND	ND	ND	ND	ND	ND
Hexachlorobutadiene	2	5	ND	ND	ND	ND	ND	ND
Naphthalene	2	5	ND	ND	ND	96,800	ND	ND
1,2,3-Trichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
Acetone	75	100	ND	ND	ND	ND	ND	ND
2-Butanone (MEK)	50	50	ND	ND	ND	ND	ND	ND
Carbon disulfide	50	50	ND	ND	ND	ND	ND	ND
4-Methyl-2-pentanone	50	50	ND	ND	ND	ND	ND	ND
2-Hexanone	50	50	ND	ND	ND	ND	ND	ND
Vinyl Acetate	25	50	ND	ND	ND	ND	ND	ND
MTBE	2	5	ND	ND	ND	ND	ND	ND
ETBE	2	5	ND	ND	ND	ND	ND	ND
DIPE	2	5	ND	ND	ND	ND	ND	ND
TAME	2	5	ND	ND	ND	ND	ND	ND
TBA	20	50	ND	ND	ND	ND	ND	ND
SURROGATE	**Accept Limit%**		**%RC**	**%RC**	**%RC**	**%RC**	**%RC**	**%RC**
Dibromofluoro-methane	79-126		115	115	115	117	113	116
Toluene-d8	79-121		102	103	100	112	102	101
Bromofluoro-benzene	71-131		92	93	89	111	92	88

MB=Method Blank; MDL=Method Detection Limit; PQL=Practical Quantitation Limit; ND=Not Detected (below DF × MDL); J=Result is between DF × MDL and DF × PQL; * Obtained from a higher dilution

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Client: Advanced GeoEnvironmental, Inc
Project: Hathaway Properties

Lab Job No.: AE911020
Matrix: Soil

Date Reported: 11-11-2019
Date Sampled: 11-06-2019

EPA 8260B (VOCs by GC/MS, Page 1 of 2)
Reporting Unit: µg/kg(ppb)

DATE ANALYZED			11-07	11-07-19	11-07-19	11-07-19	11-07-19	11-07-19
PREP METHOD			5035	5035	5035	5035	5035	5035
DILUTION FACTOR			1	1	1	1	1	1
LAB SAMPLE I.D.			MB	AE911020-6	AE911020-7	AE911020-8	AE911020-9	AE911020-10
CLIENT SAMPLE I.D.				B16-2	B16-5	B17-2	B17-5	B18-2
COMPOUND	**MDL**	**PQL**						
Dichlorodifluoromethane	2	5	ND	ND	ND	ND	ND	ND
Chloromethane	2	5	ND	ND	ND	ND	ND	ND
Vinyl Chloride	2	5	ND	ND	ND	ND	ND	ND
Bromomethane	2	5	ND	ND	ND	ND	ND	ND
Chloroethane	2	5	ND	ND	ND	ND	ND	ND
Trichlorofluoromethane	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
Iodomethane	2	5	ND	ND	ND	ND	ND	ND
Methylene Chloride	5	10	ND	ND	ND	ND	ND	ND
trans-1,2-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloroethane	2	5	ND	ND	ND	ND	ND	ND
2,2-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
cis-1,2-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
Bromochloromethane	2	5	ND	ND	ND	ND	ND	ND
Chloroform	3.5	5	ND	ND	ND	ND	ND	ND
1,2-Dichloroethane (EDC)	2	5	ND	ND	ND	ND	ND	ND
1,1,1-Trichloroethane	2	5	ND	ND	ND	ND	ND	ND
Carbon tetrachloride	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
Benzene	1	2	ND	ND	ND	ND	ND	ND
Trichloroethene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
Bromodichloromethane	2	5	ND	ND	ND	ND	ND	ND
Dibromomethane	2	5	ND	ND	ND	ND	ND	ND
Trans-1,3-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
cis-1,3-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
1,1,2-Trichloroethane	2	5	ND	ND	ND	ND	ND	ND
1,3-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
Dibromochloromethane	2	5	ND	ND	ND	ND	ND	ND
2-Chloroethylvinyl ether	2	10	ND	ND	ND	ND	ND	ND
Bromoform	2	5	ND	ND	ND	ND	ND	ND
Isopropylbenzene	2	5	ND	ND	ND	ND	ND	ND
Bromobenzene	2	5	ND	ND	ND	ND	ND	ND
Toluene	1	2	ND	ND	ND	ND	ND	ND

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Client: Advanced GeoEnvironmental, Inc
Project: Hathaway Properties

Lab Job No.: AE911020
Matrix: Soil

Date Reported: 11-11-2019
Date Sampled: 11-06-2019

EPA 8260B (VOCs by GC/MS, Page 2 of 2) Reporting Unit: ppb

COMPOUND	MDL	PQL	MB	B16-2	B16-5	B17-2	B17-5	B18-2
Tetrachloroethene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dibromoethane(EDB)	2	5	ND	ND	ND	ND	ND	ND
Chlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,1,1,2-Tetrachloroethane	2	5	ND	ND	ND	ND	ND	ND
Ethylbenzene	1	2	ND	ND	ND	ND	ND	ND
Total Xylenes	2	4	ND	ND	ND	ND	ND	ND
Styrene	2	5	ND	ND	ND	ND	ND	ND
1,1,2,2-Tetrachloroethane	2	5	ND	ND	ND	ND	ND	ND
1,2,3-Trichloropropane	2	5	ND	ND	ND	ND	ND	ND
n-Propylbenzene	2	5	ND	ND	ND	ND	ND	ND
2-Chlorotoluene	2	5	ND	ND	ND	ND	ND	ND
4-Chlorotoluene	2	5	ND	ND	ND	ND	ND	ND
1,3,5-Trimethylbenzene	2	5	ND	ND	ND	ND	ND	ND
tert-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,2,4-Trimethylbenzene	2	5	ND	ND	ND	ND	ND	ND
Sec-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,3-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
p-Isopropyltoluene	2	5	ND	ND	ND	ND	ND	ND
1,4-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
n-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,2,4-Trichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dibromo-3-Chloropropane	2	5	ND	ND	ND	ND	ND	ND
Hexachlorobutadiene	2	5	ND	ND	ND	ND	ND	ND
Naphthalene	2	5	ND	ND	ND	ND	ND	ND
1,2,3-Trichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
Acetone	75	100	ND	ND	ND	ND	ND	ND
2-Butanone (MEK)	50	50	ND	ND	ND	ND	ND	ND
Carbon disulfide	50	50	ND	ND	ND	ND	ND	ND
4-Methyl-2-pentanone	50	50	ND	ND	ND	ND	ND	ND
2-Hexanone	50	50	ND	ND	ND	ND	ND	ND
Vinyl Acetate	25	50	ND	ND	ND	ND	ND	ND
MTBE	2	5	ND	ND	ND	ND	ND	ND
ETBE	2	5	ND	ND	ND	ND	ND	ND
DIPE	2	5	ND	ND	ND	ND	ND	ND
TAME	2	5	ND	ND	ND	ND	ND	ND
TBA	20	50	ND	ND	ND	ND	ND	ND
SURROGATE	**Accept Limit%**		**%RC**	**%RC**	**%RC**	**%RC**	**%RC**	**%RC**
Dibromofluoro-methane	79-126		115	114	115	111	115	112
Toluene-d8	79-121		102	101	100	101	101	103
Bromofluoro-benzene	71-131		92	90	89	90	90	93

MB=Method Blank; MDL=Method Detection Limit; PQL=Practical Quantitation Limit; ND=Not Detected (below DF × MDL); J=Result is between DF × MDL and DF × PQL; * Obtained from a higher dilution

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Alpha Scientific Corporation
Environmental Laboratories

Client: Advanced GeoEnvironmental, Inc
Project: Hathaway Properties

Lab Job No.: AE911020
Matrix: Soil

Date Reported: 11-11-2019
Date Sampled: 11-06-2019

EPA 8260B (VOCs by GC/MS, Page 1 of 2)
Reporting Unit: µg/kg(ppb)

DATE ANALYZED			11-07	11-07-19	11-07-19	11-07-19	11-07-19	11-07-19
PREP METHOD			5035	5035	5035	5035	5035	5035
DILUTION FACTOR			1	1	1	1	1	1
LAB SAMPLE I.D.			MB	AE911020-11	AE911020-12	AE911020-13	AE911020-14	AE911020-15
CLIENT SAMPLE I.D.				B18-5	B19-2	B19-5	B20-5	B20-10
COMPOUND	**MDL**	**PQL**						
Dichlorodifluoromethane	2	5	ND	ND	ND	ND	ND	ND
Chloromethane	2	5	ND	ND	ND	ND	ND	ND
Vinyl Chloride	2	5	ND	ND	ND	ND	ND	ND
Bromomethane	2	5	ND	ND	ND	ND	ND	ND
Chloroethane	2	5	ND	ND	ND	ND	ND	ND
Trichlorofluoromethane	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
Iodomethane	2	5	ND	ND	ND	ND	ND	ND
Methylene Chloride	5	10	ND	ND	ND	ND	ND	ND
trans-1,2-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloroethane	2	5	ND	ND	ND	ND	ND	ND
2,2-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
cis-1,2-Dichloroethene	2	5	ND	ND	ND	ND	ND	ND
Bromochloromethane	2	5	ND	ND	ND	ND	ND	ND
Chloroform	3.5	5	ND	ND	ND	ND	ND	ND
1,2-Dichloroethane (EDC)	2	5	ND	ND	ND	ND	ND	ND
1,1,1-Trichloroethane	2	5	ND	ND	ND	ND	ND	ND
Carbon tetrachloride	2	5	ND	ND	ND	ND	ND	ND
1,1-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
Benzene	1	2	ND	ND	ND	ND	ND	ND
Trichloroethene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
Bromodichloromethane	2	5	ND	ND	ND	ND	ND	ND
Dibromomethane	2	5	ND	ND	ND	ND	ND	ND
Trans-1,3-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
cis-1,3-Dichloropropene	2	5	ND	ND	ND	ND	ND	ND
1,1,2-Trichloroethane	2	5	ND	ND	ND	ND	ND	ND
1,3-Dichloropropane	2	5	ND	ND	ND	ND	ND	ND
Dibromochloromethane	2	5	ND	ND	ND	ND	ND	ND
2-Chloroethylvinyl ether	2	10	ND	ND	ND	ND	ND	ND
Bromoform	2	5	ND	ND	ND	ND	ND	ND
Isopropylbenzene	2	5	ND	ND	ND	ND	ND	ND
Bromobenzene	2	5	ND	ND	ND	ND	ND	ND
Toluene	1	2	ND	ND	ND	ND	ND	ND

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Client: Advanced GeoEnvironmental, Inc | Lab Job No.: AE911020 | Date Reported: 11-11-2019
Project: Hathaway Properties | Matrix: Soil | Date Sampled: 11-06-2019

EPA 8260B (VOCs by GC/MS, Page 2 of 2) Reporting Unit: ppb

COMPOUND	MDL	PQL	MB	B18-5	B19-2	B19-5	B20-5	B20-10
Tetrachloroethene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dibromoethane(EDB)	2	5	ND	ND	ND	ND	ND	ND
Chlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,1,1,2-Tetrachloroethane	2	5	ND	ND	ND	ND	ND	ND
Ethylbenzene	1	2	ND	ND	ND	ND	ND	ND
Total Xylenes	2	4	ND	ND	ND	ND	ND	ND
Styrene	2	5	ND	ND	ND	ND	ND	ND
1,1,2,2-Tetrachloroethane	2	5	ND	ND	ND	ND	ND	ND
1,2,3-Trichloropropane	2	5	ND	ND	ND	ND	ND	ND
n-Propylbenzene	2	5	ND	ND	ND	ND	ND	ND
2-Chlorotoluene	2	5	ND	ND	ND	ND	ND	ND
4-Chlorotoluene	2	5	ND	ND	ND	ND	ND	ND
1,3,5-Trimethylbenzene	2	5	ND	ND	ND	ND	ND	ND
tert-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,2,4-Trimethylbenzene	2	5	ND	ND	ND	ND	ND	ND
Sec-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,3-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
p-Isopropyltoluene	2	5	ND	ND	ND	ND	ND	ND
1,4-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
n-Butylbenzene	2	5	ND	ND	ND	ND	ND	ND
1,2,4-Trichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
1,2-Dibromo-3-Chloropropane	2	5	ND	ND	ND	ND	ND	ND
Hexachlorobutadiene	2	5	ND	ND	ND	ND	ND	ND
Naphthalene	2	5	ND	ND	ND	ND	ND	ND
1,2,3-Trichlorobenzene	2	5	ND	ND	ND	ND	ND	ND
Acetone	75	100	ND	ND	ND	ND	ND	ND
2-Butanone (MEK)	50	50	ND	ND	ND	ND	ND	ND
Carbon disulfide	50	50	ND	ND	ND	ND	ND	ND
4-Methyl-2-pentanone	50	50	ND	ND	ND	ND	ND	ND
2-Hexanone	50	50	ND	ND	ND	ND	ND	ND
Vinyl Acetate	25	50	ND	ND	ND	ND	ND	ND
MTBE	2	5	ND	ND	ND	ND	ND	ND
ETBE	2	5	ND	ND	ND	ND	ND	ND
DIPE	2	5	ND	ND	ND	ND	ND	ND
TAME	2	5	ND	ND	ND	ND	ND	ND
TBA	20	50	ND	ND	ND	ND	ND	ND
SURROGATE	**Accept Limit%**		**%RC**	**%RC**	**%RC**	**%RC**	**%RC**	**%RC**
Dibromofluoro-methane	79-126		115	110	112	109	113	111
Toluene-d8	79-121		102	103	102	102	102	103
Bromofluoro-benzene	71-131		92	93	90	94	94	94

MB=Method Blank; MDL=Method Detection Limit; PQL=Practical Quantitation Limit; ND=Not Detected (below DF × MDL); J=Result is between DF × MDL and DF × PQL; * Obtained from a higher dilution

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

Client: Advanced GeoEnvironmental, Inc
Project: Hathaway Properties

Lab Job No.: AE911020
Matrix: Soil

Date Reported: 11-11-2019
Date Sampled: 11-06-2019

EPA 8260B (VOCs by GC/MS, Page 1 of 2)
Reporting Unit: µg/kg(ppb)

DATE ANALYZED			11-07	11-07-19	11-07-19	11-07-19	11-07-19	
PREP METHOD			5035	5035	5035	5035	5035	
DILUTION FACTOR			1	1	1	1	1	
LAB SAMPLE I.D.			MB	AE911020-16	AE911020-17	AE911020-18	AE911020-19	
CLIENT SAMPLE I.D.				B20-15	B21-5	B21-10	B21-15	
COMPOUND	**MDL**	**PQL**						
Dichlorodifluoromethane	2	5	ND	ND	ND	ND	ND	
Chloromethane	2	5	ND	ND	ND	ND	ND	
Vinyl Chloride	2	5	ND	ND	ND	ND	ND	
Bromomethane	2	5	ND	ND	ND	ND	ND	
Chloroethane	2	5	ND	ND	ND	ND	ND	
Trichlorofluoromethane	2	5	ND	ND	ND	ND	ND	
1,1-Dichloroethene	2	5	ND	ND	ND	ND	ND	
Iodomethane	2	5	ND	ND	ND	ND	ND	
Methylene Chloride	5	10	ND	ND	ND	ND	ND	
trans-1,2-Dichloroethene	2	5	ND	ND	ND	ND	ND	
1,1-Dichloroethane	2	5	ND	ND	ND	ND	ND	
2,2-Dichloropropane	2	5	ND	ND	ND	ND	ND	
cis-1,2-Dichloroethene	2	5	ND	ND	ND	ND	ND	
Bromochloromethane	2	5	ND	ND	ND	ND	ND	
Chloroform	3.5	5	ND	ND	ND	ND	ND	
1,2-Dichloroethane (EDC)	2	5	ND	ND	ND	ND	ND	
1,1,1-Trichloroethane	2	5	ND	ND	ND	ND	ND	
Carbon tetrachloride	2	5	ND	ND	ND	ND	ND	
1,1-Dichloropropene	2	5	ND	ND	ND	ND	ND	
Benzene	1	2	ND	ND	ND	ND	ND	
Trichloroethene	2	5	ND	ND	ND	ND	ND	
1,2-Dichloropropane	2	5	ND	ND	ND	ND	ND	
Bromodichloromethane	2	5	ND	ND	ND	ND	ND	
Dibromomethane	2	5	ND	ND	ND	ND	ND	
Trans-1,3-Dichloropropene	2	5	ND	ND	ND	ND	ND	
cis-1,3-Dichloropropene	2	5	ND	ND	ND	ND	ND	
1,1,2-Trichloroethane	2	5	ND	ND	ND	ND	ND	
1,3-Dichloropropane	2	5	ND	ND	ND	ND	ND	
Dibromochloromethane	2	5	ND	ND	ND	ND	ND	
2-Chloroethylvinyl ether	2	10	ND	ND	ND	ND	ND	
Bromoform	2	5	ND	ND	ND	ND	ND	
Isopropylbenzene	2	5	ND	ND	ND	ND	ND	
Bromobenzene	2	5	ND	ND	ND	ND	ND	
Toluene	1	2	ND	ND	ND	ND	ND	

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Client: Advanced GeoEnvironmental, Inc | Lab Job No.: AE911020 | Date Reported: 11-11-2019
Project: Hathaway Properties | Matrix: Soil | Date Sampled: 11-06-2019

EPA 8260B (VOCs by GC/MS, Page 2 of 2) Reporting Unit: ppb

COMPOUND	MDL	PQL	MB	B20-15	B21-5	B21-10	B21-15	
Tetrachloroethene	2	5	ND	ND	ND	ND	ND	
1,2-Dibromoethane(EDB)	2	5	ND	ND	ND	ND	ND	
Chlorobenzene	2	5	ND	ND	ND	ND	ND	
1,1,1,2-Tetrachloroethane	2	5	ND	ND	ND	ND	ND	
Ethylbenzene	1	2	ND	ND	ND	ND	ND	
Total Xylenes	2	4	ND	ND	ND	ND	ND	
Styrene	2	5	ND	ND	ND	ND	ND	
1,1,2,2-Tetrachloroethane	2	5	ND	ND	ND	ND	ND	
1,2,3-Trichloropropane	2	5	ND	ND	ND	ND	ND	
n-Propylbenzene	2	5	ND	ND	ND	ND	ND	
2-Chlorotoluene	2	5	ND	ND	ND	ND	ND	
4-Chlorotoluene	2	5	ND	ND	ND	ND	ND	
1,3,5-Trimethylbenzene	2	5	ND	ND	ND	ND	ND	
tert-Butylbenzene	2	5	ND	ND	ND	ND	ND	
1,2,4-Trimethylbenzene	2	5	ND	ND	ND	ND	ND	
Sec-Butylbenzene	2	5	ND	ND	ND	ND	ND	
1,3-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	
p-Isopropyltoluene	2	5	ND	ND	ND	ND	ND	
1,4-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	
1,2-Dichlorobenzene	2	5	ND	ND	ND	ND	ND	
n-Butylbenzene	2	5	ND	ND	ND	ND	ND	
1,2,4-Trichlorobenzene	2	5	ND	ND	ND	ND	ND	
1,2-Dibromo-3-Chloropropane	2	5	ND	ND	ND	ND	ND	
Hexachlorobutadiene	2	5	ND	ND	ND	ND	ND	
Naphthalene	2	5	ND	ND	ND	ND	ND	
1,2,3-Trichlorobenzene	2	5	ND	ND	ND	ND	ND	
Acetone	75	100	ND	ND	ND	ND	ND	
2-Butanone (MEK)	50	50	ND	ND	ND	ND	ND	
Carbon disulfide	50	50	ND	ND	ND	ND	ND	
4-Methyl-2-pentanone	50	50	ND	ND	ND	ND	ND	
2-Hexanone	50	50	ND	ND	ND	ND	ND	
Vinyl Acetate	25	50	ND	ND	ND	ND	ND	
MTBE	2	5	ND	ND	ND	ND	ND	
ETBE	2	5	ND	ND	ND	ND	ND	
DIPE	2	5	ND	ND	ND	ND	ND	
TAME	2	5	ND	ND	ND	ND	ND	
TBA	20	50	ND	ND	ND	ND	ND	
SURROGATE	**Accept Limit%**		**%RC**	**%RC**	**%RC**	**%RC**	**%RC**	
Dibromofluoro-methane	79-126		115	115	109	116	110	
Toluene-d8	79-121		102	102	100	102	104	
Bromofluoro-benzene	71-131		92	95	90	93	93	

MB=Method Blank; MDL=Method Detection Limit; PQL=Practical Quantitation Limit; ND=Not Detected (below DF × MDL); J=Result is between DF × MDL and DF × PQL; * Obtained from a higher dilution

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

Client: Advanced GeoEnvironmental, Inc
Project: Hathaway Properties
Project Site: Not Specifield
Matrix: Soil
Digestion Method: EPA 3050B
Batch No.: 1107-MS1

Lab Job No.: AE911020
Date Sampled: 11-06-2019
Date Received: 11-06-2019
Date Digested: 11-06-2019
Date Analyzed: 11-07-2019
Date Reported: 11-11-2019

EPA 6010B/7471A for CAM Metals (TTLC)
Reporting Units: mg/kg (ppm)

Element	EPA Method	Method Blank	AE911020-6 B16-2	AE911020-7 B16-5	AE911020-8 B17-2	AE911020-9 B17-5	AE911020-10 B18-2	MDL	PQL
Antimony (Sb)	6010B	ND	ND	ND	ND	ND	ND	1	2
Arsenic (As)	6010B	ND	0.76J	1.5	ND	1.0	0.61J	0.5	1
Barium (Ba)	6010B	ND	76.2	79.8	102	68.7	79.2	1	2
Beryllium (Be)	6010B	ND	ND	ND	ND	ND	ND	1	2
Cadmium (Cd)	6010B	ND	ND	ND	ND	ND	ND	1	2
Chromium (Cr)	6010B	ND	22.3	20.8	24.2	27.8	18.5	1	2
Cobalt (Co)	6010B	ND	11.2	9.5	10.5	10.2	9.2	1	2
Copper (Cu)	6010B	ND	22.1	25.1	19.9	21.2	17.0	1	2
Lead (Pb)	6010B	ND	5.9	5.7	5.8	6.5	5.4	1	2
Molybdenum (Mo)	6010B	ND	ND	ND	ND	ND	ND	1	2
Nickel (Ni)	6010B	ND	ND	ND	ND	2.9	ND	1	2
Selenium (Se)	6010B	ND	ND	ND	ND	ND	ND	0.5	1
Silver (Ag)	6010B	ND	ND	ND	ND	ND	ND	1	2
Thallium (Tl)	6010B	ND	ND	ND	ND	ND	ND	1	2
Vanadium (V)	6010B	ND	70.1	72.9	85.0	86.3	69.8	1	2
Zinc (Zn)	6010B	ND	42.5	41.5	45.8	46.0	38.3	1	2
Mercury (Hg)	7471A	ND	ND	ND	ND	ND	ND	0.1	0.2

MDL: Method Detection Limit;
PQL: Practical Quantitation Limit;
ND: Not Detected (below MDL);
J: Trace concentration, result between MDL and PQL.

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

Client:	Advanced GeoEnvironmental, Inc	Lab Job No.:	AE911020
Project:	Hathaway Properties		
Project Site:	Not Specifield	Date Sampled:	11-06-2019
Matrix:	Soil	Date Received:	11-06-2019
Digestion Method:	EPA 3050B	Date Digested:	11-06-2019
Batch No.:	1107-MS1	Date Analyzed:	11-07-2019
		Date Reported:	11-11-2019

EPA 6010B/7471A for CAM Metals (TTLC)
Reporting Units: mg/kg (ppm)

Element	EPA	Method Blank	AE911020-11	AE911020-12	AE911020-13			MDL	PQL
	Method		B18-5	B19-2	B19-5				
Antimony (Sb)	6010B	ND	ND	ND	ND			1	2
Arsenic (As)	6010B	ND	ND	0.88J	ND			0.5	1
Barium (Ba)	6010B	ND	98.1	86.0	1.4J			1	2
Beryllium (Be)	6010B	ND	ND	ND	ND			1	2
Cadmium (Cd)	6010B	ND	ND	ND	ND			1	2
Chromium (Cr)	6010B	ND	24.8	21.3	20.6			1	2
Cobalt (Co)	6010B	ND	10.5	9.5	9.9			1	2
Copper (Cu)	6010B	ND	18.4	19.2	22.0			1	2
Lead (Pb)	6010B	ND	5.9	5.1	5.6			1	2
Molybdenum (Mo)	6010B	ND	ND	ND	ND			1	2
Nickel (Ni)	6010B	ND	ND	ND	5.5			1	2
Selenium (Se)	6010B	ND	ND	ND	ND			0.5	1
Silver (Ag)	6010B	ND	ND	ND	ND			1	2
Thallium (Tl)	6010B	ND	ND	ND	ND			1	2
Vanadium (V)	6010B	ND	85.9	69.2	80.9			1	2
Zinc (Zn)	6010B	ND	44.2	42.6	41.8			1	2
Mercury (Hg)	7471A	ND	ND	ND	ND			0.1	0.2

MDL: Method Detection Limit;
PQL: Practical Quantitation Limit;
ND: Not Detected (below MDL);
J: Trace concentration, result between MDL and PQL.

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

11-11-2019

TPH-Gasoline
Batch QA/QC Report

Client:	Advanced GeoEnvironmental, Inc	Lab Job No:	AE911020
Project:	Hathaway Properties		
Matrix:	Soil	Lab Sample I.D.:	AE911020-1
Batch No:	AMK06-GS2	Date Analyzed:	11-07-2019

I. MS/MSD Report
Unit: ppb

Analyte	Sample Conc.	Spike Conc.	MS	MSD	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
TPH-g	ND	1,000	895	947	89.5	94.7	5.6	30	70-130

II. LCS Result
Unit: ppb

Analyte	LCS Value	True Value	Rec.%	Accept. Limit
TPH-g	1,080	1,000	108.0	80-120

ND: Not Detected (at the specified limit).

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

11-11-2019

EPA 8015M (TPH)
Batch QA/QC Report

Client:	Advanced GeoEnvironmental, Inc	Lab Job No:	AE911020
Project:	Hathaway Properties		
Matrix:	Soil	Lab Sample I.D.:	AE911020-10
Batch No:	BK08-DS1	Date Analyzed:	11-08-2019

I. MS/MSD Report
Unit: ppm

Analyte	Sample Conc.	Spike Conc.	MS	MSD	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
TPH-D	ND	200	204	203	102.0	101.5	0.5	30	70-130

II. LCS Result
Unit: ppm

Analyte	LCS Value	True Value	Rec.%	Accept. Limit
TPH-D	201	200	100.5	80-120

ND: Not Detected (at the specified limit).

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

11-11-2019

EPA 8260B
Batch QA/QC Report

Client:	Advanced GeoEnvironmental, Inc	Lab Job No:	AE911020
Project:	Hathaway Properties		
Matrix:	Soil	Lab Sample I.D.:	AE911020-1
Batch No:	1106-VOAS2	Date Analyzed:	11-07-2019

I. MS/MSD Report
Unit: ppb

Analyte	Sample Conc.	Spike Conc.	MS	MSD	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
1,1-Dichloroethene	ND	20	21.8	20.5	109.0	102.5	6.1	30	70-130
Benzene	ND	20	22.4	20.9	112.0	104.5	6.9	30	70-130
Trichloro-ethene	ND	20	21.9	21.0	109.5	105.0	4.2	30	70-130
Toluene	ND	20	20.8	19.7	104.0	98.5	5.4	30	70-130
Chlorobenzene	ND	20	21.1	19.3	105.5	96.5	8.9	30	70-130

II. LCS Result
Unit: ppb

Analyte	LCS Value	True Value	Rec.%	Accept. Limit
1,1-Dichloroethene	17.2	20.0	86.0	80-120
Benzene	18.9	20.0	94.5	80-120
Trichloro-ethene	18.9	20.0	94.5	80-120
Toluene	17.7	20.0	88.5	80-120
Chlorobenzene	18.7	20.0	93.5	80-120

ND: Not Detected (at the specified limit).

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

11-11-2019

EPA 6010B/7471A for Title-22 Metals (TTLC)
Batch QA/QC Report

Client:	Advanced GeoEnvironmental, Inc	Lab Job No:	AE911020
Project:	Hathaway Properties		
Matrix:	Soil	Lab Sample I.D.:	AE911016-40
Batch No.:	1107-MS1	Date Analyzed:	11-07-2019

I. MS/MSD Report
Unit: ppm

Analyte	EPA Method	Sample Conc.	Spike Conc.	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
Antimony (Sb)	6010B	ND	50	99.1	99.2	0.2	30	70-130
Arsenic (As)	6010B	4.3	50	95.9	96.5	0.6	30	70-130
Barium (Ba)	6010B	97.8	50	91.0	90.3	0.7	30	70-130
Beryllium (Be)	6010B	ND	50	86.2	85.8	0.5	30	70-130
Cadmium (Cd)	6010B	ND	50	95.2	94.7	0.5	30	70-130
Chromium (Cr)	6010B	19.5	50	90.3	89.7	0.7	30	70-130
Cobalt (Co)	6010B	9.2	50	89.2	89.0	0.3	30	70-130
Copper (Cu)	6010B	29.2	50	116.0	116.4	0.3	30	70-130
Lead (Pb)	6010B	5.9	50	98.7	98.7	0.0	30	70-130
Molybdenum (Mo)	6010B	ND	50	98.2	97.8	0.3	30	70-130
Nickel (Ni)	6010B	1.0J	50	89.8	95.6	6.2	30	70-130
Selenium (Se)	6010B	ND	50	86.5	85.1	1.7	30	70-130
Silver (Ag)	6010B	ND	50	94.8	95.4	0.6	30	70-130
Thallium (Tl)	6010B	ND	50	96.0	94.6	1.5	30	70-130
Vanadium (V)	6010B	84.3	50	110.4	101.3	8.6	30	70-130
Zinc (Zn)	6010B	48.1	50	91.5	91.3	0.2	30	70-130

ND: Not Detected.

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

11-11-2019

EPA 6010B/7471A for Title-22 Metals
Batch QA/QC Report

Client:	Advanced GeoEnvironmental, Inc	Lab Job No:	AE911020
Project:	Hathaway Properties		
Matrix:	Soil	Lab Sample I.D.:	LCS
Batch No.:	1107-MS1	Date Analyzed:	11-07-2019

II. LCS Result
Unit: ppm

Analyte	EPA Method	LCS Value	True Value	Rec.%	Accept. Limit
Antimony (Sb)	6010B	19.72	20	98.6	80-120
Arsenic (As)	6010B	19.86	20	99.3	80-120
Barium (Ba)	6010B	19.27	20	96.4	80-120
Beryllium (Be)	6010B	18.87	20	94.4	80-120
Cadmium (Cd)	6010B	18.59	20	93.0	80-120
Chromium (Cr)	6010B	19.29	20	96.5	80-120
Cobalt (Co)	6010B	18.10	20	90.5	80-120
Copper (Cu)	6010B	18.58	20	92.9	80-120
Lead (Pb)	6010B	19.31	20	96.6	80-120
Molybdenum (Mo)	6010B	20.13	20	100.7	80-120
Nickel (Ni)	6010B	20.17	20	100.9	80-120
Selenium (Se)	6010B	19.70	20	98.5	80-120
Silver (Ag)	6010B	17.03	20	85.2	80-120
Thallium (Tl)	6010B	17.96	20	89.8	80-120
Vanadium (V)	6010B	19.00	20	95.0	80-120
Zinc (Zn)	6010B	19.79	20	99.0	80-120

ND: Not Detected (at the specified limit).

AdvancedGeo Environmental

An Employee-Owned Company

CHAIN OF CUSTODY RECORD

DATE: 11/6/19 PAGE 1 OF 2

Phone: (800) 511-9300
Fax: (888) 445-8786

Project Name	Hathaway Properties
Client	AGE
Invoice to:	☑ AGE ☐ Client
Project Manager	R. Loeffler
Sampler (initials & signature)	JAH
Lab Project No.:	AE911020

Sample ID/Location/Description	Date	Time	Matrix	Number	Notes	TPH 8015m	VOCs 8260B	Metals 6010B/7471A
B14 - 10	11/6		S	2	AE911020 - 1	/	/	
B14 - 15	↓		↓	↓	- 2	/	/	
B14 - 20					- 3	/	/	
B15 - 2					- 4	/	/	
B15 - 5					- 5	/	/	
B16 - 2					- 6	/	/	/
B16 - 5					- 7	/	/	/
B17 - 2					- 8	/	/	/
B17 - 5					- 9	/	/	/
B18 - 2	↓		↓	↓	- 10	/	/	/

Relinquished by: Jackie Hyman	Date: 11/6/19	Time: 17:50	Laboratory: AGE	
Courier:			Received by:	Date: 11-06-2019 Time: 1815
Relinquished by:	Date:	Time:	Received by:	Date: Time:
Relinquished by:	Date:	Time:	Received by:	Date: Time:

Requested Turn Around Time (circle): 24 hours 48 hours 72 hours 5 days (standard) Other: _____

Matrix Codes: A = Air W = Water S = Solid

Special Instructions to lab:

I hereby authorize the performance of the above indicated work.

Geotracker EDF to: ☐ geotracker@advgeoenv.com ☐ _____ Global ID:

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

AdvancedGeo Environmental

An Employee-Owned Company

CHAIN OF CUSTODY RECORD

DATE: 11/6/19 PAGE 2 OF 2

Phone: (800) 511-9300
Fax: (888) 445-8786

Project Name Hathaway Properties	**Project Manager** R. Loeffler
Client AGE	**Sampler (initials & signature)** JAH
Invoice to: ☑ AGE ☐ Client	**Lab Project No.:** AK911020

Sample ID/Location/Description	Date	Time	Matrix	Number	Notes	Analysis Required: TPH 8015m	VOCs 8260B	Metals 6010B/7471A
B18-5	11/6		S	2	AK911020-11	1	1	1
B19-2					-12	1	1	1
B19-5					-13	1	1	1
B20-5					-14	1	1	
B20-10					-15	1	1	
B20-15					-16	1	1	
B21-5					-17	1	1	
B21-10					-18	1	1	
B21-15	↓		↓	↓	-19	1	1	
							1	

Relinquished by: Jackie Hyman	Date: 11/6/19	Time: 13:50	Laboratory: ASC	
Courier:			Received by:	Date: 11-6-2019 Time: 13:50
Relinquished by:	Date:	Time:	Received by:	Date: Time:
Relinquished by:	Date:	Time:	Received by:	Date: Time:

Requested Turn Around Time (circle): 24 hours 48 hours 72 hours 5 days (standard) Other:_____

Matrix Codes: A = Air W = Water S = Solid

Special Instructions to lab:

I hereby authorize the performance of the above indicated work.

Geotracker EDF to: ☐ geotracker@advgeoenv.com ☐_____ Global ID:

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

DocuSign Envelope ID: F6792D42-CDAD-4498-89C8-3E09C67F0A25

Alpha Scientific Corporation
Sample Acceptance Checklist

Section 1

Client: AGE Project: Hathaway Properties Lab Job# A2911020

Date Received: 11-06-2019

Sample(s) received in cooler(s)? Yes ✓ No____ (skip to Section 2)

Cooler(s) packed with: Ice____ Ice Packs ✓ Packing Material____

Cooler Temperature (°C) : #1: 4°c #2:____ #3:____ #4:____ #5____

(Acceptable range is 0°C to 6°C or arriving on ice for samples received on the same day as collected.)

(Ambient Temperature for vapor or air samples is acceptable).

If sample(s) received outside acceptable range, Project Manager contacted by(Personnel Initial):____

Section 2	YES	NO	N/A
Was a COC received?	✓		
Were client sample IDs present?	✓		
Were sample(s) collection dates present?	✓		
Was the COC signed?	✓		
Were tests clearly indicated?	✓		
Did all samples arrive intact? If no, indicate below.	✓		
Did all container labels agree with COC?	✓		
Were correct containers used for the tests required?	✓		
Was there sufficient sample amount for requested tests?	✓		
Were the samples correctly preserved?	✓		
Was there headspace in VOA vials?			✓
Were Custody seals present?		✓	
If yes-were they intact?			✓

Section 3

Explanations/Comments:____

Section 4

Was the Project Manager notified of anomalies? Yes____ No____ N/A ✓

Via Phone: By: ____ Date/Time ____

By Email: Sent to:____

Project Manager's response:____

Completed by: RK Date: 11-06-2019

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APPENDIX D

Health Risk Assessment Report

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Environmental Health Decisions

Technical Memorandum

To: Robert D. Loeffler, PG, AdvancedGeo

From: Jill Ryer-Powder, Ph.D., DABT, Environmental Health Decisions

Jill E Ry-Pd

Date: February 18, 2020

Re: **Human Health Risk Assessment of Soil Exposure and Vapor Intrusion to Indoor Air – Hathaway Properties, Inc. (10801-10859 Norwalk Blvd, 10819-10858 Koontz Avenue, 12120 Florence Avenue), Santa Fe Springs, California**

This Human Health Risk Assessment is prepared by Environmental Health Decisions (EHD) for use in evaluating the subsurface conditions at the property located at 10801-10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, and 12120 Florence Avenue in Santa Fe Springs, Los Angeles County, California (the Site). The purpose of this report is to describe information regarding potential for health risks to current and future workers due to the presence of chemicals in soil and soil vapor at the Site. Detailed information regarding the history and characterization of the Site is in the reports entitled *"Phase I Environmental Site Assessment, Hathaway Properties, Inc., 10801-10859 Norwalk Blvd, 10819-10858 Koontz Avenue, 12120 Florence Avenue), Santa Fe Springs, California"* prepared by AdvancedGeo Environmental [AdvancedGeo, 2019] and *"Phase II Environmental Site Assessment, Hathaway Properties, Inc., 10801-10859 Norwalk Blvd, 10819-10858 Koontz Avenue, 12120 Florence Avenue), Santa Fe Springs, California"* prepared by AdvancedGeo Environmental [AdvancedGeo, 2020].

The Site is located within a mixed industrial and residential area in the City of Santa Fe Springs, Los Angeles County, California. The Site is comprised of a 6.44-acre parcel that is currently divided into nine leased subdivisions, each of which has its own address. The Site is currently occupied by various commercial and industrial tenants including the following: a party supply store (Silverio Party Store) at 10801 Norwalk Boulevard, a used truck sale company (West Coast Enterprises) at 10825 Norwalk Boulevard, a forklift rental company (Quality Lift) at 10845 Norwalk Boulevard, a scissor lift rental company (Mako Equipment) at 10859 Norwalk Boulevard, a machine repair company (Rouf's Machines) at 10858 Koontz Avenue, two steel rolling companies LenPar Rolling at 10858 Koontz Avenue and Paramount Rolling at 12120 East Florence Avenue, a welding and fabrication company (La Habra Welding) at 10819 Koontz Avenue, and a transport company (MJB

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Freight) at 10859 Norwalk Boulevard [AdvancedGeo, 2019]. EHD is unaware of any proposed or planned change of property use.

Potential recognized environmental conditions (RECs), as presented in the Phase I report prepared in 2019 [AdvancedGeo, 2019], included the following:

- Chemicals related to the release of chlorinated solvent (tetrachloroethylene, PCE and trichloroethylene, TCE) related to the unauthorized release at Continental Heat Treating to the north have impacted the groundwater of the subject property. Soil and soil-vapor have also likely been impacted.
- Vapor encroachment of VOCs from the contamination related to the City of Santa Fe Springs Little Lake Housing project have likely impacted the subject property.
- In-ground clarifiers were identified at 10819 Koontz Avenue and 10845 Koontz Avenue. Clarifiers have the potential to leak and negatively impact the subsurface.
- Hydrocarbon storage on site and numerous areas of heavy staining that were observed throughout the property, in conjunction with the deteriorated and porous asphalt, create the likely possibility of hydrocarbon contamination impacting the subsurface soils.
- Long term industrial use of the site and the widespread presence of metal shavings and metal dust, in conjunction with cracked and porous asphalt create the likely possibility of subsurface metal contamination.
- The improper storage of batteries outdoors, in conjunction with deteriorated and porous asphalt create the likely possibility of subsurface lead contamination.
- Reports of abandoned oil lines underneath 12120 East Florence Avenue create the possibility of hydrocarbon subsurface contamination.

Soil and soil vapor sampling were conducted in November 2019 and January 2020 [AdvancedGeo, 2020]. Soil data and soil vapor data are presented in Tables 1 and 2, respectively. Volatile organic chemicals (VOCs) were detected in soil vapor. VOCs, total petroleum hydrocarbons (TPH)[1], and metals were detected in soil. The purpose of this human health risk assessment is to evaluate the potential for health risks to current and future workers at the Site from exposure to chemicals detected in soil and soil vapor. Groundwater is approximately 105 feet below ground surface and therefore not available for direct contact. Groundwater could potentially be a source of VOCs if these chemicals vaporize and migrate upwards into soil, however, an assessment using soil vapor data is conducted as a part of this risk assessment. Therefore, chemicals in groundwater are not further evaluated in this risk assessment.

Based on the current and future intended use of the property, the Site is assessed under a commercial exposure scenario (assumes exposure for 25 years, 250 days per year, 8 hours per day) [DTSC, 2019a]. The Site is evaluated using the most current site-related data [AdvancedGeo, 2020]. Consistent with regulatory guidance, the Site is evaluated using

[1] TPH is presented in Table 1 as carbon ranges, i.e., C4-C12 (light); C13-C23 (medium); and C24-C40 (heavy).

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multiple lines of evidence, including data for soil and soil vapor. The potential for contact with soil is assumed to occur to a depth of 15 feet below ground surface, therefore, soil data obtained at a depth of less than or equal to 15 feet below ground surface is considered in this assessment.

As presented in Table 1, arsenic has been detected in soil. Arsenic was detected at concentrations ranging from non-detect (with a detection limit of 1 milligram per kilogram, mg/kg) to 4.8 mg/kg. Based on an evaluation of background arsenic concentrations throughout Southern California conducted by the Department of Toxic Substances Control (DTSC), an arsenic concentration of 12 mg/kg may be a useful screening level when evaluating arsenic as a chemical of potential concern (*Determination of a Southern California Regional Background Arsenic Concentration in Soil*, DTSC, 2008). None of the soil samples collected from the Site exceeded the 12 mg/kg background concentration screening level, therefore, the presence of arsenic at the Site is considered as consistent with naturally occurring levels and is not further evaluated in the risk assessment.

Lead was detected at concentrations ranging from 2.9 mg/kg to 46.5 mg/kg. In 2007, the California Environmental Protection Agency's Office of Environmental Health Hazard Assessment (OEHHA) developed a new toxicity evaluated of lead. For workers, OEHHA calculated a health-based screening level of 320 mg/kg. None of the soil samples collected from the Site exceeded the 320 mg/kg screening level, therefore, the presence of lead at the Site is not further evaluated in the risk assessment.

Total petroleum hydrocarbons (TPH) in the carbon ranges of 13-23 (C13-C23) and 24-40 (C24-C40) were detected in the top 15 feet of soil at the Site. In accordance with guidance presented by California Environmental Protection Agency [Cal/EPA, 2009], if the analytical method used during the site investigation did not provide speciation into aromatics and aliphatics than an assumption of a composition of 50% aromatics and 50% aliphatics can be made. The representative concentrations for TPH in this assessment are therefore presented as 50% of the maximum detected concentration for each carbon range.

There is the potential for current and future workers to contact chemicals detected in soil in the outdoor environment. Contact could occur via ingestion, dermal contact, and inhalation of particulates or vapors. The California Environmental Protection Agency's (Cal/EPA) Department of Toxic Substance Control (DTSC) provides guidance to evaluate the potential for adverse health effects from contact with chemicals in soil [Cal/EPA, 2015]. The soil assessment is presented in Table 3 (using the maximum detected concentrations of chemicals in the top 15 feet of soil).

As presented in Table 2, VOCs have been detected in vadose zone soil vapors. VOCs in the subsurface have the potential to migrate upwards and enter buildings, causing inhalation exposures to occupants. DTSC requires that vapor intrusion into buildings be assessed at sites where VOCs are present in soil vapor. Assessment of the indoor air exposure pathway involves characterizing subsurface VOC vapor plumes, obtaining appropriate environmental data, using an attenuation factor to predict indoor air

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concentrations from vapor intrusion,[2] and conducting a human health risk assessment for the inhalation pathway to evaluate whether vapors present an unacceptable cancer risk or noncancer hazard. Cal/EPA DTSC [DTSC, 2011and DTSC, 2020] and the United States Environmental Protection Agency [USEPA, 2017] provides guidance for assessing potential for health risks from the indoor air exposure pathway [DTSC, 2011 and DTSC, 2020]. The assessment for soil vapor is presented in Table 4A (using the maximum concentrations of chemicals at any location) and 4B (risk by location).

The remainder of this Technical Memorandum presents the methodology and results of the assessment of potential health risks resulting from contact with soil (using soil data) and vapor intrusion to indoor air (using soil vapor data). This Technical Memorandum is presented in five sections. Section 1.0 presents the methodology of the assessment of soil contact to outdoor workers. Section 2.0 presents the methodology of the assessment of vapor intrusion to indoor air. Section 3.0 presents the results of the assessments. Section 4.0 presents the discussion, uncertainties, and conclusions. Section 5.0 presents the literature cited in this Technical Memorandum.

1.0 Assessment of Direct Contact with Soil

The Cal/EPA DTSC provides guidance to evaluate the potential for adverse health effects from contact with chemicals in soil [Cal/EPA, 2015]. For a chemical identified as a carcinogen, the representative soil concentration of each chemical is divided by the USEPA Regional Screening Level (RSL) [USEPA, 2019], modified, if necessary (as discussed in DTSC HHRA Note 3 [DTSC, 2019b] so that the screening level utilized is that specifically recommended by the DTSC), and multiplied by 10^{-6} (0.000001) to calculate the cancer risk posed by that chemical. For a chemical identified as causing noncancer health effects, the representative soil concentration of each chemical is divided by its screening level to obtain a Hazard Quotient (HQ) for that chemical.

As an example, the worker RSL for cancer effects for cobalt is 1900 mg/kg [USEPA, 2019] and the worker RSL for noncancer effects for cobalt is 350 mg/kg [USEPA, 2019]. The maximum detected concentration of cobalt in soil was 13.4 mg/kg.

The cancer risk associated with this concentration is calculated as follows:

(13.4 mg/kg / 1900 mg/kg) x 10^{-6} = 7.1E-09

The noncancer hazard index associated with this concentration is calculated as follows:

13.4 mg/kg / 350 mg/kg = 0.038

[2] The currently published value for the attenuation of soil vapors into indoor air for residential properties is 0.001 [DTSC, 2011]. DTSC has recently release draft guidance regarding the evaluation of vapor intrusion [DTSC, 2020]. The guidance suggests the use an attenuation factor of 0.03. This assessment presents an analysis using the currently published value of 0.001 as well as the value of 0.03. Note that the attenuation factor of 0.03 results in a cancer risk and noncancer hazard that is higher than using an attenuation factor of 0.001.

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Cancer risks are calculated for all potential carcinogens detected in the soil using the maximum detected concentration of each chemical. The cancer risk for each carcinogen is summed to arrive at a cumulative cancer risk from chemicals in soil.

Noncancer hazard is calculated for all chemicals detected in the soil. The noncancer hazard for each chemical using the maximum detected concentration of each chemical is summed to arrive at a cumulative noncancer hazard index from chemicals in soil.

The soil assessment is presented in Table 3.

2.0 Assessment of Health Risks from Exposure to Chemicals in Indoor Air

The assessment of vapor intrusion to indoor air was conducted in accordance with risk assessment guidance available from the Department of Toxic Substances Control (DTSC) [DTSC, 2011 and DTSC, 2020] and USEPA [USEPA, 2017]. The assessment of vapor intrusion to indoor air was conducted for a commercial worker scenario.

Soil vapor data was evaluated using the methodology presented by DTSC in their *"Guidance for the Evaluation and Mitigation of Subsurface Vapor Intrusion to Indoor Air (Vapor Intrusion Guidance)"* [DTSC, 2011]. For existing commercial structures, DTSC recommends applying a default attenuation factor of 0.001 to soil vapor concentrations to calculate an indoor air concentration [DTSC, 2011]. The maximum detected soil vapor concentrations of each detected chemical (Table 4A) and the location-specific maximum concentrations of all detected chemicals (Table 4b) were multiplied by the default attenuation factor of 0.001 to calculate indoor air concentrations for all chemicals. The calculated indoor air concentrations were compared with the commercial cancer screening levels for indoor air and commercial noncancer screening levels for indoor air to calculate cancer risks and noncancer hazard indices for each chemical. Cancer risks for each evaluation were summed to arrive at a cumulative cancer risk and noncancer hazard indices for each evaluation were summed to arrive at a cumulative noncancer hazard index. The soil vapor evaluations are presented in Tables 4a and 4b. The DTSC and California Regional Water Quality Control Board recently released a draft guidance document entitled "Supplemental Guidance: Screening and Evaluating Vapor Intrusion – Draft for Public Comments" [DTSC, 2020]. The guidance suggests an attenuation factor of 0.03. An assessment using the attenuation factor of 0.03 is presented in Tables 4c and 4d.

The potential for health risks from vapor intrusion to indoor air was also assessed using USEPA's spreadsheet for modeling subsurface vapor intrusion [USEPA, 2017]. The USEPA spreadsheet tool implements the steady-state solution to vapor transport (infinite or non-diminishing source and steady-state vapor concentrations) described by Johnson and Ettinger in 1991. The spreadsheet tool allows the user to input a site-specific subsurface soil gas concentration and sampling depth, or a groundwater concentration and depth to groundwater. The model provides default values of vadose zone characteristics, building characteristics and exposure parameters, and it allows the user to enter site-specific information. The model was run using the maximum detected concentrations of each

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chemical in soil vapor. The maximum concentration of each detected chemicals was located at 30 feet below ground surface.

3.0 Results of the Risk Assessment

The chemicals of potential concern (all chemicals detected at least one time) were evaluated for both potential cancer and noncancer effects for commercial workers. For potential carcinogens, risk is defined as "the theoretical probability of developing cancer from that chemical upon exposure to that medium" [Cal/EPA, 2015]. The California Environmental Protection Agency's "*Toxicity Criteria for Human Health Risk Assessments, Screening Levels, and Remediation Goals"* rule states that when based on human health risk or non-cancer hazard, to protect human health, screening levels for individual chemicals of potential concentration shall be set to (1) an incremental excess lifetime cancer risk to an individual of 1 in 1 million (1E-06 or 1 x 10^{-6}), and (2) a hazard quotient of 1 [California EPA, 2018]. California's Proposition 65 considers a cancer risk of 10 in 1,000,000 (1E-05 or 1 x 10^{-5}) as an acceptable level and does not require a cancer warning.

The noncancer hazard index (HI), calculated for all chemicals of potential concern, is a measure of the potential for the exposures to produce adverse noncarcinogenic health effects (e.g., kidney disease, liver disease, etc.), and is expressed as a ratio of the estimated dose to a dose that is believed to produce no adverse health effects. A noncancer hazard index less than 1.0 indicates that the predicted exposures would not be expected to cause adverse noncancer health effects in exposed individuals.

To address the potential for fetal cardiac malformations from inhalation exposures to TCE, DTSC has put forth a TCE Screening Criteria for indoor air concentrations [DTSC, 2014]. The criteria are referred to as Accelerated Response Action Levels (ARAL) and Urgent Response Action Levels (URAL). The ARAL for a worker, assuming an 8 hour per day exposure, is 8 micrograms per cubic meter (ug/m^3) and the URAL for a commercial worker, assuming an 8 hour per day exposure, is 24 ug/m^3. DTSC recommends specific interim measures to reduce TCE exposure where indoor air concentrations exceed the ARAL or URAL [DTSC, 2014].

The results of the assessment of contact with chemicals in soil are presented in Table 3. The cumulative cancer risk using the maximum detected concentrations of all chemicals is 7E-09[3] (note that the risk is presented as 1 significant figure) and the cumulative noncancer hazard index is 0.1.

The results of the assessment of vapor intrusion into indoor air using the maximum detected concentrations of chemicals in soil vapor throughout the Site with attenuation factors of 0.001 and 0.03 are presented in Table 4a. The results of the assessment of vapor intrusion into indoor air using location-specific maximum concentrations of detected chemicals with attenuation factors of 0.001and 0.03 are presented in Table 4b. The results of the

[3] Also expressed as 0.007 in 1 million or 7 x 10^{-9}

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assessment using the model spreadsheets provided by USEPA are presented in Table 5. Model outputs are presented in Attachment 1. A summary of the results is presented in Table 6 and below:

Vapor Intrusion Risk Assessment - Summary of Results

Evaluation	Cancer Risk	Noncancer Hazard
All data - maximum concentrations - attenuation factor 0.001	1.5E-06	0.15
All data - maximum concentrations - attenuation factor 0.03	4.6E-05	4.39
All Data - maximum concentrations - USEPA spreadsheet	2.3E-07	0.01
Paramount Roll - vacant lot on SW corner of Florence and Koontz Avenues - attenuation factor 0.001	1.2E-06	0.02
Paramount Roll - vacant lot on SW corner of Florence and Koontz Avenues - attenuation factor 0.03	3.6E-05	0.66
Paramount Roll - hazardous materials storage area and clarifier - attenuation factor 0.001	2.5E-08	0.0003
Paramount Roll - hazardous materials storage area and clarifier - attenuation factor 0.03	2.8E-04	0.01
Lenpar/Rouf Machine - attenuation factor 0.001	1.2E-06	0.14
Lenpar/Rouf Machine - attenuation factor 0.03	3.5E-05	4.17
Mako Equipment - attenuation factor 0.001	6.3E-07	0.09
Mako Equipment - attenuation factor 0.03	1.9E-05	2.72

Notes:
There were no detected VOCs at MJB Freight, Paramount Roll – Yard Area, West Coast Enterprises, Quality Lift and Equipment, and Silverio Party Store
Red/Pink – cancer risk exceeds 10 in 1 million (1E-05) and or noncancer hazard index exceeds 1.

4.0 Discussion, Uncertainties, and Conclusions

The purpose of this assessment was to evaluate the potential health risks to current and future worker populations associated with soil contact and inhalation of vapors that could migrate from soil vapor into indoor air at the Site located at 10801-10859 Norwalk Boulevard, 10819-10858 Koontz Avenue, and 12120 Florence Avenue in Santa Fe Springs, Los Angeles County, California. The most current data for each media was used for the evaluation [AdvancedGeo, 2020]. The soil cancer risk was 7E-09 (0.007 in 1 million) and the soil noncancer hazard index was 0.1 using the maximum concentrations of all detected chemicals in the top 15 feet of soil. The cancer risk would be considered as insignificant or *de minimis* as it is less than 1 in 1 million (1E-06). The cancer risk is also less than the Proposition 65 threshold of 10 in 1 million (1E-05). The noncancer hazard index is less than the threshold value of 1.

The soil vapor assessment was conducted using (1) the maximum detected concentrations of chemicals throughout the Site and (2) the maximum location-specific concentrations.

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Note that for locations where there were no detected chemicals, a location-specific evaluation was not completed. The currently published default attenuation factor of 0.001 [DTSC, 2011] and the attenuation factor presented in the current draft vapor intrusion guidance of 0.03 [DTSC, 2020] were used to calculate indoor air concentrations and subsequent cancer risk and noncancer hazard. Spreadsheets provided by the USEPA were also used to calculate indoor air concentrations and subsequent cancer risk and noncancer hazard. Using the maximum detected concentrations of chemicals throughout the Site, the cancer risk was 2E-06, or 2 in 1 million using an attenuation factor of 0.001, 5E-05, or 50 in 1 million using an attenuation factor of 0.03, and 2E-07, or 0.2 in 1 million using the USEPA spreadsheets. The noncancer hazard indices were 0.2, 4.4, and 0.01, respectively. The cancer risk is less than the Proposition 65 threshold of 1E-05, or 10 in 1 million using the attenuation factor of 0.001 or the USEPA spreadsheets. The cancer risk is greater than the Proposition 65 threshold of 1E-05, or 10 in 1 million using the attenuation factor of 0.03. The noncancer hazard index is less than the threshold value of 1 using the attenuation factor of 0.001 or the USEPA spreadsheets. The noncancer hazard index is greater than the threshold value of 1 using the attenuation factor of 0.03.

Using the location-specific maximum detected concentrations, the cancer risk ranges from 3E-08 (Paramount Roll – hazardous materials storage area and clarifier) to 1E-06 (Paramount Roll – vacant lot on SW Corner of Florence and Koontz Avenues and Lenpar/Rouf Machine). The noncancer hazard index ranges from 0.0003 (Paramount Roll-hazardous materials storage area and clarifier) to 0.1 (Lenpar/Rouf Machine). The cancer risks are less than the Proposition 65 threshold of 1E-05, or 10 in 1 million. The noncancer hazard indices are less than the threshold value of 1. The predicted indoor air concentrations using the maximum concentrations of soil vapor throughout the Site did not exceed the ARAL or URAL for workers assumed to work 8 hours per day.

Uncertainties in this assessment include selection of a representative soil vapor concentration, selection of a representative depth, and the use of default attenuation factors. As presented in the table below, the concentrations of tetrachloroethylene (PCE) and trichloroethylene (TCE), as well as benzene, ethylbenzene, and xylene, appear to be the greatest at 30 feet below ground surface. The concentrations generally attenuate at the shallower depths, and the concentrations are the least at 5 feet below ground surface. It is likely that the concentrations of chemicals at 5 feet below ground surface are the best representation of potential exposures to indoor air.

Depth of Sample (feet)	Concentration in micrograms per cubic meter (ug/m^3)					
	PCE	TCE	1,1 DCE	Benzene	Ethylbenzene	Xylene
5	0.81	0.11	nd	nd	nd	nd
10	1.66	0.16	nd	nd	nd	nd
20	1.47	0.37	nd	nd	nd	nd
30	2	1.11	1.2	0.03	0.5	1.18

nd – not detected

For this assessment, the currently published attenuation factor for existing commercial buildings (0.001) was used to calculate indoor air concentrations from concentrations in

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soil vapor. The value for the attenuation factor is published in DTSC's Vapor Intrusion Guidance [DTSC, 2011] and is based on an average of attenuation factors calculated for commercial buildings using the Johnson and Ettinger Model. The California Regional Water Quality Control Board currently uses a generic attenuation factor of 0.03 for all scenarios (residential and commercial). The attenuation factor of 0.03 is based on data from residential structures [USEPA, 2015]. The attenuation factor of 0.03 is also presented in the draft vapor intrusion guidance released by DTSC [DTSC, 2020]. The cancer risk and noncancer hazard vary depending on which attenuation factor was used or if the USEPA model spreadsheets are used.

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5.0 Literature Cited

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FERO ENGINEERING
ENVIRONMENTAL ENGINEERING & CONSULTING

February 1, 2022

Mr. David Young
California Regional Water Quality Control Board
Los Angeles Region
Site Cleanup Program
320 West 4th Street, Suite 200
Los Angeles, California 90013

Second Semi-Annual Groundwater Well Monitoring Report 2021
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)

Dear Mr. Young:

Fero Environmental Engineering, Inc. ("Fero") conducted the second semi-annual groundwater monitoring for 2021 at the subject site, Continental Heat Treating ("CHT"), on November 19, 2021. The CHT site is located to the south of the former Jalk Fee Property ("Jalk Fee") which has an active environmental case with the Regional Water Quality Control Board – Los Angeles Region ("RWQCB") for releases of halogenated volatile organic compounds ("VOC"), including tetrachloroethylene ("PCE") and trichloroethylene ("TCE") on the Jalk Fee site. This groundwater monitoring event was coordinated with Cardno ERI ("Cardno"), Exxon/Mobil's consultant; for their ongoing investigation and remediation effort on the Jalk Fee site to the north so that the groundwater samples were collected during the same month. Cardno collected groundwater samples during the period November 15-23, 2021.

The elevation of groundwater proximate to the CHT site continues to decrease so that it is nearly 2.5 feet lower than the elevations measured in May 2021. It appears that CHT well MW4 has filled with formation fines so that sampling was not possible in that well. The decrease in water table elevation dropped the water surface below the slotted sections of onsite wells MW5s and MW6s so no samples were collected from those wells. The remaining monitoring wells on the Site; MW1, MW2, MW3, MW5m, MW5d, MW6m and MW6d, MW7s, MW7m, and MW7d along with offsite wells MW8s, MW8m and MW8d were monitored during this sampling event. A well schedule of the CHT wells is included in Table 1.

2021 Groundwater Sampling

Fero coordinated the second round of semi-annual groundwater monitoring for 2021 at the CHT site with Cardno's monitoring on the adjacent Jalk Fee site. The depth to groundwater in each of the wells on the CHT site (except wells MW4, MW5s and MW6s) was measured prior to purging and sampling on November 19, 2021. The depth to groundwater in cluster wells were all measured prior

to sampling any well in the cluster. Cardno reportedly conducted groundwater monitoring activities on the adjacent Jalk Fee site from November 15-23, 2021.

Groundwater Elevation Gauging

Fero measured the depth to groundwater in each of the thirteen wells monitored for the CHT site using a Solinst monitor which is capable of a measurement accuracy of 0.01 feet. The depth measurements and water elevations in the wells are summarized in Table 2. Figures 1-3 provide groundwater flow contours and hydrographs of the water elevations in the three zones of the underlying formation monitored, water table (90'-120'), middle (130'-140') and deep (160'-170'), respectively. The hydrographs (Figures 1a, 2a & 3a) indicate a decrease in groundwater elevation in all wells since the recent measurements in November 2020.

The recent additional well installations both to the north of the Jalk Fee site and to the south provide broader groundwater contours which indicate appreciably the same groundwater flow direction as prior monitoring events with a flow direction generally to the south-southwest in all the zones monitored. The slope of the water table indicates a flow direction generally to the south-southwest under a gradient of approximately 0.0063 ft/ft from Jalk Fee well cluster MW-12 to CHT well MW8 (approx. 1235'). The direction is consistent with that measured in May 2021 with a slightly flatter gradient (formerly 0.0066 ft/ft).

The elevation of groundwater in the middle wells screened from 130 – 140 fbg and the deep wells screened from 160 – 170 fbg were contoured to determine the respective piezometric surfaces for the middle and deep zones. The resultant contours for the middle well data are provided on Figure 2 and the contours for the deep wells are presented on Figure 3. The general flow direction of the middle zone is to the south under a pressure gradient of 0.0091 ft/ft (prior 0.0073 ft/ft) from Jalk Fee well cluster MW12 to CHT well cluster MW8. The general flow direction of the deep zone continued to the south. The pressure gradient of the deep zone is approximately 0.0074 ft/ft (prior 0.0073 ft/ft) from Jalk Fee well cluster MW12 to CHT well cluster MW8.

The horizontal flow gradient is nearly the same at all depths monitored proximate to the CHT and Jalk Fee sites. The vertical flow gradient is slightly downward at well cluster MW7 (~0.0015 ft/ft) and significantly downward at well cluster MW8 (~0.035 ft/ft).

The historical groundwater elevations in the CHT wells were used to generate hydrographs. The hydrographs are included herein following their respective iso-concentration plot, ie the water table well hydrograph follows Figure 1 as Figure 1a. A hydrograph including all the wells follows the deep well hydrograph after Figure 3 as Figure 3b. Except for slight anomalies, the groundwater elevations in the respective wells (i.e. water table, middle, deep) mimic one another closely. As indicated on the hydrographs the elevations in the wells have decreased over the past six months.

Groundwater Sampling

Following gauging and prior to sampling on November 19, 2021, CHT groundwater monitoring wells MW3, MW5m, MW5d, MW6m, MW6d, MW7s, MW7m, MW7d, MW8m and MW8d were purged of between 8-20 gallons of water, the volume of which was based upon the amount of water

in the well and stabilization of water quality parameters (DO, ORP, pH, conductivity, etc.) measured in the field using a Horiba U-52 multi-parameter water quality meter and a flow cell. Monitoring well MW4 has filled with silt and the water table had dropped so that there was insufficient water in wells MW5s and MW6s to allow a groundwater sample to be collected from any of these wells. Insufficient water contained in wells MW1, MW2 and MW8s precluded use of the sampling pump however samples were collected using disposable bailers. The other monitoring wells were purged and sampled with a stainless steel Grundfos pump. The purge data collected for wells that were pumped are provided on the well purge reports in Attachment A.

Groundwater samples were collected in 40 ml vials directly from the sampling pump discharge or the bailer. Teflon lined caps were secured tightly onto the 40 ml vials and each was visually inspected to assure that zero headspace had been achieved. The sample vials containing groundwater from the wells were properly labelled and placed in an ice chest containing ice (approx. 4° C) for transport at the end of the sampling day to Enviro-Chem, Inc., an ELAP certified (#1555) laboratory, in Pomona for analysis. The samples were transported under appropriate Chain-of-Custody documentation.

The groundwater samples were analyzed for volatile organic compounds (VOCs) using EPA Method 8260B which includes the gasoline BTEX compounds. In addition, all of the samples were analyzed for 1,4-dioxane. Groundwater VOC analytical results from this and from previous events are summarized in Table 3. Lab analytical reports with associated chain-of-custody documentation are included in Attachment B. Data requested by the EPA were presented in EPA format and have been submitted under separate cover. Comparable groundwater quality data generated by Cardno ERI for this sampling event are presented in Table 4.

Groundwater Sampling Results

CHT Site Wells

None of the groundwater samples collected by Fero as part of this monitoring event contained 1,4-dioxane above the laboratory detection limit of 1 µg/L.

Cardno is conducting groundwater remediation on wells proximate to and generally north of the Site which results in significant fluctuation in the concentrations of compounds of concern (COC) beneath the Site. Fero directs the reader to the Cardno report related to this monitoring event for a discussion of this remediation and the impacts the remediation is having on the COC concentrations.

Jalk Fee Site

Cardno reported 1,4-dioxane concentrations ranging from 1.3 to 18 µg/L in all of the wells they monitored. Cardno replaced well MMW-05 with three multi-depth wells MW-5RA, MW-5RB and MW-5RC and MW11a with MW11AR. These wells reportedly contained insufficient water to purge or sample so no data are available from those sampling locations. Well cluster MMW-04 has been replaced with a new cluster MW-4R.

As with the CHT wells, the concentrations of COCs in the Jalk Fee wells appear to be affected by the remediation effort. The highest PCE concentrations in groundwater samples collected during this sampling event were measured in Jalk Fee well MW10c at 3,300 µg/L.

The concentration data collected during this monitoring effort have been used to generate iso-concentration contours for PCE and TCE at the three depths monitored on both the CHT and Jalk Fee sites. Those plots are attached as Figures 4-9.

Discussion

The groundwater flow direction in the aquifer zones monitored during this effort remain to the south-southwest from the Jalk Fee property to the CHT property. Groundwater elevations have dropped nearly 2.5 feet since May 2021.

Groundwater contamination, including PCE and TCE, from historic upgradient and regional sources is migrating onto the CHT site. Concentrations of COC in certain of the wells monitored proximate to the Jalk Fee and CHT sites are apparently responding to the remediation efforts conducted by Cardno on the Jalk Fee and CHT sites in the vicinity of Jalk Fee well MW-6. The reader is directed to the Cardno reports for a discussion of the remediation effort.

The next semi-annual sampling event will likely occur sometime during May 2022. The sampling event will again be coordinated with Cardno ERI, consultants for the adjacent Jalk Fee site. Should you have any questions regarding the content of this Semi-Annual Groundwater Monitoring Report, please do not hesitate to call the undersigned at (714) 256-2737.

Respectfully,
Fero Environmental Engineering, Inc.

Rick L. Fero, P.E.
President

RLF: dlf
[758wellmon1221]
cc Mr. James Stull (via E-mail Only)
Brian Langa, Esq. (Via E-mail Only)

Table 1
Well and Probe Schedule
Continental Heat Treat

well/probe No.	MW-1	MW-2	MW-3	MW-4	MW-5s	MW-5m	MW-5d	MW-6s	MW-6m
installation date	8/3/2010	8/4/2010	8/5/2010	10/24/2011	7/9/2012	7/10/2012	7/11/2012	7/19/2012	7/20/2012
elevation (ft MSL)	137.08	138.04	137.73	137.55	137.49	137.37	137.54	137.84	137.95
depth of boring (ft)	120	120	120	117	110	140	170	110	140
casing diameter (in)	2	2	2	4	4	4	4	4	4
depth to top of screen (ft)	90	90	90	45	90	130	160	20	130
depth to bottom of screen (ft)	120	120	120	117*	110	140	170	110	140
vapor probe depths (ft)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	30
									60
				* silted to 107					90

well/probe No.	MW-6d	FVP1	FVP2	FVP3	FVP4	FNP19	FNP20	FNP21	FNP22
installation date	7/24/2012	10/19/2011	10/26/2011	10/20/2011	10/21/2011	7/16/2012	7/17/2012	7/18/2012	7/23/2012
elevation (ft MSL)	138.01	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
depth of boring (ft)	170	90	90	90	90	85	85	85	85
casing diameter (in)	4	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
depth to top of screen (ft)	160	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
depth to bottom of screen (ft)	170	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
vapor probe depths (ft)	n/a	5	5	5	5	5	5	5	5
		15	15	15	15	15	15	15	15
		30	30	30	30	30	30	30	30
		60	60	60	60	60	60	60	60
		90	90	90	90	85	85	85	85

Table 1
Well and Probe Schedule
Continental Heat Treat

well/probe No.	MW-7s	MW-7m	MW-7d	MW-8s	MW-8m	MW-8d
installation date	3/27/2019	3/28/2019	3/26/2019	4/3/2019	4/4/2019	4/2/2019
elevation (ft MSL)	136.2	136.16	136.14	134.05	134.02	134.14
depth of boring (ft)	120	140	170	120	140	170
casing diameter (in)	4	4	4	4	4	4
depth to top of screen (ft)	90	130	160	90	130	160
depth to bottom of screen (ft)	120	140	170	120	140	170
vapor probe depths (ft)	n/a	n/a	n/a	n/a	n/a	n/a

Table 2
Summary of Groundwater Elevation
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)

Well Number	Date	TOC Elevation (ft MSL)	Depth to Groundwater (ft)	Groundwater Elevation (ft MSL)
MW1	8/20/10	137.07	97.55	39.52
	3/29/11		97.16	39.91
	6/15/11		94.50	42.57
	9/20/11		91.81	45.26
	12/23/11	137.08	90.13	46.95
	5/3/12		88.46	48.62
	8/10/12		88.71	48.37
	11/16/12		90.28	46.80
	5/2/13		92.56	44.52
	10/10/13		96.24	40.84
	5/7/14		100.72	36.36
	11/10/14		105.39	31.69
	4/18/15		107.11	29.97
	11/4/15		108.06	29.02
	5/12/16		110.40	26.68
	11/30/16		111.63	25.45
	5/27/17		107.27	29.81
	11/29/17		107.15	29.69
	5/8/18		107.75	29.33
	11/20/18		110.37	26.71
	5/15/19		109.20	27.88
	11/23/19		108.87	28.21
	5/20/20		107.03	30.05
	11/11/20		108.23	28.85
	5/12/21		109.21	27.87
	11/19/21		111.55	25.53
MW2	8/20/10	137.43	96.64	40.79
	3/29/11		96.45	40.98
	6/15/11		93.74	43.69
	9/20/11		91.06	46.37
	12/23/11	138.04	90.05	47.99
	5/3/12		88.43	49.61
	8/10/12		88.65	49.39
	11/16/12		90.13	47.91
	5/2/13		92.48	45.56
	10/10/13		96.09	41.95
	5/7/14		100.45	37.59
	11/10/14		105.07	32.97
	4/18/15		106.82	31.22
	11/4/15		107.67	30.37
	5/12/16		110.13	27.91
	11/30/16		111.39	26.65
	5/27/17		106.75	31.29
	11/29/17		106.54	31.50
	5/8/18		107.20	30.84
	11/20/18		109.91	28.13
	5/15/19		108.79	29.25
	11/23/19		107.26	30.78
	5/20/20		106.54	31.5
	11/11/20		107.73	30.31
	5/12/21		108.81	29.23
	11/19/21		111.25	26.79

Table 2
Summary of Groundwater Elevation
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)

Well Number	Date	TOC Elevation (ft MSL)	Depth to Groundwater (ft)	Groundwater Elevation (ft MSL)
MW3	8/20/10	137.71	96.49	41.22
	3/29/11		96.42	41.29
	6/15/11		93.94	43.77
	9/20/11		91.12	46.59
	12/23/11	137.03	89.43	47.60
	5/3/12		87.69	49.34
	8/10/12		87.80	49.23
	11/16/12		89.16	47.87
	5/2/13		91.41	45.62
	10/10/13		94.84	42.19
	5/7/14		99.58	37.45
	11/10/14		104.15	32.88
	4/18/15		106.29	30.74
	11/4/15		107.04	29.99
	5/12/16		109.58	27.45
	11/30/16		110.99	26.04
	5/27/17		106.73	30.3
	11/29/17		106.22	30.81
	5/8/18		106.87	30.16
	11/20/18		109.32	27.71
	5/15/19		108.56	28.47
	11/23/19		106.97	30.06
	5/20/20		106.30	30.73
	11/11/20		104.30	32.73
	5/12/21		108.42	28.61
	11/19/21		110.76	26.27
MW4	12/23/11	137.55	89.43	48.12
	5/3/12		87.69	49.86
	8/10/12		86.37	51.18
	11/16/12		89.25	48.30
	5/2/13		91.47	46.08
	10/10/13		94.81	42.74
	5/7/14		99.56	37.99
	11/10/14		104.13	33.42
	4/18/15		106.22	31.33
	11/4/15		106.91	30.64
	5/12/16		*	*
	11/30/16		*	*
	5/27/17		106.50	31.05
	11/29/17		108.05	29.5
	5/8/18		106.64	30.91
	11/20/18		*	*
	5/15/19		*	*
	11/23/19		Filled with Dirt	
	5/20/20		Dry Well	
	11/11/20		*	*
	5/12/21		*	*
	11/19/21		*	*

* - dry well

Table 2
Summary of Groundwater Elevation
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)

Well Number	Date	TOC Elevation (ft MSL)	Depth to Groundwater (ft)	Groundwater Elevation (ft MSL)
MW5s	8/10/12	137.49	88.85	48.64
	11/16/12		90.23	47.26
	5/2/13		92.46	45.03
	10/10/13		95.97	41.52
	5/7/14		100.38	37.11
	11/10/14		104.72	32.77
	4/18/15		107.06	30.43
	11/4/15		107.82	29.67
	5/12/16		*	*
	11/30/16		*	*
	5/27/17		108.95	28.54
	11/29/17		106.95	30.54
	5/8/18		107.71	29.78
	11/20/18		*	*
	5/15/19		*	*
	11/23/19		108.43	29.06
	5/20/20		107.33	30.16
	11/11/20		108.08	29.41
	5/12/21		*	*
	11/19/21		*	*
MW5m	8/10/12	137.37	89.49	47.88
	11/16/12		91.00	46.37
	5/2/13		93.24	44.13
	10/10/13		96.92	40.45
	5/7/14		101.51	35.86
	11/10/14		106.21	31.16
	4/18/15		107.78	29.59
	11/5/15		108.90	28.47
	5/12/16		111.31	26.06
	11/30/16		112.71	24.66
	5/27/17		108.23	29.14
	11/29/17		108.17	29.2
	5/8/18		108.67	28.7
	11/20/18		111.63	25.74
	5/15/19		110.26	27.11
	11/23/19		109.09	28.28
	5/20/20		108.10	29.39
	11/11/20		109.35	28.02
	5/12/21		110.31	27.06
	11/19/21		112.78	24.59

* - dry well

Table 2
Summary of Groundwater Elevation
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)

Well Number	Date	TOC Elevation (ft MSL)	Depth to Groundwater (ft)	Groundwater Elevation (ft MSL)
MW5d	8/10/12	137.54	88.79	48.75
	11/16/12		90.26	47.28
	5/2/13		92.51	45.03
	10/10/13		96.12	41.42
	5/7/14		100.72	36.82
	11/10/14		105.41	32.13
	4/18/15		107.06	30.48
	11/5/15		107.91	29.63
	5/12/16		110.50	27.04
	11/30/16		111.86	25.68
	5/27/17		107.36	30.18
	11/29/17		107.19	30.35
	5/8/18		107.73	29.81
	11/20/18		110.59	26.95
	5/15/19		109.31	28.23
	11/23/19		108.05	29.49
	5/20/20		107.12	30.42
	11/11/20		108.34	29.2
	5/12/21		109.53	28.01
	11/19/21		111.80	25.74
MW6s	8/10/12	137.84	88.41	49.43
	11/16/12		89.89	47.95
	5/2/13		92.21	45.63
	10/10/13		95.84	42.00
	5/7/14		100.38	37.46
	11/10/14		104.92	32.92
	4/18/15		106.71	31.13
	11/4/15		*	*
	5/12/16		*	*
	11/30/16		*	*
	5/27/17		106.69	31.15
	11/29/17		106.51	31.33
	5/8/18		107.08**	30.76**
	11/20/18		*	*
	5/15/19		107.46**	30.38**
	11/23/19		107.23**	30.61**
	5/20/20		106.45	31.39
	11/11/20		107.54**	30.30**
	5/12/21		*	*
	11/19/21		*	*

** - water in end cap of well, data were not used for elevation contours

Table 2
Summary of Groundwater Elevation
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)

Well Number	Date	TOC Elevation (ft MSL)	Depth to Groundwater (ft)	Groundwater Elevation (ft MSL)
MW6m	8/10/12	137.95	88.08	49.87
	11/16/12		89.68	48.27
	5/2/13		91.95	46.00
	10/10/13		95.56	42.39
	5/7/14		100.21	37.74
	11/10/14		104.83	33.12
	4/18/15		106.65	31.30
	11/5/15		107.51	30.44
	5/12/16		109.97	27.98
	11/30/16		111.23	26.72
	5/27/17		106.65	31.3
	11/29/17		106.45	31.5
	5/8/18		107.03	30.92
	11/20/18		109.77	28.18
	5/15/19		108.62	29.33
	11/23/19		107.11	30.84
	5/20/20		106.38	31.57
	11/11/20		107.55	30.4
	5/12/21		108.61	29.34
	11/19/21		111.04	26.91
MW6d	8/10/12	138.01	87.26	50.75
	11/16/12		88.78	49.23
	5/2/13		95.56	42.45
	10/10/13		94.74	43.27
	5/7/14		99.45	38.56
	11/10/14		104.22	33.79
	4/18/15		105.92	32.09
	11/5/15		106.80	31.21
	5/12/16		109.28	28.73
	11/30/16		110.48	27.53
	5/27/17		105.73	32.28
	11/29/17		105.53	32.48
	5/8/18		106.18	31.83
	11/20/18		108.98	28.03
	5/15/19		107.74	30.27
	11/23/19		106.17	31.84
	5/20/20		105.45	32.56
	11/11/20		106.72	31.29
	5/12/21		107.82	30.19
	11/19/21		110.29	27.72
MW7s	5/15/19	136.20	109.35	26.85
	11/23/19		108.17	28.03
	5/20/20		106.97	29.23
	11/11/20		108.47	27.73
	5/12/21		109.54	26.66
	11/19/21		112.11	24.09
MW7m	5/15/19	136.16	109.41	26.72
	11/23/19		108.33	27.83
	5/20/20		107.27	28.89
	11/11/20		108.6	27.56
	5/12/21		109.57	26.59
	11/19/21		112.08	24.08

Table 2
Summary of Groundwater Elevation
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)

Well Number	Date	TOC Elevation (ft MSL)	Depth to Groundwater (ft)	Groundwater Elevation (ft MSL)
MW7d	5/15/19	136.14	109.42	26.72
	11/23/19		108.38	27.76
	5/20/20		107.30	28.84
	11/11/20		108.63	27.51
	5/12/21		109.59	26.55
	11/19/21		112.11	24.03
MW8s	5/15/19	134.05	110.84	23.21
	11/23/19		109.88	24.17
	5/20/20		108.99	25.06
	11/11/20		109.76	24.29
	5/12/21		110.41	23.64
	11/19/21		112.45	21.6
MW8m	5/15/19	134.02	111.26	22.76
	11/23/19		110.80	23.22
	5/20/20		109.35	24.67
	11/11/20		110.57	23.45
	5/12/21		111.28	22.74
	11/19/21		113.81	20.21
MW8d	5/15/19	134.14	111.39	22.75
	11/23/19		110.93	23.21
	5/20/20		109.42	24.72
	11/11/20		110.71	23.43
	5/12/21		111.41	22.73
	11/19/21		113.95	20.19

Table 3
Summary of Groundwater Analyses
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)
(µg/L)

Well	Date	Ben	Chl	1,4-DCB	DCFM	1,1-DCA	cis-1,2-DCE	t-1,2-DCE	1,2-DCA	1,1-DCE	PCE	TCE	Freon-113	TCFM	VC	1.4-Dioxane
	MCL	1	80*	5		5	6	10	0.5	6	5	5	1,200	150	0.5	
	DL	0.5	0.5	0.5		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	1
MW1	8/20/10	ND	0.97	ND		17.3	12.2	ND	113	224	184	154	--	2.79	5.96	
	3/29/11	ND	1.02	ND		17.7	600	14.9	ND	184	210	170	--	5.54	27.8	
	6/15/11	ND	1.50	ND		14.1	85.1	2.06	ND	117	228	167	--	5.51	3.13	
	9/23/11	ND	4.20	ND		25.3	118	2.14	ND	191	182	164	--	13.2	3.50	
	12/23/11	ND	3.33	ND		16.3	147	1.92	2.66	85.3	201	164	--	6.74	1.51	
	5/3/12	ND	6.15	ND		32.2	433	6.80	4.96	191	196	224	--	13.6	10.0	
	11/16/12	ND	5.98	ND		28.6	191	5.75	4.96	139	197	158	--	6.24	11.0	
	5/2/13	ND	5.45	ND		18.5	95.3	2.68	4.21	96.5	151	135	16.1	7.78	12.3	
	10/10/13	ND	3.85	ND		11.9	101	8.51	2.54	78.0	128	129	15.0	4.11	7.35	
	5/10/14	ND	5.66	ND		9.60	32.7	4.40	ND	86.3	129	110	21.5	3.92	ND	
	11/12/14	ND	4.69	ND		8.64	30.2	1.95	ND	76.9	149	116	22.4	2.31	ND	
	4/23/15	ND	2.97	ND		4.81	22.4	1.72	ND	50.7	82.4	63	20.4	3.77	5.58	
	11/4/15	ND	3.15	ND		ND	56.1	2.01	1.56	63.6	132	96.3	16.6	1.71	2.65	
	5/12/16	ND	ND	ND		12.1	123	8.27	ND	96.9	136	103	ND	ND	ND	
	11/30/16	ND	ND	ND		9.58	219	5.41	ND	72.5	115	90.3	6.3	ND	ND	
	5/27/17	ND	1.37	ND		10.6	83.8	1.81	ND	57.9	109	85.9	ND	0.676	1.89	
	11/29/17	ND	ND	ND		10.5	43.8	0.826	ND	86.1	108	82.9	ND	ND	ND	
	5/8/18	ND	1.04	ND		11.6	30.1	1.00	2.04	76.4	91.3	93.8	4.28	ND	ND	
	11/20/18	ND	ND	ND		7.70	53.4	1.34	1.33	56.5	70	68.4	2.49	ND	2.04	
	5/15/19	ND	0.514			7.41	70.2	2.00	ND	54.4	74.7	64.3	ND	ND	6.74	
	11/26/19	ND	1.93	ND		7.05	33.9	0.794	ND	41.5	91.2	59.3	3.45	1.10	ND	
	5/20/20	ND	2.40	ND	ND	8.10	33.7	0.949	ND	48.7	77.3	58.6	3.81	1.53	ND	88.9
	11/11/20	ND	1.03	ND	ND	5.72	22.8	0.655	1.15	44.1	66	108	ND	ND	ND	132
	5/12/21	ND	ND	ND	ND	10.8	31.9	1.33	1.74	81.9	56.8	79.0	ND	ND	ND	ND
	11/19/21	ND	ND	ND	ND	7.28	76.4	2.20	1.48	57.7	24.9	90.5	ND	ND	3.07	ND

MCL – California's maximum contaminant levels; last updated: August 10, 2015, * - MCL taken from Regional Screening Level Summary Table, USEPA November 2015, DL – detection limit, ND = Not Detected at DL , Ben - Benzene, Chl - Chloroform, DCB - Dichlorobenzene, DCFM – Dichlorodifluoromethane, DCA – Dichloroethane, DCE – Dichloroethane, PCE – Tetrachloroethene, TCB – Tricholorobenzene, TCE – Trichloroethene, TCFM – Trichlorofluoromethane , VC – Vinyl Chloride

Table 3 (cont.)
Summary of Groundwater Analyses
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)
(µg/L)

Well	Date	Ben	Chl	1,4-DCB	DCFM	1,1-DCA	cis-1,2-DCE	t-1,2-DCE	1,2-DCA	1,1-DCE	PCE	TCE	Freon-113	TCFM	VC	1.4-Dioxane
	MCL	1	80*	5		5	6	10	0.5	6	5	5	1,200	150	0.5	
	DL	0.5	0.5	0.5		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	1
MW2	8/20/10	ND	1.71	0.78		21.8	59.6	0.76	5.43	126	235	178	--	9.49	0.89	
	3/29/11	ND	1.89	ND		22.8	55.1	ND	2.74	161	214	158	--	10.0	0.53	
	6/15/11	ND	3.07	ND		24.2	85.3	1.53	4.83	149	338	172	--	13.1	3.09	
	9/23/11	ND	5.08	ND		28.1	100	2.09	5.88	177	245	161	--	21.3	4.01	
	12/23/11	ND	3.66	ND		18.3	53.0	0.65	2.69	77.6	252	148	--	10/6	ND	
	5/3/12	ND	8.72	ND		41.9	92.8	0.54	5.21	194	177	163	--	24.2	ND	
	11/16/12	ND	21.7	ND		59.7	160	6.61	11.6	369	138	121	--	40.0	ND	
	5/2/13	ND	10.9	ND		17.1	66.6	ND	3.75	87.0	233	139	38.6	24.4	ND	
	10/10/13	ND	ND	ND		69.6	38.8	ND	ND	ND	159	119	ND	ND	ND	
	5/10/14	ND	10.2	ND		10.8	29.9	ND	ND	94.9	160	114	37.0	15.2	ND	
	11/12/14	ND	8.75	ND		14.1	61.4	ND	ND	101	236	126	30.6	9.67	12.5	
	4/23/15	ND	ND	ND		6.91	48.1	ND	ND	54.2	180	72.4	21.8	9.23	28.4	
	11/4/15	ND	5.41	ND		7.00	152	ND	ND	52.2	401	118	16.7	7.67	11.1	
	5/12/16	ND	ND	ND		12.2	542	10.1	ND	73.4	945	228	ND	ND	ND	
	11/13/16	ND	6.48	ND		10.8	261	ND	ND	49.9	602	137	ND	ND	ND	
	5/27/17	ND	6.93	ND		12.1	88	1.71	ND	45.1	178	84.3	ND	4.32	4.13	
	11/29/17	ND	9.88	ND		15.2	52.5	ND	3.38	73.5	106	105	ND	6.25	ND	
	5/8/18	ND	6.22	ND		11.1	28.1	0.714	1.85	62.7	117	94.5	6.83	3.04	1.24	
	11/20/18	ND	1.22	ND		7.22	41.7	0.553	1.22	44.3	65.4	57.2	3.87	4.68	ND	
	5/15/19	ND	4.18	ND		7.55	43.0	1.08	1.60	44.5	121	73.5	ND	2.71	3.86	
	11/26/19	ND	6.28	ND		7.22	91.3	1.82	ND	41.9	155	77.8	4.86	4.34	4.79	
	5/20/20	ND	ND	ND	ND	8.55	118	2.69	ND	44.6	81.3	70.3	4.83	4.99	4.60	ND
	11/11/20	ND	5.52	ND	ND	7.17	84.6	1.83	2.01	43.8	142	60.8	ND	4.68	5.33	ND
	5/12/21	ND	8.55	ND	ND	8.69	179	ND	ND	38.5	65.8	50	3.09	ND	ND	ND
	11/19/21	ND	7.45	ND	ND	8.55	909	7.25	ND	47.2	148	84.2	ND	8.25	12.1	ND

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Table 3 (cont.)
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10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)
(µg/L)

Well	Date	Ben	Chl	1,4-DCB	DCFM	1,1-DCA	cis-1,2-DCE	t-1,2-DCE	1,2-DCA	1,1-DCE	PCE	TCE	Freon-113	TCFM	VC	1.4-Dioxane
	MCL	1	80*	5		5	6	10	0.5	6	5	5	1,200	150	0.5	
	DL	0.5	0.5	0.5		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	1
MW3	8/20/10	4.50	ND	ND		6.19	38.9	4.13	ND	57.1	56.9	160	--	1.22	ND	
	3/29/11	3.17	ND	ND		11.7	49.0	4.41	ND	185	82.2	200	--	4.75	3.78	
	6/15/11	1.01	0.91	ND		12.1	41.8	11.2	ND	124	151	149	--	5.26	1.71	
	9/23/11	ND	1.30	ND		14.3	43.6	13.6	ND	146	120	130	--	7.45	1.32	
	12/23/11	ND	1.61	ND		9.57	32.6	8.33	ND	62.1	143	133	--	5.33	ND	
	5/3/12	ND	5.81	ND		25.4	77.8	15.7	0.65	190	137	165	--	13.3	1.35	
	11/16/12	3.59	4.82	ND		15.1	60.1	11.7	ND	104	94	140	--	7.76	ND	
	5/2/13	7.05	2.70	ND		9.26	59.6	16.8	ND	70.7	89.3	85.9	13.1	2.50	6.18	
	10/10/13	ND	3.21	ND		7.68	73.9	13.0	ND	69.9	79.0	77.9	15.1	3.00	5.70	
	5/10/14	ND	3.74	ND		5.27	28.4	4.47	ND	53.8	69.2	75.5	16.7	5.52	5.48	
	11/12/14	ND	4.66	ND		5.16	22.2	3.73	ND	51.6	103	87.7	17.4	3.85	3.44	
	4/23/15	ND	1.06	ND		2.22	11.3	1.86	ND	24.7	44.9	36.1	6.02	ND	13.0	
	11/4/15	ND	ND	ND		4.23	29.4	2.75	ND	47.0	90.5	68.5	5.53	ND	4.69	
	5/12/16	ND	ND	ND		6.21	55.7	6.18	ND	62.9	87.6	72.5	ND	ND	ND	
	11/30/16	ND	ND	ND		5.65	90.0	10.0	ND	54.7	47.6	50.9	2.6	ND	16.1	
	5/27/17	ND	2	ND		10.2	36	1.41	ND	69.9	110	98.8	ND	ND	1.31	
	11/29/17	ND	ND	ND		10.3	39.9	5.87	ND	70.0	77.3	84.7	ND	ND	ND	
	5/8/18	ND	2.56	ND		7.99	25.9	3.55	ND	48.6	51.9	56.7	ND	0.537	2.18	
	11/20/18	ND	2.58	ND		7.43	48.7	2.92	1.35	58.5	74.6	58.5	2.53	2.06	3.52	
	5/15/19	ND	1.57	ND		7.10	37.4	3.51	1.84	63.4	72.2	70.2	ND	ND	7.26	
	11/26/19	ND	1.76	ND		31.2	31.2	3.88	ND	47.2	76.4	64.4	2.05	0.582	2.04	
	5/20/20	ND	ND	ND	ND	7.28	33.7	3.46	ND	51	83.4	62.3	1.97	0.720	2.23	ND
	11/11/20	ND	3.75	ND	ND	8.09	43.6	3.29	1.69	53.4	98.5	54.5	ND	1.65	2.67	ND
	5/12/21	0.507	ND	ND	ND	13.8	88.1	7.11	2.64	101	65.1	72.6	ND	ND	10.7	ND
	11/19/21	ND	1.40	ND	ND	6.63	61.3	6.49	ND	49.8	27.0	52.7	ND	ND	11.6	ND

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Well	Date	Ben	Chl	1,4-DCB	DCFM	1,1-DCA	cis-1,2-DCE	t-1,2-DCE	1,2-DCA	1,1-DCE	PCE	TCE	Freon-113	TCFM	VC	1.4-Dioxane
	MCL	1	80*	5		5	6	10	0.5	6	5	5	1,200	150	0.5	
	DL	0.5	0.5	0.5		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	1
MW4	12/23/11	ND	0.54	ND		3.61	172	5.47	ND	16.9	36.0	21.9	--	ND	8.20	
	1/10/12	ND	ND	ND		5.08	62.2	2.88	ND	25.6	70.1	47.5	--	ND	3.51	
	5/3/12	ND	2.29	ND		20.9	284	9.63	0.54	148	93.0	90.3	--	3.51	18.5	
	11/16/12	ND	10.0	ND		43.7	424	20.7	ND	308	94.2	95.2	--	ND	66.7	
	5/2/13	ND	4.67	ND		10.7	215	8.95	ND	56.3	118	80.3	11.0	2.89	45.8	
	10/10/13	ND	2.56	ND		9.71	454	23.0	ND	77.7	82.6	70.7	10.8	ND	74.4	
	5/10/14	ND	ND	ND		8.21	349	16.2	ND	50.0	28.8	76.2	6.45	ND	47.4	
	11/12/14	ND	ND	ND		7.18	488	14.4	ND	42.2	33.7	70.5	ND	ND	40.7	
	4/23/15	ND	1.06	ND		ND	350	10.4	ND	22.5	12.6	31.1	7.75	ND	18.2	
	11/4/15	ND	ND	ND		5.61	394	10.5	ND	39.5	53.2	56.5	8.80	ND	33.9	
	5/12/16				dry well											
	11/30/16				dry well											
	5/27/17	ND	ND	ND		8.06	925	29.5	ND	31.2	7.75	22.8	ND	ND	44	
	11/29/17	ND	ND	ND		7.81	592	16.7	ND	45.8	9.55	62.2	ND	ND	75.7	
	5/8/18	ND	ND	ND		5.9	526	12.0	ND	32.1	15.5	59.6	ND	ND	16.5	
	11/20/18				dry well											
	5/15/19				dry well											
	11/23/19				dry well											
	5/20/20				dry well											
	11/11/20				dry well											
	5/12/21				dry well											
	11/19/21				dry well											

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Well	Date	Ben	Chl	1,4-DCB	DCFM	1,1-DCA	cis-1,2-DCE	t-1,2-DCE	1,2-DCA	1,1-DCE	PCE	TCE	Freon-113	TCFM	VC	1.4-Dioxane
	MCL	1	80*	5		5	6	10	0.5	6	5	5	1,200	150	0.5	
	DL	0.5	0.5	0.5		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	1
MW5s	11/16/12	ND	4.73	ND		26.8	76.3	3.71	ND	163	110	154	--	ND	2.36	
	5/2/13	ND	4.02	ND		16.0	77.3	10.2	ND	116	117	165	21.3	10.2	23.1	
	10/10/13	ND	3.75	ND		11.1	56.1	8.06	ND	74.2	118	132	14.3	ND	ND	
	5/10/14	ND	5.27	ND		6.40	30.0	3.00	1.83	57.9	78.3	71.5	15.6	5.10	4.08	
	11/12/14	ND	3.78	ND		4.99	40.7	2.33	ND	41.1	86.4	77.1	14.2	ND	5.99	
	4/23/15	ND	ND	ND		3.89	194	10.9	ND	31.1	17.9	32.7	ND	ND	60.2	
	11/5/15	ND	ND	ND		ND	315	13.6	ND	36.1	22.82	34.3	ND	ND	31.2	
	5/12/16					dry well										
	11/30/16					dry well										
	5/27/17	ND	ND	ND		6.17	756	21	ND	31.9	3.18	5.83	ND	ND	22.4	
	11/29/17	ND	ND	ND		8.23	560	17.8	ND	51.1	ND	58.2	ND	ND	81.9	
	5/8/18	ND	ND	ND		4.22	192	6.90	ND	16.2	ND	26.4	ND	ND	11.5	
	11/20/18					dry well										
	5/15/19					dry well										
	11/26/19	ND	ND	ND		6.10	690	21.6	ND	28.9	5.25	ND	ND	ND	42.1	
	5/20/20	ND	ND	ND	ND	5.74	321	13.6	ND	20.7	4.93	28.8	ND	ND	32.5	ND
	11/11/20	ND	ND	ND	ND	4.01	343	11.4	ND	24.9	9.10	21.5	ND	ND	24.9	ND
	5/12/21					dry well										
	11/19/21					dry well										

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Well	Date	Ben	Chl	1,4-DCB	DCFM	1,1-DCA	cis-1,2-DCE	t-1,2-DCE	1,2-DCA	1,1-DCE	PCE	TCE	Freon-113	TCFM	VC	1.4-Dioxane
	MCL	1	80*	5		5	6	10	0.5	6	5	5	1,200	150	0.5	
	DL	0.5	0.5	0.5		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	1
MW5m	11/16/12	ND	4.32	ND		42.3	104	ND	8.69	448	102	132	--	ND	ND	
	5/2/13	ND	3.42	ND		15.9	38.3	ND	3.30	153	170	180	18.7	4.71	ND	
	10/10/13	ND	ND	ND		8.75	22.5	ND	ND	72.5	124	118	11.1	ND	ND	
	5/10/14	ND	3.37	ND		8.80	22.1	ND	ND	82.0	96.6	103	17.3	3.41	ND	
	11/12/14	ND	ND	ND		7.91	19.2	ND	ND	87.9	94.8	96.3	ND	ND	ND	
	4/23/15	ND	ND	ND		6.07	56.7	16.5	ND	ND	49.1	77.4	8.70	ND	ND	
	11/5/15	ND	ND	ND		68.6	47.7	ND	6.13	ND	81.1	103	7.75	ND	5.61	
	5/12/16	ND	ND	ND		9.35	25.1	ND	ND	97.5	90.2	90.2	ND	ND	ND	
	11/30/16	ND	ND	ND		9.41	24.4	ND	ND	101	58.7	71.6	3.80	ND	ND	
	5/27/17	ND	ND	ND		7.53	43.6	ND	ND	69.8	55.6	102	ND	ND	ND	
	11/29/17	ND	ND	ND		9.97	31.8	ND	ND	131	86.8	138	ND	ND	ND	
	5/8/18	ND	ND	ND		6.16	21.6	0.633	1.47	71.4	60.6	123	1.79	ND	ND	
	11/20/18	ND	ND	ND		5.72	46.3	0.890	ND	65.5	45	106	1.55	ND	ND	
	5/15/19	ND	ND	ND		5.81	30.7	1.18	ND	61.8	43.0	95.2	ND	ND	ND	
	11/26/19	ND	ND	ND		28.6	28.6	0.889	1.55	58.7	46.3	108	ND	ND	ND	
	5/20/20	ND	ND	ND	1.81	7.21	31.6	1.32	ND	61.9	27.6	113	ND	ND	ND	ND
	11/11/20	ND	ND	ND	0.564	4.76	40	1.43	1.14	43.4	13.1	126	ND	ND	1.18	ND
	5/12/21	ND	ND	ND	1.10	9.06	58	2.74	1.77	96.4	6.49	151	ND	ND	ND	ND
	11/19/21	ND	ND	ND	ND	7.64	63.4	2.27	1.58	67.7	5.88	105	ND	ND	2.05	ND

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	MCL	1	80*	5		5	6	10	0.5	6	5	5	1,200	150	0.5	
	DL	0.5	0.5	0.5		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	1
MW5d	11/16/12	ND	ND	ND		7.0	35.1	1.43	1.21	90.2	9.42	44.4	--	ND	ND	
	5/2/13	ND	ND	ND		6.48	37.7	1.97	1.07	76.1	3.29	46.9	ND	ND	ND	
	10/10/13	ND	ND	ND		5.89	32.0	2.39	ND	60.0	3.40	42.4	ND	ND	ND	
	5/10/14	ND	ND	ND		7.64	44.9	2.54	1.29	90.2	2.21	45.7	ND	ND	ND	
	11/12/14	ND	ND	ND		7.67	49.4	2.42	ND	115	3.31	51.8	ND	ND	ND	
	4/23/15	ND	ND	ND		4.51	38.1	2.07	ND	58.7	ND	19.3	ND	ND	3.73	
	11/5/15	ND	ND	ND		5.43	61.5	1.99	ND	54.3	1.35	4.19	ND	ND	1.09	
	5/12/16	ND	ND	ND		7.93	78.8	3.38	ND	86.9	ND	28.0	ND	ND	ND	
	11/30/16	ND	ND	ND		10.2	111	3.14	ND	112	2.88	8.87	ND	ND	ND	
	5/27/17	ND	ND	ND		6.77	83.1	2.47	ND	57.6	2.12	8.83	ND	ND	1.19	
	11/29/17	ND	ND	ND		9.18	93.2	6.16	ND	133	6.71	59.8	ND	ND	ND	
	5/8/18	ND	ND	ND		6.22	64.3	3.83	ND	79.4	6.43	50.5	ND	ND	1.66	
	11/20/18	ND	ND	ND		5.26	107	3.01	0.817	69.1	3.12	42.8	ND	ND	1.94	
	5/15/19	ND	ND	ND		4.73	59.2	2.61	ND	67.4	3.72	44.5	ND	ND	ND	
	11/26/19	ND	ND	ND		5.22	73.6	2.81	ND	60.9	2.40	43.3	ND	ND	ND	
	5/20/20	ND	ND	ND	1.28	7.78	100	3.97	ND	89.5	2.23	46.8	ND	ND	4.21	ND
	11/11/20	ND	ND	ND	ND	4.53	74.2	1.94	0.676	48.3	4.55	51.4	ND	ND	1.79	ND
	5/12/21	ND	ND	ND	ND	7.49	104	3.90	ND	76	4.38	34.4	ND	ND	86.8	ND
	11/19/21	ND	ND	ND	ND	5.19	78.7	3.13	ND	47.6	5.12	23.8	ND	ND	32.4	ND

MCL – California's maximum contaminant levels; last updated: August 10, 2015, * - MCL taken from Regional Screening Level Summary Table, USEPA November 2015, DL – detection limit, ND = Not Detected at DL , Ben - Benzene, Chl - Chloroform, DCB - Dichlorobenzene, DCFM – Dichlorodifluoromethane, DCA – Dichloroethane, DCE – Dichlorethene, PCE – Tetrachloroethene, TCB – Tricholorobenzene, TCE – Trichloroethene, TCFM – Trichlorofluoromethane , VC – Vinyl Chloride

Table 3 (cont.)
Summary of Groundwater Analyses
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)
(µg/L)

Well	Date	Ben	Chl	1,4-DCB	DCFM	1,1-DCA	cis-1,2-DCE	t-1,2-DCE	1,2-DCA	1,1-DCE	PCE	TCE	Freon-113	TCFM	VC	1.4-Dioxane
	MCL	1	80*	5		5	6	10	0.5	6	5	5	1,200	150	0.5	
	DL	0.5	0.5	0.5		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	1
MW6s	11/16/12	ND	12.3	ND		31.7	137	4.53	4.85	182	195	153	--	17.4	8.73	
	5/2/13	ND	10.0	ND		19.2	178	3.16	4.75	87.6	181	128	27.4	19.0	21.4	
	10/10/13	ND	5.13	ND		13.0	117	5.21	2.26	70.0	168	103	16.4	9.44	7.49	
	5/10/14	ND	2.73	ND		9.60	32.7	4.40	ND	69.4	68.5	78.9	11.0	4.56	10.4	
	11/12/14	ND	ND	ND		9.65	573	44.6	ND	96.6	232	128	25.4	7.90	45.6	
	4/23/15	ND	ND	ND		5.67	844	31.3	ND	40.7	234	110	13.9	ND	148	
	11/5/15					dry well										
	5/12/16					dry well										
	11/30/16					dry well										
	5/27/17	ND	ND	ND		ND	4310	60.7	ND	33.6	471	286	ND	ND	143	
	11/29/17	ND	ND	ND		11.4	859	25.0	ND	43.9	66.9	92.9	ND	ND	ND	
	5/8/18					dry well										
	11/20/18					dry well										
	5/15/19					dry well										
	11/26/19					dry well										
	5/20/20	ND	ND	ND	ND	ND	2050	64.4	ND	ND	67.6	177	ND	ND	ND	7.59
	11/11/20					dry well										
	11/19/21					dry well										

MCL – California's maximum contaminant levels; last updated: August 10, 2015, * - MCL taken from Regional Screening Level Summary Table, USEPA November 2015, DL – detection limit, ND = Not Detected at DL , Ben - Benzene, Chl - Chloroform, DCB - Dichlorobenzene, DCFM – Dichlorodifluoromethane, DCA – Dichloroethane, DCE – Dichlorethene, PCE – Tetrachloroethene, TCB – Tricholorobenzene, TCE – Trichloroethene, TCFM – Trichlorofluoromethane , VC – Vinyl Chloride

Table 3 (cont.)
Summary of Groundwater Analyses
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)
(µg/L)

Well	Date	Ben	Chl	1,4-DCB	DCFM	1,1-DCA	cis-1,2-DCE	t-1,2-DCE	1,2-DCA	1,1-DCE	PCE	TCE	Freon-113	TCFM	VC	1.4-Dioxane
	MCL	1	80*	5		5	6	10	0.5	6	5	5	1,200	150	0.5	
	DL	0.5	0.5	0.5		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	1
MW6m	11/16/12	ND	6.34	ND		30.0	74.3	ND	7.90	195	171	150	--	4.40	ND	
	5/2/13	ND	8.39	ND		21.0	49.4	ND	4.87	112	208	146	24.7	8.64	ND	
	10/10/13	ND	5.33	ND		10.2	117	18.7	2.31	91.7	152	87.9	ND	8.07	ND	
	5/10/14	ND	8.68	ND		10.7	26.6	ND	ND	103	178	120	29.3	6.96	ND	
	11/12/14	ND	7.45	ND		8.60	23.8	ND	ND	148	154	107	24.7	7.68	ND	
	4/23/15	ND	ND	ND		ND	12.8	ND	ND	41.4	64.7	47.0	15.9	ND	ND	
	11/5/15	ND	ND	ND		ND	913	ND	ND	29.7	1,700	276	ND	ND	ND	
	5/12/16	ND	ND	ND		ND	10.3	28.8	94.4	ND	144	101	ND	ND	ND	
	11/30/16	ND	ND	ND		12.2	28.4	ND	ND	124	86.2	115	6.05	ND	ND	
	5/27/17	ND	0.719	ND		14	36.8	0.975	ND	140	163	150	ND	ND	ND	
	11/29/17	ND	ND	ND		13.4	31.6	ND	2.28	121	107	95.9	ND	ND	ND	
	5/8/18	ND	ND	ND		9.84	34.3	ND	2.35	55.7	168	94.2	5.35	ND	ND	
	11/20/18	ND	ND	ND		8.09	67.2	0.693	1.45	64.1	81.2	79.7	2.87	ND	ND	
	5/15/19	ND	0.937	ND		9.87	29.0	0.883	1.74	63.7	68.7	138	ND	ND	ND	
	11/26/19	ND	1.50	ND		10.2	39.5	1.03	2.26	65.3	86.8	122	2.99	0.918	ND	
	5/20/20	ND	1.53	ND	ND	9.09	39.8	0.752	ND	57.8	54.7	96.1	3.83	1.20	ND	ND
	11/11/20	ND	ND	ND	ND	5.61	38.4	0.696	1.26	47	71.9	128	ND	ND	ND	ND
	5/12/21	ND	0.662	ND	ND	10.4	33	0.886	2.21	96.5	68.1	119	ND	ND	ND	ND
	11/19/21	ND	ND	ND	ND	7.68	28.0	1.26	1.53	66.8	17.5	109	ND	ND	ND	ND

MCL – California's maximum contaminant levels; last updated: August 10, 2015, * - MCL taken from Regional Screening Level Summary Table, USEPA November 2015, DL – detection limit, ND = Not Detected at DL , Ben - Benzene, Chl - Chloroform, DCB - Dichlorobenzene, DCFM – Dichlorodifluoromethane, DCA – Dichloroethane, DCE – Dichlorethene, PCE – Tetrachloroethene, TCB – Tricholorobenzene, TCE – Trichloroethene, TCFM – Trichlorofluoromethane , VC – Vinyl Chloride

Table 3 (cont.)
Summary of Groundwater Analyses
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)
(µg/L)

Well	Date	Ben	Chl	1,4-DCB	DCFM	1,1-DCA	cis-1,2-DCE	t-1,2-DCE	1,2-DCA	1,1-DCE	PCE	TCE	Freon-113	TCFM	VC	1.4-Dioxane
	MCL	1	80*	5		5	6	10	0.5	6	5	5	1,200	150	0.5	
	DL	0.5	0.5	0.5		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	1
MW6d	11/16/12	ND	ND	ND		12.7	68.2	1.09	3.79	166	12.8	140	--	ND	ND	
	5/2/13	ND	ND	ND		11.2	71.7	0.66	2.49	172	14.2	167	ND	ND	ND	
	10/10/13	ND	ND	ND		11.3	55.5	ND	2.26	143	9.84	146	ND	ND	ND	
	5/10/14	ND	ND	ND		11.5	61.6	0.76	2.77	173	8.32	149	ND	ND	ND	
	11/12/14	ND	ND	ND		14.1	69.1	ND	2.71	182	16.2	190	ND	ND	ND	
	4/23/15	ND	ND	ND		4.48	72.6	24.4	ND	ND	9.29	83.2	ND	ND	2.57	
	11/5/15	ND	ND	ND		ND	37.6	ND	ND	41.2	148	59.5	ND	ND	ND	
	5/12/16	ND	ND	ND		7.67	50.0	1.24	1.26	109	11.1	129	ND	ND	ND	
	11/30/16	ND	ND	ND		11.3	79.9	2.14	1.31	167	5.32	167	ND	ND	ND	
	5/27/17	ND	ND	ND		9.75	88.1	3.38	ND	125	8.97	110	ND	ND	1.79	
	11/29/17	ND	ND	ND		12.8	52.9	1.11	ND	177	37.9	170	ND	ND	ND	
	5/8/18	ND	ND	ND		11.6	85.6	2.76	1.60	183	13.5	217	ND	ND	2.12	
	11/20/18	ND	ND	ND		12.2	146	2.02	2.17	159	21.8	175	ND	ND	ND	
	5/15/19	ND	ND	ND		13.6	107	3.04	ND	140	16.4	166	ND	ND	ND	
	11/26/19	ND	ND	ND		12	111	3.34	ND	144	20.1	114	ND	ND	ND	
	5/20/20	ND	ND	ND	ND	ND	35.5	ND	ND	11.8	159	35.4	ND	ND	ND	ND
	11/11/20	ND	ND	ND	0.755	9.22	10	3.02	1.91	102	12.7	129	ND	ND	1.75	ND
	5/12/21	ND	ND	ND	ND	ND	32.5	1.18	ND	13.5	113	29.8	ND	ND	1.33	ND
	11/19/21	ND	ND	ND	ND	8.23	131	3.14	1.40	85.9	4.47	25.3	ND	ND	62.4	ND
MW7s	5/15/19	ND	3.14	ND		8.48	215	9.02	ND	132	369	131	ND	5.46	25.2	
	11/26/19	ND	ND	ND		13.6	686	14.6	ND	54.3	1380	288	ND	ND	52.5	
	5/20/20	ND	ND	ND	ND	15.2	383	ND	ND	57.9	576	154	ND	ND	ND	ND
	11/11/20	ND	ND	ND	ND	15.9	341	ND	ND	86.9	675	263	ND	ND	ND	ND
	5/12/21	ND	ND	ND	ND	18.5	459	ND	ND	84.6	540	168	ND	ND	ND	ND
	11/19/21	ND	5.25	ND	ND	12.8	283	ND	ND	53.5	452	168	ND	ND	5.75	ND

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Table 3 (cont.)
Summary of Groundwater Analyses
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)
(µg/L)

Well	Date	Ben	Chl	1,4-DCB	DCFM	1,1-DCA	cis-1,2-DCE	t-1,2-DCE	1,2-DCA	1,1-DCE	PCE	TCE	Freon-113	TCFM	VC	1.4-Dioxane
	MCL	1	80*	5		5	6	10	0.5	6	5	5	1,200	150	0.5	
	DL	0.5	0.5	0.5		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	1
MW7m	5/15/19	ND	ND	ND		9.43	29.2	0.890	2.23	67.9	102	109	ND	ND	ND	
	11/26/19	ND	0.918	ND		7.85	27	ND	1.72	50.5	54.9	84	2.82	0.58	ND	
	5/20/20	ND	1.54	ND	ND	7.64	16.3	ND	1.22	43.3	56.6	69.6	3.56	1.16	ND	ND
	11/11/20	ND	ND	ND	1.05	9.47	18.2	0.887	1.24	110	53.7	162	ND	ND	ND	ND
	5/12/21	ND	ND	ND	ND	2.16	32.5	1	ND	96.5	12.7	163	ND	ND	ND	ND
	11/19/21	ND	ND	ND	ND	7.29	30.2	1.11	1.44	64	5.63	112	ND	ND	ND	ND
MW7d	5/15/19	ND	ND	ND		9.04	72.6	ND	ND	84.9	50.1	152	ND	ND	ND	
	11/26/19	ND	ND	ND		10.2	342	ND	ND	114	51.7	161	ND	ND	15	
	5/20/20	ND	ND	ND	ND	10.6	140	8.24	ND	94.8	38.1	172	ND	ND	ND	ND
	11/11/20	ND	ND	ND	ND	7.69	126	5.94	ND	60.7	167	185	ND	ND	ND	ND
	5/12/21	ND	ND	ND	ND	10.6	820	11.7	ND	83.5	7.55	28.9	ND	ND	ND	ND
	11/19/21	ND	ND	ND	ND	11.3	198	11.5	2.08	120	3.68	83	ND	ND	3.03	ND
MW8s	5/15/19	ND	ND	ND		9.73	214	5.06	ND	91.7	36.4	97.9	ND	ND	120	
	11/26/19	ND	ND	ND		8.30	75.2	3.72	ND	64.1	52.6	81	2.62	ND	39	
	5/20/20	ND	0.593	ND	ND	8.04	140	3.72	ND	55.3	59.2	78.9	2.07	ND	17.4	ND
	11/11/20	ND	ND	ND	ND	8.26	144	3.88	ND	45.4	30.6	83.9	ND	ND	63.4	ND
	5/12/21	ND	ND	ND	ND	11.3	333	7.11	2.54	77.8	20.7	110	ND	ND	93	ND
	11/19/21	ND	ND	ND	ND	8.10	304	6.20	ND	50.9	8.60	84.9	ND	ND	80.4	ND
MW8m	5/15/19	ND	ND	ND		20.6	66.5	ND	5.73	196	180	123	ND	ND	ND	
	11/26/19	ND	ND	ND		17	51.9	ND	ND	192	154	98.7	10.2	ND	ND	
	5/20/20	ND	ND	ND	ND	22.2	93.6	ND	8.31	197	141	120	8.20	ND	ND	ND
	11/11/20	ND	ND	ND	ND	17.4	56.8	2.63	2.88	180	163	90.6	ND	ND	ND	ND
	5/12/21	ND	ND	ND	ND	25	71.8	3.25	6.03	279	140	104	ND	ND	ND	ND
	11/19/21	ND	ND	ND	ND	18.6	59.2	ND	ND	198	100	98.8	ND	ND	ND	ND

MCL – California's maximum contaminant levels; last updated: August 10, 2015, * - MCL taken from Regional Screening Level Summary Table, USEPA November 2015, DL – detection limit, ND = Not Detected at DL , Ben - Benzene, Chl - Chloroform, DCB - Dichlorobenzene, DCFM – Dichlorodifluoromethane, DCA – Dichloroethane, DCE – Dichlorethene, PCE – Tetrachloroethene, TCB – Tricholorobenzene, TCE – Trichloroethene, TCFM – Trichlorofluoromethane , VC – Vinyl Chloride

Table 3 (cont.)
Summary of Groundwater Analyses
Continental Heat Treating
10643 Norwalk Boulevard, Santa Fe Springs, California
(Site Id. No. 204GW00, SCP No. 1057)
(µg/L)

Well	Date	Ben	Chl	1,4-DCB	DCFM	1,1-DCA	cis-1,2-DCE	t-1,2-DCE	1,2-DCA	1,1-DCE	PCE	TCE	Freon-113	TCFM	VC	1.4-Dioxane
	MCL	1	80*	5		5	6	10	0.5	6	5	5	1,200	150	0.5	
	DL	0.5	0.5	0.5		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	1
MW8d	5/15/19	ND	ND	ND		8.81	33.6	0.809	1.89	90.8	95.1	134	ND	ND	1.72	
	11/26/19	ND	ND	ND		4.91	22	ND	0.763	35.7	26.9	48.7	ND	ND	4.29	
	5/20/20	ND	ND	ND	ND	9.96	1.82	ND	ND	ND	2.69	2.08	ND	ND	299	ND
	11/11/20	ND	ND	ND	ND	10.3	6	ND	ND	84.6	28	151	ND	ND	ND	162
	5/12/21	ND	ND	ND	ND	12.4	41.9	ND	ND	136	6.02	210	ND	ND	ND	ND
	11/19/21	ND	ND	ND	ND	11.7	54.0	1.20	2.21	131	4.69	176	ND	ND	14.3	ND

MCL – California's maximum contaminant levels; last updated: August 10, 2015, * - MCL taken from Regional Screening Level Summary Table, USEPA November 2015, DL – detection limit, ND = Not Detected at DL , Ben - Benzene, Chl - Chloroform, DCB - Dichlorobenzene, DCFM – Dichlorodifluoromethane, DCA – Dichloroethane, DCE – Dichlorethene, PCE – Tetrachloroethene, TCB – Tricholorobenzene, TCE – Trichloroethene, TCFM – Trichlorofluoromethane , VC – Vinyl Chloride

Table 4

Summary of Groundwater Analyses

Former Exxon/Mobil Jalk Fee Property

10607 Norwalk Boulevard, Santa Fe Springs, California

(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))

(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
MW5RA	11/22/21	ND	6.6	9.3	26		51	1.9	9.1	260	88	3.5	ND
MW5RB	11/22/21	ND	3.4	5.5	22		46	1.1	2.4	25	110	0.65	ND
MW5RC	11/22/21	ND	12	5.3	35		47	0.78	ND	29	49	ND	ND
MW6a	5/1/13	ND	10.9	30.6	67.6		140		37.3	182	125	19.3	ND
	10/9/13	ND	9.59	23.0	51.8		119		38.2	188	123	16.4	ND
	5/9/14	0.379	8.06	14.4	106	3.50	81.4	2.77	34.7	1,350	75	12.4	4.74
	11/11/14	0.894	6.79	12.8	276		81.8		30.0	2,090	290	9.19	10.9
	4/22/15	0.41	5.2	12	140		57	3.1	16	850	140	5.5	3.9
	11/3/15	ND	6.9	13	490		64		18	3,000	270	ND	13
	5/11/16	ND	ND	11	810		37		ND	4,200	380	ND	17
	11/29/16	not sampled											
	5/28/17	ND	8.2	13	110		52	2.4		670	120	14	3.1
	11/28/17	ND	7.2	11	230		54	2.0	6.8	1100	170	ND	5.1
	5/8/18	0.79	7.4	12	150		45	2.6	6	820	140	ND	6.3
	11/20/18	1.3	5.4	8.7	330		35	1.9	4.4	1500	220	1.6	10
	11/13/19	ND	12	9	170		19	ND	ND	1400	140	ND	ND
	5/21/20	ND	7.4	8.6	54		51	2.7	5.2	280	99	3.2	1.1
	11/10/20	ND	6.2	7.0	48		35	1.6	5.3	250	79	2.9	0.97
	5/24/21	ND	ND	7.3	120		17	ND	ND	43	9.4	ND	ND
	11/16/21	well dry											
	11/22/21	well dry											

MCL – California's maximum contaminant levels; last updated: August 10, 2015, * - MCL taken from Regional Screening Level Summary Table, USEPA November 2015, DL – detection limit, ND = Not Detected at DL , Ben - Benzene, Chl - Chloroform, DCA – Dichloroethane, DCE – Dichlorethene, HCB – Hexachlorobutadiene, NAP – Naphthalene, PCE – Tetrachloroethene, TCB – Tricholorobenzene, TCE – Trichloroethene, TCFM – Trichlorofluoromethane , VC – Vinyl Chloride

Table 4 (cont.)
Summary of Groundwater Analyses
Former Exxon/Mobil Jalk Fee Property
10607 Norwalk Boulevard, Santa Fe Springs, California
(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
MW6b	5/1/13	0.552	ND	26.0	347		104		1.55	1650	322	ND	5.42
	10/9/13	ND	0.519	20.3	355		73.8		1.84	641	167	ND	13.4
	5/9/14	0.257	1.04	17.3	109	2.10	99.4	4.35	3.64	732	156	ND	1.84
	11/11/14	ND	0.348	14.2	102		92.6		2.95	292	243	ND	17.8
	4/22/15	0.15	ND	6.8	46		24	2.2	ND	420	65	ND	13
	11/3/15	ND	ND	11	58		64		3.6	280	120	ND	47
	5/11/16	ND	ND	9.7	51		58		3.1	190	180	ND	45
	11/29/16	0.17	ND	6.7	32	0.90	38	2.0	2.8	190	60	ND	14
	5/28/17	ND	0.97	11	35		78	2.3		180	95	3.8	0.56
	11/28/17	ND	ND	8.3	32		24	1.8	2.7	110	29	ND	98
	5/8/18	0.19	0.57	13	34		110	2.5	7.7	96	130	ND	0.62
	11/20/18	0.54	0.33	11	30		86	1.9	5.2	62	100	ND	0.46
	5/28/19	0.29	0.73	8.1	63		29	1.6	1.0	270	72	ND	160
	11/13/19	0.4	0.68	11	33		67	1.9	2.3	15	180	ND	1.6
	5/21/20	ND	2.3	ND	2300		46	ND	ND	3600	1100	ND	32
	11/10/20	ND	ND	6.5	880		30	1.4	ND	1500	780	ND	20
	5/24/21	ND	ND	5.0	77		28	ND	ND	470	150	ND	ND
	11/22/21	ND	ND	5.4	51		35	1.2	4.1	230	130	ND	ND

MCL – California's maximum contaminant levels; last updated: August 10, 2015, * - MCL taken from Regional Screening Level Summary Table, USEPA November 2015, DL – detection limit, ND = Not Detected at DL , Ben - Benzene, Chl - Chloroform, DCB - Dichlorobenzene, DCA – Dichloroethane, DCE – Dichlorethene, HCB – Hexachlorobutadiene, NAP – Naphthalene, PCE – Tetrachloroethene, TCB – Tricholorobenzene, TCE – Trichloroethene, TCFM – Trichlorofluoromethane , VC – Vinyl Chloride

Table 4 (cont.)
Summary of Groundwater Analyses
Former Exxon/Mobil Jalk Fee Property
10607 Norwalk Boulevard, Santa Fe Springs, California
(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
MW6c	5/1/13	ND	ND	18.5	58.7		125		ND	69.2	101	ND	13.4
	10/9/13	ND	ND	11.3	70.1		39.3		ND	359	68.3	ND	8.01
	5/9/14	ND	ND	11.0	65.2	2.35	79.2	2.72	0.408	497	84.3	ND	11.6
	11/11/14	ND	ND	11.1	62.6		89.9		ND	186	108	ND	5.16
	4/22/15	0.26	ND	12	67		69	3.1	ND	110	77	ND	7.1
	11/3/15	0.18	ND	13	120		130		ND	88	40	ND	24
	5/11/16	ND	ND	11	84		100		ND	100	73	ND	3.4
	11/29/16	0.15	ND	8.2	72	6.3	79	1.6	ND	84	64	ND	6.0
	5/28/17	ND	ND	9.7	73		88	1.8		40	100	ND	6.0
	11/28/17	ND	ND	ND	83		95	1.7	ND	71	77	ND	5.6
	5/8/18	0.15	ND	17	77		130	2.4	ND	8.1	130	ND	5.4
	11/20/18	0.18	ND	14	73		160	2.5	0.92	24	150	ND	7.9
	5/28/19	0.16	ND	9.8	84		71	1.7	ND	150	100	ND	8.7
	11/13/19	ND	0.79	13	81		81	2.4	ND	5.1	170	ND	6.9
	5/20/20	ND	0.63	10	200		73	1.9	ND	160	44	ND	20
	11/10/20	ND	ND	11	110		71	2.0	ND	100	48	ND	21
	5/24/21	ND	ND	10	120		64	1.9	ND	13	62	ND	5.0
	11/22/21	ND	ND	7.9	120		57	1.5	0.75	100	52	ND	4.0

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Table 4 (cont.)
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10607 Norwalk Boulevard, Santa Fe Springs, California
(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
MW7a	5/1/13	ND	10.3	21.5	47.6		101		30.6	124	106	15.4	ND
	10/10/13	ND	5.20	12.8	32.8		70.8		17.1	89.9	92.9	7.99	0.738
	5/7/14	ND	1.82	10.5	37.0	1.10	58.6	2.43	7.73	92.5	84.7	ND	1.11
	11/10/14	ND	ND	13.2	117		47.3		1.02	31.2	194	ND	4.93
	4/21/15	ND	3.0	9.7	110		49	2.4	12	43	79	5.5	14
	11/4/15	ND	4.0	8.5	86		53		13	42	72	4.1	8.7
	5/11/16	ND	4.0	11	26		91		14	120	110	ND	1.7
	11/28/16		not sampled										
	5/27/17	ND	3.6	10	48		49	2.4		94	120	3.5	1.4
	11/27/17	ND	ND	9.4	190		38	2.2	ND	100	55	ND	8.4
	5/8/18	0.15	1.5	10	92		39	2.2	1.9	38	62	ND	20
	11/20/18	0.19	ND	6.2	68		14	1.9	ND	94	190	ND	13
	5/31/19	ND	2.3	7.3	60		23	1.7	ND	87	120	0.66	3.4
	11/12/19	ND	3.5	7.4	77		24	1.8	ND	97	130	1.3	5.5
	5/21/20	ND	3.0	6.7	75		25	1.7	1.3	110	100	1.0	5.9
	11/9/20	ND	0.56	5.6	95		14	1.5	0.44	35	170	ND	9.8
	5/23/21	ND	2.4	5.9	57		16	1.7	0.66	120	84	0.45	3.7
	11/16/21		well dry										

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Table 4 (cont.)
Summary of Groundwater Analyses
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10607 Norwalk Boulevard, Santa Fe Springs, California
(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
MW7b	5/1/13	ND	2.63	25.2	149		77.3		5.61	37.1	27.0	1.62	ND
	10/10/13	ND	3.33	14.0	37.3		80.8		20.5	100	109	5.19	ND
	5/7/14	ND	3.71	17.4	41.7	0.415	108	3.03	21.9	134	126	3.93	ND
	11/10/14	ND	2.88	12.7	32.1		83.5		21.4	105	132	3.32	1.60
	4/21/15	ND	5.2	3.9	22		69	2.2	13	73	100	2.8	1.5
	11/4/15	ND	3.5	8	21		80		13	58	85	2.3	1.1
	5/9/16	ND	3.7	9.9	24		80		11	110	98	ND	1.5
	11/28/16	0.24	2.5	9.2	25	4.1	61	1.9	6.9	71	82	ND	0.76
	5/27/17	ND	4.3	11	27		84	2.2		100	86	12	0.39
	11/27/17	ND	4.0	9.6	29		62	1.9	ND	71	87	2.2	1.5
	5/8/18	0.15	3.4	11	27		70	2	6.5	65	110	2.1	1.3
	11/20/18	0.25	2.3	9.2	21		69	1.6	4	36	95	1.9	2.9
	5/31/19	ND	0.71	1.9	7.7		15	0.41	ND	39	27	0.36	ND
	11/12/19	ND	5.3	8.7	22		53	1.6	6.1	74	88	4.2	0.34
	5/21/20	ND	0.97	1.5	6.1		12	0.33	1.5	32	20	0.71	ND
	11/9/20	ND	3.0	3.7	13		25	0.94	5.5	63	46	2.1	ND
	5/23/21	ND	2.4	2.8	11		21	0.59	3.4	100	35	1.3	ND
	11/16/21	ND	4.6	6.0	16		33	1.2	1.4	88	55	1.2	ND

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Table 4 (cont.)
Summary of Groundwater Analyses
Former Exxon/Mobil Jalk Fee Property
10607 Norwalk Boulevard, Santa Fe Springs, California
(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
MW7c	5/1/13	ND	ND	1.59	5.98		8.80		ND	6.95	5.38	ND	ND
	10/10/13	ND	ND	1.42	5.30		9.87		ND	7.56	7.85	ND	ND
	5/7/14	ND	ND	ND	3.91	ND	8.21	ND	ND	3.36	7.08	ND	ND
	11/10/14	ND	ND	1.55	5.65		13.2		ND	3.45	13.7	ND	ND
	4/21/15	ND	5.2	ND	4.3		9.5	ND	ND	2.7	8.9	ND	ND
	11/4/15	ND	ND	1.6	5.8		15		ND	4.1	14	ND	ND
	5/8/16	ND	ND	2.1	7.4		15		ND	19	18	ND	ND
	11/28/16	ND	ND	2.8	14	ND	20	0.53	ND	12	22	ND	ND
	5/27/17	ND	ND	1.4	5.1		9.5	ND		94	120	ND	ND
	11/27/17	ND	ND	1.5	6.6		9.4	0.27	ND	21	13	ND	ND
	5/8/18	ND	ND	7.6	29		62	1.2	ND	13	85	ND	ND
	11/20/18	ND	ND	6.1	27		62	0.88	ND	6.5	45	ND	ND
	5/31/19	ND	ND	0.35	2.2		2.8	ND	ND	21	4.8	ND	ND
	11/12/19	ND	0.37	6.8	36		50	1.1	ND	3.3	67	ND	ND
	5/21/20	ND	ND	0.52	3.5		4.6	0.11	ND	14	6.2	ND	ND
	11/9/20	ND	ND	0.66	4.3		4.2	ND	ND	20	7.9	ND	ND
	5/23/21	ND	0.28	0.45	3.1		3.3	ND	ND	86	7.4	ND	ND
	11/16/21	ND	ND	0.63	14		3.7	0.16	ND	31	5.9	ND	ND

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Table 4 (cont.)
Summary of Groundwater Analyses
Former Exxon/Mobil Jalk Fee Property
10607 Norwalk Boulevard, Santa Fe Springs, California
(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
MW8a	5/2/13	1.61	ND	11.9	21.6		21.8		1.12	21.4	46.2	ND	30.6
	10/10/13	0.633	ND	8.60	5.35		19.2		1.18	9.10	43.4	ND	26.8
	5/8/14	1.05	ND	5.56	4.86	8.10	1.83	0.960	ND	0.248	7.03	ND	7.84
	11/12/14	not sampled											
	4/22/15	not sampled											
	11/5/15	not sampled											
	5/11/16	not sampled											
	5/26/17	0.74	ND	4	1.8		0.99	0.55		ND	2.5	ND	59
	11/29/17	0.45	ND	2.5	1.2		0.96	ND	ND	0.43	3.0	ND	44
	5/9/18	0.83	ND	2.3	0.85		0.46	ND	ND	ND	0.50	ND	30
	11/20/18	0.93	ND	0.91	0.31		ND	ND	ND	ND	ND	ND	2
	5/30/19	0.59	ND	0.79	ND		ND	ND	ND	0.48	ND	ND	3.4
	11/14/19	0.39	ND	2.2	0.87		0.51	0.55	ND	ND	0.74	ND	22
	5/20/20	0.31	ND	3.0	13		5.1	0.82	ND	ND	9.7	ND	39
	11/11/20	ND	ND	6.3	29		15	1.2	ND	ND	17	ND	49
	5/26/21	ND	ND	4.9	38		12	1.4	ND	ND	2.6	ND	39
	11/20/21	well dry											

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(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
MW8b	5/2/13	ND	ND	4.72	42.0		65.9		ND	7.64	132	ND	4.77
	10/10/13	ND	ND	3.79	80.6		53.7		ND	4.38	37.7	ND	18.2
	5/8/14	ND	ND	4.44	23.8	0.814	57.7	1.31	0.573	13.8	122	ND	12.6
	11/12/14	ND	ND	3.87	18.9		38.9		1.07	16.5	96.4	ND	18.5
	4/22/15	ND	ND	3.3	33		26	1.2	ND	9.9	70	ND	8.0
	11/5/15	0.18	ND	3.9	31		70		ND	3.3	160	ND	13
	5/11/16	0.15	ND	3.1	29		41		ND	15	100	ND	9.5
	11/30/16	0.28	ND	2.6	24	1.6	45	ND	ND	1.5	150	ND	12
	5/26/17	ND	ND	1.6	98		38	0.38		0.45	92	ND	6.9
	11/29/17	0.15	ND	4.0	67		27	0.30	ND	4.9	66	ND	67
	5/9/18	ND	ND	1.2	94		23	0.34	ND	2.5	39	ND	6.3
	11/20/18	0.24	ND	1.7	46		37	0.37	ND	1.8	100	ND	5.4
	5/30/19	ND	ND	0.98	71		19	0.25	ND	3.8	38	ND	4.6
	11/14/19	ND	0.13	1.2	79		22	0.35	ND	ND	45	ND	4.7
	5/20/20	ND	ND	1.1	86		23	0.31	ND	0.95	25	ND	5.8
	11/11/20	ND	ND	0.97	91		22	0.32	ND	0.94	12	ND	5.8
	5/26/21	ND	ND	0.51	79		11	ND	ND	0.75	4.9	ND	4.5
	11/20/21	ND	ND	0.97	39		19	0.31	ND	1.2	53	ND	2.8

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(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
MW8c	5/2/13	0.66	ND	5.31	77.3		63.7		ND	4.80	75.8	ND	6.5
	10/10/13	ND	ND	2.42	37.1		42.9		ND	8.63	77.6	ND	13.2
	5/8/14	ND	ND	1.43	31.6	0.544	25.6	0.517	ND	5.39	29.1	ND	11.6
	11/12/14	ND	8.24	1.58	30.3		25.1		ND	5.56	45.7	ND	33.0
	4/22/15	0.14	ND	1.4	54		24	0.59	ND	4.1	41	ND	14
	11/5/15	0.15	ND	1.4	67		38		ND	3.7	91	ND	32
	5/11/16	ND	ND	1.4	81		29		ND	7.7	64	ND	22
	11/30/16	0.15	ND	1.3	71	1.3	28	0.28	ND	1.3	71	ND	23
	5/26/17	ND	ND	1.4	80		28	ND		0.42	75	ND	9.4
	11/29/17	ND	ND	0.95	14		19	ND	ND	11	42	ND	14
	5/9/18	ND	ND	0.88	49		15	ND	ND	7	27	ND	13
	11/20/18	0.19	ND	0.63	46		15	ND	ND	1.5	41	ND	16
	5/30/19	ND	ND	0.66	51		14	ND	ND	4.4	25	ND	15
	11/14/19	ND		0.69	55		14	ND	ND	ND	28	ND	11
	5/20/20	0.15	ND	1.1	75		26	0.23	ND	1.7	23	ND	19
	11/11/20	ND	ND	1.2	74		25	0.26	ND	1.4	16	ND	16
	5/26/21	ND	ND	0.67	56		15	0.20	ND	0.84	13	ND	13
	11/20/21	ND	ND	0.40	43		9.4	ND	ND	1.3	7.8	ND	9.8

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(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
MW9a	5/2/13	ND	9.88	32.9	65.1		138		32.3	192	116	20.1	ND
	10/9/13	ND	7.59	19.8	426		76.5		27.2	196	93.3	12.6	ND
	5/9/14	ND	6.09	11.5	25.0	ND	53.5	2.42	21.2	148	66.3	10.1	ND
	11/12/14	ND	1.06	13.2	24.7		94.8		43.6	239	114	14.1	ND
	4/22/15	ND	8.8	11	27		84	2.4	32	170	90	15	ND
	11/4/15	ND	14	16	34		94		49	140	110	17	ND
	5/10/16	ND	9.3	14	32		65		21	760	97	6.7	ND
	11/29/16	not sampled											
	5/28/17	ND	8.2	12	26		22	2.5		330	79	4.5	ND
	11/28/17	0.72	6.7	12	29		67	2.4	13	200	88	ND	ND
	5/8/18	0.42	6.1	12	22		39	2.5	7.4	310	75	ND	ND
	11/20/18	0.71	14	10	24		43	2.1	14	250	69	3.8	ND
	5/30/19	ND	6.6	9.7	23		16	1.9	4.0	520	78	3.0	ND
	11/12/19	ND	9.1	10	22		33	2.2	4.6	350	70	2.5	ND
	5/18/20	ND	8.5	9.7	25		50	ND	7.3	310	77	2.5	ND
	11/10/20	ND	ND	7.3	17		29	ND	6.3	160	67	ND	ND
	5/24/21	ND	6.3	6.9	17		42	ND	11	270	77	4.1	ND
	11/15/21	well dry											

MCL – California's maximum contaminant levels; last updated: August 10, 2015, * - MCL taken from Regional Screening Level Summary Table, USEPA November 2015, DL – detection limit, ND = Not Detected at DL , Ben - Benzene, Chl - Chloroform, DCB - Dichlorobenzene, DCA – Dichloroethane, DCE – Dichlorethene, HCB – Hexachlorobutadiene, NAP – Naphthalene, PCE – Tetrachloroethene, TCB – Tricholorobenzene, TCE – Trichloroethene, TCFM – Trichlorofluoromethane , VC – Vinyl Chloride

Table 4 (cont.)
Summary of Groundwater Analyses
Former Exxon/Mobil Jalk Fee Property
10607 Norwalk Boulevard, Santa Fe Springs, California
(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
MW9b	5/2/13	ND	0.897	24.6	115		119		3.38	161	60.5	ND	0.565
	10/9/13	ND	0.734	21.5	112		97.8		3.64	94.4	111	0.501	1.71
	5/9/14	ND	0.612	18.2	100	0.658	79.5	4.49	5.17	26.3	87.4	0.403	20.0
	11/12/14	ND	ND	8.59	41.1		31.6		3.48	109	35.2	0.481	3.4
	4/22/15	ND	0.5	11	18		19	2.8	4.3	7.2	35	ND	100
	11/4/15	ND	ND	13	5		10		3.5	5	7.8	ND	99
	5/10/16	ND	ND	1.5	5.3		12		2.0	28	13	ND	0.57
	11/29/16	ND	ND	0.98	3.2	ND	8.9	ND	ND	210	13	ND	ND
	5/28/17	ND	1.3	5.8	16		40	1.3		110	48	6.9	ND
	11/28/17	ND	1.6	5.4	13		25	1.1	4.0	500	45	ND	ND
	5/8/18	ND	ND	4.9	12		19	ND	ND	430	47	ND	ND
	11/20/18	0.27	2.1	11	27		76	1.8	8.5	66	79	1.1	ND
	5/30/19	ND	6.6	0.63	6.9		7.2	ND	ND	150	14	0.36	0.82
	11/12/19	ND	1.1	11	28		77	1.9	4.9	96	100	ND	ND
	5/18/20	ND	0.70	0.68	3.9		8.1	ND	1.1	170	14	0.52	ND
	11/10/20	ND	ND	2.0	15		11	ND	ND	410	31	ND	ND
	5/24/21	ND	ND	ND	3.3		6.4	ND	ND	230	14	ND	ND
	11/15/21	ND	ND	1.8	94		8.0	ND	ND	240	19	ND	ND

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Table 4 (cont.)
Summary of Groundwater Analyses
Former Exxon/Mobil Jalk Fee Property
10607 Norwalk Boulevard, Santa Fe Springs, California
(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
MW9c	5/2/13	ND	ND	5.59	50.1		38.2		ND	7.04	3.83	ND	2.38
	10/9/13	ND	ND	8.50	51.8		42.2		ND	7.41	2.26	ND	20.2
	5/9/14	ND	ND	12.2	42.3	0.623	88.6	2.44	ND	44.3	62.5	ND	1.96
	11/12/14	ND	ND	8.09	41.6		36.8		ND	3.05	2.09	ND	15.1
	4/22/15	ND	ND	6.8	30		43	1.5	ND	3.8	22	ND	5.1
	11/4/15	ND	ND	9.7	43		84		ND	4.8	51	ND	2.6
	5/10/16	ND	ND	8.5	38		60		ND	5.4	44	ND	2.4
	11/29/16	ND	ND	13	55	2.2	98	1.8	ND	9.8	60	ND	0.89
	5/28/17	ND	ND	13	50		91	2.1		27	83	ND	0.69
	11/28/17	ND	ND	1.4	2.2		4.7	ND	ND	2.3	3.6	ND	4.2
	5/8/18	ND	ND	15	48		100	2.4	ND	32	120	ND	1.1
	11/20/18	0.17	ND	16	55		140	2.4	0.66	18	120	ND	3
	5/30/19	ND	ND	1.5	5.1		6.2	0.21	ND	5.3	8.6	ND	8.6
	11/12/19	ND	ND	16	56		57	2.5	ND	29	140	ND	1.5
	5/18/20	ND	ND	3.0	11		24	0.44	ND	5.5	26	ND	4.6
	11/10/20	ND	ND	1.1	1.5		2.6	ND	ND	5.3	3.3	ND	9.1
	5/24/21	ND	ND	0.74	1.8		3.0	ND	ND	9.4	4.7	ND	5.8
	11/15/21	ND	0.31	3.4	23		5.9	1.3	ND	17	16	ND	0.54

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Table 4 (cont.)
Summary of Groundwater Analyses
Former Exxon/Mobil Jalk Fee Property
10607 Norwalk Boulevard, Santa Fe Springs, California
(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
MW10a	5/1/13	ND	11.0	22.9	50.9		120		47.8	154	123	20.8	ND
	10/10/13	ND	6.33	13.5	39.8		89.2		31.3	141	103	12.1	ND
	5/9/14	0.540	4.78	11.3	136	11.2	85.2	2.75	24.1	181	122	6.07	3.93
	11/10/14		5.52	11.9	160		79.3		18.1	185	121	5.46	4.84
	4/21/15	0.56	6.2	9.8	160		77	2.1	19	140	100	9.4	3.3
	11/3/15	0.52	4.1	8	290		83		16	180	130	2.7	6.5
	5/9/16	ND	3.8	8.5	830		66		9.3	510	220	ND	17
	11/28/16	not sampled											
	5/27/17	0.37	2.4	8	100		65	2.0		110	91	3.3	8
	11/27/17	ND	5.3	9.9	250		55	2.1	ND	120	90	ND	4.7
	5/7/18	ND	4.1	8.9	270		38	1.8	ND	87	77	ND	6.8
	11/20/18	0.84	3.1	8.2	630		38	1.7	3.4	91	75	0.94	18
	5/28/19	0.67	3.6	8.6	320		43	1.8	1.4	71	78	1.2	6.7
	11/13/19	ND	4.5	7.3	170		17	2.1	ND	95	70	ND	2.2
	5/22/20	ND	5.7	7.3	100		51	1.7	2.0	95	56	3.3	6.9
	11/9/20	ND	4.1	6.6	140		38	1.4	4.5	84	61	1.8	3.3
	5/25/21	ND	4.7	6.7	220		37	1.8	3.9	120	84	1.9	6.3
	11/23/21	well dry											

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Table 4 (cont.)
Summary of Groundwater Analyses
Former Exxon/Mobil Jalk Fee Property
10607 Norwalk Boulevard, Santa Fe Springs, California
(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
MW10b	5/1/13	ND	4.22	24.6	87.8		118		17.0	111	87.8	3.02	ND
	10/10/13	ND	2.97	17.4	79.5		117		12.9	98.3	91.9	1.79	ND
	5/9/14	ND	2.18	14.1	55.8	0.949	99.4	2.91	18.3	181	129	ND	9.90
	11/10/14		1.79	11.7	128		17.8		6.92	58.0	40.9	ND	128
	4/21/15	0.16	1.4	9.7	7.2		4.8	1.6	3.5	6.5	8.1	ND	130
	11/3/15	0.15	ND	5	28		15		1.6	29	33	ND	6.4
	5/9/16	ND	ND	2.1	12		22		1.5	31	36	ND	0.62
	11/28/16	ND	ND	1.9	15	3.8	19	0.34	ND	20	30	ND	0.85
	5/27/17	ND	ND	4.4	15		27	1.2		26	35	1.5	0.40
	11/27/17	ND	ND	4.4	48		24	1.1	ND	12	11	ND	2.5
	5/7/18	0.22	ND	5	4.9		5.6	1.3	1.2	9.3	11	ND	9
	11/20/18	0.33	0.23	9.5	35		110	1.8	1.9	50	130	ND	0.43
	5/28/19	ND	ND	4.2	4.6		1.8	1.1	ND	6.5	4.9	ND	2.9
	11/13/19	0.15	4.5	8.4	25		55	1.5	2.4	83	82	ND	ND
	5/22/20	ND	0.83	0.25	2.8		1.9	ND	ND	65	5.2	ND	ND
	11/9/20	ND	ND	ND	5.6		1.5	ND	ND	53	7.0	ND	ND
	5/25/21	ND	ND	0.47	9.9		3.4	ND	ND	74	12	ND	ND
	11/23/21	ND	ND	4.9	26		41	1.1	1.3	11	110	ND	0.42

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Table 4 (cont.)
Summary of Groundwater Analyses
Former Exxon/Mobil Jalk Fee Property
10607 Norwalk Boulevard, Santa Fe Springs, California
(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
MW10c	5/1/13	ND	ND	8.26	100		86.6		ND	87.2	14.1	ND	1.10
	10/10/13	ND	ND	5.76	105		49.6		ND	29.0	4.99	ND	16.4
	5/8/14	ND	ND	10.9	125	0.947	138	2.63	0.449	18.9	14.0	ND	9.77
	11/10/14	ND	ND	5.67	50.0		21.2		ND	140	34.6	ND	20.6
	4/21/15	0.17	ND	7.3	84		97	1.7	ND	4.7	47	ND	11
	11/3/15	0.19	ND	5.7	35		30		ND	26	20	ND	33
	5/9/16	ND	ND	4.2	22		15		ND	28	14	ND	22
	11/28/16	0.15	ND	4.7	32	4.3	34	1.1	ND	31	46	ND	6.7
	5/27/17	ND	ND	4.7	38		45	0.99		43	38	ND	2.8
	11/27/17	ND	ND	4.8	42		42	0.96	ND	15	43	ND	1.8
	5/7/18	ND	ND	4.9	34		38	1.2	ND	15	38	ND	2.4
	11/20/18	0.24	ND	13	120		170	2.1	ND	1.8	120	ND	1.2
	5/28/19	ND	ND	2.4	35		19	0.55	ND	13	10	ND	1.1
	11/13/19	ND	ND	13	95		78	2.4	ND	5.1	170	ND	0.69
	5/22/20	ND	0.94	0.63	15		3.6	ND	ND	850	50	ND	ND
	11/9/20	ND	ND	ND	73		ND	ND	ND	2300	130	ND	ND
	5/25/21	ND	ND	ND	66		ND	ND	ND	2000	120	ND	ND
	11/23/21	ND	ND	ND	96		33	ND	ND	2000	160	ND	ND
MW10c-NPB	11/23/21		ND	4.3	100		40		ND	3200	150	ND	ND
MW10c-NPT	11/23/21		ND	ND	110		ND		ND	3300	190	ND	ND
MW10c-PB	11/23/21		1.6	3.3	100		26		ND	2800	160	ND	ND
MW10c-PM	11/23/21		1.6	3.5	94		31		0.44	1600	150	ND	0.55

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Table 4 (cont.)
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(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
MW11AR	11/18/21	0.29	3.4	7.2	19		38	1.7	3.2	98	44	1.7	ND
MW11b	7/19/14	0.216	5.52	12.2	27.8		95.9		21.7	143	116	3.47	ND
	11/10/14	ND	1.12	4.60	617		15.6		2.98	54.8	14.3	0.339	ND
	4/23/15	0.15	0.81	3.9	580		10	0.54	1.1	23	9.9	ND	370
	11/5/15	ND	ND	7.4	10		22		ND	32	33	ND	410
	5/11/16	not sampled											
	11/28/16	not sampled											
	5/26/17	ND	1.4	8.2	25		38	1.4		190	70	2.9	32
	11/29/17	ND	ND	5.7	110		12	1.1	2.1	530	140	ND	38
	5/9/18	ND	ND	6.3	220		10	0.98	ND	36	21	ND	200
	11/20/18	0.28	0.34	11	29		75	1.9	6	68	95	ND	0.30
	5/30/19	ND	ND	7.6	13		6.5	1.4	ND	15	13	ND	200
	11/14/19	ND	1.3	6.0	9.5		1.9	1.3	ND	8.7	4.2	ND	110
	5/21/20	ND	1.1	1.8	15		2.6	ND	ND	160	27	ND	9.8
	11/10/20	ND	ND	2.5	16		4.2	ND	ND	110	28	ND	24
	5/27/21	ND	ND	2.0	14		3.1	ND	0.51	89	25	ND	19
	11/18/21	ND	1.1	6.2	21		31	1.2	1.7	47	84	ND	1.9

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Table 4 (cont.)
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10607 Norwalk Boulevard, Santa Fe Springs, California
(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
MW11c	7/19/14	ND	2.49	ND	1.48		2.11		ND	8.22	1.92	ND	ND
	11/10/14	0.246	ND	13.8	85.3		103	0.411	58.5	52.0	ND	0.587	
	4/23/15	ND	ND	9.4	79		72	1.8	ND	17	28	ND	4.7
	11/5/15	ND	ND	11	33		58		ND	7.2	40	ND	11
	5/11/16	not sampled											
	11/28/16	not sampled											
	5/26/17	ND	ND	9.4	65		82	1.4		3.2	55	ND	6.7
	11/29/17	ND	ND	6.2	54		27	1.0	ND	50	20	ND	15
	5/9/18	ND	ND	9.5	81		95	1.7	ND	6.6	45	ND	1.7
	11/20/18	0.18	ND	13	100		110	1.9	ND	8.6	65	ND	1.7
	5/30/19	ND	ND	6.7	72		44	1.3	ND	140	25	ND	0.90
	11/13/19	ND	0.80	14	100		45	2.2	ND	10	61	ND	0.98
	5/20/20	0.077	ND	11	94		86	1.6	ND	2.7	42	ND	2.7
	11/10/20	ND	ND	9.5	40		37	1.2	ND	17	3.3	ND	64
	5/27/21	ND	ND	9.3	5.5		6.0	1.3	ND	12	3.9	ND	19
	11/18/21	ND	ND	9.8	70		72	1.2	ND	8.8	35	ND	11
MW12a	5/29/19	ND	7.6	7.4	21		36	1.5	2.4	47	50	2.4	ND
	11/14/19	ND	7.9	6.9	ND		50	1.4	7.7	75	71	7.0	ND
	5/19/20	ND	7.5	6.1	19		33	1.4	5.7	76	66	4.4	ND
	11/11/20	ND	9.3	6.8	18		43	1.3	9.2	91	61	5.2	ND
	5/25/21	ND	6.0	5.6	16		31	1.4	3.0	70	51	2.4	ND
	11/17/21	ND	4.6	6.3	15		39	1.2	4.4	72	43	2.2	ND
MW12b	5/29/19	ND	8.9	2.4	6.1		13	0.48	1.1	11	17	0.41	ND
	11/14/19	ND	4.7	7.3	23		58	1.5	5.8	54	78	3.6	ND
	5/19/20	ND	1.1	0.71	2.4		4.6	0.34	0.32	14	7.3	0.12	ND
	11/11/20	ND	1.0	1.8	8.4		12	0.53	1.2	18	17	ND	0.48
	5/25/21	ND	0.68	1.2	6.2		5.1	0.48	0.44	11	10	ND	0.59
	11/17/21	ND	3.3	6.6	20		51	1.2	3.9	77	68	1.5	ND

MCL – California's maximum contaminant levels; last updated: August 10, 2015, * - MCL taken from Regional Screening Level Summary Table, USEPA November 2015, DL – detection limit, ND = Not Detected at DL , Ben - Benzene, Chl - Chloroform, DCB - Dichlorobenzene, DCA – Dichloroethane, DCE – Dichlorethene, HCB – Hexachlorobutadiene, NAP – Naphthalene, PCE – Tetrachloroethene, TCB – Tricholorobenzene, TCE – Trichloroethene, TCFM – Trichlorofluoromethane , VC – Vinyl Chloride

Table 4 (cont.)
Summary of Groundwater Analyses
Former Exxon/Mobil Jalk Fee Property
10607 Norwalk Boulevard, Santa Fe Springs, California
(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
MW12c	5/29/19	ND	0.23	2.2	12		14	0.48	ND	2.0	11	ND	ND
	11/14/19	ND	ND	0.18	2.8		0.77	ND	ND	0.29	0.35	ND	ND
	5/19/20	ND	ND	0.35	3.6		2.2	ND	0.13	2.7	2.9	ND	0.13
	11/11/20	ND	ND	ND	0.93		0.82	ND	ND	11.7	1.2	ND	2.3
	5/25/21	ND	ND	2.4	16		17	0.51	ND	1.2	5.9	ND	1.8
	11/17/21	ND	ND	3.3	18		20	0.49	ND	ND	6.4	ND	2.9
MW13a	5/29/19	0.70	0.46	8.6	38		68	2.0	1.6	38	100	0.33	1.1
	11/15/19	1.3	0.47	6.8	36		38	1.5	0.33	63	46	ND	0.53
	5/19/20	2.0	ND	6.9	41		41	1.7	ND	62	42	ND	0.79
	11/11/20	1.1	ND	7.4	36		47	1.8	1.6	65	52	ND	ND
	5/26/21	ND	ND	9.7	61		74	2.6	2.1	48	190	ND	ND
	11/17/21	ND	ND	8.6	45		58	1.9	1.5	40	120	ND	ND
MW13b	5/29/19	ND	2.4	0.37	4.5		4.4	ND	ND	0.96	9.5	ND	ND
	11/15/19	0.24	ND	2.9	59		32	0.69	0.30	11	89	ND	0.42
	5/19/20	0.15	1.5	0.91	16		10	ND	0.23	4.0	19	ND	ND
	11/11/20	ND	0.53	0.83	15		8.0	0.30	ND	2.0	10	ND	ND
	5/26/21	ND	ND	0.69	14		3.4	0.31	ND	ND	1.5	ND	4.0
	11/17/21	ND	ND	0.71	8.0		2.3	0.25	ND	0.89	3.9	ND	ND
MW13c	5/29/19	ND	2.9	1.0	4.5		7.6	ND	ND	1.2	4.5	ND	ND
	11/15/19	0.11	ND	13	60		110	2.3	0.38	36	81	ND	4.5
	5/19/20	0.11	0.73	6.6	28		38	1.4	ND	17	40	ND	5.6
	11/11/20	ND	0.30	6.6	15		16	1.4	ND	3.6	7.9	ND	23
	5/26/21	ND	ND	9.4	5.9		6.7	1.7	ND	0.81	2.7	ND	19
	11/17/21	ND	ND	6.7	2.8		4.6	1.2	ND	2.2	4.3	ND	6.4

MCL – California's maximum contaminant levels; last updated: August 10, 2015, * - MCL taken from Regional Screening Level Summary Table, USEPA November 2015, DL – detection limit, ND = Not Detected at DL , Ben - Benzene, Chl - Chloroform, DCB - Dichlorobenzene, DCA – Dichloroethane, DCE – Dichlorethene, HCB – Hexachlorobutadiene, NAP – Naphthalene, PCE – Tetrachloroethene, TCB – Tricholorobenzene, TCE – Trichloroethene, TCFM – Trichlorofluoromethane , VC – Vinyl Chloride

Table 4 (cont.)
Summary of Groundwater Analyses
Former Exxon/Mobil Jalk Fee Property
10607 Norwalk Boulevard, Santa Fe Springs, California
(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

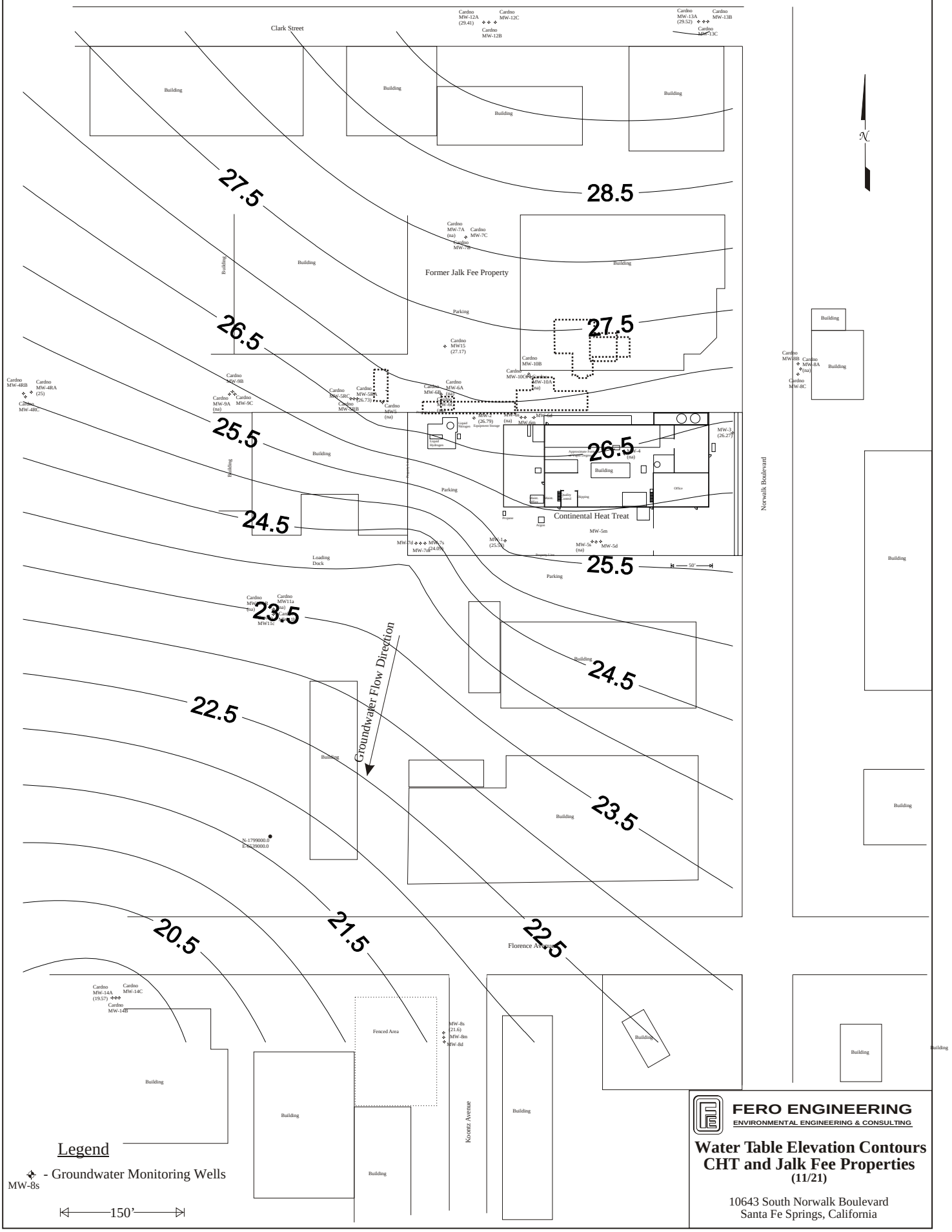
Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
MW14a	5/31/19	ND	5.7	10	27		57	1.8	ND	92	66	4.7	ND
	11/15/19	0.17	6.0	12	32		49	2.3	7.5	230	88	4.8	0.72
	5/21/20	ND	5.6	9.0	23		29	2.0	3.8	260	66	2.1	ND
	11/12/20	ND	5.7	9.4	33		56	1.8	8.9	290	110	2.8	ND
	5/27/21	ND	5.3	6.8	24		43	1.4	6.3	170	83	2.8	ND
	11/20/21	ND	5.4	6.0	27		30	1.3	7.0	190	79	3.1	ND
MW14b	5/31/19	ND	3.0	4.0	11		25	0.79	ND	37	35	0.75	ND
	11/15/19	0.24	4.1	11	29		65	2.0	8.9	100	92	3.0	0.081
	5/21/20	0.15	2.8	4.3	9.9		22	0.97	3.3	31	28	0.97	0.13
	11/12/20	ND	3.1	4.6	11		26	1.1	5.0	32	29	1.0	ND
	5/27/21	ND	2.4	3.5	7.3		17	0.88	3.0	25	23	0.88	ND
	11/20/21	ND	2.3	3.2	7.1		17	0.88	2.9	25	24	0.95	0.46
MW14c	5/31/19	ND	1.5	2.4	7.2		17	0.44	ND	16	19	ND	ND
	11/15/19	0.12	0.31	15	0.27		95	2.5	4.5	100	120	ND	0.27
	5/21/20	0.091	0.42	2.7	7.1		15	0.62	0.45	14	16	ND	ND
	11/12/20	ND	ND	3.0	20		16	0.70	0.35	4.2	12	ND	ND
	5/27/21	ND	ND	3.2	22		13	0.76	0.31	2.8	13	ND	1.9
	11/20/21	ND	ND	3.3	5.3		7.8	0.77	0.55	1.1	15	ND	15
MW4RA	11/15/19	ND	7.3	7.4	15		26	1.4	6.2	77	61	9.4	ND
	5/20/20	ND	7.4	6.5	15		48	1.3	18	100	66	9.6	ND
	11/10/20	ND	7.2	6.2	14		40	1.1	17	74	66	9.4	ND
	5/23/21	ND	6.2	5.9	14		36	1.3	16	80	56	6.5	ND
	11/16/21	ND	6.9										
MW4RB	11/15/19	0.67	2.5	11	30		35	2.1	7.8	39	58	1.1	0.11
	5/20/20	0.28	1.3	3.8	8.6		20	0.89	2.8	25	23	0.41	0.18
	11/10/20	0.32	1.3	3.9	8.3		18	0.95	3.0	23	25	0.38	ND
	5/23/21	ND	0.40	1.2	5.1		4.8	0.44	0.49	7.8	9.2	ND	ND
	11/16/21	0.29	1.7	6.6	21		39	1.5	1.8	63	75	0.32	0.64

MCL – California's maximum contaminant levels; last updated: August 10, 2015, * - MCL taken from Regional Screening Level Summary Table, USEPA November 2015, DL – detection limit, ND = Not Detected at DL , Ben - Benzene, Chl - Chloroform, DCB - Dichlorobenzene, DCA – Dichloroethane, DCE – Dichlorethene, HCB – Hexachlorobutadiene, NAP – Naphthalene, PCE – Tetrachloroethene, TCB – Tricholorobenzene, TCE – Trichloroethene, TCFM – Trichlorofluoromethane , VC – Vinyl Chloride

Table 4 (cont.)
Summary of Groundwater Analyses
Former Exxon/Mobil Jalk Fee Property
10607 Norwalk Boulevard, Santa Fe Springs, California
(CRWQCB-LAR Case No. 0203, I.D. No. 1848000))
(µg/L)

Well	Date	Benzene	Chloroform	1,1-DCA	cis-1,2-DCE	trans-1,2-DCE	1,1-DCE	1,2-DCA	Freon-113	PCE	TCE	TCFM	VC
	MCL	1	80*	5	6	10	6	0.5	1,200	5	5	150	0.5
MW4RC	11/15/19	0.67	ND	16	43		65	3.1	1.0	44	80	ND	0.32
	5/20/20	1.4	0.12	17	66		120	3.8	1.4	100	150	ND	0.38
	11/10/20	0.66	0.40	9.5	1.8		62	1.8	1.8	38	58	0.52	0.43
	5/23/21	2.0	ND	16	56		99	3.2	1.0	91	130	ND	0.54
	11/19/21	2.5	ND	17	60		85	3.1	0.67	84	140	ND	0.82
MW15	5/22/20	ND	5.9	8.1	43		32	1.8	4.4	260	74	2.9	0.91
	11/9/20	ND	6.5	7.9	46		33	1.5	6.4	270	80	3.3	ND
	5/26/21	ND	7.0	6.1	18		37	1.2	8.4	110	62	4.8	ND
	11/20/21	ND	6.2	5.1	16		22	1.2	8.1	120	57	4.2	ND

MCL – California's maximum contaminant levels; last updated: August 10, 2015, * - MCL taken from Regional Screening Level Summary Table, USEPA November 2015, DL – detection limit, ND = Not Detected at DL , Ben - Benzene, Chl - Chloroform, DCB - Dichlorobenzene, DCA – Dichloroethane, DCE – Dichlorethene, HCB – Hexachlorobutadiene, NAP – Naphthalene, PCE – Tetrachloroethene, TCB – Tricholorobenzene, TCE – Trichloroethene, TCFM – Trichlorofluoromethane , VC – Vinyl Chloride



Legend

- Groundwater Monitoring Wells

MW-8s

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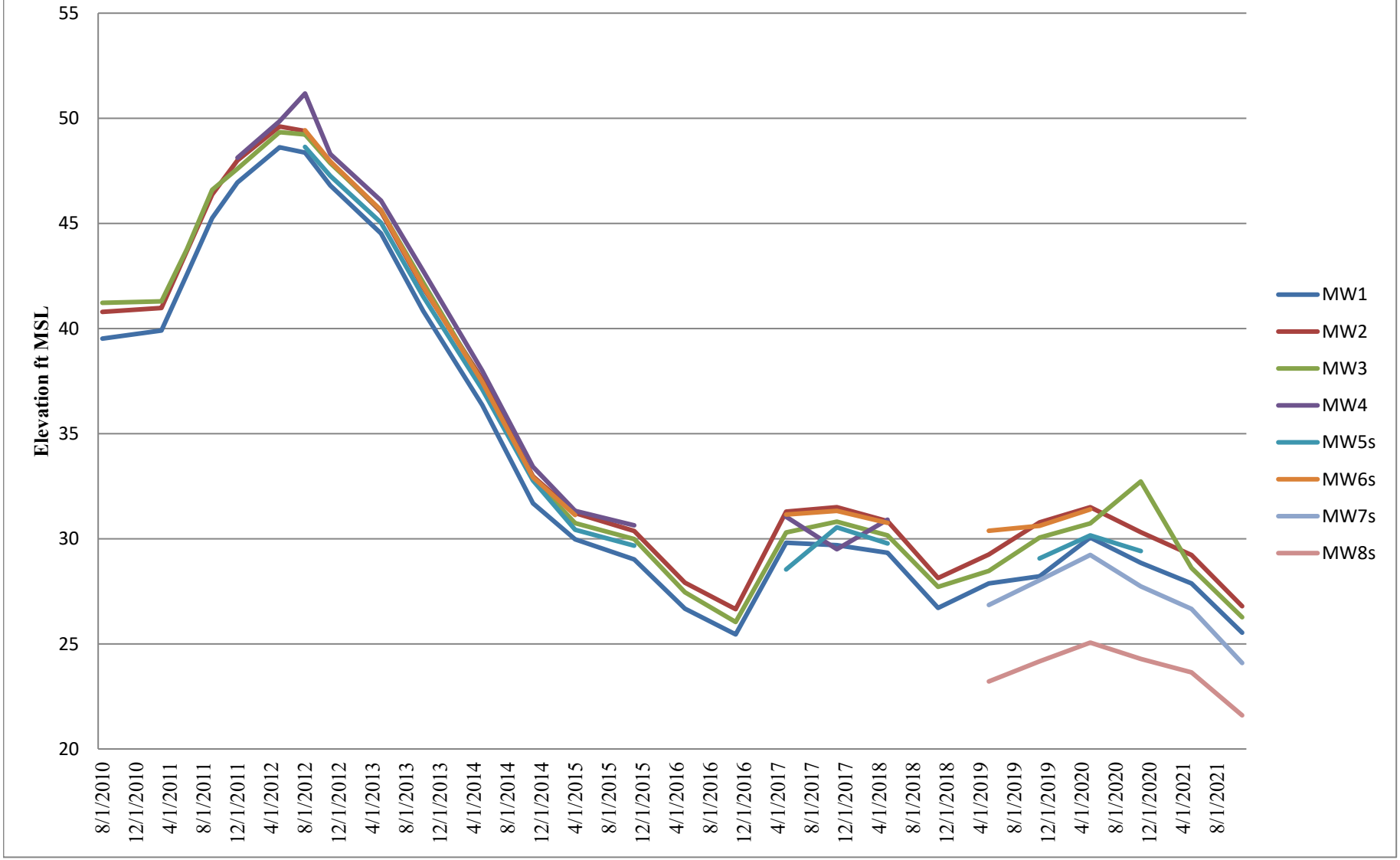
Water Table Elevation Contours
CHT and Jalk Fee Properties
(11/21)

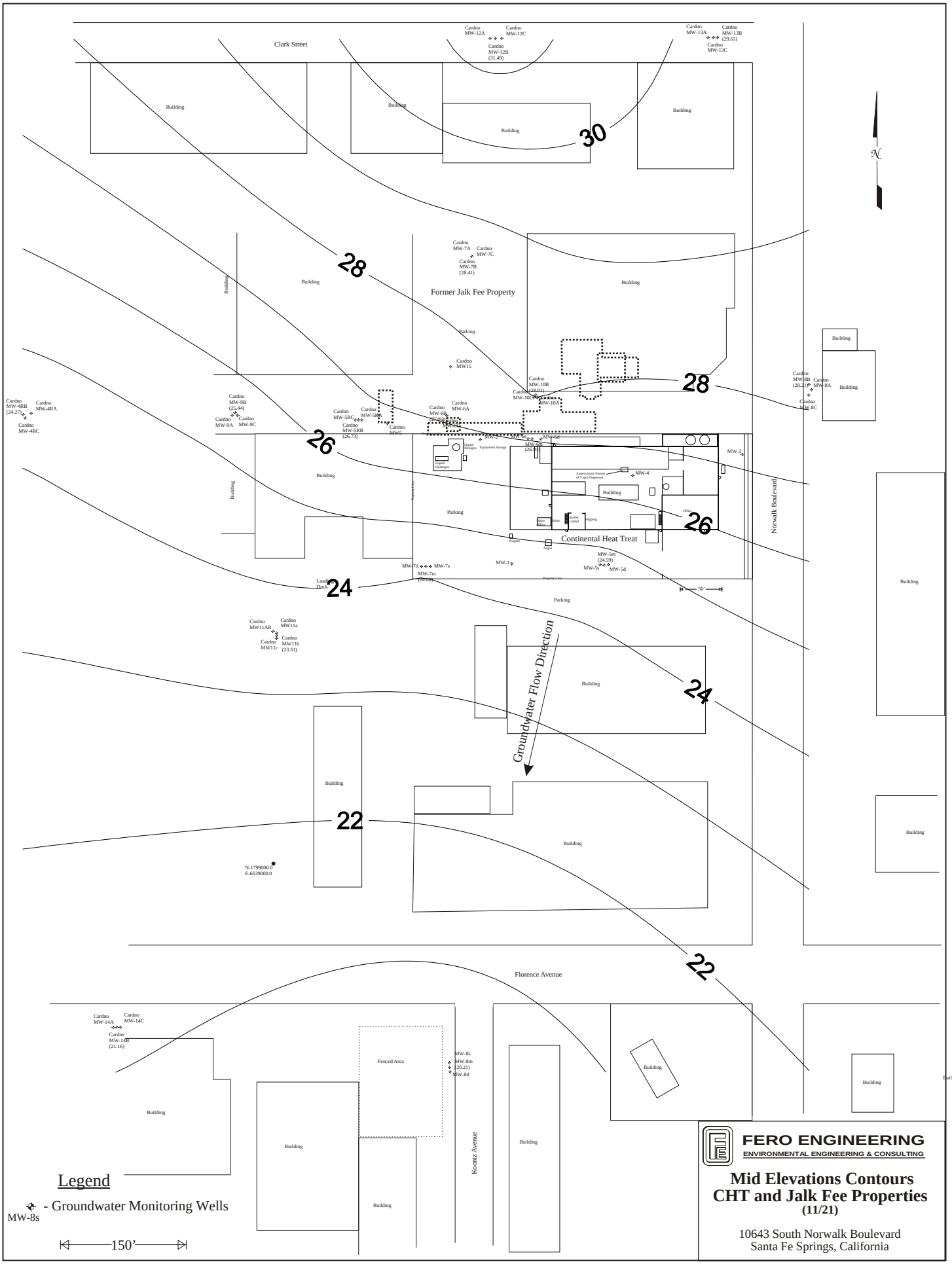
10643 South Norwalk Boulevard
Santa Fe Springs, California

[884WTcont1121]

Figure 1

Well Hydrographs Watertable Wells
Continental Heat Treat
Figure 1a





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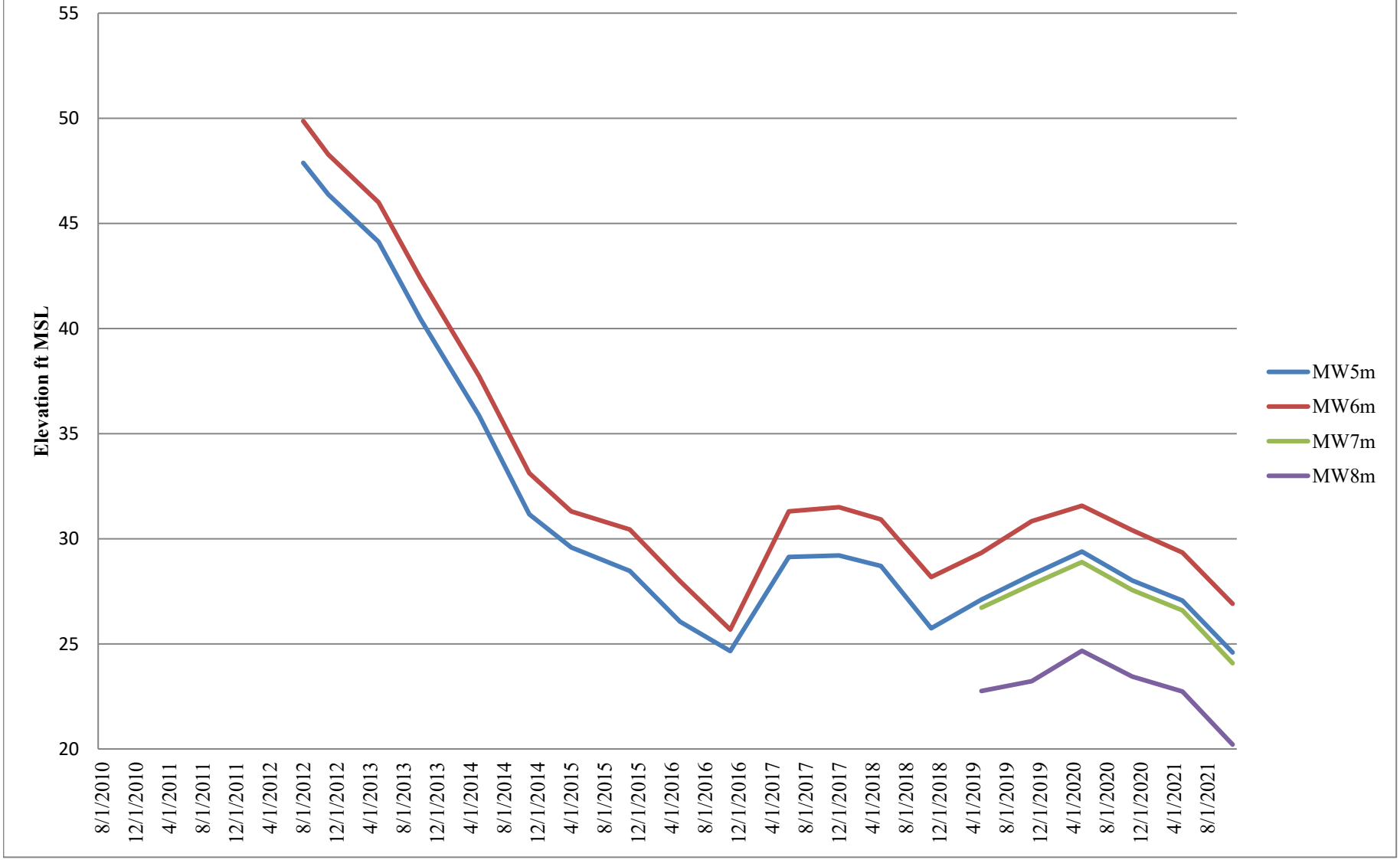
Mid Elevations Contours
CHT and Jalk Fee Properties
(11/21)

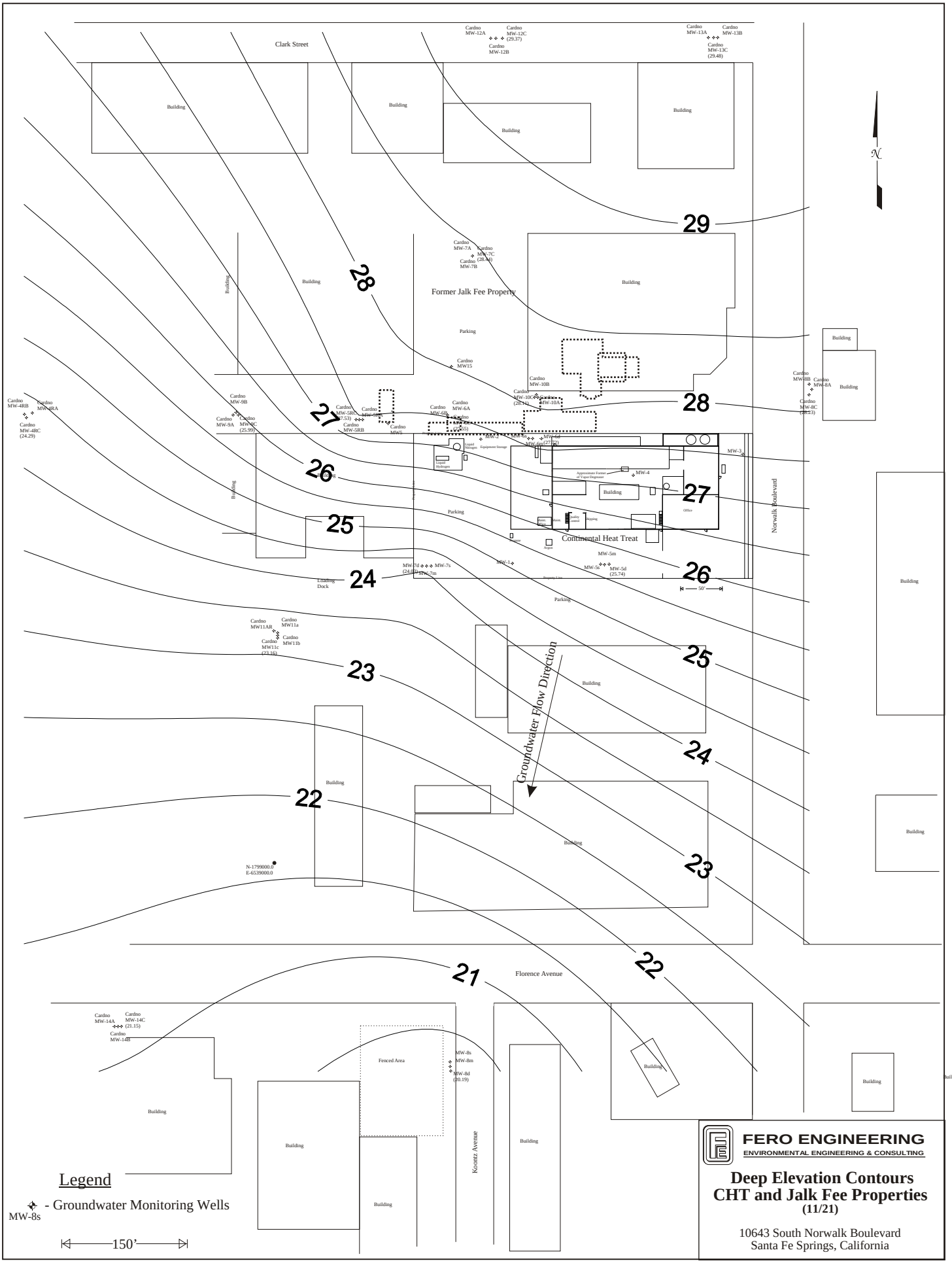
10643 South Norwalk Boulevard
Santa Fe Springs, California

[884MidElecont1121]

Figure 2

Well Hydrographs Middle Wells
Continental Heat Treat
Figure 2a





Legend

- Groundwater Monitoring Wells

MW-8s

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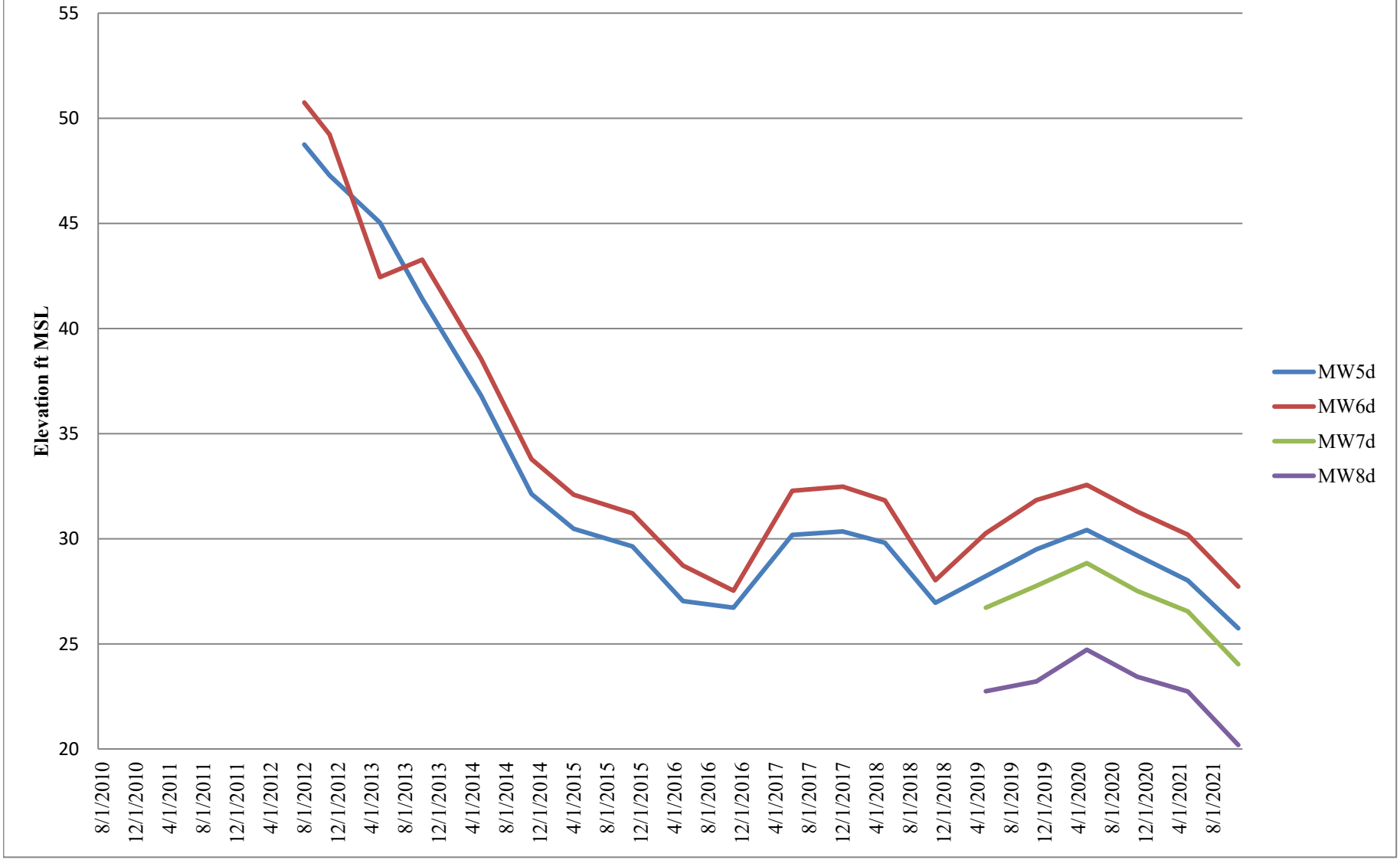
Deep Elevation Contours
CHT and Jalk Fee Properties
(11/21)

10643 South Norwalk Boulevard
Santa Fe Springs, California

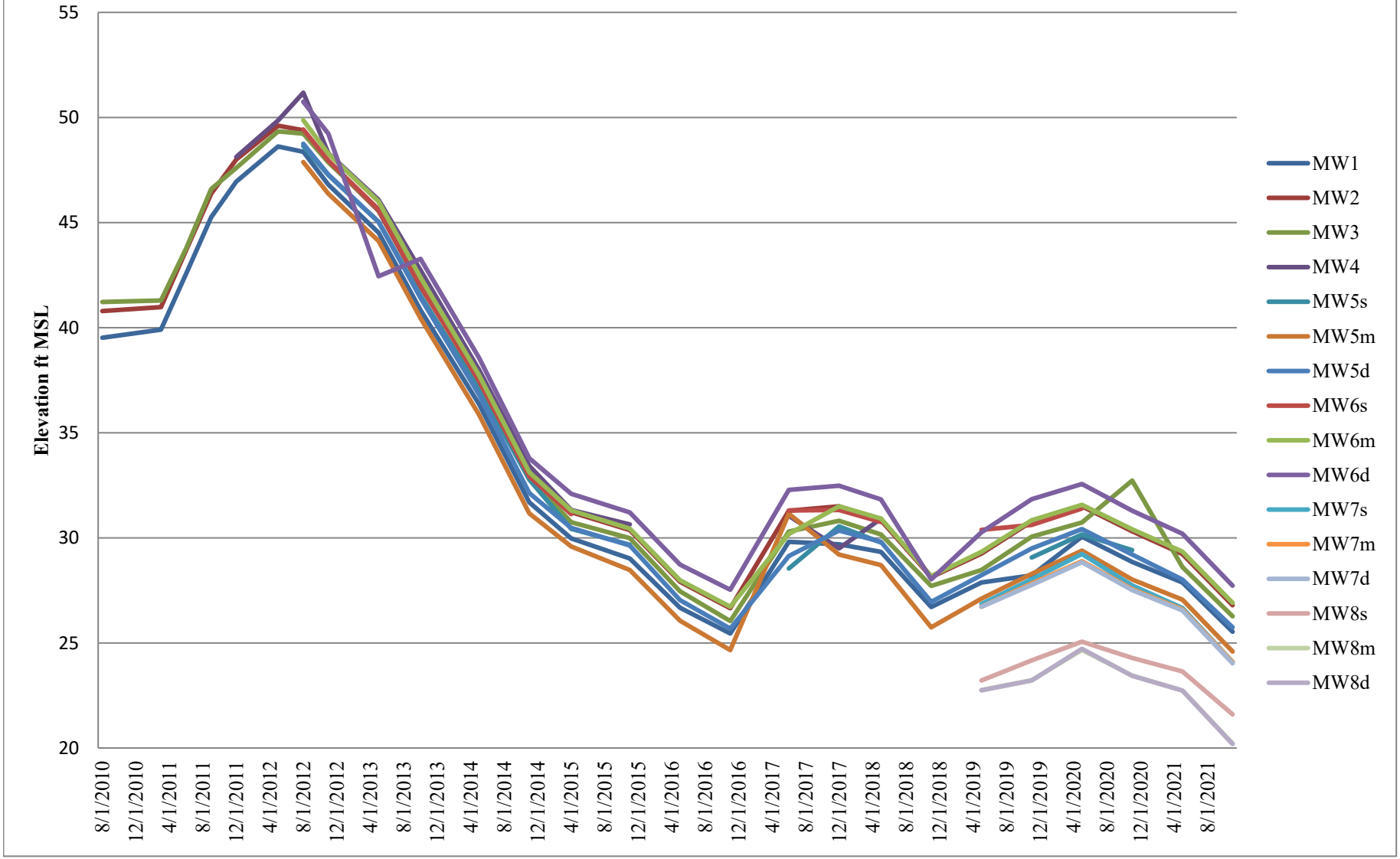
[884DeepElecont1121]

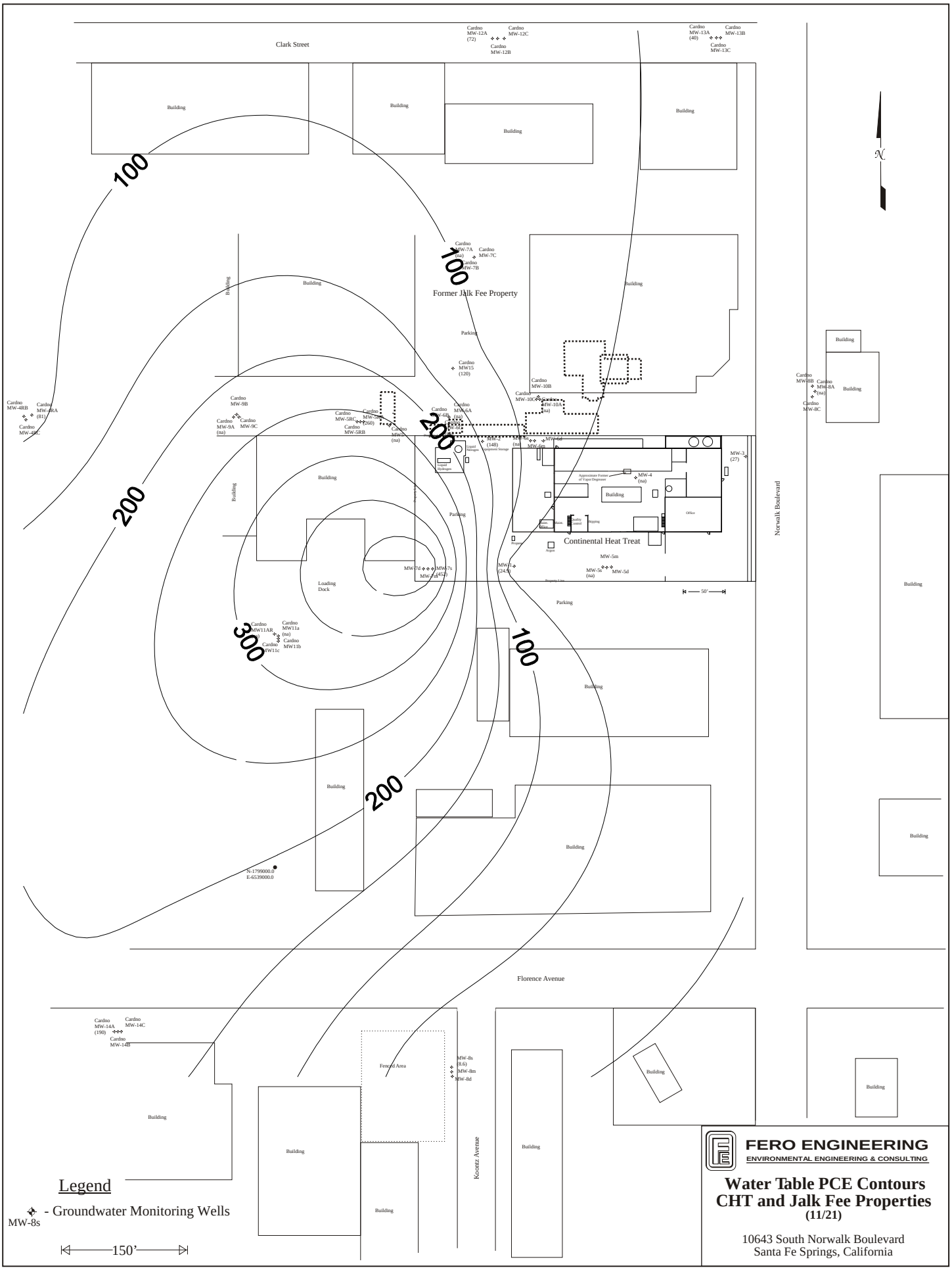
Figure 3

Well Hydrographs Deep Wells
Continental Heat Treat
Figure 3a



Well Hydrographs All Wells
Continental Heat Treat
Figure 3b





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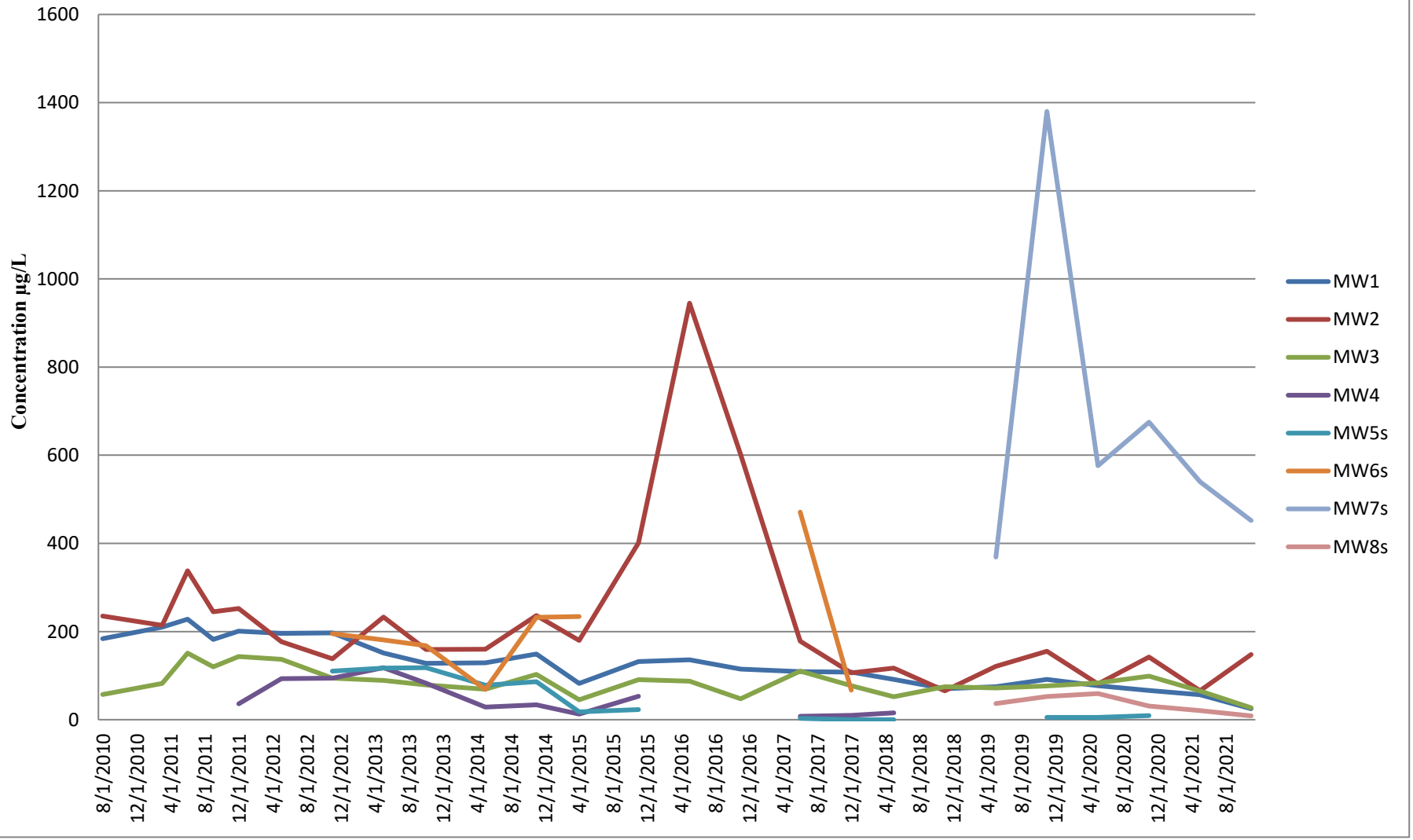
Water Table PCE Contours
CHT and Jalk Fee Properties
(11/21)

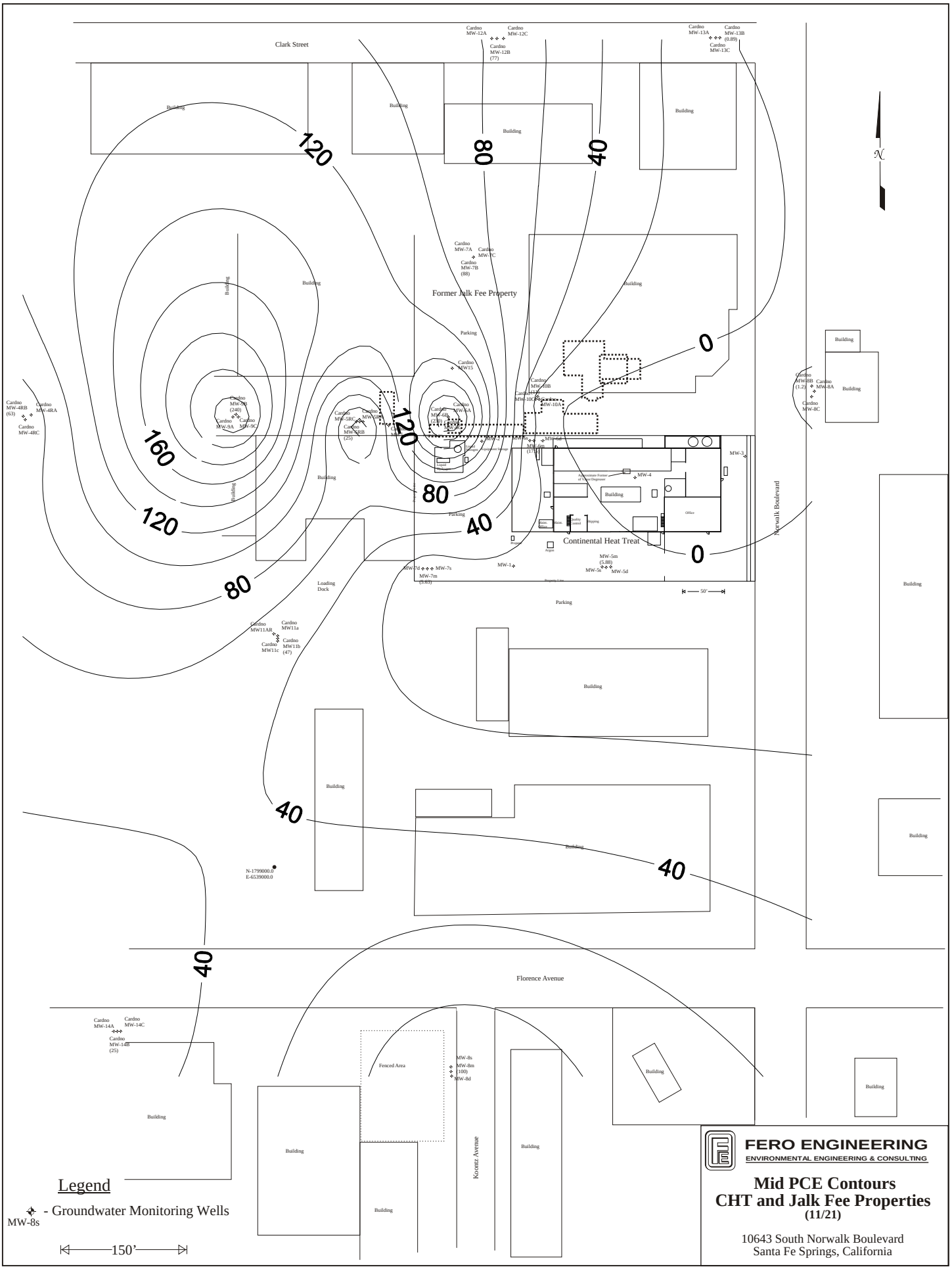
10643 South Norwalk Boulevard
Santa Fe Springs, California

[884WTPCEcont1121]

Figure 4

PCE Groundwater Concentrations vs Time
Watertable Wells
Continental Heat Treat
Figure 4a

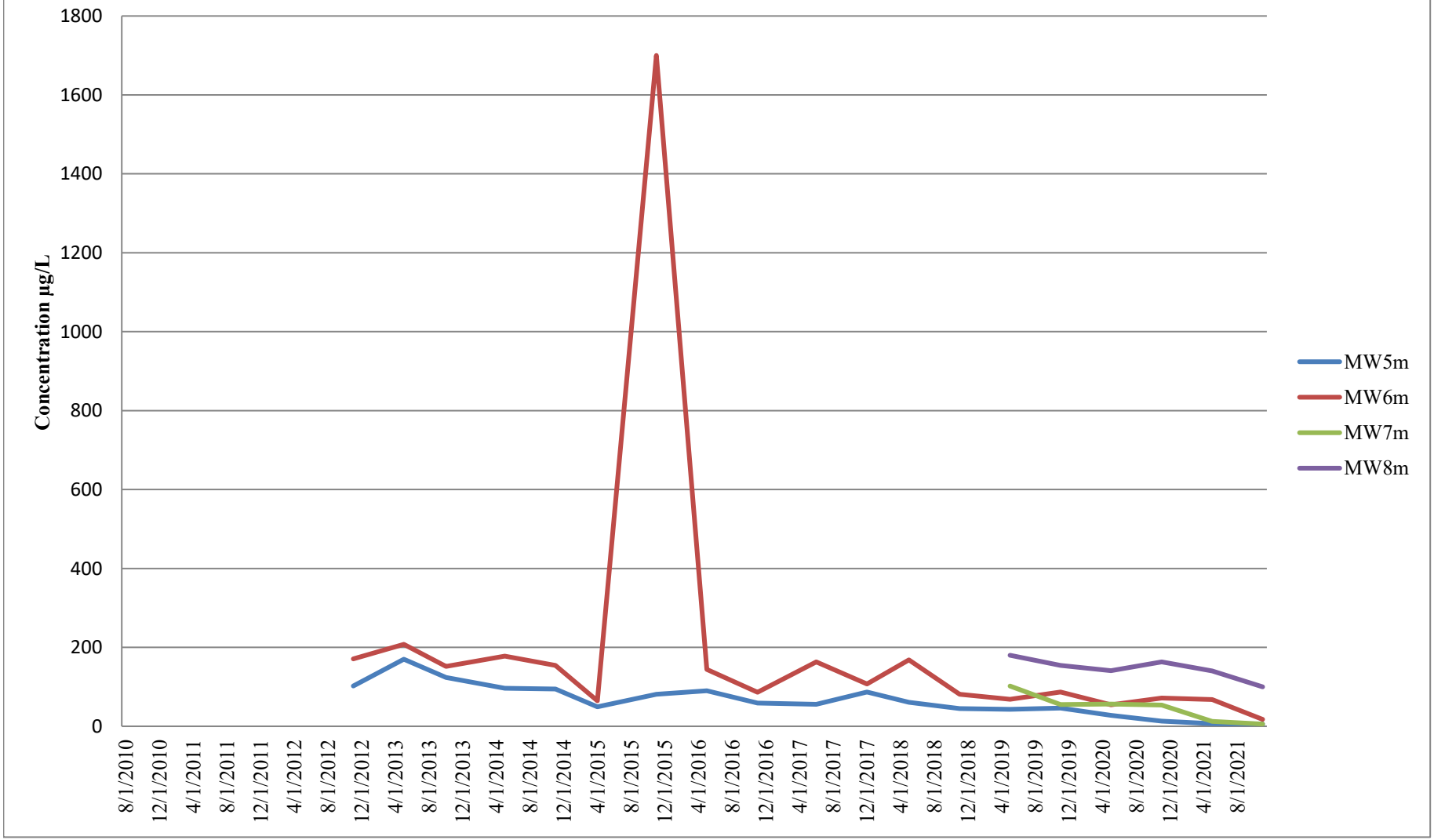


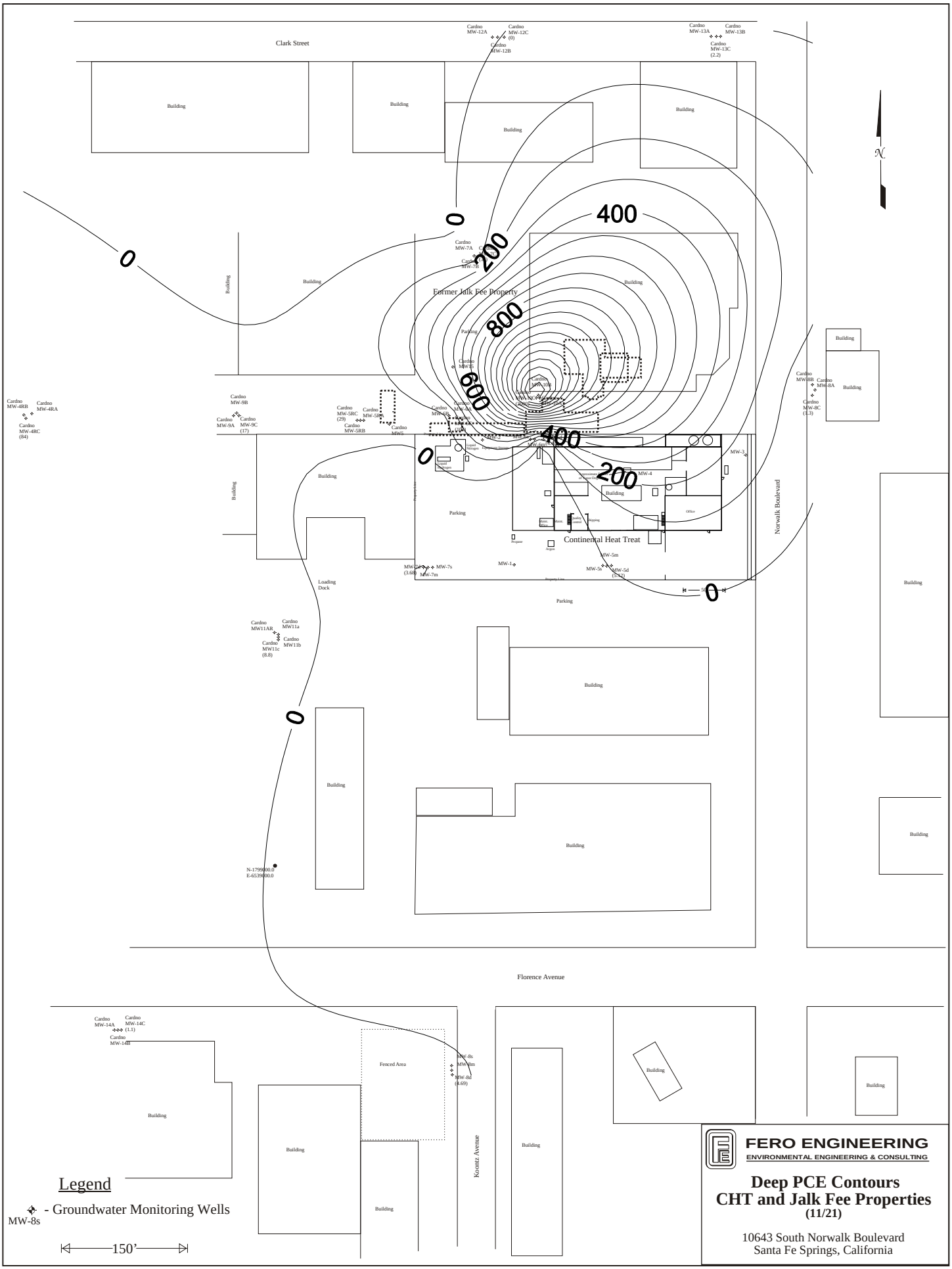


[884MidPCEcont1121]

Figure 5

PCE Groundwater Concentrations vs Time
Middle Wells
Continental Heat Treat
Figure 5a

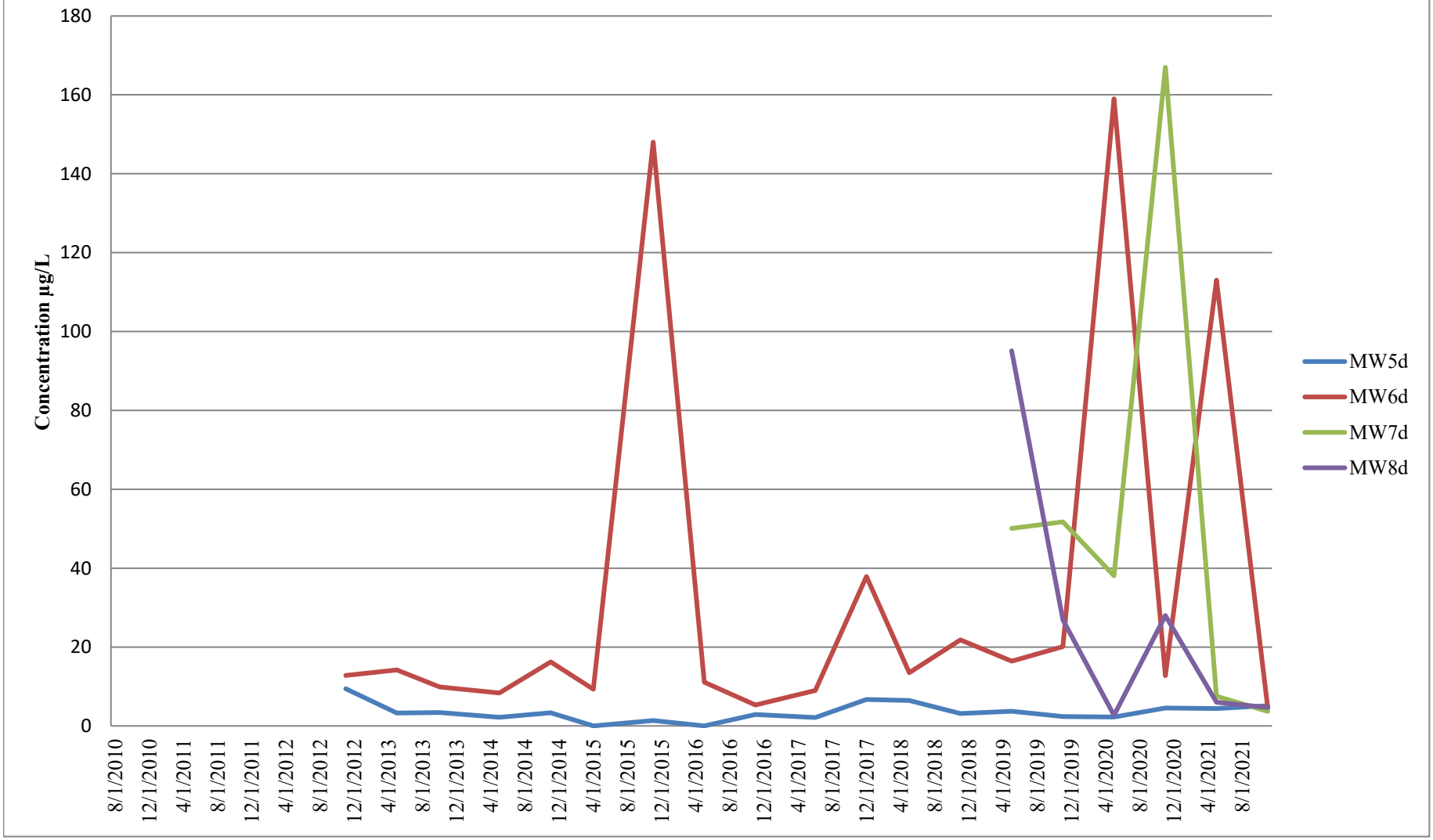




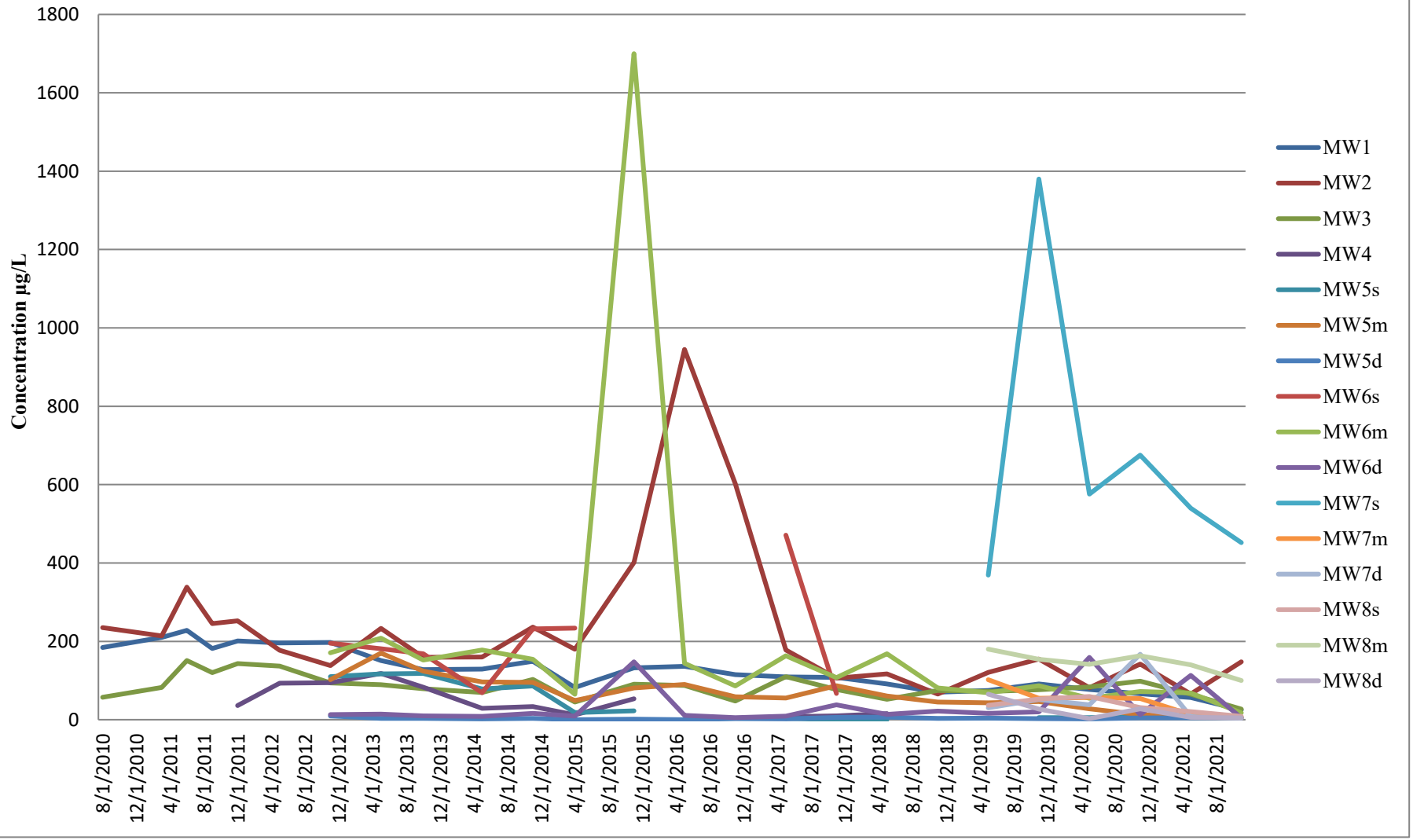
[884DeepPCEcont1121]

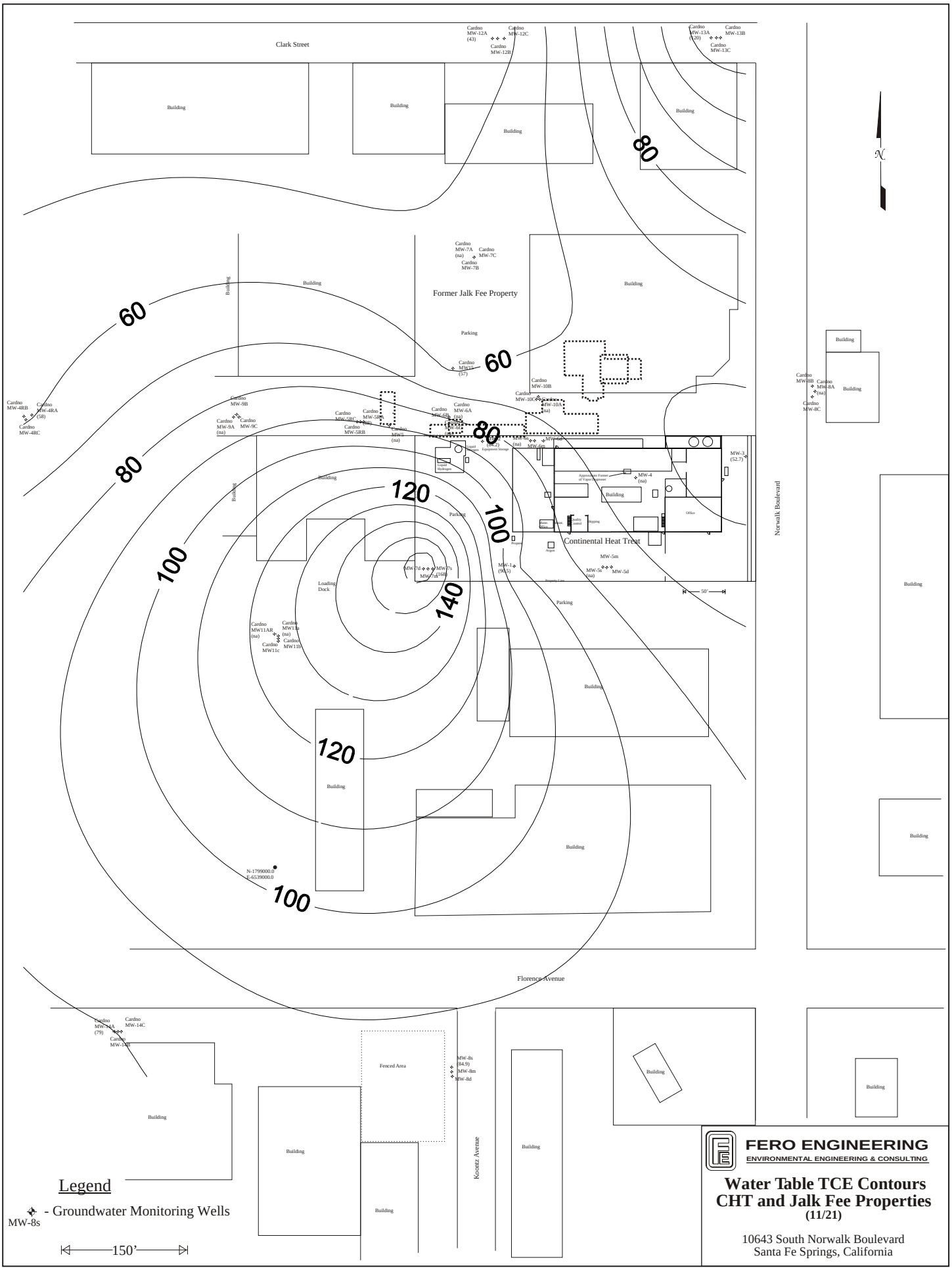
Figure 6

PCE Groundwater Concentrations vs Time
Deep Wells
Continental Heat Treat
Figure 6a



PCE Groundwater Concentrations vs Time
All Wells
Continental Heat Treat
Figure 6c





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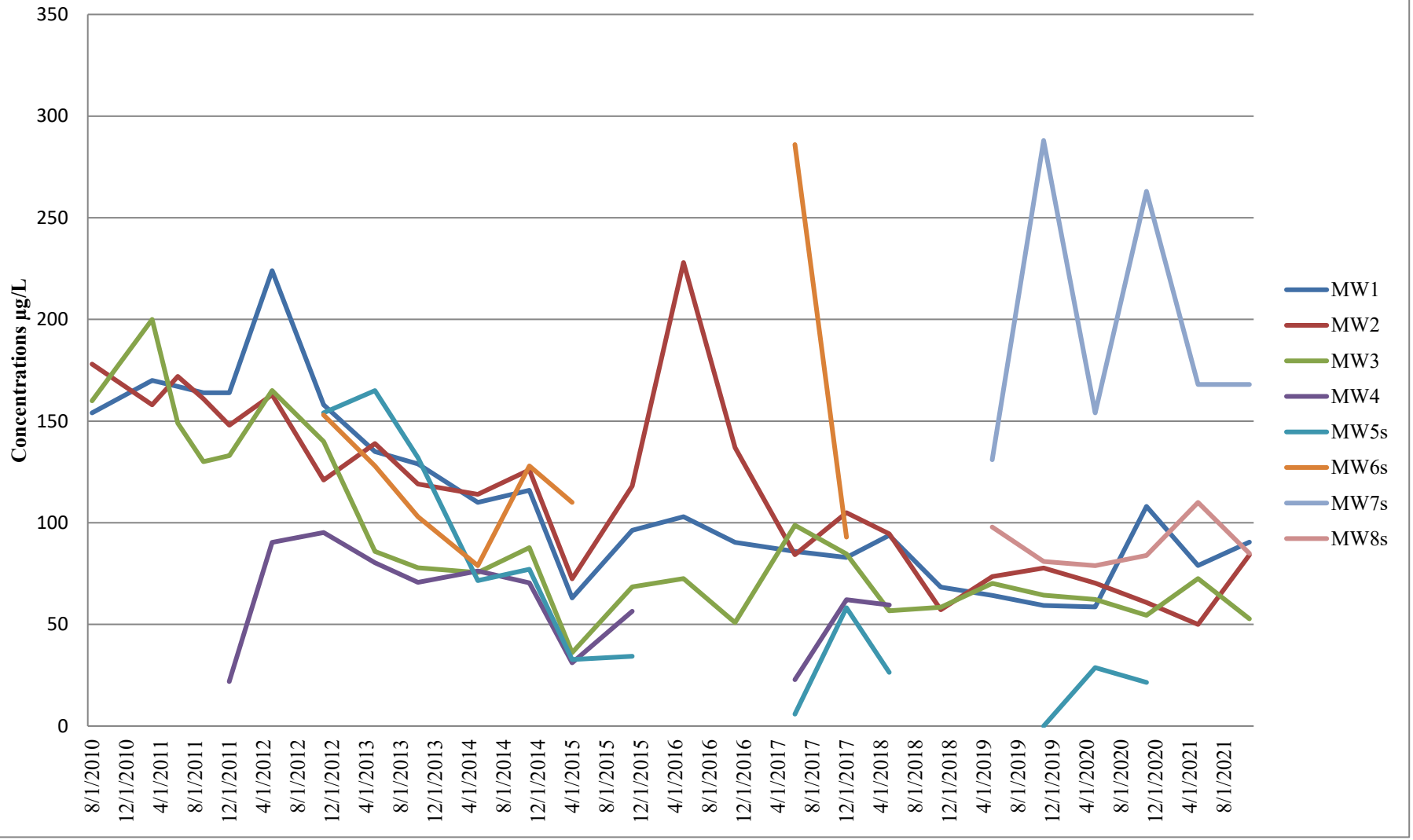
Water Table TCE Contours
CHT and Jalk Fee Properties
(11/21)

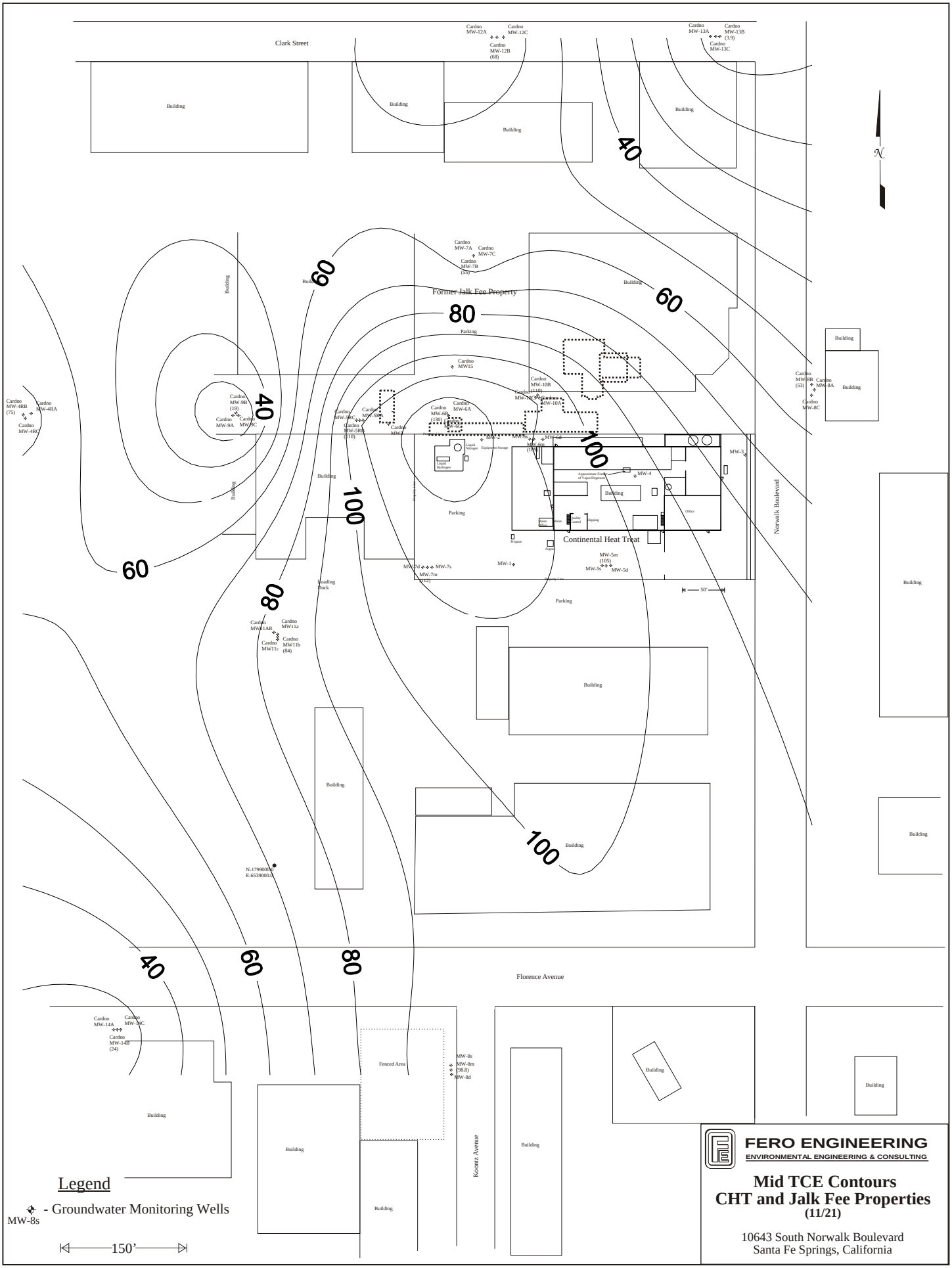
10643 South Norwalk Boulevard
Santa Fe Springs, California

[884WTTCEcont1121]

Figure 7

TCE Groundwater Concetrations vs Time
Watertable Wells
Continental Heat Treat
Figure 7a





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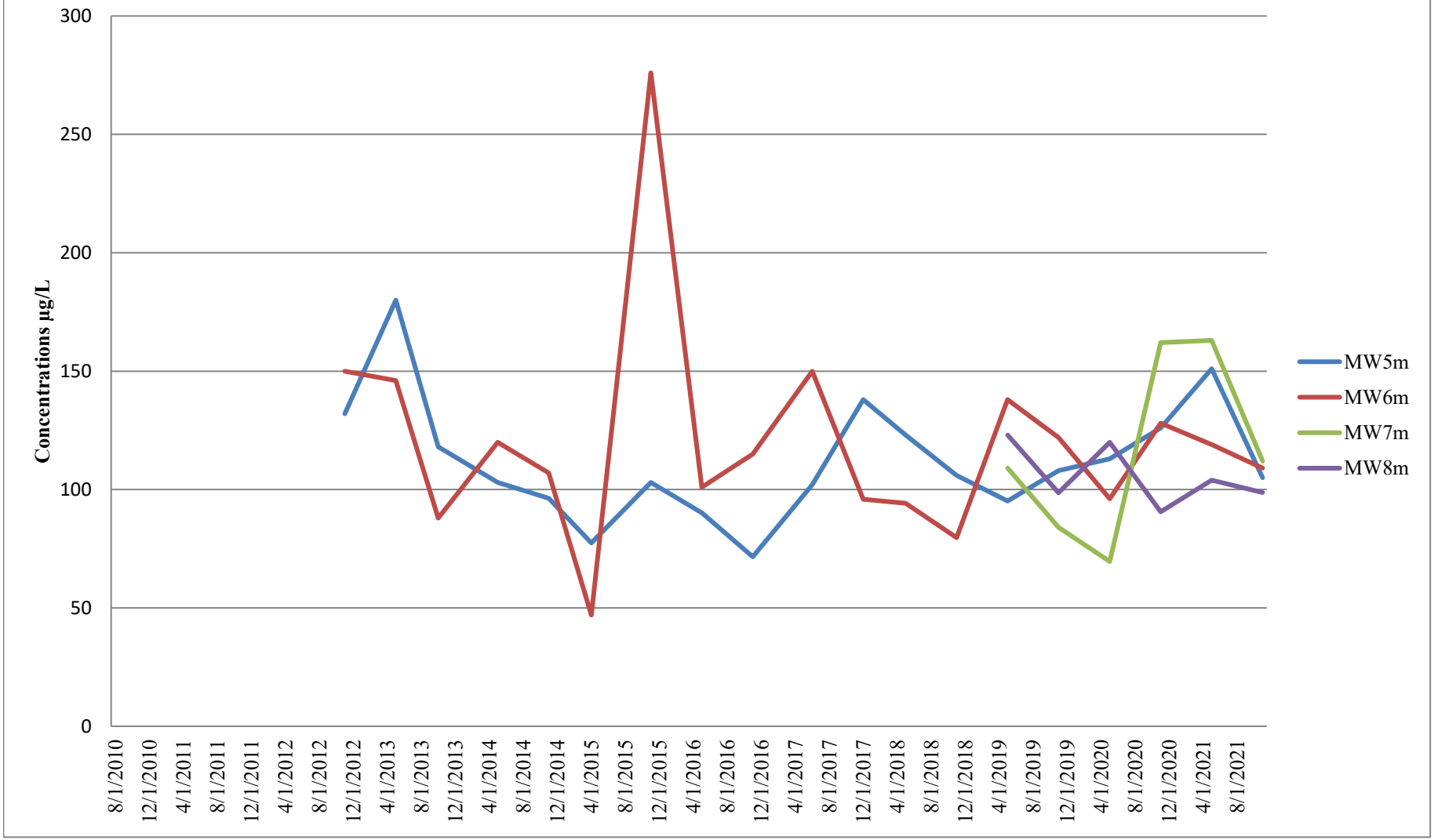
Mid TCE Contours
CHT and Jalk Fee Properties
(11/21)

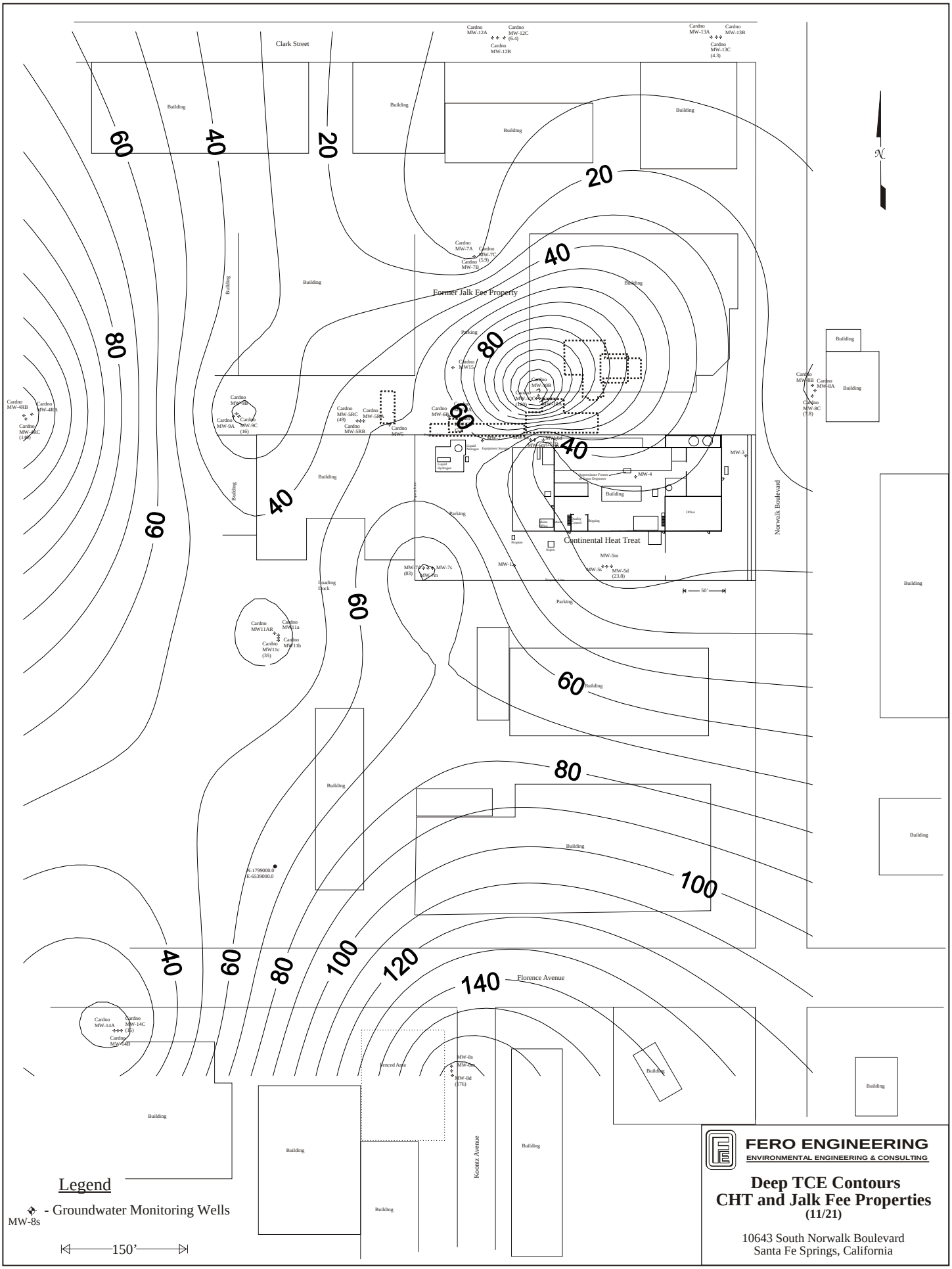
10643 South Norwalk Boulevard
Santa Fe Springs, California

[884MidTCEcont1121]

Figure 8

TCE Groundwater Concetrations vs Time
Middle Wells
Continental Heat Treat
Figure 8a





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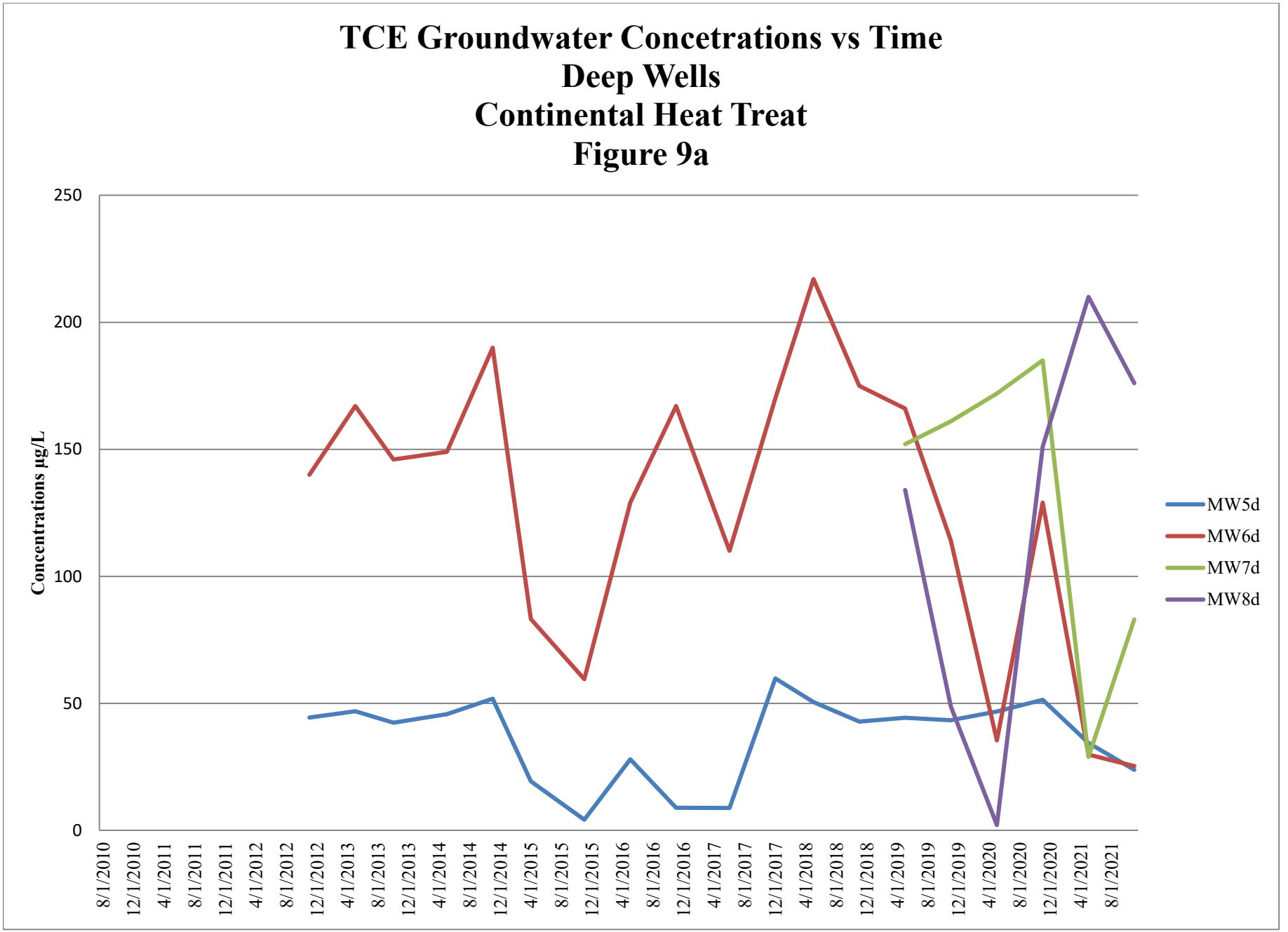
Deep TCE Contours
CHT and Jalk Fee Properties
(11/21)

10643 South Norwalk Boulevard
Santa Fe Springs, California

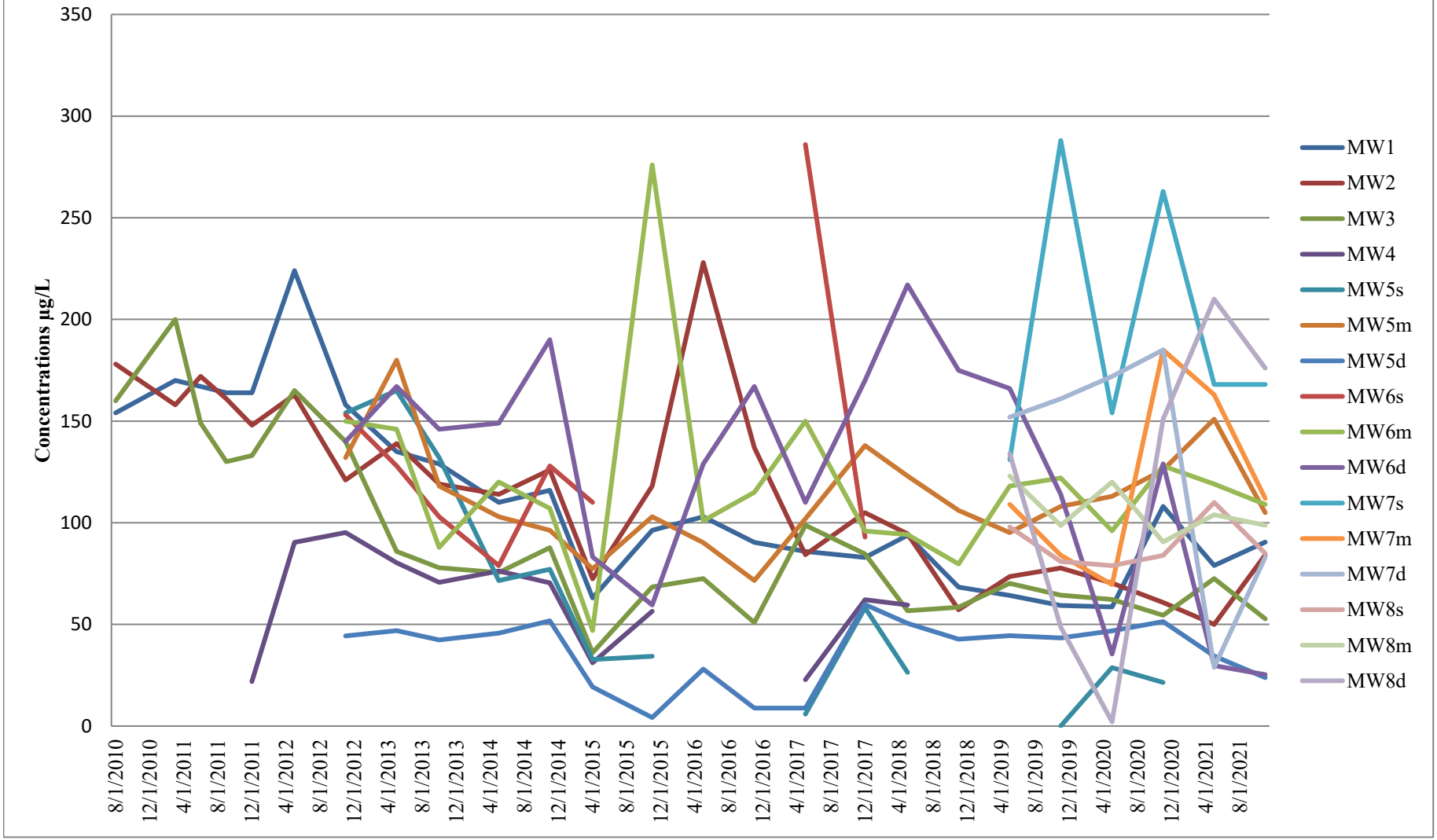
[884DeepTCEcont1121]

Figure 9

TCE Groundwater Concetrations vs Time
Deep Wells
Continental Heat Treat
Figure 9a



TCE Groundwater Concetrations vs Time
All Wells
Continental Heat Treat
Figure 9c



ATTACHMENT A

Purge Data

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW1 **Date:** 11/19/21

DTGW: 111.55’

Purge Data

Gallons	Temp. (C°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
1						
2						
3						

Sampled at: 16:05

*Bailed

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW2 **Date:** 11/19/21

DTGW: 111.25’

Purge Data

Gallons	Temp. (C°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
1						
2						
3						
4						
5						
6						
7						

Sampled at: 16:18

*Bailed

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW3 **Date:** 11/19/21

DTGW: 110.76'

Purge Data

Gallons	Temp. (C°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2	23.62	7.96	-98	1.70	276	9.05
4	23.41	7.86	-85	1.83	126	5.10
6	23.39	7.64	-69	1.87	57.5	3.41
8	23.38	7.56	-64	1.85	25.6	4.08
10	23.36	7.48	-60	1.82	6.5	5.54
12	23.39	7.42	-59	1.83	2.0	6.39

Sampled at: 12:33

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW4 **Date:** 11/19/21

DTGW: DRY WELL

Purge Data

Gallons	Temp. (C°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2						
4						
6						
8						
10						

Sampled at: DRY WELL, Filled with dirt

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW5s **Date:** 11/19/21

DTGW: DRY

Purge Data

Gallons	Temp. (C°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2						
4						
6						
8						
10						

Sampled at: Dry

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW5m **Date:** 11/19/21

DTGW: 112.78’

Purge Data

Gallons	Temp. (C°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2	23.25	7.53	-124	1.70	3.1	4.33
4	23.21	7.61	-173	1.58	3.5	2.28
6	23.37	7.57	-190	1.65	2.3	3.59
8	23.52	7.55	-196	1.70	1.3	3.60
10	23.71	7.52	-195	1.71	0.3	1.10
12	24.03	7.45	-195	1.71	0	0.81

Sampled at: 13:13

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW5d **Date:** 11/19/21
DTGW: 111.80’

Purge Data

Gallons	Temp. (C°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2	24.42	7.52	-215	1.49	0.5	1.38
4	25.00	8.54	-215	1.16	7.2	4.18
6	25.05	8.91	-188	1.18	10.6	4.64
8	25.16	9.32	-151	1.17	15.8	4.72
10	25.30	9.48	-146	1.16	17.9	4.24

Sampled at: 13:34

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW6s **Date:** 11/19/21

DTGW: DRY

Purge Data

Gallons	Temp. (C°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2						
4						
6						
8						
10						

Sampled at: dry

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW6m **Date:** 11/19/21

DTGW: 111.04’

Purge Data

Gallons	Temp. (C°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2	20.72	7.82	-123	0.698	9.5	6.72
4	20.52	7.93	-135	0.980	41.6	6.29
6	20.58	7.95	-142	1.61	78.6	9.49
8	20.68	7.86	-144	1.74	58.0	10.19
10	20.76	7.59	-150	1.60	28.1	6.44
12	20.76	7.16	-154	1.39	10.3	0.98
14	20.75	7.12	-144	1.38	9.2	0.6

Sampled at: 15:27

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW6d **Date:** 11/19/21

DTGW: 110.29’

Purge Data

Gallons	Temp. (C°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2	20.79	8.29	-139	0.583	7.5	6.15
4	20.80	8.28	-136	0.508	7.2	3.62
6	20.79	8.06	-137	0.574	6.9	2.17
8	20.78	7.80	-146	0.396	6.6	1.14
10	20.79	7.66	-159	0.376	6.5	1.01
12	20.78	7.66	-158	0.822	6.5	1.22

Sampled at: 15:38

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW7s **Date:** 11/19/21

DTGW: 112.11’

Purge Data

Gallons	Temp. (C°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2	26.15	7.19	61	1.63	0	0
4	26.19	7.12	65	1.79	0	0.44
6	26.17	7.14	64	1.77	0	0.08
8	26.12	7.16	64	1.73	0	0
10	26.10	7.23	63	1.68	0	0

Sampled at: 14:27

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW7m **Date:** 11/19/21

DTGW: 112.08’

Purge Data

Gallons	Temp. (C°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2	25.07	9.46	-160	1.36	64.3	3.78
4	24.65	9.30	-190	1.59	174	3.11
6	24.52	9.04	-193	1.61	141	2.44
8	24.40	8.80	-192	1.62	69	1.79
10	24.27	8.43	-198	1.63	16.9	1.55
12	24.23	8.30	-194	1.63	8.9	1.63

Sampled at: 14:17

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW7d **Date:** 11/19/21

DTGW: 112.11’

Purge Data

Gallons	Temp. (C°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2	23.74	8.21	-134	1.49	5.1	0.83
4	22.83	8.19	-93	1.32	14	9
6	22.80	8.18	-114	1.35	11.1	8.97
8	22.75	8.13	-146	1.38	5.1	8.82

Sampled at: 14:43

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW8s **Date:** 11/19/21

DTGW: 112.45’

Purge Data

Gallons	Temp. (C°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2						
4						
6						
8						
10						
12						
14						

Sampled at: 11:57

*Bailed

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW8m **Date:** 11/19/21

DTGW: 113.81'

Purge Data

Gallons	Temp. (C°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2	18.67	10.08	-47	1.35	168	2.04
4	19.12	9.86	-83	1.37	195	1.64
6	19.23	9.33	-117	1.35	296	1.59
8	18.86	8.80	-107	1.31	421	1.42
10	19.31	8.46	-89	1.40	433	0.81
12	20.27	8.35	-100	1.49	332	0.74
14	22.23	8.29	-129	1.50	110	1.09
16	22.81	8.19	-130	1.47	64.4	1.40
18	22.26	7.89	-129	1.41	18.4	0.56
20	22.60	7.99	-129	1.47	22.6	0.41

Sampled at: 11:18

Groundwater Well Monitoring Data

Site: Continental Heat Treat **Job Number:** 10-0758

Well I.D.: MW8d **Date:** 11/19/21

DTGW: 113.95'

Purge Data

Gallons	Temp. (C°)	pH	ORP (mV)	Cond (mS/cm)	Turb (NTU)	DO (mg/L)
2	22.34	8.15	-183	1.47	9.2	2.02
4	22.46	8.02	-189	1.50	5.4	2.12
6	22.71	7.09	-196	1.52	0.7	1.41
8	22.87	7.82	-199	1.51	0.1	0.64
10	22.97	7.83	-202	1.51	0.3	0.63
12	23.16	7.82	-207	1.51	0.4	0.65
14	23.29	7.79	-208	1.50	0.4	0.64

Sampled at: 11:38

ATTACHMENT B

Enviro-Chem Laboratory Report

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

Date: December 1, 2021

Mr. Rick Fero
Fero Environmental Engineering, Inc.
894 Shadowgrove Street
Brea, CA 92821
Tel:(714)256-2737 E-Mail: FeroEng@AOL.com

Project: **Continental Heat #758**
Lab I.D.: **211122-5 through -17**

Dear Mr. Fero:

The **analytical results** for the water samples, received by our lab on November 22, 2021, are attached. The samples were received chilled, intact, and accompanying chain of custody.

Enviro-Chem appreciates the opportunity to provide you and your company this and other services. Please do not hesitate to call us if you have any questions.

Sincerely,

Curtis Desilets
Vice President

Pearl Wong
Quality Manager

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT FORM

LABORATORY NAME: ENVIRO-CHEM, INC.

ADDRESS: 1214 E. LEXINGTON AVE., POMONA, CA 91766

LABORATORY CERTIFICATION
(ELAP) No.: 1555 EXPIRATION DATE: 06/30/2022

LABORATORY DIRECTOR'S NAME: CURTIS DESILETS

LABORATORY'S DIRECTOR SIGNATURE: _____

CLIENT: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street
Brea, CA 92821
Tel(714)624-7280 E-Mail: Feroeng@aol.com

PROJECT: **Continental Heat #758**

ANALYTICAL METHODS: EPA 5030B/8260B

SAMPLING DATE(S): 11/19/21 DATE RECEIVED: 11/22/21

DATE REPORTED: 12/01/21 SAMPLE MATRIX: WATER

EXTRACTION METHOD: SEE ATTACHMENTS

EXTRACTION MATERIAL: PER THE METHODS

CHAIN OF CUSTODY RECEIVED: (YES) NO

---- SAMPLE HEADSPACE DESCRIPTION (%): 0 %

---- SAMPLE CONTAINER MATERIAL: 40 ML VOA VIALS

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD
LOS ANGELES REGION

LABORATORY REPORT FORM (COVER PAGE 2)

ORGANIC ANALYSES	# OF SAMPLES	# OF SAMPLES SUBCONTRACTED
	13	0

SAMPLE CONDITION: CHILLED, INTACT, % HEADSPACE: 0%

INORGANIC ANALYSES	# OF SAMPLES	# OF SAMPLES SUBCONTRACTED
	0	0

SAMPLE CONDITION:

MICROBIOLOGICAL ANALYSES	# OF SAMPLES	# OF SAMPLES SUBCONTRACTED
	0	0

SAMPLE CONDITION:

OTHER TYPES OF ANALYSES	# OF SAMPLES	# OF SAMPLES SUBCONTRACTED
	0	0

SAMPLE CONDITION:

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 1 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/22/21
DATE EXTRACTED			11/22/21
LAB SAMPLE I.D.			211122-5
CLIENT SAMPLE I.D.			**MW1**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	ND
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	7.28
CIS-1,2-DICHLOROETHENE	0.5	ND	76.4
TRANS-1,2-DICHLOROETHENE	0.5	ND	2.20
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	1.48
1,1-DICHLOROETHENE	0.5	ND	57.7

- CONTINUED -

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 2 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/22/21
DATE EXTRACTED			11/22/21
LAB SAMPLE I.D.			211122-5
CLIENT SAMPLE I.D.			**MW1**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	24.9
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	90.5
TRICHLOROFLUOROMETHANE	0.5	ND	ND
FREON-113	0.5	ND	ND
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	3.07
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

- CONTINUED -

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED	11/23/21
DATE EXTRACTED	11/23/21
LAB SAMPLE I.D.	211122-5
CLIENT SAMPLE I.D.	**MW1**
EXTRACTION SOLVENT	HELIUM GAS/WATER
EXTRACTION METHOD	EPA 5030B
DILUTION FACTOR (DF)	1

COMPOUND	**CRDL**	**MB**	**RESULT**
1,4-DIOXANE	1.0	ND	ND

COMMENTS:
ug/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

DATA REVIEWED AND APPROVED BY: _____
CAL-DHS ELAP CERTIFICATE No.: 1555

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 1 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/22/21
DATE EXTRACTED			11/22/21
LAB SAMPLE I.D.			211122-6
CLIENT SAMPLE I.D.			**MW2**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			5
COMPOUND	**CRDL**	**MB**	**RESULT**
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	7.45
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	8.55
CIS-1,2-DICHLOROETHENE	0.5	ND	909
TRANS-1,2-DICHLOROETHENE	0.5	ND	7.25
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	ND
1,1-DICHLOROETHENE	0.5	ND	47.2

- CONTINUED -

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
 PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/22/21
DATE EXTRACTED			11/22/21
LAB SAMPLE I.D.			211122-6
CLIENT SAMPLE I.D.			**MW2**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			5
COMPOUND	**CRDL**	**MB**	**RESULT**
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	148
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	84.2
TRICHLOROFLUOROMETHANE	0.5	ND	8.25
FREON-113	0.5	ND	ND
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	12.1
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

- CONTINUED -

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED	11/23/21
DATE EXTRACTED	11/23/21
LAB SAMPLE I.D.	211122-6
CLIENT SAMPLE I.D.	**MW2**
EXTRACTION SOLVENT	HELIUM GAS/WATER
EXTRACTION METHOD	EPA 5030B
DILUTION FACTOR (DF)	1

COMPOUND	**CRDL**	**MB**	**RESULT**
1,4-DIOXANE	1.0	ND	ND

COMMENTS:
ug/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

DATA REVIEWED AND APPROVED BY: _____
CAL-DHS ELAP CERTIFICATE No.: 1555

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 1 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/22/21
DATE EXTRACTED			11/22/21
LAB SAMPLE I.D.			211122-7
CLIENT SAMPLE I.D.			**MW3**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	1.40
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	6.63
CIS-1,2-DICHLOROETHENE	0.5	ND	61.3
TRANS-1,2-DICHLOROETHENE	0.5	ND	6.49
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	ND
1,1-DICHLOROETHENE	0.5	ND	49.8

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
 PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/22/21
DATE EXTRACTED			11/22/21
LAB SAMPLE I.D.			211122-7
CLIENT SAMPLE I.D.			MW3
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	27.0
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	52.7
TRICHLOROFLUOROMETHANE	0.5	ND	ND
FREON-113	0.5	ND	ND
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	11.6
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/23/21
DATE EXTRACTED			11/23/21
LAB SAMPLE I.D.			211122-7
CLIENT SAMPLE I.D.			**MW3**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
1,4-DIOXANE	2.0	ND	ND

COMMENTS:
ug/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

DATA REVIEWED AND APPROVED BY: _____
CAL-DHS ELAP CERTIFICATE No.: 1555

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 1 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/22/21
DATE EXTRACTED			11/22/21
LAB SAMPLE I.D.			211122-8
CLIENT SAMPLE I.D.			**MW5-M**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	ND
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	7.64
CIS-1,2-DICHLOROETHENE	0.5	ND	63.4
TRANS-1,2-DICHLOROETHENE	0.5	ND	2.27
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	1.58
1,1-DICHLOROETHENE	0.5	ND	67.7

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
 PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/22/21
DATE EXTRACTED			11/22/21
LAB SAMPLE I.D.			211122-8
CLIENT SAMPLE I.D.			**MW5-M**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	5.88
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	105
TRICHLOROFLUOROMETHANE	0.5	ND	ND
FREON-113	0.5	ND	ND
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	2.05
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

- CONTINUED -

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED	11/23/21
DATE EXTRACTED	11/23/21
LAB SAMPLE I.D.	211122-8
CLIENT SAMPLE I.D.	**MW5-M**
EXTRACTION SOLVENT	HELIUM GAS/WATER
EXTRACTION METHOD	EPA 5030B
DILUTION FACTOR (DF)	1

COMPOUND	CRDL	MB	RESULT
1,4-DIOXANE	1.0	ND	ND

COMMENTS:
ug/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

DATA REVIEWED AND APPROVED BY: _____
CAL-DHS ELAP CERTIFICATE No.: 1555

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 1 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/22/21
DATE EXTRACTED			11/22/21
LAB SAMPLE I.D.			211122-9
CLIENT SAMPLE I.D.			**MW5-D**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	ND
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	5.19
CIS-1,2-DICHLOROETHENE	0.5	ND	78.7
TRANS-1,2-DICHLOROETHENE	0.5	ND	3.13
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	ND
1,1-DICHLOROETHENE	0.5	ND	47.6

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX: WATER REPORTING UNIT: ug/L(PPB)
PAGE: 2 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel: (714) 256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED: 11/19/21 DATE RECEIVED: 11/22/21

DATE ANALYZED			11/22/21
DATE EXTRACTED			11/22/21
LAB SAMPLE I.D.			211122-9
CLIENT SAMPLE I.D.			**MW5-D**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	5.12
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	23.8
TRICHLOROFLUOROMETHANE	0.5	ND	ND
FREON-113	0.5	ND	ND
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	32.4
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

- CONTINUED -

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED	11/23/21
DATE EXTRACTED	11/23/21
LAB SAMPLE I.D.	211122-9
CLIENT SAMPLE I.D.	**MW5-D**
EXTRACTION SOLVENT	HELIUM GAS/WATER
EXTRACTION METHOD	EPA 5030B
DILUTION FACTOR (DF)	1

COMPOUND	CRDL	MB	RESULT
1,4-DIOXANE	1.0	ND	ND

COMMENTS:
ug/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

DATA REVIEWED AND APPROVED BY: _____
CAL-DHS ELAP CERTIFICATE No.: 1555

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 1 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/22/21
DATE EXTRACTED			11/22/21
LAB SAMPLE I.D.			211122-10
CLIENT SAMPLE I.D.			**MW6-M**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	ND
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	7.68
CIS-1,2-DICHLOROETHENE	0.5	ND	28.0
TRANS-1,2-DICHLOROETHENE	0.5	ND	1.26
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	1.53
1,1-DICHLOROETHENE	0.5	ND	66.8

- CONTINUED -

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
 PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/22/21
DATE EXTRACTED			11/22/21
LAB SAMPLE I.D.			211122-10
CLIENT SAMPLE I.D.			**MW6-M**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	17.5
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	109
TRICHLOROFLUOROMETHANE	0.5	ND	ND
FREON-113	0.5	ND	ND
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	ND
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

- CONTINUED -

Enviro – Chem, Inc.
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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED	11/23/21
DATE EXTRACTED	11/23/21
LAB SAMPLE I.D.	211122-10
CLIENT SAMPLE I.D.	**MW6-M**
EXTRACTION SOLVENT	HELIUM GAS/WATER
EXTRACTION METHOD	EPA 5030B
DILUTION FACTOR (DF)	1

COMPOUND	CRDL	MB	RESULT
1,4-DIOXANE	1.0	ND	ND

COMMENTS:
ug/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

DATA REVIEWED AND APPROVED BY: _____
CAL-DHS ELAP CERTIFICATE No.: 1555

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
 PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/22/21
DATE EXTRACTED			11/22/21
LAB SAMPLE I.D.			211122-11
CLIENT SAMPLE I.D.			**MW6-D**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	ND
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	8.23
CIS-1,2-DICHLOROETHENE	0.5	ND	131
TRANS-1,2-DICHLOROETHENE	0.5	ND	3.14
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	1.40
1,1-DICHLOROETHENE	0.5	ND	85.9

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
 PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/22/21
DATE EXTRACTED			11/22/21
LAB SAMPLE I.D.			211122-11
CLIENT SAMPLE I.D.			**MW6-D**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	4.47
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	25.3
TRICHLOROFLUOROMETHANE	0.5	ND	ND
FREON-113	0.5	ND	ND
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	62.4
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

- CONTINUED -

Enviro – Chem, Inc.
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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED	11/23/21
DATE EXTRACTED	11/23/21
LAB SAMPLE I.D.	211122-11
CLIENT SAMPLE I.D.	**MW6-D**
EXTRACTION SOLVENT	HELIUM GAS/WATER
EXTRACTION METHOD	EPA 5030B
DILUTION FACTOR (DF)	1

COMPOUND	**CRDL**	**MB**	**RESULT**
1,4-DIOXANE	1.0	ND	ND

COMMENTS:
ug/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

DATA REVIEWED AND APPROVED BY: _____
CAL-DHS ELAP CERTIFICATE No.: 1555

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
 PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/23/21
DATE EXTRACTED			11/23/21
LAB SAMPLE I.D.			211122-12
CLIENT SAMPLE I.D.			**MW7-S**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			5
COMPOUND	**CRDL**	**MB**	**RESULT**
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	5.25
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	12.8
CIS-1,2-DICHLOROETHENE	0.5	ND	283
TRANS-1,2-DICHLOROETHENE	0.5	ND	ND
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	ND
1,1-DICHLOROETHENE	0.5	ND	53.5

- CONTINUED -

Enviro – Chem, Inc.
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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
 PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/23/21
DATE EXTRACTED			11/23/21
LAB SAMPLE I.D.			211122-12
CLIENT SAMPLE I.D.			**MW7-S**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			5
COMPOUND	**CRDL**	**MB**	**RESULT**
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	452
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	168
TRICHLOROFLUOROMETHANE	0.5	ND	ND
FREON-113	0.5	ND	ND
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	5.75
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

- CONTINUED -

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/23/21
DATE EXTRACTED			11/23/21
LAB SAMPLE I.D.			211122-12
CLIENT SAMPLE I.D.			**MW7-S**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
1,4-DIOXANE	1.0	ND	ND

COMMENTS:
ug/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

DATA REVIEWED AND APPROVED BY: _____
CAL-DHS ELAP CERTIFICATE No.: 1555

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 1 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/22/21
DATE EXTRACTED			11/22/21
LAB SAMPLE I.D.			211122-13
CLIENT SAMPLE I.D.			**MW7-M**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	ND
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	7.29
CIS-1,2-DICHLOROETHENE	0.5	ND	30.2
TRANS-1,2-DICHLOROETHENE	0.5	ND	1.11
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	1.44
1,1-DICHLOROETHENE	0.5	ND	64.0

- CONTINUED -

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
 PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/22/21
DATE EXTRACTED			11/22/21
LAB SAMPLE I.D.			211122-13
CLIENT SAMPLE I.D.			**MW7-M**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	5.63
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	112
TRICHLOROFLUOROMETHANE	0.5	ND	ND
FREON-113	0.5	ND	ND
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	ND
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

- CONTINUED -

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED	11/23/21
DATE EXTRACTED	11/23/21
LAB SAMPLE I.D.	211122-13
CLIENT SAMPLE I.D.	**MW7-M**
EXTRACTION SOLVENT	HELIUM GAS/WATER
EXTRACTION METHOD	EPA 5030B
DILUTION FACTOR (DF)	1

COMPOUND	CRDL	MB	RESULT
1,4-DIOXANE	1.0	ND	ND

COMMENTS:
ug/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

DATA REVIEWED AND APPROVED BY: _____
CAL-DHS ELAP CERTIFICATE No.: 1555

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 1 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/23/21
DATE EXTRACTED			11/23/21
LAB SAMPLE I.D.			211122-14
CLIENT SAMPLE I.D.			**MW7-D**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	ND
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	11.3
CIS-1,2-DICHLOROETHENE	0.5	ND	198
TRANS-1,2-DICHLOROETHENE	0.5	ND	11.5
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	2.08
1,1-DICHLOROETHENE	0.5	ND	120

- CONTINUED -

Enviro – Chem, Inc.
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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
 PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/23/21
DATE EXTRACTED			11/23/21
LAB SAMPLE I.D.			211122-14
CLIENT SAMPLE I.D.			**MW7-D**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	3.68
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	83.0
TRICHLOROFLUOROMETHANE	0.5	ND	ND
FREON-113	0.5	ND	ND
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	3.03
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

- CONTINUED -

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED	11/23/21
DATE EXTRACTED	11/23/21
LAB SAMPLE I.D.	211122-14
CLIENT SAMPLE I.D.	**MW7-D**
EXTRACTION SOLVENT	HELIUM GAS/WATER
EXTRACTION METHOD	EPA 5030B
DILUTION FACTOR (DF)	1

COMPOUND	**CRDL**	**MB**	**RESULT**
1,4-DIOXANE	1.0	ND	ND

COMMENTS:
ug/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

DATA REVIEWED AND APPROVED BY:
CAL-DHS ELAP CERTIFICATE No.: 1555

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
 PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/22/21
DATE EXTRACTED			11/22/21
LAB SAMPLE I.D.			211122-15
CLIENT SAMPLE I.D.			**MW8-S**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			5
COMPOUND	**CRDL**	**MB**	**RESULT**
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	ND
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	8.10
CIS-1,2-DICHLOROETHENE	0.5	ND	304
TRANS-1,2-DICHLOROETHENE	0.5	ND	6.20
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	ND
1,1-DICHLOROETHENE	0.5	ND	50.9

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX: WATER REPORTING UNIT: ug/L(PPB)
PAGE: 2 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel: (714) 256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED: 11/19/21 DATE RECEIVED: 11/22/21

DATE ANALYZED			11/22/21
DATE EXTRACTED			11/22/21
LAB SAMPLE I.D.			211122-15
CLIENT SAMPLE I.D.			**MW8-S**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			5
COMPOUND	**CRDL**	**MB**	**RESULT**
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	8.60
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	84.9
TRICHLOROFLUOROMETHANE	0.5	ND	ND
FREON-113	0.5	ND	ND
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	80.4
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

- CONTINUED -

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED	11/23/21
DATE EXTRACTED	11/23/21
LAB SAMPLE I.D.	211122-15
CLIENT SAMPLE I.D.	**MW8-S**
EXTRACTION SOLVENT	HELIUM GAS/WATER
EXTRACTION METHOD	EPA 5030B
DILUTION FACTOR (DF)	1

COMPOUND	CRDL	MB	RESULT
1,4-DIOXANE	1.0	ND	ND

COMMENTS:
ug/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

DATA REVIEWED AND APPROVED BY: _____
CAL-DHS ELAP CERTIFICATE No.: 1555

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 1 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/22/21
DATE EXTRACTED			11/22/21
LAB SAMPLE I.D.			211122-16
CLIENT SAMPLE I.D.			**MW8-M**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			5
COMPOUND	**CRDL**	**MB**	**RESULT**
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	ND
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	18.6
CIS-1,2-DICHLOROETHENE	0.5	ND	59.2
TRANS-1,2-DICHLOROETHENE	0.5	ND	ND
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	ND
1,1-DICHLOROETHENE	0.5	ND	198

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 2 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/22/21
DATE EXTRACTED			11/22/21
LAB SAMPLE I.D.			211122-16
CLIENT SAMPLE I.D.			**MW8-M**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			5
COMPOUND	**CRDL**	**MB**	**RESULT**
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	100
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	98.8
TRICHLOROFLUOROMETHANE	0.5	ND	ND
FREON-113	0.5	ND	ND
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	ND
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

- CONTINUED -

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/23/21
DATE EXTRACTED			11/23/21
LAB SAMPLE I.D.			211122-16
CLIENT SAMPLE I.D.			**MW8-M**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
1,4-DIOXANE	1.0	ND	ND

COMMENTS:
ug/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

DATA REVIEWED AND APPROVED BY: _____
CAL-DHS ELAP CERTIFICATE No.: 1555

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
 PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/23/21
DATE EXTRACTED			11/23/21
LAB SAMPLE I.D.			211122-17
CLIENT SAMPLE I.D.			**MW8-D**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
ACETONE	2.0	ND	ND
BENZENE	0.5	ND	ND
BROMOBENZENE	0.5	ND	ND
BROMOCHLOROMETHANE	0.5	ND	ND
BROMODICHLOROMETHANE	0.5	ND	ND
BROMOFORM	0.5	ND	ND
BROMOMETHANE	0.5	ND	ND
2-BUTANONE (MEK)	2.0	ND	ND
N-BUTYLBENZENE	0.5	ND	ND
SEC-BUTYLBENZENE	0.5	ND	ND
TERT-BUTYLBENZENE	0.5	ND	ND
CARBON DISULFIDE	2.0	ND	ND
CARBON TETRACHLORIDE	0.5	ND	ND
CHLOROBENZENE	0.5	ND	ND
CHLOROETHANE	0.5	ND	ND
CHLOROFORM	0.5	ND	ND
CHLOROMETHANE	0.5	ND	ND
2-CHLOROTOLUENE	0.5	ND	ND
4-CHLOROTOLUENE	0.5	ND	ND
DIBROMOCHLOROMETHANE	0.5	ND	ND
1,2-DIBROMO-3-CHLOROPROPANE	0.5	ND	ND
1,2-DIBROMOETHANE	0.5	ND	ND
DIBROMOMETHANE	0.5	ND	ND
1,2-DICHLOROBENZENE	0.5	ND	ND
1,3-DICHLOROBENZENE	0.5	ND	ND
1,4-DICHLOROBENZENE	0.5	ND	ND
DICHLORODIFLUOROMETHANE	0.5	ND	ND
1,1-DICHLOROETHANE	0.5	ND	11.7
CIS-1,2-DICHLOROETHENE	0.5	ND	54.0
TRANS-1,2-DICHLOROETHENE	0.5	ND	1.20
1,2-DICHLOROPROPANE	0.5	ND	ND
1,2-DICHLOROETHANE	0.5	ND	2.21
1,1-DICHLOROETHENE	0.5	ND	131

- CONTINUED -

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
 PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED			11/23/21
DATE EXTRACTED			11/23/21
LAB SAMPLE I.D.			211122-17
CLIENT SAMPLE I.D.			**MW8-D**
EXTRACTION SOLVENT			HELIUM GAS/WATER
EXTRACTION METHOD			EPA 5030B
DILUTION FACTOR (DF)			1
COMPOUND	**CRDL**	**MB**	**RESULT**
1,3-DICHLOROPROPANE	0.5	ND	ND
2,2-DICHLOROPROPANE	0.5	ND	ND
1,1-DICHLOROPROPENE	0.5	ND	ND
CIS-1,3-DICHLOROPROPENE	0.5	ND	ND
TRANS-1,3-DICHLOROPROPENE	0.5	ND	ND
ETHYLBENZENE	0.5	ND	ND
2-HEXANONE	2.0	ND	ND
HEXACHLOROBUTADIENE	0.5	ND	ND
IODOMETHANE	0.5	ND	ND
ISOPROPYLBENZENE	0.5	ND	ND
4-ISOPROPYLTOLUENE	0.5	ND	ND
4-METHYL-2-PENTANONE (MIBK)	2.0	ND	ND
METHYL tert-BUTYL ETHER	0.5	ND	ND
METHYLENE CHLORIDE	2.0	ND	ND
NAPHTHALENE	0.5	ND	ND
N-PROPYLBENZENE	0.5	ND	ND
STYRENE	0.5	ND	ND
1,1,1,2-TETRACHLOROETHANE	0.5	ND	ND
1,1,2,2-TETRACHLOROETHANE	0.5	ND	ND
TETRACHLOROETHENE (PCE)	0.5	ND	4.69
TOLUENE	0.5	ND	ND
1,2,3-TRICHLOROBENZENE	0.5	ND	ND
1,2,4-TRICHLOROBENZENE	0.5	ND	ND
1,1,1-TRICHLOROETHANE	0.5	ND	ND
1,1,2-TRICHLOROETHANE	0.5	ND	ND
TRICHLOROETHENE (TCE)	0.5	ND	176
TRICHLOROFLUOROMETHANE	0.5	ND	ND
FREON-113	0.5	ND	ND
1,2,3-TRICHLOROPROPANE	0.5	ND	ND
1,2,4-TRIMETHYLBENZENE	0.5	ND	ND
1,3,5-TRIMETHYLBENZENE	0.5	ND	ND
VINYL CHLORIDE	0.5	ND	14.3
M,P-XYLENE	1.0	ND	ND
O-XYLENE	0.5	ND	ND

- CONTINUED -

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LABORATORY REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 3 OF 3 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel:(714)256-2737 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED	11/23/21
DATE EXTRACTED	11/23/21
LAB SAMPLE I.D.	211122-17
CLIENT SAMPLE I.D.	**MW8-D**
EXTRACTION SOLVENT	HELIUM GAS/WATER
EXTRACTION METHOD	EPA 5030B
DILUTION FACTOR (DF)	1

COMPOUND	**CRDL**	**MB**	**RESULT**
1,4-DIOXANE	1.0	ND	ND

COMMENTS:
ug/L = MICROGRAM PER LITER = PPB
CRDL = CONTRACT REQUIRED DETECTION LIMIT
MB = METHOD BLANK
ND = NON-DETECTED OR BELOW THE CRDL

DATA REVIEWED AND APPROVED BY: _____
CAL-DHS ELAP CERTIFICATE No.: 1555

Enviro – Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

QA/QC REPORT

METHOD: EPA 8260B MATRIX:WATER REPORTING UNIT: ug/L(PPB)
PAGE: 1 OF 11 PAGES PROJECT: **Continental Heat #758**

CUSTOMER: **Fero Environmental Engineering, Inc.**
894 Shadowgrove Street, Brea, CA 92821
Tel(714)624-7280 E-Mail: Feroeng@aol.com

DATE SAMPLED:11/19/21 DATE RECEIVED:11/22/21

DATE ANALYZED	11/22-23/21
DATE EXTRACTED	11/22-23/21

SEE ATTACHED PAGES (10)

Enviro-Chem, Inc.

1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909)590-5905 Fax (909)590-5907

(1)

8260B QA/QC Report

Date Analyzed: 11/22-23/21 **Matrix:** Water

Method: 8260B001 **Unit:** ug/L (PPB)

Machine: B

Matrix Spike (MS)/Matrix Spike Duplicate (MSD)

Spiked Sample Lab I.D.: 211122-LCS1/2

Analyte	S.R.	spk conc	MS	%RC	MSD	%RC	%RPD	ACP %RC	ACP RPD
Trichloroethene	0.00	25.0	26.8	107%	25.4	102%	5%	80-120	0-20
Toluene	0.00	25.0	29.9	120%	28.9	116%	3%	80-120	0-20
Ethylbenzene	0.00	25.0	28.2	113%	26.2	105%	7%	80-120	0-20
Cis-1,2-Dichloroethene	0.00	25.0	27.3	109%	25.5	102%	7%	80-120	0-20
Tetrachloroethene	0.00	25.0	29.5	118%	28.5	114%	3%	80-120	0-20

Lab Control Spike (LCS)

Analyte	spk conc	LCS	%RC	ACP %RC
1,1,1-TCA	25.0	26.4	106%	80-120
Tetrachloroethene	25.0	26.0	104%	80-120
Benzene	25.0	26.3	105%	80-120
Toluene	25.0	29.4	118%	80-120
Ethylbenzene	25.0	28.9	116%	80-120
Chloroform	25.0	29.3	117%	80-120

Calibration date: 10/26/2021

Continuing Calibration Check (CCC)

Analyte	AvgRF	CCRF	%Dev	%RSD
1,1,1-TCA	0.970	0.912	5.98	7.57
Trichloroethene	0.469	0.449	4.26	8.59
Tetrachloroethene	1.051	0.955	9.13	9.32
Toluene	1.498	1.358	9.35	8.92
Chloroform	1.109	1.049	5.41	5.21
Cis-1,2-Dichloroethene	0.951	0.903	5.05	9.49

Surrogate Recovery	spk conc	ACP%	MB %RC	%RC	%RC	%RC	%RC	%RC	%RC
Sample I.D.			**M-BLK**	**211122-5**	**211122-6**	**211122-7**	**211122-8**	**211122-9**	**211122-10**
Dibromofluoromethane	25.0	75-125	116%	114%	116%	114%	116%	115%	116%
Toluene-d8	25.0	75-125	103%	101%	101%	101%	101%	102%	101%
4-Bromofluorobenzene	25.0	75-125	107%	105%	104%	107%	104%	105%	104%

Surrogate Recovery	spk conc	ACP%	%RC	%RC	%RC	%RC	%RC	%RC	%RC
Sample I.D.			**211122-11**	**211122-12**	**211122-13**	**211122-14**	**211122-15**	**211122-16**	**211122-17**
Dibromofluoromethane	25.0	75-125	119%	119%	117%	123%	117%	117%	122%
Toluene-d8	25.0	75-125	102%	102%	102%	103%	103%	102%	104%
4-Bromofluorobenzene	25.0	75-125	106%	99%	105%	101%	103%	103%	100%

Surrogate Recovery	spk conc	ACP%	%RC	%RC	%RC	%RC	%RC	%RC	%RC
Sample I.D.									
Dibromofluoromethane	25.0	75-125							
Toluene-d8	25.0	75-125							
4-Bromofluorobenzene	25.0	75-125							

** = Surrogate fail due to matrix interference; LCS, MS, MSD are in control therefore the analysis is in control.*

S.R. = Sample Results *%RC = Percent Recovery*

spk conc = Spike Concentration *ACP %RC = Accepted Percent Recovery*

MS = Matrix Spike *MSD = Matrix Spike Duplicate*

Analyzed/Reviewed By: _____

Final Reviewer: _____

Enviro-Chem, Inc.
1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909)590-5905 Fax (909)590-5907

8260B(1,4-DIOXANE) QA/QC Report

Date Analyzed: 11/23/2021 **Method:** Water
Machine: B **Unit:** ug/L (PPB)

Matrix Spike (MS)/Matrix Spike Duplicate (MSD)
Spiked Sample Lab I.D.: 211123-LCS1/2

Analyte	S.R.	spk conc	MS	%RC	MSD	%RC	%RPD	ACP %RC	ACP RPD
1,4-Dioxane	0	50.0	60.5	121%	60.5	121%	0%	75-125	0-20

Lab Control Spike (LCS):

Analyte	spk conc	LCS	%RC	ACP %RC
1,4-Dioxane	50.0	45.8	92%	75-125

Surrogate Recovery	spk conc	ACP %RC	MB %RC	%RC	%RC	%RC	%RC	%RC	%RC
Sample I.D			**M-BLK**	**211123-5**	**211123-6**	**211123-7**	**211123-8**	**211123-9**	**211123-10**
Dibromofluoromethane	25.0	70-130	80%	79%	79%	84%	81%	83%	84%
Toluene-d8	25.0	70-130	105%	102%	104%	102%	100%	101%	99%
4-Bromofluorobenzene	25.0	70-130	117%	123%	116%	124%	118%	117%	114%

Surrogate Recovery	spk conc	ACP %RC	%RC	%RC	%RC	%RC	%RC	%RC	%RC
Sample I.D.			**211123-11**	**211123-12**	**211123-13**	**211123-14**	**211123-15**	**211123-16**	**211123-17**
Dibromofluoromethane	25.0	70-130	84%	84%	84%	100%	93%	85%	92%
Toluene-d8	25.0	70-130	99%	97%	99%	100%	92%	99%	103%
4-Bromofluorobenzene	25.0	70-130	118%	107%	112%	117%	112%	119%	116%

Surrogate Recovery	spk conc	ACP %RC	%RC	%RC	%RC	%RC	%RC	%RC	%RC
Sample I.D.									
Dibromofluoromethane	25.0	70-130							
Toluene-d8	25.0	70-130							
4-Bromofluorobenzene	25.0	70-130							

** = Surrogate fail due to matrix interference; LCS, MS, MSD are in control therefore the analysis is in control.*
S.R. = Sample Results *%RC = Percent Recovery*
spk conc = Spike Concentration *ACP %RC = Accepted Percent Recovery*
MS = Matrix Spike *MSD = Matrix Spike Duplicate*

Analyzed/Reviewed By: _____

Final Reviewer: _____

Standard Name: 8260B IS/SURR Analyst: PW GC #: 4032

Preparation Date: 3/29/21 Expiration Date: 3/28/22

Compound Name	Source	Catalog #	Lot #	Exp. Date	Calculation: STD V X STD Conc. / Total Volume = Final Conc.	Initial
Internal std	Agilent	5191-4117	0006555765	8/31/22	1.25mL X 2000ppm / 5.0mL = 50.0ppm	PW
Surrogate std	"	5191-4118	0006526292	2/28/23	1.25mL X 2000 ppm / 5.0mL = 50.0ppm	PW
					X =	
					X =	
					X =	
					X =	
					X =	
					X =	
					X =	
					X =	
					X =	
					X =	
					X =	
					X =	
					X =	

Total Standard Volume: 0.25mL Added Solvent Volume: 4.75mL Final Volume: 5.00mL

Standard Name: 8260B VCS Analyst: PW GC #: 3968

Preparation Date: 1/26/21 Expiration Date: 1/25/22

Compound Name	Source	Catalog #	Lot #	Exp. Date	Calculation: STD V X STD Conc. / Total Volume = Final Conc.	Initial
Acrolein	21-30969	—	—	1/25/2022	125mL X 2000PPM / 5.0mL = 50.0 PPM	PW
+ Calibration MIX #1	Restek	30006	A0147569	6/30/22	50mL X 5000PPM / 5.0mL = 50.0 PPM	PW
8260B Calibration MIX #1	"	30633	A0162551	9/30/22	125mL X 2000PPM / 5.0mL = 5000 PPM	PW
					X =	
					X =	
					X =	
					X =	
					X =	
					X =	
					X =	
					X =	
					X =	
					X =	
					X =	

Internal Standard Volume: 0.3mL Added Solvent Volume: 4.7mL Final Volume: 5.0mL

(2)

Standard Name: 8260 CCV Analyst: PW GC #: 4056

Preparation Date: 7/11/21 Expiration Date: 6/30/22

Compound Name	Source	Catalog #	Lot #	Exp. Date	Calculation: STD V X STD Conc. / Total Volume = Final Conc.	Initial
Acrolein	GC-4057	–	–	6/30/22	125mL X 2000ppm / 5.0mL = 50.0ppm	PW
8260B Calibration Mix #1	Restek	30633	A0154800	11/30/22	5mL X 5000ppm / 5.0mL = 50.0ppm	PW
VOA Calibration Mix #1	"	30006	A0149957	9/30/22	125mL X 2000 ppm / 5.0mL = 50.0 ppm	PW
					X / 5.0mL =	
					X / 5.0mL =	
					X / 5.0mL =	
					X / 5.0mL =	
					X / 5.0mL =	
					X / 5.0mL =	
					X / 5.0mL =	
					X / 5.0mL =	
					X / 5.0mL =	
					X / 5.0mL =	
					X / 5.0mL =	
					X / 5.0mL =	

Total Standard Volume: 0.3mL Added Solvent Volume: 4.7mL Final Volume: 5.0mL

(a)

GC Sequence #	Standard Name:	Solvent	Stock Standard	Calculation: STD V X STD Conc. / Total Volume = Final Conc.	Ref./ Page	Prep. Date	Exp. Date	Init:
3966	8260B GBS VOC MIX	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151774 Exp. Date:	Name: Source: Restek Cat #: Lot #: GC-504 Exp. Date:	$\frac{12.5\,mL \times 2000\,ppm}{10.0\,mL} = 50.0\,ppm$	—	1/25/21	2/1/21	PN
3967	8260B CCV	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151728 Exp. Date:	Name: Source: Cat #: / Lot #: Exp. Date:	Details in Logbook X = A5-P98	—	1/26/21	1/30/21	PN
3968	8260B LCS	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151728 Exp. Date:	Name: Source: Cat #: / Lot #: Exp. Date:	Details in Logbook X = A5-P99	—	1/26/21	1/25/22	PN
3969	Acrolein	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151728 Exp. Date:	Name: Acrolein, 90% Source: Aldrich Cat #: 110221 Lot #: 155175PB Exp. Date:	$\frac{26.50\,mL \times 0.839\,g/mL \times 90\%}{10.0\,mL} = 2000\,ppm$	—	1/26/21	1/25/22	PN
3970	8260B OXY	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151728 Exp. Date:	Name: Agilent Source: Cat #: GC-928 Lot #: Exp. Date: 12/31/22	$\frac{12.5\,mL \times 4\%;\ 7.3\%}{10.0\,mL} = 50;\ 91.25\ ppm$	—	1/26/21	1/25/22	PN
3971	8260B, Alcohol, stock, CCV	Name: Source: Cat #: / Lot #: Exp. Date:	Name: Source: Cat #: / Lot #: Exp. Date:	Check Details in Logbook X = A5-P100	—	1/26/21	1/25/22	PN
3972	8260B Alcohol CCV	Name: Source: Water Cat #: Lot #: Exp. Date:	Name: Source: Cat #: GC-3971 Lot #: Exp. Date:	$\frac{100\,mL \times 10{,}000\,ppm}{10.0\,mL} = 100\,ppm$	—	1/26/21	1/25/22	PN

GC Sequence #	Standard Name:	Solvent	Stock Standard	Calculation STD V X STD Conc. / Total Volume = Final Conc.	Ref./ Page	Prep. Date	Exp. Date	Initial
3966	8260B GBS VOC MIX	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151724 Exp. Date:	Name: Source: Restek Cat #: Lot #: GC-804 Exp. Date:	12.5mL x 2000 ppm / 0.50mL = 50.0ppm	—	1/25/21	2/1/21	PN
3967	8260B CA	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151728 Exp. Date:	Name: Source: Cat #: Lot #: " Exp. Date:	Details in Logbook x = A5-P98	—	1/26/21	6/30/21	PN
3968	8260B LCS	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151728 Exp. Date:	Name: Source: Cat #: " Lot #: Exp. Date:	Details in Logbook x = A5-P99	—	1/26/21	1/25/22	PN
3969	Acrolein	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151728 Exp. Date:	Name: Acrolein, 90% Source: Aldrich Cat #: 110221 Lot #: MKBV5PB Exp. Date:	26.50 mL x 0.839 g/mL x 90% / 10.0mL = 20000ppm	—	1/26/21	1/25/22	PN
3970	8260B OXY	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151728 Exp. Date:	Name: Agilent Source: Cat #: GC-928 Lot #: Exp. Date: 12/31/22	12.5mL x 4%; 7.3% / 10.0mL = 50; 91.25 ppm	—	1/26/21	1/25/22	PN
3971	8260B, Alcohol, stock, CA	Name: Source: Cat #: " Lot #: Exp. Date:	Name: Source: Cat #: " Lot #: Exp. Date:	Check Details in Logbook x = A5-D100	—	1/26/21	7/25/22	PN
3972	8260B Alcohol CA	Name: Source: Water Cat #: Lot #: Exp. Date:	Name: Source: Cat #: GC-3971 Lot #: Exp. Date:	100mL x 10,000 ppm / 10.0mL = 100 ppm	—	1/26/21	1/25/22	PN

GC Sequence #	Standard Name:	Solvent	Stock Standard	Calculation: STD V X STD Conc. / Total Volume = Final Conc.	Ref./ Page	Prep. Date	Exp. Date	Initial
4029	8260B GBSVOC MIX	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151724 Exp. Date:	Name: Source: Restek Cat #: GC-804 Lot #: Exp. Date:	$\frac{12.5mL \times 2000ppm}{2.50mL} = 50.0ppm$	—	3/15/21	3/22/21	PW
4030	8260B GBSVOC MIX	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151724 Exp. Date:	Name: Source: Restek Cat #: GC-804 Lot #: Exp. Date:	$\frac{12.5mL \times 2000\ ppm}{0.50mL} = 50.0\ ppm$	—	3/22/21	3/29/21	PW
4031	8260B GBSVOC MIX	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151724 Exp. Date:	Name: Source: Restek Cat #: GC-804 Lot #: Exp. Date:	$\frac{12.5mL \times 2000\ ppm}{0.50mL} = 50.0ppm$	—	3/29/21	4/5/21	PW
4032	8260 IS/SURR	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151724 Exp. Date:	Name: Source: Cat #: Lot #: Exp. Date:	Details in logbook $\frac{\quad}{x} = A6\ p10$	—	3/29/21	3/28/22	PW
4033	8260B Tune std	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151724 Exp. Date:	Name: 1-bromo-4-fluoro benzene (BFB) Source: Aldrich Cat #: 460201-200mg 99% Lot #: 12515BV Exp. Date:	$\frac{1.002 \times 99\%}{100mL} = 10,000ppm$	—	3/29/21	3/28/22	~~PW~~
4034	8260B Tune 50ppm	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151724 Exp. Date:	Name: Source: GC-4033 Cat #: Lot #: Exp. Date:	$\frac{50mL \times 10000\ ppm}{10.0mL} = 50.0ppm$	—	3/29/21	3/28/22	PW
4035	8260B Tune 5ppm	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151724 Exp. Date:	Name: Source: Cat #: GC-4033 Lot #: Exp. Date:	$\frac{5mL \times 10000\ ppm}{10.0mL} = 5ppm$	—	3/29/21	3/28/22	PW

GC Sequence #	Standard Name:	Solvent	Stock Standard	Calculation STD V X STD Conc. / Total Volume = Final Conc.	Ref./ Page	Prep. Date	Exp. Date	Initial
4050	Hydrazine 0.1 STD	Name: CH_2Cl_2 Source: Fisher Cat #: ~~31839~~ D37-4 Lot #: ~~A0159345~~ 200454 1 Exp. Date:	Name: Hydrazine Cal STD Source: Restek Cat #: 31839 Lot #: A0159345 Exp. Date: 2/2028	$\frac{50\,mL \times 50000\,\mu g}{0.50\,mL}$ = 5000 ppm		6/3/21	6/3/22	AH
4051	Mixed Spike STD	Name: CH_2Cl_2 Source: Fisher Cat #: ~~3184~~ D37-4 Lot #: 200454 1 Exp. Date:	Name: GC 849 Source: Ultra Cat #: Lot #: Exp. Date: 5/31/22	$\frac{20\,\mu L \times 50000\,\mu g}{0.5\,mL}$ = 2000 ppm		6/3/21	5/31/22	AH
4052	8260B GAS VOC MIX	Name: ~~8260~~ MeOH Source: Fisher Cat #: A453-1 Lot #: 151724 Exp. Date:	Name: GC-804 Source: Cat #: Restek Lot #: Exp. Date:	$\frac{12.5\,mL \times 2000\,ppm}{0.50\,mL}$ = 50.0 ppm	—	6/7/21	6/14/21	AH
4053	8260B GAS VOC MIX	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151724 Exp. Date:	Name: Source: GC-804 Cat #: Lot #: Restek Exp. Date:	$\frac{12.5\,mL \times 2000\,ppm}{0.50\,mL}$ = 50.0 ppm	—	6/14/21	6/21/21	AH
4054	8260B Gas VOC Mix	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151724 Exp. Date:	Name: Source: GC-916 ~~804~~ AH Cat #: Lot #: Restek Exp. Date:	$\frac{12.5\,\mu L \times 2000\,ppm}{0.50\,mL}$ = 50.0 ppm	—	6/21/21	6/28/21	AH
4055	8260B GAS VOC MIX	Name: MeOH Source: Fisher Cat #: A453-1 Lot #: 151724 Exp. Date:	Name: Source: GC-916 Cat #: Lot #: Restek Exp. Date:	$\frac{12.5\,mL \times 2000\,ppm}{0.50\,mL}$ = 50.0 ppm	—	6/28/21	7/4/21	AH
4056	8260B CW	Name: MeOH Source: Fisher Cat #: A453- Lot #: 196524 Exp. Date:	Name: Source: Cat #: Lot #: Exp. Date:	Details in logbook $\frac{\text{x}}{\text{}}$ = As per		7/1/21	6/30/22	AH (2)

GC Sequence #	Standard Name:	Solvent	Stock Standard	Calculation: STD V X STD Conc. / Total Volume = Final Conc.	Ref./ Page	Prep. Date	Exp. Date	In
4012	8270 CCV 4 ppm	Name: CH_2Cl_2 Source: Fisher Cat #: D37-4 Lot #: 204521 Exp. Date:	Name: Source: Cat #: GC-4091 Lot #: Exp. Date:	$\frac{20mL \times 200ppm}{1.0mL}$ = 4 ppm	—	11/17/21	10/31/22	
4013	8270 LCS (200ppm)	Name: CH_2Cl_2 Source: Fisher Cat #: D37-4 Lot #: 204521 Exp. Date:	Name: Source: Cat #: ✓ Lot #: Exp. Date:	Details in logbook X _____ = Ab-p17	—	11/17/21	10/31/22	
4014	8270 LCS 4 ppm	Name: CH_2Cl_2 Source: Fisher Cat #: D37-4 Lot #: 204521 Exp. Date:	Name: Source: Cat #: GC-4013 Lot #: Exp. Date:	$\frac{20mL \times 200ppm}{1.0mL}$ = 4 ppm	—	11/17/21	10/31/22	
4015	8260 GAS/VOC MIX	Name: MeOH Source: Fisher Cat #: A452-1 Lot #: 176521 Exp. Date:	Name: Source: GC-916 Cat #: Lot #: Restek Exp. Date:	$\frac{12.5mL \times 2000ppm}{0.50mL}$ = 50.0 ppm	—	11/15/21	11/22/21	
4016	8260 GAS/VOC	Name: MeOH Source: Fisher Cat #: A452-4 Lot #: 176531 Exp. Date:	Name: Source: GC-916 Cat #: Lot #: Restek Exp. Date:	$\frac{12.5mL \times 2000ppm}{0.50mL}$ = 50.0 ppm	—	11/22/21	11/29/21	
		Name: Source: Cat #: Lot #: Exp. Date:	Name: Source: Cat #: Lot #: Exp. Date:	X _____ =				
		Name: Source: Cat #: Lot #: Exp. Date:	Name: Source: Cat #: Lot #: Exp. Date:	X _____ =				

Enviro-Chem, Inc. Laboratories
1214 E. Lexington Avenue,
Pomona, CA 91766
Tel: (909) 590-5905 Fax: (909) 590-5907
CA-DHS ELAP CERTIFICATE #1555

Turnaround Time
0 Same Day
0 24 Hours
0 48 Hours
0 72 Hours
0 1 Week (Standard)
Other:

SAMPLE ID	LAB ID	SAMPLING DATE	SAMPLING TIME	MATRIX	No. OF CONTAINERS	TEMPERATURE	PRESERVATION	8260b	1,4 Dioxane								COMMENTS
				Analysis Required													
MW1	211122-5	11/19/21	1605	H_2O	2	4°c	HCl	X	X								
MW2	-6	"	1618	"	"	"	"	X	X								
MW3	-7		1233	"	"	"	"	X	X								
MW5-M	-8		1313	"	"	"	"	X	X								
MW5-D	-9		1339	"	"	"	"	X	X								
MW6-M	-10		1527	"	"	"	"	X	X								
MW6-D	-11		1538	"	"	"	"	X	X								
MW7-S	-12		1427	"	"	"	"	X	X								
MW7-M	-13		1417	"	"	"	"	X	X								
MW7-D	-14		1443	"	"	"	"	X	X								
MW8-S	-15		1157	"	"	"	"	X	X								
MW8-M	-16		1118	"	"	"	"	X	X								
MW8-D	-17		1138	"	"	"	"	X	X								
					XVOA												

Misc./PO#

Company Name: Fero Environmental Eng.
Address: 894 Shadowgrove St
City/State/Zip: Brea CA 92821

Project Contact: Rick Fero
Tel: 714-256-2732
Fax/Email: feroenge@aol.com

Sampler's Signature:
Project Name/ID: #758 Continental Heat

Relinquished by: Deanna Brumer — Received by: — Date & Time: 11/22/21 12:15 pm
Relinquished by: — Received by: — Date & Time:
Relinquished by: — Received by: — Date & Time:

Instructions for Sample Storage After Analysis:
O Dispose of O Return to Client O Store (30 Days)
O Other:

CHAIN OF CUSTODY RECORD

Date: 11/22/21

WHITE WITH SAMPLE • YELLOW TO CLIENT

FOIA Responses

Department of Toxic Substances Control

Meredith Williams, Ph.D., Director
9211 Oakdale Avenue
Chatsworth, California 91311

Jared Blumenfeld
Secretary for
Environmental Protection

Gavin Newsom
Governor

February 28, 2022

Nilma Edward
LANGAN
nedward@langan.com

Public Records Request Number: PR3-022822-01

Locations: 10801, 10825, 10845 & 10859 Norwalk Blvd., Santa Fe Springs, CA 90670
10858, 10850, 10845 & 10819 Koontz Ave., Santa Fe Springs, CA 90670
12120 East Florence Ave., Santa Fe Springs, CA 90670

Dear Ms. Edward:

On February 28, 2022, the Department of Toxic Substances Control (DTSC) received your email of February 25, 2022, requesting records under the Public Records Act. After a thorough review of our files, no site records were found pertaining to the sites/facilities referenced above.

DTSC's Hazardous Waste Tracking System (HWTS) may have records that pertain to **10845 & 10859 Norwalk Blvd**. This unit tracks toxic waste generators, transporters (manifests), and disposal facilities. If you are interested in this type of information, it can be identified by accessing the HWTS database at http://hwts.dtsc.ca.gov. If you are interested in retrieving detailed reports, additional charges may apply. Please contact the HWTS unit by email at hwtsreports@dtsc.ca.gov or by phone at (800) 618-6942 for further information. For copies of manifests, please send an email to mcr@dtsc.ca.gov.

Many of our records are available on EnviroStor, an online database that provides non-confidential, public access to DTSC's data management system. It tracks our cleanup, permitting, enforcement, and investigation efforts at hazardous waste facilities and sites with known or suspected contamination issues. EnviroStor is available 24/7, 365 days a year. The data reflects the latest updates as they are entered in the system. Access it from your computer or smartphone, the local library – anywhere Internet access is available. Just go to www.envirostor.dtsc.ca.gov. You'll find a step-by-step tour of EnviroStor under the "How to Use EnviroStor" menu on the website.

If you have any questions or would like further information regarding your request, please contact me via email at ChatsworthFileRoom@dtsc.ca.gov.

Sincerely,

Roya Nejad

Roya Nejad
Records Mgmt. Asst. Coordinator

From: Fernando N. Munoz <FernandoMunoz@santafesprings.org>
Sent: Wednesday, March 9, 2022 9:46 AM
To: Nilma Edward
Cc: Janet Martinez
Subject: [External] RE: FOIA Request - Various addresses in Santa Fe Springs

Follow Up Flag: Follow up
Flag Status: Flagged

Good morning Ms. Edward,

Below please find a link to the documents responsive to your request:

https://app.box.com/s/5n72bpfjghpg7vrbuwgr5qn7yjos5lub

There are no notices of violations from the addresses you specified.

Fernando N. Muñoz I Deputy City Clerk
City of Santa Fe Springs I City Manager's Office
11710 Telegraph Road I Santa Fe Springs, CA 90670
(562) 868-0511, Ext 7308 I (562) 868-7112 Fax
FernandoMunoz@santafesprings.org I www.santafesprings.org

From: Fernando N. Munoz
Sent: Monday, March 7, 2022 8:29 AM
To: 'Nilma Edward' <nedward@langan.com>
Cc: Janet Martinez <JanetMartinez@santafesprings.org>
Subject: RE: FOIA Request - Various addresses in Santa Fe Springs

Good morning Ms. Edward,

We are in receipt of your requests submitted via email to our departments and via our public portal. Daniel Otair is assisting you with Fire records, and you will receive an email from us with any available building permits as soon as practicable.

Fernando N. Muñoz I Deputy City Clerk
City of Santa Fe Springs I City Manager's Office
11710 Telegraph Road I Santa Fe Springs, CA 90670
(562) 868-0511, Ext 7308 I (562) 868-7112 Fax
FernandoMunoz@santafesprings.org I www.santafesprings.org

From: Nilma Edward [mailto:nedward@langan.com]
Sent: Friday, February 25, 2022 8:49 PM
To: City Clerk <CityClerk@santafesprings.org>
Subject: FOIA Request - Various addresses in Santa Fe Springs

Hello,

Langan Engineering is conducting a Phase I Environmental Site Assessment (ESA) of the property located at the following addresses:

APN:	8009-023-027	City	State	Zip
Addresses:	10801 Norwalk Blvd	Santa Fe Springs	CA	90670
	10825 Norwalk Blvd.			
	10845 Norwalk Blvd.			
	10859 Norwalk Blvd.			
	10858 Koontz Ave.			
	10850 Koontz Ave.			
	10845 Koontz Ave.			
	10819 Koontz Ave.			
	12120 East Florence Ave.			

In support of our Phase I ESA, Langan is requesting any information or copies of files regarding environmental conditions at the above referenced property including environmental reports, environmental permits, building permits, notices of violations, spill/discharge incidents, storage or disposal of hazardous substances, Underground Storage Tanks (USTs) or Aboveground Storage Tanks (ASTs), Leaking Underground Storage Tanks (LUSTs), asbestos abatement, and any other environmental reports that your department may have.

Thanks in advance,

Nilma Edward (she/her)
Staff Engineer

LANGAN

Direct: 949.561.9241

File Sharing Link

Phone: 949.561.9200 Fax: 949.561.9201
18575 Jamboree Road, Suite 150
Irvine, CA 92612
www.langan.com

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VIRGINIA OHIO ILLINOIS FLORIDA TEXAS ARIZONA COLORADO WASHINGTON
ATHENS CALGARY DUBAI LONDON PANAMA

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From: Santa Fe Springs <notifications-usa@citysourced.net>

Sent: Monday, February 28, 2022 8:44 AM

To: Nilma Edward

Subject: [External] New Comment for Request ID# 2539235 - Public Records Request

Santa Fe Springs has commented on a service request.

Request ID# 2539235 - Public Records Request

A comment has been added to Public Records Request Service Request ID# 2539235:

Good morning Nilma,

We have files in-house for the 12120 E Florence address and are able to schedule a file review for you. We can schedule for either Monday 3/7 at 10:00 Am or Wednesday 3/9 at 2:00 Pm. Please let me know which of these times work for you or if we need to reschedule for another time. The file review will take place at the Fire-Rescue HQ on 11300 Greenstone Ave., Santa Fe Springs, CA-90670. If you need to contact me for any reason please use this message board, or you may call me at 562-906-3822.

Thank you,

Daniel

Thank you,
Santa Fe Springs

Download the MySFS app on iOS & Android today!

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This message is powered by OneView CRM.

Jared Blumenfeld
Secretary for
Environmental Protection

Department of Toxic Substances Control

Meredith Williams, Acting Director
5796 Corporate Avenue
Cypress, California 90630

Gavin Newsom
Governor

March 4, 2022

Nilma Edward
Langan
nedward@langan.com

PR4-022822-05
8009-023-027 & 10801, 10825, **10845 & 10859 Norwalk Blvd.** & 10858, 10850, **10845 &10819 Koontz Ave., 12120 East Florence Ave., Santa Fe Springs** (**HWTS**) may have records that pertain to this request.

Dear Requestor:

On March 4, 2022, the Department of Toxic Substances Control (DTSC) received your email of March 4, 2022, requesting records under the Public Records Act. After a thorough review of our files, *no site records* were found pertaining to the sites/facilities referenced above.

DTSC Generator information: DTSC Cypress Office does not house Generator/**HWTS** Records.

DTSC's Hazardous Waste Tracking System (**HWTS**) may have records that pertain to this request. This unit tracks toxic waste generators, transporters (manifests), and disposal facilities. If you are interested in this type of information, it can be identified by accessing the HWTS database at http://hwts.dtsc.ca.gov. If you are interested in retrieving detailed reports, additional charges may apply. Please contact the HWTS unit by email at hwtsreports@dtsc.ca.gov or by phone at (800) 618-6942 for further information. For copies of manifests, please send an email to mcr@dtsc.ca.gov.

A large number of our records are available on EnviroStor, an online database that provides non-confidential, public access to DTSCs data management system. It tracks our cleanup, permitting, enforcement, and investigation efforts at hazardous waste facilities and sites with known or suspected contamination issues. EnviroStor is available 24/7, 365 days a year. The data reflects the latest updates as they are entered in the system. Access it from your computer or smartphone, the local library – anywhere Internet access is available. Just go to www.envirostor.dtsc.ca.gov. You'll find a step-by-step tour of EnviroStor under the "How to Use EnviroStor" menu on the website.

If you have any questions, would like further information regarding your request, please contact me, via email at jone.barrio@dtsc.ca.gov

Sincerely,
Jone Barrio
Jone Barrio
Regional Records Coordinator

Printed on Recycled Paper

From: DHS-HSA Media <media@dhs.lacounty.gov>

Sent: Tuesday, March 1, 2022 5:08 PM

To: Nilma Edward

Cc: DPH-phicor

Subject: [External] Re: FOIA Request - Various Addresses at Santa Fe Springs

Follow Up Flag: Follow up

Flag Status: Flagged

Hello Nilma,

Thank you for your email - your questions and request would be handled by the separate Department of Public Health (DPH). You can direct your inquiry to the DPH Custodian of Records at phicor@ph.lacounty.gov (cc'ed herein).

Thank you,

Office of Communications
LA County Department of Health Services
media@dhs.lacounty.gov

From: Nilma Edward <nedward@langan.com>
Sent: Tuesday, March 1, 2022 5:04 PM
To: Public Records <publicrecords@rrcc.lacounty.gov>; PW-PWPRRS <PWPRRS@pw.lacounty.gov>; Assessor PIO <PIO@assessor.lacounty.gov>; FIRE-Public Reports <PublicReports@fire.lacounty.gov>; Robin Young <royoung@dhs.lacounty.gov>
Subject: FOIA Request - Various Addresses at Santa Fe Springs

CAUTION: External Email. Proceed Responsibly.

Hello,

Langan Engineering is conducting a Phase I Environmental Site Assessment (ESA) of the property located at the following addresses:

APN:	8009-023-027	City	State	Zip
Addresses:	10801 Norwalk Blvd	Santa Fe Springs	CA	90670
	10825 Norwalk Blvd.			
	10845 Norwalk Blvd.			
	10859 Norwalk Blvd.			
	10858 Koontz Ave.			
	10850 Koontz Ave.			
	10845 Koontz Ave.			
	10819 Koontz Ave.			
	12120 East Florence Ave.			

In support of our Phase I ESA, Langan is requesting any information or copies of files regarding environmental conditions at the above referenced property including environmental reports, environmental permits, building permits, notices of violations, spill/discharge incidents, storage or disposal of hazardous substances, Underground Storage Tanks (USTs) or Aboveground Storage Tanks (ASTs), Leaking Underground Storage Tanks (LUSTs), asbestos abatement, and any other environmental reports that your department may have.

Thanks in advance,

Nilma Edward (she/her)
Staff Engineer

LANGAN

Direct: 949.561.9241
File Sharing Link

Phone: 949.561.9200 Fax: 949.561.9201
18575 Jamboree Road, Suite 150
Irvine, CA 92612
www.langan.com

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From: Shakia Tillman <STillman@ph.lacounty.gov>
Sent: Tuesday, March 8, 2022 4:53 PM
To: Nilma Edward
Subject: [External] PUBLIC RECORDS REQUEST FOR THE ADDRESS 2627 LINCOLN BLVD-[cor 22786]

Follow Up Flag: Follow up
Flag Status: Flagged

Hello,

We received your request for records pertaining to location: . However, as of July 1, 2017 the Los Angeles County Health Hazardous Materials Division is responsible for all public records requests pertaining to Hazmat records. Please go to their website for information on submitting a request for records: https://www.fire.lacounty.gov/hhmd/public-records-requests/

Shakia Tillman
Custodian of Records PHI Administration
5555 Ferguson Dr Suite 120-04
Commerce, CA 90022
323-659-6153 (Office Phone)
****I can be reached by (Cell Phone) 323-561-9986 (On Tuesdays)***
stillman@ph.lacounty.gov

Our mission: “To protect health, prevent disease, and promote health and well-being”

DPH Public Health Investigation Administration would appreciate your feedback. Please take a moment to let us know how we are doing by completing our customer service and satisfaction survey:
https://www.surveymonkey.com/r/SCLNMWD

CONFIDENTIALITY NOTICE: This email message, including any attachments, from the Office of the County Counsel is intended for the official and confidential use of the recipients to whom it is addressed. It contains information that may be confidential, privileged, attorney work product, or otherwise exempted from disclosure under applicable law. If you have received this message in error, be advised that any review, disclosure, use, dissemination, distribution, or reproduction of this message or its contents is strictly prohibited. Please notify us immediately

by reply email that you have received this message in error, and destroy this message, including any attachments.

From: Schmid, Andrea@Waterboards <Andrea.Schmid@Waterboards.ca.gov> on behalf of WB-RB4-PublicRecords <RB4-PublicRecords.RB4-PublicRecords@waterboards.ca.gov>
Sent: Thursday, March 3, 2022 3:58 PM
To: Nilma Edward; WB-RB4-PublicRecords
Cc: Schmid, Andrea@Waterboards
Subject: [External] RE: FOIA Request - Various Addresses in Santa Fe Springs / Tracking No. 2022022507

Thank you for your request to review Regional Board records on

10801 Norwalk Blvd. – no files
10825 Norwalk Blvd. – no files
10845 Norwalk Blvd. – no files
10859 Norwalk Blvd. – no files
10858 Koontz Ave. – no files
10850 Koontz Ave. – no files
10845 Koontz Ave. – SW*
10819 Koontz Ave. – no files
12120 East Florence Ave. – SW*

The Regional Board has determined that it has documents that are responsive to your request and disclosable. We will do our best to gather, review for privilege and make available the documents you requested as soon as possible.

To ensure that the records you wish to examine are available in the Regional Board's File Review Room and that you have sufficient desk space to review them, **please email Ricardo Reyes at** Ricardo.Reyes@Waterboards.ca.gov **to schedule a file review appointment**. The File Review Room is found on the second floor of the Regional Board's Office, located at 320 West Fourth Street in Los Angeles, California.

You may make a copy of any document provided by utilizing one of the self-serve photocopying machines in the File Review Room. For your convenience, the Regional Board provides coin-operated copiers for public use. Copies can be made at a cost of $0.15 per page. Please be advised, however, that the Regional Board cannot make any change. Therefore, please bring plenty of coins and small bills if you intend on using the copy machines. Alternatively, you can bring a photocopying machine or arrange to have a bonded photocopying service come to the Regional Board and make the desired copies. In that the items being provided are official records, the Regional Board requests that appropriate care be taken when reviewing documents and making copies.

File code: **SW***

***Stormwater Compliance Unit is implementing a paperless office system to reduce paper use. Files can be downloaded from the SMARTS system. Accessing documents via SMARTS:**
1. Navigate to: https://smarts.waterboards.ca.gov/
2. Click on "Public User Menu"

3. Click on "Search for Owners/Operators or Facilities/Sites"
4. Enter information provided (WDID Number) and click "Search".
5. From the search results menu, "NOI Form", "View Attachments" and "Receipt Letter" accesses documents on record.

WDID: 4 19NEC009676 – Active - 10845 Koontz Avenue Santa Fe Springs CA 90670 – All files available on SMARTS
WDID: 4 19I002522 – Terminated - 12120 Florence Ave Santa Fe Springs CA 90670 – Files not available on SMARTS
WDID: 4 19I018406 – Active - 12120 Florence Ave Santa Fe Springs CA 90670 – Some files available on SMARTS

Andrea Schmid
Staff Services Analyst
Los Angeles Regional Water Quality Control Board
320 West 4th St., Suite 200, Los Angeles, CA 90013
andrea.schmid@waterboards.ca.gov

Public Records and Freedom of Information Act
Rb4-Publicrecords@waterboards.ca.gov

****
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From: Nilma Edward <nedward@langan.com>
Sent: Friday, February 25, 2022 5:15 PM
To: WB-RB4-PublicRecords <RB4-PublicRecords.RB4-PublicRecords@waterboards.ca.gov>
Subject: FOIA Request - Various Addresses in Santa Fe Springs

EXTERNAL:

Hello,

Langan Engineering is conducting a Phase I Environmental Site Assessment (ESA) of the property located at the following addresses:

APN:	8009-023-027	City	State	Zip
Addresses:	10801 Norwalk Blvd	Santa Fe Springs	CA	90670
	10825 Norwalk Blvd.			
	10845 Norwalk Blvd.			
	10859 Norwalk Blvd.			
	10858 Koontz Ave.			

	10850 Koontz Ave.			
	10845 Koontz Ave.			
	10819 Koontz Ave.			
	12120 East Florence Ave.			

In support of our Phase I ESA, Langan is requesting any information or copies of files regarding environmental conditions at the above referenced property including environmental reports, environmental permits, building permits, notices of violations, spill/discharge incidents, storage or disposal of hazardous substances, Underground Storage Tanks (USTs) or Aboveground Storage Tanks (ASTs), Leaking Underground Storage Tanks (LUSTs), asbestos abatement, and any other environmental reports that your department may have.

Thanks in advance,

Nilma Edward (she/her)
Staff Engineer

LANGAN

Direct: 949.561.9241
File Sharing Link

Phone: 949.561.9200 Fax: 949.561.9201
18575 Jamboree Road, Suite 150
Irvine, CA 92612
www.langan.com

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From: CPRA <cpra@ladwp.com>
Sent: Thursday, March 3, 2022 4:58 PM
To: Nilma Edward
Subject: [External] LADWP Response to CPRA Request No. R22-066 Nilma Edward/Langan Engineering and Environmental Services - EXTENSION

Hello,

Thank you for your California Public Records Act (CPRA) Request. This email is in response to your CPRA request received on February 28, 2022, requesting records related to environmental conditions at various properties as detailed in the request.

Due to current circumstances, the high volume of CPRA requests submitted to the LADWP, and the possible need to physically search for and collect records from field facilities or other establishments that are separate from this office, the LADWP will require an additional fourteen-day extension. The LADWP is cognizant of its responsibilities under the CPRA and recognizes that the statutory scheme was enacted to maximize citizen access to the workings of government. However, the LADWP will need a reasonable opportunity to search for, collect, review, and possibly redact exempt information prior to the records being disclosed in an inspection. Please see California Government Code Section 6253(c).

The LADWP expects to make a determination on your request by Thursday, March 24, 2022.

If/when the records become available, you will be able to contact the LADWP CPRA Clearinghouse to schedule a viewing of your records. During the review session, you may indicate which, if any, records you wish to have duplicated. In accordance with the Los Angeles Administrative Code, the fee for this duplication service is 10 cents per page for standard 8.5 x 11-inch or 8.5 x 14-inch white paper with black ink. Duplication of non-standard items may require additional times. You can arrange for delivery of these non-standard items at the time your duplication request is placed. Payment, which is due at the time of the duplication request, may be in cash or check made payable to the LADWP. There is no fee if you wish only to view the documents.

LADWP CPRA Clearinghouse

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From: LACoFD <lacountyfire@govqa.us>

Sent: Friday, February 25, 2022 5:57 PM

To: Nilma Edward

Subject: [External] HHMD No File Responsive :: H047238-022522

RE: PRA of February 25, 2022, Reference # H047238-022522.

Dear Nilma Edward,

The Los Angeles County Fire Department, Health Hazardous Materials Division, being the custodian or keeper of records, certify that a thorough search for the records you requested has been carried out.

Re: 10801 Norwalk Blvd
Santa Fe Springs CA 90670

The search revealed that your noted address did not match our database.

It should be understood that this does not mean that the records you requested do not exist. It is possible that such records may be misfiled; exist under another spelling, another name, or may have been destroyed based on this Department's Record Retention Policy. However, with the information furnished to our office, and to the best of our knowledge, no records were located.

For businesses in Burbank, Culver City, Downey, City of LA, La Habra, Monrovia, Pasadena, Santa Monica, Torrance & Underground Storage Tanks in Los Angeles County jurisdiction click here.

Los Angeles County Fire Department

Health Hazardous Materials Division

Site Administrator

County of Los Angeles
Fire Department

From: LACoFD <lacountyfire@govqa.us>

Sent: Friday, February 25, 2022 6:14 PM

To: Nilma Edward

Subject: [External] HHMD No File Responsive :: H047245-022522

RE: PRA of February 25, 2022, Reference # H047245-022522.

Dear Nilma Edward,

The Los Angeles County Fire Department, Health Hazardous Materials Division, being the custodian or keeper of records, certify that a thorough search for the records you requested has been carried out.

Re: 10819 Koontz Ave
Santa Fe Springs CA 90670

The search revealed that your noted address did not match our database.

It should be understood that this does not mean that the records you requested do not exist. It is possible that such records may be misfiled; exist under another spelling, another name, or may have been destroyed based on this Department's Record Retention Policy. However, with the information furnished to our office, and to the best of our knowledge, no records were located.

For businesses in Burbank, Culver City, Downey, City of LA, La Habra, Monrovia, Pasadena, Santa Monica, Torrance & Underground Storage Tanks in Los Angeles County jurisdiction click here.

Los Angeles County Fire Department

Health Hazardous Materials Division

Site Administrator

County of Los Angeles
Fire Department

From: LACoFD <lacountyfire@govqa.us>

Sent: Friday, February 25, 2022 6:02 PM

To: Nilma Edward

Subject: [External] HHMD No File Responsive :: H047239-022522

RE: PRA of February 25, 2022, Reference # H047239-022522.

Dear Nilma Edward,

The Los Angeles County Fire Department, Health Hazardous Materials Division, being the custodian or keeper of records, certify that a thorough search for the records you requested has been carried out.

Re: 10825 Norwalk Blvd
Santa Fe Springs CA 90670

The search revealed that your noted address did not match our database.

It should be understood that this does not mean that the records you requested do not exist. It is possible that such records may be misfiled; exist under another spelling, another name, or may have been destroyed based on this Department's Record Retention Policy. However, with the information furnished to our office, and to the best of our knowledge, no records were located.

For businesses in Burbank, Culver City, Downey, City of LA, La Habra, Monrovia, Pasadena, Santa Monica, Torrance & Underground Storage Tanks in Los Angeles County jurisdiction click here.

Los Angeles County Fire Department

Health Hazardous Materials Division

Site Administrator

County of Los Angeles
Fire Department

From: LACoFD <lacountyfire@govqa.us>

Sent: Friday, February 25, 2022 6:12 PM

To: Nilma Edward

Subject: [External] HHMD No File Responsive :: H047244-022522

RE: PRA of February 25, 2022, Reference # H047244-022522.

Dear Nilma Edward,

The Los Angeles County Fire Department, Health Hazardous Materials Division, being the custodian or keeper of records, certify that a thorough search for the records you requested has been carried out.

Re: 10845 Koontz Ave
Santa Fe Springs CA 90670

The search revealed that your noted address did not match our database.

It should be understood that this does not mean that the records you requested do not exist. It is possible that such records may be misfiled; exist under another spelling, another name, or may have been destroyed based on this Department's Record Retention Policy. However, with the information furnished to our office, and to the best of our knowledge, no records were located.

For businesses in Burbank, Culver City, Downey, City of LA, La Habra, Monrovia, Pasadena, Santa Monica, Torrance & Underground Storage Tanks in Los Angeles County jurisdiction click here.

Los Angeles County Fire Department

Health Hazardous Materials Division

Site Administrator

County of Los Angeles
Fire Department

From: LACoFD <lacountyfire@govqa.us>

Sent: Friday, February 25, 2022 6:07 PM

To: Nilma Edward

Subject: [External] HHMD No File Responsive :: H047240-022522

RE: PRA of February 25, 2022, Reference # H047240-022522.

Dear Nilma Edward,

The Los Angeles County Fire Department, Health Hazardous Materials Division, being the custodian or keeper of records, certify that a thorough search for the records you requested has been carried out.

Re: 10845 Norwalk Blvd
Santa Fe Springs CA 90670

The search revealed that your noted address did not match our database.

It should be understood that this does not mean that the records you requested do not exist. It is possible that such records may be misfiled; exist under another spelling, another name, or may have been destroyed based on this Department's Record Retention Policy. However, with the information furnished to our office, and to the best of our knowledge, no records were located.

For businesses in Burbank, Culver City, Downey, City of LA, La Habra, Monrovia, Pasadena, Santa Monica, Torrance & Underground Storage Tanks in Los Angeles County jurisdiction click here.

Los Angeles County Fire Department

Health Hazardous Materials Division

Site Administrator

County of Los Angeles
Fire Department

From: LACoFD <lacountyfire@govqa.us>

Sent: Friday, February 25, 2022 6:12 PM

To: Nilma Edward

Subject: [External] HHMD No File Responsive :: H047243-022522

RE: PRA of February 25, 2022, Reference # H047243-022522.

Dear Nilma Edward,

The Los Angeles County Fire Department, Health Hazardous Materials Division, being the custodian or keeper of records, certify that a thorough search for the records you requested has been carried out.

Re: 10850 Koontz Ave
Santa Fe Springs CA 90670

The search revealed that your noted address did not match our database.

It should be understood that this does not mean that the records you requested do not exist. It is possible that such records may be misfiled; exist under another spelling, another name, or may have been destroyed based on this Department's Record Retention Policy. However, with the information furnished to our office, and to the best of our knowledge, no records were located.

For businesses in Burbank, Culver City, Downey, City of LA, La Habra, Monrovia, Pasadena, Santa Monica, Torrance & Underground Storage Tanks in Los Angeles County jurisdiction click here.

Los Angeles County Fire Department

Health Hazardous Materials Division

Site Administrator

County of Los Angeles
Fire Department

From: LACoFD <lacountyfire@govqa.us>

Sent: Friday, February 25, 2022 6:08 PM

To: Nilma Edward

Subject: [External] HHMD No File Responsive :: H047242-022522

RE: PRA of February 25, 2022, Reference # H047242-022522.

Dear Nilma Edward,

The Los Angeles County Fire Department, Health Hazardous Materials Division, being the custodian or keeper of records, certify that a thorough search for the records you requested has been carried out.

Re: 10858 Koontz Ave
Santa Fe Springs CA 90670

The search revealed that your noted address did not match our database.

It should be understood that this does not mean that the records you requested do not exist. It is possible that such records may be misfiled; exist under another spelling, another name, or may have been destroyed based on this Department's Record Retention Policy. However, with the information furnished to our office, and to the best of our knowledge, no records were located.

For businesses in Burbank, Culver City, Downey, City of LA, La Habra, Monrovia, Pasadena, Santa Monica, Torrance & Underground Storage Tanks in Los Angeles County jurisdiction click here.

Los Angeles County Fire Department

Health Hazardous Materials Division

Site Administrator

County of Los Angeles
Fire Department

From: LACoFD <lacountyfire@govqa.us>

Sent: Friday, February 25, 2022 6:07 PM

To: Nilma Edward

Subject: [External] HHMD No File Responsive :: H047241-022522

RE: PRA of February 25, 2022, Reference # H047241-022522.

Dear Nilma Edward,

The Los Angeles County Fire Department, Health Hazardous Materials Division, being the custodian or keeper of records, certify that a thorough search for the records you requested has been carried out.

Re: 10859 Norwalk Blvd
Santa Fe Springs CA 90670

The search revealed that your noted address did not match our database.

It should be understood that this does not mean that the records you requested do not exist. It is possible that such records may be misfiled; exist under another spelling, another name, or may have been destroyed based on this Department's Record Retention Policy. However, with the information furnished to our office, and to the best of our knowledge, no records were located.

For businesses in Burbank, Culver City, Downey, City of LA, La Habra, Monrovia, Pasadena, Santa Monica, Torrance & Underground Storage Tanks in Los Angeles County jurisdiction click here.

Los Angeles County Fire Department

Health Hazardous Materials Division

Site Administrator

County of Los Angeles
Fire Department

From: LACoFD <lacountyfire@govqa.us>

Sent: Friday, February 25, 2022 6:16 PM

To: Nilma Edward

Subject: [External] HHMD No File Responsive :: H047246-022522

RE: PRA of February 25, 2022, Reference # H047246-022522.

Dear Nilma Edward,

The Los Angeles County Fire Department, Health Hazardous Materials Division, being the custodian or keeper of records, certify that a thorough search for the records you requested has been carried out.

Re: 12120 East Florence Ave
Santa Fe Springs CA 90670

The search revealed that your noted address did not match our database.

It should be understood that this does not mean that the records you requested do not exist. It is possible that such records may be misfiled; exist under another spelling, another name, or may have been destroyed based on this Department's Record Retention Policy. However, with the information furnished to our office, and to the best of our knowledge, no records were located.

For businesses in Burbank, Culver City, Downey, City of LA, La Habra, Monrovia, Pasadena, Santa Monica, Torrance & Underground Storage Tanks in Los Angeles County jurisdiction click here.

Los Angeles County Fire Department

Health Hazardous Materials Division

Site Administrator

County of Los Angeles
Fire Department

From: Lora Trapp <LTrapp@aqmd.gov>

Sent: Friday, March 4, 2022 7:41 AM

To: Nilma Edward

Cc: OB PR Support Docs

Subject: [External] Public records request #1410718 , Langan Engineering & Environmental Services

Dear Nilma Edward,

Please use either link below to access your records. The links contain identical information, but one may work better for you. You can use the following browsers to view the items on the link:

Internet Explorer 11

Microsoft Edge 14, 15, 16

Firefox ESR 52, 60 (Please Note: Firefox ESR is a different product than regular Firefox)

Firefox 59+

Safari 10.1, 11, 11.1, 12.1

Chrome 64+

Html Link:

https://onbase-pub.aqmd.gov/sAppNet/FolderPop/FolderPop.aspx?KT275_0_0_0=1410718&FT=111&clienttype=html&chksum=d0de902605b3fd6e60ab42847b2df03e5765a3a15cc73b9b6e9dabb15c5b7936

ActiveX Link:

https://onbase-pub.aqmd.gov/sAppNet/FolderPop/FolderPop.aspx?KT275_0_0_0=1410718&FT=111&clienttype=activex&chksum=d344059f8fc189b2a7bdee5d2afcd70066cb164a4c4ce62b52ada0cd19c1dfef

Comments on Records Provided:

THESE LINKS CONTAIN THE RECORDS FOR YOUR REQUEST.

Here is a link to download Firefox ESR:

https://www.mozilla.org/en-US/firefox/organizations/all/

Regards,

Lora Trapp
Public Records
909-396-3700

From: Lora Trapp <LTrapp@aqmd.gov>

Sent: Friday, March 4, 2022 7:48 AM

To: Nilma Edward

Cc: OB PR Support Docs

Subject: [External] Public records request #1410719 , Langan Engineering & Environmental Services

Dear Nilma Edward,

Please use either link below to access your records. The links contain identical information, but one may work better for you. You can use the following browsers to view the items on the link:

Internet Explorer 11

Microsoft Edge 14, 15, 16

Firefox ESR 52, 60 (Please Note: Firefox ESR is a different product than regular Firefox)

Firefox 59+

Safari 10.1, 11, 11.1, 12.1

Chrome 64+

Html Link:

https://onbase-pub.aqmd.gov/sAppNet/FolderPop/FolderPop.aspx?KT275_0_0_0=1410719&FT=111&clienttype=html&chksum=d3f456895a1d619bac60a4d0cbc941a614c01f5a95a1e8c239fbb8fb17faa2ff

ActiveX Link:

https://onbase-pub.aqmd.gov/sAppNet/FolderPop/FolderPop.aspx?KT275_0_0_0=1410719&FT=111&clienttype=activex&chksum=b9e5a948a16d044ec5cf8d6e7eeabdb3550ff5080dc7314ae9c336e6f3dd8538

Comments on Records Provided:

THESE LINKS CONTAIN THE RECORDS FOR YOUR REQUEST.

Here is a link to download Firefox ESR:

https://www.mozilla.org/en-US/firefox/organizations/all/

Regards,

Lora Trapp
Public Records
909-396-3700

From: lramos@aqmd.gov

Sent: Thursday, March 3, 2022 8:38 AM

To: Nilma Edward; ob_pr_support_docs@aqmd.gov

Subject: [External] Public records request #1410720 , Langan engineering & environmental services

Follow Up Flag: Follow up

Flag Status: Flagged

Dear Nilma Edward,

Please use either link below to access your records. The links contain identical information, but one may work better for you. You can use the following browsers to view the items on the link:

Internet Explorer 11

Microsoft Edge 14, 15, 16

Firefox ESR 52, 60 (Please Note: Firefox ESR is a different product than regular Firefox)

Firefox 59+

Safari 10.1, 11, 11.1, 12.1

Chrome 64+

Html Link:

https://onbase-pub.aqmd.gov/sAppNet/FolderPop/FolderPop.aspx?KT275_0_0_0=1410720&FT=111&clienttype=html&chksum=613f0bb362ccdf6676f4399455a3555b7ee067e532a44b9729f1cf84a6a4c9bb

ActiveX Link:

https://onbase-pub.aqmd.gov/sAppNet/FolderPop/FolderPop.aspx?KT275_0_0_0=1410720&FT=111&clienttype=activex&chksum=b8bc890eec4f67ba366705b637b5597293bd4344de3a516482f26b5295c5f928

Comments on Records Provided:

I HAVE ATTACHED THE AVAILABLE REQUESTED INFORMATION FOR THIS REQUEST. DOCS (3)

Here is a link to download Firefox ESR:

https://www.mozilla.org/en-US/firefox/organizations/all/

Regards,

Lisa Ramos

Public Records

909-396-3700

From: lramos@aqmd.gov

Sent: Thursday, March 3, 2022 8:42 AM

To: Nilma Edward; ob_pr_support_docs@aqmd.gov

Subject: [External] Public records request #1410721 , Langan engineering & environmental services

Follow Up Flag: Follow up

Flag Status: Flagged

Dear Nilma Edward,

Please use either link below to access your records. The links contain identical information, but one may work better for you. You can use the following browsers to view the items on the link:

Internet Explorer 11

Microsoft Edge 14, 15, 16

Firefox ESR 52, 60 (Please Note: Firefox ESR is a different product than regular Firefox)

Firefox 59+

Safari 10.1, 11, 11.1, 12.1

Chrome 64+

Html Link:

https://onbase-pub.aqmd.gov/sAppNet/FolderPop/FolderPop.aspx?KT275_0_0_0=1410721&FT=111&clienttype=html&chksum=39f5b8ffde97477cba022e75462a718a380839b8e4e1e596940a685a9c1368ac

ActiveX Link:

https://onbase-pub.aqmd.gov/sAppNet/FolderPop/FolderPop.aspx?KT275_0_0_0=1410721&FT=111&clienttype=activex&chksum=e448a01c7689f3f071060216296dcf167de25ab48195cd946d595a21c77aaca2

Comments on Records Provided:

I HAVE ATTACHED THE AVAILABLE REQUESTED INFORMATION FOR THIS REQUEST. DOCS (1)

Here is a link to download Firefox ESR:

https://www.mozilla.org/en-US/firefox/organizations/all/

Regards,

Lisa Ramos

Public Records

909-396-3700

From: mcard@aqmd.gov

Sent: Thursday, March 3, 2022 12:44 PM

To: Nilma Edward

Cc: ob_pr_support_docs@aqmd.gov

Subject: [External] SCAQMD Public Records Request# 1410736, -- Completion Letter

Nilma Edward

Langan Engineering & Environmental Services

18575 Jamboree Suite 150

Irvine, Ca 92612

Ref: Request for Records; Control No. **1410736**, Received 3/1/2022

RE: P/O'S, EQL'S, NOV'S, I/R'S & ASBESTOS/SOIL NOTIF FOR 10825 NORWALK BLVD, SANTA FE SPRINGS, CA, FROM 1/1/1940-2/25/2022.

After a thorough search of this agency's records:

NO REQUESTED RECORDS WERE FOUND FOR THE ABOVE REFERENCED FACILITY OR FACILITY SITE.

Should you have any questions or need additional information, please do not hesitate to contact me at (909) 396-3700, Tuesday through Friday, between the hours of **8:00 a.m.** and **4:30 p.m.**

Sincerely,

Michelle Card

For Colleen Paine

Public Records Coordinator
Information Management

From: mcard@aqmd.gov

Sent: Thursday, March 3, 2022 12:45 PM

To: Nilma Edward

Cc: ob_pr_support_docs@aqmd.gov

Subject: [External] SCAQMD Public Records Request# 1410737, -- Completion Letter

Follow Up Flag: Follow up

Flag Status: Flagged

Nilma Edward

Langan Engineering & Environmental Services

18575 Jamboree Suite 150

Irvine, Ca 92612

Ref: Request for Records; Control No. **1410737**, Received 3/1/2022

RE: P/O'S, EQL'S, NOV'S, I/R'S & ASBESTOS/SOIL NOTIF FOR 10859 NORWALK BLVD, SANTA FE SPRINGS, CA, FROM 1/1/1922-2/25/2022.

After a thorough search of this agency's records:

NO REQUESTED RECORDS WERE FOUND FOR THE ABOVE REFERENCED FACILITY OR FACILITY SITE.

Should you have any questions or need additional information, please do not hesitate to contact me at (909) 396-3700, Tuesday through Friday, between the hours of **8:00 a.m.** and **4:30 p.m.**

Sincerely,

Michelle Card
For Colleen Paine
Public Records Coordinator
Information Management

From: mcard@aqmd.gov

Sent: Thursday, March 3, 2022 12:46 PM

To: Nilma Edward

Cc: ob_pr_support_docs@aqmd.gov

Subject: [External] SCAQMD Public Records Request# 1410738, -- Completion Letter

Follow Up Flag: Follow up

Flag Status: Flagged

Nilma Edward

Langan Engineering & Environmental Services

18575 Jamboree Suite 150

Irvine, Ca 92612

Ref: Request for Records; Control No. **1410738**, Received 3/1/2022

RE: P/O'S, EQL'S, NOV'S, I/R'S & ASBESTOS/SOIL NOTIF FOR 10858 KOONTZ AVE, SANTA FE SPRINGS, CA, FROM 1/1/1922-2/25/2022.

After a thorough search of this agency's records:

NO REQUESTED RECORDS WERE FOUND FOR THE ABOVE REFERENCED FACILITY OR FACILITY SITE.

Should you have any questions or need additional information, please do not hesitate to contact me at (909) 396-3700, Tuesday through Friday, between the hours of **8:00 a.m.** and **4:30 p.m.**

Sincerely,

Michelle Card
For Colleen Paine
Public Records Coordinator
Information Management

From: mcard@aqmd.gov

Sent: Thursday, March 3, 2022 12:47 PM

To: Nilma Edward

Cc: ob_pr_support_docs@aqmd.gov

Subject: [External] SCAQMD Public Records Request# 1410739, -- Completion Letter

Follow Up Flag: Follow up

Flag Status: Flagged

Nilma Edward

Langan Engineering & Environmental Services

18575 Jamboree Suite 150

Irvine, Ca 92612

Ref: Request for Records; Control No. **1410739**, Received 3/1/2022

RE: P/O'S, EQL'S, NOV'S, I/R'S & ASBESTOS/SOIL NOTIF FOR 10850 KOONTZ AVE, SANTA FE SPRINGS, CA, FROM 1/1/1922-2/25/2022.

After a thorough search of this agency's records:

NO REQUESTED RECORDS WERE FOUND FOR THE ABOVE REFERENCED FACILITY OR FACILITY SITE.

Should you have any questions or need additional information, please do not hesitate to contact me at (909) 396-3700, Tuesday through Friday, between the hours of **8:00 a.m.** and **4:30 p.m.**

Sincerely,

Michelle Card
For Colleen Paine
Public Records Coordinator
Information Management

From: mcard@aqmd.gov

Sent: Thursday, March 3, 2022 12:52 PM

To: Nilma Edward

Cc: ob_pr_support_docs@aqmd.gov

Subject: [External] SCAQMD Public Records Request# 1410740, -- Completion Letter

Follow Up Flag: Follow up

Flag Status: Flagged

Nilma Edward

Langan Engineering & Environmental Services

18575 Jamboree Suite 150

Irvine, Ca 92612

Ref: Request for Records; Control No. **1410740**, Received 3/1/2022

RE: P/O'S, EQL'S, NOV'S, I/R'S & ASBESTOS/SOIL NOTIF FOR 10819 KOONTZ AVE, SANTA FE SPRINGS, CA, FROM 1/1/1922-2/25/2022.

After a thorough search of this agency's records:

NO REQUESTED RECORDS WERE FOUND FOR THE ABOVE REFERENCED FACILITY OR FACILITY SITE.

Should you have any questions or need additional information, please do not hesitate to contact me at (909) 396-3700, Tuesday through Friday, between the hours of **8:00 a.m.** and **4:30 p.m.**

Sincerely,

Michelle Card
For Colleen Paine
Public Records Coordinator
Information Management

APPENDIX E

Regulatory Database Search Report

10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave,
10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave,
Santa Fe Springs, CA 90670

Inquiry Number: 6872665.2s
February 24, 2022

The EDR Radius Map™ Report with GeoCheck®

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

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Detail Map	3
Map Findings Summary	4
Map Findings	9
Orphan Summary	1501
Government Records Searched/Data Currency Tracking	GR-1

GEOCHECK ADDENDUM

Physical Setting Source Addendum	A-1
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Physical Setting Source Records Searched	PSGR-1

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E1527-21), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E 2247-16), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E 1528-14) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

10801-10859 NORWALK BLVD, 10819-10858 KOONTZ AVE,
SANTA FE SPRINGS, CA 90670

COORDINATES

Latitude (North):	33.9344180 - 33ˆ 56' 3.90''
Longitude (West):	118.0736120 - 118ˆ 4' 25.00''
Universal Tranverse Mercator:	Zone 11
UTM X (Meters):	400773.7
UTM Y (Meters):	3755209.2
Elevation:	132 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map:	11997982 WHITTIER, CA
Version Date:	2018

AERIAL PHOTOGRAPHY IN THIS REPORT

Portions of Photo from:	20140513
Source:	USDA

MAPPED SITES SUMMARY

Target Property Address:
10801-10859 NORWALK BLVD, 10819-10858 KOONTZ AVE,
SANTA FE SPRINGS, CA 90670

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
A1	PRIESTLEY RACING	10845 S KOONTZ	CA HWTS		TP
A2	BROTHERS AUTO	10801 NORWALK BLVD	FINDS		TP
A3	MAKO EQUIPMENT	10859 NORWALL BLVD	CA HAZNET, CA HWTS		TP
A4	PETROLANE GAS SERVIC	10845 S NORWALK BLVD	CA LOS ANGELES CO. HMS		TP
A5	ROUFS MACHINE COMPAN	10858 KOONTZ AVE # 1	CA CERS HAZ WASTE, CA CERS		TP
A6	MARTINEZ PEDRO SHELL	10801 S NORWALK BLVD	EDR Hist Auto		TP
A7	ROUFS MACHINE COMPAN	10858 KOONTZ AVE	FINDS, ECHO		TP
A8	STARLITE WELDING	10819 S KOONTZ AVE	CA LOS ANGELES CO. HMS		TP
A9	BROTHERS AUTO WORKS	10801 S NORWALK BLVD	CA SWEEPS UST, CA HIST UST, CA FID UST, CA LOS...		TP
A10	1X RALPH HOROWITZ	10859 NORWALK BLVD.	CA HAZNET, CA HWTS		TP
A11	QUALITY LIFT & EQUIP	10845 NORWALK BLVD	CA CERS HAZ WASTE, CA CHMIRS, CA CERS, CA HWTS		TP
A12	LENPAR ROLLING INC.	10858 KOONTZ AVE	FINDS		TP
A13	PETROLANE, INC.	10845 NORWALK BLVD.	CA HAZNET, CA HWTS		TP
A14	TEXACO GAS AND FOOD	10801 A NORWALK AVE	CA HAZNET, CA HWTS		TP
A15	PRIESLEY RACING ENGI	10845 KOONTZ	CA HWTS		TP
A16	LA HABRA WELDING	10819 KOONTZ AVE	CA HWTS		TP
A17	ROY MILLER FREIGHT L	10855 S KOONTZ AVE	CA LOS ANGELES CO. HMS		TP
A18	QUALITY LIFT & EQUIP	10845 NORWALK BLVD	FINDS, ECHO		TP
A19	LA HABRA WELDING	10819 KOONTZ AVE.	FINDS, ECHO		TP
A20	ROUFS MACHINE COMPAN	10858 KOONTZ AVE	RCRA NonGen / NLR		TP
A21	RUPE'S HYDRAULICS	10859 S NORWALK BLVD	CA HAZNET, CA HWTS		TP
A22	PARAMOUNT ROLL & FOR	10819 KOONTZ AVE	CA CERS		TP
A23	LA HABRA WELDING INC	10819 KOONTZ AVE.	CA CERS		TP
A24	LENPAR ROLLING INC.	10858 KOONTZ AVE	CA CERS		TP
A25	LA HABRA WELDING	10819 KOONTZ AVE	RCRA NonGen / NLR		TP
A26	ROY MILLER FRIEGHT L	10845 S KOONTZ AVE	CA LOS ANGELES CO. HMS		TP
A27	BROTHERS AUTO	10801 NORWALK BLVD	CA RGA LUST		TP
A28	GRAYLIFT SERVICES	10859 S NORWALK	CA HWTS		TP
A29	BROTHERS AUTO	10801 NORWALK BLVD	CA LUST, CA HIST UST, CA HIST CORTESE		TP
A30	PARAMOUNT ROLL & FOR	10858 S KOONTZ AVE	CA HWTS		TP
A31	MAKO EQUIPMENT	10859 NORWALK BOULEV	CA HAULERS		TP
A32	BROTHERS AUTO	10801 NORWALK BLVD	CA LUST, CA Cortese, CA LOS ANGELES CO. HMS, CA...		TP
A33	MJB FREIGHT SYSTEMS	10845 KOONTZ AVENUE	CA NPDES, CA CIWQS, CA CERS		TP
A34	MAKO EQUIPMENT	10859 NORWALL BLVD	RCRA NonGen / NLR		TP
A35	PETROLANE	10845 NORWALK BLVD	CA HWTS		TP
A36		10845 NORWALK BLVD	CA CHMIRS		TP
A37	MAKO EQUIPMENT LLC	10859 NORWALK BLVD	CA HAZNET, CA HWTS		TP
A38	ROUFS MACHINE COMPAN	10858 KOONTZ AVE	CA HWTS		TP
A39	ROY MILLER FREIGHT L	10845 KOONTZ	CA HAZNET, CA HWTS		TP

MAPPED SITES SUMMARY

Target Property Address:
10801-10859 NORWALK BLVD, 10819-10858 KOONTZ AVE,
SANTA FE SPRINGS, CA 90670

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
A40	MAKO EQUIPMENT	10859 NORWALK BLVD	CA CERS HAZ WASTE, CA HAZNET, CA CERS, CA HWTS		TP
A41	MAKO EQUIPMENT	10859 NORWALL BLVD	FINDS, ECHO		TP
A42	QUALITY LIFT & EQUIP	10845 NORWALK BLVD	RCRA NonGen / NLR		TP
A43	ROLLS INDUSTRIAL SCA	10859 NORWALK BLVD.	CA HWTS		TP
Reg	OMEGA CHEMICAL SITE	12504 - 12512 E. WHI	NPL, SEMS, CORRACTS, RCRA-LQG, US ENG CONTROLS, US...	Same	1 ft.
B44	PARAMOUNT ROLL & FOR	12120 FLORENCE AVE	RCRA NonGen / NLR	Higher	1 ft.
B45	SUPERIOR OIL TOOL	12180 FLORENCE AVE E	CA LUST, CA Cortese, CA HIST CORTESE, CA CERS	Higher	1 ft.
B46	HATHAWAY SQUARE ASSO	12180 E FLORENCE AVE	CA SWEEPS UST	Higher	1 ft.
B47	SUPERIOR OIL TOOL	12180 FLORENCE AVE.,	CA RGA LUST	Higher	1 ft.
B48	PARAMOUNT ROLL AND F	12120 FLORENCE AVE	FINDS, ECHO	Higher	1 ft.
B49	HATHAWAY SQUARE ASSO	12180 E FLORENCE AVE	CA LOS ANGELES CO. HMS	Higher	1 ft.
B50	CAL FAB DIV	12120 FLORENCE AVE	CA CERS HAZ WASTE, CA NPDES, CA CIWQS, CA CERS	Higher	1 ft.
B51	SUPERIOR OIL TOOL	12180 FLORENCE AVE E	CA RGA LUST	Higher	1 ft.
B52	PARAMOUNT ROLL & FOR	12120 FLORENCE AVE	CA NPDES, CA WDS, CA CIWQS, CA CERS	Higher	1 ft.
C53		NORWALK AND FLORENCE	CA CHMIRS	Higher	1 ft.
B54	PARAMOUNT ROLL & FOR	12120 FLORENCE AVE	CA HAZNET, CA HWTS	Higher	1 ft.
B55	SUPERIOR OIL TOOL	12180 FLORENCE AVE E	FINDS	Higher	1 ft.
C56	ROYBAL ABEDON H	10810 S NORWALK BLVD	EDR Hist Auto	Higher	61, 0.012, ENE
B57	EVERY RIM LLC 1800EV	12078 FLORENCE AVE	RCRA NonGen / NLR	Higher	64, 0.012, NW
B58	EVERYRIM.COM	12078 FLORENCE AVE	CA CERS HAZ WASTE, CA CERS	Higher	64, 0.012, NW
B59	COLUMBIA LITHO	12078 E FLORENCE	RCRA-SQG, CA EMI	Higher	64, 0.012, NW
D60	CHARLES L GODBEY	10840 NORWALK	CA AST, CA HIST CORTESE	Higher	70, 0.013, ESE
D61	OIL WELL SERVICE CO.	10840 NORWALK BLVD	RCRA NonGen / NLR	Higher	70, 0.013, ESE
D62	COMMERCIAL METALS CO	10840 NORWALK BLVD	CA CERS HAZ WASTE, CA HAZNET, CA NPDES, CA CIWQS,...	Higher	70, 0.013, ESE
D63	CHARLES L GODBEY	10840 NORWALK BLVD S	CA LUST, CA Cortese, CA LOS ANGELES CO. HMS, CA...	Higher	70, 0.013, ESE
D64	GERDAU REINFORCING S	10840 NORWALK BLVD	RCRA NonGen / NLR	Higher	70, 0.013, ESE
D65	R B PAINT & BODY CEN	10850 NORWALK BLVD	CA CERS HAZ WASTE, CA EMI, CA CERS	Higher	73, 0.014, ESE
D66	PERFORMANCE AUTOMOTI	10850 NORWALK BLVD	RCRA NonGen / NLR	Higher	73, 0.014, ESE
B67	MASTER CUTTING & ENG	12075 E FLORENCE AVE	CA HIST UST, CA HAZNET, CA HWTS	Higher	84, 0.016, NW
B68	MASTER CUTTING & ENG	12075 E. FLORENCE AV	RCRA NonGen / NLR	Higher	84, 0.016, NW
B69	MASTER CUTTING & ENG	12075 FLORENCE AVE	CA HIST UST, CA CERS, CA HWTS	Higher	84, 0.016, NW
E70	WESTERN ALLIED CORP	12046 E FLORENCE AVE	CA SWEEPS UST	Lower	87, 0.016, WSW
E71	WESTERN ALLIED SERVI	12046 E FLORENCE AVE	RCRA-LQG, CA HIST UST, FINDS, ECHO, CA LOS ANGELES...	Lower	87, 0.016, WSW
E72	WESTERN ALLIED CORPO	12046 FLORENCE AVE	CA CERS HAZ WASTE, CA CERS	Lower	87, 0.016, WSW
F73	CITY OF SANTA FE SPR	- FULTON WELLS AVENU	CA CPS-SLIC, CA CERS	Lower	131, 0.025, West
C74	MOON INC	10820 NORWALK BLVD	CA CERS HAZ WASTE, CA SWEEPS UST, CA FID UST, CA...	Higher	138, 0.026, East
C75	SUPERIOR OIL TOOL CO	10727 NORWALK BLVD	CA HIST UST	Higher	172, 0.033, NNE
C76	SUPERIOR OIL TOOL CO	10727 S NORWALK BLVD	CA HIST UST	Higher	172, 0.033, NNE
C77	UNITED RIGGERS & ERE	12222 E FLORENCE AVE	CA FID UST	Higher	173, 0.033, NE

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G78	LEES BODY WORKS UNLT	10918 NORWALK BLVD	RCRA-SQG, CA CDL, CA CERS HAZ WASTE, FINDS, ECHO,...	Higher	203, 0.038, SSE
G79	LEES BODY WORKS UNLI	10918 S NORWALK BLVD	EDR Hist Auto	Higher	203, 0.038, SSE
G80	BROSKIS BODY & PAINT	10918 NORWALK BLVD	RCRA NonGen / NLR	Higher	203, 0.038, SSE
G81	LEE BODY SHOP	10918 NORWALK BLVD	CA SWEEPS UST	Higher	203, 0.038, SSE
G82	LEOS AUTO TRANSMISSI	10918 NORWALK BLVD	RCRA NonGen / NLR	Higher	203, 0.038, SSE
C83	TRANSIT MIXED CONCRE	12222 FLORENCE AVE	CA HIST UST	Higher	236, 0.045, ENE
C84	UNITED RIGGERS & ERE	12222 E FLORENCE AVE	CA SWEEPS UST, CA FID UST	Higher	236, 0.045, ENE
C85	UNITED RIGGERS & ERE	12222 FLORENCE AVE	CA HIST UST	Higher	236, 0.045, ENE
C86	FRANKLIN REINFORCING	12222 FLORENCE AVE	RCRA-SQG, CA HIST UST, FINDS, ECHO, CA LOS ANGELES...	Higher	236, 0.045, ENE
C87	TRANSIT MIXED CONCRE	12222 FLORENCE AVE E	CA LUST, CA Cortese, CA HIST CORTESE, CA CERS	Higher	236, 0.045, ENE
C88	UNITED RIGGERS & ERE	12222 E FLORENCE	CA HIST UST, CA HAZNET, CA HWTS	Higher	236, 0.045, ENE
F89	KIMMERLE BROS INC	12060 FLORENCE AVE	RCRA-SQG, CA CERS HAZ WASTE, FINDS, ECHO, CA EMI,...	Lower	238, 0.045, WNW
F90	ANGELUS SHOE POLISH	12060 FLORENCE AVE	RCRA NonGen / NLR	Lower	238, 0.045, WNW
F91	JOHN A ALEXANDER	12040 E FLORENCE AVE	CA SWEEPS UST	Lower	319, 0.060, West
F92	JOHN A. ALEXANDER CO	12040 FLORENCE AVE	CA HIST UST	Lower	319, 0.060, West
F93	JOHN ALEXANDER CO.	12040 E. FLORENCE AV	CA CPS-SLIC, CA CERS	Lower	319, 0.060, West
F94	JOHN A. ALEXANDER CO	12040 FLORENCE AVE	CA CPS-SLIC, LA Co. Site Mitigation	Lower	319, 0.060, West
F95	JOHN A ALEXANDER COM	12040 E FLORENCE AVE	CA HIST UST, CA HAZNET, CA HWTS	Lower	319, 0.060, West
G96	AUTO MEDIC	10924 S NORWALK BLVD	RCRA-SQG, FINDS, ECHO	Lower	328, 0.062, SSE
G97	SANTA FE TRANSMISSIO	10924 NORWALK BLVD	EDR Hist Auto	Lower	328, 0.062, SSE
G98	FIRST AUTO SERVICE M	10924 NORWALK BLVD S	RCRA NonGen / NLR	Lower	328, 0.062, SSE
G99	WHOLESALE EXPERTS	10924 S NORWALK BLVD	CA HIST UST, CA LOS ANGELES CO. HMS	Lower	328, 0.062, SSE
G100	A & B AUTO & TRUCK R	10924 NORWALK BLVD U	RCRA NonGen / NLR	Lower	328, 0.062, SSE
G101	A & B AUTO AND TRUCK	10924 NORWALK BLVD S	CA CERS HAZ WASTE, CA HAZNET, CA CERS, CA HWTS	Lower	328, 0.062, SSE
G102	WHOLESALE EXPERTS	10924 NORWALK BLVD	CA HIST UST	Lower	328, 0.062, SSE
H103	TMC SANTA FE SPRINGS	12230 FLORENCE AVE	CA CERS HAZ WASTE, CA CIWQS, CA CERS	Higher	348, 0.066, ENE
H104	NHK LABORATORIES, IN	12230 E FLORENCE AVE	RCRA NonGen / NLR	Higher	348, 0.066, ENE
I105	SONSRAY MACHINERY	10950 NORWALK BLVD	RCRA NonGen / NLR	Lower	517, 0.098, SSE
I106	LAKENOR AUTO SALVAGE	10950 NORWALK BLVD	CA CERS HAZ WASTE, CA HAZNET, CA CERS, CA HWTS	Lower	517, 0.098, SSE
I107	LAKENOR	10950 NORWALK BLVD	CA HIST UST	Lower	517, 0.098, SSE
I108	LAKENOR AUTO SALVAGE	10950 S NORWALK BLVD	CA SWEEPS UST	Lower	517, 0.098, SSE
I109	LAKENOR AUTO SALVAGE	10950 S NORWALK BLVD	RCRA-SQG, CA SWEEPS UST, CA HIST UST, CA FID UST,...	Lower	517, 0.098, SSE
H110	FORTUNE METAL INC OF	12234 FLORENCE AVE	RCRA NonGen / NLR	Higher	548, 0.104, ENE
H111	HOI TONG INTERNATION	12234 FLORENCE AVE U	RCRA NonGen / NLR	Higher	548, 0.104, ENE
H112	FORTUNE METAL INC. O	12234 FLORENCE AVE	CA CERS HAZ WASTE, CA CERS	Higher	548, 0.104, ENE
I113	BOYDS RICHFIELD	10959 S NORWALK	EDR Hist Auto	Lower	551, 0.104, SSE
J114	CONTINENTAL HEAT TRE	10643 SOUTH NORWALK	SEMS-ARCHIVE, CA CPS-SLIC, CA AST, CA HIST UST,...	Higher	572, 0.108, NNE
J115	CONTINENTAL HEAT TRE	10643 NORWALK BLVD.	RCRA-LQG, FINDS, ECHO	Higher	572, 0.108, NNE
J116	CONTINENTAL HEAT TRE	10643 S NORWALK BLVD	CA SWEEPS UST, LA Co. Site Mitigation	Higher	572, 0.108, NNE

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J117	CONTINENTAL HEAT TRE	10643 NORWALK	CA ENVIROSTOR, CA CPS-SLIC, CA AST, CA CERS HAZ...	Higher	572, 0.108, NNE
K118	COMMERCIAL FLEET TRU	12111 LAKELAND RD	RCRA NonGen / NLR	Lower	588, 0.111, SSW
K119	GALAXY BRAZING CO IN	12105 LAKELAND RD	CA HIST UST	Lower	608, 0.115, SSW
K120	GALAXY MANUFACTURING	12105 E LAKELAND RD	CA SWEEPS UST	Lower	608, 0.115, SSW
L121	QA LUBRICANTS INC.	10711 FULTON WELLS A	CA CERS TANKS, CA CERS	Higher	624, 0.118, NW
M122	AMERICO ENTERPRISE I	12025 FLORENCE AVE	EDR Hist Auto	Lower	649, 0.123, WNW
M123	ZAROUG INC DBA VARIA	12025 FLORENCE AVE S	RCRA NonGen / NLR	Lower	649, 0.123, WNW
M124	KJSERVICES ENVIRONME	12025 FLORENCE AVE S	RCRA NonGen / NLR	Lower	649, 0.123, WNW
M125	AXELSON, INC.	12025 FLORENCE AVE	CA CERS HAZ WASTE, CA HIST UST, CA HAZNET, CA HWTS	Lower	649, 0.123, WNW
M126	CONTACT PRINTING	12025 FLORENCE AVE.,	RCRA NonGen / NLR	Lower	649, 0.123, WNW
M127	CONTACT PRINT	12025 FLORENCE AVE S	RCRA NonGen / NLR	Lower	649, 0.123, WNW
M128	AXELSON INC	12025 E FLORENCE AVE	CA SWEEPS UST, CA HIST UST, CA FID UST, CA LOS...	Lower	649, 0.123, WNW
L129	QA LUBRICANTS INC.	10707 FULTON WELLS A	CA CERS TANKS, CA HAZNET, CA CERS, CA HWTS	Higher	735, 0.139, NW
J130	PYRAMID OIL COMPANY-	10707 S NORWALK BLVD	CA HIST UST, CA EMI	Higher	741, 0.140, NNE
J131	HATHAWAY BROS	10707 NORWALK BL	CA HIST UST, CA EMI	Higher	741, 0.140, NNE
J132	AHTHAWAY OIL COMPANY	10707 S NORWALK BLVD	CA SWEEPS UST, CA FID UST	Higher	741, 0.140, NNE
J133	PYRAMID OIL COMPANY-	10707 NORWALK BLVD	CA HIST UST	Higher	741, 0.140, NNE
J134	CENTRAL TRANSPORT (S	10622 NORWALK BLVD	CA CERS HAZ WASTE, CA CERS	Higher	748, 0.142, NNE
J135	CENTRAL TRANSPORT	10622 NORWALK BLVD	RCRA NonGen / NLR	Higher	748, 0.142, NNE
I136	BROWN OIL TOOLS CO I	12232 E LAKELAND RD	CA SWEEPS UST	Lower	765, 0.145, SSE
N137	SKYTEK ENGINEERING I	12309 FLORENCE AVE	RCRA NonGen / NLR	Higher	773, 0.146, ENE
N138	SKYTEK ENGINEERING	12309 FLORENCE AVE	CA CERS HAZ WASTE, CA CERS	Higher	773, 0.146, ENE
O139	SONSRAY MACHINERY LL	12247 LAKELAND RD	RCRA NonGen / NLR	Higher	826, 0.156, SE
O140	TORCO USA LUBRICANT	12247 LAKELAND	CA CPS-SLIC	Higher	826, 0.156, SE
O141	REXFORD INDUSTRIAL	12247 LAKELAND RD	CA LUST, CA CPS-SLIC, CA HAZNET, CA HIST CORTESE,...	Higher	826, 0.156, SE
O142	COAST IRON AND STEEL	12300 E LAKELAND ROA	CA SWEEPS UST, CA HIST UST	Lower	860, 0.163, SE
O143	COAST IRON & STEEL C	12300 E LAKELAND RD	RCRA-SQG, CA CERS HAZ WASTE, CA HIST UST, FINDS,...	Lower	860, 0.163, SE
N144	C M WEST INC	12325 FLORENCE AVE	RCRA-SQG, FINDS, ECHO	Higher	922, 0.175, ENE
P145	JALK FEE	10607 NORWALK BOULEV	SEMS-ARCHIVE	Higher	966, 0.183, North
P146	MOBIL - JALK FEE OIL	10607 NORWALK	CA RESPONSE, CA ENVIROSTOR, CA CPS-SLIC, LA Co....	Higher	966, 0.183, North
N147	GRAPHIC DIES INC	12335 FLORENCE AVE.	RCRA-LQG, FINDS, ECHO, CA EMI, CA LOS ANGELES CO....	Higher	998, 0.189, ENE
N148	GRAPHIC DIES INC	12335 FLORENCE AVE	CA CERS HAZ WASTE, CA HAZNET, CA CERS, CA HWTS	Higher	998, 0.189, ENE
N149	ADVANCED LIFT MOTORS	12345 FLORENCE AVE	CA CERS HAZ WASTE, CA HAZNET, CA HWTS	Higher	1029, 0.195, ENE
N150	ADVANCED LIFT MOTORS	12345 FLORENCE AVE	RCRA NonGen / NLR	Higher	1029, 0.195, ENE
Q151	CSI ELECTRICAL CONTR	10623 FULTON WELLS A	RCRA NonGen / NLR	Higher	1051, 0.199, NW
Q152	CSI ELECTRICAL CONTR	10623 FULTON WELLS A	CA CERS HAZ WASTE, CA HAZNET, CA CERS, CA HWTS	Higher	1051, 0.199, NW
O153	EXEL GENESIS LOGISTI	12330 LAKELAND RD	RCRA NonGen / NLR	Higher	1068, 0.202, SE
R154	YELLOW TRANSPORTATIO	12250 CLARK ST	RCRA-SQG	Higher	1075, 0.204, NNE
R155	YELLOW FREIGHT SYS	12250 CLARK ST	CA HIST UST, CA WDS	Higher	1075, 0.204, NNE

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R156	CENTRAL TRANSPORT, L	12250 CLARK ST	CA CERS TANKS, CA HAZNET, CA CERS, CA HWTS	Higher	1075, 0.204, NNE
R157	CENTRAL TRANSPORT LL	12250 CLARK ST	RCRA NonGen / NLR	Higher	1075, 0.204, NNE
P158	INTERNATIONAL LABEL	10536 NORWALK BLVD	RCRA-SQG, FINDS, ECHO, CA HAZNET, CA HWTS	Higher	1084, 0.205, NNE
S159	RODERICK INDUSTRIES	12122 E CLARK ST	RCRA NonGen / NLR	Higher	1092, 0.207, North
S160	RODERICK	12122 CLARK ST	CA CERS HAZ WASTE, CA HAZNET, CA CERS, CA HWTS	Higher	1092, 0.207, North
S161	DUNCAN INDUSTRIES IN	12110 CLARK STREET	RCRA-SQG, CA CERS HAZ WASTE, FINDS, ECHO, CA...	Higher	1093, 0.207, North
P162	KO-AM THREADING INC	10540 NORWALK BLVD	RCRA NonGen / NLR	Higher	1098, 0.208, NNE
P163	KO-AM THREADING	10540 NORWALK BLVD	CA CERS HAZ WASTE, CA HAZNET, CA CERS, CA HWTS	Higher	1113, 0.211, NNE
T164	B F GOODRICH AREOSPA	11120 S NORWALK BLVD	CA SWEEPS UST	Lower	1114, 0.211, SSE
T165	UTC COLLINS AEROSPAC	11120 NORWALK BLVD	RCRA NonGen / NLR	Lower	1114, 0.211, SSE
T166	GOODRICH CORPORATION	11120 S NORWALK BLVD	CA CERS HAZ WASTE, CA CERS TANKS, CA HAZNET, CA...	Lower	1114, 0.211, SSE
T167	GOODRICH CORPORATION	11120 NORWALK	CA HIST UST, CA CHMIRS, CA ENF, CA HAZNET, CA...	Lower	1114, 0.211, SSE
T168	GOODRICH CORPORATION	11120 NORWALK	CA AST	Lower	1114, 0.211, SSE
T169	GOODRICH CORPORATION	11120 S NORWALK BLVD	RCRA-LQG, CA AST, CA EMI, CA HAZNET, CA LOS...	Lower	1114, 0.211, SSE
T170	GOODRICH CORPORATION	11120 S. NORWALK BOU	CA ENVIROSTOR	Lower	1114, 0.211, SSE
P171	NOVA GRINDING	10546 NORWALK BLVD	CA CERS HAZ WASTE, CA HAZNET, CA NPDES, CA CIWQS,...	Higher	1120, 0.212, NNE
P172	NOVA GRINDING	10546 NORWALK BLVD	RCRA NonGen / NLR	Higher	1120, 0.212, NNE
173	ANTONIO ARIAS	11004 ZEUS AVE	RCRA NonGen / NLR	Lower	1146, 0.217, SW
U174	MCMASTER-CARR SUPPLY	12319 LAKELAND RD	CA CERS HAZ WASTE, CA CERS	Higher	1176, 0.223, SE
U175	JB HUNT	12319 LAKELAND RD BU	RCRA NonGen / NLR	Higher	1176, 0.223, SE
U176	MCMASTER-CARR SUPPLY	12319 LAKELAND ROAD	RCRA-SQG	Higher	1176, 0.223, SE
V177	NIXON-EGLI EQUIPMENT	12030 CLARK ST	CA CERS HAZ WASTE, CA HAZNET, CA CERS, CA HWTS	Higher	1184, 0.224, NNW
V178	NIXON-EGLI EQUIPMENT	12030 CLARK ST	CA CPS-SLIC, CA CERS	Higher	1184, 0.224, NNW
V179	CJI PROCESS SYSTEMS	12030 CLARK ST	RCRA NonGen / NLR	Higher	1184, 0.224, NNW
S180	CALIBER AEROSPACE LL	12103 CLARK ST	CA CERS HAZ WASTE, CA HAZNET, CA NPDES, CA CIWQS,...	Higher	1207, 0.229, North
S181	CALIBER AEROSPACE LL	12103 CLARK ST	RCRA NonGen / NLR	Higher	1207, 0.229, North
S182	CALIBER AERO LLC	12103 CLARK ST	RCRA NonGen / NLR	Higher	1207, 0.229, North
W183	HATHAWAY II, LLC	10637 HATHAWAY DRIVE	RCRA NonGen / NLR	Lower	1224, 0.232, NW
W184	FREEMAN PRODUCTS INC	10637 HATHAWAY DR	RCRA NonGen / NLR	Lower	1224, 0.232, NW
185	HAWKER POWERSOURCE I	10725 SPRINGDALE AVE	RCRA NonGen / NLR, FINDS, ECHO	Higher	1227, 0.232, ENE
U186	POWERINE OIL CO	12354 E LAKELAND RD	CA SWEEPS UST	Higher	1228, 0.233, SE
U187	LAKELAND DEVELOPMENT	12345 LAKELAND	CA LUST, CA AST, CA HIST UST, CA Cortese, CA EMI,...	Higher	1228, 0.233, SE
U188	RAAB VACUUM TRUCK SE	12354 LAKELAND RD UN	RCRA NonGen / NLR, FINDS, ECHO	Higher	1228, 0.233, SE
U189	POWERINE OIL COMPANY	12354 LAKELAND RD	FUELS PROGRAM	Higher	1228, 0.233, SE
U190	POWEINE OIL CO	12354 LAKELAND	CA ENVIROSTOR, CA CPS-SLIC, CA CHMIRS, CA HIST...	Higher	1228, 0.233, SE
U191	POWERINE OIL COMPANY	12354 LAKELAND RD	FINDS, FUELS PROGRAM	Higher	1228, 0.233, SE
W192	GE CAPITAL COMPUTER	10631 HATHAWAY DR	RCRA-SQG, FINDS, ECHO, CA HAZNET, CA HWTS	Lower	1237, 0.234, NW
U193	SANTA FE SPRINGS REF	12345 LAKELAND ROAD	CA ENVIROSTOR, CA CPS-SLIC, CA ENF, CA CIWQS, CA...	Higher	1267, 0.240, SE
U194	POWERINE OIL COMPANY	12345 LAKELAND ROAD	RCRA NonGen / NLR	Higher	1267, 0.240, SE

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U195	CITY OF WEST SACRAME	12345 LAKELAND RD	RCRA NonGen / NLR	Higher	1267, 0.240, SE
U196	S.W.H.A.T.	12345 LAKELAND ROAD,	RCRA NonGen / NLR, PADS	Higher	1267, 0.240, SE
U197	GOODMAN SANTA FE SPR	12345 LAKELAND RD	RCRA-LQG	Higher	1267, 0.240, SE
U198	LAKELAND DEVELOPMENT	12345 LAKELAND RD	CA CPS-SLIC, CA WMUDS/SWAT, CA DEED, CA ICE, CA...	Higher	1267, 0.240, SE
U199	POWERLINE OIL CO	12345 LAKELAND RD	MN MANIFEST	Higher	1267, 0.240, SE
V200	W T BILLARD INC	12055 E CLARK ST	CA HIST UST, CA LOS ANGELES CO. HMS	Higher	1267, 0.240, NNW
V201	12055 CLARK PARTNERS	12055 CLARK ST	CA CERS HAZ WASTE, CA HAZNET, CA CERS, CA HWTS	Higher	1267, 0.240, NNW
V202	BTS INDUSTRIES INC	12055 CLARK ST	RCRA NonGen / NLR	Higher	1267, 0.240, NNW
V203	W.T. BILLARD, INC.	12055 CLARK ST	CA HIST UST	Higher	1267, 0.240, NNW
V204	W.T. BILLARD INC	12055 E CLARK ST	CA SWEEPS UST	Higher	1267, 0.240, NNW
W205	ANDERSON ROLLER	11947 E FLORENCE	RCRA-SQG	Lower	1296, 0.245, WNW
X206	YELLOW FREIGHT SYSTE	12250 CLARK	CA CPS-SLIC, CA DEED, RCRA NonGen / NLR, FINDS,...	Higher	1364, 0.258, NNE
X207	YELLOW FREIGHT SYSTE	12250 CLARK	CA LUST, CA CPS-SLIC	Higher	1364, 0.258, NNE
Y208	GEMINIS PROPERTY DEV	11212 NORWALK S	CA LUST, CA Cortese, CA HIST CORTESE, CA CERS	Lower	1549, 0.293, SSE
209	TROJAN BATTERY CO. -	12380 CLARK STREET	CA ENVIROSTOR, CA LOS ANGELES CO. HMS	Higher	1572, 0.298, NE
Y210	WATER WELL SUPPLY	11234 NORWALK BLVD S	CA LUST, CA Cortese, CA EMI, CA LOS ANGELES CO....	Lower	1741, 0.330, SSE
211	CITY OF SANTA FE SPR	TELEGRAPH AVE.	CA CPS-SLIC, CA CERS	Higher	1751, 0.332, ESE
212	HERITAGE CORPORATE C	10445 NORWALK BLVD S	CA LUST, CA Cortese, CA HIST CORTESE, CA CERS	Higher	1891, 0.358, North
213	IMPERIAL ANCHOR PALL	12246 PARK	CA ENVIROSTOR, CA HIST CORTESE	Higher	1975, 0.374, NNE
214	CIRCLE K LIC DEPT #3	11462 SLAUSON AVE E	CA LUST, CA Cortese, CA CERS	Higher	1992, 0.377, East
215	PLATE SHOP THE	10701 FOREST ST	SEMS-ARCHIVE, CA ENVIROSTOR, RCRA NonGen / NLR,...	Higher	2001, 0.379, ENE
Z216	METROPOLITAN STATE H	11400 NORWALK BLVD	CA CPS-SLIC, CA HIST CORTESE	Lower	2008, 0.380, South
Z217	METROPOLITIAN STATE	11400 NORWALK BLVD S	CA LUST, CA Cortese, CA CERS	Lower	2008, 0.380, South
Z218	METROPOLITAN STATE H	11400 NORWALK BLVD	CA CPS-SLIC, CA UST	Lower	2008, 0.380, South
219	LAKELAND DEVELOPMENT	12345 LAKELAND RD	SEMS, RCRA-TSDF, RCRA-LQG	Higher	2269, 0.430, East
220	HATHAWAY OIL COMPANY	12250 EAST TELEGRAPH	CA ENVIROSTOR	Higher	2359, 0.447, NNE
AA221	GENERAL PETROLEUM CO	11101 S PIONEER BLVD	SEMS-ARCHIVE	Lower	2393, 0.453, WSW
AA222	GENEGAL PETROLEUM DU	11101 SOUTH PIONEER	CA SWF/LF, CA WMUDS/SWAT	Lower	2393, 0.453, WSW
223	WOHL PROPETY GROUP I	TELEGRAPH RD & NORWA	CA CPS-SLIC, CA CERS	Higher	2416, 0.458, North
AA224	EAST CABRAL DUMP	11131 SOUTH PIONEER	CA SWF/LF, CA LOS ANGELES CO LF METHANE	Lower	2447, 0.463, WSW
AA225	CABRAL DUMP (DEST)	11131 PIONEER BLVD	CA WMUDS/SWAT, CA LOS ANGELES CO. HMS	Lower	2447, 0.463, WSW
AB226	COX WARDMAN OIL FIEL	12300 TELEGRAPH RD	SEMS-ARCHIVE	Higher	2460, 0.466, NNE
227	GENERAL PETROLEUM DU		CA LOS ANGELES CO LF METHANE	Lower	2484, 0.470, WSW
AB228	CITY OF SANTA FE SPR	TELEGRAPH AVE.	CA CPS-SLIC, CA CERS	Higher	2526, 0.478, NNE
AB229	CITY OF SANTA FE SPR	TELEGRAPH AVE.	CA CPS-SLIC, CA CERS	Higher	2526, 0.478, NNE
AC230	CHEVRON #9-5306	12155 TELEGRAPH RD	CA LUST, CA HIST CORTESE, CA CERS	Higher	2587, 0.490, North
AC231	CHEVRON #9-5306	12155 TELEGRAPH RD	CA LUST, CA Cortese	Higher	2587, 0.490, North
232	LA CTRS FOR ALCOHOL	11015 BLOOMFIELD AVE	CA ENVIROSTOR	Higher	2623, 0.497, ESE
233	SHAMROCK TIRE & WHEE	10332 NORWALK	CA ENVIROSTOR, CA HIST CORTESE	Higher	2936, 0.556, North

MAPPED SITES SUMMARY

Target Property Address:
10801-10859 NORWALK BLVD, 10819-10858 KOONTZ AVE,
SANTA FE SPRINGS, CA 90670

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
234	WALKER PROPERTIES	SW CORNR OF BLOOMFIE	CA RESPONSE, CA ENVIROSTOR, CA HIST Cal-Sites, CA...	Higher	3128, 0.592, ESE
235	BEAUMON TRUST PROPER	12525 PARK AVENUE	CA RESPONSE, CA ENVIROSTOR	Higher	3303, 0.626, NE
236	ATLAS RADIATOR, INCO	10110 NORWALK BLVD	CA ENVIROSTOR, CA VCP, CA CERS HAZ WASTE, CA...	Higher	3898, 0.738, North
237	KELLY PIPE	11700 BLOOMFIELD AVE	CA RESPONSE, CA ENVIROSTOR, CA LUST, CA CERS HAZ..	Lower	4011, 0.760, SE
238	PMC SPECIALTIES GRP	10051 ROMANDEL AVE	RCRA-SQG, CA ENVIROSTOR, CA LUST, CA CPS-SLIC, CA...	Higher	4833, 0.915, NE
239	LAKEVIEW PARK RECREA	JOSLIN STREET AND JE	CA ENVIROSTOR, CA SCH	Lower	4875, 0.923, NW
240	CITY OF SANTA FE SPR	11400 GREENSTONE	CA ENVIROSTOR, CA LUST, CA CPS-SLIC, CA VCP, CA...	Higher	4908, 0.930, ESE
241	MARUICHI AMERICAN CO	11529 S GREENSTONE A	CA ENVIROSTOR, CA EMI, CA LOS ANGELES CO. HMS, CA...	Higher	5094, 0.965, ESE
242	MOBIL OIL CO. AKA: G	10737 SHOEMAKER	CA ENVIROSTOR, CA HIST CORTESE	Higher	5253, 0.995, East

EXECUTIVE SUMMARY

TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following records. For more information on this property see page 9 of the attached EDR Radius Map report:

Site	Database(s)	EPA ID
PRIESTLEY RACING 10845 S KOONTZ SANTA FE SPRINGS, CA 90670	CA HWTS	N/A
BROTHERS AUTO 10801 NORWALK BLVD SANTA FE SPRINGS, CA 90670	FINDS Registry ID:: 110065108403	N/A
MAKO EQUIPMENT 10859 NORWALL BLVD NORWALK, CA 90670	CA HAZNET GEPAID: CAC002981660 CA HWTS	N/A
PETROLANE GAS SERVIC 10845 S NORWALK BLVD SANTA FE SPRINGS, CA 91670	CA LOS ANGELES CO. HMS Facility ID: 6168-I06384	N/A
ROUFS MACHINE COMPAN 10858 KOONTZ AVE # 1 SANTA FE SPRINGS, CA 90670	CA CERS HAZ WASTE CA CERS	N/A
MARTINEZ PEDRO SHELL 10801 S NORWALK BLVD SANTA FE SPGS, CA 90670	EDR Hist Auto	N/A
ROUFS MACHINE COMPAN 10858 KOONTZ AVE SANTA FE SPRINGS, CA 90670	FINDS Registry ID:: 110070468864 ECHO Registry ID: 110070468864	N/A
STARLITE WELDING 10819 S KOONTZ AVE SANTA FE SPRINGS, CA 90670	CA LOS ANGELES CO. HMS Facility ID: 1095-I01150	N/A
BROTHERS AUTO WORKS 10801 S NORWALK BLVD SANTA FE SPRINGS, CA 90670	CA SWEEPS UST Status: A Tank Status: A Comp Number: 6107 CA HIST UST CA FID UST	N/A

EXECUTIVE SUMMARY

	Facility Id: 19054786 Status: A CA LOS ANGELES CO. HMS Facility ID: 5893-I06107	
1X RALPH HOROWITZ 10859 NORWALK BLVD. SANTA FE SPRINGS, CA 90670	CA HAZNET GEPAID: CAC000586696 CA HWTS	N/A
QUALITY LIFT & EQUIP 10845 NORWALK BLVD SANTA FE SPRINGS, CA 90670	CA CERS HAZ WASTE CA CHMIRS OES Incident Number: 14019 CA CERS CA HWTS	N/A
LENPAR ROLLING INC. 10858 KOONTZ AVE SANTA FE SPRINGS, CA 90670	FINDS Registry ID:: 110065938212	N/A
PETROLANE, INC. 10845 NORWALK BLVD. SANTA FE SPRINGS, CA 90670	CA HAZNET GEPAID: CAC000974952 CA HWTS	N/A
TEXACO GAS AND FOOD 10801 A NORWALK AVE SANTA FE SPRINGS, CA 90670	CA HAZNET GEPAID: CAC001398040 CA HWTS	N/A
PRIESLEY RACING ENGI 10845 KOONTZ SANTA FE SPRINGS, CA 90000	CA HWTS	N/A
LA HABRA WELDING 10819 KOONTZ AVE SANTA FE SPRINGS, CA 90670	CA HWTS	N/A
ROY MILLER FREIGHT L 10855 S KOONTZ AVE SANTA FE SPRINGS, CA 90670	CA LOS ANGELES CO. HMS Facility ID: 2882-I02979	N/A
QUALITY LIFT & EQUIP 10845 NORWALK BLVD SANTA FE SPRINGS, CA 90670	FINDS Registry ID:: 110065864764 ECHO Registry ID: 110065864764	N/A
LA HABRA WELDING 10819 KOONTZ AVE. SANTA FE SPRINGS, CA 90670	FINDS	N/A

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	Registry ID:: 110066799450 ECHO Registry ID: 110066799450	
ROUFS MACHINE COMPAN 10858 KOONTZ AVE SANTA FE SPRINGS, CA 90670	RCRA NonGen / NLR EPA ID:: CAL000298256	CAL000298256
RUPE'S HYDRAULICS 10859 S NORWALK BLVD SANTA FE SPRINGS, CA 90670	CA HAZNET GEPAID: CAL000091941 CA HWTS	N/A
PARAMOUNT ROLL & FOR 10819 KOONTZ AVE SANTA FE SPRINGS, CA 90670	CA CERS	N/A
LA HABRA WELDING INC 10819 KOONTZ AVE. SANTA FE SPRINGS, CA 90670	CA CERS	N/A
LENPAR ROLLING INC. 10858 KOONTZ AVE SANTA FE SPRINGS, CA 90670	CA CERS	N/A
LA HABRA WELDING 10819 KOONTZ AVE SANTA FE SPRINGS, CA 90670	RCRA NonGen / NLR EPA ID:: CAL000401307	CAL000401307
ROY MILLER FRIEGHT L 10845 S KOONTZ AVE SANTA FE SPRINGS, CA 91670	CA LOS ANGELES CO. HMS Facility ID: 17247-023322	N/A
BROTHERS AUTO 10801 NORWALK BLVD SANTA FE SPRINGS, CA	CA RGA LUST	N/A
GRAYLIFT SERVICES 10859 S NORWALK SANTA FE SPRINGS, CA 90670	CA HWTS	N/A
BROTHERS AUTO 10801 NORWALK BLVD SANTA FE SPRINGS, CA 90670	CA LUST Database: LUST, Date of Government Version: 12/06/2021 Global Id: T0603701574	N/A

	Status: Completed - Case Closed CA HIST UST Facility Id: 00000003616 CA HIST CORTESE Reg Id: 906700370	
PARAMOUNT ROLL & FOR 10858 S KOONTZ AVE SANTA FE SPRINGS, CA 90670	CA HWTS	N/A
MAKO EQUIPMENT 10859 NORWALK BOULEV SANTA FE SPRINGS, CA 90670	CA HAULERS Facility ID: 1946438	N/A
BROTHERS AUTO 10801 NORWALK BLVD SANTA FE SPRINGS, CA 90670	CA LUST Database: LUST REG 4, Date of Government Version: 09/07/2004 Facility Id: 906700370 Status: Case Closed Global ID: T0603701574 CA Cortese Cleanup Status: COMPLETED - CASE CLOSED CA LOS ANGELES CO. HMS Facility ID: 5893-006107 CA CERS	N/A
MJB FREIGHT SYSTEMS 10845 KOONTZ AVENUE SANTA FE SPRINGS, CA 90670	CA NPDES Facility Status: Active CA CIWQS CA CERS	N/A
MAKO EQUIPMENT 10859 NORWALL BLVD NORWALK, CA 90670	RCRA NonGen / NLR EPA ID:: CAC002981660	CAC002981660
PETROLANE 10845 NORWALK BLVD SANTA FE SPRINGS, CA 90670	CA HWTS	N/A
10845 NORWALK BLVD 10845 NORWALK BLVD SANTE FE SPRINGS, CA 90670	CA CHMIRS OES Incident Number: 116237 Date Completed: 01-APR-91	N/A
MAKO EQUIPMENT LLC 10859 NORWALK BLVD SANTA FE SPRINGS, CA 90670	CA HAZNET	N/A

	GEPAID: CAC003004171 CA HWTS	
ROUFS MACHINE COMPAN 10858 KOONTZ AVE SANTA FE SPRINGS, CA 90670	CA HWTS	N/A
ROY MILLER FREIGHT L 10845 KOONTZ SANTA FE SPRINGS, CA 90620	CA HAZNET GEPAID: CAL000015324 CA HWTS	N/A
MAKO EQUIPMENT 10859 NORWALK BLVD SANTA FE SPRINGS, CA 90670	CA CERS HAZ WASTE CA HAZNET GEPAID: CAC002949199 CA CERS CA HWTS	N/A
MAKO EQUIPMENT 10859 NORWALL BLVD NORWALK, CA 90670	FINDS Registry ID:: 110070438324 ECHO Registry ID: 110070438324	N/A
QUALITY LIFT & EQUIP 10845 NORWALK BLVD SANTA FE SPRINGS, CA 90670	RCRA NonGen / NLR EPA ID:: CAL000430317	CAL000430317
ROLLS INDUSTRIAL SCA 10859 NORWALK BLVD. SANTA FE SPRINGS, CA 90670	CA HWTS	N/A

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

STANDARD ENVIRONMENTAL RECORDS

Lists of Federal NPL (Superfund) sites

Proposed NPL..... Proposed National Priority List Sites

NPL LIENS - Federal Superfund Liens

Lists of Federal Delisted NPL sites

Delisted NPL - National Priority List Deletions

Lists of Federal sites subject to CERCLA removals and CERCLA orders

FEDERAL FACILITY - Federal Facility Site Information listing

Lists of Federal RCRA generators

RCRA-VSQG - RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)

Federal institutional controls / engineering controls registries

LUCIS - Land Use Control Information System

Federal ERNS list

ERNS - Emergency Response Notification System

Lists of state and tribal leaking storage tanks

INDIAN LUST - Leaking Underground Storage Tanks on Indian Land

Lists of state and tribal registered storage tanks

FEMA UST - Underground Storage Tank Listing
INDIAN UST - Underground Storage Tanks on Indian Land

Lists of state and tribal voluntary cleanup sites

INDIAN VCP - Voluntary Cleanup Priority Listing

Lists of state and tribal brownfield sites

CA BROWNFIELDS - Considered Brownfieds Sites Listing

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS - A Listing of Brownfields Sites

Local Lists of Landfill / Solid Waste Disposal Sites

CA SWRCY - Recycler Database
INDIAN ODI - Report on the Status of Open Dumps on Indian Lands
DEBRIS REGION 9 - Torres Martinez Reservation Illegal Dump Site Locations
ODI - Open Dump Inventory
IHS OPEN DUMPS - Open Dumps on Indian Land

Local Lists of Hazardous waste / Contaminated Sites

CA AOCONCERN - Key Areas of Concerns in Los Angeles County

US HIST CDL - Delisted National Clandestine Laboratory Register
CA Toxic Pits - Toxic Pits Cleanup Act Sites
US CDL - National Clandestine Laboratory Register
CA PFAS - PFAS Contamination Site Location Listing
CA AQUEOUS FOAM - Former Fire Training Facility Assessments Listing

Local Land Records

CA LIENS - Environmental Liens Listing
LIENS 2 - CERCLA Lien Information

Records of Emergency Release Reports

HMIRS - Hazardous Materials Information Reporting System
CA LDS - Land Disposal Sites Listing
CA MCS - Military Cleanup Sites Listing
CA SPILLS 90 - SPILLS 90 data from FirstSearch

Other Ascertainable Records

FUDS - Formerly Used Defense Sites
DOD - Department of Defense Sites
SCRD DRYCLEANERS - State Coalition for Remediation of Drycleaners Listing
US FIN ASSUR - Financial Assurance Information
EPA WATCH LIST - EPA WATCH LIST
2020 COR ACTION - 2020 Corrective Action Program List
TSCA - Toxic Substances Control Act
TRIS - Toxic Chemical Release Inventory System
SSTS - Section 7 Tracking Systems
RMP - Risk Management Plans
ICIS - Integrated Compliance Information System
FTTS - FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
MLTS - Material Licensing Tracking System
COAL ASH DOE - Steam-Electric Plant Operation Data
COAL ASH EPA - Coal Combustion Residues Surface Impoundments List
PCB TRANSFORMER - PCB Transformer Registration Database
RADINFO - Radiation Information Database
HIST FTTS - FIFRA/TSCA Tracking System Administrative Case Listing
DOT OPS - Incident and Accident Data
CONSENT - Superfund (CERCLA) Consent Decrees
INDIAN RESERV - Indian Reservations
FUSRAP - Formerly Utilized Sites Remedial Action Program
UMTRA - Uranium Mill Tailings Sites
LEAD SMELTERS - Lead Smelter Sites
US AIRS - Aerometric Information Retrieval System Facility Subsystem
US MINES - Mines Master Index File
ABANDONED MINES - Abandoned Mines
UXO - Unexploded Ordnance Sites
DOCKET HWC - Hazardous Waste Compliance Docket Listing
CA BOND EXP. PLAN - Bond Expenditure Plan
CA CUPA Listings - CUPA Resources List
CA Financial Assurance - Financial Assurance Information Listing
CA HWT - Registered Hazardous Waste Transporter Database
CA MINES - Mines Site Location Listing

CA MWMP Medical Waste Management Program Listing
CA PEST LIC Pesticide Regulation Licenses Listing
CA PROC Certified Processors Database
CA UIC UIC Listing
CA UIC GEO UIC GEO (GEOTRACKER)
CA WASTEWATER PITS Oil Wastewater Pits Listing
CA WIP Well Investigation Program Case List
CA MILITARY PRIV SITES MILITARY PRIV SITES (GEOTRACKER)
CA PROJECT PROJECT (GEOTRACKER)
CA WDR Waste Discharge Requirements Listing
CA NON-CASE INFO NON-CASE INFO (GEOTRACKER)
CA OTHER OIL GAS OTHER OIL & GAS (GEOTRACKER)
CA PROD WATER PONDS PROD WATER PONDS (GEOTRACKER)
CA SAMPLING POINT SAMPLING POINT (GEOTRACKER)
CA WELL STIM PROJ Well Stimulation Project (GEOTRACKER)
MINES MRDS Mineral Resources Data System

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP EDR Proprietary Manufactured Gas Plants
EDR Hist Cleaner EDR Exclusive Historical Cleaners

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

CA RGA LF Recovered Government Archive Solid Waste Facilities List

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.
Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

STANDARD ENVIRONMENTAL RECORDS

Lists of Federal NPL (Superfund) sites

NPL: Also known as Superfund, the National Priority List database is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund program. The source of this database is the U.S. EPA.

A review of the NPL list, as provided by EDR, and dated 01/25/2022 has revealed that there is 1 NPL

site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OMEGA CHEMICAL SITE	***12504 - 12512 E. WHI***	***0 - 1/8 (0.000 mi.)***	***0***	***84***
Cerclis ID:: 903349				
EPA Id: CAD042245001				

Lists of Federal sites subject to CERCLA removals and CERCLA orders

SEMS: SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

A review of the SEMS list, as provided by EDR, and dated 01/25/2022 has revealed that there are 2 SEMS sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OMEGA CHEMICAL SITE	***12504 - 12512 E. WHI***	***0 - 1/8 (0.000 mi.)***	***0***	***84***
Site ID: 0903349				
EPA Id: CAD042245001				
LAKELAND DEVELOPMENT	***12345 LAKELAND RD***	***E 1/4 - 1/2 (0.430 mi.)***	***219***	***1302***
Site ID: 0901098				
EPA Id: CAD008383291				

Lists of Federal CERCLA sites with NFRAP

SEMS-ARCHIVE: SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that. based upon available information, the location is not judged to be potential NPL site.

A review of the SEMS-ARCHIVE list, as provided by EDR, and dated 01/25/2022 has revealed that there are 5 SEMS-ARCHIVE sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CONTINENTAL HEAT TRE	***10643 SOUTH NORWALK***	***NNE 0 - 1/8 (0.108 mi.)***	***J114***	***474***
JALK FEE	10607 NORWALK BOULEV	N 1/8 - 1/4 (0.183 mi.)	P145	608
PLATE SHOP THE	***10701 FOREST ST***	***ENE 1/4 - 1/2 (0.379 mi.)***	***215***	***1289***

Site ID: 0901308 EPA Id: CAD038195590				
COX WARDMAN OIL FIEL Site ID: 0900807 EPA Id: CAD982400269	12300 TELEGRAPH RD	NNE 1/4 - 1/2 (0.466 mi.)	AB226	1366

Lower Elevation	Address	Direction / Distance	Map ID	Page
GENERAL PETROLEUM CO Site ID: 0902213 EPA Id: CAD980892483	11101 S PIONEER BLVD	WSW 1/4 - 1/2 (0.453 mi.)	AA221	1360

Lists of Federal RCRA facilities undergoing Corrective Action

CORRACTS: CORRACTS is a list of handlers with RCRA Corrective Action Activity. This report shows which nationally-defined corrective action core events have occurred for every handler that has had corrective action activity.

A review of the CORRACTS list, as provided by EDR, and dated 09/13/2021 has revealed that there is 1 CORRACTS site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OMEGA CHEMICAL SITE EPA ID:: CAD042245001	***12504 - 12512 E. WHI***	***0 - 1/8 (0.000 mi.)***	***0***	***84***

Lists of Federal RCRA TSD facilities

RCRA-TSDF: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

A review of the RCRA-TSDF list, as provided by EDR, and dated 09/13/2021 has revealed that there is 1 RCRA-TSDF site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
LAKELAND DEVELOPMENT EPA ID:: CAD008383291	***12345 LAKELAND RD***	***E 1/4 - 1/2 (0.430 mi.)***	***219***	***1302***

Lists of Federal RCRA generators

RCRA-LQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA)

of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

A review of the RCRA-LQG list, as provided by EDR, and dated 09/13/2021 has revealed that there are 6 RCRA-LQG sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OMEGA CHEMICAL SITE EPA ID:: CAD042245001	***12504 - 12512 E. WHI***	***0 - 1/8 (0.000 mi.)***	***0***	***84***
CONTINENTAL HEAT TRE EPA ID:: CAD053858296	***10643 NORWALK BLVD.***	***NNE 0 - 1/8 (0.108 mi.)***	***J115***	***486***
GRAPHIC DIES INC EPA ID:: CAD982505919	***12335 FLORENCE AVE.***	***ENE 1/8 - 1/4 (0.189 mi.)***	***N147***	***615***
GOODMAN SANTA FE SPR EPA ID:: CAL000404463	12345 LAKELAND RD	SE 1/8 - 1/4 (0.240 mi.)	U197	1230

Lower Elevation	Address	Direction / Distance	Map ID	Page
WESTERN ALLIED SERVI EPA ID:: CAD059238212	***12046 E FLORENCE AVE***	***WSW 0 - 1/8 (0.016 mi.)***	***E71***	***262***
GOODRICH CORPORATION EPA ID:: CAD981400559	***11120 S NORWALK BLVD***	***SSE 1/8 - 1/4 (0.211 mi.)***	***T169***	***943***

RCRA-SQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

A review of the RCRA-SQG list, as provided by EDR, and dated 09/13/2021 has revealed that there are 14 RCRA-SQG sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
COLUMBIA LITHO EPA ID:: CAD983608852	***12078 E FLORENCE***	***NW 0 - 1/8 (0.012 mi.)***	***B59***	***187***
LEES BODY WORKS UNLT EPA ID:: CAD981579477	***10918 NORWALK BLVD***	***SSE 0 - 1/8 (0.038 mi.)***	***G78***	***280***
FRANKLIN REINFORCING EPA ID:: CAD982436057	***12222 FLORENCE AVE***	***ENE 0 - 1/8 (0.045 mi.)***	***C86***	***320***
C M WEST INC EPA ID:: CAD982505687	***12325 FLORENCE AVE***	***ENE 1/8 - 1/4 (0.175 mi.)***	***N144***	***605***
YELLOW TRANSPORTATIO EPA ID:: CAR000153692	12250 CLARK ST	NNE 1/8 - 1/4 (0.204 mi.)	R154	748
INTERNATIONAL LABEL EPA ID:: CAD981457682	***10536 NORWALK BLVD***	***NNE 1/8 - 1/4 (0.205 mi.)***	***P158***	***767***
DUNCAN INDUSTRIES IN EPA ID:: CAD008314643	***12110 CLARK STREET***	***N 1/8 - 1/4 (0.207 mi.)***	***S161***	***786***
MCMASTER-CARR SUPPLY	12319 LAKELAND ROAD	SE 1/8 - 1/4 (0.223 mi.)	U176	1125

EPA ID:: CAR000285973

Lower Elevation	Address	Direction / Distance	Map ID	Page
KIMMERLE BROS INC EPA ID:: CAD983654286	***12060 FLORENCE AVE***	***WNW 0 - 1/8 (0.045 mi.)***	***F89***	***330***
AUTO MEDIC EPA ID:: CAD982501249	***10924 S NORWALK BLVD***	***SSE 0 - 1/8 (0.062 mi.)***	***G96***	***388***
LAKENOR AUTO SALVAGE EPA ID:: CAD983604976	***10950 S NORWALK BLVD***	***SSE 0 - 1/8 (0.098 mi.)***	***I109***	***460***
COAST IRON & STEEL C EPA ID:: CAD982514739	***12300 E LAKELAND RD***	***SE 1/8 - 1/4 (0.163 mi.)***	***O143***	***579***
GE CAPITAL COMPUTER EPA ID:: CAR000007047	***10631 HATHAWAY DR***	***NW 1/8 - 1/4 (0.234 mi.)***	***W192***	***1200***
ANDERSON ROLLER EPA ID:: CAP000033126	11947 E FLORENCE	WNW 1/8 - 1/4 (0.245 mi.)	W205	1254

Federal institutional controls / engineering controls registries

US ENG CONTROLS: A listing of sites with engineering controls in place.

A review of the US ENG CONTROLS list, as provided by EDR, and dated 11/19/2021 has revealed that there is 1 US ENG CONTROLS site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OMEGA CHEMICAL SITE EPA ID:: CAD042245001 EPA ID:: CAD042245001	***12504 - 12512 E. WHI***	***0 - 1/8 (0.000 mi.)***	***0***	***84***

US INST CONTROLS: A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

A review of the US INST CONTROLS list, as provided by EDR, and dated 11/19/2021 has revealed that there is 1 US INST CONTROLS site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OMEGA CHEMICAL SITE EPA ID:: CAD042245001	***12504 - 12512 E. WHI***	***0 - 1/8 (0.000 mi.)***	***0***	***84***

EXECUTIVE SUMMARY

Lists of state- and tribal (Superfund) equivalent sites

CA RESPONSE: Identifies confirmed release sites where DTSC is involved in remediation, either in a lead or oversight capacity. These confirmed release sites are generally high-priority and high potential risk.

A review of the CA RESPONSE list, as provided by EDR, has revealed that there are 4 CA RESPONSE sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
MOBIL - JALK FEE OIL	***10607 NORWALK***	***N 1/8 - 1/4 (0.183 mi.)***	***P146***	***609***
Database: RESPONSE, Date of Government Version: 10/25/2021 Facility Id: 19130098 Status: Refer: RWQCB				
WALKER PROPERTIES	***SW CORNR OF BLOOMFIE***	***ESE 1/2 - 1 (0.592 mi.)***	***234***	***1381***
Database: RESPONSE, Date of Government Version: 10/25/2021 Facility Id: 19290245 Status: Certified O&M - Land Use Restrictions Only				
BEAUMON TRUST PROPER	***12525 PARK AVENUE***	***NE 1/2 - 1 (0.626 mi.)***	***235***	***1415***
Database: RESPONSE, Date of Government Version: 10/25/2021 Facility Id: 60000159 Status: Certified				

Lower Elevation	Address	Direction / Distance	Map ID	Page
KELLY PIPE	***11700 BLOOMFIELD AVE***	***SE 1/2 - 1 (0.760 mi.)***	***237***	***1428***
Database: RESPONSE, Date of Government Version: 10/25/2021 Facility Id: 60000424 Status: Refer: RWQCB				

Lists of state- and tribal hazardous waste facilities

CA ENVIROSTOR: The Department of Toxic Substances Control's (DTSC's) Site Mitigation and Brownfields Reuse Program's (SMBRP's) EnviroStor database identifes sites that have known contamination or sites for which there may be reasons to investigate further. The database includes the following site types: Federal Superfund sites (National Priorities List (NPL)); State Response, including Military Facilities and State Superfund; Voluntary Cleanup; and School sites. EnviroStor provides similar information to the information that was available in CalSites, and provides additional site information, including, but not limited to, identification of formerly-contaminated properties that have been released for reuse, properties where environmental deed restrictions have been recorded to prevent inappropriate land uses, and risk characterization information that is used to assess potential impacts to public health and the environment at contaminated sites.

A review of the CA ENVIROSTOR list, as provided by EDR, and dated 10/25/2021 has revealed that there are 20 CA ENVIROSTOR sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CONTINENTAL HEAT TRE	***10643 NORWALK***	***NNE 0 - 1/8 (0.108 mi.)***	***J117***	***492***
Facility Id: 19990035 Status: Inactive - Action Required				
MOBIL - JALK FEE OIL	***10607 NORWALK***	***N 1/8 - 1/4 (0.183 mi.)***	***P146***	***609***

Facility Id: 19130098
Status: Refer: RWQCB

POWEINE OIL CO	***12354 LAKELAND***	***SE 1/8 - 1/4 (0.233 mi.)***	***U190***	***1190***
Facility Id: 19290199				
Status: Refer: RCRA				
SANTA FE SPRINGS REF	***12345 LAKELAND ROAD***	***SE 1/8 - 1/4 (0.240 mi.)***	***U193***	***1207***
Facility Id: 60000755				
Status: Refer: RWQCB				
TROJAN BATTERY CO. -	***12380 CLARK STREET***	***NE 1/4 - 1/2 (0.298 mi.)***	***209***	***1268***
Facility Id: 71002926				
Status: No Action Required				
IMPERIAL ANCHOR PALL	***12246 PARK***	***NNE 1/4 - 1/2 (0.374 mi.)***	***213***	***1284***
Facility Id: 19240002				
Status: Refer: RWQCB				
PLATE SHOP THE	***10701 FOREST ST***	***ENE 1/4 - 1/2 (0.379 mi.)***	***215***	***1289***
Facility Id: 19340724				
Status: Refer: Other Agency				
HATHAWAY OIL COMPANY	12250 EAST TELEGRAPH	NNE 1/4 - 1/2 (0.447 mi.)	220	1359
Facility Id: 19290186				
Status: Refer: Other Agency				
LA CTRS FOR ALCOHOL	11015 BLOOMFIELD AVE	ESE 1/4 - 1/2 (0.497 mi.)	232	1378
Facility Id: 19830006				
Status: No Action Required				
SHAMROCK TIRE & WHEE	***10332 NORWALK***	***N 1/2 - 1 (0.556 mi.)***	***233***	***1379***
Facility Id: 19340459				
Status: Refer: Other Agency				
WALKER PROPERTIES	***SW CORNR OF BLOOMFIE***	***ESE 1/2 - 1 (0.592 mi.)***	***234***	***1381***
Facility Id: 19290245				
Status: Certified O&M - Land Use Restrictions Only				
BEAUMON TRUST PROPER	***12525 PARK AVENUE***	***NE 1/2 - 1 (0.626 mi.)***	***235***	***1415***
Facility Id: 60000159				
Status: Certified				
ATLAS RADIATOR, INCO	***10110 NORWALK BLVD***	***N 1/2 - 1 (0.738 mi.)***	***236***	***1420***
Facility Id: 19750080				
Status: No Further Action				
PMC SPECIALTIES GRP	***10051 ROMANDEL AVE***	***NE 1/2 - 1 (0.915 mi.)***	***238***	***1456***
Facility Id: 71002354				
Facility Id: 60000466				
Status: Refer: Other Agency				
Status: Active				
CITY OF SANTA FE SPR	***11400 GREENSTONE***	***ESE 1/2 - 1 (0.930 mi.)***	***240***	***1483***
Facility Id: 19340776				
Status: Certified O&M - Land Use Restrictions Only				
MARUICHI AMERICAN CO	***11529 S GREENSTONE A***	***ESE 1/2 - 1 (0.965 mi.)***	***241***	***1494***
Facility Id: 71002928				
Status: Refer: Other Agency				
MOBIL OIL CO. AKA: G	***10737 SHOEMAKER***	***E 1/2 - 1 (0.995 mi.)***	***242***	***1499***
Facility Id: 19290187				
Status: Refer: Other Agency				

Lower Elevation	Address	Direction / Distance	Map ID	Page
GOODRICH CORPORATION	11120 S. NORWALK BOU	SSE 1/8 - 1/4 (0.211 mi.)	T170	1082

Facility Id: 71002819
Status: No Action Required

KELLY PIPE — ***11700 BLOOMFIELD AVE*** — ***SE 1/2 - 1 (0.760 mi.)*** — ***237*** — ***1428***
Facility Id: 60000424
Status: Refer: RWQCB

LAKEVIEW PARK RECREA — ***JOSLIN STREET AND JE*** — ***NW 1/2 - 1 (0.923 mi.)*** — ***239*** — ***1481***
Facility Id: 60000908
Status: Inactive - Needs Evaluation

Lists of state and tribal landfills and solid waste disposal facilities

CA SWF/LF: The Solid Waste Facilities/Landfill Sites records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. The data come from the Integrated Waste Management Board's Solid Waste Information System (SWIS) database.

A review of the CA SWF/LF list, as provided by EDR, has revealed that there are 2 CA SWF/LF sites within approximately 0.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
GENEGAL PETROLEUM DU	***11101 SOUTH PIONEER***	***WSW 1/4 - 1/2 (0.453 mi.)***	***AA222***	***1362***
Database: LOS ANGELES CO. LF, Date of Government Version: 10/08/2021 Site ID: 1945 Status: Closed				
EAST CABRAL DUMP	***11131 SOUTH PIONEER***	***WSW 1/4 - 1/2 (0.463 mi.)***	***AA224***	***1364***
Database: LOS ANGELES CO. LF, Date of Government Version: 10/08/2021 Site ID: 1922 Status: Closed				

Lists of state and tribal leaking storage tanks

CA LUST: Leaking Underground Storage Tank (LUST) Sites included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

A review of the CA LUST list, as provided by EDR, has revealed that there are 13 CA LUST sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SUPERIOR OIL TOOL	***12180 FLORENCE AVE E***	***0 - 1/8 (0.000 mi.)***	***B45***	***147***
Database: LUST REG 4, Date of Government Version: 09/07/2004 Database: LUST, Date of Government Version: 12/06/2021 Facility Id: I-13906 Status: Case Closed Global Id: T0603704119 Status: Completed - Case Closed Global ID: T0603704119				
CHARLES L GODBEY	***10840 NORWALK BLVD S***	***ESE 0 - 1/8 (0.013 mi.)***	***D63***	***238***
Database: LUST REG 4, Date of Government Version: 09/07/2004 Database: LUST, Date of Government Version: 12/06/2021				

Facility Id: R-22987
Status: Case Closed
Global Id: T0603705376
Status: Completed - Case Closed
Global ID: T0603705376

TRANSIT MIXED CONCRE ***12222 FLORENCE AVE E*** ***ENE 0 - 1/8 (0.045 mi.)*** ***C87*** ***325***
Database: LUST REG 4, Date of Government Version: 09/07/2004
Database: LUST, Date of Government Version: 12/06/2021
Facility Id: I-12222
Status: Case Closed
Global Id: T0603703940
Status: Completed - Case Closed
Global ID: T0603703940

REXFORD INDUSTRIAL ***12247 LAKELAND RD*** ***SE 1/8 - 1/4 (0.156 mi.)*** ***O141*** ***575***
Database: LUST REG 4, Date of Government Version: 09/07/2004
Facility Id: I-00432
Status: Leak being confirmed
Global ID: T0603702709

LAKELAND DEVELOPMENT ***12345 LAKELAND*** ***SE 1/8 - 1/4 (0.233 mi.)*** ***U187*** ***1177***
Database: LUST REG 4, Date of Government Version: 09/07/2004
Database: LUST, Date of Government Version: 12/06/2021
Facility Id: R-05313
Status: Case Closed
Global Id: T0603704675
Status: Completed - Case Closed
Global ID: T0603704675

YELLOW FREIGHT SYSTE ***12250 CLARK*** ***NNE 1/4 - 1/2 (0.258 mi.)*** ***X207*** ***1261***
Database: LUST REG 4, Date of Government Version: 09/07/2004
Facility Id: I-06129
Status: Post remedial action monitoring
Global ID: T0603703173

HERITAGE CORPORATE C ***10445 NORWALK BLVD S*** ***N 1/4 - 1/2 (0.358 mi.)*** ***212*** ***1280***
Database: LUST REG 4, Date of Government Version: 09/07/2004
Database: LUST, Date of Government Version: 12/06/2021
Facility Id: I-06587
Status: Case Closed
Global Id: T0603703235
Status: Completed - Case Closed
Global ID: T0603703235

CIRCLE K LIC DEPT #3 ***11462 SLAUSON AVE E*** ***E 1/4 - 1/2 (0.377 mi.)*** ***214*** ***1286***
Database: LUST REG 4, Date of Government Version: 09/07/2004
Database: LUST, Date of Government Version: 12/06/2021
Facility Id: R-11178
Status: Leak being confirmed
Global Id: T0603705030
Status: Completed - Case Closed
Global ID: T0603705030

CHEVRON #9-5306 ***12155 TELEGRAPH RD*** ***N 1/4 - 1/2 (0.490 mi.)*** ***AC230*** ***1369***
Database: LUST, Date of Government Version: 12/06/2021
Global Id: T0603702757
Global Id: T0603702756
Status: Completed - Case Closed

CHEVRON #9-5306 ***12155 TELEGRAPH RD*** ***N 1/4 - 1/2 (0.490 mi.)*** ***AC231*** ***1375***
Database: LUST REG 4, Date of Government Version: 09/07/2004

Facility Id: I-01120
Facility Id: I-01120A
Status: Case Closed
Global ID: T0603702756
Global ID: T0603702757

Lower Elevation	Address	Direction / Distance	Map ID	Page
GEMINIS PROPERTY DEV	***11212 NORWALK S***	***SSE 1/4 - 1/2 (0.293 mi.)***	***Y208***	***1262***

Database: LUST REG 4, Date of Government Version: 09/07/2004
Database: LUST, Date of Government Version: 12/06/2021
Facility Id: 906700361
Status: Pollution Characterization
Global Id: T0603701573
Status: Completed - Case Closed
Global ID: T0603701573

WATER WELL SUPPLY	***11234 NORWALK BLVD S***	***SSE 1/4 - 1/2 (0.330 mi.)***	***Y210***	***1270***

Database: LUST REG 4, Date of Government Version: 09/07/2004
Database: LUST, Date of Government Version: 12/06/2021
Facility Id: 906700461
Status: Preliminary site assessment underway
Global Id: T0603792996
Status: Completed - Case Closed
Global ID: T0603792996

METROPOLITIAN STATE	***11400 NORWALK BLVD S***	***S 1/4 - 1/2 (0.380 mi.)***	***Z217***	***1298***

Database: LUST REG 4, Date of Government Version: 09/07/2004
Database: LUST, Date of Government Version: 12/06/2021
Facility Id: I-00503
Status: Case Closed
Global Id: T0603702715
Status: Completed - Case Closed
Global ID: T0603702715

CA CPS-SLIC: Cleanup Program Sites (CPS; also known as Site Cleanups [SC] and formerly known as Spills, Leaks, Investigations, and Cleanups [SLIC] sites) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

A review of the CA CPS-SLIC list, as provided by EDR, has revealed that there are 20 CA CPS-SLIC sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CONTINENTAL HEAT TRE	***10643 SOUTH NORWALK***	***NNE 0 - 1/8 (0.108 mi.)***	***J114***	***474***

Database: CPS-SLIC, Date of Government Version: 12/06/2021
Facility Status: Open - Remediation
Global Id: SLT43690688

CONTINENTAL HEAT TRE	***10643 NORWALK***	***NNE 0 - 1/8 (0.108 mi.)***	***J117***	***492***

Database: SLIC REG 4, Date of Government Version: 11/17/2004
Facility Status: Site Assessment

TORCO USA LUBRICANT	12247 LAKELAND	SE 1/8 - 1/4 (0.156 mi.)	O140	575

Database: SLIC REG 4, Date of Government Version: 11/17/2004

Facility Status: Inactive

REXFORD INDUSTRIAL ***12247 LAKELAND RD*** ***SE 1/8 - 1/4 (0.156 mi.)*** ***O141*** ***575***
Database: CPS-SLIC, Date of Government Version: 12/06/2021
Facility Status: Open - Inactive
Global Id: SLT4L1961777

MOBIL - JALK FEE OIL ***10607 NORWALK*** ***N 1/8 - 1/4 (0.183 mi.)*** ***P146*** ***609***
Database: SLIC REG 4, Date of Government Version: 11/17/2004
Database: CPS-SLIC, Date of Government Version: 12/06/2021
Facility Status: Open - Remediation
Facility Status: Post Remediation Monitoring
Global Id: SL184801463

NIXON-EGLI EQUIPMENT ***12030 CLARK ST*** ***NNW 1/8 - 1/4 (0.224 mi.)*** ***V178*** ***1146***
Database: SLIC REG 4, Date of Government Version: 11/17/2004
Database: CPS-SLIC, Date of Government Version: 12/06/2021
Facility Status: Completed - Case Closed
Facility Status: No further action required
Global Id: SL0603746411

POWEINE OIL CO ***12354 LAKELAND*** ***SE 1/8 - 1/4 (0.233 mi.)*** ***U190*** ***1190***
Database: SLIC REG 4, Date of Government Version: 11/17/2004
Database: CPS-SLIC, Date of Government Version: 12/06/2021
Facility Status: Completed - Case Closed
Facility Status: Site Assessment
Global Id: SLT43211209

SANTA FE SPRINGS REF ***12345 LAKELAND ROAD*** ***SE 1/8 - 1/4 (0.240 mi.)*** ***U193*** ***1207***
Database: SLIC REG 4, Date of Government Version: 11/17/2004
Database: CPS-SLIC, Date of Government Version: 12/06/2021
Facility Status: Open - Remediation
Facility Status: Open - Site Assessment
Facility Status: Remediation
Global Id: T10000005705
Global Id: T10000005220
Global Id: SL372492442

LAKELAND DEVELOPMENT ***12345 LAKELAND RD*** ***SE 1/8 - 1/4 (0.240 mi.)*** ***U198*** ***1234***
Database: CPS-SLIC, Date of Government Version: 12/06/2021
Facility Status: Open - Site Assessment
Global Id: T10000007743

YELLOW FREIGHT SYSTE ***12250 CLARK*** ***NNE 1/4 - 1/2 (0.258 mi.)*** ***X206*** ***1257***
Database: CPS-SLIC, Date of Government Version: 12/06/2021
Facility Status: Open - Verification Monitoring
Global Id: SLT4L7671866

YELLOW FREIGHT SYSTE ***12250 CLARK*** ***NNE 1/4 - 1/2 (0.258 mi.)*** ***X207*** ***1261***
Database: SLIC REG 4, Date of Government Version: 11/17/2004
Facility Status: Inactive

CITY OF SANTA FE SPR ***TELEGRAPH AVE.*** ***ESE 1/4 - 1/2 (0.332 mi.)*** ***211*** ***1279***
Database: CPS-SLIC, Date of Government Version: 12/06/2021
Facility Status: Open - Inactive
Global Id: SL0603753872

WOHL PROPETY GROUP I ***TELEGRAPH RD & NORWA*** ***N 1/4 - 1/2 (0.458 mi.)*** ***223*** ***1363***
Database: CPS-SLIC, Date of Government Version: 12/06/2021
Facility Status: Open - Inactive
Global Id: SL0002041J00

CITY OF SANTA FE SPR ***TELEGRAPH AVE.*** ***NNE 1/4 - 1/2 (0.478 mi.)*** ***AB228*** ***1368***
Database: CPS-SLIC, Date of Government Version: 12/06/2021

Facility Status: Open - Inactive
Global Id: SL0603774383

CITY OF SANTA FE SPR	***TELEGRAPH AVE.***	***NNE 1/4 - 1/2 (0.478 mi.)***	***AB229***	***1369***

Database: CPS-SLIC, Date of Government Version: 12/06/2021
Facility Status: Open - Inactive
Global Id: SL0603706372

Lower Elevation	Address	Direction / Distance	Map ID	Page
CITY OF SANTA FE SPR	***- FULTON WELLS AVENU***	***W 0 - 1/8 (0.025 mi.)***	***F73***	***271***

Database: CPS-SLIC, Date of Government Version: 12/06/2021
Facility Status: Open - Verification Monitoring
Global Id: SL0603790818

JOHN ALEXANDER CO.	***12040 E. FLORENCE AV***	***W 0 - 1/8 (0.060 mi.)***	***F93***	***385***

Database: CPS-SLIC, Date of Government Version: 12/06/2021
Facility Status: Open - Inactive
Global Id: SLT43330328

JOHN A. ALEXANDER CO	***12040 FLORENCE AVE***	***W 0 - 1/8 (0.060 mi.)***	***F94***	***386***

Database: SLIC REG 4, Date of Government Version: 11/17/2004
Facility Status: No further action required

METROPOLITAN STATE H	***11400 NORWALK BLVD***	***S 1/4 - 1/2 (0.380 mi.)***	***Z216***	***1298***

Database: CPS-SLIC, Date of Government Version: 12/06/2021
Facility Status: Completed - Case Closed
Global Id: SLT43367365

METROPOLITAN STATE H	***11400 NORWALK BLVD***	***S 1/4 - 1/2 (0.380 mi.)***	***Z218***	***1302***

Database: SLIC REG 4, Date of Government Version: 11/17/2004
Facility Status: No further action required

Lists of state and tribal registered storage tanks

CA AST: A listing of aboveground storage tank petroleum storage tank locations.

A review of the CA AST list, as provided by EDR, has revealed that there are 6 CA AST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CHARLES L GODBEY	***10840 NORWALK***	***ESE 0 - 1/8 (0.013 mi.)***	***D60***	***192***

Database: AST, Date of Government Version: 07/06/2016

CONTINENTAL HEAT TRE	***10643 SOUTH NORWALK***	***NNE 0 - 1/8 (0.108 mi.)***	***J114***	***474***

Database: AST, Date of Government Version: 07/06/2016

CONTINENTAL HEAT TRE	***10643 NORWALK***	***NNE 0 - 1/8 (0.108 mi.)***	***J117***	***492***

Database: AST, Date of Government Version: 07/06/2016

LAKELAND DEVELOPMENT	***12345 LAKELAND***	***SE 1/8 - 1/4 (0.233 mi.)***	***U187***	***1177***

Database: AST, Date of Government Version: 07/06/2016

Lower Elevation	Address	Direction / Distance	Map ID	Page
GOODRICH CORPORATION	11120 NORWALK	SSE 1/8 - 1/4 (0.211 mi.)	T168	943

Database: AST, Date of Government Version: 07/06/2016

GOODRICH CORPORATION	***11120 S NORWALK BLVD***	***SSE 1/8 - 1/4 (0.211 mi.)***	***T169***	***943***

Database: AST, Date of Government Version: 07/06/2016

ADDITIONAL ENVIRONMENTAL RECORDS

Local Lists of Landfill / Solid Waste Disposal Sites

CA WMUDS/SWAT: The Waste Management Unit Database System is used for program tracking and inventory of waste management units. The source is the State Water Resources Control Board.

A review of the CA WMUDS/SWAT list, as provided by EDR, and dated 04/01/2000 has revealed that there are 3 CA WMUDS/SWAT sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
LAKELAND DEVELOPMENT	*12345 LAKELAND RD*	*SE 1/8 - 1/4 (0.240 mi.)*	*U198*	*1234*
Lower Elevation	**Address**	**Direction / Distance**	**Map ID**	**Page**
GENEGAL PETROLEUM DU	*11101 SOUTH PIONEER*	*WSW 1/4 - 1/2 (0.453 mi.)*	*AA222*	*1362*
CABRAL DUMP (DEST)	*11131 PIONEER BLVD*	*WSW 1/4 - 1/2 (0.463 mi.)*	*AA225*	*1365*

Local Lists of Hazardous waste / Contaminated Sites

CA HIST Cal-Sites: Formerly known as ASPIS, this database contains both known and potential hazardous substance sites. The source is the California Department of Toxic Substance Control. No longer updated by the state agency. It has been replaced by ENVIROSTOR.

A review of the CA HIST Cal-Sites list, as provided by EDR, and dated 08/08/2005 has revealed that there is 1 CA HIST Cal-Sites site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
WALKER PROPERTIES	*SW CORNR OF BLOOMFIE*	*ESE 1/2 - 1 (0.592 mi.)*	*234*	*1381*

CA CERS HAZ WASTE: List of sites in the California Environmental Protection Agency (CalEPA) Regulated Site Portal which fall under the Hazardous Chemical Management, Hazardous Waste Onsite Treatment, Household Hazardous Waste Collection, Hazardous Waste Generator, and RCRA LQ HW Generator programs.

A review of the CA CERS HAZ WASTE list, as provided by EDR, and dated 10/18/2021 has revealed that there are 29 CA CERS HAZ WASTE sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CAL FAB DIV	*12120 FLORENCE AVE*	*0 - 1/8 (0.000 mi.)*	*B50*	*153*
EVERYRIM.COM	*12078 FLORENCE AVE*	*NW 0 - 1/8 (0.012 mi.)*	*B58*	*182*
COMMERCIAL METALS CO	*10840 NORWALK BLVD*	*ESE 0 - 1/8 (0.013 mi.)*	*D62*	*196*
R B PAINT & BODY CEN	*10850 NORWALK BLVD*	*ESE 0 - 1/8 (0.014 mi.)*	*D65*	*244*
MOON INC	*10820 NORWALK BLVD*	*E 0 - 1/8 (0.026 mi.)*	*C74*	*274*
LEES BODY WORKS UNLT	*10918 NORWALK BLVD*	*SSE 0 - 1/8 (0.038 mi.)*	*G78*	*280*
TMC SANTA FE SPRINGS	*12230 FLORENCE AVE*	*ENE 0 - 1/8 (0.066 mi.)*	*H103*	*410*
FORTUNE METAL INC. O	*12234 FLORENCE AVE*	*ENE 0 - 1/8 (0.104 mi.)*	*H112*	*471*
CONTINENTAL HEAT TRE	*10643 NORWALK*	*NNE 0 - 1/8 (0.108 mi.)*	*J117*	*492*
CENTRAL TRANSPORT (S	*10622 NORWALK BLVD*	*NNE 1/8 - 1/4 (0.142 mi.)*	*J134*	*553*
SKYTEK ENGINEERING	*12309 FLORENCE AVE*	*ENE 1/8 - 1/4 (0.146 mi.)*	*N138*	*563*
GRAPHIC DIES INC	*12335 FLORENCE AVE*	*ENE 1/8 - 1/4 (0.189 mi.)*	*N148*	*623*
ADVANCED LIFT MOTORS	*12345 FLORENCE AVE*	*ENE 1/8 - 1/4 (0.195 mi.)*	*N149*	*714*

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CSI ELECTRICAL CONTR	*10623 FULTON WELLS A*	*NW 1/8 - 1/4 (0.199 mi.)*	*Q152*	*727*
RODERICK	*12122 CLARK ST*	*N 1/8 - 1/4 (0.207 mi.)*	*S160*	*775*
DUNCAN INDUSTRIES IN	*12110 CLARK STREET*	*N 1/8 - 1/4 (0.207 mi.)*	*S161*	*786*
KO-AM THREADING	*10540 NORWALK BLVD*	*NNE 1/8 - 1/4 (0.211 mi.)*	*P163*	*866*
NOVA GRINDING	*10546 NORWALK BLVD*	*NNE 1/8 - 1/4 (0.212 mi.)*	*P171*	*1083*
MCMASTER-CARR SUPPLY	*12319 LAKELAND RD*	*SE 1/8 - 1/4 (0.223 mi.)*	*U174*	*1120*
NIXON-EGLI EQUIPMENT	*12030 CLARK ST*	*NNW 1/8 - 1/4 (0.224 mi.)*	*V177*	*1127*
CALIBER AEROSPACE LL	*12103 CLARK ST*	*N 1/8 - 1/4 (0.229 mi.)*	*S180*	*1149*
12055 CLARK PARTNERS	*12055 CLARK ST*	*NNW 1/8 - 1/4 (0.240 mi.)*	*V201*	*1243*

Lower Elevation	Address	Direction / Distance	Map ID	Page
WESTERN ALLIED CORPO	*12046 FLORENCE AVE*	*WSW 0 - 1/8 (0.016 mi.)*	*E72*	*266*
KIMMERLE BROS INC	*12060 FLORENCE AVE*	*WNW 0 - 1/8 (0.045 mi.)*	*F89*	*330*
A & B AUTO AND TRUCK	*10924 NORWALK BLVD S*	*SSE 0 - 1/8 (0.062 mi.)*	*G101*	*398*
LAKENOR AUTO SALVAGE	*10950 NORWALK BLVD*	*SSE 0 - 1/8 (0.098 mi.)*	*I106*	*420*
AXELSON, INC.	*12025 FLORENCE AVE*	*WNW 0 - 1/8 (0.123 mi.)*	*M125*	*525*
COAST IRON & STEEL C	*12300 E LAKELAND RD*	*SE 1/8 - 1/4 (0.163 mi.)*	*O143*	*579*
GOODRICH CORPORATION	*11120 S NORWALK BLVD*	*SSE 1/8 - 1/4 (0.211 mi.)*	*T166*	*879*

Local Lists of Registered Storage Tanks

CA SWEEPS UST: Statewide Environmental Evaluation and Planning System. This underground storage tank listing was updated and maintained by a company contacted by the SWRCB in the early 1990's. The listing is no longer updated or maintained. The local agency is the contact for more information on a site on the SWEEPS list.

A review of the CA SWEEPS UST list, as provided by EDR, and dated 06/01/1994 has revealed that there are 18 CA SWEEPS UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OMEGA CHEMICAL SITE Status: A Comp Number: 13643	***12504 - 12512 E. WHI***	***0 - 1/8 (0.000 mi.)***	***0***	***84***
HATHAWAY SQUARE ASSO Status: A Comp Number: 13906	12180 E FLORENCE AVE	0 - 1/8 (0.000 mi.)	B46	151
MOON INC Comp Number: 6422	***10820 NORWALK BLVD***	***E 0 - 1/8 (0.026 mi.)***	***C74***	***274***
LEE BODY SHOP Status: A Comp Number: 14133	10918 NORWALK BLVD	SSE 0 - 1/8 (0.038 mi.)	G81	313
UNITED RIGGERS & ERE Status: A Tank Status: A Comp Number: 11203 Comp Number: 12222	***12222 E FLORENCE AVE***	***ENE 0 - 1/8 (0.045 mi.)***	***C84***	***317***
CONTINENTAL HEAT TRE Status: A	***10643 S NORWALK BLVD***	***NNE 0 - 1/8 (0.108 mi.)***	***J116***	***491***

Comp Number: 6585				
AHTHAWAY OIL COMPANY Comp Number: 10473	***10707 S NORWALK BLVD***	***NNE 1/8 - 1/4 (0.140 mi.)***	***J132***	***550***
POWERINE OIL CO Comp Number: 5313	12354 E LAKELAND RD	SE 1/8 - 1/4 (0.233 mi.)	U186	1176
W.T. BILLARD INC Status: A Comp Number: 10572	12055 E CLARK ST	NNW 1/8 - 1/4 (0.240 mi.)	V204	1253

Lower Elevation	Address	Direction / Distance	Map ID	Page
WESTERN ALLIED CORP Status: A Comp Number: 12901	12046 E FLORENCE AVE	WSW 0 - 1/8 (0.016 mi.)	E70	262
JOHN A ALEXANDER Status: A Tank Status: A Comp Number: 13379	12040 E FLORENCE AVE	W 0 - 1/8 (0.060 mi.)	F91	384
LAKENOR AUTO SALVAGE Status: A Tank Status: A Comp Number: 1357	10950 S NORWALK BLVD	SSE 0 - 1/8 (0.098 mi.)	I108	460
LAKENOR AUTO SALVAGE Status: A Tank Status: A Comp Number: 3041	***10950 S NORWALK BLVD***	***SSE 0 - 1/8 (0.098 mi.)***	***I109***	***460***
GALAXY MANUFACTURING Status: A Comp Number: 842	12105 E LAKELAND RD	SSW 0 - 1/8 (0.115 mi.)	K120	516
AXELSON INC Status: A Tank Status: A Comp Number: 6984	***12025 E FLORENCE AVE***	***WNW 0 - 1/8 (0.123 mi.)***	***M128***	***538***
BROWN OIL TOOLS CO I Status: A Tank Status: A Comp Number: 8368	12232 E LAKELAND RD	SSE 1/8 - 1/4 (0.145 mi.)	I136	559
COAST IRON AND STEEL Comp Number: 14289	***12300 E LAKELAND ROA***	***SE 1/8 - 1/4 (0.163 mi.)***	***O142***	***578***
B F GOODRICH AREOSPA Status: A Comp Number: 5159	11120 S NORWALK BLVD	SSE 1/8 - 1/4 (0.211 mi.)	T164	876

CA HIST UST: Historical UST Registered Database.

A review of the CA HIST UST list, as provided by EDR, and dated 10/15/1990 has revealed that there are 30 CA HIST UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OMEGA CHEMICAL SITE	***12504 - 12512 E. WHI***	***0 - 1/8 (0.000 mi.)***	***0***	***84***

Facility Id: 00000041598				
MASTER CUTTING & ENG	***12075 E FLORENCE AVE***	***NW 0 - 1/8 (0.016 mi.)***	***B67***	***253***
MASTER CUTTING & ENG	***12075 FLORENCE AVE***	***NW 0 - 1/8 (0.016 mi.)***	***B69***	***258***
Facility Id: 00000041141				
SUPERIOR OIL TOOL CO	10727 NORWALK BLVD	NNE 0 - 1/8 (0.033 mi.)	C75	278
Facility Id: 00000020529				
SUPERIOR OIL TOOL CO	10727 S NORWALK BLVD	NNE 0 - 1/8 (0.033 mi.)	C76	279
TRANSIT MIXED CONCRE	12222 FLORENCE AVE	ENE 0 - 1/8 (0.045 mi.)	C83	316
Facility Id: 00000003604				
UNITED RIGGERS & ERE	12222 FLORENCE AVE	ENE 0 - 1/8 (0.045 mi.)	C85	319
Facility Id: 00000050619				
FRANKLIN REINFORCING	***12222 FLORENCE AVE***	***ENE 0 - 1/8 (0.045 mi.)***	***C86***	***320***
UNITED RIGGERS & ERE	***12222 E FLORENCE***	***ENE 0 - 1/8 (0.045 mi.)***	***C88***	***328***
CONTINENTAL HEAT TRE	***10643 SOUTH NORWALK***	***NNE 0 - 1/8 (0.108 mi.)***	***J114***	***474***
Facility Id: 00000005021				
PYRAMID OIL COMPANY-	***10707 S NORWALK BLVD***	***NNE 1/8 - 1/4 (0.140 mi.)***	***J130***	***547***
HATHAWAY BROS	***10707 NORWALK BL***	***NNE 1/8 - 1/4 (0.140 mi.)***	***J131***	***548***
Facility Id: 00000003114				
PYRAMID OIL COMPANY-	10707 NORWALK BLVD	NNE 1/8 - 1/4 (0.140 mi.)	J133	552
Facility Id: 00000020941				
YELLOW FREIGHT SYS	***12250 CLARK ST***	***NNE 1/8 - 1/4 (0.204 mi.)***	***R155***	***750***
Facility Id: 00000020991				
LAKELAND DEVELOPMENT	***12345 LAKELAND***	***SE 1/8 - 1/4 (0.233 mi.)***	***U187***	***1177***
Facility Id: 00000046973				
W T BILLARD INC	***12055 E CLARK ST***	***NNW 1/8 - 1/4 (0.240 mi.)***	***V200***	***1243***
W.T. BILLARD, INC.	12055 CLARK ST	NNW 1/8 - 1/4 (0.240 mi.)	V203	1253
Facility Id: 00000034352				

Lower Elevation	**Address**	**Direction / Distance**	**Map ID**	**Page**
WESTERN ALLIED SERVI	***12046 E FLORENCE AVE***	***WSW 0 - 1/8 (0.016 mi.)***	***E71***	***262***
Facility Id: 00000003760				
JOHN A. ALEXANDER CO	12040 FLORENCE AVE	W 0 - 1/8 (0.060 mi.)	F92	384
Facility Id: 00000003819				
JOHN A ALEXANDER COM	***12040 E FLORENCE AVE***	***W 0 - 1/8 (0.060 mi.)***	***F95***	***386***
WHOLESALE EXPERTS	***10924 S NORWALK BLVD***	***SSE 0 - 1/8 (0.062 mi.)***	***G99***	***395***
WHOLESALE EXPERTS	10924 NORWALK BLVD	SSE 0 - 1/8 (0.062 mi.)	G102	410
Facility Id: 00000041102				
LAKENOR	10950 NORWALK BLVD	SSE 0 - 1/8 (0.098 mi.)	I107	459
Facility Id: 00000049197				
LAKENOR AUTO SALVAGE	***10950 S NORWALK BLVD***	***SSE 0 - 1/8 (0.098 mi.)***	***I109***	***460***
GALAXY BRAZING CO IN	12105 LAKELAND RD	SSW 0 - 1/8 (0.115 mi.)	K119	515
Facility Id: 00000050974				
AXELSON, INC.	***12025 FLORENCE AVE***	***WNW 0 - 1/8 (0.123 mi.)***	***M125***	***525***
Facility Id: 00000020675				
AXELSON INC	***12025 E FLORENCE AVE***	***WNW 0 - 1/8 (0.123 mi.)***	***M128***	***538***
COAST IRON AND STEEL	***12300 E LAKELAND ROA***	***SE 1/8 - 1/4 (0.163 mi.)***	***O142***	***578***
COAST IRON & STEEL C	***12300 E LAKELAND RD***	***SE 1/8 - 1/4 (0.163 mi.)***	***O143***	***579***
Facility Id: 00000011942				
GOODRICH CORPORATION	***11120 NORWALK***	***SSE 1/8 - 1/4 (0.211 mi.)***	***T167***	***898***

EXECUTIVE SUMMARY

Facility Id: 00000068750

CA CERS TANKS: List of sites in the California Environmental Protection Agency (CalEPA) Regulated Site Portal which fall under the Aboveground Petroleum Storage and Underground Storage Tank regulatory programs.

A review of the CA CERS TANKS list, as provided by EDR, and dated 10/18/2021 has revealed that there are 5 CA CERS TANKS sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CONTINENTAL HEAT TRE	***10643 NORWALK***	***NNE 0 - 1/8 (0.108 mi.)***	***J117***	***492***
QA LUBRICANTS INC.	***10711 FULTON WELLS A***	***NW 0 - 1/8 (0.118 mi.)***	***L121***	***516***
QA LUBRICANTS INC.	***10707 FULTON WELLS A***	***NW 1/8 - 1/4 (0.139 mi.)***	***L129***	***540***
CENTRAL TRANSPORT, L	***12250 CLARK ST***	***NNE 1/8 - 1/4 (0.204 mi.)***	***R156***	***753***
Lower Elevation	**Address**	**Direction / Distance**	**Map ID**	**Page**
GOODRICH CORPORATION	***11120 S NORWALK BLVD***	***SSE 1/8 - 1/4 (0.211 mi.)***	***T166***	***879***

CA FID UST: The Facility Inventory Database contains active and inactive underground storage tank locations. The source is the State Water Resource Control Board.

A review of the CA FID UST list, as provided by EDR, and dated 10/31/1994 has revealed that there are 6 CA FID UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
MOON INC Facility Id: 19012821 Status: I	***10820 NORWALK BLVD***	***E 0 - 1/8 (0.026 mi.)***	***C74***	***274***
UNITED RIGGERS & ERE Facility Id: 19012578 Status: I Status: A	12222 E FLORENCE AVE	NE 0 - 1/8 (0.033 mi.)	C77	279
UNITED RIGGERS & ERE Facility Id: 19003577 Status: A	***12222 E FLORENCE AVE***	***ENE 0 - 1/8 (0.045 mi.)***	***C84***	***317***
AHTHAWAY OIL COMPANY Facility Id: 19054077 Status: I	***10707 S NORWALK BLVD***	***NNE 1/8 - 1/4 (0.140 mi.)***	***J132***	***550***
Lower Elevation	**Address**	**Direction / Distance**	**Map ID**	**Page**
LAKENOR AUTO SALVAGE Facility Id: 19034100 Facility Id: 19035015 Status: A	***10950 S NORWALK BLVD***	***SSE 0 - 1/8 (0.098 mi.)***	***I109***	***460***
AXELSON INC Facility Id: 19044548 Status: A	***12025 E FLORENCE AVE***	***WNW 0 - 1/8 (0.123 mi.)***	***M128***	***538***

Local Land Records

CA DEED: The use of recorded land use restrictions is one of the methods the DTSC uses to protect the public from unsafe exposures to hazardous substances and wastes .

A review of the CA DEED list, as provided by EDR, and dated 11/30/2021 has revealed that there are 2 CA DEED sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
LAKELAND DEVELOPMENT	***12345 LAKELAND RD***	***SE 1/8 - 1/4 (0.240 mi.)***	***U198***	***1234***
Status: OPEN - REMEDIATION Envirostor ID: T10000005220				
YELLOW FREIGHT SYSTE	***12250 CLARK***	***NNE 1/4 - 1/2 (0.258 mi.)***	***X206***	***1257***
Status: OPEN - VERIFICATION MONITORING Envirostor ID: SLT4L7671866				

Records of Emergency Release Reports

CA CHMIRS: The California Hazardous Material Incident Report System contains information on reported hazardous material incidents, i.e., accidental releases or spills. The source is the California Office of Emergency Services.

A review of the CA CHMIRS list, as provided by EDR, and dated 09/30/2021 has revealed that there is 1 CA CHMIRS site within approximately 0.001 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
Not reported	NORWALK AND FLORENCE	0 - 1/8 (0.000 mi.)	C53	169
OES Incident Number: 120178 Date Completed: 05-NOV-91				

Other Ascertainable Records

RCRA NonGen / NLR: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 09/13/2021 has revealed that there are 45 RCRA NonGen / NLR sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
PARAMOUNT ROLL & FOR EPA ID:: CAL000275364	12120 FLORENCE AVE	0 - 1/8 (0.000 mi.)	B44	145
EVERY RIM LLC 1800EV EPA ID:: CAL000421646	12078 FLORENCE AVE	NW 0 - 1/8 (0.012 mi.)	B57	180
OIL WELL SERVICE CO.	10840 NORWALK BLVD	ESE 0 - 1/8 (0.013 mi.)	D61	193

EPA ID:: CAL000373876				
GERDAU REINFORCING S EPA ID:: CAL000333829	10840 NORWALK BLVD	ESE 0 - 1/8 (0.013 mi.)	D64	242
PERFORMANCE AUTOMOTI EPA ID:: CAL000401441	10850 NORWALK BLVD	ESE 0 - 1/8 (0.014 mi.)	D66	251
MASTER CUTTING & ENG EPA ID:: CAC003053695	12075 E. FLORENCE AV	NW 0 - 1/8 (0.016 mi.)	B68	255
BROSKIS BODY & PAINT EPA ID:: CAL000363855	10918 NORWALK BLVD	SSE 0 - 1/8 (0.038 mi.)	G80	311
LEOS AUTO TRANSMISSI EPA ID:: CAL000447681	10918 NORWALK BLVD	SSE 0 - 1/8 (0.038 mi.)	G82	314
NHK LABORATORIES, IN EPA ID:: CAL000352355	12230 E FLORENCE AVE	ENE 0 - 1/8 (0.066 mi.)	H104	415
FORTUNE METAL INC OF EPA ID:: CAL000398221	12234 FLORENCE AVE	ENE 0 - 1/8 (0.104 mi.)	H110	466
HOI TONG INTERNATION EPA ID:: CAL000450289	12234 FLORENCE AVE U	ENE 0 - 1/8 (0.104 mi.)	H111	468
CONTINENTAL HEAT TRE EPA ID:: CAD095631719	***10643 SOUTH NORWALK***	***NNE 0 - 1/8 (0.108 mi.)***	***J114***	***474***
CENTRAL TRANSPORT EPA ID:: CAL000436292	10622 NORWALK BLVD	NNE 1/8 - 1/4 (0.142 mi.)	J135	556
SKYTEK ENGINEERING I EPA ID:: CAL000309969	12309 FLORENCE AVE	ENE 1/8 - 1/4 (0.146 mi.)	N137	560
SONSRAY MACHINERY LL EPA ID:: CAL000381431	12247 LAKELAND RD	SE 1/8 - 1/4 (0.156 mi.)	O139	572
ADVANCED LIFT MOTORS EPA ID:: CAL000308256	12345 FLORENCE AVE	ENE 1/8 - 1/4 (0.195 mi.)	N150	720
CSI ELECTRICAL CONTR EPA ID:: CAL000309335	10623 FULTON WELLS A	NW 1/8 - 1/4 (0.199 mi.)	Q151	722
EXEL GENESIS LOGISTI	12330 LAKELAND RD	SE 1/8 - 1/4 (0.202 mi.)	O153	745
CENTRAL TRANSPORT LL EPA ID:: CAL000353804	12250 CLARK ST	NNE 1/8 - 1/4 (0.204 mi.)	R157	764
RODERICK INDUSTRIES EPA ID:: CAL000278214	12122 E CLARK ST	N 1/8 - 1/4 (0.207 mi.)	S159	772
KO-AM THREADING INC EPA ID:: CAL000401112	10540 NORWALK BLVD	NNE 1/8 - 1/4 (0.208 mi.)	P162	863
NOVA GRINDING EPA ID:: CAL000094352	10546 NORWALK BLVD	NNE 1/8 - 1/4 (0.212 mi.)	P172	1115
JB HUNT EPA ID:: CAC003045007	12319 LAKELAND RD BU	SE 1/8 - 1/4 (0.223 mi.)	U175	1122
CJI PROCESS SYSTEMS EPA ID:: CAL000327555	12030 CLARK ST	NNW 1/8 - 1/4 (0.224 mi.)	V179	1147
CALIBER AEROSPACE LL	12103 CLARK ST	N 1/8 - 1/4 (0.229 mi.)	S181	1163
CALIBER AERO LLC EPA ID:: CAL000412768	12103 CLARK ST	N 1/8 - 1/4 (0.229 mi.)	S182	1165
HAWKER POWERSOURCE I EPA ID:: CAR000050351	***10725 SPRINGDALE AVE***	***ENE 1/8 - 1/4 (0.232 mi.)***	***185***	***1173***
RAAB VACUUM TRUCK SE	***12354 LAKELAND RD UN***	***SE 1/8 - 1/4 (0.233 mi.)***	***U188***	***1187***

EPA ID:: CAD982494668				
POWERINE OIL COMPANY	12345 LAKELAND ROAD	SE 1/8 - 1/4 (0.240 mi.)	U194	1222
CITY OF WEST SACRAME	12345 LAKELAND RD	SE 1/8 - 1/4 (0.240 mi.)	U195	1224
EPA ID:: CAP000249318				
S.W.H.A.T.	***12345 LAKELAND ROAD,***	***SE 1/8 - 1/4 (0.240 mi.)***	***U196***	***1227***
EPA ID:: CAR000173187				
BTS INDUSTRIES INC	12055 CLARK ST	NNW 1/8 - 1/4 (0.240 mi.)	V202	1250
EPA ID:: CAL000373450				

Lower Elevation	**Address**	**Direction / Distance**	**Map ID**	**Page**
ANGELUS SHOE POLISH	12060 FLORENCE AVE	WNW 0 - 1/8 (0.045 mi.)	F90	381
EPA ID:: CAL000367092				
FIRST AUTO SERVICE M	10924 NORWALK BLVD S	SSE 0 - 1/8 (0.062 mi.)	G98	392
EPA ID:: CAL000404152				
A & B AUTO & TRUCK R	10924 NORWALK BLVD U	SSE 0 - 1/8 (0.062 mi.)	G100	396
EPA ID:: CAL000221483				
SONSRAY MACHINERY	10950 NORWALK BLVD	SSE 0 - 1/8 (0.098 mi.)	I105	418
COMMERCIAL FLEET TRU	12111 LAKELAND RD	SSW 0 - 1/8 (0.111 mi.)	K118	513
EPA ID:: CAL000443858				
ZAROUG INC DBA VARIA	12025 FLORENCE AVE S	WNW 0 - 1/8 (0.123 mi.)	M123	520
EPA ID:: CAL000363034				
KJSERVICES ENVIRONME	12025 FLORENCE AVE S	WNW 0 - 1/8 (0.123 mi.)	M124	523
EPA ID:: CAL000353223				
CONTACT PRINTING	12025 FLORENCE AVE.,	WNW 0 - 1/8 (0.123 mi.)	M126	533
EPA ID:: CAC003008515				
CONTACT PRINT	12025 FLORENCE AVE S	WNW 0 - 1/8 (0.123 mi.)	M127	535
EPA ID:: CAC002984390				
UTC COLLINS AEROSPAC	11120 NORWALK BLVD	SSE 1/8 - 1/4 (0.211 mi.)	T165	876
ANTONIO ARIAS	11004 ZEUS AVE	SW 1/8 - 1/4 (0.217 mi.)	173	1117
HATHAWAY II, LLC	10637 HATHAWAY DRIVE	NW 1/8 - 1/4 (0.232 mi.)	W183	1168
EPA ID:: CAC002981685				
FREEMAN PRODUCTS INC	10637 HATHAWAY DR	NW 1/8 - 1/4 (0.232 mi.)	W184	1170
EPA ID:: CAL000191139				

ROD: Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid the cleanup.

A review of the ROD list, as provided by EDR, and dated 01/25/2022 has revealed that there is 1 ROD site within approximately 1 mile of the target property.

Equal/Higher Elevation	**Address**	**Direction / Distance**	**Map ID**	**Page**
OMEGA CHEMICAL SITE	***12504 - 12512 E. WHI***	***0 - 1/8 (0.000 mi.)***	***0***	***84***
EPA ID:: CAD042245001				

RAATS: The RCRA Administration Action Tracking System contains records based on enforcement actions issued under RCRA and pertaining to major violators. It includes administrative and civil actions brought by the United States Environmental Protection Agency. The source of this database is the U.S. EPA.

A review of the RAATS list, as provided by EDR, and dated 04/17/1995 has revealed that there is 1 RAATS site within approximately 0.001 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OMEGA CHEMICAL SITE Status: 02 Facility ID: CAD042245001	***12504 - 12512 E. WHI***	***0 - 1/8 (0.000 mi.)***	***0***	***84***

PRP: A listing of verified Potentially Responsible Parties

A review of the PRP list, as provided by EDR, and dated 10/20/2021 has revealed that there is 1 PRP site within approximately 0.001 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OMEGA CHEMICAL SITE	***12504 - 12512 E. WHI***	***0 - 1/8 (0.000 mi.)***	***0***	***84***

FINDS: The Facility Index System contains both facility information and "pointers" to other sources of information that contain more detail. These include: RCRIS; Permit Compliance System (PCS); Aerometric Information Retrieval System (AIRS); FATES (FIFRA [Federal Insecticide Fungicide Rodenticide Act] and TSCA Enforcement System, FTTS [FIFRA/TSCA Tracking System]; CERCLIS; DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes); Federal Underground Injection Control (FURS); Federal Reporting Data System (FRDS); Surface Impoundments (SIA); TSCA Chemicals in Commerce Information System (CICS); PADS; RCRA-J (medical waste transporters/disposers); TRIS; and TSCA. The source of this database is the U.S. EPA/NTIS.

A review of the FINDS list, as provided by EDR, and dated 05/05/2021 has revealed that there are 2 FINDS sites within approximately 0.001 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
PARAMOUNT ROLL AND F Registry ID:: 110066798629	***12120 FLORENCE AVE***	***0 - 1/8 (0.000 mi.)***	***B48***	***152***
SUPERIOR OIL TOOL Registry ID:: 110066131616	12180 FLORENCE AVE E	0 - 1/8 (0.000 mi.)	B55	179

ECHO: ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

A review of the ECHO list, as provided by EDR, and dated 01/01/2022 has revealed that there is 1 ECHO site within approximately 0.001 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
PARAMOUNT ROLL AND F Registry ID: 110066798629	***12120 FLORENCE AVE***	***0 - 1/8 (0.000 mi.)***	***B48***	***152***

EXECUTIVE SUMMARY

FUELS PROGRAM: This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

A review of the FUELS PROGRAM list, as provided by EDR, and dated 11/15/2021 has revealed that there are 2 FUELS PROGRAM sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
POWERINE OIL COMPANY Company Seq ID: 4073 Facility ID: 20232	12354 LAKELAND RD	SE 1/8 - 1/4 (0.233 mi.)	U189	1190
POWERINE OIL COMPANY Company Seq ID: 4073 Facility ID: 04862	***12354 LAKELAND RD***	***SE 1/8 - 1/4 (0.233 mi.)***	***U191***	***1199***

CA Cortese: The sites for the list are designated by the State Water Resource Control Board (LUST), the Integrated Waste Board (SWF/LS), and the Department of Toxic Substances Control (Cal-Sites).

A review of the CA Cortese list, as provided by EDR, and dated 09/20/2021 has revealed that there are 10 CA Cortese sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SUPERIOR OIL TOOL Cleanup Status: COMPLETED - CASE CLOSED	***12180 FLORENCE AVE E***	***0 - 1/8 (0.000 mi.)***	***B45***	***147***
CHARLES L GODBEY Cleanup Status: COMPLETED - CASE CLOSED	***10840 NORWALK BLVD S***	***ESE 0 - 1/8 (0.013 mi.)***	***D63***	***238***
TRANSIT MIXED CONCRE Cleanup Status: COMPLETED - CASE CLOSED	***12222 FLORENCE AVE E***	***ENE 0 - 1/8 (0.045 mi.)***	***C87***	***325***
LAKELAND DEVELOPMENT Cleanup Status: COMPLETED - CASE CLOSED	***12345 LAKELAND***	***SE 1/8 - 1/4 (0.233 mi.)***	***U187***	***1177***
HERITAGE CORPORATE C Cleanup Status: COMPLETED - CASE CLOSED	***10445 NORWALK BLVD S***	***N 1/4 - 1/2 (0.358 mi.)***	***212***	***1280***
CIRCLE K LIC DEPT #3 Cleanup Status: COMPLETED - CASE CLOSED	***11462 SLAUSON AVE E***	***E 1/4 - 1/2 (0.377 mi.)***	***214***	***1286***
CHEVRON #9-5306 Cleanup Status: COMPLETED - CASE CLOSED	***12155 TELEGRAPH RD***	***N 1/4 - 1/2 (0.490 mi.)***	***AC231***	***1375***

Lower Elevation	Address	Direction / Distance	Map ID	Page
GEMINIS PROPERTY DEV Cleanup Status: COMPLETED - CASE CLOSED	***11212 NORWALK S***	***SSE 1/4 - 1/2 (0.293 mi.)***	***Y208***	***1262***
WATER WELL SUPPLY Cleanup Status: COMPLETED - CASE CLOSED	***11234 NORWALK BLVD S***	***SSE 1/4 - 1/2 (0.330 mi.)***	***Y210***	***1270***
METROPOLITIAN STATE Cleanup Status: COMPLETED - CASE CLOSED	***11400 NORWALK BLVD S***	***S 1/4 - 1/2 (0.380 mi.)***	***Z217***	***1298***

CA EMI: Toxics and criteria pollutant emissions data collected by the ARB and local air pollution agencies

A review of the CA EMI list, as provided by EDR, and dated 12/31/2019 has revealed that there is 1 CA EMI site within approximately 0.001 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OMEGA CHEMICAL SITE Facility Id: 8107	***12504 - 12512 E. WHI***	***0 - 1/8 (0.000 mi.)***	***0***	***84***

CA HAZNET: The data is extracted from the copies of hazardous waste manifests received each year by the DTSC. The annual volume of manifests is typically 700,000-1,000,000 annually, representing approximately 350,000-500,000 shipments. Data from non-California manifests & continuation sheets are not included at the present time. Data are from the manifests submitted without correction, and therefore many contain some invalid values for data elements such as generator ID, TSD ID, waste category, & disposal method. The source is the Department of Toxic Substance Control is the agency. This database begins with calendar year 1993.

A review of the CA HAZNET list, as provided by EDR, and dated 12/31/2019 has revealed that there is 1 CA HAZNET site within approximately 0.001 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
PARAMOUNT ROLL & FOR GEPAID: CAL000275364	***12120 FLORENCE AVE***	***0 - 1/8 (0.000 mi.)***	***B54***	***170***

CA HIST CORTESE: The sites for the list are designated by the State Water Resource Control Board [LUST], the Integrated Waste Board [SWF/LS], and the Department of Toxic Substances Control [CALSITES]. This listing is no longer updated by the state agency.

A review of the CA HIST CORTESE list, as provided by EDR, and dated 04/01/2001 has revealed that there are 12 CA HIST CORTESE sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SUPERIOR OIL TOOL Reg Id: I-13906	***12180 FLORENCE AVE E***	***0 - 1/8 (0.000 mi.)***	***B45***	***147***
CHARLES L GODBEY Reg Id: R-22987	***10840 NORWALK***	***ESE 0 - 1/8 (0.013 mi.)***	***D60***	***192***
TRANSIT MIXED CONCRE Reg Id: I-12222	***12222 FLORENCE AVE E***	***ENE 0 - 1/8 (0.045 mi.)***	***C87***	***325***
REXFORD INDUSTRIAL Reg Id: I-00432	***12247 LAKELAND RD***	***SE 1/8 - 1/4 (0.156 mi.)***	***O141***	***575***
POWEINE OIL CO Reg Id: R-05313	***12354 LAKELAND***	***SE 1/8 - 1/4 (0.233 mi.)***	***U190***	***1190***
LAKELAND DEVELOPMENT Reg Id: 4B192093N04	***12345 LAKELAND RD***	***SE 1/8 - 1/4 (0.240 mi.)***	***U198***	***1234***
YELLOW FREIGHT SYSTE Reg Id: I-06129	***12250 CLARK***	***NNE 1/4 - 1/2 (0.258 mi.)***	***X206***	***1257***
HERITAGE CORPORATE C Reg Id: I-06587	***10445 NORWALK BLVD S***	***N 1/4 - 1/2 (0.358 mi.)***	***212***	***1280***
IMPERIAL ANCHOR PALL	***12246 PARK***	***NNE 1/4 - 1/2 (0.374 mi.)***	***213***	***1284***

Reg Id: 19240002

CHEVRON #9-5306	***12155 TELEGRAPH RD***	***N 1/4 - 1/2 (0.490 mi.)***	***AC230***	***1369***
Reg Id: I-01120 Reg Id: I-01120A				

Lower Elevation	Address	Direction / Distance	Map ID	Page
GEMINIS PROPERTY DEV	***11212 NORWALK S***	***SSE 1/4 - 1/2 (0.293 mi.)***	***Y208***	***1262***
Reg Id: 906700361				
METROPOLITAN STATE H	***11400 NORWALK BLVD***	***S 1/4 - 1/2 (0.380 mi.)***	***Z216***	***1298***
Reg Id: I-00503				

Los Angeles County Industrial Waste and Underground Storage Tank Sites.

A review of the CA LOS ANGELES CO. HMS list, as provided by EDR, and dated 10/14/2021 has revealed that there is 1 CA LOS ANGELES CO. HMS site within approximately 0.001 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
HATHAWAY SQUARE ASSO	12180 E FLORENCE AVE	0 - 1/8 (0.000 mi.)	B49	152
Facility ID: 13524-013906				

CA HWP: Detailed information on permitted hazardous waste facilities and corrective action ("cleanups") tracked in EnviroStor.

A review of the CA HWP list, as provided by EDR, and dated 11/15/2021 has revealed that there is 1 CA HWP site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
LAKELAND DEVELOPMENT	***12345 LAKELAND RD***	***SE 1/8 - 1/4 (0.240 mi.)***	***U198***	***1234***
EPA ID: CAD008383291				
Cleanup Status: CLOSED				

MN MANIFEST: Hazardous waste manifest data.

A review of the MN MANIFEST list, as provided by EDR, and dated 06/30/2016 has revealed that there is 1 MN MANIFEST site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
POWERLINE OIL CO	12345 LAKELAND RD	SE 1/8 - 1/4 (0.240 mi.)	U199	1241

NY MANIFEST: Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

A review of the NY MANIFEST list, as provided by EDR, and dated 01/01/2019 has revealed that there is 1 NY MANIFEST site within approximately 0.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
GOODRICH CORPORATION	***11120 S NORWALK BLVD***	***SSE 1/8 - 1/4 (0.211 mi.)***	***T169***	***943***
EPA ID: CAD981400559				

CA NPDES: A listing of NPDES permits, including stormwater.

A review of the CA NPDES list, as provided by EDR, and dated 11/09/2021 has revealed that there are 2 CA NPDES sites within approximately 0.001 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CAL FAB DIV	***12120 FLORENCE AVE***	***0 - 1/8 (0.000 mi.)***	***B50***	***153***
PARAMOUNT ROLL & FOR	***12120 FLORENCE AVE***	***0 - 1/8 (0.000 mi.)***	***B52***	***159***
Facility Status: Active				

CA Notify 65: Listings of all Proposition 65 incidents reported to counties by the State Water Resources Control Board and the Regional Water Quality Control Board. This database is no longer updated by the reporting agency.

A review of the CA Notify 65 list, as provided by EDR, and dated 03/12/2021 has revealed that there is 1 CA Notify 65 site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
LAKELAND DEVELOPMENT	***12345 LAKELAND***	***SE 1/8 - 1/4 (0.233 mi.)***	***U187***	***1177***

CA WDS: California Water Resources Control Board - Waste Discharge System.

A review of the CA WDS list, as provided by EDR, and dated 06/19/2007 has revealed that there is 1 CA WDS site within approximately 0.001 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
PARAMOUNT ROLL & FOR	***12120 FLORENCE AVE***	***0 - 1/8 (0.000 mi.)***	***B52***	***159***
Facility Status: A				
Facility Id: 4 19I018406				

CA CIWQS: The California Integrated Water Quality System (CIWQS) is a computer system used by the State and Regional Water Quality Control Boards to track information about places of environmental interest, manage permits and other orders, track inspections, and manage violations and enforcement activities.

A review of the CA CIWQS list, as provided by EDR, and dated 11/30/2021 has revealed that there are 2 CA CIWQS sites within approximately 0.001 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CAL FAB DIV	***12120 FLORENCE AVE***	***0 - 1/8 (0.000 mi.)***	***B50***	***153***
PARAMOUNT ROLL & FOR	***12120 FLORENCE AVE***	***0 - 1/8 (0.000 mi.)***	***B52***	***159***

EXECUTIVE SUMMARY

CA CERS: The CalEPA Regulated Site Portal database combines data about environmentally regulated sites and facilities in California into a single database. It combines data from a variety of state and federal databases, and provides an overview of regulated activities across the spectrum of environmental programs for any given location in California. These activities include hazardous materials and waste, state and federal cleanups, impacted ground and surface waters, and toxic materials

A review of the CA CERS list, as provided by EDR, and dated 10/18/2021 has revealed that there are 3 CA CERS sites within approximately 0.001 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SUPERIOR OIL TOOL	***12180 FLORENCE AVE E***	***0 - 1/8 (0.000 mi.)***	***B45***	***147***
CAL FAB DIV	***12120 FLORENCE AVE***	***0 - 1/8 (0.000 mi.)***	***B50***	***153***
PARAMOUNT ROLL & FOR	***12120 FLORENCE AVE***	***0 - 1/8 (0.000 mi.)***	***B52***	***159***

CA LOS ANGELES CO LF METHANE: This data was created on April 30, 2012 to represent known disposal sites in Los Angeles County that may produce and emanate methane gas. The shapefile contains disposal sites within Los Angeles County that once accepted degradable refuse material. Information used to create this data was extracted from a landfill survey performed by County Engineers (Major Waste System Map, 1973) as well as historical records from CalRecycle, Regional Water Quality Control Board, and Los Angeles County Department of Public Health

A review of the CA LOS ANGELES CO LF METHANE list, as provided by EDR, and dated 10/12/2021 has revealed that there are 2 CA LOS ANGELES CO LF METHANE sites within approximately 0.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
EAST CABRAL DUMP	***11131 SOUTH PIONEER***	***WSW 1/4 - 1/2 (0.463 mi.)***	***AA224***	***1364***
GENERAL PETROLEUM DU		WSW 1/4 - 1/2 (0.470 mi.)	227	1367

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR Hist Auto: EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

A review of the EDR Hist Auto list, as provided by EDR, has revealed that there are 5 EDR Hist Auto sites within approximately 0.125 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
ROYBAL ABEDON H	10810 S NORWALK BLVD	ENE 0 - 1/8 (0.012 mi.)	C56	179
LEES BODY WORKS UNLI	10918 S NORWALK BLVD	SSE 0 - 1/8 (0.038 mi.)	G79	310

Lower Elevation	Address	Direction / Distance	Map ID	Page
SANTA FE TRANSMISSIO	10924 NORWALK BLVD	SSE 0 - 1/8 (0.062 mi.)	G97	391

Lower Elevation	Address	Direction / Distance	Map ID	Page
BOYDS RICHFIELD	10959 S NORWALK	SSE 0 - 1/8 (0.104 mi.)	I113	474
AMERICO ENTERPRISE I	12025 FLORENCE AVE	WNW 0 - 1/8 (0.123 mi.)	M122	520

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

CA RGA LUST: The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the State Water Resources Control Board in California.

A review of the CA RGA LUST list, as provided by EDR, has revealed that there are 2 CA RGA LUST sites within approximately 0.001 miles of the target property.

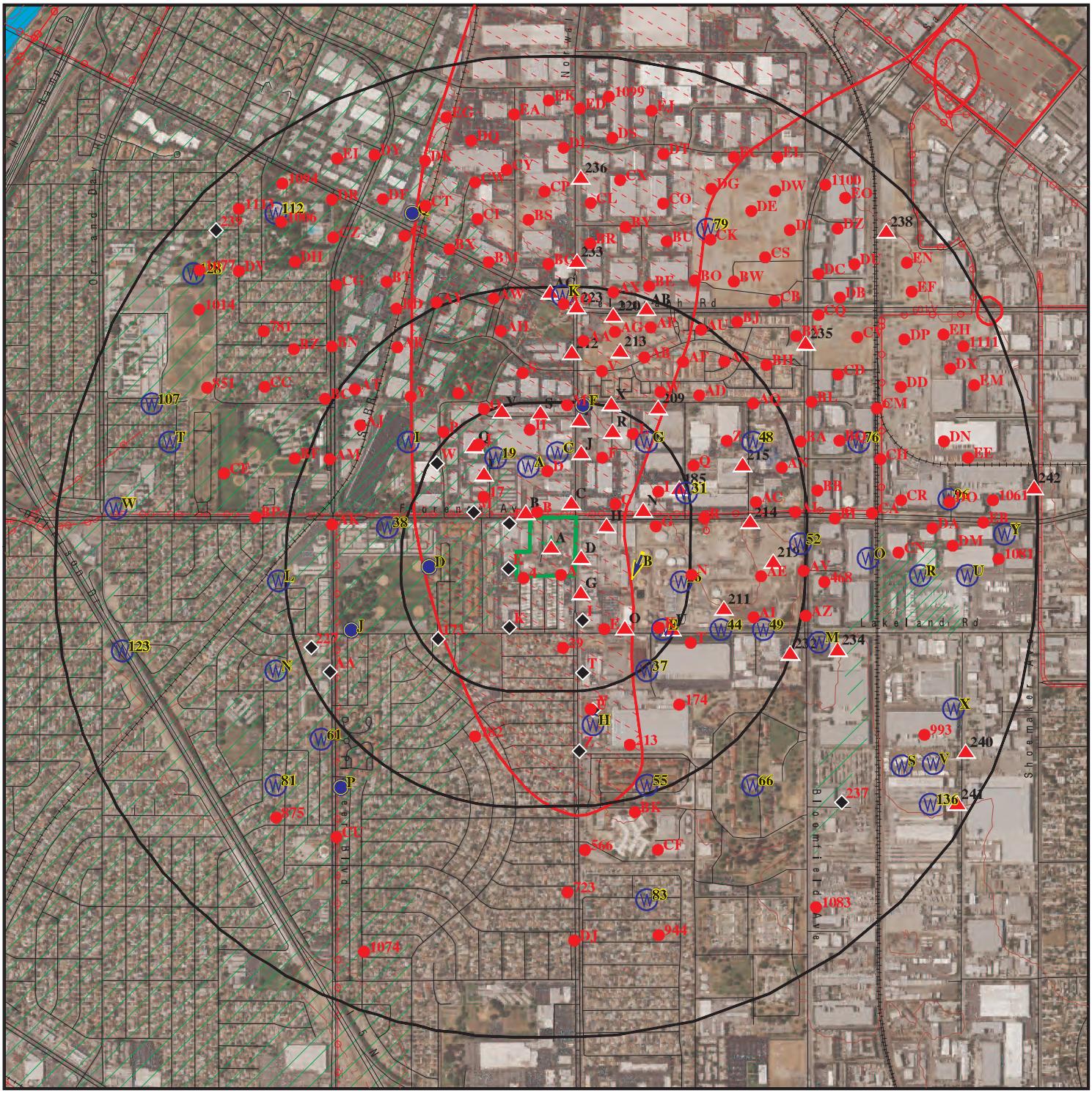
Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SUPERIOR OIL TOOL	12180 FLORENCE AVE.,	0 - 1/8 (0.000 mi.)	B47	151
SUPERIOR OIL TOOL	12180 FLORENCE AVE E	0 - 1/8 (0.000 mi.)	B51	158

EXECUTIVE SUMMARY

Due to poor or inadequate address information, the following sites were not mapped. Count: 5 records.

Site Name	Database(s)
CITY OF SANTA FE SPRINGS	CA CPS-SLIC
MCGRANAHAM COMMERCE CTR II	CA CPS-SLIC
UNOCAL - ALEXANDER FEE	CA CPS-SLIC
MOBIL - OFRP	CA CPS-SLIC
WALKER PROPERTIES	CA BOND EXP. PLAN

OVERVIEW MAP - 6872665.2S



0 1/4 1/2 1 Miles

- Target Property
- Sites at elevations higher than or equal to the target property
- Sites at elevations lower than the target property
- Manufactured Gas Plants
- National Priority List Sites
- Dept. Defense Sites
- Indian Reservations BIA
- Power transmission lines
- Pipelines
- Special Flood Hazard Area (1%)
- 0.2% Annual Chance Flood Hazard
- National Wetland Inventory
- State Wetlands
- Areas of Concern

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME:	10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave,	CLIENT:	Langan Engineering
ADDRESS:	10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave, Santa Fe Springs CA 90670	CONTACT:	Casey Slatten
LAT/LONG:	33.934418 / 118.073612	INQUIRY #:	6872665.2s
		DATE:	February 24, 2022 2:57 pm

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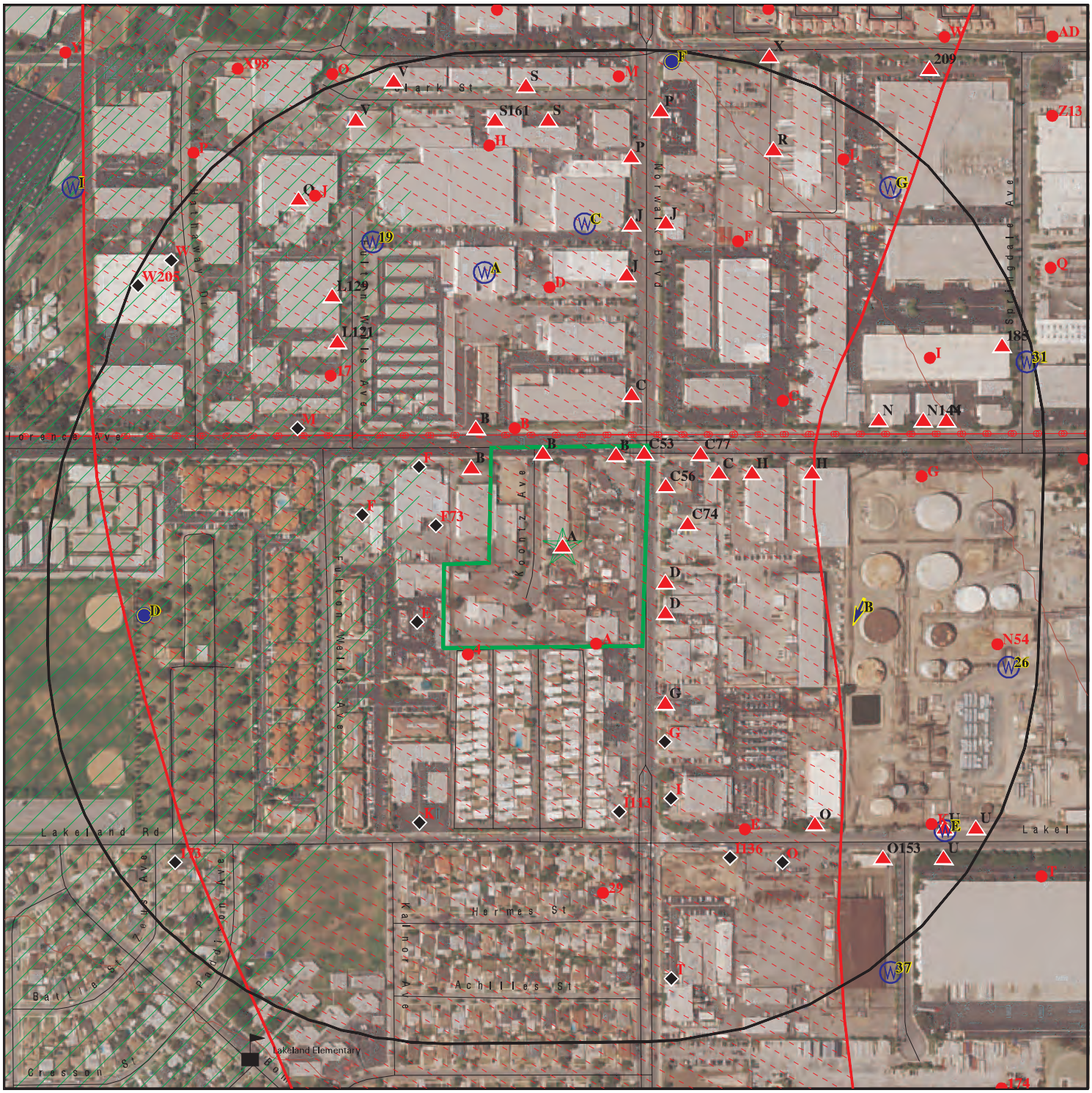
DETAIL MAP - 6872665.2S



- Target Property
- Sites at elevations higher than or equal to the target property
- Sites at elevations lower than the target property
- Manufactured Gas Plants
- Sensitive Receptors
- National Priority List Sites
- Dept. Defense Sites
- Indian Reservations BIA
- Power transmission lines
- Special Flood Hazard Area (1%)
- 0.2% Annual Chance Flood Hazard
- Areas of Concern

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME:	10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave,	CLIENT:	Langan Engineering
ADDRESS:	10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave, Santa Fe Springs CA 90670	CONTACT:	Casey Slatten
LAT/LONG:	33.934418 / 118.073612	INQUIRY #:	6872665.2s
		DATE:	February 24, 2022 3:04 pm

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MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENTAL RECORDS								
Lists of Federal NPL (Superfund) sites								
NPL	1.000		1	0	0	0	NR	1
Proposed NPL	1.000		0	0	0	0	NR	0
NPL LIENS	1.000		0	0	0	0	NR	0
Lists of Federal Delisted NPL sites								
Delisted NPL	1.000		0	0	0	0	NR	0
Lists of Federal sites subject to CERCLA removals and CERCLA orders								
FEDERAL FACILITY	0.500		0	0	0	NR	NR	0
SEMS	0.500		1	0	1	NR	NR	2
Lists of Federal CERCLA sites with NFRAP								
SEMS-ARCHIVE	0.500		1	1	3	NR	NR	5
Lists of Federal RCRA facilities undergoing Corrective Action								
CORRACTS	1.000		1	0	0	0	NR	1
Lists of Federal RCRA TSD facilities								
RCRA-TSDF	0.500		0	0	1	NR	NR	1
Lists of Federal RCRA generators								
RCRA-LQG	0.250		3	3	NR	NR	NR	6
RCRA-SQG	0.250		6	8	NR	NR	NR	14
RCRA-VSQG	0.250		0	0	NR	NR	NR	0
Federal institutional controls / engineering controls registries								
LUCIS	0.500		0	0	0	NR	NR	0
US ENG CONTROLS	0.500		1	0	0	NR	NR	1
US INST CONTROLS	0.500		1	0	0	NR	NR	1
Federal ERNS list								
ERNS	0.001		0	NR	NR	NR	NR	0
Lists of state- and tribal (Superfund) equivalent sites								
CA RESPONSE	1.000		0	1	0	3	NR	4
Lists of state- and tribal hazardous waste facilities								
CA ENVIROSTOR	1.000		1	4	5	10	NR	20
Lists of state and tribal landfills and solid waste disposal facilities								
CA SWF/LF	0.500		0	0	2	NR	NR	2

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
Lists of state and tribal leaking storage tanks								
CA LUST	0.500	2	3	2	8	NR	NR	15
INDIAN LUST	0.500		0	0	0	NR	NR	0
CA CPS-SLIC	0.500		5	7	8	NR	NR	20
Lists of state and tribal registered storage tanks								
FEMA UST	0.250		0	0	NR	NR	NR	0
CA UST	0.250		0	0	NR	NR	NR	0
CA AST	0.250		3	3	NR	NR	NR	6
INDIAN UST	0.250		0	0	NR	NR	NR	0
Lists of state and tribal voluntary cleanup sites								
CA VCP	0.500		0	0	0	NR	NR	0
INDIAN VCP	0.500		0	0	0	NR	NR	0
Lists of state and tribal brownfield sites								
CA BROWNFIELDS	0.500		0	0	0	NR	NR	0
ADDITIONAL ENVIRONMENTAL RECORDS								
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / Solid Waste Disposal Sites								
CA WMUDS/SWAT	0.500		0	1	2	NR	NR	3
CA SWRCY	0.500		0	0	0	NR	NR	0
CA HAULERS	0.001	1	0	NR	NR	NR	NR	1
INDIAN ODI	0.500		0	0	0	NR	NR	0
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0
ODI	0.500		0	0	0	NR	NR	0
IHS OPEN DUMPS	0.500		0	0	0	NR	NR	0
Local Lists of Hazardous waste / Contaminated Sites								
CA AOCONCERN	1.000		0	0	0	0	NR	0
US HIST CDL	0.001		0	NR	NR	NR	NR	0
CA HIST Cal-Sites	1.000		0	0	0	1	NR	1
CA SCH	0.250		0	0	NR	NR	NR	0
CA CDL	0.001		0	NR	NR	NR	NR	0
CA CERS HAZ WASTE	0.250	3	14	15	NR	NR	NR	32
CA Toxic Pits	1.000		0	0	0	0	NR	0
US CDL	0.001		0	NR	NR	NR	NR	0
CA PFAS	0.500		0	0	0	NR	NR	0
CA AQUEOUS FOAM	TP		NR	NR	NR	NR	NR	0
Local Lists of Registered Storage Tanks								
CA SWEEPS UST	0.250	1	12	6	NR	NR	NR	19
CA HIST UST	0.250	2	20	10	NR	NR	NR	32

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
CA CERS TANKS	0.250		2	3	NR	NR	NR	5
CA FID UST	0.250	1	5	1	NR	NR	NR	7
Local Land Records								
CA LIENS	0.001		0	NR	NR	NR	NR	0
LIENS 2	0.001		0	NR	NR	NR	NR	0
CA DEED	0.500		0	1	1	NR	NR	2
Records of Emergency Release Reports								
HMIRS	0.001		0	NR	NR	NR	NR	0
CA CHMIRS	0.001	2	1	NR	NR	NR	NR	3
CA LDS	0.001		0	NR	NR	NR	NR	0
CA MCS	0.001		0	NR	NR	NR	NR	0
CA SPILLS 90	0.001		0	NR	NR	NR	NR	0
Other Ascertainable Records								
RCRA NonGen / NLR	0.250	4	21	24	NR	NR	NR	49
FUDS	1.000		0	0	0	0	NR	0
DOD	1.000		0	0	0	0	NR	0
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
US FIN ASSUR	0.001		0	NR	NR	NR	NR	0
EPA WATCH LIST	0.001		0	NR	NR	NR	NR	0
2020 COR ACTION	0.250		0	0	NR	NR	NR	0
TSCA	0.001		0	NR	NR	NR	NR	0
TRIS	0.001		0	NR	NR	NR	NR	0
SSTS	0.001		0	NR	NR	NR	NR	0
ROD	1.000		1	0	0	0	NR	1
RMP	0.001		0	NR	NR	NR	NR	0
RAATS	0.001		1	NR	NR	NR	NR	1
PRP	0.001		1	NR	NR	NR	NR	1
PADS	0.001		0	NR	NR	NR	NR	0
ICIS	0.001		0	NR	NR	NR	NR	0
FTTS	0.001		0	NR	NR	NR	NR	0
MLTS	0.001		0	NR	NR	NR	NR	0
COAL ASH DOE	0.001		0	NR	NR	NR	NR	0
COAL ASH EPA	0.500		0	0	0	NR	NR	0
PCB TRANSFORMER	0.001		0	NR	NR	NR	NR	0
RADINFO	0.001		0	NR	NR	NR	NR	0
HIST FTTS	0.001		0	NR	NR	NR	NR	0
DOT OPS	0.001		0	NR	NR	NR	NR	0
CONSENT	1.000		0	0	0	0	NR	0
INDIAN RESERV	1.000		0	0	0	0	NR	0
FUSRAP	1.000		0	0	0	0	NR	0
UMTRA	0.500		0	0	0	NR	NR	0
LEAD SMELTERS	0.001		0	NR	NR	NR	NR	0
US AIRS	0.001		0	NR	NR	NR	NR	0
US MINES	0.250		0	0	NR	NR	NR	0
ABANDONED MINES	0.250		0	0	NR	NR	NR	0
FINDS	0.001	6	2	NR	NR	NR	NR	8
ECHO	0.001	4	1	NR	NR	NR	NR	5
UXO	1.000		0	0	0	0	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
DOCKET HWC	0.001		0	NR	NR	NR	NR	0
FUELS PROGRAM	0.250		0	2	NR	NR	NR	2
CA BOND EXP. PLAN	1.000		0	0	0	0	NR	0
CA Cortese	0.500	1	3	1	6	NR	NR	11
CA CUPA Listings	0.250		0	0	NR	NR	NR	0
CA DRYCLEANERS	0.250		0	0	NR	NR	NR	0
CA EMI	0.001		1	NR	NR	NR	NR	1
CA ENF	0.001		0	NR	NR	NR	NR	0
CA Financial Assurance	0.001		0	NR	NR	NR	NR	0
CA HAZNET	0.001	8	1	NR	NR	NR	NR	9
CA ICE	0.001		0	NR	NR	NR	NR	0
CA HIST CORTESE	0.500	1	3	3	6	NR	NR	13
CA LOS ANGELES CO. HMS	0.001	6	1	NR	NR	NR	NR	7
CA HWP	1.000		0	1	0	0	NR	1
CA HWT	0.250		0	0	NR	NR	NR	0
MN MANIFEST	0.250		0	1	NR	NR	NR	1
NY MANIFEST	0.250		0	1	NR	NR	NR	1
CA MINES	0.250		0	0	NR	NR	NR	0
CA MWMP	0.250		0	0	NR	NR	NR	0
CA NPDES	0.001	1	2	NR	NR	NR	NR	3
CA PEST LIC	0.001		0	NR	NR	NR	NR	0
CA PROC	0.500		0	0	0	NR	NR	0
CA Notify 65	1.000		0	1	0	0	NR	1
LA Co. Site Mitigation	0.001		0	NR	NR	NR	NR	0
CA UIC	0.001		0	NR	NR	NR	NR	0
CA UIC GEO	0.001		0	NR	NR	NR	NR	0
CA WASTEWATER PITS	0.500		0	0	0	NR	NR	0
CA WDS	0.001		1	NR	NR	NR	NR	1
CA WIP	0.250		0	0	NR	NR	NR	0
CA MILITARY PRIV SITES	0.001		0	NR	NR	NR	NR	0
CA PROJECT	0.001		0	NR	NR	NR	NR	0
CA WDR	0.001		0	NR	NR	NR	NR	0
CA CIWQS	0.001	1	2	NR	NR	NR	NR	3
CA CERS	0.001	8	3	NR	NR	NR	NR	11
CA NON-CASE INFO	0.001		0	NR	NR	NR	NR	0
CA OTHER OIL GAS	0.001		0	NR	NR	NR	NR	0
CA PROD WATER PONDS	0.001		0	NR	NR	NR	NR	0
CA SAMPLING POINT	0.001		0	NR	NR	NR	NR	0
CA WELL STIM PROJ	0.001		0	NR	NR	NR	NR	0
CA LOS ANGELES CO LF METHANE	0.500		0	0	2	NR	NR	2
CA HWTS	TP	17	NR	NR	NR	NR	NR	17
MINES MRDS	0.001		0	NR	NR	NR	NR	0

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP	1.000		0	0	0	0	NR	0
EDR Hist Auto	0.125	1	5	NR	NR	NR	NR	6
EDR Hist Cleaner	0.125		0	NR	NR	NR	NR	0

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

CA RGA LF	0.001		0	NR	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
CA RGA LUST	0.001	1	2	NR	NR	NR	NR	3
- Totals --		71	132	100	45	14	0	362

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

A1 **PRIESTLEY RACING** **CA HWTS** **S124791701**
Target **10845 S KOONTZ** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 1 of 43 in cluster A

Actual: **132 ft.**

HWTS:

Name:	PRIESTLEY RACING
Address:	10845 S KOONTZ
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
EPA ID:	CAL000081138
Inactive Date:	06/30/1995
Create Date:	06/09/1992
Last Act Date:	07/24/2001
Mailing Name:	Not reported
Mailing Address:	10845 S KOONTZ
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Owner Name:	ROY MILLER FREIGHT LINES
Owner Address:	--
Owner Address 2:	Not reported
Owner City,State,Zip:	--, 99 --
Contact Name:	UNDELIVERABLE FEE FORM 1995 NJ
Contact Address:	--
Contact Address 2:	Not reported
City,State,Zip:	--, 99 --

A2 **BROTHERS AUTO** **FINDS** **1023224302**
Target **10801 NORWALK BLVD** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 2 of 43 in cluster A

Actual: **132 ft.**

FINDS:
Registry ID: 110065108403

Click Here:

Environmental Interest/Information System:
STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

A3 **MAKO EQUIPMENT** **CA HAZNET** **S124700034**
Target **10859 NORWALL BLVD** **CA HWTS** **N/A**
Property **NORWALK, CA 90670**

Site 3 of 43 in cluster A

Actual: **132 ft.**

HAZNET:

Name:	MAKO EQUIPMENT
Address:	10859 NORWALL BLVD
Address 2:	Not reported
City,State,Zip:	NORWALK, CA 90670
Contact:	JIM TAYLOR
Telephone:	7144483125
Mailing Name:	Not reported
Mailing Address:	10859 NORWALL BLVD

MAKO EQUIPMENT (Continued) **S124700034**

Year:	2018
Gepaid:	CAC002981660
TSD EPA ID:	CAD044429835
CA Waste Code:	221 - Waste oil and mixed oil
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.40000

Year:	2018
Gepaid:	CAC002981660
TSD EPA ID:	CAD044429835
CA Waste Code:	213 - Hydrocarbon solvents (benzene, hexane, Stoddard, Etc.)
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.20000

HWTS:

Name:	MAKO EQUIPMENT
Address:	10859 NORWALL BLVD
Address 2:	Not reported
City,State,Zip:	NORWALK, CA 90670
EPA ID:	CAC002981660
Inactive Date:	12/24/2018
Create Date:	09/24/2018
Last Act Date:	12/25/2018
Mailing Name:	Not reported
Mailing Address:	10859 NORWALL BLVD
Mailing Address 2:	Not reported
Mailing City,State,Zip:	NORWALK, CA 90670
Owner Name:	JIM TAYLOR
Owner Address:	10859 NORWALL BLVD
Owner Address 2:	Not reported
Owner City,State,Zip:	NORWALK, CA 90670
Contact Name:	JIM TAYLOR
Contact Address:	10859 NORWALL BLVD
Contact Address 2:	Not reported
City,State,Zip:	NORWALK, CA 90670

NAICS:

EPA ID:	CAC002981660
Create Date:	2018-09-24 09:35:43.637
NAICS Code:	423830
NAICS Description:	Industrial Machinery and Equipment Merchant Wholesalers
Issued EPA ID Date:	2018-09-24 09:35:43.63700
Inactive Date:	2018-12-24 09:35:43.63700
Facility Name:	MAKO EQUIPMENT
Facility Address:	10859 NORWALL BLVD
Facility Address 2:	Not reported
Facility City:	NORWALK
Facility County:	Not reported
Facility State:	CA
Facility Zip:	90670

EPA ID:	CAC002981660
Create Date:	2018-09-24 09:35:43.637
NAICS Code:	423830

MAKO EQUIPMENT (Continued) **S124700034**

NAICS Description: Industrial Machinery and Equipment Merchant Wholesalers
Issued EPA ID Date: 2018-09-24 09:35:43.63700
Inactive Date: 2018-12-24 09:35:43.63700
Facility Name: MAKO EQUIPMENT
Facility Address: 10859 NORWALL BLVD
Facility Address 2: Not reported
Facility City: NORWALK
Facility County: Not reported
Facility State: CA
Facility Zip: 90670

A4 **PETROLANE GAS SERVICE** **CA LOS ANGELES CO. HMS** **U003062116**
Target **10845 S NORWALK BLVD** **N/A**
Property **SANTA FE SPRINGS, CA 91670**

Site 4 of 43 in cluster A

Actual: 132 ft.

LOS ANGELES CO. HMS:
Name: PETROLANE GAS SERVICE
Address: 10845 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 91670
Region: LA
Permit Category: I
Facility Id: 6168-I06384
Facility Type: 01
Facility Status: Closed
Area: 1H
Permit Number: 000008980
Permit Status: Closed

A5 **ROUFS MACHINE COMPANY** **CA CERS HAZ WASTE** **S123520931**
Target **10858 KOONTZ AVE # 1** **CA CERS** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 5 of 43 in cluster A

Actual: 132 ft.

CERS HAZ WASTE:
Name: ROUFS MACHINE COMPANY
Address: 10858 KOONTZ AVE # 1
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 435524
CERS ID: 10642195
CERS Description: Hazardous Waste Generator

CERS:
Name: ROUFS MACHINE COMPANY
Address: 10858 KOONTZ AVE # 1
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 435524
CERS ID: 10642195
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 435524
Site Name: Roufs Machine Company

ROUFS MACHINE COMPANY (Continued) **S123520931**

Violation Date:	07-10-2017
Citation:	22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description:	Failure to obtain an Identification Number prior to treating, storing, disposing of, transporting or offering for transportation any hazardous waste.
Violation Notes:	Returned to compliance on 08/10/2017. Facility has an inactive EPA ID Number. Owner/operator shall reactivate EPA ID Number.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	435524
Site Name:	Roufs Machine Company
Violation Date:	07-10-2017
Citation:	HSC 6.95 25507 - California Health and Safety Code, Chapter 6.95, Section(s) 25507
Violation Description:	Failure to adequately establish and implement a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 03/13/2018. The business failed to establish and implement a business plan when handling hazardous materials at or above the reportable threshold quantities. Establish and implement a business plan for the facility. Submit documentation of correction to the unified program agency.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-06-2020
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS,
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	10-06-2014
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS,
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-10-2017
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS,

ROUFS MACHINE COMPANY (Continued) **S123520931**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-10-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-06-2020
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Affiliation:
Affiliation Type Desc: Environmental Contact
Entity Name: Bill Roufs
Entity Title: Not reported
Affiliation Address: 10858 Koontz Ave # 1
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713,

Affiliation Type Desc: Identification Signer
Entity Name: Bill Roufs
Entity Title: Owner
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Legal Owner
Entity Name: Bill Roufs
Entity Title: Not reported
Affiliation Address: 10858 Koontz Ave # 1
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670

ROUFS MACHINE COMPANY (Continued) **S123520931**

Affiliation Phone:	(562) 881-3727,
Affiliation Type Desc:	Document Preparer
Entity Name:	Bill Roufs
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10858 Koontz Ave # 1
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Operator
Entity Name:	Roufs Machine Company
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 881-3727,
Affiliation Type Desc:	Parent Corporation
Entity Name:	Roufs Machine Company
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

A6 **MARTINEZ PEDRO SHELL SERVICE** **EDR Hist Auto** **1020332182**
Target **10801 S NORWALK BLVD** **N/A**
Property **SANTA FE SPGS, CA 90670**

Site 6 of 43 in cluster A

Actual: EDR Hist Auto
132 ft.

Year:	Name:	Type:
1969	JUDKINS SHELL SERVICE	Gasoline Service Stations
1971	ALLEN ROGER SHELL SERVICE	Gasoline Service Stations
1972	ALLEN ROGER SHELL SERVICE	Gasoline Service Stations
1976	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1977	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1978	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations

MARTINEZ PEDRO SHELL SERVICE (Continued) **1020332182**

1979	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1980	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1982	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1983	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1985	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1986	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1987	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1988	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1989	BROTHERS AUTO WORKS	Gasoline Service Stations
1989	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1990	MARTINEZ PEDRO SHELL SERVICE	Gasoline Service Stations
1991	BROTHERS AUTO WORKS	Gasoline Service Stations
1992	BROTHERS AUTO WORKS	Gasoline Service Stations
1993	BROTHERS AUTO WORKS	Gasoline Service Stations
1994	BROTHERS AUTO WORKS	Gasoline Service Stations
1995	BROTHERS AUTO WORKS	Gasoline Service Stations
1996	BROTHERS AUTO WORKS	Gasoline Service Stations
1997	BROTHERS AUTO WORKS	Gasoline Service Stations
1998	BROTHERS AUTO WORKS	Gasoline Service Stations
1999	ARRIGA RICARDO	Gasoline Service Stations
2000	ARRIGA RICARDO	Gasoline Service Stations
2001	ARRIGA RICARDO	Gasoline Service Stations
2002	ARRIGA RICARDO	Gasoline Service Stations
2003	ARRIGA RICARDO	Gasoline Service Stations

A7 **ROUFS MACHINE COMPANY INC** **FINDS** **1024680470**
Target **10858 KOONTZ AVE** **ECHO** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 7 of 43 in cluster A

Actual:
132 ft.

FINDS:
Registry ID: 110070468864

Click Here:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1024680470
Registry ID:	110070468864
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110070468864
Name:	ROUFS MACHINE COMPANY INC
Address:	10858 KOONTZ AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670

A8 **STARLITE WELDING** **CA LOS ANGELES CO. HMS** **U003057553**
Target **10819 S KOONTZ AVE** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 8 of 43 in cluster A

Actual:
132 ft.

LOS ANGELES CO. HMS:

Name:	STARLITE WELDING
Address:	10819 S KOONTZ AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA
Permit Category:	I
Facility Id:	1095-I01150
Facility Type:	00
Facility Status:	Closed
Area:	1H
Permit Number:	000000699
Permit Status:	Closed

A9 **BROTHERS AUTO WORKS** **CA SWEEPS UST** **S101587055**
Target **10801 S NORWALK BLVD** **CA HIST UST** **N/A**
Property **SANTA FE SPRINGS, CA 90670** **CA FID UST**
CA LOS ANGELES CO. HMS

Site 9 of 43 in cluster A

Actual:
132 ft.

SWEEPS UST:

Name:	BROTHER AUTO WORKS
Address:	10801 S NORWALK BLVD
City:	SANTE FE SPRINGS
Status:	Active
Comp Number:	6107
Number:	9
Board Of Equalization:	44-008023
Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-006107-000001
Tank Status:	A
Capacity:	Not reported
Active Date:	06-30-89
Tank Use:	UNKNOWN
STG:	W
Content:	Not reported
Number Of Tanks:	5

Name:	BROTHER AUTO WORKS
Address:	10801 S NORWALK BLVD
City:	SANTE FE SPRINGS
Status:	Active
Comp Number:	6107
Number:	9
Board Of Equalization:	44-008023
Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-006107-000002
Tank Status:	A
Capacity:	Not reported

BROTHERS AUTO WORKS (Continued) **S101587055**

Active Date: 06-30-89
Tank Use: UNKNOWN
STG: W
Content: Not reported
Number Of Tanks: Not reported

Name: BROTHER AUTO WORKS
Address: 10801 S NORWALK BLVD
City: SANTE FE SPRINGS
Status: Active
Comp Number: 6107
Number: 9
Board Of Equalization: 44-008023
Referral Date: 06-30-89
Action Date: Not reported
Created Date: 06-30-89
Owner Tank Id: Not reported
SWRCB Tank Id: 19-000-006107-000003
Tank Status: A
Capacity: Not reported
Active Date: 06-30-89
Tank Use: UNKNOWN
STG: W
Content: Not reported
Number Of Tanks: Not reported

Name: BROTHER AUTO WORKS
Address: 10801 S NORWALK BLVD
City: SANTE FE SPRINGS
Status: Active
Comp Number: 6107
Number: 9
Board Of Equalization: 44-008023
Referral Date: 06-30-89
Action Date: Not reported
Created Date: 06-30-89
Owner Tank Id: Not reported
SWRCB Tank Id: 19-000-006107-000004
Tank Status: A
Capacity: Not reported
Active Date: 06-30-89
Tank Use: UNKNOWN
STG: W
Content: Not reported
Number Of Tanks: Not reported

Name: BROTHER AUTO WORKS
Address: 10801 S NORWALK BLVD
City: SANTE FE SPRINGS
Status: Active
Comp Number: 6107
Number: 9
Board Of Equalization: 44-008023
Referral Date: 06-30-89
Action Date: Not reported
Created Date: 06-30-89
Owner Tank Id: Not reported

BROTHERS AUTO WORKS (Continued) **S101587055**

SWRCB Tank Id: 19-000-006107-000005
Tank Status: A
Capacity: Not reported
Active Date: 06-30-89
Tank Use: UNKNOWN
STG: W
Content: Not reported
Number Of Tanks: Not reported

HIST UST:
Name: BROTHERS AUTO WORKS
Address: 10801 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
File Number: 00027E1B
URL: http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00027E1B.pdf
Region: Not reported
Facility ID: Not reported
Facility Type: Not reported
Other Type: Not reported
Contact Name: Not reported
Telephone: Not reported
Owner Name: Not reported
Owner Address: Not reported
Owner City,St,Zip: Not reported
Total Tanks: Not reported

Tank Num: Not reported
Container Num: Not reported
Year Installed: Not reported
Tank Capacity: Not reported
Tank Used for: Not reported
Type of Fuel: Not reported
Container Construction Thickness: Not reported
Leak Detection: Not reported

Click here for Geo Tracker PDF:

CA FID UST:
Facility ID: 19054786
Regulated By: UTNKA
Regulated ID: 00003616
Cortese Code: Not reported
SIC Code: Not reported
Facility Phone: 8180000000
Mail To: Not reported
Mailing Address: 10801 S NORWALK BLVD
Mailing Address 2: Not reported
Mailing City,St,Zip: SANTE FE SPRINGS
Contact: Not reported
Contact Phone: Not reported
DUNs Number: Not reported
NPDES Number: Not reported
EPA ID: Not reported
Comments: Not reported
Status: Active

BROTHERS AUTO WORKS (Continued) **S101587055**

LOS ANGELES CO. HMS:
Name: BROTHERS AUTO WORKS
Address: 10801 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906703825
Region: LA
Permit Category: I
Facility Id: 5893-I06107
Facility Type: 01
Facility Status: Closed
Area: 1H
Permit Number: 000010402
Permit Status: Closed

A10 **1X RALPH HOROWITZ** **CA HAZNET** **S123736078**
Target **10859 NORWALK BLVD.** **CA HWTS** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 10 of 43 in cluster A

Actual:
132 ft.

HAZNET:
Name: 1X RALPH HOROWITZ
Address: 10859 NORWALK BLVD.
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Contact: RALPH HOROWITZ / OWNER
Telephone: 2134736544
Mailing Name: Not reported
Mailing Address: 11300 WEST OLYMPIC BLVD.

Year: 1991
Gepaid: CAC000586696
TSD EPA ID: CAD000088252
CA Waste Code: 223 - Unspecified oil-containing waste
Disposal Method: -
Tons: 1.6418

Year: 1991
Gepaid: CAC000586696
TSD EPA ID: CAD000088252
CA Waste Code: -
Disposal Method: -
Tons: 0.0075

HWTS:
Name: 1X RALPH HOROWITZ
Address: 10859 NORWALK BLVD.
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 906700000
EPA ID: CAC000586696
Inactive Date: 10/25/2000
Create Date: 04/25/1991
Last Act Date: 10/25/2000
Mailing Name: Not reported
Mailing Address: 11300 WEST OLYMPIC BLVD.
Mailing Address 2: Not reported
Mailing City,State,Zip: LOS ANGELES, CA 900641651

1X RALPH HOROWITZ (Continued) **S123736078**

Owner Name:	RALPH HOROWITZ
Owner Address:	--
Owner Address 2:	Not reported
Owner City,State,Zip:	--, 99 --
Contact Name:	RALPH HOROWITZ / OWNER
Contact Address:	--
Contact Address 2:	Not reported
City,State,Zip:	--, 99 --

A11 **QUALITY LIFT & EQUIPMENT INC** **CA CERS HAZ WASTE** **S105645638**
Target **10845 NORWALK BLVD** **CA CHMIRS** **N/A**
Property **SANTA FE SPRINGS, CA 90670** **CA CERS**
CA HWTS

Site 11 of 43 in cluster A

Actual:
132 ft.

CERS HAZ WASTE:

Name:	QUALITY LIFT & EQUIPMENT INC
Address:	10845 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	145576
CERS ID:	10509172
CERS Description:	Hazardous Waste Generator

CHMIRS:

Name:	Not reported
Address:	10845 NORWALK BL
City,State,Zip:	SANTA FE SPRINGS, CA 90670
OES Incident Number:	14019
OES notification:	Not reported
OES Date:	6/3/1996
OES Time:	08:43:27 AM
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	YES

QUALITY LIFT & EQUIPMENT INC (Continued) **S105645638**

Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	SANTA FE SPRINGS FD
Containment:	Not reported
What Happened:	Not reported
Type:	PETROLEUM
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1996
Agency:	SANTA FE SPRINGS FD
Incident Date:	2230 2JUNE96
Admin Agency:	Not reported
Amount:	5 GALS
Contained:	NO
Site Type:	OTHER
E Date:	Not reported
Substance:	PROPANE
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	NO
Number of Injuries:	NO
Number of Fatalities:	NO
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	OPERATOR ERROR. FORGOT TO PUT THE CAP BACK.

CERS:

Name:	QUALITY LIFT & EQUIPMENT INC
Address:	10845 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	145576
CERS ID:	10509172
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	145576
Site Name:	Quality Lift & Equipment Inc
Violation Date:	06-20-2014
Citation:	40 CFR 1 265.174 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.174
Violation Description:	Failure to inspect hazardous waste storage areas at least weekly.
Violation Notes:	Returned to compliance on 08/25/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,

Site ID: 145576

QUALITY LIFT & EQUIPMENT INC (Continued) **S105645638**

Site Name:	Quality Lift & Equipment Inc
Violation Date:	06-20-2014
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 08/25/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	145576
Site Name:	Quality Lift & Equipment Inc
Violation Date:	06-12-2017
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 10/25/2017. owner/operator must fill out accumulation start date on the hazardous waste labels. accumulation start date not filled in on the used oil and used oil filter 55-gallon drums
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	145576
Site Name:	Quality Lift & Equipment Inc
Violation Date:	06-20-2014
Citation:	40 CFR 1 265.173 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.173
Violation Description:	Failure to properly close hazardous waste containers when not in active use.
Violation Notes:	Returned to compliance on 08/25/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	145576
Site Name:	Quality Lift & Equipment Inc
Violation Date:	06-12-2017
Citation:	HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description:	Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.
Violation Notes:	Returned to compliance on 10/25/2017. The business failed to update business plan within 30 days when one of the following occurs: a 100

QUALITY LIFT & EQUIPMENT INC (Continued) **S105645638**

percent or more increase in the quantity of a previously disclosed material; any handling of a previously undisclosed hazardous material; a change of business address, business ownership, or business name; or a substantial change in the handler's operations that requires modification to any portion of the business plan. Update all submittal elements effected by the change(s) and electronically submit the update within 30 days.

Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Evaluation:

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-12-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: On 9/22/17 revised violation class to Class II and changed correct by date to 10/30/17.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-20-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-20-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-03-2020
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-12-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: On 9/22/17 revised violation class to Class II and changed correct by date to 10/30/17.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP

QUALITY LIFT & EQUIPMENT INC (Continued) **S105645638**

Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-03-2020
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Enforcement Action:
Site ID: 145576
Site Name: Quality Lift & Equipment Inc
Site Address: 10845 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 06-20-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS,

Coordinates:
Site ID: 145576
Facility Name: Quality Lift & Equipment Inc
Env Int Type Code: HWG
Program ID: 10509172
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.934310
Longitude: -118.073720

Affiliation:
Affiliation Type Desc: Document Preparer
Entity Name: john andrews
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: po box 2581
Affiliation City: santa fe springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

QUALITY LIFT & EQUIPMENT INC (Continued) **S105645638**

Affiliation Type Desc:	Identification Signer
Entity Name:	John Andrews
Entity Title:	CEO
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Parent Corporation
Entity Name:	Quality Lift & Equipment Inc
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,

Affiliation Type Desc:	Environmental Contact
Entity Name:	John Andrews
Entity Title:	Not reported
Affiliation Address:	10845 norwalk blvd
Affiliation City:	santa fe springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

Affiliation Type Desc:	Legal Owner
Entity Name:	Quality Lift & Equipment Inc
Entity Title:	Not reported
Affiliation Address:	john@qualitylift.net
Affiliation City:	santa fe springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 903-2131,

Affiliation Type Desc:	Operator
Entity Name:	Quality Lift & Equipment Inc
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported

QUALITY LIFT & EQUIPMENT INC (Continued) **S105645638**

Affiliation Zip: Not reported
Affiliation Phone: (562) 903-2131,

HWTS:
Name: QUALITY LIFT & EQUIPMENT INC
Address: 10845 NORWALK BLVD
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 90670
EPA ID: CAL000430317
Inactive Date: 06/30/2020
Create Date: 08/29/2017
Last Act Date: 01/04/2021
Mailing Name: Not reported
Mailing Address: PO BOX 2581
Mailing Address 2: Not reported
Mailing City,State,Zip: SANTA FE SPGS, CA 90670
Owner Name: JOHN ANDREWS
Owner Address: 10845 NORWALK BLVD
Owner Address 2: Not reported
Owner City,State,Zip: SANTA FE SPRINGS, CA 90670
Contact Name: JOSH ANDREWS
Contact Address: 10845 NORWALK BLVD
Contact Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 90670

NAICS:
EPA ID: CAL000430317
Create Date: 2017-08-29 15:25:24.637
NAICS Code: 333924
NAICS Description: Industrial Truck, Tractor, Trailer, and Stacker Machinery Manufacturing
Issued EPA ID Date: 2017-08-29 15:25:24.63300
Inactive Date: 2020-06-30 00:00:00
Facility Name: QUALITY LIFT & EQUIPMENT INC
Facility Address: 10845 NORWALK BLVD
Facility Address 2: Not reported
Facility City: SANTA FE SPRINGS
Facility County: Not reported
Facility State: CA
Facility Zip: 90670

A12 **LENPAR ROLLING INC.** **FINDS** **1023301671**
Target **10858 KOONTZ AVE** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 12 of 43 in cluster A

Actual:
132 ft.

FINDS:
Registry ID: 110065938212

Click Here:

Environmental Interest/Information System:
STATE MASTER

LENPAR ROLLING INC. (Continued) **1023301671**

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

A13 **PETROLANE, INC.** **CA HAZNET** **S112857641**
Target **10845 NORWALK BLVD.** **CA HWTS** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 13 of 43 in cluster A

Actual:
132 ft.

HAZNET:

Name:	PETROLANE, INC.
Address:	10845 NORWALK BLVD.
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Contact:	NORMAN DAVIES
Telephone:	2133212998
Mailing Name:	Not reported
Mailing Address:	10845 NORWALK BLVD.
Year:	1993
Gepaid:	CAC000974952
TSD EPA ID:	CAD028409019
CA Waste Code:	133 - Aqueous solution with total organic residues 10 percent or more
Disposal Method:	T01 - Treatment, Tank
Tons:	3.8572

Additional Info:

Year:	1993
Gen EPA ID:	CAC000974952
Shipment Date:	19930916
Creation Date:	9/13/1995 0:00:00
Receipt Date:	19931019
Manifest ID:	92755334
Trans EPA ID:	CAD980676720
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	3.8572
Waste Quantity:	925
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	PETROLANE, INC.

PETROLANE, INC. (Continued) **S112857641**

Address:	10845 NORWALK BLVD.
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
EPA ID:	CAC000974952
Inactive Date:	10/25/2000
Create Date:	09/16/1993
Last Act Date:	10/25/2000
Mailing Name:	Not reported
Mailing Address:	10845 NORWALK BLVD.
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Owner Name:	PETROLANE, INC.
Owner Address:	--
Owner Address 2:	Not reported
Owner City,State,Zip:	--, 99 --
Contact Name:	NORMAN DAVIES
Contact Address:	--
Contact Address 2:	Not reported
City,State,Zip:	--, 99 --

A14 **TEXACO GAS AND FOOD STOP** **CA HAZNET** **S112887945**
Target **10801 A NORWALK AVE** **CA HWTS** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 14 of 43 in cluster A

Actual:
132 ft.

HAZNET:

Name:	TEXACO GAS AND FOOD STOP
Address:	10801 A NORWALK AVE
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Contact:	RICARDO ARRIAGA-OWNER
Telephone:	5629419440
Mailing Name:	Not reported
Mailing Address:	10801 A NORWALK AVE
Year:	1998
Gepaid:	CAC001398040
TSD EPA ID:	CAD028409019
CA Waste Code:	135 - Unspecified aqueous solution
Disposal Method:	-
Tons:	3.4524
Year:	1998
Gepaid:	CAC001398040
TSD EPA ID:	CAD028409019
CA Waste Code:	-
Disposal Method:	T01 - Treatment, Tank
Tons:	0

Additional Info:

Year:	1998
Gen EPA ID:	CAC001398040
Shipment Date:	19980612
Creation Date:	9/3/1998 0:00:00

TEXACO GAS AND FOOD STOP (Continued) **S112887945**

Receipt Date:	19980625
Manifest ID:	97408079
Trans EPA ID:	CAD982443319
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	3.4524
Waste Quantity:	822
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19980612
Creation Date:	9/3/1998 0:00:00
Receipt Date:	19980625
Manifest ID:	97408079
Trans EPA ID:	CAD982443319
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0
Waste Quantity:	0
Quantity Unit:	Not reported
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	TEXACO GAS AND FOOD STOP
Address:	10801 A NORWALK AVE
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
EPA ID:	CAC001398040
Inactive Date:	10/25/2000
Create Date:	06/12/1998
Last Act Date:	10/25/2000
Mailing Name:	Not reported
Mailing Address:	10801 A NORWALK AVE

TEXACO GAS AND FOOD STOP (Continued) **S112887945**

Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Owner Name:	RICARDO ARRIAGA
Owner Address:	10801 A NORWALK AVE
Owner Address 2:	Not reported
Owner City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Contact Name:	RICARDO ARRIAGA-OWNER
Contact Address:	10801 A NORWALK AVE
Contact Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000

A15 **PRIESLEY RACING ENGINES** **CA HWTS** **S124778949**
Target **10845 KOONTZ** **N/A**
Property **SANTA FE SPRINGS, CA 90000**

Site 15 of 43 in cluster A

Actual: **132 ft.**

HWTS:

Name:	PRIESLEY RACING ENGINES
Address:	10845 KOONTZ
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 900000000
EPA ID:	CAL000055666
Inactive Date:	06/30/1993
Create Date:	06/29/1994
Last Act Date:	06/28/2001
Mailing Name:	Not reported
Mailing Address:	10845 KOONTZ
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 900000000
Owner Name:	--
Owner Address:	--
Owner Address 2:	Not reported
Owner City,State,Zip:	--, 99 --
Contact Name:	INACTIVE DUP NUM IN BLK LOGBK
Contact Address:	--
Contact Address 2:	Not reported
City,State,Zip:	--, 99 --

A16 **LA HABRA WELDING** **CA HWTS** **S124902636**
Target **10819 KOONTZ AVE** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 16 of 43 in cluster A

Actual: **132 ft.**

HWTS:

Name:	LA HABRA WELDING
Address:	10819 KOONTZ AVE
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAL000401307
Inactive Date:	Not reported
Create Date:	10/16/2014
Last Act Date:	07/13/2020
Mailing Name:	Not reported
Mailing Address:	10819 KOONTZ AVE

LA HABRA WELDING (Continued) **S124902636**

Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner Name:	GERALD F WACHEL/STEVE SMITH
Owner Address:	10819 KOONTZ AVE
Owner Address 2:	Not reported
Owner City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Name:	GERALD WACHEL
Contact Address:	1752 VAN DUSEN RD
Contact Address 2:	Not reported
City,State,Zip:	LA VERNE, CA 91750

NAICS:

EPA ID:	CAL000401307
Create Date:	2014-10-16 11:49:02.733
NAICS Code:	99999
NAICS Description:	Not Otherwise Specified
Issued EPA ID Date:	2014-10-16 11:49:02.73000
Inactive Date:	Not reported
Facility Name:	LA HABRA WELDING
Facility Address:	10819 KOONTZ AVE
Facility Address 2:	Not reported
Facility City:	SANTA FE SPRINGS
Facility County:	Not reported
Facility State:	CA
Facility Zip:	90670

A17 **ROY MILLER FREIGHT LINE** **CA LOS ANGELES CO. HMS** **U003059191**
Target **10855 S KOONTZ AVE** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 17 of 43 in cluster A

Actual:
132 ft.

LOS ANGELES CO. HMS:

Name:	ROY MILLER FREIGHT LINE
Address:	10855 S KOONTZ AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA
Permit Category:	I
Facility Id:	2882-I02979
Facility Type:	01
Facility Status:	Closed
Area:	1H
Permit Number:	000002264
Permit Status:	Closed

A18 **QUALITY LIFT & EQUIPMENT INC** **FINDS** **1023294781**
Target **10845 NORWALK BLVD** **ECHO** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 18 of 43 in cluster A

Actual:
132 ft.

FINDS:

Registry ID:	110065864764

Click Here:

QUALITY LIFT & EQUIPMENT INC (Continued) **1023294781**

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.
STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1023294781
Registry ID:	110065864764
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110065864764
Name:	QUALITY LIFT & EQUIPMENT INC
Address:	10845 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670

A19 **LA HABRA WELDING** **FINDS** **1023381297**
Target **10819 KOONTZ AVE.** **ECHO** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 19 of 43 in cluster A

Actual:
132 ft.

FINDS:
Registry ID: 110066799450

Click Here:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.
STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1023381297
Registry ID:	110066799450
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110066799450
Name:	LA HABRA WELDING
Address:	10819 KOONTZ AVE.
City,State,Zip:	SANTA FE SPRINGS, CA 90670

A20 **ROUFS MACHINE COMPANY INC** **RCRA NonGen / NLR** **1024812120**
Target **10858 KOONTZ AVE** **CAL000298256**
Property **SANTA FE SPRINGS, CA 90670**

Site 20 of 43 in cluster A

Actual:
132 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20050907
Handler Name:	ROUFS MACHINE COMPANY INC
Handler Address:	10858 KOONTZ AVE
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAL000298256
Contact Name:	BILL ROUES
Contact Address:	10858 KOONTZ AVE
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670-0000
Contact Telephone:	562-944-5853
Contact Fax:	562-944-5540
Contact Email:	ROUESMACHINE@NETZERO.NET
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	10858 KOONTZ AVE
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670-0000
Owner Name:	WILLIAM ROUFS
Owner Type:	Other
Operator Name:	BILL ROUES
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported

ROUFS MACHINE COMPANY INC (Continued) **1024812120**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	WILLIAM ROUFS
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12138 BEVERLY DR
Owner/Operator City,State,Zip:	WHITTIER, CA 90601-0000
Owner/Operator Telephone:	562-692-7253
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	BILL ROUES
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10858 KOONTZ AVE
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-0000
Owner/Operator Telephone:	562-944-5853
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

ROUFS MACHINE COMPANY INC (Continued) **1024812120**

Historic Generators:
- Receive Date: 20050907
- Handler Name: ROUFS MACHINE COMPANY INC
- Federal Waste Generator Description: Not a generator, verified
- State District Owner: Not reported
- Large Quantity Handler of Universal Waste: No
- Recognized Trader Importer: No
- Recognized Trader Exporter: No
- Spent Lead Acid Battery Importer: No
- Spent Lead Acid Battery Exporter: No
- Current Record: Yes
- Non Storage Recycler Activity: Not reported
- Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
- NAICS Code: 333513
- NAICS Description: MACHINE TOOL (METAL FORMING TYPES) MANUFACTURING

Facility Has Received Notices of Violations:
- Violations: No Violations Found

Evaluation Action Summary:
- Evaluations: No Evaluations Found

A21 Target Property **RUPE'S HYDRAULICS**
10859 S NORWALK BLVD
SANTA FE SPRINGS, CA 90670

CA HAZNET **S113056415**
CA HWTS **N/A**

Site 21 of 43 in cluster A

Actual: 132 ft.

HAZNET:
- Name: RUPE'S HYDRAULICS
- Address: 10859 S NORWALK BLVD
- Address 2: Not reported
- City,State,Zip: SANTA FE SPRINGS, CA 906700000
- Contact: WAYNE COLLINS/SUPERVISOR
- Telephone: 7607449350
- Mailing Name: Not reported
- Mailing Address: 725 N TWIN OAKS VALLEY RD

- Year: 2001
- Gepaid: CAL000091941
- TSD EPA ID: CAT000613893
- CA Waste Code: 134 - Aqueous solution with total organic residues less than 10 percent
- Disposal Method: H01 - Transfer Station
- Tons: 0.21

- Year: 2001
- Gepaid: CAL000091941
- TSD EPA ID: CAT080033681
- CA Waste Code: 352 - Other organic solids
- Disposal Method: D80 - Disposal, Land Fill
- Tons: 0.25

RUPE'S HYDRAULICS (Continued) **S113056415**

Year:	2000
Gepaid:	CAL000091941
TSD EPA ID:	CAD008252405
CA Waste Code:	741 - Liquids with halogenated organic compounds >= 1,000 Mg./L
Disposal Method:	R01 - Recycler
Tons:	0.2293

Year:	2000
Gepaid:	CAL000091941
TSD EPA ID:	CAD008252405
CA Waste Code:	352 - Other organic solids
Disposal Method:	R01 - Recycler
Tons:	1.4

Year:	1999
Gepaid:	CAL000091941
TSD EPA ID:	CAT000613893
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	H01 - Transfer Station
Tons:	1.806

Additional Info:

Year:	2001
Gen EPA ID:	CAL000091941
Shipment Date:	20010529
Creation Date:	7/20/2001 0:00:00
Receipt Date:	20010529
Manifest ID:	20644947
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.105
Waste Quantity:	25
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20010425
Creation Date:	7/10/2001 0:00:00
Receipt Date:	20010430
Manifest ID:	20796112
Trans EPA ID:	CAD028277036
Trans Name:	Not reported

RUPE'S HYDRAULICS (Continued) **S113056415**

Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080033681
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	0.25
Waste Quantity:	500
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20010126
Creation Date:	3/22/2001 0:00:00
Receipt Date:	20010126
Manifest ID:	20359588
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.105
Waste Quantity:	25
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1999
Gen EPA ID:	CAL000091941

Shipment Date:	19991203
Creation Date:	1/19/2000 0:00:00
Receipt Date:	19991203
Manifest ID:	99531356
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported

RUPE'S HYDRAULICS (Continued) **S113056415**

TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.2478
Waste Quantity:	59
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19991011
Creation Date:	11/22/1999 0:00:00
Receipt Date:	19991011
Manifest ID:	99513385
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.252
Waste Quantity:	60
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19990820
Creation Date:	10/12/1999 0:00:00
Receipt Date:	19990823
Manifest ID:	99043008
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.2394
Waste Quantity:	57
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported

RUPE'S HYDRAULICS (Continued) **S113056415**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19990702
Creation Date:	8/16/1999 0:00:00
Receipt Date:	19990702
Manifest ID:	99233801
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.252
Waste Quantity:	60
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19990511
Creation Date:	6/10/1999 0:00:00
Receipt Date:	19990511
Manifest ID:	99218013
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.2688
Waste Quantity:	64
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19990319
Creation Date:	5/17/1999 0:00:00
Receipt Date:	19990319
Manifest ID:	98704127
Trans EPA ID:	ILD984908202

RUPE'S HYDRAULICS (Continued) **S113056415**

Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.2856
Waste Quantity:	68
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19990129
Creation Date:	3/17/1999 0:00:00
Receipt Date:	19990129
Manifest ID:	98634881
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.2604
Waste Quantity:	62
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2000
Gen EPA ID:	CAL000091941

Shipment Date:	20000821
Creation Date:	10/30/2000 0:00:00
Receipt Date:	20000824
Manifest ID:	20545249
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	Not reported

RUPE'S HYDRAULICS (Continued) **S113056415**

TSDF Alt EPA ID:	CAD008252405
TSDF Alt Name:	Not reported
Waste Code Description:	741 - Liquids with halogenated organic compounds > 1000 mg/l
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.2293
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000724
Creation Date:	10/23/2000 0:00:00
Receipt Date:	20000727
Manifest ID:	20097312
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.4
Waste Quantity:	2800
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	RUPE'S HYDRAULICS
Address:	10859 S NORWALK BLVD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
EPA ID:	CAL000091941
Inactive Date:	06/30/2002
Create Date:	10/07/1994
Last Act Date:	10/08/2002
Mailing Name:	Not reported
Mailing Address:	725 N TWIN OAKS VALLEY RD
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SAN MARCOS, CA 920691713
Owner Name:	JACK RUPE
Owner Address:	2105 N. TWIN OAKS VALLEY RD
Owner Address 2:	Not reported
Owner City,State,Zip:	SAN MARCOS, CA 920690000
Contact Name:	WAYNE COLLINS/SUPERVISOR
Contact Address:	725 N TWIN OAKS VALLEY RD

RUPE'S HYDRAULICS (Continued) **S113056415**

Contact Address 2: Not reported
City,State,Zip: SAN MARCOS, CA 920694226

NAICS:
EPA ID: CAL000091941
Create Date: 2002-03-14 16:36:27.000
NAICS Code: 332912
NAICS Description: Fluid Power Valve and Hose Fitting Manufacturing
Issued EPA ID Date: 1994-10-07 00:00:00
Inactive Date: 2002-06-30 00:00:00
Facility Name: RUPE'S HYDRAULICS
Facility Address: 10859 S NORWALK BLVD
Facility Address 2: Not reported
Facility City: SANTA FE SPRINGS
Facility County: Not reported
Facility State: CA
Facility Zip: 906700000

A22 **PARAMOUNT ROLL & FORMING, INC.** **CA CERS** **S123512786**
Target **10819 KOONTZ AVE** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 22 of 43 in cluster A

Actual:
132 ft.

CERS:
Name: PARAMOUNT ROLL & FORMING, INC.
Address: 10819 KOONTZ AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 360929
CERS ID: 10650388
CERS Description: Chemical Storage Facilities

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-09-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-06-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Affiliation:
Affiliation Type Desc: Document Preparer
Entity Name: Kayo Moscrip
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported

PARAMOUNT ROLL & FORMING, INC. (Continued) **S123512786**

Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Legal Owner
Entity Name:	Kenneth Moscrip
Entity Title:	Not reported
Affiliation Address:	paramountroll@gmail.com
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-6151,
Affiliation Type Desc:	Environmental Contact
Entity Name:	Juan Castellanos
Entity Title:	Not reported
Affiliation Address:	12120 E Florence Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12120 E Florence Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Identification Signer
Entity Name:	Kayo Moscrip
Entity Title:	secretary
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Operator
Entity Name:	Kenneth Moscrip
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-6151,
Affiliation Type Desc:	Parent Corporation
Entity Name:	Paramount Roll and Forming

PARAMOUNT ROLL & FORMING, INC. (Continued) **S123512786**

Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,

A23 **LA HABRA WELDING INC.** **CA CERS** **S123519809**
Target **10819 KOONTZ AVE.** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 23 of 43 in cluster A

Actual:
132 ft.

CERS:

Name:	LA HABRA WELDING INC.
Address:	10819 KOONTZ AVE.
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	42643
CERS ID:	10595623
CERS Description:	Chemical Storage Facilities

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	01-07-2015
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS,
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	01-18-2018
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS,
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	01-28-2021
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue

LA HABRA WELDING INC. (Continued) **S123519809**

Eval Program: HMRRP
Eval Source: CERS,

Affiliation:
Affiliation Type Desc: Environmental Contact
Entity Name: Gerald Wachel
Entity Title: Not reported
Affiliation Address: 10819 Koontz Ave.
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 10819 Koontz Ave.
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Identification Signer
Entity Name: Gerald Wachel
Entity Title: Corporate Secretary
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Legal Owner
Entity Name: STEVE SMITH
Entity Title: Not reported
Affiliation Address: 10819 Koontz Ave.
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 923-2229,

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713,

Affiliation Type Desc: Document Preparer
Entity Name: Gerald Wachel
Entity Title: Not reported

LA HABRA WELDING INC. (Continued) **S123519809**

Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Parent Corporation
Entity Name:	LA HABRA WELDING INC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Operator
Entity Name:	Gerald F Wachel
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 923-2229,

A24 **LENPAR ROLLING INC.** **CA CERS** **S123507846**
Target **10858 KOONTZ AVE** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 24 of 43 in cluster A

Actual:
132 ft.

CERS:

Name:	LENPAR ROLLING INC.
Address:	10858 KOONTZ AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	276546
CERS ID:	10630873
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	276546
Site Name:	Lenpar Rolling Inc.
Violation Date:	03-08-2021
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to complete and electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 03/09/2021. HMBP has not been submitted to the CERS website since 2018. Resubmit the HMBP to the CERS website annually.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,

LENPAR ROLLING INC. (Continued) **S123507846**

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	03-08-2021
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS,

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-30-2014
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS,

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	11-02-2017
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	updated CERS HMBP info during inspection
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS,

Affiliation:

Affiliation Type Desc:	Document Preparer
Entity Name:	Lenard Rodgers
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Operator
Entity Name:	Lenard Rodgers
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 237-1657,

Affiliation Type Desc:	Legal Owner
Entity Name:	Lenard Rodgers
Entity Title:	Not reported
Affiliation Address:	872 E. Tam o Shanter St.
Affiliation City:	Ontario
Affiliation State:	CA
Affiliation Country:	United States

LENPAR ROLLING INC. (Continued) **S123507846**

Affiliation Zip:	91761
Affiliation Phone:	(562) 237-1657,
Affiliation Type Desc:	Parent Corporation
Entity Name:	Lenpar Rolling Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10858 Koontz Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Environmental Contact
Entity Name:	Lenard Rodgers
Entity Title:	Not reported
Affiliation Address:	872 E.Tam o Shanter St.
Affiliation City:	Ontario
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	91761
Affiliation Phone:	,
Affiliation Type Desc:	Identification Signer
Entity Name:	Lenard Rodgers
Entity Title:	President
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Property Owner
Entity Name:	Hathaway Properties Inc.
Entity Title:	Not reported
Affiliation Address:	P.O. Box 78

LENPAR ROLLING INC. (Continued) **S123507846**

Affiliation City:	Cassel
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	96016
Affiliation Phone:	(760) 403-5876,

A25 **LA HABRA WELDING** **RCRA NonGen / NLR** **1024846829**
Target **10819 KOONTZ AVE** **CAL000401307**
Property **SANTA FE SPRINGS, CA 90670**

Site 25 of 43 in cluster A

Actual: **132 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:		20141016
Handler Name:	LA HABRA WELDING	
Handler Address:		10819 KOONTZ AVE
Handler City,State,Zip:		SANTA FE SPRINGS, CA 90670
EPA ID:		CAL000401307
Contact Name:		GERALD WACHEL
Contact Address:		1752 VAN DUSEN RD
Contact City,State,Zip:		LA VERNE, CA 91750
Contact Telephone:		562-923-2229
Contact Fax:		562-923-2677
Contact Email:		JERRY@LHWINC.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		10819 KOONTZ AVE
Mailing City,State,Zip:		SANTA FE SPRINGS, CA 90670
Owner Name:		GERALD F WACHEL/STEVE SMITH
Owner Type:		Other
Operator Name:		GERALD WACHEL
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		Yes
Universal Waste Destination Facility:		Yes
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---

LA HABRA WELDING (Continued) **1024846829**

Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180906
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	GERALD F WACHEL/STEVE SMITH
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10819 KOONTZ AVE
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-923-2229
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	GERALD WACHEL
Legal Status:	Other
Date Became Current:	Not reported

LA HABRA WELDING (Continued) **1024846829**

Date Ended Current:	Not reported
Owner/Operator Address:	1752 VAN DUSEN RD
Owner/Operator City,State,Zip:	LA VERNE, CA 91750
Owner/Operator Telephone:	562-923-2229
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20141016
Handler Name: LA HABRA WELDING	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	56299
NAICS Description:	ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

A26 **ROY MILLER FRIEGHT LINES INC** **CA LOS ANGELES CO. HMS** **S106671392**
Target **10845 S KOONTZ AVE** **N/A**
Property **SANTA FE SPRINGS, CA 91670**

Site 26 of 43 in cluster A

Actual: 132 ft.

LOS ANGELES CO. HMS:

Name:	ROY MILLER FRIEGHT LINES INC
Address:	10845 S KOONTZ AVE
City,State,Zip:	SANTA FE SPRINGS, CA 91670
Region:	LA
Permit Category:	T
Facility Id:	17247-023322
Facility Type:	1
Facility Status:	Closed
Area:	1H
Permit Number:	000154317
Permit Status:	Closed

A27 **BROTHERS AUTO** **CA RGA LUST** **S114587238**
Target **10801 NORWALK BLVD** **N/A**
Property **SANTA FE SPRINGS, CA**

Site 27 of 43 in cluster A

Actual:
132 ft.

RGA LUST:
Name: BROTHERS AUTO
Address: 10801 NORWALK BLVD
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2012 BROTHERS AUTO 10801 NORWALK BLVD
Name: BROTHERS AUTO
Address: 10801 NORWALK BLVD
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2011 BROTHERS AUTO 10801 NORWALK BLVD
Name: BROTHERS AUTO
Address: 10801 NORWALK BLVD
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2010 BROTHERS AUTO 10801 NORWALK BLVD
Name: BROTHERS AUTO
Address: 10801 NORWALK BLVD
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2009 BROTHERS AUTO 10801 NORWALK BLVD
Name: BROTHERS AUTO
Address: 10801 NORWALK BLVD
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2008 BROTHERS AUTO 10801 NORWALK BLVD
Name: BROTHERS AUTO
Address: 10801 NORWALK BLVD
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2007 BROTHERS AUTO 10801 NORWALK BLVD
Name: BROTHERS AUTO
Address: 10801 NORWALK BLVD
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2006 BROTHERS AUTO 10801 NORWALK BLVD
Name: BROTHERS AUTO
Address: 10801 NORWALK BLVD
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2005 BROTHERS AUTO 10801 NORWALK BLVD
Name: BROTHERS AUTO
Address: 10801 NORWALK BLVD
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2003 BROTHERS AUTO 10801 NORWALK BLVD
Name: BROTHERS AUTO
Address: 10801 NORWALK BLVD
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2002 BROTHERS AUTO 10801 NORWALK BLVD
Name: BROTHERS AUTO
Address: 10801 NORWALK BLVD

BROTHERS AUTO (Continued) **S114587238**

City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2000 BROTHERS AUTO 10801 NORWALK BLVD

A28 **GRAYLIFT SERVICES** **CA HWTS** **S124572979**
Target **10859 S NORWALK** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 28 of 43 in cluster A

Actual: **132 ft.**

HWTS:

Name:	GRAYLIFT SERVICES
Address:	10859 S NORWALK
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAC002558198
Inactive Date:	08/19/2003
Create Date:	10/30/2002
Last Act Date:	08/19/2003
Mailing Name:	Not reported
Mailing Address:	10859 S NORWALK
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner Name:	GRAYLIFT SERVICES
Owner Address:	10859 S NORWALK
Owner Address 2:	Not reported
Owner City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Name:	RAY LECHUGA
Contact Address:	10859 S NORWALK
Contact Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670

A29 **BROTHERS AUTO** **CA LUST** **U001565010**
Target **10801 NORWALK BLVD** **CA HIST UST** **N/A**
Property **SANTA FE SPRINGS, CA 90670** **CA HIST CORTESE**

Site 29 of 43 in cluster A

Actual: **132 ft.**

LUST:

Name:	BROTHERS AUTO
Address:	10801 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Lead Agency:	SANTA FE SPRINGS, CITY OF
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603701574
Global Id:	T0603701574
Latitude:	33.9351864
Longitude:	-118.0727302
Status:	Completed - Case Closed
Status Date:	03/29/1999
Case Worker:	Not reported
RB Case Number:	906700370
Local Agency:	Not reported
File Location:	Not reported
Local Case Number:	Not reported
Potential Media Affect:	Soil

BROTHERS AUTO (Continued) **U001565010**

Potential Contaminants of Concern: Gasoline
Site History: Not reported

LUST:
Global Id: T0603701574
Contact Type: Regional Board Caseworker
Contact Name: YUE RONG
Organization Name: LOS ANGELES RWQCB (REGION 4)
Address: 320 W. 4TH ST., SUITE 200
City: Los Angeles
Email: yrong@waterboards.ca.gov
Phone Number: Not reported

Global Id: T0603701574
Contact Type: Local Agency Caseworker
Contact Name: UNK
Organization Name: R4 UNKNOWN
Address: Not reported
City: R4 UNKNOWN
Email: Not reported
Phone Number: Not reported

LUST:
Global Id: T0603701574
Action Type: Other
Date: 06/12/1998
Action: Leak Discovery

Global Id: T0603701574
Action Type: Other
Date: 03/31/1999
Action: Leak Reported

Global Id: T0603701574
Action Type: Other
Date: 06/12/1998
Action: Leak Stopped

LUST:
Global Id: T0603701574
Status: Open - Case Begin Date
Status Date: 06/12/1998

Global Id: T0603701574
Status: Completed - Case Closed
Status Date: 03/29/1999

HIST UST:
Name: BROTHERS AUTO WORKS
Address: 10801 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
File Number: Not reported
URL: Not reported
Region: STATE
Facility ID: 00000003616

BROTHERS AUTO (Continued) **U001565010**

Facility Type:	Gas Station
Other Type:	Not reported
Contact Name:	RICARDO ARRIAGA OWNER
Telephone:	2139411440
Owner Name:	PYRAMID OIL CO.
Owner Address:	10801 S NORWALK BLVD
Owner City,St,Zip:	SANTA FE, CA 90670
Total Tanks:	0005
Tank Num:	001
Container Num:	2
Year Installed:	Not reported
Tank Capacity:	00008000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	002
Container Num:	1
Year Installed:	Not reported
Tank Capacity:	00008000
Tank Used for:	PRODUCT
Type of Fuel:	REGULAR
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	003
Container Num:	3
Year Installed:	Not reported
Tank Capacity:	00005000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	004
Container Num:	4
Year Installed:	Not reported
Tank Capacity:	00005000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	005
Container Num:	5
Year Installed:	Not reported
Tank Capacity:	00000550
Tank Used for:	WASTE
Type of Fuel:	WASTE OIL
Container Construction Thickness:	Not reported
Leak Detection:	None

HIST CORTESE:

edr_fname:	BROTHERS AUTO
edr_fadd1:	10801 NORWALK

BROTHERS AUTO (Continued) **U001565010**

City,State,Zip: SANTA FE SPRINGS, CA
Region: CORTESE
Facility County Code: 19
Reg By: LTNKA
Reg Id: 906700370

A30 **PARAMOUNT ROLL & FORMING INC** **CA HWTS** **S124770951**
Target Property **10858 S KOONTZ AVE** **N/A**
SANTA FE SPRINGS, CA 90670

Site 30 of 43 in cluster A

Actual: 132 ft.

HWTS:
Name: PARAMOUNT ROLL & FORMING INC
Address: 10858 S KOONTZ AVE
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 906700000
EPA ID: CAL000030300
Inactive Date: 01/01/1900
Create Date: 05/16/1990
Last Act Date: 10/16/2002
Mailing Name: Not reported
Mailing Address: 12120 E FLORENCE AVE
Mailing Address 2: Not reported
Mailing City,State,Zip: SANTA FE SPRINGS, CA 906700000
Owner Name: MOSCRIP KEN OWNER
Owner Address: --
Owner Address 2: Not reported
Owner City,State,Zip: --, 99 --
Contact Name: KEN MOSCRIP
Contact Address: --
Contact Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 906700000

A31 **MAKO EQUIPMENT** **CA HAULERS** **S127806796**
Target Property **10859 NORWALK BOULEVARD** **N/A**
SANTA FE SPRINGS, CA 90670

Site 31 of 43 in cluster A

Actual: 132 ft.

HAULERS:
Name: MAKO EQUIPMENT
Address: 10859 NORWALK BOULEVARD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: 1946438
Facility Phone: (562) 944-5351
Business Email Address: jim@makoequipment.com
Contact Person: Jim Taylor
Mailing Address: 10859 Norwalk Boulevard
Mailing City: Santa Fe Springs
Mailing State: CA
Mailing Zip: 90670
Mailing County: Not reported
Mailing Phone: Not reported
Current Status: Active
Current Hauler Status: Not reported

MAKO EQUIPMENT (Continued) **S127806796**

Accepting Tires From Public: Not reported
Regulatory Status Last Changed: Not reported
Business Types: Not reported

A32 Target Property **BROTHERS AUTO**
10801 NORWALK BLVD
SANTA FE SPRINGS, CA 90670

CA LUST **S105032659**
CA Cortese **N/A**
CA LOS ANGELES CO. HMS
CA CERS

Site 32 of 43 in cluster A

Actual: 132 ft.

LUST REG 4:

Region:	4	
Regional Board:	04	
County:	Los Angeles	
Facility Id:	906700370	
Status:	Case Closed	
Substance:	Gasoline	
Substance Quantity:	Not reported	
Local Case No:	Not reported	
Case Type:	Soil	
Abatement Method Used at the Site:		Excavate and Dispose
Global ID:	T0603701574	
W Global ID:	Not reported	
Staff:	UNK	
Local Agency:	19049	
Cross Street:	FLORENCE AVE	
Enforcement Type:	Not reported	
Date Leak Discovered:	6/12/1998	
Date Leak First Reported:		3/31/1999
Date Leak Record Entered:	Not reported	
Date Confirmation Began:	Not reported	
Date Leak Stopped:	6/12/1998	
Date Case Last Changed on Database:		3/31/1999
Date the Case was Closed:		3/29/1999
How Leak Discovered:	Repair Tank	
How Leak Stopped:	Not reported	
Cause of Leak:	UNK	
Leak Source:	UNK	
Operator:	RICHARD ARRIAGA	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		3295.2525184732632059000653157
Source of Cleanup Funding:		UNK
Preliminary Site Assessment Workplan Submitted:		Not reported
Preliminary Site Assessment Began:		Not reported
Pollution Characterization Began:		Not reported
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		Not reported
Enforcement Action Date:		Not reported
Historical Max MTBE Date:		Not reported
Hist Max MTBE Conc in Groundwater:		Not reported
Hist Max MTBE Conc in Soil:		100
Significant Interim Remedial Action Taken:		Not reported
GW Qualifier:	Not reported	
Soil Qualifier:	Not reported	
Organization:	Not reported	
Owner Contact:	Not reported	

BROTHERS AUTO (Continued) **S105032659**

Responsible Party: HATHAWAY PROPERTIES, INC.
RP Address: 11901 E. FLORENCE, SANTA FE SPRING, CA 90670
Program: LUST
Lat/Long: 33.9353328 / -1
Local Agency Staff: UNK
Beneficial Use: Not reported
Priority: Not reported
Cleanup Fund Id: Not reported
Suspended: Not reported
Assigned Name: Not reported
Summary: ALSO CASE # R-6107

CORTESE:
Name: BROTHERS AUTO
Address: 10801 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: CORTESE
Envirostor Id: Not reported
Global ID: T0603701574
Site/Facility Type: LUST CLEANUP SITE
Cleanup Status: COMPLETED - CASE CLOSED
Status Date: Not reported
Site Code: Not reported
Latitude: Not reported
Longitude: Not reported
Owner: Not reported
Enf Type: Not reported
Swat R: Not reported
Flag: active
Order No: Not reported
Waste Discharge System No: Not reported
Effective Date: Not reported
Region 2: Not reported
WID Id: Not reported
Solid Waste Id No: Not reported
Waste Management Uit Name: Not reported
File Name: Active Open

LOS ANGELES CO. HMS:
Name: BROTHERS AUTO WORKS
Address: 10801 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 906703825
Region: LA
Permit Category: T
Facility Id: 5893-006107
Facility Type: 0
Facility Status: Closed
Area: 1H
Permit Number: 00003311T
Permit Status: Closed

CERS:
Name: SILVERIO'S PARTY RENTALS
Address: 10801 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 517902

BROTHERS AUTO (Continued) **S105032659**

CERS ID: 10778704
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 517902
Site Name: Silverio's Party Rentals
Violation Date: 12-10-2018
Citation: HSC 6.95 25507 - California Health and Safety Code, Chapter 6.95, Section(s) 25507
Violation Description: Failure to adequately establish and implement a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 03/27/2019. Escalated to Class II violation for non-compliance. 16 bbq size propane cylinders stored in yard Establish an HMBP in CERS
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-10-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Coordinates:
Site ID: 517902
Facility Name: Silverio's Party Rentals
Env Int Type Code: HMBP
Program ID: 10778704
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.935210
Longitude: -118.072770

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713,

Affiliation Type Desc: Operator
Entity Name: Jose D. Silverio
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported

BROTHERS AUTO (Continued) **S105032659**

Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (951) 310-7598,

Affiliation Type Desc: Parent Corporation
Entity Name: Silverio's Party Rentals
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Identification Signer
Entity Name: Jose Silverio
Entity Title: Owner
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Document Preparer
Entity Name: Jose Silverio
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Environmental Contact
Entity Name: Jose D. Silverio
Entity Title: Not reported
Affiliation Address: 10801 Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 10801 Norwalk Blvd.
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Legal Owner
Entity Name: Jose D. Silverio
Entity Title: Not reported

BROTHERS AUTO (Continued) **S105032659**

Affiliation Address: 11808 Crewe St
Affiliation City: Norwalk
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90650
Affiliation Phone: (951) 310-7598,

Name: BROTHERS AUTO
Address: 10801 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 230236
CERS ID: T0603701574
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Regional Board Caseworker
Entity Name: YUE RONG - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 W. 4TH ST., SUITE 200
Affiliation City: Los Angeles
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Local Agency Caseworker
Entity Name: UNK - R4 UNKNOWN
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: R4 UNKNOWN
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

A33 **MJB FREIGHT SYSTEMS SFS** **CA NPDES** **S123520134**
Target **10845 KOONTZ AVENUE** **CA CIWQS** **N/A**
Property **SANTA FE SPRINGS, CA 90670** **CA CERS**

Site 33 of 43 in cluster A

Actual:
132 ft.

NPDES:
Name: MJB FREIGHT SYSTEMS SFS
Address: 10845 KOONTZ AVENUE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility Status: Active
NPDES Number: CAS000001
Region: 4
Agency Number: 0
Regulatory Measure ID: 537243
Place ID: Not reported
Order Number: 97-03-DWQ
WDID: 4 19NEC009676
Regulatory Measure Type: Enrollee
Program Type: Industrial
Adoption Date Of Regulatory Measure: Not reported

MJB FREIGHT SYSTEMS SFS (Continued) **S123520134**

Effective Date Of Regulatory Measure:	07/23/2021
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	6225 Marindustry Dr
Discharge Name:	MJB Freight Systems
Discharge City:	San Diego
Discharge State:	California
Discharge Zip:	92121
Status:	Not reported
Status Date:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported

Name:	MJB FREIGHT SYSTEMS SFS
Address:	10845 KOONTZ AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Not reported
NPDES Number:	Not reported
Region:	Not reported
Agency Number:	Not reported
Regulatory Measure ID:	Not reported
Place ID:	Not reported
Order Number:	Not reported
WDID:	4 19NEC009676
Regulatory Measure Type:	Industrial
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	Not reported
Discharge Name:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Status:	Active
Status Date:	07/23/2021
Operator Name:	MJB Freight Systems
Operator Address:	6225 Marindustry Dr
Operator City:	San Diego
Operator State:	California
Operator Zip:	92121

CIWQS:

Name:	MJB FREIGHT SYSTEMS SFS
Address:	10845 KOONTZ AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Agency:	MJB Freight Systems
Agency Address:	6225 Marindustry Dr, San Diego, CA 92121
Place/Project Type:	Industrial - Trucking, Except Local
SIC/NAICS:	4213
Region:	4
Program:	INDSTW
Regulatory Measure Status:	Active

MJB FREIGHT SYSTEMS SFS (Continued) **S123520134**

Regulatory Measure Type:	Storm water industrial
Order Number:	2014-0057-DWQ
WDID:	4 19NEC009676
NPDES Number:	CAS000001
Adoption Date:	Not reported
Effective Date:	07/23/2021
Termination Date:	Not reported
Expiration/Review Date:	Not reported
Design Flow:	Not reported
Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported
Enforcement Actions within 5 years:	0
Violations within 5 years:	0
Latitude:	33.93382
Longitude:	-118.07455

CERS:

Name:	MJB FREIGHT SYSTEMS SFS
Address:	10845 KOONTZ AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	585678
CERS ID:	894866
CERS Description:	Industrial Facility Storm Water

Affiliation:

Affiliation Type Desc:	Owner/Operator
Entity Name:	MJB Freight Systems
Entity Title:	Operator
Affiliation Address:	6225 Marindustry Dr
Affiliation City:	San Diego
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	92121
Affiliation Phone:	,

Name:	MJB FREIGHT SYSTEMS
Address:	10845 KOONTZ AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	428827
CERS ID:	10591003
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	428827
Site Name:	MJB Freight Systems
Violation Date:	10-16-2017
Citation:	HSC 6.5 25250.22 - California Health and Safety Code, Chapter 6.5, Section(s) 25250.22
Violation Description:	Failure to properly manage used oil and/or fuel filters in accordance with the requirements.
Violation Notes:	Returned to compliance on 11/06/2017. used oil and fuel filters located in the service shop. this appears to be from past operations, mjb freight has outside service perform maintenance operations. Submit documentation to the CUPA demonstrating that the used oil and fuel filters are being properly managed or submit a bill of lading to this department demonstrating proper disposal.

MJB FREIGHT SYSTEMS SFS (Continued) **S123520134**

Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Site ID: 428827
Site Name: MJB Freight Systems
Violation Date: 03-26-2021
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to complete and electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: HMBP not submitted to CERS website since 2019. The business shall make any required changes and resubmit HMBP to CERS website annually.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-08-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-16-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-16-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-26-2021
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Coordinates:

MJB FREIGHT SYSTEMS SFS (Continued) **S123520134**

Site ID: 428827
Facility Name: MJB Freight Systems
Env Int Type Code: HMBP
Program ID: 10591003
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.934660
Longitude: -118.074000

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713,

Affiliation Type Desc: Legal Owner
Entity Name: Todd Ford
Entity Title: Not reported
Affiliation Address: 10845 Koontz Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (858) 625-2030,

Affiliation Type Desc: Environmental Contact
Entity Name: Dan McEntee
Entity Title: Not reported
Affiliation Address: 10845 Koontz Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Identification Signer
Entity Name: Raul Diaz
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Document Preparer
Entity Name: Raul Diaz
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported

MJB FREIGHT SYSTEMS SFS (Continued) **S123520134**

Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10845 Koontz Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Operator
Entity Name:	Dan McEntee
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 906-4100,
Affiliation Type Desc:	Parent Corporation
Entity Name:	MJB Freight Systems
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

A34 **MAKO EQUIPMENT** **RCRA NonGen / NLR** **1024761799**
Target **10859 NORWALL BLVD** **CAC002981660**
Property **NORWALK, CA 90670**

Site 34 of 43 in cluster A

Actual: **132 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:		20180924
Handler Name:	MAKO EQUIPMENT	
Handler Address:		10859 NORWALL BLVD
Handler City,State,Zip:		NORWALK, CA 90670
EPA ID:		CAC002981660
Contact Name:		JIM TAYLOR
Contact Address:		10859 NORWALL BLVD
Contact City,State,Zip:		NORWALK, CA 90670
Contact Telephone:		714-448-3125
Contact Fax:		Not reported
Contact Email:		ENRIQUE.MUNOZ@SAFETY-KLEEN.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported

MAKO EQUIPMENT (Continued) **1024761799**

Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	10859 NORWALL BLVD
Mailing City,State,Zip:	NORWALK, CA 90670
Owner Name:	JIM TAYLOR
Owner Type:	Other
Operator Name:	JIM TAYLOR
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported

MAKO EQUIPMENT (Continued) **1024761799**

Handler Date of Last Change:	20181001
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	JIM TAYLOR
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10859 NORWALL BLVD
Owner/Operator City,State,Zip:	NORWALK, CA 90670
Owner/Operator Telephone:	714-448-3125
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	JIM TAYLOR
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10859 NORWALL BLVD
Owner/Operator City,State,Zip:	NORWALK, CA 90670
Owner/Operator Telephone:	714-448-3125
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20180924
Handler Name: MAKO EQUIPMENT	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	423830
NAICS Description:	INDUSTRIAL MACHINERY AND EQUIPMENT MERCHANT WHOLESALERS

Facility Has Received Notices of Violations:

Violations:	No Violations Found

MAKO EQUIPMENT (Continued) **1024761799**

Evaluation Action Summary:
Evaluations: No Evaluations Found

A35 **PETROLANE** **CA HWTS** **S124781708**
Target **10845 NORWALK BLVD** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 35 of 43 in cluster A

Actual: **132 ft.**

HWTS:

Name:	PETROLANE
Address:	10845 NORWALK BLVD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
EPA ID:	CAL000061653
Inactive Date:	06/30/1996
Create Date:	08/02/1993
Last Act Date:	01/22/1997
Mailing Name:	Not reported
Mailing Address:	10845 NORWALK BLVD
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Owner Name:	--
Owner Address:	--
Owner Address 2:	Not reported
Owner City,State,Zip:	--, 99 --
Contact Name:	DEACT PER VQ96
Contact Address:	--
Contact Address 2:	Not reported
City,State,Zip:	--, 99 --

A36 **CA CHMIRS** **S100277432**
Target **10845 NORWALK BLVD** **N/A**
Property **SANTE FE SPRINGS, CA 90670**

Site 36 of 43 in cluster A

Actual: **132 ft.**

CHMIRS:

Name:	Not reported
Address:	10845 NORWALK BLVD
City,State,Zip:	SANTE FE SPRINGS, CA 90670
OES Incident Number:	116237
OES notification:	Not reported
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**01-APR-91**
Property Use:	800
Agency Id Number:	19175
Agency Incident Number:	106791
Time Notified:	755
Time Completed:	830
Surrounding Area:	500
Estimated Temperature:	65
Property Management:	P
More Than Two Substances Involved?:	N

(Continued) **S100277432**

Resp Agncy Personel # Of Decontaminated:	0
Responding Agency Personel # Of Injuries:	0
Responding Agency Personel # Of Fatalities:	0
Others Number Of Decontaminated:	0
Others Number Of Injuries:	0
Others Number Of Fatalities:	0
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	CAPT. JIM HART
Report Date:	01-APR-91
Facility Telephone:	213 941-9713
Waterway Involved:	Not reported
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	Not reported
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	88-92
Agency:	Not reported
Incident Date:	01-APR-91
Admin Agency:	Not reported
Amount:	Not reported
Contained:	Not reported
Site Type:	Not reported
E Date:	19-JUN-92
Substance:	Not reported
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	N
Description:	Not reported

A37 Target Property — **MAKO EQUIPMENT LLC**, **10859 NORWALK BLVD**, **SANTA FE SPRINGS, CA 90670**

CA HAZNET **S124721885**
CA HWTS **N/A**

Site 37 of 43 in cluster A

Actual: 132 ft.

HAZNET:

Name:	MAKO EQUIPMENT LLC
Address:	10859 NORWALK BLVD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact:	JIM TAYLOR
Telephone:	5629445351
Mailing Name:	Not reported
Mailing Address:	10859 NORWALK BLVD
Year:	2019
Gepaid:	CAC003004171
TSD EPA ID:	CAD044429835
CA Waste Code:	213 - Hydrocarbon solvents (benzene, hexane, Stoddard, Etc.)
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.19000
Year:	2019
Gepaid:	CAC003004171
TSD EPA ID:	AZR000003681
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.15000

HWTS:

Name:	MAKO EQUIPMENT LLC
Address:	10859 NORWALK BLVD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAC003004171
Inactive Date:	06/05/2019
Create Date:	03/06/2019
Last Act Date:	06/06/2019
Mailing Name:	Not reported
Mailing Address:	10859 NORWALK BLVD
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner Name:	JIM TAYLOR
Owner Address:	10859 NORWALK BLVD
Owner Address 2:	Not reported
Owner City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Name:	JIM TAYLOR
Contact Address:	10859 NORWALK BLVD
Contact Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670

NAICS:

EPA ID:	CAC003004171
Create Date:	2019-03-06 06:17:52.770
NAICS Code:	238990

MAKO EQUIPMENT LLC (Continued) **S124721885**

NAICS Description:	All Other Specialty Trade Contractors
Issued EPA ID Date:	2019-03-06 06:17:52.78700
Inactive Date:	2019-06-05 06:17:52.77000
Facility Name:	MAKO EQUIPMENT LLC
Facility Address:	10859 NORWALK BLVD
Facility Address 2:	Not reported
Facility City:	SANTA FE SPRINGS
Facility County:	Not reported
Facility State:	CA
Facility Zip:	90670

EPA ID:	CAC003004171
Create Date:	2019-03-06 06:17:52.770
NAICS Code:	238990
NAICS Description:	All Other Specialty Trade Contractors
Issued EPA ID Date:	2019-03-06 06:17:52.78700
Inactive Date:	2019-06-05 06:17:52.77000
Facility Name:	MAKO EQUIPMENT LLC
Facility Address:	10859 NORWALK BLVD
Facility Address 2:	Not reported
Facility City:	SANTA FE SPRINGS
Facility County:	Not reported
Facility State:	CA
Facility Zip:	90670

A38 **ROUFS MACHINE COMPANY INC** **CA HWTS** **S124856414**
Target **10858 KOONTZ AVE** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 38 of 43 in cluster A

Actual:
132 ft.

HWTS:

Name:	ROUFS MACHINE COMPANY INC
Address:	10858 KOONTZ AVE
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAL000298256
Inactive Date:	06/30/2020
Create Date:	09/07/2005
Last Act Date:	01/04/2021
Mailing Name:	Not reported
Mailing Address:	10858 KOONTZ AVE
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Owner Name:	WILLIAM ROUFS
Owner Address:	12138 BEVERLY DR
Owner Address 2:	Not reported
Owner City,State,Zip:	WHITTIER, CA 906010000
Contact Name:	bill ROUES
Contact Address:	10858 KOONTZ AVE
Contact Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000

NAICS:

EPA ID:	CAL000298256
Create Date:	2005-09-07 13:20:27.390
NAICS Code:	333513

ROUFS MACHINE COMPANY INC (Continued) **S124856414**

NAICS Description:	Machine Tool (Metal Forming Types) Manufacturing
Issued EPA ID Date:	2005-09-07 13:20:27.37300
Inactive Date:	2020-06-30 00:00:00
Facility Name:	ROUFS MACHINE COMPANY INC
Facility Address:	10858 KOONTZ AVE
Facility Address 2:	Not reported
Facility City:	SANTA FE SPRINGS
Facility County:	Not reported
Facility State:	CA
Facility Zip:	90670

A39 **ROY MILLER FREIGHT LINES INC** **CA HAZNET** **S113026921**
Target **10845 KOONTZ** **CA HWTS** **N/A**
Property **SANTA FE SPRINGS, CA 90620**

Site 39 of 43 in cluster A

Actual:
132 ft.

HAZNET:

Name:	ROY MILLER FREIGHT LINES INC
Address:	10845 KOONTZ
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906200000
Contact:	WILEY MILLER
Telephone:	7146701993
Mailing Name:	Not reported
Mailing Address:	3165 E CORONADO ST
Year:	1994
Gepaid:	CAL000015324
TSD EPA ID:	CAD099452708
CA Waste Code:	222 - Oil/water separation sludge
Disposal Method:	R01 - Recycler
Tons:	1.4178
Year:	1991
Gepaid:	CAL000015324
TSD EPA ID:	WAT540010378
CA Waste Code:	-
Disposal Method:	01 -
Tons:	0
Year:	1989
Gepaid:	CAL000015324
TSD EPA ID:	WAT540010378
CA Waste Code:	-
Disposal Method:	01 -
Tons:	0.0208

Additional Info:

Year:	1994
Gen EPA ID:	CAL000015324
Shipment Date:	19941028
Creation Date:	3/28/1996 0:00:00
Receipt Date:	19941029

ROY MILLER FREIGHT LINES INC (Continued) **S113026921**

Manifest ID:	93630232
Trans EPA ID:	CAD980814446
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD099452708
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD099452708
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.4178
Waste Quantity:	340
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	ROY MILLER FREIGHT LINES INC
Address:	10845 KOONTZ
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906200000
EPA ID:	CAL000015324
Inactive Date:	06/30/1997
Create Date:	11/14/1989
Last Act Date:	12/26/1997
Mailing Name:	Not reported
Mailing Address:	3165 E CORONADO ST
Mailing Address 2:	Not reported
Mailing City,State,Zip:	ANAHEIM, CA 928061915
Owner Name:	WILEY MILLER SR
Owner Address:	3165 E CORONADO ST
Owner Address 2:	Not reported
Owner City,State,Zip:	ANAHEIM, CA 928061915
Contact Name:	WILEY MILLER
Contact Address:	3165 E CORONADO ST CANX VQ97 CC
Contact Address 2:	Not reported
City,State,Zip:	ANAHEIM, CA 928061915

A40 **MAKO EQUIPMENT** **CA CERS HAZ WASTE** **S123517448**
Target **10859 NORWALK BLVD** **CA HAZNET** **N/A**
Property **SANTA FE SPRINGS, CA 90670** **CA CERS**
CA HWTS

Site 40 of 43 in cluster A

Actual:
132 ft.

CERS HAZ WASTE:

Name:	MAKO EQUIPMENT
Address:	10859 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	411725
CERS ID:	10710460
CERS Description:	Hazardous Waste Generator

MAKO EQUIPMENT (Continued) **S123517448**

HAZNET:

Name:	MAKO EQUIPMENT
Address:	10859 NORWALK BLVD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact:	JIM TAYLOR
Telephone:	5629445351
Mailing Name:	Not reported
Mailing Address:	10859 NORWALK BLVD
Year:	2018
Gepaid:	CAC002949199
TSD EPA ID:	CAD044429835
CA Waste Code:	213 - Hydrocarbon solvents (benzene, hexane, Stoddard, Etc.)
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.75000
Year:	2018
Gepaid:	CAC002949199
TSD EPA ID:	AZR000003681
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.17500

CERS:

Name:	MAKO EQUIPMENT
Address:	10859 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	411725
CERS ID:	10710460
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	411725
Site Name:	MAKO Equipment
Violation Date:	10-03-2016
Citation:	HSC 6.95 25507 - California Health and Safety Code, Chapter 6.95, Section(s) 25507
Violation Description:	Failure to adequately establish and implement a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 02/06/2017.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,
Site ID:	411725
Site Name:	MAKO Equipment
Violation Date:	10-03-2016
Citation:	22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description:	Failure to obtain an Identification Number prior to treating, storing, disposing of, transporting or offering for transportation any hazardous waste.

MAKO EQUIPMENT (Continued) **S123517448**

Violation Notes: Returned to compliance on 04/26/2017.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Site ID: 411725
Site Name: MAKO Equipment
Violation Date: 10-03-2016
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 03/06/2017.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Site ID: 411725
Site Name: MAKO Equipment
Violation Date: 10-03-2016
Citation: 22 CCR 11 66261.7 - California Code of Regulations, Title 22, Chapter 11, Section(s) 66261.7
Violation Description: Failure to manage empty containers greater than 5 gallons in capacity that previously held a hazardous material/waste in accordance with 22 CCR 11 66261.7 including but not limited to the following: (e)(2)By reclaiming its scrap value onsite or shipping the container or inner liner to a person who reclaims its scrap value; or (3) By reconditioning or remanufacturing the container or inner liner onsite for subsequent reuse, or shipping the container or inner liner to a person who reconditions or remanufactures the container or inner liner; or (4) By shipping the container or inner liner to a supplier or to another intermediate collection location for accumulation prior to managing the container or inner liner pursuant to subsections (e)(2) or (e)(3) of this section; or (i) By shipping the container or inner liner back to the supplier for the purpose of being refilled.
(f) A container or an inner liner removed from a container larger than five gallons in capacity which is managed pursuant to subsection (e) of this section shall be marked with the date it has been emptied and shall be managed within one year of being emptied.
Violation Notes: Returned to compliance on 03/06/2017.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-12-2019
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

MAKO EQUIPMENT (Continued) **S123517448**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-12-2019
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-03-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-03-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Other/Unknown
Eval Date: 03-06-2017
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Other/Unknown
Eval Date: 03-06-2017
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Coordinates:
Site ID: 411725
Facility Name: MAKO Equipment
Env Int Type Code: HMBP
Program ID: 10710460
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.934010
Longitude: -118.072770

Affiliation:

MAKO EQUIPMENT (Continued) **S123517448**

Affiliation Type Desc:	Document Preparer
Entity Name:	Tom Kirksey
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Operator
Entity Name:	Tom Kirksey
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(714) 448-3125,

Affiliation Type Desc:	Parent Corporation
Entity Name:	MAKO Equipment
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Identification Signer
Entity Name:	Tom Kirksey
Entity Title:	President
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,

Affiliation Type Desc:	Legal Owner
Entity Name:	Tom Kirksey
Entity Title:	Not reported
Affiliation Address:	709 10th St.
Affiliation City:	Huntington Beach
Affiliation State:	CA
Affiliation Country:	United States

MAKO EQUIPMENT (Continued) **S123517448**

Affiliation Zip: Not reported
Affiliation Phone: (714) 448-3125,

Affiliation Type Desc: Environmental Contact
Entity Name: Tom Kirksey
Entity Title: Not reported
Affiliation Address: 10859 Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 10859 S. Norwalk Bl.
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

HWTS:
Name: MAKO EQUIPMENT
Address: 10859 NORWALK BLVD
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 90670
EPA ID: CAL000371300
Inactive Date: 06/30/2017
Create Date: 02/01/2012
Last Act Date: 05/01/2017
Mailing Name: Not reported
Mailing Address: 10859 NORWALK BLVD
Mailing Address 2: Not reported
Mailing City,State,Zip: SANTA FE SPRINGS, CA 90670
Owner Name: TOM KIRKSEY AND JIM TAYLOR
Owner Address: 709 10TH ST
Owner Address 2: Not reported
Owner City,State,Zip: HUNTINGTON BEACH, CA 92648
Contact Name: TOM KIRKSEY
Contact Address: 10859 NORWALK BLVD
Contact Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 90670

NAICS:
EPA ID: CAL000371300
Create Date: 2012-02-01 08:47:55.243
NAICS Code: 562991
NAICS Description: Septic Tank and Related Services
Issued EPA ID Date: 2012-02-01 08:47:55.21300
Inactive Date: 2017-06-30 00:00:00
Facility Name: MAKO EQUIPMENT
Facility Address: 10859 NORWALK BLVD
Facility Address 2: Not reported
Facility City: SANTA FE SPRINGS

MAKO EQUIPMENT (Continued) **S123517448**

Facility County: Not reported
Facility State: CA
Facility Zip: 90670

Name: MAKO EQUIPMENT
Address: 10859 NORWALK BLVD
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 90670
EPA ID: CAC002949199
Inactive Date: 05/22/2018
Create Date: 02/19/2018
Last Act Date: 05/22/2018
Mailing Name: Not reported
Mailing Address: 10859 NORWALK BLVD
Mailing Address 2: Not reported
Mailing City,State,Zip: SANTA FE SPRINGS, CA 90670
Owner Name: JIM TAYLOR
Owner Address: 10859 NORWALK BLVD
Owner Address 2: Not reported
Owner City,State,Zip: SANTA FE SPRINGS, CA 90670
Contact Name: JIM TAYLOR
Contact Address: 10859 NORWALK BLVD
Contact Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 90670

NAICS:
EPA ID: CAC002949199
Create Date: 2018-02-19 16:39:32.250
NAICS Code: 532412
NAICS Description: Construction, Mining, and Forestry Machinery and Equipment Rental and Leasing
Issued EPA ID Date: 2018-02-19 16:39:32.26700
Inactive Date: 2018-05-22 03:00:28.40000
Facility Name: MAKO EQUIPMENT
Facility Address: 10859 NORWALK BLVD
Facility Address 2: Not reported
Facility City: SANTA FE SPRINGS
Facility County: Not reported
Facility State: CA
Facility Zip: 90670

A41 **MAKO EQUIPMENT** **FINDS** **1024649937**
Target **10859 NORWALL BLVD** **ECHO** **N/A**
Property **NORWALK, CA 90670**

Site 41 of 43 in cluster A

Actual:
132 ft.

FINDS:
Registry ID: 110070438324

Click Here:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA

MAKO EQUIPMENT (Continued) **1024649937**

program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1024649937
Registry ID:	110070438324
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110070438324
Name:	MAKO EQUIPMENT
Address:	10859 NORWALL BLVD
City,State,Zip:	NORWALK, CA 90670

A42 **QUALITY LIFT & EQUIPMENT INC** **RCRA NonGen / NLR** **1024861828**
Target **10845 NORWALK BLVD** **CAL000430317**
Property **SANTA FE SPRINGS, CA 90670**

Site 42 of 43 in cluster A

Actual: 132 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20170829
Handler Name:	QUALITY LIFT & EQUIPMENT INC
Handler Address:	10845 NORWALK BLVD
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAL000430317
Contact Name:	JOSH ANDREWS
Contact Address:	10845 NORWALK BLVD
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Telephone:	562-903-2131
Contact Fax:	562-903-1311
Contact Email:	JOSH@QUALITYLIFT.NET
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	PO BOX 2581
Mailing City,State,Zip:	SANTA FE SPGS, CA 90670
Owner Name:	JOHN ANDREWS
Owner Type:	Other
Operator Name:	JOSH ANDREWS
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No

QUALITY LIFT & EQUIPMENT INC (Continued) **1024861828**

Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180907
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	JOSH ANDREWS
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10845 NORWALK BLVD
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-903-2131
Owner/Operator Telephone Ext:	Not reported

QUALITY LIFT & EQUIPMENT INC (Continued) **1024861828**

Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: JOHN ANDREWS
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 10845 NORWALK BLVD
Owner/Operator City,State,Zip: SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone: 562-903-2131
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20170829
Handler Name: QUALITY LIFT & EQUIPMENT INC
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 333924
NAICS Description: INDUSTRIAL TRUCK, TRACTOR, TRAILER, AND STACKER MACHINERY MANUFACTURING

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

A43 **ROLLS INDUSTRIAL SCAFFOLD** **CA HWTS** **S124800568**
Target **10859 NORWALK BLVD.** **N/A**
Property **SANTA FE SPRINGS, CA 90670**

Site 43 of 43 in cluster A

Actual:
132 ft.

HWTS:
Name: ROLLS INDUSTRIAL SCAFFOLD
Address: 10859 NORWALK BLVD.
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 906700000
EPA ID: CAL000111362
Inactive Date: 04/15/1994
Create Date: 07/13/1993
Last Act Date: 04/15/1994

ROLLS INDUSTRIAL SCAFFOLD (Continued) **S124800568**

Mailing Name:	Not reported
Mailing Address:	PO BOX 3478
Mailing Address 2:	Not reported
Mailing City,State,Zip:	VENTURA, CA 930060000
Owner Name:	MARTHA ROLLS
Owner Address:	10859 NORWALK BLVD
Owner Address 2:	Not reported
Owner City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Contact Name:	KEN WINKLEY
Contact Address:	--
Contact Address 2:	Not reported
City,State,Zip:	--, 99 --

NPL Region
< 1/8
1 ft.

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP
12504 - 12512 E. WHITTIER BLVD
WHITTIER, CA 90602

NPL **1000232419**
SEMS **CAD042245001**
CORRACTS
RCRA-LQG
US ENG CONTROLS
US INST CONTROLS
CA SWEEPS UST
CA HIST UST
ROD
RAATS
PRP
CA EMI

NPL:

EPA Region:	9
EPA ID:	CAD042245001
Site ID:	903349
Name:	OMEGA CHEMICAL CORPORATION
Address:	12504 AND 12512 E. WHITTIER BOULEVARD
City,State,Zip:	WHITTIER, CA 90602
Federal:	N
Final Date:	1999-01-19 00:00:00
Latitude:	33.969722
Longitude:	-118.042222
Site Score:	30.940000000000001
NAI:	Not reported
Native American Entity:	Not reported

NPL:

NPL Status:	Currently on the Final NPL
Substance ID:	Not reported
CAS Number:	Not reported
Substance:	Not reported
Pathway:	Not reported
Scoring:	Not reported

NPL Status:	Currently on the Final NPL
Substance ID:	A003
CAS Number:	Not reported
Substance:	ANTIMONY AND COMPOUNDS
Pathway:	GROUND WATER PATHWAY
Scoring:	3

NPL Status:	Currently on the Final NPL
Substance ID:	A005

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

CAS Number: Not reported
Substance: ARSENIC AND COMPOUNDS
Pathway: GROUND WATER PATHWAY
Scoring: 3

NPL Status: Currently on the Final NPL
Substance ID: A006
CAS Number: Not reported
Substance: BARIUM AND COMPOUNDS
Pathway: GROUND WATER PATHWAY
Scoring: 3

NPL Status: Currently on the Final NPL
Substance ID: A020
CAS Number: Not reported
Substance: CHROMIUM AND COMPOUNDS
Pathway: GROUND WATER PATHWAY
Scoring: 3

NPL Status: Currently on the Final NPL
Substance ID: A038
CAS Number: Not reported
Substance: NICKEL AND COMPOUNDS
Pathway: NO PATHWAY INDICATED
Scoring: 1

NPL Status: Currently on the Final NPL
Substance ID: A046
CAS Number: 1336-36-3
Substance: POLYCHLORINATED BIPHENYLS
Pathway: NO PATHWAY INDICATED
Scoring: 1

NPL Status: Currently on the Final NPL
Substance ID: A091
CAS Number: 76-13-1
Substance: 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE
Pathway: GROUND WATER PATHWAY
Scoring: 2

NPL Status: Currently on the Final NPL
Substance ID: C177
CAS Number: Not reported
Substance: COBALT AND COMPOUNDS
Pathway: NO PATHWAY INDICATED
Scoring: 1

NPL Status: Currently on the Final NPL
Substance ID: C178
CAS Number: Not reported
Substance: COPPER AND COMPOUNDS
Pathway: NO PATHWAY INDICATED
Scoring: 1

NPL Status: Currently on the Final NPL
Substance ID: C247
CAS Number: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Substance: ZINC AND COMPOUNDS
Pathway: NO PATHWAY INDICATED
Scoring: 1

NPL Status: Currently on the Final NPL
Substance ID: C460
CAS Number: 7439-97-6
Substance: MERCURY
Pathway: NO PATHWAY INDICATED
Scoring: 1

NPL Status: Currently on the Final NPL
Substance ID: D008
CAS Number: 7439-92-1
Substance: LEAD (PB)
Pathway: NO PATHWAY INDICATED
Scoring: 1

NPL Status: Currently on the Final NPL
Substance ID: U078
CAS Number: 75-35-4
Substance: DICHLOROETHENE, 1,1-
Pathway: GROUND WATER PATHWAY
Scoring: 4

NPL Status: Currently on the Final NPL
Substance ID: U080
CAS Number: 75-09-2
Substance: METHYLENE CHLORIDE
Pathway: GROUND WATER PATHWAY
Scoring: 2

NPL Status: Currently on the Final NPL
Substance ID: U121
CAS Number: 75-69-4
Substance: TRICHLOROFLUOROMETHANE
Pathway: GROUND WATER PATHWAY
Scoring: 2

NPL Status: Currently on the Final NPL
Substance ID: U210
CAS Number: 127-18-4
Substance: TETRACHLOROETHENE
Pathway: GROUND WATER PATHWAY
Scoring: 4

NPL Status: Currently on the Final NPL
Substance ID: U226
CAS Number: 71-55-6
Substance: TRICHLOROETHANE, 1,1,1-
Pathway: GROUND WATER PATHWAY
Scoring: 2

NPL Status: Currently on the Final NPL
Substance ID: U228
CAS Number: 79-01-6
Substance: TRICHLOROETHYLENE (TCE)

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Pathway: GROUND WATER PATHWAY
Scoring: 2

Summary Details:

Conditions at Proposal September 29, 1998): The Omega Chemical Corporation Omega) site is a former ha ardous waste treatment and storage facility that operated from 1976 to 1991 on a 40,000-square foot property in Whittier, Los Angeles County,California. Omega conducted solvent recovery using an on-site fractionation and distillation process and operated as a storage and transfer facility for various ha ardous waste classifications. Ha ardous wastes stored on site contained mainly chlorinated and aromatic solvents. In June 1995, before removal activities, the Omega site consisted of thousands of drums of ha ardous waste, two roll-off bins of hardened resin material, hundreds of empty but contaminated drums, numerous cylinders with capacities ranging from 15 to 20,000 pounds, and various other smaller containers of waste and/or ha ardous waste. Inside the on-site warehouse there were hundreds more 55-gallon drums that Omega claimed to be product and assorted smaller containers of ha ardous material. Since 1991, the California Department of Toxic Substances Control DTSC) and EPA s Ha ardous Waste Management Division have been actively trying to get the owner/operator to remove the wastes and clean up the site.In March 1995, the site owner/operator plead guilty to two felony counts of illegal storage and disposal of ha ardous wastes. On May 9, 1995, EPA issued CERCLA Administrative Order No. 95-15 to the owner of Omega and to generators of ha ardous waste that had shipped major quantities of material to Omega. During 1995, EPA s Superfund Emergency Response Office oversaw Phase I removal activities, during which contractors to a responsible party group removed all ha ardous materials and wastes from the site. Phase II site activities began in November 1995 and included collection and analyses of subsurface soil and ground water at the site. Analytical results indicated that subsurface soil samples were mainly contaminated with tetrachloroethene PCE), with lesser amounts of trichloroethene, dichloroethene and other chlorinated hydrocarbons, Freons and metals. PCE contamination was detected in soil at concentrations ranging from 1.9 milligrams per kilogram mg/kg) to 510 mg/kg. Ground water samples collected at the site contained PCE up to 86,000 micrograms per liter as well as significant concentrations of other chlorinated hydrocarbons and Freons. Phase II activities documented the presence of PCE in shallow ground water ina plume that extends almost 1 mile downgradient of the site. Although the ground water samples were collected in the shallow regional aquifer of the Lakewood Formation and most of the municipal drinking water wells draw water from the San Pedro Formation, California Department of Water Resources hydrogeologic cross-sections of the Lakewood and Upper San Pedro Formations indicate that aquifers are interconnected within 2 miles of the site. Eight water purveyors draw ground water from 35 wells within 4 miles of the site to supply drinking water to approximately 284,270 people. The nearest well to the site is 1.3 miles to the west. This and nearly two-thirds of the wells within 4 miles draw water from the Lakewood and Upper San Pedro formation aquifers. The San Gabriel River is the nearest surface water body at approximately 2.5 miles from the site. The site is located in a mixed industrial and residential community, with residences located across Whittier Boulevard tothe northeast. Status January 1999): EPA is considering various alternatives for the site. The description of the site release) is based on information available at the time the site was scored. The description may change as additional information is gathered on the sources and extent of contamination. See 56 FR 5600, February 11, 1991, or subsequent FR notices.

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

NPL:
NPL Name: OMEGA CHEMICAL CORPORATION

NPL:
EPA Region: 09
Site ID: 0903349
Site Status: F
Federal Site: N
Date Deleted: Not reported
Date Finalized: 01/19/99
Date Proposed: 09/29/98

NPL:
Proposed Date: 09/29/1998
Final Date: 01/19/1999
Deleted Date: Not reported
NPL Status: Final

SEMS:
Site ID: 0903349
EPA ID: CAD042245001
Name: OMEGA CHEMICAL CORPORATION
Address: 12504 AND 12512 E. WHITTIER BOULEVARD
Address 2: Not reported
City,State,Zip: WHITTIER, CA 90602
Cong District: 34,38,39
FIPS Code: 06037
Latitude: 33.969722
Longitude: -118.042222
FF: N
NPL: Currently on the Final NPL
Non NPL Status: Not reported

SEMS Detail:
Region: 09
Site ID: 0903349
EPA ID: CAD042245001
Site Name: OMEGA CHEMICAL CORPORATION
NPL: F
FF: N
OU: 00
Action Code: AR
Action Name: ADMIN REC
SEQ: 2
Start Date: 2000-07-24 04:00:00
Finish Date: Not reported
Qual: Not reported
Current Action Lead: EPA Perf

Region: 09
Site ID: 0903349
EPA ID: CAD042245001
Site Name: OMEGA CHEMICAL CORPORATION
NPL: F
FF: N

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

OU:	00
Action Code:	CR
Action Name:	CI
SEQ:	1
Start Date:	2000-12-19 05:00:00
Finish Date:	Not reported
Qual:	Not reported
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	01
Action Code:	RO
Action Name:	ROD
SEQ:	2
Start Date:	2008-09-30 04:00:00
Finish Date:	9/30/2008 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	00
Action Code:	NF
Action Name:	NPL FINL
SEQ:	1
Start Date:	1999-01-19 05:00:00
Finish Date:	1/19/1999 5:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	2
Start Date:	1995-05-10 04:00:00
Finish Date:	5/10/1995 4:00:00 AM
Qual:	H
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0903349
EPA ID:	CAD042245001

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	00
Action Code:	AR
Action Name:	ADMIN REC
SEQ:	1
Start Date:	1995-06-30 04:00:00
Finish Date:	Not reported
Qual:	V
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	00
Action Code:	NP
Action Name:	PROPOSED
SEQ:	1
Start Date:	1998-09-29 04:00:00
Finish Date:	9/29/1998 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	00
Action Code:	HR
Action Name:	HAZRANK
SEQ:	1
Start Date:	1999-01-19 05:00:00
Finish Date:	1/19/1999 5:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	1
Start Date:	1990-06-01 04:00:00
Finish Date:	6/1/1990 4:00:00 AM
Qual:	D
Current Action Lead:	EPA Perf

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	02
Action Code:	RI
Action Name:	RI
SEQ:	1
Start Date:	2000-04-11 04:00:00
Finish Date:	8/30/2010 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	02
Action Code:	RO
Action Name:	ROD
SEQ:	1
Start Date:	2011-09-20 04:00:00
Finish Date:	9/20/2011 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	02
Action Code:	RI
Action Name:	RI
SEQ:	2
Start Date:	2011-09-21 04:00:00
Finish Date:	Not reported
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	02
Action Code:	FS
Action Name:	FS
SEQ:	1
Start Date:	2006-06-14 04:00:00
Finish Date:	9/20/2011 4:00:00 AM

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Qual:	Not reported
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	00
Action Code:	CR
Action Name:	CI
SEQ:	2
Start Date:	2011-12-08 05:00:00
Finish Date:	Not reported
Qual:	Not reported
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	00
Action Code:	DS
Action Name:	DISCVRY
SEQ:	1
Start Date:	1989-07-12 04:00:00
Finish Date:	7/12/1989 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	00
Action Code:	MA
Action Name:	ST COOP
SEQ:	1
Start Date:	2010-10-07 04:00:00
Finish Date:	Not reported
Qual:	Not reported
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	00
Action Code:	MA
Action Name:	ST COOP

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

SEQ: 2
Start Date: 2010-10-07 04:00:00
Finish Date: Not reported
Qual: Not reported
Current Action Lead: EPA Perf

Region: 09
Site ID: 0903349
EPA ID: CAD042245001
Site Name: OMEGA CHEMICAL CORPORATION
NPL: F
FF: N
OU: 01
Action Code: TA
Action Name: TECH ASSIST
SEQ: 2
Start Date: 2015-09-30 05:00:00
Finish Date: Not reported
Qual: Not reported
Current Action Lead: EPA Perf

Region: 09
Site ID: 0903349
EPA ID: CAD042245001
Site Name: OMEGA CHEMICAL CORPORATION
NPL: F
FF: N
OU: 00
Action Code: MA
Action Name: ST COOP
SEQ: 3
Start Date: 2019-04-08 05:00:00
Finish Date: Not reported
Qual: Not reported
Current Action Lead: EPA Perf

Region: 09
Site ID: 0903349
EPA ID: CAD042245001
Site Name: OMEGA CHEMICAL CORPORATION
NPL: F
FF: N
OU: 00
Action Code: FE
Action Name: 5 YEAR
SEQ: 2
Start Date: 2003-08-08 04:00:00
Finish Date: 8/8/2003 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Perf

Region: 09
Site ID: 0903349
EPA ID: CAD042245001
Site Name: OMEGA CHEMICAL CORPORATION
NPL: F
FF: N

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

OU:	00
Action Code:	FE
Action Name:	5 YEAR
SEQ:	3
Start Date:	2007-02-21 05:00:00
Finish Date:	2/21/2007 5:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	00
Action Code:	FE
Action Name:	5 YEAR
SEQ:	4
Start Date:	2012-06-12 05:00:00
Finish Date:	6/12/2012 5:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	00
Action Code:	FE
Action Name:	5 YEAR
SEQ:	5
Start Date:	2021-11-10 06:00:00
Finish Date:	Not reported
Qual:	Not reported
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	01
Action Code:	BF
Action Name:	PRP RA
SEQ:	2
Start Date:	2014-01-06 05:00:00
Finish Date:	1/6/2014 5:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Ovrsght
Region:	09
Site ID:	0903349
EPA ID:	CAD042245001

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	01
Action Code:	BE
Action Name:	PRP RD
SEQ:	2
Start Date:	2010-05-14 05:00:00
Finish Date:	10/30/2013 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Ovrsght

Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	02
Action Code:	BE
Action Name:	PRP RD
SEQ:	1
Start Date:	2017-03-31 05:00:00
Finish Date:	Not reported
Qual:	Not reported
Current Action Lead:	EPA Ovrsght

Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	01
Action Code:	EE
Action Name:	EE/CA
SEQ:	1
Start Date:	2002-09-30 04:00:00
Finish Date:	9/28/2005 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Ovrsght

Region:	09
Site ID:	0903349
EPA ID:	CAD042245001
Site Name:	OMEGA CHEMICAL CORPORATION
NPL:	F
FF:	N
OU:	00
Action Code:	BB
Action Name:	PRP RV
SEQ:	1
Start Date:	1995-06-27 04:00:00
Finish Date:	9/24/2001 4:00:00 AM
Qual:	S
Current Action Lead:	EPA Ovrsght

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Region: 09
Site ID: 0903349
EPA ID: CAD042245001
Site Name: OMEGA CHEMICAL CORPORATION
NPL: F
FF: N
OU: 03
Action Code: BB
Action Name: PRP RV
SEQ: 3
Start Date: 2007-03-26 04:00:00
Finish Date: 4/4/2007 4:00:00 AM
Qual: C
Current Action Lead: EPA Ovrsght

Region: 09
Site ID: 0903349
EPA ID: CAD042245001
Site Name: OMEGA CHEMICAL CORPORATION
NPL: F
FF: N
OU: 01
Action Code: BB
Action Name: PRP RV
SEQ: 2
Start Date: 2006-07-10 04:00:00
Finish Date: Not reported
Qual: S
Current Action Lead: EPA Ovrsght

Region: 09
Site ID: 0903349
EPA ID: CAD042245001
Site Name: OMEGA CHEMICAL CORPORATION
NPL: F
FF: N
OU: 03
Action Code: BB
Action Name: PRP RV
SEQ: 4
Start Date: 2009-12-15 05:00:00
Finish Date: Not reported
Qual: S
Current Action Lead: EPA Ovrsght

CORRACTS:
Name: OMEGA CHEMICAL SITE PRP ORGANIZED GROUP
Address: 12504 - 12512 EAST WHITTIER BL
Address 2: VD
EPA ID: CAD042245001
Area Name: DRUM STORAGE AREAS
Corrective Action: RFI IMPOSITION-FOCUSED DATA COLLECTION REQ STAB EVAL
Actual Date: Not reported
Air Release Indicator: Not reported
Groundwater Release Indicator: Not reported
Soil Release Indicator: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Surface Water Release Indicator: Not reported

RCRA-LQG:

Date Form Received by Agency:	20100222
Handler Name:	OMEGA CHEMICAL SITE PRP ORGANIZED GROUP
Handler Address:	12504 - 12512 EAST WHITTIER BL
Handler City,State,Zip:	WHITTIER, CA 90602
EPA ID:	CAD042245001
Contact Name:	EDWARD MODIANO
Contact Address:	SCOTT STREET, STE. 101
Contact City,State,Zip:	SAN DIEGO, CA 92106
Contact Telephone:	619-546-8377
Contact Fax:	Not reported
Contact Email:	EDM@DEMAXIMIS.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Large Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	2009
Accessibility:	Not reported
Active Site Indicator:	Handler Activities, Corrective Action Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	SCOTT STREET, STE. 101
Mailing City,State,Zip:	SAN DIEGO, CA 92106
Owner Name:	VAN OWEN HOLDINGS
Owner Type:	Private
Operator Name:	OMEGA CHEMICAL SITE PRP ORGANIZED GROUP
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Storage, Treatment
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Storage, Treatment

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	Yes
Subject to Corrective Action Universe:	Yes
Non-TSDFs Where RCRA CA has Been Imposed Universe:	Yes
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20101006
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Biennial: List of Years
Year: 2009

Click Here for Biennial Reporting System Data:
Year: 2007

Click Here for Biennial Reporting System Data:
Year: 2003

Click Here for Biennial Reporting System Data:

Hazardous Waste Summary:
Waste Code: D001
Waste Description: IGNITABLE WASTE

Waste Code: D002
Waste Description: CORROSIVE WASTE

Waste Code: D028
Waste Description: 1,2-DICHLOROETHANE

Waste Code: D029
Waste Description: 1,1-DICHLOROETHYLENE

Waste Code: D039
Waste Description: TETRACHLOROETHYLENE

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Waste Code: D040
Waste Description: TRICHLORETHYLENE

Waste Code: F002
Waste Description: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Handler - Owner Operator:
Owner/Operator Indicator: Owner
Owner/Operator Name: VAN OWEN HOLDINGS
Legal Status: Private
Date Became Current: 20030101
Date Ended Current: Not reported
Owner/Operator Address: 9887 SOUTH SANTA MONICA BLVD.
Owner/Operator City,State,Zip: BEVERLY HILLS, CA 90212
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: DENNIS OMEARA
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 12504 E WHITTIER BLVD
Owner/Operator City,State,Zip: WHITTIER, CA 90602
Owner/Operator Telephone: 310-698-0991
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: OMEGA CHEMICAL COMPANY
Legal Status: Private
Date Became Current: 19820723
Date Ended Current: Not reported
Owner/Operator Address: 12504 & 12514 E. WHITTIER BLVD
Owner/Operator City,State,Zip: WHITTIER, CA 90602
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: OMEGA CHEMICAL SITE PRP ORGANIZED GROUP
Legal Status: Private
Date Became Current: 19920101
Date Ended Current: Not reported
Owner/Operator Address: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	OMEGA CHEMICAL COMPANY
Legal Status:	Private
Date Became Current:	19820723
Date Ended Current:	Not reported
Owner/Operator Address:	12504 & 12514 E. WHITTIER BLVD
Owner/Operator City,State,Zip:	WHITTIER, CA 90602
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	OMEGA CHEMICAL SITE PRP OPERATING GROUP
Legal Status:	Other
Date Became Current:	19950509
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	VAN OWEN HOLDINGS
Legal Status:	Private
Date Became Current:	20030101
Date Ended Current:	Not reported
Owner/Operator Address:	9887 SOUTH SANTA MONICA BLVD.
Owner/Operator City,State,Zip:	BEVERLY HILLS, CA 90212
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	OMEGA CHEMICAL SITE PRP OPERATING GROUP
Legal Status:	Other
Date Became Current:	19950509
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	OMEGA CHEMICAL SITE PRP ORGANIZED GROUP
Legal Status:	Private

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Date Became Current:	19920101
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20080220
Handler Name:	OMEGA CHEMICAL SITE PRP ORGANIZED GROUP
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	20100222
Handler Name:	OMEGA CHEMICAL SITE PRP ORGANIZED GROUP
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	20040622
Handler Name:	OMEGA CHEMICAL SITE PRP ORGANIZED GROUP
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	19950706
Handler Name:	OMEGA CHEMICAL SITE PRP ORG GP
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19900305
Handler Name: OMEGA RECOVERY SERVICE
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20040622
Handler Name: OMEGA CHEMICAL SITE PRP ORGANIZED GROUP
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 562
NAICS Description: WASTE MANAGEMENT AND REMEDIATION SERVICES

NAICS Code: 56291
NAICS Description: REMEDIATION SERVICES

Facility Has Received Notices of Violation:
Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD - General
Date Violation was Determined: 19941025
Actual Return to Compliance Date: 19950325
Return to Compliance Qualifier: Observed
Violation Responsible Agency: EPA
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: LDR - General
Date Violation was Determined: 19890821
Actual Return to Compliance Date: 19900618
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 004
Date of Enforcement Action: 19891005
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: R9STA
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General
Date Violation was Determined:	19871118
Actual Return to Compliance Date:	19890818
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19880130
Enforcement Identifier:	002
Date of Enforcement Action:	19881230
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	R9STA
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General
Date Violation was Determined:	19900618
Actual Return to Compliance Date:	19910514
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: LDR - General
Date Violation was Determined: 19871118
Actual Return to Compliance Date: 19890818
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	LDR - General
Date Violation was Determined:	19900618
Actual Return to Compliance Date:	19910514
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General
Date Violation was Determined:	19930120
Actual Return to Compliance Date:	19941025
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: LDR - General
Date Violation was Determined: 19900618
Actual Return to Compliance Date: 19910514
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Final Amount:	Not reported
Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	EPA
Violation Short Description:	LDR - General
Date Violation was Determined:	19871204
Actual Return to Compliance Date:	19960125
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	EPA
Scheduled Compliance Date:	19880309
Enforcement Identifier:	001
Date of Enforcement Action:	19880208
Enforcement Responsible Agency:	EPA
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: R9EPA
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD - General
Date Violation was Determined: 19890821
Actual Return to Compliance Date: 19950325
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 004
Date of Enforcement Action: 19891005
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: R9STA
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	LDR - General
Date Violation was Determined:	19871118
Actual Return to Compliance Date:	19890818
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General
Date Violation was Determined:	19871118
Actual Return to Compliance Date:	19890818
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19880130
Enforcement Identifier:	001
Date of Enforcement Action:	19871118
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: R9STA
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD - Closure/Post-Closure
Date Violation was Determined: 19871118
Actual Return to Compliance Date: 19890818
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: 19880130
Enforcement Identifier: 001
Date of Enforcement Action: 19871118
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: R9STA
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	LDR - General
Date Violation was Determined:	19890821
Actual Return to Compliance Date:	19950325
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Formal Enforcement Agreement or Order
Date Violation was Determined:	19930120
Actual Return to Compliance Date:	19941025
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	EPA
Violation Short Description:	LDR - General
Date Violation was Determined:	19871204
Actual Return to Compliance Date:	19960125
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	EPA
Scheduled Compliance Date:	19880309
Enforcement Identifier:	001
Date of Enforcement Action:	19880208
Enforcement Responsible Agency:	EPA
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	R9EPA
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	EPA
Violation Short Description:	TSD - Financial Requirements
Date Violation was Determined:	19911121
Actual Return to Compliance Date:	19920101
Return to Compliance Qualifier:	Unverifiable
Violation Responsible Agency:	EPA
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	009
Date of Enforcement Action:	19900803
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	R9STA
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General
Date Violation was Determined:	19871118
Actual Return to Compliance Date:	19890818
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19880130
Enforcement Identifier:	001
Date of Enforcement Action:	19871118
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	R9STA
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General
Date Violation was Determined:	19890821
Actual Return to Compliance Date:	19950325
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General
Date Violation was Determined:	19871118
Actual Return to Compliance Date:	19890818
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19880130
Enforcement Identifier:	002
Date of Enforcement Action:	19881230
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	R9STA
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19921209
Actual Return to Compliance Date:	19930202
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	LDR - General
Date Violation was Determined:	19890821
Actual Return to Compliance Date:	19950325
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	004
Date of Enforcement Action:	19891005
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	R9STA
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Financial Requirements
Date Violation was Determined:	19960611
Actual Return to Compliance Date:	19970101
Return to Compliance Qualifier:	Unverifiable
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	EPA
Violation Short Description:	TSD - General
Date Violation was Determined:	19871204
Actual Return to Compliance Date:	19960125
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	EPA
Scheduled Compliance Date:	19880309
Enforcement Identifier:	001
Date of Enforcement Action:	19880208
Enforcement Responsible Agency:	EPA
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	R9EPA
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General
Date Violation was Determined:	19941025
Actual Return to Compliance Date:	19950325
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	EPA
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General
Date Violation was Determined:	19910514
Actual Return to Compliance Date:	19921013
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Final Amount:	Not reported
Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	LDR - General
Date Violation was Determined:	19890821
Actual Return to Compliance Date:	19900618
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD - Financial Requirements
Date Violation was Determined: 19890828
Actual Return to Compliance Date: 19950325
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 005
Date of Enforcement Action: 19891212
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person: R9STA
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General
Date Violation was Determined:	19900618
Actual Return to Compliance Date:	19921013
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD - Financial Requirements
Date Violation was Determined: 19900525
Actual Return to Compliance Date: 19950325
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Financial Requirements
Date Violation was Determined:	19871204
Actual Return to Compliance Date:	19950325
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19890515
Enforcement Identifier:	003
Date of Enforcement Action:	19880415
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	R9STA
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Closure/Post-Closure
Date Violation was Determined:	19871118
Actual Return to Compliance Date:	19890818
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19880130
Enforcement Identifier:	002
Date of Enforcement Action:	19881230
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	R9STA
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Final Amount: Not reported

Evaluation Action Summary:

Evaluation Date: 19941025
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier: R9STA
Evaluation Responsible Sub-Organization: Not reported
Actual Return to Compliance Date: 19950325
Scheduled Compliance Date: Not reported
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

Evaluation Date: 19890821
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier: R9STA
Evaluation Responsible Sub-Organization: Not reported
Actual Return to Compliance Date: 19900618
Scheduled Compliance Date: Not reported
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

Evaluation Date: 19871118
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier: R9STA
Evaluation Responsible Sub-Organization: Not reported
Actual Return to Compliance Date: 19890818
Scheduled Compliance Date: 19880130
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

Evaluation Date: 19900618
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier: R9STA
Evaluation Responsible Sub-Organization: Not reported
Actual Return to Compliance Date: 19910514
Scheduled Compliance Date: Not reported
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

Evaluation Date: 19871118
Evaluation Responsible Agency: State

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19890818
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19900618
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19910514
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19921013
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19941025
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19900618
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19910514
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19960125
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19871204
Evaluation Responsible Agency:	EPA
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9EPA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19960125
Scheduled Compliance Date:	19880309
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19890821
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19950325
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19871118
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19890818
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19871118
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19890818
Scheduled Compliance Date:	19880130
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Evaluation Date:	19871118
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19890818
Scheduled Compliance Date:	19880130
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19890821
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19950325
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19921013
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19941025
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19871204
Evaluation Responsible Agency:	EPA
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9EPA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19960125
Scheduled Compliance Date:	19880309
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19911121
Evaluation Responsible Agency:	EPA Contractor/Grantee
Found Violation:	Yes
Evaluation Type Description:	FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	R9EPA

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19920101
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19871118
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19890818
Scheduled Compliance Date:	19880130
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19890821
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19950325
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19871118
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19890818
Scheduled Compliance Date:	19880130
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19941025
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	NOT A SIGNIFICANT NON-COMPLIER
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Request Agency: Not reported
Former Citation: Not reported

Evaluation Date: 19921209
Evaluation Responsible Agency: State Contractor/Grantee
Found Violation: Yes
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier: R9EPA
Evaluation Responsible Sub-Organization: Not reported
Actual Return to Compliance Date: 19930202
Scheduled Compliance Date: Not reported
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

Evaluation Date: 19890821
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier: R9STA
Evaluation Responsible Sub-Organization: Not reported
Actual Return to Compliance Date: 19950325
Scheduled Compliance Date: Not reported
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

Evaluation Date: 19960610
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier: R9STA
Evaluation Responsible Sub-Organization: Not reported
Actual Return to Compliance Date: 19970101
Scheduled Compliance Date: Not reported
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

Evaluation Date: 19871204
Evaluation Responsible Agency: EPA
Found Violation: Yes
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier: R9EPA
Evaluation Responsible Sub-Organization: Not reported
Actual Return to Compliance Date: 19960125
Scheduled Compliance Date: 19880309
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

Evaluation Date: 19941025
Evaluation Responsible Agency: State

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19950325
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19910514
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19921013
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19930120
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	SIGNIFICANT NON-COMPLIER
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19950325
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	NOT A SIGNIFICANT NON-COMPLIER
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19890821
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19900618

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19890828
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19950325
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19900618
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19921013
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19941025
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	SIGNIFICANT NON-COMPLIER
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19900525
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19950325
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Evaluation Date:	19871204
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19950325
Scheduled Compliance Date:	19890515
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19940209
Evaluation Responsible Agency:	State Contractor/Grantee
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9EPA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19871118
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19890818
Scheduled Compliance Date:	19880130
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

SIte:

Name:	OMEGA CHEMICAL CORPORATION
Address:	12504 AND 12512 E. WHITTIER BOULEVARD
Address 2:	Not reported
City,State,Zip:	WHITTIER, CA 90602
Event Code:	Not reported
Action Taken Date:	09/20/2011
EPA ID:	CAD042245001
Action Name:	Record of Decision
Action ID:	1
Operable Unit:	02
Contaminated Media:	Groundwater
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	2011
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	33.969722
Longitude:	-118.042222

Media:

EPA ID:	CAD042245001
Contaminated Media:	Groundwater
Action ID:	1
Operable Unit:	02
Action Name:	Record of Decision
Action Taken Date:	09/20/2011
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	2011
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	33.969722
Longitude:	-118.042222

EPA ID:	CAD042245001
Contaminated Media:	Groundwater
Action ID:	1
Operable Unit:	02
Action Name:	Record of Decision
Action Taken Date:	09/20/2011
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	2011
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	33.969722
Longitude:	-118.042222

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

EPA ID:	CAD042245001
Contaminated Media:	Groundwater
Action ID:	1
Operable Unit:	02
Action Name:	Record of Decision
Action Taken Date:	09/20/2011
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	2011
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	33.969722
Longitude:	-118.042222

EPA ID:	CAD042245001
Contaminated Media:	Groundwater
Action ID:	1
Operable Unit:	02
Action Name:	Record of Decision
Action Taken Date:	09/20/2011
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	2011
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	33.969722
Longitude:	-118.042222

EPA ID:	CAD042245001
Contaminated Media:	Groundwater
Action ID:	1
Operable Unit:	02
Action Name:	Record of Decision
Action Taken Date:	09/20/2011
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	2011
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	33.969722
Longitude:	-118.042222

EPA ID:	CAD042245001
Contaminated Media:	Groundwater
Action ID:	1
Operable Unit:	02
Action Name:	Record of Decision
Action Taken Date:	09/20/2011

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	2011
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	33.969722
Longitude:	-118.042222

EPA ID:	CAD042245001
Contaminated Media:	Groundwater
Action ID:	1
Operable Unit:	02
Action Name:	Record of Decision
Action Taken Date:	09/20/2011
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	2011
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	33.969722
Longitude:	-118.042222

EPA ID:	CAD042245001
Contaminated Media:	Groundwater
Action ID:	1
Operable Unit:	02
Action Name:	Record of Decision
Action Taken Date:	09/20/2011
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	2011
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	33.969722
Longitude:	-118.042222

EPA ID:	CAD042245001
Contaminated Media:	Groundwater
Action ID:	1
Operable Unit:	02
Action Name:	Record of Decision
Action Taken Date:	09/20/2011
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	2011

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

NPL Status: Currently on the Final NPL
Superfund Alternative Agreement: N
Latitude: 33.969722
Longitude: -118.042222

EPA ID: CAD042245001
Contaminated Media: Groundwater
Action ID: 1
Operable Unit: 02
Action Name: Record of Decision
Action Taken Date: 09/20/2011
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported
Federal Facility: N
Fiscal Year: 2011
NPL Status: Currently on the Final NPL
Superfund Alternative Agreement: N
Latitude: 33.969722
Longitude: -118.042222

EPA ID: CAD042245001
Contaminated Media: Soil
Action ID: 2
Operable Unit: 01
Action Name: Record of Decision
Action Taken Date: 09/30/2008
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported
Federal Facility: N
Fiscal Year: 2008
NPL Status: Currently on the Final NPL
Superfund Alternative Agreement: N
Latitude: 33.969722
Longitude: -118.042222

EPA ID: CAD042245001
Contaminated Media: Soil
Action ID: 2
Operable Unit: 01
Action Name: Record of Decision
Action Taken Date: 09/30/2008
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported
Federal Facility: N
Fiscal Year: 2008
NPL Status: Currently on the Final NPL
Superfund Alternative Agreement: N
Latitude: 33.969722
Longitude: -118.042222

EPA ID: CAD042245001

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Contaminated Media: Soil
Action ID: 2
Operable Unit: 01
Action Name: Record of Decision
Action Taken Date: 09/30/2008
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported
Federal Facility: N
Fiscal Year: 2008
NPL Status: Currently on the Final NPL
Superfund Alternative Agreement: N
Latitude: 33.969722
Longitude: -118.042222

EPA ID: CAD042245001
Contaminated Media: Soil
Action ID: 2
Operable Unit: 01
Action Name: Record of Decision
Action Taken Date: 09/30/2008
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported
Federal Facility: N
Fiscal Year: 2008
NPL Status: Currently on the Final NPL
Superfund Alternative Agreement: N
Latitude: 33.969722
Longitude: -118.042222

US INST CONTROLS:
Name: OMEGA CHEMICAL CORPORATION
Address: 12504 AND 12512 E. WHITTIER BOULEVARD
Address 2: Not reported
City,State,Zip: WHITTIER, CA 90602
EPA ID: CAD042245001
Action Name: Record of Decision
Action ID: 2
Operable Unit: 01
Actual Date: 09/30/2008
Contaminated Media: Soil
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported
Federal Facility: N
Fiscal Year: 2008
NPL Status: Currently on the Final NPL
Superfund Alternative Agreement: N
Latitude: 33.969722
Longitude: -118.042222

Name: OMEGA CHEMICAL CORPORATION

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Address:	12504 AND 12512 E. WHITTIER BOULEVARD
Address 2:	Not reported
City,State,Zip:	WHITTIER, CA 90602
EPA ID:	CAD042245001
Action Name:	Record of Decision
Action ID:	1
Operable Unit:	02
Actual Date:	09/20/2011
Contaminated Media:	Groundwater
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	2011
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	33.969722
Longitude:	-118.042222

SWEEPS UST:

Name:	OMEGA RECOVERY SERVICES
Address:	12504 E WHITTIER BLVD
City:	WHITTIER
Status:	Active
Comp Number:	13643
Number:	9
Board Of Equalization:	Not reported
Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89
Owner Tank Id:	Not reported
SWRCB Tank Id:	Not reported
Tank Status:	Not reported
Capacity:	Not reported
Active Date:	Not reported
Tank Use:	Not reported
STG:	Not reported
Content:	Not reported
Number Of Tanks:	Not reported

HIST UST:

Name:	OMEGA CHEMICAL CORP., BACHELOR
Address:	12504 WHITTIER BLVD
City,State,Zip:	WHITTIER, CA 90602
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000041598
Facility Type:	Other
Other Type:	RECYCLING
Contact Name:	DENNIS O'MEARA
Telephone:	2136980991
Owner Name:	FRED R. RIPPY
Owner Address:	12471 E. WASHINGTON BLVD.
Owner City,St,Zip:	WHITTIER, CA 90602

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Total Tanks: 0001

Tank Num: 001
Container Num: 1
Year Installed: Not reported
Tank Capacity: 00000000
Tank Used for: PRODUCT
Type of Fuel: Not reported
Container Construction Thickness: Not reported
Leak Detection: None

ROD:
Name: OMEGA CHEMICAL CORPORATION
Address: 12504 AND 12512 E. WHITTIER BOULEVARD
City,State,Zip: WHITTIER, CA 90602
EPA ID: CAD042245001
RG: 9
Site ID: 903349
Action: GOVT Decision Document (ROD)
Operable Unit Number: DOWNGRADIENT GROUNDWATER
SEQ ID: 1
Action Completion: 2011-09-20 00:00:00
NPL Status: Final
Non NPL Status: Not reported

Name: OMEGA CHEMICAL CORPORATION
Address: 12504 AND 12512 E. WHITTIER BOULEVARD
City,State,Zip: WHITTIER, CA 90602
EPA ID: CAD042245001
RG: 9
Site ID: 903349
Action: GOVT ROD for PRP Remedy
Operable Unit Number: PHASE 1: OPOG CD WORK
SEQ ID: 2
Action Completion: 2008-09-30 00:00:00
NPL Status: Final
Non NPL Status: Not reported

RAATS:
Entry No: 1
Facility ID: CAD042245001
Type: Not reported
Docket No: RCRA-09-91-0005
Region: 09
Issue Date: 10/17/1991
Final Date: Not reported
Status: Consent Agreement/Final Order
Additional: Not reported
Action ID: 3084
Action: 3008 (H)
Violation No: Not reported
Viol No Cited: 0
Total No Cited: Not reported
Reg Type: Not reported
Prop. Penalty: .00
Final Penalty: .00

OMEGA CHEMICAL SITE PRP ORGANIZED GROUP (Continued) **1000232419**

Total Prop. Penalty: .00
Comments: 3008(H) ORDER ON CONSENT

PRP:
PRP Name:
AAD DISTRIBUTION & DRY CLEANING
ABEX AEROSPACE DIVISION
ABEX AEROSPACE DIVISION
ABEX AEROSPACE DIVISION
ABEX AEROSPACE DIVISION
ACC CASTING COMPANY
ADVANCED CARDIOVASCULAR SYSTEMS, INC.
AEROJET ROCKETDYNE, INC
AEROSPACE CORPORATION
AIR CONDITIONING CO, INC
AIR PRODUCTS AND CHEMICALS, INC.
AIR PRODUCTS AND CHEMICALS, INC.
AIR PRODUCTS AND CHEMICALS, INC.
ALCOA ELECTRONIC PACKAGING, INC.
ALCOA ELECTRONIC PACKAGING, INC.
ALCOA INC.
ALCOA INC.
ALCOA INC.
ALL-STAR PRINT, INC.
ALLAN HANCOCK COLLEGE

Click this hyperlink while viewing on your computer to access
848 additional PRP: record(s) in the EDR Site Report.

EMI:

Name:	OMEGA CHEMICAL CORP,OMEGA RECO
Address:	12504 E WHITTIER BLVD
City,State,Zip:	WHITTIER, CA
Year:	1995
County Code:	19
Air Basin:	SC
Facility ID:	8107
Air District Name:	SC
SIC Code:	2842
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

B44 **PARAMOUNT ROLL & FORMING INC** **RCRA NonGen / NLR** **1024807625**
12120 FLORENCE AVE **CAL000275364**
< 1/8 **SANTA FE SPRINGS, CA 90670**
1 ft.

Site 1 of 17 in cluster B

Relative: RCRA NonGen / NLR:
Higher

Date Form Received by Agency:	20031014
Handler Name:	PARAMOUNT ROLL & FORMING INC
Handler Address:	12120 FLORENCE AVE
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670-4434
EPA ID:	CAL000275364
Contact Name:	KAYO MOSCRIP
Contact Address:	12120 FLORENCE AVE.
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Telephone:	562-944-6151
Contact Fax:	562-941-8102
Contact Email:	PARAMOUNTKAYO@GMAIL.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	12120 FLORENCE AVE
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670-4434
Owner Name:	PARAMOUNT ROLL & FORMING, INC.
Owner Type:	Other
Operator Name:	KAYO MOSCRIP
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported

Actual:
133 ft.

PARAMOUNT ROLL & FORMING INC (Continued) **1024807625**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	PARAMOUNT ROLL & FORMING, INC.
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12120 FLORENCE AVE
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-4434
Owner/Operator Telephone:	562-944-6151
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	KAYO MOSCRIP
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12120 FLORENCE AVE.
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-944-6151
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

PARAMOUNT ROLL & FORMING INC (Continued) **1024807625**

Historic Generators:
Receive Date: 20031014
Handler Name: PARAMOUNT ROLL & FORMING INC
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 335312
NAICS Description: MOTOR AND GENERATOR MANUFACTURING

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

B45 **SUPERIOR OIL TOOL** **CA LUST** **S101297981**
12180 FLORENCE AVE E **CA Cortese** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA HIST CORTESE**
1 ft. **CA CERS**

Site 2 of 17 in cluster B

Relative: Higher
Actual: 134 ft.

LUST:
Name: SUPERIOR OIL TOOL
Address: 12180 FLORENCE AVE E
City,State,Zip: SANTA FE SPRINGS, CA 90670
Lead Agency: SANTA FE SPRINGS, CITY OF
Case Type: LUST Cleanup Site
Geo Track: http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603704119
Global Id: T0603704119
Latitude: 33.935244
Longitude: -118.0731094
Status: Completed - Case Closed
Status Date: 04/07/1994
Case Worker: Not reported
RB Case Number: I-13906
Local Agency: Not reported
File Location: Not reported
Local Case Number: Not reported
Potential Media Affect: Soil
Potential Contaminants of Concern: Diesel
Site History: Not reported

LUST:
Global Id: T0603704119
Contact Type: Regional Board Caseworker
Contact Name: YUE RONG

SUPERIOR OIL TOOL (Continued) **S101297981**

Organization Name: LOS ANGELES RWQCB (REGION 4)
Address: 320 W. 4TH ST., SUITE 200
City: Los Angeles
Email: yrong@waterboards.ca.gov
Phone Number: Not reported

Global Id: T0603704119
Contact Type: Local Agency Caseworker
Contact Name: UNK
Organization Name: R4 UNKNOWN
Address: Not reported
City: R4 UNKNOWN
Email: Not reported
Phone Number: Not reported

LUST:
Global Id: T0603704119
Action Type: Other
Date: 08/16/1990
Action: Leak Discovery

Global Id: T0603704119
Action Type: Other
Date: 09/20/1990
Action: Leak Reported

Global Id: T0603704119
Action Type: Other
Date: 08/16/1990
Action: Leak Stopped

LUST:
Global Id: T0603704119
Status: Open - Case Begin Date
Status Date: 08/16/1990

Global Id: T0603704119
Status: Open - Site Assessment
Status Date: 09/20/1990

Global Id: T0603704119
Status: Open - Remediation
Status Date: 04/21/1992

Global Id: T0603704119
Status: Completed - Case Closed
Status Date: 04/07/1994

LUST REG 4:
Region: 4
Regional Board: 04
County: Los Angeles
Facility Id: I-13906
Status: Case Closed
Substance: Diesel

SUPERIOR OIL TOOL (Continued) **S101297981**

Substance Quantity:	Not reported	
Local Case No:	Not reported	
Case Type:	Soil	
Abatement Method Used at the Site:		Not reported
Global ID:	T0603704119	
W Global ID:	Not reported	
Staff:	UNK	
Local Agency:	19049	
Cross Street:	NORWALK BLVD.	
Enforcement Type:	Not reported	
Date Leak Discovered:	8/16/1990	
Date Leak First Reported:		9/20/1990
Date Leak Record Entered:	12/4/1990	
Date Confirmation Began:	Not reported	
Date Leak Stopped:	8/16/1990	
Date Case Last Changed on Database:		4/7/1994
Date the Case was Closed:		4/7/1994
How Leak Discovered:	Tank Closure	
How Leak Stopped:	Not reported	
Cause of Leak:	UNK	
Leak Source:	UNK	
Operator:	GUNN, JERRY	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		3227.1232418954902023274386861
Source of Cleanup Funding:		UNK
Preliminary Site Assessment Workplan Submitted:		Not reported
Preliminary Site Assessment Began:		9/20/1990
Pollution Characterization Began:		Not reported
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		4/21/1992
Post Remedial Action Monitoring Began:		Not reported
Enforcement Action Date:		Not reported
Historical Max MTBE Date:		Not reported
Hist Max MTBE Conc in Groundwater:		Not reported
Hist Max MTBE Conc in Soil:		Not reported
Significant Interim Remedial Action Taken:		Not reported
GW Qualifier:	Not reported	
Soil Qualifier:	Not reported	
Organization:	Not reported	
Owner Contact:	Not reported	
Responsible Party:	A. HATHAWAY RECOVERABLE TRUST	
RP Address:	P.O. BOX 16391, IRVINE, CA 92713	
Program:	LUST	
Lat/Long:	33.9352518 / -1	
Local Agency Staff:	UNK	
Beneficial Use:	Not reported	
Priority:	Not reported	
Cleanup Fund Id:	Not reported	
Suspended:	Not reported	
Assigned Name:	Not reported	
Summary:	CLOSURE PERMIT NO. 3572B	

CORTESE:

Name:	SUPERIOR OIL TOOL
Address:	12180 FLORENCE AVE E
City,State,Zip:	SANTA FE SPRINGS, CA 90670

SUPERIOR OIL TOOL (Continued) **S101297981**

Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0603704119
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

HIST CORTESE:

edr_fname:	SUPERIOR OIL TOOL
edr_fadd1:	12180 FLORENCE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	CORTESE
Facility County Code:	19
Reg By:	LTNKA
Reg Id:	I-13906

CERS:

Name:	SUPERIOR OIL TOOL
Address:	12180 FLORENCE AVE E
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	246955
CERS ID:	T0603704119
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	UNK - R4 UNKNOWN
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	R4 UNKNOWN
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	YUE RONG - LOS ANGELES RWQCB (REGION 4)
Entity Title:	Not reported
Affiliation Address:	320 W. 4TH ST., SUITE 200
Affiliation City:	Los Angeles
Affiliation State:	CA
Affiliation Country:	Not reported

SUPERIOR OIL TOOL (Continued) **S101297981**

Affiliation Zip: Not reported
Affiliation Phone: ,

B46 **HATHAWAY SQUARE ASSOCIATES** **CA SWEEPS UST** **S106927144**
12180 E FLORENCE AVE **N/A**
< 1/8 **SANTE FE SPRINGS, CA**
1 ft.

Site 3 of 17 in cluster B

Relative: Higher
Actual: 134 ft.

SWEEPS UST:
Name: HATHAWAY SQUARE ASSOCIATES
Address: 12180 E FLORENCE AVE
City: SANTE FE SPRINGS
Status: Active
Comp Number: 13906
Number: 9
Board Of Equalization: Not reported
Referral Date: 06-30-89
Action Date: Not reported
Created Date: 06-30-89
Owner Tank Id: Not reported
SWRCB Tank Id: Not reported
Tank Status: Not reported
Capacity: Not reported
Active Date: Not reported
Tank Use: Not reported
STG: Not reported
Content: Not reported
Number Of Tanks: Not reported

B47 **SUPERIOR OIL TOOL** **CA RGA LUST** **S114697634**
12180 FLORENCE AVE., E. **N/A**
< 1/8 **SANTA FE SPRINGS, CA**
1 ft.

Site 4 of 17 in cluster B

Relative: Higher
Actual: 134 ft.

RGA LUST:
Name: SUPERIOR OIL TOOL
Address: 12180 FLORENCE AVE., E.
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
1994 SUPERIOR OIL TOOL 12180 FLORENCE AVE., E.
Name: SUPERIOR OIL TOOL
Address: 12180 FLORENCE AVE., E.
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
1993 SUPERIOR OIL TOOL 12180 FLORENCE AVE., E.

B48 **PARAMOUNT ROLL AND FORMING** **FINDS 1023381220**
12120 FLORENCE AVE **ECHO N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
1 ft.

Site 5 of 17 in cluster B

Relative: Higher
Actual: 133 ft.

FINDS:
Registry ID: 110066798629

Click Here:

Environmental Interest/Information System:
US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.
STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1023381220
Registry ID:	110066798629
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110066798629
Name:	PARAMOUNT ROLL AND FORMING
Address:	12120 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670

B49 **HATHAWAY SQUARE ASSOCIATES** **CA LOS ANGELES CO. HMS S102062309**
12180 E FLORENCE AVE **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
1 ft.

Site 6 of 17 in cluster B

Relative: Higher
Actual: 134 ft.

LOS ANGELES CO. HMS:

Name:	HATHAWAY SQUARE ASSOCIATES
Address:	12180 E FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA
Permit Category:	T
Facility Id:	13524-013906
Facility Type:	1
Facility Status:	Closed
Area:	1H
Permit Number:	000086722
Permit Status:	Closed

B50 **CAL FAB DIV** **CA CERS HAZ WASTE** **S117696532**
12120 FLORENCE AVE **CA NPDES** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA CIWQS**
1 ft. **CA CERS**

Site 7 of 17 in cluster B

Relative: Higher
Actual: 133 ft.

CERS HAZ WASTE:

Name:	PARAMOUNT ROLL AND FORMING
Address:	12120 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	399114
CERS ID:	10637638
CERS Description:	Hazardous Waste Generator

NPDES:

Name:	CAL FAB DIV
Address:	12120 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Not reported
NPDES Number:	Not reported
Region:	Not reported
Agency Number:	Not reported
Regulatory Measure ID:	Not reported
Place ID:	Not reported
Order Number:	Not reported
WDID:	4 19I002522
Regulatory Measure Type:	Industrial
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	Not reported
Discharge Name:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Status:	Terminated
Status Date:	04/01/1992
Operator Name:	Rockwin Corp
Operator Address:	2450 E Lincoln Ave
Operator City:	Anaheim
Operator State:	California
Operator Zip:	92806

NPDES as of 03/2018:

NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	268413
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19I002522
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported

CAL FAB DIV (Continued) **S117696532**

Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	05/09/2008
Processed Date:	04/01/1992
Status:	Terminated
Status Date:	04/01/1992
Place Size:	40000
Place Size Unit:	SqFt
Contact:	Jorgen Clausen
Contact Title:	Not reported
Contact Phone:	310-941-1281
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Rockwin Corp
Operator Address:	2450 E Lincoln Ave
Operator City:	Anaheim
Operator State:	California
Operator Zip:	92806
Operator Contact:	Daniel S Gee
Operator Contact Title:	Not reported
Operator Contact Phone:	714-491-1000
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	310-941-1281
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	San Gabriel River
Certifier:	Not reported

CAL FAB DIV (Continued) **S117696532**

Certifier Title: Not reported
Certification Date: Not reported
Primary Sic: 3273-Ready-Mixed Concrete
Secondary Sic: Not reported
Tertiary Sic: Not reported

CIWQS:
Name: CAL FAB DIV
Address: 12120 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Agency: Rockwin Corp
Agency Address: 2450 E Lincoln Ave, Anaheim, CA 92806
Place/Project Type: Industrial - Ready-Mixed Concrete
SIC/NAICS: 3273
Region: 4
Program: INDSTW
Regulatory Measure Status: Terminated
Regulatory Measure Type: Storm water industrial
Order Number: 2014-0057-DWQ
WDID: 4 19I002522
NPDES Number: CAS000001
Adoption Date: Not reported
Effective Date: 04/01/1992
Termination Date: Not reported
Expiration/Review Date: Not reported
Design Flow: Not reported
Major/Minor: Not reported
Complexity: Not reported
TTWQ: Not reported
Enforcement Actions within 5 years: 0
Violations within 5 years: 0
Latitude: 33.93533
Longitude: -118.0738

CERS:
Name: PARAMOUNT ROLL AND FORMING
Address: 12120 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 399114
CERS ID: 10637638
CERS Description: Chemical Storage Facilities

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-09-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-06-2018
Violations Found: No
Eval Type: Routine done by local agency

CAL FAB DIV (Continued) **S117696532**

Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-06-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-09-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Coordinates:
Site ID: 399114
Facility Name: Paramount Roll and Forming
Env Int Type Code: HMBP
Program ID: 10637638
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.935310
Longitude: -118.073720

Affiliation:
Affiliation Type Desc: Operator
Entity Name: Paramount Roll and Forming
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 944-6151,

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 12120 Florence Ave
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Identification Signer
Entity Name: Kayo Moscrip

CAL FAB DIV (Continued) **S117696532**

Entity Title:	secretary
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Parent Corporation
Entity Name:	Paramount Roll and Forming
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,
Affiliation Type Desc:	Document Preparer
Entity Name:	Kayo Moscrip
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Environmental Contact
Entity Name:	Juan Castellanos
Entity Title:	Not reported
Affiliation Address:	12120 E Florence Ave.
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Legal Owner
Entity Name:	Kenneth Moscrip
Entity Title:	Not reported
Affiliation Address:	12120 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-6151,

B51 **SUPERIOR OIL TOOL** **CA RGA LUST** **S114697633**
12180 FLORENCE AVE E **N/A**
< 1/8 **SANTA FE SPRINGS, CA**
1 ft.

Site 8 of 17 in cluster B

Relative: RGA LUST:
Higher
Actual: Name: SUPERIOR OIL TOOL
134 ft. Address: 12180 FLORENCE AVE E
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2012 SUPERIOR OIL TOOL 12180 FLORENCE AVE E
Name: SUPERIOR OIL TOOL
Address: 12180 FLORENCE AVE E
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2011 SUPERIOR OIL TOOL 12180 FLORENCE AVE E
Name: SUPERIOR OIL TOOL
Address: 12180 FLORENCE AVE E
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2010 SUPERIOR OIL TOOL 12180 FLORENCE AVE E
Name: SUPERIOR OIL TOOL
Address: 12180 FLORENCE AVE E
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2009 SUPERIOR OIL TOOL 12180 FLORENCE AVE E
Name: SUPERIOR OIL TOOL
Address: 12180 FLORENCE AVE E
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2008 SUPERIOR OIL TOOL 12180 FLORENCE AVE E
Name: SUPERIOR OIL TOOL
Address: 12180 FLORENCE AVE E
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2007 SUPERIOR OIL TOOL 12180 FLORENCE AVE E
Name: SUPERIOR OIL TOOL
Address: 12180 FLORENCE AVE E
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2006 SUPERIOR OIL TOOL 12180 FLORENCE AVE E
Name: SUPERIOR OIL TOOL
Address: 12180 FLORENCE AVE E
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2005 SUPERIOR OIL TOOL 12180 FLORENCE AVE E
Name: SUPERIOR OIL TOOL
Address: 12180 FLORENCE AVE E
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2003 SUPERIOR OIL TOOL 12180 FLORENCE AVE E
Name: SUPERIOR OIL TOOL
Address: 12180 FLORENCE AVE E
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2002 SUPERIOR OIL TOOL 12180 FLORENCE AVE E
Name: SUPERIOR OIL TOOL
Address: 12180 FLORENCE AVE E

SUPERIOR OIL TOOL (Continued) **S114697633**

City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
2000 SUPERIOR OIL TOOL 12180 FLORENCE AVE E
Name: SUPERIOR OIL TOOL
Address: 12180 FLORENCE AVE E
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
1998 SUPERIOR OIL TOOL 12180 FLORENCE AVE E
Name: SUPERIOR OIL TOOL
Address: 12180 FLORENCE AVE E
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
1997 SUPERIOR OIL TOOL 12180 FLORENCE AVE E
Name: SUPERIOR OIL TOOL
Address: 12180 FLORENCE AVE E
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
1996 SUPERIOR OIL TOOL 12180 FLORENCE AVE E
Name: SUPERIOR OIL TOOL
Address: 12180 FLORENCE AVE E
City: SANTA FE SPRINGS
State: SANTA FE SPRINGS
1995 SUPERIOR OIL TOOL 12180 FLORENCE AVE E

B52 **PARAMOUNT ROLL & FORMING INC** **CA NPDES S106446914**
12120 FLORENCE AVE **CA WDS N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA CIWQS**
1 ft. **CA CERS**

Site 9 of 17 in cluster B

Relative: Higher
Actual: 133 ft.

NPDES:

Name:	PARAMOUNT ROLL FORMING INC
Address:	12120 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Active
NPDES Number:	CAS000001
Region:	4
Agency Number:	0
Regulatory Measure ID:	191611
Place ID:	Not reported
Order Number:	97-03-DWQ
WDID:	4 19I018406
Regulatory Measure Type:	Enrollee
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	10/14/2003
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	12120 Florence Ave
Discharge Name:	Paramount Roll and Forming Inc
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Status:	Not reported
Status Date:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported

PARAMOUNT ROLL & FORMING INC (Continued) **S106446914**

Operator State:	Not reported
Operator Zip:	Not reported

NPDES as of 03/2018:

NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	191611
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19I018406
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	10/14/2003
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Paramount Roll and Forming Inc
Discharge Address:	12120 Florence Ave
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported

PARAMOUNT ROLL & FORMING INC (Continued) **S106446914**

Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	191611
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19I018406
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	05/09/2008
Processed Date:	10/14/2003
Status:	Active
Status Date:	10/14/2003
Place Size:	24000
Place Size Unit:	SqFt
Contact:	Kayo Moscrip
Contact Title:	Not reported
Contact Phone:	562-944-6151
Contact Phone Ext:	Not reported
Contact Email:	paramountkayo@gmail.com
Operator Name:	Paramount Roll and Forming Inc
Operator Address:	12120 Florence Ave
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670

PARAMOUNT ROLL & FORMING INC (Continued) **S106446914**

Operator Contact:	Juan Castellanos
Operator Contact Title:	safety manager
Operator Contact Phone:	562-944-6151
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	paramountkayo@gmail.com
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	562-944-6151
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Gabriel River
Certifier:	Juan Castellanos
Certifier Title:	safety manager
Certification Date:	21-JUL-15
Primary Sic:	3449-Miscellaneous Structural Metal Work
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

Name:	PARAMOUNT ROLL FORMING INC
Address:	12120 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Not reported
NPDES Number:	Not reported
Region:	Not reported
Agency Number:	Not reported
Regulatory Measure ID:	Not reported
Place ID:	Not reported
Order Number:	Not reported
WDID:	4 19I018406
Regulatory Measure Type:	Industrial
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported

PARAMOUNT ROLL & FORMING INC (Continued) **S106446914**

Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	Not reported
Discharge Name:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Status:	Active
Status Date:	10/14/2003
Operator Name:	Paramount Roll and Forming Inc
Operator Address:	12120 Florence Ave
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670

NPDES as of 03/2018:

NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	191611
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19I018406
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	10/14/2003
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Paramount Roll and Forming Inc
Discharge Address:	12120 Florence Ave
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported

PARAMOUNT ROLL & FORMING INC (Continued) **S106446914**

Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	191611
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19I018406
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	05/09/2008
Processed Date:	10/14/2003
Status:	Active
Status Date:	10/14/2003

PARAMOUNT ROLL & FORMING INC (Continued) **S106446914**

Place Size:	24000
Place Size Unit:	SqFt
Contact:	Kayo Moscrip
Contact Title:	Not reported
Contact Phone:	562-944-6151
Contact Phone Ext:	Not reported
Contact Email:	paramountkayo@gmail.com
Operator Name:	Paramount Roll and Forming Inc
Operator Address:	12120 Florence Ave
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670
Operator Contact:	Juan Castellanos
Operator Contact Title:	safety manager
Operator Contact Phone:	562-944-6151
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	paramountkayo@gmail.com
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	562-944-6151
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Gabriel River
Certifier:	Juan Castellanos
Certifier Title:	safety manager
Certification Date:	21-JUL-15
Primary Sic:	3449-Miscellaneous Structural Metal Work
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

WDS:

Name:	PARAMOUNT ROLL & FORMING INC
Address:	12120 Florence Ave

PARAMOUNT ROLL & FORMING INC (Continued) **S106446914**

City:	SANTA FE SPRINGS
Facility ID:	4 19I018406
Facility Type:	Industrial - Facility that treats and/or disposes of liquid or semisolid wastes from any servicing, producing, manufacturing or processing operation of whatever nature, including mining, gravel washing, geothermal operations, air conditioning, ship building and repairing, oil production, storage and disposal operations, water pumping.
Facility Status:	Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number:	CAS000001 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board
Subregion:	4
Facility Telephone:	5629446151
Facility Contact:	Isabel Coronel
Agency Name:	ISABEL CORONEL
Agency Address:	12120 Florence Ave
Agency City,St,Zip:	Santa Fe Springs 90670
Agency Contact:	Isabel Coronel
Agency Telephone:	5629446170
Agency Type:	Private
SIC Code:	3449
SIC Code 2:	Not reported
Primary Waste Type:	Not reported
Primary Waste:	Not reported
Waste Type2:	Not reported
Waste2:	Not reported
Primary Waste Type:	Not reported
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Design Flow:	0
Baseline Flow:	0
Reclamation:	Not reported
POTW:	Not reported
Treat To Water:	Minor Threat to Water Quality. A violation of a regional board order should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to represent no threat to water quality.
Complexity:	Category C - Facilities having no waste treatment systems, such as cooling water dischargers or thosewho must comply through best management practices, facilities with passive waste treatment and disposal systems, such as septic systems with subsurface disposal, or dischargers having waste storage systems with land disposal such as dairy waste ponds.

CIWQS:

Name:	PARAMOUNT ROLL FORMING INC
Address:	12120 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Agency:	Paramount Roll and Forming Inc
Agency Address:	12120 Florence Ave, Santa Fe Springs, CA 90670
Place/Project Type:	Industrial - Miscellaneous Structural Metal Work
SIC/NAICS:	3449
Region:	4
Program:	INDSTW

PARAMOUNT ROLL & FORMING INC (Continued) **S106446914**

Regulatory Measure Status:	Active
Regulatory Measure Type:	Storm water industrial
Order Number:	2014-0057-DWQ
WDID:	4 19I018406
NPDES Number:	CAS000001
Adoption Date:	Not reported
Effective Date:	10/14/2003
Termination Date:	Not reported
Expiration/Review Date:	Not reported
Design Flow:	Not reported
Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported
Enforcement Actions within 5 years:	1
Violations within 5 years:	1
Latitude:	33.93533
Longitude:	-118.0738

CERS:

Name:	PARAMOUNT ROLL FORMING INC
Address:	12120 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	539006
CERS ID:	249799
CERS Description:	Industrial Facility Storm Water

Violations:

Site ID:	539006
Site Name:	Paramount Roll Forming Inc
Violation Date:	10-10-2016
Citation:	2014-0057-DWQ - Industrial General Permit
Violation Description:	SW - Late Report
Violation Notes:	late 15-16 AR
Violation Division:	Water Boards
Violation Program:	INDSTW
Violation Source:	SMARTS,

Site ID:	539006
Site Name:	Paramount Roll Forming Inc
Violation Date:	12-22-2008
Citation:	2014-0057-DWQ - Industrial General Permit
Violation Description:	SW - Deficient BMP Implementation
Violation Notes:	1.1 & 0.22 mg/L of Zn were detected at the sample locations, Sample # 1 & Sample # 2, respectively, on 12/22/2008.
Violation Division:	Water Boards
Violation Program:	INDSTW
Violation Source:	SMARTS,

Site ID:	539006
Site Name:	Paramount Roll Forming Inc
Violation Date:	11-13-2020
Citation:	2014-0057-DWQ - Industrial General Permit
Violation Description:	SW - Late Report
Violation Notes:	Late annual report
Violation Division:	Water Boards
Violation Program:	INDSTW
Violation Source:	SMARTS,

PARAMOUNT ROLL & FORMING INC (Continued) **S106446914**

Enforcement Action:

Site ID:	539006
Site Name:	Paramount Roll Forming Inc
Site Address:	12120 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	08-05-2010
Enf Action Type:	Staff Enforcement Letter
Enf Action Description:	Staff Enforcement Letter
Enf Action Notes:	The letter, AR Review - Benchmark Exceedance, was sent to ensure that the permittee will develop and implement the BMPs to reduce or prevent pollutants in SW discharges. Letter also required permittee to submit evidence of implemented additional BMPs and SWPPP amendments if the permittee is already implementing the BMPs.
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS,

Site ID:	539006
Site Name:	Paramount Roll Forming Inc
Site Address:	12120 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	11-13-2020
Enf Action Type:	Industrial Storm Water Enforcement
Enf Action Description:	Industrial Storm Water Enforcement
Enf Action Notes:	Ordered to submit annual report
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS,

Site ID:	539006
Site Name:	Paramount Roll Forming Inc
Site Address:	12120 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	10-10-2016
Enf Action Type:	Industrial Storm Water Enforcement
Enf Action Description:	Industrial Storm Water Enforcement
Enf Action Notes:	late 15-16 AR
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS,

Site ID:	539006
Site Name:	Paramount Roll Forming Inc
Site Address:	12120 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	03-14-2011
Enf Action Type:	Notice of Violation
Enf Action Description:	Notice of Violation
Enf Action Notes:	NOV for no benchmark letter response.
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS,

PARAMOUNT ROLL & FORMING INC (Continued) **S106446914**

Affiliation:
Affiliation Type Desc: Owner/Operator
Entity Name: Paramount Roll and Forming Inc
Entity Title: Operator
Affiliation Address: 12120 Florence Ave
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

C53 **CA CHMIRS** **S100278418**
NORWALK AND FLORENCE **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
1 ft.

Site 1 of 12 in cluster C

Relative: CHMIRS:
Higher
Actual: Name: Not reported
135 ft. Address: NORWALK AND FLORENCE
City,State,Zip: SANTA FE SPRINGS, CA 90670
OES Incident Number: 120178
OES notification: Not reported
OES Date: Not reported
OES Time: Not reported
Date Completed: 05-NOV-91
Property Use: 962
Agency Id Number: 19175
Agency Incident Number: 123475
Time Notified: 1326
Time Completed: 1526
Surrounding Area: 500
Estimated Temperature: 85
Property Management: C
More Than Two Substances Involved?: N
Resp Agncy Personel # Of Decontaminated: 1
Responding Agency Personel # Of Injuries: 0
Responding Agency Personel # Of Fatalities: 0
Others Number Of Decontaminated: 0
Others Number Of Injuries: 0
Others Number Of Fatalities: 0
Vehicle Make/year: Not reported
Vehicle License Number: Not reported
Vehicle State: Not reported
Vehicle Id Number: Not reported
CA DOT PUC/ICC Number: Not reported
Company Name: Not reported
Reporting Officer Name/ID: DAVE KLUNK
Report Date: 05-NOV-91
Facility Telephone: 213 941-9713
Waterway Involved: Not reported
Waterway: Not reported
Spill Site: Not reported
Cleanup By: Not reported
Containment: Not reported
What Happened: Not reported

(Continued) **S100278418**

Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	88-92
Agency:	Not reported
Incident Date:	05-NOV-91
Admin Agency:	Not reported
Amount:	Not reported
Contained:	Not reported
Site Type:	Not reported
E Date:	12-AUG-92
Substance:	Not reported
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	N
Description:	Not reported

B54 **PARAMOUNT ROLL & FORMING INC** **CA HAZNET** **S113128677**
12120 FLORENCE AVE **CA HWTS** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
1 ft.

Site 10 of 17 in cluster B

Relative: HAZNET:
Higher

Name:	PARAMOUNT ROLL & FORMING INC
Address:	12120 FLORENCE AVE
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906704434
Contact:	KAYO MOSCRIP
Telephone:	5629446151
Mailing Name:	Not reported
Mailing Address:	12120 FLORENCE AVE
Year:	2018
Gepaid:	CAL000275364
TSD EPA ID:	CAD981427669
CA Waste Code:	352 - Other organic solids
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.05000
Year:	2017
Gepaid:	CAL000275364
TSD EPA ID:	CAD981427669

Actual:
133 ft.

PARAMOUNT ROLL & FORMING INC (Continued) **S113128677**

CA Waste Code: 352 - Other organic solids
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.05

Year: 2016
Gepaid: CAL000275364
TSD EPA ID: CAD981427669
CA Waste Code: 352 - Other organic solids
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.15

Year: 2015
Gepaid: CAL000275364
TSD EPA ID: CAD981427669
CA Waste Code: 352 - Other organic solids
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.45

Year: 2014
Gepaid: CAL000275364
TSD EPA ID: CAD981427669
CA Waste Code: 352 - Other organic solids
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.625

Year: 2012
Gepaid: CAL000275364
TSD EPA ID: CAD981427669
CA Waste Code: 352 - Other organic solids
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: Not reported

Year: 2011
Gepaid: CAL000275364
TSD EPA ID: CAD981427669
CA Waste Code: 352 - Other organic solids
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.3

Year: 2010
Gepaid: CAL000275364
TSD EPA ID: CAD981427669
CA Waste Code: 352 - Other organic solids
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.1375

Year: 2009
Gepaid: CAL000275364
TSD EPA ID: CAD982444481
CA Waste Code: 352 - Other organic solids

PARAMOUNT ROLL & FORMING INC (Continued) **S113128677**

Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	2
Year:	2007
Gepaid:	CAL000275364
TSD EPA ID:	CAD982444481
CA Waste Code:	352 - Other organic solids
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	1.9

Click this hyperlink while viewing on your computer to access additional CA HAZNET: detail in the EDR Site Report.

Additional Info:

Year:	2010
Gen EPA ID:	CAL000275364
Shipment Date:	20101129
Creation Date:	1/12/2011 18:30:31
Receipt Date:	20101201
Manifest ID:	005184143JJK
Trans EPA ID:	CAR000053272
Trans Name:	RAE-VAC PUMPING
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD981427669
Trans Name:	AMERICAN OIL COMPANY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.0825
Waste Quantity:	165
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100726
Creation Date:	10/30/2012 15:27:10
Receipt Date:	20100728
Manifest ID:	005184058JJK
Trans EPA ID:	CAR000053272
Trans Name:	RAE-VAC PUMPING
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD981427669
Trans Name:	AMERICAN OIL COMPANY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported

PARAMOUNT ROLL & FORMING INC (Continued) **S113128677**

Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.055
Waste Quantity:	110
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2012
Gen EPA ID:	CAL000275364
Shipment Date:	20120606
Creation Date:	8/7/2012 22:15:19
Receipt Date:	20120607
Manifest ID:	008300287JJK
Trans EPA ID:	CAR000053272
Trans Name:	RAE-VAC PUMPING
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD981427669
Trans Name:	AMERICAN OIL COMPANY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	Not reported
Waste Quantity:	600
Quantity Unit:	Not reported
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2017
Gen EPA ID:	CAL000275364
Shipment Date:	20171106
Creation Date:	5/30/2018 18:33:39
Receipt Date:	20171110
Manifest ID:	014256397JJK
Trans EPA ID:	CAR000053272
Trans Name:	RAEVAC WASTE OIL PICK UP LLC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD981427669
Trans Name:	AMERICAN OIL COMPANY

PARAMOUNT ROLL & FORMING INC (Continued) **S113128677**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.05
Waste Quantity:	100
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2011
Gen EPA ID:	CAL000275364
Shipment Date:	20110323
Creation Date:	12/1/2011 9:45:40
Receipt Date:	20110325
Manifest ID:	008300012JJK
Trans EPA ID:	CAR000053272
Trans Name:	RAE-VAC PUMPING
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD981427669
Trans Name:	AMERICAN OIL COMPANY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.3
Waste Quantity:	600
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2015
Gen EPA ID:	CAL000275364
Shipment Date:	20150910
Creation Date:	11/4/2015 22:15:29
Receipt Date:	20150911
Manifest ID:	014255962JJK
Trans EPA ID:	CAR000053272
Trans Name:	RAE VAC PUMPING
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported

PARAMOUNT ROLL & FORMING INC (Continued) **S113128677**

TSDF EPA ID:	CAD981427669
Trans Name:	AMERICAN OIL COMPANY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150323
Creation Date:	5/19/2015 22:15:15
Receipt Date:	20150324
Manifest ID:	011782832JJK
Trans EPA ID:	CAR000053272
Trans Name:	RAE VAC PUMPING
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD981427669
Trans Name:	AMERICAN OIL CO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.3
Waste Quantity:	600
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2009
Gen EPA ID:	CAL000275364
Shipment Date:	20090522
Creation Date:	7/14/2009 18:30:29
Receipt Date:	20090526
Manifest ID:	005985490JJK
Trans EPA ID:	CAR000172460
Trans Name:	ENVIRONMENTAL LOGISTICS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD982444481
Trans Name:	FILTER RECYCLING SERVICES INC
TSDF Alt EPA ID:	Not reported

PARAMOUNT ROLL & FORMING INC (Continued) **S113128677**

TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	2
Waste Quantity:	4000
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2007
Gen EPA ID:	CAL000275364
Shipment Date:	20070914
Creation Date:	12/28/2007 18:31:07
Receipt Date:	20070917
Manifest ID:	003419534JJK
Trans EPA ID:	CAD982444481
Trans Name:	FILTER RECYCLING SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD982444481
Trans Name:	FILTER RECYCLING SERVICES INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	1.9
Waste Quantity:	3800
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2014
Gen EPA ID:	CAL000275364
Shipment Date:	20140408
Creation Date:	5/22/2014 22:14:58
Receipt Date:	20140409
Manifest ID:	011782489JJK
Trans EPA ID:	CAR000053272
Trans Name:	RAE VAC PICK UP LLC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD981427669

PARAMOUNT ROLL & FORMING INC (Continued) **S113128677**

Trans Name:	AMERICAN OIL COMPANY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.5
Waste Quantity:	1000
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20140115
Creation Date:	3/21/2014 22:15:11
Receipt Date:	20140116
Manifest ID:	011782501JJK
Trans EPA ID:	CAR000053272
Trans Name:	RAE VAC PUMPING
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD981427669
Trans Name:	AMERICAN OIL COMPANY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.125
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2016
Gen EPA ID:	CAL000275364
Shipment Date:	20150910
Creation Date:	11/4/2015 22:15:29
Receipt Date:	20150911
Manifest ID:	014255962JJK
Trans EPA ID:	CAR000053272
Trans Name:	RAE VAC PUMPING
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD981427669
Trans Name:	AMERICAN OIL COMPANY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported

PARAMOUNT ROLL & FORMING INC (Continued) **S113128677**

Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150323
Creation Date:	5/19/2015 22:15:15
Receipt Date:	20150324
Manifest ID:	011782832JJK
Trans EPA ID:	CAR000053272
Trans Name:	RAE VAC PUMPING
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD981427669
Trans Name:	AMERICAN OIL CO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.3
Waste Quantity:	600
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	PARAMOUNT ROLL & FORMING INC
Address:	12120 FLORENCE AVE
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906704434
EPA ID:	CAL000275364
Inactive Date:	Not reported
Create Date:	10/14/2003
Last Act Date:	08/25/2020
Mailing Name:	Not reported
Mailing Address:	12120 FLORENCE AVE
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 906704434
Owner Name:	PARAMOUNT ROLL & FORMING, INC.
Owner Address:	12120 FLORENCE AVE
Owner Address 2:	Not reported
Owner City,State,Zip:	SANTA FE SPRINGS, CA 906704434
Contact Name:	KAYO MOSCRIP
Contact Address:	12120 FLORENCE AVE.

PARAMOUNT ROLL & FORMING INC (Continued) **S113128677**

Contact Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 90670

NAICS:
EPA ID: CAL000275364
Create Date: 2003-10-14 14:51:20.270
NAICS Code: 335312
NAICS Description: Motor and Generator Manufacturing
Issued EPA ID Date: 2003-10-14 14:51:20.24000
Inactive Date: Not reported
Facility Name: PARAMOUNT ROLL & FORMING INC
Facility Address: 12120 FLORENCE AVE
Facility Address 2: Not reported
Facility City: SANTA FE SPRINGS
Facility County: Not reported
Facility State: CA
Facility Zip: 906704434

B55 **SUPERIOR OIL TOOL** **FINDS** **1023319623**
12180 FLORENCE AVE E **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
1 ft.

Site 11 of 17 in cluster B

Relative: Higher
Actual: 134 ft.

FINDS:
Registry ID: 110066131616

Click Here:

Environmental Interest/Information System:
STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

C56 **ROYBAL ABEDON H** **EDR Hist Auto** **1022010629**
ENE **10810 S NORWALK BLVD** **N/A**
< 1/8 **SANTA FE SPGS, CA 90670**
0.012 mi.
61 ft.

Site 2 of 12 in cluster C

Relative: Higher
Actual: 135 ft.

EDR Hist Auto

Year:	Name:	Type:
1971	ROYBAL ABEDON H	Gasoline Service Stations
1972	ROYBAL ABEDON H	Gasoline Service Stations
1973	ROYBAL ABEDON H	Gasoline Service Stations
1974	ROYBAL ABEDON H	Gasoline Service Stations
1976	ROYBAL ABEDON H	Gasoline Service Stations
1977	ROYBAL ABEDON H	Gasoline Service Stations
1978	ROYBAL ABEDON H	Gasoline Service Stations
1979	ROYBAL ABEDON H	Gasoline Service Stations
1980	ROYBAL ABEDON H	Gasoline Service Stations
1982	ROYBAL ABEDON H	Gasoline Service Stations
1983	ROYBAL ABEDON H	Gasoline Service Stations

B57 **EVERY RIM LLC 1800EVERYRIM.COM** **RCRA NonGen / NLR** **1024857025**
NW **12078 FLORENCE AVE** **CAL000421646**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.012 mi.
64 ft. **Site 12 of 17 in cluster B**

Relative:
Higher

Actual:
132 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20161104
Handler Name:	EVERY RIM LLC 1800EVERYRIM.COM
Handler Address:	12078 FLORENCE AVE
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAL000421646
Contact Name:	VAHE MICHAELIAN
Contact Address:	12078 FLORENCE AVE
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Telephone:	562-692-0109
Contact Fax:	562-692-3851
Contact Email:	VAHEM@1800EVEYRIM.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	12078 FLORENCE AVE
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner Name:	BILL EORDEKIAN
Owner Type:	Other
Operator Name:	VAHE MICHAELIAN
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported

EVERY RIM LLC 1800EVERYRIM.COM (Continued) **1024857025**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180907
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	VAHE MICHAELIAN
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12078 FLORENCE AVE
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-692-0109
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	BILL EORDEKIAN
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12078 FLORENCE AVE
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-692-0109
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

EVERY RIM LLC 1800EVERYRIM.COM (Continued) **1024857025**

Historic Generators:
Receive Date: 20161104
Handler Name: EVERY RIM LLC 1800EVERYRIM.COM
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 56299
NAICS Description: ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

B58 **EVERYRIM.COM** **CA CERS HAZ WASTE** **S123517418**
NW **12078 FLORENCE AVE** **CA CERS** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.012 mi.
64 ft. **Site 13 of 17 in cluster B**

Relative:
Higher

Actual:
132 ft.

CERS HAZ WASTE:
Name: EVERYRIM.COM
Address: 12078 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 411574
CERS ID: 10642408
CERS Description: Hazardous Waste Generator

CERS:
Name: EVERYRIM.COM
Address: 12078 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 411574
CERS ID: 10642408
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 411574
Site Name: EVERYRIM.com
Violation Date: 05-11-2015
Citation: HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description: Failure to prepare and implement a Spill Prevention Control and Countermeasure (SPCC) Plan .
Violation Notes: Returned to compliance on 07/01/2016. Company moved.

EVERYRIM.COM (Continued) **S123517418**

Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: APSA
Violation Source: CERS,

Site ID: 411574
Site Name: EVERYRIM.com
Violation Date: 05-11-2015
Citation: HSC 6.95 25503.5(a) - California Health and Safety Code, Chapter 6.95, Section(s) 25503.5(a)
Violation Description: Owner/Operator failed to establish and implement a Hazardous Materials Business Plan when storing hazardous materials at or above the thresholds quantities of 55 gallons/500 lbs/200 cubic feet.
Violation Notes: Returned to compliance on 06/11/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Site ID: 411574
Site Name: EVERYRIM.com
Violation Date: 01-07-2021
Citation: HSC 6.95 25508(a)(3) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(3)
Violation Description: Failure to complete and electronically submit a site map with all required content.
Violation Notes: Returned to compliance on 02/22/2021.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Site ID: 411574
Site Name: EVERYRIM.com
Violation Date: 05-11-2015
Citation: HSC 6.11 25404.1 - California Health and Safety Code, Chapter 6.11, Section(s) 25404.1
Violation Description: Failure to obtain and/or maintain an active hazardous waste generator permit.
Violation Notes: Returned to compliance on 06/11/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-07-2021
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-11-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue

EVERYRIM.COM (Continued) **S123517418**

Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-07-2021
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-11-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-11-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS,

Enforcement Action:
Site ID: 411574
Site Name: EVERYRIM.com
Site Address: 12078 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 05-11-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS,

Site ID: 411574
Site Name: EVERYRIM.com
Site Address: 12078 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 05-11-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: APSA
Enf Action Source: CERS,

EVERYRIM.COM (Continued) **S123517418**

Site ID: 411574
Site Name: EVERYRIM.com
Site Address: 12078 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 05-11-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS,

Site ID: 411574
Site Name: EVERYRIM.com
Site Address: 12078 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-08-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: UNSPEC
Enf Action Source: CERS,

Coordinates:
Site ID: 411574
Facility Name: EVERYRIM.com
Env Int Type Code: HMBP
Program ID: 10642408
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.934700
Longitude: -118.074620

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713,

Affiliation Type Desc: Document Preparer
Entity Name: Vahe Michaelian
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

EVERYRIM.COM (Continued) **S123517418**

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12078 FLORENCE AVE
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

Affiliation Type Desc:	Environmental Contact
Entity Name:	VAHE MICHAELIAN
Entity Title:	Not reported
Affiliation Address:	12078 FLORENCE AVE
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

Affiliation Type Desc:	Identification Signer
Entity Name:	Vahe Michaelian
Entity Title:	OPERATIONS MANAGER
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Legal Owner
Entity Name:	BILLY EORDEKIAN
Entity Title:	Not reported
Affiliation Address:	12078 FLORENCE AVE
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 692-0109,

Affiliation Type Desc:	Parent Corporation
Entity Name:	EVERYRIM.COM
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Property Owner
Entity Name:	EM ENTERPRISES LLC
Entity Title:	Not reported
Affiliation Address:	12078 FLORENCE AVE
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	United States

EVERYRIM.COM (Continued) **S123517418**

Affiliation Zip:	90670
Affiliation Phone:	(562) 692-0109,
Affiliation Type Desc:	Operator
Entity Name:	EVERYRIM LLC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 692-0109,

B59 **COLUMBIA LITHO** **RCRA-SQG 1000596897**
NW **12078 E FLORENCE** **CA EMI CAD983608852**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.012 mi.
64 ft. **Site 14 of 17 in cluster B**

Relative: **Higher**
Actual: **132 ft.**

RCRA-SQG:

Date Form Received by Agency:		19911016
Handler Name:	COLUMBIA LITHO	
Handler Address:		12078 E FLORENCE
Handler City,State,Zip:		SANTA FE SPRINGS, CA 90670
EPA ID:		CAD983608852
Contact Name:		TONY PRIETO
Contact Address:		12078 E FLORENCE
Contact City,State,Zip:		SANTA FE SPRINGS, CA 90670
Contact Telephone:		213-944-9486
Contact Fax:		Not reported
Contact Email:		Not reported
Contact Title:		Not reported
EPA Region:		09
Land Type:		Other
Federal Waste Generator Description:		Small Quantity Generator
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		12078 E FLORENCE
Mailing City,State,Zip:		SANTA FE SPRINGS, CA 90670
Owner Name:		ROW NYBORG
Owner Type:		Private
Operator Name:		Not reported
Operator Type:		Not reported
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No

COLUMBIA LITHO (Continued) **1000596897**

Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020627
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	ROW NYBORG
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12078 FLORENCE AVE
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	213-944-9480
Owner/Operator Telephone Ext:	Not reported

COLUMBIA LITHO (Continued) **1000596897**

Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 19911016
Handler Name: COLUMBIA LITHO
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 32311
NAICS Description: PRINTING

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

EMI:
Name: COLUMBIA LITHOGRAPH, INC.
Address: 12078 FLORENCE
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 1990
County Code: 19
Air Basin: SC
Facility ID: 75164
Air District Name: SC
SIC Code: 2752
Air District Name: SOUTH COAST AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 15
Reactive Organic Gases Tons/Yr: 5
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Name: COLUMBIA LITHOGRAPH, INC.
Address: 12078 FLORENCE
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 1993
County Code: 19
Air Basin: SC

COLUMBIA LITHO (Continued) **1000596897**

Facility ID:	75164
Air District Name:	SC
SIC Code:	2752
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	8
Reactive Organic Gases Tons/Yr:	8
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	COLUMBIA LITHOGRAPH, INC.
Address:	12078 FLORENCE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1995
County Code:	19
Air Basin:	SC
Facility ID:	75164
Air District Name:	SC
SIC Code:	2752
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	8
Reactive Organic Gases Tons/Yr:	8
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	COLUMBIA LITHOGRAPH, INC.
Address:	12078 FLORENCE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1996
County Code:	19
Air Basin:	SC
Facility ID:	75164
Air District Name:	SC
SIC Code:	2752
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	4
Reactive Organic Gases Tons/Yr:	4
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	COLUMBIA LITHOGRAPH, INC.
Address:	12078 FLORENCE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000

COLUMBIA LITHO (Continued) **1000596897**

Year:	1997
County Code:	19
Air Basin:	SC
Facility ID:	75164
Air District Name:	SC
SIC Code:	2752
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5
Reactive Organic Gases Tons/Yr:	5
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	COLUMBIA LITHOGRAPH, INC.
Address:	12078 FLORENCE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1998
County Code:	19
Air Basin:	SC
Facility ID:	75164
Air District Name:	SC
SIC Code:	2752
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5
Reactive Organic Gases Tons/Yr:	5
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	COLUMBIA LITHOGRAPH, INC.
Address:	12078 FLORENCE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1999
County Code:	19
Air Basin:	SC
Facility ID:	75164
Air District Name:	SC
SIC Code:	2752
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5
Reactive Organic Gases Tons/Yr:	5
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

COLUMBIA LITHO (Continued) **1000596897**

Name:	COLUMBIA LITHOGRAPH, INC.
Address:	12078 FLORENCE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2000
County Code:	19
Air Basin:	SC
Facility ID:	75164
Air District Name:	SC
SIC Code:	2752
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5
Reactive Organic Gases Tons/Yr:	5
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	COLUMBIA LITHOGRAPH, INC.
Address:	12078 FLORENCE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2001
County Code:	19
Air Basin:	SC
Facility ID:	75164
Air District Name:	SC
SIC Code:	2752
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5
Reactive Organic Gases Tons/Yr:	5
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

D60 **CHARLES L GODBEY** **CA AST** **S103948295**
ESE **10840 NORWALK** **CA HIST CORTESE** **N/A**
< 1/8 **SANTA FE SPRINGS, CA**
0.013 mi.
70 ft. **Site 1 of 7 in cluster D**

Relative:
Higher

Actual:
134 ft.

AST:

Name:	GERDAU REINFORCING STEEL
Address:	10840 NORWALK BLVD
City/Zip:	SANTA FE SPRINGS,90670
Certified Unified Program Agencies:	Not reported
Owner:	Gerdau Reinforcing Steel
Total Gallons:	Not reported
CERSID:	10635265
Facility ID:	Not reported
Business Name:	Gerdau Reinforcing Steel
Phone:	858-737-7700
Fax:	Not reported

CHARLES L GODBEY (Continued) **S103948295**

Mailing Address:	10840 Norwalk Blvd
Mailing Address City:	Santa Fe Springs
Mailing Address State:	CA
Mailing Address Zip Code:	90670
Operator Name:	Gerdau Reinforcing Steel
Operator Phone:	858-737-7700
Owner Phone:	858-737-7700
Owner Mail Address:	3880 Murphy Canyon Road, Suite 100
Owner State:	CA
Owner Zip Code:	92123
Owner Country:	United States
Property Owner Name:	Not reported
Property Owner Phone:	Not reported
Property Owner Mailing Address:	Not reported
Property Owner City:	Not reported
Property Owner Stat :	Not reported
Property Owner Zip Code:	Not reported
Property Owner Country:	Not reported
EPAID:	CAL000333829

HIST CORTESE:

edr_fname:	CHARLES L GODBEY
edr_fadd1:	10840 NORWALK
City,State,Zip:	SANTA FE SPRINGS, CA
Region:	CORTESE
Facility County Code:	19
Reg By:	LTNKA
Reg Id:	R-22987

D61 **OIL WELL SERVICE CO.** **RCRA NonGen / NLR** **1024833990**
ESE **10840 NORWALK BLVD** **CAL000373876**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.013 mi.
70 ft. **Site 2 of 7 in cluster D**

Relative:
Higher

Actual:
134 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20120424
Handler Name:	OIL WELL SERVICE CO.	
Handler Address:		10840 NORWALK BLVD
Handler City,State,Zip:		SANTA FE SPRINGS, CA 90670
EPA ID:		CAL000373876
Contact Name:		HORACIO VILLARREAL
Contact Address:		10840 NORWALK BLVD.
Contact City,State,Zip:		SANTA FE SPRINGS, CA 90670
Contact Telephone:		562-595-4501
Contact Fax:		562-325-8919
Contact Email:		VILLARREAL.HORACIO@OWS1.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported

OIL WELL SERVICE CO. (Continued) **1024833990**

Mailing Address:	10840 NORWALK BLVD
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670-3826
Owner Name:	OIL WELL SERVICE CO
Owner Type:	Other
Operator Name:	HORACIO VILLARREAL
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180906
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No

OIL WELL SERVICE CO. (Continued) **1024833990**

Exporter of Spent Lead Acid Batteries: No
Recycler Activity Without Storage: No
Manifest Broker: No
Sub-Part P Indicator: No

Handler - Owner Operator:
Owner/Operator Indicator: Owner
Owner/Operator Name: OIL WELL SERVICE CO
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 10840 NORWALK BLVD.
Owner/Operator City,State,Zip: SANTA FE SPRINGS, CA 90755-3509
Owner/Operator Telephone: 562-595-4501
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: HORACIO VILLARREAL
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 10840 NORWALK BLVD.
Owner/Operator City,State,Zip: SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone: 562-595-4501
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20120424
Handler Name: OIL WELL SERVICE CO.
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 213112
NAICS Description: SUPPORT ACTIVITIES FOR OIL AND GAS OPERATIONS

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

D62 **COMMERCIAL METALS COMPANY** **CA CERS HAZ WASTE** **S113153051**
ESE **10840 NORWALK BLVD** **CA HAZNET** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA NPDES**
0.013 mi. **CA CIWQS**
70 ft. **Site 3 of 7 in cluster D** **CA CERS**
CA HWTS

Relative: Higher

Actual: 134 ft.

CERS HAZ WASTE:

Name:	OIL WELL SERVICE COMPANY
Address:	10840 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	358317
CERS ID:	10644088
CERS Description:	Hazardous Waste Generator

HAZNET:

Name:	CMC REBAR WEST DBA CMC CABLE SANTE FE SPRINGS
Address:	10840 NORWALK BLVD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 921234324
Contact:	PATRICK JOHN
Telephone:	4803967120
Mailing Name:	Not reported
Mailing Address:	3880 MURPHY CANYON RD
Year:	2019
Gepaid:	CAL000333829
TSD EPA ID:	CAD044429835
CA Waste Code:	221 - Waste oil and mixed oil
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.09000
Year:	2019
Gepaid:	CAL000333829
TSD EPA ID:	CAD044429835
CA Waste Code:	352 - Other organic solids
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.15000
Year:	2019
Gepaid:	CAL000333829
TSD EPA ID:	CAD980675276
CA Waste Code:	352 - Other organic solids
Disposal Method:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons:	0.63500
Year:	2018
Gepaid:	CAL000333829
TSD EPA ID:	CAD980675276
CA Waste Code:	352 - Other organic solids
Disposal Method:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons:	1.00500
Year:	2017
Gepaid:	CAL000333829

COMMERCIAL METALS COMPANY (Continued) **S113153051**

TSD EPA ID: CAD980675276
CA Waste Code: 352 - Other organic solids
Disposal Method: H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons: 0.2

Year: 2017
Gepaid: CAL000333829
TSD EPA ID: CAD044429835
CA Waste Code: 352 - Other organic solids
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.7

Year: 2017
Gepaid: CAL000333829
TSD EPA ID: UTD991301748
CA Waste Code: 352 - Other organic solids
Disposal Method: H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons: 0.45

Year: 2016
Gepaid: CAL000333829
TSD EPA ID: UTD991301748
CA Waste Code: 352 - Other organic solids
Disposal Method: H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons: 0.2765

Year: 2016
Gepaid: CAL000333829
TSD EPA ID: NED981723513
CA Waste Code: 352 - Other organic solids
Disposal Method: H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Tons: 0.775

Year: 2015
Gepaid: CAL000333829
TSD EPA ID: NED981723513
CA Waste Code: 352 - Other organic solids
Disposal Method: H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Tons: 1.335

Click this hyperlink while viewing on your computer to access
20 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Info:
Year: 2010
Gen EPA ID: CAL000333829

Shipment Date: 20101111
Creation Date: 5/20/2011 18:30:13
Receipt Date: 20101122
Manifest ID: 003823253FLE
Trans EPA ID: TXR000050930

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.09
Waste Quantity:	180
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2016
Gen EPA ID:	CAL000333829
Shipment Date:	20151215
Creation Date:	10/18/2016 18:31:25
Receipt Date:	20160105
Manifest ID:	004550951SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	AZR000513770
Trans 2 Name:	SLT EXPRESS WAY INC
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES IN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D008
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.23
Waste Quantity:	460
Quantity Unit:	P
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20151215
Creation Date:	10/3/2016 18:30:34
Receipt Date:	20160113
Manifest ID:	004550950SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	AZR000513770
Trans 2 Name:	SLT EXPRESSWAY INC
TSDF EPA ID:	UTD991301748

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Trans Name:	CLEAN HARBORS GRASSY MOUNTAIN LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.105
Waste Quantity:	210
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150922
Creation Date:	5/4/2016 22:16:02
Receipt Date:	20151020
Manifest ID:	005093070SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	AZR000513770
Trans 2 Name:	SLT EXPRESSWAY INC
TSDF EPA ID:	UTD991301748
Trans Name:	CLEAN HARBORS GRASSY MOUNTAIN LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.04
Waste Quantity:	80
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150922
Creation Date:	5/4/2016 22:15:36
Receipt Date:	20151012
Manifest ID:	005093071SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES INC
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES IN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D008
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.525

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Waste Quantity:	1050
Quantity Unit:	P
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150629
Creation Date:	1/19/2016 22:15:49
Receipt Date:	20150710
Manifest ID:	004796467SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MOR000501981
Trans 2 Name:	AATCO TRUCKING
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES IN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D008
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.325
Waste Quantity:	650
Quantity Unit:	P
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150629
Creation Date:	1/21/2016 22:15:55
Receipt Date:	20150710
Manifest ID:	004796468SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	AZR000513770
Trans 2 Name:	SLT EXPRESSWAY INC
TSDF EPA ID:	UTD991301748
Trans Name:	CLEAN HARBORS GRASSY MOUNTAIN LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.09
Waste Quantity:	180
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Shipment Date:	20150410
Creation Date:	6/26/2015 22:16:02
Receipt Date:	20150427
Manifest ID:	004805009SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.275
Waste Quantity:	550
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20150410
Creation Date:	9/22/2015 22:15:43
Receipt Date:	20150427
Manifest ID:	004805010SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	CAR000187922
Trans 2 Name:	RUST & SON
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES IN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D008
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.28
Waste Quantity:	560
Quantity Unit:	P
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20150127
Creation Date:	4/21/2015 22:14:53
Receipt Date:	20150127
Manifest ID:	004726638SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported

COMMERCIAL METALS COMPANY (Continued) **S113153051**

TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150113
Creation Date:	3/20/2015 22:14:55
Receipt Date:	20150123
Manifest ID:	004685831SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.25
Waste Quantity:	500
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2011
Gen EPA ID:	CAL000333829
Shipment Date:	20111213
Creation Date:	4/26/2012 20:30:19
Receipt Date:	20111221
Manifest ID:	002888881SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	OKD981588791
Trans 2 Name:	TRIAD TRANSPORT INC
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA
TSDF Alt EPA ID:	Not reported

COMMERCIAL METALS COMPANY (Continued) **S113153051**

TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.155
Waste Quantity:	310
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110708
Creation Date:	2/15/2012 13:02:50
Receipt Date:	20110720
Manifest ID:	002607952SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	OKD981588791
Trans 2 Name:	TRIAD TRANSPORT
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.0675
Waste Quantity:	135
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110512
Creation Date:	10/13/2011 18:30:12
Receipt Date:	20110520
Manifest ID:	003817840FLE
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	TXD077603371
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	331 - Off-specification, aged, or surplus organics
RCRA Code:	D035
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Additional Code 1:	D008
Additional Code 2:	D007
Additional Code 3:	D001
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2014
Gen EPA ID:	CAL000333829
Shipment Date:	20141022
Creation Date:	1/15/2015 22:14:55
Receipt Date:	20141105
Manifest ID:	004536386SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.05
Waste Quantity:	100
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20141022
Creation Date:	5/27/2015 22:15:25
Receipt Date:	20141107
Manifest ID:	004536387SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MOR000508838
Trans 2 Name:	NEI
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES IN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D008
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.3
Waste Quantity:	600
Quantity Unit:	P
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	Not reported
Additional Code 4:	Not reported

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Additional Code 5:	Not reported
Shipment Date:	20140729
Creation Date:	10/22/2014 22:15:04
Receipt Date:	20140819
Manifest ID:	004384346SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.05
Waste Quantity:	100
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20140729
Creation Date:	1/27/2015 22:15:03
Receipt Date:	20140822
Manifest ID:	004384347SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	AZR000513770
Trans 2 Name:	SLT
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES IN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D008
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.36
Waste Quantity:	720
Quantity Unit:	P
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20140507
Creation Date:	7/12/2014 22:15:23
Receipt Date:	20140522
Manifest ID:	004279493SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENV SERVICES
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.045
Waste Quantity:	90
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20140211
Creation Date:	9/9/2014 22:15:03
Receipt Date:	20140225
Manifest ID:	004097909SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2017
Gen EPA ID:	CAL000333829

Shipment Date:	20170731
Creation Date:	6/28/2018 18:30:22
Receipt Date:	20170815
Manifest ID:	006153445SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENVIRONMENTAL SVC INC
TSDF EPA ID:	CAD980675276

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Trans Name:	CLEANHARBORS OF BUTTONWILLOW
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170731
Creation Date:	6/28/2018 18:30:22
Receipt Date:	20170815
Manifest ID:	006153445SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENVIRONMENTAL SVC INC
TSDF EPA ID:	CAD980675276
Trans Name:	CLEANHARBORS OF BUTTONWILLOW
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170512
Creation Date:	5/17/2018 18:31:33
Receipt Date:	20170523
Manifest ID:	004874047SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Quantity Tons:	0.2
Waste Quantity:	400
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170512
Creation Date:	10/4/2018 18:30:16
Receipt Date:	20170525
Manifest ID:	005952011SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS
TSDF EPA ID:	UTD991301748
Trans Name:	CLEAN HARBORS GRASSY MOUNTAIN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170220
Creation Date:	5/11/2018 18:30:43
Receipt Date:	20170306
Manifest ID:	005736334SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS
TSDF EPA ID:	UTD991301748
Trans Name:	CLEAN HARBORS GRASSY MOUNTAIN LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.45
Waste Quantity:	900
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Additional Code 5:	Not reported
Shipment Date:	20170220
Creation Date:	5/18/2017 18:32:03
Receipt Date:	20170228
Manifest ID:	005736553SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS, INC.
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS OF WILMINGTON, LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.5
Waste Quantity:	1000
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2009
Gen EPA ID:	CAL000333829
Shipment Date:	20091117
Creation Date:	5/27/2010 18:31:08
Receipt Date:	20091201
Manifest ID:	002317521SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	OKD981588791
Trans 2 Name:	TRIAD
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Additional Info:

Year:	2015
Gen EPA ID:	CAL000333829
Shipment Date:	20151215
Creation Date:	10/3/2016 18:30:34
Receipt Date:	20160113
Manifest ID:	004550950SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	AZR000513770
Trans 2 Name:	SLT EXPRESSWAY INC
TSDF EPA ID:	UTD991301748
Trans Name:	CLEAN HARBORS GRASSY MOUNTAIN LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.105
Waste Quantity:	210
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20151215
Creation Date:	10/18/2016 18:31:25
Receipt Date:	20160105
Manifest ID:	004550951SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	AZR000513770
Trans 2 Name:	SLT EXPRESS WAY INC
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES IN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D008
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.23
Waste Quantity:	460
Quantity Unit:	P
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150922
Creation Date:	5/4/2016 22:16:02
Receipt Date:	20151020
Manifest ID:	005093070SKS

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	AZR000513770
Trans 2 Name:	SLT EXPRESSWAY INC
TSDF EPA ID:	UTD991301748
Trans Name:	CLEAN HARBORS GRASSY MOUNTAIN LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.04
Waste Quantity:	80
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150922
Creation Date:	5/4/2016 22:15:36
Receipt Date:	20151012
Manifest ID:	005093071SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES INC
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES IN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D008
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.525
Waste Quantity:	1050
Quantity Unit:	P
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150629
Creation Date:	1/21/2016 22:15:55
Receipt Date:	20150710
Manifest ID:	004796468SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	AZR000513770
Trans 2 Name:	SLT EXPRESSWAY INC
TSDF EPA ID:	UTD991301748
Trans Name:	CLEAN HARBORS GRASSY MOUNTAIN LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.09
Waste Quantity:	180
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150629
Creation Date:	1/19/2016 22:15:49
Receipt Date:	20150710
Manifest ID:	004796467SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MOR000501981
Trans 2 Name:	AATCO TRUCKING
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES IN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D008
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.325
Waste Quantity:	650
Quantity Unit:	P
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150410
Creation Date:	9/22/2015 22:15:43
Receipt Date:	20150427
Manifest ID:	004805010SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	CAR000187922
Trans 2 Name:	RUST & SON
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES IN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D008
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.28
Waste Quantity:	560
Quantity Unit:	P
Additional Code 1:	D007
Additional Code 2:	D006

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150410
Creation Date:	6/26/2015 22:16:02
Receipt Date:	20150427
Manifest ID:	004805009SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.275
Waste Quantity:	550
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150127
Creation Date:	4/21/2015 22:14:53
Receipt Date:	20150127
Manifest ID:	004726638SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150113
Creation Date:	7/9/2015 22:15:09
Receipt Date:	20150122

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Manifest ID:	004685832SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MOR000508838
Trans 2 Name:	NEI
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES IN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D008
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.205
Waste Quantity:	410
Quantity Unit:	P
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2012
Gen EPA ID:	CAL000333829
Shipment Date:	20121015
Creation Date:	8/18/2013 22:15:07
Receipt Date:	20121024
Manifest ID:	003535338SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	OKD981588791
Trans 2 Name:	TRIAD TRANSPORT
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.09
Waste Quantity:	180
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120529
Creation Date:	5/28/2013 22:15:05
Receipt Date:	20120607
Manifest ID:	002888439SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	OKD981588791

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Trans 2 Name:	TRIAD TRANSPORT INC
TSDF EPA ID:	TXD077603371
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D008
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.2
Waste Quantity:	400
Quantity Unit:	P
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2013
Gen EPA ID:	CAL000333829
Shipment Date:	20131120
Creation Date:	1/28/2014 22:15:19
Receipt Date:	20131203
Manifest ID:	003951792SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	AZR000508515
Trans 2 Name:	SLT
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.09
Waste Quantity:	180
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20131120
Creation Date:	4/24/2014 22:15:08
Receipt Date:	20131210
Manifest ID:	003951794SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	AZR000508515
Trans 2 Name:	SLT
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES IN
TSDF Alt EPA ID:	Not reported

COMMERCIAL METALS COMPANY (Continued) **S113153051**

TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D008
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.545
Waste Quantity:	1090
Quantity Unit:	P
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130829
Creation Date:	1/6/2014 22:15:06
Receipt Date:	20130904
Manifest ID:	003911119SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.09
Waste Quantity:	180
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130620
Creation Date:	10/17/2013 22:15:18
Receipt Date:	20130716
Manifest ID:	003794306SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MOR000501981
Trans 2 Name:	AATCO
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.3
Waste Quantity:	600
Quantity Unit:	P

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130620
Creation Date:	10/17/2013 22:15:18
Receipt Date:	20130716
Manifest ID:	003794306SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MOR000501981
Trans 2 Name:	AATCO
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130605
Creation Date:	12/4/2013 22:15:05
Receipt Date:	20130701
Manifest ID:	003794938SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	OKD981588791
Trans 2 Name:	TRIAD TRANSPORT INC
TSDF EPA ID:	TXD077603371
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D008
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.29
Waste Quantity:	580
Quantity Unit:	P
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130605
Creation Date:	11/16/2013 22:15:17
Receipt Date:	20130625

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Manifest ID:	003794939SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	OKD981588791
Trans 2 Name:	TRIAD TRANSPORT INC
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.06
Waste Quantity:	120
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130409
Creation Date:	9/15/2013 22:15:19
Receipt Date:	20130419
Manifest ID:	003779659SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	TXD077603371
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D008
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130409
Creation Date:	8/23/2013 22:15:13
Receipt Date:	20130422
Manifest ID:	003779660SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	OKD981588791
Trans 2 Name:	TRIAD TRANSPORT INC
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA
TSDF Alt EPA ID:	Not reported

COMMERCIAL METALS COMPANY (Continued) **S113153051**

TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.09
Waste Quantity:	180
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130111
Creation Date:	6/7/2013 22:15:09
Receipt Date:	20130121
Manifest ID:	003630889SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	OKD981588791
Trans 2 Name:	TRIAD TRANSPORT INC
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.09
Waste Quantity:	180
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2008
Gen EPA ID:	CAL000333829
Shipment Date:	20081009
Creation Date:	11/18/2008 18:30:24
Receipt Date:	20081009
Manifest ID:	000094421JJK
Trans EPA ID:	CAL000280876
Trans Name:	ACTION WASTE OIL
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD982444481
Trans Name:	FILTER RECYCLING
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.2
Waste Quantity:	400
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

NPDES:

Name:	OIL WELL SERVICE COMPANY
Address:	10840 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Not reported
NPDES Number:	Not reported
Region:	Not reported
Agency Number:	Not reported
Regulatory Measure ID:	Not reported
Place ID:	Not reported
Order Number:	Not reported
WDID:	4 19NEC009599
Regulatory Measure Type:	Industrial
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	Not reported
Discharge Name:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Status:	Active
Status Date:	07/19/2021
Operator Name:	Oil Well Service Company
Operator Address:	10840 Norwalk Blvd
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670

Name:	COMMERCIAL METALS COMPANY
Address:	10840 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Terminated
NPDES Number:	CAS000001
Region:	4
Agency Number:	0
Regulatory Measure ID:	450176
Place ID:	Not reported
Order Number:	97-03-DWQ
WDID:	4 19I025088
Regulatory Measure Type:	Enrollee
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	10/08/2014

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Termination Date Of Regulatory Measure:	12/03/2020
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	3880 Murphy Canyon Road
Discharge Name:	Gerdau Reinforcing Steel
Discharge City:	San Diego
Discharge State:	California
Discharge Zip:	92123
Status:	Not reported
Status Date:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported

NPDES as of 03/2018:

NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	450176
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19I025088
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	10/08/2014
Processed Date:	10/08/2014
Status:	Active
Status Date:	10/08/2014
Place Size:	3.8
Place Size Unit:	Acres
Contact:	Todd Stevens
Contact Title:	Superintendent
Contact Phone:	714-692-7082
Contact Phone Ext:	Not reported
Contact Email:	todd.stevens@gerdau.com
Operator Name:	Gerdau Reinforcing Steel
Operator Address:	3880 Murphy Canyon Road
Operator City:	San Diego
Operator State:	California
Operator Zip:	92123
Operator Contact:	Chris Speelman
Operator Contact Title:	Regional Safety Manager
Operator Contact Phone:	858-737-7683
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	chris.speelman@gerdau.com
Operator Type:	Private Business
Developer:	Not reported

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Gabriel River
Certifier:	Chris Ervin
Certifier Title:	Vice President
Certification Date:	12-JUN-15
Primary Sic:	3449-Miscellaneous Structural Metal Work
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	450176
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19I025088
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	10/08/2014
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Gerdau Reinforcing Steel
Discharge Address:	3880 Murphy Canyon Road
Discharge City:	San Diego
Discharge State:	California
Discharge Zip:	92123
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

Name:	OIL WELL SERVICE COMPANY
Address:	10840 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Facility Status:	Active
NPDES Number:	CAS000001
Region:	4
Agency Number:	0
Regulatory Measure ID:	538535
Place ID:	Not reported
Order Number:	97-03-DWQ
WDID:	4 19NEC009599
Regulatory Measure Type:	Enrollee
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	07/19/2021
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	10840 Norwalk Blvd
Discharge Name:	Oil Well Service Company
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Status:	Not reported
Status Date:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported

Name:	COMMERCIAL METALS COMPANY
Address:	10840 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Not reported
NPDES Number:	Not reported
Region:	Not reported
Agency Number:	Not reported
Regulatory Measure ID:	Not reported
Place ID:	Not reported
Order Number:	Not reported
WDID:	4 19I025088
Regulatory Measure Type:	Industrial
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	Not reported
Discharge Name:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Status:	Terminated
Status Date:	02/24/2021
Operator Name:	Gerdau Reinforcing Steel
Operator Address:	3880 Murphy Canyon Road
Operator City:	San Diego
Operator State:	California
Operator Zip:	92123

COMMERCIAL METALS COMPANY (Continued) **S113153051**

NPDES as of 03/2018:

NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	450176
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19I025088
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	10/08/2014
Processed Date:	10/08/2014
Status:	Active
Status Date:	10/08/2014
Place Size:	3.8
Place Size Unit:	Acres
Contact:	Todd Stevens
Contact Title:	Superintendent
Contact Phone:	714-692-7082
Contact Phone Ext:	Not reported
Contact Email:	todd.stevens@gerdau.com
Operator Name:	Gerdau Reinforcing Steel
Operator Address:	3880 Murphy Canyon Road
Operator City:	San Diego
Operator State:	California
Operator Zip:	92123
Operator Contact:	Chris Speelman
Operator Contact Title:	Regional Safety Manager
Operator Contact Phone:	858-737-7683
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	chris.speelman@gerdau.com
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Gabriel River
Certifier:	Chris Ervin
Certifier Title:	Vice President
Certification Date:	12-JUN-15
Primary Sic:	3449-Miscellaneous Structural Metal Work
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	450176
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19I025088
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	10/08/2014
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Gerdau Reinforcing Steel
Discharge Address:	3880 Murphy Canyon Road
Discharge City:	San Diego
Discharge State:	California
Discharge Zip:	92123
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

CIWQS:

Name:	OIL WELL SERVICE COMPANY
Address:	10840 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Agency:	Oil Well Service Company
Agency Address:	10840 Norwalk Blvd, Santa Fe Springs, CA 90670
Place/Project Type:	Industrial - Oil and Gas Field Services, NEC
SIC/NAICS:	1389
Region:	4
Program:	INDSTW
Regulatory Measure Status:	Active
Regulatory Measure Type:	Storm water industrial
Order Number:	2014-0057-DWQ
WDID:	4 19NEC009599
NPDES Number:	CAS000001
Adoption Date:	Not reported
Effective Date:	07/19/2021

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Termination Date:	Not reported
Expiration/Review Date:	Not reported
Design Flow:	Not reported
Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported
Enforcement Actions within 5 years:	0
Violations within 5 years:	0
Latitude:	33.93403
Longitude:	-118.07208

Name:	COMMERCIAL METALS COMPANY
Address:	10840 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Agency:	Gerdau Reinforcing Steel
Agency Address:	3880 Murphy Canyon Road Suite 100, San Diego, CA 92123
Place/Project Type:	Industrial - Miscellaneous Structural Metal Work
SIC/NAICS:	3449
Region:	4
Program:	INDSTW
Regulatory Measure Status:	Terminated
Regulatory Measure Type:	Storm water industrial
Order Number:	2014-0057-DWQ
WDID:	4 19I025088
NPDES Number:	CAS000001
Adoption Date:	Not reported
Effective Date:	10/08/2014
Termination Date:	12/03/2020
Expiration/Review Date:	Not reported
Design Flow:	Not reported
Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported
Enforcement Actions within 5 years:	1
Violations within 5 years:	1
Latitude:	33.93409
Longitude:	-118.07223

CERS:

Name:	OIL WELL SERVICE COMPANY
Address:	10840 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	358317
CERS ID:	10644088
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	358317
Site Name:	Oil Well Service Company
Violation Date:	09-23-2015
Citation:	HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description:	Failure to prepare and implement a Spill Prevention Control and Countermeasure (SPCC) Plan .
Violation Notes:	Returned to compliance on 10/26/2015. requested additional time for new smaller tank to be delivered
Violation Division:	Santa Fe Springs Fire-Rescue

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Violation Program:	APSA
Violation Source:	CERS,
Site ID:	358317
Site Name:	Oil Well Service Company
Violation Date:	08-27-2018
Citation:	40 CFR 1 262.34(d)(5)(iii) - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 262.34(d)(5)(iii)
Violation Description:	Failure to ensure that all employees are thoroughly familiar with proper waste handling and emergency procedures, relevant to their responsibilities during normal facility operations and emergencies.
Violation Notes:	Returned to compliance on 09/27/2018. Employees are not thoroughly familiar with proper waste handling and emergency procedures as demonstrated by the number and/or type of hazardous waste violations observed at the time of inspection. Submit documentation to the CUPA demonstrating that employees have been properly trained.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	358317
Site Name:	Oil Well Service Company
Violation Date:	08-27-2018
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.
Violation Notes:	Returned to compliance on 09/27/2018. The business failed to electronically submit and certify that the business plan is complete, accurate, and in compliance with EPCRA on or before the annual due date. Electronically submit and certify that the business plan is complete, accurate, and in compliance with EPCRA within 30 days. On an ongoing basis, electronically submit and certify the business plan annually on or before the annual due date.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,
Site ID:	358317
Site Name:	Oil Well Service Company
Violation Date:	08-27-2018
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 09/27/2018. observed 3-55 (2 red and 1 green) gallon drums near outdoor hazardous waste accumulation area without hazardous waste labels. Label 4-55 gallon drums of hazardous waste near hazardous waste accumulation area.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Site ID: 358317
Site Name: Oil Well Service Company
Violation Date: 08-27-2018
Citation: HSC 6.5 25250.22 - California Health and Safety Code, Chapter 6.5, Section(s) 25250.22
Violation Description: Failure to properly manage used oil and/or fuel filters in accordance with the requirements.
Violation Notes: Returned to compliance on 09/27/2018. 1-55 gallon drum oil filters located in the hazardous waste accumulation area was observed WITHOUT WITHOUT A LABEL, and AN ACCUMULATION START DATE. Provide documentation indicating drum of used oil filters has been properly labeled.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-27-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-23-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-23-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-23-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-27-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Enforcement Action:
Site ID: 358317
Site Name: Oil Well Service Company
Site Address: 10840 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-23-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: APSA
Enf Action Source: CERS,

Coordinates:
Site ID: 358317
Facility Name: Oil Well Service Company
Env Int Type Code: HWG
Program ID: 10644088
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.934090
Longitude: -118.072240

Affiliation:
Affiliation Type Desc: Identification Signer
Entity Name: Horacio Villarreal
Entity Title: HES Technician
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Property Owner
Entity Name: Tim Foss
Entity Title: Not reported
Affiliation Address: 10840 Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 595-4501,

Affiliation Type Desc: Legal Owner
Entity Name: Tim Foss
Entity Title: Not reported
Affiliation Address: 10840 Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Affiliation Zip:	90670
Affiliation Phone:	(562) 595-4501,
Affiliation Type Desc:	Owner/Operator
Entity Name:	Oil Well Service Company
Entity Title:	Operator
Affiliation Address:	10840 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10840 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Parent Corporation
Entity Name:	Oil Well Service Company
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Document Preparer
Entity Name:	Horacio Villarreal
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Environmental Contact
Entity Name:	horacio villarreal
Entity Title:	Not reported
Affiliation Address:	10840 Norwalk Blvd.

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Operator
Entity Name:	horacio villarreal
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 505-5476,
Name:	OIL WELL SERVICE COMPANY
Address:	10840 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	358317
CERS ID:	895953
CERS Description:	Industrial Facility Storm Water

Violations:

Site ID:	358317
Site Name:	Oil Well Service Company
Violation Date:	09-23-2015
Citation:	HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description:	Failure to prepare and implement a Spill Prevention Control and Countermeasure (SPCC) Plan .
Violation Notes:	Returned to compliance on 10/26/2015. requested additional time for new smaller tank to be delivered
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	APSA
Violation Source:	CERS,
Site ID:	358317
Site Name:	Oil Well Service Company
Violation Date:	08-27-2018
Citation:	40 CFR 1 262.34(d)(5)(iii) - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 262.34(d)(5)(iii)
Violation Description:	Failure to ensure that all employees are thoroughly familiar with proper waste handling and emergency procedures, relevant to their responsibilities during normal facility operations and emergencies.
Violation Notes:	Returned to compliance on 09/27/2018. Employees are not thoroughly familiar with proper waste handling and emergency procedures as demonstrated by the number and/or type of hazardous waste violations observed at the time of inspection. Submit documentation to the CUPA demonstrating that employees have been properly trained.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	358317
Site Name:	Oil Well Service Company
Violation Date:	08-27-2018

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.
Violation Notes:	Returned to compliance on 09/27/2018. The business failed to electronically submit and certify that the business plan is complete, accurate, and in compliance with EPCRA on or before the annual due date. Electronically submit and certify that the business plan is complete, accurate, and in compliance with EPCRA within 30 days. On an ongoing basis, electronically submit and certify the business plan annually on or before the annual due date.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,
Site ID:	358317
Site Name:	Oil Well Service Company
Violation Date:	08-27-2018
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 09/27/2018. observed 3-55 (2 red and 1 green) gallon drums near outdoor hazardous waste accumulation area without hazardous waste labels. Label 4-55 gallon drums of hazardous waste near hazardous waste accumulation area.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	358317
Site Name:	Oil Well Service Company
Violation Date:	08-27-2018
Citation:	HSC 6.5 25250.22 - California Health and Safety Code, Chapter 6.5, Section(s) 25250.22
Violation Description:	Failure to properly manage used oil and/or fuel filters in accordance with the requirements.
Violation Notes:	Returned to compliance on 09/27/2018. 1-55 gallon drum oil filters located in the hazardous waste accumulation area was observed WITHOUT WITHOUT A LABEL, and AN ACCUMULATION START DATE. Provide documentation indicating drum of used oil filters has been properly labeled.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-27-2018
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-23-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-23-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-23-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-27-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Enforcement Action:
Site ID: 358317
Site Name: Oil Well Service Company
Site Address: 10840 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-23-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: APSA
Enf Action Source: CERS,

Coordinates:
Site ID: 358317
Facility Name: Oil Well Service Company
Env Int Type Code: HWG

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Program ID:	10644088
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.,
Latitude:	33.934090
Longitude:	-118.072240

Affiliation:

Affiliation Type Desc:	Identification Signer
Entity Name:	Horacio Villarreal
Entity Title:	HES Technician
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Property Owner
Entity Name:	Tim Foss
Entity Title:	Not reported
Affiliation Address:	10840 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 595-4501,

Affiliation Type Desc:	Legal Owner
Entity Name:	Tim Foss
Entity Title:	Not reported
Affiliation Address:	10840 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 595-4501,

Affiliation Type Desc:	Owner/Operator
Entity Name:	Oil Well Service Company
Entity Title:	Operator
Affiliation Address:	10840 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10840 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

Affiliation Type Desc:	Parent Corporation
Entity Name:	Oil Well Service Company
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Document Preparer
Entity Name:	Horacio Villarreal
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Environmental Contact
Entity Name:	horacio villarreal
Entity Title:	Not reported
Affiliation Address:	10840 Norwalk Blvd.
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

Affiliation Type Desc:	Operator
Entity Name:	horacio villarreal
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 505-5476,

HWTS:

Name:	CMC REBAR WEST DBA CMC CABLE SANTE FE SPRINGS
Address:	10840 NORWALK BLVD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906703826
EPA ID:	CAL000333829

COMMERCIAL METALS COMPANY (Continued) **S113153051**

Inactive Date:	06/30/2020
Create Date:	06/19/2008
Last Act Date:	01/21/2021
Mailing Name:	ATTN: CARRI CHANDLER
Mailing Address:	3880 MURPHY CANYON RD
Mailing Address 2:	STE 100
Mailing City,State,Zip:	SAN DIEGO, CA 921234324
Owner Name:	CMC REBAR WEST
Owner Address:	3880 MURPHY CANYON RD
Owner Address 2:	STE 100
Owner City,State,Zip:	SAN DIEGO, CA 921234324
Contact Name:	CARRI CHANDLER
Contact Address:	3880 MURPHY CANYON RD
Contact Address 2:	STE 100
City,State,Zip:	SAN DIEGO, CA 92123

NAICS:

EPA ID:	CAL000333829
Create Date:	2008-06-19 14:24:21.380
NAICS Code:	331221
NAICS Description:	Rolled Steel Shape Manufacturing
Issued EPA ID Date:	2008-06-19 14:24:21.36700
Inactive Date:	2020-06-30 00:00:00
Facility Name:	CMC REBAR WEST DBA CMC CABLE SANTE FE SPRINGS
Facility Address:	10840 NORWALK BLVD
Facility Address 2:	Not reported
Facility City:	SANTA FE SPRINGS
Facility County:	Not reported
Facility State:	CA
Facility Zip:	906703826

D63 **CHARLES L GODBEY** **CA LUST** **S102061907**
ESE **10840 NORWALK BLVD S** **CA Cortese** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA LOS ANGELES CO. HMS**
0.013 mi. **CA CERS**
70 ft. **Site 4 of 7 in cluster D**

Relative: Higher
Actual: 134 ft.

LUST:

Name:	CHARLES L GODBEY
Address:	10840 NORWALK BLVD S
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Lead Agency:	SANTA FE SPRINGS, CITY OF
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603705376
Global Id:	T0603705376
Latitude:	33.934087
Longitude:	-118.072231
Status:	Completed - Case Closed
Status Date:	04/16/1996
Case Worker:	Not reported
RB Case Number:	R-22987
Local Agency:	Not reported
File Location:	Not reported
Local Case Number:	Not reported
Potential Media Affect:	Soil
Potential Contaminants of Concern:	Aviation
Site History:	Not reported

CHARLES L GODBEY (Continued) **S102061907**

LUST:
Global Id: T0603705376
Contact Type: Regional Board Caseworker
Contact Name: YUE RONG
Organization Name: LOS ANGELES RWQCB (REGION 4)
Address: 320 W. 4TH ST., SUITE 200
City: Los Angeles
Email: yrong@waterboards.ca.gov
Phone Number: Not reported

Global Id: T0603705376
Contact Type: Local Agency Caseworker
Contact Name: UNK
Organization Name: R4 UNKNOWN
Address: Not reported
City: R4 UNKNOWN
Email: Not reported
Phone Number: Not reported

LUST:
Global Id: T0603705376
Action Type: Other
Date: 04/16/1996
Action: Leak Reported

LUST:
Global Id: T0603705376
Status: Completed - Case Closed
Status Date: 04/16/1996

Global Id: T0603705376
Status: Open - Case Begin Date
Status Date: 04/16/1996

LUST REG 4:
Region: 4
Regional Board: 04
County: Los Angeles
Facility Id: R-22987
Status: Case Closed
Substance: 1
Substance Quantity: Not reported
Local Case No: Not reported
Case Type: Soil
Abatement Method Used at the Site: Not reported
Global ID: T0603705376
W Global ID: Not reported
Staff: UNK
Local Agency: 19049
Cross Street: ARTESIA
Enforcement Type: Not reported
Date Leak Discovered: Not reported
Date Leak First Reported: 4/16/1996
Date Leak Record Entered: 4/29/1996

CHARLES L GODBEY (Continued) **S102061907**

Date Confirmation Began: Not reported
Date Leak Stopped: Not reported
Date Case Last Changed on Database: 4/16/1996
Date the Case was Closed: 4/16/1996
How Leak Discovered: Not reported
How Leak Stopped: Not reported
Cause of Leak: Not reported
Leak Source: Not reported
Operator: Not reported
Water System: Not reported
Well Name: Not reported
Approx. Dist To Production Well (ft): 3323.05120459072859281240317 75
Source of Cleanup Funding: Not reported
Preliminary Site Assessment Workplan Submitted: Not reported
Preliminary Site Assessment Began: Not reported
Pollution Characterization Began: Not reported
Remediation Plan Submitted: Not reported
Remedial Action Underway: Not reported
Post Remedial Action Monitoring Began: Not reported
Enforcement Action Date: Not reported
Historical Max MTBE Date: Not reported
Hist Max MTBE Conc in Groundwater: Not reported
Hist Max MTBE Conc in Soil: Not reported
Significant Interim Remedial Action Taken: Not reported
GW Qualifier: Not reported
Soil Qualifier: Not reported
Organization: Not reported
Owner Contact: Not reported
Responsible Party: BLANK RP
RP Address: P.O. BOX 860, HCR 82 MIDDLETOWN CA 95461
Program: LUST
Lat/Long: 33.9346008 / -1
Local Agency Staff: UNK
Beneficial Use: Not reported
Priority: Not reported
Cleanup Fund Id: Not reported
Suspended: Not reported
Assigned Name: Not reported
Summary: Not reported

CORTESE:
Name: CHARLES L GODBEY
Address: 10840 NORWALK BLVD S
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: CORTESE
Envirostor Id: Not reported
Global ID: T0603705376
Site/Facility Type: LUST CLEANUP SITE
Cleanup Status: COMPLETED - CASE CLOSED
Status Date: Not reported
Site Code: Not reported
Latitude: Not reported
Longitude: Not reported
Owner: Not reported
Enf Type: Not reported
Swat R: Not reported
Flag: active

CHARLES L GODBEY (Continued) **S102061907**

Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

LOS ANGELES CO. HMS:

Name:	CHARLES L GODBEY
Address:	10840 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA
Permit Category:	T
Facility Id:	17119-022987
Facility Type:	1
Facility Status:	Closed
Area:	1H
Permit Number:	000144125
Permit Status:	Closed

CERS:

Name:	CHARLES L GODBEY
Address:	10840 NORWALK BLVD S
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	228445
CERS ID:	T0603705376
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	UNK - R4 UNKNOWN
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	R4 UNKNOWN
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	YUE RONG - LOS ANGELES RWQCB (REGION 4)
Entity Title:	Not reported
Affiliation Address:	320 W. 4TH ST., SUITE 200
Affiliation City:	Los Angeles
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

D64 **GERDAU REINFORCING STEEL** **RCRA NonGen / NLR** **1024820498**
ESE **10840 NORWALK BLVD** **CAL000333829**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.013 mi.
70 ft. **Site 5 of 7 in cluster D**

Relative: **Higher**

Actual: **134 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:	20080619
Handler Name:	GERDAU REINFORCING STEEL
Handler Address:	10840 NORWALK BLVD
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670-3826
EPA ID:	CAL000333829
Contact Name:	CARRI CHANDLER
Contact Address:	3880 MURPHY CANYON RD
Contact City,State,Zip:	SAN DIEGO, CA 92123
Contact Telephone:	858-737-7607
Contact Fax:	858-737-7707
Contact Email:	CARRI.CHANDLER@GERDAU.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	3880 MURPHY CANYON RD
Mailing City,State,Zip:	SAN DIEGO, CA 92123-4324
Owner Name:	GERDAU REINFORCING STEEL
Owner Type:	Other
Operator Name:	CARRI CHANDLER
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported

GERDAU REINFORCING STEEL (Continued) **1024820498**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	CARRI CHANDLER
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	3880 MURPHY CANYON RD
Owner/Operator City,State,Zip:	SAN DIEGO, CA 92123
Owner/Operator Telephone:	858-737-7607
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	GERDAU REINFORCING STEEL
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	3880 MURPHY CANYON RD
Owner/Operator City,State,Zip:	SAN DIEGO, CA 92123-4324
Owner/Operator Telephone:	858-737-7607
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

GERDAU REINFORCING STEEL (Continued) **1024820498**

Historic Generators:
Receive Date: 20080619
Handler Name: GERDAU REINFORCING STEEL
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 331221
NAICS Description: ROLLED STEEL SHAPE MANUFACTURING

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

D65 **R B PAINT & BODY CENTER** **CA CERS HAZ WASTE** **S113038646**
ESE **10850 NORWALK BLVD** **CA EMI** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.014 mi.
73 ft. **Site 6 of 7 in cluster D**

Relative:
Higher

Actual:
133 ft.

CERS HAZ WASTE:
Name: R.B. PAINT AND BODY CENTER
Address: 10850 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 146015
CERS ID: 10590283
CERS Description: Hazardous Waste Generator

EMI:
Name: R B PAINT & BODY CENTER
Address: 10850 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Year: 2012
County Code: 19
Air Basin: SC
Facility ID: 78547
Air District Name: SC
SIC Code: 7532
Air District Name: SOUTH COAST AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 0.12370724663
Reactive Organic Gases Tons/Yr: 0.12071123255
Carbon Monoxide Emissions Tons/Yr: 0.0057

R B PAINT & BODY CENTER (Continued) **S113038646**

NOX - Oxides of Nitrogen Tons/Yr:	0.0212
SOX - Oxides of Sulphur Tons/Yr:	0.00013
Particulate Matter Tons/Yr:	0.01367
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0.013172

Name:	R B PAINT & BODY CENTER
Address:	10850 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2013
County Code:	19
Air Basin:	SC
Facility ID:	78547
Air District Name:	SC
SIC Code:	7532
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.087283800974
Reactive Organic Gases Tons/Yr:	0.08466
Carbon Monoxide Emissions Tons/Yr:	0.00588
NOX - Oxides of Nitrogen Tons/Yr:	0.02186
SOX - Oxides of Sulphur Tons/Yr:	0.00013
Particulate Matter Tons/Yr:	0.01145
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0.0110424

CERS:

Name:	R.B. PAINT AND BODY CENTER
Address:	10850 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	146015
CERS ID:	10590283
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	146015
Site Name:	R.B. Paint and Body Center
Violation Date:	04-25-2018
Citation:	22 CCR 12 66262.40(a) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(a)
Violation Description:	Failure to keep a copy of each properly signed manifest for at least three years from the date the waste was accepted by the initial transporter. The manifest signed at the time the waste was accepted for transport shall be kept until receiving a signed copy from the designated facility which received the waste.
Violation Notes:	Returned to compliance on 04/30/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,

Site ID:	146015
Site Name:	R.B. Paint and Body Center
Violation Date:	05-20-2021
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical

R B PAINT & BODY CENTER (Continued) **S113038646**

	characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	55-gallon drum of Aerosol paint waste located in the shop floor was observed without a hazardous waste label. Submit a photo to the CUPA demonstrating that the container listed above has been properly labeled.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	146015
Site Name:	R.B. Paint and Body Center
Violation Date:	08-26-2014
Citation:	HSC 6.67 Multiple - California Health and Safety Code, Chapter 6.67, Section(s) Multiple
Violation Description:	Haz Waste Generator Program - Administration/Documentation - General
Violation Notes:	Returned to compliance on 08/27/2014. Export Notification Requirements
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	146015
Site Name:	R.B. Paint and Body Center
Violation Date:	04-08-2015
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 04/23/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	146015
Site Name:	R.B. Paint and Body Center
Violation Date:	04-08-2015
Citation:	HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description:	Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 05/19/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,
Site ID:	146015
Site Name:	R.B. Paint and Body Center
Violation Date:	05-20-2021
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to complete and electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	The business failed to complete and electronically submit initially,

R B PAINT & BODY CENTER (Continued) **S113038646**

annually, or triennially, a business plan when handling hazardous materials at or above the reportable threshold quantities. Complete and electronically submit a business plan.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Site ID: 146015
Site Name: R.B. Paint and Body Center
Violation Date: 05-20-2021
Citation: HSC 6.5 25123.3(h)(1) - California Health and Safety Code, Chapter 6.5, Section(s) 25123.3(h)(1)
Violation Description: Failure to send hazardous waste offsite for treatment, storage, or disposal of acute/extremely hazardous waste after the first 1-kilogram threshold amount was accumulated within a 90 day period.
Violation Notes: Owner/Operator who is a generator of <100 kg/month failed to send hazardous waste offsite for treatment, storage, or disposal within 180 days of accumulating 100 kilograms. The accumulation start date for waste paint is 9/19/2019. Dispose of hazardous waste and submit a copy of the manifest/receipt to SFSFR. Ensure that hazardous waste is not stored for more than 180 days after the accumulation period begins.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Site ID: 146015
Site Name: R.B. Paint and Body Center
Violation Date: 04-08-2015
Citation: 22 CCR 16 66266.130 - California Code of Regulations, Title 22, Chapter 16, Section(s) 66266.130
Violation Description: Failure to properly handle, manage, label, and recycle used oil and fuel filters.
Violation Notes: Returned to compliance on 04/23/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-08-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-25-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection

R B PAINT & BODY CENTER (Continued) **S113038646**

Eval Date: 04-25-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-20-2021
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-20-2021
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Business was advised to correct their EPA ID on the CERS website.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-26-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-08-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-26-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Enforcement Action:
Site ID: 146015
Site Name: R.B. Paint and Body Center
Site Address: 10850 NORWALK BLVD

R B PAINT & BODY CENTER (Continued) **S113038646**

Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	04-08-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HW
Enf Action Source:	CERS,

Site ID:	146015
Site Name:	R.B. Paint and Body Center
Site Address:	10850 NORWALK BLVD
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	04-08-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HMRRP
Enf Action Source:	CERS,

Coordinates:

Site ID:	146015
Facility Name:	R.B. Paint and Body Center
Env Int Type Code:	HWG
Program ID:	10590283
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.,
Latitude:	33.933800
Longitude:	-118.072240

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10850 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

Affiliation Type Desc:	Identification Signer
Entity Name:	James Warden

R B PAINT & BODY CENTER (Continued) **S113038646**

Entity Title:	Owner
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Legal Owner
Entity Name:	James Warden
Entity Title:	Not reported
Affiliation Address:	10850 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 903-1100,
Affiliation Type Desc:	Operator
Entity Name:	James Warden
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(323) 370-3345,
Affiliation Type Desc:	Document Preparer
Entity Name:	JAMES WARDEN
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Environmental Contact
Entity Name:	Rosa Villagas
Entity Title:	Not reported
Affiliation Address:	10850 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Parent Corporation
Entity Name:	R.B. Paint and Body Center
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

R B PAINT & BODY CENTER (Continued) **S113038646**

Affiliation Type Desc:	Property Owner
Entity Name:	JAMES WARDEN
Entity Title:	Not reported
Affiliation Address:	10850 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(323) 370-3345,

D66 **PERFORMANCE AUTOMOTIVE & DEVELOPMENT INC DBA CARST** **RCRA NonGen / NLR** **1024846905**
ESE **10850 NORWALK BLVD** **CAL000401441**
< 1/8 **SANTA FE SPGS, CA 90670**
0.014 mi.
73 ft. **Site 7 of 7 in cluster D**

Relative: **Higher**
Actual: **133 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:	20141020
Handler Name:	PERFORMANCE AUTOMOTIVE & DEVELOPMENT INC DBA CARSTAR OF SANTA FE SPRIN
Handler Address:	10850 NORWALK BLVD
Handler City,State,Zip:	SANTA FE SPGS, CA 90670
EPA ID:	CAL000401441
Contact Name:	JAMES WARDEN
Contact Address:	11591 SUBURNAS WAY
Contact City,State,Zip:	SANTA ANA, CA 92705
Contact Telephone:	323-370-3345
Contact Fax:	562-903-1104
Contact Email:	JWARDENJR@SBCGLOBAL.NET
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	10850 NORWALK BLVD
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670-0000
Owner Name:	JAMES WARDEN
Owner Type:	Other
Operator Name:	JAMES WARDEN
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No

PERFORMANCE AUTOMOTIVE & DEVELOPMENT INC DBA CARSTAR OF SANT (Continued) **1024846905**

Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180906
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	JAMES WARDEN
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	11591 SUBURNAS WAY
Owner/Operator City,State,Zip:	SANTA ANA, CA 92705
Owner/Operator Telephone:	323-370-3345
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

PERFORMANCE AUTOMOTIVE & DEVELOPMENT INC DBA CARSTAR OF SANT (Continued) 1024846905

Owner/Operator Indicator:	Owner
Owner/Operator Name:	JAMES WARDEN
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	11591 SUBURNAS WAY
Owner/Operator City,State,Zip:	SANTA ANA, CA 92705
Owner/Operator Telephone:	323-370-3345
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20141020
Handler Name:	PERFORMANCE AUTOMOTIVE & DEVELOPMENT INC DBA CARSTAR OF SANTA FE SPRIN
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	811121
NAICS Description:	AUTOMOTIVE BODY, PAINT, AND INTERIOR REPAIR AND MAINTENANCE

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

B67 MASTER CUTTING & ENGINEERING INC CA HIST UST S112886537
NW 12075 E FLORENCE AVE CA HAZNET N/A
< 1/8 SANTA FE SPRINGS, CA 90670 CA HWTS
0.016 mi.
84 ft. Site 15 of 17 in cluster B

Relative: Higher
Actual: 133 ft.

HIST UST:

Name:	MASTER CUTTING AND ENGINEERING I
Address:	12075 E FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	00027AAA
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00027AAA.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported

MASTER CUTTING & ENGINEERING INC (Continued) **S112886537**

Owner Address: Not reported
Owner City,St,Zip: Not reported
Total Tanks: Not reported

Tank Num: Not reported
Container Num: Not reported
Year Installed: Not reported
Tank Capacity: Not reported
Tank Used for: Not reported
Type of Fuel: Not reported
Container Construction Thickness: Not reported
Leak Detection: Not reported

Click here for Geo Tracker PDF:

HAZNET:
Name: MASTER CUTTING & ENGINEERING INC
Address: 12075 E FLORENCE AVE
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Contact: DON HARZIG-ADMINISTRATIVE ASST
Telephone: 5629447956
Mailing Name: Not reported
Mailing Address: 12075 E FLORENCE AVE

Year: 1998
Gepaid: CAC001381664
TSD EPA ID: CAD982444481
CA Waste Code: 221 - Waste oil and mixed oil
Disposal Method: H01 - Transfer Station
Tons: 0.418

Additional Info:
Year: 1998
Gen EPA ID: CAC001381664

Shipment Date: 19981223
Creation Date: 2/26/1999 0:00:00
Receipt Date: 19981224
Manifest ID: 98033835
Trans EPA ID: CAD982444481
Trans Name: Not reported
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAD982444481
Trans Name: Not reported
TSDF Alt EPA ID: Not reported
TSDF Alt Name: Not reported
Waste Code Description: 221 - Waste oil and mixed oil
RCRA Code: Not reported
Meth Code: H01 - Transfer Station
Quantity Tons: 0.418
Waste Quantity: 110
Quantity Unit: G
Additional Code 1: Not reported

MASTER CUTTING & ENGINEERING INC (Continued) **S112886537**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	MASTER CUTTING & ENGINEERING INC
Address:	12075 E FLORENCE AVE
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
EPA ID:	CAC001381664
Inactive Date:	10/25/2000
Create Date:	12/22/1998
Last Act Date:	10/25/2000
Mailing Name:	Not reported
Mailing Address:	12075 E FLORENCE AVE
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Owner Name:	WALTER NORMAN
Owner Address:	12075 E FLORENCE AVE
Owner Address 2:	Not reported
Owner City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Contact Name:	DON HARZIG-ADMINISTRATIVE ASST
Contact Address:	12075 E FLORENCE AVE
Contact Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000

B68 **MASTER CUTTING & ENGINEERING INC** **RCRA NonGen / NLR** **1026047155**
NW **12075 E. FLORENCE AVE** **CAC003053695**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.016 mi.
84 ft. **Site 16 of 17 in cluster B**

Relative: **Higher**
Actual: **133 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:	20200130
Handler Name:	MASTER CUTTING & ENGINEERING INC
Handler Address:	12075 E. FLORENCE AVE
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAC003053695
Contact Name:	CELESTE SMITH
Contact Address:	12075 E. FLORENCE AVE
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Telephone:	562-644-7956
Contact Fax:	Not reported
Contact Email:	MCE@MASTERCUTTINGANDENGINEERING.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	12075 E. FLORENCE AVE
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670

MASTER CUTTING & ENGINEERING INC (Continued) **1026047155**

Owner Name:	WALTER NORMAN II
Owner Type:	Other
Operator Name:	CELESTE SMITH
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20200210
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No

MASTER CUTTING & ENGINEERING INC (Continued) **1026047155**

Manifest Broker: No
Sub-Part P Indicator: No

Handler - Owner Operator:
Owner/Operator Indicator: Operator
Owner/Operator Name: CELESTE SMITH
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 12075 E. FLORENCE AVE
Owner/Operator City,State,Zip: SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone: 562-644-7956
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: WALTER NORMAN II
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 12075 E. FLORENCE AVE
Owner/Operator City,State,Zip: SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone: 562-644-7956
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20200130
Handler Name: MASTER CUTTING & ENGINEERING INC
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 331110
NAICS Description: IRON AND STEEL MILLS AND FERROALLOY MANUFACTURING

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

B69
NW
< 1/8
0.016 mi.
84 ft.

MASTER CUTTING & ENGINEERING I
12075 FLORENCE AVE
SANTA FE SPRINGS, CA 90670

Site 17 of 17 in cluster B

CA HIST UST **U001565072**
CA CERS **N/A**
CA HWTS

Relative:
Higher

Actual:
133 ft.

HIST UST:

Name:	MASTER CUTTING & ENGINEERING I
Address:	12075 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000041141
Facility Type:	Other
Other Type:	STEEL SALES
Contact Name:	WALTER NORMAN, SR.
Telephone:	2137239235
Owner Name:	MASTER CUTTING & ENGINEERING I
Owner Address:	12075 E. FLORENCE AVE.
Owner City,St,Zip:	SANTA FE SPRINGS, CA 90670
Total Tanks:	0001
Tank Num:	001
Container Num:	1
Year Installed:	1969
Tank Capacity:	00001000
Tank Used for:	PRODUCT
Type of Fuel:	Not reported
Container Construction Thickness:	1/2
Leak Detection:	Visual

CERS:

Name:	MASTER CUTTING & ENGINEERING INC.
Address:	12075 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	397191
CERS ID:	10487431
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	397191
Site Name:	Master Cutting & Engineering Inc.
Violation Date:	01-13-2017
Citation:	HSC 6.5 25143.9 - California Health and Safety Code, Chapter 6.5, Section(s) 25143.9
Violation Description:	Failure to manage a recyclable material pursuant to HSC 6.5 25143.2(b), (c), or (d).
Violation Notes:	Returned to compliance on 02/09/2017. Failure to label containers with "excluded recyclable material" per HSC 6.5 25143.9
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	397191
Site Name:	Master Cutting & Engineering Inc.
Violation Date:	12-19-2019
Citation:	HSC 6.5 25143.9 - California Health and Safety Code, Chapter 6.5, Section(s) 25143.9

MASTER CUTTING & ENGINEERING I (Continued) **U001565072**

Violation Description: Failure to manage a recyclable material pursuant to HSC 6.5 25143.2(b), (c), or (d).
Violation Notes: Returned to compliance on 01/17/2020.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-13-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-13-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-19-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-19-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-19-2019
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-19-2019
Violations Found: Yes
Eval Type: Routine done by local agency

MASTER CUTTING & ENGINEERING I (Continued) **U001565072**

Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Coordinates:
Site ID: 397191
Facility Name: Master Cutting & Engineering Inc.
Env Int Type Code: HMBP
Program ID: 10487431
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.935860
Longitude: -118.074560

Affiliation:
Affiliation Type Desc: Parent Corporation
Entity Name: Master Cutting & Engineering Inc.
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Environmental Contact
Entity Name: Celeste Smith
Entity Title: Not reported
Affiliation Address: 12075 Florence Ave
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Operator
Entity Name: Walter Norman
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 944-7956,

Affiliation Type Desc: Identification Signer
Entity Name: Celeste Smith
Entity Title: Office Manager
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

MASTER CUTTING & ENGINEERING I (Continued) **U001565072**

Affiliation Type Desc:	Legal Owner
Entity Name:	Walter Norman
Entity Title:	Not reported
Affiliation Address:	12075 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-7956,

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,

Affiliation Type Desc:	Document Preparer
Entity Name:	Celeste Smith
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12075 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

HWTS:

Name:	MASTER CUTTING & ENGINEERING INC.
Address:	12075 FLORENCE AVE
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906704405
EPA ID:	CAC002867094
Inactive Date:	09/30/2016
Create Date:	06/29/2016
Last Act Date:	09/30/2016
Mailing Name:	Not reported
Mailing Address:	12075 FLORENCE AVE
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 906704405
Owner Name:	WALTER F. NORMAN II
Owner Address:	12075 FLORENCE AVE
Owner Address 2:	Not reported

MASTER CUTTING & ENGINEERING I (Continued) **U001565072**

Owner City,State,Zip:	SANTA FE SPRINGS, CA 906704405
Contact Name:	CELESTE SMITH
Contact Address:	12075 FLORENCE AVE
Contact Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906704405

E70 **WESTERN ALLIED CORP** **CA SWEEPS UST** **S106934370**
WSW **12046 E FLORENCE AVE** **N/A**
< 1/8 **SANTE FE SPRINGS, CA**
0.016 mi.
87 ft. **Site 1 of 3 in cluster E**

Relative:
Lower

Actual:
129 ft.

SWEEPS UST:

Name:	WESTERN ALLIED CORP
Address:	12046 E FLORENCE AVE
City:	SANTE FE SPRINGS
Status:	Active
Comp Number:	12901
Number:	9
Board Of Equalization:	Not reported
Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89
Owner Tank Id:	Not reported
SWRCB Tank Id:	Not reported
Tank Status:	Not reported
Capacity:	Not reported
Active Date:	Not reported
Tank Use:	Not reported
STG:	Not reported
Content:	Not reported
Number Of Tanks:	Not reported

E71 **WESTERN ALLIED SERVICE CO** **RCRA-LQG** **1000403035**
WSW **12046 E FLORENCE AVE** **CA HIST UST** **CAD059238212**
< 1/8 **SANTA FE SPRINGS, CA 90670** **FINDS**
0.016 mi. **ECHO**
87 ft. **Site 2 of 3 in cluster E** **CA LOS ANGELES CO. HMS**
LA Co. Site Mitigation

Relative:
Lower

Actual:
129 ft.

RCRA-LQG:

Date Form Received by Agency:	19801119
Handler Name:	WESTERN ALLIED SERVICE CO
Handler Address:	12046 E FLORENCE AVE
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAD059238212
Contact Name:	ENVIRONMENTAL MANAGER
Contact Address:	12046 E FLORENCE AVE
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Telephone:	213-685-4050
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Other
Federal Waste Generator Description:	Large Quantity Generator

WESTERN ALLIED SERVICE CO (Continued) **1000403035**

Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	CA
State District:	3
Mailing Address:	12046 E FLORENCE AVE
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner Name:	WESTERN ALLIED SERVICE A CALIF. CORP.
Owner Type:	Private
Operator Name:	Not reported
Operator Type:	Not reported
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	Yes
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No

WESTERN ALLIED SERVICE CO (Continued) **1000403035**

Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020627
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	WESTERN ALLIED SERVICE A CALIF. CORP.
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19801119
Handler Name:	WESTERN ALLIED SERVICE CO
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Codes:	No NAICS Codes Found

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

HIST UST:

Name:	WESTERN ALLIED CORPORATION
Address:	12046 E FLORENCE AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	0002873A

WESTERN ALLIED SERVICE CO (Continued) **1000403035**

URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002873A.pdf
Region:	STATE
Facility ID:	00000003760
Facility Type:	Other
Other Type:	CONSTRUCTION COMPANY
Contact Name:	BOB SIGWALT
Telephone:	2136854050
Owner Name:	WESTERN ALLIED CORPORATION
Owner Address:	12046 E. FLORENCE AVENUE
Owner City,St,Zip:	SANTA FE SPRINGS, CA 90670
Total Tanks:	0001
Tank Num:	001
Container Num:	1
Year Installed:	1975
Tank Capacity:	00009900
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	1/4
Leak Detection:	Vapor Sniff Well

Click here for Geo Tracker PDF:

FINDS:
Registry ID: 110002652013

Click Here:

Environmental Interest/Information System:
California Hazardous Waste Tracking System - Datamart (HWTS-DATAMART) provides California with information on hazardous waste shipments for generators, transporters, and treatment, storage, and disposal facilities.
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.
STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000403035
Registry ID:	110002652013
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002652013
Name:	WESTERN ALLIED SERVICE CO
Address:	12046 E FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670

LOS ANGELES CO. HMS:

Name:	WESTERN ALLIED CORP
Address:	12046 E FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA

WESTERN ALLIED SERVICE CO (Continued) **1000403035**

Permit Category: T
Facility Id: 12710-012901
Facility Type: 0
Facility Status: Closed
Area: 1H
Permit Number: 00004673T
Permit Status: Closed

LA Co. Site Mitigation:
Name: WESTERN ALLIED
Address: 12046 E FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: Not reported
Status: Not reported
Site ID: SD0010268
Jurisdiction: Not reported
Case ID: RO0000605
Abated: Yes
Assigned To: Shahin Nourishad
Entered Date: Not reported
Abated Date: 12/11/1989

E72 **WESTERN ALLIED CORPORATION** **CA CERS HAZ WASTE** **S123509703**
WSW **12046 FLORENCE AVE** **CA CERS** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.016 mi.
87 ft. **Site 3 of 3 in cluster E**

Relative:
Lower

Actual:
129 ft.

CERS HAZ WASTE:
Name: WESTERN ALLIED CORPORATION
Address: 12046 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 333973
CERS ID: 10630030
CERS Description: Hazardous Waste Generator

CERS:
Name: WESTERN ALLIED CORPORATION
Address: 12046 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 333973
CERS ID: 10630030
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 333973
Site Name: Western Allied Corporation
Violation Date: 05-12-2021
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 05/12/2021. Observed a 55 gallon used oil drum without proper hazardous waste labeling. *CORRECTED AT THE TIME

WESTERN ALLIED CORPORATION (Continued) **S123509703**

	OF INSPECTION*
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	333973
Site Name:	Western Allied Corporation
Violation Date:	05-18-2018
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to establish and electronically submit an adequate training program in safety procedures in the event of a release or threatened release of a hazardous material.
Violation Notes:	Returned to compliance on 06/18/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,
Site ID:	333973
Site Name:	Western Allied Corporation
Violation Date:	05-27-2015
Citation:	HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description:	Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 07/08/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,
Site ID:	333973
Site Name:	Western Allied Corporation
Violation Date:	05-18-2018
Citation:	22 CCR 11 66261.7 - California Code of Regulations, Title 22, Chapter 11, Section(s) 66261.7
Violation Description:	Failure to manage empty containers greater than 5 gallons in capacity that previously held a hazardous material/waste in accordance with 22 CCR 11 66261.7 including but not limited to the following: (e)(2)By reclaiming its scrap value onsite or shipping the container or inner liner to a person who reclaims its scrap value; or (3) By reconditioning or re manufacturing the container or inner liner onsite for subsequent reuse, or shipping the container or inner liner to a person who reconditions or re-manufactures the container or inner liner; or (4) By shipping the container or inner liner to a supplier or to another intermediate collection location for accumulation prior to managing the container or inner liner pursuant to subsections (e)(2) or (e)(3) of 22 CCR 11 66261.7; or (i) By shipping the container or inner liner back to the supplier for the purpose of being refilled. (f) A container or an inner liner removed from a container larger than five gallons in capacity which is managed pursuant to subsection (e) of 22 CCR 11 66261.7 shall be marked with the date it has been emptied and shall be managed within one year of being emptied.
Violation Notes:	Returned to compliance on 06/18/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW

WESTERN ALLIED CORPORATION (Continued) **S123509703**

Violation Source: CERS,

Site ID: 333973
Site Name: Western Allied Corporation
Violation Date: 05-18-2018
Citation: HSC 6.5 25144.6 (b) - California Health and Safety Code, Chapter 6.5, Section(s) 25144.6 (b)
Violation Description: Failure to properly manage reusable soiled textile materials prior to being sent for laundering.
Violation Notes: Returned to compliance on 06/18/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Site ID: 333973
Site Name: Western Allied Corporation
Violation Date: 05-27-2015
Citation: HSC 6.67 Multiple - California Health and Safety Code, Chapter 6.67, Section(s) Multiple
Violation Description: Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes: Returned to compliance on 07/08/2015. Legally manage empty containers within one year.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-12-2021
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: HMBP submitted to CERS is current for the 2020-2021 reporting year.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-18-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-27-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-12-2021
Violations Found: Yes

WESTERN ALLIED CORPORATION (Continued) **S123509703**

Eval Type: Routine done by local agency
Eval Notes: Hazardous waste disposal records were made available for review at the time of inspection.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-18-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-27-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Enforcement Action:
Site ID: 333973
Site Name: Western Allied Corporation
Site Address: 12046 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 05-27-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS,

Site ID: 333973
Site Name: Western Allied Corporation
Site Address: 12046 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 05-27-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS,

Coordinates:
Site ID: 333973
Facility Name: Western Allied Corporation
Env Int Type Code: HWG

WESTERN ALLIED CORPORATION (Continued) **S123509703**

Program ID: 10630030
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.933720
Longitude: -118.075210

Affiliation:
Affiliation Type Desc: Legal Owner
Entity Name: Mike Sanderson
Entity Title: Not reported
Affiliation Address: 12046 E Florence Ave
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 944-6341,

Affiliation Type Desc: Operator
Entity Name: Mike Sanderson
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 944-6341,

Affiliation Type Desc: Parent Corporation
Entity Name: Western Allied Corporation
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713,

Affiliation Type Desc: Identification Signer
Entity Name: Mike Sanderson
Entity Title: V.P.
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

WESTERN ALLIED CORPORATION (Continued) **S123509703**

Affiliation Type Desc:	Document Preparer
Entity Name:	Mike Sanderson
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Environmental Contact
Entity Name:	Mike Sanderson
Entity Title:	Not reported
Affiliation Address:	12046 E Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12046 E Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

Affiliation Type Desc:	Property Owner
Entity Name:	Bemshaw Co
Entity Title:	Not reported
Affiliation Address:	12046 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-6341,

F73 **CITY OF SANTA FE SPRINGS - LITTLE LAKE VILLAGE HOU** **CA CPS-SLIC** **S118504515**
West **- FULTON WELLS AVENUE/FLORENCE AVENUE** **CA CERS** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.025 mi.
131 ft. **Site 1 of 8 in cluster F**

Relative: CPS-SLIC:
Lower

Name:	CITY OF SANTA FE SPRINGS - LITTLE LAKE VILLAGE HOUSING REDEVELOPMENT
Address:	- FULTON WELLS AVENUE/FLORENCE AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	STATE
Facility Status:	**Open - Verification Monitoring**
Status Date:	05/22/2009
Global Id:	SL0603790818
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.9346013699316

Actual:
131 ft.

CITY OF SANTA FE SPRINGS - LITTLE LAKE VILLAGE HOUSING REDEV (Continued) **S118504515**

Longitude:	-118.075003623962
Case Type:	Cleanup Program Site
Case Worker:	EPL
Local Agency:	Not reported
RB Case Number:	1138B
File Location:	Regional Board
Potential Media Affected:	Aquifer used for drinking water supply, Soil
Potential Contaminants of Concern:	Benzene, Tetrachloroethylene (PCE), Toluene, Trichloroethylene (TCE), Xylene
Site History:	A natural gas processing plant was located within the southwest portion of the study area and was demolished around 1960 when the area was commercially redeveloped. Environmental assessment and remediation activities, focusing on the former natural gas processing plant were overseen by the County of Los Angeles initially, then later by the City of Santa Fe Springs (SFS) beginning in 2000. By mutual agreement, the SFS had a lead oversight role for the purpose of soil cleanup and closure while the Regional Water Quality Control Board (Regional Board) oversaw site activities with regard to groundwater protection. Four entities agreed in 2002 to participate in a consortium to address environmental issues in what came to be called the Mini-Regional Study Area in the City of Santa Fe Springs. The entities are: the City of Santa Fe Springs (Little Lake Village senior housing project, Consolidated Graphics, Kimmerle Brothers, Inc., and Bemshaw Group (Western Allied Property). The Study Area is bound to the west by Fulton Wells Road, to the east by Koontz Avenue, to the north by Florence Avenue, and extending 610 to 1,240 feet southward from Florence toward Lakeland Road as shown on the attached Figure. Site assessment Soil borings were advanced in February 1988, after it was determined that elevated levels of hydrocarbons were present (currently this comprised the northern half of LLV) based on a soil vapor survey conducted on the John Alexander & Associates property in December 1987/January 1988. The County of Los Angeles Fire Department and Department of Health Services, oversaw site investigation and remediation activities until 2000. As part of the acquisition of the LLV property, the City of Santa Fe Springs (SFS) retained Alaska Petroleum Environmental Engineering, Inc. (Alaska Petroleum) to perform a Phase I Environmental Site Assessment, Phase II Site Characterization (Phase II), a methane gas survey, and oversee a Human Health Risk Assessment (HHRA), and a hydrocarbon fate-and-transport (FAT) study. The latter two reports were prepared by Enviro-Tox Services, Inc. using Phase II analytical data collected by Alaska Petroleum. The June 2002 HHRA and FAT reports determined that: 1) The installation of subsurface passive venting and/or vapor barriers could result in the reduction of estimated cancer risks to levels below the one-in-a-million cancer health risk, and 2) It will take between 78 and 1,000 years for the petroleum hydrocarbon constituents to reach groundwater, and due to the soil moisture the concentrations, would either most likely fall below current USEPA MCLs and drinking water standards or not reach groundwater at all. The SFS Fire Department reviewed the draft HRA to determine if there would be any requirements pertaining to further investigation, future monitoring or proposed mitigating measures that applied to the City property development. City Fire concluded that no further action was required at this time other than the installation of a subsurface, passive methane venting system (e.g., a vapor barrier) under all residential buildings. However, City Fire also stated that this does not preclude any other requirements imposed by

CITY OF SANTA FE SPRINGS - LITTLE LAKE VILLAGE HOUSING REDEV (Continued) **S118504515**

other regulatory agencies such as the Regional Water Board. SFS had no further requirements for the Little Lake Village housing project but continued assessment was required on three adjacent properties (Consolidated Graphics, Kimmerle Brothers and Western Allied) in order to delineate hydrocarbons in the subsurface. Alaska Petroleum subsequently submitted a Phase II workplan for the Mini-Regional study area in January 2004. Site investigation continued through September 2005. The final Mini-Regional Study report was submitted in May 2006. In 2007, soil vapor surveys were implemented on the three remaining properties, after which Consolidated Graphics and Kimmerle Brothers were granted a NFA (soil only) by the City of Santa Fe Springs. Further assessment has been required the City of Santa Fe Springs for either an Indoor Air Quality Study or HHRA at the Western Allied property. Some of the soil vapor and soil matrix samples contained chemicals of concern in concentrations above some of the guidance screening levels. These samples were a small percentage of the total collected and were delineated with no detectable concentrations. As required by the Regional Board, three groundwater monitoring wells were installed. Quarterly sampling was performed on September 10, 2007 and November 21, 2007. The sampling results indicated the primary chemicals of concern in the overlying soil (ex. benzene, ethylbenzene, toluene, and xylenes) were generally not detected in the groundwater or present in concentrations below MCLs. Chlorinated hydrocarbons (TCE, PCE) detected above MCLs in the groundwater were generally not detected in the overlying soil, above the capillary zone. The highest chlorinated hydrocarbon concentrations were detected in the most upgradient well, along the property boundary. The foregoing information indicates the source of the chlorinated hydrocarbons is off-site. The Regional Board has information regarding several sites in the upgradient direction that have documented chlorinated hydrocarbon impacts to groundwater. Remediation Soil impacted with total petroleum hydrocarbons was removed from the former location of the natural gas processing plant to depths between 10 and 30 feet. A contoured excavation diagram can be used to estimate that approximately 35 tons of soil were removed and treated via bioremediation under the oversight of the County of Los Angeles. Closure Closure is pending for the Consolidated Graphics and Kimmerle Brothers properties

Click here to access the California GeoTracker records for this facility:

CERS:

Name:	CITY OF SANTA FE SPRINGS - LITTLE LAKE VILLAGE HOUSING REDEVELOPMENT
Address:	- FULTON WELLS AVENUE/FLORENCE AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	236493
CERS ID:	SL0603790818
CERS Description:	Cleanup Program Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	ERRICK LLAMAS - LOS ANGELES RWQCB (REGION 4)
Entity Title:	Not reported
Affiliation Address:	320 W 4th Street Suite 200
Affiliation City:	LOS ANGELES
Affiliation State:	CA
Affiliation Country:	Not reported

CITY OF SANTA FE SPRINGS - LITTLE LAKE VILLAGE HOUSING REDEV (Continued) **S118504515**

Affiliation Zip: Not reported
Affiliation Phone: 2135766783,

C74 **MOON INC** **CA CERS HAZ WASTE** **S101584557**
East **10820 NORWALK BLVD** **CA SWEEPS UST** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA FID UST**
0.026 mi. **CA CERS**
138 ft. **Site 3 of 12 in cluster C**

Relative:
Higher

Actual:
135 ft.

CERS HAZ WASTE:
Name: MOONEYES
Address: 10820 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 408777
CERS ID: 10707565
CERS Description: Hazardous Waste Generator

SWEEPS UST:
Name: MOON INC
Address: 10820 NORWALK BLVD
City: SANTA FE SPRINGS
Status: Not reported
Comp Number: 6422
Number: Not reported
Board Of Equalization: Not reported
Referral Date: Not reported
Action Date: Not reported
Created Date: Not reported
Owner Tank Id: Not reported
SWRCB Tank Id: 19-000-006422-000001
Tank Status: Not reported
Capacity: 8000
Active Date: Not reported
Tank Use: PETROLEUM
STG: PRODUCT
Content: Not reported
Number Of Tanks: 1

CA FID UST:
Facility ID: 19012821
Regulated By: UTNKI
Regulated ID: CAC000306
Cortese Code: Not reported
SIC Code: Not reported
Facility Phone: 2139446311
Mail To: Not reported
Mailing Address: 13225 PHILADELPHIA ST
Mailing Address 2: Not reported
Mailing City,St,Zip: SANTA FE SPRINGS 90670
Contact: Not reported
Contact Phone: Not reported
DUNs Number: Not reported
NPDES Number: Not reported
EPA ID: Not reported
Comments: Not reported
Status: Inactive

MOON INC (Continued) **S101584557**

CERS:
Name: MOONEYES
Address: 10820 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 408777
CERS ID: 10707565
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 408777
Site Name: mooneyes
Violation Date: 10-24-2016
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes: Returned to compliance on 10/27/2016. CERS submittals accepted.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Site ID: 408777
Site Name: mooneyes
Violation Date: 10-23-2019
Citation: HSC 6.5 25123.3(h)(1) - California Health and Safety Code, Chapter 6.5, Section(s) 25123.3(h)(1)
Violation Description: Failure to send hazardous waste offsite for treatment, storage, or disposal within 180 days (or 270 days if waste is transported over 200 miles) for a generator who generates less than 1000 kilogram per month if all of the following conditions are met: (1) The quantity of hazardous waste accumulated onsite never exceeds 6,000 kilograms. (2) The generator complies with the requirements of 40 Code of Federal Regulations section 262.34(d), (e) and (f). (3) The generator does not hold acutely hazardous waste or extremely hazardous waste in an amount greater than one kilogram for more than 90 days.
Violation Notes: Returned to compliance on 10/31/2019. observed hazardous waste on-site for longer than 180 days discontinue accumulating hazardous waste past allowable accumulation times.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-26-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-26-2016
Violations Found: No
Eval Type: Routine done by local agency

MOON INC (Continued) **S101584557**

Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-23-2019
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-23-2019
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Other/Unknown
Eval Date: 10-24-2016
Violations Found: Yes
Eval Type: Other, not routine, done by local agency
Eval Notes: Failure to submit an acceptable submittal into CERS
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Coordinates:
Site ID: 408777
Facility Name: mooneyes
Env Int Type Code: HWG
Program ID: 10707565
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.934620
Longitude: -118.072240

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713,

Affiliation Type Desc: Environmental Contact
Entity Name: chico kodama
Entity Title: Not reported

MOON INC (Continued) **S101584557**

Affiliation Address:	10820 s. norwalk blvd
Affiliation City:	santa fe springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10820 s. norwalk blvd
Affiliation City:	santa fe springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Operator
Entity Name:	chico kodama
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-2671,
Affiliation Type Desc:	Parent Corporation
Entity Name:	mooneyes
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Document Preparer
Entity Name:	chico kodama
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Identification Signer
Entity Name:	chico kodama
Entity Title:	president
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

MOON INC (Continued) **S101584557**

Affiliation Type Desc:	Legal Owner
Entity Name:	chico kodama
Entity Title:	Not reported
Affiliation Address:	10820 s. norwalk blvd
Affiliation City:	santa fe springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-2671,
Affiliation Type Desc:	Property Owner
Entity Name:	chico kodama
Entity Title:	Not reported
Affiliation Address:	10820 s. norwalk blvd
Affiliation City:	santa fe springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-2671,

C75 **SUPERIOR OIL TOOL CO.** **CA HIST UST** **U001565157**
NNE **10727 NORWALK BLVD** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.033 mi.
172 ft. **Site 4 of 12 in cluster C**

Relative:
Higher

Actual:
135 ft.

HIST UST:

Name:	SUPERIOR OIL TOOL CO.
Address:	10727 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000020529
Facility Type:	Other
Other Type:	MACHINE SHOP
Contact Name:	IVEN PALMER
Telephone:	2139446153
Owner Name:	MIDWAY FISHING TOOL CO.
Owner Address:	2998 CHERRY AVE.
Owner City,St,Zip:	LONG BEACH, CA 90806
Total Tanks:	0001
Tank Num:	001
Container Num:	1
Year Installed:	1974
Tank Capacity:	00002000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor

C76 **SUPERIOR OIL TOOL CO** **CA HIST UST** **S118415867**
NNE **10727 S NORWALK BLVD** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.033 mi.
172 ft. **Site 5 of 12 in cluster C**

Relative:
Higher

Actual:
135 ft.

HIST UST:

Name:	SUPERIOR OIL TOOL CO
Address:	10727 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	00027C14
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00027C14.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

C77 **UNITED RIGGERS & ERECTORS INC** **CA FID UST** **S106027491**
NE **12222 E FLORENCE AVE** **N/A**
< 1/8 **DOWNEY, CA 90241**
0.033 mi.
173 ft. **Site 6 of 12 in cluster C**

Relative:
Higher

Actual:
136 ft.

CA FID UST:

Facility ID:	19012578
Regulated By:	UTNKI
Regulated ID:	CAC000296
Cortese Code:	Not reported
SIC Code:	Not reported
Facility Phone:	2137732292
Mail To:	Not reported
Mailing Address:	7117 E FIRESTONE BLVD
Mailing Address 2:	Not reported
Mailing City,St,Zip:	DOWNEY 90241
Contact:	Not reported
Contact Phone:	Not reported
DUNs Number:	Not reported
NPDES Number:	Not reported
EPA ID:	Not reported
Comments:	Not reported
Status:	Inactive
Facility ID:	19012578

UNITED RIGGERS & ERECTORS INC (Continued) **S106027491**

Regulated By:	UTNKA
Regulated ID:	CAC000296
Cortese Code:	Not reported
SIC Code:	Not reported
Facility Phone:	2139446221
Mail To:	Not reported
Mailing Address:	8511 FOXHILLS AVE
Mailing Address 2:	Not reported
Mailing City,St,Zip:	SANTE FE SPRINGS 90670
Contact:	Not reported
Contact Phone:	Not reported
DUNs Number:	Not reported
NPDES Number:	Not reported
EPA ID:	Not reported
Comments:	Not reported
Status:	Active

G78 **LEES BODY WORKS UNLTD** **RCRA-SQG 1000374080**
SSE **10918 NORWALK BLVD** **CA CDL CAD981579477**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA CERS HAZ WASTE**
0.038 mi. **FINDS**
203 ft. **Site 1 of 12 in cluster G** **ECHO**
CA EMI
Relative: Higher **CA HAZNET**
CA CERS
Actual: 132 ft. **CA HWTS**

RCRA-SQG:

Date Form Received by Agency:		19861219
Handler Name:	LEES BODY WORKS UNLTD	
Handler Address:		10918 NORWALK BLVD
Handler City,State,Zip:		SANTA FE SPRINGS, CA 90670
EPA ID:		CAD981579477
Contact Name:		ENVIRONMENTAL MANAGER
Contact Address:		10918 NORWALK BLVD
Contact City,State,Zip:		SANTA FE SPRINGS, CA 90670
Contact Telephone:		213-941-2218
Contact Fax:		Not reported
Contact Email:		Not reported
Contact Title:		Not reported
EPA Region:		09
Land Type:		Other
Federal Waste Generator Description:		Small Quantity Generator
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		CA
State District:		3
Mailing Address:		10918 NORWALD BLVD
Mailing City,State,Zip:		SANTA FE SPRINGS, CA 90670
Owner Name:		LEE SIBET
Owner Type:		Private
Operator Name:		NOT REQUIRED
Operator Type:		Private
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No

LEES BODY WORKS UNLTD (Continued) **1000374080**

Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020627
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	LEE SIBET

LEES BODY WORKS UNLTD (Continued) **1000374080**

Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOT REQUIRED
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19861219
Handler Name: LEES BODY WORKS UNLTD	
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Codes:	No NAICS Codes Found

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

CDL:

Name:	Not reported
Address:	10918 NORWALK BLVD
City,State,Zip:	SANTA FE SPRING, CA 90670
Facility ID:	2000-11-043
Date:	11/08/2000
Labtype:	Illegal Drug lab
Lab Type:	Illegal Drug Lab (L) - location where an illegal drug lab was operated or drug lab equipment and/or materials were stored.

LEES BODY WORKS UNLTD (Continued) **1000374080**

CERS HAZ WASTE:
Name: LEO'S AUTO-TRUCK REPAIR CENTER
Address: 10918 NORWALK BLVD UNIT A
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 44065
CERS ID: 10501849
CERS Description: Hazardous Waste Generator

Name: SANTA FE TRANSMISSIONS
Address: 10918 NORWALK BLVD # C
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 362067
CERS ID: 10653475
CERS Description: Hazardous Waste Generator

Name: BROSKI'S BODY & PAINT
Address: 10918 NORWALK BLVD UNIT D
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 100217
CERS ID: 10501852
CERS Description: Hazardous Waste Generator

FINDS:
Registry ID: 110009537705

Click Here:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000374080
Registry ID: 110009537705
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110009537705
Name: LEES BODY WORKS UNLTD
Address: 10918 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670

EMI:
Name: LEE'S BODY WORKS UNLIMITED,L.
Address: 10918 NORWALK BL
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Year: 1990
County Code: 19
Air Basin: SC
Facility ID: 50495
Air District Name: SC
SIC Code: 7538
Air District Name: SOUTH COAST AQMD

LEES BODY WORKS UNLTD (Continued) **1000374080**

Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	2
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	LEE'S BODY WORKS UNLIMITED
Address:	10918 NORWALK BL
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1995
County Code:	19
Air Basin:	SC
Facility ID:	50495
Air District Name:	SC
SIC Code:	7538
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3
Reactive Organic Gases Tons/Yr:	2
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	LEE'S BODY WORKS UNLIMITED
Address:	10918 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1996
County Code:	19
Air Basin:	SC
Facility ID:	50495
Air District Name:	SC
SIC Code:	7538
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5
Reactive Organic Gases Tons/Yr:	4
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

HAZNET:

Name:	LEES BODY WORKS UNLTD
Address:	10918 NORWALK BLVD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Contact:	LEE SIBET
Telephone:	--

LEES BODY WORKS UNLTD (Continued) **1000374080**

Mailing Name: Not reported
Mailing Address: 1280 N LYNWOOD DR

Year: 1996
Gepaid: CAD981579477
TSD EPA ID: CAT000613893
CA Waste Code: 212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method: H01 - Transfer Station
Tons: 1.145

Year: 1996
Gepaid: CAD981579477
TSD EPA ID: CAD008252405
CA Waste Code: 214 - Unspecified solvent mixture
Disposal Method: R01 - Recycler
Tons: 0.162

Year: 1996
Gepaid: CAD981579477
TSD EPA ID: CAT000613893
CA Waste Code: 212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method: -
Tons: 0

Year: 1995
Gepaid: CAD981579477
TSD EPA ID: CAT000613893
CA Waste Code: 212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method: H01 - Transfer Station
Tons: 0.736

Year: 1994
Gepaid: CAD981579477
TSD EPA ID: CAT000613893
CA Waste Code: 212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method: H01 - Transfer Station
Tons: 0.6165

Year: 1993
Gepaid: CAD981579477
TSD EPA ID: CAD008302903
CA Waste Code: 461 - Paint sludge
Disposal Method: R01 - Recycler
Tons: 1.8348

Year: 1993
Gepaid: CAD981579477
TSD EPA ID: CAT000613893
CA Waste Code: 212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method: -
Tons: 0.075

Year: 1993
Gepaid: CAD981579477
TSD EPA ID: CAT000613893
CA Waste Code: 212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method: H01 - Transfer Station

LEES BODY WORKS UNLTD (Continued) **1000374080**

Tons: 0.1095

Year: 1991
Gepaid: CAD981579477
TSD EPA ID: CAD008302903
CA Waste Code: 212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method: R01 - Recycler
Tons: 0.688

Year: 1990
Gepaid: CAD981579477
TSD EPA ID: CAD008302903
CA Waste Code: 214 - Unspecified solvent mixture
Disposal Method: R01 - Recycler
Tons: 1.3969

Click this hyperlink while viewing on your computer to access
4 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Info:
Year: 1995
Gen EPA ID: CAD981579477

Shipment Date: 19951218
Creation Date: 7/26/1996 0:00:00
Receipt Date: 19951219
Manifest ID: 95822472
Trans EPA ID: ILD984908202
Trans Name: Not reported
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAT000613893
Trans Name: Not reported
TSDF Alt EPA ID: Not reported
TSDF Alt Name: Not reported
Waste Code Description: 212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code: F005
Meth Code: H01 - Transfer Station
Quantity Tons: 0.018
Waste Quantity: 36
Quantity Unit: P
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Shipment Date: 19951218
Creation Date: 7/26/1996 0:00:00
Receipt Date: 19951219
Manifest ID: 95822472
Trans EPA ID: ILD984908202
Trans Name: Not reported
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAT000613893

LEES BODY WORKS UNLTD (Continued) **1000374080**

Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0595
Waste Quantity:	119
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19951122
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19951127
Manifest ID:	95771381
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19951122
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19951127
Manifest ID:	95771381
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0575
Waste Quantity:	115
Quantity Unit:	P

LEES BODY WORKS UNLTD (Continued) **1000374080**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19951023
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19951024
Manifest ID:	95764213
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0595
Waste Quantity:	119
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19951023
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19951024
Manifest ID:	95764213
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19950828
Creation Date:	4/1/1996 0:00:00
Receipt Date:	19950829

LEES BODY WORKS UNLTD (Continued) **1000374080**

Manifest ID:	95563783
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.027
Waste Quantity:	54
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19950828
Creation Date:	4/1/1996 0:00:00
Receipt Date:	19950829
Manifest ID:	95563783
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.096
Waste Quantity:	192
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19950705
Creation Date:	4/2/1996 0:00:00
Receipt Date:	19950706
Manifest ID:	95623657
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported

LEES BODY WORKS UNLTD (Continued) **1000374080**

Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0135
Waste Quantity:	27
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19950612
Creation Date:	4/2/1996 0:00:00
Receipt Date:	19950613
Manifest ID:	95422509
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0135
Waste Quantity:	27
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1994
Gen EPA ID:	CAD981579477
Shipment Date:	19941219
Creation Date:	3/28/1996 0:00:00
Receipt Date:	19941220
Manifest ID:	95030547
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0135
Waste Quantity:	27

LEES BODY WORKS UNLTD (Continued) **1000374080**

Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19941130
Creation Date:	10/19/1995 0:00:00
Receipt Date:	19941201
Manifest ID:	95080787
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.096
Waste Quantity:	192
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19941130
Creation Date:	10/19/1995 0:00:00
Receipt Date:	19941201
Manifest ID:	95080787
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0135
Waste Quantity:	27
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19941101
Creation Date:	10/19/1995 0:00:00

LEES BODY WORKS UNLTD (Continued) **1000374080**

Receipt Date:	19941102
Manifest ID:	95060948
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.116
Waste Quantity:	232
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19941101
Creation Date:	10/19/1995 0:00:00
Receipt Date:	19941102
Manifest ID:	95060948
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.027
Waste Quantity:	54
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19940907
Creation Date:	10/17/1995 0:00:00
Receipt Date:	19940908
Manifest ID:	95071315
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported

LEES BODY WORKS UNLTD (Continued) **1000374080**

TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.112
Waste Quantity:	224
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940907
Creation Date:	10/17/1995 0:00:00
Receipt Date:	19940908
Manifest ID:	95071315
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0135
Waste Quantity:	27
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940802
Creation Date:	3/26/1996 0:00:00
Receipt Date:	19940803
Manifest ID:	93681390
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0135
Waste Quantity:	27
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported

LEES BODY WORKS UNLTD (Continued) **1000374080**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940623
Creation Date:	10/10/1995 0:00:00
Receipt Date:	19940624
Manifest ID:	93667713
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0135
Waste Quantity:	27
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940519
Creation Date:	10/10/1995 0:00:00
Receipt Date:	19940520
Manifest ID:	93504504
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0615
Waste Quantity:	123
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1993
Gen EPA ID:	CAD981579477
Shipment Date:	19931028

LEES BODY WORKS UNLTD (Continued) **1000374080**

Creation Date:	9/12/1995 0:00:00
Receipt Date:	Not reported
Manifest ID:	93091216
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	- Not reported
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19930903
Creation Date:	9/12/1995 0:00:00
Receipt Date:	19930907
Manifest ID:	93217309
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.1095
Waste Quantity:	219
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19930715
Creation Date:	9/11/1995 0:00:00
Receipt Date:	19930720
Manifest ID:	93154989
Trans EPA ID:	CAD980675789
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008302903
Trans Name:	Not reported

LEES BODY WORKS UNLTD (Continued) **1000374080**

TSDF Alt EPA ID:	CAD008302903
TSDF Alt Name:	Not reported
Waste Code Description:	461 - Paint sludge
RCRA Code:	F003
Meth Code:	R01 - Recycler
Quantity Tons:	1.8348
Waste Quantity:	440
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1996
Gen EPA ID:	CAD981579477
Shipment Date:	19961227
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19961227
Manifest ID:	96561160
Trans EPA ID:	CAD008252405
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.162
Waste Quantity:	45
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19961223
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19961226
Manifest ID:	96470615
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station

LEES BODY WORKS UNLTD (Continued) **1000374080**

Quantity Tons:	0.108
Waste Quantity:	216
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19961223
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19961226
Manifest ID:	96470615
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	- Not reported
Quantity Tons:	0
Waste Quantity:	0
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19961118
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19961119
Manifest ID:	96464950
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

LEES BODY WORKS UNLTD (Continued) **1000374080**

Shipment Date:	19961118
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19961119
Manifest ID:	96464950
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.108
Waste Quantity:	216
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19961021
Creation Date:	5/21/1997 0:00:00
Receipt Date:	19961022
Manifest ID:	96486333
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19961021
Creation Date:	5/21/1997 0:00:00
Receipt Date:	19961022
Manifest ID:	96486333
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893

LEES BODY WORKS UNLTD (Continued) **1000374080**

Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.108
Waste Quantity:	216
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19960923
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19960924
Manifest ID:	96482233
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19960827
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19960828
Manifest ID:	96507538
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.108
Waste Quantity:	216
Quantity Unit:	P

LEES BODY WORKS UNLTD (Continued) **1000374080**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960827
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19960828
Manifest ID:	96507538
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

CERS:

Name:	LEO'S AUTO-TRUCK REPAIR CENTER
Address:	10918 NORWALK BLVD UNIT A
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	44065
CERS ID:	10501849
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	44065
Site Name:	Leo's Auto-Truck Repair Center
Violation Date:	07-11-2017
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes:	Returned to compliance on 08/10/2017. The business failed to complete and electronically submit chemical inventory information for all reportable hazardous materials on site at or above reportable quantities. Complete and electronically submit the chemical inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,

LEES BODY WORKS UNLTD (Continued) **1000374080**

Site ID:	44065
Site Name:	Leo’s Auto-Truck Repair Center
Violation Date:	07-20-2020
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 08/18/2020.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,

Site ID:	44065
Site Name:	Leo’s Auto-Truck Repair Center
Violation Date:	07-20-2020
Citation:	22 CCR 12 66262.11 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.11
Violation Description:	Failure to determine if wastes generated are hazardous waste by using generator knowledge or applying testing method.
Violation Notes:	Returned to compliance on 08/18/2020.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,

Site ID:	44065
Site Name:	Leo’s Auto-Truck Repair Center
Violation Date:	10-02-2013
Citation:	22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description:	Failure to obtain and/or maintain an Active EPA ID.
Violation Notes:	Returned to compliance on 11/10/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,

Site ID:	44065
Site Name:	Leo’s Auto-Truck Repair Center
Violation Date:	07-11-2017
Citation:	22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description:	Failure to obtain an Identification Number prior to treating, storing, disposing of, transporting or offering for transportation any hazardous waste.
Violation Notes:	Returned to compliance on 07/24/2017. EPA ID is inactive. Owner/operator shall maintain an active EPA ID.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,

Site ID:	44065
Site Name:	Leo’s Auto-Truck Repair Center
Violation Date:	10-02-2013
Citation:	HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)

LEES BODY WORKS UNLTD (Continued) **1000374080**

Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 10/30/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Site ID: 44065
Site Name: Leo's Auto-Truck Repair Center
Violation Date: 10-02-2013
Citation: HSC 6.5 Multiple Sections - California Health and Safety Code, Chapter 6.5, Section(s) Multiple Sections
Violation Description: Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes: Returned to compliance on 11/10/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Site ID: 44065
Site Name: Leo's Auto-Truck Repair Center
Violation Date: 10-02-2013
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 11/10/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-31-2013
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-11-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-20-2020
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported

LEES BODY WORKS UNLTD (Continued) **1000374080**

Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-20-2020
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-11-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-31-2013
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Enforcement Action:
Site ID: 44065
Site Name: Leo’s Auto-Truck Repair Center
Site Address: 10918 NORWALK BLVD UNIT A
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 10-02-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS,

Site ID: 44065
Site Name: Leo’s Auto-Truck Repair Center
Site Address: 10918 NORWALK BLVD UNIT A
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 10-02-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS,

LEES BODY WORKS UNLTD (Continued) **1000374080**

Affiliation:

Affiliation Type Desc:	Document Preparer
Entity Name:	Minerva Camacho
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Environmental Contact
Entity Name:	Minerva camacho
Entity Title:	Not reported
Affiliation Address:	10918 Norwalk Bvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Legal Owner
Entity Name:	Joaquin Camacho
Entity Title:	Not reported
Affiliation Address:	10918 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 338-7089,
Affiliation Type Desc:	Operator
Entity Name:	Joaquin Camacho
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 338-7089,
Affiliation Type Desc:	Parent Corporation
Entity Name:	Leo’s Auto-Truck Repair Center
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Property Owner
Entity Name:	Jorge Gomez
Entity Title:	Not reported
Affiliation Address:	10920 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA

LEES BODY WORKS UNLTD (Continued) **1000374080**

Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 746-4252,
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,
Affiliation Type Desc:	Identification Signer
Entity Name:	Minerva Camacho
Entity Title:	office admin
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10918 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Name:	SANTA FE TRANSMISSIONS
Address:	10918 NORWALK BLVD # C
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	362067
CERS ID:	10653475
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	362067
Site Name:	Santa Fe Transmissions
Violation Date:	09-16-2015
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 10/28/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	362067

LEES BODY WORKS UNLTD (Continued) **1000374080**

Site Name:	Santa Fe Transmissions
Violation Date:	09-16-2015
Citation:	22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description:	Failure to obtain and/or maintain an Active EPA ID.
Violation Notes:	Returned to compliance on 01/12/2016.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	362067
Site Name:	Santa Fe Transmissions
Violation Date:	09-16-2015
Citation:	HSC 6.11 25404.1 - California Health and Safety Code, Chapter 6.11, Section(s) 25404.1
Violation Description:	Failure to obtain and/or maintain an active hazardous waste generator permit.
Violation Notes:	Returned to compliance on 02/25/2016.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	362067
Site Name:	Santa Fe Transmissions
Violation Date:	09-16-2015
Citation:	HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description:	Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 12/23/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,
Site ID:	362067
Site Name:	Santa Fe Transmissions
Violation Date:	11-20-2018
Citation:	HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description:	Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.
Violation Notes:	Returned to compliance on 06/14/2019.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,

Evaluation:

Eval General Type:	Other/Unknown
Eval Date:	10-28-2015
Violations Found:	No
Eval Type:	Other, not routine, done by local agency

LEES BODY WORKS UNLTD (Continued) **1000374080**

Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-20-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-20-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Other/Unknown
Eval Date: 10-28-2015
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Enforcement Action:
Site ID: 362067
Site Name: Santa Fe Transmissions
Site Address: 10918 NORWALK BLVD # C
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-16-2015

LEES BODY WORKS UNLTD (Continued) **1000374080**

Enf Action Type: AEO - Local Ordinance
Enf Action Description: Administrative Enforcement Order Based on Local Ordinance
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS,

Affiliation:
Affiliation Type Desc: Document Preparer
Entity Name: Oscar Garcia
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 10918 Norwalk Blvd # C
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713,

Affiliation Type Desc: Operator
Entity Name: OSCAR GARCIA
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 318-7602,

Affiliation Type Desc: Parent Corporation
Entity Name: Santa Fe Transmissions
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

LEES BODY WORKS UNLTD (Continued) **1000374080**

Affiliation Type Desc:	Environmental Contact
Entity Name:	OSCAR GARCIA
Entity Title:	Not reported
Affiliation Address:	10918 Norwalk Blvd # C
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

Affiliation Type Desc:	Identification Signer
Entity Name:	OSCAR GARCIA
Entity Title:	OWNER
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Legal Owner
Entity Name:	OSCAR GARCIA
Entity Title:	Not reported
Affiliation Address:	10918 Norwalk Blvd # C
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 777-1919,

HWTS:

Name:	LEOS AUTO TRUCK REPAIR CENTER
Address:	10918 NORWALK BLVD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAL000401066
Inactive Date:	06/30/2015
Create Date:	10/03/2014
Last Act Date:	01/27/2016
Mailing Name:	Not reported
Mailing Address:	10918 NORWALK BLVD
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner Name:	JOAQUIN CAMACHO
Owner Address:	6336 PIERCE AVE
Owner Address 2:	Not reported
Owner City,State,Zip:	WHITTIER, CA 90601
Contact Name:	MINERVA CAMACHO
Contact Address:	10918 NORWALK BLVD
Contact Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670

NAICS:

EPA ID:	CAL000401066
Create Date:	2014-10-03 09:33:28.920
NAICS Code:	811111

LEES BODY WORKS UNLTD (Continued) **1000374080**

NAICS Description:	General Automotive Repair
Issued EPA ID Date:	2014-10-03 09:33:28.91700
Inactive Date:	2015-06-30 00:00:00
Facility Name:	LEOS AUTO TRUCK REPAIR CENTER
Facility Address:	10918 NORWALK BLVD
Facility Address 2:	Not reported
Facility City:	SANTA FE SPRINGS
Facility County:	Not reported
Facility State:	CA
Facility Zip:	90670

Name:	LEES BODY WORKS UNLTD
Address:	10918 NORWALK BLVD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
EPA ID:	CAD981579477
Inactive Date:	06/30/1998
Create Date:	04/10/1987
Last Act Date:	08/10/2004
Mailing Name:	Not reported
Mailing Address:	1280 N LYNWOOD DR
Mailing Address 2:	Not reported
Mailing City,State,Zip:	ANAHEIM, CA 928072518
Owner Name:	--
Owner Address:	--
Owner Address 2:	Not reported
Owner City,State,Zip:	--, 99 --
Contact Name:	LEE SIBET
Contact Address:	INACTIVE PER VQ98 - BMI
Contact Address 2:	Not reported
City,State,Zip:	--, 99 --

G79 **LEES BODY WORKS UNLIMITE** **EDR Hist Auto** **1020503721**
SSE **10918 S NORWALK BLVD** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.038 mi.
203 ft. **Site 2 of 12 in cluster G**

Relative: EDR Hist Auto
Higher

Actual:
132 ft.

Year:	Name:	Type:
1989	LEES BODY WORKS UNLIMITE	General Automotive Repair Shops
1991	LEES BODY WORKS UNLIMITED	General Automotive Repair Shops
1992	LEES BODY WORKS UNLIMITED	General Automotive Repair Shops
1993	LEES BODY WORKS UNLIMITED	General Automotive Repair Shops
1994	LEES BODY WORKS UNLIMITED	General Automotive Repair Shops
1995	LEES BODY WORKS UNLIMITED	General Automotive Repair Shops
1996	LEES BODY WORKS UNLIMITED	General Automotive Repair Shops
1997	LEES BODY WORKS UNLIMITED	General Automotive Repair Shops
2003	ONE STOP AUTO REPAIR & TOWING	General Automotive Repair Shops
2004	ONE STOP AUTO REPAIR & TOWING	General Automotive Repair Shops
2006	LEOS AUTOMOTIVE	Gasoline Service Stations, NEC
2007	LEOS AUTOMOTIVE	Gasoline Service Stations, NEC
2009	LEOS AUTOMOTIVE SERVICE	Automotive Repair Shops, NEC
2013	SANTA FE TRANSMISSION	Automotive Transmission Repair Shops
2014	SANTA FE TRANSMISSION	Automotive Transmission Repair Shops

G80 **BROSKIS BODY & PAINT** **RCRA NonGen / NLR** **1024829831**
SSE **10918 NORWALK BLVD** **CAL000363855**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.038 mi.
203 ft. **Site 3 of 12 in cluster G**

Relative: **Higher**
Actual: **132 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:		20110523
Handler Name:	BROSKIS BODY & PAINT	
Handler Address:		10918 NORWALK BLVD
Handler City,State,Zip:		SANTA FE SPRINGS, CA 90670-3828
EPA ID:		CAL000363855
Contact Name:		JOSE GAMBINO/OWNER
Contact Address:		10918 NORWALK BLVD #D
Contact City,State,Zip:		SANTA FE SPRINGS, CA 90670
Contact Telephone:		562-946-9436
Contact Fax:		562-946-5391
Contact Email:		BROSKISBODYANDPAINT@GMAIL.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		10918 NORWALK BLVD
Mailing City,State,Zip:		SANTA FE SPRINGS, CA 90670-3828
Owner Name:		JOSE GAMBINO
Owner Type:		Other
Operator Name:		JOSE GAMBINO/OWNER
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		Yes
Universal Waste Destination Facility:		Yes
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
Commercial TSD Indicator:		No
Treatment Storage and Disposal Type:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
Permit Renewals Workload Universe:		Not reported

BROSKIS BODY & PAINT (Continued) **1024829831**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	JOSE GAMBINO
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10918 NORWALK BLVD
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-3828
Owner/Operator Telephone:	562-946-9436
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	JOSE GAMBINO/OWNER
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10918 NORWALK BLVD #D
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-946-9436
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

BROSKIS BODY & PAINT (Continued) **1024829831**

Historic Generators:
- Receive Date: 20110523
- Handler Name: BROSKIS BODY & PAINT
- Federal Waste Generator Description: Not a generator, verified
- State District Owner: Not reported
- Large Quantity Handler of Universal Waste: No
- Recognized Trader Importer: No
- Recognized Trader Exporter: No
- Spent Lead Acid Battery Importer: No
- Spent Lead Acid Battery Exporter: No
- Current Record: Yes
- Non Storage Recycler Activity: Not reported
- Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
- NAICS Code: 811121
- NAICS Description: AUTOMOTIVE BODY, PAINT, AND INTERIOR REPAIR AND MAINTENANCE

Facility Has Received Notices of Violations:
- Violations: No Violations Found

Evaluation Action Summary:
- Evaluations: No Evaluations Found

G81 **LEE BODY SHOP** **CA SWEEPS UST** **S106928587**
SSE **10918 NORWALK BLVD** **N/A**
< 1/8 **SANTE FE SPRINGS, CA**
0.038 mi.
203 ft. **Site 4 of 12 in cluster G**

Relative: Higher
Actual: 132 ft.

SWEEPS UST:
- Name: LEE BODY SHOP
- Address: 10918 NORWALK BLVD
- City: SANTE FE SPRINGS
- Status: Active
- Comp Number: 14133
- Number: 9
- Board Of Equalization: Not reported
- Referral Date: 06-30-89
- Action Date: Not reported
- Created Date: 06-30-89
- Owner Tank Id: Not reported
- SWRCB Tank Id: Not reported
- Tank Status: Not reported
- Capacity: Not reported
- Active Date: Not reported
- Tank Use: Not reported
- STG: Not reported
- Content: Not reported
- Number Of Tanks: Not reported

G82 **LEOS AUTO TRANSMISSION INC** **RCRA NonGen / NLR** **1025874550**
SSE **10918 NORWALK BLVD** **CAL000447681**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.038 mi.
203 ft. **Site 5 of 12 in cluster G**

Relative: **Higher**

Actual: **132 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:	20190724
Handler Name:	LEOS AUTO TRANSMISSION INC
Handler Address:	10918 NORWALK BLVD
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAL000447681
Contact Name:	MINERVA CAMACHO
Contact Address:	10918 NORWALK BLVD
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Telephone:	562-346-8649
Contact Fax:	Not reported
Contact Email:	MINERVA.CAMACHO65@CHARTER.NET
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	10918 NORWALK BLVD
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner Name:	JOAQUIN CAMACHO
Owner Type:	Other
Operator Name:	MINERVA CAMACHO
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported

LEOS AUTO TRANSMISSION INC (Continued) **1025874550**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20190729
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	MINERVA CAMACHO
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10918 NORWALK BLVD
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-346-8649
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	JOAQUIN CAMACHO
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	15133 FARMINGTON ST
Owner/Operator City,State,Zip:	HESPERIA, CA 90760
Owner/Operator Telephone:	562-338-7089
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

LEOS AUTO TRANSMISSION INC (Continued) **1025874550**

Historic Generators:
Receive Date: 20190724
Handler Name: LEOS AUTO TRANSMISSION INC
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 811111
NAICS Description: GENERAL AUTOMOTIVE REPAIR

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

C83 **TRANSIT MIXED CONCRETE CO.- SA** **CA HIST UST** **U001565165**
ENE **12222 FLORENCE AVE** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.045 mi.
236 ft. **Site 7 of 12 in cluster C**

Relative:
Higher

Actual:
136 ft.

HIST UST:
Name: TRANSIT MIXED CONCRETE CO.- SA
Address: 12222 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
File Number: Not reported
URL: Not reported
Region: STATE
Facility ID: 00000003604
Facility Type: Other
Other Type: READY MIXED CONCRETE
Contact Name: JOHN H YOUNG
Telephone: 2139446008
Owner Name: TRANSIT MIXED CONCRETE COMPANY
Owner Address: 4760 VALLEY BLVD.
Owner City,St,Zip: LOS ANGELES, CA 90032
Total Tanks: 0002

Tank Num: 001
Container Num: 0000000001
Year Installed: Not reported
Tank Capacity: 00010000
Tank Used for: PRODUCT
Type of Fuel: DIESEL
Container Construction Thickness: Not reported
Leak Detection: Stock Inventor

TRANSIT MIXED CONCRETE CO.- SA (Continued) **U001565165**

Tank Num:	002
Container Num:	0000000002
Year Installed:	Not reported
Tank Capacity:	00002200
Tank Used for:	PRODUCT
Type of Fuel:	DIESEL
Container Construction Thickness:	Not reported
Leak Detection:	None

C84 **UNITED RIGGERS & ERECTORS INC** **CA SWEEPS UST** **S101617879**
ENE **12222 E FLORENCE AVE** **CA FID UST** **N/A**
< 1/8 **SANTE FE SPRINGS, CA 90670**
0.045 mi.
236 ft. **Site 8 of 12 in cluster C**

Relative:
Higher

Actual:
136 ft.

SWEEPS UST:

Name:	UNITED RIGGERS & ERECTORS INC
Address:	12222 E FLORENCE AVE
City:	SANTE FE SPRINGS
Status:	Not reported
Comp Number:	11203
Number:	Not reported
Board Of Equalization:	44-009167
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-011203-000001
Tank Status:	Not reported
Capacity:	10000
Active Date:	Not reported
Tank Use:	UNKNOWN
STG:	PRODUCT
Content:	Not reported
Number Of Tanks:	2

Name:	UNITED RIGGERS & ERECTORS INC
Address:	12222 E FLORENCE AVE
City:	SANTE FE SPRINGS
Status:	Not reported
Comp Number:	11203
Number:	Not reported
Board Of Equalization:	44-009167
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-011203-000002
Tank Status:	Not reported
Capacity:	2000
Active Date:	Not reported
Tank Use:	UNKNOWN
STG:	PRODUCT
Content:	Not reported
Number Of Tanks:	Not reported

Name:	UNITED RIGGERS & ERECTORS INC
Address:	12222 E FLORENCE AVE

UNITED RIGGERS & ERECTORS INC (Continued) **S101617879**

City: SANTE FE SPRINGS
Status: Active
Comp Number: 11203
Number: 1
Board Of Equalization: 44-009167
Referral Date: 09-26-90
Action Date: 09-26-90
Created Date: 06-30-89
Owner Tank Id: Not reported
SWRCB Tank Id: 19-000-011203-000003
Tank Status: A
Capacity: 7500
Active Date: 01-08-93
Tank Use: M.V. FUEL
STG: P
Content: DIESEL
Number Of Tanks: 1

Name: TRANSIT MIXED CONCRETE CO
Address: 12222 E FLORENCE AVE
City: SANTE FE SPRINGS
Status: Active
Comp Number: 12222
Number: 9
Board Of Equalization: 44-007565
Referral Date: 06-30-89
Action Date: Not reported
Created Date: 06-30-89
Owner Tank Id: Not reported
SWRCB Tank Id: 19-000-012222-000001
Tank Status: A
Capacity: Not reported
Active Date: 06-30-89
Tank Use: UNKNOWN
STG: W
Content: Not reported
Number Of Tanks: 1

CA FID UST:
Facility ID: 19003577
Regulated By: UTNKA
Regulated ID: 00003604
Cortese Code: Not reported
SIC Code: Not reported
Facility Phone: 8180000000
Mail To: Not reported
Mailing Address: 4760 VALLEY BLVD
Mailing Address 2: Not reported
Mailing City,St,Zip: SANTE FE SPRINGS
Contact: Not reported
Contact Phone: Not reported
DUNs Number: Not reported
NPDES Number: Not reported
EPA ID: Not reported
Comments: Not reported
Status: Active

C85 **UNITED RIGGERS & ERECTORS, INC** **CA HIST UST** **U001565171**
ENE **12222 FLORENCE AVE** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.045 mi.
236 ft. **Site 9 of 12 in cluster C**

Relative:
Higher

Actual:
136 ft.

HIST UST:

Name:	UNITED RIGGERS & ERECTORS, INC
Address:	12222 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000050619
Facility Type:	Other
Other Type:	RIGGING
Contact Name:	BRIAN D. KELLEY
Telephone:	2139446221
Owner Name:	UNITED RIGGERS & ERECTORS, INC
Owner Address:	12222 E. FLORENCE AVE.
Owner City,St,Zip:	SANTA FE SPRINGS, CA 90670
Total Tanks:	0004
Tank Num:	001
Container Num:	1
Year Installed:	Not reported
Tank Capacity:	00002000
Tank Used for:	PRODUCT
Type of Fuel:	DIESEL
Container Construction Thickness:	Not reported
Leak Detection:	Visual
Tank Num:	002
Container Num:	2
Year Installed:	Not reported
Tank Capacity:	00010000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Visual
Tank Num:	003
Container Num:	1
Year Installed:	Not reported
Tank Capacity:	00002000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	None
Tank Num:	004
Container Num:	3
Year Installed:	Not reported
Tank Capacity:	00010000
Tank Used for:	PRODUCT
Type of Fuel:	DIESEL
Container Construction Thickness:	Not reported
Leak Detection:	None

C86 **FRANKLIN REINFORCING STEEL** **RCRA-SQG** **1000472952**
ENE **12222 FLORENCE AVE** **CA HIST UST** **CAD982436057**
< 1/8 **SANTA FE SPRINGS, CA 90670** **FINDS**
0.045 mi. **ECHO**
236 ft. **Site 10 of 12 in cluster C** **CA LOS ANGELES CO. HMS**

Relative:
Higher

Actual:
136 ft.

RCRA-SQG:

Date Form Received by Agency:	20011018
Handler Name:	FRANKLIN REINFORCING STEEL
Handler Address:	12222 FLORENCE AVE
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAD982436057
Contact Name:	JOHN FRANKLIN
Contact Address:	13546 IMPERIAL HWY
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Telephone:	562-946-1505
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	12222 FLORENCE AVE
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner Name:	JOE KRUSS
Owner Type:	Private
Operator Name:	NOT REQUIRED
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported

FRANKLIN REINFORCING STEEL (Continued) **1000472952**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20060905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D000
Waste Description:	Not Defined
Waste Code:	D006
Waste Description:	CADMIUM
Waste Code:	F001
Waste Description:	THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOT REQUIRED
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED

FRANKLIN REINFORCING STEEL (Continued) **1000472952**

Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	JOE KRUSS
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	FRANKLIN REINFORCING STEEL
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10840 NORWALK BLVD
Owner/Operator City,State,Zip:	SANTE FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-946-1505
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOT REQUIRED
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	JOE KRUSS
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	FRANKLIN REINFORCING STEEL
Legal Status:	Private

FRANKLIN REINFORCING STEEL (Continued) **1000472952**

Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10840 NORWALK BLVD
Owner/Operator City,State,Zip:	SANTE FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-946-1505
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20011018
Handler Name:	FRANKLIN REINFORCING STEEL
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	20011018
Handler Name:	FRANKLIN REINFORCING STEEL
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	44419
NAICS Description:	OTHER BUILDING MATERIAL DEALERS

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

HIST UST:

Name:	UNITED RIGGERS AND ERECTORS INC
Address:	12222 E FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	00028416
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00028416.pdf
Region:	Not reported
Facility ID:	Not reported

FRANKLIN REINFORCING STEEL (Continued) **1000472952**

Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

FINDS:
Registry ID: 110009545199

Click Here:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000472952
Registry ID:	110009545199
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110009545199
Name:	FRANKLIN REINFORCING STEEL
Address:	12222 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670

LOS ANGELES CO. HMS:

Name:	UNITED RIGGERS & ERECTORS INC
Address:	12222 E FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA
Permit Category:	T
Facility Id:	11190-011203
Facility Type:	0
Facility Status:	Closed
Area:	1H
Permit Number:	00002654T
Permit Status:	Closed

C87 **TRANSIT MIXED CONCRETE COMPANY** **CA LUST** **S102439205**
ENE **12222 FLORENCE AVE E** **CA Cortese** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA HIST CORTESE**
0.045 mi. **CA CERS**
236 ft. **Site 11 of 12 in cluster C**

Relative:
Higher

Actual:
136 ft.

LUST:

Name:	TRANSIT MIXED CONCRETE COMPANY
Address:	12222 FLORENCE AVE E
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603703940
Global Id:	T0603703940
Latitude:	33.933695
Longitude:	-118.071228
Status:	Completed - Case Closed
Status Date:	07/23/1996
Case Worker:	YR
RB Case Number:	I-12222
Local Agency:	Not reported
File Location:	Not reported
Local Case Number:	Not reported
Potential Media Affect:	Aquifer used for drinking water supply
Potential Contaminants of Concern:	Diesel
Site History:	Not reported

LUST:

Global Id:	T0603703940
Contact Type:	Regional Board Caseworker
Contact Name:	YUE RONG
Organization Name:	LOS ANGELES RWQCB (REGION 4)
Address:	320 W. 4TH ST., SUITE 200
City:	Los Angeles
Email:	yrong@waterboards.ca.gov
Phone Number:	Not reported

Global Id:	T0603703940
Contact Type:	Local Agency Caseworker
Contact Name:	UNK
Organization Name:	R4 UNKNOWN
Address:	Not reported
City:	R4 UNKNOWN
Email:	Not reported
Phone Number:	Not reported

LUST:

Global Id:	T0603703940
Action Type:	Other
Date:	09/14/1988
Action:	Leak Discovery

Global Id:	T0603703940
Action Type:	Other
Date:	05/05/1992
Action:	Leak Reported

LUST:

Global Id:	T0603703940

TRANSIT MIXED CONCRETE COMPANY (Continued) **S102439205**

Status: Open - Case Begin Date
Status Date: 09/14/1988

Global Id: T0603703940
Status: Completed - Case Closed
Status Date: 07/23/1996

LUST REG 4:

Region:	4	
Regional Board:	04	
County:	Los Angeles	
Facility Id:	I-12222	
Status:	Case Closed	
Substance:	Diesel	
Substance Quantity:	Not reported	
Local Case No:	Not reported	
Case Type:	Groundwater	
Abatement Method Used at the Site:		Not reported
Global ID:	T0603703940	
W Global ID:	Not reported	
Staff:	UNK	
Local Agency:	19049	
Cross Street:	NORWALK BLVD.	
Enforcement Type:	Not reported	
Date Leak Discovered:	9/14/1988	
Date Leak First Reported:		5/5/1992
Date Leak Record Entered:	5/26/1992	
Date Confirmation Began:	Not reported	
Date Leak Stopped:	Not reported	
Date Case Last Changed on Database:		8/28/1996
Date the Case was Closed:		7/23/1996
How Leak Discovered:	Subsurface Monitoring	
How Leak Stopped:	Not reported	
Cause of Leak:	UNK	
Leak Source:	Tank	
Operator:	YOUNG, JOHN	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		3993.528374747363495074567 4716
Source of Cleanup Funding:		Tank
Preliminary Site Assessment Workplan Submitted:		Not reported
Preliminary Site Assessment Began:		Not reported
Pollution Characterization Began:		Not reported
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		Not reported
Enforcement Action Date:		Not reported
Historical Max MTBE Date:		Not reported
Hist Max MTBE Conc in Groundwater:		Not reported
Hist Max MTBE Conc in Soil:		Not reported
Significant Interim Remedial Action Taken:		Not reported
GW Qualifier:	Not reported	
Soil Qualifier:	Not reported	
Organization:	Not reported	
Owner Contact:	Not reported	
Responsible Party:	TRANSIT MIXED CONCRETE	

TRANSIT MIXED CONCRETE COMPANY (Continued) **S102439205**

RP Address: 4760 VALLEY BLVD., LOS ANGELES, 900328
Program: LUST
Lat/Long: 33.9351848 / -1
Local Agency Staff: UNK
Beneficial Use: Not reported
Priority: Not reported
Cleanup Fund Id: Not reported
Suspended: Not reported
Assigned Name: Not reported
Summary: SOIL & GROUNDWATER CONTAMINATION CONFIRMED.

CORTESE:
Name: TRANSIT MIXED CONCRETE COMPANY
Address: 12222 FLORENCE AVE E
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: CORTESE
Envirostor Id: Not reported
Global ID: T0603703940
Site/Facility Type: LUST CLEANUP SITE
Cleanup Status: COMPLETED - CASE CLOSED
Status Date: Not reported
Site Code: Not reported
Latitude: Not reported
Longitude: Not reported
Owner: Not reported
Enf Type: Not reported
Swat R: Not reported
Flag: active
Order No: Not reported
Waste Discharge System No: Not reported
Effective Date: Not reported
Region 2: Not reported
WID Id: Not reported
Solid Waste Id No: Not reported
Waste Management Uit Name: Not reported
File Name: Active Open

HIST CORTESE:
edr_fname: TRANSIT MIXED CONCRETE CO
edr_fadd1: 12222 FLORENCE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: CORTESE
Facility County Code: 19
Reg By: LTNKA
Reg Id: I-12222

CERS:
Name: TRANSIT MIXED CONCRETE COMPANY
Address: 12222 FLORENCE AVE E
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 253608
CERS ID: T0603703940
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Local Agency Caseworker

TRANSIT MIXED CONCRETE COMPANY (Continued) **S102439205**

Entity Name:	UNK - R4 UNKNOWN
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	R4 UNKNOWN
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	YUE RONG - LOS ANGELES RWQCB (REGION 4)
Entity Title:	Not reported
Affiliation Address:	320 W. 4TH ST., SUITE 200
Affiliation City:	Los Angeles
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

C88 **UNITED RIGGERS & ERECTORS** **CA HIST UST** **S112911770**
ENE **12222 E FLORENCE** **CA HAZNET** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA HWTS**
0.045 mi.
236 ft. **Site 12 of 12 in cluster C**

Relative:
Higher

Actual:
136 ft.

HIST UST:

Name:	TRANSIT MIXED CONCRETE CO-SA
Address:	12222 E FLORENCE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	00028DB1
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00028DB1.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

HAZNET:

Name:	UNITED RIGGERS & ERECTORS
Address:	12222 E FLORENCE

UNITED RIGGERS & ERECTORS (Continued) **S112911770**

Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Contact:	MONTE HAIL/ SUPVR
Telephone:	5629446221
Mailing Name:	Not reported
Mailing Address:	12222 E FLORENCE
Year:	2000
Gepaid:	CAC002317713
TSD EPA ID:	CAT080013352
CA Waste Code:	221 - Waste oil and mixed oil
Disposal Method:	R01 - Recycler
Tons:	0.304

Additional Info:

Year:	2000
Gen EPA ID:	CAC002317713
Shipment Date:	20000606
Creation Date:	8/16/2000 0:00:00
Receipt Date:	20000614
Manifest ID:	99832368
Trans EPA ID:	CAT080016116
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.304
Waste Quantity:	80
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	UNITED RIGGERS & ERECTORS
Address:	12222 E FLORENCE
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
EPA ID:	CAC002317713
Inactive Date:	06/11/2001
Create Date:	06/06/2000
Last Act Date:	06/11/2001
Mailing Name:	Not reported
Mailing Address:	12222 E FLORENCE
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 906700000

UNITED RIGGERS & ERECTORS (Continued) **S112911770**

Owner Name:	JOSEPH KRUSS
Owner Address:	12222 E FLORENCE
Owner Address 2:	Not reported
Owner City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Contact Name:	MONTE HAIL/ SUPVR
Contact Address:	12222 E FLORENCE
Contact Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000

F89 **KIMMERLE BROS INC** **RCRA-SQG** **1000819446**
WNW **12060 FLORENCE AVE** **CA CERS HAZ WASTE** **CAD983654286**
< 1/8 **SANTA FE SPRINGS, CA 90670** **FINDS**
0.045 mi. **ECHO**
238 ft. **Site 2 of 8 in cluster F** **CA EMI**
CA HAZNET
Relative: Lower **CA LOS ANGELES CO. HMS**
CA NPDES
Actual: 131 ft. **CA CIWQS**
CA CERS
CA HWTS

RCRA-SQG:

Date Form Received by Agency:		19921210
Handler Name:	KIMMERLE BROS INC	
Handler Address:		12060 FLORENCE AVE
Handler City,State,Zip:		SANTA FE SPRINGS, CA 90670-3024
EPA ID:		CAD983654286
Contact Name:		BARRY BAYER
Contact Address:		12060 FLORENCE AVE
Contact City,State,Zip:		SANTA FE SPRINGS, CA 90670-3024
Contact Telephone:		310-946-6771
Contact Fax:		Not reported
Contact Email:		Not reported
Contact Title:		Not reported
EPA Region:		09
Land Type:		Other
Federal Waste Generator Description:		Small Quantity Generator
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		P O BOX 3024
Mailing City,State,Zip:		SANTA FE SPRINGS, CA 90670-3024
Owner Name:		CHARLES E VOORHEES
Owner Type:		Private
Operator Name:		Not reported
Operator Type:		Not reported
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No

KIMMERLE BROS INC (Continued) **1000819446**

Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020627
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	CHARLES E VOORHEES
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12060 FLORENCE AVE
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-3024
Owner/Operator Telephone:	310-946-6771

KIMMERLE BROS INC (Continued) **1000819446**

Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 19921210
Handler Name: KIMMERLE BROS INC
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 81149
NAICS Description: OTHER PERSONAL AND HOUSEHOLD GOODS REPAIR AND MAINTENANCE

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

CERS HAZ WASTE:
Name: ANGELUS SHOE POLISH CO
Address: 12060 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 358741
CERS ID: 10644760
CERS Description: Hazardous Waste Generator

FINDS:
Registry ID: 110002888769

Click Here:

Environmental Interest/Information System:
California Hazardous Waste Tracking System - Datamart (HWTS-DATAMART) provides California with information on hazardous waste shipments for generators, transporters, and treatment, storage, and disposal facilities.
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

KIMMERLE BROS INC (Continued) **1000819446**

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000819446
Registry ID:	110002888769
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002888769
Name:	KIMMERLE BROS INC
Address:	12060 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670

EMI:

Name:	KIMMERLIE BROS INC
Address:	12060 E FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1987
County Code:	19
Air Basin:	SC
Facility ID:	39952
Air District Name:	SC
SIC Code:	7699
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	KIMMERLIE BROS INC
Address:	12060 E FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1990
County Code:	19
Air Basin:	SC
Facility ID:	39952
Air District Name:	SC
SIC Code:	7699
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

HAZNET:

Name:	KIMMERLE BROS INC
Address:	12060 FLORENCE AVE
Address 2:	Not reported

KIMMERLE BROS INC (Continued) **1000819446**

City,State,Zip: SANTA FE SPRINGS, CA 906700000
Contact: CHARLES E VOORHEES
Telephone: 0000000000
Mailing Name: Not reported
Mailing Address: 12060 FLORENCE AVE

Year: 2007
Gepaid: CAD983654286
TSD EPA ID: CAD028409019
CA Waste Code: 181 - Other inorganic solid waste
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.05

Year: 2006
Gepaid: CAD983654286
TSD EPA ID: CAD008252405
CA Waste Code: 214 - Unspecified solvent mixture
Disposal Method: R01 - Recycler
Tons: 0.072

Year: 2006
Gepaid: CAD983654286
TSD EPA ID: CAD008252405
CA Waste Code: 352 - Other organic solids
Disposal Method: H01 - Transfer Station
Tons: 0.0625

Year: 2004
Gepaid: CAD983654286
TSD EPA ID: CAT080013352
CA Waste Code: 222 - Oil/water separation sludge
Disposal Method: R01 - Recycler
Tons: 4.587

Year: 2003
Gepaid: CAD983654286
TSD EPA ID: CAD008252405
CA Waste Code: 352 - Other organic solids
Disposal Method: H01 - Transfer Station
Tons: 0.1

Year: 2003
Gepaid: CAD983654286
TSD EPA ID: CAT000613893
CA Waste Code: 134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method: H01 - Transfer Station
Tons: 0.9618

Year: 2003
Gepaid: CAD983654286
TSD EPA ID: CAT080013352
CA Waste Code: 222 - Oil/water separation sludge
Disposal Method: R01 - Recycler
Tons: 4.587

KIMMERLE BROS INC (Continued) **1000819446**

Year:	2002
Gepaid:	CAD983654286
TSD EPA ID:	CAT000613893
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	H01 - Transfer Station
Tons:	1.8522

Year:	2002
Gepaid:	CAD983654286
TSD EPA ID:	CAD008252405
CA Waste Code:	352 - Other organic solids
Disposal Method:	H01 - Transfer Station
Tons:	0.0875

Year:	2002
Gepaid:	CAD983654286
TSD EPA ID:	CAT080013352
CA Waste Code:	222 - Oil/water separation sludge
Disposal Method:	R01 - Recycler
Tons:	4.77882

Click this hyperlink while viewing on your computer to access
21 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Info:

Year:	2003
Gen EPA ID:	CAD983654286
Shipment Date:	20031224
Creation Date:	8/13/2004 7:53:20
Receipt Date:	20031224
Manifest ID:	22939703
Trans EPA ID:	CAD008252405
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	CAD008252405
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D001
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030610
Creation Date:	6/23/2004 10:00:42
Receipt Date:	20030611

KIMMERLE BROS INC (Continued) **1000819446**

Manifest ID:	22369290
Trans EPA ID:	TXR000050930
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.3528
Waste Quantity:	84
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030411
Creation Date:	6/21/2003 18:30:56
Receipt Date:	20030414
Manifest ID:	22445489
Trans EPA ID:	TXR000050930
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.168
Waste Quantity:	40
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030226
Creation Date:	5/19/2003 18:31:05
Receipt Date:	20030227
Manifest ID:	22438936
Trans EPA ID:	TXR000050930
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported

KIMMERLE BROS INC (Continued) **1000819446**

Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.21
Waste Quantity:	50
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030115
Creation Date:	3/30/2003 18:31:13
Receipt Date:	20030116
Manifest ID:	22113919
Trans EPA ID:	TXR000050930
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.231
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030103
Creation Date:	5/6/2003 18:31:20
Receipt Date:	20030103
Manifest ID:	22183334
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	4.587
Waste Quantity:	1100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported

KIMMERLE BROS INC (Continued) **1000819446**

Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1998
Gen EPA ID:	CAD983654286
Shipment Date:	19981223
Creation Date:	2/8/1999 0:00:00
Receipt Date:	19981223
Manifest ID:	98144503
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD099452708
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	3.336
Waste Quantity:	800
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980914
Creation Date:	11/2/1998 0:00:00
Receipt Date:	19980914
Manifest ID:	98284992
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D006
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0504
Waste Quantity:	12
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980904
Creation Date:	11/24/1998 0:00:00

KIMMERLE BROS INC (Continued) **1000819446**

Receipt Date:	19980904
Manifest ID:	98405931
Trans EPA ID:	CAD008252405
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008252405
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19980128
Creation Date:	3/31/1998 0:00:00
Receipt Date:	19980129
Manifest ID:	96606122
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD099452708
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD099452708
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	4.0657
Waste Quantity:	975
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2004
Gen EPA ID:	CAD983654286

Shipment Date:	20040105
Creation Date:	8/19/2004 11:23:49
Receipt Date:	20040105
Manifest ID:	22954981
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported

KIMMERLE BROS INC (Continued) **1000819446**

Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO/KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	4.587
Waste Quantity:	1100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2006
Gen EPA ID:	CAD983654286
Shipment Date:	20060629
Creation Date:	9/17/2006 18:30:25
Receipt Date:	20060629
Manifest ID:	22614910
Trans EPA ID:	CAD008252405
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	CAD008252405
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D001
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0625
Waste Quantity:	125
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20060629
Creation Date:	9/17/2006 18:30:25
Receipt Date:	20060629
Manifest ID:	22614910
Trans EPA ID:	CAD008252405
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	CAD008252405
TSDF Alt Name:	Not reported

KIMMERLE BROS INC (Continued) **1000819446**

Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.072
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2001
Gen EPA ID:	CAD983654286
Shipment Date:	20011128
Creation Date:	1/16/2002 0:00:00
Receipt Date:	20011129
Manifest ID:	21319274
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.252
Waste Quantity:	60
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20011016
Creation Date:	12/17/2001 0:00:00
Receipt Date:	20011017
Manifest ID:	21387288
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.231
Waste Quantity:	55

KIMMERLE BROS INC (Continued) **1000819446**

Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20010904
Creation Date:	11/1/2001 0:00:00
Receipt Date:	20010905
Manifest ID:	21440667
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.252
Waste Quantity:	60
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20010723
Creation Date:	10/1/2001 0:00:00
Receipt Date:	20010724
Manifest ID:	21100972
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.252
Waste Quantity:	60
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20010613
Creation Date:	7/30/2001 0:00:00

KIMMERLE BROS INC (Continued) **1000819446**

Receipt Date:	20010614
Manifest ID:	20651798
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.2058
Waste Quantity:	49
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20010501
Creation Date:	6/20/2001 0:00:00
Receipt Date:	20010501
Manifest ID:	20633319
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.2184
Waste Quantity:	52
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20010322
Creation Date:	5/16/2001 0:00:00
Receipt Date:	20010322
Manifest ID:	20619294
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893

KIMMERLE BROS INC (Continued) **1000819446**

TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.2016
Waste Quantity:	48
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20010201
Creation Date:	4/9/2001 0:00:00
Receipt Date:	20010201
Manifest ID:	20370555
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.1554
Waste Quantity:	37
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20010115
Creation Date:	4/10/2001 0:00:00
Receipt Date:	20010115
Manifest ID:	20571267
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	4.5244
Waste Quantity:	1085
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported

KIMMERLE BROS INC (Continued) **1000819446**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2002
Gen EPA ID:	CAD983654286
Shipment Date:	20021204
Creation Date:	3/16/2007 18:30:20
Receipt Date:	20021205
Manifest ID:	22140429
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.168
Waste Quantity:	40
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20021031
Creation Date:	2/10/2003 18:31:16
Receipt Date:	20021101
Manifest ID:	21935722
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.2058
Waste Quantity:	49
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020910

KIMMERLE BROS INC (Continued) **1000819446**

Creation Date:	1/28/2003 18:30:41
Receipt Date:	20020911
Manifest ID:	22190847
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.189
Waste Quantity:	45
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20020807
Creation Date:	3/17/2003 18:31:23
Receipt Date:	20020808
Manifest ID:	21962952
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.2394
Waste Quantity:	57
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20020624
Creation Date:	8/5/2002 18:31:21
Receipt Date:	20020625
Manifest ID:	21735273
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported

KIMMERLE BROS INC (Continued) **1000819446**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.252
Waste Quantity:	60
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020531
Creation Date:	8/5/2002 18:31:21
Receipt Date:	20020531
Manifest ID:	21646636
Trans EPA ID:	CAD008252405
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D001
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0875
Waste Quantity:	175
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020515
Creation Date:	7/17/2002 18:35:51
Receipt Date:	20020516
Manifest ID:	21597018
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.189
Waste Quantity:	45
Quantity Unit:	G
Additional Code 1:	Not reported

KIMMERLE BROS INC (Continued) **1000819446**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020403
Creation Date:	7/22/2002 18:32:38
Receipt Date:	20020404
Manifest ID:	21580071
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.189
Waste Quantity:	45
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020220
Creation Date:	7/25/2002 18:31:24
Receipt Date:	Not reported
Manifest ID:	21490747
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.252
Waste Quantity:	60
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020116
Creation Date:	6/7/2002 18:30:54
Receipt Date:	20020117
Manifest ID:	21466175

KIMMERLE BROS INC (Continued) **1000819446**

Trans EPA ID: SCR000075150
Trans Name: Not reported
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAT080013352
Trans Name: Not reported
TSDF Alt EPA ID: Not reported
TSDF Alt Name: Not reported
Waste Code Description: 222 - Oil/water separation sludge
RCRA Code: Not reported
Meth Code: R01 - Recycler
Quantity Tons: 4.77882
Waste Quantity: 1146
Quantity Unit: G
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Additional Info:
Year: 2000
Gen EPA ID: CAD983654286

Shipment Date: 20001228
Creation Date: 3/6/2001 0:00:00
Receipt Date: 20001228
Manifest ID: 20386287
Trans EPA ID: SCR000075150
Trans Name: Not reported
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAT000613893
Trans Name: Not reported
TSDF Alt EPA ID: CAT000613893
TSDF Alt Name: Not reported
Waste Code Description: 134 - Aqueous solution with <10% total organic residues
RCRA Code: D039
Meth Code: H01 - Transfer Station
Quantity Tons: 0.399
Waste Quantity: 95
Quantity Unit: G
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Shipment Date: 20001211
Creation Date: 3/6/2001 0:00:00
Receipt Date: 20001211
Manifest ID: 20606362
Trans EPA ID: CAD008252405
Trans Name: Not reported
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAD008252405

KIMMERLE BROS INC (Continued) **1000819446**

Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008252405
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D001
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20001113
Creation Date:	1/9/2001 0:00:00
Receipt Date:	20001113
Manifest ID:	20291618
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.2352
Waste Quantity:	56
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20001002
Creation Date:	11/14/2000 0:00:00
Receipt Date:	20001003
Manifest ID:	20033675
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.2016
Waste Quantity:	48
Quantity Unit:	G

KIMMERLE BROS INC (Continued) **1000819446**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000822
Creation Date:	10/23/2000 0:00:00
Receipt Date:	20000822
Manifest ID:	20191459
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.252
Waste Quantity:	60
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000710
Creation Date:	8/14/2000 0:00:00
Receipt Date:	20000710
Manifest ID:	20180974
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.189
Waste Quantity:	45
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000602
Creation Date:	7/12/2000 0:00:00
Receipt Date:	20000602

KIMMERLE BROS INC (Continued) **1000819446**

Manifest ID:	20015472
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.252
Waste Quantity:	60
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20000314
Creation Date:	5/3/2000 0:00:00
Receipt Date:	20000314
Manifest ID:	99841299
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.189
Waste Quantity:	45
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20000131
Creation Date:	3/22/2000 0:00:00
Receipt Date:	20000131
Manifest ID:	99535541
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported

KIMMERLE BROS INC (Continued) **1000819446**

Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.2184
Waste Quantity:	52
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000104
Creation Date:	2/28/2000 0:00:00
Receipt Date:	20000105
Manifest ID:	99343999
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD099452708
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD099452708
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	3.8947
Waste Quantity:	934
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1999
Gen EPA ID:	CAD983654286
Shipment Date:	19991221
Creation Date:	2/15/2000 0:00:00
Receipt Date:	19991222
Manifest ID:	99534453
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.2268
Waste Quantity:	54

KIMMERLE BROS INC (Continued) **1000819446**

Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19991108
Creation Date:	1/4/2000 0:00:00
Receipt Date:	19991108
Manifest ID:	99513470
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.189
Waste Quantity:	45
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19990927
Creation Date:	11/18/1999 0:00:00
Receipt Date:	19990927
Manifest ID:	99504943
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.1722
Waste Quantity:	41
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19990817
Creation Date:	9/23/1999 0:00:00

KIMMERLE BROS INC (Continued) **1000819446**

Receipt Date:	19990817
Manifest ID:	99226350
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.168
Waste Quantity:	40
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19990723
Creation Date:	9/23/1999 0:00:00
Receipt Date:	19990723
Manifest ID:	98731582
Trans EPA ID:	CAD008252405
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008252405
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.05
Waste Quantity:	100
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19990706
Creation Date:	8/19/1999 0:00:00
Receipt Date:	19990706
Manifest ID:	99233910
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893

KIMMERLE BROS INC (Continued) **1000819446**

TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.1764
Waste Quantity:	42
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19990525
Creation Date:	7/7/1999 0:00:00
Receipt Date:	19990525
Manifest ID:	98875537
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.1512
Waste Quantity:	36
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19990413
Creation Date:	5/17/1999 0:00:00
Receipt Date:	19990413
Manifest ID:	98803141
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.1722
Waste Quantity:	41
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported

KIMMERLE BROS INC (Continued) **1000819446**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19990302
Creation Date:	4/20/1999 0:00:00
Receipt Date:	19990302
Manifest ID:	98868516
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.189
Waste Quantity:	45
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19990119
Creation Date:	3/15/1999 0:00:00
Receipt Date:	19990119
Manifest ID:	98631481
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.1638
Waste Quantity:	39
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1995
Gen EPA ID:	CAD983654286
Shipment Date:	19950609

KIMMERLE BROS INC (Continued) **1000819446**

Creation Date:	4/2/1996 0:00:00
Receipt Date:	19950609
Manifest ID:	95352592
Trans EPA ID:	CAD008252405
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008252405
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D001
Meth Code:	T03 - Treatment, Incineration
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19950530
Creation Date:	4/2/1996 0:00:00
Receipt Date:	19950530
Manifest ID:	95288165
Trans EPA ID:	CAL000027724
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD981696420
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD981696420
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	5.3376
Waste Quantity:	1280
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19950519
Creation Date:	10/24/1995 0:00:00
Receipt Date:	19950519
Manifest ID:	95352706
Trans EPA ID:	CAD008252405
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	Not reported

KIMMERLE BROS INC (Continued) **1000819446**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.09
Waste Quantity:	25
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1996
Gen EPA ID:	CAD983654286
Shipment Date:	19961219
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19961219
Manifest ID:	96339804
Trans EPA ID:	CAL000027724
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD981696420
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	4.587
Waste Quantity:	1100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19961213
Creation Date:	5/21/1997 0:00:00
Receipt Date:	19961213
Manifest ID:	96560525
Trans EPA ID:	CAD008252405
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler

KIMMERLE BROS INC (Continued) **1000819446**

Quantity Tons:	0.09
Waste Quantity:	25
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960913
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19960913
Manifest ID:	96296250
Trans EPA ID:	CAD008252405
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D001
Meth Code:	T03 - Treatment, Incineration
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960308
Creation Date:	10/16/1996 0:00:00
Receipt Date:	19960308
Manifest ID:	95921963
Trans EPA ID:	CAD008252405
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008252405
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

KIMMERLE BROS INC (Continued) **1000819446**

Shipment Date:	19960209
Creation Date:	10/10/1996 0:00:00
Receipt Date:	19960209
Manifest ID:	95922732
Trans EPA ID:	CAD008252405
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008252405
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D001
Meth Code:	T03 - Treatment, Incineration
Quantity Tons:	0.05
Waste Quantity:	100
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2007
Gen EPA ID:	CAD983654286

Shipment Date:	20070123
Creation Date:	8/9/2007 18:30:13
Receipt Date:	20070124
Manifest ID:	000237659FLE
Trans EPA ID:	CAL000311939
Trans Name:	STRESS LESS EXPRESS / HMHTTC OF LA
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.05
Waste Quantity:	100
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1993
Gen EPA ID:	CAD983654286

KIMMERLE BROS INC (Continued) **1000819446**

Shipment Date:	19931206
Creation Date:	9/14/1995 0:00:00
Receipt Date:	19931206
Manifest ID:	92605295
Trans EPA ID:	CAD008252405
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008252405
TSDF Alt Name:	Not reported
Waste Code Description:	461 - Paint sludge
RCRA Code:	D001
Meth Code:	T03 - Treatment, Incineration
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19930122
Creation Date:	9/6/1995 0:00:00
Receipt Date:	19930122
Manifest ID:	92031944
Trans EPA ID:	CAD008252405
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008252405
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D001
Meth Code:	T03 - Treatment, Incineration
Quantity Tons:	0.0625
Waste Quantity:	125
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1997
Gen EPA ID:	CAD983654286

Shipment Date:	19970725
Creation Date:	12/4/1997 0:00:00
Receipt Date:	19970725
Manifest ID:	96698149
Trans EPA ID:	CAD008252405

KIMMERLE BROS INC (Continued) **1000819446**

Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.09
Waste Quantity:	25
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19970604
Creation Date:	12/4/1997 0:00:00
Receipt Date:	19970604
Manifest ID:	96882705
Trans EPA ID:	CAD008252405
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008252405
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

LOS ANGELES CO. HMS:

Name:	KIMMERLE BROS INC
Address:	12060 E FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA
Permit Category:	I
Facility Id:	1461-I01535
Facility Type:	02
Facility Status:	Closed
Area:	1H
Permit Number:	000009412
Permit Status:	Closed

KIMMERLE BROS INC (Continued) **1000819446**

NPDES:

Name:	ANGELUS SHOE POLISH CO
Address:	12060 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Not reported
NPDES Number:	Not reported
Region:	Not reported
Agency Number:	Not reported
Regulatory Measure ID:	Not reported
Place ID:	Not reported
Order Number:	Not reported
WDID:	4 19I023450
Regulatory Measure Type:	Industrial
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	Not reported
Discharge Name:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Status:	Active
Status Date:	12/22/2011
Operator Name:	Angelus Shoe Polish Co
Operator Address:	12060 Florence Ave
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670

NPDES as of 03/2018:

NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	422634
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19I023450
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	12/22/2011
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Angelus Shoe Polish Co
Discharge Address:	12060 Florence Ave
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported

KIMMERLE BROS INC (Continued) **1000819446**

Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	422634
Order Number:	Not reported

KIMMERLE BROS INC (Continued) **1000819446**

Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19I023450
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	12/22/2011
Processed Date:	12/22/2011
Status:	Active
Status Date:	12/22/2011
Place Size:	68508
Place Size Unit:	SqFt
Contact:	Paul Angelos
Contact Title:	Owner
Contact Phone:	562-941-4242
Contact Phone Ext:	Not reported
Contact Email:	paul@angelusshoepolish.com
Operator Name:	Angelus Shoe Polish Co
Operator Address:	12060 Florence Ave
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670
Operator Contact:	Paul Angelos
Operator Contact Title:	Not reported
Operator Contact Phone:	562-941-4242
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	paul@angelusshoepolish.com
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	310-344-2769
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported

KIMMERLE BROS INC (Continued) **1000819446**

Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Gabriel River
Certifier:	Paul Angelos
Certifier Title:	President
Certification Date:	30-JUN-15
Primary Sic:	2842-Speciality Cleaning, Polishing, and Sanitary Preparations
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

Name:	ANGELUS SHOE POLISH CO
Address:	12060 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Active
NPDES Number:	CAS000001
Region:	4
Agency Number:	0
Regulatory Measure ID:	422634
Place ID:	Not reported
Order Number:	97-03-DWQ
WDID:	4 19I023450
Regulatory Measure Type:	Enrollee
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	12/22/2011
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	12060 Florence Ave
Discharge Name:	Angelus Shoe Polish Co
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Status:	Not reported
Status Date:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported

NPDES as of 03/2018:

NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	422634
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19I023450
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	12/22/2011
Expiration Date Of Regulatory Measure:	Not reported

KIMMERLE BROS INC (Continued) **1000819446**

Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Angelus Shoe Polish Co
Discharge Address:	12060 Florence Ave
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported

KIMMERLE BROS INC (Continued) **1000819446**

Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	422634
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19I023450
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	12/22/2011
Processed Date:	12/22/2011
Status:	Active
Status Date:	12/22/2011
Place Size:	68508
Place Size Unit:	SqFt
Contact:	Paul Angelos
Contact Title:	Owner
Contact Phone:	562-941-4242
Contact Phone Ext:	Not reported
Contact Email:	paul@angelusshoepolish.com
Operator Name:	Angelus Shoe Polish Co
Operator Address:	12060 Florence Ave
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670
Operator Contact:	Paul Angelos
Operator Contact Title:	Not reported
Operator Contact Phone:	562-941-4242
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	paul@angelusshoepolish.com
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	310-344-2769
Emergency Phone Ext:	Not reported

KIMMERLE BROS INC (Continued) **1000819446**

Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Gabriel River
Certifier:	Paul Angelos
Certifier Title:	President
Certification Date:	30-JUN-15
Primary Sic:	2842-Speciality Cleaning, Polishing, and Sanitary Preparations
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

CIWQS:

Name:	ANGELUS SHOE POLISH CO
Address:	12060 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Agency:	Angelus Shoe Polish Co
Agency Address:	12060 Florence Ave, Santa Fe Springs, CA 90670
Place/Project Type:	Industrial - Speciality Cleaning, Polishing, and Sanitary Preparations
SIC/NAICS:	2842
Region:	4
Program:	INDSTW
Regulatory Measure Status:	Active
Regulatory Measure Type:	Storm water industrial
Order Number:	2014-0057-DWQ
WDID:	4 19I023450
NPDES Number:	CAS000001
Adoption Date:	Not reported
Effective Date:	12/22/2011
Termination Date:	Not reported
Expiration/Review Date:	Not reported
Design Flow:	Not reported
Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported
Enforcement Actions within 5 years:	3
Violations within 5 years:	3
Latitude:	33.934895
Longitude:	-118.075243

CERS:

Name:	ANGELUS SHOE POLISH CO

KIMMERLE BROS INC (Continued) **1000819446**

Address: 12060 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 358741
CERS ID: 814075
CERS Description: Industrial Facility Storm Water

Violations:

Site ID: 358741
Site Name: angelus shoe polish co
Violation Date: 08-13-2015
Citation: HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 12/23/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Site ID: 358741
Site Name: angelus shoe polish co
Violation Date: 08-13-2015
Citation: 22 CCR 12 66262.40(c) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(c)
Violation Description: Failure to determine if the waste generated is a hazardous waste and to maintain analysis results for three years.
Violation Notes: Returned to compliance on 12/23/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Site ID: 358741
Site Name: angelus shoe polish co
Violation Date: 02-28-2019
Citation: 2014-0057-DWQ - Industrial General Permit
Violation Description: SW - Late Report
Violation Notes: Late Level 2 Tech Report
Violation Division: Water Boards
Violation Program: INDSTW
Violation Source: SMARTS,

Site ID: 358741
Site Name: angelus shoe polish co
Violation Date: 04-09-2021
Citation: 2014-0057-DWQ - Industrial General Permit
Violation Description: SWPPP
Violation Notes: Failure to develop a complete SWPPP
Violation Division: Water Boards
Violation Program: INDSTW
Violation Source: SMARTS,

Site ID: 358741
Site Name: angelus shoe polish co
Violation Date: 08-27-2018
Citation: HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description: Failure to electronically update business plan within 30 days of any

KIMMERLE BROS INC (Continued) **1000819446**

one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.

Violation Notes: Returned to compliance on 09/24/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Site ID: 358741
Site Name: angelus shoe polish co
Violation Date: 01-01-2019
Citation: 2014-0057-DWQ - Industrial General Permit
Violation Description: SW - Late Report
Violation Notes: Late level 1 era report
Violation Division: Water Boards
Violation Program: INDSTW
Violation Source: SMARTS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-13-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-27-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-13-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-27-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

KIMMERLE BROS INC (Continued) **1000819446**

Enforcement Action:

Site ID:	358741
Site Name:	angelus shoe polish co
Site Address:	12060 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	02-28-2019
Enf Action Type:	Notice of Violation
Enf Action Description:	Notice of Violation
Enf Action Notes:	Late Level 2 Technical Report
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS,

Site ID:	358741
Site Name:	angelus shoe polish co
Site Address:	12060 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	11-23-2015
Enf Action Type:	AEO - Unified Program
Enf Action Description:	Administrative Enforcement Order Based on the Unified Program Statute
Enf Action Notes:	Fines/Penalties Assessed: $10,000.00. Formal enforcement initiated after facility failed to comply with NOV.
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HMRRP
Enf Action Source:	CERS,

Site ID:	358741
Site Name:	angelus shoe polish co
Site Address:	12060 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	03-04-2019
Enf Action Type:	Notice of Violation
Enf Action Description:	Notice of Violation
Enf Action Notes:	Failure to submit Level 1 ERA Report
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS,

Site ID:	358741
Site Name:	angelus shoe polish co
Site Address:	12060 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	04-09-2021
Enf Action Type:	Notice of Violation
Enf Action Description:	Notice of Violation
Enf Action Notes:	Failure to develop a complete SWPPP
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS,

Site ID:	358741
Site Name:	angelus shoe polish co
Site Address:	12060 FLORENCE AVE

KIMMERLE BROS INC (Continued) **1000819446**

Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	11-23-2015
Enf Action Type:	AEO - Unified Program
Enf Action Description:	Administrative Enforcement Order Based on the Unified Program Statute
Enf Action Notes:	Fines/Penalties Assessed: $10,000.00. Formal enforcement initiated after facility failed to comply with NOV.
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HW
Enf Action Source:	CERS,

Coordinates:

Site ID:	358741
Facility Name:	angelus shoe polish co
Env Int Type Code:	HWG
Program ID:	10644760
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.,
Latitude:	33.934700
Longitude:	-118.075190

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,
Affiliation Type Desc:	Environmental Contact
Entity Name:	Paul Angelos
Entity Title:	Not reported
Affiliation Address:	P.O. Box 3066
Affiliation City:	Cerritos
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90703
Affiliation Phone:	,
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	P O Box 3066
Affiliation City:	Cerritos
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90703
Affiliation Phone:	,
Affiliation Type Desc:	Operator
Entity Name:	Angelus Shoe Polish Company Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported

KIMMERLE BROS INC (Continued) **1000819446**

Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 941-4242,
Affiliation Type Desc:	Owner/Operator
Entity Name:	Angelus Shoe Polish Co
Entity Title:	Operator
Affiliation Address:	12060 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Parent Corporation
Entity Name:	angelus shoe polish co
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Document Preparer
Entity Name:	Paul Angelos
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Identification Signer
Entity Name:	Paul Angelos
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Legal Owner
Entity Name:	Paul Angelos
Entity Title:	Not reported
Affiliation Address:	P.O. Box 3066
Affiliation City:	Cerritos
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90703
Affiliation Phone:	(562) 941-4242,
Affiliation Type Desc:	Property Owner

KIMMERLE BROS INC (Continued) **1000819446**

Entity Name: Paul Angelos
Entity Title: Not reported
Affiliation Address: P.O. Box 3066
Affiliation City: Cerritos
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90703
Affiliation Phone: (310) 344-2769,

Name: ANGELUS SHOE POLISH CO
Address: 12060 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 358741
CERS ID: 10644760
CERS Description: Chemical Storage Facilities

Violations:

Site ID: 358741
Site Name: angelus shoe polish co
Violation Date: 08-13-2015
Citation: HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 12/23/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Site ID: 358741
Site Name: angelus shoe polish co
Violation Date: 08-13-2015
Citation: 22 CCR 12 66262.40(c) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(c)
Violation Description: Failure to determine if the waste generated is a hazardous waste and to maintain analysis results for three years.
Violation Notes: Returned to compliance on 12/23/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Site ID: 358741
Site Name: angelus shoe polish co
Violation Date: 02-28-2019
Citation: 2014-0057-DWQ - Industrial General Permit
Violation Description: SW - Late Report
Violation Notes: Late Level 2 Tech Report
Violation Division: Water Boards
Violation Program: INDSTW
Violation Source: SMARTS,

Site ID: 358741
Site Name: angelus shoe polish co
Violation Date: 04-09-2021
Citation: 2014-0057-DWQ - Industrial General Permit
Violation Description: SWPPP

KIMMERLE BROS INC (Continued) **1000819446**

Violation Notes:	Failure to develop a complete SWPPP
Violation Division:	Water Boards
Violation Program:	INDSTW
Violation Source:	SMARTS,
Site ID:	358741
Site Name:	angelus shoe polish co
Violation Date:	08-27-2018
Citation:	HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description:	Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.
Violation Notes:	Returned to compliance on 09/24/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,
Site ID:	358741
Site Name:	angelus shoe polish co
Violation Date:	01-01-2019
Citation:	2014-0057-DWQ - Industrial General Permit
Violation Description:	SW - Late Report
Violation Notes:	Late level 1 era report
Violation Division:	Water Boards
Violation Program:	INDSTW
Violation Source:	SMARTS,

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-13-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS,
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-27-2018
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS,
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-13-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue

KIMMERLE BROS INC (Continued) **1000819446**

Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-27-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Enforcement Action:
Site ID: 358741
Site Name: angelus shoe polish co
Site Address: 12060 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 02-28-2019
Enf Action Type: Notice of Violation
Enf Action Description: Notice of Violation
Enf Action Notes: Late Level 2 Technical Report
Enf Action Division: Water Boards
Enf Action Program: INDSTW
Enf Action Source: SMARTS,

Site ID: 358741
Site Name: angelus shoe polish co
Site Address: 12060 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 11-23-2015
Enf Action Type: AEO - Unified Program
Enf Action Description: Administrative Enforcement Order Based on the Unified Program Statute
Enf Action Notes: Fines/Penalties Assessed: $10,000.00. Formal enforcement initiated after facility failed to comply with NOV.
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS,

Site ID: 358741
Site Name: angelus shoe polish co
Site Address: 12060 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-04-2019
Enf Action Type: Notice of Violation
Enf Action Description: Notice of Violation
Enf Action Notes: Failure to submit Level 1 ERA Report
Enf Action Division: Water Boards
Enf Action Program: INDSTW
Enf Action Source: SMARTS,

Site ID: 358741
Site Name: angelus shoe polish co
Site Address: 12060 FLORENCE AVE
Site City: SANTA FE SPRINGS

KIMMERLE BROS INC (Continued) **1000819446**

Site Zip:	90670
Enf Action Date:	04-09-2021
Enf Action Type:	Notice of Violation
Enf Action Description:	Notice of Violation
Enf Action Notes:	Failure to develop a complete SWPPP
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS,
Site ID:	358741
Site Name:	angelus shoe polish co
Site Address:	12060 FLORENCE AVE
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	11-23-2015
Enf Action Type:	AEO - Unified Program
Enf Action Description:	Administrative Enforcement Order Based on the Unified Program Statute
Enf Action Notes:	Fines/Penalties Assessed: $10,000.00. Formal enforcement initiated after facility failed to comply with NOV.
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HW
Enf Action Source:	CERS,

Coordinates:

Site ID:	358741
Facility Name:	angelus shoe polish co
Env Int Type Code:	HWG
Program ID:	10644760
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.,
Latitude:	33.934700
Longitude:	-118.075190

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,
Affiliation Type Desc:	Environmental Contact
Entity Name:	Paul Angelos
Entity Title:	Not reported
Affiliation Address:	P.O. Box 3066
Affiliation City:	Cerritos
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90703
Affiliation Phone:	,
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address

KIMMERLE BROS INC (Continued) **1000819446**

Entity Title:	Not reported
Affiliation Address:	P O Box 3066
Affiliation City:	Cerritos
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90703
Affiliation Phone:	,
Affiliation Type Desc:	Operator
Entity Name:	Angelus Shoe Polish Company Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 941-4242,
Affiliation Type Desc:	Owner/Operator
Entity Name:	Angelus Shoe Polish Co
Entity Title:	Operator
Affiliation Address:	12060 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Parent Corporation
Entity Name:	angelus shoe polish co
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Document Preparer
Entity Name:	Paul Angelos
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Identification Signer
Entity Name:	Paul Angelos
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

KIMMERLE BROS INC (Continued) **1000819446**

Affiliation Type Desc:	Legal Owner
Entity Name:	Paul Angelos
Entity Title:	Not reported
Affiliation Address:	P.O. Box 3066
Affiliation City:	Cerritos
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90703
Affiliation Phone:	(562) 941-4242,

Affiliation Type Desc:	Property Owner
Entity Name:	Paul Angelos
Entity Title:	Not reported
Affiliation Address:	P.O. Box 3066
Affiliation City:	Cerritos
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90703
Affiliation Phone:	(310) 344-2769,

HWTS:

Name:	KIMMERLE BROS INC
Address:	12060 FLORENCE AVE
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
EPA ID:	CAD983654286
Inactive Date:	06/30/2009
Create Date:	12/10/1992
Last Act Date:	07/06/2010
Mailing Name:	Not reported
Mailing Address:	12060 FLORENCE AVE
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Owner Name:	CHARLES E VOORHEES
Owner Address:	12060 FLORENCE AVE
Owner Address 2:	Not reported
Owner City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Contact Name:	CHARLES E VOORHEES
Contact Address:	12060 FLORENCE AVE
Contact Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000

F90 **ANGELUS SHOE POLISH COMPANY INC** **RCRA NonGen / NLR** **1024831078**
WNW **12060 FLORENCE AVE** **CAL000367092**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.045 mi.
238 ft. **Site 3 of 8 in cluster F**

Relative: **Lower**
Actual: **131 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:	20110902
Handler Name:	ANGELUS SHOE POLISH COMPANY INC
Handler Address:	12060 FLORENCE AVE
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670-4406
EPA ID:	CAL000367092
Contact Name:	PAUL ANGELOS
Contact Address:	12060 FLORENCE AVE

ANGELUS SHOE POLISH COMPANY INC (Continued) **1024831078**

Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Telephone:	562-941-4242
Contact Fax:	562-944-7705
Contact Email:	PAUL@ANGELUSSHOEPOLISH.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	PO BOX 3066
Mailing City,State,Zip:	CERRITOS, CA 90703
Owner Name:	ANGELUS SHOE POLISH
Owner Type:	Other
Operator Name:	PAUL ANGELOS
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No

ANGELUS SHOE POLISH COMPANY INC (Continued) **1024831078**

Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180906
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	ANGELUS SHOE POLISH
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12060 FLORENCE AVE
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-4406
Owner/Operator Telephone:	562-941-4242
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	PAUL ANGELOS
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12060 FLORENCE AVE
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-941-4242
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20110902
Handler Name:	ANGELUS SHOE POLISH COMPANY INC
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes

ANGELUS SHOE POLISH COMPANY INC (Continued) **1024831078**

Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 325222
NAICS Description: NONCELLULOSIC ORGANIC FIBER MANUFACTURING

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

F91 **JOHN A ALEXANDER** **CA SWEEPS UST** **S106927856**
West **12040 E FLORENCE AVE** **N/A**
< 1/8 **SANTE FE SPRINGS, CA**
0.060 mi.
319 ft. **Site 4 of 8 in cluster F**

Relative: SWEEPS UST:
Lower
Name: JOHN A ALEXANDER
Actual: Address: 12040 E FLORENCE AVE
130 ft. City: SANTE FE SPRINGS
Status: Active
Comp Number: 13379
Number: 9
Board Of Equalization: 44-010149
Referral Date: 06-30-89
Action Date: Not reported
Created Date: 06-30-89
Owner Tank Id: Not reported
SWRCB Tank Id: 19-000-013379-000001
Tank Status: A
Capacity: Not reported
Active Date: 06-30-89
Tank Use: UNKNOWN
STG: W
Content: Not reported
Number Of Tanks: 1

F92 **JOHN A. ALEXANDER CO.** **CA HIST UST** **U001565054**
West **12040 FLORENCE AVE** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.060 mi.
319 ft. **Site 5 of 8 in cluster F**

Relative: HIST UST:
Lower
Name: JOHN A. ALEXANDER CO.
Actual: Address: 12040 FLORENCE AVE
130 ft. City,State,Zip: SANTA FE SPRINGS, CA 90670
File Number: Not reported
URL: Not reported
Region: STATE
Facility ID: 00000003819

JOHN A. ALEXANDER CO. (Continued) **U001565054**

Facility Type:	Other
Other Type:	CONSTRUCTION COMPANY
Contact Name:	Not reported
Telephone:	2139446215
Owner Name:	JOHN A. ALEXANDER CO.
Owner Address:	12040 E. FLORENCE AVENUE
Owner City,St,Zip:	SANTA FE SPRINGS, CA 90670
Total Tanks:	0002
Tank Num:	001
Container Num:	1
Year Installed:	Not reported
Tank Capacity:	00004000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	None
Tank Num:	002
Container Num:	2
Year Installed:	Not reported
Tank Capacity:	00004000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	None

F93 **JOHN ALEXANDER CO.** **CA CPS-SLIC S108749266**
West **12040 E. FLORENCE AVE** **CA CERS N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.060 mi.
319 ft. **Site 6 of 8 in cluster F**

Relative: CPS-SLIC:
Lower

Name:	JOHN ALEXANDER CO.
Address:	12040 E. FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	STATE
Facility Status:	**Open - Inactive**
Status Date:	01/01/1965
Global Id:	SLT43330328
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.93533
Longitude:	-118.075296
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	0515
File Location:	Not reported
Potential Media Affected:	Not reported
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

Actual:
130 ft.

Click here to access the California GeoTracker records for this facility:

CERS:

JOHN ALEXANDER CO. (Continued) **S108749266**

Name: JOHN ALEXANDER CO.
Address: 12040 E. FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 243997
CERS ID: SLT43330328
CERS Description: Cleanup Program Site

F94 **JOHN A. ALEXANDER CO.** **CA CPS-SLIC** **S106387044**
West **12040 FLORENCE AVE** **LA Co. Site Mitigation** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.060 mi.
319 ft. **Site 7 of 8 in cluster F**

Relative: **Lower**
Actual: **130 ft.**

SLIC REG 4:
Region: 4
Facility Status: No further action required
SLIC: 0515
Substance: TPH
Staff: Manjulika Chakarbarti

LA Co. Site Mitigation:
Name: JOHN A. ALEXANDER CO.
Address: 12040 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: Not reported
Status: Not reported
Site ID: SD0010224
Jurisdiction: State
Case ID: RO0000449
Abated: Yes
Assigned To: Shahin Nourishad
Entered Date: 05/11/2004
Abated Date: 04/27/1995

F95 **JOHN A ALEXANDER COMPANY** **CA HIST UST** **S112895239**
West **12040 E FLORENCE AVE** **CA HAZNET** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA HWTS**
0.060 mi.
319 ft. **Site 8 of 8 in cluster F**

Relative: **Lower**
Actual: **130 ft.**

HIST UST:
Name: JOHN A ALEXANDER CO
Address: 12040 E FLORENCE AVENUE
City,State,Zip: SANTA FE SPRINGS, CA 90676
File Number: 00027193
URL: http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00027193.pdf
Region: Not reported
Facility ID: Not reported
Facility Type: Not reported
Other Type: Not reported
Contact Name: Not reported
Telephone: Not reported
Owner Name: Not reported
Owner Address: Not reported
Owner City,St,Zip: Not reported
Total Tanks: Not reported

JOHN A ALEXANDER COMPANY (Continued) **S112895239**

Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

HAZNET:

Name:	JOHN A ALEXANDER COMPANY
Address:	12040 E FLORENCE AVE
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Contact:	JEFF JOHNSTON/VP
Telephone:	5629446215
Mailing Name:	Not reported
Mailing Address:	12040 E FLORENCE AVE
Year:	1998
Gepaid:	CAC001487976
TSD EPA ID:	CAT080013352
CA Waste Code:	221 - Waste oil and mixed oil
Disposal Method:	R01 - Recycler
Tons:	0.95

Additional Info:

Year:	1998
Gen EPA ID:	CAC001487976
Shipment Date:	19981207
Creation Date:	2/26/1999 0:00:00
Receipt Date:	19981210
Manifest ID:	98122768
Trans EPA ID:	CAT080016116
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.95
Waste Quantity:	250
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

JOHN A ALEXANDER COMPANY (Continued) **S112895239**

HWTS:

Name:	JOHN A ALEXANDER COMPANY
Address:	12040 E FLORENCE AVE
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
EPA ID:	CAC001487976
Inactive Date:	10/25/2000
Create Date:	11/24/1998
Last Act Date:	10/25/2000
Mailing Name:	Not reported
Mailing Address:	12040 E FLORENCE AVE
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Owner Name:	JOHN ALEXANDER
Owner Address:	PO BOX 288
Owner Address 2:	Not reported
Owner City,State,Zip:	CAYUCOS, CA 934300000
Contact Name:	JEFF JOHNSTON/VP
Contact Address:	12040 E FLORENCE AVE
Contact Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000

G96 **AUTO MEDIC** **RCRA-SQG 1000326220**
SSE **10924 S NORWALK BLVD** **FINDS CAD982501249**
< 1/8 **SANTA FE SPRINGS, CA 90670** **ECHO**
0.062 mi.
328 ft. **Site 6 of 12 in cluster G**

Relative: **Lower**
Actual: **131 ft.**

RCRA-SQG:

Date Form Received by Agency:		19900111
Handler Name:	AUTO MEDIC	
Handler Address:		10924 S NORWALK BLVD
Handler City,State,Zip:		SANTA FE SPRINGS, CA 90670
EPA ID:		CAD982501249
Contact Name:		ENVIRONMENTAL MANAGER
Contact Address:		10924 S NORWALK BLVD
Contact City,State,Zip:		SANTA FE SPRINGS, CA 90670
Contact Telephone:		213-944-8980
Contact Fax:		Not reported
Contact Email:		Not reported
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Small Quantity Generator
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		CA
State District:		3
Mailing Address:		S NORWALK BLVD
Mailing City,State,Zip:		SANTA FE SPRINGS, CA 90670
Owner Name:		STEVE LANG
Owner Type:		Private
Operator Name:		NOT REQUIRED
Operator Type:		Private
Short-Term Generator Activity:		No

AUTO MEDIC (Continued) **1000326220**

Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20000915
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

AUTO MEDIC (Continued) **1000326220**

Handler - Owner Operator:
Owner/Operator Indicator: Operator
Owner/Operator Name: NOT REQUIRED
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: NOT REQUIRED
Owner/Operator City,State,Zip: NOT REQUIRED, ME 99999
Owner/Operator Telephone: 415-555-1212
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: STEVE LANG
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: NOT REQUIRED
Owner/Operator City,State,Zip: NOT REQUIRED, ME 99999
Owner/Operator Telephone: 415-555-1212
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 19900111
Handler Name: AUTO MEDIC
Federal Waste Generator Description: Small Quantity Generator
State District Owner: CA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Codes: No NAICS Codes Found

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

FINDS:
Registry ID: 110002833961

Click Here:

AUTO MEDIC (Continued) **1000326220**

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000326220
Registry ID:	110002833961
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002833961
Name:	AUTO MEDIC
Address:	10924 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670

G97 **SANTA FE TRANSMISSION** **EDR Hist Auto** **1020541251**
SSE **10924 NORWALK BLVD** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.062 mi.
328 ft. **Site 7 of 12 in cluster G**

Relative: EDR Hist Auto
Lower

Actual: **131 ft.**

Year:	Name:	Type:
1992	FIRESTONE TIRE & SERVICE CTR	Auto And Home Supply Stores, NEC
1993	FIRESTONE TIRE & SERVICE CTR	Auto And Home Supply Stores, NEC
1994	MID CITIES GARAGE	General Automotive Repair Shops
1994	LCDC INC	Automotive Repair Shops, NEC
1995	LCDC INC	Automotive Repair Shops, NEC
1996	MID CITIES GARAGE	General Automotive Repair Shops
1996	LCDC INC	Automotive Repair Shops, NEC
1997	LCDC INC	Automotive Repair Shops, NEC
1998	FIRST J & D INC	Automotive Repair Shops, NEC
1999	MID-CITIES AUTOMOTIVE & SMOG	Automotive Repair Shops, NEC
1999	FIRST J & D INC	Automotive Repair Shops, NEC
2000	FIRST J & D INC	Automotive Repair Shops, NEC
2000	MID-CITIES AUTOMOTIVE & SMOG	Automotive Repair Shops, NEC
2001	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2001	FIRST J & D INC	Automotive Repair Shops, NEC
2001	MID-CITIES AUTOMOTIVE & SMOG	Automotive Repair Shops, NEC
2002	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2002	FIRST J & D INC	Automotive Repair Shops, NEC
2002	MID-CITIES AUTOMOTIVE & SMOG	Automotive Repair Shops, NEC
2003	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2003	MID-CITIES AUTOMOTIVE & SMOG	Automotive Repair Shops, NEC
2003	SANTA FE TRANSMISSION	Automotive Transmission Repair Shops
2003	FIRST J & D INC	Automotive Repair Shops, NEC
2004	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2004	MID CITIES AUTOMOTIVE & SMOG	Automotive Repair Shops, NEC
2004	SANTA FE TRANSMISSION	Automotive Transmission Repair Shops
2004	KINGS AUTOMOBILE	Automotive Repair Shops, NEC
2004	FIRST J & D INC	Automotive Repair Shops, NEC
2005	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2005	SANTA FE TRANSMISSION	Automotive Transmission Repair Shops

SANTA FE TRANSMISSION (Continued) **1020541251**

2005	MID CITIES AUTOMOTIVE & SMOG	Automotive Repair Shops, NEC
2005	FIRST J & D INC	Automotive Repair Shops, NEC
2005	KINGS AUTOMOBILE	Automotive Repair Shops, NEC
2006	FIRST J & D INC	Automotive Repair Shops, NEC
2006	KINGS AUTOMOBILE	Automotive Repair Shops, NEC
2006	MID CITIES AUTOMOTIVE & SMOG	Automotive Repair Shops, NEC
2006	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2006	SANTA FE TRANSMISSION	Automotive Transmission Repair Shops
2007	FIRST J & D INC	Automotive Repair Shops, NEC
2007	MID CITIES AUTOMOTIVE & SMOG	Automotive Repair Shops, NEC
2007	SANTA FE TRANSMISSION	Automotive Transmission Repair Shops
2007	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2007	KINGS AUTOMOBILE	Automotive Repair Shops, NEC
2008	FIRST J & D INC	Automotive Repair Shops, NEC
2008	KINGS AUTOMOBILE	Automotive Repair Shops, NEC
2008	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2008	SANTA FE TRANSMISSION	Automotive Transmission Repair Shops
2009	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2009	MID CITIES AUTOMOTIVE & SMOG	Automotive Repair Shops, NEC
2009	FIRST J & D INC	Automotive Repair Shops, NEC
2009	SANTA FE TRANSMISSION	Automotive Transmission Repair Shops
2010	FIRST J & D INC	Automotive Repair Shops, NEC
2010	MID CITIES AUTOMOTIVE & SMOG	Automotive Repair Shops, NEC
2010	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2010	SANTA FE TRANSMISSION	Automotive Transmission Repair Shops
2011	SANTA FE TRANSMISSION	Automotive Transmission Repair Shops
2011	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2011	FIRST J & D INC	Automotive Repair Shops, NEC
2012	FIRST J & D INC	Automotive Repair Shops, NEC
2012	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2012	SANTA FE TRANSMISSION	Automotive Transmission Repair Shops
2013	FIRST J & D INC	Automotive Repair Shops, NEC
2013	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops
2014	FIRST J & D INC	Automotive Repair Shops, NEC
2014	A & B AUTO & TRUCK REPAIR	General Automotive Repair Shops

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G98 **FIRST AUTO SERVICE MECHANIC & BODY** **RCRA NonGen / NLR** **1024848492**
SSE **10924 NORWALK BLVD STE D** **CAL000404152**
< 1/8 **SANTA FE SPGS, CA 90670**
0.062 mi.
328 ft. **Site 8 of 12 in cluster G**

Relative: **Lower**

Actual: **131 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:	20150130
Handler Name:	FIRST AUTO SERVICE MECHANIC & BODY
Handler Address:	10924 NORWALK BLVD STE D
Handler City,State,Zip:	SANTA FE SPGS, CA 90670-3890
EPA ID:	CAL000404152
Contact Name:	JASON LIN
Contact Address:	10924 NORWALK BLVD.#D
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670-0000
Contact Telephone:	562-903-0877
Contact Fax:	562-946-7509
Contact Email:	FIRSTAUTO88@HOTMAIL.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified

FIRST AUTO SERVICE MECHANIC & BODY (Continued) **1024848492**

Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	10924 NORWALK BLVD STE D
Mailing City,State,Zip:	SANTA FE SPGS, CA 90670-3890
Owner Name:	JANE LIN
Owner Type:	Other
Operator Name:	JASON LIN
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No

FIRST AUTO SERVICE MECHANIC & BODY (Continued) **1024848492**

Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180906
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	JASON LIN
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10924 NORWALK BLVD.#D
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-0000
Owner/Operator Telephone:	562-903-0877
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	JANE LIN
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1524 ABELIAN AVE
Owner/Operator City,State,Zip:	ROWLAND HEIGHTS, CA 91748
Owner/Operator Telephone:	626-383-2143
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20150130
Handler Name:	FIRST AUTO SERVICE MECHANIC & BODY
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	811111
NAICS Description:	GENERAL AUTOMOTIVE REPAIR

FIRST AUTO SERVICE MECHANIC & BODY (Continued) **1024848492**

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

G99 **WHOLESALE EXPERTS** **CA HIST UST** **S106410047**
SSE **10924 S NORWALK BLVD** **CA LOS ANGELES CO. HMS** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.062 mi.
328 ft. **Site 9 of 12 in cluster G**

Relative:
Lower

Actual:
131 ft.

HIST UST:

Name:	WHOLESALE EXPERTS
Address:	10924 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	00027407
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00027407.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

LOS ANGELES CO. HMS:

Name:	LAKENOR AUTO SALVAGE
Address:	10924 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA
Permit Category:	I
Facility Id:	2940-I03041
Facility Type:	01
Facility Status:	Closed
Area:	1H
Permit Number:	000004176
Permit Status:	Closed
Name:	LAKENOR AUTO SALVAGE
Address:	10924 S NORWALK BLVD

WHOLESALE EXPERTS (Continued) **S106410047**

City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: LA
Permit Category: T
Facility Id: 2940-003041
Facility Type: 0
Facility Status: Closed
Area: 1H
Permit Number: 00001944T
Permit Status: Closed

G100 **A & B AUTO & TRUCK REPAIR** **RCRA NonGen / NLR** **1024800656**
SSE **10924 NORWALK BLVD UNIT C** **CAL000221483**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.062 mi.
328 ft. **Site 10 of 12 in cluster G**

Relative: **Lower**
Actual: **131 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:	20001025
Handler Name:	A & B AUTO & TRUCK REPAIR
Handler Address:	10924 NORWALK BLVD UNIT C
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670-0000
EPA ID:	CAL000221483
Contact Name:	PAUL BURNS
Contact Address:	10924 NORWALK BLVD UNIT C
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Telephone:	562-944-5564
Contact Fax:	562-946-4619
Contact Email:	PAULATABAUTO@GMAIL.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	10924 NORWALK BLVD UNIT C
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670-0000
Owner Name:	PAUL BURNS
Owner Type:	Other
Operator Name:	PAUL BURNS
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported

A & B AUTO & TRUCK REPAIR (Continued) **1024800656**

Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	PAUL BURNS
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10924 NORWALK BLVD UNIT C
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-0000
Owner/Operator Telephone:	562-944-5564
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator

A & B AUTO & TRUCK REPAIR (Continued) **1024800656**

Owner/Operator Name:	PAUL BURNS
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10924 NORWALK BLVD UNIT C
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-944-5564
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20001025
Handler Name:	A & B AUTO & TRUCK REPAIR
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	811111
NAICS Description:	GENERAL AUTOMOTIVE REPAIR

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

G101 **A & B AUTO AND TRUCK REPAIR** **CA CERS HAZ WASTE** **S113770515**
SSE **10924 NORWALK BLVD STE C** **CA HAZNET** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.062 mi. **CA HWTS**
328 ft. **Site 11 of 12 in cluster G**

Relative: **Lower**
Actual: **131 ft.**

CERS HAZ WASTE:

Name:	A & B AUTO AND TRUCK REPAIR
Address:	10924 NORWALK BLVD STE C
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	367977
CERS ID:	10664044
CERS Description:	Hazardous Waste Generator

Name:	FIRST AUTO SERVICE
Address:	10924 NORWALK BLVD STE D
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	373752
CERS ID:	10616332
CERS Description:	Hazardous Waste Generator

A & B AUTO AND TRUCK REPAIR (Continued) **S113770515**

HAZNET:

Name:	FIRST AUTO SERVICE
Address:	10924 NORWALK BLVD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Contact:	DON CHEN
Telephone:	5629030877
Mailing Name:	Not reported
Mailing Address:	10924 NORWALK BLVD
Year:	2012
Gepaid:	CAC002383595
TSD EPA ID:	CAD981427669
CA Waste Code:	221 - Waste oil and mixed oil
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.95
Year:	2012
Gepaid:	CAC002383595
TSD EPA ID:	CAD099452708
CA Waste Code:	221 - Waste oil and mixed oil
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	1.178

Additional Info:

Year:	2012
Gen EPA ID:	CAC002383595
Shipment Date:	20121231
Creation Date:	3/4/2013 22:15:07
Receipt Date:	20121231
Manifest ID:	010569380JJK
Trans EPA ID:	CAL000360685
Trans Name:	MOVEEL FUEL
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD099452708
Trans Name:	INDUSTRIAL SERVICE OIL CO INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.178
Waste Quantity:	310
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

A & B AUTO AND TRUCK REPAIR (Continued) **S113770515**

CERS:

Name:	A & B AUTO AND TRUCK REPAIR
Address:	10924 NORWALK BLVD STE C
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	367977
CERS ID:	10664044
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	367977
Site Name:	A & B Auto and Truck Repair
Violation Date:	03-11-2016
Citation:	HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description:	Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 04/25/2016.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	05-08-2019
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS,

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	03-11-2016
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS,

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	03-11-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS,

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	05-08-2019
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW

A & B AUTO AND TRUCK REPAIR (Continued) **S113770515**

Eval Source: CERS,

Enforcement Action:
Site ID: 367977
Site Name: A & B Auto and Truck Repair
Site Address: 10924 NORWALK BLVD STE C
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-11-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS,

Affiliation:
Affiliation Type Desc: Identification Signer
Entity Name: PAUL BURNS
Entity Title: OWNER
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Legal Owner
Entity Name: Paul Burns
Entity Title: Not reported
Affiliation Address: 10924 NORWALK BLVD UNIT C
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 944-5564,

Affiliation Type Desc: Operator
Entity Name: Paul Burns
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 944-5564,

Affiliation Type Desc: Parent Corporation
Entity Name: A & B Auto and Truck Repair
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

A & B AUTO AND TRUCK REPAIR (Continued) **S113770515**

Affiliation Type Desc:	Document Preparer
Entity Name:	Paul Burns
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Environmental Contact
Entity Name:	Paul Burns
Entity Title:	Not reported
Affiliation Address:	10924 Norwalk Blvd Ste C
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10924 NORWALK BLVD UNIT C
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,

Name:	FIRST AUTO SERVICE
Address:	10924 NORWALK BLVD STE D
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	373752
CERS ID:	10616332
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	373752
Site Name:	First Auto Service
Violation Date:	02-07-2018
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation

A & B AUTO AND TRUCK REPAIR (Continued) **S113770515**

	date.
Violation Notes:	Returned to compliance on 03/05/2018. 8-55 gallon drums of used oil located in the rear area of property, were observed without a hazardous waste label. Submit documentation to the CUPA demonstrating that the container listed above has been properly labeled.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	373752
Site Name:	First Auto Service
Violation Date:	01-26-2015
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 02/10/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	373752
Site Name:	First Auto Service
Violation Date:	03-23-2021
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to complete and electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 08/24/2021. HMBP not submitted to CERS website since 2018. The business shall add the total amount of new oil stored, used oil filters, used oil, oxygen, argon, and asphalt roofer to the HMBP and submit to the CERS website annually.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,
Site ID:	373752
Site Name:	First Auto Service
Violation Date:	02-07-2018
Citation:	HSC 6.5 25123.3(h)(1) - California Health and Safety Code, Chapter 6.5, Section(s) 25123.3(h)(1)
Violation Description:	Failure to send hazardous waste offsite for treatment, storage, or disposal within 180 days (or 270 days if waste is transported over 200 miles) for a generator who generates less than 1000 kilogram per month if all of the following conditions are met: (1) The quantity of hazardous waste accumulated onsite never exceeds 6,000 kilograms. (2) The generator complies with the requirements of 40 Code of Federal Regulations section 262.34(d), (e) and (f). (3) The generator does not hold acutely hazardous waste or extremely hazardous waste in an amount greater than one kilogram for more than 90 days.
Violation Notes:	Returned to compliance on 03/05/2018. Owner/Operator is a small quantity generator and failed to send hazardous waste offsite for treatment, storage, or disposal within 180 days (or 270 days if waste is transported over 200 miles), or has failed to comply with the

A & B AUTO AND TRUCK REPAIR (Continued) **S113770515**

conditions of CCR 66262.34(d) and has stored hazardous waste over 90 days. Dispose of hazardous waste that has been stored over the applicable time limit and provide documentation that the violation has been corrected.

Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Evaluation:

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-23-2021
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Manifests on file.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-07-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-07-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-26-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-26-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-23-2021
Violations Found: Yes

A & B AUTO AND TRUCK REPAIR (Continued) **S113770515**

Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Enforcement Action:
Site ID: 373752
Site Name: First Auto Service
Site Address: 10924 NORWALK BLVD STE D
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 01-26-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS,

Affiliation:
Affiliation Type Desc: Environmental Contact
Entity Name: Jason Lin
Entity Title: Not reported
Affiliation Address: 10924 Norwalk Blvd Ste D
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Legal Owner
Entity Name: Jane Lin
Entity Title: Not reported
Affiliation Address: 10924 Norwalk Blvd Ste D
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 903-0877,

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713,

Affiliation Type Desc: Document Preparer
Entity Name: Jason Lin
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported

A & B AUTO AND TRUCK REPAIR (Continued) **S113770515**

Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Operator
Entity Name:	Jason Lin
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 903-0877,
Affiliation Type Desc:	Parent Corporation
Entity Name:	First Auto Service
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Property Owner
Entity Name:	Jane Lin
Entity Title:	Not reported
Affiliation Address:	10924 Norwalk Blvd Ste D
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 903-0877,
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10924 Norwalk Blvd. Unit D
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Identification Signer
Entity Name:	Jason Lin
Entity Title:	manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Name: MUFFLER EXPRESS

A & B AUTO AND TRUCK REPAIR (Continued) **S113770515**

Address: 10924 NORWALK BLVD STE F
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 375683
CERS ID: 10500022
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 375683
Site Name: Muffler Express
Violation Date: 03-24-2017
Citation: HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description: Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.
Violation Notes: Returned to compliance on 04/21/2017.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-23-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-06-2020
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-24-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Affiliation:
Affiliation Type Desc: Environmental Contact
Entity Name: Yan Chie
Entity Title: Not reported
Affiliation Address: 10924 Norwalk Blvd Ste F

A & B AUTO AND TRUCK REPAIR (Continued) **S113770515**

Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Identification Signer
Entity Name:	Yan Chie
Entity Title:	Owner
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Parent Corporation
Entity Name:	Muffler Express
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Operator
Entity Name:	Yan Chie
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(714) 397-0506,
Affiliation Type Desc:	Property Owner
Entity Name:	Jan Lin
Entity Title:	Not reported
Affiliation Address:	10924 South Norwalk Blvd Unit D
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 903-0877,
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,
Affiliation Type Desc:	Legal Owner

A & B AUTO AND TRUCK REPAIR (Continued) **S113770515**

Entity Name:	Yan Chie
Entity Title:	Not reported
Affiliation Address:	10924 South Norwalk Blvd Unit F
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(714) 397-0506,
Affiliation Type Desc:	Document Preparer
Entity Name:	Yan Chie
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10924 South Norwalk Blvd Unit F
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

HWTS:

Name:	FIRST AUTO SERVICE
Address:	10924 NORWALK BLVD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
EPA ID:	CAC002383595
Inactive Date:	09/10/2002
Create Date:	07/18/2001
Last Act Date:	07/18/2001
Mailing Name:	Not reported
Mailing Address:	10924 NORWALK BLVD
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Owner Name:	DON CHEN
Owner Address:	10924 NORWALK BLVD
Owner Address 2:	Not reported
Owner City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Contact Name:	DON CHEN
Contact Address:	10924 NORWALK BLVD
Contact Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000

G102 **WHOLESALE EXPERTS** **CA HIST UST** **U001565177**
SSE **10924 NORWALK BLVD** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.062 mi.
328 ft. **Site 12 of 12 in cluster G**

Relative: **Lower**
Actual: **131 ft.**

HIST UST:

Name:	WHOLESALE EXPERTS
Address:	10924 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000041102
Facility Type:	Other
Other Type:	USED CAR WHOLESALER
Contact Name:	BOB
Telephone:	2137236261
Owner Name:	L & L PROPERTIES
Owner Address:	10950 SO. NORWALK BLVD
Owner City,St,Zip:	SANTA FE SPRINGS, CA 90670
Total Tanks:	0001
Tank Num:	001
Container Num:	1
Year Installed:	1965
Tank Capacity:	00000000
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Visual

H103 **TMC SANTA FE SPRINGS PLANT** **CA CERS HAZ WASTE** **S121682513**
ENE **12230 FLORENCE AVE** **CA CIWQS** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.066 mi.
348 ft. **Site 1 of 5 in cluster H**

Relative: **Higher**
Actual: **136 ft.**

CERS HAZ WASTE:

Name:	NHK LABORATORIES INC.
Address:	12230 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	355257
CERS ID:	10637392
CERS Description:	Hazardous Waste Generator

CIWQS:

Name:	TMC SANTA FE SPRINGS PLANT
Address:	12230 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Agency:	Transit Mix Concrete
Agency Address:	4760 Valley Blvd, Los Angeles, CA 90032
Place/Project Type:	Industrial - Ready-Mixed Concrete
SIC/NAICS:	3273
Region:	4
Program:	INDSTW
Regulatory Measure Status:	Terminated
Regulatory Measure Type:	Storm water industrial
Order Number:	2014-0057-DWQ

TMC SANTA FE SPRINGS PLANT (Continued) **S121682513**

WDID:	4 19I012773
NPDES Number:	CAS000001
Adoption Date:	Not reported
Effective Date:	12/27/1996
Termination Date:	10/13/2000
Expiration/Review Date:	Not reported
Design Flow:	Not reported
Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported
Enforcement Actions within 5 years:	0
Violations within 5 years:	0
Latitude:	33.93526
Longitude:	-118.0718

CERS:

Name:	NHK LABORATORIES INC.
Address:	12230 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	355257
CERS ID:	10637392
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	355257
Site Name:	NHK Laboratories Inc.
Violation Date:	08-10-2018
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 09/04/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,

Site ID:	355257
Site Name:	NHK Laboratories Inc.
Violation Date:	07-22-2015
Citation:	HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description:	Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 08/10/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,

Site ID:	355257
Site Name:	NHK Laboratories Inc.
Violation Date:	08-10-2018
Citation:	HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)

TMC SANTA FE SPRINGS PLANT (Continued) **S121682513**

Violation Description:	Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.
Violation Notes:	Returned to compliance on 11/09/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,
Site ID:	355257
Site Name:	NHK Laboratories Inc.
Violation Date:	07-22-2015
Citation:	40 CFR 1 265.174 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.174
Violation Description:	Failure to inspect hazardous waste storage areas at least weekly.
Violation Notes:	Returned to compliance on 08/10/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	355257
Site Name:	NHK Laboratories Inc.
Violation Date:	07-22-2015
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 08/10/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-10-2018
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS,
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-10-2018
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS,
Eval General Type:	Compliance Evaluation Inspection

TMC SANTA FE SPRINGS PLANT (Continued) **S121682513**

Eval Date: 07-22-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-22-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Enforcement Action:
Site ID: 355257
Site Name: NHK Laboratories Inc.
Site Address: 12230 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 07-22-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS,

Site ID: 355257
Site Name: NHK Laboratories Inc.
Site Address: 12230 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 07-22-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS,

Coordinates:
Site ID: 355257
Facility Name: NHK Laboratories Inc.
Env Int Type Code: HWG
Program ID: 10637392
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.934760
Longitude: -118.071510

Affiliation:
Affiliation Type Desc: Environmental Contact

TMC SANTA FE SPRINGS PLANT (Continued) **S121682513**

Entity Name: M. Amriul Karim
Entity Title: Not reported
Affiliation Address: 12230 E. Florence Ave
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713,

Affiliation Type Desc: Document Preparer
Entity Name: Jinnat Alam
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Identification Signer
Entity Name: Jinnat Alam
Entity Title: Regulatory Affairs
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Legal Owner
Entity Name: M. Amirul Karim
Entity Title: Not reported
Affiliation Address: 12230 E. Florence Ave
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 884-1098,

Affiliation Type Desc: Operator
Entity Name: M. Amirul Karim
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported

TMC SANTA FE SPRINGS PLANT (Continued) **S121682513**

Affiliation Phone:	(562) 903-5835,
Affiliation Type Desc:	Parent Corporation
Entity Name:	NHK Laboratories Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12230 E. Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Property Owner
Entity Name:	M. Amriul Karim
Entity Title:	Not reported
Affiliation Address:	12230 E. Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-5400,

H104 **NHK LABORATORIES, INC.** **RCRA NonGen / NLR** **1024825819**
ENE **12230 E FLORENCE AVE** **CAL000352355**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.066 mi.
348 ft. **Site 2 of 5 in cluster H**

Relative: **Higher**
Actual: **136 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:		20100512
Handler Name:	NHK LABORATORIES, INC.	
Handler Address:		12230 E FLORENCE AVE
Handler City,State,Zip:		SANTA FE SPRINGS, CA 90670
EPA ID:		CAL000352355
Contact Name:		JINNAT ALAM
Contact Address:		12230 E FLORENCE AVE
Contact City,State,Zip:		SANTA FE SPGS, CA 90670
Contact Telephone:		562-944-5400
Contact Fax:		562-944-0266
Contact Email:		JINNAT.ALAM@NHKLABS.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported

NHK LABORATORIES, INC. (Continued) **1024825819**

Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	12230 E. FLORENCE AVE
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner Name:	M. AMIRUL KARIM
Owner Type:	Other
Operator Name:	JINNAT ALAM
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905

NHK LABORATORIES, INC. (Continued) **1024825819**

Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	M. AMIRUL KARIM
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12230 E. FLORENCE AVE
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-944-5400
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	JINNAT ALAM
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12230 E FLORENCE AVE
Owner/Operator City,State,Zip:	SANTA FE SPGS, CA 90670
Owner/Operator Telephone:	562-944-5400
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20100512
Handler Name: NHK LABORATORIES, INC.	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	325411
NAICS Description:	MEDICINAL AND BOTANICAL MANUFACTURING

Facility Has Received Notices of Violations:

Violations:	No Violations Found

NHK LABORATORIES, INC. (Continued) **1024825819**

Evaluation Action Summary:
Evaluations: No Evaluations Found

I105 **SONSRAY MACHINERY** **RCRA NonGen / NLR** **1026723512**
SSE **10950 NORWALK BLVD** **CAL000460626**
< 1/8 **SANTA FE SPGS, CA 90670**
0.098 mi.
517 ft. **Site 1 of 7 in cluster I**

Relative: **Lower**
Actual: **130 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:		20210302
Handler Name:	SONSRAY MACHINERY	
Handler Address:		10950 NORWALK BLVD
Handler City,State,Zip:		SANTA FE SPGS, CA 90670
EPA ID:		CAL000460626
Contact Name:		JEREMIAH LOPEZ
Contact Address:		10950 NORWALK BLVD
Contact City,State,Zip:		SANTA FE SPRINGS, CA 90505
Contact Telephone:		562-903-7377
Contact Fax:		562-903-7377
Contact Email:		JLOPEZ@SONSRAY.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		23935 MADISON ST
Mailing City,State,Zip:		TORRANCE, CA 90505
Owner Name:		MARK HICKEN
Owner Type:		Other
Operator Name:		JEREMIAH LOPEZ
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N

SONSRAY MACHINERY (Continued) **1026723512**

Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20210312
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	MARK HICKEN
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	23935 MADISON ST
Owner/Operator City,State,Zip:	TORRANCE, CA 90505
Owner/Operator Telephone:	323-585-1271
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	JEREMIAH LOPEZ
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10950 NORWALK BLVD

SONSRAY MACHINERY (Continued) **1026723512**

Owner/Operator City,State,Zip: SANTA FE SPRINGS, CA 90505
Owner/Operator Telephone: 562-903-7377
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20210302
Handler Name: SONSRAY MACHINERY
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

List of NAICS Codes and Descriptions:
NAICS Code: 811490
NAICS Description: OTHER PERSONAL AND HOUSEHOLD GOODS REPAIR AND MAINTENANCE

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

I106 **LAKENOR AUTO SALVAGE** **CA CERS HAZ WASTE** **S113017938**
SSE **10950 NORWALK BLVD** **CA HAZNET** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.098 mi. **CA HWTS**
517 ft. **Site 2 of 7 in cluster I**

Relative: **Lower**
Actual: **130 ft.**

CERS HAZ WASTE:
Name: SONSRAY MACHINERY, LLC
Address: 10950 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 422410
CERS ID: 10735159
CERS Description: Hazardous Waste Generator

HAZNET:
Name: LAKENOR AUTO SALVAGE
Address: 10950 NORWALK BLVD
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 906703828
Contact: ROBERT SIMCOX/PLANT MANAGER
Telephone: 5629446422
Mailing Name: Not reported
Mailing Address: 13603 FOSTER RD

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Year:	2015
Gepaid:	CAD983604976
TSD EPA ID:	NED981723513
CA Waste Code:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Tons:	0.7
Year:	2015
Gepaid:	CAD983604976
TSD EPA ID:	CAD044429835
CA Waste Code:	213 - Hydrocarbon solvents (benzene, hexane, Stoddard, Etc.)
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.15
Year:	2015
Gepaid:	CAD983604976
TSD EPA ID:	CAD044429835
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.2
Year:	2014
Gepaid:	CAD983604976
TSD EPA ID:	NED981723513
CA Waste Code:	141 - Off-specification, aged or surplus inorganics
Disposal Method:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Tons:	0.05
Year:	2014
Gepaid:	CAD983604976
TSD EPA ID:	CAD044429835
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.875
Year:	2013
Gepaid:	CAD983604976
TSD EPA ID:	CAD044429835
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.4
Year:	2013
Gepaid:	CAD983604976
TSD EPA ID:	CAD097030993
CA Waste Code:	491 - Unspecified sludge waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.64635
Year:	2013
Gepaid:	CAD983604976
TSD EPA ID:	CAD097030993

LAKENOR AUTO SALVAGE (Continued) **S113017938**

CA Waste Code: 352 - Other organic solids
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.775

Year: 2013
Gepaid: CAD983604976
TSD EPA ID: CAT080013352
CA Waste Code: 223 - Unspecified oil-containing waste
Disposal Method: H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons: 0.1251

Year: 2013
Gepaid: CAD983604976
TSD EPA ID: CAD044429835
CA Waste Code: 343 - Unspecified organic liquid mixture
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.465

Click this hyperlink while viewing on your computer to access
26 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Info:
Year: 2001
Gen EPA ID: CAD983604976

Shipment Date: 20011023
Creation Date: 1/16/2002 0:00:00
Receipt Date: 20011024
Manifest ID: 21475129
Trans EPA ID: SCR000075150
Trans Name: Not reported
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAT080013352
Trans Name: Not reported
TSDF Alt EPA ID: Not reported
TSDF Alt Name: Not reported
Waste Code Description: 222 - Oil/water separation sludge
RCRA Code: Not reported
Meth Code: R01 - Recycler
Quantity Tons: 3.6487
Waste Quantity: 875
Quantity Unit: G
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Shipment Date: 20010425
Creation Date: 7/10/2001 0:00:00
Receipt Date: 20010426
Manifest ID: 20324153

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	2.5645
Waste Quantity:	615
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2006
Gen EPA ID:	CAD983604976
Shipment Date:	20061117
Creation Date:	3/30/2007 13:34:15
Receipt Date:	20061120
Manifest ID:	000187800CEX
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H135 - Discharge To Sewer/Potw Or Npdes(With Prior Storage--With Or Without Treatment)
Quantity Tons:	4.17
Waste Quantity:	1000
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20060823
Creation Date:	11/29/2006 18:30:05
Receipt Date:	20060824
Manifest ID:	24373732
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported

LAKENOR AUTO SALVAGE (Continued) **S113017938**

TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	4.587
Waste Quantity:	1100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20060524
Creation Date:	8/24/2006 18:33:57
Receipt Date:	20060530
Manifest ID:	25022757
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	4.17
Waste Quantity:	1000
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20060302
Creation Date:	7/14/2006 18:30:33
Receipt Date:	20060306
Manifest ID:	24366976
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	4.69125
Waste Quantity:	1125

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Quantity Unit: G
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Additional Info:
Year: 1993
Gen EPA ID: CAD983604976

Shipment Date: 19931208
Creation Date: 9/14/1995 0:00:00
Receipt Date: 19931208
Manifest ID: 93145350
Trans EPA ID: CAD028277036
Trans Name: Not reported
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAT080013352
Trans Name: Not reported
TSDF Alt EPA ID: Not reported
TSDF Alt Name: Not reported
Waste Code Description: 135 - Unspecified aqueous solution
RCRA Code: Not reported
Meth Code: R01 - Recycler
Quantity Tons: 0.462
Waste Quantity: 110
Quantity Unit: G
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Shipment Date: 19931004
Creation Date: 9/13/1995 0:00:00
Receipt Date: 19931004
Manifest ID: 93044586
Trans EPA ID: CAD028277036
Trans Name: Not reported
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAT080013352
Trans Name: Not reported
TSDF Alt EPA ID: CAT080013352
TSDF Alt Name: Not reported
Waste Code Description: 135 - Unspecified aqueous solution
RCRA Code: Not reported
Meth Code: R01 - Recycler
Quantity Tons: 0.462
Waste Quantity: 110
Quantity Unit: G
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Additional Code 5: Not reported

Additional Info:
Year: 2004
Gen EPA ID: CAD983604976

Shipment Date: 20041020
Creation Date: 1/20/2005 18:31:32
Receipt Date: 20041021
Manifest ID: 23738356
Trans EPA ID: TXR000050930
Trans Name: SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAT080013352
Trans Name: DEMENNO/KERDOON
TSDF Alt EPA ID: CAT080013352
TSDF Alt Name: Not reported
Waste Code Description: 222 - Oil/water separation sludge
RCRA Code: Not reported
Meth Code: R01 - Recycler
Quantity Tons: 4.587
Waste Quantity: 1100
Quantity Unit: G
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Shipment Date: 20040729
Creation Date: 1/4/2005 18:33:27
Receipt Date: 20040729
Manifest ID: 23355424
Trans EPA ID: TXR000050930
Trans Name: SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAT080013352
Trans Name: DEMENNO/KERDOON
TSDF Alt EPA ID: CAT080013352
TSDF Alt Name: Not reported
Waste Code Description: 222 - Oil/water separation sludge
RCRA Code: Not reported
Meth Code: R01 - Recycler
Quantity Tons: 4.587
Waste Quantity: 1100
Quantity Unit: G
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Shipment Date: 20040430
Creation Date: 10/15/2004 10:47:43
Receipt Date: 20040430

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Manifest ID:	23344350
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO/KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	4.17
Waste Quantity:	1000
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20040223
Creation Date:	8/23/2004 8:16:48
Receipt Date:	20040224
Manifest ID:	23015182
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO/KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	3.753
Waste Quantity:	900
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2002
Gen EPA ID:	CAD983604976

Shipment Date:	20020725
Creation Date:	3/17/2003 18:31:23
Receipt Date:	20020725
Manifest ID:	21962841
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported

LAKENOR AUTO SALVAGE (Continued) **S113017938**

TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	4.27425
Waste Quantity:	1025
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20020201
Creation Date:	7/8/2002 18:31:16
Receipt Date:	20020204
Manifest ID:	21466115
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	4.27425
Waste Quantity:	1025
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2010
Gen EPA ID:	CAD983604976

Shipment Date:	20101015
Creation Date:	3/3/2011 18:30:09
Receipt Date:	20101026
Manifest ID:	003686146FLE
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	OKD981588791
Trans 2 Name:	TRIAD
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids

LAKENOR AUTO SALVAGE (Continued) **S113017938**

RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.125
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100909
Creation Date:	12/3/2010 18:30:42
Receipt Date:	20100910
Manifest ID:	003365738FLE
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	5.004
Waste Quantity:	1200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100709
Creation Date:	9/10/2010 18:30:54
Receipt Date:	20100709
Manifest ID:	003754318FLE
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	5.004
Waste Quantity:	1200
Quantity Unit:	G
Additional Code 1:	Not reported

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100506
Creation Date:	12/16/2010 18:31:14
Receipt Date:	20100517
Manifest ID:	002363879SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	OKD981588791
Trans 2 Name:	TRIAD
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.125
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100506
Creation Date:	12/16/2010 18:30:53
Receipt Date:	20100517
Manifest ID:	002363878SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	TXD077603371
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F005
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.125
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	D035
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100326
Creation Date:	6/30/2010 18:30:25
Receipt Date:	20100326

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Manifest ID:	002226444SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	5.004
Waste Quantity:	1200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20100121
Creation Date:	4/12/2010 18:31:28
Receipt Date:	20100122
Manifest ID:	002364489SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	5.004
Waste Quantity:	1200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2005
Gen EPA ID:	CAD983604976

Shipment Date:	20050923
Creation Date:	8/23/2006 18:35:03
Receipt Date:	20050926
Manifest ID:	24373473
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	4.69125
Waste Quantity:	1125
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20050627
Creation Date:	10/11/2005 18:31:29
Receipt Date:	20050628
Manifest ID:	24355500
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO/KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	4.587
Waste Quantity:	1100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20050408
Creation Date:	6/12/2005 18:30:59
Receipt Date:	20050411
Manifest ID:	24253884
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO/KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Quantity Tons:	4.587
Waste Quantity:	1100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20050111
Creation Date:	3/17/2005 18:34:39
Receipt Date:	20050111
Manifest ID:	24120406
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO/KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	4.17
Waste Quantity:	1000
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2011
Gen EPA ID:	CAD983604976
Shipment Date:	20111020
Creation Date:	3/26/2012 20:30:13
Receipt Date:	20111101
Manifest ID:	002874732SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	OKD981588791
Trans 2 Name:	TRIAD TRANSPORT
TSDF EPA ID:	TXD077603371
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.4
Waste Quantity:	800
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D035

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Additional Code 3:	D001
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110830
Creation Date:	2/9/2012 20:30:13
Receipt Date:	20110902
Manifest ID:	002888077SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.168
Waste Quantity:	40
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110328
Creation Date:	6/4/2011 18:30:11
Receipt Date:	20110329
Manifest ID:	002835822SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	5.838
Waste Quantity:	1400
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2000
Gen EPA ID:	CAD983604976

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Shipment Date:	20001219
Creation Date:	3/22/2001 0:00:00
Receipt Date:	20001219
Manifest ID:	20522860
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	3.2526
Waste Quantity:	780
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20000714
Creation Date:	9/25/2000 0:00:00
Receipt Date:	20000714
Manifest ID:	99659972
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	3.2526
Waste Quantity:	780
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20000215
Creation Date:	4/28/2000 0:00:00
Receipt Date:	20000216
Manifest ID:	99054943
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD099452708

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Trans Name:	Not reported
TSDF Alt EPA ID:	CAD099452708
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	3.4027
Waste Quantity:	816
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1994
Gen EPA ID:	CAD983604976
Shipment Date:	19940505
Creation Date:	10/10/1995 0:00:00
Receipt Date:	19940505
Manifest ID:	93716209
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.672
Waste Quantity:	160
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940224
Creation Date:	9/15/1995 0:00:00
Receipt Date:	19940224
Manifest ID:	93323039
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Meth Code:	R01 - Recycler
Quantity Tons:	0.462
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2003
Gen EPA ID:	CAD983604976
Shipment Date:	20031125
Creation Date:	8/30/2004 14:52:16
Receipt Date:	20031126
Manifest ID:	22325238
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	5.004
Waste Quantity:	1200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030630
Creation Date:	7/23/2004 13:22:40
Receipt Date:	20030630
Manifest ID:	22325203
Trans EPA ID:	TXR000050930
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	4.27425
Waste Quantity:	1025
Quantity Unit:	G
Additional Code 1:	Not reported

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030603
Creation Date:	5/18/2004 13:49:17
Receipt Date:	Not reported
Manifest ID:	22325203
Trans EPA ID:	TXR000050930
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	4.27425
Waste Quantity:	1025
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030117
Creation Date:	5/18/2003 14:30:16
Receipt Date:	20030117
Manifest ID:	22182980
Trans EPA ID:	TXR000050930
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	4.27425
Waste Quantity:	1025
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2009
Gen EPA ID:	CAD983604976

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Shipment Date:	20091027
Creation Date:	10/8/2010 18:31:11
Receipt Date:	20091027
Manifest ID:	001687079SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	5.004
Waste Quantity:	1200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20090806
Creation Date:	9/23/2009 18:30:08
Receipt Date:	20090806
Manifest ID:	002002007SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	5.004
Waste Quantity:	1200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20090416
Creation Date:	5/29/2009 18:30:32
Receipt Date:	20090416
Manifest ID:	001789168SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	5.004
Waste Quantity:	1200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20090121
Creation Date:	3/24/2009 18:30:28
Receipt Date:	20090121
Manifest ID:	001490685SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	5.838
Waste Quantity:	1400
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1999
Gen EPA ID:	CAD983604976

Shipment Date:	19990729
Creation Date:	9/23/1999 0:00:00
Receipt Date:	19990729
Manifest ID:	99208529
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD099452708
Trans Name:	Not reported

LAKENOR AUTO SALVAGE (Continued) **S113017938**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	3.2526
Waste Quantity:	780
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19990121
Creation Date:	3/15/1999 0:00:00
Receipt Date:	19990121
Manifest ID:	98145590
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD099452708
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	3.2526
Waste Quantity:	780
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1995
Gen EPA ID:	CAD983604976

Shipment Date:	19950310
Creation Date:	10/23/1995 0:00:00
Receipt Date:	19950312
Manifest ID:	95250622
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	R01 - Recycler

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Quantity Tons:	1.05
Waste Quantity:	250
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2015
Gen EPA ID:	CAD983604976
Shipment Date:	20150603
Creation Date:	8/20/2015 22:15:20
Receipt Date:	20150615
Manifest ID:	004989897SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	213 - Hydrocarbon solvents (benzene, hexane, Stoddard, etc.
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150603
Creation Date:	8/20/2015 22:15:20
Receipt Date:	20150615
Manifest ID:	004989897SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.2
Waste Quantity:	400
Quantity Unit:	P

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150603
Creation Date:	1/20/2016 22:15:43
Receipt Date:	20150619
Manifest ID:	004989898SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	CAR000187922
Trans 2 Name:	RUST & SONS
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES IN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	D018
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	D008
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150603
Creation Date:	1/20/2016 22:15:43
Receipt Date:	20150619
Manifest ID:	004989898SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	CAR000187922
Trans 2 Name:	RUST & SONS
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES IN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	D018
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.3
Waste Quantity:	600
Quantity Unit:	P
Additional Code 1:	D008
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150603
Creation Date:	1/20/2016 22:15:43
Receipt Date:	20150619

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Manifest ID:	004989898SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	CAR000187922
Trans 2 Name:	RUST & SONS
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES IN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.25
Waste Quantity:	500
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D006
Additional Code 3:	D005
Additional Code 4:	D001
Additional Code 5:	Not reported

Additional Info:

Year:	2007
Gen EPA ID:	CAD983604976
Shipment Date:	20071107
Creation Date:	2/29/2008 18:30:31
Receipt Date:	20071107
Manifest ID:	000662067SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	4.587
Waste Quantity:	1100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20070829
Creation Date:	11/5/2007 18:30:51
Receipt Date:	20070829
Manifest ID:	000569464SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	4.587
Waste Quantity:	1100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20070622
Creation Date:	11/3/2007 18:30:29
Receipt Date:	20070625
Manifest ID:	000164822SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	4.587
Waste Quantity:	1100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20070419
Creation Date:	8/29/2007 18:30:21
Receipt Date:	20070420
Manifest ID:	000201787SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Meth Code:	H135 - Discharge To Sewer/Potw Or Npdes(With Prior Storage--With Or Without Treatment)
Quantity Tons:	4.587
Waste Quantity:	1100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20070202
Creation Date:	8/9/2007 18:30:45
Receipt Date:	20070205
Manifest ID:	000015260SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H135 - Discharge To Sewer/Potw Or Npdes(With Prior Storage--With Or Without Treatment)
Quantity Tons:	4.17
Waste Quantity:	1000
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2008
Gen EPA ID:	CAD983604976
Shipment Date:	20081022
Creation Date:	12/11/2008 18:30:37
Receipt Date:	20081023
Manifest ID:	001547266SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	5.004

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Waste Quantity:	1200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20080818
Creation Date:	10/13/2008 18:30:18
Receipt Date:	20080820
Manifest ID:	001229567SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	5.004
Waste Quantity:	1200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20080522
Creation Date:	8/4/2008 18:30:42
Receipt Date:	20080523
Manifest ID:	001066427SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	5.004
Waste Quantity:	1200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Shipment Date:	20080321
Creation Date:	5/21/2008 18:30:28
Receipt Date:	20080325
Manifest ID:	001066525SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	5.004
Waste Quantity:	1200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20080115
Creation Date:	3/18/2008 18:30:29
Receipt Date:	20080116
Manifest ID:	000728857SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	5.004
Waste Quantity:	1200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2012
Gen EPA ID:	CAD983604976

Shipment Date:	20120507
Creation Date:	5/29/2013 22:15:15
Receipt Date:	20120521

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Manifest ID:	003231909SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	OKD981588791
Trans 2 Name:	TRIAD TRANSPORT INC
TSDF EPA ID:	TXD077603371
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.14
Waste Quantity:	280
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D035
Additional Code 3:	D001
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120413
Creation Date:	10/19/2012 22:15:22
Receipt Date:	20120423
Manifest ID:	003194381SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	OKD981588791
Trans 2 Name:	TRIAD TRANSPORT INC
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	291 - Latex waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.5
Waste Quantity:	1000
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2014
Gen EPA ID:	CAD983604976
Shipment Date:	20140806
Creation Date:	10/22/2014 22:15:11
Receipt Date:	20140825
Manifest ID:	004384374SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.375
Waste Quantity:	750
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20140604
Creation Date:	11/2/2014 22:15:05
Receipt Date:	20140623
Manifest ID:	004440142SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	CAR000187922
Trans 2 Name:	RUST & SONS
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES IN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	141 - Off-specification, aged, or surplus inorganics
RCRA Code:	D001
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.05
Waste Quantity:	100
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20140212
Creation Date:	4/5/2014 22:15:21
Receipt Date:	20140224
Manifest ID:	004097941SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons: 0.2
Waste Quantity: 400
Quantity Unit: P
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Shipment Date: 20140212
Creation Date: 4/5/2014 22:15:21
Receipt Date: 20140224
Manifest ID: 004097941SKS
Trans EPA ID: TXR000081205
Trans Name: SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAD044429835
Trans Name: CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID: Not reported
TSDF Alt Name: Not reported
Waste Code Description: 223 - Unspecified oil-containing waste
RCRA Code: Not reported
Meth Code: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons: 0.3
Waste Quantity: 600
Quantity Unit: P
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Additional Info:
Year: 2013
Gen EPA ID: CAD983604976

Shipment Date: 20131227
Creation Date: 4/29/2014 22:14:58
Receipt Date: 20140110
Manifest ID: 004123643SKS
Trans EPA ID: TXR000081205
Trans Name: SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAD044429835
Trans Name: CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID: Not reported
TSDF Alt Name: Not reported
Waste Code Description: 223 - Unspecified oil-containing waste
RCRA Code: Not reported
Meth Code: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons: 0.225
Waste Quantity: 450

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20131227
Creation Date:	4/29/2014 22:14:58
Receipt Date:	20140110
Manifest ID:	004123643SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.175
Waste Quantity:	350
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130716
Creation Date:	9/22/2013 22:15:19
Receipt Date:	20130724
Manifest ID:	010152995JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS-WILMINGTON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.225
Waste Quantity:	450
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Shipment Date:	20130716
Creation Date:	9/22/2013 22:15:19
Receipt Date:	20130724
Manifest ID:	010152995JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS-WILMINGTON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D003
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.24
Waste Quantity:	480
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20130627
Creation Date:	8/20/2013 22:15:09
Receipt Date:	20130705
Manifest ID:	010883318JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS INDUSTRY INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.45
Waste Quantity:	900
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20130627
Creation Date:	8/20/2013 22:15:09
Receipt Date:	20130705
Manifest ID:	010883318JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS INDUSTRY INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20130627
Creation Date:	9/15/2013 22:15:26
Receipt Date:	20130703
Manifest ID:	010883317JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.1251
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20130221
Creation Date:	4/22/2013 22:15:13
Receipt Date:	20130228
Manifest ID:	010881770JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS INDUSTRY INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.325
Waste Quantity:	650
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130221
Creation Date:	4/22/2013 22:15:13
Receipt Date:	20130228
Manifest ID:	010881770JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS INDUSTRY INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.417
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

CERS:

Name:	SONSRAY MACHINERY, LLC
Address:	10950 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	422410
CERS ID:	10735159
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	422410
Site Name:	Sonsray Machinery, LLC
Violation Date:	09-29-2020
Citation:	HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description:	Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler’s operations that requires modification to any portion of the business plan.

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Violation Notes: Not reported
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-29-2020
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-29-2020
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Coordinates:
Site ID: 422410
Facility Name: Sonsray Machinery, LLC
Env Int Type Code: HMBP
Program ID: 10735159
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.932090
Longitude: -118.072180

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,
Affiliation Type Desc:	Document Preparer
Entity Name:	Tracy FLANAGAN
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Identification Signer
Entity Name:	Tracy FLANAGAN
Entity Title:	SALES COORDINATOR
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Legal Owner
Entity Name:	MATTHEW HOLESCHER
Entity Title:	Not reported
Affiliation Address:	23935 MADISON STREET
Affiliation City:	TORRANCE
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90505
Affiliation Phone:	(323) 535-1551,
Affiliation Type Desc:	Operator
Entity Name:	Sonsray Machinery, LLC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 903-7377,
Affiliation Type Desc:	Parent Corporation
Entity Name:	Sonsray Machinery, LLC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Affiliation Type Desc: Environmental Contact
Entity Name: RON REIS
Entity Title: Not reported
Affiliation Address: 10950 NORWALK BLVD
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 10950 Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

HWTS:
Name: LAKENOR AUTO SALVAGE
Address: 10950 NORWALK BLVD
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 906703828
EPA ID: CAL000049582
Inactive Date: 06/01/1995
Create Date: 09/27/1994
Last Act Date: 03/28/2001
Mailing Name: Not reported
Mailing Address: 10950 NORWALK BLVD
Mailing Address 2: Not reported
Mailing City,State,Zip: SANTA FE SPRINGS, CA 123000000
Owner Name: --
Owner Address: --
Owner Address 2: Not reported
Owner City,State,Zip: --, 99 --
Contact Name: INACT PER VQ 95 AD
Contact Address: --
Contact Address 2: Not reported
City,State,Zip: --, 99 --

Name: LAKENOR AUTO SALVAGE
Address: 10950 NORWALK BLVD
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 906703828
EPA ID: CAD983604976
Inactive Date: 06/30/2015
Create Date: 09/04/1991
Last Act Date: 01/27/2016
Mailing Name: Not reported
Mailing Address: 13603 FOSTER RD
Mailing Address 2: Not reported
Mailing City,State,Zip: SANTA FE SPRINGS, CA 906700000
Owner Name: LKQ LAKENOR AUTO SALVAGE
Owner Address: 10950 S NORWALK BLVD

LAKENOR AUTO SALVAGE (Continued) **S113017938**

Owner Address 2:	Not reported
Owner City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Contact Name:	ROBERT SIMCOX/PLANT MANAGER
Contact Address:	10950 NORWALK BLVD
Contact Address 2:	13603 FOSTER RD
City,State,Zip:	SANTA FE SPRINGS, CA 90670

NAICS:

EPA ID:	CAD983604976
Create Date:	2005-03-08 14:50:00.000
NAICS Code:	42114
NAICS Description:	Motor Vehicle Parts (Used) Wholesalers
Issued EPA ID Date:	1991-09-04 00:00:00
Inactive Date:	2015-06-30 00:00:00
Facility Name:	LAKENOR AUTO SALVAGE
Facility Address:	10950 NORWALK BLVD
Facility Address 2:	Not reported
Facility City:	SANTA FE SPRINGS
Facility County:	Not reported
Facility State:	CA
Facility Zip:	906703828

I107 **LAKENOR** **CA HIST UST** **U001565064**
SSE **10950 NORWALK BLVD** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.098 mi.
517 ft. **Site 3 of 7 in cluster I**

Relative: **Lower**

Actual: **130 ft.**

HIST UST:

Name:	LAKENOR
Address:	10950 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000049197
Facility Type:	Other
Other Type:	AUTO PARTS
Contact Name:	HERB LIEBERMAN
Telephone:	2137236261
Owner Name:	CAD N CHEV INC.
Owner Address:	10950 SOUTH NORWALK BLVD.
Owner City,St,Zip:	SANTA FE SPRINGS, CA 90670
Total Tanks:	0001
Tank Num:	001
Container Num:	1
Year Installed:	1982
Tank Capacity:	00000000
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Visual

I108 **LAKENOR AUTO SALVAGE** **CA SWEEPS UST** **S106928490**
SSE **10950 S NORWALK BLVD** **N/A**
< 1/8 **SANTE FE SPRINGS, CA**
0.098 mi.
517 ft. **Site 4 of 7 in cluster I**

Relative:
Lower

Actual:
130 ft.

SWEEPS UST:

Name:	LAKENOR AUTO SALVAGE
Address:	10950 S NORWALK BLVD
City:	SANTE FE SPRINGS
Status:	Active
Comp Number:	1357
Number:	9
Board Of Equalization:	Not reported
Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-001357-000001
Tank Status:	A
Capacity:	Not reported
Active Date:	06-30-89
Tank Use:	UNKNOWN
STG:	W
Content:	Not reported
Number Of Tanks:	1

I109 **LAKENOR AUTO SALVAGE** **RCRA-SQG** **1000596524**
SSE **10950 S NORWALK BLVD** **CA SWEEPS UST** **CAD983604976**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA HIST UST**
0.098 mi. **CA FID UST**
517 ft. **Site 5 of 7 in cluster I** **FINDS**
ECHO

Relative:
Lower

CA LOS ANGELES CO. HMS
CA WDS

Actual:
130 ft.

RCRA-SQG:

Date Form Received by Agency:		19930217
Handler Name:	LAKENOR AUTO SALVAGE	
Handler Address:		10950 S NORWALK BLVD
Handler City,State,Zip:		SANTA FE SPRINGS, CA 90670
EPA ID:		CAD983604976
Contact Name:		TERESA BURR
Contact Address:		10950 S NORWALK BLVD
Contact City,State,Zip:		SANTA FE SPRINGS, CA 90670
Contact Telephone:		310-944-6422
Contact Fax:		Not reported
Contact Email:		Not reported
Contact Title:		Not reported
EPA Region:		09
Land Type:		Private
Federal Waste Generator Description:		Small Quantity Generator
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		10950 S NORWALK BLVD
Mailing City,State,Zip:		SANTA FE SPRINGS, CA 90670

LAKENOR AUTO SALVAGE (Continued) **1000596524**

Owner Name:	LAKENOR AUTO SALVAGE
Owner Type:	Private
Operator Name:	Not reported
Operator Type:	Not reported
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020627
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported

LAKENOR AUTO SALVAGE (Continued) **1000596524**

Manifest Broker: Not reported
Sub-Part P Indicator: No

Handler - Owner Operator:
Owner/Operator Indicator: Owner
Owner/Operator Name: LAKENOR AUTO SALVAGE
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 10950 S NORWALK BLVD
Owner/Operator City,State,Zip: SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone: 310-944-6422
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 19930217
Handler Name: LAKENOR AUTO SALVAGE
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 441
NAICS Description: MOTOR VEHICLE AND PARTS DEALERS

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

SWEEPS UST:
Name: LAKENOR AUTO SALVAGE
Address: 10924 S NORWALK BLVD
City: SANTE FE SPRINGS
Status: Active
Comp Number: 3041
Number: 9
Board Of Equalization: Not reported
Referral Date: 06-30-89
Action Date: Not reported
Created Date: 06-30-89
Owner Tank Id: Not reported

LAKENOR AUTO SALVAGE (Continued) **1000596524**

SWRCB Tank Id: 19-000-003041-000001
Tank Status: A
Capacity: Not reported
Active Date: 06-30-89
Tank Use: UNKNOWN
STG: W
Content: Not reported
Number Of Tanks: 1

HIST UST:
Name: LAKENOR
Address: 10950 SOUTH NORWALK BLVD
City,State,Zip: SANTA FE SPRINCS, CA 90670
File Number: 000268EC
URL: http://geotracker.waterboards.ca.gov/ustpdfs/pdf/000268EC.pdf
Region: Not reported
Facility ID: Not reported
Facility Type: Not reported
Other Type: Not reported
Contact Name: Not reported
Telephone: Not reported
Owner Name: Not reported
Owner Address: Not reported
Owner City,St,Zip: Not reported
Total Tanks: Not reported

Tank Num: Not reported
Container Num: Not reported
Year Installed: Not reported
Tank Capacity: Not reported
Tank Used for: Not reported
Type of Fuel: Not reported
Container Construction Thickness: Not reported
Leak Detection: Not reported

Click here for Geo Tracker PDF:

CA FID UST:
Facility ID: 19034100
Regulated By: UTNKA
Regulated ID: 00041102
Cortese Code: Not reported
SIC Code: Not reported
Facility Phone: 8180000000
Mail To: Not reported
Mailing Address: 10950 S NORWALK BLVD
Mailing Address 2: Not reported
Mailing City,St,Zip: SANTE FE SPRINGS
Contact: Not reported
Contact Phone: Not reported
DUNs Number: Not reported
NPDES Number: Not reported
EPA ID: Not reported
Comments: Not reported
Status: Active

LAKENOR AUTO SALVAGE (Continued) **1000596524**

Facility ID: 19035015
Regulated By: UTNKA
Regulated ID: 00049197
Cortese Code: Not reported
SIC Code: Not reported
Facility Phone: 8180000000
Mail To: Not reported
Mailing Address: 10950 S NORWALK BLVD
Mailing Address 2: Not reported
Mailing City,St,Zip: SANTE FE SPRINGS
Contact: Not reported
Contact Phone: Not reported
DUNs Number: Not reported
NPDES Number: Not reported
EPA ID: Not reported
Comments: Not reported
Status: Active

FINDS:
Registry ID: 110002860315

Click Here:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000596524
Registry ID: 110002860315
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002860315
Name: LAKENOR AUTO SALVAGE
Address: 10950 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670

LOS ANGELES CO. HMS:
Name: LAKENOR AUTO SALVAGE
Address: 10950 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: LA
Permit Category: I
Facility Id: 1295-I01357
Facility Type: 01
Facility Status: Closed
Area: 1H
Permit Number: 000009358
Permit Status: Closed

Name: LAKENOR AUTO SALVAGE
Address: 10950 S NORWALK BLVD

LAKENOR AUTO SALVAGE (Continued) **1000596524**

City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: LA
Permit Category: T
Facility Id: 1295-001357
Facility Type: 0
Facility Status: Closed
Area: 1H
Permit Number: 00001930T
Permit Status: Closed

WDS:
Name: LAKENOR LQK AUTO SALVAGE
Address: 10950 S Norwalk Blvd
City: SANTA FE SPRINGS
Facility ID: 4 19I001760
Facility Type: Other - Does not fall into the category of Municipal/Domestic, Industrial, Agricultural or Solid Waste (Class I, II or III)
Facility Status: Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number: CAS000001 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board
Subregion: 4
Facility Telephone: 5629446422
Facility Contact: Herb Lieberman
Agency Name: LAKENOR LQK AUTO SALVAGE
Agency Address: 10950 S. Norwalk Blvd.
Agency City,St,Zip: Santa Fe Springs 90670
Agency Contact: Herb Lieberman
Agency Telephone: 5629446422
Agency Type: Private
SIC Code: 5015
SIC Code 2: Not reported
Primary Waste Type: Not reported
Primary Waste: Not reported
Waste Type2: Not reported
Waste2: Not reported
Primary Waste Type: Not reported
Secondary Waste: Not reported
Secondary Waste Type: Not reported
Design Flow: 0
Baseline Flow: 0
Reclamation: No reclamation requirements associated with this facility.
POTW: The facility is not a POTW.
Treat To Water: Minor Threat to Water Quality. A violation of a regional board order should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to represent no threat to water quality.
Complexity: Category C - Facilities having no waste treatment systems, such as cooling water dischargers or thosewho must comply through best management practices, facilities with passive waste treatment and disposal systems, such as septic systems with subsurface disposal, or dischargers having waste storage systems with land disposal such as dairy waste ponds.

H110 **FORTUNE METAL INC OF RHODE ISLAND** **RCRA NonGen / NLR** **1024845254**
ENE **12234 FLORENCE AVE** **CAL000398221**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.104 mi.
548 ft. **Site 3 of 5 in cluster H**

Relative:
Higher

Actual:
137 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20140626
Handler Name:	FORTUNE METAL INC OF RHODE ISLAND
Handler Address:	12234 FLORENCE AVE
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAL000398221
Contact Name:	GARY KUANG
Contact Address:	12234 FLORENCE AVE
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Telephone:	626-378-5890
Contact Fax:	Not reported
Contact Email:	GARY@FORTUNEGROUP.NET
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	12234 FLORENCE AVE
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner Name:	NORMAN NG
Owner Type:	Other
Operator Name:	GARY KUANG
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported

FORTUNE METAL INC OF RHODE ISLAND (Continued) **1024845254**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180906
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	NORMAN NG
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2 CROW POINT RD
Owner/Operator City,State,Zip:	LINCOLN, RI 02865-3259
Owner/Operator Telephone:	401-725-9100
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	GARY KUANG
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12234 FLORENCE AVE
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	626-378-5890
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

FORTUNE METAL INC OF RHODE ISLAND (Continued) **1024845254**

Historic Generators:
Receive Date: 20140626
Handler Name: FORTUNE METAL INC OF RHODE ISLAND
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 42193
NAICS Description: RECYCLABLE MATERIAL WHOLESALERS

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

H111 **HOI TONG INTERNATIONAL INC** **RCRA NonGen / NLR** **1025877151**
ENE **12234 FLORENCE AVE UNIT B** **CAL000450289**
< 1/8 **SANTA FE SPGS, CA 90670**
0.104 mi.
548 ft. **Site 4 of 5 in cluster H**

Relative: **Higher**
Actual: **137 ft.**

RCRA NonGen / NLR:
Date Form Received by Agency: 20191028
Handler Name: HOI TONG INTERNATIONAL INC
Handler Address: 12234 FLORENCE AVE UNIT B
Handler City,State,Zip: SANTA FE SPGS, CA 90670
EPA ID: CAL000450289
Contact Name: KENNY LI
Contact Address: 12234 FLORENCE AVE UNIT B
Contact City,State,Zip: SANTA FE SPRINGS, CA 90670
Contact Telephone: 626-872-9293
Contact Fax: Not reported
Contact Email: KENNYLI.HT@GMAIL.COM
Contact Title: Not reported
EPA Region: 09
Land Type: Not reported
Federal Waste Generator Description: Not a generator, verified
Non-Notifier: Not reported
Biennial Report Cycle: Not reported
Accessibility: Not reported
Active Site Indicator: Not reported
State District Owner: Not reported
State District: Not reported
Mailing Address: 12234 FLORENCE AVE UNIT B
Mailing City,State,Zip: SANTA FE SPGS, CA 90670
Owner Name: KENNY LI

HOI TONG INTERNATIONAL INC (Continued) **1025877151**

Owner Type:	Other
Operator Name:	KENNY LI
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20191108
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No

HOI TONG INTERNATIONAL INC (Continued) **1025877151**

Sub-Part P Indicator: No

Handler - Owner Operator:
Owner/Operator Indicator: Owner
Owner/Operator Name: KENNY LI
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 12234 FLORENCE AVE UNIT B
Owner/Operator City,State,Zip: SANTA FE SPGS, CA 90670
Owner/Operator Telephone: 626-872-9293
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: KENNY LI
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 12234 FLORENCE AVE UNIT B
Owner/Operator City,State,Zip: SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone: 626-872-9293
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20191028
Handler Name: HOI TONG INTERNATIONAL INC
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 56299
NAICS Description: ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

H112 **FORTUNE METAL INC. OF RI** **CA CERS HAZ WASTE** **S123515545**
ENE **12234 FLORENCE AVE** **CA CERS** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.104 mi.
548 ft. **Site 5 of 5 in cluster H**

Relative:
Higher

Actual:
137 ft.

CERS HAZ WASTE:
Name: FORTUNE METAL INC. OF RI
Address: 12234 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 392945
CERS ID: 10479511
CERS Description: Hazardous Waste Generator

CERS:
Name: FORTUNE METAL INC. OF RI
Address: 12234 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 392945
CERS ID: 10479511
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 392945
Site Name: Fortune Metal Inc. of RI
Violation Date: 11-02-2016
Citation: HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description: Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.
Violation Notes: Returned to compliance on 11/04/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-10-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-05-2019
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

FORTUNE METAL INC. OF RI (Continued) **S123515545**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-02-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Other/Unknown
Eval Date: 07-09-2013
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Coordinates:
Site ID: 392945
Facility Name: Fortune Metal Inc. of RI
Env Int Type Code: HMBP
Program ID: 10479511
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.934750
Longitude: -118.070850

Affiliation:
Affiliation Type Desc: Identification Signer
Entity Name: Mary Harris
Entity Title: EH&S MANAGER
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Parent Corporation
Entity Name: FORTUNE METAL INC OF RHODE ISLAND
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Legal Owner
Entity Name: Fortune Metal, Inc. of Rhode Island
Entity Title: Not reported
Affiliation Address: 19421 Quinn Road
Affiliation City: Bakersfield
Affiliation State: CA
Affiliation Country: United States

FORTUNE METAL INC. OF RI (Continued) **S123515545**

Affiliation Zip:	93308
Affiliation Phone:	(661) 387-1100,
Affiliation Type Desc:	Document Preparer
Entity Name:	Mary Harris
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12234 Florence Ave.
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,
Affiliation Type Desc:	Environmental Contact
Entity Name:	MARY HARRIS
Entity Title:	Not reported
Affiliation Address:	19421 Quinn Road
Affiliation City:	Bakersfield
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	93308
Affiliation Phone:	,
Affiliation Type Desc:	Operator
Entity Name:	MARY HARRIS
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(661) 747-1350,

I113 **BOYDS RICHFIELD** **EDR Hist Auto** **1020273499**
SSE **10959 S NORWALK** **N/A**
< 1/8 **SANTA FE SPG, CA 90670**
0.104 mi.
551 ft. **Site 6 of 7 in cluster I**

Relative: EDR Hist Auto
Lower

Actual:
130 ft.

Year:	Name:	Type:
1969	BOYDS RICHFIELD	Gasoline Service Stations
1976	BOYDS RICHFIELD	Gasoline Service Stations
1977	BOYDS RICHFIELD	Gasoline Service Stations
1978	BOYDS RICHFIELD	Gasoline Service Stations
1979	BOYDS RICHFIELD	Gasoline Service Stations
1980	BOYDS RICHFIELD	Gasoline Service Stations
1982	BOYDS RICHFIELD	Gasoline Service Stations

J114 **CONTINENTAL HEAT TREATING** **SEMS-ARCHIVE** **1000412837**
NNE **10643 SOUTH NORWALK BOULEVARD** **CA CPS-SLIC** **CAD095631719**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA AST**
0.108 mi. **CA HIST UST**
572 ft. **Site 1 of 10 in cluster J** **RCRA NonGen / NLR**
CA EMI
Relative: **CA LOS ANGELES CO. HMS**
Higher **CA WDS**
Actual: **CA CERS**
137 ft.

SEMS Archive:

Site ID:	0905482
EPA ID:	CAD095631719
Name:	CONTINENTAL HEAT TREATING
Address:	10643 SOUTH NORWALK BOULEVARD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Cong District:	Not reported
FIPS Code:	06037
FF:	N
NPL:	Not on the NPL
Non NPL Status:	NFRAP-Site does not qualify for the NPL based on existing information

SEMS Archive Detail:

Region:	09
Site ID:	0905482
EPA ID:	CAD095631719
Site Name:	CONTINENTAL HEAT TREATING
NPL:	N
FF:	N
OU:	00
Action Code:	SI
Action Name:	SI
SEQ:	1
Start Date:	2002-04-10 04:00:00
Finish Date:	2005-09-30 04:00:00
Qual:	L
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0905482
EPA ID:	CAD095631719
Site Name:	CONTINENTAL HEAT TREATING

CONTINENTAL HEAT TREATING (Continued) **1000412837**

NPL:	N
FF:	N
OU:	00
Action Code:	OO
Action Name:	SITE REASS
SEQ:	1
Start Date:	2013-07-01 05:00:00
Finish Date:	2014-10-01 05:00:00
Qual:	N
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0905482
EPA ID:	CAD095631719
Site Name:	CONTINENTAL HEAT TREATING
NPL:	N
FF:	N
OU:	00
Action Code:	DS
Action Name:	DISCVRY
SEQ:	1
Start Date:	1998-05-01 04:00:00
Finish Date:	1998-05-01 04:00:00
Qual:	Not reported
Current Action Lead:	St Perf
Region:	09
Site ID:	0905482
EPA ID:	CAD095631719
Site Name:	CONTINENTAL HEAT TREATING
NPL:	N
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	1
Start Date:	2000-08-15 04:00:00
Finish Date:	2001-06-27 04:00:00
Qual:	H
Current Action Lead:	St Perf

CPS-SLIC:

Name:	CONTINENTAL HEAT TREATING
Address:	10643 S. NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	STATE
Facility Status:	**Open - Remediation**
Status Date:	05/28/2020
Global Id:	SLT43690688
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.9369157155721
Longitude:	-118.07321190834
Case Type:	Cleanup Program Site
Case Worker:	DY
Local Agency:	Not reported

CONTINENTAL HEAT TREATING (Continued) **1000412837**

RB Case Number:	1057
File Location:	Regional Board
Potential Media Affected:	Indoor Air, Aquifer used for drinking water supply, Soil, Soil Vapor
Potential Contaminants of Concern:	Other Chlorinated Hydrocarbons, Tetrachloroethylene (PCE), Trichloroethylene (TCE)
Site History:	The subject site (Site) has been occupied by Continental Heat Treating (CHT) since 1969 to present, processing metal parts. Chlorinated solvents have impacted the subsurface as a result of operations at the Site, including the use of a solvent degreaser. Tetrachloroethene (PCE) and trichloroethene (TCE) have been detected in soil at concentrations of up to 7,514 micrograms per kilogram (ug/Kg) and 4,759 ug/Kg, respectively. PCE was detected in soil gas at a maximum concentration of 41, 300 micrograms per liter (ug/L). Groundwater has also been impacted by releases of chlorinated solvents at the Site.

Click here to access the California GeoTracker records for this facility:

AST:

Name:	CONTINENTAL HEAT TREATING
Address:	10643 NORWALK BLVD
City/Zip:	SANTA FE SPRINGS,90670
Certified Unified Program Agencies:	Not reported
Owner:	James C. Stull
Total Gallons:	Not reported
CERSID:	10506286
Facility ID:	Not reported
Business Name:	Continental Heat Treating
Phone:	562-944-8808
Fax:	562-944-1499
Mailing Address:	10643 Norwalk Blvd
Mailing Address City:	Santa Fe Springs
Mailing Address State:	CA
Mailing Address Zip Code:	90670
Operator Name:	Continental Heat Treating, Inc.
Operator Phone:	562-944-8808
Owner Phone:	562-944-8808
Owner Mail Address:	10643 Norwalk Blvd
Owner State:	CA
Owner Zip Code:	90670
Owner Country:	United States
Property Owner Name:	Not reported
Property Owner Phone:	Not reported
Property Owner Mailing Address:	Not reported
Property Owner City:	Not reported
Property Owner Stat :	Not reported
Property Owner Zip Code:	Not reported
Property Owner Country:	Not reported
EPAID:	CAD053885296

HIST UST:

Name:	CONTINENTAL HEAT TREAT
Address:	10643 SO NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	000273C1
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/000273C1.pdf

CONTINENTAL HEAT TREATING (Continued) **1000412837**

Region:	STATE
Facility ID:	00000005021
Facility Type:	Other
Other Type:	FUEL CO CARS
Contact Name:	Not reported
Telephone:	2139448808
Owner Name:	CONTINENTAL HEAT TREATING (MET
Owner Address:	10643 SO NORWALK BLVD
Owner City,St,Zip:	SANTA FE SPRINGS, CA 90670
Total Tanks:	0001
Tank Num:	001
Container Num:	C70036LAFD
Year Installed:	1973
Tank Capacity:	00006000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor

Click here for Geo Tracker PDF:

RCRA NonGen / NLR:

Date Form Received by Agency:	19900312
Handler Name:	CONTINENTAL HEAT TREATING
Handler Address:	10643 S NORWALK BLVD
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAD095631719
Contact Name:	ENVIRONMENTAL MANAGER
Contact Address:	10643 S NORWALK BLVD
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Telephone:	213-394-8808
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Other
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	CA
State District:	3
Mailing Address:	10643 S NORWALK BLVD
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner Name:	ACTO KLEEN CO., INC.
Owner Type:	Private
Operator Name:	ACTO KLEEN CO., INC.
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	Yes
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No

CONTINENTAL HEAT TREATING (Continued) **1000412837**

Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020627
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	ACTO KLEEN CO., INC.
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	P.O. BOX 278

CONTINENTAL HEAT TREATING (Continued) **1000412837**

Owner/Operator City,State,Zip:	CITY NOT REPORTED, CA 99999
Owner/Operator Telephone:	213-723-5111
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	ACTO KLEEN CO., INC.
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	P.O. BOX 278
Owner/Operator City,State,Zip:	PICO RIVERA, CA 90660
Owner/Operator Telephone:	213-723-5111
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19900312
Handler Name:	CONTINENTAL HEAT TREATING
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Codes:	No NAICS Codes Found

Facility Has Received Notices of Violation:

Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported

CONTINENTAL HEAT TREATING (Continued) **1000412837**

Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 19850515
Actual Return to Compliance Date: 19860101
Return to Compliance Qualifier: Unverifiable
Violation Responsible Agency: State
Scheduled Compliance Date: 19850615
Enforcement Identifier: 001
Date of Enforcement Action: 19850515
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: R9STA
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

CONTINENTAL HEAT TREATING (Continued) **1000412837**

Evaluation Action Summary:

Evaluation Date:	19850515
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19850515
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19860101
Scheduled Compliance Date:	19850615
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

EMI:

Name:	CONTINENTAL HEAT TREATING CORP
Address:	10643 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	1987
County Code:	19
Air Basin:	SC
Facility ID:	20017
Air District Name:	SC
SIC Code:	3398
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	21
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	3
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	CONTINENTAL HEAT TREATING CORP
Address:	10643 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	1990
County Code:	19
Air Basin:	SC
Facility ID:	20017

CONTINENTAL HEAT TREATING (Continued) **1000412837**

Air District Name:	SC
SIC Code:	3398
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	17
Reactive Organic Gases Tons/Yr:	5
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	2
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	CONTINENTAL HEAT TREATING CORP
Address:	10643 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	1993
County Code:	19
Air Basin:	SC
Facility ID:	20017
Air District Name:	SC
SIC Code:	3398
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	14
Reactive Organic Gases Tons/Yr:	4
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	1
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	CONTINENTAL HEAT TREATING CORP
Address:	10643 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	1995
County Code:	19
Air Basin:	SC
Facility ID:	20017
Air District Name:	SC
SIC Code:	3398
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	14
Reactive Organic Gases Tons/Yr:	4
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	1
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	CONTINENTAL HEAT TREATING CORP
Address:	10643 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	1996

CONTINENTAL HEAT TREATING (Continued) **1000412837**

County Code:	19
Air Basin:	SC
Facility ID:	20017
Air District Name:	SC
SIC Code:	3398
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	13
Reactive Organic Gases Tons/Yr:	7
Carbon Monoxide Emissions Tons/Yr:	1
NOX - Oxides of Nitrogen Tons/Yr:	2
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	CONTINENTAL HEAT TREATING CORP
Address:	10643 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	1997
County Code:	19
Air Basin:	SC
Facility ID:	20017
Air District Name:	SC
SIC Code:	3398
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3
Reactive Organic Gases Tons/Yr:	2
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	1
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	CONTINENTAL HEAT TREATING CORP
Address:	10643 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	1998
County Code:	19
Air Basin:	SC
Facility ID:	20017
Air District Name:	SC
SIC Code:	3398
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3
Reactive Organic Gases Tons/Yr:	2
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	1
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	CONTINENTAL HEAT TREATING CORP

CONTINENTAL HEAT TREATING (Continued) **1000412837**

Address:	10643 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	1999
County Code:	19
Air Basin:	SC
Facility ID:	20017
Air District Name:	SC
SIC Code:	3398
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3
Reactive Organic Gases Tons/Yr:	2
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	1
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	CONTINENTAL HEAT TREATING CORP
Address:	10643 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2000
County Code:	19
Air Basin:	SC
Facility ID:	20017
Air District Name:	SC
SIC Code:	3398
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3
Reactive Organic Gases Tons/Yr:	2
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	1
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	CONTINENTAL HEAT TREATING CORP
Address:	10643 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2001
County Code:	19
Air Basin:	SC
Facility ID:	20017
Air District Name:	SC
SIC Code:	3398
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3
Reactive Organic Gases Tons/Yr:	2
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	1
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0

CONTINENTAL HEAT TREATING (Continued) **1000412837**

Part. Matter 10 Micrometers and Smllr Tons/Yr:0

LOS ANGELES CO. HMS:

Name:	CONTINENTAL HEAT TREATING
Address:	10643 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA
Permit Category:	I
Facility Id:	6365-I06585
Facility Type:	01
Facility Status:	Closed
Area:	1H
Permit Number:	000004827
Permit Status:	Closed

Name:	CONTINENTAL HEAT TREATING
Address:	10643 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA
Permit Category:	Not reported
Facility Id:	6365-006585
Facility Type:	Not reported
Facility Status:	Closed
Area:	1H
Permit Number:	Not reported
Permit Status:	Not reported

WDS:

Name:	CONTINENTAL HEAT TREATING
Address:	10643 S Norwalk Blvd
City:	SANTA FE SPRINGS
Facility ID:	4 19I000552
Facility Type:	Other - Does not fall into the category of Municipal/Domestic, Industrial, Agricultural or Solid Waste (Class I, II or III)
Facility Status:	Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number:	CAS000001 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board
Subregion:	4
Facility Telephone:	2139448808
Facility Contact:	James Stull
Agency Name:	JAMES G. STULL
Agency Address:	Not reported
Agency City,St,Zip:	0
Agency Contact:	Not reported
Agency Telephone:	Not reported
Agency Type:	Private
SIC Code:	3398
SIC Code 2:	Not reported
Primary Waste Type:	Inert/Influent or Solid Wastes that do not contain soluble pollutants or organic wastes and have little adverse impact on water quality. Such wastes could cause turbidity and siltation. Uncontaminated soils, rubble and concrete are examples of this category.
Primary Waste:	STORMS
Waste Type2:	Not reported
Waste2:	Stormwater Runoff

CONTINENTAL HEAT TREATING (Continued) **1000412837**

Primary Waste Type: Inert/Influent or Solid Wastes that do not contain soluble pollutants or organic wastes and have little adverse impact on water quality. Such wastes could cause turbidity and siltation. Uncontaminated soils, rubble and concrete are examples of this category.
Secondary Waste: Not reported
Secondary Waste Type: Not reported
Design Flow: 0
Baseline Flow: 0
Reclamation: No reclamation requirements associated with this facility.
POTW: The POTW Does not have an approved pretreatment program. Some POTWs may have local pretreatment programs that have not been approved by the regional board and/or EPA.
Treat To Water: Minor Threat to Water Quality. A violation of a regional board order should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to represent no threat to water quality.
Complexity: Category C - Facilities having no waste treatment systems, such as cooling water dischargers or thosewho must comply through best management practices, facilities with passive waste treatment and disposal systems, such as septic systems with subsurface disposal, or dischargers having waste storage systems with land disposal such as dairy waste ponds.

CERS:
Name: CONTINENTAL HEAT TREATING
Address: 10643 S. NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 21431
CERS ID: SLT43690688
CERS Description: Cleanup Program Site

Affiliation:
Affiliation Type Desc: Regional Board Caseworker
Entity Name: DAVID YOUNG - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 W. 4TH ST., SUITE 200
Affiliation City: LOS ANGELES
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

J115 **CONTINENTAL HEAT TREATING, INC.** **RCRA-LQG** **1000210689**
NNE **10643 NORWALK BLVD.** **FINDS** **CAD053858296**
< 1/8 **SANTA FE SPRINGS, CA 90670** **ECHO**
0.108 mi.
572 ft. **Site 2 of 10 in cluster J**

Relative: **Higher**
Actual: **137 ft.**

RCRA-LQG:
Date Form Received by Agency: 20100207
Handler Name: CONTINENTAL HEAT TREATING, INC.
Handler Address: 10643 NORWALK BLVD.
Handler City,State,Zip: SANTA FE SPRINGS, CA 90670
EPA ID: CAD053858296
Contact Name: SHAUN RADFORD

CONTINENTAL HEAT TREATING, INC. (Continued) **1000210689**

Contact Address:	NORWALK BLVD.
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Telephone:	562-944-8889
Contact Fax:	562-944-1499
Contact Email:	SRADFORD@CONTINENTALHT..COM
Contact Title:	GENERAL MANAGER
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Large Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	2009
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	NORWALK BLVD
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner Name:	CONTINENTAL DEVELOPMENT CO.
Owner Type:	Private
Operator Name:	CONTINENTAL HEAT TREATING, INC.
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking

CONTINENTAL HEAT TREATING, INC. (Continued) **1000210689**

Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20101006
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Biennial: List of Years
Year: 2009

Click Here for Biennial Reporting System Data:

Hazardous Waste Summary:
Waste Code: D002
Waste Description: CORROSIVE WASTE

Waste Code: D007
Waste Description: CHROMIUM

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	CONTINENTAL DEVELOPMENT CO.
Legal Status:	Private
Date Became Current:	20021122
Date Ended Current:	Not reported
Owner/Operator Address:	10643 NORWALK BLVD.
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-944-8889
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	JAMES G STULL
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10643 S NORWALK BLVD
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-944-8808
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

CONTINENTAL HEAT TREATING, INC. (Continued) **1000210689**

Owner/Operator Indicator:	Operator
Owner/Operator Name:	CONTINENTAL HEAT TREATING, INC.
Legal Status:	Private
Date Became Current:	19690101
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	JAMES G STULL
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10643 S NORWALK BLVD
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-944-8808
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20100207
Handler Name:	CONTINENTAL HEAT TREATING, INC.
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	20010109
Handler Name:	CONTINENTAL HEAT TREATING INC
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	20010109
Handler Name:	CONTINENTAL HEAT TREATING INC
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No

CONTINENTAL HEAT TREATING, INC. (Continued) **1000210689**

Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	332811
NAICS Description:	METAL HEAT TREATING
NAICS Code:	332813
NAICS Description:	ELECTROPLATING, PLATING, POLISHING, ANODIZING, AND COLORING

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

FINDS:

Registry ID: 110002141129

Click Here:

Environmental Interest/Information System:

AIR EMISSIONS CLASSIFICATION UNKNOWN
US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.
California Hazardous Waste Tracking System - Datamart (HWTS-DATAMART) provides California with information on hazardous waste shipments for generators, transporters, and treatment, storage, and disposal facilities.
US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.
HAZARDOUS WASTE BIENNIAL REPORTER
STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

CONTINENTAL HEAT TREATING, INC. (Continued) **1000210689**

ECHO:
- Envid: 1000210689
- Registry ID: 110002141129
- DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002141129
- Name: CONTINENTAL HEAT TREATING, INC.
- Address: 10643 NORWALK BLVD.
- City,State,Zip: SANTA FE SPRINGS, CA 90670

J116 **CONTINENTAL HEAT TREATING** **CA SWEEPS UST** **S106924885**
NNE **10643 S NORWALK BLVD** **LA Co. Site Mitigation** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.108 mi.
572 ft. **Site 3 of 10 in cluster J**

Relative: Higher

Actual: 137 ft.

SWEEPS UST:
- Name: CONTINENTAL HEAT TREATING
- Address: 10643 S NORWALK BLVD
- City: SANTE FE SPRINGS
- Status: Active
- Comp Number: 6585
- Number: 9
- Board Of Equalization: Not reported
- Referral Date: 06-30-89
- Action Date: Not reported
- Created Date: 06-30-89
- Owner Tank Id: Not reported
- SWRCB Tank Id: Not reported
- Tank Status: Not reported
- Capacity: Not reported
- Active Date: Not reported
- Tank Use: Not reported
- STG: Not reported
- Content: Not reported
- Number Of Tanks: Not reported

LA Co. Site Mitigation:
- Name: CONTINENTAL HEAT TREATING
- Address: 10643 S NORWALK BLVD
- City,State,Zip: SANTA FE SPRINGS, CA 90670
- Facility ID: Not reported
- Status: Not reported
- Site ID: SD0010526
- Jurisdiction: Not reported
- Case ID: RO0000385
- Abated: Yes
- Assigned To: GB
- Entered Date: Not reported
- Abated Date: 06/12/1997

J117 **CONTINENTAL HEAT TREATING** **CA ENVIROSTOR** **1006079722**
NNE **10643 NORWALK** **CA CPS-SLIC** **N/A**
< 1/8 **SANTA FE SPRINGS, CA** **CA AST**
0.108 mi. **CA CERS HAZ WASTE**
572 ft. **Site 4 of 10 in cluster J** **CA CERS TANKS**
CA NPDES
Relative: Higher **CA CIWQS**
CA CERS
Actual: 137 ft.

ENVIROSTOR:

Name:	CONTINENTAL HEAT TREATING
Address:	10643 SOUTH NORWALK BLVD.
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	19990035
Status:	Inactive - Action Required
Status Date:	08/28/2001
Site Code:	300857
Site Type:	Evaluation
Site Type Detailed:	Evaluation
Acres:	0.1
NPL:	NO
Regulatory Agencies:	US EPA
Lead Agency:	US EPA
Program Manager:	Lori Parnass
Supervisor:	Rita Kamat
Division Branch:	Cleanup Chatsworth
Assembly:	57
Senate:	32
Special Program:	EPA - PASI
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	EPA Grant
Latitude:	33.93690
Longitude:	-118.0735
APN:	8009025045
Past Use:	METAL FINISHING, METAL PLATING - OTHER
Potential COC:	* HALOGENATED ORGANIC COMPOUNDS
Confirmed COC:	NONE SPECIFIED
Potential Description:	SOIL, SV
Alias Name:	CONTINENTAL HEAT TREATING
Alias Type:	Alternate Name
Alias Name:	8009025045
Alias Type:	APN
Alias Name:	CAD095631719
Alias Type:	EPA Identification Number
Alias Name:	300857
Alias Type:	Project Code (Site Code)
Alias Name:	19990035
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	PA/SI Reassessment
Completed Date:	05/25/2014
Comments:	The site does not warrant further Federal assessment activities, but warrants further State assessment.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 08/28/2001
Comments: USEPA approved the PA.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

SLIC REG 4:
Region: 4
Facility Status: Site Assessment
SLIC: 1057
Substance: VOCs
Staff: DY

AST:
Name: CONTINENTAL HEAT TREATING
Address: 10643 NORWALK
City/Zip: SANTA FE SPRINGS,
Certified Unified Program Agencies: Santa Fe Springs
Owner: CONTINENTAL HEAT TREATING
Total Gallons: 1,320
CERSID: Not reported
Facility ID: Not reported
Business Name: Not reported
Phone: Not reported
Fax: Not reported
Mailing Address: Not reported
Mailing Address City: Not reported
Mailing Address State: Not reported
Mailing Address Zip Code: Not reported
Operator Name: Not reported
Operator Phone: Not reported
Owner Phone: Not reported
Owner Mail Address: Not reported
Owner State: Not reported
Owner Zip Code: Not reported
Owner Country: Not reported
Property Owner Name: Not reported
Property Owner Phone: Not reported
Property Owner Mailing Address: Not reported
Property Owner City: Not reported
Property Owner Stat : Not reported
Property Owner Zip Code: Not reported
Property Owner Country: Not reported
EPAID: Not reported

CERS HAZ WASTE:
Name: CONTINENTAL HEAT TREATING
Address: 10643 NORWALK BLVD

CONTINENTAL HEAT TREATING (Continued) **1006079722**

City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 390519
CERS ID: 10506286
CERS Description: Hazardous Waste Generator

Name: CONTINENTAL HEAT TREATING
Address: 10643 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 390519
CERS ID: 10506286
CERS Description: RCRA LQ HW Generator

Name: CONTINENTAL HEAT TREATING
Address: 10643 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 390519
CERS ID: 10506286
CERS Description: Hazardous Chemical Management

CERS TANKS:
Name: CONTINENTAL HEAT TREATING
Address: 10643 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 390519
CERS ID: 10506286
CERS Description: Aboveground Petroleum Storage

NPDES:
Name: CONTINENTAL HEAT TREATING INC
Address: 10643 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility Status: Active
NPDES Number: CAS000001
Region: 4
Agency Number: 0
Regulatory Measure ID: 188643
Place ID: Not reported
Order Number: 97-03-DWQ
WDID: 4 19I000552
Regulatory Measure Type: Enrollee
Program Type: Industrial
Adoption Date Of Regulatory Measure: Not reported
Effective Date Of Regulatory Measure: 03/16/1992
Termination Date Of Regulatory Measure: Not reported
Expiration Date Of Regulatory Measure: Not reported
Discharge Address: 10643 Norwalk Blvd
Discharge Name: Continental Heat Treating Inc
Discharge City: Santa Fe Springs
Discharge State: California
Discharge Zip: 90670
Status: Not reported
Status Date: Not reported
Operator Name: Not reported
Operator Address: Not reported
Operator City: Not reported
Operator State: Not reported

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Operator Zip:	Not reported

NPDES as of 03/2018:

NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	188643
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19I000552
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	05/09/2008
Processed Date:	03/16/1992
Status:	Active
Status Date:	03/16/1992
Place Size:	70000
Place Size Unit:	SqFt
Contact:	Shaun Radford
Contact Title:	General Manager
Contact Phone:	562-944-8808
Contact Phone Ext:	Not reported
Contact Email:	sradford@continentalht.com
Operator Name:	Continental Heat Treating Inc
Operator Address:	10643 Norwalk Blvd
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670
Operator Contact:	Shaun Radford
Operator Contact Title:	Gen. Mgr.
Operator Contact Phone:	562-944-8808
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	sradford@continentalht.com
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	562-944-8808
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Gabriel River
Certifier:	Shaun Radford
Certifier Title:	General Manager
Certification Date:	18-JUN-15
Primary Sic:	3398-Metal Heat Treating
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	188643
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19I000552
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	03/16/1992
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Continental Heat Treating Inc
Discharge Address:	10643 Norwalk Blvd
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

Name:	CONTINENTAL HEAT TREATING INC
Address:	10643 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Not reported
NPDES Number:	Not reported
Region:	Not reported
Agency Number:	Not reported
Regulatory Measure ID:	Not reported
Place ID:	Not reported
Order Number:	Not reported
WDID:	4 19I000552
Regulatory Measure Type:	Industrial
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	Not reported
Discharge Name:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Status:	Active
Status Date:	03/16/1992
Operator Name:	Continental Heat Treating Inc
Operator Address:	10643 Norwalk Blvd
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670

NPDES as of 03/2018:

NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	188643
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19I000552
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	05/09/2008
Processed Date:	03/16/1992
Status:	Active
Status Date:	03/16/1992
Place Size:	70000
Place Size Unit:	SqFt
Contact:	Shaun Radford
Contact Title:	General Manager
Contact Phone:	562-944-8808
Contact Phone Ext:	Not reported
Contact Email:	sradford@continentalht.com
Operator Name:	Continental Heat Treating Inc
Operator Address:	10643 Norwalk Blvd
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670
Operator Contact:	Shaun Radford
Operator Contact Title:	Gen. Mgr.
Operator Contact Phone:	562-944-8808
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	sradford@continentalht.com
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	562-944-8808
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Gabriel River
Certifier:	Shaun Radford
Certifier Title:	General Manager
Certification Date:	18-JUN-15
Primary Sic:	3398-Metal Heat Treating
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	188643
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19I000552
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	03/16/1992
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Continental Heat Treating Inc
Discharge Address:	10643 Norwalk Blvd
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

CIWQS:

Name:	CONTINENTAL HEAT TREATING INC
Address:	10643 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Agency:	Continental Heat Treating Inc
Agency Address:	10643 Norwalk Blvd, Santa Fe Springs, CA 90670
Place/Project Type:	Industrial - Metal Heat Treating
SIC/NAICS:	3398
Region:	4
Program:	INDSTW
Regulatory Measure Status:	Active
Regulatory Measure Type:	Storm water industrial
Order Number:	2014-0057-DWQ
WDID:	4 19I000552
NPDES Number:	CAS000001
Adoption Date:	Not reported
Effective Date:	03/16/1992
Termination Date:	Not reported
Expiration/Review Date:	Not reported
Design Flow:	Not reported
Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported
Enforcement Actions within 5 years:	0
Violations within 5 years:	0
Latitude:	33.93735
Longitude:	-118.0727

CERS:

Name:	CONTINENTAL HEAT TREATING
Address:	10643 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	390519
CERS ID:	10506286
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	390519
Site Name:	Continental Heat Treating
Violation Date:	08-22-2013
Citation:	22 CCR 12 66262.40(c) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(c)
Violation Description:	Failure to determine if the waste generated is a hazardous waste and to maintain analysis results for three years.
Violation Notes:	Returned to compliance on 09/05/2013.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,

Site ID:	390519
Site Name:	Continental Heat Treating
Violation Date:	07-09-2018
Citation:	HSC 6.5 25143.10 - California Health and Safety Code, Chapter 6.5, Section(s) 25143.10
Violation Description:	Failure of any person who recycles more than 100 kilograms per month of recyclable material under a claim that the material qualifies for exclusion or exemption, to submit recyclable materials report every two years.
Violation Notes:	Returned to compliance on 07/10/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Violation Source: CERS,

Site ID: 390519
Site Name: Continental Heat Treating
Violation Date: 09-16-2014
Citation: HSC 6.5 25143.10 - California Health and Safety Code, Chapter 6.5, Section(s) 25143.10
Violation Description: Failure of any person who recycles more than 100 kilograms per month of recyclable material under a claim that the material qualifies for exclusion or exemption, to provide the following information every two years: 1) The name, site address, mailing address, and telephone number of the owner or operator of any facility that recycles the material. 2) The name and address of the generator of the recyclable material. 3) Documentation that the requirements of any exemptions or exclusions pursuant to HSC 25143.2 are met, including the following: A) Where a person who recycles the material is not the same person who generated the recyclable material, documentation that there is a known market for disposition of the recyclable material and any products manufactured from the recyclable material. B) Where the basis for the exclusion is that the recyclable material is used or reused to make a product or as a safe and effective substitute for a commercial product, a general description of the material and products, identification of the constituents or group of constituents, and their approximate concentrations, that would render the material or product hazardous under the regulations adopted pursuant to HSC 25140 and 25141, if it were a waste, and the means by which the material is beneficially used.
Violation Notes: Returned to compliance on 09/23/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWRecycler
Violation Source: CERS,

Site ID: 390519
Site Name: Continental Heat Treating
Violation Date: 06-28-2016
Citation: HSC 6.5 25244.21 - California Health and Safety Code, Chapter 6.5, Section(s) 25244.21
Violation Description: Failure to adequately complete, and maintain for review, all requirements of the source reduction evaluation review and plan (SB-14).
Violation Notes: Returned to compliance on 07/28/2016. phone call; did not provide updated SB14 with correct reporting year; extension until 8/31/16.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-28-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Eval Date: 06-28-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS,

Eval General Type: Other/Unknown
Eval Date: 09-25-2015
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Oil Spill incident response.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-27-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-28-2016
Violations Found: No
Eval Type: Routine done by local agency

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	APSA
Eval Source:	CERS,
Eval General Type:	Other/Unknown
Eval Date:	07-09-2018
Violations Found:	Yes
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Escalate minor violation issued 7/9/2018 and due 8/9/2018 to Class II issued 8/29/18 and due 9/30/18.
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS,
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-22-2013
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	CalARP
Eval Source:	CERS,
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-16-2014
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS,
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-27-2017
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	APSA
Eval Source:	CERS,
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-27-2017
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS,
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	10-18-2018
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Eval Program: APSA
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-18-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-29-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-29-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWRecycler
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWRecycler
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS,

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-16-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWRecycler
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-28-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-29-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-27-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-18-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-18-2018
Violations Found: No

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Enforcement Action:
Site ID: 390519
Site Name: Continental Heat Treating
Site Address: 10643 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-16-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HWRecycler
Enf Action Source: CERS,

Site ID: 390519
Site Name: Continental Heat Treating
Site Address: 10643 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-22-2013
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS,

Site ID: 390519
Site Name: Continental Heat Treating
Site Address: 10643 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 06-28-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS,

Coordinates:
Site ID: 390519
Facility Name: Continental Heat Treating
Env Int Type Code: APSA
Program ID: 10506286
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.936900
Longitude: -118.073520

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Affiliation:

Affiliation Type Desc:	Legal Owner
Entity Name:	James C. Stull
Entity Title:	Not reported
Affiliation Address:	10643 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-8808,
Affiliation Type Desc:	Parent Corporation
Entity Name:	Continental Heat Treating
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Environmental Contact
Entity Name:	James C. Stull
Entity Title:	Not reported
Affiliation Address:	10643 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Identification Signer
Entity Name:	Shaun Radford
Entity Title:	General Manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Operator
Entity Name:	Continental Heat Treating, Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-8808,
Affiliation Type Desc:	Document Preparer
Entity Name:	Robert Schneider
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 10643 Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713,

Name: CONTINENTAL HEAT TREATING
Address: 10643 NORWALK BLVD.
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 462215
CERS ID: 110002141129
CERS Description: US EPA Air Emission Inventory System (EIS)

Affiliation:
Affiliation Type Desc: Environmental Contact
Entity Name: JAMES C STULL
Entity Title: Not reported
Affiliation Address: 10643 NORWALK BLVD
Affiliation City: SANTAFESPRINGS
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Environmental Contact
Entity Name: ENVIR MGMT
Entity Title: Not reported
Affiliation Address: 10643 S NORWALK BLVD
Affiliation City: SANTAFESPRING
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Public Contact
Entity Name: JAMES G STULL
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Regional Board Caseworker
Entity Name: DAVID YNG LOS ANGELES RWQCB REGN 4TH
Entity Title: Not reported
Affiliation Address: 320 W 4TH ST NA SUITE 200
Affiliation City: LOSANGELES
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Environmental Contact
Entity Name: Shaun Radford
Entity Title: General Manager
Affiliation Address: 10643 NORWALK BLVD
Affiliation City: SANTAFESPRING
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Name: CONTINENTAL HEAT TREATING INC
Address: 10643 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 529748
CERS ID: 218307
CERS Description: Industrial Facility Storm Water

Violations:

Site ID: 529748
Site Name: Continental Heat Treating Inc
Violation Date: 07-01-2001
Citation: 2014-0057-DWQ - Industrial General Permit
Violation Description: SW - Deficient Report
Violation Notes: Overdue 2000-01 annual report.
Violation Division: Water Boards
Violation Program: INDSTW
Violation Source: SMARTS,

Site ID: 529748
Site Name: Continental Heat Treating Inc
Violation Date: 08-15-2013
Citation: 2014-0057-DWQ - Industrial General Permit
Violation Description: SW - Deficient BMP Implementation
Violation Notes: During the inspection staff observed rusted scrap metal exposed to precipitation without BMPs. Inspection report attached.
Violation Division: Water Boards
Violation Program: INDSTW
Violation Source: SMARTS,

Site ID: 529748
Site Name: Continental Heat Treating Inc
Violation Date: 12-15-2008

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Citation:	2014-0057-DWQ - Industrial General Permit
Violation Description:	SW - Deficient BMP Implementation
Violation Notes:	190 mg/L of TSS was detected at the sample location, South West, on 12/15/2008.
Violation Division:	Water Boards
Violation Program:	INDSTW
Violation Source:	SMARTS,
Site ID:	529748
Site Name:	Continental Heat Treating Inc
Violation Date:	08-15-2013
Citation:	2014-0057-DWQ - Industrial General Permit
Violation Description:	SW - Deficient BMP Implementation
Violation Notes:	Permittee exceeded benchmark parameter.
Violation Division:	Water Boards
Violation Program:	INDSTW
Violation Source:	SMARTS,
Site ID:	529748
Site Name:	Continental Heat Treating Inc
Violation Date:	08-15-2013
Citation:	2014-0057-DWQ - Industrial General Permit
Violation Description:	SWPPP
Violation Notes:	On member of the pollution prevention team is no longer with the facility and the SWPPP is not certified.
Violation Division:	Water Boards
Violation Program:	INDSTW
Violation Source:	SMARTS,

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-15-2013
Violations Found:	Yes
Eval Type:	Industrial Storm Water Compliance Evaluation
Eval Notes:	Performed a compliance inspection and observed scrapped metal exposed to precipitation. The facility's SWPPP is missing one Pollution Prevention team member, and the SWPPP is not certified. The facility handles several metals on site and is not testing for metals. The submitted annual reports show benchmark exceedances. Testing of Zn, CU, Iron, and Pb was requested
Eval Division:	Water Boards
Eval Program:	INDSTW
Eval Source:	SMARTS,

Enforcement Action:

Site ID:	529748
Site Name:	Continental Heat Treating Inc
Site Address:	10643 NORWALK BLVD
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	08-15-2013
Enf Action Type:	Notice to Comply
Enf Action Description:	Notice to Comply
Enf Action Notes:	Staff observed scrapped metal exposed to precipitation without BMPs.
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW

CONTINENTAL HEAT TREATING (Continued) **1006079722**

Enf Action Source:	SMARTS,
Site ID:	529748
Site Name:	Continental Heat Treating Inc
Site Address:	10643 NORWALK BLVD
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	09-11-2013
Enf Action Type:	Staff Enforcement Letter
Enf Action Description:	Staff Enforcement Letter
Enf Action Notes:	Permittee exceeded benchmark parameters
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS,
Site ID:	529748
Site Name:	Continental Heat Treating Inc
Site Address:	10643 NORWALK BLVD
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	03-03-2010
Enf Action Type:	Staff Enforcement Letter
Enf Action Description:	Staff Enforcement Letter
Enf Action Notes:	The letter, AR Review - Benchmark Exceedance, was sent to ensure that the permittee will develop and implement the BMPs to reduce or prevent pollutants in SW discharges. Letter also required permittee to submit evidence of implemented additional BMPs and SWPPP amendments if the permittee is already implementing the BMPs.
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS,
Site ID:	529748
Site Name:	Continental Heat Treating Inc
Site Address:	10643 NORWALK BLVD
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	07-25-2001
Enf Action Type:	Staff Enforcement Letter
Enf Action Description:	Staff Enforcement Letter
Enf Action Notes:	Notice of Noncompliance sent 7/25/01 for overdue 2000-01 annual report.
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS,

Affiliation:

Affiliation Type Desc:	Owner/Operator
Entity Name:	Continental Heat Treating Inc
Entity Title:	Operator
Affiliation Address:	10643 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

K118 **COMMERCIAL FLEET TRUCK AND TRAILER SERVICES INC** **RCRA NonGen / NLR** **1025870750**
SSW **12111 LAKELAND RD** **CAL000443858**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.111 mi.
588 ft. **Site 1 of 3 in cluster K**

Relative: **Lower**
Actual: **127 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:	20190222
Handler Name:	COMMERCIAL FLEET TRUCK AND TRAILER SERVICES INC
Handler Address:	12111 LAKELAND RD
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAL000443858
Contact Name:	CURT LOCKE
Contact Address:	12111 LAKELAND RD
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Telephone:	562-318-5850
Contact Fax:	Not reported
Contact Email:	SKYTRUCKER2@HOTMAIL.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	12325 IMPERIAL HWY #298
Mailing City,State,Zip:	NORWALK, CA 90650
Owner Name:	LYNN NEAL-BROWN/DAMON PATTERSON
Owner Type:	Other
Operator Name:	CURT LOCKE
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	Yes
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported

COMMERCIAL FLEET TRUCK AND TRAILER SERVICES INC (Continued) **1025870750**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20190628
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	LYNN NEAL-BROWN/DAMON PATTERSON
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	11814 PAINTER AVE
Owner/Operator City,State,Zip:	WHITTIER, CA 90605
Owner/Operator Telephone:	323-720-9983
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	CURT LOCKE
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12111 LAKELAND RD
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-318-5850
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

COMMERCIAL FLEET TRUCK AND TRAILER SERVICES INC (Continued) **1025870750**

Historic Generators:
Receive Date: 20190222
Handler Name: COMMERCIAL FLEET TRUCK AND TRAILER SERVICES INC
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 811111
NAICS Description: GENERAL AUTOMOTIVE REPAIR

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

K119 **GALAXY BRAZING CO INC** **CA HIST UST** **U001565046**
SSW **12105 LAKELAND RD** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.115 mi.
608 ft. **Site 2 of 3 in cluster K**

Relative:
Lower

Actual:
127 ft.

HIST UST:
Name: GALAXY BRAZING CO INC
Address: 12105 LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
File Number: 000269C1
URL: http://geotracker.waterboards.ca.gov/ustpdfs/pdf/000269C1.pdf
Region: STATE
Facility ID: 00000050974
Facility Type: Other
Other Type: BRAZING/METAL JOININ
Contact Name: JOHN MCGEE
Telephone: 2138684776
Owner Name: GALAXY BRAZING CO., INC.
Owner Address: 12105 LAKELAND RD.
Owner City,St,Zip: SANTA FE SPRINGS, CA 90670
Total Tanks: 0001

Tank Num: 001
Container Num: 1
Year Installed: Not reported
Tank Capacity: 00000000
Tank Used for: PRODUCT
Type of Fuel: DIESEL
Container Construction Thickness: 12
Leak Detection: None

GALAXY BRAZING CO INC (Continued) **U001565046**

Click here for Geo Tracker PDF:

K120 **GALAXY MANUFACTURING CO** **CA SWEEPS UST** **S106926527**
SSW **12105 E LAKELAND RD** **N/A**
< 1/8 **SANTE FE SPRINGS, CA**
0.115 mi.
608 ft. **Site 3 of 3 in cluster K**

Relative: **Lower**
Actual: **127 ft.**

SWEEPS UST:

Name:	GALAXY MANUFACTURING CO
Address:	12105 E LAKELAND RD
City:	SANTE FE SPRINGS
Status:	Active
Comp Number:	842
Number:	9
Board Of Equalization:	Not reported
Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89
Owner Tank Id:	Not reported
SWRCB Tank Id:	Not reported
Tank Status:	Not reported
Capacity:	Not reported
Active Date:	Not reported
Tank Use:	Not reported
STG:	Not reported
Content:	Not reported
Number Of Tanks:	Not reported

L121 **QA LUBRICANTS INC.** **CA CERS TANKS** **S123520903**
NW **10711 FULTON WELLS AVE** **CA CERS** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.118 mi.
624 ft. **Site 1 of 2 in cluster L**

Relative: **Higher**
Actual: **132 ft.**

CERS TANKS:

Name:	QA LUBRICANTS INC.
Address:	10711 FULTON WELLS AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	435366
CERS ID:	10654264
CERS Description:	Aboveground Petroleum Storage

CERS:

Name:	QA LUBRICANTS INC.
Address:	10711 FULTON WELLS AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	435366
CERS ID:	10654264
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	435366
Site Name:	QA Lubricants Inc.
Violation Date:	02-07-2018
Citation:	HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter

QA LUBRICANTS INC. (Continued) **S123520903**

	6.67, Section(s) 25270.4.5(a)
Violation Description:	Failure to prepare a Spill Prevention, Control, and Countermeasures (SPCC) Plan.
Violation Notes:	Returned to compliance on 07/31/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	APSA
Violation Source:	CERS,
Site ID:	435366
Site Name:	QA Lubricants Inc.
Violation Date:	02-07-2018
Citation:	HSC 6.95 25507 - California Health and Safety Code, Chapter 6.95, Section(s) 25507
Violation Description:	Failure to adequately establish and implement a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 07/29/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,
Site ID:	435366
Site Name:	QA Lubricants Inc.
Violation Date:	02-24-2021
Citation:	HSC 6.67 25270.4.5 (a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5 (a)
Violation Description:	Failure to amend the SPCC Plan within 6 months: 1. When the facility has had a change in design, construction, operation, or maintenance which affects the facility s discharge potential. AND/OR 2. To include more effective proven technology at the time of the 5-year SPCC Plan review and evaluation.
Violation Notes:	Returned to compliance on 04/14/2021.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	APSA
Violation Source:	CERS,

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	02-24-2021
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	APSA
Eval Source:	CERS,
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	02-24-2021
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS,
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	02-07-2018

QA LUBRICANTS INC. (Continued) **S123520903**

Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	APSA
Eval Source:	CERS,
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	02-07-2018
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Elevated to Class II on 7/3/18 and changed the correct by date to 8/3/18.
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS,

Coordinates:

Site ID:	435366
Facility Name:	QA Lubricants Inc.
Env Int Type Code:	HMBP
Program ID:	10654264
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.,
Latitude:	33.936290
Longitude:	-118.076000

Affiliation:

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10711 Fulton Wells Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Operator
Entity Name:	QA Lubricants Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(909) 689-4094,
Affiliation Type Desc:	Parent Corporation
Entity Name:	QA Lubricants Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported

QA LUBRICANTS INC. (Continued) **S123520903**

Affiliation Phone: ,

Affiliation Type Desc: Document Preparer
Entity Name: Quint Sexton
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713,

Affiliation Type Desc: Legal Owner
Entity Name: Quint Sexton
Entity Title: Not reported
Affiliation Address: 12223 Highland Avenue, 106-372
Affiliation City: Rancho Cucamonga
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 91739
Affiliation Phone: (909) 973-5597,

Affiliation Type Desc: Environmental Contact
Entity Name: Jason Maxwell
Entity Title: Not reported
Affiliation Address: 12223 Highland Avenue, 106-372
Affiliation City: Rancho Cucamonga
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 91739
Affiliation Phone: ,

Affiliation Type Desc: Identification Signer
Entity Name: Quint Sexton
Entity Title: President
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Property Owner
Entity Name: Florence Avenue Industrial Partners
Entity Title: Not reported
Affiliation Address: 12025 Florence Avenue, Suite 304
Affiliation City: Santa Fe Springs

QA LUBRICANTS INC. (Continued) **S123520903**

Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 941-9500,

M122 **AMERICO ENTERPRISE INC** **EDR Hist Auto** **1020476900**
WNW **12025 FLORENCE AVE** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.123 mi.
649 ft. **Site 1 of 7 in cluster M**

Relative: EDR Hist Auto
Lower

Actual: **130 ft.**

Year:	Name:	Type:
1995	AMERICO ENTERPRISE INC	Gasoline Service Stations
1996	AMERICO ENTERPRISE INC	Gasoline Service Stations
1997	AMERICO ENTERPRISE INC	Gasoline Service Stations
1998	AMERICO ENTERPRISE INC	Gasoline Service Stations
1999	AMERICO ENTERPRISE INC	Gasoline Service Stations
2000	AMERICO ENTERPRISE INC	Gasoline Service Stations
2001	AMERICO ENTERPRISE INC	Gasoline Service Stations
2002	AMERICO ENTERPRISE INC	Gasoline Service Stations
2003	AMERICO ENTERPRISE INC	Gasoline Service Stations
2004	AMERICO ENTERPRISE INC	Gasoline Service Stations
2005	AMERICO ENTERPRISE INC	Gasoline Service Stations
2006	AMERICO ENTERPRISE INC	Gasoline Service Stations
2007	AMERICO ENTERPRISE INC	Gasoline Service Stations
2008	AMERICO ENTERPRISE INC	Gasoline Service Stations

M123 **ZAROUG INC DBA VARIA WASTE ENVIRONMENTAL** **RCRA NonGen / NLR** **1024829582**
WNW **12025 FLORENCE AVE STE 109** **CAL000363034**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.123 mi.
649 ft. **Site 2 of 7 in cluster M**

Relative: RCRA NonGen / NLR:
Lower

Actual: **130 ft.**

Date Form Received by Agency:	20110419
Handler Name:	ZAROUG INC DBA VARIA WASTE ENVIRONMENTAL
Handler Address:	12025 FLORENCE AVE STE 109
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670-7146
EPA ID:	CAL000363034
Contact Name:	STEVE ZAROUGIAN
Contact Address:	12025 FLORENCE AVE STE 109
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Telephone:	562-944-3381
Contact Fax:	562-941-9899
Contact Email:	JZAROUG2@AOL.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities

ZAROUG INC DBA VARIA WASTE ENVIRONMENTAL (Continued) **1024829582**

State District Owner:	Not reported
State District:	Not reported
Mailing Address:	PO BOX 2745
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670-0745
Owner Name:	CHAKE ZAROUGIAN
Owner Type:	Other
Operator Name:	STEVE ZAROUGIAN
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No

ZAROUG INC DBA VARIA WASTE ENVIRONMENTAL (Continued) **1024829582**

Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	STEVE ZAROUGIAN
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12025 FLORENCE AVE STE 109
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-944-3381
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	CHAKE ZAROUGIAN
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12025 FLORENCE AVE STE 109
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-7146
Owner/Operator Telephone:	562-944-3381
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20110419
Handler Name:	ZAROUG INC DBA VARIA WASTE ENVIRONMENTAL
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	56299
NAICS Description:	ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:

Violations:	No Violations Found

ZAROUG INC DBA VARIA WASTE ENVIRONMENTAL (Continued) **1024829582**

Evaluation Action Summary:
Evaluations: No Evaluations Found

M124 **KJSERVICES ENVIRONMENTAL CONSULTING** **RCRA NonGen / NLR** **1024826080**
WNW **12025 FLORENCE AVE STE 201** **CAL000353223**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.123 mi.
649 ft. **Site 3 of 7 in cluster M**

Relative: **Lower**

Actual: **130 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:	20100609
Handler Name:	KJSERVICES ENVIRONMENTAL CONSULTING
Handler Address:	12025 FLORENCE AVE STE 201
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670-7139
EPA ID:	CAL000353223
Contact Name:	KEVIN SALES
Contact Address:	12025 FLORENCE AVE STE 201
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Telephone:	562-944-4766
Contact Fax:	562-944-3267
Contact Email:	KEVIN@KJSERVICES.NET
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	9020 HORNBY AVE
Mailing City,State,Zip:	WHITTIER, CA 90603-1848
Owner Name:	KEVIN SALES
Owner Type:	Other
Operator Name:	KEVIN SALES
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N

KJSERVICES ENVIRONMENTAL CONSULTING (Continued) **1024826080**

Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	KEVIN SALES
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	9020 HORNBY AVE
Owner/Operator City,State,Zip:	WHITTIER, CA 90603-1848
Owner/Operator Telephone:	562-756-2854
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	KEVIN SALES
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12025 FLORENCE AVE STE 201

KJSERVICES ENVIRONMENTAL CONSULTING (Continued) **1024826080**

Owner/Operator City,State,Zip: SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone: 562-944-4766
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20100609
Handler Name: KJSERVICES ENVIRONMENTAL CONSULTING
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 71151
NAICS Description: INDEPENDENT ARTISTS, WRITERS, AND PERFORMERS

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

M125 **AXELSON, INC.** **CA CERS HAZ WASTE** **U001565000**
WNW **12025 FLORENCE AVE** **CA HIST UST** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA HAZNET**
0.123 mi. **CA HWTS**
649 ft. **Site 4 of 7 in cluster M**

Relative: **Lower**
Actual: **130 ft.**

CERS HAZ WASTE:
Name: CONTACT PRINTING
Address: 12025 FLORENCE AVE STE 108
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 376213
CERS ID: 10689121
CERS Description: Hazardous Waste Generator

Violations:
Site ID: 376213
Site Name: Contact Printing
Violation Date: 04-06-2016
Citation: HSC 6.11 25404(e)(4) - California Health and Safety Code, Chapter 6.11, Section(s) 25404(e)(4)
Violation Description: Failure to report program data electronically.
Violation Notes: Returned to compliance on 08/18/2016. Failure to comply with minor violation issued on 4-6-16.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW

AXELSON, INC. (Continued) **U001565000**

Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-03-2019
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-06-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Enforcement Action:
Site ID: 376213
Site Name: Contact Printing
Site Address: 12025 FLORENCE AVE STE 108
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 04-06-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS,

Site ID: 376213
Site Name: Contact Printing
Site Address: 12025 FLORENCE AVE STE 108
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 05-31-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS,

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported

AXELSON, INC. (Continued) **U001565000**

Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713,

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 12025 Florence Ave. Suite 108
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Legal Owner
Entity Name: ARMANDO CHAVEZ
Entity Title: Not reported
Affiliation Address: 12025 Florence Ave Suite 108
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 941-5199,

Affiliation Type Desc: Identification Signer
Entity Name: ARMANDO CHAVEZ
Entity Title: OWNER
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Document Preparer
Entity Name: Armando Chavez
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Environmental Contact
Entity Name: ARMANDO CHAVEZ
Entity Title: Not reported
Affiliation Address: 12025 Florence Ave. Suite 10
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Parent Corporation
Entity Name: Contact Printing
Entity Title: Not reported
Affiliation Address: Not reported

AXELSON, INC. (Continued) **U001565000**

Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Operator
Entity Name: ARMANDO CHAVEZ
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 941-5199,

HIST UST:
Name: AXELSON, INC.
Address: 12025 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
File Number: Not reported
URL: Not reported
Region: STATE
Facility ID: 00000020675
Facility Type: Other
Other Type: OILWELL EQUIPMENT RE
Contact Name: KEITH LIIMATTA, DISTRICT MANAG
Telephone: 2139446713
Owner Name: AXELSON, INC. A SUBSIDARY OF U
Owner Address: 110 INDUSTRIAL BLVD. - P.O. BO
Owner City,St,Zip: LONGVIEW, TX 75601
Total Tanks: 0001

Tank Num: 001
Container Num: 1
Year Installed: 1980
Tank Capacity: 00000000
Tank Used for: WASTE
Type of Fuel: WASTE OIL
Container Construction Thickness: Not reported
Leak Detection: None

HAZNET:
Name: CONTACT PRINTING
Address: 12025 FLORENCE AVE. SUITE 108
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 90670
Contact: ARMANDO CHAVEZ
Telephone: 5629415199
Mailing Name: Not reported
Mailing Address: 12025 FLORENCE AVE. SUITE 108

Year: 2019
Gepaid: CAC003008515
TSD EPA ID: AZR000520304

AXELSON, INC. (Continued) **U001565000**

CA Waste Code: 135 - Unspecified aqueous solution
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.08400

Year: 2018
Gepaid: CAL000353223
TSD EPA ID: NVT330010000
CA Waste Code: 352 - Other organic solids
Disposal Method: H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons: 2.49800

Year: 2018
Gepaid: CAL000353223
TSD EPA ID: NVT330010000
CA Waste Code: 223 - Unspecified oil-containing waste
Disposal Method: H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons: 0.45870

Year: 2017
Gepaid: CAL000353223
TSD EPA ID: NVT330010000
CA Waste Code: 352 - Other organic solids
Disposal Method: H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons: 8.0765

Year: 2017
Gepaid: CAL000353223
TSD EPA ID: NVT330010000
CA Waste Code: 223 - Unspecified oil-containing waste
Disposal Method: H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons: 6.68868

Year: 2016
Gepaid: CAL000353223
TSD EPA ID: NVT330010000
CA Waste Code: 223 - Unspecified oil-containing waste
Disposal Method: H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons: 0.8995

Year: 2016
Gepaid: CAL000353223
TSD EPA ID: NVT330010000
CA Waste Code: 352 - Other organic solids
Disposal Method: H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons: 1.582

Additional Info:
Year: 2017
Gen EPA ID: CAL000353223

AXELSON, INC. (Continued) **U001565000**

Shipment Date:	20171207
Creation Date:	7/5/2018 18:32:15
Receipt Date:	20171218
Manifest ID:	017602385JJK
Trans EPA ID:	CAD982523433
Trans Name:	DILLARD ENVIRONMENTAL SERVICES #1715
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	5.77128
Waste Quantity:	1384
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20171207
Creation Date:	7/5/2018 18:32:15
Receipt Date:	20171218
Manifest ID:	017602385JJK
Trans EPA ID:	CAD982523433
Trans Name:	DILLARD ENVIRONMENTAL SERVICES #1715
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	2.8215
Waste Quantity:	5643
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20170420
Creation Date:	5/12/2018 18:32:04
Receipt Date:	20170427
Manifest ID:	016751684JJK
Trans EPA ID:	CAD982523433
Trans Name:	DILLARD ENVIRONMENTAL SERVICES #1715
Trans 2 EPA ID:	Not reported

AXELSON, INC. (Continued) **U001565000**

Trans 2 Name:	Not reported
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	2.3
Waste Quantity:	4600
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170420
Creation Date:	5/12/2018 18:32:04
Receipt Date:	20170427
Manifest ID:	016751684JJK
Trans EPA ID:	CAD982523433
Trans Name:	DILLARD ENVIRONMENTAL SERVICES #1715
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.68805
Waste Quantity:	165
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170328
Creation Date:	5/11/2018 18:34:42
Receipt Date:	20170405
Manifest ID:	016751594JJK
Trans EPA ID:	CAD982523433
Trans Name:	DILLARD ENVIRONMENTAL SERVICES #1715
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported

AXELSON, INC. (Continued) **U001565000**

Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170328
Creation Date:	5/11/2018 18:34:42
Receipt Date:	20170405
Manifest ID:	016751594JJK
Trans EPA ID:	CAD982523433
Trans Name:	DILLARD ENVIRONMENTAL SERVICES #1715
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	2.955
Waste Quantity:	5910
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	KJSERVICES ENVIRONMENTAL CONSULTING
Address:	12025 FLORENCE AVE STE 201
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906707139
EPA ID:	CAL000353223
Inactive Date:	06/30/2018
Create Date:	06/09/2010
Last Act Date:	09/23/2019
Mailing Name:	KEVIN SALES
Mailing Address:	9020 HORNBY AVE
Mailing Address 2:	Not reported
Mailing City,State,Zip:	WHITTIER, CA 906031848
Owner Name:	KEVIN SALES
Owner Address:	9020 HORNBY AVE
Owner Address 2:	Not reported
Owner City,State,Zip:	WHITTIER, CA 906031848
Contact Name:	KEVIN SALES
Contact Address:	12025 FLORENCE AVE STE 201
Contact Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670

AXELSON, INC. (Continued) **U001565000**

NAICS:

EPA ID:	CAL000353223
Create Date:	2010-06-09 16:36:13.390
NAICS Code:	71151
NAICS Description:	Independent Artists, Writers, and Performers
Issued EPA ID Date:	2010-06-09 16:36:13.35700
Inactive Date:	2018-06-30 00:00:00
Facility Name:	KJSERVICES ENVIRONMENTAL CONSULTING
Facility Address:	12025 FLORENCE AVE STE 201
Facility Address 2:	Not reported
Facility City:	SANTA FE SPRINGS
Facility County:	Not reported
Facility State:	CA
Facility Zip:	906707139

M126 **CONTACT PRINTING** **RCRA NonGen / NLR** **1025828961**
WNW **12025 FLORENCE AVE., SUITE 108** **CAC003008515**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.123 mi.
649 ft. **Site 5 of 7 in cluster M**

Relative: **Lower**
Actual: **130 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:		20190403
Handler Name:	CONTACT PRINTING	
Handler Address:		12025 FLORENCE AVE., SUITE 108
Handler City,State,Zip:		SANTA FE SPRINGS, CA 90670
EPA ID:		CAC003008515
Contact Name:		ARMANDO CHAVEZ
Contact Address:		12025 FLORENCE AVE., SUITE 108
Contact City,State,Zip:		SANTA FE SPRINGS, CA 90670
Contact Telephone:		562-941-5199
Contact Fax:		Not reported
Contact Email:		CONTACTPRINT@GMAIL.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		12025 FLORENCE AVE., SUITE 108
Mailing City,State,Zip:		SANTA FE SPRINGS, CA 90670
Owner Name:		ARMANDO CHAVEZ
Owner Type:		Other
Operator Name:		ARMANDO CHAVEZ
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No

CONTACT PRINTING (Continued) **1025828961**

Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20190626
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	ARMANDO CHAVEZ
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12025 FLORENCE AVE., SUITE 108

CONTACT PRINTING (Continued) **1025828961**

Owner/Operator City,State,Zip: SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone: 562-941-5199
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: ARMANDO CHAVEZ
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 12025 FLORENCE AVE., SUITE 108
Owner/Operator City,State,Zip: SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone: 562-941-5199
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20190403
Handler Name: CONTACT PRINTING
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 56299
NAICS Description: ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

M127 **CONTACT PRINT** **RCRA NonGen / NLR** **1024764522**
WNW **12025 FLORENCE AVE SUITE 108** **CAC002984390**
< 1/8 **SANTA FE SPRINGS, CA 90670**
0.123 mi.
649 ft. **Site 6 of 7 in cluster M**

Relative: **Lower**
Actual: **130 ft.**

RCRA NonGen / NLR:
Date Form Received by Agency: 20181010
Handler Name: CONTACT PRINT
Handler Address: 12025 FLORENCE AVE SUITE 108
Handler City,State,Zip: SANTA FE SPRINGS, CA 90670
EPA ID: CAC002984390
Contact Name: ARMANDO CHAVEZ

CONTACT PRINT (Continued) **1024764522**

Contact Address:	12025 FLORENCE AVE., SUITE 108
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Telephone:	562-941-5199
Contact Fax:	Not reported
Contact Email:	CONTACTPRINT@GMAIL.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	12025 FLORENCE AVE SUITE 108
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner Name:	ARMANDO CHAVEZ
Owner Type:	Other
Operator Name:	ARMANDO CHAVEZ
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking

CONTACT PRINT (Continued) **1024764522**

Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20181120
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	ARMANDO CHAVEZ
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12025 FLORENCE AVE SUITE 108
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-941-5199
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	ARMANDO CHAVEZ
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12025 FLORENCE AVE., SUITE 108
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-941-5199
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20181010
Handler Name: CONTACT PRINT	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No

CONTACT PRINT (Continued) **1024764522**

Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 323111
NAICS Description: COMMERCIAL GRAVURE PRINTING

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

M128 **AXELSON INC** **CA SWEEPS UST** **S101617865**
WNW **12025 E FLORENCE AVENUE** **CA HIST UST** **N/A**
< 1/8 **SANTA FE SPRINGS, CA 90670** **CA FID UST**
0.123 mi. **CA LOS ANGELES CO. HMS**
649 ft. **Site 7 of 7 in cluster M**

Relative: **Lower**
Actual: **130 ft.**

SWEEPS UST:
Name: AXELSON INC
Address: 12025 E FLORENCE AVE
City: SANTE FE SPRINGS
Status: Active
Comp Number: 6984
Number: 9
Board Of Equalization: Not reported
Referral Date: 06-30-89
Action Date: Not reported
Created Date: 06-30-89
Owner Tank Id: Not reported
SWRCB Tank Id: 19-000-006984-000001
Tank Status: A
Capacity: Not reported
Active Date: 06-30-89
Tank Use: UNKNOWN
STG: W
Content: Not reported
Number Of Tanks: 1

HIST UST:
Name: AXELSON INC
Address: 12025 E FLORENCE AVENUE
City,State,Zip: SANTA FE SPRINGS, CA 90670
File Number: 0002662C
URL: http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002662C.pdf
Region: Not reported
Facility ID: Not reported
Facility Type: Not reported
Other Type: Not reported
Contact Name: Not reported
Telephone: Not reported
Owner Name: Not reported
Owner Address: Not reported

AXELSON INC (Continued) **S101617865**

Owner City,St,Zip: Not reported
Total Tanks: Not reported

Tank Num: Not reported
Container Num: Not reported
Year Installed: Not reported
Tank Capacity: Not reported
Tank Used for: Not reported
Type of Fuel: Not reported
Container Construction Thickness: Not reported
Leak Detection: Not reported

Click here for Geo Tracker PDF:

CA FID UST:
Facility ID: 19044548
Regulated By: UTNKA
Regulated ID: 00020675
Cortese Code: Not reported
SIC Code: Not reported
Facility Phone: 8180000000
Mail To: Not reported
Mailing Address: E P O BOX
Mailing Address 2: Not reported
Mailing City,St,Zip: SANTE FE SPRINGS
Contact: Not reported
Contact Phone: Not reported
DUNs Number: Not reported
NPDES Number: Not reported
EPA ID: Not reported
Comments: Not reported
Status: Active

LOS ANGELES CO. HMS:
Name: AXELSON INC
Address: 12025 E FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: LA
Permit Category: I
Facility Id: 6758-I06984
Facility Type: 01
Facility Status: Closed
Area: 1H
Permit Number: 00008004J
Permit Status: Closed

Name: AXELSON INC
Address: 12025 E FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: LA
Permit Category: T
Facility Id: 6758-006984
Facility Type: 0
Facility Status: Closed
Area: 1H
Permit Number: 00001890T

AXELSON INC (Continued) **S101617865**

Permit Status: Closed

L129 **QA LUBRICANTS INC.** **CA CERS TANKS** **S112936552**
NW **10707 FULTON WELLS AVE** **CA HAZNET** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.139 mi. **CA HWTS**
735 ft. **Site 2 of 2 in cluster L**

Relative:
Higher

Actual:
133 ft.

CERS TANKS:

Name:	QA LUBRICANTS INC.
Address:	10707 FULTON WELLS AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	573826
CERS ID:	10868173
CERS Description:	Aboveground Petroleum Storage

HAZNET:

Name:	SUN CHEMICAL CORP
Address:	10707 FULTON WELLS AVE
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Contact:	STEVE KAUFMANN
Telephone:	5629462326
Mailing Name:	Not reported
Mailing Address:	12963 PARK ST
Year:	2004
Gepaid:	CAC002575945
TSD EPA ID:	CAT080013352
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	-
Tons:	1.02
Year:	2004
Gepaid:	CAC002575945
TSD EPA ID:	CAT000646117
CA Waste Code:	352 - Other organic solids
Disposal Method:	D80 - Disposal, Land Fill
Tons:	13.4848
Year:	2004
Gepaid:	CAC002575945
TSD EPA ID:	AZD081705402
CA Waste Code:	791 - Liquids with pH <= 2
Disposal Method:	-
Tons:	15
Year:	2004
Gepaid:	CAC002575945
TSD EPA ID:	AZD081705402
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	R01 - Recycler
Tons:	4
Year:	2004
Gepaid:	CAC002575945
TSD EPA ID:	AZD081705402

QA LUBRICANTS INC. (Continued) **S112936552**

CA Waste Code: 791 - Liquids with pH <= 2
Disposal Method: T01 - Treatment, Tank
Tons: Not reported

Year: 2004
Gepaid: CAC002575945
TSD EPA ID: AZD081705402
CA Waste Code: 122 - Alkaline solution without metals pH >= 12.5
Disposal Method: T03 - Treatment, Incineration
Tons: Not reported

Year: 2004
Gepaid: CAC002575945
TSD EPA ID: AZD081705402
CA Waste Code: 343 - Unspecified organic liquid mixture
Disposal Method: T03 - Treatment, Incineration
Tons: Not reported

Additional Info:
Year: 2004
Gen EPA ID: CAC002575945

Shipment Date: 20040407
Creation Date: 10/29/2004 7:58:42
Receipt Date: 20040408
Manifest ID: 23538280
Trans EPA ID: AZD982403586
Trans Name: ENGLUND EQUIPMENT
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: AZD081705402
Trans Name: HERITAGE ENVIRONMENTAL SERVICES LL
TSDF Alt EPA ID: Not reported
TSDF Alt Name: Not reported
Waste Code Description: 343 - Unspecified organic liquid mixture
RCRA Code: Not reported
Meth Code: R01 - Recycler
Quantity Tons: 4
Waste Quantity: 8000
Quantity Unit: P
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Shipment Date: 20040407
Creation Date: 10/29/2004 7:58:42
Receipt Date: 20040408
Manifest ID: 23538280
Trans EPA ID: AZD982403586
Trans Name: ENGLUND EQUIPMENT
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: AZD081705402
Trans Name: HERITAGE ENVIRONMENTAL SERVICES LL

QA LUBRICANTS INC. (Continued) **S112936552**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	791 - Liquids with pH < 2 792 Liquids with pH < 2 with metals
RCRA Code:	D002
Meth Code:	- Not reported
Quantity Tons:	15
Waste Quantity:	30000
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040407
Creation Date:	11/13/2004 18:30:21
Receipt Date:	20040412
Manifest ID:	22014444
Trans EPA ID:	IND058484114
Trans Name:	HERITAGE TRANSPORT LLC
Trans 2 EPA ID:	AZD982403586
Trans 2 Name:	ENGLUND EQUIPMENT
TSDF EPA ID:	AZD081705402
Trans Name:	HERITAGE ENVIRONMENTAL SERVICES LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	791 - Liquids with pH < 2 792 Liquids with pH < 2 with metals
RCRA Code:	D002
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	Not reported
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040407
Creation Date:	11/13/2004 18:30:21
Receipt Date:	20040412
Manifest ID:	22014444
Trans EPA ID:	IND058484114
Trans Name:	HERITAGE TRANSPORT LLC
Trans 2 EPA ID:	AZD982403586
Trans 2 Name:	ENGLUND EQUIPMENT
TSDF EPA ID:	AZD081705402
Trans Name:	HERITAGE ENVIRONMENTAL SERVICES LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	Not reported
Waste Quantity:	1350
Quantity Unit:	P
Additional Code 1:	Not reported

QA LUBRICANTS INC. (Continued) **S112936552**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040407
Creation Date:	11/13/2004 18:30:21
Receipt Date:	20040412
Manifest ID:	22014444
Trans EPA ID:	IND058484114
Trans Name:	HERITAGE TRANSPORT LLC
Trans 2 EPA ID:	AZD982403586
Trans 2 Name:	ENGLUND EQUIPMENT
TSDF EPA ID:	AZD081705402
Trans Name:	HERITAGE ENVIRONMENTAL SERVICES LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D001
Meth Code:	T03 - Treatment, Incineration
Quantity Tons:	Not reported
Waste Quantity:	350
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040407
Creation Date:	11/13/2004 18:30:21
Receipt Date:	20040412
Manifest ID:	22014444
Trans EPA ID:	IND058484114
Trans Name:	HERITAGE TRANSPORT LLC
Trans 2 EPA ID:	AZD982403586
Trans 2 Name:	ENGLUND EQUIPMENT
TSDF EPA ID:	AZD081705402
Trans Name:	HERITAGE ENVIRONMENTAL SERVICES LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	122 - Alkaline solution without metals (pH > 12.5
RCRA Code:	D002
Meth Code:	T03 - Treatment, Incineration
Quantity Tons:	Not reported
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040402
Creation Date:	8/23/2004 8:48:57
Receipt Date:	20040405
Manifest ID:	23538264

QA LUBRICANTS INC. (Continued) **S112936552**

Trans EPA ID:	CAR000056630
Trans Name:	PACIFIC TECH SERV
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000646117
Trans Name:	CHEMICAL WASTE MANAGEMENT INC
TSDF Alt EPA ID:	CAT000646117
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	13.4848
Waste Quantity:	16
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20040331
Creation Date:	10/14/2004 7:49:48
Receipt Date:	20040331
Manifest ID:	22860663
Trans EPA ID:	CAD982030173
Trans Name:	ECOLOGY CONTROL INDUSTRIES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	1.02
Waste Quantity:	300
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

CERS:

Name:	QA LUBRICANTS INC.
Address:	10707 FULTON WELLS AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	573826
CERS ID:	10868173
CERS Description:	Chemical Storage Facilities

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	02-24-2021
Violations Found:	No
Eval Type:	Routine done by local agency

QA LUBRICANTS INC. (Continued) **S112936552**

Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-24-2021
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS,

Affiliation:
Affiliation Type Desc: Document Preparer
Entity Name: Sam Magluyan
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Property Owner
Entity Name: Florence Avenue Industrial Oartners
Entity Title: Not reported
Affiliation Address: 12025 Florence Avenue Suite 304
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 941-9500,

Affiliation Type Desc: Identification Signer
Entity Name: Quint Sexton
Entity Title: President
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Legal Owner
Entity Name: Quint Sexton
Entity Title: Not reported
Affiliation Address: 12223 Highland Avenue, 106-372
Affiliation City: Rancho Cucamonga
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 91739
Affiliation Phone: (909) 973-5597,

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address

QA LUBRICANTS INC. (Continued) **S112936552**

Entity Title: Not reported
Affiliation Address: 10711 Fulton Wells Ave
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Operator
Entity Name: QA Lubricants Inc.
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (909) 689-4094,

Affiliation Type Desc: Parent Corporation
Entity Name: QA Lubricants Inc.
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713,

Affiliation Type Desc: Environmental Contact
Entity Name: Jason Maxwell
Entity Title: Not reported
Affiliation Address: 12223 Highland Avenue, 106-372
Affiliation City: Rancho Cucamonga
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 91739
Affiliation Phone: ,

HWTS:
Name: SUN CHEMICAL CORP
Address: 10707 FULTON WELLS AVE
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 906700000
EPA ID: CAC002575945
Inactive Date: 10/27/2004
Create Date: 03/26/2004

QA LUBRICANTS INC. (Continued) **S112936552**

Last Act Date:	03/26/2004
Mailing Name:	Not reported
Mailing Address:	12963 PARK ST
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 906704045
Owner Name:	SUN CHEMICAL CORPORATION
Owner Address:	222 BRIDGE PLAZA SOUTH
Owner Address 2:	Not reported
Owner City,State,Zip:	FORT LEE, NJ 070240000
Contact Name:	STEVE KAUFMANN
Contact Address:	12963 PARK ST
Contact Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906704045

J130 **PYRAMID OIL COMPANY-JALK LEASE** **CA HIST UST** **S106829886**
NNE **10707 S NORWALK BLVD** **CA EMI** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.140 mi.
741 ft. **Site 5 of 10 in cluster J**

Relative: **Higher**
Actual: **137 ft.**

HIST UST:

Name:	PYRAMID OIL COMPANY-JALK LEASE
Address:	10707 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	00027E41
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00027E41.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

PYRAMID OIL COMPANY-JALK LEASE (Continued) **S106829886**

EMI:

Name:	PYRAMID OIL CO, JALK LEASE
Address:	10707 S NORWALK BL
City,State,Zip:	SANTA FE SPRINGS, CA
Year:	1987
County Code:	19
Air Basin:	SC
Facility ID:	31827
Air District Name:	SC
SIC Code:	1311
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5
Reactive Organic Gases Tons/Yr:	5
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

J131 **HATHAWAY BROS** **CA HIST UST U001565101**
NNE **10707 NORWALK BL** **CA EMI N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.140 mi.
741 ft. **Site 6 of 10 in cluster J**

Relative:
Higher

Actual:
137 ft.

HIST UST:

Name:	PYRAMID OIL COMPANY
Address:	10707 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000003114
Facility Type:	Other
Other Type:	OIL PRODUCTION
Contact Name:	J.I. HATHAWAY
Telephone:	2139446703
Owner Name:	PYRAMID OIL COMPANY
Owner Address:	10707 S. NORWALK BLVD
Owner City,St,Zip:	SANTA FE SPRINGS, CA 90670
Total Tanks:	0008
Tank Num:	001
Container Num:	143
Year Installed:	1976
Tank Capacity:	00012000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	002
Container Num:	141
Year Installed:	1973
Tank Capacity:	00010000

HATHAWAY BROS (Continued) **U001565101**

Tank Used for:	PRODUCT
Type of Fuel:	DIESEL
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	003
Container Num:	142
Year Installed:	1973
Tank Capacity:	00005000
Tank Used for:	PRODUCT
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	004
Container Num:	140
Year Installed:	Not reported
Tank Capacity:	00000000
Tank Used for:	PRODUCT
Type of Fuel:	06
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	005
Container Num:	143
Year Installed:	1975
Tank Capacity:	00001000
Tank Used for:	PRODUCT
Type of Fuel:	DIESEL
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	006
Container Num:	141
Year Installed:	1980
Tank Capacity:	00001200
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	007
Container Num:	144
Year Installed:	1975
Tank Capacity:	00000500
Tank Used for:	PRODUCT
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	008
Container Num:	140
Year Installed:	1973
Tank Capacity:	00010000
Tank Used for:	PRODUCT
Type of Fuel:	PREMIUM
Container Construction Thickness:	Not reported

HATHAWAY BROS (Continued) **U001565101**

Leak Detection: Stock Inventor

EMI:

Name:	HATHAWAY BROS
Address:	10707 NORWALK BL
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	1987
County Code:	19
Air Basin:	SC
Facility ID:	41244
Air District Name:	SC
SIC Code:	1311
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	7
Reactive Organic Gases Tons/Yr:	6
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

J132 **AHTHAWAY OIL COMPANY YARD** **CA SWEEPS UST** **S101586569**
NNE **10707 S NORWALK BLVD** **CA FID UST** **N/A**
1/8-1/4 **SANTE FE SPRINGS, CA 90670**
0.140 mi.
741 ft. **Site 7 of 10 in cluster J**

Relative:
Higher

Actual:
137 ft.

SWEEPS UST:

Name:	AHTHAWAY OIL COMPANY YARD
Address:	10707 S NORWALK BLVD
City:	SANTE FE SPRINGS
Status:	Not reported
Comp Number:	10473
Number:	Not reported
Board Of Equalization:	Not reported
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-010473-000001
Tank Status:	Not reported
Capacity:	12000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	REG UNLEADED
Number Of Tanks:	4

Name:	AHTHAWAY OIL COMPANY YARD
Address:	10707 S NORWALK BLVD
City:	SANTE FE SPRINGS
Status:	Not reported
Comp Number:	10473
Number:	Not reported
Board Of Equalization:	Not reported

AHTHAWAY OIL COMPANY YARD (Continued) **S101586569**

Referral Date: Not reported
Action Date: Not reported
Created Date: Not reported
Owner Tank Id: Not reported
SWRCB Tank Id: 19-000-010473-000002
Tank Status: Not reported
Capacity: 5000
Active Date: Not reported
Tank Use: PETROLEUM
STG: PRODUCT
Content: Not reported
Number Of Tanks: Not reported

Name: AHTHAWAY OIL COMPANY YARD
Address: 10707 S NORWALK BLVD
City: SANTE FE SPRINGS
Status: Not reported
Comp Number: 10473
Number: Not reported
Board Of Equalization: Not reported
Referral Date: Not reported
Action Date: Not reported
Created Date: Not reported
Owner Tank Id: Not reported
SWRCB Tank Id: 19-000-010473-000003
Tank Status: Not reported
Capacity: 5000
Active Date: Not reported
Tank Use: M.V. FUEL
STG: PRODUCT
Content: DIESEL
Number Of Tanks: Not reported

Name: AHTHAWAY OIL COMPANY YARD
Address: 10707 S NORWALK BLVD
City: SANTE FE SPRINGS
Status: Not reported
Comp Number: 10473
Number: Not reported
Board Of Equalization: Not reported
Referral Date: Not reported
Action Date: Not reported
Created Date: Not reported
Owner Tank Id: Not reported
SWRCB Tank Id: 19-000-010473-000004
Tank Status: Not reported
Capacity: 10000
Active Date: Not reported
Tank Use: M.V. FUEL
STG: PRODUCT
Content: REG UNLEADED
Number Of Tanks: Not reported

CA FID UST:
Facility ID: 19054077
Regulated By: UTNKI
Regulated ID: 00003114

AHTHAWAY OIL COMPANY YARD (Continued) **S101586569**

Cortese Code:	Not reported
SIC Code:	Not reported
Facility Phone:	Not reported
Mail To:	Not reported
Mailing Address:	10707 NORWALK BLVD
Mailing Address 2:	Not reported
Mailing City,St,Zip:	SANTE FE SPRINGS 90670
Contact:	Not reported
Contact Phone:	Not reported
DUNs Number:	Not reported
NPDES Number:	Not reported
EPA ID:	Not reported
Comments:	Not reported
Status:	Inactive

J133 **PYRAMID OIL COMPANY-JALK LEASE** **CA HIST UST** **U001565109**
NNE **10707 NORWALK BLVD** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.140 mi.
741 ft. **Site 8 of 10 in cluster J**

Relative: **Higher**

Actual: **137 ft.**

HIST UST:

Name:	PYRAMID OIL COMPANY-JALK LEASE
Address:	10707 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000020941
Facility Type:	Other
Other Type:	OIL PRODUCTION
Contact Name:	EMIL PLEGEL
Telephone:	2139446703
Owner Name:	PYRAMID OIL COMPANY
Owner Address:	P.O. BOX 3225
Owner City,St,Zip:	SANTA FE SPRINGS, CA 90670
Total Tanks:	0001
Tank Num:	001
Container Num:	133
Year Installed:	Not reported
Tank Capacity:	00004200
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Visual

J134 **CENTRAL TRANSPORT (SHOP)** **CA CERS HAZ WASTE** **S123521393**
NNE **10622 NORWALK BLVD** **CA CERS** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.142 mi.
748 ft. **Site 9 of 10 in cluster J**

Relative:
Higher

Actual:
138 ft.

CERS HAZ WASTE:
Name: CENTRAL TRANSPORT (SHOP)
Address: 10622 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 438119
CERS ID: 10763344
CERS Description: Hazardous Waste Generator

CERS:
Name: CENTRAL TRANSPORT (SHOP)
Address: 10622 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 438119
CERS ID: 10763344
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 438119
Site Name: Central Transport (Shop)
Violation Date: 05-10-2021
Citation: HSC 6.95 25508(a)(3) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(3)
Violation Description: Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes: Windshield washer fluid stored above 55 gallons on site. Central Transport shall add the windshield washer fluid to the HMBP and resubmit to the CERS website.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Site ID: 438119
Site Name: Central Transport (Shop)
Violation Date: 05-10-2021
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Used oil filers drum not labeled. Central Transport shall label the used oil filter drum with contents and accumulation start date.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Site ID: 438119
Site Name: Central Transport (Shop)
Violation Date: 05-10-2021
Citation: HSC 6.95 25508(a)(3) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(3)

CENTRAL TRANSPORT (SHOP) (Continued) **S123521393**

Violation Description:	Failure to complete and electronically submit a site map with all required content.
Violation Notes:	Site map does not have evacuation staging area. Central Transport shall add the evacuation staging area to the site map and resubmit to the CERS website.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,
Site ID:	438119
Site Name:	Central Transport (Shop)
Violation Date:	05-10-2021
Citation:	HSC 6.95 25508(a)(3) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(3)
Violation Description:	Failure to establish and electronically submit an adequate emergency response plan and procedures for a release or threatened release of a hazardous material.
Violation Notes:	The hospital information, the location of the emergency response equipment, and the earthquake vulnerability sections are not filled out. Central transport shall fill in the hospital information, the location of the emergency response equipment, the earthquake vulnerability section, and resubmit to the CERS website.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	05-10-2021
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS,
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	05-10-2021
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS,

Coordinates:

Site ID:	438119
Facility Name:	Central Transport (Shop)
Env Int Type Code:	HMBP
Program ID:	10763344
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.,
Latitude:	33.937380
Longitude:	-118.072230

CENTRAL TRANSPORT (SHOP) (Continued) **S123521393**

Affiliation:

Affiliation Type Desc:	Document Preparer
Entity Name:	JOHN HOCHSTEIN
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Legal Owner
Entity Name:	Central Transport
Entity Title:	Not reported
Affiliation Address:	12225 Stephens Road
Affiliation City:	Warren
Affiliation State:	MI
Affiliation Country:	United States
Affiliation Zip:	48089
Affiliation Phone:	(586) 939-7000,

Affiliation Type Desc:	Environmental Contact
Entity Name:	John Hochstein
Entity Title:	Not reported
Affiliation Address:	12225 Stephens Road
Affiliation City:	Warren
Affiliation State:	MI
Affiliation Country:	Not reported
Affiliation Zip:	48089
Affiliation Phone:	,

Affiliation Type Desc:	Identification Signer
Entity Name:	JOHN HOCHSTEIN
Entity Title:	ENVIRONMENTAL MANAGER
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12225 Stephens Road
Affiliation City:	Warren
Affiliation State:	MI
Affiliation Country:	Not reported
Affiliation Zip:	48089
Affiliation Phone:	,

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA

CENTRAL TRANSPORT (SHOP) (Continued) **S123521393**

Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,
Affiliation Type Desc:	Operator
Entity Name:	Central Transport - Santa Fe Springs Shop
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(586) 939-7000,
Affiliation Type Desc:	Parent Corporation
Entity Name:	Central Transport (Shop)
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Property Owner
Entity Name:	SFS Property LLC
Entity Title:	Not reported
Affiliation Address:	12225 Stephens Road
Affiliation City:	Warren
Affiliation State:	MI
Affiliation Country:	United States
Affiliation Zip:	48089
Affiliation Phone:	(586) 939-7000,

J135 **CENTRAL TRANSPORT** **RCRA NonGen / NLR** **1024867696**
NNE **10622 NORWALK BLVD** **CAL000436292**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.142 mi.
748 ft. **Site 10 of 10 in cluster J**

Relative: RCRA NonGen / NLR:
Higher

Actual: Date Form Received by Agency:		20180521
138 ft. Handler Name:	CENTRAL TRANSPORT	
Handler Address:		10622 NORWALK BLVD
Handler City,State,Zip:		SANTA FE SPRINGS, CA 90670
EPA ID:		CAL000436292
Contact Name:		SHOP MANAGER
Contact Address:		10622 NORWALK BLVD
Contact City,State,Zip:		SANTA FE SPRINGS, CA 90670
Contact Telephone:		586-939-7000
Contact Fax:		Not reported
Contact Email:		906.SHOP@CENTRALTRANSPORT.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported

CENTRAL TRANSPORT (Continued) **1024867696**

Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	12225 STEPHENS RD
Mailing City,State,Zip:	WARREN, MI 48089
Owner Name:	CENTRAL TRANSPORT
Owner Type:	Other
Operator Name:	SHOP MANAGER
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No

CENTRAL TRANSPORT (Continued) **1024867696**

Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180907
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	CENTRAL TRANSPORT
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12225 STEPHENS RD
Owner/Operator City,State,Zip:	WARREN, MI 48089
Owner/Operator Telephone:	586-939-7000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	SHOP MANAGER
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10622 NORWALK BLVD
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	586-939-7000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20180521
Handler Name: CENTRAL TRANSPORT	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	811111
NAICS Description:	GENERAL AUTOMOTIVE REPAIR

Facility Has Received Notices of Violations:

CENTRAL TRANSPORT (Continued) **1024867696**

Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

I136 **BROWN OIL TOOLS CO INC** **CA SWEEPS UST** **S106923590**
SSE **12232 E LAKELAND RD** **N/A**
1/8-1/4 **SANTE FE SPRINGS, CA**
0.145 mi.
765 ft. **Site 7 of 7 in cluster I**

Relative: SWEEPS UST:
Lower

Actual:
130 ft.

Name:	BROWN OIL TOOLS CO INC
Address:	12232 E LAKELAND RD
City:	SANTE FE SPRINGS
Status:	Active
Comp Number:	8368
Number:	9
Board Of Equalization:	44-008253
Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-008368-000001
Tank Status:	A
Capacity:	Not reported
Active Date:	06-30-89
Tank Use:	UNKNOWN
STG:	W
Content:	Not reported
Number Of Tanks:	4

Name:	BROWN OIL TOOLS CO INC
Address:	12232 E LAKELAND RD
City:	SANTE FE SPRINGS
Status:	Active
Comp Number:	8368
Number:	9
Board Of Equalization:	44-008253
Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-008368-000002
Tank Status:	A
Capacity:	Not reported
Active Date:	06-30-89
Tank Use:	UNKNOWN
STG:	W
Content:	Not reported
Number Of Tanks:	Not reported

Name:	BROWN OIL TOOLS CO INC
Address:	12232 E LAKELAND RD
City:	SANTE FE SPRINGS
Status:	Active

BROWN OIL TOOLS CO INC (Continued) **S106923590**

Comp Number:	8368
Number:	9
Board Of Equalization:	44-008253
Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-008368-000003
Tank Status:	A
Capacity:	Not reported
Active Date:	06-30-89
Tank Use:	UNKNOWN
STG:	W
Content:	Not reported
Number Of Tanks:	Not reported

Name:	BROWN OIL TOOLS CO INC
Address:	12232 E LAKELAND RD
City:	SANTE FE SPRINGS
Status:	Active
Comp Number:	8368
Number:	9
Board Of Equalization:	44-008253
Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-008368-000004
Tank Status:	A
Capacity:	Not reported
Active Date:	06-30-89
Tank Use:	UNKNOWN
STG:	W
Content:	Not reported
Number Of Tanks:	Not reported

N137 **SKYTEK ENGINEERING INC** **RCRA NonGen / NLR** **1024814656**
ENE **12309 FLORENCE AVE** **CAL000309969**
1/8-1/4 **SANTA FE SPGS, CA 90670**
0.146 mi.
773 ft. **Site 1 of 7 in cluster N**

Relative: **Higher**

Actual: **139 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:		20060808
Handler Name:	SKYTEK ENGINEERING INC	
Handler Address:		12309 FLORENCE AVE
Handler City,State,Zip:		SANTA FE SPGS, CA 90670-3807
EPA ID:		CAL000309969
Contact Name:		KATHERINE CHO
Contact Address:		12309 FLORENCE AVE
Contact City,State,Zip:		SANTA FE SPRINGS, CA 90670
Contact Telephone:		562-906-4000
Contact Fax:		000-000-0000
Contact Email:		KATHERINE@SKYTEKENGINEERING.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified

SKYTEK ENGINEERING INC (Continued) **1024814656**

Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	12309 FLORENCE AVE
Mailing City,State,Zip:	SSANTA FE SPRINGS, CA 90670-3807
Owner Name:	FRANK CHO
Owner Type:	Other
Operator Name:	KATHERINE CHO
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No

SKYTEK ENGINEERING INC (Continued) **1024814656**

Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	FRANK CHO
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12309 FLORENCE AVE
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-3807
Owner/Operator Telephone:	562-906-4000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	KATHERINE CHO
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12309 FLORENCE AVE
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-906-4000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20060808
Handler Name: SKYTEK ENGINEERING INC	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	56299
NAICS Description:	ALL OTHER WASTE MANAGEMENT SERVICES

SKYTEK ENGINEERING INC (Continued) **1024814656**

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

N138 **SKYTEK ENGINEERING** **CA CERS HAZ WASTE** **S112902976**
ENE **12309 FLORENCE AVE** **CA CERS** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.146 mi.
773 ft. **Site 2 of 7 in cluster N**

Relative:
Higher

Actual:
139 ft.

CERS HAZ WASTE:
Name: SKYTEK ENGINEERING
Address: 12309 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 357923
CERS ID: 10632442
CERS Description: Hazardous Waste Generator

CERS:
Name: SKYTEK ENGINEERING
Address: 12309 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 357923
CERS ID: 10632442
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 357923
Site Name: Skytek Engineering
Violation Date: 06-16-2015
Citation: HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 09/23/2015. Failure to comply with minor violation issued on 6-16-15.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Site ID: 357923
Site Name: Skytek Engineering
Violation Date: 06-16-2015
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 08/04/2015. Failure to comply with minor violation issued 6-16-15.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW

SKYTEK ENGINEERING (Continued) **S112902976**

Violation Source: CERS,

Site ID: 357923
Site Name: Skytek Engineering
Violation Date: 07-19-2018
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.
Violation Notes: Returned to compliance on 08/23/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-16-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-19-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-16-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-19-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Enforcement Action:
Site ID: 357923
Site Name: Skytek Engineering
Site Address: 12309 FLORENCE AVE

SKYTEK ENGINEERING (Continued) **S112902976**

Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 06-16-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS,

Site ID: 357923
Site Name: Skytek Engineering
Site Address: 12309 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 06-16-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS,

Site ID: 357923
Site Name: Skytek Engineering
Site Address: 12309 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 07-22-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS,

Site ID: 357923
Site Name: Skytek Engineering
Site Address: 12309 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 07-22-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS,

Coordinates:
Site ID: 357923
Facility Name: Skytek Engineering
Env Int Type Code: HWG
Program ID: 10632442
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.935680

SKYTEK ENGINEERING (Continued) **S112902976**

Longitude: -118.070130

Affiliation:

Affiliation Type Desc:	Operator
Entity Name:	Skytek Engineering, Inc
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 906-4000,

Affiliation Type Desc:	Owner/Operator
Entity Name:	Skytek Engineering
Entity Title:	Operator
Affiliation Address:	12309 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

Affiliation Type Desc:	Parent Corporation
Entity Name:	Skytek Engineering
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,

Affiliation Type Desc:	Environmental Contact
Entity Name:	Frank H. Cho
Entity Title:	Not reported
Affiliation Address:	12309 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12309 Florence Ave

SKYTEK ENGINEERING (Continued) **S112902976**

Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Identification Signer
Entity Name: Katherine Cho
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Document Preparer
Entity Name: Katherine Cho
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Legal Owner
Entity Name: Skytek Engineering, Inc
Entity Title: Not reported
Affiliation Address: 12309 Florence Ave
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 906-4000,

Name: SKYTEK ENGINEERING
Address: 12309 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 357923
CERS ID: 892596
CERS Description: Industrial Facility Storm Water

Violations:
Site ID: 357923
Site Name: Skytek Engineering
Violation Date: 06-16-2015
Citation: HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 09/23/2015. Failure to comply with minor violation issued on 6-16-15.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

SKYTEK ENGINEERING (Continued) **S112902976**

Site ID: 357923
Site Name: Skytek Engineering
Violation Date: 06-16-2015
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 08/04/2015. Failure to comply with minor violation issued 6-16-15.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Site ID: 357923
Site Name: Skytek Engineering
Violation Date: 07-19-2018
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.
Violation Notes: Returned to compliance on 08/23/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-16-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-19-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-16-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection

SKYTEK ENGINEERING (Continued) **S112902976**

Eval Date: 07-19-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Enforcement Action:
Site ID: 357923
Site Name: Skytek Engineering
Site Address: 12309 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 06-16-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS,

Site ID: 357923
Site Name: Skytek Engineering
Site Address: 12309 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 06-16-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS,

Site ID: 357923
Site Name: Skytek Engineering
Site Address: 12309 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 07-22-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS,

Site ID: 357923
Site Name: Skytek Engineering
Site Address: 12309 FLORENCE AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 07-22-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported

SKYTEK ENGINEERING (Continued) **S112902976**

Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS,

Coordinates:
Site ID: 357923
Facility Name: Skytek Engineering
Env Int Type Code: HWG
Program ID: 10632442
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.935680
Longitude: -118.070130

Affiliation:
Affiliation Type Desc: Operator
Entity Name: Skytek Engineering, Inc
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 906-4000,

Affiliation Type Desc: Owner/Operator
Entity Name: Skytek Engineering
Entity Title: Operator
Affiliation Address: 12309 Florence Ave
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Parent Corporation
Entity Name: Skytek Engineering
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713,

Affiliation Type Desc: Environmental Contact

SKYTEK ENGINEERING (Continued) **S112902976**

Entity Name:	Frank H. Cho
Entity Title:	Not reported
Affiliation Address:	12309 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12309 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Identification Signer
Entity Name:	Katherine Cho
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Document Preparer
Entity Name:	Katherine Cho
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Legal Owner
Entity Name:	Skytek Engineering, Inc
Entity Title:	Not reported
Affiliation Address:	12309 Florence Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 906-4000,

O139 **SONSRAY MACHINERY LLC** **RCRA NonGen / NLR** **1024836907**
SE **12247 LAKELAND RD** **CAL000381431**
1/8-1/4 **SANTA FE SPGS, CA 90670**
0.156 mi.
826 ft. **Site 1 of 6 in cluster O**

Relative: **Higher**

Actual: **132 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:		20210226
Handler Name:	SONSRAY MACHINERY LLC	
Handler Address:		12247 LAKELAND RD
Handler City,State,Zip:		SANTA FE SPGS, CA 90670
EPA ID:		CAL000381431
Contact Name:		JEREMIAH LOPEZ
Contact Address:		NORWALK BLVD
Contact City,State,Zip:		SANTA FE SPRINGS, CA 90505
Contact Telephone:		562-903-7377
Contact Fax:		562-903-7377
Contact Email:		JLOPEZ@SONSRAY.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		23935 MADISON ST
Mailing City,State,Zip:		TORRANCE, CA 90505
Owner Name:		Not reported
Owner Type:		Not reported
Operator Name:		SONSRAY MACHINERY LLC
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
Commercial TSD Indicator:		No
Treatment Storage and Disposal Type:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
Permit Renewals Workload Universe:		Not reported

SONSRAY MACHINERY LLC (Continued) **1024836907**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20210302
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	MARK HICKEN
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	23935 MADISON ST
Owner/Operator City,State,Zip:	TORRANCE, CA 90505
Owner/Operator Telephone:	323-585-1271
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	SONSRAY MACHINERY LLC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	23935 MADISON ST
Owner/Operator City,State,Zip:	TORRANCE, CA 90505
Owner/Operator Telephone:	323-585-1271
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

SONSRAY MACHINERY LLC (Continued) **1024836907**

Owner/Operator Indicator:	Owner
Owner/Operator Name:	SONSRAY MACHINERY LLC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	23935 MADISON ST
Owner/Operator City,State,Zip:	TORRANCE, CA 90505
Owner/Operator Telephone:	323-585-1271
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20210226
Handler Name: SONSRAY MACHINERY LLC	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	No
Electronic Manifest Broker:	No

Receive Date:	20130109
Handler Name: SONSRAY MACHINERY LLC	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	42181
NAICS Description:	CONSTRUCTION AND MINING (EXCEPT OIL WELL) MACHINERY AND EQUIPMENT WHOLESALERS

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

O140 **TORCO USA LUBRICANT** **CA CPS-SLIC** **S104404860**
SE **12247 LAKELAND** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.156 mi.
826 ft. **Site 2 of 6 in cluster O**

Relative:
Higher

Actual:
132 ft.

SLIC REG 4:

Region:	4
Facility Status:	Inactive
SLIC:	0196
Substance:	TPH
Staff:	Not reported

O141 **REXFORD INDUSTRIAL** **CA LUST** **1000178179**
SE **12247 LAKELAND RD** **CA CPS-SLIC** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA HAZNET**
0.156 mi. **CA HIST CORTESE**
826 ft. **Site 3 of 6 in cluster O** **LA Co. Site Mitigation**
CA CERS

Relative:
Higher

CA HWTS

Actual:
132 ft.

LUST REG 4:

Region:	4	
Regional Board:	04	
County:	Los Angeles	
Facility Id:	I-00432	
Status:	Leak being confirmed	
Substance:	Diesel	
Substance Quantity:	Not reported	
Local Case No:	Not reported	
Case Type:	Soil	
Abatement Method Used at the Site:		Not reported
Global ID:	T0603702709	
W Global ID:	Not reported	
Staff:	SLC	
Local Agency:	19049	
Cross Street:	605 FWY	
Enforcement Type:	EF	
Date Leak Discovered:	8/9/1990	
Date Leak First Reported:		9/13/1990
Date Leak Record Entered:	11/29/1990	
Date Confirmation Began:	10/1/1998	
Date Leak Stopped:	8/9/1990	
Date Case Last Changed on Database:		2/24/1998
Date the Case was Closed:		Not reported
How Leak Discovered:	Tank Closure	
How Leak Stopped:	Not reported	
Cause of Leak:	UNK	
Leak Source:	UNK	
Operator:	PIKE, JOHN	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		3430.875332250164316424709 4952
Source of Cleanup Funding:		UNK
Preliminary Site Assessment Workplan Submitted:		Not reported
Preliminary Site Assessment Began:		Not reported
Pollution Characterization Began:		Not reported
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		Not reported

REXFORD INDUSTRIAL (Continued) **1000178179**

Enforcement Action Date:	12/2/1997
Historical Max MTBE Date:	Not reported
Hist Max MTBE Conc in Groundwater:	Not reported
Hist Max MTBE Conc in Soil:	Not reported
Significant Interim Remedial Action Taken:	Not reported
GW Qualifier:	Not reported
Soil Qualifier:	Not reported
Organization:	Not reported
Owner Contact:	Not reported
Responsible Party:	DA STUART COIDES INC.
RP Address:	4580 WEAVER PARK WAY, WARRENVILLE, IL 60555
Program:	SLIC
Lat/Long:	33.9317938 / -1
Local Agency Staff:	UNK
Beneficial Use:	Not reported
Priority:	LOP/LOW - MINOR OR NO POTENTIAL WATER RESOURCE IMPACT
Cleanup Fund Id:	Not reported
Suspended:	Not reported
Assigned Name:	Not reported
Summary:	FINAL REPORT COMPLETION REMEDIATION DUE BY SEPT 24, 1995 PER DPW. THIS IS AN ABOVE GROUND TANK CASE. TRANSFER TO SLIC UNIT-KE, REFER TO SLIC #196

CPS-SLIC:

Name:	TORCO USA LUBRICANT (FORMER)
Address:	12247 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA
Region:	STATE
Facility Status:	**Open - Inactive**
Status Date:	01/29/2015
Global Id:	SLT4L1961777
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.931719
Longitude:	-118.05424
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	0196
File Location:	Not reported
Potential Media Affected:	Not reported
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

HAZNET:

Name:	REXFORD INDUSTRIAL
Address:	12247 LAKELAND RD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906703813
Contact:	BRUCE HERBERSMAN
Telephone:	3109028856
Mailing Name:	Not reported
Mailing Address:	11620 WILSHIRE BLVD STE 1000

REXFORD INDUSTRIAL (Continued) **1000178179**

Year:	2016
Gepaid:	CAC002863958
TSD EPA ID:	CAD009007626
CA Waste Code:	151 - Asbestos containing waste
Disposal Method:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons:	4.6

HIST CORTESE:

edr_fname:	TORCO USA LUBRICANTS
edr_fadd1:	12247 LAKELAND
City,State,Zip:	SANTA FE SPRINGS, CA 90650
Region:	CORTESE
Facility County Code:	19
Reg By:	LTNKA
Reg Id:	I-00432

LA Co. Site Mitigation:

Name:	TORCO USA LUBRICANTS CORP
Address:	12247 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	Not reported
Status:	Not reported
Site ID:	SD0010086
Jurisdiction:	State
Case ID:	RO0000571
Abated:	Yes
Assigned To:	Shahin Nourishad
Entered Date:	05/11/2004
Abated Date:	04/18/1994

CERS:

Name:	TORCO USA LUBRICANT (FORMER)
Address:	12247 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA
Site ID:	247692
CERS ID:	SLT4L1961777
CERS Description:	Cleanup Program Site

HWTS:

Name:	REXFORD INDUSTRIAL
Address:	12247 LAKELAND RD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906703813
EPA ID:	CAC002863958
Inactive Date:	09/07/2016
Create Date:	06/07/2016
Last Act Date:	09/07/2016
Mailing Name:	Not reported
Mailing Address:	11620 WILSHIRE BLVD STE 1000
Mailing Address 2:	Not reported
Mailing City,State,Zip:	LOS ANGELES, CA 900256821
Owner Name:	REXFORD INDUSTRIAL LT
Owner Address:	11620 WILSHIRE BLVD STE 1000

REXFORD INDUSTRIAL (Continued) **1000178179**

Owner Address 2:	Not reported
Owner City,State,Zip:	LOS ANGELES, CA 900256821
Contact Name:	BRUCE HERBERSMAN
Contact Address:	11620 WILSHIRE BLVD STE 1000
Contact Address 2:	Not reported
City,State,Zip:	LOS ANGELES, CA 900256821

O142 **COAST IRON AND STEEL CO** **CA SWEEPS UST** **S106924762**
SE **12300 E LAKELAND ROAD** **CA HIST UST** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.163 mi.
860 ft. **Site 4 of 6 in cluster O**

Relative:
Lower

Actual:
131 ft.

SWEEPS UST:

Name:	COAST IRON AND STEEL CO
Address:	12300 E LAKELAND RD
City:	SANTE FE SPRINGS
Status:	Not reported
Comp Number:	14289
Number:	Not reported
Board Of Equalization:	Not reported
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-014289-000001
Tank Status:	Not reported
Capacity:	10000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	LEADED
Number Of Tanks:	2

Name:	COAST IRON AND STEEL CO
Address:	12300 E LAKELAND RD
City:	SANTE FE SPRINGS
Status:	Not reported
Comp Number:	14289
Number:	Not reported
Board Of Equalization:	Not reported
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-014289-000002
Tank Status:	Not reported
Capacity:	5000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	LEADED
Number Of Tanks:	Not reported

HIST UST:

Name:	COAST IRON AND STEEL CO
Address:	12300 E LAKELAND ROAD

COAST IRON AND STEEL CO (Continued) **S106924762**

City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	000272EE
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/000272EE.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

O143 **COAST IRON & STEEL CO** **RCRA-SQG** **1000387258**
SE **12300 E LAKELAND RD** **CA CERS HAZ WASTE** **CAD982514739**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA HIST UST**
0.163 mi. **FINDS**
860 ft. **Site 5 of 6 in cluster O** **ECHO**
CA HAZNET
Relative: **CA LOS ANGELES CO. HMS**
Lower **CA NPDES**
CA WDS
Actual: **CA CIWQS**
131 ft. **CA CERS**
CA HWTS

RCRA-SQG:

Date Form Received by Agency:		19881231
Handler Name:	COAST IRON & STEEL CO	
Handler Address:		12300 E LAKELAND RD
Handler City,State,Zip:		SANTA FE SPRINGS, CA 90670
EPA ID:		CAD982514739
Contact Name:		ENVIRONMENTAL MANAGER
Contact Address:		12300 E LAKELAND RD
Contact City,State,Zip:		SANTA FE SPRINGS, CA 90670
Contact Telephone:		213-946-4421
Contact Fax:		Not reported
Contact Email:		Not reported
Contact Title:		Not reported
EPA Region:		09
Land Type:		Other
Federal Waste Generator Description:		Small Quantity Generator
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities

COAST IRON & STEEL CO (Continued) **1000387258**

State District Owner:	CA
State District:	3
Mailing Address:	PO BOX 2846
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner Name:	COAST IRON & STEEL CO
Owner Type:	Private
Operator Name:	NOT REQUIRED
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020627
Recognized Trader-Importer:	No

COAST IRON & STEEL CO (Continued) **1000387258**

Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOT REQUIRED
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	COAST IRON & STEEL CO
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19881231
Handler Name: COAST IRON & STEEL CO	
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	332312
NAICS Description:	FABRICATED STRUCTURAL METAL MANUFACTURING

Facility Has Received Notices of Violations:

Violations:	No Violations Found

COAST IRON & STEEL CO (Continued) **1000387258**

Evaluation Action Summary:
Evaluations: No Evaluations Found

CERS HAZ WASTE:
Name: COAST IRON AND STEEL COMPANY
Address: 12300 LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 375156
CERS ID: 10642375
CERS Description: Hazardous Waste Generator

HIST UST:
Name: COAST IRON & STEEL CO.
Address: 12300 LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
File Number: Not reported
URL: Not reported
Region: STATE
Facility ID: 00000011942
Facility Type: Other
Other Type: STRUCTURAL STEEL FAB
Contact Name: Not reported
Telephone: 2139464421
Owner Name: COAST IRON & STEEL CO.
Owner Address: 12300 E. LAKELAND ROAD
Owner City,St,Zip: SANTA FE SPRINGS, CA 90670
Total Tanks: 0002

Tank Num: 001
Container Num: 2
Year Installed: 1974
Tank Capacity: 00009970
Tank Used for: PRODUCT
Type of Fuel: UNLEADED
Container Construction Thickness: Not reported
Leak Detection: None

Tank Num: 002
Container Num: 1
Year Installed: 1974
Tank Capacity: 00005000
Tank Used for: PRODUCT
Type of Fuel: REGULAR
Container Construction Thickness: Not reported
Leak Detection: None

FINDS:
Registry ID: 110002838617

Click Here:

Environmental Interest/Information System:
California Hazardous Waste Tracking System - Datamart (HWTS-DATAMART) provides California with information on hazardous waste shipments for generators, transporters, and treatment, storage, and disposal

COAST IRON & STEEL CO (Continued) **1000387258**

facilities.
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.
US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.
OSHA ESTABLISHMENT

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000387258
Registry ID:	110002838617
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002838617
Name:	COAST IRON & STEEL CO
Address:	12300 E LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90670

HAZNET:

Name:	COAST IRON & STEEL CO
Address:	12300 E LAKELAND RD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700846
Contact:	RONALD G WHITE/PRESIDENT
Telephone:	5629464421
Mailing Name:	Not reported
Mailing Address:	12300 E. LAKELAND RD.
Year:	2019
Gepaid:	CAD982514739
TSD EPA ID:	AZR000520304
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.91740
Year:	2019
Gepaid:	CAD982514739
TSD EPA ID:	NVT330010000
CA Waste Code:	221 - Waste oil and mixed oil
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.00000
Year:	2016
Gepaid:	CAD982514739
TSD EPA ID:	AZR000501510

COAST IRON & STEEL CO (Continued) **1000387258**

CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.9174
Year:	2016
Gepaid:	CAD982514739
TSD EPA ID:	AZR000501510
CA Waste Code:	352 - Other organic solids
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.2
Year:	2013
Gepaid:	CAD982514739
TSD EPA ID:	NVT330010000
CA Waste Code:	291 - Latex waste
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.22935
Year:	2013
Gepaid:	CAD982514739
TSD EPA ID:	CAD982444481
CA Waste Code:	221 - Waste oil and mixed oil
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.209
Year:	2012
Gepaid:	CAD982514739
TSD EPA ID:	NVT330010000
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.4587
Year:	2012
Gepaid:	CAD982514739
TSD EPA ID:	CAD982444481
CA Waste Code:	221 - Waste oil and mixed oil
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.836
Year:	2012
Gepaid:	CAD982514739
TSD EPA ID:	CAD981696420
CA Waste Code:	221 - Waste oil and mixed oil
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	1.045
Year:	2011
Gepaid:	CAD982514739
TSD EPA ID:	NVT330010000
CA Waste Code:	223 - Unspecified oil-containing waste

COAST IRON & STEEL CO (Continued) **1000387258**

Disposal Method: H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons: 0.68805

Click this hyperlink while viewing on your computer to access
11 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Info:
Year: 2001
Gen EPA ID: CAD982514739

Shipment Date: 20010223
Creation Date: 4/19/2001 0:00:00
Receipt Date: 20010223
Manifest ID: 20218532
Trans EPA ID: CA0000904540
Trans Name: Not reported
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAD099452708
Trans Name: Not reported
TSDF Alt EPA ID: Not reported
TSDF Alt Name: Not reported
Waste Code Description: 221 - Waste oil and mixed oil
RCRA Code: Not reported
Meth Code: R01 - Recycler
Quantity Tons: 0.475
Waste Quantity: 125
Quantity Unit: G
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Additional Info:
Year: 2012
Gen EPA ID: CAD982514739

Shipment Date: 20121217
Creation Date: 5/4/2013 22:15:12
Receipt Date: 20121221
Manifest ID: 011024085JJK
Trans EPA ID: CAR000172189
Trans Name: AMBERWICK CORPORATION
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: NVT330010000
Trans Name: US ECOLOGY
TSDF Alt EPA ID: Not reported
TSDF Alt Name: Not reported
Waste Code Description: 223 - Unspecified oil-containing waste
RCRA Code: Not reported
Meth Code: H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect

COAST IRON & STEEL CO (Continued) **1000387258**

Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20121217
Creation Date:	5/4/2013 22:15:12
Receipt Date:	20121221
Manifest ID:	011024085JJK
Trans EPA ID:	CAR000172189
Trans Name:	AMBERWICK CORPORATION
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20121211
Creation Date:	2/15/2013 22:15:11
Receipt Date:	20121214
Manifest ID:	010037991JJK
Trans EPA ID:	CAR000172189
Trans Name:	AMBERWICK CORPORATION
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD982444481
Trans Name:	FILTER RECYCLING
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.836
Waste Quantity:	220
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported

COAST IRON & STEEL CO (Continued) **1000387258**

Additional Code 5:	Not reported
Shipment Date:	20120522
Creation Date:	8/1/2012 22:15:22
Receipt Date:	20120524
Manifest ID:	009699241JJK
Trans EPA ID:	CAR000172189
Trans Name:	AMBERWICK CORPORATION
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD981696420
Trans Name:	EVERGREEN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	1.045
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2000
Gen EPA ID:	CAD982514739
Shipment Date:	20000407
Creation Date:	6/21/2000 0:00:00
Receipt Date:	20000413
Manifest ID:	98769533
Trans EPA ID:	CA0000904540
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080033681
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080033681
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	0.3
Waste Quantity:	600
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000331
Creation Date:	5/30/2000 0:00:00

COAST IRON & STEEL CO (Continued) **1000387258**

Receipt Date:	20000331
Manifest ID:	98769523
Trans EPA ID:	CA0000904540
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.21
Waste Quantity:	50
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1996
Gen EPA ID:	CAD982514739
Shipment Date:	19960112
Creation Date:	9/18/1996 0:00:00
Receipt Date:	19960122
Manifest ID:	95714750
Trans EPA ID:	CA0000035576
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	Not reported
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.2085
Waste Quantity:	50
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2011
Gen EPA ID:	CAD982514739
Shipment Date:	20110414
Creation Date:	6/4/2011 18:30:34

COAST IRON & STEEL CO (Continued) **1000387258**

Receipt Date:	20110419
Manifest ID:	008284514JJK
Trans EPA ID:	CAR000172189
Trans Name:	AMBERWICK CORPORATION
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD981696420
Trans Name:	EVERGREEN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.38
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110121
Creation Date:	6/23/2011 18:30:12
Receipt Date:	20110127
Manifest ID:	008322289JJK
Trans EPA ID:	CAR000172189
Trans Name:	AMBERWICK CORPORATION
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110121
Creation Date:	6/23/2011 18:30:12
Receipt Date:	20110127
Manifest ID:	008322289JJK
Trans EPA ID:	CAR000172189
Trans Name:	AMBERWICK CORPORATION
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	NVT330010000

COAST IRON & STEEL CO (Continued) **1000387258**

Trans Name:	US ECOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.68805
Waste Quantity:	165
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2005
Gen EPA ID:	CAD982514739
Shipment Date:	20051213
Creation Date:	3/22/2006 18:32:18
Receipt Date:	20051216
Manifest ID:	24793656
Trans EPA ID:	CAL000827879
Trans Name:	AMBERWICK CORPORATION
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD981696420
Trans Name:	EVERGREEN
TSDF Alt EPA ID:	CAD981696420
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.836
Waste Quantity:	220
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2013
Gen EPA ID:	CAD982514739
Shipment Date:	20131122
Creation Date:	1/12/2014 22:15:07
Receipt Date:	20131125
Manifest ID:	011969483JJK
Trans EPA ID:	CAR000172189
Trans Name:	AMBERWICK CORPORATION
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported

COAST IRON & STEEL CO (Continued) **1000387258**

TSDF EPA ID:	CAD982444481
Trans Name:	FILTER RECYCLING
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.209
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20131122
Creation Date:	5/14/2014 22:14:54
Receipt Date:	20131126
Manifest ID:	011969482JJK
Trans EPA ID:	CAR000172189
Trans Name:	AMBERWICK CORPORATION
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	291 - Latex waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

LOS ANGELES CO. HMS:

Name:	COAST IRON & STEEL CO
Address:	12300 E LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA
Permit Category:	T
Facility Id:	13843-014289
Facility Type:	0
Facility Status:	Closed
Area:	1H
Permit Number:	00005604T
Permit Status:	Closed

NPDES:

COAST IRON & STEEL CO (Continued) **1000387258**

Name:	COAST IRON STEEL
Address:	12300 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Active
NPDES Number:	CAS000001
Region:	4
Agency Number:	0
Regulatory Measure ID:	189724
Place ID:	Not reported
Order Number:	97-03-DWQ
WDID:	4 19I008006
Regulatory Measure Type:	Enrollee
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	09/26/1992
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	PO Box 2846
Discharge Name:	Coast Iron Steel
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Status:	Not reported
Status Date:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported

NPDES as of 03/2018:

NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	189724
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19I008006
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	09/26/1992
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Coast Iron Steel
Discharge Address:	PO Box 2846
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported

COAST IRON & STEEL CO (Continued) **1000387258**

Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	189724
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported

COAST IRON & STEEL CO (Continued) **1000387258**

WDID:	4 19I008006
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	05/09/2008
Processed Date:	09/26/1992
Status:	Active
Status Date:	09/26/1992
Place Size:	6
Place Size Unit:	Acres
Contact:	RONALD White
Contact Title:	Not reported
Contact Phone:	562-946-4421
Contact Phone Ext:	Not reported
Contact Email:	gwhite@coastiron.com
Operator Name:	Coast Iron Steel
Operator Address:	PO Box 2846
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670
Operator Contact:	RONALD White
Operator Contact Title:	Not reported
Operator Contact Phone:	562-946-4421
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	gwhite@coastiron.com
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	562-946-4421
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported

COAST IRON & STEEL CO (Continued) **1000387258**

Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Gabriel River
Certifier:	Roxanne Lum
Certifier Title:	Office Manager
Certification Date:	12-JUN-15
Primary Sic:	3441-Fabricated Structural Metal
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

Name:	COAST IRON STEEL
Address:	12300 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Not reported
NPDES Number:	Not reported
Region:	Not reported
Agency Number:	Not reported
Regulatory Measure ID:	Not reported
Place ID:	Not reported
Order Number:	Not reported
WDID:	4 19I008006
Regulatory Measure Type:	Industrial
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	Not reported
Discharge Name:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Status:	Active
Status Date:	09/26/1992
Operator Name:	Coast Iron Steel
Operator Address:	PO Box 2846
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670

NPDES as of 03/2018:

NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	189724
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19I008006
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	09/26/1992
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Coast Iron Steel

COAST IRON & STEEL CO (Continued) **1000387258**

Discharge Address:	PO Box 2846
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported

COAST IRON & STEEL CO (Continued) **1000387258**

Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	189724
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19I008006
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	05/09/2008
Processed Date:	09/26/1992
Status:	Active
Status Date:	09/26/1992
Place Size:	6
Place Size Unit:	Acres
Contact:	RONALD White
Contact Title:	Not reported
Contact Phone:	562-946-4421
Contact Phone Ext:	Not reported
Contact Email:	gwhite@coastiron.com
Operator Name:	Coast Iron Steel
Operator Address:	PO Box 2846
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670
Operator Contact:	RONALD White
Operator Contact Title:	Not reported
Operator Contact Phone:	562-946-4421
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	gwhite@coastiron.com
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	562-946-4421
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported

COAST IRON & STEEL CO (Continued) **1000387258**

Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Gabriel River
Certifier:	Roxanne Lum
Certifier Title:	Office Manager
Certification Date:	12-JUN-15
Primary Sic:	3441-Fabricated Structural Metal
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

WDS:

Name:	COAST IRON & STEEL
Address:	12300 Lakeland Rd
City:	SANTA FE SPRINGS
Facility ID:	4 19I008006
Facility Type:	Industrial - Facility that treats and/or disposes of liquid or semisolid wastes from any servicing, producing, manufacturing or processing operation of whatever nature, including mining, gravel washing, geothermal operations, air conditioning, ship building and repairing, oil production, storage and disposal operations, water pumping.
Facility Status:	Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number:	CAS000001 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board
Subregion:	4
Facility Telephone:	3109464421
Facility Contact:	RONALD E WHITE
Agency Name:	COAST IRON & STEEL
Agency Address:	PO Box 2846
Agency City,St,Zip:	Santa Fe Springs 906700846
Agency Contact:	RONALD E WHITE
Agency Telephone:	3109464421
Agency Type:	Private
SIC Code:	0
SIC Code 2:	Not reported
Primary Waste Type:	Not reported
Primary Waste:	Not reported
Waste Type2:	Not reported
Waste2:	Not reported
Primary Waste Type:	Not reported
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported

COAST IRON & STEEL CO (Continued) **1000387258**

Design Flow: 0
Baseline Flow: 0
Reclamation: Not reported
POTW: Not reported
Treat To Water: Minor Threat to Water Quality. A violation of a regional board order should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to represent no threat to water quality.
Complexity: Category C - Facilities having no waste treatment systems, such as cooling water dischargers or thosewho must comply through best management practices, facilities with passive waste treatment and disposal systems, such as septic systems with subsurface disposal, or dischargers having waste storage systems with land disposal such as dairy waste ponds.

CIWQS:
Name: COAST IRON STEEL
Address: 12300 LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Agency: Coast Iron Steel
Agency Address: PO Box 2846, Santa Fe Springs, CA 90670
Place/Project Type: Industrial - Fabricated Structural Metal
SIC/NAICS: 3441
Region: 4
Program: INDSTW
Regulatory Measure Status: Active
Regulatory Measure Type: Storm water industrial
Order Number: 2014-0057-DWQ
WDID: 4 19I008006
NPDES Number: CAS000001
Adoption Date: Not reported
Effective Date: 09/26/1992
Termination Date: Not reported
Expiration/Review Date: Not reported
Design Flow: Not reported
Major/Minor: Not reported
Complexity: Not reported
TTWQ: Not reported
Enforcement Actions within 5 years: 1
Violations within 5 years: 0
Latitude: 33.93169
Longitude: -118.07122

CERS:
Name: COAST IRON STEEL
Address: 12300 LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 529498
CERS ID: 214995
CERS Description: Industrial Facility Storm Water

Violations:
Site ID: 529498
Site Name: Coast Iron Steel
Violation Date: 02-26-2020

COAST IRON & STEEL CO (Continued) **1000387258**

Citation: 2014-0057-DWQ - Industrial General Permit
Violation Description: SW - Deficient BMP Implementation
Violation Notes: Large amounts of oil staining
Violation Division: Water Boards
Violation Program: INDSTW
Violation Source: SMARTS,

Site ID: 529498
Site Name: Coast Iron Steel
Violation Date: 01-23-2009
Citation: 2014-0057-DWQ - Industrial General Permit
Violation Description: SW - Deficient BMP Implementation
Violation Notes: 110 mg/L of TSS was detected at Storm Drain Outlet Pipe South Side of Facility on 1/23/09.
Violation Division: Water Boards
Violation Program: INDSTW
Violation Source: SMARTS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-26-2020
Violations Found: No
Eval Type: Industrial Storm Water Compliance Evaluation
Eval Notes: Absorbent was observed to be applied to both oil spills, but the response is insufficient. Staff issued a Notice to Comply (NTC) for the oil stains observed. Ms. Lum indicated she would identify and correct the issue within the 7-day timeframe set by Staff. On March 6, 2020, Ms. Lum sent a response with the signed NTC and photos (attached) to show the corrective action items were completed onsite.
Eval Division: Water Boards
Eval Program: INDSTW
Eval Source: SMARTS,

Enforcement Action:
Site ID: 529498
Site Name: Coast Iron Steel
Site Address: 12300 LAKELAND RD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 04-23-2010
Enf Action Type: Staff Enforcement Letter
Enf Action Description: Staff Enforcement Letter
Enf Action Notes: The letter, AR Review - Benchmark Exceedance, was sent to ensure that the permittee will develop and implement the BMPs to reduce or prevent pollutants in SW discharges. Letter also required permittee to submit evidence of implemented additional BMPs and SWPPP amendments if the permittee is already implementing the BMPs.
Enf Action Division: Water Boards
Enf Action Program: INDSTW
Enf Action Source: SMARTS,

Site ID: 529498
Site Name: Coast Iron Steel
Site Address: 12300 LAKELAND RD
Site City: SANTA FE SPRINGS
Site Zip: 90670

COAST IRON & STEEL CO (Continued) **1000387258**

Enf Action Date: 02-26-2020
Enf Action Type: Notice to Comply
Enf Action Description: Notice to Comply
Enf Action Notes: Clean up oil staining, determine why it occurred, and provide solution on how to prevent it from occurring again.
Enf Action Division: Water Boards
Enf Action Program: INDSTW
Enf Action Source: SMARTS,

Affiliation:
Affiliation Type Desc: Owner/Operator
Entity Name: Coast Iron Steel
Entity Title: Operator
Affiliation Address: PO Box 2846
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Name: COAST IRON AND STEEL COMPANY
Address: 12300 LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 375156
CERS ID: 10642375
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 375156
Site Name: Coast Iron and Steel Company
Violation Date: 11-07-2017
Citation: 40 CFR 1 265.173 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.173
Violation Description: Failure to meet the following container management requirements: (a) A container holding hazardous waste must always be closed during storage, except when it is necessary to add or remove waste. (b) A container holding hazardous waste must not be opened, handled, or stored in a manner which may rupture the container or cause it to leak.
Violation Notes: Returned to compliance on 12/01/2017. I observed 2-55 gallon drums of used oil and 1-55 gallon drum of aerosol cans that were not closed. Provide documentation indicating 2-55 gallon drums of used oil and 1-55 gallon drum of aerosol cans have been closed.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Site ID: 375156
Site Name: Coast Iron and Steel Company
Violation Date: 11-07-2017
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation

COAST IRON & STEEL CO (Continued) **1000387258**

date.
Violation Notes: Returned to compliance on 12/01/2017. Observed 2-55 gallon drums of used oil and 1-55 gallon drum of non-empty aerosol cans without proper labeling. Provide documentation indicating drums of hazardous waste have been labeled properly.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-29-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-29-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-11-2021
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Hazardous waste disposal records were made available for review at the time of inspection.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-07-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-07-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection

COAST IRON & STEEL CO (Continued) **1000387258**

Eval Date: 05-11-2021
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Annual HMBP resubmittal completed on 5/11/2021.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Coordinates:
Site ID: 375156
Facility Name: Coast Iron and Steel Company
Env Int Type Code: HMBP
Program ID: 10642375
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.930790
Longitude: -118.070940

Affiliation:
Affiliation Type Desc: Document Preparer
Entity Name: Roxanne Lum
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Operator
Entity Name: Mark Somers
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (714) 448-1202,

Affiliation Type Desc: Parent Corporation
Entity Name: Coast Iron and Steel Company
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Environmental Contact
Entity Name: Mark Somers
Entity Title: Not reported
Affiliation Address: P.O. Box 2846
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported

COAST IRON & STEEL CO (Continued) **1000387258**

Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: P.O. Box 2846
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Identification Signer
Entity Name: Roxanne Lum
Entity Title: Office Manager
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Legal Owner
Entity Name: Ronald G. White
Entity Title: Not reported
Affiliation Address: P.O. Box 2846
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 946-4421,

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713,

HWTS:
Name: COAST IRON & STEEL CO
Address: 12300 E LAKELAND RD
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 906700000
EPA ID: CAD982514739
Inactive Date: Not reported
Create Date: 06/15/1989
Last Act Date: 07/20/2020
Mailing Name: Not reported
Mailing Address: 12300 E. LAKELAND RD.
Mailing Address 2: PO BOX 2846
Mailing City,State,Zip: SANTA FE SPRINGS, CA 906700846

COAST IRON & STEEL CO (Continued) **1000387258**

Owner Name: COAST IRON & STEEL CO.
Owner Address: 12300 E LAKELAND RD
Owner Address 2: PO BOX 2846
Owner City,State,Zip: SANTA FE SPRINGS, CA 906700846
Contact Name: RONALD G WHITE/PRESIDENT
Contact Address: PO BOX 2846
Contact Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 90670

NAICS:
EPA ID: CAD982514739
Create Date: 2002-03-14 16:36:27.000
NAICS Code: 332312
NAICS Description: Fabricated Structural Metal Manufacturing
Issued EPA ID Date: 1989-06-15 00:00:00
Inactive Date: Not reported
Facility Name: COAST IRON & STEEL CO
Facility Address: 12300 E LAKELAND RD
Facility Address 2: Not reported
Facility City: SANTA FE SPRINGS
Facility County: Not reported
Facility State: CA
Facility Zip: 906700000

N144 **C M WEST INC** **RCRA-SQG 1000136400**
ENE **12325 FLORENCE AVE** **FINDS CAD982505687**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **ECHO**
0.175 mi.
922 ft. **Site 3 of 7 in cluster N**

Relative: **Higher**
Actual: **139 ft.**

RCRA-SQG:
Date Form Received by Agency: 19890620
Handler Name: C M WEST INC
Handler Address: 12325 FLORENCE AVE
Handler City,State,Zip: SANTA FE SPRINGS, CA 90670
EPA ID: CAD982505687
Contact Name: ENVIRONMENTAL MANAGER
Contact Address: 12325 FLORENCE AVE
Contact City,State,Zip: SANTA FE SPRINGS, CA 90670
Contact Telephone: 213-944-0426
Contact Fax: Not reported
Contact Email: Not reported
Contact Title: Not reported
EPA Region: 09
Land Type: Not reported
Federal Waste Generator Description: Small Quantity Generator
Non-Notifier: Not reported
Biennial Report Cycle: Not reported
Accessibility: Not reported
Active Site Indicator: Handler Activities
State District Owner: CA
State District: 3
Mailing Address: FLORENCE AVE
Mailing City,State,Zip: SANTA FE SPRINGS, CA 90670
Owner Name: JAMES R PLUMB
Owner Type: Private
Operator Name: NOT REQUIRED

C M WEST INC (Continued) **1000136400**

Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20000915
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

C M WEST INC (Continued) **1000136400**

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	JAMES R PLUMB
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOT REQUIRED
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19890620
Handler Name: C M WEST INC	
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Codes:	No NAICS Codes Found

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

FINDS:

Registry ID:	110002835825

Click Here:

C M WEST INC (Continued) **1000136400**

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000136400
Registry ID:	110002835825
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002835825
Name:	C M WEST INC
Address:	12325 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670

P145 **JALK FEE** **SEMS-ARCHIVE** **1000851450**
North **10607 NORWALK BOULEVARD** **CA0000024554**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.183 mi.
966 ft. **Site 1 of 7 in cluster P**

Relative: **Higher**
Actual: **138 ft.**

SEMS Archive:

Site ID:	0904926
EPA ID:	CA0000024554
Name:	JALK FEE
Address:	10607 NORWALK BOULEVARD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Cong District:	33
FIPS Code:	06037
FF:	N
NPL:	Not on the NPL
Non NPL Status:	NFRAP-Site does not qualify for the NPL based on existing information

SEMS Archive Detail:

Region:	09
Site ID:	0904926
EPA ID:	CA0000024554
Site Name:	JALK FEE
NPL:	N
FF:	N
OU:	00
Action Code:	VS
Action Name:	ARCH SITE
SEQ:	1
Start Date:	Not reported
Finish Date:	2013-11-07 05:00:00
Qual:	Not reported
Current Action Lead:	EPA Perf In-Hse

Region:	09
Site ID:	0904926
EPA ID:	CA0000024554
Site Name:	JALK FEE

JALK FEE (Continued) **1000851450**

NPL: N
FF: N
OU: 00
Action Code: SI
Action Name: SI
SEQ: 1
Start Date: Not reported
Finish Date: 2006-10-01 04:00:00
Qual: Not reported
Current Action Lead: EPA Perf

Region: 09
Site ID: 0904926
EPA ID: CA0000024554
Site Name: JALK FEE
NPL: N
FF: N
OU: 00
Action Code: PA
Action Name: PA
SEQ: 1
Start Date: 1999-03-18 05:00:00
Finish Date: 1999-06-15 04:00:00
Qual: H
Current Action Lead: EPA Perf

Region: 09
Site ID: 0904926
EPA ID: CA0000024554
Site Name: JALK FEE
NPL: N
FF: N
OU: 00
Action Code: DS
Action Name: DISCVRY
SEQ: 1
Start Date: 1993-10-13 04:00:00
Finish Date: 1993-10-13 04:00:00
Qual: Not reported
Current Action Lead: EPA Perf

P146 **MOBIL - JALK FEE OIL PRODUCTION FACILITY** **CA RESPONSE** **S106386948**
North **10607 NORWALK** **CA ENVIROSTOR** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA CPS-SLIC**
0.183 mi. **LA Co. Site Mitigation**
966 ft. **Site 2 of 7 in cluster P** **CA CERS**

Relative:
Higher

Actual:
138 ft.

RESPONSE:
Name: MOBIL OIL/JALK FEE
Address: 10607 NORWALK BOULEVARD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: 19130098
Site Type: State Response
Site Type Detail: State Response or NPL
Acres: 1
National Priorities List: NO
Cleanup Oversight Agencies: DTSC

MOBIL - JALK FEE OIL PRODUCTION FACILITY (Continued) **S106386948**

Lead Agency Description:	* DTSC
Project Manager:	Joseph Cully
Supervisor:	Douglas Bautista
Division Branch:	Cleanup Cypress
Site Code:	300506
Site Mgmt. Req.:	NONE SPECIFIED
Assembly:	57
Senate:	32
Special Program Status:	EPA - PASI
Status:	Refer: RWQCB
Status Date:	10/19/1998
Restricted Use:	NO
Funding:	Not Applicable
Latitude:	33.93779
Longitude:	-118.0727
APN:	NONE SPECIFIED
Past Use:	NONE SPECIFIED
Potential COC :	* HALOGENATED ORGANIC COMPOUNDS * HALOGENATED SOLVENTS * HYDROCARBON SOLVENTS * ORGANIC LIQUIDS WITH METALS * ORGANIC SOLIDS WITH HALOGENS * OTHER ORGANIC SOLIDS * OXYGENATED SOLVENTS * CONTAMINATED SOIL * UNSPECIFIED OIL CONTAINING WASTE * UNSPECIFIED SOLVENT MIXTURES * WASTE OIL & MIXED OIL * ORGANIC LIQUIDS (NONSOLVENTS) WITH HALOGENS * UNSPECIFIED ORGANIC LIQUID MIXTURE Lead Mercury and compounds
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	JALK FEE PROPERTY
Alias Type:	Alternate Name
Alias Name:	MOBIL FOUNDATION, INC.
Alias Type:	Alternate Name
Alias Name:	MOBIL OIL CORPORATION
Alias Type:	Alternate Name
Alias Name:	110009266016
Alias Type:	EPA (FRS #)
Alias Name:	300506
Alias Type:	Project Code (Site Code)
Alias Name:	19130098
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Preliminary Assessment Report
Completed Date:	06/15/1999
Comments:	Completed a Preliminary Assessment for the site. Recommended referral to RWQCB-LA. Preliminary Assessment approved by USEPA. U.S. EPA approved PA which DTSC completed for this site. USEPA determined the site is eligible for an SI.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Preliminary Endangerment Assessment Report
Completed Date:	12/23/1996
Comments:	The PEA Equivalent documented characterization and cleanup conducted between 1991 and 1996. DTSC determined that based on the data presented, "no further action" is required on the "Boneyard" Mobile/Jalk Fee Site, and the hazardous materials remaining do not constitute a threat to human health or the environment.

MOBIL - JALK FEE OIL PRODUCTION FACILITY (Continued) **S106386948**

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Site Screening
Completed Date:	10/28/1993
Comments:	The Department received a notification from PRP alleged that the site's soil contamination originated from an off-site source, Continental Heat Treating, Inc.. Soil at the site is contaminated with crude oil; heavy metals such as lead, mercury, and zinc; and chlorinated hydrocarbons such as PCE, TCE, and 1,2-DCE. Sample results indicate that the concentration of these contaminants exceeding regulatory limits. Due to the evidence of contamination onsite, the Department recommends a PEA.

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Standard Voluntary Agreement
Completed Date:	03/06/1995
Comments:	The Department entered into a Preliminary Endangerment Assessment Agreement for the "Jalk Fee Property".

Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

ENVIROSTOR:

Name:	MOBIL OIL/JALK FEE
Address:	10607 NORWALK BOULEVARD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	19130098
Status:	Refer: RWQCB
Status Date:	10/19/1998
Site Code:	300506
Site Type:	State Response
Site Type Detailed:	State Response or NPL
Acres:	1
NPL:	NO
Regulatory Agencies:	DTSC
Lead Agency:	DTSC
Program Manager:	Joseph Cully
Supervisor:	Douglas Bautista
Division Branch:	Cleanup Cypress
Assembly:	57
Senate:	32
Special Program:	EPA - PASI
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not Applicable
Latitude:	33.93779
Longitude:	-118.0727
APN:	NONE SPECIFIED
Past Use:	NONE SPECIFIED

MOBIL - JALK FEE OIL PRODUCTION FACILITY (Continued) **S106386948**

Potential COC: * HALOGENATED ORGANIC COMPOUNDS * HALOGENATED SOLVENTS * HYDROCARBON SOLVENTS * ORGANIC LIQUIDS WITH METALS * ORGANIC SOLIDS WITH HALOGENS * OTHER ORGANIC SOLIDS * OXYGENATED SOLVENTS * CONTAMINATED SOIL * UNSPECIFIED OIL CONTAINING WASTE * UNSPECIFIED SOLVENT MIXTURES * WASTE OIL & MIXED OIL * ORGANIC LIQUIDS (NONSOLVENTS) WITH HALOGENS * UNSPECIFIED ORGANIC LIQUID MIXTURE Lead Mercury and compounds
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: JALK FEE PROPERTY
Alias Type: Alternate Name
Alias Name: MOBIL FOUNDATION, INC.
Alias Type: Alternate Name
Alias Name: MOBIL OIL CORPORATION
Alias Type: Alternate Name
Alias Name: 110009266016
Alias Type: EPA (FRS #)
Alias Name: 300506
Alias Type: Project Code (Site Code)
Alias Name: 19130098
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 06/15/1999
Comments: Completed a Preliminary Assessment for the site. Recommended referral to RWQCB-LA. Preliminary Assessment approved by USEPA. U.S. EPA approved PA which DTSC completed for this site. USEPA determined the site is eligible for an SI.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 12/23/1996
Comments: The PEA Equivalent documented characterization and cleanup conducted between 1991 and 1996. DTSC determined that based on the data presented, "no further action" is required on the "Boneyard" Mobile/Jalk Fee Site, and the hazardous materials remaining do not constitute a threat to human health or the environment.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 10/28/1993
Comments: The Department received a notification from PRP alleged that the site's soil contamination originated from an off-site source, Continental Heat Treating, Inc.. Soil at the site is contaminated with crude oil; heavy metals such as lead, mercury, and zinc; and chlorinated hydrocarbons such as PCE, TCE, and 1,2-DCE. Sample results indicate that the concentration of these contaminants exceeding regulatory limits. Due to the evidence of contamination onsite, the Department recommends a PEA.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Standard Voluntary Agreement
Completed Date: 03/06/1995

MOBIL - JALK FEE OIL PRODUCTION FACILITY (Continued) **S106386948**

Comments: The Department entered into a Preliminary Endangerment Assessment Agreement for the "Jalk Fee Property".

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

SLIC REG 4:
Region: 4
Facility Status: Post Remediation Monitoring
SLIC: 0203
Substance: TPH
Staff: TTW

CPS-SLIC:
Name: FORMER EXXONMOBIL JALK FEE PROPERTY
Address: 10607 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA
Region: STATE
Facility Status: **Open - Remediation**
Status Date: 05/28/2020
Global Id: SL184801463
Lead Agency: LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number: Not reported
Latitude: 33.937876158802
Longitude: -118.074123859406
Case Type: Cleanup Program Site
Case Worker: DY
Local Agency: Not reported
RB Case Number: 0203
File Location: All Files are on GeoTracker or in the Local Agency Database
Potential Media Affected: Other Groundwater (uses other than drinking water), Soil, Soil Vapor
Potential Contaminants of Concern: Dichloroethane (DCA), Dichloroethene (DCE), Tetrachloroethylene (PCE), Trichloroethylene (TCE), Vinyl chloride
Site History: The Former ExxonMobil Jalk Fee Property (Site) at 10607 Norwalk Boulevard is approximately 9 acres in size and was an oil extraction and production facility from the 1920s to the 1990s. All oil field facilities were removed in the late 1990s. Initial investigations started in the early 1990s and soil impacted with volatile organic compounds (VOCs) and petroleum hydrocarbons was encountered. In 1998 and 2000, chlorinated and petroleum hydrocarbon impacted soil was excavated at the Site and transported to offsite facilities for treatment. In 2001, the Los Angeles Regional Water Quality Control Board (Regional Board) issued a no further action requirement for soil. In 2003, the Site was redeveloped as an industrial business park. Initial groundwater investigations started in 2000, with the installation of 3 shallow single-depth groundwater monitoring wells. VOCs, mostly tetrachloroethene (PCE) and trichloroethene (TCE) were detected in groundwater samples. To further assess groundwater conditions at the Site, three additional multi-depth wells were

MOBIL - JALK FEE OIL PRODUCTION FACILITY (Continued) **S106386948**

installed at the Site in April 2011. During this investigation, PCE was detected in soil at concentrations up to 6,600 micrograms per kilogram at approximately 15 feet below ground surface, in the southern portion of the Site. Groundwater samples from the newly installed wells are impacted with PCE at concentrations up to 1,800 micrograms per liter. Based on these results, the Regional Board directed ExxonMobil to conduct additional soil and groundwater investigations; therefore, the 2001 no further action determination for soil is no longer applicable to the Site. Additional investigations (soil vapor, soil, groundwater) were conducted in 2012 and 2014. Off-Site groundwater investigations were conducted in 2014 with the installation of multidepth groundwater monitoring wells. In 2017, indoor air investigations were conducted at two on-Site (10607 Norwalk Boulevard and 10629 Norwalk Boulevard) and one off-Site building (10701 Norwalk Boulevard). Indoor air sampling results were used to conduct evaluations of vapor intrusion into indoor air. Additional indoor air investigations were conducted at the off-Site building in May 2020. The California Office of Environmental Health Hazard Assessment (OEHHA) reviewed the indoor air investigations and the human health risk assessments conducted at each commercial building. OEHHA concurred with the assessment results that the cumulative risk under the commercial scenario on each of the investigated buildings is below 1xE-05. Additional on-Site and off-Site groundwater monitoring wells were installed in 2019 to further delineate the VOCs plume under the Site and immediate vicinity. On February 2020, a pilot test for soil vapor extraction and air sparge was conducted at several locations throughout the Site and at the adjacent Continental Heat Treating site. In 2021, to address groundwater impacts at the Site and the adjacent Continental Heat Treating site, chemical injection under waste discharge requirements (WDR) will be conducted, consisting on the injection of emulsified vegetable oil, sodium dithionote, sodium bicarbonate, and a bioaugmented culture at approximate depths ranging from 110 to 20 feet below ground surface.

Click here to access the California GeoTracker records for this facility:

LA Co. Site Mitigation:

Name:	MOBIL FOUNDATION, INC.
Address:	10607 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	Not reported
Status:	Not reported
Site ID:	SD0010503
Jurisdiction:	County
Case ID:	RO0000307
Abated:	Yes
Assigned To:	LR
Entered Date:	05/11/2004
Abated Date:	03/04/1997

CERS:

Name:	MOBIL OIL/JALK FEE
Address:	10607 NORWALK BOULEVARD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	340136

MOBIL - JALK FEE OIL PRODUCTION FACILITY (Continued) **S106386948**

CERS ID: 19130098
CERS Description: State Response

Affiliation:
Affiliation Type Desc: Supervisor
Entity Name: DOUGLAS BAUTISTA
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Lead Project Manager
Entity Name: JOSEPH CULLY
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: CYPRESS
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Name: FORMER EXXONMOBIL JALK FEE PROPERTY
Address: 10607 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA
Site ID: 225154
CERS ID: SL184801463
CERS Description: Cleanup Program Site

Affiliation:
Affiliation Type Desc: Regional Board Caseworker
Entity Name: LUIS CHANGKUON - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 W. 4TH STREET, SUITE 200
Affiliation City: LOS ANGELES
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

N147 **GRAPHIC DIES INC** **RCRA-LQG** **1000347193**
ENE **12335 FLORENCE AVE.** **FINDS** **CAD982505919**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **ECHO**
0.189 mi. **CA EMI**
998 ft. **Site 4 of 7 in cluster N** **CA LOS ANGELES CO. HMS**

Relative: Higher
Actual: 140 ft.

RCRA-LQG:
Date Form Received by Agency: 20200601
Handler Name: GRAPHIC DIES INC
Handler Address: 12335 FLORENCE AVE.
Handler City,State,Zip: SANTA FE SPRINGS, CA 90670-0000
EPA ID: CAD982505919
Contact Name: PAUL M BUSHAW
Contact Address: FLORENCE AVE.
Contact City,State,Zip: SANTA FE SPRINGS, CA 90670-0000

GRAPHIC DIES INC (Continued) **1000347193**

Contact Telephone:	562-946-1802
Contact Fax:	562-941-1071
Contact Email:	PAUL@GRAPHICDIESINC.COM
Contact Title:	PRESIDENT
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Large Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	2019
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	FLORENCE AVE.
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner Name:	GRAPHIC DIES INC.
Owner Type:	Private
Operator Name:	PAUL M. BUSHAW
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No

GRAPHIC DIES INC (Continued) **1000347193**

Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20200612
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Biennial: List of Years
Year: 2019

Click Here for Biennial Reporting System Data:
Year: 2017

Click Here for Biennial Reporting System Data:
Year: 2015

Click Here for Biennial Reporting System Data:
Year: 2005

Click Here for Biennial Reporting System Data:

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	IGNITABLE WASTE
Waste Code:	D002
Waste Description:	CORROSIVE WASTE
Waste Code:	D003
Waste Description:	REACTIVE WASTE
Waste Code:	D006
Waste Description:	CADMIUM
Waste Code:	D007
Waste Description:	CHROMIUM
Waste Code:	D008
Waste Description:	LEAD
Waste Code:	D010
Waste Description:	SELENIUM
Waste Code:	D011
Waste Description:	SILVER

GRAPHIC DIES INC (Continued) **1000347193**

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	LOREN & PAUL BUSHAW
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	PAUL M BUSHAW
Legal Status:	Private
Date Became Current:	20030102
Date Ended Current:	Not reported
Owner/Operator Address:	12335 FLORENCE AVE.
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-946-1802
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	GRAPHIC DIES INC.
Legal Status:	Private
Date Became Current:	19841116
Date Ended Current:	Not reported
Owner/Operator Address:	12335 FLORENCE AVE.
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-0000
Owner/Operator Telephone:	562-946-1802
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	PAUL@GRAPHICDIESINC.COM

Owner/Operator Indicator:	Operator
Owner/Operator Name:	PAUL M. BUSHAW
Legal Status:	Private
Date Became Current:	19841116
Date Ended Current:	Not reported
Owner/Operator Address:	12335 FLORENCE AVE.
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-0000
Owner/Operator Telephone:	562-946-1802
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	PAUL@GRAPHICDIESINC.COM

Owner/Operator Indicator:	Operator
Owner/Operator Name:	PAUL M BUSHAW
Legal Status:	Private
Date Became Current:	20030102
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported

GRAPHIC DIES INC (Continued) **1000347193**

Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOT REQUIRED
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	PAUL M. BUSHAW
Legal Status:	Private
Date Became Current:	19841116
Date Ended Current:	Not reported
Owner/Operator Address:	12335 FLORENCE AVE.
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-0000
Owner/Operator Telephone:	562-946-1802
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	PAUL@GRAPHICDIESINC.COM
Owner/Operator Indicator:	Owner
Owner/Operator Name:	PAUL BUSHAW
Legal Status:	Private
Date Became Current:	20010328
Date Ended Current:	Not reported
Owner/Operator Address:	12335 FLORENCE AVE
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	GRAPHIC DIES INC.
Legal Status:	Private
Date Became Current:	20000801
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	GRAPHIC DIES INC.
Legal Status:	Private
Date Became Current:	19841116
Date Ended Current:	Not reported

GRAPHIC DIES INC (Continued) **1000347193**

Owner/Operator Address: 12335 FLORENCE AVE.
Owner/Operator City,State,Zip: SANTA FE SPRINGS, CA 90670-0000
Owner/Operator Telephone: 562-946-1802
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: PAUL@GRAPHICDIESINC.COM

Historic Generators:

Receive Date: 20160816
Handler Name: GRAPHIC DIES INC.
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20181108
Handler Name: GRAPHIC DIES INC
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

Receive Date: 20200601
Handler Name: GRAPHIC DIES INC
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

Receive Date: 19890602
Handler Name: GRAPHIC DIES INC
Federal Waste Generator Description: Small Quantity Generator
State District Owner: CA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No

GRAPHIC DIES INC (Continued) **1000347193**

Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20060227
Handler Name: GRAPIC DIES INC
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 32312
NAICS Description: SUPPORT ACTIVITIES FOR PRINTING

NAICS Code: 323120
NAICS Description: SUPPORT ACTIVITIES FOR PRINTING

NAICS Code: 323122
NAICS Description: PREPRESS SERVICES

NAICS Code: 332812
NAICS Description: METAL COATING, ENGRAVING (EXCEPT JEWELRY AND SILVERWARE), AND ALLIED SERVICES TO MANUFACTURERS

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

FINDS:
Registry ID: 110000475575

Click Here:

Environmental Interest/Information System:
US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.
California Hazardous Waste Tracking System - Datamart (HWTS-DATAMART) provides California with information on hazardous waste shipments for generators, transporters, and treatment, storage, and disposal facilities.
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and

GRAPHIC DIES INC (Continued) **1000347193**

corrective action activities required under RCRA.
HAZARDOUS WASTE BIENNIAL REPORTER
STATE MASTER

Click this hyperlink while viewing on your computer to access
additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000347193
Registry ID:	110000475575
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110000475575
Name:	GRAPHIC DIES INC
Address:	12335 FLORENCE AVE.
City,State,Zip:	SANTA FE SPRINGS, CA 90670

EMI:

Name:	GRAPHIC DIES INC
Address:	12335 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1990
County Code:	19
Air Basin:	SC
Facility ID:	76262
Air District Name:	SC
SIC Code:	2796
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

LOS ANGELES CO. HMS:

Name:	GRAPHIC DIES INC
Address:	12335 E FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA
Permit Category:	I
Facility Id:	7582-I07979
Facility Type:	02
Facility Status:	Closed
Area:	1H
Permit Number:	000010722
Permit Status:	Closed

N148 **GRAPHIC DIES INC** **CA CERS HAZ WASTE** **S113017033**
ENE **12335 FLORENCE AVE** **CA HAZNET** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.189 mi. **CA HWTS**
998 ft. **Site 5 of 7 in cluster N**

Relative:
Higher

Actual:
140 ft.

CERS HAZ WASTE:

Name:	GRAPHIC DIES INC.
Address:	12335 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	34202
CERS ID:	10474108
CERS Description:	Hazardous Waste Generator

Name:	GRAPHIC DIES INC.
Address:	12335 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	34202
CERS ID:	10474108
CERS Description:	RCRA LQ HW Generator

Name:	GRAPHIC DIES INC.
Address:	12335 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	34202
CERS ID:	10474108
CERS Description:	Hazardous Waste Onsite Treatment

HAZNET:

Name:	GRAPHIC DIES INC
Address:	12335 FLORENCE AVE
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906703807
Contact:	PAUL BUSHAW
Telephone:	8883863311
Mailing Name:	Not reported
Mailing Address:	PO BOX 4343

Year:	2019
Gepaid:	CAD982505919
TSD EPA ID:	CAD008488025
CA Waste Code:	792 - Liquids with pH <= 2 with metals
Disposal Method:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Tons:	13.82355

Year:	2019
Gepaid:	CAD982505919
TSD EPA ID:	OHD980613541
CA Waste Code:	181 - Other inorganic solid waste
Disposal Method:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Tons:	0.60000

Year:	2019
Gepaid:	CAD982505919
TSD EPA ID:	ARD069748192
CA Waste Code:	181 - Other inorganic solid waste
Disposal Method:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Tons:	0.42500

GRAPHIC DIES INC (Continued) **S113017033**

Year:	2019
Gepaid:	CAD982505919
TSD EPA ID:	OHD980613541
CA Waste Code:	181 - Other inorganic solid waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.45000
Year:	2018
Gepaid:	CAD982505919
TSD EPA ID:	NVT330010000
CA Waste Code:	181 - Other inorganic solid waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.70000
Year:	2018
Gepaid:	CAD982505919
TSD EPA ID:	CAD008488025
CA Waste Code:	792 - Liquids with pH <= 2 with metals
Disposal Method:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Tons:	15.82515
Year:	2017
Gepaid:	CAD982505919
TSD EPA ID:	CAD008488025
CA Waste Code:	792 - Liquids with pH <= 2 with metals
Disposal Method:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Tons:	13.99035
Year:	2017
Gepaid:	CAD982505919
TSD EPA ID:	NVT330010000
CA Waste Code:	181 - Other inorganic solid waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.725
Year:	2016
Gepaid:	CAD982505919
TSD EPA ID:	CAD008488025
CA Waste Code:	792 - Liquids with pH <= 2 with metals
Disposal Method:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Tons:	19.2654
Year:	2016
Gepaid:	CAD982505919
TSD EPA ID:	NVT330010000
CA Waste Code:	181 - Other inorganic solid waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	1.075

Click this hyperlink while viewing on your computer to access
57 additional CA HAZNET: record(s) in the EDR Site Report.

GRAPHIC DIES INC (Continued) **S113017033**

Additional Info:

Year:	2009
Gen EPA ID:	CAD982505919
Shipment Date:	20091221
Creation Date:	10/8/2010 18:30:48
Receipt Date:	20091223
Manifest ID:	006437283JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D007
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	D002
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20091113
Creation Date:	2/3/2010 18:30:22
Receipt Date:	20091123
Manifest ID:	005347452JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.2
Waste Quantity:	400
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20091113
Creation Date:	1/8/2010 18:30:49
Receipt Date:	20091120
Manifest ID:	005347451JJK

GRAPHIC DIES INC (Continued) **S113017033**

Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D007
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	D002
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20091005
Creation Date:	11/25/2009 18:30:17
Receipt Date:	20091012
Manifest ID:	005347170JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D007
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	D002
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20090910
Creation Date:	10/13/2009 18:30:21
Receipt Date:	20090910
Manifest ID:	005346386JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGIES CORP
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution

GRAPHIC DIES INC (Continued) **S113017033**

RCRA Code:	Not reported
Meth Code:	H135 - Discharge To Sewer/Potw Or Npdes(With Prior Storage--With Or Without Treatment)
Quantity Tons:	3.78
Waste Quantity:	900
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20090818
Creation Date:	9/25/2009 18:30:28
Receipt Date:	20090828
Manifest ID:	005346184JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D007
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.60545
Waste Quantity:	385
Quantity Unit:	G
Additional Code 1:	D002
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20090818
Creation Date:	10/6/2009 18:30:19
Receipt Date:	20090824
Manifest ID:	005346201JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20090611
Creation Date:	7/31/2009 18:30:28
Receipt Date:	20090615
Manifest ID:	005348178JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20090611
Creation Date:	7/14/2009 18:30:29
Receipt Date:	20090616
Manifest ID:	005348177JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D007
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	0.9174
Waste Quantity:	220
Quantity Unit:	G
Additional Code 1:	D002
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20090504
Creation Date:	6/16/2009 18:30:09
Receipt Date:	20090513
Manifest ID:	005347894JJK

GRAPHIC DIES INC (Continued) **S113017033**

Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D007
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	D002
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2014
Gen EPA ID:	CAD982505919
Shipment Date:	20141230
Creation Date:	3/3/2015 22:14:59
Receipt Date:	20141230
Manifest ID:	013675253JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20141120
Creation Date:	1/22/2015 22:14:45
Receipt Date:	20141124
Manifest ID:	007734081JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025

GRAPHIC DIES INC (Continued) **S113017033**

Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20141117
Creation Date:	2/6/2015 22:15:22
Receipt Date:	20141124
Manifest ID:	013712154JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.0625
Waste Quantity:	125
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20141021
Creation Date:	12/17/2014 22:14:47
Receipt Date:	20141023
Manifest ID:	007734080JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.60545
Waste Quantity:	385

GRAPHIC DIES INC (Continued) **S113017033**

Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20140909
Creation Date:	11/22/2014 22:15:14
Receipt Date:	20140915
Manifest ID:	012892111JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.09
Waste Quantity:	180
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20140904
Creation Date:	11/7/2014 22:15:04
Receipt Date:	20140905
Manifest ID:	007734079JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.60545
Waste Quantity:	385
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20140718

GRAPHIC DIES INC (Continued) **S113017033**

Creation Date:	9/13/2014 22:15:06
Receipt Date:	20140721
Manifest ID:	007734078JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.60545
Waste Quantity:	385
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20140626
Creation Date:	9/8/2014 22:15:16
Receipt Date:	20140630
Manifest ID:	012887328JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20140528
Creation Date:	8/9/2014 22:15:29
Receipt Date:	20140529
Manifest ID:	007734077JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025

GRAPHIC DIES INC (Continued) **S113017033**

Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20140416
Creation Date:	6/18/2014 22:14:45
Receipt Date:	20140421
Manifest ID:	012886645JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.135
Waste Quantity:	270
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2001
Gen EPA ID:	CAD982505919
Shipment Date:	20011219
Creation Date:	2/13/2002 0:00:00
Receipt Date:	20011220
Manifest ID:	21285424
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD044429835
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics

GRAPHIC DIES INC (Continued) **S113017033**

RCRA Code:	D001
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.125
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20011219
Creation Date:	2/20/2002 0:00:00
Receipt Date:	20011220
Manifest ID:	21285423
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20011130
Creation Date:	2/13/2002 0:00:00
Receipt Date:	20011207
Manifest ID:	21285324
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.2293
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

Additional Code 5:	Not reported
Shipment Date:	20011112
Creation Date:	1/16/2002 0:00:00
Receipt Date:	20011114
Manifest ID:	21208390
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20011101
Creation Date:	1/16/2002 0:00:00
Receipt Date:	20011101
Manifest ID:	20987302
Trans EPA ID:	CAD008364432
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008364432
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	211 - Halogenated solvents (chloroform, methyl chloride, perchloroethylene, etc.
RCRA Code:	F002
Meth Code:	R01 - Recycler
Quantity Tons:	0.2251
Waste Quantity:	54
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20011024
Creation Date:	1/16/2002 0:00:00
Receipt Date:	20011025
Manifest ID:	21208245
Trans EPA ID:	CAD981446156
Trans Name:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.688
Waste Quantity:	165
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20010927
Creation Date:	12/17/2001 0:00:00
Receipt Date:	20011005
Manifest ID:	21204730
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD044429835
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.05
Waste Quantity:	100
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20010927
Creation Date:	12/17/2001 0:00:00
Receipt Date:	Not reported
Manifest ID:	21204729
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	- Not reported

GRAPHIC DIES INC (Continued) **S113017033**

Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20010905
Creation Date:	12/17/2001 0:00:00
Receipt Date:	20010907
Manifest ID:	21204593
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20010816
Creation Date:	10/23/2001 0:00:00
Receipt Date:	20010817
Manifest ID:	21204412
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.2293
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

Additional Info:

Year:	2003
Gen EPA ID:	CAD982505919
Shipment Date:	20031222
Creation Date:	8/12/2004 8:09:46
Receipt Date:	20031223
Manifest ID:	22778638
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20031203
Creation Date:	7/30/2004 18:31:14
Receipt Date:	20031209
Manifest ID:	22778545
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20031119
Creation Date:	8/9/2004 8:46:56
Receipt Date:	20031124
Manifest ID:	22778487
Trans EPA ID:	CAR000129759

GRAPHIC DIES INC (Continued) **S113017033**

Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	TERIS
TSDF Alt EPA ID:	CAD044429835
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20031113
Creation Date:	7/30/2004 18:31:14
Receipt Date:	20031118
Manifest ID:	22778434
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20031103
Creation Date:	8/9/2004 8:48:13
Receipt Date:	20031111
Manifest ID:	22595947
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002

GRAPHIC DIES INC (Continued) **S113017033**

Meth Code:	R01 - Recycler
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20031020
Creation Date:	8/3/2004 15:03:33
Receipt Date:	20031021
Manifest ID:	22595868
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.68805
Waste Quantity:	165
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20031001
Creation Date:	8/3/2004 15:00:31
Receipt Date:	20031007
Manifest ID:	22595750
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

Shipment Date:	20030912
Creation Date:	7/13/2004 10:48:19
Receipt Date:	20030916
Manifest ID:	22595653
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20030825
Creation Date:	7/29/2004 7:43:54
Receipt Date:	20030828
Manifest ID:	22595481
Trans EPA ID:	CAR000129759
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD044429835
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20030825
Creation Date:	7/29/2004 7:46:19
Receipt Date:	20030827
Manifest ID:	22595480
Trans EPA ID:	CAR000129759
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025

GRAPHIC DIES INC (Continued) **S113017033**

Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1995
Gen EPA ID:	CAD982505919
Shipment Date:	19950516
Creation Date:	10/24/1995 0:00:00
Receipt Date:	19950516
Manifest ID:	93013519
Trans EPA ID:	CAD008364432
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008364432
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	211 - Halogenated solvents (chloroform, methyl chloride, perchloroethylene, etc.
RCRA Code:	F002
Meth Code:	R01 - Recycler
Quantity Tons:	0.1668
Waste Quantity:	40
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2011
Gen EPA ID:	CAD982505919
Shipment Date:	20111219
Creation Date:	4/18/2012 15:23:12
Receipt Date:	20111220
Manifest ID:	007731588JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH, INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.60545
Waste Quantity:	385
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20111110
Creation Date:	1/12/2012 18:30:51
Receipt Date:	20111115
Manifest ID:	004836723JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	0.9174
Waste Quantity:	220
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20111017
Creation Date:	12/13/2011 18:30:13
Receipt Date:	20111019
Manifest ID:	004836721JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	2.06415
Waste Quantity:	495

GRAPHIC DIES INC (Continued) **S113017033**

Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20111003
Creation Date:	12/15/2011 18:30:12
Receipt Date:	20111010
Manifest ID:	008838374JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110829
Creation Date:	12/3/2012 22:15:55
Receipt Date:	Not reported
Manifest ID:	004836722JJK
Trans EPA ID:	CAD008488025
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	- Not reported
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110816

GRAPHIC DIES INC (Continued) **S113017033**

Creation Date:	10/19/2011 18:30:23
Receipt Date:	20110816
Manifest ID:	008837995JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGIES CORP
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	H135 - Discharge To Sewer/Potw Or Npdes(With Prior Storage--With Or Without Treatment)
Quantity Tons:	4.2
Waste Quantity:	1000
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20110721
Creation Date:	9/16/2011 18:30:28
Receipt Date:	20110722
Manifest ID:	004836720JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20110719
Creation Date:	9/16/2011 18:30:28
Receipt Date:	20110725
Manifest ID:	008837653JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019

GRAPHIC DIES INC (Continued) **S113017033**

Trans Name:	CROSBY & OVERTON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.065
Waste Quantity:	130
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110609
Creation Date:	7/14/2011 18:30:34
Receipt Date:	20110610
Manifest ID:	004836719JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110509
Creation Date:	7/13/2011 18:30:09
Receipt Date:	20110516
Manifest ID:	008837034JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.07

GRAPHIC DIES INC (Continued) **S113017033**

Waste Quantity:	140
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2006
Gen EPA ID:	CAD982505919
Shipment Date:	20061211
Creation Date:	4/19/2007 18:31:22
Receipt Date:	20061211
Manifest ID:	000409659JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGIES CORP
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	H135 - Discharge To Sewer/Potw Or Npdes(With Prior Storage--With Or Without Treatment)
Quantity Tons:	6.3
Waste Quantity:	1500
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20061207
Creation Date:	3/30/2007 13:34:15
Receipt Date:	20061212
Manifest ID:	000409632JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	0.9174
Waste Quantity:	220
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20061102
Creation Date:	3/30/2007 13:32:20
Receipt Date:	20061109
Manifest ID:	000409386JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20061102
Creation Date:	3/30/2007 13:32:07
Receipt Date:	20061106
Manifest ID:	000409387JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.2
Waste Quantity:	400
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20061009
Creation Date:	4/19/2007 18:30:43
Receipt Date:	20061011
Manifest ID:	000409259JJK

GRAPHIC DIES INC (Continued) **S113017033**

Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	0.9174
Waste Quantity:	220
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20060824
Creation Date:	11/21/2006 18:30:19
Receipt Date:	20060828
Manifest ID:	25197781
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.125
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20060718
Creation Date:	9/17/2006 18:32:06
Receipt Date:	20060720
Manifest ID:	25197580
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO TECH INC
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported

GRAPHIC DIES INC (Continued) **S113017033**

RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20060605
Creation Date:	8/25/2006 18:36:37
Receipt Date:	20060615
Manifest ID:	25197320
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO TECH INC
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20060605
Creation Date:	8/25/2006 18:37:36
Receipt Date:	20060612
Manifest ID:	25197321
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	TERIS
TSDF Alt EPA ID:	CAD044429835
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.175
Waste Quantity:	350
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

Additional Code 5:	Not reported
Shipment Date:	20060420
Creation Date:	7/29/2006 18:31:14
Receipt Date:	20060421
Manifest ID:	25197040
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO TECH INC
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2015
Gen EPA ID:	CAD982505919
Shipment Date:	20151119
Creation Date:	1/23/2016 22:15:12
Receipt Date:	20151119
Manifest ID:	013674649JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH-SANTA FE SPRINGS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH-SANTA FE SPRINGS
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D008
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	D002
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20151027
Creation Date:	12/18/2015 22:15:09
Receipt Date:	20151027

GRAPHIC DIES INC (Continued) **S113017033**

Manifest ID:	013674655JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH-SANTA FE SPRINGS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH-SANTA FE SPRINGS
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D008
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.60545
Waste Quantity:	385
Quantity Unit:	G
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	D002
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20151021
Creation Date:	5/4/2016 22:15:55
Receipt Date:	20151029
Manifest ID:	014854534JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D003
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.125
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20151001
Creation Date:	11/17/2015 22:15:32
Receipt Date:	20151001
Manifest ID:	013675847JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH-SANTA FE SPRINGS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH-SANTA FE SPRINGS
TSDF Alt EPA ID:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D008
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.60545
Waste Quantity:	385
Quantity Unit:	G
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	D002
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150831
Creation Date:	11/3/2015 22:15:24
Receipt Date:	20150831
Manifest ID:	013675846JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH-SANTA FE SPRINGS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH-SANTA FE SPRINGS
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D008
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	D002
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150806
Creation Date:	10/6/2015 22:15:06
Receipt Date:	20150807
Manifest ID:	013675848JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH-SANTA FE SPRINGS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH-SANTA FE SPRINGS
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D008
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.60545
Waste Quantity:	385
Quantity Unit:	G
Additional Code 1:	D007
Additional Code 2:	D006

GRAPHIC DIES INC (Continued) **S113017033**

Additional Code 3:	D002
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150720
Creation Date:	10/5/2015 22:15:27
Receipt Date:	20150727
Manifest ID:	014853809JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150706
Creation Date:	9/22/2015 22:15:49
Receipt Date:	20150707
Manifest ID:	013675845JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH-SANTA FE SPRINGS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH-SANTA FE SPRINGS
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D008
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	D002
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150618
Creation Date:	8/20/2015 22:15:10
Receipt Date:	20150618
Manifest ID:	014853599JJK

GRAPHIC DIES INC (Continued) **S113017033**

Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	EVOQUA WATER TECHNOLOGIES LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	H135 - Discharge To Sewer/Potw Or Npdes(With Prior Storage--With Or Without Treatment)
Quantity Tons:	5.04
Waste Quantity:	1200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20150526
Creation Date:	7/8/2015 22:15:46
Receipt Date:	20150527
Manifest ID:	013675252JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D008
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.8348
Waste Quantity:	440
Quantity Unit:	G
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	D002
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2017
Gen EPA ID:	CAD982505919

Shipment Date:	20171214
Creation Date:	6/29/2018 18:30:18
Receipt Date:	20171214
Manifest ID:	015271216JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D008
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	D002
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20171127
Creation Date:	10/18/2018 18:30:10
Receipt Date:	20171208
Manifest ID:	017525570JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	CAD981412356
Trans 2 Name:	PACIFIC TRANS ENV SERVICES INC
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D003
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.275
Waste Quantity:	550
Quantity Unit:	P
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20171114
Creation Date:	6/13/2018 18:30:34
Receipt Date:	20171115
Manifest ID:	015271215JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D008
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.60545

GRAPHIC DIES INC (Continued) **S113017033**

Waste Quantity:	385
Quantity Unit:	G
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	D002
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20171012
Creation Date:	6/13/2018 18:30:51
Receipt Date:	20171013
Manifest ID:	015271214JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D008
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	D002
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170914
Creation Date:	5/30/2018 18:32:48
Receipt Date:	20170914
Manifest ID:	015271213JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D008
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	D002
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170912

GRAPHIC DIES INC (Continued) **S113017033**

Creation Date:	10/18/2018 18:30:14
Receipt Date:	20170921
Manifest ID:	017524365JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	CAD981412356
Trans 2 Name:	PACIFIC TRANS ENV SERVICES INC
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170816
Creation Date:	7/25/2018 18:30:29
Receipt Date:	20170901
Manifest ID:	017524130JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	CAD981412356
Trans 2 Name:	PACIFIC TRANS ENV SERVICES INC
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D003
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.375
Waste Quantity:	750
Quantity Unit:	P
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170804
Creation Date:	5/20/2018 18:31:51
Receipt Date:	20170804
Manifest ID:	015271212JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D008
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.8348
Waste Quantity:	440
Quantity Unit:	G
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	D002
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170526
Creation Date:	5/30/2018 18:33:22
Receipt Date:	20170526
Manifest ID:	015271210JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D008
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.60545
Waste Quantity:	385
Quantity Unit:	G
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	D002
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170502
Creation Date:	7/25/2018 18:30:29
Receipt Date:	20170511
Manifest ID:	016687015JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	CAD981412356
Trans 2 Name:	PACIFIC TRANS ENVIRONMENTAL
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D003
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.2

GRAPHIC DIES INC (Continued) **S113017033**

Waste Quantity:	400
Quantity Unit:	P
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1998
Gen EPA ID:	CAD982505919
Shipment Date:	19980804
Creation Date:	10/1/1998 0:00:00
Receipt Date:	19980804
Manifest ID:	98198578
Trans EPA ID:	Not reported
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008364432
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008364432
TSDF Alt Name:	Not reported
Waste Code Description:	211 - Halogenated solvents (chloroform, methyl chloride, perchloroethylene, etc.
RCRA Code:	F002
Meth Code:	R01 - Recycler
Quantity Tons:	0.2251
Waste Quantity:	54
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2012
Gen EPA ID:	CAD982505919
Shipment Date:	20121220
Creation Date:	2/15/2013 22:15:28
Receipt Date:	20121220
Manifest ID:	007732787JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect

GRAPHIC DIES INC (Continued) **S113017033**

Quantity Tons:	1.60545
Waste Quantity:	385
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20121112
Creation Date:	1/5/2013 22:15:18
Receipt Date:	20121113
Manifest ID:	007732785JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.8348
Waste Quantity:	440
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20121107
Creation Date:	1/6/2013 22:15:07
Receipt Date:	20121112
Manifest ID:	010479582JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.125
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

Shipment Date:	20120925
Creation Date:	11/22/2012 22:15:21
Receipt Date:	20120928
Manifest ID:	007731591JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20120820
Creation Date:	10/23/2012 22:15:21
Receipt Date:	20120827
Manifest ID:	010478753JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.09
Waste Quantity:	180
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20120816
Creation Date:	10/10/2012 22:15:09
Receipt Date:	20120820
Manifest ID:	007731592JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.60545
Waste Quantity:	385
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120615
Creation Date:	8/7/2012 22:15:13
Receipt Date:	20120618
Manifest ID:	007731593JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120605
Creation Date:	8/7/2012 22:15:22
Receipt Date:	20120611
Manifest ID:	009495593JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.07

GRAPHIC DIES INC (Continued) **S113017033**

Waste Quantity:	140
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120511
Creation Date:	6/27/2012 20:30:23
Receipt Date:	20120514
Manifest ID:	007731590JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120413
Creation Date:	6/27/2012 20:30:19
Receipt Date:	20120416
Manifest ID:	007731594JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.8348
Waste Quantity:	440
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

Additional Info:

Year:	2010
Gen EPA ID:	CAD982505919
Shipment Date:	20101209
Creation Date:	1/27/2011 18:30:16
Receipt Date:	20101210
Manifest ID:	004138416JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	0.68805
Waste Quantity:	165
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20101118
Creation Date:	1/12/2011 18:30:24
Receipt Date:	20101122
Manifest ID:	007729779JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.125
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20101108
Creation Date:	1/3/2011 18:30:32
Receipt Date:	20101109
Manifest ID:	004138420JJK

GRAPHIC DIES INC (Continued) **S113017033**

Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20101004
Creation Date:	12/16/2010 18:30:26
Receipt Date:	20101007
Manifest ID:	004138415JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20100902
Creation Date:	10/8/2010 18:31:19
Receipt Date:	20100903
Manifest ID:	004138422JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported

GRAPHIC DIES INC (Continued) **S113017033**

RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100816
Creation Date:	11/3/2010 18:30:08
Receipt Date:	20100823
Manifest ID:	007729048JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.125
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100715
Creation Date:	9/10/2010 18:30:54
Receipt Date:	20100716
Manifest ID:	004138421JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100615
Creation Date:	8/30/2010 18:30:22
Receipt Date:	20100616
Manifest ID:	004835436JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100608
Creation Date:	1/19/2011 18:30:07
Receipt Date:	20100617
Manifest ID:	006438579JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	CAD981412356
Trans 2 Name:	PACIFIC TRANS ENV SERVICES
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.5
Waste Quantity:	1000
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100511
Creation Date:	8/6/2010 18:30:31
Receipt Date:	20100512
Manifest ID:	004835383JJK
Trans EPA ID:	CAD008488025

GRAPHIC DIES INC (Continued) **S113017033**

Trans Name:	PHIBRO TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	0.9174
Waste Quantity:	220
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2004
Gen EPA ID:	CAD982505919
Shipment Date:	20041124
Creation Date:	1/28/2005 18:31:06
Receipt Date:	20041129
Manifest ID:	23846904
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20041026
Creation Date:	12/31/2004 18:31:40
Receipt Date:	20041101
Manifest ID:	23846695
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	TERIS

GRAPHIC DIES INC (Continued) **S113017033**

TSDF Alt EPA ID:	CAD044429835
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20041015
Creation Date:	12/31/2004 18:30:54
Receipt Date:	20041020
Manifest ID:	23846651
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	1.60545
Waste Quantity:	385
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040824
Creation Date:	1/6/2005 18:30:52
Receipt Date:	20040827
Manifest ID:	23846327
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040806
Creation Date:	1/4/2005 18:32:14
Receipt Date:	20040816
Manifest ID:	23846207
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	TERIS
TSDF Alt EPA ID:	CAD044429835
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040723
Creation Date:	11/5/2004 18:32:00
Receipt Date:	20040729
Manifest ID:	23846120
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.9174
Waste Quantity:	220
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040701
Creation Date:	11/1/2004 9:00:46
Receipt Date:	20040701
Manifest ID:	96764840

GRAPHIC DIES INC (Continued) **S113017033**

Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.68805
Waste Quantity:	165
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20040608
Creation Date:	11/1/2004 9:00:46
Receipt Date:	20040617
Manifest ID:	96765100
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.68805
Waste Quantity:	165
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20040521
Creation Date:	10/29/2004 7:40:51
Receipt Date:	20040524
Manifest ID:	96765014
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported

GRAPHIC DIES INC (Continued) **S113017033**

RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040521
Creation Date:	10/15/2004 10:47:43
Receipt Date:	20040524
Manifest ID:	96765017
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	TERIS
TSDF Alt EPA ID:	CAD044429835
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.05
Waste Quantity:	100
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2008
Gen EPA ID:	CAD982505919
Shipment Date:	20081120
Creation Date:	1/9/2009 18:30:34
Receipt Date:	20081124
Manifest ID:	004271259JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D007
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G

GRAPHIC DIES INC (Continued) **S113017033**

Additional Code 1:	D002
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20081103
Creation Date:	1/9/2009 18:30:08
Receipt Date:	20081110
Manifest ID:	004271138JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20081013
Creation Date:	11/17/2008 18:30:32
Receipt Date:	20081021
Manifest ID:	004270981JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D007
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	0.9174
Waste Quantity:	220
Quantity Unit:	G
Additional Code 1:	D002
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20080915
Creation Date:	11/3/2008 18:30:08

GRAPHIC DIES INC (Continued) **S113017033**

Receipt Date:	20080919
Manifest ID:	004270708JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D007
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	0.9174
Waste Quantity:	220
Quantity Unit:	G
Additional Code 1:	D002
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20080804
Creation Date:	10/10/2008 18:30:25
Receipt Date:	20080811
Manifest ID:	004269881JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.125
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20080804
Creation Date:	9/25/2008 18:30:18
Receipt Date:	20080812
Manifest ID:	004269880JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC

GRAPHIC DIES INC (Continued) **S113017033**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D007
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	0.9174
Waste Quantity:	220
Quantity Unit:	G
Additional Code 1:	D002
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20080626
Creation Date:	8/11/2008 18:30:30
Receipt Date:	20080702
Manifest ID:	004269633JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D007
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	D002
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20080619
Creation Date:	8/25/2008 18:30:17
Receipt Date:	20080623
Manifest ID:	004269589JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.0375
Waste Quantity:	75
Quantity Unit:	P

GRAPHIC DIES INC (Continued) **S113017033**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20080603
Creation Date:	12/8/2008 18:30:25
Receipt Date:	20080609
Manifest ID:	003027468JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS
TSDF Alt EPA ID:	CAD982505919
TSDF Alt Name:	GRAPHIC DIES INC
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	- Not reported
Quantity Tons:	0.0375
Waste Quantity:	75
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20080602
Creation Date:	8/4/2008 18:30:42
Receipt Date:	20080606
Manifest ID:	003027455JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D007
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	D002
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2007
Gen EPA ID:	CAD982505919

GRAPHIC DIES INC (Continued) **S113017033**

Shipment Date:	20071221
Creation Date:	3/8/2008 18:30:06
Receipt Date:	20071228
Manifest ID:	003025387JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20071221
Creation Date:	3/28/2008 18:30:13
Receipt Date:	20071231
Manifest ID:	003025388JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20071128
Creation Date:	3/4/2008 18:30:21
Receipt Date:	20071203
Manifest ID:	003025228JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.125
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20071128
Creation Date:	2/29/2008 18:30:52
Receipt Date:	20071204
Manifest ID:	003025226JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20071016
Creation Date:	1/25/2008 18:30:14
Receipt Date:	20071019
Manifest ID:	003021482JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.14675

GRAPHIC DIES INC (Continued) **S113017033**

Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20070910
Creation Date:	1/25/2008 18:30:52
Receipt Date:	20070917
Manifest ID:	003021239JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20070910
Creation Date:	12/28/2007 18:30:32
Receipt Date:	20070913
Manifest ID:	003021238JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

Shipment Date:	20070727
Creation Date:	12/10/2007 18:30:13
Receipt Date:	20070731
Manifest ID:	000407941JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20070625
Creation Date:	11/3/2007 18:30:36
Receipt Date:	20070627
Manifest ID:	000407767JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	0.9174
Waste Quantity:	220
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20070625
Creation Date:	11/5/2007 18:30:14
Receipt Date:	20070702
Manifest ID:	000407768JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835

GRAPHIC DIES INC (Continued) **S113017033**

Trans Name:	CLEAN HARBORS
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.0875
Waste Quantity:	175
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1999
Gen EPA ID:	CAD982505919
Shipment Date:	19991229
Creation Date:	3/7/2000 0:00:00
Receipt Date:	19991229
Manifest ID:	99305168
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19991208
Creation Date:	2/15/2000 0:00:00
Receipt Date:	19991208
Manifest ID:	99305084
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported

GRAPHIC DIES INC (Continued) **S113017033**

RCRA Code:	D002
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.2293
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19991110
Creation Date:	1/11/2000 0:00:00
Receipt Date:	19991110
Manifest ID:	99304955
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19991027
Creation Date:	1/11/2000 0:00:00
Receipt Date:	19991028
Manifest ID:	99304902
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.2293
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

Additional Code 5:	Not reported
Shipment Date:	19991006
Creation Date:	12/17/1999 0:00:00
Receipt Date:	19991007
Manifest ID:	99304832
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.2293
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19990917
Creation Date:	11/19/1999 0:00:00
Receipt Date:	19990920
Manifest ID:	99433174
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19990827
Creation Date:	10/26/1999 0:00:00
Receipt Date:	19990827
Manifest ID:	99433104
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19990806
Creation Date:	9/24/1999 0:00:00
Receipt Date:	19990809
Manifest ID:	99433030
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.2293
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19990727
Creation Date:	9/21/1999 0:00:00
Receipt Date:	19990728
Manifest ID:	99432973
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.4587

GRAPHIC DIES INC (Continued) **S113017033**

Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19990707
Creation Date:	9/1/1999 0:00:00
Receipt Date:	19990713
Manifest ID:	99432881
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.2293
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2013
Gen EPA ID:	CAD982505919
Shipment Date:	20131127
Creation Date:	1/11/2014 22:15:06
Receipt Date:	20131202
Manifest ID:	007732084JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20131114
Creation Date:	1/13/2014 22:15:06
Receipt Date:	20131118
Manifest ID:	012136756JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20131017
Creation Date:	11/27/2013 22:15:07
Receipt Date:	20131021
Manifest ID:	007732176JJK
Trans EPA ID:	CAD008488025
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.60545
Waste Quantity:	385
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20131011
Creation Date:	11/27/2013 22:15:07
Receipt Date:	20131011
Manifest ID:	012136417JJK
Trans EPA ID:	CAR000129759

GRAPHIC DIES INC (Continued) **S113017033**

Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGIES LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	H135 - Discharge To Sewer/Potw Or Npdes(With Prior Storage--With Or Without Treatment)
Quantity Tons:	4.2
Waste Quantity:	1000
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130911
Creation Date:	10/23/2013 22:15:07
Receipt Date:	20130912
Manifest ID:	007732174JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.60545
Waste Quantity:	385
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130819
Creation Date:	10/22/2013 22:15:05
Receipt Date:	20130826
Manifest ID:	011269956JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics

GRAPHIC DIES INC (Continued) **S113017033**

RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.08
Waste Quantity:	160
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130719
Creation Date:	8/29/2013 22:15:18
Receipt Date:	20130722
Manifest ID:	007732173JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130611
Creation Date:	9/9/2013 22:15:10
Receipt Date:	20130617
Manifest ID:	011269288JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.145
Waste Quantity:	290
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130524
Creation Date:	7/17/2013 22:15:05
Receipt Date:	20130528
Manifest ID:	007732028JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH, INC.
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH, INC.
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.60545
Waste Quantity:	385
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130412
Creation Date:	6/7/2013 22:15:09
Receipt Date:	20130415
Manifest ID:	007732027JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.60545
Waste Quantity:	385
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2016
Gen EPA ID:	CAD982505919
Shipment Date:	20151119

GRAPHIC DIES INC (Continued) **S113017033**

Creation Date:	1/23/2016 22:15:12
Receipt Date:	20151119
Manifest ID:	013674649JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH-SANTA FE SPRINGS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH-SANTA FE SPRINGS
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D008
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	D002
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20151027
Creation Date:	12/18/2015 22:15:09
Receipt Date:	20151027
Manifest ID:	013674655JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH-SANTA FE SPRINGS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH-SANTA FE SPRINGS
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D008
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.60545
Waste Quantity:	385
Quantity Unit:	G
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	D002
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20151021
Creation Date:	5/4/2016 22:15:55
Receipt Date:	20151029
Manifest ID:	014854534JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY INC

GRAPHIC DIES INC (Continued) **S113017033**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D003
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.125
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20151001
Creation Date:	11/17/2015 22:15:32
Receipt Date:	20151001
Manifest ID:	013675847JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH-SANTA FE SPRINGS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH-SANTA FE SPRINGS
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D008
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.60545
Waste Quantity:	385
Quantity Unit:	G
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	D002
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150831
Creation Date:	11/3/2015 22:15:24
Receipt Date:	20150831
Manifest ID:	013675846JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH-SANTA FE SPRINGS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH-SANTA FE SPRINGS
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D008
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G

GRAPHIC DIES INC (Continued) **S113017033**

Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	D002
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150806
Creation Date:	10/6/2015 22:15:06
Receipt Date:	20150807
Manifest ID:	013675848JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH-SANTA FE SPRINGS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH-SANTA FE SPRINGS
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D008
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.60545
Waste Quantity:	385
Quantity Unit:	G
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	D002
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150720
Creation Date:	10/5/2015 22:15:27
Receipt Date:	20150727
Manifest ID:	014853809JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150706
Creation Date:	9/22/2015 22:15:49

GRAPHIC DIES INC (Continued) **S113017033**

Receipt Date:	20150707
Manifest ID:	013675845JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH-SANTA FE SPRINGS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH-SANTA FE SPRINGS
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D008
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	D002
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20150618
Creation Date:	8/20/2015 22:15:10
Receipt Date:	20150618
Manifest ID:	014853599JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	EVOQUA WATER TECHNOLOGIES LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	H135 - Discharge To Sewer/Potw Or Npdes(With Prior Storage--With Or Without Treatment)
Quantity Tons:	5.04
Waste Quantity:	1200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20150526
Creation Date:	7/8/2015 22:15:46
Receipt Date:	20150527
Manifest ID:	013675252JJK
Trans EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC

GRAPHIC DIES INC (Continued) **S113017033**

TSDF Alt EPA ID: Not reported
TSDF Alt Name: Not reported
Waste Code Description: 792 - Not reported
RCRA Code: D008
Meth Code: H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons: 1.8348
Waste Quantity: 440
Quantity Unit: G
Additional Code 1: D007
Additional Code 2: D006
Additional Code 3: D002
Additional Code 4: Not reported
Additional Code 5: Not reported

Additional Info:
Year: 2000
Gen EPA ID: CAD982505919

Shipment Date: 20001207
Creation Date: 3/5/2001 0:00:00
Receipt Date: 20001207
Manifest ID: 20487157
Trans EPA ID: CAD981446156
Trans Name: Not reported
Trans 2 EPA ID: NJD986619328
Trans 2 Name: Not reported
TSDF EPA ID: CAD008488025
Trans Name: Not reported
TSDF Alt EPA ID: CAD008488025
TSDF Alt Name: Not reported
Waste Code Description: 792 - Not reported
RCRA Code: D002
Meth Code: T01 - Treatment, Tank
Quantity Tons: 0.4587
Waste Quantity: 110
Quantity Unit: G
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Shipment Date: 20001108
Creation Date: 1/12/2001 0:00:00
Receipt Date: 20001113
Manifest ID: 20486940
Trans EPA ID: CAD981446156
Trans Name: Not reported
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAD008488025
Trans Name: Not reported
TSDF Alt EPA ID: CAD008488025
TSDF Alt Name: Not reported
Waste Code Description: 792 - Not reported
RCRA Code: D002
Meth Code: T01 - Treatment, Tank

GRAPHIC DIES INC (Continued) **S113017033**

Quantity Tons:	0.6672
Waste Quantity:	160
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20001020
Creation Date:	1/9/2001 0:00:00
Receipt Date:	20001024
Manifest ID:	20486823
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.2293
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20001004
Creation Date:	12/13/2000 0:00:00
Receipt Date:	20001005
Manifest ID:	20515866
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.2293
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

Shipment Date:	20000921
Creation Date:	12/8/2000 0:00:00
Receipt Date:	20000926
Manifest ID:	20515800
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20000901
Creation Date:	11/14/2000 0:00:00
Receipt Date:	20000907
Manifest ID:	20515664
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20000811
Creation Date:	10/23/2000 0:00:00
Receipt Date:	20000811
Manifest ID:	20153908
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025

GRAPHIC DIES INC (Continued) **S113017033**

Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.2293
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000731
Creation Date:	10/23/2000 0:00:00
Receipt Date:	20000731
Manifest ID:	20153822
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000710
Creation Date:	9/11/2000 0:00:00
Receipt Date:	20000710
Manifest ID:	20153646
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G

GRAPHIC DIES INC (Continued) **S113017033**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000620
Creation Date:	8/14/2000 0:00:00
Receipt Date:	20000620
Manifest ID:	20085172
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2005
Gen EPA ID:	CAD982505919
Shipment Date:	20051208
Creation Date:	3/22/2006 18:30:36
Receipt Date:	20051212
Manifest ID:	24151594
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.9174
Waste Quantity:	220
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

Shipment Date:	20051103
Creation Date:	1/3/2007 18:30:08
Receipt Date:	20051111
Manifest ID:	24151435
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20051103
Creation Date:	5/24/2006 18:32:16
Receipt Date:	20051110
Manifest ID:	24151436
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	TERIS
TSDF Alt EPA ID:	CAD044429835
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.125
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20050923
Creation Date:	1/17/2006 18:31:26
Receipt Date:	20050928
Manifest ID:	24151221
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025

GRAPHIC DIES INC (Continued) **S113017033**

Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.9174
Waste Quantity:	220
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20050815
Creation Date:	10/28/2005 18:30:54
Receipt Date:	20050822
Manifest ID:	24151032
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	TERIS
TSDF Alt EPA ID:	CAD044429835
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.05
Waste Quantity:	100
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20050815
Creation Date:	11/23/2005 18:30:57
Receipt Date:	20050817
Manifest ID:	24151031
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G

GRAPHIC DIES INC (Continued) **S113017033**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20050711
Creation Date:	10/11/2005 18:32:36
Receipt Date:	20050714
Manifest ID:	24150862
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.9174
Waste Quantity:	220
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20050601
Creation Date:	8/17/2005 18:33:44
Receipt Date:	20050602
Manifest ID:	24149478
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO-TECH INC
TSDF Alt EPA ID:	CAD008488025
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20050524
Creation Date:	8/26/2010 18:30:32
Receipt Date:	20100601

GRAPHIC DIES INC (Continued) **S113017033**

Manifest ID:	006438481JJK
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.0875
Waste Quantity:	175
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20050520
Creation Date:	7/27/2005 10:48:47
Receipt Date:	20050527
Manifest ID:	24149412
Trans EPA ID:	CAR000129759
Trans Name:	HAZARDOUS WASTE TRANSPORTATION SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	TERIS
TSDF Alt EPA ID:	CAD044429835
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2002
Gen EPA ID:	CAD982505919

Shipment Date:	20021223
Creation Date:	3/31/2003 18:31:15
Receipt Date:	20021226
Manifest ID:	22121815
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20021223
Creation Date:	3/31/2003 18:31:15
Receipt Date:	20021227
Manifest ID:	22121814
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.125
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20021209
Creation Date:	3/27/2003 18:31:27
Receipt Date:	20021209
Manifest ID:	22121740
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.22935

GRAPHIC DIES INC (Continued) **S113017033**

Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20021121
Creation Date:	3/27/2003 18:31:27
Receipt Date:	20021126
Manifest ID:	22121644
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.68805
Waste Quantity:	165
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20021031
Creation Date:	2/13/2003 18:31:35
Receipt Date:	20021107
Manifest ID:	21990363
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20021014

GRAPHIC DIES INC (Continued) **S113017033**

Creation Date:	2/10/2003 18:31:16
Receipt Date:	20021018
Manifest ID:	21990202
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20020930
Creation Date:	2/11/2003 18:31:24
Receipt Date:	20021001
Manifest ID:	21990098
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20020930
Creation Date:	2/11/2003 18:31:24
Receipt Date:	20021001
Manifest ID:	21990099
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D001
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.11
Waste Quantity:	220
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020913
Creation Date:	1/28/2003 18:31:46
Receipt Date:	20020913
Manifest ID:	21999584
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.68805
Waste Quantity:	165
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020826
Creation Date:	1/27/2003 18:31:12
Receipt Date:	20020826
Manifest ID:	21999472
Trans EPA ID:	CAD981446156
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported

GRAPHIC DIES INC (Continued) **S113017033**

Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

CERS:
Name: GRAPHIC DIES INC.
Address: 12335 FLORENCE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 34202
CERS ID: 10474108
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 34202
Site Name: Graphic Dies Inc.
Violation Date: 11-01-2019
Citation: 22 CCR 12 66262.40(a) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(a)
Violation Description: Failure to keep a copy of each properly signed manifest for at least three years from the date the waste was accepted by the initial transporter. The manifest signed at the time the waste was accepted for transport shall be kept until receiving a signed copy from the designated facility which received the waste.
Violation Notes: Returned to compliance on 12/03/2019.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS,

Site ID: 34202
Site Name: Graphic Dies Inc.
Violation Date: 11-01-2019
Citation: 22 CCR 45 67450.13(b) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.13(b)
Violation Description: Failure to prepare a written estimate of the cost of closing each unit which includes the cost that would be incurred for closing a treatment unit when using the owner or operator or generator’s own staff and/or personal equipment taking into account any salvage value that may be realized from the sale of wastes, facility structure or equipment, land or other facility assets. This estimate shall be submitted as an attachment to the Certification of Financial Assurance for Permit by Rule and Conditionally Authorized Operations/ Maintenance page(s) of the Unified Program Consolidated Form (x/99)).
Violation Notes: Returned to compliance on 12/03/2019.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: CA
Violation Source: CERS,

Site ID: 34202
Site Name: Graphic Dies Inc.
Violation Date: 06-15-2016
Citation: 22 CCR 31 67100.9 - California Code of Regulations, Title 22, Chapter 31, Section(s) 67100.9
Violation Description: Failure of a large quantity generator to prepare a summary progress report every four years, using DTSC s Form # 1262 (3/99) titled "Summary Progress Report".
Violation Notes: Returned to compliance on 07/09/2016.

GRAPHIC DIES INC (Continued) **S113017033**

Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS,

Site ID: 34202
Site Name: Graphic Dies Inc.
Violation Date: 11-01-2019
Citation: 22 CCR 15 66262.41 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66262.41
Violation Description: Failure of a large quantity RCRA generator to prepare the Biennial report (Form 8700), and submit to DTSC by March 1st on even numbered years ; and maintain it onsite for three years.
Violation Notes: Returned to compliance on 12/03/2019.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS,

Site ID: 34202
Site Name: Graphic Dies Inc.
Violation Date: 06-15-2016
Citation: 22 CCR 15 66262.41 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66262.41
Violation Description: Failure of a large quantity RCRA generator to prepare the Biennial report (Form 8700), and submit to DTSC by March 1st on even numbered years ; and maintain it onsite for three years.
Violation Notes: Returned to compliance on 07/09/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS,

Site ID: 34202
Site Name: Graphic Dies Inc.
Violation Date: 11-01-2019
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 12/03/2019.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS,

Site ID: 34202
Site Name: Graphic Dies Inc.
Violation Date: 11-01-2019
Citation: HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description: Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.
Violation Notes: Returned to compliance on 02/14/2020.

GRAPHIC DIES INC (Continued) **S113017033**

Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-01-2019
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-01-2019
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-15-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-15-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-15-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-15-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW

GRAPHIC DIES INC (Continued) **S113017033**

Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-01-2019
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Coordinates:
Site ID: 34202
Facility Name: Graphic Dies Inc.
Env Int Type Code: HWG
Program ID: 10474108
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.935680
Longitude: -118.069380

Affiliation:
Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: PO 4343
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Operator
Entity Name: Paul Bushaw
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 618-5203,

Affiliation Type Desc: Property Owner
Entity Name: Paul Bushaw
Entity Title: Not reported
Affiliation Address: 281 Stanford Street
Affiliation City: La Habra
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90631
Affiliation Phone: (562) 618-5203,

Affiliation Type Desc: Identification Signer
Entity Name: Paul Bushaw
Entity Title: President
Affiliation Address: Not reported

GRAPHIC DIES INC (Continued) **S113017033**

Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Document Preparer
Entity Name:	Paul Bushaw
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Environmental Contact
Entity Name:	Paul Bushaw
Entity Title:	Not reported
Affiliation Address:	PO 4343
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Legal Owner
Entity Name:	Paul Bushaw
Entity Title:	Not reported
Affiliation Address:	PO 4343
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 618-5203,
Affiliation Type Desc:	Onsite Treatment Unit Owner Operator
Entity Name:	Paul Bushaw
Entity Title:	President
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Parent Corporation
Entity Name:	Graphic Dies Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	CUPA District

GRAPHIC DIES INC (Continued) **S113017033**

Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,

HWTS:

Name:	GRAPHIC DIES INC
Address:	12335 FLORENCE AVE
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
EPA ID:	CAD982505919
Inactive Date:	Not reported
Create Date:	06/29/1990
Last Act Date:	07/27/2020
Mailing Name:	Not reported
Mailing Address:	PO BOX 4343
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 906703807
Owner Name:	GRAPHIC DIES INC.
Owner Address:	12335 FLORENCE AVE
Owner Address 2:	Not reported
Owner City,State,Zip:	SANTA FE SPRINGS, CA 906703807
Contact Name:	PAUL BUSHAW
Contact Address:	12335 FLORENCE AVE
Contact Address 2:	PO 4343
City,State,Zip:	SANTA FE SPRINGS, CA 90670

NAICS:

EPA ID:	CAD982505919
Create Date:	2004-10-20 10:23:57.043
NAICS Code:	323122
NAICS Description:	Prepress Services
Issued EPA ID Date:	1990-06-29 00:00:00
Inactive Date:	Not reported
Facility Name:	GRAPHIC DIES INC
Facility Address:	12335 FLORENCE AVE
Facility Address 2:	Not reported
Facility City:	SANTA FE SPRINGS
Facility County:	Not reported
Facility State:	CA
Facility Zip:	906700000

N149 **ADVANCED LIFT MOTORS** **CA CERS HAZ WASTE** **S113143195**
ENE **12345 FLORENCE AVE** **CA HAZNET** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA HWTS**
0.195 mi.
1029 ft. **Site 6 of 7 in cluster N**

Relative:
Higher

Actual:
140 ft.

CERS HAZ WASTE:

Name:	ADVANCED LIFT MOTORS
Address:	12345 FLORENCE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	354502
CERS ID:	10636087
CERS Description:	Hazardous Waste Generator

Violations:

Site ID:	354502
Site Name:	Advanced Lift Motors
Violation Date:	07-09-2018
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 01/07/2019. Escalate Minor violation issued 07/09/18 and due 08/08/18 to Class II issued 12/10/2018 and due 01/10/2019
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,

Site ID:	354502
Site Name:	Advanced Lift Motors
Violation Date:	07-09-2018
Citation:	22 CCR 12 66262.11 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.11
Violation Description:	Failure to determine if wastes generated are hazardous waste by using generator knowledge or applying testing method.
Violation Notes:	Returned to compliance on 01/07/2019. Reissue Class II violation issued 07/09/18 and due 08/08/18 to Class II issued 12/10/18 and due 01/10/19
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,

Site ID:	354502
Site Name:	Advanced Lift Motors
Violation Date:	07-09-2018
Citation:	HSC 6.95 25507 - California Health and Safety Code, Chapter 6.95, Section(s) 25507
Violation Description:	Failure to adequately establish and implement a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 01/07/2019. Escalate Minor violation issued 07/09/18 and due 08/08/18 to Class II issued 12/10/2018 and due 01/10/2019
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,

ADVANCED LIFT MOTORS (Continued) **S113143195**

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-26-2015
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS,

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-22-2021
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS,

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-09-2018
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS,

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-09-2018
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS,

Coordinates:

Site ID:	354502
Facility Name:	Advanced Lift Motors
Env Int Type Code:	HWG
Program ID:	10636087
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.,
Latitude:	33.935430
Longitude:	-118.069680

Affiliation:

Affiliation Type Desc:	Document Preparer
Entity Name:	KATHRYN MCKENZIE
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported

ADVANCED LIFT MOTORS (Continued) **S113143195**

Affiliation Phone: ,

Affiliation Type Desc: Environmental Contact
Entity Name: Gordon Ackley
Entity Title: Not reported
Affiliation Address: 5304 Via Angelina
Affiliation City: Yorba Linda
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 92286
Affiliation Phone: ,

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 12345 Florence Ave
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713,

Affiliation Type Desc: Parent Corporation
Entity Name: Advanced Lift Motors
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Identification Signer
Entity Name: KATHRYN MCKENZIE
Entity Title: office manager
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Operator
Entity Name: Gordon Ackley
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported

ADVANCED LIFT MOTORS (Continued) **S113143195**

Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(714) 779-1380,
Affiliation Type Desc:	Legal Owner
Entity Name:	Gordon Ackley
Entity Title:	Not reported
Affiliation Address:	5304 Via Angelina
Affiliation City:	Yorba Linda
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	92886
Affiliation Phone:	(714) 779-1380,

HAZNET:

Name:	ADVANCED LIFT MOTORS
Address:	12345 FLORENCE AVE
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906703807
Contact:	GORDON ACKLEY
Telephone:	5627772580
Mailing Name:	Not reported
Mailing Address:	12345 FLORENCE AVE
Year:	2018
Gepaid:	CAL000308256
TSD EPA ID:	CAD044429835
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.20000
Year:	2016
Gepaid:	CAL000308256
TSD EPA ID:	CAD044429835
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.175
Year:	2010
Gepaid:	CAL000308256
TSD EPA ID:	TXD077603371
CA Waste Code:	214 - Unspecified solvent mixture
Disposal Method:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Tons:	0.072
Year:	2009
Gepaid:	CAL000308256
TSD EPA ID:	CAD093459485
CA Waste Code:	214 - Unspecified solvent mixture
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.04

ADVANCED LIFT MOTORS (Continued) **S113143195**

Additional Info:

Year:	2010
Gen EPA ID:	CAL000308256
Shipment Date:	20100722
Creation Date:	1/26/2011 18:30:09
Receipt Date:	20100802
Manifest ID:	003727053FLE
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	OKD981588791
Trans 2 Name:	TRIAD
TSDF EPA ID:	TXD077603371
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.032
Waste Quantity:	64
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100517
Creation Date:	12/16/2010 18:31:14
Receipt Date:	20100601
Manifest ID:	002285487SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	OKD981588791
Trans 2 Name:	TRIAD TRANSPORT INC
TSDF EPA ID:	TXD077603371
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.04
Waste Quantity:	80
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2009
Gen EPA ID:	CAL000308256

ADVANCED LIFT MOTORS (Continued) **S113143195**

Shipment Date:	20091113
Creation Date:	1/11/2010 18:30:16
Receipt Date:	20091129
Manifest ID:	002139719SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD093459485
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.04
Waste Quantity:	80
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	ADVANCED LIFT MOTORS
Address:	12345 FLORENCE AVE
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906703807
EPA ID:	CAL000308256
Inactive Date:	06/30/2020
Create Date:	06/23/2006
Last Act Date:	01/04/2021
Mailing Name:	Not reported
Mailing Address:	12345 FLORENCE AVE
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 906703807
Owner Name:	GORDON ACKLEY
Owner Address:	12345 FLORANCE
Owner Address 2:	Not reported
Owner City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Contact Name:	GORDON ACKLEY
Contact Address:	12345 FLORENCE AVE
Contact Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906703807

NAICS:

EPA ID:	CAL000308256
Create Date:	2006-06-23 11:39:18.137
NAICS Code:	99999
NAICS Description:	Not Otherwise Specified
Issued EPA ID Date:	2006-06-23 11:39:18.02700
Inactive Date:	2020-06-30 00:00:00
Facility Name:	ADVANCED LIFT MOTORS
Facility Address:	12345 FLORENCE AVE
Facility Address 2:	Not reported

ADVANCED LIFT MOTORS (Continued) **S113143195**

Facility City:	SANTA FE SPRINGS
Facility County:	Not reported
Facility State:	CA
Facility Zip:	906703807

N150 **ADVANCED LIFT MOTORS** **RCRA NonGen / NLR** **1025867354**
ENE **12345 FLORENCE AVE** **CAL000308256**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.195 mi.
1029 ft. **Site 7 of 7 in cluster N**

Relative: **Higher**
Actual: **140 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:		20060623
Handler Name:	ADVANCED LIFT MOTORS	
Handler Address:		12345 FLORENCE AVE
Handler City,State,Zip:		SANTA FE SPRINGS, CA 90670-3807
EPA ID:		CAL000308256
Contact Name:		GORDON ACKLEY
Contact Address:		12345 FLORENCE AVE
Contact City,State,Zip:		SANTA FE SPRINGS, CA 90670-3807
Contact Telephone:		562-777-2580
Contact Fax:		562-777-2593
Contact Email:		STUACKLEY@GMAIL.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		12345 FLORENCE AVE
Mailing City,State,Zip:		SANTA FE SPRINGS, CA 90670-3807
Owner Name:		GORDON ACKLEY
Owner Type:		Other
Operator Name:		GORDON ACKLEY
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		Yes
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		Yes
Universal Waste Destination Facility:		Yes
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported

ADVANCED LIFT MOTORS (Continued) **1025867354**

Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20190627
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	GORDON ACKLEY
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12345 FLORANCE
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-0000
Owner/Operator Telephone:	562-777-2580
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	GORDON ACKLEY
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported

ADVANCED LIFT MOTORS (Continued) **1025867354**

Owner/Operator Address:	12345 FLORENCE AVE
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-3807
Owner/Operator Telephone:	562-777-2580
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20060623
Handler Name: ADVANCED LIFT MOTORS	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	Not reported
Recognized Trader Exporter:	Not reported
Spent Lead Acid Battery Importer:	Not reported
Spent Lead Acid Battery Exporter:	Not reported
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	56299
NAICS Description:	ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

Q151 **CSI ELECTRICAL CONTRACTORS INC** **RCRA NonGen / NLR** **1024814506**
NW **10623 FULTON WELLS AVENUE** **CAL000456718**
1/8-1/4 **LOS ANGELES, CA 90670**
0.199 mi.
1051 ft. **Site 1 of 2 in cluster Q**

Relative: **Higher**

Actual: **134 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:	20200911
Handler Name:	CSI ELECTRICAL CONTRACTORS INC
Handler Address:	10623 FULTON WELLS AVENUE
Handler City,State,Zip:	LOS ANGELES, CA 90670
EPA ID:	CAL000456718
Contact Name:	BRENT ZOUSEL
Contact Address:	10623 FULTON WELLS AVE
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Telephone:	562-946-0700
Contact Fax:	562-946-0701
Contact Email:	BRENT.ZOUSEL@CSIELECTRIC.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported

CSI ELECTRICAL CONTRACTORS INC (Continued) **1024814506**

Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	PO BOX 2887
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner Name:	MYR GROUP
Owner Type:	Other
Operator Name:	BRENT ZOUSEL
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported

CSI ELECTRICAL CONTRACTORS INC (Continued) **1024814506**

Handler Date of Last Change:	20200920
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	BRENT ZOUSEL
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10623 FULTON WELLS AVE
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-946-0700
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	MYR GROUP
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10623 FULTON WELLS AVE
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-0887
Owner/Operator Telephone:	562-946-0700
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20200911
Handler Name:	CSI ELECTRICAL CONTRACTORS INC
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	238210
NAICS Description:	ELECTRICAL CONTRACTORS AND OTHER WIRING INSTALLATION CONTRACTORS

Facility Has Received Notices of Violations:

Violations:	No Violations Found

CSI ELECTRICAL CONTRACTORS INC (Continued) **1024814506**

Evaluation Action Summary:
Evaluations: No Evaluations Found

Date Form Received by Agency:	20060720
Handler Name:	CSI ELECTRICAL CONTRACTORS INC
Handler Address:	10623 FULTON WELLS AVENUE
Handler City,State,Zip:	LOS ANGELES, CA 90670
EPA ID:	CAL000309335
Contact Name:	MATHEW NOYES
Contact Address:	10623 FULTON WELLS AVE
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Telephone:	562-946-0700
Contact Fax:	562-946-0701
Contact Email:	MATHEW.NOYES@CSIELECTRIC.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	10623 FULTON WELLS AVE
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670-0887
Owner Name:	STEVEN M WATTS
Owner Type:	Other
Operator Name:	MATHEW NOYES
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported

CSI ELECTRICAL CONTRACTORS INC (Continued) **1024814506**

Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	STEVEN M WATTS
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10623 FULTON WELLS AVE
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-0887
Owner/Operator Telephone:	562-946-0700
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	MATHEW NOYES
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10623 FULTON WELLS AVE
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-946-0700
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

CSI ELECTRICAL CONTRACTORS INC (Continued) **1024814506**

Historic Generators:
Receive Date: 20060720
Handler Name: CSI ELECTRICAL CONTRACTORS INC
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 23531
NAICS Description: ELECTRICAL CONTRACTORS

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

Q152 **CSI ELECTRICAL CONTRACTORS INC** **CA CERS HAZ WASTE** **S113143622**
NW **10623 FULTON WELLS AVENUE** **CA HAZNET** **N/A**
1/8-1/4 **LOS ANGELES, CA 90670** **CA CERS**
0.199 mi. **CA HWTS**
1051 ft. **Site 2 of 2 in cluster Q**

Relative: Higher
Actual: 134 ft.

CERS HAZ WASTE:
Name: CSI ELECTRICAL CONTRACTORS INC.
Address: 10623 FULTON WELLS AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 409560
CERS ID: 10487428
CERS Description: Hazardous Waste Generator

HAZNET:
Name: CSI ELECTRICAL CONTRACTORS INC
Address: 10623 FULTON WELLS AVENUE
Address 2: Not reported
City,State,Zip: LOS ANGELES, CA 906700887
Contact: MATHEW NOYES
Telephone: 5629460700
Mailing Name: Not reported
Mailing Address: 10623 FULTON WELLS AVE

Year: 2019
Gepaid: CAL000309335
TSD EPA ID: NMD002208627
CA Waste Code: 352 - Other organic solids
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

Tons:	0.19750
Year:	2019
Gepaid:	CAL000309335
TSD EPA ID:	AZR000521146
CA Waste Code:	352 - Other organic solids
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.15000
Year:	2019
Gepaid:	CAL000309335
TSD EPA ID:	NMD002208627
CA Waste Code:	331 - Off-specification, aged or surplus organics
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.04250
Year:	2019
Gepaid:	CAL000309335
TSD EPA ID:	AZR000515924
CA Waste Code:	331 - Off-specification, aged or surplus organics
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.09200
Year:	2019
Gepaid:	CAL000309335
TSD EPA ID:	CAD044429835
CA Waste Code:	221 - Waste oil and mixed oil
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.09000
Year:	2019
Gepaid:	CAL000309335
TSD EPA ID:	AZR000521146
CA Waste Code:	331 - Off-specification, aged or surplus organics
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.04250
Year:	2018
Gepaid:	CAL000309335
TSD EPA ID:	CAD044429835
CA Waste Code:	221 - Waste oil and mixed oil
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.21500
Year:	2018
Gepaid:	CAL000309335
TSD EPA ID:	NMD002208627
CA Waste Code:	331 - Off-specification, aged or surplus organics
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.11200

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

Year:	2018
Gepaid:	CAL000309335
TSD EPA ID:	CAD008302903
CA Waste Code:	331 - Off-specification, aged or surplus organics
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.20750

Year:	2018
Gepaid:	CAL000309335
TSD EPA ID:	AZR000515924
CA Waste Code:	331 - Off-specification, aged or surplus organics
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.03800

Click this hyperlink while viewing on your computer to access
18 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Info:

Year:	2008
Gen EPA ID:	CAL000309335
Shipment Date:	20081023
Creation Date:	12/11/2008 18:30:30
Receipt Date:	20081024
Manifest ID:	002946361JJK
Trans EPA ID:	CAD008364432
Trans Name:	RHO CHEM LLC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008364432
Trans Name:	RHO CHEM LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20081023
Creation Date:	12/11/2008 18:30:30
Receipt Date:	20081024
Manifest ID:	002946361JJK
Trans EPA ID:	CAD008364432
Trans Name:	RHO CHEM LLC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

TSDF EPA ID:	CAD008364432
Trans Name:	RHO CHEM LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	331 - Off-specification, aged, or surplus organics
RCRA Code:	D001
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20081023
Creation Date:	12/11/2008 18:30:30
Receipt Date:	20081024
Manifest ID:	002946361JJK
Trans EPA ID:	CAD008364432
Trans Name:	RHO CHEM LLC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008364432
Trans Name:	RHO CHEM LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	331 - Off-specification, aged, or surplus organics
RCRA Code:	D001
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.01
Waste Quantity:	20
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20081023
Creation Date:	12/11/2008 18:30:30
Receipt Date:	20081024
Manifest ID:	002946361JJK
Trans EPA ID:	CAD008364432
Trans Name:	RHO CHEM LLC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008364432
Trans Name:	RHO CHEM LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	291 - Latex waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.025

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

Waste Quantity:	50
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20081015
Creation Date:	11/17/2008 18:30:32
Receipt Date:	20081015
Manifest ID:	002333526FLE
Trans EPA ID:	CAD982030173
Trans Name:	EC INDUSTRIES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGIES CORP
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	291 - Latex waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.02085
Waste Quantity:	5
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2014
Gen EPA ID:	CAL000309335
Shipment Date:	20140121
Creation Date:	4/7/2014 22:15:09
Receipt Date:	20140122
Manifest ID:	002185856GBF
Trans EPA ID:	CAD982488470
Trans Name:	SWIFT OIL & VACUUM INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD099452708
Trans Name:	INDUSTRIAL SERVICE OIL CO INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.152
Waste Quantity:	40
Quantity Unit:	G
Additional Code 1:	Not reported

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2017
Gen EPA ID:	CAL000309335
Shipment Date:	20171130
Creation Date:	8/10/2018 18:30:35
Receipt Date:	20171211
Manifest ID:	005882238SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENVIROMENTAL
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS OF WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.05
Waste Quantity:	100
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20171130
Creation Date:	10/16/2018 18:30:37
Receipt Date:	20171218
Manifest ID:	009778679FLE
Trans EPA ID:	CAR000070540
Trans Name:	ADVANCED CHEMICAL TRANSPORT INC (SV)
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENV SERVICES
TSDF EPA ID:	UTD981552177
Trans Name:	CLEAN HARBORS ARAGONITE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D006
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.009
Waste Quantity:	18
Quantity Unit:	P
Additional Code 1:	D003
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

Shipment Date:	20171130
Creation Date:	10/16/2018 18:31:15
Receipt Date:	20171215
Manifest ID:	009778678FLE
Trans EPA ID:	CAR000070540
Trans Name:	ADVANCED CHEMICAL TRANSPORT INC (SV)
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	NMD002208627
Trans Name:	ADVANCED CHEMICAL TREATMENT
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.056
Waste Quantity:	112
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20171130
Creation Date:	10/18/2018 18:30:10
Receipt Date:	20171205
Manifest ID:	009778677FLE
Trans EPA ID:	CAR000070540
Trans Name:	ADVANCED CHEMICAL TRANSPORT INC (SV)
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D007
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.057
Waste Quantity:	114
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20170608
Creation Date:	8/2/2018 18:30:37
Receipt Date:	20170616
Manifest ID:	009815172FLE
Trans EPA ID:	CAR000070540
Trans Name:	ADVANCED CHEMICAL TRANSPORT INC (SV)
Trans 2 EPA ID:	CAR000175422

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

Trans 2 Name:	WORLDWIDE RECOVERY SYSTEMS
TSDF EPA ID:	AZR000515924
Trans Name:	YUMA YES LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	331 - Off-specification, aged, or surplus organics
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1165
Waste Quantity:	233
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170608
Creation Date:	7/30/2018 18:30:16
Receipt Date:	20170613
Manifest ID:	009815171FLE
Trans EPA ID:	CAR000070540
Trans Name:	ADVANCED CHEMICAL TRANSPORT INC (SV)
Trans 2 EPA ID:	CAD053866794
Trans 2 Name:	PATRIOT ENVIRONMENTAL SERVICES
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	122 - Alkaline solution without metals (pH > 12.5
RCRA Code:	D002
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.007
Waste Quantity:	14
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170608
Creation Date:	7/30/2018 18:30:16
Receipt Date:	20170613
Manifest ID:	009815171FLE
Trans EPA ID:	CAR000070540
Trans Name:	ADVANCED CHEMICAL TRANSPORT INC (SV)
Trans 2 EPA ID:	CAD053866794
Trans 2 Name:	PATRIOT ENVIRONMENTAL SERVICES
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	791 - Liquids with pH < 2 792 Liquids with pH < 2 with metals
RCRA Code:	D002

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.0065
Waste Quantity:	13
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170608
Creation Date:	7/16/2018 18:31:15
Receipt Date:	20170619
Manifest ID:	009815173FLE
Trans EPA ID:	CAR000070540
Trans Name:	ADVANCED CHEMICAL TRANSPORT INC (SV)
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	NMD002208627
Trans Name:	ADVANCED CHEMICAL TREATMENT
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	331 - Off-specification, aged, or surplus organics
RCRA Code:	F006
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.3805
Waste Quantity:	761
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D035
Additional Code 3:	D001
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170420
Creation Date:	5/12/2018 18:32:16
Receipt Date:	20170501
Manifest ID:	010394944FLE
Trans EPA ID:	CAR000070540
Trans Name:	ADVANCED CHEMICAL TRANSPORT INC (SV)
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	NMD002208627
Trans Name:	ADVANCED CHEMICAL TREATMENT
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	331 - Off-specification, aged, or surplus organics
RCRA Code:	F005
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.065
Waste Quantity:	130
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D035

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

Additional Code 3:	D001
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170420
Creation Date:	5/12/2018 18:31:59
Receipt Date:	20170428
Manifest ID:	010394943FLE
Trans EPA ID:	CAR000070540
Trans Name:	ADVANCED CHEMICAL TRANSPORT INC (SV)
Trans 2 EPA ID:	CAR000175422
Trans 2 Name:	WORLDWIDE RECOVERY SYSTEMS
TSDF EPA ID:	AZR000515924
Trans Name:	YUMA YES LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	331 - Off-specification, aged, or surplus organics
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.0495
Waste Quantity:	99
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2016
Gen EPA ID:	CAL000309335
Shipment Date:	20151106
Creation Date:	6/10/2016 18:32:50
Receipt Date:	20151120
Manifest ID:	005118404SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES INC
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES IN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	D018
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	D008
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

Shipment Date:	20150626
Creation Date:	9/11/2015 22:15:40
Receipt Date:	20150709
Manifest ID:	004796293SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.025
Waste Quantity:	50
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20150626
Creation Date:	1/19/2016 22:15:49
Receipt Date:	20150710
Manifest ID:	004796292SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MOR000501981
Trans 2 Name:	AATCO TRUCKING
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES IN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	D018
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.06
Waste Quantity:	120
Quantity Unit:	P
Additional Code 1:	D008
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2015
Gen EPA ID:	CAL000309335

Shipment Date:	20151106
Creation Date:	6/10/2016 18:32:50
Receipt Date:	20151120
Manifest ID:	005118404SKS

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES INC
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES IN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	D018
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	D008
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150626
Creation Date:	9/11/2015 22:15:40
Receipt Date:	20150709
Manifest ID:	004796293SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.025
Waste Quantity:	50
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150626
Creation Date:	1/19/2016 22:15:49
Receipt Date:	20150710
Manifest ID:	004796292SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MOR000501981
Trans 2 Name:	AATCO TRUCKING
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES IN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	D018
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.06
Waste Quantity:	120
Quantity Unit:	P
Additional Code 1:	D008
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

CERS:

Name:	CSI ELECTRICAL CONTRACTORS INC.
Address:	10623 FULTON WELLS AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	409560
CERS ID:	10487428
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	409560
Site Name:	CSI Electrical Contractors Inc.
Violation Date:	12-29-2016
Citation:	HSC 6.95 Multiple - California Health and Safety Code, Chapter 6.95, Section(s) Multiple
Violation Description:	Business Plan Program - Administration/Documentation - General
Violation Notes:	Returned to compliance on 01/18/2017. Business Activities Form needs to be updated to reflect that the company is a Hazardous Waste Generator.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,

Site ID:	409560
Site Name:	CSI Electrical Contractors Inc.
Violation Date:	12-18-2019
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 01/13/2020.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,

Site ID:	409560
Site Name:	CSI Electrical Contractors Inc.
Violation Date:	12-18-2013
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 02/04/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Site ID: 409560
Site Name: CSI Electrical Contractors Inc.
Violation Date: 12-18-2013
Citation: HSC 6.11 25404.1 - California Health and Safety Code, Chapter 6.11, Section(s) 25404.1
Violation Description: Failure to obtain and/or maintain an active hazardous waste generator permit.
Violation Notes: Returned to compliance on 02/04/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Site ID: 409560
Site Name: CSI Electrical Contractors Inc.
Violation Date: 12-18-2019
Citation: 40 CFR 1 265.173 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.173
Violation Description: Failure to meet the following container management requirements: (a) A container holding hazardous waste must always be closed during storage, except when it is necessary to add or remove waste. (b) A container holding hazardous waste must not be opened, handled, or stored in a manner which may rupture the container or cause it to leak.
Violation Notes: Returned to compliance on 01/13/2020.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Site ID: 409560
Site Name: CSI Electrical Contractors Inc.
Violation Date: 12-29-2016
Citation: 22 CCR 12 66262.40(a) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(a)
Violation Description: Failure to keep a copy of each properly signed manifest for at least three years from the date the waste was accepted by the initial transporter. The manifest signed at the time the waste was accepted for transport shall be kept until receiving a signed copy from the designated facility which received the waste.
Violation Notes: Returned to compliance on 01/18/2017.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-18-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-18-2013
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-18-2019
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-18-2019
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-29-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-29-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Enforcement Action:
Site ID: 409560
Site Name: CSI Electrical Contractors Inc.
Site Address: 10623 FULTON WELLS AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 12-18-2013
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS,

Coordinates:
Site ID: 409560
Facility Name: CSI Electrical Contractors Inc.
Env Int Type Code: HMBP
Program ID: 10487428
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.937600
Longitude: -118.076480

Affiliation:
Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: PO Box 2887
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Legal Owner
Entity Name: Steven M. Watts
Entity Title: Not reported
Affiliation Address: PO Box 2887
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 946-0700,

Affiliation Type Desc: Operator
Entity Name: Brent Zousel
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 447-7122,

Affiliation Type Desc: Environmental Contact
Entity Name: Brent Zousel
Entity Title: Not reported
Affiliation Address: PO Box 2887
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Parent Corporation

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

Entity Name:	CSI Electrical Contractors Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Property Owner
Entity Name:	Steven M. Watts
Entity Title:	Not reported
Affiliation Address:	10623 Fulton Wells Ave
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 946-0700,
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,
Affiliation Type Desc:	Document Preparer
Entity Name:	Brent Zousel
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Identification Signer
Entity Name:	Brent Zousel
Entity Title:	Facilities Manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

HWTS:

Name:	CSI ELECTRICAL CONTRACTORS INC
Address:	10623 FULTON WELLS AVENUE
Address 2:	Not reported
City,State,Zip:	LOS ANGELES, CA 90670
EPA ID:	CAL000309335
Inactive Date:	Not reported

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

Create Date: 07/20/2006
Last Act Date: 09/29/2020
Mailing Name: Not reported
Mailing Address: 10623 FULTON WELLS AVE
Mailing Address 2: Not reported
Mailing City,State,Zip: SANTA FE SPRINGS, CA 906700887
Owner Name: STEVEN M WATTS
Owner Address: 10623 FULTON WELLS AVE
Owner Address 2: Not reported
Owner City,State,Zip: SANTA FE SPRINGS, CA 906700887
Contact Name: BRENT ZOUSEL
Contact Address: 10623 FULTON WELLS AVE
Contact Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 90670

NAICS:
EPA ID: CAL000309335
Create Date: 2006-07-20 11:50:32.023
NAICS Code: 23531
NAICS Description: Electrical Contractors
Issued EPA ID Date: 2006-07-20 11:50:31.97700
Inactive Date: Not reported
Facility Name: CSI ELECTRICAL CONTRACTORS INC
Facility Address: 10623 FULTON WELLS AVENUE
Facility Address 2: Not reported
Facility City: LOS ANGELES
Facility County: Not reported
Facility State: CA
Facility Zip: 90670

Name: CSI ELECTRICAL CONTRACTORS INC
Address: 10623 FULTON WELLS AVENUE
Address 2: Not reported
City,State,Zip: LOS ANGELES, CA 90670
EPA ID: CAL000456718
Inactive Date: Not reported
Create Date: 09/11/2020
Last Act Date: 09/11/2020
Mailing Name: Not reported
Mailing Address: PO BOX 2887
Mailing Address 2: Not reported
Mailing City,State,Zip: SANTA FE SPRINGS, CA 90670
Owner Name: MYR GROUP
Owner Address: 10623 FULTON WELLS AVE
Owner Address 2: Not reported
Owner City,State,Zip: SANTA FE SPRINGS, CA 906700887
Contact Name: BRENT ZOUSEL
Contact Address: 10623 FULTON WELLS AVE
Contact Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 90670

NAICS:
EPA ID: CAL000456718
Create Date: 2020-09-11 12:03:41.507
NAICS Code: 238210
NAICS Description: Electrical Contractors and Other Wiring Installation Contractors
Issued EPA ID Date: 2020-09-11 12:03:41.50700

CSI ELECTRICAL CONTRACTORS INC (Continued) **S113143622**

Inactive Date:	Not reported
Facility Name:	CSI ELECTRICAL CONTRACTORS INC
Facility Address:	10623 FULTON WELLS AVENUE
Facility Address 2:	Not reported
Facility City:	LOS ANGELES
Facility County:	Not reported
Facility State:	CA
Facility Zip:	90670
EPA ID:	CAL000456718
Create Date:	2020-09-11 12:03:41.507
NAICS Code:	238210
NAICS Description:	Electrical Contractors and Other Wiring Installation Contractors
Issued EPA ID Date:	2020-09-11 12:03:41.50700
Inactive Date:	Not reported
Facility Name:	CSI ELECTRICAL CONTRACTORS INC
Facility Address:	10623 FULTON WELLS AVENUE
Facility Address 2:	Not reported
Facility City:	LOS ANGELES
Facility County:	Not reported
Facility State:	CA
Facility Zip:	90670

O153 **EXEL GENESIS LOGISTICS SANTA FE SPRINGS** **RCRA NonGen / NLR** **1026490097**
SE **12330 LAKELAND RD** **CAL000418121**
1/8-1/4 **SANTA FE SPGS, CA 90670**
0.202 mi.
1068 ft. **Site 6 of 6 in cluster O**

Relative: **Higher**

Actual: **133 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:	20160614
Handler Name:	EXEL GENESIS LOGISTICS SANTA FE SPRINGS
Handler Address:	12330 LAKELAND RD
Handler City,State,Zip:	SANTA FE SPGS, CA 90670
EPA ID:	CAL000418121
Contact Name:	PABLO GOMEZ
Contact Address:	12330 LAKELAND RD
Contact City,State,Zip:	SANTA FE SPGS, CA 90670
Contact Telephone:	626-673-7680
Contact Fax:	562-906-0281
Contact Email:	PABLO.GOMEZ@EXEL.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	12330 LAKELAND RD
Mailing City,State,Zip:	SANTA FE SPGS, CA 90670
Owner Name:	EXEL GENESIS LOGISTICS
Owner Type:	Other
Operator Name:	PABLO GOMEZ
Operator Type:	Other

EXEL GENESIS LOGISTICS SANTA FE SPRINGS (Continued) **1026490097**

Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20201106
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

EXEL GENESIS LOGISTICS SANTA FE SPRINGS (Continued) **1026490097**

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	PABLO GOMEZ
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12330 LAKELAND RD
Owner/Operator City,State,Zip:	SANTA FE SPGS, CA 90670
Owner/Operator Telephone:	626-673-7680
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	EXEL GENESIS LOGISTICS
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12330 LAKELAND RD
Owner/Operator City,State,Zip:	SANTA FE SPGS, CA 90670
Owner/Operator Telephone:	562-906-0297
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20160614
Handler Name:	EXEL GENESIS LOGISTICS SANTA FE SPRINGS
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	Not reported
Recognized Trader Exporter:	Not reported
Spent Lead Acid Battery Importer:	Not reported
Spent Lead Acid Battery Exporter:	Not reported
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	72231
NAICS Description:	FOOD SERVICE CONTRACTORS

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

R154 **YELLOW TRANSPORTATION INC** **RCRA-SQG** **1007370180**
NNE **12250 CLARK ST** **CAR000153692**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.204 mi.
1075 ft. **Site 1 of 4 in cluster R**

Relative: **Higher**
Actual: **140 ft.**

RCRA-SQG:

Date Form Received by Agency:	20040514
Handler Name:	YELLOW TRANSPORTATION INC
Handler Address:	12250 CLARK ST
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670-3802
EPA ID:	CAR000153692
Contact Name:	ROBERT A MABERRY
Contact Address:	10990 ROE AVE
Contact City,State,Zip:	OVERLAND PARK, KS 66211
Contact Telephone:	913-344-5890
Contact Fax:	Not reported
Contact Email:	ROB.MABERRRY@YELLOWCORP.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	10990 ROE AVE
Mailing City,State,Zip:	OVERLAND PARK, KS 66211
Owner Name:	YELLOW TRANSPORTATION INC
Owner Type:	Private
Operator Name:	YELLOW TRANSPORTATION INC
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported

YELLOW TRANSPORTATION INC (Continued) **1007370180**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20040609
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	IGNITABLE WASTE
Waste Code:	D002
Waste Description:	CORROSIVE WASTE
Waste Code:	D003
Waste Description:	REACTIVE WASTE
Waste Code:	D007
Waste Description:	CHROMIUM
Waste Code:	D008
Waste Description:	LEAD
Waste Code:	D035
Waste Description:	METHYL ETHYL KETONE

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	YELLOW TRANSPORTATION INC
Legal Status:	Private
Date Became Current:	19891030

YELLOW TRANSPORTATION INC (Continued) **1007370180**

Date Ended Current: Not reported
Owner/Operator Address: Not reported
Owner/Operator City,State,Zip: Not reported
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: YELLOW TRANSPORTATION INC
Legal Status: Private
Date Became Current: 19891030
Date Ended Current: Not reported
Owner/Operator Address: 10990 ROE AVE
Owner/Operator City,State,Zip: OVERLAND PARK, KS 66211
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20040514
Handler Name: YELLOW TRANSPORTATION INC
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 484122
NAICS Description: GENERAL FREIGHT TRUCKING, LONG-DISTANCE, LESS THAN TRUCKLOAD

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

R155 **YELLOW FREIGHT SYS** **CA HIST UST** **U001565079**
NNE **12250 CLARK ST** **CA WDS** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.204 mi.
1075 ft. **Site 2 of 4 in cluster R**

Relative: **Higher**
Actual: **140 ft.**

HIST UST:
Name: NIELSEN FREIGHT LINES
Address: 12250 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 90670
File Number: 0002790C

YELLOW FREIGHT SYS (Continued) **U001565079**

URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002790C.pdf
Region:	STATE
Facility ID:	00000020991
Facility Type:	Other
Other Type:	MOTOR COMMON CARRIER
Contact Name:	JIM HARRINGTON
Telephone:	2139440941
Owner Name:	NIELSEN FREIGHT LINES
Owner Address:	1272 GOSSAGE
Owner City,St,Zip:	PETALUMA, CA 94952
Total Tanks:	0006
Tank Num:	001
Container Num:	11-06
Year Installed:	Not reported
Tank Capacity:	00000000
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Visual
Tank Num:	002
Container Num:	11-05
Year Installed:	Not reported
Tank Capacity:	00010000
Tank Used for:	PRODUCT
Type of Fuel:	DIESEL
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	003
Container Num:	11-04
Year Installed:	Not reported
Tank Capacity:	00000000
Tank Used for:	PRODUCT
Type of Fuel:	DIESEL
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	004
Container Num:	11-03
Year Installed:	Not reported
Tank Capacity:	00010000
Tank Used for:	PRODUCT
Type of Fuel:	REGULAR
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	005
Container Num:	11-02
Year Installed:	Not reported
Tank Capacity:	00005000
Tank Used for:	PRODUCT
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor

YELLOW FREIGHT SYS (Continued) **U001565079**

Tank Num:	006
Container Num:	11-01
Year Installed:	Not reported
Tank Capacity:	00000800
Tank Used for:	WASTE
Type of Fuel:	WASTE OIL
Container Construction Thickness:	Not reported
Leak Detection:	Visual

Click here for Geo Tracker PDF:

WDS:

Name:	YELLOW FREIGHT SYS
Address:	12250 Clark St
City:	SANTA FE SPRINGS
Facility ID:	4 19I003135
Facility Type:	Industrial - Facility that treats and/or disposes of liquid or semisolid wastes from any servicing, producing, manufacturing or processing operation of whatever nature, including mining, gravel washing, geothermal operations, air conditioning, ship building and repairing, oil production, storage and disposal operations, water pumping.
Facility Status:	Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number:	CAS000001 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board
Subregion:	4
Facility Telephone:	5629464802
Facility Contact:	MILLER CARL
Agency Name:	YELLOW FREIGHT SYS
Agency Address:	10990 Roe Ave
Agency City,St,Zip:	Overland Park 662111213
Agency Contact:	TRAVIS STEVE
Agency Telephone:	9133443409
Agency Type:	Private
SIC Code:	0
SIC Code 2:	Not reported
Primary Waste Type:	Not reported
Primary Waste:	Not reported
Waste Type2:	Not reported
Waste2:	Not reported
Primary Waste Type:	Not reported
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Design Flow:	0
Baseline Flow:	0
Reclamation:	Not reported
POTW:	Not reported
Treat To Water:	Minor Threat to Water Quality. A violation of a regional board order should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to represent no threat to water quality.
Complexity:	Category C - Facilities having no waste treatment systems, such as cooling water dischargers or thosewho must comply through best management practices, facilities with passive waste treatment and

YELLOW FREIGHT SYS (Continued) **U001565079**

disposal systems, such as septic systems with subsurface disposal, or dischargers having waste storage systems with land disposal such as dairy waste ponds.

R156 **CENTRAL TRANSPORT, LLC** **CA CERS TANKS** **S112842531**
NNE **12250 CLARK ST** **CA HAZNET** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.204 mi. **CA HWTS**
1075 ft. **Site 3 of 4 in cluster R**

Relative:
Higher

Actual:
140 ft.

CERS TANKS:

Name:	CENTRAL TRANSPORT, LLC
Address:	12250 CLARK ST
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	416938
CERS ID:	10642216
CERS Description:	Aboveground Petroleum Storage

HAZNET:

Name:	YELLOW FREIGHT
Address:	12250 CLARK ST
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906500000
Contact:	JERRY BLOOD/LAIDLAW CONTR
Telephone:	3105184700
Mailing Name:	Not reported
Mailing Address:	10990 ROE AVE, M S A-525
Year:	2004
Gepaid:	CAC000752168
TSD EPA ID:	AZD081705402
CA Waste Code:	CA35 -
Disposal Method:	-
Tons:	0.0875
Year:	2004
Gepaid:	CAC000752168
TSD EPA ID:	CAD980884183
CA Waste Code:	141 - Off-specification, aged or surplus inorganics
Disposal Method:	H01 - Transfer Station
Tons:	1.4595
Year:	2000
Gepaid:	CAC000752168
TSD EPA ID:	CAD028409019
CA Waste Code:	221 - Waste oil and mixed oil
Disposal Method:	T01 - Treatment, Tank
Tons:	0.209
Year:	1999
Gepaid:	CAC000752168
TSD EPA ID:	CAD028409019
CA Waste Code:	352 - Other organic solids
Disposal Method:	H01 - Transfer Station
Tons:	0.035
Year:	1999

CENTRAL TRANSPORT, LLC (Continued) **S112842531**

Gepaid: CAC000752168
TSD EPA ID: CAD044429835
CA Waste Code: 232 - Pesticides and other waste associated with pesticide production
Disposal Method: D99 - Disposal, Other
Tons: 0.6

Year: 1998
Gepaid: CAC000752168
TSD EPA ID: CAD000088252
CA Waste Code: 791 - Liquids with pH <= 2
Disposal Method: H01 - Transfer Station
Tons: 0.0417

Year: 1995
Gepaid: CAC000752168
TSD EPA ID: AZD049318009
CA Waste Code: 221 - Waste oil and mixed oil
Disposal Method: H01 - Transfer Station
Tons: 0.15

Year: 1995
Gepaid: CAC000752168
TSD EPA ID: AZD049318009
CA Waste Code: 271 - Organic monomer waste (includes unreacted resins)
Disposal Method: H01 - Transfer Station
Tons: 0.1

Additional Info:
Year: 1995
Gen EPA ID: CAC000752168

Shipment Date: 19950925
Creation Date: 7/26/1996 0:00:00
Receipt Date: 19950929
Manifest ID: 95362488
Trans EPA ID: CAD000083121
Trans Name: Not reported
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: AZD049318009
Trans Name: Not reported
TSDF Alt EPA ID: Not reported
TSDF Alt Name: Not reported
Waste Code Description: 221 - Waste oil and mixed oil
RCRA Code: D001
Meth Code: H01 - Transfer Station
Quantity Tons: 0.15
Waste Quantity: 300
Quantity Unit: P
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Shipment Date: 19950815

CENTRAL TRANSPORT, LLC (Continued) **S112842531**

Creation Date:	4/1/1996 0:00:00
Receipt Date:	19950825
Manifest ID:	95361896
Trans EPA ID:	CAD000083121
Trans Name:	Not reported
Trans 2 EPA ID:	ARD981908551
Trans 2 Name:	Not reported
TSDF EPA ID:	AZD049318009
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	271 - Organic monomer waste (includes unreacted resins
RCRA Code:	D001
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2004
Gen EPA ID:	CAC000752168
Shipment Date:	20041209
Creation Date:	3/17/2005 18:34:39
Receipt Date:	20041228
Manifest ID:	24215576
Trans EPA ID:	CAD983649880
Trans Name:	GENERAL ENVIRONMENTAL MANAGEMENT INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980884183
Trans Name:	GEM RANCHO CORDOVA LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	141 - Off-specification, aged, or surplus inorganics
RCRA Code:	NONE
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.4595
Waste Quantity:	350
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20041123
Creation Date:	2/17/2005 18:31:05
Receipt Date:	20041129
Manifest ID:	21640575
Trans EPA ID:	IND058484114
Trans Name:	HERITAGE TRANSPORT LLC

CENTRAL TRANSPORT, LLC (Continued) **S112842531**

Trans 2 EPA ID:	AZD982403586
Trans 2 Name:	ENGLUND EQUIPMENT
TSDF EPA ID:	AZD081705402
Trans Name:	HERITAGE ENVIRONMENTAL SERVICES LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	CA35 - Not reported
RCRA Code:	NONE
Meth Code:	- Not reported
Quantity Tons:	0.0875
Waste Quantity:	175
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1999
Gen EPA ID:	CAC000752168
Shipment Date:	19991215
Creation Date:	3/7/2000 0:00:00
Receipt Date:	19991227
Manifest ID:	96642342
Trans EPA ID:	CAD983608258
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD044429835
TSDF Alt Name:	Not reported
Waste Code Description:	232 - Pesticides and other waste associated with pesticide production
RCRA Code:	U244
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.6
Waste Quantity:	1200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19991013
Creation Date:	1/4/2000 0:00:00
Receipt Date:	19991021
Manifest ID:	98705000
Trans EPA ID:	CAD983608258
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD028409019

CENTRAL TRANSPORT, LLC (Continued) **S112842531**

TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.035
Waste Quantity:	70
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2000
Gen EPA ID:	CAC000752168
Shipment Date:	20000327
Creation Date:	6/21/2000 0:00:00
Receipt Date:	20000405
Manifest ID:	99782475
Trans EPA ID:	CAD983608258
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD028409019
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.209
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1998
Gen EPA ID:	CAC000752168
Shipment Date:	19980427
Creation Date:	6/26/1998 0:00:00
Receipt Date:	19980429
Manifest ID:	97297132
Trans EPA ID:	CAD982440364
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD000088252
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD000088252

CENTRAL TRANSPORT, LLC (Continued) **S112842531**

TSDF Alt Name:	Not reported
Waste Code Description:	791 - Liquids with pH < 2 792 Liquids with pH < 2 with metals
RCRA Code:	D002
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0417
Waste Quantity:	10
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

CERS:

Name:	CENTRAL TRANSPORT, LLC
Address:	12250 CLARK ST
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	416938
CERS ID:	10642216
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	416938
Site Name:	Central Transport, LLC
Violation Date:	05-10-2021
Citation:	HSC 6.95 25508(a)(3) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(3)
Violation Description:	Failure to complete and electronically submit a site map with all required content.
Violation Notes:	Site map does not have evacuation staging area. Central Transport shall add the evacuation staging area to the site map and resubmit to the CERS website.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,

Site ID:	416938
Site Name:	Central Transport, LLC
Violation Date:	03-12-2015
Citation:	22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description:	Failure to obtain and/or maintain an Active EPA ID.
Violation Notes:	Returned to compliance on 11/08/2015. Included in AEO
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	APSA
Violation Source:	CERS,

Site ID:	416938
Site Name:	Central Transport, LLC
Violation Date:	03-27-2018
Citation:	HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description:	Failure to implement the SPCC Plan.
Violation Notes:	Returned to compliance on 09/24/2018. Failure to implement SPCC. Implement SPCC.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	APSA

CENTRAL TRANSPORT, LLC (Continued) **S112842531**

Violation Source:	CERS,
Site ID:	416938
Site Name:	Central Transport, LLC
Violation Date:	11-16-2016
Citation:	HSC 6.95 25507 - California Health and Safety Code, Chapter 6.95, Section(s) 25507
Violation Description:	Failure to adequately establish and implement a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 07/10/2018. I reviewed submittal and asked for corrections.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,
Site ID:	416938
Site Name:	Central Transport, LLC
Violation Date:	05-10-2021
Citation:	HSC 6.95 25508(a)(3) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(3)
Violation Description:	Failure to establish and electronically submit an adequate emergency response plan and procedures for a release or threatened release of a hazardous material.
Violation Notes:	The hospital information, the location of the emergency response equipment, and the earthquake vulnerability sections are not filled out. Central transport shall fill in the hospital information, the location of the emergency response equipment, the earthquake vulnerability section, and resubmit to the CERS website.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,
Site ID:	416938
Site Name:	Central Transport, LLC
Violation Date:	05-10-2021
Citation:	HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description:	Failure to maintain a complete copy of the SPCC Plan at the facility if the facility is normally attended at least four hours per day, or at the nearest field office if the facility is not so attended.
Violation Notes:	SPCC plan is not being kept on site. Central Transport shall keep a copy of the SPCC plan on site at all times.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	APSA
Violation Source:	CERS,
Site ID:	416938
Site Name:	Central Transport, LLC
Violation Date:	05-10-2021
Citation:	HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description:	Failure to prepare a Spill Prevention, Control, and Countermeasures (SPCC) Plan.
Violation Notes:	Business does not have an SPCC plan for the site. Central Transport shall create and implement a PE certified SPCC plan for the facility.
Violation Division:	Santa Fe Springs Fire-Rescue

CENTRAL TRANSPORT, LLC (Continued) **S112842531**

Violation Program: APSA
Violation Source: CERS,

Site ID: 416938
Site Name: Central Transport, LLC
Violation Date: 03-12-2015
Citation: HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description: Failure to comply with all of the following requirements: 1. Failure to conduct inspections and tests in accordance with written procedures that you or a certifying engineer have developed for the facility. 2. Failure to sign written procedures and/or a record of inspections and/or customary business records by the appropriate supervisor or inspector. 3. Failure to keep written procedures and/or a record of inspections and/or customary business records with the plan. AND 4. Failure to maintain written procedures and/or a record of inspections and/or customary business records for three years.
Violation Notes: Returned to compliance on 11/08/2015. aeo drafted and given to party for signature; not signed as of 9/3/15
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: APSA
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-12-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-12-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: AEO
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-10-2021
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-27-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue

CENTRAL TRANSPORT, LLC (Continued) **S112842531**

Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Other/Unknown
Eval Date: 11-16-2016
Violations Found: Yes
Eval Type: Other, not routine, done by local agency
Eval Notes: Non-Inspection related violation: Failure to complete HMBP in CERS. Submittal approved 27/10/2018.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-12-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-27-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-27-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-10-2021
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Enforcement Action:
Site ID: 416938
Site Name: Central Transport, LLC
Site Address: 12250 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-17-2015
Enf Action Type: AEO - Unified Program

CENTRAL TRANSPORT, LLC (Continued) **S112842531**

Enf Action Description: Administrative Enforcement Order Based on the Unified Program Statute
Enf Action Notes: Fines/Penalties Assessed: $2,100.00.
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: APSA
Enf Action Source: CERS,

Site ID: 416938
Site Name: Central Transport, LLC
Site Address: 12250 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-17-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: UNSPEC
Enf Action Source: CERS,

Site ID: 416938
Site Name: Central Transport, LLC
Site Address: 12250 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 04-24-2018
Enf Action Type: AEO - Unified Program
Enf Action Description: Administrative Enforcement Order Based on the Unified Program Statute
Enf Action Notes: Fines/Penalties Assessed: $12,000.00. SEPs Value: $2,000.00.
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: APSA
Enf Action Source: CERS,

Coordinates:
Site ID: 416938
Facility Name: Central Transport, LLC
Env Int Type Code: APSA
Program ID: 10642216
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.938050
Longitude: -118.071290

Affiliation:
Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 12225 Stephens Road
Affiliation City: Warren
Affiliation State: MI
Affiliation Country: Not reported
Affiliation Zip: 48089
Affiliation Phone: ,

Affiliation Type Desc: Operator
Entity Name: Central Transport
Entity Title: Not reported

CENTRAL TRANSPORT, LLC (Continued) **S112842531**

Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (586) 939-7000,

Affiliation Type Desc: Property Owner
Entity Name: SFS Property LLC
Entity Title: Not reported
Affiliation Address: 12225 Stephens Road
Affiliation City: Warren
Affiliation State: MI
Affiliation Country: United States
Affiliation Zip: 48089
Affiliation Phone: (586) 939-7000,

Affiliation Type Desc: Document Preparer
Entity Name: JOHN HOCHSTEIN
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Legal Owner
Entity Name: SFS Property LLC
Entity Title: Not reported
Affiliation Address: 12225 Stephens Road
Affiliation City: Warren
Affiliation State: MI
Affiliation Country: United States
Affiliation Zip: 48089
Affiliation Phone: (586) 939-7000,

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713,

Affiliation Type Desc: Environmental Contact
Entity Name: John Hochstein
Entity Title: Not reported
Affiliation Address: 12225 Stephens Road
Affiliation City: Warren
Affiliation State: MI
Affiliation Country: Not reported
Affiliation Zip: 48089
Affiliation Phone: ,

CENTRAL TRANSPORT, LLC (Continued) **S112842531**

Affiliation Type Desc:	Identification Signer
Entity Name:	JOHN HOCHSTEIN
Entity Title:	ENVIRONMENTAL MANAGER
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Parent Corporation
Entity Name:	Central Transport, LLC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

HWTS:

Name:	YELLOW FREIGHT
Address:	12250 CLARK ST
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906500000
EPA ID:	CAC000752168
Inactive Date:	11/15/1995
Create Date:	08/15/1995
Last Act Date:	12/15/1997
Mailing Name:	Not reported
Mailing Address:	10990 ROE AVE, M S A-525
Mailing Address 2:	Not reported
Mailing City,State,Zip:	OVERLAND, KS 662110000
Owner Name:	YELLOW FREIGHT
Owner Address:	CONTACT:MIKE WINSOR
Owner Address 2:	Not reported
Owner City,State,Zip:	--, 99 --
Contact Name:	JERRY BLOOD/LAIDLAW CONTR
Contact Address:	--
Contact Address 2:	Not reported
City,State,Zip:	--, 99 --

R157 **CENTRAL TRANSPORT LLC** **RCRA NonGen / NLR** **1024826305**
NNE **12250 CLARK ST** **CAL000353804**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.204 mi.
1075 ft. **Site 4 of 4 in cluster R**

Relative: **Higher**
Actual: **140 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:	20100623
Handler Name:	CENTRAL TRANSPORT LLC
Handler Address:	12250 CLARK ST
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670-3802
EPA ID:	CAL000353804
Contact Name:	PAUL STYERS
Contact Address:	12250 CLARK ST

CENTRAL TRANSPORT LLC (Continued) **1024826305**

Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670-3802
Contact Telephone:	562-661-3932
Contact Fax:	Not reported
Contact Email:	DCONTRERAS@CENTRALTRANSPORT.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	12225 STEPHENS RD
Mailing City,State,Zip:	WARREN, MI 48089-0000
Owner Name:	CENTRAL TRANSPORT LLC
Owner Type:	Other
Operator Name:	PAUL STYERS
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No

CENTRAL TRANSPORT LLC (Continued) **1024826305**

Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	PAUL STYERS
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12250 CLARK ST
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-3802
Owner/Operator Telephone:	562-661-3932
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	CENTRAL TRANSPORT LLC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12225 STEPHENS RD
Owner/Operator City,State,Zip:	WARREN, MI 48089-2010
Owner/Operator Telephone:	586-939-7000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20100623
Handler Name: CENTRAL TRANSPORT LLC	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes

CENTRAL TRANSPORT LLC (Continued) **1024826305**

Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 811111
NAICS Description: GENERAL AUTOMOTIVE REPAIR

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

P158 **INTERNATIONAL LABEL AND TAPE CO** **RCRA-SQG** **1000217000**
NNE **10536 NORWALK BLVD** **FINDS** **CAD981457682**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **ECHO**
0.205 mi. **CA HAZNET**
1084 ft. **Site 3 of 7 in cluster P** **CA HWTS**

Relative: **Higher**
Actual: **139 ft.**

RCRA-SQG:

Date Form Received by Agency:	19860403
Handler Name:	INTERNATIONAL LABEL AND TAPE CO
Handler Address:	10536 NORWALK BLVD
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAD981457682
Contact Name:	ENVIRONMENTAL MANAGER
Contact Address:	10536 NORWALK BLVD
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Telephone:	213-941-5855
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Other
Federal Waste Generator Description:	Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	CA
State District:	3
Mailing Address:	10536 NORWALK BLVD
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner Name:	YONG AND CLIFF CHUNG
Owner Type:	Private
Operator Name:	NOT REQUIRED
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No

INTERNATIONAL LABEL AND TAPE CO (Continued) **1000217000**

Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020627
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOT REQUIRED
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999

INTERNATIONAL LABEL AND TAPE CO (Continued) **1000217000**

Owner/Operator Telephone: 415-555-1212
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: YONG AND CLIFF CHUNG
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: NOT REQUIRED
Owner/Operator City,State,Zip: NOT REQUIRED, ME 99999
Owner/Operator Telephone: 415-555-1212
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 19860403
Handler Name: INTERNATIONAL LABEL AND TAPE CO
Federal Waste Generator Description: Small Quantity Generator
State District Owner: CA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 323119
NAICS Description: OTHER COMMERCIAL PRINTING

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

FINDS:
Registry ID: 110002714108

Click Here:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

INTERNATIONAL LABEL AND TAPE CO (Continued) **1000217000**

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000217000
Registry ID:	110002714108
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002714108
Name:	INTERNATIONAL LABEL AND TAPE CO
Address:	10536 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670

HAZNET:

Name:	INTERNATIONAL LABEL & TAPE CO
Address:	10536 NORWALK BLVD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Contact:	CLIFF CHUNG
Telephone:	5629415855
Mailing Name:	Not reported
Mailing Address:	10536 NORWALK BLVD
Year:	1996
Gepaid:	CAD981457682
TSD EPA ID:	CAD008364432
CA Waste Code:	214 - Unspecified solvent mixture
Disposal Method:	R01 - Recycler
Tons:	0.54
Year:	1996
Gepaid:	CAD981457682
TSD EPA ID:	WAD980978142
CA Waste Code:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method:	-
Tons:	0.396
Year:	1990
Gepaid:	CAD981457682
TSD EPA ID:	CAD089446710
CA Waste Code:	352 - Other organic solids
Disposal Method:	R01 - Recycler
Tons:	0.15
Year:	1990
Gepaid:	CAD981457682
TSD EPA ID:	CAD042245001
CA Waste Code:	211 - Halogenated solvents (chloroforms, methyl chloride, perchloroethylene, etc)
Disposal Method:	R01 - Recycler
Tons:	0.2502
Year:	1989
Gepaid:	CAD981457682
TSD EPA ID:	CAD042245001
CA Waste Code:	-
Disposal Method:	01 -
Tons:	0

INTERNATIONAL LABEL AND TAPE CO (Continued) **1000217000**

Additional Info:

Year:	1996
Gen EPA ID:	CAD981457682
Shipment Date:	19961017
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19961017
Manifest ID:	95780333
Trans EPA ID:	CAD008364432
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008364432
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	F002
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19961017
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19961017
Manifest ID:	95780333
Trans EPA ID:	CAD008364432
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008364432
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	F002
Meth Code:	R01 - Recycler
Quantity Tons:	0.432
Waste Quantity:	120
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960619
Creation Date:	6/11/1997 0:00:00
Receipt Date:	Not reported
Manifest ID:	95140124
Trans EPA ID:	CAD076548635

INTERNATIONAL LABEL AND TAPE CO (Continued) **1000217000**

Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	WAD980978142
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	D001
Meth Code:	- Not reported
Quantity Tons:	0.396
Waste Quantity:	120
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	INTERNATIONAL LABEL & TAPE CO
Address:	10536 NORWALK BLVD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
EPA ID:	CAD981457682
Inactive Date:	06/30/2008
Create Date:	04/10/1987
Last Act Date:	04/23/2009
Mailing Name:	Not reported
Mailing Address:	10536 NORWALK BLVD
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 906703836
Owner Name:	INTERNATIONAL LABEL & TAPE CO
Owner Address:	10536 NORWALK BLVD
Owner Address 2:	Not reported
Owner City,State,Zip:	SANTA FE SPRINGS, CA 906703836
Contact Name:	CLIFF CHUNG
Contact Address:	10536 NORWALK BLVD
Contact Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906703836

S159 **RODERICK INDUSTRIES INC** **RCRA NonGen / NLR** **1024808102**
North **12122 E CLARK ST** **CAL000278214**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.207 mi.
1092 ft. **Site 1 of 6 in cluster S**

Relative:
Higher

Actual:
138 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20040114
Handler Name:	RODERICK INDUSTRIES INC	
Handler Address:		12122 E CLARK ST
Handler City,State,Zip:		SANTA FE SPRINGS, CA 90670
EPA ID:		CAL000278214
Contact Name:		LOUIE CHU
Contact Address:		12122 E CLARK ST
Contact City,State,Zip:		SANTA FE SPRINGS, CA 90670
Contact Telephone:		562-946-1233

RODERICK INDUSTRIES INC (Continued) **1024808102**

Contact Fax:	562-944-6434
Contact Email:	LOUIE@RODERICK-INDUSTRIES.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	12122 E CLARK ST
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670-3711
Owner Name:	RODERICK INDUSTRIES INC
Owner Type:	Other
Operator Name:	LOUIE CHU
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A

RODERICK INDUSTRIES INC (Continued) **1024808102**

Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	LOUIE CHU
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12122 E CLARK ST
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-946-1233
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	RODERICK INDUSTRIES INC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12122 E CLARK ST
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-3711
Owner/Operator Telephone:	562-946-1233
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20040114
Handler Name: RODERICK INDUSTRIES INC	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

RODERICK INDUSTRIES INC (Continued) **1024808102**

List of NAICS Codes and Descriptions:
NAICS Code: 332117
NAICS Description: POWDER METALLURGY PART MANUFACTURING

NAICS Code: 332439
NAICS Description: OTHER METAL CONTAINER MANUFACTURING

NAICS Code: 33251
NAICS Description: HARDWARE MANUFACTURING

NAICS Code: 332919
NAICS Description: OTHER METAL VALVE AND PIPE FITTING MANUFACTURING

NAICS Code: 332999
NAICS Description: ALL OTHER MISCELLANEOUS FABRICATED METAL PRODUCT MANUFACTURING

NAICS Code: 33636
NAICS Description: MOTOR VEHICLE SEATING AND INTERIOR TRIM MANUFACTURING

NAICS Code: 337215
NAICS Description: SHOWCASE, PARTITION, SHELVING, AND LOCKER MANUFACTURING

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

S160 **RODERICK** **CA CERS HAZ WASTE** **S112931013**
North **12122 CLARK ST** **CA HAZNET** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.207 mi. **CA HWTS**
1092 ft. **Site 2 of 6 in cluster S**

Relative: Higher
Actual: 138 ft.

CERS HAZ WASTE:
Name: RODERICK INDUSTRIES INC.
Address: 12122 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 400853
CERS ID: 10506133
CERS Description: Hazardous Waste Generator

HAZNET:
Name: RODERICK
Address: 12122 CLARK ST
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 90670
Contact: MR. JOHN
Telephone: 5629461233
Mailing Name: Not reported
Mailing Address: 12122 CLARK ST

Year: 2004
Gepaid: CAC002567152
TSD EPA ID: CAD099452708

RODERICK (Continued) **S112931013**

CA Waste Code: 221 - Waste oil and mixed oil
Disposal Method: R01 - Recycler
Tons: 0.399

Year: 2003
Gepaid: CAC002567152
TSD EPA ID: CAT080033681
CA Waste Code: 352 - Other organic solids
Disposal Method: D80 - Disposal, Land Fill
Tons: 1

Year: 2003
Gepaid: CAC002567152
TSD EPA ID: CAD981696420
CA Waste Code: 221 - Waste oil and mixed oil
Disposal Method: R01 - Recycler
Tons: 0.418

Additional Info:
Year: 2003
Gen EPA ID: CAC002567152

Shipment Date: 20031120
Creation Date: 8/24/2004 10:00:04
Receipt Date: 20031121
Manifest ID: 22757766
Trans EPA ID: CAD982440364
Trans Name: PFR ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAT080033681
Trans Name: D/K ENVIRONMENTAL
TSDF Alt EPA ID: CAT080033681
TSDF Alt Name: Not reported
Waste Code Description: 352 - Other organic solids
RCRA Code: D007
Meth Code: D80 - Disposal, Land Fill
Quantity Tons: 1
Waste Quantity: 2000
Quantity Unit: P
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Shipment Date: 20030702
Creation Date: 7/22/2004 9:56:39
Receipt Date: 20030703
Manifest ID: 22397227
Trans EPA ID: CAD983615501
Trans Name: Not reported
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAD981696420
Trans Name: Not reported

RODERICK (Continued) **S112931013**

TSDF Alt EPA ID: CAD981696420
TSDF Alt Name: Not reported
Waste Code Description: 221 - Waste oil and mixed oil
RCRA Code: Not reported
Meth Code: R01 - Recycler
Quantity Tons: 0.418
Waste Quantity: 110
Quantity Unit: G
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Additional Info:
Year: 2004
Gen EPA ID: CAC002567152

Shipment Date: 20040105
Creation Date: 8/12/2004 8:09:46
Receipt Date: 20040109
Manifest ID: 23486195
Trans EPA ID: CAD983615501
Trans Name: PACIFIC OIL COMPANY
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAD099452708
Trans Name: INDUSTRIAL SERVICE OIL CO
TSDF Alt EPA ID: CAD099452708
TSDF Alt Name: Not reported
Waste Code Description: 221 - Waste oil and mixed oil
RCRA Code: Not reported
Meth Code: R01 - Recycler
Quantity Tons: 0.399
Waste Quantity: 105
Quantity Unit: G
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

CERS:
Name: RODERICK INDUSTRIES INC.
Address: 12122 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 400853
CERS ID: 10506133
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 400853
Site Name: Roderick Industries Inc.
Violation Date: 05-03-2021
Citation: HSC 6.5 25123.3(h)(1) - California Health and Safety Code, Chapter 6.5, Section(s) 25123.3(h)(1)
Violation Description: Failure to send hazardous waste offsite for treatment, storage, or

RODERICK (Continued) **S112931013**

disposal of acute/extremely hazardous waste after the first 1-kilogram threshold amount was accumulated within a 90 day period.
Violation Notes: Returned to compliance on 06/02/2021.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Site ID: 400853
Site Name: Roderick Industries Inc.
Violation Date: 06-19-2017
Citation: 22 CCR 12 66262.40(a) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(a)
Violation Description: Failure to keep a copy of each properly signed manifest for at least three years from the date the waste was accepted by the initial transporter. The manifest signed at the time the waste was accepted for transport shall be kept until receiving a signed copy from the designated facility which received the waste.
Violation Notes: Returned to compliance on 07/19/2017.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Site ID: 400853
Site Name: Roderick Industries Inc.
Violation Date: 06-18-2014
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 07/02/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Site ID: 400853
Site Name: Roderick Industries Inc.
Violation Date: 05-03-2021
Citation: HSC 6.95 25508.2 - California Health and Safety Code, Chapter 6.95, Section(s) 25508.2
Violation Description: Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.
Violation Notes: Returned to compliance on 06/02/2021.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Site ID: 400853
Site Name: Roderick Industries Inc.
Violation Date: 06-18-2014
Citation: 40 CFR 1 265.173 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.173
Violation Description: Failure to properly close hazardous waste containers when not in active use.
Violation Notes: Returned to compliance on 07/02/2014.

RODERICK (Continued) **S112931013**

Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-03-2021
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-18-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-19-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-19-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-03-2021
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-18-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP

RODERICK (Continued) **S112931013**

Eval Source: CERS,

Enforcement Action:
Site ID: 400853
Site Name: Roderick Industries Inc.
Site Address: 12122 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 06-18-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS,

Coordinates:
Site ID: 400853
Facility Name: Roderick Industries Inc.
Env Int Type Code: HMBP
Program ID: 10506133
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.938240
Longitude: -118.073770

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713,

Affiliation Type Desc: Document Preparer
Entity Name: Luis Chu
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Identification Signer
Entity Name: Luis Chu
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

RODERICK (Continued) **S112931013**

Affiliation Type Desc:	Operator
Entity Name:	Luis Chu
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(909) 896-8184,

Affiliation Type Desc:	Parent Corporation
Entity Name:	Roderick Industries Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12122 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

Affiliation Type Desc:	Legal Owner
Entity Name:	Luis Chu
Entity Title:	Not reported
Affiliation Address:	12122 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(909) 896-8184,

Affiliation Type Desc:	Environmental Contact
Entity Name:	Luis Chu
Entity Title:	Not reported
Affiliation Address:	12122 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

Affiliation Type Desc:	Owner/Operator
Entity Name:	Roderick Industries Inc
Entity Title:	Operator
Affiliation Address:	12122 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported

RODERICK (Continued) **S112931013**

Affiliation Zip: 90670
Affiliation Phone: ,

Name: RODERICK INDUSTRIES INC.
Address: 12122 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 400853
CERS ID: 892457
CERS Description: Industrial Facility Storm Water

Violations:

Site ID: 400853
Site Name: Roderick Industries Inc.
Violation Date: 05-03-2021
Citation: HSC 6.5 25123.3(h)(1) - California Health and Safety Code, Chapter 6.5, Section(s) 25123.3(h)(1)
Violation Description: Failure to send hazardous waste offsite for treatment, storage, or disposal of acute/extremely hazardous waste after the first 1-kilogram threshold amount was accumulated within a 90 day period.
Violation Notes: Returned to compliance on 06/02/2021.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Site ID: 400853
Site Name: Roderick Industries Inc.
Violation Date: 06-19-2017
Citation: 22 CCR 12 66262.40(a) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(a)
Violation Description: Failure to keep a copy of each properly signed manifest for at least three years from the date the waste was accepted by the initial transporter. The manifest signed at the time the waste was accepted for transport shall be kept until receiving a signed copy from the designated facility which received the waste.
Violation Notes: Returned to compliance on 07/19/2017.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Site ID: 400853
Site Name: Roderick Industries Inc.
Violation Date: 06-18-2014
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 07/02/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Site ID: 400853
Site Name: Roderick Industries Inc.
Violation Date: 05-03-2021
Citation: HSC 6.95 25508.2 - California Health and Safety Code, Chapter 6.95,

RODERICK (Continued) **S112931013**

Section(s) 25508.2
Violation Description: Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.
Violation Notes: Returned to compliance on 06/02/2021.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Site ID: 400853
Site Name: Roderick Industries Inc.
Violation Date: 06-18-2014
Citation: 40 CFR 1 265.173 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.173
Violation Description: Failure to properly close hazardous waste containers when not in active use.
Violation Notes: Returned to compliance on 07/02/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-03-2021
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-18-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-19-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-19-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

RODERICK (Continued) **S112931013**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-03-2021
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-18-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Enforcement Action:
Site ID: 400853
Site Name: Roderick Industries Inc.
Site Address: 12122 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 06-18-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS,

Coordinates:
Site ID: 400853
Facility Name: Roderick Industries Inc.
Env Int Type Code: HMBP
Program ID: 10506133
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.938240
Longitude: -118.073770

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713,

Affiliation Type Desc: Document Preparer
Entity Name: Luis Chu
Entity Title: Not reported

RODERICK (Continued) **S112931013**

Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Identification Signer
Entity Name:	Luis Chu
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Operator
Entity Name:	Luis Chu
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(909) 896-8184,
Affiliation Type Desc:	Parent Corporation
Entity Name:	Roderick Industries Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12122 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Legal Owner
Entity Name:	Luis Chu
Entity Title:	Not reported
Affiliation Address:	12122 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(909) 896-8184,

RODERICK (Continued) **S112931013**

Affiliation Type Desc:	Environmental Contact
Entity Name:	Luis Chu
Entity Title:	Not reported
Affiliation Address:	12122 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

Affiliation Type Desc:	Owner/Operator
Entity Name:	Roderick Industries Inc
Entity Title:	Operator
Affiliation Address:	12122 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

HWTS:

Name:	RODERICK
Address:	12122 CLARK ST
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAC002567152
Inactive Date:	12/29/2003
Create Date:	07/01/2003
Last Act Date:	07/01/2003
Mailing Name:	Not reported
Mailing Address:	12122 CLARK ST
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner Name:	MR. JOHN
Owner Address:	12122 CLARK ST
Owner Address 2:	Not reported
Owner City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Name:	MR. JOHN
Contact Address:	12122 CLARK ST
Contact Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670

S161 **DUNCAN INDUSTRIES INC** **RCRA-SQG** **1000431606**
North **12110 CLARK STREET** **CA CERS HAZ WASTE** **CAD008314643**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **FINDS**
0.207 mi. **ECHO**
1093 ft. **Site 3 of 6 in cluster S** **CA HAZNET**
CA NPDES
Relative: **CA CIWQS**
Higher **CA CERS**
Actual: **CA HWTS**
137 ft.

RCRA-SQG:

Date Form Received by Agency:		20200122
Handler Name:	DUNCAN INDUSTRIES INC	
Handler Address:		12110 CLARK STREET

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670-0000
EPA ID:	CAD008314643
Contact Name:	JAN PASILLAS
Contact Address:	CLARK STREET
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Telephone:	562-944-8481
Contact Fax:	562-944-2408
Contact Email:	JAN.DUNCANINDUSTRIES@GMAIL.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	2019
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	CLARK STREET
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670-0000
Owner Name:	DUNCAN INDUSTRIES INC
Owner Type:	Other
Operator Name:	KIMLY CHHOUR
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	Yes
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No

DUNCAN INDUSTRIES INC (Continued) **1000431606**

TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20200930
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Biennial: List of Years
Year: 2019

Click Here for Biennial Reporting System Data:

Hazardous Waste Summary:
Waste Code: D001
Waste Description: IGNITABLE WASTE

Waste Code: D002
Waste Description: CORROSIVE WASTE

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	STOCK CORPORATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12110 CLARK ST
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	310-944-8481
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOT REQUIRED
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: KIMLY CHHOUR
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 12110 CLARK STREET
Owner/Operator City,State,Zip: SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone: 562-944-8481
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: DUNCAN INDUSTRIES INC
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 12110 CLARK ST
Owner/Operator City,State,Zip: SANTA FE SPRINGS, CA 90670-3711
Owner/Operator Telephone: 562-944-8481
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20200122
Handler Name: DUNCAN INDUSTRIES INC
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

Receive Date: 19931005
Handler Name: DUNCAN INDUSTRIES INC
Federal Waste Generator Description: Small Quantity Generator
State District Owner: CA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:

DUNCAN INDUSTRIES INC (Continued) **1000431606**

NAICS Code: 332721
NAICS Description: PRECISION TURNED PRODUCT MANUFACTURING

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

CERS HAZ WASTE:
Name: DUNCAN INDUSTRIES, INC.
Address: 12110 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 391803
CERS ID: 10636504
CERS Description: Hazardous Waste Generator

Name: DUNCAN INDUSTRIES, INC.
Address: 12110 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 391803
CERS ID: 10636504
CERS Description: Hazardous Waste Onsite Treatment

FINDS:
Registry ID: 110002632296

Click Here:

Environmental Interest/Information System:
California Hazardous Waste Tracking System - Datamart (HWTS-DATAMART) provides California with information on hazardous waste shipments for generators, transporters, and treatment, storage, and disposal facilities.
US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.
STATE MASTER
HAZARDOUS WASTE BIENNIAL REPORTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Envid: 1000431606
Registry ID: 110002632296
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002632296
Name: DUNCAN INDUSTRIES INC
Address: 12110 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 90670

HAZNET:
Name: DUNCAN INDUSTRIES INC
Address: 12110 CLARK ST
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Contact: JANELLE PASILLAS
Telephone: 5629448481
Mailing Name: Not reported
Mailing Address: 12110 CLARK ST

Year: 2019
Gepaid: CAD008314643
TSD EPA ID: CAT000646117
CA Waste Code: 181 - Other inorganic solid waste
Disposal Method: H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons: 0.90000

Year: 2019
Gepaid: CAD008314643
TSD EPA ID: CAT080013352
CA Waste Code: 223 - Unspecified oil-containing waste
Disposal Method: H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons: 4.44105

Year: 2019
Gepaid: CAD008314643
TSD EPA ID: CAD044429835
CA Waste Code: 343 - Unspecified organic liquid mixture
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.68000

Year: 2018
Gepaid: CAD008314643
TSD EPA ID: CAT080013352
CA Waste Code: 223 - Unspecified oil-containing waste
Disposal Method: H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons: 2.16840

Year: 2017
Gepaid: CAD008314643
TSD EPA ID: CAT080013352
CA Waste Code: 223 - Unspecified oil-containing waste
Disposal Method: H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons: 4.3785

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Year:	2017
Gepaid:	CAD008314643
TSD EPA ID:	CAD044429835
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.85
Year:	2016
Gepaid:	CAD008314643
TSD EPA ID:	CAT080013352
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	2.2935
Year:	2015
Gepaid:	CAD008314643
TSD EPA ID:	CAD008488025
CA Waste Code:	135 - Unspecified aqueous solution
Disposal Method:	H121 - Neutralization Only
Tons:	1.155
Year:	2015
Gepaid:	CAD008314643
TSD EPA ID:	CAD044429835
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.935
Year:	2015
Gepaid:	CAD008314643
TSD EPA ID:	CAT080013352
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	4.587

Click this hyperlink while viewing on your computer to access
83 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Info:

Year:	1995
Gen EPA ID:	CAD008314643
Shipment Date:	19951018
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19951018
Manifest ID:	95470259
Trans EPA ID:	CAD008252405
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.688
Waste Quantity:	165
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19951018
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19951018
Manifest ID:	95470259
Trans EPA ID:	CAD008252405
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.165
Waste Quantity:	330
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19951018
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19951018
Manifest ID:	95470259
Trans EPA ID:	CAD008252405
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	741 - Liquids with halogenated organic compounds > 1000 mg/l
RCRA Code:	F002
Meth Code:	R01 - Recycler
Quantity Tons:	0.2293
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19950522
Creation Date:	4/2/1996 0:00:00
Receipt Date:	19950522
Manifest ID:	92792285
Trans EPA ID:	CAD982488470
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD099452708
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD099452708
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	5.1499
Waste Quantity:	1235
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19950419
Creation Date:	10/23/1995 0:00:00
Receipt Date:	19950419
Manifest ID:	95302643
Trans EPA ID:	CAD008364432
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008364432
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.495
Waste Quantity:	150
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2016
Gen EPA ID:	CAD008314643

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Shipment Date:	20151104
Creation Date:	1/11/2016 22:16:49
Receipt Date:	20151112
Manifest ID:	014910221JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D002
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.935
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20151104
Creation Date:	1/21/2016 22:15:47
Receipt Date:	20151113
Manifest ID:	014910222JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150602
Creation Date:	9/8/2015 22:15:08
Receipt Date:	20150610
Manifest ID:	014500777JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO TECH
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	H121 - Neutralization Only
Quantity Tons:	1.155
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150602
Creation Date:	8/18/2015 22:15:22
Receipt Date:	20150605
Manifest ID:	014500778JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150417
Creation Date:	7/8/2015 22:15:19
Receipt Date:	20150421
Manifest ID:	014073939JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid

DUNCAN INDUSTRIES INC (Continued) **1000431606**

	Regeneration, Organics Recovery Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150210
Creation Date:	5/11/2015 22:15:07
Receipt Date:	20150213
Manifest ID:	013798121JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2006
Gen EPA ID:	CAD008314643
Shipment Date:	20060706
Creation Date:	9/28/2006 18:30:24
Receipt Date:	20060711
Manifest ID:	25178859
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20060706
Creation Date:	9/8/2006 18:33:30
Receipt Date:	20060710
Manifest ID:	25178858
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	TERIS WEST
TSDF Alt EPA ID:	CAD044429835
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D001
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.935
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1999
Gen EPA ID:	CAD008314643
Shipment Date:	19990629
Creation Date:	8/24/1999 0:00:00
Receipt Date:	19990712
Manifest ID:	99336785
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.1467
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Shipment Date:	19990629
Creation Date:	8/24/1999 0:00:00
Receipt Date:	19990701
Manifest ID:	99336786
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080033681
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080033681
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.6
Waste Quantity:	3200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19990224
Creation Date:	5/17/1999 0:00:00
Receipt Date:	19990308
Manifest ID:	99284971
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.748
Waste Quantity:	220
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19990224
Creation Date:	5/17/1999 0:00:00
Receipt Date:	19990308
Manifest ID:	99284971
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.1467
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2004
Gen EPA ID:	CAD008314643
Shipment Date:	20041004
Creation Date:	1/11/2005 18:30:51
Receipt Date:	20041007
Manifest ID:	24068741
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	NONE
Meth Code:	R01 - Recycler
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040726
Creation Date:	1/4/2005 18:33:27
Receipt Date:	20040802
Manifest ID:	23831684
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	NONE

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Meth Code:	R01 - Recycler
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040305
Creation Date:	8/23/2004 8:48:57
Receipt Date:	20040309
Manifest ID:	22510077
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2011
Gen EPA ID:	CAD008314643
Shipment Date:	20111208
Creation Date:	3/13/2012 20:30:40
Receipt Date:	20111216
Manifest ID:	009281585JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.1259
Waste Quantity:	270
Quantity Unit:	G

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20111109
Creation Date:	4/13/2012 20:30:11
Receipt Date:	20111116
Manifest ID:	009280895JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	AZR000030452
Trans Name:	LIQUID ENVIRONMENTAL SOLUTIONS OF ARIZONA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	H135 - Discharge To Sewer/Potw Or Npdes(With Prior Storage--With Or Without Treatment)
Quantity Tons:	1.134
Waste Quantity:	270
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110901
Creation Date:	11/30/2011 18:30:36
Receipt Date:	20110902
Manifest ID:	008780111JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110707

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Creation Date:	9/1/2011 18:31:53
Receipt Date:	20110711
Manifest ID:	008848753JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	D001
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.155
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20110427
Creation Date:	11/30/2011 18:30:36
Receipt Date:	20110429
Manifest ID:	008460766JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	AZR000030452
Trans Name:	LIQUID ENVIRONMENTAL SOLUTIONS OF ARIZONA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	1.155
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20110427
Creation Date:	6/28/2011 18:30:21
Receipt Date:	20110506
Manifest ID:	008460767JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110316
Creation Date:	5/19/2011 18:30:30
Receipt Date:	20110318
Manifest ID:	008459676JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.1259
Waste Quantity:	270
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110107
Creation Date:	3/30/2011 18:30:29
Receipt Date:	20110114
Manifest ID:	008050780JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110107
Creation Date:	5/5/2011 18:30:20
Receipt Date:	20110117
Manifest ID:	008050779JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D002
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.765
Waste Quantity:	225
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2012
Gen EPA ID:	CAD008314643
Shipment Date:	20121012
Creation Date:	12/24/2012 22:15:13
Receipt Date:	20121018
Manifest ID:	010563207JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120907
Creation Date:	11/26/2012 22:16:15
Receipt Date:	20120918
Manifest ID:	010562167JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENV SERVICES
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D002
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.935
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120709
Creation Date:	12/6/2012 22:16:01
Receipt Date:	20120710
Manifest ID:	010229200JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.14258
Waste Quantity:	274
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120327

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Creation Date:	5/30/2012 20:30:23
Receipt Date:	20120406
Manifest ID:	009533227JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.10505
Waste Quantity:	265
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20120222
Creation Date:	4/20/2012 20:30:44
Receipt Date:	20120224
Manifest ID:	009532429JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.1259
Waste Quantity:	270
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2010
Gen EPA ID:	CAD008314643

Shipment Date:	20101011
Creation Date:	1/3/2011 18:30:18
Receipt Date:	20101015
Manifest ID:	007703160JJK

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100713
Creation Date:	9/30/2010 18:30:18
Receipt Date:	20100719
Manifest ID:	007465775JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.13841
Waste Quantity:	273
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100503
Creation Date:	12/16/2010 18:30:46
Receipt Date:	20100506
Manifest ID:	006387992JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	AZR000030452
Trans Name:	LIQUID ENVIRONMENTAL SOLUTIONS OF ARIZONA
TSDF Alt EPA ID:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.155
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100315
Creation Date:	6/30/2010 18:30:25
Receipt Date:	20100323
Manifest ID:	006903133JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.13841
Waste Quantity:	273
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100127
Creation Date:	5/20/2010 18:30:33
Receipt Date:	20100204
Manifest ID:	006385810JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.1259
Waste Quantity:	270

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1994
Gen EPA ID:	CAD008314643
Shipment Date:	19940527
Creation Date:	3/26/1996 0:00:00
Receipt Date:	19940527
Manifest ID:	92654299
Trans EPA ID:	CAD020161642
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD020161642
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	211 - Halogenated solvents (chloroform, methyl chloride, perchloroethylene, etc.
RCRA Code:	F001
Meth Code:	R01 - Recycler
Quantity Tons:	0.417
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2007
Gen EPA ID:	CAD008314643
Shipment Date:	20071218
Creation Date:	3/8/2008 18:30:06
Receipt Date:	20071226
Manifest ID:	003576288JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20070705
Creation Date:	2/5/2008 18:30:26
Receipt Date:	20070713
Manifest ID:	002338629JJK
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	AZR000030452
Trans Name:	LIQUID ENVIRONMENTAL SOLUTIONS OF ARIZONA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	H135 - Discharge To Sewer/Potw Or Npdes(With Prior Storage--With Or Without Treatment)
Quantity Tons:	1.113
Waste Quantity:	265
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20070705
Creation Date:	11/5/2007 18:30:21
Receipt Date:	20070711
Manifest ID:	002338631JJK
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.10505
Waste Quantity:	265
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Additional Code 5:	Not reported
Shipment Date:	20070705
Creation Date:	11/5/2007 18:30:29
Receipt Date:	20070714
Manifest ID:	002338630JJK
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENV SERVICES
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D002
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.901
Waste Quantity:	265
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20070329
Creation Date:	10/24/2007 18:30:22
Receipt Date:	20070405
Manifest ID:	001967283JJK
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2005
Gen EPA ID:	CAD008314643
Shipment Date:	20051212

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Creation Date:	3/22/2006 18:31:37
Receipt Date:	20051216
Manifest ID:	24809069
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20050728
Creation Date:	10/12/2005 18:35:03
Receipt Date:	20050801
Manifest ID:	24659967
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	TERIS - WEST
TSDF Alt EPA ID:	CAD044429835
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.935
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20050728
Creation Date:	10/28/2005 18:30:54
Receipt Date:	20050803
Manifest ID:	24659968
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON

DUNCAN INDUSTRIES INC (Continued) **1000431606**

TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20050310
Creation Date:	6/2/2005 18:31:52
Receipt Date:	20050314
Manifest ID:	24402073
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	NONE
Meth Code:	R01 - Recycler
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20050202
Creation Date:	4/29/2005 11:28:07
Receipt Date:	20050209
Manifest ID:	24401144
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	NONE
Meth Code:	- Not reported
Quantity Tons:	4.587
Waste Quantity:	1100
Quantity Unit:	G
Additional Code 1:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Additional Info:
Year: 2001
Gen EPA ID: CAD008314643

Shipment Date: 20011121
Creation Date: 2/13/2002 0:00:00
Receipt Date: 20011130
Manifest ID: 21270045
Trans EPA ID: CAL921764910
Trans Name: Not reported
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAD008252405
Trans Name: Not reported
TSDF Alt EPA ID: CAD008252405
TSDF Alt Name: Not reported
Waste Code Description: 331 - Off-specification, aged, or surplus organics
RCRA Code: D001
Meth Code: R01 - Recycler
Quantity Tons: 0.1815
Waste Quantity: 55
Quantity Unit: G
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Shipment Date: 20011121
Creation Date: 1/16/2002 0:00:00
Receipt Date: 20011127
Manifest ID: 21270036
Trans EPA ID: CAL921764910
Trans Name: Not reported
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAD099452708
Trans Name: Not reported
TSDF Alt EPA ID: Not reported
TSDF Alt Name: Not reported
Waste Code Description: 221 - Waste oil and mixed oil
RCRA Code: Not reported
Meth Code: R01 - Recycler
Quantity Tons: 2.717
Waste Quantity: 715
Quantity Unit: G
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Shipment Date:	20011121
Creation Date:	2/13/2002 0:00:00
Receipt Date:	20011130
Manifest ID:	21270045
Trans EPA ID:	CAL921764910
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008252405
TSDF Alt Name:	Not reported
Waste Code Description:	211 - Halogenated solvents (chloroform, methyl chloride, perchloroethylene, etc.
RCRA Code:	F002
Meth Code:	R01 - Recycler
Quantity Tons:	0.2293
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20010719
Creation Date:	10/1/2001 0:00:00
Receipt Date:	20010725
Manifest ID:	21041383
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008302903
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008302903
TSDF Alt Name:	Not reported
Waste Code Description:	211 - Halogenated solvents (chloroform, methyl chloride, perchloroethylene, etc.
RCRA Code:	F001
Meth Code:	R01 - Recycler
Quantity Tons:	1.1467
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20010615
Creation Date:	8/24/2001 0:00:00
Receipt Date:	20010619
Manifest ID:	21070624
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080033681
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080033681
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1
Waste Quantity:	2000
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20010314
Creation Date:	6/20/2001 0:00:00
Receipt Date:	20010321
Manifest ID:	20899226
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.688
Waste Quantity:	165
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20010314
Creation Date:	5/31/2001 0:00:00
Receipt Date:	20010316
Manifest ID:	20899225
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080033681
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080033681
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.7

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Waste Quantity:	1400
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20010314
Creation Date:	5/16/2001 0:00:00
Receipt Date:	20010323
Manifest ID:	20899227
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008302903
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008302903
TSDF Alt Name:	Not reported
Waste Code Description:	211 - Halogenated solvents (chloroform, methyl chloride, perchloroethylene, etc.
RCRA Code:	F001
Meth Code:	R01 - Recycler
Quantity Tons:	0.2293
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2017
Gen EPA ID:	CAD008314643
Shipment Date:	20171219
Creation Date:	8/3/2018 18:30:42
Receipt Date:	20171227
Manifest ID:	018138696JJK
Trans EPA ID:	CAR000276295
Trans Name:	WM ENVIROSERV
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20171013
Creation Date:	6/13/2018 18:30:25
Receipt Date:	20171019
Manifest ID:	017362306JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIROSERV
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D002
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.85
Waste Quantity:	250
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20171013
Creation Date:	6/13/2018 18:30:25
Receipt Date:	20171018
Manifest ID:	017362307JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIROSERV
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.0425
Waste Quantity:	250
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170501
Creation Date:	5/21/2018 18:33:13

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Receipt Date:	20170503
Manifest ID:	017035703JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIROSERV
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20170116
Creation Date:	5/17/2017 18:31:13
Receipt Date:	20170120
Manifest ID:	016654712JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIROSERV
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO/KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.0425
Waste Quantity:	250
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2000
Gen EPA ID:	CAD008314643

Shipment Date:	20001102
Creation Date:	1/24/2001 0:00:00
Receipt Date:	20001109
Manifest ID:	20581642
Trans EPA ID:	CA0000970392

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.396
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20001102
Creation Date:	1/24/2001 0:00:00
Receipt Date:	20001113
Manifest ID:	20581643
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.688
Waste Quantity:	165
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20001102
Creation Date:	1/9/2001 0:00:00
Receipt Date:	20001106
Manifest ID:	20581644
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080033681
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080033681
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Meth Code:	R01 - Recycler
Quantity Tons:	0.6
Waste Quantity:	1200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000626
Creation Date:	9/11/2000 0:00:00
Receipt Date:	20000630
Manifest ID:	20276298
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.198
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000609
Creation Date:	8/2/2000 0:00:00
Receipt Date:	20000614
Manifest ID:	98720033
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008302903
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008302903
TSDF Alt Name:	Not reported
Waste Code Description:	211 - Halogenated solvents (chloroform, methyl chloride, perchloroethylene, etc.
RCRA Code:	F001
Meth Code:	R01 - Recycler
Quantity Tons:	0.2293
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Additional Code 5:	Not reported
Shipment Date:	20000609
Creation Date:	8/14/2000 0:00:00
Receipt Date:	20000614
Manifest ID:	98720034
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080033681
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080033681
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.3
Waste Quantity:	600
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000609
Creation Date:	8/16/2000 0:00:00
Receipt Date:	20000614
Manifest ID:	98720035
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.0425
Waste Quantity:	250
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000322
Creation Date:	6/7/2000 0:00:00
Receipt Date:	20000328
Manifest ID:	20217380
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.1467
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1997
Gen EPA ID:	CAD008314643
Shipment Date:	19971209
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19971216
Manifest ID:	96739428
Trans EPA ID:	CAD982403198
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD000088252
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD000088252
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1
Waste Quantity:	2000
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19971209
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19971216
Manifest ID:	96751347
Trans EPA ID:	CAD982403198
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD000088252
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD000088252
TSDF Alt Name:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.05
Waste Quantity:	100
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19971209
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19971216
Manifest ID:	96751347
Trans EPA ID:	CAD982403198
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD000088252
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD000088252
TSDF Alt Name:	Not reported
Waste Code Description:	791 - Liquids with pH < 2 792 Liquids with pH < 2 with metals
RCRA Code:	D002
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.2293
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19971209
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19971216
Manifest ID:	96751347
Trans EPA ID:	CAD982403198
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD000088252
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD000088252
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D001
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.374
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19971209
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19971216
Manifest ID:	96751347
Trans EPA ID:	CAD982403198
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD000088252
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD000088252
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D001
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.187
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19971126
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19971126
Manifest ID:	97249864
Trans EPA ID:	CAD982403198
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080025711
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080025711
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	2.85
Waste Quantity:	750
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970530
Creation Date:	9/12/1997 0:00:00
Receipt Date:	19970530
Manifest ID:	96764611
Trans EPA ID:	CAD982403198
Trans Name:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080025711
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080025711
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	2.85
Waste Quantity:	750
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970529
Creation Date:	7/17/1997 0:00:00
Receipt Date:	19970530
Manifest ID:	96763894
Trans EPA ID:	CAL931024038
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD000088252
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	211 - Halogenated solvents (chloroform, methyl chloride, perchloroethylene, etc.
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.2085
Waste Quantity:	50
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970529
Creation Date:	7/17/1997 0:00:00
Receipt Date:	19970530
Manifest ID:	96763894
Trans EPA ID:	CAL931024038
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD000088252
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Meth Code:	H01 - Transfer Station
Quantity Tons:	0.6
Waste Quantity:	1200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970221
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19970221
Manifest ID:	96408882
Trans EPA ID:	CAD982403198
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080025711
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	2.85
Waste Quantity:	750
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2003
Gen EPA ID:	CAD008314643
Shipment Date:	20030801
Creation Date:	7/29/2004 7:44:50
Receipt Date:	20030806
Manifest ID:	22862624
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030424
Creation Date:	9/2/2003 18:31:45
Receipt Date:	20030505
Manifest ID:	22496161
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	2.18925
Waste Quantity:	525
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030206
Creation Date:	5/18/2003 14:34:25
Receipt Date:	20030210
Manifest ID:	22564496
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	2.2935
Waste Quantity:	550
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2008
Gen EPA ID:	CAD008314643

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Shipment Date:	20080828
Creation Date:	10/21/2008 18:30:08
Receipt Date:	20080902
Manifest ID:	004214581JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20080716
Creation Date:	9/12/2008 18:30:23
Receipt Date:	20080722
Manifest ID:	004213264JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20080513
Creation Date:	9/10/2008 18:30:18
Receipt Date:	20080516
Manifest ID:	003951059JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Trans 2 Name: Not reported
TSDF EPA ID: CAT080013352
Trans Name: DEMENNO KERDOON
TSDF Alt EPA ID: Not reported
TSDF Alt Name: Not reported
Waste Code Description: 223 - Unspecified oil-containing waste
RCRA Code: Not reported
Meth Code: H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons: 1.0425
Waste Quantity: 250
Quantity Unit: G
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Shipment Date: 20080418
Creation Date: 6/9/2008 18:30:32
Receipt Date: 20080422
Manifest ID: 003949627JJK
Trans EPA ID: CAR000188201
Trans Name: ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAT080013352
Trans Name: DEMENNO KERDOON
TSDF Alt EPA ID: Not reported
TSDF Alt Name: Not reported
Waste Code Description: 223 - Unspecified oil-containing waste
RCRA Code: Not reported
Meth Code: H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons: 1.14675
Waste Quantity: 275
Quantity Unit: G
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Additional Info:
Year: 1996
Gen EPA ID: CAD008314643

Shipment Date: 19960910
Creation Date: 5/30/1997 0:00:00
Receipt Date: 19960910
Manifest ID: 95780262
Trans EPA ID: CAD008364432
Trans Name: Not reported
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAD008364432
Trans Name: Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	D001
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.3564
Waste Quantity:	108
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960910
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19960910
Manifest ID:	95780262
Trans EPA ID:	CAD008364432
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008364432
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	211 - Halogenated solvents (chloroform, methyl chloride, perchloroethylene, etc.
RCRA Code:	F001
Meth Code:	R01 - Recycler
Quantity Tons:	0.2251
Waste Quantity:	54
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960827
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19960827
Manifest ID:	96578888
Trans EPA ID:	CAD982403198
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080025711
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.881
Waste Quantity:	495
Quantity Unit:	G

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960827
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19960829
Manifest ID:	96018483
Trans EPA ID:	CAD982403198
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD000088252
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.75
Waste Quantity:	3500
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960514
Creation Date:	5/21/1997 0:00:00
Receipt Date:	19960514
Manifest ID:	96018667
Trans EPA ID:	CAD982403198
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080025711
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080025711
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	3.724
Waste Quantity:	980
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960411
Creation Date:	10/4/1996 0:00:00
Receipt Date:	19960411

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Manifest ID:	95920338
Trans EPA ID:	CAD008252405
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.2293
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19960411
Creation Date:	10/4/1996 0:00:00
Receipt Date:	19960411
Manifest ID:	95920338
Trans EPA ID:	CAD008252405
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	213 - Hydrocarbon solvents (benzene, hexane, Stoddard, etc.
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2002
Gen EPA ID:	CAD008314643

Shipment Date:	20021122
Creation Date:	4/1/2003 18:31:07
Receipt Date:	20021202
Manifest ID:	22070557
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020524
Creation Date:	3/17/2003 18:31:23
Receipt Date:	20020604
Manifest ID:	21871356
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020524
Creation Date:	7/19/2002 15:54:46
Receipt Date:	20020531
Manifest ID:	21871355
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008302903
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	211 - Halogenated solvents (chloroform, methyl chloride, perchloroethylene, etc.
RCRA Code:	F001
Meth Code:	R01 - Recycler
Quantity Tons:	0.22935

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020315
Creation Date:	1/8/2003 18:32:09
Receipt Date:	20020412
Manifest ID:	21620049
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080033681
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020315
Creation Date:	1/8/2003 18:32:09
Receipt Date:	20020412
Manifest ID:	21620049
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080033681
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.231
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020219

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Creation Date:	7/8/2002 18:31:16
Receipt Date:	20020223
Manifest ID:	21523720
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	NJD986619328
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	122 - Alkaline solution without metals (pH > 12.5
RCRA Code:	D002
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20020214
Creation Date:	7/17/2002 18:31:10
Receipt Date:	20020219
Manifest ID:	21522128
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080033681
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.8
Waste Quantity:	1600
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20020214
Creation Date:	7/22/2002 18:31:22
Receipt Date:	20020225
Manifest ID:	21522127
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	2.2935
Waste Quantity:	550
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2015
Gen EPA ID:	CAD008314643
Shipment Date:	20151104
Creation Date:	1/21/2016 22:15:47
Receipt Date:	20151113
Manifest ID:	014910222JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20151104
Creation Date:	1/11/2016 22:16:49
Receipt Date:	20151112
Manifest ID:	014910221JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D002

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.935
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150602
Creation Date:	9/8/2015 22:15:08
Receipt Date:	20150610
Manifest ID:	014500777JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	PHIBRO TECH
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	H121 - Neutralization Only
Quantity Tons:	1.155
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150602
Creation Date:	8/18/2015 22:15:22
Receipt Date:	20150605
Manifest ID:	014500778JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150417
Creation Date:	7/8/2015 22:15:19
Receipt Date:	20150421
Manifest ID:	014073939JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150210
Creation Date:	5/11/2015 22:15:07
Receipt Date:	20150213
Manifest ID:	013798121JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2009
Gen EPA ID:	CAD008314643

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Shipment Date:	20091026
Creation Date:	1/8/2010 18:30:56
Receipt Date:	20091030
Manifest ID:	005934110JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.13841
Waste Quantity:	273
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20090715
Creation Date:	9/23/2009 18:30:30
Receipt Date:	20090727
Manifest ID:	006053710JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENV SVCS
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D002
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.9282
Waste Quantity:	273
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20090715
Creation Date:	8/25/2009 18:30:22
Receipt Date:	20090720
Manifest ID:	006053711JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.13841
Waste Quantity:	273
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20090421
Creation Date:	6/17/2009 18:30:19
Receipt Date:	20090427
Manifest ID:	005774802JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20090209
Creation Date:	4/8/2009 18:30:38
Receipt Date:	20090212
Manifest ID:	005606899JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Meth Code: H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons: 1.14675
Waste Quantity: 275
Quantity Unit: G
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Shipment Date: 20090108
Creation Date: 3/9/2009 18:30:46
Receipt Date: 20090116
Manifest ID: 005543967JJK
Trans EPA ID: CAR000188201
Trans Name: ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: AZR000030452
Trans Name: LIQUID ENVIRONMENTAL SOLUTIONS OF ARIZONA
TSDF Alt EPA ID: Not reported
TSDF Alt Name: Not reported
Waste Code Description: 135 - Unspecified aqueous solution
RCRA Code: Not reported
Meth Code: H135 - Discharge To Sewer/Potw Or Npdes(With Prior Storage--With Or Without Treatment)
Quantity Tons: 0.462
Waste Quantity: 110
Quantity Unit: G
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Additional Info:
Year: 2013
Gen EPA ID: CAD008314643

Shipment Date: 20131105
Creation Date: 12/27/2013 22:15:22
Receipt Date: 20131108
Manifest ID: 012209758JJK
Trans EPA ID: CAR000188201
Trans Name: ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAT080013352
Trans Name: DEMENNO KERDOON
TSDF Alt EPA ID: Not reported
TSDF Alt Name: Not reported
Waste Code Description: 223 - Unspecified oil-containing waste
RCRA Code: Not reported
Meth Code: H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons: 1.14675

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130918
Creation Date:	11/4/2013 22:15:04
Receipt Date:	20130930
Manifest ID:	011614707JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENV SERVICES
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D002
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.935
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130710
Creation Date:	9/15/2013 22:15:33
Receipt Date:	20130716
Manifest ID:	011616603JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Shipment Date:	20130528
Creation Date:	8/29/2013 22:15:18
Receipt Date:	20130604
Manifest ID:	011516376JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.0842
Waste Quantity:	260
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20130227
Creation Date:	5/3/2013 22:15:37
Receipt Date:	20130307
Manifest ID:	010952677JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2014
Gen EPA ID:	CAD008314643

Shipment Date:	20141028
Creation Date:	1/26/2015 22:15:11
Receipt Date:	20141031

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Manifest ID:	013366390JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20140923
Creation Date:	11/25/2014 22:15:05
Receipt Date:	20140926
Manifest ID:	013367355JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.14675
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20140806
Creation Date:	11/3/2014 22:14:33
Receipt Date:	20140808
Manifest ID:	013191539JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON

DUNCAN INDUSTRIES INC (Continued) **1000431606**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.0425
Waste Quantity:	250
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20140410
Creation Date:	6/18/2014 22:14:38
Receipt Date:	20140415
Manifest ID:	012849077JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.0425
Waste Quantity:	250
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20140224
Creation Date:	4/30/2014 22:15:09
Receipt Date:	20140228
Manifest ID:	012378790JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.14675

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1998
Gen EPA ID:	CAD008314643
Shipment Date:	19981118
Creation Date:	1/28/1999 0:00:00
Receipt Date:	19981130
Manifest ID:	98481947
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19981118
Creation Date:	1/28/1999 0:00:00
Receipt Date:	19981130
Manifest ID:	98481947
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.1467
Waste Quantity:	275
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980818
Creation Date:	11/5/1998 0:00:00
Receipt Date:	Not reported
Manifest ID:	98085887
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080033681
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	1.8
Waste Quantity:	3600
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980812
Creation Date:	11/2/1998 0:00:00
Receipt Date:	19980821
Manifest ID:	98085886
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	2.09
Waste Quantity:	550
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980421
Creation Date:	7/15/1998 0:00:00
Receipt Date:	19980507
Manifest ID:	98335645
Trans EPA ID:	CA0000970392
Trans Name:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	2.508
Waste Quantity:	660
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1993
Gen EPA ID:	CAD008314643
Shipment Date:	19931111
Creation Date:	9/14/1995 0:00:00
Receipt Date:	19931112
Manifest ID:	93189916
Trans EPA ID:	CAD981427669
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD099452708
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD099452708
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

NPDES:

Name:	DUNCAN INDUSTRIES INC
Address:	12110 CLARK STREET
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Active
NPDES Number:	CAS000001
Region:	4
Agency Number:	0
Regulatory Measure ID:	463198
Place ID:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Order Number:	97-03-DWQ
WDID:	4 19NEC001107
Regulatory Measure Type:	Enrollee
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	10/08/2015
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	12110 Clark Street
Discharge Name:	DUNCAN INDUSTRIES INC
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Status:	Not reported
Status Date:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported

NPDES as of 03/2018:

NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	463198
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19NEC001107
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	10/08/2015
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	DUNCAN INDUSTRIES INC
Discharge Address:	12110 Clark Street
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	463198
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19NEC001107
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	09/29/2015
Processed Date:	10/08/2015
Status:	Active
Status Date:	10/08/2015
Place Size:	23187
Place Size Unit:	SqFt
Contact:	JAN PASILLAS
Contact Title:	ASST VICE PRESIDENT
Contact Phone:	562-944-8481
Contact Phone Ext:	Not reported
Contact Email:	duncanind@att.net
Operator Name:	DUNCAN INDUSTRIES INC
Operator Address:	12110 Clark Street
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670
Operator Contact:	JAN PASILLAS
Operator Contact Title:	ASST VICE PRESIDENT
Operator Contact Phone:	562-944-8481
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	duncanind@att.net
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	562-682-2691
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	Not reported
Certifier:	JAN PASILLAS
Certifier Title:	ASST VICE PRESIDENT
Certification Date:	14-SEP-16
Primary Sic:	3451-Screw Machine Products
Secondary Sic:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Tertiary Sic: Not reported

Name: DUNCAN INDUSTRIES INC
Address: 12110 CLARK STREET
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility Status: Not reported
NPDES Number: Not reported
Region: Not reported
Agency Number: Not reported
Regulatory Measure ID: Not reported
Place ID: Not reported
Order Number: Not reported
WDID: 4 19NEC001107
Regulatory Measure Type: Industrial
Program Type: Not reported
Adoption Date Of Regulatory Measure: Not reported
Effective Date Of Regulatory Measure: Not reported
Termination Date Of Regulatory Measure: Not reported
Expiration Date Of Regulatory Measure: Not reported
Discharge Address: Not reported
Discharge Name: Not reported
Discharge City: Not reported
Discharge State: Not reported
Discharge Zip: Not reported
Status: Active
Status Date: 10/08/2015
Operator Name: DUNCAN INDUSTRIES INC
Operator Address: 12110 Clark Street
Operator City: Santa Fe Springs
Operator State: California
Operator Zip: 90670

NPDES as of 03/2018:
NPDES Number: CAS000001
Status: Active
Agency Number: 0
Region: 4
Regulatory Measure ID: 463198
Order Number: 97-03-DWQ
Regulatory Measure Type: Enrollee
Place ID: Not reported
WDID: 4 19NEC001107
Program Type: Industrial
Adoption Date Of Regulatory Measure: Not reported
Effective Date Of Regulatory Measure: 10/08/2015
Expiration Date Of Regulatory Measure: Not reported
Termination Date Of Regulatory Measure: Not reported
Discharge Name: DUNCAN INDUSTRIES INC
Discharge Address: 12110 Clark Street
Discharge City: Santa Fe Springs
Discharge State: California
Discharge Zip: 90670
Received Date: Not reported
Processed Date: Not reported
Status: Not reported
Status Date: Not reported
Place Size: Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	463198

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19NEC001107
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	09/29/2015
Processed Date:	10/08/2015
Status:	Active
Status Date:	10/08/2015
Place Size:	23187
Place Size Unit:	SqFt
Contact:	JAN PASILLAS
Contact Title:	ASST VICE PRESIDENT
Contact Phone:	562-944-8481
Contact Phone Ext:	Not reported
Contact Email:	duncanind@att.net
Operator Name:	DUNCAN INDUSTRIES INC
Operator Address:	12110 Clark Street
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670
Operator Contact:	JAN PASILLAS
Operator Contact Title:	ASST VICE PRESIDENT
Operator Contact Phone:	562-944-8481
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	duncanind@att.net
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	562-682-2691
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	Not reported
Certifier:	JAN PASILLAS
Certifier Title:	ASST VICE PRESIDENT
Certification Date:	14-SEP-16
Primary Sic:	3451-Screw Machine Products
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

CIWQS:

Name:	DUNCAN INDUSTRIES INC
Address:	12110 CLARK STREET
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Agency:	DUNCAN INDUSTRIES INC
Agency Address:	12110 Clark Street, Santa Fe Springs, CA 90670
Place/Project Type:	Industrial - Screw Machine Products
SIC/NAICS:	3451
Region:	4
Program:	INDSTW
Regulatory Measure Status:	Active
Regulatory Measure Type:	Storm water industrial
Order Number:	2014-0057-DWQ
WDID:	4 19NEC001107
NPDES Number:	CAS000001
Adoption Date:	Not reported
Effective Date:	10/08/2015
Termination Date:	Not reported
Expiration/Review Date:	Not reported
Design Flow:	Not reported
Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported
Enforcement Actions within 5 years:	1
Violations within 5 years:	0
Latitude:	33.938235
Longitude:	-118.074353

CERS:

Name:	DUNCAN INDUSTRIES INC
Address:	12110 CLARK STREET
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	530850
CERS ID:	840441
CERS Description:	Industrial Facility Storm Water

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	04-18-2017
Violations Found:	No
Eval Type:	Industrial Storm Water Compliance Evaluation
Eval Notes:	This inspection was conducted to evaluate the facility s NEC

DUNCAN INDUSTRIES INC (Continued) **1000431606**

compliance. Based on the inspection findings, the facility complies with the NEC requirements.
Eval Division: Water Boards
Eval Program: INDSTW
Eval Source: SMARTS,

Affiliation:
Affiliation Type Desc: Owner/Operator
Entity Name: DUNCAN INDUSTRIES INC
Entity Title: Operator
Affiliation Address: 12110 Clark Street
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Name: DUNCAN INDUSTRIES, INC.
Address: 12110 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 391803
CERS ID: 10636504
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 391803
Site Name: Duncan Industries, Inc.
Violation Date: 07-10-2015
Citation: HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description: Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes: Returned to compliance on 07/22/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Site ID: 391803
Site Name: Duncan Industries, Inc.
Violation Date: 07-10-2015
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 07/22/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-10-2015
Violations Found: Yes

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-29-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-29-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-10-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CE
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-10-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-29-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CE
Eval Source: CERS,

Enforcement Action:
Site ID: 391803
Site Name: Duncan Industries, Inc.
Site Address: 12110 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Enf Action Date: 07-10-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS,

Site ID: 391803
Site Name: Duncan Industries, Inc.
Site Address: 12110 CLARK ST
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 07-10-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS,

Coordinates:
Site ID: 391803
Facility Name: Duncan Industries, Inc.
Env Int Type Code: HMBP
Program ID: 10636504
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.938240
Longitude: -118.074360

Affiliation:
Affiliation Type Desc: Document Preparer
Entity Name: Jan Pasillas
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Identification Signer
Entity Name: Jan Pasillas
Entity Title: Asst. Vice President
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Parent Corporation
Entity Name: Duncan Industries, Inc.
Entity Title: Not reported
Affiliation Address: Not reported

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713,

Affiliation Type Desc: Environmental Contact
Entity Name: Jan Pasillas
Entity Title: Not reported
Affiliation Address: 12110 Clark Street
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Legal Owner
Entity Name: James Beckerle
Entity Title: Not reported
Affiliation Address: 12110 Clark Street
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 944-8481,

Affiliation Type Desc: Onsite Treatment Unit Owner Operator
Entity Name: Jim Beckerle
Entity Title: Owner
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 12110 Clark Street
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Operator

DUNCAN INDUSTRIES INC (Continued) **1000431606**

Entity Name:	Kimly Chhour
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-8481,
Affiliation Type Desc:	Property Owner
Entity Name:	Duncan Industries, Inc.
Entity Title:	Not reported
Affiliation Address:	12110 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-8481,

HWTS:

Name:	DUNCAN INDUSTRIES INC
Address:	12110 CLARK ST
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
EPA ID:	CAD008314643
Inactive Date:	Not reported
Create Date:	07/23/1982
Last Act Date:	07/15/2020
Mailing Name:	Not reported
Mailing Address:	12110 CLARK ST
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Owner Name:	DUNCAN INDUSTRIES INC
Owner Address:	12110 CLARK ST
Owner Address 2:	Not reported
Owner City,State,Zip:	SANTA FE SPRINGS, CA 906703711
Contact Name:	JANELLE PASILLAS
Contact Address:	12110 CLARK ST
Contact Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670

NAICS:

EPA ID:	CAD008314643
Create Date:	2002-03-14 16:36:26.000
NAICS Code:	3321
NAICS Description:	Forging and Stamping
Issued EPA ID Date:	1982-07-23 00:00:00
Inactive Date:	Not reported
Facility Name:	DUNCAN INDUSTRIES INC
Facility Address:	12110 CLARK ST
Facility Address 2:	Not reported
Facility City:	SANTA FE SPRINGS
Facility County:	Not reported
Facility State:	CA
Facility Zip:	906700000

DUNCAN INDUSTRIES INC (Continued) **1000431606**

EPA ID: CAD008314643
Create Date: 2003-10-23 15:27:19.000
NAICS Code: 332999
NAICS Description: All Other Miscellaneous Fabricated Metal Product Manufacturing
Issued EPA ID Date: 1982-07-23 00:00:00
Inactive Date: Not reported
Facility Name: DUNCAN INDUSTRIES INC
Facility Address: 12110 CLARK ST
Facility Address 2: Not reported
Facility City: SANTA FE SPRINGS
Facility County: Not reported
Facility State: CA
Facility Zip: 906700000

EPA ID: CAD008314643
Create Date: 2003-10-23 15:27:19.000
NAICS Code: 332999
NAICS Description: All Other Miscellaneous Fabricated Metal Product Manufacturing
Issued EPA ID Date: 1982-07-23 00:00:00
Inactive Date: Not reported
Facility Name: DUNCAN INDUSTRIES INC
Facility Address: 12110 CLARK ST
Facility Address 2: Not reported
Facility City: SANTA FE SPRINGS
Facility County: Not reported
Facility State: CA
Facility Zip: 906700000

EPA ID: CAD008314643
Create Date: 2011-10-26 15:19:37.000
NAICS Code: 337215
NAICS Description: Showcase, Partition, Shelving, and Locker Manufacturing
Issued EPA ID Date: 1982-07-23 00:00:00
Inactive Date: Not reported
Facility Name: DUNCAN INDUSTRIES INC
Facility Address: 12110 CLARK ST
Facility Address 2: Not reported
Facility City: SANTA FE SPRINGS
Facility County: Not reported
Facility State: CA
Facility Zip: 906700000

P162 **KO-AM THREADING INC** **RCRA NonGen / NLR** **1024846745**
NNE **10540 NORWALK BLVD** **CAL000401112**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.208 mi.
1098 ft. **Site 4 of 7 in cluster P**

Relative:
Higher

Actual:
139 ft.

RCRA NonGen / NLR:
Date Form Received by Agency: 20141007
Handler Name: KO-AM THREADING INC
Handler Address: 10540 NORWALK BLVD
Handler City,State,Zip: SANTA FE SPRINGS, CA 90670
EPA ID: CAL000401112
Contact Name: DAE TAG
Contact Address: 10540 NORWALK BLVD
Contact City,State,Zip: SANTA FE SPRINGS, CA 90670

KO-AM THREADING INC (Continued) **1024846745**

Contact Telephone:	562-533-3600
Contact Fax:	562-944-2119
Contact Email:	KOAMTHREADING@EARTHLINK.NET
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	10540 NORWALK BLVD
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner Name:	KO-AM THREADING INC
Owner Type:	Other
Operator Name:	DAE TAG
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No

KO-AM THREADING INC (Continued) **1024846745**

Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180906
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	KO-AM THREADING INC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10540 NORWALK BLVD
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-533-3600
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	DAE TAG
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10540 NORWALK BLVD
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-533-3600
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20141007
Handler Name: KO-AM THREADING INC	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported

KO-AM THREADING INC (Continued) **1024846745**

Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 56299
NAICS Description: ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

P163 **KO-AM THREADING** **CA CERS HAZ WASTE** **S113127318**
NNE **10540 NORWALK BLVD** **CA HAZNET** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.211 mi. **CA HWTS**
1113 ft. **Site 5 of 7 in cluster P**

Relative:
Higher

Actual:
139 ft.

CERS HAZ WASTE:
Name: KO-AM THREADING
Address: 10544 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 41995
CERS ID: 10593148
CERS Description: Hazardous Waste Generator

HAZNET:
Name: KO-AM THREADING
Address: 10540 NORWALK BLVD
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 90670
Contact: SAM LEE
Telephone: 5629445533
Mailing Name: Not reported
Mailing Address: 10540 NORWALK BLVD

Year: 2009
Gepaid: CAL000272436
TSD EPA ID: CAD099452708
CA Waste Code: 221 - Waste oil and mixed oil
Disposal Method: H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons: 0.418

Year: 2007
Gepaid: CAL000272436
TSD EPA ID: CAD099452708
CA Waste Code: 221 - Waste oil and mixed oil
Disposal Method: H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons: 0.418

Year: 2006
Gepaid: CAL000272436
TSD EPA ID: CAD099452708

KO-AM THREADING (Continued) **S113127318**

CA Waste Code: 221 - Waste oil and mixed oil
Disposal Method: R01 - Recycler
Tons: 0.627

Year: 2004
Gepaid: CAL000272436
TSD EPA ID: CAT080033681
CA Waste Code: 352 - Other organic solids
Disposal Method: D80 - Disposal, Land Fill
Tons: 1.2415

Year: 2004
Gepaid: CAL000272436
TSD EPA ID: CAD099452708
CA Waste Code: 221 - Waste oil and mixed oil
Disposal Method: -
Tons: 0.418

Year: 2003
Gepaid: CAL000272436
TSD EPA ID: CAD099452708
CA Waste Code: 221 - Waste oil and mixed oil
Disposal Method: R01 - Recycler
Tons: 0.418

Additional Info:
Year: 2007
Gen EPA ID: CAL000272436

Shipment Date: 20070830
Creation Date: 11/6/2007 18:30:06
Receipt Date: 20070831
Manifest ID: 000262349GBF
Trans EPA ID: CAD982488470
Trans Name: SWIFT OIL & VACUUM INC
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAD099452708
Trans Name: INDUSTRIAL SERVICE OIL CO INC
TSDF Alt EPA ID: Not reported
TSDF Alt Name: Not reported
Waste Code Description: 221 - Waste oil and mixed oil
RCRA Code: Not reported
Meth Code: H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons: 0.418
Waste Quantity: 110
Quantity Unit: G
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Additional Info:

KO-AM THREADING (Continued) **S113127318**

Year:	2009
Gen EPA ID:	CAL000272436
Shipment Date:	20090922
Creation Date:	11/3/2009 18:30:29
Receipt Date:	20090923
Manifest ID:	000943527GBF
Trans EPA ID:	CAD982488470
Trans Name:	SWIFT OIL & VACUUM INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD099452708
Trans Name:	INDUSTRIAL SERVICE OIL CO INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.418
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2004
Gen EPA ID:	CAL000272436
Shipment Date:	20040929
Creation Date:	12/21/2004 18:31:57
Receipt Date:	20040929
Manifest ID:	22599187
Trans EPA ID:	CAL921764910
Trans Name:	FONTANA ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080033681
Trans Name:	D/K ENVIRONMENTAL
TSDF Alt EPA ID:	CAT080033681
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	EXEM
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	1.2415
Waste Quantity:	2483
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040716

KO-AM THREADING (Continued) **S113127318**

Creation Date:	11/1/2004 12:36:11
Receipt Date:	20040716
Manifest ID:	23394662
Trans EPA ID:	CAD982488470
Trans Name:	SWIFT OIL & VACUUM INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD099452708
Trans Name:	INDUSTRIAL SERVICE OIL CO INC
TSDF Alt EPA ID:	CAD099452708
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0.418
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2006
Gen EPA ID:	CAL000272436
Shipment Date:	20060605
Creation Date:	8/25/2006 18:30:24
Receipt Date:	20060605
Manifest ID:	25119146
Trans EPA ID:	CAD982488470
Trans Name:	SWIFT OIL VACUUM INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD099452708
Trans Name:	INDUSTRIAL SERVICE OIL CO INC
TSDF Alt EPA ID:	CAD099452708
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.627
Waste Quantity:	165
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2003
Gen EPA ID:	CAL000272436
Shipment Date:	20030626

KO-AM THREADING (Continued) **S113127318**

Creation Date:	7/22/2004 7:51:02
Receipt Date:	20030626
Manifest ID:	22697477
Trans EPA ID:	CAD982488470
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD099452708
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD099452708
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.418
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

CERS:

Name:	KO-AM THREADING
Address:	10544 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	41995
CERS ID:	10593148
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	41995
Site Name:	Ko-Am Threading
Violation Date:	10-02-2014
Citation:	22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description:	Failure to obtain and/or maintain an Active EPA ID.
Violation Notes:	Returned to compliance on 11/06/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,

Site ID:	41995
Site Name:	Ko-Am Threading
Violation Date:	10-02-2014
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 11/06/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,

KO-AM THREADING (Continued) **S113127318**

Site ID:	41995
Site Name:	Ko-Am Threading
Violation Date:	07-07-2017
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.
Violation Notes:	Returned to compliance on 12/08/2017. The business failed to review and electronically certify that the business plan is complete and accurate on or before the annual due date. Electronically submit and certify that the business plan is complete and accurate within 30 days. On an ongoing basis, electronically submit and certify the business plan annually on or before the annual due date.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,

Site ID:	41995
Site Name:	Ko-Am Threading
Violation Date:	07-07-2017
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 12/21/2017. Owner/operator must fill in the accumulation start dates on the hazardous waste labels. Accumulation start date is not filled in on the hazardous waste labels on the 55-gallon used oil drums.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,

Site ID:	41995
Site Name:	Ko-Am Threading
Violation Date:	10-02-2014
Citation:	HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description:	Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 10/02/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,

Site ID:	41995
Site Name:	Ko-Am Threading
Violation Date:	07-07-2017
Citation:	40 CFR 1 265.173 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.173
Violation Description:	Failure to meet the following container management requirements: (a) A container holding hazardous waste must always be closed during storage, except when it is necessary to add or remove waste. (b) A

KO-AM THREADING (Continued) **S113127318**

container holding hazardous waste must not be opened, handled, or stored in a manner which may rupture the container or cause it to leak.

Violation Notes: Returned to compliance on 12/21/2017. Owner/operator must store used oil in closed containers. Failure to store used oil in closed containers.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Site ID: 41995
Site Name: Ko-Am Threading
Violation Date: 10-02-2014
Citation: 22 CCR 12 66262.34(d) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(d)
Violation Description: Failure to dispose of hazardous waste within 180 days (or 270 if waste is transported over 200 miles) for the generator who generates less than 1000 kilogram per month, but more than 100 kilograms per month.
Violation Notes: Returned to compliance on 11/06/2014.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HW
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-02-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-01-2020
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-01-2020
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-07-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue

KO-AM THREADING (Continued) **S113127318**

Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-02-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-07-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Elevated to Class II violation on 11/13/17. Changed correct by date from 8/6/17 to 12/20/17.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Enforcement Action:
Site ID: 41995
Site Name: Ko-Am Threading
Site Address: 10544 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 11-07-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS,

Site ID: 41995
Site Name: Ko-Am Threading
Site Address: 10544 NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 11-07-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS,

Affiliation:
Affiliation Type Desc: Legal Owner
Entity Name: Dae Tag
Entity Title: Not reported
Affiliation Address: 10540 Norwalk Blvd.
Affiliation City: Santa Fe Springs
Affiliation State: CA

KO-AM THREADING (Continued) **S113127318**

Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-5533,
Affiliation Type Desc:	Operator
Entity Name:	Dae Tag
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 533-3600,
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,
Affiliation Type Desc:	Document Preparer
Entity Name:	Dae Tag
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Environmental Contact
Entity Name:	Dae Tag
Entity Title:	Not reported
Affiliation Address:	10540 Norwalk Blvd.
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Parent Corporation
Entity Name:	Ko-Am Threading
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Identification Signer
Entity Name:	Dae Tag
Entity Title:	Owner

KO-AM THREADING (Continued) **S113127318**

Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 10540 Norwalk Blvd.
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

HWTS:
Name: KO-AM THREADING
Address: 10540 NORWALK BLVD
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 90670
EPA ID: CAL000272436
Inactive Date: 06/30/2011
Create Date: 06/26/2003
Last Act Date: 03/15/2012
Mailing Name: Not reported
Mailing Address: 10540 NORWALK BLVD
Mailing Address 2: Not reported
Mailing City,State,Zip: SANTA FE SPRINGS, CA 906700000
Owner Name: SE POONG LEE
Owner Address: 10540 NORWALK BLVD
Owner Address 2: Not reported
Owner City,State,Zip: SANTA FE SPRINGS, CA 906700000
Contact Name: SAM LEE
Contact Address: 10540 NORWALK BLVD
Contact Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 906700000

NAICS:
EPA ID: CAL000272436
Create Date: 2003-06-26 10:32:29.697
NAICS Code: 333512
NAICS Description: Machine Tool (Metal Cutting Types) Manufacturing
Issued EPA ID Date: 2003-06-26 10:32:29.66700
Inactive Date: 2011-06-30 00:00:00
Facility Name: KO-AM THREADING
Facility Address: 10540 NORWALK BLVD
Facility Address 2: Not reported
Facility City: SANTA FE SPRINGS
Facility County: Not reported
Facility State: CA
Facility Zip: 90670

T164 **B F GOODRICH AREOSPACE** **CA SWEEPS UST** **S106923032**
SSE **11120 S NORWALK BLVD** **N/A**
1/8-1/4 **SANTE FE SPRINGS, CA**
0.211 mi.
1114 ft. **Site 1 of 7 in cluster T**

Relative: **Lower**
Actual: **127 ft.**

SWEEPS UST:

Name:	B F GOODRICH AREOSPACE
Address:	11120 S NORWALK BLVD
City:	SANTE FE SPRINGS
Status:	Active
Comp Number:	5159
Number:	9
Board Of Equalization:	Not reported
Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89
Owner Tank Id:	Not reported
SWRCB Tank Id:	Not reported
Tank Status:	Not reported
Capacity:	Not reported
Active Date:	Not reported
Tank Use:	Not reported
STG:	Not reported
Content:	Not reported
Number Of Tanks:	Not reported

T165 **UTC COLLINS AEROSPACE** **RCRA NonGen / NLR** **1026802222**
SSE **11120 NORWALK BLVD** **CAC003114212**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.211 mi.
1114 ft. **Site 2 of 7 in cluster T**

Relative: **Lower**
Actual: **127 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:		20210409
Handler Name:	UTC COLLINS AEROSPACE	
Handler Address:		11120 NORWALK BLVD
Handler City,State,Zip:		SANTA FE SPRINGS, CA 90670
EPA ID:		CAC003114212
Contact Name:		ROBERT HAYWARD
Contact Address:		11120 NORWALK BLVD
Contact City,State,Zip:		SANTA FE SPRINGS, CA 90670
Contact Telephone:		562-944-6244
Contact Fax:		Not reported
Contact Email:		CAROLINE@HAYWARDENVIRONMENTAL.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		11120 NORWALK BLVD
Mailing City,State,Zip:		SANTA FE SPRINGS, CA 90670
Owner Name:		ROBERT HAYWARD
Owner Type:		Other
Operator Name:		ROBERT HAYWARD

UTC COLLINS AEROSPACE (Continued) **1026802222**

Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20210415
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

UTC COLLINS AEROSPACE (Continued) **1026802222**

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	ROBERT HAYWARD
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	11120 NORWALK BLVD
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-944-6244
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	ROBERT HAYWARD
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	11120 NORWALK BLVD
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-944-6244
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20210409
Handler Name: UTC COLLINS AEROSPACE	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	No
Electronic Manifest Broker:	No

List of NAICS Codes and Descriptions:

NAICS Code:	56299
NAICS Description:	ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

T166 **GOODRICH CORPORATION** **CA CERS HAZ WASTE** **S113459263**
SSE **11120 S NORWALK BLVD** **CA CERS TANKS** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA HAZNET**
0.211 mi. **CA CERS**
1114 ft. **Site 3 of 7 in cluster T** **CA HWTS**

Relative:
Lower

Actual:
127 ft.

CERS HAZ WASTE:

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	394011
CERS ID:	10152259
CERS Description:	Hazardous Waste Generator

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	394011
CERS ID:	10152259
CERS Description:	RCRA LQ HW Generator

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	394011
CERS ID:	10152259
CERS Description:	Hazardous Chemical Management

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	394011
CERS ID:	10152259
CERS Description:	Hazardous Waste Onsite Treatment

CERS TANKS:

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	394011
CERS ID:	10152259
CERS Description:	Aboveground Petroleum Storage

HAZNET:

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact:	MIKE LAUGEN
Telephone:	5629067378
Mailing Name:	Not reported
Mailing Address:	101 WACO ST

Year:	2010
Gepaid:	CAC002651835
TSD EPA ID:	AZC950823111
CA Waste Code:	151 - Asbestos containing waste
Disposal Method:	H132 - Landfill Or Surface Impoundment That Will Be Closed As

GOODRICH CORPORATION (Continued) **S113459263**

Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons: 1.6

Additional Info:
Year: 2010
Gen EPA ID: CAC002651835

Shipment Date: 20100323
Creation Date: 7/19/2010 18:30:08
Receipt Date: 20100401
Manifest ID: 006115640JJK
Trans EPA ID: CAL000276238
Trans Name: AMERICAN TECHNOLOGIES INC
Trans 2 EPA ID: CAR000049064
Trans 2 Name: ECTI (ENVIRONMENTAL CONTRACTORS TRANSPORTATION INC)
TSDF EPA ID: AZC950823111
Trans Name: LA PAZ COUNTY LANDFILL
TSDF Alt EPA ID: Not reported
TSDF Alt Name: Not reported
Waste Code Description: 151 - Asbestos-containing waste
RCRA Code: Not reported
Meth Code: H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons: 1.6
Waste Quantity: 4
Quantity Unit: Y
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

CERS:
Name: GOODRICH CORPORATION
Address: 11120 S NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 394011
CERS ID: 10152259
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-02-2015
Citation: 19 CCR 4.5 2745.9(b) - California Code of Regulations, Title 19, Chapter 4.5, Section(s) 2745.9(b)
Violation Description: Failure to submit in the Risk Management Plan a single certification that, to the best of the signer s knowledge, information, and belief formed after reasonable inquiry, the information submitted is true, accurate, and complete.
Violation Notes: Returned to compliance on 09/28/2015. Left one of the regulated substances off of RMP Submit
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: CalARP
Violation Source: CERS,

GOODRICH CORPORATION (Continued) **S113459263**

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-02-2015
Citation: 19 CCR 4.5 2745.10.5(a)(2) - California Code of Regulations, Title 19, Chapter 4.5, Section(s) 2745.10.5(a)(2)
Violation Description: Failure to correct and submit the emergency contact information in the Risk Management Plan required under Section 2740.1(d)(6) within one month of any change
Violation Notes: Returned to compliance on 09/28/2015.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: CalARP
Violation Source: CERS,

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 06-17-2008
Citation: 01002 - Search Title 8 regulations for 5194 H02 at https://www.dir.ca.gov/title8/index/T8index.asp
Violation Description: Cal/OSHA Violation
Violation Notes: Not reported
Violation Division: Cal/OSHA
Violation Program: OSHA
Violation Source: CERS,

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-02-2015
Citation: HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description: Failure to make SPCC plan amendment(s) when the facility has had a change in: design, construction, operation, or maintenance which affects the facility s discharge potential.
Violation Notes: Returned to compliance on 09/28/2015. Facility had personnel changes and did not amend the plan
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: APSA
Violation Source: CERS,

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-06-2007
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 09/06/2007.
Violation Division: California Environmental Protection Agency
Violation Program: HWLQG
Violation Source: CERS,

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 09-17-2008
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General

GOODRICH CORPORATION (Continued) **S113459263**

Violation Notes:	Returned to compliance on 10/18/2008.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HWLQG
Violation Source:	CERS,
Site ID:	394011
Site Name:	GOODRICH CORPORATION
Violation Date:	08-12-2014
Citation:	HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description:	RCRA Large Quantity Generator Program - Training - General
Violation Notes:	Returned to compliance on 09/09/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HWLQG
Violation Source:	CERS,
Site ID:	394011
Site Name:	GOODRICH CORPORATION
Violation Date:	10-26-2020
Citation:	19 CCR 4.5 2760.2(c) - California Code of Regulations, Title 19, Chapter 4.5, Section(s) 2760.2(c)
Violation Description:	Failure to address the following in the Process Hazard Analysis: 1. The hazards of the process; 2. The identification of any previous incident which had a likely potential for catastrophic consequences; 3. Engineering and administrative controls applicable to the hazards and their interrelationships such as appropriate application of detection methodologies to provide early warning of releases. (Acceptable detection methods might include process monitoring and control instrumentation with alarms, and detection hardware such as hydrocarbon sensors.); 4. Consequences of failure of engineering and administrative controls; 5. Stationary source siting; 6. Human factors; 7. A qualitative evaluation of a range of the possible safety and health effects of failure of controls; and, 8. External events, including seismic events.
Violation Notes:	Returned to compliance on 11/11/2020.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	CalARP
Violation Source:	CERS,
Site ID:	394011
Site Name:	GOODRICH CORPORATION
Violation Date:	09-17-2008
Citation:	HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description:	RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes:	Returned to compliance on 09/17/2008.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HWLQG
Violation Source:	CERS,
Site ID:	394011
Site Name:	GOODRICH CORPORATION
Violation Date:	08-25-2009
Citation:	HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description:	RCRA Large Quantity Generator Program - Administration/Documentation -

GOODRICH CORPORATION (Continued) **S113459263**

	General
Violation Notes:	Returned to compliance on 09/24/2009.
Violation Division:	Berkeley City Toxics Management Division
Violation Program:	HWLQG
Violation Source:	CERS,
Site ID:	394011
Site Name:	GOODRICH CORPORATION
Violation Date:	08-12-2014
Citation:	22 CCR 12 66262.11 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.11
Violation Description:	Failure to determine if the waste generated is a hazardous waste.
Violation Notes:	Returned to compliance on 09/09/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HWLQG
Violation Source:	CERS,
Site ID:	394011
Site Name:	GOODRICH CORPORATION
Violation Date:	08-12-2014
Citation:	22 CCR 15 66265.192(h) - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.192(h)
Violation Description:	Failure to obtain and maintain a written assessment reviewed and certified by an independent, qualified, professional engineer stating the new hazardous waste tank system has sufficient structural integrity, is acceptable for the transferring, storing and treating of hazardous waste, and that the tanks and containment system including the foundation, structural support, seams, connections, and pressure controls (if applicable) are suitably designed and that the tank system has sufficient structural strength, compatibility with the waste(s) to be transferred, stored or treated, and corrosion protection so that it will not collapse, rupture, or fail. This assessment shall be obtained prior to placing the tank system in service, and shall be kept on file at the facility. The tank assessment shall be good for five years. This assessment shall also include, at a minimum, the following information: (1) Design standard(s) according to which the tank(s) and ancillary equipment are or will be constructed; (2) Hazardous characteristics of the waste(s) to be handled; (3) For new tank systems or components in which the external shell of a metal tank or any external metal component of the tank system is or will be in contact with the soil or with water, a determination by a corrosion expert of: (A) Factors affecting the potential for corrosion, including but not limited to: 1. Soil moisture content; 2. Soil pH; 3. Soil sulfides level; 4. Soil resistivity; 5. Structure to soil potential; 6. Influence of nearby underground metal structures (e.g., piping); 7. Stray electric current; and, 8. Existing corrosion-protection measures (e.g., coating, cathodic protection), and (B) The type and degree of external corrosion protection that are needed to ensure the integrity of the tank system during the use of the tank system or component, consisting of one or more of the following: 1. Corrosion-resistant materials of construction such as special alloys or fiberglass-reinforced plastic; 2. Corrosion-resistant coating (such as epoxy or f
Violation Notes:	Returned to compliance on 09/09/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HWLQG
Violation Source:	CERS,

GOODRICH CORPORATION (Continued) **S113459263**

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-24-2016
Citation: 22 CCR 15 66265.14 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.14
Violation Description: Failure to provide either a posted sign stating "Danger Hazardous Waste Area - Keep Out" or to provide one of the following means of security to the active hazardous waste portion of the facility: 1) A 24-hour surveillance system (e.g., television monitoring or surveillance by guards or facility personnel) which continuously monitors and controls entry; or 2) A) An artificial or natural barrier (e.g., a fence in good repair or a fence combined with a cliff), which completely surrounds area; and B) A means to control entry, at all times, through the gates or other entrances (e.g., an attendant, television monitors, locked entrance, or controlled roadway access to the facility).
Violation Notes: Returned to compliance on 09/21/2016.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: CA
Violation Source: CERS,

Site ID: 394011
Site Name: GOODRICH CORPORATION
Violation Date: 08-18-2010
Citation: HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 09/10/2010.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HWLQG
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-18-2010
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Santa Fe Springs

GOODRICH CORPORATION (Continued) **S113459263**

Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS,

GOODRICH CORPORATION (Continued) **S113459263**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-26-2020
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS,

Eval General Type: Other/Unknown
Eval Date: 06-04-2015
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-18-2008
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Janet Ortiz
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No

GOODRICH CORPORATION (Continued) **S113459263**

Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-06-2007
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Janet Ortiz
Eval Division: California Environmental Protection Agency
Eval Program: HWLQG
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-07-2011
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue

GOODRICH CORPORATION (Continued) **S113459263**

Eval Program: HWLQG
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-26-2020
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-26-2020
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS,

Eval General Type: Occupational Safety and Health Administration Inspection
Eval Date: 03-12-2008
Violations Found: Yes
Eval Type: Cal/OSHA Inspection
Eval Notes: Not reported
Eval Division: Cal/OSHA
Eval Program: OSHA
Eval Source: CERS,

Eval General Type: Other/Unknown
Eval Date: 06-19-2014
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS,

GOODRICH CORPORATION (Continued) **S113459263**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2016
Violations Found: Yes

GOODRICH CORPORATION (Continued) **S113459263**

Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-12-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-22-2012
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2009
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Janet Ortiz
Eval Division: Berkeley City Toxics Management Division
Eval Program: HWLQG
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-25-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-29-2019
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue

GOODRICH CORPORATION (Continued) **S113459263**

Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-29-2019
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-17-2008
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Inspector Name: Janet Ortiz
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HWLQG
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-26-2020
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-29-2019
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-29-2019
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS,

GOODRICH CORPORATION (Continued) **S113459263**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-29-2019
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-02-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: APSA
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CA
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-26-2020
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: CalARP
Eval Source: CERS,

Enforcement Action:
Site ID: 394011
Site Name: GOODRICH CORPORATION

GOODRICH CORPORATION (Continued) **S113459263**

Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-02-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: APSA
Enf Action Source: CERS,

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-18-2010
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HWLQG
Enf Action Source: CERS,

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-06-2007
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: California Environmental Protection Agency
Enf Action Program: HWLQG
Enf Action Source: CERS,

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-02-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: CalARP
Enf Action Source: CERS,

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-17-2008
Enf Action Type: Notice of Violation (Unified Program)

GOODRICH CORPORATION (Continued) **S113459263**

Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HWLQG
Enf Action Source: CERS,

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-25-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: UNSPEC
Enf Action Source: CERS,

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-12-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HWLQG
Enf Action Source: CERS,

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-25-2009
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Berkeley City Toxics Management Division
Enf Action Program: HWLQG
Enf Action Source: CERS,

Site ID: 394011
Site Name: GOODRICH CORPORATION
Site Address: 11120 S NORWALK BLVD
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 08-24-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: CA
Enf Action Source: CERS,

GOODRICH CORPORATION (Continued) **S113459263**

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,

Affiliation Type Desc:	Document Preparer
Entity Name:	Belen Fernandez
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Legal Owner
Entity Name:	Goodrich Corporation
Entity Title:	Not reported
Affiliation Address:	11120 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90760
Affiliation Phone:	(562) 944-6244,

Affiliation Type Desc:	Operator
Entity Name:	Goodrich Corporation,Part of Collins Aerospace, through its Mechanical Systems
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-6244,

Affiliation Type Desc:	Onsite Treatment Unit Owner Operator
Entity Name:	Hans Lehermeier
Entity Title:	Director of Operations
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Onsite Treatment Unit Owner Operator
Entity Name:	Taneesa Bunn
Entity Title:	EHS Coordinator
Affiliation Address:	Not reported
Affiliation City:	Not reported

GOODRICH CORPORATION (Continued) **S113459263**

Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	11120 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Identification Signer
Entity Name:	Hans Lehermeier
Entity Title:	Director of Operations
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Onsite Treatment Unit Owner Operator
Entity Name:	Belen Fernandez
Entity Title:	EHS Coordinator
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Onsite Treatment Unit Owner Operator
Entity Name:	Kaylee Smith
Entity Title:	EHS Support
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Parent Corporation
Entity Name:	Goodrich Corporation
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Environmental Contact
Entity Name:	Belen Fernandez

GOODRICH CORPORATION (Continued) **S113459263**

Entity Title:	Not reported
Affiliation Address:	11120 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Onsite Treatment Unit Owner Operator
Entity Name:	Diego Torres
Entity Title:	Director of Operations
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Property Owner
Entity Name:	Goodrich Corporation
Entity Title:	Not reported
Affiliation Address:	11120 S. Norwalk Blvd.
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-6244,

HWTS:

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAC002651835
Inactive Date:	09/19/2010
Create Date:	03/22/2010
Last Act Date:	03/22/2010
Mailing Name:	Not reported
Mailing Address:	101 WACO ST
Mailing Address 2:	Not reported
Mailing City,State,Zip:	TROY, OH 45373
Owner Name:	GOODRICH CORPORATION
Owner Address:	101 WACO ST
Owner Address 2:	Not reported
Owner City,State,Zip:	TROY, OH 45373
Contact Name:	MIKE LAUGEN
Contact Address:	101 WACO ST
Contact Address 2:	Not reported
City,State,Zip:	TROY, OH 45373

T167
SSE
1/8-1/4
0.211 mi.
1114 ft.

Relative:
Lower

Actual:
127 ft.

GOODRICH CORPORATION
11120 NORWALK
SANTA FE SPRINGS, CA 90670

Site 4 of 7 in cluster T

CA HIST UST
CA CHMIRS
CA ENF
CA HAZNET
CA NPDES
CA WDS
CA CIWQS
CA CERS
CA HWTS

U001565156
N/A

HIST UST:

Name:	SUPER-TEMP OPERATIONS
Address:	11120 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000068750
Facility Type:	Other
Other Type:	MANUFACTURING
Contact Name:	Not reported
Telephone:	2139446244
Owner Name:	BF GOODRICH COMPANY
Owner Address:	500 SOUTH MAIN STREET
Owner City,St,Zip:	AKRON, OH 44318
Total Tanks:	0001
Tank Num:	001
Container Num:	101
Year Installed:	1983
Tank Capacity:	00000046
Tank Used for:	WASTE
Type of Fuel:	6D
Container Construction Thickness:	1
Leak Detection:	None

CHMIRS:

Name:	Not reported
Address:	11120 SOUTH NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
OES Incident Number:	1-2974
OES notification:	05/13/2011
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported

GOODRICH CORPORATION (Continued) **U001565156**

Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	Yes
Waterway:	Storm Drain, runs to Coyote Creek
Spill Site:	Merchant/Business
Cleanup By:	Reporting Party
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Gal(s)
Other:	Not reported
Date/Time:	1900
Year:	2011
Agency:	Goodrich Corporation
Incident Date:	5/13/2011
Admin Agency:	Santa Fe Springs Fire Department
Amount:	Not reported
Contained:	Yes
Site Type:	Storm Drain, runs to Coyote Creek
E Date:	Not reported
Substance:	Cooling Tower Water
Quantity Released:	100
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Caller states cooling tower water released out onto the street due to an underground water line rupture. Caller is reporting release due to potential petroleum residual on the road. Caller states his employees channeled the water into a containment sump and clarifier.
Name:	Not reported
Address:	11120 SOUTH NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
OES Incident Number:	10-7023

GOODRICH CORPORATION (Continued) **U001565156**

OES notification:	11/22/2010
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	Yes
Waterway:	Storm drain - Coyote Creek
Spill Site:	Industrial Plant
Cleanup By:	None
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Gal(s)
Other:	Not reported
Date/Time:	1519
Year:	2010
Agency:	Goodrich Corp
Incident Date:	11/21/2010
Admin Agency:	Santa Fe Springs Fire Department
Amount:	Not reported
Contained:	Yes
Site Type:	Storm drain - Coyote Creek
E Date:	Not reported
Substance:	Cooling Tower Water
Quantity Released:	12336
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported

GOODRICH CORPORATION (Continued) **U001565156**

#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	RP states that cooling tower water was released do to a power failure. The release was to the storm drain system. A water sample has been taken and sent to the lab.
Name:	Not reported
Address:	11120 SOUTH NORWALK BLVD.
City,State,Zip:	SANTA FE SPRINGS, CA 90670
OES Incident Number:	15-0680
OES notification:	02/04/2015
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Industrial Plant
Cleanup By:	Unrecoverable
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Type:	OTHER
Measure:	Gal(s)
Other:	Water, non-chlorinated
Date/Time:	0

GOODRICH CORPORATION (Continued) **U001565156**

Year:	2015
Agency:	United Technologies Aerospace Systems
Incident Date:	02/02/2015
Admin Agency:	Santa Fe Springs Fire Department
Amount:	Not reported
Contained:	Yes
Site Type:	Not reported
E Date:	Not reported
Substance:	Water, non-chlorinated
Quantity Released:	2,400
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	No
#2 Pipeline:	No
#3 Pipeline:	No
#1 Vessel >= 300 Tons:	No
#2 Vessel >= 300 Tons:	No
#3 Vessel >= 300 Tons:	No
Evacs:	No
Injuries:	No
Fatals:	No
Comments:	Not reported
Description:	Caller states: The release occurred to the sewer. The water had a ph level lower than 6 which is a violation to the permit to the LA County Sanitation district. The released was due to a pump failure in a scrubber.
Name:	Not reported
Address:	11120 SOUTH NORWALK BLVD.
City,State,Zip:	SANTA FE SPRINGS, CA 90670
OES Incident Number:	15-2446
OES notification:	05/01/2015
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported

GOODRICH CORPORATION (Continued) **U001565156**

Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	None
Spill Site:	Industrial Plant
Cleanup By:	Unknown
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Type:	CHEMICAL
Measure:	Lbs.
Other:	Not reported
Date/Time:	2100
Year:	2015
Agency:	United Technologies Aerospace Systems
Incident Date:	04/30/2015
Admin Agency:	Santa Fe Springs Fire Department
Amount:	Not reported
Contained:	Yes
Site Type:	None
E Date:	Not reported
Substance:	Benzene
Quantity Released:	41
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	No
#2 Pipeline:	No
#3 Pipeline:	No
#1 Vessel >= 300 Tons:	No
#2 Vessel >= 300 Tons:	No
#3 Vessel >= 300 Tons:	No
Evacs:	No
Injuries:	No
Fatals:	No
Comments:	Not reported
Description:	The reporting party states a venting occurred in excess of 10 lbs. (reportable quantity) due to the pollution system being off-line. The release was into the atmosphere and unrecoverable. The release has since been stopped. The substance is classified as a chemical and a waste gas.

ENF:

Name:	GOODRICH CORPORATION
Address:	11120 SOUTH NORWALK BOULEVARD
City,State,Zip:	SANTA FE SPRINGS, CA 90670

GOODRICH CORPORATION (Continued) **U001565156**

Region:	4
Facility Id:	229035
Agency Name:	Goodrich Corporation
Place Type:	Manufacturing
Place Subtype:	Manufacturing NEC
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	33.930803
Place Longitude:	-118.072622
SIC Code 1:	3728
SIC Desc 1:	Aircraft Parts and Auxiliary Equipment, NEC
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	0.63
Threat To Water Quality:	3
Complexity:	C
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Miscellaneous
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	NPDNONMUNIPRCS
Program Category1:	NPDESWW
Program Category2:	NPDESWW
# Of Programs:	1
WDID:	4B196400039
Reg Measure Id:	193908
Reg Measure Type:	Enrollee - NPDES
Region:	4
Order #:	R4-2014-0060
Npdes# CA#:	CAG994003
Major-Minor:	Minor
Npdes Type:	OTH
Reclamation:	N - No
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	400
Status:	Active
Status Date:	04/07/2016
Effective Date:	10/29/1998
Expiration/Review Date:	06/30/2019
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported

GOODRICH CORPORATION (Continued) **U001565156**

WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	61 - Require treatment to meet non priority limit Category 2
Direction/Voice:	Passive
Enforcement Id(EID):	394168
Region:	4
Order / Resolution Number:	R4-2013-0175
Enforcement Action Type:	Admin Civil Liability
Effective Date:	05/30/2014
Adoption/Issuance Date:	05/30/2014
Achieve Date:	Not reported
Termination Date:	06/17/2014
ACL Issuance Date:	Not reported
EPL Issuance Date:	12/06/2013
Status:	Historical
Title:	ACL R4-2013-0175 for Goodrich Corporation
Description:	EPL No. R4-2013-0175 was issued on 12/06/13 for 12 effluent violations, 11 which are MMPable for a total liability of $33,000 EPL amended 03/12/14, reducing MMP to $3,000
Program:	NPDNONMUNIPRCS
Latest Milestone Completion Date:	6/17/2014
# Of Programs1:	1
Total Assessment Amount:	3000
Initial Assessed Amount:	3000
Liability $ Amount:	3000
Project $ Amount:	0
Liability $ Paid:	3000
Project $ Completed:	0
Total $ Paid/Completed Amount:	3000

Name:	GOODRICH CORPORATION
Address:	11120 SOUTH NORWALK BOULEVARD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	4
Facility Id:	229035
Agency Name:	Goodrich Corporation
Place Type:	Manufacturing
Place Subtype:	Manufacturing NEC
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	33.930803
Place Longitude:	-118.072622
SIC Code 1:	3728
SIC Desc 1:	Aircraft Parts and Auxiliary Equipment, NEC
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported

GOODRICH CORPORATION (Continued) **U001565156**

# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	0.63
Threat To Water Quality:	3
Complexity:	C
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Miscellaneous
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	NPDNONMUNIPRCS
Program Category1:	NPDESWW
Program Category2:	NPDESWW
# Of Programs:	1
WDID:	4B196400039
Reg Measure Id:	193908
Reg Measure Type:	Enrollee - NPDES
Region:	4
Order #:	R4-2014-0060
Npdes# CA#:	CAG994003
Major-Minor:	Minor
Npdes Type:	OTH
Reclamation:	N - No
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	400
Status:	Active
Status Date:	04/07/2016
Effective Date:	10/29/1998
Expiration/Review Date:	06/30/2019
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	61 - Require treatment to meet non priority limit Category 2
Direction/Voice:	Passive
Enforcement Id(EID):	380343
Region:	4
Order / Resolution Number:	R4-2011-0127-M
Enforcement Action Type:	Admin Civil Liability
Effective Date:	07/19/2011
Adoption/Issuance Date:	10/06/2011
Achieve Date:	Not reported
Termination Date:	10/06/2011
ACL Issuance Date:	Not reported
EPL Issuance Date:	07/19/2011
Status:	Historical
Title:	EPL No. R4-2011-0127-M for Goodrich Corporation
Description:	EPL No. R4-2011-0127-M issued to Goodrich Corporation on 07/19/11 for 1 effluent MMP violation assessing $3,000. Response issued 08/03/11. Payment of $3,000 received on 08/17/11. Stip Order issued on 10/06/11.

GOODRICH CORPORATION (Continued) **U001565156**

Program:	NPDNONMUNIPRCS
Latest Milestone Completion Date:	8/19/2011
# Of Programs1:	1
Total Assessment Amount:	3000
Initial Assessed Amount:	3000
Liability $ Amount:	3000
Project $ Amount:	0
Liability $ Paid:	3000
Project $ Completed:	0
Total $ Paid/Completed Amount:	3000

Name:	GOODRICH CORPORATION
Address:	11120 SOUTH NORWALK BOULEVARD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	4
Facility Id:	229035
Agency Name:	Goodrich Corporation
Place Type:	Manufacturing
Place Subtype:	Manufacturing NEC
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	33.930803
Place Longitude:	-118.072622
SIC Code 1:	3728
SIC Desc 1:	Aircraft Parts and Auxiliary Equipment, NEC
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	0.63
Threat To Water Quality:	3
Complexity:	C
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Miscellaneous
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	NPDNONMUNIPRCS
Program Category1:	NPDESWW
Program Category2:	NPDESWW
# Of Programs:	1
WDID:	4B196400039
Reg Measure Id:	193908
Reg Measure Type:	Enrollee - NPDES
Region:	4
Order #:	R4-2014-0060
Npdes# CA#:	CAG994003
Major-Minor:	Minor

GOODRICH CORPORATION (Continued) **U001565156**

Npdes Type:	OTH
Reclamation:	N - No
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	400
Status:	Active
Status Date:	04/07/2016
Effective Date:	10/29/1998
Expiration/Review Date:	06/30/2019
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	61 - Require treatment to meet non priority limit Category 2
Direction/Voice:	Passive
Enforcement Id(EID):	241633
Region:	4
Order / Resolution Number:	R4-2002-0004-R
Enforcement Action Type:	Admin Civil Liability
Effective Date:	05/06/2002
Adoption/Issuance Date:	Not reported
Achieve Date:	Not reported
Termination Date:	Not reported
ACL Issuance Date:	05/06/2002
EPL Issuance Date:	Not reported
Status:	Historical
Title:	MMP Complaint (revised) R4-2002-0004-R for $9,000 issued 5/6/02.
Description:	Revised Mandatory Minimum Penalty Complaint No. R4-2002-0004-R for $9,000 sent 5/6/02 for permit effluent violations.
Program:	NPDNONMUNIPRCS
Latest Milestone Completion Date:	12/12/2002
# Of Programs1:	1
Total Assessment Amount:	9000
Initial Assessed Amount:	0
Liability $ Amount:	3000
Project $ Amount:	0
Liability $ Paid:	3000
Project $ Completed:	0
Total $ Paid/Completed Amount:	9000

Name:	GOODRICH CORPORATION
Address:	11120 SOUTH NORWALK BOULEVARD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	4
Facility Id:	229035
Agency Name:	Goodrich Corporation
Place Type:	Manufacturing
Place Subtype:	Manufacturing NEC
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1

GOODRICH CORPORATION (Continued) **U001565156**

Place Latitude:	33.930803
Place Longitude:	-118.072622
SIC Code 1:	3728
SIC Desc 1:	Aircraft Parts and Auxiliary Equipment, NEC
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	0.63
Threat To Water Quality:	3
Complexity:	C
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Miscellaneous
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	NPDNONMUNIPRCS
Program Category1:	NPDESWW
Program Category2:	NPDESWW
# Of Programs:	1
WDID:	4B196400039
Reg Measure Id:	193908
Reg Measure Type:	Enrollee - NPDES
Region:	4
Order #:	R4-2014-0060
Npdes# CA#:	CAG994003
Major-Minor:	Minor
Npdes Type:	OTH
Reclamation:	N - No
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	400
Status:	Active
Status Date:	04/07/2016
Effective Date:	10/29/1998
Expiration/Review Date:	06/30/2019
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	61 - Require treatment to meet non priority limit Category 2
Direction/Voice:	Passive
Enforcement Id(EID):	240757
Region:	4

GOODRICH CORPORATION (Continued) **U001565156**

Order / Resolution Number:	R4-2002-0004
Enforcement Action Type:	Admin Civil Liability
Effective Date:	02/11/2002
Adoption/Issuance Date:	Not reported
Achieve Date:	Not reported
Termination Date:	05/06/2002
ACL Issuance Date:	02/11/2002
EPL Issuance Date:	Not reported
Status:	Superceded
Title:	MMPC R4-2002-0004 - Goodrich Corporation (02/11/02)
Description:	Mandatory Minimum Penalty Complaint No. R4-2002-0004 for $30,000 sent 2/11/02 for effluent violations.
Program:	NPDNONMUNIPRCS
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

Name:	GOODRICH CORPORATION
Address:	11120 SOUTH NORWALK BOULEVARD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	4
Facility Id:	229035
Agency Name:	Goodrich Corporation
Place Type:	Manufacturing
Place Subtype:	Manufacturing NEC
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	33.930803
Place Longitude:	-118.072622
SIC Code 1:	3728
SIC Desc 1:	Aircraft Parts and Auxiliary Equipment, NEC
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	0.63
Threat To Water Quality:	3
Complexity:	C
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Miscellaneous
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported

GOODRICH CORPORATION (Continued) **U001565156**

Facility Waste Type 4:	Not reported
Program:	NPDNONMUNIPRCS
Program Category1:	NPDESWW
Program Category2:	NPDESWW
# Of Programs:	1
WDID:	4B196400039
Reg Measure Id:	193908
Reg Measure Type:	Enrollee - NPDES
Region:	4
Order #:	R4-2014-0060
Npdes# CA#:	CAG994003
Major-Minor:	Minor
Npdes Type:	OTH
Reclamation:	N - No
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	400
Status:	Active
Status Date:	04/07/2016
Effective Date:	10/29/1998
Expiration/Review Date:	06/30/2019
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	61 - Require treatment to meet non priority limit Category 2
Direction/Voice:	Passive
Enforcement Id(EID):	238024
Region:	4
Order / Resolution Number:	NOV
Enforcement Action Type:	Notice of Violation
Effective Date:	09/25/2001
Adoption/Issuance Date:	09/25/2001
Achieve Date:	Not reported
Termination Date:	02/11/2002
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	NOV - Goodrich Corporation (09/25/01)
Description:	Notice of Violation sent 9/25/01 for effluent violations & reporting deficiencies.
Program:	NPDNONMUNIPRCS
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

GOODRICH CORPORATION (Continued) **U001565156**

HAZNET:

Name:	NALCO COMPANY
Address:	11120 NORWALK BLVD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906703830
Contact:	NOEL GANAY
Telephone:	6303051982
Mailing Name:	Not reported
Mailing Address:	1601 W DIEHL RD
Year:	2013
Gepaid:	CAC002734731
TSD EPA ID:	CAD028409019
CA Waste Code:	141 - Off-specification, aged or surplus inorganics
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.0417

Additional Info:

Year:	2013
Gen EPA ID:	CAC002734731
Shipment Date:	20130731
Creation Date:	10/17/2013 22:15:26
Receipt Date:	20130814
Manifest ID:	001462832JJK
Trans EPA ID:	CAR000148270
Trans Name:	TRANSLOADING ENVIRONMENTAL CORP
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	CROSBY & OVERTON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	141 - Off-specification, aged, or surplus inorganics
RCRA Code:	D002
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.0417
Waste Quantity:	10
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

NPDES:

Name:	GOODRICH CORPORATION
Address:	11120 NORWALK
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Active
NPDES Number:	CAS000001
Region:	4
Agency Number:	0

GOODRICH CORPORATION (Continued) **U001565156**

Regulatory Measure ID:	189016
Place ID:	Not reported
Order Number:	97-03-DWQ
WDID:	4 19I002692
Regulatory Measure Type:	Enrollee
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	04/01/1992
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	11120 S Norwalk Blvd
Discharge Name:	Goodrich Corporation
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Status:	Not reported
Status Date:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported

NPDES as of 03/2018:

NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	189016
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19I002692
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	05/09/2008
Processed Date:	04/01/1992
Status:	Active
Status Date:	04/01/1992
Place Size:	167000
Place Size Unit:	SqFt
Contact:	Diego Torres
Contact Title:	Director of Operations
Contact Phone:	562-906-7342
Contact Phone Ext:	Not reported
Contact Email:	diego.torres2@utas.utc.com
Operator Name:	Goodrich Corporation
Operator Address:	11120 S Norwalk Blvd
Operator City:	Santa Fe Springs
Operator State:	California

GOODRICH CORPORATION (Continued) **U001565156**

Operator Zip:	90670
Operator Contact:	Diego Torres
Operator Contact Title:	Director of Operations
Operator Contact Phone:	562-906-7342
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	diego.torres2@utas.utc.com
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	909-239-8759
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Gibriel River
Certifier:	Diego Torres
Certifier Title:	Director of Operations
Certification Date:	29-JUL-15
Primary Sic:	3728-Aircraft Parts and Auxiliary Equipment, NEC
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	189016
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19I002692
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	04/01/1992
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Goodrich Corporation

GOODRICH CORPORATION (Continued) **U001565156**

Discharge Address:	11120 S Norwalk Blvd
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported

GOODRICH CORPORATION (Continued) **U001565156**

Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

Name:	GOODRICH CORPORATION
Address:	11120 SOUTH NORWALK BOULEVARD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Active
NPDES Number:	CAG994003
Region:	4
Agency Number:	621304
Regulatory Measure ID:	193908
Place ID:	229035
Order Number:	R4-2020-0055
WDID:	4B196400039
Regulatory Measure Type:	Enrollee - NPDES
Program Type:	NPDNONMUNIPRCS
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	10/29/1998
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	01/15/2026
Discharge Address:	11120 South Norwalk Boulevard
Discharge Name:	Collins Aerospace
Discharge City:	Santa Fe Springs
Discharge State:	CA
Discharge Zip:	90670
Status:	Not reported
Status Date:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported

Name:	GOODRICH CORPORATION
Address:	11120 NORWALK
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Not reported
NPDES Number:	Not reported
Region:	Not reported
Agency Number:	Not reported
Regulatory Measure ID:	Not reported
Place ID:	Not reported
Order Number:	Not reported
WDID:	4 19I002692
Regulatory Measure Type:	Industrial
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	Not reported
Discharge Name:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported

GOODRICH CORPORATION (Continued) **U001565156**

Status:	Active
Status Date:	04/01/1992
Operator Name:	Goodrich Corporation
Operator Address:	11120 S Norwalk Blvd
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670

NPDES as of 03/2018:

NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	189016
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 19I002692
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	05/09/2008
Processed Date:	04/01/1992
Status:	Active
Status Date:	04/01/1992
Place Size:	167000
Place Size Unit:	SqFt
Contact:	Diego Torres
Contact Title:	Director of Operations
Contact Phone:	562-906-7342
Contact Phone Ext:	Not reported
Contact Email:	diego.torres2@utas.utc.com
Operator Name:	Goodrich Corporation
Operator Address:	11120 S Norwalk Blvd
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670
Operator Contact:	Diego Torres
Operator Contact Title:	Director of Operations
Operator Contact Phone:	562-906-7342
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	diego.torres2@utas.utc.com
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported

GOODRICH CORPORATION (Continued) **U001565156**

Emergency Phone:	909-239-8759
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Gibriel River
Certifier:	Diego Torres
Certifier Title:	Director of Operations
Certification Date:	29-JUL-15
Primary Sic:	3728-Aircraft Parts and Auxiliary Equipment, NEC
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	189016
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 19I002692
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	04/01/1992
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Goodrich Corporation
Discharge Address:	11120 S Norwalk Blvd
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported

GOODRICH CORPORATION (Continued) **U001565156**

Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

WDS:

Name:	THE BF GOODRICH CO
Address:	11120 Norwalk Blvd
City:	SANTA FE SPRINGS
Facility ID:	4 19I002692
Facility Type:	Industrial - Facility that treats and/or disposes of liquid or semisolid wastes from any servicing, producing, manufacturing or processing operation of whatever nature, including mining, gravel washing, geothermal operations, air conditioning, ship building and repairing, oil production, storage and disposal operations, water

GOODRICH CORPORATION (Continued) **U001565156**

pumping.
Facility Status: Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number: CAS000001 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board
Subregion: 4
Facility Telephone: 5629067347
Facility Contact: DAVID CASTILLO
Agency Name: THE BF GOODRICH CO
Agency Address: 11120 Norwalk Blvd
Agency City,St,Zip: Santa Fe Springs 906703885
Agency Contact: DAVID CASTILLO
Agency Telephone: 5629067347
Agency Type: Private
SIC Code: 0
SIC Code 2: Not reported
Primary Waste Type: Not reported
Primary Waste: Not reported
Waste Type2: Not reported
Waste2: Not reported
Primary Waste Type: Not reported
Secondary Waste: Not reported
Secondary Waste Type: Not reported
Design Flow: 0
Baseline Flow: 0
Reclamation: Not reported
POTW: Not reported
Treat To Water: Minor Threat to Water Quality. A violation of a regional board order should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to represent no threat to water quality.
Complexity: Category C - Facilities having no waste treatment systems, such as cooling water dischargers or thosewho must comply through best management practices, facilities with passive waste treatment and disposal systems, such as septic systems with subsurface disposal, or dischargers having waste storage systems with land disposal such as dairy waste ponds.

CIWQS:
Name: GOODRICH CORPORATION
Address: 11120 SOUTH NORWALK BOULEVARD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Agency: Collins Aerospace
Agency Address: 11120 South Norwalk Boulevard, Santa Fe Springs, CA 90670
Place/Project Type: Manufacturing NEC
SIC/NAICS: 3728
Region: 4
Program: NPDNONMUNIPRCS
Regulatory Measure Status: Active
Regulatory Measure Type: Enrollee - NPDES
Order Number: R4-2020-0055
WDID: 4B196400039
NPDES Number: CAG994003
Adoption Date: Not reported
Effective Date: 10/29/1998

GOODRICH CORPORATION (Continued) **U001565156**

Termination Date:	Not reported
Expiration/Review Date:	01/15/2026
Design Flow:	0.63
Major/Minor:	Minor
Complexity:	C
TTWQ:	3
Enforcement Actions within 5 years:	0
Violations within 5 years:	0
Latitude:	33.930803
Longitude:	-118.072622

Name:	GOODRICH CORPORATION
Address:	11120 NORWALK
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Agency:	Goodrich Corporation
Agency Address:	11120 S Norwalk Blvd, Santa Fe Springs, CA 90670
Place/Project Type:	Industrial - Aircraft Parts and Auxiliary Equipment, NEC
SIC/NAICS:	3728
Region:	4
Program:	INDSTW
Regulatory Measure Status:	Active
Regulatory Measure Type:	Storm water industrial
Order Number:	2014-0057-DWQ
WDID:	4 19I002692
NPDES Number:	CAS000001
Adoption Date:	Not reported
Effective Date:	04/01/1992
Termination Date:	Not reported
Expiration/Review Date:	Not reported
Design Flow:	Not reported
Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported
Enforcement Actions within 5 years:	1
Violations within 5 years:	1
Latitude:	33.9308
Longitude:	-118.07262

CERS:

Name:	GOODRICH CORPORATION
Address:	11120 NORWALK
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	350681
CERS ID:	229035
CERS Description:	Industrial Facility Storm Water

Violations:

Site ID:	350681
Site Name:	Goodrich Corporation
Violation Date:	09-25-2001
Citation:	California Water Code
Violation Description:	Not reported
Violation Notes:	Deficient 2000 annual report: No perjury statement.
Violation Division:	Water Boards
Violation Program:	NPDNONMUNI
Violation Source:	CIWQS,

GOODRICH CORPORATION (Continued) **U001565156**

Site ID:	350681
Site Name:	Goodrich Corporation
Violation Date:	04-17-2013
Citation:	California Water Code
Violation Description:	Not reported
Violation Notes:	Oil and Grease Daily Maximum limit is 15 mg/L and reported value was 60 mg/L.
Violation Division:	Water Boards
Violation Program:	NPDNONMUNI
Violation Source:	CIWQS,

Site ID:	350681
Site Name:	Goodrich Corporation
Violation Date:	04-17-2013
Citation:	California Water Code
Violation Description:	Not reported
Violation Notes:	Total Suspended Solids (TSS) Daily Maximum limit is 150 mg/L and reported value was 380 mg/L.
Violation Division:	Water Boards
Violation Program:	NPDNONMUNI
Violation Source:	CIWQS,

Site ID:	350681
Site Name:	Goodrich Corporation
Violation Date:	04-17-2013
Citation:	California Water Code
Violation Description:	Not reported
Violation Notes:	Copper, Total Recoverable Daily Maximum limit is 20 ug/L and reported value was 85 ug/L.
Violation Division:	Water Boards
Violation Program:	NPDNONMUNI
Violation Source:	CIWQS,

Site ID:	350681
Site Name:	Goodrich Corporation
Violation Date:	04-17-2013
Citation:	California Water Code
Violation Description:	Not reported
Violation Notes:	Total Suspended Solids (TSS) Monthly Average limit is 50 mg/L and reported value was 380 mg/L.
Violation Division:	Water Boards
Violation Program:	NPDNONMUNI
Violation Source:	CIWQS,

Site ID:	350681
Site Name:	Goodrich Corporation
Violation Date:	04-17-2013
Citation:	California Water Code
Violation Description:	Not reported
Violation Notes:	Oil and Grease Monthly Average limit is 10 mg/L and reported value was 60 mg/L.
Violation Division:	Water Boards
Violation Program:	NPDNONMUNI
Violation Source:	CIWQS,

Site ID:	350681
Site Name:	Goodrich Corporation

GOODRICH CORPORATION (Continued) **U001565156**

Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Turbidity Daily Maximum limit is 150 NTU and reported value was 360 NTU.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 2Q11 reporting (05/13/11): temperature not reported OPDE
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 1Q99 DMR: Temperature not monitored once per discharge event as required.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Copper, Total Recoverable Monthly Average limit is 10 ug/L and reported value was 85 ug/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: MBAS daily maximum.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 1Q00 DMR: No perjury statement.

GOODRICH CORPORATION (Continued) **U001565156**

Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Zinc, Total Recoverable Daily Maximum limit is 158 ug/L and reported value was 1800 ug/L at M-001.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 2Q00 effluent violation: Settleable solids monthly average.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Settleable solids monthly average.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 3Q00 DMR: No perjury statement.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Total suspended solids daily maximum.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation

GOODRICH CORPORATION (Continued) **U001565156**

Violation Date: 03-16-2011
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 4Q10 Reporting 11/21/2010: Oil & Grease, Temperature, TRC and Settleable Solids were not reported once per discharge.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 2Q99 DMR: No perjury statement.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 05-21-2021
Citation: 2014-0057-DWQ - Industrial General Permit
Violation Description: SW - Deficient Report
Violation Notes: incomplete level 2 ERA
Violation Division: Water Boards
Violation Program: INDSTW
Violation Source: SMARTS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Settleable solids daily maximum.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Turbidity Monthly Average limit is 50 NTU and reported value was 360 NTU.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 4Q99 DMR: No perjury statement.
Violation Division: Water Boards

GOODRICH CORPORATION (Continued) **U001565156**

Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Sulfides daily maximum.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 3Q99 DMR: No perjury statement.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 05-10-2016
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 4Q15 Report submitted 85 days late. Due 2/15/2016, received 5/10/2016.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 2Q00 effluent violation: Sulfides daily maximum.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Lead, Total Recoverable Monthly Average limit is 53 ug/L and reported value was 90 ug/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001

GOODRICH CORPORATION (Continued) **U001565156**

Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 1999 annual report: No perjury statement.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Settleable Solids Monthly Average limit is 0.1 ml/L and reported value was 0.3 ml/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Oil & grease monthly average.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 03-16-2011
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Copper, Total Recoverable Monthly Average limit is 10.0 ug/L and reported value was 18.0 ug/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Zinc daily maximum.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Zinc, Total Recoverable Monthly Average limit is 79 ug/L and reported value was 1800 ug/L.
Violation Division: Water Boards

GOODRICH CORPORATION (Continued) **U001565156**

Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Total suspended solids monthly average.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-05-2018
Violations Found: No
Eval Type: RWQCB Type B compliance inspection
Eval Notes: Not reported
Eval Division: Water Boards
Eval Program: NPDNONMUNI
Eval Source: CIWQS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-02-2009
Violations Found: No
Eval Type: RWQCB Type B compliance inspection
Eval Notes: Not reported
Eval Division: Water Boards
Eval Program: NPDNONMUNI
Eval Source: CIWQS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-29-2009
Violations Found: No
Eval Type: RWQCB Type B compliance inspection
Eval Notes: Not reported
Eval Division: Water Boards
Eval Program: NPDNONMUNI
Eval Source: CIWQS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-29-2019
Violations Found: No
Eval Type: Industrial Storm Water Compliance Evaluation
Eval Notes: The facility was inspected as a result of anonymous complaint. At the time of the inspection, the facility was in violation of the Industrial General Permit requirements. The operator submitted information and implemented BMPs to the violations observed on site at the time of the inspection. For detail please see inspection report dated January 29, 2019. NOTE: An inspection report correction was made. Please see attached the operator’s email communication.
Eval Division: Water Boards
Eval Program: INDSTW
Eval Source: SMARTS,

Eval General Type: Compliance Evaluation Inspection

GOODRICH CORPORATION (Continued) **U001565156**

Eval Date: 06-10-2000
Violations Found: No
Eval Type: RWQCB Type B compliance inspection
Eval Notes: Not reported
Eval Division: Water Boards
Eval Program: NPDNONMUNI
Eval Source: CIWQS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-28-2021
Violations Found: No
Eval Type: Industrial Storm Water Compliance Evaluation
Eval Notes: Requested information received August 13th.
Eval Division: Water Boards
Eval Program: INDSTW
Eval Source: SMARTS,

Enforcement Action:
Site ID: 350681
Site Name: Goodrich Corporation
Site Address: 11120 NORWALK
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 07-19-2011
Enf Action Type: Administrative Enforcement with Penality
Enf Action Description: Administrative Enforcement with Civil Liability (Penality)
Enf Action Notes: Not reported
Enf Action Division: Water Boards
Enf Action Program: NPDNONMUNI
Enf Action Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Site Address: 11120 NORWALK
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 05-06-2002
Enf Action Type: Administrative Enforcement with Penality
Enf Action Description: Administrative Enforcement with Civil Liability (Penality)
Enf Action Notes: Not reported
Enf Action Division: Water Boards
Enf Action Program: NPDNONMUNI
Enf Action Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Site Address: 11120 NORWALK
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 05-21-2021
Enf Action Type: Notice of Violation
Enf Action Description: Notice of Violation
Enf Action Notes: incomplete level 2 era
Enf Action Division: Water Boards
Enf Action Program: INDSTW
Enf Action Source: SMARTS,

GOODRICH CORPORATION (Continued) **U001565156**

Site ID: 350681
Site Name: Goodrich Corporation
Site Address: 11120 NORWALK
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 09-25-2001
Enf Action Type: Notice of Violation (Water)
Enf Action Description: Notice of Violation Letter (Informal)
Enf Action Notes: Not reported
Enf Action Division: Water Boards
Enf Action Program: NPDNONMUNI
Enf Action Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Site Address: 11120 NORWALK
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 02-11-2002
Enf Action Type: Administrative Enforcement with Penality
Enf Action Description: Administrative Enforcement with Civil Liability (Penality)
Enf Action Notes: Not reported
Enf Action Division: Water Boards
Enf Action Program: NPDNONMUNI
Enf Action Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Site Address: 11120 NORWALK
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 05-30-2014
Enf Action Type: Administrative Enforcement with Penality
Enf Action Description: Administrative Enforcement with Civil Liability (Penality)
Enf Action Notes: Not reported
Enf Action Division: Water Boards
Enf Action Program: NPDNONMUNI
Enf Action Source: CIWQS,

Coordinates:
Site ID: 350681
Facility Name: Goodrich Corporation
Env Int Type Code: CIWQS_NPDE
Program ID: 229035
Coord Name: Not reported
Ref Point Type Desc: Unknown,
Latitude: 33.930803
Longitude: -118.072622

Affiliation:
Affiliation Type Desc: Operator
Entity Name: BF Goodrich Company
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported

GOODRICH CORPORATION (Continued) **U001565156**

Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Owner and Operator
Entity Name: Collins Aerospace
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Operator
Entity Name: Goodrich Corporation
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Owner/Operator
Entity Name: Goodrich Corporation
Entity Title: Operator
Affiliation Address: 11120 S Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Owner and Operator
Entity Name: Goodrich Corporation
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Name: GOODRICH CORPORATION
Address: 11120 NORWALK
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 350681
CERS ID: 229035
CERS Description: NPDES Wastewater and Stormwater

Violations:
Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported

GOODRICH CORPORATION (Continued) **U001565156**

Violation Notes: Deficient 2000 annual report: No perjury statement.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Oil and Grease Daily Maximum limit is 15 mg/L and reported value was 60 mg/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Total Suspended Solids (TSS) Daily Maximum limit is 150 mg/L and reported value was 380 mg/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Copper, Total Recoverable Daily Maximum limit is 20 ug/L and reported value was 85 ug/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Total Suspended Solids (TSS) Monthly Average limit is 50 mg/L and reported value was 380 mg/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Oil and Grease Monthly Average limit is 10 mg/L and reported value was 60 mg/L.
Violation Division: Water Boards

GOODRICH CORPORATION (Continued) **U001565156**

Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Turbidity Daily Maximum limit is 150 NTU and reported value was 360 NTU.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 2Q11 reporting (05/13/11): temperature not reported OPDE
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 1Q99 DMR: Temperature not monitored once per discharge event as required.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Copper, Total Recoverable Monthly Average limit is 10 ug/L and reported value was 85 ug/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: MBAS daily maximum.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681

GOODRICH CORPORATION (Continued) **U001565156**

Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 1Q00 DMR: No perjury statement.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Zinc, Total Recoverable Daily Maximum limit is 158 ug/L and reported value was 1800 ug/L at M-001.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 2Q00 effluent violation: Settleable solids monthly average.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Settleable solids monthly average.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 3Q00 DMR: No perjury statement.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Total suspended solids daily maximum.
Violation Division: Water Boards

GOODRICH CORPORATION (Continued) **U001565156**

Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 03-16-2011
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 4Q10 Reporting 11/21/2010: Oil & Grease, Temperature, TRC and Settleable Solids were not reported once per discharge.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 2Q99 DMR: No perjury statement.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 05-21-2021
Citation: 2014-0057-DWQ - Industrial General Permit
Violation Description: SW - Deficient Report
Violation Notes: incomplete level 2 ERA
Violation Division: Water Boards
Violation Program: INDSTW
Violation Source: SMARTS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Settleable solids daily maximum.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Turbidity Monthly Average limit is 50 NTU and reported value was 360 NTU.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation

GOODRICH CORPORATION (Continued) **U001565156**

Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 4Q99 DMR: No perjury statement.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Sulfides daily maximum.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 3Q99 DMR: No perjury statement.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 05-10-2016
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 4Q15 Report submitted 85 days late. Due 2/15/2016, received 5/10/2016.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 2Q00 effluent violation: Sulfides daily maximum.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Lead, Total Recoverable Monthly Average limit is 53 ug/L and reported value was 90 ug/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI

GOODRICH CORPORATION (Continued) **U001565156**

Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Deficient 1999 annual report: No perjury statement.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Settleable Solids Monthly Average limit is 0.1 ml/L and reported value was 0.3 ml/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Oil & grease monthly average.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 03-16-2011
Citation: California Water Code
Violation Description: Not reported
Violation Notes: Copper, Total Recoverable Monthly Average limit is 10.0 ug/L and reported value was 18.0 ug/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Zinc daily maximum.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 04-17-2013

GOODRICH CORPORATION (Continued) **U001565156**

Citation: California Water Code
Violation Description: Not reported
Violation Notes: Zinc, Total Recoverable Monthly Average limit is 79 ug/L and reported value was 1800 ug/L.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Violation Date: 09-25-2001
Citation: California Water Code
Violation Description: Not reported
Violation Notes: 1Q01 effluent violation: Total suspended solids monthly average.
Violation Division: Water Boards
Violation Program: NPDNONMUNI
Violation Source: CIWQS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-05-2018
Violations Found: No
Eval Type: RWQCB Type B compliance inspection
Eval Notes: Not reported
Eval Division: Water Boards
Eval Program: NPDNONMUNI
Eval Source: CIWQS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-02-2009
Violations Found: No
Eval Type: RWQCB Type B compliance inspection
Eval Notes: Not reported
Eval Division: Water Boards
Eval Program: NPDNONMUNI
Eval Source: CIWQS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-29-2009
Violations Found: No
Eval Type: RWQCB Type B compliance inspection
Eval Notes: Not reported
Eval Division: Water Boards
Eval Program: NPDNONMUNI
Eval Source: CIWQS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-29-2019
Violations Found: No
Eval Type: Industrial Storm Water Compliance Evaluation
Eval Notes: The facility was inspected as a result of anonymous complaint. At the time of the inspection, the facility was in violation of the Industrial General Permit requirements. The operator submitted information and implemented BMPs to the violations observed on site at the time of the inspection. For detail please see inspection report dated January 29, 2019. NOTE: An inspection report correction was made. Please see attached the operator’s email communication.

GOODRICH CORPORATION (Continued) **U001565156**

Eval Division: Water Boards
Eval Program: INDSTW
Eval Source: SMARTS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-10-2000
Violations Found: No
Eval Type: RWQCB Type B compliance inspection
Eval Notes: Not reported
Eval Division: Water Boards
Eval Program: NPDNONMUNI
Eval Source: CIWQS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-28-2021
Violations Found: No
Eval Type: Industrial Storm Water Compliance Evaluation
Eval Notes: Requested information received August 13th.
Eval Division: Water Boards
Eval Program: INDSTW
Eval Source: SMARTS,

Enforcement Action:
Site ID: 350681
Site Name: Goodrich Corporation
Site Address: 11120 NORWALK
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 07-19-2011
Enf Action Type: Administrative Enforcement with Penality
Enf Action Description: Administrative Enforcement with Civil Liability (Penality)
Enf Action Notes: Not reported
Enf Action Division: Water Boards
Enf Action Program: NPDNONMUNI
Enf Action Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Site Address: 11120 NORWALK
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 05-06-2002
Enf Action Type: Administrative Enforcement with Penality
Enf Action Description: Administrative Enforcement with Civil Liability (Penality)
Enf Action Notes: Not reported
Enf Action Division: Water Boards
Enf Action Program: NPDNONMUNI
Enf Action Source: CIWQS,

Site ID: 350681
Site Name: Goodrich Corporation
Site Address: 11120 NORWALK
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 05-21-2021
Enf Action Type: Notice of Violation
Enf Action Description: Notice of Violation

GOODRICH CORPORATION (Continued) **U001565156**

Enf Action Notes:	incomplete level 2 era
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS,
Site ID:	350681
Site Name:	Goodrich Corporation
Site Address:	11120 NORWALK
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	09-25-2001
Enf Action Type:	Notice of Violation (Water)
Enf Action Description:	Notice of Violation Letter (Informal)
Enf Action Notes:	Not reported
Enf Action Division:	Water Boards
Enf Action Program:	NPDNONMUNI
Enf Action Source:	CIWQS,
Site ID:	350681
Site Name:	Goodrich Corporation
Site Address:	11120 NORWALK
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	02-11-2002
Enf Action Type:	Administrative Enforcement with Penality
Enf Action Description:	Administrative Enforcement with Civil Liability (Penality)
Enf Action Notes:	Not reported
Enf Action Division:	Water Boards
Enf Action Program:	NPDNONMUNI
Enf Action Source:	CIWQS,
Site ID:	350681
Site Name:	Goodrich Corporation
Site Address:	11120 NORWALK
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	05-30-2014
Enf Action Type:	Administrative Enforcement with Penality
Enf Action Description:	Administrative Enforcement with Civil Liability (Penality)
Enf Action Notes:	Not reported
Enf Action Division:	Water Boards
Enf Action Program:	NPDNONMUNI
Enf Action Source:	CIWQS,

Coordinates:

Site ID:	350681
Facility Name:	Goodrich Corporation
Env Int Type Code:	CIWQS_NPDE
Program ID:	229035
Coord Name:	Not reported
Ref Point Type Desc:	Unknown,
Latitude:	33.930803
Longitude:	-118.072622

Affiliation:

Affiliation Type Desc:	Operator

GOODRICH CORPORATION (Continued) **U001565156**

Entity Name: BF Goodrich Company
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Owner and Operator
Entity Name: Collins Aerospace
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Operator
Entity Name: Goodrich Corporation
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Owner/Operator
Entity Name: Goodrich Corporation
Entity Title: Operator
Affiliation Address: 11120 S Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Owner and Operator
Entity Name: Goodrich Corporation
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

HWTS:
Name: NALCO COMPANY
Address: 11120 NORWALK BLVD
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 906703830
EPA ID: CAC002734731
Inactive Date: 09/24/2013

GOODRICH CORPORATION (Continued) **U001565156**

Create Date:	06/25/2013
Last Act Date:	09/26/2013
Mailing Name:	Not reported
Mailing Address:	1601 W DIEHL RD
Mailing Address 2:	Not reported
Mailing City,State,Zip:	NAPERVILLE, IL 605630130
Owner Name:	NALCO COMPANY
Owner Address:	1601 W DIEHL RD
Owner Address 2:	Not reported
Owner City,State,Zip:	NAPERVILLE, IL 605630130
Contact Name:	NOEL GANAY
Contact Address:	1601 W DIEHL RD
Contact Address 2:	Not reported
City,State,Zip:	NAPERVILLE, IL 605630130

Name:	UTC COLLINS AEROSPACE
Address:	11120 NORWALK BLVD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAC003114212
Inactive Date:	Not reported
Create Date:	04/09/2021
Last Act Date:	04/09/2021
Mailing Name:	Not reported
Mailing Address:	11120 NORWALK BLVD
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner Name:	ROBERT HAYWARD
Owner Address:	11120 NORWALK BLVD
Owner Address 2:	Not reported
Owner City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Name:	ROBERT HAYWARD
Contact Address:	11120 NORWALK BLVD
Contact Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670

NAICS:

EPA ID:	CAC003114212
Create Date:	2021-04-09 13:44:28.940
NAICS Code:	999999
NAICS Description:	Not Otherwise Specified
Issued EPA ID Date:	2021-04-09 13:44:28.94300
Inactive Date:	Not reported
Facility Name:	UTC COLLINS AEROSPACE
Facility Address:	11120 NORWALK BLVD
Facility Address 2:	Not reported
Facility City:	SANTA FE SPRINGS
Facility County:	Not reported
Facility State:	CA
Facility Zip:	90670

T168 **GOODRICH CORPORATION** **CA AST** **S109444705**
SSE **11120 NORWALK** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA**
0.211 mi.
1114 ft. **Site 5 of 7 in cluster T**

Relative:
Lower

Actual:
127 ft.

AST:

Name:	GOODRICH CORPORATION
Address:	11120 NORWALK
City/Zip:	SANTA FE SPRINGS,
Certified Unified Program Agencies:	Santa Fe Springs
Owner:	GOODRICH CORPORATION
Total Gallons:	1,320
CERSID:	Not reported
Facility ID:	Not reported
Business Name:	Not reported
Phone:	Not reported
Fax:	Not reported
Mailing Address:	Not reported
Mailing Address City:	Not reported
Mailing Address State:	Not reported
Mailing Address Zip Code:	Not reported
Operator Name:	Not reported
Operator Phone:	Not reported
Owner Phone:	Not reported
Owner Mail Address:	Not reported
Owner State:	Not reported
Owner Zip Code:	Not reported
Owner Country:	Not reported
Property Owner Name:	Not reported
Property Owner Phone:	Not reported
Property Owner Mailing Address:	Not reported
Property Owner City:	Not reported
Property Owner Stat :	Not reported
Property Owner Zip Code:	Not reported
Property Owner Country:	Not reported
EPAID:	Not reported

T169 **GOODRICH CORPORATION** **RCRA-LQG** **1001075499**
SSE **11120 S NORWALK BLVD** **CA AST** **CAD981400559**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA EMI**
0.211 mi. **CA HAZNET**
1114 ft. **Site 6 of 7 in cluster T** **CA LOS ANGELES CO. HMS**
NY MANIFEST

Relative:
Lower

CA WDS
CA HWTS

Actual:
127 ft.

RCRA-LQG:

Date Form Received by Agency:		20201028
Handler Name:	GOODRICH CORPORATION	
Handler Address:		11120 S NORWALK BLVD
Handler City,State,Zip:		SANTA FE SPRINGS, CA 90670-0000
EPA ID:		CAD981400559
Contact Name:		BELEN FERNANDEZ
Contact Address:		S NORWALK BLVD
Contact City,State,Zip:		SANTA FE SPRINGS, CA 90670-0000
Contact Telephone:		562-906-7347
Contact Fax:		562-906-1065
Contact Email:		BELEN.FERNANDEZ@UTAS.UTC.COM
Contact Title:		EH&S COORDINATOR

GOODRICH CORPORATION (Continued) **1001075499**

EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Large Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	2019
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	S NORWALK BLVD
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670-0000
Owner Name:	GOODRICH CORPORATION
Owner Type:	Private
Operator Name:	GOODRICH CORPORATION
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20201110
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Biennial: List of Years
Year: 2019

Click Here for Biennial Reporting System Data:
Year: 2017

Click Here for Biennial Reporting System Data:
Year: 2015

Click Here for Biennial Reporting System Data:
Year: 2013

Click Here for Biennial Reporting System Data:
Year: 2011

Click Here for Biennial Reporting System Data:
Year: 2009

Click Here for Biennial Reporting System Data:
Year: 2007

Click Here for Biennial Reporting System Data:
Year: 2005

Click Here for Biennial Reporting System Data:
Year: 2003

Click Here for Biennial Reporting System Data:
Year: 2001

Click Here for Biennial Reporting System Data:

Hazardous Waste Summary:

Waste Code:	D000
Waste Description:	Not Defined
Waste Code:	D001
Waste Description:	IGNITABLE WASTE
Waste Code:	D002
Waste Description:	CORROSIVE WASTE

GOODRICH CORPORATION (Continued) **1001075499**

Waste Code: D003
Waste Description: REACTIVE WASTE

Waste Code: D005
Waste Description: BARIUM

Waste Code: D006
Waste Description: CADMIUM

Waste Code: D007
Waste Description: CHROMIUM

Waste Code: D008
Waste Description: LEAD

Waste Code: D009
Waste Description: MERCURY

Waste Code: D011
Waste Description: SILVER

Waste Code: D018
Waste Description: BENZENE

Waste Code: D027
Waste Description: 1,4-DICHLOROBENZENE

Waste Code: D028
Waste Description: 1,2-DICHLOROETHANE

Waste Code: D035
Waste Description: METHYL ETHYL KETONE

Waste Code: F002
Waste Description: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste Code: F003
Waste Description: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste Code: F005

GOODRICH CORPORATION (Continued) **1001075499**

Waste Description: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste Code: F006
Waste Description: WASTEWATER TREATMENT SLUDGES FROM ELECTROPLATING OPERATIONS, EXCEPT FROM THE FOLLOWING PROCESSES: (1) SULFURIC ACID ANODIZING OF ALUMINUM; (2) TIN PLATING ON CARBON STEEL; (3) ZINC PLATING (SEGREGATED BASIS) ON CARBON STEEL; (4) ALUMINUM OR ZINC-ALUMINUM PLATING ON CARBON STEEL; (5) CLEANING/STRIPPING ASSOCIATED WITH TIN, ZINC, AND ALUMINUM PLATING ON CARBON STEEL; AND (6) CHEMICAL ETCHING AND MILLING OF ALUMINUM.

Waste Code: U002
Waste Description: 2-PROPANONE (I) (OR) ACETONE (I)

Waste Code: U148
Waste Description: 3,6-PYRIDAZINEDIONE, 1,2-DIHYDRO- (OR) MALEIC HYDRAZIDE

Waste Code: U151
Waste Description: MERCURY

Waste Code: U154
Waste Description: METHANOL (I) (OR) METHYL ALCOHOL (I)

Waste Code: U188
Waste Description: PHENOL

Waste Code: U213
Waste Description: FURAN, TETRAHYDRO-(I) (OR) TETRAHYDROFURAN (I)

Waste Code: U239
Waste Description: BENZENE, DIMETHYL- (I,T) (OR) XYLENE (I)

Handler - Owner Operator:
Owner/Operator Indicator: Owner
Owner/Operator Name: GOODRICH CORPORATION
Legal Status: Private
Date Became Current: 19780815
Date Ended Current: Not reported
Owner/Operator Address: 2730 W. TYVOLA RD.
Owner/Operator City,State,Zip: CHARLOTTE, NC 28217
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: GOODRICH CORPORATION
Legal Status: Private
Date Became Current: 19780815
Date Ended Current: Not reported
Owner/Operator Address: 2730 W TYVOLA RD

GOODRICH CORPORATION (Continued) **1001075499**

Owner/Operator City,State,Zip:	CHARLOTTE, NC 28217
Owner/Operator Telephone:	704-423-7000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	GOODRICH CORPORATION
Legal Status:	Private
Date Became Current:	19780815
Date Ended Current:	Not reported
Owner/Operator Address:	11120 S NORWALK BLVD
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-0000
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	GOODRICH CORPORATION
Legal Status:	Private
Date Became Current:	19780815
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	GOODRICH CORPORATION
Legal Status:	Private
Date Became Current:	19780815
Date Ended Current:	Not reported
Owner/Operator Address:	2930 W TYVOLA RD
Owner/Operator City,State,Zip:	CHARLOTTE, NC 28217
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	GOODRICH CORPORATION
Legal Status:	Private
Date Became Current:	19780815
Date Ended Current:	Not reported
Owner/Operator Address:	2730 W TYVOLA RD
Owner/Operator City,State,Zip:	CHARLOTTE, NC 28217
Owner/Operator Telephone:	704-423-7000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	GOODRICH CORPORATION
Legal Status:	Other

GOODRICH CORPORATION (Continued) **1001075499**

Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2730 W TYVOLA RD
Owner/Operator City,State,Zip:	CHARLOTTE, NC 28217-4578
Owner/Operator Telephone:	704-423-7000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	GOODRICH CORPORATION
Legal Status:	Private
Date Became Current:	19780815
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	GOODRICH CORPORATION
Legal Status:	Private
Date Became Current:	19780815
Date Ended Current:	Not reported
Owner/Operator Address:	2730 WEST TYVOLA ROAD
Owner/Operator City,State,Zip:	CHARLOTTE, NC 28217
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	GOODRICH CORPORATION
Legal Status:	Private
Date Became Current:	19780815
Date Ended Current:	Not reported
Owner/Operator Address:	2730 W TYVOLA RD
Owner/Operator City,State,Zip:	CHARLOTTE, NC 28217
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	GOODRICH CORP
Legal Status:	Private
Date Became Current:	19780815
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Owner/Operator Indicator:	Operator
Owner/Operator Name:	GOODRICH CORPORATION
Legal Status:	Private
Date Became Current:	19780815
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	GOODRICH CORPORATION
Legal Status:	Private
Date Became Current:	19780815
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	GOODRICH CORPORATION
Legal Status:	Private
Date Became Current:	19780815
Date Ended Current:	Not reported
Owner/Operator Address:	11120 S NORWALK BLVD
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-0000
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	GOODRICH CORP
Legal Status:	Private
Date Became Current:	19780815
Date Ended Current:	Not reported
Owner/Operator Address:	2730 W TYVOLA RD
Owner/Operator City,State,Zip:	CHARLOTTE, NC 28217
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	GOODRICH CORPORATION
Legal Status:	Private
Date Became Current:	19780815
Date Ended Current:	Not reported
Owner/Operator Address:	2730 W. TYVOLA RD.
Owner/Operator City,State,Zip:	CHARLOTTE, NC 28217
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	GOODRICH CORPORATION
Legal Status:	Private
Date Became Current:	19780815
Date Ended Current:	Not reported
Owner/Operator Address:	2730 W TYVOLA RD
Owner/Operator City,State,Zip:	CHARLOTTE, NC 28217
Owner/Operator Telephone:	704-423-7000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	GOODRICH CORPORATION
Legal Status:	Private
Date Became Current:	19780815
Date Ended Current:	Not reported
Owner/Operator Address:	2730 W TYVOLA RD
Owner/Operator City,State,Zip:	CHARLOTTE, NC 28217
Owner/Operator Telephone:	704-423-7000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	GOODRICH CORPORATION
Legal Status:	Private
Date Became Current:	19780815
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	GOODRICH CORPORATION
Legal Status:	Private
Date Became Current:	19780815
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	GOODRICH CORPORATION
Legal Status:	Private
Date Became Current:	19780815
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Owner/Operator City,State,Zip: Not reported
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20080229
Handler Name: GOODRICH CORPORATION
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20100824
Handler Name: GOODRICH CORPORATION
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20120229
Handler Name: GOODRICH CORPORATION
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20140301
Handler Name: GOODRICH CORPORATION
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Electronic Manifest Broker: Not reported

Receive Date: 20160226
Handler Name: GOODRICH CORPORATION
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20180301
Handler Name: GOODRICH CORPORATION
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

Receive Date: 20201028
Handler Name: GOODRICH CORPORATION
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

Receive Date: 19960901
Handler Name: GOODRICH CORPORATION
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20010521
Handler Name: GOODRICH CORPORATION
Federal Waste Generator Description: Large Quantity Generator

GOODRICH CORPORATION (Continued) **1001075499**

State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19910821
Handler Name: B F GOODRICH CO. - AEROSPACE
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19920217
Handler Name: BF GOODRICH/SUPER-TEMP OPER
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19960322
Handler Name: BFGOODRICH - CARBON PRODUCTS
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20020315
Handler Name: GOODRICH CORPORATION
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No

GOODRICH CORPORATION (Continued) **1001075499**

Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20040202
Handler Name: GOODRICH CORPORATION
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20060301
Handler Name: GOODRICH CORPORATION
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 327125
NAICS Description: NONCLAY REFRACTORY MANUFACTURING

NAICS Code: 335991
NAICS Description: CARBON AND GRAPHITE PRODUCT MANUFACTURING

NAICS Code: 336413
NAICS Description: OTHER AIRCRAFT PARTS AND AUXILIARY EQUIPMENT MANUFACTURING

Facility Has Received Notices of Violation:
Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 20080917
Actual Return to Compliance Date: 20081018
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 601
Date of Enforcement Action: 20080917
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No

GOODRICH CORPORATION (Continued) **1001075499**

Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	20100818
Actual Return to Compliance Date:	20100910
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20100910
Enforcement Identifier:	601
Date of Enforcement Action:	20100818
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 20080917
Actual Return to Compliance Date: 20080917
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 20070906
Actual Return to Compliance Date: 20070906
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 601
Date of Enforcement Action: 20070906
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No

GOODRICH CORPORATION (Continued) **1001075499**

Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	20080917
Actual Return to Compliance Date:	20080917
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 20080917
Actual Return to Compliance Date: 20080917
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 20060815
Actual Return to Compliance Date: 20060915
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 501
Date of Enforcement Action: 20060815
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No

GOODRICH CORPORATION (Continued) **1001075499**

Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 20070906
Actual Return to Compliance Date: 20070906
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 601
Date of Enforcement Action: 20070906
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	20060815
Actual Return to Compliance Date:	20060915
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	501
Date of Enforcement Action:	20040831
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 20080917
Actual Return to Compliance Date: 20081018
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 601
Date of Enforcement Action: 20080917
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 20090825
Actual Return to Compliance Date: 20090924
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 20140812
Actual Return to Compliance Date: 20140909
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: 20140913
Enforcement Identifier: 601
Date of Enforcement Action: 20140812
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 20090825
Actual Return to Compliance Date: 20090924
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 601
Date of Enforcement Action: 20090825
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 20060815
Actual Return to Compliance Date: 20060915
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 501
Date of Enforcement Action: 20040831
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No

GOODRICH CORPORATION (Continued) **1001075499**

Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	20100818
Actual Return to Compliance Date:	20100910
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20100910
Enforcement Identifier:	601
Date of Enforcement Action:	20100818
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 20070906
Actual Return to Compliance Date: 20070906
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 601
Date of Enforcement Action: 20070906
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No

GOODRICH CORPORATION (Continued) **1001075499**

Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 20080917
Actual Return to Compliance Date: 20080917
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 20140812
Actual Return to Compliance Date: 20140909
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: 20140913
Enforcement Identifier: 601
Date of Enforcement Action: 20140812
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 20060815
Actual Return to Compliance Date: 20060915
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 501
Date of Enforcement Action: 20060815
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No

GOODRICH CORPORATION (Continued) **1001075499**

Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 20080917
Actual Return to Compliance Date: 20081018
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 601
Date of Enforcement Action: 20080917
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - Pre-transport
Date Violation was Determined: 20140812
Actual Return to Compliance Date: 20140909
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: 20140913
Enforcement Identifier: 601
Date of Enforcement Action: 20140812
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 20080917
Actual Return to Compliance Date: 20081018
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 601
Date of Enforcement Action: 20080917
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No

GOODRICH CORPORATION (Continued) **1001075499**

Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Evaluation Action Summary:
Evaluation Date: 20080917
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier: Not reported
Evaluation Responsible Sub-Organization: Not reported
Actual Return to Compliance Date: 20081018
Scheduled Compliance Date: Not reported
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

Evaluation Date: 20100818
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier: Not reported
Evaluation Responsible Sub-Organization: Not reported
Actual Return to Compliance Date: 20100910
Scheduled Compliance Date: 20100910
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

Evaluation Date: 20080917
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier: Not reported
Evaluation Responsible Sub-Organization: Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Actual Return to Compliance Date:	20080917
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20070906
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20070906
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20080917
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20080917
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20080917
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20080917
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20060815
Evaluation Responsible Agency:	Local
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20060915
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Former Citation:	Not reported
Evaluation Date:	20070906
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20070906
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20201026
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20130822
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20060815
Evaluation Responsible Agency:	Local
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20060915
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20080917
Evaluation Responsible Agency:	State
Found Violation:	Yes

GOODRICH CORPORATION (Continued) **1001075499**

Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20081018
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20170825
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20090825
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20090924
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20140812
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20140909
Scheduled Compliance Date:	20140913
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20180910
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20080818
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20090825
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20090924
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20040831
Evaluation Responsible Agency:	State Contractor/Grantee
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20060915
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20100818
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20100910
Scheduled Compliance Date:	20100910
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Evaluation Date:	20120822
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20070906
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20070906
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20080917
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20080917
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20120822
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20150902
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20160825
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20140812
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20140909
Scheduled Compliance Date:	20140913
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20040831
Evaluation Responsible Agency:	State Contractor/Grantee
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20060915
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20080917
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20081018
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20140812
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20140909
Scheduled Compliance Date:	20140913
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20080917
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20081018
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

AST:

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City/Zip:	SANTA FE SPRINGS,90670
Certified Unified Program Agencies:	Not reported
Owner:	Diego Torres
Total Gallons:	Not reported
CERSID:	10152259
Facility ID:	Not reported
Business Name:	GOODRICH CORPORATION
Phone:	562-944-6244
Fax:	562-944-2485
Mailing Address:	11120 S. Norwalk Blvd
Mailing Address City:	Santa Fe Springs
Mailing Address State:	CA
Mailing Address Zip Code:	90670
Operator Name:	Goodrich Corporation, a UTC Aerospace Systems Company
Operator Phone:	562-944-6244
Owner Phone:	562-906-7342
Owner Mail Address:	11120 S. Norwalk Blvd
Owner State:	CA
Owner Zip Code:	90760
Owner Country:	United States
Property Owner Name:	Not reported
Property Owner Phone:	Not reported
Property Owner Mailing Address:	Not reported
Property Owner City:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Property Owner Stat : Not reported
Property Owner Zip Code: Not reported
Property Owner Country: Not reported
EPAID: CAD981400559

EMI:

Name:	B. F. GOODRICH/CARBON PRODUCTS
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1993
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	2893
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3
Reactive Organic Gases Tons/Yr:	2
Carbon Monoxide Emissions Tons/Yr:	1
NOX - Oxides of Nitrogen Tons/Yr:	5
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	B. F. GOODRICH/CARBON PRODUCTS
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1995
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	2893
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3
Reactive Organic Gases Tons/Yr:	2
Carbon Monoxide Emissions Tons/Yr:	1
NOX - Oxides of Nitrogen Tons/Yr:	5
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	B. F. GOODRICH/CARBON PRODUCTS
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	1996
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	2893
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	2
NOX - Oxides of Nitrogen Tons/Yr:	3
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2002
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3728
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	6
Reactive Organic Gases Tons/Yr:	4
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	3
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	2
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2003
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3728
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	6
Reactive Organic Gases Tons/Yr:	4
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	3
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	2
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2004
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC

GOODRICH CORPORATION (Continued) **1001075499**

SIC Code:	3728
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	6.175606
Reactive Organic Gases Tons/Yr:	3.52
Carbon Monoxide Emissions Tons/Yr:	0.145144
NOX - Oxides of Nitrogen Tons/Yr:	2.84372
SOX - Oxides of Sulphur Tons/Yr:	0.0833784
Particulate Matter Tons/Yr:	2.23603997
Part. Matter 10 Micrometers and Smllr Tons/Yr:	1.78

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2005
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3728
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.94161
Reactive Organic Gases Tons/Yr:	1.52144463
Carbon Monoxide Emissions Tons/Yr:	.116645
NOX - Oxides of Nitrogen Tons/Yr:	1.4438
SOX - Oxides of Sulphur Tons/Yr:	.02329
Particulate Matter Tons/Yr:	2.960225
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2.32570125

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Year:	2006
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3728
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5.320447611390094658
Reactive Organic Gases Tons/Yr:	2.62
Carbon Monoxide Emissions Tons/Yr:	.953
NOX - Oxides of Nitrogen Tons/Yr:	1.696
SOX - Oxides of Sulphur Tons/Yr:	.03
Particulate Matter Tons/Yr:	3.075
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2.551922

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2007
County Code:	19

GOODRICH CORPORATION (Continued) **1001075499**

Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3728
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5.305989471365753739
Reactive Organic Gases Tons/Yr:	2.62
Carbon Monoxide Emissions Tons/Yr:	.953
NOX - Oxides of Nitrogen Tons/Yr:	1.696
SOX - Oxides of Sulphur Tons/Yr:	.03
Particulate Matter Tons/Yr:	3.075
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2.552216

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2008
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3297
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	2.575740807366400259
Reactive Organic Gases Tons/Yr:	1.820643807
Carbon Monoxide Emissions Tons/Yr:	.33572225
NOX - Oxides of Nitrogen Tons/Yr:	1.9000195
SOX - Oxides of Sulphur Tons/Yr:	.055676885
Particulate Matter Tons/Yr:	2.8614757955
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2.13988174076

Name:	B. F. GOODRICH/CARBON PRODUCTS
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2009
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3297
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.21738493299136
Reactive Organic Gases Tons/Yr:	0.70192030000000005
Carbon Monoxide Emissions Tons/Yr:	0.22569
NOX - Oxides of Nitrogen Tons/Yr:	1.4901800000000001
SOX - Oxides of Sulphur Tons/Yr:	4.8434100000000001E-2
Particulate Matter Tons/Yr:	3.18883787
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2.3493247992000001

Name:	B. F. GOODRICH/CARBON PRODUCTS
Address:	11120 S NORWALK BLVD

GOODRICH CORPORATION (Continued) **1001075499**

City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2010
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3297
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	2.19296726746611
Reactive Organic Gases Tons/Yr:	1.7868205049300001
Carbon Monoxide Emissions Tons/Yr:	36.5580804855
NOX - Oxides of Nitrogen Tons/Yr:	1.8012204855
SOX - Oxides of Sulphur Tons/Yr:	5.6248779999999998E-2
Particulate Matter Tons/Yr:	1.3374800019867501
Part. Matter 10 Micrometers and Smllr Tons/Yr:	1.10800296190728

Name:	B. F. GOODRICH/CARBON PRODUCTS
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2011
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3297
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.3306149359
Reactive Organic Gases Tons/Yr:	0.85507421766
Carbon Monoxide Emissions Tons/Yr:	0.90710055189
NOX - Oxides of Nitrogen Tons/Yr:	1.532440216
SOX - Oxides of Sulphur Tons/Yr:	0.0471962316
Particulate Matter Tons/Yr:	1.1253
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0.83337306

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2012
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3297
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.36835111
Reactive Organic Gases Tons/Yr:	0.88552133
Carbon Monoxide Emissions Tons/Yr:	0.915800168
NOX - Oxides of Nitrogen Tons/Yr:	1.50217026
SOX - Oxides of Sulphur Tons/Yr:	0.049196528
Particulate Matter Tons/Yr:	0.9983
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0.76072436

GOODRICH CORPORATION (Continued) **1001075499**

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2013
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3728
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.00064101970392
Reactive Organic Gases Tons/Yr:	0.000414843038
Carbon Monoxide Emissions Tons/Yr:	0.001142555211
NOX - Oxides of Nitrogen Tons/Yr:	0.001782693313
SOX - Oxides of Sulphur Tons/Yr:	4.2389367e-005
Particulate Matter Tons/Yr:	0.0008416906
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0.0006367264662

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2014
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3728
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	2.9736685174
Reactive Organic Gases Tons/Yr:	1.66408
Carbon Monoxide Emissions Tons/Yr:	2.62315
NOX - Oxides of Nitrogen Tons/Yr:	4.18355
SOX - Oxides of Sulphur Tons/Yr:	0.10294
Particulate Matter Tons/Yr:	1.85204
Part. Matter 10 Micrometers and Smllr Tons/Yr:	1.6919767

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2015
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3728
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	2.3289419702
Reactive Organic Gases Tons/Yr:	1.167614368
Carbon Monoxide Emissions Tons/Yr:	2.481943773
NOX - Oxides of Nitrogen Tons/Yr:	3.91902176
SOX - Oxides of Sulphur Tons/Yr:	0.097688169

GOODRICH CORPORATION (Continued) **1001075499**

Particulate Matter Tons/Yr:	3.979830541
Part. Matter 10 Micrometers and Smllr Tons/Yr:	3.829421553
Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2016
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3728
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	2.0961221512
Reactive Organic Gases Tons/Yr:	1.0401345
Carbon Monoxide Emissions Tons/Yr:	1.658285
NOX - Oxides of Nitrogen Tons/Yr:	1.195701
SOX - Oxides of Sulphur Tons/Yr:	0.05092802
Particulate Matter Tons/Yr:	2.3869894
Part. Matter 10 Micrometers and Smllr Tons/Yr:	1.915756906
Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2017
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3728
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	2.1451870572
Reactive Organic Gases Tons/Yr:	1.0430167
Carbon Monoxide Emissions Tons/Yr:	1.74318
NOX - Oxides of Nitrogen Tons/Yr:	1.28
SOX - Oxides of Sulphur Tons/Yr:	0.0552859
Particulate Matter Tons/Yr:	2.969882
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2.317906786
Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2019
County Code:	19
Air Basin:	SC
Facility ID:	11998
Air District Name:	SC
SIC Code:	3728
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	2.7075103846
Reactive Organic Gases Tons/Yr:	1.312775555

GOODRICH CORPORATION (Continued) **1001075499**

Carbon Monoxide Emissions Tons/Yr: 2.21170567
NOX - Oxides of Nitrogen Tons/Yr: 1.30287993
SOX - Oxides of Sulphur Tons/Yr: 0.0620825123
Particulate Matter Tons/Yr: 2.777195524
Part. Matter 10 Micrometers and Smllr Tons/Yr: 2.1485389336

HAZNET:

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Contact:	HANS LEHERMEIER
Telephone:	5629067342
Mailing Name:	Not reported
Mailing Address:	11120 S NORWALK BLVD
Year:	2019
Gepaid:	CAD981400559
TSD EPA ID:	ARD981057870
CA Waste Code:	791 - Liquids with pH <= 2
Disposal Method:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Tons:	0.91350
Year:	2019
Gepaid:	CAD981400559
TSD EPA ID:	ARD981057870
CA Waste Code:	491 - Unspecified sludge waste
Disposal Method:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Tons:	2.47550
Year:	2019
Gepaid:	CAD981400559
TSD EPA ID:	OHD048415665
CA Waste Code:	491 - Unspecified sludge waste
Disposal Method:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Tons:	9.11400
Year:	2019
Gepaid:	CAD981400559
TSD EPA ID:	CAT080013352
CA Waste Code:	221 - Waste oil and mixed oil
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.00000
Year:	2019
Gepaid:	CAD981400559
TSD EPA ID:	CAT000646117
CA Waste Code:	151 - Asbestos containing waste
Disposal Method:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons:	16.79000
Year:	2019
Gepaid:	CAD981400559
TSD EPA ID:	AZD081705402
CA Waste Code:	352 - Other organic solids

GOODRICH CORPORATION (Continued) **1001075499**

Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.18200
Year:	2019
Gepaid:	CAD981400559
TSD EPA ID:	ARD981057870
CA Waste Code:	331 - Off-specification, aged or surplus organics
Disposal Method:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Tons:	1.01000
Year:	2019
Gepaid:	CAD981400559
TSD EPA ID:	ARD069748192
CA Waste Code:	491 - Unspecified sludge waste
Disposal Method:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Tons:	7.65550
Year:	2019
Gepaid:	CAD981400559
TSD EPA ID:	CAT080013352
CA Waste Code:	133 - Aqueous solution with total organic residues 10 percent or more
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.02085
Year:	2019
Gepaid:	CAD981400559
TSD EPA ID:	AZD081705402
CA Waste Code:	181 - Other inorganic solid waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.00150

Click this hyperlink while viewing on your computer to access
316 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Info:

Year:	2003
Gen EPA ID:	CAD981400559
Shipment Date:	20031230
Creation Date:	8/19/2004 11:23:00
Receipt Date:	20031230
Manifest ID:	22039941
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler

GOODRICH CORPORATION (Continued) **1001075499**

Quantity Tons:	8.34
Waste Quantity:	2000
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030924
Creation Date:	7/13/2004 10:48:19
Receipt Date:	20030929
Manifest ID:	22023499
Trans EPA ID:	CAD063797757
Trans Name:	SKY BLUE ENVIRONMENTAL INC
Trans 2 EPA ID:	CAR000114694
Trans 2 Name:	MB TRUCKING
TSDF EPA ID:	CAD009007626
Trans Name:	AZUSA LAND RECLAMATION
TSDF Alt EPA ID:	CAD009007626
TSDF Alt Name:	Not reported
Waste Code Description:	151 - Asbestos-containing waste
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	4.214
Waste Quantity:	5
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030717
Creation Date:	7/28/2004 10:45:53
Receipt Date:	20030717
Manifest ID:	22025319
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	16.68
Waste Quantity:	4000
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Shipment Date:	20030616
Creation Date:	7/22/2004 8:36:14
Receipt Date:	20030616
Manifest ID:	22467057
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	15.846
Waste Quantity:	3800
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20030609
Creation Date:	7/22/2004 7:52:06
Receipt Date:	20030609
Manifest ID:	22465915
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	5.004
Waste Quantity:	1200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20030226
Creation Date:	6/12/2003 18:31:05
Receipt Date:	20030226
Manifest ID:	22465786
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352

GOODRICH CORPORATION (Continued) **1001075499**

Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	20.85
Waste Quantity:	5000
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2001
Gen EPA ID:	CAD981400559
Shipment Date:	20011228
Creation Date:	2/26/2002 0:00:00
Receipt Date:	20011228
Manifest ID:	21367562
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	5.2125
Waste Quantity:	1250
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20011228
Creation Date:	2/26/2002 0:00:00
Receipt Date:	20011228
Manifest ID:	21367060
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Meth Code:	R01 - Recycler
Quantity Tons:	4.17
Waste Quantity:	1000
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20010912
Creation Date:	11/1/2001 0:00:00
Receipt Date:	20010912
Manifest ID:	20427115
Trans EPA ID:	CAD981685886
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	6.255
Waste Quantity:	1500
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20010613
Creation Date:	8/24/2001 0:00:00
Receipt Date:	20010613
Manifest ID:	21191249
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	6.255
Waste Quantity:	1500
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Additional Info:

Year:	2012
Gen EPA ID:	CAD981400559
Shipment Date:	20121227
Creation Date:	3/13/2013 22:15:38
Receipt Date:	20121227
Manifest ID:	010864365JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	20.016
Waste Quantity:	4800
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20121213
Creation Date:	5/21/2013 22:15:15
Receipt Date:	20121228
Manifest ID:	004694225FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D002
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.352
Waste Quantity:	704
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20121213
Creation Date:	Not reported
Receipt Date:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Manifest ID:	004694225FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.2875
Waste Quantity:	575
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20121213
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	004694225FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.1335
Waste Quantity:	267
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20121213
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	004694225FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.2935
Waste Quantity:	587
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20121129
Creation Date:	5/24/2013 22:15:17
Receipt Date:	20121212
Manifest ID:	004693901FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.234
Waste Quantity:	468
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20121129
Creation Date:	5/24/2013 22:15:17
Receipt Date:	20121212
Manifest ID:	004693901FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.262
Waste Quantity:	524
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20121129
Creation Date:	5/24/2013 22:15:17
Receipt Date:	20121212
Manifest ID:	004693901FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D002
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.625
Waste Quantity:	1250
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20121129
Creation Date:	5/24/2013 22:15:17
Receipt Date:	20121212
Manifest ID:	004693901FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F003
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.0665
Waste Quantity:	133
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20121115
Creation Date:	4/9/2013 22:15:07
Receipt Date:	20121125
Manifest ID:	004683226FLE
Trans EPA ID:	NJD986607380

GOODRICH CORPORATION (Continued) **1001075499**

Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D002
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.6685
Waste Quantity:	1337
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2006
Gen EPA ID:	CAD981400559
Shipment Date:	20061229
Creation Date:	4/19/2007 18:32:02
Receipt Date:	20061229
Manifest ID:	001604715JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H135 - Discharge To Sewer/Potw Or Npdes(With Prior Storage--With Or Without Treatment)
Quantity Tons:	10.842
Waste Quantity:	2600
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20061222
Creation Date:	7/25/2008 18:30:08
Receipt Date:	20070103
Manifest ID:	000435849FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F005
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	Not reported
Waste Quantity:	150
Quantity Unit:	Not reported
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20061222
Creation Date:	7/25/2008 18:30:08
Receipt Date:	20070103
Manifest ID:	000435849FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D002
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.68
Waste Quantity:	1360
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20061130
Creation Date:	7/13/2007 18:30:28
Receipt Date:	20061204
Manifest ID:	000612554JJK
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Waste Quantity:	Not reported
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20061130
Creation Date:	7/13/2007 18:30:28
Receipt Date:	20061204
Manifest ID:	000612554JJK
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20061130
Creation Date:	7/13/2007 18:30:28
Receipt Date:	20061204
Manifest ID:	000612554JJK
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F005
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20061130

GOODRICH CORPORATION (Continued) **1001075499**

Creation Date:	7/13/2007 18:30:28
Receipt Date:	20061204
Manifest ID:	000612554JJK
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D002
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	1.277
Waste Quantity:	2554
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20061116
Creation Date:	7/6/2007 18:30:05
Receipt Date:	20061120
Manifest ID:	000605721JJK
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.1565
Waste Quantity:	313
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20061116
Creation Date:	7/6/2007 18:30:05
Receipt Date:	20061120
Manifest ID:	000605721JJK
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870

GOODRICH CORPORATION (Continued) **1001075499**

Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D002
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.4975
Waste Quantity:	995
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20061116
Creation Date:	7/6/2007 18:30:05
Receipt Date:	20061120
Manifest ID:	000605721JJK
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.2625
Waste Quantity:	525
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1996
Gen EPA ID:	CAD981400559
Shipment Date:	19961229
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19961230
Manifest ID:	96316099
Trans EPA ID:	CAD087169686
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080025711
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge

GOODRICH CORPORATION (Continued) **1001075499**

RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	10.008
Waste Quantity:	2400
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19961217
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19961223
Manifest ID:	95795507
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.25
Waste Quantity:	500
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19961023
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19961025
Manifest ID:	95795442
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.5
Waste Quantity:	1000
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Additional Code 5:	Not reported
Shipment Date:	19960827
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19960830
Manifest ID:	95795344
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	0.4
Waste Quantity:	800
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960627
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19960628
Manifest ID:	95795241
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	0.3
Waste Quantity:	600
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960515
Creation Date:	10/29/1996 0:00:00
Receipt Date:	19960515
Manifest ID:	95710813
Trans EPA ID:	CAT080022148
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080022148
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	331 - Off-specification, aged, or surplus organics
RCRA Code:	D001
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0025
Waste Quantity:	5
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19960501
Creation Date:	10/29/1996 0:00:00
Receipt Date:	19960506
Manifest ID:	95795725
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	0.75
Waste Quantity:	1500
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19960501
Creation Date:	10/16/1996 0:00:00
Receipt Date:	19960503
Manifest ID:	95795740
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	UTD048406144
Trans 2 Name:	Not reported
TSDF EPA ID:	UTD991301748
Trans Name:	Not reported
TSDF Alt EPA ID:	UTD991301748
TSDF Alt Name:	Not reported
Waste Code Description:	151 - Asbestos-containing waste
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	0.1

GOODRICH CORPORATION (Continued) **1001075499**

Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960501
Creation Date:	10/16/1996 0:00:00
Receipt Date:	19960503
Manifest ID:	95795740
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	UTD048406144
Trans 2 Name:	Not reported
TSDF EPA ID:	UTD991301748
Trans Name:	Not reported
TSDF Alt EPA ID:	UTD991301748
TSDF Alt Name:	Not reported
Waste Code Description:	151 - Asbestos-containing waste
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0.25
Waste Quantity:	500
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960207
Creation Date:	10/10/1996 0:00:00
Receipt Date:	19960209
Manifest ID:	95795883
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.75
Waste Quantity:	1500
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Additional Info:

Year:	2015
Gen EPA ID:	CAD981400559
Shipment Date:	20151218
Creation Date:	10/17/2016 18:30:54
Receipt Date:	20151228
Manifest ID:	008940658FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.0955
Waste Quantity:	191
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20151218
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	008940658FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.1105
Waste Quantity:	221
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20151218
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	008940658FLE
Trans EPA ID:	NJD986607380

GOODRICH CORPORATION (Continued) **1001075499**

Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.275
Waste Quantity:	550
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20151218
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	008940658FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.3775
Waste Quantity:	755
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20151218
Creation Date:	10/3/2016 18:30:34
Receipt Date:	20160104
Manifest ID:	008940657FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007037
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	OHD048415665
Trans Name:	ROSS INCINERATION SERVICES INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D002

GOODRICH CORPORATION (Continued) **1001075499**

Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	6.80961
Waste Quantity:	1633
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20151218
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	008940658FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.2225
Waste Quantity:	445
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20151218
Creation Date:	10/17/2016 18:30:54
Receipt Date:	20151228
Manifest ID:	008940658FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D027
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.008
Waste Quantity:	16
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Shipment Date:	20151218
Creation Date:	10/17/2016 18:30:54
Receipt Date:	20151228
Manifest ID:	008940658FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F003
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.108
Waste Quantity:	216
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20151218
Creation Date:	10/17/2016 18:30:54
Receipt Date:	20151228
Manifest ID:	008940658FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D002
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.0535
Waste Quantity:	107
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20151215
Creation Date:	2/10/2016 22:15:31
Receipt Date:	20151215
Manifest ID:	015152956JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352

GOODRICH CORPORATION (Continued) **1001075499**

Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	6.255
Waste Quantity:	1500
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1997
Gen EPA ID:	CAD981400559
Shipment Date:	19971203
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19971208
Manifest ID:	97240128
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.2
Waste Quantity:	400
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970916
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19970919
Manifest ID:	96802713
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics

GOODRICH CORPORATION (Continued) **1001075499**

RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.2
Waste Quantity:	400
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970402
Creation Date:	6/26/1997 0:00:00
Receipt Date:	19970404
Manifest ID:	96387550
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	UTD048406144
Trans Name:	Not reported
TSDF Alt EPA ID:	UTD048406144
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.8348
Waste Quantity:	440
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970402
Creation Date:	6/26/1997 0:00:00
Receipt Date:	19970404
Manifest ID:	96387550
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	UTD048406144
Trans Name:	Not reported
TSDF Alt EPA ID:	UTD048406144
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.2
Waste Quantity:	400
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Additional Code 5: Not reported

Additional Info:
Year: 2016
Gen EPA ID: CAD981400559

Shipment Date: 20151218
Creation Date: 10/3/2016 18:30:34
Receipt Date: 20160104
Manifest ID: 008940657FLE
Trans EPA ID: NJD986607380
Trans Name: MAUMEE EXPRESS INC
Trans 2 EPA ID: ALR000007037
Trans 2 Name: ACTION RESOURCES
TSDF EPA ID: OHD048415665
Trans Name: ROSS INCINERATION SERVICES INC
TSDF Alt EPA ID: Not reported
TSDF Alt Name: Not reported
Waste Code Description: 491 - Unspecified sludge waste
RCRA Code: D002
Meth Code: H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons: 6.80961
Waste Quantity: 1633
Quantity Unit: G
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Shipment Date: 20151218
Creation Date: Not reported
Receipt Date: Not reported
Manifest ID: 008940658FLE
Trans EPA ID: NJD986607380
Trans Name: MAUMEE EXPRESS INC
Trans 2 EPA ID: ALR000007237
Trans 2 Name: ACTION RESOURCES
TSDF EPA ID: ARD981057870
Trans Name: RINECO
TSDF Alt EPA ID: Not reported
TSDF Alt Name: Not reported
Waste Code Description: - Not reported
RCRA Code: Not reported
Meth Code: H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons: 0.275
Waste Quantity: 550
Quantity Unit: P
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Shipment Date: 20151218
Creation Date: Not reported
Receipt Date: Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Manifest ID:	008940658FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.3775
Waste Quantity:	755
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20151218
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	008940658FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.1105
Waste Quantity:	221
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20151218
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	008940658FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.2225
Waste Quantity:	445
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20151218
Creation Date:	10/17/2016 18:30:54
Receipt Date:	20151228
Manifest ID:	008940658FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D002
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.0535
Waste Quantity:	107
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20151218
Creation Date:	10/17/2016 18:30:54
Receipt Date:	20151228
Manifest ID:	008940658FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F003
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.108
Waste Quantity:	216
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20151218
Creation Date:	10/17/2016 18:30:54
Receipt Date:	20151228
Manifest ID:	008940658FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D027
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.008
Waste Quantity:	16
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20151218
Creation Date:	10/17/2016 18:30:54
Receipt Date:	20151228
Manifest ID:	008940658FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.0955
Waste Quantity:	191
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20151215
Creation Date:	2/10/2016 22:15:31
Receipt Date:	20151215
Manifest ID:	015152956JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES

GOODRICH CORPORATION (Continued) **1001075499**

Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	6.255
Waste Quantity:	1500
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1994
Gen EPA ID:	CAD981400559
Shipment Date:	19941101
Creation Date:	3/28/1996 0:00:00
Receipt Date:	19941109
Manifest ID:	93753139
Trans EPA ID:	CAD044061422
Trans Name:	Not reported
Trans 2 EPA ID:	UTD048406144
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.1
Waste Quantity:	2200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940714
Creation Date:	3/26/1996 0:00:00
Receipt Date:	19940718
Manifest ID:	93752821
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	UTD048406144
Trans Name:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

TSDF Alt EPA ID:	UTD048406144
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940714
Creation Date:	3/26/1996 0:00:00
Receipt Date:	19940720
Manifest ID:	93752819
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	UTD048406144
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.688
Waste Quantity:	165
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1995
Gen EPA ID:	CAD981400559
Shipment Date:	19951206
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19951208
Manifest ID:	95587093
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	141 - Off-specification, aged, or surplus inorganics
RCRA Code:	Not reported
Meth Code:	R01 - Recycler

GOODRICH CORPORATION (Continued) **1001075499**

Quantity Tons:	0.0625
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19951206
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19951208
Manifest ID:	95587130
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	UTD981552425
Trans 2 Name:	Not reported
TSDF EPA ID:	UTD981552177
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	T03 - Treatment, Incineration
Quantity Tons:	1.5
Waste Quantity:	3000
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19951206
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19951208
Manifest ID:	95587093
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	T03 - Treatment, Incineration
Quantity Tons:	0.2293
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Shipment Date:	19951031
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19951106
Manifest ID:	95587009
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.5
Waste Quantity:	1000
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19950713
Creation Date:	4/2/1996 0:00:00
Receipt Date:	19950717
Manifest ID:	95618942
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.75
Waste Quantity:	1500
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19950713
Creation Date:	4/2/1996 0:00:00
Receipt Date:	19950717
Manifest ID:	95618942
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657

GOODRICH CORPORATION (Continued) **1001075499**

Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	141 - Off-specification, aged, or surplus inorganics
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.0625
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19950713
Creation Date:	4/2/1996 0:00:00
Receipt Date:	19950717
Manifest ID:	95618942
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	141 - Off-specification, aged, or surplus inorganics
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.2293
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19950517
Creation Date:	4/2/1996 0:00:00
Receipt Date:	19950519
Manifest ID:	95619054
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	791 - Liquids with pH < 2 792 Liquids with pH < 2 with metals
RCRA Code:	D002
Meth Code:	D79 - Disposal, Injection Well
Quantity Tons:	0.417
Waste Quantity:	100
Quantity Unit:	G

GOODRICH CORPORATION (Continued) **1001075499**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19950517
Creation Date:	4/2/1996 0:00:00
Receipt Date:	19950519
Manifest ID:	95619054
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.75
Waste Quantity:	1500
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19950307
Creation Date:	3/29/1996 0:00:00
Receipt Date:	19950313
Manifest ID:	95283030
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.5
Waste Quantity:	3000
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2004
Gen EPA ID:	CAD981400559

GOODRICH CORPORATION (Continued) **1001075499**

Shipment Date:	20041229
Creation Date:	3/17/2005 18:34:39
Receipt Date:	20041229
Manifest ID:	24015957
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	NONE
Meth Code:	- Not reported
Quantity Tons:	10.92
Waste Quantity:	2600
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20040701
Creation Date:	11/1/2004 12:36:11
Receipt Date:	20040701
Manifest ID:	22039650
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	NONE
Meth Code:	- Not reported
Quantity Tons:	2.502
Waste Quantity:	600
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2009
Gen EPA ID:	CAD981400559

Shipment Date:	20091230
Creation Date:	3/11/2010 18:30:08
Receipt Date:	20091230
Manifest ID:	006510552JJK
Trans EPA ID:	CAD028277036

GOODRICH CORPORATION (Continued) **1001075499**

Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	10.425
Waste Quantity:	2500
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20091215
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	002895273FLE
Trans EPA ID:	OKD981588791
Trans Name:	TRIAD TRANSPORT INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.1845
Waste Quantity:	369
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20091215
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	002895273FLE
Trans EPA ID:	OKD981588791
Trans Name:	TRIAD TRANSPORT INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste

GOODRICH CORPORATION (Continued) **1001075499**

RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.2105
Waste Quantity:	421
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20091215
Creation Date:	11/3/2010 18:30:24
Receipt Date:	20091219
Manifest ID:	002895273FLE
Trans EPA ID:	OKD981588791
Trans Name:	TRIAD TRANSPORT INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D035
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.0715
Waste Quantity:	143
Quantity Unit:	P
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20091215
Creation Date:	11/3/2010 18:30:24
Receipt Date:	20091219
Manifest ID:	002895273FLE
Trans EPA ID:	OKD981588791
Trans Name:	TRIAD TRANSPORT INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D002
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.059
Waste Quantity:	118
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20091215
Creation Date:	11/3/2010 18:30:24
Receipt Date:	20091219
Manifest ID:	002895273FLE
Trans EPA ID:	OKD981588791
Trans Name:	TRIAD TRANSPORT INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F003
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.054
Waste Quantity:	108
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20091215
Creation Date:	11/3/2010 18:30:24
Receipt Date:	20091219
Manifest ID:	002895273FLE
Trans EPA ID:	OKD981588791
Trans Name:	TRIAD TRANSPORT INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D001
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.032
Waste Quantity:	64
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20091207
Creation Date:	2/3/2010 18:31:10
Receipt Date:	20091208
Manifest ID:	002128158FLE
Trans EPA ID:	CAT080016116
Trans Name:	NIETO AND SONS TRUCKING INC

GOODRICH CORPORATION (Continued) **1001075499**

Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	241 - Tank bottom waste 251 Still bottoms with halogenated organics
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.417
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20091203
Creation Date:	6/30/2010 18:30:18
Receipt Date:	20091213
Manifest ID:	002893354FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D002
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.9395
Waste Quantity:	1879
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20091117
Creation Date:	7/19/2010 18:30:23
Receipt Date:	20091120
Manifest ID:	002893041FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste

GOODRICH CORPORATION (Continued) **1001075499**

RCRA Code:	D002
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.469
Waste Quantity:	938
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2008
Gen EPA ID:	CAD981400559
Shipment Date:	20081231
Creation Date:	3/9/2009 18:30:54
Receipt Date:	20081231
Manifest ID:	005140557JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	11.676
Waste Quantity:	2800
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20081223
Creation Date:	5/11/2009 18:30:37
Receipt Date:	20081227
Manifest ID:	002519325FLE
Trans EPA ID:	UTR000007708
Trans Name:	SLT EXPRESS WAY INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.045

GOODRICH CORPORATION (Continued) **1001075499**

Waste Quantity:	90
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20081223
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	002519325FLE
Trans EPA ID:	UTR000007708
Trans Name:	SLT EXPRESS WAY INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.44
Waste Quantity:	880
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20081223
Creation Date:	5/11/2009 18:30:37
Receipt Date:	20081227
Manifest ID:	002519325FLE
Trans EPA ID:	UTR000007708
Trans Name:	SLT EXPRESS WAY INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.183
Waste Quantity:	366
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20081223

GOODRICH CORPORATION (Continued) **1001075499**

Creation Date:	5/11/2009 18:30:37
Receipt Date:	20081227
Manifest ID:	002519325FLE
Trans EPA ID:	UTR000007708
Trans Name:	SLT EXPRESS WAY INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D002
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	6.10905
Waste Quantity:	1465
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20081223
Creation Date:	5/11/2009 18:30:37
Receipt Date:	20081227
Manifest ID:	002519325FLE
Trans EPA ID:	UTR000007708
Trans Name:	SLT EXPRESS WAY INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F003
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.043
Waste Quantity:	86
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20081215
Creation Date:	5/11/2009 18:30:37
Receipt Date:	20081221
Manifest ID:	002520225FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870

GOODRICH CORPORATION (Continued) **1001075499**

Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D009
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.0755
Waste Quantity:	151
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20081215
Creation Date:	5/11/2009 18:30:37
Receipt Date:	20081221
Manifest ID:	002520225FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D002
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.6985
Waste Quantity:	1397
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20081215
Creation Date:	5/11/2009 18:30:37
Receipt Date:	20081221
Manifest ID:	002520225FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F003
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.032

GOODRICH CORPORATION (Continued) **1001075499**

Waste Quantity:	64
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20081215
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	002520225FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.277
Waste Quantity:	554
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2014
Gen EPA ID:	CAD981400559
Shipment Date:	20141218
Creation Date:	3/6/2015 22:14:58
Receipt Date:	20141218
Manifest ID:	013813638JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.52
Waste Quantity:	400
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20141218
Creation Date:	3/19/2015 22:14:50
Receipt Date:	20141224
Manifest ID:	001034027VES
Trans EPA ID:	NJD080631369
Trans Name:	VEOLIA ES TECHNICAL SOLUTIONS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008302903
Trans Name:	VEOLIA ES TECHNICAL SOLUTIONS LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	F005
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.7935
Waste Quantity:	1587
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D002
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20141218
Creation Date:	3/19/2015 22:14:50
Receipt Date:	20141224
Manifest ID:	001034027VES
Trans EPA ID:	NJD080631369
Trans Name:	VEOLIA ES TECHNICAL SOLUTIONS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008302903
Trans Name:	VEOLIA ES TECHNICAL SOLUTIONS LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D002
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.114
Waste Quantity:	228
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20141218
Creation Date:	3/19/2015 22:14:50
Receipt Date:	20141224

GOODRICH CORPORATION (Continued) **1001075499**

Manifest ID:	001034027VES
Trans EPA ID:	NJD080631369
Trans Name:	VEOLIA ES TECHNICAL SOLUTIONS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008302903
Trans Name:	VEOLIA ES TECHNICAL SOLUTIONS LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F003
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.073
Waste Quantity:	146
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20141218
Creation Date:	3/6/2015 22:15:05
Receipt Date:	20141218
Manifest ID:	013747276JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.1251
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20141218
Creation Date:	3/19/2015 22:14:50
Receipt Date:	20141224
Manifest ID:	001034027VES
Trans EPA ID:	NJD080631369
Trans Name:	VEOLIA ES TECHNICAL SOLUTIONS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008302903
Trans Name:	VEOLIA ES TECHNICAL SOLUTIONS LLC

GOODRICH CORPORATION (Continued) **1001075499**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	791 - Liquids with pH < 2 792 Liquids with pH < 2 with metals
RCRA Code:	D008
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.005
Waste Quantity:	10
Quantity Unit:	P
Additional Code 1:	D002
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20141218
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	001034027VES
Trans EPA ID:	NJD080631369
Trans Name:	VEOLIA ES TECHNICAL SOLUTIONS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008302903
Trans Name:	VEOLIA ES TECHNICAL SOLUTIONS LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.06
Waste Quantity:	120
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20141218
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	001034027VES
Trans EPA ID:	NJD080631369
Trans Name:	VEOLIA ES TECHNICAL SOLUTIONS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008302903
Trans Name:	VEOLIA ES TECHNICAL SOLUTIONS LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1755

GOODRICH CORPORATION (Continued) **1001075499**

Waste Quantity:	351
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20141209
Creation Date:	2/14/2015 22:15:08
Receipt Date:	20141210
Manifest ID:	013746751JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.14
Waste Quantity:	300
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20141203
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	000898046VES
Trans EPA ID:	NJD080631369
Trans Name:	VEOLIA ES TECHNICAL SOLUTIONS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	Not reported
Trans Name:	VEOLIA ES TECHNICAL SOLUTIONS LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D007
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.01
Waste Quantity:	20
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Additional Info:

Year:	1999
Gen EPA ID:	CAD981400559
Shipment Date:	19991230
Creation Date:	3/7/2000 0:00:00
Receipt Date:	19991230
Manifest ID:	99365629
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	13.761
Waste Quantity:	3300
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19990930
Creation Date:	11/19/1999 0:00:00
Receipt Date:	19991001
Manifest ID:	98599571
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008302903
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008302903
TSDF Alt Name:	Not reported
Waste Code Description:	725 - Liquids with mercury > 20 mg/l
RCRA Code:	D009
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0035
Waste Quantity:	7
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19990512
Creation Date:	7/30/1999 0:00:00
Receipt Date:	19990517
Manifest ID:	98599412
Trans EPA ID:	UTD048406144

GOODRICH CORPORATION (Continued) **1001075499**

Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D002
Meth Code:	T03 - Treatment, Incineration
Quantity Tons:	0.2293
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19990512
Creation Date:	7/7/1999 0:00:00
Receipt Date:	19990513
Manifest ID:	98599414
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008302903
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008302903
TSDF Alt Name:	Not reported
Waste Code Description:	725 - Liquids with mercury > 20 mg/l
RCRA Code:	D009
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0125
Waste Quantity:	25
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19990119
Creation Date:	4/1/1999 0:00:00
Receipt Date:	19990126
Manifest ID:	98599255
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D002

GOODRICH CORPORATION (Continued) **1001075499**

Meth Code:	T03 - Treatment, Incineration
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1998
Gen EPA ID:	CAD981400559
Shipment Date:	19980826
Creation Date:	10/20/1998 0:00:00
Receipt Date:	19980826
Manifest ID:	98335044
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008302903
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	725 - Liquids with mercury > 20 mg/l
RCRA Code:	D009
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0208
Waste Quantity:	5
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980604
Creation Date:	8/3/1998 0:00:00
Receipt Date:	19980604
Manifest ID:	98305965
Trans EPA ID:	CAT000624247
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008302903
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008302903
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	2.1
Waste Quantity:	500
Quantity Unit:	G
Additional Code 1:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980603
Creation Date:	8/3/1998 0:00:00
Receipt Date:	19980608
Manifest ID:	98334917
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D002
Meth Code:	T03 - Treatment, Incineration
Quantity Tons:	0.2293
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980602
Creation Date:	8/3/1998 0:00:00
Receipt Date:	19980602
Manifest ID:	98043492
Trans EPA ID:	CAD982403198
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080025711
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080025711
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	16.8
Waste Quantity:	4000
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980528
Creation Date:	8/3/1998 0:00:00
Receipt Date:	19980528
Manifest ID:	98339519

GOODRICH CORPORATION (Continued) **1001075499**

Trans EPA ID:	CAD982403198
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080025711
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	20.16
Waste Quantity:	4800
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19980417
Creation Date:	6/26/1998 0:00:00
Receipt Date:	19980417
Manifest ID:	96215931
Trans EPA ID:	CAT000624247
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008302903
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008302903
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.26
Waste Quantity:	300
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19980313
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19980323
Manifest ID:	97428046
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	551 - Laboratory waste chemicals 561 Detergent and soap

GOODRICH CORPORATION (Continued) **1001075499**

RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980313
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19980323
Manifest ID:	97428046
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	551 - Laboratory waste chemicals 561 Detergent and soap
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.125
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980313
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19980323
Manifest ID:	97428046
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	551 - Laboratory waste chemicals 561 Detergent and soap
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.03
Waste Quantity:	60
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Additional Code 5:	Not reported
Shipment Date:	19980313
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19980323
Manifest ID:	97428046
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	551 - Laboratory waste chemicals 561 Detergent and soap
RCRA Code:	U080
Meth Code:	T03 - Treatment, Incineration
Quantity Tons:	0.03
Waste Quantity:	60
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2013
Gen EPA ID:	CAD981400559
Shipment Date:	20131219
Creation Date:	6/30/2015 15:16:00
Receipt Date:	20140103
Manifest ID:	006725798FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.045
Waste Quantity:	90
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20131219
Creation Date:	6/30/2015 15:16:00
Receipt Date:	20140103

GOODRICH CORPORATION (Continued) **1001075499**

Manifest ID:	006725798FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.4
Waste Quantity:	800
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20131219
Creation Date:	6/30/2015 15:16:00
Receipt Date:	20140103
Manifest ID:	006725798FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.194
Waste Quantity:	388
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20131219
Creation Date:	6/30/2015 15:16:00
Receipt Date:	20140103
Manifest ID:	006725798FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D035
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0
Waste Quantity:	0
Quantity Unit:	0
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20131218
Creation Date:	6/9/2014 22:15:05
Receipt Date:	20140120
Manifest ID:	006725799FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	OKD981588791
Trans 2 Name:	TRIAD TRANSPORT
TSDF EPA ID:	OHD048415665
Trans Name:	ROSS INCINERATION SERVICES INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D002
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.337
Waste Quantity:	674
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20131215
Creation Date:	5/14/2014 22:15:13
Receipt Date:	20131216
Manifest ID:	006725606FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D009
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.0005
Waste Quantity:	1
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20131215
Creation Date:	5/14/2014 22:15:13
Receipt Date:	20131216
Manifest ID:	006725606FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D035
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.045
Waste Quantity:	90
Quantity Unit:	P
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20131215
Creation Date:	5/14/2014 22:15:13
Receipt Date:	20131216
Manifest ID:	006725606FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D002
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.045
Waste Quantity:	90
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20131215
Creation Date:	5/14/2014 22:15:13
Receipt Date:	20131216
Manifest ID:	006725606FLE
Trans EPA ID:	NJD986607380

GOODRICH CORPORATION (Continued) **1001075499**

Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F003
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.125
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20131213
Creation Date:	6/30/2015 16:13:50
Receipt Date:	20131227
Manifest ID:	006725722FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0
Waste Quantity:	0
Quantity Unit:	0
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1993
Gen EPA ID:	CAD981400559

Shipment Date:	19931001
Creation Date:	9/12/1995 0:00:00
Receipt Date:	Not reported
Manifest ID:	93267311
Trans EPA ID:	CAD009522988
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009522988
Trans Name:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	3.42
Waste Quantity:	900
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19930329
Creation Date:	3/25/1996 0:00:00
Receipt Date:	19930329
Manifest ID:	92075765
Trans EPA ID:	CAD009522988
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009522988
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	3.8
Waste Quantity:	1000
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19930302
Creation Date:	9/1/1995 0:00:00
Receipt Date:	19930310
Manifest ID:	92687697
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.25
Waste Quantity:	500
Quantity Unit:	P
Additional Code 1:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19930218
Creation Date:	9/7/1995 0:00:00
Receipt Date:	19930218
Manifest ID:	92075689
Trans EPA ID:	CAD009522988
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009522988
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009522988
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	4.56
Waste Quantity:	1200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2017
Gen EPA ID:	CAD981400559
Shipment Date:	20171221
Creation Date:	8/3/2018 18:30:42
Receipt Date:	20171221
Manifest ID:	017740458JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.874
Waste Quantity:	230
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Shipment Date:	20171220
Creation Date:	11/14/2018 18:30:14
Receipt Date:	20171231
Manifest ID:	011504648FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F003
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.052
Waste Quantity:	104
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20171220
Creation Date:	11/14/2018 18:30:14
Receipt Date:	20171231
Manifest ID:	011504648FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.618
Waste Quantity:	1236
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20171220
Creation Date:	11/14/2018 18:30:14
Receipt Date:	20171231
Manifest ID:	011504648FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	ARD981057870

GOODRICH CORPORATION (Continued) **1001075499**

Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D001
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.0295
Waste Quantity:	59
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20171220
Creation Date:	11/14/2018 18:30:14
Receipt Date:	20171231
Manifest ID:	011504648FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	791 - Liquids with pH < 2 792 Liquids with pH < 2 with metals
RCRA Code:	D002
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.159
Waste Quantity:	318
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20171220
Creation Date:	10/24/2018 18:30:14
Receipt Date:	20180119
Manifest ID:	011504647FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	OHD048415665
Trans Name:	ROSS INCINERATION SERVICES INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D002
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.5315
Waste Quantity:	1063
Quantity Unit:	P

GOODRICH CORPORATION (Continued) **1001075499**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20171220
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	011504648FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.2075
Waste Quantity:	415
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20171220
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	011504648FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.2025
Waste Quantity:	405
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20171220
Creation Date:	Not reported
Receipt Date:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Manifest ID:	011504648FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1415
Waste Quantity:	283
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20171220
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	011504648FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	ALR000007237
Trans 2 Name:	ACTION RESOURCES
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.016
Waste Quantity:	32
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2007
Gen EPA ID:	CAD981400559

Shipment Date:	20071231
Creation Date:	3/8/2008 18:30:20
Receipt Date:	20071231
Manifest ID:	003558318JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES

GOODRICH CORPORATION (Continued) **1001075499**

Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	10.425
Waste Quantity:	2500
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20071214
Creation Date:	7/16/2008 18:30:41
Receipt Date:	20071219
Manifest ID:	001606352FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F005
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.025
Waste Quantity:	50
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20071214
Creation Date:	7/16/2008 18:30:41
Receipt Date:	20071219
Manifest ID:	001606352FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	791 - Liquids with pH < 2 792 Liquids with pH < 2 with metals
RCRA Code:	D002

GOODRICH CORPORATION (Continued) **1001075499**

Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.0125
Waste Quantity:	25
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20071214
Creation Date:	7/16/2008 18:30:41
Receipt Date:	20071219
Manifest ID:	001606352FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D002
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.6
Waste Quantity:	1200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20071214
Creation Date:	7/16/2008 18:30:41
Receipt Date:	20071219
Manifest ID:	001606352FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D035
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Additional Code 5:	Not reported
Shipment Date:	20071214
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	001606352FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.005
Waste Quantity:	10
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20071214
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	001606352FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20071214
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	001606352FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC

GOODRICH CORPORATION (Continued) **1001075499**

Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.0375
Waste Quantity:	75
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20071214
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	001606352FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	141 - Off-specification, aged, or surplus inorganics
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.0075
Waste Quantity:	15
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20071214
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	001606352FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site

GOODRICH CORPORATION (Continued) **1001075499**

Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2005
Gen EPA ID:	CAD981400559
Shipment Date:	20051230
Creation Date:	3/22/2006 18:32:18
Receipt Date:	20051230
Manifest ID:	25109653
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	12.51
Waste Quantity:	3000
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20051219
Creation Date:	3/22/2006 18:31:02
Receipt Date:	20051223
Manifest ID:	24848554
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0.231
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20051219
Creation Date:	3/22/2006 18:31:02
Receipt Date:	20051223
Manifest ID:	24848554
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D002
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20051219
Creation Date:	3/22/2006 18:31:02
Receipt Date:	20051223
Manifest ID:	24848554
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20051219
Creation Date:	3/22/2006 18:31:02
Receipt Date:	20051223
Manifest ID:	24848554
Trans EPA ID:	NJD986607380

GOODRICH CORPORATION (Continued) **1001075499**

Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20051216
Creation Date:	8/10/2006 18:34:27
Receipt Date:	20051219
Manifest ID:	24848631
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0.152
Waste Quantity:	40
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20051216
Creation Date:	8/10/2006 18:34:27
Receipt Date:	20051219
Manifest ID:	24848631
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	791 - Liquids with pH < 2 792 Liquids with pH < 2 with metals
RCRA Code:	D002

GOODRICH CORPORATION (Continued) **1001075499**

Meth Code:	- Not reported
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20051216
Creation Date:	8/10/2006 18:34:27
Receipt Date:	20051219
Manifest ID:	24848631
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	F002
Meth Code:	- Not reported
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20051216
Creation Date:	8/10/2006 18:34:27
Receipt Date:	20051219
Manifest ID:	24848631
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D002
Meth Code:	- Not reported
Quantity Tons:	1.0008
Waste Quantity:	240
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Shipment Date:	20051201
Creation Date:	3/11/2006 18:31:13
Receipt Date:	Not reported
Manifest ID:	24848758
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D002
Meth Code:	- Not reported
Quantity Tons:	0.9174
Waste Quantity:	220
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2002
Gen EPA ID:	CAD981400559

Shipment Date:	20021230
Creation Date:	4/10/2003 10:20:47
Receipt Date:	20021230
Manifest ID:	21194415
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	10.425
Waste Quantity:	2500
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20020522
Creation Date:	8/29/2002 18:31:16
Receipt Date:	20020522
Manifest ID:	21667284
Trans EPA ID:	CAD028277036

GOODRICH CORPORATION (Continued) **1001075499**

Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	5.004
Waste Quantity:	1200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2010
Gen EPA ID:	CAD981400559
Shipment Date:	20101230
Creation Date:	2/23/2011 18:30:18
Receipt Date:	20101230
Manifest ID:	008032958JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	11.676
Waste Quantity:	2800
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20101214
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	003227502FLE
Trans EPA ID:	OKD981588791
Trans Name:	TRIAD TRANSPORT INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870

GOODRICH CORPORATION (Continued) **1001075499**

Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.0265
Waste Quantity:	53
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20101214
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	003227502FLE
Trans EPA ID:	OKD981588791
Trans Name:	TRIAD TRANSPORT INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	331 - Off-specification, aged, or surplus organics
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.0075
Waste Quantity:	15
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20101214
Creation Date:	5/26/2011 18:30:11
Receipt Date:	20101217
Manifest ID:	003227502FLE
Trans EPA ID:	OKD981588791
Trans Name:	TRIAD TRANSPORT INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D002
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.7745

GOODRICH CORPORATION (Continued) **1001075499**

Waste Quantity:	1549
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20101214
Creation Date:	5/26/2011 18:30:11
Receipt Date:	20101217
Manifest ID:	003227502FLE
Trans EPA ID:	OKD981588791
Trans Name:	TRIAD TRANSPORT INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	F003
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.2075
Waste Quantity:	415
Quantity Unit:	P
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20101214
Creation Date:	5/26/2011 18:30:11
Receipt Date:	20101217
Manifest ID:	003227502FLE
Trans EPA ID:	OKD981588791
Trans Name:	TRIAD TRANSPORT INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D001
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.0305
Waste Quantity:	61
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20101214

GOODRICH CORPORATION (Continued) **1001075499**

Creation Date:	5/26/2011 18:30:11
Receipt Date:	20101217
Manifest ID:	003227502FLE
Trans EPA ID:	OKD981588791
Trans Name:	TRIAD TRANSPORT INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F003
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.0525
Waste Quantity:	105
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20101214
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	003227502FLE
Trans EPA ID:	OKD981588791
Trans Name:	TRIAD TRANSPORT INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.701
Waste Quantity:	1402
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20101124
Creation Date:	6/4/2013 22:15:22
Receipt Date:	Not reported
Manifest ID:	003226386FLE
Trans EPA ID:	OKD981588791
Trans Name:	TRIAD TRANSPORT INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO

GOODRICH CORPORATION (Continued) **1001075499**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	791 - Liquids with pH < 2 792 Liquids with pH < 2 with metals
RCRA Code:	D002
Meth Code:	- Not reported
Quantity Tons:	0.126
Waste Quantity:	252
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20101124
Creation Date:	6/4/2013 22:15:22
Receipt Date:	Not reported
Manifest ID:	003226386FLE
Trans EPA ID:	OKD981588791
Trans Name:	TRIAD TRANSPORT INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D002
Meth Code:	- Not reported
Quantity Tons:	0.746
Waste Quantity:	1492
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2000
Gen EPA ID:	CAD981400559
Shipment Date:	20000825
Creation Date:	10/30/2000 0:00:00
Receipt Date:	20000906
Manifest ID:	20543713
Trans EPA ID:	CAD982403198
Trans Name:	Not reported
Trans 2 EPA ID:	CAD028277036
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	R01 - Recycler

GOODRICH CORPORATION (Continued) **1001075499**

Quantity Tons:	0.126
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000726
Creation Date:	9/25/2000 0:00:00
Receipt Date:	20000726
Manifest ID:	20539402
Trans EPA ID:	CAD982403198
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.672
Waste Quantity:	440
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000524
Creation Date:	8/14/2000 0:00:00
Receipt Date:	20000614
Manifest ID:	99687989
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	UTD981552425
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0
Waste Quantity:	0
Quantity Unit:	Not reported
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

Shipment Date:	20000524
Creation Date:	8/14/2000 0:00:00
Receipt Date:	20000614
Manifest ID:	99687989
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	UTD981552425
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.225
Waste Quantity:	450
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20000524
Creation Date:	8/14/2000 0:00:00
Receipt Date:	20000614
Manifest ID:	99687989
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	UTD981552425
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20000524
Creation Date:	8/14/2000 0:00:00
Receipt Date:	20000614
Manifest ID:	99687989
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	UTD981552425
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870

GOODRICH CORPORATION (Continued) **1001075499**

Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20000412
Creation Date:	6/21/2000 0:00:00
Receipt Date:	20000418
Manifest ID:	99687807
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	UTD981552425
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20000301
Creation Date:	5/1/2000 0:00:00
Receipt Date:	Not reported
Manifest ID:	99687618
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	UTD981552425
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	172 - Metal dust (see 121) and machining waste
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0.3
Waste Quantity:	600
Quantity Unit:	P

GOODRICH CORPORATION (Continued) **1001075499**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000301
Creation Date:	5/1/2000 0:00:00
Receipt Date:	Not reported
Manifest ID:	99687618
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	UTD981552425
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000301
Creation Date:	5/1/2000 0:00:00
Receipt Date:	Not reported
Manifest ID:	99687618
Trans EPA ID:	UTD048406144
Trans Name:	Not reported
Trans 2 EPA ID:	UTD981552425
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2011
Gen EPA ID:	CAD981400559

GOODRICH CORPORATION (Continued) **1001075499**

Shipment Date:	20111222
Creation Date:	5/24/2012 20:30:15
Receipt Date:	20120103
Manifest ID:	004684784FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D002
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.8675
Waste Quantity:	1735
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20111222
Creation Date:	5/24/2012 20:30:15
Receipt Date:	20120103
Manifest ID:	004684784FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F003
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.049
Waste Quantity:	98
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20111222
Creation Date:	5/24/2012 20:30:15
Receipt Date:	20120103
Manifest ID:	004684784FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported

GOODRICH CORPORATION (Continued) **1001075499**

TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D035
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.048
Waste Quantity:	96
Quantity Unit:	P
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20111208
Creation Date:	12/3/2012 22:15:38
Receipt Date:	20111212
Manifest ID:	004684538FLE
Trans EPA ID:	OKD981588791
Trans Name:	TRIAD TRANSPORT INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D001
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.0595
Waste Quantity:	119
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20111208
Creation Date:	12/3/2012 22:15:38
Receipt Date:	20111212
Manifest ID:	004684538FLE
Trans EPA ID:	OKD981588791
Trans Name:	TRIAD TRANSPORT INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D002
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.9605

GOODRICH CORPORATION (Continued) **1001075499**

Waste Quantity:	1921
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20111208
Creation Date:	12/3/2012 22:15:38
Receipt Date:	20111212
Manifest ID:	004684538FLE
Trans EPA ID:	OKD981588791
Trans Name:	TRIAD TRANSPORT INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	F003
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.199
Waste Quantity:	398
Quantity Unit:	P
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20111208
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	004684538FLE
Trans EPA ID:	OKD981588791
Trans Name:	TRIAD TRANSPORT INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.064
Waste Quantity:	128
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20111208

GOODRICH CORPORATION (Continued) **1001075499**

Creation Date:	12/3/2012 22:15:38
Receipt Date:	20111212
Manifest ID:	004684538FLE
Trans EPA ID:	OKD981588791
Trans Name:	TRIAD TRANSPORT INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F003
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.0665
Waste Quantity:	133
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20111208
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	004684538FLE
Trans EPA ID:	OKD981588791
Trans Name:	TRIAD TRANSPORT INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.4225
Waste Quantity:	845
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20111110
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	004689720FLE
Trans EPA ID:	NJD986607380
Trans Name:	MAUMEE EXPRESS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO

GOODRICH CORPORATION (Continued) **1001075499**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	1.6188
Waste Quantity:	426
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

LOS ANGELES CO. HMS:

Name:	B F GOODRICH AREOSPACE
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA
Permit Category:	Not reported
Facility Id:	4972-005159
Facility Type:	Not reported
Facility Status:	Closed
Area:	1H
Permit Number:	Not reported
Permit Status:	Not reported

Name:	GOODRICH CORP
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA
Permit Category:	Not reported
Facility Id:	4972-043379
Facility Type:	Not reported
Facility Status:	OPEN
Area:	1H
Permit Number:	Not reported
Permit Status:	Not reported

NY MANIFEST:

Name:	B F GOODRICH COMPANY
Address:	11120 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Country:	USA
EPA ID:	CAD981400559
Facility Status:	Not reported
Location Address 1:	11120 SOUTH NORWALK BLVD.
Code:	BP
Location Address 2:	Not reported
Total Tanks:	Not reported
Location City:	SANTA FE SPRINGS
Location State:	CA
Location Zip:	90670
Location Zip 4:	Not reported

NY MANIFEST:

EPAID:	CAD981400559

GOODRICH CORPORATION (Continued) **1001075499**

Mailing Name:	B F GOODRICH COMPANY
Mailing Contact:	ARNOLD G. HUNTINGTON
Mailing Address 1:	11120 SOUTH NORWALK BLVD.
Mailing Address 2:	Not reported
Mailing City:	SANTA FE SPRINGS
Mailing State:	CA
Mailing Zip:	90670
Mailing Zip 4:	Not reported
Mailing Country:	USA
Mailing Phone:	2139446244

WDS:

Name:	GOODRICH CORPORATION
Address:	11120 S Norwalk Blvd
City:	SANTA FE SPRINGS
Facility ID:	Los Angeles River 196400039
Facility Type:	Other - Does not fall into the category of Municipal/Domestic, Industrial, Agricultural or Solid Waste (Class I, II or III)
Facility Status:	Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number:	CAG994003 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board
Subregion:	4
Facility Telephone:	5629067347
Facility Contact:	Bruce Dolezal
Agency Name:	GOODRICH CORPORATION
Agency Address:	Not reported
Agency City,St,Zip:	0
Agency Contact:	Not reported
Agency Telephone:	Not reported
Agency Type:	Private
SIC Code:	3728
SIC Code 2:	Not reported
Primary Waste Type:	Designated/Influent or Solid Wastes that pose a significant threat to water quality because of their high concentrations (E.G., BOD, Hardness, TRF, Chloride). 'Manageable' hazardous wastes (E.G., inorganic salts and heavy metals) are included in this category.
Primary Waste:	MISCEL
Waste Type2:	Not reported
Waste2:	Miscellaneous (Includes wastes from dewatering, recreational lake overflow, swimming pool wastes, water ride wastewater, ground water seepage and other wastes of this type)
Primary Waste Type:	Designated/Influent or Solid Wastes that pose a significant threat to water quality because of their high concentrations (E.G., BOD, Hardness, TRF, Chloride). 'Manageable' hazardous wastes (E.G., inorganic salts and heavy metals) are included in this category.
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Design Flow:	0
Baseline Flow:	0
Reclamation:	No reclamation requirements associated with this facility.
POTW:	The facility is not a POTW.
Treat To Water:	Minor Threat to Water Quality. A violation of a regional board order should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher

GOODRICH CORPORATION (Continued) **1001075499**

Level. A Zero (0) may be used to code those NURDS that are found to represent no threat to water quality.

Complexity: Category C - Facilities having no waste treatment systems, such as cooling water dischargers or thosewho must comply through best management practices, facilities with passive waste treatment and disposal systems, such as septic systems with subsurface disposal, or dischargers having waste storage systems with land disposal such as dairy waste ponds.

HWTS:

Name:	GOODRICH CORPORATION
Address:	11120 S NORWALK BLVD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
EPA ID:	CAD981400559
Inactive Date:	Not reported
Create Date:	04/10/1987
Last Act Date:	07/29/2020
Mailing Name:	Not reported
Mailing Address:	11120 S NORWALK BLVD
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Owner Name:	GOODRICH CORPORATION
Owner Address:	2730 W TYVOLA RD
Owner Address 2:	Not reported
Owner City,State,Zip:	CHARLOTTE, NC 282174578
Contact Name:	HANS LEHERMEIER
Contact Address:	11120 SOUTH NORWALK BLVD.
Contact Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670

NAICS:

EPA ID:	CAD981400559
Create Date:	2017-04-07 10:36:29.990
NAICS Code:	336413
NAICS Description:	Other Aircraft Parts and Auxiliary Equipment Manufacturing
Issued EPA ID Date:	1987-04-10 00:00:00
Inactive Date:	Not reported
Facility Name:	GOODRICH CORPORATION
Facility Address:	11120 S NORWALK BLVD
Facility Address 2:	Not reported
Facility City:	SANTA FE SPRINGS
Facility County:	Not reported
Facility State:	CA
Facility Zip:	906700000

EPA ID:	CAD981400559
Create Date:	2009-12-03 12:41:18.000
NAICS Code:	54171
NAICS Description:	Research and Development in the Physical, Engineering, and Life Sciences
Issued EPA ID Date:	1987-04-10 00:00:00
Inactive Date:	Not reported
Facility Name:	GOODRICH CORPORATION
Facility Address:	11120 S NORWALK BLVD
Facility Address 2:	Not reported
Facility City:	SANTA FE SPRINGS

GOODRICH CORPORATION (Continued) **1001075499**

Facility County: Not reported
Facility State: CA
Facility Zip: 906700000

T170 **GOODRICH CORPORATION** **CA ENVIROSTOR** **S118757426**
SSE **11120 S. NORWALK BOULEVARD** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.211 mi.
1114 ft. **Site 7 of 7 in cluster T**

Relative: **Lower**
Actual: **127 ft.**

ENVIROSTOR:
Name: GOODRICH CORPORATION
Address: 11120 S. NORWALK BOULEVARD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: 71002819
Status: No Action Required
Status Date: 02/14/2001
Site Code: 600791
Site Type: Tiered Permit
Site Type Detailed: Tiered Permit
Acres: Not reported
NPL: NO
Regulatory Agencies: NONE SPECIFIED
Lead Agency: NONE SPECIFIED
Program Manager: Not reported
Supervisor: Not reported
Division Branch: Cleanup Chatsworth
Assembly: 57
Senate: 32
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Not reported
Latitude: 33.96477
Longitude: -118.0705
APN: NONE SPECIFIED
Past Use: NONE SPECIFIED
Potential COC: NONE SPECIFIED
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: CAD981400559
Alias Type: EPA Identification Number
Alias Name: 110000529321
Alias Type: EPA (FRS #)
Alias Name: 600791
Alias Type: Project Code (Site Code)
Alias Name: 71002819
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Phase 1
Completed Date: 02/27/2004
Comments: Not reported

Completed Area Name: PROJECT WIDE

GOODRICH CORPORATION (Continued) **S118757426**

Completed Sub Area Name: Not reported
Completed Document Type: Phase 1 Non-Submittal
Completed Date: 02/14/2001
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Phase I Verification
Completed Date: 02/27/2004
Comments: Inspection report sent on 2/27/2004

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

P171 **NOVA GRINDING** **CA CERS HAZ WASTE** **S113057769**
NNE **10546 NORWALK BLVD** **CA HAZNET** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA NPDES**
0.212 mi. **CA CIWQS**
1120 ft. **Site 6 of 7 in cluster P** **CA CERS**
CA HWTS

Relative:
Higher

Actual:
139 ft.

CERS HAZ WASTE:
Name: NOVA GRINDING COMPANY
Address: 10546 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 52767
CERS ID: 10600717
CERS Description: Hazardous Waste Generator

HAZNET:
Name: NOVA GRINDING
Address: 10546 NORWALK BLVD
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Contact: JOSEPH FREGOSO OWNER
Telephone: 5629455893
Mailing Name: Not reported
Mailing Address: 10546 NORWALK BLVD

Year: 2018
Gepaid: CAL000094352
TSD EPA ID: CAT000613935
CA Waste Code: 134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.23100

Year: 2017
Gepaid: CAL000094352

NOVA GRINDING (Continued) **S113057769**

TSD EPA ID:	CAT000613935
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.357
Year:	2016
Gepaid:	CAL000094352
TSD EPA ID:	CAT000613935
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.3276
Year:	2015
Gepaid:	CAL000094352
TSD EPA ID:	CAT000613935
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.378
Year:	2014
Gepaid:	CAL000094352
TSD EPA ID:	CAT000613935
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.4074
Year:	2013
Gepaid:	CAL000094352
TSD EPA ID:	CAT000613935
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.105
Year:	2013
Gepaid:	CAL000094352
TSD EPA ID:	CAT000613893
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.189
Year:	2012
Gepaid:	CAL000094352
TSD EPA ID:	CAT000613893
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent

NOVA GRINDING (Continued) **S113057769**

Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.3066
Year:	2011
Gepaid:	CAL000094352
TSD EPA ID:	CAT000613935
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.1008
Year:	2010
Gepaid:	CAL000094352
TSD EPA ID:	CAT000613935
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.084

Click this hyperlink while viewing on your computer to access
12 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Info:

Year:	2011
Gen EPA ID:	CAL000094352
Shipment Date:	20110426
Creation Date:	7/14/2011 18:30:22
Receipt Date:	20110426
Manifest ID:	003609242FLE
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1008
Waste Quantity:	24
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

NOVA GRINDING (Continued) **S113057769**

Year:	2006
Gen EPA ID:	CAL000094352
Shipment Date:	20061213
Creation Date:	3/30/2007 13:34:23
Receipt Date:	20061213
Manifest ID:	000151657SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1008
Waste Quantity:	24
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20060920
Creation Date:	3/30/2007 13:14:21
Receipt Date:	20060920
Manifest ID:	001004363JJK
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.126
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20060705
Creation Date:	9/8/2006 18:31:20
Receipt Date:	20060705
Manifest ID:	24727191

NOVA GRINDING (Continued) **S113057769**

Trans EPA ID:	TXR000050930
Trans Name:	SAFETY KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	SAFETY KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.084
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20060418
Creation Date:	7/27/2006 18:39:10
Receipt Date:	20060418
Manifest ID:	24622066
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	SAFETY KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.084
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2008
Gen EPA ID:	CAL000094352

Shipment Date:	20081010
Creation Date:	2/20/2009 18:30:20
Receipt Date:	20081013
Manifest ID:	001427500SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893

NOVA GRINDING (Continued) **S113057769**

Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1008
Waste Quantity:	24
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20081010
Creation Date:	8/31/2012 22:15:09
Receipt Date:	Not reported
Manifest ID:	001427800SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0.1008
Waste Quantity:	24
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20080506
Creation Date:	9/12/2008 18:30:16
Receipt Date:	20080507
Manifest ID:	001102468SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1008

NOVA GRINDING (Continued) **S113057769**

Waste Quantity:	24
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2002
Gen EPA ID:	CAL000094352
Shipment Date:	20021111
Creation Date:	2/21/2003 10:41:38
Receipt Date:	20021112
Manifest ID:	22055018
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0924
Waste Quantity:	22
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020819
Creation Date:	3/13/2003 18:31:17
Receipt Date:	20020820
Manifest ID:	21935706
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.105
Waste Quantity:	25
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported

NOVA GRINDING (Continued) **S113057769**

Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020624
Creation Date:	8/27/2002 18:31:31
Receipt Date:	20020625
Manifest ID:	21735270
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.1008
Waste Quantity:	24
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2016
Gen EPA ID:	CAL000094352
Shipment Date:	20151208
Creation Date:	2/8/2016 22:17:27
Receipt Date:	20151208
Manifest ID:	005161472SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.063
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150915

NOVA GRINDING (Continued) **S113057769**

Creation Date:	1/11/2016 22:15:53
Receipt Date:	20150915
Manifest ID:	004974991SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.084
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20150623
Creation Date:	9/11/2015 22:15:55
Receipt Date:	20150623
Manifest ID:	004932929SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.063
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20150330
Creation Date:	6/26/2015 22:15:35
Receipt Date:	20150330
Manifest ID:	004650045SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported

NOVA GRINDING (Continued) **S113057769**

TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.084
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150105
Creation Date:	3/3/2015 22:15:07
Receipt Date:	20150105
Manifest ID:	004618899SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.084
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2014
Gen EPA ID:	CAL000094352
Shipment Date:	20141010
Creation Date:	12/31/2014 22:14:53
Receipt Date:	20141010
Manifest ID:	004674770SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported

NOVA GRINDING (Continued) **S113057769**

TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.105
Waste Quantity:	25
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20140715
Creation Date:	9/23/2014 22:15:24
Receipt Date:	20140715
Manifest ID:	004306963SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.0924
Waste Quantity:	22
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20140425
Creation Date:	7/10/2014 22:15:07
Receipt Date:	20140425
Manifest ID:	004296092SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.105
Waste Quantity:	25

NOVA GRINDING (Continued) **S113057769**

Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20140129
Creation Date:	3/3/2014 22:15:17
Receipt Date:	20140129
Manifest ID:	004031162SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.105
Waste Quantity:	25
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2003
Gen EPA ID:	CAL000094352
Shipment Date:	20030718
Creation Date:	7/23/2004 9:16:48
Receipt Date:	20030721
Manifest ID:	22884471
Trans EPA ID:	TXR000050930
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.084
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported

NOVA GRINDING (Continued) **S113057769**

Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030501
Creation Date:	8/5/2003 18:31:37
Receipt Date:	20030502
Manifest ID:	22372417
Trans EPA ID:	TXR000050930
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0798
Waste Quantity:	19
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030207
Creation Date:	5/18/2003 14:32:26
Receipt Date:	20030210
Manifest ID:	22279710
Trans EPA ID:	TXR000050930
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.084
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2004
Gen EPA ID:	CAL000094352
Shipment Date:	20040901
Creation Date:	12/28/2004 14:46:39

NOVA GRINDING (Continued) **S113057769**

Receipt Date:	20040902
Manifest ID:	23699841
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.105
Waste Quantity:	25
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20040615
Creation Date:	10/15/2004 15:16:06
Receipt Date:	20040616
Manifest ID:	23513053
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.1008
Waste Quantity:	24
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20040105
Creation Date:	8/12/2004 8:09:46
Receipt Date:	20040106
Manifest ID:	22580975
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CAT000613893

NOVA GRINDING (Continued) **S113057769**

TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.084
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2000
Gen EPA ID:	CAL000094352
Shipment Date:	20001129
Creation Date:	3/6/2001 0:00:00
Receipt Date:	20001201
Manifest ID:	20522980
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613976
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613976
TSDF Alt Name:	Not reported
Waste Code Description:	741 - Liquids with halogenated organic compounds > 1000 mg/l
RCRA Code:	D001
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0834
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20001114
Creation Date:	1/12/2001 0:00:00
Receipt Date:	20001116
Manifest ID:	20563752
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613976
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613976
TSDF Alt Name:	Not reported
Waste Code Description:	741 - Liquids with halogenated organic compounds > 1000 mg/l
RCRA Code:	D001
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.1

NOVA GRINDING (Continued) **S113057769**

Waste Quantity:	24
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000918
Creation Date:	12/8/2000 0:00:00
Receipt Date:	20000921
Manifest ID:	20531446
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613976
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613976
TSDF Alt Name:	Not reported
Waste Code Description:	741 - Liquids with halogenated organic compounds > 1000 mg/l
RCRA Code:	D001
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0834
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2017
Gen EPA ID:	CAL000094352
Shipment Date:	20171012
Creation Date:	7/30/2018 18:30:20
Receipt Date:	20171012
Manifest ID:	006410030SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.084
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported

NOVA GRINDING (Continued) **S113057769**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170720
Creation Date:	5/17/2018 18:31:47
Receipt Date:	20170720
Manifest ID:	006045680SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.105
Waste Quantity:	25
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170425
Creation Date:	5/9/2018 18:32:31
Receipt Date:	20170425
Manifest ID:	005791013SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.084
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170131
Creation Date:	5/18/2017 18:32:12
Receipt Date:	20170131

NOVA GRINDING (Continued) **S113057769**

Manifest ID:	005769081SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS, INC.
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS, INC.
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.084
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2009
Gen EPA ID:	CAL000094352
Shipment Date:	20090914
Creation Date:	11/25/2009 18:30:17
Receipt Date:	20090914
Manifest ID:	002108114SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.0924
Waste Quantity:	22
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20090402
Creation Date:	6/3/2009 18:30:08
Receipt Date:	20090402
Manifest ID:	001660681SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC

NOVA GRINDING (Continued) **S113057769**

Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.0924
Waste Quantity:	22
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2007
Gen EPA ID:	CAL000094352
Shipment Date:	20071119
Creation Date:	4/22/2008 18:30:08
Receipt Date:	20071119
Manifest ID:	000827748SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.126
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20070608
Creation Date:	12/20/2007 18:30:41
Receipt Date:	20070608
Manifest ID:	000328279SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893

NOVA GRINDING (Continued) **S113057769**

Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1176
Waste Quantity:	28
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2001
Gen EPA ID:	CAL000094352
Shipment Date:	20010516
Creation Date:	7/10/2001 0:00:00
Receipt Date:	20010516
Manifest ID:	20643869
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.1092
Waste Quantity:	26
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20010124
Creation Date:	3/22/2001 0:00:00
Receipt Date:	20010124
Manifest ID:	20354827
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues

NOVA GRINDING (Continued) **S113057769**

RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.1092
Waste Quantity:	26
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2013
Gen EPA ID:	CAL000094352
Shipment Date:	20131104
Creation Date:	3/3/2014 22:15:17
Receipt Date:	20131107
Manifest ID:	003739533SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.105
Waste Quantity:	25
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130813
Creation Date:	2/12/2014 22:15:06
Receipt Date:	20130815
Manifest ID:	003713951SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.063

NOVA GRINDING (Continued) **S113057769**

Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130523
Creation Date:	9/30/2013 22:15:07
Receipt Date:	20130529
Manifest ID:	003097499SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.063
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130301
Creation Date:	7/30/2013 22:15:07
Receipt Date:	20130306
Manifest ID:	003381860SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.063
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

NOVA GRINDING (Continued) **S113057769**

Additional Info:

Year:	2005
Gen EPA ID:	CAL000094352
Shipment Date:	20051025
Creation Date:	12/22/2006 18:30:28
Receipt Date:	20051026
Manifest ID:	24743224
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.1008
Waste Quantity:	24
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20050510
Creation Date:	7/28/2005 18:30:54
Receipt Date:	20050511
Manifest ID:	24490063
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.084
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2012
Gen EPA ID:	CAL000094352

NOVA GRINDING (Continued) **S113057769**

Shipment Date:	20121204
Creation Date:	4/17/2013 22:15:34
Receipt Date:	20121206
Manifest ID:	003439216SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.084
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20120620
Creation Date:	5/29/2013 22:15:15
Receipt Date:	20120625
Manifest ID:	003350720SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.0756
Waste Quantity:	18
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20120328
Creation Date:	8/29/2012 22:15:17
Receipt Date:	20120402
Manifest ID:	002746516SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported

NOVA GRINDING (Continued) **S113057769**

Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.084
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20120104
Creation Date:	5/24/2012 20:30:20
Receipt Date:	20120110
Manifest ID:	002724020SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.063
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2015
Gen EPA ID:	CAL000094352

Shipment Date:	20151208
Creation Date:	2/8/2016 22:17:27
Receipt Date:	20151208
Manifest ID:	005161472SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC

NOVA GRINDING (Continued) **S113057769**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.063
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150915
Creation Date:	1/11/2016 22:15:53
Receipt Date:	20150915
Manifest ID:	004974991SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.084
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150623
Creation Date:	9/11/2015 22:15:55
Receipt Date:	20150623
Manifest ID:	004932929SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.063

NOVA GRINDING (Continued) **S113057769**

Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150330
Creation Date:	6/26/2015 22:15:35
Receipt Date:	20150330
Manifest ID:	004650045SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.084
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150105
Creation Date:	3/3/2015 22:15:07
Receipt Date:	20150105
Manifest ID:	004618899SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.084
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

NOVA GRINDING (Continued) **S113057769**

Additional Info:

Year:	2010
Gen EPA ID:	CAL000094352
Shipment Date:	20100820
Creation Date:	1/3/2011 18:30:09
Receipt Date:	20100820
Manifest ID:	002438822SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.084
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

NPDES:

Name:	NOVA GRINDING COMPANY
Address:	10546 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Active
NPDES Number:	CAS000001
Region:	4
Agency Number:	0
Regulatory Measure ID:	536035
Place ID:	Not reported
Order Number:	97-03-DWQ
WDID:	4 19NEC009492
Regulatory Measure Type:	Enrollee
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	07/02/2021
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	10546 Norwalk Blvd
Discharge Name:	Nova Grinding
Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Status:	Not reported
Status Date:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported

NOVA GRINDING (Continued) **S113057769**

Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Name:	NOVA GRINDING COMPANY
Address:	10546 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Not reported
NPDES Number:	Not reported
Region:	Not reported
Agency Number:	Not reported
Regulatory Measure ID:	Not reported
Place ID:	Not reported
Order Number:	Not reported
WDID:	4 19NEC009492
Regulatory Measure Type:	Industrial
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	Not reported
Discharge Name:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Status:	Active
Status Date:	07/02/2021
Operator Name:	Nova Grinding
Operator Address:	10546 Norwalk Blvd
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670

CIWQS:

Name:	NOVA GRINDING COMPANY
Address:	10546 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Agency:	Nova Grinding
Agency Address:	10546 Norwalk Blvd, Santa Fe Springs, CA 90670
Place/Project Type:	Industrial - Machine Tools, Metal Cutting Type
SIC/NAICS:	3541
Region:	4
Program:	INDSTW
Regulatory Measure Status:	Active
Regulatory Measure Type:	Storm water industrial
Order Number:	2014-0057-DWQ
WDID:	4 19NEC009492
NPDES Number:	CAS000001
Adoption Date:	Not reported
Effective Date:	07/02/2021
Termination Date:	Not reported
Expiration/Review Date:	Not reported
Design Flow:	Not reported
Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported

NOVA GRINDING (Continued) **S113057769**

Enforcement Actions within 5 years: 0
Violations within 5 years: 0
Latitude: 33.93848
Longitude: -118.07206

CERS:
Name: NOVA GRINDING COMPANY
Address: 10546 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 52767
CERS ID: 893883
CERS Description: Industrial Facility Storm Water

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-05-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-21-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-01-2020
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Coordinates:
Site ID: 52767
Facility Name: Nova Grinding Company
Env Int Type Code: HWG
Program ID: 10600717
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.938650
Longitude: -118.072650

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue

NOVA GRINDING (Continued) **S113057769**

Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,
Affiliation Type Desc:	Identification Signer
Entity Name:	Joseph Fregoso
Entity Title:	Owner
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Operator
Entity Name:	Joseph M. Fregoso
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 946-5893,
Affiliation Type Desc:	Parent Corporation
Entity Name:	Nova Grinding Company
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Document Preparer
Entity Name:	Joseph Fregoso
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Environmental Contact
Entity Name:	Joseph M. Fregoso
Entity Title:	Not reported
Affiliation Address:	10546 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Facility Mailing Address

NOVA GRINDING (Continued) **S113057769**

Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10546 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Legal Owner
Entity Name:	Joseph M. Fregoso
Entity Title:	Not reported
Affiliation Address:	10546 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 946-5893,
Affiliation Type Desc:	Owner/Operator
Entity Name:	Nova Grinding
Entity Title:	Operator
Affiliation Address:	10546 Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

HWTS:

Name:	NOVA GRINDING
Address:	10546 NORWALK BLVD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
EPA ID:	CAL000094352
Inactive Date:	Not reported
Create Date:	07/12/1993
Last Act Date:	08/07/2020
Mailing Name:	Not reported
Mailing Address:	10546 NORWALK BLVD
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Owner Name:	JOSEPH M. FREGOSO
Owner Address:	10546 NORWALK BLVD
Owner Address 2:	Not reported
Owner City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Contact Name:	JOSEPH FREGOSO OWNER
Contact Address:	10546 NORWALK BLVD
Contact Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000

NAICS:

EPA ID:	CAL000094352
Create Date:	2017-07-13 11:55:09.250
NAICS Code:	333512
NAICS Description:	Machine Tool (Metal Cutting Types) Manufacturing

NOVA GRINDING (Continued) **S113057769**

Issued EPA ID Date:	1993-07-12 00:00:00
Inactive Date:	Not reported
Facility Name:	NOVA GRINDING
Facility Address:	10546 NORWALK BLVD
Facility Address 2:	Not reported
Facility City:	SANTA FE SPRINGS
Facility County:	Not reported
Facility State:	CA
Facility Zip:	906700000

P172 **NOVA GRINDING** **RCRA NonGen / NLR** **1024790921**
NNE **10546 NORWALK BLVD** **CAL000094352**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.212 mi.
1120 ft. **Site 7 of 7 in cluster P**

Relative: **Higher**
Actual: **139 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:		19930712
Handler Name:	NOVA GRINDING	
Handler Address:		10546 NORWALK BLVD
Handler City,State,Zip:		SANTA FE SPRINGS, CA 90670-0000
EPA ID:		CAL000094352
Contact Name:		JOSEPH FREGOSO OWNER
Contact Address:		10546 NORWALK BLVD
Contact City,State,Zip:		SANTA FE SPRINGS, CA 90670-0000
Contact Telephone:		562-945-5893
Contact Fax:		000-000-0000
Contact Email:		NOVAGRIND1@GMAIL.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		10546 NORWALK BLVD
Mailing City,State,Zip:		SANTA FE SPRINGS, CA 90670-0000
Owner Name:		JOSEPH M. FREGOSO
Owner Type:		Other
Operator Name:		JOSEPH FREGOSO OWNER
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		Yes
Universal Waste Destination Facility:		Yes
Federal Universal Waste:		No

NOVA GRINDING (Continued) **1024790921**

Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	JOSEPH M. FREGOSO
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10546 NORWALK BLVD
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-0000
Owner/Operator Telephone:	562-946-5893
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

NOVA GRINDING (Continued) **1024790921**

Owner/Operator Indicator: Operator
Owner/Operator Name: JOSEPH FREGOSO OWNER
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 10546 NORWALK BLVD
Owner/Operator City,State,Zip: SANTA FE SPRINGS, CA 90670-0000
Owner/Operator Telephone: 562-945-5893
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 19930712
Handler Name: NOVA GRINDING
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 333512
NAICS Description: MACHINE TOOL (METAL CUTTING TYPES) MANUFACTURING

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

173
SW
1/8-1/4
0.217 mi.
1146 ft.

ANTONIO ARIAS **RCRA NonGen / NLR** **1026473372**
11004 ZEUS AVE **CAC003079038**
NORWALK, CA 90650

Relative:
Lower

Actual:
122 ft.

RCRA NonGen / NLR:
Date Form Received by Agency: 20200812
Handler Name: ANTONIO ARIAS
Handler Address: 11004 ZEUS AVE
Handler City,State,Zip: NORWALK, CA 90650
EPA ID: CAC003079038
Contact Name: ANTONIO ARIAS
Contact Address: 11004 ZEUS AVE
Contact City,State,Zip: NORWALK, CA 90650
Contact Telephone: 909-210-2897
Contact Fax: Not reported
Contact Email: PAULP@PWSEI.COM
Contact Title: Not reported

ANTONIO ARIAS (Continued) **1026473372**

EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	11004 ZEUS AVE
Mailing City,State,Zip:	NORWALK, CA 90650
Owner Name:	ANTONIO ARIAS
Owner Type:	Other
Operator Name:	ANTONIO ARIAS
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported

ANTONIO ARIAS (Continued) **1026473372**

Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20200814
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	ANTONIO ARIAS
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	11004 ZEUS AVE
Owner/Operator City,State,Zip:	NORWALK, CA 90650
Owner/Operator Telephone:	909-210-2897
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	ANTONIO ARIAS
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	11004 ZEUS AVE
Owner/Operator City,State,Zip:	NORWALK, CA 90650
Owner/Operator Telephone:	909-210-2897
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20200812
Handler Name: ANTONIO ARIAS	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	56299

ANTONIO ARIAS (Continued) **1026473372**

NAICS Description: ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

U174 **MCMASTER-CARR SUPPLY COMPANY** **CA CERS HAZ WASTE** **S123521667**
SE **12319 LAKELAND RD** **CA CERS** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.223 mi.
1176 ft. **Site 1 of 16 in cluster U**

Relative:
Higher

Actual:
135 ft.

CERS HAZ WASTE:
Name: MCMASTER-CARR SUPPLY COMPANY
Address: 12319 LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 439987
CERS ID: 10766530
CERS Description: Hazardous Waste Generator

CERS:
Name: MCMASTER-CARR SUPPLY COMPANY
Address: 12319 LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 439987
CERS ID: 10766530
CERS Description: Chemical Storage Facilities

Coordinates:
Site ID: 439987
Facility Name: McMaster-Carr Supply Company
Env Int Type Code: HMBP
Program ID: 10766530
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 33.931730
Longitude: -118.070140

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713,

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 12319

MCMASTER-CARR SUPPLY COMPANY (Continued) **S123521667**

Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Legal Owner
Entity Name:	McMaster-Carr Supply Company
Entity Title:	Not reported
Affiliation Address:	12319 Lakeland Rd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 695-2449,
Affiliation Type Desc:	Operator
Entity Name:	McMaster-Carr Supply Company
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 695-2449,
Affiliation Type Desc:	Property Owner
Entity Name:	Goodman Santa Fe Springs SPE LLC
Entity Title:	Not reported
Affiliation Address:	18201 Von Karman Avenue, Suit 1170
Affiliation City:	Irvine
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	92612
Affiliation Phone:	(949) 407-0121,
Affiliation Type Desc:	Environmental Contact
Entity Name:	Michael Magallon
Entity Title:	Not reported
Affiliation Address:	9630 NORWALK BLVD
Affiliation City:	SANTA FE SPRINGS
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Identification Signer
Entity Name:	Michael Magallon
Entity Title:	Facility Manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Parent Corporation

MCMASTER-CARR SUPPLY COMPANY (Continued) **S123521667**

Entity Name:	McMaster-Carr Supply Company
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Document Preparer
Entity Name:	Kyle Dean
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

U175 **JB HUNT** **RCRA NonGen / NLR** **1025864187**
SE **12319 LAKELAND RD BUILDING 3** **CAC003045007**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.223 mi.
1176 ft. **Site 2 of 16 in cluster U**

Relative: **Higher**
Actual: **135 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:		20191126
Handler Name:	JB HUNT	
Handler Address:		12319 LAKELAND RD BUILDING 3
Handler City,State,Zip:		SANTA FE SPRINGS, CA 90670
EPA ID:		CAC003045007
Contact Name:		CANNON GIBBS
Contact Address:		615 JB HUNT CORPORATE DRIVE
Contact City,State,Zip:		LOWELL, AR 72745
Contact Telephone:		479-419-3838
Contact Fax:		Not reported
Contact Email:		KEVIN@PREMIUMENVIRONMENTALSERVICES.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		615 JB HUNT CORPORATE DRIVE
Mailing City,State,Zip:		LOWELL AR, AR 72745
Owner Name:		JB HUNT
Owner Type:		Other
Operator Name:		CANNON GIBBS
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No

JB HUNT (Continued) **1025864187**

Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20191127
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	CANNON GIBBS
Legal Status:	Other

JB HUNT (Continued) **1025864187**

Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	615 JB HUNT CORPORATE DRIVE
Owner/Operator City,State,Zip:	LOWELL, AR 72745
Owner/Operator Telephone:	479-419-3838
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	JB HUNT
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	615 JB HUNT CORPORATE DRIVE
Owner/Operator City,State,Zip:	LOWELL AR, AR 72745
Owner/Operator Telephone:	479-419-3838
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20191126
Handler Name: JB HUNT	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	56299
NAICS Description:	ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

U176 **MCMASTER-CARR SUPPLY COMPANY** **RCRA-SQG** **1024877073**
SE **12319 LAKELAND ROAD** **CAR000285973**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.223 mi.
1176 ft. **Site 3 of 16 in cluster U**

Relative: **Higher**
Actual: **135 ft.**

RCRA-SQG:

Date Form Received by Agency:	20180723
Handler Name:	MCMASTER-CARR SUPPLY COMPANY
Handler Address:	12319 LAKELAND ROAD
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAR000285973
Contact Name:	KYLE DEAN
Contact Address:	NORWALK BLVD
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Telephone:	562-463-1338
Contact Fax:	Not reported
Contact Email:	KYLE.DEAN@MCMASTER.COM
Contact Title:	FACILITY MANAGER
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	PO BOX 3527
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner Name:	GOODMAN SANTA FE SPRINGS SPE LLC
Owner Type:	Private
Operator Name:	MCMASTER-CARR SUPPLY COMPANY
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported

MCMASTER-CARR SUPPLY COMPANY (Continued) **1024877073**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180725
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	IGNITABLE WASTE
Waste Code:	D002
Waste Description:	CORROSIVE WASTE
Waste Code:	D003
Waste Description:	REACTIVE WASTE
Waste Code:	D006
Waste Description:	CADMIUM
Waste Code:	D008
Waste Description:	LEAD

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	GOODMAN SANTA FE SPRINGS SPE LLC
Legal Status:	Private
Date Became Current:	20140627
Date Ended Current:	Not reported
Owner/Operator Address:	18201 VON KARMAN AVENUE
Owner/Operator City,State,Zip:	IRVINE, CA 92612

MCMASTER-CARR SUPPLY COMPANY (Continued) **1024877073**

Owner/Operator Telephone: 949-407-0121
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: 949-502-5505
Owner/Operator Email: USNOTICES@GOODMAN.COM

Owner/Operator Indicator: Operator
Owner/Operator Name: MCMASTER-CARR SUPPLY COMPANY
Legal Status: Private
Date Became Current: 20180301
Date Ended Current: Not reported
Owner/Operator Address: 12319 LAKELAND ROAD
Owner/Operator City,State,Zip: SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone: 562-463-1338
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: KYLE.DEAN@MCMASTER.COM

Historic Generators:
Receive Date: 20180723
Handler Name: MCMASTER-CARR SUPPLY COMPANY
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

List of NAICS Codes and Descriptions:
NAICS Code: 423840
NAICS Description: INDUSTRIAL SUPPLIES MERCHANT WHOLESALERS

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

V177 **NIXON-EGLI EQUIPMENT CO** **CA CERS HAZ WASTE** **S113009360**
NNW **12030 CLARK ST** **CA HAZNET** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.224 mi. **CA HWTS**
1184 ft. **Site 1 of 8 in cluster V**

Relative:
Higher

Actual:
135 ft.

CERS HAZ WASTE:
Name: LEE RAY
Address: 12030 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 274531
CERS ID: 10625092
CERS Description: Hazardous Waste Generator

NIXON-EGLI EQUIPMENT CO (Continued) **S113009360**

HAZNET:

Name:	NIXON-EGLI EQUIPMENT CO
Address:	12030 CLARK ST
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Contact:	DANA RANDAL
Telephone:	5629448061
Mailing Name:	Not reported
Mailing Address:	PO BOX 2847
Year:	2005
Gepaid:	CAD981656432
TSD EPA ID:	CAD982444481
CA Waste Code:	352 - Other organic solids
Disposal Method:	R01 - Recycler
Tons:	3
Year:	2004
Gepaid:	CAD981656432
TSD EPA ID:	CAD982444481
CA Waste Code:	352 - Other organic solids
Disposal Method:	H01 - Transfer Station
Tons:	4
Year:	2004
Gepaid:	CAD981656432
TSD EPA ID:	CAD982444481
CA Waste Code:	352 - Other organic solids
Disposal Method:	R01 - Recycler
Tons:	1.5
Year:	2003
Gepaid:	CAD981656432
TSD EPA ID:	CAT000613893
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	H01 - Transfer Station
Tons:	0.2982
Year:	2002
Gepaid:	CAD981656432
TSD EPA ID:	CAT000613893
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	H01 - Transfer Station
Tons:	0.588
Year:	1996
Gepaid:	CAD981656432
TSD EPA ID:	CAT080011059
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	D99 - Disposal, Other
Tons:	2.1
Year:	1996
Gepaid:	CAD981656432
TSD EPA ID:	CAT080011059

NIXON-EGLI EQUIPMENT CO (Continued) **S113009360**

CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	D80 - Disposal, Land Fill
Tons:	4.25
Year:	1995
Gepaid:	CAD981656432
TSD EPA ID:	CAT080011059
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	R01 - Recycler
Tons:	0.825
Year:	1995
Gepaid:	CAD981656432
TSD EPA ID:	CAT080011059
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	D99 - Disposal, Other
Tons:	1.425
Year:	1995
Gepaid:	CAD981656432
TSD EPA ID:	CAT080011059
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	R01 - Recycler
Tons:	0.84

Click this hyperlink while viewing on your computer to access
7 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Info:

Year:	2004
Gen EPA ID:	CAD981656432
Shipment Date:	20041129
Creation Date:	2/17/2005 18:32:22
Receipt Date:	20041130
Manifest ID:	24292408
Trans EPA ID:	CAR000077248
Trans Name:	STRESS-LESS ENVIRONMENTAL
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD982444481
Trans Name:	FILTER RECYCLING SERVICES
TSDF Alt EPA ID:	CAD982444481
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.5
Waste Quantity:	3000
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

NIXON-EGLI EQUIPMENT CO (Continued) **S113009360**

Shipment Date:	20040806
Creation Date:	1/6/2005 18:30:52
Receipt Date:	20040809
Manifest ID:	23394798
Trans EPA ID:	CAR00077248
Trans Name:	STRESS LESS ENVIRONMENTAL
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD982444481
Trans Name:	FILTER RECYCLING SERVICES
TSDF Alt EPA ID:	CAD982444481
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	2
Waste Quantity:	4000
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20040715
Creation Date:	11/5/2004 18:30:59
Receipt Date:	20040720
Manifest ID:	23394796
Trans EPA ID:	CAR000077248
Trans Name:	STRESS LESS ENVIRONMENTAL
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD982444481
Trans Name:	FILTER RECYCLING SERVICES
TSDF Alt EPA ID:	CAD982444481
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	2
Waste Quantity:	4000
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1995
Gen EPA ID:	CAD981656432

Shipment Date:	19951229
Creation Date:	10/9/1996 0:00:00
Receipt Date:	19951229
Manifest ID:	95655456
Trans EPA ID:	CA0000715557

NIXON-EGLI EQUIPMENT CO (Continued) **S113009360**

Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080011059
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080011059
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	5.7
Waste Quantity:	1500
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19950918
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19950918
Manifest ID:	95655660
Trans EPA ID:	CAT080011059
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080011059
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.84
Waste Quantity:	200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19950918
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19950918
Manifest ID:	95655660
Trans EPA ID:	CAT080011059
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080011059
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported

NIXON-EGLI EQUIPMENT CO (Continued) **S113009360**

Meth Code:	R01 - Recycler
Quantity Tons:	0.825
Waste Quantity:	1650
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19950918
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19950918
Manifest ID:	95655660
Trans EPA ID:	CAT080011059
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080011059
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	D99 - Disposal, Other
Quantity Tons:	1.425
Waste Quantity:	2850
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19950918
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19950918
Manifest ID:	95655660
Trans EPA ID:	CAT080011059
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080011059
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	331 - Off-specification, aged, or surplus organics
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.5275
Waste Quantity:	1055
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

NIXON-EGLI EQUIPMENT CO (Continued) **S113009360**

Shipment Date:	19950518
Creation Date:	4/2/1996 0:00:00
Receipt Date:	19950518
Manifest ID:	93109597
Trans EPA ID:	CAD009661844
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	3.8
Waste Quantity:	1000
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1996
Gen EPA ID:	CAD981656432

Shipment Date:	19960612
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19960612
Manifest ID:	95654150
Trans EPA ID:	CAT080011059
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080011059
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	4.25
Waste Quantity:	8500
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19960418
Creation Date:	10/16/1996 0:00:00
Receipt Date:	19960418
Manifest ID:	95654026
Trans EPA ID:	CAT080011059

NIXON-EGLI EQUIPMENT CO (Continued) **S113009360**

Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080011059
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	D99 - Disposal, Other
Quantity Tons:	2.1
Waste Quantity:	4200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1993
Gen EPA ID:	CAD981656432
Shipment Date:	19930625
Creation Date:	9/11/1995 0:00:00
Receipt Date:	19930625
Manifest ID:	93109222
Trans EPA ID:	CAD009661844
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	4.18
Waste Quantity:	1100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2003
Gen EPA ID:	CAD981656432
Shipment Date:	20031104
Creation Date:	8/4/2004 18:30:55
Receipt Date:	20031105
Manifest ID:	23031606
Trans EPA ID:	TXR000050930

NIXON-EGLI EQUIPMENT CO (Continued) **S113009360**

Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.1008
Waste Quantity:	24
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20030715
Creation Date:	7/22/2004 9:56:39
Receipt Date:	20030716
Manifest ID:	22325450
Trans EPA ID:	TXR000050930
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0504
Waste Quantity:	12
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20030326
Creation Date:	5/9/2007 18:30:14
Receipt Date:	20030327
Manifest ID:	22328628
Trans EPA ID:	TXR000050930
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported

NIXON-EGLI EQUIPMENT CO (Continued) **S113009360**

Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0672
Waste Quantity:	16
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030131
Creation Date:	5/21/2003 18:32:18
Receipt Date:	20030203
Manifest ID:	22183100
Trans EPA ID:	TXR000050930
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0798
Waste Quantity:	19
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2005
Gen EPA ID:	CAD981656432
Shipment Date:	20050912
Creation Date:	3/10/2006 10:49:15
Receipt Date:	20050912
Manifest ID:	24292531
Trans EPA ID:	CAR000150652
Trans Name:	ENVIRO-CLEAN
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD982444481
Trans Name:	FILTER RECYCLING SERVICES
TSDF Alt EPA ID:	CAD982444481
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.5
Waste Quantity:	3000
Quantity Unit:	P
Additional Code 1:	Not reported

NIXON-EGLI EQUIPMENT CO (Continued) **S113009360**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20050314
Creation Date:	6/2/2005 18:31:52
Receipt Date:	20050315
Manifest ID:	24292505
Trans EPA ID:	CAD982472623
Trans Name:	GOLDEN OIL
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD982444481
Trans Name:	FILTER RECYCLING SERVICES
TSDF Alt EPA ID:	CAD982444481
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.5
Waste Quantity:	3000
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2002
Gen EPA ID:	CAD981656432
Shipment Date:	20021203
Creation Date:	3/16/2007 18:30:20
Receipt Date:	20021204
Manifest ID:	22104108
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0672
Waste Quantity:	16
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

NIXON-EGLI EQUIPMENT CO (Continued) **S113009360**

Shipment Date:	20021008
Creation Date:	2/11/2003 18:31:24
Receipt Date:	20021009
Manifest ID:	22055468
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0882
Waste Quantity:	21
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20020816
Creation Date:	3/13/2003 18:31:17
Receipt Date:	20020819
Manifest ID:	21962979
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.1092
Waste Quantity:	26
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20020619
Creation Date:	8/5/2002 18:31:21
Receipt Date:	20020620
Manifest ID:	21568656
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893

NIXON-EGLI EQUIPMENT CO (Continued) **S113009360**

Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0672
Waste Quantity:	16
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20020424
Creation Date:	7/29/2002 18:39:34
Receipt Date:	20020425
Manifest ID:	21560859
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0714
Waste Quantity:	17
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20020226
Creation Date:	7/2/2002 18:32:18
Receipt Date:	20020227
Manifest ID:	21504762
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.084
Waste Quantity:	20
Quantity Unit:	G

NIXON-EGLI EQUIPMENT CO (Continued) **S113009360**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020103
Creation Date:	2/20/2002 0:00:00
Receipt Date:	20020104
Manifest ID:	21444861
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613893
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT000613893
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.1008
Waste Quantity:	24
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

CERS:

Name:	LEE RAY
Address:	12030 CLARK ST
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	274531
CERS ID:	10625092
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	274531
Site Name:	Lee Ray
Violation Date:	03-08-2021
Citation:	HSC 6.95 25508.2 - California Health and Safety Code, Chapter 6.95, Section(s) 25508.2
Violation Description:	Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.
Violation Notes:	Returned to compliance on 04/13/2021.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,
Site ID:	274531
Site Name:	Lee Ray
Violation Date:	03-14-2018
Citation:	HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)

NIXON-EGLI EQUIPMENT CO (Continued) **S113009360**

Violation Description:	Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.
Violation Notes:	Returned to compliance on 04/30/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,
Site ID:	274531
Site Name:	Lee Ray
Violation Date:	03-14-2018
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 04/13/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	274531
Site Name:	Lee Ray
Violation Date:	03-04-2015
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes:	Returned to compliance on 04/03/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,
Site ID:	274531
Site Name:	Lee Ray
Violation Date:	03-04-2015
Citation:	22 CCR 12 66262.40(c) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(c)
Violation Description:	Failure to determine if the waste generated is a hazardous waste and to maintain analysis results for three years.
Violation Notes:	Returned to compliance on 03/19/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	274531
Site Name:	Lee Ray
Violation Date:	03-08-2021
Citation:	HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)

NIXON-EGLI EQUIPMENT CO (Continued) **S113009360**

Violation Description: Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.
Violation Notes: Returned to compliance on 04/13/2021.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-04-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-08-2021
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-08-2021
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-14-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-04-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

NIXON-EGLI EQUIPMENT CO (Continued) **S113009360**

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	03-14-2018
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS,

Enforcement Action:

Site ID:	274531
Site Name:	Lee Ray
Site Address:	12030 CLARK ST
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	03-04-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HMRRP
Enf Action Source:	CERS,

Site ID:	274531
Site Name:	Lee Ray
Site Address:	12030 CLARK ST
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	03-04-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HW
Enf Action Source:	CERS,

Coordinates:

Site ID:	274531
Facility Name:	Lee Ray
Env Int Type Code:	HWG
Program ID:	10625092
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.,
Latitude:	33.938220
Longitude:	-118.075910

Affiliation:

Affiliation Type Desc:	Identification Signer
Entity Name:	Michelle Hansen
Entity Title:	Office Manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

NIXON-EGLI EQUIPMENT CO (Continued) **S113009360**

Affiliation Type Desc:	Parent Corporation
Entity Name:	CJI Process Systems
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,

Affiliation Type Desc:	Document Preparer
Entity Name:	Michelle Hansen
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12000 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

Affiliation Type Desc:	Legal Owner
Entity Name:	John Cholakian
Entity Title:	Not reported
Affiliation Address:	12000 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 907-1100,

Affiliation Type Desc:	Environmental Contact
Entity Name:	John Cholakian
Entity Title:	Not reported
Affiliation Address:	12000 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported

NIXON-EGLI EQUIPMENT CO (Continued) **S113009360**

Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Operator
Entity Name: CJI Process Systems
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 907-1100,

Affiliation Type Desc: Property Owner
Entity Name: John Cholakian
Entity Title: Not reported
Affiliation Address: 12000 Clark St
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 907-1100,

HWTS:
Name: NIXON-EGLI EQUIPMENT CO
Address: 12030 CLARK ST
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 906700000
EPA ID: CAD981656432
Inactive Date: 11/02/2005
Create Date: 04/10/1987
Last Act Date: 12/04/2006
Mailing Name: Not reported
Mailing Address: PO BOX 2847
Mailing Address 2: Not reported
Mailing City,State,Zip: SANTA FE SPRINGS, CA 906700847
Owner Name: NIXON-EGLI EQUIPMENT CO
Owner Address: 12030 CLARK ST
Owner Address 2: Not reported
Owner City,State,Zip: SANTA FE SPRINGS, CA 906703709
Contact Name: DANA RANDAL
Contact Address: 12030 CLARK ST
Contact Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 906700000

NAICS:
EPA ID: CAD981656432
Create Date: 2002-12-03 15:25:10.000
NAICS Code: 23411
NAICS Description: Highway and Street Construction
Issued EPA ID Date: 1987-04-10 00:00:00
Inactive Date: 2005-11-02 00:00:00
Facility Name: NIXON-EGLI EQUIPMENT CO
Facility Address: 12030 CLARK ST
Facility Address 2: Not reported
Facility City: SANTA FE SPRINGS

NIXON-EGLI EQUIPMENT CO (Continued) **S113009360**

Facility County: Not reported
Facility State: CA
Facility Zip: 906700000

V178 **NIXON-EGLI EQUIPMENT** **CA CPS-SLIC** **S102002400**
NNW **12030 CLARK ST** **CA CERS** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.224 mi.
1184 ft. **Site 2 of 8 in cluster V**

Relative:
Higher

Actual:
135 ft.

SLIC REG 4:
Region: 4
Facility Status: No further action required
SLIC: 0498
Substance: TPH/M
Staff: Not reported

CPS-SLIC:
Name: NIXON-EGLI EQUIPMENT
Address: 12030 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: STATE
Facility Status: **Completed - Case Closed**
Status Date: 10/23/1997
Global Id: SL0603746411
Lead Agency: LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number: Not reported
Latitude: 33.938244
Longitude: -118.075918
Case Type: Cleanup Program Site
Case Worker: Not reported
Local Agency: Not reported
RB Case Number: 0498
File Location: Not reported
Potential Media Affected: Not reported
Potential Contaminants of Concern: Not reported
Site History: Not reported

Click here to access the California GeoTracker records for this facility:

CERS:
Name: NIXON-EGLI EQUIPMENT
Address: 12030 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 210980
CERS ID: SL0603746411
CERS Description: Cleanup Program Site

V179 **CJI PROCESS SYSTEMS INC DBA LEE RAY SANDBLASTING &** **RCRA NonGen / NLR** **1024818916**
NNW **12030 CLARK ST** **CAL000327555**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.224 mi.
1184 ft. **Site 3 of 8 in cluster V**

Relative: **Higher**
Actual: **135 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:	20071206
Handler Name:	CJI PROCESS SYSTEMS INC DBA LEE RAY SANDBLASTING & COATING
Handler Address:	12030 CLARK ST
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670-3709
EPA ID:	CAL000327555
Contact Name:	MICHELLE HANSEN
Contact Address:	12000 CLARK ST
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Telephone:	562-907-1100
Contact Fax:	562-907-1105
Contact Email:	MICHELLE@CJIPROCESSSYSTEMS.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	12000 CLARK ST
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670-3709
Owner Name:	CJI PROCESS SYSTEMS INC
Owner Type:	Other
Operator Name:	MICHELLE HANSEN
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported

CJI PROCESS SYSTEMS INC DBA LEE RAY SANDBLASTING & COATING (Continued) **1024818916**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	MICHELLE HANSEN
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12000 CLARK ST
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-907-1100
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	CJI PROCESS SYSTEMS INC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12000 CLARK ST
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-3709
Owner/Operator Telephone:	562-907-1100
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

CJI PROCESS SYSTEMS INC DBA LEE RAY SANDBLASTING & COATING (Continued) **1024818916**

Historic Generators:
- Receive Date: 20071206
- Handler Name: CJI PROCESS SYSTEMS INC DBA LEE RAY SANDBLASTING & COATING
- Federal Waste Generator Description: Not a generator, verified
- State District Owner: Not reported
- Large Quantity Handler of Universal Waste: No
- Recognized Trader Importer: No
- Recognized Trader Exporter: No
- Spent Lead Acid Battery Importer: No
- Spent Lead Acid Battery Exporter: No
- Current Record: Yes
- Non Storage Recycler Activity: Not reported
- Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
- NAICS Code: 332813
- NAICS Description: ELECTROPLATING, PLATING, POLISHING, ANODIZING, AND COLORING

Facility Has Received Notices of Violations:
- Violations: No Violations Found

Evaluation Action Summary:
- Evaluations: No Evaluations Found

S180 **CALIBER AEROSPACE LLC** **CA CERS HAZ WASTE** **S118938872**
North **12103 CLARK ST** **CA HAZNET** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA NPDES**
0.229 mi. **CA CIWQS**
1207 ft. **Site 4 of 6 in cluster S** **CA CERS**
CA HWTS

Relative: Higher

Actual: 138 ft.

CERS HAZ WASTE:
- Name: CALIBER AERO LLC
- Address: 12103 CLARK ST
- City,State,Zip: SANTA FE SPRINGS, CA 90670
- Site ID: 274000
- CERS ID: 10625902
- CERS Description: Hazardous Waste Generator

HAZNET:
- Name: CALIBER AERO LLC
- Address: 12103 CLARK ST
- Address 2: Not reported
- City,State,Zip: SANTA FE SPRINGS, CA 90670
- Contact: JEFF RINDSKOPF
- Telephone: 5622369740
- Mailing Name: Not reported
- Mailing Address: 12065 CLARK ST

- Year: 2019
- Gepaid: CAL000412768
- TSD EPA ID: CAD097030993
- CA Waste Code: 352 - Other organic solids
- Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No

CALIBER AEROSPACE LLC (Continued) **S118938872**

	Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.67500
Year:	2019
Gepaid:	CAL000412768
TSD EPA ID:	CAT080013352
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.43785
Year:	2018
Gepaid:	CAL000412768
TSD EPA ID:	CAD097030993
CA Waste Code:	352 - Other organic solids
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.55000
Year:	2018
Gepaid:	CAL000412768
TSD EPA ID:	CAT080013352
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.45870
Year:	2017
Gepaid:	CAL000412768
TSD EPA ID:	CAD097030993
CA Waste Code:	352 - Other organic solids
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.7
Year:	2017
Gepaid:	CAL000412768
TSD EPA ID:	CAT080013352
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	1.43865
Year:	2016
Gepaid:	CAL000412768
TSD EPA ID:	CAD097030993
CA Waste Code:	352 - Other organic solids
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.4
Year:	2016
Gepaid:	CAL000412768
TSD EPA ID:	CAT080013352
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect

CALIBER AEROSPACE LLC (Continued) **S118938872**

Tons:	0.417
Year:	2015
Gepaid:	CAL000412768
TSD EPA ID:	CAT080013352
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	1.2927

Additional Info:

Year:	2017
Gen EPA ID:	CAL000412768
Shipment Date:	20171017
Creation Date:	5/30/2018 18:31:28
Receipt Date:	20171024
Manifest ID:	010993322FLE
Trans EPA ID:	CAR000047613
Trans Name:	CAL WEST ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO/KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20171017
Creation Date:	5/30/2018 18:30:45
Receipt Date:	20171024
Manifest ID:	010993321FLE
Trans EPA ID:	CAR000047613
Trans Name:	CAL WEST ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	US ECOLOGY VERNON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.3

CALIBER AEROSPACE LLC (Continued) **S118938872**

Waste Quantity:	600
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170801
Creation Date:	5/29/2018 18:30:43
Receipt Date:	20170808
Manifest ID:	010992904FLE
Trans EPA ID:	CAR000047613
Trans Name:	CAL WEST ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO/KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.1668
Waste Quantity:	40
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170801
Creation Date:	5/21/2018 18:33:32
Receipt Date:	20170808
Manifest ID:	010992905FLE
Trans EPA ID:	CAR000047613
Trans Name:	CAL WEST ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	US ECOLOGY VERNON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.2
Waste Quantity:	400
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

CALIBER AEROSPACE LLC (Continued) **S118938872**

Shipment Date:	20170530
Creation Date:	6/13/2018 18:31:03
Receipt Date:	20170606
Manifest ID:	010404482FLE
Trans EPA ID:	CAR000047613
Trans Name:	CAL WEST ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO/KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.417
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20170328
Creation Date:	5/9/2018 18:31:38
Receipt Date:	20170404
Manifest ID:	009816648FLE
Trans EPA ID:	CAR000047613
Trans Name:	CAL WEST ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO/KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.417
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20170207
Creation Date:	5/17/2017 18:31:30
Receipt Date:	20170214
Manifest ID:	009814375FLE
Trans EPA ID:	CAR000047613
Trans Name:	CAL WEST ENVIRONMENTAL SERVICES, INC.
Trans 2 EPA ID:	Not reported

CALIBER AEROSPACE LLC (Continued) **S118938872**

Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	US ECOLOGY VERNON, INC.
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.2
Waste Quantity:	400
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20170207
Creation Date:	5/18/2017 18:32:03
Receipt Date:	20170214
Manifest ID:	009814376FLE
Trans EPA ID:	CAR000047613
Trans Name:	CAL WEST ENVIRONMENTAL SERVICES, INC.
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO/KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.2085
Waste Quantity:	50
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2016
Gen EPA ID:	CAL000412768

Shipment Date:	20151222
Creation Date:	3/5/2016 22:15:15
Receipt Date:	20151223
Manifest ID:	008888903FLE
Trans EPA ID:	CAR000047613
Trans Name:	CAL WEST ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO/KERDOON

CALIBER AEROSPACE LLC (Continued) **S118938872**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.834
Waste Quantity:	200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20151208
Creation Date:	2/10/2016 22:15:31
Receipt Date:	20151215
Manifest ID:	008887835FLE
Trans EPA ID:	CAR000047613
Trans Name:	CAL WEST ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO/KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2015
Gen EPA ID:	CAL000412768
Shipment Date:	20151222
Creation Date:	3/5/2016 22:15:15
Receipt Date:	20151223
Manifest ID:	008888903FLE
Trans EPA ID:	CAR000047613
Trans Name:	CAL WEST ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO/KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste

CALIBER AEROSPACE LLC (Continued) **S118938872**

RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.834
Waste Quantity:	200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20151208
Creation Date:	2/10/2016 22:15:31
Receipt Date:	20151215
Manifest ID:	008887835FLE
Trans EPA ID:	CAR000047613
Trans Name:	CAL WEST ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO/KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

NPDES:

Name:	CALIBER AEROSPACE
Address:	12103 CLARK STREET
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Active
NPDES Number:	CAS000001
Region:	4
Agency Number:	0
Regulatory Measure ID:	536206
Place ID:	Not reported
Order Number:	97-03-DWQ
WDID:	4 19NEC009299
Regulatory Measure Type:	Enrollee
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	05/25/2021
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	12065 Clark Street
Discharge Name:	Caliber Aerospace

CALIBER AEROSPACE LLC (Continued) **S118938872**

Discharge City:	Santa Fe Springs
Discharge State:	California
Discharge Zip:	90670
Status:	Not reported
Status Date:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported

Name:	CALIBER AEROSPACE
Address:	12103 CLARK STREET
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility Status:	Not reported
NPDES Number:	Not reported
Region:	Not reported
Agency Number:	Not reported
Regulatory Measure ID:	Not reported
Place ID:	Not reported
Order Number:	Not reported
WDID:	4 19NEC009299
Regulatory Measure Type:	Industrial
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	Not reported
Discharge Name:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Status:	Active
Status Date:	05/25/2021
Operator Name:	Caliber Aerospace
Operator Address:	12065 Clark Street
Operator City:	Santa Fe Springs
Operator State:	California
Operator Zip:	90670

CIWQS:

Name:	CALIBER AEROSPACE
Address:	12103 CLARK STREET
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Agency:	Caliber Aerospace
Agency Address:	12065 Clark Street, Santa Fe Springs, CA 90670
Place/Project Type:	Industrial - Screw Machine Products
SIC/NAICS:	3451(+)
Region:	4
Program:	INDSTW
Regulatory Measure Status:	Active
Regulatory Measure Type:	Storm water industrial
Order Number:	2014-0057-DWQ
WDID:	4 19NEC009299
NPDES Number:	CAS000001
Adoption Date:	Not reported

CALIBER AEROSPACE LLC (Continued) **S118938872**

Effective Date:	05/25/2021
Termination Date:	Not reported
Expiration/Review Date:	Not reported
Design Flow:	Not reported
Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported
Enforcement Actions within 5 years:	1
Violations within 5 years:	1
Latitude:	33.93871
Longitude:	-118.07436

CERS:

Name:	CALIBER AEROSPACE
Address:	12103 CLARK STREET
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	579927
CERS ID:	894016
CERS Description:	Industrial Facility Storm Water

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-18-2021
Violations Found:	No
Eval Type:	Industrial Storm Water Compliance Evaluation
Eval Notes:	On August 18, 2021 Regional Board Staff conducted a NEC inspection onsite to verify compliance with permit requirements. At the time of the inspection the facility complied with permit requirements.
Eval Division:	Water Boards
Eval Program:	INDSTW
Eval Source:	SMARTS,

Affiliation:

Affiliation Type Desc:	Owner/Operator
Entity Name:	Caliber Aerospace
Entity Title:	Operator
Affiliation Address:	12065 Clark Street
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

Name:	CALIBER AERO LLC
Address:	12103 CLARK ST
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	274000
CERS ID:	10625902
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	274000
Site Name:	Caliber Aero LLC
Violation Date:	04-02-2018
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)

CALIBER AEROSPACE LLC (Continued) **S118938872**

Violation Description: Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.
Violation Notes: Returned to compliance on 04/05/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-02-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-18-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-28-2021
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: No Haz Waste violations observed at time of inspection.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-02-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-28-2021
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: No HMBP violations observed at time of inspection.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Coordinates:
Site ID: 274000

CALIBER AEROSPACE LLC (Continued) **S118938872**

Facility Name:	Caliber Aero LLC
Env Int Type Code:	HMBP
Program ID:	10625902
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.,
Latitude:	33.938550
Longitude:	-118.074400

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,

Affiliation Type Desc:	Environmental Contact
Entity Name:	Jeff Rindskopf
Entity Title:	Not reported
Affiliation Address:	12065 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12065 Clark St
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

Affiliation Type Desc:	Identification Signer
Entity Name:	Jeff Rindskopf
Entity Title:	General Manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Legal Owner
Entity Name:	NOVARIA GROUP
Entity Title:	Not reported
Affiliation Address:	6625 Iron Horse Blvd
Affiliation City:	North Richland Hills
Affiliation State:	TX
Affiliation Country:	United States
Affiliation Zip:	76180

CALIBER AEROSPACE LLC (Continued) **S118938872**

Affiliation Phone: (817) 381-3810,

Affiliation Type Desc: Operator
Entity Name: Jeff Rindskopf
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (714) 318-6720,

Affiliation Type Desc: Parent Corporation
Entity Name: Caliber Aero LLC
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Document Preparer
Entity Name: Ali Figueroa (RPS)
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

HWTS:
Name: CALIBER AERO LLC
Address: 12103 CLARK ST
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 90670
EPA ID: CAL000412768
Inactive Date: 08/26/2020
Create Date: 12/01/2015
Last Act Date: 08/26/2020
Mailing Name: Not reported
Mailing Address: 12065 CLARK ST
Mailing Address 2: Not reported
Mailing City,State,Zip: SANTA FE SPRINGS, CA 90670
Owner Name: CALIBER AERO LLC
Owner Address: 12065 CLARK ST
Owner Address 2: Not reported
Owner City,State,Zip: SANTA FE SPRINGS, CA 90670
Contact Name: JEFF RINDSKOPF
Contact Address: 12065 CLARK ST
Contact Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 90670

NAICS:
EPA ID: CAL000412768

CALIBER AEROSPACE LLC (Continued) **S118938872**

Create Date: 2015-12-01 10:33:39.073
NAICS Code: 99999
NAICS Description: Not Otherwise Specified
Issued EPA ID Date: 2015-12-01 10:33:39.05000
Inactive Date: 2020-08-26 00:00:00
Facility Name: CALIBER AERO LLC
Facility Address: 12103 CLARK ST
Facility Address 2: Not reported
Facility City: SANTA FE SPRINGS
Facility County: Not reported
Facility State: CA
Facility Zip: 90670

Name: CALIBER AEROSPACE LLC
Address: 12103 CLARK ST
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 90670
EPA ID: CAL000456472
Inactive Date: Not reported
Create Date: 08/26/2020
Last Act Date: 08/26/2020
Mailing Name: Not reported
Mailing Address: 12065 CLARK ST
Mailing Address 2: Not reported
Mailing City,State,Zip: SANTA FE SPRINGS, CA 90670
Owner Name: NOVARIA GROUP
Owner Address: 6625 IRON HORSE BLVD
Owner Address 2: Not reported
Owner City,State,Zip: NORTH RICHLAND HILLS, TX 76180
Contact Name: JEFF RINDSKOPF
Contact Address: 12065 CLARK ST
Contact Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 90670

NAICS:
EPA ID: CAL000456472
Create Date: 2020-08-26 15:34:28.150
NAICS Code: 336399
NAICS Description: All Other Motor Vehicle Parts Manufacturing
Issued EPA ID Date: 2020-08-26 15:34:28.13300
Inactive Date: Not reported
Facility Name: CALIBER AEROSPACE LLC
Facility Address: 12103 CLARK ST
Facility Address 2: Not reported
Facility City: SANTA FE SPRINGS
Facility County: Not reported
Facility State: CA
Facility Zip: 90670

S181 **CALIBER AEROSPACE LLC** **RCRA NonGen / NLR** **1026491711**
North **12103 CLARK ST** **CAL000456472**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.229 mi.
1207 ft. **Site 5 of 6 in cluster S**

Relative: **Higher**

Actual: **138 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:		20200826
Handler Name:	CALIBER AEROSPACE LLC	
Handler Address:		12103 CLARK ST
Handler City,State,Zip:		SANTA FE SPRINGS, CA 90670
EPA ID:		CAL000456472
Contact Name:		JEFF RINDSKOPF
Contact Address:		12065 CLARK ST
Contact City,State,Zip:		SANTA FE SPRINGS, CA 90670
Contact Telephone:		562-236-9740
Contact Fax:		562-236-9747
Contact Email:		JEFFRINDSKOPF@CALIBERAERO.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		12065 CLARK ST
Mailing City,State,Zip:		SANTA FE SPRINGS, CA 90670
Owner Name:		NOVARIA GROUP
Owner Type:		Other
Operator Name:		JEFF RINDSKOPF
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
Commercial TSD Indicator:		No
Treatment Storage and Disposal Type:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
Permit Renewals Workload Universe:		Not reported

CALIBER AEROSPACE LLC (Continued) **1026491711**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20200904
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	JEFF RINDSKOPF
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12065 CLARK ST
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-236-9740
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	NOVARIA GROUP
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	6625 IRON HORSE BLVD
Owner/Operator City,State,Zip:	NORTH RICHLAND HILLS, TX 76180
Owner/Operator Telephone:	817-381-3810
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

CALIBER AEROSPACE LLC (Continued) **1026491711**

Historic Generators:
Receive Date: 20200826
Handler Name: CALIBER AEROSPACE LLC
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 56299
NAICS Description: ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

S182 **CALIBER AERO LLC** **RCRA NonGen / NLR** **1024853210**
North **12103 CLARK ST** **CAL000412768**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.229 mi.
1207 ft. **Site 6 of 6 in cluster S**

Relative: **Higher**
Actual: **138 ft.**

RCRA NonGen / NLR:
Date Form Received by Agency: 20151201
Handler Name: CALIBER AERO LLC
Handler Address: 12103 CLARK ST
Handler City,State,Zip: SANTA FE SPRINGS, CA 90670
EPA ID: CAL000412768
Contact Name: JEFF RINDSKOPF
Contact Address: 12103 CLARK ST
Contact City,State,Zip: SANTA FE SPRINGS, CA 90670
Contact Telephone: 562-236-9740
Contact Fax: 562-236-9747
Contact Email: JEFFRINDSKOPF@CALIBERAERO.COM
Contact Title: Not reported
EPA Region: 09
Land Type: Not reported
Federal Waste Generator Description: Not a generator, verified
Non-Notifier: Not reported
Biennial Report Cycle: Not reported
Accessibility: Not reported
Active Site Indicator: Handler Activities
State District Owner: Not reported
State District: Not reported
Mailing Address: 12103 CLARK ST
Mailing City,State,Zip: SANTA FE SPRINGS, CA 90670
Owner Name: CALIBER AERO LLC

CALIBER AERO LLC (Continued) **1024853210**

Owner Type:	Other
Operator Name:	JEFF RINDSKOPF
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180906
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No

CALIBER AERO LLC (Continued) **1024853210**

Sub-Part P Indicator: No

Handler - Owner Operator:
Owner/Operator Indicator: Operator
Owner/Operator Name: JEFF RINDSKOPF
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 12103 CLARK ST
Owner/Operator City,State,Zip: SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone: 562-236-9740
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: CALIBER AERO LLC
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 12103 CLARK ST
Owner/Operator City,State,Zip: SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone: 562-236-9740
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20151201
Handler Name: CALIBER AERO LLC
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 56299
NAICS Description: ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

W183 **HATHAWAY II, LLC** **RCRA NonGen / NLR** **1024761824**
NW **10637 HATHAWAY DRIVE** **CAC002981685**
1/8-1/4 **SANTA FE SPGS, CA 90670**
0.232 mi.
1224 ft. **Site 1 of 4 in cluster W**

Relative: **Lower**
Actual: **131 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:		20180924
Handler Name:	HATHAWAY II, LLC	
Handler Address:		10637 HATHAWAY DRIVE
Handler City,State,Zip:		SANTA FE SPGS, CA 90670
EPA ID:		CAC002981685
Contact Name:		CAROLINE ROBERTS
Contact Address:		PO BOX 82504
Contact City,State,Zip:		GOLETA, CA 93118
Contact Telephone:		858-625-4100
Contact Fax:		Not reported
Contact Email:		MPRZEWOZNIK@ACTENVIRO.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		PO BOX 82504
Mailing City,State,Zip:		GOLETA, CA 93118
Owner Name:		HATHAWAY II, LLC
Owner Type:		Other
Operator Name:		CAROLINE ROBERTS
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		Yes
Universal Waste Destination Facility:		Yes
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
Commercial TSD Indicator:		No
Treatment Storage and Disposal Type:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
Permit Renewals Workload Universe:		Not reported

HATHAWAY II, LLC (Continued) **1024761824**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20181001
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	CAROLINE ROBERTS
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 82504
Owner/Operator City,State,Zip:	GOLETA, CA 93118
Owner/Operator Telephone:	858-625-4100
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	HATHAWAY II, LLC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 82504
Owner/Operator City,State,Zip:	GOLETA, CA 93118
Owner/Operator Telephone:	858-625-4100
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

HATHAWAY II, LLC (Continued) **1024761824**

Historic Generators:
- Receive Date: 20180924
- Handler Name: HATHAWAY II, LLC
- Federal Waste Generator Description: Not a generator, verified
- State District Owner: Not reported
- Large Quantity Handler of Universal Waste: No
- Recognized Trader Importer: No
- Recognized Trader Exporter: No
- Spent Lead Acid Battery Importer: No
- Spent Lead Acid Battery Exporter: No
- Current Record: Yes
- Non Storage Recycler Activity: Not reported
- Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
- NAICS Code: 531312
- NAICS Description: NONRESIDENTIAL PROPERTY MANAGERS

Facility Has Received Notices of Violations:
- Violations: No Violations Found

Evaluation Action Summary:
- Evaluations: No Evaluations Found

W184 **FREEMAN PRODUCTS INC** **RCRA NonGen / NLR** **1024797763**
NW **10637 HATHAWAY DR** **CAL000191139**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.232 mi.
1224 ft. **Site 2 of 4 in cluster W**

Relative: **Lower**
Actual: **131 ft.**

RCRA NonGen / NLR:
- Date Form Received by Agency: 20000404
- Handler Name: FREEMAN PRODUCTS INC
- Handler Address: 10637 HATHAWAY DR
- Handler City,State,Zip: SANTA FE SPRINGS, CA 90670-0000
- EPA ID: CAL000191139
- Contact Name: JUAN C. SOLIS
- Contact Address: 10637 HATHAWAY DR
- Contact City,State,Zip: SANTA FE SPRINGS, CA 90670
- Contact Telephone: 562-777-8104
- Contact Fax: 562-777-8303
- Contact Email: CSOLIS@FPWORLDWIDE.COM
- Contact Title: Not reported
- EPA Region: 09
- Land Type: Not reported
- Federal Waste Generator Description: Not a generator, verified
- Non-Notifier: Not reported
- Biennial Report Cycle: Not reported
- Accessibility: Not reported
- Active Site Indicator: Handler Activities
- State District Owner: Not reported
- State District: Not reported
- Mailing Address: 10637 HATHAWAY DR
- Mailing City,State,Zip: SANTA FE SPRINGS, CA 90670-0000
- Owner Name: FREEMAN PRODUCTS INC

FREEMAN PRODUCTS INC (Continued) **1024797763**

Owner Type:	Other
Operator Name:	JUAN C. SOLIS
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No

FREEMAN PRODUCTS INC (Continued) **1024797763**

Sub-Part P Indicator: No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	FREEMAN PRODUCTS INC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10637 HATHAWAY DR
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-0000
Owner/Operator Telephone:	562-777-8104
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	JUAN C. SOLIS
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10637 HATHAWAY DR
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-777-8104
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20000404
Handler Name: FREEMAN PRODUCTS INC	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	32311
NAICS Description:	PRINTING

NAICS Code:	323112
NAICS Description:	COMMERCIAL FLEXOGRAPHIC PRINTING

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

185 ENE 1/8-1/4 0.232 mi. 1227 ft.

HAWKER POWERSOURCE INC
10725 SPRINGDALE AVE NO 4
SANTA FE SPRINGS, CA 90670

RCRA NonGen / NLR
FINDS
ECHO

1001481117
CAR000050351

Relative: Higher

Actual: 141 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20010605
Handler Name:	HAWKER POWERSOURCE INC
Handler Address:	10725 SPRINGDALE AVE NO 4
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAR000050351
Contact Name:	SAMANTHA DENTON
Contact Address:	5700 OOLTEWAH INDUSTRIAL DR
Contact City,State,Zip:	OOLTEWAH, TN 37363
Contact Telephone:	423-238-5700
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	9404 OOLTEWAH INDUSTRIAL DR
Mailing City,State,Zip:	OOLTEWAH, TN 37363
Owner Name:	HAWKER POWERSOURCE INC
Owner Type:	Other
Operator Name:	Not reported
Operator Type:	Not reported
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported

HAWKER POWERSOURCE INC (Continued) **1001481117**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20021007
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D008
Waste Description:	LEAD

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	HAWKER POWERSOURCE INC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	9404 OOLTEWAH INDUSTRIAL DR
Owner/Operator City,State,Zip:	OOLTEWAH, TN 37363
Owner/Operator Telephone:	423-238-5700
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20010605
Handler Name:	HAWKER POWERSOURCE INC
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No

HAWKER POWERSOURCE INC (Continued) **1001481117**

Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Codes: No NAICS Codes Found

Facility Has Received Notices of Violation:
Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Evaluation Action Summary:
Evaluation Date: 20040121
Evaluation Responsible Agency: State Contractor/Grantee
Found Violation: No
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier: Not reported
Evaluation Responsible Sub-Organization: Not reported

HAWKER POWERSOURCE INC (Continued) **1001481117**

Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

FINDS:
Registry ID: 110002927076

Click Here:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1001481117
Registry ID:	110002927076
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002927076
Name:	HAWKER POWERSOURCE INC
Address:	10725 SPRINGDALE AVE NO 4
City,State,Zip:	SANTA FE SPRINGS, CA 90670

U186 **POWERINE OIL CO** **CA SWEEPS UST** **S106930853**
SE **12354 E LAKELAND RD** **N/A**
1/8-1/4 **SANTE FE SPRINGS, CA 90670**
0.233 mi.
1228 ft. **Site 4 of 16 in cluster U**

Relative:
Higher

Actual:
135 ft.

SWEEPS UST:

Name:	POWERINE OIL CO
Address:	12354 E LAKELAND RD
City:	SANTE FE SPRINGS
Status:	Not reported
Comp Number:	5313
Number:	Not reported
Board Of Equalization:	44-007913
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-005313-000002
Tank Status:	Not reported
Capacity:	8000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	REG UNLEADED
Number Of Tanks:	Not reported

POWERINE OIL CO (Continued) **S106930853**

Name:	POWERINE OIL CO
Address:	12354 E LAKELAND RD
City:	SANTE FE SPRINGS
Status:	Not reported
Comp Number:	5313
Number:	Not reported
Board Of Equalization:	44-007913
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-005313-000003
Tank Status:	Not reported
Capacity:	8000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	LEADED
Number Of Tanks:	Not reported

Name:	POWERINE OIL CO
Address:	12354 E LAKELAND RD
City:	SANTE FE SPRINGS
Status:	Not reported
Comp Number:	5313
Number:	Not reported
Board Of Equalization:	44-007913
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	19-000-005313-000001
Tank Status:	Not reported
Capacity:	8000
Active Date:	Not reported
Tank Use:	PETROLEUM
STG:	PRODUCT
Content:	Not reported
Number Of Tanks:	3

U187 **LAKELAND DEVELOPMENT COMPANY** **CA LUST** **1000215384**
SE **12345 LAKELAND** **CA AST** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA** **CA HIST UST**
0.233 mi. **CA Cortese**
1228 ft. **Site 5 of 16 in cluster U** **CA EMI**
CA LOS ANGELES CO. HMS
Relative: Higher **CA Notify 65**
CA CERS

Actual: 135 ft.

LUST:

Name:	POWERINE OIL CO
Address:	12354 LAKELAND RD E
City,State,Zip:	SANTA FE SPRINGS, CA 90605
Lead Agency:	SANTA FE SPRINGS, CITY OF
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603704675
Global Id:	T0603704675
Latitude:	33.933986

LAKELAND DEVELOPMENT COMPANY (Continued) **1000215384**

Longitude: -118.065155
Status: Completed - Case Closed
Status Date: 02/01/1996
Case Worker: Not reported
RB Case Number: R-05313
Local Agency: Not reported
File Location: Not reported
Local Case Number: Not reported
Potential Media Affect: Soil
Potential Contaminants of Concern: Aviation
Site History: Not reported

LUST:
Global Id: T0603704675
Contact Type: Regional Board Caseworker
Contact Name: YUE RONG
Organization Name: LOS ANGELES RWQCB (REGION 4)
Address: 320 W. 4TH ST., SUITE 200
City: Los Angeles
Email: yrong@waterboards.ca.gov
Phone Number: Not reported

Global Id: T0603704675
Contact Type: Local Agency Caseworker
Contact Name: UNK
Organization Name: R4 UNKNOWN
Address: Not reported
City: R4 UNKNOWN
Email: Not reported
Phone Number: Not reported

LUST:
Global Id: T0603704675
Action Type: Other
Date: 02/01/1996
Action: Leak Reported

LUST:
Global Id: T0603704675
Status: Completed - Case Closed
Status Date: 02/01/1996

Global Id: T0603704675
Status: Open - Case Begin Date
Status Date: 02/01/1996

LUST REG 4:
Region: 4
Regional Board: 04
County: Los Angeles
Facility Id: R-05313
Status: Case Closed
Substance: 1
Substance Quantity: Not reported
Local Case No: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1000215384**

Case Type:	Soil	
Abatement Method Used at the Site:		Not reported
Global ID:	T0603704675	
W Global ID:	Not reported	
Staff:	UNK	
Local Agency:	19049	
Cross Street:	SHOEMAKER	
Enforcement Type:	Not reported	
Date Leak Discovered:	Not reported	
Date Leak First Reported:		2/1/1996
Date Leak Record Entered:	5/1/1996	
Date Confirmation Began:	Not reported	
Date Leak Stopped:	Not reported	
Date Case Last Changed on Database:		2/1/1996
Date the Case was Closed:		2/1/1996
How Leak Discovered:	Not reported	
How Leak Stopped:	Not reported	
Cause of Leak:	Not reported	
Leak Source:	Not reported	
Operator:	Not reported	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		1660.023402792893844016494480 4
Source of Cleanup Funding:		Not reported
Preliminary Site Assessment Workplan Submitted:		Not reported
Preliminary Site Assessment Began:		Not reported
Pollution Characterization Began:		Not reported
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		Not reported
Enforcement Action Date:		Not reported
Historical Max MTBE Date:		Not reported
Hist Max MTBE Conc in Groundwater:		Not reported
Hist Max MTBE Conc in Soil:		Not reported
Significant Interim Remedial Action Taken:		Not reported
GW Qualifier:	Not reported	
Soil Qualifier:	Not reported	
Organization:	Not reported	
Owner Contact:	Not reported	
Responsible Party:	POWERINE OIL CO	
RP Address:	12354 EAST LAKELAND RD, SANTA FE SPRINGS, CA 90670-3857	
Program:	LUST	
Lat/Long:	33.9317327 / -1	
Local Agency Staff:	UNK	
Beneficial Use:	Not reported	
Priority:	Not reported	
Cleanup Fund Id:	Not reported	
Suspended:	Not reported	
Assigned Name:	Not reported	
Summary:	Not reported	

AST:

Name:	LAKELAND DEVELOPMENT COMPANY
Address:	12345 LAKELAND
City/Zip:	SANTA FE SPRINGS,
Certified Unified Program Agencies:	Santa Fe Springs
Owner:	LAKELAND DEVELOPMENT COMPANY

LAKELAND DEVELOPMENT COMPANY (Continued) **1000215384**

Total Gallons:	1,000,001
CERSID:	Not reported
Facility ID:	Not reported
Business Name:	Not reported
Phone:	Not reported
Fax:	Not reported
Mailing Address:	Not reported
Mailing Address City:	Not reported
Mailing Address State:	Not reported
Mailing Address Zip Code:	Not reported
Operator Name:	Not reported
Operator Phone:	Not reported
Owner Phone:	Not reported
Owner Mail Address:	Not reported
Owner State:	Not reported
Owner Zip Code:	Not reported
Owner Country:	Not reported
Property Owner Name:	Not reported
Property Owner Phone:	Not reported
Property Owner Mailing Address:	Not reported
Property Owner City:	Not reported
Property Owner Stat :	Not reported
Property Owner Zip Code:	Not reported
Property Owner Country:	Not reported
EPAID:	Not reported

HIST UST:

Name:	POWERINE OIL COMPANY
Address:	12354 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90647
File Number:	00027DB5
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00027DB5.pdf
Region:	STATE
Facility ID:	00000046973
Facility Type:	Other
Other Type:	OIL REFINERY
Contact Name:	SHIFT SUPERVISOR
Telephone:	2139446111
Owner Name:	POWERINE OIL COMPANY
Owner Address:	12354 LAKELAND ROAD
Owner City,St,Zip:	SANTA FE SPRINGS, CA 90670
Total Tanks:	0005
Tank Num:	001
Container Num:	EAST
Year Installed:	1968
Tank Capacity:	00000000
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	8
Leak Detection:	None
Tank Num:	002
Container Num:	WEST
Year Installed:	1968
Tank Capacity:	00000000
Tank Used for:	WASTE

LAKELAND DEVELOPMENT COMPANY (Continued) **1000215384**

Type of Fuel:	Not reported
Container Construction Thickness:	8
Leak Detection:	None
Tank Num:	003
Container Num:	868253
Year Installed:	1976
Tank Capacity:	00008112
Tank Used for:	PRODUCT
Type of Fuel:	PREMIUM
Container Construction Thickness:	Not reported
Leak Detection:	None
Tank Num:	004
Container Num:	868254
Year Installed:	1976
Tank Capacity:	00008112
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	None
Tank Num:	005
Container Num:	42
Year Installed:	1976
Tank Capacity:	00008112
Tank Used for:	PRODUCT
Type of Fuel:	REGULAR
Container Construction Thickness:	Not reported
Leak Detection:	None

Click here for Geo Tracker PDF:

CORTESE:

Name:	POWERINE OIL CO
Address:	12354 LAKELAND RD E
City,State,Zip:	SANTA FE SPRINGS, CA 90605
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0603704675
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1000215384**

File Name: Active Open

EMI:

Name:	POWERINE OIL CO (EIS USE)
Address:	12354 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90605
Year:	1987
County Code:	19
Air Basin:	SC
Facility ID:	800103
Air District Name:	SC
SIC Code:	2911
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	393
Reactive Organic Gases Tons/Yr:	253
Carbon Monoxide Emissions Tons/Yr:	29
NOX - Oxides of Nitrogen Tons/Yr:	221
SOX - Oxides of Sulphur Tons/Yr:	91
Particulate Matter Tons/Yr:	94
Part. Matter 10 Micrometers and Smllr Tons/Yr:	66

Name:	POWERINE OIL CO UNIT NO. 26
Address:	12354 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90605
Year:	1987
County Code:	19
Air Basin:	SC
Facility ID:	40970
Air District Name:	SC
SIC Code:	2911
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	23
Reactive Organic Gases Tons/Yr:	15
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	10
SOX - Oxides of Sulphur Tons/Yr:	179
Particulate Matter Tons/Yr:	13
Part. Matter 10 Micrometers and Smllr Tons/Yr:	12

Name:	POWERINE OIL CO UNIT NO. 26
Address:	12354 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90605
Year:	1990
County Code:	19
Air Basin:	SC
Facility ID:	40970
Air District Name:	SC
SIC Code:	2911
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	2
Reactive Organic Gases Tons/Yr:	1

LAKELAND DEVELOPMENT COMPANY (Continued) **1000215384**

Carbon Monoxide Emissions Tons/Yr:	1
NOX - Oxides of Nitrogen Tons/Yr:	2
SOX - Oxides of Sulphur Tons/Yr:	2
Particulate Matter Tons/Yr:	2
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2

Name:	POWERINE OIL CO (EIS USE)
Address:	12354 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90605
Year:	1990
County Code:	19
Air Basin:	SC
Facility ID:	800103
Air District Name:	SC
SIC Code:	2911
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	564
Reactive Organic Gases Tons/Yr:	364
Carbon Monoxide Emissions Tons/Yr:	44
NOX - Oxides of Nitrogen Tons/Yr:	415
SOX - Oxides of Sulphur Tons/Yr:	196
Particulate Matter Tons/Yr:	169
Part. Matter 10 Micrometers and Smllr Tons/Yr:	121

Name:	POWERINE OIL CO (EIS USE)
Address:	12354 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90605
Year:	1995
County Code:	19
Air Basin:	SC
Facility ID:	800103
Air District Name:	SC
SIC Code:	2911
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	488
Reactive Organic Gases Tons/Yr:	342
Carbon Monoxide Emissions Tons/Yr:	42
NOX - Oxides of Nitrogen Tons/Yr:	375
SOX - Oxides of Sulphur Tons/Yr:	233
Particulate Matter Tons/Yr:	99
Part. Matter 10 Micrometers and Smllr Tons/Yr:	75

Name:	POWERINE OIL CO (EIS USE)
Address:	12354 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90605
Year:	1996
County Code:	19
Air Basin:	SC
Facility ID:	800103
Air District Name:	SC
SIC Code:	2911
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1000215384**

Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	46
Reactive Organic Gases Tons/Yr:	32
Carbon Monoxide Emissions Tons/Yr:	5
NOX - Oxides of Nitrogen Tons/Yr:	41
SOX - Oxides of Sulphur Tons/Yr:	6
Particulate Matter Tons/Yr:	1
Part. Matter 10 Micrometers and Smllr Tons/Yr:	1

Name:	POWERINE OIL CO (EIS USE)
Address:	12354 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90605
Year:	1997
County Code:	19
Air Basin:	SC
Facility ID:	800103
Air District Name:	SC
SIC Code:	2911
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	2
NOX - Oxides of Nitrogen Tons/Yr:	4
SOX - Oxides of Sulphur Tons/Yr:	1
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	POWERINE OIL CO (EIS USE)
Address:	12354 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90605
Year:	1998
County Code:	19
Air Basin:	SC
Facility ID:	800103
Air District Name:	SC
SIC Code:	2911
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	2
NOX - Oxides of Nitrogen Tons/Yr:	4
SOX - Oxides of Sulphur Tons/Yr:	1
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	POWERINE OIL CO (EIS USE)
Address:	12354 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90605
Year:	1999
County Code:	19
Air Basin:	SC
Facility ID:	800103
Air District Name:	SC

LAKELAND DEVELOPMENT COMPANY (Continued) **1000215384**

SIC Code:	2911
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	2
NOX - Oxides of Nitrogen Tons/Yr:	4
SOX - Oxides of Sulphur Tons/Yr:	1
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	POWERINE OIL CO (EIS USE)
Address:	12354 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90605
Year:	2000
County Code:	19
Air Basin:	SC
Facility ID:	800103
Air District Name:	SC
SIC Code:	2911
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	2
NOX - Oxides of Nitrogen Tons/Yr:	4
SOX - Oxides of Sulphur Tons/Yr:	1
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	POWERINE OIL CO (EIS USE)
Address:	12354 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90605
Year:	2001
County Code:	19
Air Basin:	SC
Facility ID:	800103
Air District Name:	SC
SIC Code:	2911
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	2
NOX - Oxides of Nitrogen Tons/Yr:	4
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

LOS ANGELES CO. HMS:

Name:	POWERINE OIL CO
Address:	12354 E LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA

LAKELAND DEVELOPMENT COMPANY (Continued) **1000215384**

Permit Category: T
Facility Id: 9043-005313
Facility Type: 0
Facility Status: Closed
Area: 1H
Permit Number: 00001806T
Permit Status: Closed

NOTIFY 65:
Name: POWERINE OIL COMPANY
Address: 12354 LAKELAND RD.
City,State,Zip: SANTA FE SPRINGS, CA 90670-3816
Date Reported: Not reported
Staff Initials: Not reported
Board File Number: Not reported
Facility Type: Not reported
Discharge Date: Not reported
Issue Date: Not reported
Incident Description: Not reported
Global ID: Not reported
Status: Not reported

CERS:
Name: POWERINE OIL CO
Address: 12354 LAKELAND RD E
City,State,Zip: SANTA FE SPRINGS, CA 90605
Site ID: 227949
CERS ID: T0603704675
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Local Agency Caseworker
Entity Name: UNK - R4 UNKNOWN
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: R4 UNKNOWN
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Regional Board Caseworker
Entity Name: YUE RONG - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 W. 4TH ST., SUITE 200
Affiliation City: Los Angeles
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

U188 **RAAB VACUUM TRUCK SERVICE INC** **RCRA NonGen / NLR** **1000455497**
SE **12354 LAKELAND RD UNIT B** **FINDS** **CAD982494668**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **ECHO**
0.233 mi.
1228 ft. **Site 6 of 16 in cluster U**

Relative:
Higher

Actual:
135 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	19900731
Handler Name:	RAAB VACUUM TRUCK SERVICE INC
Handler Address:	12354 LAKELAND RD UNIT B
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAD982494668
Contact Name:	ENVIRONMENTAL MANAGER
Contact Address:	12354 LAKELAND RD UNIT B
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Telephone:	714-244-2447
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Other
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	CA
State District:	3
Mailing Address:	P O BOX 6353
Mailing City,State,Zip:	CANYON LAKE, CA 92380
Owner Name:	POWERINE INC
Owner Type:	Private
Operator Name:	NOT REQUIRED
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	Yes
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported

RAAB VACUUM TRUCK SERVICE INC (Continued) **1000455497**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020627
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	POWERINE INC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOT REQUIRED
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

RAAB VACUUM TRUCK SERVICE INC (Continued) **1000455497**

Historic Generators:

Receive Date:	19900731
Handler Name:	RAAB VACUUM TRUCK SERVICE INC
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Codes:	No NAICS Codes Found

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

FINDS:

Registry ID: 110002830946

Click Here:

Environmental Interest/Information System:

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000455497
Registry ID:	110002830946
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002830946
Name:	RAAB VACUUM TRUCK SERVICE INC
Address:	12354 LAKELAND RD UNIT B
City,State,Zip:	SANTA FE SPRINGS, CA 90670

U189 **POWERINE OIL COMPANY** **FUELS PROGRAM** **1016155128**
SE **12354 LAKELAND RD** **N/A**
1/8-1/4 **SANTE FE SPRINGS, CA 90670**
0.233 mi.
1228 ft. **Site 7 of 16 in cluster U**

Relative: **Higher**
Actual: **135 ft.**

FUELS PROGRAM:

Name:	POWERINE OIL COMPANY
Address:	12354 LAKELAND RD
Address 2:	Not reported
City,State,Zip:	SANTE FE SPRINGS, CA 90670
Program Type:	Gasoline
Company Seq. ID:	4073
Business Activity:	Refiner, Oxygenate Blender
Company Name:	CASTLE ENERGY CORPORATION
Company Address:	One Radnor Corporate Center 100 Matsonford Rd Suite 250 Radnor, PA 19087
Facility ID:	20232
Facility Type:	Gas/Ethanol
Facility Activity:	Oxygenate Blender
Subject to 80.1403:	Not reported
Fuel Only For Off Road:	Yes
Fuel Created:	Not reported
D Code:	Not reported
OTAQ Program ID:	OTAQREG10023474

U190 **POWEINE OIL CO** **CA ENVIROSTOR** **S100279358**
SE **12354 LAKELAND** **CA CPS-SLIC** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA CHMIRS**
0.233 mi. **CA HIST CORTESE**
1228 ft. **Site 8 of 16 in cluster U** **CA CERS**

Relative: **Higher**
Actual: **135 ft.**

ENVIROSTOR:

Name:	POWERINE OIL COMPANY
Address:	12354 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	19290199
Status:	Refer: RCRA
Status Date:	04/06/2012
Site Code:	Not reported
Site Type:	Historical
Site Type Detailed:	* Historical
Acres:	55
NPL:	NO
Regulatory Agencies:	SMBRP
Lead Agency:	SMBRP
Program Manager:	Not reported
Supervisor:	Mark Malinowski
Division Branch:	Cleanup Chatsworth
Assembly:	57
Senate:	32
Special Program:	* RCRA 3012 - Past Haz Waste Disp Inven Site
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	33.93395
Longitude:	-118.0652
APN:	8009022058

POWEINE OIL CO (Continued) **S100279358**

Past Use: NONE SPECIFIED
Potential COC: * OTHER STILL BOTTOM WASTE Asbestos Containing Materials (ACM * TANK BOTTOM WASTES * UNSPECIFIED ALKALINE SOLUTIONS * UNSPECIFIED SLUDGE WASTE * FCC WASTE * SULFUR SLUDGE * TETRAETHYL LEAD SLUDGE
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: Cenco Refining Company
Alias Type: Alternate Name
Alias Name: HARMOR PETROLEUM COMPANY
Alias Type: Alternate Name
Alias Name: LAKELAND DEVELOPMENT COMPANY
Alias Type: Alternate Name
Alias Name: MOBIL OIL COMPANY
Alias Type: Alternate Name
Alias Name: ROTHSCHILD OIL
Alias Type: Alternate Name
Alias Name: 8009022058
Alias Type: APN
Alias Name: CAD008383291
Alias Type: EPA Identification Number
Alias Name: 110000730718
Alias Type: EPA (FRS #)
Alias Name: 19290199
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Discovery
Completed Date: 09/30/1980
Comments: FACILITY IDENTIFIED ID LACSD

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 04/06/1994
Comments: Former AWP site referred to RCRA. ISD permit effective from 04/06/81. Permit closure plan submitted to the Department on 12/07/92. Also, applied for tiered permitting. SCAQMD is preparing CEQA document. NFA for SMB.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 05/29/1984
Comments: ON 4/6/81 ISSUED ISD. ON 3/26/84 BANKRUP IN 1975 (LAAPCD)ODORS FROM SULPHUR COM- POUNDS IN THE TANK FARM AREA. SOURCE ACT: PETROLEUM REFINING INCIDENT: 12/1 &13/83 FIRE SUBMIT TO EPA PRELIM ASSESS DONE RCRA 3012

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported

POWEINE OIL CO (Continued) **S100279358**

Schedule Revised Date: Not reported

SLIC REG 4:
Region: 4
Facility Status: Site Assessment
SLIC: 0318B
Substance: TPH
Staff: PC

CPS-SLIC:

Name:	POWERINE OIL - ADMINISTRATION BLDG.
Address:	12354 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	07/01/2013
Global Id:	SLT43211209
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.9313077696094
Longitude:	-118.067986965179
Case Type:	Cleanup Program Site
Case Worker:	DI
Local Agency:	Not reported
RB Case Number:	0318B
File Location:	Not reported
Potential Media Affected:	Not reported
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

CHMIRS:

Name:	Not reported
Address:	12354 LAKELAND AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA
OES Incident Number:	13-4649
OES notification:	07/29/2013
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported

POWEINE OIL CO (Continued) **S100279358**

Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Merchant/Business
Cleanup By:	Unknown
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Unknown
Other:	Not reported
Date/Time:	200
Year:	2013
Agency:	NRC
Incident Date:	7/29/2013
Admin Agency:	Santa Fe Springs Fire Department
Amount:	Not reported
Contained:	Unknown
Site Type:	Not reported
E Date:	Not reported
Substance:	Unknown
Quantity Released:	UNK
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Quoting the NRC Report: "CALLER IS REPORTING A STRONG TOXIC ODOR IN THE AIR FROM THE SUSPECTED RESPONSIBLE PARTY COMPANY."
Name:	Not reported
Address:	12354 LAKELAND
City,State,Zip:	SANTA FE SPRINGS, CA 90670-3816
OES Incident Number:	907474
OES notification:	Not reported
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**16-AUG-89**

POWEINE OIL CO (Continued) **S100279358**

Property Use:	767
Agency Id Number:	19175
Agency Incident Number:	1907
Time Notified:	1350
Time Completed:	1416
Surrounding Area:	962
Estimated Temperature:	85
Property Management:	P
More Than Two Substances Involved?:	N
Resp Agncy Personel # Of Decontaminated:	0
Responding Agency Personel # Of Injuries:	0
Responding Agency Personel # Of Fatalities:	0
Others Number Of Decontaminated:	0
Others Number Of Injuries:	0
Others Number Of Fatalities:	0
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	JIM DE SILVA
Report Date:	16-AUG-89
Facility Telephone:	213 944-9713
Waterway Involved:	Not reported
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	Not reported
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	88-92
Agency:	Not reported
Incident Date:	16-AUG-89
Admin Agency:	Not reported
Amount:	Not reported
Contained:	Not reported
Site Type:	Not reported
E Date:	04-JUL-90
Substance:	Not reported
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported

POWEINE OIL CO (Continued) **S100279358**

Fatals:	Not reported
Comments:	Not reported
Description:	Not reported
Name:	Not reported
Address:	12354 LAKELAND
City,State,Zip:	SANTA FE SPRINGS, CA 90670
OES Incident Number:	647
OES notification:	Not reported
OES Date:	8/15/1994
OES Time:	01:06:40 PM
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	NO
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	dissipated
Containment:	Not reported
What Happened:	Not reported
Type:	VAPOR
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1994
Agency:	powerine
Incident Date:	8/15/94 0900
Admin Agency:	Not reported
Amount:	10 lbs.
Contained:	NO
Site Type:	REF
E Date:	Not reported
Substance:	so2
Unknown:	Not reported
Substance #2:	Not reported

POWEINE OIL CO (Continued) **S100279358**

Substance #3:	Not reported
Evacuations:	NO
Number of Injuries:	NO
Number of Fatalities:	NO
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	bringing north sru on line to treat acid gases caused over-release.
Name:	Not reported
Address:	12354 LAKELAND
City,State,Zip:	SANTA FE SPRINGS, CA
OES Incident Number:	07917
OES notification:	Not reported
OES Date:	4/18/1995
OES Time:	05:48:34 PM
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	NO
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	not appropriate
Containment:	Not reported
What Happened:	Not reported
Type:	VAPOR
Measure:	Not reported

POWEINE OIL CO (Continued) **S100279358**

Other:	Not reported
Date/Time:	Not reported
Year:	1995
Agency:	powerine oil
Incident Date:	4/16/95 0500
Admin Agency:	Not reported
Amount:	11 lbs
Contained:	NO
Site Type:	Not reported
E Date:	Not reported
Substance:	sos
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	NO
Number of Fatalities:	NO
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	power failure caused gaseous release

Name:	Not reported
Address:	12354 LAKELAND
City,State,Zip:	SANTA FE SPRINGS, CA 90670
OES Incident Number:	07485
OES notification:	Not reported
OES Date:	3/23/1995
OES Time:	04:21:52 PM
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported

POWEINE OIL CO (Continued) **S100279358**

Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	NO
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	Not reported
Containment:	Not reported
What Happened:	Not reported
Type:	VAPOR
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1995
Agency:	powerine
Incident Date:	3/20/95 1700
Admin Agency:	Not reported
Amount:	4500 lbs.
Contained:	NO
Site Type:	REF
E Date:	Not reported
Substance:	sulfur dioxide
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	NO
Number of Injuries:	NO
Number of Fatalities:	NO
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	planned release.

HIST CORTESE:

edr_fname:	POWEINE OIL CO
edr_fadd1:	12354 LAKELAND
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	CORTESE
Facility County Code:	19
Reg By:	LTNKA
Reg Id:	R-05313

CERS:

Name:	POWERINE OIL - ADMINISTRATION BLDG.
Address:	12354 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	223065
CERS ID:	SLT43211209

POWEINE OIL CO (Continued) **S100279358**

CERS Description: Cleanup Program Site

Affiliation:
Affiliation Type Desc: Regional Board Caseworker
Entity Name: DON INDERMILL - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 W. 4TH ST., #200
Affiliation City: LOS ANGELES
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 2135766811,

U191 **POWERINE OIL COMPANY** **FINDS** **1016153816**
SE **12354 LAKELAND RD** **FUELS PROGRAM** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.233 mi.
1228 ft. **Site 9 of 16 in cluster U**

Relative:
Higher

Actual:
135 ft.

FINDS:
Registry ID: 110070243898

Click Here:

Environmental Interest/Information System:
ETHANOL FACILITY/GASOLINE AND DIESEL PRODUCERS

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

FUELS PROGRAM:
Name: POWERINE OIL COMPANY
Address: 12354 LAKELAND RD
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 90670
Program Type: Gasoline
Company Seq. ID: 4073
Business Activity: Refiner, Oxygenate Blender
Company Name: CASTLE ENERGY CORPORATION
Company Address: One Radnor Corporate Center
100 Matsonford Rd Suite 250
Radnor, PA 19087
Facility ID: 04862
Facility Type: Gas/Ethanol
Facility Activity: Refinery
Subject to 80.1403: Not reported
Fuel Only For Off Road: Yes
Fuel Created: Not reported
D Code: Not reported
OTAQ Program ID: OTAQREG10023471

W192 **GE CAPITAL COMPUTER LEASING** **RCRA-SQG** **1001075616**
NW **10631 HATHAWAY DR** **FINDS** **CAR000007047**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **ECHO**
0.234 mi. **CA HAZNET**
1237 ft. **Site 3 of 4 in cluster W** **CA HWTS**

Relative: **Lower**
Actual: **131 ft.**

RCRA-SQG:

Date Form Received by Agency:	19951114
Handler Name:	GE CAPITAL COMPUTER LEASING
Handler Address:	10631 HATHAWAY DR
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAR000007047
Contact Name:	ALDA STEPHENS
Contact Address:	10631 HATHAWAY DR
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90631
Contact Telephone:	770-246-6260
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	10631 HATHAWAY DR
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner Name:	VINCE B RUH CO
Owner Type:	Private
Operator Name:	Not reported
Operator Type:	Not reported
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported

GE CAPITAL COMPUTER LEASING (Continued) **1001075616**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020627
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	VINCE B RUH CO
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	11947 E FLORENCE AVE STE 1
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	310-946-2115
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19951114
Handler Name:	GE CAPITAL COMPUTER LEASING
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes

GE CAPITAL COMPUTER LEASING (Continued) **1001075616**

Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Codes: No NAICS Codes Found

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

FINDS:
Registry ID: 110006485543

Click Here:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1001075616
Registry ID: 110006485543
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110006485543
Name: GE CAPITAL COMPUTER LEASING
Address: 10631 HATHAWAY DR
City,State,Zip: SANTA FE SPRINGS, CA 90670

HAZNET:
Name: GE CAPITAL COMPUTER LEASING
Address: 10631 HATHAWAY DR
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 906310000
Contact: VINCE B RUH CO
Telephone: 7702466260
Mailing Name: Not reported
Mailing Address: 10631 HATHAWAY DR

Year: 1996
Gepaid: CAR000007047
TSD EPA ID: CAD088504881
CA Waste Code: 181 - Other inorganic solid waste
Disposal Method: R01 - Recycler
Tons: 0.03

Year: 1996
Gepaid: CAR000007047

GE CAPITAL COMPUTER LEASING (Continued) **1001075616**

TSD EPA ID:	CAD008302903
CA Waste Code:	331 - Off-specification, aged or surplus organics
Disposal Method:	R01 - Recycler
Tons:	0.3375
Year:	1996
Gepaid:	CAR000007047
TSD EPA ID:	CAT080014079
CA Waste Code:	331 - Off-specification, aged or surplus organics
Disposal Method:	H01 - Transfer Station
Tons:	0.005
Year:	1996
Gepaid:	CAR000007047
TSD EPA ID:	CAT080014079
CA Waste Code:	791 - Liquids with pH <= 2
Disposal Method:	H01 - Transfer Station
Tons:	0.0125
Year:	1996
Gepaid:	CAR000007047
TSD EPA ID:	CAD008302903
CA Waste Code:	551 - Laboratory waste chemicals
Disposal Method:	R01 - Recycler
Tons:	0.09

Additional Info:

Year:	1996
Gen EPA ID:	CAR000007047
Shipment Date:	19960215
Creation Date:	10/10/1996 0:00:00
Receipt Date:	19960228
Manifest ID:	95750963
Trans EPA ID:	NJD080631369
Trans Name:	Not reported
Trans 2 EPA ID:	CAD004778742
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080014079
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	791 - Liquids with pH < 2 792 Liquids with pH < 2 with metals
RCRA Code:	D009
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0125
Waste Quantity:	25
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960215
Creation Date:	10/10/1996 0:00:00

GE CAPITAL COMPUTER LEASING (Continued) **1001075616**

Receipt Date:	19960228
Manifest ID:	95750963
Trans EPA ID:	NJD080631369
Trans Name:	Not reported
Trans 2 EPA ID:	CAD004778742
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080014079
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	331 - Off-specification, aged, or surplus organics
RCRA Code:	U226
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.005
Waste Quantity:	10
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19960215
Creation Date:	10/16/1996 0:00:00
Receipt Date:	19960229
Manifest ID:	95750962
Trans EPA ID:	NJD080631369
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD088504881
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D006
Meth Code:	R01 - Recycler
Quantity Tons:	0.03
Waste Quantity:	60
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19960214
Creation Date:	10/10/1996 0:00:00
Receipt Date:	19960214
Manifest ID:	95750964
Trans EPA ID:	NJD080631369
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008302903
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported

GE CAPITAL COMPUTER LEASING (Continued) **1001075616**

TSDF Alt Name:	Not reported
Waste Code Description:	551 - Laboratory waste chemicals 561 Detergent and soap
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.02
Waste Quantity:	40
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960214
Creation Date:	10/10/1996 0:00:00
Receipt Date:	19960214
Manifest ID:	95750964
Trans EPA ID:	NJD080631369
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008302903
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	331 - Off-specification, aged, or surplus organics
RCRA Code:	F003
Meth Code:	R01 - Recycler
Quantity Tons:	0.3375
Waste Quantity:	675
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960214
Creation Date:	10/10/1996 0:00:00
Receipt Date:	19960214
Manifest ID:	95750964
Trans EPA ID:	NJD080631369
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008302903
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	551 - Laboratory waste chemicals 561 Detergent and soap
RCRA Code:	U226
Meth Code:	R01 - Recycler
Quantity Tons:	0.03
Waste Quantity:	60
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported

GE CAPITAL COMPUTER LEASING (Continued) **1001075616**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960214
Creation Date:	10/10/1996 0:00:00
Receipt Date:	19960214
Manifest ID:	95750964
Trans EPA ID:	NJD080631369
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008302903
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	551 - Laboratory waste chemicals 561 Detergent and soap
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.04
Waste Quantity:	80
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	GE CAPITAL COMPUTER LEASING
Address:	10631 HATHAWAY DR
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906310000
EPA ID:	CAR000007047
Inactive Date:	06/30/1998
Create Date:	06/20/1996
Last Act Date:	07/06/2010
Mailing Name:	Not reported
Mailing Address:	10631 HATHAWAY DR
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 906703780
Owner Name:	VINCE B RUH CO
Owner Address:	11947 E FLORENCE AVE STE 1
Owner Address 2:	Not reported
Owner City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Contact Name:	VINCE B RUH CO
Contact Address:	INACTIVE PER NON DELIVERABLE
Contact Address 2:	VQ98 SA
City,State,Zip:	SANTA FE SPRINGS, CA 906700000

U193 **SANTA FE SPRINGS REFINERY** **CA ENVIROSTOR** **S106386988**
SE **12345 LAKELAND ROAD** **CA CPS-SLIC** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA ENF**
0.240 mi. **CA CIWQS**
1267 ft. **Site 10 of 16 in cluster U** **CA CERS**

Relative:
Higher

Actual:
136 ft.

ENVIROSTOR:

Name:	POWERINE OIL COMPANY REFINERY/CENCO REFINERY (FORMER)
Address:	12345 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	60000755
Status:	Refer: RWQCB
Status Date:	07/27/2017
Site Code:	301322
Site Type:	Evaluation
Site Type Detailed:	Evaluation
Acres:	52
NPL:	NO
Regulatory Agencies:	SMBRP, RWQCB 4 - Los Angeles
Lead Agency:	RWQCB 4 - Los Angeles
Program Manager:	S. Steven Hariri
Supervisor:	Ju-Tseng Liu
Division Branch:	Engineering & Special Projects
Assembly:	57
Senate:	32
Special Program:	EPA - PASI
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Responsible Party
Latitude:	33.93220
Longitude:	-118.0678
APN:	NONE SPECIFIED
Past Use:	AGRICULTURAL - ROW CROPS, FUEL - AIRCRAFT STORAGE/ REFUELING, FUEL TERMINALS, JET FUEL STORAGE/REFUELING, MANUFACTURING - PETROLEUM, OIL FIELD, OIL/WATER SEPARATORS
Potential COC:	Arsenic Benzene Total Chromium (1:6 ratio Cr VI:Cr III Lead Methane Methyl tertbutyl ether (MTBE Polychlorinated biphenyls (PCBs Polynuclear aromatic hydrocarbons (PAHs Tetrachloroethylene (PCE TPH-diesel TPH-gas TPH-JET FUEL TPH-MOTOR OIL Trichloroethylene (TCE Vinyl chloride Antimony and compounds Barium and compounds n-Butylbenzene sec-Butylbenzene Chromium III Chromium VI Cobalt Copper and compounds 1,2-Dichloroethylene (cis Ethylbenzene n-Propylbenzene Selenium 1,1,1,2-Tetrachloroethane Toluene 1,2,4-Trichlorobenzene 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Xylenes
Confirmed COC:	Not reported
Potential Description:	AQUI, OTH, SOIL, SV
Alias Name:	CAD008383291
Alias Type:	EPA Identification Number
Alias Name:	110000730718
Alias Type:	EPA (FRS #)
Alias Name:	301322
Alias Type:	Project Code (Site Code)
Alias Name:	60000755
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Standard Voluntary Agreement

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

Completed Date: 11/13/2007
Comments: Signed agreement sent (FedEx) to Lakeland Development.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Litigation Support
Completed Date: 10/10/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: PA/SI Reassessment
Completed Date: 10/01/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 01/17/2013
Comments: Site on bankrupcy hold.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Risk Assessment Report
Completed Date: 11/29/2011
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 02/08/2012
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/03/2009
Comments: Annual Estimation Letter Completed.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

SLIC REG 4:
Region: 4
Facility Status: Remediation
SLIC: 0318A
Substance: TPH
Staff: PC

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

CPS-SLIC:

Name:	FORMER POWERINE OIL CO REFINERY - WESTERN PORTION
Address:	12345 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	STATE
Facility Status:	**Open - Remediation**
Status Date:	02/13/2017
Global Id:	T10000005705
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.9331505920928
Longitude:	-118.071375896326
Case Type:	Cleanup Program Site
Case Worker:	EPL
Local Agency:	Not reported
RB Case Number:	0318D
File Location:	All Files are on GeoTracker or in the Local Agency Database
Potential Media Affected:	Aquifer used for drinking water supply, Soil, Soil Vapor
Potential Contaminants of Concern:	Benzene, Gasoline, MTBE / TBA / Other Fuel Oxygenates, Total Petroleum Hydrocarbons (TPH), Waste Oil / Motor / Hydraulic / Lubricating, Xylene
Site History:	Goodman Santa Fe Springs SPE LLC (Goodman) acquired the western 18 acres of the property and will conduct investigation and cleanup activities of soil and groundwater at and below the Site. Goodman has entered into an agreement with the Regional Board pursuant to the California Land Reuse and Revitalization Act of 2004 (CLRRA) (Health & Safety Code 25395.60 et seq.), which provides for specified immunities from liability to qualified persons where the person completes investigation and response actions under the oversight of the Regional Board. Pursuant to that agreement, Goodman has agreed to clean up the Site and to pay the Regional Board s oversight costs. The remaining portions of the property and offsite areas affected by the activities of Powerine will be addressed by other parties.

Click here to access the California GeoTracker records for this facility:

Name:	FORMER POWERINE OIL CO REFINERY - EASTERN PORTION
Address:	12345 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	STATE
Facility Status:	**Open - Remediation**
Status Date:	10/24/2013
Global Id:	T10000005220
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.9331149856774
Longitude:	-118.065839816919
Case Type:	Cleanup Program Site
Case Worker:	EPL
Local Agency:	Not reported
RB Case Number:	0318C
File Location:	All Files are on GeoTracker or in the Local Agency Database
Potential Media Affected:	Aquifer used for drinking water supply, Soil, Soil Vapor
Potential Contaminants of Concern:	Arsenic, Benzene, Ethylbenzene, Gasoline, MTBE / TBA / Other Fuel Oxygenates, Toluene, Total Petroleum Hydrocarbons (TPH), Xylene
Site History:	Goodman Santa Fe Springs SPE LLC (Goodman) acquired the eastern 36 acres of the property (referred to as the Site) and will conduct

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

investigation and cleanup activities of soil and groundwater at and below the Site. Goodman has entered into an agreement with the Regional Board pursuant to the California Land Reuse and Revitalization Act of 2004 (CLRRA) (Health & Safety Code 25395.60 et seq.), which provides for specified immunities from liability to qualified persons where the person completes investigation and response actions under the oversight of the Regional Board. Pursuant to that agreement, Goodman has agreed to clean up the Site and to pay the Regional Board s oversight costs. The remaining portions of the property and offsite areas affected by the activities of Powerine will be addressed by other parties.

Click here to access the California GeoTracker records for this facility:

Name:	FORMER POWERINE OIL CO
Address:	12345 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA
Region:	STATE
Facility Status:	**Open - Site Assessment**
Status Date:	05/26/2009
Global Id:	SL372492442
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.9339426600578
Longitude:	-118.068201541901
Case Type:	Cleanup Program Site
Case Worker:	EPL
Local Agency:	Not reported
RB Case Number:	0318A
File Location:	Regional Board
Potential Media Affected:	Aquifer used for drinking water supply, Soil
Potential Contaminants of Concern:	Benzene, Crude Oil, Other Petroleum
Site History:	Oil production and refining activities began at the site in the 1930's and continued until 1995. Assessment of soil and groundwater conditions are ongoing and some above ground structures are being removed to facilitate this. Soil and groundwater are impacted with petroleum hydrocarbons including free phase hydrocarons and dissolved benzene. The impacted groundwater extends southward, beneath adjacent parcels.

Click here to access the California GeoTracker records for this facility:

ENF:

Name:	SANTA FE SPRINGS REFINERY
Address:	12345 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	4
Facility Id:	260376
Agency Name:	Cenco Refining Company
Place Type:	Manufacturing
Place Subtype:	Petroleum Refinery
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	33.931697
Place Longitude:	-118.066011
SIC Code 1:	2911

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

SIC Desc 1:	Petroleum Refining
SIC Code 2:	2999
SIC Desc 2:	Products of Petroleum and Coal, NEC
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	Not reported
Threat To Water Quality:	Not reported
Complexity:	Not reported
Pretreatment:	Not reported
Facility Waste Type:	Not reported
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	AGT
Program Category1:	TANKS
Program Category2:	TANKS
# Of Programs:	1
WDID:	4B192093N04
Reg Measure Id:	149462
Reg Measure Type:	Unregulated
Region:	4
Order #:	Not reported
Npdes# CA#:	Not reported
Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	Not reported
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	Not reported
Status:	Never Active
Status Date:	05/14/2013
Effective Date:	Not reported
Expiration/Review Date:	Not reported
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	Not reported
Direction/Voice:	Passive
Enforcement Id(EID):	220101
Region:	4
Order / Resolution Number:	97-118
Enforcement Action Type:	Clean-up and Abatement Order
Effective Date:	08/25/1997

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

Adoption/Issuance Date:	Not reported
Achieve Date:	Not reported
Termination Date:	08/25/1997
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	CAO 97-118 issued 8/25/97- 4B192093N04
Description:	CAO 97-118 issued 8/25/97 requires cleanup & abatement of effects of uncontrolled releases of petroleum hydrocarbons to soil & groundwater.
Program:	AGT
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

Name:	SANTA FE SPRINGS REFINERY
Address:	12345 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	4
Facility Id:	260376
Agency Name:	Cenco Refining Company
Place Type:	Manufacturing
Place Subtype:	Petroleum Refinery
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	33.931697
Place Longitude:	-118.066011
SIC Code 1:	2911
SIC Desc 1:	Petroleum Refining
SIC Code 2:	2999
SIC Desc 2:	Products of Petroleum and Coal, NEC
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	Not reported
Threat To Water Quality:	Not reported
Complexity:	Not reported
Pretreatment:	Not reported
Facility Waste Type:	Not reported
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	AGT

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

Program Category1:	TANKS
Program Category2:	TANKS
# Of Programs:	1
WDID:	4AGT227
Reg Measure Id:	157778
Reg Measure Type:	Unregulated
Region:	4
Order #:	Not reported
Npdes# CA#:	Not reported
Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	Not reported
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	Not reported
Status:	Never Active
Status Date:	05/14/2013
Effective Date:	10/17/2000
Expiration/Review Date:	Not reported
Termination Date:	10/17/2000
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	Not reported
Direction/Voice:	Passive
Enforcement Id(EID):	228301
Region:	4
Order / Resolution Number:	Staff Enforcement Letter
Enforcement Action Type:	Staff Enforcement Letter
Effective Date:	10/17/2000
Adoption/Issuance Date:	Not reported
Achieve Date:	10/18/2000
Termination Date:	10/17/2000
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	Level 1 enforcement letter sent 10/17/00 for violation of CAO No. 93-0 - 4AGT227
Description:	Level 1 enforcement letter sent 10/17/00 for violation of CAO No. 93-082.
Program:	AGT
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

Name:	SANTA FE SPRINGS REFINERY

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

Address:	12345 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	4
Facility Id:	260376
Agency Name:	Cenco Refining Company
Place Type:	Manufacturing
Place Subtype:	Petroleum Refinery
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	33.931697
Place Longitude:	-118.066011
SIC Code 1:	2911
SIC Desc 1:	Petroleum Refining
SIC Code 2:	2999
SIC Desc 2:	Products of Petroleum and Coal, NEC
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	4.76
Threat To Water Quality:	1
Complexity:	A
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Cooling water: Noncontact
Facility Waste Type 2:	Stormwater runoff
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	NPDESWW
Program Category1:	NPDESWW
Program Category2:	NPDESWW
# Of Programs:	1
WDID:	4B192093001
Reg Measure Id:	147721
Reg Measure Type:	NPDES Permits
Region:	4
Order #:	R4-2000-0068
Npdes# CA#:	CA0057177
Major-Minor:	Major
Npdes Type:	OTH
Reclamation:	N - No
Dredge Fill Fee:	Not reported
301H:	N
Application Fee Amt Received:	Not reported
Status:	Historical
Status Date:	10/20/2009
Effective Date:	05/25/2000
Expiration/Review Date:	04/10/2005
Termination Date:	03/03/2004
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	Not reported
Direction/Voice:	Passive
Enforcement Id(EID):	243576
Region:	4
Order / Resolution Number:	NOV
Enforcement Action Type:	Notice of Violation
Effective Date:	03/04/2003
Adoption/Issuance Date:	03/04/2003
Achieve Date:	Not reported
Termination Date:	04/04/2003
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	NOV sent by SWRCB 3/4/03 for overdue annual permit fee ($18,100).-4B192093001
Description:	NOV sent by SWRCB 3/4/03 for overdue annual permit fee ($18,100).
Program:	NPDESWW
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

Name:	SANTA FE SPRINGS REFINERY
Address:	12345 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	4
Facility Id:	260376
Agency Name:	Cenco Refining Company
Place Type:	Manufacturing
Place Subtype:	Petroleum Refinery
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	33.931697
Place Longitude:	-118.066011
SIC Code 1:	2911
SIC Desc 1:	Petroleum Refining
SIC Code 2:	2999
SIC Desc 2:	Products of Petroleum and Coal, NEC
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	4.76
Threat To Water Quality:	1
Complexity:	A
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Cooling water: Noncontact
Facility Waste Type 2:	Stormwater runoff
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	NPDESWW
Program Category1:	NPDESWW
Program Category2:	NPDESWW
# Of Programs:	1
WDID:	4B192093001
Reg Measure Id:	147721
Reg Measure Type:	NPDES Permits
Region:	4
Order #:	R4-2000-0068
Npdes# CA#:	CA0057177
Major-Minor:	Major
Npdes Type:	OTH
Reclamation:	N - No
Dredge Fill Fee:	Not reported
301H:	N
Application Fee Amt Received:	Not reported
Status:	Historical
Status Date:	10/20/2009
Effective Date:	05/25/2000
Expiration/Review Date:	04/10/2005
Termination Date:	03/03/2004
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	Not reported
Direction/Voice:	Passive
Enforcement Id(EID):	228410
Region:	4
Order / Resolution Number:	R4-2000-0181
Enforcement Action Type:	Time Schedule Order
Effective Date:	12/07/2000
Adoption/Issuance Date:	Not reported
Achieve Date:	Not reported
Termination Date:	03/04/2004
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	TSO 00-181, adopted 12/7/00 supercedes TSO 00-145 - 4B192093001
Description:	Time Schedule Order No. 00-181, adopted 12/7/00, contains a time schedule for compliance with certain effluent limits

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

	contained in Order No. 00-68.
Program:	NPDESWW
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

Name:	SANTA FE SPRINGS REFINERY
Address:	12345 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	4
Facility Id:	260376
Agency Name:	Cenco Refining Company
Place Type:	Manufacturing
Place Subtype:	Petroleum Refinery
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	33.931697
Place Longitude:	-118.066011
SIC Code 1:	2911
SIC Desc 1:	Petroleum Refining
SIC Code 2:	2999
SIC Desc 2:	Products of Petroleum and Coal, NEC
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	4.76
Threat To Water Quality:	1
Complexity:	A
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Cooling water: Noncontact
Facility Waste Type 2:	Stormwater runoff
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	NPDESWW
Program Category1:	NPDESWW
Program Category2:	NPDESWW
# Of Programs:	1
WDID:	4B192093001
Reg Measure Id:	147721
Reg Measure Type:	NPDES Permits
Region:	4
Order #:	R4-2000-0068
Npdes# CA#:	CA0057177

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

Major-Minor:	Major
Npdes Type:	OTH
Reclamation:	N - No
Dredge Fill Fee:	Not reported
301H:	N
Application Fee Amt Received:	Not reported
Status:	Historical
Status Date:	10/20/2009
Effective Date:	05/25/2000
Expiration/Review Date:	04/10/2005
Termination Date:	03/03/2004
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	Not reported
Direction/Voice:	Passive
Enforcement Id(EID):	228409
Region:	4
Order / Resolution Number:	R4-2000-0145
Enforcement Action Type:	Time Schedule Order
Effective Date:	10/12/2000
Adoption/Issuance Date:	10/12/2000
Achieve Date:	Not reported
Termination Date:	12/07/2000
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	TSO 00-145, adopted 10/12/00 supersceded by TSO 00-181 on 12/7/00.-4B192093001
Description:	Time Schedule Order No. 00-145, adopted 10/12/00, contains a time schedule for compliance with certain effluent limits contained in Order No. 00-68. TSO No. 00-145 was superseded by TSO No.00-181 12/7/00.
Program:	NPDESWW
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

Name:	SANTA FE SPRINGS REFINERY
Address:	12345 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	4
Facility Id:	260376
Agency Name:	Cenco Refining Company
Place Type:	Manufacturing
Place Subtype:	Petroleum Refinery

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	33.931697
Place Longitude:	-118.066011
SIC Code 1:	2911
SIC Desc 1:	Petroleum Refining
SIC Code 2:	2999
SIC Desc 2:	Products of Petroleum and Coal, NEC
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	4.76
Threat To Water Quality:	1
Complexity:	A
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Cooling water: Noncontact
Facility Waste Type 2:	Stormwater runoff
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	NPDESWW
Program Category1:	NPDESWW
Program Category2:	NPDESWW
# Of Programs:	1
WDID:	4B192093001
Reg Measure Id:	134072
Reg Measure Type:	NPDES Permits
Region:	4
Order #:	89-110
Npdes# CA#:	CA0057177
Major-Minor:	Major
Npdes Type:	OTH
Reclamation:	N - No
Dredge Fill Fee:	Not reported
301H:	N
Application Fee Amt Received:	Not reported
Status:	Historical
Status Date:	10/30/1989
Effective Date:	10/30/1989
Expiration/Review Date:	05/10/1994
Termination Date:	12/05/1994
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	Not reported

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

Direction/Voice:	Passive
Enforcement Id(EID):	219643
Region:	4
Order / Resolution Number:	R4-1989-0114
Enforcement Action Type:	Cease and Desist Order
Effective Date:	10/30/1989
Adoption/Issuance Date:	Not reported
Achieve Date:	12/4/1994
Termination Date:	12/05/1994
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	CDO 89-114 (10/30/89) Cenco Refining Co. - Santa Fe Springs Refinery
Description:	CDO FROM THREATENING TO DISCHARGE WASTES IN COMPLIANCE TO WDR'S.
Program:	NPDESWW
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

CIWQS:

Name:	SANTA FE SPRINGS REFINERY
Address:	12345 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Agency:	Cenco Refining Company
Agency Address:	12345 Lakeland Drive, Santa Fe Springs, CA 90670
Place/Project Type:	Petroleum Refinery
SIC/NAICS:	2911(+)
Region:	4
Program:	LNDISP, NPDESWW
Regulatory Measure Status:	Historical
Regulatory Measure Type:	NPDES Permit
Order Number:	R4-2000-0068
WDID:	4B192093001
NPDES Number:	CA0057177
Adoption Date:	05/25/2000
Effective Date:	05/25/2000
Termination Date:	03/03/2004
Expiration/Review Date:	04/10/2005
Design Flow:	4.76
Major/Minor:	Major
Complexity:	A
TTWQ:	1
Enforcement Actions within 5 years:	0
Violations within 5 years:	0
Latitude:	33.931697
Longitude:	-118.066011

CERS:

Name:	FORMER POWERINE OIL CO

SANTA FE SPRINGS REFINERY (Continued) **S106386988**

Address: 12345 LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA
Site ID: 193316
CERS ID: SL372492442
CERS Description: Cleanup Program Site

Affiliation:
Affiliation Type Desc: Regional Board Caseworker
Entity Name: ERRICK LLAMAS - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 W 4th Street Suite 200
Affiliation City: LOS ANGELES
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 2135766783,

Name: FORMER POWERINE OIL CO REFINERY - WESTERN PORTION
Address: 12345 LAKELAND ROAD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 245830
CERS ID: T10000005705
CERS Description: Cleanup Program Site

Affiliation:
Affiliation Type Desc: Regional Board Caseworker
Entity Name: ERRICK LLAMAS - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 W 4th Street Suite 200
Affiliation City: LOS ANGELES
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 2135766783,

Name: FORMER POWERINE OIL CO REFINERY - EASTERN PORTION
Address: 12345 LAKELAND ROAD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 232000
CERS ID: T10000005220
CERS Description: Cleanup Program Site

Affiliation:
Affiliation Type Desc: Regional Board Caseworker
Entity Name: ERRICK LLAMAS - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 W 4th Street Suite 200
Affiliation City: LOS ANGELES
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 2135766783,

U194 **POWERINE OIL COMPANY** **RCRA NonGen / NLR** **1026711350**
SE **12345 LAKELAND ROAD** **CAC003099520**
1/8-1/4 **SANTA FE SPRINGS, CA 90870**
0.240 mi.
1267 ft. **Site 11 of 16 in cluster U**

Relative: **Higher**
Actual: **136 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:		20210105
Handler Name:	POWERINE OIL COMPANY	
Handler Address:		12345 LAKELAND ROAD
Handler City,State,Zip:		SANTA FE SPRINGS, CA 90870
EPA ID:		CAC003099520
Contact Name:		MUREX ENVIRONMENTAL, INC.
Contact Address:		42 CORPORATE PARK
Contact City,State,Zip:		IRVINE, CA 92606
Contact Telephone:		714-508-0800
Contact Fax:		Not reported
Contact Email:		JEREMYSQUIRE@MUREXENV.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		405 W PINE STREET
Mailing City,State,Zip:		LODI, CA 95240
Owner Name:		POWERINE OIL COMPANY
Owner Type:		Other
Operator Name:		MUREX ENVIRONMENTAL, INC.
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
Commercial TSD Indicator:		No
Treatment Storage and Disposal Type:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
Permit Renewals Workload Universe:		Not reported

POWERINE OIL COMPANY (Continued) **1026711350**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20210226
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	POWERINE OIL COMPANY
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	405 W PINE ST
Owner/Operator City,State,Zip:	LODI, CA 95240
Owner/Operator Telephone:	209-367-7055
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	MUREX ENVIRONMENTAL, INC.
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	42 CORPORATE PARK
Owner/Operator City,State,Zip:	IRVINE, CA 92606
Owner/Operator Telephone:	714-508-0800
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

POWERINE OIL COMPANY (Continued) **1026711350**

Historic Generators:
Receive Date: 20210105
Handler Name: POWERINE OIL COMPANY
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

List of NAICS Codes and Descriptions:
NAICS Code: 32411
NAICS Description: PETROLEUM REFINERIES

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

U195 **CITY OF WEST SACRAMENTO WTP** **RCRA NonGen / NLR** **1025881652**
SE **12345 LAKELAND RD** **CAP000249318**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.240 mi.
1267 ft. **Site 12 of 16 in cluster U**

Relative:
Higher

Actual:
136 ft.

RCRA NonGen / NLR:
Date Form Received by Agency: 20141215
Handler Name: CITY OF WEST SACRAMENTO WTP
Handler Address: 12345 LAKELAND RD
Handler City,State,Zip: SANTA FE SPRINGS, CA 90670
EPA ID: CAP000249318
Contact Name: BRYAN JONSON
Contact Address: 1110 W CAPITOL AVE
Contact City,State,Zip: WEST SACRAMENTO, CA 95691
Contact Telephone: 916-717-3976
Contact Fax: Not reported
Contact Email: Not reported
Contact Title: FIRE MARSHALL
EPA Region: 09
Land Type: Private
Federal Waste Generator Description: Not a generator, verified
Non-Notifier: Not reported
Biennial Report Cycle: Not reported
Accessibility: Not reported
Active Site Indicator: Not reported
State District Owner: Not reported
State District: Not reported
Mailing Address: 1110 W CAPITOL AVE
Mailing City,State,Zip: WEST SACRAMENTO, CA 95691
Owner Name: LAKELAND DEVELOPMENT CO

CITY OF WEST SACRAMENTO WTP (Continued) **1025881652**

Owner Type:	Private
Operator Name:	CITY OF WEST SACRAMENTO WTP
Operator Type:	Municipal
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20141215
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No

CITY OF WEST SACRAMENTO WTP (Continued) **1025881652**

Sub-Part P Indicator: No

Hazardous Waste Summary:
Waste Code: D002
Waste Description: CORROSIVE WASTE

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	LAKELAND DEVELOPMENT CO
Legal Status:	Private
Date Became Current:	20100405
Date Ended Current:	Not reported
Owner/Operator Address:	12345 LAKELAND RD
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	556-294-4611
Owner/Operator Telephone Ext:	1
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	CITY OF WEST SACRAMENTO WTP
Legal Status:	Municipal
Date Became Current:	20130701
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	LAKELAND DEVELOPMENT CO
Legal Status:	Private
Date Became Current:	20100405
Date Ended Current:	Not reported
Owner/Operator Address:	12345 LAKELAND RD
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	556-294-4611
Owner/Operator Telephone Ext:	1
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	CITY OF WEST SACRAMENTO WTP
Legal Status:	Municipal
Date Became Current:	20130701
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

CITY OF WEST SACRAMENTO WTP (Continued) **1025881652**

Historic Generators:
Receive Date: 20141215
Handler Name: CITY OF WEST SACRAMENTO WTP
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20140915
Handler Name: CITY OF WEST SACRAMENTO WTP
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 22131
NAICS Description: WATER SUPPLY AND IRRIGATION SYSTEMS

NAICS Code: 92119
NAICS Description: OTHER GENERAL GOVERNMENT SUPPORT

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

U196 **S.W.H.A.T.** **RCRA NonGen / NLR** **1009398321**
SE **12345 LAKELAND ROAD, OPERATIONS BUI** **PADS** **CAR000173187**
1/8-1/4 **SANTE FE SPRINGS, CA 90670**
0.240 mi.
1267 ft. **Site 13 of 16 in cluster U**

Relative: **Higher**
Actual: **136 ft.**

RCRA NonGen / NLR:
Date Form Received by Agency: 20060426
Handler Name: S W H A T
Handler Address: 12345 LAKELAND RD
Handler City,State,Zip: SANTA FE SPRINGS, CA 90670
EPA ID: CAR000173187
Contact Name: ROY GRESSLY
Contact Address: PO BOX 50358
Contact City,State,Zip: PASADENA, CA 91115-0358

S.W.H.A.T. (Continued) **1009398321**

Contact Telephone:	562-941-1111
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	PO BOX 50358
Mailing City,State,Zip:	PASADENA, CA 91115-0358
Owner Name:	S W H A T
Owner Type:	Private
Operator Name:	ROY GRESSLY
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	Yes
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No

S.W.H.A.T. (Continued) **1009398321**

Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20060503
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	S W H A T
Legal Status:	Private
Date Became Current:	20060329
Date Ended Current:	Not reported
Owner/Operator Address:	12345 LAKELAND RD
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	ROY GRESSLY
Legal Status:	Private
Date Became Current:	20060329
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20060426
Handler Name: S W H A T	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported

S.W.H.A.T. (Continued) **1009398321**

Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 48422
NAICS Description: SPECIALIZED FREIGHT (EXCEPT USED GOODS) TRUCKING, LOCAL

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

PADS:
Name: S.W.H.A.T.
Address: 12345 LAKELAND ROAD, OPERATIONS BUI
Address 2: Not reported
City,State,Zip: SANTE FE SPRINGS, CA 90670
EDR ID: 1009398321
EPAID: CAR000173187
Region: 9
Generator: N
Storer: N
Disposer: N
Transporter: Y
Smelter: N
Research Facility: N
Mailing Address: P.O. BOX 50358
Mailing Address 2: Not reported
Mailing City: PASADENA
Mailing State: CA
Mailing Zip: 91115-0358
Mailing Country: US
Owner Name: S.W.H.A.T.
Certification Date: 06/01/2006
Contact Name: ROY GRESSLY
Contact Title: Not reported
Contact Telephone: 562-941-1111
Contact Text: Not reported
Contact Email: Not reported

U197 **GOODMAN SANTA FE SPRINGS SPE LLC** **RCRA-LQG** **1019327144**
SE **12345 LAKELAND RD** **CAL000404463**
1/8-1/4 **SANTA FE SPGS, CA 90670**
0.240 mi.
1267 ft. **Site 14 of 16 in cluster U**

Relative:
Higher

Actual:
136 ft.

RCRA-LQG:
Date Form Received by Agency: 20180925
Handler Name: GOODMAN SANTA FE SPRINGS SPE LLC
Handler Address: 12345 LAKELAND RD
Handler City,State,Zip: SANTA FE SPGS, CA 90670
EPA ID: CAL000404463
Contact Name: JEFF J HAMILTON
Contact Address: VON KARMAN AVE
Contact City,State,Zip: IRVINE, CA 92612

GOODMAN SANTA FE SPRINGS SPE LLC (Continued) **1019327144**

Contact Telephone:	949-407-0100
Contact Fax:	Not reported
Contact Email:	JEFF.HAMILTON@GOODMAN.COM
Contact Title:	CONSTRUCTION MANAGER
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Large Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	2017
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	LAKELAND RD
Mailing City,State,Zip:	SANTA FE SPGS, CA 90670
Owner Name:	GOODMAN SANTA FE SPRINGS SPE, LLC
Owner Type:	Private
Operator Name:	MCMASTER CARR
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No

GOODMAN SANTA FE SPRINGS SPE LLC (Continued) **1019327144**

Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20181126
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Biennial: List of Years
Year: 2017

Click Here for Biennial Reporting System Data:
Year: 2015

Click Here for Biennial Reporting System Data:

Hazardous Waste Summary:
Waste Code: D008
Waste Description: LEAD

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	RANDY RANKIN
Legal Status:	Private
Date Became Current:	20140401
Date Ended Current:	Not reported
Owner/Operator Address:	18201 VON KARMEN AVENUE
Owner/Operator City,State,Zip:	IRVINE, CA 92612
Owner/Operator Telephone:	949-407-0148
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	MCMASTER CARR
Legal Status:	Private
Date Became Current:	20180201
Date Ended Current:	Not reported
Owner/Operator Address:	12319 LAKELAND RD
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-692-5911
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	LA.SALES@MCMASTER.COM

Owner/Operator Indicator: Owner

GOODMAN SANTA FE SPRINGS SPE LLC (Continued) **1019327144**

Owner/Operator Name:	GOODMAN SANTA FE SPRINGS SPE, LLC
Legal Status:	Private
Date Became Current:	20140623
Date Ended Current:	Not reported
Owner/Operator Address:	18201 VON KARMAN AVE
Owner/Operator City,State,Zip:	IRVINE, CA 92612
Owner/Operator Telephone:	949-407-0100
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	JEFF.HAMILTON@GOODMAN.COM

Owner/Operator Indicator:	Operator
Owner/Operator Name:	GOODMAN SANTA FE SPRINGS SPE LLC
Legal Status:	Private
Date Became Current:	20140623
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20160915
Handler Name:	GOODMAN SANTA FE SPRINGS SPE LLC
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	20180925
Handler Name:	GOODMAN SANTA FE SPRINGS SPE LLC
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	No
Electronic Manifest Broker:	No

List of NAICS Codes and Descriptions:

NAICS Code:	23621
NAICS Description:	INDUSTRIAL BUILDING CONSTRUCTION

NAICS Code:	236210
NAICS Description:	INDUSTRIAL BUILDING CONSTRUCTION

GOODMAN SANTA FE SPRINGS SPE LLC (Continued) **1019327144**

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

U198 **LAKELAND DEVELOPMENT COMPANY** **CA CPS-SLIC** **S103438792**
SE **12345 LAKELAND RD** **CA WMUDS/SWAT** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA DEED**
0.240 mi. **CA ICE**
1267 ft. **Site 15 of 16 in cluster U** **CA HIST CORTESE**
CA HWP
Relative: Higher **CA CERS**

Actual: 136 ft.

CPS-SLIC:

Name:	FORMER POWERINE OIL CO REFINERY - SUBSTATION
Address:	12345 LAKELAND ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	STATE
Facility Status:	**Open - Site Assessment**
Status Date:	10/01/2015
Global Id:	T10000007743
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.93478
Longitude:	-118.0691
Case Type:	Cleanup Program Site
Case Worker:	EPL
Local Agency:	Not reported
RB Case Number:	0318E
File Location:	All Files are on GeoTracker or in the Local Agency Database
Potential Media Affected:	Soil
Potential Contaminants of Concern:	Arsenic, Total Petroleum Hydrocarbons (TPH)
Site History:	The Site is a Southern California Edison Substation located on the Former Powerine Oil Co Refinery facility. The Substation area was leased by Edison to provide power for the refinery operations. Edison conducted a limited site assessment in its due diligence to return the leased property to the current owner. Levels of Arsenic and TPH were reported above the established cleanup goals for the Former Powerine Refinery facility.

Click here to access the California GeoTracker records for this facility:

WMUDS/SWAT:

Edit Date:	Not reported
Complexity:	Category B - Any facility having a physical, chemical, or biological waste treatment system (except for septic systems with subsurface disposal), or any Class II or III disposal site, or facilities without treatment systems that are complex, such as marinas with petroleum products, solid wastes, and sewage pump out facilities.
Primary Waste:	CNSOIL
Primary Waste Type:	Designated/Influent or Solid Wastes that pose a significant threat to water quality because of their high concentrations (E.G., BOD, Hardness, TRF, Chloride). 'Manageable' hazardous wastes (E.G., inorganic salts and heavy metals) are included in this category.

LAKELAND DEVELOPMENT COMPANY (Continued) **S103438792**

Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Base Meridian:	Not reported
NPID:	Not reported
Tonnage:	0
Regional Board ID:	Not reported
Municipal Solid Waste:	False
Superorder:	False
Open To Public:	False
Waste List:	False
Agency Type:	Private
Agency Name:	CENCO REFINING CO.
Agency Department:	Not reported
Agency Address:	12545 LAKELAND ROAD
Agency City,St,Zip:	SANTA FE SPRINGS CA 90670
Agency Contact:	JOHN CHRISTMAN
Agency Telephone:	5629446111
Land Owner Name:	Not reported
Land Owner Address:	Not reported
Land Owner City,St,Zip:	Not reported
Land Owner Contact:	Not reported
Land Owner Phone:	Not reported
Region:	4
Facility Type:	Industrial - Facility that treats and/or disposes of liquid or semisolid wastes from any servicing, producing, manufacturing or processing operation of whatever nature, including mining, gravel washing, geothermal operations, air conditioning, ship building and repairing, oil production, storage and disposal operations, water pumping.
Facility Description:	Not reported
Facility Telephone:	5629446161
SWAT Facility Name:	Not reported
Primary SIC:	2999
Secondary SIC:	Not reported
Comments:	Not reported
Last Facility Editors:	Not reported
Waste Discharge System:	True
Solid Waste Assessment Test Program:	False
Toxic Pits Cleanup Act Program:	False
Resource Conservation Recovery Act:	False
Department of Defence:	False
Solid Waste Assessment Test Program:	Not reported
Threat to Water Quality:	Minor Threat to Water Quality. A violation of a regional board order should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to represent no threat to water quality.
Sub Chapter 15:	True
Regional Board Project Officer:	Not reported
Number of WMUDS at Facility:	0
Section Range:	Not reported
RCRA Facility:	No
Waste Discharge Requirements:	A
Self-Monitoring Rept. Frequency:	Not reported
Waste Discharge System ID:	4B196900124
Solid Waste Information ID:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **S103438792**

DEED:
Name: FORMER POWERINE OIL CO REFINERY - EASTERN PORTION
Address: 12345 LAKELAND ROAD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Envirostor ID: T10000005220
Area: Not reported
Sub Area: Not reported
Site Type: SLIC
Status: OPEN - REMEDIATION
Agency: SWRCB
Covenant Uploaded: Y
Deed Date(s): 02/09/2017
File Name: Geotracker Land Use/Deed Restrictions

Name: FORMER POWERINE OIL CO REFINERY - EASTERN PORTION
Address: 12345 LAKELAND ROAD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Envirostor ID: T10000005220
Area: Not reported
Sub Area: Not reported
Site Type: SLIC
Status: OPEN - REMEDIATION
Agency: SWRCB
Covenant Uploaded: Y
Deed Date(s): 07/25/2016
File Name: Geotracker Land Use/Deed Restrictions

ICE:
Envirostor ID: 3002084
Name: LAKELAND DEVELOPMENT COMPANY
Address: 12345 LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
EPA ID: CAD008383291
Site Type: INSPECTION
Facility Status: No Action

Enforcement:
Action Type: Final Civil / Judicial Action (610)
Action Date: 05/20/2002

Action Type: Enforcement Order Issued (210)
Action Date: 05/17/2000

Action Type: Initial Civil Filing AG (510)
Action Date: 05/17/2000

Inspection:
Action Type: Compliance Evaluation Inspection - Treatment, Storage and Disposal
Action Date: 04/05/2000
Violation Class: Class 1
RTC Date: 05/20/2002

HIST CORTESE:
edr_fname: SANTA FE SPRINGS REFINERY
edr_fadd1: 12345 Lakeland Rd

LAKELAND DEVELOPMENT COMPANY (Continued) **S103438792**

City,State,Zip: Santa Fe Springs, CA 90670
Region: CORTESE
Facility County Code: 19
Reg By: WBC&D
Reg Id: 4B192093N04

HWP:
EPA ID: CAD008383291
Name: LAKELAND DEVELOPMENT COMPANY
Address: 12345 LAKELAND RD
Cleanup Status: CLOSED
Latitude: 33.93208
Longitude: -118.0674
Facility Type: Historical - Non-Operating
Facility Size: Not reported
Supervisor: Not reported
Site Code: Not reported
Senate District: 32
Assembly District: 57
Public Information Officer: Not reported
Commercial Offsite Facility Types: Not reported
Quarterly Update: Not reported
Project Manager Lead: Not reported
Project Manager: Not reported
Permit Type: RCRA
Permit Effective Date: Not reported
Permit Expiration Date: Not reported
Calenviroscreen Score: 91-95%
Total Planned Hours: Not reported
Total Planned Amount: Not reported
Total Actual Hours: Not reported

Closure:
EPA ID: CAD008383291
Facility Type: Historical - Non-Operating
Facility Name: LAKELAND DEVELOPMENT COMPANY
Project Manager: Not reported
Project Manager Lead: Not reported
Supervisor: Not reported
Facility Size: Not reported
Facility Status: CLOSED
Activity Type: Closure Final
Final Date: Not reported
Type: RCRA
Title Description: Closure
Due Date: Not reported
Comments: Not reported
Unit Names: TANKTRT1
Event Description: Closure Final - ISSUE CLOSURE VERIFICATION
Actual Date: 10/02/1995

Alias:
EPA ID: CAD008383291
Facility Type: Historical - Non-Operating
Facility Name: LAKELAND DEVELOPMENT COMPANY
Facility Status: CLOSED
Project Manager: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **S103438792**

Project Manager Lead: Not reported
Supervisor: Not reported
Alias Type: FRS
Alias: 110000730718

EPA ID: CAD008383291
Facility Type: Historical - Non-Operating
Facility Name: LAKELAND DEVELOPMENT COMPANY
Facility Status: CLOSED
Project Manager: Not reported
Project Manager Lead: Not reported
Supervisor: Not reported
Alias Type: Envirostor ID Number
Alias: 19290199

EPA ID: CAD008383291
Facility Type: Historical - Non-Operating
Facility Name: LAKELAND DEVELOPMENT COMPANY
Facility Status: CLOSED
Project Manager: Not reported
Project Manager Lead: Not reported
Supervisor: Not reported
Alias Type: Alternate Name
Alias: Cenco Refining Company

EPA ID: CAD008383291
Facility Type: Historical - Non-Operating
Facility Name: LAKELAND DEVELOPMENT COMPANY
Facility Status: CLOSED
Project Manager: Not reported
Project Manager Lead: Not reported
Supervisor: Not reported
Alias Type: Alternate Name
Alias: POWERINE OIL COMPANY

CERS:
Name: FORMER POWERINE OIL CO REFINERY - SUBSTATION
Address: 12345 LAKELAND ROAD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 358686
CERS ID: T10000007743
CERS Description: Cleanup Program Site

Affiliation:
Affiliation Type Desc: Regional Board Caseworker
Entity Name: ERRICK LLAMAS - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 W 4th Street Suite 200
Affiliation City: LOS ANGELES
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 2135766783,

Name: LAKELAND DEVELOPMENT COMPANY

LAKELAND DEVELOPMENT COMPANY (Continued) **S103438792**

Address: 12345 LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Site ID: 256246
CERS ID: CAD008383291
CERS Description: Hazardous Waste

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-05-2000
Violations Found: Yes
Eval Type: DTSC Compliance Evaluation Inspection
Eval Notes: Compliance Evaluation Inspection - Treatment, Storage and Disposal
Return To Compliance: 2002-05-20 00:00:00
Eval Division: Department of Toxic Substances Control
Eval Program: DTSC_ENF
Eval Source: ENVSTORHAZ,

Enforcement Action:
Site ID: 256246
Site Name: LAKELAND DEVELOPMENT COMPANY
Site Address: 12345 LAKELAND RD
Site City: SANTA FE SPRINGS
Site Zip: 906700000
Enf Action Date: 05-17-2000
Enf Action Type: Initial Civil Filing with Attorney General
Enf Action Description: Initial Civil Filing with Attorney General
Enf Action Notes: Not reported
Enf Action Division: Department of Toxic Substances Control
Enf Action Program: DTSC_ENF
Enf Action Source: ENVSTORHAZ,

Site ID: 256246
Site Name: LAKELAND DEVELOPMENT COMPANY
Site Address: 12345 LAKELAND RD
Site City: SANTA FE SPRINGS
Site Zip: 906700000
Enf Action Date: 05-17-2000
Enf Action Type: Enforcement Order Issued
Enf Action Description: Enforcement Order Issued
Enf Action Notes: Not reported
Enf Action Division: Department of Toxic Substances Control
Enf Action Program: DTSC_ENF
Enf Action Source: ENVSTORHAZ,

Site ID: 256246
Site Name: LAKELAND DEVELOPMENT COMPANY
Site Address: 12345 LAKELAND RD
Site City: SANTA FE SPRINGS
Site Zip: 906700000
Enf Action Date: 05-20-2002
Enf Action Type: Final Civil / Judicial Action
Enf Action Description: Final Civil / Judicial Action
Enf Action Notes: Not reported
Enf Action Division: Department of Toxic Substances Control
Enf Action Program: DTSC_ENF
Enf Action Source: ENVSTORHAZ,

LAKELAND DEVELOPMENT COMPANY (Continued) **S103438792**

Affiliation:
Affiliation Type Desc: Facility Owner
Entity Name: Cenco Refining Company
Entity Title: Not reported
Affiliation Address: 12345 LAKELAND ROAD
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 906700000
Affiliation Phone: 5629446111,

Affiliation Type Desc: Facility Contact
Entity Name: Mike Barranco
Entity Title: Not reported
Affiliation Address: 12345 LAKELAND ROAD
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 906703815
Affiliation Phone: 5629446111,

Name: CENCO REFINING CO.
Address: 12345 LAKELAND ROAD
City,State,Zip: SANTA FE SPRINGS, CA 90670-3815
Site ID: 458519
CERS ID: 110000730718
CERS Description: US EPA Air Emission Inventory System (EIS)

Affiliation:
Affiliation Type Desc: Regional Board Caseworker
Entity Name: LUZ RABELO LOS ANGELES RWQCB REGN 4TH
Entity Title: Not reported
Affiliation Address: 320 WEST 4TH STREETNA SUITE 200
Affiliation City: LOSANGELES
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Environmental Contact
Entity Name: MIKE V BARRANCO
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Property Owner
Entity Name: Goodman Birtcher
Entity Title: Not reported
Affiliation Address: 18201 VON KARMAN AVENUENA SUITE 1170
Affiliation City: IRVINE
Affiliation State: Not reported
Affiliation Country: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **S103438792**

Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Environmental Contact
Entity Name:	DOUG BEAN
Entity Title:	Not reported
Affiliation Address:	12345 LAKELAND RD
Affiliation City:	SANTAFESPRINGS
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	KATHY DASCOMB ORANGENA CITY OF
Entity Title:	Not reported
Affiliation Address:	2009 EAST EDINGER AVENUE
Affiliation City:	SANTAANA
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Public Contact
Entity Name:	JUNE CHRISTMAN
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	YUE RONG LOS ANGELES RWQCB REGN 4TH
Entity Title:	Not reported
Affiliation Address:	320 W 4TH ST NA SUITE 200
Affiliation City:	LOSANGELES
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

U199 **POWERLINE OIL CO** **MN MANIFEST** **S119124966**
SE **12345 LAKELAND RD** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.240 mi.
1267 ft. **Site 16 of 16 in cluster U**

Relative: **Higher**
Actual: **136 ft.**

MANIFEST:

Name:	POWERLINE OIL CO
Address:	12345 LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90670-3815
Manifest ID:	3151
Generator ID:	CAD008383291
Generator AI ID:	41455
Transporter 1 ID:	MNR000000588

POWERLINE OIL CO (Continued) **S119124966**

Transporter 1 AI ID:	27514
Transporter 1 AI Name:	Luminaire Recyclers Inc - Saint Paul
Transporter 1 Address:	2161 University Ave W Ste 206
Transporter 1 City:	Saint Paul
Transporter 1 State:	MN
Transporter 1 ZIP:	55114
Transporter 2 ID:	Not reported
Transporter 2 AI ID:	Not reported
Transporter 2 AI Name:	Not reported
Transporter 2 Address:	Not reported
Transporter 2 City:	Not reported
Transporter 2 State:	Not reported
Transporter 2 ZIP:	Not reported
TSD ID:	MNR000000588
TSD AI ID:	27514
TSD AI Name:	Luminaire Recyclers Inc - Saint Paul
TSD Address:	2161 University Ave W Ste 206
TSD City:	Saint Paul
TSD State:	MN
TSD Zip:	55114
Gen Copy Recd Date:	1/23/1998 0:00:00
Fac Copy Recd Date:	1998-02-02 00:00:00
Gen Ship Date:	1998-01-19 00:00:00
Trans 1 Recd Date:	1998-01-19 00:00:00
Trans 2 Recd Date:	Not reported
Tsd Recd Date:	1998-01-23 00:00:00
Comments:	Not reported

Contact:

Generator AI ID:	41455
Generator ID:	CAD008383291
Generator AI Name:	Powerline Oil Co
Generator Contact:	June Christman
Contact Address:	12345 Lakeland Rd
Contact City:	Santa Fe Springs
Contact State:	CA
Contact Zip:	90670
Contact Email:	Not reported
Contact Phone:	562-944-6111

Detail:

Manifest ID:	3151
Manifest Row:	1
Haz Material Name:	PCB
Haz Class Number:	Not reported
UN NA Number:	UN2315
Packing Group Number:	Not reported
Container Qty:	4
Container Code:	DMML
Waste Qty:	2800
Waste Units Code:	IB
Waste Code List:	MN03

V200 **W T BILLARD INC** **CA HIST UST** **S106671412**
NNW **12055 E CLARK ST** **CA LOS ANGELES CO. HMS** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.240 mi.
1267 ft. **Site 4 of 8 in cluster V**

Relative:
Higher

Actual:
136 ft.

HIST UST:

Name:	WT BILLARD INC
Address:	12055 E CLARK ST
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	00026454
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00026454.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

LOS ANGELES CO. HMS:

Name:	W T BILLARD INC
Address:	12055 E CLARK ST
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA
Permit Category:	Not reported
Facility Id:	10633-010572
Facility Type:	Not reported
Facility Status:	Closed
Area:	1H
Permit Number:	Not reported
Permit Status:	Not reported

V201 **12055 CLARK PARTNERS** **CA CERS HAZ WASTE** **S112903158**
NNW **12055 CLARK ST** **CA HAZNET** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.240 mi. **CA HWTS**
1267 ft. **Site 5 of 8 in cluster V**

Relative:
Higher

Actual:
136 ft.

CERS HAZ WASTE:

Name:	BTS INDUSTRIES, INC. DBA B AND T INDUSTRIES
Address:	12055 CLARK ST
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	273919
CERS ID:	10618672

12055 CLARK PARTNERS (Continued) **S112903158**

CERS Description: Hazardous Waste Generator

HAZNET:
Name: 12055 CLARK PARTNERS
Address: 12055 CLARK ST
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 906700000
Contact: JACKIE SMITH
Telephone: 5629068164
Mailing Name: Not reported
Mailing Address: 12070 TELEGRAPH RD #108

Year: 1999
Gepaid: CAC002199921
TSD EPA ID: CAD000088252
CA Waste Code: 461 - Paint sludge
Disposal Method: H01 - Transfer Station
Tons: 0.2293

Additional Info:
Year: 1999
Gen EPA ID: CAC002199921

Shipment Date: 19990624
Creation Date: 8/19/1999 0:00:00
Receipt Date: 19990625
Manifest ID: 99151221
Trans EPA ID: CAR000053405
Trans Name: Not reported
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAD000088252
Trans Name: Not reported
TSDF Alt EPA ID: CAD000088252
TSDF Alt Name: Not reported
Waste Code Description: 461 - Paint sludge
RCRA Code: D001
Meth Code: H01 - Transfer Station
Quantity Tons: 0.2293
Waste Quantity: 55
Quantity Unit: G
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

CERS:
Name: BTS INDUSTRIES, INC. DBA B AND T INDUSTRIES
Address: 12055 CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 273919
CERS ID: 10618672
CERS Description: Chemical Storage Facilities

12055 CLARK PARTNERS (Continued) **S112903158**

Violations:

Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Violation Date:	02-23-2018
Citation:	22 CCR 23 66273.34 - California Code of Regulations, Title 22, Chapter 23, Section(s) 66273.34
Violation Description:	Failure to label or mark each individual or container or the designated area of universal waste as required. 1) Waste batteries shall be marked with "Universal Waste-Battery(ies) . 2) Mercury containing equipment shall be marked with "Universal Waste -Mercury-Containing Equipment . 3) Lamps shall be marked with Universal Waste-Lamp(s) . 4)Each electronic devices or the container or the designated area shall be marked with Universal Waste-Electronic Device(s) . 5) Each CRTs or the container or the designated area shall be marked with "Universal Waste-CRT(s) . 6) CRT glass or the designated area shall be marked with Universal Waste-CRT glass .
Violation Notes:	Returned to compliance on 03/23/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,

Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Violation Date:	02-23-2018
Citation:	HSC 6.5 25123.3(h)(1)(C) - California Health and Safety Code, Chapter 6.5, Section(s) 25123.3(h)(1)(C)
Violation Description:	Failure to send hazardous waste offsite for treatment, storage, or disposal of acute/extremely hazardous waste after the first 1-kilogram threshold amount was accumulated within a 90 day period.
Violation Notes:	Returned to compliance on 06/12/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,

Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Violation Date:	02-23-2021
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to complete and electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 02/23/2021.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,

Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Violation Date:	02-19-2015
Citation:	HSC 6.95 25508(d) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(d)
Violation Description:	Failure to complete and/or electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 02/19/2015.
Violation Division:	Santa Fe Springs Fire-Rescue

12055 CLARK PARTNERS (Continued) **S112903158**

Violation Program:	HMRRP
Violation Source:	CERS,
Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Violation Date:	02-23-2018
Citation:	HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description:	Hazardous Waste Generator Program - Operations/Maintenance - General
Violation Notes:	Returned to compliance on 03/23/2018. Universal waste spent fluorescent bulbs not stored in closed container in violation of 22 CCR 66273.34 Stored universal waste spent fluorescent bulbs in closed container.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Violation Date:	02-19-2015
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 03/19/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Violation Date:	02-23-2018
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 03/23/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Violation Date:	02-19-2015
Citation:	22 CCR 12 66262.20 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.20
Violation Description:	Failure to prepare a hazardous waste manifest for the transport of a hazardous waste for off-site transfer, treatment, storage, or disposal.
Violation Notes:	Returned to compliance on 03/19/2015.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW

12055 CLARK PARTNERS (Continued) **S112903158**

Violation Source: CERS,

Evaluation:

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-23-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Class II violation issued 2/23/18 and due 3/25/18 reissued 4/12/18 and due 6/12/18 to DTSC delay in issuing EPA ID number.
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-23-2021
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-19-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-23-2021
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-19-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-23-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

12055 CLARK PARTNERS (Continued) **S112903158**

Enforcement Action:

Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Site Address:	12055 CLARK ST
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	02-19-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HW
Enf Action Source:	CERS,

Site ID:	273919
Site Name:	BTS Industries, Inc. DBA B and T Industries
Site Address:	12055 CLARK ST
Site City:	SANTA FE SPRINGS
Site Zip:	90670
Enf Action Date:	02-19-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Fe Springs Fire-Rescue
Enf Action Program:	HMRRP
Enf Action Source:	CERS,

Coordinates:

Site ID:	273919
Facility Name:	BTS Industries, Inc. DBA B and T Industries
Env Int Type Code:	HWG
Program ID:	10618672
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.,
Latitude:	33.938770
Longitude:	-118.075480

Affiliation:

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	12055 Clark Street
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,

Affiliation Type Desc:	Parent Corporation
Entity Name:	BTS Industries, Inc. DBA B and T Industries
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported

12055 CLARK PARTNERS (Continued) **S112903158**

Affiliation Phone: ,

Affiliation Type Desc: Property Owner
Entity Name: Jacquie Smith/Penta Pacific Properties
Entity Title: Not reported
Affiliation Address: 9500 Norwalk Blvd
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 908-6011,

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713,

Affiliation Type Desc: Document Preparer
Entity Name: Steve Bui
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Environmental Contact
Entity Name: Elise Doran
Entity Title: Not reported
Affiliation Address: 717 S. State College Blvd. Unit G
Affiliation City: Fullerton
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 92831
Affiliation Phone: ,

Affiliation Type Desc: Identification Signer
Entity Name: Steve Bui
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Legal Owner
Entity Name: Steve Bui
Entity Title: Not reported
Affiliation Address: 12055 Clark Street
Affiliation City: Santa Fe Springs

12055 CLARK PARTNERS (Continued) **S112903158**

Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 292-5507,
Affiliation Type Desc:	Operator
Entity Name:	Steve Bui
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 292-5507,

HWTS:

Name:	12055 CLARK PARTNERS
Address:	12055 CLARK ST
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
EPA ID:	CAC002199921
Inactive Date:	10/25/2000
Create Date:	06/23/1999
Last Act Date:	10/25/2000
Mailing Name:	Not reported
Mailing Address:	12070 TELEGRAPH RD #108
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Owner Name:	12055 CLARK PARTNERS
Owner Address:	12070 TELEGRAPH RD #108
Owner Address 2:	Not reported
Owner City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Contact Name:	JACKIE SMITH
Contact Address:	12070 TELEGRAPH RD #108
Contact Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000

V202 **BTS INDUSTRIES INC** **RCRA NonGen / NLR** **1024833782**
NNW **12055 CLARK ST** **CAL000373450**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.240 mi.
1267 ft. **Site 6 of 8 in cluster V**

Relative:
Higher

Actual:
136 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20120410
Handler Name:	BTS INDUSTRIES INC	
Handler Address:		12055 CLARK ST
Handler City,State,Zip:		SANTA FE SPRINGS, CA 90670
EPA ID:		CAL000373450
Contact Name:		STEVE BUI
Contact Address:		12055 CLARK ST
Contact City,State,Zip:		SANTA FE SPRINGS, CA 90670-0000
Contact Telephone:		562-292-5507
Contact Fax:		562-777-2529
Contact Email:		SBUI.BTSINDUSTRIES@GMAIL.COM
Contact Title:		Not reported

BTS INDUSTRIES INC (Continued) **1024833782**

EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	12055 CLARK ST
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670-0000
Owner Name:	BTS INDUSTRIES INC
Owner Type:	Other
Operator Name:	STEVE BUI
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported

BTS INDUSTRIES INC (Continued) **1024833782**

Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180906
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	STEVE BUI
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12055 CLARK ST
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-0000
Owner/Operator Telephone:	562-292-5507
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	BTS INDUSTRIES INC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10317 ORR AND DAY RD
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670-0000
Owner/Operator Telephone:	562-292-5507
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20120410
Handler Name: BTS INDUSTRIES INC	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	56299

BTS INDUSTRIES INC (Continued) **1024833782**

NAICS Description: ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

V203 **W.T. BILLARD, INC.** **CA HIST UST** **U001565173**
NNW **12055 CLARK ST** **N/A**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.240 mi.
1267 ft. **Site 7 of 8 in cluster V**

Relative:
Higher

Actual:
136 ft.

HIST UST:

Name:	W.T. BILLARD, INC.
Address:	12055 CLARK ST
City,State,Zip:	SANTA FE SPRINGS, CA 90670
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000034352
Facility Type:	Other
Other Type:	MATERIAL HANDLING EQ
Contact Name:	Not reported
Telephone:	2137236131
Owner Name:	ELLEN M. LYNCH TRUST FUND
Owner Address:	7301 HARRISON ST.
Owner City,St,Zip:	FOREST PARK, IL 60130
Total Tanks:	0001
Tank Num:	001
Container Num:	1
Year Installed:	1973
Tank Capacity:	00002000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	3/16IN
Leak Detection:	10

V204 **W.T. BILLARD INC** **CA SWEEPS UST** **S106934168**
NNW **12055 E CLARK ST** **N/A**
1/8-1/4 **SANTE FE SPRINGS, CA**
0.240 mi.
1267 ft. **Site 8 of 8 in cluster V**

Relative:
Higher

Actual:
136 ft.

SWEEPS UST:

Name:	W.T. BILLARD INC
Address:	12055 E CLARK ST
City:	SANTE FE SPRINGS
Status:	Active
Comp Number:	10572
Number:	9
Board Of Equalization:	Not reported

W.T. BILLARD INC (Continued) **S106934168**

Referral Date:	06-30-89
Action Date:	Not reported
Created Date:	06-30-89
Owner Tank Id:	Not reported
SWRCB Tank Id:	Not reported
Tank Status:	Not reported
Capacity:	Not reported
Active Date:	Not reported
Tank Use:	Not reported
STG:	Not reported
Content:	Not reported
Number Of Tanks:	Not reported

W205 **ANDERSON ROLLER** **RCRA-SQG** **1025878349**
WNW **11947 E FLORENCE** **CAP000033126**
1/8-1/4 **SANTA FE SPRINGS, CA 90670**
0.245 mi.
1296 ft. **Site 4 of 4 in cluster W**

Relative: **Lower**
Actual: **130 ft.**

RCRA-SQG:

Date Form Received by Agency:		19971023
Handler Name:	ANDERSON ROLLER	
Handler Address:		11947 E FLORENCE
Handler City,State,Zip:		SANTA FE SPRINGS, CA 90670
EPA ID:		CAP000033126
Contact Name:		PETER KEEFRIDER
Contact Address:		11947 E FLORENCE
Contact City,State,Zip:		SANTA FE SPRINGS, CA 90670
Contact Telephone:		562-903-1077
Contact Fax:		Not reported
Contact Email:		Not reported
Contact Title:		Not reported
EPA Region:		09
Land Type:		Private
Federal Waste Generator Description:		Small Quantity Generator
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		11947 E FLORENCE
Mailing City,State,Zip:		SANTA FE SPRINGS, CA 90670
Owner Name:		ANDERSON ROLLER CO INC
Owner Type:		Private
Operator Name:		Not reported
Operator Type:		Not reported
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No

ANDERSON ROLLER (Continued) **1025878349**

Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20060905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	ANDERSON ROLLER CO INC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	11947 E FLORENCE
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-903-1077
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported

ANDERSON ROLLER (Continued) **1025878349**

Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	ANDERSON ROLLER CO INC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	11947 E FLORENCE
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-903-1077
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19971023
Handler Name: ANDERSON ROLLER	
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	19971023
Handler Name: ANDERSON ROLLER	
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Codes:	No NAICS Codes Found

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

X206 **YELLOW FREIGHT SYSTEM INC STC** **CA CPS-SLIC** **1001122778**
NNE **12250 CLARK** **CA DEED** **CAR000016147**
1/4-1/2 **SANTA FE SPRINGS, CA 90670** **RCRA NonGen / NLR**
0.258 mi. **FINDS**
1364 ft. **Site 1 of 2 in cluster X** **ECHO**
CA HIST CORTESE
Relative: **CA CERS**
Higher

Actual: **141 ft.**

CPS-SLIC:

Name:	YELLOW FREIGHT SYSTEMS
Address:	12250 EAST CLARK AVE.
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	STATE
Facility Status:	**Open - Verification Monitoring**
Status Date:	11/02/2015
Global Id:	SLT4L7671866
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.938686687
Longitude:	-118.071522
Case Type:	Cleanup Program Site
Case Worker:	JB
Local Agency:	Not reported
RB Case Number:	0767
File Location:	Regional Board
Potential Media Affected:	Soil, Soil Vapor
Potential Contaminants of Concern:	Benzene, Polynuclear aromatic hydrocarbons (PAHs), Total Petroleum Hydrocarbons (TPH)
Site History:	The Site was owned and operated by Standard Oil Company in the 1920s for oil production operations. There were four oil wells located on the property, identified as Koontz 3, Koontz 5, Koontz 8, and Koontz 10. All four wells were abandoned between 1930 and 1964. Wells identified as Koontz 3, Koontz 8 and Koontz 10 were re-abandoned in 1990 to meet current standards. Aerial photos taken in 1928 and 1938 suggest that unlined pits, located on the property were used to store drilling muds. Two of these areas are in the northwest corner of the property. A third pit is located in the center (north-south direction) of the loading dock. A fourth area of discoloration is located in the southwest corner of the property. In 1964, the first building permit was issued to Shippers Express Company for construction of an office, repair shop building and loading dock. In 1965, a building permit was obtained by Shippers Express to install underground storage tanks. By at least 1986, the Site was occupied by Nielsen Freight Lines. By May 26, 1987, Nielsen Freight Lines was out of business. Yellow Freight Systems (YFS) purchased the property on October 31, 1989 for use as a trucking facility. In 1989, YFS demolished a shop, an office, a fuel island and an acid shed. In addition, five underground storage tanks, a clarifier, and underground piping were removed.

Click here to access the California GeoTracker records for this facility:

DEED:

Name:	YELLOW FREIGHT SYSTEMS
Address:	12250 EAST CLARK AVE.
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Envirostor ID:	SLT4L7671866
Area:	Not reported
Sub Area:	Not reported

YELLOW FREIGHT SYSTEM INC STC (Continued) **1001122778**

Site Type: SLIC
Status: OPEN - VERIFICATION MONITORING
Agency: SWRCB
Covenant Uploaded: Y
Deed Date(s): 10/02/2019
File Name: Geotracker Land Use/Deed Restrictions

RCRA NonGen / NLR:

Date Form Received by Agency:	19981216
Handler Name:	YELLOW FREIGHT SYSTEM INC STC
Handler Address:	12250 CLARK
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAR000016147
Contact Name:	SUSAN LO
Contact Address:	P O BOX 7270
Contact City,State,Zip:	OVERLAND PARK, KS 66207
Contact Telephone:	913-344-5182
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	10990 ROE AVE
Mailing City,State,Zip:	OVERLAND PARK, KS 66211
Owner Name:	YELLOW FREIGHT SYSTEM INC
Owner Type:	Private
Operator Name:	Not reported
Operator Type:	Not reported
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported

YELLOW FREIGHT SYSTEM INC STC (Continued) **1001122778**

2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020627
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	YELLOW FREIGHT SYSTEM INC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10990 ROE AVE
Owner/Operator City,State,Zip:	OVERLAND PARK, KS 66211
Owner/Operator Telephone:	913-344-5446
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19981216
Handler Name:	YELLOW FREIGHT SYSTEM INC STC
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No

YELLOW FREIGHT SYSTEM INC STC (Continued) **1001122778**

Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Codes: No NAICS Codes Found

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

FINDS:
Registry ID: 110002914801

Click Here:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.
STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1001122778
Registry ID: 110002914801
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002914801
Name: YELLOW FREIGHT SYSTEM INC STC
Address: 12250 CLARK
City,State,Zip: SANTA FE SPRINGS, CA 90670

HIST CORTESE:
edr_fname: YELLOW FREIGHT SYSTEMS
edr_fadd1: 12250 CLARK
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: CORTESE
Facility County Code: 19
Reg By: LTNKA
Reg Id: I-06129

CERS:
Name: YELLOW FREIGHT SYSTEMS
Address: 12250 EAST CLARK AVE.
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 218407

YELLOW FREIGHT SYSTEM INC STC (Continued) **1001122778**

CERS ID: SLT4L7671866
CERS Description: Cleanup Program Site

X207 **YELLOW FREIGHT SYSTEMS** **CA LUST** **S102441424**
NNE **12250 CLARK** **CA CPS-SLIC** **N/A**
1/4-1/2 **SANTA FE SPRINGS, CA 90670**
0.258 mi.
1364 ft. **Site 2 of 2 in cluster X**

Relative:
Higher

Actual:
141 ft.

LUST REG 4:

Region:	4	
Regional Board:	04	
County:	Los Angeles	
Facility Id:	I-06129	
Status:	Post remedial action monitoring	
Substance:	Gasoline	
Substance Quantity:	Not reported	
Local Case No:	Not reported	
Case Type:	Groundwater	
Abatement Method Used at the Site:		Excavate and Dispose
Global ID:	T0603703173	
W Global ID:	Not reported	
Staff:	SLC	
Local Agency:	19049	
Cross Street:	NORWALK BLVD.	
Enforcement Type:	Not reported	
Date Leak Discovered:	4/4/1990	
Date Leak First Reported:		5/4/1990
Date Leak Record Entered:	6/12/1990	
Date Confirmation Began:	Not reported	
Date Leak Stopped:	4/4/1990	
Date Case Last Changed on Database:		7/6/1998
Date the Case was Closed:		Not reported
How Leak Discovered:	Tank Closure	
How Leak Stopped:	Not reported	
Cause of Leak:	UNK	
Leak Source:	UNK	
Operator:	JAVA, JOHN J.	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		3359.692675700445043431000 6759
Source of Cleanup Funding:		UNK
Preliminary Site Assessment Workplan Submitted:		Not reported
Preliminary Site Assessment Began:		5/4/1990
Pollution Characterization Began:		1/9/1992
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		2/25/1992
Post Remedial Action Monitoring Began:		7/6/1998
Enforcement Action Date:		Not reported
Historical Max MTBE Date:		Not reported
Hist Max MTBE Conc in Groundwater:		Not reported
Hist Max MTBE Conc in Soil:		Not reported
Significant Interim Remedial Action Taken:		Not reported
GW Qualifier:	Not reported	
Soil Qualifier:	Not reported	
Organization:	Not reported	
Owner Contact:	Not reported	
Responsible Party:	YELLOW FREIGHT SYSTEM INC.	

YELLOW FREIGHT SYSTEMS (Continued) **S102441424**

RP Address: 10990 ROE AVE., OVERLAND PARK, KANSAS 66207
Program: SLIC
Lat/Long: 33.9370248 / -1
Local Agency Staff: UNK
Beneficial Use: Not reported
Priority: LOP/LOW - MINOR OR NO POTENTIAL WATER RESOURCE IMPACT
Cleanup Fund Id: Not reported
Suspended: Not reported
Assigned Name: Not reported
Summary: 04/14/98 - GW MON RPT 1ST QTR 1998; 06/06/98 - GW MON RPT 2ND QTR 1998; REFER TO SLIC #767

SLIC REG 4:
Region: 4
Facility Status: Inactive
SLIC: 0767
Substance: VOCs
Staff: Not reported

Y208 **GEMINIS PROPERTY DEVELOPMENT** **CA LUST** **S103891245**
SSE **11212 NORWALK S** **CA Cortese** **N/A**
1/4-1/2 **SANTA FE SPRINGS, CA 90670** **CA HIST CORTESE**
0.293 mi. **CA CERS**
1549 ft. **Site 1 of 2 in cluster Y**

Relative: **Lower**
Actual: **126 ft.**

LUST:
Name: GEMINIS PROPERTY DEVELOPMENT
Address: 11212 NORWALK S
City,State,Zip: SANTA FE SPRINGS, CA 90670
Lead Agency: LOS ANGELES RWQCB (REGION 4)
Case Type: LUST Cleanup Site
Geo Track: http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603701573
Global Id: T0603701573
Latitude: 33.9293509
Longitude: -118.0723889
Status: Completed - Case Closed
Status Date: 10/31/2014
Case Worker: NC
RB Case Number: 906700361
Local Agency: SANTA FE SPRINGS, CITY OF
File Location: Regional Board
Local Case Number: Not reported
Potential Media Affect: Soil
Potential Contaminants of Concern: Benzene
Site History: Not reported

LUST:
Global Id: T0603701573
Contact Type: Regional Board Caseworker
Contact Name: NOMAN CHOWDHURY
Organization Name: LOS ANGELES RWQCB (REGION 4)
Address: 320 WEST 4TH STREET, SUITE 200
City: LOS ANGELES
Email: noman.chowdhury@waterboards.ca.gov
Phone Number: 2135766704

Global Id: T0603701573
Contact Type: Local Agency Caseworker

GEMINIS PROPERTY DEVELOPMENT (Continued) **S103891245**

Contact Name: BRENDA TEN BRUGGENCATE
Organization Name: SANTA FE SPRINGS, CITY OF
Address: 11300 GREENSTONE AV
City: SANTA FE SPRINGS
Email: brendanelson@santafesprings.org
Phone Number: 5629063812

LUST:

Global Id: T0603701573
Action Type: ENFORCEMENT
Date: 04/17/2014
Action: State Water Board Closure Order

Global Id: T0603701573
Action Type: RESPONSE
Date: 10/15/2008
Action: Monitoring Report - Quarterly

Global Id: T0603701573
Action Type: RESPONSE
Date: 04/15/2007
Action: Monitoring Report - Quarterly

Global Id: T0603701573
Action Type: ENFORCEMENT
Date: 12/01/2006
Action: Site Visit / Inspection / Sampling

Global Id: T0603701573
Action Type: Other
Date: 05/29/1998
Action: Leak Discovery

Global Id: T0603701573
Action Type: RESPONSE
Date: 07/15/2006
Action: Monitoring Report - Quarterly

Global Id: T0603701573
Action Type: RESPONSE
Date: 01/15/2007
Action: Monitoring Report - Quarterly

Global Id: T0603701573
Action Type: RESPONSE
Date: 10/15/2006
Action: Monitoring Report - Quarterly

Global Id: T0603701573
Action Type: RESPONSE
Date: 04/15/2007
Action: Remedial Progress Report

Global Id: T0603701573
Action Type: RESPONSE
Date: 07/15/2007
Action: Monitoring Report - Quarterly

GEMINIS PROPERTY DEVELOPMENT (Continued) **S103891245**

Global Id: T0603701573
Action Type: RESPONSE
Date: 03/15/2013
Action: Remedial Progress Report

Global Id: T0603701573
Action Type: RESPONSE
Date: 07/25/2014
Action: Well Destruction Report - Regulator Responded

Global Id: T0603701573
Action Type: REMEDIATION
Date: 01/22/2007
Action: Soil Vapor Extraction (SVE)

Global Id: T0603701573
Action Type: ENFORCEMENT
Date: 06/20/2002
Action: Staff Letter

Global Id: T0603701573
Action Type: Other
Date: 06/10/1998
Action: Leak Reported

Global Id: T0603701573
Action Type: RESPONSE
Date: 04/15/2006
Action: Monitoring Report - Quarterly

Global Id: T0603701573
Action Type: ENFORCEMENT
Date: 11/15/2013
Action: Clean Up Fund - Letter to RP

Global Id: T0603701573
Action Type: ENFORCEMENT
Date: 11/15/2013
Action: Clean Up Fund - Case Closure Review Summary Report (RSR)

Global Id: T0603701573
Action Type: ENFORCEMENT
Date: 10/31/2014
Action: Closure/No Further Action Letter

Global Id: T0603701573
Action Type: RESPONSE
Date: 07/15/2009
Action: Monitoring Report - Semi-Annually

Global Id: T0603701573
Action Type: RESPONSE
Date: 04/15/2005
Action: Monitoring Report - Quarterly

Global Id: T0603701573
Action Type: RESPONSE

GEMINIS PROPERTY DEVELOPMENT (Continued) **S103891245**

Date: 10/15/2005
Action: Monitoring Report - Quarterly

Global Id: T0603701573
Action Type: RESPONSE
Date: 01/15/2006
Action: Monitoring Report - Quarterly

Global Id: T0603701573
Action Type: RESPONSE
Date: 08/22/2001
Action: Soil and Water Investigation Workplan

Global Id: T0603701573
Action Type: ENFORCEMENT
Date: 04/23/2012
Action: Clean Up Fund - Case Closure Review Summary Report (RSR)

Global Id: T0603701573
Action Type: RESPONSE
Date: 07/15/2008
Action: Monitoring Report - Quarterly

Global Id: T0603701573
Action Type: RESPONSE
Date: 01/15/2008
Action: Monitoring Report - Quarterly

Global Id: T0603701573
Action Type: RESPONSE
Date: 06/18/2002
Action: Soil and Water Investigation Report

Global Id: T0603701573
Action Type: RESPONSE
Date: 07/15/2005
Action: Monitoring Report - Quarterly

Global Id: T0603701573
Action Type: RESPONSE
Date: 04/15/2008
Action: Monitoring Report - Quarterly

Global Id: T0603701573
Action Type: RESPONSE
Date: 10/15/2007
Action: Monitoring Report - Quarterly

LUST:
Global Id: T0603701573
Status: Open - Case Begin Date
Status Date: 05/29/1998

Global Id: T0603701573
Status: Open - Site Assessment
Status Date: 06/10/1998

GEMINIS PROPERTY DEVELOPMENT (Continued) **S103891245**

Global Id: T0603701573
Status: Open - Site Assessment
Status Date: 03/12/1999

Global Id: T0603701573
Status: Open - Site Assessment
Status Date: 06/22/2001

Global Id: T0603701573
Status: Open - Site Assessment
Status Date: 08/28/2001

Global Id: T0603701573
Status: Open - Site Assessment
Status Date: 01/14/2002

Global Id: T0603701573
Status: Open - Remediation
Status Date: 04/10/2007

Global Id: T0603701573
Status: Open - Remediation
Status Date: 07/17/2007

Global Id: T0603701573
Status: Open - Eligible for Closure
Status Date: 08/02/2013

Global Id: T0603701573
Status: Completed - Case Closed
Status Date: 10/31/2014

LUST REG 4:
Region: 4
Regional Board: 04
County: Los Angeles
Facility Id: 906700361
Status: Pollution Characterization
Substance: Benzene
Substance Quantity: Not reported
Local Case No: Not reported
Case Type: Soil
Abatement Method Used at the Site: OT
Global ID: T0603701573
W Global ID: Not reported
Staff: NC
Local Agency: 19049
Cross Street: LAKELAND AVE
Enforcement Type: LET
Date Leak Discovered: 5/29/1998
Date Leak First Reported: 6/10/1998
Date Leak Record Entered: 3/19/1999
Date Confirmation Began: 6/10/1998
Date Leak Stopped: Not reported
Date Case Last Changed on Database: 7/22/2002
Date the Case was Closed: Not reported

GEMINIS PROPERTY DEVELOPMENT (Continued) **S103891245**

How Leak Discovered:	Repair Tank
How Leak Stopped:	Not reported
Cause of Leak:	UNK
Leak Source:	UNK
Operator:	TOM SUMMERFIELD
Water System:	Not reported
Well Name:	Not reported
Approx. Dist To Production Well (ft):	2834.9251951199981976527959167
Source of Cleanup Funding:	UNK
Preliminary Site Assessment Workplan Submitted:	3/12/1999
Preliminary Site Assessment Began:	3/12/1999
Pollution Characterization Began:	6/22/2001
Remediation Plan Submitted:	Not reported
Remedial Action Underway:	Not reported
Post Remedial Action Monitoring Began:	6/10/1998
Enforcement Action Date:	Not reported
Historical Max MTBE Date:	3/11/2002
Hist Max MTBE Conc in Groundwater:	0
Hist Max MTBE Conc in Soil:	0
Significant Interim Remedial Action Taken:	Not reported
GW Qualifier:	ND
Soil Qualifier:	ND
Organization:	Not reported
Owner Contact:	Not reported
Responsible Party:	DALE EPPERLY
RP Address:	11234 S. NORWALK
Program:	LUST
Lat/Long:	33.9293509 / -1
Local Agency Staff:	UNK
Beneficial Use:	Not reported
Priority:	Not reported
Cleanup Fund Id:	Not reported
Suspended:	Not reported
Assigned Name:	Not reported
Summary:	Not reported

CORTESE:

Name:	GEMINIS PROPERTY DEVELOPMENT
Address:	11212 NORWALK S
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0603701573
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported

GEMINIS PROPERTY DEVELOPMENT (Continued) **S103891245**

WID Id: Not reported
Solid Waste Id No: Not reported
Waste Management Uit Name: Not reported
File Name: Active Open

HIST CORTESE:
edr_fname: GEMINIS PROPERTY DEVELOPM
edr_fadd1: 11212 NORWALK
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: CORTESE
Facility County Code: 19
Reg By: LTNKA
Reg Id: 906700361

CERS:
Name: GEMINIS PROPERTY DEVELOPMENT
Address: 11212 NORWALK S
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 237080
CERS ID: T0603701573
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Regional Board Caseworker
Entity Name: NOMAN CHOWDHURY - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 WEST 4TH STREET, SUITE 200
Affiliation City: LOS ANGELES
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 2135766704,

Affiliation Type Desc: Local Agency Caseworker
Entity Name: BRENDA TEN BRUGGENCATE - SANTA FE SPRINGS, CITY OF
Entity Title: Not reported
Affiliation Address: 11300 GREENSTONE AV
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 5629063812,

209
NE
1/4-1/2
0.298 mi.
1572 ft.

TROJAN BATTERY CO. - CLARK ST FAC **CA ENVIROSTOR** **S111827076**
12380 CLARK STREET **CA LOS ANGELES CO. HMS** **N/A**
SANTA FE SPRINGS, CA 90670

Relative:
Higher

Actual:
143 ft.

ENVIROSTOR:
Name: TROJAN BATTERY CO. - CLARK ST FAC
Address: 12380 CLARK STREET
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: 71002926
Status: No Action Required
Status Date: 01/31/2003

TROJAN BATTERY CO. - CLARK ST FAC (Continued) **S111827076**

Site Code: Not reported
Site Type: Tiered Permit
Site Type Detailed: Tiered Permit
Acres: Not reported
NPL: NO
Regulatory Agencies: NONE SPECIFIED
Lead Agency: NONE SPECIFIED
Program Manager: Not reported
Supervisor: Not reported
Division Branch: Cleanup Chatsworth
Assembly: 57
Senate: 32
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Not reported
Latitude: 33.93811
Longitude: -118.0695
APN: NONE SPECIFIED
Past Use: NONE SPECIFIED
Potential COC: NONE SPECIFIED
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: CAD981966179
Alias Type: EPA Identification Number
Alias Name: 110000475799
Alias Type: EPA (FRS #)
Alias Name: 71002926
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Phase 1
Completed Date: 01/31/2003
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Phase I Verification
Completed Date: 01/31/2003
Comments: Inspection report sent on 1/31/2003

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

LOS ANGELES CO. HMS:
Name: TROJAN BATTERY CO
Address: 12380 E CLARK ST
City,State,Zip: SANTA FE SPRINGS, CA 90670

TROJAN BATTERY CO. - CLARK ST FAC (Continued) **S111827076**

Region: LA
Permit Category: T
Facility Id: 1185-001244
Facility Type: 0
Facility Status: Closed
Area: 1H
Permit Number: 00001947T
Permit Status: Closed

Y210 **WATER WELL SUPPLY** **CA LUST** **S103995133**
SSE **11234 NORWALK BLVD S** **CA Cortese** **N/A**
1/4-1/2 **SANTA FE SPRINGS, CA 90670** **CA EMI**
0.330 mi. **CA LOS ANGELES CO. HMS**
1741 ft. **Site 2 of 2 in cluster Y** **CA CERS**

Relative:
Lower

Actual:
126 ft.

LUST:
Name: WATER WELL SUPPLY
Address: 11234 NORWALK BLVD S
City,State,Zip: SANTA FE SPRINGS, CA 90670
Lead Agency: LOS ANGELES RWQCB (REGION 4)
Case Type: LUST Cleanup Site
Geo Track: http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603792996
Global Id: T0603792996
Latitude: 33.929215
Longitude: -118.072434
Status: Completed - Case Closed
Status Date: 01/16/2012
Case Worker: NC
RB Case Number: 906700461
Local Agency: SANTA FE SPRINGS, CITY OF
File Location: Regional Board
Local Case Number: Not reported
Potential Media Affect: Soil
Potential Contaminants of Concern: Gasoline
Site History: Not reported

LUST:
Global Id: T0603792996
Contact Type: Regional Board Caseworker
Contact Name: NOMAN CHOWDHURY
Organization Name: LOS ANGELES RWQCB (REGION 4)
Address: 320 WEST 4TH STREET, SUITE 200
City: LOS ANGELES
Email: noman.chowdhury@waterboards.ca.gov
Phone Number: 2135766704

Global Id: T0603792996
Contact Type: Local Agency Caseworker
Contact Name: BRENDA TEN BRUGGENCATE
Organization Name: SANTA FE SPRINGS, CITY OF
Address: 11300 GREENSTONE AV
City: SANTA FE SPRINGS
Email: brendanelson@santafesprings.org
Phone Number: 5629063812

LUST:
Global Id: T0603792996
Action Type: RESPONSE

WATER WELL SUPPLY (Continued) **S103995133**

Date: 10/15/2008
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 04/15/2004
Action: CAP/RAP - Final Remediation / Design Plan

Global Id: T0603792996
Action Type: RESPONSE
Date: 10/15/2004
Action: Soil and Water Investigation Report

Global Id: T0603792996
Action Type: RESPONSE
Date: 10/15/2004
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 01/15/2004
Action: Soil and Water Investigation Report

Global Id: T0603792996
Action Type: RESPONSE
Date: 04/15/2004
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 01/15/2005
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 01/15/2005
Action: Soil and Water Investigation Report

Global Id: T0603792996
Action Type: RESPONSE
Date: 04/15/2007
Action: Remedial Progress Report

Global Id: T0603792996
Action Type: RESPONSE
Date: 07/15/2007
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 01/15/2007
Action: Remedial Progress Report

Global Id: T0603792996
Action Type: RESPONSE
Date: 04/15/2008
Action: Monitoring Report - Quarterly

WATER WELL SUPPLY (Continued) **S103995133**

Global Id: T0603792996
Action Type: RESPONSE
Date: 07/15/2008
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: ENFORCEMENT
Date: 07/29/2004
Action: Staff Letter

Global Id: T0603792996
Action Type: ENFORCEMENT
Date: 01/12/2006
Action: Staff Letter

Global Id: T0603792996
Action Type: ENFORCEMENT
Date: 06/20/2002
Action: Staff Letter

Global Id: T0603792996
Action Type: ENFORCEMENT
Date: 12/01/2006
Action: Site Visit / Inspection / Sampling

Global Id: T0603792996
Action Type: Other
Date: 05/12/1999
Action: Leak Discovery

Global Id: T0603792996
Action Type: RESPONSE
Date: 07/15/2003
Action: Soil and Water Investigation Report

Global Id: T0603792996
Action Type: RESPONSE
Date: 07/15/2003
Action: Soil and Water Investigation Workplan

Global Id: T0603792996
Action Type: RESPONSE
Date: 10/15/2003
Action: Soil and Water Investigation Report

Global Id: T0603792996
Action Type: RESPONSE
Date: 07/15/2003
Action: Interim Remedial Action Plan

Global Id: T0603792996
Action Type: RESPONSE
Date: 04/15/2007
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE

WATER WELL SUPPLY (Continued) **S103995133**

Date: 10/15/2006
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 03/16/2012
Action: Well Destruction Report

Global Id: T0603792996
Action Type: REMEDIATION
Date: 01/22/2007
Action: Soil Vapor Extraction (SVE)

Global Id: T0603792996
Action Type: REMEDIATION
Date: 09/30/2004
Action: Soil Vapor Extraction (SVE)

Global Id: T0603792996
Action Type: ENFORCEMENT
Date: 01/30/2001
Action: Staff Letter

Global Id: T0603792996
Action Type: ENFORCEMENT
Date: 12/02/2003
Action: Site Visit / Inspection / Sampling

Global Id: T0603792996
Action Type: ENFORCEMENT
Date: 10/23/2003
Action: Staff Letter

Global Id: T0603792996
Action Type: ENFORCEMENT
Date: 02/27/2003
Action: 13267 Requirement

Global Id: T0603792996
Action Type: ENFORCEMENT
Date: 01/16/2012
Action: Closure/No Further Action Letter

Global Id: T0603792996
Action Type: Other
Date: 07/07/2000
Action: Leak Reported

Global Id: T0603792996
Action Type: RESPONSE
Date: 07/31/2002
Action: Other Report / Document

Global Id: T0603792996
Action Type: RESPONSE
Date: 01/15/2007
Action: Monitoring Report - Quarterly

WATER WELL SUPPLY (Continued) **S103995133**

Global Id: T0603792996
Action Type: RESPONSE
Date: 07/15/2006
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 07/15/2009
Action: Monitoring Report - Semi-Annually

Global Id: T0603792996
Action Type: RESPONSE
Date: 01/15/2006
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 07/15/2007
Action: Remedial Progress Report

Global Id: T0603792996
Action Type: RESPONSE
Date: 04/15/2005
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 04/15/2006
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 10/15/2006
Action: Remedial Progress Report

Global Id: T0603792996
Action Type: ENFORCEMENT
Date: 09/24/2009
Action: Clean Up Fund - Case Closure Review Summary Report (RSR)

Global Id: T0603792996
Action Type: ENFORCEMENT
Date: 10/12/2010
Action: Clean Up Fund - Case Closure Review Summary Report (RSR)

Global Id: T0603792996
Action Type: Other
Date: 04/12/1999
Action: Leak Stopped

Global Id: T0603792996
Action Type: RESPONSE
Date: 10/15/2009
Action: Monitoring Report - Semi-Annually

Global Id: T0603792996
Action Type: RESPONSE

WATER WELL SUPPLY (Continued) **S103995133**

Date: 01/15/2008
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 04/15/2004
Action: Soil and Water Investigation Report

Global Id: T0603792996
Action Type: RESPONSE
Date: 07/15/2004
Action: Soil and Water Investigation Report

Global Id: T0603792996
Action Type: RESPONSE
Date: 10/15/2005
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 07/15/2005
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 01/15/2004
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 10/15/2005
Action: CAP/RAP - Final Remediation / Design Plan

Global Id: T0603792996
Action Type: RESPONSE
Date: 07/15/2004
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 10/15/2007
Action: Monitoring Report - Quarterly

Global Id: T0603792996
Action Type: RESPONSE
Date: 09/15/2011
Action: Interim Remedial Action Report

Global Id: T0603792996
Action Type: RESPONSE
Date: 09/15/2011
Action: Soil and Water Investigation Report

Global Id: T0603792996
Action Type: RESPONSE
Date: 01/15/2010
Action: Other Report / Document

WATER WELL SUPPLY (Continued) **S103995133**

Global Id: T0603792996
Action Type: ENFORCEMENT
Date: 06/15/2009
Action: Staff Letter

LUST:
Global Id: T0603792996
Status: Open - Case Begin Date
Status Date: 04/12/1999

Global Id: T0603792996
Status: Open - Site Assessment
Status Date: 07/22/2000

Global Id: T0603792996
Status: Open - Site Assessment
Status Date: 01/30/2001

Global Id: T0603792996
Status: Open - Site Assessment
Status Date: 03/19/2002

Global Id: T0603792996
Status: Open - Remediation
Status Date: 05/25/2004

Global Id: T0603792996
Status: Open - Remediation
Status Date: 11/23/2005

Global Id: T0603792996
Status: Open - Remediation
Status Date: 01/12/2006

Global Id: T0603792996
Status: Open - Remediation
Status Date: 03/16/2007

Global Id: T0603792996
Status: Open - Remediation
Status Date: 04/10/2007

Global Id: T0603792996
Status: Open - Remediation
Status Date: 07/17/2007

Global Id: T0603792996
Status: Open - Remediation
Status Date: 06/16/2008

Global Id: T0603792996
Status: Completed - Case Closed
Status Date: 01/16/2012

LUST REG 4:

WATER WELL SUPPLY (Continued) **S103995133**

Region:	4		
Regional Board:	04		
County:	Los Angeles		
Facility Id:	906700461		
Status:	Preliminary site assessment underway		
Substance:	Gasoline		
Substance Quantity:	Not reported		
Local Case No:	Not reported		
Case Type:	Soil		
Abatement Method Used at the Site:		OT	
Global ID:	T0603792996		
W Global ID:	Not reported		
Staff:	NC		
Local Agency:	19049		
Cross Street:	Not reported		
Enforcement Type:	SI		
Date Leak Discovered:	5/12/1999		
Date Leak First Reported:		7/7/2000	
Date Leak Record Entered:	Not reported		
Date Confirmation Began:	Not reported		
Date Leak Stopped:	4/12/1999		
Date Case Last Changed on Database:		7/30/2002	
Date the Case was Closed:		Not reported	
How Leak Discovered:	Repair Tank		
How Leak Stopped:	Not reported		
Cause of Leak:	UNK		
Leak Source:	UNK		
Operator:	Not reported		
Water System:	Not reported		
Well Name:	Not reported		
Approx. Dist To Production Well (ft):		2806.671773197089872196342704	
Source of Cleanup Funding:		UNK	
Preliminary Site Assessment Workplan Submitted:		7/22/2000	
Preliminary Site Assessment Began:		1/30/2001	
Pollution Characterization Began:		Not reported	
Remediation Plan Submitted:		Not reported	
Remedial Action Underway:		Not reported	
Post Remedial Action Monitoring Began:		7/7/2000	
Enforcement Action Date:		2/2/2001	
Historical Max MTBE Date:		3/19/2002	
Hist Max MTBE Conc in Groundwater:		1129	
Hist Max MTBE Conc in Soil:		130676	
Significant Interim Remedial Action Taken:		Unknown	
GW Qualifier:	=		
Soil Qualifier:	=		
Organization:	Not reported		
Owner Contact:	Not reported		
Responsible Party:	DALE EPPERLY, JR.		
RP Address:	11234 S. NORWALK BLVD.		
Program:	LUST		
Lat/Long:	33.929215 / -1		
Local Agency Staff:	UNK		
Beneficial Use:	Not reported		
Priority:	Not reported		
Cleanup Fund Id:	Not reported		
Suspended:	Not reported		
Assigned Name:	Not reported		

WATER WELL SUPPLY (Continued) **S103995133**

Summary: REQUEST UN URF FROM CITY OF SANTA FE SPRINGS (BRENDA NELSON); REC'D URF FROM CITY OF S.F.S.; 11/30/00 SITE ASSESSMENT WORKPLAN

CORTESE:

Name:	WATER WELL SUPPLY
Address:	11234 NORWALK BLVD S
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0603792996
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

EMI:

Name:	WATER WELL SUPPLY INC
Address:	11234 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	1995
County Code:	19
Air Basin:	SC
Facility ID:	10539
Air District Name:	SC
SIC Code:	1781
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	3
NOX - Oxides of Nitrogen Tons/Yr:	1
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

LOS ANGELES CO. HMS:

Name:	WATER WELL SUPPLY
Address:	11234 S NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 906703886
Region:	LA
Permit Category:	T

WATER WELL SUPPLY (Continued) **S103995133**

Facility Id: 10689-010633
Facility Type: 0
Facility Status: Closed
Area: 1H
Permit Number: 00002099T
Permit Status: Closed

CERS:
Name: WATER WELL SUPPLY
Address: 11234 NORWALK BLVD S
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 253407
CERS ID: T0603792996
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Local Agency Caseworker
Entity Name: BRENDA TEN BRUGGENCATE - SANTA FE SPRINGS, CITY OF
Entity Title: Not reported
Affiliation Address: 11300 GREENSTONE AV
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 5629063812,

Affiliation Type Desc: Regional Board Caseworker
Entity Name: NOMAN CHOWDHURY - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 WEST 4TH STREET, SUITE 200
Affiliation City: LOS ANGELES
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 2135766704,

211
ESE
1/4-1/2
0.332 mi.
1751 ft.

CITY OF SANTA FE SPRINGS - CENCO REFINERY REDEVELO **CA CPS-SLIC** **S109850912**
TELEGRAPH AVE. **CA CERS** **N/A**
SANTA FE SPRINGS, CA 90670

Relative:
Higher

Actual:
140 ft.

CPS-SLIC:
Name: CITY OF SANTA FE SPRINGS - CENCO REFINERY REDEVELOPMENT
Address: TELEGRAPH AVE.
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: STATE
Facility Status: **Open - Inactive**
Status Date: 07/16/2015
Global Id: SL0603753872
Lead Agency: LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number: Not reported
Latitude: 33.9324827983943
Longitude: -118.06708574295
Case Type: Cleanup Program Site
Case Worker: EPL
Local Agency: Not reported

CITY OF SANTA FE SPRINGS - CENCO REFINERY REDEVELOPMENT (Continued) **S109850912**

RB Case Number:	1138A
File Location:	Regional Board
Potential Media Affected:	Aquifer used for drinking water supply, Soil
Potential Contaminants of Concern:	Benzene, Crude Oil, Other Petroleum
Site History:	Oil production and refining activities began at the site in the 1930's and continued until 1995. Assessment of soil and groundwater conditions are ongoing and some above ground structures are being removed to facilitate this. Soil and groundwater are impacted with petroleum hydrocarbons including free phase hydrocarons and dissolved benzene. The impacted groundwater extends southward, beneath adjacent parcels.

Click here to access the California GeoTracker records for this facility:

CERS:

Name:	CITY OF SANTA FE SPRINGS - CENCO REFINERY REDEVELOPMENT
Address:	TELEGRAPH AVE.
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	217322
CERS ID:	SL0603753872
CERS Description:	Cleanup Program Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	ERRICK LLAMAS - LOS ANGELES RWQCB (REGION 4)
Entity Title:	Not reported
Affiliation Address:	320 W 4th Street Suite 200
Affiliation City:	LOS ANGELES
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	2135766783,

---

212 North 1/4-1/2 0.358 mi. 1891 ft.

HERITAGE CORPORATE CENTER
10445 NORWALK BLVD S
SANTA FE SPRINGS, CA 90670

CA LUST **S101298007**
CA Cortese **N/A**
CA HIST CORTESE
CA CERS

Relative: Higher

Actual: 141 ft.

LUST:

Name:	HERITAGE CORPORATE CENTER
Address:	10445 NORWALK BLVD S
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Lead Agency:	SANTA FE SPRINGS, CITY OF
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603703235
Global Id:	T0603703235
Latitude:	33.9406367
Longitude:	-118.0727451
Status:	Completed - Case Closed
Status Date:	06/18/1991
Case Worker:	Not reported
RB Case Number:	I-06587
Local Agency:	Not reported
File Location:	Not reported
Local Case Number:	Not reported
Potential Media Affect:	Soil

HERITAGE CORPORATE CENTER (Continued) **S101298007**

Potential Contaminants of Concern: Diesel
Site History: Not reported

LUST:
Global Id: T0603703235
Contact Type: Regional Board Caseworker
Contact Name: YUE RONG
Organization Name: LOS ANGELES RWQCB (REGION 4)
Address: 320 W. 4TH ST., SUITE 200
City: Los Angeles
Email: yrong@waterboards.ca.gov
Phone Number: Not reported

Global Id: T0603703235
Contact Type: Local Agency Caseworker
Contact Name: UNK
Organization Name: R4 UNKNOWN
Address: Not reported
City: R4 UNKNOWN
Email: Not reported
Phone Number: Not reported

LUST:
Global Id: T0603703235
Action Type: Other
Date: 02/09/1987
Action: Leak Discovery

Global Id: T0603703235
Action Type: Other
Date: 04/23/1990
Action: Leak Reported

Global Id: T0603703235
Action Type: Other
Date: 02/09/1987
Action: Leak Stopped

LUST:
Global Id: T0603703235
Status: Open - Case Begin Date
Status Date: 02/09/1987

Global Id: T0603703235
Status: Open - Site Assessment
Status Date: 04/23/1990

Global Id: T0603703235
Status: Completed - Case Closed
Status Date: 06/18/1991

LUST REG 4:
Region: 4
Regional Board: 04
County: Los Angeles

HERITAGE CORPORATE CENTER (Continued) **S101298007**

Facility Id:	I-06587	
Status:	Case Closed	
Substance:	Diesel	
Substance Quantity:	Not reported	
Local Case No:	Not reported	
Case Type:	Soil	
Abatement Method Used at the Site:		Not reported
Global ID:	T0603703235	
W Global ID:	Not reported	
Staff:	UNK	
Local Agency:	19049	
Cross Street:	TELEGRAPH RD.	
Enforcement Type:	Not reported	
Date Leak Discovered:	2/9/1987	
Date Leak First Reported:		4/23/1990
Date Leak Record Entered:	6/10/1990	
Date Confirmation Began:	Not reported	
Date Leak Stopped:	2/9/1987	
Date Case Last Changed on Database:		6/18/1991
Date the Case was Closed:		6/18/1991
How Leak Discovered:	Tank Closure	
How Leak Stopped:	Not reported	
Cause of Leak:	UNK	
Leak Source:	UNK	
Operator:	JACHETTA, JIM	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		2327.682914094705883420773073
Source of Cleanup Funding:		UNK
Preliminary Site Assessment Workplan Submitted:		Not reported
Preliminary Site Assessment Began:		4/23/1990
Pollution Characterization Began:		Not reported
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		Not reported
Enforcement Action Date:		Not reported
Historical Max MTBE Date:		Not reported
Hist Max MTBE Conc in Groundwater:		Not reported
Hist Max MTBE Conc in Soil:		Not reported
Significant Interim Remedial Action Taken:		Not reported
GW Qualifier:	Not reported	
Soil Qualifier:	Not reported	
Organization:	Not reported	
Owner Contact:	Not reported	
Responsible Party:	O'DONNELL ARMSTRONG PARTNERS	
RP Address:	P.O. BOX 19583, IRVINE, CA 92713-9583	
Program:	LUST	
Lat/Long:	33.9406367 / -1	
Local Agency Staff:	UNK	
Beneficial Use:	Not reported	
Priority:	Not reported	
Cleanup Fund Id:	Not reported	
Suspended:	Not reported	
Assigned Name:	Not reported	
Summary:	CLOSURE PERMIT NO. 2394B	

HERITAGE CORPORATE CENTER (Continued) **S101298007**

CORTESE:

Name:	HERITAGE CORPORATE CENTER
Address:	10445 NORWALK BLVD S
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0603703235
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

HIST CORTESE:

edr_fname:	HERITAGE CORPORATE CENTER
edr_fadd1:	10445 NORWALK
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	CORTESE
Facility County Code:	19
Reg By:	LTNKA
Reg Id:	I-06587

CERS:

Name:	HERITAGE CORPORATE CENTER
Address:	10445 NORWALK BLVD S
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	256511
CERS ID:	T0603703235
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	UNK - R4 UNKNOWN
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	R4 UNKNOWN
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	YUE RONG - LOS ANGELES RWQCB (REGION 4)

HERITAGE CORPORATE CENTER (Continued) **S101298007**

Entity Title:	Not reported
Affiliation Address:	320 W. 4TH ST., SUITE 200
Affiliation City:	Los Angeles
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

213
NNE
1/4-1/2
0.374 mi.
1975 ft.

IMPERIAL ANCHOR PALLET **CA ENVIROSTOR S101480566**
12246 PARK **CA HIST CORTESE N/A**
SANTA FE SPRINGS, CA 90670

Relative:
Higher

Actual:
142 ft.

ENVIROSTOR:

Name:	IMPERIAL ANCHOR PALLET
Address:	12246 PARK AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	19240002
Status:	Refer: RWQCB
Status Date:	08/21/1995
Site Code:	Not reported
Site Type:	Historical
Site Type Detailed:	* Historical
Acres:	Not reported
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	* Mmonroy
Division Branch:	Cleanup Chatsworth
Assembly:	57
Senate:	32
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	33.94058
Longitude:	-118.0710
APN:	8009001053
Past Use:	NONE SPECIFIED
Potential COC:	* LIQUIDS WITH PH <= 2 * OXYGENATED SOLVENTS * CONTAMINATED SOIL * ACID SOLUTION WITHOUT METALS * ALKALINE SOLUTION WITHOUT METALS * Sludge - Paint * UNSPECIFIED ACID SOLUTION * UNSPECIFIED ALKALINE SOLUTIONS * UNSPECIFIED SLUDGE WASTE * ALKALINE SOLUTION 2<PH<12.5, WITH METALS * DRILLING MUD * OTHER PESTICIDE CONTAINERS, 30 GALLONS OR MORE * POLYMERIC RESIN WASTE Cyanide (free
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	ANCHOR LUMBER
Alias Type:	Alternate Name
Alias Name:	IMPERIAL PALLET
Alias Type:	Alternate Name
Alias Name:	IMPERIAL WESTERN SURPLUS
Alias Type:	Alternate Name
Alias Name:	SANTA FE RAILROAD
Alias Type:	Alternate Name

IMPERIAL ANCHOR PALLET (Continued) **S101480566**

Alias Name: 8009001053
Alias Type: APN
Alias Name: 110002653691
Alias Type: EPA (FRS #)
Alias Name: CAD063810634
Alias Type: HWTS Identification Code
Alias Name: 19240002
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 05/01/1995
Comments: NFA FOR DTSC.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 09/07/1994
Comments: As informed by McLaren Hart in a letter dated 09/07/94, the City of Santa Fe Springs, Mobil Corp., and McGranahan, Carlson & Company have informed the Oil Field Reclamation Project Executive Committee to develop a former oil production field which inclues the Imperial Anchor Pallet site. The current gw study, soil invetigations and any future soil remediation is under the oversight of RWQCB.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 02/27/1987
Comments: PRELIM ASSESS DONE SI REQ HIGH PRIORITY, LEAKING ABANDONED DRUMS. BARRELS WERE STORED IN SEVERAL LOCATIONS ON THE 40 ACRES NOT CLEANED. A SEPERATE SITE ON NEXT BLOCK HAS PCB CONTM. SIMILAR OPERATION LEAKING DRUMS LOCATED ON THE CORNER OF GARDENER AND WILLIS. OWNER OF LOT: DONALD WARDMAN PHONE (213) 388-5667. THE LAST TENANT WAS IMPERIAL ANCHOR PALLET

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 10/15/1986
Comments: SITE SCREENING DONE PA REQ HIGH PRIORITY

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Discovery
Completed Date: 03/12/1981
Comments: FACILITY IDENTIFIED ID'D DURING DRIVE-BY ON ANOTHER SITE FACILITY DRIVE-BY DRUMS STORED ON UNPAVED AREAS-APPEAR TO BE LEAKING W/ A STICKY RESIN TYPE OF MATL. EVIDENCE OF LEAKAGE & SPILLAGE ON- TO GROUND.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported

IMPERIAL ANCHOR PALLET (Continued) **S101480566**

Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

HIST CORTESE:
edr_fname: IMPERIAL ANCHOR PALLET
edr_fadd1: 12246 PARK
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: CORTESE
Facility County Code: 19
Reg By: CALSI
Reg Id: 19240002

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214 East 1/4-1/2 0.377 mi. 1992 ft.

CIRCLE K LIC DEPT #3064
11462 SLAUSON AVE E
SANTA FE SPRINGS, CA 90670

CA LUST **S105051392**
CA Cortese **N/A**
CA CERS

Relative: Higher

Actual: 139 ft.

LUST:
Name: CIRCLE K LIC DEPT #3064
Address: 11462 SLAUSON AVE E
City,State,Zip: SANTA FE SPRINGS, CA 90670
Lead Agency: LOS ANGELES COUNTY
Case Type: LUST Cleanup Site
Geo Track: http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603705030
Global Id: T0603705030
Latitude: 33.9352117
Longitude: -118.0660938
Status: Completed - Case Closed
Status Date: 07/06/1988
Case Worker: JOA
RB Case Number: R-11178
Local Agency: LOS ANGELES COUNTY
File Location: Not reported
Local Case Number: Not reported
Potential Media Affect: Soil
Potential Contaminants of Concern: Gasoline
Site History: Not reported

LUST:
Global Id: T0603705030
Contact Type: Local Agency Caseworker
Contact Name: JOHN AWUJO
Organization Name: LOS ANGELES COUNTY
Address: 900 S FREMONT AVE
City: ALHAMBRA
Email: jawujo@dpw.lacounty.gov
Phone Number: 6264583507

Global Id: T0603705030
Contact Type: Regional Board Caseworker
Contact Name: YUE RONG
Organization Name: LOS ANGELES RWQCB (REGION 4)
Address: 320 W. 4TH ST., SUITE 200
City: Los Angeles
Email: yrong@waterboards.ca.gov

CIRCLE K LIC DEPT #3064 (Continued) **S105051392**

Phone Number: Not reported

LUST:
Global Id: T0603705030
Action Type: Other
Date: 06/24/1986
Action: Leak Reported

LUST:
Global Id: T0603705030
Status: Open - Case Begin Date
Status Date: 06/24/1986

Global Id: T0603705030
Status: Open - Site Assessment
Status Date: 06/24/1986

Global Id: T0603705030
Status: Completed - Case Closed
Status Date: 07/06/1988

LUST REG 4:
Region: 4
Regional Board: 04
County: Los Angeles
Facility Id: R-11178
Status: Leak being confirmed
Substance: Gasoline
Substance Quantity: Not reported
Local Case No: Not reported
Case Type: Soil
Abatement Method Used at the Site: Not reported
Global ID: T0603705030
W Global ID: Not reported
Staff: UNK
Local Agency: 19000
Cross Street: Not reported
Enforcement Type: Not reported
Date Leak Discovered: Not reported
Date Leak First Reported: 6/24/1986
Date Leak Record Entered: 12/31/1986
Date Confirmation Began: 6/24/1986
Date Leak Stopped: Not reported
Date Case Last Changed on Database: 8/25/1987
Date the Case was Closed: Not reported
How Leak Discovered: Not reported
How Leak Stopped: Not reported
Cause of Leak: UNK
Leak Source: UNK
Operator: WRIGHT, PAT
Water System: Not reported
Well Name: Not reported
Approx. Dist To Production Well (ft): 4914.6168164752525521521352333
Source of Cleanup Funding: UNK
Preliminary Site Assessment Workplan Submitted: Not reported

CIRCLE K LIC DEPT #3064 (Continued) **S105051392**

Preliminary Site Assessment Began:	Not reported
Pollution Characterization Began:	Not reported
Remediation Plan Submitted:	Not reported
Remedial Action Underway:	Not reported
Post Remedial Action Monitoring Began:	Not reported
Enforcement Action Date:	Not reported
Historical Max MTBE Date:	Not reported
Hist Max MTBE Conc in Groundwater:	Not reported
Hist Max MTBE Conc in Soil:	Not reported
Significant Interim Remedial Action Taken:	Not reported
GW Qualifier:	Not reported
Soil Qualifier:	Not reported
Organization:	Not reported
Owner Contact:	Not reported
Responsible Party:	CIRCLE K CORPORATION
RP Address:	5811 MANZANITA AVENUE, CARMICHAEL, CA 95608
Program:	LUST
Lat/Long:	33.9352117 / -1
Local Agency Staff:	Not reported
Beneficial Use:	Not reported
Priority:	Not reported
Cleanup Fund Id:	Not reported
Suspended:	Not reported
Assigned Name:	Not reported
Summary:	Not reported

CORTESE:

Name:	CIRCLE K LIC DEPT #3064
Address:	11462 SLAUSON AVE E
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0603705030
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

CERS:

Name:	CIRCLE K LIC DEPT #3064
Address:	11462 SLAUSON AVE E
City,State,Zip:	SANTA FE SPRINGS, CA 90670

CIRCLE K LIC DEPT #3064 (Continued) **S105051392**

Site ID: 194904
CERS ID: T0603705030
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Regional Board Caseworker
Entity Name: YUE RONG - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 W. 4TH ST., SUITE 200
Affiliation City: Los Angeles
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Local Agency Caseworker
Entity Name: JOHN AWUJO - LOS ANGELES COUNTY
Entity Title: Not reported
Affiliation Address: 900 S FREMONT AVE
Affiliation City: ALHAMBRA
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 6264583507,

215
ENE
1/4-1/2
0.379 mi.
2001 ft.

Relative:
Higher

Actual:
142 ft.

PLATE SHOP THE
10701 FOREST ST
SANTA FE SPRINGS, CA 90670

SEMS-ARCHIVE **1000397676**
CA ENVIROSTOR **CAD038195590**
RCRA NonGen / NLR
RAATS
FINDS
ECHO
CA HAZNET
CA HWTS

SEMS Archive:
Site ID: 0901308
EPA ID: CAD038195590
Name: PLATE SHOP THE
Address: 10701 FOREST ST
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 90670
Cong District: 33
FIPS Code: 06037
FF: N
NPL: Not on the NPL
Non NPL Status: NFRAP-Site does not qualify for the NPL based on existing information

SEMS Archive Detail:
Region: 09
Site ID: 0901308
EPA ID: CAD038195590
Site Name: PLATE SHOP THE
NPL: N
FF: N
OU: 00
Action Code: VS
Action Name: ARCH SITE
SEQ: 1

PLATE SHOP THE (Continued) **1000397676**

Start Date: Not reported
Finish Date: 1988-12-21 05:00:00
Qual: Not reported
Current Action Lead: EPA Perf In-Hse

Region: 09
Site ID: 0901308
EPA ID: CAD038195590
Site Name: PLATE SHOP THE
NPL: N
FF: N
OU: 00
Action Code: PA
Action Name: PA
SEQ: 1
Start Date: Not reported
Finish Date: 1988-12-21 05:00:00
Qual: N
Current Action Lead: EPA Perf

Region: 09
Site ID: 0901308
EPA ID: CAD038195590
Site Name: PLATE SHOP THE
NPL: N
FF: N
OU: 00
Action Code: DS
Action Name: DISCVRY
SEQ: 1
Start Date: 1981-02-01 05:00:00
Finish Date: 1981-02-01 05:00:00
Qual: Not reported
Current Action Lead: EPA Perf

Region: 09
Site ID: 0901308
EPA ID: CAD038195590
Site Name: PLATE SHOP THE
NPL: N
FF: N
OU: 00
Action Code: PA
Action Name: PA
SEQ: 2
Start Date: 1984-06-01 05:00:00
Finish Date: 1985-05-01 05:00:00
Qual: L
Current Action Lead: St Perf

ENVIROSTOR:
Name: PLATE SHOP, THE
Address: 10701 FOREST STREET
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: 19340724
Status: Refer: Other Agency

PLATE SHOP THE (Continued) **1000397676**

Status Date: 11/08/1994
Site Code: Not reported
Site Type: Historical
Site Type Detailed: * Historical
Acres: Not reported
NPL: NO
Regulatory Agencies: NONE SPECIFIED
Lead Agency: NONE SPECIFIED
Program Manager: Not reported
Supervisor: * Mmonroy
Division Branch: Cleanup Chatsworth
Assembly: 57
Senate: 32
Special Program: * RCRA 3012 - Past Haz Waste Disp Inven Site
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Not reported
Latitude: 33.93700
Longitude: -118.0668
APN: 8009015041
Past Use: NONE SPECIFIED
Potential COC: * UNSPECIFIED SLUDGE WASTE Cadmium and compounds Chromium VI Cyanide (free
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: GEM INDUSTRIES
Alias Type: Alternate Name
Alias Name: 8009015041
Alias Type: APN
Alias Name: CAD038195590
Alias Type: EPA Identification Number
Alias Name: 19340724
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Discovery
Completed Date: 09/28/1983
Comments: FACILITY IDENTIFIED ID FROM ERRIS

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 11/08/1994
Comments: DATABASE VALIDATION PROGRAM CONFIRMS NFA FOR DTSC.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 12/07/1987
Comments: SITE SCREENING DONE ON CERCLIS

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 03/03/1984
Comments: FACILITY DRIVE-BY ASAP. IN A SMALL INDUST PARK. NO HAZ WASTE PROBLEM

PLATE SHOP THE (Continued) **1000397676**

WERE OBSERVED. SUBMIT TO EPA PRELIM ASSESS DONE RCRA 3012

Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

RCRA NonGen / NLR:

Date Form Received by Agency:	19810203
Handler Name:	PLATE SHOP THE
Handler Address:	10701 FOREST ST
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAD038195590
Contact Name:	ENVIRONMENTAL MANAGER
Contact Address:	10701 FOREST ST
Contact City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact Telephone:	213-941-6175
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Other
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	CA
State District:	3
Mailing Address:	10701 FOREST STREET
Mailing City,State,Zip:	SANTA FE SPRING, CA 90670
Owner Name:	JOHN HUSBAND
Owner Type:	Private
Operator Name:	NOT REQUIRED
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---

PLATE SHOP THE (Continued) **1000397676**

Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020627
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	JOHN HUSBAND
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOT REQUIRED
Legal Status:	Private
Date Became Current:	Not reported

PLATE SHOP THE (Continued) **1000397676**

Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19810203
Handler Name: PLATE SHOP THE	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Codes:	No NAICS Codes Found

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

RAATS:

Entry No:	1
Facility ID:	CAD038195590
Type:	Not reported
Docket No:	81-074
Region:	09
Issue Date:	01/30/1982
Final Date:	Not reported
Status:	Complaint Issued
Additional:	Not reported
Action ID:	510
Action:	3008 (A)
Violation No:	Not reported
Viol No Cited:	1 3001
Total No Cited:	Not reported
Reg Type:	Federal
Prop. Penalty:	400.00
Final Penalty:	.00
Total Prop. Penalty:	400.00
Comments:	Not reported

Entry No:	1
Facility ID:	CAD038195590

PLATE SHOP THE (Continued) **1000397676**

Type:	Not reported
Docket No:	81-074
Region:	09
Issue Date:	01/30/1982
Final Date:	Not reported
Status:	Complaint Issued
Additional:	Not reported
Action ID:	510
Action:	3008 (A)
Violation No:	Not reported
Viol No Cited:	2 261.24
Total No Cited:	Not reported
Reg Type:	CFR
Prop. Penalty:	*
Final Penalty:	.00
Total Prop. Penalty:	400.00
Comments:	Not reported

FINDS:
Registry ID: 110002643382

Click Here:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000397676
Registry ID:	110002643382
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002643382
Name:	PLATE SHOP THE
Address:	10701 FOREST ST
City,State,Zip:	SANTA FE SPRINGS, CA 90670

HAZNET:

Name:	QUALITY MFG INC
Address:	10701 FOREST ST
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Contact:	ANDRES RODRIGUEZ
Telephone:	5629063505
Mailing Name:	Not reported
Mailing Address:	10701 FOREST ST
Year:	2013
Gepaid:	CAL000323968
TSD EPA ID:	CAT080013352
CA Waste Code:	222 - Oil/water separation sludge
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid

PLATE SHOP THE (Continued) **1000397676**

	Regeneration, Organics Recovery Ect
Tons:	0.9591

Additional Info:

Year:	2013
Gen EPA ID:	CAL000323968
Shipment Date:	20130503
Creation Date:	7/6/2013 22:15:13
Receipt Date:	20130507
Manifest ID:	009541643JJK
Trans EPA ID:	CAL000264806
Trans Name:	EXPRESS OIL CO.
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO/KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.9591
Waste Quantity:	230
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	QUALITY MFG INC
Address:	10701 FOREST ST
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAL000323968
Inactive Date:	Not reported
Create Date:	08/21/2007
Last Act Date:	10/14/2020
Mailing Name:	Not reported
Mailing Address:	10701 FOREST ST
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Owner Name:	QUALITY MFG INC
Owner Address:	10701 FOREST ST
Owner Address 2:	Not reported
Owner City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Contact Name:	ANDRES RODRIGUEZ
Contact Address:	10701 FOREST ST
Contact Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670

NAICS:

EPA ID:	CAL000323968

PLATE SHOP THE (Continued) **1000397676**

Create Date:	2013-10-15 15:45:40.993
NAICS Code:	33271
NAICS Description:	Machine Shops
Issued EPA ID Date:	2007-08-21 10:52:29.81000
Inactive Date:	Not reported
Facility Name:	QUALITY MFG INC
Facility Address:	10701 FOREST ST
Facility Address 2:	Not reported
Facility City:	SANTA FE SPRINGS
Facility County:	Not reported
Facility State:	CA
Facility Zip:	90670

EPA ID:	CAL000323968
Create Date:	2007-08-21 10:52:29.823
NAICS Code:	336399
NAICS Description:	All Other Motor Vehicle Parts Manufacturing
Issued EPA ID Date:	2007-08-21 10:52:29.81000
Inactive Date:	Not reported
Facility Name:	QUALITY MFG INC
Facility Address:	10701 FOREST ST
Facility Address 2:	Not reported
Facility City:	SANTA FE SPRINGS
Facility County:	Not reported
Facility State:	CA
Facility Zip:	90670

Name:	PLATE SHOP, THE
Address:	10701 FOREST STREET
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
EPA ID:	CAD038195590
Inactive Date:	06/30/1995
Create Date:	07/23/1982
Last Act Date:	08/10/2004
Mailing Name:	Not reported
Mailing Address:	10701 FOREST STREET
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Owner Name:	JOHN HUSBAND
Owner Address:	--
Owner Address 2:	Not reported
Owner City,State,Zip:	--, 99 --
Contact Name:	UNDELIVERABLE FEE FORM 1995 NJ
Contact Address:	--
Contact Address 2:	Not reported
City,State,Zip:	--, 99 --

Z216 **METROPOLITAN STATE HOSPITAL** **CA CPS-SLIC** **1001613964**
South **11400 NORWALK BLVD** **CA HIST CORTESE** **N/A**
1/4-1/2 **NORWALK, CA 90650**
0.380 mi.
2008 ft. **Site 1 of 3 in cluster Z**

Relative:
Lower

Actual:
122 ft.

CPS-SLIC:

Name:	METROPOLITAN STATE HOSPITAL
Address:	11400 NORWALK BLVD
City,State,Zip:	NORWALK, CA 90650
Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	08/16/1996
Global Id:	SLT43367365
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.9082044154253
Longitude:	-118.083670425757
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	0581
File Location:	Not reported
Potential Media Affected:	Not reported
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

HIST CORTESE:

edr_fname:	METROPOLITIAN STATE HOSPI
edr_fadd1:	11400 NORWALK
City,State,Zip:	NORWALK, CA 90650
Region:	CORTESE
Facility County Code:	19
Reg By:	LTNKA
Reg Id:	I-00503

Z217 **METROPOLITIAN STATE HOSPITAL** **CA LUST** **1000367920**
South **11400 NORWALK BLVD S** **CA Cortese** **N/A**
1/4-1/2 **NORWALK, CA 90650** **CA CERS**
0.380 mi.
2008 ft. **Site 2 of 3 in cluster Z**

Relative:
Lower

Actual:
122 ft.

LUST:

Name:	METROPOLITIAN STATE HOSPITAL
Address:	11400 NORWALK BLVD S
City,State,Zip:	NORWALK, CA 90650
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603702715
Global Id:	T0603702715
Latitude:	33.9278891
Longitude:	-118.072576
Status:	Completed - Case Closed
Status Date:	11/20/1996
Case Worker:	YR
RB Case Number:	I-00503
Local Agency:	LOS ANGELES COUNTY

METROPOLITIAN STATE HOSPITAL (Continued) **1000367920**

File Location: Not reported
Local Case Number: Not reported
Potential Media Affect: Aquifer used for drinking water supply
Potential Contaminants of Concern: Gasoline
Site History: Not reported

LUST:
Global Id: T0603702715
Contact Type: Local Agency Caseworker
Contact Name: JOHN AWUJO
Organization Name: LOS ANGELES COUNTY
Address: 900 S FREMONT AVE
City: ALHAMBRA
Email: jawujo@dpw.lacounty.gov
Phone Number: 6264583507

Global Id: T0603702715
Contact Type: Regional Board Caseworker
Contact Name: YUE RONG
Organization Name: LOS ANGELES RWQCB (REGION 4)
Address: 320 W. 4TH ST., SUITE 200
City: Los Angeles
Email: yrong@waterboards.ca.gov
Phone Number: Not reported

LUST:
Global Id: T0603702715
Action Type: Other
Date: 09/11/1989
Action: Leak Reported

LUST:
Global Id: T0603702715
Status: Open - Case Begin Date
Status Date: 09/11/1989

Global Id: T0603702715
Status: Open - Site Assessment
Status Date: 09/11/1989

Global Id: T0603702715
Status: Completed - Case Closed
Status Date: 11/20/1996

LUST REG 4:
Region: 4
Regional Board: 04
County: Los Angeles
Facility Id: I-00503
Status: Case Closed
Substance: Gasoline
Substance Quantity: Not reported
Local Case No: Not reported
Case Type: Groundwater
Abatement Method Used at the Site: Not reported

METROPOLITIAN STATE HOSPITAL (Continued) **1000367920**

Global ID:	T0603702715	
W Global ID:	Not reported	
Staff:	UNK	
Local Agency:	19000	
Cross Street:	TINA ST	
Enforcement Type:	Not reported	
Date Leak Discovered:	Not reported	
Date Leak First Reported:		9/11/1989
Date Leak Record Entered:	9/27/1989	
Date Confirmation Began:	Not reported	
Date Leak Stopped:	Not reported	
Date Case Last Changed on Database:		1/29/1997
Date the Case was Closed:		11/20/1996
How Leak Discovered:	Not reported	
How Leak Stopped:	Not reported	
Cause of Leak:	Not reported	
Leak Source:	Not reported	
Operator:	Not reported	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		2739.344902932424160867312 5879
Source of Cleanup Funding:		Not reported
Preliminary Site Assessment Workplan Submitted:		9/11/1989
Preliminary Site Assessment Began:		Not reported
Pollution Characterization Began:		Not reported
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		Not reported
Enforcement Action Date:		Not reported
Historical Max MTBE Date:		Not reported
Hist Max MTBE Conc in Groundwater:		Not reported
Hist Max MTBE Conc in Soil:		Not reported
Significant Interim Remedial Action Taken:		Not reported
GW Qualifier:	Not reported	
Soil Qualifier:	Not reported	
Organization:	Not reported	
Owner Contact:	Not reported	
Responsible Party:	OFFICE OF STATE ARCHITECT	
RP Address:	400 P ST, 5TH FLOOR, SACRAMENTO, 95814	
Program:	LUST	
Lat/Long:	33.9281309 / -1	
Local Agency Staff:	Not reported	
Beneficial Use:	Not reported	
Priority:	Not reported	
Cleanup Fund Id:	Not reported	
Suspended:	Not reported	
Assigned Name:	Not reported	
Summary:	5SEP95 GW HAS TPH(G) 2PPM, TPH(D) 1.1 PPM, BENZENE 1,000 PPB01/29/97 - WELL ABANDONMENT REPORT FOR GW MONITORING & VADOZE ZONE WELLS	

CORTESE:

Name:	METROPOLITIAN STATE HOSPITAL
Address:	11400 NORWALK BLVD S
City,State,Zip:	NORWALK, CA 90650
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0603702715

METROPOLITIAN STATE HOSPITAL (Continued) **1000367920**

Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

CERS:

Name:	METROPOLITIAN STATE HOSPITAL
Address:	11400 NORWALK BLVD S
City,State,Zip:	NORWALK, CA 90650
Site ID:	202868
CERS ID:	T0603702715
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	YUE RONG - LOS ANGELES RWQCB (REGION 4)
Entity Title:	Not reported
Affiliation Address:	320 W. 4TH ST., SUITE 200
Affiliation City:	Los Angeles
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	JOHN AWUJO - LOS ANGELES COUNTY
Entity Title:	Not reported
Affiliation Address:	900 S FREMONT AVE
Affiliation City:	ALHAMBRA
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	6264583507,

Z218 **METROPOLITAN STATE HOSPITAL** **CA CPS-SLIC** **U003775833**
South **11400 NORWALK BLVD** **CA UST** **N/A**
1/4-1/2 **NORWALK, CA 90650**
0.380 mi.
2008 ft. **Site 3 of 3 in cluster Z**

Relative:
Lower

Actual:
122 ft.

SLIC REG 4:

Region:	4
Facility Status:	No further action required
SLIC:	0581
Substance:	TPH
Staff:	Not reported

UST:

Name:	METROPOLITAN STATE HOSPITAL
Address:	11400 NORWALK BLVD
City,State,Zip:	NORWALK, CA 90650
Facility ID:	503
Permitting Agency:	LOS ANGELES COUNTY
CERSID:	Not reported
Latitude:	33.92816
Longitude:	-118.07258

---

219 **LAKELAND DEVELOPMENT COMPANY** **SEMS** **1015730610**
East **12345 LAKELAND RD** **RCRA-TSDF** **CAD008383291**
1/4-1/2 **SANTA FE SPRINGS, CA 90670** **RCRA-LQG**
0.430 mi.
2269 ft.

Relative:
Higher

Actual:
137 ft.

SEMS:

Site ID:	0901098
EPA ID:	CAD008383291
Name:	POWERINE OIL CO
Address:	12354 LAKELAND RD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Cong District:	33
FIPS Code:	06037
Latitude:	Not reported
Longitude:	Not reported
FF:	N
NPL:	Not on the NPL
Non NPL Status:	Other Cleanup Activity: State-Lead Cleanup

SEMS Detail:

Region:	09
Site ID:	0901098
EPA ID:	CAD008383291
Site Name:	POWERINE OIL CO
NPL:	N
FF:	N
OU:	00
Action Code:	DS
Action Name:	DISCVRY
SEQ:	1
Start Date:	1984-11-01 06:00:00
Finish Date:	11/1/1984 6:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Region:	09
Site ID:	0901098
EPA ID:	CAD008383291
Site Name:	POWERINE OIL CO
NPL:	N
FF:	N
OU:	00
Action Code:	SI
Action Name:	SI
SEQ:	1
Start Date:	1987-09-01 04:00:00
Finish Date:	9/1/1987 4:00:00 AM
Qual:	L
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901098
EPA ID:	CAD008383291
Site Name:	POWERINE OIL CO
NPL:	N
FF:	N
OU:	00
Action Code:	OO
Action Name:	SITE REASS
SEQ:	1
Start Date:	2013-07-01 05:00:00
Finish Date:	10/1/2014 5:00:00 AM
Qual:	H
Current Action Lead:	St Perf

Region:	09
Site ID:	0901098
EPA ID:	CAD008383291
Site Name:	POWERINE OIL CO
NPL:	N
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	1
Start Date:	1984-10-01 05:00:00
Finish Date:	3/1/1985 6:00:00 AM
Qual:	L
Current Action Lead:	St Perf

Region:	09
Site ID:	0901098
EPA ID:	CAD008383291
Site Name:	POWERINE OIL CO
NPL:	N
FF:	N
OU:	00
Action Code:	VA
Action Name:	OTHR CLEANUP
SEQ:	1
Start Date:	2014-10-01 05:00:00
Finish Date:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Qual: Not reported
Current Action Lead: St Perf

RCRA-LQG:

Date Form Received by Agency:	20060227
Handler Name:	LAKELAND DEVELOPMENT COMPANY
Handler Address:	12345 LAKELAND RD
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAD008383291
Contact Name:	MIKE V BARRANCO
Contact Address:	Not reported
Contact City,State,Zip:	Not reported
Contact Telephone:	562-906-4092
Contact Fax:	Not reported
Contact Email:	MBARRANCO@LAKELANDDEVCO.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Large Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	2005
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	12345 LAKELAND RD
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner Name:	CENCO REFINING COMPANY
Owner Type:	Private
Operator Name:	CENCO REFINING COMPANY
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Treatment
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Treatment
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20061115
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Biennial: List of Years
Year: 2005

Click Here for Biennial Reporting System Data:
Year: 2003

Click Here for Biennial Reporting System Data:

Hazardous Waste Summary:
Waste Code: D000
Waste Description: Not Defined

Waste Code: D001
Waste Description: IGNITABLE WASTE

Waste Code: D002
Waste Description: CORROSIVE WASTE

Waste Code: D003
Waste Description: REACTIVE WASTE

Waste Code: D008
Waste Description: LEAD

Waste Code: D018

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Waste Description: BENZENE

Waste Code: D036
Waste Description: NITROBENZENE

Waste Code: F037
Waste Description: PETROLEUM REFINERY PRIMARY OIL/WATER/SOLIDS SEPARATION SLUDGE - ANY SLUDGE GENERATED FROM THE GRAVITATIONAL SEPARATION OF OIL/WATER/SOLIDS DURING THE STORAGE OR TREATMENT OF PROCESS WASTEWATERS AND OILY COOLING WASTEWATERS FROM PETROLEUM REFINERIES. SUCH SLUDGES INCLUDE, BUT ARE NOT LIMITED TO, THOSE GENERATED IN OIL/WATER/SOLIDS SEPARATORS; TANKS AND IMPOUNDMENTS; DITCHES AND OTHER CONVEYANCES; SUMPS; AND STORM WATER UNITS RECEIVING DRY WEATHER FLOW. SLUDGES GENERATED IN STORM WATER UNITS THAT DO NOT RECEIVE DRY WEATHER FLOW, SLUDGES GENERATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS AS DEFINED IN SECTION 261.31(B)(2) (INCLUDING SLUDGES GENERATED IN ONE OR MORE ADDITIONAL UNITS AFTER WASTEWATERS HAVE BEEN TREATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS), AND K051 WASTES ARE EXEMPTED FROM THIS LISTING.

Waste Code: F038
Waste Description: PETROLEUM REFINERY SECONDARY (EMULSIFIED) OIL/WATER/SOLIDS SEPARATION SLUDGE - ANY SLUDGE AND/OR FLOAT GENERATED FROM THE PHYSICAL AND/OR CHEMICAL SEPARATION OF OIL/WATER/SOLIDS IN PROCESS WASTEWATERS AND OILY COOLING WASTEWATERS FROM PETROLEUM REFINERIES. SUCH WASTES INCLUDE, BUT ARE NOT LIMITED TO, ALL SLUDGES AND FLOATS GENERATED IN INDUCED AIR FLOTATION (IAF) UNITS, TANKS AND IMPOUNDMENTS, AND ALL SLUDGES GENERATED IN DAF UNITS. SLUDGES GENERATED IN STORMWATER UNITS THAT DO NOT RECEIVE DRY WEATHER FLOW, SLUDGES GENERATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS AS DEFINED IN SECTION 261.31(B)(2) (INCLUDING SLUDGES GENERATED IN ONE OR MORE ADDITIONAL UNITS AFTER WASTEWATERS HAVE BEEN TREATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS), AND F037, K048, AND K051 WASTES ARE EXEMPTED FROM THIS LISTING.

Waste Code: K048
Waste Description: DISSOLVED AIR FLOTATION (DAF) FLOAT FROM THE PETROLEUM REFINING INDUSTRY.

Waste Code: K049
Waste Description: SLOP OIL EMULSION SOLIDS FROM THE PETROLEUM REFINING INDUSTRY.

Waste Code: K050
Waste Description: HEAT EXCHANGER BUNDLE CLEANING SLUDGE FROM THE PETROLEUM REFINING INDUSTRY.

Waste Code: K051
Waste Description: API SEPARATOR SLUDGE FROM THE PETROLEUM REFINING INDUSTRY.

Waste Code: K169
Waste Description: K169

Waste Code: K170
Waste Description: K170

Waste Code: K171
Waste Description: K171

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Waste Code: K172
Waste Description: K172

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	CENCO REFINING COMPANY
Legal Status:	Private
Date Became Current:	19980806
Date Ended Current:	Not reported
Owner/Operator Address:	12345 LAKELAND RD
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	CENCO REFINING COMPANY
Legal Status:	Private
Date Became Current:	19980806
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	CENCO REFINING COMPANY
Legal Status:	Private
Date Became Current:	19980806
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOT REQUIRED
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	CENCO REFINING COMPANY
Legal Status:	Private
Date Became Current:	19980806
Date Ended Current:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Owner/Operator Address: 12345 LAKELAND ROAD
Owner/Operator City,State,Zip: SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: CENCO REFINING CO
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 12345 LAKELAND RD P O BOX 2108
Owner/Operator City,State,Zip: SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone: 562-944-6111
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 19960901
Handler Name: CENCO REFINING CO
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19901211
Handler Name: CENCO REFINING CO
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20000113
Handler Name: CENCO REFINING CO
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Electronic Manifest Broker: Not reported

Receive Date: 19900419
Handler Name: POWERINE OIL CO
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20040211
Handler Name: CENCO REFINING COMPANY
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20060227
Handler Name: LAKELAND DEVELOPMENT COMPANY
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 32411
NAICS Description: PETROLEUM REFINERIES

NAICS Code: 42272
NAICS Description: PETROLEUM AND PETROLEUM PRODUCTS WHOLESALERS (EXCEPT BULK STATIONS AND TERMINALS)

NAICS Code: 4471
NAICS Description: GASOLINE STATIONS

NAICS Code: 562219
NAICS Description: OTHER NONHAZARDOUS WASTE TREATMENT AND DISPOSAL

Facility Has Received Notices of Violation:

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Tank System Standards
Date Violation was Determined:	20000405
Actual Return to Compliance Date:	20020520
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	215
Date of Enforcement Action:	20000517
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General
Date Violation was Determined:	19921016
Actual Return to Compliance Date:	19921106
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19921116
Enforcement Identifier:	001
Date of Enforcement Action:	19921016
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person: R9STA
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General
Date Violation was Determined:	19921016
Actual Return to Compliance Date:	19921106
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19921116
Enforcement Identifier:	001
Date of Enforcement Action:	19921016
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	R9STA
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Tank System Standards
Date Violation was Determined:	20000405
Actual Return to Compliance Date:	20020520
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	205
Date of Enforcement Action:	20000417
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: REFERRAL TO ATTORNEY GENERAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD - General Facility Standards
Date Violation was Determined: 20000405
Actual Return to Compliance Date: 20020520
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 500
Date of Enforcement Action: 20000421
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Found Violation:	Yes
Agency Which Determined Violation:	EPA
Violation Short Description:	Generators - General
Date Violation was Determined:	19900730
Actual Return to Compliance Date:	19901220
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19901110
Enforcement Identifier:	002
Date of Enforcement Action:	19901010
Enforcement Responsible Agency:	EPA
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	R9EPA
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19940613
Actual Return to Compliance Date:	19990613
Return to Compliance Qualifier:	Not Resolved
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Tank System Standards
Date Violation was Determined:	20000405
Actual Return to Compliance Date:	20020520
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	210
Date of Enforcement Action:	20000517
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	3093130
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General Facility Standards
Date Violation was Determined:	20000405
Actual Return to Compliance Date:	20020520
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	210
Date of Enforcement Action:	20000517
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: 3093130
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 20070711
Actual Return to Compliance Date: 20070723
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 601
Date of Enforcement Action: 20070711
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General Facility Standards
Date Violation was Determined:	20000405
Actual Return to Compliance Date:	20020520
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	220
Date of Enforcement Action:	20020520
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	1490000
Paid Amount:	Not reported
Final Count:	1
Final Amount:	1490000

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	20070711
Actual Return to Compliance Date:	20070723
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	601
Date of Enforcement Action:	20070711
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD - General Facility Standards
Date Violation was Determined: 20000405
Actual Return to Compliance Date: 20020520
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 200
Date of Enforcement Action: 20000405
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Found Violation:	Yes
Agency Which Determined Violation:	EPA
Violation Short Description:	Generators - General
Date Violation was Determined:	19900730
Actual Return to Compliance Date:	19901220
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19901110
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	20070711
Actual Return to Compliance Date:	20070723
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	601
Date of Enforcement Action:	20070711
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD - Tank System Standards
Date Violation was Determined: 20000405
Actual Return to Compliance Date: 20020520
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 200
Date of Enforcement Action: 20000405
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19921016
Actual Return to Compliance Date:	19921106
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19921116
Enforcement Identifier:	001
Date of Enforcement Action:	19921016
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	R9STA
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Tank System Standards
Date Violation was Determined:	20000405
Actual Return to Compliance Date:	20020520
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	220
Date of Enforcement Action:	20020520
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: FINAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: 1490000
Paid Amount: Not reported
Final Count: 1
Final Amount: 1490000

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD - General Facility Standards
Date Violation was Determined: 20000405
Actual Return to Compliance Date: 20020520
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 205
Date of Enforcement Action: 20000417
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: REFERRAL TO ATTORNEY GENERAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General Facility Standards
Date Violation was Determined:	20000405
Actual Return to Compliance Date:	20020520
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	215
Date of Enforcement Action:	20000517
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Tank System Standards
Date Violation was Determined:	20000405
Actual Return to Compliance Date:	20020520
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	500
Date of Enforcement Action:	20000421
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 19921016
Actual Return to Compliance Date: 19921106
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: 19921116
Enforcement Identifier: 001
Date of Enforcement Action: 19921016
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person: R9STA
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Evaluation Action Summary:

Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20020520
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19921016
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19921106
Scheduled Compliance Date:	19921116
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	SIGNIFICANT NON-COMPLIER
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19921016
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19921106
Scheduled Compliance Date:	19921116
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20020520
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20020520
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19900730
Evaluation Responsible Agency:	EPA
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9EPA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19901220
Scheduled Compliance Date:	19901110
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19940613
Evaluation Responsible Agency:	State Contractor/Grantee
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19990613
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20020520
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	NOT A SIGNIFICANT NON-COMPLIER
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20020520
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20020520
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20070711
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20070723
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20020520
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20070711

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20070723
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20020520
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19900730
Evaluation Responsible Agency:	EPA
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9EPA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19901220
Scheduled Compliance Date:	19901110
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20070711
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20070723
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Actual Return to Compliance Date:	20020520
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19921016
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19921106
Scheduled Compliance Date:	19921116
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20020520
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20020520
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20020520
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Former Citation:	Not reported
Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20020520
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19921016
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19921106
Scheduled Compliance Date:	19921116
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

RCRA-LQG:

Date Form Received by Agency:	20060227
Handler Name:	LAKELAND DEVELOPMENT COMPANY
Handler Address:	12345 LAKELAND RD
Handler City,State,Zip:	SANTA FE SPRINGS, CA 90670
EPA ID:	CAD008383291
Contact Name:	MIKE V BARRANCO
Contact Address:	Not reported
Contact City,State,Zip:	Not reported
Contact Telephone:	562-906-4092
Contact Fax:	Not reported
Contact Email:	MBARRANCO@LAKELANDDEVCO.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Large Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	2005
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	12345 LAKELAND RD

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Mailing City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner Name:	CENCO REFINING COMPANY
Owner Type:	Private
Operator Name:	CENCO REFINING COMPANY
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Treatment
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Treatment
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20061115
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Recycler Activity Without Storage: Not reported
Manifest Broker: Not reported
Sub-Part P Indicator: No

Biennial: List of Years
Year: 2005

Click Here for Biennial Reporting System Data:
Year: 2003

Click Here for Biennial Reporting System Data:

Hazardous Waste Summary:
Waste Code: D000
Waste Description: Not Defined

Waste Code: D001
Waste Description: IGNITABLE WASTE

Waste Code: D002
Waste Description: CORROSIVE WASTE

Waste Code: D003
Waste Description: REACTIVE WASTE

Waste Code: D008
Waste Description: LEAD

Waste Code: D018
Waste Description: BENZENE

Waste Code: D036
Waste Description: NITROBENZENE

Waste Code: F037
Waste Description: PETROLEUM REFINERY PRIMARY OIL/WATER/SOLIDS SEPARATION SLUDGE - ANY SLUDGE GENERATED FROM THE GRAVITATIONAL SEPARATION OF OIL/WATER/SOLIDS DURING THE STORAGE OR TREATMENT OF PROCESS WASTEWATERS AND OILY COOLING WASTEWATERS FROM PETROLEUM REFINERIES. SUCH SLUDGES INCLUDE, BUT ARE NOT LIMITED TO, THOSE GENERATED IN OIL/WATER/SOLIDS SEPARATORS; TANKS AND IMPOUNDMENTS; DITCHES AND OTHER CONVEYANCES; SUMPS; AND STORM WATER UNITS RECEIVING DRY WEATHER FLOW. SLUDGES GENERATED IN STORM WATER UNITS THAT DO NOT RECEIVE DRY WEATHER FLOW, SLUDGES GENERATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS AS DEFINED IN SECTION 261.31(B)(2) (INCLUDING SLUDGES GENERATED IN ONE OR MORE ADDITIONAL UNITS AFTER WASTEWATERS HAVE BEEN TREATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS), AND K051 WASTES ARE EXEMPTED FROM THIS LISTING.

Waste Code: F038
Waste Description: PETROLEUM REFINERY SECONDARY (EMULSIFIED) OIL/WATER/SOLIDS SEPARATION SLUDGE - ANY SLUDGE AND/OR FLOAT GENERATED FROM THE PHYSICAL AND/OR CHEMICAL SEPARATION OF OIL/WATER/SOLIDS IN PROCESS WASTEWATERS AND OILY COOLING WASTEWATERS FROM PETROLEUM REFINERIES. SUCH WASTES INCLUDE, BUT ARE NOT LIMITED TO, ALL SLUDGES AND FLOATS GENERATED IN INDUCED AIR FLOTATION (IAF) UNITS, TANKS AND IMPOUNDMENTS, AND ALL

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

SLUDGES GENERATED IN DAF UNITS. SLUDGES GENERATED IN STORMWATER UNITS THAT DO NOT RECEIVE DRY WEATHER FLOW, SLUDGES GENERATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS AS DEFINED IN SECTION 261.31(B)(2) (INCLUDING SLUDGES GENERATED IN ONE OR MORE ADDITIONAL UNITS AFTER WASTEWATERS HAVE BEEN TREATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS), AND F037, K048, AND K051 WASTES ARE EXEMPTED FROM THIS LISTING.

Waste Code: K048
Waste Description: DISSOLVED AIR FLOTATION (DAF) FLOAT FROM THE PETROLEUM REFINING INDUSTRY.

Waste Code: K049
Waste Description: SLOP OIL EMULSION SOLIDS FROM THE PETROLEUM REFINING INDUSTRY.

Waste Code: K050
Waste Description: HEAT EXCHANGER BUNDLE CLEANING SLUDGE FROM THE PETROLEUM REFINING INDUSTRY.

Waste Code: K051
Waste Description: API SEPARATOR SLUDGE FROM THE PETROLEUM REFINING INDUSTRY.

Waste Code: K169
Waste Description: K169

Waste Code: K170
Waste Description: K170

Waste Code: K171
Waste Description: K171

Waste Code: K172
Waste Description: K172

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	CENCO REFINING COMPANY
Legal Status:	Private
Date Became Current:	19980806
Date Ended Current:	Not reported
Owner/Operator Address:	12345 LAKELAND RD
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	CENCO REFINING COMPANY
Legal Status:	Private
Date Became Current:	19980806
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	CENCO REFINING COMPANY
Legal Status:	Private
Date Became Current:	19980806
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOT REQUIRED
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	CENCO REFINING COMPANY
Legal Status:	Private
Date Became Current:	19980806
Date Ended Current:	Not reported
Owner/Operator Address:	12345 LAKELAND ROAD
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	CENCO REFINING CO
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12345 LAKELAND RD P O BOX 2108
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	562-944-6111
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19960901
Handler Name: CENCO REFINING CO	
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19901211
Handler Name: CENCO REFINING CO
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20000113
Handler Name: CENCO REFINING CO
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19900419
Handler Name: POWERINE OIL CO
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20040211
Handler Name: CENCO REFINING COMPANY
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Electronic Manifest Broker: Not reported

Receive Date: 20060227
Handler Name: LAKELAND DEVELOPMENT COMPANY
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 32411
NAICS Description: PETROLEUM REFINERIES

NAICS Code: 42272
NAICS Description: PETROLEUM AND PETROLEUM PRODUCTS WHOLESALERS (EXCEPT BULK STATIONS AND TERMINALS)

NAICS Code: 4471
NAICS Description: GASOLINE STATIONS

NAICS Code: 562219
NAICS Description: OTHER NONHAZARDOUS WASTE TREATMENT AND DISPOSAL

Facility Has Received Notices of Violation:
Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD - Tank System Standards
Date Violation was Determined: 20000405
Actual Return to Compliance Date: 20020520
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 215
Date of Enforcement Action: 20000517
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: INITIAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General
Date Violation was Determined:	19921016
Actual Return to Compliance Date:	19921106
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19921116
Enforcement Identifier:	001
Date of Enforcement Action:	19921016
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	R9STA
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General
Date Violation was Determined:	19921016
Actual Return to Compliance Date:	19921106
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19921116
Enforcement Identifier:	001
Date of Enforcement Action:	19921016
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	R9STA
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Tank System Standards
Date Violation was Determined:	20000405
Actual Return to Compliance Date:	20020520
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	205
Date of Enforcement Action:	20000417
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	REFERRAL TO ATTORNEY GENERAL
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General Facility Standards
Date Violation was Determined:	20000405
Actual Return to Compliance Date:	20020520
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Scheduled Compliance Date:	Not reported
Enforcement Identifier:	500
Date of Enforcement Action:	20000421
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	EPA
Violation Short Description:	Generators - General
Date Violation was Determined:	19900730
Actual Return to Compliance Date:	19901220
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19901110
Enforcement Identifier:	002
Date of Enforcement Action:	19901010
Enforcement Responsible Agency:	EPA
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	R9EPA
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19940613
Actual Return to Compliance Date:	19990613
Return to Compliance Qualifier:	Not Resolved
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Tank System Standards
Date Violation was Determined:	20000405
Actual Return to Compliance Date:	20020520
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	210
Date of Enforcement Action:	20000517
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	3093130
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General Facility Standards
Date Violation was Determined:	20000405
Actual Return to Compliance Date:	20020520
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	210
Date of Enforcement Action:	20000517
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	3093130
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	20070711
Actual Return to Compliance Date:	20070723
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Scheduled Compliance Date: Not reported
Enforcement Identifier: 601
Date of Enforcement Action: 20070711
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD - General Facility Standards
Date Violation was Determined: 20000405
Actual Return to Compliance Date: 20020520
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 220
Date of Enforcement Action: 20020520
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: FINAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	1490000
Paid Amount:	Not reported
Final Count:	1
Final Amount:	1490000
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	20070711
Actual Return to Compliance Date:	20070723
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	601
Date of Enforcement Action:	20070711
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General Facility Standards
Date Violation was Determined:	20000405
Actual Return to Compliance Date:	20020520
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Scheduled Compliance Date: Not reported
Enforcement Identifier: 200
Date of Enforcement Action: 20000405
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: EPA
Violation Short Description: Generators - General
Date Violation was Determined: 19900730
Actual Return to Compliance Date: 19901220
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: 19901110
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 20070711
Actual Return to Compliance Date: 20070723
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 601
Date of Enforcement Action: 20070711
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD - Tank System Standards
Date Violation was Determined: 20000405
Actual Return to Compliance Date: 20020520
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Scheduled Compliance Date: Not reported
Enforcement Identifier: 200
Date of Enforcement Action: 20000405
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 19921016
Actual Return to Compliance Date: 19921106
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: 19921116
Enforcement Identifier: 001
Date of Enforcement Action: 19921016
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person: R9STA
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Tank System Standards
Date Violation was Determined:	20000405
Actual Return to Compliance Date:	20020520
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	220
Date of Enforcement Action:	20020520
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	1490000
Paid Amount:	Not reported
Final Count:	1
Final Amount:	1490000
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General Facility Standards
Date Violation was Determined:	20000405
Actual Return to Compliance Date:	20020520
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Scheduled Compliance Date: Not reported
Enforcement Identifier: 205
Date of Enforcement Action: 20000417
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: REFERRAL TO ATTORNEY GENERAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD - General Facility Standards
Date Violation was Determined: 20000405
Actual Return to Compliance Date: 20020520
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 215
Date of Enforcement Action: 20000517
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: INITIAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Tank System Standards
Date Violation was Determined:	20000405
Actual Return to Compliance Date:	20020520
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	500
Date of Enforcement Action:	20000421
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19921016
Actual Return to Compliance Date:	19921106
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Scheduled Compliance Date: 19921116
Enforcement Identifier: 001
Date of Enforcement Action: 19921016
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person: R9STA
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Evaluation Action Summary:
Evaluation Date: 20000405
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier: Not reported
Evaluation Responsible Sub-Organization: Not reported
Actual Return to Compliance Date: 20020520
Scheduled Compliance Date: Not reported
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

Evaluation Date: 19921016
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier: R9STA
Evaluation Responsible Sub-Organization: Not reported
Actual Return to Compliance Date: 19921106
Scheduled Compliance Date: 19921116
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	SIGNIFICANT NON-COMPLIER
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19921016
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19921106
Scheduled Compliance Date:	19921116
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20020520
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20020520
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19900730
Evaluation Responsible Agency:	EPA
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9EPA

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19901220
Scheduled Compliance Date:	19901110
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19940613
Evaluation Responsible Agency:	State Contractor/Grantee
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19990613
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20020520
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	NOT A SIGNIFICANT NON-COMPLIER
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20020520
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20020520
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20070711
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20070723
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20020520
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20070711
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20070723
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20020520
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19900730
Evaluation Responsible Agency:	EPA

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9EPA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19901220
Scheduled Compliance Date:	19901110
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20070711
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20070723
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20020520
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19921016
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19921106
Scheduled Compliance Date:	19921116
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20020520

LAKELAND DEVELOPMENT COMPANY (Continued) **1015730610**

Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20020520
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20020520
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20000405
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	20020520
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19921016
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	R9STA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19921106
Scheduled Compliance Date:	19921116
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

220
NNE
1/4-1/2
0.447 mi.
2359 ft.

HATHAWAY OIL COMPANY
12250 EAST TELEGRAPH ROAD
SANTA FE SPRINGS, CA 90670

CA ENVIROSTOR **S102860864**
N/A

Relative:
Higher

Actual:
144 ft.

ENVIROSTOR:

Name:	HATHAWAY OIL COMPANY
Address:	12250 EAST TELEGRAPH ROAD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	19290186
Status:	Refer: Other Agency
Status Date:	08/31/1995
Site Code:	Not reported
Site Type:	Historical
Site Type Detailed:	* Historical
Acres:	Not reported
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	* Mmonroy
Division Branch:	Cleanup Chatsworth
Assembly:	Not reported
Senate:	Not reported
Special Program:	* CERC2
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	33.94175
Longitude:	-118.0715
APN:	NONE SPECIFIED
Past Use:	NONE SPECIFIED
Potential COC:	* OIL/WATER SEPARATION SLUDGE * AQUEOUS SOLUTION WITH TOTAL ORGANIC RESIDUES > 10 * CONTAMINATED SOIL * UNSPECIFIED AQUEOUS SOLUTION * UNSPECIFIED OIL CONTAINING WASTE * WASTE OIL & MIXED OIL * DRILLING MUD * OTHER PESTICIDE CONTAINERS, 30 GALLONS OR MORE * UNSPECIFIED ORGANIC LIQUID MIXTURE
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	COX-WARDMAN OIL FIELD
Alias Type:	Alternate Name
Alias Name:	SUNSET OIL COMPANY
Alias Type:	Alternate Name
Alias Name:	19290186
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	* Discovery
Completed Date:	11/17/1980
Comments:	FACILITY IDENTIFIED FAC ID LACE OPER IN THE 1950'S LINE TO SFS WASTEWATER DISPOSAL CO.(LACE
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Site Screening
Completed Date:	03/29/1987
Comments:	SITE SCREENING DONE EVIDENCE OF AN UNLINED POND.

HATHAWAY OIL COMPANY (Continued) **S102860864**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 10/27/1994
Comments: DATABASE VERIFICATION PROJECT CONFIRMS NFA FOR DTSC.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 01/12/1994
Comments: Site visit conducted by Miguel Monroy. Large site with oil extraction wells, secured with fence. No documented use of TCE onsite, no observed release of CERCLA materials or hazardous substances onsite. No visible contamination at time of visit. NFA under crude oil/petroleum exclusion.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 04/21/1988
Comments: PRELIM ASSESS DONE PA COMPLETE: PAST DISPOSAL OF OIL FIELD BRINES IN MUD LINED SUMP; PAST USE OF CHEM ADDITIVES FOR OIL-BRINE SEPARATION; ANCHOR IMPERIAL PALLET MAY HAVE OPERATED ON SITE. BRINES NOW DISPOSED BY INJECTN; RECOMMEND LOW PRIORITY DHS SI

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

AA221 **GENERAL PETROLEUM CO #3** **SEMS-ARCHIVE** **1003878783**
WSW **11101 S PIONEER BLVD** **CAD980892483**
1/4-1/2 **NORWALK, CA 90650**
0.453 mi.
2393 ft. **Site 1 of 4 in cluster AA**

Relative: **Lower**
Actual: **119 ft.**

SEMS Archive:
Site ID: 0902213
EPA ID: CAD980892483
Name: GENERAL PETROLEUM CO #3
Address: 11101 S PIONEER BLVD
Address 2: Not reported
City,State,Zip: NORWALK, CA 90650
Cong District: 34
FIPS Code: 06037
FF: N
NPL: Not on the NPL
Non NPL Status: NFRAP-Site does not qualify for the NPL based on existing information

SEMS Archive Detail:
Region: 09
Site ID: 0902213
EPA ID: CAD980892483

GENERAL PETROLEUM CO #3 (Continued) **1003878783**

Site Name:	GENERAL PETROLEUM CO #3
NPL:	N
FF:	N
OU:	00
Action Code:	VS
Action Name:	ARCH SITE
SEQ:	1
Start Date:	Not reported
Finish Date:	1989-02-22 05:00:00
Qual:	Not reported
Current Action Lead:	EPA Perf In-Hse
Region:	09
Site ID:	0902213
EPA ID:	CAD980892483
Site Name:	GENERAL PETROLEUM CO #3
NPL:	N
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	1
Start Date:	Not reported
Finish Date:	1989-02-22 05:00:00
Qual:	N
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0902213
EPA ID:	CAD980892483
Site Name:	GENERAL PETROLEUM CO #3
NPL:	N
FF:	N
OU:	00
Action Code:	DS
Action Name:	DISCVRY
SEQ:	1
Start Date:	1985-04-01 06:00:00
Finish Date:	1985-04-01 06:00:00
Qual:	Not reported
Current Action Lead:	St Perf
Region:	09
Site ID:	0902213
EPA ID:	CAD980892483
Site Name:	GENERAL PETROLEUM CO #3
NPL:	N
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	2
Start Date:	1985-04-01 06:00:00
Finish Date:	1986-04-01 05:00:00
Qual:	L
Current Action Lead:	St Perf

AA222 **GENEGAL PETROLEUM DUMP** **CA SWF/LF** **S104156361**
WSW **11101 SOUTH PIONEER BOULEVARD** **CA WMUDS/SWAT** **N/A**
1/4-1/2 **NORWALK, CA 90650**
0.453 mi.
2393 ft. **Site 2 of 4 in cluster AA**

Relative:
Lower

Actual:
119 ft.

LOS ANGELES CO. LF:

Name:	GENEGAL PETROLEUM DUMP
Address:	11101 SOUTH PIONEER BOULEVARD
City,State,Zip:	NORWALK, CA 90650
Site ID:	1945
Alt. Site Name:	Not reported
Alt. Address:	Not reported
Site Contact:	Not reported
Site Contact Phone:	Not reported
Site Email:	Not reported
Site Website:	Not reported
Site Type:	Unknown
Site SWIS Number:	19-AA-5531
Beginning Operation Date:	Not reported
Ending Operation Date:	Not reported
Local Enforcement Agency:	Not reported
Maximun Depth Fill(Ft):	Not reported
Permitted Capacity:	Not reported
Present Use:	Residential; Religious
Remaining Capacity(Million):	Not reported
Status:	Closed
Waste Accepted:	Not reported
Hours of Operation:	Not reported
Disposal Area (Acre):	Not reported

Detail As Of 01/2014:

Operator Name:	Unknown
Operator Address:	Not reported
Operator City/State/Zip:	Not reported
Operator Contact:	Not reported
Operator Telephone:	Not reported
Operator Email:	Not reported
Owner Name:	Unknown
Owner Address:	Not reported
Owner City/State/Zip:	Not reported
Owner Contact:	Not reported
Owner Telephone:	Not reported
Owner Email:	Not reported
District:	4
Site Mailing Address:	Not reported

WMUDS/SWAT:

Edit Date:	Not reported
Complexity:	Not reported
Primary Waste:	Not reported
Primary Waste Type:	Not reported
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Base Meridian:	Not reported
NPID:	Not reported
Tonnage:	0
Regional Board ID:	Not reported
Municipal Solid Waste:	False

GENEGAL PETROLEUM DUMP (Continued) **S104156361**

Superorder:	False
Open To Public:	False
Waste List:	False
Agency Type:	Not reported
Agency Name:	GENERAL PETROLEUM CORPORATION
Agency Department:	Not reported
Agency Address:	Not reported
Agency City,St,Zip:	Not reported
Agency Contact:	Not reported
Agency Telephone:	Not reported
Land Owner Name:	Not reported
Land Owner Address:	Not reported
Land Owner City,St,Zip:	CA
Land Owner Contact:	Not reported
Land Owner Phone:	Not reported
Region:	4
Facility Type:	Not reported
Facility Description:	Not reported
Facility Telephone:	Not reported
SWAT Facility Name:	Not reported
Primary SIC:	Not reported
Secondary SIC:	Not reported
Comments:	Not reported
Last Facility Editors:	Not reported
Waste Discharge System:	False
Solid Waste Assessment Test Program:	True
Toxic Pits Cleanup Act Program:	False
Resource Conservation Recovery Act:	False
Department of Defence:	False
Solid Waste Assessment Test Program:	GENERAL PETROLEUM CORPORATION
Threat to Water Quality:	Not reported
Sub Chapter 15:	False
Regional Board Project Officer:	LT
Number of WMUDS at Facility:	1
Section Range:	Not reported
RCRA Facility:	Not reported
Waste Discharge Requirements:	Not reported
Self-Monitoring Rept. Frequency:	Not reported
Waste Discharge System ID:	4 190330NUR
Solid Waste Information ID:	Not reported

223
North
1/4-1/2
0.458 mi.
2416 ft.

WOHL PROPETY GROUP INC-ALEXANDER BELL **CA CPS-SLIC S106483398**
TELEGRAPH RD & NORWALK BLVD **CA CERS N/A**
SANTA FE SPRINGS, CA

Relative:
Higher

Actual:
143 ft.

CPS-SLIC:

Name:	WOHL PROPETY GROUP INC-ALEXANDER BELL
Address:	TELEGRAPH RD & NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA
Region:	STATE
Facility Status:	**Open - Inactive**
Status Date:	01/01/1965
Global Id:	SL0002041J00
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.941975

WOHL PROPETY GROUP INC-ALEXANDER BELL (Continued) **S106483398**

Longitude:	-118.072645
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	Not reported
File Location:	Not reported
Potential Media Affected:	Not reported
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

CERS:

Name:	WOHL PROPETY GROUP INC-ALEXANDER BELL
Address:	TELEGRAPH RD & NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA
Site ID:	199800
CERS ID:	SL0002041J00
CERS Description:	Cleanup Program Site

AA224 **EAST CABRAL DUMP** **CA SWF/LF** **S111075891**
WSW **11131 SOUTH PIONEER BOULEVARD** **CA LOS ANGELES CO LF METHANE** **N/A**
1/4-1/2 **NORWALK, CA 90650**
0.463 mi.
2447 ft. **Site 3 of 4 in cluster AA**

Relative:
Lower

Actual:
119 ft.

LOS ANGELES CO. LF:

Name:	EAST CABRAL DUMP
Address:	11131 SOUTH PIONEER BOULEVARD
City,State,Zip:	NORWALK, CA 90650
Site ID:	1922
Alt. Site Name:	Not reported
Alt. Address:	Not reported
Site Contact:	Not reported
Site Contact Phone:	Not reported
Site Email:	Not reported
Site Website:	Not reported
Site Type:	Unknown
Site SWIS Number:	19-AA-5517
Beginning Operation Date:	Not reported
Ending Operation Date:	Not reported
Local Enforcement Agency:	Not reported
Maximun Depth Fill(Ft):	Not reported
Permitted Capacity:	Not reported
Present Use:	Residential; Religious
Remaining Capacity(Million):	Not reported
Status:	Closed
Waste Accepted:	Commercial; Indert; Liquid; Residential
Hours of Operation:	Not reported
Disposal Area (Acre):	Not reported

Detail As Of 01/2014:

Operator Name:	Unknown
Operator Address:	Not reported
Operator City/State/Zip:	Not reported
Operator Contact:	Not reported
Operator Telephone:	Not reported
Operator Email:	Not reported

EAST CABRAL DUMP (Continued) **S111075891**

Owner Name:	Unknown
Owner Address:	Not reported
Owner City/State/Zip:	Not reported
Owner Contact:	Not reported
Owner Telephone:	Not reported
Owner Email:	Not reported
District:	4
Site Mailing Address:	Not reported

LOS ANGELES CO LF METHANE:

Name:	EAST CABRAL DUMP
Address:	11131 SOUTH PIONEER BOULEVARD
City,State,Zip:	NORWALK, CA 90650
Site Number:	1922
Status:	Closed
Description:	Unknown
Operator Name:	Unknown
Operator Telephone:	Not reported
Sup District:	Not reported
Shape Length:	Not reported
Shape Area:	Not reported
Latitude:	Not reported
Longitude:	Not reported

AA225 **CABRAL DUMP (DEST)** **CA WMUDS/SWAT U003057383**
WSW **11131 PIONEER BLVD** **CA LOS ANGELES CO. HMS N/A**
1/4-1/2 **NORWALK, CA 90650**
0.463 mi.
2447 ft. **Site 4 of 4 in cluster AA**

Relative: **Lower**
Actual: **119 ft.**

WMUDS/SWAT:

Edit Date:	Not reported
Complexity:	Not reported
Primary Waste:	Not reported
Primary Waste Type:	Not reported
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Base Meridian:	Not reported
NPID:	Not reported
Tonnage:	0
Regional Board ID:	Not reported
Municipal Solid Waste:	False
Superorder:	False
Open To Public:	False
Waste List:	False
Agency Type:	Not reported
Agency Name:	E. CABRAL
Agency Department:	Not reported
Agency Address:	Not reported
Agency City,St,Zip:	Not reported
Agency Contact:	Not reported
Agency Telephone:	Not reported
Land Owner Name:	Not reported
Land Owner Address:	Not reported
Land Owner City,St,Zip:	CA
Land Owner Contact:	Not reported
Land Owner Phone:	Not reported

CABRAL DUMP (DEST) (Continued) **U003057383**

Region:	4
Facility Type:	Not reported
Facility Description:	Not reported
Facility Telephone:	Not reported
SWAT Facility Name:	Not reported
Primary SIC:	Not reported
Secondary SIC:	Not reported
Comments:	Not reported
Last Facility Editors:	Not reported
Waste Discharge System:	False
Solid Waste Assessment Test Program:	True
Toxic Pits Cleanup Act Program:	False
Resource Conservation Recovery Act:	False
Department of Defence:	False
Solid Waste Assessment Test Program:	E. CABRAL
Threat to Water Quality:	Not reported
Sub Chapter 15:	False
Regional Board Project Officer:	LT
Number of WMUDS at Facility:	1
Section Range:	Not reported
RCRA Facility:	Not reported
Waste Discharge Requirements:	Not reported
Self-Monitoring Rept. Frequency:	Not reported
Waste Discharge System ID:	4 190296NUR
Solid Waste Information ID:	Not reported

LOS ANGELES CO. HMS:

Name:	CABRAL DUMP (DEST)
Address:	11131 PIONEER BLVD
City,State,Zip:	NORWALK, CA 90650
Region:	LA
Permit Category:	Not reported
Facility Id:	911-I00956
Facility Type:	Not reported
Facility Status:	OPEN
Area:	1K
Permit Number:	Not reported
Permit Status:	Not reported

AB226 **COX WARDMAN OIL FIELD** **SEMS-ARCHIVE** **1003878205**
NNE **12300 TELEGRAPH RD** **CAD982400269**
1/4-1/2 **SANTA FE SPRINGS, CA 90670**
0.466 mi.
2460 ft. **Site 1 of 3 in cluster AB**

Relative: **Higher**
Actual: **146 ft.**

SEMS Archive:

Site ID:	0900807
EPA ID:	CAD982400269
Name:	COX WARDMAN OIL FIELD
Address:	12300 TELEGRAPH RD
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Cong District:	33
FIPS Code:	06037
FF:	N
NPL:	Not on the NPL
Non NPL Status:	NFRAP-Site does not qualify for the NPL based on existing information

COX WARDMAN OIL FIELD (Continued) **1003878205**

SEMS Archive Detail:

Region:	09
Site ID:	0900807
EPA ID:	CAD982400269
Site Name:	COX WARDMAN OIL FIELD
NPL:	N
FF:	N
OU:	00
Action Code:	VS
Action Name:	ARCH SITE
SEQ:	1
Start Date:	Not reported
Finish Date:	1988-08-01 04:00:00
Qual:	Not reported
Current Action Lead:	EPA Perf In-Hse

Region:	09
Site ID:	0900807
EPA ID:	CAD982400269
Site Name:	COX WARDMAN OIL FIELD
NPL:	N
FF:	N
OU:	00
Action Code:	DS
Action Name:	DISCVRY
SEQ:	1
Start Date:	1988-06-01 04:00:00
Finish Date:	1988-06-01 04:00:00
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0900807
EPA ID:	CAD982400269
Site Name:	COX WARDMAN OIL FIELD
NPL:	N
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	1
Start Date:	Not reported
Finish Date:	1988-08-01 04:00:00
Qual:	N
Current Action Lead:	St Perf

227
WSW
1/4-1/2
0.470 mi.
2484 ft.

GENERAL PETROLEUM DUMP **CA LOS ANGELES CO LF METHANE** **S127127980**
N/A

, CA

Relative:
Lower

Actual:
120 ft.

LOS ANGELES CO LF METHANE:

Name:	GENERAL PETROLEUM DUMP
Address:	Not reported
City,State,Zip:	CA

GENERAL PETROLEUM DUMP (Continued) **S127127980**

Site Number:	1945
Status:	Not reported
Description:	Not reported
Operator Name:	Not reported
Operator Telephone:	Not reported
Sup District:	Not reported
Shape Length:	Not reported
Shape Area:	Not reported
Latitude:	Not reported
Longitude:	Not reported

AB228 **CITY OF SANTA FE SPRINGS - GOLDEN SPRINGS REDEVELO** **CA CPS-SLIC** **S109850914**
NNE **TELEGRAPH AVE.** **CA CERS** **N/A**
1/4-1/2 **SANTA FE SPRINGS, CA 90670**
0.478 mi.
2526 ft. **Site 2 of 3 in cluster AB**

Relative:
Higher

Actual:
146 ft.

CPS-SLIC:

Name:	CITY OF SANTA FE SPRINGS - GOLDEN SPRINGS REDEVELOPMENT
Address:	TELEGRAPH AVE.
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	STATE
Facility Status:	**Open - Inactive**
Status Date:	01/29/2015
Global Id:	SL0603774383
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.941913
Longitude:	-118.070009
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	1138D
File Location:	Not reported
Potential Media Affected:	Not reported
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

CERS:

Name:	CITY OF SANTA FE SPRINGS - GOLDEN SPRINGS REDEVELOPMENT
Address:	TELEGRAPH AVE.
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	231021
CERS ID:	SL0603774383
CERS Description:	Cleanup Program Site

AB229 **CITY OF SANTA FE SPRINGS - MOBIL OIL FIELD RECLAMA** **CA CPS-SLIC** **S106483561**
NNE **TELEGRAPH AVE.** **CA CERS** **N/A**
1/4-1/2 **SANTA FE SPRINGS, CA 90670**
0.478 mi.
2526 ft. **Site 3 of 3 in cluster AB**

Relative:
Higher

Actual:
146 ft.

CPS-SLIC:

Name:	CITY OF SANTA FE SPRINGS - MOBIL OIL FIELD RECLAMATION PROJECT
Address:	TELEGRAPH AVE.
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	STATE
Facility Status:	**Open - Inactive**
Status Date:	01/29/2015
Global Id:	SL0603706372
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number:	Not reported
Latitude:	33.941913
Longitude:	-118.070009
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	1138C
File Location:	Not reported
Potential Media Affected:	Not reported
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

CERS:

Name:	CITY OF SANTA FE SPRINGS - MOBIL OIL FIELD RECLAMATION PROJECT
Address:	TELEGRAPH AVE.
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	253602
CERS ID:	SL0603706372
CERS Description:	Cleanup Program Site

AC230 **CHEVRON #9-5306** **CA LUST** **S103955971**
North **12155 TELEGRAPH RD** **CA HIST CORTESE** **N/A**
1/4-1/2 **SANTA FE SPRINGS, CA 90670** **CA CERS**
0.490 mi.
2587 ft. **Site 1 of 2 in cluster AC**

Relative:
Higher

Actual:
142 ft.

LUST:

Name:	CHEVRON #9-5306
Address:	12155 TELEGRAPH RD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603702757
Global Id:	T0603702757
Latitude:	33.9425597
Longitude:	-118.0741252
Status:	Completed - Case Closed
Status Date:	04/05/2004
Case Worker:	NC
RB Case Number:	I-01120A
Local Agency:	Not reported
File Location:	Not reported

CHEVRON #9-5306 (Continued) **S103955971**

Local Case Number: Not reported
Potential Media Affect: Aquifer used for drinking water supply
Potential Contaminants of Concern: Other Solvent or Non-Petroleum Hydrocarbon
Site History: Not reported

LUST:
Global Id: T0603702757
Contact Type: Regional Board Caseworker
Contact Name: NOMAN CHOWDHURY
Organization Name: LOS ANGELES RWQCB (REGION 4)
Address: 320 WEST 4TH STREET, SUITE 200
City: LOS ANGELES
Email: noman.chowdhury@waterboards.ca.gov
Phone Number: 2135766704

Global Id: T0603702757
Contact Type: Local Agency Caseworker
Contact Name: UNK
Organization Name: R4 UNKNOWN
Address: Not reported
City: R4 UNKNOWN
Email: Not reported
Phone Number: Not reported

LUST:
Global Id: T0603702757
Action Type: RESPONSE
Date: 10/15/2003
Action: Monitoring Report - Quarterly

Global Id: T0603702757
Action Type: ENFORCEMENT
Date: 04/05/2004
Action: Closure/No Further Action Letter

Global Id: T0603702757
Action Type: ENFORCEMENT
Date: 03/18/2004
Action: Site Visit / Inspection / Sampling

Global Id: T0603702757
Action Type: ENFORCEMENT
Date: 01/18/2004
Action: Site Visit / Inspection / Sampling

Global Id: T0603702757
Action Type: ENFORCEMENT
Date: 11/19/2001
Action: Staff Letter

Global Id: T0603702757
Action Type: Other
Date: 09/27/1991
Action: Leak Discovery

Global Id: T0603702757
Action Type: RESPONSE

CHEVRON #9-5306 (Continued) **S103955971**

Date: 07/15/2003
Action: Interim Remedial Action Plan

Global Id: T0603702757
Action Type: RESPONSE
Date: 10/15/2003
Action: Soil and Water Investigation Report

Global Id: T0603702757
Action Type: RESPONSE
Date: 07/15/2003
Action: Soil and Water Investigation Workplan

Global Id: T0603702757
Action Type: RESPONSE
Date: 07/15/2003
Action: Soil and Water Investigation Report

Global Id: T0603702757
Action Type: RESPONSE
Date: 07/15/2003
Action: Monitoring Report - Quarterly

Global Id: T0603702757
Action Type: ENFORCEMENT
Date: 03/22/2004
Action: Notification - Preclosure

Global Id: T0603702757
Action Type: ENFORCEMENT
Date: 02/27/2003
Action: 13267 Requirement

Global Id: T0603702757
Action Type: Other
Date: 06/23/1999
Action: Leak Reported

Global Id: T0603702757
Action Type: RESPONSE
Date: 10/15/2002
Action: Monitoring Report - Quarterly

Global Id: T0603702757
Action Type: RESPONSE
Date: 06/04/2002
Action: Soil and Water Investigation Report

Global Id: T0603702757
Action Type: RESPONSE
Date: 04/15/2003
Action: Monitoring Report - Quarterly

Global Id: T0603702757
Action Type: RESPONSE
Date: 01/15/2004
Action: Soil and Water Investigation Report

CHEVRON #9-5306 (Continued) **S103955971**

Global Id: T0603702757
Action Type: RESPONSE
Date: 01/15/2003
Action: Monitoring Report - Quarterly

Global Id: T0603702757
Action Type: Other
Date: 10/27/1998
Action: Leak Stopped

Global Id: T0603702757
Action Type: RESPONSE
Date: 01/15/2004
Action: Monitoring Report - Quarterly

LUST:
Global Id: T0603702757
Status: Open - Case Begin Date
Status Date: 09/27/1991

Global Id: T0603702757
Status: Open - Site Assessment
Status Date: 08/29/2000

Global Id: T0603702757
Status: Open - Site Assessment
Status Date: 11/19/2001

Global Id: T0603702757
Status: Completed - Case Closed
Status Date: 04/05/2004

Name: CHEVRON #9-5306
Address: 12155 TELEGRAPH RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Lead Agency: LOS ANGELES RWQCB (REGION 4)
Case Type: LUST Cleanup Site
Geo Track: http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603702756
Global Id: T0603702756
Latitude: 33.9423249
Longitude: -118.0737364
Status: Completed - Case Closed
Status Date: 07/17/1996
Case Worker: YR
RB Case Number: I-01120
Local Agency: Not reported
File Location: Not reported
Local Case Number: Not reported
Potential Media Affect: Soil
Potential Contaminants of Concern: Gasoline
Site History: Not reported

LUST:
Global Id: T0603702756
Contact Type: Regional Board Caseworker
Contact Name: YUE RONG

CHEVRON #9-5306 (Continued) **S103955971**

Organization Name: LOS ANGELES RWQCB (REGION 4)
Address: 320 W. 4TH ST., SUITE 200
City: Los Angeles
Email: yrong@waterboards.ca.gov
Phone Number: Not reported

Global Id: T0603702756
Contact Type: Local Agency Caseworker
Contact Name: UNK
Organization Name: R4 UNKNOWN
Address: Not reported
City: R4 UNKNOWN
Email: Not reported
Phone Number: Not reported

LUST:
Global Id: T0603702756
Action Type: Other
Date: 09/27/1991
Action: Leak Discovery

Global Id: T0603702756
Action Type: Other
Date: 09/30/1991
Action: Leak Reported

Global Id: T0603702756
Action Type: Other
Date: 09/27/1991
Action: Leak Stopped

LUST:
Global Id: T0603702756
Status: Open - Case Begin Date
Status Date: 09/27/1991

Global Id: T0603702756
Status: Open - Site Assessment
Status Date: 09/30/1991

Global Id: T0603702756
Status: Completed - Case Closed
Status Date: 07/17/1996

HIST CORTESE:
edr_fname: CHEVRON #9-5306
edr_fadd1: 12155 TELEGRAPH
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: CORTESE
Facility County Code: 19
Reg By: LTNKA
Reg Id: I-01120

edr_fname: CHEVRON #9-5306
edr_fadd1: 12155 TELEGRAPH

CHEVRON #9-5306 (Continued) **S103955971**

City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: CORTESE
Facility County Code: 19
Reg By: LTNKA
Reg Id: I-01120A

CERS:
Name: CHEVRON #9-5306
Address: 12155 TELEGRAPH RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 208067
CERS ID: T0603702757
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Local Agency Caseworker
Entity Name: UNK - R4 UNKNOWN
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: R4 UNKNOWN
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Regional Board Caseworker
Entity Name: NOMAN CHOWDHURY - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 WEST 4TH STREET, SUITE 200
Affiliation City: LOS ANGELES
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 2135766704,

Affiliation Type Desc: Regional Board Caseworker
Entity Name: YUE RONG - LOS ANGELES RWQCB (REGION 4)
Entity Title: Not reported
Affiliation Address: 320 W. 4TH ST., SUITE 200
Affiliation City: Los Angeles
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Name: CHEVRON #9-5306
Address: 12155 TELEGRAPH RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 208067
CERS ID: T0603702756
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Local Agency Caseworker
Entity Name: UNK - R4 UNKNOWN
Entity Title: Not reported
Affiliation Address: Not reported

CHEVRON #9-5306 (Continued) **S103955971**

Affiliation City:	R4 UNKNOWN
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	NOMAN CHOWDHURY - LOS ANGELES RWQCB (REGION 4)
Entity Title:	Not reported
Affiliation Address:	320 WEST 4TH STREET, SUITE 200
Affiliation City:	LOS ANGELES
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	2135766704,
Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	YUE RONG - LOS ANGELES RWQCB (REGION 4)
Entity Title:	Not reported
Affiliation Address:	320 W. 4TH ST., SUITE 200
Affiliation City:	Los Angeles
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

AC231 **CHEVRON #9-5306** **CA LUST** **S102427289**
North **12155 TELEGRAPH RD** **CA Cortese** **N/A**
1/4-1/2 **SANTA FE SPRINGS, CA 90670**
0.490 mi.
2587 ft. **Site 2 of 2 in cluster AC**

Relative: **Higher**

Actual: **142 ft.**

LUST REG 4:

Region:	4	
Regional Board:	04	
County:	Los Angeles	
Facility Id:	I-01120	
Status:	Case Closed	
Substance:	Gasoline	
Substance Quantity:	Not reported	
Local Case No:	Not reported	
Case Type:	Soil	
Abatement Method Used at the Site:		Not reported
Global ID:	T0603702756	
W Global ID:	Not reported	
Staff:	UNK	
Local Agency:	19049	
Cross Street:	NORWALK BLVD	
Enforcement Type:	Not reported	
Date Leak Discovered:	9/27/1991	
Date Leak First Reported:		9/30/1991
Date Leak Record Entered:	12/19/1991	
Date Confirmation Began:	Not reported	
Date Leak Stopped:	9/27/1991	
Date Case Last Changed on Database:		4/7/1993
Date the Case was Closed:		7/17/1996
How Leak Discovered:	OM	

CHEVRON #9-5306 (Continued) **S102427289**

How Leak Stopped:	Not reported	
Cause of Leak:	UNK	
Leak Source:	UNK	
Operator:	MCCULLOGH, RANDY	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		1584.97279872000056595956113 66
Source of Cleanup Funding:		UNK
Preliminary Site Assessment Workplan Submitted:		Not reported
Preliminary Site Assessment Began:		9/30/1991
Pollution Characterization Began:		Not reported
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		Not reported
Enforcement Action Date:		Not reported
Historical Max MTBE Date:		Not reported
Hist Max MTBE Conc in Groundwater:		Not reported
Hist Max MTBE Conc in Soil:		Not reported
Significant Interim Remedial Action Taken:		Not reported
GW Qualifier:	Not reported	
Soil Qualifier:	Not reported	
Organization:	Not reported	
Owner Contact:	Not reported	
Responsible Party:	CHEVRON USA INC.	
RP Address:	P.O. BOX 2833, LA HABRA CA 90632-2833	
Program:	LUST	
Lat/Long:	33.9425597 / -1	
Local Agency Staff:	UNK	
Beneficial Use:	Not reported	
Priority:	Not reported	
Cleanup Fund Id:	Not reported	
Suspended:	Not reported	
Assigned Name:	Not reported	
Summary:	CONTAMINATED SOIL DISCOVERED DURING BORING LDI SITE ASSESSMENT. POSSIBLY LEAK FROM AN OLD OIL LINE THAT RUN UNDERNEATH THE STATION.	
Region:	4	
Regional Board:	04	
County:	Los Angeles	
Facility Id:	I-01120A	
Status:	Case Closed	
Substance:	Hydrocarbons	
Substance Quantity:	Not reported	
Local Case No:	Not reported	
Case Type:	Groundwater	
Abatement Method Used at the Site:		Excavate and Dispose
Global ID:	T0603702757	
W Global ID:	Not reported	
Staff:	NC	
Local Agency:	19049	
Cross Street:	NORWALK BLVD	
Enforcement Type:	CLOS	
Date Leak Discovered:	9/27/1991	
Date Leak First Reported:		6/23/1999
Date Leak Record Entered:	Not reported	
Date Confirmation Began:	Not reported	
Date Leak Stopped:	10/27/1998	

CHEVRON #9-5306 (Continued) **S102427289**

Date Case Last Changed on Database:		8/19/2002
Date the Case was Closed:		4/5/2004
How Leak Discovered:	Subsurface Monitoring	
How Leak Stopped:	Not reported	
Cause of Leak:	UNK	
Leak Source:	UNK	
Operator:	Not reported	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		1584.9727987200005659595611366
Source of Cleanup Funding:		UNK
Preliminary Site Assessment Workplan Submitted:		8/29/2000
Preliminary Site Assessment Began:		8/29/2000
Pollution Characterization Began:		11/19/2001
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		Not reported
Enforcement Action Date:		8/29/2000
Historical Max MTBE Date:		5/14/2002
Hist Max MTBE Conc in Groundwater:		670
Hist Max MTBE Conc in Soil:		620
Significant Interim Remedial Action Taken:		Unknown
GW Qualifier:	=	
Soil Qualifier:	=	
Organization:	Not reported	
Owner Contact:	Not reported	
Responsible Party:	MR. Y. M. TUAN	
RP Address:	18350 MT. LANGLEY, #105	
Program:	LUST	
Lat/Long:	33.9425597 / -1	
Local Agency Staff:	UNK	
Beneficial Use:	Not reported	
Priority:	Not reported	
Cleanup Fund Id:	Not reported	
Suspended:	Not reported	
Assigned Name:	Not reported	
Summary:	CITY OF SFS FD HAS REQUESTED AN ADDITIONAL SITE ASSESSMENT BY 7/7/99 (CORRESPONDENCE DATED 6/7/99)	

CORTESE:

Name:	CHEVRON #9-5306
Address:	12155 TELEGRAPH RD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0603702756
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported

CHEVRON #9-5306 (Continued) **S102427289**

Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open
Name:	CHEVRON #9-5306
Address:	12155 TELEGRAPH RD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0603702757
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

232
ESE
1/4-1/2
0.497 mi.
2623 ft.

LA CTRS FOR ALCOHOL AND DRUG ABUSE
11015 BLOOMFIELD AVENUE
SANTA FE SPRINGS, CA 90670

CA ENVIROSTOR **S118756608**
N/A

Relative:
Higher

Actual:
139 ft.

ENVIROSTOR:

Name:	LA CTRS FOR ALCOHOL AND DRUG ABUSE
Address:	11015 BLOOMFIELD AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	19830006
Status:	No Action Required
Status Date:	03/23/1995
Site Code:	300503
Site Type:	Calmortgage
Site Type Detailed:	Calmortgage
Acres:	0
NPL:	NO
Regulatory Agencies:	SMBRP
Lead Agency:	SMBRP
Program Manager:	Not reported
Supervisor:	William Beckman
Division Branch:	Cleanup Sacramento
Assembly:	57
Senate:	32

LA CTRS FOR ALCOHOL AND DRUG ABUSE (Continued) **S118756608**

Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	CalMortgage
Latitude:	33.93105
Longitude:	-118.0645
APN:	NONE SPECIFIED
Past Use:	NONE
Potential COC:	NONE SPECIFIED No Contaminants found
Confirmed COC:	No Contaminants found
Potential Description:	NMA
Alias Name:	300503
Alias Type:	Project Code (Site Code)
Alias Name:	19830006
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Phase 1
Completed Date:	03/23/1995
Comments:	Pursuant to the MOU, DTSC has reviewed a Phase I and a Phase II Environmental Site Assessment and other documents for the Los Angeles Centers for Alcohol and Drug Abuse (LA CADA). The subject property is an existing one-story commerical office building which has been remodeled to accommodate the in and out patient alcohol and drug treatment programs operated by LA CADA. LA CADA is proposing to exercise the purchase option on their present lease. A Supplemental Phase I Environmental Assessment Report was prepared by DTSC and concluded that no action was needed for this property; there is no contamination on the property.
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

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233 North 1/2-1 0.556 mi. 2936 ft.

SHAMROCK TIRE & WHEEL
10332 NORWALK
SANTA FE SPRINGS, CA 90670

CA ENVIROSTOR S105026453
CA HIST CORTESE N/A

Relative: Higher

Actual: 143 ft.

ENVIROSTOR:

Name:	SHAMROCK TIRE & WHEEL
Address:	10332 SOUTH NORWALK BOULEVARD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	19340459
Status:	Refer: Other Agency
Status Date:	08/15/1995
Site Code:	Not reported
Site Type:	Historical
Site Type Detailed:	* Historical

SHAMROCK TIRE & WHEEL (Continued) **S105026453**

Acres:	Not reported
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	* Mmonroy
Division Branch:	Cleanup Chatsworth
Assembly:	Not reported
Senate:	Not reported
Special Program:	* Site Char & Assess Grant (CERCLA 104)
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	33.94308
Longitude:	-118.0727
APN:	NONE SPECIFIED
Past Use:	NONE SPECIFIED
Potential COC:	* Metals - Sludge * ORGANIC LIQUIDS WITH METALS * DETERGENT & SOAP * UNSPECIFIED ACID SOLUTION * UNSPECIFIED ALKALINE SOLUTIONS * UNSPECIFIED AQUEOUS SOLUTION * UNSPECIFIED SLUDGE WASTE Chromium VI Cyanide (free
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	JOHNNY'S SPEED & CHROME SHOP
Alias Type:	Alternate Name
Alias Name:	M & J PLATING
Alias Type:	Alternate Name
Alias Name:	MARTIN'S TIRE & CHROME CO
Alias Type:	Alternate Name
Alias Name:	SHAMROCK TIRE & CHROME
Alias Type:	Alternate Name
Alias Name:	CAD981419203
Alias Type:	CERCLIS ID
Alias Name:	19340459
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	* Discovery
Completed Date:	11/18/1980
Comments:	FACILITY IDENTIFIED FAC ID LACE OPER UNKNOWN CO ENGR. CHROME PLATING,SPENT PLATING LIQ & RINSE WATER ONLY WASTE. NOV FOR SPILLAGE ISSUED 78-80
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Site Screening
Completed Date:	12/08/1994
Comments:	NFA FOR DTSC DUE TO GENERATOR STATUS AND COUNTY INVOLVEMENT.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Site Screening
Completed Date:	04/06/1987
Comments:	SITE SCREENING DONE CERCLIS SITE
Future Area Name:	Not reported

SHAMROCK TIRE & WHEEL (Continued) **S105026453**

Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

HIST CORTESE:

edr_fname:	SHAMROCK TIRE & WHEEL
edr_fadd1:	10332 NORWALK
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	CORTESE
Facility County Code:	19
Reg By:	CALSI
Reg Id:	19340459

234
ESE
1/2-1
0.592 mi.
3128 ft.

Relative:
Higher

Actual:
141 ft.

WALKER PROPERTIES **CA RESPONSE** **S101272779**
SW CORNR OF BLOOMFIELD AVE & LAKELAND RD **CA ENVIROSTOR** **N/A**
SANTA FE SPRINGS, CA 90670 **CA HIST Cal-Sites**
CA DEED
CA HIST CORTESE
CA CERS

RESPONSE:

Name:	WALKER PROPERTIES
Address:	SW CORNR OF BLOOMFIELD AVE & LAKELAND RD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	19290245
Site Type:	State Response
Site Type Detail:	State Response or NPL
Acres:	21
National Priorities List:	NO
Cleanup Oversight Agencies:	SMBRP
Lead Agency Description:	DTSC - Site Cleanup Program
Project Manager:	Manjul Bose
Supervisor:	Andres Cano
Division Branch:	Cleanup Chatsworth
Site Code:	300165
Site Mgmt. Req.:	REM, ASP, FOUN, DAY, ELD, HOS, LUC, EX, NOWN, NSUB, HS, SCH, COV, RES
Assembly:	57
Senate:	32
Special Program Status:	Not reported
Status:	Certified O&M - Land Use Restrictions Only
Status Date:	11/24/1998
Restricted Use:	YES
Funding:	Responsible Party
Latitude:	33.93166
Longitude:	-118.0633
APN:	8025-002-023, 8025002023, 8026001069
Past Use:	FUEL - AIRCRAFT STORAGE/ REFUELING, FUEL - VEHICLE STORAGE/ REFUELING, FUEL TERMINALS, JET FUEL STORAGE/REFUELING, OIL FIELD, RECYCLING - USED OIL , TRANSPORTATION - PIPELINE
Potential COC :	* WASTE OIL & MIXED OIL * DRILLING MUD Asbestos Containing Materials (ACM Lead Polychlorinated biphenyls (PCBs TPH-diesel TPH-gas TPH-JET FUEL TPH-MOTOR OIL 1,1-Dichloroethane 1,1-Dichloroethylene

WALKER PROPERTIES (Continued) **S101272779**

Confirmed COC:	Asbestos Containing Materials (ACM Polychlorinated biphenyls (PCBs TPH-diesel TPH-gas 1,1-Dichloroethane 1,1-Dichloroethylene * WASTE OIL & MIXED OIL * DRILLING MUD Lead TPH-JET FUEL TPH-MOTOR OIL
Potential Description:	OTH, SOIL
Alias Name:	1956-65 SUMP SITE
Alias Type:	Alternate Name
Alias Name:	AIRCO INDUSTRIAL GASES
Alias Type:	Alternate Name
Alias Name:	BALBOA PACIFIC CORPORATION
Alias Type:	Alternate Name
Alias Name:	GETTY OIL COMPANY
Alias Type:	Alternate Name
Alias Name:	GROSS CONSTRUCTION
Alias Type:	Alternate Name
Alias Name:	LAKEWOOD OIL SERVICE, BLOOMFIELD
Alias Type:	Alternate Name
Alias Name:	MOHAWK SALES INC
Alias Type:	Alternate Name
Alias Name:	NORWALK DISPOSAL COMPANY
Alias Type:	Alternate Name
Alias Name:	POWERINE OIL COMPANY
Alias Type:	Alternate Name
Alias Name:	8025-002-023
Alias Type:	APN
Alias Name:	8025002023
Alias Type:	APN
Alias Name:	8026001069
Alias Type:	APN
Alias Name:	110033614373
Alias Type:	EPA (FRS #)
Alias Name:	SLT4304442
Alias Type:	GeoTracker Global ID
Alias Name:	P33025
Alias Type:	PCode
Alias Name:	300165
Alias Type:	Project Code (Site Code)
Alias Name:	19290245
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Removal Action Completion Report
Completed Date:	01/09/1996
Comments:	A Removal Action was conducted at the Walker Property site on December 5th and 6th, 1995. The soil of the 21 acre site is contaminated with PCBs, lead, waste oil, and diesel fuel. Weeds had overgrown the site and were causing a fire hazard. A fire on a site contaminated with PCB's has the potential to release highly toxic dioxins and furans into the atmosphere. The weeds were cut down and removed from the property by a licensed property by a licensed contractor.

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Removal Action Completion Report
Completed Date:	08/11/1994
Comments:	The Department provided oversight during the removal of weeds that

WALKER PROPERTIES (Continued) **S101272779**

had overgrown the site which is contaminated with PCB's, waste oil, diesel and jet fuel, and metals.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 03/22/1994
Comments: The Removal Action (RA) conisisted of removing 100 sq. ft. of friable ACBM and 50 sq. ft. of asbestos contaminated soil sur- rounding the equipment. The ACBM and contaminated soil were transported to an off-site facility.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 01/14/1994
Comments: The Removal Action, consisting of the disposal of waste oil and sludge that was contained in storage tanks located on the site, was completed January 7, 1994.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 12/23/1993
Comments: The Department provided oversight of the removal activities at the Walker Properties site. The Removal Action consisted of the removal of 52 overpacked 55 gal drums, 4 closed top bins with contaminated soil, and 1 bin containing crushed drums. The wastes in the overpacked drums and bins were consolidated from over 200 drums in deteriorating condition that were left onsite from previous on site operations and soil and groundwater investigations.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 11/19/1993
Comments: Weeds had overgrown the site and were causing a fire hazard. A fire on a site contaminated with PCB's has the potential to re- lease highly toxic dioxins and furans into the atmosphere. It was also necessary to remove the weeds in order to prepare a new topographical map.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 06/03/1993
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Public Participation Plan / Community Relations Plan
Completed Date: 06/02/1993
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report

WALKER PROPERTIES (Continued) **S101272779**

Completed Date: 07/23/1992
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 07/12/1990
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 04/30/1990
Comments: Removal Action: Underground tank removal.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 02/23/1987
Comments: Preliminary Assessment Done: Lakewood stored used oil and diesel. Getty disposed of drill fluids in sumps. Site is on BEP and scheduled for mitigation. Hazard Ranking package completed in October 1989. Getty was taken over by Texaco.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 01/22/1987
Comments: Site Screening Done: In 1967, sump materials spread onsite to air dry and mixed with clean fill. Drainage in east filled to grade.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Reports
Completed Date: 09/01/2003
Comments: A Five-Year review was conducted on the capped area. The cap was in good condition.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Reports
Completed Date: 03/29/2013
Comments: Approved document.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Unilateral Order (I/SE, RAO, CAO, EPA AO)
Completed Date: 10/26/1992
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Unilateral Order (I/SE, RAO, CAO, EPA AO)
Completed Date: 03/30/1992
Comments: Not reported

Completed Area Name: PROJECT WIDE

WALKER PROPERTIES (Continued) **S101272779**

Completed Sub Area Name: Not reported
Completed Document Type: * Discovery
Completed Date: 10/15/1980
Comments: Facility Identified: LACE (Lakewood Oil).

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Consent Order
Completed Date: 08/14/2002
Comments: A Consent Order was signed by DTSC and three settling parties to resolve the settling parties liability concerning hazardous substances released at the 10-acre Walker Property Site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction
Completed Date: 08/27/1998
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 11/19/2009
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 10/12/2007
Comments: The cap inspection showed that the cap is in excellent shape. No disturbance and all LUC conditions are in compliance.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: LUR - Notification Response
Completed Date: 09/29/2021
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: LUR - Notification Response
Completed Date: 05/20/2021
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 01/05/2007
Comments: Inspection completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 06/05/1995
Comments: Not reported

Completed Area Name: PROJECT WIDE

WALKER PROPERTIES (Continued) **S101272779**

Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation / Feasibility Study
Completed Date: 06/05/1996
Comments: DTSC approved the Remedial Investigation/Feasibility study. The next step is the preparation of the Remedial Action Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Plan
Completed Date: 08/27/1998
Comments: DEED: A deed restriction was executed for the former Walker Property site. The deed restriction prohibits any disturbance to the asphalt/concrete cap installed in the former Lakewood Section of the property. Also, that portion of the property may not be used for residential purposes. The area meassured 160' x 100'. O&M: An O&M Plan was implemented for the inspection and maintenance of an asphalt/concrete cap installed on a 1/2 acre portion of site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Completion Report
Completed Date: 07/15/1998
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Design/Implementation Workplan
Completed Date: 02/04/1998
Comments: Approval of Remedial Design document which specifies the installation of a cap on a portion of the site along with a deed restriction.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Plan
Completed Date: 06/13/1997
Comments: The Walker Properties site was used by the Getty Oil Company for the handling and storage of hydrocarbon products. Lakewood Oil Service Inc. used the northwestern portion (Parcel 3) to store used crankcase oil and waste diesel fuel in tanks until it could be sold to a recycler. A hydrocarbon liquid was stored on Parcel 2 and is suspected to be JP-5 jet fuel. Parcel 1 has soil conta- minated with petroleum hydrocarbons and some asbestos-containing materials.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 11/24/1998
Comments: The site was certified after the implementation of the RAP (installation of a cap over 1 acre of PCB impacted soil) was completed. The remaining 20 acres were evaluated and found not to present a threat to human health or the environment.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: CEQA - Initial Study/ Neg. Declaration
Completed Date: 06/13/1997
Comments: Not reported

WALKER PROPERTIES (Continued) **S101272779**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 04/04/2018
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/13/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: LUR - Notification Response
Completed Date: 04/22/2015
Comments: Closed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction Monitoring Report
Completed Date: 04/16/2014
Comments: Accepted.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction Monitoring Report
Completed Date: 04/22/2015
Comments: Received.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction Monitoring Report
Completed Date: 05/04/2016
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Reports
Completed Date: 06/30/2017
Comments: Third Five-Year review approved.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction Monitoring Report
Completed Date: 05/22/2018
Comments: Report approved

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction Monitoring Report
Completed Date: 05/16/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction Monitoring Report

WALKER PROPERTIES (Continued) **S101272779**

Completed Date: 08/14/2020
Comments: Annual LUR report approved

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction Monitoring Report
Completed Date: 09/16/2021
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 07/12/2012
Comments: Site visit completed. Site visit was due to Terradex Alert 1726715, PM visited site to verify location of fieldwork was not impacting existing CAP and LUC

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 10/11/2013
Comments: Site visit completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 11/24/2010
Comments: Not reported

Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: 5 Year Review Reports
Future Due Date: 2022
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

ENVIROSTOR:
Name: WALKER PROPERTIES
Address: SW CORNR OF BLOOMFIELD AVE & LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: 19290245
Status: Certified O&M - Land Use Restrictions Only
Status Date: 11/24/1998
Site Code: 300165
Site Type: State Response
Site Type Detailed: State Response or NPL
Acres: 21
NPL: NO
Regulatory Agencies: SMBRP
Lead Agency: SMBRP
Program Manager: Manjul Bose
Supervisor: Andres Cano
Division Branch: Cleanup Chatsworth
Assembly: 57

WALKER PROPERTIES (Continued) **S101272779**

Senate: 32
Special Program: Not reported
Restricted Use: YES
Site Mgmt Req: REM, ASP, FOUN, DAY, ELD, HOS, LUC, EX, NOWN, NSUB, HS, SCH, COV, RES
Funding: Responsible Party
Latitude: 33.93166
Longitude: -118.0633
APN: 8025-002-023, 8025002023, 8026001069
Past Use: FUEL - AIRCRAFT STORAGE/ REFUELING, FUEL - VEHICLE STORAGE/ REFUELING, FUEL TERMINALS, JET FUEL STORAGE/REFUELING, OIL FIELD, RECYCLING - USED OIL , TRANSPORTATION - PIPELINE
Potential COC: * WASTE OIL & MIXED OIL * DRILLING MUD Asbestos Containing Materials (ACM Lead Polychlorinated biphenyls (PCBs TPH-diesel TPH-gas TPH-JET FUEL TPH-MOTOR OIL 1,1-Dichloroethane 1,1-Dichloroethylene
Confirmed COC: Asbestos Containing Materials (ACM Polychlorinated biphenyls (PCBs TPH-diesel TPH-gas 1,1-Dichloroethane 1,1-Dichloroethylene * WASTE OIL & MIXED OIL * DRILLING MUD Lead TPH-JET FUEL TPH-MOTOR OIL
Potential Description: OTH, SOIL
Alias Name: 1956-65 SUMP SITE
Alias Type: Alternate Name
Alias Name: AIRCO INDUSTRIAL GASES
Alias Type: Alternate Name
Alias Name: BALBOA PACIFIC CORPORATION
Alias Type: Alternate Name
Alias Name: GETTY OIL COMPANY
Alias Type: Alternate Name
Alias Name: GROSS CONSTRUCTION
Alias Type: Alternate Name
Alias Name: LAKEWOOD OIL SERVICE, BLOOMFIELD
Alias Type: Alternate Name
Alias Name: MOHAWK SALES INC
Alias Type: Alternate Name
Alias Name: NORWALK DISPOSAL COMPANY
Alias Type: Alternate Name
Alias Name: POWERINE OIL COMPANY
Alias Type: Alternate Name
Alias Name: 8025-002-023
Alias Type: APN
Alias Name: 8025002023
Alias Type: APN
Alias Name: 8026001069
Alias Type: APN
Alias Name: 110033614373
Alias Type: EPA (FRS #)
Alias Name: SLT4304442
Alias Type: GeoTracker Global ID
Alias Name: P33025
Alias Type: PCode
Alias Name: 300165
Alias Type: Project Code (Site Code)
Alias Name: 19290245
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 01/09/1996

WALKER PROPERTIES (Continued) **S101272779**

Comments:	A Removal Action was conducted at the Walker Property site on December 5th and 6th, 1995. The soil of the 21 acre site is contaminated with PCBs, lead, waste oil, and diesel fuel. Weeds had overgrown the site and were causing a fire hazard. A fire on a site contaminated with PCB's has the potential to release highly toxic dioxins and furans into the atmosphere. The weeds were cut down and removed from the property by a licensed property by a licensed contractor.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Removal Action Completion Report
Completed Date:	08/11/1994
Comments:	The Department provided oversight during the removal of weeds that had overgrown the site which is contaminated with PCB's, waste oil, diesel and jet fuel, and metals.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Removal Action Completion Report
Completed Date:	03/22/1994
Comments:	The Removal Action (RA) conisisted of removing 100 sq. ft. of friable ACBM and 50 sq. ft. of asbestos contaminated soil sur- rounding the equipment. The ACBM and contaminated soil were transported to an off-site facility.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Removal Action Completion Report
Completed Date:	01/14/1994
Comments:	The Removal Action, consisting of the disposal of waste oil and sludge that was contained in storage tanks located on the site, was completed January 7, 1994.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Removal Action Completion Report
Completed Date:	12/23/1993
Comments:	The Department provided oversight of the removal activities at the Walker Properties site. The Removal Action consisted of the removal of 52 overpacked 55 gal drums, 4 closed top bins with contaminated soil, and 1 bin containing crushed drums. The wastes in the overpacked drums and bins were consolidated from over 200 drums in deteriorating condition that were left onsite from previous on site operations and soil and groundwater investigations.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Removal Action Completion Report
Completed Date:	11/19/1993
Comments:	Weeds had overgrown the site and were causing a fire hazard. A fire on a site contaminated with PCB's has the potential to re- lease highly toxic dioxins and furans into the atmosphere. It was also necessary to remove the weeds in order to prepare a new topographical map.
Completed Area Name:	PROJECT WIDE

WALKER PROPERTIES (Continued) **S101272779**

Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 06/03/1993
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Public Participation Plan / Community Relations Plan
Completed Date: 06/02/1993
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 07/23/1992
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 07/12/1990
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 04/30/1990
Comments: Removal Action: Underground tank removal.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 02/23/1987
Comments: Preliminary Assessment Done: Lakewood stored used oil and diesel. Getty disposed of drill fluids in sumps. Site is on BEP and scheduled for mitigation. Hazard Ranking package completed in October 1989. Getty was taken over by Texaco.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 01/22/1987
Comments: Site Screening Done: In 1967, sump materials spread onsite to air dry and mixed with clean fill. Drainage in east filled to grade.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Reports
Completed Date: 09/01/2003
Comments: A Five-Year review was conducted on the capped area. The cap was in good condition.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Reports
Completed Date: 03/29/2013
Comments: Approved document.

WALKER PROPERTIES (Continued) **S101272779**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Unilateral Order (I/SE, RAO, CAO, EPA AO)
Completed Date: 10/26/1992
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Unilateral Order (I/SE, RAO, CAO, EPA AO)
Completed Date: 03/30/1992
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Discovery
Completed Date: 10/15/1980
Comments: Facility Identified: LACE (Lakewood Oil).

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Consent Order
Completed Date: 08/14/2002
Comments: A Consent Order was signed by DTSC and three settling parties to resolve the settling parties liability concerning hazardous substances released at the 10-acre Walker Property Site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction
Completed Date: 08/27/1998
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 11/19/2009
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 10/12/2007
Comments: The cap inspection showed that the cap is in excellent shape. No disturbance and all LUC conditions are in compliance.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: LUR - Notification Response
Completed Date: 09/29/2021
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: LUR - Notification Response
Completed Date: 05/20/2021
Comments: Not reported

WALKER PROPERTIES (Continued) **S101272779**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 01/05/2007
Comments: Inspection completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 06/05/1995
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation / Feasibility Study
Completed Date: 06/05/1996
Comments: DTSC approved the Remedial Investigation/Feasibility study. The next step is the preparation of the Remedial Action Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Plan
Completed Date: 08/27/1998
Comments: DEED: A deed restriction was executed for the former Walker Property site. The deed restriction prohibits any disturbance to the asphalt/concrete cap installed in the former Lakewood Section of the property. Also, that portion of the property may not be used for residential purposes. The area meassured 160’ x 100’. O&M: An O&M Plan was implemented for the inspection and maintenance of an asphalt/concrete cap installed on a 1/2 acre portion of site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Completion Report
Completed Date: 07/15/1998
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Design/Implementation Workplan
Completed Date: 02/04/1998
Comments: Approval of Remedial Design document which specifies the installation of a cap on a portion of the site along with a deed restriction.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Plan
Completed Date: 06/13/1997
Comments: The Walker Properties site was used by the Getty Oil Company for the handling and storage of hydrocarbon products. Lakewood Oil Service Inc. used the northwestern portion (Parcel 3) to store used crankcase oil and waste diesel fuel in tanks until it could be sold to a recycler. A hydrocarbon liquid was stored on Parcel 2 and is suspected to be JP-5 jet fuel. Parcel 1 has soil conta- minated with petroleum hydrocarbons and some asbestos-containing materials.

Completed Area Name: PROJECT WIDE

WALKER PROPERTIES (Continued) **S101272779**

Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 11/24/1998
Comments: The site was certified after the implementation of the RAP (installation of a cap over 1 acre of PCB impacted soil) was completed. The remaining 20 acres were evaluated and found not to present a threat to human health or the environment.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: CEQA - Initial Study/ Neg. Declaration
Completed Date: 06/13/1997
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 04/04/2018
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/13/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: LUR - Notification Response
Completed Date: 04/22/2015
Comments: Closed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction Monitoring Report
Completed Date: 04/16/2014
Comments: Accepted.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction Monitoring Report
Completed Date: 04/22/2015
Comments: Received.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction Monitoring Report
Completed Date: 05/04/2016
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Reports
Completed Date: 06/30/2017
Comments: Third Five-Year review approved.

Completed Area Name: PROJECT WIDE

WALKER PROPERTIES (Continued) **S101272779**

Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction Monitoring Report
Completed Date: 05/22/2018
Comments: Report approved

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction Monitoring Report
Completed Date: 05/16/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction Monitoring Report
Completed Date: 08/14/2020
Comments: Annual LUR report approved

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction Monitoring Report
Completed Date: 09/16/2021
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 07/12/2012
Comments: Site visit completed. Site visit was due to Terradex Alert 1726715, PM visited site to verify location of fieldwork was not impacting existing CAP and LUC

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 10/11/2013
Comments: Site visit completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 11/24/2010
Comments: Not reported

Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: 5 Year Review Reports
Future Due Date: 2022
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

Calsite:
Name: WALKER PROPERTIES
Address: SW CORNR OF BLOOMFIELD AVE & LAKELAND RD
City: SANTA FE SPRINGS

WALKER PROPERTIES (Continued) **S101272779**

Region:	GLENDALE
Facility ID:	19290245
Facility Type:	RP
Type:	RESPONSIBLE PARTY
Branch:	SA
Branch Name:	SO CAL - GLENDALE
File Name:	Not reported
State Senate District:	11241998
Status:	CERTIFIED OPERATION AND MAINTENANCE, ALL PLANNED ACTIVITIES IMPLEMENTED, REMEDIATION CONTINUES
Status Name:	CERTIFIED / OPERATION & MAINTENANCE
Lead Agency:	DEPT OF TOXIC SUBSTANCES CONTROL
NPL:	Not Listed
SIC Code:	29
SIC Name:	MANU - PETROLEUM & COAL PRODUCTS
Access:	Uncontrolled
Cortese:	Not reported
Hazardous Ranking Score:	Not reported
Date Site Hazard Ranked:	Not reported
Groundwater Contamination:	Confirmed
Staff Member Responsible for Site:	RGEBERT
Supervisor Responsible for Site:	Not reported
Region Water Control Board:	LA
Region Water Control Board Name:	LOS ANGELES
Lat/Long Direction:	Not reported
Lat/Long (dms):	0 0 0 / 0 0 0
Lat/long Method:	Not reported
Lat/Long Description:	Not reported
State Assembly District Code:	56
State Senate District Code:	30
Facility ID:	19290245
Activity:	DISC
Activity Name:	DISCOVERY
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	10151980
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	SS
Activity Name:	SITE SCREENING

WALKER PROPERTIES (Continued) **S101272779**

AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	01221987
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	TANK
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	04301990
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	PEA
Activity Name:	PRELIMINARY ENDANGERMENT ASSESSMENT
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	07121990
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM

WALKER PROPERTIES (Continued) **S101272779**

Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	ORDER
Activity Name:	I/SE, IORSE, FFA, FFSRA, VCA, EA
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	03301992
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	F&P
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	07231992
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	X
Removal Action Certification:	N
Activity Comments:	PLACEMENT OF A FENCE AND WARNING SIGNS. REMOVAL OF WEEDS
For Commercial Reuse:	0

WALKER PROPERTIES (Continued) **S101272779**

For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	ORDER
Activity Name:	I/SE, IORSE, FFA, FFSRA, VCA, EA
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	10261992
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	PPP
Activity Name:	PUBLIC PARTICIPATION PLAN
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	06021993
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported

WALKER PROPERTIES (Continued) **S101272779**

Revised Due Date:	Not reported
Comments Date:	06031993
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	WEEDS WHICH HAD OVERGROWN THE SITE AND WERE CAUSING HEALTH, SAFETY, &A FIRE HAZARD WERE CUT DOWN AND REMOVED. A SHACK WHICH WAS PREVIOUSLYUSED BY TRANSIENTS WAS DISMANTLED AND REMOVED.
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	WEEDS
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	11191993
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	WEEDS CUT DOWN AND REMOVED FROM THE PROPERTY.
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	DRUM
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	12231993
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE

WALKER PROPERTIES (Continued) **S101272779**

Liquids Removed (Gals):	40
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	REMOVAL OF 52 55-GAL DRUMS, 4 CLOSED TOP BINS WITH CONTAMINATED SOIL,AND 1 BIN CONTAINING CRUSHED DRUMS.
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	TANKS
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	01141994
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	FOUR OLD ABOVE GROUND STORAGE TANKS, CONTAINING 23,000 GAL OF WASTEOIL AND SLUDGE, WERE VACUUM PUMPED INTO TANKERS.
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	ACBM
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	03221994
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	50
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	ABATEMENT OF ASBESTOS CONTAINING BUILDING MATERIALS (ACBM) CONSISTEDOF

WALKER PROPERTIES (Continued) **S101272779**

	REMOVING 100 SQ. FT. OF FRIABLE ACBM AND 50 SQ.FT. OF ASBESTOSCONTAMINATED SOIL.
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	WEED
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	08111994
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	WEEDS CUT DOWN AND REMOVED FROM THE PROPERTY.
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	01091996
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	WEEDS HAD OVERGROWN SITE CONTAMINATED WITH PCBS, LEAD, WASTE OIL,DIESEL FUEL. A FIRE ON SITE HAS POTENTIAL TO RELEASE TOXICDIOXINS & FURANS INTO ATMOSPHERE. WEEDS CUT DOWN & REMOVED.
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245

WALKER PROPERTIES (Continued) **S101272779**

Activity:	RAP
Activity Name:	REMEDIAL ACTION PLAN / RECORD OF DECISION
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	06131997
Est Person-Yrs to complete:	0
Estimated Size:	M
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	DES
Activity Name:	DESIGN
AWP Code:	REME
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	02041998
Est Person-Yrs to complete:	0
Estimated Size:	M
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RMDL
Activity Name:	REMEDIAL ACTION (RAP REQUIRED)
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	07151998
Est Person-Yrs to complete:	0
Estimated Size:	M

WALKER PROPERTIES (Continued) **S101272779**

Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	X
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	CERT
Activity Name:	CERTIFICATION
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	11241998
Est Person-Yrs to complete:	0
Estimated Size:	M
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	X
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	21.32000
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	COST
Activity Name:	COST RECOVERY
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	02011999
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported

WALKER PROPERTIES (Continued) **S101272779**

Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	OM
Activity Name:	OPERATION & MAINTENANCE
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	08271998
Est Person-Yrs to complete:	0
Estimated Size:	M
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RIFS
Activity Name:	REMEDIAL INVESTIGATION / FEASIBILITY STUDY
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	06051996
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	CEQA
Activity Name:	CEQA INCLUDING NEGATIVE DECS
AWP Code:	Not reported

WALKER PROPERTIES (Continued) **S101272779**

Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	06131997
Est Person-Yrs to complete:	0
Estimated Size:	M
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	06051995
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	WEEDS CUT DOWN AND REMOVED FROM THE PROPERTY.
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	DEED
Activity Name:	DEED RESTRICTIONS
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	08271998
Est Person-Yrs to complete:	0
Estimated Size:	M
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE

WALKER PROPERTIES (Continued) **S101272779**

Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	COST
Activity Name:	COST RECOVERY
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	04032002
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	OM
Activity Name:	OPERATION & MAINTENANCE
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	06302010
Revised Due Date:	Not reported
Comments Date:	Not reported
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0

WALKER PROPERTIES (Continued) **S101272779**

For Residential Reuse:	0
Unknown Type:	0
Facility ID:	19290245
Activity:	ORDER
Activity Name:	I/SE, IORSE, FFA, FFSRA, VCA, EA
AWP Code:	CNSNT
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	08142002
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	COM
Definition of Status:	CERTIFIED / OPERATION & MAINTENANCE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Alternate Address:	11020,11102,11120,11240 BLOOMFIELD AVE
Alternate City,St,Zip:	SANTA FE SPRINGS, CA 90670
Alternate Address:	SW CORNR OF BLOOMFIELD AVE & LAKELAND RD
Alternate City,St,Zip:	SANTA FE SPRINGS, CA 90670
Background Info:	The Walker Properties site was used by Getty Oil Company for the handling and storage of hydrocarbon products, during which time drilling fluids were disposed in onsite sumps. Lakewood Oil Service, Inc. used the northwestern portion of the property to store used crankcase oil and waste diesel fuel in tanks until it could be sold to a recycler. During the past, oil containing polychlorinated biphenyls (PCBs) and lead were disposed of in the area adjacent to Lakewood Oil's tanks. An underground tank was was removed from this area in April 1990. However, soils with extensive PCB and heavy metal contamination remain. A hydrocarbon liquid, suspected to be JP-5 jet fuel, was stored on the southwest corner of the property. Soils in this area contain elevated levels of volatile contaminants. The pathways of concern are inhalation, soil ingestion, dermal contact and groundwater ingestion. The remaining area of the property has soil contaminated with petroleum hydrocarbons and some material containing asbestos. The RI/FS was approved in 1996. Only the PCB contamination in the Lakewood Section presented an unacceptable risk. A RAP approved in 1997 chose capping the PCB area as the remedial alternative. Cap installed. Site certified in 1998There is a deed restriction in place and an operation and maintenance (O & M) for the asphalt/concrete cap. DTSC recovered $11,000 in past costs from BC partners. The site was redeveloped in 2003.
Comments Date:	06131997
Comments:	A special Initial Study prepared for the Walker site Remedial
Comments Date:	01011995

WALKER PROPERTIES (Continued) **S101272779**

Comments:	The Department provides comments to Texaco on the draft Remedial
Comments Date:	01011995
Comments:	Investigation Report. The Department finds that Texaco's asser-
Comments Date:	01011995
Comments:	tion that site activities have not impacted groundwater is un-
Comments Date:	01011995
Comments:	proven and the baseline Risk Assessment is incomplete.
Comments Date:	01091996
Comments:	A Removal Action was conducted at the Walker Property site on
Comments Date:	01091996
Comments:	December 5th and 6th, 1995. The soil of the 21 acre site is con-
Comments Date:	01091996
Comments:	taminated with PCBs, lead, waste oil, and diesel fuel. Weeds had
Comments Date:	01091996
Comments:	overgrown the site and were causing a fire hazard. A fire on a
Comments Date:	01091996
Comments:	site contaminated with PCB's has the potential to release highly
Comments Date:	01091996
Comments:	toxic dioxins and furans into the atmosphere. The weeds were
Comments Date:	01091996
Comments:	cut down and removed from the property by a licensed property by
Comments Date:	01091996
Comments:	a licensed contractor.
Comments Date:	01141994
Comments:	The Removal Action, consisting of the disposal of waste oil and
Comments Date:	01141994
Comments:	sludge that was contained in storage tanks located on the site,
Comments Date:	01141994
Comments:	was completed January 7, 1994.
Comments Date:	01221987
Comments:	Site Screening Done: In 1967, sump materials spread onsite to air
Comments Date:	01221987
Comments:	dry and mixed with clean fill. Drainage in east filled to grade.
Comments Date:	01261987
Comments:	Facility Drive-By: Soil badly stained with black, oily material
Comments Date:	01261987
Comments:	in the northwest portion of site (former Lakewood Oil). Soil
Comments Date:	01261987
Comments:	from underground tank excavation stockpiled on site. Uncovered.
Comments Date:	01261987
Comments:	Site not secure. Trucks entering south portion of site. Gross
Comments Date:	01261987
Comments:	Construction uses site for vehicle storage.
Comments Date:	02041998
Comments:	Approval of Remedial Design document which specifies the
Comments Date:	02041998
Comments:	installation of a cap on a portion of the site along with
Comments Date:	02041998
Comments:	a deed restriction.
Comments Date:	02081987
Comments:	Lakewood Oil - Industrial Waste Disposal Permit 12/76.
Comments Date:	02081987
Comments:	Conditional Use Permit issued in 1973.
Comments Date:	02111987
Comments:	LA County Engineer records searched.
Comments Date:	02231987
Comments:	Preliminary Assessment Done: Lakewood stored used oil and

WALKER PROPERTIES (Continued) **S101272779**

Comments Date:	02231987
Comments:	diesel. Getty disposed of drill fluids in sumps. Site is
Comments Date:	02231987
Comments:	on BEP and scheduled for mitigation. Hazard Ranking package
Comments Date:	02231987
Comments:	completed in October 1989. Getty was taken over by Texaco.
Comments Date:	02241987
Comments:	Records Search: Tax assessor lists site as 11102 Bloomfield.
Comments Date:	02241987
Comments:	Lakewood Oil location was 11020 South Bloomfield.
Comments Date:	03181981
Comments:	Records Search: Located south of Lakeland Road between Bloomfield
Comments Date:	03181981
Comments:	and the AT&SF railroad tracks. 1956 air photos show two sumps and
Comments Date:	03181981
Comments:	possibly a third, rectangular in shape. 1960 photo shows only
Comments Date:	03181981
Comments:	one sump; the other looks covered or filled in. 1965 photo shows
Comments Date:	03181981
Comments:	same sump.
Comments Date:	03221994
Comments:	The Removal Action (RA) conisisted of removing 100 sq. ft. of
Comments Date:	03221994
Comments:	friable ACBM and 50 sq. ft. of asbestos contaminated soil sur-
Comments Date:	03221994
Comments:	rounding the equipment. The ACBM and contaminated soil were
Comments Date:	03221994
Comments:	transported to an off-site facility.
Comments Date:	04011996
Comments:	Draft Feasibility Study was submitted to DTSC.
Comments Date:	04032002
Comments:	$14,794.10 in past costs plus interest were paid to DTSC by
Comments Date:	04032002
Comments:	the former land owner. All past costs for this site are paid
Comments Date:	04032002
Comments:	in full including interest.
Comments Date:	04301990
Comments:	Removal Action: Underground tank removal.
Comments Date:	06011985
Comments:	Samples taken by Dames & Moore show elevated concentrations
Comments Date:	06011985
Comments:	of lead and barium in the fill material. High concentrations
Comments Date:	06011985
Comments:	of heavy metals and PCBs in north storage area. Explosive
Comments Date:	06011985
Comments:	concentrations of hydrocarbon vapors in vadose zone beneath
Comments Date:	06011985
Comments:	the site.
Comments Date:	06051996
Comments:	DTSC approved the Remedial Investigation/Feasibility study. The
Comments Date:	06051996
Comments:	next step is the preparation of the Remedial Action Plan.
Comments Date:	06131997
Comments:	Not reported
Comments Date:	06131997
Comments:	The Final Remedial Action Plan was approved by DTSC. The RAP in-
Comments Date:	06131997

WALKER PROPERTIES (Continued) **S101272779**

Comments:	cludes capping the Lakewood Area with an accompanying deed
Comments Date:	06131997
Comments:	restriction.
Comments Date:	06131997
Comments:	A RAP proposing the placement of a cap and deed restriction on a
Comments Date:	06131997
Comments:	1/2 acre portion of the property impacted with PCBs was made
Comments Date:	06131997
Comments:	available for public comment on April 23, 1997. The RAP was
Comments Date:	06131997
Comments:	finalized on June 13, 1997 with no changes.
Comments Date:	06131997
Comments:	Not reported
Comments Date:	06131997
Comments:	Action Plan recommended a Negative Declaration for the instal-
Comments Date:	06131997
Comments:	lation of an asphalt cap over a 1/2 acre area. Following the
Comments Date:	06131997
Comments:	public comment period, the Negative Declaration was finalized.
Comments Date:	06281993
Comments:	RI/FS Workplan and Public Participation Plan approved by the
Comments Date:	06281993
Comments:	Department. Implementation of the RI/FS is scheduled to begin
Comments Date:	06281993
Comments:	in July 1993.
Comments Date:	06291992
Comments:	RA F&P Completed. Action consisted of the placement of 1600
Comments Date:	06291992
Comments:	linear feet of fence and one 20 foot wide gate. Weed removal
Comments Date:	06291992
Comments:	to construct fire brakes and the overpacking of 50 drums was
Comments Date:	06291992
Comments:	also completed as part of this action.
Comments Date:	07251991
Comments:	The Walker Properties site was used by the Getty Oil Company for
Comments Date:	07251991
Comments:	the handling and storage of hydrocarbon products. Lakewood Oil
Comments Date:	07251991
Comments:	Service Inc. used the northwestern portion (Parcel 3) to store
Comments Date:	07251991
Comments:	used crankcase oil and waste diesel fuel in tanks until it could
Comments Date:	07251991
Comments:	be sold to a recycler. A hydrocarbon liquid was stored on Parcel
Comments Date:	07251991
Comments:	2 and is suspected to be JP-5 jet fuel. Parcel 1 has soil conta-
Comments Date:	07251991
Comments:	minated with petroleum hydrocarbons and some asbestos-containing
Comments Date:	07251991
Comments:	materials.
Comments Date:	08111994
Comments:	The Department provided oversight during the
Comments Date:	08111994
Comments:	removal of weeds that had overgrown the site
Comments Date:	08111994
Comments:	which is contaminated with PCB's, waste oil,
Comments Date:	08111994
Comments:	diesel and jet fuel, and metals.

WALKER PROPERTIES (Continued) **S101272779**

Comments Date:	08142002
Comments:	A Consent Order was signed by DTSC and three settling parties to
Comments Date:	08142002
Comments:	resolve the settling parties liability concerning hazardous
Comments Date:	08142002
Comments:	substances released at the 10-acre Walker Property Site.
Comments Date:	08251994
Comments:	RI field work is completed.
Comments Date:	08271998
Comments:	DEED:
Comments Date:	08271998
Comments:	A deed restriction was executed for the former Walker Property
Comments Date:	08271998
Comments:	site. The deed restriction prohibits any disturbance to the
Comments Date:	08271998
Comments:	asphalt/concrete cap installed in the former Lakewood Section
Comments Date:	08271998
Comments:	of the property. Also, that portion of the property may not be
Comments Date:	08271998
Comments:	used for residential purposes. The area meassured 160’ x 100’.
Comments Date:	08271998
Comments:	Not reported
Comments Date:	08271998
Comments:	O&M:
Comments Date:	08271998
Comments:	An O&M Plan was implemented for the inspection and maintenance
Comments Date:	08271998
Comments:	of an asphalt/concrete cap installed on a 1/2 acre portion of
Comments Date:	08271998
Comments:	site.
Comments Date:	09012003
Comments:	A Five-Year review was conducted on the capped area. The cap
Comments Date:	09012003
Comments:	was in good condition.
Comments Date:	09081998
Comments:	RMDL:
Comments Date:	09081998
Comments:	Installation of an asphalt cap over PCB impacted soil. The
Comments Date:	09081998
Comments:	cap’s dimensions are 160’ x 100’. The cap consisted of back-
Comments Date:	09081998
Comments:	filled soil, crushed aggregate base and a 5" layer of asphaltic
Comments Date:	09081998
Comments:	concrete.
Comments Date:	10071982
Comments:	Facility Drive-By: Area open and unpaved. Drums stockpiled on
Comments Date:	10071982
Comments:	unpaved ground in fenced area - appear empty.
Comments Date:	10101994
Comments:	The draft Remedial Investigation report is submitted to
Comments Date:	10101994
Comments:	the Department.
Comments Date:	10151980
Comments:	Facility Identified: LACE (Lakewood Oil).
Comments Date:	10211980
Comments:	Records Search: Agency records only exist for main office and
Comments Date:	10211980

WALKER PROPERTIES (Continued) **S101272779**

Comments:	refinery location; not for this location.
Comments Date:	10271980
Comments:	Questionnaire received from Lakewood Oil. Drain oil pick-up and
Comments Date:	10271980
Comments:	storage - 95%. Water settled from drain oil - offsite land dis-
Comments Date:	10271980
Comments:	posal. No problems noted. Open since 1965.
Comments Date:	11011986
Comments:	Samples taken by Dames & Moore show PCB concentrations in soil
Comments Date:	11011986
Comments:	up to 200 ppm, Pb concentrations in soil up to 2470 ppm.
Comments Date:	11142001
Comments:	Annual inspection of cap showed cap in good condition. A few
Comments Date:	11142001
Comments:	weeds observed growing in the edges of the cap will be removed.
Comments Date:	11191993
Comments:	Weeds had overgrown the site and were causing a fire hazard. A
Comments Date:	11191993
Comments:	fire on a site contaminated with PCB's has the potential to re-
Comments Date:	11191993
Comments:	lease highly toxic dioxins and furans into the atmosphere. It
Comments Date:	11191993
Comments:	was also necessary to remove the weeds in order to prepare a new
Comments Date:	11191993
Comments:	topographical map.
Comments Date:	11241998
Comments:	The site was certified after the implementation of the RAP
Comments Date:	11241998
Comments:	(installation of a cap over 1 acre of PCB impacted soil) was
Comments Date:	11241998
Comments:	completed. The remaining 20 acres were evaluated and found
Comments Date:	11241998
Comments:	not to present a threat to human health or the environment.
Comments Date:	12041990
Comments:	PEA report dated July 12, 1990, contains summary of all
Comments Date:	12041990
Comments:	previous sampling. Final recommendation is to clean-up the
Comments Date:	12041990
Comments:	site under DHS supervision. DHS is pursuing a consent order.
Comments Date:	12041990
Comments:	The order will specify the schedule and requirements for
Comments Date:	12041990
Comments:	the Remedial Action Plan (RAP). The site may be split to
Comments Date:	12041990
Comments:	expedite clean-up. Asbestos removal is expected to occur
Comments Date:	12041990
Comments:	shortly after the order is signed.
Comments Date:	12231993
Comments:	The Department provided oversight of the removal activities at
Comments Date:	12231993
Comments:	the Walker Properties site. The Removal Action consisted of the
Comments Date:	12231993
Comments:	removal of 52 overpacked 55 gal drums, 4 closed top bins with
Comments Date:	12231993
Comments:	contaminated soil, and 1 bin containing crushed drums. The
Comments Date:	12231993
Comments:	wastes in the overpacked drums and bins were consolidated from

WALKER PROPERTIES (Continued) **S101272779**

Comments Date: 12231993
Comments: over 200 drums in deteriorating condition that were left onsite
Comments Date: 12231993
Comments: from previous on site operations and soil and groundwater
Comments Date: 12231993
Comments: investigations.
Comments Date: 12301999
Comments: The site is in Operation and Maintenance (O&M).
ID Name: CALSTARS CODE
ID Value: 300165
ID Name: BEP DATABASE PCODE
ID Value: P33025
Alternate Name: WALKER PROPERTIES
Alternate Name: AIRCO INDUSTRIAL GASES
Alternate Name: BALBOA PACIFIC CORPORATION
Alternate Name: WALKER PROPERTIES
Alternate Name: 1956-65 SUMP SITE
Alternate Name: LAKEWOOD OIL SERVICE, BLOOMFIELD
Alternate Name: POWERINE OIL COMPANY
Alternate Name: GETTY OIL COMPANY
Alternate Name: MOHAWK SALES INC
Alternate Name: NORWALK DISPOSAL COMPANY
Alternate Name: GROSS CONSTRUCTION
Alternate Name: Not reported
Special Programs Code: Not reported
Special Programs Name: Not reported

DEED:
Name: WALKER PROPERTIES
Address: SW CORNR OF BLOOMFIELD AVE & LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Envirostor ID: 19290245
Area: PROJECT WIDE
Sub Area: Not reported
Site Type: STATE RESPONSE
Status: CERTIFIED O&M - LAND USE RESTRICTIONS ONLY
Agency: Not reported
Covenant Uploaded: Not reported
Deed Date(s): 08/27/1998
File Name: Envirostor Land Use Restrictions

HIST CORTESE:
edr_fname: WALKER PROPERTIES
edr_fadd1: SW CORNR OF BLOOMFIELD AV
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: CORTESE
Facility County Code: 19
Reg By: CALSI
Reg Id: 19290245

CERS:
Name: WALKER PROPERTIES
Address: SW CORNR OF BLOOMFIELD AVE & LAKELAND RD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 344642
CERS ID: 19290245

WALKER PROPERTIES (Continued) **S101272779**

CERS Description: State Response

Affiliation:
Affiliation Type Desc: Lead Project Manager
Entity Name: MANJUL BOSE
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: CHATSWORTH
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Supervisor
Entity Name: JULI PROPES
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

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235 NE 1/2-1 0.626 mi. 3303 ft. **BEAUMON TRUST PROPERTY** **CA RESPONSE** **S107735898**
12525 PARK AVENUE **CA ENVIROSTOR** **N/A**
SANTA FE SPRINGS, CA 90670

Relative: Higher

Actual: 152 ft.

RESPONSE:
Name: BEAUMON TRUST PROPERTY
Address: 12525 PARK AVENUE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: 60000159
Site Type: State Response
Site Type Detail: State Response or NPL
Acres: 0.15
National Priorities List: NO
Cleanup Oversight Agencies: SMBRP
Lead Agency Description: DTSC - Site Cleanup Program
Project Manager: Not reported
Supervisor: Allan Plaza
Division Branch: Cleanup Chatsworth
Site Code: 301280
Site Mgmt. Req.: NONE SPECIFIED
Assembly: 57
Senate: 32
Special Program Status: EPA - Target Site Investigation
Status: Certified
Status Date: 02/06/2015
Restricted Use: NO
Funding: EPA Grant
Latitude: 33.94083
Longitude: -118.0640
APN: NONE SPECIFIED
Past Use: OIL FIELD, RECYCLING - DRUM
Potential COC : Benzene Total Chromium (1:6 ratio Cr VI:Cr III Lead Polychlorinated

BEAUMON TRUST PROPERTY (Continued) **S107735898**

	biphenyls (PCBs Polynuclear aromatic hydrocarbons (PAHs Cadmium and compounds Zinc
Confirmed COC:	Polychlorinated biphenyls (PCBs Polynuclear aromatic hydrocarbons (PAHs Cadmium and compounds Benzene Total Chromium (1:6 ratio Cr VI:Cr III Lead Zinc
Potential Description:	OTH, SOIL, SV
Alias Name:	110033618093
Alias Type:	EPA (FRS #)
Alias Name:	SLT4L4671818
Alias Type:	GeoTracker Global ID
Alias Name:	301280
Alias Type:	Project Code (Site Code)
Alias Name:	60000159
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Preliminary Endangerment Assessment Workplan
Completed Date:	09/30/2006
Comments:	Revised Report submitted for USEPA review.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Removal Action Workplan
Completed Date:	10/12/2006
Comments:	DTSC approved the Interim Removal Action Workplan after 30 days public comment period and issued the approval letter and the Response to Public Comments.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Fieldwork
Completed Date:	05/30/2007
Comments:	RP completed field work activities.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Site Characterization Workplan
Completed Date:	06/02/2006
Comments:	Final Soil Vapor Survey And Indoor Air Modeling Workplan was issued.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Site Characterization Report
Completed Date:	09/13/2006
Comments:	DTSC issued the Soil Vapor Survey and Indoor Air Modeling Report.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Removal Action Workplan
Completed Date:	01/15/2009
Comments:	DTSC reviewed the Workplan and provided comments.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Removal Action Completion Report
Completed Date:	04/07/2014

BEAUMON TRUST PROPERTY (Continued) **S107735898**

Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Implementation Workplan
Completed Date: 03/02/2010
Comments: DTSC approved the workplan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Implementation Workplan
Completed Date: 06/08/2010
Comments: DTSC approved the results and issued a no further action for the four parcels.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 02/20/2014
Comments: Comments sent to consultant

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 08/27/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Consent Order
Completed Date: 07/21/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Standard Voluntary Agreement
Completed Date: 07/21/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: CEQA - Responsible Agency Review
Completed Date: 10/19/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 02/06/2015
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported

BEAUMON TRUST PROPERTY (Continued) **S107735898**

Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

ENVIROSTOR:
Name: BEAUMON TRUST PROPERTY
Address: 12525 PARK AVENUE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: 60000159
Status: Certified
Status Date: 02/06/2015
Site Code: 301280
Site Type: State Response
Site Type Detailed: State Response or NPL
Acres: 0.15
NPL: NO
Regulatory Agencies: SMBRP
Lead Agency: SMBRP
Program Manager: Not reported
Supervisor: Allan Plaza
Division Branch: Cleanup Chatsworth
Assembly: 57
Senate: 32
Special Program: EPA - Target Site Investigation
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: EPA Grant
Latitude: 33.94083
Longitude: -118.0640
APN: NONE SPECIFIED
Past Use: OIL FIELD, RECYCLING - DRUM
Potential COC: Benzene Total Chromium (1:6 ratio Cr VI:Cr III Lead Polychlorinated biphenyls (PCBs Polynuclear aromatic hydrocarbons (PAHs Cadmium and compounds Zinc
Confirmed COC: Polychlorinated biphenyls (PCBs Polynuclear aromatic hydrocarbons (PAHs Cadmium and compounds Benzene Total Chromium (1:6 ratio Cr VI:Cr III Lead Zinc
Potential Description: OTH, SOIL, SV
Alias Name: 110033618093
Alias Type: EPA (FRS #)
Alias Name: SLT4L4671818
Alias Type: GeoTracker Global ID
Alias Name: 301280
Alias Type: Project Code (Site Code)
Alias Name: 60000159
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Workplan
Completed Date: 09/30/2006
Comments: Revised Report submitted for USEPA review.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Workplan

BEAUMON TRUST PROPERTY (Continued) **S107735898**

Completed Date: 10/12/2006
Comments: DTSC approved the Interim Removal Action Workplan after 30 days public comment period and issued the approval letter and the Response to Public Comments.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 05/30/2007
Comments: RP completed field work activities.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Characterization Workplan
Completed Date: 06/02/2006
Comments: Final Soil Vapor Survey And Indoor Air Modeling Workplan was issued.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Characterization Report
Completed Date: 09/13/2006
Comments: DTSC issued the Soil Vapor Survey and Indoor Air Modeling Report.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Workplan
Completed Date: 01/15/2009
Comments: DTSC reviewed the Workplan and provided comments.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 04/07/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Implementation Workplan
Completed Date: 03/02/2010
Comments: DTSC approved the workplan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Implementation Workplan
Completed Date: 06/08/2010
Comments: DTSC approved the results and issued a no further action for the four parcels.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 02/20/2014
Comments: Comments sent to consultant

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report

BEAUMON TRUST PROPERTY (Continued) **S107735898**

Completed Date: 08/27/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Consent Order
Completed Date: 07/21/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Standard Voluntary Agreement
Completed Date: 07/21/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: CEQA - Responsible Agency Review
Completed Date: 10/19/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 02/06/2015
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

236
North
1/2-1
0.738 mi.
3898 ft.

ATLAS RADIATOR, INCORPORATED
10110 NORWALK BLVD
SANTA FE SPRINGS, CA 90670

CA ENVIROSTOR **S105662059**
CA VCP **N/A**
CA CERS HAZ WASTE
CA CHMIRS
CA CERS

Relative:
Higher

Actual:
149 ft.

ENVIROSTOR:
Name: ATLAS RADIATOR, INCORPORATED
Address: 10110 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: 19750080
Status: No Further Action
Status Date: 04/28/1995
Site Code: 300549
Site Type: Voluntary Cleanup
Site Type Detailed: Voluntary Cleanup
Acres: 2
NPL: NO
Regulatory Agencies: DTSC
Lead Agency: DTSC
Program Manager: Not reported

ATLAS RADIATOR, INCORPORATED (Continued) **S105662059**

Supervisor: Philip Chandler
Division Branch: Cleanup Chatsworth
Assembly: 57
Senate: 32
Special Program: Voluntary Cleanup Program
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Responsible Party
Latitude: 33.94604
Longitude: -118.0720
APN: 8005-015-032, 8005015032
Past Use: OIL FIELD, VEHICLE MAINTENANCE
Potential COC: * Metals - Other Inorganic Solid Waste
Confirmed COC: NONE SPECIFIED
Potential Description: SOIL
Alias Name: ATLAS RADIATOR, INC.
Alias Type: Alternate Name
Alias Name: 8005-015-032
Alias Type: APN
Alias Name: 8005015032
Alias Type: APN
Alias Name: 110033616969
Alias Type: EPA (FRS #)
Alias Name: 300549
Alias Type: Project Code (Site Code)
Alias Name: 19750080
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Standard Voluntary Agreement
Completed Date: 04/11/1995
Comments: The Department of Toxic Substances Control entered into an Agreement with the Project Proponent to conduct a Preliminary Endangerment Assessment for parcel 1 of the Atla Radiator site. (The property was divided into 2 parcels in April 1995.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 07/15/1996
Comments: The completion report entered.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

VCP:
Name: ATLAS RADIATOR, INCORPORATED
Address: 10110 NORWALK BLVD

ATLAS RADIATOR, INCORPORATED (Continued) **S105662059**

City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	19750080
Site Type:	Voluntary Cleanup
Site Type Detail:	Voluntary Cleanup
Site Mgmt. Req.:	NONE SPECIFIED
Acres:	2
National Priorities List:	NO
Cleanup Oversight Agencies:	DTSC
Lead Agency:	DTSC
Lead Agency Description:	* DTSC
Project Manager:	Not reported
Supervisor:	Philip Chandler
Division Branch:	Cleanup Chatsworth
Site Code:	300549
Assembly:	57
Senate:	32
Special Programs Code:	Voluntary Cleanup Program
Status:	No Further Action
Status Date:	04/28/1995
Restricted Use:	NO
Funding:	Responsible Party
Lat/Long:	33.94604 / -118.0720
APN:	8005-015-032, 8005015032
Past Use:	OIL FIELD, VEHICLE MAINTENANCE
Potential COC:	10034
Confirmed COC:	NONE SPECIFIED
Potential Description:	SOIL
Alias Name:	ATLAS RADIATOR, INC.
Alias Type:	Alternate Name
Alias Name:	8005-015-032
Alias Type:	APN
Alias Name:	8005015032
Alias Type:	APN
Alias Name:	110033616969
Alias Type:	EPA (FRS #)
Alias Name:	300549
Alias Type:	Project Code (Site Code)
Alias Name:	19750080
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Standard Voluntary Agreement
Completed Date:	04/11/1995
Comments:	The Department of Toxic Substances Control entered into an Agreement with the Project Proponent to conduct a Preliminary Endangerment Assessment for parcel 1 of the Atla Radiator site. (The property was divided into 2 parcels in April 1995.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Preliminary Endangerment Assessment Report
Completed Date:	07/15/1996
Comments:	The completion report entered.
Future Area Name:	Not reported
Future Sub Area Name:	Not reported

ATLAS RADIATOR, INCORPORATED (Continued) **S105662059**

Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

CERS HAZ WASTE:
Name: ATLAS RADIATOR, INC.
Address: 10110 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 95894
CERS ID: 10501777
CERS Description: Hazardous Waste Generator

Name: ATLAS RADIATOR, INC.
Address: 10110 NORWALK BLVD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 95894
CERS ID: 10501777
CERS Description: RCRA LQ HW Generator

CHMIRS:
Name: Not reported
Address: 10110 NORWALK
City,State,Zip: SANTA FE SPRINGS, CA 90670
OES Incident Number: 9-1641
OES notification: 04/14/1999
OES Date: Not reported
OES Time: Not reported
Date Completed: **Not reported**
Property Use: Not reported
Agency Id Number: Not reported
Agency Incident Number: Not reported
Time Notified: Not reported
Time Completed: Not reported
Surrounding Area: Not reported
Estimated Temperature: Not reported
Property Management: Not reported
More Than Two Substances Involved?: Not reported
Resp Agncy Personel # Of Decontaminated: Not reported
Responding Agency Personel # Of Injuries: Not reported
Responding Agency Personel # Of Fatalities: Not reported
Others Number Of Decontaminated: Not reported
Others Number Of Injuries: Not reported
Others Number Of Fatalities: Not reported
Vehicle Make/year: Not reported
Vehicle License Number: Not reported
Vehicle State: Not reported
Vehicle Id Number: Not reported
CA DOT PUC/ICC Number: Not reported
Company Name: Not reported
Reporting Officer Name/ID: Not reported
Report Date: Not reported
Facility Telephone: Not reported

ATLAS RADIATOR, INCORPORATED (Continued) **S105662059**

Waterway Involved:	Yes
Waterway:	storm drain
Spill Site:	Not reported
Cleanup By:	Contractor
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1999
Agency:	Atlas Radiator
Incident Date:	4/14/199912:00:00 AM
Admin Agency:	Santa Fe Springs Fire Department
Amount:	Not reported
Contained:	Yes
Site Type:	Merchant/Business
E Date:	Not reported
Substance:	"filter cake" -compressed dirt
Gallons:	30
Unknown:	0
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	0
Number of Injuries:	0
Number of Fatalities:	0
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	There was rain water on top of the "filter cake - compressed dirt", when they took the cover off the filter cake, the rain water went into the storm drain. Unknown where the storm drain goes.

CERS:

Name:	ATLAS RADIATOR, INC.
Address:	10110 NORWALK BLVD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	95894
CERS ID:	10501777
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	95894
Site Name:	Atlas Radiator, Inc.
Violation Date:	12-15-2016
Citation:	22 CCR 23 66273.36 - California Code of Regulations, Title 22, Chapter 23, Section(s) 66273.36
Violation Description:	Failure of universal waste handler to provide initial and/or annual refresher training for employees who manage or handle universal waste

ATLAS RADIATOR, INCORPORATED (Continued) **S105662059**

	and to maintain a written record for three years of personnel who took the initial or annual training.
Violation Notes:	Returned to compliance on 12/23/2016.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	95894
Site Name:	Atlas Radiator, Inc.
Violation Date:	12-15-2016
Citation:	22 CCR 23 66273.31(a) - California Code of Regulations, Title 22, Chapter 23, Section(s) 66273.31(a)
Violation Description:	Failure of the universal waste handler to transfer universal waste to the appropriate destination facility.
Violation Notes:	Returned to compliance on 12/23/2016. wrote up separately on notice of violation under hsc 25189.6 and ccr 66273.73. Will cite under ccr citation only as a class II
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	12-15-2016
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS,
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	05-14-2014
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS,
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	05-14-2014
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS,
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	12-09-2019
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS,

ATLAS RADIATOR, INCORPORATED (Continued) **S105662059**

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	12-09-2019
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HW
Eval Source:	CERS,

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	12-15-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS,

Coordinates:

Site ID:	95894
Facility Name:	Atlas Radiator, Inc.
Env Int Type Code:	HWG
Program ID:	10501777
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.,
Latitude:	33.946050
Longitude:	-118.072060

Affiliation:

Affiliation Type Desc:	Document Preparer
Entity Name:	Eddie Cerda
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Legal Owner
Entity Name:	Eddie Cerda
Entity Title:	Not reported
Affiliation Address:	10110 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-6185,

Affiliation Type Desc:	Property Owner
Entity Name:	Eddie Cerda
Entity Title:	Not reported
Affiliation Address:	10110 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	United States

ATLAS RADIATOR, INCORPORATED (Continued) **S105662059**

Affiliation Zip:	90670
Affiliation Phone:	(562) 944-6185,
Affiliation Type Desc:	CUPA District
Entity Name:	SANTA FE SPRINGS FIRE-RESCUE
Entity Title:	Not reported
Affiliation Address:	11300 Greenstone Avenue
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	(562) 944-9713,
Affiliation Type Desc:	Environmental Contact
Entity Name:	Eddie Cerda
Entity Title:	Not reported
Affiliation Address:	10110 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	10110 S. Norwalk Blvd
Affiliation City:	Santa Fe Springs
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	90670
Affiliation Phone:	,
Affiliation Type Desc:	Operator
Entity Name:	Eddier Cerda
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(562) 944-6185,
Affiliation Type Desc:	Parent Corporation
Entity Name:	Atlas Radiator, Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Identification Signer
Entity Name:	Eddie Cerda
Entity Title:	Owner
Affiliation Address:	Not reported

ATLAS RADIATOR, INCORPORATED (Continued) **S105662059**

Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

237
SE
1/2-1
0.760 mi.
4011 ft.

Relative:
Lower

Actual:
130 ft.

KELLY PIPE
11700 BLOOMFIELD AVE
SANTA FE SPRINGS, CA 90670

CA RESPONSE **1001266794**
CA ENVIROSTOR **N/A**
CA LUST
CA CERS HAZ WASTE
CA HIST UST
CA CERS TANKS
CA Cortese
CA EMI
CA ENF
CA HAZNET
CA HIST CORTESE
CA WDS
CA CERS
CA HWTS

RESPONSE:

Name:	KELLY PIPE CO., LLC
Address:	11700 BLOOMFIELD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	60000424
Site Type:	State Response
Site Type Detail:	State Response or NPL
Acres:	0
National Priorities List:	NO
Cleanup Oversight Agencies:	RWQCB 4 - Los Angeles
Lead Agency Description:	RWQCB 4 - Los Angeles
Project Manager:	Not reported
Supervisor:	Juli Propes
Division Branch:	Cleanup Chatsworth
Site Code:	Not reported
Site Mgmt. Req.:	NONE SPECIFIED
Assembly:	57
Senate:	32
Special Program Status:	Not reported
Status:	Refer: RWQCB
Status Date:	04/26/2007
Restricted Use:	NO
Funding:	Responsible Party
Latitude:	33.92636
Longitude:	-118.0626
APN:	8026018010
Past Use:	NONE SPECIFIED
Potential COC :	NONE SPECIFIED
Confirmed COC:	NONE SPECIFIED
Potential Description:	SOIL
Alias Name:	8026018010
Alias Type:	APN
Alias Name:	110033607238
Alias Type:	EPA (FRS #)
Alias Name:	60000424
Alias Type:	Envirostor ID Number

KELLY PIPE (Continued) **1001266794**

Completed Info:
Completed Area Name: Not reported
Completed Sub Area Name: Not reported
Completed Document Type: Not reported
Completed Date: Not reported
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

ENVIROSTOR:
Name: KELLY PIPE CO., LLC
Address: 11700 BLOOMFIELD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: 60000424
Status: Refer: RWQCB
Status Date: 04/26/2007
Site Code: Not reported
Site Type: State Response
Site Type Detailed: State Response or NPL
Acres: 0
NPL: NO
Regulatory Agencies: RWQCB 4 - Los Angeles
Lead Agency: RWQCB 4 - Los Angeles
Program Manager: Not reported
Supervisor: Juli Propes
Division Branch: Cleanup Chatsworth
Assembly: 57
Senate: 32
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Responsible Party
Latitude: 33.92636
Longitude: -118.0626
APN: 8026018010
Past Use: NONE SPECIFIED
Potential COC: NONE SPECIFIED
Confirmed COC: NONE SPECIFIED
Potential Description: SOIL
Alias Name: 8026018010
Alias Type: APN
Alias Name: 110033607238
Alias Type: EPA (FRS #)
Alias Name: 60000424
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: Not reported
Completed Sub Area Name: Not reported

KELLY PIPE (Continued) **1001266794**

Completed Document Type: Not reported
Completed Date: Not reported
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

LUST:
Name: KELLY PIPE
Address: 11700 BLOOMFIELD AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Lead Agency: LOS ANGELES RWQCB (REGION 4)
Case Type: LUST Cleanup Site
Geo Track: http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603702834
Global Id: T0603702834
Latitude: 33.9244879
Longitude: -118.062591
Status: Completed - Case Closed
Status Date: 04/10/2001
Case Worker: NC
RB Case Number: I-02150
Local Agency: Not reported
File Location: Not reported
Local Case Number: Not reported
Potential Media Affect: Soil
Potential Contaminants of Concern: Gasoline
Site History: Not reported

LUST:
Global Id: T0603702834
Contact Type: Regional Board Caseworker
Contact Name: NOMAN CHOWDHURY
Organization Name: LOS ANGELES RWQCB (REGION 4)
Address: 320 WEST 4TH STREET, SUITE 200
City: LOS ANGELES
Email: noman.chowdhury@waterboards.ca.gov
Phone Number: 2135766704

Global Id: T0603702834
Contact Type: Local Agency Caseworker
Contact Name: UNK
Organization Name: R4 UNKNOWN
Address: Not reported
City: R4 UNKNOWN
Email: Not reported
Phone Number: Not reported

LUST:
Global Id: T0603702834
Action Type: Other

KELLY PIPE (Continued) **1001266794**

Date: 09/05/1989
Action: Leak Reported

LUST:
Global Id: T0603702834
Status: Open - Case Begin Date
Status Date: 09/05/1989

Global Id: T0603702834
Status: Open - Site Assessment
Status Date: 02/23/1990

Global Id: T0603702834
Status: Open - Site Assessment
Status Date: 11/14/2000

Global Id: T0603702834
Status: Completed - Case Closed
Status Date: 04/10/2001

LUST REG 4:
Region: 4
Regional Board: 04
County: Los Angeles
Facility Id: I-02150
Status: Case Closed
Substance: Gasoline
Substance Quantity: Not reported
Local Case No: Not reported
Case Type: Soil
Abatement Method Used at the Site: Not reported
Global ID: T0603702834
W Global ID: Not reported
Staff: NC
Local Agency: 19049
Cross Street: LAKELAND RD
Enforcement Type: Not reported
Date Leak Discovered: Not reported
Date Leak First Reported: 9/5/1989
Date Leak Record Entered: 4/1/1990
Date Confirmation Began: Not reported
Date Leak Stopped: Not reported
Date Case Last Changed on Database: 1/10/2001
Date the Case was Closed: 4/10/2001
How Leak Discovered: Not reported
How Leak Stopped: Not reported
Cause of Leak: Not reported
Leak Source: Not reported
Operator: Not reported
Water System: Not reported
Well Name: Not reported
Approx. Dist To Production Well (ft): 3655.525567137888246839301373 9
Source of Cleanup Funding: F
Preliminary Site Assessment Workplan Submitted: 2/23/1990
Preliminary Site Assessment Began: Not reported

KELLY PIPE (Continued) **1001266794**

Pollution Characterization Began: 11/14/2000
Remediation Plan Submitted: Not reported
Remedial Action Underway: Not reported
Post Remedial Action Monitoring Began: Not reported
Enforcement Action Date: Not reported
Historical Max MTBE Date: Not reported
Hist Max MTBE Conc in Groundwater: Not reported
Hist Max MTBE Conc in Soil: Not reported
Significant Interim Remedial Action Taken: Not reported
GW Qualifier: Not reported
Soil Qualifier: Not reported
Organization: Not reported
Owner Contact: Not reported
Responsible Party: KELLY PIPE
RP Address: 11700 BLOOMFIELD AVE., SANTA FE SPRINGS, 90670
Program: LUST
Lat/Long: 33.9253069 / -1
Local Agency Staff: UNK
Beneficial Use: Not reported
Priority: LOP/LOW - LOW POTENTIAL HEALTH/SAFTY/ENVIRONMENTAL IMPACT
Cleanup Fund Id: Not reported
Suspended: Not reported
Assigned Name: Not reported
Summary: NEED REPORT SUMMARIZING ALL UST ACTIVITIES. 9/21/98 RESPONSE RECEIVED FROM RP.: 12/14/00 SUPPL. SITE ASSESM. RPT.

CERS HAZ WASTE:
Name: KELLY PIPE CO. LLC
Address: 11700 BLOOMFIELD AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 395795
CERS ID: 10503187
CERS Description: Hazardous Waste Generator

HIST UST:
Name: KELLY PIPE COMPANY
Address: 11700 BLOOMFIELD AVENUE
City,State,Zip: SANTA FE SPRINGS, CA 90670
File Number: 0002730B
URL: http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002730B.pdf
Region: Not reported
Facility ID: Not reported
Facility Type: Not reported
Other Type: Not reported
Contact Name: Not reported
Telephone: Not reported
Owner Name: Not reported
Owner Address: Not reported
Owner City,St,Zip: Not reported
Total Tanks: Not reported

Tank Num: Not reported
Container Num: Not reported
Year Installed: Not reported
Tank Capacity: Not reported
Tank Used for: Not reported

KELLY PIPE (Continued) **1001266794**

Type of Fuel: Not reported
Container Construction Thickness: Not reported
Leak Detection: Not reported

Tank Num: Not reported
Container Num: Not reported
Year Installed: Not reported
Tank Capacity: Not reported
Tank Used for: Not reported
Type of Fuel: Not reported
Container Construction Thickness: Not reported
Leak Detection: Not reported

Tank Num: Not reported
Container Num: Not reported
Year Installed: Not reported
Tank Capacity: Not reported
Tank Used for: Not reported
Type of Fuel: Not reported
Container Construction Thickness: Not reported
Leak Detection: Not reported

Click here for Geo Tracker PDF:

CERS TANKS:
Name: KELLY PIPE CO. LLC
Address: 11700 BLOOMFIELD AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 395795
CERS ID: 10503187
CERS Description: Underground Storage Tank

CORTESE:
Name: KELLY PIPE
Address: 11700 BLOOMFIELD AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: CORTESE
Envirostor Id: Not reported
Global ID: T0603702834
Site/Facility Type: LUST CLEANUP SITE
Cleanup Status: COMPLETED - CASE CLOSED
Status Date: Not reported
Site Code: Not reported
Latitude: Not reported
Longitude: Not reported
Owner: Not reported
Enf Type: Not reported
Swat R: Not reported
Flag: active
Order No: Not reported
Waste Discharge System No: Not reported
Effective Date: Not reported
Region 2: Not reported
WID Id: Not reported
Solid Waste Id No: Not reported
Waste Management Uit Name: Not reported

KELLY PIPE (Continued) **1001266794**

File Name: Active Open

EMI:

Name:	SHAPCO INC, KELLY PIPE CO DBA
Address:	11700 BLOOMFIELD AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	1990
County Code:	19
Air Basin:	SC
Facility ID:	14962
Air District Name:	SC
SIC Code:	5051
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	SHAPCO INC
Address:	11700 BLOOMFIELD AV
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	1995
County Code:	19
Air Basin:	SC
Facility ID:	14962
Air District Name:	SC
SIC Code:	5051
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	2
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	2
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2

Name:	SHAPCO INC
Address:	11700 BLOOMFIELD AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2002
County Code:	19
Air Basin:	SC
Facility ID:	14962
Air District Name:	SC
SIC Code:	5051
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0

KELLY PIPE (Continued) **1001266794**

Carbon Monoxide Emissions Tons/Yr:	1
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	SHAPCO INC
Address:	11700 BLOOMFIELD AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2003
County Code:	19
Air Basin:	SC
Facility ID:	14962
Air District Name:	SC
SIC Code:	5051
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	1
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	SHAPCO INC
Address:	11700 BLOOMFIELD AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2004
County Code:	19
Air Basin:	SC
Facility ID:	14962
Air District Name:	SC
SIC Code:	5051
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.068697
Reactive Organic Gases Tons/Yr:	0.06
Carbon Monoxide Emissions Tons/Yr:	1.2
NOX - Oxides of Nitrogen Tons/Yr:	0.0311
SOX - Oxides of Sulphur Tons/Yr:	0.00162
Particulate Matter Tons/Yr:	0.15398
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0.09

ENF:

Name:	KELLY PIPE CO.
Address:	11700 BLOOMFIELD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	4
Facility Id:	235403
Agency Name:	Kelly Pipe Company
Place Type:	Facility
Place Subtype:	Not reported
Facility Type:	All other facilities
Agency Type:	Privately-Owned Business

KELLY PIPE (Continued) **1001266794**

# Of Agencies:	1
Place Latitude:	33.926206
Place Longitude:	-118.063952
SIC Code 1:	Not reported
SIC Desc 1:	Not reported
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	Not reported
Threat To Water Quality:	Not reported
Complexity:	Not reported
Pretreatment:	Not reported
Facility Waste Type:	Not reported
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	UST
Program Category1:	TANKS
Program Category2:	TANKS
# Of Programs:	1
WDID:	I-02150
Reg Measure Id:	167899
Reg Measure Type:	Unregulated
Region:	4
Order #:	Not reported
Npdes# CA#:	Not reported
Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	Not reported
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	Not reported
Status:	Never Active
Status Date:	02/20/2013
Effective Date:	Not reported
Expiration/Review Date:	Not reported
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	Not reported
Direction/Voice:	Passive
Enforcement Id(EID):	227903

KELLY PIPE (Continued) **1001266794**

Region:	4
Order / Resolution Number:	NOV
Enforcement Action Type:	Notice of Violation
Effective Date:	09/19/2000
Adoption/Issuance Date:	Not reported
Achieve Date:	Not reported
Termination Date:	10/19/2000
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	NOV sent 9/19/00 for overdue soil investigation report. - I-02150
Description:	NOV sent 9/19/00 for overdue soil investigation report.
Program:	UST
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

HAZNET:

Name:	KELLY PIPE CO., LLC.
Address:	11700 BLOOMFIELD AVE
Address 2:	Not reported
City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Contact:	BLANCA BANALES
Telephone:	5624666322
Mailing Name:	Not reported
Mailing Address:	PO BOX 2827
Year:	2015
Gepaid:	CAL000147836
TSD EPA ID:	AZR000501510
CA Waste Code:	352 - Other organic solids
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.15
Year:	2015
Gepaid:	CAL000147836
TSD EPA ID:	CAD099452708
CA Waste Code:	221 - Waste oil and mixed oil
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.836
Year:	2015
Gepaid:	CAL000147836
TSD EPA ID:	CAT000613935
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.1596

KELLY PIPE (Continued) **1001266794**

Year:	2014
Gepaid:	CAL000147836
TSD EPA ID:	AZR000501510
CA Waste Code:	352 - Other organic solids
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.15
Year:	2014
Gepaid:	CAL000147836
TSD EPA ID:	CAD099452708
CA Waste Code:	221 - Waste oil and mixed oil
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	1.463
Year:	2014
Gepaid:	CAL000147836
TSD EPA ID:	CAT000613935
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.252

Additional Info:

Year:	2014
Gen EPA ID:	CAL000147836
Shipment Date:	20141230
Creation Date:	3/23/2015 22:15:06
Receipt Date:	20141231
Manifest ID:	002575711GBF
Trans EPA ID:	CAD982488470
Trans Name:	SWIFT OIL & VACUUM INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD099452708
Trans Name:	INDUSTRIAL SERVICE OIL CO INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.38
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20141107
Creation Date:	1/15/2015 22:14:55

KELLY PIPE (Continued) **1001266794**

Receipt Date:	20141107
Manifest ID:	004593069SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.084
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20141006
Creation Date:	12/31/2014 22:14:46
Receipt Date:	20141008
Manifest ID:	002575351GBF
Trans EPA ID:	CAD982488470
Trans Name:	SWIFT OIL & VACUUM INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD099452708
Trans Name:	INDUSTRIAL SERVICE OIL CO INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.456
Waste Quantity:	120
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20140717
Creation Date:	9/23/2014 22:15:24
Receipt Date:	20140717
Manifest ID:	004316735SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935

KELLY PIPE (Continued) **1001266794**

Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.084
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20140331
Creation Date:	5/24/2014 22:15:13
Receipt Date:	20140331
Manifest ID:	004084213SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.084
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20140325
Creation Date:	8/19/2014 22:15:10
Receipt Date:	20140402
Manifest ID:	002186161GBF
Trans EPA ID:	CAD982488470
Trans Name:	SWIFT OIL & VACUUM INC
Trans 2 EPA ID:	CAD980585293
Trans 2 Name:	INDUSTRIAL WASTE UTILIZATION INC
TSDF EPA ID:	AZR000501510
Trans Name:	AA SYDCOL LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)

KELLY PIPE (Continued) **1001266794**

Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20140321
Creation Date:	6/11/2014 22:15:17
Receipt Date:	20140324
Manifest ID:	002186134GBF
Trans EPA ID:	CAD982488470
Trans Name:	SWIFT OIL & VACUUM INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD099452708
Trans Name:	INDUSTRIAL SERVICE OIL CO INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.627
Waste Quantity:	165
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2015
Gen EPA ID:	CAL000147836
Shipment Date:	20150616
Creation Date:	9/1/2015 22:15:10
Receipt Date:	20150616
Manifest ID:	004989996SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.0756
Waste Quantity:	18
Quantity Unit:	G

KELLY PIPE (Continued) **1001266794**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150429
Creation Date:	11/6/2015 22:15:07
Receipt Date:	20150511
Manifest ID:	002576235GBF
Trans EPA ID:	CAD982488470
Trans Name:	SWIFT OIL & VACUUM INC
Trans 2 EPA ID:	CAD980585293
Trans 2 Name:	INDUSTRIAL WASTE UTILIZATION INC
TSDF EPA ID:	AZR000501510
Trans Name:	AA SYDCOL LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150427
Creation Date:	8/28/2015 22:15:07
Receipt Date:	20150501
Manifest ID:	002576220GBF
Trans EPA ID:	CAD982488470
Trans Name:	SWIFT OIL & VACUUM INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD099452708
Trans Name:	INDUSTRIAL SERVICE OIL CO INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.418
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150223

KELLY PIPE (Continued) **1001266794**

Creation Date:	5/20/2015 22:15:07
Receipt Date:	20150223
Manifest ID:	004642112SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT000613935
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.084
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20150205
Creation Date:	5/11/2015 22:15:07
Receipt Date:	20150205
Manifest ID:	002575860GBF
Trans EPA ID:	CAD982488470
Trans Name:	SWIFT OIL & VACUUM INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD099452708
Trans Name:	INDUSTRIAL SERVICE OIL CO INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.418
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HIST CORTESE:

edr_fname:	KELLY PIPE
edr_fadd1:	11700 BLOOMFIELD
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	CORTESE
Facility County Code:	19
Reg By:	LTNKA
Reg Id:	I-02150

KELLY PIPE (Continued) **1001266794**

WDS:

Name:	KELLY PIPE CO.
Address:	11700 Bloomfield Ave
City:	SANTA FE SPRINGS
Facility ID:	4 19I006987
Facility Type:	Other - Does not fall into the category of Municipal/Domestic, Industrial, Agricultural or Solid Waste (Class I, II or III)
Facility Status:	Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number:	CAS000001 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board
Subregion:	4
Facility Telephone:	5628680456
Facility Contact:	Arnie Cvek
Agency Name:	KELLY PIPE CO.
Agency Address:	Not reported
Agency City,St,Zip:	0
Agency Contact:	Not reported
Agency Telephone:	Not reported
Agency Type:	Private
SIC Code:	0
SIC Code 2:	Not reported
Primary Waste Type:	Designated/Influent or Solid Wastes that pose a significant threat to water quality because of their high concentrations (E.G., BOD, Hardness, TRF, Chloride). 'Manageable' hazardous wastes (E.G., inorganic salts and heavy metals) are included in this category.
Primary Waste:	STORMS
Waste Type2:	Not reported
Waste2:	Stormwater Runoff
Primary Waste Type:	Designated/Influent or Solid Wastes that pose a significant threat to water quality because of their high concentrations (E.G., BOD, Hardness, TRF, Chloride). 'Manageable' hazardous wastes (E.G., inorganic salts and heavy metals) are included in this category.
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Design Flow:	0
Baseline Flow:	0
Reclamation:	No reclamation requirements associated with this facility.
POTW:	The facility is not a POTW.
Treat To Water:	Minor Threat to Water Quality. A violation of a regional board order should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to represent no threat to water quality.
Complexity:	Category C - Facilities having no waste treatment systems, such as cooling water dischargers or thosewho must comply through best management practices, facilities with passive waste treatment and disposal systems, such as septic systems with subsurface disposal, or dischargers having waste storage systems with land disposal such as dairy waste ponds.

CERS:

Name:	KELLY PIPE CO. LLC
Address:	11700 BLOOMFIELD AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670

KELLY PIPE (Continued) **1001266794**

Site ID: 395795
CERS ID: 10503187
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Violation Date: 02-26-2018
Citation: 23 CCR 16 2715(a) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(a)
Violation Description: Failure to submit the UPA. of the designated operator (DO) identification and/or change of the DO within 30 days.
Violation Notes: Returned to compliance on 03/26/2018.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: UST
Violation Source: CERS,

Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Violation Date: 03-02-2017
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes: Returned to compliance on 03/31/2017.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: HMRRP
Violation Source: CERS,

Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Violation Date: 02-07-2019
Citation: 23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description: For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements: Be performed by an ICC certified DO. Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers. Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented. Verify that all facility employees have been trained in accordance with 23 CCR 2715(c). For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.
Violation Notes: Returned to compliance on 03/20/2019. Failure to comply with 23 CCR 2716(a) because DO inspections were one day late in November 2018 and February 2019. Failure to comply with 23 CCR 2716(e) because owner/operator did not sign and date the DO Inspection Report within 48 hours after receiving the report. Owner/operator must ensure DO inspections are conducted every 30 days, and sign the DO Inspection Report within 48 hours after receiving the report.
Violation Division: Santa Fe Springs Fire-Rescue

KELLY PIPE (Continued) **1001266794**

Violation Program:	UST
Violation Source:	CERS,
Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	02-26-2018
Citation:	HSC 6.75 25299.30-25299.34 - California Health and Safety Code, Chapter 6.75, Section(s) 25299.30-25299.34
Violation Description:	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.
Violation Notes:	Returned to compliance on 03/26/2018.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	UST
Violation Source:	CERS,
Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	02-07-2019
Citation:	HSC 6.7 25290.1(c)(3),25290.2(c)(3) - California Health and Safety Code, Chapter 6.7, Section(s) 25290.1(c)(3),25290.2(c)(3)
Violation Description:	Failure to keep water out of the secondary containment of UST systems installed on or after July 1, 2003.
Violation Notes:	Returned to compliance on 03/20/2019. Failure to comply with HSC 6.7 25290.1(c)(3) because DO inspection reports from October 2018 through February 2019 stated water was found in the spill bucket and/or turbine sump. Owner/operator must maintain the spill bucket and turbine sump free of any water intrusion. The sump lids may need to be replaced or repaired.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	UST
Violation Source:	CERS,
Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	03-04-2014
Citation:	HSC 6.75 25299.30-25299.34 - California Health and Safety Code, Chapter 6.75, Section(s) 25299.30-25299.34
Violation Description:	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.
Violation Notes:	Returned to compliance on 03/27/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	UST
Violation Source:	CERS,
Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	03-01-2016
Citation:	HSC 6.95 25508.2 - California Health and Safety Code, Chapter 6.95, Section(s) 25508.2
Violation Description:	Failure to annually review and electronically certify that the business plan is complete, accurate, and up-to-date.
Violation Notes:	Returned to compliance on 03/03/2016.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HMRRP
Violation Source:	CERS,
Site ID:	395795

KELLY PIPE (Continued) **1001266794**

Site Name:	Kelly Pipe CO. LLC
Violation Date:	03-04-2014
Citation:	40 CFR 1 265.171 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.171
Violation Description:	Failure to accumulate hazardous waste in a container that is in good condition.
Violation Notes:	Returned to compliance on 03/27/2014.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	HW
Violation Source:	CERS,
Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	02-28-2017
Citation:	23 CCR 16 2637(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2637(e)
Violation Description:	Failure to submit a copy of the secondary containment test results to the CUPA within 30 days after the test.
Violation Notes:	Returned to compliance on 02/28/2017. Corrected at the time of inspection.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	UST
Violation Source:	CERS,
Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	03-01-2016
Citation:	HSC 6.75 25299.30-25299.34 - California Health and Safety Code, Chapter 6.75, Section(s) 25299.30-25299.34
Violation Description:	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.
Violation Notes:	Returned to compliance on 07/13/2016. failure to update Letter from CFO.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	UST
Violation Source:	CERS,
Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	02-09-2021
Citation:	HSC 6.75 25299.30-25299.34 - California Health and Safety Code, Chapter 6.75, Section(s) 25299.30-25299.34
Violation Description:	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.
Violation Notes:	Returned to compliance on 03/30/2021. Chief Financial Officer letter is outdated. Kelly Pipe must update and submit a current Chief Financial Officer letter through CERS.
Violation Division:	Santa Fe Springs Fire-Rescue
Violation Program:	UST
Violation Source:	CERS,
Site ID:	395795
Site Name:	Kelly Pipe CO. LLC
Violation Date:	02-13-2020
Citation:	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description:	For designated operator (DO) monthly inspections conducted before

KELLY PIPE (Continued) **1001266794**

October 1, 2018, failure to comply with one or more of the following requirements: Be performed by an ICC certified DO. Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers. Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented. Verify that all facility employees have been trained in accordance with 23 CCR 2715(c). For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.

Violation Notes: Returned to compliance on 02/13/2020. Monthly Designated Operator inspections were completed more than 30 days for the months of February, June, and August in 2019. Designated Operator inspections must be conducted every 30 days.
Violation Division: Santa Fe Springs Fire-Rescue
Violation Program: UST
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-13-2020
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-01-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-02-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-03-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST

KELLY PIPE (Continued) **1001266794**

Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-04-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-04-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-09-2021
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-01-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-02-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-04-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS,

Eval General Type: Other/Unknown

KELLY PIPE (Continued) **1001266794**

Eval Date:	11-09-2020
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	UST
Eval Source:	CERS,
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	02-13-2020
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	This violation was corrected when the monthly Designated Operator inspections were conducted within 30 days after August 2019.
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	UST
Eval Source:	CERS,
Eval General Type:	Other/Unknown
Eval Date:	03-06-2015
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Assist on site with CERS UST financial responsibility Letter from CFO upload to CERS.
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	UST
Eval Source:	CERS,
Eval General Type:	Other/Unknown
Eval Date:	10-29-2018
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	UST
Eval Source:	CERS,
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	02-07-2019
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	UST
Eval Source:	CERS,
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	02-13-2020
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Fe Springs Fire-Rescue
Eval Program:	HMRRP
Eval Source:	CERS,
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	02-26-2018

KELLY PIPE (Continued) **1001266794**

Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-28-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS,

Eval General Type: Other/Unknown
Eval Date: 04-06-2020
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS,

Eval General Type: Other/Unknown
Eval Date: 12-18-2018
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Santa Fe Springs Fire-Rescue
Eval Program: UST
Eval Source: CERS,

Enforcement Action:
Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Site Address: 11700 BLOOMFIELD AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-01-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: UST
Enf Action Source: CERS,

Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Site Address: 11700 BLOOMFIELD AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-04-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported

KELLY PIPE (Continued) **1001266794**

Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: UST
Enf Action Source: CERS,

Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Site Address: 11700 BLOOMFIELD AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-04-2014
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HW
Enf Action Source: CERS,

Site ID: 395795
Site Name: Kelly Pipe CO. LLC
Site Address: 11700 BLOOMFIELD AVE
Site City: SANTA FE SPRINGS
Site Zip: 90670
Enf Action Date: 03-01-2016
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Fe Springs Fire-Rescue
Enf Action Program: HMRRP
Enf Action Source: CERS,

Affiliation:
Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 11680 BLOOMFIELD
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Identification Signer
Entity Name: Arne Cvek
Entity Title: Western Region Distribution Manger
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Parent Corporation
Entity Name: Kelly Pipe CO. LLC
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported

KELLY PIPE (Continued) **1001266794**

Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: UST Tank Owner
Entity Name: KELLY PIPE
Entity Title: Not reported
Affiliation Address: 11680 BLOOMFIELD
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 868-0456,

Affiliation Type Desc: CUPA District
Entity Name: SANTA FE SPRINGS FIRE-RESCUE
Entity Title: Not reported
Affiliation Address: 11300 Greenstone Avenue
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: (562) 944-9713,

Affiliation Type Desc: Document Preparer
Entity Name: Arne Cvek
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Environmental Contact
Entity Name: ARNE CVEK
Entity Title: Not reported
Affiliation Address: 11680 BLOOMFIELD
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 90670
Affiliation Phone: ,

Affiliation Type Desc: Legal Owner
Entity Name: KELLY PIPE
Entity Title: Not reported
Affiliation Address: 11680 Blomfield ave
Affiliation City: Santa Fe Springs
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (800) 305-3559,

Affiliation Type Desc: Operator
Entity Name: KELLY PIPE CO., LLC
Entity Title: Not reported

KELLY PIPE (Continued) **1001266794**

Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (800) 305-3559,

Affiliation Type Desc: UST Permit Applicant
Entity Name: KEN GORDON
Entity Title: PRODUCTION SUPERVISOR
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (562) 755-9052,

Affiliation Type Desc: Property Owner
Entity Name: JFE
Entity Title: Not reported
Affiliation Address: 310 East Ocean blvd.
Affiliation City: Long Beach
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90802
Affiliation Phone: (562) 637-3500,

Affiliation Type Desc: UST Property Owner Name
Entity Name: KELLY PIPE
Entity Title: Not reported
Affiliation Address: 11680 BLOOMFIELD
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 868-0456,

Affiliation Type Desc: UST Tank Operator
Entity Name: KELLY PIPE
Entity Title: Not reported
Affiliation Address: 11700 BLOOMFIELD
Affiliation City: SANTA FE SPRINGS
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 90670
Affiliation Phone: (562) 868-0456,

Name: KELLY PIPE
Address: 11700 BLOOMFIELD AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 245306
CERS ID: T0603702834
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Regional Board Caseworker
Entity Name: NOMAN CHOWDHURY - LOS ANGELES RWQCB (REGION 4)

KELLY PIPE (Continued) **1001266794**

Entity Title: Not reported
Affiliation Address: 320 WEST 4TH STREET, SUITE 200
Affiliation City: LOS ANGELES
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 2135766704,

Affiliation Type Desc: Local Agency Caseworker
Entity Name: UNK - R4 UNKNOWN
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: R4 UNKNOWN
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Name: KELLY PIPE CO., LLC
Address: 11700 BLOOMFIELD
City,State,Zip: SANTA FE SPRINGS, CA 90670
Site ID: 338958
CERS ID: 60000424
CERS Description: State Response

Affiliation:
Affiliation Type Desc: Supervisor
Entity Name: JULI PROPES
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

HWTS:
Name: KELLY PIPE CO., LLC.
Address: 11700 BLOOMFIELD AVE
Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 906700000
EPA ID: CAL000147836
Inactive Date: 06/30/2015
Create Date: 11/16/1998
Last Act Date: 12/15/2016
Mailing Name: Not reported
Mailing Address: PO BOX 2827
Mailing Address 2: Not reported
Mailing City,State,Zip: SANTA FE SPRINGS, CA 906700000
Owner Name: SHAPCO INC
Owner Address: 11680 BLOOMFIELD AVE
Owner Address 2: Not reported
Owner City,State,Zip: SANTA FE SPRINGS, CA 906700000
Contact Name: BLANCA BANALES
Contact Address: 11680 BLOOMFIELD AVE

KELLY PIPE (Continued) **1001266794**

Contact Address 2: Not reported
City,State,Zip: SANTA FE SPRINGS, CA 90670

NAICS:
EPA ID: CAL000147836
Create Date: 2002-12-03 15:25:10.000
NAICS Code: 42151
NAICS Description: Metal Service Centers and Offices
Issued EPA ID Date: 1998-11-16 00:00:00
Inactive Date: 2015-06-30 00:00:00
Facility Name: KELLY PIPE CO., LLC.
Facility Address: 11700 BLOOMFIELD AVE
Facility Address 2: Not reported
Facility City: SANTA FE SPRINGS
Facility County: Not reported
Facility State: CA
Facility Zip: 906700000

238
NE
1/2-1
0.915 mi.
4833 ft.

Relative: Higher

Actual: 159 ft.

PMC SPECIALTIES GRP DIV PMC INC
10051 ROMANDEL AVE
SANTA FE SPRINGS, CA 90670

RCRA-SQG **1000132145**
CA ENVIROSTOR **CAD030865422**
CA LUST
CA CPS-SLIC
CA VCP
CA DRYCLEANERS
CA EMI
CA HIST CORTESE
CA CERS

RCRA-SQG:
Date Form Received by Agency: 19960901
Handler Name: PMC SPECIALTIES GRP DIV PMC INC
Handler Address: 10051 ROMANDEL AVE
Handler City,State,Zip: SANTA FE SPRINGS, CA 90670
EPA ID: CAD030865422
Contact Name: Not reported
Contact Address: Not reported
Contact City,State,Zip: Not reported
Contact Telephone: Not reported
Contact Fax: Not reported
Contact Email: Not reported
Contact Title: Not reported
EPA Region: 09
Land Type: Not reported
Federal Waste Generator Description: Small Quantity Generator
Non-Notifier: Not reported
Biennial Report Cycle: Not reported
Accessibility: Not reported
Active Site Indicator: Handler Activities
State District Owner: CA
State District: 3
Mailing Address: 10051 ROMANDEL AVE.
Mailing City,State,Zip: SANTA FE SPRINGS, CA 90670
Owner Name: Not reported
Owner Type: Not reported
Operator Name: FERRO CORP./PRODUCTOL CHEMICAL DIVISION
Operator Type: Private
Short-Term Generator Activity: No

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20060905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	FERRO CORP./PRODUCTOL CHEMICAL DIVISION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10051 ROMANDEL AVE.
Owner/Operator City,State,Zip:	NOT REQUIRED, CA 99999
Owner/Operator Telephone:	213-944-0111
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	PMC INC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10051 ROMANDEL AVE.
Owner/Operator City,State,Zip:	SANTA FE SPRINGS, CA 90670
Owner/Operator Telephone:	213-944-0111
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	FERRO CORP./PRODUCTOL CHEMICAL DIVISION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	10051 ROMANDEL AVE.
Owner/Operator City,State,Zip:	NOT REQUIRED, CA 99999
Owner/Operator Telephone:	213-944-0111
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19960901
Handler Name:	PMC SPECIALTIES GRP DIV PMC INC
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	19960901
Handler Name:	PMC SPECIALTIES GRP DIV PMC INC
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	19800807
Handler Name:	PMC SPECIALTIES GRP DIV PMC INC
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	19900626
Handler Name:	FERRO CORP/PRODUCTOL CHEMICAL DIV
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	19920128
Handler Name:	PMC SPECIALTIES
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	19941107
Handler Name:	PMC SPECIALTIES GROUP
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 32411
NAICS Description: PETROLEUM REFINERIES

NAICS Code: 32511
NAICS Description: PETROCHEMICAL MANUFACTURING

NAICS Code: 325188
NAICS Description: ALL OTHER BASIC INORGANIC CHEMICAL MANUFACTURING

NAICS Code: 325192
NAICS Description: CYCLIC CRUDE AND INTERMEDIATE MANUFACTURING

Facility Has Received Notices of Violation:
Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 19850207
Actual Return to Compliance Date: 19860101
Return to Compliance Qualifier: Unverifiable
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: No

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Evaluation Action Summary:
Evaluation Date: 19850207
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: NON-FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier: R9STA
Evaluation Responsible Sub-Organization: Not reported
Actual Return to Compliance Date: 19860101
Scheduled Compliance Date: Not reported
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

Evaluation Date: 19850207
Evaluation Responsible Agency: State
Found Violation: No
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier: R9STA
Evaluation Responsible Sub-Organization: Not reported
Actual Return to Compliance Date: Not reported
Scheduled Compliance Date: Not reported
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

Evaluation Date: 19940503
Evaluation Responsible Agency: State
Found Violation: No
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier: R9STA
Evaluation Responsible Sub-Organization: Not reported
Actual Return to Compliance Date: Not reported
Scheduled Compliance Date: Not reported
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

ENVIROSTOR:

Name:	PMC SPECIALTIES GROUP INC.
Address:	10051 ROMANDEL
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	71002354
Status:	Refer: Other Agency
Status Date:	11/21/2005
Site Code:	Not reported
Site Type:	Tiered Permit
Site Type Detailed:	Tiered Permit
Acres:	0
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	Juli Propes
Division Branch:	Cleanup Chatsworth
Assembly:	57
Senate:	32
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	33.94660
Longitude:	-118.0610
APN:	NONE SPECIFIED
Past Use:	NONE SPECIFIED
Potential COC:	NONE SPECIFIED
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	Productol, Inc.
Alias Type:	Alternate Name
Alias Name:	CAD030865422
Alias Type:	EPA Identification Number
Alias Name:	SL204751665
Alias Type:	GeoTracker Global ID
Alias Name:	T0603703040
Alias Type:	GeoTracker Global ID
Alias Name:	71002354
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Phase 1
Completed Date:	11/21/2005
Comments:	Not reported
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Consent Agreement
Completed Date:	03/30/2006
Comments:	Not reported
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

Name: PRODUCTOL, INC.
Address: 10051 ROMANDEL AVE.
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: 60000466
Status: Active
Status Date: 10/04/2006
Site Code: 301303
Site Type: Voluntary Cleanup
Site Type Detailed: Voluntary Cleanup
Acres: 9.1
NPL: NO
Regulatory Agencies: SMBRP
Lead Agency: SMBRP
Program Manager: Laura Radke
Supervisor: Juli Propes
Division Branch: Cleanup Chatsworth
Assembly: 57
Senate: 32
Special Program: Voluntary Cleanup Program
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Responsible Party
Latitude: 33.94435
Longitude: -118.0609
APN: 8011-002-011, 8011-002-012, 8011-002-013, 8011-002-014, 8011-002-016, 8011-002-018, 8011-002-023, 8011-007-037, 8011-007-039, 8011-007-041, 8011002011, 8011002012, 8011002013, 8011002014, 8011002016, 8011002018, 8011002023, 8011007037, 8011007039, 8011007041
Past Use: MANUFACTURING - CHEMICALS
Potential COC: Benzene TPH-diesel TPH-gas 2,4-Dimethylphenol Methyl isobutyl ketone 2-Methylphenol 4-Methylphenol Phenol Naphthalene 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene
Confirmed COC: Naphthalene 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene TPH-diesel TPH-gas 2,4-Dimethylphenol Methyl isobutyl ketone 2-Methylphenol 4-Methylphenol Phenol Benzene
Potential Description: OTH, SOIL, SV
Alias Name: 8011-002-011
Alias Type: APN
Alias Name: 8011-002-012
Alias Type: APN
Alias Name: 8011-002-013
Alias Type: APN
Alias Name: 8011-002-014
Alias Type: APN
Alias Name: 8011-002-016
Alias Type: APN
Alias Name: 8011-002-018
Alias Type: APN
Alias Name: 8011-002-023
Alias Type: APN

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Alias Name: 8011-007-037
Alias Type: APN
Alias Name: 8011-007-039
Alias Type: APN
Alias Name: 8011-007-041
Alias Type: APN
Alias Name: 8011002011
Alias Type: APN
Alias Name: 8011002012
Alias Type: APN
Alias Name: 8011002013
Alias Type: APN
Alias Name: 8011002014
Alias Type: APN
Alias Name: 8011002016
Alias Type: APN
Alias Name: 8011002018
Alias Type: APN
Alias Name: 8011002023
Alias Type: APN
Alias Name: 8011007037
Alias Type: APN
Alias Name: 8011007039
Alias Type: APN
Alias Name: 8011007041
Alias Type: APN
Alias Name: 110002140914
Alias Type: EPA (FRS #)
Alias Name: 110033612188
Alias Type: EPA (FRS #)
Alias Name: 301303
Alias Type: Project Code (Site Code)
Alias Name: 60000466
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Pre-HARP Form
Completed Date: 11/05/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 04/28/2020
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 09/20/2021
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Well Installation Workplan
Completed Date: 05/15/2018

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 06/27/2018
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 10/18/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Risk Assessment Report
Completed Date: 03/15/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Well Installation Workplan
Completed Date: 01/23/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 03/10/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Well Completion Report
Completed Date: 06/09/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 11/29/2017
Comments: No revisions necessary

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 03/14/2018
Comments: Report accepted 03/14/2018.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 10/08/2018
Comments: REPORT ACCEPTED

Completed Area Name: PROJECT WIDE

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 03/16/2018
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Characterization Workplan
Completed Date: 12/22/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 01/30/2018
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Standard Voluntary Agreement
Completed Date: 10/25/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/06/2017
Comments: Letter submitted for mailing October 6, 2017.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 08/15/2018
Comments: COMPLETED

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 12/19/2017
Comments: REQUEST SENT

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 09/24/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 09/10/2020
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Pre-HARP Form
Completed Date: 06/17/2021

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Comments: Pre-HARP approved by F. Parr. Fit test for L. Radke scheduled early July pre-fieldwork.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 05/24/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Well Completion Report
Completed Date: 09/11/2018
Comments: COMPLETED

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Pilot Study/Treatability Workplan
Completed Date: 01/14/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Pilot/Treatability Study Report
Completed Date: 08/08/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 03/04/2019
Comments: Pilot test remedial well installation began March 4, 2019

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fact Sheets
Completed Date: 05/22/2020
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Workplan
Completed Date: 06/30/2020
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Community Profile
Completed Date: 02/19/2020
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 03/11/2020
Comments: Not reported

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 07/14/2020
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Public Notice
Completed Date: 05/22/2020
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Risk Assessment Report
Completed Date: 05/29/2020
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 01/22/2021
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 07/23/2021
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Design/Implementation Workplan
Completed Date: 08/09/2021
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/30/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Inspections/Visit (Non LUR)
Completed Date: 06/10/2015
Comments: Meeting confirmed and attended by PM, project geologist, and unit chief.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 02/24/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Completed Document Type:	CEQA - Initial Study/ Mitigated Neg. Dec. (MND)
Completed Date:	08/13/2020
Comments:	Not reported
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Annual Oversight Cost Estimate
Completed Date:	11/17/2015
Comments:	Not reported
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Annual Oversight Cost Estimate
Completed Date:	09/08/2016
Comments:	Not reported
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Preliminary Endangerment Assessment Workplan
Completed Date:	06/26/2007
Comments:	The approved workplan outlines the proposed collection of additional soil, soil gas, and groundwater samples to fill site characterization data gaps identified during an October 4, 2006 meeting and a November 16, 2007 conference call. The tasks included the installation and sampling of multidepth soil gas probes for VOC analysis, soil sampling for VOC's, SVOC's, and metals analysis, and the installation and sampling of groundwater monitoring wells for VOC's and SVOC's analysis.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Fieldwork
Completed Date:	08/03/2007
Comments:	Fieldwork for implementation of workplan complete.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Preliminary Endangerment Assessment Report
Completed Date:	09/03/2009
Comments:	Data submitted indicated further investigation needed. Completion of the PEA Report terminated. Site Characterization Workplan requested.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Site Characterization Workplan
Completed Date:	01/31/2012
Comments:	Conditional approval letter submitted to PMC via their consultant on 8/31/2011. Productol's response to conditional approval received on 11/14/2011. Final approval letter submitted on 1/31/2012. Scheduling of fieldwork pending.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Site Characterization Report
Completed Date:	03/19/2015
Comments:	Site Characterization Report approved 3/19/2015. HHRA expected May 2015 for review and approval.

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: Certification
Future Due Date: 2022
Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: Remedial Action Completion Report
Future Due Date: 2023
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

LUST REG 4:
Region: 4
Regional Board: 04
County: Los Angeles
Facility Id: I-05119
Status: Pollution Characterization
Substance: Solvents
Substance Quantity: Not reported
Local Case No: Not reported
Case Type: Groundwater
Abatement Method Used at the Site: Not reported
Global ID: T0603703040
W Global ID: Not reported
Staff: SLC
Local Agency: 19049
Cross Street: Not reported
Enforcement Type: Not reported
Date Leak Discovered: 8/19/1988
Date Leak First Reported: 11/17/1988
Date Leak Record Entered: Not reported
Date Confirmation Began: Not reported
Date Leak Stopped: Not reported
Date Case Last Changed on Database: 3/1/1993
Date the Case was Closed: Not reported
How Leak Discovered: Not reported
How Leak Stopped: Not reported
Cause of Leak: Not reported
Leak Source: Not reported
Operator: Not reported
Water System: Not reported
Well Name: Not reported
Approx. Dist To Production Well (ft): 2332.2436098049124642802646724
Source of Cleanup Funding: Not reported
Preliminary Site Assessment Workplan Submitted: Not reported
Preliminary Site Assessment Began: Not reported
Pollution Characterization Began: 3/1/1993
Remediation Plan Submitted: Not reported
Remedial Action Underway: Not reported
Post Remedial Action Monitoring Began: Not reported
Enforcement Action Date: Not reported
Historical Max MTBE Date: Not reported
Hist Max MTBE Conc in Groundwater: Not reported
Hist Max MTBE Conc in Soil: Not reported

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Significant Interim Remedial Action Taken: Not reported
GW Qualifier: Not reported
Soil Qualifier: Not reported
Organization: Not reported
Owner Contact: Not reported
Responsible Party: PMC SPECIALIRT GROUP
RP Address: SAME AS SITE
Program: SLIC
Lat/Long: 33.9465685 / -1
Local Agency Staff: UNK
Beneficial Use: Not reported
Priority: LOP/HIGH - KNOWN HEALTH/SAFETY/ENVIRONMENTAL IMPACT
Cleanup Fund Id: Not reported
Suspended: Not reported
Assigned Name: Not reported
Summary: LA COUNTY FILE #I-5119-1H REFER TO SLIC #360

CPS-SLIC:
Name: PMC SPEC INC
Address: 10051 ROMANDEL AVENUE
City,State,Zip: SANTA FE SPRINGS, CA
Region: STATE
Facility Status: **Open - Inactive**
Status Date: 02/02/2015
Global Id: SL204751665
Lead Agency: DEPARTMENT OF TOXIC SUBSTANCES CONTROL
Lead Agency Case Number: 71002354
Latitude: 33.948132
Longitude: -118.060401
Case Type: Cleanup Program Site
Case Worker: Not reported
Local Agency: SANTA FE SPRINGS, CITY OF
RB Case Number: 0360
File Location: DTSC
Potential Media Affected: Not reported
Potential Contaminants of Concern: Not reported
Site History: Case transferred to DTSC on April 27, 2006

Click here to access the California GeoTracker records for this facility:

VCP:
Name: PRODUCTOL, INC.
Address: 10051 ROMANDEL AVE.
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: 60000466
Site Type: Voluntary Cleanup
Site Type Detail: Voluntary Cleanup
Site Mgmt. Req.: NONE SPECIFIED
Acres: 9.1
National Priorities List: NO
Cleanup Oversight Agencies: SMBRP
Lead Agency: SMBRP
Lead Agency Description: DTSC - Site Cleanup Program
Project Manager: Laura Radke
Supervisor: Juli Propes

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Division Branch:	Cleanup Chatsworth
Site Code:	301303
Assembly:	57
Senate:	32
Special Programs Code:	Voluntary Cleanup Program
Status:	Active
Status Date:	10/04/2006
Restricted Use:	NO
Funding:	Responsible Party
Lat/Long:	33.94435 / -118.0609
APN:	8011-002-011, 8011-002-012, 8011-002-013, 8011-002-014, 8011-002-016, 8011-002-018, 8011-002-023, 8011-007-037, 8011-007-039, 8011-007-041, 8011002011, 8011002012, 8011002013, 8011002014, 8011002016, 8011002018, 8011002023, 8011007037, 8011007039, 8011007041
Past Use:	MANUFACTURING - CHEMICALS
Potential COC:	30003, 30024, 30025, 30230, 30387, 30392, 30394, 30451, 30484, 30577, 30578
Confirmed COC:	30484,30577,30578,30024,30025,30230,30387,30392,30394,30451,30003
Potential Description:	OTH, SOIL, SV
Alias Name:	8011-002-011
Alias Type:	APN
Alias Name:	8011-002-012
Alias Type:	APN
Alias Name:	8011-002-013
Alias Type:	APN
Alias Name:	8011-002-014
Alias Type:	APN
Alias Name:	8011-002-016
Alias Type:	APN
Alias Name:	8011-002-018
Alias Type:	APN
Alias Name:	8011-002-023
Alias Type:	APN
Alias Name:	8011-007-037
Alias Type:	APN
Alias Name:	8011-007-039
Alias Type:	APN
Alias Name:	8011-007-041
Alias Type:	APN
Alias Name:	8011002011
Alias Type:	APN
Alias Name:	8011002012
Alias Type:	APN
Alias Name:	8011002013
Alias Type:	APN
Alias Name:	8011002014
Alias Type:	APN
Alias Name:	8011002016
Alias Type:	APN
Alias Name:	8011002018
Alias Type:	APN
Alias Name:	8011002023
Alias Type:	APN
Alias Name:	8011007037
Alias Type:	APN
Alias Name:	8011007039
Alias Type:	APN

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Alias Name: 8011007041
Alias Type: APN
Alias Name: 110002140914
Alias Type: EPA (FRS #)
Alias Name: 110033612188
Alias Type: EPA (FRS #)
Alias Name: 301303
Alias Type: Project Code (Site Code)
Alias Name: 60000466
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Pre-HARP Form
Completed Date: 11/05/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 04/28/2020
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 09/20/2021
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Well Installation Workplan
Completed Date: 05/15/2018
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 06/27/2018
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 10/18/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Risk Assessment Report
Completed Date: 03/15/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Well Installation Workplan
Completed Date: 01/23/2017

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 03/10/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Well Completion Report
Completed Date: 06/09/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 11/29/2017
Comments: No revisions necessary

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 03/14/2018
Comments: Report accepted 03/14/2018.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 10/08/2018
Comments: REPORT ACCEPTED

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 03/16/2018
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Characterization Workplan
Completed Date: 12/22/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 01/30/2018
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Standard Voluntary Agreement
Completed Date: 10/25/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/06/2017
Comments: Letter submitted for mailing October 6, 2017.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 08/15/2018
Comments: COMPLETED

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 12/19/2017
Comments: REQUEST SENT

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 09/24/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 09/10/2020
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Pre-HARP Form
Completed Date: 06/17/2021
Comments: Pre-HARP approved by F. Parr. Fit test for L. Radke scheduled early July pre-fieldwork.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 05/24/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Well Completion Report
Completed Date: 09/11/2018
Comments: COMPLETED

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Pilot Study/Treatability Workplan
Completed Date: 01/14/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Pilot/Treatability Study Report

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Completed Date: 08/08/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 03/04/2019
Comments: Pilot test remedial well installation began March 4, 2019

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fact Sheets
Completed Date: 05/22/2020
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Workplan
Completed Date: 06/30/2020
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Community Profile
Completed Date: 02/19/2020
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 03/11/2020
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 07/14/2020
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Public Notice
Completed Date: 05/22/2020
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Risk Assessment Report
Completed Date: 05/29/2020
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 01/22/2021
Comments: Not reported

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 07/23/2021
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Design/Implementation Workplan
Completed Date: 08/09/2021
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/30/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Inspections/Visit (Non LUR)
Completed Date: 06/10/2015
Comments: Meeting confirmed and attended by PM, project geologist, and unit chief.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 02/24/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: CEQA - Initial Study/ Mitigated Neg. Dec. (MND)
Completed Date: 08/13/2020
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/17/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 09/08/2016
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Workplan
Completed Date: 06/26/2007
Comments: The approved workplan outlines the proposed collection of additional soil, soil gas, and groundwater samples to fill site characterization data gaps identified during an October 4, 2006 meeting and a November 16, 2007 conference call. The tasks included the installation and

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

sampling of multidepth soil gas probes for VOC analysis, soil sampling for VOC's, SVOC's, and metals analysis, and the installation and sampling of groundwater monitoring wells for VOC's and SVOC's analysis.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 08/03/2007
Comments: Fieldwork for implementation of workplan complete.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 09/03/2009
Comments: Data submitted indicated further investigation needed. Completion of the PEA Report terminated. Site Characterization Workplan requested.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Characterization Workplan
Completed Date: 01/31/2012
Comments: Conditional approval letter submitted to PMC via their consultant on 8/31/2011. Productol's response to conditional approval received on 11/14/2011. Final approval letter submitted on 1/31/2012. Scheduling of fieldwork pending.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Characterization Report
Completed Date: 03/19/2015
Comments: Site Characterization Report approved 3/19/2015. HHRA expected May 2015 for review and approval.

Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: Certification
Future Due Date: 2022
Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: Remedial Action Completion Report
Future Due Date: 2023
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

DRYCLEAN SOUTH COAST:
Name: FERRO CORP, PRODUCTOL CHEM DIV UNIT NO.4
Address: 10051 ROMANDEL AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Facility ID: 12944
Application Number: A36982
Permit Number: P20848
Status: O
Representative Name: Not reported

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

Representative Telephone:	Not reported
Permit Status:	INACTIVE
BCAT Number:	230900
BCAT Description:	STORAGE TANK CREOSOLS
CCAT Number:	03
CCAT Description:	ADSORBER (DRY CLEANING), NON-REGENERATIV
UTM East:	0
UTM North:	0
Application Date:	12/31/9999
PO Issue Date:	06/27/1967
NAICS Code:	Not reported
SIC Code:	2

EMI:

Name:	PMC SPECIALTIES GROUP
Address:	10051 ROMANDEL AV
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	1987
County Code:	19
Air Basin:	SC
Facility ID:	800233
Air District Name:	SC
SIC Code:	2819
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	17
Reactive Organic Gases Tons/Yr:	14
Carbon Monoxide Emissions Tons/Yr:	4
NOX - Oxides of Nitrogen Tons/Yr:	13
SOX - Oxides of Sulphur Tons/Yr:	48
Particulate Matter Tons/Yr:	1
Part. Matter 10 Micrometers and Smllr Tons/Yr:	1

Name:	PMC SPECIALTIES GROUP
Address:	10051 ROMANDEL AV
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	1990
County Code:	19
Air Basin:	SC
Facility ID:	800233
Air District Name:	SC
SIC Code:	2819
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	55
Reactive Organic Gases Tons/Yr:	41
Carbon Monoxide Emissions Tons/Yr:	2
NOX - Oxides of Nitrogen Tons/Yr:	8
SOX - Oxides of Sulphur Tons/Yr:	2
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

HIST CORTESE:

edr_fname:	PMC SPECIALITY GROUP

PMC SPECIALTIES GRP DIV PMC INC (Continued) **1000132145**

edr_fadd1:	10051 ROMANDEL
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	CORTESE
Facility County Code:	19
Reg By:	LTNKA
Reg Id:	I-05119

CERS:

Name:	PMC SPEC INC
Address:	10051 ROMANDEL AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA
Site ID:	228919
CERS ID:	SL204751665
CERS Description:	Cleanup Program Site

239
NW
1/2-1
0.923 mi.
4875 ft.

LAKEVIEW PARK RECREATION FACILITY
JOSLIN STREET AND JERSEY AVENUE
SANTA FE SPRINGS, CA 90670

CA ENVIROSTOR **S109149574**
CA SCH **N/A**

Relative:
Lower

Actual:
130 ft.

ENVIROSTOR:

Name:	LAKEVIEW PARK RECREATION FACILITY
Address:	JOSLIN STREET AND JERSEY AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	60000908
Status:	Inactive - Needs Evaluation
Status Date:	02/10/2009
Site Code:	304605
Site Type:	School Investigation
Site Type Detailed:	School
Acres:	1
NPL:	NO
Regulatory Agencies:	SMBRP
Lead Agency:	SMBRP
Program Manager:	Amit Pathak
Supervisor:	Shahir Haddad
Division Branch:	Southern California Schools & Brownfields Outreach
Assembly:	57
Senate:	32
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	School District
Latitude:	33.944
Longitude:	-118.0867
APN:	NONE SPECIFIED
Past Use:	OIL FIELD
Potential COC:	Benzene Polynuclear aromatic hydrocarbons (PAHs TPH-diesel TPH-gas TPH-JET FUEL TPH-MOTOR OIL Vinyl chloride
Confirmed COC:	30019-NO 30024-NO 30025-NO 3002501-NO 3002502-NO 30028-NO 30003-NO
Potential Description:	SOIL, SV
Alias Name:	304605
Alias Type:	Project Code (Site Code)
Alias Name:	60000908
Alias Type:	Envirostor ID Number

LAKEVIEW PARK RECREATION FACILITY (Continued) **S109149574**

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Phase 1
Completed Date:	06/25/2008
Comments:	DTSC issued a PEA required determination based on the Phase I report
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

SCH:

Name:	LAKEVIEW PARK RECREATION FACILITY
Address:	JOSLIN STREET AND JERSEY AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	60000908
Site Type:	School Investigation
Site Type Detail:	School
Site Mgmt. Req.:	NONE SPECIFIED
Acres:	1
National Priorities List:	NO
Cleanup Oversight Agencies:	SMBRP
Lead Agency:	SMBRP
Lead Agency Description:	DTSC - Site Cleanup Program
Project Manager:	Amit Pathak
Supervisor:	Shahir Haddad
Division Branch:	Southern California Schools & Brownfields Outreach
Site Code:	304605
Assembly:	57
Senate:	32
Special Program Status:	Not reported
Status:	Inactive - Needs Evaluation
Status Date:	02/10/2009
Restricted Use:	NO
Funding:	School District
Latitude:	33.944
Longitude:	-118.0867
APN:	NONE SPECIFIED
Past Use:	OIL FIELD
Potential COC:	Benzene, Polynuclear aromatic hydrocarbons (PAHs, TPH-diesel, TPH-gas, TPH-JET FUEL, TPH-MOTOR OIL, Vinyl chloride
Confirmed COC:	30019-NO, 30024-NO, 30025-NO, 3002501-NO, 3002502-NO, 30028-NO, 30003-NO
Potential Description:	SOIL, SV
Alias Name:	304605
Alias Type:	Project Code (Site Code)
Alias Name:	60000908
Alias Type:	Envirostor ID Number

LAKEVIEW PARK RECREATION FACILITY (Continued) **S109149574**

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Phase 1
Completed Date:	06/25/2008
Comments:	DTSC issued a PEA required determination based on the Phase I report
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

240
ESE
1/2-1
0.930 mi.
4908 ft.

Relative:
Higher

Actual:
146 ft.

CITY OF SANTA FE SPRINGS
11400 GREENSTONE
SANTA FE SPRINGS, CA 90670

CA ENVIROSTOR **S103281798**
CA LUST **N/A**
CA CPS-SLIC
CA VCP
CA DEED
CA Cortese
CA HIST CORTESE
CA CERS

ENVIROSTOR:

Name:	REGIONAL PUBLIC SAFETY TRAINING CENTER
Address:	11400 GREENSTONE AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	19340776
Status:	Certified O&M - Land Use Restrictions Only
Status Date:	12/21/2010
Site Code:	301797
Site Type:	Voluntary Cleanup
Site Type Detailed:	Voluntary Cleanup
Acres:	6.19
NPL:	NO
Regulatory Agencies:	SMBRP
Lead Agency:	SMBRP
Program Manager:	Willard Garrett
Supervisor:	Patrick Hsieh
Division Branch:	Cleanup Cypress
Assembly:	57
Senate:	32
Special Program:	Voluntary Cleanup Program
Restricted Use:	YES
Site Mgmt Req:	DAY, ELD, HOS, LUC, EX, GW, OIL, EXT, SCH, FOOD, RES
Funding:	Responsible Party
Latitude:	33.92777
Longitude:	-118.0575
APN:	8026-018-30, 8026018027, 8026018901
Past Use:	MANUFACTURING - PETROLEUM
Potential COC:	Benzene Ethylbenzene Toluene Xylenes
Confirmed COC:	Toluene Ethylbenzene Benzene Xylenes
Potential Description:	SOIL
Alias Name:	CITY OF SANTA FE SPRINGS

CITY OF SANTA FE SPRINGS (Continued) **S103281798**

Alias Type: Alternate Name
Alias Name: REGIONAL PUBLIC SAFETY TRAINING CENTER
Alias Type: Alternate Name
Alias Name: RIO HONDO COLLEGE
Alias Type: Alternate Name
Alias Name: 8026-018-30
Alias Type: APN
Alias Name: 8026018027
Alias Type: APN
Alias Name: 8026018901
Alias Type: APN
Alias Name: 110033606453
Alias Type: EPA (FRS #)
Alias Name: 300812
Alias Type: Project Code (Site Code)
Alias Name: 301797
Alias Type: Project Code (Site Code)
Alias Name: 19340776
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 07/05/2000
Comments: Completion of a Preliminary Endangerment Assessment review and a Deed Restriction. No Further Action required.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/20/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction
Completed Date: 06/18/2020
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction
Completed Date: 07/05/2000
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Standard Voluntary Agreement
Completed Date: 11/15/1999
Comments: DTSC entered into a Voluntary Cleanup Agreement with the City of Santa Fe Springs and Rio Hondo College (Proponents) to review and comment on a Health Risk Assessment (HRA). The HRA was con- ducted without DTSC oversight. The Proponents wish to use the site for a Regional Public Safety Training Center and seek to obtain concurrence from DTSC that "No Further Action" is re- quired at the Site.

Completed Area Name: PROJECT WIDE

CITY OF SANTA FE SPRINGS (Continued) **S103281798**

Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 07/18/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 03/28/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Reimbursement Agreement
Completed Date: 12/02/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/12/2020
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 06/23/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction
Completed Date: 08/18/2015
Comments: Annual Site Inspection Completed on 8/18/2015

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 04/04/2016
Comments: Rio Hondo College Has Acquired Parcel #2

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Reimbursement Agreement
Completed Date: 04/12/2017
Comments: Consultative Agreement to Develop LUC Signed 4-12-2017

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction
Completed Date: 07/30/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 09/11/2009

CITY OF SANTA FE SPRINGS (Continued) **S103281798**

Comments: Annual Land Use Restriction Inspection completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 09/24/2008
Comments: Site inspection has been completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 11/18/2010
Comments: Completed.

Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: Land Use Restriction
Future Due Date: 2022
Schedule Area Name: PROJECT WIDE
Schedule Sub Area Name: Not reported
Schedule Document Type: Land Use Restriction - Amendment
Schedule Due Date: 03/25/2022
Schedule Revised Date: Not reported

LUST:
Name: CITY OF SANTA FE SPRINGS
Address: 11400 GREENSTONE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Lead Agency: SANTA FE SPRINGS, CITY OF
Case Type: LUST Cleanup Site
Geo Track: http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0603705258
Global Id: T0603705258
Latitude: 33.9276772
Longitude: -118.0580944
Status: Completed - Case Closed
Status Date: 09/25/1997
Case Worker: Not reported
RB Case Number: R-15639
Local Agency: Not reported
File Location: Not reported
Local Case Number: Not reported
Potential Media Affect: Soil
Potential Contaminants of Concern: Other Solvent or Non-Petroleum Hydrocarbon
Site History: Not reported

LUST:
Global Id: T0603705258
Contact Type: Regional Board Caseworker
Contact Name: YUE RONG
Organization Name: LOS ANGELES RWQCB (REGION 4)
Address: 320 W. 4TH ST., SUITE 200
City: Los Angeles
Email: yrong@waterboards.ca.gov
Phone Number: Not reported

Global Id: T0603705258
Contact Type: Local Agency Caseworker

CITY OF SANTA FE SPRINGS (Continued) **S103281798**

Contact Name: UNK
Organization Name: R4 UNKNOWN
Address: Not reported
City: R4 UNKNOWN
Email: Not reported
Phone Number: Not reported

LUST:
Global Id: T0603705258
Action Type: Other
Date: 07/21/1997
Action: Leak Discovery

Global Id: T0603705258
Action Type: Other
Date: 09/25/1997
Action: Leak Reported

Global Id: T0603705258
Action Type: Other
Date: 07/21/1997
Action: Leak Stopped

LUST:
Global Id: T0603705258
Status: Open - Case Begin Date
Status Date: 07/21/1997

Global Id: T0603705258
Status: Open - Site Assessment
Status Date: 07/21/1997

Global Id: T0603705258
Status: Completed - Case Closed
Status Date: 09/25/1997

LUST REG 4:
Region: 4
Regional Board: 04
County: Los Angeles
Facility Id: R-15639
Status: Case Closed
Substance: Hydrocarbons
Substance Quantity: Not reported
Local Case No: Not reported
Case Type: Soil
Abatement Method Used at the Site: Not reported
Global ID: T0603705258
W Global ID: Not reported
Staff: UNK
Local Agency: 19049
Cross Street: LAKELAND RD
Enforcement Type: Not reported
Date Leak Discovered: 7/21/1997
Date Leak First Reported: 9/25/1997

CITY OF SANTA FE SPRINGS (Continued) **S103281798**

Date Leak Record Entered: 10/17/1997
Date Confirmation Began: 7/21/1997
Date Leak Stopped: 7/21/1997
Date Case Last Changed on Database: 9/25/1997
Date the Case was Closed: 9/25/1997
How Leak Discovered: Tank Closure
How Leak Stopped: Not reported
Cause of Leak: UNK
Leak Source: UNK
Operator: CITY OF SANTA FE SPRINGS
Water System: Not reported
Well Name: Not reported
Approx. Dist To Production Well (ft): 2633.4892513266297087846947235
Source of Cleanup Funding: UNK
Preliminary Site Assessment Workplan Submitted: Not reported
Preliminary Site Assessment Began: Not reported
Pollution Characterization Began: 7/21/1997
Remediation Plan Submitted: Not reported
Remedial Action Underway: Not reported
Post Remedial Action Monitoring Began: Not reported
Enforcement Action Date: Not reported
Historical Max MTBE Date: Not reported
Hist Max MTBE Conc in Groundwater: Not reported
Hist Max MTBE Conc in Soil: Not reported
Significant Interim Remedial Action Taken: Not reported
GW Qualifier: Not reported
Soil Qualifier: Not reported
Organization: Not reported
Owner Contact: Not reported
Responsible Party: GREENSTONE DEVELOPMENT CO
RP Address: 11400 GREENSTONE, SFS
Program: LUST
Lat/Long: 33.9302127 / -1
Local Agency Staff: UNK
Beneficial Use: Not reported
Priority: Not reported
Cleanup Fund Id: Not reported
Suspended: Not reported
Assigned Name: Not reported
Summary: NON DETECT FOR BTEX, MTBE, TPH(G) AND ORGANIC LEAD

CPS-SLIC:
Name: GREENSTONE DEVELOPMENT
Address: 11400 GREENSTONE AVE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Region: STATE
Facility Status: Completed - Case Closed
Status Date: 10/04/1997
Global Id: SLT43325323
Lead Agency: LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number: Not reported
Latitude: 33.930753
Longitude: -118.057092
Case Type: Cleanup Program Site
Case Worker: Not reported
Local Agency: Not reported
RB Case Number: 0505

CITY OF SANTA FE SPRINGS (Continued) **S103281798**

File Location: Not reported
Potential Media Affected: Not reported
Potential Contaminants of Concern: Not reported
Site History: Not reported

Click here to access the California GeoTracker records for this facility:

VCP:

Name:	REGIONAL PUBLIC SAFETY TRAINING CENTER
Address:	11400 GREENSTONE AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	19340776
Site Type:	Voluntary Cleanup
Site Type Detail:	Voluntary Cleanup
Site Mgmt. Req.:	DAY, ELD, HOS, LUC, EX, GW, OIL, EXT, SCH, FOOD, RES
Acres:	6.19
National Priorities List:	NO
Cleanup Oversight Agencies:	SMBRP
Lead Agency:	SMBRP
Lead Agency Description:	DTSC - Site Cleanup Program
Project Manager:	Willard Garrett
Supervisor:	Patrick Hsieh
Division Branch:	Cleanup Cypress
Site Code:	301797
Assembly:	57
Senate:	32
Special Programs Code:	Voluntary Cleanup Program
Status:	Certified O&M - Land Use Restrictions Only
Status Date:	12/21/2010
Restricted Use:	YES
Funding:	Responsible Party
Lat/Long:	33.92777 / -118.0575
APN:	8026-018-30, 8026018027, 8026018901
Past Use:	MANUFACTURING - PETROLEUM
Potential COC:	30003, 30272, 30550, 30593
Confirmed COC:	30550,30272,30003,30593
Potential Description:	SOIL
Alias Name:	CITY OF SANTA FE SPRINGS
Alias Type:	Alternate Name
Alias Name:	REGIONAL PUBLIC SAFETY TRAINING CENTER
Alias Type:	Alternate Name
Alias Name:	RIO HONDO COLLEGE
Alias Type:	Alternate Name
Alias Name:	8026-018-30
Alias Type:	APN
Alias Name:	8026018027
Alias Type:	APN
Alias Name:	8026018901
Alias Type:	APN
Alias Name:	110033606453
Alias Type:	EPA (FRS #)
Alias Name:	300812
Alias Type:	Project Code (Site Code)
Alias Name:	301797
Alias Type:	Project Code (Site Code)
Alias Name:	19340776
Alias Type:	Envirostor ID Number

CITY OF SANTA FE SPRINGS (Continued) **S103281798**

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Preliminary Endangerment Assessment Report
Completed Date:	07/05/2000
Comments:	Completion of a Preliminary Endangerment Assessment review and a Deed Restriction. No Further Action required.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Annual Oversight Cost Estimate
Completed Date:	11/20/2019
Comments:	Not reported
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Land Use Restriction
Completed Date:	06/18/2020
Comments:	Not reported
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Land Use Restriction
Completed Date:	07/05/2000
Comments:	Not reported
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Standard Voluntary Agreement
Completed Date:	11/15/1999
Comments:	DTSC entered into a Voluntary Cleanup Agreement with the City of Santa Fe Springs and Rio Hondo College (Proponents) to review and comment on a Health Risk Assessment (HRA). The HRA was con- ducted without DTSC oversight. The Proponents wish to use the site for a Regional Public Safety Training Center and seek to obtain concurrence from DTSC that "No Further Action" is re- quired at the Site.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Land Use Restriction - Site Inspection/Visit
Completed Date:	07/18/2006
Comments:	Not reported
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Annual Oversight Cost Estimate
Completed Date:	03/28/2019
Comments:	Not reported
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Reimbursement Agreement
Completed Date:	12/02/2017
Comments:	Not reported
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported

CITY OF SANTA FE SPRINGS (Continued) **S103281798**

Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/12/2020
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 06/23/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction
Completed Date: 08/18/2015
Comments: Annual Site Inspection Completed on 8/18/2015

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 04/04/2016
Comments: Rio Hondo College Has Acquired Parcel #2

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Reimbursement Agreement
Completed Date: 04/12/2017
Comments: Consultative Agreement to Develop LUC Signed 4-12-2017

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction
Completed Date: 07/30/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 09/11/2009
Comments: Annual Land Use Restriction Inspection completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 09/24/2008
Comments: Site inspection has been completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 11/18/2010
Comments: Completed.

Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: Land Use Restriction
Future Due Date: 2022
Schedule Area Name: PROJECT WIDE

CITY OF SANTA FE SPRINGS (Continued) **S103281798**

Schedule Sub Area Name: Not reported
Schedule Document Type: Land Use Restriction - Amendment
Schedule Due Date: 03/25/2022
Schedule Revised Date: Not reported

DEED:
Name: REGIONAL PUBLIC SAFETY TRAINING CENTER
Address: 11400 GREENSTONE AVENUE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Envirostor ID: 19340776
Area: PROJECT WIDE
Sub Area: Not reported
Site Type: VOLUNTARY CLEANUP
Status: CERTIFIED O&M - LAND USE RESTRICTIONS ONLY
Agency: Not reported
Covenant Uploaded: Not reported
Deed Date(s): 07/05/2000
File Name: Envirostor Land Use Restrictions

Name: REGIONAL PUBLIC SAFETY TRAINING CENTER
Address: 11400 GREENSTONE AVENUE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Envirostor ID: 19340776
Area: PROJECT WIDE
Sub Area: Not reported
Site Type: VOLUNTARY CLEANUP
Status: CERTIFIED O&M - LAND USE RESTRICTIONS ONLY
Agency: Not reported
Covenant Uploaded: Not reported
Deed Date(s): 08/18/2015
File Name: Envirostor Land Use Restrictions

Name: REGIONAL PUBLIC SAFETY TRAINING CENTER
Address: 11400 GREENSTONE AVENUE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Envirostor ID: 19340776
Area: PROJECT WIDE
Sub Area: Not reported
Site Type: VOLUNTARY CLEANUP
Status: CERTIFIED O&M - LAND USE RESTRICTIONS ONLY
Agency: Not reported
Covenant Uploaded: Not reported
Deed Date(s): 07/30/2019
File Name: Envirostor Land Use Restrictions

Name: REGIONAL PUBLIC SAFETY TRAINING CENTER
Address: 11400 GREENSTONE AVENUE
City,State,Zip: SANTA FE SPRINGS, CA 90670
Envirostor ID: 19340776
Area: PROJECT WIDE
Sub Area: Not reported
Site Type: VOLUNTARY CLEANUP
Status: CERTIFIED O&M - LAND USE RESTRICTIONS ONLY
Agency: Not reported
Covenant Uploaded: Not reported
Deed Date(s): 06/18/2020
File Name: Envirostor Land Use Restrictions

CITY OF SANTA FE SPRINGS (Continued) **S103281798**

CORTESE:

Name:	CITY OF SANTA FE SPRINGS
Address:	11400 GREENSTONE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0603705258
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

HIST CORTESE:

edr_fname:	CITY OF SANTA FE SPRINGS
edr_fadd1:	11400 GREENSTONE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	CORTESE
Facility County Code:	19
Reg By:	LTNKA
Reg Id:	R-15639

CERS:

Name:	GREENSTONE DEVELOPMENT
Address:	11400 GREENSTONE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	195691
CERS ID:	SLT43325323
CERS Description:	Cleanup Program Site

Name:	CITY OF SANTA FE SPRINGS
Address:	11400 GREENSTONE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Site ID:	188188
CERS ID:	T0603705258
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	UNK - R4 UNKNOWN
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	R4 UNKNOWN

CITY OF SANTA FE SPRINGS (Continued) **S103281798**

Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	YUE RONG - LOS ANGELES RWQCB (REGION 4)
Entity Title:	Not reported
Affiliation Address:	320 W. 4TH ST., SUITE 200
Affiliation City:	Los Angeles
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

241
ESE
1/2-1
0.965 mi.
5094 ft.

MARUICHI AMERICAN CORP **S104537134**
11529 S GREENSTONE AVE **N/A**
SANTA FE SPRINGS, CA 90670

CA ENVIROSTOR
CA EMI
CA LOS ANGELES CO. HMS
CA CERS

Relative:
Higher

Actual:
141 ft.

ENVIROSTOR:

Name:	MARUICHI AMERICAN CORP.
Address:	11529 S. GREENSTONE AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	71002928
Status:	Refer: Other Agency
Status Date:	Not reported
Site Code:	Not reported
Site Type:	Tiered Permit
Site Type Detailed:	Tiered Permit
Acres:	Not reported
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	Not reported
Division Branch:	Cleanup Chatsworth
Assembly:	57
Senate:	32
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	33.91102
Longitude:	-118.0587
APN:	NONE SPECIFIED
Past Use:	NONE SPECIFIED
Potential COC:	NONE SPECIFIED
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	CAD981970429
Alias Type:	EPA Identification Number
Alias Name:	110017210409
Alias Type:	EPA (FRS #)
Alias Name:	71002928
Alias Type:	Envirostor ID Number

MARUICHI AMERICAN CORP (Continued) **S104537134**

Completed Info:

Completed Area Name:	Not reported
Completed Sub Area Name:	Not reported
Completed Document Type:	Not reported
Completed Date:	Not reported
Comments:	Not reported
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

EMI:

Name:	MARUICHI AMERICAN CORP
Address:	11529 S GREENSTONE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2008
County Code:	19
Air Basin:	SC
Facility ID:	9260
Air District Name:	SC
SIC Code:	3312
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	14.90507006700165410
Reactive Organic Gases Tons/Yr:	5.96236816
Carbon Monoxide Emissions Tons/Yr:	.0208364
NOX - Oxides of Nitrogen Tons/Yr:	.0338458
SOX - Oxides of Sulphur Tons/Yr:	.00026822
Particulate Matter Tons/Yr:	.0029347
Part. Matter 10 Micrometers and Smllr Tons/Yr:	.0029347
Name:	MARUICHI AMERICAN CORP
Address:	11529 S GREENSTONE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2009
County Code:	19
Air Basin:	SC
Facility ID:	9260
Air District Name:	SC
SIC Code:	3312
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	4.7408373573175497
Reactive Organic Gases Tons/Yr:	4.6824664
Carbon Monoxide Emissions Tons/Yr:	1.2659999999999999E-2
NOX - Oxides of Nitrogen Tons/Yr:	2.9000000000000001E-2
SOX - Oxides of Sulphur Tons/Yr:	4.0900000000000002E-4
Particulate Matter Tons/Yr:	2.3640000000000002E-3

MARUICHI AMERICAN CORP (Continued) **S104537134**

Part. Matter 10 Micrometers and Smllr Tons/Yr:2.3236799999999998E-3

Name:	MARUICHI AMERICAN CORP
Address:	11529 S GREENSTONE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2010
County Code:	19
Air Basin:	SC
Facility ID:	9260
Air District Name:	SC
SIC Code:	3312
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3.45894761741252
Reactive Organic Gases Tons/Yr:	3.4157799999999998
Carbon Monoxide Emissions Tons/Yr:	0.01116
NOX - Oxides of Nitrogen Tons/Yr:	1.8149999999999999E-2
SOX - Oxides of Sulphur Tons/Yr:	9.0000000000000006E-5
Particulate Matter Tons/Yr:	1.95604
Part. Matter 10 Micrometers and Smllr Tons/Yr:	1.3695794999999999

Name:	MARUICHI AMERICAN CORP
Address:	11529 S GREENSTONE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2012
County Code:	19
Air Basin:	SC
Facility ID:	9260
Air District Name:	SC
SIC Code:	3312
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5.0794443011
Reactive Organic Gases Tons/Yr:	5.01598
Carbon Monoxide Emissions Tons/Yr:	0.01299
NOX - Oxides of Nitrogen Tons/Yr:	0.03523
SOX - Oxides of Sulphur Tons/Yr:	0.0001242
Particulate Matter Tons/Yr:	1.95711
Part. Matter 10 Micrometers and Smllr Tons/Yr:	1.37059092

Name:	MARUICHI AMERICAN CORP
Address:	11529 S GREENSTONE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2013
County Code:	19
Air Basin:	SC
Facility ID:	9260
Air District Name:	SC
SIC Code:	3312
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	4.0285221119
Reactive Organic Gases Tons/Yr:	3.97971
Carbon Monoxide Emissions Tons/Yr:	0.00079

MARUICHI AMERICAN CORP (Continued) **S104537134**

NOX - Oxides of Nitrogen Tons/Yr:	0.00095
SOX - Oxides of Sulphur Tons/Yr:	5.71e-006
Particulate Matter Tons/Yr:	7e-005
Part. Matter 10 Micrometers and Smllr Tons/Yr:	7e-005

Name:	MARUICHI AMERICAN CORP
Address:	11529 S GREENSTONE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2014
County Code:	19
Air Basin:	SC
Facility ID:	9260
Air District Name:	SC
SIC Code:	3317
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.51749964446
Reactive Organic Gases Tons/Yr:	0.42998
Carbon Monoxide Emissions Tons/Yr:	0.00836
NOX - Oxides of Nitrogen Tons/Yr:	0.10397
SOX - Oxides of Sulphur Tons/Yr:	5e-006
Particulate Matter Tons/Yr:	0.34637
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0.1988427

Name:	MARUICHI AMERICAN CORP
Address:	11529 S GREENSTONE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2015
County Code:	19
Air Basin:	SC
Facility ID:	9260
Air District Name:	SC
SIC Code:	3317
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.63860527244
Reactive Organic Gases Tons/Yr:	0.62633412
Carbon Monoxide Emissions Tons/Yr:	0.02726
NOX - Oxides of Nitrogen Tons/Yr:	0.17417
SOX - Oxides of Sulphur Tons/Yr:	0.00033
Particulate Matter Tons/Yr:	1.190745
Part. Matter 10 Micrometers and Smllr Tons/Yr:	1.14307395

Name:	MARUICHI AMERICAN CORP
Address:	11529 S GREENSTONE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2016
County Code:	19
Air Basin:	SC
Facility ID:	9260
Air District Name:	SC
SIC Code:	3317
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported

MARUICHI AMERICAN CORP (Continued) **S104537134**

Total Organic Hydrocarbon Gases Tons/Yr:	0.80648178556
Reactive Organic Gases Tons/Yr:	0.7939933
Carbon Monoxide Emissions Tons/Yr:	0.000417
NOX - Oxides of Nitrogen Tons/Yr:	0.00155
SOX - Oxides of Sulphur Tons/Yr:	7.14e-006
Particulate Matter Tons/Yr:	0.8900893
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0.673064835

Name:	MARUICHI AMERICAN CORP
Address:	11529 S GREENSTONE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Year:	2019
County Code:	19
Air Basin:	SC
Facility ID:	9260
Air District Name:	SC
SIC Code:	3317
Air District Name:	SOUTH COAST AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.13304132791
Reactive Organic Gases Tons/Yr:	0.110533656
Carbon Monoxide Emissions Tons/Yr:	0.00013328
NOX - Oxides of Nitrogen Tons/Yr:	0.00049504
SOX - Oxides of Sulphur Tons/Yr:	2.2848e-006
Particulate Matter Tons/Yr:	0.47419606
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0.343277587

LOS ANGELES CO. HMS:

Name:	MARUICHI AMERICAN CORP
Address:	11529 S GREENSTONE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	LA
Permit Category:	I
Facility Id:	2807-I02899
Facility Type:	01
Facility Status:	Closed
Area:	1H
Permit Number:	000006563
Permit Status:	Closed

CERS:

Name:	MARUICHI AMERICAN CORP
Address:	11529 S GREENSTONE AVE
City,State,Zip:	SANTA FE SPRINGS, CA 90670-4697
Site ID:	479442
CERS ID:	110041381064
CERS Description:	US EPA Air Emission Inventory System (EIS)

Affiliation:

Affiliation Type Desc:	Environmental Contact
Entity Name:	LONNIE BARNES
Entity Title:	Not reported
Affiliation Address:	11529 GREENSTONE AVE
Affiliation City:	SANTAFESPRINGS
Affiliation State:	Not reported
Affiliation Country:	Not reported

MARUICHI AMERICAN CORP (Continued) **S104537134**

Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Property Owner
Entity Name:	MR SHO MORITA
Entity Title:	Not reported
Affiliation Address:	11529 GREENSTONE AVE
Affiliation City:	SANTAFESPRINGS
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

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242 **MOBIL OIL CO. AKA: GENERA** **CA ENVIROSTOR S103976826**
East **10737 SHOEMAKER** **CA HIST CORTESE N/A**
1/2-1 **SANTA FE SPRINGS, CA 90670**
0.995 mi.
5253 ft.

Relative: **Higher**
Actual: **158 ft.**

ENVIROSTOR:

Name:	MOBIL OIL CO. AKA: GENERAL PETROLEUM CO.
Address:	10737 SOUTH SHOEMAKER AVENUE
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Facility ID:	19290187
Status:	Refer: Other Agency
Status Date:	08/31/1995
Site Code:	Not reported
Site Type:	Historical
Site Type Detailed:	* Historical
Acres:	Not reported
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	Referred - Not Assigned
Division Branch:	Cleanup Chatsworth
Assembly:	Not reported
Senate:	Not reported
Special Program:	* RCRA 3012 - Past Haz Waste Disp Inven Site
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	33.93627
Longitude:	-118.0552
APN:	NONE SPECIFIED
Past Use:	NONE SPECIFIED
Potential COC:	* UNSPECIFIED AQUEOUS SOLUTION * WASTE OIL & MIXED OIL
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	SOCORY MOBIL OIL COMPANY INC
Alias Type:	Alternate Name
Alias Name:	WESTATES PETROLEUM
Alias Type:	Alternate Name
Alias Name:	CAD028736833
Alias Type:	CERCLIS ID
Alias Name:	19290187
Alias Type:	Envirostor ID Number

MOBIL OIL CO. AKA: GENERA (Continued) **S103976826**

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	* Discovery
Completed Date:	11/17/1980
Comments:	FACILITY IDENTIFIED FAC ID LACE OPER IN 1956 CHANGED TO MOBIL OIL IN 1960. BRINE TAKEN TO SFS WASTEWATER DISP HOLDING PONDS & OIL SUMPS ON SITE.
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

HIST CORTESE:

edr_fname:	MOBIL OIL CO. AKA: GENERA
edr_fadd1:	10737 SHOEMAKER
City,State,Zip:	SANTA FE SPRINGS, CA 90670
Region:	CORTESE
Facility County Code:	19
Reg By:	CALSI
Reg Id:	19290187

Count: 5 records.

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
SANA FE SPRINGS	S105960460	WALKER PROPERTIES	SOUTHEAST CORNER BLOOMFIELD AV	90670	CA BOND EXP. PLAN
SANTA FE SPRINGS	S103878611	CITY OF SANTA FE SPRINGS	BLOOMFIELD	90670	CA CPS-SLIC
SANTA FE SPRINGS	S103878585	MCGRANAHAM COMMERCE CTR II	BLOOMFIELD	90670	CA CPS-SLIC
SANTA FE SPRINGS	S103546752	UNOCAL - ALEXANDER FEE	TELEGRAPH	90670	CA CPS-SLIC
SANTA FE SPRINGS	S103878671	MOBIL - OFRP	TELEGRAPH	90670	CA CPS-SLIC

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

STANDARD ENVIRONMENTAL RECORDS

Lists of Federal NPL (Superfund) sites

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 01/25/2022
Date Data Arrived at EDR: 02/03/2022
Date Made Active in Reports: 02/22/2022
Number of Days to Update: 19

Source: EPA
Telephone: N/A
Last EDR Contact: 02/03/2022
Next Scheduled EDR Contact: 04/11/2022
Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 3
Telephone 215-814-5418

EPA Region 4
Telephone 404-562-8033

EPA Region 5
Telephone 312-886-6686

EPA Region 10
Telephone 206-553-8665

EPA Region 6
Telephone: 214-655-6659

EPA Region 7
Telephone: 913-551-7247

EPA Region 8
Telephone: 303-312-6774

EPA Region 9
Telephone: 415-947-4246

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 01/25/2022
Date Data Arrived at EDR: 02/03/2022
Date Made Active in Reports: 02/22/2022
Number of Days to Update: 19

Source: EPA
Telephone: N/A
Last EDR Contact: 02/03/2022
Next Scheduled EDR Contact: 04/11/2022
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991
Date Data Arrived at EDR: 02/02/1994
Date Made Active in Reports: 03/30/1994
Number of Days to Update: 56

Source: EPA
Telephone: 202-564-4267
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

Lists of Federal Delisted NPL sites

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 01/25/2022
Date Data Arrived at EDR: 02/03/2022
Date Made Active in Reports: 02/22/2022
Number of Days to Update: 19

Source: EPA
Telephone: N/A
Last EDR Contact: 02/03/2022
Next Scheduled EDR Contact: 04/11/2022
Data Release Frequency: Quarterly

Lists of Federal sites subject to CERCLA removals and CERCLA orders

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 05/25/2021
Date Data Arrived at EDR: 06/24/2021
Date Made Active in Reports: 09/20/2021
Number of Days to Update: 88

Source: Environmental Protection Agency
Telephone: 703-603-8704
Last EDR Contact: 12/29/2021
Next Scheduled EDR Contact: 04/11/2022
Data Release Frequency: Varies

SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 01/25/2022
Date Data Arrived at EDR: 02/03/2022
Date Made Active in Reports: 02/22/2022
Number of Days to Update: 19

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 02/03/2022
Next Scheduled EDR Contact: 04/25/2022
Data Release Frequency: Quarterly

Lists of Federal CERCLA sites with NFRAP

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that. based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 01/25/2022
Date Data Arrived at EDR: 02/03/2022
Date Made Active in Reports: 02/22/2022
Number of Days to Update: 19

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 02/03/2022
Next Scheduled EDR Contact: 04/25/2022
Data Release Frequency: Quarterly

Lists of Federal RCRA facilities undergoing Corrective Action

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 09/13/2021
Date Data Arrived at EDR: 09/15/2021
Date Made Active in Reports: 10/12/2021
Number of Days to Update: 27

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 12/17/2021
Next Scheduled EDR Contact: 04/04/2022
Data Release Frequency: Quarterly

Lists of Federal RCRA TSD facilities

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 09/13/2021
Date Data Arrived at EDR: 09/15/2021
Date Made Active in Reports: 10/12/2021
Number of Days to Update: 27

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 12/17/2021
Next Scheduled EDR Contact: 04/04/2022
Data Release Frequency: Quarterly

Lists of Federal RCRA generators

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 09/13/2021
Date Data Arrived at EDR: 09/15/2021
Date Made Active in Reports: 10/12/2021
Number of Days to Update: 27

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 12/17/2021
Next Scheduled EDR Contact: 04/04/2022
Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 09/13/2021
Date Data Arrived at EDR: 09/15/2021
Date Made Active in Reports: 10/12/2021
Number of Days to Update: 27

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 12/17/2021
Next Scheduled EDR Contact: 04/04/2022
Data Release Frequency: Quarterly

RCRA-VSQG: RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 09/13/2021
Date Data Arrived at EDR: 09/15/2021
Date Made Active in Reports: 10/12/2021
Number of Days to Update: 27

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 12/17/2021
Next Scheduled EDR Contact: 04/04/2022
Data Release Frequency: Quarterly

Federal institutional controls / engineering controls registries

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 11/15/2021
Date Data Arrived at EDR: 11/16/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 84

Source: Department of the Navy
Telephone: 843-820-7326
Last EDR Contact: 02/07/2022
Next Scheduled EDR Contact: 05/23/2022
Data Release Frequency: Varies

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 11/19/2021
Date Data Arrived at EDR: 11/19/2021
Date Made Active in Reports: 02/14/2022
Number of Days to Update: 87

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 02/23/2022
Next Scheduled EDR Contact: 06/06/2022
Data Release Frequency: Varies

US INST CONTROLS: Institutional Controls Sites List

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 11/19/2021
Date Data Arrived at EDR: 11/19/2021
Date Made Active in Reports: 02/14/2022
Number of Days to Update: 87

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 02/23/2022
Next Scheduled EDR Contact: 06/06/2022
Data Release Frequency: Varies

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 09/13/2021
Date Data Arrived at EDR: 09/21/2021
Date Made Active in Reports: 12/15/2021
Number of Days to Update: 85

Source: National Response Center, United States Coast Guard
Telephone: 202-267-2180
Last EDR Contact: 12/16/2021
Next Scheduled EDR Contact: 04/04/2022
Data Release Frequency: Quarterly

Lists of state- and tribal (Superfund) equivalent sites

RESPONSE: State Response Sites

Identifies confirmed release sites where DTSC is involved in remediation, either in a lead or oversight capacity. These confirmed release sites are generally high-priority and high potential risk.

Date of Government Version: 10/25/2021
Date Data Arrived at EDR: 10/26/2021
Date Made Active in Reports: 01/14/2022
Number of Days to Update: 80

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 01/25/2022
Next Scheduled EDR Contact: 05/09/2022
Data Release Frequency: Quarterly

Lists of state- and tribal hazardous waste facilities

ENVIROSTOR: EnviroStor Database

The Department of Toxic Substances Control's (DTSC's) Site Mitigation and Brownfields Reuse Program's (SMBRP's) EnviroStor database identifes sites that have known contamination or sites for which there may be reasons to investigate further. The database includes the following site types: Federal Superfund sites (National Priorities List (NPL)); State Response, including Military Facilities and State Superfund; Voluntary Cleanup; and School sites. EnviroStor provides similar information to the information that was available in CalSites, and provides additional site information, including, but not limited to, identification of formerly-contaminated properties that have been released for reuse, properties where environmental deed restrictions have been recorded to prevent inappropriate land uses, and risk characterization information that is used to assess potential impacts to public health and the environment at contaminated sites.

Date of Government Version: 10/25/2021
Date Data Arrived at EDR: 10/26/2021
Date Made Active in Reports: 01/14/2022
Number of Days to Update: 80

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 01/25/2022
Next Scheduled EDR Contact: 05/09/2022
Data Release Frequency: Quarterly

Lists of state and tribal landfills and solid waste disposal facilities

SWF/LF (SWIS): Solid Waste Information System

Active, Closed and Inactive Landfills. SWF/LF records typically contain an inve ntory of solid waste disposal facilities or landfills. These may be active or i nactive facilities or open dumps that failed to meet RCRA Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 11/08/2021
Date Data Arrived at EDR: 11/09/2021
Date Made Active in Reports: 01/28/2022
Number of Days to Update: 80

Source: Department of Resources Recycling and Recovery
Telephone: 916-341-6320
Last EDR Contact: 02/08/2022
Next Scheduled EDR Contact: 05/23/2022
Data Release Frequency: Quarterly

Lists of state and tribal leaking storage tanks

LUST REG 9: Leaking Underground Storage Tank Report
Orange, Riverside, San Diego counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 03/01/2001
Date Data Arrived at EDR: 04/23/2001
Date Made Active in Reports: 05/21/2001
Number of Days to Update: 28

Source: California Regional Water Quality Control Board San Diego Region (9)
Telephone: 858-637-5595
Last EDR Contact: 09/26/2011
Next Scheduled EDR Contact: 01/09/2012
Data Release Frequency: No Update Planned

LUST REG 4: Underground Storage Tank Leak List
Los Angeles, Ventura counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 09/07/2004
Date Data Arrived at EDR: 09/07/2004
Date Made Active in Reports: 10/12/2004
Number of Days to Update: 35

Source: California Regional Water Quality Control Board Los Angeles Region (4)
Telephone: 213-576-6710
Last EDR Contact: 09/06/2011
Next Scheduled EDR Contact: 12/19/2011
Data Release Frequency: No Update Planned

LUST REG 5: Leaking Underground Storage Tank Database
Leaking Underground Storage Tank locations. Alameda, Alpine, Amador, Butte, Colusa, Contra Costa, Calveras, El Dorado, Fresno, Glenn, Kern, Kings, Lake, Lassen, Madera, Mariposa, Merced, Modoc, Napa, Nevada, Placer, Plumas, Sacramento, San Joaquin, Shasta, Solano, Stanislaus, Sutter, Tehama, Tulare, Tuolumne, Yolo, Yuba counties.

Date of Government Version: 07/01/2008
Date Data Arrived at EDR: 07/22/2008
Date Made Active in Reports: 07/31/2008
Number of Days to Update: 9

Source: California Regional Water Quality Control Board Central Valley Region (5)
Telephone: 916-464-4834
Last EDR Contact: 07/01/2011
Next Scheduled EDR Contact: 10/17/2011
Data Release Frequency: No Update Planned

LUST REG 7: Leaking Underground Storage Tank Case Listing
Leaking Underground Storage Tank locations. Imperial, Riverside, San Diego, Santa Barbara counties.

Date of Government Version: 02/26/2004
Date Data Arrived at EDR: 02/26/2004
Date Made Active in Reports: 03/24/2004
Number of Days to Update: 27

Source: California Regional Water Quality Control Board Colorado River Basin Region (7)
Telephone: 760-776-8943
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

LUST REG 8: Leaking Underground Storage Tanks
California Regional Water Quality Control Board Santa Ana Region (8). For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 02/14/2005
Date Data Arrived at EDR: 02/15/2005
Date Made Active in Reports: 03/28/2005
Number of Days to Update: 41

Source: California Regional Water Quality Control Board Santa Ana Region (8)
Telephone: 909-782-4496
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

LUST: Leaking Underground Fuel Tank Report (GEOTRACKER)
Leaking Underground Storage Tank (LUST) Sites included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 12/06/2021
Date Data Arrived at EDR: 12/07/2021
Date Made Active in Reports: 02/23/2022
Number of Days to Update: 78

Source: State Water Resources Control Board
Telephone: see region list
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Quarterly

LUST REG 6L: Leaking Underground Storage Tank Case Listing
For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 09/09/2003
Date Data Arrived at EDR: 09/10/2003
Date Made Active in Reports: 10/07/2003
Number of Days to Update: 27

Source: California Regional Water Quality Control Board Lahontan Region (6)
Telephone: 530-542-5572
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: No Update Planned

LUST REG 2: Fuel Leak List
Leaking Underground Storage Tank locations. Alameda, Contra Costa, Marin, Napa, San Francisco, San Mateo, Santa Clara, Solano, Sonoma counties.

Date of Government Version: 09/30/2004
Date Data Arrived at EDR: 10/20/2004
Date Made Active in Reports: 11/19/2004
Number of Days to Update: 30

Source: California Regional Water Quality Control Board San Francisco Bay Region (2)
Telephone: 510-622-2433
Last EDR Contact: 09/19/2011
Next Scheduled EDR Contact: 01/02/2012
Data Release Frequency: No Update Planned

LUST REG 1: Active Toxic Site Investigation
Del Norte, Humboldt, Lake, Mendocino, Modoc, Siskiyou, Sonoma, Trinity counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 02/01/2001
Date Data Arrived at EDR: 02/28/2001
Date Made Active in Reports: 03/29/2001
Number of Days to Update: 29

Source: California Regional Water Quality Control Board North Coast (1)
Telephone: 707-570-3769
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

LUST REG 6V: Leaking Underground Storage Tank Case Listing
Leaking Underground Storage Tank locations. Inyo, Kern, Los Angeles, Mono, San Bernardino counties.

Date of Government Version: 06/07/2005
Date Data Arrived at EDR: 06/07/2005
Date Made Active in Reports: 06/29/2005
Number of Days to Update: 22

Source: California Regional Water Quality Control Board Victorville Branch Office (6)
Telephone: 760-241-7365
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: No Update Planned

LUST REG 3: Leaking Underground Storage Tank Database
Leaking Underground Storage Tank locations. Monterey, San Benito, San Luis Obispo, Santa Barbara, Santa Cruz counties.

Date of Government Version: 05/19/2003
Date Data Arrived at EDR: 05/19/2003
Date Made Active in Reports: 06/02/2003
Number of Days to Update: 14

Source: California Regional Water Quality Control Board Central Coast Region (3)
Telephone: 805-542-4786
Last EDR Contact: 07/18/2011
Next Scheduled EDR Contact: 10/31/2011
Data Release Frequency: No Update Planned

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 10/12/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 85

Source: EPA Region 6
Telephone: 214-665-6597
Last EDR Contact: 01/18/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 04/28/2021
Date Data Arrived at EDR: 06/11/2021
Date Made Active in Reports: 09/07/2021
Number of Days to Update: 88

Source: EPA Region 1
Telephone: 617-918-1313
Last EDR Contact: 01/18/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land
Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 10/12/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 85
Source: EPA, Region 5
Telephone: 312-886-7439
Last EDR Contact: 01/18/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 10/12/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 85
Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 01/18/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 10/12/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 85
Source: Environmental Protection Agency
Telephone: 415-972-3372
Last EDR Contact: 01/18/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 10/12/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 85
Source: EPA Region 8
Telephone: 303-312-6271
Last EDR Contact: 01/18/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 10/12/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 85
Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 01/18/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 05/28/2021
Date Data Arrived at EDR: 06/22/2021
Date Made Active in Reports: 09/20/2021
Number of Days to Update: 90
Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 01/18/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

CPS-SLIC: Statewide SLIC Cases (GEOTRACKER)
Cleanup Program Sites (CPS; also known as Site Cleanups [SC] and formerly known as Spills, Leaks, Investigations, and Cleanups [SLIC] sites) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 12/06/2021
Date Data Arrived at EDR: 12/07/2021
Date Made Active in Reports: 02/23/2022
Number of Days to Update: 78
Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

SLIC REG 1: Active Toxic Site Investigations
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 04/03/2003
Date Data Arrived at EDR: 04/07/2003
Date Made Active in Reports: 04/25/2003
Number of Days to Update: 18

Source: California Regional Water Quality Control Board, North Coast Region (1)
Telephone: 707-576-2220
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

SLIC REG 2: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 09/30/2004
Date Data Arrived at EDR: 10/20/2004
Date Made Active in Reports: 11/19/2004
Number of Days to Update: 30

Source: Regional Water Quality Control Board San Francisco Bay Region (2)
Telephone: 510-286-0457
Last EDR Contact: 09/19/2011
Next Scheduled EDR Contact: 01/02/2012
Data Release Frequency: No Update Planned

SLIC REG 3: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 05/18/2006
Date Data Arrived at EDR: 05/18/2006
Date Made Active in Reports: 06/15/2006
Number of Days to Update: 28

Source: California Regional Water Quality Control Board Central Coast Region (3)
Telephone: 805-549-3147
Last EDR Contact: 07/18/2011
Next Scheduled EDR Contact: 10/31/2011
Data Release Frequency: No Update Planned

SLIC REG 4: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 11/17/2004
Date Data Arrived at EDR: 11/18/2004
Date Made Active in Reports: 01/04/2005
Number of Days to Update: 47

Source: Region Water Quality Control Board Los Angeles Region (4)
Telephone: 213-576-6600
Last EDR Contact: 07/01/2011
Next Scheduled EDR Contact: 10/17/2011
Data Release Frequency: No Update Planned

SLIC REG 5: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 04/01/2005
Date Data Arrived at EDR: 04/05/2005
Date Made Active in Reports: 04/21/2005
Number of Days to Update: 16

Source: Regional Water Quality Control Board Central Valley Region (5)
Telephone: 916-464-3291
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: No Update Planned

SLIC REG 6V: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 05/24/2005
Date Data Arrived at EDR: 05/25/2005
Date Made Active in Reports: 06/16/2005
Number of Days to Update: 22

Source: Regional Water Quality Control Board, Victorville Branch
Telephone: 619-241-6583
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

SLIC REG 6L: SLIC Sites
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 09/07/2004
Date Data Arrived at EDR: 09/07/2004
Date Made Active in Reports: 10/12/2004
Number of Days to Update: 35

Source: California Regional Water Quality Control Board, Lahontan Region
Telephone: 530-542-5574
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

SLIC REG 7: SLIC List
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 11/24/2004
Date Data Arrived at EDR: 11/29/2004
Date Made Active in Reports: 01/04/2005
Number of Days to Update: 36

Source: California Regional Quality Control Board, Colorado River Basin Region
Telephone: 760-346-7491
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

SLIC REG 8: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 04/03/2008
Date Data Arrived at EDR: 04/03/2008
Date Made Active in Reports: 04/14/2008
Number of Days to Update: 11

Source: California Region Water Quality Control Board Santa Ana Region (8)
Telephone: 951-782-3298
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: No Update Planned

SLIC REG 9: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 09/10/2007
Date Data Arrived at EDR: 09/11/2007
Date Made Active in Reports: 09/28/2007
Number of Days to Update: 17

Source: California Regional Water Quality Control Board San Diego Region (9)
Telephone: 858-467-2980
Last EDR Contact: 08/08/2011
Next Scheduled EDR Contact: 11/21/2011
Data Release Frequency: No Update Planned

Lists of state and tribal registered storage tanks

FEMA UST: Underground Storage Tank Listing
A listing of all FEMA owned underground storage tanks.

Date of Government Version: 10/14/2021
Date Data Arrived at EDR: 11/05/2021
Date Made Active in Reports: 02/01/2022
Number of Days to Update: 88

Source: FEMA
Telephone: 202-646-5797
Last EDR Contact: 02/07/2022
Next Scheduled EDR Contact: 04/18/2022
Data Release Frequency: Varies

UST CLOSURE: Proposed Closure of Underground Storage Tank (UST) Cases
UST cases that are being considered for closure by either the State Water Resources Control Board or the Executive Director have been posted for a 60-day public comment period. UST Case Closures being proposed for consideration by the State Water Resources Control Board. These are primarily UST cases that meet closure criteria under the decisional framework in State Water Board Resolution No. 92-49 and other Board orders. UST Case Closures proposed for consideration by the Executive Director pursuant to State Water Board Resolution No. 2012-0061. These are cases that meet the criteria of the Low-Threat UST Case Closure Policy. UST Case Closure Review Denials and Approved Orders.

Date of Government Version: 08/18/2021
Date Data Arrived at EDR: 09/08/2021
Date Made Active in Reports: 12/03/2021
Number of Days to Update: 86

Source: State Water Resources Control Board
Telephone: 916-327-7844
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

UST: Active UST Facilities

Active UST facilities gathered from the local regulatory agencies

Date of Government Version: 12/06/2021
Date Data Arrived at EDR: 12/07/2021
Date Made Active in Reports: 02/23/2022
Number of Days to Update: 78

Source: SWRCB
Telephone: 916-341-5851
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Semi-Annually

MILITARY UST SITES: Military UST Sites (GEOTRACKER)

Military ust sites

Date of Government Version: 12/06/2021
Date Data Arrived at EDR: 12/07/2021
Date Made Active in Reports: 02/23/2022
Number of Days to Update: 78

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

AST: Aboveground Petroleum Storage Tank Facilities

A listing of aboveground storage tank petroleum storage tank locations.

Date of Government Version: 07/06/2016
Date Data Arrived at EDR: 07/12/2016
Date Made Active in Reports: 09/19/2016
Number of Days to Update: 69

Source: California Environmental Protection Agency
Telephone: 916-327-5092
Last EDR Contact: 12/08/2021
Next Scheduled EDR Contact: 03/28/2022
Data Release Frequency: Varies

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 10/12/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 85

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 01/18/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 05/28/2021
Date Data Arrived at EDR: 06/22/2021
Date Made Active in Reports: 09/20/2021
Number of Days to Update: 90

Source: EPA Region 4
Telephone: 404-562-9424
Last EDR Contact: 01/18/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 04/06/2021
Date Data Arrived at EDR: 06/11/2021
Date Made Active in Reports: 09/07/2021
Number of Days to Update: 88

Source: EPA Region 5
Telephone: 312-886-6136
Last EDR Contact: 02/09/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 10/12/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 85

Source: EPA Region 9
Telephone: 415-972-3368
Last EDR Contact: 01/18/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 10/12/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 85

Source: EPA Region 6
Telephone: 214-665-7591
Last EDR Contact: 01/18/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 10/12/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 85

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 01/18/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 10/14/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 85

Source: EPA, Region 1
Telephone: 617-918-1313
Last EDR Contact: 01/18/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 10/12/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 85

Source: EPA Region 8
Telephone: 303-312-6137
Last EDR Contact: 01/18/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

Lists of state and tribal voluntary cleanup sites

VCP: Voluntary Cleanup Program Properties

Contains low threat level properties with either confirmed or unconfirmed releases and the project proponents have request that DTSC oversee investigation and/or cleanup activities and have agreed to provide coverage for DTSC's costs.

Date of Government Version: 10/25/2021
Date Data Arrived at EDR: 10/26/2021
Date Made Active in Reports: 01/14/2022
Number of Days to Update: 80

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 01/25/2022
Next Scheduled EDR Contact: 05/09/2022
Data Release Frequency: Quarterly

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng
A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008
Date Data Arrived at EDR: 04/22/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 27

Source: EPA, Region 7
Telephone: 913-551-7365
Last EDR Contact: 07/08/2021
Next Scheduled EDR Contact: 07/20/2009
Data Release Frequency: Varies

INDIAN VCP R1: Voluntary Cleanup Priority Listing
A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015
Date Data Arrived at EDR: 09/29/2015
Date Made Active in Reports: 02/18/2016
Number of Days to Update: 142

Source: EPA, Region 1
Telephone: 617-918-1102
Last EDR Contact: 12/14/2021
Next Scheduled EDR Contact: 04/04/2022
Data Release Frequency: Varies

Lists of state and tribal brownfield sites

BROWNFIELDS: Considered Brownfieds Sites Listing
A listing of sites the SWRCB considers to be Brownfields since these are sites have come to them through the MOA Process.

Date of Government Version: 09/20/2021
Date Data Arrived at EDR: 09/21/2021
Date Made Active in Reports: 12/08/2021
Number of Days to Update: 78

Source: State Water Resources Control Board
Telephone: 916-323-7905
Last EDR Contact: 12/16/2021
Next Scheduled EDR Contact: 04/04/2022
Data Release Frequency: Quarterly

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites
Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 06/10/2021
Date Data Arrived at EDR: 06/10/2021
Date Made Active in Reports: 08/17/2021
Number of Days to Update: 68

Source: Environmental Protection Agency
Telephone: 202-566-2777
Last EDR Contact: 03/15/2022
Next Scheduled EDR Contact: 03/28/2022
Data Release Frequency: Semi-Annually

Local Lists of Landfill / Solid Waste Disposal Sites

WMUDS/SWAT: Waste Management Unit Database
Waste Management Unit Database System. WMUDS is used by the State Water Resources Control Board staff and the Regional Water Quality Control Boards for program tracking and inventory of waste management units. WMUDS is composed of the following databases: Facility Information, Scheduled Inspections Information, Waste Management Unit Information, SWAT Program Information, SWAT Report Summary Information, SWAT Report Summary Data, Chapter 15 (formerly Subchapter 15) Information, Chapter 15 Monitoring Parameters, TPCA Program Information, RCRA Program Information, Closure Information, and Interested Parties Information.

Date of Government Version: 04/01/2000
Date Data Arrived at EDR: 04/10/2000
Date Made Active in Reports: 05/10/2000
Number of Days to Update: 30

Source: State Water Resources Control Board
Telephone: 916-227-4448
Last EDR Contact: 01/24/2022
Next Scheduled EDR Contact: 05/09/2022
Data Release Frequency: No Update Planned

SWRCY: Recycler Database
A listing of recycling facilities in California.

Date of Government Version: 12/06/2021
Date Data Arrived at EDR: 12/07/2021
Date Made Active in Reports: 02/23/2022
Number of Days to Update: 78

Source: Department of Conservation
Telephone: 916-323-3836
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Quarterly

HAULERS: Registered Waste Tire Haulers Listing
A listing of registered waste tire haulers.

Date of Government Version: 09/14/2021
Date Data Arrived at EDR: 11/11/2021
Date Made Active in Reports: 11/23/2021
Number of Days to Update: 12

Source: Integrated Waste Management Board
Telephone: 916-341-6422
Last EDR Contact: 02/17/2022
Next Scheduled EDR Contact: 05/23/2022
Data Release Frequency: Varies

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands
Location of open dumps on Indian land.

Date of Government Version: 12/31/1998
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 01/24/2008
Number of Days to Update: 52

Source: Environmental Protection Agency
Telephone: 703-308-8245
Last EDR Contact: 01/24/2022
Next Scheduled EDR Contact: 05/09/2022
Data Release Frequency: Varies

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations
A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009
Date Data Arrived at EDR: 05/07/2009
Date Made Active in Reports: 09/21/2009
Number of Days to Update: 137

Source: EPA, Region 9
Telephone: 415-947-4219
Last EDR Contact: 01/13/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: No Update Planned

ODI: Open Dump Inventory
An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985
Date Data Arrived at EDR: 08/09/2004
Date Made Active in Reports: 09/17/2004
Number of Days to Update: 39

Source: Environmental Protection Agency
Telephone: 800-424-9346
Last EDR Contact: 06/09/2004
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

IHS OPEN DUMPS: Open Dumps on Indian Land
A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 04/01/2014
Date Data Arrived at EDR: 08/06/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 176

Source: Department of Health & Human Serivces, Indian Health Service
Telephone: 301-443-1452
Last EDR Contact: 01/28/2022
Next Scheduled EDR Contact: 05/09/2022
Data Release Frequency: Varies

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 11/16/2021
Date Data Arrived at EDR: 11/18/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 82

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 02/23/2022
Next Scheduled EDR Contact: 06/06/2022
Data Release Frequency: No Update Planned

HIST CAL-SITES: Calsites Database

The Calsites database contains potential or confirmed hazardous substance release properties. In 1996, California EPA reevaluated and significantly reduced the number of sites in the Calsites database. No longer updated by the state agency. It has been replaced by ENVIROSTOR.

Date of Government Version: 08/08/2005
Date Data Arrived at EDR: 08/03/2006
Date Made Active in Reports: 08/24/2006
Number of Days to Update: 21

Source: Department of Toxic Substance Control
Telephone: 916-323-3400
Last EDR Contact: 02/23/2009
Next Scheduled EDR Contact: 05/25/2009
Data Release Frequency: No Update Planned

SCH: School Property Evaluation Program

This category contains proposed and existing school sites that are being evaluated by DTSC for possible hazardous materials contamination. In some cases, these properties may be listed in the CalSites category depending on the level of threat to public health and safety or the environment they pose.

Date of Government Version: 10/25/2021
Date Data Arrived at EDR: 10/26/2021
Date Made Active in Reports: 01/14/2022
Number of Days to Update: 80

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 01/25/2022
Next Scheduled EDR Contact: 05/09/2022
Data Release Frequency: Quarterly

CDL: Clandestine Drug Labs

A listing of drug lab locations. Listing of a location in this database does not indicate that any illegal drug lab materials were or were not present there, and does not constitute a determination that the location either requires or does not require additional cleanup work.

Date of Government Version: 12/31/2019
Date Data Arrived at EDR: 01/20/2021
Date Made Active in Reports: 04/08/2021
Number of Days to Update: 78

Source: Department of Toxic Substances Control
Telephone: 916-255-6504
Last EDR Contact: 01/13/2022
Next Scheduled EDR Contact: 04/18/2022
Data Release Frequency: Varies

CERS HAZ WASTE: CERS HAZ WASTE

List of sites in the California Environmental Protection Agency (CalEPA) Regulated Site Portal which fall under the Hazardous Chemical Management, Hazardous Waste Onsite Treatment, Household Hazardous Waste Collection, Hazardous Waste Generator, and RCRA LQ HW Generator programs.

Date of Government Version: 10/18/2021
Date Data Arrived at EDR: 10/19/2021
Date Made Active in Reports: 01/12/2022
Number of Days to Update: 85

Source: CalEPA
Telephone: 916-323-2514
Last EDR Contact: 01/19/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Quarterly

TOXIC PITS: Toxic Pits Cleanup Act Sites

Toxic PITS Cleanup Act Sites. TOXIC PITS identifies sites suspected of containing hazardous substances where cleanup has not yet been completed.

Date of Government Version: 07/01/1995
Date Data Arrived at EDR: 08/30/1995
Date Made Active in Reports: 09/26/1995
Number of Days to Update: 27

Source: State Water Resources Control Board
Telephone: 916-227-4364
Last EDR Contact: 01/26/2009
Next Scheduled EDR Contact: 04/27/2009
Data Release Frequency: No Update Planned

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 11/16/2021
Date Data Arrived at EDR: 11/18/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 82

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 02/23/2022
Next Scheduled EDR Contact: 06/06/2022
Data Release Frequency: Quarterly

PFAS: PFAS Contamination Site Location Listing

A listing of PFAS contaminated sites included in the GeoTracker database.

Date of Government Version: 12/06/2021
Date Data Arrived at EDR: 12/07/2021
Date Made Active in Reports: 02/23/2022
Number of Days to Update: 78

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

AQUEOUS FOAM: Former Fire Training Facility Assessments Listing

Airports shown on this list are those believed to use Aqueous Film Forming Foam (AFFF), and certified by the Federal Aviation Administration (FAA) under Title 14, Code of Federal Regulations (CFR), Part 139 (14 CFR Part 139). This list was created by SWRCB using information available from the FAA. Location points shown are from the latitude and longitude listed on the FAA airport master record.

Date of Government Version: 12/01/2019
Date Data Arrived at EDR: 08/19/2021
Date Made Active in Reports: 10/28/2021
Number of Days to Update: 70

Source: State Water Resources Control Board
Telephone: 916-341-5455
Last EDR Contact: 12/10/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

Local Lists of Registered Storage Tanks

SWEEPS UST: SWEEPS UST Listing

Statewide Environmental Evaluation and Planning System. This underground storage tank listing was updated and maintained by a company contacted by the SWRCB in the early 1990's. The listing is no longer updated or maintained. The local agency is the contact for more information on a site on the SWEEPS list.

Date of Government Version: 06/01/1994
Date Data Arrived at EDR: 07/07/2005
Date Made Active in Reports: 08/11/2005
Number of Days to Update: 35

Source: State Water Resources Control Board
Telephone: N/A
Last EDR Contact: 06/03/2005
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

HIST UST: Hazardous Substance Storage Container Database

The Hazardous Substance Storage Container Database is a historical listing of UST sites. Refer to local/county source for current data.

Date of Government Version: 10/15/1990
Date Data Arrived at EDR: 01/25/1991
Date Made Active in Reports: 02/12/1991
Number of Days to Update: 18

Source: State Water Resources Control Board
Telephone: 916-341-5851
Last EDR Contact: 07/26/2001
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

SAN FRANCISCO AST: Aboveground Storage Tank Site Listing
Aboveground storage tank sites

Date of Government Version: 11/04/2021
Date Data Arrived at EDR: 11/05/2021
Date Made Active in Reports: 01/24/2022
Number of Days to Update: 80

Source: San Francisco County Department of Public Health
Telephone: 415-252-3896
Last EDR Contact: 01/28/2022
Next Scheduled EDR Contact: 05/16/2022
Data Release Frequency: Varies

CA FID UST: Facility Inventory Database
The Facility Inventory Database (FID) contains a historical listing of active and inactive underground storage tank locations from the State Water Resource Control Board. Refer to local/county source for current data.

Date of Government Version: 10/31/1994
Date Data Arrived at EDR: 09/05/1995
Date Made Active in Reports: 09/29/1995
Number of Days to Update: 24

Source: California Environmental Protection Agency
Telephone: 916-341-5851
Last EDR Contact: 12/28/1998
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

CERS TANKS: California Environmental Reporting System (CERS) Tanks
List of sites in the California Environmental Protection Agency (CalEPA) Regulated Site Portal which fall under the Aboveground Petroleum Storage and Underground Storage Tank regulatory programs.

Date of Government Version: 10/18/2021
Date Data Arrived at EDR: 10/19/2021
Date Made Active in Reports: 01/12/2022
Number of Days to Update: 85

Source: California Environmental Protection Agency
Telephone: 916-323-2514
Last EDR Contact: 01/19/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Quarterly

Local Land Records

LIENS: Environmental Liens Listing
A listing of property locations with environmental liens for California where DTSC is a lien holder.

Date of Government Version: 08/25/2021
Date Data Arrived at EDR: 09/03/2021
Date Made Active in Reports: 11/22/2021
Number of Days to Update: 80

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 11/22/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Varies

LIENS 2: CERCLA Lien Information
A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 01/25/2022
Date Data Arrived at EDR: 02/03/2022
Date Made Active in Reports: 02/22/2022
Number of Days to Update: 19

Source: Environmental Protection Agency
Telephone: 202-564-6023
Last EDR Contact: 02/03/2022
Next Scheduled EDR Contact: 04/11/2022
Data Release Frequency: Semi-Annually

DEED: Deed Restriction Listing

Site Mitigation and Brownfields Reuse Program Facility Sites with Deed Restrictions & Hazardous Waste Management Program Facility Sites with Deed / Land Use Restriction. The DTSC Site Mitigation and Brownfields Reuse Program (SMBRP) list includes sites cleaned up under the program's oversight and generally does not include current or former hazardous waste facilities that required a hazardous waste facility permit. The list represents deed restrictions that are active. Some sites have multiple deed restrictions. The DTSC Hazardous Waste Management Program (HWMP) has developed a list of current or former hazardous waste facilities that have a recorded land use restriction at the local county recorder's office. The land use restrictions on this list were required by the DTSC HWMP as a result of the presence of hazardous substances that remain on site after the facility (or part of the facility) has been closed or cleaned up. The types of land use restriction include deed notice, deed restriction, or a land use restriction that binds current and future owners.

Date of Government Version: 11/30/2021
Date Data Arrived at EDR: 11/30/2021
Date Made Active in Reports: 02/16/2022
Number of Days to Update: 78

Source: DTSC and SWRCB
Telephone: 916-323-3400
Last EDR Contact: 11/30/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Semi-Annually

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 09/12/2021
Date Data Arrived at EDR: 09/13/2021
Date Made Active in Reports: 09/28/2021
Number of Days to Update: 15

Source: U.S. Department of Transportation
Telephone: 202-366-4555
Last EDR Contact: 12/16/2021
Next Scheduled EDR Contact: 04/04/2022
Data Release Frequency: Quarterly

CHMIRS: California Hazardous Material Incident Report System

California Hazardous Material Incident Reporting System. CHMIRS contains information on reported hazardous material incidents (accidental releases or spills).

Date of Government Version: 09/30/2021
Date Data Arrived at EDR: 10/19/2021
Date Made Active in Reports: 01/12/2022
Number of Days to Update: 85

Source: Office of Emergency Services
Telephone: 916-845-8400
Last EDR Contact: 01/19/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Semi-Annually

LDS: Land Disposal Sites Listing (GEOTRACKER)

Land Disposal sites (Landfills) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 12/06/2021
Date Data Arrived at EDR: 12/07/2021
Date Made Active in Reports: 02/23/2022
Number of Days to Update: 78

Source: State Water Qualilty Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Quarterly

MCS: Military Cleanup Sites Listing (GEOTRACKER)

Military sites (consisting of: Military UST sites; Military Privatized sites; and Military Cleanup sites [formerly known as DoD non UST]) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 12/06/2021
Date Data Arrived at EDR: 12/07/2021
Date Made Active in Reports: 02/23/2022
Number of Days to Update: 78

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Quarterly

SPILLS 90: SPILLS90 data from FirstSearch

Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Date of Government Version: 06/06/2012
Date Data Arrived at EDR: 01/03/2013
Date Made Active in Reports: 02/22/2013
Number of Days to Update: 50

Source: FirstSearch
Telephone: N/A
Last EDR Contact: 01/03/2013
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 09/13/2021
Date Data Arrived at EDR: 09/15/2021
Date Made Active in Reports: 10/12/2021
Number of Days to Update: 27

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 12/17/2021
Next Scheduled EDR Contact: 04/04/2022
Data Release Frequency: Quarterly

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 10/26/2021
Date Data Arrived at EDR: 11/16/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 84

Source: U.S. Army Corps of Engineers
Telephone: 202-528-4285
Last EDR Contact: 02/15/2022
Next Scheduled EDR Contact: 05/30/2022
Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 11/10/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 62

Source: USGS
Telephone: 888-275-8747
Last EDR Contact: 01/14/2022
Next Scheduled EDR Contact: 04/25/2022
Data Release Frequency: Semi-Annually

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 04/02/2018
Date Data Arrived at EDR: 04/11/2018
Date Made Active in Reports: 11/06/2019
Number of Days to Update: 574

Source: U.S. Geological Survey
Telephone: 888-275-8747
Last EDR Contact: 01/07/2022
Next Scheduled EDR Contact: 04/18/2022
Data Release Frequency: N/A

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 01/01/2017
Date Data Arrived at EDR: 02/03/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 63

Source: Environmental Protection Agency
Telephone: 615-532-8599
Last EDR Contact: 02/08/2022
Next Scheduled EDR Contact: 05/23/2022
Data Release Frequency: Varies

US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 09/13/2021
Date Data Arrived at EDR: 09/15/2021
Date Made Active in Reports: 09/28/2021
Number of Days to Update: 13

Source: Environmental Protection Agency
Telephone: 202-566-1917
Last EDR Contact: 12/17/2021
Next Scheduled EDR Contact: 04/04/2022
Data Release Frequency: Quarterly

EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013
Date Data Arrived at EDR: 03/21/2014
Date Made Active in Reports: 06/17/2014
Number of Days to Update: 88

Source: Environmental Protection Agency
Telephone: 617-520-3000
Last EDR Contact: 02/01/2022
Next Scheduled EDR Contact: 05/16/2022
Data Release Frequency: Quarterly

2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 09/30/2017
Date Data Arrived at EDR: 05/08/2018
Date Made Active in Reports: 07/20/2018
Number of Days to Update: 73

Source: Environmental Protection Agency
Telephone: 703-308-4044
Last EDR Contact: 02/03/2022
Next Scheduled EDR Contact: 05/16/2022
Data Release Frequency: Varies

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2016
Date Data Arrived at EDR: 06/17/2020
Date Made Active in Reports: 09/10/2020
Number of Days to Update: 85

Source: EPA
Telephone: 202-260-5521
Last EDR Contact: 12/17/2021
Next Scheduled EDR Contact: 03/28/2022
Data Release Frequency: Every 4 Years

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2018
Date Data Arrived at EDR: 08/14/2020
Date Made Active in Reports: 11/04/2020
Number of Days to Update: 82

Source: EPA
Telephone: 202-566-0250
Last EDR Contact: 02/18/2022
Next Scheduled EDR Contact: 05/30/2022
Data Release Frequency: Annually

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 10/18/2021
Date Data Arrived at EDR: 10/20/2021
Date Made Active in Reports: 01/10/2022
Number of Days to Update: 82

Source: EPA
Telephone: 202-564-4203
Last EDR Contact: 01/19/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Annually

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 01/25/2022
Date Data Arrived at EDR: 02/03/2022
Date Made Active in Reports: 02/22/2022
Number of Days to Update: 19

Source: EPA
Telephone: 703-416-0223
Last EDR Contact: 02/03/2022
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Annually

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 10/20/2021
Date Data Arrived at EDR: 11/05/2021
Date Made Active in Reports: 11/12/2021
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: 202-564-8600
Last EDR Contact: 01/18/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995
Date Data Arrived at EDR: 07/03/1995
Date Made Active in Reports: 08/07/1995
Number of Days to Update: 35

Source: EPA
Telephone: 202-564-4104
Last EDR Contact: 06/02/2008
Next Scheduled EDR Contact: 09/01/2008
Data Release Frequency: No Update Planned

PRP: Potentially Responsible Parties
A listing of verified Potentially Responsible Parties

Date of Government Version: 10/20/2021
Date Data Arrived at EDR: 11/05/2021
Date Made Active in Reports: 12/15/2021
Number of Days to Update: 40
Source: EPA
Telephone: 202-564-6023
Last EDR Contact: 02/03/2022
Next Scheduled EDR Contact: 05/16/2022
Data Release Frequency: Quarterly

PADS: PCB Activity Database System
PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 11/19/2020
Date Data Arrived at EDR: 01/08/2021
Date Made Active in Reports: 03/22/2021
Number of Days to Update: 73
Source: EPA
Telephone: 202-566-0500
Last EDR Contact: 01/07/2022
Next Scheduled EDR Contact: 04/18/2022
Data Release Frequency: Annually

ICIS: Integrated Compliance Information System
The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016
Date Data Arrived at EDR: 11/23/2016
Date Made Active in Reports: 02/10/2017
Number of Days to Update: 79
Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/29/2021
Next Scheduled EDR Contact: 04/18/2022
Data Release Frequency: Quarterly

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25
Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: No Update Planned

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25
Source: EPA
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: No Update Planned

MLTS: Material Licensing Tracking System
MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 07/29/2021
Date Data Arrived at EDR: 08/24/2021
Date Made Active in Reports: 11/19/2021
Number of Days to Update: 87
Source: Nuclear Regulatory Commission
Telephone: 301-415-7169
Last EDR Contact: 01/18/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Quarterly

COAL ASH DOE: Steam-Electric Plant Operation Data
A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2020
Date Data Arrived at EDR: 11/30/2021
Date Made Active in Reports: 02/22/2022
Number of Days to Update: 84
Source: Department of Energy
Telephone: 202-586-8719
Last EDR Contact: 11/30/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List
A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 01/12/2017
Date Data Arrived at EDR: 03/05/2019
Date Made Active in Reports: 11/11/2019
Number of Days to Update: 251
Source: Environmental Protection Agency
Telephone: N/A
Last EDR Contact: 12/02/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database
The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 09/13/2019
Date Data Arrived at EDR: 11/06/2019
Date Made Active in Reports: 02/10/2020
Number of Days to Update: 96
Source: Environmental Protection Agency
Telephone: 202-566-0517
Last EDR Contact: 02/04/2022
Next Scheduled EDR Contact: 05/16/2022
Data Release Frequency: Varies

RADINFO: Radiation Information Database
The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 07/01/2019
Date Data Arrived at EDR: 07/01/2019
Date Made Active in Reports: 09/23/2019
Number of Days to Update: 84
Source: Environmental Protection Agency
Telephone: 202-343-9775
Last EDR Contact: 12/27/2021
Next Scheduled EDR Contact: 04/11/2022
Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing
A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40
Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2007
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing
A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2008
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 01/02/2020
Date Data Arrived at EDR: 01/28/2020
Date Made Active in Reports: 04/17/2020
Number of Days to Update: 80

Source: Department of Transporation, Office of Pipeline Safety
Telephone: 202-366-4595
Last EDR Contact: 01/24/2022
Next Scheduled EDR Contact: 05/08/2022
Data Release Frequency: Quarterly

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 09/30/2021
Date Data Arrived at EDR: 10/13/2021
Date Made Active in Reports: 01/10/2022
Number of Days to Update: 89

Source: Department of Justice, Consent Decree Library
Telephone: Varies
Last EDR Contact: 01/03/2022
Next Scheduled EDR Contact: 04/18/2022
Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2019
Date Data Arrived at EDR: 09/15/2021
Date Made Active in Reports: 12/14/2021
Number of Days to Update: 90

Source: EPA/NTIS
Telephone: 800-424-9346
Last EDR Contact: 12/17/2021
Next Scheduled EDR Contact: 04/04/2022
Data Release Frequency: Biennially

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 07/14/2015
Date Made Active in Reports: 01/10/2017
Number of Days to Update: 546

Source: USGS
Telephone: 202-208-3710
Last EDR Contact: 01/04/2022
Next Scheduled EDR Contact: 04/18/2022
Data Release Frequency: Semi-Annually

FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 07/26/2021
Date Data Arrived at EDR: 07/27/2021
Date Made Active in Reports: 10/22/2021
Number of Days to Update: 87

Source: Department of Energy
Telephone: 202-586-3559
Last EDR Contact: 01/31/2022
Next Scheduled EDR Contact: 05/16/2022
Data Release Frequency: Varies

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 08/30/2019
Date Data Arrived at EDR: 11/15/2019
Date Made Active in Reports: 01/28/2020
Number of Days to Update: 74

Source: Department of Energy
Telephone: 505-845-0011
Last EDR Contact: 02/17/2022
Next Scheduled EDR Contact: 05/30/2022
Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 01/25/2022
Date Data Arrived at EDR: 02/03/2022
Date Made Active in Reports: 02/22/2022
Number of Days to Update: 19

Source: Environmental Protection Agency
Telephone: 703-603-8787
Last EDR Contact: 05/03/2022
Next Scheduled EDR Contact: 04/11/2022
Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001
Date Data Arrived at EDR: 10/27/2010
Date Made Active in Reports: 12/02/2010
Number of Days to Update: 36

Source: American Journal of Public Health
Telephone: 703-305-6451
Last EDR Contact: 12/02/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

US AIRS MINOR: Air Facility System Data

A listing of minor source facilities.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 11/02/2021
Date Data Arrived at EDR: 11/22/2021
Date Made Active in Reports: 02/14/2022
Number of Days to Update: 84

Source: Department of Labor, Mine Safety and Health Administration
Telephone: 303-231-5959
Last EDR Contact: 02/23/2022
Next Scheduled EDR Contact: 06/06/2022
Data Release Frequency: Semi-Annually

MINES VIOLATIONS: MSHA Violation Assessment Data

Mines violation and assessment information. Department of Labor, Mine Safety & Health Administration.

Date of Government Version: 06/30/2021
Date Data Arrived at EDR: 07/01/2021
Date Made Active in Reports: 09/28/2021
Number of Days to Update: 89

Source: DOL, Mine Safety & Health Admi
Telephone: 202-693-9424
Last EDR Contact: 12/20/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Quarterly

US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing

This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

Date of Government Version: 05/06/2020
Date Data Arrived at EDR: 05/27/2020
Date Made Active in Reports: 08/13/2020
Number of Days to Update: 78

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 11/22/2021
Next Scheduled EDR Contact: 03/07/2022
Data Release Frequency: Varies

US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011
Date Data Arrived at EDR: 06/08/2011
Date Made Active in Reports: 09/13/2011
Number of Days to Update: 97

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 11/22/2021
Next Scheduled EDR Contact: 03/07/2022
Data Release Frequency: Varies

ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Date of Government Version: 09/14/2021
Date Data Arrived at EDR: 09/15/2021
Date Made Active in Reports: 12/15/2021
Number of Days to Update: 91

Source: Department of Interior
Telephone: 202-208-2609
Last EDR Contact: 12/14/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Quarterly

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 05/05/2021
Date Data Arrived at EDR: 05/18/2021
Date Made Active in Reports: 08/17/2021
Number of Days to Update: 91

Source: EPA
Telephone: (415) 947-8000
Last EDR Contact: 11/22/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Quarterly

ECHO: Enforcement & Compliance History Information

ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 01/01/2022
Date Data Arrived at EDR: 01/04/2022
Date Made Active in Reports: 01/10/2022
Number of Days to Update: 6

Source: Environmental Protection Agency
Telephone: 202-564-2280
Last EDR Contact: 01/04/2022
Next Scheduled EDR Contact: 04/18/2022
Data Release Frequency: Quarterly

UXO: Unexploded Ordnance Sites
A listing of unexploded ordnance site locations

Date of Government Version: 12/31/2020
Date Data Arrived at EDR: 01/11/2022
Date Made Active in Reports: 02/14/2022
Number of Days to Update: 34
Source: Department of Defense
Telephone: 703-704-1564
Last EDR Contact: 01/11/2022
Next Scheduled EDR Contact: 04/25/2022
Data Release Frequency: Varies

DOCKET HWC: Hazardous Waste Compliance Docket Listing
A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 05/06/2021
Date Data Arrived at EDR: 05/21/2021
Date Made Active in Reports: 08/11/2021
Number of Days to Update: 82
Source: Environmental Protection Agency
Telephone: 202-564-0527
Last EDR Contact: 02/22/2022
Next Scheduled EDR Contact: 06/06/2022
Data Release Frequency: Varies

FUELS PROGRAM: EPA Fuels Program Registered Listing
This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 11/15/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/01/2022
Number of Days to Update: 78
Source: EPA
Telephone: 800-385-6164
Last EDR Contact: 02/17/2022
Next Scheduled EDR Contact: 05/30/2022
Data Release Frequency: Quarterly

CA BOND EXP. PLAN: Bond Expenditure Plan
Department of Health Services developed a site-specific expenditure plan as the basis for an appropriation of Hazardous Substance Cleanup Bond Act funds. It is not updated.

Date of Government Version: 01/01/1989
Date Data Arrived at EDR: 07/27/1994
Date Made Active in Reports: 08/02/1994
Number of Days to Update: 6
Source: Department of Health Services
Telephone: 916-255-2118
Last EDR Contact: 05/31/1994
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

CORTESE: "Cortese" Hazardous Waste & Substances Sites List
The sites for the list are designated by the State Water Resource Control Board (LUST), the Integrated Waste Board (SWF/LS), and the Department of Toxic Substances Control (Cal-Sites).

Date of Government Version: 09/20/2021
Date Data Arrived at EDR: 09/21/2021
Date Made Active in Reports: 12/08/2021
Number of Days to Update: 78
Source: CAL EPA/Office of Emergency Information
Telephone: 916-323-3400
Last EDR Contact: 12/16/2021
Next Scheduled EDR Contact: 04/04/2022
Data Release Frequency: Quarterly

CUPA LIVERMORE-PLEASANTON: CUPA Facility Listing
list of facilities associated with the various CUPA programs in Livermore-Pleasanton

Date of Government Version: 05/01/2019
Date Data Arrived at EDR: 05/14/2019
Date Made Active in Reports: 07/17/2019
Number of Days to Update: 64
Source: Livermore-Pleasanton Fire Department
Telephone: 925-454-2361
Last EDR Contact: 02/08/2022
Next Scheduled EDR Contact: 05/23/2022
Data Release Frequency: Varies

DRYCLEAN AVAQMD: Antelope Valley Air Quality Management District Drycleaner Listing
A listing of dry cleaners in the Antelope Valley Air Quality Management District.

Date of Government Version: 11/29/2021
Date Data Arrived at EDR: 11/29/2021
Date Made Active in Reports: 02/14/2022
Number of Days to Update: 77

Source: Antelope Valley Air Quality Management District
Telephone: 661-723-8070
Last EDR Contact: 11/23/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Varies

DRYCLEAN SOUTH COAST: South Coast Air Quality Management District Drycleaner Listing
A listing of dry cleaners in the South Coast Air Quality Management District

Date of Government Version: 11/17/2021
Date Data Arrived at EDR: 11/18/2021
Date Made Active in Reports: 02/07/2022
Number of Days to Update: 81

Source: South Coast Air Quality Management District
Telephone: 909-396-3211
Last EDR Contact: 02/17/2022
Next Scheduled EDR Contact: 06/06/2022
Data Release Frequency: Varies

DRYCLEANERS: Cleaner Facilities
A list of drycleaner related facilities that have EPA ID numbers. These are facilities with certain SIC codes: power laundries, family and commercial; garment pressing and cleaner's agents; linen supply; coin-operated laundries and cleaning; drycleaning plants, except rugs; carpet and upholster cleaning; industrial launderers; laundry and garment services.

Date of Government Version: 08/27/2021
Date Data Arrived at EDR: 09/01/2021
Date Made Active in Reports: 11/19/2021
Number of Days to Update: 79

Source: Department of Toxic Substance Control
Telephone: 916-327-4498
Last EDR Contact: 02/07/2022
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Annually

EMI: Emissions Inventory Data
Toxics and criteria pollutant emissions data collected by the ARB and local air pollution agencies.

Date of Government Version: 12/31/2019
Date Data Arrived at EDR: 06/10/2021
Date Made Active in Reports: 08/27/2021
Number of Days to Update: 78

Source: California Air Resources Board
Telephone: 916-322-2990
Last EDR Contact: 12/17/2021
Next Scheduled EDR Contact: 03/28/2022
Data Release Frequency: Varies

ENF: Enforcement Action Listing
A listing of Water Board Enforcement Actions. Formal is everything except Oral/Verbal Communication, Notice of Violation, Expedited Payment Letter, and Staff Enforcement Letter.

Date of Government Version: 11/10/2021
Date Data Arrived at EDR: 11/11/2021
Date Made Active in Reports: 02/03/2022
Number of Days to Update: 84

Source: State Water Resoruces Control Board
Telephone: 916-445-9379
Last EDR Contact: 02/11/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

Financial Assurance 1: Financial Assurance Information Listing
Financial Assurance information

Date of Government Version: 10/05/2021
Date Data Arrived at EDR: 10/06/2021
Date Made Active in Reports: 12/29/2021
Number of Days to Update: 84

Source: Department of Toxic Substances Control
Telephone: 916-255-3628
Last EDR Contact: 01/13/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

Financial Assurance 2: Financial Assurance Information Listing
A listing of financial assurance information for solid waste facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 11/18/2021
Date Data Arrived at EDR: 11/19/2021
Date Made Active in Reports: 02/07/2022
Number of Days to Update: 80

Source: California Integrated Waste Management Board
Telephone: 916-341-6066
Last EDR Contact: 02/17/2022
Next Scheduled EDR Contact: 05/23/2022
Data Release Frequency: Varies

HAZNET: Facility and Manifest Data

Facility and Manifest Data. The data is extracted from the copies of hazardous waste manifests received each year by the DTSC. The annual volume of manifests is typically 700,000 - 1,000,000 annually, representing approximately 350,000 - 500,000 shipments. Data are from the manifests submitted without correction, and therefore many contain some invalid values for data elements such as generator ID, TSD ID, waste category, and disposal method. This database begins with calendar year 1993.

Date of Government Version: 12/31/2019
Date Data Arrived at EDR: 04/15/2020
Date Made Active in Reports: 07/02/2020
Number of Days to Update: 78

Source: California Environmental Protection Agency
Telephone: 916-255-1136
Last EDR Contact: 01/07/2022
Next Scheduled EDR Contact: 04/18/2022
Data Release Frequency: Annually

ICE: ICE

Contains data pertaining to the Permitted Facilities with Inspections / Enforcements sites tracked in Envirostor.

Date of Government Version: 11/15/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/03/2022
Number of Days to Update: 80

Source: Department of Toxic Subsances Control
Telephone: 877-786-9427
Last EDR Contact: 02/15/2022
Next Scheduled EDR Contact: 05/30/2022
Data Release Frequency: Quarterly

HIST CORTESE: Hazardous Waste & Substance Site List

The sites for the list are designated by the State Water Resource Control Board [LUST], the Integrated Waste Board [SWF/LS], and the Department of Toxic Substances Control [CALSITES]. This listing is no longer updated by the state agency.

Date of Government Version: 04/01/2001
Date Data Arrived at EDR: 01/22/2009
Date Made Active in Reports: 04/08/2009
Number of Days to Update: 76

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 01/22/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

HWP: EnviroStor Permitted Facilities Listing

Detailed information on permitted hazardous waste facilities and corrective action ("cleanups") tracked in EnviroStor.

Date of Government Version: 11/15/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/03/2022
Number of Days to Update: 80

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 02/15/2022
Next Scheduled EDR Contact: 05/30/2022
Data Release Frequency: Quarterly

HWT: Registered Hazardous Waste Transporter Database

A listing of hazardous waste transporters. In California, unless specifically exempted, it is unlawful for any person to transport hazardous wastes unless the person holds a valid registration issued by DTSC. A hazardous waste transporter registration is valid for one year and is assigned a unique registration number.

Date of Government Version: 10/04/2021
Date Data Arrived at EDR: 10/05/2021
Date Made Active in Reports: 12/22/2021
Number of Days to Update: 78

Source: Department of Toxic Substances Control
Telephone: 916-440-7145
Last EDR Contact: 01/04/2022
Next Scheduled EDR Contact: 04/18/2022
Data Release Frequency: Quarterly

MINES: Mines Site Location Listing
A listing of mine site locations from the Office of Mine Reclamation.

Date of Government Version: 12/06/2021
Date Data Arrived at EDR: 12/07/2021
Date Made Active in Reports: 02/23/2022
Number of Days to Update: 78
Source: Department of Conservation
Telephone: 916-322-1080
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Quarterly

MWMP: Medical Waste Management Program Listing
The Medical Waste Management Program (MWMP) ensures the proper handling and disposal of medical waste by permitting and inspecting medical waste Offsite Treatment Facilities (PDF) and Transfer Stations (PDF) throughout the state. MWMP also oversees all Medical Waste Transporters.

Date of Government Version: 11/18/2021
Date Data Arrived at EDR: 11/30/2021
Date Made Active in Reports: 02/17/2022
Number of Days to Update: 79
Source: Department of Public Health
Telephone: 916-558-1784
Last EDR Contact: 11/30/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Varies

NPDES: NPDES Permits Listing
A listing of NPDES permits, including stormwater.

Date of Government Version: 11/09/2021
Date Data Arrived at EDR: 11/09/2021
Date Made Active in Reports: 01/27/2022
Number of Days to Update: 79
Source: State Water Resources Control Board
Telephone: 916-445-9379
Last EDR Contact: 02/08/2022
Next Scheduled EDR Contact: 05/23/2022
Data Release Frequency: Quarterly

PEST LIC: Pesticide Regulation Licenses Listing
A listing of licenses and certificates issued by the Department of Pesticide Regulation. The DPR issues licenses and/or certificates to: Persons and businesses that apply or sell pesticides; Pest control dealers and brokers; Persons who advise on agricultural pesticide applications.

Date of Government Version: 11/30/2021
Date Data Arrived at EDR: 11/30/2021
Date Made Active in Reports: 02/17/2022
Number of Days to Update: 79
Source: Department of Pesticide Regulation
Telephone: 916-445-4038
Last EDR Contact: 11/30/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Quarterly

PROC: Certified Processors Database
A listing of certified processors.

Date of Government Version: 11/29/2021
Date Data Arrived at EDR: 11/29/2021
Date Made Active in Reports: 02/11/2022
Number of Days to Update: 74
Source: Department of Conservation
Telephone: 916-323-3836
Last EDR Contact: 11/29/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Quarterly

NOTIFY 65: Proposition 65 Records
Listings of all Proposition 65 incidents reported to counties by the State Water Resources Control Board and the Regional Water Quality Control Board. This database is no longer updated by the reporting agency.

Date of Government Version: 03/12/2021
Date Data Arrived at EDR: 03/16/2021
Date Made Active in Reports: 06/01/2021
Number of Days to Update: 77
Source: State Water Resources Control Board
Telephone: 916-445-3846
Last EDR Contact: 12/08/2021
Next Scheduled EDR Contact: 03/28/2022
Data Release Frequency: No Update Planned

UIC: UIC Listing
A listing of wells identified as underground injection wells, in the California Oil and Gas Wells database.

Date of Government Version: 06/03/2021
Date Data Arrived at EDR: 06/03/2021
Date Made Active in Reports: 08/25/2021
Number of Days to Update: 83
Source: Deaprtment of Conservation
Telephone: 916-445-2408
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

UIC GEO: Underground Injection Control Sites (GEOTRACKER)
Underground control injection sites

Date of Government Version: 12/06/2021
Date Data Arrived at EDR: 12/07/2021
Date Made Active in Reports: 02/23/2022
Number of Days to Update: 78
Source: State Water Resource Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

WASTEWATER PITS: Oil Wastewater Pits Listing
Water officials discovered that oil producers have been dumping chemical-laden wastewater into hundreds of unlined pits that are operating without proper permits. Inspections completed by the Central Valley Regional Water Quality Control Board revealed the existence of previously unidentified waste sites. The water boards review found that more than one-third of the region's active disposal pits are operating without permission.

Date of Government Version: 02/11/2021
Date Data Arrived at EDR: 07/01/2021
Date Made Active in Reports: 09/29/2021
Number of Days to Update: 90
Source: RWQCB, Central Valley Region
Telephone: 559-445-5577
Last EDR Contact: 01/07/2022
Next Scheduled EDR Contact: 04/18/2022
Data Release Frequency: Varies

WDS: Waste Discharge System
Sites which have been issued waste discharge requirements.

Date of Government Version: 06/19/2007
Date Data Arrived at EDR: 06/20/2007
Date Made Active in Reports: 06/29/2007
Number of Days to Update: 9
Source: State Water Resources Control Board
Telephone: 916-341-5227
Last EDR Contact: 02/11/2022
Next Scheduled EDR Contact: 05/30/2022
Data Release Frequency: No Update Planned

WIP: Well Investigation Program Case List
Well Investigation Program case in the San Gabriel and San Fernando Valley area.

Date of Government Version: 07/03/2009
Date Data Arrived at EDR: 07/21/2009
Date Made Active in Reports: 08/03/2009
Number of Days to Update: 13
Source: Los Angeles Water Quality Control Board
Telephone: 213-576-6726
Last EDR Contact: 12/14/2021
Next Scheduled EDR Contact: 04/04/2022
Data Release Frequency: No Update Planned

MILITARY PRIV SITES: Military Privatized Sites (GEOTRACKER)
Military privatized sites

Date of Government Version: 12/06/2021
Date Data Arrived at EDR: 12/07/2021
Date Made Active in Reports: 02/23/2022
Number of Days to Update: 78
Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

PROJECT: Project Sites (GEOTRACKER)
Projects sites

Date of Government Version: 12/06/2021
Date Data Arrived at EDR: 12/07/2021
Date Made Active in Reports: 02/23/2022
Number of Days to Update: 78

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

WDR: Waste Discharge Requirements Listing

In general, the Waste Discharge Requirements (WDRs) Program (sometimes also referred to as the "Non Chapter 15 (Non 15) Program") regulates point discharges that are exempt pursuant to Subsection 20090 of Title 27 and not subject to the Federal Water Pollution Control Act. Exemptions from Title 27 may be granted for nine categories of discharges (e.g., sewage, wastewater, etc.) that meet, and continue to meet, the preconditions listed for each specific exemption. The scope of the WDRs Program also includes the discharge of wastes classified as inert, pursuant to section 20230 of Title 27.

Date of Government Version: 12/06/2021
Date Data Arrived at EDR: 12/07/2021
Date Made Active in Reports: 02/23/2022
Number of Days to Update: 78

Source: State Water Resources Control Board
Telephone: 916-341-5810
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Quarterly

CIWQS: California Integrated Water Quality System

The California Integrated Water Quality System (CIWQS) is a computer system used by the State and Regional Water Quality Control Boards to track information about places of environmental interest, manage permits and other orders, track inspections, and manage violations and enforcement activities.

Date of Government Version: 11/30/2021
Date Data Arrived at EDR: 11/30/2021
Date Made Active in Reports: 02/16/2022
Number of Days to Update: 78

Source: State Water Resources Control Board
Telephone: 866-794-4977
Last EDR Contact: 11/30/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Varies

CERS: CalEPA Regulated Site Portal Data

The CalEPA Regulated Site Portal database combines data about environmentally regulated sites and facilities in California into a single database. It combines data from a variety of state and federal databases, and provides an overview of regulated activities across the spectrum of environmental programs for any given location in California. These activities include hazardous materials and waste, state and federal cleanups, impacted ground and surface waters, and toxic materials

Date of Government Version: 10/18/2021
Date Data Arrived at EDR: 10/19/2021
Date Made Active in Reports: 01/12/2022
Number of Days to Update: 85

Source: California Environmental Protection Agency
Telephone: 916-323-2514
Last EDR Contact: 01/19/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

NON-CASE INFO: Non-Case Information Sites (GEOTRACKER)

Non-Case Information sites

Date of Government Version: 12/06/2021
Date Data Arrived at EDR: 12/07/2021
Date Made Active in Reports: 02/23/2022
Number of Days to Update: 78

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

OTHER OIL GAS: Other Oil & Gas Projects Sites (GEOTRACKER)

Other Oil & Gas Projects sites

Date of Government Version: 12/06/2021
Date Data Arrived at EDR: 12/07/2021
Date Made Active in Reports: 02/23/2022
Number of Days to Update: 78

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

PROD WATER PONDS: Produced Water Ponds Sites (GEOTRACKER)
Produced water ponds sites

Date of Government Version: 12/06/2021
Date Data Arrived at EDR: 12/07/2021
Date Made Active in Reports: 02/23/2022
Number of Days to Update: 78
Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

SAMPLING POINT: Sampling Point ? Public Sites (GEOTRACKER)
Sampling point - public sites

Date of Government Version: 12/06/2021
Date Data Arrived at EDR: 12/07/2021
Date Made Active in Reports: 02/23/2022
Number of Days to Update: 78
Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

WELL STIM PROJ: Well Stimulation Project (GEOTRACKER)
Includes areas of groundwater monitoring plans, a depiction of the monitoring network, and the facilities, boundaries, and subsurface characteristics of the oilfield and the features (oil and gas wells, produced water ponds, UIC wells, water supply wells, etc?) being monitored

Date of Government Version: 12/06/2021
Date Data Arrived at EDR: 12/07/2021
Date Made Active in Reports: 02/23/2022
Number of Days to Update: 78
Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

PCS: Permit Compliance System
PCS is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

Date of Government Version: 07/14/2011
Date Data Arrived at EDR: 08/05/2011
Date Made Active in Reports: 09/29/2011
Number of Days to Update: 55
Source: EPA, Office of Water
Telephone: 202-564-2496
Last EDR Contact: 12/29/2021
Next Scheduled EDR Contact: 04/18/2022
Data Release Frequency: Semi-Annually

PCS ENF: Enforcement data
No description is available for this data

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 02/05/2015
Date Made Active in Reports: 03/06/2015
Number of Days to Update: 29
Source: EPA
Telephone: 202-564-2497
Last EDR Contact: 12/29/2021
Next Scheduled EDR Contact: 04/18/2022
Data Release Frequency: Varies

HWTS: Hazardous Waste Tracking System
DTSC maintains the Hazardous Waste Tracking System that stores ID number information since the early 1980s and manifest data since 1993. The system collects both manifest copies from the generator and destination facility.

Date of Government Version: 07/13/2021
Date Data Arrived at EDR: 07/14/2021
Date Made Active in Reports: 10/06/2021
Number of Days to Update: 84
Source: Department of Toxic Substances Control
Telephone: 916-324-2444
Last EDR Contact: 01/28/2022
Next Scheduled EDR Contact: 04/18/2022
Data Release Frequency: Varies

MINES MRDS: Mineral Resources Data System
Mineral Resources Data System

Date of Government Version: 04/06/2018
Date Data Arrived at EDR: 10/21/2019
Date Made Active in Reports: 10/24/2019
Number of Days to Update: 3

Source: USGS
Telephone: 703-648-6533
Last EDR Contact: 11/23/2021
Next Scheduled EDR Contact: 03/07/2022
Data Release Frequency: Varies

PCS INACTIVE: Listing of Inactive PCS Permits
An inactive permit is a facility that has shut down or is no longer discharging.

Date of Government Version: 11/05/2014
Date Data Arrived at EDR: 01/06/2015
Date Made Active in Reports: 05/06/2015
Number of Days to Update: 120

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 12/29/2021
Next Scheduled EDR Contact: 04/18/2022
Data Release Frequency: Semi-Annually

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: EDR Proprietary Manufactured Gas Plants
The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

EDR Hist Auto: EDR Exclusive Historical Auto Stations
EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR Hist Cleaner: EDR Exclusive Historical Cleaners
EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Resources Recycling and Recovery in California.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/13/2014
Number of Days to Update: 196

Source: Department of Resources Recycling and Recovery
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the State Water Resources Control Board in California.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 12/30/2013
Number of Days to Update: 182

Source: State Water Resources Control Board
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

COUNTY RECORDS

ALAMEDA COUNTY:

CS ALAMEDA: Contaminated Sites

A listing of contaminated sites overseen by the Toxic Release Program (oil and groundwater contamination from chemical releases and spills) and the Leaking Underground Storage Tank Program (soil and ground water contamination from leaking petroleum USTs).

Date of Government Version: 01/09/2019
Date Data Arrived at EDR: 01/11/2019
Date Made Active in Reports: 03/05/2019
Number of Days to Update: 53

Source: Alameda County Environmental Health Services
Telephone: 510-567-6700
Last EDR Contact: 12/28/2021
Next Scheduled EDR Contact: 04/18/2022
Data Release Frequency: Semi-Annually

UST ALAMEDA: Underground Tanks

Underground storage tank sites located in Alameda county.

Date of Government Version: 09/30/2021
Date Data Arrived at EDR: 10/01/2021
Date Made Active in Reports: 12/15/2021
Number of Days to Update: 75

Source: Alameda County Environmental Health Services
Telephone: 510-567-6700
Last EDR Contact: 12/28/2021
Next Scheduled EDR Contact: 04/18/2022
Data Release Frequency: Semi-Annually

AMADOR COUNTY:

CUPA AMADOR: CUPA Facility List
Cupa Facility List

Date of Government Version: 11/01/2021
Date Data Arrived at EDR: 11/02/2021
Date Made Active in Reports: 01/24/2022
Number of Days to Update: 83

Source: Amador County Environmental Health
Telephone: 209-223-6439
Last EDR Contact: 01/28/2022
Next Scheduled EDR Contact: 05/16/2022
Data Release Frequency: Varies

BUTTE COUNTY:

CUPA BUTTE: CUPA Facility Listing
Cupa facility list.

Date of Government Version: 04/21/2017
Date Data Arrived at EDR: 04/25/2017
Date Made Active in Reports: 08/09/2017
Number of Days to Update: 106

Source: Public Health Department
Telephone: 530-538-7149
Last EDR Contact: 12/28/2021
Next Scheduled EDR Contact: 04/18/2022
Data Release Frequency: No Update Planned

CALVERAS COUNTY:

CUPA CALVERAS: CUPA Facility Listing
Cupa Facility Listing

Date of Government Version: 09/15/2021
Date Data Arrived at EDR: 09/16/2021
Date Made Active in Reports: 12/09/2021
Number of Days to Update: 84

Source: Calveras County Environmental Health
Telephone: 209-754-6399
Last EDR Contact: 12/28/2021
Next Scheduled EDR Contact: 04/04/2022
Data Release Frequency: Quarterly

COLUSA COUNTY:

CUPA COLUSA: CUPA Facility List
Cupa facility list.

Date of Government Version: 04/06/2020
Date Data Arrived at EDR: 04/23/2020
Date Made Active in Reports: 07/10/2020
Number of Days to Update: 78

Source: Health & Human Services
Telephone: 530-458-0396
Last EDR Contact: 01/28/2022
Next Scheduled EDR Contact: 05/16/2022
Data Release Frequency: Semi-Annually

CONTRA COSTA COUNTY:

SL CONTRA COSTA: Site List
List includes sites from the underground tank, hazardous waste generator and business plan/2185 programs.

Date of Government Version: 10/22/2021
Date Data Arrived at EDR: 10/26/2021
Date Made Active in Reports: 01/19/2022
Number of Days to Update: 85

Source: Contra Costa Health Services Department
Telephone: 925-646-2286
Last EDR Contact: 01/24/2022
Next Scheduled EDR Contact: 05/09/2022
Data Release Frequency: Semi-Annually

DEL NORTE COUNTY:

CUPA DEL NORTE: CUPA Facility List
Cupa Facility list

Date of Government Version: 10/01/2021
Date Data Arrived at EDR: 11/02/2021
Date Made Active in Reports: 01/24/2022
Number of Days to Update: 83

Source: Del Norte County Environmental Health Division
Telephone: 707-465-0426
Last EDR Contact: 01/24/2022
Next Scheduled EDR Contact: 05/09/2022
Data Release Frequency: Varies

EL DORADO COUNTY:

CUPA EL DORADO: CUPA Facility List
CUPA facility list.

Date of Government Version: 11/30/2021
Date Data Arrived at EDR: 12/01/2021
Date Made Active in Reports: 02/16/2022
Number of Days to Update: 77

Source: El Dorado County Environmental Management Department
Telephone: 530-621-6623
Last EDR Contact: 02/07/2022
Next Scheduled EDR Contact: 05/09/2022
Data Release Frequency: Varies

FRESNO COUNTY:

CUPA FRESNO: CUPA Resources List
Certified Unified Program Agency. CUPA's are responsible for implementing a unified hazardous materials and hazardous waste management regulatory program. The agency provides oversight of businesses that deal with hazardous materials, operate underground storage tanks or aboveground storage tanks.

Date of Government Version: 04/09/2021
Date Data Arrived at EDR: 06/23/2021
Date Made Active in Reports: 09/17/2021
Number of Days to Update: 86

Source: Dept. of Community Health
Telephone: 559-445-3271
Last EDR Contact: 12/21/2021
Next Scheduled EDR Contact: 04/11/2022
Data Release Frequency: Semi-Annually

GLENN COUNTY:

CUPA GLENN: CUPA Facility List
Cupa facility list

Date of Government Version: 01/22/2018
Date Data Arrived at EDR: 01/24/2018
Date Made Active in Reports: 03/14/2018
Number of Days to Update: 49

Source: Glenn County Air Pollution Control District
Telephone: 830-934-6500
Last EDR Contact: 01/13/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: No Update Planned

HUMBOLDT COUNTY:

CUPA HUMBOLDT: CUPA Facility List
CUPA facility list.

Date of Government Version: 08/12/2021
Date Data Arrived at EDR: 08/12/2021
Date Made Active in Reports: 11/08/2021
Number of Days to Update: 88

Source: Humboldt County Environmental Health
Telephone: N/A
Last EDR Contact: 02/11/2022
Next Scheduled EDR Contact: 05/30/2022
Data Release Frequency: Semi-Annually

IMPERIAL COUNTY:

CUPA IMPERIAL: CUPA Facility List
Cupa facility list.

Date of Government Version: 10/18/2021
Date Data Arrived at EDR: 10/20/2021
Date Made Active in Reports: 01/12/2022
Number of Days to Update: 84

Source: San Diego Border Field Office
Telephone: 760-339-2777
Last EDR Contact: 01/13/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

INYO COUNTY:

CUPA INYO: CUPA Facility List
Cupa facility list.

Date of Government Version: 04/02/2018
Date Data Arrived at EDR: 04/03/2018
Date Made Active in Reports: 06/14/2018
Number of Days to Update: 72

Source: Inyo County Environmental Health Services
Telephone: 760-878-0238
Last EDR Contact: 02/11/2022
Next Scheduled EDR Contact: 05/30/2022
Data Release Frequency: Varies

KERN COUNTY:

CUPA KERN: CUPA Facility List
A listing of sites included in the Kern County Hazardous Material Business Plan.

Date of Government Version: 11/10/2021
Date Data Arrived at EDR: 11/12/2021
Date Made Active in Reports: 02/02/2022
Number of Days to Update: 82

Source: Kern County Public Health
Telephone: 661-321-3000
Last EDR Contact: 01/28/2022
Next Scheduled EDR Contact: 05/16/2022
Data Release Frequency: Varies

UST KERN: Underground Storage Tank Sites & Tank Listing
Kern County Sites and Tanks Listing.

Date of Government Version: 11/10/2021
Date Data Arrived at EDR: 11/12/2021
Date Made Active in Reports: 02/02/2022
Number of Days to Update: 82

Source: Kern County Environment Health Services Department
Telephone: 661-862-8700
Last EDR Contact: 01/28/2022
Next Scheduled EDR Contact: 05/16/2022
Data Release Frequency: Quarterly

KINGS COUNTY:

CUPA KINGS: CUPA Facility List
A listing of sites included in the county's Certified Unified Program Agency database. California's Secretary for Environmental Protection established the unified hazardous materials and hazardous waste regulatory program as required by chapter 6.11 of the California Health and Safety Code. The Unified Program consolidates the administration, permits, inspections, and enforcement activities.

Date of Government Version: 12/03/2020
Date Data Arrived at EDR: 01/26/2021
Date Made Active in Reports: 04/14/2021
Number of Days to Update: 78

Source: Kings County Department of Public Health
Telephone: 559-584-1411
Last EDR Contact: 02/11/2022
Next Scheduled EDR Contact: 05/30/2022
Data Release Frequency: Varies

LAKE COUNTY:

CUPA LAKE: CUPA Facility List
Cupa facility list

Date of Government Version: 11/04/2021
Date Data Arrived at EDR: 11/05/2021
Date Made Active in Reports: 01/24/2022
Number of Days to Update: 80

Source: Lake County Environmental Health
Telephone: 707-263-1164
Last EDR Contact: 01/10/2022
Next Scheduled EDR Contact: 04/25/2022
Data Release Frequency: Varies

LASSEN COUNTY:

CUPA LASSEN: CUPA Facility List
Cupa facility list

Date of Government Version: 07/31/2020
Date Data Arrived at EDR: 08/21/2020
Date Made Active in Reports: 11/09/2020
Number of Days to Update: 80

Source: Lassen County Environmental Health
Telephone: 530-251-8528
Last EDR Contact: 02/15/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

LOS ANGELES COUNTY:

AOCONCERN: Key Areas of Concerns in Los Angeles County
San Gabriel Valley areas where VOC contamination is at or above the MCL as designated by region 9 EPA office. Date of Government Version: 3/30/2009 Exide Site area is a cleanup plan of lead-impacted soil surrounding the former Exide Facility as designated by the DTSC. Date of Government Version: 7/17/2017

Date of Government Version: 03/30/2009
Date Data Arrived at EDR: 03/31/2009
Date Made Active in Reports: 10/23/2009
Number of Days to Update: 206

Source: N/A
Telephone: N/A
Last EDR Contact: 12/08/2021
Next Scheduled EDR Contact: 03/28/2022
Data Release Frequency: No Update Planned

HMS LOS ANGELES: HMS: Street Number List
Industrial Waste and Underground Storage Tank Sites.

Date of Government Version: 10/14/2021
Date Data Arrived at EDR: 10/19/2021
Date Made Active in Reports: 01/13/2022
Number of Days to Update: 86

Source: Department of Public Works
Telephone: 626-458-3517
Last EDR Contact: 01/13/2022
Next Scheduled EDR Contact: 04/18/2022
Data Release Frequency: Semi-Annually

LF LOS ANGELES: List of Solid Waste Facilities
Solid Waste Facilities in Los Angeles County.

Date of Government Version: 10/08/2021
Date Data Arrived at EDR: 10/08/2021
Date Made Active in Reports: 12/29/2021
Number of Days to Update: 82

Source: La County Department of Public Works
Telephone: 818-458-5185
Last EDR Contact: 01/11/2022
Next Scheduled EDR Contact: 04/25/2022
Data Release Frequency: Varies

LF LOS ANGELES CITY: City of Los Angeles Landfills
Landfills owned and maintained by the City of Los Angeles.

Date of Government Version: 01/01/2021
Date Data Arrived at EDR: 02/18/2021
Date Made Active in Reports: 05/10/2021
Number of Days to Update: 81

Source: Engineering & Construction Division
Telephone: 213-473-7869
Last EDR Contact: 01/07/2022
Next Scheduled EDR Contact: 04/25/2022
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

LOS ANGELES AST: Active & Inactive AST Inventory
A listing of active & inactive above ground petroleum storage tank site locations, located in the City of Los Angeles.

Date of Government Version: 06/01/2019
Date Data Arrived at EDR: 06/25/2019
Date Made Active in Reports: 08/22/2019
Number of Days to Update: 58

Source: Los Angeles Fire Department
Telephone: 213-978-3800
Last EDR Contact: 12/16/2021
Next Scheduled EDR Contact: 04/04/2022
Data Release Frequency: Varies

LOS ANGELES CO LF METHANE: Methane Producing Landfills
This data was created on April 30, 2012 to represent known disposal sites in Los Angeles County that may produce and emanate methane gas. The shapefile contains disposal sites within Los Angeles County that once accepted degradable refuse material. Information used to create this data was extracted from a landfill survey performed by County Engineers (Major Waste System Map, 1973) as well as historical records from CalRecycle, Regional Water Quality Control Board, and Los Angeles County Department of Public Health

Date of Government Version: 10/12/2021
Date Data Arrived at EDR: 10/13/2021
Date Made Active in Reports: 01/04/2022
Number of Days to Update: 83

Source: Los Angeles County Department of Public Works
Telephone: 626-458-6973
Last EDR Contact: 01/07/2022
Next Scheduled EDR Contact: 04/25/2022
Data Release Frequency: No Update Planned

LOS ANGELES HM: Active & Inactive Hazardous Materials Inventory
A listing of active & inactive hazardous materials facility locations, located in the City of Los Angeles.

Date of Government Version: 04/19/2021
Date Data Arrived at EDR: 06/17/2021
Date Made Active in Reports: 06/28/2021
Number of Days to Update: 11

Source: Los Angeles Fire Department
Telephone: 213-978-3800
Last EDR Contact: 12/17/2021
Next Scheduled EDR Contact: 04/04/2022
Data Release Frequency: Varies

LOS ANGELES UST: Active & Inactive UST Inventory
A listing of active & inactive underground storage tank site locations and underground storage tank historical sites, located in the City of Los Angeles.

Date of Government Version: 04/19/2021
Date Data Arrived at EDR: 06/17/2021
Date Made Active in Reports: 09/14/2021
Number of Days to Update: 89

Source: Los Angeles Fire Department
Telephone: 213-978-3800
Last EDR Contact: 12/17/2021
Next Scheduled EDR Contact: 04/04/2022
Data Release Frequency: Varies

SITE MIT LOS ANGELES: Site Mitigation List
Industrial sites that have had some sort of spill or complaint.

Date of Government Version: 05/26/2021
Date Data Arrived at EDR: 07/09/2021
Date Made Active in Reports: 09/29/2021
Number of Days to Update: 82

Source: Community Health Services
Telephone: 323-890-7806
Last EDR Contact: 01/13/2022
Next Scheduled EDR Contact: 04/24/2022
Data Release Frequency: Annually

UST EL SEGUNDO: City of El Segundo Underground Storage Tank
Underground storage tank sites located in El Segundo city.

Date of Government Version: 01/21/2017
Date Data Arrived at EDR: 04/19/2017
Date Made Active in Reports: 05/10/2017
Number of Days to Update: 21

Source: City of El Segundo Fire Department
Telephone: 310-524-2236
Last EDR Contact: 01/07/2022
Next Scheduled EDR Contact: 04/25/2022
Data Release Frequency: No Update Planned

UST LONG BEACH: City of Long Beach Underground Storage Tank
Underground storage tank sites located in the city of Long Beach.

Date of Government Version: 04/22/2019
Date Data Arrived at EDR: 04/23/2019
Date Made Active in Reports: 06/27/2019
Number of Days to Update: 65

Source: City of Long Beach Fire Department
Telephone: 562-570-2563
Last EDR Contact: 01/13/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

UST TORRANCE: City of Torrance Underground Storage Tank
Underground storage tank sites located in the city of Torrance.

Date of Government Version: 02/02/2021
Date Data Arrived at EDR: 04/28/2021
Date Made Active in Reports: 07/13/2021
Number of Days to Update: 76

Source: City of Torrance Fire Department
Telephone: 310-618-2973
Last EDR Contact: 01/13/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Semi-Annually

MADERA COUNTY:

CUPA MADERA: CUPA Facility List
A listing of sites included in the county's Certified Unified Program Agency database. California's Secretary for Environmental Protection established the unified hazardous materials and hazardous waste regulatory program as required by chapter 6.11 of the California Health and Safety Code. The Unified Program consolidates the administration, permits, inspections, and enforcement activities.

Date of Government Version: 08/10/2020
Date Data Arrived at EDR: 08/12/2020
Date Made Active in Reports: 10/23/2020
Number of Days to Update: 72

Source: Madera County Environmental Health
Telephone: 559-675-7823
Last EDR Contact: 02/11/2022
Next Scheduled EDR Contact: 05/30/2022
Data Release Frequency: Varies

MARIN COUNTY:

UST MARIN: Underground Storage Tank Sites
Currently permitted USTs in Marin County.

Date of Government Version: 09/26/2018
Date Data Arrived at EDR: 10/04/2018
Date Made Active in Reports: 11/02/2018
Number of Days to Update: 29

Source: Public Works Department Waste Management
Telephone: 415-473-6647
Last EDR Contact: 12/20/2021
Next Scheduled EDR Contact: 04/11/2022
Data Release Frequency: Semi-Annually

MENDOCINO COUNTY:

UST MENDOCINO: Mendocino County UST Database
A listing of underground storage tank locations in Mendocino County.

Date of Government Version: 09/22/2021
Date Data Arrived at EDR: 11/18/2021
Date Made Active in Reports: 11/22/2021
Number of Days to Update: 4

Source: Department of Public Health
Telephone: 707-463-4466
Last EDR Contact: 02/17/2022
Next Scheduled EDR Contact: 06/06/2022
Data Release Frequency: Annually

MERCED COUNTY:

CUPA MERCED: CUPA Facility List
CUPA facility list.

Date of Government Version: 11/24/2021
Date Data Arrived at EDR: 11/29/2021
Date Made Active in Reports: 02/11/2022
Number of Days to Update: 74

Source: Merced County Environmental Health
Telephone: 209-381-1094
Last EDR Contact: 02/11/2022
Next Scheduled EDR Contact: 05/30/2022
Data Release Frequency: Varies

MONO COUNTY:

CUPA MONO: CUPA Facility List
CUPA Facility List

Date of Government Version: 02/22/2021
Date Data Arrived at EDR: 03/02/2021
Date Made Active in Reports: 05/19/2021
Number of Days to Update: 78

Source: Mono County Health Department
Telephone: 760-932-5580
Last EDR Contact: 02/17/2022
Next Scheduled EDR Contact: 06/06/2022
Data Release Frequency: Varies

MONTEREY COUNTY:

CUPA MONTEREY: CUPA Facility Listing
CUPA Program listing from the Environmental Health Division.

Date of Government Version: 10/04/2021
Date Data Arrived at EDR: 10/06/2021
Date Made Active in Reports: 12/29/2021
Number of Days to Update: 84

Source: Monterey County Health Department
Telephone: 831-796-1297
Last EDR Contact: 01/07/2022
Next Scheduled EDR Contact: 04/11/2022
Data Release Frequency: Varies

NAPA COUNTY:

LUST NAPA: Sites With Reported Contamination
A listing of leaking underground storage tank sites located in Napa county.

Date of Government Version: 01/09/2017
Date Data Arrived at EDR: 01/11/2017
Date Made Active in Reports: 03/02/2017
Number of Days to Update: 50

Source: Napa County Department of Environmental Management
Telephone: 707-253-4269
Last EDR Contact: 02/17/2022
Next Scheduled EDR Contact: 06/06/2022
Data Release Frequency: No Update Planned

UST NAPA: Closed and Operating Underground Storage Tank Sites
Underground storage tank sites located in Napa county.

Date of Government Version: 09/05/2019
Date Data Arrived at EDR: 09/09/2019
Date Made Active in Reports: 10/31/2019
Number of Days to Update: 52

Source: Napa County Department of Environmental Management
Telephone: 707-253-4269
Last EDR Contact: 02/17/2022
Next Scheduled EDR Contact: 06/06/2022
Data Release Frequency: No Update Planned

NEVADA COUNTY:

CUPA NEVADA: CUPA Facility List
CUPA facility list.

Date of Government Version: 10/26/2021
Date Data Arrived at EDR: 10/27/2021
Date Made Active in Reports: 01/20/2022
Number of Days to Update: 85

Source: Community Development Agency
Telephone: 530-265-1467
Last EDR Contact: 01/24/2022
Next Scheduled EDR Contact: 05/09/2022
Data Release Frequency: Varies

ORANGE COUNTY:

IND_SITE ORANGE: List of Industrial Site Cleanups
Petroleum and non-petroleum spills.

Date of Government Version: 10/08/2021
Date Data Arrived at EDR: 11/04/2021
Date Made Active in Reports: 01/24/2022
Number of Days to Update: 81

Source: Health Care Agency
Telephone: 714-834-3446
Last EDR Contact: 01/31/2022
Next Scheduled EDR Contact: 05/16/2022
Data Release Frequency: Annually

LUST ORANGE: List of Underground Storage Tank Cleanups
Orange County Underground Storage Tank Cleanups (LUST).

Date of Government Version: 10/08/2021
Date Data Arrived at EDR: 11/02/2021
Date Made Active in Reports: 01/24/2022
Number of Days to Update: 83

Source: Health Care Agency
Telephone: 714-834-3446
Last EDR Contact: 01/31/2022
Next Scheduled EDR Contact: 05/16/2022
Data Release Frequency: Quarterly

UST ORANGE: List of Underground Storage Tank Facilities
Orange County Underground Storage Tank Facilities (UST).

Date of Government Version: 10/29/2021
Date Data Arrived at EDR: 10/29/2021
Date Made Active in Reports: 01/20/2022
Number of Days to Update: 83

Source: Health Care Agency
Telephone: 714-834-3446
Last EDR Contact: 10/29/2021
Next Scheduled EDR Contact: 05/16/2022
Data Release Frequency: Quarterly

PLACER COUNTY:

MS PLACER: Master List of Facilities
List includes aboveground tanks, underground tanks and cleanup sites.

Date of Government Version: 09/07/2021
Date Data Arrived at EDR: 09/09/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 81

Source: Placer County Health and Human Services
Telephone: 530-745-2363
Last EDR Contact: 11/23/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Semi-Annually

PLUMAS COUNTY:

CUPA PLUMAS: CUPA Facility List
Plumas County CUPA Program facilities.

Date of Government Version: 03/31/2019
Date Data Arrived at EDR: 04/23/2019
Date Made Active in Reports: 06/26/2019
Number of Days to Update: 64

Source: Plumas County Environmental Health
Telephone: 530-283-6355
Last EDR Contact: 01/13/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

RIVERSIDE COUNTY:

LUST RIVERSIDE: Listing of Underground Tank Cleanup Sites
Riverside County Underground Storage Tank Cleanup Sites (LUST).

Date of Government Version: 09/29/2021
Date Data Arrived at EDR: 09/30/2021
Date Made Active in Reports: 12/14/2021
Number of Days to Update: 75
Source: Department of Environmental Health
Telephone: 951-358-5055
Last EDR Contact: 12/08/2021
Next Scheduled EDR Contact: 03/28/2022
Data Release Frequency: Quarterly

UST RIVERSIDE: Underground Storage Tank Tank List
Underground storage tank sites located in Riverside county.

Date of Government Version: 09/29/2021
Date Data Arrived at EDR: 09/30/2021
Date Made Active in Reports: 12/15/2021
Number of Days to Update: 76
Source: Department of Environmental Health
Telephone: 951-358-5055
Last EDR Contact: 12/08/2021
Next Scheduled EDR Contact: 03/28/2022
Data Release Frequency: Quarterly

SACRAMENTO COUNTY:

CS SACRAMENTO: Toxic Site Clean-Up List
List of sites where unauthorized releases of potentially hazardous materials have occurred.

Date of Government Version: 06/18/2021
Date Data Arrived at EDR: 09/28/2021
Date Made Active in Reports: 12/14/2021
Number of Days to Update: 77
Source: Sacramento County Environmental Management
Telephone: 916-875-8406
Last EDR Contact: 12/29/2021
Next Scheduled EDR Contact: 04/11/2022
Data Release Frequency: Quarterly

ML SACRAMENTO: Master Hazardous Materials Facility List
Any business that has hazardous materials on site - hazardous material storage sites, underground storage tanks, waste generators.

Date of Government Version: 08/02/2021
Date Data Arrived at EDR: 08/04/2021
Date Made Active in Reports: 11/02/2021
Number of Days to Update: 90
Source: Sacramento County Environmental Management
Telephone: 916-875-8406
Last EDR Contact: 12/29/2021
Next Scheduled EDR Contact: 04/11/2022
Data Release Frequency: Quarterly

SAN BENITO COUNTY:

CUPA SAN BENITO: CUPA Facility List
Cupa facility list

Date of Government Version: 11/04/2021
Date Data Arrived at EDR: 11/05/2021
Date Made Active in Reports: 01/24/2022
Number of Days to Update: 80
Source: San Benito County Environmental Health
Telephone: N/A
Last EDR Contact: 01/28/2022
Next Scheduled EDR Contact: 05/16/2022
Data Release Frequency: Varies

SAN BERNARDINO COUNTY:

PERMITS SAN BERNARDINO: Hazardous Material Permits
This listing includes underground storage tanks, medical waste handlers/generators, hazardous materials handlers, hazardous waste generators, and waste oil generators/handlers.

Date of Government Version: 12/01/2021
Date Data Arrived at EDR: 12/02/2021
Date Made Active in Reports: 02/17/2022
Number of Days to Update: 77

Source: San Bernardino County Fire Department Hazardous Materials Division
Telephone: 909-387-3041
Last EDR Contact: 01/31/2022
Next Scheduled EDR Contact: 05/16/2022
Data Release Frequency: Quarterly

SAN DIEGO COUNTY:

HMMD SAN DIEGO: Hazardous Materials Management Division Database

The database includes: HE58 - This report contains the business name, site address, business phone number, establishment 'H' permit number, type of permit, and the business status. HE17 - In addition to providing the same information provided in the HE58 listing, HE17 provides inspection dates, violations received by the establishment, hazardous waste generated, the quantity, method of storage, treatment/disposal of waste and the hauler, and information on underground storage tanks. Unauthorized Release List - Includes a summary of environmental contamination cases in San Diego County (underground tank cases, non-tank cases, groundwater contamination, and soil contamination are included.)

Date of Government Version: 11/30/2021
Date Data Arrived at EDR: 11/30/2021
Date Made Active in Reports: 02/16/2022
Number of Days to Update: 78

Source: Hazardous Materials Management Division
Telephone: 619-338-2268
Last EDR Contact: 11/30/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Quarterly

LF SAN DIEGO: Solid Waste Facilities

San Diego County Solid Waste Facilities.

Date of Government Version: 10/01/2020
Date Data Arrived at EDR: 11/23/2020
Date Made Active in Reports: 02/08/2021
Number of Days to Update: 77

Source: Department of Health Services
Telephone: 619-338-2209
Last EDR Contact: 01/13/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

SAN DIEGO CO LOP: Local Oversight Program Listing

A listing of all LOP release sites that are or were under the County of San Diego's jurisdiction. Included are closed or transferred cases, open cases, and cases that did not have a case type indicated. The cases without a case type are mostly complaints; however, some of them could be LOP cases.

Date of Government Version: 07/22/2021
Date Data Arrived at EDR: 10/19/2021
Date Made Active in Reports: 01/13/2022
Number of Days to Update: 86

Source: Department of Environmental Health
Telephone: 858-505-6874
Last EDR Contact: 01/13/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

SAN DIEGO CO SAM: Environmental Case Listing

The listing contains all underground tank release cases and projects pertaining to properties contaminated with hazardous substances that are actively under review by the Site Assessment and Mitigation Program.

Date of Government Version: 03/23/2010
Date Data Arrived at EDR: 06/15/2010
Date Made Active in Reports: 07/09/2010
Number of Days to Update: 24

Source: San Diego County Department of Environmental Health
Telephone: 619-338-2371
Last EDR Contact: 11/23/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: No Update Planned

SAN FRANCISCO COUNTY:

CUPA SAN FRANCISCO CO: CUPA Facility Listing

Cupa facilities

Date of Government Version: 02/03/2022
Date Data Arrived at EDR: 02/04/2022
Date Made Active in Reports: 02/11/2022
Number of Days to Update: 7

Source: San Francisco County Department of Environmental Health
Telephone: 415-252-3896
Last EDR Contact: 01/28/2022
Next Scheduled EDR Contact: 05/16/2022
Data Release Frequency: Varies

LUST SAN FRANCISCO: Local Oversite Facilities
A listing of leaking underground storage tank sites located in San Francisco county.

Date of Government Version: 09/19/2008
Date Data Arrived at EDR: 09/19/2008
Date Made Active in Reports: 09/29/2008
Number of Days to Update: 10

Source: Department Of Public Health San Francisco County
Telephone: 415-252-3920
Last EDR Contact: 01/28/2022
Next Scheduled EDR Contact: 05/16/2022
Data Release Frequency: No Update Planned

UST SAN FRANCISCO: Underground Storage Tank Information
Underground storage tank sites located in San Francisco county.

Date of Government Version: 11/10/2021
Date Data Arrived at EDR: 11/11/2021
Date Made Active in Reports: 02/02/2022
Number of Days to Update: 83

Source: Department of Public Health
Telephone: 415-252-3920
Last EDR Contact: 01/28/2022
Next Scheduled EDR Contact: 05/16/2022
Data Release Frequency: Quarterly

SAN JOAQUIN COUNTY:

UST SAN JOAQUIN: San Joaquin Co. UST
A listing of underground storage tank locations in San Joaquin county.

Date of Government Version: 06/22/2018
Date Data Arrived at EDR: 06/26/2018
Date Made Active in Reports: 07/11/2018
Number of Days to Update: 15

Source: Environmental Health Department
Telephone: N/A
Last EDR Contact: 09/09/2021
Next Scheduled EDR Contact: 12/27/2021
Data Release Frequency: Semi-Annually

SAN LUIS OBISPO COUNTY:

CUPA SAN LUIS OBISPO: CUPA Facility List
Cupa Facility List.

Date of Government Version: 11/15/2021
Date Data Arrived at EDR: 11/16/2021
Date Made Active in Reports: 02/03/2022
Number of Days to Update: 79

Source: San Luis Obispo County Public Health Department
Telephone: 805-781-5596
Last EDR Contact: 02/11/2022
Next Scheduled EDR Contact: 05/23/2022
Data Release Frequency: Varies

SAN MATEO COUNTY:

BI SAN MATEO: Business Inventory
List includes Hazardous Materials Business Plan, hazardous waste generators, and underground storage tanks.

Date of Government Version: 02/20/2020
Date Data Arrived at EDR: 02/20/2020
Date Made Active in Reports: 04/24/2020
Number of Days to Update: 64

Source: San Mateo County Environmental Health Services Division
Telephone: 650-363-1921
Last EDR Contact: 12/10/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Annually

LUST SAN MATEO: Fuel Leak List
A listing of leaking underground storage tank sites located in San Mateo county.

Date of Government Version: 03/29/2019
Date Data Arrived at EDR: 03/29/2019
Date Made Active in Reports: 05/29/2019
Number of Days to Update: 61

Source: San Mateo County Environmental Health Services Division
Telephone: 650-363-1921
Last EDR Contact: 12/02/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Semi-Annually

SANTA BARBARA COUNTY:

CUPA SANTA BARBARA: CUPA Facility Listing
CUPA Program Listing from the Environmental Health Services division.

Date of Government Version: 09/08/2011
Date Data Arrived at EDR: 09/09/2011
Date Made Active in Reports: 10/07/2011
Number of Days to Update: 28

Source: Santa Barbara County Public Health Department
Telephone: 805-686-8167
Last EDR Contact: 02/11/2022
Next Scheduled EDR Contact: 05/30/2022
Data Release Frequency: No Update Planned

SANTA CLARA COUNTY:

CUPA SANTA CLARA: Cupa Facility List
Cupa facility list

Date of Government Version: 11/19/2021
Date Data Arrived at EDR: 11/22/2021
Date Made Active in Reports: 02/07/2022
Number of Days to Update: 77

Source: Department of Environmental Health
Telephone: 408-918-1973
Last EDR Contact: 02/11/2022
Next Scheduled EDR Contact: 05/30/2022
Data Release Frequency: Varies

HIST LUST SANTA CLARA: HIST LUST - Fuel Leak Site Activity Report
A listing of open and closed leaking underground storage tanks. This listing is no longer updated by the county. Leaking underground storage tanks are now handled by the Department of Environmental Health.

Date of Government Version: 03/29/2005
Date Data Arrived at EDR: 03/30/2005
Date Made Active in Reports: 04/21/2005
Number of Days to Update: 22

Source: Santa Clara Valley Water District
Telephone: 408-265-2600
Last EDR Contact: 03/23/2009
Next Scheduled EDR Contact: 06/22/2009
Data Release Frequency: No Update Planned

LUST SANTA CLARA: LOP Listing
A listing of leaking underground storage tanks located in Santa Clara county.

Date of Government Version: 03/03/2014
Date Data Arrived at EDR: 03/05/2014
Date Made Active in Reports: 03/18/2014
Number of Days to Update: 13

Source: Department of Environmental Health
Telephone: 408-918-3417
Last EDR Contact: 02/17/2022
Next Scheduled EDR Contact: 06/06/2022
Data Release Frequency: No Update Planned

SAN JOSE HAZMAT: Hazardous Material Facilities
Hazardous material facilities, including underground storage tank sites.

Date of Government Version: 11/03/2020
Date Data Arrived at EDR: 11/05/2020
Date Made Active in Reports: 01/26/2021
Number of Days to Update: 82

Source: City of San Jose Fire Department
Telephone: 408-535-7694
Last EDR Contact: 02/11/2022
Next Scheduled EDR Contact: 05/16/2022
Data Release Frequency: Annually

SANTA CRUZ COUNTY:

CUPA SANTA CRUZ: CUPA Facility List
CUPA facility listing.

Date of Government Version: 01/21/2017
Date Data Arrived at EDR: 02/22/2017
Date Made Active in Reports: 05/23/2017
Number of Days to Update: 90

Source: Santa Cruz County Environmental Health
Telephone: 831-464-2761
Last EDR Contact: 02/11/2022
Next Scheduled EDR Contact: 05/30/2022
Data Release Frequency: Varies

SHASTA COUNTY:

CUPA SHASTA: CUPA Facility List
Cupa Facility List.

Date of Government Version: 06/15/2017
Date Data Arrived at EDR: 06/19/2017
Date Made Active in Reports: 08/09/2017
Number of Days to Update: 51

Source: Shasta County Department of Resource Management
Telephone: 530-225-5789
Last EDR Contact: 02/11/2022
Next Scheduled EDR Contact: 05/30/2022
Data Release Frequency: Varies

SOLANO COUNTY:

LUST SOLANO: Leaking Underground Storage Tanks
A listing of leaking underground storage tank sites located in Solano county.

Date of Government Version: 06/04/2019
Date Data Arrived at EDR: 06/06/2019
Date Made Active in Reports: 08/13/2019
Number of Days to Update: 68

Source: Solano County Department of Environmental Management
Telephone: 707-784-6770
Last EDR Contact: 11/23/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Quarterly

UST SOLANO: Underground Storage Tanks
Underground storage tank sites located in Solano county.

Date of Government Version: 09/15/2021
Date Data Arrived at EDR: 09/16/2021
Date Made Active in Reports: 12/09/2021
Number of Days to Update: 84

Source: Solano County Department of Environmental Management
Telephone: 707-784-6770
Last EDR Contact: 11/23/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Quarterly

SONOMA COUNTY:

CUPA SONOMA: Cupa Facility List
Cupa Facility list

Date of Government Version: 07/02/2021
Date Data Arrived at EDR: 07/06/2021
Date Made Active in Reports: 07/14/2021
Number of Days to Update: 8

Source: County of Sonoma Fire & Emergency Services Department
Telephone: 707-565-1174
Last EDR Contact: 12/14/2021
Next Scheduled EDR Contact: 04/04/2022
Data Release Frequency: Varies

LUST SONOMA: Leaking Underground Storage Tank Sites
A listing of leaking underground storage tank sites located in Sonoma county.

Date of Government Version: 06/30/2021
Date Data Arrived at EDR: 06/30/2021
Date Made Active in Reports: 09/24/2021
Number of Days to Update: 86

Source: Department of Health Services
Telephone: 707-565-6565
Last EDR Contact: 12/14/2021
Next Scheduled EDR Contact: 04/04/2022
Data Release Frequency: Quarterly

STANISLAUS COUNTY:

CUPA STANISLAUS: CUPA Facility List
Cupa facility list

Date of Government Version: 11/09/2021
Date Data Arrived at EDR: 11/11/2021
Date Made Active in Reports: 02/02/2022
Number of Days to Update: 83

Source: Stanislaus County Department of Ennvironmental Protection
Telephone: 209-525-6751
Last EDR Contact: 01/10/2022
Next Scheduled EDR Contact: 04/25/2022
Data Release Frequency: Varies

SUTTER COUNTY:

UST SUTTER: Underground Storage Tanks
Underground storage tank sites located in Sutter county.

Date of Government Version: 11/23/2021
Date Data Arrived at EDR: 11/29/2021
Date Made Active in Reports: 02/11/2022
Number of Days to Update: 74

Source: Sutter County Environmental Health Services
Telephone: 530-822-7500
Last EDR Contact: 11/23/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Semi-Annually

TEHAMA COUNTY:

CUPA TEHAMA: CUPA Facility List
Cupa facilities

Date of Government Version: 01/13/2021
Date Data Arrived at EDR: 01/14/2021
Date Made Active in Reports: 04/06/2021
Number of Days to Update: 82

Source: Tehama County Department of Environmental Health
Telephone: 530-527-8020
Last EDR Contact: 02/11/2022
Next Scheduled EDR Contact: 05/16/2022
Data Release Frequency: Varies

TRINITY COUNTY:

CUPA TRINITY: CUPA Facility List
Cupa facility list

Date of Government Version: 10/18/2021
Date Data Arrived at EDR: 10/20/2021
Date Made Active in Reports: 01/13/2022
Number of Days to Update: 85

Source: Department of Toxic Substances Control
Telephone: 760-352-0381
Last EDR Contact: 01/13/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

TULARE COUNTY:

CUPA TULARE: CUPA Facility List
Cupa program facilities

Date of Government Version: 04/26/2021
Date Data Arrived at EDR: 04/28/2021
Date Made Active in Reports: 07/13/2021
Number of Days to Update: 76

Source: Tulare County Environmental Health Services Division
Telephone: 559-624-7400
Last EDR Contact: 01/28/2022
Next Scheduled EDR Contact: 05/16/2022
Data Release Frequency: Varies

TUOLUMNE COUNTY:

CUPA TUOLUMNE: CUPA Facility List
Cupa facility list

Date of Government Version: 04/23/2018
Date Data Arrived at EDR: 04/25/2018
Date Made Active in Reports: 06/25/2018
Number of Days to Update: 61

Source: Divison of Environmental Health
Telephone: 209-533-5633
Last EDR Contact: 01/13/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Varies

VENTURA COUNTY:

BWT VENTURA: Business Plan, Hazardous Waste Producers, and Operating Underground Tanks
The BWT list indicates by site address whether the Environmental Health Division has Business Plan (B), Waste Producer (W), and/or Underground Tank (T) information.

Date of Government Version: 09/29/2021
Date Data Arrived at EDR: 10/26/2021
Date Made Active in Reports: 01/13/2022
Number of Days to Update: 79

Source: Ventura County Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 01/18/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Quarterly

LF VENTURA: Inventory of Illegal Abandoned and Inactive Sites
Ventura County Inventory of Closed, Illegal Abandoned, and Inactive Sites.

Date of Government Version: 12/01/2011
Date Data Arrived at EDR: 12/01/2011
Date Made Active in Reports: 01/19/2012
Number of Days to Update: 49

Source: Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 12/20/2021
Next Scheduled EDR Contact: 04/11/2022
Data Release Frequency: No Update Planned

LUST VENTURA: Listing of Underground Tank Cleanup Sites
Ventura County Underground Storage Tank Cleanup Sites (LUST).

Date of Government Version: 05/29/2008
Date Data Arrived at EDR: 06/24/2008
Date Made Active in Reports: 07/31/2008
Number of Days to Update: 37

Source: Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 02/07/2022
Next Scheduled EDR Contact: 05/23/2022
Data Release Frequency: No Update Planned

MED WASTE VENTURA: Medical Waste Program List
To protect public health and safety and the environment from potential exposure to disease causing agents, the Environmental Health Division Medical Waste Program regulates the generation, handling, storage, treatment and disposal of medical waste throughout the County.

Date of Government Version: 09/29/2021
Date Data Arrived at EDR: 10/21/2021
Date Made Active in Reports: 01/13/2022
Number of Days to Update: 84

Source: Ventura County Resource Management Agency
Telephone: 805-654-2813
Last EDR Contact: 01/18/2022
Next Scheduled EDR Contact: 05/02/2022
Data Release Frequency: Quarterly

UST VENTURA: Underground Tank Closed Sites List
Ventura County Operating Underground Storage Tank Sites (UST)/Underground Tank Closed Sites List.

Date of Government Version: 07/26/2021
Date Data Arrived at EDR: 09/08/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 82

Source: Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Quarterly

YOLO COUNTY:

UST YOLO: Underground Storage Tank Comprehensive Facility Report
Underground storage tank sites located in Yolo county.

Date of Government Version: 09/23/2021
Date Data Arrived at EDR: 09/28/2021
Date Made Active in Reports: 12/15/2021
Number of Days to Update: 78

Source: Yolo County Department of Health
Telephone: 530-666-8646
Last EDR Contact: 12/20/2021
Next Scheduled EDR Contact: 04/11/2022
Data Release Frequency: Annually

YUBA COUNTY:

CUPA YUBA: CUPA Facility List
CUPA facility listing for Yuba County.

Date of Government Version: 10/26/2021
Date Data Arrived at EDR: 10/27/2021
Date Made Active in Reports: 01/20/2022
Number of Days to Update: 85

Source: Yuba County Environmental Health Department
Telephone: 530-749-7523
Last EDR Contact: 01/24/2022
Next Scheduled EDR Contact: 05/09/2022
Data Release Frequency: Varies

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data
Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 11/11/2021
Date Data Arrived at EDR: 11/12/2021
Date Made Active in Reports: 02/01/2022
Number of Days to Update: 81

Source: Department of Energy & Environmental Protection
Telephone: 860-424-3375
Last EDR Contact: 02/11/2022
Next Scheduled EDR Contact: 05/23/2022
Data Release Frequency: No Update Planned

NJ MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 12/31/2018
Date Data Arrived at EDR: 04/10/2019
Date Made Active in Reports: 05/16/2019
Number of Days to Update: 36

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 01/07/2022
Next Scheduled EDR Contact: 04/18/2022
Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data
Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 01/01/2019
Date Data Arrived at EDR: 10/29/2021
Date Made Active in Reports: 01/19/2022
Number of Days to Update: 82

Source: Department of Environmental Conservation
Telephone: 518-402-8651
Last EDR Contact: 01/28/2022
Next Scheduled EDR Contact: 05/09/2022
Data Release Frequency: Quarterly

PA MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 06/30/2018
Date Data Arrived at EDR: 07/19/2019
Date Made Active in Reports: 09/10/2019
Number of Days to Update: 53

Source: Department of Environmental Protection
Telephone: 717-783-8990
Last EDR Contact: 01/10/2022
Next Scheduled EDR Contact: 04/25/2022
Data Release Frequency: Annually

RI MANIFEST: Manifest information
Hazardous waste manifest information

Date of Government Version: 12/31/2020
Date Data Arrived at EDR: 11/30/2021
Date Made Active in Reports: 02/18/2022
Number of Days to Update: 80

Source: Department of Environmental Management
Telephone: 401-222-2797
Last EDR Contact: 02/14/2022
Next Scheduled EDR Contact: 05/30/2022
Data Release Frequency: Annually

WI MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 05/31/2018
Date Data Arrived at EDR: 06/19/2019
Date Made Active in Reports: 09/03/2019
Number of Days to Update: 76

Source: Department of Natural Resources
Telephone: N/A
Last EDR Contact: 12/06/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Annually

Oil/Gas Pipelines
Source: Endeavor Business Media
Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by Endeavor Business Media. This information is provided on a best effort basis and Endeavor Business Media does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of Endeavor Business Media.

Electric Power Transmission Line Data
Source: Endeavor Business Media
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Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:
Source: American Hospital Association, Inc.
Telephone: 312-280-5991
The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing
Source: Centers for Medicare & Medicaid Services
Telephone: 410-786-3000
A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes
Source: National Institutes of Health
Telephone: 301-594-6248
Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on private school locations in the United States.
Daycare Centers: Licensed Facilities
Source: Department of Social Services
Telephone: 916-657-4041

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.
Source: FEMA
Telephone: 877-336-2627
Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory
Source: Department of Fish and Wildlife
Telephone: 916-445-0411

Current USGS 7.5 Minute Topographic Map
Source: U.S. Geological Survey

STREET AND ADDRESS INFORMATION

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GEOCHECK ®- PHYSICAL SETTING SOURCE ADDENDUM

TARGET PROPERTY ADDRESS

10801-10859 NORWALK BLVD, 10819-10858 KOONTZ AVE,
10801-10859 NORWALK BLVD, 10819-10858 KOONTZ AVE,
SANTA FE SPRINGS, CA 90670

TARGET PROPERTY COORDINATES

Latitude (North):	33.934418 - 33ˆ 56’ 3.90’’
Longitude (West):	118.073612 - 118ˆ 4’ 25.00’’
Universal Tranverse Mercator:	Zone 11
UTM X (Meters):	400773.7
UTM Y (Meters):	3755209.2
Elevation:	132 ft. above sea level

USGS TOPOGRAPHIC MAP

Target Property Map:	11997982 WHITTIER, CA
Version Date:	2018

EDR’s GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principle investigative components:

1. Groundwater flow direction, and
2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

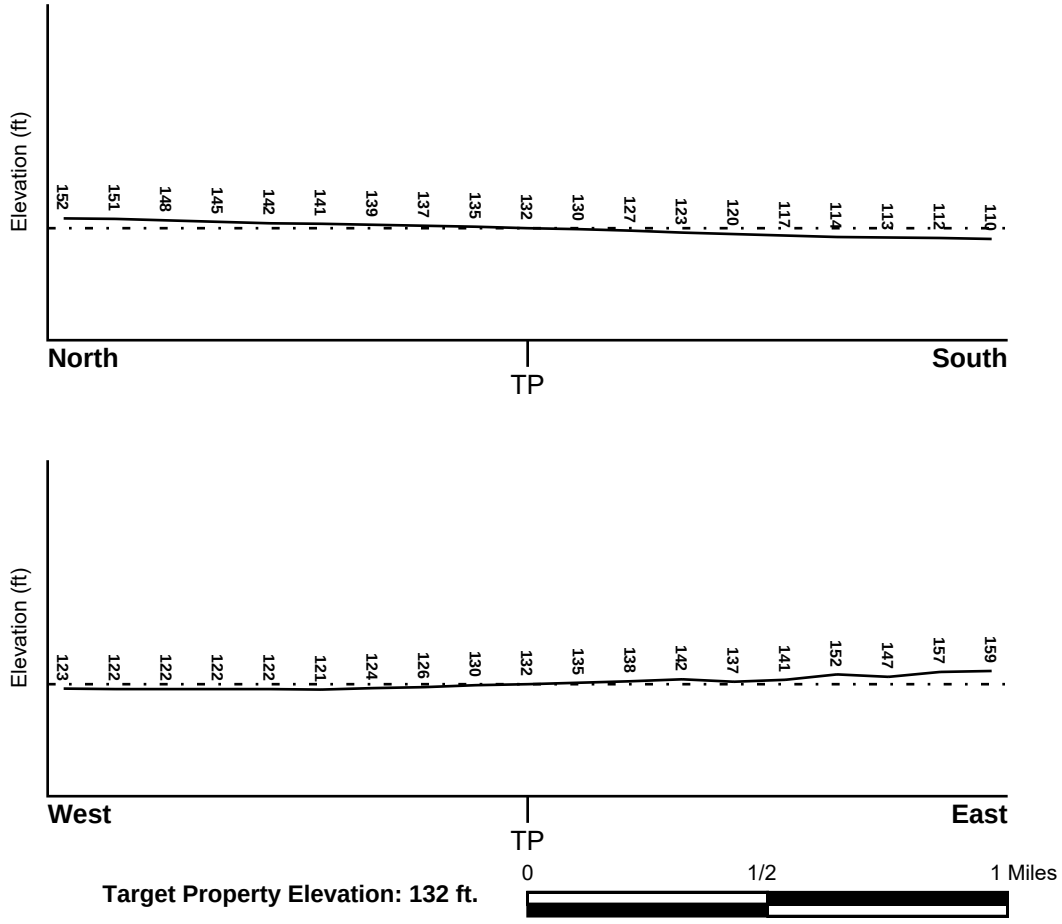
TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General SW

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

FEMA FLOOD ZONE

Flood Plain Panel at Target Property	FEMA Source Type
06037C1837F	FEMA FIRM Flood data

Additional Panels in search area:	FEMA Source Type
06037C1835F	FEMA FIRM Flood data
06037C1829F	FEMA FIRM Flood data
06037C1841F	FEMA FIRM Flood data

NATIONAL WETLAND INVENTORY

NWI Quad at Target Property	NWI Electronic Data Coverage
WHITTIER	YES - refer to the Overview Map and Detail Map

HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Site-Specific Hydrogeological Data*:

Search Radius:	1.25 miles
Location Relative to TP:	1/4 - 1/2 Mile SE
Site Name:	Powerine Oil Co
Site EPA ID Number:	CAD008383291
Groundwater Flow Direction:	South
Inferred Depth to Water:	70 to 110 feet in the shallow aquifer.
Hydraulic Connection:	The shallow and deeper aquifers are considered to be hydraulically connected in the site vicinity.
Sole Source Aquifer:	No information about a sole source aquifer is available
Data Quality:	Information is inferred in the CERCLIS investigation report(s)

AQUIFLOW®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

MAP ID	LOCATION FROM TP	GENERAL DIRECTION GROUNDWATER FLOW

* ©1996 Site-specific hydrogeological data gathered by CERCLIS Alerts, Inc., Bainbridge Island, WA. All rights reserved. All of the information and opinions presented are those of the cited EPA report(s), which were completed under a Comprehensive Environmental Response Compensation and Liability Information System (CERCLIS) investigation.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

MAP ID	LOCATION FROM TP	GENERAL DIRECTION GROUNDWATER FLOW
B4	1/8 - 1/4 Mile East	SSW
1G	1/8 - 1/4 Mile East	SSW

For additional site information, refer to Physical Setting Source Map Findings.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

Era:	Cenozoic
System:	Quaternary
Series:	Quaternary
Code:	Q *(decoded above as Era, System & Series)*

GEOLOGIC AGE IDENTIFICATION

Category: Stratifed Sequence

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps. The following information is based on Soil Conservation Service STATSGO data.

Soil Component Name: URBAN LAND

Soil Surface Texture: variable

Hydrologic Group: Not reported

Soil Drainage Class: Not reported

Hydric Status: Soil does not meet the requirements for a hydric soil.

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min: > 10 inches

Depth to Bedrock Max: > 10 inches

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
	Boundary			Classification			
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	Permeability Rate (in/hr)	Soil Reaction (pH)
1	0 inches	6 inches	variable	Not reported	Not reported	Max: 0.00 Min: 0.00	Max: 0.00 Min: 0.00

OTHER SOIL TYPES IN AREA

Based on Soil Conservation Service STATSGO data, the following additional subordinant soil types may appear within the general area of target property.

Soil Surface Textures:
sandy loam
gravelly - sandy loam
silt loam
clay
fine sand
gravelly - sand
sand
fine sandy loam

Surficial Soil Types:
sandy loam
gravelly - sandy loam
silt loam
clay
fine sand
gravelly - sand
sand
fine sandy loam

Shallow Soil Types:
fine sandy loam
gravelly - loam
sandy clay
sandy clay loam
clay
silty clay
sand

Deeper Soil Types:
gravelly - sandy loam
sandy loam
very gravelly - sandy loam
stratified
very fine sandy loam
weathered bedrock
sand
gravelly - fine sandy loam
silty clay loam
clay loam

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

WELL SEARCH DISTANCE INFORMATION

DATABASE	SEARCH DISTANCE (miles)
Federal USGS	1.000
Federal FRDS PWS	Nearest PWS within 1 mile
State Database	1.000

FEDERAL USGS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
D24	USGS40000139134	1/8 - 1/4 Mile WSW
F32	USGS40000139170	1/4 - 1/2 Mile NNE
F33	USGS40000139171	1/4 - 1/2 Mile NNE
38	USGS40000139146	1/4 - 1/2 Mile West
J47	USGS40000139120	1/4 - 1/2 Mile WSW
61	USGS40000139091	1/2 - 1 Mile SW
P75	USGS40000139080	1/2 - 1 Mile SW
Q78	USGS40000139208	1/2 - 1 Mile NNW
Q82	USGS40000139193	1/2 - 1 Mile NNW
107	USGS40000139172	1/2 - 1 Mile WNW
123	USGS40000139118	1/2 - 1 Mile WSW

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
No PWS System Found		

Note: PWS System location is not always the same as well location.

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
A1	CAEDF0000050037	1/8 - 1/4 Mile NNW
A2	CAEDF0000093617	1/8 - 1/4 Mile NNW
A3	CAEDF0000104047	1/8 - 1/4 Mile NNW
A5	CAEDF0000013145	1/8 - 1/4 Mile North
C6	CAEDF0000001592	1/8 - 1/4 Mile North
C7	CAEDF0000137474	1/8 - 1/4 Mile North
C8	CAEDF0000057303	1/8 - 1/4 Mile North
A9	CAEDF0000114682	1/8 - 1/4 Mile North
A10	CAEDF0000043273	1/8 - 1/4 Mile North
A11	CAEDF0000009005	1/8 - 1/4 Mile North

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
A12	CAEDF0000036389	1/8 - 1/4 Mile NNW
A13	CAEDF0000036343	1/8 - 1/4 Mile NNW
A14	CAEDF0000111534	1/8 - 1/4 Mile NNW
C15	CAEDF0000137012	1/8 - 1/4 Mile NNE
C16	CAEDF0000115621	1/8 - 1/4 Mile NNE
C17	CAEDF0000098865	1/8 - 1/4 Mile NNE
B18	CAEDF0000037009	1/8 - 1/4 Mile ESE
19	CAEDF0000015966	1/8 - 1/4 Mile NNW
C20	CAEDF0000041191	1/8 - 1/4 Mile North
C21	CAEDF0000119321	1/8 - 1/4 Mile North
C22	CAEDF0000137989	1/8 - 1/4 Mile North
D23	CAUSGSN00018630	1/8 - 1/4 Mile WSW
E25	CAEDF0000039812	1/4 - 1/2 Mile SE
26	CAEDF0000077179	1/4 - 1/2 Mile ESE
F27	CADPR0000000534	1/4 - 1/2 Mile North
G28	CADWR0000013548	1/4 - 1/2 Mile NE
G29	CADWR0000002063	1/4 - 1/2 Mile NE
D30	CADWR0000006624	1/4 - 1/2 Mile West
31	CADPR0000002455	1/4 - 1/2 Mile ENE
F34	CAUSGSN00004907	1/4 - 1/2 Mile NNE
F35	CAUSGSN00003689	1/4 - 1/2 Mile NNE
E36	CAEDF0000024220	1/4 - 1/2 Mile ESE
37	CADWR0000000628	1/4 - 1/2 Mile SE
H39	CAEDF0000109404	1/4 - 1/2 Mile SSE
I40	CADWR0000020174	1/4 - 1/2 Mile NW
I41	CADWR0000023064	1/4 - 1/2 Mile NW
H42	CAEDF0000081332	1/4 - 1/2 Mile SSE
H43	CAEDF0000081103	1/4 - 1/2 Mile SSE
44	CAEDF0000046554	1/4 - 1/2 Mile ESE
H45	CAEDF0000065482	1/4 - 1/2 Mile SSE
J46	CAUSGSN00002468	1/4 - 1/2 Mile WSW
48	CADWR0000031831	1/4 - 1/2 Mile ENE
49	CAEDF0000086973	1/4 - 1/2 Mile ESE
K50	CAEDF0000033286	1/2 - 1 Mile North
K51	CAEDF0000062442	1/2 - 1 Mile North
52	CAEDF0000044519	1/2 - 1 Mile East
K53	CAEDF0000101994	1/2 - 1 Mile North
K54	CAEDF0000135337	1/2 - 1 Mile North
55	CADWR0000022165	1/2 - 1 Mile SSE
L56	CADDW0000019892	1/2 - 1 Mile West
L57	3913	1/2 - 1 Mile West
L58	3950	1/2 - 1 Mile West
M59	CAEDF0000075961	1/2 - 1 Mile ESE
M60	CAEDF0000106001	1/2 - 1 Mile ESE
N62	CADWR0000008382	1/2 - 1 Mile WSW
N63	CADWR0000001732	1/2 - 1 Mile WSW
O64	CADWR0000010660	1/2 - 1 Mile East
O65	CADWR0000001078	1/2 - 1 Mile East
66	CADWR0000012355	1/2 - 1 Mile SE
P67	CADDW0000017606	1/2 - 1 Mile SW
P68	CADDW0000000662	1/2 - 1 Mile SW
P69	CAPFAS000000618	1/2 - 1 Mile SW

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
P70	CADDW0000012788	1/2 - 1 Mile SW
P71	CAPFAS000001545	1/2 - 1 Mile SW
O72	CAEDF0000138424	1/2 - 1 Mile East
O73	CAEDF0000128815	1/2 - 1 Mile East
O74	CAEDF0000109006	1/2 - 1 Mile East
76	CADWR0000014818	1/2 - 1 Mile ENE
Q77	CADDW0000021807	1/2 - 1 Mile NNW
79	CAEDF0000051327	1/2 - 1 Mile NNE
Q80	CADWR0000002987	1/2 - 1 Mile NNW
81	CADWR0000016096	1/2 - 1 Mile SW
83	CADWR0000005119	1/2 - 1 Mile SSE
R84	CAEDF0000048848	1/2 - 1 Mile East
R85	CAEDF0000136348	1/2 - 1 Mile East
R86	CAEDF0000041952	1/2 - 1 Mile East
R87	CAEDF0000010874	1/2 - 1 Mile East
R88	CAEDF0000022728	1/2 - 1 Mile East
R89	CAEDF0000141793	1/2 - 1 Mile East
R90	CAEDF0000106484	1/2 - 1 Mile East
R91	CAEDF0000054491	1/2 - 1 Mile East
Q92	3859	1/2 - 1 Mile NNW
S93	CAEDF0000058231	1/2 - 1 Mile ESE
T94	CADWR0000028098	1/2 - 1 Mile WNW
T95	CADWR0000037363	1/2 - 1 Mile WNW
96	CAEDF0000091495	1/2 - 1 Mile East
S97	CAEDF0000097422	1/2 - 1 Mile SE
S98	CAEDF0000135680	1/2 - 1 Mile ESE
S99	CAEDF0000109488	1/2 - 1 Mile ESE
U100	CAEDF0000076612	1/2 - 1 Mile East
U101	CAEDF0000061431	1/2 - 1 Mile East
S102	CAEDF0000010305	1/2 - 1 Mile ESE
S103	CAEDF0000106533	1/2 - 1 Mile ESE
S104	CAEDF0000069114	1/2 - 1 Mile ESE
S105	CAEDF0000042260	1/2 - 1 Mile ESE
V106	CAEDF0000005991	1/2 - 1 Mile ESE
W108	CAEDF0000080713	1/2 - 1 Mile West
W109	CAEDF0000084613	1/2 - 1 Mile West
V110	CAEDF0000142503	1/2 - 1 Mile ESE
X111	CAEDF0000081934	1/2 - 1 Mile ESE
112	CADWR0000031966	1/2 - 1 Mile NW
W113	CAEDF0000137384	1/2 - 1 Mile West
X114	CAEDF0000006319	1/2 - 1 Mile ESE
X115	CAEDF0000019765	1/2 - 1 Mile ESE
X116	CAEDF0000136873	1/2 - 1 Mile ESE
X117	CAEDF0000125307	1/2 - 1 Mile ESE
V118	CAEDF0000110805	1/2 - 1 Mile ESE
V119	CAEDF0000077194	1/2 - 1 Mile ESE
W120	CAEDF0000111025	1/2 - 1 Mile West
W121	CAEDF0000019774	1/2 - 1 Mile West
W122	CAEDF0000056644	1/2 - 1 Mile West
V124	CAEDF0000108105	1/2 - 1 Mile ESE
V125	CAEDF0000141079	1/2 - 1 Mile ESE
W126	CAEDF0000039238	1/2 - 1 Mile West

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
V127	CAEDF0000032025	1/2 - 1 Mile ESE
128	CADPR0000000264	1/2 - 1 Mile NW
V129	CAEDF0000087783	1/2 - 1 Mile ESE
V130	CAEDF0000035476	1/2 - 1 Mile ESE
Y131	CAEDF0000055119	1/2 - 1 Mile East
Y132	CAEDF0000040011	1/2 - 1 Mile East
Y133	CAEDF0000065343	1/2 - 1 Mile East
Y134	CAEDF0000067682	1/2 - 1 Mile East
Y135	CAEDF0000066197	1/2 - 1 Mile East
136	CAEDF0000121479	1/2 - 1 Mile SE

OTHER STATE DATABASE INFORMATION

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
A1	CAOG14000209517	0 - 1/8 Mile SE
B2	CAOG14000209526	0 - 1/8 Mile NW
A3	CAOG14000209971	0 - 1/8 Mile South
4	CAOG14000209514	0 - 1/8 Mile SW
A5	CAOG14000209972	0 - 1/8 Mile SSE
B6	CAOG14000209518	0 - 1/8 Mile NNE
B7	CAOG14000209527	1/8 - 1/4 Mile NW
C8	CAOG14000210570	1/8 - 1/4 Mile NE
D9	CAOG14000209519	1/8 - 1/4 Mile North
C10	CAOG14000209654	1/8 - 1/4 Mile ENE
D11	CAOG14000209525	1/8 - 1/4 Mile North
C12	CAOG14000210577	1/8 - 1/4 Mile ENE
C13	CAOG14000210680	1/8 - 1/4 Mile ENE
C14	CAOG14000210579	1/8 - 1/4 Mile NE
E15	CAOG14000209652	1/8 - 1/4 Mile SSE
D16	CAOG14000209523	1/8 - 1/4 Mile NNW
17	CAOG14000209528	1/8 - 1/4 Mile NW
C18	CAOG14000210568	1/8 - 1/4 Mile ENE
C19	CAOG14000210576	1/8 - 1/4 Mile ENE
C20	CAOG14000210578	1/8 - 1/4 Mile NE
C21	CAOG14000210580	1/8 - 1/4 Mile NE
D22	CAOG14000210165	1/8 - 1/4 Mile North
F23	CAOG14000210564	1/8 - 1/4 Mile NNE
F24	CAOG14000210565	1/8 - 1/4 Mile NNE
G25	CAOG14000209674	1/8 - 1/4 Mile East
G26	CAOG14000209656	1/8 - 1/4 Mile East
G27	CAOG14000210744	1/8 - 1/4 Mile East
E28	CAOG14000209653	1/8 - 1/4 Mile SE
29	CAOG14000210661	1/8 - 1/4 Mile South
H30	CAOG14000210168	1/8 - 1/4 Mile North
H31	CAOG14000209520	1/8 - 1/4 Mile North
E32	CAOG14000210285	1/8 - 1/4 Mile SSE
G33	CAOG14000210385	1/8 - 1/4 Mile ENE
I34	CAOG14000210386	1/8 - 1/4 Mile ENE
J35	CAOG14000209524	1/8 - 1/4 Mile NW
E36	CAOG14000210286	1/8 - 1/4 Mile SE
F37	CAOG14000210573	1/8 - 1/4 Mile NNE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
F38	CAOG14000210575	1/8 - 1/4 Mile NE
H39	CAOG14000210169	1/8 - 1/4 Mile North
G40	CAOG14000210663	1/8 - 1/4 Mile East
H41	CAOG14000210167	1/4 - 1/2 Mile NNW
I42	CAOG14000210380	1/4 - 1/2 Mile ENE
H43	CAOG14000209522	1/4 - 1/2 Mile NNW
H44	CAOG14000210554	1/4 - 1/2 Mile North
K45	CAOG14000210305	1/4 - 1/2 Mile SE
I46	CAOG14000210383	1/4 - 1/2 Mile NE
G47	CAOG14000209655	1/4 - 1/2 Mile East
L48	CAOG14000210574	1/4 - 1/2 Mile NE
H49	CAOG14000209665	1/4 - 1/2 Mile NNW
I50	CAOG14000210384	1/4 - 1/2 Mile ENE
J51	CAOG14000210166	1/4 - 1/2 Mile NW
M52	CAOG14000210130	1/4 - 1/2 Mile North
H53	CAOG14000209486	1/4 - 1/2 Mile North
N54	CAOG14000209645	1/4 - 1/2 Mile ESE
H55	CAOG14000209970	1/4 - 1/2 Mile North
L56	CAOG14000210569	1/4 - 1/2 Mile NE
M57	CAOG14000210694	1/4 - 1/2 Mile North
I58	CAOG14000210382	1/4 - 1/2 Mile ENE
M59	CAOG14000210571	1/4 - 1/2 Mile NNE
H60	CAOG14000210689	1/4 - 1/2 Mile NNW
J61	CAOG14000209521	1/4 - 1/2 Mile NW
M62	CAOG14000210566	1/4 - 1/2 Mile NNE
K63	CAOG14000210287	1/4 - 1/2 Mile SE
L64	CAOG14000210396	1/4 - 1/2 Mile NE
O65	CAOG14000210687	1/4 - 1/2 Mile NNW
M66	CAOG14000210690	1/4 - 1/2 Mile North
M67	CAOG14000210555	1/4 - 1/2 Mile North
M68	CAOG14000210131	1/4 - 1/2 Mile North
L69	CAOG14000210400	1/4 - 1/2 Mile NE
P70	CAOG14000209494	1/4 - 1/2 Mile NW
O71	CAOG14000210557	1/4 - 1/2 Mile NNW
O72	CAOG14000210688	1/4 - 1/2 Mile NNW
Q73	CAOG14000210381	1/4 - 1/2 Mile ENE
O74	CAOG14000210553	1/4 - 1/2 Mile NW
K75	CAOG14000210304	1/4 - 1/2 Mile ESE
L76	CAOG14000210572	1/4 - 1/2 Mile NNE
O77	CAOG14000209664	1/4 - 1/2 Mile NNW
P78	CAOG14000209499	1/4 - 1/2 Mile NW
L79	CAOG14000210567	1/4 - 1/2 Mile NNE
R80	CAOG14000210200	1/4 - 1/2 Mile East
R81	CAOG14000210244	1/4 - 1/2 Mile East
R82	CAOG14000210085	1/4 - 1/2 Mile ENE
N83	CAOG14000210243	1/4 - 1/2 Mile East
S84	CAOG14000210367	1/4 - 1/2 Mile North
M85	CAOG14000209548	1/4 - 1/2 Mile NNE
M86	CAOG14000210363	1/4 - 1/2 Mile North
R87	CAOG14000210092	1/4 - 1/2 Mile ENE
M88	CAOG14000210372	1/4 - 1/2 Mile North
T89	CAOG14000209716	1/4 - 1/2 Mile SE
U90	CAOG14000209485	1/4 - 1/2 Mile SSE
V91	CAOG14000209862	1/4 - 1/2 Mile NNE
O92	CAOG14000210552	1/4 - 1/2 Mile NNW
O93	CAOG14000210366	1/4 - 1/2 Mile NNW

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
P94	CAOG14000209500	1/4 - 1/2 Mile NW
Q95	CAOG14000210096	1/4 - 1/2 Mile ENE
P96	CAOG14000209493	1/4 - 1/2 Mile NW
W97	CAOG14000210397	1/4 - 1/2 Mile NE
X98	CAOG14000209498	1/4 - 1/2 Mile NW
V99	CAOG14000209919	1/4 - 1/2 Mile NNE
Q100	CAOG14000210081	1/4 - 1/2 Mile ENE
V101	CAOG14000209547	1/4 - 1/2 Mile NNE
T102	CAOG14000210242	1/4 - 1/2 Mile ESE
V103	CAOG14000209431	1/4 - 1/2 Mile NNE
W104	CAOG14000210399	1/4 - 1/2 Mile NE
O105	CAOG14000210533	1/4 - 1/2 Mile NNW
T106	CAOG14000209717	1/4 - 1/2 Mile SE
U107	CAOG14000209959	1/4 - 1/2 Mile SSE
V108	CAOG14000209863	1/4 - 1/2 Mile NNE
V109	CAOG14000209549	1/4 - 1/2 Mile North
V110	CAOG14000209864	1/4 - 1/2 Mile NNE
Q111	CAOG14000209553	1/4 - 1/2 Mile NE
V112	CAOG14000209949	1/4 - 1/2 Mile NNE
X113	CAOG14000210516	1/4 - 1/2 Mile NNW
V114	CAOG14000209920	1/4 - 1/2 Mile NNE
W115	CAOG14000209922	1/4 - 1/2 Mile NNE
T116	CAOG14000209743	1/4 - 1/2 Mile ESE
W117	CAOG14000210395	1/4 - 1/2 Mile NE
V118	CAOG14000210667	1/4 - 1/2 Mile North
W119	CAOG14000209924	1/4 - 1/2 Mile NNE
V120	CAOG14000209950	1/4 - 1/2 Mile NNE
V121	CAOG14000209461	1/4 - 1/2 Mile NNE
S122	CAOG14000210378	1/4 - 1/2 Mile NNW
W123	CAOG14000209865	1/4 - 1/2 Mile NNE
W124	CAOG14000209921	1/4 - 1/2 Mile NE
V125	CAOG14000210659	1/4 - 1/2 Mile North
Y126	CAOG14000209495	1/4 - 1/2 Mile NW
W127	CAOG14000210268	1/4 - 1/2 Mile NNE
S128	CAOG14000209673	1/4 - 1/2 Mile North
V129	CAOG14000209462	1/4 - 1/2 Mile NNE
Z130	CAOG14000209695	1/4 - 1/2 Mile ENE
V131	CAOG14000209960	1/4 - 1/2 Mile NNE
Z132	CAOG14000210093	1/4 - 1/2 Mile ENE
Z133	CAOG14000209550	1/4 - 1/2 Mile NE
Z134	CAOG14000209546	1/4 - 1/2 Mile ENE
V135	CAOG14000209477	1/4 - 1/2 Mile NNE
AA136	CAOG14000210373	1/4 - 1/2 Mile North
W137	CAOG14000209625	1/4 - 1/2 Mile NNE
X138	CAOG14000210518	1/4 - 1/2 Mile NNW
V139	CAOG14000209475	1/4 - 1/2 Mile NNE
V140	CAOG14000209466	1/4 - 1/2 Mile NNE
W141	CAOG14000210398	1/4 - 1/2 Mile NE
W142	CAOG14000209867	1/4 - 1/2 Mile NE
AB143	CAOG14000210267	1/4 - 1/2 Mile NNE
V144	CAOG14000209468	1/4 - 1/2 Mile NNE
W145	CAOG14000209624	1/4 - 1/2 Mile NNE
AA146	CAOG14000210376	1/4 - 1/2 Mile North
Z147	CAOG14000210086	1/4 - 1/2 Mile ENE
AC148	CAOG14000210094	1/4 - 1/2 Mile ENE
W149	CAOG14000209923	1/4 - 1/2 Mile NE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
V150	CAOG14000209962	1/4 - 1/2 Mile NNE
V151	CAOG14000209963	1/4 - 1/2 Mile NNE
AB152	CAOG14000210678	1/4 - 1/2 Mile NNE
V153	CAOG14000210589	1/4 - 1/2 Mile NNE
AC154	CAOG14000210083	1/4 - 1/2 Mile ENE
Z155	CAOG14000209702	1/4 - 1/2 Mile ENE
AC156	CAOG14000210245	1/4 - 1/2 Mile East
W157	CAOG14000209628	1/4 - 1/2 Mile NNE
AD158	CAOG14000209693	1/4 - 1/2 Mile NE
AE159	CAOG14000210246	1/4 - 1/2 Mile East
V160	CAOG14000210660	1/4 - 1/2 Mile NNE
W161	CAOG14000209534	1/4 - 1/2 Mile NE
W162	CAOG14000209469	1/4 - 1/2 Mile NE
W163	CAOG14000209626	1/4 - 1/2 Mile NE
AB164	CAOG14000209977	1/4 - 1/2 Mile NNE
AA165	CAOG14000209646	1/4 - 1/2 Mile North
AB166	CAOG14000210679	1/4 - 1/2 Mile NNE
AB167	CAOG14000209726	1/4 - 1/2 Mile NNE
AC168	CAOG14000210082	1/4 - 1/2 Mile ENE
AB169	CAOG14000209725	1/4 - 1/2 Mile NNE
W170	CAOG14000209866	1/4 - 1/2 Mile NE
AD171	CAOG14000209554	1/4 - 1/2 Mile NE
AC172	CAOG14000209995	1/4 - 1/2 Mile East
AE173	CAOG14000210241	1/4 - 1/2 Mile East
174	CAOG14000209484	1/4 - 1/2 Mile SE
Z175	CAOG14000209703	1/4 - 1/2 Mile ENE
W176	CAOG14000209627	1/4 - 1/2 Mile NE
Z177	CAOG14000209701	1/4 - 1/2 Mile NE
AA178	CAOG14000209629	1/4 - 1/2 Mile NNE
AC179	CAOG14000210091	1/4 - 1/2 Mile ENE
AB180	CAOG14000209979	1/4 - 1/2 Mile NNE
AD181	CAOG14000209482	1/4 - 1/2 Mile NE
182	CAOG14000210129	1/4 - 1/2 Mile SSW
AB183	CAOG14000209543	1/4 - 1/2 Mile NNE
AF184	CAOG14000209965	1/4 - 1/2 Mile NE
AG185	CAOG14000210686	1/4 - 1/2 Mile NNE
AG186	CAOG14000209724	1/4 - 1/2 Mile NNE
Y187	CAOG14000210519	1/4 - 1/2 Mile NW
Z188	CAOG14000209460	1/4 - 1/2 Mile ENE
AG189	CAOG14000209953	1/4 - 1/2 Mile NNE
AC190	CAOG14000210249	1/4 - 1/2 Mile East
AB191	CAOG14000209951	1/4 - 1/2 Mile NNE
AH192	CAOG14000210369	1/4 - 1/2 Mile North
AD193	CAOG14000210514	1/4 - 1/2 Mile NE
AI194	CAOG14000210247	1/4 - 1/2 Mile ESE
AD195	CAOG14000210556	1/4 - 1/2 Mile NE
AB196	CAOG14000210154	1/4 - 1/2 Mile NNE
AB197	CAOG14000209952	1/4 - 1/2 Mile NNE
AE198	CAOG14000210266	1/4 - 1/2 Mile ESE
AF199	CAOG14000209529	1/4 - 1/2 Mile NE
AD200	CAOG14000209429	1/4 - 1/2 Mile NE
AB201	CAOG14000209978	1/4 - 1/2 Mile NNE
AA202	CAOG14000209944	1/4 - 1/2 Mile North
AC203	CAOG14000209955	1/4 - 1/2 Mile East
AE204	CAOG14000209721	1/4 - 1/2 Mile East
AF205	CAOG14000209515	1/4 - 1/2 Mile NE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
Z206	CAOG14000210270	1/4 - 1/2 Mile ENE
AD207	CAOG14000210510	1/4 - 1/2 Mile NE
AB208	CAOG14000210152	1/4 - 1/2 Mile NNE
AD209	CAOG14000209694	1/4 - 1/2 Mile NE
AJ210	CAOG14000209497	1/4 - 1/2 Mile WNW
AC211	CAOG14000209700	1/4 - 1/2 Mile East
AB212	CAOG14000209609	1/4 - 1/2 Mile NNE
213	CAOG14000209957	1/4 - 1/2 Mile SSE
AK214	CAOG14000005454	1/4 - 1/2 Mile West
AB215	CAOG14000210153	1/4 - 1/2 Mile NNE
Z216	CAOG14000209459	1/4 - 1/2 Mile ENE
AA217	CAOG14000209531	1/4 - 1/2 Mile NNE
AB218	CAOG14000209675	1/4 - 1/2 Mile NNE
AD219	CAOG14000209552	1/4 - 1/2 Mile NE
AF220	CAOG14000209966	1/4 - 1/2 Mile NE
Z221	CAOG14000210089	1/4 - 1/2 Mile ENE
Z222	CAOG14000209483	1/4 - 1/2 Mile ENE
AB223	CAOG14000210151	1/4 - 1/2 Mile NNE
AB224	CAOG14000209611	1/4 - 1/2 Mile NNE
AH225	CAOG14000210371	1/4 - 1/2 Mile North
AB226	CAOG14000209699	1/4 - 1/2 Mile NNE
AG227	CAOG14000209958	1/4 - 1/2 Mile NNE
AB228	CAOG14000209631	1/4 - 1/2 Mile NNE
AC229	CAOG14000210201	1/4 - 1/2 Mile ENE
AB230	CAOG14000210280	1/4 - 1/2 Mile NNE
Z231	CAOG14000209551	1/4 - 1/2 Mile NE
AD232	CAOG14000210480	1/4 - 1/2 Mile NE
AC233	CAOG14000210590	1/4 - 1/2 Mile ENE
AJ234	CAOG14000209732	1/4 - 1/2 Mile WNW
AB235	CAOG14000210288	1/4 - 1/2 Mile NNE
Z236	CAOG14000210099	1/4 - 1/2 Mile ENE
Z237	CAOG14000210084	1/4 - 1/2 Mile ENE
AJ238	CAOG14000209496	1/4 - 1/2 Mile NW
AA239	CAOG14000209532	1/4 - 1/2 Mile North
AG240	CAOG14000209542	1/4 - 1/2 Mile NNE
AC241	CAOG14000210248	1/4 - 1/2 Mile ENE
AB242	CAOG14000210692	1/4 - 1/2 Mile NNE
AA243	CAOG14000209945	1/4 - 1/2 Mile North
Z244	CAOG14000210104	1/4 - 1/2 Mile ENE
AH245	CAOG14000210534	1/4 - 1/2 Mile NNW
AE246	CAOG14000209954	1/4 - 1/2 Mile East
AI247	CAOG14000209715	1/4 - 1/2 Mile ESE
AA248	CAOG14000210377	1/4 - 1/2 Mile North
AG249	CAOG14000209564	1/4 - 1/2 Mile NNE
AC250	CAOG14000210250	1/4 - 1/2 Mile East
AB251	CAOG14000209508	1/4 - 1/2 Mile NNE
AD252	CAOG14000210745	1/4 - 1/2 Mile NE
AB253	CAOG14000210281	1/4 - 1/2 Mile NNE
AF254	CAOG14000209643	1/4 - 1/2 Mile NE
Y255	CAOG14000210525	1/4 - 1/2 Mile NW
AH256	CAOG14000210374	1/4 - 1/2 Mile North
AF257	CAOG14000210693	1/4 - 1/2 Mile NNE
AH258	CAOG14000210523	1/4 - 1/2 Mile NNW
AF259	CAOG14000210269	1/4 - 1/2 Mile NE
AF260	CAOG14000209982	1/4 - 1/2 Mile NE
AL261	CAOG14000209948	1/4 - 1/2 Mile East

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
AC262	CAOG14000209648	1/4 - 1/2 Mile ENE
AJ263	CAOG14000209731	1/4 - 1/2 Mile WNW
AM264	CAOG14000209729	1/4 - 1/2 Mile WNW
AG265	CAOG14000209943	1/4 - 1/2 Mile North
AF266	CAOG14000210014	1/4 - 1/2 Mile NE
AJ267	CAOG14000209753	1/4 - 1/2 Mile NW
AG268	CAOG14000205713	1/4 - 1/2 Mile NNE
AB269	CAOG14000210252	1/4 - 1/2 Mile NNE
AN270	CAOG14000209649	1/4 - 1/2 Mile ENE
AG271	CAOG14000209544	1/4 - 1/2 Mile NNE
AH272	CAOG14000210539	1/4 - 1/2 Mile NNW
AF273	CAOG14000210513	1/4 - 1/2 Mile NE
AC274	CAOG14000209705	1/4 - 1/2 Mile ENE
AG275	CAOG14000209618	1/4 - 1/2 Mile NNE
AK276	CAOG14000209666	1/4 - 1/2 Mile West
AO277	CAOG14000210365	1/4 - 1/2 Mile North
AG278	CAOG14000209545	1/4 - 1/2 Mile NNE
AB279	CAOG14000210658	1/4 - 1/2 Mile NNE
AN280	CAOG14000210095	1/4 - 1/2 Mile ENE
AJ281	CAOG14000209730	1/4 - 1/2 Mile NW
AO282	CAOG14000210364	1/4 - 1/2 Mile North
AD283	CAOG14000210512	1/4 - 1/2 Mile NE
AF284	CAOG14000210275	1/4 - 1/2 Mile NNE
AF285	CAOG14000209964	1/4 - 1/2 Mile NE
AE286	CAOG14000209722	1/2 - 1 Mile East
AF287	CAOG14000210676	1/2 - 1 Mile NE
AP288	CAOG14000210253	1/2 - 1 Mile NNE
AQ289	CAOG14000210088	1/2 - 1 Mile NE
AF290	CAOG14000209698	1/2 - 1 Mile NE
AF291	CAOG14000210691	1/2 - 1 Mile NNE
AP292	CAOG14000209638	1/2 - 1 Mile NNE
AF293	CAOG14000210657	1/2 - 1 Mile NNE
AP294	CAOG14000209641	1/2 - 1 Mile NNE
AL295	CAOG14000209947	1/2 - 1 Mile East
AG296	CAOG14000209530	1/2 - 1 Mile North
AP297	CAOG14000209488	1/2 - 1 Mile NNE
AN298	CAOG14000210079	1/2 - 1 Mile ENE
AR299	CAOG14000210746	1/2 - 1 Mile NW
AG300	CAOG14000209566	1/2 - 1 Mile NNE
AH301	CAOG14000210530	1/2 - 1 Mile NNW
AF302	CAOG14000209677	1/2 - 1 Mile NE
AG303	CAOG14000209516	1/2 - 1 Mile NNE
AN304	CAOG14000210001	1/2 - 1 Mile ENE
AF305	CAOG14000210276	1/2 - 1 Mile NNE
AP306	CAOG14000209639	1/2 - 1 Mile NNE
AQ307	CAOG14000210080	1/2 - 1 Mile NE
AQ308	CAOG14000210098	1/2 - 1 Mile NE
AP309	CAOG14000210404	1/2 - 1 Mile NNE
AO310	CAOG14000210671	1/2 - 1 Mile North
AJ311	CAOG14000209728	1/2 - 1 Mile WNW
AF312	CAOG14000210666	1/2 - 1 Mile NNE
AG313	CAOG14000209720	1/2 - 1 Mile NNE
AQ314	CAOG14000210102	1/2 - 1 Mile NE
AG315	CAOG14000209976	1/2 - 1 Mile NNE
AF316	CAOG14000209489	1/2 - 1 Mile NNE
AS317	CAOG14000209632	1/2 - 1 Mile NE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
AF318	CAOG14000210476	1/2 - 1 Mile NE
AO319	CAOG14000210370	1/2 - 1 Mile North
AP320	CAOG14000210006	1/2 - 1 Mile NNE
AM321	CAOG14000209704	1/2 - 1 Mile WNW
AQ322	CAOG14000210511	1/2 - 1 Mile NE
AP323	CAOG14000209565	1/2 - 1 Mile NNE
AQ324	CAOG14000209428	1/2 - 1 Mile NE
AT325	CAOG14000210114	1/2 - 1 Mile NW
AP326	CAOG14000209642	1/2 - 1 Mile NNE
AF327	CAOG14000210508	1/2 - 1 Mile NE
AR328	CAOG14000210526	1/2 - 1 Mile NW
AN329	CAOG14000210101	1/2 - 1 Mile ENE
AL330	CAOG14000209718	1/2 - 1 Mile East
AU331	CAOG14000210504	1/2 - 1 Mile NE
AV332	CAOG14000209719	1/2 - 1 Mile East
AU333	CAOG14000210479	1/2 - 1 Mile NE
AS334	CAOG14000210284	1/2 - 1 Mile NE
AN335	CAOG14000209651	1/2 - 1 Mile ENE
AW336	CAOG14000210528	1/2 - 1 Mile NNW
AV337	CAOG14000209644	1/2 - 1 Mile East
AO338	CAOG14000209510	1/2 - 1 Mile North
AL339	CAOG14000209647	1/2 - 1 Mile East
AQ340	CAOG14000210481	1/2 - 1 Mile NE
AO341	CAOG14000209710	1/2 - 1 Mile North
AP342	CAOG14000209640	1/2 - 1 Mile NNE
AX343	CAOG14000209415	1/2 - 1 Mile North
AX344	CAOG14000209512	1/2 - 1 Mile NNE
AP345	CAOG14000210403	1/2 - 1 Mile NNE
AS346	CAOG14000210505	1/2 - 1 Mile NE
AP347	CAOG14000210410	1/2 - 1 Mile NNE
AX348	CAOG14000209539	1/2 - 1 Mile NNE
AN349	CAOG14000209706	1/2 - 1 Mile ENE
AN350	CAOG14000209650	1/2 - 1 Mile ENE
AJ351	CAOG14000209727	1/2 - 1 Mile WNW
AY352	CAOG14000210537	1/2 - 1 Mile NNW
AP353	CAOG14000210007	1/2 - 1 Mile NNE
AU354	CAOG14000209697	1/2 - 1 Mile NE
AL355	CAOG14000209996	1/2 - 1 Mile East
AM356	CAOG14000210561	1/2 - 1 Mile WNW
AR357	CAOG14000210118	1/2 - 1 Mile NW
AQ358	CAOG14000210097	1/2 - 1 Mile ENE
AL359	CAOG14000210423	1/2 - 1 Mile ENE
AP360	CAOG14000210405	1/2 - 1 Mile NNE
AW361	CAOG14000210368	1/2 - 1 Mile North
AW362	CAOG14000210544	1/2 - 1 Mile NNW
AW363	CAOG14000209432	1/2 - 1 Mile NNW
AS364	CAOG14000209961	1/2 - 1 Mile NE
AX365	CAOG14000209537	1/2 - 1 Mile NNE
AL366	CAOG14000209412	1/2 - 1 Mile East
AP367	CAOG14000210401	1/2 - 1 Mile NNE
AQ368	CAOG14000210087	1/2 - 1 Mile ENE
AZ369	CAOG14000209712	1/2 - 1 Mile ESE
AO370	CAOG14000209513	1/2 - 1 Mile North
AL371	CAOG14000209946	1/2 - 1 Mile East
AV372	CAOG14000209723	1/2 - 1 Mile East
AX373	CAOG14000209635	1/2 - 1 Mile NNE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
AS374	CAOG14000210503	1/2 - 1 Mile NE
AW375	CAOG14000210532	1/2 - 1 Mile NNW
AN376	CAOG14000209414	1/2 - 1 Mile ENE
AN377	CAOG14000210090	1/2 - 1 Mile ENE
AX378	CAOG14000209636	1/2 - 1 Mile NNE
AL379	CAOG14000209413	1/2 - 1 Mile East
AL380	CAOG14000210347	1/2 - 1 Mile East
AS381	CAOG14000209433	1/2 - 1 Mile NE
AR382	CAOG14000210538	1/2 - 1 Mile NW
BA383	CAOG14000210078	1/2 - 1 Mile ENE
AS384	CAOG14000210509	1/2 - 1 Mile NE
AL385	CAOG14000210348	1/2 - 1 Mile East
AQ386	CAOG14000210077	1/2 - 1 Mile ENE
AZ387	CAOG14000209714	1/2 - 1 Mile ESE
AX388	CAOG14000209509	1/2 - 1 Mile North
BB389	CAOG14000209975	1/2 - 1 Mile ENE
AN390	CAOG14000210685	1/2 - 1 Mile ENE
AO391	CAOG14000209752	1/2 - 1 Mile North
AW392	CAOG14000210543	1/2 - 1 Mile NNW
AO393	CAOG14000209511	1/2 - 1 Mile North
AQ394	CAOG14000210103	1/2 - 1 Mile ENE
BB395	CAOG14000210422	1/2 - 1 Mile ENE
AN396	CAOG14000210684	1/2 - 1 Mile ENE
AS397	CAOG14000210478	1/2 - 1 Mile NE
AX398	CAOG14000209633	1/2 - 1 Mile NNE
AQ399	CAOG14000210487	1/2 - 1 Mile NE
AX400	CAOG14000209540	1/2 - 1 Mile NNE
BA401	CAOG14000210013	1/2 - 1 Mile ENE
AQ402	CAOG14000210483	1/2 - 1 Mile NE
AX403	CAOG14000210005	1/2 - 1 Mile NNE
BA404	CAOG14000209470	1/2 - 1 Mile ENE
BA405	CAOG14000210012	1/2 - 1 Mile ENE
AU406	CAOG14000210406	1/2 - 1 Mile NE
AT407	CAOG14000210108	1/2 - 1 Mile NW
BA408	CAOG14000210592	1/2 - 1 Mile ENE
AX409	CAOG14000210003	1/2 - 1 Mile NNE
AR410	CAOG14000210527	1/2 - 1 Mile NNW
AU411	CAOG14000210402	1/2 - 1 Mile NE
BA412	CAOG14000210100	1/2 - 1 Mile ENE
AX413	CAOG14000209634	1/2 - 1 Mile NNE
BC414	CAOG14000210277	1/2 - 1 Mile WNW
BA415	CAOG14000209480	1/2 - 1 Mile ENE
BB416	CAOG14000209507	1/2 - 1 Mile East
AU417	CAOG14000210408	1/2 - 1 Mile NNE
AX418	CAOG14000210170	1/2 - 1 Mile North
AX419	CAOG14000209538	1/2 - 1 Mile NNE
AQ420	CAOG14000210466	1/2 - 1 Mile NE
AX421	CAOG14000210004	1/2 - 1 Mile NNE
BD422	CAOG14000210540	1/2 - 1 Mile NNW
AU423	CAOG14000210409	1/2 - 1 Mile NNE
AX424	CAOG14000209536	1/2 - 1 Mile NNE
AW425	CAOG14000210517	1/2 - 1 Mile North
BE426	CAOG14000210340	1/2 - 1 Mile NNE
AS427	CAOG14000210477	1/2 - 1 Mile NE
BA428	CAOG14000210379	1/2 - 1 Mile ENE
BF429	CAOG14000209487	1/2 - 1 Mile WNW

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
BB430	CAOG14000209559	1/2 - 1 Mile East
BG431	CAOG14000210011	1/2 - 1 Mile North
AX432	CAOG14000209541	1/2 - 1 Mile NNE
AS433	CAOG14000210507	1/2 - 1 Mile NE
AW434	CAOG14000210541	1/2 - 1 Mile North
AR435	CAOG14000210116	1/2 - 1 Mile NW
BA436	CAOG14000209473	1/2 - 1 Mile ENE
BA437	CAOG14000210271	1/2 - 1 Mile ENE
BE438	CAOG14000209637	1/2 - 1 Mile NNE
BH439	CAOG14000210485	1/2 - 1 Mile NE
AX440	CAOG14000210002	1/2 - 1 Mile NNE
BE441	CAOG14000210140	1/2 - 1 Mile NNE
BA442	CAOG14000209478	1/2 - 1 Mile ENE
AX443	CAOG14000209808	1/2 - 1 Mile North
BA444	CAOG14000209458	1/2 - 1 Mile ENE
AY445	CAOG14000210536	1/2 - 1 Mile NNW
BA446	CAOG14000209479	1/2 - 1 Mile ENE
AX447	CAOG14000210619	1/2 - 1 Mile North
AY448	CAOG14000210522	1/2 - 1 Mile NNW
AU449	CAOG14000210407	1/2 - 1 Mile NNE
BB450	CAOG14000209503	1/2 - 1 Mile ENE
BA451	CAOG14000210161	1/2 - 1 Mile ENE
BE452	CAOG14000210254	1/2 - 1 Mile NNE
BA453	CAOG14000209501	1/2 - 1 Mile ENE
BE454	CAOG14000210345	1/2 - 1 Mile NNE
BA455	CAOG14000209481	1/2 - 1 Mile ENE
BA456	CAOG14000209465	1/2 - 1 Mile ENE
AU457	CAOG14000210499	1/2 - 1 Mile NE
BI458	CAOG14000209467	1/2 - 1 Mile East
BH459	CAOG14000210468	1/2 - 1 Mile NE
BB460	CAOG14000209557	1/2 - 1 Mile East
BH461	CAOG14000209622	1/2 - 1 Mile NE
AX462	CAOG14000209760	1/2 - 1 Mile NNE
BD463	CAOG14000210124	1/2 - 1 Mile NW
BH464	CAOG14000210486	1/2 - 1 Mile NE
BE465	CAOG14000210141	1/2 - 1 Mile NNE
AV466	CAOG14000209472	1/2 - 1 Mile East
BG467	CAOG14000209750	1/2 - 1 Mile North
468	CAOG14000209474	1/2 - 1 Mile East
AX469	CAOG14000209766	1/2 - 1 Mile NNE
AY470	CAOG14000210521	1/2 - 1 Mile NNW
AX471	CAOG14000209777	1/2 - 1 Mile NNE
BJ472	CAOG14000210502	1/2 - 1 Mile NE
AX473	CAOG14000210615	1/2 - 1 Mile North
BK474	CAOG14000209439	1/2 - 1 Mile SSE
BF475	CAOG14000210278	1/2 - 1 Mile WNW
BL476	CAOG14000210163	1/2 - 1 Mile ENE
AU477	CAOG14000210262	1/2 - 1 Mile NE
BA478	CAOG14000210160	1/2 - 1 Mile ENE
BE479	CAOG14000210341	1/2 - 1 Mile NNE
BG480	CAOG14000209748	1/2 - 1 Mile North
BA481	CAOG14000210164	1/2 - 1 Mile ENE
BC482	CAOG14000209967	1/2 - 1 Mile NW
AU483	CAOG14000210265	1/2 - 1 Mile NE
BH484	CAOG14000210506	1/2 - 1 Mile NE
BJ485	CAOG14000210474	1/2 - 1 Mile NE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
AU486	CAOG14000209755	1/2 - 1 Mile NE
BA487	CAOG14000209492	1/2 - 1 Mile ENE
BA488	CAOG14000209411	1/2 - 1 Mile ENE
BM489	CAOG14000210535	1/2 - 1 Mile NNW
BN490	CAOG14000210109	1/2 - 1 Mile NW
BH491	CAOG14000209620	1/2 - 1 Mile NE
BK492	CAOG14000005527	1/2 - 1 Mile SSE
BA493	CAOG14000210162	1/2 - 1 Mile ENE
BH494	CAOG14000210482	1/2 - 1 Mile NE
BB495	CAOG14000209490	1/2 - 1 Mile ENE
AZ496	CAOG14000209471	1/2 - 1 Mile ESE
BJ497	CAOG14000210500	1/2 - 1 Mile NE
AY498	CAOG14000210542	1/2 - 1 Mile NNW
BG499	CAOG14000210171	1/2 - 1 Mile North
BO500	CAOG14000210343	1/2 - 1 Mile NNE
BM501	CAOG14000210529	1/2 - 1 Mile NNW
BA502	CAOG14000209916	1/2 - 1 Mile ENE
BJ503	CAOG14000210501	1/2 - 1 Mile NE
BD504	CAOG14000210115	1/2 - 1 Mile NW
BH505	CAOG14000209619	1/2 - 1 Mile NE
BO506	CAOG14000210344	1/2 - 1 Mile NNE
BP507	CAOG14000005077	1/2 - 1 Mile West
BH508	CAOG14000209621	1/2 - 1 Mile NE
BJ509	CAOG14000210475	1/2 - 1 Mile NE
BH510	CAOG14000210484	1/2 - 1 Mile NE
BM511	CAOG14000210524	1/2 - 1 Mile NNW
BO512	CAOG14000210749	1/2 - 1 Mile NNE
BB513	CAOG14000209707	1/2 - 1 Mile ENE
BI514	CAOG14000209454	1/2 - 1 Mile East
BE515	CAOG14000209767	1/2 - 1 Mile NNE
BH516	CAOG14000210490	1/2 - 1 Mile NE
BA517	CAOG14000209918	1/2 - 1 Mile ENE
BO518	CAOG14000210139	1/2 - 1 Mile NNE
BQ519	CAOG14000209913	1/2 - 1 Mile ENE
BE520	CAOG14000209759	1/2 - 1 Mile NNE
BJ521	CAOG14000210264	1/2 - 1 Mile NE
BA522	CAOG14000209915	1/2 - 1 Mile ENE
BE523	CAOG14000209791	1/2 - 1 Mile NNE
BR524	CAOG14000210614	1/2 - 1 Mile North
BP525	CAOG14000209969	1/2 - 1 Mile West
BM526	CAOG14000210126	1/2 - 1 Mile North
BB527	CAOG14000209558	1/2 - 1 Mile East
BJ528	CAOG14000210263	1/2 - 1 Mile NE
BN529	CAOG14000210653	1/2 - 1 Mile NW
BH530	CAOG14000210491	1/2 - 1 Mile NE
BL531	CAOG14000210467	1/2 - 1 Mile ENE
BI532	CAOG14000209560	1/2 - 1 Mile East
BM533	CAOG14000210353	1/2 - 1 Mile North
BO534	CAOG14000210342	1/2 - 1 Mile NNE
BE535	CAOG14000209776	1/2 - 1 Mile NNE
BG536	CAOG14000210009	1/2 - 1 Mile North
BD537	CAOG14000209682	1/2 - 1 Mile NNW
BJ538	CAOG14000209756	1/2 - 1 Mile NE
BH539	CAOG14000210469	1/2 - 1 Mile NE
BN540	CAOG14000210075	1/2 - 1 Mile NW
BQ541	CAOG14000209860	1/2 - 1 Mile ENE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
BG542	CAOG14000209751	1/2 - 1 Mile North
BO543	CAOG14000210346	1/2 - 1 Mile NNE
BN544	CAOG14000210110	1/2 - 1 Mile NW
BJ545	CAOG14000210747	1/2 - 1 Mile NE
BO546	CAOG14000209768	1/2 - 1 Mile NNE
BJ547	CAOG14000210696	1/2 - 1 Mile NE
BO548	CAOG14000209758	1/2 - 1 Mile NNE
BD549	CAOG14000209685	1/2 - 1 Mile NNW
BQ550	CAOG14000209909	1/2 - 1 Mile ENE
BM551	CAOG14000210358	1/2 - 1 Mile North
BM552	CAOG14000210361	1/2 - 1 Mile North
BR553	CAOG14000210613	1/2 - 1 Mile North
BJ554	CAOG14000210721	1/2 - 1 Mile NE
BR555	CAOG14000210010	1/2 - 1 Mile North
BL556	CAOG14000209859	1/2 - 1 Mile ENE
BO557	CAOG14000209774	1/2 - 1 Mile NNE
BO558	CAOG14000209794	1/2 - 1 Mile NNE
BJ559	CAOG14000210495	1/2 - 1 Mile NE
BS560	CAOG14000210008	1/2 - 1 Mile North
BT561	CAOG14000210111	1/2 - 1 Mile NNW
BU562	CAOG14000209782	1/2 - 1 Mile NNE
BV563	CAOG14000210488	1/2 - 1 Mile NE
BJ564	CAOG14000210471	1/2 - 1 Mile NE
BT565	CAOG14000209688	1/2 - 1 Mile NNW
566	CAOG14000005298	1/2 - 1 Mile South
BT567	CAOG14000209689	1/2 - 1 Mile NNW
BR568	CAOG14000209747	1/2 - 1 Mile North
BR569	CAOG14000209769	1/2 - 1 Mile NNE
BR570	CAOG14000210616	1/2 - 1 Mile North
BW571	CAOG14000210728	1/2 - 1 Mile NE
BX572	CAOG14000210531	1/2 - 1 Mile NNW
BY573	CAOG14000209789	1/2 - 1 Mile NNE
BW574	CAOG14000209606	1/2 - 1 Mile NE
BL575	CAOG14000209911	1/2 - 1 Mile ENE
BT576	CAOG14000210123	1/2 - 1 Mile NNW
BL577	CAOG14000209410	1/2 - 1 Mile ENE
BZ578	CAOG14000210654	1/2 - 1 Mile NW
BS579	CAOG14000209749	1/2 - 1 Mile North
BO580	CAOG14000210718	1/2 - 1 Mile NNE
CA581	CAOG14000209455	1/2 - 1 Mile East
BV582	CAOG14000210489	1/2 - 1 Mile NE
BW583	CAOG14000210717	1/2 - 1 Mile NE
BV584	CAOG14000210496	1/2 - 1 Mile NE
CB585	CAOG14000210472	1/2 - 1 Mile NE
BQ586	CAOG14000209917	1/2 - 1 Mile ENE
BO587	CAOG14000210697	1/2 - 1 Mile NNE
BR588	CAOG14000209775	1/2 - 1 Mile NNE
CA589	CAOG14000209453	1/2 - 1 Mile East
BP590	CAOG14000209973	1/2 - 1 Mile West
BO591	CAOG14000209796	1/2 - 1 Mile NNE
CC592	CAOG14000209968	1/2 - 1 Mile WNW
CD593	CAOG14000209905	1/2 - 1 Mile ENE
BX594	CAOG14000210520	1/2 - 1 Mile NNW
CB595	CAOG14000210498	1/2 - 1 Mile NE
BN596	CAOG14000210432	1/2 - 1 Mile NW
BW597	CAOG14000209587	1/2 - 1 Mile NE

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
CA598	CAOG14000209556	1/2 - 1 Mile East
BO599	CAOG14000209356	1/2 - 1 Mile NNE
CA600	CAOG14000209457	1/2 - 1 Mile East
BO601	CAOG14000210706	1/2 - 1 Mile NNE
BT602	CAOG14000209686	1/2 - 1 Mile NNW
BW603	CAOG14000209389	1/2 - 1 Mile NNE
CC604	CAOG14000210279	1/2 - 1 Mile WNW
BO605	CAOG14000209451	1/2 - 1 Mile NNE
BW606	CAOG14000209368	1/2 - 1 Mile NNE
CA607	CAOG14000209561	1/2 - 1 Mile East
CD608	CAOG14000209858	1/2 - 1 Mile ENE
BW609	CAOG14000209447	1/2 - 1 Mile NNE
BW610	CAOG14000209392	1/2 - 1 Mile NNE
CA611	CAOG14000209562	1/2 - 1 Mile East
BO612	CAOG14000209365	1/2 - 1 Mile NNE
BT613	CAOG14000210125	1/2 - 1 Mile NNW
BY614	CAOG14000209761	1/2 - 1 Mile NNE
CE615	CAOG14000209669	1/2 - 1 Mile WNW
BW616	CAOG14000210726	1/2 - 1 Mile NNE
CA617	CAOG14000209504	1/2 - 1 Mile East
BW618	CAOG14000209382	1/2 - 1 Mile NNE
CF619	CAOG14000005668	1/2 - 1 Mile SSE
CG620	CAOG14000210122	1/2 - 1 Mile NW
BQ621	CAOG14000209914	1/2 - 1 Mile ENE
BU622	CAOG14000209792	1/2 - 1 Mile NNE
BV623	CAOG14000210470	1/2 - 1 Mile NE
BW624	CAOG14000210707	1/2 - 1 Mile NE
BX625	CAOG14000210355	1/2 - 1 Mile NNW
BW626	CAOG14000209602	1/2 - 1 Mile NNE
BR627	CAOG14000210618	1/2 - 1 Mile North
CF628	CAOG14000005669	1/2 - 1 Mile SSE
BQ629	CAOG14000209912	1/2 - 1 Mile ENE
CH630	CAOG14000209502	1/2 - 1 Mile ENE
BV631	CAOG14000210492	1/2 - 1 Mile NE
CI632	CAOG14000210148	1/2 - 1 Mile North
BU633	CAOG14000209772	1/2 - 1 Mile NNE
CA634	CAOG14000209456	1/2 - 1 Mile East
CH635	CAOG14000209491	1/2 - 1 Mile ENE
BU636	CAOG14000209793	1/2 - 1 Mile NNE
BT637	CAOG14000210117	1/2 - 1 Mile NW
BW638	CAOG14000210720	1/2 - 1 Mile NE
BV639	CAOG14000210473	1/2 - 1 Mile NE
BU640	CAOG14000210752	1/2 - 1 Mile NNE
CH641	CAOG14000209861	1/2 - 1 Mile ENE
BW642	CAOG14000210750	1/2 - 1 Mile NNE
BZ643	CAOG14000210655	1/2 - 1 Mile NW
CB644	CAOG14000209607	1/2 - 1 Mile NE
BW645	CAOG14000209394	1/2 - 1 Mile NE
BW646	CAOG14000209603	1/2 - 1 Mile NNE
CJ647	CAOG14000209684	1/2 - 1 Mile NNW
BV648	CAOG14000210493	1/2 - 1 Mile NE
BV649	CAOG14000209983	1/2 - 1 Mile NE
BS650	CAOG14000210135	1/2 - 1 Mile North
BS651	CAOG14000210150	1/2 - 1 Mile North
BS652	CAOG14000210136	1/2 - 1 Mile North
CK653	CAOG14000209376	1/2 - 1 Mile NNE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
BU654	CAOG14000209778	1/2 - 1 Mile NNE
BV655	CAOG14000209985	1/2 - 1 Mile NE
CD656	CAOG14000209907	1/2 - 1 Mile ENE
BW657	CAOG14000209812	1/2 - 1 Mile NE
BV658	CAOG14000210494	1/2 - 1 Mile NE
CI659	CAOG14000210359	1/2 - 1 Mile NNW
CL660	CAOG14000209809	1/2 - 1 Mile North
BU661	CAOG14000209764	1/2 - 1 Mile NNE
CK662	CAOG14000210732	1/2 - 1 Mile NNE
CL663	CAOG14000210132	1/2 - 1 Mile North
CK664	CAOG14000209381	1/2 - 1 Mile NNE
CL665	CAOG14000210134	1/2 - 1 Mile North
CK666	CAOG14000209378	1/2 - 1 Mile NNE
BS667	CAOG14000210137	1/2 - 1 Mile North
CM668	CAOG14000209910	1/2 - 1 Mile ENE
BS669	CAOG14000210133	1/2 - 1 Mile North
BW670	CAOG14000209575	1/2 - 1 Mile NE
CA671	CAOG14000209739	1/2 - 1 Mile East
CK672	CAOG14000209384	1/2 - 1 Mile NNE
CK673	CAOG14000209379	1/2 - 1 Mile NNE
CN674	CAOG14000209999	1/2 - 1 Mile East
CJ675	CAOG14000209683	1/2 - 1 Mile NNW
BZ676	CAOG14000210437	1/2 - 1 Mile NW
BW677	CAOG14000210743	1/2 - 1 Mile NE
CL678	CAOG14000210617	1/2 - 1 Mile North
CC679	CAOG14000209668	1/2 - 1 Mile WNW
CD680	CAOG14000209984	1/2 - 1 Mile ENE
CK681	CAOG14000209816	1/2 - 1 Mile NNE
CB682	CAOG14000210755	1/2 - 1 Mile NE
BY683	CAOG14000209784	1/2 - 1 Mile NNE
CB684	CAOG14000210695	1/2 - 1 Mile NE
BU685	CAOG14000209765	1/2 - 1 Mile NNE
BU686	CAOG14000209783	1/2 - 1 Mile NNE
BY687	CAOG14000209770	1/2 - 1 Mile NNE
CD688	CAOG14000209436	1/2 - 1 Mile ENE
BW689	CAOG14000209605	1/2 - 1 Mile NE
BS690	CAOG14000209449	1/2 - 1 Mile North
BY691	CAOG14000209795	1/2 - 1 Mile NNE
CO692	CAOG14000209785	1/2 - 1 Mile NNE
BV693	CAOG14000209899	1/2 - 1 Mile NE
CI694	CAOG14000210149	1/2 - 1 Mile North
BS695	CAOG14000210138	1/2 - 1 Mile North
CP696	CAOG14000209441	1/2 - 1 Mile North
CQ697	CAOG14000210497	1/2 - 1 Mile NE
CP698	CAOG14000209442	1/2 - 1 Mile North
CB699	CAOG14000210702	1/2 - 1 Mile NE
CG700	CAOG14000210435	1/2 - 1 Mile NW
CD701	CAOG14000209987	1/2 - 1 Mile ENE
CA702	CAOG14000210210	1/2 - 1 Mile East
CL703	CAOG14000210620	1/2 - 1 Mile North
CQ704	CAOG14000209897	1/2 - 1 Mile NE
CQ705	CAOG14000209506	1/2 - 1 Mile NE
CA706	CAOG14000209997	1/2 - 1 Mile East
CB707	CAOG14000210708	1/2 - 1 Mile NE
CB708	CAOG14000210716	1/2 - 1 Mile NE
CD709	CAOG14000209904	1/2 - 1 Mile ENE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
CK710	CAOG14000209373	1/2 - 1 Mile NNE
CK711	CAOG14000209375	1/2 - 1 Mile NNE
CD712	CAOG14000209906	1/2 - 1 Mile ENE
CQ713	CAOG14000210760	1/2 - 1 Mile NE
CG714	CAOG14000209746	1/2 - 1 Mile NW
CR715	CAOG14000209929	1/2 - 1 Mile East
CQ716	CAOG14000209535	1/2 - 1 Mile NE
CS717	CAOG14000209588	1/2 - 1 Mile NE
CD718	CAOG14000209989	1/2 - 1 Mile ENE
CT719	CAOG14000210357	1/2 - 1 Mile NNW
CQ720	CAOG14000209568	1/2 - 1 Mile NE
CJ721	CAOG14000210112	1/2 - 1 Mile NNW
CN722	CAOG14000209738	1/2 - 1 Mile East
723	CAOG14000005645	1/2 - 1 Mile South
CQ724	CAOG14000209569	1/2 - 1 Mile NE
CK725	CAOG14000209374	1/2 - 1 Mile NNE
CK726	CAOG14000209380	1/2 - 1 Mile NNE
CS727	CAOG14000209594	1/2 - 1 Mile NE
CK728	CAOG14000210709	1/2 - 1 Mile NNE
CL729	CAOG14000209787	1/2 - 1 Mile North
CR730	CAOG14000210442	1/2 - 1 Mile East
CC731	CAOG14000210656	1/2 - 1 Mile WNW
CS732	CAOG14000209814	1/2 - 1 Mile NE
CG733	CAOG14000210121	1/2 - 1 Mile NW
CQ734	CAOG14000209533	1/2 - 1 Mile NE
CQ735	CAOG14000209463	1/2 - 1 Mile NE
CN736	CAOG14000209740	1/2 - 1 Mile East
CK737	CAOG14000209383	1/2 - 1 Mile NNE
CJ738	CAOG14000210119	1/2 - 1 Mile NNW
CI739	CAOG14000210356	1/2 - 1 Mile NNW
CS740	CAOG14000209592	1/2 - 1 Mile NE
CQ741	CAOG14000209854	1/2 - 1 Mile NE
CQ742	CAOG14000209589	1/2 - 1 Mile NE
CE743	CAOG14000209608	1/2 - 1 Mile WNW
CH744	CAOG14000210453	1/2 - 1 Mile ENE
CH745	CAOG14000209930	1/2 - 1 Mile ENE
CS746	CAOG14000209371	1/2 - 1 Mile NE
CQ747	CAOG14000209567	1/2 - 1 Mile NE
CQ748	CAOG14000209570	1/2 - 1 Mile NE
CQ749	CAOG14000210172	1/2 - 1 Mile NE
CS750	CAOG14000210731	1/2 - 1 Mile NE
CS751	CAOG14000209444	1/2 - 1 Mile NE
CS752	CAOG14000209369	1/2 - 1 Mile NE
CQ753	CAOG14000210176	1/2 - 1 Mile NE
CS754	CAOG14000209397	1/2 - 1 Mile NE
CH755	CAOG14000210211	1/2 - 1 Mile ENE
CK756	CAOG14000209390	1/2 - 1 Mile NNE
CM757	CAOG14000209908	1/2 - 1 Mile ENE
CO758	CAOG14000209797	1/2 - 1 Mile NNE
CO759	CAOG14000209781	1/2 - 1 Mile NNE
CK760	CAOG14000209417	1/2 - 1 Mile NNE
CS761	CAOG14000209366	1/2 - 1 Mile NE
CL762	CAOG14000209762	1/2 - 1 Mile NNE
CS763	CAOG14000209398	1/2 - 1 Mile NE
CU764	CAOG14000005705	1/2 - 1 Mile SW
CK765	CAOG14000210730	1/2 - 1 Mile NNE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
CQ766	CAOG14000209464	1/2 - 1 Mile NE
CS767	CAOG14000209448	1/2 - 1 Mile NE
CS768	CAOG14000209361	1/2 - 1 Mile NE
CQ769	CAOG14000209900	1/2 - 1 Mile NE
CH770	CAOG14000210462	1/2 - 1 Mile ENE
CQ771	CAOG14000210175	1/2 - 1 Mile NE
CQ772	CAOG14000210177	1/2 - 1 Mile NE
CS773	CAOG14000210729	1/2 - 1 Mile NE
CP774	CAOG14000210393	1/2 - 1 Mile North
CK775	CAOG14000209813	1/2 - 1 Mile NNE
CP776	CAOG14000210392	1/2 - 1 Mile North
CL777	CAOG14000210651	1/2 - 1 Mile North
CS778	CAOG14000209357	1/2 - 1 Mile NE
CJ779	CAOG14000210307	1/2 - 1 Mile NNW
CQ780	CAOG14000210173	1/2 - 1 Mile NE
781	CAOG14000209745	1/2 - 1 Mile NW
CQ782	CAOG14000210759	1/2 - 1 Mile NE
CV783	CAOG14000209986	1/2 - 1 Mile ENE
CV784	CAOG14000209856	1/2 - 1 Mile NE
CK785	CAOG14000209584	1/2 - 1 Mile NNE
CQ786	CAOG14000209886	1/2 - 1 Mile NE
CQ787	CAOG14000210174	1/2 - 1 Mile NE
CO788	CAOG14000209786	1/2 - 1 Mile NNE
CW789	CAOG14000210362	1/2 - 1 Mile NNW
CV790	CAOG14000209896	1/2 - 1 Mile NE
CP791	CAOG14000210394	1/2 - 1 Mile North
CK792	CAOG14000210739	1/2 - 1 Mile NNE
CX793	CAOG14000209779	1/2 - 1 Mile NNE
CW794	CAOG14000210039	1/2 - 1 Mile North
CY795	CAOG14000210022	1/2 - 1 Mile North
CM796	CAOG14000210444	1/2 - 1 Mile ENE
CP797	CAOG14000210389	1/2 - 1 Mile North
CZ798	CAOG14000210113	1/2 - 1 Mile NNW
CP799	CAOG14000210391	1/2 - 1 Mile North
CP800	CAOG14000210390	1/2 - 1 Mile North
CN801	CAOG14000209998	1/2 - 1 Mile East
CL802	CAOG14000209810	1/2 - 1 Mile North
CO803	CAOG14000209780	1/2 - 1 Mile NNE
CT804	CAOG14000210312	1/2 - 1 Mile NNW
DA805	CAOG14000209736	1/2 - 1 Mile East
CV806	CAOG14000209988	1/2 - 1 Mile ENE
CS807	CAOG14000210735	1/2 - 1 Mile NNE
CK808	CAOG14000210704	1/2 - 1 Mile NNE
CL809	CAOG14000210650	1/2 - 1 Mile North
DB810	CAOG14000209903	1/2 - 1 Mile NE
CQ811	CAOG14000209884	1/2 - 1 Mile NE
CS812	CAOG14000210727	1/2 - 1 Mile NE
CZ813	CAOG14000209680	1/2 - 1 Mile NW
CM814	CAOG14000210225	1/2 - 1 Mile ENE
CR815	CAOG14000210216	1/2 - 1 Mile East
CU816	CAOG14000005706	1/2 - 1 Mile SW
DC817	CAOG14000209604	1/2 - 1 Mile NE
CX818	CAOG14000209790	1/2 - 1 Mile NNE
CX819	CAOG14000209771	1/2 - 1 Mile North
CS820	CAOG14000209579	1/2 - 1 Mile NNE
CS821	CAOG14000210738	1/2 - 1 Mile NNE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
CW822	CAOG14000209687	1/2 - 1 Mile NNW
CQ823	CAOG14000209889	1/2 - 1 Mile NE
CS824	CAOG14000210710	1/2 - 1 Mile NE
CY825	CAOG14000210030	1/2 - 1 Mile North
CV826	CAOG14000209857	1/2 - 1 Mile NE
CO827	CAOG14000209763	1/2 - 1 Mile NNE
CQ828	CAOG14000209882	1/2 - 1 Mile NE
CO829	CAOG14000209773	1/2 - 1 Mile NNE
CS830	CAOG14000210700	1/2 - 1 Mile NE
DD831	CAOG14000209939	1/2 - 1 Mile ENE
CV832	CAOG14000209855	1/2 - 1 Mile NE
CO833	CAOG14000209757	1/2 - 1 Mile NNE
CS834	CAOG14000209395	1/2 - 1 Mile NE
DD835	CAOG14000209445	1/2 - 1 Mile ENE
CV836	CAOG14000209898	1/2 - 1 Mile NE
CS837	CAOG14000209806	1/2 - 1 Mile NE
DE838	CAOG14000209418	1/2 - 1 Mile NNE
CQ839	CAOG14000209476	1/2 - 1 Mile NE
DB840	CAOG14000209883	1/2 - 1 Mile NE
DF841	CAOG14000210314	1/2 - 1 Mile NNW
CS842	CAOG14000210719	1/2 - 1 Mile NE
DB843	CAOG14000210205	1/2 - 1 Mile NE
DB844	CAOG14000210156	1/2 - 1 Mile NE
DG845	CAOG14000210756	1/2 - 1 Mile NNE
DC846	CAOG14000209885	1/2 - 1 Mile NE
DA847	CAOG14000209741	1/2 - 1 Mile East
CS848	CAOG14000209591	1/2 - 1 Mile NE
DH849	CAOG14000209681	1/2 - 1 Mile NW
DB850	CAOG14000210159	1/2 - 1 Mile NE
851	CAOG14000210106	1/2 - 1 Mile WNW
DC852	CAOG14000209597	1/2 - 1 Mile NE
DE853	CAOG14000209364	1/2 - 1 Mile NNE
CT854	CAOG14000210587	1/2 - 1 Mile NNW
CZ855	CAOG14000209679	1/2 - 1 Mile NW
DE856	CAOG14000209363	1/2 - 1 Mile NNE
DD857	CAOG14000210194	1/2 - 1 Mile ENE
DD858	CAOG14000210460	1/2 - 1 Mile ENE
DC859	CAOG14000210157	1/2 - 1 Mile NE
DC860	CAOG14000210158	1/2 - 1 Mile NE
DG861	CAOG14000210757	1/2 - 1 Mile NNE
CW862	CAOG14000210360	1/2 - 1 Mile NNW
DB863	CAOG14000210155	1/2 - 1 Mile NE
DE864	CAOG14000210733	1/2 - 1 Mile NNE
DI865	CAOG14000210734	1/2 - 1 Mile NE
DJ866	CAOG14000005155	1/2 - 1 Mile South
DK867	CAOG14000210586	1/2 - 1 Mile NNW
DB868	CAOG14000209901	1/2 - 1 Mile NE
CW869	CAOG14000210375	1/2 - 1 Mile NNW
CV870	CAOG14000209902	1/2 - 1 Mile NE
DC871	CAOG14000209599	1/2 - 1 Mile NE
DD872	CAOG14000210237	1/2 - 1 Mile ENE
DE873	CAOG14000210703	1/2 - 1 Mile NNE
CY874	CAOG14000210026	1/2 - 1 Mile North
875	CAOG14000210652	1/2 - 1 Mile SW
DG876	CAOG14000209788	1/2 - 1 Mile NNE
DA877	CAOG14000209933	1/2 - 1 Mile East

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
DH878	CAOG14000210438	1/2 - 1 Mile NW
DC879	CAOG14000209849	1/2 - 1 Mile NE
DL880	CAOG14000210019	1/2 - 1 Mile North
DL881	CAOG14000210023	1/2 - 1 Mile North
DJ882	CAOG14000005329	1/2 - 1 Mile South
DA883	CAOG14000209422	1/2 - 1 Mile East
DD884	CAOG14000210222	1/2 - 1 Mile ENE
CY885	CAOG14000210040	1/2 - 1 Mile North
DL886	CAOG14000210599	1/2 - 1 Mile North
DM887	CAOG14000209423	1/2 - 1 Mile East
CV888	CAOG14000209935	1/2 - 1 Mile ENE
CZ889	CAOG14000210107	1/2 - 1 Mile NNW
CY890	CAOG14000210147	1/2 - 1 Mile North
DN891	CAOG14000210445	1/2 - 1 Mile ENE
DB892	CAOG14000209887	1/2 - 1 Mile NE
CZ893	CAOG14000210665	1/2 - 1 Mile NW
DG894	CAOG14000210725	1/2 - 1 Mile NNE
DL895	CAOG14000210041	1/2 - 1 Mile North
DD896	CAOG14000210464	1/2 - 1 Mile ENE
DA897	CAOG14000209735	1/2 - 1 Mile East
CX898	CAOG14000210606	1/2 - 1 Mile North
DL899	CAOG14000210031	1/2 - 1 Mile North
DO900	CAOG14000210215	1/2 - 1 Mile East
DL901	CAOG14000210032	1/2 - 1 Mile North
DG902	CAOG14000210712	1/2 - 1 Mile NNE
DG903	CAOG14000209377	1/2 - 1 Mile NNE
DO904	CAOG14000210214	1/2 - 1 Mile East
DL905	CAOG14000210604	1/2 - 1 Mile North
DI906	CAOG14000209578	1/2 - 1 Mile NE
DL907	CAOG14000210612	1/2 - 1 Mile North
DM908	CAOG14000210000	1/2 - 1 Mile East
DC909	CAOG14000209847	1/2 - 1 Mile NE
DN910	CAOG14000210461	1/2 - 1 Mile ENE
DE911	CAOG14000209580	1/2 - 1 Mile NE
DP912	CAOG14000210452	1/2 - 1 Mile ENE
DG913	CAOG14000209372	1/2 - 1 Mile NNE
DG914	CAOG14000209391	1/2 - 1 Mile NNE
DF915	CAOG14000210309	1/2 - 1 Mile NNW
DQ916	CAOG14000210025	1/2 - 1 Mile North
DR917	CAOG14000210120	1/2 - 1 Mile NNW
DP918	CAOG14000209401	1/2 - 1 Mile ENE
DG919	CAOG14000209572	1/2 - 1 Mile NNE
DG920	CAOG14000210698	1/2 - 1 Mile NNE
DJ921	CAOG14000210289	1/2 - 1 Mile South
DB922	CAOG14000209848	1/2 - 1 Mile NE
DN923	CAOG14000209424	1/2 - 1 Mile ENE
DP924	CAOG14000209370	1/2 - 1 Mile ENE
DI925	CAOG14000209600	1/2 - 1 Mile NE
DE926	CAOG14000209388	1/2 - 1 Mile NE
DP927	CAOG14000210221	1/2 - 1 Mile ENE
DD928	CAOG14000210463	1/2 - 1 Mile ENE
DI929	CAOG14000210737	1/2 - 1 Mile NE
DQ930	CAOG14000210036	1/2 - 1 Mile North
DP931	CAOG14000209367	1/2 - 1 Mile ENE
DN932	CAOG14000209936	1/2 - 1 Mile ENE
DP933	CAOG14000210230	1/2 - 1 Mile ENE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
DE934	CAOG14000210741	1/2 - 1 Mile NNE
DS935	CAOG14000210610	1/2 - 1 Mile North
DP936	CAOG14000209399	1/2 - 1 Mile ENE
DK937	CAOG14000210354	1/2 - 1 Mile NNW
DT938	CAOG14000209582	1/2 - 1 Mile NNE
DE939	CAOG14000210713	1/2 - 1 Mile NE
DG940	CAOG14000209585	1/2 - 1 Mile NNE
DU941	CAOG14000209888	1/2 - 1 Mile NE
DP942	CAOG14000210219	1/2 - 1 Mile ENE
DP943	CAOG14000209400	1/2 - 1 Mile ENE
944	CAOG14000005331	1/2 - 1 Mile SSE
DV945	CAOG14000210433	1/2 - 1 Mile NW
DM946	CAOG14000209742	1/2 - 1 Mile East
DT947	CAOG14000210699	1/2 - 1 Mile NNE
DP948	CAOG14000209409	1/2 - 1 Mile ENE
DS949	CAOG14000210600	1/2 - 1 Mile North
DP950	CAOG14000210451	1/2 - 1 Mile ENE
DK951	CAOG14000210328	1/2 - 1 Mile NNW
DI952	CAOG14000209601	1/2 - 1 Mile NE
DU953	CAOG14000209846	1/2 - 1 Mile NE
DP954	CAOG14000209403	1/2 - 1 Mile ENE
DT955	CAOG14000210724	1/2 - 1 Mile NNE
DP956	CAOG14000210454	1/2 - 1 Mile ENE
DT957	CAOG14000210711	1/2 - 1 Mile NNE
DP958	CAOG14000210228	1/2 - 1 Mile NE
DE959	CAOG14000209586	1/2 - 1 Mile NNE
DJ960	CAOG14000005358	1/2 - 1 Mile South
DL961	CAOG14000210146	1/2 - 1 Mile North
DP962	CAOG14000209393	1/2 - 1 Mile ENE
DU963	CAOG14000209873	1/2 - 1 Mile NE
DK964	CAOG14000210327	1/2 - 1 Mile NNW
DP965	CAOG14000209934	1/2 - 1 Mile ENE
DR966	CAOG14000210675	1/2 - 1 Mile NNW
DW967	CAOG14000209802	1/2 - 1 Mile NNE
DX968	CAOG14000210223	1/2 - 1 Mile ENE
DU969	CAOG14000209437	1/2 - 1 Mile NE
DW970	CAOG14000209360	1/2 - 1 Mile NNE
DK971	CAOG14000210318	1/2 - 1 Mile NNW
DW972	CAOG14000209359	1/2 - 1 Mile NNE
DY973	CAOG14000210323	1/2 - 1 Mile NNW
DP974	CAOG14000210459	1/2 - 1 Mile ENE
DL975	CAOG14000210602	1/2 - 1 Mile North
DR976	CAOG14000210674	1/2 - 1 Mile NW
DW977	CAOG14000210753	1/2 - 1 Mile NNE
DU978	CAOG14000209426	1/2 - 1 Mile NE
DW979	CAOG14000209807	1/2 - 1 Mile NNE
DP980	CAOG14000209396	1/2 - 1 Mile ENE
DZ981	CAOG14000210240	1/2 - 1 Mile NE
DW982	CAOG14000209450	1/2 - 1 Mile NNE
EA983	CAOG14000210035	1/2 - 1 Mile North
DK984	CAOG14000210319	1/2 - 1 Mile NNW
DO985	CAOG14000209932	1/2 - 1 Mile East
DP986	CAOG14000209385	1/2 - 1 Mile ENE
DL987	CAOG14000210029	1/2 - 1 Mile North
EA988	CAOG14000210145	1/2 - 1 Mile North
DZ989	CAOG14000209877	1/2 - 1 Mile NE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
DN990	CAOG14000209421	1/2 - 1 Mile ENE
DZ991	CAOG14000209874	1/2 - 1 Mile NE
DW992	CAOG14000209362	1/2 - 1 Mile NNE
993	CAOG14000209696	1/2 - 1 Mile ESE
DT994	CAOG14000209571	1/2 - 1 Mile NNE
DM995	CAOG14000209737	1/2 - 1 Mile East
DP996	CAOG14000209387	1/2 - 1 Mile ENE
EB997	CAOG14000209734	1/2 - 1 Mile East
DR998	CAOG14000210313	1/2 - 1 Mile NNW
DL999	CAOG14000210033	1/2 - 1 Mile North
DP1000	CAOG14000210227	1/2 - 1 Mile ENE
EC1001	CAOG14000209574	1/2 - 1 Mile NNE
DW1002	CAOG14000210701	1/2 - 1 Mile NNE
DZ1003	CAOG14000209427	1/2 - 1 Mile NE
DP1004	CAOG14000209386	1/2 - 1 Mile ENE
EC1005	CAOG14000209430	1/2 - 1 Mile NNE
1006	CAOG14000210436	1/2 - 1 Mile NW
DQ1007	CAOG14000210144	1/2 - 1 Mile NNW
DW1008	CAOG14000210723	1/2 - 1 Mile NNE
ED1009	CAOG14000210605	1/2 - 1 Mile North
DN1010	CAOG14000209940	1/2 - 1 Mile ENE
EE1011	CAOG14000209420	1/2 - 1 Mile ENE
EF1012	CAOG14000209852	1/2 - 1 Mile NE
DW1013	CAOG14000209434	1/2 - 1 Mile NNE
1014	CAOG14000210105	1/2 - 1 Mile NW
DZ1015	CAOG14000209872	1/2 - 1 Mile NE
DQ1016	CAOG14000210038	1/2 - 1 Mile North
DZ1017	CAOG14000209875	1/2 - 1 Mile NE
DU1018	CAOG14000209876	1/2 - 1 Mile NE
DP1019	CAOG14000210231	1/2 - 1 Mile ENE
DN1020	CAOG14000210226	1/2 - 1 Mile ENE
DW1021	CAOG14000209435	1/2 - 1 Mile NNE
DP1022	CAOG14000210207	1/2 - 1 Mile ENE
DQ1023	CAOG14000210021	1/2 - 1 Mile NNW
DX1024	CAOG14000210443	1/2 - 1 Mile ENE
DP1025	CAOG14000210218	1/2 - 1 Mile ENE
DU1026	CAOG14000210758	1/2 - 1 Mile NE
DV1027	CAOG14000209659	1/2 - 1 Mile NW
EE1028	CAOG14000209419	1/2 - 1 Mile ENE
EC1029	CAOG14000210736	1/2 - 1 Mile NNE
EB1030	CAOG14000209974	1/2 - 1 Mile East
EG1031	CAOG14000210028	1/2 - 1 Mile NNW
DZ1032	CAOG14000210439	1/2 - 1 Mile NE
DZ1033	CAOG14000210239	1/2 - 1 Mile NE
EH1034	CAOG14000210456	1/2 - 1 Mile ENE
DW1035	CAOG14000209416	1/2 - 1 Mile NNE
EF1036	CAOG14000209890	1/2 - 1 Mile NE
EF1037	CAOG14000209851	1/2 - 1 Mile NE
DX1038	CAOG14000209941	1/2 - 1 Mile ENE
DS1039	CAOG14000210607	1/2 - 1 Mile North
DZ1040	CAOG14000209843	1/2 - 1 Mile NE
DX1041	CAOG14000210185	1/2 - 1 Mile ENE
DW1042	CAOG14000210751	1/2 - 1 Mile NNE
EI1043	CAOG14000210306	1/2 - 1 Mile NNW
EC1044	CAOG14000210705	1/2 - 1 Mile NNE
EB1045	CAOG14000209931	1/2 - 1 Mile East

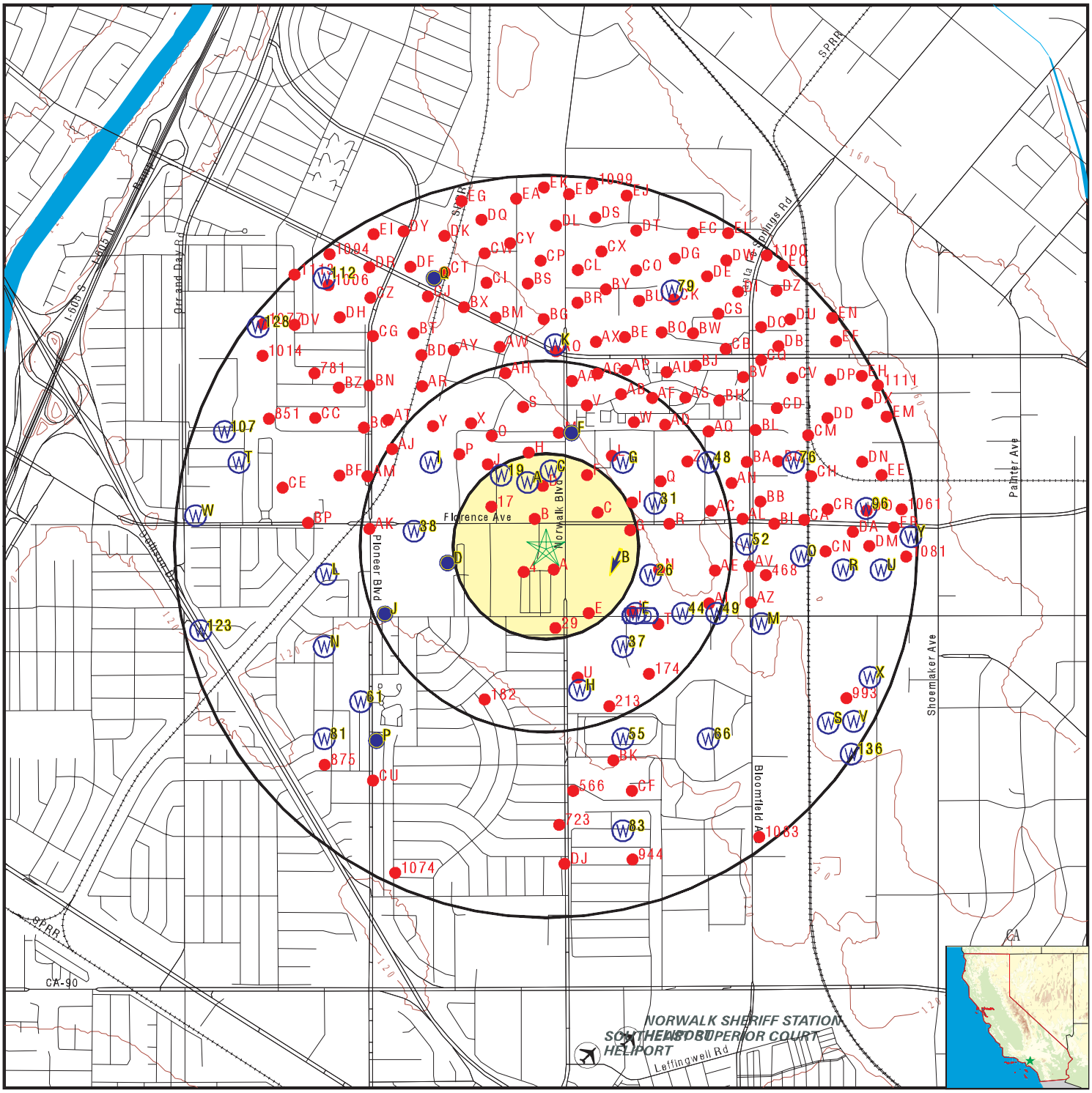
STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
EH1046	CAOG14000210440	1/2 - 1 Mile ENE
EH1047	CAOG14000210441	1/2 - 1 Mile ENE
DX1048	CAOG14000210217	1/2 - 1 Mile ENE
EF1049	CAOG14000209892	1/2 - 1 Mile NE
EG1050	CAOG14000210317	1/2 - 1 Mile NNW
DZ1051	CAOG14000209878	1/2 - 1 Mile NE
EG1052	CAOG14000210330	1/2 - 1 Mile NNW
ED1053	CAOG14000210603	1/2 - 1 Mile North
DZ1054	CAOG14000210238	1/2 - 1 Mile NE
EJ1055	CAOG14000210714	1/2 - 1 Mile NNE
ED1056	CAOG14000210465	1/2 - 1 Mile North
EA1057	CAOG14000210142	1/2 - 1 Mile North
EF1058	CAOG14000209895	1/2 - 1 Mile NE
DX1059	CAOG14000209937	1/2 - 1 Mile ENE
DX1060	CAOG14000210196	1/2 - 1 Mile ENE
1061	CAOG14000210213	1/2 - 1 Mile East
ED1062	CAOG14000210608	1/2 - 1 Mile North
DX1063	CAOG14000210180	1/2 - 1 Mile ENE
DY1064	CAOG14000210331	1/2 - 1 Mile NNW
EC1065	CAOG14000209598	1/2 - 1 Mile NNE
EH1066	CAOG14000210184	1/2 - 1 Mile ENE
DX1067	CAOG14000210457	1/2 - 1 Mile ENE
EF1068	CAOG14000209891	1/2 - 1 Mile NE
DX1069	CAOG14000210179	1/2 - 1 Mile ENE
EK1070	CAOG14000210034	1/2 - 1 Mile North
EK1071	CAOG14000210027	1/2 - 1 Mile North
DZ1072	CAOG14000209844	1/2 - 1 Mile NE
EK1073	CAOG14000210018	1/2 - 1 Mile North
1074	CAOG14000005622	1/2 - 1 Mile SSW
EA1075	CAOG14000210037	1/2 - 1 Mile North
ED1076	CAOG14000209842	1/2 - 1 Mile North
1077	CAOG14000210581	1/2 - 1 Mile NW
EL1078	CAOG14000209573	1/2 - 1 Mile NNE
DX1079	CAOG14000210195	1/2 - 1 Mile ENE
EF1080	CAOG14000209850	1/2 - 1 Mile NE
1081	CAOG14000209617	1/2 - 1 Mile East
EA1082	CAOG14000210024	1/2 - 1 Mile North
1083	CAOG14000005530	1/2 - 1 Mile SE
EB1084	CAOG14000209613	1/2 - 1 Mile East
EM1085	CAOG14000209425	1/2 - 1 Mile ENE
EH1086	CAOG14000210450	1/2 - 1 Mile ENE
EF1087	CAOG14000209894	1/2 - 1 Mile ENE
EH1088	CAOG14000210197	1/2 - 1 Mile ENE
EJ1089	CAOG14000210611	1/2 - 1 Mile North
EN1090	CAOG14000209880	1/2 - 1 Mile NE
EH1091	CAOG14000210181	1/2 - 1 Mile ENE
EG1092	CAOG14000210143	1/2 - 1 Mile NNW
EI1093	CAOG14000210322	1/2 - 1 Mile NNW
1094	CAOG14000210434	1/2 - 1 Mile NW
EH1095	CAOG14000210419	1/2 - 1 Mile ENE
EF1096	CAOG14000209853	1/2 - 1 Mile NE
EL1097	CAOG14000209801	1/2 - 1 Mile NNE
EO1098	CAOG14000209870	1/2 - 1 Mile NE
1099	CAOG14000210601	1/2 - 1 Mile North
1100	CAOG14000209869	1/2 - 1 Mile NE
EM1101	CAOG14000210224	1/2 - 1 Mile ENE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
EH1102	CAOG14000210417	1/2 - 1 Mile ENE
EJ1103	CAOG14000210740	1/2 - 1 Mile NNE
EG1104	CAOG14000210020	1/2 - 1 Mile North
EN1105	CAOG14000209404	1/2 - 1 Mile NE
EF1106	CAOG14000209893	1/2 - 1 Mile NE
EN1107	CAOG14000209405	1/2 - 1 Mile NE
EM1108	CAOG14000209938	1/2 - 1 Mile ENE
EN1109	CAOG14000209879	1/2 - 1 Mile NE
EH1110	CAOG14000210414	1/2 - 1 Mile ENE
1111	CAOG14000210199	1/2 - 1 Mile ENE
EO1112	CAOG14000209868	1/2 - 1 Mile NE
1113	CAOG14000209658	1/2 - 1 Mile NW

PHYSICAL SETTING SOURCE MAP - 6872665.2s



- County Boundary
- Major Roads
- Contour Lines
- Earthquake Fault Lines
- Airports
- Earthquake epicenter, Richter 5 or greater
- Water Wells
- Public Water Supply Wells
- Cluster of Multiple Icons
- Groundwater Flow Direction
- GI Indeterminate Groundwater Flow at Location
- GV Groundwater Flow Varies at Location
- HD Closest Hydrogeological Data
- Oil, gas or related wells

SITE NAME:	10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave,	CLIENT:	Langan Engineering
ADDRESS:	10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave, Santa Fe Springs CA 90670	CONTACT:	Casey Slatten
LAT/LONG:	33.934418 / 118.073612	INQUIRY #:	6872665.2s
		DATE:	February 24, 2022 3:07 pm

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Map ID
Direction
Distance
Elevation

	Database	EDR ID Number
A1 **NNW** **1/8 - 1/4 Mile** **Higher**	**CA WELLS**	**CAEDF0000050037**

Well ID:	SL184801463-MW11A	Well Type:	MONITORING
Source:	EDF	Other Name:	MW11A
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL184801463&assigned_name=MW11A&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL184801463&assigned_name=MW11A		

A2 **NNW** **1/8 - 1/4 Mile** **Higher**	**CA WELLS**	**CAEDF0000093617**

Well ID:	SL184801463-MW11B	Well Type:	MONITORING
Source:	EDF	Other Name:	MW11B
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL184801463&assigned_name=MW11B&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL184801463&assigned_name=MW11B		

A3 **NNW** **1/8 - 1/4 Mile** **Higher**	**CA WELLS**	**CAEDF0000104047**

Well ID:	SL184801463-MW11C	Well Type:	MONITORING
Source:	EDF	Other Name:	MW11C
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL184801463&assigned_name=MW11C&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL184801463&assigned_name=MW11C		

B4 **East** **1/8 - 1/4 Mile** **Higher**	Site ID:	I-12222	**AQUIFLOW**	**69672**
	Groundwater Flow:	SSW		
	Shallow Water Depth:	Not Reported		
	Deep Water Depth:	Not Reported		
	Average Water Depth:	100		
	Date:	11/1996		

A5 **North** **1/8 - 1/4 Mile** **Higher**	**CA WELLS**	**CAEDF0000013145**

Well ID:	SL184801463-MMW-5	Well Type:	MONITORING
Source:	EDF	Other Name:	MMW-5

GAMA PFAS Testing: Not Reported
Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL184801463&assigned_name=MMW-5&store_num=
GeoTracker Data: https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL184801463&assigned_name=MMW-5

C6
North
1/8 - 1/4 Mile
Higher

CA WELLS **CAEDF0000001592**

Well ID: SL184801463-MW10B
Well Type: MONITORING
Source: EDF
Other Name: MW10B
GAMA PFAS Testing: Not Reported
Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL184801463&assigned_name=MW10B&store_num=
GeoTracker Data: https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL184801463&assigned_name=MW10B

C7
North
1/8 - 1/4 Mile
Higher

CA WELLS **CAEDF0000137474**

Well ID: SL184801463-MW10A
Well Type: MONITORING
Source: EDF
Other Name: MW10A
GAMA PFAS Testing: Not Reported
Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL184801463&assigned_name=MW10A&store_num=
GeoTracker Data: https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL184801463&assigned_name=MW10A

C8
North
1/8 - 1/4 Mile
Higher

CA WELLS **CAEDF0000057303**

Well ID: SL184801463-MW10C
Well Type: MONITORING
Source: EDF
Other Name: MW10C
GAMA PFAS Testing: Not Reported
Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL184801463&assigned_name=MW10C&store_num=
GeoTracker Data: https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL184801463&assigned_name=MW10C

A9
North
1/8 - 1/4 Mile
Higher

CA WELLS **CAEDF0000114682**

Well ID: SL184801463-MW6A
Well Type: MONITORING
Source: EDF
Other Name: MW6A
GAMA PFAS Testing: Not Reported
Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL184801463&assigned_name=MW6A&store_num=

GeoTracker Data: https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL184801463&assigned_name=MW6A

A10
North
1/8 - 1/4 Mile
Higher

CA WELLS **CAEDF0000043273**

Well ID:	SL184801463-MW6B	Well Type:	MONITORING
Source:	EDF	Other Name:	MW6B
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL184801463&assigned_name=MW6B&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL184801463&assigned_name=MW6B		

A11
North
1/8 - 1/4 Mile
Higher

CA WELLS **CAEDF0000009005**

Well ID:	SL184801463-MW6C	Well Type:	MONITORING
Source:	EDF	Other Name:	MW6C
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL184801463&assigned_name=MW6C&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL184801463&assigned_name=MW6C		

A12
NNW
1/8 - 1/4 Mile
Higher

CA WELLS **CAEDF0000036389**

Well ID:	SL184801463-MW9A	Well Type:	MONITORING
Source:	EDF	Other Name:	MW9A
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL184801463&assigned_name=MW9A&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL184801463&assigned_name=MW9A		

A13
NNW
1/8 - 1/4 Mile
Higher

CA WELLS **CAEDF0000036343**

Well ID:	SL184801463-MW9B	Well Type:	MONITORING
Source:	EDF	Other Name:	MW9B
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL184801463&assigned_name=MW9B&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL184801463&assigned_name=MW9B		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

A14
NNW
1/8 - 1/4 Mile
Higher

CA WELLS **CAEDF0000111534**

Well ID:	SL184801463-MW9C	Well Type:	MONITORING
Source:	EDF	Other Name:	MW9C
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL184801463&assigned_name=MW9C&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL184801463&assigned_name=MW9C		

C15
NNE
1/8 - 1/4 Mile
Higher

CA WELLS **CAEDF0000137012**

Well ID:	SL184801463-MW8A	Well Type:	MONITORING
Source:	EDF	Other Name:	MW8A
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL184801463&assigned_name=MW8A&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL184801463&assigned_name=MW8A		

C16
NNE
1/8 - 1/4 Mile
Higher

CA WELLS **CAEDF0000115621**

Well ID:	SL184801463-MW8C	Well Type:	MONITORING
Source:	EDF	Other Name:	MW8C
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL184801463&assigned_name=MW8C&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL184801463&assigned_name=MW8C		

C17
NNE
1/8 - 1/4 Mile
Higher

CA WELLS **CAEDF0000098865**

Well ID:	SL184801463-MW8B	Well Type:	MONITORING
Source:	EDF	Other Name:	MW8B
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL184801463&assigned_name=MW8B&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL184801463&assigned_name=MW8B		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

B18
ESE
1/8 - 1/4 Mile
Higher

CA WELLS **CAEDF0000037009**

Well ID:	T10000005705-MW-701	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-701
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T10000005705&assigned_name=MW-701&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T10000005705&assigned_name=MW-701		

19
NNW
1/8 - 1/4 Mile
Higher

CA WELLS **CAEDF0000015966**

Well ID:	SL184801463-MMW-4	Well Type:	MONITORING
Source:	EDF	Other Name:	MMW-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL184801463&assigned_name=MMW-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL184801463&assigned_name=MMW-4		

C20
North
1/8 - 1/4 Mile
Higher

CA WELLS **CAEDF0000041191**

Well ID:	SL184801463-MW7A	Well Type:	MONITORING
Source:	EDF	Other Name:	MW7A
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL184801463&assigned_name=MW7A&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL184801463&assigned_name=MW7A		

C21
North
1/8 - 1/4 Mile
Higher

CA WELLS **CAEDF0000119321**

Well ID:	SL184801463-MW7C	Well Type:	MONITORING
Source:	EDF	Other Name:	MW7C
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL184801463&assigned_name=MW7C&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL184801463&assigned_name=MW7C		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

C22
North
1/8 - 1/4 Mile
Higher

CA WELLS **CAEDF0000137989**

Well ID:	SL184801463-MW7B	Well Type:	MONITORING
Source:	EDF	Other Name:	MW7B
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL184801463&assigned_name=MW7B&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL184801463&assigned_name=MW7B		

D23
WSW
1/8 - 1/4 Mile
Lower

CA WELLS **CAUSGSN00018630**

Well ID:	USGS-335601118043701	Well Type:	UNK
Source:	United States Geological Survey		
Other Name:	USGS-335601118043701	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=USGSNEW&samp_date=&global_id=&assigned_name=USGS-335601118043701&store_num=		
GeoTracker Data:	Not Reported		

D24
WSW
1/8 - 1/4 Mile
Lower

FED USGS **USGS40000139134**

Organization ID:	USGS-CA		
Organization Name:	USGS California Water Science Center		
Monitor Location:	003S011W06N001S	Type:	Well
Description:	Not Reported	HUC:	18070106
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	California Coastal Basin aquifers		
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	Not Reported	Well Depth:	650
Well Depth Units:	ft	Well Hole Depth:	650
Well Hole Depth Units:	ft		

E25
SE
1/4 - 1/2 Mile
Higher

CA WELLS **CAEDF0000039812**

Well ID:	T10000005705-MW-703	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-703
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T10000005705&assigned_name=MW-703&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T10000005705&assigned_name=MW-703		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

26
ESE
1/4 - 1/2 Mile
Higher

CA WELLS **CAEDF0000077179**

Well ID:	T10000005705-W-10R	Well Type:	MONITORING
Source:	EDF	Other Name:	W-10R
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T10000005705&assigned_name=W-10R&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T10000005705&assigned_name=W-10R		

F27
North
1/4 - 1/2 Mile
Higher

CA WELLS **CADPR0000000534**

Well ID:	79226	Well Type:	UNK
Source:	Department of Pesticide Regulation		
Other Name:	79226	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DPR&samp_date=&global_id=&assigned_name=79226&store_num=		
GeoTracker Data:	Not Reported		

G28
NE
1/4 - 1/2 Mile
Higher

CA WELLS **CADWR0000013548**

Well ID:	03S11W06K001S	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	03S11W06K001S	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=03S11W06K001S&store_num=		
GeoTracker Data:	Not Reported		

G29
NE
1/4 - 1/2 Mile
Higher

CA WELLS **CADWR0000002063**

Well ID:	03S11W06K004S	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	03S11W06K004S	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=03S11W06K004S&store_num=		
GeoTracker Data:	Not Reported		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

D30
West
1/4 - 1/2 Mile
Lower

CA WELLS **CADWR0000006624**

Well ID:	03S11W06N001S	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	03S11W06N001S	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=03S11W06N001S&store_num=		
GeoTracker Data:	Not Reported		

31
ENE
1/4 - 1/2 Mile
Higher

CA WELLS **CADPR0000002455**

Well ID:	79225	Well Type:	UNK
Source:	Department of Pesticide Regulation		
Other Name:	79225	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DPR&samp_date=&global_id=&assigned_name=79225&store_num=		
GeoTracker Data:	Not Reported		

F32
NNE
1/4 - 1/2 Mile
Higher

FED USGS **USGS40000139170**

Organization ID:	USGS-CA		
Organization Name:	USGS California Water Science Center		
Monitor Location:	003S011W06X013S	Type:	Well
Description:	Not Reported	HUC:	Not Reported
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	California Coastal Basin aquifers		
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	20070409	Well Depth:	215
Well Depth Units:	ft	Well Hole Depth:	225
Well Hole Depth Units:	ft		

F33
NNE
1/4 - 1/2 Mile
Higher

FED USGS **USGS40000139171**

Organization ID:	USGS-CA		
Organization Name:	USGS California Water Science Center		
Monitor Location:	003S011W06X012S	Type:	Well
Description:	Not Reported	HUC:	Not Reported
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	California Coastal Basin aquifers		
Formation Type:	Not Reported	Aquifer Type:	Not Reported

Construction Date:	20070409	Well Depth:	169
Well Depth Units:	ft	Well Hole Depth:	225
Well Hole Depth Units:	ft		

F34
NNE **CA WELLS** **CAUSGSN00004907**
1/4 - 1/2 Mile
Higher

Well ID:	USGS-335620118042003	Well Type:	UNK
Source:	United States Geological Survey		
Other Name:	USGS-335620118042003	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=USGSNEW&samp_date=&global_id=&assigned_name=USGS-335620118042003&store_num=		
GeoTracker Data:	Not Reported		

F35
NNE **CA WELLS** **CAUSGSN00003689**
1/4 - 1/2 Mile
Higher

Well ID:	USGS-335620118042001	Well Type:	UNK
Source:	United States Geological Survey		
Other Name:	USGS-335620118042001	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=USGSNEW&samp_date=&global_id=&assigned_name=USGS-335620118042001&store_num=		
GeoTracker Data:	Not Reported		

E36
ESE **CA WELLS** **CAEDF0000024220**
1/4 - 1/2 Mile
Higher

Well ID:	T10000005705-MW-704R	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-704R
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T10000005705&assigned_name=MW-704R&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T10000005705&assigned_name=MW-704R		

37
SE **CA WELLS** **CADWR0000000628**
1/4 - 1/2 Mile
Lower

Well ID:	03S11W07B002S	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	03S11W07B002S	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=03S11W07B002S&store_num=		
GeoTracker Data:	Not Reported		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

38
West
1/4 - 1/2 Mile
Lower

FED USGS **USGS40000139146**

Organization ID:	USGS-CA		
Organization Name:	USGS California Water Science Center		
Monitor Location:	003S011W06D002S	Type:	Well
Description:	Not Reported	HUC:	18070106
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	California Coastal Basin aquifers		
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	Not Reported	Well Depth:	670
Well Depth Units:	ft	Well Hole Depth:	740
Well Hole Depth Units:	ft		

H39
SSE
1/4 - 1/2 Mile
Lower

CA WELLS **CAEDF0000109404**

Well ID:	T0603701573-MW4	Well Type:	MONITORING
Source:	EDF	Other Name:	MW4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0603701573&assigned_name=MW4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0603701573&assigned_name=MW4		

I40
NW
1/4 - 1/2 Mile
Lower

CA WELLS **CADWR0000020174**

Well ID:	03S11W06M006S	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	03S11W06M006S	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=03S11W06M006S&store_num=		
GeoTracker Data:	Not Reported		

I41
NW
1/4 - 1/2 Mile
Lower

CA WELLS **CADWR0000023064**

Well ID:	03S11W06M003S	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	03S11W06M003S	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=03S11W06M003S&store_num=		
GeoTracker Data:	Not Reported		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

H42
SSE
1/4 - 1/2 Mile
Lower

CA WELLS **CAEDF0000081332**

Well ID:	T0603792996-MW1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0603792996&assigned_name=MW1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0603792996&assigned_name=MW1		

H43
SSE
1/4 - 1/2 Mile
Lower

CA WELLS **CAEDF0000081103**

Well ID:	T0603792996-MW2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0603792996&assigned_name=MW2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0603792996&assigned_name=MW2		

44
ESE
1/4 - 1/2 Mile
Higher

CA WELLS **CAEDF0000046554**

Well ID:	T10000005705-MW-705	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-705
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T10000005705&assigned_name=MW-705&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T10000005705&assigned_name=MW-705		

H45
SSE
1/4 - 1/2 Mile
Lower

CA WELLS **CAEDF0000065482**

Well ID:	T0603792996-MW3	Well Type:	MONITORING
Source:	EDF	Other Name:	MW3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0603792996&assigned_name=MW3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0603792996&assigned_name=MW3		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

J46
WSW
1/4 - 1/2 Mile
Lower

CA WELLS **CAUSGSN00002468**

Well ID:	USGS-335554118045201	Well Type:	UNK
Source:	United States Geological Survey		
Other Name:	USGS-335554118045201	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=USGSNEW&samp_date=&global_id=&assigned_name=USGS-335554118045201&store_num=		
GeoTracker Data:	Not Reported		

J47
WSW
1/4 - 1/2 Mile
Lower

FED USGS **USGS40000139120**

Organization ID:	USGS-CA		
Organization Name:	USGS California Water Science Center		
Monitor Location:	003S011W06X014S	Type:	Well
Description:	Not Reported	HUC:	Not Reported
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	California Coastal Basin aquifers		
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	20070514	Well Depth:	110
Well Depth Units:	ft	Well Hole Depth:	112
Well Hole Depth Units:	ft		

48
ENE
1/4 - 1/2 Mile
Higher

CA WELLS **CADWR0000031831**

Well ID:	03S11W06J003S	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	03S11W06J003S	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=03S11W06J003S&store_num=		
GeoTracker Data:	Not Reported		

49
ESE
1/4 - 1/2 Mile
Higher

CA WELLS **CAEDF0000086973**

Well ID:	T10000005705-MW-706	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-706
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T10000005705&assigned_name=MW-706&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T10000005705&assigned_name=MW-706		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

K50
North
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000033286**

Well ID:	T0603702757-MW-2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0603702757&assigned_name=MW-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0603702757&assigned_name=MW-2		

K51
North
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000062442**

Well ID:	T0603702757-MW-3	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0603702757&assigned_name=MW-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0603702757&assigned_name=MW-3		

52
East
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000044519**

Well ID:	T10000005705-W-9A	Well Type:	MONITORING
Source:	EDF	Other Name:	W-9A
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T10000005705&assigned_name=W-9A&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T10000005705&assigned_name=W-9A		

K53
North
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000101994**

Well ID:	T0603702757-MW-1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0603702757&assigned_name=MW-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0603702757&assigned_name=MW-1		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

K54
North
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000135337**

Well ID:	T0603702757-MW-4	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0603702757&assigned_name=MW-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0603702757&assigned_name=MW-4		

55
SSE
1/2 - 1 Mile
Lower

CA WELLS **CADWR0000022165**

Well ID:	03S11W07G001S	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	03S11W07G001S	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=03S11W07G001S&store_num=		
GeoTracker Data:	Not Reported		

L56
West
1/2 - 1 Mile
Lower

CA WELLS **CADDW0000019892**

Well ID:	1910245-002	Well Type:	MUNICIPAL
Source:	Department of Health Services		
Other Name:	BAXTER WELL 308-W1 - DESTROYED		
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DHS&samp_date=&global_id=&assigned_name=1910245-002&store_num=		
GeoTracker Data:	Not Reported		

L57
West
1/2 - 1 Mile
Lower

CA WELLS **3913**

Seq:	3913	Prim sta c:	03S/12W-01K08 S
Frds no:	1910245002	County:	19
District:	07	User id:	4TH
System no:	1910245	Water type:	G
Source nam:	BAXTER WELL 308-W1 - INACTIVE	Station ty:	WELL/AMBNT/MUN/INTAKE/SUPPLY
Latitude:	335600.0	Longitude:	1180500.0
Precision:	8	Status:	IR
Comment 1:	Not Reported	Comment 2:	Not Reported
Comment 3:	Not Reported	Comment 4:	Not Reported
Comment 5:	Not Reported	Comment 6:	Not Reported
Comment 7:	Not Reported		

System no:	1910245	System nam:	Santa Fe Springs - City, Water Dept.
Hqname:	Not Reported	Address:	11710 E. Telegraph Road
City:	Santa Fe Springs	State:	CA
Zip:	90670	Zip ext:	Not Reported
Pop serv:	16416	Connection:	4934
Area serve:	SANTA FE SPRINGS		

L58
West
1/2 - 1 Mile
Lower

CA WELLS 3950

Seq:	3950	Prim sta c:	03S/12W-12A02 S
Frds no:	1910098009	County:	19
District:	15	User id:	MET
System no:	1910098	Water type:	G
Source nam:	PIONEER WELL 03	Station ty:	WELL/AMBNT/MUN/INTAKE/SUPPLY
Latitude:	335600.0	Longitude:	1180500.0
Precision:	8	Status:	AR
Comment 1:	Not Reported	Comment 2:	Not Reported
Comment 3:	Not Reported	Comment 4:	Not Reported
Comment 5:	Not Reported	Comment 6:	Not Reported
Comment 7:	Not Reported		

System no:	1910098	System nam:	Scwc - Norwalk
Hqname:	SOUTHERN CALIF WATER CO	Address:	12035 Burke St.,Ste 1
City:	Santa Fe Springs	State:	CA
Zip:	90670	Zip ext:	Not Reported
Pop serv:	33500	Connection:	9338
Area serve:	NORWALK		

Sample date:	21-MAR-18	Finding:	6.7
Chemical:	URANIUM (PCI/L)	Report units:	PCI/L
Dlr:	1.		

Sample date:	07-MAR-18	Finding:	18.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	07-MAR-18	Finding:	0.96
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		

Sample date:	07-MAR-18	Finding:	7.5
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	07-MAR-18	Finding:	0.52
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		

Sample date:	07-MAR-18	Finding:	22.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	07-MAR-18	Finding:	0.93
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	28-FEB-18	Finding:	0.55
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L

Dlr:	0.5		
Sample date:	28-FEB-18	Finding:	7.8
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	28-FEB-18	Finding:	0.92
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	28-FEB-18	Finding:	18.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	28-FEB-18	Finding:	1.
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	28-FEB-18	Finding:	24.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	13-FEB-18	Finding:	0.42
Chemical:	GROSS ALPHA COUNTING ERROR	Report units:	PCI/L
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	1000.
Chemical:	TOTAL DISSOLVED SOLIDS	Report units:	MG/L
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	1.6
Chemical:	LANGELIER INDEX @ 60 C	Report units:	Not Reported
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	0.15
Chemical:	TURBIDITY, LABORATORY	Report units:	NTU
Dlr:	0.1		
Sample date:	13-FEB-18	Finding:	13.
Chemical:	AGGRSSIVE INDEX (CORROSIVITY)	Report units:	Not Reported
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	7.7
Chemical:	NITRATE + NITRITE (AS N)	Report units:	MG/L
Dlr:	0.4		
Sample date:	13-FEB-18	Finding:	0.15
Chemical:	GROSS ALPHA MDA95	Report units:	PCI/L
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	0.27
Chemical:	FLUORIDE (F) (NATURAL-SOURCE)	Report units:	MG/L
Dlr:	0.1		
Sample date:	13-FEB-18	Finding:	300.
Chemical:	SULFATE	Report units:	MG/L
Dlr:	0.5		
Sample date:	13-FEB-18	Finding:	100.
Chemical:	CHLORIDE	Report units:	MG/L
Dlr:	0.		

Sample date:	13-FEB-18	Finding:	5.5
Chemical:	POTASSIUM	Report units:	MG/L
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	94.
Chemical:	SODIUM	Report units:	MG/L
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	34.
Chemical:	MAGNESIUM	Report units:	MG/L
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	160.
Chemical:	CALCIUM	Report units:	MG/L
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	540.
Chemical:	HARDNESS (TOTAL) AS CACO3	Report units:	MG/L
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	7.7
Chemical:	NITRATE (AS N)	Report units:	MG/L
Dlr:	0.4		
Sample date:	13-FEB-18	Finding:	370.
Chemical:	BICARBONATE ALKALINITY	Report units:	MG/L
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	300.
Chemical:	ALKALINITY (TOTAL) AS CACO3	Report units:	MG/L
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	7.9
Chemical:	PH, LABORATORY	Report units:	Not Reported
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	1400.
Chemical:	SPECIFIC CONDUCTANCE	Report units:	US
Dlr:	0.		
Sample date:	13-FEB-18	Finding:	8.
Chemical:	GROSS ALPHA	Report units:	PCI/L
Dlr:	3.		
Sample date:	03-JAN-18	Finding:	0.95
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-JAN-18	Finding:	9.7
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-JAN-18	Finding:	0.69
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-JAN-18	Finding:	25.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-JAN-18	Finding:	20.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L

Dlr:	0.5		
Sample date:	07-DEC-17	Finding:	35.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-DEC-17	Finding:	1.
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-DEC-17	Finding:	27.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-DEC-17	Finding:	1.3
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-DEC-17	Finding:	13.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-NOV-17	Finding:	0.79
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-NOV-17	Finding:	8.5
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-NOV-17	Finding:	0.88
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-NOV-17	Finding:	20.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-NOV-17	Finding:	1.4
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-NOV-17	Finding:	7.6
Chemical:	NITRATE (AS N)	Report units:	MG/L
Dlr:	0.4		
Sample date:	08-NOV-17	Finding:	25.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-OCT-17	Finding:	20.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-OCT-17	Finding:	5.4
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-OCT-17	Finding:	0.92
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		

Sample date:	05-OCT-17	Finding:	16.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-SEP-17	Finding:	31.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-SEP-17	Finding:	15.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-SEP-17	Finding:	1.3
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-SEP-17	Finding:	40.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-SEP-17	Finding:	1.
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-AUG-17	Finding:	7.8
Chemical:	NITRATE (AS N)	Report units:	MG/L
Dlr:	0.4		
Sample date:	02-AUG-17	Finding:	5.4
Chemical:	TRICHLOROFLUOROMETHANE	Report units:	UG/L
Dlr:	5.		
Sample date:	02-AUG-17	Finding:	1.3
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-AUG-17	Finding:	14.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-AUG-17	Finding:	0.87
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-AUG-17	Finding:	29.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-AUG-17	Finding:	2.6
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-AUG-17	Finding:	16.
Chemical:	1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE		
Report units:	UG/L	Dlr:	10.
Sample date:	02-AUG-17	Finding:	38.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-JUL-17	Finding:	28.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L

Dlr:	0.5		
Sample date:	06-JUL-17	Finding:	12.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-JUL-17	Finding:	0.99
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-JUL-17	Finding:	35.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-JUL-17	Finding:	1.1
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-MAY-17	Finding:	1.
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-MAY-17	Finding:	10.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-MAY-17	Finding:	30.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-MAY-17	Finding:	7.4
Chemical:	NITRATE (AS N)	Report units:	MG/L
Dlr:	0.4		
Sample date:	03-MAY-17	Finding:	0.82
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-MAY-17	Finding:	1.8
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-MAY-17	Finding:	12.
Chemical:	1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE		
Report units:	UG/L	Dlr:	10.
Sample date:	03-MAY-17	Finding:	25.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-APR-17	Finding:	0.91
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-APR-17	Finding:	12.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-APR-17	Finding:	1.4
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		

Sample date:	05-APR-17	Finding:	34.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-APR-17	Finding:	29.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-MAR-17	Finding:	50.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-MAR-17	Finding:	1.8
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-MAR-17	Finding:	40.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-MAR-17	Finding:	17.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-MAR-17	Finding:	1.
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	15-FEB-17	Finding:	5.3
Chemical:	1,4-DIOXANE	Report units:	UG/L
Dlr:	1.		
Sample date:	09-FEB-17	Finding:	1.8
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-FEB-17	Finding:	44.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-FEB-17	Finding:	8.
Chemical:	NITRATE (AS N)	Report units:	MG/L
Dlr:	0.4		
Sample date:	09-FEB-17	Finding:	0.28
Chemical:	FLUORIDE (F) (NATURAL-SOURCE)	Report units:	MG/L
Dlr:	0.1		
Sample date:	09-FEB-17	Finding:	17.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-FEB-17	Finding:	0.97
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-FEB-17	Finding:	0.56
Chemical:	1,2-DICHLOROPROPANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-FEB-17	Finding:	37.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L

Dlr:	0.5		
Sample date:	09-FEB-17	Finding:	3.5
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-FEB-17	Finding:	20.
Chemical:	1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE		
Report units:	UG/L	Dlr:	10.
Sample date:	09-FEB-17	Finding:	7.8
Chemical:	TRICHLOROFLUOROMETHANE	Report units:	UG/L
Dlr:	5.		
Sample date:	18-JAN-17	Finding:	4.2
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	18-JAN-17	Finding:	42.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	18-JAN-17	Finding:	0.57
Chemical:	1,2-DICHLOROPROPANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	18-JAN-17	Finding:	0.98
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	18-JAN-17	Finding:	26.
Chemical:	1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE		
Report units:	UG/L	Dlr:	10.
Sample date:	18-JAN-17	Finding:	2.2
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	18-JAN-17	Finding:	54.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	18-JAN-17	Finding:	18.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-DEC-16	Finding:	33.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-DEC-16	Finding:	2.4
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-DEC-16	Finding:	28.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-DEC-16	Finding:	0.98
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		

Sample date:	07-DEC-16	Finding:	19.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-NOV-16	Finding:	1.7
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-NOV-16	Finding:	9.3
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-NOV-16	Finding:	0.61
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-NOV-16	Finding:	24.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-NOV-16	Finding:	3.4
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-NOV-16	Finding:	1.8
Chemical:	TOTAL TRIHALOMETHANES	Report units:	UG/L
Dlr:	0.		
Sample date:	09-NOV-16	Finding:	7.4
Chemical:	NITRATE (AS N)	Report units:	MG/L
Dlr:	0.4		
Sample date:	09-NOV-16	Finding:	1.8
Chemical:	CHLOROFORM (THM)	Report units:	UG/L
Dlr:	1.		
Sample date:	09-NOV-16	Finding:	27.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-OCT-16	Finding:	0.65
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-OCT-16	Finding:	30.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-OCT-16	Finding:	1.8
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-OCT-16	Finding:	12.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-OCT-16	Finding:	27.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-SEP-16	Finding:	24.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L

Dlr:	0.5		
Sample date:	06-SEP-16	Finding:	0.84
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-SEP-16	Finding:	2.
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-SEP-16	Finding:	27.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-SEP-16	Finding:	11.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-AUG-16	Finding:	7.5
Chemical:	NITRATE (AS N)	Report units:	MG/L
Dlr:	0.4		
Sample date:	03-AUG-16	Finding:	1.4
Chemical:	CHLOROFORM (THM)	Report units:	UG/L
Dlr:	1.		
Sample date:	03-AUG-16	Finding:	26.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-AUG-16	Finding:	5.6
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-AUG-16	Finding:	0.56
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-AUG-16	Finding:	22.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-AUG-16	Finding:	1.2
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-AUG-16	Finding:	1.4
Chemical:	TOTAL TRIHALOMETHANES	Report units:	UG/L
Dlr:	0.		
Sample date:	03-AUG-16	Finding:	0.71
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-JUL-16	Finding:	26.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-JUL-16	Finding:	1.7
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		

Sample date:	06-JUL-16	Finding:	9.8
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-JUL-16	Finding:	0.63
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-JUL-16	Finding:	23.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-JUN-16	Finding:	20.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-JUN-16	Finding:	0.58
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-JUN-16	Finding:	6.4
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-JUN-16	Finding:	1.4
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-JUN-16	Finding:	22.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAY-16	Finding:	1.3
Chemical:	TOTAL TRIHALOMETHANES	Report units:	UG/L
Dlr:	0.		
Sample date:	02-MAY-16	Finding:	18.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAY-16	Finding:	0.53
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAY-16	Finding:	6.1
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAY-16	Finding:	1.1
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAY-16	Finding:	19.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAY-16	Finding:	1.3
Chemical:	CHLOROFORM (THM)	Report units:	UG/L
Dlr:	1.		
Sample date:	02-MAY-16	Finding:	7.4
Chemical:	NITRATE (AS N)	Report units:	MG/L

Dlr:	0.4		
Sample date:	02-MAY-16	Finding:	1.9
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-APR-16	Finding:	23.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-APR-16	Finding:	6.2
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-APR-16	Finding:	0.81
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-APR-16	Finding:	18.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-APR-16	Finding:	0.57
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAR-16	Finding:	17.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAR-16	Finding:	6.9
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAR-16	Finding:	0.82
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAR-16	Finding:	22.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-FEB-16	Finding:	6.7
Chemical:	NITRATE (AS N)	Report units:	MG/L
Dlr:	0.4		
Sample date:	03-FEB-16	Finding:	0.29
Chemical:	FLUORIDE (F) (NATURAL-SOURCE)	Report units:	MG/L
Dlr:	0.1		
Sample date:	03-FEB-16	Finding:	2.3
Chemical:	1,4-DIOXANE	Report units:	UG/L
Dlr:	1.		
Sample date:	03-FEB-16	Finding:	1.1
Chemical:	CHLOROFORM (THM)	Report units:	UG/L
Dlr:	1.		
Sample date:	03-FEB-16	Finding:	23.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	03-FEB-16	Finding:	6.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-FEB-16	Finding:	18.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-FEB-16	Finding:	1.4
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-FEB-16	Finding:	0.89
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-JAN-16	Finding:	0.68
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-JAN-16	Finding:	6.4
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-JAN-16	Finding:	1.
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-JAN-16	Finding:	23.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-JAN-16	Finding:	21.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-DEC-15	Finding:	5.9
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-DEC-15	Finding:	0.57
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-DEC-15	Finding:	20.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-DEC-15	Finding:	25.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-DEC-15	Finding:	0.94
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-NOV-15	Finding:	21.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-NOV-15	Finding:	0.77
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L

Dlr:	0.5		
Sample date:	03-NOV-15	Finding:	0.51
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-NOV-15	Finding:	17.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-NOV-15	Finding:	30.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		
Sample date:	03-NOV-15	Finding:	1.2
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-NOV-15	Finding:	4.9
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-OCT-15	Finding:	0.64
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-OCT-15	Finding:	3.4
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-OCT-15	Finding:	0.63
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-OCT-15	Finding:	15.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-OCT-15	Finding:	14.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-SEP-15	Finding:	0.68
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-SEP-15	Finding:	18.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-SEP-15	Finding:	0.67
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-SEP-15	Finding:	3.9
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-SEP-15	Finding:	20.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	04-AUG-15	Finding:	31.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		
Sample date:	04-AUG-15	Finding:	13.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-AUG-15	Finding:	2.6
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-AUG-15	Finding:	16.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-AUG-15	Finding:	0.64
Chemical:	CIS-1,2-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-JUL-15	Finding:	14.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-JUL-15	Finding:	2.7
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-JUL-15	Finding:	17.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-JUN-15	Finding:	2.3
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-JUN-15	Finding:	13.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-JUN-15	Finding:	16.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-MAY-15	Finding:	14.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-MAY-15	Finding:	0.55
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-MAY-15	Finding:	2.3
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-MAY-15	Finding:	17.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-MAY-15	Finding:	29.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L

Dlr:	2.		
Sample date:	06-APR-15	Finding:	11.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-APR-15	Finding:	14.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	06-APR-15	Finding:	1.7
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAR-15	Finding:	17.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAR-15	Finding:	0.54
Chemical:	1,1-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAR-15	Finding:	3.1
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAR-15	Finding:	0.54
Chemical:	1,2-DICHLOROETHANE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-MAR-15	Finding:	17.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-FEB-15	Finding:	160.
Chemical:	CALCIUM	Report units:	MG/L
Dlr:	0.		
Sample date:	04-FEB-15	Finding:	13.
Chemical:	AGGRSSIVE INDEX (CORROSIVITY)	Report units:	Not Reported
Dlr:	0.		
Sample date:	04-FEB-15	Finding:	33.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		
Sample date:	04-FEB-15	Finding:	14.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-FEB-15	Finding:	1.6
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-FEB-15	Finding:	12.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-FEB-15	Finding:	2.
Chemical:	1,4-DIOXANE	Report units:	UG/L
Dlr:	1.		

Sample date:	04-FEB-15	Finding:	1400.
Chemical:	SPECIFIC CONDUCTANCE	Report units:	US
Dlr:	0.		
Sample date:	04-FEB-15	Finding:	7.52
Chemical:	PH, LABORATORY	Report units:	Not Reported
Dlr:	0.		
Sample date:	04-FEB-15	Finding:	330.
Chemical:	ALKALINITY (TOTAL) AS CACO3	Report units:	MG/L
Dlr:	0.		
Sample date:	04-FEB-15	Finding:	400.
Chemical:	BICARBONATE ALKALINITY	Report units:	MG/L
Dlr:	0.		
Sample date:	04-FEB-15	Finding:	540.
Chemical:	HARDNESS (TOTAL) AS CACO3	Report units:	MG/L
Dlr:	0.		
Sample date:	04-FEB-15	Finding:	7400.
Chemical:	NITRATE + NITRITE (AS N)	Report units:	MG/L
Dlr:	0.4		
Sample date:	04-FEB-15	Finding:	34.
Chemical:	MAGNESIUM	Report units:	MG/L
Dlr:	0.		
Sample date:	04-FEB-15	Finding:	99.
Chemical:	SODIUM	Report units:	MG/L
Dlr:	0.		
Sample date:	04-FEB-15	Finding:	5.
Chemical:	POTASSIUM	Report units:	MG/L
Dlr:	0.		
Sample date:	04-FEB-15	Finding:	110.
Chemical:	CHLORIDE	Report units:	MG/L
Dlr:	0.		
Sample date:	04-FEB-15	Finding:	270.
Chemical:	SULFATE	Report units:	MG/L
Dlr:	0.5		
Sample date:	04-FEB-15	Finding:	0.3
Chemical:	FLUORIDE (F) (NATURAL-SOURCE)	Report units:	MG/L
Dlr:	0.1		
Sample date:	04-FEB-15	Finding:	5.9
Chemical:	SELENIUM	Report units:	UG/L
Dlr:	5.		
Sample date:	04-FEB-15	Finding:	970.
Chemical:	TOTAL DISSOLVED SOLIDS	Report units:	MG/L
Dlr:	0.		
Sample date:	04-FEB-15	Finding:	0.73
Chemical:	LANGELIER INDEX AT SOURCE TEMP.	Report units:	Not Reported
Dlr:	0.		
Sample date:	07-JAN-15	Finding:	9.8
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L

Dlr:	0.5		
Sample date:	07-JAN-15	Finding:	1.2
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-JAN-15	Finding:	11.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	16-DEC-14	Finding:	1.6
Chemical:	CHROMIUM, HEXAVALENT	Report units:	UG/L
Dlr:	1.		
Sample date:	07-OCT-14	Finding:	6.9
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-OCT-14	Finding:	1.9
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-OCT-14	Finding:	8.1
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-SEP-14	Finding:	1.4
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-SEP-14	Finding:	8.4
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-SEP-14	Finding:	11.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-AUG-14	Finding:	9.3
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-AUG-14	Finding:	1.4
Chemical:	1,4-DIOXANE	Report units:	UG/L
Dlr:	1.		
Sample date:	04-AUG-14	Finding:	29.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		
Sample date:	04-AUG-14	Finding:	2.1
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-AUG-14	Finding:	12.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	01-JUL-14	Finding:	8.2
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	01-JUL-14	Finding:	2.5
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	01-JUL-14	Finding:	9.5
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-JUN-14	Finding:	7.8
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-JUN-14	Finding:	2.4
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-JUN-14	Finding:	7.2
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-MAY-14	Finding:	2.2
Chemical:	1,4-DIOXANE	Report units:	UG/L
Dlr:	1.		
Sample date:	07-MAY-14	Finding:	29.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		
Sample date:	07-MAY-14	Finding:	7.5
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-MAY-14	Finding:	2.1
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	07-MAY-14	Finding:	6.3
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	01-APR-14	Finding:	9.8
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	01-APR-14	Finding:	2.2
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	01-APR-14	Finding:	11.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	12-MAR-14	Finding:	2.7
Chemical:	1,4-DIOXANE	Report units:	UG/L
Dlr:	1.		
Sample date:	05-MAR-14	Finding:	9.9
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-MAR-14	Finding:	9.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L

Dlr:	0.5		
Sample date:	05-MAR-14	Finding:	2.4
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-FEB-14	Finding:	9.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-FEB-14	Finding:	0.26
Chemical:	FLUORIDE (F) (NATURAL-SOURCE)	Report units:	MG/L
Dlr:	0.1		
Sample date:	05-FEB-14	Finding:	33.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		
Sample date:	05-FEB-14	Finding:	8.1
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-FEB-14	Finding:	1.3
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	21-JAN-14	Finding:	9.2
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	21-JAN-14	Finding:	8.1
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	21-JAN-14	Finding:	2.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-DEC-13	Finding:	1.2
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-DEC-13	Finding:	7.4
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-DEC-13	Finding:	8.4
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-MAY-13	Finding:	9.1
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-MAY-13	Finding:	7.8
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	09-MAY-13	Finding:	28.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		

Sample date:	09-MAY-13	Finding:	2.5
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	29-APR-13	Finding:	5.9
Chemical:	URANIUM (PCI/L)	Report units:	PCI/L
Dlr:	1.		
Sample date:	18-APR-13	Finding:	0.26
Chemical:	FLUORIDE (F) (NATURAL-SOURCE)	Report units:	MG/L
Dlr:	0.1		
Sample date:	03-APR-13	Finding:	9.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-APR-13	Finding:	7.5
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-APR-13	Finding:	2.3
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-MAR-13	Finding:	8.6
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-MAR-13	Finding:	6.9
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-MAR-13	Finding:	2.1
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	21-FEB-13	Finding:	29.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		
Sample date:	13-FEB-13	Finding:	9.9
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	13-FEB-13	Finding:	8.2
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	13-FEB-13	Finding:	2.1
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-JAN-13	Finding:	1.5
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-JAN-13	Finding:	14.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-JAN-13	Finding:	11.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L

Dlr:	0.5		
Sample date:	04-DEC-12	Finding:	1.7
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-DEC-12	Finding:	11.
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-DEC-12	Finding:	10.
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-NOV-12	Finding:	9.4
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-NOV-12	Finding:	1.3
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-NOV-12	Finding:	31.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		
Sample date:	08-NOV-12	Finding:	8.2
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-OCT-12	Finding:	8.3
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-OCT-12	Finding:	1.4
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	03-OCT-12	Finding:	7.4
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-SEP-12	Finding:	9.1
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-SEP-12	Finding:	1.7
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-SEP-12	Finding:	7.7
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-AUG-12	Finding:	28.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		
Sample date:	08-AUG-12	Finding:	6.3
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	08-AUG-12	Finding:	1.4
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	08-AUG-12	Finding:	5.6
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-JUL-12	Finding:	6.3
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-JUL-12	Finding:	1.9
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	02-JUL-12	Finding:	7.3
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-JUN-12	Finding:	2.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-JUN-12	Finding:	7.1
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	05-JUN-12	Finding:	8.4
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	01-MAY-12	Finding:	1.9
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	01-MAY-12	Finding:	6.9
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	01-MAY-12	Finding:	29.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		
Sample date:	01-MAY-12	Finding:	7.9
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-APR-12	Finding:	9.1
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-APR-12	Finding:	2.
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-APR-12	Finding:	7.3
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	14-MAR-12	Finding:	100.
Chemical:	CHLORIDE	Report units:	MG/L

Dlr:	0.		
Sample date:	14-MAR-12	Finding:	6500.
Chemical:	NITRATE + NITRITE (AS N)	Report units:	MG/L
Dlr:	0.4		
Sample date:	14-MAR-12	Finding:	29.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		
Sample date:	14-MAR-12	Finding:	910.
Chemical:	TOTAL DISSOLVED SOLIDS	Report units:	MG/L
Dlr:	0.		
Sample date:	14-MAR-12	Finding:	5.7
Chemical:	SELENIUM	Report units:	UG/L
Dlr:	5.		
Sample date:	14-MAR-12	Finding:	9.
Chemical:	COPPER	Report units:	UG/L
Dlr:	50.		
Sample date:	14-MAR-12	Finding:	4.2
Chemical:	CHROMIUM (TOTAL)	Report units:	UG/L
Dlr:	10.		
Sample date:	14-MAR-12	Finding:	40.
Chemical:	BARIUM	Report units:	UG/L
Dlr:	100.		
Sample date:	14-MAR-12	Finding:	0.44
Chemical:	FLUORIDE (F) (NATURAL-SOURCE)	Report units:	MG/L
Dlr:	0.1		
Sample date:	14-MAR-12	Finding:	240.
Chemical:	SULFATE	Report units:	MG/L
Dlr:	0.5		
Sample date:	14-MAR-12	Finding:	4.9
Chemical:	POTASSIUM	Report units:	MG/L
Dlr:	0.		
Sample date:	14-MAR-12	Finding:	94.
Chemical:	SODIUM	Report units:	MG/L
Dlr:	0.		
Sample date:	14-MAR-12	Finding:	29.
Chemical:	MAGNESIUM	Report units:	MG/L
Dlr:	0.		
Sample date:	14-MAR-12	Finding:	140.
Chemical:	CALCIUM	Report units:	MG/L
Dlr:	0.		
Sample date:	14-MAR-12	Finding:	470.
Chemical:	HARDNESS (TOTAL) AS CACO3	Report units:	MG/L
Dlr:	0.		
Sample date:	14-MAR-12	Finding:	290.
Chemical:	BICARBONATE ALKALINITY	Report units:	MG/L
Dlr:	0.		

Sample date:	14-MAR-12	Finding:	290.
Chemical:	ALKALINITY (TOTAL) AS CACO3	Report units:	MG/L
Dlr:	0.		

Sample date:	14-MAR-12	Finding:	7.39
Chemical:	PH, LABORATORY	Report units:	Not Reported
Dlr:	0.		

Sample date:	14-MAR-12	Finding:	1800.
Chemical:	SPECIFIC CONDUCTANCE	Report units:	US
Dlr:	0.		

Sample date:	06-MAR-12	Finding:	6.7
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	06-MAR-12	Finding:	2.2
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	06-MAR-12	Finding:	7.9
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

Sample date:	08-FEB-12	Finding:	30.
Chemical:	NITRATE (AS NO3)	Report units:	MG/L
Dlr:	2.		

Sample date:	01-FEB-12	Finding:	0.503
Chemical:	RADIUM 228 COUNTING ERROR	Report units:	PCI/L
Dlr:	0.		

Sample date:	01-FEB-12	Finding:	3.36
Chemical:	GROSS ALPHA MDA95	Report units:	PCI/L
Dlr:	0.		

Sample date:	01-FEB-12	Finding:	0.203
Chemical:	RADIUM 228 MDA95	Report units:	PCI/L
Dlr:	0.		

Sample date:	01-FEB-12	Finding:	4.7e-002
Chemical:	RA-226 FOR CWS OR TOTAL RA FOR NTNC BY 903.0		
Report units:	PCI/L	Dlr:	0.

Sample date:	01-FEB-12	Finding:	3.06
Chemical:	GROSS ALPHA COUNTING ERROR	Report units:	PCI/L
Dlr:	0.		

Sample date:	01-FEB-12	Finding:	3.2e-002
Chemical:	RADIUM 228	Report units:	PCI/L
Dlr:	1.		

Sample date:	01-FEB-12	Finding:	3.33
Chemical:	GROSS ALPHA	Report units:	PCI/L
Dlr:	3.		

Sample date:	01-FEB-12	Finding:	0.278
Chemical:	RA-226 OR TOTAL RA BY 903.0 C.E.	Report units:	PCI/L
Dlr:	0.		

Sample date:	01-FEB-12	Finding:	0.439
Chemical:	RADIUM, TOTAL, MDA95-NTNC ONLY, BY 903.0		

Report units:	PCI/L	Dlr:	0.
Sample date:	01-FEB-12	Finding:	9.6
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	01-FEB-12	Finding:	2.4
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	01-FEB-12	Finding:	8.1
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-JAN-12	Finding:	8.2
Chemical:	TRICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-JAN-12	Finding:	2.7
Chemical:	1,1-DICHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		
Sample date:	04-JAN-12	Finding:	9.6
Chemical:	TETRACHLOROETHYLENE	Report units:	UG/L
Dlr:	0.5		

M59
ESE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000075961**

Well ID:	SL376492472-MW-36C5	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-36C5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-36C5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-36C5		

M60
ESE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000106001**

Well ID:	SL376492472-MW-36C3	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-36C3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-36C3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-36C3		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

61
SW
1/2 - 1 Mile
Lower

FED USGS **USGS40000139091**

Organization ID:	USGS-CA		
Organization Name:	USGS California Water Science Center		
Monitor Location:	003S012W12A002S	Type:	Well
Description:	Not Reported	HUC:	18070106
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	California Coastal Basin aquifers		
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	Not Reported	Well Depth:	218
Well Depth Units:	ft	Well Hole Depth:	252
Well Hole Depth Units:	ft		

N62
WSW
1/2 - 1 Mile
Lower

CA WELLS **CADWR0000008382**

Well ID:	03S12W12A001S	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	03S12W12A001S	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=03S12W12A001S&store_num=		
GeoTracker Data:	Not Reported		

N63
WSW
1/2 - 1 Mile
Lower

CA WELLS **CADWR0000001732**

Well ID:	03S12W12A002S	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	03S12W12A002S	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=03S12W12A002S&store_num=		
GeoTracker Data:	Not Reported		

O64
East
1/2 - 1 Mile
Higher

CA WELLS **CADWR0000010660**

Well ID:	03S11W05N001S	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	03S11W05N001S	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=03S11W05N001S&store_num=		
GeoTracker Data:	Not Reported		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

O65
East
1/2 - 1 Mile
Higher

CA WELLS **CADWR0000001078**

Well ID:	03S11W05N004S	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	03S11W05N004S	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=03S11W05N004S&store_num=		
GeoTracker Data:	Not Reported		

66
SE
1/2 - 1 Mile
Lower

CA WELLS **CADWR0000012355**

Well ID:	03S11W07H002S	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	03S11W07H002S	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=03S11W07H002S&store_num=		
GeoTracker Data:	Not Reported		

P67
SW
1/2 - 1 Mile
Lower

CA WELLS **CADDW0000017606**

Well ID:	1910098-008	Well Type:	MUNICIPAL
Source:	Department of Health Services		
Other Name:	PIONEER WELL 02	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DHS&samp_date=&global_id=&assigned_name=1910098-008&store_num=		
GeoTracker Data:	Not Reported		

P68
SW
1/2 - 1 Mile
Lower

CA WELLS **CADDW0000000662**

Well ID:	1910098-007	Well Type:	MUNICIPAL
Source:	Department of Health Services		
Other Name:	PIONEER WELL 01	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DHS&samp_date=&global_id=&assigned_name=1910098-007&store_num=		
GeoTracker Data:	Not Reported		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

P69
SW
1/2 - 1 Mile
Lower

CA WELLS **CAPFAS000000618**

Well ID:	1910098-007	Well Type:	MUNICIPAL
Source:	Department of Health Services		
Other Name:	PIONEER WELL 01	GAMA PFAS Testing:	Yes
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DHS&samp_date=&global_id=&assigned_name=1910098-007&store_num=		
GeoTracker Data:	Not Reported		

P70
SW
1/2 - 1 Mile
Lower

CA WELLS **CADDW0000012788**

Well ID:	1910098-009	Well Type:	MUNICIPAL
Source:	Department of Health Services		
Other Name:	PIONEER WELL 03	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DHS&samp_date=&global_id=&assigned_name=1910098-009&store_num=		
GeoTracker Data:	Not Reported		

P71
SW
1/2 - 1 Mile
Lower

CA WELLS **CAPFAS000001545**

Well ID:	1910098-009	Well Type:	MUNICIPAL
Source:	Department of Health Services		
Other Name:	PIONEER WELL 03	GAMA PFAS Testing:	Yes
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DHS&samp_date=&global_id=&assigned_name=1910098-009&store_num=		
GeoTracker Data:	Not Reported		

O72
East
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000138424**

Well ID:	SL376492472-MW-43C5	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-43C5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-43C5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-43C5		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

O73
East
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000128815**

Well ID:	SL376492472-MW-43C3	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-43C3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-43C3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-43C3		

O74
East
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000109006**

Well ID:	SL376492472-MW-43C4	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-43C4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-43C4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-43C4		

P75
SW
1/2 - 1 Mile
Lower

FED USGS **USGS40000139080**

Organization ID:	USGS-CA		
Organization Name:	USGS California Water Science Center		
Monitor Location:	003S011W07E002S	Type:	Well
Description:	Not Reported	HUC:	Not Reported
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	California Coastal Basin aquifers		
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	1947	Well Depth:	550
Well Depth Units:	ft	Well Hole Depth:	565
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	1	Level reading date:	1949-10-11
Feet below surface:	65	Feet to sea level:	Not Reported
Note:	Not Reported		

76
ENE
1/2 - 1 Mile
Higher

CA WELLS **CADWR0000014818**

Well ID:	03S11W05M002S	Well Type:	UNK
Source:	Department of Water Resources		

Other Name:	03S11W05M002S	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=03S11W05M002S&store_num=		
GeoTracker Data:	Not Reported		

Q77
NNW **CA WELLS** **CADDW0000021807**
1/2 - 1 Mile
Lower

Well ID:	1910245-006	Well Type:	MUNICIPAL
Source:	Department of Health Services		
Other Name:	WELL 04 - DESTROYED	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DHS&samp_date=&global_id=&assigned_name=1910245-006&store_num=		
GeoTracker Data:	Not Reported		

Q78
NNW **FED USGS** **USGS40000139208**
1/2 - 1 Mile
Lower

Organization ID:	USGS-CA		
Organization Name:	USGS California Water Science Center		
Monitor Location:	003S011W06D003S	Type:	Well
Description:	Not Reported	HUC:	Not Reported
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	California Coastal Basin aquifers		
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	19780616	Well Depth:	780
Well Depth Units:	ft	Well Hole Depth:	840
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	1	Level reading date:	1978-06-16
Feet below surface:	95	Feet to sea level:	Not Reported
Note:	Other conditions existed that would affect the measured water level.		

79
NNE **CA WELLS** **CAEDF0000051327**
1/2 - 1 Mile
Higher

Well ID:	T0603705286-MW-6	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0603705286&assigned_name=MW-6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0603705286&assigned_name=MW-6		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

Q80
NNW
1/2 - 1 Mile
Lower

CA WELLS **CADWR0000002987**

Well ID:	03S11W06D002S	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	03S11W06D002S	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=03S11W06D002S&store_num=		
GeoTracker Data:	Not Reported		

81
SW
1/2 - 1 Mile
Lower

CA WELLS **CADWR0000016096**

Well ID:	03S12W12H001S	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	03S12W12H001S	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=03S12W12H001S&store_num=		
GeoTracker Data:	Not Reported		

Q82
NNW
1/2 - 1 Mile
Lower

FED USGS **USGS40000139193**

Organization ID:	USGS-CA		
Organization Name:	USGS California Water Science Center		
Monitor Location:	003S011W06P003S	Type:	Well
Description:	Not Reported	HUC:	18070106
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	California Coastal Basin aquifers		
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	Not Reported	Well Depth:	760
Well Depth Units:	ft	Well Hole Depth:	800
Well Hole Depth Units:	ft		

83
SSE
1/2 - 1 Mile
Lower

CA WELLS **CADWR0000005119**

Well ID:	03S11W07K001S	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	03S11W07K001S	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=03S11W07K001S&store_num=		
GeoTracker Data:	Not Reported		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

R84
East
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000048848**

Well ID:	SL376492472-MW-34C1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-34C1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-34C1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-34C1		

R85
East
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000136348**

Well ID:	SL376492472-MW-34C3	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-34C3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-34C3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-34C3		

R86
East
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000041952**

Well ID:	SL376492472-MW-34B	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-34B
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-34B&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-34B		

R87
East
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000010874**

Well ID:	SL376492472-MW-34C2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-34C2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-34C2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-34C2		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

R88
East
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000022728**

Well ID:	SL376492472-MW-34A	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-34A
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-34A&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-34A		

R89
East
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000141793**

Well ID:	SL376492472-MW-34C4	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-34C4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-34C4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-34C4		

R90
East
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000106484**

Well ID:	SL376492472-MW-34C5	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-34C5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-34C5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-34C5		

R91
East
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000054491**

Well ID:	SL376492472-MW-34C6	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-34C6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-34C6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-34C6		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

Q92
NNW
1/2 - 1 Mile
Lower

CA WELLS **3859**

Seq:	3859	Prim sta c:	03S/11W-06D03 S
Frds no:	1910245006	County:	19
District:	07	User id:	4TH
System no:	1910245	Water type:	G
Source nam:	WELL 04 - INACTIVE	Station ty:	WELL/AMBNT/MUN/INTAKE
Latitude:	335643.0	Longitude:	1180441.0
Precision:	2	Status:	IR
Comment 1:	Not Reported	Comment 2:	Not Reported
Comment 3:	Not Reported	Comment 4:	Not Reported
Comment 5:	Not Reported	Comment 6:	Not Reported
Comment 7:	Not Reported		

System no:	1910245	System nam:	Santa Fe Springs - City, Water Dept.
Hqname:	Not Reported	Address:	11710 E. Telegraph Road
City:	Santa Fe Springs	State:	CA
Zip:	90670	Zip ext:	Not Reported
Pop serv:	16416	Connection:	4934
Area serve:	SANTA FE SPRINGS		

S93
ESE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000058231**

Well ID:	SL0603744531-MW-01	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-01
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0603744531&assigned_name=MW-01&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0603744531&assigned_name=MW-01		

T94
WNW
1/2 - 1 Mile
Lower

CA WELLS **CADWR0000028098**

Well ID:	03S12W01K005S	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	03S12W01K005S	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=03S12W01K005S&store_num=		
GeoTracker Data:	Not Reported		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

T95
WNW
1/2 - 1 Mile
Lower

CA WELLS **CADWR0000037363**

Well ID:	03S12W01K001S	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	03S12W01K001S	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=03S12W01K001S&store_num=		
GeoTracker Data:	Not Reported		

96
East
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000091495**

Well ID:	SL376492472-MW-31B	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-31B
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-31B&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-31B		

S97
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000097422**

Well ID:	SL0603744531-DB-A1-6	Well Type:	MONITORING
Source:	EDF	Other Name:	DB-A1-6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0603744531&assigned_name=DB-A1-6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0603744531&assigned_name=DB-A1-6		

S98
ESE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000135680**

Well ID:	SL0603744531-DB-A1-5	Well Type:	MONITORING
Source:	EDF	Other Name:	DB-A1-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0603744531&assigned_name=DB-A1-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0603744531&assigned_name=DB-A1-5		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

S99
ESE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000109488**

Well ID:	SL0603744531-DB-A5-3	Well Type:	MONITORING
Source:	EDF	Other Name:	DB-A5-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0603744531&assigned_name=DB-A5-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0603744531&assigned_name=DB-A5-3		

U100
East
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000076612**

Well ID:	SL376492472-MW-32B	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-32B
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-32B&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-32B		

U101
East
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000061431**

Well ID:	SL376492472-MW-32A	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-32A
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-32A&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-32A		

S102
ESE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000010305**

Well ID:	SL0603744531-MW-04	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-04
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0603744531&assigned_name=MW-04&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0603744531&assigned_name=MW-04		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

S103
ESE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000106533**

Well ID:	SL0603744531-MW-08	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-08
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0603744531&assigned_name=MW-08&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0603744531&assigned_name=MW-08		

S104
ESE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000069114**

Well ID:	SL0603744531-DB-A4-2	Well Type:	MONITORING
Source:	EDF	Other Name:	DB-A4-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0603744531&assigned_name=DB-A4-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0603744531&assigned_name=DB-A4-2		

S105
ESE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000042260**

Well ID:	SL0603744531-DB-A1-4	Well Type:	MONITORING
Source:	EDF	Other Name:	DB-A1-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0603744531&assigned_name=DB-A1-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0603744531&assigned_name=DB-A1-4		

V106
ESE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000005991**

Well ID:	SL0603744531-MW-02	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-02
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0603744531&assigned_name=MW-02&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0603744531&assigned_name=MW-02		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

107
WNW
1/2 - 1 Mile
Lower

FED USGS **USGS40000139172**

Organization ID:	USGS-CA		
Organization Name:	USGS California Water Science Center		
Monitor Location:	003S012W01K008S	Type:	Well
Description:	Not Reported	HUC:	18070106
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	California Coastal Basin aquifers		
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	Not Reported	Well Depth:	241
Well Depth Units:	ft	Well Hole Depth:	266
Well Hole Depth Units:	ft		

W108
West
1/2 - 1 Mile
Lower

CA WELLS **CAEDF0000080713**

Well ID:	T0603701567-MW6	Well Type:	MONITORING
Source:	EDF	Other Name:	MW6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0603701567&assigned_name=MW6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0603701567&assigned_name=MW6		

W109
West
1/2 - 1 Mile
Lower

CA WELLS **CAEDF0000084613**

Well ID:	T0603701567-MW02	Well Type:	MONITORING
Source:	EDF	Other Name:	MW02
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0603701567&assigned_name=MW02&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0603701567&assigned_name=MW02		

V110
ESE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000142503**

Well ID:	SL0603744531-DB-A10-2	Well Type:	MONITORING
Source:	EDF	Other Name:	DB-A10-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0603744531&assigned_name=DB-A10-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0603744531&assigned_name=DB-A10-2		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

X111
ESE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000081934**

Well ID:	SL376492472-MW-42C1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-42C1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-42C1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-42C1		

112
NW
1/2 - 1 Mile
Higher

CA WELLS **CADWR0000031966**

Well ID:	03S12W01A007S	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	03S12W01A007S	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=03S12W01A007S&store_num=		
GeoTracker Data:	Not Reported		

W113
West
1/2 - 1 Mile
Lower

CA WELLS **CAEDF0000137384**

Well ID:	T0603701567-MW7	Well Type:	MONITORING
Source:	EDF	Other Name:	MW7
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0603701567&assigned_name=MW7&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0603701567&assigned_name=MW7		

X114
ESE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000006319**

Well ID:	SL376492472-MW-42C2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-42C2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-42C2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-42C2		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

X115
ESE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000019765**

Well ID:	SL376492472-MW-42C3	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-42C3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-42C3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-42C3		

X116
ESE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000136873**

Well ID:	SL376492472-MW-42C4	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-42C4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-42C4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-42C4		

X117
ESE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000125307**

Well ID:	SL376492472-MW-42C5	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-42C5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-42C5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-42C5		

V118
ESE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000110805**

Well ID:	SL0603744531-DB-A5-2	Well Type:	MONITORING
Source:	EDF	Other Name:	DB-A5-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0603744531&assigned_name=DB-A5-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0603744531&assigned_name=DB-A5-2		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

V119
ESE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000077194**

Well ID:	SL0603744531-MW-05	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-05
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0603744531&assigned_name=MW-05&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0603744531&assigned_name=MW-05		

W120
West
1/2 - 1 Mile
Lower

CA WELLS **CAEDF0000111025**

Well ID:	T0603701567-MW01	Well Type:	MONITORING
Source:	EDF	Other Name:	MW01
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0603701567&assigned_name=MW01&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0603701567&assigned_name=MW01		

W121
West
1/2 - 1 Mile
Lower

CA WELLS **CAEDF0000019774**

Well ID:	T0603701567-MW5	Well Type:	MONITORING
Source:	EDF	Other Name:	MW5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0603701567&assigned_name=MW5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0603701567&assigned_name=MW5		

W122
West
1/2 - 1 Mile
Lower

CA WELLS **CAEDF0000056644**

Well ID:	T0603701567-MW4	Well Type:	MONITORING
Source:	EDF	Other Name:	MW4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0603701567&assigned_name=MW4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0603701567&assigned_name=MW4		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

123
WSW
1/2 - 1 Mile
Lower

FED USGS **USGS40000139118**

Organization ID:	USGS-CA		
Organization Name:	USGS California Water Science Center		
Monitor Location:	003S012W12C009S	Type:	Well
Description:	Not Reported	HUC:	18070106
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	California Coastal Basin aquifers		
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	Not Reported	Well Depth:	614
Well Depth Units:	ft	Well Hole Depth:	614
Well Hole Depth Units:	ft		

V124
ESE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000108105**

Well ID:	SL0603744531-DB-A7-2	Well Type:	MONITORING
Source:	EDF	Other Name:	DB-A7-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0603744531&assigned_name=DB-A7-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0603744531&assigned_name=DB-A7-2		

V125
ESE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000141079**

Well ID:	SL0603744531-MW-07	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-07
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0603744531&assigned_name=MW-07&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0603744531&assigned_name=MW-07		

W126
West
1/2 - 1 Mile
Lower

CA WELLS **CAEDF0000039238**

Well ID:	T0603701567-MW03	Well Type:	MONITORING
Source:	EDF	Other Name:	MW03
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0603701567&assigned_name=MW03&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0603701567&assigned_name=MW03		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

V127
ESE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000032025**

Well ID:	SL0603744531-MW-06	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-06
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0603744531&assigned_name=MW-06&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0603744531&assigned_name=MW-06		

128
NW
1/2 - 1 Mile
Lower

CA WELLS **CADPR0000000264**

Well ID:	79247	Well Type:	UNK
Source:	Department of Pesticide Regulation		
Other Name:	79247	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DPR&samp_date=&global_id=&assigned_name=79247&store_num=		
GeoTracker Data:	Not Reported		

V129
ESE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000087783**

Well ID:	SL0603744531-MW-03	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-03
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0603744531&assigned_name=MW-03&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0603744531&assigned_name=MW-03		

V130
ESE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000035476**

Well ID:	SL0603744531-DB-A11-1	Well Type:	MONITORING
Source:	EDF	Other Name:	DB-A11-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0603744531&assigned_name=DB-A11-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0603744531&assigned_name=DB-A11-1		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

Y131
East
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000055119**

Well ID:	SL376492472-MW-40C1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-40C1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-40C1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-40C1		

Y132
East
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000040011**

Well ID:	SL376492472-MW-40C2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-40C2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-40C2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-40C2		

Y133
East
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000065343**

Well ID:	SL376492472-MW-40C4	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-40C4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-40C4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-40C4		

Y134
East
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000067682**

Well ID:	SL376492472-MW-40A	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-40A
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-40A&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-40A		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

Y135
East
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000066197**

Well ID:	SL376492472-MW-40C3	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-40C3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376492472&assigned_name=MW-40C3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376492472&assigned_name=MW-40C3		

136
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000121479**

Well ID:	SL0603744531-MW-09	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-09
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0603744531&assigned_name=MW-09&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0603744531&assigned_name=MW-09		

1G
East
1/8 - 1/4 Mile
Lower

AQUIFLOW **69672**

Site ID:	I-12222
Groundwater Flow:	SSW
Shallow Water Depth:	Not Reported
Deep Water Depth:	Not Reported
Average Water Depth:	100
Date:	11/1996

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

A1
SE
0 - 1/8 Mile

OIL_GAS **CAOG14000209517**

API #:	0403715483	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jalk	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

B2
NW
0 - 1/8 Mile

OIL_GAS **CAOG14000209526**

API #:	0403715492	Well #:	119
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jalk	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

A3
South
0 - 1/8 Mile

OIL_GAS **CAOG14000209971**

API #:	0403715780	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Kirkpatrick Syndicate 2		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

4
SW
0 - 1/8 Mile

OIL_GAS **CAOG14000209514**

API #:	0403715480	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Booth	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

A5
SSE **OIL_GAS** **CAOG14000209972**
0 - 1/8 Mile

API #:	0403715781	Well #:	1
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Wilshire-Gill	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	11/19/1922		

B6
NNE **OIL_GAS** **CAOG14000209518**
0 - 1/8 Mile

API #:	0403715484	Well #:	9
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jalk	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

B7
NW **OIL_GAS** **CAOG14000209527**
1/8 - 1/4 Mile

API #:	0403715493	Well #:	120
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jalk	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

C8
NE **OIL_GAS** **CAOG14000210570**
1/8 - 1/4 Mile

API #:	0403716382	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Koontz	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

D9
North
1/8 - 1/4 Mile

OIL_GAS **CAOG14000209519**

API #:	0403715485	Well #:	10
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jalk	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

C10
ENE
1/8 - 1/4 Mile

OIL_GAS **CAOG14000209654**

API #:	0403714835	Well #:	115
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jalk	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

D11
North
1/8 - 1/4 Mile

OIL_GAS **CAOG14000209525**

API #:	0403715491	Well #:	118
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jalk	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

C12
ENE
1/8 - 1/4 Mile

OIL_GAS **CAOG14000210577**

API #:	0403716389	Well #:	13
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Koontz	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

C13
ENE
1/8 - 1/4 Mile

OIL_GAS **CAOG14000210680**

API #:	0403709013	Well #:	8
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jalk	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

C14
NE
1/8 - 1/4 Mile

OIL_GAS **CAOG14000210579**

API #:	0403716391	Well #:	15-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Koontz	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

E15
SSE
1/8 - 1/4 Mile

OIL_GAS **CAOG14000209652**

API #:	0403714833	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jalk	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

D16
NNW
1/8 - 1/4 Mile

OIL_GAS **CAOG14000209523**

API #:	0403715489	Well #:	116
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jalk	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

17
NW
1/8 - 1/4 Mile

OIL_GAS **CAOG14000209528**

API #:	0403715494	Well #:	121
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jalk	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

C18
ENE
1/8 - 1/4 Mile

OIL_GAS **CAOG14000210568**

API #:	0403716380	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Koontz	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

C19
ENE
1/8 - 1/4 Mile

OIL_GAS **CAOG14000210576**

API #:	0403716388	Well #:	12
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Koontz	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

C20
NE
1/8 - 1/4 Mile

OIL_GAS **CAOG14000210578**

API #:	0403716390	Well #:	14
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Koontz	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

C21
NE
1/8 - 1/4 Mile

OIL_GAS **CAOG14000210580**

API #:	0403716392	Well #:	16
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Koontz	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

D22
North
1/8 - 1/4 Mile

OIL_GAS **CAOG14000210165**

API #:	0403715974	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jalk	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

F23
NNE
1/8 - 1/4 Mile

OIL_GAS **CAOG14000210564**

API #:	0403716376	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Koontz	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

F24
NNE
1/8 - 1/4 Mile

OIL_GAS **CAOG14000210565**

API #:	0403716377	Well #:	1-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Koontz	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

G25
East
1/8 - 1/4 Mile

OIL_GAS **CAOG14000209674**

API #:	0403716416	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Smith	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

G26
East
1/8 - 1/4 Mile

OIL_GAS **CAOG14000209656**

API #:	0403714837	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	National	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

G27
East
1/8 - 1/4 Mile

OIL_GAS **CAOG14000210744**

API #:	0403700525	Well #:	W-300-C
Well Status:	Plugged	Well Type:	Multi-Purpose
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

E28
SE
1/8 - 1/4 Mile

OIL_GAS **CAOG14000209653**

API #:	0403714834	Well #:	7
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jalk	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

29
South
1/8 - 1/4 Mile

OIL_GAS **CAOG14000210661**

API #:	0403716744	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Norswing	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

H30
North
1/8 - 1/4 Mile

OIL_GAS **CAOG14000210168**

API #:	0403715977	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jalk	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

H31
North
1/8 - 1/4 Mile

OIL_GAS **CAOG14000209520**

API #:	0403715486	Well #:	111
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jalk	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

E32
SSE
1/8 - 1/4 Mile

OIL_GAS **CAOG14000210285**

API #:	0403716095	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Santa Fe Springs Oil synd. No. 2		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

G33
ENE
1/8 - 1/4 Mile

OIL_GAS **CAOG14000210385**

API #:	0403716196	Well #:	304-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

I34
ENE
1/8 - 1/4 Mile

OIL_GAS **CAOG14000210386**

API #:	0403716197	Well #:	W-305-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

J35
NW
1/8 - 1/4 Mile

OIL_GAS **CAOG14000209524**

API #:	0403715490	Well #:	117
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jalk	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

E36
SE
1/8 - 1/4 Mile

OIL_GAS **CAOG14000210286**

API #:	0403716096	Well #:	3
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Santa Fe Springs Oil synd. No. 2		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

F37
NNE
1/8 - 1/4 Mile

OIL_GAS **CAOG14000210573**

API #:	0403716385	Well #:	9
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Koontz	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

F38
NE
1/8 - 1/4 Mile

OIL_GAS **CAOG14000210575**

API #:	0403716387	Well #:	11
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Koontz	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

H39
North
1/8 - 1/4 Mile

OIL_GAS **CAOG14000210169**

API #:	0403715978	Well #:	114
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jalk	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

G40
East
1/8 - 1/4 Mile

OIL_GAS **CAOG14000210663**

API #:	0403716746	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Johnson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

H41
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210167**

API #:	0403715976	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jalk	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

I42
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210380**

API #:	0403716191	Well #:	9
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Patterson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

H43
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209522**

API #:	0403715488	Well #:	113
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jalk	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

H44
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210554**

API #:	0403716366	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Italo-Brunson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

K45
SE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210305**

API #:	0403716115	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Johnson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

I46
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210383**

API #:	0403716194	Well #:	314-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

G47
East
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209655**

API #:	0403714836	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Johnson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

L48
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210574**

API #:	0403716386	Well #:	10
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Koontz	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

H49
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209665**

API #:	0403714846	Well #:	17
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Barnhart-Morrow Cons.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

I50
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210384**

API #:	0403716195	Well #:	303-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

J51
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210166**

API #:	0403715975	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jalk	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

M52
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210130**

API #:	0403715939	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

H53
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209486**

API #:	0403715452	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Globe Petroleum Corp.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

N54
ESE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209645**

API #:	0403714826	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Johnson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

H55
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209970**

API #:	0403715778	Well #:	12
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by C. C. Julian	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

L56
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210569**

API #:	0403716381	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Koontz	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

M57
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210694**

API #:	0403709027	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Globe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

I58
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210382**

API #:	0403716193	Well #:	8
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Patterson B	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

M59
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210571**

API #:	0403716383	Well #:	7
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Koontz	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

H60
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210689**

API #:	0403709022	Well #:	11
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Barnhart-Morrow Consolidated		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

J61
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209521**

API #:	0403715487	Well #:	112
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jalk	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

M62
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210566**

API #:	0403716378	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Koontz	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

K63
SE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210287**

API #:	0403716097	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Santa Fe Springs Oil Synd. No. 3		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

L64
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210396**

API #:	0403716207	Well #:	316-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

O65
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210687**

API #:	0403709020	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Barnhart-Morrow Consolidated		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

M66
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210690**

API #:	0403709023	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Italo Brunson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

M67
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210555**

API #:	0403716367	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Italo-Brunson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

M68
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210131**

API #:	0403715940	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

L69
NE **OIL_GAS** **CAOG14000210400**
1/4 - 1/2 Mile

API #:	0403716211	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Steinly	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

P70
NW **OIL_GAS** **CAOG14000209494**
1/4 - 1/2 Mile

API #:	0403715460	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Hathaway	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

O71
NNW **OIL_GAS** **CAOG14000210557**
1/4 - 1/2 Mile

API #:	0403716369	Well #:	16
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Julian	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

O72
NNW **OIL_GAS** **CAOG14000210688**
1/4 - 1/2 Mile

API #:	0403709021	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Barnhart-Morrow Consolidated		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

Q73
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210381**

API #:	0403716192	Well #:	7
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Patterson B	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

O74
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210553**

API #:	0403716365	Well #:	15
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by J.A. Smith	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

K75
ESE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210304**

API #:	0403716114	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Johnson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

L76
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210572**

API #:	0403716384	Well #:	8
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Koontz	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

O77
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209664**

API #:	0403714845	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by First National Finance Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

P78
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209499**

API #:	0403715465	Well #:	7
Well Status:	Plugged	Well Type:	Multi-Purpose
Lease Name:	Hathaway	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

L79
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210567**

API #:	0403716379	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Koontz	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

R80
East
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210200**

API #:	0403716010	Well #:	301-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

R81
East
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210244**

API #:	0403716054	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Patterson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

R82
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210085**

API #:	0403715894	Well #:	9
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

N83
East
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210243**

API #:	0403716053	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Patterson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

S84
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210367**

API #:	0403716178	Well #:	3-5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Matern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

M85
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209548**

API #:	0403714728	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Blanchard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

M86
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210363**

API #:	0403716174	Well #:	3-1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Mattern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

R87
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210092**

API #:	0403715901	Well #:	16
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

M88
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210372**

API #:	0403716183	Well #:	3-10
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Matern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

T89
SE **OIL_GAS** **CAOG14000209716**
1/4 - 1/2 Mile

API #:	0403715522	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Exxon Mobil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

U90
SSE **OIL_GAS** **CAOG14000209485**
1/4 - 1/2 Mile

API #:	0403715451	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Gilbert Petro. Corp.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

V91
NNE **OIL_GAS** **CAOG14000209862**
1/4 - 1/2 Mile

API #:	0403715670	Well #:	89
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

O92
NNW **OIL_GAS** **CAOG14000210552**
1/4 - 1/2 Mile

API #:	0403716364	Well #:	14
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by J.A. Smith	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

O93
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210366**

API #:	0403716177	Well #:	3-3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Mattern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

P94
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209500**

API #:	0403715466	Well #:	8
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Hathaway	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Q95
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210096**

API #:	0403715905	Well #:	20
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

P96
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209493**

API #:	0403715459	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Hathaway	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

W97
NE **OIL_GAS** **CAOG14000210397**
1/4 - 1/2 Mile

API #:	0403716208	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Steinly	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

X98
NW **OIL_GAS** **CAOG14000209498**
1/4 - 1/2 Mile

API #:	0403715464	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Hathaway	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

V99
NNE **OIL_GAS** **CAOG14000209919**
1/4 - 1/2 Mile

API #:	0403715727	Well #:	W-335-C
Well Status:	Plugged	Well Type:	Multi-Purpose
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Q100
ENE **OIL_GAS** **CAOG14000210081**
1/4 - 1/2 Mile

API #:	0403715890	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

V101
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209547**

API #:	0403714727	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Blanchard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

T102
ESE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210242**

API #:	0403716052	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Patterson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

V103
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209431**

API #:	0403723358	Well #:	W-335-CR
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

W104
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210399**

API #:	0403716210	Well #:	326-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

O105
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210533**

API #:	0403716345	Well #:	17
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

T106
SE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209717**

API #:	0403715523	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Exxon Mobil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

U107
SSE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209959**

API #:	0403715767	Well #:	42
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Industrial Oil Syndicate #4		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

V108
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209863**

API #:	0403715671	Well #:	89-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

V109
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209549**

API #:	0403714729	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Blanchard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

V110
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209864**

API #:	0403715672	Well #:	89-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Q111
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209553**

API #:	0403714733	Well #:	11
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Blanchard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

V112
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209949**

API #:	0403715757	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wilshire-Buckbee	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

X113
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210516**

API #:	0403716328	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

V114
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209920**

API #:	0403715728	Well #:	334-G
Well Status:	Plugged	Well Type:	Multi-Purpose
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

W115
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209922**

API #:	0403715730	Well #:	190-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

T116
ESE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209743**

API #:	0403715550	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Surbeck	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

W117
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210395**

API #:	0403716206	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Steinly	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

V118
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210667**

API #:	0403709000	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Floyd M. Morris	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

W119
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209924**

API #:	0403715732	Well #:	W-333-P
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

V120
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209950**

API #:	0403715758	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wilshire-Buckbee	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

V121
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209461**

API #:	0403715426	Well #:	7
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	O'connell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

S122
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210378**

API #:	0403716189	Well #:	3-16
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Matern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

W123
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209865**

API #:	0403715673	Well #:	90
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

W124
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209921**

API #:	0403715729	Well #:	327-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

V125
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210659**

API #:	0403716742	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Archer	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Y126
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209495**

API #:	0403715461	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Hathaway	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

W127
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210268**

API #:	0403716078	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Hill	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

S128
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209673**

API #:	0403716415	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

V129
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209462**

API #:	0403715427	Well #:	43
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S.F.S.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Z130
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209695**

API #:	0403716438	Well #:	315-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

V131
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209960**

API #:	0403715768	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by A. L. Jameson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Z132
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210093**

API #:	0403715902	Well #:	17
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

Z133
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209550**

API #:	0403714730	Well #:	7
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Blanchard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Z134
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209546**

API #:	0403714726	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Blanchard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

V135
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209477**

API #:	0403715442	Well #:	21
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S.F.S.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AA136
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210373**

API #:	0403716184	Well #:	3-12
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Matern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

W137
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209625**

API #:	0403714805	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Bachmann	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

X138
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210518**

API #:	0403716330	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

V139
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209475**

API #:	0403715440	Well #:	19
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S.F.S.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

V140
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209466**

API #:	0403715431	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S.F.S.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

W141
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210398**

API #:	0403716209	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Steinly	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

W142
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209867**

API #:	0403715675	Well #:	90-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AB143
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210267**

API #:	0403716077	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Hill	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

V144
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209468**

API #:	0403715433	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S.F.S.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

W145
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209624**

API #:	0403714804	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Bachmann	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AA146
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210376**

API #:	0403716187	Well #:	3-4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Matern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Z147
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210086**

API #:	0403715895	Well #:	10
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AC148
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210094**

API #:	0403715903	Well #:	18
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

W149
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209923**

API #:	0403715731	Well #:	190-D
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

V150
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209962**

API #:	0403715770	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Jameson Petroleum Co.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

V151
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209963**

API #:	0403715771	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Jameson Petroleum Co.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AB152
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210678**

API #:	0403709011	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wardman	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

V153
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210589**

API #:	0403716401	Well #:	345-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AC154
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210083**

API #:	0403715892	Well #:	7
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Z155
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209702**

API #:	0403716445	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Reiber	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AC156
East
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210245**

API #:	0403716055	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Patterson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

W157
NNE **OIL_GAS** **CAOG14000209628**
1/4 - 1/2 Mile

API #:	0403714808	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Bachmann	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AD158
NE **OIL_GAS** **CAOG14000209693**
1/4 - 1/2 Mile

API #:	0403716436	Well #:	324-B
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	01/28/1924

AE159
East **OIL_GAS** **CAOG14000210246**
1/4 - 1/2 Mile

API #:	0403716056	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Patterson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

V160
NNE **OIL_GAS** **CAOG14000210660**
1/4 - 1/2 Mile

API #:	0403716743	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Archer	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

W161
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209534**

API #:	0403715500	Well #:	328-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

W162
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209469**

API #:	0403715434	Well #:	8
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S.F.S.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

W163
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209626**

API #:	0403714806	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Bachmann	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AB164
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209977**

API #:	0403715786	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wilshire-Peterson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AA165
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209646**

API #:	0403714827	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Tom Donley Land & Oil Co.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AB166
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210679**

API #:	0403709012	Well #:	344-H
Well Status:	Plugged	Well Type:	Multi-Purpose
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AB167
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209726**

API #:	0403715532	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Crawford	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AC168
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210082**

API #:	0403715891	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AB169
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209725**

API #:	0403715531	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Crawford	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

W170
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209866**

API #:	0403715674	Well #:	90-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AD171
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209554**

API #:	0403714734	Well #:	12
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Blanchard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AC172
East
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209995**

API #:	0403715804	Well #:	500-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AE173
East
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210241**

API #:	0403716051	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Baker	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

174
SE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209484**

API #:	0403715450	Well #:	1
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Gilbert Petroleum Interests Inc.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Z175
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209703**

API #:	0403716446	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Reiber	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

W176
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209627**

API #:	0403714807	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Bachmann	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

Z177
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209701**

API #:	0403716444	Well #:	W-319-C
Well Status:	Plugged	Well Type:	Multi-Purpose
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AA178
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209629**

API #:	0403714809	Well #:	72
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Coast Supply Co.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AC179
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210091**

API #:	0403715900	Well #:	15
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AB180
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209979**

API #:	0403715788	Well #:	2-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wilshire-Peterson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AD181
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209482**

API #:	0403715448	Well #:	40
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S.F.S.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

182
SSW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210129**

API #:	0403715938	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Woodhead	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AB183
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209543**

API #:	0403715509	Well #:	343-P
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	08/30/1928

AF184
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209965**

API #:	0403715773	Well #:	8
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Jameson Petroleum Co.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AG185
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210686**

API #:	0403709019	Well #:	1
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Fred A. Ballin	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AG186
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209724**

API #:	0403715530	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Bossick	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Y187
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210519**

API #:	0403716331	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Z188
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209460**

API #:	0403715425	Well #:	22
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Monte	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AG189
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209953**

API #:	0403715761	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wilshire-Crawford	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AC190
East
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210249**

API #:	0403716059	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Ratliff	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AB191
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209951**

API #:	0403715759	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wilshire-Crawford	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AH192
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210369**

API #:	0403716180	Well #:	3-7
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Matern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AD193
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210514**

API #:	0403716326	Well #:	329-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AI194
ESE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210247**

API #:	0403716057	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Patterson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AD195
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210556**

API #:	0403716368	Well #:	16
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jameson-Petroleum	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AB196
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210154**

API #:	0403715963	Well #:	W-342-C
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AB197
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209952**

API #:	0403715760	Well #:	1-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wilshire-Crawford	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AE198
ESE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210266**

API #:	0403716076	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Baker	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AF199
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209529**

API #:	0403715495	Well #:	336-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AD200
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209429**

API #:	0403723471	Well #:	W375G
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AB201
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209978**

API #:	0403715787	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wilshire-Peterson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AA202
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209944**

API #:	0403715752	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wilshire-Annex Koontz	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AC203
East
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209955**

API #:	0403715763	Well #:	7
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wilshire-Julian	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AE204
East
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209721**

API #:	0403715527	Well #:	1
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Baker	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AF205
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209515**

API #:	0403715481	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Industrial	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Z206
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210270**

API #:	0403716080	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Monte	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AD207
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210510**

API #:	0403716322	Well #:	W-330-E
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AB208
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210152**

API #:	0403715961	Well #:	87-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Hill	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

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Map ID
Direction
Distance

Database EDR ID Number

AD209
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209694**

API #:	0403716437	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Blanchard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AJ210
WNW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209497**

API #:	0403715463	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Hathaway	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AC211
East
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209700**

API #:	0403716443	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	White Star	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AB212
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209609**

API #:	0403714789	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Block Oil Co.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

213
SSE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209957**

API #:	0403715765	Well #:	22
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Industrial Oil Synd. #2		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AK214
West
1/4 - 1/2 Mile

OIL_GAS **CAOG14000005454**

API #:	0403705747	Well #:	1
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Pacific States Oil Co.		
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AB215
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210153**

API #:	0403715962	Well #:	187B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Hill	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Z216
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209459**

API #:	0403715424	Well #:	9
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Monte	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AA217
NNE **OIL_GAS** **CAOG14000209531**
1/4 - 1/2 Mile

API #:	0403715497	Well #:	358-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AB218
NNE **OIL_GAS** **CAOG14000209675**
1/4 - 1/2 Mile

API #:	0403716417	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wardman	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AD219
NE **OIL_GAS** **CAOG14000209552**
1/4 - 1/2 Mile

API #:	0403714732	Well #:	10
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Blanchard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AF220
NE **OIL_GAS** **CAOG14000209966**
1/4 - 1/2 Mile

API #:	0403715774	Well #:	9
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Jameson Petroleum Co.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

Z221
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210089**

API #:	0403715898	Well #:	13
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Z222
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209483**

API #:	0403715449	Well #:	42
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S.F.S.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AB223
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210151**

API #:	0403715960	Well #:	87
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Hill	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AB224
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209611**

API #:	0403714791	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	White Star	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AH225
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210371**

API #:	0403716182	Well #:	3-9
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Matern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AB226
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209699**

API #:	0403716442	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Ridge Hill	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AG227
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209958**

API #:	0403715766	Well #:	32
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Industrial Oil Synd. #3		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AB228
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209631**

API #:	0403714811	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Rohde	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AC229
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210201**

API #:	0403716011	Well #:	506-H
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AB230
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210280**

API #:	0403716090	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Ryan Oil Co.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Z231
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209551**

API #:	0403714731	Well #:	8
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Blanchard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AD232
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210480**

API #:	0403716292	Well #:	91
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AC233
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210590**

API #:	0403716402	Well #:	W-505-C
Well Status:	Plugged	Well Type:	Multi-Purpose
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AJ234
WNW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209732**

API #:	0403715539	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Fraser	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AB235
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210288**

API #:	0403716098	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Scotch Oil Co.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Z236
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210099**

API #:	0403715908	Well #:	23
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

Z237
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210084**

API #:	0403715893	Well #:	8
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AJ238
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209496**

API #:	0403715462	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Hathaway	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AA239
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209532**

API #:	0403715498	Well #:	359-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AG240
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209542**

API #:	0403715508	Well #:	356-K
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AC241
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210248**

API #:	0403716058	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Ratliff	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AB242
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210692**

API #:	0403709025	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Springs	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AA243
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209945**

API #:	0403715753	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wilshire-Annex Koontz	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Z244
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210104**

API #:	0403715913	Well #:	28
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Community	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

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Map ID
Direction
Distance

Database EDR ID Number

AH245
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210534**

API #:	0403716346	Well #:	18
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AE246
East
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209954**

API #:	0403715762	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wilshire-Julian	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AI247
ESE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209715**

API #:	0403715521	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Exxon Mobil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AA248
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210377**

API #:	0403716188	Well #:	3-11
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Matern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AG249
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209564**

API #:	0403714744	Well #:	357-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AC250
East
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210250**

API #:	0403716060	Well #:	D-1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Ring Petroleum corp.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AB251
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209508**

API #:	0403715474	Well #:	346-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AD252
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210745**

API #:	0403700123	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Trust	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

AB253
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210281**

API #:	0403716091	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Woodward	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AF254
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209643**

API #:	0403714823	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Beaver	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Y255
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210525**

API #:	0403716337	Well #:	9
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AH256
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210374**

API #:	0403716185	Well #:	3-15
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Matern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AF257
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210693**

API #:	0403709026	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Pulliam	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AH258
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210523**

API #:	0403716335	Well #:	7
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AF259
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210269**

API #:	0403716079	Well #:	340-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AF260
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209982**

API #:	0403715791	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AL261
East
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209948**

API #:	0403715756	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wilshire-Baker	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AC262
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209648**

API #:	0403714829	Well #:	2
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by East Santa Fe Oil Co.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AJ263
WNW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209731**

API #:	0403715538	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Fraser	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AM264
WNW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209729**

API #:	0403715536	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Fraser	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AG265
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209943**

API #:	0403715751	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wilshire-Annex Koontz	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AF266
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210014**

API #:	0403715823	Well #:	101-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	E.G.B.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AJ267
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209753**

API #:	0403715560	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S.P.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AG268
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000205713**

API #:	0403715512	Well #:	1-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	WILSHIRE-CECELIA	Field Name:	Salt Lake
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AB269
NNE **OIL_GAS** **CAOG14000210252**
1/4 - 1/2 Mile

API #:	0403716062	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wardman	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AN270
ENE **OIL_GAS** **CAOG14000209649**
1/4 - 1/2 Mile

API #:	0403714830	Well #:	2-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by East Santa Fe Oil Co.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AG271
NNE **OIL_GAS** **CAOG14000209544**
1/4 - 1/2 Mile

API #:	0403715510	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wilshire-Cecelia	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AH272
NNW **OIL_GAS** **CAOG14000210539**
1/4 - 1/2 Mile

API #:	0403716351	Well #:	28
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AF273
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210513**

API #:	0403716325	Well #:	191E
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AC274
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209705**

API #:	0403716448	Well #:	19
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Ring Oil Co.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AG275
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209618**

API #:	0403714798	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by C. B. Callahan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AK276
West
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209666**

API #:	0403714847	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Fisher-Gregg Oil Syndicate		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

AO277
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210365**

API #:	0403716176	Well #:	3-2A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Matern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AG278
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209545**

API #:	0403715511	Well #:	1-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wilshire-Cecelia	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AB279
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210658**

API #:	0403716741	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wardman	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AN280
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210095**

API #:	0403715904	Well #:	19
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AJ281
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209730**

API #:	0403715537	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Fraser	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AO282
North
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210364**

API #:	0403716175	Well #:	3-2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Mattern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AD283
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210512**

API #:	0403716324	Well #:	331G
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AF284
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000210275**

API #:	0403716085	Well #:	347-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AF285
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG14000209964**

API #:	0403715772	Well #:	7
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Jameson Petroleum Co.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AE286
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209722**

API #:	0403715528	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Baker	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AF287
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210676**

API #:	0403709009	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	G.P.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AP288
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210253**

API #:	0403716063	Well #:	W-355-P
Well Status:	Idle	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AQ289
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210088**

API #:	0403715897	Well #:	12
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AF290
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209698**

API #:	0403716441	Well #:	339-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AF291
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210691**

API #:	0403709024	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Springs	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AP292
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209638**

API #:	0403714818	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wardman	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AF293
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210657**

API #:	0403716740	Well #:	1-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wardman	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AP294
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209641**

API #:	0403714821	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wardman	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AL295
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209947**

API #:	0403715755	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wilshire-Baker	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AG296
North
1/2 - 1 Mile

OIL_GAS **CAOG14000209530**

API #:	0403715496	Well #:	367-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AP297
NNE **OIL_GAS** **CAOG14000209488**
1/2 - 1 Mile

API #:	0403715454	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Callahan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AN298
ENE **OIL_GAS** **CAOG14000210079**
1/2 - 1 Mile

API #:	0403715888	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AR299
NW **OIL_GAS** **CAOG14000210746**
1/2 - 1 Mile

API #:	0403700124	Well #:	27
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AG300
NNE **OIL_GAS** **CAOG14000209566**
1/2 - 1 Mile

API #:	0403714746	Well #:	366-P
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AH301
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210530**

API #:	0403716342	Well #:	14
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AF302
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209677**

API #:	0403716419	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by L. T. Oglesby	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AG303
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209516**

API #:	0403715482	Well #:	368-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AN304
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210001**

API #:	0403715810	Well #:	507-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AF305
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210276**

API #:	0403716086	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wardman	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AP306
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209639**

API #:	0403714819	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wardman	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AQ307
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210080**

API #:	0403715889	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AQ308
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210098**

API #:	0403715907	Well #:	22
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AP309
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210404**

API #:	0403716215	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weaver	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AO310
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210671**

API #:	0403709004	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Matern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AJ311
WNW
1/2 - 1 Mile

OIL_GAS **CAOG14000209728**

API #:	0403715535	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Fraser	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AF312
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210666**

API #:	0403708999	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by E. K. Allison Syndicate		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AG313
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209720**

API #:	0403715526	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Annex-Eagle	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AQ314
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210102**

API #:	0403715911	Well #:	26
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Community	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AG315
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209976**

API #:	0403715785	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Melczer	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AF316
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209489**

API #:	0403715455	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Graham-Loftus Oil Corp.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AS317
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209632**

API #:	0403714812	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Co-Operative Oil Corp.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AF318
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210476**

API #:	0403716288	Well #:	86
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AO319
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210370**

API #:	0403716181	Well #:	3-8
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Matern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AP320
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210006**

API #:	0403715815	Well #:	365-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

AM321
WNW
1/2 - 1 Mile

OIL_GAS **CAOG14000209704**

API #:	0403716447	Well #:	1
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Reid & Campbell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AQ322
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210511**

API #:	0403716323	Well #:	191C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AP323
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209565**

API #:	0403714745	Well #:	369-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AQ324
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209428**

API #:	0403723470	Well #:	376-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

AT325
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210114**

API #:	0403715923	Well #:	8
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weisel	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AP326
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209642**

API #:	0403714822	Well #:	7
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wardman	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AF327
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210508**

API #:	0403716320	Well #:	186H
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AR328
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210526**

API #:	0403716338	Well #:	10
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AN329
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210101**

API #:	0403715910	Well #:	25
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Community	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AL330
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209718**

API #:	0403715524	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Anchor	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AU331
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210504**

API #:	0403716316	Well #:	348-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AV332
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209719**

API #:	0403715525	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Anchor	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AU333
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210479**

API #:	0403716291	Well #:	86-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AS334
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210284**

API #:	0403716094	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Santa Fe Springs Drilling Co.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AN335
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209651**

API #:	0403714832	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by East Santa Fe Oil Co.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AW336
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210528**

API #:	0403716340	Well #:	12
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

AV337
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209644**

API #:	0403714825	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Baker	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AO338
North
1/2 - 1 Mile

OIL_GAS **CAOG14000209510**

API #:	0403715476	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Batson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AL339
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209647**

API #:	0403714828	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by East Santa Fe Oil Co.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AQ340
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210481**

API #:	0403716293	Well #:	91-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

AO341
North
1/2 - 1 Mile

OIL_GAS **CAOG14000209710**

API #:	0403715516	Well #:	14
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Matern Three (nct-1)	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AP342
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209640**

API #:	0403714820	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wardman	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AX343
North
1/2 - 1 Mile

OIL_GAS **CAOG14000209415**

API #:	0403723918	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Unknown	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AX344
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209512**

API #:	0403715478	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Batson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AP345
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210403**

API #:	0403716214	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weaver	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AS346
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210505**

API #:	0403716317	Well #:	338-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AP347
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210410**

API #:	0403716221	Well #:	360-P
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	05/18/1953

AX348
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209539**

API #:	0403715505	Well #:	277-F
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AN349
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209706**

API #:	0403716449	Well #:	20
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Ring Oil Co.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AN350
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209650**

API #:	0403714831	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by East Santa Fe Oil Co.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AJ351
WNW
1/2 - 1 Mile

OIL_GAS **CAOG14000209727**

API #:	0403715534	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Fraser	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AY352
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210537**

API #:	0403716349	Well #:	24
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AP353
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210007**

API #:	0403715816	Well #:	370-C
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AU354
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209697**

API #:	0403716440	Well #:	349-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AL355
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209996**

API #:	0403715805	Well #:	4-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Baker 1	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AM356
WNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210561**

API #:	0403716373	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Carter	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AR357
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210118**

API #:	0403715927	Well #:	12
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weisel	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AQ358
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210097**

API #:	0403715906	Well #:	21
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AL359
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210423**

API #:	0403716235	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lamb	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AP360
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210405**

API #:	0403716216	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weaver	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AW361
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210368**

API #:	0403716179	Well #:	3-6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Matern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AW362
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210544**

API #:	0403716356	Well #:	B-3A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AW363
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000209432**

API #:	0403723343	Well #:	30
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		

AS364
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209961**

API #:	0403715769	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Jameson Petroleum Co.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AX365
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209537**

API #:	0403715503	Well #:	278-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AL366
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209412**

API #:	0403723915	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Unknown	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AP367
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210401**

API #:	0403716212	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weaver	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AQ368
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210087**

API #:	0403715896	Well #:	11
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

AZ369
ESE
1/2 - 1 Mile

OIL_GAS **CAOG14000209712**

API #:	0403715518	Well #:	1-X1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Goodman Santa Fe Springs SPE LLC		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AO370
North
1/2 - 1 Mile

OIL_GAS **CAOG14000209513**

API #:	0403715479	Well #:	W-276-C
Well Status:	Plugged	Well Type:	Multi-Purpose
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AL371
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209946**

API #:	0403715754	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wilshire-Baker	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AV372
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209723**

API #:	0403715529	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Baker	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AX373
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209635**

API #:	0403714815	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AS374
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210503**

API #:	0403716315	Well #:	337-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AW375
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210532**

API #:	0403716344	Well #:	16
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AN376
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209414**

API #:	0403723917	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Unknown	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AN377
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210090**

API #:	0403715899	Well #:	14
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AX378
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209636**

API #:	0403714816	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AL379
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209413**

API #:	0403723916	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Unknown	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AL380
East
1/2 - 1 Mile

OIL_GAS **CAOG14000210347**

API #:	0403716158	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lamb	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AS381
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209433**

API #:	0403723346	Well #:	374-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AR382
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210538**

API #:	0403716350	Well #:	26
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BA383
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210078**

API #:	0403715887	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AS384
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210509**

API #:	0403716321	Well #:	350-N
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

AL385
East
1/2 - 1 Mile

OIL_GAS **CAOG14000210348**

API #:	0403716159	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lamb	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AQ386
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210077**

API #:	0403715886	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AZ387
ESE
1/2 - 1 Mile

OIL_GAS **CAOG14000209714**

API #:	0403715520	Well #:	1-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Goodman Santa Fe Springs SPE LLC		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AX388
North
1/2 - 1 Mile

OIL_GAS **CAOG14000209509**

API #:	0403715475	Well #:	275-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BB389
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209975**

API #:	0403715784	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by E. A. Lamb	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AN390
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210685**

API #:	0403709018	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Sanchez	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AO391
North
1/2 - 1 Mile

OIL_GAS **CAOG14000209752**

API #:	0403715559	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AW392
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210543**

API #:	0403716355	Well #:	B-3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AO393
North
1/2 - 1 Mile

OIL_GAS **CAOG14000209511**

API #:	0403715477	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Batson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AQ394
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210103**

API #:	0403715912	Well #:	27
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Community	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BB395
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210422**

API #:	0403716234	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lamb	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AN396
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210684**

API #:	0403709017	Well #:	2
Well Status:	Plugged	Well Type:	Water Disposal
Lease Name:	Aeco-Sanchez	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AS397
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210478**

API #:	0403716290	Well #:	86-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AX398
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209633**

API #:	0403714813	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AQ399
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210487**

API #:	0403716299	Well #:	W-528-G
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AX400
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209540**

API #:	0403715506	Well #:	W-274-C
Well Status:	Idle	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

BA401
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210013**

API #:	0403715822	Well #:	W-521-E
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AQ402
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210483**

API #:	0403716295	Well #:	177C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AX403
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210005**

API #:	0403715814	Well #:	272-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BA404
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209470**

API #:	0403715435	Well #:	10
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S.F.S.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BA405
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210012**

API #:	0403715821	Well #:	522-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	08/27/1929

AU406
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210406**

API #:	0403716217	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weaver	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AT407
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210108**

API #:	0403715917	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weisel	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BA408
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210592**

API #:	0403716404	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Mutual	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AX409
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210003**

API #:	0403715812	Well #:	273-N
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AR410
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210527**

API #:	0403716339	Well #:	11
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AU411
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210402**

API #:	0403716213	Well #:	361-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BA412
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210100**

API #:	0403715909	Well #:	24
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Walker Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AX413
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209634**

API #:	0403714814	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BC414
WNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210277**

API #:	0403716087	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Russell Oil Co.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BA415
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209480**

API #:	0403715446	Well #:	26
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S.F.S.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BB416
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209507**

API #:	0403715473	Well #:	27
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Baker	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AU417
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210408**

API #:	0403716219	Well #:	8
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weaver	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AX418
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210170**

API #:	0403715979	Well #:	12
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AX419
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209538**

API #:	0403715504	Well #:	261-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AQ420
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210466**

API #:	0403716278	Well #:	77
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

AX421
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210004**

API #:	0403715813	Well #:	271-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BD422
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210540**

API #:	0403716352	Well #:	29
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AU423
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210409**

API #:	0403716220	Well #:	364-P
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AX424
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209536**

API #:	0403715502	Well #:	262-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AW425
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210517**

API #:	0403716329	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BE426
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210340**

API #:	0403716151	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Foix	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AS427
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210477**

API #:	0403716289	Well #:	86-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BA428
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210379**

API #:	0403716190	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Mutual	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BF429
WNW
1/2 - 1 Mile

OIL_GAS **CAOG14000209487**

API #:	0403715453	Well #:	1
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	De L'eau	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BB430
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209559**

API #:	0403714739	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	O'connell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BG431
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210011**

API #:	0403715820	Well #:	9
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	De Wenter	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AX432
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209541**

API #:	0403715507	Well #:	W263P
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

AS433
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210507**

API #:	0403716319	Well #:	186G
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AW434
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210541**

API #:	0403716353	Well #:	B-1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AR435
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210116**

API #:	0403715925	Well #:	10
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weisel	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BA436
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209473**

API #:	0403715438	Well #:	15
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S.F.S.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

BA437
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210271**

API #:	0403716081	Well #:	516-P
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	09/24/1929

BE438
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209637**

API #:	0403714817	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BH439
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210485**

API #:	0403716297	Well #:	177E
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AX440
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210002**

API #:	0403715811	Well #:	264-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BE441
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210140**

API #:	0403715949	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Foix	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BA442
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209478**

API #:	0403715443	Well #:	23
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S.F.S.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AX443
North
1/2 - 1 Mile

OIL_GAS **CAOG14000209808**

API #:	0403715615	Well #:	11
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BA444
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209458**

API #:	0403715423	Well #:	48
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Mitchell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AY445
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210536**

API #:	0403716348	Well #:	23
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BA446
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209479**

API #:	0403715444	Well #:	24
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S.F.S.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AX447
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210619**

API #:	0403716697	Well #:	54
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AY448
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210522**

API #:	0403716334	Well #:	6-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AU449
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210407**

API #:	0403716218	Well #:	7
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weaver	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BB450
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209503**

API #:	0403715469	Well #:	504-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BA451
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210161**

API #:	0403715970	Well #:	520-E
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BE452
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210254**

API #:	0403716064	Well #:	265-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BA453
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209501**

API #:	0403715467	Well #:	W-510-C
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BE454
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210345**

API #:	0403716156	Well #:	9
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Foix	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BA455
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209481**

API #:	0403715447	Well #:	28
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S.F.S.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BA456
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209465**

API #:	0403715430	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S.F.S.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

AU457
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210499**

API #:	0403716311	Well #:	W-353-C
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BI458
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209467**

API #:	0403715432	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S.F.S.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BH459
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210468**

API #:	0403716280	Well #:	77-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BB460
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209557**

API #:	0403714737	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	O'connell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

BH461
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209622**

API #:	0403714802	Well #:	537-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AX462
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209760**

API #:	0403715567	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BD463
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210124**

API #:	0403715933	Well #:	19
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weisel	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BH464
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210486**

API #:	0403716298	Well #:	177F
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BE465
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210141**

API #:	0403715950	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Foix	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AV466
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209472**

API #:	0403715437	Well #:	14
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S.F.S.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BG467
North
1/2 - 1 Mile

OIL_GAS **CAOG14000209750**

API #:	0403715557	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Dewenter	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

468
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209474**

API #:	0403715439	Well #:	16
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S.F.S.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AX469
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209766**

API #:	0403715573	Well #:	10
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AY470
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210521**

API #:	0403716333	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AX471
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209777**

API #:	0403715584	Well #:	21
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BJ472
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210502**

API #:	0403716314	Well #:	185E
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

AX473
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210615**

API #:	0403716693	Well #:	30
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BK474
SSE
1/2 - 1 Mile

OIL_GAS **CAOG14000209439**

API #:	0403726331	Well #:	52
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Industrial Oil Synd. #5		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Unknown	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BF475
WNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210278**

API #:	0403716088	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Russell Oil Co.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BL476
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210163**

API #:	0403715972	Well #:	527-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

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Map ID
Direction
Distance

Database EDR ID Number

AU477
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210262**

API #:	0403716072	Well #:	373-C
Well Status:	Plugged	Well Type:	Multi-Purpose
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BA478
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210160**

API #:	0403715969	Well #:	526-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BE479
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210341**

API #:	0403716152	Well #:	267-P
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	09/07/1928

BG480
North
1/2 - 1 Mile

OIL_GAS **CAOG14000209748**

API #:	0403715555	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Dewenter	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BA481
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210164**

API #:	0403715973	Well #:	105
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Hill-Midway	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BC482
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000209967**

API #:	0403715775	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by C. C. Julian	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AU483
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210265**

API #:	0403716075	Well #:	363-P
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BH484
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210506**

API #:	0403716318	Well #:	186F
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Community	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BJ485
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210474**

API #:	0403716286	Well #:	85
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AU486
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209755**

API #:	0403715562	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Grohs	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BA487
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209492**

API #:	0403715458	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BA488
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209411**

API #:	0403723914	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Unknown	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

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Map ID
Direction
Distance

Database EDR ID Number

BM489
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210535**

API #:	0403716347	Well #:	20
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BN490
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210109**

API #:	0403715918	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weisel	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BH491
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209620**

API #:	0403714800	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Star	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BK492
SSE
1/2 - 1 Mile

OIL_GAS **CAOG14000005527**

API #:	0403705857	Well #:	1
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Security Oil Syndicate		
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BA493
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210162**

API #:	0403715971	Well #:	103
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Hill-Midway	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BH494
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210482**

API #:	0403716294	Well #:	536-P
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BB495
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209490**

API #:	0403715456	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

AZ496
ESE
1/2 - 1 Mile

OIL_GAS **CAOG14000209471**

API #:	0403715436	Well #:	12
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S.F.S.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BJ497
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210500**

API #:	0403716312	Well #:	352-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

AY498
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210542**

API #:	0403716354	Well #:	B-2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BG499
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210171**

API #:	0403715980	Well #:	13
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BO500
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210343**

API #:	0403716154	Well #:	7
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Foix	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

BM501
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210529**

API #:	0403716341	Well #:	13
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BA502
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209916**

API #:	0403715724	Well #:	168-E
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BJ503
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210501**

API #:	0403716313	Well #:	351-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BD504
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210115**

API #:	0403715924	Well #:	9
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weisel	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BH505
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209619**

API #:	0403714799	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Star	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BO506
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210344**

API #:	0403716155	Well #:	8
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Foix	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BP507
West
1/2 - 1 Mile

OIL_GAS **CAOG14000005077**

API #:	0403705200	Well #:	1
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Chas B. Behr Oil Synd.		
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BH508
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209621**

API #:	0403714801	Well #:	547-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BJ509
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210475**

API #:	0403716287	Well #:	85-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BH510
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210484**

API #:	0403716296	Well #:	535-E
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BM511
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210524**

API #:	0403716336	Well #:	8
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BO512
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210749**

API #:	0403700095	Well #:	478-N
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BB513
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209707**

API #:	0403715513	Well #:	W-511-P
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BI514
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209454**

API #:	0403715419	Well #:	35
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Baker	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BE515
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209767**

API #:	0403715574	Well #:	11
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BH516
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210490**

API #:	0403716302	Well #:	178B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BA517
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209918**

API #:	0403715726	Well #:	W-517-P
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BO518
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210139**

API #:	0403715948	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Foix	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BQ519
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209913**

API #:	0403715721	Well #:	168-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BE520
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209759**

API #:	0403715566	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BJ521
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210264**

API #:	0403716074	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Grohs	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BA522
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209915**

API #:	0403715723	Well #:	519-E
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	12/12/1928

BE523
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209791**

API #:	0403715598	Well #:	35
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BR524
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210614**

API #:	0403716692	Well #:	26
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BP525
West
1/2 - 1 Mile

OIL_GAS **CAOG14000209969**

API #:	0403715777	Well #:	8
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by C. C. Julian	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BM526
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210126**

API #:	0403715935	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wieczorek Estates	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BB527
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209558**

API #:	0403714738	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	O'connell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BJ528
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210263**

API #:	0403716073	Well #:	W-362-P
Well Status:	Plugged	Well Type:	Multi-Purpose
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BN529
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210653**

API #:	0403716736	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Boeseke	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BH530
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210491**

API #:	0403716303	Well #:	546-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BL531
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210467**

API #:	0403716279	Well #:	77-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BI532
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209560**

API #:	0403714740	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	O'connell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BM533
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210353**

API #:	0403716164	Well #:	2-1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Matern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BO534
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210342**

API #:	0403716153	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Foix	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BE535
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209776**

API #:	0403715583	Well #:	20
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BG536
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210009**

API #:	0403715818	Well #:	5
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	De Wenter	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BD537
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000209682**

API #:	0403716425	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Fulton	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BJ538
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209756**

API #:	0403715563	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Grohs	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BH539
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210469**

API #:	0403716281	Well #:	78
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BN540
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210075**

API #:	0403715884	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Standard-Wardman	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BQ541
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209860**

API #:	0403715668	Well #:	68
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BG542
North
1/2 - 1 Mile

OIL_GAS **CAOG14000209751**

API #:	0403715558	Well #:	8
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Dewenter	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BO543
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210346**

API #:	0403716157	Well #:	10
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Foix	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BN544
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210110**

API #:	0403715919	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weisel	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BJ545
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210747**

API #:	0403700093	Well #:	489-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Springs	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BO546
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209768**

API #:	0403715575	Well #:	12
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BJ547
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210696**

API #:	0403709029	Well #:	9
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Springs	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BO548
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209758**

API #:	0403715565	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BD549
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000209685**

API #:	0403716428	Well #:	4
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Fulton	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BQ550
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209909**

API #:	0403715717	Well #:	161-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BM551
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210358**

API #:	0403716169	Well #:	2-7
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Matern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BM552
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210361**

API #:	0403716172	Well #:	2-11
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Matern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BR553
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210613**

API #:	0403716691	Well #:	12
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BJ554
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210721**

API #:	0403709054	Well #:	492-P
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BR555
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210010**

API #:	0403715819	Well #:	7
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	De Wenter	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BL556
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209859**

API #:	0403715667	Well #:	61
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BO557
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209774**

API #:	0403715581	Well #:	18
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BO558
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209794**

API #:	0403715601	Well #:	38
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BJ559
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210495**

API #:	0403716307	Well #:	565-D
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BS560
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210008**

API #:	0403715817	Well #:	062-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BT561
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210111**

API #:	0403715920	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weisel	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BU562
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209782**

API #:	0403715589	Well #:	26
Well Status:	Plugged	Well Type:	Multi-Purpose
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BV563
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210488**

API #:	0403716300	Well #:	545-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BJ564
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210471**

API #:	0403716283	Well #:	79-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BT565
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000209688**

API #:	0403716431	Well #:	1
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	S.P.-Pedro-Nepple	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	10/02/1956		

566
South
1/2 - 1 Mile

OIL_GAS **CAOG14000005298**

API #:	0403705544	Well #:	1
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Huling	Field Name:	Any Field
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BT567
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000209689**

API #:	0403716432	Well #:	2
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	S.P.-Pedro-Nepple	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BR568
North
1/2 - 1 Mile

OIL_GAS **CAOG14000209747**

API #:	0403715554	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Dewenter	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BR569
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209769**

API #:	0403715576	Well #:	13
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BR570
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210616**

API #:	0403716694	Well #:	35
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BW571
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210728**

API #:	0403709061	Well #:	479-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	Not Reported

BX572
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210531**

API #:	0403716343	Well #:	15
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BY573
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209789**

API #:	0403715596	Well #:	33
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BW574
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209606**

API #:	0403714786	Well #:	491-S
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Springs	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		

BL575
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209911**

API #:	0403715719	Well #:	161-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BT576
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210123**

API #:	0403715932	Well #:	18
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weisel	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BL577
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209410**

API #:	0403725050	Well #:	161-C O.
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BZ578
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210654**

API #:	0403716737	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Boeseke	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BS579
North
1/2 - 1 Mile

OIL_GAS **CAOG14000209749**

API #:	0403715556	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Dewenter	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BO580
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210718**

API #:	0403709051	Well #:	W-463-E
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CA581
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209455**

API #:	0403715420	Well #:	36
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Baker	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BV582
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210489**

API #:	0403716301	Well #:	544-E
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	08/04/1928

BW583
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210717**

API #:	0403709050	Well #:	490-F
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BV584
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210496**

API #:	0403716308	Well #:	548-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CB585
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210472**

API #:	0403716284	Well #:	566-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BQ586
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209917**

API #:	0403715725	Well #:	513-C
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BO587
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210697**

API #:	0403709030	Well #:	461-M
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BR588
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209775**

API #:	0403715582	Well #:	19
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

CA589
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209453**

API #:	0403715418	Well #:	11
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Baker	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BP590
West
1/2 - 1 Mile

OIL_GAS **CAOG14000209973**

API #:	0403715782	Well #:	1
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Laddie Boy Nos. 1 & 2		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BO591
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209796**

API #:	0403715603	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander-Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CC592
WNW
1/2 - 1 Mile

OIL_GAS **CAOG14000209968**

API #:	0403715776	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by C. C. Julian	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

CD593
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209905**

API #:	0403715713	Well #:	529-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BX594
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210520**

API #:	0403716332	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Slusher	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CB595
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210498**

API #:	0403716310	Well #:	567-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BN596
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210432**

API #:	0403716244	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Clarke	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BW597
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209587**

API #:	0403714767	Well #:	480-E
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CA598
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209556**

API #:	0403714736	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	O'connell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BO599
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209356**

API #:	0403727138	Well #:	280
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CA600
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209457**

API #:	0403715422	Well #:	51
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Baker	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BO601
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210706**

API #:	0403709039	Well #:	462-D
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BT602
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000209686**

API #:	0403716429	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Fulton	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BW603
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209389**

API #:	0403730109	Well #:	W-378-M
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	07/28/2013

CC604
WNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210279**

API #:	0403716089	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Russell Oil Co.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

BO605
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209451**

API #:	0403727225	Well #:	400-03
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	08/09/2011

BW606
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209368**

API #:	0403727367	Well #:	281
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	Not Reported

CA607
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209561**

API #:	0403714741	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	O'connell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CD608
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209858**

API #:	0403715666	Well #:	534-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BW609
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209447**

API #:	0403727074	Well #:	377
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	10/29/2012

BW610
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209392**

API #:	0403730112	Well #:	379
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	08/13/2013

CA611
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209562**

API #:	0403714742	Well #:	7
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	O'connell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BO612
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209365**

API #:	0403727348	Well #:	400-04
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	04/07/2012

Map ID
Direction
Distance

Database EDR ID Number

BT613
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210125**

API #:	0403715934	Well #:	20
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weisel	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BY614
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209761**

API #:	0403715568	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CE615
WNW
1/2 - 1 Mile

OIL_GAS **CAOG14000209669**

API #:	0403714850	Well #:	61
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Fred B. Foster & Co.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BW616
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210726**

API #:	0403709059	Well #:	464-D
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CA617
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209504**

API #:	0403715470	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Howard-Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BW618
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209382**

API #:	0403729986	Well #:	400-09
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	01/27/2013

CF619
SSE
1/2 - 1 Mile

OIL_GAS **CAOG14000005668**

API #:	0403706154	Well #:	1
Well Status:	Plugged	Well Type:	Dry Hole
Lease Name:	Lease by Triangle Oil Co.	Field Name:	Any Field
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CG620
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210122**

API #:	0403715931	Well #:	17
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weisel	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

BQ621
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209914**

API #:	0403715722	Well #:	168-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BU622
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209792**

API #:	0403715599	Well #:	36
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BV623
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210470**

API #:	0403716282	Well #:	79
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Comm.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BW624
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210707**

API #:	0403709040	Well #:	488-E
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	08/21/1928

Map ID
Direction
Distance

Database EDR ID Number

BX625
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210355**

API #:	0403716166	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Geary	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BW626
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209602**

API #:	0403714782	Well #:	474-N
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BR627
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210618**

API #:	0403716696	Well #:	50
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CF628
SSE
1/2 - 1 Mile

OIL_GAS **CAOG14000005669**

API #:	0403706155	Well #:	2
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Triangle Oil Syndicate #2		
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BQ629
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209912**

API #:	0403715720	Well #:	518G
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CH630
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209502**

API #:	0403715468	Well #:	512-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BV631
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210492**

API #:	0403716304	Well #:	W-564-P
Well Status:	Plugged	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CI632
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210148**

API #:	0403715957	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Green	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BU633
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209772**

API #:	0403715579	Well #:	16
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CA634
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209456**

API #:	0403715421	Well #:	46
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Baker	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CH635
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209491**

API #:	0403715457	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BU636
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209793**

API #:	0403715600	Well #:	37
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BT637
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210117**

API #:	0403715926	Well #:	11
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weisel	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BW638
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210720**

API #:	0403709053	Well #:	487-E
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BV639
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210473**

API #:	0403716285	Well #:	549-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BU640
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210752**

API #:	0403700098	Well #:	455-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CH641
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209861**

API #:	0403715669	Well #:	68-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BW642
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210750**

API #:	0403700096	Well #:	39
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BZ643
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210655**

API #:	0403716738	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Boeseke	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CB644
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209607**

API #:	0403714787	Well #:	486-G
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BW645
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209394**

API #:	0403730114	Well #:	591
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	08/28/2013

BW646
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209603**

API #:	0403714783	Well #:	W-465-C
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CJ647
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000209684**

API #:	0403716427	Well #:	3
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Fulton	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BV648
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210493**

API #:	0403716305	Well #:	563-J
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BV649
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209983**

API #:	0403715792	Well #:	542-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BS650
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210135**

API #:	0403715944	Well #:	052-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BS651
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210150**

API #:	0403715959	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Green	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BS652
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210136**

API #:	0403715945	Well #:	050-H
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CK653
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209376**

API #:	0403730062	Well #:	292
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	01/26/2014

BU654
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209778**

API #:	0403715585	Well #:	22
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BV655
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209985**

API #:	0403715794	Well #:	543-D
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CD656
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209907**

API #:	0403715715	Well #:	533-N
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BW657
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209812**

API #:	0403715619	Well #:	17
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BV658
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210494**

API #:	0403716306	Well #:	562-D
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CI659
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210359**

API #:	0403716170	Well #:	2-8
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Matern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CL660
North
1/2 - 1 Mile

OIL_GAS **CAOG14000209809**

API #:	0403715616	Well #:	13
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

BU661
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209764**

API #:	0403715571	Well #:	8
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CK662
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210732**

API #:	0403709065	Well #:	456-F
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CL663
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210132**

API #:	0403715941	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Baldwin	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CK664
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209381**

API #:	0403730057	Well #:	283
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	12/27/2013

Map ID
Direction
Distance

Database EDR ID Number

CL665
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210134**

API #:	0403715943	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Baldwin	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CK666
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209378**

API #:	0403730064	Well #:	294
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	11/27/2013

BS667
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210137**

API #:	0403715946	Well #:	049-E
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CM668
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209910**

API #:	0403715718	Well #:	161-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

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Map ID
Direction
Distance

Database EDR ID Number

BS669
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210133**

API #:	0403715942	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Baldwin	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BW670
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209575**

API #:	0403714755	Well #:	83
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CA671
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209739**

API #:	0403715546	Well #:	12
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S. F.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CK672
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209384**

API #:	0403730067	Well #:	200-02
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	11/09/2013

Map ID
Direction
Distance

Database EDR ID Number

CK673
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209379**

API #:	0403730065	Well #:	298
Well Status:	Canceled	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CN674
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209999**

API #:	0403715808	Well #:	7
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Baker 2	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CJ675
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000209683**

API #:	0403716426	Well #:	2
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Fulton	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BZ676
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210437**

API #:	0403716249	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Clarke	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BW677
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210743**

API #:	0403700580	Well #:	22
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CL678
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210617**

API #:	0403716695	Well #:	36
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CC679
WNW
1/2 - 1 Mile

OIL_GAS **CAOG14000209668**

API #:	0403714849	Well #:	52
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Fred B. Foster & Co.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CD680
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209984**

API #:	0403715793	Well #:	53-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Anderson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

CK681
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209816**

API #:	0403715623	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander-Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CB682
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210755**

API #:	0403700101	Well #:	96
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BY683
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209784**

API #:	0403715591	Well #:	28
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CB684
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210695**

API #:	0403709028	Well #:	8
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Springs	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BU685
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209765**

API #:	0403715572	Well #:	9
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BU686
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209783**

API #:	0403715590	Well #:	27
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

BY687
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209770**

API #:	0403715577	Well #:	14
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CD688
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209436**

API #:	0403723349	Well #:	580-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

BW689
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209605**

API #:	0403714785	Well #:	W-472-S
Well Status:	Idle	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	Not Reported

BS690
North
1/2 - 1 Mile

OIL_GAS **CAOG14000209449**

API #:	0403727072	Well #:	072
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Unknown	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BY691
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209795**

API #:	0403715602	Well #:	39
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CO692
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209785**

API #:	0403715592	Well #:	29
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

BV693
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209899**

API #:	0403715707	Well #:	550-F
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CI694
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210149**

API #:	0403715958	Well #:	053-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

BS695
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210138**

API #:	0403715947	Well #:	051-B
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CP696
North
1/2 - 1 Mile

OIL_GAS **CAOG14000209441**

API #:	0403726502	Well #:	069-H
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Operator	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CQ697
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210497**

API #:	0403716309	Well #:	568-E
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CP698
North
1/2 - 1 Mile

OIL_GAS **CAOG14000209442**

API #:	0403726503	Well #:	070-B
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Operator	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CB699
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210702**

API #:	0403709035	Well #:	481-F
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	01/14/1924

CG700
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210435**

API #:	0403716247	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Clarke	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

CD701
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209987**

API #:	0403715796	Well #:	541-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CA702
East
1/2 - 1 Mile

OIL_GAS **CAOG14000210210**

API #:	0403716020	Well #:	W-707-C
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	Not Reported

CL703
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210620**

API #:	0403716698	Well #:	98
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CQ704
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209897**

API #:	0403715705	Well #:	551-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CQ705
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209506**

API #:	0403715472	Well #:	561-E
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CA706
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209997**

API #:	0403715806	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Baker 2	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CB707
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210708**

API #:	0403709041	Well #:	483-E
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CB708
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210716**

API #:	0403709049	Well #:	484-S
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CD709
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209904**

API #:	0403715712	Well #:	W-530-G
Well Status:	Idle	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CK710
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209373**

API #:	0403730059	Well #:	289
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	10/01/2013

CK711
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209375**

API #:	0403730061	Well #:	291
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	10/22/2013

CD712
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209906**

API #:	0403715714	Well #:	W-531-E
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CQ713
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210760**

API #:	0403702092	Well #:	576-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CG714
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000209746**

API #:	0403715553	Well #:	21
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Clarke	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CR715
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209929**

API #:	0403715737	Well #:	708-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CQ716
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209535**

API #:	0403715501	Well #:	32
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S.F.S.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

CS717
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209588**

API #:	0403714768	Well #:	459-D
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CD718
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209989**

API #:	0403715798	Well #:	W-540-S
Well Status:	Plugged	Well Type:	Injection
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CT719
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210357**

API #:	0403716168	Well #:	2-6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Matern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CQ720
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209568**

API #:	0403714748	Well #:	569-S
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CJ721
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210112**

API #:	0403715921	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weisel	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CN722
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209738**

API #:	0403715545	Well #:	9
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S. F.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

723
South
1/2 - 1 Mile

OIL_GAS **CAOG14000005645**

API #:	0403706014	Well #:	1-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Stewart Anderson Syndicates		
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CQ724
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209569**

API #:	0403714749	Well #:	560-R
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CK725
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209374**

API #:	0403730060	Well #:	290
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	09/13/2013

CK726
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209380**

API #:	0403730066	Well #:	200-01
Well Status:	Canceled	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CS727
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209594**

API #:	0403714774	Well #:	457-E
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CK728
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210709**

API #:	0403709042	Well #:	446-B
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CL729
North
1/2 - 1 Mile

OIL_GAS **CAOG14000209787**

API #:	0403715594	Well #:	31
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CR730
East
1/2 - 1 Mile

OIL_GAS **CAOG14000210442**

API #:	0403716254	Well #:	228
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CC731
WNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210656**

API #:	0403716739	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Boeseke	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CS732
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209814**

API #:	0403715621	Well #:	103
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

CG733
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210121**

API #:	0403715930	Well #:	16
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weisel	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CQ734
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209533**

API #:	0403715499	Well #:	1
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Nordstrum	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CQ735
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209463**

API #:	0403715428	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S.F.S.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CN736
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209740**

API #:	0403715547	Well #:	13
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S. F.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

CK737
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209383**

API #:	0403730144	Well #:	295
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	01/09/2014

CJ738
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210119**

API #:	0403715928	Well #:	13
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weisel	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CI739
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210356**

API #:	0403716167	Well #:	2-5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Mattern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CS740
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209592**

API #:	0403714772	Well #:	466-C
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CQ741
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209854**

API #:	0403715662	Well #:	552-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CQ742
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209589**

API #:	0403714769	Well #:	482-D
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CE743
WNW
1/2 - 1 Mile

OIL_GAS **CAOG14000209608**

API #:	0403714788	Well #:	56
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Blanton, Gendron & Cook		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CH744
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210453**

API #:	0403716265	Well #:	240
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

CH745
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209930**

API #:	0403715738	Well #:	209
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CS746
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209371**

API #:	0403727370	Well #:	652
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	06/08/2012

CQ747
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209567**

API #:	0403714747	Well #:	1
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Pyramid Oil Company		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CQ748
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209570**

API #:	0403714750	Well #:	579-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CQ749
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210172**

API #:	0403715981	Well #:	559-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CS750
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210731**

API #:	0403709064	Well #:	65
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CS751
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209444**

API #:	0403727214	Well #:	583
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	07/27/2011

CS752
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209369**

API #:	0403727368	Well #:	650
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	05/27/2012

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

CQ753
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210176**

API #:	0403715985	Well #:	570-H
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CS754
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209397**

API #:	0403727444	Well #:	588
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	11/01/2012

CH755
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210211**

API #:	0403716021	Well #:	9
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CK756
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209390**

API #:	0403730110	Well #:	W400-11
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CM757
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209908**

API #:	0403715716	Well #:	W-532-P
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CO758
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209797**

API #:	0403715604	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander-Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CO759
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209781**

API #:	0403715588	Well #:	25
Well Status:	Plugged	Well Type:	Multi-Purpose
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CK760
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209417**

API #:	0403723600	Well #:	497-B
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CS761
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209366**

API #:	0403727351	Well #:	400-05
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Operator	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	05/04/2012

CL762
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209762**

API #:	0403715569	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CS763
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209398**

API #:	0403727440	Well #:	584
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	10/11/2012

CU764
SW
1/2 - 1 Mile

OIL_GAS **CAOG14000005705**

API #:	0403706207	Well #:	2
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by United States Oil & Royalties Co.		
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CK765
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210730**

API #:	0403709063	Well #:	439-F
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CQ766
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209464**

API #:	0403715429	Well #:	2
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	S.F.S.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CS767
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209448**

API #:	0403727075	Well #:	582
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	12/03/2009

CS768
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209361**

API #:	0403727378	Well #:	400-08
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Operator	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	08/07/2012

Map ID
Direction
Distance

Database EDR ID Number

CQ769
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209900**

API #:	0403715708	Well #:	556-F
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CH770
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210462**

API #:	0403716274	Well #:	715-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CQ771
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210175**

API #:	0403715984	Well #:	558-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CQ772
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210177**

API #:	0403715986	Well #:	578-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CS773
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210729**

API #:	0403709062	Well #:	467-C
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	Not Reported

CP774
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210393**

API #:	0403716204	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Standlee	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CK775
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209813**

API #:	0403715620	Well #:	18
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CP776
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210392**

API #:	0403716203	Well #:	048-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CL777
North **OIL_GAS** **CAOG14000210651**
1/2 - 1 Mile

API #:	0403716734	Well #:	55
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Sleeper	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CS778
NE **OIL_GAS** **CAOG14000209357**
1/2 - 1 Mile

API #:	0403727140	Well #:	W-400-01-C
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CJ779
NNW **OIL_GAS** **CAOG14000210307**
1/2 - 1 Mile

API #:	0403716117	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CQ780
NE **OIL_GAS** **CAOG14000210173**
1/2 - 1 Mile

API #:	0403715982	Well #:	571-E
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

781
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000209745**

API #:	0403715552	Well #:	12
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Clarke	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CQ782
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210759**

API #:	0403702091	Well #:	W-577-M
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CV783
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209986**

API #:	0403715795	Well #:	W-539-C
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CV784
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209856**

API #:	0403715664	Well #:	555-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CK785
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209584**

API #:	0403714764	Well #:	438-D
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CQ786
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209886**

API #:	0403715694	Well #:	644-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CQ787
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210174**

API #:	0403715983	Well #:	557-C
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CO788
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209786**

API #:	0403715593	Well #:	30
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

CW789
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210362**

API #:	0403716173	Well #:	2-12
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Mattern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CV790
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209896**

API #:	0403715704	Well #:	553-S
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CP791
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210394**

API #:	0403716205	Well #:	045-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CK792
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210739**

API #:	0403709072	Well #:	435-L
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CX793
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209779**

API #:	0403715586	Well #:	23
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CW794
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210039**

API #:	0403715848	Well #:	042-H
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CY795
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210022**

API #:	0403715831	Well #:	041-B
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CM796
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210444**

API #:	0403716256	Well #:	230
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

CP797
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210389**

API #:	0403716200	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Standlee	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CZ798
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210113**

API #:	0403715922	Well #:	7
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weisel	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CP799
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210391**

API #:	0403716202	Well #:	046-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CP800
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210390**

API #:	0403716201	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Standlee	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

CN801
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209998**

API #:	0403715807	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Baker 2	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CL802
North
1/2 - 1 Mile

OIL_GAS **CAOG14000209810**

API #:	0403715617	Well #:	14
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CO803
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209780**

API #:	0403715587	Well #:	24
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CT804
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210312**

API #:	0403716122	Well #:	7
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

DA805
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209736**

API #:	0403715543	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S. F.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CV806
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209988**

API #:	0403715797	Well #:	538-P
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CS807
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210735**

API #:	0403709068	Well #:	W445F
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CK808
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210704**

API #:	0403709037	Well #:	W-437-C
Well Status:	Idle	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CL809
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210650**

API #:	0403716733	Well #:	37
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Sleeper	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DB810
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209903**

API #:	0403715711	Well #:	572-F
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CQ811
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209884**

API #:	0403715692	Well #:	643-F
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CS812
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210727**

API #:	0403709060	Well #:	61
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Springs	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

CZ813
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000209680**

API #:	0403716423	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Clarke	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CM814
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210225**

API #:	0403716035	Well #:	W-721-C
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CR815
East
1/2 - 1 Mile

OIL_GAS **CAOG14000210216**

API #:	0403716026	Well #:	709-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CU816
SW
1/2 - 1 Mile

OIL_GAS **CAOG14000005706**

API #:	0403706208	Well #:	2-B
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by United States Oil & Royalties Co.		
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DC817
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209604**

API #:	0403714784	Well #:	468-S
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CX818
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209790**

API #:	0403715597	Well #:	34
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CX819
North
1/2 - 1 Mile

OIL_GAS **CAOG14000209771**

API #:	0403715578	Well #:	15
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CS820
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209579**

API #:	0403714759	Well #:	444-B
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CS821
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210738**

API #:	0403709071	Well #:	440-L
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CW822
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000209687**

API #:	0403716430	Well #:	2-3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Matern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CQ823
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209889**

API #:	0403715697	Well #:	631-J
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CS824
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210710**

API #:	0403709043	Well #:	451-F
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CY825
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210030**

API #:	0403715839	Well #:	040-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CV826
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209857**

API #:	0403715665	Well #:	52-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CO827
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209763**

API #:	0403715570	Well #:	7
Well Status:	Plugged	Well Type:	Multi-Purpose
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CQ828
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209882**

API #:	0403715690	Well #:	630-N
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CO829
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209773**

API #:	0403715580	Well #:	17
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CS830
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210700**

API #:	0403709033	Well #:	449-B
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DD831
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209939**

API #:	0403715747	Well #:	722-C
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CV832
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209855**

API #:	0403715663	Well #:	573-B
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CO833
NNE **OIL_GAS** **CAOG14000209757**
1/2 - 1 Mile

API #:	0403715564	Well #:	1
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CS834
NE **OIL_GAS** **CAOG14000209395**
1/2 - 1 Mile

API #:	0403730115	Well #:	649
Well Status:	Canceled	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DD835
ENE **OIL_GAS** **CAOG14000209445**
1/2 - 1 Mile

API #:	0403727013	Well #:	581
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Operator	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

CV836
NE **OIL_GAS** **CAOG14000209898**
1/2 - 1 Mile

API #:	0403715706	Well #:	554-N
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	12/30/1926

Map ID
Direction
Distance

Database EDR ID Number

CS837
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209806**

API #:	0403715613	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe Springs	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DE838
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209418**

API #:	0403723601	Well #:	498-C
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	10/14/1988

CQ839
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209476**

API #:	0403715441	Well #:	20
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S.F.S.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DB840
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209883**

API #:	0403715691	Well #:	642-S
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DF841
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210314**

API #:	0403716124	Well #:	9
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CS842
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210719**

API #:	0403709052	Well #:	450-C
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	Not Reported

DB843
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210205**

API #:	0403716015	Well #:	641-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DB844
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210156**

API #:	0403715965	Well #:	636-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DG845
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210756**

API #:	0403700102	Well #:	429-E
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	04/17/1936

DC846
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209885**

API #:	0403715693	Well #:	632-D
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DA847
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209741**

API #:	0403715548	Well #:	14
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S. F.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CS848
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209591**

API #:	0403714771	Well #:	448-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DH849
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000209681**

API #:	0403716424	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Clarke	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DB850
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210159**

API #:	0403715968	Well #:	637-E
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

851
WNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210106**

API #:	0403715915	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Watson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DC852
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209597**

API #:	0403714777	Well #:	453-N
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DE853
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209364**

API #:	0403727381	Well #:	400-06
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	07/15/2012

CT854
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210587**

API #:	0403716399	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S. G. & J. Line	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CZ855
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000209679**

API #:	0403716422	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Clarke	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DE856
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209363**

API #:	0403727380	Well #:	400-07
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	07/28/2012

Map ID
Direction
Distance

Database EDR ID Number

DD857
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210194**

API #:	0403716004	Well #:	18
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Off	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DD858
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210460**

API #:	0403716272	Well #:	W-738-G
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DC859
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210157**

API #:	0403715966	Well #:	634-D
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DC860
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210158**

API #:	0403715967	Well #:	W-633-B
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DG861
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210757**

API #:	0403700103	Well #:	428-F
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	04/06/1949

CW862
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210360**

API #:	0403716171	Well #:	10
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Geary	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DB863
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210155**

API #:	0403715964	Well #:	635-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DE864
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210733**

API #:	0403709066	Well #:	427-C
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

DI865
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210734**

API #:	0403709067	Well #:	443-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DJ866
South
1/2 - 1 Mile

OIL_GAS **CAOG14000005155**

API #:	0403705323	Well #:	1
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Co-Operative Petro. Synd.		
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DK867
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210586**

API #:	0403716398	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S. G. & J.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DB868
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209901**

API #:	0403715709	Well #:	575-P
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CW869
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210375**

API #:	0403716186	Well #:	T2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Geary	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CV870
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209902**

API #:	0403715710	Well #:	574-C
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DC871
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209599**

API #:	0403714779	Well #:	452-C
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DD872
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210237**

API #:	0403716047	Well #:	723-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DE873
NNE **OIL_GAS** **CAOG14000210703**
1/2 - 1 Mile

API #:	0403709036	Well #:	434-F
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	05/23/1924

CY874
North **OIL_GAS** **CAOG14000210026**
1/2 - 1 Mile

API #:	0403715835	Well #:	028-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

875
SW **OIL_GAS** **CAOG14000210652**
1/2 - 1 Mile

API #:	0403716735	Well #:	3
Well Status:	Idle	Well Type:	Dry Hole
Lease Name:	Lease by United States Oil & Royalties Co.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DG876
NNE **OIL_GAS** **CAOG14000209788**
1/2 - 1 Mile

API #:	0403715595	Well #:	32
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Alexander	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

DA877
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209933**

API #:	0403715741	Well #:	213
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DH878
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210438**

API #:	0403716250	Well #:	8
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Clarke	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DC879
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209849**

API #:	0403715657	Well #:	45-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DL880
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210019**

API #:	0403715828	Well #:	025-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DL881
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210023**

API #:	0403715832	Well #:	026-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DJ882
South
1/2 - 1 Mile

OIL_GAS **CAOG14000005329**

API #:	0403705137	Well #:	1
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Are-Bee Oil Syndicate		
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DA883
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209422**

API #:	0403722913	Well #:	8R
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Baker-Humble 2	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DD884
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210222**

API #:	0403716032	Well #:	W-719-C
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

CY885
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210040**

API #:	0403715849	Well #:	029-H
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DL886
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210599**

API #:	0403716677	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DM887
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209423**

API #:	0403723111	Well #:	10
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Baker-Humble 2	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CV888
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209935**

API #:	0403715743	Well #:	752-F
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

CZ889
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210107**

API #:	0403715916	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weisel	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CY890
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210147**

API #:	0403715956	Well #:	031-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DN891
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210445**

API #:	0403716257	Well #:	714-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DB892
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209887**

API #:	0403715695	Well #:	640-F
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

CZ893
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210665**

API #:	0403708998	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Mohawk-S.K.M.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DG894
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210725**

API #:	0403709058	Well #:	426-E
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DL895
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210041**

API #:	0403715850	Well #:	024-P
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DD896
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210464**

API #:	0403716276	Well #:	W-724-S
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DA897
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209735**

API #:	0403715542	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S. F.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

CX898
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210606**

API #:	0403716684	Well #:	11
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DL899
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210031**

API #:	0403715840	Well #:	027-C
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DO900
East
1/2 - 1 Mile

OIL_GAS **CAOG14000210215**

API #:	0403716025	Well #:	13
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

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Map ID
Direction
Distance

Database EDR ID Number

DL901
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210032**

API #:	0403715841	Well #:	023-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DG902
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210712**

API #:	0403709045	Well #:	425-C
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DG903
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209377**

API #:	0403730063	Well #:	293
Well Status:	Canceled	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DO904
East
1/2 - 1 Mile

OIL_GAS **CAOG14000210214**

API #:	0403716024	Well #:	12
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

DL905
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210604**

API #:	0403716682	Well #:	9
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DI906
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209578**

API #:	0403714758	Well #:	441-D
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DL907
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210612**

API #:	0403716690	Well #:	17
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DM908
East
1/2 - 1 Mile

OIL_GAS **CAOG14000210000**

API #:	0403715809	Well #:	8
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Baker 2	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

DC909
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209847**

API #:	0403715655	Well #:	629-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DN910
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210461**

API #:	0403716273	Well #:	718-P
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DE911
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209580**

API #:	0403714760	Well #:	W-433-C
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DP912
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210452**

API #:	0403716264	Well #:	753-E
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DG913
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209372**

API #:	0403730058	Well #:	284
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	12/12/2013

DG914
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209391**

API #:	0403730111	Well #:	285
Well Status:	Canceled	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DF915
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210309**

API #:	0403716119	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DQ916
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210025**

API #:	0403715834	Well #:	032-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DR917
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210120**

API #:	0403715929	Well #:	15
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Weisel	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DP918
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209401**

API #:	0403727443	Well #:	587
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	12/14/2012

DG919
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209572**

API #:	0403714752	Well #:	418-C
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DG920
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210698**

API #:	0403709031	Well #:	19
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

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Map ID
Direction
Distance

Database EDR ID Number

DJ921
South
1/2 - 1 Mile

OIL_GAS **CAOG14000210289**

API #:	0403716099	Well #:	1
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by H. S. Sewell & Co.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Unknown	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DB922
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209848**

API #:	0403715656	Well #:	639-B
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DN923
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209424**

API #:	0403723163	Well #:	714B
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DP924
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209370**

API #:	0403727369	Well #:	651
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	09/12/2012

Map ID
Direction
Distance

Database EDR ID Number

DI925
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209600**

API #:	0403714780	Well #:	442-C
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DE926
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209388**

API #:	0403730033	Well #:	W-400-10-L
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	02/10/2013

DP927
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210221**

API #:	0403716031	Well #:	739-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DD928
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210463**

API #:	0403716275	Well #:	725-G
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

DI929
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210737**

API #:	0403709070	Well #:	W-431-F
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DQ930
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210036**

API #:	0403715845	Well #:	030-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DP931
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209367**

API #:	0403727366	Well #:	855
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	09/15/2012

DN932
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209936**

API #:	0403715744	Well #:	219
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

DP933
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210230**

API #:	0403716040	Well #:	754-C
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DE934
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210741**

API #:	0403709074	Well #:	W-423-C
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DS935
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210610**

API #:	0403716688	Well #:	15
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DP936
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209399**

API #:	0403727441	Well #:	585
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	09/27/2012

Map ID
Direction
Distance

Database EDR ID Number

DK937
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210354**

API #:	0403716165	Well #:	2-2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Matern	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DT938
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209582**

API #:	0403714762	Well #:	217-B
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DE939
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210713**

API #:	0403709046	Well #:	W-430-C
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DG940
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209585**

API #:	0403714765	Well #:	417-L
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DU941
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209888**

API #:	0403715696	Well #:	W-638-N
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DP942
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210219**

API #:	0403716029	Well #:	768-B
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DP943
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209400**

API #:	0403727442	Well #:	586
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	11/26/2012

944
SSE
1/2 - 1 Mile

OIL_GAS **CAOG14000005331**

API #:	0403705139	Well #:	1
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Are-Bee Oil Syndicate No. 2		
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DV945
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210433**

API #:	0403716245	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Clarke	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DM946
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209742**

API #:	0403715549	Well #:	15
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S. F.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DT947
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210699**

API #:	0403709032	Well #:	W214P
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DP948
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209409**

API #:	0403729989	Well #:	658
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	01/11/2013

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

DS949
North **OIL_GAS** **CAOG14000210600**
1/2 - 1 Mile

API #:	0403716678	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DP950
ENE **OIL_GAS** **CAOG14000210451**
1/2 - 1 Mile

API #:	0403716263	Well #:	767-E
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	10/16/1929

DK951
NNW **OIL_GAS** **CAOG14000210328**
1/2 - 1 Mile

API #:	0403716139	Well #:	11-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Gertrudes	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DI952
NE **OIL_GAS** **CAOG14000209601**
1/2 - 1 Mile

API #:	0403714781	Well #:	9
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Fee	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

DU953
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209846**

API #:	0403715654	Well #:	625-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DP954
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209403**

API #:	0403729988	Well #:	657
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	12/29/2012

DT955
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210724**

API #:	0403709057	Well #:	W-216-C
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DP956
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210454**

API #:	0403716266	Well #:	755-P
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

DT957
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210711**

API #:	0403709044	Well #:	W-215-E
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DP958
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210228**

API #:	0403716038	Well #:	782-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DE959
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209586**

API #:	0403714766	Well #:	422-E
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	12/29/1935

DJ960
South
1/2 - 1 Mile

OIL_GAS **CAOG14000005358**

API #:	0403705570	Well #:	1
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Owen	Field Name:	Any Field
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

DL961
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210146**

API #:	0403715955	Well #:	022-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DP962
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209393**

API #:	0403730113	Well #:	590
Well Status:	Canceled	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DU963
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209873**

API #:	0403715681	Well #:	628-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DK964
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210327**

API #:	0403716138	Well #:	11
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Gertrudes	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

DP965
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209934**

API #:	0403715742	Well #:	780-N
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DR966
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210675**

API #:	0403709008	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Elliott	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DW967
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209802**

API #:	0403715609	Well #:	2
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DX968
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210223**

API #:	0403716033	Well #:	726-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

DU969
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209437**

API #:	0403723350	Well #:	645-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DW970
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209360**

API #:	0403727377	Well #:	655
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	08/17/2012

DK971
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210318**

API #:	0403716129	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Gertrudes	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DW972
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209359**

API #:	0403727376	Well #:	653
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	06/20/2012

Map ID
Direction
Distance

Database EDR ID Number

DY973
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210323**

API #:	0403716134	Well #:	7
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Gertrudes	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DP974
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210459**

API #:	0403716271	Well #:	781-S
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DL975
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210602**

API #:	0403716680	Well #:	7
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DR976
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210674**

API #:	0403709007	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Elliott	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

DW977
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210753**

API #:	0403700099	Well #:	421-N
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DU978
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209426**

API #:	0403723445	Well #:	646-B
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	01/27/1987

DW979
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209807**

API #:	0403715614	Well #:	7
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DP980
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209396**

API #:	0403730116	Well #:	787
Well Status:	Canceled	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DZ981
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210240**

API #:	0403716050	Well #:	624-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DW982
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209450**

API #:	0403727224	Well #:	400-02
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	08/18/2011

EA983
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210035**

API #:	0403715844	Well #:	019-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DK984
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210319**

API #:	0403716130	Well #:	3-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Gertrudes	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

DO985
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209932**

API #:	0403715740	Well #:	212
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DP986
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209385**

API #:	0403730030	Well #:	W-589-L
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	02/23/2013

DL987
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210029**

API #:	0403715838	Well #:	021-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EA988
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210145**

API #:	0403715954	Well #:	018-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DZ989
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209877**

API #:	0403715685	Well #:	622-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DN990
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209421**

API #:	0403723590	Well #:	W-786-L
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DZ991
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209874**

API #:	0403715682	Well #:	623-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DW992
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209362**

API #:	0403727379	Well #:	654
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Operator	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	07/05/2012

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Map ID
Direction
Distance

Database EDR ID Number

993
ESE
1/2 - 1 Mile

OIL_GAS **CAOG14000209696**

API #:	0403716439	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Meyer	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DT994
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209571**

API #:	0403714751	Well #:	412-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DM995
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209737**

API #:	0403715544	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S. F.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DP996
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209387**

API #:	0403730032	Well #:	W-862-M
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Notice of Intent to Drill	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	03/09/2013

Map ID
Direction
Distance

Database EDR ID Number

EB997
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209734**

API #:	0403715541	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	S. F.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DR998
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210313**

API #:	0403716123	Well #:	8
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DL999
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210033**

API #:	0403715842	Well #:	020-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DP1000
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210227**

API #:	0403716037	Well #:	751-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

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Map ID
Direction
Distance

Database EDR ID Number

EC1001
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209574**

API #:	0403714754	Well #:	W-413-E
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DW1002
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210701**

API #:	0403709034	Well #:	420-C
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DZ1003
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209427**

API #:	0403723446	Well #:	647-B
Well Status:	Canceled	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DP1004
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209386**

API #:	0403730031	Well #:	W-861-L
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	03/19/2013

Map ID
Direction
Distance

Database EDR ID Number

EC1005
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209430**

API #:	0403723455	Well #:	496-B
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

1006
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210436**

API #:	0403716248	Well #:	5
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Clarke	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DQ1007
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210144**

API #:	0403715953	Well #:	016-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DW1008
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210723**

API #:	0403709056	Well #:	419-P
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

ED1009
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210605**

API #:	0403716683	Well #:	10
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DN1010
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209940**

API #:	0403715748	Well #:	223
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

EE1011
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209420**

API #:	0403723589	Well #:	W-785-T
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EF1012
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209852**

API #:	0403715660	Well #:	842-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DW1013
NNE **OIL_GAS** **CAOG14000209434**
1/2 - 1 Mile

API #:	0403723347	Well #:	494-C
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

1014
NW **OIL_GAS** **CAOG14000210105**
1/2 - 1 Mile

API #:	0403715914	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Watson	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DZ1015
NE **OIL_GAS** **CAOG14000209872**
1/2 - 1 Mile

API #:	0403715680	Well #:	620-N
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DQ1016
North **OIL_GAS** **CAOG14000210038**
1/2 - 1 Mile

API #:	0403715847	Well #:	017-H
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DZ1017
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209875**

API #:	0403715683	Well #:	621-E
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DU1018
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209876**

API #:	0403715684	Well #:	627-F
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DP1019
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210231**

API #:	0403716041	Well #:	766-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DN1020
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210226**

API #:	0403716036	Well #:	23
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Fe	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

DW1021
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209435**

API #:	0403723348	Well #:	495-C
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DP1022
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210207**

API #:	0403716017	Well #:	769-B
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DQ1023
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210021**

API #:	0403715830	Well #:	015-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DX1024
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210443**

API #:	0403716255	Well #:	740-C
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DP1025
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210218**

API #:	0403716028	Well #:	756-M
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	09/12/1923

DU1026
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210758**

API #:	0403700104	Well #:	832-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DV1027
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000209659**

API #:	0403714840	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Clarke	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

EE1028
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209419**

API #:	0403723588	Well #:	W-784-T
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

EC1029
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210736**

API #:	0403709069	Well #:	414-C
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EB1030
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209974**

API #:	0403715783	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lake	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

EG1031
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210028**

API #:	0403715837	Well #:	014-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DZ1032
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210439**

API #:	0403716251	Well #:	626-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

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Map ID
Direction
Distance

Database EDR ID Number

DZ1033
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210239**

API #:	0403716049	Well #:	614-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EH1034
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210456**

API #:	0403716268	Well #:	W-757-S
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DW1035
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209416**

API #:	0403723599	Well #:	499-C
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EF1036
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209890**

API #:	0403715698	Well #:	841-E
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

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Map ID
Direction
Distance

Database EDR ID Number

EF1037
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209851**

API #:	0403715659	Well #:	843-E
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DX1038
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209941**

API #:	0403715749	Well #:	750-E
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DS1039
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210607**

API #:	0403716685	Well #:	12
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DZ1040
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209843**

API #:	0403715651	Well #:	619-A
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DX1041
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210185**

API #:	0403715995	Well #:	W-741-P
Well Status:	Idle	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DW1042
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210751**

API #:	0403700097	Well #:	416-F
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	03/05/1929

EI1043
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210306**

API #:	0403716116	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Jordan	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

EC1044
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210705**

API #:	0403709038	Well #:	W-411-D
Well Status:	Idle	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

EB1045
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209931**

API #:	0403715739	Well #:	710-C
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EH1046
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210440**

API #:	0403716252	Well #:	W-758-E
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EH1047
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210441**

API #:	0403716253	Well #:	W-770-L
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DX1048
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210217**

API #:	0403716027	Well #:	727-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

EF1049
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209892**

API #:	0403715700	Well #:	834-N
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EG1050
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210317**

API #:	0403716128	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Gertrudes	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DZ1051
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209878**

API #:	0403715686	Well #:	618-N
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EG1052
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210330**

API #:	0403716141	Well #:	13
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Gertrudes	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

ED1053
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210603**

API #:	0403716681	Well #:	8
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DZ1054
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000210238**

API #:	0403716048	Well #:	615-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EJ1055
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210714**

API #:	0403709047	Well #:	208-C
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

ED1056
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210465**

API #:	0403716277	Well #:	25
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	G.H.N.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

EA1057
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210142**

API #:	0403715951	Well #:	009-H
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EF1058
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209895**

API #:	0403715703	Well #:	836-S
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DX1059
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209937**

API #:	0403715745	Well #:	W-737-F
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DX1060
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210196**

API #:	0403716006	Well #:	749-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

1061
East
1/2 - 1 Mile

OIL_GAS **CAOG14000210213**

API #:	0403716023	Well #:	711-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

ED1062
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210608**

API #:	0403716686	Well #:	13
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DX1063
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210180**

API #:	0403715990	Well #:	4
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Off	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

DY1064
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210331**

API #:	0403716142	Well #:	14
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Gertrudes	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

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Map ID
Direction
Distance

Database EDR ID Number

EC1065
NNE **OIL_GAS** **CAOG14000209598**
1/2 - 1 Mile

API #:	0403714778	Well #:	410-C
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EH1066
ENE **OIL_GAS** **CAOG14000210184**
1/2 - 1 Mile

API #:	0403715994	Well #:	759-M
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DX1067
ENE **OIL_GAS** **CAOG14000210457**
1/2 - 1 Mile

API #:	0403716269	Well #:	W-728-G
Well Status:	Idle	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EF1068
NE **OIL_GAS** **CAOG14000209891**
1/2 - 1 Mile

API #:	0403715699	Well #:	840-E
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

DX1069
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210179**

API #:	0403715989	Well #:	747-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EK1070
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210034**

API #:	0403715843	Well #:	007-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EK1071
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210027**

API #:	0403715836	Well #:	006-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DZ1072
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209844**

API #:	0403715652	Well #:	617-B
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

EK1073
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210018**

API #:	0403715827	Well #:	005-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

1074
SSW
1/2 - 1 Mile

OIL_GAS **CAOG14000005622**

API #:	0403705669	Well #:	1
Well Status:	Plugged	Well Type:	Dry Hole
Lease Name:	Community 14	Field Name:	Any Field
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

EA1075
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210037**

API #:	0403715846	Well #:	010-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

ED1076
North
1/2 - 1 Mile

OIL_GAS **CAOG14000209842**

API #:	0403715650	Well #:	2
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

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Map ID
Direction
Distance

Database EDR ID Number

1077
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210581**

API #:	0403716393	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Orr	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

EL1078
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209573**

API #:	0403714753	Well #:	415-E
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

DX1079
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210195**

API #:	0403716005	Well #:	742-B
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EF1080
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209850**

API #:	0403715658	Well #:	837-B
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

1081
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209617**

API #:	0403714797	Well #:	6
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Emil W. Plegel	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

EA1082
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210024**

API #:	0403715833	Well #:	008-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

1083
SE
1/2 - 1 Mile

OIL_GAS **CAOG14000005530**

API #:	0403705867	Well #:	1
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Shamrock Syndicate		
Field Name:	Any Field	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EB1084
East
1/2 - 1 Mile

OIL_GAS **CAOG14000209613**

API #:	0403714793	Well #:	2
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Emil W. Plegel	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Map ID
Direction
Distance

Database EDR ID Number

EM1085
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209425**

API #:	0403723164	Well #:	783-B
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EH1086
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210450**

API #:	0403716262	Well #:	W-779-B
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EF1087
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209894**

API #:	0403715702	Well #:	844-S
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EH1088
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210197**

API #:	0403716007	Well #:	W-748-G
Well Status:	Active	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

EJ1089
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210611**

API #:	0403716689	Well #:	16
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

EN1090
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209880**

API #:	0403715688	Well #:	831-E
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EH1091
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210181**

API #:	0403715991	Well #:	760-B
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EG1092
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210143**

API #:	0403715952	Well #:	011-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

EI1093
NNW
1/2 - 1 Mile

OIL_GAS **CAOG14000210322**

API #:	0403716133	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Santa Gertrudes	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

1094
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000210434**

API #:	0403716246	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Clarke	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

EH1095
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210419**

API #:	0403716231	Well #:	8
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Wickman	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		

EF1096
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209853**

API #:	0403715661	Well #:	835-C
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

EL1097
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000209801**

API #:	0403715608	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Bell	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

EO1098
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209870**

API #:	0403715678	Well #:	W-616-L
Well Status:	Idle	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

1099
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210601**

API #:	0403716679	Well #:	6
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Howard	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

1100
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209869**

API #:	0403715677	Well #:	610-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

EM1101
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210224**

API #:	0403716034	Well #:	729-B
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EH1102
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210417**

API #:	0403716229	Well #:	778-C
Well Status:	Idle	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EJ1103
NNE
1/2 - 1 Mile

OIL_GAS **CAOG14000210740**

API #:	0403709073	Well #:	405-C
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EG1104
North
1/2 - 1 Mile

OIL_GAS **CAOG14000210020**

API #:	0403715829	Well #:	3
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	G.H.N.	Field Name:	Santa Fe Springs
Area Name:	Any Area	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

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Map ID
Direction
Distance

Database EDR ID Number

EN1105
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209404**

API #:	0403729990	Well #:	856
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	04/05/2013

EF1106
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209893**

API #:	0403715701	Well #:	838-N
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EN1107
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209405**

API #:	0403729994	Well #:	860
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	04/19/2013

EM1108
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000209938**

API #:	0403715746	Well #:	736-F
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	Not Reported

Map ID
Direction
Distance

Database EDR ID Number

EN1109
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209879**

API #:	0403715687	Well #:	830-B
Well Status:	Active	Well Type:	Oil & Gas
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	GPS	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

EH1110
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210414**

API #:	0403716226	Well #:	771-N
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

1111
ENE
1/2 - 1 Mile

OIL_GAS **CAOG14000210199**

API #:	0403716009	Well #:	W-761-F
Well Status:	Idle	Well Type:	Waterflood
Lease Name:	Lease by Breitburn Operating LP		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	Well Summary	Confidential Well:	N
Directionally Drilled:	Y	Spud Date:	09/06/1957

EO1112
NE
1/2 - 1 Mile

OIL_GAS **CAOG14000209868**

API #:	0403715676	Well #:	611-E
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Mobil Oil Corporation		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

1113
NW
1/2 - 1 Mile

OIL_GAS **CAOG14000209658**

API #:	0403714839	Well #:	1
Well Status:	Plugged	Well Type:	Oil & Gas
Lease Name:	Lease by Elliott Consolidated Oil Co.		
Field Name:	Santa Fe Springs	Area Name:	Any Area
GIS Source:	hud	Confidential Well:	N
Directionally Drilled:	N	Spud Date:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS
RADON

AREA RADON INFORMATION

State Database: CA Radon

Radon Test Results

Zipcode	Num Tests	> 4 pCi/L
90670	3	0

Federal EPA Radon Zone for LOS ANGELES County: 2

Note: Zone 1 indoor average level > 4 pCi/L.
: Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.
: Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for LOS ANGELES COUNTY, CA

Number of sites tested: 63

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area - 1st Floor	0.711 pCi/L	98%	2%	0%
Living Area - 2nd Floor	Not Reported	Not Reported	Not Reported	Not Reported
Basement	0.933 pCi/L	100%	0%	0%

PHYSICAL SETTING SOURCE RECORDS SEARCHED

TOPOGRAPHIC INFORMATION

USGS 7.5' Digital Elevation Model (DEM)
Source: United States Geologic Survey
EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Current USGS 7.5 Minute Topographic Map
Source: U.S. Geological Survey

HYDROLOGIC INFORMATION

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.
Source: FEMA
Telephone: 877-336-2627
Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory
Source: Department of Fish and Wildlife
Telephone: 916-445-0411

HYDROGEOLOGIC INFORMATION

AQUIFLOW^{R} Information System
Source: EDR proprietary database of groundwater flow information
EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

GEOLOGIC INFORMATION

Geologic Age and Rock Stratigraphic Unit
Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database
Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)
The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database
Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)
Telephone: 800-672-5559
SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Service, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems
Source: EPA/Office of Drinking Water
Telephone: 202-564-3750
Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data
Source: EPA/Office of Drinking Water
Telephone: 202-564-3750
Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)
This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

OTHER STATE DATABASE INFORMATION

Groundwater Ambient Monitoring & Assessment Program
State Water Resources Control Board
Telephone: 916-341-5577
The GAMA Program is Californias comprehensive groundwater quality monitoring program. GAMA collects data by testing the untreated, raw water in different types of wells for naturally-occurring and man-made chemicals. The GAMA data includes Domestic, Monitoring and Municipal well types from the following sources, Department of Water Resources, Department of Heath Services, EDF, Agricultural Lands, Lawrence Livermore National Laboratory, Department of Pesticide Regulation, United States Geological Survey, Groundwater Ambient Monitoring and Assessment Program and Local Groundwater Projects.

Water Well Database
Source: Department of Water Resources
Telephone: 916-651-9648

California Drinking Water Quality Database
Source: Department of Public Health
Telephone: 916-324-2319
The database includes all drinking water compliance and special studies monitoring for the state of California since 1984. It consists of over 3,200,000 individual analyses along with well and water system information.

California Oil and Gas Well Locations
Source: Dept of Conservation, Geologic Energy Management Division
Telephone: 916-323-1779
Oil and Gas well locations in the state.

California Earthquake Fault Lines
Source: California Division of Mines and Geology
The fault lines displayed on EDR's Topographic map are digitized quaternary fault lines prepared in 1975 by the United State Geological Survey. Additional information (also from 1975) regarding activity at specific fault lines comes from California's Preliminary Fault Activity Map prepared by the California Division of Mines and Geology.

RADON

State Database: CA Radon
Source: Department of Public Health
Telephone: 916-210-8558
Radon Database for California

PHYSICAL SETTING SOURCE RECORDS SEARCHED

Area Radon Information
Source: USGS
Telephone: 703-356-4020
The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones
Source: EPA
Telephone: 703-356-4020
Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

OTHER

Airport Landing Facilities: Private and public use landing facilities
Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater
Source: Department of Commerce, National Oceanic and Atmospheric Administration

California Earthquake Fault Lines: The fault lines displayed on EDR's Topographic map are digitized quaternary fault lines, prepared in 1975 by the United State Geological Survey. Additional information (also from 1975) regarding activity at specific fault lines comes from California's Preliminary Fault Activity Map prepared by the California Division of Mines and Geology.

STREET AND ADDRESS INFORMATION

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APPENDIX F

Resumes of Environmental Professionals

CASEY L. SLATTEN

STAFF GEOLOGIST

ENVIRONMENTAL ENGINEERING

Ms. Slatten is an experienced geologist with more than 10 years of project management expertise. She has experience completing a variety of field and office tasks during environmental characterization and remediation projects. Tasks include the development of project proposals, work plans, soil management plans, sampling surveys, research and review of regulatory records and historical land-use records, directing subcontractors, data evaluation, and technical report preparation. Ms. Slatten has worked on Phase I Environmental Site Assessments, Phase II Site characterization, Groundwater Monitoring, and Soil Remediation. Ms. Slatten's research experience encompasses GIS mapping, sediment analysis, sample collection, and boring sample prep for XRD analysis (MARS program).

SELECTED PROJECTS

- Cardinal Development, South Orange County Basin Groundwater Monitoring Work Plan and Groundwater Sampling, Irvine, CA*
- Westcore, Phase I ESA, Various Locations, CA*
- Sares Regis Group, Phase I and Phase II ESA and SMP Oversight, Various Locations, CA and AZ*
- Hines, Soil Management Plan and Environmental Remediation, Los Angeles, CA*
- Overton Moore Properties, Phase I and Phase II ESA and Environmental Remediation, Various Locations, CA*
- [Langan] Amazon, Soil Gas sampling and Phase II ESA, Various Locations, CA

EDUCATION

M.S., Geology
California State University, Long Beach

B.S., Geology
California State University, Long Beach

TRAINING

OSHA 40 Hour HAZWOPER

AFFILIATIONS

American Association of Petroleum

American Geophysical Union

South Coast Geological Society

**Denotes projects completed prior to joining Langan.*

LANGAN

NILMA EDWARD, EIT

STAFF ENGINEER

ENVIRONMENTAL ENGINEERING

Nilma provides environmental engineering services including, stormwater management consulting and environmental compliance. Nilma has experience preparing AutoCAD drawings according to field survey data and project design specifications. She has also worked on multiple research projects including testing the effectiveness of bacteria in degrading contaminants in groundwater.

SELECTED PROJECTS

- Santa Barbara Airport PFAS Remediation, Goleta, CA
- Warehouse Facility Phase I ESA, San Diego, CA
- Confidential Warehouse Facility Phase I ESA, Torrance, CA
- Highway Safety Improvement Project, Grand Terrace, CA*

EDUCATION

M.S., Civil and Environmental Engineering
California Polytechnic State University, San Luis Obispo

B.S., Environmental Engineering
California Polytechnic State University, San Luis Obispo

PROFESSIONAL REGISTRATION

Engineer-in-Training (EIT) in CA

TRAINING

OSHA 40 Hour HAZWOPER

TECHNICAL SKILLS

AutoCAD

ArcGIS

EPA SWMM

HEC-RAS

HEC-HMS

RACHEL OWEN

STAFF GEOLOGIST

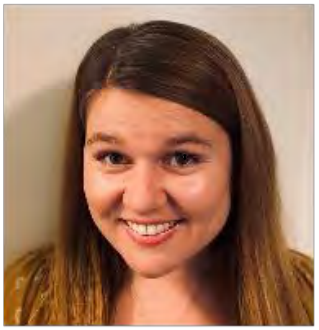
ENVIRONMENTAL ENGINEERING

Ms. Owen is a staff geologist with three years of experience working on various oil/gas and construction projects. Her experience includes completing Phase I and Phase II Environmental Site Assessments (ESA's); implementing the New Mexico Oil Conservation Division (NMOCD) and The Railroad Commission of Texas (RRC) oil and gas spill rules; and following the Department of Toxic Substance Control (DTSC) site specific regulations at the Agua Mansa Commerce Park. She is skilled in preparing site-specific characterization reports, sampling/remediation work plans, and closure reports for state agency review. Ms. Owen's experience also consists of soil sample collection via direct push technology (Geoprobe®), creating geologic logs, groundwater monitor well sampling/gauging, soil vapor sampling, remedial oversight, and regulatory correspondence.

SELECTED PROJECTS

- **CT Realty, Implementation of Soil, Waste, and Air Management Plans, Jurupa Valley, California** – Provided remedial oversite for demolition and grading activities at the Agua Mansa Commerce Park. Performed stockpile sampling, in-situ soil sampling, and groundwater monitoring events on Site.
- **Confidential, Phase I Environmental Site Assessments (ESAs) of Salt Water Disposal (SWD) and Production Facilities, Ward and Winkler Counties, Texas*** – Conducted Phase I ESAs for numerous tank batteries, SWD facilities, and production pads in West Texas as due diligence for separation and sale of assets. Phase I ESAs included conducting Site visits to evaluate environmental conditions and reviewing historical documents under ASTM E1527-13 standards.
- **Select Energy Services, Dagger Lake Produced Water Release, Lea County, New Mexico*** – Collected soil samples via hand auger and Geoprobe to delineate and characterize a 200 barrel produced water release. Oversaw soil removal, excavation sampling, and backfill to receive Site closure approval from NMOCD.
- **Chevron USA, Hayhurst 17 20 Federal 001 Pad, Soil Delineation and Remediation Plan, Eddy County, New Mexico*** – Characterized and delineated a diesel fuel and oil based drilling mud release via Geoprobe sampling. Corresponded with NMOCD to receive an approved remediation work plan.
- **Targa Midstream, Epperson 16" Pipeline Release, Eddy County, New Mexico*** – Obtained monitor well installation permits from the State of New Mexico. Oversaw the installation of three groundwater monitoring wells and created soil boring/well completion logs. Developed wells and conducted state approved groundwater sampling events to monitor the movement and seasonal changes of contaminant concentrations in groundwater.

**Denotes experience with previous firm*



Education

M.S., Geosciences
Texas Tech University

B.S., Geosciences
Texas Tech University

Professional development

OSHA 40 Hour HAZWOPER

OSHA Site Supervisor

First Aid and CPR Certified

JULIAN GROCHOCKI

PROJECT GEOLOGIST

ENVIRONMENTAL ENGINEERING

Mr. Grochocki has approximately 5 years of experience conducting environmental due diligence practices consisting of Phase I Environmental Site Assessments (ESA) and Phase II Subsurface Investigations for various residential, commercial and industrial properties throughout the United States. Additionally, Mr. Grochocki has approximately 3 years of project management experience managing Phase II Subsurface Investigations for the assessment of soil, groundwater and/or soil vapor conditions, Underground Storage Tank (UST) removals/excavations, and remediation sites enrolled into state-specific cleanup programs.

Mr. Grochocki assesses site conditions by characterizing soil, groundwater and/or soil vapor impacts, delineating contaminated media, and evaluating migration of contaminants. He proposes and implements site-specific scopes of work to mitigate environmental impacts and manages contractors while providing oversight during project investigations and remedial activities. Additionally, Mr. Grochocki works with state-specific agencies to develop and implement cost efficient remedial efforts to achieve site closure status.

SELECTED PROJECTS

- Phase II Subsurface Investigations, Soil, Groundwater, and Soil Vapor Analysis, AZ, CA, CO, FL, ID, IL IN, KY, MI, MN, OH, PA, TN, UT, and WI, and Mexico*
- Chromalox, Site Remediation - Voluntary Cleanup Program, Ogden, UT*
- V&M Aerospace, Site Remediation, Los Angeles, CA*
- Seismic Survey Mitigation, Protected Species Observer, Gulf of Mexico*

EDUCATION

M.S., Environmental Geology
University of Akron

B.S., Earth Science
Geoscience Concentration

PROFESSIONAL DEVELOPMENT

OSHA 40 Hour HAZWOPER

Small Unmanned Aircraft System (Drone) Pilot Certification

Training for Seismic Mitigation Under the BOEM NTL2016-G02

American Society for Testing and Materials (ASTM) Training Course

Radiofrequency (RF) Radiation Safety Training Certification

SOFTWARE

ArcGIS

TurboCAD

Well Logger

M-TECH (QuickLog)

**Project completed prior to joining Langan,*

LUIS F. NAVARRO, PG, MBA

ASSOCIATE

ENVIRONMENTAL ENGINEERING

Mr. Navarro has 20 year of experience in environmental consulting, mainly focusing on contaminated site management, due diligence, strategic planning and assessment, and sustainability. Luis has worked in several states within the United States, as well as multiple countries in Latin America and the Caribbean. He uses his technical and business backgrounds to find pragmatic and technically justifiable solutions. He is an organizational leader focused on engaging diverse teams to think outside of the box and generate high impact work for our clients resulting in market differentiation, fostered by investments in technical competency, leadership development, and operational excellence.

SELECTED PROJECTS

- Agua Mansa Commerce Park, Jurupa Valley, CA
- Los Angeles River Environmental Services, Los Angeles, CA
- Multiple Due Diligence Amazon Projects, Phase I and II Site Assessments, Southern California, CA
- BDJ Pipeline Condition Assessment, North Hollywood, CA
- 443 South Raymond Ave, Pasadena, CA
- Santa Barbara Airport Spill SAP Implement, Goleta, CA
- Environmental Site Assessment of a Historically Preserved Warehouse, Pasadena, CA*
- Confidential Oil & Gas Client, Multi-Phased Human Health Risk Assessment, CA*
- Confidential Independent Power Provider, Class I UIC Permit Application, Central Valley, CA*
- Colombian Petroleum Association, Environmental Risk Management, Colombia, Intl*
- El Paso Energy Corporation, Best Management Practices Plan, LA*
- Confidential Chemical Client, Permitting Map and Regulatory Risk Assessment CA*
- Confidential Real Estate Client, Well Classification Negotiations, LA*
- Confidential Law Firm, Risk Assessment for Construction and Operation, CA*
- Confidential Chemical Client, Permitting Map and Regulatory Risk Assessment CA*
- Confidential Pharmaceutical Client, Phase I & II Peer Review, Remedial Investigation/Feasibility Study, Human Health Risk Assessment, Evaluation of Remedial Alternatives and Design of Remedial Strategy, Colombia, Intl*
- Confidential Oil & Gas Client, Remedial Planning and Implementation at over 80 Petroleum Retail Sites, Colombia, Intl*
- Bancolombia, Environmental and Risk Assessments, Colombia, Intl*
- Confidential Client, Hydrological and Geological Assessments, Colombia, Intl*
- Confidential PRP Group, LA*
- Confidential Oil & Gas Client, LA*
- Confidential Paper Company, LA*

EDUCATION

M.B.A., Global Management
Thunderbird School of Global Management

M.S., Geology
Northern Arizona University

B.S., Marine & Geological Sciences
University of Miami

PROFESSIONAL REGISTRATION

Professional Geologist (PG) in CA

** Denotes experience with previous firm*

- Confidential Private Equity Client, Colombia, Intl*
- Confidential Oil & Gas Client, Phase I and II Environmental Site Assessments, Caribbean Nations, Intl*
- Confidential Oil & Gas Client, Phase I and II Environmental Site Assessments, Peru, Intl*
- Confidential Metals Client, Phase I Investigation, Bona Fide Purchaser Protection (BFPP) Program Defense Document, LA*
- Confidential Oilfield Services Client*, ASTM Compliant Phase I Investigation, Southern LA
- City of Anaheim, CEQA Review, Brownfield Redevelopment Project, Anaheim, CA*
- Confidential Real Estate Developer Client, LA*

ROBERT (RORY) S. JOHNSTON, PE, BCEE

SENIOR PRINCIPAL/SENIOR VICE PRESIDENT

ENVIRONMENTAL & GEOTECHNICAL ENGINEERING

With over 31 years of engineering experience, Mr. Johnston, PE, BCEE serves as a Principal in the firm and as the firm's Director of Health & Safety. His experience includes major oil & gas, chemical, mining, aviation, pharmaceutical, and real estate development clients. His projects range from portfolio due diligence, environmental investigation remediation, geotechnical investigations/construction, HSSE compliance/management and management consulting on locations throughout the United States and internationally.

Johnston was former President of ASFE (now GBA) and is active in numerous professional societies, including the Society of Petroleum Engineers (SPE).

SELECTED PROJECTS

- 33-35 Wycoff Ave and 267 Starr Street, Brooklyn, NY
- 521-539 4th Ave, Brooklyn, NY
- 558 Grand Concourse, Bronx, NY
- Alcoa - LaPorte IN Geotech-Structural, La Porte, IN
- ALCOA Trinidad Smelter: Cap-de-Ville, Trinidad
- Amerada Hess, Weavers Cove LNG, Weavers Cove, MA
- Amerada Hess, Hess Brooklyn Terminal, Brooklyn, NY
- Bayway Refinery Lagoon, Linden NJ
- Broes Superfund Project, Gloucester County, NJ
- Calypso LNG Project, Port Everglades, FL
- Camp Pendleton Marine Corp Air Station: Site Remedial Investigation/ Remediation, Camp Pendleton, CA
- Chapman & Cole, Patrinely, Houston TX
- Chicago O'Hare International Airport, American Airlines Remediation, Chicago, IL
- City of Jersey City: Linden Avenue Site, Jersey City, NJ
- City of Newark: Albert Steel Drum, Newark NJ
- City of Newark: Environmental Services, Newark NJ
- Conoco/Phillips 66: Bayway Refinery, Linden, NJ
- Cuyamaca West Landfill Stabilization, Sand Diego, CA
- Dallas Fort Worth International Airport, American Airlines Catering Facility, Dallas, TX
- Dominion Resources; Cove Point FERC Evaluation
- Elk Hills, Taft, CA
- Exxon: Bayway Geotechnical Evaluation, Linden, NJ
- Former Aera Hercules Gas Plant, Goleta, CA
- Former NPR-1 Remediation Project, Taft, CA
- Geotechnical Investigations at Baseball Stadium, Staten Island NY
- Gowanus Canal Northside, Brooklyn, NY
- Harbor Charlie Pier Rehabilitation, Brooklyn NY
- Hercules Santa Barbara Gas Plant, Montecito, CA

EDUCATION

M. S., Civil Engineering
University of California

B.S., Civil Engineering
Rutgers University

B.A., English
Rutgers University

PROFESSIONAL REGISTRATION

Professional Engineer (PE) in CA, NJ, NY, PA, FL, LA, KS, CO, TX, AZ, ND, WV

Registered Geotechnical Engineer in CA

AFFILIATIONS

American Concrete Institute

American Society of Civil Engineers

Association of Firms Practicing in Geosciences, Past President

American Academy of Environmental Engineers

American Water Works Association

Chi Epsilon

- Hovic/Hovensa Refinery, Christiansted, St. Croix, USVI
- Hudson River Waterfront Park, New York, NY
- Jersey City v. Honeywell, Study Area SA6-N Jersey City, NJ
- JetBlue Airways, Jet Blue Hangar, Orlando FL
- John F. Kennedy International Airport (JFK), American Airlines Terminal 8 & 9 Redevelopment, New York, NY
- John F. Kennedy International Airport (JFK), British Airways Terminal 7 Remediation, Jamaica, NY
- John F. Kennedy International Airport (JFK), Building 22 Cargo Development, Jamaica, NY
- John F. Kennedy International Airport (JFK), Building 260/261 Cargo Development, Jamaica, NY
- John F. Kennedy International Airport (JFK), FAA Airside Utilities, Jamaica, NY
- John F. Kennedy International Airport (JFK), FedEx Airside Lease Redevelopment, Jamaica, NY
- John F. Kennedy International Airport (JFK), Hangar 10, Jamaica, NY
- John F. Kennedy International Airport (JFK), Hangar 19, Jamaica, NY
- John F. Kennedy International Airport (JFK), Terminal 1 Closure, Jamaica, NY
- John F. Kennedy International Airport (JFK), Terminal 4 Redevelopment Project, Jamaica, NY
- John F. Kennedy International Airport (JFK), Terminal 5 Investigation, Jamaica, NY
- John F. Kennedy International Airport (JFK), Terminal 6, Jamaica, NY
- John F. Kennedy International Airport (JFK), Terminal 6/7 Redevelopment, Jamaica, NY
- John F. Kennedy International Airport (JFK), Terminal 7 Remediation Activities, Jamaica, NY
- John F. Kennedy International Airport (JFK), Building 204 Sulfate, Jamaica, NY
- John F. Kennedy International Airport (JFK), 2C Drainage, Jamaica, NY
- John F. Kennedy International Airport (JFK), Buildings 146, 179, 207, 209, and 214, Jamaica, NY
- Kara Homes: Geotechnical & Environmental Services, Aberdeen NJ
- LaGuardia Airport (LGA), American Airlines Hangar 5 Spill, East Elmhurst, NY
- LaGuardia Airport (LGA) Redevelopment, American Airlines, East Elmhurst, NY
- LaGuardia Airport (LGA), Stormwater Pollution Prevention Plans, East Elmhurst, NY
- LaGuardia Airport (LGA), Various Tenant Projects, Queens, NY
- Mercuria Trading MK Due Diligence, Moatsville, WV
- Murphy Canyon Business Park, San Diego, CA
- New Jersey Schools Construction Corporation: Proposed Elementary and Middle School, Gloucester City, NJ
- New York City Water Tunnel Claims Contract, New York, NY
- Newark Liberty International Airport (EWR), Hangar 14, Newark, NJ

- Newark Liberty International Airport (EWR), Building 332, Newark, NJ
- Newark Liberty International Airport (EWR), Building 339/340 Cargo Development, Newark, NJ
- Newark Housing Authority: Environmental Services, Newark NJ
- NJ Transit: Long Slip Canal Fill/Tunnel Project, Hoboken, NJ
- North Island Naval Air Station: Carrier Home Porting Project, Coronado, CA
- PATH Harrison / PSEG, Harrison, NJ
- PBC Transformer Decommissioning, Houston, TX
- Pennzoil Quaker State: Major Well Plugging and Abandonment Program, PA/NY
- PEPCO: Pitman Dam, Pitman, NJ
- PetroTrin - Refinery Wastewater Improvement, Pointe-a-pierre, Trinidad and Tobago
- Philadelphia International Airport, Cargo Area Development, Philadelphia, PA
- San Clemente Naval Air Station: Utility Project, San Clemente Island, CA
- San Ysidro MCA Amphitheater, Otay Mesa, CA
- Saudi Aramco: Home Ownership Environmental Site Assessment
- Shell Western Exploration, Inc., Bolivar Decommissioning Project, TX
- Shell Western Exploration, Inc, Permian Asset Water Evaluation, Pecos, TX
- Shell Western Exploration, Inc. Permian Asset Evaluation (300 Well Pads), Pecos, TX
- Shell UA Offshore, Inc, Desalinization Study for EOR, Houston, TX
- Shell Oil Products, US, Metairie Lubes Plant, Metairie, LA
- South Dhahran, Saudi Arabia
- Saudi Aramco: Investigation of Southern Area Oily Pits, Eastern Province, Southern Oil Operations, Saudi Arabia.
- Scripps Ranch Project, San Diego, CA
- Shell Bakersfield Refinery Peer Review, Bakersfield, CA
- Shell IC-Houston- Phase II Investigation, Houston, TX
- Shell Information Center Phase I, Houston, TX
- Shell Oil Products, Various Locations
- Shell Shreveport Refinery, Shreveport, LA
- Shell UA, Inc; Due Diligence for East Resources Acquisition, PA and WV
- Southwest #1 Consulting, Randlett, UT
- Teterboro Airport Consulting, Teterboro, NJ
- The Port Authority of NY & NJ (PANYNJ) (Eng. Dept.): BFF and SFF Upgrades Contract JFK-1036, Jamaica NY
- The Port Authority of NY & NJ (PANYNJ) Call-in Contracts, NY/NJ
    - Newark Liberty International Airport (EWR), LNAPL SFF
    - Newark Liberty International Airport (EWR), Hangar 14
    - Goethals DD
    - Essex County RRF
    - Bayonne Bridge Arsenic
    - Teterboro Consulting
    - NJ LSRP Consulting
    - PATH Harrison / PSEG

  - Satellite Fuel Farm Design and Operation
  - John F. Kennedy International Airport (JFK), Building 204 Sulfate
  - John F. Kennedy International Airport (JFK), Hangar 19
  - John F. Kennedy International Airport (JFK), Building 179
  - John F. Kennedy International Airport (JFK), 2C Drainage
  - John F. Kennedy International Airport (JFK), Building 207
  - John F. Kennedy International Airport (JFK), Building 209
  - John F. Kennedy International Airport (JFK), Terminal 1 Closure
  - John F. Kennedy International Airport (JFK), MOSF
  - John F. Kennedy International Airport (JFK), Terminal 4 Closure
  - John F. Kennedy International Airport (JFK), Buckeye Consulting
  - John F. Kennedy International Airport (JFK), Terminal 6
  - John F. Kennedy International Airport (JFK), Building 214
  - John F. Kennedy International Airport (JFK), Terminal 5 Investigation
  - John F. Kennedy International Airport (JFK), Building 146
  - PATH Benharjay
  - Newark Liberty International Airport (EWR) Building 332
  - Kleener King
  - PATH NPDES and Mixing Zone
  - Bulk Fuel Farm Design and Operation
- The Port Authority of NY & NJ (PANYNJ), Due Diligence or Port Property Transfer and Related Investigations, Pulaski Street, Bayonne, NJ
- The Port Authority of NY & NJ (PANYNJ), Site Closure Workplans, Jamaica NY
- Unocal: Manufacturing Site Restoration, PA
- Westchester County Airport, JP Morgan Airside Development, White Plains, NY

SELECTED PUBLICATIONS, REPORTS, AND PRESENTATIONS

Stanin, F.T., Johnston, R.S., “Vapor Intrusion and Property Development - Prudent Actions to Take,” Proceedings, 35th Annual Conference on Environmental Law, American Bar Association, Keystone CO, March 9-12, 2006.

PHASE II ENVIRONMENTAL SITE INVESTIGATION

10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave, Santa Fe Springs, CA 90670

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LANGAN

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1.0 INTRODUCTION AND BACKGROUND

Langan Engineering & Environmental Services, Inc. (Langan) has prepared this report on behalf of Florence SFS, LLC (Client) to document results of a Phase II Environmental Site Investigation (ESI) completed between March 2 and April 2, 2022 at 10801-10859 Norwalk Boulevard and 10819-10858 Koontz Avenue, Santa Fe Springs, CA 90670 (the Site). A Site Location Map is provided as Figure 1.

The Site is identified as Los Angeles County Parcel Number 8009-023-027 and is comprised of a single parcel of land which is divided into nine (9) leased subdivisions each having its own individual address, size, occupants, developments, and use as described below.

Site Address	Size (square-feet, sf)	Current Development	Current Use/Occupant
10801 Norwalk Boulevard	21,000	2,500-sf single story wood construction commercial building	Silverio's Party Rentals - rents and sells party supplies
10825 Norwalk Boulevard	11,000	580-sf cinder block building; 250-sf portable office building	West Coast Enterprises - truck storage pending sale
10845 Norwalk Boulevard	22,500	2,900-sf wood construction office building	Quality Lift Equipment - forklift rental, sale, and repair
10859 Norwalk Boulevard	60,000	9,000-sf concrete tilt-up building	Mako Equipment - scissor lift rental company
10819 Koontz Avenue	20,700	7,000-sf corrugated metal sided building	La Habra Welding - welding and steel fabrication
10845 Koontz Avenue	60,000	4,600-sf concrete loading dock with attached 800-sf wood construction office; 1,000-sf corrugated metal sided maintenance building	MJB Freight - transport company
10858 Koontz Avenue	33,500	5,200-sf corrugated metal sided building; 350-sf wood building with corrugated metal roof	LenPar Rolling - steel rolling and fabrication; Roufs Machine - machine and hydraulic repair
10850 Koontz Avenue	10,000	No structures	Paramount Roll & Forming - storage
12120 East Florence Avenue	68,000-sf divided into an eastern and western section by Koontz Avenue	15,600-sf corrugated metal sided building	Paramount Roll & Forming - steel rolling

1.1 Purpose

The purpose of this Phase II ESI was to attempt to investigate soil, soil gas, and groundwater impacts at the Site based on the results of the Phase I conducted for the Site.. This Phase II ESI was preformed to further evaluate the Recognized Environmental Conditions (RECs) and Business Environmental Risks (BERs) identified in the Phase I ESA dated 07 April 2022.

The Site and surrounding properties have historically been for industrial use, including the use, storage, and disposal of hazardous substances and petroleum products. The above referenced 2022 Phase I ESA identified several RECs associated with the Site which are attributed to both onsite and offsite sources. The northeast portion of the Site was identified with a historical petroleum release from a leaking underground storage tank (LUST) in June 1998 which subsequently received a closure letter from the Santa Fe Fire Department in March 1999.

However, a subsurface investigation conducted by AdvancedGeo, Inc. (AGI) in 2019 encountered residual petroleum impacts in soil at concentrations above applicable screening levels between 20 and 30 feet below ground surface (bgs) near the location of the former UST excavation pit. Additionally, a soil vapor assessment conducted at the Site in 2019 identified concentrations of chlorinated solvents including trichloroethylene (TCE) and tetrachloroethylene (PCE) in soil vapor at various depths above applicable screening levels. Concentrations of the detected chlorinated solvents in soil vapor samples appeared to increase with depth.

The Site also contains two abandoned oil production wells which were mapped at 10819 Koontz Avenue and 10850 Koontz Avenue. The wells produced crude oil and were abandoned in 1974 and 2000 under regulatory well abandonment standards at the time. However, these wells may not be plugged to current California Geologic Energy Management Division (CalGEM, previously DOGGR) standards, and may have to be re-abandoned as part of the permitting process for future development.

In addition to the various REC's observed at the Site, the 2022 Phase I ESA identified a BER associated with historical agricultural use at the Site. Historical agricultural use may have resulted in residual pesticides, herbicides, and heavy metals such as lead and arsenic in onsite soils.

1.2 Historical Document Review

Based on historical document review from the Phase I ESA dated April 7, 2022, Continental Heat Treating (CHT) and Former ExxonMobil Jalk Fee (EJF) are two cleanup program (CP) sites north of the Site that are under a with Los Angeles Regional Water Quality Control Board (LARWQCB). The CHT CP includes ongoing active remediation of a solvent plume, which includes tetrachloroethylene (PCE) and trichloroethylene (TCE), among other volatile organic compounds (VOCs). The plume extends to the south towards the Site, and has a groundwater monitoring program that includes a cluster of wells in the northwest portion of the Site. Wells MW-8d, MW-8m, and MW-8s (Figure 2) found to the west of Koontz Avenue, are on Site and were installed in 2019. The following exceedances were measured within these nested groundwater wells:

- 1,1-DCA (8.1 to 18.6 µg/L) exceeded the screening level of 2.75 µg/L in four of the six pre-existing wells.
- 1,1-Dichloroethene (1,1-DCE) (50.9 to 198 µg/L) exceeded the screening level of 10 µg/L in two of the six pre-existing wells.
- 1,2-DCA (2.21 µg/L) exceeded the screening level of 0.17 µg/L in two of the six pre-existing wells.
- Cis-1,2-DCA (54 to 304 µg/L) exceeded the screening level of 11.41 µg/L in two of the six pre-existing wells.
- PCE (4.69 to 100 µg/L) exceeded the screening level of 0.06 µg/L in four of the six pre-existing wells.
- TCE (84.9 to 220 µg/L) exceeded the screening level of 0.49 µg/L in all six of the pre-existing wells.
- Vinyl chloride (14.3 to 80.4 µg/L) exceeded the screening level of 0.01 µg/L in three of the six of the pre-existing wells.

2.0 FIELD INVESTIGATION SUMMARY

The Phase II ESI, implemented between March 2 through April 2, 2022, included a geophysical survey, installation and sampling of seven soil borings, 20 nested temporary soil vapor points, and three groundwater monitoring wells.

Soil samples were preserved with laboratory-supplied chemical preservatives where necessary, and placed in an ice-chilled cooler for during delivery to the laboratory. The samples were delivered by Langan personnel to Advanced Technology Labs of Signal Hill, California for analysis. The soil samples were analyzed for the following parameters:

- VOCs and oxygenates via Environmental Protection Agency (EPA) Method 8260B
- TPH – GRO, diesel range organics (DRO), and oil range organics (ORO) via EPA Method 8015M.

Additionally, soil samples collected from the upper-most sampled interval in each boring location were analyzed for the following parameter:

- Pesticides via EPA Method 8081A

Soil vapor samples were collected into Tedlar® Sampling Bags and analyzed for VOCs via EPA Method 8260B and methane on-site in mobile laboratory vehicles. The samples were then taken back to the main laboratory to be analyzed for methane via Modified ASTM D-1946.

Groundwater sample was collected from each well and submitted for laboratory analysis. The groundwater samples were analyzed for:

- VOCs and oxygenates via EPA Method 8260B;
- Semivolatile organic compounds (SVOCs) via EPA Method 8270C;
- Polychlorinated biphenyls (PCBs) via EPA Method 8082;
- Pesticides via EPA Method 8081A;
- Title 22 Metals and mercury via EPA Method 6010B and 7470A; and
- TPH – GRO, DRO, and ORO via EPA Method 8015M.

2.1 Los Angeles County Permitting

Prior to performing on-site intrusive activities, permit applications were submitted for the drilling subcontractor to drill groundwater monitoring wells at the Site. The permits were submitted to the Los Angeles County Department of Public Health. The permits were approved on 2 March, 2022 and 03 March, 2022 (Appendix A).

2.2 Geophysical Survey

Prior to performing any on-site intrusive activities, 811 "Underground Service Alert of Southern California" was contacted to clear the boring locations. Additionally, a utility survey was conducted by SoCal Locators to attempt to clear the boring locations of subsurface utilities or obstructions. SoCal Locators used a combination of ground penetrating radar (GPR) and electromagnetic induction (EMI) equipment.

On 02 April, 2022, Ground Penetrating Radar Solutions (GPRS) also conducted a geophysical survey utilizing GPR and EMI on the northern portion of the Site to attempt to identify the potential presence of abandoned oil lines. The geophysical survey identified two parallel metallic anomalies approximately 1 foot in diameter located immediately north of the plugged/abandoned oil well located at the northwest portion of the Site. The location of the identified subsurface piping is shown on Figure 2. These lines appear to extend northward before making a right turn to the east, crossing through Koontz Avenue. An additional metallic anomaly approximately 1 foot in diameter was detected cross-cutting the parallel oil lines immediately north of the plugged/abandoned oil well on the northwest portion of the Site.

2.3 Subsurface Investigation

The Phase II ESI included the installation and sampling of seven soil borings (SB-1 to SB-7), 20 temporary nested soil vapor points (SV-1 to SV-20), and three groundwater monitoring wells

(MW-1, MW-3, and MW-5). The approximate locations of the sampling points are shown on Figure 2.

2.3.1 Soil Sampling Procedure

Seven direct push soil borings (SB-1 to SB-7) were advanced by Cascade Drilling, of Santa Ana, California (Figure 3). The direct push soil borings were advanced using Geoprobe® drilling equipment to 35 ft bgs. Soil was collected in five (5)-foot intervals in acetate liners. Boring logs were prepared to describe observed soil types and geologic deposits and visual or olfactory observations regarding the materials recovered. Recovered soil was also field-screened for volatile organic vapors at approximately 1-foot intervals using a photo-ionization detector (PID) field-calibrated to 100 parts per million (ppm) of isobutylene gas. Also included in the boring logs were the times and dates of the boring activities, the equipment used and the amounts of soil (by length) recovered in each sleeve. Soil boring logs are provided in Appendix B.

For Soil Borings SB-1 to SB-2 and SB-4 to SB-7, two soil samples were collected from each boring at approximately 10 ft bgs and at approximately 35 ft bgs. For Soil Boring SB-3, three samples were collected at approximately seven, 15, and 35 ft bgs due to staining observed.

Samples collected for analysis of VOCs and total petroleum hydrocarbons (TPH) gasoline range organics (GRO) were collected using a TerraCore ™ core sampler. To collect the TerraCore ™ soil sample, the sampler was pushed into the soil until the coring body was approximately full. The sampler was then removed from the soil and the plunger depressed to deposit the sample into the sample vial. For other analyses, soil from the specified depth was collected using a sterile nitrile glove and placed into laboratory supplied bottle ware. After sample collection, the soil borings were backfilled with hydrated bentonite pellets and restored flush to the existing grade with an asphalt patch.

A chain-of-custody form was completed in the field and accompanied the samples to document acquisition, transport, possession, and analysis. The environmental laboratory data package is included as Appendix C.

2.3.2 Soil Vapor Sampling Procedure

Twenty direct push boreholes (SV-1 to SV-20) were advanced by Cascade Drilling and ABC Drilling using Geoprobe® direct-push drilling equipment (Figure 4). Twelve boreholes were drilled to 20 and eight boreholes were drilled to 50 ft bgs Soil was collected in five foot intervals in acetate liners. Boring logs were prepared as described above and are included in Appendix B.

For the 20 ft borings, nested soil vapor probes were set at five and 15 ft bgs. For the 50 ft borings, nested soil vapor probes were set at five , 25, and 45 ft bgs. Two of the 50 foot borings (SV-5 and SV-17) had soil vapor probes set at five, 25 and 40 feet bgs due to encountering refusal during drilling. The soil vapor points were set in one foot of sand, followed by a one foot thick

hydrated bentonite seal. Dry bentonite was then used to backfill to the next probe interval or to ground surface.

Jones Environmental Laboratory, of Santa Fe Springs, California was on-site on March 10th, March 11th, and April 2nd to collect soil vapor samples. The samples were collected in accordance with the California Environmental Protection Agency, Department of Toxic Substances Control, Advisory - Active Soil Gas Investigations, dated July 2015. Following installation, the soil vapor points were allowed to equilibrate for approximately two hours before sampling. Also prior to sample collection, a shut in test and nitrogen leak test were performed on each soil vapor point, after which each point was purged to evacuate approximately three pore volumes. The monitoring data for the soil vapor samples are included in Table 2. Field data and in the chains of custody for soil vapor samples are included in Appendix C.

After sampling, the soil vapor points were removed and the ground surface was restored with asphalt or concrete patch.

A chain-of-custody form was completed in the field and accompanied the samples to document acquisition, transport, possession, and analysis. The environmental laboratory data package is included as Appendix C.

2.3.3 Groundwater Sampling Procedure

Three hollow stem auger (HSA) boreholes (MW-1, MW-3, and MW-5) were advanced by ABC Liovin Drilling, of Signal Hill, California (Figure 5). The boreholes were advanced using a CME-75 truck-mounted drill rig to approximately 132, 131, and 132 ft bgs, respectively. The soil cuttings were screened approximately every five ft. Boring logs were prepared as described above and are included in Appendix B. Groundwater was encountered at approximately 120 feet in each of the three wells during drilling. A 2-inch diameter PVC casing, with 10 feet of machine-slotted PVC, was installed into each borehole from approximately 131 or 132 to 122 ft bgs,Boreholes were then backfilled with sand to approximately 2 feet above the top of the screened interval, followed by approximately two feet of hydrated bentonite, and then grouted to ground surface. A well box was installed around the well and locked.

Prior to sampling, the wells were developed using a surge block, bailers, and a submersible pump. The development continued until the following parameters were approximately stabilized through the use of a Horiba multi-parameter water quality meter: pH, specific conductivity, redox potential, dissolved oxygen, turbidity, and temperature.

A chain-of-custody form was completed in the field and accompanied the samples to document acquisition, transport, possession, and analysis. The environmental laboratory data package is included as Appendix C.

The depth to groundwater was also measured prior to sampling with a water level meter at each location. The depths to groundwater for MW-1, MW-3, and MW-5 were measured from the top

of the PVC casing installed and resulted in depths of 116.5, 121.9, and 118.6 ft bgs respectively. The groundwater elevations are included on Figure 6. Groundwater sampling logs are included as Appendix D.

2.3.4 Groundwater Flow

Groundwater flow was assessed by subtracing the measured depth to groundwater, measured from the well casing from the surveyed elevation of the well casings at Monitoring Wells MW-1, MW-3, and MW-5. Casing elevations, depths to water, and water elevations are shown on the following table and well survey information is included in Table 4. Depth to groundwater was measured after well development when water levels had stabilized. Measurements were taken at least 18 hours after groundwater had been sampled, allowing for water levels to equilibrate. The interface probe was field cleaned with Alconox detergent and rinsed with distilled water prior to use at each well.

GUIDA Surveying surveyed the elevation of each casing top for monitoring wells MW-1, MW-3, and MW-5. Water elevation was then calculated as the difference between the casing top elevation and water depth and the potentiometric surface gradient was mapped from these three points (Figure 6).

Well ID	Casing Elevation (feet)	Water Depth (Feet below Casing top)	Water Elevation (Feet)
MW-1	136.07	116.5	19.57
MW3	134.48	121.9	12.58
MW-5	135.565	118.6	16.96

The potentiometric gradient was calculated at 0.0147 at the Site flowing towards the southeast.

3.0 OBSERVATIONS AND RESULTS SUMMARY

3.1 Field Investigation Observations

Subsurface soil at the Site generally consisted of brown, red-brown, tan, and grey to grey-brown silty sand, clayey sand, silty clay, clayey silt, sand, and clay. Small lenses of gravel were also observed at various depths around the Site. The highest PID readings were observed in the northeast corner of the Site in SB-3 and MW-1 with the highest measured reading of 589 parts per million (ppm) measured in Soil Boring SB-3 at 21 ft bgs.

Groundwater was encountered between 116 and 121 ft bgs with the groundwater flow estimated to be to the southwest.

3.2 Soil Sample Results

The soil sample analytical results were compared against the lesser of the Department of Toxic Substances (DTSC) Soil Commercial/Industrial Screening Levels (SLs), Human and Ecological Risk Office (HERO) Human Health Risk Assessment (HHRA) Note Number 3 (June 2020) and the EPA Regional Screening Level (RSL) Industrial Soil Table (THQ=1.0) (November 2021). The analytical results are summarized in Table 1 and results that exceed the respective screening levels are shown on Figure 3. Copies of the laboratory analytical reports are included in Appendix C.

Below is a summary of compounds detected in soil samples at concentrations exceeding applicable screening levels:

- TPH GRO (810 mg/kg) exceeded the screening level of 420 mg/kg in sample SB-03.
- Naphthalene (13 mg/kg) exceeded the screening level of 6.5 mg/kg in sample SB-03.
- Pesticides were not detected in soil samples collected.

3.3 Soil Vapor Sample Results

The soil vapor sample analytical results were compared against the lesser of the DTSC Ambient Air Commercial/Industrial SLs, HERO HHRA Note Number 3 divided by an attenuation factor of 0.03 (June 2020) and the EPA Commercial Vapor Intrusion Screening Levels (VISLs) (THQ=1.0) (generated March 15, 2022). The analytical results are summarized in Table 2 and results that exceed the respective screening levels are shown on Figure 4. Copies of the laboratory analytical reports are included in Appendix C.

Below is a summary of compounds detected in soil vapor samples at concentrations exceeding applicable screening levels:

- 1,1-Dichloroethane (1,1-DCA) (9 to 215 µg/m^3) exceeded the screening level of 7.67 µg/m^3 in six of the 48 samples analyzed.
- Benzene (9 to 26 µg/m^3) exceeded the screening level of 1.57 µg/m^3 in nine of the 48 samples analyzed .
- Chloroform (10 to 34 µg/m^3) exceeded the screening level of 0.533 µg/m^3 in four of the 48 samples analyzed .
- Ethylbenzene (8 to 223 µg/m^3) exceeded the screening level of 4.91 µg/m^3 in four of the 48 samples analyzed .
- PCE (52 to 22,400 µg/m^3) exceeded the screening level of 47.2 µg/m^3 in 30 of the 48 samples analyzed .

- TCE (15 to 1,840 µg/m^3) exceeded the screening level of 2.99 µg/m^3 in 20 of the 48 samples analyzed.

- Vinyl chloride (18 to 1,890 µg/m^3) exceeded the screening level of 2.79 µg/m^3 in four of the 48 samples analyzed.

Methane was analyzed in all soil vapor probes and not detected in an samples.

3.4 Groundwater Sample Results

The groundwater sample analytical results were compared against the RWQCB Environmental Screening Levels (ESLs) for Groundwater-Direct Exposure Human Health Risk Levels-Tapwater Cancer Risk and Noncancer Hazard (2019 Rev 2). The analytical results are summarized in Table 3 and results that exceed the respective screening levels are shown on Figure 5. Copies of the laboratory analytical reports are included in Appendix C.

Below is a summary of compounds detected in soil samples at concentrations exceeding applicable screening levels from monitoring wells installed as part of this investigation:

- 1,1-DCA (6.7 to 11 µg/L) exceeded the screening level of 2.75 µg/L in three of the samples.

- 1,1-Dichloroethene (1,1-DCE) (14 to 100 µg/L) exceeded the screening level of 10 µg/L in all three of the samples.

- 1,2-DCA (1.6 to 2.3 µg/L) exceeded the screening level of 0.17 µg/L in two of the three samples.

- Chloroform (3.7 µg/L) exceeded the screening level of 0.22 µg/L in samples MW-5.

- Cis-1,2-DCE (42 to 290 µg/L) exceeded the screening level of 11.41 µg/L in two of three the samples.

- PCE (0.52 to 74 µg/L) exceeded the screening level of 0.06 µg/L in three of the samples.

- TCE (8.6 to 160 µg/L) exceeded the screening level of 0.49 µg/L inl three of the samples.

- Vinyl chloride (1.3 to 76 µg/L) exceeded the screening level of 0.01 µg/L in two of the three samples.

- TPH DRO (230 µg/L) exceeded the screening level of 199.39 µg/L in sample MW-5.

- Beryllium (4.9 µg/L) exceeded the screening level of 1 µg/L in sample MW-1.

- Cobalt (15 µg/L) exceeded the screening level of 6.01 µg/L in sample MW-1.

- Lead (6.6 µg/L) exceeded the screening level of 0.2 µg/L in sample MW-1.

- Nickel (58 µg/L) exceeded the screening level of 12 µg/L in sample MW-1.
- Vanadium (86 µg/L) exceeded the screening level of 50 µg/L in sample MW-1.
- Mercury (0.28 and 0.4 µg/L) exceeded the screening level of 0.06 µg/L in samples MW-3 and MW-1, respectively.

SVOCs and PCBs were analyzed in all groundwater samples were not detected.

4.0 CONCLUSIONS

Chlorinated solvents, petroleum hydrocarbon compounds, and metals were the constituents of concern measured above applicable screening levels at the Site. Soil samples exceeded screening levels for petroleum compounds in one soil boring, SB-3, in the northeast corner of the Site. Soil vapor samples throughout the site exceeded applicable screening levels for hydrocarbon compounds and chlorinated solvents including 1-DCA, benzene, chloroform, and ethylbenzene, PCE, TCE and vinyl chloride. The measured concentrations of these constituents of concern in soil vapor are highest in the northwest corner of the Site and chlorinated solvents in appear to increase with depth.

Groundwater samples exceeded screening levels for hydrocarbon compounds, chlorinated solvents, and metals. Chlorinated solvents and hydrocarbon compounds exceedances were measured in groundwater samples with concentrations generally decreasing towards the southeast. Furthermore, metal exceedances were observed only on the western side of the Site in monitoring wells MW-1 and MW-3.

5.0 DISCLAIMER

The environmental and geochemical conditions that Langan interprets to exist between sampling points will differ from those that actually exist. The user of this report recognizes that actual conditions will vary from those encountered at the locations where sampling, surveys, observations or explorations are made by Langan and that the data, interpretation, and recommendations of Langan are based solely on the information available to it. Furthermore, the user of this report recognizes that passage of time, natural occurrences, and/or direct or indirect human intervention at or near the Site may substantially alter discovered conditions. Langan shall not be responsible for interpretations by others of the information it develops or provides to the user of this report.

6.0 RELIANCE

This Phase II ESI is prepared for the exclusive use and reliance of the client (Florence SFS, LLC). Use or reliance by any other party is prohibited without written authorization of Florence SFS, LLC and Langan. Reliance on this Phase II ESI by the client and all authorized parties will be subject to the terms, conditions and limitations stated in the 'Proposal – Phase I and II ESA Investigation' authorized on 10 January 2022.

TABLE 1

Soil Sample Results Summary

Table 1
Summary of Soil Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

		Location	SB-01				SB-01			
		Sample Name	SB-01-10'				SB-01-35'			
		Sample Date	3/7/2022				3/7/2022			
		Laboratory Report	2200309-01				2200309-02			
Analyte	Screening Level	Unit	Result	DL	RL	DF	Result	DL	RL	DF
Total Petroleum Hydrocarbons (EPA 8015B)										
Gasoline Range Organics (C4-C12)	***420.00***	mg/kg	ND	0.1	0.74	1	ND	0.11	0.84	1
Diesel Range Organics (C13-C22)	420.00	mg/kg	ND	3.6	10	1	ND	3.6	10	1
Motor Oil Range Organics (C23-C32)	420.00	mg/kg	ND	3.6	10	1	11	3.6	10	1

Notes
Screening Level is the minimum of the June 2020 DTSC Soil Commercial/Industrial Screening Levels (SLs), HERO HHRA Note No. 3 and the November 2021 EPA Regional Screening Level (RSL) Industrial Soil Table (THQ=1.0).
DTSC - Department of Toxic Substances Control
EPA - Environmental Protection Agency
mg/kg - milligrams per kilogram
ND - Not Detected
DL - Detection Limit
RL - Reporting Limit
DF - Dilution Factor
NS - No Standard
- Sample exceeds respective screening level
- Screening level exceeded

Table 1
Summary of Soil Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

		Location	SB-02				SB-02			
		Sample Name	SB-02-10'				SB-02-35'			
		Sample Date	3/7/2022				3/7/2022			
		Laboratory Report	2200309-03				2200309-04			
Analyte	Screening Level	Unit	Result	DL	RL	DF	Result	DL	RL	DF
Total Petroleum Hydrocarbons (EPA 8015B)										
Gasoline Range Organics (C4-C12)	***420.00***	mg/kg	ND	0.09	0.68	1	ND	0.12	0.89	1
Diesel Range Organics (C13-C22)	420.00	mg/kg	ND	3.6	10	1	ND	3.6	10	1
Motor Oil Range Organics (C23-C32)	420.00	mg/kg	11	3.6	10	1	11	3.6	10	1

Notes
Screening Level is the minimum of the June 2020 DTSC Soil Commercial/Industrial Screening Levels (SLs), HERO HHRA Note No. 3 and the November 2021 EPA Regional Screening Level (RSL) Industrial Soil Table (THQ=1.0).
DTSC - Department of Toxic Substances Control
EPA - Environmental Protection Agency
mg/kg - milligrams per kilogram
ND - Not Detected
DL - Detection Limit
RL - Reporting Limit
DF - Dilution Factor
NS - No Standard
- Sample exceeds respective screening level
- Screening level exceeded

Table 1
Summary of Soil Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

		Location	SB-03				SB-03			
		Sample Name	SB-03-7'				SB-03-15'			
		Sample Date	3/7/2022				3/7/2022			
		Laboratory Report	2200309-05				2200309-06			
Analyte	Screening Level	Unit	Result	DL	RL	DF	Result	DL	RL	DF
Total Petroleum Hydrocarbons (EPA 8015B)										
Gasoline Range Organics (C4-C12)	***420.00***	mg/kg	**810**	4.7	36	50	8	0.12	0.89	1
Diesel Range Organics (C13-C22)	420.00	mg/kg	120	3.6	10	1	370	3.6	10	1
Motor Oil Range Organics (C23-C32)	420.00	mg/kg	ND	3.6	10	1	29	3.6	10	1

Notes
Screening Level is the minimum of the June 2020 DTSC Soil Commercial/Industrial Screening Levels (SLs), HERO HHRA Note No. 3 and the November 2021 EPA Regional Screening Level (RSL) Industrial Soil Table (THQ=1.0).
DTSC - Department of Toxic Substances Control
EPA - Environmental Protection Agency
mg/kg - milligrams per kilogram
ND - Not Detected
DL - Detection Limit
RL - Reporting Limit
DF - Dilution Factor
NS - No Standard
- Sample exceeds respective screening level
- Screening level exceeded

Table 1
Summary of Soil Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

		Location	SB-03				SB-04			
		Sample Name	SB-03-35'				SB-04-10'			
		Sample Date	3/7/2022				3/7/2022			
		Laboratory Report	2200309-07				2200309-08			
Analyte	Screening Level	Unit	Result	DL	RL	DF	Result	DL	RL	DF
Total Petroleum Hydrocarbons (EPA 8015B)										
Gasoline Range Organics (C4-C12)	***420.00***	mg/kg	ND	0.1	0.78	1	ND	0.13	0.98	1
Diesel Range Organics (C13-C22)	420.00	mg/kg	ND	3.6	10	1	ND	36	100	10
Motor Oil Range Organics (C23-C32)	420.00	mg/kg	10	3.6	10	1	260	36	100	10

Notes
Screening Level is the minimum of the June 2020 DTSC Soil Commercial/Industrial Screening Levels (SLs), HERO HHRA Note No. 3 and the November 2021 EPA Regional Screening Level (RSL) Industrial Soil Table (THQ=1.0).
DTSC - Department of Toxic Substances Control
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mg/kg - milligrams per kilogram
ND - Not Detected
DL - Detection Limit
RL - Reporting Limit
DF - Dilution Factor
NS - No Standard
- Sample exceeds respective screening level
- Screening level exceeded

Table 1
Summary of Soil Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

		Location	SB-04				SB-05			
		Sample Name	SB-04-35'				SB-05-10'			
		Sample Date	3/7/2022				3/7/2022			
		Laboratory Report	2200309-09				2200309-10			
Analyte	Screening Level	Unit	Result	DL	RL	DF	Result	DL	RL	DF
Total Petroleum Hydrocarbons (EPA 8015B)										
Gasoline Range Organics (C4-C12)	***420.00***	mg/kg	ND	0.13	0.98	1	ND	0.11	0.88	1
Diesel Range Organics (C13-C22)	420.00	mg/kg	ND	3.6	10	1	ND	36	100	10
Motor Oil Range Organics (C23-C32)	420.00	mg/kg	11	3.6	10	1	200	36	100	10

Notes
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Table 1
Summary of Soil Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

		Location	SB-05				SB-06			
		Sample Name	SB-05-35'				SB-06-9'			
		Sample Date	3/7/2022				3/7/2022			
		Laboratory Report	2200309-11				2200309-12			
Analyte	Screening Level	Unit	Result	DL	RL	DF	Result	DL	RL	DF
Total Petroleum Hydrocarbons (EPA 8015B)										
Gasoline Range Organics (C4-C12)	***420.00***	mg/kg	ND	0.12	0.96	1	ND	0.1	0.75	1
Diesel Range Organics (C13-C22)	420.00	mg/kg	ND	3.6	10	1	ND	3.6	10	1
Motor Oil Range Organics (C23-C32)	420.00	mg/kg	12	3.6	10	1	12	3.6	10	1

Notes
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Table 1
Summary of Soil Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

		Location	SB-06				SB-07			
		Sample Name	SB-06-35'				SB-07-10'			
		Sample Date	3/7/2022				3/8/2022			
		Laboratory Report	2200309-13				2200318-01			
Analyte	Screening Level	Unit	Result	DL	RL	DF	Result	DL	RL	DF
Total Petroleum Hydrocarbons (EPA 8015B)										
Gasoline Range Organics (C4-C12)	***420.00***	mg/kg	ND	0.11	0.86	1	ND	0.13	1	1
Diesel Range Organics (C13-C22)	420.00	mg/kg	ND	7.1	20	2	ND	3.6	10	1
Motor Oil Range Organics (C23-C32)	420.00	mg/kg	44	7.1	20	2	12	3.6	10	1

Notes
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mg/kg - milligrams per kilogram
ND - Not Detected
DL - Detection Limit
RL - Reporting Limit
DF - Dilution Factor
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Table 1
Summary of Soil Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

		Location	SB-07				SB-5-10'			
		Sample Name	SB-07-35'				DUP-SS-1A			
		Sample Date	3/8/2022				3/7/2022			
		Laboratory Report	2200318-02				2200309-14			
Analyte	Screening Level	Unit	Result	DL	RL	DF	Result	DL	RL	DF
Total Petroleum Hydrocarbons (EPA 8015B)										
Gasoline Range Organics (C4-C12)	***420.00***	mg/kg	ND	0.12	0.96	1	ND	0.12	0.9	1
Diesel Range Organics (C13-C22)	420.00	mg/kg	ND	3.6	10	1	ND	7.1	20	2
Motor Oil Range Organics (C23-C32)	420.00	mg/kg	12	3.6	10	1	60	7.1	20	2

Notes
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Table 1
Summary of Soil Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

Location			SB-01				SB-01				SB-02				SB-02			
Sample Name			SB-01-10'				SB-01-35'				SB-02-10'				SB-02-35'			
Sample Date			3/7/2022				3/7/2022				3/7/2022				3/7/2022			
Laboratory Report			2200309-01				2200309-02				2200309-03				2200309-04			
Analyte	Screening Level	Unit	Result	DL	RL	DF	Result	DL	RL	DF	Result	DL	RL	DF	Result	DL	RL	DF
Volatile Organic Compounds (EPA 8260B)																		
1,1,1,2-Tetrachloroethane	8.80	mg/kg	ND	0.00042	0.004	1	ND	0.00038	0.0037	1	ND	0.00038	0.0037	1	ND	0.00048	0.0046	1
1,1,1-Trichloroethane	7200.00	mg/kg	ND	0.00021	0.004	1	ND	0.00019	0.0037	1	ND	0.00019	0.0037	1	ND	0.00024	0.0046	1
1,1,2,2-Tetrachloroethane	2.70	mg/kg	ND	0.00017	0.004	1	ND	0.00015	0.0037	1	ND	0.00015	0.0037	1	ND	0.00019	0.0046	1
1,1,2-Trichloroethane	5.00	mg/kg	ND	0.00032	0.004	1	ND	0.0003	0.0037	1	ND	0.0003	0.0037	1	ND	0.00037	0.0046	1
1,1-Dichloroethane	16.00	mg/kg	ND	0.0011	0.004	1	ND	0.001	0.0037	1	ND	0.001	0.0037	1	ND	0.0012	0.0046	1
1,1-Dichloroethene	350.00	mg/kg	ND	0.0015	0.004	1	ND	0.0014	0.0037	1	ND	0.0014	0.0037	1	ND	0.0017	0.0046	1
1,1-Dichloropropene	NS	mg/kg	ND	0.00043	0.004	1	ND	0.0004	0.0037	1	ND	0.0004	0.0037	1	ND	0.00049	0.0046	1
1,2,3-Trichlorobenzene	300.00	mg/kg	ND	0.00066	0.004	1	ND	0.00061	0.0037	1	ND	0.00061	0.0037	1	ND	0.00076	0.0046	1
1,2,3-Trichloropropane	0.02	mg/kg	ND	0.00032	0.004	1	ND	0.00029	0.0037	1	ND	0.00029	0.0037	1	ND	0.00037	0.0046	1
1,2,4-Trichlorobenzene	35.00	mg/kg	ND	0.00064	0.004	1	ND	0.00059	0.0037	1	ND	0.00059	0.0037	1	ND	0.00074	0.0046	1
1,2,4-Trimethylbenzene	1800.00	mg/kg	ND	0.00073	0.004	1	ND	0.00067	0.0037	1	ND	0.00067	0.0037	1	ND	0.00083	0.0046	1
1,2-Dibromo-3-chloropropane	0.06	mg/kg	ND	0.00089	0.008	1	ND	0.00082	0.0073	1	ND	0.00082	0.0074	1	ND	0.001	0.0092	1
1,2-Dibromoethane	0.16	mg/kg	ND	0.00032	0.004	1	ND	0.0003	0.0037	1	ND	0.0003	0.0037	1	ND	0.00037	0.0046	1
1,2-Dichlorobenzene	9300.00	mg/kg	ND	0.00017	0.004	1	ND	0.00016	0.0037	1	ND	0.00016	0.0037	1	ND	0.0002	0.0046	1
1,2-Dichloroethane	2.00	mg/kg	ND	0.0004	0.004	1	ND	0.00037	0.0037	1	ND	0.00037	0.0037	1	ND	0.00046	0.0046	1
1,2-Dichloropropane	11.00	mg/kg	ND	0.00037	0.004	1	ND	0.00034	0.0037	1	ND	0.00034	0.0037	1	ND	0.00042	0.0046	1
1,3,5-Trimethylbenzene	1500.00	mg/kg	ND	0.00056	0.004	1	ND	0.00052	0.0037	1	ND	0.00052	0.0037	1	ND	0.00064	0.0046	1
1,3-Dichlorobenzene	NS	mg/kg	ND	0.00029	0.004	1	ND	0.00027	0.0037	1	ND	0.00027	0.0037	1	ND	0.00033	0.0046	1
1,3-Dichloropropane	2200.00	mg/kg	ND	0.00039	0.004	1	ND	0.00036	0.0037	1	ND	0.00036	0.0037	1	ND	0.00045	0.0046	1
1,4-Dichlorobenzene	11.00	mg/kg	ND	0.00022	0.004	1	ND	0.0002	0.0037	1	ND	0.0002	0.0037	1	ND	0.00025	0.0046	1
2,2-Dichloropropane	NS	mg/kg	ND	0.00022	0.004	1	ND	0.0002	0.0037	1	ND	0.0002	0.0037	1	ND	0.00025	0.0046	1
2-Chlorotoluene	2500.00	mg/kg	ND	0.00042	0.004	1	ND	0.00039	0.0037	1	ND	0.00039	0.0037	1	ND	0.00048	0.0046	1
4-Chlorotoluene	2300.00	mg/kg	ND	0.00032	0.004	1	ND	0.00029	0.0037	1	ND	0.00029	0.0037	1	ND	0.00037	0.0046	1
4-Isopropyltoluene	NS	mg/kg	ND	0.00065	0.004	1	ND	0.0006	0.0037	1	ND	0.0006	0.0037	1	ND	0.00074	0.0046	1
Benzene	1.40	mg/kg	ND	0.00029	0.004	1	0.014	0.00026	0.0037	1	ND	0.00026	0.0037	1	ND	0.00033	0.0046	1
Bromobenzene	1800.00	mg/kg	ND	0.0005	0.004	1	ND	0.00046	0.0037	1	ND	0.00046	0.0037	1	ND	0.00057	0.0046	1
Bromochloromethane	630.00	mg/kg	ND	0.00024	0.004	1	ND	0.00022	0.0037	1	ND	0.00022	0.0037	1	ND	0.00027	0.0046	1
Bromodichloromethane	1.30	mg/kg	ND	0.00042	0.004	1	ND	0.00039	0.0037	1	ND	0.00039	0.0037	1	ND	0.00048	0.0046	1
Bromoform	86.00	mg/kg	ND	0.0011	0.004	1	ND	0.001	0.0037	1	ND	0.001	0.0037	1	ND	0.0013	0.0046	1
Bromomethane	30.00	mg/kg	ND	0.002	0.004	1	ND	0.0018	0.0037	1	ND	0.0018	0.0037	1	ND	0.0023	0.0046	1
Carbon disulfide	3500.00	mg/kg	ND	0.00075	0.004	1	ND	0.00069	0.0037	1	ND	0.00069	0.0037	1	ND	0.00086	0.0046	1
Carbon tetrachloride	2.90	mg/kg	ND	0.00059	0.004	1	ND	0.00054	0.0037	1	ND	0.00054	0.0037	1	ND	0.00067	0.0046	1
Chlorobenzene	1300.00	mg/kg	ND	0.00034	0.004	1	ND	0.00031	0.0037	1	ND	0.00031	0.0037	1	ND	0.00039	0.0046	1
Chloroethane	23000.00	mg/kg	ND	0.0012	0.004	1	ND	0.0011	0.0037	1	ND	0.0011	0.0037	1	ND	0.0014	0.0046	1
Chloroform	1.40	mg/kg	ND	0.00019	0.004	1	ND	0.00017	0.0037	1	ND	0.00018	0.0037	1	ND	0.00022	0.0046	1
Chloromethane	460.00	mg/kg	ND	0.00088	0.004	1	ND	0.00081	0.0037	1	ND	0.00081	0.0037	1	ND	0.001	0.0046	1
cis-1,2-Dichloroethene	84.00	mg/kg	ND	0.00016	0.004	1	ND	0.00015	0.0037	1	ND	0.00015	0.0037	1	ND	0.00018	0.0046	1
cis-1,3-Dichloropropene	NS	mg/kg	ND	0.00031	0.004	1	ND	0.00029	0.0037	1	ND	0.00029	0.0037	1	ND	0.00036	0.0046	1
Dibromochloromethane	4.10	mg/kg	ND	0.00065	0.004	1	ND	0.00059	0.0037	1	ND	0.00059	0.0037	1	ND	0.00074	0.0046	1
Dibromomethane	99.00	mg/kg	ND	0.00018	0.004	1	ND	0.00017	0.0037	1	ND	0.00017	0.0037	1	ND	0.00021	0.0046	1
Dichlorodifluoromethane	370.00	mg/kg	ND	0.00012	0.004	1	ND	0.00011	0.0037	1	ND	0.00011	0.0037	1	ND	0.00013	0.0046	1
Di-isopropyl ether	9400.00	mg/kg	ND	0.0015	0.004	1	ND	0.0014	0.0037	1	ND	0.0014	0.0037	1	ND	0.0018	0.0046	1
Ethyl Acetate	2600.00	mg/kg	ND	0.0056	0.04	1	ND	0.0051	0.037	1	ND	0.0052	0.037	1	ND	0.0064	0.046	1
Ethyl Ether	10000.00	mg/kg	ND	0.014	0.04	1	ND	0.013	0.037	1	ND	0.013	0.037	1	ND	0.016	0.046	1
Ethyl tert-butyl ether	560.00	mg/kg	ND	0.00068	0.004	1	ND	0.00062	0.0037	1	ND	0.00063	0.0037	1	ND	0.00078	0.0046	1
Ethylbenzene	25.00	mg/kg	ND	0.00035	0.004	1	ND	0.00032	0.0037	1	ND	0.00032	0.0037	1	ND	0.0004	0.0046	1
Freon-113	28000.00	mg/kg	ND	0.001	0.004	1	ND	0.00094	0.0037	1	ND	0.00094	0.0037	1	ND	0.0012	0.0046	1
Hexachlorobutadiene	5.30	mg/kg	ND	0.00032	0.004	1	ND	0.00029	0.0037	1	ND	0.00029	0.0037	1	ND	0.00036	0.0046	1
Isopropylbenzene	9900.00	mg/kg	ND	0.00064	0.004	1	ND	0.00058	0.0037	1	ND	0.00058	0.0037	1	ND	0.00073	0.0046	1
m,p-Xylene	NS	mg/kg	ND	0.00079	0.008	1	ND	0.00072	0.0073	1	ND	0.00073	0.0074	1	ND	0.0009	0.0092	1
Methylene chloride	26.00	mg/kg	ND	0.0017	0.004	1	ND	0.0016	0.0037	1	ND	0.0016	0.0037	1	ND	0.002	0.0046	1
MTBE	210.00	mg/kg	ND	0.00065	0.004	1	ND	0.0006	0.0037	1	ND	0.0006	0.0037	1	ND	0.00075	0.0046	1
Naphthalene	***6.50***	mg/kg	ND	0.0009	0.004	1	ND	0.00083	0.0037	1	ND	0.00083	0.0037	1	ND	0.001	0.0046	1
n-Butylbenzene	18000.00	mg/kg	ND	0.00094	0.004	1	ND	0.00086	0.0037	1	ND	0.00087	0.0037	1	ND	0.0011	0.0046	1
n-Propylbenzene	24000.00	mg/kg	ND	0.00063	0.004	1	ND	0.00057	0.0037	1	ND	0.00058	0.0037	1	ND	0.00072	0.0046	1
o-Xylene	2800.00	mg/kg	ND	0.00054	0.004	1	ND	0.00049	0.0037	1	ND	0.00049	0.0037	1	ND	0.00062	0.0046	1
sec-Butylbenzene	12000.00	mg/kg	ND	0.0005	0.004	1	ND	0.00046	0.0037	1	ND	0.00046	0.0037	1	ND	0.00058	0.0046	1
Styrene	32000.00	mg/kg	ND	0.00036	0.004	1	ND	0.00033	0.0037	1	ND	0.00033	0.0037	1	ND	0.00041	0.0046	1
tert-Amyl methyl ether	NS	mg/kg	ND	0.00087	0.004	1	ND	0.0008	0.0037	1	ND	0.0008	0.0037	1	ND	0.001	0.0046	1
tert-Butanol	6500.00	mg/kg	ND	0.009	0.08	1	ND	0.0082	0.073	1	ND	0.0082	0.074	1	ND	0.01	0.092	1
tert-Butylbenzene	12000.00	mg/kg	ND	0.00064	0.004	1	ND	0.00059	0.0037	1	ND	0.00059	0.0037	1	ND	0.00073	0.0046	1
Tetrachloroethene	2.70	mg/kg	ND	0.00025	0.004	1	ND	0.00023	0.0037	1	ND	0.00023	0.0037	1	ND	0.00028	0.0046	1
Toluene	5300.00	mg/kg	ND	0.00021	0.004	1	0.0062	0.0002	0.0037	1	ND	0.0002	0.0037	1	ND	0.00024	0.0046	1
trans-1,2-Dichloroethene	300.00	mg/kg	ND	0.00045	0.004	1	ND	0.00041	0.0037	1	ND	0.00041	0.0037	1	ND	0.00051	0.0046	1
trans-1,3-Dichloropropene	NS	mg/kg	ND	0.00047	0.004	1	ND	0.00043	0.0037	1	ND	0.00044	0.0037	1	ND	0.00054	0.0046	1
Trichloroethene	6.00	mg/kg	ND	0.00025	0.004	1	ND	0.00023	0.0037	1	ND	0.00023	0.0037	1	ND	0.00029	0.0046	1
Trichlorofluoromethane	5400.00	mg/kg	ND	0.00084	0.004	1	ND	0.00077	0.0037	1	ND	0.00077	0.0037	1	ND	0.00096	0.0046	1
Vinyl acetate	3800.00	mg/kg	ND	0.0048	0.04	1	ND	0.0044	0.037	1	ND	0.0044	0.037	1	ND	0.0055	0.046	1
Vinyl chloride	0.15	mg/kg	ND	0.00074	0.004	1	ND	0.00068	0.0037	1	ND	0.00068	0.0037	1	ND	0.00085	0.0046	1

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Table 1
Summary of Soil Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

Location			SB-03				SB-03				SB-03				SB-04			
Sample Name			SB-03-7'				SB-03-15'				SB-03-35'				SB-04-10'			
Sample Date			3/7/2022				3/7/2022				3/7/2022				3/7/2022			
Laboratory Report			2200309-05				2200309-06				2200309-07				2200309-08			
Analyte	Screening Level	Unit	Result	DL	RL	DF	Result	DL	RL	DF	Result	DL	RL	DF	Result	DL	RL	DF
Volatile Organic Compounds (EPA 8260B)																		
1,1,1,2-Tetrachloroethane	8.80	mg/kg	ND	0.019	0.18	50	ND	0.023	0.23	50	ND	0.00036	0.0034	1	ND	0.00047	0.0045	1
1,1,1-Trichloroethane	7200.00	mg/kg	ND	0.0096	0.18	50	ND	0.012	0.23	50	ND	0.00018	0.0034	1	ND	0.00024	0.0045	1
1,1,2,2-Tetrachloroethane	2.70	mg/kg	ND	0.0075	0.18	50	ND	0.0093	0.23	50	ND	0.00014	0.0034	1	ND	0.00019	0.0045	1
1,1,2-Trichloroethane	5.00	mg/kg	ND	0.015	0.18	50	ND	0.018	0.23	50	ND	0.00028	0.0034	1	ND	0.00036	0.0045	1
1,1-Dichloroethane	16.00	mg/kg	ND	0.05	0.18	50	ND	0.061	0.23	50	ND	0.00093	0.0034	1	ND	0.0012	0.0045	1
1,1-Dichloroethene	350.00	mg/kg	ND	0.068	0.18	50	ND	0.085	0.23	50	ND	0.0013	0.0034	1	ND	0.0017	0.0045	1
1,1-Dichloropropene	NS	mg/kg	ND	0.02	0.18	50	ND	0.024	0.23	50	ND	0.00037	0.0034	1	ND	0.00049	0.0045	1
1,2,3-Trichlorobenzene	300.00	mg/kg	ND	0.03	0.18	50	ND	0.037	0.23	50	ND	0.00057	0.0034	1	ND	0.00075	0.0045	1
1,2,3-Trichloropropane	0.02	mg/kg	ND	0.014	0.18	50	ND	0.018	0.23	50	ND	0.00027	0.0034	1	ND	0.00036	0.0045	1
1,2,4-Trichlorobenzene	35.00	mg/kg	ND	0.029	0.18	50	ND	0.036	0.23	50	ND	0.00055	0.0034	1	ND	0.00073	0.0045	1
1,2,4-Trimethylbenzene	1800.00	mg/kg	54	0.33	1.8	500	0.38	0.041	0.23	50	ND	0.00062	0.0034	1	ND	0.00082	0.0045	1
1,2-Dibromo-3-chloropropane	0.06	mg/kg	ND	0.041	0.36	50	ND	0.05	0.45	50	ND	0.00076	0.0069	1	ND	0.001	0.0091	1
1,2-Dibromoethane	0.16	mg/kg	ND	0.015	0.18	50	ND	0.018	0.23	50	ND	0.00028	0.0034	1	ND	0.00037	0.0045	1
1,2-Dichlorobenzene	9300.00	mg/kg	ND	0.0078	0.18	50	ND	0.0096	0.23	50	ND	0.00015	0.0034	1	ND	0.00019	0.0045	1
1,2-Dichloroethane	2.00	mg/kg	ND	0.018	0.18	50	ND	0.023	0.23	50	ND	0.00035	0.0034	1	ND	0.00046	0.0045	1
1,2-Dichloropropane	11.00	mg/kg	ND	0.017	0.18	50	ND	0.021	0.23	50	ND	0.00032	0.0034	1	ND	0.00042	0.0045	1
1,3,5-Trimethylbenzene	1500.00	mg/kg	8.4	0.026	0.18	50	ND	0.032	0.23	50	ND	0.00048	0.0034	1	ND	0.00064	0.0045	1
1,3-Dichlorobenzene	NS	mg/kg	ND	0.013	0.18	50	ND	0.016	0.23	50	ND	0.00025	0.0034	1	ND	0.00033	0.0045	1
1,3-Dichloropropane	2200.00	mg/kg	ND	0.018	0.18	50	ND	0.022	0.23	50	ND	0.00034	0.0034	1	ND	0.00045	0.0045	1
1,4-Dichlorobenzene	11.00	mg/kg	ND	0.0099	0.18	50	ND	0.012	0.23	50	ND	0.00019	0.0034	1	ND	0.00025	0.0045	1
2,2-Dichloropropane	NS	mg/kg	ND	0.01	0.18	50	ND	0.012	0.23	50	ND	0.00019	0.0034	1	ND	0.00025	0.0045	1
2-Chlorotoluene	2500.00	mg/kg	ND	0.019	0.18	50	ND	0.024	0.23	50	ND	0.00036	0.0034	1	ND	0.00048	0.0045	1
4-Chlorotoluene	2300.00	mg/kg	ND	0.014	0.18	50	ND	0.018	0.23	50	ND	0.00027	0.0034	1	ND	0.00036	0.0045	1
4-Isopropyltoluene	NS	mg/kg	0.84	0.03	0.18	50	ND	0.037	0.23	50	ND	0.00056	0.0034	1	ND	0.00073	0.0045	1
Benzene	1.40	mg/kg	ND	0.013	0.18	50	ND	0.016	0.23	50	ND	0.00024	0.0034	1	ND	0.00032	0.0045	1
Bromobenzene	1800.00	mg/kg	ND	0.023	0.18	50	ND	0.028	0.23	50	ND	0.00043	0.0034	1	ND	0.00057	0.0045	1
Bromochloromethane	630.00	mg/kg	ND	0.011	0.18	50	ND	0.013	0.23	50	ND	0.0002	0.0034	1	ND	0.00027	0.0045	1
Bromodichloromethane	1.30	mg/kg	ND	0.019	0.18	50	ND	0.024	0.23	50	ND	0.00036	0.0034	1	ND	0.00048	0.0045	1
Bromoform	86.00	mg/kg	ND	0.05	0.18	50	ND	0.062	0.23	50	ND	0.00094	0.0034	1	ND	0.0012	0.0045	1
Bromomethane	30.00	mg/kg	ND	0.09	0.18	50	ND	0.11	0.23	50	ND	0.0017	0.0034	1	ND	0.0022	0.0045	1
Carbon disulfide	3500.00	mg/kg	ND	0.034	0.18	50	ND	0.042	0.23	50	ND	0.00065	0.0034	1	ND	0.00085	0.0045	1
Carbon tetrachloride	2.90	mg/kg	ND	0.027	0.18	50	ND	0.033	0.23	50	ND	0.0005	0.0034	1	ND	0.00066	0.0045	1
Chlorobenzene	1300.00	mg/kg	ND	0.015	0.18	50	ND	0.019	0.23	50	ND	0.00029	0.0034	1	ND	0.00038	0.0045	1
Chloroethane	23000.00	mg/kg	ND	0.056	0.18	50	ND	0.069	0.23	50	ND	0.0011	0.0034	1	ND	0.0014	0.0045	1
Chloroform	1.40	mg/kg	ND	0.0087	0.18	50	ND	0.011	0.23	50	ND	0.00016	0.0034	1	ND	0.00022	0.0045	1
Chloromethane	460.00	mg/kg	ND	0.04	0.18	50	ND	0.05	0.23	50	ND	0.00076	0.0034	1	ND	0.001	0.0045	1
cis-1,2-Dichloroethene	84.00	mg/kg	ND	0.0072	0.18	50	ND	0.009	0.23	50	ND	0.00014	0.0034	1	ND	0.00018	0.0045	1
cis-1,3-Dichloropropene	NS	mg/kg	ND	0.014	0.18	50	ND	0.018	0.23	50	ND	0.00027	0.0034	1	ND	0.00035	0.0045	1
Dibromochloromethane	4.10	mg/kg	ND	0.029	0.18	50	ND	0.036	0.23	50	ND	0.00055	0.0034	1	ND	0.00073	0.0045	1
Dibromomethane	99.00	mg/kg	ND	0.0083	0.18	50	ND	0.01	0.23	50	ND	0.00016	0.0034	1	ND	0.00021	0.0045	1
Dichlorodifluoromethane	370.00	mg/kg	ND	0.0053	0.18	50	ND	0.0065	0.23	50	ND	0.0001	0.0034	1	ND	0.00013	0.0045	1
Di-isopropyl ether	9400.00	mg/kg	ND	0.07	0.18	50	ND	0.087	0.23	50	ND	0.0013	0.0034	1	ND	0.0017	0.0045	1
Ethyl Acetate	2600.00	mg/kg	ND	0.25	1.8	50	ND	0.32	2.3	50	ND	0.0048	0.034	1	ND	0.0063	0.045	1
Ethyl Ether	10000.00	mg/kg	ND	0.64	1.8	50	ND	0.79	2.3	50	ND	0.012	0.034	1	ND	0.016	0.045	1
Ethyl tert-butyl ether	560.00	mg/kg	ND	0.031	0.18	50	ND	0.038	0.23	50	ND	0.00058	0.0034	1	ND	0.00077	0.0045	1
Ethylbenzene	25.00	mg/kg	3.1	0.016	0.18	50	ND	0.02	0.23	50	ND	0.0003	0.0034	1	ND	0.00039	0.0045	1
Freon-113	28000.00	mg/kg	ND	0.047	0.18	50	ND	0.058	0.23	50	ND	0.00088	0.0034	1	ND	0.0012	0.0045	1
Hexachlorobutadiene	5.30	mg/kg	ND	0.014	0.18	50	ND	0.018	0.23	50	ND	0.00027	0.0034	1	ND	0.00036	0.0045	1
Isopropylbenzene	9900.00	mg/kg	0.87	0.029	0.18	50	ND	0.036	0.23	50	ND	0.00055	0.0034	1	ND	0.00072	0.0045	1
m,p-Xylene	NS	mg/kg	2.7	0.036	0.36	50	ND	0.044	0.45	50	ND	0.00068	0.0069	1	ND	0.00089	0.0091	1
Methylene chloride	26.00	mg/kg	ND	0.079	0.18	50	ND	0.098	0.23	50	ND	0.0015	0.0034	1	ND	0.002	0.0045	1
MTBE	210.00	mg/kg	ND	0.03	0.18	50	ND	0.037	0.23	50	ND	0.00056	0.0034	1	ND	0.00074	0.0045	1
Naphthalene	***6.50***	mg/kg	**13**	0.41	1.8	500	1.5	0.051	0.23	50	ND	0.00077	0.0034	1	ND	0.001	0.0045	1
n-Butylbenzene	18000.00	mg/kg	9.2	0.043	0.18	50	0.62	0.053	0.23	50	ND	0.00081	0.0034	1	ND	0.0011	0.0045	1
n-Propylbenzene	24000.00	mg/kg	5	0.028	0.18	50	0.28	0.035	0.23	50	ND	0.00054	0.0034	1	ND	0.00071	0.0045	1
o-Xylene	2800.00	mg/kg	0.46	0.024	0.18	50	ND	0.03	0.23	50	ND	0.00046	0.0034	1	ND	0.00061	0.0045	1
sec-Butylbenzene	12000.00	mg/kg	1.3	0.023	0.18	50	ND	0.028	0.23	50	ND	0.00043	0.0034	1	ND	0.00057	0.0045	1
Styrene	32000.00	mg/kg	ND	0.016	0.18	50	ND	0.02	0.23	50	ND	0.00031	0.0034	1	ND	0.00041	0.0045	1
tert-Amyl methyl ether	NS	mg/kg	ND	0.04	0.18	50	ND	0.049	0.23	50	ND	0.00075	0.0034	1	ND	0.00099	0.0045	1
tert-Butanol	6500.00	mg/kg	ND	0.41	3.6	50	ND	0.5	4.5	50	ND	0.0077	0.069	1	ND	0.01	0.091	1
tert-Butylbenzene	12000.00	mg/kg	ND	0.029	0.18	50	ND	0.036	0.23	50	ND	0.00055	0.0034	1	ND	0.00072	0.0045	1
Tetrachloroethene	2.70	mg/kg	ND	0.011	0.18	50	ND	0.014	0.23	50	ND	0.00021	0.0034	1	ND	0.00028	0.0045	1
Toluene	5300.00	mg/kg	ND	0.0097	0.18	50	ND	0.012	0.23	50	ND	0.00018	0.0034	1	ND	0.00024	0.0045	1
trans-1,2-Dichloroethene	300.00	mg/kg	ND	0.02	0.18	50	ND	0.025	0.23	50	ND	0.00038	0.0034	1	ND	0.00051	0.0045	1
trans-1,3-Dichloropropene	NS	mg/kg	ND	0.022	0.18	50	ND	0.027	0.23	50	ND	0.00041	0.0034	1	ND	0.00054	0.0045	1
Trichloroethene	6.00	mg/kg	ND	0.011	0.18	50	ND	0.014	0.23	50	ND	0.00022	0.0034	1	ND	0.00029	0.0045	1
Trichlorofluoromethane	5400.00	mg/kg	ND	0.038	0.18	50	ND	0.047	0.23	50	ND	0.00072	0.0034	1	ND	0.00095	0.0045	1
Vinyl acetate	3800.00	mg/kg	ND	0.22	1.8	50	ND	0.27	2.3	50	ND	0.0041	0.034	1	ND	0.0054	0.045	1
Vinyl chloride	0.15	mg/kg	ND	0.034	0.18	50	ND	0.042	0.23	50	ND	0.00063	0.0034	1	ND	0.00084	0.0045	1

Notes
Screening Level is the minimum of the June 2020 DTSC Soil Commercial/Industrial Screening Levels (SLs), HERO HHRA Note No. 3 and the November 2021 EPA Regional Screening Level (RSL) Industrial Soil Table (THQ=1.0).
DTSC - Department of Toxic Substances Control
EPA - Environmental Protection Agency
mg/kg - milligrams per kilogram
ND - Not Detected
DL - Detection Limit
RL - Reporting Limit
DF - Dilution Factor
NS - No Standard
- Sample exceeds respective screening level
- Screening level exceeded

Table 1
Summary of Soil Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

Location			SB-04				SB-05				SB-05				SB-06			
Sample Name			SB-04-35'				SB-05-10'				SB-05-35'				SB-06-9'			
Sample Date			3/7/2022				3/7/2022				3/7/2022				3/7/2022			
Laboratory Report			2200309-09				2200309-10				2200309-11				2200309-12			
Analyte	Screening Level	Unit	Result	DL	RL	DF	Result	DL	RL	DF	Result	DL	RL	DF	Result	DL	RL	DF
Volatile Organic Compounds (EPA 8260B)																		
1,1,1,2-Tetrachloroethane	8.80	mg/kg	ND	0.00046	0.0045	1	ND	0.00047	0.0045	1	ND	0.00053	0.0051	1	ND	0.00043	0.0042	1
1,1,1-Trichloroethane	7200.00	mg/kg	ND	0.00023	0.0045	1	ND	0.00024	0.0045	1	ND	0.00027	0.0051	1	ND	0.00022	0.0042	1
1,1,2,2-Tetrachloroethane	2.70	mg/kg	ND	0.00018	0.0045	1	ND	0.00019	0.0045	1	ND	0.00021	0.0051	1	ND	0.00017	0.0042	1
1,1,2-Trichloroethane	5.00	mg/kg	ND	0.00036	0.0045	1	ND	0.00036	0.0045	1	ND	0.00041	0.0051	1	ND	0.00033	0.0042	1
1,1-Dichloroethane	16.00	mg/kg	ND	0.0012	0.0045	1	ND	0.0012	0.0045	1	ND	0.0014	0.0051	1	ND	0.0011	0.0042	1
1,1-Dichloroethene	350.00	mg/kg	ND	0.0017	0.0045	1	ND	0.0017	0.0045	1	ND	0.0019	0.0051	1	ND	0.0016	0.0042	1
1,1-Dichloropropene	NS	mg/kg	ND	0.00048	0.0045	1	ND	0.00049	0.0045	1	ND	0.00055	0.0051	1	ND	0.00045	0.0042	1
1,2,3-Trichlorobenzene	300.00	mg/kg	ND	0.00074	0.0045	1	ND	0.00075	0.0045	1	ND	0.00085	0.0051	1	ND	0.00069	0.0042	1
1,2,3-Trichloropropane	0.02	mg/kg	ND	0.00035	0.0045	1	ND	0.00036	0.0045	1	ND	0.00041	0.0051	1	ND	0.00033	0.0042	1
1,2,4-Trichlorobenzene	35.00	mg/kg	ND	0.00072	0.0045	1	ND	0.00073	0.0045	1	ND	0.00083	0.0051	1	ND	0.00067	0.0042	1
1,2,4-Trimethylbenzene	1800.00	mg/kg	ND	0.00081	0.0045	1	ND	0.00082	0.0045	1	ND	0.00093	0.0051	1	ND	0.00076	0.0042	1
1,2-Dibromo-3-chloropropane	0.06	mg/kg	ND	0.00099	0.0089	1	ND	0.001	0.0091	1	ND	0.0011	0.01	1	ND	0.00093	0.0083	1
1,2-Dibromoethane	0.16	mg/kg	ND	0.00036	0.0045	1	ND	0.00037	0.0045	1	ND	0.00041	0.0051	1	ND	0.00034	0.0042	1
1,2-Dichlorobenzene	9300.00	mg/kg	ND	0.00019	0.0045	1	ND	0.00019	0.0045	1	ND	0.00022	0.0051	1	ND	0.00018	0.0042	1
1,2-Dichloroethane	2.00	mg/kg	ND	0.00045	0.0045	1	ND	0.00046	0.0045	1	ND	0.00052	0.0051	1	ND	0.00042	0.0042	1
1,2-Dichloropropane	11.00	mg/kg	ND	0.00041	0.0045	1	ND	0.00042	0.0045	1	ND	0.00047	0.0051	1	ND	0.00038	0.0042	1
1,3,5-Trimethylbenzene	1500.00	mg/kg	ND	0.00063	0.0045	1	ND	0.00064	0.0045	1	ND	0.00072	0.0051	1	ND	0.00058	0.0042	1
1,3-Dichlorobenzene	NS	mg/kg	ND	0.00032	0.0045	1	ND	0.00033	0.0045	1	ND	0.00037	0.0051	1	ND	0.0003	0.0042	1
1,3-Dichloropropane	2200.00	mg/kg	ND	0.00044	0.0045	1	ND	0.00045	0.0045	1	ND	0.00051	0.0051	1	ND	0.00041	0.0042	1
1,4-Dichlorobenzene	11.00	mg/kg	ND	0.00024	0.0045	1	ND	0.00025	0.0045	1	ND	0.00028	0.0051	1	ND	0.00023	0.0042	1
2,2-Dichloropropane	NS	mg/kg	ND	0.00025	0.0045	1	ND	0.00025	0.0045	1	ND	0.00028	0.0051	1	ND	0.00023	0.0042	1
2-Chlorotoluene	2500.00	mg/kg	ND	0.00047	0.0045	1	ND	0.00048	0.0045	1	ND	0.00054	0.0051	1	ND	0.00044	0.0042	1
4-Chlorotoluene	2300.00	mg/kg	ND	0.00035	0.0045	1	ND	0.00036	0.0045	1	ND	0.00041	0.0051	1	ND	0.00033	0.0042	1
4-Isopropyltoluene	NS	mg/kg	ND	0.00072	0.0045	1	ND	0.00074	0.0045	1	ND	0.00083	0.0051	1	ND	0.00067	0.0042	1
Benzene	1.40	mg/kg	ND	0.00032	0.0045	1	ND	0.00032	0.0045	1	ND	0.00037	0.0051	1	ND	0.0003	0.0042	1
Bromobenzene	1800.00	mg/kg	ND	0.00056	0.0045	1	ND	0.00057	0.0045	1	ND	0.00064	0.0051	1	ND	0.00052	0.0042	1
Bromochloromethane	630.00	mg/kg	ND	0.00026	0.0045	1	ND	0.00027	0.0045	1	ND	0.0003	0.0051	1	ND	0.00025	0.0042	1
Bromodichloromethane	1.30	mg/kg	ND	0.00047	0.0045	1	ND	0.00048	0.0045	1	ND	0.00054	0.0051	1	ND	0.00044	0.0042	1
Bromoform	86.00	mg/kg	ND	0.0012	0.0045	1	ND	0.0012	0.0045	1	ND	0.0014	0.0051	1	ND	0.0011	0.0042	1
Bromomethane	30.00	mg/kg	ND	0.0022	0.0045	1	ND	0.0022	0.0045	1	ND	0.0025	0.0051	1	ND	0.0021	0.0042	1
Carbon disulfide	3500.00	mg/kg	ND	0.00084	0.0045	1	ND	0.00085	0.0045	1	ND	0.00097	0.0051	1	ND	0.00078	0.0042	1
Carbon tetrachloride	2.90	mg/kg	ND	0.00065	0.0045	1	ND	0.00067	0.0045	1	ND	0.00075	0.0051	1	ND	0.00061	0.0042	1
Chlorobenzene	1300.00	mg/kg	ND	0.00038	0.0045	1	ND	0.00038	0.0045	1	ND	0.00043	0.0051	1	ND	0.00035	0.0042	1
Chloroethane	23000.00	mg/kg	ND	0.0014	0.0045	1	ND	0.0014	0.0045	1	ND	0.0016	0.0051	1	ND	0.0013	0.0042	1
Chloroform	1.40	mg/kg	ND	0.00021	0.0045	1	ND	0.00022	0.0045	1	ND	0.00024	0.0051	1	ND	0.0002	0.0042	1
Chloromethane	460.00	mg/kg	ND	0.00098	0.0045	1	ND	0.001	0.0045	1	ND	0.0011	0.0051	1	ND	0.00092	0.0042	1
cis-1,2-Dichloroethene	84.00	mg/kg	ND	0.00018	0.0045	1	ND	0.00018	0.0045	1	ND	0.0002	0.0051	1	ND	0.00017	0.0042	1
cis-1,3-Dichloropropene	NS	mg/kg	ND	0.00035	0.0045	1	ND	0.00035	0.0045	1	ND	0.0004	0.0051	1	ND	0.00032	0.0042	1
Dibromochloromethane	4.10	mg/kg	ND	0.00072	0.0045	1	ND	0.00073	0.0045	1	ND	0.00083	0.0051	1	ND	0.00067	0.0042	1
Dibromomethane	99.00	mg/kg	ND	0.0002	0.0045	1	ND	0.00021	0.0045	1	ND	0.00023	0.0051	1	ND	0.00019	0.0042	1
Dichlorodifluoromethane	370.00	mg/kg	ND	0.00013	0.0045	1	ND	0.00013	0.0045	1	ND	0.00015	0.0051	1	ND	0.00012	0.0042	1
Di-isopropyl ether	9400.00	mg/kg	ND	0.0017	0.0045	1	ND	0.0018	0.0045	1	ND	0.002	0.0051	1	ND	0.0016	0.0042	1
Ethyl Acetate	2600.00	mg/kg	ND	0.0062	0.045	1	ND	0.0064	0.045	1	ND	0.0072	0.051	1	ND	0.0058	0.042	1
Ethyl Ether	10000.00	mg/kg	ND	0.016	0.045	1	ND	0.016	0.045	1	ND	0.018	0.051	1	ND	0.015	0.042	1
Ethyl tert-butyl ether	560.00	mg/kg	ND	0.00076	0.0045	1	ND	0.00077	0.0045	1	ND	0.00087	0.0051	1	ND	0.00071	0.0042	1
Ethylbenzene	25.00	mg/kg	ND	0.00039	0.0045	1	ND	0.00039	0.0045	1	ND	0.00044	0.0051	1	ND	0.00036	0.0042	1
Freon-113	28000.00	mg/kg	ND	0.0011	0.0045	1	ND	0.0012	0.0045	1	ND	0.0013	0.0051	1	ND	0.0011	0.0042	1
Hexachlorobutadiene	5.30	mg/kg	ND	0.00035	0.0045	1	ND	0.00036	0.0045	1	ND	0.00041	0.0051	1	ND	0.00033	0.0042	1
Isopropylbenzene	9900.00	mg/kg	ND	0.00071	0.0045	1	ND	0.00072	0.0045	1	ND	0.00082	0.0051	1	ND	0.00066	0.0042	1
m,p-Xylene	NS	mg/kg	ND	0.00088	0.0089	1	ND	0.00089	0.0091	1	ND	0.001	0.01	1	ND	0.00082	0.0083	1
Methylene chloride	26.00	mg/kg	ND	0.0019	0.0045	1	ND	0.002	0.0045	1	ND	0.0022	0.0051	1	ND	0.0018	0.0042	1
MTBE	210.00	mg/kg	ND	0.00072	0.0045	1	ND	0.00074	0.0045	1	ND	0.00083	0.0051	1	ND	0.00068	0.0042	1
Naphthalene	***6.50***	mg/kg	ND	0.001	0.0045	1	ND	0.001	0.0045	1	ND	0.0012	0.0051	1	ND	0.00094	0.0042	1
n-Butylbenzene	18000.00	mg/kg	ND	0.001	0.0045	1	ND	0.0011	0.0045	1	ND	0.0012	0.0051	1	ND	0.00098	0.0042	1
n-Propylbenzene	24000.00	mg/kg	ND	0.0007	0.0045	1	ND	0.00071	0.0045	1	ND	0.0008	0.0051	1	ND	0.00065	0.0042	1
o-Xylene	2800.00	mg/kg	ND	0.0006	0.0045	1	ND	0.00061	0.0045	1	ND	0.00069	0.0051	1	ND	0.00056	0.0042	1
sec-Butylbenzene	12000.00	mg/kg	ND	0.00056	0.0045	1	ND	0.00057	0.0045	1	ND	0.00064	0.0051	1	ND	0.00052	0.0042	1
Styrene	32000.00	mg/kg	ND	0.0004	0.0045	1	ND	0.00041	0.0045	1	ND	0.00046	0.0051	1	ND	0.00038	0.0042	1
tert-Amyl methyl ether	NS	mg/kg	ND	0.00097	0.0045	1	ND	0.00099	0.0045	1	ND	0.0011	0.0051	1	ND	0.00091	0.0042	1
tert-Butanol	6500.00	mg/kg	ND	0.01	0.089	1	ND	0.01	0.091	1	ND	0.011	0.1	1	ND	0.0093	0.083	1
tert-Butylbenzene	12000.00	mg/kg	ND	0.00071	0.0045	1	ND	0.00072	0.0045	1	ND	0.00082	0.0051	1	ND	0.00066	0.0042	1
Tetrachloroethene	2.70	mg/kg	ND	0.00027	0.0045	1	ND	0.00028	0.0045	1	ND	0.00032	0.0051	1	ND	0.00026	0.0042	1
Toluene	5300.00	mg/kg	ND	0.00024	0.0045	1	ND	0.00024	0.0045	1	ND	0.00027	0.0051	1	ND	0.00022	0.0042	1
trans-1,2-Dichloroethene	300.00	mg/kg	ND	0.0005	0.0045	1	ND	0.00051	0.0045	1	ND	0.00057	0.0051	1	ND	0.00047	0.0042	1
trans-1,3-Dichloropropene	NS	mg/kg	ND	0.00053	0.0045	1	ND	0.00054	0.0045	1	ND	0.00061	0.0051	1	ND	0.00049	0.0042	1
Trichloroethene	6.00	mg/kg	ND	0.00028	0.0045	1	ND	0.00029	0.0045	1	ND	0.00032	0.0051	1	ND	0.00026	0.0042	1
Trichlorofluoromethane	5400.00	mg/kg	ND	0.00093	0.0045	1	ND	0.00095	0.0045	1	ND	0.0011	0.0051	1	ND	0.00087	0.0042	1
Vinyl acetate	3800.00	mg/kg	ND	0.0053	0.045	1	ND	0.0054	0.045	1	ND	0.0061	0.051	1	ND	0.005	0.042	1
Vinyl chloride	0.15	mg/kg	ND	0.00082	0.0045	1	ND	0.00084	0.0045	1	ND	0.00095	0.0051	1	ND	0.00077	0.0042	1

Notes
Screening Level is the minimum of the June 2020 DTSC Soil Commercial/Industrial Screening Levels (SLs), HERO HHRA Note No. 3 and the November 2021 EPA Regional Screening Level (RSL) Industrial Soil Table (THQ=1.0).
DTSC - Department of Toxic Substances Control
EPA - Environmental Protection Agency
mg/kg - milligrams per kilogram
ND - Not Detected
DL - Detection Limit
RL - Reporting Limit
DF - Dilution Factor
NS - No Standard
- Sample exceeds respective screening level
- Screening level exceeded

Table 1
Summary of Soil Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

Location			SB-06				SB-07				SB-07				SB-5-10'			
Sample Name			SB-06-35'				SB-07-10'				SB-07-35'				DUP-SS-1A			
Sample Date			3/7/2022				3/8/2022				3/8/2022				3/7/2022			
Laboratory Report			2200309-13				2200318-01				2200318-02				2200309-14			
Analyte	Screening Level	Unit	Result	DL	RL	DF	Result	DL	RL	DF	Result	DL	RL	DF	Result	DL	RL	DF
Volatile Organic Compounds (EPA 8260B)																		
1,1,1,2-Tetrachloroethane	8.80	mg/kg	ND	0.00052	0.005	1	ND	0.00054	0.0052	1	ND	0.00049	0.0047	1	ND	0.00043	0.0041	1
1,1,1-Trichloroethane	7200.00	mg/kg	ND	0.00026	0.005	1	ND	0.00027	0.0052	1	ND	0.00025	0.0047	1	ND	0.00022	0.0041	1
1,1,2,2-Tetrachloroethane	2.70	mg/kg	ND	0.00021	0.005	1	ND	0.00022	0.0052	1	ND	0.00019	0.0047	1	ND	0.00017	0.0041	1
1,1,2-Trichloroethane	5.00	mg/kg	ND	0.0004	0.005	1	ND	0.00042	0.0052	1	ND	0.00038	0.0047	1	ND	0.00033	0.0041	1
1,1-Dichloroethane	16.00	mg/kg	ND	0.0014	0.005	1	ND	0.0014	0.0052	1	ND	0.0013	0.0047	1	ND	0.0011	0.0041	1
1,1-Dichloroethene	350.00	mg/kg	ND	0.0019	0.005	1	ND	0.002	0.0052	1	ND	0.0018	0.0047	1	ND	0.0016	0.0041	1
1,1-Dichloropropene	NS	mg/kg	ND	0.00054	0.005	1	ND	0.00056	0.0052	1	ND	0.0005	0.0047	1	ND	0.00044	0.0041	1
1,2,3-Trichlorobenzene	300.00	mg/kg	ND	0.00083	0.005	1	ND	0.00086	0.0052	1	ND	0.00077	0.0047	1	ND	0.00068	0.0041	1
1,2,3-Trichloropropane	0.02	mg/kg	ND	0.0004	0.005	1	ND	0.00041	0.0052	1	ND	0.00037	0.0047	1	ND	0.00033	0.0041	1
1,2,4-Trichlorobenzene	35.00	mg/kg	ND	0.0008	0.005	1	ND	0.00084	0.0052	1	ND	0.00075	0.0047	1	ND	0.00066	0.0041	1
1,2,4-Trimethylbenzene	1800.00	mg/kg	ND	0.00091	0.005	1	ND	0.00095	0.0052	1	ND	0.00085	0.0047	1	ND	0.00075	0.0041	1
1,2-Dibromo-3-chloropropane	0.06	mg/kg	ND	0.0011	0.01	1	ND	0.0012	0.01	1	ND	0.001	0.0093	1	ND	0.00092	0.0083	1
1,2-Dibromoethane	0.16	mg/kg	ND	0.0004	0.005	1	ND	0.00042	0.0052	1	ND	0.00038	0.0047	1	ND	0.00033	0.0041	1
1,2-Dichlorobenzene	9300.00	mg/kg	ND	0.00021	0.005	1	ND	0.00022	0.0052	1	ND	0.0002	0.0047	1	ND	0.00018	0.0041	1
1,2-Dichloroethane	2.00	mg/kg	ND	0.0005	0.005	1	ND	0.00052	0.0052	1	ND	0.00047	0.0047	1	ND	0.00042	0.0041	1
1,2-Dichloropropane	11.00	mg/kg	ND	0.00046	0.005	1	ND	0.00048	0.0052	1	ND	0.00043	0.0047	1	ND	0.00038	0.0041	1
1,3,5-Trimethylbenzene	1500.00	mg/kg	ND	0.0007	0.005	1	ND	0.00073	0.0052	1	ND	0.00066	0.0047	1	ND	0.00058	0.0041	1
1,3-Dichlorobenzene	NS	mg/kg	ND	0.00036	0.005	1	ND	0.00038	0.0052	1	ND	0.00034	0.0047	1	ND	0.0003	0.0041	1
1,3-Dichloropropane	2200.00	mg/kg	ND	0.00049	0.005	1	ND	0.00051	0.0052	1	ND	0.00046	0.0047	1	ND	0.00041	0.0041	1
1,4-Dichlorobenzene	11.00	mg/kg	ND	0.00027	0.005	1	ND	0.00028	0.0052	1	ND	0.00026	0.0047	1	ND	0.00023	0.0041	1
2,2-Dichloropropane	NS	mg/kg	ND	0.00028	0.005	1	ND	0.00029	0.0052	1	ND	0.00026	0.0047	1	ND	0.00023	0.0041	1
2-Chlorotoluene	2500.00	mg/kg	ND	0.00053	0.005	1	ND	0.00055	0.0052	1	ND	0.00049	0.0047	1	ND	0.00043	0.0041	1
4-Chlorotoluene	2300.00	mg/kg	ND	0.0004	0.005	1	ND	0.00041	0.0052	1	ND	0.00037	0.0047	1	ND	0.00033	0.0041	1
4-Isopropyltoluene	NS	mg/kg	ND	0.00081	0.005	1	ND	0.00084	0.0052	1	ND	0.00076	0.0047	1	ND	0.00067	0.0041	1
Benzene	1.40	mg/kg	ND	0.00036	0.005	1	ND	0.00037	0.0052	1	ND	0.00033	0.0047	1	ND	0.00029	0.0041	1
Bromobenzene	1800.00	mg/kg	ND	0.00062	0.005	1	ND	0.00065	0.0052	1	ND	0.00058	0.0047	1	ND	0.00051	0.0041	1
Bromochloromethane	630.00	mg/kg	ND	0.0003	0.005	1	ND	0.00031	0.0052	1	ND	0.00028	0.0047	1	ND	0.00024	0.0041	1
Bromodichloromethane	1.30	mg/kg	ND	0.00052	0.005	1	ND	0.00055	0.0052	1	ND	0.00049	0.0047	1	ND	0.00043	0.0041	1
Bromoform	86.00	mg/kg	ND	0.0014	0.005	1	ND	0.0014	0.0052	1	ND	0.0013	0.0047	1	ND	0.0011	0.0041	1
Bromomethane	30.00	mg/kg	ND	0.0025	0.005	1	ND	0.0026	0.0052	1	ND	0.0023	0.0047	1	ND	0.002	0.0041	1
Carbon disulfide	3500.00	mg/kg	ND	0.00094	0.005	1	ND	0.00098	0.0052	1	ND	0.00088	0.0047	1	ND	0.00078	0.0041	1
Carbon tetrachloride	2.90	mg/kg	ND	0.00073	0.005	1	ND	0.00076	0.0052	1	ND	0.00069	0.0047	1	ND	0.00061	0.0041	1
Chlorobenzene	1300.00	mg/kg	ND	0.00042	0.005	1	ND	0.00044	0.0052	1	ND	0.00039	0.0047	1	ND	0.00035	0.0041	1
Chloroethane	23000.00	mg/kg	ND	0.0015	0.005	1	ND	0.0016	0.0052	1	ND	0.0014	0.0047	1	ND	0.0013	0.0041	1
Chloroform	1.40	mg/kg	ND	0.00024	0.005	1	ND	0.00025	0.0052	1	ND	0.00022	0.0047	1	ND	0.0002	0.0041	1
Chloromethane	460.00	mg/kg	ND	0.0011	0.005	1	ND	0.0011	0.0052	1	ND	0.001	0.0047	1	ND	0.00091	0.0041	1
cis-1,2-Dichloroethene	84.00	mg/kg	ND	0.0002	0.005	1	ND	0.00021	0.0052	1	ND	0.00019	0.0047	1	ND	0.00016	0.0041	1
cis-1,3-Dichloropropene	NS	mg/kg	ND	0.00039	0.005	1	ND	0.00041	0.0052	1	ND	0.00036	0.0047	1	ND	0.00032	0.0041	1
Dibromochloromethane	4.10	mg/kg	ND	0.00081	0.005	1	ND	0.00084	0.0052	1	ND	0.00075	0.0047	1	ND	0.00067	0.0041	1
Dibromomethane	99.00	mg/kg	ND	0.00023	0.005	1	ND	0.00024	0.0052	1	ND	0.00021	0.0047	1	ND	0.00019	0.0041	1
Dichlorodifluoromethane	370.00	mg/kg	ND	0.00014	0.005	1	ND	0.00015	0.0052	1	ND	0.00014	0.0047	1	ND	0.00012	0.0041	1
Di-isopropyl ether	9400.00	mg/kg	ND	0.0019	0.005	1	ND	0.002	0.0052	1	ND	0.0018	0.0047	1	ND	0.0016	0.0041	1
Ethyl Acetate	2600.00	mg/kg	ND	0.007	0.05	1	ND	0.0073	0.052	1	ND	0.0065	0.047	1	ND	0.0058	0.041	1
Ethyl Ether	10000.00	mg/kg	ND	0.017	0.05	1	ND	0.018	0.052	1	ND	0.016	0.047	1	ND	0.014	0.041	1
Ethyl tert-butyl ether	560.00	mg/kg	ND	0.00085	0.005	1	ND	0.00089	0.0052	1	ND	0.00079	0.0047	1	ND	0.0007	0.0041	1
Ethylbenzene	25.00	mg/kg	ND	0.00043	0.005	1	ND	0.00045	0.0052	1	ND	0.0004	0.0047	1	ND	0.00036	0.0041	1
Freon-113	28000.00	mg/kg	ND	0.0013	0.005	1	ND	0.0013	0.0052	1	ND	0.0012	0.0047	1	ND	0.0011	0.0041	1
Hexachlorobutadiene	5.30	mg/kg	ND	0.0004	0.005	1	ND	0.00041	0.0052	1	ND	0.00037	0.0047	1	ND	0.00033	0.0041	1
Isopropylbenzene	9900.00	mg/kg	ND	0.00079	0.005	1	ND	0.00083	0.0052	1	ND	0.00074	0.0047	1	ND	0.00066	0.0041	1
m,p-Xylene	NS	mg/kg	ND	0.00098	0.01	1	ND	0.001	0.01	1	ND	0.00092	0.0093	1	ND	0.00081	0.0083	1
Methylene chloride	26.00	mg/kg	ND	0.0022	0.005	1	ND	0.0023	0.0052	1	ND	0.002	0.0047	1	ND	0.0018	0.0041	1
MTBE	210.00	mg/kg	ND	0.00081	0.005	1	ND	0.00085	0.0052	1	ND	0.00076	0.0047	1	ND	0.00067	0.0041	1
Naphthalene	***6.50***	mg/kg	ND	0.0011	0.005	1	ND	0.0012	0.0052	1	ND	0.0011	0.0047	1	ND	0.00093	0.0041	1
n-Butylbenzene	18000.00	mg/kg	ND	0.0012	0.005	1	ND	0.0012	0.0052	1	ND	0.0011	0.0047	1	ND	0.00097	0.0041	1
n-Propylbenzene	24000.00	mg/kg	ND	0.00078	0.005	1	ND	0.00081	0.0052	1	ND	0.00073	0.0047	1	ND	0.00064	0.0041	1
o-Xylene	2800.00	mg/kg	ND	0.00067	0.005	1	ND	0.0007	0.0052	1	ND	0.00063	0.0047	1	ND	0.00055	0.0041	1
sec-Butylbenzene	12000.00	mg/kg	ND	0.00063	0.005	1	ND	0.00065	0.0052	1	ND	0.00059	0.0047	1	ND	0.00052	0.0041	1
Styrene	32000.00	mg/kg	ND	0.00045	0.005	1	ND	0.00047	0.0052	1	ND	0.00042	0.0047	1	ND	0.00037	0.0041	1
tert-Amyl methyl ether	NS	mg/kg	ND	0.0011	0.005	1	ND	0.0011	0.0052	1	ND	0.001	0.0047	1	ND	0.0009	0.0041	1
tert-Butanol	6500.00	mg/kg	ND	0.011	0.1	1	ND	0.012	0.1	1	ND	0.01	0.093	1	ND	0.0092	0.083	1
tert-Butylbenzene	12000.00	mg/kg	ND	0.0008	0.005	1	ND	0.00083	0.0052	1	ND	0.00074	0.0047	1	ND	0.00066	0.0041	1
Tetrachloroethene	2.70	mg/kg	ND	0.00031	0.005	1	ND	0.00032	0.0052	1	ND	0.00029	0.0047	1	ND	0.00025	0.0041	1
Toluene	5300.00	mg/kg	ND	0.00027	0.005	1	ND	0.00028	0.0052	1	ND	0.00025	0.0047	1	ND	0.00022	0.0041	1
trans-1,2-Dichloroethene	300.00	mg/kg	ND	0.00056	0.005	1	ND	0.00058	0.0052	1	ND	0.00052	0.0047	1	ND	0.00046	0.0041	1
trans-1,3-Dichloropropene	NS	mg/kg	ND	0.00059	0.005	1	ND	0.00062	0.0052	1	ND	0.00055	0.0047	1	ND	0.00049	0.0041	1
Trichloroethene	6.00	mg/kg	ND	0.00032	0.005	1	ND	0.00033	0.0052	1	ND	0.00029	0.0047	1	ND	0.00026	0.0041	1
Trichlorofluoromethane	5400.00	mg/kg	ND	0.001	0.005	1	ND	0.0011	0.0052	1	ND	0.00098	0.0047	1	ND	0.00086	0.0041	1
Vinyl acetate	3800.00	mg/kg	ND	0.006	0.05	1	ND	0.0062	0.052	1	ND	0.0056	0.047	1	ND	0.0049	0.041	1
Vinyl chloride	0.15	mg/kg	ND	0.00092	0.005	1	ND	0.00096	0.0052	1	ND	0.00086	0.0047	1	ND	0.00076	0.0041	1

Notes
Screening Level is the minimum of the June 2020 DTSC Soil Commercial/Industrial Screening Levels (SLs), HERO HHRA Note No. 3 and the November 2021 EPA Regional Screening Level (RSL) Industrial Soil Table (THQ=1.0).
DTSC - Department of Toxic Substances Control
EPA - Environmental Protection Agency
mg/kg - milligrams per kilogram
ND - Not Detected
DL - Detection Limit
RL - Reporting Limit
DF - Dilution Factor
NS - No Standard
- Sample exceeds respective screening level
- Screening level exceeded

Table 1
Summary of Soil Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

		Location	SB-01				SB-01				SB-02				SB-02			
		Sample Name	SB-01-10'				SB-01-35'				SB-02-10'				SB-02-35'			
		Sample Date	3/7/2022				3/7/2022				3/7/2022				3/7/2022			
		Laboratory Report	2200309-01				2200309-02				2200309-03				2200309-04			
Analyte	Screening Level	Unit	Result	DL	RL	DF	Result	DL	RL	DF	Result	DL	RL	DF	Result	DL	RL	DF
Pesticides (EPA 8081A)																		
4,4´-DDD	6.20	mg/kg	ND	0.00008	0.002	1	NA	-	-	-	ND	0.00008	0.002	1	NA	-	-	-
4,4´-DDE	9.30	mg/kg	ND	0.00009	0.002	1	NA	-	-	-	ND	0.00009	0.002	1	NA	-	-	-
4,4´-DDT	7.10	mg/kg	ND	0.0001	0.002	1	NA	-	-	-	ND	0.0001	0.002	1	NA	-	-	-
Aldrin	0.18	mg/kg	ND	0.00009	0.001	1	NA	-	-	-	ND	0.00009	0.001	1	NA	-	-	-
alpha-BHC	0.24	mg/kg	ND	0.00011	0.001	1	NA	-	-	-	ND	0.00011	0.001	1	NA	-	-	-
alpha-Chlordane	500.00	mg/kg	ND	0.0001	0.001	1	NA	-	-	-	ND	0.0001	0.001	1	NA	-	-	-
beta-BHC	0.82	mg/kg	ND	0.00015	0.001	1	NA	-	-	-	ND	0.00015	0.001	1	NA	-	-	-
Chlordane	NS	mg/kg	ND	0.0011	0.0085	1	NA	-	-	-	ND	0.0011	0.0085	1	NA	-	-	-
delta-BHC	NS	mg/kg	ND	0.00011	0.001	1	NA	-	-	-	ND	0.00011	0.001	1	NA	-	-	-
Dieldrin	0.09	mg/kg	ND	0.00009	0.002	1	NA	-	-	-	ND	0.00009	0.002	1	NA	-	-	-
Endosulfan I	0.00	mg/kg	ND	0.00009	0.001	1	NA	-	-	-	ND	0.00009	0.001	1	NA	-	-	-
Endosulfan II	NS	mg/kg	ND	0.00009	0.002	1	NA	-	-	-	ND	0.00009	0.002	1	NA	-	-	-
Endosulfan sulfate	3200.00	mg/kg	ND	0.00011	0.002	1	NA	-	-	-	ND	0.00011	0.002	1	NA	-	-	-
Endrin	160.00	mg/kg	ND	0.00007	0.002	1	NA	-	-	-	ND	0.00007	0.002	1	NA	-	-	-
Endrin aldehyde	NS	mg/kg	ND	0.00018	0.002	1	NA	-	-	-	ND	0.00018	0.002	1	NA	-	-	-
Endrin ketone	NS	mg/kg	ND	0.00006	0.002	1	NA	-	-	-	ND	0.00006	0.002	1	NA	-	-	-
gamma-BHC	2.00	mg/kg	ND	0.00012	0.001	1	NA	-	-	-	ND	0.00012	0.001	1	NA	-	-	-
gamma-Chlordane	500.00	mg/kg	ND	0.00011	0.001	1	NA	-	-	-	ND	0.00011	0.001	1	NA	-	-	-
Heptachlor	0.63	mg/kg	ND	0.0001	0.001	1	NA	-	-	-	ND	0.0001	0.001	1	NA	-	-	-
Heptachlor epoxide	0.33	mg/kg	ND	0.00009	0.001	1	NA	-	-	-	ND	0.00009	0.001	1	NA	-	-	-
Methoxychlor	2600.00	mg/kg	ND	0.00014	0.005	1	NA	-	-	-	ND	0.00014	0.005	1	NA	-	-	-
Toxaphene	1.20	mg/kg	ND	0.0036	0.05	1	NA	-	-	-	ND	0.0036	0.05	1	NA	-	-	-

Notes
Screening Level is the minimum of the June 2020 DTSC Soil Commercial/Industrial Screening Levels (SLs), HERO HHRA Note No. 3 and the November 2021 EPA Regional Screening Level (RSL) Industrial Soil Table (THQ=1.0).
DTSC - Department of Toxic Substances Control
EPA - Environmental Protection Agency
mg/kg - milligrams per kilogram
ND - Not Detected
DL - Detection Limit
RL - Reporting Limit
DF - Dilution Factor
NS - No Standard
NA - Not Analyzed
- Sample exceeds respective screening level
- Screening level exceeded

Table 1
Summary of Soil Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

		Location	SB-03				SB-03				SB-03				SB-04			
		Sample Name	SB-03-7'				SB-03-15'				SB-03-35'				SB-04-10'			
		Sample Date	3/7/2022				3/7/2022				3/7/2022				3/7/2022			
		Laboratory Report	2200309-05				2200309-06				2200309-07				2200309-08			
Analyte	Screening Level	Unit	Result	DL	RL	DF	Result	DL	RL	DF	Result	DL	RL	DF	Result	DL	RL	DF
Pesticides (EPA 8081A)																		
4,4´-DDD	6.20	mg/kg	ND	0.00008	0.002	1	NA	-	-	-	NA	-	-	-	ND	0.0016	0.04	20
4,4´-DDE	9.30	mg/kg	ND	0.00009	0.002	1	NA	-	-	-	NA	-	-	-	ND	0.0019	0.04	20
4,4´-DDT	7.10	mg/kg	ND	0.0001	0.002	1	NA	-	-	-	NA	-	-	-	ND	0.002	0.04	20
Aldrin	0.18	mg/kg	ND	0.00009	0.001	1	NA	-	-	-	NA	-	-	-	ND	0.0017	0.02	20
alpha-BHC	0.24	mg/kg	ND	0.00011	0.001	1	NA	-	-	-	NA	-	-	-	ND	0.0022	0.02	20
alpha-Chlordane	500.00	mg/kg	ND	0.0001	0.001	1	NA	-	-	-	NA	-	-	-	ND	0.0021	0.02	20
beta-BHC	0.82	mg/kg	ND	0.00015	0.001	1	NA	-	-	-	NA	-	-	-	ND	0.003	0.02	20
Chlordane	NS	mg/kg	ND	0.0011	0.0085	1	NA	-	-	-	NA	-	-	-	ND	0.022	0.17	20
delta-BHC	NS	mg/kg	ND	0.00011	0.001	1	NA	-	-	-	NA	-	-	-	ND	0.0022	0.02	20
Dieldrin	0.09	mg/kg	ND	0.00009	0.002	1	NA	-	-	-	NA	-	-	-	ND	0.0018	0.04	20
Endosulfan I	0.00	mg/kg	ND	0.00009	0.001	1	NA	-	-	-	NA	-	-	-	ND	0.0018	0.02	20
Endosulfan II	NS	mg/kg	ND	0.00009	0.002	1	NA	-	-	-	NA	-	-	-	ND	0.0018	0.04	20
Endosulfan sulfate	3200.00	mg/kg	ND	0.00011	0.002	1	NA	-	-	-	NA	-	-	-	ND	0.0021	0.04	20
Endrin	160.00	mg/kg	ND	0.00007	0.002	1	NA	-	-	-	NA	-	-	-	ND	0.0014	0.04	20
Endrin aldehyde	NS	mg/kg	ND	0.00018	0.002	1	NA	-	-	-	NA	-	-	-	ND	0.0037	0.04	20
Endrin ketone	NS	mg/kg	ND	0.00006	0.002	1	NA	-	-	-	NA	-	-	-	ND	0.0012	0.04	20
gamma-BHC	2.00	mg/kg	ND	0.00012	0.001	1	NA	-	-	-	NA	-	-	-	ND	0.0025	0.02	20
gamma-Chlordane	500.00	mg/kg	ND	0.00011	0.001	1	NA	-	-	-	NA	-	-	-	ND	0.0022	0.02	20
Heptachlor	0.63	mg/kg	ND	0.0001	0.001	1	NA	-	-	-	NA	-	-	-	ND	0.002	0.02	20
Heptachlor epoxide	0.33	mg/kg	ND	0.00009	0.001	1	NA	-	-	-	NA	-	-	-	ND	0.0018	0.02	20
Methoxychlor	2600.00	mg/kg	ND	0.00014	0.005	1	NA	-	-	-	NA	-	-	-	ND	0.0029	0.1	20
Toxaphene	1.20	mg/kg	ND	0.0036	0.05	1	NA	-	-	-	NA	-	-	-	ND	0.072	1	20

Notes
Screening Level is the minimum of the June 2020 DTSC Soil Commercial/Industrial Screening Levels (SLs), HERO HHRA Note No. 3 and the November 2021 EPA Regional Screening Level (RSL) Industrial Soil Table (THQ=1.0).
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ND - Not Detected
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NS - No Standard
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- Screening level exceeded

Table 1
Summary of Soil Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

	Location		SB-04				SB-05				SB-05				SB-06			
	Sample Name		SB-04-35'				SB-05-10'				SB-05-35'				SB-06-9'			
	Sample Date		3/7/2022				3/7/2022				3/7/2022				3/7/2022			
	Laboratory Report		2200309-09				2200309-10				2200309-11				2200309-12			
Analyte	Screening Level	Unit	Result	DL	RL	DF	Result	DL	RL	DF	Result	DL	RL	DF	Result	DL	RL	DF
Pesticides (EPA 8081A)																		
4,4´-DDD	6.20	mg/kg	NA	-	-	-	ND	0.00016	0.004	2	NA	-	-	-	ND	0.00008	0.002	1
4,4´-DDE	9.30	mg/kg	NA	-	-	-	ND	0.00019	0.004	2	NA	-	-	-	ND	0.00009	0.002	1
4,4´-DDT	7.10	mg/kg	NA	-	-	-	ND	0.0002	0.004	2	NA	-	-	-	ND	0.0001	0.002	1
Aldrin	0.18	mg/kg	NA	-	-	-	ND	0.00017	0.002	2	NA	-	-	-	ND	0.00009	0.001	1
alpha-BHC	0.24	mg/kg	NA	-	-	-	ND	0.00022	0.002	2	NA	-	-	-	ND	0.00011	0.001	1
alpha-Chlordane	500.00	mg/kg	NA	-	-	-	ND	0.00021	0.002	2	NA	-	-	-	ND	0.0001	0.001	1
beta-BHC	0.82	mg/kg	NA	-	-	-	ND	0.0003	0.002	2	NA	-	-	-	ND	0.00015	0.001	1
Chlordane	NS	mg/kg	NA	-	-	-	ND	0.0022	0.017	2	NA	-	-	-	ND	0.0011	0.0085	1
delta-BHC	NS	mg/kg	NA	-	-	-	ND	0.00022	0.002	2	NA	-	-	-	ND	0.00011	0.001	1
Dieldrin	0.09	mg/kg	NA	-	-	-	ND	0.00018	0.004	2	NA	-	-	-	ND	0.00009	0.002	1
Endosulfan I	0.00	mg/kg	NA	-	-	-	ND	0.00018	0.002	2	NA	-	-	-	ND	0.00009	0.001	1
Endosulfan II	NS	mg/kg	NA	-	-	-	ND	0.00018	0.004	2	NA	-	-	-	ND	0.00009	0.002	1
Endosulfan sulfate	3200.00	mg/kg	NA	-	-	-	ND	0.00021	0.004	2	NA	-	-	-	ND	0.00011	0.002	1
Endrin	160.00	mg/kg	NA	-	-	-	ND	0.00014	0.004	2	NA	-	-	-	ND	0.00007	0.002	1
Endrin aldehyde	NS	mg/kg	NA	-	-	-	ND	0.00037	0.004	2	NA	-	-	-	ND	0.00018	0.002	1
Endrin ketone	NS	mg/kg	NA	-	-	-	ND	0.00012	0.004	2	NA	-	-	-	ND	0.00006	0.002	1
gamma-BHC	2.00	mg/kg	NA	-	-	-	ND	0.00025	0.002	2	NA	-	-	-	ND	0.00012	0.001	1
gamma-Chlordane	500.00	mg/kg	NA	-	-	-	ND	0.00022	0.002	2	NA	-	-	-	ND	0.00011	0.001	1
Heptachlor	0.63	mg/kg	NA	-	-	-	ND	0.0002	0.002	2	NA	-	-	-	ND	0.0001	0.001	1
Heptachlor epoxide	0.33	mg/kg	NA	-	-	-	ND	0.00018	0.002	2	NA	-	-	-	ND	0.00009	0.001	1
Methoxychlor	2600.00	mg/kg	NA	-	-	-	ND	0.00029	0.01	2	NA	-	-	-	ND	0.00014	0.005	1
Toxaphene	1.20	mg/kg	NA	-	-	-	ND	0.0072	0.1	2	NA	-	-	-	ND	0.0036	0.05	1

Notes
Screening Level is the minimum of the June 2020 DTSC Soil Commercial/Industrial Screening Levels (SLs), HERO HHRA Note No. 3 and the November 2021 EPA Regional Screening Level (RSL) Industrial Soil Table (THQ=1.0).
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Table 1
Summary of Soil Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

		Location	SB-06				SB-07				SB-07				SB-5-10'			
		Sample Name	SB-06-35'				SB-07-10'				SB-07-35'				DUP-SS-1A			
		Sample Date	3/7/2022				3/8/2022				3/8/2022				3/7/2022			
		Laboratory Report	2200309-13				2200318-01				2200318-02				2200309-14			
Analyte	Screening Level	Unit	Result	DL	RL	DF	Result	DL	RL	DF	Result	DL	RL	DF	Result	DL	RL	DF
Pesticides (EPA 8081A)																		
4,4´-DDD	6.20	mg/kg	NA	-	-	-	ND	0.00008	0.002	1	NA	-	-	-	NA	-	-	-
4,4´-DDE	9.30	mg/kg	NA	-	-	-	ND	0.00009	0.002	1	NA	-	-	-	NA	-	-	-
4,4´-DDT	7.10	mg/kg	NA	-	-	-	ND	0.0001	0.002	1	NA	-	-	-	NA	-	-	-
Aldrin	0.18	mg/kg	NA	-	-	-	ND	0.00009	0.001	1	NA	-	-	-	NA	-	-	-
alpha-BHC	0.24	mg/kg	NA	-	-	-	ND	0.00011	0.001	1	NA	-	-	-	NA	-	-	-
alpha-Chlordane	500.00	mg/kg	NA	-	-	-	ND	0.0001	0.001	1	NA	-	-	-	NA	-	-	-
beta-BHC	0.82	mg/kg	NA	-	-	-	ND	0.00015	0.001	1	NA	-	-	-	NA	-	-	-
Chlordane	NS	mg/kg	NA	-	-	-	ND	0.0011	0.0085	1	NA	-	-	-	NA	-	-	-
delta-BHC	NS	mg/kg	NA	-	-	-	ND	0.00011	0.001	1	NA	-	-	-	NA	-	-	-
Dieldrin	0.09	mg/kg	NA	-	-	-	ND	0.00009	0.002	1	NA	-	-	-	NA	-	-	-
Endosulfan I	0.00	mg/kg	NA	-	-	-	ND	0.00009	0.001	1	NA	-	-	-	NA	-	-	-
Endosulfan II	NS	mg/kg	NA	-	-	-	ND	0.00009	0.002	1	NA	-	-	-	NA	-	-	-
Endosulfan sulfate	3200.00	mg/kg	NA	-	-	-	ND	0.00011	0.002	1	NA	-	-	-	NA	-	-	-
Endrin	160.00	mg/kg	NA	-	-	-	ND	0.00007	0.002	1	NA	-	-	-	NA	-	-	-
Endrin aldehyde	NS	mg/kg	NA	-	-	-	ND	0.00018	0.002	1	NA	-	-	-	NA	-	-	-
Endrin ketone	NS	mg/kg	NA	-	-	-	ND	0.00006	0.002	1	NA	-	-	-	NA	-	-	-
gamma-BHC	2.00	mg/kg	NA	-	-	-	ND	0.00012	0.001	1	NA	-	-	-	NA	-	-	-
gamma-Chlordane	500.00	mg/kg	NA	-	-	-	ND	0.00011	0.001	1	NA	-	-	-	NA	-	-	-
Heptachlor	0.63	mg/kg	NA	-	-	-	ND	0.0001	0.001	1	NA	-	-	-	NA	-	-	-
Heptachlor epoxide	0.33	mg/kg	NA	-	-	-	ND	0.00009	0.001	1	NA	-	-	-	NA	-	-	-
Methoxychlor	2600.00	mg/kg	NA	-	-	-	ND	0.00014	0.005	1	NA	-	-	-	NA	-	-	-
Toxaphene	1.20	mg/kg	NA	-	-	-	ND	0.0036	0.05	1	NA	-	-	-	NA	-	-	-

Notes
Screening Level is the minimum of the June 2020 DTSC Soil Commercial/Industrial Screening Levels (SLs), HERO HHRA Note No. 3 and the November 2021 EPA Regional Screening Level (RSL) Industrial Soil Table (THQ=1.0).
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TABLE 2

Soil Vapor Sample Results Summary

Table 2
Summary of Soil Vapor Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

Location			SV-01			SV-01			SV-02			SV-02			SV-03			SV-03		
Sample Name			SV-01-5'			SV-01-15'			SV-02-5'			SV-02-15'			SV-03-5'			SV-03-15'		
Sample Date			3/10/2022			3/10/2022			3/10/2022			3/10/2022			3/10/2022			3/10/2022		
Laboratory Report			G-0422			G-0422			G-0422			G-0422			G-0422			G-0422		
Analyte	Screening Level	Unit	Result	RL	DF	Result	RL	DF	Result	RL	DF	Result	RL	DF	Result	RL	DF	Result	RL	DF
Volatile Organic Compounds (EPA 8260B)																				
1,1,1,2-Tetrachloroethane	1.66	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1,1-Trichloroethane	21900.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1,2,2-Tetrachloroethane	0.211	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,1,2-Trichloroethane	0.767	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1-Dichloroethane	***7.670***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1-Dichloroethene	876.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1-Dichloropropene	NS	µg/m³	ND	10	1	ND	10	1	ND	10	1	ND	10	1	ND	10	1	ND	10	1
1,2- Dichlorobenzene	876.000	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,2,3-Trichlorobenzene	466.667	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,2,3-Trichloropropane	0.053	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2,4-Trichlorobenzene	8.760	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,2,4-Trimethylbenzene	263.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dibromo-3-chloropropane	0.002	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dibromoethane (EDB)	0.020	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dichloroethane	0.472	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dichloropropane	3.310	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,3,5-Trimethylbenzene	263.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,3-Dichlorobenzene	NS	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,3-Dichloropropane	11666.667	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,4-Dichlorobenzene	1.110	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
2,2-Dichloropropane	NS	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
2-Chlorotoluene	11666.667	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
4-Chlorotoluene	11666.667	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
4-Isopropyltoluene	NS	µg/m³	ND	8	1	ND	8	1	23	8	1	23	8	1	11	8	1	13	8	1
Benzene	***1.570***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Bromobenzene	263.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Bromodichloromethane	0.331	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Bromoform	11.100	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Carbon tetrachloride	2.040	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Chlorobenzene	219.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Chloroform	***0.533***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
cis-1,2-Dichloroethene	1166.667	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
cis-1,3-Dichloropropene	NS	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Dibromochloromethane	19.333	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Dibromomethane	17.500	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Dichlorodifluoromethane	438.000	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
Di-isopropylether	3070.000	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
Ethylbenzene	***4.910***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Ethyl-tert-butylether	153.000	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
Freon 113	21900.000	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
Hexachlorobutadiene	0.557	µg/m³	ND	24	1	ND	24	1	ND	24	1	ND	24	1	ND	24	1	ND	24	1
Isopropylbenzene	1750.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
m,p-Xylene	NS	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
Methylene chloride	400.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
MTBE	47.200	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
Naphthalene	0.361	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
n-Butylbenzene	29333.333	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
n-Propylbenzene	4380.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
o-Xylene	438.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
sec-Butylbenzene	60000.000	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
Styrene	4380.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
tert-amylmethylether	NS	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
tert-Butylalcohol	21900.000	µg/m³	ND	400	1	ND	400	1	ND	400	1	ND	400	1	ND	400	1	ND	400	1
tert-Butylbenzene	60000.000	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
Tetrachloroethene	***47.200***	µg/m³	10	8	1	14	8	1	18	8	1	21	8	1	14	8	1	21	8	1
Toluene	21900.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
trans-1,2-Dichloroethene	175.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
trans-1,3-Dichloropropene	NS	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Trichloroethene	***2.990***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Trichlorofluoromethane	176666.667	µg/m³	ND	16	1	ND	16	1	25	16	1	ND	16	1	ND	16	1	ND	16	1
Vinyl chloride	***2.790***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Fixed Gases (ASTM D1946)																				
Methane	NS	%	ND	0.030	-	ND	0.030	-	ND	0.030	-	ND	0.030	-	ND	0.030	-	ND	0.030	-

Notes
Screening Level is the minimum of the June 2020 DTSC Ambient Air Commercial/Industrial Screening Levels (SLs), HERO HHRA Note No. 3 divided by an attenuation factor of 0.03 and the EPA Commercial Vapor Intrusion Screening Levels (VISLs) generated on March 15, 2022 (THQ=1.0).
DTSC - Department of Toxic Substances Control
EPA - Environmental Protection Agency
µg/m³ - micrograms per cubic meter
ND - Not Detected
RL - Reporting Limit
DF - Dilution Factor
NS - No Standard
- Sample exceeds respective screening level
- Screening level exceeded

Table 2
Summary of Soil Vapor Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

	Location		SV-04			SV-04			SV-05			SV-05			SV-05			SV-06		
	Sample Name		SV-04-5'			SV-04-15'			SV-05-5'			SV-05-25'			SV-05-40'			SV-06-5'		
	Sample Date		4/2/2022			4/2/2022			4/2/2022			4/2/2022			4/2/2022			3/10/2022		
	Laboratory Report		ST-19464			ST-19464			ST-19464			ST-19464			ST-19464			G-0422		
Analyte	Screening Level	Unit	Result	RL	DF	Result	RL	DF	Result	RL	DF	Result	RL	DF	Result	RL	DF	Result	RL	DF
Volatile Organic Compounds (EPA 8260B)																				
1,1,1,2-Tetrachloroethane	1.66	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1,1-Trichloroethane	21900.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1,2,2-Tetrachloroethane	0.211	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,1,2-Trichloroethane	0.767	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1-Dichloroethane	***7.670***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1-Dichloroethene	876.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	13	8	1	ND	8	1
1,1-Dichloropropene	NS	µg/m³	ND	10	1	ND	10	1	ND	10	1	ND	10	1	ND	10	1	ND	10	1
1,2- Dichlorobenzene	876.000	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,2,3-Trichlorobenzene	466.667	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,2,3-Trichloropropane	0.053	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2,4-Trichlorobenzene	8.760	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,2,4-Trimethylbenzene	263.000	µg/m³	ND	8	1	ND	8	1	10	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dibromo-3-chloropropane	0.002	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dibromoethane (EDB)	0.020	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dichloroethane	0.472	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dichloropropane	3.310	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,3,5-Trimethylbenzene	263.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,3-Dichlorobenzene	NS	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,3-Dichloropropane	11666.667	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,4-Dichlorobenzene	1.110	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
2,2-Dichloropropane	NS	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
2-Chlorotoluene	11666.667	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
4-Chlorotoluene	11666.667	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
4-Isopropyltoluene	NS	µg/m³	ND	8	1	ND	8	1	10	8	1	ND	8	1	ND	8	1	87	8	1
Benzene	***1.570***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	9	8	1	ND	8	1
Bromobenzene	263.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Bromodichloromethane	0.331	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Bromoform	11.100	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Carbon tetrachloride	2.040	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Chlorobenzene	219.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Chloroform	***0.533***	µg/m³	ND	8	1	ND	8	1	17	8	1	ND	8	1	ND	8	1	ND	8	1
cis-1,2-Dichloroethene	1166.667	µg/m³	ND	8	1	ND	8	1	ND	8	1	8	8	1	13	8	1	ND	8	1
cis-1,3-Dichloropropene	NS	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Dibromochloromethane	19.333	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Dibromomethane	17.500	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Dichlorodifluoromethane	438.000	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
Di-isopropylether	3070.000	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
Ethylbenzene	***4.910***	µg/m³	ND	8	1	ND	8	1	167	8	1	16	8	1	223	8	1	ND	8	1
Ethyl-tert-butylether	153.000	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
Freon 113	21900.000	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
Hexachlorobutadiene	0.557	µg/m³	ND	24	1	ND	24	1	ND	24	1	ND	24	1	ND	24	1	ND	24	1
Isopropylbenzene	1750.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
m,p-Xylene	NS	µg/m³	31	16	1	31	16	1	853	16	1	82	16	1	1160	16	1	ND	16	1
Methylene chloride	400.000	µg/m³	10	8	1	16	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
MTBE	47.200	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
Naphthalene	0.361	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
n-Butylbenzene	29333.333	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
n-Propylbenzene	4380.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
o-Xylene	438.000	µg/m³	ND	8	1	ND	8	1	312	8	1	27	8	1	460	8	1	ND	8	1
sec-Butylbenzene	60000.000	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
Styrene	4380.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
tert-amylmethylether	NS	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
tert-Butylalcohol	21900.000	µg/m³	ND	400	1	ND	400	1	ND	400	1	ND	400	1	ND	400	1	ND	400	1
tert-Butylbenzene	60000.000	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
Tetrachloroethene	***47.200***	µg/m³	69	8	1	78	8	1	19	8	1	126	8	1	195	8	1	17	8	1
Toluene	21900.000	µg/m³	27	8	1	90	8	1	508	8	1	68	8	1	926	8	1	44	8	1
trans-1,2-Dichloroethene	175.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
trans-1,3-Dichloropropene	NS	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Trichloroethene	***2.990***	µg/m³	ND	8	1	57	8	1	ND	8	1	93	8	1	210	8	1	ND	8	1
Trichlorofluoromethane	176666.667	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
Vinyl chloride	***2.790***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Fixed Gases (ASTM D1946)																				
Methane	NS	%	ND	0.023	-	ND	0.023	-	ND	0.023	-	ND	0.023	-	ND	0.023	-	ND	0.030	-

Notes
Screening Level is the minimum of the June 2020 DTSC Ambient Air Commercial/Industrial Screening Levels (SLs), HERO HHRA Note No. 3 divided by an attenuation factor of 0.03 and the EPA Commercial Vapor Intrusion Screening Levels (VISLs) generated on March 15, 2022 (THQ=1.0).
DTSC - Department of Toxic Substances Control
EPA - Environmental Protection Agency
µg/m³ - micrograms per cubic meter
ND - Not Detected
RL - Reporting Limit
DF - Dilution Factor
NS - No Standard
- Sample exceeds respective screening level
- Screening level exceeded

Table 2
Summary of Soil Vapor Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

		Location	SV-06			SV-06			SV-07			SV-07			SV-07			SV-08		
		Sample Name	SV-06-25'			SV-06-45'			SV-07-5'			SV-07-25'			SV-07-45'			SV-08-5'		
		Sample Date	3/10/2022			3/10/2022			3/10/2022			3/10/2022			3/10/2022			3/11/2022		
		Laboratory Report	G-0422			G-0422			G-0422			G-0422			G-0422			E-1253		
Analyte	Screening Level	Unit	Result	RL	DF	Result	RL	DF	Result	RL	DF	Result	RL	DF	Result	RL	DF	Result	RL	DF
Volatile Organic Compounds (EPA 8260B)																				
1,1,1,2-Tetrachloroethane	1.66	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1,1-Trichloroethane	21900.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1,2,2-Tetrachloroethane	0.211	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,1,2-Trichloroethane	0.767	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1-Dichloroethane	***7.670***	µg/m³	ND	8	1	**36**	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1-Dichloroethene	876.000	µg/m³	15	8	1	97	8	1	ND	8	1	12	8	1	28	8	1	ND	8	1
1,1-Dichloropropene	NS	µg/m³	ND	10	1	ND	10	1	ND	10	1	ND	10	1	ND	10	1	ND	10	1
1,2- Dichlorobenzene	876.000	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,2,3-Trichlorobenzene	466.667	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,2,3-Trichloropropane	0.053	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2,4-Trichlorobenzene	8.760	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,2,4-Trimethylbenzene	263.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dibromo-3-chloropropane	0.002	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dibromoethane (EDB)	0.020	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dichloroethane	0.472	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dichloropropane	3.310	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,3,5-Trimethylbenzene	263.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,3-Dichlorobenzene	NS	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,3-Dichloropropane	11666.667	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,4-Dichlorobenzene	1.110	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
2,2-Dichloropropane	NS	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
2-Chlorotoluene	11666.667	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
4-Chlorotoluene	11666.667	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
4-Isopropyltoluene	NS	µg/m³	32	8	1	16	8	1	24	8	1	74	8	1	28	8	1	ND	8	1
Benzene	***1.570***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	**26**	8	1
Bromobenzene	263.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Bromodichloromethane	0.331	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Bromoform	11.100	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Carbon tetrachloride	2.040	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Chlorobenzene	219.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Chloroform	***0.533***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
cis-1,2-Dichloroethene	1166.667	µg/m³	13	8	1	51	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
cis-1,3-Dichloropropene	NS	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Dibromochloromethane	19.333	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Dibromomethane	17.500	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Dichlorodifluoromethane	438.000	µg/m³	ND	16	1	ND	16	1	ND	16	1	34	16	1	ND	16	1	ND	16	1
Di-isopropylether	3070.000	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
Ethylbenzene	***4.910***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Ethyl-tert-butylether	153.000	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
Freon 113	21900.000	µg/m³	ND	16	1	99	16	1	17	16	1	116	16	1	56	16	1	ND	16	1
Hexachlorobutadiene	0.557	µg/m³	ND	24	1	ND	24	1	ND	24	1	ND	24	1	ND	24	1	ND	24	1
Isopropylbenzene	1750.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
m,p-Xylene	NS	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
Methylene chloride	400.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
MTBE	47.200	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
Naphthalene	0.361	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
n-Butylbenzene	29333.333	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
n-Propylbenzene	4380.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
o-Xylene	438.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
sec-Butylbenzene	60000.000	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
Styrene	4380.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
tert-amylmethylether	NS	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
tert-Butylalcohol	21900.000	µg/m³	ND	400	1	ND	400	1	ND	400	1	ND	400	1	ND	400	1	ND	400	1
tert-Butylbenzene	60000.000	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
Tetrachloroethene	***47.200***	µg/m³	**120**	8	1	**328**	8	1	31	8	1	**91**	8	1	**113**	8	1	**71**	8	1
Toluene	21900.000	µg/m³	ND	8	1	ND	8	1	14	8	1	8	8	1	12	8	1	21	8	1
trans-1,2-Dichloroethene	175.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
trans-1,3-Dichloropropene	NS	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Trichloroethene	***2.990***	µg/m³	**135**	8	1	**432**	8	1	ND	8	1	**41**	8	1	**124**	8	1	ND	8	1
Trichlorofluoromethane	176666.667	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
Vinyl chloride	***2.790***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Fixed Gases (ASTM D1946)																				
Methane	NS	%	ND	0.030	-	ND	0.030	-	ND	0.030	-	ND	0.030	-	ND	0.030	-	ND	0.030	-

Notes
Screening Level is the minimum of the June 2020 DTSC Ambient Air Commercial/Industrial Screening Levels (SLs), HERO HHRA Note No. 3 divided by an attenuation factor of 0.03 and the EPA Commercial Vapor Intrusion Screening Levels (VISLs) generated on March 15, 2022 (THQ=1.0).
DTSC - Department of Toxic Substances Control
EPA - Environmental Protection Agency
µg/m³ - micrograms per cubic meter
ND - Not Detected
RL - Reporting Limit
DF - Dilution Factor
NS - No Standard
- Sample exceeds respective screening level
- Screening level exceeded

Table 2
Summary of Soil Vapor Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

Location			SV-08			SV-09			SV-09			SV-09			SV-10			SV-10		
Sample Name			SV-08-15'			SV-09-5'			SV-09-25'			SV-09-45'			SV-10-5'			SV-10-15'		
Sample Date			3/10/2022			3/11/2022			3/11/2022			3/11/2022			3/10/2022			3/10/2022		
Laboratory Report			G-0422			E-1253			E-1253			E-1253			E-1252			E-1252		
Analyte	Screening Level	Unit	Result	RL	DF	Result	RL	DF	Result	RL	DF	Result	RL	DF	Result	RL	DF	Result	RL	DF
Volatile Organic Compounds (EPA 8260B)																				
1,1,1,2-Tetrachloroethane	1.66	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1,1-Trichloroethane	21900.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1,2,2-Tetrachloroethane	0.211	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,1,2-Trichloroethane	0.767	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1-Dichloroethane	***7.670***	µg/m³	ND	8	1	ND	8	1	**105**	8	1	**58**	8	1	ND	8	1	ND	8	1
1,1-Dichloroethene	876.000	µg/m³	ND	8	1	ND	8	1	743	8	1	668	8	1	ND	8	1	ND	8	1
1,1-Dichloropropene	NS	µg/m³	ND	10	1	ND	10	1	ND	10	1	ND	10	1	ND	10	1	ND	10	1
1,2- Dichlorobenzene	876.000	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,2,3-Trichlorobenzene	466.667	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,2,3-Trichloropropane	0.053	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2,4-Trichlorobenzene	8.760	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,2,4-Trimethylbenzene	263.000	µg/m³	ND	8	1	ND	8	1	20	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dibromo-3-chloropropane	0.002	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dibromoethane (EDB)	0.020	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dichloroethane	0.472	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dichloropropane	3.310	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,3,5-Trimethylbenzene	263.000	µg/m³	ND	8	1	ND	8	1	29	8	1	ND	8	1	ND	8	1	ND	8	1
1,3-Dichlorobenzene	NS	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,3-Dichloropropane	11666.667	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,4-Dichlorobenzene	1.110	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
2,2-Dichloropropane	NS	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
2-Chlorotoluene	11666.667	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
4-Chlorotoluene	11666.667	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
4-Isopropyltoluene	NS	µg/m³	ND	8	1	34	8	1	84	8	1	11	8	1	38	8	1	12	8	1
Benzene	***1.570***	µg/m³	ND	8	1	**11**	8	1	**13**	8	1	ND	8	1	**11**	8	1	ND	8	1
Bromobenzene	263.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Bromodichloromethane	0.331	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Bromoform	11.100	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Carbon tetrachloride	2.040	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Chlorobenzene	219.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Chloroform	***0.533***	µg/m³	ND	8	1	ND	8	1	**34**	8	1	**33**	8	1	ND	8	1	ND	8	1
cis-1,2-Dichloroethene	1166.667	µg/m³	ND	8	1	ND	8	1	358	8	1	274	8	1	ND	8	1	ND	8	1
cis-1,3-Dichloropropene	NS	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Dibromochloromethane	19.333	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Dibromomethane	17.500	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Dichlorodifluoromethane	438.000	µg/m³	ND	16	1	ND	16	1	79	16	1	181	16	1	ND	16	1	ND	16	1
Di-isopropylether	3070.000	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
Ethylbenzene	***4.910***	µg/m³	ND	8	1	**14**	8	1	**8**	8	1	ND	8	1	ND	8	1	ND	8	1
Ethyl-tert-butylether	153.000	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
Freon 113	21900.000	µg/m³	ND	16	1	29	16	1	211	16	1	375	16	1	ND	16	1	22	16	1
Hexachlorobutadiene	0.557	µg/m³	ND	24	1	ND	24	1	ND	24	1	ND	24	1	ND	24	1	ND	24	1
Isopropylbenzene	1750.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
m,p-Xylene	NS	µg/m³	ND	16	1	59	16	1	27	16	1	ND	16	1	ND	16	1	16	16	1
Methylene chloride	400.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
MTBE	47.200	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
Naphthalene	0.361	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
n-Butylbenzene	29333.333	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
n-Propylbenzene	4380.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
o-Xylene	438.000	µg/m³	ND	8	1	21	8	1	9	8	1	ND	8	1	ND	8	1	ND	8	1
sec-Butylbenzene	60000.000	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
Styrene	4380.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
tert-amylmethylether	NS	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
tert-Butylalcohol	21900.000	µg/m³	ND	400	1	ND	400	1	ND	400	1	ND	400	1	ND	400	1	ND	400	1
tert-Butylbenzene	60000.000	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
Tetrachloroethene	***47.200***	µg/m³	**98**	8	1	**65**	8	1	**1460**	8	1	**1390**	8	1	**74**	8	1	**267**	8	1
Toluene	21900.000	µg/m³	ND	8	1	27	8	1	63	8	1	ND	8	1	16	8	1	ND	8	1
trans-1,2-Dichloroethene	175.000	µg/m³	ND	8	1	ND	8	1	13	8	1	11	8	1	ND	8	1	ND	8	1
trans-1,3-Dichloropropene	NS	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Trichloroethene	***2.990***	µg/m³	**35**	8	1	ND	8	1	**949**	8	1	**593**	8	1	ND	8	1	**58**	8	1
Trichlorofluoromethane	176666.667	µg/m³	ND	16	1	ND	16	1	45	16	1	70	16	1	ND	16	1	ND	16	1
Vinyl chloride	***2.790***	µg/m³	ND	8	1	ND	8	1	ND	8	1	**18**	8	1	ND	8	1	ND	8	1
Fixed Gases (ASTM D1946)																				
Methane	NS	%	ND	0.030	-	ND	0.030	-	ND	0.030	-	ND	0.030	-	ND	0.030	-	ND	0.030	-

Notes
Screening Level is the minimum of the June 2020 DTSC Ambient Air Commercial/Industrial Screening Levels (SLs), HERO HHRA Note No. 3 divided by an attenuation factor of 0.03 and the EPA Commercial Vapor Intrusion Screening Levels (VISLs) generated on March 15, 2022 (THQ=1.0).
DTSC - Department of Toxic Substances Control
EPA - Environmental Protection Agency
µg/m³ - micrograms per cubic meter
ND - Not Detected
RL - Reporting Limit
DF - Dilution Factor
NS - No Standard
- Sample exceeds respective screening level
- Screening level exceeded

Table 2
Summary of Soil Vapor Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

	Location		SV-11			SV-11			SV-12			SV-12			SV-13			SV-13		
	Sample Name		SV-11-5'			SV-11-15'			SV-12-5'			SV-12-15'			SV-13-5'			SV-13-15'		
	Sample Date		3/10/2022			3/10/2022			3/10/2022			3/10/2022			3/10/2022			3/10/2022		
	Laboratory Report		E-1252			E-1252			E-1252			E-1252			G-0422			G-0422		
Analyte	Screening Level	Unit	Result	RL	DF	Result	RL	DF	Result	RL	DF	Result	RL	DF	Result	RL	DF	Result	RL	DF
Volatile Organic Compounds (EPA 8260B)																				
1,1,1,2-Tetrachloroethane	1.66	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1,1-Trichloroethane	21900.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1,2,2-Tetrachloroethane	0.211	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,1,2-Trichloroethane	0.767	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1-Dichloroethene	***7.670***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1-Dichloroethene	876.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1-Dichloropropene	NS	µg/m³	ND	10	1	ND	10	1	ND	10	1	ND	10	1	ND	10	1	ND	10	1
1,2- Dichlorobenzene	876.000	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,2,3-Trichlorobenzene	466.667	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,2,3-Trichloropropane	0.053	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2,4-Trichlorobenzene	8.760	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,2,4-Trimethylbenzene	263.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dibromo-3-chloropropane	0.002	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dibromoethane (EDB)	0.020	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dichloroethane	0.472	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dichloropropane	3.310	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,3,5-Trimethylbenzene	263.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,3-Dichlorobenzene	NS	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,3-Dichloropropane	11666.667	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,4-Dichlorobenzene	1.110	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
2,2-Dichloropropane	NS	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
2-Chlorotoluene	11666.667	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
4-Chlorotoluene	11666.667	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
4-Isopropyltoluene	NS	µg/m³	165	8	1	46	8	1	10	8	1	ND	8	1	9	8	1	ND	8	1
Benzene	***1.570***	µg/m³	**14**	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Bromobenzene	263.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Bromodichloromethane	0.331	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Bromoform	11.100	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Carbon tetrachloride	2.040	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Chlorobenzene	219.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Chloroform	***0.533***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
cis-1,2-Dichloroethene	1166.667	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
cis-1,3-Dichloropropene	NS	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Dibromochloromethane	19.333	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Dibromomethane	17.500	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Dichlorodifluoromethane	438.000	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
Di-isopropylether	3070.000	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
Ethylbenzene	***4.910***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Ethyl-tert-butylether	153.000	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
Freon 113	21900.000	µg/m³	ND	16	1	49	16	1	ND	16	1	ND	16	1	ND	16	1	17	16	1
Hexachlorobutadiene	0.557	µg/m³	ND	24	1	ND	24	1	ND	24	1	ND	24	1	ND	24	1	ND	24	1
Isopropylbenzene	1750.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	11	8	1	ND	8	1
m,p-Xylene	NS	µg/m³	ND	16	1	28	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
Methylene chloride	400.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
MTBE	47.200	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
Naphthalene	0.361	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
n-Butylbenzene	29333.333	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
n-Propylbenzene	4380.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
o-Xylene	438.000	µg/m³	11	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
sec-Butylbenzene	60000.000	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
Styrene	4380.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
tert-amylmethylether	NS	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
tert-Butylalcohol	21900.000	µg/m³	ND	400	1	ND	400	1	ND	400	1	ND	400	1	ND	400	1	ND	400	1
tert-Butylbenzene	60000.000	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
Tetrachloroethene	***47.200***	µg/m³	**71**	8	1	**230**	8	1	**52**	8	1	**80**	8	1	ND	8	1	**89**	8	1
Toluene	21900.000	µg/m³	57	8	1	10	8	1	ND	8	1	ND	8	1	11	8	1	ND	8	1
trans-1,2-Dichloroethene	175.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
trans-1,3-Dichloropropene	NS	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Trichloroethene	***2.990***	µg/m³	ND	8	1	**15**	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Trichlorofluoromethane	176666.667	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
Vinyl chloride	***2.790***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Fixed Gases (ASTM D1946)																				
Methane	NS	%	ND	0.030	-	ND	0.030	-	ND	0.030	-	ND	0.030	-	ND	0.030	-	ND	0.030	-

Notes
Screening Level is the minimum of the June 2020 DTSC Ambient Air Commercial/Industrial Screening Levels (SLs), HERO HHRA Note No. 3 divided by an attenuation factor of 0.03 and the EPA Commercial Vapor Intrusion Screening Levels (VISLs) generated on March 15, 2022 (THQ=1.0).
DTSC - Department of Toxic Substances Control
EPA - Environmental Protection Agency
µg/m³ - micrograms per cubic meter
ND - Not Detected
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NS - No Standard
- Sample exceeds respective screening level
- Screening level exceeded

Table 2
Summary of Soil Vapor Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

		Location	SV-14			SV-14			SV-14			SV-15			SV-15			SV-15		
		Sample Name	SV-14-5'			SV-14-25'			SV-14-45'			SV-15-5'			SV-15-25'			SV-15-45'		
		Sample Date	3/10/2022			3/10/2022			3/10/2022			3/10/2022			3/10/2022			3/10/2022		
		Laboratory Report	E-1252			E-1252			E-1252			E-1252			E-1252			E-1252		
Analyte	Screening Level	Unit	Result	RL	DF	Result	RL	DF	Result	RL	DF	Result	RL	DF	Result	RL	DF	Result	RL	DF
Volatile Organic Compounds (EPA 8260B)																				
1,1,1,2-Tetrachloroethane	1.66	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1,1-Trichloroethane	21900.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1,2,2-Tetrachloroethane	0.211	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,1,2-Trichloroethane	0.767	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1-Dichloroethane	***7.670***	µg/m³	ND	8	1	**215**	8	1	ND	8	1	ND	8	1	ND	8	1	**62**	8	1
1,1-Dichloroethene	876.000	µg/m³	ND	8	1	316	8	1	12	8	1	ND	8	1	ND	8	1	215	8	1
1,1-Dichloropropene	NS	µg/m³	ND	10	1	ND	10	1	ND	10	1	ND	10	1	ND	10	1	ND	10	1
1,2- Dichlorobenzene	876.000	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,2,3-Trichlorobenzene	466.667	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,2,3-Trichloropropane	0.053	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2,4-Trichlorobenzene	8.760	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,2,4-Trimethylbenzene	263.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dibromo-3-chloropropane	0.002	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dibromoethane (EDB)	0.020	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dichloroethane	0.472	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dichloropropane	3.310	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,3,5-Trimethylbenzene	263.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,3-Dichlorobenzene	NS	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,3-Dichloropropane	11666.667	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,4-Dichlorobenzene	1.110	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
2,2-Dichloropropane	NS	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
2-Chorotoluene	11666.667	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
4-Chlorotoluene	11666.667	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
4-Isopropyltoluene	NS	µg/m³	76	8	1	9	8	1	219	8	1	35	8	1	116	8	1	9	8	1
Benzene	***1.570***	µg/m³	ND	8	1	**22**	8	1	**14**	8	1	ND	8	1	**21**	8	1	ND	8	1
Bromobenzene	263.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Bromodichloromethane	0.331	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Bromoform	11.100	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Carbon tetrachloride	2.040	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Chlorobenzene	219.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Chloroform	***0.533***	µg/m³	**14**	8	1	ND	8	1	**10**	8	1	ND	8	1	ND	8	1	ND	8	1
cis-1,2-Dichloroethene	1166.667	µg/m³	ND	8	1	635	8	1	28	8	1	ND	8	1	8	8	1	128	8	1
cis-1,3-Dichloropropene	NS	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Dibromochloromethane	19.333	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Dibromomethane	17.500	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Dichlorodifluoromethane	438.000	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	69	16	1
Di-isopropylether	3070.000	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
Ethylbenzene	***4.910***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	**16**	8	1	ND	8	1
Ethyl-tert-butylether	153.000	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
Freon 113	21900.000	µg/m³	ND	16	1	424	16	1	77	16	1	67	16	1	428	16	1	1990	16	1
Hexachlorobutadiene	0.557	µg/m³	ND	24	1	ND	24	1	ND	24	1	ND	24	1	ND	24	1	ND	24	1
Isopropylbenzene	1750.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
m,p-Xylene	NS	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	66	16	1	ND	16	1
Methylene chloride	400.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
MTBE	47.200	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
Naphthalene	0.361	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
n-Butylbenzene	29333.333	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
n-Propylbenzene	4380.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
o-Xylene	438.000	µg/m³	ND	8	1	ND	8	1	8	8	1	ND	8	1	22	8	1	ND	8	1
sec-Butylbenzene	60000.000	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
Styrene	4380.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
tert-amylmethylether	NS	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
tert-Butylalcohol	21900.000	µg/m³	ND	400	1	ND	400	1	ND	400	1	ND	400	1	ND	400	1	ND	400	1
tert-Butylbenzene	60000.000	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
Tetrachloroethene	***47.200***	µg/m³	**258**	8	1	**5210**	8	1	**518**	8	1	**1260**	8	1	**6040**	8	1	**20700**	8	1
Toluene	21900.000	µg/m³	25	8	1	8	8	1	79	8	1	22	8	1	105	8	1	ND	8	1
trans-1,2-Dichloroethene	175.000	µg/m³	ND	8	1	152	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
trans-1,3-Dichloropropene	NS	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Trichloroethene	***2.990***	µg/m³	**27**	8	1	**1840**	8	1	**73**	8	1	**25**	8	1	**153**	8	1	**1410**	8	1
Trichlorofluoromethane	176666.667	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	77	16	1
Vinyl chloride	***2.790***	µg/m³	ND	8	1	**1890**	8	1	**62**	8	1	ND	8	1	ND	8	1	**359**	8	1
Fixed Gases (ASTM D1946)																				
Methane	NS	%	ND	0.030	-	ND	0.030	-	ND	0.030	-	ND	0.030	-	ND	0.030	-	ND	0.030	-

Notes
Screening Level is the minimum of the June 2020 DTSC Ambient Air Commercial/Industrial Screening Levels (SLs), HERO HHRA Note No. 3 divided by an attenuation factor of 0.03 and the EPA Commercial Vapor Intrusion Screening Levels (VISLs) generated on March 15, 2022 (THQ=1.0).
DTSC - Department of Toxic Substances Control
EPA - Environmental Protection Agency
µg/m³ - micrograms per cubic meter
ND - Not Detected
RL - Reporting Limit
DF - Dilution Factor
NS - No Standard
- Sample exceeds respective screening level
- Screening level exceeded

Table 2
Summary of Soil Vapor Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

Location			SV-16			SV-16			SV-16			SV-17			SV-17			SV-17		
Sample Name			SV-16-5'			SV-16-25'			SV-16-45'			SV-17-5'			SV-17-25'			SV-17-40'		
Sample Date			3/10/2022			3/10/2022			3/10/2022			4/2/2022			4/2/2022			4/2/2022		
Laboratory Report			E-1252			E-1252			E-1252			ST-19464			ST-19464			ST-19464		
Analyte	Screening Level	Unit	Result	RL	DF	Result	RL	DF	Result	RL	DF	Result	RL	DF	Result	RL	DF	Result	RL	DF
Volatile Organic Compounds (EPA 8260B)																				
1,1,1,2-Tetrachloroethane	1.66	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1,1-Trichloroethane	21900.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1,2,2-Tetrachloroethane	0.211	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	8	1	ND	16	1	ND	16	1
1,1,2-Trichloroethane	0.767	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1-Dichloroethane	***7.670***	µg/m³	ND	8	1	ND	8	1	**9**	8	1	ND	8	1	ND	8	1	ND	8	1
1,1-Dichloroethene	876.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1-Dichloropropene	NS	µg/m³	ND	10	1	ND	10	1	ND	10	1	ND	10	1	ND	10	1	ND	10	1
1,2- Dichlorobenzene	876.000	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,2,3-Trichlorobenzene	466.667	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,2,3-Trichloropropane	0.053	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2,4-Trichlorobenzene	8.760	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,2,4-Trimethylbenzene	263.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dibromo-3-chloropropane	0.002	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dibromoethane (EDB)	0.020	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dichloroethane	0.472	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dichloropropane	3.310	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,3,5-Trimethylbenzene	263.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,3-Dichlorobenzene	NS	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,3-Dichloropropane	11666.667	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,4-Dichlorobenzene	1.110	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
2,2-Dichloropropane	NS	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
2-Chlorotoluene	11666.667	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
4-Chlorotoluene	11666.667	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
4-Isopropyltoluene	NS	µg/m³	ND	8	1	33	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Benzene	***1.570***	µg/m³	ND	8	1	**10**	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Bromobenzene	263.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Bromodichloromethane	0.331	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Bromoform	11.100	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Carbon tetrachloride	2.040	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Chlorobenzene	219.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Chloroform	***0.533***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
cis-1,2-Dichloroethene	1166.667	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
cis-1,3-Dichloropropene	NS	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Dibromochloromethane	19.333	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Dibromomethane	17.500	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Dichlorodifluoromethane	438.000	µg/m³	ND	16	1	21	16	1	66	16	1	ND	16	1	ND	16	1	ND	16	1
Di-isopropylether	3070.000	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
Ethylbenzene	***4.910***	µg/m³	ND	8	1	ND	8	1	**14**	8	1	ND	8	1	ND	8	1	ND	8	1
Ethyl-tert-butylether	153.000	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
Freon 113	21900.000	µg/m³	46	16	1	255	16	1	1720	16	1	ND	16	1	89	16	1	559	16	1
Hexachlorobutadiene	0.557	µg/m³	ND	24	1	ND	24	1	ND	24	1	ND	24	1	ND	24	1	ND	24	1
Isopropylbenzene	1750.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
m,p-Xylene	NS	µg/m³	ND	16	1	42	16	1	29	16	1	ND	16	1	ND	16	1	ND	16	1
Methylene chloride	400.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
MTBE	47.200	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
Naphthalene	0.361	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
n-Butylbenzene	29333.333	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
n-Propylbenzene	4380.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
o-Xylene	438.000	µg/m³	ND	8	1	10	8	1	9	8	1	ND	8	1	ND	8	1	ND	8	1
sec-Butylbenzene	60000.000	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
Styrene	4380.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
tert-amylmethylether	NS	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
tert-Butylalcohol	21900.000	µg/m³	ND	400	1	ND	400	1	ND	400	1	ND	400	1	ND	400	1	ND	400	1
tert-Butylbenzene	60000.000	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
Tetrachloroethene	***47.200***	µg/m³	**1630**	8	1	**4360**	8	1	**22400**	8	1	ND	8	1	260	8	1	6840	8	1
Toluene	21900.000	µg/m³	ND	8	1	14	8	1	9	8	1	22	8	1	39	8	1	42	8	1
trans-1,2-Dichloroethene	175.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
trans-1,3-Dichloropropene	NS	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Trichloroethene	***2.990***	µg/m³	**53**	8	1	**96**	8	1	**1400**	8	1	ND	8	1	17	8	1	522	8	1
Trichlorofluoromethane	176666.667	µg/m³	ND	16	1	19	16	1	99	16	1	ND	16	1	ND	16	1	15	16	1
Vinyl chloride	***2.790***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Fixed Gases (ASTM D1946)																				
Methane	NS	%	ND	0.030	-	ND	0.030	-	ND	0.030	-	ND	0.023	-	ND	0.023	-	ND	0.023	-

Notes
Screening Level is the minimum of the June 2020 DTSC Ambient Air Commercial/Industrial Screening Levels (SLs), HERO HHRA Note No. 3 divided by an attenuation factor of 0.03 and the EPA Commercial Vapor Intrusion Screening Levels (VISLs) generated on March 15, 2022 (THQ=1.0).
DTSC - Department of Toxic Substances Control
EPA - Environmental Protection Agency
µg/m³ - micrograms per cubic meter
ND - Not Detected
RL - Reporting Limit
DF - Dilution Factor
NS - No Standard
- Sample exceeds respective screening level
- Screening level exceeded

Table 2
Summary of Soil Vapor Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

Location			SV-18			SV-18			SV-19			SV-19			SV-20			SV-20		
Sample Name			SV-18-5'			SV-18-15'			SV-19-5'			SV-19-15'			SV-20-5'			SV-20-15'		
Sample Date			3/11/2022			3/11/2022			3/11/2022			3/11/2022			3/11/2022			3/11/2022		
Laboratory Report			E-1253			E-1253			E-1253			E-1253			E-1253			E-1253		
Analyte	Screening Level	Unit	Result	RL	DF	Result	RL	DF	Result	RL	DF	Result	RL	DF	Result	RL	DF	Result	RL	DF
Volatile Organic Compounds (EPA 8260B)																				
1,1,1,2-Tetrachloroethane	1.66	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1,1-Trichloroethane	21900.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1,2,2-Tetrachloroethane	0.211	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,1,2-Trichloroethane	0.767	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1-Dichloroethane	***7.670***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1-Dichloroethene	876.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,1-Dichloropropene	NS	µg/m³	ND	10	1	ND	10	1	ND	10	1	ND	10	1	ND	10	1	ND	10	1
1,2- Dichlorobenzene	876.000	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,2,3-Trichlorobenzene	466.667	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,2,3-Trichloropropane	0.053	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2,4-Trichlorobenzene	8.760	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,2,4-Trimethylbenzene	263.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dibromo-3-chloropropane	0.002	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dibromoethane (EDB)	0.020	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dichloroethane	0.472	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,2-Dichloropropane	3.310	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,3,5-Trimethylbenzene	263.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,3-Dichlorobenzene	NS	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
1,3-Dichloropropane	11666.667	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
1,4-Dichlorobenzene	1.110	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
2,2-Dichloropropane	NS	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
2-Chlorotoluene	11666.667	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
4-Chlorotoluene	11666.667	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
4-Isopropyltoluene	NS	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Benzene	***1.570***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Bromobenzene	263.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Bromodichloromethane	0.331	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Bromoform	11.100	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Carbon tetrachloride	2.040	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Chlorobenzene	219.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Chloroform	***0.533***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
cis-1,2-Dichloroethene	1166.667	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
cis-1,3-Dichloropropene	NS	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Dibromochloromethane	19.333	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Dibromomethane	17.500	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Dichlorodifluoromethane	438.000	µg/m³	ND	16	1	68	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
Di-isopropylether	3070.000	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
Ethylbenzene	***4.910***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Ethyl-tert-butylether	153.000	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
Freon 113	21900.000	µg/m³	ND	16	1	70	16	1	ND	16	1	69	16	1	ND	16	1	61	16	1
Hexachlorobutadiene	0.557	µg/m³	ND	24	1	ND	24	1	ND	24	1	ND	24	1	ND	24	1	ND	24	1
Isopropylbenzene	1750.000	µg/m³	12	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
m,p-Xylene	NS	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
Methylene chloride	400.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
MTBE	47.200	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
Naphthalene	0.361	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
n-Butylbenzene	29333.333	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
n-Propylbenzene	4380.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
o-Xylene	438.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
sec-Butylbenzene	60000.000	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
Styrene	4380.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
tert-amylmethylether	NS	µg/m³	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1	ND	40	1
tert-Butylalcohol	21900.000	µg/m³	ND	400	1	ND	400	1	ND	400	1	ND	400	1	ND	400	1	ND	400	1
tert-Butylbenzene	60000.000	µg/m³	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1	ND	12	1
Tetrachloroethene	***47.200***	µg/m³	**97**	8	1	**695**	8	1	**57**	8	1	**871**	8	1	21	8	1	**422**	8	1
Toluene	21900.000	µg/m³	ND	8	1	ND	8	1	11	8	1	ND	8	1	11	8	1	9	8	1
trans-1,2-Dichloroethene	175.000	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
trans-1,3-Dichloropropene	NS	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Trichloroethene	***2.990***	µg/m³	ND	8	1	**30**	8	1	ND	8	1	**19**	8	1	ND	8	1	ND	8	1
Trichlorofluoromethane	176666.667	µg/m³	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1	ND	16	1
Vinyl chloride	***2.790***	µg/m³	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1	ND	8	1
Fixed Gases (ASTM D1946)																				
Methane	NS	%	ND	0.030	-	ND	0.030	-	ND	0.030	-	ND	0.030	-	ND	0.030	-	ND	0.030	-

Notes
Screening Level is the minimum of the June 2020 DTSC Ambient Air Commercial/Industrial Screening Levels (SLs), HERO HHRA Note No. 3 divided by an attenuation factor of 0.03 and the EPA Commercial Vapor Intrusion Screening Levels (VISLs) generated on March 15, 2022 (THQ=1.0).
DTSC - Department of Toxic Substances Control
EPA - Environmental Protection Agency
µg/m³ - micrograms per cubic meter
ND - Not Detected
RL - Reporting Limit
DF - Dilution Factor
NS - No Standard
- Sample exceeds respective screening level
- Screening level exceeded

TABLE 3

Groundwater Sample Results Summary

Table 3
Summary of Ground Water Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

Location			MW-1				MW-3				MW-5			
Sample Name			MW-1				MW-3				MW-5			
Sample Date			3/10/2022				3/11/2022				3/9/2022			
Laboratory Report			2200342-03				2200355				2200333-04			
Analyte	Screening Level	Unit	Result	DL	RL	DF	Result	DL	RL	DF	Result	DL	RL	DF
Title 22 Metals (EPA 6010B)														
Antimony	1.00	µg/L	ND	8.8	10	1	ND	8.8	10	1	ND	8.8	10	1
Arsenic	***0.00***	µg/L	ND	7.8	10	1	ND	7.8	10	1	ND	7.8	10	1
Barium	2000.00	µg/L	390	2.6	3	1	100	2.6	3	1	130	2.6	3	1
Beryllium	***1.00***	µg/L	**4.9**	1.6	3	1	ND	1.6	3	1	ND	1.6	3	1
Cadmium	NS	µg/L	ND	2.4	3	1	ND	2.4	3	1	ND	2.4	3	1
Chromium	NS	µg/L	120	2	3	1	17	2	3	1	4.6	2	3	1
Cobalt	***6.01***	µg/L	**15**	1.6	3	1	ND	1.6	3	1	ND	1.6	3	1
Copper	300.00	µg/L	110	3.8	9	1	13	3.8	9	1	ND	3.8	9	1
Lead	***0.20***	µg/L	**6.6**	4.7	5	1	ND	4.7	5	1	ND	4.7	5	1
Molybdenum	99.83	µg/L	11	3	5	1	7.5	3	5	1	ND	3	5	1
Nickel	***12.00***	µg/L	**58**	4.6	5	1	ND	4.6	5	1	ND	4.6	5	1
Selenium	30.00	µg/L	ND	9.3	10	1	ND	9.3	10	1	ND	9.3	10	1
Silver	94.05	µg/L	12	2.4	3	1	4.2	2.4	3	1	4.2	2.4	3	1
Thallium	0.10	µg/L	ND	8.5	15	1	ND	8.5	15	1	ND	8.5	15	1
Vanadium	***50.00***	µg/L	**86**	2.2	3	1	37	2.2	3	1	39	2.2	3	1
Zinc	6000.59	µg/L	220	5.7	25	1	110	5.7	25	1	91	5.7	25	1
Mercury (EPA 7470A)														
Mercury	***0.06***	µg/L	**0.4**	0.05	0.2	1	**0.28**	0.05	0.2	1	ND	0.05	0.2	1

Notes
Screening Level is the minimum of the 2019 Rev 2 Regional Water Quality Control Board (RWQCB) Environmental Screening Levels (ESLs) for Groundwater-Direct Exposure Human Health Risk Levels-Tapwater Cancer Risk and Noncancer Hazard
** Historical records from California Water Boards Groundwater Ambient Monitoring & Assessment Program (GAMA) Groundwater Information System
µg/L - micrograms per liter
ND - Not Detected
DL - Detection Limit
RL - Reporting Limit
DF - Dilution Factor
NS - No Standard
- Sample exceeds respective screening level
- Screening level exceeded

Table 3
Summary of Ground Water Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

			Location	102226**		102227**		102228**		102229**		102230**	
			Sample Name	102226		102227		102228		102229		102230	
			Sample Date	4/1/2016		4/1/2016		4/1/2016		4/1/2016		4/1/2016	
			Laboratory Report										
Analyte	Screening Level	Unit		Result	RL	Result	RL	Result	RL	Result	RL	Result	RL
Title 22 Metals (EPA 6010B)													
Antimony	1.00	µg/L		ND	1	ND	1	ND	1	ND	1	ND	1
Arsenic	***0.00***	µg/L		ND	1		1	**4.5**	1	ND	1	**4.1**	1
Barium	2000.00	µg/L		15	2	70	2	43	2	37	2	54	2
Beryllium	***1.00***	µg/L		ND	1	ND	1	ND	1	ND	1	ND	1
Cadmium	NS	µg/L		ND	1	ND	1	ND	1	ND	1	ND	1
Chromium	NS	µg/L		ND	1	ND	1	ND	1	ND	1	ND	1
Cobalt	***6.01***	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Copper	300.00	µg/L		ND	2	ND	2	ND	2	ND	2	ND	2
Lead	***0.20***	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
Molybdenum	99.83	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Nickel	***12.00***	µg/L		ND	5	ND	5	ND	5	ND	5	ND	5
Selenium	30.00	µg/L		ND	5	ND	5	ND	5	5.3	5	ND	5
Silver	94.05	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
Thallium	0.10	µg/L		ND	1	ND	1	ND	1	ND	1	ND	1
Vanadium	***50.00***	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Zinc	6000.59	µg/L		ND	20	ND	20	ND	20	ND	20	ND	20
Mercury (EPA 7470A)													
Mercury	***0.06***	µg/L		ND	0.2	ND	0.2	ND	0.2	ND	0.2	ND	0.2

Notes
Screening Level is the minimum of the 2019 Rev 2 Regional Water Quality Control Board (RWQCB) Environmental Screening Levels (ESLs) for Groundwater-Direct Exposure Human Health Risk Levels-Tapwater Cancer Risk and Noncancer Hazard
** Historical records from California Water Boards Groundwater Ambient Monitoring & Assessment Program (GAMA) Groundwater Information System
µg/L - micrograms per liter
ND - Not Detected
DL - Detection Limit
RL - Reporting Limit
DF - Dilution Factor
NS - No Standard
- Sample exceeds respective screening level
- Screening level exceeded

Table 3
Summary of Ground Water Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

	Location		MW-1				MW-3				MW-5				MW-8s*				MW-8m*				MW-8d*			
	Sample Name		MW-1				MW-3				MW-5				MW-8s				MW-8m				MW-8d			
	Sample Date		3/10/2022				3/11/2022				3/9/2022				11/19/2021				11/19/2021				11/19/2021			
	Laboratory Report		2200342-03								2200333-04				211122-15				211122-16				211122-17			
Analyte	Screening Level	Unit	Result	DL	RL	DF	Result	DL	RL	DF	Result	DL	RL	DF	Result	DL	DF	Result	DL	DF	Result	DL	DF	Result	DL	DF
Volatile Organic Compounds (EPA 8260B)																										
1,1,1,2-Tetrachloroethane	0.57	µg/L	ND	0.11	0.5	1	ND	0.11	0.5	1	ND	0.11	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
1,1,1-Trichloroethane	1000.00	µg/L	ND	0.21	0.5	1	ND	0.21	0.5	1	ND	0.21	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
1,1,2,2-Tetrachloroethane	0.08	µg/L	ND	0.36	0.5	1	ND	0.36	0.5	1	ND	0.36	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
1,1,2-Trichloroethane	0.28	µg/L	ND	0.25	0.5	1	ND	0.25	0.5	1	ND	0.25	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
1,1-Dichloroethane	***2.75***	µg/L	**6.7**	0.09	0.5	1	2.3	0.09	0.5	1	**11**	0.09	0.5	1	**8.1**	0.5	5	**18.6**	0.5	5	**11.7**	0.5	1
1,1-Dichloroethene	***10.00***	µg/L	**86**	0.13	0.5	1	**14**	0.13	0.5	1	**64**	0.13	0.5	1	**50.9**	0.5	5	**198**	0.5	5	**131**	0.5	1
1,1-Dichloropropene	NS	µg/L	ND	0.13	0.5	1	ND	0.13	0.5	1	ND	0.13	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
1,2,3-Trichlorobenzene	NS	µg/L	ND	0.18	0.5	1	ND	0.18	0.5	1	ND	0.18	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
1,2,3-Trichloropropane	0.00	µg/L	ND	0.39	0.5	1	ND	0.39	0.5	1	ND	0.39	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
1,2,4-Trichlorobenzene	1.13	µg/L	ND	0.16	0.5	1	ND	0.16	0.5	1	ND	0.16	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
1,2,4-Trimethylbenzene	NS	µg/L	ND	0.14	0.5	1	ND	0.14	0.5	1	ND	0.14	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
1,2-Dibromo-3-chloropropane	0.00	µg/L	ND	0.41	0.5	1	ND	0.41	0.5	1	ND	0.41	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
1,2-Dibromoethane	0.01	µg/L	ND	0.24	0.5	1	ND	0.24	0.5	1	ND	0.24	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
1,2-Dichlorobenzene	303.52	µg/L	ND	0.2	0.5	1	ND	0.2	0.5	1	ND	0.2	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
1,2-Dichloroethane	***0.17***	µg/L	**1.2**	0.2	0.5	1	ND	0.2	0.5	1	**2.3**	0.2	0.5	1	ND	0.5	5	ND	0.5	5	**2.21**	0.5	1
1,2-Dichloropropane	0.44	µg/L	ND	0.15	0.5	1	ND	0.15	0.5	1	ND	0.15	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
1,3,5-Trimethylbenzene	NS	µg/L	ND	0.13	0.5	1	ND	0.13	0.5	1	ND	0.13	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
1,3-Dichlorobenzene	600.00	µg/L	ND	0.16	0.5	1	ND	0.16	0.5	1	ND	0.16	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
1,3-Dichloropropane	NS	µg/L	ND	0.21	0.5	1	ND	0.21	0.5	1	ND	0.21	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
1,4-Dichlorobenzene	0.48	µg/L	ND	0.17	0.5	1	ND	0.17	0.5	1	ND	0.17	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
2,2-Dichloropropane	NS	µg/L	ND	0.38	0.5	1	ND	0.38	0.5	1	ND	0.38	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
2-Butanone	5565.42	µg/L	ND	4.5	10	1	ND	4.5	10	1	ND	4.5	10	1	ND	2.0	5	ND	2.0	5	ND	2.0	1
2-Chlorotoluene	NS	µg/L	ND	0.11	0.5	1	ND	0.11	0.5	1	ND	0.11	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
4-Chlorotoluene	NS	µg/L	ND	0.12	0.5	1	ND	0.12	0.5	1	ND	0.12	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
4-Isopropyltoluene	NS	µg/L	ND	0.11	0.5	1	ND	0.11	0.5	1	ND	0.11	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
Benzene	0.15	µg/L	ND	0.13	0.5	1	ND	0.13	0.5	1	ND	0.13	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
Bromobenzene	NS	µg/L	ND	0.21	0.5	1	ND	0.21	0.5	1	ND	0.21	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
Bromochloromethane	NS	µg/L	ND	0.16	0.5	1	ND	0.16	0.5	1	ND	0.16	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
Bromodichloromethane	0.12	µg/L	ND	0.14	0.5	1	ND	0.14	0.5	1	ND	0.14	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
Bromoform	2.88	µg/L	ND	0.2	0.5	1	ND	0.2	0.5	1	ND	0.2	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
Bromomethane	7.55	µg/L	ND	0.4	0.5	1	ND	0.4	0.5	1	ND	0.4	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
Carbon disulfide	NS	µg/L	ND	0.07	1	1	ND	0.07	1	1	ND	0.07	1	1	ND	2.0	5	ND	2.0	5	ND	2.0	1
Carbon tetrachloride	0.10	µg/L	ND	0.09	0.5	1	ND	0.09	0.5	1	ND	0.09	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
Chlorobenzene	70.00	µg/L	ND	0.13	0.5	1	ND	0.13	0.5	1	ND	0.13	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
Chloroethane	20857.14	µg/L	ND	0.15	0.5	1	ND	0.15	0.5	1	ND	0.15	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
Chloroform	***0.22***	µg/L	ND	0.11	0.5	1	ND	0.11	0.5	1	**3.7**	0.11	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
Chloromethane	187.71	µg/L	ND	0.12	0.5	1	ND	0.12	0.5	1	ND	0.12	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
cis-1,2-Dichloroethene	***11.41***	µg/L	11	0.14	0.5	1	4.4	0.14	0.5	1	**63**	0.14	0.5	1	**304**	0.5	5	**59.2**	0.5	5	**54**	0.5	1
cis-1,3-Dichloropropene	NS	µg/L	ND	0.13	0.5	1	ND	0.13	0.5	1	ND	0.13	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
Dibromochloromethane	0.87	µg/L	ND	0.16	0.5	1	ND	0.16	0.5	1	ND	0.16	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
Dibromomethane	NS	µg/L	ND	0.19	0.5	1	ND	0.19	0.5	1	ND	0.19	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
Dichlorodifluoromethane	NS	µg/L	ND	0.18	0.5	1	ND	0.18	0.5	1	ND	0.18	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
Di-isopropyl ether	NS	µg/L	ND	0.15	0.5	1	ND	0.15	0.5	1	ND	0.15	0.5	1	NA	NA	5	NA	NA	5	NA	NA	1
Ethyl Acetate	NS	µg/L	ND	8.7	10	1	ND	8.7	10	1	ND	8.7	10	1	NA	NA	5	NA	NA	5	NA	NA	1
Ethyl Ether	NS	µg/L	ND	2	10	1	ND	2	10	1	ND	2	10	1	NA	NA	5	NA	NA	5	NA	NA	1
Ethyl tert-butyl ether	NS	µg/L	ND	0.21	0.5	1	ND	0.21	0.5	1	ND	0.21	0.5	1	NA	NA	5	NA	NA	5	NA	NA	1
Ethylbenzene	1.49	µg/L	ND	0.13	0.5	1	ND	0.13	0.5	1	ND	0.13	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
Freon-113	NS	µg/L	2.6	0.13	0.5	1	ND	0.13	0.5	1	ND	0.13	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
Hexachlorobutadiene	0.14	µg/L	ND	0.15	0.5	1	ND	0.15	0.5	1	ND	0.15	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
Isopropylbenzene	NS	µg/L	ND	0.1	0.5	1	ND	0.1	0.5	1	ND	0.1	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
m,p-Xylene	NS	µg/L	ND	0.19	1	1	ND	0.19	1	1	ND	0.19	1	1	ND	1.0	5	ND	1.0	5	ND	1.0	1
Methylene chloride	0.93	µg/L	ND	0.71	1	1	ND	0.71	1	1	ND	0.71	1	1	ND	2.0	5	ND	2.0	5	ND	2.0	1
MTBE	13.00	µg/L	7.1	0.26	0.5	1	5.4	0.26	0.5	1	ND	0.26	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
Naphthalene	***0.17***	µg/L	ND	0.41	0.5	1	ND	0.41	0.5	1	ND	0.41	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
n-Butylbenzene	NS	µg/L	ND	0.11	0.5	1	ND	0.11	0.5	1	ND	0.11	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
n-Propylbenzene	NS	µg/L	ND	0.1	0.5	1	ND	0.1	0.5	1	ND	0.1	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
o-Xylene	NS	µg/L	ND	0.13	0.5	1	ND	0.13	0.5	1	ND	0.13	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
sec-Butylbenzene	NS	µg/L	ND	0.09	0.5	1	ND	0.09	0.5	1	ND	0.09	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
Styrene	0.50	µg/L	ND	0.13	0.5	1	ND	0.13	0.5	1	ND	0.13	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
tert-Amyl methyl ether	NS	µg/L	ND	0.41	0.5	1	ND	0.41	0.5	1	ND	0.41	0.5	1	NA	NA	5	NA	NA	5	NA	NA	1
tert-Butanol	12.00	µg/L	ND	2.4	10	1	ND	2.4	10	1	ND	2.4	10	1	NA	NA	5	NA	NA	5	NA	NA	1
tert-Butylbenzene	NS	µg/L	ND	0.09	0.5	1	ND	0.09	0.5	1	ND	0.09	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
Tetrachloroethene	***0.06***	µg/L	**41**	0.1	0.5	1	**8.9**	0.1	0.5	1	**74**	0.1	0.5	1	**8.6**	0.5	5	**100**	0.5	5	**4.69**	0.5	1
Toluene	150.00	µg/L	0.54	0.12	0.5	1	ND	0.12	0.5	1	ND	0.12	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
trans-1,2-Dichloroethene	50.00	µg/L	0.93	0.09	0.5	1	ND	0.09	0.5	1	2.5	0.09	0.5	1	6.2	0.5	5	ND	0.5	5	1.2	0.5	1
trans-1,3-Dichloropropene	NS	µg/L	ND	0.23	0.5	1	ND	0.23	0.5	1	ND	0.23	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
Trichloroethene	***0.49***	µg/L	**45**	0.1	0.5	1	**18**	0.1	0.5	1	**58**	0.1	0.5	1	**84.9**	0.5	5	**98.8**	0.5	5	**176**	0.5	1
Trichlorofluoromethane	NS	µg/L	ND	0.23	0.5	1	ND	0.23	0.5	1	1.6	0.23	0.5	1	ND	0.5	5	ND	0.5	5	ND	0.5	1
Vinyl acetate	NS	µg/L	ND	1.7	10	1	ND	1.7	10	1	ND	1.7	10	1	NA	NA	5	NA	NA	5	NA	NA	1
Vinyl chloride	***0.01***	µg/L	**1.3**	0.13	0.5	1	ND	0.13	0.5	1	**4.6**	0.13	0.5	1	**80.4**	0.5	5	ND	0.5	5	**14.3**	0.5	1

Notes
Screening Level is the minimum of the 2019 Rev 2 Regional Water Quality Control Board (RWQCB) Environmental Screening Levels (ESLs) for Groundwater-Direct Exposure Human Health Risk Levels-Tapwater Cancer Risk and Noncancer Hazard
*Analytical data obtained from the Second Semi-Annual Groundwater Well Monitoring Report 2021 for Continental Heat Treating conducted by Fero Engineering dated February 1, 2022."
** Historical records from California Water Boards Groundwater Ambient Monitoring & Assessment Program (GAMA) Groundwater Information System
µg/L - micrograms per liter
ND - Not Detected
DL - Detection Limit
RL - Reporting Limit
DF - Dilution Factor
NS - No Standard
NA - Not Analyzed
- Sample exceeds respective screening level
- Screening level exceeded

Table 3
Summary of Ground Water Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

			Location	102226**		102227**		102228**		102229**		102230**	
			Sample Name	102226		102227		102228		102229		102230	
			Sample Date	4/1/2016		4/1/2016		4/1/2016		4/1/2016		4/1/2016	
			Laboratory Report										
Analyte	Screening Level	Unit		Result	RL	Result	RL	Result	RL	Result	RL	Result	RL
Volatile Organic Compounds (EPA 8260B)													
1,1,1,2-Tetrachloroethane	0.57	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1,1,1-Trichloroethane	1000.00	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
1,1,2,2-Tetrachloroethane	0.08	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
1,1,2-Trichloroethane	0.28	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
1,1-Dichloroethane	***2.75***	µg/L		ND	0.5	ND	0.5	ND	0.5	0.91	0.5	**13**	0.5
1,1-Dichloroethene	***10.00***	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1,1-Dichloropropene	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1,2,3-Trichlorobenzene	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1,2,3-Trichloropropane	0.00	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
1,2,4-Trichlorobenzene	1.13	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
1,2,4-Trimethylbenzene	NS	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
1,2-Dibromo-3-chloropropane	0.00	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1,2-Dibromoethane	0.01	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1,2-Dichlorobenzene	303.52	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
1,2-Dichloroethane	***0.17***	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	**2.8**	0.5
1,2-Dichloropropane	0.44	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
1,3,5-Trimethylbenzene	NS	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
1,3-Dichlorobenzene	600.00	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
1,3-Dichloropropane	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1,4-Dichlorobenzene	0.48	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
2,2-Dichloropropane	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Butanone	5665.42	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Chlorotoluene	NS	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
4-Chlorotoluene	NS	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
4-Isopropyltoluene	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzene	0.15	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
Bromobenzene	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Bromochloromethane	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Bromodichloromethane	0.12	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
Bromoform	2.88	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
Bromomethane	7.55	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
Carbon disulfide	NS	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
Carbon tetrachloride	0.10	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
Chlorobenzene	70.00	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
Chloroethane	20857.14	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chloroform	***0.22***	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
Chloromethane	187.71	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
cis-1,2-Dichloroethene	***11.41***	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
cis-1,3-Dichloropropene	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dibromochloromethane	0.87	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
Dibromomethane	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dichlorodifluoromethane	NS	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
Di-isopropyl ether	NS	µg/L		ND	3	ND	3	ND	3	ND	3	ND	3
Ethyl Acetate	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Ethyl Ether	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Ethyl tert-butyl ether	NS	µg/L		ND	3	ND	3	ND	3	ND	3	ND	3
Ethylbenzene	1.49	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
Freon-113	NS	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	0.9	0.5
Hexachlorobutadiene	0.14	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
Isopropylbenzene	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
m,p-Xylene	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Methylene chloride	0.93	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
MTBE	13.00	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
Naphthalene	***0.17***	µg/L		**0.83**	0.5	**0.69**	0.5	ND	0.5	ND	0.5	ND	0.5
n-Butylbenzene	NS	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
n-Propylbenzene	NS	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
o-Xylene	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
sec-Butylbenzene	NS	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
Styrene	0.50	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
tert-Amyl methyl ether	NS	µg/L		ND	3	ND	3	ND	3	ND	3	ND	3
tert-Butanol	12.00	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
tert-Butylbenzene	NS	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
Tetrachloroethene	***0.06***	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	**4.5**	0.5
Toluene	150.00	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
trans-1,2-Dichloroethene	50.00	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
trans-1,3-Dichloropropene	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Trichloroethene	***0.49***	µg/L		ND	0.5	**0.86**	0.5	**29**	0.5	**4.2**	0.5	**220**	2.5
Trichlorofluoromethane	NS	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
Vinyl acetate	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Vinyl chloride	***0.01***	µg/L		ND	0.3	ND	0.3	ND	0.3	ND	0.3	**0.37**	0.3

Notes
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µg/L - micrograms per liter
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DF - Dilution Factor
NS - No Standard
NA - Not Analyzed
- Sample exceeds respective screening level
- Screening level exceeded

Table 3
Summary of Ground Water Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

			MW-1				MW-3				MW-5			
Location			MW-1				MW-3				MW-5			
Sample Name			MW-1				MW-3				MW-5			
Sample Date			3/10/2022				3/11/2022				3/9/2022			
Laboratory Report			2200342-03				2200355				2200333-04			
Analyte	Screening Level	Unit	Result	DL	RL	DF	Result	DL	RL	DF	Result	DL	RL	DF
Semivolatile Organic Compounds (EPA 8270C)														
1,2,4-Trichlorobenzene	1.13	µg/L	ND	0.16	0.5	1	ND	0.16	0.5	1	ND	0.16	0.5	1
1,2-Dichlorobenzene	303.52	µg/L	ND	0.2	0.5	1	ND	0.2	0.5	1	ND	0.2	0.5	1
1,3-Dichlorobenzene	600.00	µg/L	ND	0.16	0.5	1	ND	0.16	0.5	1	ND	0.16	0.5	1
1,4-Dichlorobenzene	0.48	µg/L	ND	0.17	0.5	1	ND	0.17	0.5	1	ND	0.17	0.5	1
2,4,5-Trichlorophenol	1182.26	µg/L	ND	2	10	1	ND	2	10	1	ND	2	10	1
2,4,6-Trichlorophenol	0.63	µg/L	ND	1.9	10	1	ND	1.9	10	1	ND	1.9	10	1
2,4-Dichlorophenol	45.67	µg/L	ND	1.4	10	1	ND	1.4	10	1	ND	1.4	10	1
2,4-Dimethylphenol	100.00	µg/L	ND	0.83	10	1	ND	0.83	10	1	ND	0.83	10	1
2,4-Dinitrophenol	38.83	µg/L	ND	3.8	50	1	ND	3.8	50	1	ND	3.8	50	1
2,4-Dinitrotoluene	0.24	µg/L	ND	2.4	10	1	ND	2.4	10	1	ND	2.4	10	1
2,6-Dinitrotoluene	NS	µg/L	ND	1.8	10	1	ND	1.8	10	1	ND	1.8	10	1
2-Chloronaphthalene	NS	µg/L	ND	2.2	10	1	ND	2.2	10	1	ND	2.2	10	1
2-Chlorophenol	91.28	µg/L	ND	1.7	10	1	ND	1.7	10	1	ND	1.7	10	1
2-Methylnaphthalene	35.89	µg/L	ND	2.8	10	1	ND	2.8	10	1	ND	2.8	10	1
2-Methylphenol	NS	µg/L	ND	0.92	10	1	ND	0.92	10	1	ND	0.92	10	1
2-Nitroaniline	NS	µg/L	ND	1.2	50	1	ND	1.2	50	1	ND	1.2	50	1
2-Nitrophenol	NS	µg/L	ND	1.9	10	1	ND	1.9	10	1	ND	1.9	10	1
3,3`-Dichlorobenzidine	0.05	µg/L	ND	1.6	20	1	ND	1.6	20	1	ND	1.6	20	1
3-Nitroaniline	NS	µg/L	ND	1.1	50	1	ND	1.1	50	1	ND	1.1	50	1
4,6-Dinitro-2-methyphenol	NS	µg/L	ND	2	50	1	ND	2	50	1	ND	2	50	1
4-Bromophenyl-phenylether	NS	µg/L	ND	2.6	10	1	ND	2.6	10	1	ND	2.6	10	1
4-Chloro-3-methylphenol	NS	µg/L	ND	1	50	1	ND	1	50	1	ND	1	50	1
4-Chloroaniline	0.36	µg/L	ND	0.7	20	1	ND	0.7	20	1	ND	0.7	20	1
4-Chlorophenyl-phenylether	NS	µg/L	ND	2.9	10	1	ND	2.9	10	1	ND	2.9	10	1
4-Methylphenol	NS	µg/L	ND	0.88	10	1	ND	0.88	10	1	ND	0.88	10	1
4-Nitroaniline	NS	µg/L	ND	1.2	20	1	ND	1.2	20	1	ND	1.2	20	1
4-Nitrophenol	NS	µg/L	ND	0.51	50	1	ND	0.51	50	1	ND	0.51	50	1
Acenaphthene	534.38	µg/L	ND	2.1	10	1	ND	2.1	10	1	ND	2.1	10	1
Acenaphthylene	NS	µg/L	ND	2.1	10	1	ND	2.1	10	1	ND	2.1	10	1
Anthracene	1762.69	µg/L	ND	2.1	10	1	ND	2.1	10	1	ND	2.1	10	1
Benzidine (M)	NS	µg/L	ND	3.4	50	1	ND	3.4	50	1	ND	3.4	50	1
Benzo(a)anthracene	0.02	µg/L	ND	2.1	10	1	ND	2.1	10	1	ND	2.1	10	1
Benzo(a)pyrene	0.01	µg/L	ND	1.8	10	1	ND	1.8	10	1	ND	1.8	10	1
Benzo(b)fluoranthene	0.25	µg/L	ND	2.5	10	1	ND	2.5	10	1	ND	2.5	10	1
Benzo(g,h,i)perylene	NS	µg/L	ND	1.8	10	1	ND	1.8	10	1	ND	1.8	10	1
Benzo(k)fluoranthene	2.51	µg/L	ND	2.8	10	1	ND	2.8	10	1	ND	2.8	10	1
Benzoic acid	NS	µg/L	ND	17	50	1	ND	17	50	1	ND	17	50	1
Benzyl alcohol	NS	µg/L	ND	0.6	20	1	ND	0.6	20	1	ND	0.6	20	1
bis(2-chloroethoxy)methane	NS	µg/L	ND	1.4	10	1	ND	1.4	10	1	ND	1.4	10	1
bis(2-Chloroethyl)ether	0.01	µg/L	ND	1.7	10	1	ND	1.7	10	1	ND	1.7	10	1
bis(2-chloroisopropyl)ether	0.36	µg/L	ND	1.8	10	1	ND	1.8	10	1	ND	1.8	10	1
bis(2-ethylhexyl)phthalate	5.56	µg/L	ND	1.7	10	1	ND	1.7	10	1	ND	1.7	10	1
Butylbenzylphthalate	NS	µg/L	ND	2.6	10	1	ND	2.6	10	1	ND	2.6	10	1
Chrysene	25.05	µg/L	ND	1.9	10	1	ND	1.9	10	1	ND	1.9	10	1
Dibenz(a,h)anthracene	0.03	µg/L	ND	2.7	10	1	ND	2.7	10	1	ND	2.7	10	1
Dibenzofuran	NS	µg/L	ND	2.5	10	1	ND	2.5	10	1	ND	2.5	10	1
Diethyl phthalate	14838.36	µg/L	ND	1.3	10	1	ND	1.3	10	1	ND	1.3	10	1
Dimethyl phthalate	NS	µg/L	ND	1.3	10	1	ND	1.3	10	1	ND	1.3	10	1
Di-n-butylphthalate	NS	µg/L	ND	1.5	10	1	ND	1.5	10	1	ND	1.5	10	1
Di-n-octylphthalate	NS	µg/L	ND	1.8	10	1	ND	1.8	10	1	ND	1.8	10	1
Fluoranthene	802.20	µg/L	ND	2.2	10	1	ND	2.2	10	1	ND	2.2	10	1
Fluorene	293.84	µg/L	ND	2.6	10	1	ND	2.6	10	1	ND	2.6	10	1
Hexachlorobenzene	0.01	µg/L	ND	3.3	10	1	ND	3.3	10	1	ND	3.3	10	1
Hexachlorobutadiene	0.14	µg/L	ND	0.15	0.5	1	ND	0.15	0.5	1	ND	0.15	0.5	1
Hexachlorocyclopentadiene	NS	µg/L	ND	3.4	10	1	ND	3.4	10	1	ND	3.4	10	1
Hexachloroethane	0.33	µg/L	ND	1.8	10	1	ND	1.8	10	1	ND	1.8	10	1
Indeno(1,2,3-cd)pyrene	0.25	µg/L	ND	2.2	10	1	ND	2.2	10	1	ND	2.2	10	1
Isophorone	NS	µg/L	ND	1.1	10	1	ND	1.1	10	1	ND	1.1	10	1
Naphthalene	***0.17***	µg/L	ND	0.41	0.5	1	ND	0.41	0.5	1	ND	0.41	0.5	1
Nitrobenzene	NS	µg/L	ND	1.5	10	1	ND	1.5	10	1	ND	1.5	10	1
N-Nitroso-di-n propylamine	NS	µg/L	ND	1.3	10	1	ND	1.3	10	1	ND	1.3	10	1
N-Nitrosodiphenylamine	NS	µg/L	ND	1.6	10	1	ND	1.6	10	1	ND	1.6	10	1
Pentachlorophenol	0.04	µg/L	ND	1.5	50	1	ND	1.5	50	1	ND	1.5	50	1
Phenanthrene	NS	µg/L	ND	2.3	10	1	ND	2.3	10	1	ND	2.3	10	1
Phenol	4200.00	µg/L	ND	0.35	10	1	ND	0.35	10	1	ND	0.35	10	1
Pyrene	120.62	µg/L	ND	2.2	10	1	ND	2.2	10	1	ND	2.2	10	1
Pyridine	NS	µg/L	ND	0.55	50	1	ND	0.55	50	1	ND	0.55	50	1

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Summary of Ground Water Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

			Location	102226**		102227**		102228**		102229**		102230**	
			Sample Name	102226		102227		102228		102229		102230	
			Sample Date	4/1/2016		4/1/2016		4/1/2016		4/1/2016		4/1/2016	
			Laboratory Report										
Analyte	Screening Level	Unit		Result	RL	Result	RL	Result	RL	Result	RL	Result	RL
Semivolatile Organic Compounds (EPA 8270C)													
1,2,4-Trichlorobenzene	1.13	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
1,2-Dichlorobenzene	303.52	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
1,3-Dichlorobenzene	600.00	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
1,4-Dichlorobenzene	0.48	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
2,4,5-Trichlorophenol	1182.26	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2,4,6-Trichlorophenol	0.63	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2,4-Dichlorophenol	45.67	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2,4-Dimethylphenol	100.00	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2,4-Dinitrophenol	38.83	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2,4-Dinitrotoluene	0.24	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2,6-Dinitrotoluene	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Chloronaphthalene	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Chlorophenol	91.28	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Methylnaphthalene	35.89	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Methylphenol	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Nitroaniline	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Nitrophenol	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
3,3'-Dichlorobenzidine	0.05	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
3-Nitroaniline	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
4,6-Dinitro-2-methyphenol	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
4-Bromophenyl-phenylether	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
4-Chloro-3-methylphenol	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
4-Chloroaniline	0.36	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
4-Chlorophenyl-phenylether	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
4-Methylphenol	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
4-Nitroaniline	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
4-Nitrophenol	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Acenaphthene	534.38	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Acenaphthylene	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Anthracene	1762.69	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzidine (M)	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)anthracene	0.02	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene	0.01	µg/L		ND	5	ND	5	ND	5	ND	5	ND	5
Benzo(b)fluoranthene	0.25	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(g,h,i)perylene	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene	2.51	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzoic acid	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzyl alcohol	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
bis(2-chloroethoxy)methane	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
bis(2-Chloroethyl)ether	0.01	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
bis(2-chloroisopropyl)ether	0.36	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
bis(2-ethylhexyl)phthalate	5.56	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Butylbenzylphthalate	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chrysene	25.05	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dibenz(a,h)anthracene	0.03	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dibenzofuran	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Diethyl phthalate	14838.36	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dimethyl phthalate	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Di-n-butylphthalate	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Di-n-octylphthalate	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluoranthene	802.20	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluorene	293.84	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Hexachlorobenzene	0.01	µg/L		ND	5	ND	5	ND	5	ND	5	ND	5
Hexachlorobutadiene	0.14	µg/L		ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5
Hexachlorocyclopentadiene	NS	µg/L		ND	10	ND	10	ND	10	ND	10	ND	10
Hexachloroethane	0.33	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene	0.25	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Isophorone	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Naphthalene	***0.17***	µg/L		**0.83**	0.5	**0.69**	0.5	ND	0.5	ND	0.5	ND	0.5
Nitrobenzene	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
N-Nitroso-di-n propylamine	NS	µg/L		ND	5	ND	5	ND	5	ND	5	ND	5
N-Nitrosodiphenylamine	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Pentachlorophenol	0.04	µg/L		ND	20	ND	20	ND	20	ND	20	ND	20
Phenanthrene	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Phenol	4200.00	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Pyrene	120.62	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Pyridine	NS	µg/L		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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Table 3
Summary of Ground Water Results
Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave,
Santa Fe Springs, CA 92660

		Location	MW-1				MW-3				MW-5			
		Sample Name	MW-1				MW-3				MW-5			
		Sample Date	3/10/2022				3/11/2022				3/9/2022			
		Laboratory Report	2200342-03				2200355				2200333-04			
Analyte	Screening Level	Unit	Result	DL	RL	DF	Result	DL	RL	DF	Result	DL	RL	DF
Total Petroleum Hydrocarbons (EPA 8015B)														
Gasoline Range Organics (C4-C12)	758.98	µg/L	ND	40	200	1	ND	40	200	1	ND	40	200	1
Diesel Range Organics (C13-C22)	199.39	µg/L	ND	200	200	1	ND	400	400	1	**230**	200	200	1
Motor Oil Range Organics (C23-C32)	NS	µg/L	ND	200	200	1	ND	400	400	1	250	200	200	1

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		Location	MW-1				MW-3				MW-5			
		Sample Name	MW-1				MW-3				MW-5			
		Sample Date	3/10/2022				3/11/2022				3/9/2022			
		Laboratory Report	2200342-03				2200355				2200333-04			
Analyte	Screening Level	Unit	Result	DL	RL	DF	Result	DL	RL	DF	Result	DL	RL	DF
Pesticides (EPA 8081A)														
4,4´-DDD	0.03	µg/L	ND	0.003	0.05	1	ND	0.003	0.05	1	ND	0.003	0.05	1
4,4´-DDE	0.05	µg/L	ND	0.004	0.05	1	ND	0.004	0.05	1	ND	0.004	0.05	1
4,4´-DDT	0.23	µg/L	ND	0.004	0.05	1	ND	0.004	0.05	1	ND	0.004	0.05	1
Aldrin	0.00	µg/L	ND	0.003	0.02	1	ND	0.003	0.02	1	ND	0.003	0.02	1
alpha-BHC	NS	µg/L	ND	0.009	0.02	1	ND	0.009	0.02	1	ND	0.009	0.02	1
alpha-Chlordane	NS	µg/L	ND	0.003	0.02	1	ND	0.003	0.02	1	ND	0.003	0.02	1
beta-BHC	NS	µg/L	ND	0.007	0.02	1	ND	0.007	0.02	1	ND	0.007	0.02	1
Chlordane	NS	µg/L	ND	0.03	0.25	1	ND	0.03	0.25	1	ND	0.03	0.25	1
delta-BHC	NS	µg/L	ND	0.005	0.02	1	ND	0.005	0.02	1	ND	0.005	0.02	1
Dieldrin	0.00	µg/L	ND	0.002	0.05	1	ND	0.002	0.05	1	ND	0.002	0.05	1
Endosulfan I	NS	µg/L	ND	0.003	0.02	1	ND	0.003	0.02	1	ND	0.003	0.02	1
Endosulfan II	NS	µg/L	ND	0.004	0.05	1	ND	0.004	0.05	1	ND	0.004	0.05	1
Endosulfan sulfate	NS	µg/L	ND	0.002	0.05	1	ND	0.002	0.05	1	ND	0.002	0.05	1
Endrin	0.30	µg/L	ND	0.004	0.05	1	ND	0.004	0.05	1	ND	0.004	0.05	1
Endrin aldehyde	NS	µg/L	ND	0.002	0.05	1	ND	0.002	0.05	1	ND	0.002	0.05	1
Endrin ketone	NS	µg/L	ND	0.003	0.05	1	ND	0.003	0.05	1	ND	0.003	0.05	1
gamma-BHC	0.03	µg/L	ND	0.005	0.02	1	ND	0.005	0.02	1	ND	0.005	0.02	1
gamma-Chlordane	NS	µg/L	ND	0.001	0.02	1	ND	0.001	0.02	1	ND	0.001	0.02	1
Heptachlor	0.00	µg/L	ND	0.01	0.02	1	ND	0.01	0.02	1	ND	0.01	0.02	1
Heptachlor epoxide	0.00	µg/L	ND	0.003	0.02	1	ND	0.003	0.02	1	ND	0.003	0.02	1
Methoxychlor	0.09	µg/L	ND	0.005	0.25	1	ND	0.005	0.25	1	ND	0.005	0.25	1
Toxaphene	0.03	µg/L	ND	0.34	2.5	1	ND	0.34	2.5	1	ND	0.34	2.5	1

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Santa Fe Springs, CA 92660

		Location	MW-1				MW-3				MW-5			
		Sample Name	MW-1				MW-3				MW-5			
		Sample Date	3/10/2022				3/11/2022				3/9/2022			
		Laboratory Report	2200342-03				2200355				2200333-04			
Analyte	Screening Level	Unit	Result	DL	RL	DF	Result	DL	RL	DF	Result	DL	RL	DF
Polychlorinated Biphenyls (EPA 8082)														
Aroclor 1016	NS	µg/L	ND	0.06	0.5	1	ND	0.06	0.5	1	ND	0.06	0.5	1
Aroclor 1221	NS	µg/L	ND	0.06	1	1	ND	0.06	1	1	ND	0.06	1	1
Aroclor 1232	NS	µg/L	ND	0.06	0.5	1	ND	0.06	0.5	1	ND	0.06	0.5	1
Aroclor 1242	NS	µg/L	ND	0.06	0.5	1	ND	0.06	0.5	1	ND	0.06	0.5	1
Aroclor 1248	NS	µg/L	ND	0.06	0.5	1	ND	0.06	0.5	1	ND	0.06	0.5	1
Aroclor 1254	NS	µg/L	ND	0.06	0.5	1	ND	0.06	0.5	1	ND	0.06	0.5	1
Aroclor 1260	NS	µg/L	ND	0.06	0.5	1	ND	0.06	0.5	1	ND	0.06	0.5	1

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TABLE 4

Well Survey Data

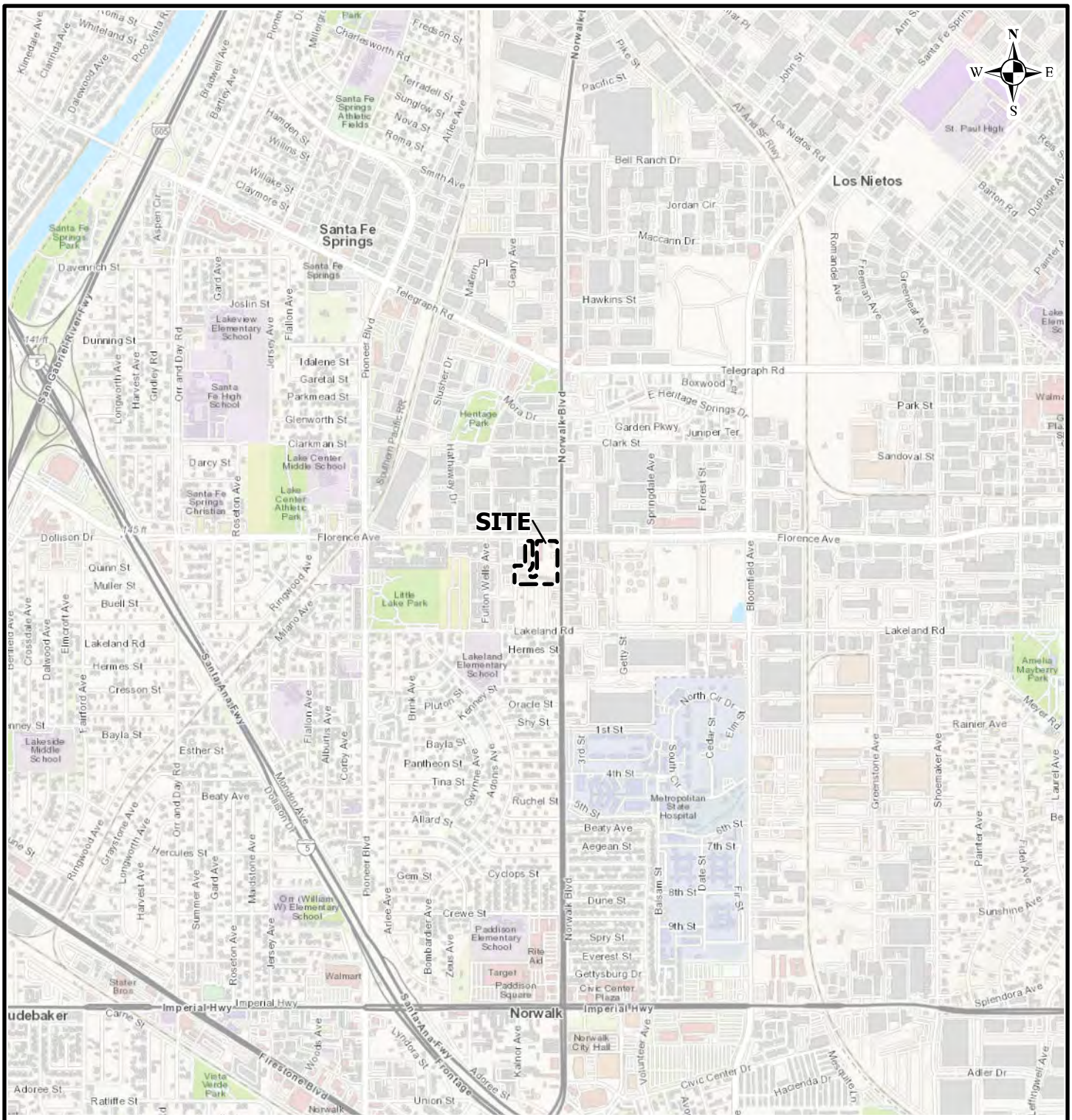
Table 4

Summary of Groundwater Well Survey Results

Project 721033501 - 10801-10859 Norwalk Blvd, 10819-10858 Koontz Ave and 12120 Florence Ave, Santa Fe Springs, CA 92660

Well ID	Northing	Easting	Casing Elevation (ft amsl)	Depth to GW (ft)	GW Elevation (ft amsl)
MW-1	1798769.396	6539493.899	136.07	116.5	19.57
MW-3	1798231.106	6539527.033	134.48	121.9	12.58
MW-5	1798245.412	6539071.396	135.565	118.6	16.965

FIGURES


N
W
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SITE
Santa Fe Springs
Los Nietos
Norwalk
Florence Ave
Telegraph Rd
Imperial Hwy
Lakeland Rd
Pioneer Blvd
Norwalk Blvd
Santa Ana Fwy
Dolison Dr
Hawkins St
Bell Ranch Dr
Jordan Cir
Maccann Dr
Dunning St
Joslin St
Idalene St
Garetal St
Parkmead St
Glenworth St
Clarkman St
Darcy St
Davenrich St
Quinn St
Muller St
Buell St
Hermes St
Cresson St
Bayla St
Esther St
Beaty Ave
Hercules St
Gem St
Cyclops St
Crewe St
Dune St
Spry St
Everest St
Gettysburg Dr
Civic Center Plaza
Aegean St
Pantheon St
Tina St
Allard St
Ruchel St
Oracle St
Shy St
Pluton St
Kenney St
Brink Ave
Fulton Wells Ave
Bloomfield Ave
Getty St
Cedar St
Elm St
1st St
4th St
5th St
6th St
7th St
8th St
9th St
Metropolitan State Hospital
Lakeland Elementary School
Paddison Elementary School
Orr (William W) Elementary School
Lakeview Elementary School
Santa Fe High School
Lake Center Middle School
Lakeside Middle School
Santa Fe Springs Christian
Lake Center Athletic Park
Santa Fe Springs Athletic Fields
Little Lake Park
Heritage Park
Vista Verde Park
Santa Fe Springs Park
Paddison Square
Norwalk City Hall
Walmart
Target
Rite Aid
Stater Bros
Amelia Mayberry Park
St. Paul High
Pacific St
John St
Los Nietos Rd
Barton Rd
Park St
Sandoval St
Clark St
Garden Pkwy
Juniper Ter
Boxwood Ln
E Heritage Springs Dr
Mora Dr
Slusher Dr
Southern Pacific RR
Springdale Ave
Forest St
Rosecrans Ave
Norwalk Blvd
Rainier Ave
Sunshine Ave
Splendora Ave
Adler Dr
Civic Center Dr
Hacienda Dr
Mesquite Ln
Union St
Adoree St
Ratliff St
Carmenita Rd
Firestone Blvd
Lyndora St
Frontage
Volunteer Ave
Kalmor Ave
Woods Ave
Zaur Ave
Bombardier Ave
Arlee Ave
Summer Ave
Maidstone Ave
Jersey Ave
Fiallon Ave
Albuntis Ave
Corby Ave
Gwynne Ave
Adams Ave
Basalm St
Date St
Fir St
Cedar St
Elm St
Greenstone Ave
Shoemaker Ave
Painter Ave
Laurel Ave
Meyer Rd
Freeman Ave
Greenleaf Ave
Romandel Ave
Dupage Ave
Arm St
Santa Fe Springs
Pike St
Norwalk
Telegraph Rd
Florence Ave
Imperial Hwy
Lakeland Rd
Norwalk Blvd
Santa Ana Fwy
Dolison Dr
Hawkins St
Bell Ranch Dr
Jordan Cir
Maccann Dr
Los Nietos

Legend

- Preexisting Groundwater Monitoring Well
- Groundwater Monitoring Well
- Soil Boring
- Soil Vapor Probe (20')
- Soil Vapor Probe (50')
- Plugged Oil and Gas Well
- Potential Abandoned Oil Lines Identified by Ground Penetrating Radar Scanning

Notes:
1. Aerial imagery provided by Nearmap, 01/30/2022.
2. All features shown are approximate.
3. Plugged oil and gas well data provided by the California Department of Conservation.

75 0 75
SCALE IN FEET

LANGAN

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Project
ORBIS - SANTA FE SPRINGS

SANTA FE SPRINGS

LOS ANGELES COUNTY CALIFORNIA

Figure Title
SAMPLE LOCATION PLAN

Project No.	721033501
Date	4/8/2022
Scale	1"=75'
Drawn By	TO
Figure	2

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Analyte	Screening Level (mg/kg)
Naphthalene	6.50
Gasoline Range Organics (C4-C12)	420.00

Screening Level is the minimum of the June 2020 DTSC Soil Commercial/Industrial Screening Levels (SLs), HERO HHRA Note No. 3 and the November 2021 EPA Regional Screening Level (RSL) Industrial Soil Table (THQ=1.0).

Legend

- Soil Boring
- Approximate Site Boundary

Notes:
1. Aerial imagery provided by Nearmap, 01/30/2022.
2. All features shown are approximate.

75 0 75
SCALE IN FEET

LANGAN

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Project
ORBIS - SANTA FE SPRINGS
SANTA FE SPRINGS
LOS ANGELES COUNTY CALIFORNIA

Figure Title
SOIL SAMPLE RESULTS EXCEEDANCE SUMMARY

Project No. 721033501
Date 3/16/2022
Scale 1"=75'
Drawn By TO
Figure 3

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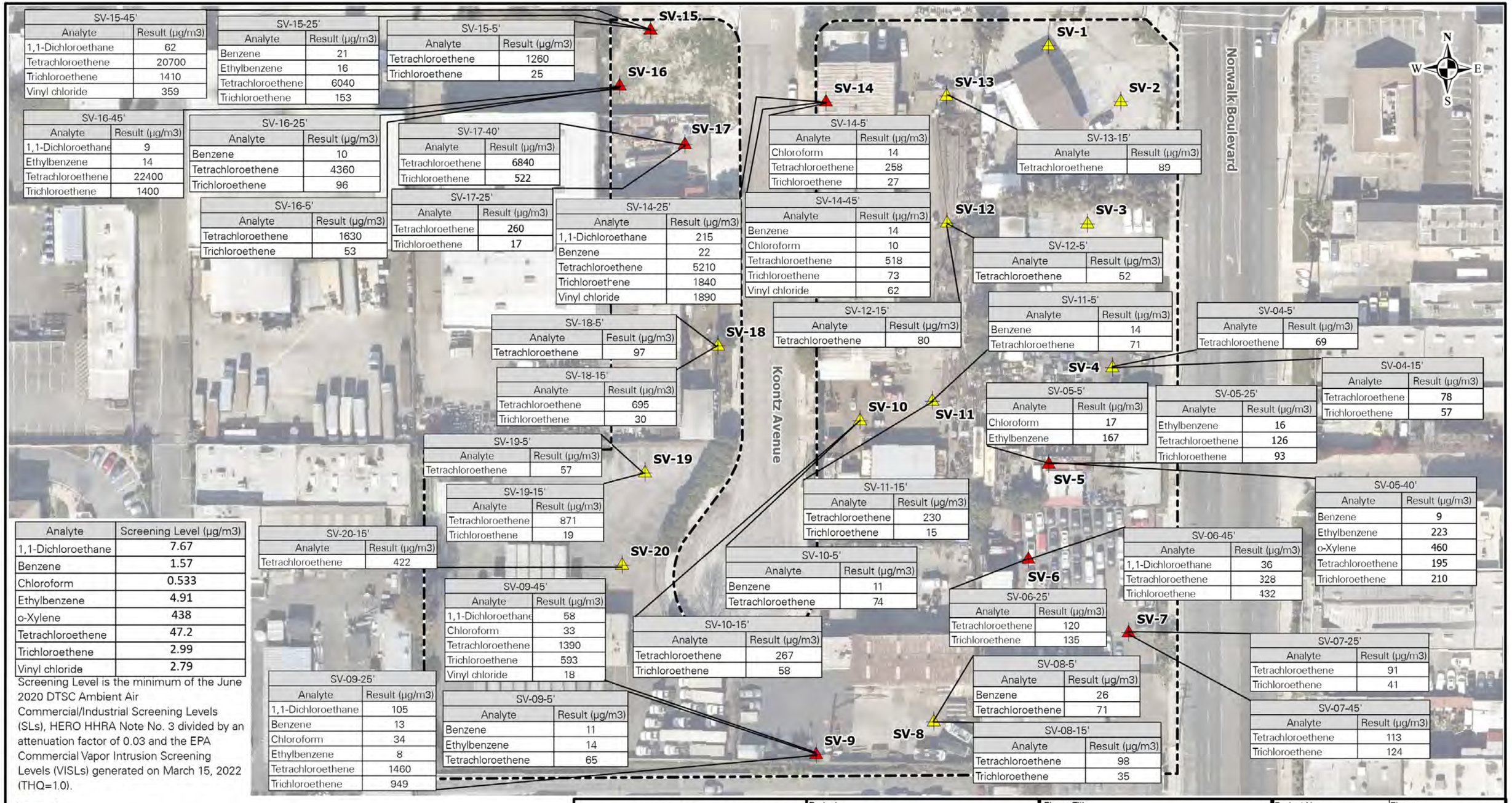

SV-15-45'	
Analyte	Result (µg/m3)
1,1-Dichloroethane	62
Tetrachloroethene	20700
Trichloroethene	1410
Vinyl chloride	359

SV-15-25'	
Analyte	Result (µg/m3)
Benzene	21
Ethylbenzene	16
Tetrachloroethene	6040
Trichloroethene	153

SV-15-5'	
Analyte	Result (µg/m3)
Tetrachloroethene	1260
Trichloroethene	25

SV-16-45'	
Analyte	Result (µg/m3)
1,1-Dichloroethane	9
Ethylbenzene	14
Tetrachloroethene	22400
Trichloroethene	1400

SV-16-25'	
Analyte	Result (µg/m3)
Benzene	10
Tetrachloroethene	4360
Trichloroethene	96

SV-17-40'	
Analyte	Result (µg/m3)
Tetrachloroethene	6840
Trichloroethene	522

SV-16-5'	
Analyte	Result (µg/m3)
Tetrachloroethene	1630
Trichloroethene	53

SV-17-25'	
Analyte	Result (µg/m3)
Tetrachloroethene	260
Trichloroethene	17

SV-14-25'	
Analyte	Result (µg/m3)
1,1-Dichloroethane	215
Benzene	22
Tetrachloroethene	5210
Trichloroethene	1840
Vinyl chloride	1890

SV-14-5'	
Analyte	Result (µg/m3)
Chloroform	14
Tetrachloroethene	258
Trichloroethene	27

SV-13-15'	
Analyte	Result (µg/m3)
Tetrachloroethene	89

SV-14-45'	
Analyte	Result (µg/m3)
Benzene	14
Chloroform	10
Tetrachloroethene	518
Trichloroethene	73
Vinyl chloride	62

SV-12-5'	
Analyte	Result (µg/m3)
Tetrachloroethene	52

SV-18-5'	
Analyte	Fesult (µg/m3)
Tetrachloroethene	97

SV-12-15'	
Analyte	Result (µg/m3)
Tetrachloroethene	80

SV-11-5'	
Analyte	Result (µg/m3)
Benzene	14
Tetrachloroethene	71

SV-04-5'	
Analyte	Result (µg/m3)
Tetrachloroethene	69

SV-18-15'	
Analyte	Result (µg/m3)
Tetrachloroethene	695
Trichloroethene	30

SV-04-15'	
Analyte	Result (µg/m3)
Tetrachloroethene	78
Trichloroethene	57

SV-05-5'	
Analyte	Result (µg/m3)
Chloroform	17
Ethylbenzene	167

SV-05-25'	
Analyte	Result (µg/m3)
Ethylbenzene	16
Tetrachloroethene	126
Trichloroethene	93

SV-19-5'	
Analyte	Result (µg/m3)
Tetrachloroethene	57

SV-11-15'	
Analyte	Result (µg/m3)
Tetrachloroethene	230
Trichloroethene	15

SV-05-40'	
Analyte	Result (µg/m3)
Benzene	9
Ethylbenzene	223
o-Xylene	460
Tetrachloroethene	195
Trichloroethene	210

SV-19-15'	
Analyte	Result (µg/m3)
Tetrachloroethene	871
Trichloroethene	19

SV-20-15'	
Analyte	Result (µg/m3)
Tetrachloroethene	422

SV-10-5'	
Analyte	Result (µg/m3)
Benzene	11
Tetrachloroethene	74

SV-06-45'	
Analyte	Result (µg/m3)
1,1-Dichloroethane	36
Tetrachloroethene	328
Trichloroethene	432

SV-09-45'	
Analyte	Result (µg/m3)
1,1-Dichloroethane	58
Chloroform	33
Tetrachloroethene	1390
Trichloroethene	593
Vinyl chloride	18

SV-10-15'	
Analyte	Result (µg/m3)
Tetrachloroethene	267
Trichloroethene	58

SV-06-25'	
Analyte	Result (µg/m3)
Tetrachloroethene	120
Trichloroethene	135

SV-07-25'	
Analyte	Result (µg/m3)
Tetrachloroethene	91
Trichloroethene	41

SV-08-5'	
Analyte	Result (µg/m3)
Benzene	26
Tetrachloroethene	71

SV-09-25'	
Analyte	Result (µg/m3)
1,1-Dichloroethane	105
Benzene	13
Chloroform	34
Ethylbenzene	8
Tetrachloroethene	1460
Trichloroethene	949

SV-09-5'	
Analyte	Result (µg/m3)
Benzene	11
Ethylbenzene	14
Tetrachloroethene	65

SV-08-15'	
Analyte	Result (µg/m3)
Tetrachloroethene	98
Trichloroethene	35

SV-07-45'	
Analyte	Result (µg/m3)
Tetrachloroethene	113
Trichloroethene	124

Analyte	Screening Level (µg/m3)
1,1-Dichloroethane	7.67
Benzene	1.57
Chloroform	0.533
Ethylbenzene	4.91
o-Xylene	438
Tetrachloroethene	47.2
Trichloroethene	2.99
Vinyl chloride	2.79

Screening Level is the minimum of the June 2020 DTSC Ambient Air Commercial/Industrial Screening Levels (SLs), HERO HHRA Note No. 3 divided by an attenuation factor of 0.03 and the EPA Commercial Vapor Intrusion Screening Levels (VISLs) generated on March 15, 2022 (THQ=1.0).

Legend

- Soil Vapor Probe (20')
- Soil Vapor Probe (50')
- Approximate Site Boundary

Notes:
1. Aerial imagery provided by Nearmap, 01/30/2022.
2. All features shown are approximate.

75 0 75
SCALE IN FEET

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Project
ORBIS - SANTA FE SPRINGS
SANTA FE SPRINGS
LOS ANGELES COUNTY CALIFORNIA

Figure Title
SOIL VAPOR SAMPLE RESULTS EXCEEDANCE SUMMARY

Project No. 721033501
Date 4/8/2022
Scale 1"=75'
Drawn By TO
Figure 4

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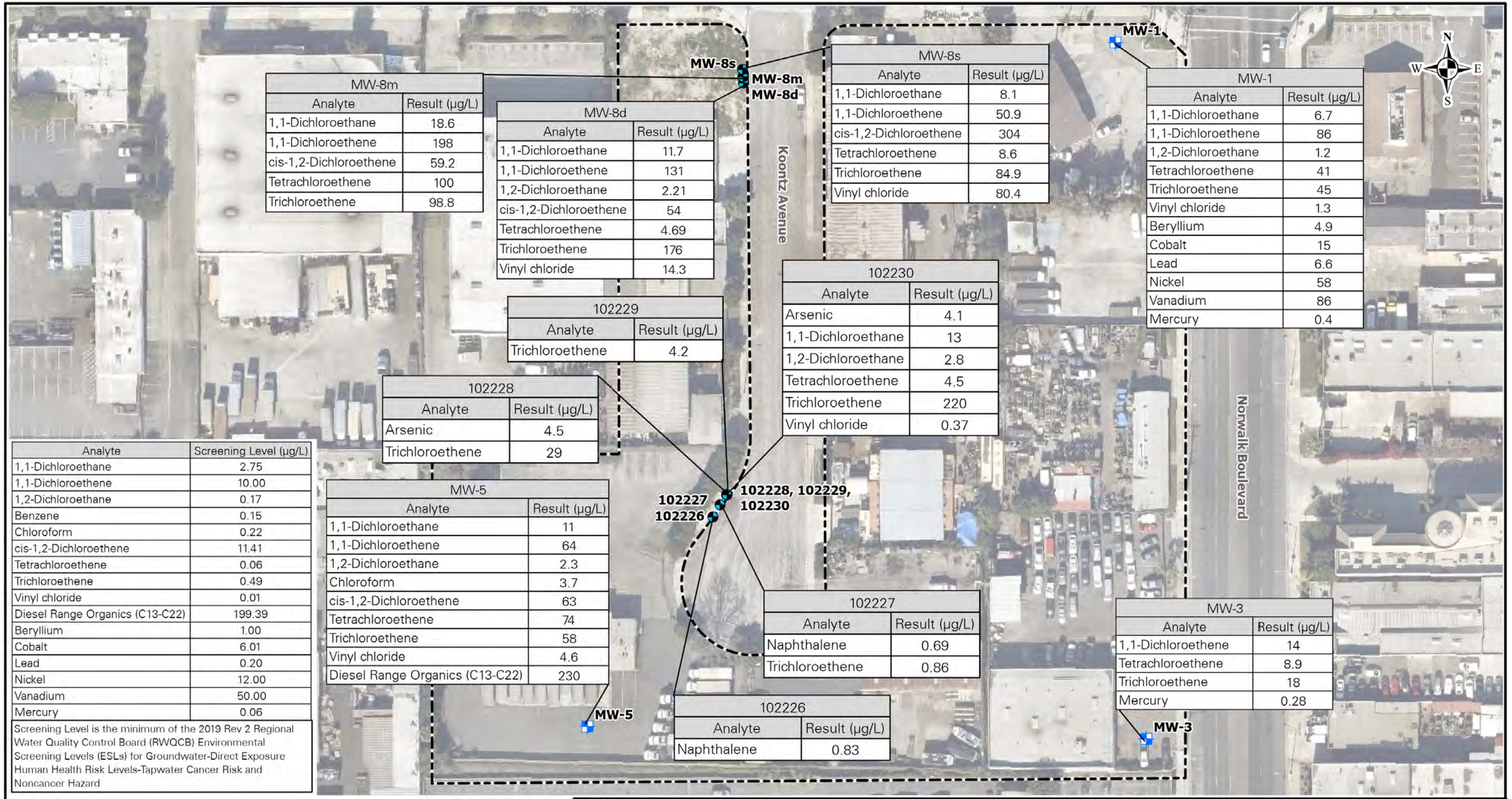

MW-8m	
Analyte	Result (µg/L)
1,1-Dichloroethane	18.6
1,1-Dichloroethene	198
cis-1,2-Dichloroethene	59.2
Tetrachloroethene	100
Trichloroethene	98.8

MW-8d	
Analyte	Result (µg/L)
1,1-Dichloroethane	11.7
1,1-Dichloroethene	131
1,2-Dichloroethane	2.21
cis-1,2-Dichloroethene	54
Tetrachloroethene	4.69
Trichloroethene	176
Vinyl chloride	14.3

MW-8s	
Analyte	Result (µg/L)
1,1-Dichloroethane	8.1
1,1-Dichloroethene	50.9
cis-1,2-Dichloroethene	304
Tetrachloroethene	8.6
Trichloroethene	84.9
Vinyl chloride	80.4

MW-1	
Analyte	Result (µg/L)
1,1-Dichloroethane	6.7
1,1-Dichloroethene	86
1,2-Dichloroethane	1.2
Tetrachloroethene	41
Trichloroethene	45
Vinyl chloride	1.3
Beryllium	4.9
Cobalt	15
Lead	6.6
Nickel	58
Vanadium	86
Mercury	0.4

102229	
Analyte	Result (µg/L)
Trichloroethene	4.2

102230	
Analyte	Result (µg/L)
Arsenic	4.1
1,1-Dichloroethane	13
1,2-Dichloroethane	2.8
Tetrachloroethene	4.5
Trichloroethene	220
Vinyl chloride	0.37

102228	
Analyte	Result (µg/L)
Arsenic	4.5
Trichloroethene	29

MW-5	
Analyte	Result (µg/L)
1,1-Dichloroethane	11
1,1-Dichloroethene	64
1,2-Dichloroethane	2.3
Chloroform	3.7
cis-1,2-Dichloroethene	63
Tetrachloroethene	74
Trichloroethene	58
Vinyl chloride	4.6
Diesel Range Organics (C13-C22)	230

102227	
Analyte	Result (µg/L)
Naphthalene	0.69
Trichloroethene	0.86

102226	
Analyte	Result (µg/L)
Naphthalene	0.83

MW-3	
Analyte	Result (µg/L)
1,1-Dichloroethene	14
Tetrachloroethene	8.9
Trichloroethene	18
Mercury	0.28

Analyte	Screening Level (µg/L)
1,1-Dichloroethane	2.75
1,1-Dichloroethene	10.00
1,2-Dichloroethane	0.17
Benzene	0.15
Chloroform	0.22
cis-1,2-Dichloroethene	11.41
Tetrachloroethene	0.06
Trichloroethene	0.49
Vinyl chloride	0.01
Diesel Range Organics (C13-C22)	199.39
Beryllium	1.00
Cobalt	6.01
Lead	0.20
Nickel	12.00
Vanadium	50.00
Mercury	0.06

Screening Level is the minimum of the 2019 Rev 2 Regional Water Quality Control Board (RWQCB) Environmental Screening Levels (ESLs) for Groundwater-Direct Exposure Human Health Risk Levels-Tapwater Cancer Risk and Noncancer Hazard

Legend

- Preexisting Groundwater Monitoring Well
- Groundwater Monitoring Well
- Approximate Site Boundary

Notes:
1. Aerial imagery provided by Nearmap, 01/30/2022.
2. All features shown are approximate.

75 0 75
SCALE IN FEET

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Project
ORBIS - SANTA FE SPRINGS
SANTA FE SPRINGS
LOS ANGELES COUNTY CALIFORNIA

Figure Title
GROUNDWATER SAMPLE RESULTS EXCEEDANCE SUMMARY

Project No.	Figure
721033501	5
Date: 4/8/2022	
Scale: 1"=75'	
Drawn By: TO	

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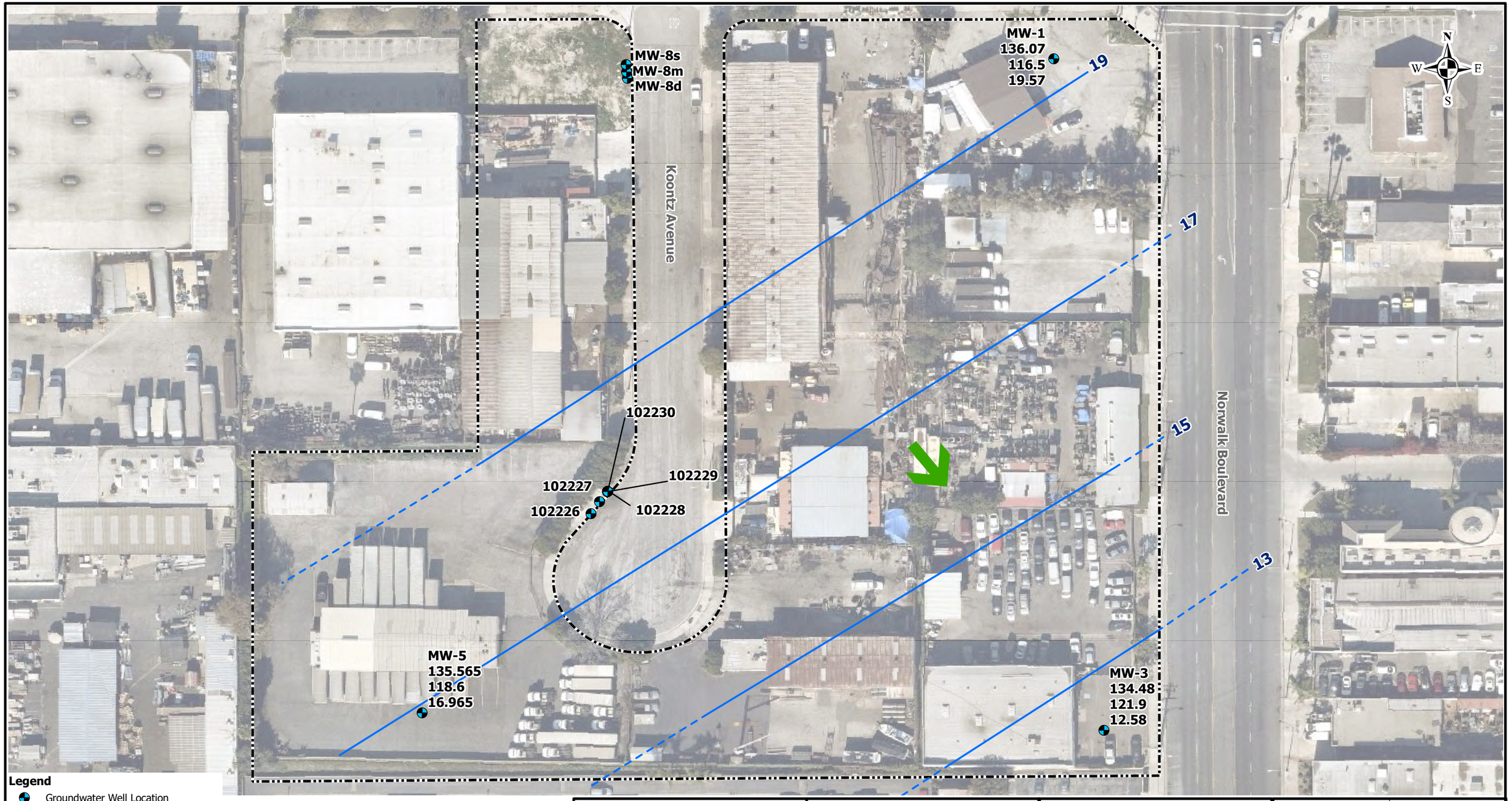

Legend

- Groundwater Well Location
- Groundwater Elevation Contour
- Approximate Site Boundary
- Groundwater Flow Direction

MW-5 - Well ID
135.565 - Casing Elevation (ft amsl)
118.6 - Depth to GW (ft)
16.965 - GW Elevation (ft amsl)

Notes:
1. Aerial imagery provided by Nearmap, 01/30/2022.
2. All features shown are approximate.
3. PMW-11 had three well casings in one well box.
4. Contour Interval = 2.0 ft
5. GW elevation in ft amsl
6. Only GW data from Langan installed wells used.

75 0 75
SCALE IN FEET

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Project
ORBIS - SANTA FE SPRINGS
SANTA FE SPRINGS
LOS ANGELES COUNTY CALIFORNIA

Figure Title
POTENTIOMETRIC SURFACE MAP

Project No.	Figure
721033501	6
Date: 4/8/2022	
Scale: 1"=75'	
Drawn By: TO	

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APPENDIX A

Drilling Permits

ENVIRONMENTAL HEALTH

Drinking Water Program

5050 Commerce Drive, Baldwin Park, CA 91706
Telephone: (626) 430-5420 • Facsimile: (626) 813-3013 • Email: waterquality@ph.lacounty.gov
http://publichealth.lacounty.gov/eh/ep/dw/dw_main.htm

Work Plan Approval

TO BE COMPLETED BY APPLICANT:

WORK SITE ADDRESS	CITY	ZIP	EMAIL ADDRESS FOR WELL PERMIT APPROVAL
10845 Norwalk Blvd	Santa Fe Springs	90670	cslatten@langan.com jgrocki@langan.com

NOTICE:

- WORK PLAN APPROVALS ARE VALID FOR 180 DAYS. 30 DAY EXTENSIONS OF WORK PLAN APPROVALS ARE CONSIDERED ON AN INDIVIDUAL (CASE-BY-CASE) BASIS AND MAY BE SUBJECT TO ADDITIONAL PLAN REVIEW FEES (HOURLY RATE AS APPLICABLE).
- WORK PLAN MODIFICATIONS MAY BE REQUIRED IF WELL AND GEOLOGIC CONDITIONS ENCOUNTERED AT THE SITE INSPECTION ARE FOUND TO DIFFER FROM THE SCOPE OF WORK PRESENTED TO THE DEPARTMENT OF PUBLIC HEALTH—DRINKING WATER PROGRAM.
- WORK PLAN APPROVALS ARE LIMITED TO COMPLIANCE WITH THE CALIFORNIA WELL STANDARDS AND THE LOS ANGELES COUNTY CODE AND DOES NOT GRANT ANY RIGHTS TO CONSTRUCT, RENOVATE, OR DECOMMISSION ANY WELL. THE APPLICANT IS RESPONSIBLE FOR SECURING ALL OTHER NECESSARY PERMITS SUCH AS WATER RIGHTS, PROPERTY RIGHTS, COASTAL COMMISSION APPROVALS, USE COVENANTS, ENCROACHMENT PERMISSIONS, UTILITY LINE SETBACKS, CITY/COUNTY PUBLIC WORKS RIGHTS OF WAY, ETC.
- ALL FIELD WORK MUST BE CONDUCTED UNDER THE DIRECT SUPERVISION OF A PROFESSIONAL GEOLOGIST LICENSED IN THE STATE OF CALIFORNIA.
- THIS PERMIT IS NOT COMPLETE UNTIL ALL OF THE FOLLOWING REQUIREMENTS ARE SIGNED BY THE DEPUTY HEALTH OFFICER. WORK SHALL NOT BE INITIATED WITHOUT A WORK PLAN APPROVAL STAMPED BY THE DEPARTMENT OF PUBLIC HEALTH—DRINKING WATER PROGRAM.
- ***ONCE APPROVED NOTIFY BELINDA LARSEN AT blarsen@ph.lacounty.gov PREFERABLY 4 BUSINESS DAYS BEFORE WORK IS SCHEDULED TO BEGIN.***

TO BE COMPLETED BY DEPARTMENT OF PUBLIC HEALTH—DRINKING WATER PROGRAM:

X WORK PLAN APPROVED SR0286723 (5 MW Constructions) DATE: 3-3-2022

ADDITIONAL APPROVAL CONDITIONS:

- Work plan approval is issued for scope of work submitted to the Drinking Water Program. Any modifications to the scope of work will require additional work plan review.
- Must comply with all applicable requirements published in the California Well Standards (Bulletins 74-81 and 74-90) and the Los Angeles County Code, Title 11.
- Notify me by e-mail at blarsen@ph.lacounty.gov prior to start of field work.
- Drillers shall submit their well completion reports to the Department of Water Resources through the Online System of Well Completion Reports (OSWCR) at https://civicnet.resources.ca.gov/DWR_WELLS.

5838
Belinda Larsen R.E.H..S
818-593-7308

□ ANNULAR SEAL FINAL INSPECTION REQUIRED		□ WELL COMPLETION LOG REQUIRED	
DATE ACCEPTED:	REHS signature	DATE ACCEPTED:	REHS signature

□ WATER QUALITY—BACTERIOLOGICAL STANDARDS REQUIRED		□ WATER QUALITY—CHEMICAL STANDARDS REQUIRED	
DATE ACCEPTED:	REHS signature	DATE ACCEPTED:	REHS signature

□ WATER SUPPLY YIELD REQUIRED		□ OTHER REQUIREMENT	
DATE ACCEPTED:	REHS signature	DATE ACCEPTED:	REHS signature

ENVIRONMENTAL HEALTH

Drinking Water Program

5050 Commerce Drive, Baldwin Park, CA 91706
Telephone: (626) 430-5420 • http://publichealth.lacounty.gov/eh/ep/dw/dw_main.htm

Work Plan Approval

WORK SITE ADDRESS	CITY	ZIP	EMAIL ADDRESS
10845 Norwalk Blvd	Santa Fe Springs	90670	cslatten@langan.com jgrochicki@langan.com

NOTICE:

- WORK PLAN APPROVALS ARE VALID FOR 180 DAYS. 30 DAY EXTENSIONS OF WORK PLAN APPROVALS ARE CONSIDERED ON AN INDIVIDUAL (CASE-BY-CASE) BASIS AND MAY BE SUBJECT TO ADDITIONAL PLAN REVIEW FEES (HOURLY RATE AS APPLICABLE).
- WORK PLAN MODIFICATIONS MAY BE REQUIRED IF WELL AND GEOLOGIC CONDITIONS ENCOUNTERED AT THE SITE INSPECTION ARE FOUND TO DIFFER FROM THE SCOPE OF WORK PRESENTED TO THE DEPARTMENT OF PUBLIC HEALTH—DRINKING WATER PROGRAM.
- WORK PLAN APPROVALS ARE LIMITED TO COMPLIANCE WITH THE CALIFORNIA WELL STANDARDS AND THE LOS ANGELES COUNTY CODE AND DOES NOT GRANT ANY RIGHTS TO CONSTRUCT, RENOVATE, OR DECOMMISSION ANY WELL. THE APPLICANT IS RESPONSIBLE FOR SECURING ALL OTHER NECESSARY PERMITS SUCH AS WATER RIGHTS, PROPERTY RIGHTS, COASTAL COMMISSION APPROVALS, USE COVENANTS, ENCROACHMENT PERMISSIONS, UTILITY LINE SETBACKS, CITY/COUNTY PUBLIC WORKS RIGHTS OF WAY, ETC.
- THIS PERMIT IS NOT COMPLETE UNTIL ALL OF THE FOLLOWING REQUIREMENTS ARE SIGNED BY THE DEPUTY HEALTH OFFICER. WORK SHALL NOT BE INITIATED WITHOUT A WORK PLAN APPROVAL STAMPED BY THE DEPARTMENT OF PUBLIC HEALTH—DRINKING WATER PROGRAM.

TO BE COMPLETED BY DEPARTMENT OF PUBLIC HEALTH—DRINKING WATER PROGRAM:

X	WORK PLAN APPROVED FOR: 29 Soil Borings/Exp. Holes	**PERMIT NUMBER:**	SR0286726	**DATE:**	3-2-2022

ADDITIONAL APPROVAL CONDITIONS:

- Work plan approval is issued for scope of work submitted to the Drinking Water Program. Any modifications to the scope of work will require additional work plan review.
- Ensure the boring/exploration hole is backfilled within 24 hours of boring construction.
- Ensure to backfill using a tremie pipe under pressure or equivalent equipment with approved cement grout, proceeding upward from the bottom of the boring/exploration hole.
- Ensure soil borings are sealed per California Well Standards 74-90
  - Cement grout mix ratio of 5-6 gallons of water per 94-pound bag of Portland cement.
  - Up to 6% of Bentonite may be added to the cement-based mix.
  - No hydrated Bentonite chips
- Borings/Exploration holes must comply with all applicable requirements published in the California Well Standards (Bulletins 74-81 and 74-90) and the Los Angeles County Code, Title 11.

5838

APPENDIX B

Soil Borings

LANGAN

LOG OF BORING **MW-1**

SHEET 1 OF 1

PROJECT: Orbis - Santa Fe Springs		PROJECT NO.: 721033501	
LOCATION: 10845 Koontz Ave, Santa Fe Springs		ELEVATION AND DATUM: Approx.	
DRILLING EQUIPMENT: HSA CME 75		DATE STARTED: 3/8/22	DATE FINISHED: 3/9/22 / COMPLETION DEPTH: 132 ft.
SIZE AND TYPE OF BIT: 8"		NUMBER OF SAMPLES: -- / DIST.: -- / UNDIST.: -- / CORE: --	
CASING DIAMETER (in): 2" / CASING DEPTH(ft): 132		WATER LEVEL (ft.): FIRST ▽ / COMPL. ▼ / 24 HR. ▼	
SAMPLER: HSA		DRILLING FOREMAN: Raul	
SAMPLER HAMMER: -- / WEIGHT(lbs): -- / DROP(in): --		INSPECTING ENGINEER: Megan Ritsema	

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Asphalt									
	Brown, fine to medium grained clayey SAND		5						0.0	
			10						0.1	
			15						0.0	
	Brown, fine to medium grained clayey SAND with gravel		20						0.0	
			25						0.3	
	Brown, fine grained clayey SILT		30						9.8	
			35						6.3	
	Grey-brown, medium grained SILT		40						7.4	
			45						5.1	
	Grey-brown, fine grained clayey SILT		50						0.8	
	Brown, fine grained clayey SILT		55						0.1	
			60						1.8	
	Grey-brown, fine to medium grained clayey SAND with gravel		65						0.6	
	Grey-brown, fine grained silty CLAY		70						0.5	
	Brown, fine grained clayey SILT		75						0.2	
	Grey-brown, fine to medium grained clayey SILT with gravel		80						1.7	
	Grey-brown, fine to medium grained clayey SILT		85						1.3	
			90						1.6	
			95						0.1	
	Brown, fine to medium grained clayey SAND with gravel		100						0.3	
	Brown, fine grained clayey SILT		105						0.4	
	Brown, fine to medium grained clayey SAND with gravel		110						0.8	
	Brown, fine grained clayey SILT		115							
			120							
	Brown, fine grained clayey SILT with gravel		125							
			130							

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LOG OF BORING **MW-3**

SHEET 1 OF 1

PROJECT: Orbis - Santa Fe Springs		PROJECT NO.: 721033501	
LOCATION: 10845 Koontz Ave, Santa Fe Springs		ELEVATION AND DATUM: Approx.	
DRILLING EQUIPMENT: HSA CME 75		DATE STARTED: 3/9/22	DATE FINISHED: 3/10/22 / COMPLETION DEPTH: 132 ft.
SIZE AND TYPE OF BIT: 8"		NUMBER OF SAMPLES: DIST. -- / UNDIST. -- / CORE --	
CASING DIAMETER (in): 2" / CASING DEPTH(ft): 132		WATER LEVEL (ft.): FIRST ▽ / COMPL. ▼ / 24 HR. ▼	
SAMPLER: HSA		DRILLING FOREMAN: Raul	
SAMPLER HAMMER: -- / WEIGHT(lbs): -- / DROP(in): --		INSPECTING ENGINEER: Megan Ritsema	

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Asphalt		0						0.1	
	Brown, fine grained clayey SILT		5						0.1	
			10						0.2	
			15						0.1	
			20						0.4	
			25						0.1	
	Brown, fine grained silty CLAY		30						0.2	
	Brown, fine grained clayey SILT with gravel		35						0.6	
			40						0.0	
			45						0.0	
			50						0.1	
	Brown, fine to medium grained clayey SAND		55						0.1	
	Brown, fine to medium grained silty SAND with gravel		60						0.0	
			65						0.2	
	Brown, fine to medium grained clayey SAND with gravel		70						0.0	
	Brown, fine grained clayey SILT		75						0.0	
			80						0.0	
			85						0.1	
	Brown, fine to medium grained clayey SAND with gravel		90						0.0	
			95						0.2	
			100						0.4	
			105						0.6	
			110						0.0	
	Brown, fine grained clayey SILT with gravel Wet from 120' to bottom of hole		115						0.0	
			120						0.0	
			125						0.0	
			130						0.0	

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LOG OF BORING **MW-5**

SHEET 1 OF 1

PROJECT: Orbis - Santa Fe Springs		PROJECT NO.: 721033501	
LOCATION: 10845 Koontz Ave, Santa Fe Springs		ELEVATION AND DATUM: Approx.	
DRILLING EQUIPMENT: HSA CME 75		DATE STARTED: 3/7/22	DATE FINISHED: 3/8/22 / COMPLETION DEPTH: 132 ft.
SIZE AND TYPE OF BIT: 8"		NUMBER OF SAMPLES: DIST. -- / UNDIST. -- / CORE --	
CASING DIAMETER (in): 2" / CASING DEPTH(ft): 132		WATER LEVEL (ft.): FIRST ▽ / COMPL. ▼ / 24 HR. ▼	
SAMPLER: HSA		DRILLING FOREMAN: Raul	
SAMPLER HAMMER: -- / WEIGHT(lbs): -- / DROP(in): --		INSPECTING ENGINEER: Megan Ritsema	

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Asphalt									
	Brown, fine to medium grained sandy SILT with gravel		5						0.2	
	Brown, fine grained clayey SILT		10						0.1	
			15						0.2	
	Brown, fine to medium grained sandy SILT with gravel		20						0.8	
	Brown, fine grained silty CLAY		25						0.0	
			30						0.0	
			35						0.0	
			40						0.0	
			45						0.0	
	Brown, fine grained clayey SILT with gravel		50						0.0	
			55						0.0	
			60						0.4	
			65						0.1	
	Brown, fine to medium grained sandy SILT with gravel		70						0.0	
			75						0.5	
			80						0.2	
	Brown, fine grained clayey SILT		85						0.8	
			90						0.7	
			95						0.1	
			100						0.1	
	Brown, fine to medium grained clayey SAND with gravel		105						0.0	
			110						0.3	
	Brown, fine to medium grained silty SAND with gravel wet from 120 to bottom of hole		115						0.0	
			120							
			125							
			130							

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LOG OF BORING **SB-01**

SHEET 1 OF 2

PROJECT: Orbis - Santa Fe Springs		PROJECT NO.: 721033501	
LOCATION: 10845 Koontz Ave, Santa Fe Springs		ELEVATION AND DATUM: Approx.	
DRILLING EQUIPMENT: Geoprobe 7822 DT		DATE STARTED: 3/7/22	DATE FINISHED: 3/7/22 / COMPLETION DEPTH: 35 ft.
SIZE AND TYPE OF BIT: 2"		NUMBER OF SAMPLES	DIST.: -- / UNDIST.: -- / CORE: --
CASING DIAMETER (in): 2"	CASING DEPTH(ft): 35	WATER LEVEL (ft.)	FIRST ▽ / COMPL. ▼ / 24 HR. ▼
SAMPLER: Continuous Acetate Liner		DRILLING FOREMAN: Raul	
SAMPLER HAMMER: --	WEIGHT(lbs): -- / DROP(in): --	INSPECTING ENGINEER: Casey Slatten	

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Asphalt									
	Dark-brown, medium grained SAND with gravel - Moist		2							
			4							
	Red-brown, fine grained sandy SILT - Moist								0	
			6						0	
									0	
			8						0	
									0	
			10						0	
									0	
	Tan-brown, fine to medium grained SAND - Moist		12						0	
									0	
			14						0	
									0	
	Brown, fine grained clayey SAND		16						0	
	Brown, fine grained CLAY - Moist								0	
	Brown, fine grained clayey SAND		18						0	
									0	
	Red-Brown, medium grained clayey SAND - Moist		20						0	
	Brown, medium grained clayey SAND								0	
			22						0	
									0	
			24						0	
	Red-Brown, medium grained clayey SAND - Moist								0	
			26						0	
									0	
			28						0	
	Brown, fine grained clayey SILT - Moist								0	
	Brown, fine to medium grained SAND - Moist		30						0	
									0	
	Brown, fine grained clayey SILT - Moist		32						0	
									0	
			34						0	

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LOG OF BORING **SB-01**

SHEET 2 OF 2

PROJECT	PROJECT NO.
Orbis - Santa Fe Springs	721033501
LOCATION	ELEVATION AND DATUM
10845 Koontz Ave, Santa Fe Springs	Approx.

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
			36						0	
			38							
			40							
			42							
			44							
			46							
			48							
			50							
			52							
			54							
			56							
			58							
			60							
			62							
			64							
			66							
			68							
			70							
			72							
			74							

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LOG OF BORING **SB-02**

SHEET 1 OF 2

PROJECT: Orbis - Santa Fe Springs	PROJECT NO.: 721033501
LOCATION: 10845 Koontz Ave, Santa Fe Springs	ELEVATION AND DATUM: Approx.
DRILLING EQUIPMENT: Geoprobe 7822 DT	DATE STARTED: 3/7/22 / DATE FINISHED: 3/7/22 / COMPLETION DEPTH: 35 ft.
SIZE AND TYPE OF BIT: 2"	NUMBER OF SAMPLES / DIST.: -- / UNDIST.: -- / CORE: --
CASING DIAMETER (in): 2" / CASING DEPTH(ft): 35	WATER LEVEL (ft.) / FIRST: ▽ / COMPL.: ▼ / 24 HR.: ⧩
SAMPLER: Continuous Acetate Liner	DRILLING FOREMAN: Raul
SAMPLER HAMMER: -- / WEIGHT(lbs): -- / DROP(in): --	INSPECTING ENGINEER: Casey Slatten

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Asphalt									
	Red-brown, fine grained clayey SILT - Moist		2						0	
			4						0	
			6						0	
			8						0	
			10						0	
			12						0	
	Brown, fine to medium grained silty SAND - Moist								0	
	Tan-Brown, fine to medium grained, SAND - Moist		14						0	
			16						0	
	Brown, fine to medium grained SAND - Moist								0	
	Tan-brown, fine to medium grained silty SAND - Moist		18						0	
	Brown, fine grained clayey SILT - Moist		20						0	
	Tan-brown, fine grained CLAY - Moist		22						0	
	Brown, fine grained clayey SILT - Moist								0	
	Red-brown, fine grained clayey SILT - Moist		24						0	
	Brown, fine grained clayey SILT - Moist		26						0	
	Tan-brown, medium brown SAND - Moist		28						0	
	Brown, fine grained clayey SILT - Moist		30						0	
	Tan-brown, medium brown SAND - Moist		32						0	
			34						0	

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LOG OF BORING **SB-02**

SHEET 2 OF 2

PROJECT	PROJECT NO.
Orbis - Santa Fe Springs	721033501
LOCATION	ELEVATION AND DATUM
10845 Koontz Ave, Santa Fe Springs	Approx.

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
			36						0	
			38							
			40							
			42							
			44							
			46							
			48							
			50							
			52							
			54							
			56							
			58							
			60							
			62							
			64							
			66							
			68							
			70							
			72							
			74							

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LOG OF BORING **SB-03**

SHEET 1 OF 1

PROJECT: Orbis - Santa Fe Springs	PROJECT NO.: 721033501
LOCATION: 10845 Koontz Ave, Santa Fe Springs	ELEVATION AND DATUM: Approx.
DRILLING EQUIPMENT: Geoprobe 7822 DT	DATE STARTED: 3/7/22 / DATE FINISHED: 3/7/22 / COMPLETION DEPTH: 35 ft.
SIZE AND TYPE OF BIT: 2"	NUMBER OF SAMPLES / DIST.: -- / UNDIST.: -- / CORE: --
CASING DIAMETER (in): 2" / CASING DEPTH(ft): 35	WATER LEVEL (ft.) FIRST / COMPL. / 24 HR.
SAMPLER: Continuous Acetate Liner	DRILLING FOREMAN: Raul
SAMPLER HAMMER: -- / WEIGHT(lbs): -- / DROP(in): --	INSPECTING ENGINEER: Casey Slatten

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Asphalt									
	Dark Grey to Black, fine grained clayey SILT with Staining		2						252.6	
			4						241.7	
			6						290.8	
			8						604.1	
			10						375.4	
			12						202.6	
	Red-brown, fine to medium grained SAND - Moist		14						314.7	
	Brown, fine grained CLAY - Moist		16						476.6	
	Brown, fine to medium grained silty SAND		18						24.9	
			20						25.7	
			22						160.7	
	Tan-brown, fine grained silty CLAY - Moist		24						9.4	
	Red-brown, fine grained silty CLAY - Moist		26						6.4	
			28						6.9	
			30						4.0	
			32						4.8	
	Brown, fine grained silty CLAY - Moist		34						589.5	
									10.7	
									4.1	
									1.7	
									2.9	
									2.8	
									1.5	
									1.3	
									2.8	
									1.2	
									323.0	
									3.2	
	Brown, fine grained CLAY - Moist								1.0	

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LOG OF BORING **SB-04**

SHEET 1 OF 1

PROJECT: Orbis - Santa Fe Springs		PROJECT NO.: 721033501	
LOCATION: 10845 Koontz Ave, Santa Fe Springs		ELEVATION AND DATUM: Approx.	
DRILLING EQUIPMENT: Geoprobe 7822 DT		DATE STARTED: 3/7/22	DATE FINISHED: 3/7/22 / COMPLETION DEPTH: 35 ft.
SIZE AND TYPE OF BIT: 2"		NUMBER OF SAMPLES: DIST. -- / UNDIST. -- / CORE --	
CASING DIAMETER (in): 2" / CASING DEPTH(ft): 35		WATER LEVEL (ft.): FIRST ▽ / COMPL. ▼ / 24 HR. ▼	
SAMPLER: Continuous Acetate Liner		DRILLING FOREMAN: Raul	
SAMPLER HAMMER: -- / WEIGHT(lbs): -- / DROP(in): --		INSPECTING ENGINEER: Casey Slatten	

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Asphalt									
	Red-brown, fine to medium grained clayey SILT - Moist		2						0.4	
			4						1.6	
			6						0.8	
			8						0.6	
			10						0.4	
	Tan, fine to medium grained SAND - Moist		12						0.4	
			14						0.3	
			16						0.4	
			18						0.4	
	Tan, fine to medium grained clayey SILT - Moist		20						0.5	
			22						0.5	
			24						0.6	
	Tan, fine to medium grained SAND - Moist		26						0.5	
	Brown, fine to medium grained SAND - Moist		28						0.4	
			30						0.4	
			32						0.4	
	Tan-brown, fine to medium grained SAND - Moist		34						0.3	
									0.3	
									0.2	
									0.3	
									0.3	
									0.3	
									0.3	
									0.3	
									0.2	
									0.3	
									0.3	
									0.2	
									0.7	
									0.5	
									0.5	
									0.4	
									0.3	

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LOG OF BORING **SB-05**

SHEET 1 OF 2

PROJECT: Orbis - Santa Fe Springs		PROJECT NO.: 721033501	
LOCATION: 10845 Koontz Ave, Santa Fe Springs		ELEVATION AND DATUM: Approx.	
DRILLING EQUIPMENT: Geoprobe 7822 DT		DATE STARTED: 3/7/22	DATE FINISHED: 3/7/22 / COMPLETION DEPTH: 35 ft.
SIZE AND TYPE OF BIT: 2"		NUMBER OF SAMPLES: --	DIST.: -- / UNDIST.: -- / CORE: --
CASING DIAMETER (in): 2"	CASING DEPTH(ft): 35	WATER LEVEL (ft.): FIRST ▽	COMPL. ▼ / 24 HR. ▼
SAMPLER: Continuous Acetate Liner		DRILLING FOREMAN: Raul	
SAMPLER HAMMER: --	WEIGHT(lbs): -- / DROP(in): --	INSPECTING ENGINEER: Casey Slatten	

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Asphalt									
	Red-brown, fine to medium grained clayey SILT - Moist		2						0.5	
			4						0.3	
			6						0.2	
			8						0.2	
			10						0.2	
			12						0.2	
									0.2	
	Tan, fine grained silty SAND - Moist		14						0.1	
			16						0.3	
									0.2	
									0.2	
	Tan, medium grained silty SAND - Moist		18						0.2	
	Tan, medium grained SAND - Moist		20						0.2	
									0.3	
			22						0.2	
									0.2	
	Tan, fine to medium grained clayey SILT - Moist		24						0.2	
									0.1	
	Brown, fine grained SAND - Moist		26						0.2	
									0.2	
			28						0.1	
									0.2	
			30						0.2	
									0.1	
	Grey-brown, fine to medium grained SAND		32						0.1	
									0.2	
			34						0.2	
									0.2	

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LOG OF BORING **SB-05**

SHEET 2 OF 2

PROJECT	PROJECT NO.
Orbis - Santa Fe Springs	721033501
LOCATION	ELEVATION AND DATUM
10845 Koontz Ave, Santa Fe Springs	Approx.

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
			36						0.1	
			38							
			40							
			42							
			44							
			46							
			48							
			50							
			52							
			54							
			56							
			58							
			60							
			62							
			64							
			66							
			68							
			70							
			72							
			74							

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LOG OF BORING **SB-06**

SHEET 1 OF 2

PROJECT: Orbis - Santa Fe Springs		PROJECT NO.: 721033501	
LOCATION: 10845 Koontz Ave, Santa Fe Springs		ELEVATION AND DATUM: Approx.	
DRILLING EQUIPMENT: Geoprobe 7822 DT		DATE STARTED: 3/7/22	DATE FINISHED: 3/7/22 / COMPLETION DEPTH: 35 ft.
SIZE AND TYPE OF BIT: 2"		NUMBER OF SAMPLES	DIST.: -- / UNDIST.: -- / CORE: --
CASING DIAMETER (in): 2"	CASING DEPTH(ft): 35	WATER LEVEL (ft.)	FIRST ▽ / COMPL. ▼ / 24 HR. ▼
SAMPLER: Continuous Acetate Liner		DRILLING FOREMAN: Raul	
SAMPLER HAMMER: --	WEIGHT(lbs): -- / DROP(in): --	INSPECTING ENGINEER: Casey Slatten	

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Asphalt									
	Red-brown, fine grained sandy SILT - Moist		2						0.5	
			4						0.3	
			6						0.3	
			8						0.2	
			10						0.2	
	No Recovery								0.1	
	Red-brown, fine grained clayey SILT		12						0.1	
			14						0.1	
	Tan, fine grained SAND - Moist		16						0.1	
	Light brown, fine grained CLAY - Moist		18						0.1	
	Light brown, fine grained clayey SILT - Moist		20						0.1	
	Tan, fine to medium grained SAND - Moist		22						0.2	
			24						0.2	
	Tan, fine grained SAND - Moist		26						0.1	
			28						0.1	
			30						0.1	
			32						0.1	
			34						0.2	
									0.2	
									0.2	
									0.1	

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LOG OF BORING **SB-06**

SHEET 2 OF 2

PROJECT	PROJECT NO.
Orbis - Santa Fe Springs	721033501
LOCATION	ELEVATION AND DATUM
10845 Koontz Ave, Santa Fe Springs	Approx.

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
			36						0.2	
			38							
			40							
			42							
			44							
			46							
			48							
			50							
			52							
			54							
			56							
			58							
			60							
			62							
			64							
			66							
			68							
			70							
			72							
			74							

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LOG OF BORING **SB-07**

SHEET 1 OF 2

PROJECT: Orbis - Santa Fe Springs		PROJECT NO.: 721033501	
LOCATION: 10845 Koontz Ave, Santa Fe Springs		ELEVATION AND DATUM: Approx.	
DRILLING EQUIPMENT: Geoprobe 7822 DT		DATE STARTED: 3/8/22	DATE FINISHED: 3/8/22 / COMPLETION DEPTH: 35 ft.
SIZE AND TYPE OF BIT: 2"		NUMBER OF SAMPLES: DIST. -- / UNDIST. -- / CORE --	
CASING DIAMETER (in): 2" / CASING DEPTH(ft): 35		WATER LEVEL (ft.): FIRST ▽ / COMPL. ▼ / 24 HR. ▼	
SAMPLER: Continuous Acetate Liner		DRILLING FOREMAN: Raul	
SAMPLER HAMMER: -- / WEIGHT(lbs): -- / DROP(in): --		INSPECTING ENGINEER: Casey Slatten	

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Asphalt									
	Red-brown, fine to medium grained sandy SILT - Moist		2						0	
			4						0	
			6						0	
			8						0	
	Tan, fine grained sandy SILT - Moist		10						0	
			12						0	
			14						0	
			16						0	
	Tan, fine grained clayey SILT - Moist		18						0	
	Tan, fine grained sandy SILT		20						0	
			22						0	
	Tan, fine grained clayey SILT - Moist								0	
	Tan, fine grained SAND		24						0	
	Tan, fine grained clayey SILT - Moist								0	
	Tan, fine grained sandy SILT		26						0	
			28						0	
			30						0	
	Tan, fine to medium grained SAND		32						0	
			34						0	

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LOG OF BORING **SB-07**

SHEET 2 OF 2

PROJECT	PROJECT NO.
Orbis - Santa Fe Springs	721033501
LOCATION	ELEVATION AND DATUM
10845 Koontz Ave, Santa Fe Springs	Approx.

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Tan, course grained SAND		36						0	
	Tan, fine grained clayey SILT - Moist		38							
			40							
			42							
			44							
			46							
			48							
			50							
			52							
			54							
			56							
			58							
			60							
			62							
			64							
			66							
			68							
			70							
			72							
			74							

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LOG OF BORING **SV-01**

SHEET 1 OF 2

PROJECT: Orbis - Santa Fe Springs	PROJECT NO.: 721033501
LOCATION: 10845 Koontz Ave, Santa Fe Springs	ELEVATION AND DATUM: Approx.
DRILLING EQUIPMENT: Geoprobe 7822 DT	DATE STARTED: 3/8/22 / DATE FINISHED: 3/8/22 / COMPLETION DEPTH: 20 ft.
SIZE AND TYPE OF BIT: 2"	NUMBER OF SAMPLES / DIST.: -- / UNDIST.: -- / CORE: --
CASING DIAMETER (in): 2" / CASING DEPTH(ft): 20	WATER LEVEL (ft.) / FIRST: ▽ / COMPL.: ▼ / 24 HR.: ▼
SAMPLER: Continuous Acetate Liner	DRILLING FOREMAN: Raul
SAMPLER HAMMER: -- / WEIGHT(lbs): -- / DROP(in): --	INSPECTING ENGINEER: Casey Slatten, Nilma Edward

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Asphalt									
	Dark brown, fine to medium grained Silty SAND with trace clay		2							
			4							
	Red-brown, fine to medium clayey SAND - Moist		6						0	
			8						0	
			10						0	
	Tan, medium to course SAND - Moist		12						0	
	Red-brown, fine to medium SAND		14						0	
			16						0	
	Red-brown, fine to medium clayey SILT		18						0	

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LOG OF BORING **SV-01**

SHEET 2 OF 2

PROJECT	PROJECT NO.
Orbis - Santa Fe Springs	721033501
LOCATION	ELEVATION AND DATUM
10845 Koontz Ave, Santa Fe Springs	Approx.

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
									0	
			22							
			24							
			26							
			28							
			30							
			32							
			34							
			36							
			38							
			40							
			42							

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LOG OF BORING **SV-02**

SHEET 1 OF 2

PROJECT: Orbis - Santa Fe Springs		PROJECT NO.: 721033501	
LOCATION: 10845 Koontz Ave, Santa Fe Springs		ELEVATION AND DATUM: Approx.	
DRILLING EQUIPMENT: Geoprobe 7822 DT		DATE STARTED: 3/8/22	DATE FINISHED: 3/8/22 / COMPLETION DEPTH: 20 ft.
SIZE AND TYPE OF BIT: 2"		NUMBER OF SAMPLES	DIST.: -- / UNDIST.: -- / CORE: --
CASING DIAMETER (in): 2"	CASING DEPTH(ft): 20	WATER LEVEL (ft.)	FIRST ▽ / COMPL. ▼ / 24 HR. ▼
SAMPLER: Continuous Acetate Liner		DRILLING FOREMAN: Raul	
SAMPLER HAMMER: --	WEIGHT(lbs): -- / DROP(in): --	INSPECTING ENGINEER: Casey Slatten, Nilma Edward	

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Asphalt									
	Dark brown, fine to medium grained Silty SAND with trace clay		2							
			4							
	Red-brown, fine to medium clayey SAND - Moist								0	
			6						0	
									0	
			8						0	
									0	
			10						0	
	Red-brown, fine to course clayey SILT								0	
			12						0	
									0	
	Tan, fine grained sandy SILT		14						0	
	Tan, fine grained clayey SILT								0	
			16						0	
									0	
	Tan, fine grained silty SAND		18						0	
									0	

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LOG OF BORING **SV-02**

SHEET 2 OF 2

PROJECT	PROJECT NO.
Orbis - Santa Fe Springs	721033501
LOCATION	ELEVATION AND DATUM
10845 Koontz Ave, Santa Fe Springs	Approx.

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA					PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
				NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT		
									0	
			22							
			24							
			26							
			28							
			30							
			32							
			34							
			36							
			38							
			40							
			42							

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LOG OF BORING **SV-03**

SHEET 1 OF 1

PROJECT: Orbis - Santa Fe Springs	PROJECT NO.: 721033501
LOCATION: 10845 Koontz Ave, Santa Fe Springs	ELEVATION AND DATUM: Approx.
DRILLING EQUIPMENT: Geoprobe 7822 DT	DATE STARTED: 3/8/22 / DATE FINISHED: 3/8/22 / COMPLETION DEPTH: 20 ft.
SIZE AND TYPE OF BIT: 2"	NUMBER OF SAMPLES / DIST.: -- / UNDIST.: -- / CORE: --
CASING DIAMETER (in): 2" / CASING DEPTH(ft): 20	WATER LEVEL (ft.) / FIRST: ▽ / COMPL.: ▼ / 24 HR.: ▼
SAMPLER: Continuous Acetate Liner	DRILLING FOREMAN: Raul
SAMPLER HAMMER: -- / WEIGHT(lbs): -- / DROP(in): --	INSPECTING ENGINEER: Casey Slatten, Nilma Edward

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Asphalt									
	Red-brown, fine to medium grained clayey SAND		2						0	
			4						0	
			6						0	
			8						0	
			10						0	
	Red-brown, fine to medium grained silty SAND		12						0	
			14						0	
	Red-brown, fine to medium grained clayey SILT		16						0	
	Red-brown, fine to medium grained sandy SILT		18							
	Red-brown, fine to medium grained clayey SAND									

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LOG OF BORING **SV-04**

SHEET 1 OF 1

PROJECT: Orbis - Santa Fe Springs		PROJECT NO.: 721033501	
LOCATION: 10845 Koontz Ave, Santa Fe Springs		ELEVATION AND DATUM: Approx.	
DRILLING EQUIPMENT: Geoprobe 7822 DT		DATE STARTED: 4/2/22	DATE FINISHED: 4/2/22 / COMPLETION DEPTH: 20 ft.
SIZE AND TYPE OF BIT: 2"		NUMBER OF SAMPLES: DIST. -- / UNDIST. -- / CORE --	
CASING DIAMETER (in): 2" / CASING DEPTH(ft): 20		WATER LEVEL (ft.): FIRST ▽ / COMPL. ▼ / 24 HR. ▼	
SAMPLER: Continuous Acetate Liner		DRILLING FOREMAN: Raul	
SAMPLER HAMMER: -- / WEIGHT(lbs): -- / DROP(in): --		INSPECTING ENGINEER: Marcoluis Garcia	

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Asphalt									
	Top Soil									
	Red Brown fine to medium grained sandy SILT with some clay		2, 4, 6, 8						4.3	
	Grey Brown fine to medium grained silty SAND		10, 12							
	Grey Brown fine to medium grained silty CLAY		14, 16, 18						2.6	

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LOG OF BORING **SV-05**

SHEET 1 OF 2

PROJECT: Orbis - Santa Fe Springs	PROJECT NO.: 721033501
LOCATION: 10845 Koontz Ave, Santa Fe Springs	ELEVATION AND DATUM: Approx.
DRILLING EQUIPMENT: Geoprobe 7822 DT	DATE STARTED: 4/2/22 / DATE FINISHED: 4/2/22 / COMPLETION DEPTH: 40 ft.
SIZE AND TYPE OF BIT: 2"	NUMBER OF SAMPLES / DIST.: -- / UNDIST.: -- / CORE: --
CASING DIAMETER (in): 2" / CASING DEPTH(ft): 40	WATER LEVEL (ft.) / FIRST: ▽ / COMPL.: ▼ / 24 HR.: ▼
SAMPLER: Continuous Acetate Liner	DRILLING FOREMAN: Raul
SAMPLER HAMMER: -- / WEIGHT(lbs): -- / DROP(in): --	INSPECTING ENGINEER: Marcoluis Garcia

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Asphalt									
	Top Soil									
	Red Brown fine to medium grained sandy SILT		5						6.0	
	Grey Brown fine to medium grained silty SAND		10							
	Grey Brown fine to medium grained silty CLAY		15							
	Grey Brown fine to medium grained sandy SILT									
	Grey Brown fine to medium grained silty CLAY		20							
	Grey Brown medium grained clayey SILT		25						1.6	
	Grey Brown medium to course grained silty SAND with some gravel		30							
			35							

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LOG OF BORING **SV-05**

SHEET 2 OF 2

PROJECT	PROJECT NO.
Orbis - Santa Fe Springs	721033501
LOCATION	ELEVATION AND DATUM
10845 Koontz Ave, Santa Fe Springs	Approx.

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA					PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
				NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT		
									3.7	
			45							
			50							
			55							
			60							
			65							
			70							
			75							
			80							
			85							

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LOG OF BORING **SV-06**

SHEET 1 OF 2

PROJECT: Orbis - Santa Fe Springs	PROJECT NO.: 721033501
LOCATION: 10845 Koontz Ave, Santa Fe Springs	ELEVATION AND DATUM: Approx.
DRILLING EQUIPMENT: Geoprobe 7822 DT	DATE STARTED: 3/8/22 / DATE FINISHED: 3/8/22 / COMPLETION DEPTH: 50 ft.
SIZE AND TYPE OF BIT: 2"	NUMBER OF SAMPLES / DIST.: -- / UNDIST.: -- / CORE: --
CASING DIAMETER (in): 2" / CASING DEPTH(ft): 50	WATER LEVEL (ft.) / FIRST: ▽ / COMPL.: ▼ / 24 HR.: ▼
SAMPLER: Continuous Acetate Liner	DRILLING FOREMAN: Raul
SAMPLER HAMMER: -- / WEIGHT(lbs): -- / DROP(in): --	INSPECTING ENGINEER: Casey Slatten, Nilma Edward

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Asphalt									
	Red-brown, fine to medium grained silty SAND with some clay - moist		5						0	
									0	
	Red-brown, fine grained sandy SILT								0.2	
									0.3	
									0.3	
			10						0.3	
	Tan, fine grained sandy SILT - moist								.1	
	Tan, fine grained clayey SAND								0	
									0	
									0	
	Tan, fine grained silty SAND		15						0	
									0	
									0	
	Tan, fine to medium grained clayey SAND								0	
									0	
			20						0	
									0	
									0	
	Red-brow, fine to medium grained SAND								0	
									0	
			25						0	
	Tan, fine to medium grained SAND								0	
									0	
									0	
									0	
			30						0	
									0	
									0	
									0	
									0	
			35						0	
									0	
									0	
									0	
	Red-brown, course grained SAND with some gravel - moist		40						0	
									0	
									0	
									0	
									0	
	Brown, fine grained silty CLAY - moist		45						0	
									0	
	Tan, fine to medium grained SAND								0	
									0	

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LOG OF BORING **SV-06**

SHEET 2 OF 2

PROJECT	PROJECT NO.
Orbis - Santa Fe Springs	721033501
LOCATION	ELEVATION AND DATUM
10845 Koontz Ave, Santa Fe Springs	Approx.

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
									0	

55
60
65
70
75
80
85
90
95
100
105

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LOG OF BORING **SV-07**

SHEET 1 OF 2

PROJECT: Orbis - Santa Fe Springs	PROJECT NO.: 721033501
LOCATION: 10845 Koontz Ave, Santa Fe Springs	ELEVATION AND DATUM: Approx.
DRILLING EQUIPMENT: Geoprobe 7822 DT	DATE STARTED: 3/8/22 / DATE FINISHED: 3/8/22 / COMPLETION DEPTH: 50 ft.
SIZE AND TYPE OF BIT: 2"	NUMBER OF SAMPLES / DIST.: -- / UNDIST.: -- / CORE: --
CASING DIAMETER (in): 2" / CASING DEPTH(ft): 50	WATER LEVEL (ft.) / FIRST: ▽ / COMPL.: ▼ / 24 HR.: ⧩
SAMPLER: Continuous Acetate Liner	DRILLING FOREMAN: Raul
SAMPLER HAMMER: -- / WEIGHT(lbs): -- / DROP(in): --	INSPECTING ENGINEER: Casey Slatten, Nilma Edward

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Asphalt									
	Red-brown, fine grained sandy SILT with some clay - moist		5						0	
									0	
									0	
	Tan, fine grained sandy SILT - moist								0	
			10						0	
									0	
									0	
									0	
									0	
	Medium brown, fine grained clayey SAND - moist		15						0	
									0	
									0	
									0	
									0	
	Tan, fine grained SAND - moist		20						0	
									0	
									0	
									0	
	Tan, fine to medium grained clayey SAND								0	
	Red-brown, fine to medium grained SAND - moist		25						0	
									0	
									0	
									0	
	Tan, fine grained sandy SILT - moist								1	
			30						0	
									0	
	Tan, fine grained clayey SILT								0	
	Tan, fine to medium grained silty SAND								0	
									0	
	Tan, medium to course grained SAND		35						0	
									0	
	Tan, fine to medium grained SAND								0	
	Tan, fine grained sandy SILT								0	
									0	
	Red-brown, fine grained clayey SAND - moist		40						0	
									0	
	Tan, medium to course grained SAND - moist								0	
									0	
	Tan, fine grained SAND								0	
	Tan, course grained SAND		45						0	
									0	
	Tan, fine grained SAND								0	
									0	

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LOG OF BORING **SV-07**

SHEET 2 OF 2

PROJECT	PROJECT NO.
Orbis - Santa Fe Springs	721033501
LOCATION	ELEVATION AND DATUM
10845 Koontz Ave, Santa Fe Springs	Approx.

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA					PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
				NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT		
									0	
			55							
			60							
			65							
			70							
			75							
			80							
			85							
			90							
			95							
			100							
			105							

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LOG OF BORING **SV-08**

SHEET 1 OF 2

PROJECT: Orbis - Santa Fe Springs		PROJECT NO.: 721033501	
LOCATION: 10845 Koontz Ave, Santa Fe Springs		ELEVATION AND DATUM: Approx.	
DRILLING EQUIPMENT: Geoprobe 7822 DT		DATE STARTED: 3/10/22	DATE FINISHED: 3/10/22 / COMPLETION DEPTH: 20 ft.
SIZE AND TYPE OF BIT: 2"		NUMBER OF SAMPLES	DIST.: -- / UNDIST.: -- / CORE: --
CASING DIAMETER (in): 2"	CASING DEPTH(ft): 20	WATER LEVEL (ft.)	FIRST ▽ / COMPL. ▼ / 24 HR. ▼
SAMPLER: Continuous Acetate Liner		DRILLING FOREMAN: Raul	
SAMPLER HAMMER: --	WEIGHT(lbs): -- / DROP(in): --	INSPECTING ENGINEER: Casey Slatten, Nilma Edward	

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Asphalt									
	Dark grey, fine grained clayey SAND- Moist		2							
			4							
	Red-brown, fine grained clayey SAND- Moist								0	
			6						0	
									0	
			8						0	
									0	
	Brown, fine grained SAND		10						0	
	Brown, fine grained clayey SNAD								0	
			12						0	
									0	
	Red-brown fine grained clayey SAND with dark gray sand lenses		14						0	
	Brown, fine grained clayey SAND								0	
			16						0	
									0	
	Brown, fine to medium grained clayey SAND		18						0	
	Red-brown, fine grained SAND								0	

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LOG OF BORING **SV-08**

SHEET 2 OF 2

PROJECT	PROJECT NO.
Orbis - Santa Fe Springs	721033501
LOCATION	ELEVATION AND DATUM
10845 Koontz Ave, Santa Fe Springs	Approx.

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA					PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
				NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT		
									0	
			22							
			24							
			26							
			28							
			30							
			32							
			34							
			36							
			38							
			40							
			42							

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LOG OF BORING **SV-09**

SHEET 1 OF 2

PROJECT: Orbis - Santa Fe Springs	PROJECT NO.: 721033501
LOCATION: 10845 Koontz Ave, Santa Fe Springs	ELEVATION AND DATUM: Approx.
DRILLING EQUIPMENT: Geoprobe 7822 DT	DATE STARTED: 3/10/22 / DATE FINISHED: 3/10/22 / COMPLETION DEPTH: 50 ft.
SIZE AND TYPE OF BIT: 2"	NUMBER OF SAMPLES / DIST.: -- / UNDIST.: -- / CORE: --
CASING DIAMETER (in): 2" / CASING DEPTH(ft): 50	WATER LEVEL (ft.) / FIRST / COMPL. / 24 HR.
SAMPLER: Continuous Acetate Liner	DRILLING FOREMAN: Raul
SAMPLER HAMMER: -- / WEIGHT(lbs): -- / DROP(in): --	INSPECTING ENGINEER: Casey Slatten, Nilma Edward

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Asphalt									
	Dark brown, fine grained clayey SAND with gravel									
	Red-brown, fine grained clayey SAND with gravel		5						0	
									0	
									0	
									0	
									0	
	Grey-brown, fine grained clayey SAND with gravel		10						0	
	Brown, fine grained clayey SAND with gravel								0	
	Brown, fine grained SAND								0	
	Red-brown, fine grained clayey SAND with gravel								0	
	Grey, fine grained clayey SAND with gravel		15						0	
	Brown, fine grained clayey SAND with gravel								0	
									0	
									0	
	Grey-brown, fine grained clayey SAND with gravel		20						0	
									0	
									0	
	Brown, fine grained clayey SAND with gravel								0	
			25						0	
									0	
	Brown, fine to medium grained SAND								0	
	Brown, fine grained clayey SAND								0	
	Brown, fine to medium grained SAND		30						0	
									0	
									0	
									0	
									0	
	Grey-brown, fine to medium grained SAND								0	
	Grey-brown, fine grained clayey SAND with gravel		35						0	
									0.2	
	Dark-grey, course grained SAND with gravel								0	
	Tan-brown, course grained SAND with gravel								0	
									0	
			40						0	
									0	
	Tan-brown, fine grained clayey SAND								0	
	Tan-brown, medium to course grained SAND with gravel								0	
	Tan-brown, medium grained SAND with gravel								0	
									0	
	Tan-brown, medium to course grained SAND with gravel		45						0.1	
	Tan-brown, medium grained SAND with gravel								0	
									0	
									0	

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LOG OF BORING **SV-09**

SHEET 2 OF 2

PROJECT	PROJECT NO.
Orbis - Santa Fe Springs	721033501
LOCATION	ELEVATION AND DATUM
10845 Koontz Ave, Santa Fe Springs	Approx.

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA					PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
				NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT		
									0	
			55							
			60							
			65							
			70							
			75							
			80							
			85							
			90							
			95							
			100							
			105							

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LOG OF BORING **SV-10**

SHEET 1 OF 2

PROJECT: Orbis - Santa Fe Springs	PROJECT NO.: 721033501
LOCATION: 10845 Koontz Ave, Santa Fe Springs	ELEVATION AND DATUM: Approx.
DRILLING EQUIPMENT: Geoprobe 7822 DT	DATE STARTED: 3/9/22 / DATE FINISHED: 3/9/22 / COMPLETION DEPTH: 20 ft.
SIZE AND TYPE OF BIT: 2"	NUMBER OF SAMPLES: DIST. -- / UNDIST. -- / CORE --
CASING DIAMETER (in): 2" / CASING DEPTH(ft): 20	WATER LEVEL (ft.): FIRST ▽ / COMPL. ▼ / 24 HR. ▼
SAMPLER: Continuous Acetate Liner	DRILLING FOREMAN: Raul
SAMPLER HAMMER: -- / WEIGHT(lbs): -- / DROP(in): --	INSPECTING ENGINEER: Casey Slatten, Nilma Edward

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Concrete with Rebar									
	Red-brown, fine grained clayey SAND - moist		2						0	
			4						0	
			6						0	
			8						0	
			10						0	
			12						0	
			14						0	
	Tan, fine grained silty SAND - moist		16						0	
	Tan, fine grained clayey SAND		18						0	

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LOG OF BORING **SV-10**

SHEET 2 OF 2

PROJECT	PROJECT NO.
Orbis - Santa Fe Springs	721033501
LOCATION	ELEVATION AND DATUM
10845 Koontz Ave, Santa Fe Springs	Approx.

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA					PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
				NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT		
									0	
			22							
			24							
			26							
			28							
			30							
			32							
			34							
			36							
			38							
			40							
			42							

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LOG OF BORING **SV-11**

SHEET 1 OF 1

PROJECT: Orbis - Santa Fe Springs	PROJECT NO.: 721033501
LOCATION: 10845 Koontz Ave, Santa Fe Springs	ELEVATION AND DATUM: Approx.
DRILLING EQUIPMENT: Geoprobe 7822 DT	DATE STARTED: 3/9/22 / DATE FINISHED: 3/9/22 / COMPLETION DEPTH: 20 ft.
SIZE AND TYPE OF BIT: 2"	NUMBER OF SAMPLES: DIST. -- / UNDIST. -- / CORE --
CASING DIAMETER (in): 2" / CASING DEPTH(ft): 20	WATER LEVEL (ft.): FIRST ▽ / COMPL. ▼ / 24 HR. ▼
SAMPLER: Continuous Acetate Liner	DRILLING FOREMAN: Raul
SAMPLER HAMMER: -- / WEIGHT(lbs): -- / DROP(in): --	INSPECTING ENGINEER: Casey Slatten, Nilma Edward

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Concrete with Rebar									
	Red-brown, fine grained clayey SAND - moist		2						0	
			4						0	
			6						0	
			8						0	
			10						0	
			12						0	
			14						0	
	Tan, fine graine silty SAND - moist		16							
	Tan, fine grained clayey SAND		18							
	Tan, fine grained SAND									

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LOG OF BORING **SV-12**

SHEET 1 OF 2

PROJECT: Orbis - Santa Fe Springs	PROJECT NO.: 721033501
LOCATION: 10845 Koontz Ave, Santa Fe Springs	ELEVATION AND DATUM: Approx.
DRILLING EQUIPMENT: Geoprobe 7822 DT	DATE STARTED: 3/10/22 / DATE FINISHED: 3/10/22 / COMPLETION DEPTH: 20 ft.
SIZE AND TYPE OF BIT: 2"	NUMBER OF SAMPLES / DIST.: -- / UNDIST.: -- / CORE: --
CASING DIAMETER (in): 2" / CASING DEPTH(ft): 20	WATER LEVEL (ft.) / FIRST: ▽ / COMPL.: ▼ / 24 HR.: ▼
SAMPLER: Continuous Acetate Liner	DRILLING FOREMAN: Raul
SAMPLER HAMMER: -- / WEIGHT(lbs): -- / DROP(in): --	INSPECTING ENGINEER: Casey Slatten, Nilma Edward

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Concrete with Rebar									
	Red-brown fine grained clayey SAND - Moist		2						0	
			4						0	
			6						0	
			8						0	
			10						0	
			12						0	
	Red-brown fine grained SAND								0	
	Tan-brown fine grained SAND		14						0	
			16						0	
	Brown, fine grained clayey SAND		18						0	

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LOG OF BORING **SV-12**

SHEET 2 OF 2

PROJECT	PROJECT NO.
Orbis - Santa Fe Springs	721033501
LOCATION	ELEVATION AND DATUM
10845 Koontz Ave, Santa Fe Springs	Approx.

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA					PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
				NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT		
									0	
			22							
			24							
			26							
			28							
			30							
			32							
			34							
			36							
			38							
			40							
			42							

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LOG OF BORING **SV-13**

SHEET 1 OF 2

PROJECT: Orbis - Santa Fe Springs		PROJECT NO.: 721033501	
LOCATION: 10845 Koontz Ave, Santa Fe Springs		ELEVATION AND DATUM: Approx.	
DRILLING EQUIPMENT: Geoprobe 7822 DT		DATE STARTED: 3/10/22	DATE FINISHED: 3/10/22 / COMPLETION DEPTH: 20 ft.
SIZE AND TYPE OF BIT: 2"		NUMBER OF SAMPLES	DIST.: -- / UNDIST.: -- / CORE: --
CASING DIAMETER (in): 2"	CASING DEPTH(ft): 20	WATER LEVEL (ft.)	FIRST ▽ / COMPL. ▼ / 24 HR. ▼
SAMPLER: Continuous Acetate Liner		DRILLING FOREMAN: Raul	
SAMPLER HAMMER: --	WEIGHT(lbs): -- / DROP(in): --	INSPECTING ENGINEER: Casey Slatten, Nilma Edward	

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Asphalt									
	Dark-brown, fine grained clayey SAND - Moist		2							
			4							
	Red-brown, fine grained clayey SAND - Moist								0.4	
			6						0	
									0	
			8						0	
									0	
			10						0	
									0	
	Red-brown, fine grained SAND		12						0	
	Brown, fine grained SAND								0	
	Tan-brown, fine grained SAND		14						0	
	Tan-brown, fine grained clayey SAND								0	
			16						0	
									0	
			18						0	
									0	

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LOG OF BORING **SV-13**

SHEET 2 OF 2

PROJECT	PROJECT NO.
Orbis - Santa Fe Springs	721033501
LOCATION	ELEVATION AND DATUM
10845 Koontz Ave, Santa Fe Springs	Approx.

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA					PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
				NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT		
									0	
			22							
			24							
			26							
			28							
			30							
			32							
			34							
			36							
			38							
			40							
			42							

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LOG OF BORING **SV-14**

SHEET 1 OF 2

PROJECT: Orbis - Santa Fe Springs	PROJECT NO.: 721033501
LOCATION: 10845 Koontz Ave, Santa Fe Springs	ELEVATION AND DATUM: Approx.
DRILLING EQUIPMENT: Geoprobe 7822 DT	DATE STARTED: 3/9/22 / DATE FINISHED: 3/9/22 / COMPLETION DEPTH: 50 ft.
SIZE AND TYPE OF BIT: 2"	NUMBER OF SAMPLES / DIST.: -- / UNDIST.: -- / CORE: --
CASING DIAMETER (in): 2" / CASING DEPTH(ft): 50	WATER LEVEL (ft.) FIRST ▽ / COMPL. ▼ / 24 HR. ▼
SAMPLER: Continuous Acetate Liner	DRILLING FOREMAN: Raul
SAMPLER HAMMER: -- / WEIGHT(lbs): -- / DROP(in): --	INSPECTING ENGINEER: Casey Slatten, Nilma Edward

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Asphalt									
	Red-brown, fine grained clayey SAND - Moist		5						0	
									0	
									0	
									0	
									0	
			10						0	
									0	
									0	
	Brown, fine to medium grained SAND - Moist								0	
									0	
	Brown, fine grained clayey SAND - Moist		15						0	
	Brown, fine grained clayey SILT								0	
									0	
									0	
	Brown, fine grained clayey SAND								0	
	Brown, fine grained SAND		20						0	
	Brown, fine grained clayey SAND								0	
									0	
									0	
	Brown, fine grained clayey SILT								0	
	Brown, fine to medium grained SAND with gravel		25						0	
	Brown, fine grained clayey SAND								0	
									0	
									0	
	Brown, fine grained SAND								0	
	Brown, fine grained clayey SAND		30						0	
									0	
									0	
									0	
	Brown, fine grained clayey SILT								0	
									0	
	Brown, fine grained clayey SAND		35						0	
	Brown, fine grained clayey SILT								0	
									0	
									0	
	Brown, fine grained clayey SAND								0	
	Dark grey-brown, fine grained clayey SAND		40						0	
									0.1	
	Grey, fine to medium grained SAND								1.7	
									2.2	
									0.1	
			45						0	
									0	
	Brown, fine to medium grained SAND								0	
									0	
									0	

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LOG OF BORING **SV-14**

SHEET 2 OF 2

PROJECT	PROJECT NO.
Orbis - Santa Fe Springs	721033501
LOCATION	ELEVATION AND DATUM
10845 Koontz Ave, Santa Fe Springs	Approx.

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA					PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
				NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT		
									0	
			55							
			60							
			65							
			70							
			75							
			80							
			85							
			90							
			95							
			100							
			105							

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LOG OF BORING **SV-15**

SHEET 1 OF 2

PROJECT: Orbis - Santa Fe Springs	PROJECT NO.: 721033501
LOCATION: 10845 Koontz Ave, Santa Fe Springs	ELEVATION AND DATUM: Approx.
DRILLING EQUIPMENT: Geoprobe 7822 DT	DATE STARTED: 3/9/22 / DATE FINISHED: 3/9/22 / COMPLETION DEPTH: 50 ft.
SIZE AND TYPE OF BIT: 2"	NUMBER OF SAMPLES / DIST.: -- / UNDIST.: -- / CORE: --
CASING DIAMETER (in): 2" / CASING DEPTH(ft): 50	WATER LEVEL (ft.) / FIRST: ▽ / COMPL.: ▼ / 24 HR.: ⧩
SAMPLER: Continuous Acetate Liner	DRILLING FOREMAN: Raul
SAMPLER HAMMER: -- / WEIGHT(lbs): -- / DROP(in): --	INSPECTING ENGINEER: Casey Slatten, Nilma Edward

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Red-brown, fine grained clayey SAND - Moist		5						0	
									0	
									0	
									0	
									0	
			10						0	
	Red-brown, fine grained SAND - Moist								0	
									0	
	Brown, medium grained SAND - Moist								0	
									0	
	Brown, fine fine grained clayey SILT - Moist		15						0	
									0	
	Brown, fine grained clayey SAND - Moist								0	
	Brown, fine grained SAND								0	
									0	
	Brown, fine grained clayey SAND		20						0	
	Brown, fine grained SAND								0	
	Brown, fine grained clayey SAND								0	
									0	
	Brown, fine grained SAND								0	
	Brown, fine grained clayey SAND		25						0	
									0	
									0	
									0	
									0	
	Brown, fine grained SAND with gravel		30						0	
									0	
	Brown, fine grained clayey SAND								0	
									0	
									0	
	Brown, fine to medium grained SAND		35						0	
	Brown, fine grained clayey SAND								0	
									0	
									0	
									0	
	Brown, fine grained SAND		40						0	
	Grey-brown, fine to medium grained SAND - Moist								0	
									0	
	Grey-brown, fine grained SAND								0	
	Brown, fine grained clayey SAND with gravel								0	
			45						1.3	
	Brown, fine grained SAND								1.3	
	Brown, fine grained SAND with gravel								0	
	Grey-brown, fine grained SAND								0	
									0	

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LOG OF BORING **SV-15**

SHEET 2 OF 2

PROJECT	PROJECT NO.
Orbis - Santa Fe Springs	721033501
LOCATION	ELEVATION AND DATUM
10845 Koontz Ave, Santa Fe Springs	Approx.

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
									0	

55
60
65
70
75
80
85
90
95
100
105

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LANGAN

LOG OF BORING **SV-16**

SHEET 1 OF 2

PROJECT: Orbis - Santa Fe Springs	PROJECT NO.: 721033501
LOCATION: 10845 Koontz Ave, Santa Fe Springs	ELEVATION AND DATUM: Approx.
DRILLING EQUIPMENT: Geoprobe 7822 DT	DATE STARTED: 3/9/22 / DATE FINISHED: 3/9/22 / COMPLETION DEPTH: 50 ft.
SIZE AND TYPE OF BIT: 2"	NUMBER OF SAMPLES / DIST.: -- / UNDIST.: -- / CORE: --
CASING DIAMETER (in): 2" / CASING DEPTH(ft): 50	WATER LEVEL (ft.) / FIRST: ▽ / COMPL.: ▼ / 24 HR.: ⧩
SAMPLER: Continuous Acetate Liner	DRILLING FOREMAN: Raul
SAMPLER HAMMER: -- / WEIGHT(lbs): -- / DROP(in): --	INSPECTING ENGINEER: Casey Slatten, Nilma Edward

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Red-brown, fine grained clayey SAND								0	
	Red-brown, fine to medium grained silty SAND		5						0	
									0	
									0	
									0	
			10						0	
									0	
									0	
									0	
									0	
			15						0	
									0	
									0	
									0	
	Brown, fine grained silty CLAY - Moist		20						0	
	Brown, fine grained SAND								0	
									0	
									0	
									0	
	Brown, fine grained SILT		25						0	
									0	
	Brown, fine grained clayey SILT								0	
									0	
									0	
	Brown, fine grained SAND		30						0	
									0	
									0	
									0	
	Brown, fine grained clayey SAND								0	
			35						0	
									0	
	Brown, fine grained SAND								0	
	Brown, fine grained clayey SILT								0	
									0	
									0	
			40						0	
	Brown, fine grained clayey SAND								0	
									0	
	Brown, fine grained SAND								0	
									0	
			45						0	
									0	
	Brown, fine grained clayey SAND								0	
									0	

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LANGAN

LOG OF BORING **SV-16**

SHEET 2 OF 2

PROJECT	PROJECT NO.
Orbis - Santa Fe Springs	721033501
LOCATION	ELEVATION AND DATUM
10845 Koontz Ave, Santa Fe Springs	Approx.

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
									0	
			55							
			60							
			65							
			70							
			75							
			80							
			85							
			90							
			95							
			100							
			105							

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LOG OF BORING **SV-17**

SHEET 1 OF 2

PROJECT: Orbis - Santa Fe Springs		PROJECT NO.: 721033501	
LOCATION: 10845 Koontz Ave, Santa Fe Springs		ELEVATION AND DATUM: Approx.	
DRILLING EQUIPMENT: Geoprobe 7822 DT		DATE STARTED: 4/2/22	DATE FINISHED: 4/2/22 / COMPLETION DEPTH: 40 ft.
SIZE AND TYPE OF BIT: 2"		NUMBER OF SAMPLES: --	DIST.: -- / UNDIST.: -- / CORE: --
CASING DIAMETER (in): 2"	CASING DEPTH(ft): 40	WATER LEVEL (ft.):	FIRST: ▽ / COMPL.: ▼ / 24 HR.: ▼
SAMPLER: Continuous Acetate Liner		DRILLING FOREMAN: Raul	
SAMPLER HAMMER: --	WEIGHT(lbs): -- / DROP(in): --	INSPECTING ENGINEER: Marcoluis Garcia	

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Top Soil									
	Reddish Brown fine to medium graind sandy SILT		5						3.0	
			10							
	Grey brown fine to medium graind silty SAND									
	Grey brown fine to medium graind silty CLAY		15							
	Grey brown fine to medium graind clayey SILT with some gravel		20							
	Grey brown fine to medium graind silty CLAY		25						2.8	
			30							
			35							

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LOG OF BORING **SV-17**

SHEET 2 OF 2

PROJECT	PROJECT NO.
Orbis - Santa Fe Springs	721033501
LOCATION	ELEVATION AND DATUM
10845 Koontz Ave, Santa Fe Springs	Approx.

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA					PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
				NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT		
									4.9	
			45							
			50							
			55							
			60							
			65							
			70							
			75							
			80							
			85							

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LOG OF BORING **SV-18**

SHEET 1 OF 2

PROJECT: Orbis - Santa Fe Springs		PROJECT NO.: 721033501	
LOCATION: 10845 Koontz Ave, Santa Fe Springs		ELEVATION AND DATUM: Approx.	
DRILLING EQUIPMENT: Geoprobe 7822 DT		DATE STARTED: 3/10/22	DATE FINISHED: 3/10/22 / COMPLETION DEPTH: 20 ft.
SIZE AND TYPE OF BIT: 2"		NUMBER OF SAMPLES: DIST. -- / UNDIST. -- / CORE --	
CASING DIAMETER (in): 2"	CASING DEPTH(ft): 20	WATER LEVEL (ft.): FIRST ▽ / COMPL. ▼ / 24 HR. ▼	
SAMPLER: Continuous Acetate Liner		DRILLING FOREMAN: Raul	
SAMPLER HAMMER: --	WEIGHT(lbs): -- / DROP(in): --	INSPECTING ENGINEER: Casey Slatten, Nilma Edward	

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Asphalt									
	Dark-brown, fine grained clayey SAND - Moist		2							
			4							
	Red-brown, fine grained clayey SAND - Moist								0	
			6						0	
									0	
			8						0	
									0	
	Brown, fine to medium grained clayey SAND - Moist		10						0	
									0	
			12						0	
									0	
			14						0	
	Grey-brown, fine to medium grained clayey SAND - Moist								0	
			16						0	
									0	
	Brown, fine grained SAND		18						0	
									0	

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LOG OF BORING **SV-18**

SHEET 2 OF 2

PROJECT	PROJECT NO.
Orbis - Santa Fe Springs	721033501
LOCATION	ELEVATION AND DATUM
10845 Koontz Ave, Santa Fe Springs	Approx.

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA					PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
				NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT		
									0	
			22							
			24							
			26							
			28							
			30							
			32							
			34							
			36							
			38							
			40							
			42							

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LOG OF BORING **SV-19**

SHEET 1 OF 1

PROJECT: Orbis - Santa Fe Springs	PROJECT NO.: 721033501
LOCATION: 10845 Koontz Ave, Santa Fe Springs	ELEVATION AND DATUM: Approx.
DRILLING EQUIPMENT: Geoprobe 7822 DT	DATE STARTED: 3/10/22 / DATE FINISHED: 3/10/22 / COMPLETION DEPTH: 20 ft.
SIZE AND TYPE OF BIT: 2"	NUMBER OF SAMPLES / DIST.: -- / UNDIST.: -- / CORE: --
CASING DIAMETER (in): 2" / CASING DEPTH(ft): 20	WATER LEVEL (ft.) / FIRST: ▽ / COMPL.: ▼ / 24 HR.: ▼
SAMPLER: Continuous Acetate Liner	DRILLING FOREMAN: Raul
SAMPLER HAMMER: -- / WEIGHT(lbs): -- / DROP(in): --	INSPECTING ENGINEER: Casey Slatten, Nilma Edward

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Asphalt									
	Brown, fine grained clayey SAND - Moist		2							
			4							
	Red-brown, fine grained clayey SAND - Moist		6						0	
									0	
									0	
			8						0	
	Brown, fine grained clayey SAND with gravel								0	
	Brown, fine to medium grained clayey SAND with gravel		10						0	
									0	
			12						0	
	Brown, fine grained clayey SAND with gravel								0	
			14						0	
	Brown, fine grained SAND with gravel		16							
	Brown, fine grained SAND									
	Brown, fine grained clayey SAND		18							

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LOG OF BORING **SV-20**

SHEET 1 OF 2

PROJECT: Orbis - Santa Fe Springs		PROJECT NO.: 721033501	
LOCATION: 10845 Koontz Ave, Santa Fe Springs		ELEVATION AND DATUM: Approx.	
DRILLING EQUIPMENT: Geoprobe 7822 DT		DATE STARTED: 3/10/22	DATE FINISHED: 3/10/22 / COMPLETION DEPTH: 20 ft.
SIZE AND TYPE OF BIT: 2"		NUMBER OF SAMPLES	DIST.: -- / UNDIST.: -- / CORE: --
CASING DIAMETER (in): 2"	CASING DEPTH(ft): 20	WATER LEVEL (ft.)	FIRST ▽ / COMPL. ▼ / 24 HR. ▼
SAMPLER: Continuous Acetate Liner		DRILLING FOREMAN: Raul	
SAMPLER HAMMER: --	WEIGHT(lbs): -- / DROP(in): --	INSPECTING ENGINEER: Casey Slatten, Nilma Edward	

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
	Asphalt									
	Brown, fine grained clayey SAND - Moist		2							
			4							
	Red-brown, fine grained clayey SAND - Moist		6						0	
									0	
									0	
			8						0	
	Grey-brown, fine grained clayey SAND - Moist								0	
	Grey-brown, fine to medium grained clayey SAND - Moist		10						0	
									0	
			12						0	
	Grey-brown, fine grained clayey SAND								0	
			14						0	
									0	
			16						0	
	Grey-brown, fine to medium grained SAND								0	
			18						0	
	Brown, fine grained clayey SILT - Moist								0	

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LOG OF BORING **SV-20**

SHEET 2 OF 2

PROJECT	PROJECT NO.
Orbis - Santa Fe Springs	721033501
LOCATION	ELEVATION AND DATUM
10845 Koontz Ave, Santa Fe Springs	Approx.

ELEV. (ft)	SAMPLE DESCRIPTION	SYMBOL LOG	DEPTH SCALE	SAMPLE DATA: NUMBER	TYPE	RECOV. (in)	PENETR. RESIST BL/6in	N-VALUE BLOWS PER FT	PID Reading (ppm)	REMARKS (DRILLING FLUID, DEPTH OF CASING, FLUID LOSS, DRILLING RESISTANCE, ETC.)
									0	

22
24
26
28
30
32
34
36
38
40
42

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APPENDIX C

Laboratory Analytical Reports

March 15, 2022

Julian Grochocki
Langan Engineering & Environmental Services
515 South Flower Street Suite 2860
Los Angeles, CA 90071
Tel: (213) 314-8100
Fax:

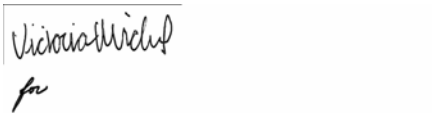
ELAP No.: 1838
CSDLAC No.: 10196
ORELAP No.: CA300003

Re: ATL Work Order Number : 2200309
Client Reference : Orbis - Santa Fe Springs / 721033501

Enclosed are the results for sample(s) received on March 07, 2022 by Advanced Technology Laboratories. The sample(s) are tested for the parameters as indicated on the enclosed chain of custody in accordance with applicable laboratory certifications. The laboratory results contained in this report specifically pertains to the sample(s) submitted.

Thank you for the opportunity to serve the needs of your company. If you have any questions, please feel free to contact me or Project.Management@atlglobal.com.

Sincerely,



Victoria Michel, Project Assistant
Victoria.Michel@atlglobal.com
Authorized to Release on 03/15/22 11:30 on Behalf of

Amy Leung
Laboratory Director

The test results in this report relate exclusively to the samples as received by the laboratory, and meet the requirements of the methodology under which they were reported; any exceptions are noted within the report and/ or case narrative.

The cover letter/ signature page and the case narrative are integral parts of this analytical report; the absence of any portion of the report renders the report invalid. This report shall not be reproduced except in full, and shall have the express written approval of the laboratory, and the original client firm to do so

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The electronic signature on this report is signed by an authorized signatory of Advanced Technology Laboratories, and is intended to be legally binding as the equivalent of a handwritten signature.

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

SUMMARY OF SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SB-01-10'	2200309-01	Soil	3/07/22 8:58	3/07/22 16:41
SB-01-35'	2200309-02	Soil	3/07/22 9:37	3/07/22 16:41
SB-02-10'	2200309-03	Soil	3/07/22 10:17	3/07/22 16:41
SB-02-35'	2200309-04	Soil	3/07/22 10:36	3/07/22 16:41
SB-03-7'	2200309-05	Soil	3/07/22 11:15	3/07/22 16:41
SB-03-15'	2200309-06	Soil	3/07/22 11:22	3/07/22 16:41
SB-03-35'	2200309-07	Soil	3/07/22 11:40	3/07/22 16:41
SB-04-10'	2200309-08	Soil	3/07/22 13:10	3/07/22 16:41
SB-04-35'	2200309-09	Soil	3/07/22 13:30	3/07/22 16:41
SB-05-10'	2200309-10	Soil	3/07/22 14:03	3/07/22 16:41
SB-05-35'	2200309-11	Soil	3/07/22 14:29	3/07/22 16:41
SB-06-9'	2200309-12	Soil	3/07/22 14:55	3/07/22 16:41
SB-06-35'	2200309-13	Soil	3/07/22 15:28	3/07/22 16:41
DUP-SS-1A	2200309-14	Soil	3/07/22 0:00	3/07/22 16:41

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Notes and Definitions

R	RPD value outside acceptance criteria. Calculation is based on raw values.
MO	Manufacturer omitted analyte within the stock standard.
L5	Laboratory Control Sample high biased. Sample result/s was non-detect (ND) for the target analyte; therefore reanalysis was not necessary.
L4	Laboratory Control Sample outside of control limit but within Marginal Exceedance (ME) limit.
L3	Laboratory control sample outside in-house established limits but within method criteria.
D10	Sample required dilution due to dark sample
D1	Sample required dilution due to possible matrix interference.
ND	Analyte is not detected at or above the Practical Quantitation Limit (PQL). When client requests quantitation against MDL, analyte is not detected at or above the Method Detection Limit (MDL)
PQL	Practical Quantitation Limit
MDL	Method Detection Limit
NR	Not Reported
RPD	Relative Percent Difference
CA2	CA-ELAP (CDPH)
OR1	OR-NELAP (OSPHL)

Notes:
(1) The reported MDL and PQL are based on prep ratio variation and analytical dilution.
(2) The suffix [2C] of specific analytes signifies that the reported result is taken from the instrument's second column.
(3) Results are wet unless otherwise specified.

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-01-10'
Lab ID: 2200309-01

Hydrocarbon Chain Distribution by EPA 8015B (Modified)

Analyst: JV

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
C13-C22	ND	10	1	B2C1015	03/08/2022	03/08/22 14:00	
C23-C32	ND	10	1	B2C1015	03/08/2022	03/08/22 14:00	
Surrogate: p-Terphenyl	*105 %*	*62 - 141*		B2C1015	03/08/2022	*03/08/22 14:00*	

Volatile Organic Compounds by EPA 5035 / EPA 8260B

Analyst: KL

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,1,1,2-Tetrachloroethane	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
1,1,1-Trichloroethane	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
1,1,2,2-Tetrachloroethane	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
1,1,2-Trichloroethane	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
1,1-Dichloroethane	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
1,1-Dichloroethene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
1,1-Dichloropropene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
1,2,3-Trichloropropane	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
1,2,3-Trichlorobenzene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
1,2,4-Trichlorobenzene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
1,2,4-Trimethylbenzene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
1,2-Dibromo-3-chloropropane	ND	8.0	1	B2C1064	03/10/2022	03/10/22 15:35	
1,2-Dibromoethane	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
1,2-Dichlorobenzene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
1,2-Dichloroethane	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
1,2-Dichloropropane	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
1,3,5-Trimethylbenzene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
1,3-Dichlorobenzene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
1,3-Dichloropropane	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
1,4-Dichlorobenzene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
2,2-Dichloropropane	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
2-Chlorotoluene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
4-Chlorotoluene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
4-Isopropyltoluene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Benzene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Bromobenzene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Bromochloromethane	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Bromodichloromethane	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Bromoform	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Bromomethane	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Carbon disulfide	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Carbon tetrachloride	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Chlorobenzene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-01-10'
Lab ID: 2200309-01

Volatile Organic Compounds by EPA 5035 / EPA 8260B **Analyst: KL**

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Chloroethane	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Chloroform	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Chloromethane	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
cis-1,2-Dichloroethene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
cis-1,3-Dichloropropene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Di-isopropyl ether	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Dibromochloromethane	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Dibromomethane	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Dichlorodifluoromethane	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Ethyl Acetate	ND	40	1	B2C1064	03/10/2022	03/10/22 15:35	
Ethyl Ether	ND	40	1	B2C1064	03/10/2022	03/10/22 15:35	
Ethyl tert-butyl ether	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Ethylbenzene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Freon-113	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Hexachlorobutadiene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Isopropylbenzene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
m,p-Xylene	ND	8.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Methylene chloride	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
MTBE	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
n-Butylbenzene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
n-Propylbenzene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Naphthalene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
o-Xylene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
sec-Butylbenzene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Styrene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
tert-Amyl methyl ether	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
tert-Butanol	ND	80	1	B2C1064	03/10/2022	03/10/22 15:35	
tert-Butylbenzene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Tetrachloroethene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Toluene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
trans-1,2-Dichloroethene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
trans-1,3-Dichloropropene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Trichloroethene	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Trichlorofluoromethane	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Vinyl acetate	ND	40	1	B2C1064	03/10/2022	03/10/22 15:35	
Vinyl chloride	ND	4.0	1	B2C1064	03/10/2022	03/10/22 15:35	
Surrogate: 1,2-Dichloroethane-d4	*115 %*	*66 - 200*		B2C1064	03/10/2022	*03/10/22 15:35*	
Surrogate: 4-Bromofluorobenzene	*97.3 %*	*50 - 146*		B2C1064	03/10/2022	*03/10/22 15:35*	
Surrogate: Dibromofluoromethane	*112 %*	*77 - 159*		B2C1064	03/10/2022	*03/10/22 15:35*	
Surrogate: Toluene-d8	*97.1 %*	*81 - 128*		B2C1064	03/10/2022	*03/10/22 15:35*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-01-10'

Lab ID: 2200309-01

Gasoline Range Hydrocarbons by EPA 5035 / EPA 8015B (Modified) **Analyst: EB**

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Gasoline Range Organics	ND	0.74	1	B2C1074	03/10/2022	03/11/22 05:55	
C4-C12	ND	0.74	1	B2C1074	03/10/2022	03/11/22 05:55	
Surrogate: 4-Bromofluorobenzene	*95.5 %*	*47.6 - 121.18*		B2C1074	03/10/2022	*03/11/22 05:55*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-01-35'
Lab ID: 2200309-02

Hydrocarbon Chain Distribution by EPA 8015B (Modified)

Analyst: JV

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
C13-C22	ND	10	1	B2C1015	03/08/2022	03/08/22 14:18	
C23-C32	**11**	10	1	B2C1015	03/08/2022	03/08/22 14:18	
Surrogate: p-Terphenyl	*90.5 %*	*62 - 141*		B2C1015	03/08/2022	*03/08/22 14:18*	

Volatile Organic Compounds by EPA 5035 / EPA 8260B

Analyst: KL

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,1,1,2-Tetrachloroethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
1,1,1-Trichloroethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
1,1,2,2-Tetrachloroethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
1,1,2-Trichloroethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
1,1-Dichloroethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
1,1-Dichloroethene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
1,1-Dichloropropene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
1,2,3-Trichloropropane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
1,2,3-Trichlorobenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
1,2,4-Trichlorobenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
1,2,4-Trimethylbenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
1,2-Dibromo-3-chloropropane	ND	7.3	1	B2C1064	03/10/2022	03/10/22 16:00	
1,2-Dibromoethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
1,2-Dichlorobenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
1,2-Dichloroethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
1,2-Dichloropropane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
1,3,5-Trimethylbenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
1,3-Dichlorobenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
1,3-Dichloropropane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
1,4-Dichlorobenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
2,2-Dichloropropane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
2-Chlorotoluene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
4-Chlorotoluene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
4-Isopropyltoluene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Benzene	**14**	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Bromobenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Bromochloromethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Bromodichloromethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Bromoform	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Bromomethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Carbon disulfide	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Carbon tetrachloride	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Chlorobenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-01-35'
Lab ID: 2200309-02

Volatile Organic Compounds by EPA 5035 / EPA 8260B **Analyst: KL**

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Chloroethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Chloroform	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Chloromethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
cis-1,2-Dichloroethene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
cis-1,3-Dichloropropene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Di-isopropyl ether	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Dibromochloromethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Dibromomethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Dichlorodifluoromethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Ethyl Acetate	ND	37	1	B2C1064	03/10/2022	03/10/22 16:00	
Ethyl Ether	ND	37	1	B2C1064	03/10/2022	03/10/22 16:00	
Ethyl tert-butyl ether	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Ethylbenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Freon-113	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Hexachlorobutadiene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Isopropylbenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
m,p-Xylene	ND	7.3	1	B2C1064	03/10/2022	03/10/22 16:00	
Methylene chloride	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
MTBE	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
n-Butylbenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
n-Propylbenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Naphthalene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
o-Xylene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
sec-Butylbenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Styrene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
tert-Amyl methyl ether	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
tert-Butanol	ND	73	1	B2C1064	03/10/2022	03/10/22 16:00	
tert-Butylbenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Tetrachloroethene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Toluene	**6.2**	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
trans-1,2-Dichloroethene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
trans-1,3-Dichloropropene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Trichloroethene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Trichlorofluoromethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Vinyl acetate	ND	37	1	B2C1064	03/10/2022	03/10/22 16:00	
Vinyl chloride	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:00	
Surrogate: 1,2-Dichloroethane-d4	*123 %*	*66 - 200*		B2C1064	03/10/2022	*03/10/22 16:00*	
Surrogate: 4-Bromofluorobenzene	*99.4 %*	*50 - 146*		B2C1064	03/10/2022	*03/10/22 16:00*	
Surrogate: Dibromofluoromethane	*112 %*	*77 - 159*		B2C1064	03/10/2022	*03/10/22 16:00*	
Surrogate: Toluene-d8	*97.2 %*	*81 - 128*		B2C1064	03/10/2022	*03/10/22 16:00*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-01-35'

Lab ID: 2200309-02

Gasoline Range Hydrocarbons by EPA 5035 / EPA 8015B (Modified) **Analyst: EB**

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Gasoline Range Organics	ND	0.84	1	B2C1074	03/10/2022	03/11/22 06:19	
C4-C12	ND	0.84	1	B2C1074	03/10/2022	03/11/22 06:19	
Surrogate: 4-Bromofluorobenzene	*94.0 %*	*47.6 - 121.18*		B2C1074	03/10/2022	*03/11/22 06:19*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-02-10'
Lab ID: 2200309-03

Hydrocarbon Chain Distribution by EPA 8015B (Modified)

Analyst: JV

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
C13-C22	ND	10	1	B2C1015	03/08/2022	03/08/22 14:36	
C23-C32	**11**	10	1	B2C1015	03/08/2022	03/08/22 14:36	
Surrogate: p-Terphenyl	*93.0 %*	*62 - 141*		B2C1015	03/08/2022	*03/08/22 14:36*	

Volatile Organic Compounds by EPA 5035 / EPA 8260B

Analyst: KL

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,1,1,2-Tetrachloroethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
1,1,1-Trichloroethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
1,1,2,2-Tetrachloroethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
1,1,2-Trichloroethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
1,1-Dichloroethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
1,1-Dichloroethene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
1,1-Dichloropropene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
1,2,3-Trichloropropane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
1,2,3-Trichlorobenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
1,2,4-Trichlorobenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
1,2,4-Trimethylbenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
1,2-Dibromo-3-chloropropane	ND	7.4	1	B2C1064	03/10/2022	03/10/22 16:24	
1,2-Dibromoethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
1,2-Dichlorobenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
1,2-Dichloroethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
1,2-Dichloropropane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
1,3,5-Trimethylbenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
1,3-Dichlorobenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
1,3-Dichloropropane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
1,4-Dichlorobenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
2,2-Dichloropropane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
2-Chlorotoluene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
4-Chlorotoluene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
4-Isopropyltoluene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Benzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Bromobenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Bromochloromethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Bromodichloromethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Bromoform	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Bromomethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Carbon disulfide	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Carbon tetrachloride	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Chlorobenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-02-10'
Lab ID: 2200309-03

Volatile Organic Compounds by EPA 5035 / EPA 8260B **Analyst: KL**

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Chloroethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Chloroform	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Chloromethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
cis-1,2-Dichloroethene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
cis-1,3-Dichloropropene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Di-isopropyl ether	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Dibromochloromethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Dibromomethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Dichlorodifluoromethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Ethyl Acetate	ND	37	1	B2C1064	03/10/2022	03/10/22 16:24	
Ethyl Ether	ND	37	1	B2C1064	03/10/2022	03/10/22 16:24	
Ethyl tert-butyl ether	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Ethylbenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Freon-113	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Hexachlorobutadiene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Isopropylbenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
m,p-Xylene	ND	7.4	1	B2C1064	03/10/2022	03/10/22 16:24	
Methylene chloride	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
MTBE	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
n-Butylbenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
n-Propylbenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Naphthalene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
o-Xylene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
sec-Butylbenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Styrene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
tert-Amyl methyl ether	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
tert-Butanol	ND	74	1	B2C1064	03/10/2022	03/10/22 16:24	
tert-Butylbenzene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Tetrachloroethene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Toluene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
trans-1,2-Dichloroethene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
trans-1,3-Dichloropropene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Trichloroethene	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Trichlorofluoromethane	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Vinyl acetate	ND	37	1	B2C1064	03/10/2022	03/10/22 16:24	
Vinyl chloride	ND	3.7	1	B2C1064	03/10/2022	03/10/22 16:24	
Surrogate: 1,2-Dichloroethane-d4	*114 %*	*66 - 200*		B2C1064	03/10/2022	*03/10/22 16:24*	
Surrogate: 4-Bromofluorobenzene	*94.9 %*	*50 - 146*		B2C1064	03/10/2022	*03/10/22 16:24*	
Surrogate: Dibromofluoromethane	*113 %*	*77 - 159*		B2C1064	03/10/2022	*03/10/22 16:24*	
Surrogate: Toluene-d8	*96.8 %*	*81 - 128*		B2C1064	03/10/2022	*03/10/22 16:24*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-02-10'

Lab ID: 2200309-03

Gasoline Range Hydrocarbons by EPA 5035 / EPA 8015B (Modified) **Analyst: EB**

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Gasoline Range Organics	ND	0.68	1	B2C1074	03/10/2022	03/11/22 06:43	
C4-C12	ND	0.68	1	B2C1074	03/10/2022	03/11/22 06:43	
Surrogate: 4-Bromofluorobenzene	*92.8 %*	*47.6 - 121.18*		B2C1074	03/10/2022	*03/11/22 06:43*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-02-35'
Lab ID: 2200309-04

Hydrocarbon Chain Distribution by EPA 8015B (Modified)

Analyst: JV

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
C13-C22	ND	10	1	B2C1015	03/08/2022	03/08/22 14:54	
C23-C32	**11**	10	1	B2C1015	03/08/2022	03/08/22 14:54	
Surrogate: p-Terphenyl	*103 %*	*62 - 141*		B2C1015	03/08/2022	*03/08/22 14:54*	

Volatile Organic Compounds by EPA 5035 / EPA 8260B

Analyst: KL

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,1,1,2-Tetrachloroethane	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
1,1,1-Trichloroethane	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
1,1,2,2-Tetrachloroethane	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
1,1,2-Trichloroethane	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
1,1-Dichloroethane	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
1,1-Dichloroethene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
1,1-Dichloropropene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
1,2,3-Trichloropropane	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
1,2,3-Trichlorobenzene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
1,2,4-Trichlorobenzene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
1,2,4-Trimethylbenzene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
1,2-Dibromo-3-chloropropane	ND	9.2	1	B2C1064	03/10/2022	03/10/22 16:49	
1,2-Dibromoethane	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
1,2-Dichlorobenzene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
1,2-Dichloroethane	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
1,2-Dichloropropane	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
1,3,5-Trimethylbenzene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
1,3-Dichlorobenzene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
1,3-Dichloropropane	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
1,4-Dichlorobenzene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
2,2-Dichloropropane	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
2-Chlorotoluene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
4-Chlorotoluene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
4-Isopropyltoluene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Benzene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Bromobenzene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Bromochloromethane	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Bromodichloromethane	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Bromoform	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Bromomethane	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Carbon disulfide	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Carbon tetrachloride	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Chlorobenzene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-02-35'

Lab ID: 2200309-04

Volatile Organic Compounds by EPA 5035 / EPA 8260B **Analyst: KL**

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Chloroethane	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Chloroform	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Chloromethane	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
cis-1,2-Dichloroethene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
cis-1,3-Dichloropropene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Di-isopropyl ether	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Dibromochloromethane	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Dibromomethane	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Dichlorodifluoromethane	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Ethyl Acetate	ND	46	1	B2C1064	03/10/2022	03/10/22 16:49	
Ethyl Ether	ND	46	1	B2C1064	03/10/2022	03/10/22 16:49	
Ethyl tert-butyl ether	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Ethylbenzene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Freon-113	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Hexachlorobutadiene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Isopropylbenzene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
m,p-Xylene	ND	9.2	1	B2C1064	03/10/2022	03/10/22 16:49	
Methylene chloride	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
MTBE	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
n-Butylbenzene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
n-Propylbenzene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Naphthalene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
o-Xylene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
sec-Butylbenzene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Styrene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
tert-Amyl methyl ether	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
tert-Butanol	ND	92	1	B2C1064	03/10/2022	03/10/22 16:49	
tert-Butylbenzene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Tetrachloroethene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Toluene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
trans-1,2-Dichloroethene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
trans-1,3-Dichloropropene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Trichloroethene	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Trichlorofluoromethane	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Vinyl acetate	ND	46	1	B2C1064	03/10/2022	03/10/22 16:49	
Vinyl chloride	ND	4.6	1	B2C1064	03/10/2022	03/10/22 16:49	
Surrogate: 1,2-Dichloroethane-d4	*109 %*	*66 - 200*		B2C1064	03/10/2022	*03/10/22 16:49*	
Surrogate: 4-Bromofluorobenzene	*94.5 %*	*50 - 146*		B2C1064	03/10/2022	*03/10/22 16:49*	
Surrogate: Dibromofluoromethane	*109 %*	*77 - 159*		B2C1064	03/10/2022	*03/10/22 16:49*	
Surrogate: Toluene-d8	*97.6 %*	*81 - 128*		B2C1064	03/10/2022	*03/10/22 16:49*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-02-35'

Lab ID: 2200309-04

Gasoline Range Hydrocarbons by EPA 5035 / EPA 8015B (Modified) **Analyst: EB**

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Gasoline Range Organics	ND	0.89	1	B2C1074	03/10/2022	03/11/22 10:40	
C4-C12	ND	0.89	1	B2C1074	03/10/2022	03/11/22 10:40	
Surrogate: 4-Bromofluorobenzene	*95.1 %*	*47.6 - 121.18*		B2C1074	03/10/2022	*03/11/22 10:40*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-03-7'
Lab ID: 2200309-05

Hydrocarbon Chain Distribution by EPA 8015B (Modified)

Analyst: JV

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
C13-C22	**120**	10	1	B2C1015	03/08/2022	03/08/22 15:12	
C23-C32	ND	10	1	B2C1015	03/08/2022	03/08/22 15:12	
Surrogate: p-Terphenyl	*114 %*	*62 - 141*		B2C1015	03/08/2022	*03/08/22 15:12*	

Volatile Organic Compounds by EPA 5035 / EPA 8260B

Analyst: KL

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,1,1,2-Tetrachloroethane	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
1,1,1-Trichloroethane	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
1,1,2,2-Tetrachloroethane	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
1,1,2-Trichloroethane	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
1,1-Dichloroethane	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
1,1-Dichloroethene	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
1,1-Dichloropropene	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
1,2,3-Trichloropropane	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
1,2,3-Trichlorobenzene	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
1,2,4-Trichlorobenzene	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
1,2,4-Trimethylbenzene	**54000**	1800	500	B2C1127	03/10/2022	03/14/22 15:44	
1,2-Dibromo-3-chloropropane	ND	360	50	B2C1057	03/10/2022	03/10/22 21:23	
1,2-Dibromoethane	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
1,2-Dichlorobenzene	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
1,2-Dichloroethane	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
1,2-Dichloropropane	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
1,3,5-Trimethylbenzene	**8400**	180	50	B2C1057	03/10/2022	03/10/22 21:23	
1,3-Dichlorobenzene	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
1,3-Dichloropropane	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
1,4-Dichlorobenzene	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
2,2-Dichloropropane	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
2-Chlorotoluene	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
4-Chlorotoluene	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
4-Isopropyltoluene	**840**	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Benzene	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Bromobenzene	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Bromochloromethane	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Bromodichloromethane	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Bromoform	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Bromomethane	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Carbon disulfide	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Carbon tetrachloride	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Chlorobenzene	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-03-7'
Lab ID: 2200309-05

Volatile Organic Compounds by EPA 5035 / EPA 8260B **Analyst: KL**

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Chloroethane	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Chloroform	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Chloromethane	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
cis-1,2-Dichloroethene	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
cis-1,3-Dichloropropene	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Di-isopropyl ether	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Dibromochloromethane	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Dibromomethane	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Dichlorodifluoromethane	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Ethyl Acetate	ND	1800	50	B2C1057	03/10/2022	03/10/22 21:23	
Ethyl Ether	ND	1800	50	B2C1057	03/10/2022	03/10/22 21:23	
Ethyl tert-butyl ether	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Ethylbenzene	**3100**	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Freon-113	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Hexachlorobutadiene	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Isopropylbenzene	**870**	180	50	B2C1057	03/10/2022	03/10/22 21:23	
m,p-Xylene	**2700**	360	50	B2C1057	03/10/2022	03/10/22 21:23	
Methylene chloride	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
MTBE	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
n-Butylbenzene	**9200**	180	50	B2C1057	03/10/2022	03/10/22 21:23	
n-Propylbenzene	**5000**	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Naphthalene	**13000**	1800	500	B2C1127	03/10/2022	03/14/22 15:44	
o-Xylene	**460**	180	50	B2C1057	03/10/2022	03/10/22 21:23	
sec-Butylbenzene	**1300**	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Styrene	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
tert-Amyl methyl ether	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
tert-Butanol	ND	3600	50	B2C1057	03/10/2022	03/10/22 21:23	
tert-Butylbenzene	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Tetrachloroethene	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Toluene	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
trans-1,2-Dichloroethene	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
trans-1,3-Dichloropropene	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Trichloroethene	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Trichlorofluoromethane	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Vinyl acetate	ND	1800	50	B2C1057	03/10/2022	03/10/22 21:23	
Vinyl chloride	ND	180	50	B2C1057	03/10/2022	03/10/22 21:23	
Surrogate: 1,2-Dichloroethane-d4	*111 %*	*66 - 200*		B2C1057	03/10/2022	*03/10/22 21:23*	
Surrogate: 1,2-Dichloroethane-d4	*118 %*	*66 - 200*		B2C1127	03/10/2022	*03/14/22 15:44*	
Surrogate: 4-Bromofluorobenzene	*138 %*	*50 - 146*		B2C1057	03/10/2022	*03/10/22 21:23*	
Surrogate: 4-Bromofluorobenzene	*102 %*	*50 - 146*		B2C1127	03/10/2022	*03/14/22 15:44*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-03-7'
Lab ID: 2200309-05

Volatile Organic Compounds by EPA 5035 / EPA 8260B

Analyst: KL

Analyte		Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Surrogate: Dibromofluoromethane	*99.5 %*		*77 - 159*		B2C1057	03/10/2022	*03/10/22 21:23*	
Surrogate: Dibromofluoromethane	*117 %*		*77 - 159*		B2C1127	03/10/2022	*03/14/22 15:44*	
Surrogate: Toluene-d8	*98.8 %*		*81 - 128*		B2C1127	03/10/2022	*03/14/22 15:44*	
Surrogate: Toluene-d8	*104 %*		*81 - 128*		B2C1057	03/10/2022	*03/10/22 21:23*	

Gasoline Range Hydrocarbons by EPA 5035 / EPA 8015B (Modified)

Analyst: JV

Analyte		Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Gasoline Range Organics		**800**	36	50	B2C1106	03/12/2022	03/12/22 10:16	D1
C4-C12		**810**	36	50	B2C1106	03/12/2022	03/12/22 10:16	D1
Surrogate: 4-Bromofluorobenzene	*114 %*		*47.6 - 121.18*		B2C1106	03/12/2022	*03/12/22 10:16*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-03-15'
Lab ID: 2200309-06

Hydrocarbon Chain Distribution by EPA 8015B (Modified)

Analyst: JV

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
C13-C22	**370**	10	1	B2C1015	03/08/2022	03/08/22 15:30	
C23-C32	**29**	10	1	B2C1015	03/08/2022	03/08/22 15:30	
Surrogate: p-Terphenyl	*113 %*	*62 - 141*		B2C1015	03/08/2022	*03/08/22 15:30*	

Volatile Organic Compounds by EPA 5035 / EPA 8260B

Analyst: KL

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,1,1,2-Tetrachloroethane	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
1,1,1-Trichloroethane	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
1,1,2,2-Tetrachloroethane	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
1,1,2-Trichloroethane	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
1,1-Dichloroethane	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
1,1-Dichloroethene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
1,1-Dichloropropene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
1,2,3-Trichloropropane	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
1,2,3-Trichlorobenzene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
1,2,4-Trichlorobenzene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
1,2,4-Trimethylbenzene	**380**	230	50	B2C1127	03/14/2022	03/14/22 15:18	
1,2-Dibromo-3-chloropropane	ND	450	50	B2C1127	03/14/2022	03/14/22 15:18	
1,2-Dibromoethane	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
1,2-Dichlorobenzene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
1,2-Dichloroethane	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
1,2-Dichloropropane	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
1,3,5-Trimethylbenzene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
1,3-Dichlorobenzene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
1,3-Dichloropropane	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
1,4-Dichlorobenzene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
2,2-Dichloropropane	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
2-Chlorotoluene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
4-Chlorotoluene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
4-Isopropyltoluene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Benzene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Bromobenzene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Bromochloromethane	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Bromodichloromethane	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Bromoform	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Bromomethane	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Carbon disulfide	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Carbon tetrachloride	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Chlorobenzene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-03-15'
Lab ID: 2200309-06

Volatile Organic Compounds by EPA 5035 / EPA 8260B **Analyst: KL**

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Chloroethane	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Chloroform	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Chloromethane	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
cis-1,2-Dichloroethene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
cis-1,3-Dichloropropene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Di-isopropyl ether	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Dibromochloromethane	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Dibromomethane	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Dichlorodifluoromethane	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Ethyl Acetate	ND	2300	50	B2C1127	03/14/2022	03/14/22 15:18	
Ethyl Ether	ND	2300	50	B2C1127	03/14/2022	03/14/22 15:18	
Ethyl tert-butyl ether	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Ethylbenzene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Freon-113	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Hexachlorobutadiene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Isopropylbenzene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
m,p-Xylene	ND	450	50	B2C1127	03/14/2022	03/14/22 15:18	
Methylene chloride	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
MTBE	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
n-Butylbenzene	**620**	230	50	B2C1127	03/14/2022	03/14/22 15:18	
n-Propylbenzene	**280**	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Naphthalene	**1500**	230	50	B2C1127	03/14/2022	03/14/22 15:18	
o-Xylene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
sec-Butylbenzene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Styrene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
tert-Amyl methyl ether	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
tert-Butanol	ND	4500	50	B2C1127	03/14/2022	03/14/22 15:18	
tert-Butylbenzene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Tetrachloroethene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Toluene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
trans-1,2-Dichloroethene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
trans-1,3-Dichloropropene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Trichloroethene	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Trichlorofluoromethane	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Vinyl acetate	ND	2300	50	B2C1127	03/14/2022	03/14/22 15:18	
Vinyl chloride	ND	230	50	B2C1127	03/14/2022	03/14/22 15:18	
Surrogate: 1,2-Dichloroethane-d4	*110 %*	*66 - 200*		B2C1127	03/14/2022	*03/14/22 15:18*	
Surrogate: 4-Bromofluorobenzene	*99.8 %*	*50 - 146*		B2C1127	03/14/2022	*03/14/22 15:18*	
Surrogate: Dibromofluoromethane	*103 %*	*77 - 159*		B2C1127	03/14/2022	*03/14/22 15:18*	
Surrogate: Toluene-d8	*95.6 %*	*81 - 128*		B2C1127	03/14/2022	*03/14/22 15:18*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-03-15'

Lab ID: 2200309-06

Gasoline Range Hydrocarbons by EPA 5035 / EPA 8015B (Modified) **Analyst: EB**

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Gasoline Range Organics	**7.9**	0.89	1	B2C1074	03/10/2022	03/11/22 11:29	
C4-C12	**8.0**	0.89	1	B2C1074	03/10/2022	03/11/22 11:29	
Surrogate: 4-Bromofluorobenzene	*106 %*	*47.6 - 121.18*		B2C1074	03/10/2022	*03/11/22 11:29*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-03-35'
Lab ID: 2200309-07

Hydrocarbon Chain Distribution by EPA 8015B (Modified)

Analyst: JV

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
C13-C22	ND	10	1	B2C1015	03/08/2022	03/08/22 15:49	
C23-C32	**10**	10	1	B2C1015	03/08/2022	03/08/22 15:49	
Surrogate: p-Terphenyl	*91.7 %*	*62 - 141*		B2C1015	03/08/2022	*03/08/22 15:49*	

Volatile Organic Compounds by EPA 5035 / EPA 8260B

Analyst: KL

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,1,1,2-Tetrachloroethane	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
1,1,1-Trichloroethane	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
1,1,2,2-Tetrachloroethane	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
1,1,2-Trichloroethane	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
1,1-Dichloroethane	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
1,1-Dichloroethene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
1,1-Dichloropropene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
1,2,3-Trichloropropane	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
1,2,3-Trichlorobenzene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
1,2,4-Trichlorobenzene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
1,2,4-Trimethylbenzene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
1,2-Dibromo-3-chloropropane	ND	6.9	1	B2C1064	03/10/2022	03/10/22 17:13	
1,2-Dibromoethane	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
1,2-Dichlorobenzene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
1,2-Dichloroethane	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
1,2-Dichloropropane	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
1,3,5-Trimethylbenzene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
1,3-Dichlorobenzene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
1,3-Dichloropropane	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
1,4-Dichlorobenzene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
2,2-Dichloropropane	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
2-Chlorotoluene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
4-Chlorotoluene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
4-Isopropyltoluene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Benzene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Bromobenzene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Bromochloromethane	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Bromodichloromethane	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Bromoform	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Bromomethane	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Carbon disulfide	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Carbon tetrachloride	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Chlorobenzene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-03-35'

Lab ID: 2200309-07

Volatile Organic Compounds by EPA 5035 / EPA 8260B **Analyst: KL**

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Chloroethane	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Chloroform	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Chloromethane	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
cis-1,2-Dichloroethene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
cis-1,3-Dichloropropene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Di-isopropyl ether	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Dibromochloromethane	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Dibromomethane	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Dichlorodifluoromethane	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Ethyl Acetate	ND	34	1	B2C1064	03/10/2022	03/10/22 17:13	
Ethyl Ether	ND	34	1	B2C1064	03/10/2022	03/10/22 17:13	
Ethyl tert-butyl ether	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Ethylbenzene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Freon-113	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Hexachlorobutadiene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Isopropylbenzene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
m,p-Xylene	ND	6.9	1	B2C1064	03/10/2022	03/10/22 17:13	
Methylene chloride	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
MTBE	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
n-Butylbenzene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
n-Propylbenzene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Naphthalene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
o-Xylene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
sec-Butylbenzene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Styrene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
tert-Amyl methyl ether	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
tert-Butanol	ND	69	1	B2C1064	03/10/2022	03/10/22 17:13	
tert-Butylbenzene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Tetrachloroethene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Toluene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
trans-1,2-Dichloroethene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
trans-1,3-Dichloropropene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Trichloroethene	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Trichlorofluoromethane	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Vinyl acetate	ND	34	1	B2C1064	03/10/2022	03/10/22 17:13	
Vinyl chloride	ND	3.4	1	B2C1064	03/10/2022	03/10/22 17:13	
Surrogate: 1,2-Dichloroethane-d4	*117 %*	*66 - 200*		B2C1064	03/10/2022	*03/10/22 17:13*	
Surrogate: 4-Bromofluorobenzene	*102 %*	*50 - 146*		B2C1064	03/10/2022	*03/10/22 17:13*	
Surrogate: Dibromofluoromethane	*106 %*	*77 - 159*		B2C1064	03/10/2022	*03/10/22 17:13*	
Surrogate: Toluene-d8	*104 %*	*81 - 128*		B2C1064	03/10/2022	*03/10/22 17:13*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-03-35'

Lab ID: 2200309-07

Gasoline Range Hydrocarbons by EPA 5035 / EPA 8015B (Modified) **Analyst: EB**

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Gasoline Range Organics	ND	0.78	1	B2C1074	03/10/2022	03/11/22 11:54	
C4-C12	ND	0.78	1	B2C1074	03/10/2022	03/11/22 11:54	
Surrogate: 4-Bromofluorobenzene	*96.1 %*	*47.6 - 121.18*		B2C1074	03/10/2022	*03/11/22 11:54*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-04-10'
Lab ID: 2200309-08

Hydrocarbon Chain Distribution by EPA 8015B (Modified)

Analyst: JV

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
C13-C22	ND	100	10	B2C1015	03/08/2022	03/08/22 16:07	D10
C23-C32	**260**	100	10	B2C1015	03/08/2022	03/08/22 16:07	D10
Surrogate: p-Terphenyl	*100 %*	*62 - 141*		B2C1015	03/08/2022	*03/08/22 16:07*	

Volatile Organic Compounds by EPA 5035 / EPA 8260B

Analyst: KL

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,1,1,2-Tetrachloroethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
1,1,1-Trichloroethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
1,1,2,2-Tetrachloroethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
1,1,2-Trichloroethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
1,1-Dichloroethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
1,1-Dichloroethene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
1,1-Dichloropropene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
1,2,3-Trichloropropane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
1,2,3-Trichlorobenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
1,2,4-Trichlorobenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
1,2,4-Trimethylbenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
1,2-Dibromo-3-chloropropane	ND	9.1	1	B2C1064	03/10/2022	03/10/22 17:38	
1,2-Dibromoethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
1,2-Dichlorobenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
1,2-Dichloroethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
1,2-Dichloropropane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
1,3,5-Trimethylbenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
1,3-Dichlorobenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
1,3-Dichloropropane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
1,4-Dichlorobenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
2,2-Dichloropropane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
2-Chlorotoluene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
4-Chlorotoluene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
4-Isopropyltoluene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Benzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Bromobenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Bromochloromethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Bromodichloromethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Bromoform	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Bromomethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Carbon disulfide	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Carbon tetrachloride	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Chlorobenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-04-10'

Lab ID: 2200309-08

Volatile Organic Compounds by EPA 5035 / EPA 8260B **Analyst: KL**

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Chloroethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Chloroform	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Chloromethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
cis-1,2-Dichloroethene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
cis-1,3-Dichloropropene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Di-isopropyl ether	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Dibromochloromethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Dibromomethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Dichlorodifluoromethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Ethyl Acetate	ND	45	1	B2C1064	03/10/2022	03/10/22 17:38	
Ethyl Ether	ND	45	1	B2C1064	03/10/2022	03/10/22 17:38	
Ethyl tert-butyl ether	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Ethylbenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Freon-113	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Hexachlorobutadiene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Isopropylbenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
m,p-Xylene	ND	9.1	1	B2C1064	03/10/2022	03/10/22 17:38	
Methylene chloride	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
MTBE	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
n-Butylbenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
n-Propylbenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Naphthalene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
o-Xylene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
sec-Butylbenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Styrene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
tert-Amyl methyl ether	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
tert-Butanol	ND	91	1	B2C1064	03/10/2022	03/10/22 17:38	
tert-Butylbenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Tetrachloroethene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Toluene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
trans-1,2-Dichloroethene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
trans-1,3-Dichloropropene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Trichloroethene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Trichlorofluoromethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Vinyl acetate	ND	45	1	B2C1064	03/10/2022	03/10/22 17:38	
Vinyl chloride	ND	4.5	1	B2C1064	03/10/2022	03/10/22 17:38	
Surrogate: 1,2-Dichloroethane-d4	*118 %*	*66 - 200*		B2C1064	03/10/2022	*03/10/22 17:38*	
Surrogate: 4-Bromofluorobenzene	*99.8 %*	*50 - 146*		B2C1064	03/10/2022	*03/10/22 17:38*	
Surrogate: Dibromofluoromethane	*109 %*	*77 - 159*		B2C1064	03/10/2022	*03/10/22 17:38*	
Surrogate: Toluene-d8	*97.8 %*	*81 - 128*		B2C1064	03/10/2022	*03/10/22 17:38*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-04-10'

Lab ID: 2200309-08

Gasoline Range Hydrocarbons by EPA 5035 / EPA 8015B (Modified) **Analyst: EB**

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Gasoline Range Organics	ND	0.98	1	B2C1074	03/10/2022	03/11/22 12:19	
C4-C12	ND	0.98	1	B2C1074	03/10/2022	03/11/22 12:19	
Surrogate: 4-Bromofluorobenzene	*95.1 %*	*47.6 - 121.18*		B2C1074	03/10/2022	*03/11/22 12:19*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-04-35'
Lab ID: 2200309-09

Hydrocarbon Chain Distribution by EPA 8015B (Modified)

Analyst: JV

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
C13-C22	ND	10	1	B2C1015	03/08/2022	03/08/22 16:25	
C23-C32	**11**	10	1	B2C1015	03/08/2022	03/08/22 16:25	
Surrogate: p-Terphenyl	*95.0 %*	*62 - 141*		B2C1015	03/08/2022	*03/08/22 16:25*	

Volatile Organic Compounds by EPA 5035 / EPA 8260B

Analyst: KL

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,1,1,2-Tetrachloroethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
1,1,1-Trichloroethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
1,1,2,2-Tetrachloroethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
1,1,2-Trichloroethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
1,1-Dichloroethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
1,1-Dichloroethene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
1,1-Dichloropropene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
1,2,3-Trichloropropane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
1,2,3-Trichlorobenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
1,2,4-Trichlorobenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
1,2,4-Trimethylbenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
1,2-Dibromo-3-chloropropane	ND	8.9	1	B2C1064	03/10/2022	03/10/22 18:02	
1,2-Dibromoethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
1,2-Dichlorobenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
1,2-Dichloroethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
1,2-Dichloropropane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
1,3,5-Trimethylbenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
1,3-Dichlorobenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
1,3-Dichloropropane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
1,4-Dichlorobenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
2,2-Dichloropropane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
2-Chlorotoluene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
4-Chlorotoluene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
4-Isopropyltoluene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Benzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Bromobenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Bromochloromethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Bromodichloromethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Bromoform	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Bromomethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Carbon disulfide	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Carbon tetrachloride	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Chlorobenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-04-35'

Lab ID: 2200309-09

Volatile Organic Compounds by EPA 5035 / EPA 8260B **Analyst: KL**

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Chloroethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Chloroform	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Chloromethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
cis-1,2-Dichloroethene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
cis-1,3-Dichloropropene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Di-isopropyl ether	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Dibromochloromethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Dibromomethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Dichlorodifluoromethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Ethyl Acetate	ND	45	1	B2C1064	03/10/2022	03/10/22 18:02	
Ethyl Ether	ND	45	1	B2C1064	03/10/2022	03/10/22 18:02	
Ethyl tert-butyl ether	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Ethylbenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Freon-113	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Hexachlorobutadiene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Isopropylbenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
m,p-Xylene	ND	8.9	1	B2C1064	03/10/2022	03/10/22 18:02	
Methylene chloride	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
MTBE	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
n-Butylbenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
n-Propylbenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Naphthalene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
o-Xylene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
sec-Butylbenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Styrene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
tert-Amyl methyl ether	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
tert-Butanol	ND	89	1	B2C1064	03/10/2022	03/10/22 18:02	
tert-Butylbenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Tetrachloroethene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Toluene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
trans-1,2-Dichloroethene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
trans-1,3-Dichloropropene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Trichloroethene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Trichlorofluoromethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Vinyl acetate	ND	45	1	B2C1064	03/10/2022	03/10/22 18:02	
Vinyl chloride	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:02	
Surrogate: 1,2-Dichloroethane-d4	*115 %*	*66 - 200*		B2C1064	03/10/2022	*03/10/22 18:02*	
Surrogate: 4-Bromofluorobenzene	*98.4 %*	*50 - 146*		B2C1064	03/10/2022	*03/10/22 18:02*	
Surrogate: Dibromofluoromethane	*109 %*	*77 - 159*		B2C1064	03/10/2022	*03/10/22 18:02*	
Surrogate: Toluene-d8	*101 %*	*81 - 128*		B2C1064	03/10/2022	*03/10/22 18:02*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-04-35'

Lab ID: 2200309-09

Gasoline Range Hydrocarbons by EPA 5035 / EPA 8015B (Modified) **Analyst: JV**

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Gasoline Range Organics	ND	0.98	1	B2C1106	03/12/2022	03/12/22 05:46	
C4-C12	ND	0.98	1	B2C1106	03/12/2022	03/12/22 05:46	
Surrogate: 4-Bromofluorobenzene	*94.7 %*	*47.6 - 121.18*		B2C1106	03/12/2022	*03/12/22 05:46*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-05-10'
Lab ID: 2200309-10

Hydrocarbon Chain Distribution by EPA 8015B (Modified)

Analyst: JV

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
C13-C22	ND	100	10	B2C1015	03/08/2022	03/08/22 16:43	D10
C23-C32	**200**	100	10	B2C1015	03/08/2022	03/08/22 16:43	D10
Surrogate: p-Terphenyl	*106 %*	*62 - 141*		B2C1015	03/08/2022	*03/08/22 16:43*	

Volatile Organic Compounds by EPA 5035 / EPA 8260B

Analyst: KL

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,1,1,2-Tetrachloroethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
1,1,1-Trichloroethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
1,1,2,2-Tetrachloroethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
1,1,2-Trichloroethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
1,1-Dichloroethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
1,1-Dichloroethene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
1,1-Dichloropropene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
1,2,3-Trichloropropane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
1,2,3-Trichlorobenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
1,2,4-Trichlorobenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
1,2,4-Trimethylbenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
1,2-Dibromo-3-chloropropane	ND	9.1	1	B2C1064	03/10/2022	03/10/22 18:27	
1,2-Dibromoethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
1,2-Dichlorobenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
1,2-Dichloroethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
1,2-Dichloropropane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
1,3,5-Trimethylbenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
1,3-Dichlorobenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
1,3-Dichloropropane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
1,4-Dichlorobenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
2,2-Dichloropropane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
2-Chlorotoluene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
4-Chlorotoluene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
4-Isopropyltoluene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Benzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Bromobenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Bromochloromethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Bromodichloromethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Bromoform	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Bromomethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Carbon disulfide	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Carbon tetrachloride	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Chlorobenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-05-10'
Lab ID: 2200309-10

Volatile Organic Compounds by EPA 5035 / EPA 8260B **Analyst: KL**

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Chloroethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Chloroform	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Chloromethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
cis-1,2-Dichloroethene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
cis-1,3-Dichloropropene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Di-isopropyl ether	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Dibromochloromethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Dibromomethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Dichlorodifluoromethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Ethyl Acetate	ND	45	1	B2C1064	03/10/2022	03/10/22 18:27	
Ethyl Ether	ND	45	1	B2C1064	03/10/2022	03/10/22 18:27	
Ethyl tert-butyl ether	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Ethylbenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Freon-113	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Hexachlorobutadiene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Isopropylbenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
m,p-Xylene	ND	9.1	1	B2C1064	03/10/2022	03/10/22 18:27	
Methylene chloride	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
MTBE	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
n-Butylbenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
n-Propylbenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Naphthalene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
o-Xylene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
sec-Butylbenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Styrene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
tert-Amyl methyl ether	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
tert-Butanol	ND	91	1	B2C1064	03/10/2022	03/10/22 18:27	
tert-Butylbenzene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Tetrachloroethene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Toluene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
trans-1,2-Dichloroethene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
trans-1,3-Dichloropropene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Trichloroethene	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Trichlorofluoromethane	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Vinyl acetate	ND	45	1	B2C1064	03/10/2022	03/10/22 18:27	
Vinyl chloride	ND	4.5	1	B2C1064	03/10/2022	03/10/22 18:27	
Surrogate: 1,2-Dichloroethane-d4	*114 %*	*66 - 200*		B2C1064	03/10/2022	*03/10/22 18:27*	
Surrogate: 4-Bromofluorobenzene	*98.4 %*	*50 - 146*		B2C1064	03/10/2022	*03/10/22 18:27*	
Surrogate: Dibromofluoromethane	*114 %*	*77 - 159*		B2C1064	03/10/2022	*03/10/22 18:27*	
Surrogate: Toluene-d8	*101 %*	*81 - 128*		B2C1064	03/10/2022	*03/10/22 18:27*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-05-10'

Lab ID: 2200309-10

Gasoline Range Hydrocarbons by EPA 5035 / EPA 8015B (Modified) **Analyst: JV**

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Gasoline Range Organics	ND	0.88	1	B2C1106	03/12/2022	03/12/22 06:10	
C4-C12	ND	0.88	1	B2C1106	03/12/2022	03/12/22 06:10	
Surrogate: 4-Bromofluorobenzene	*88.9 %*	*47.6 - 121.18*		B2C1106	03/12/2022	*03/12/22 06:10*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-05-35'
Lab ID: 2200309-11

Hydrocarbon Chain Distribution by EPA 8015B (Modified)

Analyst: JV

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
C13-C22	ND	10	1	B2C1015	03/08/2022	03/08/22 17:02	
C23-C32	**12**	10	1	B2C1015	03/08/2022	03/08/22 17:02	
Surrogate: p-Terphenyl	*106 %*	*62 - 141*		B2C1015	03/08/2022	*03/08/22 17:02*	

Volatile Organic Compounds by EPA 5035 / EPA 8260B

Analyst: KL

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,1,1,2-Tetrachloroethane	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
1,1,1-Trichloroethane	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
1,1,2,2-Tetrachloroethane	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
1,1,2-Trichloroethane	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
1,1-Dichloroethane	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
1,1-Dichloroethene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
1,1-Dichloropropene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
1,2,3-Trichloropropane	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
1,2,3-Trichlorobenzene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
1,2,4-Trichlorobenzene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
1,2,4-Trimethylbenzene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
1,2-Dibromo-3-chloropropane	ND	10	1	B2C1064	03/10/2022	03/10/22 18:52	
1,2-Dibromoethane	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
1,2-Dichlorobenzene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
1,2-Dichloroethane	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
1,2-Dichloropropane	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
1,3,5-Trimethylbenzene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
1,3-Dichlorobenzene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
1,3-Dichloropropane	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
1,4-Dichlorobenzene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
2,2-Dichloropropane	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
2-Chlorotoluene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
4-Chlorotoluene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
4-Isopropyltoluene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Benzene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Bromobenzene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Bromochloromethane	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Bromodichloromethane	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Bromoform	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Bromomethane	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Carbon disulfide	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Carbon tetrachloride	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Chlorobenzene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-05-35'

Lab ID: 2200309-11

Volatile Organic Compounds by EPA 5035 / EPA 8260B **Analyst: KL**

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Chloroethane	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Chloroform	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Chloromethane	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
cis-1,2-Dichloroethene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
cis-1,3-Dichloropropene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Di-isopropyl ether	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Dibromochloromethane	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Dibromomethane	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Dichlorodifluoromethane	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Ethyl Acetate	ND	51	1	B2C1064	03/10/2022	03/10/22 18:52	
Ethyl Ether	ND	51	1	B2C1064	03/10/2022	03/10/22 18:52	
Ethyl tert-butyl ether	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Ethylbenzene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Freon-113	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Hexachlorobutadiene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Isopropylbenzene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
m,p-Xylene	ND	10	1	B2C1064	03/10/2022	03/10/22 18:52	
Methylene chloride	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
MTBE	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
n-Butylbenzene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
n-Propylbenzene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Naphthalene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
o-Xylene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
sec-Butylbenzene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Styrene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
tert-Amyl methyl ether	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
tert-Butanol	ND	100	1	B2C1064	03/10/2022	03/10/22 18:52	
tert-Butylbenzene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Tetrachloroethene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Toluene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
trans-1,2-Dichloroethene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
trans-1,3-Dichloropropene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Trichloroethene	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Trichlorofluoromethane	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Vinyl acetate	ND	51	1	B2C1064	03/10/2022	03/10/22 18:52	
Vinyl chloride	ND	5.1	1	B2C1064	03/10/2022	03/10/22 18:52	
Surrogate: 1,2-Dichloroethane-d4	*108 %*	*66 - 200*		B2C1064	03/10/2022	*03/10/22 18:52*	
Surrogate: 4-Bromofluorobenzene	*97.3 %*	*50 - 146*		B2C1064	03/10/2022	*03/10/22 18:52*	
Surrogate: Dibromofluoromethane	*108 %*	*77 - 159*		B2C1064	03/10/2022	*03/10/22 18:52*	
Surrogate: Toluene-d8	*101 %*	*81 - 128*		B2C1064	03/10/2022	*03/10/22 18:52*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-05-35'

Lab ID: 2200309-11

Gasoline Range Hydrocarbons by EPA 5035 / EPA 8015B (Modified) **Analyst: JV**

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Gasoline Range Organics	ND	0.96	1	B2C1106	03/12/2022	03/12/22 06:34	
C4-C12	ND	0.96	1	B2C1106	03/12/2022	03/12/22 06:34	
Surrogate: 4-Bromofluorobenzene	*97.0 %*	*47.6 - 121.18*		B2C1106	03/12/2022	*03/12/22 06:34*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-06-9'
Lab ID: 2200309-12

Hydrocarbon Chain Distribution by EPA 8015B (Modified)

Analyst: JV

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
C13-C22	ND	10	1	B2C1015	03/08/2022	03/08/22 17:20	
C23-C32	**12**	10	1	B2C1015	03/08/2022	03/08/22 17:20	
Surrogate: p-Terphenyl	*102 %*	*62 - 141*		B2C1015	03/08/2022	*03/08/22 17:20*	

Volatile Organic Compounds by EPA 5035 / EPA 8260B

Analyst: KL

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,1,1,2-Tetrachloroethane	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
1,1,1-Trichloroethane	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
1,1,2,2-Tetrachloroethane	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
1,1,2-Trichloroethane	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
1,1-Dichloroethane	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
1,1-Dichloroethene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
1,1-Dichloropropene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
1,2,3-Trichloropropane	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
1,2,3-Trichlorobenzene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
1,2,4-Trichlorobenzene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
1,2,4-Trimethylbenzene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
1,2-Dibromo-3-chloropropane	ND	8.3	1	B2C1064	03/10/2022	03/10/22 19:16	
1,2-Dibromoethane	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
1,2-Dichlorobenzene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
1,2-Dichloroethane	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
1,2-Dichloropropane	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
1,3,5-Trimethylbenzene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
1,3-Dichlorobenzene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
1,3-Dichloropropane	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
1,4-Dichlorobenzene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
2,2-Dichloropropane	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
2-Chlorotoluene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
4-Chlorotoluene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
4-Isopropyltoluene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Benzene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Bromobenzene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Bromochloromethane	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Bromodichloromethane	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Bromoform	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Bromomethane	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Carbon disulfide	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Carbon tetrachloride	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Chlorobenzene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-06-9'

Lab ID: 2200309-12

Volatile Organic Compounds by EPA 5035 / EPA 8260B **Analyst: KL**

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Chloroethane	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Chloroform	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Chloromethane	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
cis-1,2-Dichloroethene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
cis-1,3-Dichloropropene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Di-isopropyl ether	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Dibromochloromethane	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Dibromomethane	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Dichlorodifluoromethane	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Ethyl Acetate	ND	42	1	B2C1064	03/10/2022	03/10/22 19:16	
Ethyl Ether	ND	42	1	B2C1064	03/10/2022	03/10/22 19:16	
Ethyl tert-butyl ether	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Ethylbenzene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Freon-113	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Hexachlorobutadiene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Isopropylbenzene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
m,p-Xylene	ND	8.3	1	B2C1064	03/10/2022	03/10/22 19:16	
Methylene chloride	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
MTBE	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
n-Butylbenzene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
n-Propylbenzene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Naphthalene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
o-Xylene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
sec-Butylbenzene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Styrene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
tert-Amyl methyl ether	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
tert-Butanol	ND	83	1	B2C1064	03/10/2022	03/10/22 19:16	
tert-Butylbenzene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Tetrachloroethene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Toluene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
trans-1,2-Dichloroethene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
trans-1,3-Dichloropropene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Trichloroethene	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Trichlorofluoromethane	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Vinyl acetate	ND	42	1	B2C1064	03/10/2022	03/10/22 19:16	
Vinyl chloride	ND	4.2	1	B2C1064	03/10/2022	03/10/22 19:16	
Surrogate: 1,2-Dichloroethane-d4	*120 %*	*66 - 200*		B2C1064	03/10/2022	*03/10/22 19:16*	
Surrogate: 4-Bromofluorobenzene	*95.8 %*	*50 - 146*		B2C1064	03/10/2022	*03/10/22 19:16*	
Surrogate: Dibromofluoromethane	*110 %*	*77 - 159*		B2C1064	03/10/2022	*03/10/22 19:16*	
Surrogate: Toluene-d8	*101 %*	*81 - 128*		B2C1064	03/10/2022	*03/10/22 19:16*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-06-9'

Lab ID: 2200309-12

Gasoline Range Hydrocarbons by EPA 5035 / EPA 8015B (Modified) **Analyst: JV**

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Gasoline Range Organics	ND	0.75	1	B2C1106	03/12/2022	03/12/22 06:59	
C4-C12	ND	0.75	1	B2C1106	03/12/2022	03/12/22 06:59	
Surrogate: 4-Bromofluorobenzene	*93.2 %*	*47.6 - 121.18*		B2C1106	03/12/2022	*03/12/22 06:59*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-06-35'
Lab ID: 2200309-13

Hydrocarbon Chain Distribution by EPA 8015B (Modified)

Analyst: JV

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
C13-C22	ND	20	2	B2C1015	03/08/2022	03/08/22 17:38	D10
C23-C32	**44**	20	2	B2C1015	03/08/2022	03/08/22 17:38	D10
Surrogate: p-Terphenyl	*100 %*	*62 - 141*		B2C1015	03/08/2022	*03/08/22 17:38*	

Volatile Organic Compounds by EPA 5035 / EPA 8260B

Analyst: KL

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,1,1,2-Tetrachloroethane	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
1,1,1-Trichloroethane	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
1,1,2,2-Tetrachloroethane	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
1,1,2-Trichloroethane	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
1,1-Dichloroethane	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
1,1-Dichloroethene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
1,1-Dichloropropene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
1,2,3-Trichloropropane	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
1,2,3-Trichlorobenzene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
1,2,4-Trichlorobenzene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
1,2,4-Trimethylbenzene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
1,2-Dibromo-3-chloropropane	ND	10	1	B2C1064	03/10/2022	03/10/22 19:41	
1,2-Dibromoethane	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
1,2-Dichlorobenzene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
1,2-Dichloroethane	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
1,2-Dichloropropane	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
1,3,5-Trimethylbenzene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
1,3-Dichlorobenzene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
1,3-Dichloropropane	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
1,4-Dichlorobenzene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
2,2-Dichloropropane	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
2-Chlorotoluene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
4-Chlorotoluene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
4-Isopropyltoluene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Benzene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Bromobenzene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Bromochloromethane	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Bromodichloromethane	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Bromoform	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Bromomethane	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Carbon disulfide	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Carbon tetrachloride	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Chlorobenzene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-06-35'

Lab ID: 2200309-13

Volatile Organic Compounds by EPA 5035 / EPA 8260B **Analyst: KL**

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Chloroethane	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Chloroform	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Chloromethane	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
cis-1,2-Dichloroethene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
cis-1,3-Dichloropropene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Di-isopropyl ether	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Dibromochloromethane	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Dibromomethane	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Dichlorodifluoromethane	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Ethyl Acetate	ND	50	1	B2C1064	03/10/2022	03/10/22 19:41	
Ethyl Ether	ND	50	1	B2C1064	03/10/2022	03/10/22 19:41	
Ethyl tert-butyl ether	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Ethylbenzene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Freon-113	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Hexachlorobutadiene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Isopropylbenzene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
m,p-Xylene	ND	10	1	B2C1064	03/10/2022	03/10/22 19:41	
Methylene chloride	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
MTBE	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
n-Butylbenzene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
n-Propylbenzene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Naphthalene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
o-Xylene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
sec-Butylbenzene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Styrene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
tert-Amyl methyl ether	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
tert-Butanol	ND	100	1	B2C1064	03/10/2022	03/10/22 19:41	
tert-Butylbenzene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Tetrachloroethene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Toluene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
trans-1,2-Dichloroethene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
trans-1,3-Dichloropropene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Trichloroethene	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Trichlorofluoromethane	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Vinyl acetate	ND	50	1	B2C1064	03/10/2022	03/10/22 19:41	
Vinyl chloride	ND	5.0	1	B2C1064	03/10/2022	03/10/22 19:41	
Surrogate: 1,2-Dichloroethane-d4	*112 %*	*66 - 200*		B2C1064	03/10/2022	*03/10/22 19:41*	
Surrogate: 4-Bromofluorobenzene	*98.4 %*	*50 - 146*		B2C1064	03/10/2022	*03/10/22 19:41*	
Surrogate: Dibromofluoromethane	*110 %*	*77 - 159*		B2C1064	03/10/2022	*03/10/22 19:41*	
Surrogate: Toluene-d8	*95.3 %*	*81 - 128*		B2C1064	03/10/2022	*03/10/22 19:41*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: SB-06-35'

Lab ID: 2200309-13

Gasoline Range Hydrocarbons by EPA 5035 / EPA 8015B (Modified) **Analyst: JV**

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Gasoline Range Organics	ND	0.86	1	B2C1106	03/12/2022	03/12/22 07:23	
C4-C12	ND	0.86	1	B2C1106	03/12/2022	03/12/22 07:23	
Surrogate: 4-Bromofluorobenzene	*93.7 %*	*47.6 - 121.18*		B2C1106	03/12/2022	*03/12/22 07:23*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: DUP-SS-1A
Lab ID: 2200309-14

Hydrocarbon Chain Distribution by EPA 8015B (Modified)

Analyst: JV

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
C13-C22	ND	20	2	B2C1015	03/08/2022	03/08/22 17:56	D10
C23-C32	**60**	20	2	B2C1015	03/08/2022	03/08/22 17:56	D10
Surrogate: p-Terphenyl	*90.8 %*	*62 - 141*		B2C1015	03/08/2022	*03/08/22 17:56*	

Volatile Organic Compounds by EPA 5035 / EPA 8260B

Analyst: KL

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,1,1,2-Tetrachloroethane	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
1,1,1-Trichloroethane	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
1,1,2,2-Tetrachloroethane	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
1,1,2-Trichloroethane	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
1,1-Dichloroethane	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
1,1-Dichloroethene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
1,1-Dichloropropene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
1,2,3-Trichloropropane	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
1,2,3-Trichlorobenzene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
1,2,4-Trichlorobenzene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
1,2,4-Trimethylbenzene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
1,2-Dibromo-3-chloropropane	ND	8.3	1	B2C1064	03/10/2022	03/10/22 20:05	
1,2-Dibromoethane	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
1,2-Dichlorobenzene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
1,2-Dichloroethane	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
1,2-Dichloropropane	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
1,3,5-Trimethylbenzene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
1,3-Dichlorobenzene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
1,3-Dichloropropane	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
1,4-Dichlorobenzene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
2,2-Dichloropropane	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
2-Chlorotoluene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
4-Chlorotoluene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
4-Isopropyltoluene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Benzene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Bromobenzene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Bromochloromethane	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Bromodichloromethane	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Bromoform	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Bromomethane	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Carbon disulfide	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Carbon tetrachloride	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Chlorobenzene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: DUP-SS-1A
Lab ID: 2200309-14

Volatile Organic Compounds by EPA 5035 / EPA 8260B **Analyst: KL**

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Chloroethane	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Chloroform	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Chloromethane	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
cis-1,2-Dichloroethene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
cis-1,3-Dichloropropene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Di-isopropyl ether	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Dibromochloromethane	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Dibromomethane	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Dichlorodifluoromethane	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Ethyl Acetate	ND	41	1	B2C1064	03/10/2022	03/10/22 20:05	
Ethyl Ether	ND	41	1	B2C1064	03/10/2022	03/10/22 20:05	
Ethyl tert-butyl ether	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Ethylbenzene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Freon-113	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Hexachlorobutadiene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Isopropylbenzene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
m,p-Xylene	ND	8.3	1	B2C1064	03/10/2022	03/10/22 20:05	
Methylene chloride	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
MTBE	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
n-Butylbenzene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
n-Propylbenzene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Naphthalene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
o-Xylene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
sec-Butylbenzene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Styrene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
tert-Amyl methyl ether	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
tert-Butanol	ND	83	1	B2C1064	03/10/2022	03/10/22 20:05	
tert-Butylbenzene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Tetrachloroethene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Toluene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
trans-1,2-Dichloroethene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
trans-1,3-Dichloropropene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Trichloroethene	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Trichlorofluoromethane	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Vinyl acetate	ND	41	1	B2C1064	03/10/2022	03/10/22 20:05	
Vinyl chloride	ND	4.1	1	B2C1064	03/10/2022	03/10/22 20:05	
Surrogate: 1,2-Dichloroethane-d4	*128 %*	*66 - 200*		B2C1064	03/10/2022	*03/10/22 20:05*	
Surrogate: 4-Bromofluorobenzene	*95.5 %*	*50 - 146*		B2C1064	03/10/2022	*03/10/22 20:05*	
Surrogate: Dibromofluoromethane	*113 %*	*77 - 159*		B2C1064	03/10/2022	*03/10/22 20:05*	
Surrogate: Toluene-d8	*99.5 %*	*81 - 128*		B2C1064	03/10/2022	*03/10/22 20:05*	

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Los Angeles , CA 90071	Reported : 03/15/2022

Client Sample ID: DUP-SS-1A

Lab ID: 2200309-14

Gasoline Range Hydrocarbons by EPA 5035 / EPA 8015B (Modified) **Analyst: JV**

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Gasoline Range Organics	ND	0.90	1	B2C1106	03/12/2022	03/12/22 07:48	
C4-C12	ND	0.90	1	B2C1106	03/12/2022	03/12/22 07:48	
Surrogate: 4-Bromofluorobenzene	*87.7 %*	*47.6 - 121.18*		B2C1106	03/12/2022	*03/12/22 07:48*	

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QUALITY CONTROL SECTION

Gasoline Range Hydrocarbons by EPA 5035 / EPA 8015B (Modified) - Quality Control

Analyte	Result (mg/kg)	PQL (mg/kg)	MDL (mg/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1074 - GCVOA_S										
Blank (B2C1074-BLK1)						Prepared: 3/10/2022 Analyzed: 3/11/2022				
Gasoline Range Organics	ND	1.0	0.13							
C4-C12	ND	1.0	0.13							
Surrogate: 4-Bromofluorobenzene	*0.6410*			*0.800000*		*80.1*	*47.6 - 121.18*			
LCS (B2C1074-BS1)						Prepared: 3/10/2022 Analyzed: 3/10/2022				
Gasoline Range Organics	5.70800	1.0	0.13	5.00000		114	58.69 - 124.04			
Surrogate: 4-Bromofluorobenzene	*0.7177*			*0.800000*		*89.7*	*47.6 - 121.18*			
LCS Dup (B2C1074-BSD1)						Prepared: 3/10/2022 Analyzed: 3/11/2022				
Gasoline Range Organics	5.85800	1.0	0.13	5.00000		117	58.69 - 124.04	2.59	20	
Surrogate: 4-Bromofluorobenzene	*0.7248*			*0.800000*		*90.6*	*47.6 - 121.18*			

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Gasoline Range Hydrocarbons by EPA 5035 / EPA 8015B (Modified) - Quality Control

Analyte	Result (mg/kg)	PQL (mg/kg)	MDL (mg/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1106 - GCVOA_S										
Blank (B2C1106-BLK1)						Prepared: 3/12/2022 Analyzed: 3/12/2022				
Gasoline Range Organics	ND	1.0	0.13							
C4-C12	ND	1.0	0.13							
Surrogate: 4-Bromofluorobenzene	*0.7376*			*0.800000*		*92.2*	*47.6 - 121.18*			
LCS (B2C1106-BS1)						Prepared: 3/12/2022 Analyzed: 3/12/2022				
Gasoline Range Organics	5.70300	1.0	0.13	5.00000		114	58.69 - 124.04			
Surrogate: 4-Bromofluorobenzene	*0.7569*			*0.800000*		*94.6*	*47.6 - 121.18*			
LCS Dup (B2C1106-BSD1)						Prepared: 3/12/2022 Analyzed: 3/12/2022				
Gasoline Range Organics	6.04100	1.0	0.13	5.00000		121	58.69 - 124.04	5.76	20	
Surrogate: 4-Bromofluorobenzene	*0.7517*			*0.800000*		*94.0*	*47.6 - 121.18*			

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Hydrocarbon Chain Distribution by EPA 8015B (Modified) - Quality Control

Analyte	Result (mg/kg)	PQL (mg/kg)	MDL (mg/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1015 - GCSEMI_DRO_S										
Blank (B2C1015-BLK1)						Prepared: 3/8/2022 Analyzed: 3/8/2022				
C13-C22	ND	10	3.6							
C23-C32	ND	10	3.6							
Surrogate: p-Terphenyl	*77.92*			*80.0000*		*97.4*	*62 - 141*			
LCS (B2C1015-BS1)						Prepared: 3/8/2022 Analyzed: 3/8/2022				
DRO	954.023	10	3.6	1000.00		95.4	56 - 139			
Surrogate: p-Terphenyl	*83.58*			*80.0000*		*104*	*62 - 141*			
Matrix Spike (B2C1015-MS1)			**Source: 2200309-01**			Prepared: 3/8/2022 Analyzed: 3/8/2022				
DRO	828.869	10	3.6	1000.00	ND	82.9	38 - 161			
Surrogate: p-Terphenyl	*84.93*			*80.0000*		*106*	*62 - 141*			
Matrix Spike Dup (B2C1015-MSD1)			**Source: 2200309-01**			Prepared: 3/8/2022 Analyzed: 3/8/2022				
DRO	926.058	10	3.6	1000.00	ND	92.6	38 - 161	11.1	20	
Surrogate: p-Terphenyl	*84.85*			*80.0000*		*106*	*62 - 141*			

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Volatile Organic Compounds by EPA 5035 / EPA 8260B - Quality Control

Analyte	Result (ug/kg)	PQL (ug/kg)	MDL (ug/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1057 - MSVOA_S										
Blank (B2C1057-BLK1)							Prepared: 3/10/2022 Analyzed: 3/10/2022			
1,1,1,2-Tetrachloroethane	ND	5.0	0.52							
1,1,1-Trichloroethane	ND	5.0	0.26							
1,1,2,2-Tetrachloroethane	ND	5.0	0.21							
1,1,2-Trichloroethane	ND	5.0	0.40							
1,1-Dichloroethane	ND	5.0	1.4							
1,1-Dichloroethene	ND	5.0	1.9							
1,1-Dichloropropene	ND	5.0	0.54							
1,2,3-Trichloropropane	ND	5.0	0.40							
1,2,3-Trichlorobenzene	ND	5.0	0.83							
1,2,4-Trichlorobenzene	ND	5.0	0.80							
1,2,4-Trimethylbenzene	ND	5.0	0.91							
1,2-Dibromo-3-chloropropane	ND	10	1.1							
1,2-Dibromoethane	ND	5.0	0.40							
1,2-Dichlorobenzene	ND	5.0	0.21							
1,2-Dichloroethane	ND	5.0	0.50							
1,2-Dichloropropane	ND	5.0	0.46							
1,3,5-Trimethylbenzene	ND	5.0	0.70							
1,3-Dichlorobenzene	ND	5.0	0.36							
1,3-Dichloropropane	ND	5.0	0.49							
1,4-Dichlorobenzene	ND	5.0	0.27							
2,2-Dichloropropane	ND	5.0	0.28							
2-Chlorotoluene	ND	5.0	0.53							
4-Chlorotoluene	ND	5.0	0.40							
4-Isopropyltoluene	ND	5.0	0.81							
Benzene	ND	5.0	0.36							
Bromobenzene	ND	5.0	0.62							
Bromochloromethane	ND	5.0	0.30							
Bromodichloromethane	ND	5.0	0.52							
Bromoform	ND	5.0	1.4							
Bromomethane	ND	5.0	2.5							
Carbon disulfide	ND	5.0	0.94							
Carbon tetrachloride	ND	5.0	0.73							
Chlorobenzene	ND	5.0	0.42							
Chloroethane	ND	5.0	1.5							
Chloroform	ND	5.0	0.24							
Chloromethane	ND	5.0	1.1							
cis-1,2-Dichloroethene	ND	5.0	0.20							
cis-1,3-Dichloropropene	ND	5.0	0.39							
Di-isopropyl ether	ND	5.0	1.9							
Dibromochloromethane	ND	5.0	0.81							
Dibromomethane	ND	5.0	0.23							
Dichlorodifluoromethane	ND	5.0	0.14							
Ethyl Acetate	ND	50	7.0							
Ethyl Ether	ND	50	17							
Ethyl tert-butyl ether	ND	5.0	0.85							

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Volatile Organic Compounds by EPA 5035 / EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/kg)	PQL (ug/kg)	MDL (ug/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1057 - MSVOA_S (continued)										
Blank (B2C1057-BLK1) - Continued						Prepared: 3/10/2022 Analyzed: 3/10/2022				
Ethylbenzene	ND	5.0	0.43							
Freon-113	ND	5.0	1.3							
Hexachlorobutadiene	ND	5.0	0.40							
Isopropylbenzene	ND	5.0	0.79							
m,p-Xylene	ND	10	0.98							
Methylene chloride	ND	5.0	2.2							
MTBE	ND	5.0	0.81							
n-Butylbenzene	ND	5.0	1.2							
n-Propylbenzene	ND	5.0	0.78							
Naphthalene	ND	5.0	1.1							
o-Xylene	ND	5.0	0.67							
sec-Butylbenzene	ND	5.0	0.63							
Styrene	ND	5.0	0.45							
tert-Amyl methyl ether	ND	5.0	1.1							
tert-Butanol	ND	100	11							
tert-Butylbenzene	ND	5.0	0.80							
Tetrachloroethene	ND	5.0	0.31							
Toluene	ND	5.0	0.27							
trans-1,2-Dichloroethene	ND	5.0	0.56							
trans-1,3-Dichloropropene	ND	5.0	0.59							
Trichloroethene	ND	5.0	0.32							
Trichlorofluoromethane	ND	5.0	1.0							
Vinyl acetate	ND	50	6.0							
Vinyl chloride	ND	5.0	0.92							
Surrogate: 1,2-Dichloroethane-d4	*61.81*			*50.0000*		*124*	*66 - 200*			
Surrogate: 4-Bromofluorobenzene	*46.80*			*50.0000*		*93.6*	*50 - 146*			
Surrogate: Dibromofluoromethane	*56.59*			*50.0000*		*113*	*77 - 159*			
Surrogate: Toluene-d8	*46.40*			*50.0000*		*92.8*	*81 - 128*			
Blank (B2C1057-BLK2)						Prepared: 3/10/2022 Analyzed: 3/10/2022				
1,1,1,2-Tetrachloroethane	ND	5.0	0.52							
1,1,1-Trichloroethane	ND	5.0	0.26							
1,1,2,2-Tetrachloroethane	ND	5.0	0.21							
1,1,2-Trichloroethane	ND	5.0	0.40							
1,1-Dichloroethane	ND	5.0	1.4							
1,1-Dichloroethene	ND	5.0	1.9							
1,1-Dichloropropene	ND	5.0	0.54							
1,2,3-Trichloropropane	ND	5.0	0.40							
1,2,3-Trichlorobenzene	ND	5.0	0.83							
1,2,4-Trichlorobenzene	ND	5.0	0.80							
1,2,4-Trimethylbenzene	ND	5.0	0.91							
1,2-Dibromo-3-chloropropane	ND	10	1.1							
1,2-Dibromoethane	ND	5.0	0.40							
1,2-Dichlorobenzene	ND	5.0	0.21							
1,2-Dichloroethane	ND	5.0	0.50							

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Volatile Organic Compounds by EPA 5035 / EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/kg)	PQL (ug/kg)	MDL (ug/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1057 - MSVOA_S (continued)										
Blank (B2C1057-BLK2) - Continued							Prepared: 3/10/2022 Analyzed: 3/10/2022			
1,2-Dichloropropane	ND	5.0	0.46							
1,3,5-Trimethylbenzene	ND	5.0	0.70							
1,3-Dichlorobenzene	ND	5.0	0.36							
1,3-Dichloropropane	ND	5.0	0.49							
1,4-Dichlorobenzene	ND	5.0	0.27							
2,2-Dichloropropane	ND	5.0	0.28							
2-Chlorotoluene	ND	5.0	0.53							
4-Chlorotoluene	ND	5.0	0.40							
4-Isopropyltoluene	ND	5.0	0.81							
Benzene	ND	5.0	0.36							
Bromobenzene	ND	5.0	0.62							
Bromochloromethane	ND	5.0	0.30							
Bromodichloromethane	ND	5.0	0.52							
Bromoform	ND	5.0	1.4							
Bromomethane	ND	5.0	2.5							
Carbon disulfide	ND	5.0	0.94							
Carbon tetrachloride	ND	5.0	0.73							
Chlorobenzene	ND	5.0	0.42							
Chloroethane	ND	5.0	1.5							
Chloroform	ND	5.0	0.24							
Chloromethane	ND	5.0	1.1							
cis-1,2-Dichloroethene	ND	5.0	0.20							
cis-1,3-Dichloropropene	ND	5.0	0.39							
Di-isopropyl ether	ND	5.0	1.9							
Dibromochloromethane	ND	5.0	0.81							
Dibromomethane	ND	5.0	0.23							
Dichlorodifluoromethane	ND	5.0	0.14							
Ethyl Acetate	ND	50	7.0							
Ethyl Ether	ND	50	17							
Ethyl tert-butyl ether	ND	5.0	0.85							
Ethylbenzene	ND	5.0	0.43							
Freon-113	ND	5.0	1.3							
Hexachlorobutadiene	ND	5.0	0.40							
Isopropylbenzene	ND	5.0	0.79							
m,p-Xylene	ND	10	0.98							
Methylene chloride	ND	5.0	2.2							
MTBE	ND	5.0	0.81							
n-Butylbenzene	ND	5.0	1.2							
n-Propylbenzene	ND	5.0	0.78							
Naphthalene	ND	5.0	1.1							
o-Xylene	ND	5.0	0.67							
sec-Butylbenzene	ND	5.0	0.63							
Styrene	ND	5.0	0.45							
tert-Amyl methyl ether	ND	5.0	1.1							
tert-Butanol	ND	100	11							

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Volatile Organic Compounds by EPA 5035 / EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/kg)	PQL (ug/kg)	MDL (ug/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1057 - MSVOA_S (continued)										
Blank (B2C1057-BLK2) - Continued						Prepared: 3/10/2022 Analyzed: 3/10/2022				
tert-Butylbenzene	ND	5.0	0.80							
Tetrachloroethene	ND	5.0	0.31							
Toluene	ND	5.0	0.27							
trans-1,2-Dichloroethene	ND	5.0	0.56							
trans-1,3-Dichloropropene	ND	5.0	0.59							
Trichloroethene	ND	5.0	0.32							
Trichlorofluoromethane	ND	5.0	1.0							
Vinyl acetate	ND	50	6.0							
Vinyl chloride	ND	5.0	0.92							
Surrogate: 1,2-Dichloroethane-d4	*58.67*			*50.0000*		*117*	*66 - 200*			
Surrogate: 4-Bromofluorobenzene	*46.66*			*50.0000*		*93.3*	*50 - 146*			
Surrogate: Dibromofluoromethane	*49.40*			*50.0000*		*98.8*	*77 - 159*			
Surrogate: Toluene-d8	*47.51*			*50.0000*		*95.0*	*81 - 128*			
LCS (B2C1057-BS1)						Prepared: 3/10/2022 Analyzed: 3/10/2022				
1,1,1,2-Tetrachloroethane	50.1500	5.0	0.52	50.0000		100	84 - 123			
1,1,1-Trichloroethane	54.1800	5.0	0.26	50.0000		108	78 - 133			
1,1,2,2-Tetrachloroethane	44.8500	5.0	0.21	50.0000		89.7	63 - 127			
1,1,2-Trichloroethane	47.2200	5.0	0.40	50.0000		94.4	80 - 125			
1,1-Dichloroethane	49.8700	5.0	1.4	50.0000		99.7	77 - 128			
1,1-Dichloroethene	57.8500	5.0	1.9	50.0000		116	69 - 138			
1,1-Dichloropropene	49.9500	5.0	0.54	50.0000		99.9	80 - 133			
1,2,3-Trichloropropane	46.3800	5.0	0.40	50.0000		92.8	74 - 123			
1,2,3-Trichlorobenzene	47.8900	5.0	0.83	50.0000		95.8	79 - 133			
1,2,4-Trichlorobenzene	45.2100	5.0	0.80	50.0000		90.4	73 - 131			
1,2,4-Trimethylbenzene	47.7500	5.0	0.91	50.0000		95.5	86 - 137			
1,2-Dibromo-3-chloropropane	51.3200	10	1.1	50.0000		103	62 - 127			
1,2-Dibromoethane	49.5800	5.0	0.40	50.0000		99.2	83 - 126			
1,2-Dichlorobenzene	45.2400	5.0	0.21	50.0000		90.5	83 - 123			
1,2-Dichloroethane	55.6700	5.0	0.50	50.0000		111	76 - 128			
1,2-Dichloropropane	45.1700	5.0	0.46	50.0000		90.3	77 - 121			
1,3,5-Trimethylbenzene	47.3500	5.0	0.70	50.0000		94.7	84 - 135			
1,3-Dichlorobenzene	47.1000	5.0	0.36	50.0000		94.2	81 - 126			
1,3-Dichloropropane	46.3400	5.0	0.49	50.0000		92.7	80 - 118			
1,4-Dichlorobenzene	47.2600	5.0	0.27	50.0000		94.5	80 - 124			
2,2-Dichloropropane	53.5400	5.0	0.28	50.0000		107	72 - 135			
2-Chlorotoluene	47.8000	5.0	0.53	50.0000		95.6	81 - 127			
4-Chlorotoluene	48.6600	5.0	0.40	50.0000		97.3	83 - 127			
4-Isopropyltoluene	47.7700	5.0	0.81	50.0000		95.5	82 - 143			
Benzene	49.2700	5.0	0.36	50.0000		98.5	84 - 123			
Bromobenzene	50.2000	5.0	0.62	50.0000		100	80 - 122			
Bromochloromethane	51.2700	5.0	0.30	50.0000		103	83 - 127			
Bromodichloromethane	54.9600	5.0	0.52	50.0000		110	82 - 123			
Bromoform	46.2000	5.0	1.4	50.0000		92.4	80 - 132			
Bromomethane	82.0700	5.0	2.5	50.0000		164	67 - 176			

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Volatile Organic Compounds by EPA 5035 / EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/kg)	PQL (ug/kg)	MDL (ug/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1057 - MSVOA_S (continued)										
LCS (B2C1057-BS1) - Continued						Prepared: 3/10/2022 Analyzed: 3/10/2022				
Carbon disulfide	53.7000	5.0	0.94	50.0000		107	75 - 138			
Carbon tetrachloride	50.8500	5.0	0.73	50.0000		102	76 - 131			
Chlorobenzene	48.2500	5.0	0.42	50.0000		96.5	84 - 119			
Chloroethane	62.7500	5.0	1.5	50.0000		126	56 - 170			
Chloroform	56.0700	5.0	0.24	50.0000		112	78 - 129			
Chloromethane	44.6600	5.0	1.1	50.0000		89.3	63 - 141			
cis-1,2-Dichloroethene	37.1300	5.0	0.20	50.0000		74.3	83 - 125			L3
cis-1,3-Dichloropropene	42.0900	5.0	0.39	50.0000		84.2	76 - 129			
Di-isopropyl ether	46.0600	5.0	1.9	50.0000		92.1	73 - 132			
Dibromochloromethane	44.1400	5.0	0.81	50.0000		88.3	81 - 120			
Dibromomethane	47.4900	5.0	0.23	50.0000		95.0	79 - 124			
Dichlorodifluoromethane	47.5700	5.0	0.14	50.0000		95.1	18 - 199			
Ethyl Acetate	25.3700	50	7.0	500.000		5.07	76 - 138			MO
Ethyl Ether	608.890	50	17	500.000		122	74 - 128			
Ethyl tert-butyl ether	45.8200	5.0	0.85	50.0000		91.6	50 - 175			
Ethylbenzene	49.6900	5.0	0.43	50.0000		99.4	86 - 130			
Freon-113	66.7800	5.0	1.3	50.0000		134	66 - 132			L4
Hexachlorobutadiene	49.2400	5.0	0.40	50.0000		98.5	64 - 135			
Isopropylbenzene	49.1000	5.0	0.79	50.0000		98.2	80 - 133			
m,p-Xylene	97.1600	10	0.98	100.000		97.2	89 - 133			
Methylene chloride	47.0100	5.0	2.2	50.0000		94.0	72 - 143			
MTBE	45.7000	5.0	0.81	50.0000		91.4	73 - 136			
n-Butylbenzene	49.0800	5.0	1.2	50.0000		98.2	76 - 144			
n-Propylbenzene	47.5200	5.0	0.78	50.0000		95.0	81 - 136			
Naphthalene	42.9200	5.0	1.1	50.0000		85.8	64 - 128			
o-Xylene	49.0500	5.0	0.67	50.0000		98.1	82 - 134			
sec-Butylbenzene	47.3100	5.0	0.63	50.0000		94.6	81 - 138			
Styrene	44.4400	5.0	0.45	50.0000		88.9	79 - 152			
tert-Amyl methyl ether	47.6900	5.0	1.1	50.0000		95.4	48 - 166			
tert-Butanol	169.640	100	11	250.000		67.9	48 - 148			
tert-Butylbenzene	46.7100	5.0	0.80	50.0000		93.4	81 - 135			
Tetrachloroethene	46.8400	5.0	0.31	50.0000		93.7	75 - 127			
Toluene	49.6400	5.0	0.27	50.0000		99.3	88 - 130			
trans-1,2-Dichloroethene	68.9300	5.0	0.56	50.0000		138	79 - 127			L5
trans-1,3-Dichloropropene	46.1200	5.0	0.59	50.0000		92.2	80 - 130			
Trichloroethene	47.7500	5.0	0.32	50.0000		95.5	83 - 126			
Trichlorofluoromethane	66.5600	5.0	1.0	50.0000		133	62 - 143			
Vinyl acetate	30.3200	50	6.0	500.000		6.06	69 - 150			MO
Vinyl chloride	57.1800	5.0	0.92	50.0000		114	69 - 140			
Surrogate: 1,2-Dichloroethane-d4	*56.99*			*50.0000*		*114*	*66 - 200*			
Surrogate: 4-Bromofluorobenzene	*48.14*			*50.0000*		*96.3*	*50 - 146*			
Surrogate: Dibromofluoromethane	*51.27*			*50.0000*		*103*	*77 - 159*			
Surrogate: Toluene-d8	*47.62*			*50.0000*		*95.2*	*81 - 128*			
LCS Dup (B2C1057-BSD1)						Prepared: 3/10/2022 Analyzed: 3/10/2022				

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Volatile Organic Compounds by EPA 5035 / EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/kg)	PQL (ug/kg)	MDL (ug/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1057 - MSVOA_S (continued)										
LCS Dup (B2C1057-BSD1) - Continued					Prepared: 3/10/2022 Analyzed: 3/10/2022					
1,1,1,2-Tetrachloroethane	47.4800	5.0	0.52	50.0000		95.0	84 - 123	5.47	20	
1,1,1-Trichloroethane	52.9900	5.0	0.26	50.0000		106	78 - 133	2.22	20	
1,1,2,2-Tetrachloroethane	46.3100	5.0	0.21	50.0000		92.6	63 - 127	3.20	20	
1,1,2-Trichloroethane	51.0300	5.0	0.40	50.0000		102	80 - 125	7.76	20	
1,1-Dichloroethane	50.4900	5.0	1.4	50.0000		101	77 - 128	1.24	20	
1,1-Dichloroethene	54.4700	5.0	1.9	50.0000		109	69 - 138	6.02	20	
1,1-Dichloropropene	47.4400	5.0	0.54	50.0000		94.9	80 - 133	5.15	20	
1,2,3-Trichloropropane	47.8700	5.0	0.40	50.0000		95.7	74 - 123	3.16	20	
1,2,3-Trichlorobenzene	48.9400	5.0	0.83	50.0000		97.9	79 - 133	2.17	20	
1,2,4-Trichlorobenzene	45.4500	5.0	0.80	50.0000		90.9	73 - 131	0.529	20	
1,2,4-Trimethylbenzene	47.7400	5.0	0.91	50.0000		95.5	86 - 137	0.0209	20	
1,2-Dibromo-3-chloropropane	44.6900	10	1.1	50.0000		89.4	62 - 127	13.8	20	
1,2-Dibromoethane	49.8600	5.0	0.40	50.0000		99.7	83 - 126	0.563	20	
1,2-Dichlorobenzene	45.5800	5.0	0.21	50.0000		91.2	83 - 123	0.749	20	
1,2-Dichloroethane	57.6800	5.0	0.50	50.0000		115	76 - 128	3.55	20	
1,2-Dichloropropane	49.6700	5.0	0.46	50.0000		99.3	77 - 121	9.49	20	
1,3,5-Trimethylbenzene	47.2400	5.0	0.70	50.0000		94.5	84 - 135	0.233	20	
1,3-Dichlorobenzene	45.7600	5.0	0.36	50.0000		91.5	81 - 126	2.89	20	
1,3-Dichloropropane	45.4700	5.0	0.49	50.0000		90.9	80 - 118	1.90	20	
1,4-Dichlorobenzene	46.8000	5.0	0.27	50.0000		93.6	80 - 124	0.978	20	
2,2-Dichloropropane	51.7100	5.0	0.28	50.0000		103	72 - 135	3.48	20	
2-Chlorotoluene	48.5100	5.0	0.53	50.0000		97.0	81 - 127	1.47	20	
4-Chlorotoluene	49.6400	5.0	0.40	50.0000		99.3	83 - 127	1.99	20	
4-Isopropyltoluene	46.1600	5.0	0.81	50.0000		92.3	82 - 143	3.43	20	
Benzene	49.9500	5.0	0.36	50.0000		99.9	84 - 123	1.37	20	
Bromobenzene	48.9400	5.0	0.62	50.0000		97.9	80 - 122	2.54	20	
Bromochloromethane	48.3100	5.0	0.30	50.0000		96.6	83 - 127	5.94	20	
Bromodichloromethane	56.7600	5.0	0.52	50.0000		114	82 - 123	3.22	20	
Bromoform	45.4500	5.0	1.4	50.0000		90.9	80 - 132	1.64	20	
Bromomethane	75.0900	5.0	2.5	50.0000		150	67 - 176	8.88	20	
Carbon disulfide	53.4600	5.0	0.94	50.0000		107	75 - 138	0.448	20	
Carbon tetrachloride	53.3800	5.0	0.73	50.0000		107	76 - 131	4.85	20	
Chlorobenzene	44.9400	5.0	0.42	50.0000		89.9	84 - 119	7.10	20	
Chloroethane	60.1500	5.0	1.5	50.0000		120	56 - 170	4.23	20	
Chloroform	55.1700	5.0	0.24	50.0000		110	78 - 129	1.62	20	
Chloromethane	43.7300	5.0	1.1	50.0000		87.5	63 - 141	2.10	20	
cis-1,2-Dichloroethene	39.2700	5.0	0.20	50.0000		78.5	83 - 125	5.60	20	L3
cis-1,3-Dichloropropene	42.9100	5.0	0.39	50.0000		85.8	76 - 129	1.93	20	
Di-isopropyl ether	47.3800	5.0	1.9	50.0000		94.8	73 - 132	2.83	20	
Dibromochloromethane	44.7700	5.0	0.81	50.0000		89.5	81 - 120	1.42	20	
Dibromomethane	49.4000	5.0	0.23	50.0000		98.8	79 - 124	3.94	20	
Dichlorodifluoromethane	46.6400	5.0	0.14	50.0000		93.3	18 - 199	1.97	20	
Ethyl Acetate	15.5300	50	7.0	500.000		3.11	76 - 138	48.1	20	MO, R
Ethyl Ether	609.970	50	17	500.000		122	74 - 128	0.177	20	
Ethyl tert-butyl ether	45.7300	5.0	0.85	50.0000		91.5	50 - 175	0.197	20	

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Volatile Organic Compounds by EPA 5035 / EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/kg)	PQL (ug/kg)	MDL (ug/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1057 - MSVOA_S (continued)										
LCS Dup (B2C1057-BSD1) - Continued						Prepared: 3/10/2022 Analyzed: 3/10/2022				
Ethylbenzene	48.5200	5.0	0.43	50.0000		97.0	86 - 130	2.38	20	
Freon-113	61.7000	5.0	1.3	50.0000		123	66 - 132	7.91	20	
Hexachlorobutadiene	49.8100	5.0	0.40	50.0000		99.6	64 - 135	1.15	20	
Isopropylbenzene	48.3300	5.0	0.79	50.0000		96.7	80 - 133	1.58	20	
m,p-Xylene	95.4100	10	0.98	100.000		95.4	89 - 133	1.82	20	
Methylene chloride	48.0600	5.0	2.2	50.0000		96.1	72 - 143	2.21	20	
MTBE	47.0600	5.0	0.81	50.0000		94.1	73 - 136	2.93	20	
n-Butylbenzene	47.0900	5.0	1.2	50.0000		94.2	76 - 144	4.14	20	
n-Propylbenzene	47.8300	5.0	0.78	50.0000		95.7	81 - 136	0.650	20	
Naphthalene	42.8400	5.0	1.1	50.0000		85.7	64 - 128	0.187	20	
o-Xylene	46.6800	5.0	0.67	50.0000		93.4	82 - 134	4.95	20	
sec-Butylbenzene	47.3500	5.0	0.63	50.0000		94.7	81 - 138	0.0845	20	
Styrene	45.0900	5.0	0.45	50.0000		90.2	79 - 152	1.45	20	
tert-Amyl methyl ether	46.3300	5.0	1.1	50.0000		92.7	48 - 166	2.89	20	
tert-Butanol	171.310	100	11	250.000		68.5	48 - 148	0.980	20	
tert-Butylbenzene	45.1800	5.0	0.80	50.0000		90.4	81 - 135	3.33	20	
Tetrachloroethene	45.1500	5.0	0.31	50.0000		90.3	75 - 127	3.67	20	
Toluene	51.1700	5.0	0.27	50.0000		102	88 - 130	3.04	20	
trans-1,2-Dichloroethene	67.4100	5.0	0.56	50.0000		135	79 - 127	2.23	20	L4
trans-1,3-Dichloropropene	48.4800	5.0	0.59	50.0000		97.0	80 - 130	4.99	20	
Trichloroethene	51.4300	5.0	0.32	50.0000		103	83 - 126	7.42	20	
Trichlorofluoromethane	61.6200	5.0	1.0	50.0000		123	62 - 143	7.71	20	
Vinyl acetate	27.1100	50	6.0	500.000		5.42	69 - 150	11.2	20	MO
Vinyl chloride	57.4600	5.0	0.92	50.0000		115	69 - 140	0.488	20	
Surrogate: 1,2-Dichloroethane-d4	*62.36*			*50.0000*		*125*	*66 - 200*			
Surrogate: 4-Bromofluorobenzene	*48.96*			*50.0000*		*97.9*	*50 - 146*			
Surrogate: Dibromofluoromethane	*55.34*			*50.0000*		*111*	*77 - 159*			
Surrogate: Toluene-d8	*51.36*			*50.0000*		*103*	*81 - 128*			

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Volatile Organic Compounds by EPA 5035 / EPA 8260B - Quality Control

Analyte	Result (ug/kg)	PQL (ug/kg)	MDL (ug/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1064 - MSVOA_S										
Blank (B2C1064-BLK1)							Prepared: 3/10/2022 Analyzed: 3/10/2022			
1,1,1,2-Tetrachloroethane	ND	5.0	0.52							
1,1,1-Trichloroethane	ND	5.0	0.26							
1,1,2,2-Tetrachloroethane	ND	5.0	0.21							
1,1,2-Trichloroethane	ND	5.0	0.40							
1,1-Dichloroethane	ND	5.0	1.4							
1,1-Dichloroethene	ND	5.0	1.9							
1,1-Dichloropropene	ND	5.0	0.54							
1,2,3-Trichloropropane	ND	5.0	0.40							
1,2,3-Trichlorobenzene	ND	5.0	0.83							
1,2,4-Trichlorobenzene	ND	5.0	0.80							
1,2,4-Trimethylbenzene	ND	5.0	0.91							
1,2-Dibromo-3-chloropropane	ND	10	1.1							
1,2-Dibromoethane	ND	5.0	0.40							
1,2-Dichlorobenzene	ND	5.0	0.21							
1,2-Dichloroethane	ND	5.0	0.50							
1,2-Dichloropropane	ND	5.0	0.46							
1,3,5-Trimethylbenzene	ND	5.0	0.70							
1,3-Dichlorobenzene	ND	5.0	0.36							
1,3-Dichloropropane	ND	5.0	0.49							
1,4-Dichlorobenzene	ND	5.0	0.27							
2,2-Dichloropropane	ND	5.0	0.28							
2-Chlorotoluene	ND	5.0	0.53							
4-Chlorotoluene	ND	5.0	0.40							
4-Isopropyltoluene	ND	5.0	0.81							
Benzene	ND	5.0	0.36							
Bromobenzene	ND	5.0	0.62							
Bromochloromethane	ND	5.0	0.30							
Bromodichloromethane	ND	5.0	0.52							
Bromoform	ND	5.0	1.4							
Bromomethane	ND	5.0	2.5							
Carbon disulfide	ND	5.0	0.94							
Carbon tetrachloride	ND	5.0	0.73							
Chlorobenzene	ND	5.0	0.42							
Chloroethane	ND	5.0	1.5							
Chloroform	ND	5.0	0.24							
Chloromethane	ND	5.0	1.1							
cis-1,2-Dichloroethene	ND	5.0	0.20							
cis-1,3-Dichloropropene	ND	5.0	0.39							
Di-isopropyl ether	ND	5.0	1.9							
Dibromochloromethane	ND	5.0	0.81							
Dibromomethane	ND	5.0	0.23							
Dichlorodifluoromethane	ND	5.0	0.14							
Ethyl Acetate	ND	50	7.0							
Ethyl Ether	ND	50	17							
Ethyl tert-butyl ether	ND	5.0	0.85							

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Volatile Organic Compounds by EPA 5035 / EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/kg)	PQL (ug/kg)	MDL (ug/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1064 - MSVOA_S (continued)										
Blank (B2C1064-BLK1) - Continued						Prepared: 3/10/2022 Analyzed: 3/10/2022				
Ethylbenzene	ND	5.0	0.43							
Freon-113	ND	5.0	1.3							
Hexachlorobutadiene	ND	5.0	0.40							
Isopropylbenzene	ND	5.0	0.79							
m,p-Xylene	ND	10	0.98							
Methylene chloride	ND	5.0	2.2							
MTBE	ND	5.0	0.81							
n-Butylbenzene	ND	5.0	1.2							
n-Propylbenzene	ND	5.0	0.78							
Naphthalene	ND	5.0	1.1							
o-Xylene	ND	5.0	0.67							
sec-Butylbenzene	ND	5.0	0.63							
Styrene	ND	5.0	0.45							
tert-Amyl methyl ether	ND	5.0	1.1							
tert-Butanol	ND	100	11							
tert-Butylbenzene	ND	5.0	0.80							
Tetrachloroethene	ND	5.0	0.31							
Toluene	ND	5.0	0.27							
trans-1,2-Dichloroethene	ND	5.0	0.56							
trans-1,3-Dichloropropene	ND	5.0	0.59							
Trichloroethene	ND	5.0	0.32							
Trichlorofluoromethane	ND	5.0	1.0							
Vinyl acetate	ND	50	6.0							
Vinyl chloride	ND	5.0	0.92							
Surrogate: 1,2-Dichloroethane-d4	*50.85*			*50.0000*		*102*	*66 - 200*			
Surrogate: 4-Bromofluorobenzene	*49.58*			*50.0000*		*99.2*	*50 - 146*			
Surrogate: Dibromofluoromethane	*52.38*			*50.0000*		*105*	*77 - 159*			
Surrogate: Toluene-d8	*48.52*			*50.0000*		*97.0*	*81 - 128*			
LCS (B2C1064-BS1)						Prepared: 3/10/2022 Analyzed: 3/10/2022				
1,1,1,2-Tetrachloroethane	49.4400	5.0	0.52	50.0000		98.9	84 - 123			
1,1,1-Trichloroethane	53.0400	5.0	0.26	50.0000		106	78 - 133			
1,1,2,2-Tetrachloroethane	52.7500	5.0	0.21	50.0000		106	63 - 127			
1,1,2-Trichloroethane	51.7700	5.0	0.40	50.0000		104	80 - 125			
1,1-Dichloroethane	50.6000	5.0	1.4	50.0000		101	77 - 128			
1,1-Dichloroethene	46.4000	5.0	1.9	50.0000		92.8	69 - 138			
1,1-Dichloropropene	52.3000	5.0	0.54	50.0000		105	80 - 133			
1,2,3-Trichloropropane	50.0300	5.0	0.40	50.0000		100	74 - 123			
1,2,3-Trichlorobenzene	52.1700	5.0	0.83	50.0000		104	79 - 133			
1,2,4-Trichlorobenzene	51.3700	5.0	0.80	50.0000		103	73 - 131			
1,2,4-Trimethylbenzene	50.8800	5.0	0.91	50.0000		102	86 - 137			
1,2-Dibromo-3-chloropropane	53.0200	10	1.1	50.0000		106	62 - 127			
1,2-Dibromoethane	52.1300	5.0	0.40	50.0000		104	83 - 126			
1,2-Dichlorobenzene	50.9900	5.0	0.21	50.0000		102	83 - 123			
1,2-Dichloroethane	51.8100	5.0	0.50	50.0000		104	76 - 128			

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Volatile Organic Compounds by EPA 5035 / EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/kg)	PQL (ug/kg)	MDL (ug/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1064 - MSVOA_S (continued)										
LCS (B2C1064-BS1) - Continued						Prepared: 3/10/2022 Analyzed: 3/10/2022				
1,2-Dichloropropane	52.4400	5.0	0.46	50.0000		105	77 - 121			
1,3,5-Trimethylbenzene	50.0600	5.0	0.70	50.0000		100	84 - 135			
1,3-Dichlorobenzene	49.9000	5.0	0.36	50.0000		99.8	81 - 126			
1,3-Dichloropropane	50.0800	5.0	0.49	50.0000		100	80 - 118			
1,4-Dichlorobenzene	52.3200	5.0	0.27	50.0000		105	80 - 124			
2,2-Dichloropropane	49.9900	5.0	0.28	50.0000		100	72 - 135			
2-Chlorotoluene	49.5900	5.0	0.53	50.0000		99.2	81 - 127			
4-Chlorotoluene	51.5600	5.0	0.40	50.0000		103	83 - 127			
4-Isopropyltoluene	48.6700	5.0	0.81	50.0000		97.3	82 - 143			
Benzene	51.3100	5.0	0.36	50.0000		103	84 - 123			
Bromobenzene	50.9400	5.0	0.62	50.0000		102	80 - 122			
Bromochloromethane	53.4000	5.0	0.30	50.0000		107	83 - 127			
Bromodichloromethane	52.6900	5.0	0.52	50.0000		105	82 - 123			
Bromoform	51.4800	5.0	1.4	50.0000		103	80 - 132			
Bromomethane	48.0600	5.0	2.5	50.0000		96.1	67 - 176			
Carbon disulfide	48.2900	5.0	0.94	50.0000		96.6	75 - 138			
Carbon tetrachloride	48.9100	5.0	0.73	50.0000		97.8	76 - 131			
Chlorobenzene	50.4600	5.0	0.42	50.0000		101	84 - 119			
Chloroethane	57.7600	5.0	1.5	50.0000		116	56 - 170			
Chloroform	53.0900	5.0	0.24	50.0000		106	78 - 129			
Chloromethane	49.2600	5.0	1.1	50.0000		98.5	63 - 141			
cis-1,2-Dichloroethene	40.3000	5.0	0.20	50.0000		80.6	83 - 125			L3
cis-1,3-Dichloropropene	49.8100	5.0	0.39	50.0000		99.6	76 - 129			
Di-isopropyl ether	51.6000	5.0	1.9	50.0000		103	73 - 132			
Dibromochloromethane	52.4800	5.0	0.81	50.0000		105	81 - 120			
Dibromomethane	52.8400	5.0	0.23	50.0000		106	79 - 124			
Dichlorodifluoromethane	42.9300	5.0	0.14	50.0000		85.9	18 - 199			
Ethyl Acetate	31.8400	50	7.0	500.000		6.37	76 - 138			MO
Ethyl Ether	548.680	50	17	500.000		110	74 - 128			
Ethyl tert-butyl ether	50.9300	5.0	0.85	50.0000		102	50 - 175			
Ethylbenzene	51.1400	5.0	0.43	50.0000		102	86 - 130			
Freon-113	54.0300	5.0	1.3	50.0000		108	66 - 132			
Hexachlorobutadiene	49.9100	5.0	0.40	50.0000		99.8	64 - 135			
Isopropylbenzene	50.3300	5.0	0.79	50.0000		101	80 - 133			
m,p-Xylene	95.2200	10	0.98	100.000		95.2	89 - 133			
Methylene chloride	46.3700	5.0	2.2	50.0000		92.7	72 - 143			
MTBE	47.3400	5.0	0.81	50.0000		94.7	73 - 136			
n-Butylbenzene	50.5000	5.0	1.2	50.0000		101	76 - 144			
n-Propylbenzene	49.2800	5.0	0.78	50.0000		98.6	81 - 136			
Naphthalene	52.8700	5.0	1.1	50.0000		106	64 - 128			
o-Xylene	50.9300	5.0	0.67	50.0000		102	82 - 134			
sec-Butylbenzene	50.4900	5.0	0.63	50.0000		101	81 - 138			
Styrene	50.8000	5.0	0.45	50.0000		102	79 - 152			
tert-Amyl methyl ether	51.5800	5.0	1.1	50.0000		103	48 - 166			
tert-Butanol	274.350	100	11	250.000		110	48 - 148			

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Volatile Organic Compounds by EPA 5035 / EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/kg)	PQL (ug/kg)	MDL (ug/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1064 - MSVOA_S (continued)										
LCS (B2C1064-BS1) - Continued						Prepared: 3/10/2022 Analyzed: 3/10/2022				
tert-Butylbenzene	49.4800	5.0	0.80	50.0000		99.0	81 - 135			
Tetrachloroethene	50.3200	5.0	0.31	50.0000		101	75 - 127			
Toluene	51.8200	5.0	0.27	50.0000		104	88 - 130			
trans-1,2-Dichloroethene	64.2600	5.0	0.56	50.0000		129	79 - 127			L3
trans-1,3-Dichloropropene	48.4900	5.0	0.59	50.0000		97.0	80 - 130			
Trichloroethene	50.1900	5.0	0.32	50.0000		100	83 - 126			
Trichlorofluoromethane	54.3900	5.0	1.0	50.0000		109	62 - 143			
Vinyl acetate	38.6200	50	6.0	500.000		7.72	69 - 150			MO
Vinyl chloride	50.5600	5.0	0.92	50.0000		101	69 - 140			
Surrogate: 1,2-Dichloroethane-d4	*50.99*			*50.0000*		*102*	*66 - 200*			
Surrogate: 4-Bromofluorobenzene	*51.87*			*50.0000*		*104*	*50 - 146*			
Surrogate: Dibromofluoromethane	*52.24*			*50.0000*		*104*	*77 - 159*			
Surrogate: Toluene-d8	*49.89*			*50.0000*		*99.8*	*81 - 128*			
LCS Dup (B2C1064-BSD1)						Prepared: 3/10/2022 Analyzed: 3/10/2022				
1,1,1,2-Tetrachloroethane	47.1300	5.0	0.52	50.0000		94.3	84 - 123	4.78	20	
1,1,1-Trichloroethane	51.0100	5.0	0.26	50.0000		102	78 - 133	3.90	20	
1,1,2,2-Tetrachloroethane	49.9300	5.0	0.21	50.0000		99.9	63 - 127	5.49	20	
1,1,2-Trichloroethane	49.2700	5.0	0.40	50.0000		98.5	80 - 125	4.95	20	
1,1-Dichloroethane	49.5900	5.0	1.4	50.0000		99.2	77 - 128	2.02	20	
1,1-Dichloroethene	45.7300	5.0	1.9	50.0000		91.5	69 - 138	1.45	20	
1,1-Dichloropropene	46.1800	5.0	0.54	50.0000		92.4	80 - 133	12.4	20	
1,2,3-Trichloropropane	46.7400	5.0	0.40	50.0000		93.5	74 - 123	6.80	20	
1,2,3-Trichlorobenzene	51.0700	5.0	0.83	50.0000		102	79 - 133	2.13	20	
1,2,4-Trichlorobenzene	48.7700	5.0	0.80	50.0000		97.5	73 - 131	5.19	20	
1,2,4-Trimethylbenzene	48.1000	5.0	0.91	50.0000		96.2	86 - 137	5.62	20	
1,2-Dibromo-3-chloropropane	53.1100	10	1.1	50.0000		106	62 - 127	0.170	20	
1,2-Dibromoethane	48.5800	5.0	0.40	50.0000		97.2	83 - 126	7.05	20	
1,2-Dichlorobenzene	49.3700	5.0	0.21	50.0000		98.7	83 - 123	3.23	20	
1,2-Dichloroethane	48.6800	5.0	0.50	50.0000		97.4	76 - 128	6.23	20	
1,2-Dichloropropane	49.5300	5.0	0.46	50.0000		99.1	77 - 121	5.71	20	
1,3,5-Trimethylbenzene	46.3400	5.0	0.70	50.0000		92.7	84 - 135	7.72	20	
1,3-Dichlorobenzene	47.0100	5.0	0.36	50.0000		94.0	81 - 126	5.96	20	
1,3-Dichloropropane	49.7300	5.0	0.49	50.0000		99.5	80 - 118	0.701	20	
1,4-Dichlorobenzene	48.9400	5.0	0.27	50.0000		97.9	80 - 124	6.68	20	
2,2-Dichloropropane	48.9100	5.0	0.28	50.0000		97.8	72 - 135	2.18	20	
2-Chlorotoluene	46.2700	5.0	0.53	50.0000		92.5	81 - 127	6.93	20	
4-Chlorotoluene	47.1900	5.0	0.40	50.0000		94.4	83 - 127	8.85	20	
4-Isopropyltoluene	45.4300	5.0	0.81	50.0000		90.9	82 - 143	6.89	20	
Benzene	47.4500	5.0	0.36	50.0000		94.9	84 - 123	7.82	20	
Bromobenzene	49.8400	5.0	0.62	50.0000		99.7	80 - 122	2.18	20	
Bromochloromethane	51.5800	5.0	0.30	50.0000		103	83 - 127	3.47	20	
Bromodichloromethane	49.1500	5.0	0.52	50.0000		98.3	82 - 123	6.95	20	
Bromoform	48.5200	5.0	1.4	50.0000		97.0	80 - 132	5.92	20	
Bromomethane	47.8700	5.0	2.5	50.0000		95.7	67 - 176	0.396	20	

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Volatile Organic Compounds by EPA 5035 / EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/kg)	PQL (ug/kg)	MDL (ug/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1064 - MSVOA_S (continued)										
LCS Dup (B2C1064-BSD1) - Continued						Prepared: 3/10/2022 Analyzed: 3/10/2022				
Carbon disulfide	47.9300	5.0	0.94	50.0000		95.9	75 - 138	0.748	20	
Carbon tetrachloride	44.3800	5.0	0.73	50.0000		88.8	76 - 131	9.71	20	
Chlorobenzene	47.5200	5.0	0.42	50.0000		95.0	84 - 119	6.00	20	
Chloroethane	57.6200	5.0	1.5	50.0000		115	56 - 170	0.243	20	
Chloroform	49.8300	5.0	0.24	50.0000		99.7	78 - 129	6.34	20	
Chloromethane	47.5400	5.0	1.1	50.0000		95.1	63 - 141	3.55	20	
cis-1,2-Dichloroethene	39.9900	5.0	0.20	50.0000		80.0	83 - 125	0.772	20	L3
cis-1,3-Dichloropropene	47.9000	5.0	0.39	50.0000		95.8	76 - 129	3.91	20	
Di-isopropyl ether	51.5900	5.0	1.9	50.0000		103	73 - 132	0.0194	20	
Dibromochloromethane	50.1100	5.0	0.81	50.0000		100	81 - 120	4.62	20	
Dibromomethane	48.7200	5.0	0.23	50.0000		97.4	79 - 124	8.11	20	
Dichlorodifluoromethane	40.0600	5.0	0.14	50.0000		80.1	18 - 199	6.92	20	
Ethyl Acetate	22.1400	50	7.0	500.000		4.43	76 - 138	35.9	20	MO, R
Ethyl Ether	539.730	50	17	500.000		108	74 - 128	1.64	20	
Ethyl tert-butyl ether	49.5200	5.0	0.85	50.0000		99.0	50 - 175	2.81	20	
Ethylbenzene	47.6600	5.0	0.43	50.0000		95.3	86 - 130	7.04	20	
Freon-113	51.4100	5.0	1.3	50.0000		103	66 - 132	4.97	20	
Hexachlorobutadiene	47.7600	5.0	0.40	50.0000		95.5	64 - 135	4.40	20	
Isopropylbenzene	47.1800	5.0	0.79	50.0000		94.4	80 - 133	6.46	20	
m,p-Xylene	87.5800	10	0.98	100.000		87.6	89 - 133	8.36	20	L3
Methylene chloride	44.9800	5.0	2.2	50.0000		90.0	72 - 143	3.04	20	
MTBE	45.7900	5.0	0.81	50.0000		91.6	73 - 136	3.33	20	
n-Butylbenzene	46.5000	5.0	1.2	50.0000		93.0	76 - 144	8.25	20	
n-Propylbenzene	46.0900	5.0	0.78	50.0000		92.2	81 - 136	6.69	20	
Naphthalene	49.6800	5.0	1.1	50.0000		99.4	64 - 128	6.22	20	
o-Xylene	47.6700	5.0	0.67	50.0000		95.3	82 - 134	6.61	20	
sec-Butylbenzene	46.9900	5.0	0.63	50.0000		94.0	81 - 138	7.18	20	
Styrene	48.8200	5.0	0.45	50.0000		97.6	79 - 152	3.98	20	
tert-Amyl methyl ether	51.3400	5.0	1.1	50.0000		103	48 - 166	0.466	20	
tert-Butanol	269.870	100	11	250.000		108	48 - 148	1.65	20	
tert-Butylbenzene	46.5300	5.0	0.80	50.0000		93.1	81 - 135	6.15	20	
Tetrachloroethene	47.7700	5.0	0.31	50.0000		95.5	75 - 127	5.20	20	
Toluene	48.4400	5.0	0.27	50.0000		96.9	88 - 130	6.74	20	
trans-1,2-Dichloroethene	62.4100	5.0	0.56	50.0000		125	79 - 127	2.92	20	
trans-1,3-Dichloropropene	45.7900	5.0	0.59	50.0000		91.6	80 - 130	5.73	20	
Trichloroethene	46.7200	5.0	0.32	50.0000		93.4	83 - 126	7.16	20	
Trichlorofluoromethane	52.1800	5.0	1.0	50.0000		104	62 - 143	4.15	20	
Vinyl acetate	32.1200	50	6.0	500.000		6.42	69 - 150	18.4	20	MO
Vinyl chloride	49.8900	5.0	0.92	50.0000		99.8	69 - 140	1.33	20	
Surrogate: 1,2-Dichloroethane-d4	*52.85*			*50.0000*		*106*	*66 - 200*			
Surrogate: 4-Bromofluorobenzene	*51.10*			*50.0000*		*102*	*50 - 146*			
Surrogate: Dibromofluoromethane	*50.96*			*50.0000*		*102*	*77 - 159*			
Surrogate: Toluene-d8	*50.27*			*50.0000*		*101*	*81 - 128*			

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Volatile Organic Compounds by EPA 5035 / EPA 8260B - Quality Control

Analyte	Result (ug/kg)	PQL (ug/kg)	MDL (ug/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1127 - MSVOA_S										
Blank (B2C1127-BLK1)							Prepared: 3/14/2022 Analyzed: 3/14/2022			
1,1,1,2-Tetrachloroethane	ND	5.0	0.52							
1,1,1-Trichloroethane	ND	5.0	0.26							
1,1,2,2-Tetrachloroethane	ND	5.0	0.21							
1,1,2-Trichloroethane	ND	5.0	0.40							
1,1-Dichloroethane	ND	5.0	1.4							
1,1-Dichloroethene	ND	5.0	1.9							
1,1-Dichloropropene	ND	5.0	0.54							
1,2,3-Trichloropropane	ND	5.0	0.40							
1,2,3-Trichlorobenzene	ND	5.0	0.83							
1,2,4-Trichlorobenzene	ND	5.0	0.80							
1,2,4-Trimethylbenzene	ND	5.0	0.91							
1,2-Dibromo-3-chloropropane	ND	10	1.1							
1,2-Dibromoethane	ND	5.0	0.40							
1,2-Dichlorobenzene	ND	5.0	0.21							
1,2-Dichloroethane	ND	5.0	0.50							
1,2-Dichloropropane	ND	5.0	0.46							
1,3,5-Trimethylbenzene	ND	5.0	0.70							
1,3-Dichlorobenzene	ND	5.0	0.36							
1,3-Dichloropropane	ND	5.0	0.49							
1,4-Dichlorobenzene	ND	5.0	0.27							
2,2-Dichloropropane	ND	5.0	0.28							
2-Chlorotoluene	ND	5.0	0.53							
4-Chlorotoluene	ND	5.0	0.40							
4-Isopropyltoluene	ND	5.0	0.81							
Benzene	ND	5.0	0.36							
Bromobenzene	ND	5.0	0.62							
Bromochloromethane	ND	5.0	0.30							
Bromodichloromethane	ND	5.0	0.52							
Bromoform	ND	5.0	1.4							
Bromomethane	ND	5.0	2.5							
Carbon disulfide	ND	5.0	0.94							
Carbon tetrachloride	ND	5.0	0.73							
Chlorobenzene	ND	5.0	0.42							
Chloroethane	ND	5.0	1.5							
Chloroform	ND	5.0	0.24							
Chloromethane	ND	5.0	1.1							
cis-1,2-Dichloroethene	ND	5.0	0.20							
cis-1,3-Dichloropropene	ND	5.0	0.39							
Di-isopropyl ether	ND	5.0	1.9							
Dibromochloromethane	ND	5.0	0.81							
Dibromomethane	ND	5.0	0.23							
Dichlorodifluoromethane	ND	5.0	0.14							
Ethyl Acetate	ND	50	7.0							
Ethyl Ether	ND	50	17							
Ethyl tert-butyl ether	ND	5.0	0.85							

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Volatile Organic Compounds by EPA 5035 / EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/kg)	PQL (ug/kg)	MDL (ug/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1127 - MSVOA_S (continued)										
Blank (B2C1127-BLK1) - Continued							Prepared: 3/14/2022 Analyzed: 3/14/2022			
Ethylbenzene	ND	5.0	0.43							
Freon-113	ND	5.0	1.3							
Hexachlorobutadiene	ND	5.0	0.40							
Isopropylbenzene	ND	5.0	0.79							
m,p-Xylene	ND	10	0.98							
Methylene chloride	ND	5.0	2.2							
MTBE	ND	5.0	0.81							
n-Butylbenzene	ND	5.0	1.2							
n-Propylbenzene	ND	5.0	0.78							
Naphthalene	ND	5.0	1.1							
o-Xylene	ND	5.0	0.67							
sec-Butylbenzene	ND	5.0	0.63							
Styrene	ND	5.0	0.45							
tert-Amyl methyl ether	ND	5.0	1.1							
tert-Butanol	ND	100	11							
tert-Butylbenzene	ND	5.0	0.80							
Tetrachloroethene	ND	5.0	0.31							
Toluene	ND	5.0	0.27							
trans-1,2-Dichloroethene	ND	5.0	0.56							
trans-1,3-Dichloropropene	ND	5.0	0.59							
Trichloroethene	ND	5.0	0.32							
Trichlorofluoromethane	ND	5.0	1.0							
Vinyl acetate	ND	50	6.0							
Vinyl chloride	ND	5.0	0.92							
Surrogate: 1,2-Dichloroethane-d4	*63.05*			*50.0000*		*126*	*66 - 200*			
Surrogate: 4-Bromofluorobenzene	*46.05*			*50.0000*		*92.1*	*50 - 146*			
Surrogate: Dibromofluoromethane	*57.40*			*50.0000*		*115*	*77 - 159*			
Surrogate: Toluene-d8	*46.92*			*50.0000*		*93.8*	*81 - 128*			
Blank (B2C1127-BLK2)							Prepared: 3/14/2022 Analyzed: 3/14/2022			
1,1,1,2-Tetrachloroethane	ND	5.0	0.52							
1,1,1-Trichloroethane	ND	5.0	0.26							
1,1,2,2-Tetrachloroethane	ND	5.0	0.21							
1,1,2-Trichloroethane	ND	5.0	0.40							
1,1-Dichloroethane	ND	5.0	1.4							
1,1-Dichloroethene	ND	5.0	1.9							
1,1-Dichloropropene	ND	5.0	0.54							
1,2,3-Trichloropropane	ND	5.0	0.40							
1,2,3-Trichlorobenzene	ND	5.0	0.83							
1,2,4-Trichlorobenzene	ND	5.0	0.80							
1,2,4-Trimethylbenzene	ND	5.0	0.91							
1,2-Dibromo-3-chloropropane	ND	10	1.1							
1,2-Dibromoethane	ND	5.0	0.40							
1,2-Dichlorobenzene	ND	5.0	0.21							
1,2-Dichloroethane	ND	5.0	0.50							

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Volatile Organic Compounds by EPA 5035 / EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/kg)	PQL (ug/kg)	MDL (ug/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1127 - MSVOA_S (continued)										
Blank (B2C1127-BLK2) - Continued							Prepared: 3/14/2022 Analyzed: 3/14/2022			
1,2-Dichloropropane	ND	5.0	0.46							
1,3,5-Trimethylbenzene	ND	5.0	0.70							
1,3-Dichlorobenzene	ND	5.0	0.36							
1,3-Dichloropropane	ND	5.0	0.49							
1,4-Dichlorobenzene	ND	5.0	0.27							
2,2-Dichloropropane	ND	5.0	0.28							
2-Chlorotoluene	ND	5.0	0.53							
4-Chlorotoluene	ND	5.0	0.40							
4-Isopropyltoluene	ND	5.0	0.81							
Benzene	ND	5.0	0.36							
Bromobenzene	ND	5.0	0.62							
Bromochloromethane	ND	5.0	0.30							
Bromodichloromethane	ND	5.0	0.52							
Bromoform	ND	5.0	1.4							
Bromomethane	ND	5.0	2.5							
Carbon disulfide	ND	5.0	0.94							
Carbon tetrachloride	ND	5.0	0.73							
Chlorobenzene	ND	5.0	0.42							
Chloroethane	ND	5.0	1.5							
Chloroform	ND	5.0	0.24							
Chloromethane	ND	5.0	1.1							
cis-1,2-Dichloroethene	ND	5.0	0.20							
cis-1,3-Dichloropropene	ND	5.0	0.39							
Di-isopropyl ether	ND	5.0	1.9							
Dibromochloromethane	ND	5.0	0.81							
Dibromomethane	ND	5.0	0.23							
Dichlorodifluoromethane	ND	5.0	0.14							
Ethyl Acetate	ND	50	7.0							
Ethyl Ether	ND	50	17							
Ethyl tert-butyl ether	ND	5.0	0.85							
Ethylbenzene	ND	5.0	0.43							
Freon-113	ND	5.0	1.3							
Hexachlorobutadiene	ND	5.0	0.40							
Isopropylbenzene	ND	5.0	0.79							
m,p-Xylene	ND	10	0.98							
Methylene chloride	ND	5.0	2.2							
MTBE	ND	5.0	0.81							
n-Butylbenzene	ND	5.0	1.2							
n-Propylbenzene	ND	5.0	0.78							
Naphthalene	ND	5.0	1.1							
o-Xylene	ND	5.0	0.67							
sec-Butylbenzene	ND	5.0	0.63							
Styrene	ND	5.0	0.45							
tert-Amyl methyl ether	ND	5.0	1.1							
tert-Butanol	ND	100	11							

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Volatile Organic Compounds by EPA 5035 / EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/kg)	PQL (ug/kg)	MDL (ug/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1127 - MSVOA_S (continued)										
Blank (B2C1127-BLK2) - Continued						Prepared: 3/14/2022 Analyzed: 3/14/2022				
tert-Butylbenzene	ND	5.0	0.80							
Tetrachloroethene	ND	5.0	0.31							
Toluene	ND	5.0	0.27							
trans-1,2-Dichloroethene	ND	5.0	0.56							
trans-1,3-Dichloropropene	ND	5.0	0.59							
Trichloroethene	ND	5.0	0.32							
Trichlorofluoromethane	ND	5.0	1.0							
Vinyl acetate	ND	50	6.0							
Vinyl chloride	ND	5.0	0.92							
Surrogate: 1,2-Dichloroethane-d4	*56.99*			*50.0000*		*114*	*66 - 200*			
Surrogate: 4-Bromofluorobenzene	*48.07*			*50.0000*		*96.1*	*50 - 146*			
Surrogate: Dibromofluoromethane	*57.16*			*50.0000*		*114*	*77 - 159*			
Surrogate: Toluene-d8	*47.98*			*50.0000*		*96.0*	*81 - 128*			
LCS (B2C1127-BS1)						Prepared: 3/14/2022 Analyzed: 3/14/2022				
1,1,1,2-Tetrachloroethane	45.6700	5.0	0.52	50.0000		91.3	84 - 123			
1,1,1-Trichloroethane	54.3100	5.0	0.26	50.0000		109	78 - 133			
1,1,2,2-Tetrachloroethane	43.4900	5.0	0.21	50.0000		87.0	63 - 127			
1,1,2-Trichloroethane	50.2800	5.0	0.40	50.0000		101	80 - 125			
1,1-Dichloroethane	50.9300	5.0	1.4	50.0000		102	77 - 128			
1,1-Dichloroethene	49.7800	5.0	1.9	50.0000		99.6	69 - 138			
1,1-Dichloropropene	49.2300	5.0	0.54	50.0000		98.5	80 - 133			
1,2,3-Trichloropropane	48.4800	5.0	0.40	50.0000		97.0	74 - 123			
1,2,3-Trichlorobenzene	45.7700	5.0	0.83	50.0000		91.5	79 - 133			
1,2,4-Trichlorobenzene	46.8000	5.0	0.80	50.0000		93.6	73 - 131			
1,2,4-Trimethylbenzene	48.1100	5.0	0.91	50.0000		96.2	86 - 137			
1,2-Dibromo-3-chloropropane	48.4100	10	1.1	50.0000		96.8	62 - 127			
1,2-Dibromoethane	47.7900	5.0	0.40	50.0000		95.6	83 - 126			
1,2-Dichlorobenzene	45.2300	5.0	0.21	50.0000		90.5	83 - 123			
1,2-Dichloroethane	51.9300	5.0	0.50	50.0000		104	76 - 128			
1,2-Dichloropropane	45.3500	5.0	0.46	50.0000		90.7	77 - 121			
1,3,5-Trimethylbenzene	45.6300	5.0	0.70	50.0000		91.3	84 - 135			
1,3-Dichlorobenzene	46.0600	5.0	0.36	50.0000		92.1	81 - 126			
1,3-Dichloropropane	47.2000	5.0	0.49	50.0000		94.4	80 - 118			
1,4-Dichlorobenzene	45.4700	5.0	0.27	50.0000		90.9	80 - 124			
2,2-Dichloropropane	51.4300	5.0	0.28	50.0000		103	72 - 135			
2-Chlorotoluene	48.6800	5.0	0.53	50.0000		97.4	81 - 127			
4-Chlorotoluene	47.3100	5.0	0.40	50.0000		94.6	83 - 127			
4-Isopropyltoluene	47.0500	5.0	0.81	50.0000		94.1	82 - 143			
Benzene	50.1400	5.0	0.36	50.0000		100	84 - 123			
Bromobenzene	47.5300	5.0	0.62	50.0000		95.1	80 - 122			
Bromochloromethane	48.7800	5.0	0.30	50.0000		97.6	83 - 127			
Bromodichloromethane	51.7300	5.0	0.52	50.0000		103	82 - 123			
Bromoform	43.1300	5.0	1.4	50.0000		86.3	80 - 132			
Bromomethane	71.3200	5.0	2.5	50.0000		143	67 - 176			

Langan Engineering & Environmental Services
515 South Flower Street Suite 2860
Los Angeles , CA 90071

Project Number : Orbis - Santa Fe Springs / 721033501
Report To : Julian Grochocki
Reported : 03/15/2022

Volatile Organic Compounds by EPA 5035 / EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/kg)	PQL (ug/kg)	MDL (ug/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1127 - MSVOA_S (continued)										
LCS (B2C1127-BS1) - Continued						Prepared: 3/14/2022 Analyzed: 3/14/2022				
Carbon disulfide	51.4500	5.0	0.94	50.0000		103	75 - 138			
Carbon tetrachloride	52.6700	5.0	0.73	50.0000		105	76 - 131			
Chlorobenzene	46.2600	5.0	0.42	50.0000		92.5	84 - 119			
Chloroethane	58.1300	5.0	1.5	50.0000		116	56 - 170			
Chloroform	52.0400	5.0	0.24	50.0000		104	78 - 129			
Chloromethane	46.5600	5.0	1.1	50.0000		93.1	63 - 141			
cis-1,2-Dichloroethene	38.0900	5.0	0.20	50.0000		76.2	83 - 125			L3
cis-1,3-Dichloropropene	41.6800	5.0	0.39	50.0000		83.4	76 - 129			
Di-isopropyl ether	48.5100	5.0	1.9	50.0000		97.0	73 - 132			
Dibromochloromethane	44.5800	5.0	0.81	50.0000		89.2	81 - 120			
Dibromomethane	47.1500	5.0	0.23	50.0000		94.3	79 - 124			
Dichlorodifluoromethane	42.8100	5.0	0.14	50.0000		85.6	18 - 199			
Ethyl Acetate	18.4000	50	7.0	500.000		3.68	76 - 138			MO
Ethyl Ether	583.620	50	17	500.000		117	74 - 128			
Ethyl tert-butyl ether	45.6300	5.0	0.85	50.0000		91.3	50 - 175			
Ethylbenzene	48.2800	5.0	0.43	50.0000		96.6	86 - 130			
Freon-113	58.7900	5.0	1.3	50.0000		118	66 - 132			
Hexachlorobutadiene	48.7800	5.0	0.40	50.0000		97.6	64 - 135			
Isopropylbenzene	49.2100	5.0	0.79	50.0000		98.4	80 - 133			
m,p-Xylene	93.4600	10	0.98	100.000		93.5	89 - 133			
Methylene chloride	50.4100	5.0	2.2	50.0000		101	72 - 143			
MTBE	45.9300	5.0	0.81	50.0000		91.9	73 - 136			
n-Butylbenzene	46.7100	5.0	1.2	50.0000		93.4	76 - 144			
n-Propylbenzene	47.6500	5.0	0.78	50.0000		95.3	81 - 136			
Naphthalene	42.1400	5.0	1.1	50.0000		84.3	64 - 128			
o-Xylene	46.6700	5.0	0.67	50.0000		93.3	82 - 134			
sec-Butylbenzene	47.9500	5.0	0.63	50.0000		95.9	81 - 138			
Styrene	45.3900	5.0	0.45	50.0000		90.8	79 - 152			
tert-Amyl methyl ether	47.4200	5.0	1.1	50.0000		94.8	48 - 166			
tert-Butanol	170.940	100	11	250.000		68.4	48 - 148			
tert-Butylbenzene	45.8700	5.0	0.80	50.0000		91.7	81 - 135			
Tetrachloroethene	48.9100	5.0	0.31	50.0000		97.8	75 - 127			
Toluene	49.2000	5.0	0.27	50.0000		98.4	88 - 130			
trans-1,2-Dichloroethene	68.1300	5.0	0.56	50.0000		136	79 - 127			L5
trans-1,3-Dichloropropene	47.2300	5.0	0.59	50.0000		94.5	80 - 130			
Trichloroethene	53.1000	5.0	0.32	50.0000		106	83 - 126			
Trichlorofluoromethane	58.7800	5.0	1.0	50.0000		118	62 - 143			
Vinyl acetate	22.1400	50	6.0	500.000		4.43	69 - 150			MO
Vinyl chloride	54.6500	5.0	0.92	50.0000		109	69 - 140			
Surrogate: 1,2-Dichloroethane-d4	*54.67*			*50.0000*		*109*	*66 - 200*			
Surrogate: 4-Bromofluorobenzene	*48.88*			*50.0000*		*97.8*	*50 - 146*			
Surrogate: Dibromofluoromethane	*51.43*			*50.0000*		*103*	*77 - 159*			
Surrogate: Toluene-d8	*50.19*			*50.0000*		*100*	*81 - 128*			
LCS Dup (B2C1127-BSD1)						Prepared: 3/14/2022 Analyzed: 3/14/2022				

Langan Engineering & Environmental Services
515 South Flower Street Suite 2860
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Project Number : Orbis - Santa Fe Springs / 721033501
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Volatile Organic Compounds by EPA 5035 / EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/kg)	PQL (ug/kg)	MDL (ug/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1127 - MSVOA_S (continued)										
LCS Dup (B2C1127-BSD1) - Continued					Prepared: 3/14/2022 Analyzed: 3/14/2022					
1,1,1,2-Tetrachloroethane	48.3000	5.0	0.52	50.0000		96.6	84 - 123	5.60	20	
1,1,1-Trichloroethane	52.7400	5.0	0.26	50.0000		105	78 - 133	2.93	20	
1,1,2,2-Tetrachloroethane	40.2600	5.0	0.21	50.0000		80.5	63 - 127	7.71	20	
1,1,2-Trichloroethane	49.4300	5.0	0.40	50.0000		98.9	80 - 125	1.70	20	
1,1-Dichloroethane	49.8400	5.0	1.4	50.0000		99.7	77 - 128	2.16	20	
1,1-Dichloroethene	50.9600	5.0	1.9	50.0000		102	69 - 138	2.34	20	
1,1-Dichloropropene	48.3600	5.0	0.54	50.0000		96.7	80 - 133	1.78	20	
1,2,3-Trichloropropane	44.1100	5.0	0.40	50.0000		88.2	74 - 123	9.44	20	
1,2,3-Trichlorobenzene	45.8600	5.0	0.83	50.0000		91.7	79 - 133	0.196	20	
1,2,4-Trichlorobenzene	43.0700	5.0	0.80	50.0000		86.1	73 - 131	8.30	20	
1,2,4-Trimethylbenzene	46.2100	5.0	0.91	50.0000		92.4	86 - 137	4.03	20	
1,2-Dibromo-3-chloropropane	44.4500	10	1.1	50.0000		88.9	62 - 127	8.53	20	
1,2-Dibromoethane	47.9400	5.0	0.40	50.0000		95.9	83 - 126	0.313	20	
1,2-Dichlorobenzene	43.7800	5.0	0.21	50.0000		87.6	83 - 123	3.26	20	
1,2-Dichloroethane	52.0500	5.0	0.50	50.0000		104	76 - 128	0.231	20	
1,2-Dichloropropane	47.3100	5.0	0.46	50.0000		94.6	77 - 121	4.23	20	
1,3,5-Trimethylbenzene	45.2100	5.0	0.70	50.0000		90.4	84 - 135	0.925	20	
1,3-Dichlorobenzene	44.3800	5.0	0.36	50.0000		88.8	81 - 126	3.72	20	
1,3-Dichloropropane	47.9900	5.0	0.49	50.0000		96.0	80 - 118	1.66	20	
1,4-Dichlorobenzene	43.5300	5.0	0.27	50.0000		87.1	80 - 124	4.36	20	
2,2-Dichloropropane	50.3200	5.0	0.28	50.0000		101	72 - 135	2.18	20	
2-Chlorotoluene	45.4600	5.0	0.53	50.0000		90.9	81 - 127	6.84	20	
4-Chlorotoluene	46.6400	5.0	0.40	50.0000		93.3	83 - 127	1.43	20	
4-Isopropyltoluene	44.5100	5.0	0.81	50.0000		89.0	82 - 143	5.55	20	
Benzene	49.7100	5.0	0.36	50.0000		99.4	84 - 123	0.861	20	
Bromobenzene	46.1100	5.0	0.62	50.0000		92.2	80 - 122	3.03	20	
Bromochloromethane	47.4400	5.0	0.30	50.0000		94.9	83 - 127	2.79	20	
Bromodichloromethane	54.8700	5.0	0.52	50.0000		110	82 - 123	5.89	20	
Bromoform	48.4600	5.0	1.4	50.0000		96.9	80 - 132	11.6	20	
Bromomethane	68.9500	5.0	2.5	50.0000		138	67 - 176	3.38	20	
Carbon disulfide	48.9700	5.0	0.94	50.0000		97.9	75 - 138	4.94	20	
Carbon tetrachloride	50.7600	5.0	0.73	50.0000		102	76 - 131	3.69	20	
Chlorobenzene	48.1700	5.0	0.42	50.0000		96.3	84 - 119	4.05	20	
Chloroethane	58.0700	5.0	1.5	50.0000		116	56 - 170	0.103	20	
Chloroform	52.9400	5.0	0.24	50.0000		106	78 - 129	1.71	20	
Chloromethane	45.9400	5.0	1.1	50.0000		91.9	63 - 141	1.34	20	
cis-1,2-Dichloroethene	37.5100	5.0	0.20	50.0000		75.0	83 - 125	1.53	20	L3
cis-1,3-Dichloropropene	44.1300	5.0	0.39	50.0000		88.3	76 - 129	5.71	20	
Di-isopropyl ether	47.7100	5.0	1.9	50.0000		95.4	73 - 132	1.66	20	
Dibromochloromethane	45.4700	5.0	0.81	50.0000		90.9	81 - 120	1.98	20	
Dibromomethane	49.1600	5.0	0.23	50.0000		98.3	79 - 124	4.17	20	
Dichlorodifluoromethane	45.4700	5.0	0.14	50.0000		90.9	18 - 199	6.03	20	
Ethyl Acetate	21.5500	50	7.0	500.000		4.31	76 - 138	15.8	20	MO
Ethyl Ether	575.030	50	17	500.000		115	74 - 128	1.48	20	
Ethyl tert-butyl ether	48.4000	5.0	0.85	50.0000		96.8	50 - 175	5.89	20	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/15/2022

Volatile Organic Compounds by EPA 5035 / EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/kg)	PQL (ug/kg)	MDL (ug/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1127 - MSVOA_S (continued)										
LCS Dup (B2C1127-BSD1) - Continued						Prepared: 3/14/2022 Analyzed: 3/14/2022				
Ethylbenzene	49.3500	5.0	0.43	50.0000		98.7	86 - 130	2.19	20	
Freon-113	56.0600	5.0	1.3	50.0000		112	66 - 132	4.75	20	
Hexachlorobutadiene	50.3600	5.0	0.40	50.0000		101	64 - 135	3.19	20	
Isopropylbenzene	47.0100	5.0	0.79	50.0000		94.0	80 - 133	4.57	20	
m,p-Xylene	95.4600	10	0.98	100.000		95.5	89 - 133	2.12	20	
Methylene chloride	50.0500	5.0	2.2	50.0000		100	72 - 143	0.717	20	
MTBE	46.7700	5.0	0.81	50.0000		93.5	73 - 136	1.81	20	
n-Butylbenzene	46.1100	5.0	1.2	50.0000		92.2	76 - 144	1.29	20	
n-Propylbenzene	45.7900	5.0	0.78	50.0000		91.6	81 - 136	3.98	20	
Naphthalene	41.3600	5.0	1.1	50.0000		82.7	64 - 128	1.87	20	
o-Xylene	47.7600	5.0	0.67	50.0000		95.5	82 - 134	2.31	20	
sec-Butylbenzene	45.0300	5.0	0.63	50.0000		90.1	81 - 138	6.28	20	
Styrene	47.3100	5.0	0.45	50.0000		94.6	79 - 152	4.14	20	
tert-Amyl methyl ether	46.8600	5.0	1.1	50.0000		93.7	48 - 166	1.19	20	
tert-Butanol	174.910	100	11	250.000		70.0	48 - 148	2.30	20	
tert-Butylbenzene	46.1800	5.0	0.80	50.0000		92.4	81 - 135	0.674	20	
Tetrachloroethene	46.1900	5.0	0.31	50.0000		92.4	75 - 127	5.72	20	
Toluene	48.6500	5.0	0.27	50.0000		97.3	88 - 130	1.12	20	
trans-1,2-Dichloroethene	64.2700	5.0	0.56	50.0000		129	79 - 127	5.83	20	L3
trans-1,3-Dichloropropene	46.7200	5.0	0.59	50.0000		93.4	80 - 130	1.09	20	
Trichloroethene	49.0800	5.0	0.32	50.0000		98.2	83 - 126	7.87	20	
Trichlorofluoromethane	57.0200	5.0	1.0	50.0000		114	62 - 143	3.04	20	
Vinyl acetate	27.4000	50	6.0	500.000		5.48	69 - 150	21.2	20	MO
Vinyl chloride	56.5300	5.0	0.92	50.0000		113	69 - 140	3.38	20	
Surrogate: 1,2-Dichloroethane-d4	*57.00*			*50.0000*		*114*	*66 - 200*			
Surrogate: 4-Bromofluorobenzene	*48.99*			*50.0000*		*98.0*	*50 - 146*			
Surrogate: Dibromofluoromethane	*52.21*			*50.0000*		*104*	*77 - 159*			
Surrogate: Toluene-d8	*48.26*			*50.0000*		*96.5*	*81 - 128*			

ADVANCED TECHNOLOGY LABORATORIES
3275 Walnut Ave., Signal Hill, CA 90755
Tel: (562) 989-4045 • Fax: (562) 989-4040

CHAIN OF CUSTODY RECORD

Page 1 of 2

Instruction: Complete all shaded areas.

2200309

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For Laboratory Use Only — ATLCOC Ver:20210101

Method of Transport		Sample Conditions Upon Receipt					
		Condition	Y	N	Condition	Y	N
☑ Client	☐ ATL	1. CHILLED	☑	☐	5. # OF SAMPLES MATCH COC	☑	☐
☐ FedEx	☐ OnTrac	2. HEADSPACE (VOA) < 6mm	☐	☐	6. PRESERVED	☑	☐
☐ GSO		3. CONTAINER INTACT	☑	☐	7. COOLER TEMP, deg C:	3.0	
☐ Other:		4. SEALED	☐	☑	8. THERMOMETER ID:		

CUSTOMER

Company: Langan Engineering & Environmental Services
Address: 515 South Flower Street, Suite 2860 — Tel: 224-234-1689
City: Los Angeles — State: CA — Zip: 90071 — Fax:

SEND REPORT TO:
Attn: Julian Grochocki — Email: Jgrochocki@langan.com
Company: Langan Engineering & Environmental Services
Address: 515 South Flower Street, Suite 2860
City: Los Angeles — State: CA — Zip: 90071

SEND INVOICE TO: ☐ same as SEND REPORT TO
Attn: Accounts Payable — Email: Langan_invoicecapture@concursolutions.com
Company: Langan Engineering & Environmental Services
Address: 515 South Flower Street, Suite 2860
City: Los Angeles — State: CA — Zip: 90071

EDD: ☒ Excel ☐ EDF ☒ Equis ☐ _____
QA/QC: ☒ Routine ☐ Caltrans ☐ Legal ☐ RWQCB ☐ Level IV ☐ _____

PROJECT SAMPLES

Project Name: Orbis - Santa Fe Springs
Project No.: 721033501
Sampler: KC/NE
Quote #:
PO #:

ITEM	Lab ID (For Lab Use Only)	Sample Description: Sample ID	Location	Date	Time	EPA 8015 GRO HCID (C4-C12)	EPA 8015 HCID Cust (C13-C22, C23-C32)	EPA 8082 PCBs	EPA 8260 VOCs	EPA 8270 SVOCs	EPA 6010/747X Title 22 Metals	EPA 8081 Pesticides	Sample Matrix: Solid	Water	Wastewater	Non-aqueous	Other:	Turnaround Time (TAT)	Container: Quantity	Type: 1=Tube; 2=VOA; 3=Liter; 4=Pint; 5=Jar; 6=Tedlar; 7 = Canister	Material: 1=Glass; 2=Plastic; 3=Metal	Preservative: 1=HCl; 2=HNO3; 3=H2SO4; 4=4C; 5=Zn(Ac)2; 6=NaOH; 7=NA2S2O3	Remarks
1	1	SB-01-10'	10801	3/7/22	8:58	X	X		X				X					3	5	5/2	1		
2	2	SB-01-35'			9:37																		
3	3	SB-02-10'			10:17																		
4	4	SB-02-35'			10:38																		
5	5	SB-03-7'			11:15																		
6	6	SB-03-15'			11:22																		
7	7	SB-03-35'			11:40																		
8	8	SB-04-10'			13:10																		
9	9	SB-04-35'			13:30																		
10	10	SB-05-10'			14:03																		

(Special Instructions, Comments, Notes, etc.)

By relinquishing samples to ATL, I hereby agree that I have read and accept ATL's Terms and Conditions, as stated in www.atlglobal.com/terms-and-conditions.

Relinquished by: (Signature and Printed Name)	Date:	Time:	Received by: (Signature and Printed Name)	Date:	Time:
[signature]	3/7/22	1641	[signature]	3/7/22	16:41
Relinquished by: (Signature and Printed Name)	Date:	Time:	Received by: (Signature and Printed Name)	Date:	Time:
Relinquished by: (Signature and Printed Name)	Date:	Time:	Received by: (Signature and Printed Name)	Date:	Time:

SC

ADVANCED TECHNOLOGY LABORATORIES
3275 Walnut Ave., Signal Hill, CA 90755
Tel: (562) 989-4045 • Fax: (562) 989-4040

CHAIN OF CUSTODY RECORD

Page 2 of 2

Instruction: Complete all shaded areas.

2200309 | 21

For Laboratory Use Only				ATLCOC Ver:20210101
Method of Transport	**Sample Conditions Upon Receipt**			
	Condition	Y	N	Condition	Y	N
☑ Client ☐ ATL ☐ FedEx ☐ OnTrac ☐ GSO ☐ Other:	1. CHILLED	☑	☐	5. # OF SAMPLES MATCH COC	☑	☐
	2. HEADSPACE (VOA) < 6mm	☐	☐	6. PRESERVED	☐	☐
	3. CONTAINER INTACT	☑	☐	7. COOLER TEMP, deg C:	3.2	
	4. SEALED	☐	☐	8. THERMOMETER ID:		

CUSTOMER

Company: Langan Engineering & Environmental Services	Address: 515 South Flower Street, Suite 2860		Tel: 224-234-1689
	City: Los Angeles	State: CA	Zip: 90071	Fax:
SEND REPORT TO:	SEND INVOICE TO: ☐ same as SEND REPORT TO		
Attn: Julian Grochocki	Email: Jgrochocki@langan.com	Attn: Accounts Payable	Email: Langan_invoicecapture@concursolutions.com
Company: Langan Engineering & Environmental Services	Company: Langan Engineering & Environmental Services		
Address: 515 South Flower Street, Suite 2860	Address: 515 South Flower Street, Suite 2860		
City: Los Angeles	State: CA	Zip: 90071	City: Los Angeles	State: CA	Zip: 90071	

EDD: ☒ Excel ☐ EDF ☒ Equis ☐ _____

QA/QC: ☒ Routine ☐ Caltrans ☐ Legal ☐ RWQCB ☐ Level IV ☐ _____

PROJECT SAMPLES

Project Name: Orbis - Santa Fe Springs
Project No.: 721033501
Sampler: KE / NB
Quote #:
PO #:

ITEM	Lab ID (For Lab Use Only)	Sample Description: Sample ID	Location	Date	Time	Requested Analysis: EPA 8015 GRO HCID (C4-C12)	EPA 8015 HCID Cust (C13-C22, C23-C32)	EPA 8082 PCBs	EPA 8260 VOCs	EPA 8270 SVOCs	EPA 6010/7471X Title 22 Metals	EPA 8081 Pesticides	Sample Matrix: Solid	Water	Wastewater	Non-aqueous	Other:	Turnaround Time (TAT)	Container: Quantity	Type: 1=Tube; 2=VOA; 3=Liter; 4=Pint; 5=Jar; 6=Tedlar; 7=Canister	Material: 1=Glass; 2=Plastic; 3=Metal	Preservative: 1=HCl; 2=HNO3; 3=H2SO4; 4=4C; 5=Zn(Ac)2; 6=NaOH; 7=NA2S2O3	Remarks
1	11	SB-05-35'	10801	3/7/22	14:29	X	X		X				X					3	5	2	1		
2	12	SB-06-9'	↓	↓	14:55	↓	↓		↓				↓					↓	↓	↓	↓		
3	13	SB-06-35'			15:28																		
4	14	DUP-SS-1A		3/7/22	↓	↓	↓		↓				↓					↓	↓	↓	↓		
5																							
6																							
7																							
8																							
9																							
10																							

ISC

(Special Instructions, Comments, Notes, etc.)

By relinquishing samples to ATL, I hereby agree that I have read and accept ATL's Terms and Conditions, as stated in www.atlglobal.com/terms-and-conditions.

Relinquished by: (Signature and Printed Name)	Date:	Time:	Received by: (Signature and Printed Name)	Date:	Time:
	3/7/22	1641		3/7/22	16:41
Relinquished by: (Signature and Printed Name)	Date:	Time:	Received by: (Signature and Printed Name)	Date:	Time:
Relinquished by: (Signature and Printed Name)	Date:	Time:	Received by: (Signature and Printed Name)	Date:	Time:

Edward Bae

From: Julian Grochocki <Jgrochocki@langan.com>
Sent: Tuesday, March 8, 2022 5:11 PM
To: Edward Bae
Subject: Re: Regarding Orbis - Sante Fe Springs / 721033501 / ATL WO#2200309

Hi Edward,

Please go ahead and analyze all samples for oxy as well.

Thanks!

Julian Grochocki
Cell: (224) 234-1689

Get Outlook for iOS

From: Edward Bae <edward.bae@atlglobal.com>
Sent: Tuesday, March 8, 2022 3:13:40 PM
To: Julian Grochocki <Jgrochocki@langan.com>
Subject: [External] Regarding Orbis - Sante Fe Springs / 721033501 / ATL WO#2200309

Good Afternoon Julian,

I wanted to reach out to you in regards to the 8260 analysis requested; would you need to analyze for Oxy as well?

Please let me know if I can be of further assistance.

PLEASE NOTE: Our legal name is Environmental Treatment & Technology Inc., dba Advanced Technology Laboratories.

Best regards,

Edward Bae | Project Assistant
ADVANCED TECHNOLOGY LABORATORIES
3275 Walnut Avenue, Signal Hill CA 90755 | www.atlglobal.com
Tel: 562.989.4045 ext. 237 | Fax: 562.989.6348
Laboratory Excellence Defined

Advanced Technology Laboratories is a full-service environmental lab providing organic and inorganic analyses of soil, water, wastewater, storm water and hazardous waste samples. ATL is accredited by the State of California, Oregon (NELAP), and DoD (Mobile Lab, EPA 8260 Modified) and holds various SBE, DBE and MBE certificates and a USDA soil permit. ATL takes pride in providing our customers with quick turnaround time, excellent customer service and defensible data while offering very competitive rates.

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March 14, 2022

Julian Grochocki
Langan Engineering & Environmental Services
515 South Flower Street Suite 2860
Los Angeles, CA 90071
Tel: (213) 314-8100
Fax:

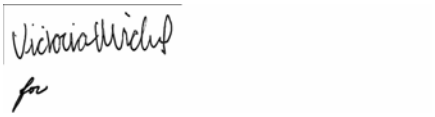
ELAP No.: 1838
CSDLAC No.: 10196
ORELAP No.: CA300003

Re: ATL Work Order Number : 2200318
Client Reference : Orbis - Santa Fe Springs / 721033501

Enclosed are the results for sample(s) received on March 08, 2022 by Advanced Technology Laboratories. The sample(s) are tested for the parameters as indicated on the enclosed chain of custody in accordance with applicable laboratory certifications. The laboratory results contained in this report specifically pertains to the sample(s) submitted.

Thank you for the opportunity to serve the needs of your company. If you have any questions, please feel free to contact me or Project.Management@atlglobal.com.

Sincerely,



Victoria Michel, Project Assistant
Victoria.Michel@atlglobal.com
Authorized to Release on 03/14/22 15:26 on Behalf of

Amy Leung
Laboratory Director

The test results in this report relate exclusively to the samples as received by the laboratory, and meet the requirements of the methodology under which they were reported; any exceptions are noted within the report and/ or case narrative.

The cover letter/ signature page and the case narrative are integral parts of this analytical report; the absence of any portion of the report renders the report invalid. This report shall not be reproduced except in full, and shall have the express written approval of the laboratory, and the original client firm to do so

.

The electronic signature on this report is signed by an authorized signatory of Advanced Technology Laboratories, and is intended to be legally binding as the equivalent of a handwritten signature.

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

SUMMARY OF SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SB-07-10'	2200318-01	Soil	3/08/22 7:26	3/08/22 16:32
SB-07-35'	2200318-02	Soil	3/08/22 7:55	3/08/22 16:32

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

Notes and Definitions

R	RPD value outside acceptance criteria. Calculation is based on raw values.
MO	Manufacturer omitted analyte within the stock standard.
L3	Laboratory control sample outside in-house established limits but within method criteria.
ND	Analyte is not detected at or above the Practical Quantitation Limit (PQL). When client requests quantitation against MDL, analyte is not detected at or above the Method Detection Limit (MDL)
PQL	Practical Quantitation Limit
MDL	Method Detection Limit
NR	Not Reported
RPD	Relative Percent Difference
CA2	CA-ELAP (CDPH)
OR1	OR-NELAP (OSPHL)

Notes:
(1) The reported MDL and PQL are based on prep ratio variation and analytical dilution.
(2) The suffix [2C] of specific analytes signifies that the reported result is taken from the instrument's second column.
(3) Results are wet unless otherwise specified.

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

Client Sample ID: SB-07-10'
Lab ID: 2200318-01

Hydrocarbon Chain Distribution by EPA 8015B (Modified)

Analyst: JV

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
C13-C22	ND	10	1	B2C1039	03/09/2022	03/10/22 12:33	
C23-C32	**12**	10	1	B2C1039	03/09/2022	03/10/22 12:33	
Surrogate: p-Terphenyl	*110 %*	*62 - 141*		B2C1039	03/09/2022	*03/10/22 12:33*	

Volatile Organic Compounds by EPA 5035 / EPA 8260B

Analyst: KL

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,1,1,2-Tetrachloroethane	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
1,1,1-Trichloroethane	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
1,1,2,2-Tetrachloroethane	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
1,1,2-Trichloroethane	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
1,1-Dichloroethane	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
1,1-Dichloroethene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
1,1-Dichloropropene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
1,2,3-Trichloropropane	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
1,2,3-Trichlorobenzene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
1,2,4-Trichlorobenzene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
1,2,4-Trimethylbenzene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
1,2-Dibromo-3-chloropropane	ND	10	1	B2C1064	03/10/2022	03/10/22 14:46	
1,2-Dibromoethane	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
1,2-Dichlorobenzene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
1,2-Dichloroethane	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
1,2-Dichloropropane	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
1,3,5-Trimethylbenzene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
1,3-Dichlorobenzene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
1,3-Dichloropropane	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
1,4-Dichlorobenzene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
2,2-Dichloropropane	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
2-Chlorotoluene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
4-Chlorotoluene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
4-Isopropyltoluene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Benzene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Bromobenzene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Bromochloromethane	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Bromodichloromethane	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Bromoform	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Bromomethane	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Carbon disulfide	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Carbon tetrachloride	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Chlorobenzene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

Client Sample ID: SB-07-10'
Lab ID: 2200318-01

Volatile Organic Compounds by EPA 5035 / EPA 8260B **Analyst: KL**

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Chloroethane	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Chloroform	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Chloromethane	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
cis-1,2-Dichloroethene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
cis-1,3-Dichloropropene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Di-isopropyl ether	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Dibromochloromethane	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Dibromomethane	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Dichlorodifluoromethane	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Ethyl Acetate	ND	52	1	B2C1064	03/10/2022	03/10/22 14:46	
Ethyl Ether	ND	52	1	B2C1064	03/10/2022	03/10/22 14:46	
Ethyl tert-butyl ether	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Ethylbenzene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Freon-113	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Hexachlorobutadiene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Isopropylbenzene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
m,p-Xylene	ND	10	1	B2C1064	03/10/2022	03/10/22 14:46	
Methylene chloride	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
MTBE	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
n-Butylbenzene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
n-Propylbenzene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Naphthalene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
o-Xylene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
sec-Butylbenzene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Styrene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
tert-Amyl methyl ether	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
tert-Butanol	ND	100	1	B2C1064	03/10/2022	03/10/22 14:46	
tert-Butylbenzene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Tetrachloroethene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Toluene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
trans-1,2-Dichloroethene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
trans-1,3-Dichloropropene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Trichloroethene	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Trichlorofluoromethane	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Vinyl acetate	ND	52	1	B2C1064	03/10/2022	03/10/22 14:46	
Vinyl chloride	ND	5.2	1	B2C1064	03/10/2022	03/10/22 14:46	
Surrogate: 1,2-Dichloroethane-d4	*115 %*	*66 - 200*		B2C1064	03/10/2022	*03/10/22 14:46*	
Surrogate: 4-Bromofluorobenzene	*99.0 %*	*50 - 146*		B2C1064	03/10/2022	*03/10/22 14:46*	
Surrogate: Dibromofluoromethane	*108 %*	*77 - 159*		B2C1064	03/10/2022	*03/10/22 14:46*	
Surrogate: Toluene-d8	*99.1 %*	*81 - 128*		B2C1064	03/10/2022	*03/10/22 14:46*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

Client Sample ID: SB-07-10'

Lab ID: 2200318-01

Gasoline Range Hydrocarbons by EPA 5035 / EPA 8015B (Modified) **Analyst: EB**

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Gasoline Range Organics	ND	1.0	1	B2C1074	03/10/2022	03/11/22 03:28	
C4-C12	ND	1.0	1	B2C1074	03/10/2022	03/11/22 03:28	
Surrogate: 4-Bromofluorobenzene	*86.3 %*	*47.6 - 121.18*		B2C1074	03/10/2022	*03/11/22 03:28*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

Client Sample ID: SB-07-35'
Lab ID: 2200318-02

Hydrocarbon Chain Distribution by EPA 8015B (Modified)

Analyst: JV

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
C13-C22	ND	10	1	B2C1039	03/09/2022	03/10/22 12:51	
C23-C32	**12**	10	1	B2C1039	03/09/2022	03/10/22 12:51	
Surrogate: p-Terphenyl	*98.5 %*	*62 - 141*		B2C1039	03/09/2022	*03/10/22 12:51*	

Volatile Organic Compounds by EPA 5035 / EPA 8260B

Analyst: KL

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,1,1,2-Tetrachloroethane	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
1,1,1-Trichloroethane	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
1,1,2,2-Tetrachloroethane	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
1,1,2-Trichloroethane	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
1,1-Dichloroethane	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
1,1-Dichloroethene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
1,1-Dichloropropene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
1,2,3-Trichloropropane	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
1,2,3-Trichlorobenzene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
1,2,4-Trichlorobenzene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
1,2,4-Trimethylbenzene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
1,2-Dibromo-3-chloropropane	ND	9.3	1	B2C1064	03/10/2022	03/10/22 15:11	
1,2-Dibromoethane	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
1,2-Dichlorobenzene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
1,2-Dichloroethane	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
1,2-Dichloropropane	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
1,3,5-Trimethylbenzene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
1,3-Dichlorobenzene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
1,3-Dichloropropane	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
1,4-Dichlorobenzene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
2,2-Dichloropropane	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
2-Chlorotoluene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
4-Chlorotoluene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
4-Isopropyltoluene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Benzene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Bromobenzene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Bromochloromethane	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Bromodichloromethane	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Bromoform	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Bromomethane	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Carbon disulfide	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Carbon tetrachloride	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Chlorobenzene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

Client Sample ID: SB-07-35'
Lab ID: 2200318-02

Volatile Organic Compounds by EPA 5035 / EPA 8260B **Analyst: KL**

Analyte	Result (ug/kg)	PQL (ug/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Chloroethane	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Chloroform	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Chloromethane	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
cis-1,2-Dichloroethene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
cis-1,3-Dichloropropene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Di-isopropyl ether	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Dibromochloromethane	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Dibromomethane	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Dichlorodifluoromethane	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Ethyl Acetate	ND	47	1	B2C1064	03/10/2022	03/10/22 15:11	
Ethyl Ether	ND	47	1	B2C1064	03/10/2022	03/10/22 15:11	
Ethyl tert-butyl ether	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Ethylbenzene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Freon-113	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Hexachlorobutadiene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Isopropylbenzene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
m,p-Xylene	ND	9.3	1	B2C1064	03/10/2022	03/10/22 15:11	
Methylene chloride	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
MTBE	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
n-Butylbenzene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
n-Propylbenzene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Naphthalene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
o-Xylene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
sec-Butylbenzene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Styrene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
tert-Amyl methyl ether	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
tert-Butanol	ND	93	1	B2C1064	03/10/2022	03/10/22 15:11	
tert-Butylbenzene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Tetrachloroethene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Toluene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
trans-1,2-Dichloroethene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
trans-1,3-Dichloropropene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Trichloroethene	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Trichlorofluoromethane	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Vinyl acetate	ND	47	1	B2C1064	03/10/2022	03/10/22 15:11	
Vinyl chloride	ND	4.7	1	B2C1064	03/10/2022	03/10/22 15:11	
Surrogate: 1,2-Dichloroethane-d4	*114 %*	*66 - 200*		B2C1064	03/10/2022	*03/10/22 15:11*	
Surrogate: 4-Bromofluorobenzene	*98.3 %*	*50 - 146*		B2C1064	03/10/2022	*03/10/22 15:11*	
Surrogate: Dibromofluoromethane	*108 %*	*77 - 159*		B2C1064	03/10/2022	*03/10/22 15:11*	
Surrogate: Toluene-d8	*98.2 %*	*81 - 128*		B2C1064	03/10/2022	*03/10/22 15:11*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

Client Sample ID: SB-07-35'

Lab ID: 2200318-02

Gasoline Range Hydrocarbons by EPA 5035 / EPA 8015B (Modified) **Analyst: EB**

Analyte	Result (mg/kg)	PQL (mg/kg)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Gasoline Range Organics	ND	0.96	1	B2C1074	03/10/2022	03/11/22 03:53	
C4-C12	ND	0.96	1	B2C1074	03/10/2022	03/11/22 03:53	
Surrogate: 4-Bromofluorobenzene	*87.5 %*	*47.6 - 121.18*		B2C1074	03/10/2022	*03/11/22 03:53*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

QUALITY CONTROL SECTION

Gasoline Range Hydrocarbons by EPA 5035 / EPA 8015B (Modified) - Quality Control

Analyte	Result (mg/kg)	PQL (mg/kg)	MDL (mg/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1074 - GCVOA_S										
Blank (B2C1074-BLK1)						Prepared: 3/10/2022 Analyzed: 3/11/2022				
Gasoline Range Organics	ND	1.0	0.13							
C4-C12	ND	1.0	0.13							
Surrogate: 4-Bromofluorobenzene	*0.6410*			*0.800000*		*80.1*	*47.6 - 121.18*			
LCS (B2C1074-BS1)						Prepared: 3/10/2022 Analyzed: 3/10/2022				
Gasoline Range Organics	5.70800	1.0	0.13	5.00000		114	58.69 - 124.04			
Surrogate: 4-Bromofluorobenzene	*0.7177*			*0.800000*		*89.7*	*47.6 - 121.18*			
LCS Dup (B2C1074-BSD1)						Prepared: 3/10/2022 Analyzed: 3/11/2022				
Gasoline Range Organics	5.85800	1.0	0.13	5.00000		117	58.69 - 124.04	2.59	20	
Surrogate: 4-Bromofluorobenzene	*0.7248*			*0.800000*		*90.6*	*47.6 - 121.18*			

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

Hydrocarbon Chain Distribution by EPA 8015B (Modified) - Quality Control

Analyte	Result (mg/kg)	PQL (mg/kg)	MDL (mg/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1039 - GCSEMI_DRO_S										
Blank (B2C1039-BLK1)						Prepared: 3/9/2022 Analyzed: 3/10/2022				
C13-C22	ND	10	3.6							
C23-C32	ND	10	3.6							
Surrogate: p-Terphenyl	*75.84*			*80.0000*		*94.8*	*62 - 141*			
LCS (B2C1039-BS1)						Prepared: 3/9/2022 Analyzed: 3/10/2022				
DRO	932.763	10	3.6	1000.00		93.3	56 - 139			
Surrogate: p-Terphenyl	*80.56*			*80.0000*		*101*	*62 - 141*			
Matrix Spike (B2C1039-MS1)			**Source: 2200318-02**			Prepared: 3/9/2022 Analyzed: 3/10/2022				
DRO	932.858	10	3.6	1000.00	ND	93.3	38 - 161			
Surrogate: p-Terphenyl	*81.55*			*80.0000*		*102*	*62 - 141*			
Matrix Spike Dup (B2C1039-MSD1)			**Source: 2200318-02**			Prepared: 3/9/2022 Analyzed: 3/10/2022				
DRO	937.937	10	3.6	1000.00	ND	93.8	38 - 161	0.543	20	
Surrogate: p-Terphenyl	*82.82*			*80.0000*		*104*	*62 - 141*			

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

Volatile Organic Compounds by EPA 5035 / EPA 8260B - Quality Control

Analyte	Result (ug/kg)	PQL (ug/kg)	MDL (ug/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1064 - MSVOA_S										
Blank (B2C1064-BLK1)							Prepared: 3/10/2022 Analyzed: 3/10/2022			
1,1,1,2-Tetrachloroethane	ND	5.0	0.52							
1,1,1-Trichloroethane	ND	5.0	0.26							
1,1,2,2-Tetrachloroethane	ND	5.0	0.21							
1,1,2-Trichloroethane	ND	5.0	0.40							
1,1-Dichloroethane	ND	5.0	1.4							
1,1-Dichloroethene	ND	5.0	1.9							
1,1-Dichloropropene	ND	5.0	0.54							
1,2,3-Trichloropropane	ND	5.0	0.40							
1,2,3-Trichlorobenzene	ND	5.0	0.83							
1,2,4-Trichlorobenzene	ND	5.0	0.80							
1,2,4-Trimethylbenzene	ND	5.0	0.91							
1,2-Dibromo-3-chloropropane	ND	10	1.1							
1,2-Dibromoethane	ND	5.0	0.40							
1,2-Dichlorobenzene	ND	5.0	0.21							
1,2-Dichloroethane	ND	5.0	0.50							
1,2-Dichloropropane	ND	5.0	0.46							
1,3,5-Trimethylbenzene	ND	5.0	0.70							
1,3-Dichlorobenzene	ND	5.0	0.36							
1,3-Dichloropropane	ND	5.0	0.49							
1,4-Dichlorobenzene	ND	5.0	0.27							
2,2-Dichloropropane	ND	5.0	0.28							
2-Chlorotoluene	ND	5.0	0.53							
4-Chlorotoluene	ND	5.0	0.40							
4-Isopropyltoluene	ND	5.0	0.81							
Benzene	ND	5.0	0.36							
Bromobenzene	ND	5.0	0.62							
Bromochloromethane	ND	5.0	0.30							
Bromodichloromethane	ND	5.0	0.52							
Bromoform	ND	5.0	1.4							
Bromomethane	ND	5.0	2.5							
Carbon disulfide	ND	5.0	0.94							
Carbon tetrachloride	ND	5.0	0.73							
Chlorobenzene	ND	5.0	0.42							
Chloroethane	ND	5.0	1.5							
Chloroform	ND	5.0	0.24							
Chloromethane	ND	5.0	1.1							
cis-1,2-Dichloroethene	ND	5.0	0.20							
cis-1,3-Dichloropropene	ND	5.0	0.39							
Di-isopropyl ether	ND	5.0	1.9							
Dibromochloromethane	ND	5.0	0.81							
Dibromomethane	ND	5.0	0.23							
Dichlorodifluoromethane	ND	5.0	0.14							
Ethyl Acetate	ND	50	7.0							
Ethyl Ether	ND	50	17							
Ethyl tert-butyl ether	ND	5.0	0.85							

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

Volatile Organic Compounds by EPA 5035 / EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/kg)	PQL (ug/kg)	MDL (ug/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1064 - MSVOA_S (continued)										
Blank (B2C1064-BLK1) - Continued						Prepared: 3/10/2022 Analyzed: 3/10/2022				
Ethylbenzene	ND	5.0	0.43							
Freon-113	ND	5.0	1.3							
Hexachlorobutadiene	ND	5.0	0.40							
Isopropylbenzene	ND	5.0	0.79							
m,p-Xylene	ND	10	0.98							
Methylene chloride	ND	5.0	2.2							
MTBE	ND	5.0	0.81							
n-Butylbenzene	ND	5.0	1.2							
n-Propylbenzene	ND	5.0	0.78							
Naphthalene	ND	5.0	1.1							
o-Xylene	ND	5.0	0.67							
sec-Butylbenzene	ND	5.0	0.63							
Styrene	ND	5.0	0.45							
tert-Amyl methyl ether	ND	5.0	1.1							
tert-Butanol	ND	100	11							
tert-Butylbenzene	ND	5.0	0.80							
Tetrachloroethene	ND	5.0	0.31							
Toluene	ND	5.0	0.27							
trans-1,2-Dichloroethene	ND	5.0	0.56							
trans-1,3-Dichloropropene	ND	5.0	0.59							
Trichloroethene	ND	5.0	0.32							
Trichlorofluoromethane	ND	5.0	1.0							
Vinyl acetate	ND	50	6.0							
Vinyl chloride	ND	5.0	0.92							
Surrogate: 1,2-Dichloroethane-d4	*50.85*			*50.0000*		*102*	*66 - 200*			
Surrogate: 4-Bromofluorobenzene	*49.58*			*50.0000*		*99.2*	*50 - 146*			
Surrogate: Dibromofluoromethane	*52.38*			*50.0000*		*105*	*77 - 159*			
Surrogate: Toluene-d8	*48.52*			*50.0000*		*97.0*	*81 - 128*			
LCS (B2C1064-BS1)						Prepared: 3/10/2022 Analyzed: 3/10/2022				
1,1,1,2-Tetrachloroethane	49.4400	5.0	0.52	50.0000		98.9	84 - 123			
1,1,1-Trichloroethane	53.0400	5.0	0.26	50.0000		106	78 - 133			
1,1,2,2-Tetrachloroethane	52.7500	5.0	0.21	50.0000		106	63 - 127			
1,1,2-Trichloroethane	51.7700	5.0	0.40	50.0000		104	80 - 125			
1,1-Dichloroethane	50.6000	5.0	1.4	50.0000		101	77 - 128			
1,1-Dichloroethene	46.4000	5.0	1.9	50.0000		92.8	69 - 138			
1,1-Dichloropropene	52.3000	5.0	0.54	50.0000		105	80 - 133			
1,2,3-Trichloropropane	50.0300	5.0	0.40	50.0000		100	74 - 123			
1,2,3-Trichlorobenzene	52.1700	5.0	0.83	50.0000		104	79 - 133			
1,2,4-Trichlorobenzene	51.3700	5.0	0.80	50.0000		103	73 - 131			
1,2,4-Trimethylbenzene	50.8800	5.0	0.91	50.0000		102	86 - 137			
1,2-Dibromo-3-chloropropane	53.0200	10	1.1	50.0000		106	62 - 127			
1,2-Dibromoethane	52.1300	5.0	0.40	50.0000		104	83 - 126			
1,2-Dichlorobenzene	50.9900	5.0	0.21	50.0000		102	83 - 123			
1,2-Dichloroethane	51.8100	5.0	0.50	50.0000		104	76 - 128			

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

Volatile Organic Compounds by EPA 5035 / EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/kg)	PQL (ug/kg)	MDL (ug/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1064 - MSVOA_S (continued)										
LCS (B2C1064-BS1) - Continued						Prepared: 3/10/2022 Analyzed: 3/10/2022				
1,2-Dichloropropane	52.4400	5.0	0.46	50.0000		105	77 - 121			
1,3,5-Trimethylbenzene	50.0600	5.0	0.70	50.0000		100	84 - 135			
1,3-Dichlorobenzene	49.9000	5.0	0.36	50.0000		99.8	81 - 126			
1,3-Dichloropropane	50.0800	5.0	0.49	50.0000		100	80 - 118			
1,4-Dichlorobenzene	52.3200	5.0	0.27	50.0000		105	80 - 124			
2,2-Dichloropropane	49.9900	5.0	0.28	50.0000		100	72 - 135			
2-Chlorotoluene	49.5900	5.0	0.53	50.0000		99.2	81 - 127			
4-Chlorotoluene	51.5600	5.0	0.40	50.0000		103	83 - 127			
4-Isopropyltoluene	48.6700	5.0	0.81	50.0000		97.3	82 - 143			
Benzene	51.3100	5.0	0.36	50.0000		103	84 - 123			
Bromobenzene	50.9400	5.0	0.62	50.0000		102	80 - 122			
Bromochloromethane	53.4000	5.0	0.30	50.0000		107	83 - 127			
Bromodichloromethane	52.6900	5.0	0.52	50.0000		105	82 - 123			
Bromoform	51.4800	5.0	1.4	50.0000		103	80 - 132			
Bromomethane	48.0600	5.0	2.5	50.0000		96.1	67 - 176			
Carbon disulfide	48.2900	5.0	0.94	50.0000		96.6	75 - 138			
Carbon tetrachloride	48.9100	5.0	0.73	50.0000		97.8	76 - 131			
Chlorobenzene	50.4600	5.0	0.42	50.0000		101	84 - 119			
Chloroethane	57.7600	5.0	1.5	50.0000		116	56 - 170			
Chloroform	53.0900	5.0	0.24	50.0000		106	78 - 129			
Chloromethane	49.2600	5.0	1.1	50.0000		98.5	63 - 141			
cis-1,2-Dichloroethene	40.3000	5.0	0.20	50.0000		80.6	83 - 125			L3
cis-1,3-Dichloropropene	49.8100	5.0	0.39	50.0000		99.6	76 - 129			
Di-isopropyl ether	51.6000	5.0	1.9	50.0000		103	73 - 132			
Dibromochloromethane	52.4800	5.0	0.81	50.0000		105	81 - 120			
Dibromomethane	52.8400	5.0	0.23	50.0000		106	79 - 124			
Dichlorodifluoromethane	42.9300	5.0	0.14	50.0000		85.9	18 - 199			
Ethyl Acetate	31.8400	50	7.0	500.000		6.37	76 - 138			MO
Ethyl Ether	548.680	50	17	500.000		110	74 - 128			
Ethyl tert-butyl ether	50.9300	5.0	0.85	50.0000		102	50 - 175			
Ethylbenzene	51.1400	5.0	0.43	50.0000		102	86 - 130			
Freon-113	54.0300	5.0	1.3	50.0000		108	66 - 132			
Hexachlorobutadiene	49.9100	5.0	0.40	50.0000		99.8	64 - 135			
Isopropylbenzene	50.3300	5.0	0.79	50.0000		101	80 - 133			
m,p-Xylene	95.2200	10	0.98	100.000		95.2	89 - 133			
Methylene chloride	46.3700	5.0	2.2	50.0000		92.7	72 - 143			
MTBE	47.3400	5.0	0.81	50.0000		94.7	73 - 136			
n-Butylbenzene	50.5000	5.0	1.2	50.0000		101	76 - 144			
n-Propylbenzene	49.2800	5.0	0.78	50.0000		98.6	81 - 136			
Naphthalene	52.8700	5.0	1.1	50.0000		106	64 - 128			
o-Xylene	50.9300	5.0	0.67	50.0000		102	82 - 134			
sec-Butylbenzene	50.4900	5.0	0.63	50.0000		101	81 - 138			
Styrene	50.8000	5.0	0.45	50.0000		102	79 - 152			
tert-Amyl methyl ether	51.5800	5.0	1.1	50.0000		103	48 - 166			
tert-Butanol	274.350	100	11	250.000		110	48 - 148			

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

Volatile Organic Compounds by EPA 5035 / EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/kg)	PQL (ug/kg)	MDL (ug/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1064 - MSVOA_S (continued)										
LCS (B2C1064-BS1) - Continued						Prepared: 3/10/2022 Analyzed: 3/10/2022				
tert-Butylbenzene	49.4800	5.0	0.80	50.0000		99.0	81 - 135			
Tetrachloroethene	50.3200	5.0	0.31	50.0000		101	75 - 127			
Toluene	51.8200	5.0	0.27	50.0000		104	88 - 130			
trans-1,2-Dichloroethene	64.2600	5.0	0.56	50.0000		129	79 - 127			L3
trans-1,3-Dichloropropene	48.4900	5.0	0.59	50.0000		97.0	80 - 130			
Trichloroethene	50.1900	5.0	0.32	50.0000		100	83 - 126			
Trichlorofluoromethane	54.3900	5.0	1.0	50.0000		109	62 - 143			
Vinyl acetate	38.6200	50	6.0	500.000		7.72	69 - 150			MO
Vinyl chloride	50.5600	5.0	0.92	50.0000		101	69 - 140			
Surrogate: 1,2-Dichloroethane-d4	*50.99*			*50.0000*		*102*	*66 - 200*			
Surrogate: 4-Bromofluorobenzene	*51.87*			*50.0000*		*104*	*50 - 146*			
Surrogate: Dibromofluoromethane	*52.24*			*50.0000*		*104*	*77 - 159*			
Surrogate: Toluene-d8	*49.89*			*50.0000*		*99.8*	*81 - 128*			
LCS Dup (B2C1064-BSD1)						Prepared: 3/10/2022 Analyzed: 3/10/2022				
1,1,1,2-Tetrachloroethane	47.1300	5.0	0.52	50.0000		94.3	84 - 123	4.78	20	
1,1,1-Trichloroethane	51.0100	5.0	0.26	50.0000		102	78 - 133	3.90	20	
1,1,2,2-Tetrachloroethane	49.9300	5.0	0.21	50.0000		99.9	63 - 127	5.49	20	
1,1,2-Trichloroethane	49.2700	5.0	0.40	50.0000		98.5	80 - 125	4.95	20	
1,1-Dichloroethane	49.5900	5.0	1.4	50.0000		99.2	77 - 128	2.02	20	
1,1-Dichloroethene	45.7300	5.0	1.9	50.0000		91.5	69 - 138	1.45	20	
1,1-Dichloropropene	46.1800	5.0	0.54	50.0000		92.4	80 - 133	12.4	20	
1,2,3-Trichloropropane	46.7400	5.0	0.40	50.0000		93.5	74 - 123	6.80	20	
1,2,3-Trichlorobenzene	51.0700	5.0	0.83	50.0000		102	79 - 133	2.13	20	
1,2,4-Trichlorobenzene	48.7700	5.0	0.80	50.0000		97.5	73 - 131	5.19	20	
1,2,4-Trimethylbenzene	48.1000	5.0	0.91	50.0000		96.2	86 - 137	5.62	20	
1,2-Dibromo-3-chloropropane	53.1100	10	1.1	50.0000		106	62 - 127	0.170	20	
1,2-Dibromoethane	48.5800	5.0	0.40	50.0000		97.2	83 - 126	7.05	20	
1,2-Dichlorobenzene	49.3700	5.0	0.21	50.0000		98.7	83 - 123	3.23	20	
1,2-Dichloroethane	48.6800	5.0	0.50	50.0000		97.4	76 - 128	6.23	20	
1,2-Dichloropropane	49.5300	5.0	0.46	50.0000		99.1	77 - 121	5.71	20	
1,3,5-Trimethylbenzene	46.3400	5.0	0.70	50.0000		92.7	84 - 135	7.72	20	
1,3-Dichlorobenzene	47.0100	5.0	0.36	50.0000		94.0	81 - 126	5.96	20	
1,3-Dichloropropane	49.7300	5.0	0.49	50.0000		99.5	80 - 118	0.701	20	
1,4-Dichlorobenzene	48.9400	5.0	0.27	50.0000		97.9	80 - 124	6.68	20	
2,2-Dichloropropane	48.9100	5.0	0.28	50.0000		97.8	72 - 135	2.18	20	
2-Chlorotoluene	46.2700	5.0	0.53	50.0000		92.5	81 - 127	6.93	20	
4-Chlorotoluene	47.1900	5.0	0.40	50.0000		94.4	83 - 127	8.85	20	
4-Isopropyltoluene	45.4300	5.0	0.81	50.0000		90.9	82 - 143	6.89	20	
Benzene	47.4500	5.0	0.36	50.0000		94.9	84 - 123	7.82	20	
Bromobenzene	49.8400	5.0	0.62	50.0000		99.7	80 - 122	2.18	20	
Bromochloromethane	51.5800	5.0	0.30	50.0000		103	83 - 127	3.47	20	
Bromodichloromethane	49.1500	5.0	0.52	50.0000		98.3	82 - 123	6.95	20	
Bromoform	48.5200	5.0	1.4	50.0000		97.0	80 - 132	5.92	20	
Bromomethane	47.8700	5.0	2.5	50.0000		95.7	67 - 176	0.396	20	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

Volatile Organic Compounds by EPA 5035 / EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/kg)	PQL (ug/kg)	MDL (ug/kg)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1064 - MSVOA_S (continued)										
LCS Dup (B2C1064-BSD1) - Continued						Prepared: 3/10/2022 Analyzed: 3/10/2022				
Carbon disulfide	47.9300	5.0	0.94	50.0000		95.9	75 - 138	0.748	20	
Carbon tetrachloride	44.3800	5.0	0.73	50.0000		88.8	76 - 131	9.71	20	
Chlorobenzene	47.5200	5.0	0.42	50.0000		95.0	84 - 119	6.00	20	
Chloroethane	57.6200	5.0	1.5	50.0000		115	56 - 170	0.243	20	
Chloroform	49.8300	5.0	0.24	50.0000		99.7	78 - 129	6.34	20	
Chloromethane	47.5400	5.0	1.1	50.0000		95.1	63 - 141	3.55	20	
cis-1,2-Dichloroethene	39.9900	5.0	0.20	50.0000		80.0	83 - 125	0.772	20	L3
cis-1,3-Dichloropropene	47.9000	5.0	0.39	50.0000		95.8	76 - 129	3.91	20	
Di-isopropyl ether	51.5900	5.0	1.9	50.0000		103	73 - 132	0.0194	20	
Dibromochloromethane	50.1100	5.0	0.81	50.0000		100	81 - 120	4.62	20	
Dibromomethane	48.7200	5.0	0.23	50.0000		97.4	79 - 124	8.11	20	
Dichlorodifluoromethane	40.0600	5.0	0.14	50.0000		80.1	18 - 199	6.92	20	
Ethyl Acetate	22.1400	50	7.0	500.000		4.43	76 - 138	35.9	20	MO, R
Ethyl Ether	539.730	50	17	500.000		108	74 - 128	1.64	20	
Ethyl tert-butyl ether	49.5200	5.0	0.85	50.0000		99.0	50 - 175	2.81	20	
Ethylbenzene	47.6600	5.0	0.43	50.0000		95.3	86 - 130	7.04	20	
Freon-113	51.4100	5.0	1.3	50.0000		103	66 - 132	4.97	20	
Hexachlorobutadiene	47.7600	5.0	0.40	50.0000		95.5	64 - 135	4.40	20	
Isopropylbenzene	47.1800	5.0	0.79	50.0000		94.4	80 - 133	6.46	20	
m,p-Xylene	87.5800	10	0.98	100.000		87.6	89 - 133	8.36	20	L3
Methylene chloride	44.9800	5.0	2.2	50.0000		90.0	72 - 143	3.04	20	
MTBE	45.7900	5.0	0.81	50.0000		91.6	73 - 136	3.33	20	
n-Butylbenzene	46.5000	5.0	1.2	50.0000		93.0	76 - 144	8.25	20	
n-Propylbenzene	46.0900	5.0	0.78	50.0000		92.2	81 - 136	6.69	20	
Naphthalene	49.6800	5.0	1.1	50.0000		99.4	64 - 128	6.22	20	
o-Xylene	47.6700	5.0	0.67	50.0000		95.3	82 - 134	6.61	20	
sec-Butylbenzene	46.9900	5.0	0.63	50.0000		94.0	81 - 138	7.18	20	
Styrene	48.8200	5.0	0.45	50.0000		97.6	79 - 152	3.98	20	
tert-Amyl methyl ether	51.3400	5.0	1.1	50.0000		103	48 - 166	0.466	20	
tert-Butanol	269.870	100	11	250.000		108	48 - 148	1.65	20	
tert-Butylbenzene	46.5300	5.0	0.80	50.0000		93.1	81 - 135	6.15	20	
Tetrachloroethene	47.7700	5.0	0.31	50.0000		95.5	75 - 127	5.20	20	
Toluene	48.4400	5.0	0.27	50.0000		96.9	88 - 130	6.74	20	
trans-1,2-Dichloroethene	62.4100	5.0	0.56	50.0000		125	79 - 127	2.92	20	
trans-1,3-Dichloropropene	45.7900	5.0	0.59	50.0000		91.6	80 - 130	5.73	20	
Trichloroethene	46.7200	5.0	0.32	50.0000		93.4	83 - 126	7.16	20	
Trichlorofluoromethane	52.1800	5.0	1.0	50.0000		104	62 - 143	4.15	20	
Vinyl acetate	32.1200	50	6.0	500.000		6.42	69 - 150	18.4	20	MO
Vinyl chloride	49.8900	5.0	0.92	50.0000		99.8	69 - 140	1.33	20	
Surrogate: 1,2-Dichloroethane-d4	*52.85*			*50.0000*		*106*	*66 - 200*			
Surrogate: 4-Bromofluorobenzene	*51.10*			*50.0000*		*102*	*50 - 146*			
Surrogate: Dibromofluoromethane	*50.96*			*50.0000*		*102*	*77 - 159*			
Surrogate: Toluene-d8	*50.27*			*50.0000*		*101*	*81 - 128*			

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CHAIN OF CUSTODY RECORD

Page 1 of 1

Instruction: Complete all shaded areas.

2200318

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For Laboratory Use Only ATLCOC Ver:20210101

Method of Transport			Sample Conditions Upon Receipt					
			Condition	Y	N	Condition	Y	N
☑ Client	☐ ATL		1. CHILLED	☑	☐	5. # OF SAMPLES MATCH COC	☑	☐
☐ FedEx	☐ OnTrac		2. HEADSPACE (V0A) < 6mm	☐	☐	6. PRESERVED	☑	☐
☐ GSO			3. CONTAINER INTACT	☑	☐	7. COOLER TEMP, deg C:	2.0	
☐ Other:			4. SEALED	☐	☑	8. THERMOMETER ID:		

CUSTOMER

Company: Langan Engineering & Environmental Services
Address: 515 South Flower Street, Suite 2860 Tel: 224-234-1689
City: Los Angeles State: CA Zip: 90071 Fax:

SEND REPORT TO:
Attn: Julian Grochocki Email: Jgrochocki@langan.com
Company: Langan Engineering & Environmental Services
Address: 515 South Flower Street, Suite 2860
City: Los Angeles State: CA Zip: 90071

SEND INVOICE TO: ☐ same as SEND REPORT TO
Attn: Accounts Payable Email: Langan_invoicecapture@concursolutions.com
Company: Langan Engineering & Environmental Services
Address: 515 South Flower Street, Suite 2860
City: Los Angeles State: CA Zip: 90071

EDD: ☒ Excel ☐ EDF ☒ Equis ☐ _____
QA/QC: ☒ Routine ☐ Caltrans ☐ Legal ☐ RWQCB ☐ Level IV ☐ _____

PROJECT SAMPLES

Project Name: Orbis - Santa Fe Springs
Project No.: 721033501
Sampler: YC
Quote #:
PO #:

ITEM	Lab ID (For Lab Use Only)	Sample Description: Sample ID	Location	Date	Time	EPA 8015 GRO HCID (C4-C12)	EPA 8015 HCID Cust (C13-C22, C23-C32)	EPA 8082 PCBs	EPA 8260 VOCs	EPA 8270 SVOCs	EPA 6010/747X Title 22 Metals	EPA 8081 Pesticides	Sample Matrix: Solid	Water	Wastewater	Non-aqueous	Other:	Turnaround Time (TAT)	Container: Quantity	Type	Material	Preservative	Remarks
1	1	SB-07-10'	10801	3/8/22	7:24	X	X		X				X					2	5	5/2	1		
2	2	SB-07-35'	10801	1	7:55	1	1		1				1					1	1	1	1		
3																							
4																							
5																							
6																							
7																							
8																							
9																							
10																							

ISC

(Special Instructions, Comments, Notes, etc.)

By relinquishing samples to ATL, I hereby agree that I have read and accept ATL's Terms and Conditions, as stated in www.atlglobal.com/terms-and-conditions.

Relinquished by: (Signature and Printed Name)	Date:	Time:	Received by: (Signature and Printed Name)	Date:	Time:
	3/8/22	1432	ATL Ethan Tran	3/8/22	16:32
Relinquished by: (Signature and Printed Name)	Date:	Time:	Received by: (Signature and Printed Name)	Date:	Time:
Relinquished by: (Signature and Printed Name)	Date:	Time:	Received by: (Signature and Printed Name)	Date:	Time:

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JONES ENVIRONMENTAL LABORATORY RESULTS

Client:	Langan Engineering and Environmental Services	**Report date:**	3/10/2022
Client Address:	515 South Flower Street,	**Jones Ref. No.:**	E-1252
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/10/2022
		Date Received:	3/10/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/10/2022
Project Address:	10845 Koontz Ave,	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

ANALYSES REQUESTED

1. EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sampling – Soil Gas samples were collected in glass gas-tight syringes equipped with Teflon plungers.

A tracer gas mixture of n-pentane, n-hexane, and n-heptane was placed at the tubing-surface interface before sampling. These compounds were analyzed during the 8260B analytical run to determine if there were surface leaks into the subsurface due to improper installation of the probe. No tracer was detected in any of the samples reported herein.

The sampling rate was approximately 200 cc/min, except when noted differently on the chain of custody record, using a glass gas-tight syringe. Purging was completed using a pump set at approximately 200 cc/min, except when noted differently on the chain of custody record. A default of 3 purge volumes was used as recommended by July 2015 DTSC/RWQCB guidance documents.

Prior to purging and sampling of soil gas at each point, a shut-in test was conducted to check for leaks in the above ground fittings. The shut-in test was performed on the above ground apparatus by evacuating the line to a vacuum of 100 inches of water, sealing the entire system and watching the vacuum for at least one minute. A vacuum gauge attached in parallel to the apparatus measured the vacuum. If there was any observable loss of vacuum, the fittings were adjusted as needed until the vacuum did not change noticeably. The soil gas sample was then taken.

No flow conditions occur when a sampling rate greater than 10 mL/min cannot be maintained without applying a vacuum greater than 100 inches of water to the sampling train. The sampling train is left at a vacuum for no less than three minutes. If the vacuum does not subside appreciably after three minutes, the sample location is determined to be a no flow sample.

Analytical – Soil Gas samples were analyzed using EPA Method 8260 that includes extra compounds required by DTSC/RWQCB (such as Freon 113). Instrument Continuing Calibration Verification, QC Reference Standards, Instrument Blanks and Sampling Blanks were analyzed every 12 hours as prescribed by the method. In addition, a Laboratory Control Sample (LCS) and Laboratory Control Sample Duplicate (LCSD) were analyzed with each batch of Soil Gas samples. A duplicate/replicate sample was analyzed each day of the sampling activity. All samples were injected into the GC/MS system within 30 minutes of collection.

Approval: _____

Annalise O'Toole
Mobile Lab Manager

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JONES ENVIRONMENTAL LABORATORY RESULTS

Client:	Langan Engineering and Environmental Services	**Report date:**	3/10/2022
Client Address:	515 South Flower Street, Los Angeles, CA	**Jones Ref. No.:**	E-1252
		Client Ref. No.:	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/10/2022
		Date Received:	3/10/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/10/2022
Project Address:	10845 Koontz Ave, Santa Fe Springs, CA	**Physical State:**	Soil Gas

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**SV-16-5'**	**SV-16-25'**	**SV-16-45'**	**SV-15-5'**	**SV-15-5' REP**		
Jones ID:	**E-1252-01**	**E-1252-02**	**E-1252-03**	**E-1252-04**	**E-1252-05**	**Reporting Limit**	**Units**
Analytes:							
Benzene	ND	**10**	ND	ND	ND	8	µg/m3
Bromobenzene	ND	ND	ND	ND	ND	8	µg/m3
Bromodichloromethane	ND	ND	ND	ND	ND	8	µg/m3
Bromoform	ND	ND	ND	ND	ND	8	µg/m3
n-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
sec-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
tert-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
Carbon tetrachloride	ND	ND	ND	ND	ND	8	µg/m3
Chlorobenzene	ND	ND	ND	ND	ND	8	µg/m3
Chloroform	ND	ND	ND	ND	ND	8	µg/m3
2-Chlorotoluene	ND	ND	ND	ND	ND	12	µg/m3
4-Chlorotoluene	ND	ND	ND	ND	ND	12	µg/m3
Dibromochloromethane	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dibromo-3-chloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dibromoethane (EDB)	ND	ND	ND	ND	ND	8	µg/m3
Dibromomethane	ND	ND	ND	ND	ND	8	µg/m3
1,2- Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,3-Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,4-Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
Dichlorodifluoromethane	ND	**21**	**66**	ND	ND	16	µg/m3
1,1-Dichloroethane	ND	ND	**9**	ND	ND	8	µg/m3
1,2-Dichloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1-Dichloroethene	ND	ND	ND	ND	ND	8	µg/m3
cis-1,2-Dichloroethene	ND	ND	ND	ND	ND	8	µg/m3
trans-1,2-Dichloroethene	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dichloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,3-Dichloropropane	ND	ND	ND	ND	ND	8	µg/m3
2,2-Dichloropropane	ND	ND	ND	ND	ND	16	µg/m3
1,1-Dichloropropene	ND	ND	ND	ND	ND	10	µg/m3

JONES ENVIRONMENTAL LABORATORY RESULTS

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**SV-16-5'**	**SV-16-25'**	**SV-16-45'**	**SV-15-5'**	**SV-15-5' REP**		
Jones ID:	**E-1252-01**	**E-1252-02**	**E-1252-03**	**E-1252-04**	**E-1252-05**	**Reporting Limit**	**Units**
Analytes:							
cis-1,3-Dichloropropene	ND	ND	ND	ND	ND	8	µg/m3
trans-1,3-Dichloropropene	ND	ND	ND	ND	ND	8	µg/m3
Ethylbenzene	ND	ND	**14**	ND	ND	8	µg/m3
Freon 113	**46**	**255**	**1720**	**67**	**62**	16	µg/m3
Hexachlorobutadiene	ND	ND	ND	ND	ND	24	µg/m3
Isopropylbenzene	ND	ND	ND	ND	ND	8	µg/m3
4-Isopropyltoluene	ND	**33**	ND	**35**	**30**	8	µg/m3
Methylene chloride	ND	ND	ND	ND	ND	8	µg/m3
Naphthalene	ND	ND	ND	ND	ND	40	µg/m3
n-Propylbenzene	ND	ND	ND	ND	ND	8	µg/m3
Styrene	ND	ND	ND	ND	ND	8	µg/m3
1,1,1,2-Tetrachloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1,2,2-Tetrachloroethane	ND	ND	ND	ND	ND	16	µg/m3
Tetrachloroethene	**1630**	**4360**	**22400**	**1260**	**851**	8	µg/m3
Toluene	ND	**14**	**9**	**22**	**19**	8	µg/m3
1,2,3-Trichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,2,4-Trichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,1,1-Trichloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1,2-Trichloroethane	ND	ND	ND	ND	ND	8	µg/m3
Trichloroethene	**53**	**96**	**1400**	**25**	**16**	8	µg/m3
Trichlorofluoromethane	ND	**19**	**99**	ND	ND	16	µg/m3
1,2,3-Trichloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,2,4-Trimethylbenzene	ND	ND	ND	ND	ND	8	µg/m3
1,3,5-Trimethylbenzene	ND	ND	ND	ND	ND	8	µg/m3
Vinyl chloride	ND	ND	ND	ND	ND	8	µg/m3
m,p-Xylene	ND	**42**	**29**	ND	ND	16	µg/m3
o-Xylene	ND	**10**	**9**	ND	ND	8	µg/m3
MTBE	ND	ND	ND	ND	ND	40	µg/m3
Ethyl-tert-butylether	ND	ND	ND	ND	ND	40	µg/m3
Di-isopropylether	ND	ND	ND	ND	ND	40	µg/m3
tert-amylmethylether	ND	ND	ND	ND	ND	40	µg/m3
tert-Butylalcohol	ND	ND	ND	ND	ND	400	µg/m3
Tracer:							
n-Pentane	ND	ND	ND	ND	ND	80	µg/m3
n-Hexane	ND	ND	ND	ND	ND	80	µg/m3
n-Heptane	ND	ND	ND	ND	ND	80	µg/m3
Dilution Factor	1	1	1	1	1		
Surrogate Recoveries:						**QC Limits**	
Dibromofluoromethane	83%	87%	77%	83%	82%	60 - 140	
Toluene-d_8	108%	136%	103%	102%	102%	60 - 140	
4-Bromofluorobenzene	127%	●	96%	102%	104%	60 - 140	
Batch ID:	E3-031022-01	E3-031022-01	E3-031022-01	E3-031022-01	E3-031022-01		

ND = Value below reporting limit

● = Hydrocarbon interference prevented adequate surrogate recovery.

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JONES ENVIRONMENTAL LABORATORY RESULTS

Client:	Langan Engineering and Environmental Services	**Report date:**	3/10/2022
Client Address:	515 South Flower Street,	**Jones Ref. No.:**	E-1252
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/10/2022
		Date Received:	3/10/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/10/2022
Project Address:	10845 Koontz Ave,	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**SV-15-25'**	**SV-15-45'**	**SV-14-5'**	**SV-14-25'**	**SV-14-45'**		
Jones ID:	**E-1252-06**	**E-1252-07**	**E-1252-08**	**E-1252-09**	**E-1252-10**	**Reporting Limit**	**Units**
Analytes:							
Benzene	**21**	ND	ND	**22**	**14**	8	µg/m3
Bromobenzene	ND	ND	ND	ND	ND	8	µg/m3
Bromodichloromethane	ND	ND	ND	ND	ND	8	µg/m3
Bromoform	ND	ND	ND	ND	ND	8	µg/m3
n-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
sec-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
tert-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
Carbon tetrachloride	ND	ND	ND	ND	ND	8	µg/m3
Chlorobenzene	ND	ND	ND	ND	ND	8	µg/m3
Chloroform	ND	ND	**14**	ND	**10**	8	µg/m3
2-Chlorotoluene	ND	ND	ND	ND	ND	12	µg/m3
4-Chlorotoluene	ND	ND	ND	ND	ND	12	µg/m3
Dibromochloromethane	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dibromo-3-chloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dibromoethane (EDB)	ND	ND	ND	ND	ND	8	µg/m3
Dibromomethane	ND	ND	ND	ND	ND	8	µg/m3
1,2- Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,3-Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,4-Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
Dichlorodifluoromethane	ND	**69**	ND	ND	ND	16	µg/m3
1,1-Dichloroethane	ND	**62**	ND	**215**	ND	8	µg/m3
1,2-Dichloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1-Dichloroethene	ND	**215**	ND	**316**	**12**	8	µg/m3
cis-1,2-Dichloroethene	**8**	**128**	ND	**635**	**28**	8	µg/m3
trans-1,2-Dichloroethene	ND	ND	ND	**152**	ND	8	µg/m3
1,2-Dichloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,3-Dichloropropane	ND	ND	ND	ND	ND	8	µg/m3
2,2-Dichloropropane	ND	ND	ND	ND	ND	16	µg/m3
1,1-Dichloropropene	ND	ND	ND	ND	ND	10	µg/m3

JONES ENVIRONMENTAL LABORATORY RESULTS

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**SV-15-25'**	**SV-15-45'**	**SV-14-5'**	**SV-14-25'**	**SV-14-45'**		
Jones ID:	**E-1252-06**	**E-1252-07**	**E-1252-08**	**E-1252-09**	**E-1252-10**	**Reporting Limit**	**Units**
Analytes:							
cis-1,3-Dichloropropene	ND	ND	ND	ND	ND	8	µg/m3
trans-1,3-Dichloropropene	ND	ND	ND	ND	ND	8	µg/m3
Ethylbenzene	**16**	ND	ND	ND	ND	8	µg/m3
Freon 113	**428**	**1990**	ND	**424**	**77**	16	µg/m3
Hexachlorobutadiene	ND	ND	ND	ND	ND	24	µg/m3
Isopropylbenzene	ND	ND	ND	ND	ND	8	µg/m3
4-Isopropyltoluene	**116**	**9**	**76**	**9**	**219**	8	µg/m3
Methylene chloride	ND	ND	ND	ND	ND	8	µg/m3
Naphthalene	ND	ND	ND	ND	ND	40	µg/m3
n-Propylbenzene	ND	ND	ND	ND	ND	8	µg/m3
Styrene	ND	ND	ND	ND	ND	8	µg/m3
1,1,1,2-Tetrachloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1,2,2-Tetrachloroethane	ND	ND	ND	ND	ND	16	µg/m3
Tetrachloroethene	**6040**	**20700**	**258**	**5210**	**518**	8	µg/m3
Toluene	**105**	ND	**25**	**8**	**79**	8	µg/m3
1,2,3-Trichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,2,4-Trichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,1,1-Trichloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1,2-Trichloroethane	ND	ND	ND	ND	ND	8	µg/m3
Trichloroethene	**153**	**1410**	**27**	**1840**	**73**	8	µg/m3
Trichlorofluoromethane	ND	**77**	ND	ND	ND	16	µg/m3
1,2,3-Trichloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,2,4-Trimethylbenzene	ND	ND	ND	ND	ND	8	µg/m3
1,3,5-Trimethylbenzene	ND	ND	ND	ND	ND	8	µg/m3
Vinyl chloride	ND	**359**	ND	**1890**	**62**	8	µg/m3
m,p-Xylene	**66**	ND	ND	ND	ND	16	µg/m3
o-Xylene	**22**	ND	ND	ND	**8**	8	µg/m3
MTBE	ND	ND	ND	ND	ND	40	µg/m3
Ethyl-tert-butylether	ND	ND	ND	ND	ND	40	µg/m3
Di-isopropylether	ND	ND	ND	ND	ND	40	µg/m3
tert-amylmethylether	ND	ND	ND	ND	ND	40	µg/m3
tert-Butylalcohol	ND	ND	ND	ND	ND	400	µg/m3
Tracer:							
n-Pentane	ND	ND	ND	ND	ND	80	µg/m3
n-Hexane	ND	ND	ND	ND	ND	80	µg/m3
n-Heptane	ND	ND	ND	ND	ND	80	µg/m3
Dilution Factor	1	1	1	1	1		
Surrogate Recoveries:						**QC Limits**	
Dibromofluoromethane	90%	88%	90%	98%	86%	60 - 140	
Toluene-d_8	103%	105%	103%	114%	105%	60 - 140	
4-Bromofluorobenzene	115%	100%	98%	●	110%	60 - 140	
Batch ID:	E3-031022-01	E3-031022-01	E3-031022-01	E3-031022-01	E3-031022-01		

ND = Value below reporting limit

● = Hydrocarbon interference prevented adequate surrogate recovery.

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JONES ENVIRONMENTAL LABORATORY RESULTS

Client:	Langan Engineering and Environmental Services	**Report date:**	3/10/2022
Client Address:	515 South Flower Street, Los Angeles, CA	**Jones Ref. No.:**	E-1252
		Client Ref. No.:	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/10/2022
		Date Received:	3/10/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/10/2022
Project Address:	10845 Koontz Ave, Santa Fe Springs, CA	**Physical State:**	Soil Gas

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**SV-11-5'**	**SV-11-15'**	**SV-10-5'**	**SV-10-15'**	**SV-10-15' REP**		
Jones ID:	**E-1252-11**	**E-1252-12**	**E-1252-13**	**E-1252-14**	**E-1252-15**	**Reporting Limit**	**Units**
Analytes:							
Benzene	**14**	ND	**11**	ND	ND	8	µg/m3
Bromobenzene	ND	ND	ND	ND	ND	8	µg/m3
Bromodichloromethane	ND	ND	ND	ND	ND	8	µg/m3
Bromoform	ND	ND	ND	ND	ND	8	µg/m3
n-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
sec-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
tert-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
Carbon tetrachloride	ND	ND	ND	ND	ND	8	µg/m3
Chlorobenzene	ND	ND	ND	ND	ND	8	µg/m3
Chloroform	ND	ND	ND	ND	ND	8	µg/m3
2-Chlorotoluene	ND	ND	ND	ND	ND	12	µg/m3
4-Chlorotoluene	ND	ND	ND	ND	ND	12	µg/m3
Dibromochloromethane	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dibromo-3-chloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dibromoethane (EDB)	ND	ND	ND	ND	ND	8	µg/m3
Dibromomethane	ND	ND	ND	ND	ND	8	µg/m3
1,2- Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,3-Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,4-Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
Dichlorodifluoromethane	ND	ND	ND	ND	ND	16	µg/m3
1,1-Dichloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dichloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1-Dichloroethene	ND	ND	ND	ND	ND	8	µg/m3
cis-1,2-Dichloroethene	ND	ND	ND	ND	ND	8	µg/m3
trans-1,2-Dichloroethene	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dichloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,3-Dichloropropane	ND	ND	ND	ND	ND	8	µg/m3
2,2-Dichloropropane	ND	ND	ND	ND	ND	16	µg/m3
1,1-Dichloropropene	ND	ND	ND	ND	ND	10	µg/m3

JONES ENVIRONMENTAL LABORATORY RESULTS

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**SV-11-5'**	**SV-11-15'**	**SV-10-5'**	**SV-10-15'**	**SV-10-15' REP**		
Jones ID:	**E-1252-11**	**E-1252-12**	**E-1252-13**	**E-1252-14**	**E-1252-15**	**Reporting Limit**	**Units**
Analytes:							
cis-1,3-Dichloropropene	ND	ND	ND	ND	ND	8	µg/m3
trans-1,3-Dichloropropene	ND	ND	ND	ND	ND	8	µg/m3
Ethylbenzene	ND	ND	ND	ND	ND	8	µg/m3
Freon 113	ND	**49**	ND	**22**	**23**	16	µg/m3
Hexachlorobutadiene	ND	ND	ND	ND	ND	24	µg/m3
Isopropylbenzene	ND	ND	ND	ND	ND	8	µg/m3
4-Isopropyltoluene	**165**	**46**	**38**	**12**	**9**	8	µg/m3
Methylene chloride	ND	ND	ND	ND	ND	8	µg/m3
Naphthalene	ND	ND	ND	ND	ND	40	µg/m3
n-Propylbenzene	ND	ND	ND	ND	ND	8	µg/m3
Styrene	ND	ND	ND	ND	ND	8	µg/m3
1,1,1,2-Tetrachloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1,2,2-Tetrachloroethane	ND	ND	ND	ND	ND	16	µg/m3
Tetrachloroethene	**71**	**230**	**74**	**267**	**251**	8	µg/m3
Toluene	**57**	**10**	**16**	ND	ND	8	µg/m3
1,2,3-Trichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,2,4-Trichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,1,1-Trichloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1,2-Trichloroethane	ND	ND	ND	ND	ND	8	µg/m3
Trichloroethene	ND	**15**	ND	**58**	**60**	8	µg/m3
Trichlorofluoromethane	ND	ND	ND	ND	ND	16	µg/m3
1,2,3-Trichloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,2,4-Trimethylbenzene	ND	ND	ND	ND	ND	8	µg/m3
1,3,5-Trimethylbenzene	ND	ND	ND	ND	ND	8	µg/m3
Vinyl chloride	ND	ND	ND	ND	ND	8	µg/m3
m,p-Xylene	ND	**28**	ND	**16**	ND	16	µg/m3
o-Xylene	**11**	ND	ND	ND	ND	8	µg/m3
MTBE	ND	ND	ND	ND	ND	40	µg/m3
Ethyl-tert-butylether	ND	ND	ND	ND	ND	40	µg/m3
Di-isopropylether	ND	ND	ND	ND	ND	40	µg/m3
tert-amylmethylether	ND	ND	ND	ND	ND	40	µg/m3
tert-Butylalcohol	ND	ND	ND	ND	ND	400	µg/m3
Tracer:							
n-Pentane	ND	ND	ND	ND	ND	80	µg/m3
n-Hexane	ND	ND	ND	ND	ND	80	µg/m3
n-Heptane	ND	ND	ND	ND	ND	80	µg/m3
Dilution Factor	1	1	1	1	1		
Surrogate Recoveries:						**QC Limits**	
Dibromofluoromethane	92%	82%	91%	91%	91%	60 - 140	
Toluene-d_8	112%	104%	107%	102%	103%	60 - 140	
4-Bromofluorobenzene	●	104%	●	101%	101%	60 - 140	
Batch ID:	E3-031022-01	E3-031022-01	E3-031022-01	E3-031022-01	E3-031022-01		

ND = Value below reporting limit

● = Hydrocarbon interference prevented adequate surrogate recovery.

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JONES ENVIRONMENTAL LABORATORY RESULTS

Client:	Langan Engineering and Environmental Services	**Report date:**	3/10/2022
Client Address:	515 South Flower Street,	**Jones Ref. No.:**	E-1252
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/10/2022
		Date Received:	3/10/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/10/2022
Project Address:	10845 Koontz Ave,	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**SV-12-5'**	**SV-12-15'**		
Jones ID:	**E-1252-16**	**E-1252-17**	**Reporting Limit**	**Units**
Analytes:				
Benzene	ND	ND	8	µg/m3
Bromobenzene	ND	ND	8	µg/m3
Bromodichloromethane	ND	ND	8	µg/m3
Bromoform	ND	ND	8	µg/m3
n-Butylbenzene	ND	ND	12	µg/m3
sec-Butylbenzene	ND	ND	12	µg/m3
tert-Butylbenzene	ND	ND	12	µg/m3
Carbon tetrachloride	ND	ND	8	µg/m3
Chlorobenzene	ND	ND	8	µg/m3
Chloroform	ND	ND	8	µg/m3
2-Chlorotoluene	ND	ND	12	µg/m3
4-Chlorotoluene	ND	ND	12	µg/m3
Dibromochloromethane	ND	ND	8	µg/m3
1,2-Dibromo-3-chloropropane	ND	ND	8	µg/m3
1,2-Dibromoethane (EDB)	ND	ND	8	µg/m3
Dibromomethane	ND	ND	8	µg/m3
1,2- Dichlorobenzene	ND	ND	16	µg/m3
1,3-Dichlorobenzene	ND	ND	16	µg/m3
1,4-Dichlorobenzene	ND	ND	16	µg/m3
Dichlorodifluoromethane	ND	ND	16	µg/m3
1,1-Dichloroethane	ND	ND	8	µg/m3
1,2-Dichloroethane	ND	ND	8	µg/m3
1,1-Dichloroethene	ND	ND	8	µg/m3
cis-1,2-Dichloroethene	ND	ND	8	µg/m3
trans-1,2-Dichloroethene	ND	ND	8	µg/m3
1,2-Dichloropropane	ND	ND	8	µg/m3
1,3-Dichloropropane	ND	ND	8	µg/m3
2,2-Dichloropropane	ND	ND	16	µg/m3
1,1-Dichloropropene	ND	ND	10	µg/m3

JONES ENVIRONMENTAL LABORATORY RESULTS

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**SV-12-5'**	**SV-12-15'**		
Jones ID:	**E-1252-16**	**E-1252-17**	**Reporting Limit**	**Units**
Analytes:				
cis-1,3-Dichloropropene	ND	ND	8	µg/m3
trans-1,3-Dichloropropene	ND	ND	8	µg/m3
Ethylbenzene	ND	ND	8	µg/m3
Freon 113	ND	ND	16	µg/m3
Hexachlorobutadiene	ND	ND	24	µg/m3
Isopropylbenzene	ND	ND	8	µg/m3
4-Isopropyltoluene	**10**	ND	8	µg/m3
Methylene chloride	ND	ND	8	µg/m3
Naphthalene	ND	ND	40	µg/m3
n-Propylbenzene	ND	ND	8	µg/m3
Styrene	ND	ND	8	µg/m3
1,1,1,2-Tetrachloroethane	ND	ND	8	µg/m3
1,1,2,2-Tetrachloroethane	ND	ND	16	µg/m3
Tetrachloroethene	**52**	**80**	8	µg/m3
Toluene	ND	ND	8	µg/m3
1,2,3-Trichlorobenzene	ND	ND	16	µg/m3
1,2,4-Trichlorobenzene	ND	ND	16	µg/m3
1,1,1-Trichloroethane	ND	ND	8	µg/m3
1,1,2-Trichloroethane	ND	ND	8	µg/m3
Trichloroethene	ND	ND	8	µg/m3
Trichlorofluoromethane	ND	ND	16	µg/m3
1,2,3-Trichloropropane	ND	ND	8	µg/m3
1,2,4-Trimethylbenzene	ND	ND	8	µg/m3
1,3,5-Trimethylbenzene	ND	ND	8	µg/m3
Vinyl chloride	ND	ND	8	µg/m3
m,p-Xylene	ND	ND	16	µg/m3
o-Xylene	ND	ND	8	µg/m3
MTBE	ND	ND	40	µg/m3
Ethyl-tert-butylether	ND	ND	40	µg/m3
Di-isopropylether	ND	ND	40	µg/m3
tert-amylmethylether	ND	ND	40	µg/m3
tert-Butylalcohol	ND	ND	400	µg/m3
Tracer:				
n-Pentane	ND	ND	80	µg/m3
n-Hexane	ND	ND	80	µg/m3
n-Heptane	ND	ND	80	µg/m3
Dilution Factor	1	1		
Surrogate Recoveries:			**QC Limits**	
Dibromofluoromethane	85%	82%	60 - 140	
Toluene-d_8	103%	103%	60 - 140	
4-Bromofluorobenzene	101%	99%	60 - 140	
Batch ID:	E3-031022-01	E3-031022-01		

ND = Value below reporting limit

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JONES ENVIRONMENTAL QUALITY CONTROL INFORMATION

Client:	Langan Engineering and Environmental Services	**Report date:**	3/10/2022
Client Address:	515 South Flower Street,	**Jones Ref. No.:**	E-1252
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/10/2022
		Date Received:	3/10/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/10/2022
Project Address:	10845 Koontz Ave,	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**METHOD BLANK**	**SAMPLING BLANK**		
Jones ID:	**031022-E3MB1**	**031022-E3SB1**	**Reporting Limit**	**Units**
Analytes:				
Benzene	ND	ND	8	µg/m3
Bromobenzene	ND	ND	8	µg/m3
Bromodichloromethane	ND	ND	8	µg/m3
Bromoform	ND	ND	8	µg/m3
n-Butylbenzene	ND	ND	12	µg/m3
sec-Butylbenzene	ND	ND	12	µg/m3
tert-Butylbenzene	ND	ND	12	µg/m3
Carbon tetrachloride	ND	ND	8	µg/m3
Chlorobenzene	ND	ND	8	µg/m3
Chloroform	ND	ND	8	µg/m3
2-Chlorotoluene	ND	ND	12	µg/m3
4-Chlorotoluene	ND	ND	12	µg/m3
Dibromochloromethane	ND	ND	8	µg/m3
1,2-Dibromo-3-chloropropane	ND	ND	8	µg/m3
1,2-Dibromoethane (EDB)	ND	ND	8	µg/m3
Dibromomethane	ND	ND	8	µg/m3
1,2- Dichlorobenzene	ND	ND	16	µg/m3
1,3-Dichlorobenzene	ND	ND	16	µg/m3
1,4-Dichlorobenzene	ND	ND	16	µg/m3
Dichlorodifluoromethane	ND	ND	16	µg/m3
1,1-Dichloroethane	ND	ND	8	µg/m3
1,2-Dichloroethane	ND	ND	8	µg/m3
1,1-Dichloroethene	ND	ND	8	µg/m3
cis-1,2-Dichloroethene	ND	ND	8	µg/m3
trans-1,2-Dichloroethene	ND	ND	8	µg/m3
1,2-Dichloropropane	ND	ND	8	µg/m3
1,3-Dichloropropane	ND	ND	8	µg/m3
2,2-Dichloropropane	ND	ND	16	µg/m3
1,1-Dichloropropene	ND	ND	10	µg/m3

JONES ENVIRONMENTAL QUALITY CONTROL INFORMATION

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	METHOD BLANK	SAMPLING BLANK		
Jones ID:	**031022-E3MB1**	**031022-E3SB1**	**Reporting Limit**	**Units**
Analytes:				
cis-1,3-Dichloropropene	ND	ND	8	µg/m3
trans-1,3-Dichloropropene	ND	ND	8	µg/m3
Ethylbenzene	ND	ND	8	µg/m3
Freon 113	ND	ND	16	µg/m3
Hexachlorobutadiene	ND	ND	24	µg/m3
Isopropylbenzene	ND	ND	8	µg/m3
4-Isopropyltoluene	ND	ND	8	µg/m3
Methylene chloride	ND	ND	8	µg/m3
Naphthalene	ND	ND	40	µg/m3
n-Propylbenzene	ND	ND	8	µg/m3
Styrene	ND	ND	8	µg/m3
1,1,1,2-Tetrachloroethane	ND	ND	8	µg/m3
1,1,2,2-Tetrachloroethane	ND	ND	16	µg/m3
Tetrachloroethene	ND	ND	8	µg/m3
Toluene	ND	ND	8	µg/m3
1,2,3-Trichlorobenzene	ND	ND	16	µg/m3
1,2,4-Trichlorobenzene	ND	ND	16	µg/m3
1,1,1-Trichloroethane	ND	ND	8	µg/m3
1,1,2-Trichloroethane	ND	ND	8	µg/m3
Trichloroethene	ND	ND	8	µg/m3
Trichlorofluoromethane	ND	ND	16	µg/m3
1,2,3-Trichloropropane	ND	ND	8	µg/m3
1,2,4-Trimethylbenzene	ND	ND	8	µg/m3
1,3,5-Trimethylbenzene	ND	ND	8	µg/m3
Vinyl chloride	ND	ND	8	µg/m3
m,p-Xylene	ND	ND	16	µg/m3
o-Xylene	ND	ND	8	µg/m3
MTBE	ND	ND	40	µg/m3
Ethyl-tert-butylether	ND	ND	40	µg/m3
Di-isopropylether	ND	ND	40	µg/m3
tert-amylmethylether	ND	ND	40	µg/m3
tert-Butylalcohol	ND	ND	400	µg/m3
Tracer:				
n-Pentane	ND	ND	80	µg/m3
n-Hexane	ND	ND	80	µg/m3
n-Heptane	ND	ND	80	µg/m3
Dilution Factor	1	1		
Surrogate Recoveries:			**QC Limits**	
Dibromofluoromethane	94%	96%	60 - 140	
Toluene-d_8	101%	100%	60 - 140	
4-Bromofluorobenzene	95%	97%	60 - 140	
Batch ID:	E3-031022-01	E3-031022-01		

ND = Value below reporting limit

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JONES ENVIRONMENTAL QUALITY CONTROL INFORMATION

Client:	Langan Engineering and Environmental Services	**Report date:**	3/10/2022
Client Address:	515 South Flower Street,	**Jones Ref. No.:**	E-1252
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/10/2022
		Date Received:	3/10/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/10/2022
Project Address:	10845 Koontz Ave,	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Batch ID: E3-031022-01

Jones ID:	**031022-E3LCS1**	**031022-E3LCSD1**			**031022-E3CCV1**	
Parameter	LCS Recovery (%)	LCSD Recovery (%)	RPD	Acceptability Range (%)	CCV	Acceptability Range (%)
Vinyl chloride	89%	97%	9.0%	60 - 140	96%	80 - 120
1,1-Dichloroethene	100%	103%	2.8%	60 - 140	110%	80 - 120
Cis-1,2-Dichloroethene	102%	100%	2.0%	70 - 130	113%	80 - 120
1,1,1-Trichloroethane	88%	93%	5.3%	70 - 130	112%	80 - 120
Benzene	94%	104%	10.5%	70 - 130	111%	80 - 120
Trichloroethene	102%	109%	6.4%	70 - 130	110%	80 - 120
Toluene	101%	104%	2.7%	70 - 130	116%	80 - 120
Tetrachloroethene	98%	114%	15.4%	70 - 130	114%	80 - 120
Chlorobenzene	101%	108%	6.9%	70 - 130	117%	80 - 120
Ethylbenzene	93%	97%	4.6%	70 - 130	112%	80 - 120
1,2,4 Trimethylbenzene	98%	99%	1.2%	70 - 130	120%	80 - 120
Surrogate Recovery:						
Dibromofluoromethane	99%	95%		60 - 140	100%	60 - 140
Toluene-d_8	101%	103%		60 - 140	103%	60 - 140
4-Bromofluorobenzene	97%	97%		60 - 140	99%	60 - 140

LCS = Laboratory Control Sample
LCSD = Laboratory Control Sample Duplicate
CCV = Continuing Calibration Verification
RPD = Relative Percent Difference; Acceptability range for RPD is ≤ 20%

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Santa Fe Springs, CA 90670
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Soil-Gas Chain-of-Custody Record

Client: Langan Engineering and Environmental Services

Project Name: 721033501 Santa Fe Springs

Project Address: 10845 Koontz Ave, Santa Fe Springs, CA

Email:

Phone:

Report To: Luis Navarro

Sampler: Casey Ellis

Date: 3/10/2022

Client Project #: 721033501

Purge Number: □ 1P ☒ 3P □ 7P □ 10P

Shut-In Test: (Y) / N

Report Options: EDD ____ EDF* - 10% Surcharge____ *Global ID _____

Turn Around Requested:
- □ Immediate Attention
- □ Rush 24 Hours
- □ Rush 48 Hours
- □ Rush 72 Hours
- □ Normal
- ☒ Mobile Lab

Tracer:
- ☒ n-pentane
- ☒ n-hexane
- ☒ n-heptane
- □ Isopropyl Alchohol
- □ 1,1-DFA
- □ _____

Reporting Limits: ☒ Standard □ Low Level* □ MDL* *surcharge for these limits

Units: ug/m3

LAB USE ONLY

Jones Project #: E-1252

Page 1 of 2

Sample Container: GASTIGHT GLASS SYRINGE

If different than above, see Notes.

Sample ID	Purge Number	Purge Volume (mL)	Date	Sample Collection Time	Sample Analysis Time	Laboratory Sample ID	Purge Rate (mL/min)	Pump Used	Magnehelic	Sample Matrix: Soil Gas (SG), Air (A), Material (M)	EPA 8260B (VOCs)				Magnehelic Vacuum (In/H_2O)	Number of Containers	Notes & Special Instructions
SV-16-5'	3	1630	3/10/22	7:44	7:47	E-1252-01	200	SKC.201244	M100.107	SG	X				<2	1	
SV-16-25'	3	1960	3/10/22	7:57	8:03	E-1252-02	200	SKC.201244	M100.110	SG	X				<2	1	
SV-16-45'	3	2290	3/10/22	8:18	8:20	E-1252-03	200	SKC.201244	M100.113	SG	X				<2	1	
SV-15-5'	3	1630	3/10/22	8:38	8:41	E-1252-04	200	SKC.201244	M100.107	SG	X				<2	1	
SV-15-5' REP	3	1630	3/10/22	8:49	8:57	E-1252-05	200	SKC.201244	M100.107	SG	X				<2	1	
SV-15-25'	3	1960	3/10/22	9:12	9:15	E-1252-06	200	SKC.201244	M100.110	SG	X				<2	1	
SV-15-45'	3	2290	3/10/22	9:28	9:32	E-1252-07	200	SKC.201244	M100.113	SG	X				<2	1	
SV-14-5'	3	1630	3/10/22	9:47	9:49	E-1252-08	200	SKC.201244	M100.107	SG	X				<2	1	
SV-14-25'	3	1960	3/10/22	10:02	10:05	E-1252-09	200	SKC.201244	M100.110	SG	X				<2	1	
SV-14-45'	3	2290	3/10/22	10:17	10:22	E-1252-10	200	SKC.201244	M100.113	SG	X				<2	1	

Representative Signature: _____ **Printed Name:** ERIK VAN DUSEN

Company: Langan Engineering and Environmental Services **Date:** 3/10/2022 **Time:** 13:30

Representative Signature: _____ **Printed Name:**

Company: **Date:** **Time:**

Laboratory Signature: _____ **Printed Name:** Casey Ellis

Company: JONES ENVIRONMENTAL, INC. **Date:** 3/10/2022 **Time:** 13:30

Laboratory Signature: _____ **Printed Name:**

Company: **Date:** **Time:**

10 Total Number of Containers

Client signature on this Chain of Custody form constitutes acknowledgement that the above analyses have been reqested, and the information provided herein is correct and accurate.

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Soil-Gas Chain-of-Custody Record

Client
Langan Engineering and Environmental Services

Project Name
721033501 Santa Fe Springs

Project Address
10845 Koontz Ave,
Santa Fe Springs, CA

Email

Phone

Report To
Luis Navarro

Sampler
Casey Ellis

Date
3/10/2022

Client Project #
721033501

Purge Number: ☐ 1P ☒ 3P ☐ 7P ☐ 10P

Shut-In Test: (Y) / N

Report Options
EDD ____
EDF* - 10% Surcharge____
*Global ID _____

LAB USE ONLY
Jones Project #
E-1252

Page 2 of 2

Sample Container:
GASTIGHT GLASS SYRINGE
If different than above, see Notes.

Turn Around Requested
- ☐ Immediate Attention
- ☐ Rush 24 Hours
- ☐ Rush 48 Hours
- ☐ Rush 72 Hours
- ☐ Normal
- ☒ Mobile Lab

Tracer
- ☒ n-pentane
- ☒ n-hexane
- ☒ n-heptane
- ☐ Isopropyl Alchohol
- ☐ 1,1-DFA
- ☐ _____

Reporting Limits
☒ Standard ☐ Low Level* ☐ MDL*
*surcharge for these limits

Units µg/m³

Analysis Requested

Sample ID	Purge Number	Purge Volume (mL)	Date	Sample Collection Time	Sample Analysis Time	Laboratory Sample ID	Purge Rate (mL/min)	Pump Used	Magnehelic	Sample Matrix: Soil Gas (SG), Air (A), Material (M)	EPA 8260B (VOCs)				Magnehelic Vacuum (In/H_2O)	Number of Containers	Notes & Special Instructions
SV-11-5'	3	1630	3/10/22	10:35	10:39	E-1252-11	200	SKC.201244	M100.107	SG	X				<2	1	
SV-11-15'	3	1790	3/10/22	10:55	10:59	E-1252-12	200	SKC.201244	M100.110	SG	X				<2	1	
SV-10-5'	3	1630	3/10/22	11:12	11:15	E-1252-13	200	SKC.201244	M100.113	SG	X				<2	1	
SV-10-15'	3	1790	3/10/22	11:30	11:32	E-1252-14	200	SKC.201244	M100.107	SG	X				<2	1	
SV-10-15' REP	3	1790	3/10/22	11:42	11:48	E-1252-15	200	SKC.201244	M100.110	SG	X				<2	1	
SV-12-5'	3	1630	3/10/22	12:13	12:15	E-1252-16	200	SKC.201244	M100.113	SG	X				<2	1	
SV-12-15'	3	1790	3/10/22	12:18	12:22	E-1252-17	200	SKC.201244	M100.107	SG	X				<2	1	

Representative Signature	Printed Name: ERIK VAN DUSEN	Laboratory Signature	Printed Name: Casey Ellis
Company: Langan Engineering and Environmental Services	Date: 3/10/2022 Time: 13:30	Company: JONES ENVIRONMENTAL, INC.	Date: 3/10/2022 Time: 13:30
Representative Signature	Printed Name	Laboratory Signature	Printed Name
Company	Date Time	Company	Date Time

7 Total Number of Containers

Client signature on this Chain of Custody form constitutes acknowledgement that the above analyses have been reqested, and the information provided herein is correct and accurate.

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JONES ENVIRONMENTAL LABORATORY RESULTS

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street,	**Jones Ref. No.:**	E-1253
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/11/2022
		Date Received:	3/11/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/11/2022
Project Address:	10845 Koontz Ave,	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

ANALYSES REQUESTED

1. EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sampling – Soil Gas samples were collected in glass gas-tight syringes equipped with Teflon plungers.

A tracer gas mixture of n-pentane, n-hexane, and n-heptane was placed at the tubing-surface interface before sampling. These compounds were analyzed during the 8260B analytical run to determine if there were surface leaks into the subsurface due to improper installation of the probe. No tracer was detected in any of the samples reported herein.

The sampling rate was approximately 200 cc/min, except when noted differently on the chain of custody record, using a glass gas-tight syringe. Purging was completed using a pump set at approximately 200 cc/min, except when noted differently on the chain of custody record. A default of 3 purge volumes was used as recommended by July 2015 DTSC/RWQCB guidance documents.

Prior to purging and sampling of soil gas at each point, a shut-in test was conducted to check for leaks in the above ground fittings. The shut-in test was performed on the above ground apparatus by evacuating the line to a vacuum of 100 inches of water, sealing the entire system and watching the vacuum for at least one minute. A vacuum gauge attached in parallel to the apparatus measured the vacuum. If there was any observable loss of vacuum, the fittings were adjusted as needed until the vacuum did not change noticeably. The soil gas sample was then taken.

No flow conditions occur when a sampling rate greater than 10 mL/min cannot be maintained without applying a vacuum greater than 100 inches of water to the sampling train. The sampling train is left at a vacuum for no less than three minutes. If the vacuum does not subside appreciably after three minutes, the sample location is determined to be a no flow sample.

Analytical – Soil Gas samples were analyzed using EPA Method 8260 that includes extra compounds required by DTSC/RWQCB (such as Freon 113). Instrument Continuing Calibration Verification, QC Reference Standards, Instrument Blanks and Sampling Blanks were analyzed every 12 hours as prescribed by the method. In addition, a Laboratory Control Sample (LCS) and Laboratory Control Sample Duplicate (LCSD) were analyzed with each batch of Soil Gas samples. A duplicate/replicate sample was analyzed each day of the sampling activity. All samples were injected into the GC/MS system within 30 minutes of collection.

Approval: _____

Annalise O'Toole
Mobile Lab Manager

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JONES ENVIRONMENTAL LABORATORY RESULTS

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street, Los Angeles, CA	**Jones Ref. No.:**	E-1253
		Client Ref. No.:	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/11/2022
		Date Received:	3/11/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/11/2022
Project Address:	10845 Koontz Ave, Santa Fe Springs, CA	**Physical State:**	Soil Gas

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**SV-20-5'**	**SV-20-15'**	**SV-19-5'**	**SV-19-15'**	**SV-19-15' REP**		
Jones ID:	**E-1253-01**	**E-1253-02**	**E-1253-03**	**E-1253-04**	**E-1253-05**	**Reporting Limit**	**Units**
Analytes:							
Benzene	ND	ND	ND	ND	ND	8	µg/m3
Bromobenzene	ND	ND	ND	ND	ND	8	µg/m3
Bromodichloromethane	ND	ND	ND	ND	ND	8	µg/m3
Bromoform	ND	ND	ND	ND	ND	8	µg/m3
n-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
sec-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
tert-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
Carbon tetrachloride	ND	ND	ND	ND	ND	8	µg/m3
Chlorobenzene	ND	ND	ND	ND	ND	8	µg/m3
Chloroform	ND	ND	ND	ND	ND	8	µg/m3
2-Chlorotoluene	ND	ND	ND	ND	ND	12	µg/m3
4-Chlorotoluene	ND	ND	ND	ND	ND	12	µg/m3
Dibromochloromethane	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dibromo-3-chloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dibromoethane (EDB)	ND	ND	ND	ND	ND	8	µg/m3
Dibromomethane	ND	ND	ND	ND	ND	8	µg/m3
1,2- Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,3-Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,4-Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
Dichlorodifluoromethane	ND	ND	ND	ND	ND	16	µg/m3
1,1-Dichloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dichloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1-Dichloroethene	ND	ND	ND	ND	ND	8	µg/m3
cis-1,2-Dichloroethene	ND	ND	ND	ND	ND	8	µg/m3
trans-1,2-Dichloroethene	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dichloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,3-Dichloropropane	ND	ND	ND	ND	ND	8	µg/m3
2,2-Dichloropropane	ND	ND	ND	ND	ND	16	µg/m3
1,1-Dichloropropene	ND	ND	ND	ND	ND	10	µg/m3

JONES ENVIRONMENTAL LABORATORY RESULTS

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**SV-20-5'**	**SV-20-15'**	**SV-19-5'**	**SV-19-15'**	**SV-19-15' REP**		
Jones ID:	**E-1253-01**	**E-1253-02**	**E-1253-03**	**E-1253-04**	**E-1253-05**	**Reporting Limit**	**Units**
Analytes:							
cis-1,3-Dichloropropene	ND	ND	ND	ND	ND	8	µg/m3
trans-1,3-Dichloropropene	ND	ND	ND	ND	ND	8	µg/m3
Ethylbenzene	ND	ND	ND	ND	ND	8	µg/m3
Freon 113	ND	**61**	ND	**69**	**68**	16	µg/m3
Hexachlorobutadiene	ND	ND	ND	ND	ND	24	µg/m3
Isopropylbenzene	ND	ND	ND	ND	ND	8	µg/m3
4-Isopropyltoluene	ND	ND	ND	ND	ND	8	µg/m3
Methylene chloride	ND	ND	ND	ND	ND	8	µg/m3
Naphthalene	ND	ND	ND	ND	ND	40	µg/m3
n-Propylbenzene	ND	ND	ND	ND	ND	8	µg/m3
Styrene	ND	ND	ND	ND	ND	8	µg/m3
1,1,1,2-Tetrachloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1,2,2-Tetrachloroethane	ND	ND	ND	ND	ND	16	µg/m3
Tetrachloroethene	**21**	**422**	**57**	**871**	**932**	8	µg/m3
Toluene	**11**	**9**	**11**	ND	ND	8	µg/m3
1,2,3-Trichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,2,4-Trichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,1,1-Trichloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1,2-Trichloroethane	ND	ND	ND	ND	ND	8	µg/m3
Trichloroethene	ND	ND	ND	**19**	**24**	8	µg/m3
Trichlorofluoromethane	ND	ND	ND	ND	ND	16	µg/m3
1,2,3-Trichloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,2,4-Trimethylbenzene	ND	ND	ND	ND	ND	8	µg/m3
1,3,5-Trimethylbenzene	ND	ND	ND	ND	ND	8	µg/m3
Vinyl chloride	ND	ND	ND	ND	ND	8	µg/m3
m,p-Xylene	ND	ND	ND	ND	ND	16	µg/m3
o-Xylene	ND	ND	ND	ND	ND	8	µg/m3
MTBE	ND	ND	ND	ND	ND	40	µg/m3
Ethyl-tert-butylether	ND	ND	ND	ND	ND	40	µg/m3
Di-isopropylether	ND	ND	ND	ND	ND	40	µg/m3
tert-amylmethylether	ND	ND	ND	ND	ND	40	µg/m3
tert-Butylalcohol	ND	ND	ND	ND	ND	400	µg/m3
Tracer:							
n-Pentane	ND	ND	ND	ND	ND	80	µg/m3
n-Hexane	ND	ND	ND	ND	ND	80	µg/m3
n-Heptane	ND	ND	ND	ND	ND	80	µg/m3
Dilution Factor	1	1	1	1	1		
Surrogate Recoveries:						**QC Limits**	
Dibromofluoromethane	92%	95%	99%	100%	98%	60 - 140	
Toluene-d_8	101%	102%	100%	102%	101%	60 - 140	
4-Bromofluorobenzene	101%	105%	100%	102%	102%	60 - 140	
Batch ID:	E3-031122-01	E3-031122-01	E3-031122-01	E3-031122-01	E3-031122-01		

ND = Value below reporting limit

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SANTA FE SPRINGS, CA 90670
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JONES ENVIRONMENTAL LABORATORY RESULTS

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street,	**Jones Ref. No.:**	E-1253
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/11/2022
		Date Received:	3/11/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/11/2022
Project Address:	10845 Koontz Ave,	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**SV-18-5'**	**SV-18-15'**	**SV-08-5'**	**SV-09-5'**	**SV-09-25'**		
Jones ID:	**E-1253-06**	**E-1253-07**	**E-1253-08**	**E-1253-09**	**E-1253-10**	**Reporting Limit**	**Units**
Analytes:							
Benzene	ND	ND	**26**	**11**	**13**	8	µg/m3
Bromobenzene	ND	ND	ND	ND	ND	8	µg/m3
Bromodichloromethane	ND	ND	ND	ND	ND	8	µg/m3
Bromoform	ND	ND	ND	ND	ND	8	µg/m3
n-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
sec-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
tert-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
Carbon tetrachloride	ND	ND	ND	ND	ND	8	µg/m3
Chlorobenzene	ND	ND	ND	ND	ND	8	µg/m3
Chloroform	ND	ND	ND	ND	**34**	8	µg/m3
2-Chlorotoluene	ND	ND	ND	ND	ND	12	µg/m3
4-Chlorotoluene	ND	ND	ND	ND	ND	12	µg/m3
Dibromochloromethane	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dibromo-3-chloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dibromoethane (EDB)	ND	ND	ND	ND	ND	8	µg/m3
Dibromomethane	ND	ND	ND	ND	ND	8	µg/m3
1,2- Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,3-Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,4-Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
Dichlorodifluoromethane	ND	**68**	ND	ND	**79**	16	µg/m3
1,1-Dichloroethane	ND	ND	ND	ND	**105**	8	µg/m3
1,2-Dichloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1-Dichloroethene	ND	ND	ND	ND	**743**	8	µg/m3
cis-1,2-Dichloroethene	ND	ND	ND	ND	**358**	8	µg/m3
trans-1,2-Dichloroethene	ND	ND	ND	ND	**13**	8	µg/m3
1,2-Dichloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,3-Dichloropropane	ND	ND	ND	ND	ND	8	µg/m3
2,2-Dichloropropane	ND	ND	ND	ND	ND	16	µg/m3
1,1-Dichloropropene	ND	ND	ND	ND	ND	10	µg/m3

JONES ENVIRONMENTAL LABORATORY RESULTS

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**SV-18-5'**	**SV-18-15'**	**SV-08-5'**	**SV-09-5'**	**SV-09-25'**		
Jones ID:	**E-1253-06**	**E-1253-07**	**E-1253-08**	**E-1253-09**	**E-1253-10**	**Reporting Limit**	**Units**
Analytes:							
cis-1,3-Dichloropropene	ND	ND	ND	ND	ND	8	µg/m3
trans-1,3-Dichloropropene	ND	ND	ND	ND	ND	8	µg/m3
Ethylbenzene	ND	ND	ND	**14**	**8**	8	µg/m3
Freon 113	ND	**70**	ND	**29**	**211**	16	µg/m3
Hexachlorobutadiene	ND	ND	ND	ND	ND	24	µg/m3
Isopropylbenzene	**12**	ND	ND	ND	ND	8	µg/m3
4-Isopropyltoluene	ND	ND	ND	**34**	**84**	8	µg/m3
Methylene chloride	ND	ND	ND	ND	ND	8	µg/m3
Naphthalene	ND	ND	ND	ND	ND	40	µg/m3
n-Propylbenzene	ND	ND	ND	ND	ND	8	µg/m3
Styrene	ND	ND	ND	ND	ND	8	µg/m3
1,1,1,2-Tetrachloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1,2,2-Tetrachloroethane	ND	ND	ND	ND	ND	16	µg/m3
Tetrachloroethene	**97**	**695**	**71**	**65**	**1460**	8	µg/m3
Toluene	ND	ND	**21**	**27**	**63**	8	µg/m3
1,2,3-Trichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,2,4-Trichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,1,1-Trichloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1,2-Trichloroethane	ND	ND	ND	ND	ND	8	µg/m3
Trichloroethene	ND	**30**	ND	ND	**949**	8	µg/m3
Trichlorofluoromethane	ND	ND	ND	ND	**45**	16	µg/m3
1,2,3-Trichloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,2,4-Trimethylbenzene	ND	ND	ND	ND	**20**	8	µg/m3
1,3,5-Trimethylbenzene	ND	ND	ND	ND	**29**	8	µg/m3
Vinyl chloride	ND	ND	ND	ND	ND	8	µg/m3
m,p-Xylene	ND	ND	ND	**59**	**27**	16	µg/m3
o-Xylene	ND	ND	ND	**21**	**9**	8	µg/m3
MTBE	ND	ND	ND	ND	ND	40	µg/m3
Ethyl-tert-butylether	ND	ND	ND	ND	ND	40	µg/m3
Di-isopropylether	ND	ND	ND	ND	ND	40	µg/m3
tert-amylmethylether	ND	ND	ND	ND	ND	40	µg/m3
tert-Butylalcohol	ND	ND	ND	ND	ND	400	µg/m3
Tracer:							
n-Pentane	ND	ND	ND	ND	ND	80	µg/m3
n-Hexane	ND	ND	ND	ND	ND	80	µg/m3
n-Heptane	ND	ND	ND	ND	ND	80	µg/m3
Dilution Factor	1	1	1	1	1		
Surrogate Recoveries:						**QC Limits**	
Dibromofluoromethane	98%	99%	98%	99%	99%	60 - 140	
Toluene-d_8	103%	101%	103%	102%	101%	60 - 140	
4-Bromofluorobenzene	109%	101%	100%	100%	100%	60 - 140	
Batch ID:	E3-031122-01	E3-031122-01	E3-031122-01	E3-031122-01	E3-031122-01		

ND = Value below reporting limit

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JONES ENVIRONMENTAL LABORATORY RESULTS

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street,	**Jones Ref. No.:**	E-1253
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/11/2022
		Date Received:	3/11/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/11/2022
Project Address:	10845 Koontz Ave,	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID: **SV-09-45'**

Jones ID: **E-1253-11**

Analytes:		**Reporting Limit**	**Units**
Benzene	ND	8	µg/m3
Bromobenzene	ND	8	µg/m3
Bromodichloromethane	ND	8	µg/m3
Bromoform	ND	8	µg/m3
n-Butylbenzene	ND	12	µg/m3
sec-Butylbenzene	ND	12	µg/m3
tert-Butylbenzene	ND	12	µg/m3
Carbon tetrachloride	ND	8	µg/m3
Chlorobenzene	ND	8	µg/m3
Chloroform	**33**	8	µg/m3
2-Chlorotoluene	ND	12	µg/m3
4-Chlorotoluene	ND	12	µg/m3
Dibromochloromethane	ND	8	µg/m3
1,2-Dibromo-3-chloropropane	ND	8	µg/m3
1,2-Dibromoethane (EDB)	ND	8	µg/m3
Dibromomethane	ND	8	µg/m3
1,2- Dichlorobenzene	ND	16	µg/m3
1,3-Dichlorobenzene	ND	16	µg/m3
1,4-Dichlorobenzene	ND	16	µg/m3
Dichlorodifluoromethane	**181**	16	µg/m3
1,1-Dichloroethane	**58**	8	µg/m3
1,2-Dichloroethane	ND	8	µg/m3
1,1-Dichloroethene	**668**	8	µg/m3
cis-1,2-Dichloroethene	**274**	8	µg/m3
trans-1,2-Dichloroethene	**11**	8	µg/m3
1,2-Dichloropropane	ND	8	µg/m3
1,3-Dichloropropane	ND	8	µg/m3
2,2-Dichloropropane	ND	16	µg/m3
1,1-Dichloropropene	ND	10	µg/m3

JONES ENVIRONMENTAL LABORATORY RESULTS

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**SV-09-45'**		
Jones ID:	**E-1253-11**	**Reporting Limit**	**Units**
Analytes:			
cis-1,3-Dichloropropene	ND	8	µg/m3
trans-1,3-Dichloropropene	ND	8	µg/m3
Ethylbenzene	ND	8	µg/m3
Freon 113	**375**	16	µg/m3
Hexachlorobutadiene	ND	24	µg/m3
Isopropylbenzene	ND	8	µg/m3
4-Isopropyltoluene	**11**	8	µg/m3
Methylene chloride	ND	8	µg/m3
Naphthalene	ND	40	µg/m3
n-Propylbenzene	ND	8	µg/m3
Styrene	ND	8	µg/m3
1,1,1,2-Tetrachloroethane	ND	8	µg/m3
1,1,2,2-Tetrachloroethane	ND	16	µg/m3
Tetrachloroethene	**1390**	8	µg/m3
Toluene	ND	8	µg/m3
1,2,3-Trichlorobenzene	ND	16	µg/m3
1,2,4-Trichlorobenzene	ND	16	µg/m3
1,1,1-Trichloroethane	ND	8	µg/m3
1,1,2-Trichloroethane	ND	8	µg/m3
Trichloroethene	**593**	8	µg/m3
Trichlorofluoromethane	**70**	16	µg/m3
1,2,3-Trichloropropane	ND	8	µg/m3
1,2,4-Trimethylbenzene	ND	8	µg/m3
1,3,5-Trimethylbenzene	ND	8	µg/m3
Vinyl chloride	**18**	8	µg/m3
m,p-Xylene	ND	16	µg/m3
o-Xylene	ND	8	µg/m3
MTBE	ND	40	µg/m3
Ethyl-tert-butylether	ND	40	µg/m3
Di-isopropylether	ND	40	µg/m3
tert-amylmethylether	ND	40	µg/m3
tert-Butylalcohol	ND	400	µg/m3
Tracer:			
n-Pentane	ND	80	µg/m3
n-Hexane	ND	80	µg/m3
n-Heptane	ND	80	µg/m3
Dilution Factor	1		
Surrogate Recoveries:		**QC Limits**	
Dibromofluoromethane	99%	60 - 140	
Toluene-d_8	103%	60 - 140	
4-Bromofluorobenzene	100%	60 - 140	
Batch ID:	E3-031122-01		

ND = Value below reporting limit

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JONES ENVIRONMENTAL QUALITY CONTROL INFORMATION

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street,	**Jones Ref. No.:**	E-1253
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/11/2022
		Date Received:	3/11/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/11/2022
Project Address:	10845 Koontz Ave,	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**METHOD BLANK**	**SAMPLING BLANK**		
Jones ID:	**031122-E3MB1**	**031122-E3SB1**	**Reporting Limit**	**Units**
Analytes:				
Benzene	ND	ND	8	µg/m3
Bromobenzene	ND	ND	8	µg/m3
Bromodichloromethane	ND	ND	8	µg/m3
Bromoform	ND	ND	8	µg/m3
n-Butylbenzene	ND	ND	12	µg/m3
sec-Butylbenzene	ND	ND	12	µg/m3
tert-Butylbenzene	ND	ND	12	µg/m3
Carbon tetrachloride	ND	ND	8	µg/m3
Chlorobenzene	ND	ND	8	µg/m3
Chloroform	ND	ND	8	µg/m3
2-Chlorotoluene	ND	ND	12	µg/m3
4-Chlorotoluene	ND	ND	12	µg/m3
Dibromochloromethane	ND	ND	8	µg/m3
1,2-Dibromo-3-chloropropane	ND	ND	8	µg/m3
1,2-Dibromoethane (EDB)	ND	ND	8	µg/m3
Dibromomethane	ND	ND	8	µg/m3
1,2- Dichlorobenzene	ND	ND	16	µg/m3
1,3-Dichlorobenzene	ND	ND	16	µg/m3
1,4-Dichlorobenzene	ND	ND	16	µg/m3
Dichlorodifluoromethane	ND	ND	16	µg/m3
1,1-Dichloroethane	ND	ND	8	µg/m3
1,2-Dichloroethane	ND	ND	8	µg/m3
1,1-Dichloroethene	ND	ND	8	µg/m3
cis-1,2-Dichloroethene	ND	ND	8	µg/m3
trans-1,2-Dichloroethene	ND	ND	8	µg/m3
1,2-Dichloropropane	ND	ND	8	µg/m3
1,3-Dichloropropane	ND	ND	8	µg/m3
2,2-Dichloropropane	ND	ND	16	µg/m3
1,1-Dichloropropene	ND	ND	10	µg/m3

JONES ENVIRONMENTAL QUALITY CONTROL INFORMATION

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	METHOD BLANK	SAMPLING BLANK		
Jones ID:	**031122-E3MB1**	**031122-E3SB1**	**Reporting Limit**	**Units**
Analytes:				
cis-1,3-Dichloropropene	ND	ND	8	µg/m3
trans-1,3-Dichloropropene	ND	ND	8	µg/m3
Ethylbenzene	ND	ND	8	µg/m3
Freon 113	ND	ND	16	µg/m3
Hexachlorobutadiene	ND	ND	24	µg/m3
Isopropylbenzene	ND	ND	8	µg/m3
4-Isopropyltoluene	ND	ND	8	µg/m3
Methylene chloride	ND	ND	8	µg/m3
Naphthalene	ND	ND	40	µg/m3
n-Propylbenzene	ND	ND	8	µg/m3
Styrene	ND	ND	8	µg/m3
1,1,1,2-Tetrachloroethane	ND	ND	8	µg/m3
1,1,2,2-Tetrachloroethane	ND	ND	16	µg/m3
Tetrachloroethene	ND	ND	8	µg/m3
Toluene	ND	ND	8	µg/m3
1,2,3-Trichlorobenzene	ND	ND	16	µg/m3
1,2,4-Trichlorobenzene	ND	ND	16	µg/m3
1,1,1-Trichloroethane	ND	ND	8	µg/m3
1,1,2-Trichloroethane	ND	ND	8	µg/m3
Trichloroethene	ND	ND	8	µg/m3
Trichlorofluoromethane	ND	ND	16	µg/m3
1,2,3-Trichloropropane	ND	ND	8	µg/m3
1,2,4-Trimethylbenzene	ND	ND	8	µg/m3
1,3,5-Trimethylbenzene	ND	ND	8	µg/m3
Vinyl chloride	ND	ND	8	µg/m3
m,p-Xylene	ND	ND	16	µg/m3
o-Xylene	ND	ND	8	µg/m3
MTBE	ND	ND	40	µg/m3
Ethyl-tert-butylether	ND	ND	40	µg/m3
Di-isopropylether	ND	ND	40	µg/m3
tert-amylmethylether	ND	ND	40	µg/m3
tert-Butylalcohol	ND	ND	400	µg/m3
Tracer:				
n-Pentane	ND	ND	80	µg/m3
n-Hexane	ND	ND	80	µg/m3
n-Heptane	ND	ND	80	µg/m3
Dilution Factor	1	1		
Surrogate Recoveries:			**QC Limits**	
Dibromofluoromethane	98%	98%	60 - 140	
Toluene-d_8	102%	102%	60 - 140	
4-Bromofluorobenzene	95%	98%	60 - 140	
Batch ID:	E3-031122-01	E3-031122-01		

ND = Value below reporting limit

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JONES ENVIRONMENTAL QUALITY CONTROL INFORMATION

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street,	**Jones Ref. No.:**	E-1253
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/11/2022
		Date Received:	3/11/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/11/2022
Project Address:	10845 Koontz Ave,	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Batch ID: E3-031122-01

Jones ID:	**031122-E3LCS1**	**031122-E3LCSD1**			**031122-E3CCV1**	
Parameter	LCS Recovery (%)	LCSD Recovery (%)	RPD	Acceptability Range (%)	CCV	Acceptability Range (%)
Vinyl chloride	92%	98%	6.8%	60 - 140	85%	80 - 120
1,1-Dichloroethene	106%	109%	3.0%	60 - 140	98%	80 - 120
Cis-1,2-Dichloroethene	107%	104%	3.4%	70 - 130	103%	80 - 120
1,1,1-Trichloroethane	93%	98%	5.9%	70 - 130	99%	80 - 120
Benzene	102%	106%	3.8%	70 - 130	100%	80 - 120
Trichloroethene	103%	105%	1.5%	70 - 130	101%	80 - 120
Toluene	107%	102%	4.2%	70 - 130	111%	80 - 120
Tetrachloroethene	103%	105%	2.3%	70 - 130	108%	80 - 120
Chlorobenzene	107%	108%	1.1%	70 - 130	110%	80 - 120
Ethylbenzene	97%	94%	3.8%	70 - 130	109%	80 - 120
1,2,4 Trimethylbenzene	98%	104%	6.7%	70 - 130	115%	80 - 120
Surrogate Recovery:						
Dibromofluoromethane	98%	98%		60 - 140	98%	60 - 140
Toluene-d_8	102%	103%		60 - 140	104%	60 - 140
4-Bromofluorobenzene	98%	96%		60 - 140	100%	60 - 140

LCS = Laboratory Control Sample
LCSD = Laboratory Control Sample Duplicate
CCV = Continuing Calibration Verification
RPD = Relative Percent Difference; Acceptability range for RPD is ≤ 20%

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Soil-Gas Chain-of-Custody Record

Client: Langan Engineering and Environmental Services

Project Name: 721033501 Santa Fe Springs

Project Address: 10845 Koontz Ave, Santa Fe Springs, CA

Email:

Phone:

Report To: Luis Navarro

Sampler: Tristan Jongert

Date: 3/11/2022

Client Project #: 721033501

Purge Number: ☐ 1P ☒ 3P ☐ 7P ☐ 10P

Shut-In Test: (Y) / N

Report Options: EDD ____ EDF* - 10% Surcharge____ *Global ID _____

Turn Around Requested:
- ☐ Immediate Attention
- ☐ Rush 24 Hours
- ☐ Rush 48 Hours
- ☐ Rush 72 Hours
- ☐ Normal
- ☒ Mobile Lab

Tracer:
- ☒ n-pentane
- ☒ n-hexane
- ☒ n-heptane
- ☐ Isopropyl Alchohol
- ☐ 1,1-DFA
- ☐ _____

Reporting Limits: ☒ Standard ☐ Low Level* ☐ MDL* *surcharge for these limits

Units: µg/m3

LAB USE ONLY

Jones Project #: E-1253

Page 1 of 2

Sample Container: GASTIGHT GLASS SYRINGE

If different than above, see Notes.

Sample ID	Purge Number	Purge Volume (mL)	Date	Sample Collection Time	Sample Analysis Time	Laboratory Sample ID	Purge Rate (mL/min)	Pump Used	Magnehelic	Sample Matrix: Soil Gas (SG), Air (A), Material (M)	EPA 8260B (VOCs)				Magnehelic Vacuum (In/H_2O)	Number of Containers	Notes & Special Instructions
SV-20-5'	3	1630	3/11/22	7:08	7:09	E-1253-01	200	CASEY.2	118012	SG	X				<2	1	
SV-20-15'	3	1790	3/11/22	7:17	7:24	E-1253-02	200	JACKSON.2	M100.003	SG	X				<2	1	
SV-19-5'	3	1630	3/11/22	7:37	7:41	E-1253-03	200	CASEY.2	M100.102	SG	X				<2	1	
SV-19-15'	3	1790	3/11/22	7:46	7:59	E-1253-04	200	JACKSON.2	M100.106	SG	X				<2	1	
SV-19-15' REP	3	1790	3/11/22	8:01	8:16	E-1253-05	200	JACKSON.2	M100.106	SG	X				<2	1	
SV-18-5'	3	1630	3/11/22	8:22	8:35	E-1253-06	200	CASEY.2	118012	SG	X				<2	1	
SV-18-15'	3	1790	3/11/22	8:44	8:52	E-1253-07	200	JACKSON.2	M100.003	SG	X				<2	1	
SV-08-5'	3	1630	3/11/22	9:02	9:11	E-1253-08	200	CASEY.2	M100.102	SG	X				18	1	
SV-09-5'	3	1630	3/11/22	9:16	9:29	E-1253-09	200	JACKSON.2	M100.106	SG	X				<2	1	
SV-09-25'	3	1960	3/11/22	9:32	9:47	E-1253-10	200	CASEY.2	118012	SG	X				<2	1	

Representative Signature: Megan Ritsema	Printed Name: Erik Van Dusen	Laboratory Signature:	Printed Name: Tristan Jongert
Company: Langan Engineering and Environmental Services	Date: 3/11/2022 Time: 10:45	Company: JONES ENVIRONMENTAL, INC.	Date: 3/11/2022 Time: 10:45
Representative Signature:	Printed Name:	Laboratory Signature:	Printed Name:
Company:	Date: Time:	Company:	Date: Time:

10 Total Number of Containers

Client signature on this Chain of Custody form constitutes acknowledgement that the above analyses have been reqested, and the information provided herein is correct and accurate.

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Soil-Gas Chain-of-Custody Record

Client
Langan Engineering and Environmental Services

Project Name
721033501 Santa Fe Springs

Project Address
10845 Koontz Ave,
Santa Fe Springs, CA

Email

Phone

Report To
Luis Navarro

Sampler
Tristan Jongert

Date
3/11/2022

Client Project #
721033501

Purge Number: ☐ 1P ☒ 3P ☐ 7P ☐ 10P

Shut-In Test: (Y) / N

Report Options
EDD ____
EDF* - 10% Surcharge ____
*Global ID ____

Turn Around Requested
- ☐ Immediate Attention
- ☐ Rush 24 Hours
- ☐ Rush 48 Hours
- ☐ Rush 72 Hours
- ☐ Normal
- ☑ Mobile Lab

Tracer
- ☐ n-pentane
- ☑ n-hexane
- ☑ n-heptane
- ☐ Isopropyl Alchohol
- ☐ 1,1-DFA
- ☐ ____

Reporting Limits
☑ Standard ☐ Low Level* ☐ MDL*
*surcharge for these limits

Units mg/m3

Analysis Requested

LAB USE ONLY

Jones Project #
E-1253

Page 2 of 2

Sample Container:
GASTIGHT GLASS SYRINGE
If different than above, see Notes.

Sample ID	Purge Number	Purge Volume (mL)	Date	Sample Collection Time	Sample Analysis Time	Laboratory Sample ID	Purge Rate (mL/min)	Pump Used	Magnehelic	Sample Matrix: Soil Gas (SG), Air (A), Material (M)	EPA 8260B (VOCs)				Magnehelic Vacuum (In/H_2O)	Number of Containers	Notes & Special Instructions
SV-09-45'	3		3/11/22	9:50	10:05	E-1253-11	200	JACKSON.2	M100.003	SG	X				<2	1	

Representative Signature Megan Ritsema
Printed Name Erik Van Dusen
Company Langan Engineering and Environmental Services
Date 3/11/2022 **Time** 10:45

Laboratory Signature
Printed Name Tristan Jongert
Company JONES ENVIRONMENTAL, INC.
Date 3/11/2022 **Time** 10:45

Representative Signature
Printed Name
Company
Date **Time**

Laboratory Signature
Printed Name
Company
Date **Time**

1 Total Number of Containers

Client signature on this Chain of Custody form constitutes acknowledgement that the above analyses have been reqested, and the information provided herein is correct and accurate.

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JONES ENVIRONMENTAL LABORATORY RESULTS

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street	**Jones Ref. No.:**	G-0422
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/10/2022
		Date Received:	3/10/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/10/2022
Project Address:	10845 Koontz Ave.	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

ANALYSES REQUESTED

1. EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sampling – Soil Gas samples were collected in glass gas-tight syringes equipped with Teflon plungers.

A tracer gas mixture of n-pentane, n-hexane, and n-heptane was placed at the tubing-surface interface before sampling. These compounds were analyzed during the 8260B analytical run to determine if there were surface leaks into the subsurface due to improper installation of the probe. No tracer was detected in any of the samples reported herein.

The sampling rate was approximately 200 cc/min, except when noted differently on the chain of custody record, using a glass gas-tight syringe. Purging was completed using a pump set at approximately 200 cc/min, except when noted differently on the chain of custody record. A default of 3 purge volumes was used as recommended by July 2015 DTSC/RWQCB guidance documents.

Prior to purging and sampling of soil gas at each point, a shut-in test was conducted to check for leaks in the above ground fittings. The shut-in test was performed on the above ground apparatus by evacuating the line to a vacuum of 100 inches of water, sealing the entire system and watching the vacuum for at least one minute. A vacuum gauge attached in parallel to the apparatus measured the vacuum. If there was any observable loss of vacuum, the fittings were adjusted as needed until the vacuum did not change noticeably. The soil gas sample was then taken.

No flow conditions occur when a sampling rate greater than 10 mL/min cannot be maintained without applying a vacuum greater than 100 inches of water to the sampling train. The sampling train is left at a vacuum for no less than three minutes. If the vacuum does not subside appreciably after three minutes, the sample location is determined to be a no flow sample.

Analytical – Soil Gas samples were analyzed using EPA Method 8260 that includes extra compounds required by DTSC/RWQCB (such as Freon 113). Instrument Continuing Calibration Verification, QC Reference Standards, Instrument Blanks and Sampling Blanks were analyzed every 12 hours as prescribed by the method. In addition, a Laboratory Control Sample (LCS) and Laboratory Control Sample Duplicate (LCSD) were analyzed with each batch of Soil Gas samples. A duplicate/replicate sample was analyzed each day of the sampling activity. All samples were injected into the GC/MS system within 30 minutes of collection.

Approval: _____

Annalise O'Toole
Mobile Lab Manager

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JONES ENVIRONMENTAL LABORATORY RESULTS

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street	**Jones Ref. No.:**	G-0422
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/10/2022
		Date Received:	3/10/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/10/2022
Project Address:	10845 Koontz Ave.	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**SV-01-5'**	**SV-01-15'**	**SV-02-5'**	**SV-02-15'**	**SV-03-5'**		
Jones ID:	**G-0422-01**	**G-0422-02**	**G-0422-03**	**G-0422-04**	**G-0422-05**	**Reporting Limit**	**Units**
Analytes:							
Benzene	ND	ND	ND	ND	ND	8	µg/m3
Bromobenzene	ND	ND	ND	ND	ND	8	µg/m3
Bromodichloromethane	ND	ND	ND	ND	ND	8	µg/m3
Bromoform	ND	ND	ND	ND	ND	8	µg/m3
n-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
sec-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
tert-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
Carbon tetrachloride	ND	ND	ND	ND	ND	8	µg/m3
Chlorobenzene	ND	ND	ND	ND	ND	8	µg/m3
Chloroform	ND	ND	ND	ND	ND	8	µg/m3
2-Chlorotoluene	ND	ND	ND	ND	ND	12	µg/m3
4-Chlorotoluene	ND	ND	ND	ND	ND	12	µg/m3
Dibromochloromethane	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dibromo-3-chloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dibromoethane (EDB)	ND	ND	ND	ND	ND	8	µg/m3
Dibromomethane	ND	ND	ND	ND	ND	8	µg/m3
1,2- Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,3-Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,4-Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
Dichlorodifluoromethane	ND	ND	ND	ND	ND	16	µg/m3
1,1-Dichloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dichloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1-Dichloroethene	ND	ND	ND	ND	ND	8	µg/m3
cis-1,2-Dichloroethene	ND	ND	ND	ND	ND	8	µg/m3
trans-1,2-Dichloroethene	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dichloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,3-Dichloropropane	ND	ND	ND	ND	ND	8	µg/m3
2,2-Dichloropropane	ND	ND	ND	ND	ND	16	µg/m3
1,1-Dichloropropene	ND	ND	ND	ND	ND	10	µg/m3

JONES ENVIRONMENTAL LABORATORY RESULTS

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**SV-01-5'**	**SV-01-15'**	**SV-02-5'**	**SV-02-15'**	**SV-03-5'**		
Jones ID:	**G-0422-01**	**G-0422-02**	**G-0422-03**	**G-0422-04**	**G-0422-05**	**Reporting Limit**	**Units**
Analytes:							
cis-1,3-Dichloropropene	ND	ND	ND	ND	ND	8	µg/m3
trans-1,3-Dichloropropene	ND	ND	ND	ND	ND	8	µg/m3
Ethylbenzene	ND	ND	ND	ND	ND	8	µg/m3
Freon 113	ND	ND	ND	ND	ND	16	µg/m3
Hexachlorobutadiene	ND	ND	ND	ND	ND	24	µg/m3
Isopropylbenzene	ND	ND	ND	ND	ND	8	µg/m3
4-Isopropyltoluene	ND	ND	**23**	**23**	**11**	8	µg/m3
Methylene chloride	ND	ND	ND	ND	ND	8	µg/m3
Naphthalene	ND	ND	ND	ND	ND	40	µg/m3
n-Propylbenzene	ND	ND	ND	ND	ND	8	µg/m3
Styrene	ND	ND	ND	ND	ND	8	µg/m3
1,1,1,2-Tetrachloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1,2,2-Tetrachloroethane	ND	ND	ND	ND	ND	16	µg/m3
Tetrachloroethene	**10**	**14**	**18**	**21**	**14**	8	µg/m3
Toluene	ND	ND	ND	ND	ND	8	µg/m3
1,2,3-Trichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,2,4-Trichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,1,1-Trichloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1,2-Trichloroethane	ND	ND	ND	ND	ND	8	µg/m3
Trichloroethene	ND	ND	ND	ND	ND	8	µg/m3
Trichlorofluoromethane	ND	ND	**25**	ND	ND	16	µg/m3
1,2,3-Trichloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,2,4-Trimethylbenzene	ND	ND	ND	ND	ND	8	µg/m3
1,3,5-Trimethylbenzene	ND	ND	ND	ND	ND	8	µg/m3
Vinyl chloride	ND	ND	ND	ND	ND	8	µg/m3
m,p-Xylene	ND	ND	ND	ND	ND	16	µg/m3
o-Xylene	ND	ND	ND	ND	ND	8	µg/m3
MTBE	ND	ND	ND	ND	ND	40	µg/m3
Ethyl-tert-butylether	ND	ND	ND	ND	ND	40	µg/m3
Di-isopropylether	ND	ND	ND	ND	ND	40	µg/m3
tert-amylmethylether	ND	ND	ND	ND	ND	40	µg/m3
tert-Butylalcohol	ND	ND	ND	ND	ND	400	µg/m3
Tracer:							
n-Pentane	ND	ND	ND	ND	ND	80	µg/m3
n-Hexane	ND	ND	ND	ND	ND	80	µg/m3
n-Heptane	ND	ND	ND	ND	ND	80	µg/m3
Dilution Factor	1	1	1	1	1		
Surrogate Recoveries:						**QC Limits**	
Dibromofluoromethane	93%	100%	96%	98%	98%	60 - 140	
Toluene-d_8	125%	96%	107%	99%	99%	60 - 140	
4-Bromofluorobenzene	●	104%	●	113%	108%	60 - 140	
Batch ID:	G1-031022-01	G1-031022-01	G1-031022-01	G1-031022-01	G1-031022-01		

ND = Value below reporting limit

● = Hydrocarbon interference prevented adequate surrogate recovery.

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JONES ENVIRONMENTAL LABORATORY RESULTS

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street	**Jones Ref. No.:**	G-0422
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/10/2022
		Date Received:	3/10/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/10/2022
Project Address:	10845 Koontz Ave.	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**SV-03-15'**	**SV-03-15' REP**	**SV-06-5'**	**SV-06-25'**	**SV-06-45'**		
Jones ID:	**G-0422-06**	**G-0422-07**	**G-0422-08**	**G-0422-09**	**G-0422-10**	**Reporting Limit**	**Units**
Analytes:							
Benzene	ND	ND	ND	ND	ND	8	µg/m3
Bromobenzene	ND	ND	ND	ND	ND	8	µg/m3
Bromodichloromethane	ND	ND	ND	ND	ND	8	µg/m3
Bromoform	ND	ND	ND	ND	ND	8	µg/m3
n-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
sec-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
tert-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
Carbon tetrachloride	ND	ND	ND	ND	ND	8	µg/m3
Chlorobenzene	ND	ND	ND	ND	ND	8	µg/m3
Chloroform	ND	ND	ND	ND	ND	8	µg/m3
2-Chlorotoluene	ND	ND	ND	ND	ND	12	µg/m3
4-Chlorotoluene	ND	ND	ND	ND	ND	12	µg/m3
Dibromochloromethane	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dibromo-3-chloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dibromoethane (EDB)	ND	ND	ND	ND	ND	8	µg/m3
Dibromomethane	ND	ND	ND	ND	ND	8	µg/m3
1,2- Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,3-Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,4-Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
Dichlorodifluoromethane	ND	**23**	ND	ND	ND	16	µg/m3
1,1-Dichloroethane	ND	ND	ND	ND	**36**	8	µg/m3
1,2-Dichloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1-Dichloroethene	ND	ND	ND	**15**	**97**	8	µg/m3
cis-1,2-Dichloroethene	ND	ND	ND	**13**	**51**	8	µg/m3
trans-1,2-Dichloroethene	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dichloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,3-Dichloropropane	ND	ND	ND	ND	ND	8	µg/m3
2,2-Dichloropropane	ND	ND	ND	ND	ND	16	µg/m3
1,1-Dichloropropene	ND	ND	ND	ND	ND	10	µg/m3

JONES ENVIRONMENTAL LABORATORY RESULTS

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	SV-03-15'	SV-03-15' REP	SV-06-5'	SV-06-25'	SV-06-45'		
Jones ID:	**G-0422-06**	**G-0422-07**	**G-0422-08**	**G-0422-09**	**G-0422-10**	**Reporting Limit**	**Units**
Analytes:							
cis-1,3-Dichloropropene	ND	ND	ND	ND	ND	8	µg/m3
trans-1,3-Dichloropropene	ND	ND	ND	ND	ND	8	µg/m3
Ethylbenzene	ND	ND	ND	ND	ND	8	µg/m3
Freon 113	ND	ND	ND	ND	**99**	16	µg/m3
Hexachlorobutadiene	ND	ND	ND	ND	ND	24	µg/m3
Isopropylbenzene	ND	ND	ND	ND	ND	8	µg/m3
4-Isopropyltoluene	**13**	**13**	**87**	**32**	**16**	8	µg/m3
Methylene chloride	ND	ND	ND	ND	ND	8	µg/m3
Naphthalene	ND	ND	ND	ND	ND	40	µg/m3
n-Propylbenzene	ND	ND	ND	ND	ND	8	µg/m3
Styrene	ND	ND	ND	ND	ND	8	µg/m3
1,1,1,2-Tetrachloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1,2,2-Tetrachloroethane	ND	ND	ND	ND	ND	16	µg/m3
Tetrachloroethene	**21**	**20**	**17**	**120**	**328**	8	µg/m3
Toluene	ND	ND	**44**	ND	ND	8	µg/m3
1,2,3-Trichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,2,4-Trichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,1,1-Trichloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1,2-Trichloroethane	ND	ND	ND	ND	ND	8	µg/m3
Trichloroethene	ND	ND	ND	**135**	**432**	8	µg/m3
Trichlorofluoromethane	ND	ND	ND	ND	ND	16	µg/m3
1,2,3-Trichloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,2,4-Trimethylbenzene	ND	ND	ND	ND	ND	8	µg/m3
1,3,5-Trimethylbenzene	ND	ND	ND	ND	ND	8	µg/m3
Vinyl chloride	ND	ND	ND	ND	ND	8	µg/m3
m,p-Xylene	ND	ND	ND	ND	ND	16	µg/m3
o-Xylene	ND	ND	ND	ND	ND	8	µg/m3
MTBE	ND	ND	ND	ND	ND	40	µg/m3
Ethyl-tert-butylether	ND	ND	ND	ND	ND	40	µg/m3
Di-isopropylether	ND	ND	ND	ND	ND	40	µg/m3
tert-amylmethylether	ND	ND	ND	ND	ND	40	µg/m3
tert-Butylalcohol	ND	ND	ND	ND	ND	400	µg/m3
Tracer:							
n-Pentane	ND	ND	ND	ND	ND	80	µg/m3
n-Hexane	ND	ND	ND	ND	ND	80	µg/m3
n-Heptane	ND	ND	ND	ND	ND	80	µg/m3
Dilution Factor	1	1	1	1	1		
Surrogate Recoveries:						**QC Limits**	
Dibromofluoromethane	99%	100%	97%	99%	99%	60 - 140	
Toluene-d_8	99%	100%	108%	97%	96%	60 - 140	
4-Bromofluorobenzene	108%	108%	135%	106%	106%	60 - 140	
Batch ID:	G1-031022-01	G1-031022-01	G1-031022-01	G1-031022-01	G1-031022-01		

ND = Value below reporting limit

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JONES ENVIRONMENTAL LABORATORY RESULTS

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street	**Jones Ref. No.:**	G-0422
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/10/2022
		Date Received:	3/10/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/10/2022
Project Address:	10845 Koontz Ave.	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**SV-07-5'**	**SV-07-25'**	**SV-07-45'**	**SV-13-5'**	**SV-13-15'**		
Jones ID:	**G-0422-11**	**G-0422-12**	**G-0422-13**	**G-0422-14**	**G-0422-15**	**Reporting Limit**	**Units**
Analytes:							
Benzene	ND	ND	ND	ND	ND	8	µg/m3
Bromobenzene	ND	ND	ND	ND	ND	8	µg/m3
Bromodichloromethane	ND	ND	ND	ND	ND	8	µg/m3
Bromoform	ND	ND	ND	ND	ND	8	µg/m3
n-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
sec-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
tert-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
Carbon tetrachloride	ND	ND	ND	ND	ND	8	µg/m3
Chlorobenzene	ND	ND	ND	ND	ND	8	µg/m3
Chloroform	ND	ND	ND	ND	ND	8	µg/m3
2-Chlorotoluene	ND	ND	ND	ND	ND	12	µg/m3
4-Chlorotoluene	ND	ND	ND	ND	ND	12	µg/m3
Dibromochloromethane	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dibromo-3-chloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dibromoethane (EDB)	ND	ND	ND	ND	ND	8	µg/m3
Dibromomethane	ND	ND	ND	ND	ND	8	µg/m3
1,2- Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,3-Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,4-Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
Dichlorodifluoromethane	ND	**34**	ND	ND	ND	16	µg/m3
1,1-Dichloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dichloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1-Dichloroethene	ND	**12**	**28**	ND	ND	8	µg/m3
cis-1,2-Dichloroethene	ND	ND	ND	ND	ND	8	µg/m3
trans-1,2-Dichloroethene	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dichloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,3-Dichloropropane	ND	ND	ND	ND	ND	8	µg/m3
2,2-Dichloropropane	ND	ND	ND	ND	ND	16	µg/m3
1,1-Dichloropropene	ND	ND	ND	ND	ND	10	µg/m3

JONES ENVIRONMENTAL LABORATORY RESULTS

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**SV-07-5'**	**SV-07-25'**	**SV-07-45'**	**SV-13-5'**	**SV-13-15'**		
Jones ID:	**G-0422-11**	**G-0422-12**	**G-0422-13**	**G-0422-14**	**G-0422-15**	**Reporting Limit**	**Units**
Analytes:							
cis-1,3-Dichloropropene	ND	ND	ND	ND	ND	8	µg/m3
trans-1,3-Dichloropropene	ND	ND	ND	ND	ND	8	µg/m3
Ethylbenzene	ND	ND	ND	ND	ND	8	µg/m3
Freon 113	**17**	**116**	**56**	ND	**17**	16	µg/m3
Hexachlorobutadiene	ND	ND	ND	ND	ND	24	µg/m3
Isopropylbenzene	ND	ND	ND	**11**	ND	8	µg/m3
4-Isopropyltoluene	**24**	**74**	**28**	**9**	ND	8	µg/m3
Methylene chloride	ND	ND	ND	ND	ND	8	µg/m3
Naphthalene	ND	ND	ND	ND	ND	40	µg/m3
n-Propylbenzene	ND	ND	ND	ND	ND	8	µg/m3
Styrene	ND	ND	ND	ND	ND	8	µg/m3
1,1,1,2-Tetrachloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1,2,2-Tetrachloroethane	ND	ND	ND	ND	ND	16	µg/m3
Tetrachloroethene	**31**	**91**	**113**	ND	**89**	8	µg/m3
Toluene	**14**	**8**	**12**	**11**	ND	8	µg/m3
1,2,3-Trichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,2,4-Trichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,1,1-Trichloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1,2-Trichloroethane	ND	ND	ND	ND	ND	8	µg/m3
Trichloroethene	ND	**41**	**124**	ND	ND	8	µg/m3
Trichlorofluoromethane	ND	ND	ND	ND	ND	16	µg/m3
1,2,3-Trichloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,2,4-Trimethylbenzene	ND	ND	ND	ND	ND	8	µg/m3
1,3,5-Trimethylbenzene	ND	ND	ND	ND	ND	8	µg/m3
Vinyl chloride	ND	ND	ND	ND	ND	8	µg/m3
m,p-Xylene	ND	ND	ND	ND	ND	16	µg/m3
o-Xylene	ND	ND	ND	ND	ND	8	µg/m3
MTBE	ND	ND	ND	ND	ND	40	µg/m3
Ethyl-tert-butylether	ND	ND	ND	ND	ND	40	µg/m3
Di-isopropylether	ND	ND	ND	ND	ND	40	µg/m3
tert-amylmethylether	ND	ND	ND	ND	ND	40	µg/m3
tert-Butylalcohol	ND	ND	ND	ND	ND	400	µg/m3
Tracer:							
n-Pentane	ND	ND	ND	ND	ND	80	µg/m3
n-Hexane	ND	ND	ND	ND	ND	80	µg/m3
n-Heptane	ND	ND	ND	ND	ND	80	µg/m3
Dilution Factor	1	1	1	1	1		
Surrogate Recoveries:						**QC Limits**	
Dibromofluoromethane	97%	98%	100%	95%	95%	60 - 140	
Toluene-d_8	111%	97%	98%	101%	99%	60 - 140	
4-Bromofluorobenzene	136%	110%	104%	105%	103%	60 - 140	
Batch ID:	G1-031022-01	G1-031022-01	G1-031022-01	G1-031022-01	G1-031022-01		

ND = Value below reporting limit

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JONES ENVIRONMENTAL LABORATORY RESULTS

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street	**Jones Ref. No.:**	G-0422
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/10/2022
		Date Received:	3/10/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/10/2022
Project Address:	10845 Koontz Ave.	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**SV-13-15' REP**	**SV-08-15'**		
Jones ID:	**G-0422-16**	**G-0422-17**	**Reporting Limit**	**Units**
Analytes:				
Benzene	ND	ND	8	µg/m3
Bromobenzene	ND	ND	8	µg/m3
Bromodichloromethane	ND	ND	8	µg/m3
Bromoform	ND	ND	8	µg/m3
n-Butylbenzene	ND	ND	12	µg/m3
sec-Butylbenzene	ND	ND	12	µg/m3
tert-Butylbenzene	ND	ND	12	µg/m3
Carbon tetrachloride	ND	ND	8	µg/m3
Chlorobenzene	ND	ND	8	µg/m3
Chloroform	ND	ND	8	µg/m3
2-Chlorotoluene	ND	ND	12	µg/m3
4-Chlorotoluene	ND	ND	12	µg/m3
Dibromochloromethane	ND	ND	8	µg/m3
1,2-Dibromo-3-chloropropane	ND	ND	8	µg/m3
1,2-Dibromoethane (EDB)	ND	ND	8	µg/m3
Dibromomethane	ND	ND	8	µg/m3
1,2- Dichlorobenzene	ND	ND	16	µg/m3
1,3-Dichlorobenzene	ND	ND	16	µg/m3
1,4-Dichlorobenzene	ND	ND	16	µg/m3
Dichlorodifluoromethane	ND	ND	16	µg/m3
1,1-Dichloroethane	ND	ND	8	µg/m3
1,2-Dichloroethane	ND	ND	8	µg/m3
1,1-Dichloroethene	ND	ND	8	µg/m3
cis-1,2-Dichloroethene	ND	ND	8	µg/m3
trans-1,2-Dichloroethene	ND	ND	8	µg/m3
1,2-Dichloropropane	ND	ND	8	µg/m3
1,3-Dichloropropane	ND	ND	8	µg/m3
2,2-Dichloropropane	ND	ND	16	µg/m3
1,1-Dichloropropene	ND	ND	10	µg/m3

JONES ENVIRONMENTAL LABORATORY RESULTS

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**SV-13-15' REP**	**SV-08-15'**		
Jones ID:	**G-0422-16**	**G-0422-17**	**Reporting Limit**	**Units**
Analytes:				
cis-1,3-Dichloropropene	ND	ND	8	µg/m3
trans-1,3-Dichloropropene	ND	ND	8	µg/m3
Ethylbenzene	ND	ND	8	µg/m3
Freon 113	ND	ND	16	µg/m3
Hexachlorobutadiene	ND	ND	24	µg/m3
Isopropylbenzene	ND	ND	8	µg/m3
4-Isopropyltoluene	ND	ND	8	µg/m3
Methylene chloride	ND	ND	8	µg/m3
Naphthalene	ND	ND	40	µg/m3
n-Propylbenzene	ND	ND	8	µg/m3
Styrene	ND	ND	8	µg/m3
1,1,1,2-Tetrachloroethane	ND	ND	8	µg/m3
1,1,2,2-Tetrachloroethane	ND	ND	16	µg/m3
Tetrachloroethene	**90**	**98**	8	µg/m3
Toluene	ND	ND	8	µg/m3
1,2,3-Trichlorobenzene	ND	ND	16	µg/m3
1,2,4-Trichlorobenzene	ND	ND	16	µg/m3
1,1,1-Trichloroethane	ND	ND	8	µg/m3
1,1,2-Trichloroethane	ND	ND	8	µg/m3
Trichloroethene	ND	**35**	8	µg/m3
Trichlorofluoromethane	ND	ND	16	µg/m3
1,2,3-Trichloropropane	ND	ND	8	µg/m3
1,2,4-Trimethylbenzene	ND	ND	8	µg/m3
1,3,5-Trimethylbenzene	ND	ND	8	µg/m3
Vinyl chloride	ND	ND	8	µg/m3
m,p-Xylene	ND	ND	16	µg/m3
o-Xylene	ND	ND	8	µg/m3
MTBE	ND	ND	40	µg/m3
Ethyl-tert-butylether	ND	ND	40	µg/m3
Di-isopropylether	ND	ND	40	µg/m3
tert-amylmethylether	ND	ND	40	µg/m3
tert-Butylalcohol	ND	ND	400	µg/m3
Tracer:				
n-Pentane	ND	ND	80	µg/m3
n-Hexane	ND	ND	80	µg/m3
n-Heptane	ND	ND	80	µg/m3
Dilution Factor	1	1		
Surrogate Recoveries:			**QC Limits**	
Dibromofluoromethane	98%	97%	60 - 140	
Toluene-d_8	100%	99%	60 - 140	
4-Bromofluorobenzene	100%	99%	60 - 140	
Batch ID:	G1-031022-01	G1-031022-01		

ND = Value below reporting limit

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JONES ENVIRONMENTAL QUALITY CONTROL INFORMATION

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street	**Jones Ref. No.:**	G-0422
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/10/2022
		Date Received:	3/10/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/10/2022
Project Address:	10845 Koontz Ave.	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**METHOD BLANK**	**SAMPLING BLANK**		
Jones ID:	**031022-G1MB1**	**031022-G1SB1**	**Reporting Limit**	**Units**
Analytes:				
Benzene	ND	ND	8	µg/m3
Bromobenzene	ND	ND	8	µg/m3
Bromodichloromethane	ND	ND	8	µg/m3
Bromoform	ND	ND	8	µg/m3
n-Butylbenzene	ND	ND	12	µg/m3
sec-Butylbenzene	ND	ND	12	µg/m3
tert-Butylbenzene	ND	ND	12	µg/m3
Carbon tetrachloride	ND	ND	8	µg/m3
Chlorobenzene	ND	ND	8	µg/m3
Chloroform	ND	ND	8	µg/m3
2-Chlorotoluene	ND	ND	12	µg/m3
4-Chlorotoluene	ND	ND	12	µg/m3
Dibromochloromethane	ND	ND	8	µg/m3
1,2-Dibromo-3-chloropropane	ND	ND	8	µg/m3
1,2-Dibromoethane (EDB)	ND	ND	8	µg/m3
Dibromomethane	ND	ND	8	µg/m3
1,2- Dichlorobenzene	ND	ND	16	µg/m3
1,3-Dichlorobenzene	ND	ND	16	µg/m3
1,4-Dichlorobenzene	ND	ND	16	µg/m3
Dichlorodifluoromethane	ND	ND	16	µg/m3
1,1-Dichloroethane	ND	ND	8	µg/m3
1,2-Dichloroethane	ND	ND	8	µg/m3
1,1-Dichloroethene	ND	ND	8	µg/m3
cis-1,2-Dichloroethene	ND	ND	8	µg/m3
trans-1,2-Dichloroethene	ND	ND	8	µg/m3
1,2-Dichloropropane	ND	ND	8	µg/m3
1,3-Dichloropropane	ND	ND	8	µg/m3
2,2-Dichloropropane	ND	ND	16	µg/m3
1,1-Dichloropropene	ND	ND	10	µg/m3

JONES ENVIRONMENTAL QUALITY CONTROL INFORMATION

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	METHOD BLANK	SAMPLING BLANK		
Jones ID:	**031022-G1MB1**	**031022-G1SB1**	**Reporting Limit**	**Units**
Analytes:				
cis-1,3-Dichloropropene	ND	ND	8	µg/m3
trans-1,3-Dichloropropene	ND	ND	8	µg/m3
Ethylbenzene	ND	ND	8	µg/m3
Freon 113	ND	ND	16	µg/m3
Hexachlorobutadiene	ND	ND	24	µg/m3
Isopropylbenzene	ND	ND	8	µg/m3
4-Isopropyltoluene	ND	ND	8	µg/m3
Methylene chloride	ND	ND	8	µg/m3
Naphthalene	ND	ND	40	µg/m3
n-Propylbenzene	ND	ND	8	µg/m3
Styrene	ND	ND	8	µg/m3
1,1,1,2-Tetrachloroethane	ND	ND	8	µg/m3
1,1,2,2-Tetrachloroethane	ND	ND	16	µg/m3
Tetrachloroethene	ND	ND	8	µg/m3
Toluene	ND	ND	8	µg/m3
1,2,3-Trichlorobenzene	ND	ND	16	µg/m3
1,2,4-Trichlorobenzene	ND	ND	16	µg/m3
1,1,1-Trichloroethane	ND	ND	8	µg/m3
1,1,2-Trichloroethane	ND	ND	8	µg/m3
Trichloroethene	ND	ND	8	µg/m3
Trichlorofluoromethane	ND	ND	16	µg/m3
1,2,3-Trichloropropane	ND	ND	8	µg/m3
1,2,4-Trimethylbenzene	ND	ND	8	µg/m3
1,3,5-Trimethylbenzene	ND	ND	8	µg/m3
Vinyl chloride	ND	ND	8	µg/m3
m,p-Xylene	ND	ND	16	µg/m3
o-Xylene	ND	ND	8	µg/m3
MTBE	ND	ND	40	µg/m3
Ethyl-tert-butylether	ND	ND	40	µg/m3
Di-isopropylether	ND	ND	40	µg/m3
tert-amylmethylether	ND	ND	40	µg/m3
tert-Butylalcohol	ND	ND	400	µg/m3
Tracer:				
n-Pentane	ND	ND	80	µg/m3
n-Hexane	ND	ND	80	µg/m3
n-Heptane	ND	ND	80	µg/m3
Dilution Factor	1	1		
Surrogate Recoveries:			**QC Limits**	
Dibromofluoromethane	101%	103%	60 - 140	
Toluene-d_8	98%	100%	60 - 140	
4-Bromofluorobenzene	95%	97%	60 - 140	
Batch ID:	G1-031022-01	G1-031022-01		

ND = Value below reporting limit

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JONES ENVIRONMENTAL QUALITY CONTROL INFORMATION

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street	**Jones Ref. No.:**	G-0422
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/10/2022
		Date Received:	3/10/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/10/2022
Project Address:	10845 Koontz Ave.	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Batch ID: G1-031022-01

Jones ID:	**031022-G1LCS1**	**031022-G1LCSD1**			**031022-G1CCV1**	
Parameter	LCS Recovery (%)	LCSD Recovery (%)	RPD	Acceptability Range (%)	CCV	Acceptability Range (%)
Vinyl chloride	81%	94%	15.5%	60 - 140	116%	80 - 120
1,1-Dichloroethene	87%	87%	0.0%	60 - 140	98%	80 - 120
Cis-1,2-Dichloroethene	96%	109%	12.5%	70 - 130	110%	80 - 120
1,1,1-Trichloroethane	99%	107%	7.8%	70 - 130	106%	80 - 120
Benzene	105%	108%	2.3%	70 - 130	111%	80 - 120
Trichloroethene	112%	118%	5.9%	70 - 130	112%	80 - 120
Toluene	112%	114%	1.4%	70 - 130	113%	80 - 120
Tetrachloroethene	106%	107%	1.5%	70 - 130	107%	80 - 120
Chlorobenzene	124%	130%	4.7%	70 - 130	114%	80 - 120
Ethylbenzene	114%	117%	2.8%	70 - 130	114%	80 - 120
1,2,4 Trimethylbenzene	98%	95%	3.3%	70 - 130	89%	80 - 120
Surrogate Recovery:						
Dibromofluoromethane	101%	102%		60 - 140	105%	60 - 140
Toluene-d_8	99%	100%		60 - 140	99%	60 - 140
4-Bromofluorobenzene	97%	98%		60 - 140	100%	60 - 140

LCS = Laboratory Control Sample
LCSD = Laboratory Control Sample Duplicate
CCV = Continuing Calibration Verification
RPD = Relative Percent Difference; Acceptability range for RPD is ≤ 20%

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Soil-Gas Chain-of-Custody Record

Client: Langan Engineering and Environmental Services

Project Name: 721033501 Santa Fe Springs

Project Address: 10845 Koontz Ave.

Santa Fe Springs, CA

Email:

Phone:

Report To: Luis Navarro

Sampler: Tristan Jongert

Date: 3/10/2022

Client Project #: 721033501

Purge Number: ☐ 1P ☒ 3P ☐ 7P ☐ 10P

Shut-In Test: (Y) / N

Report Options: EDD ____ EDF* - 10% Surcharge____ *Global ID _____

Turn Around Requested:
- ☐ Immediate Attention
- ☐ Rush 24 Hours
- ☐ Rush 48 Hours
- ☐ Rush 72 Hours
- ☐ Normal
- ☒ Mobile Lab

Tracer:
- ☒ n-pentane
- ☒ n-hexane
- ☒ n-heptane
- ☐ Isopropyl Alchohol
- ☐ 1,1-DFA
- ☐ _____

Reporting Limits: ☒ Standard ☐ Low Level* ☐ MDL* *surcharge for these limits

Units: ug/m3

Analysis Requested

LAB USE ONLY

Jones Project #: G-0422

Page 1 of 2

Sample Container: GASTIGHT GLASS SYRINGE

If different than above, see Notes.

Sample ID	Purge Number	Purge Volume (mL)	Date	Sample Collection Time	Sample Analysis Time	Laboratory Sample ID	Purge Rate (mL/min)	Pump Used	Magnehelic	Sample Matrix: Soil Gas (SG), Air (A), Material (M)	EPA 8260B (VOCs)				Magnehelic Vacuum (In/H_2O)	Number of Containers	Notes & Special Instructions
SV-01-5'	3	1630	3/10/22	7:32	7:33	G-0422-01	200	CASEY.1	118012	SG	X				<2	1	
SV-01-15'	3	1790	3/10/22	7:41	7:48	G-0422-02	200	CASEY.1	M100.003	SG	X				<2	1	
SV-02-5'	3	1630	3/10/22	7:59	8:05	G-0422-03	200	CASEY.1	M100.102	SG	X				<2	1	
SV-02-15'	3	1790	3/10/22	8:12	8:23	G-0422-04	200	CASEY.1	M100.106	SG	X				<2	1	
SV-03-5'	3	1630	3/10/22	8:28	8:40	G-0422-05	200	CASEY.1	118012	SG	X				<2	1	
SV-03-15'	3	1790	3/10/22	8:44	8:57	G-0422-06	200	CASEY.1	M100.003	SG	X				<2	1	
SV-03-15' REP	3	1790	3/10/22	8:59	9:15	G-0422-07	200	CASEY.1	M100.003	SG	X				<2	1	
SV-06-5'	3	1630	3/10/22	9:28	9:36	G-0422-08	200	CASEY.1	M100.102	SG	X				<2	1	
SV-06-25'	3	1960	3/10/22	9:48	9:51	G-0422-09	200	CASEY.1	M100.106	SG	X				<2	1	
SV-06-45'	3	2290	3/10/22	10:00	10:08	G-0422-10	200	CASEY.1	118012	SG	X				<2	1	

Representative Signature	**Printed Name**	**Laboratory Signature**	**Printed Name**	10	Total Number of Containers
	Erik Van Dusen		Tristan Jongert		
Company	**Date / Time**	**Company**	**Date / Time**		
Langan Engineering and Environmental Services	3/10/2022 13:15	JONES ENVIRONMENTAL, INC.	3/10/2022 13:15		
Representative Signature	**Printed Name**	**Laboratory Signature**	**Printed Name**		
Company	**Date / Time**	**Company**	**Date / Time**		

Client signature on this Chain of Custody form constitutes acknowledgement that the above analyses have been reqested, and the information provided herein is correct and accurate.

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Soil-Gas Chain-of-Custody Record

Client
Langan Engineering and Environmental Services

Project Name
721033501 Santa Fe Springs

Project Address
10845 Koontz Ave.
Santa Fe Springs, CA

Email

Phone

Report To
Luis Navarro

Sampler
Tristan Jongert

Date
3/10/2022

Client Project #
721033501

Purge Number: ☐ 1P ☒ 3P ☐ 7P ☐ 10P

Shut-In Test: (Y) / N

Report Options
EDD ____
EDF* - 10% Surcharge____
*Global ID _____

Turn Around Requested
- ☐ Immediate Attention
- ☐ Rush 24 Hours
- ☐ Rush 48 Hours
- ☐ Rush 72 Hours
- ☐ Normal
- ☒ Mobile Lab

Tracer
- ☒ n-pentane
- ☒ n-hexane
- ☒ n-heptane
- ☐ Isopropyl Alchohol
- ☐ 1,1-DFA
- ☐ _____

Reporting Limits
☒ Standard ☐ Low Level* ☐ MDL*
*surcharge for these limits

Units µg/m³

Analysis Requested

LAB USE ONLY
Jones Project #
G-0422

Page 2 of 2

Sample Container:
GASTIGHT GLASS SYRINGE
If different than above, see Notes.

Sample ID	Purge Number	Purge Volume (mL)	Date	Sample Collection Time	Sample Analysis Time	Laboratory Sample ID	Purge Rate (mL/min)	Pump Used	Magnehelic	Sample Matrix: Soil Gas (SG), Air (A), Material (M)	EPA 8260B (VOCs)				Magnehelic Vacuum (In/H_2O)	Number of Containers	Notes & Special Instructions
SV-07-5'	3	1630	3/10/22	10:18	10:26	G-0422-11	200	CASEY.1	M100.003	SG	X				<2	1	
SV-07-25'	3	1960	3/10/22	10:40	10:43	G-0422-12	200	CASEY.1	M100.102	SG	X				<2	1	
SV-07-45'	3	2290	3/10/22	10:56	11:01	G-0422-13	200	CASEY.1	M100.106	SG	X				<2	1	
SV-13-5'	3	1630	3/10/22	11:38	11:43	G-0422-14	200	CASEY.1	118012	SG	X				<2	1	
SV-13-15'	3	1790	3/10/22	11:54	12:02	G-0422-15	200	CASEY.1	M100.003	SG	X				<2	1	
SV-13-15' REP	3	1790	3/10/22	12:05	12:17	G-0422-16	200	CASEY.1	M100.003	SG	X				<2	1	
SV-08-15'	3	1790	3/10/22	12:46	12:47	G-0422-17	200	CASEY.1	M100.106	SG	X				<2	1	

Representative Signature	**Printed Name** Erik Van Dusen	**Laboratory Signature**	**Printed Name** Tristan Jongert
Company Langan Engineering and Environmental Services	**Date** 3/10/2022 **Time** 13:15	**Company** JONES ENVIRONMENTAL, INC.	**Date** 3/10/2022 **Time** 13:15
Representative Signature	**Printed Name**	**Laboratory Signature**	**Printed Name**
Company	**Date** **Time**	**Company**	**Date** **Time**

7 Total Number of Containers

Client signature on this Chain of Custody form constitutes acknowledgement that the above analyses have been reqested, and the information provided herein is correct and accurate.

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JONES ENVIRONMENTAL
LABORATORY RESULTS

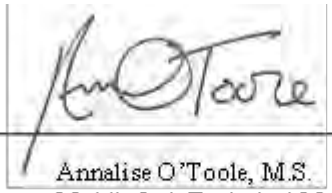
Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street Los Angeles, CA	**Jones Ref. No.:** **Client Ref. No.:**	ST-19305 721033501
Attn:	Luis Navarro	**Date Sampled:** **Date Received:**	3/10/2022 3/10/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/10/2022
Project Address:	10845 Koontz Ave Santa Fe Springs, CA	**Physical State:**	Soil Gas

ANALYSES REQUESTED

1. ASTM D1946 – Fixed Gases

Analytical – Soil Gas samples were analyzed using ASTM D1946 by GC/TCD. All samples were injected into the GC/MS system within 6 hours of sampling.

Approval:



Annalise O'Toole, M.S.
Mobile Lab Technical Manager

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JONES ENVIRONMENTAL
LABORATORY RESULTS

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street	**Jones Ref. No.:**	ST-19305
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/10/2022
		Date Received:	3/10/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/10/2022
Project Address:	10845 Koontz Ave	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

ASTM D1946 – Fixed Gases

Sample ID:	**SV-02-5'**	**SV-03-5'**	**SV-07-5'**	**SV-06-5'**	**SV-01-5'**		
Jones ID:	**ST-19305-01**	**ST-19305-02**	**ST-19305-03**	**ST-19305-04**	**ST-19305-05**	**Reporting Limit**	**Units**
Analytes:							
Methane (CH_4)	ND	ND	ND	ND	ND	0.030	%
Dilution Factor	**1**	**1**	**1**	**1**	**1**		
Batch ID:	**ASTM-031022-01**	**ASTM-031022-01**	**ASTM-031022-01**	**ASTM-031022-01**	**ASTM-031022-01**		

ND = Value less than reporting limit

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JONES ENVIRONMENTAL
LABORATORY RESULTS

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street	**Jones Ref. No.:**	ST-19305
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/10/2022
		Date Received:	3/10/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/10/2022
Project Address:	10845 Koontz Ave	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

ASTM D1946 – Fixed Gases

Sample ID:	**SV-13-5'**	**SV-08-15'**		
Jones ID:	**ST-19305-06**	**ST-19305-07**	**Reporting Limit**	**Units**
Analytes:				
Methane (CH_4)	ND	ND	0.030	%
Dilution Factor	**1**	**1**		
Batch ID:	**ASTM-031022-01**	**ASTM-031022-01**		

ND = Value less than reporting limit

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JONES ENVIRONMENTAL
QUALITY CONTROL INFORMATION

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street	**Jones Ref. No.:**	ST-19305
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/10/2022
		Date Received:	3/10/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/10/2022
Project Address:	10845 Koontz Ave	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

ASTM D1946 – Fixed Gases

Sample ID:	**METHOD BLANK**	**HELIUM BLANK**		
Jones ID:	**031022-ASTMMB1**	**031022-ASTMHB1**	**Reporting Limit**	**Units**
Analytes:				
Methane (CH_4)	ND	ND	0.030	%
Batch ID:	**ASTM-031022-01**	**ASTM-031022-01**		

ND = Value less than reporting limit

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JONES ENVIRONMENTAL
QUALITY CONTROL INFORMATION

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street	**Jones Ref. No.:**	ST-19305
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/10/2022
		Date Received:	3/10/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/10/2022
Project Address:	10845 Koontz Ave	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

ASTM D1946 – Fixed Gases

GC#: ASTM-031022-01

Jones ID:	**031022-ASTMCCV1**	**031022-ASTMCCVD1**		
Parameter	CCV Recovery (%)	CCVD Recovery (%)	RPD	Acceptability Range (%)
Carbon Dioxide (CO_2)	101%	95%	5.9%	80-120
Oxygen (O_2)	106%	107%	0.7%	80-120
Nitrogen (N_2)	108%	108%	0.2%	80-120
Methane (CH_4)	94%	93%	0.5%	80-120
Carbon Monoxide (CO)	94%	93%	0.6%	80-120

CCV = Continuing Calibration Verification
CCV = Continuing Calibration Verification Duplicate
RPD = Relative Percent Difference; Acceptability range for RPD is ≤ 15%

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Soil-Gas Chain-of-Custody Record

Client: Langan Engineering and Environmental Services

Project Name: 721033501 Santa Fe Springs

Project Address: 10845 Koontz Ave. Santa Fe Springs, CA

Email:

Phone:

Report To: Luis Navarro

Sampler: Tristan Jongert

Date: 3/10/2022

Client Project #: 721033501

Purge Number: ☐ 1P ☒ 3P ☐ 7P ☐ 10P

Shut-In Test: (Y) / N

Report Options: EDD ____ EDF* - 10% Surcharge____ *Global ID _____

Turn Around Requested:
- ☐ Immediate Attention
- ☐ Rush 24 Hours
- ☐ Rush 48 Hours
- ☐ Rush 72 Hours
- ☐ Normal
- ☒ Mobile Lab

Tracer:
- ☒ n-pentane
- ☒ n-hexane
- ☒ n-heptane
- ☐ Isopropyl Alchohol
- ☐ 1,1-DFA
- ☐ _____

Reporting Limits: ☒ Standard ☐ Low Level* ☐ MDL* *surcharge for these limits

Units: ug/m3

LAB USE ONLY

Jones Project #: ST-19305 ~~G-0422~~ NO 3/10

Page 1 of 1

Sample Container: GASTIGHT GLASS SYRINGE

If different than above, see Notes.

Sample ID	Purge Number	Purge Volume (mL)	Date	Sample Collection Time	Sample Analysis Time	Laboratory Sample ID	Purge Rate (mL/min)	Pump Used	Magnehelic	Sample Matrix: Soil Gas (SG), Air (A), Material (M)	ASTM D1946-Methane				Magnehelic Vacuum (in/H_2O)	Number of Containers	Notes & Special Instructions
SV-02-5'	3	1630	3/10/22	8:09	-	ST-19305-01	200	CASEY.1	M100.102	SG	X				<2	1	
SV-03-5'	3	1630	3/10/22	8:43	-	ST-19305-02	200	CASEY.1	118012	SG	X				<2	1	
SV-07-5'	3	1630	3/10/22	10:20	-	ST-19305-03	200	CASEY.1	M100.003	SG	X				<2	1	
SV-06-5'	3	1630	3/10/22	10:37	-	ST-19305-04	200	CASEY.1	118012	SG	X				<2	1	
SV-01-5'	3	1630	3/10/22	11:07	-	ST-19305-05	200	CASEY.1	118012	SG	X				<2	1	
SV-13-5'	3	1630	3/10/22	11:39	-	ST-19305-06	200	CASEY.1	118012	SG	X				<2	1	
SV-08-15'	3	1630	3/10/22	12:51	-	ST-19305-07	200	CASEY.1	M100.106	SG	X				<2	1	
																1	

Representative Signature	Printed Name	Laboratory Signature	Printed Name		
	Erik Van Dusen		Tristan Jongert	8	Total Number of Containers
Company	**Date** / **Time**	**Company**	**Date** / **Time**		
Langan Engineering and Environmental Services	3/10/2022 13:15		3/10/2022 13:15		
Representative Signature	**Printed Name**	**Laboratory Signature**	**Printed Name**		
Company	**Date** / **Time**	**Company**	**Date** / **Time**		

Client signature on this Chain of Custody form constitutes acknowledgement that the above analyses have been reqested, and the information provided herein is correct and accurate.

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JONES ENVIRONMENTAL
LABORATORY RESULTS

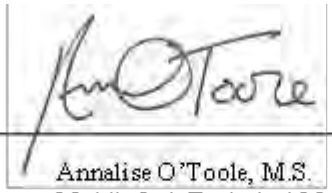
Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street Los Angeles, CA	**Jones Ref. No.:** **Client Ref. No.:**	ST-19308 721033501
Attn:	Luis Navarro	**Date Sampled:** **Date Received:**	3/10/2022 3/10/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/10/2022
Project Address:	10845 Koontz Ave Santa Fe Springs, CA	**Physical State:**	Soil Gas

ANALYSES REQUESTED

1. ASTM D1946 – Fixed Gases

Analytical – Soil Gas samples were analyzed using ASTM D1946 by GC/TCD. All samples were injected into the GC/MS system within 6 hours of sampling.

Approval:



Annalise O'Toole, M.S.
Mobile Lab Technical Manager

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JONES ENVIRONMENTAL
LABORATORY RESULTS

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street	**Jones Ref. No.:**	ST-19308
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/10/2022
		Date Received:	3/10/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/10/2022
Project Address:	10845 Koontz Ave	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

ASTM D1946 – Fixed Gases

Sample ID:	**SV-16-5'**	**SV-15-5'**	**SV-14-5'**	**SV-11-5'**	**SV-10-5'**		
Jones ID:	**ST-19308-01**	**ST-19308-02**	**ST-19308-03**	**ST-19308-04**	**ST-19308-05**	**Reporting Limit**	**Units**
Analytes:							
Methane (CH_4)	ND	ND	ND	ND	ND	0.030	%
Dilution Factor	**1**	**1**	**1**	**1**	**1**		
Batch ID:	**ASTM-031022-01**	**ASTM-031022-01**	**ASTM-031022-01**	**ASTM-031022-01**	**ASTM-031022-01**		

ND = Value less than reporting limit

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JONES ENVIRONMENTAL
LABORATORY RESULTS

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street	**Jones Ref. No.:**	ST-19308
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/10/2022
		Date Received:	3/10/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/10/2022
Project Address:	10845 Koontz Ave	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

ASTM D1946 – Fixed Gases

Sample ID:	**SV-12-5'**	**SV-12-15'**		
Jones ID:	**ST-19308-06**	**ST-19308-07**	**Reporting Limit**	**Units**
Analytes:				
Methane (CH_4)	ND	ND	0.030	%
Dilution Factor	**1**	**1**		
Batch ID:	**ASTM-031022-01**	**ASTM-031022-01**		

ND = Value less than reporting limit

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JONES ENVIRONMENTAL
QUALITY CONTROL INFORMATION

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street	**Jones Ref. No.:**	ST-19308
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/10/2022
		Date Received:	3/10/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/10/2022
Project Address:	10845 Koontz Ave	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

ASTM D1946 – Fixed Gases

Sample ID:	**METHOD BLANK**	**HELIUM BLANK**		
Jones ID:	**031022-ASTMMB1**	**031022-ASTMHB1**	**Reporting Limit**	**Units**
Analytes:				
Methane (CH_4)	ND	ND	0.030	%
Batch ID:	**ASTM-031022-01**	**ASTM-031022-01**		

ND = Value less than reporting limit

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JONES ENVIRONMENTAL
QUALITY CONTROL INFORMATION

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street	**Jones Ref. No.:**	ST-19308
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/10/2022
		Date Received:	3/10/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/10/2022
Project Address:	10845 Koontz Ave	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

ASTM D1946 – Fixed Gases

GC#: ASTM-031022-01

Jones ID:	**031022-ASTMCCV1**	**031022-ASTMCCVD1**		
Parameter	CCV Recovery (%)	CCVD Recovery (%)	RPD	Acceptability Range (%)
Carbon Dioxide (CO_2)	101%	95%	5.9%	80-120
Oxygen (O_2)	106%	107%	0.7%	80-120
Nitrogen (N_2)	108%	108%	0.2%	80-120
Methane (CH_4)	94%	93%	0.5%	80-120
Carbon Monoxide (CO)	94%	93%	0.6%	80-120

CCV = Continuing Calibration Verification
CCV = Continuing Calibration Verification Duplicate
RPD = Relative Percent Difference; Acceptability range for RPD is ≤ 15%

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Soil-Gas Chain-of-Custody Record

Client
Langan Engineering and Environmental Services

Project Name
721033501 Santa Fe Springs

Project Address
10845 Koontz Ave,
Santa Fe Springs, CA

Email

Phone

Report To
Luis Navarro

Sampler
Casey Ellis

Date
3/10/2022

Client Project #
721033501

Purge Number: □ 1P ☒ 3P □ 7P □ 10P

Shut-In Test: (Y) / N

Report Options
EDD ____
EDF* - 10% Surcharge____
*Global ID _____

Turn Around Requested
- □ Immediate Attention
- □ Rush 24 Hours
- □ Rush 48 Hours
- □ Rush 72 Hours
- ☒ Normal
- □ Mobile Lab

Tracer
- □ n-pentane
- □ n-hexane
- □ n-heptane
- □ Isopropyl Alchohol
- □ 1,1-DFA
- □ _____

Reporting Limits
☒ Standard □ Low Level* □ MDL* *surcharge for these limits

Units _____

LAB USE ONLY

Jones Project #
ST-19308

Page 1 of 1

Sample Container:
GASTIGHT GLASS SYRINGE
If different than above, see Notes.

Analysis Requested

Sample ID	Purge Number	Purge Volume (mL)	Date	Sample Collection Time	Sample Analysis Time	Laboratory Sample ID	Purge Rate (mL/min)	Pump Used	Magnehelic	Sample Matrix: Soil Gas (SG), Air (A), Material (M)	ASTM D1946- Methane				Magnehelic Vacuum (In/H_2O)	Number of Containers	Notes & Special Instructions
SV-16-5'	3	1630	3/10/22	9:22		ST-19308-01	200	SKC.201244	M100.107	SG	X				<2	1	
SV-15-5'	3	1630	3/10/22	9:38		ST-19308-02	200	SKC.201244	M100.107	SG	X				<2	1	
SV-14-5'	3	1630	3/10/22	9:44		ST-19308-03	200	SKC.201244	M100.107	SG	X				<2	1	
SV-11-5'	3	1630	3/10/22	10:50		ST-19308-04	200	SKC.201244	M100.107	SG	X				<2	1	
SV-10-5'	3	1630	3/10/22	11:11		ST-19308-05	200	SKC.201244	M100.113	SG	X				<2	1	
SV-12-5'	3	1630	3/10/22	13:07		ST-19308-06	200	SKC.201244	M100.113	SG	X				<2	1	
SV-12-15'	3	1790	3/10/22	13:11		ST-19308-07	200	SKC.201244	M100.107	SG	X				<2	1	

Representative Signature	Printed Name	Laboratory Signature	Printed Name
	ERIK VAN DUSEN		Casey Ellis
Company	Date / Time	Company	Date / Time
Langan Engineering and Environmental Services	3/10/2022 13:30	JONES ENVIRONMENTAL, INC.	3/10/2022 13:30
Representative Signature	Printed Name	Laboratory Signature	Printed Name
Company	Date / Time	Company	Date / Time

7 Total Number of Containers

Client signature on this Chain of Custody form constitutes acknowledgement that the above analyses have been reqested, and the information provided herein is correct and accurate.

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JONES ENVIRONMENTAL
LABORATORY RESULTS

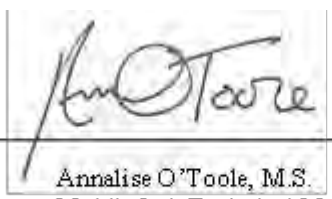
Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street Los Angeles, CA	**Jones Ref. No.:** **Client Ref. No.:**	ST-19316 721033501
Attn:	Luis Navarro	**Date Sampled:** **Date Received:**	3/11/2022 3/11/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/11/2022
Project Address:	10845 Koontz Ave Santa Fe Springs, CA	**Physical State:**	Soil Gas

ANALYSES REQUESTED

1. ASTM D1946 – Fixed Gases

Analytical – Soil Gas samples were analyzed using ASTM D1946 by GC/TCD. All samples were injected into the GC/MS system within 6 hours of sampling.

Approval:



Annalise O'Toole, M.S.
Mobile Lab Technical Manager

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JONES ENVIRONMENTAL
LABORATORY RESULTS

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street	**Jones Ref. No.:**	ST-19316
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/11/2022
		Date Received:	3/11/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/11/2022
Project Address:	10845 Koontz Ave	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

ASTM D1946 – Fixed Gases

Sample ID:	**SV-20-5'**	**SV-20-15'**	**SV-19-5'**	**SV-19-15'**	**SV-18-5'**		
Jones ID:	**ST-19316-01**	**ST-19316-02**	**ST-19316-03**	**ST-19316-04**	**ST-19316-05**	**Reporting Limit**	**Units**
Analytes:							
Methane (CH_4)	ND	ND	ND	ND	ND	0.030	%
Dilution Factor	**1**	**1**	**1**	**1**	**1**		
Batch ID:	**ASTM-031122-01**	**ASTM-031122-01**	**ASTM-031122-01**	**ASTM-031122-01**	**ASTM-031122-01**		

ND = Value less than reporting limit

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JONES ENVIRONMENTAL
LABORATORY RESULTS

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street	**Jones Ref. No.:**	ST-19316
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/11/2022
		Date Received:	3/11/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/11/2022
Project Address:	10845 Koontz Ave	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

ASTM D1946 – Fixed Gases

Sample ID:	**SV-18-15**	**SV-08-5'**	**SV-09-5'**	**SV-09-25'**	**SV-09-45'**		
Jones ID:	**ST-19316-06**	**ST-19316-07**	**ST-19316-08**	**ST-19316-09**	**ST-19316-10**	**Reporting Limit**	**Units**
Analytes:							
Methane (CH_4)	ND	ND	ND	ND	ND	0.030	%
Dilution Factor	**1**	**1**	**1**	**1**	**1**		
Batch ID:	**ASTM-031122-01**	**ASTM-031122-01**	**ASTM-031122-01**	**ASTM-031122-01**	**ASTM-031122-01**		

ND = Value less than reporting limit

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JONES ENVIRONMENTAL
QUALITY CONTROL INFORMATION

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street	**Jones Ref. No.:**	ST-19316
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/11/2022
		Date Received:	3/11/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/11/2022
Project Address:	10845 Koontz Ave	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

ASTM D1946 – Fixed Gases

Sample ID:	**METHOD BLANK**	**HELIUM BLANK**		
Jones ID:	**031122-ASTMMB1**	**031122-ASTMHB1**	**Reporting Limit**	**Units**
Analytes:				
Methane (CH_4)	ND	ND	0.030	%
Batch ID:	**ASTM-031122-01**	**ASTM-031122-01**		

ND = Value less than reporting limit

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JONES ENVIRONMENTAL
QUALITY CONTROL INFORMATION

Client:	Langan Engineering and Environmental Services	**Report date:**	3/11/2022
Client Address:	515 South Flower Street	**Jones Ref. No.:**	ST-19316
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	3/11/2022
		Date Received:	3/11/2022
Project:	721033501 Santa Fe Springs	**Date Analyzed:**	3/11/2022
Project Address:	10845 Koontz Ave	**Physical State:**	Soil Gas
	Santa Fe Springs, CA		

ASTM D1946 – Fixed Gases

GC#: ASTM-031122-01

Jones ID:	**031122-ASTMCCV1**	**031122-ASTMCCVD1**		
Parameter	CCV Recovery (%)	CCVD Recovery (%)	RPD	Acceptability Range (%)
Carbon Dioxide (CO_2)	97%	97%	0.6%	80-120
Oxygen (O_2)	97%	97%	0.6%	80-120
Nitrogen (N_2)	112%	112%	0.1%	80-120
Methane (CH_4)	115%	115%	0.1%	80-120
Carbon Monoxide (CO)	99%	98%	0.5%	80-120

CCV = Continuing Calibration Verification
CCV = Continuing Calibration Verification Duplicate
RPD = Relative Percent Difference; Acceptability range for RPD is ≤ 15%

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Soil-Gas Chain-of-Custody Record

Client: Langan Engineering and Environmental Services
Project Name: 721033501 Santa Fe Springs
Project Address: 10845 Koontz Ave, Santa Fe Springs, CA
Email:
Phone:
Report To: Luis Navarro
Sampler: Tristan Jongert

Date: 3/11/2022
Client Project #: 721033501

Purge Number: □ 1P ☒ 3P □ 7P □ 10P
Shut-In Test: ☒ / N

Report Options: EDD ____ EDF* - 10% Surcharge____ *Global ID _____

Turn Around Requested: □ Immediate Attention □ Rush 24 Hours □ Rush 48 Hours □ Rush 72 Hours □ Normal ☒ Mobile Lab

Tracer: ☒ n-pentane ☒ n-hexane ☒ n-heptane □ Isopropyl Alchohol □ 1,1-DFA □ _____

Reporting Limits: ☒ Standard □ Low Level* □ MDL* *surcharge for these limits

Units: mg/m3

LAB USE ONLY
Jones Project # ST-19316 ~~E-1253~~

Page 1 of 1

Sample Container: GASTIGHT GLASS SYRINGE
If different than above, see Notes.

Sample ID	Purge Number	Purge Volume (mL)	Date	Sample Collection Time	Sample Analysis Time	Laboratory Sample ID	Purge Rate (mL/min)	Pump Used	Magnehelic	Sample Matrix: Soil Gas (SG), Air (A), Material (M)	ASTM D1946- Methane				Magnehelic Vacuum (In/H_2O)	Number of Containers	Notes & Special Instructions
SV-20-5'	3	1630	3/11/22	7:11	-	ST-19316-01	200	CASEY.2	118012	SG	X				<2	1	
SV-20-15'	3	1790	3/11/22	7:29	-	ST-19316-02	200	JACKSON.2	M100.003	SG	X				<2	1	
SV-19-5'	3	1630	3/11/22	7:45	-	ST-19316-03	200	CASEY.2	M100.102	SG	X				<2	1	
SV-19-15'	3	1790	3/11/22	8:32	-	ST-19316-04	200	JACKSON.2	M100.106	SG	X				<2	1	
SV-18-5'	3	1630	3/11/22	8:43	-	ST-19316-05	200	CASEY.2	118012	SG	X				<2	1	
SV-18-15'	3	1630	3/11/22	8:56	-	ST-19316-06	200	JACKSON.2	M100.003	SG	X				<2	1	
SV-08-5'	3	1630	3/11/22	9:04	-	ST-19316-07	200	CASEY.2	M100.102	SG	X				18	1	
SV-09-5'	3	1630	3/11/22	9:18	-	ST-19316-08	200	JACKSON.2	M100.106	SG	X				<2	1	
SV-09-25'	3	1630	3/11/22	9:33	-	ST-19316-09	200	CASEY.2	118012	SG	X				<2	1	
SV-09-45'	3	1630	3/11/22	9:52	-	ST-19316-10	200	JACKSON.2	M100.003	SG	X				<2	1	

10 Total Number of Containers

Representative Signature: Megan Patsenker — Printed Name: Erik Van Dusen
Company: Langan Engineering and Environmental Services — Date: 3/11/2022 — Time: 10:45

Laboratory Signature: — Printed Name: Tristan Jongert
Company: — Date: 3/11/2022 — Time: 10:45

Representative Signature: — Printed Name:
Company: — Date: — Time:

Laboratory Signature: — Printed Name:
Company: — Date: — Time:

Client signature on this Chain of Custody form constitutes acknowledgement that the above analyses have been reqested, and the information provided herein is correct and accurate.

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JONES ENVIRONMENTAL LABORATORY RESULTS

Client:	Langan	**Report date:**	4/5/2022
Client Address:	5150 South Flower Street Los Angeles, CA	**Jones Ref. No.:** **Client Ref. No.:**	ST-19464 721033501
Attn:	Luis Navarro	**Date Sampled:**	4/2/2022
		Date Received:	4/2/2022
Project:	721033501	**Date Analyzed:**	4/2/2022
Project Address:	10819 Koontz Ave Santa Fe Springs, CA 90670	**Physical State:**	Soil Gas

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

ANALYSES REQUESTED

1. EPA 8260B – Volatile Organics by GC/MS + Oxygenates
2. ASTM D1946 - Methane

Approval:

Annalise O'Toole, M.S.
Mobile Lab Technical Manager

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JONES ENVIRONMENTAL LABORATORY RESULTS

Client:	Langan	**Report date:**	4/5/2022
Client Address:	5150 South Flower Street Los Angeles, CA	**Jones Ref. No.:** **Client Ref. No.:**	ST-19464 721033501
Attn:	Luis Navarro	**Date Sampled:**	4/2/2022
		Date Received:	4/2/2022
Project:	721033501	**Date Analyzed:**	4/2/2022
Project Address:	10819 Koontz Ave Santa Fe Springs, CA 90670	**Physical State:**	Soil Gas

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**SV-17-5'**	**SV-17-25'**	**SV-17-40'**	**SV-5-5'**	**SV-5-25'**		
Jones ID:	**ST-19464-01**	**ST-19464-02**	**ST-19464-03**	**ST-19464-04**	**ST-19464-05**	**Reporting Limit**	**Units**
Analytes:							
Benzene	ND	ND	**16**	ND	ND	8	µg/m3
Bromobenzene	ND	ND	ND	ND	ND	8	µg/m3
Bromodichloromethane	ND	ND	ND	ND	ND	8	µg/m3
Bromoform	ND	ND	ND	ND	ND	8	µg/m3
n-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
sec-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
tert-Butylbenzene	ND	ND	ND	ND	ND	12	µg/m3
Carbon tetrachloride	ND	ND	ND	ND	ND	8	µg/m3
Chlorobenzene	ND	ND	ND	ND	ND	8	µg/m3
Chloroform	ND	ND	ND	**17**	ND	8	µg/m3
2-Chlorotoluene	ND	ND	ND	ND	ND	12	µg/m3
4-Chlorotoluene	ND	ND	ND	ND	ND	12	µg/m3
Dibromochloromethane	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dibromo-3-chloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dibromoethane (EDB)	ND	ND	ND	ND	ND	8	µg/m3
Dibromomethane	ND	ND	ND	ND	ND	8	µg/m3
1,2- Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,3-Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,4-Dichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
Dichlorodifluoromethane	ND	ND	**27**	ND	ND	16	µg/m3
1,1-Dichloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dichloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1-Dichloroethene	ND	ND	ND	ND	ND	8	µg/m3
cis-1,2-Dichloroethene	ND	ND	ND	ND	**8**	8	µg/m3
trans-1,2-Dichloroethene	ND	ND	ND	ND	ND	8	µg/m3
1,2-Dichloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,3-Dichloropropane	ND	ND	ND	ND	ND	8	µg/m3
2,2-Dichloropropane	ND	ND	ND	ND	ND	16	µg/m3
1,1-Dichloropropene	ND	ND	ND	ND	ND	10	µg/m3

JONES ENVIRONMENTAL LABORATORY RESULTS

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**SV-17-5'**	**SV-17-25'**	**SV-17-40'**	**SV-5-5'**	**SV-5-25'**		
Jones ID:	**ST-19464-01**	**ST-19464-02**	**ST-19464-03**	**ST-19464-04**	**ST-19464-05**	**Reporting Limit**	**Units**
Analytes:							
cis-1,3-Dichloropropene	ND	ND	ND	ND	ND	8	µg/m3
trans-1,3-Dichloropropene	ND	ND	ND	ND	ND	8	µg/m3
Ethylbenzene	ND	ND	ND	**167**	**16**	8	µg/m3
Freon 113	ND	**89**	**559**	ND	ND	16	µg/m3
Hexachlorobutadiene	ND	ND	ND	ND	ND	24	µg/m3
Isopropylbenzene	ND	ND	ND	ND	ND	8	µg/m3
4-Isopropyltoluene	ND	ND	ND	**10**	ND	8	µg/m3
Methylene chloride	ND	ND	ND	ND	ND	8	µg/m3
Naphthalene	ND	ND	ND	ND	ND	40	µg/m3
n-Propylbenzene	ND	ND	ND	ND	ND	8	µg/m3
Styrene	ND	ND	ND	ND	ND	8	µg/m3
1,1,1,2-Tetrachloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1,2,2-Tetrachloroethane	ND	ND	ND	ND	ND	16	µg/m3
Tetrachloroethene	ND	**260**	**6840**	**19**	**126**	8	µg/m3
Toluene	**22**	**39**	**42**	**508**	**68**	8	µg/m3
1,2,3-Trichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,2,4-Trichlorobenzene	ND	ND	ND	ND	ND	16	µg/m3
1,1,1-Trichloroethane	ND	ND	ND	ND	ND	8	µg/m3
1,1,2-Trichloroethane	ND	ND	ND	ND	ND	8	µg/m3
Trichloroethene	ND	**17**	**522**	ND	**93**	8	µg/m3
Trichlorofluoromethane	ND	ND	**15**	ND	ND	16	µg/m3
1,2,3-Trichloropropane	ND	ND	ND	ND	ND	8	µg/m3
1,2,4-Trimethylbenzene	ND	ND	ND	**10**	ND	8	µg/m3
1,3,5-Trimethylbenzene	ND	ND	ND	ND	ND	8	µg/m3
Vinyl chloride	ND	ND	ND	ND	ND	8	µg/m3
m,p-Xylene	ND	ND	ND	**853**	**82**	16	µg/m3
o-Xylene	ND	ND	ND	**312**	**27**	8	µg/m3
MTBE	ND	ND	ND	ND	ND	40	µg/m3
Ethyl-tert-butylether	ND	ND	ND	ND	ND	40	µg/m3
Di-isopropylether	ND	ND	ND	ND	ND	40	µg/m3
tert-amylmethylether	ND	ND	ND	ND	ND	40	µg/m3
tert-Butylalcohol	ND	ND	ND	ND	ND	400	µg/m3
Tracer:							
n-Pentane	ND	ND	ND	ND	ND	80	µg/m3
n-Hexane	ND	ND	ND	ND	ND	80	µg/m3
n-Heptane	ND	ND	ND	ND	ND	80	µg/m3
Dilution Factor	1	1	1	1	1		
Surrogate Recoveries:						**QC Limits**	
Dibromofluoromethane	117%	117%	117%	115%	116%	60 - 140	
Toluene-d_8	98%	97%	97%	97%	96%	60 - 140	
4-Bromofluorobenzene	98%	99%	100%	101%	100%	60 - 140	
Batch ID:	SG1-040222-01	SG1-040222-01	SG1-040222-01	SG1-040222-01	SG1-040222-01		

ND = Value below reporting limit

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JONES ENVIRONMENTAL LABORATORY RESULTS

Client:	Langan	**Report date:**	4/5/2022
Client Address:	5150 South Flower Street Los Angeles, CA	**Jones Ref. No.:** **Client Ref. No.:**	ST-19464 721033501
Attn:	Luis Navarro	**Date Sampled:**	4/2/2022
		Date Received:	4/2/2022
Project:	721033501	**Date Analyzed:**	4/2/2022
Project Address:	10819 Koontz Ave Santa Fe Springs, CA 90670	**Physical State:**	Soil Gas

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**SV-5-40'**	**SV-4-5'**	**SV-4-15'**		
Jones ID:	**ST-19464-06**	**ST-19464-07**	**ST-19464-08**	**Reporting Limit**	**Units**
Analytes:					
Benzene	**9**	ND	ND	8	µg/m3
Bromobenzene	ND	ND	ND	8	µg/m3
Bromodichloromethane	ND	ND	ND	8	µg/m3
Bromoform	ND	ND	ND	8	µg/m3
n-Butylbenzene	ND	ND	ND	12	µg/m3
sec-Butylbenzene	ND	ND	ND	12	µg/m3
tert-Butylbenzene	ND	ND	ND	12	µg/m3
Carbon tetrachloride	ND	ND	ND	8	µg/m3
Chlorobenzene	ND	ND	ND	8	µg/m3
Chloroform	ND	ND	ND	8	µg/m3
2-Chlorotoluene	ND	ND	ND	12	µg/m3
4-Chlorotoluene	ND	ND	ND	12	µg/m3
Dibromochloromethane	ND	ND	ND	8	µg/m3
1,2-Dibromo-3-chloropropane	ND	ND	ND	8	µg/m3
1,2-Dibromoethane (EDB)	ND	ND	ND	8	µg/m3
Dibromomethane	ND	ND	ND	8	µg/m3
1,2- Dichlorobenzene	ND	ND	ND	16	µg/m3
1,3-Dichlorobenzene	ND	ND	ND	16	µg/m3
1,4-Dichlorobenzene	ND	ND	ND	16	µg/m3
Dichlorodifluoromethane	ND	ND	ND	16	µg/m3
1,1-Dichloroethane	ND	ND	ND	8	µg/m3
1,2-Dichloroethane	ND	ND	ND	8	µg/m3
1,1-Dichloroethene	**13**	ND	ND	8	µg/m3
cis-1,2-Dichloroethene	**13**	ND	ND	8	µg/m3
trans-1,2-Dichloroethene	ND	ND	ND	8	µg/m3
1,2-Dichloropropane	ND	ND	ND	8	µg/m3
1,3-Dichloropropane	ND	ND	ND	8	µg/m3
2,2-Dichloropropane	ND	ND	ND	16	µg/m3
1,1-Dichloropropene	ND	ND	ND	10	µg/m3

JONES ENVIRONMENTAL LABORATORY RESULTS

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**SV-5-40'**	**SV-4-5'**	**SV-4-15'**		
Jones ID:	**ST-19464-06**	**ST-19464-07**	**ST-19464-08**	**Reporting Limit**	**Units**
Analytes:					
cis-1,3-Dichloropropene	ND	ND	ND	8	µg/m3
trans-1,3-Dichloropropene	ND	ND	ND	8	µg/m3
Ethylbenzene	**223**	ND	ND	8	µg/m3
Freon 113	ND	ND	ND	16	µg/m3
Hexachlorobutadiene	ND	ND	ND	24	µg/m3
Isopropylbenzene	ND	ND	ND	8	µg/m3
4-Isopropyltoluene	ND	ND	ND	8	µg/m3
Methylene chloride	ND	**10**	**16**	8	µg/m3
Naphthalene	ND	ND	ND	40	µg/m3
n-Propylbenzene	ND	ND	ND	8	µg/m3
Styrene	ND	ND	ND	8	µg/m3
1,1,1,2-Tetrachloroethane	ND	ND	ND	8	µg/m3
1,1,2,2-Tetrachloroethane	ND	ND	ND	16	µg/m3
Tetrachloroethene	**195**	**69**	**78**	8	µg/m3
Toluene	**926**	**27**	**90**	8	µg/m3
1,2,3-Trichlorobenzene	ND	ND	ND	16	µg/m3
1,2,4-Trichlorobenzene	ND	ND	ND	16	µg/m3
1,1,1-Trichloroethane	ND	ND	ND	8	µg/m3
1,1,2-Trichloroethane	ND	ND	ND	8	µg/m3
Trichloroethene	**210**	ND	**57**	8	µg/m3
Trichlorofluoromethane	ND	ND	ND	16	µg/m3
1,2,3-Trichloropropane	ND	ND	ND	8	µg/m3
1,2,4-Trimethylbenzene	ND	ND	ND	8	µg/m3
1,3,5-Trimethylbenzene	ND	ND	ND	8	µg/m3
Vinyl chloride	ND	ND	ND	8	µg/m3
m,p-Xylene	**1160**	**31**	**31**	16	µg/m3
o-Xylene	**460**	ND	ND	8	µg/m3
MTBE	ND	ND	ND	40	µg/m3
Ethyl-tert-butylether	ND	ND	ND	40	µg/m3
Di-isopropylether	ND	ND	ND	40	µg/m3
tert-amylmethylether	ND	ND	ND	40	µg/m3
tert-Butylalcohol	ND	ND	ND	400	µg/m3
Tracer:					
n-Pentane	ND	ND	ND	80	µg/m3
n-Hexane	ND	ND	ND	80	µg/m3
n-Heptane	ND	ND	ND	80	µg/m3
Dilution Factor	1	1	1		
Surrogate Recoveries:				**QC Limits**	
Dibromofluoromethane	116%	115%	115%	60 - 140	
Toluene-d_8	97%	97%	97%	60 - 140	
4-Bromofluorobenzene	102%	9%	100%	60 - 140	
Batch ID:	SG1-040222-01	SG1-040222-01	SG1-040222-01		

ND = Value below reporting limit

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JONES ENVIRONMENTAL QUALITY CONTROL INFORMATION

Client:	Langan	**Report date:**	4/5/2022
Client Address:	5150 South Flower Street Los Angeles, CA	**Jones Ref. No.:** **Client Ref. No.:**	ST-19464 721033501
Attn:	Luis Navarro	**Date Sampled:**	4/2/2022
		Date Received:	4/2/2022
Project:	721033501	**Date Analyzed:**	4/2/2022
Project Address:	10819 Koontz Ave Santa Fe Springs, CA 90670	**Physical State:**	Soil Gas

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	**METHOD BLANK**	**SAMPLING BLANK**		
Jones ID:	**040222-SG1MB1**	**040222-SG1SB1**	**Reporting Limit**	**Units**
Analytes:				
Benzene	ND	ND	8	µg/m3
Bromobenzene	ND	ND	8	µg/m3
Bromodichloromethane	ND	ND	8	µg/m3
Bromoform	ND	ND	8	µg/m3
n-Butylbenzene	ND	ND	12	µg/m3
sec-Butylbenzene	ND	ND	12	µg/m3
tert-Butylbenzene	ND	ND	12	µg/m3
Carbon tetrachloride	ND	ND	8	µg/m3
Chlorobenzene	ND	ND	8	µg/m3
Chloroform	ND	ND	8	µg/m3
2-Chlorotoluene	ND	ND	12	µg/m3
4-Chlorotoluene	ND	ND	12	µg/m3
Dibromochloromethane	ND	ND	8	µg/m3
1,2-Dibromo-3-chloropropane	ND	ND	8	µg/m3
1,2-Dibromoethane (EDB)	ND	ND	8	µg/m3
Dibromomethane	ND	ND	8	µg/m3
1,2- Dichlorobenzene	ND	ND	16	µg/m3
1,3-Dichlorobenzene	ND	ND	16	µg/m3
1,4-Dichlorobenzene	ND	ND	16	µg/m3
Dichlorodifluoromethane	ND	ND	16	µg/m3
1,1-Dichloroethane	ND	ND	8	µg/m3
1,2-Dichloroethane	ND	ND	8	µg/m3
1,1-Dichloroethene	ND	ND	8	µg/m3
cis-1,2-Dichloroethene	ND	ND	8	µg/m3
trans-1,2-Dichloroethene	ND	ND	8	µg/m3
1,2-Dichloropropane	ND	ND	8	µg/m3
1,3-Dichloropropane	ND	ND	8	µg/m3
2,2-Dichloropropane	ND	ND	16	µg/m3
1,1-Dichloropropene	ND	ND	10	µg/m3

JONES ENVIRONMENTAL QUALITY CONTROL INFORMATION

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Sample ID:	METHOD BLANK	SAMPLING BLANK		
Jones ID:	**040222-SG1MB1**	**040222-SG1SB1**	**Reporting Limit**	**Units**
Analytes:				
cis-1,3-Dichloropropene	ND	ND	8	µg/m3
trans-1,3-Dichloropropene	ND	ND	8	µg/m3
Ethylbenzene	ND	ND	8	µg/m3
Freon 113	ND	ND	16	µg/m3
Hexachlorobutadiene	ND	ND	24	µg/m3
Isopropylbenzene	ND	ND	8	µg/m3
4-Isopropyltoluene	ND	ND	8	µg/m3
Methylene chloride	ND	ND	8	µg/m3
Naphthalene	ND	ND	40	µg/m3
n-Propylbenzene	ND	ND	8	µg/m3
Styrene	ND	ND	8	µg/m3
1,1,1,2-Tetrachloroethane	ND	ND	8	µg/m3
1,1,2,2-Tetrachloroethane	ND	ND	16	µg/m3
Tetrachloroethene	ND	ND	8	µg/m3
Toluene	ND	ND	8	µg/m3
1,2,3-Trichlorobenzene	ND	ND	16	µg/m3
1,2,4-Trichlorobenzene	ND	ND	16	µg/m3
1,1,1-Trichloroethane	ND	ND	8	µg/m3
1,1,2-Trichloroethane	ND	ND	8	µg/m3
Trichloroethene	ND	ND	8	µg/m3
Trichlorofluoromethane	ND	ND	16	µg/m3
1,2,3-Trichloropropane	ND	ND	8	µg/m3
1,2,4-Trimethylbenzene	ND	ND	8	µg/m3
1,3,5-Trimethylbenzene	ND	ND	8	µg/m3
Vinyl chloride	ND	ND	8	µg/m3
m,p-Xylene	ND	ND	16	µg/m3
o-Xylene	ND	ND	8	µg/m3
MTBE	ND	ND	40	µg/m3
Ethyl-tert-butylether	ND	ND	40	µg/m3
Di-isopropylether	ND	ND	40	µg/m3
tert-amylmethylether	ND	ND	40	µg/m3
tert-Butylalcohol	ND	ND	400	µg/m3
Tracer:				
n-Pentane	ND	ND	80	µg/m3
n-Hexane	ND	ND	80	µg/m3
n-Heptane	ND	ND	80	µg/m3
Dilution Factor	1	1		
Surrogate Recoveries:			**QC Limits**	
Dibromofluoromethane	115%	117%	60 - 140	
Toluene-d_8	98%	97%	60 - 140	
4-Bromofluorobenzene	98%	98%	60 - 140	
Batch ID:	SG1-040222-01	SG1-040222-01		

ND = Value below reporting limit

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JONES ENVIRONMENTAL QUALITY CONTROL INFORMATION

Client:	Langan	**Report date:**	4/5/2022
Client Address:	5150 South Flower Street	**Jones Ref. No.:**	ST-19464
	Los Angeles, CA	**Client Ref. No.:**	721033501
Attn:	Luis Navarro	**Date Sampled:**	4/2/2022
		Date Received:	4/2/2022
Project:	721033501	**Date Analyzed:**	4/2/2022
Project Address:	10819 Koontz Ave	**Physical State:**	Soil Gas
	Santa Fe Springs, CA 90670		

EPA 8260B – Volatile Organics by GC/MS + Oxygenates

Batch ID: SG1-040222-01

Jones ID: **040222-SG1LCS1** **040222-SG1LCSD1** **040222-SG1CCV1**

Parameter	LCS Recovery (%)	LCSD Recovery (%)	RPD	Acceptability Range (%)	CCV	Acceptability Range (%)
Vinyl chloride	123%	117%	5.2%	60 - 140	104%	80 - 120
1,1-Dichloroethene	111%	111%	0.5%	60 - 140	88%	80 - 120
Cis-1,2-Dichloroethene	103%	103%	0.1%	70 - 130	91%	80 - 120
1,1,1-Trichloroethane	110%	111%	0.3%	70 - 130	100%	80 - 120
Benzene	100%	99%	0.9%	70 - 130	88%	80 - 120
Trichloroethene	113%	114%	1.5%	70 - 130	105%	80 - 120
Toluene	98%	97%	1.2%	70 - 130	89%	80 - 120
Tetrachloroethene	112%	112%	0.1%	70 - 130	103%	80 - 120
Chlorobenzene	102%	104%	2.0%	70 - 130	102%	80 - 120
Ethylbenzene	98%	99%	0.9%	70 - 130	100%	80 - 120
1,2,4 Trimethylbenzene	96%	96%	0.4%	70 - 130	113%	80 - 120
Surrogate Recovery:						
Dibromofluoromethane	121%	118%		60 - 140	119%	60 - 140
Toluene-d_8	95%	94%		60 - 140	95%	60 - 140
4-Bromofluorobenzene	103%	104%		60 - 140	106%	60 - 140

LCS = Laboratory Control Sample
LCSD = Laboratory Control Sample Duplicate
CCV = Continuing Calibration Verification
RPD = Relative Percent Difference; Acceptability range for RPD is ≤ 20%

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JONES ENVIRONMENTAL
LABORATORY RESULTS

Client:	Langan	**Report date:**	4/5/2022
Client Address:	5150 South Flower Street Los Angeles, CA	**Jones Ref. No.:** **Client Ref. No.:**	ST-19464 721033501
Attn:	Luis Navarro	**Date Sampled:**	4/2/2022
		Date Received:	4/2/2022
Project:	721033501	**Date Analyzed:**	4/2/2022
Project Address:	10819 Koontz Ave Santa Fe Springs, CA 90670	**Physical State:**	Soil Gas

ASTM D1946 – Methane

Sample ID:	**SV-17-5'**	**SV-17-25'**	**SV-17-40'**	**SV-5-5'**	**SV-5-25'**		
Jones ID:	**ST-19464-01**	**ST-19464-02**	**ST-19464-03**	**ST-19464-04**	**ST-19464-05**	**Reporting Limit**	**Units**
Analytes:							
Methane (CH_4)	ND	ND	ND	ND	ND	0.023	%
Dilution Factor:	1	1	1	1	1		
Batch ID:	**ASTM-040222-01**	**ASTM-040222-01**	**ASTM-040222-01**	**ASTM-040222-01**	**ASTM-040222-01**		

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JONES ENVIRONMENTAL
LABORATORY RESULTS

Client:	Langan	**Report date:**	4/5/2022
Client Address:	5150 South Flower Street Los Angeles, CA	**Jones Ref. No.:** **Client Ref. No.:**	ST-19464 721033501
Attn:	Luis Navarro	**Date Sampled:**	4/2/2022
		Date Received:	4/2/2022
Project:	721033501	**Date Analyzed:**	4/2/2022
Project Address:	10819 Koontz Ave Santa Fe Springs, CA 90670	**Physical State:**	Soil Gas

ASTM D1946 – Methane

Sample ID:	**SV-5-40'**	**SV-4-5'**	**SV-4-15'**		
Jones ID:	**ST-19464-06**	**ST-19464-07**	**ST-19464-08**	**Reporting Limit**	**Units**
Analytes:					
Methane (CH_4)	ND	ND	ND	0.023	%
Dilution Factor:	1	1	1		
Batch ID:	**ASTM-040222-01**	**ASTM-040222-01**	**ASTM-040222-01**		

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JONES ENVIRONMENTAL
QUALITY CONTROL INFORMATION

Client:	Langan	**Report date:**	4/5/2022
Client Address:	5150 South Flower Street Los Angeles, CA	**Jones Ref. No.:** **Client Ref. No.:**	ST-19464 721033501
Attn:	Luis Navarro	**Date Sampled:** **Date Received:**	4/2/2022 4/2/2022
Project:	721033501	**Date Analyzed:**	4/2/2022
Project Address:	10819 Koontz Ave Santa Fe Springs, CA 90670	**Physical State:**	Soil Gas

ASTM D1946 – Methane

Sample ID:	**METHOD BLANK**	**HELIUM BLANK**		
Jones ID:	**040222-ASTMMB1**	**040222-ASTMHB1**	**Reporting Limit**	**Units**
Analytes:				
Methane (CH_4)	ND	ND	0.023	%
Dilution Factor:	1	1		
Batch ID:	**ASTM-040222-01**	**ASTM-040222-01**		

ND = Value less than reporting limit

JONES ENVIRONMENTAL, INC.
714-449-9937
562-646-1611
805-399-0060
11007 FOREST PLACE
SANTA FE SPRINGS, CA 90670
WWW.JONESENV.COM

JONES ENVIRONMENTAL
QUALITY CONTROL INFORMATION

Client:	Langan	**Report date:**	4/5/2022
Client Address:	5150 South Flower Street Los Angeles, CA	**Jones Ref. No.:** **Client Ref. No.:**	ST-19464 721033501
Attn:	Luis Navarro	**Date Sampled:**	4/2/2022
		Date Received:	4/2/2022
Project:	721033501	**Date Analyzed:**	4/2/2022
Project Address:	10819 Koontz Ave Santa Fe Springs, CA 90670	**Physical State:**	Soil Gas

ASTM D1946 – Methane

GC#: ASTM-040222-01

Jones ID:	**040222-ASTMCCV1**	**040222-ASTMCCVD1**		
Parameter	CCV Recovery (%)	CCVD Recovery (%)	RPD	Acceptability Range (%)
Methane (CH_4)	103%	103%	0.4%	80-120

CCV = Continuing Calibration Verification
CCV = Continuing Calibration Verification Duplicate
RPD = Relative Percent Difference; Acceptability range for RPD is ≤ 15%

JONES ENVIRONMENTAL, INC.
11007 Forest Pl.
Santa Fe Springs, CA 90670
(714) 449-9937
reports@jonesenv.com
www.jonesenv.com

Soil-Gas Chain-of-Custody Record

Client: Langan
Client Address: 5150 South Flower Street, Los Angeles CA
Project Name: 72103501
Project Address: 10819 Koontz Ave
Santa Fe Springs, CA 90670
Report To: Luis Navarro
Email/Phone:
Sampler: Kevin Horchler

Date: 4/2/2022
Client Project #: 72103501

Turn Around Requested
- ☐ Immediate Attention-200%
- ☐ Rush 24 Hours-100%
- ☐ Rush 48 Hours-75%
- ☒ Rush 72 Hours-50% KJH 4/5/2022
- ☐ Rush 96 Hours-25%
- ~~☒ Normal - No Surcharge~~

Reporting Limits Requested
☒ 20 ug/m³ ☐ 8 ug/m³ ☐ __ ug/m³

Tedlar Hold-Time Requested:
- ☒ 6 hr (DTSC)
- ☐ 72 hr (EPA)
- ☐ 5 Day

Tracer
- ☒ n-pentane
- ☒ n-hexane
- ☒ n-heptane
- ☐ Helium
- ☐ 1,1-DFA
- ☐ _____

Units
☒ ug/m³ ☐ ug/L ☐ ppmV

Report Options
EDD ____
EDF* - 10% Surcharge____
*Global ID _____

LAB USE ONLY
Jones Project #
ST-19464

Page 1 of 1

Sample Container: Tedlars
If different than above, see Notes.

Analysis Requested

Sample ID	Purge Number	Purge Volume (mL)	Date	Sample Collection Time	Jones ID (Lab Use Only)	Purge Rate (mL/min)	Pump ID	Magnehelic ID	Sample Matrix: Soil Gas (SG), Air (A), Material (M)	8260B	Gasoline Range Organics	ASTM D1946 (Methane/Fixed Gas/H_2S)		Magnehelic Vacuum (In/H_2O)	Number of Containers	Notes & Special Instructions
SV-17-5'	3	1610	4/2	1123	ST-19464-01	200	Rental 4	M100.500	SG	X		X		<2	1	
SV-17-25'	3	1940	4/2	1125	ST-19464-02	200	19611 7	M100.205	SG	X		X		<2	1	
SV-17-40'	3	2190	4/2	1127	ST-19464-03	200	Sampler.2	M100.112	SG	X		X		24	1	
SV-5-5'	3	1610	4/2	1510	ST-19464-04	200	Rental.4	M100.500	SG	X		X		<2	1	
SV-5-25'	3	1940	4/2	1512	ST-19464-05	200	19611 7	M100.205	SG	X		X		4	1	
SV-5-40'	3	2190	4/2	1514	ST-19464-06	200	Sampler.2	M100.112	SG	X		X		12	1	
SV-4-5'	3	1630	4/2	1525	ST-19464-07	200	Rental.4	M100.500	SG	X		X		<2	1	
SV-4-15'	3	1790	4/2	1527	ST-19464-08	200	19611 7	M100.205	SG	X		X		6	1	

Relinquished By (Signature): Marcelus Garcia
Printed Name: Marcelus Garcia
Company: Langan
Date: 4/2/22
Time: 1530

Received By (Signature):
Printed Name: K. Horchler
Company: Jones Env.
Date: 4/2/2022
Time: 1630

Relinquished By (Signature):
Printed Name:
Company:
Date:
Time:

Received By Laboratory (Signature):
Printed Name:
Company:
Date:
Time:

8 Total Number of Containers

Client signature on this Chain of Custody form constitutes acknowledgement that the above analyses have been requested, and the information provided herein is correct and accurate.

April 08, 2022

Julian Grochocki
Langan Engineering & Environmental Services
515 South Flower Street Suite 2860
Los Angeles, CA 90071
Tel: (213) 314-8100
Fax:

ELAP No.: 1838
CSDLAC No.: 10196
ORELAP No.: CA300003

Re: ATL Work Order Number : 2200342
Client Reference : Orbis- Santa Fe Speings 721033501

Enclosed are the results for sample(s) received on March 10, 2022 by Advanced Technology Laboratories. The sample(s) are tested for the parameters as indicated on the enclosed chain of custody in accordance with applicable laboratory certifications. The laboratory results contained in this report specifically pertains to the sample(s) submitted.

Thank you for the opportunity to serve the needs of your company. If you have any questions, please feel free to contact me or Project.Management@atlglobal.com.

Sincerely,

Christine Caballero, Client Relations Manager
Christine.Caballero@atlglobal.com
Authorized to Release on 04/08/22 14:15 on Behalf of

Amy Leung
Laboratory Director

The test results in this report relate exclusively to the samples as received by the laboratory, and meet the requirements of the methodology under which they were reported; any exceptions are noted within the report and/ or case narrative.

The cover letter/ signature page and the case narrative are integral parts of this analytical report; the absence of any portion of the report renders the report invalid. This report shall not be reproduced except in full, and shall have the express written approval of the laboratory, and the original client firm to do so

.

The electronic signature on this report is signed by an authorized signatory of Advanced Technology Laboratories, and is intended to be legally binding as the equivalent of a handwritten signature.

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis- Santa Fe Speings 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 04/08/2022

SUMMARY OF SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	2200342-03	Water	3/10/22 16:35	3/10/22 17:38

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis- Santa Fe Speings 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 04/08/2022

Notes and Definitions

R	RPD value outside acceptance criteria. Calculation is based on raw values.
MO	Manufacturer omitted analyte within the stock standard.
L5	Laboratory Control Sample high biased. Sample result/s was non-detect (ND) for the target analyte; therefore reanalysis was not necessary.
L3	Laboratory control sample outside in-house established limits but within method criteria.
ND	Analyte is not detected at or above the Practical Quantitation Limit (PQL). When client requests quantitation against MDL, analyte is not detected at or above the Method Detection Limit (MDL)
PQL	Practical Quantitation Limit
MDL	Method Detection Limit
NR	Not Reported
RPD	Relative Percent Difference
CA2	CA-ELAP (CDPH)
OR1	OR-NELAP (OSPHL)

Notes:
(1) The reported MDL and PQL are based on prep ratio variation and analytical dilution.
(2) The suffix [2C] of specific analytes signifies that the reported result is taken from the instrument's second column.
(3) Results are wet unless otherwise specified.

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis- Santa Fe Speings 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 04/08/2022

Mercury by AA (Cold Vapor) EPA 7470A

Analyte: Mercury **Analyst: AEG**

Laboratory ID	Client Sample ID	Result	Units	PQL	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
2200342-03	MW-1	**0.40**	ug/L	0.20	1	B2C1081	03/11/2022	03/11/22 12:45	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis- Santa Fe Speings 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 04/08/2022

Client Sample ID: MW-1
Lab ID: 2200342-03

Title 22 Metals by ICP-AES EPA 6010B

Analyst: WT

Analyte	Result (mg/L)	PQL (mg/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Antimony	ND	0.010	1	B2C1082	03/11/2022	03/11/22 15:57	
Arsenic	ND	0.010	1	B2C1082	03/11/2022	03/11/22 15:57	
Barium	**0.39**	0.0030	1	B2C1082	03/11/2022	03/11/22 15:57	
Beryllium	**0.0049**	0.0030	1	B2C1082	03/11/2022	03/11/22 15:57	
Cadmium	ND	0.0030	1	B2C1082	03/11/2022	03/11/22 15:57	
Chromium	**0.12**	0.0030	1	B2C1082	03/11/2022	03/11/22 15:57	
Cobalt	**0.015**	0.0030	1	B2C1082	03/11/2022	03/11/22 15:57	
Copper	**0.11**	0.0090	1	B2C1082	03/11/2022	03/11/22 15:57	
Lead	**0.0066**	0.0050	1	B2C1082	03/11/2022	03/11/22 15:57	
Molybdenum	**0.011**	0.0050	1	B2C1082	03/11/2022	03/11/22 15:57	
Nickel	**0.058**	0.0050	1	B2C1082	03/11/2022	03/11/22 15:57	
Selenium	ND	0.010	1	B2C1082	03/11/2022	03/11/22 15:57	
Silver	**0.012**	0.0030	1	B2C1082	03/11/2022	03/11/22 15:57	
Thallium	ND	0.015	1	B2C1082	03/11/2022	03/11/22 15:57	
Vanadium	**0.086**	0.0030	1	B2C1082	03/11/2022	03/11/22 15:57	
Zinc	**0.22**	0.025	1	B2C1082	03/11/2022	03/11/22 15:57	

Hydrocarbon Chain Distribution by EPA 8015B (Modified)

Analyst: JV

Analyte	Result (mg/L)	PQL (mg/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
C13-C22	ND	0.20	1	B2C1054	03/10/2022	03/11/22 12:28	
C23-C32	ND	0.20	1	B2C1054	03/10/2022	03/11/22 12:28	
Surrogate: p-Terphenyl	*103 %*	*32 - 169*		B2C1054	03/10/2022	*03/11/22 12:28*	

Organochlorine Pesticides by EPA 8081A

Analyst: KL

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
4,4´-DDD	ND	0.05	1	B2C1091	03/11/2022	03/11/22 15:55	
4,4´-DDE	ND	0.05	1	B2C1091	03/11/2022	03/11/22 15:55	
4,4´-DDT	ND	0.05	1	B2C1091	03/11/2022	03/11/22 15:55	
Aldrin	ND	0.02	1	B2C1091	03/11/2022	03/11/22 15:55	
alpha-BHC	ND	0.02	1	B2C1091	03/11/2022	03/11/22 15:55	
alpha-Chlordane	ND	0.02	1	B2C1091	03/11/2022	03/11/22 15:55	
beta-BHC	ND	0.02	1	B2C1091	03/11/2022	03/11/22 15:55	
Chlordane	ND	0.25	1	B2C1091	03/11/2022	03/11/22 15:55	
delta-BHC	ND	0.02	1	B2C1091	03/11/2022	03/11/22 15:55	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis- Santa Fe Speings 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 04/08/2022

Client Sample ID: MW-1

Lab ID: 2200342-03

Organochlorine Pesticides by EPA 8081A

Analyst: KL

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Dieldrin	ND	0.05	1	B2C1091	03/11/2022	03/11/22 15:55	
Endosulfan I	ND	0.02	1	B2C1091	03/11/2022	03/11/22 15:55	
Endosulfan II	ND	0.05	1	B2C1091	03/11/2022	03/11/22 15:55	
Endosulfan sulfate	ND	0.05	1	B2C1091	03/11/2022	03/11/22 15:55	
Endrin	ND	0.05	1	B2C1091	03/11/2022	03/11/22 15:55	
Endrin aldehyde	ND	0.05	1	B2C1091	03/11/2022	03/11/22 15:55	
Endrin ketone	ND	0.05	1	B2C1091	03/11/2022	03/11/22 15:55	
gamma-BHC	ND	0.02	1	B2C1091	03/11/2022	03/11/22 15:55	
gamma-Chlordane	ND	0.02	1	B2C1091	03/11/2022	03/11/22 15:55	
Heptachlor	ND	0.02	1	B2C1091	03/11/2022	03/11/22 15:55	
Heptachlor epoxide	ND	0.02	1	B2C1091	03/11/2022	03/11/22 15:55	
Methoxychlor	ND	0.25	1	B2C1091	03/11/2022	03/11/22 15:55	
Toxaphene	ND	2.5	1	B2C1091	03/11/2022	03/11/22 15:55	
Surrogate: Decachlorobiphenyl	*76.3 %*	*18 - 108*		B2C1091	03/11/2022	*03/11/22 15:55*	
Surrogate: Tetrachloro-m-xylene	*57.9 %*	*23 - 108*		B2C1091	03/11/2022	*03/11/22 15:55*	

Polychlorinated Biphenyls by EPA 8082

Analyst: KL

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Aroclor 1016	ND	0.50	1	B2C1090	03/11/2022	03/11/22 16:30	
Aroclor 1221	ND	1.0	1	B2C1090	03/11/2022	03/11/22 16:30	
Aroclor 1232	ND	0.50	1	B2C1090	03/11/2022	03/11/22 16:30	
Aroclor 1242	ND	0.50	1	B2C1090	03/11/2022	03/11/22 16:30	
Aroclor 1248	ND	0.50	1	B2C1090	03/11/2022	03/11/22 16:30	
Aroclor 1254	ND	0.50	1	B2C1090	03/11/2022	03/11/22 16:30	
Aroclor 1260	ND	0.50	1	B2C1090	03/11/2022	03/11/22 16:30	
Surrogate: Decachlorobiphenyl	*65.5 %*	*18 - 108*		B2C1090	03/11/2022	*03/11/22 16:30*	
Surrogate: Tetrachloro-m-xylene	*58.4 %*	*23 - 108*		B2C1090	03/11/2022	*03/11/22 16:30*	

Volatile Organic Compounds by EPA 8260B

Analyst: KL

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,1,1,2-Tetrachloroethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
1,1,1-Trichloroethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
1,1,2,2-Tetrachloroethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
1,1,2-Trichloroethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis- Santa Fe Speings 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 04/08/2022

Client Sample ID: MW-1
Lab ID: 2200342-03

Volatile Organic Compounds by EPA 8260B **Analyst: KL**

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,1-Dichloroethane	**6.7**	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
1,1-Dichloroethene	**86**	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
1,1-Dichloropropene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
1,2,3-Trichloropropane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
1,2,3-Trichlorobenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
1,2,4-Trichlorobenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
1,2,4-Trimethylbenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
1,2-Dibromo-3-chloropropane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
1,2-Dibromoethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
1,2-Dichlorobenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
1,2-Dichloroethane	**1.2**	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
1,2-Dichloropropane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
1,3,5-Trimethylbenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
1,3-Dichlorobenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
1,3-Dichloropropane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
1,4-Dichlorobenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
2,2-Dichloropropane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
2-Butanone	ND	10	1	B2C1080	03/11/2022	03/11/22 13:13	
2-Chlorotoluene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
4-Chlorotoluene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
4-Isopropyltoluene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Benzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Bromobenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Bromochloromethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Bromodichloromethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Bromoform	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Bromomethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Carbon disulfide	ND	1.0	1	B2C1080	03/11/2022	03/11/22 13:13	
Carbon tetrachloride	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Chlorobenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Chloroethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Chloroform	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Chloromethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
cis-1,2-Dichloroethene	**11**	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
cis-1,3-Dichloropropene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Di-isopropyl ether	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Dibromochloromethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Dibromomethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Dichlorodifluoromethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Ethyl Acetate	ND	10	1	B2C1080	03/11/2022	03/11/22 13:13	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis- Santa Fe Speings 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 04/08/2022

Client Sample ID: MW-1
Lab ID: 2200342-03

Volatile Organic Compounds by EPA 8260B

Analyst: KL

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Ethyl Ether	ND	10	1	B2C1080	03/11/2022	03/11/22 13:13	
Ethyl tert-butyl ether	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Ethylbenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Freon-113	**2.6**	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Hexachlorobutadiene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Isopropylbenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
m,p-Xylene	ND	1.0	1	B2C1080	03/11/2022	03/11/22 13:13	
Methylene chloride	ND	1.0	1	B2C1080	03/11/2022	03/11/22 13:13	
MTBE	**7.1**	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
n-Butylbenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
n-Propylbenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Naphthalene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
o-Xylene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
sec-Butylbenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Styrene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
tert-Amyl methyl ether	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
tert-Butanol	ND	10	1	B2C1080	03/11/2022	03/11/22 13:13	
tert-Butylbenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Tetrachloroethene	**41**	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Toluene	**0.54**	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
trans-1,2-Dichloroethene	**0.93**	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
trans-1,3-Dichloropropene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Trichloroethene	**45**	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Trichlorofluoromethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Vinyl acetate	ND	10	1	B2C1080	03/11/2022	03/11/22 13:13	
Vinyl chloride	**1.3**	0.50	1	B2C1080	03/11/2022	03/11/22 13:13	
Surrogate: 1,2-Dichloroethane-d4	*101 %*	*64 - 155*		B2C1080	03/11/2022	*03/11/22 13:13*	
Surrogate: 4-Bromofluorobenzene	*103 %*	*73 - 124*		B2C1080	03/11/2022	*03/11/22 13:13*	
Surrogate: Dibromofluoromethane	*102 %*	*78 - 129*		B2C1080	03/11/2022	*03/11/22 13:13*	
Surrogate: Toluene-d8	*100 %*	*84 - 117*		B2C1080	03/11/2022	*03/11/22 13:13*	

Semivolatile Organic Compounds by EPA 8270C

Analyst: EB

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,2,4-Trichlorobenzene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
1,2-Dichlorobenzene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
1,3-Dichlorobenzene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
1,4-Dichlorobenzene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis- Santa Fe Speings 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 04/08/2022

Client Sample ID: MW-1

Lab ID: 2200342-03

Semivolatile Organic Compounds by EPA 8270C **Analyst: EB**

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
2,4,5-Trichlorophenol	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
2,4,6-Trichlorophenol	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
2,4-Dichlorophenol	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
2,4-Dimethylphenol	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
2,4-Dinitrophenol	ND	50	1	B2C1092	03/11/2022	03/11/22 19:49	
2,4-Dinitrotoluene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
2,6-Dinitrotoluene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
2-Chloronaphthalene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
2-Chlorophenol	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
2-Methylnaphthalene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
2-Methylphenol	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
2-Nitroaniline	ND	50	1	B2C1092	03/11/2022	03/11/22 19:49	
2-Nitrophenol	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
3,3′-Dichlorobenzidine	ND	20	1	B2C1092	03/11/2022	03/11/22 19:49	
3-Nitroaniline	ND	50	1	B2C1092	03/11/2022	03/11/22 19:49	
4,6-Dinitro-2-methyphenol	ND	50	1	B2C1092	03/11/2022	03/11/22 19:49	
4-Bromophenyl-phenylether	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
4-Chloro-3-methylphenol	ND	50	1	B2C1092	03/11/2022	03/11/22 19:49	
4-Chloroaniline	ND	20	1	B2C1092	03/11/2022	03/11/22 19:49	
4-Chlorophenyl-phenylether	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
4-Methylphenol	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
4-Nitroaniline	ND	20	1	B2C1092	03/11/2022	03/11/22 19:49	
4-Nitrophenol	ND	50	1	B2C1092	03/11/2022	03/11/22 19:49	
Acenaphthene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Acenaphthylene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Anthracene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Benzidine (M)	ND	50	1	B2C1092	03/11/2022	03/11/22 19:49	
Benzo(a)anthracene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Benzo(a)pyrene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Benzo(b)fluoranthene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Benzo(g,h,i)perylene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Benzo(k)fluoranthene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Benzoic acid	ND	50	1	B2C1092	03/11/2022	03/11/22 19:49	
Benzyl alcohol	ND	20	1	B2C1092	03/11/2022	03/11/22 19:49	
bis(2-chloroethoxy)methane	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
bis(2-Chloroethyl)ether	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
bis(2-chloroisopropyl)ether	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
bis(2-ethylhexyl)phthalate	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Butylbenzylphthalate	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Chrysene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	

Certificate of Analysis

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Los Angeles , CA 90071	Reported : 04/08/2022

Client Sample ID: MW-1

Lab ID: 2200342-03

Semivolatile Organic Compounds by EPA 8270C

Analyst: EB

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Di-n-butylphthalate	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Di-n-octylphthalate	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Dibenz(a,h)anthracene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Dibenzofuran	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Diethyl phthalate	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Dimethyl phthalate	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Fluoranthene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Fluorene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Hexachlorobenzene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Hexachlorobutadiene	ND	20	1	B2C1092	03/11/2022	03/11/22 19:49	
Hexachlorocyclopentadiene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Hexachloroethane	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Indeno(1,2,3-cd)pyrene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Isophorone	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
N-Nitroso-di-n propylamine	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
N-Nitrosodiphenylamine	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Naphthalene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Nitrobenzene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Pentachlorophenol	ND	50	1	B2C1092	03/11/2022	03/11/22 19:49	
Phenanthrene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Phenol	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Pyrene	ND	10	1	B2C1092	03/11/2022	03/11/22 19:49	
Pyridine	ND	50	1	B2C1092	03/11/2022	03/11/22 19:49	
Surrogate: 1,2-Dichlorobenzene-d4	*79.8 %*	*21 - 92*		B2C1092	03/11/2022	*03/11/22 19:49*	
Surrogate: 2,4,6-Tribromophenol	*83.3 %*	*24 - 113*		B2C1092	03/11/2022	*03/11/22 19:49*	
Surrogate: 2-Chlorophenol-d4	*62.6 %*	*14 - 86*		B2C1092	03/11/2022	*03/11/22 19:49*	
Surrogate: 2-Fluorobiphenyl	*85.8 %*	*28 - 105*		B2C1092	03/11/2022	*03/11/22 19:49*	
Surrogate: 2-Fluorophenol	*29.6 %*	*0 - 59*		B2C1092	03/11/2022	*03/11/22 19:49*	
Surrogate: 4-Terphenyl-d14	*94.8 %*	*32 - 116*		B2C1092	03/11/2022	*03/11/22 19:49*	
Surrogate: Nitrobenzene-d5	*76.7 %*	*25 - 101*		B2C1092	03/11/2022	*03/11/22 19:49*	
Surrogate: Phenol-d6	*18.9 %*	*0 - 48*		B2C1092	03/11/2022	*03/11/22 19:49*	

Gasoline Range Hydrocarbons by EPA 8015B (Modified)

Analyst: JV

Analyte	Result (mg/L)	PQL (mg/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
C4-C12	ND	0.20	1	B2C1093	03/11/2022	03/11/22 16:57	
Surrogate: 4-Bromofluorobenzene	*113 %*	*63.08 - 129.27*		B2C1093	03/11/2022	*03/11/22 16:57*	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis- Santa Fe Speings 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 04/08/2022

QUALITY CONTROL SECTION

Gasoline Range Hydrocarbons by EPA 8015B (Modified) - Quality Control

Analyte	Result (mg/L)	PQL (mg/L)	MDL (mg/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1093 - GCVOA_W										
Blank (B2C1093-BLK1)						Prepared: 3/11/2022 Analyzed: 3/11/2022				
C4-C12	ND	0.20	0.04							
Surrogate: 4-Bromofluorobenzene	*0.4466*			*0.400000*		*112*	*63.08 - 129.27*			
LCS (B2C1093-BS1)						Prepared: 3/11/2022 Analyzed: 3/11/2022				
Gasoline Range Organics	0.902000	0.20	0.04	1.00000		90.2	73.27 - 109.13			
Surrogate: 4-Bromofluorobenzene	*0.4523*			*0.400000*		*113*	*63.08 - 129.27*			
LCS Dup (B2C1093-BSD1)						Prepared: 3/11/2022 Analyzed: 3/11/2022				
Gasoline Range Organics	0.973000	0.20	0.04	1.00000		97.3	73.27 - 109.13	7.57	20	
Surrogate: 4-Bromofluorobenzene	*0.4552*			*0.400000*		*114*	*63.08 - 129.27*			

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Langan Engineering & Environmental Services	Project Number : Orbis- Santa Fe Speings 721033501
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Los Angeles , CA 90071	Reported : 04/08/2022

Title 22 Metals by ICP-AES EPA 6010B - Quality Control

Analyte	Result (mg/L)	PQL (mg/L)	MDL (mg/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1082 - EPA 3010A_W										
Blank (B2C1082-BLK1)						Prepared: 3/11/2022 Analyzed: 3/11/2022				
Antimony	ND	0.010	0.0088							
Arsenic	ND	0.010	0.0078							
Barium	ND	0.0030	0.0026							
Beryllium	ND	0.0030	0.0016							
Cadmium	ND	0.0030	0.0024							
Chromium	ND	0.0030	0.0020							
Cobalt	ND	0.0030	0.0016							
Copper	ND	0.0090	0.0038							
Lead	ND	0.0050	0.0047							
Molybdenum	ND	0.0050	0.0030							
Nickel	ND	0.0050	0.0046							
Selenium	ND	0.010	0.0093							
Silver	ND	0.0030	0.0024							
Thallium	ND	0.015	0.0085							
Vanadium	ND	0.0030	0.0022							
Zinc	ND	0.025	0.0057							
LCS (B2C1082-BS1)						Prepared: 3/11/2022 Analyzed: 3/11/2022				
Antimony	0.528525	0.010	0.0088	0.500000		106	80 - 120			
Arsenic	0.513985	0.010	0.0078	0.500000		103	80 - 120			
Barium	0.484582	0.0030	0.0026	0.500000		96.9	80 - 120			
Beryllium	0.525599	0.0030	0.0016	0.500200		105	80 - 120			
Cadmium	0.512912	0.0030	0.0024	0.500000		103	80 - 120			
Chromium	0.507416	0.0030	0.0020	0.500000		101	80 - 120			
Cobalt	0.539800	0.0030	0.0016	0.500000		108	80 - 120			
Copper	0.511662	0.0090	0.0038	0.500000		102	80 - 120			
Lead	0.524631	0.0050	0.0047	0.500000		105	80 - 120			
Molybdenum	0.529155	0.0050	0.0030	0.500000		106	80 - 120			
Nickel	0.529051	0.0050	0.0046	0.500000		106	80 - 120			
Selenium	0.530724	0.010	0.0093	0.500000		106	80 - 120			
Silver	0.252025	0.0030	0.0024	0.250000		101	80 - 120			
Thallium	0.506036	0.015	0.0085	0.500000		101	80 - 120			
Vanadium	0.503172	0.0030	0.0022	0.500000		101	80 - 120			
Zinc	0.530736	0.025	0.0057	0.500000		106	80 - 120			
Duplicate (B2C1082-DUP1)			**Source: 2200317-10**			Prepared: 3/11/2022 Analyzed: 3/11/2022				
Antimony	ND	0.010	0.0088		ND			NR	20	
Arsenic	ND	0.010	0.0078		ND			NR	20	
Barium	ND	0.0030	0.0026		ND			NR	20	
Beryllium	ND	0.0030	0.0016		ND			NR	20	
Cadmium	ND	0.0030	0.0024		ND			NR	20	
Chromium	ND	0.0030	0.0020		ND			NR	20	
Cobalt	ND	0.0030	0.0016		ND			NR	20	
Copper	ND	0.0090	0.0038		ND			NR	20	
Lead	ND	0.0050	0.0047		ND			NR	20	

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Los Angeles , CA 90071	Reported : 04/08/2022

Title 22 Metals by ICP-AES EPA 6010B - Quality Control (cont'd)

Analyte	Result (mg/L)	PQL (mg/L)	MDL (mg/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1082 - EPA 3010A_W (continued)										
Duplicate (B2C1082-DUP1) - Continued			**Source: 2200317-10**				Prepared: 3/11/2022 Analyzed: 3/11/2022			
Molybdenum	ND	0.0050	0.0030		ND			NR	20	
Nickel	ND	0.0050	0.0046		ND			NR	20	
Selenium	ND	0.010	0.0093		ND			NR	20	
Silver	ND	0.0030	0.0024		ND			NR	20	
Thallium	ND	0.015	0.0085		ND			NR	20	
Vanadium	ND	0.0030	0.0022		ND			NR	20	
Zinc	0.008032	0.025	0.0057		0.009051			11.9	20	
Matrix Spike (B2C1082-MS1)			**Source: 2200317-10**				Prepared: 3/11/2022 Analyzed: 3/11/2022			
Antimony	0.548111	0.010	0.0088	0.500000	ND	110	58 - 139			
Arsenic	0.519504	0.010	0.0078	0.500000	ND	104	67 - 136			
Barium	0.484935	0.0030	0.0026	0.500000	ND	97.0	68 - 130			
Beryllium	0.513625	0.0030	0.0016	0.500200	ND	103	70 - 133			
Cadmium	0.509894	0.0030	0.0024	0.500000	ND	102	68 - 136			
Chromium	0.502025	0.0030	0.0020	0.500000	ND	100	69 - 135			
Cobalt	0.542554	0.0030	0.0016	0.500000	ND	109	69 - 138			
Copper	0.496760	0.0090	0.0038	0.500000	ND	99.4	60 - 146			
Lead	0.524656	0.0050	0.0047	0.500000	ND	105	58 - 146			
Molybdenum	0.529446	0.0050	0.0030	0.500000	ND	106	68 - 132			
Nickel	0.535565	0.0050	0.0046	0.500000	ND	107	64 - 135			
Selenium	0.546518	0.010	0.0093	0.500000	ND	109	57 - 146			
Silver	0.220035	0.0030	0.0024	0.250000	ND	88.0	47 - 151			
Thallium	0.507730	0.015	0.0085	0.500000	ND	102	59 - 133			
Vanadium	0.496124	0.0030	0.0022	0.500000	ND	99.2	70 - 127			
Zinc	0.551749	0.025	0.0057	0.500000	0.009051	109	53 - 144			
Matrix Spike Dup (B2C1082-MSD1)			**Source: 2200317-10**				Prepared: 3/11/2022 Analyzed: 3/11/2022			
Antimony	0.544019	0.010	0.0088	0.500000	ND	109	58 - 139	0.749	20	
Arsenic	0.516928	0.010	0.0078	0.500000	ND	103	67 - 136	0.497	20	
Barium	0.487667	0.0030	0.0026	0.500000	ND	97.5	68 - 130	0.562	20	
Beryllium	0.516950	0.0030	0.0016	0.500200	ND	103	70 - 133	0.645	20	
Cadmium	0.515952	0.0030	0.0024	0.500000	ND	103	68 - 136	1.18	20	
Chromium	0.513799	0.0030	0.0020	0.500000	ND	103	69 - 135	2.32	20	
Cobalt	0.538979	0.0030	0.0016	0.500000	ND	108	69 - 138	0.661	20	
Copper	0.501873	0.0090	0.0038	0.500000	ND	100	60 - 146	1.02	20	
Lead	0.520220	0.0050	0.0047	0.500000	ND	104	58 - 146	0.849	20	
Molybdenum	0.529144	0.0050	0.0030	0.500000	ND	106	68 - 132	0.0569	20	
Nickel	0.528984	0.0050	0.0046	0.500000	ND	106	64 - 135	1.24	20	
Selenium	0.531036	0.010	0.0093	0.500000	ND	106	57 - 146	2.87	20	
Silver	0.222336	0.0030	0.0024	0.250000	ND	88.9	47 - 151	1.04	20	
Thallium	0.506217	0.015	0.0085	0.500000	ND	101	59 - 133	0.298	20	
Vanadium	0.503097	0.0030	0.0022	0.500000	ND	101	70 - 127	1.40	20	
Zinc	0.548232	0.025	0.0057	0.500000	0.009051	108	53 - 144	0.639	20	

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Langan Engineering & Environmental Services	Project Number : Orbis- Santa Fe Speings 721033501
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Los Angeles , CA 90071	Reported : 04/08/2022

Mercury by AA (Cold Vapor) EPA 7470A - Quality Control

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1081 - EPA 245.1/7470_W										
Blank (B2C1081-BLK1)						Prepared: 3/11/2022 Analyzed: 3/11/2022				
Mercury	ND	0.20	0.05							
LCS (B2C1081-BS1)						Prepared: 3/11/2022 Analyzed: 3/11/2022				
Mercury	5.07300	0.20	0.05	5.00000		101	80 - 120			
Matrix Spike (B2C1081-MS1)			**Source: 2200337-14**			Prepared: 3/11/2022 Analyzed: 3/11/2022				
Mercury	5.02008	0.20	0.05	5.00000	ND	100	70 - 130			
Matrix Spike Dup (B2C1081-MSD1)			**Source: 2200337-14**			Prepared: 3/11/2022 Analyzed: 3/11/2022				
Mercury	5.07437	0.20	0.05	5.00000	ND	101	70 - 130	1.08	20	
Post Spike (B2C1081-PS1)			**Source: 2200337-14**			Prepared: 3/11/2022 Analyzed: 3/11/2022				
Mercury	2.52628			2.50000	0.010354	101	85 - 115			

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Los Angeles , CA 90071	Reported : 04/08/2022

Hydrocarbon Chain Distribution by EPA 8015B (Modified) - Quality Control

Analyte	Result (mg/L)	PQL (mg/L)	MDL (mg/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1054 - GCSEMI_DRO_W										
Blank (B2C1054-BLK1)						Prepared: 3/10/2022 Analyzed: 3/11/2022				
C13-C22	ND	0.20	0.20							
C23-C32	ND	0.20	0.20							
Surrogate: p-Terphenyl	*0.06656*			*8.00000E-2*		*83.2*	*32 - 169*			
Blank (B2C1054-BLK2)						Prepared: 3/10/2022 Analyzed: 3/11/2022				
C13-C22	ND	0.20	0.20							
C23-C32	ND	0.20	0.20							
Surrogate: p-Terphenyl	*0.06802*			*8.00000E-2*		*85.0*	*32 - 169*			
LCS (B2C1054-BS1)						Prepared: 3/10/2022 Analyzed: 3/11/2022				
DRO	0.640872	0.20	0.20	1.00000		64.1	45 - 161			
Surrogate: p-Terphenyl	*0.06623*			*8.00000E-2*		*82.8*	*32 - 169*			
LCS (B2C1054-BS2)						Prepared: 3/10/2022 Analyzed: 3/11/2022				
DRO	0.636701	0.20	0.20	1.00000		63.7	45 - 161			
Surrogate: p-Terphenyl	*0.06749*			*8.00000E-2*		*84.4*	*32 - 169*			
LCS Dup (B2C1054-BSD1)						Prepared: 3/10/2022 Analyzed: 3/11/2022				
DRO	0.823111	0.20	0.20	1.00000		82.3	45 - 161	24.9	20	R
Surrogate: p-Terphenyl	*0.08288*			*8.00000E-2*		*104*	*32 - 169*			
LCS Dup (B2C1054-BSD2)						Prepared: 3/10/2022 Analyzed: 3/11/2022				
DRO	0.839196	0.20	0.20	1.00000		83.9	45 - 161	27.4	20	R
Surrogate: p-Terphenyl	*0.08375*			*8.00000E-2*		*105*	*32 - 169*			

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Organochlorine Pesticides by EPA 8081A - Quality Control

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1091 - GCSEMI_PCB/PEST_W										
Blank (B2C1091-BLK1)							Prepared: 3/11/2022 Analyzed: 3/11/2022			
4,4´-DDD	ND	0.05	0.003							
4,4´-DDD [2C]	ND	0.05	0.003							
4,4´-DDE	ND	0.05	0.004							
4,4´-DDE [2C]	ND	0.05	0.004							
4,4´-DDT	ND	0.05	0.004							
4,4´-DDT [2C]	ND	0.05	0.004							
Aldrin	ND	0.02	0.003							
Aldrin [2C]	ND	0.02	0.003							
alpha-BHC	ND	0.02	0.009							
alpha-BHC [2C]	ND	0.02	0.009							
alpha-Chlordane	ND	0.02	0.003							
alpha-Chlordane [2C]	ND	0.02	0.003							
beta-BHC	ND	0.02	0.007							
beta-BHC [2C]	ND	0.02	0.007							
Chlordane	ND	0.25	0.03							
Chlordane [2C]	ND	0.25	0.03							
delta-BHC	ND	0.02	0.005							
delta-BHC [2C]	ND	0.02	0.005							
Dieldrin	ND	0.05	0.002							
Dieldrin [2C]	ND	0.05	0.002							
Endosulfan I	ND	0.02	0.003							
Endosulfan I [2C]	ND	0.02	0.003							
Endosulfan II	ND	0.05	0.004							
Endosulfan II [2C]	ND	0.05	0.004							
Endosulfan sulfate	ND	0.05	0.002							
Endosulfan Sulfate [2C]	ND	0.05	0.002							
Endrin	ND	0.05	0.004							
Endrin [2C]	ND	0.05	0.004							
Endrin aldehyde	ND	0.05	0.002							
Endrin aldehyde [2C]	ND	0.05	0.002							
Endrin ketone	ND	0.05	0.003							
Endrin ketone [2C]	ND	0.05	0.003							
gamma-BHC	ND	0.02	0.005							
gamma-BHC [2C]	ND	0.02	0.005							
gamma-Chlordane	ND	0.02	0.001							
gamma-Chlordane [2C]	ND	0.02	0.001							
Heptachlor	ND	0.02	0.01							
Heptachlor [2C]	ND	0.02	0.01							
Heptachlor epoxide	ND	0.02	0.003							
Heptachlor epoxide [2C]	ND	0.02	0.003							
Methoxychlor	ND	0.25	0.005							
Methoxychlor [2C]	ND	0.25	0.005							
Toxaphene	ND	2.5	0.34							
Toxaphene [2C]	ND	2.5	0.34							

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Organochlorine Pesticides by EPA 8081A - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)		Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1091 - GCSEMI_PCB/PEST_W (continued)										
Blank (B2C1091-BLK1) - Continued						Prepared: 3/11/2022 Analyzed: 3/11/2022				
Surrogate: Decachlorobiphenyl	*0.3193*			*0.500000*		*63.9*	*18 - 108*			
Surrogate: Decachlorobiphenyl [2C]	*0.2306*			*0.500000*		*46.1*	*25 - 103*			
Surrogate: Tetrachloro-m-xylene	*0.2867*			*0.500000*		*57.3*	*23 - 108*			
Surrogate: Tetrachloro-m-xylene [2C]	*0.2821*			*0.500000*		*56.4*	*21 - 105*			
LCS (B2C1091-BS1)						Prepared: 3/11/2022 Analyzed: 3/11/2022				
4,4´-DDD	0.368620	0.05	0.003	0.500000		73.7	53 - 116			
4,4´-DDD [2C]	0.338045	0.05	0.003	0.500000		67.6	45 - 133			
4,4´-DDE	0.283235	0.05	0.004	0.500000		56.6	45 - 122			
4,4´-DDE [2C]	0.304990	0.05	0.004	0.500000		61.0	42 - 129			
4,4´-DDT	0.227965	0.05	0.004	0.500000		45.6	18 - 134			
4,4´-DDT [2C]	0.232285	0.05	0.004	0.500000		46.5	14 - 142			
Aldrin	0.287085	0.02	0.003	0.500000		57.4	44 - 118			
Aldrin [2C]	0.289430	0.02	0.003	0.500000		57.9	48 - 121			
alpha-BHC	0.314195	0.02	0.009	0.500000		62.8	47 - 107			
alpha-BHC [2C]	0.309015	0.02	0.009	0.500000		61.8	50 - 111			
alpha-Chlordane	0.325305	0.02	0.003	0.500000		65.1	48 - 117			
alpha-Chlordane [2C]	0.331800	0.02	0.003	0.500000		66.4	46 - 122			
beta-BHC	0.289760	0.02	0.007	0.500000		58.0	52 - 113			
beta-BHC [2C]	0.294465	0.02	0.007	0.500000		58.9	49 - 121			
delta-BHC	0.330440	0.02	0.005	0.500000		66.1	38 - 105			
delta-BHC [2C]	0.318940	0.02	0.005	0.500000		63.8	48 - 97			
Dieldrin	0.313465	0.05	0.002	0.500000		62.7	49 - 115			
Dieldrin [2C]	0.313430	0.05	0.002	0.500000		62.7	47 - 118			
Endosulfan I	0.298845	0.02	0.003	0.500000		59.8	45 - 108			
Endosulfan I [2C]	0.287085	0.02	0.003	0.500000		57.4	47 - 108			
Endosulfan II	0.319930	0.05	0.004	0.500000		64.0	53 - 118			
Endosulfan II [2C]	0.323675	0.05	0.004	0.500000		64.7	48 - 122			
Endosulfan sulfate	0.292275	0.05	0.002	0.500000		58.5	51 - 106			
Endosulfan Sulfate [2C]	0.254170	0.05	0.002	0.500000		50.8	47 - 110			
Endrin	0.311290	0.05	0.004	0.500000		62.3	51 - 127			
Endrin [2C]	0.326440	0.05	0.004	0.500000		65.3	61 - 126			
Endrin aldehyde	0.327770	0.05	0.002	0.500000		65.6	54 - 112			
Endrin aldehyde [2C]	0.331495	0.05	0.002	0.500000		66.3	45 - 121			
Endrin ketone	0.261860	0.05	0.003	0.500000		52.4	46 - 111			
Endrin ketone [2C]	0.303455	0.05	0.003	0.500000		60.7	37 - 122			
gamma-BHC	0.322795	0.02	0.005	0.500000		64.6	49 - 111			
gamma-BHC [2C]	0.323415	0.02	0.005	0.500000		64.7	46 - 120			
gamma-Chlordane	0.269780	0.02	0.001	0.500000		54.0	48 - 115			
gamma-Chlordane [2C]	0.291980	0.02	0.001	0.500000		58.4	38 - 135			
Heptachlor	0.289705	0.02	0.01	0.500000		57.9	50 - 113			
Heptachlor [2C]	0.296025	0.02	0.01	0.500000		59.2	47 - 123			
Heptachlor epoxide	0.298330	0.02	0.003	0.500000		59.7	47 - 110			
Heptachlor epoxide [2C]	0.304555	0.02	0.003	0.500000		60.9	45 - 114			
Methoxychlor	0.273680	0.25	0.005	0.500000		54.7	47 - 123			

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Organochlorine Pesticides by EPA 8081A - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1091 - GCSEMI_PCB/PEST_W (continued)										
LCS (B2C1091-BS1) - Continued						Prepared: 3/11/2022 Analyzed: 3/11/2022				
Methoxychlor [2C]	0.275945	0.25	0.005	0.500000		55.2	4 - 178			
Surrogate: Decachlorobiphenyl	*0.2859*			*0.500000*		*57.2*	*18 - 108*			
Surrogate: Decachlorobiphenyl [2C]	*0.2239*			*0.500000*		*44.8*	*25 - 103*			
Surrogate: Tetrachloro-m-xylene	*0.2686*			*0.500000*		*53.7*	*23 - 108*			
Surrogate: Tetrachloro-m-xylene [2C]	*0.2709*			*0.500000*		*54.2*	*21 - 105*			
LCS Dup (B2C1091-BSD1)						Prepared: 3/11/2022 Analyzed: 3/11/2022				
4,4´-DDD	0.399425	0.05	0.003	0.500000		79.9	53 - 116	8.02	20	
4,4´-DDD [2C]	0.354630	0.05	0.003	0.500000		70.9	45 - 133	4.79	20	
4,4´-DDE	0.295605	0.05	0.004	0.500000		59.1	45 - 122	4.27	20	
4,4´-DDE [2C]	0.324215	0.05	0.004	0.500000		64.8	42 - 129	6.11	20	
4,4´-DDT	0.252985	0.05	0.004	0.500000		50.6	18 - 134	10.4	20	
4,4´-DDT [2C]	0.250500	0.05	0.004	0.500000		50.1	14 - 142	7.55	20	
Aldrin	0.308860	0.02	0.003	0.500000		61.8	44 - 118	7.31	20	
Aldrin [2C]	0.300325	0.02	0.003	0.500000		60.1	48 - 121	3.69	20	
alpha-BHC	0.330655	0.02	0.009	0.500000		66.1	47 - 107	5.11	20	
alpha-BHC [2C]	0.316900	0.02	0.009	0.500000		63.4	50 - 111	2.52	20	
alpha-Chlordane	0.353235	0.02	0.003	0.500000		70.6	48 - 117	8.23	20	
alpha-Chlordane [2C]	0.353135	0.02	0.003	0.500000		70.6	46 - 122	6.23	20	
beta-BHC	0.309335	0.02	0.007	0.500000		61.9	52 - 113	6.53	20	
beta-BHC [2C]	0.305910	0.02	0.007	0.500000		61.2	49 - 121	3.81	20	
delta-BHC	0.354455	0.02	0.005	0.500000		70.9	38 - 105	7.01	20	
delta-BHC [2C]	0.332440	0.02	0.005	0.500000		66.5	48 - 97	4.15	20	
Dieldrin	0.335000	0.05	0.002	0.500000		67.0	49 - 115	6.64	20	
Dieldrin [2C]	0.327395	0.05	0.002	0.500000		65.5	47 - 118	4.36	20	
Endosulfan I	0.322265	0.02	0.003	0.500000		64.5	45 - 108	7.54	20	
Endosulfan I [2C]	0.299590	0.02	0.003	0.500000		59.9	47 - 108	4.26	20	
Endosulfan II	0.343545	0.05	0.004	0.500000		68.7	53 - 118	7.12	20	
Endosulfan II [2C]	0.336840	0.05	0.004	0.500000		67.4	48 - 122	3.99	20	
Endosulfan sulfate	0.314810	0.05	0.002	0.500000		63.0	51 - 106	7.42	20	
Endosulfan Sulfate [2C]	0.266600	0.05	0.002	0.500000		53.3	47 - 110	4.77	20	
Endrin	0.354090	0.05	0.004	0.500000		70.8	51 - 127	12.9	20	
Endrin [2C]	0.343750	0.05	0.004	0.500000		68.8	61 - 126	5.17	20	
Endrin aldehyde	0.350510	0.05	0.002	0.500000		70.1	54 - 112	6.71	20	
Endrin aldehyde [2C]	0.344335	0.05	0.002	0.500000		68.9	45 - 121	3.80	20	
Endrin ketone	0.282300	0.05	0.003	0.500000		56.5	46 - 111	7.51	20	
Endrin ketone [2C]	0.317665	0.05	0.003	0.500000		63.5	37 - 122	4.58	20	
gamma-BHC	0.340525	0.02	0.005	0.500000		68.1	49 - 111	5.35	20	
gamma-BHC [2C]	0.332175	0.02	0.005	0.500000		66.4	46 - 120	2.67	20	
gamma-Chlordane	0.280795	0.02	0.001	0.500000		56.2	48 - 115	4.00	20	
gamma-Chlordane [2C]	0.293335	0.02	0.001	0.500000		58.7	38 - 135	0.463	20	
Heptachlor	0.311270	0.02	0.01	0.500000		62.3	50 - 113	7.18	20	
Heptachlor [2C]	0.307600	0.02	0.01	0.500000		61.5	47 - 123	3.84	20	
Heptachlor epoxide	0.323085	0.02	0.003	0.500000		64.6	47 - 110	7.97	20	
Heptachlor epoxide [2C]	0.315010	0.02	0.003	0.500000		63.0	45 - 114	3.37	20	

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Organochlorine Pesticides by EPA 8081A - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1091 - GCSEMI_PCB/PEST_W (continued)										
LCS Dup (B2C1091-BSD1) - Continued						Prepared: 3/11/2022 Analyzed: 3/11/2022				
Methoxychlor	0.293470	0.25	0.005	0.500000		58.7	47 - 123	6.98	20	
Methoxychlor [2C]	0.296520	0.25	0.005	0.500000		59.3	4 - 178	7.19	20	
Surrogate: Decachlorobiphenyl	*0.3119*			*0.500000*		*62.4*	*18 - 108*			
Surrogate: Decachlorobiphenyl [2C]	*0.2325*			*0.500000*		*46.5*	*25 - 103*			
Surrogate: Tetrachloro-m-xylene	*0.2855*			*0.500000*		*57.1*	*23 - 108*			
Surrogate: Tetrachloro-m-xylene [2C]	*0.2822*			*0.500000*		*56.4*	*21 - 105*			

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Polychlorinated Biphenyls by EPA 8082 - Quality Control

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1090 - GCSEMI_PCB/PEST_W										
Blank (B2C1090-BLK1)						Prepared: 3/11/2022 Analyzed: 3/11/2022				
Aroclor 1016	ND	0.50	0.06							
Aroclor 1221	ND	1.0	0.06							
Aroclor 1232	ND	0.50	0.06							
Aroclor 1242	ND	0.50	0.06							
Aroclor 1248	ND	0.50	0.06							
Aroclor 1254	ND	0.50	0.06							
Aroclor 1260	ND	0.50	0.06							
Surrogate: Decachlorobiphenyl	*0.2861*			*0.500000*		*57.2*	*18 - 108*			
Surrogate: Tetrachloro-m-xylene	*0.2773*			*0.500000*		*55.5*	*23 - 108*			
LCS (B2C1090-BS1)						Prepared: 3/11/2022 Analyzed: 3/11/2022				
Aroclor 1016	2.94164	0.50	0.06	5.00000		58.8	48 - 100			
Aroclor 1260	3.14100	0.50	0.06	5.00000		62.8	42 - 112			
Surrogate: Decachlorobiphenyl	*0.2792*			*0.500000*		*55.8*	*18 - 108*			
Surrogate: Tetrachloro-m-xylene	*0.2828*			*0.500000*		*56.6*	*23 - 108*			
LCS Dup (B2C1090-BSD1)						Prepared: 3/11/2022 Analyzed: 3/11/2022				
Aroclor 1016	2.96726	0.50	0.06	5.00000		59.3	48 - 100	0.867	20	
Aroclor 1260	3.12433	0.50	0.06	5.00000		62.5	42 - 112	0.532	20	
Surrogate: Decachlorobiphenyl	*0.2757*			*0.500000*		*55.1*	*18 - 108*			
Surrogate: Tetrachloro-m-xylene	*0.2644*			*0.500000*		*52.9*	*23 - 108*			

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Volatile Organic Compounds by EPA 8260B - Quality Control

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1080 - MSVOA_LL_W										
Blank (B2C1080-BLK1)							Prepared: 3/11/2022 Analyzed: 3/11/2022			
1,1,1,2-Tetrachloroethane	ND	0.50	0.11							
1,1,1-Trichloroethane	ND	0.50	0.21							
1,1,2,2-Tetrachloroethane	ND	0.50	0.36							
1,1,2-Trichloroethane	ND	0.50	0.25							
1,1-Dichloroethane	ND	0.50	0.09							
1,1-Dichloroethene	ND	0.50	0.13							
1,1-Dichloropropene	ND	0.50	0.13							
1,2,3-Trichloropropane	ND	0.50	0.39							
1,2,3-Trichlorobenzene	ND	0.50	0.18							
1,2,4-Trichlorobenzene	ND	0.50	0.16							
1,2,4-Trimethylbenzene	ND	0.50	0.14							
1,2-Dibromo-3-chloropropane	ND	0.50	0.41							
1,2-Dibromoethane	ND	0.50	0.24							
1,2-Dichlorobenzene	ND	0.50	0.20							
1,2-Dichloroethane	ND	0.50	0.20							
1,2-Dichloropropane	ND	0.50	0.15							
1,3,5-Trimethylbenzene	ND	0.50	0.13							
1,3-Dichlorobenzene	ND	0.50	0.16							
1,3-Dichloropropane	ND	0.50	0.21							
1,4-Dichlorobenzene	ND	0.50	0.17							
2,2-Dichloropropane	ND	0.50	0.38							
2-Butanone	ND	10	4.5							
2-Chlorotoluene	ND	0.50	0.11							
4-Chlorotoluene	ND	0.50	0.12							
4-Isopropyltoluene	ND	0.50	0.11							
Benzene	ND	0.50	0.13							
Bromobenzene	ND	0.50	0.21							
Bromochloromethane	ND	0.50	0.16							
Bromodichloromethane	ND	0.50	0.14							
Bromoform	ND	0.50	0.20							
Bromomethane	ND	0.50	0.40							
Carbon disulfide	ND	1.0	0.07							
Carbon tetrachloride	ND	0.50	0.09							
Chlorobenzene	ND	0.50	0.13							
Chloroethane	ND	0.50	0.15							
Chloroform	ND	0.50	0.11							
Chloromethane	ND	0.50	0.12							
cis-1,2-Dichloroethene	ND	0.50	0.14							
cis-1,3-Dichloropropene	ND	0.50	0.13							
Di-isopropyl ether	ND	0.50	0.15							
Dibromochloromethane	ND	0.50	0.16							
Dibromomethane	ND	0.50	0.19							
Dichlorodifluoromethane	ND	0.50	0.18							
Ethyl Acetate	ND	10	8.7							
Ethyl Ether	ND	10	2.0							

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Volatile Organic Compounds by EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1080 - MSVOA_LL_W (continued)										
Blank (B2C1080-BLK1) - Continued						Prepared: 3/11/2022 Analyzed: 3/11/2022				
Ethyl tert-butyl ether	ND	0.50	0.21							
Ethylbenzene	ND	0.50	0.13							
Freon-113	ND	0.50	0.13							
Hexachlorobutadiene	ND	0.50	0.15							
Isopropylbenzene	ND	0.50	0.10							
m,p-Xylene	ND	1.0	0.19							
Methylene chloride	ND	1.0	0.71							
MTBE	ND	0.50	0.26							
n-Butylbenzene	ND	0.50	0.11							
n-Propylbenzene	ND	0.50	0.10							
Naphthalene	ND	0.50	0.41							
o-Xylene	ND	0.50	0.13							
sec-Butylbenzene	ND	0.50	0.09							
Styrene	ND	0.50	0.13							
tert-Amyl methyl ether	ND	0.50	0.41							
tert-Butanol	ND	10	2.4							
tert-Butylbenzene	ND	0.50	0.09							
Tetrachloroethene	ND	0.50	0.10							
Toluene	ND	0.50	0.12							
trans-1,2-Dichloroethene	ND	0.50	0.09							
trans-1,3-Dichloropropene	ND	0.50	0.23							
Trichloroethene	ND	0.50	0.10							
Trichlorofluoromethane	ND	0.50	0.23							
Vinyl acetate	ND	10	1.7							
Vinyl chloride	ND	0.50	0.13							
Surrogate: 1,2-Dichloroethane-d4	*24.14*			*25.0000*		*96.6*	*64 - 155*			
Surrogate: 4-Bromofluorobenzene	*24.71*			*25.0000*		*98.8*	*73 - 124*			
Surrogate: Dibromofluoromethane	*25.19*			*25.0000*		*101*	*78 - 129*			
Surrogate: Toluene-d8	*22.52*			*25.0000*		*90.1*	*84 - 117*			
LCS (B2C1080-BS1)						Prepared: 3/11/2022 Analyzed: 3/11/2022				
1,1,1,2-Tetrachloroethane	19.2300	0.50	0.11	20.0000		96.2	79 - 116			
1,1,1-Trichloroethane	19.8800	0.50	0.21	20.0000		99.4	73 - 130			
1,1,2,2-Tetrachloroethane	19.2500	0.50	0.36	20.0000		96.2	71 - 122			
1,1,2-Trichloroethane	17.2800	0.50	0.25	20.0000		86.4	70 - 124			
1,1-Dichloroethane	21.8900	0.50	0.09	20.0000		109	69 - 128			
1,1-Dichloroethene	21.8900	0.50	0.13	20.0000		109	65 - 137			
1,1-Dichloropropene	19.1700	0.50	0.13	20.0000		95.8	74 - 129			
1,2,3-Trichloropropane	18.1300	0.50	0.39	20.0000		90.6	74 - 123			
1,2,3-Trichlorobenzene	13.9000	0.50	0.18	20.0000		69.5	59 - 130			
1,2,4-Trichlorobenzene	16.2200	0.50	0.16	20.0000		81.1	65 - 125			
1,2,4-Trimethylbenzene	20.1100	0.50	0.14	20.0000		101	88 - 124			
1,2-Dibromo-3-chloropropane	16.1200	0.50	0.41	20.0000		80.6	61 - 127			
1,2-Dibromoethane	17.9500	0.50	0.24	20.0000		89.8	72 - 125			
1,2-Dichlorobenzene	19.2400	0.50	0.20	20.0000		96.2	84 - 113			

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Volatile Organic Compounds by EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1080 - MSVOA_LL_W (continued)										
LCS (B2C1080-BS1) - Continued						Prepared: 3/11/2022 Analyzed: 3/11/2022				
1,2-Dichloroethane	19.3300	0.50	0.20	20.0000		96.6	68 - 130			
1,2-Dichloropropane	22.0900	0.50	0.15	20.0000		110	77 - 121			
1,3,5-Trimethylbenzene	19.7200	0.50	0.13	20.0000		98.6	83 - 124			
1,3-Dichlorobenzene	18.2800	0.50	0.16	20.0000		91.4	83 - 112			
1,3-Dichloropropane	20.6200	0.50	0.21	20.0000		103	77 - 119			
1,4-Dichlorobenzene	18.9700	0.50	0.17	20.0000		94.8	79 - 115			
2,2-Dichloropropane	20.3200	0.50	0.38	20.0000		102	67 - 149			
2-Butanone	187.300	10	4.5	200.000		93.6	30 - 210			
2-Chlorotoluene	19.1900	0.50	0.11	20.0000		96.0	81 - 119			
4-Chlorotoluene	19.5000	0.50	0.12	20.0000		97.5	86 - 117			
4-Isopropyltoluene	18.8800	0.50	0.11	20.0000		94.4	82 - 131			
Benzene	20.4300	0.50	0.13	20.0000		102	75 - 124			
Bromobenzene	18.8100	0.50	0.21	20.0000		94.0	82 - 108			
Bromochloromethane	19.4700	0.50	0.16	20.0000		97.4	73 - 125			
Bromodichloromethane	19.9800	0.50	0.14	20.0000		99.9	80 - 120			
Bromoform	20.5900	0.50	0.20	20.0000		103	70 - 123			
Bromomethane	13.9400	0.50	0.40	20.0000		69.7	44 - 151			
Carbon disulfide	21.8300	1.0	0.07	20.0000		109	63 - 150			
Carbon tetrachloride	16.9000	0.50	0.09	20.0000		84.5	62 - 140			
Chlorobenzene	19.5600	0.50	0.13	20.0000		97.8	80 - 112			
Chloroethane	22.9200	0.50	0.15	20.0000		115	42 - 167			
Chloroform	18.7900	0.50	0.11	20.0000		94.0	77 - 122			
Chloromethane	26.8200	0.50	0.12	20.0000		134	33 - 153			
cis-1,2-Dichloroethene	16.5800	0.50	0.14	20.0000		82.9	75 - 121			
cis-1,3-Dichloropropene	18.7600	0.50	0.13	20.0000		93.8	73 - 127			
Di-isopropyl ether	23.5100	0.50	0.15	20.0000		118	64 - 144			
Dibromochloromethane	20.6000	0.50	0.16	20.0000		103	77 - 122			
Dibromomethane	20.8200	0.50	0.19	20.0000		104	75 - 121			
Dichlorodifluoromethane	14.8700	0.50	0.18	20.0000		74.4	0 - 171			
Ethyl Acetate	ND	10	8.7	200.000		NR	54 - 153			MO
Ethyl Ether	212.960	10	2.0	200.000		106	65 - 139			
Ethyl tert-butyl ether	19.6300	0.50	0.21	20.0000		98.2	54 - 141			
Ethylbenzene	20.9100	0.50	0.13	20.0000		105	82 - 119			
Freon-113	24.5000	0.50	0.13	20.0000		122	49 - 156			
Hexachlorobutadiene	16.8600	0.50	0.15	20.0000		84.3	71 - 131			
Isopropylbenzene	20.5400	0.50	0.10	20.0000		103	75 - 126			
m,p-Xylene	44.0500	1.0	0.19	40.0000		110	86 - 119			
Methylene chloride	22.6800	1.0	0.71	20.0000		113	76 - 125			
MTBE	20.8000	0.50	0.26	20.0000		104	70 - 121			
n-Butylbenzene	20.0000	0.50	0.11	20.0000		100	81 - 125			
n-Propylbenzene	20.2800	0.50	0.10	20.0000		101	78 - 130			
Naphthalene	14.0200	0.50	0.41	20.0000		70.1	47 - 128			
o-Xylene	23.7900	0.50	0.13	20.0000		119	85 - 119			
sec-Butylbenzene	20.0200	0.50	0.09	20.0000		100	78 - 130			
Styrene	24.5500	0.50	0.13	20.0000		123	62 - 148			

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Volatile Organic Compounds by EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1080 - MSVOA_LL_W (continued)										
LCS (B2C1080-BS1) - Continued						Prepared: 3/11/2022 Analyzed: 3/11/2022				
tert-Amyl methyl ether	21.6900	0.50	0.41	20.0000		108	55 - 131			
tert-Butanol	109.250	10	2.4	100.000		109	45 - 153			
tert-Butylbenzene	18.4300	0.50	0.09	20.0000		92.2	77 - 125			
Tetrachloroethene	20.3600	0.50	0.10	20.0000		102	73 - 120			
Toluene	18.2000	0.50	0.12	20.0000		91.0	79 - 119			
trans-1,2-Dichloroethene	28.3400	0.50	0.09	20.0000		142	70 - 129			L5
trans-1,3-Dichloropropene	18.1000	0.50	0.23	20.0000		90.5	67 - 137			
Trichloroethene	19.8400	0.50	0.10	20.0000		99.2	73 - 117			
Trichlorofluoromethane	21.1200	0.50	0.23	20.0000		106	59 - 135			
Vinyl acetate	12.8900	10	1.7	200.000		6.44	67 - 155			MO
Vinyl chloride	22.6700	0.50	0.13	20.0000		113	58 - 132			
Surrogate: 1,2-Dichloroethane-d4	*25.10*			*25.0000*		*100*	*64 - 155*			
Surrogate: 4-Bromofluorobenzene	*27.53*			*25.0000*		*110*	*73 - 124*			
Surrogate: Dibromofluoromethane	*24.50*			*25.0000*		*98.0*	*78 - 129*			
Surrogate: Toluene-d8	*22.34*			*25.0000*		*89.4*	*84 - 117*			
LCS Dup (B2C1080-BSD1)						Prepared: 3/11/2022 Analyzed: 3/11/2022				
1,1,1,2-Tetrachloroethane	18.8200	0.50	0.11	20.0000		94.1	79 - 116	2.16	20	
1,1,1-Trichloroethane	17.8300	0.50	0.21	20.0000		89.2	73 - 130	10.9	20	
1,1,2,2-Tetrachloroethane	19.0700	0.50	0.36	20.0000		95.4	71 - 122	0.939	20	
1,1,2-Trichloroethane	18.9700	0.50	0.25	20.0000		94.8	70 - 124	9.32	20	
1,1-Dichloroethane	19.4100	0.50	0.09	20.0000		97.0	69 - 128	12.0	20	
1,1-Dichloroethene	19.0900	0.50	0.13	20.0000		95.4	65 - 137	13.7	20	
1,1-Dichloropropene	17.2900	0.50	0.13	20.0000		86.4	74 - 129	10.3	20	
1,2,3-Trichloropropane	19.0400	0.50	0.39	20.0000		95.2	74 - 123	4.90	20	
1,2,3-Trichlorobenzene	15.1300	0.50	0.18	20.0000		75.6	59 - 130	8.47	20	
1,2,4-Trichlorobenzene	16.4400	0.50	0.16	20.0000		82.2	65 - 125	1.35	20	
1,2,4-Trimethylbenzene	19.9200	0.50	0.14	20.0000		99.6	88 - 124	0.949	20	
1,2-Dibromo-3-chloropropane	16.9600	0.50	0.41	20.0000		84.8	61 - 127	5.08	20	
1,2-Dibromoethane	18.6800	0.50	0.24	20.0000		93.4	72 - 125	3.99	20	
1,2-Dichlorobenzene	19.0100	0.50	0.20	20.0000		95.0	84 - 113	1.20	20	
1,2-Dichloroethane	17.7900	0.50	0.20	20.0000		89.0	68 - 130	8.30	20	
1,2-Dichloropropane	20.3900	0.50	0.15	20.0000		102	77 - 121	8.00	20	
1,3,5-Trimethylbenzene	18.9100	0.50	0.13	20.0000		94.6	83 - 124	4.19	20	
1,3-Dichlorobenzene	18.9900	0.50	0.16	20.0000		95.0	83 - 112	3.81	20	
1,3-Dichloropropane	21.1100	0.50	0.21	20.0000		106	77 - 119	2.35	20	
1,4-Dichlorobenzene	18.7900	0.50	0.17	20.0000		94.0	79 - 115	0.953	20	
2,2-Dichloropropane	18.4400	0.50	0.38	20.0000		92.2	67 - 149	9.70	20	
2-Butanone	179.630	10	4.5	200.000		89.8	30 - 210	4.18	20	
2-Chlorotoluene	18.8700	0.50	0.11	20.0000		94.4	81 - 119	1.68	20	
4-Chlorotoluene	18.7000	0.50	0.12	20.0000		93.5	86 - 117	4.19	20	
4-Isopropyltoluene	19.4300	0.50	0.11	20.0000		97.2	82 - 131	2.87	20	
Benzene	19.0200	0.50	0.13	20.0000		95.1	75 - 124	7.15	20	
Bromobenzene	19.2700	0.50	0.21	20.0000		96.4	82 - 108	2.42	20	
Bromochloromethane	18.6800	0.50	0.16	20.0000		93.4	73 - 125	4.14	20	

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Volatile Organic Compounds by EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1080 - MSVOA_LL_W (continued)										
LCS Dup (B2C1080-BSD1) - Continued						Prepared: 3/11/2022 Analyzed: 3/11/2022				
Bromodichloromethane	18.4500	0.50	0.14	20.0000		92.2	80 - 120	7.96	20	
Bromoform	17.7800	0.50	0.20	20.0000		88.9	70 - 123	14.6	20	
Bromomethane	13.5200	0.50	0.40	20.0000		67.6	44 - 151	3.06	20	
Carbon disulfide	19.4100	1.0	0.07	20.0000		97.0	63 - 150	11.7	20	
Carbon tetrachloride	15.5800	0.50	0.09	20.0000		77.9	62 - 140	8.13	20	
Chlorobenzene	18.7500	0.50	0.13	20.0000		93.8	80 - 112	4.23	20	
Chloroethane	20.9100	0.50	0.15	20.0000		105	42 - 167	9.17	20	
Chloroform	17.3000	0.50	0.11	20.0000		86.5	77 - 122	8.26	20	
Chloromethane	21.1700	0.50	0.12	20.0000		106	33 - 153	23.5	20	R
cis-1,2-Dichloroethene	14.8900	0.50	0.14	20.0000		74.4	75 - 121	10.7	20	L3
cis-1,3-Dichloropropene	18.6500	0.50	0.13	20.0000		93.2	73 - 127	0.588	20	
Di-isopropyl ether	20.9700	0.50	0.15	20.0000		105	64 - 144	11.4	20	
Dibromochloromethane	19.7200	0.50	0.16	20.0000		98.6	77 - 122	4.37	20	
Dibromomethane	18.9700	0.50	0.19	20.0000		94.8	75 - 121	9.30	20	
Dichlorodifluoromethane	13.3900	0.50	0.18	20.0000		67.0	0 - 171	10.5	20	
Ethyl Acetate	ND	10	8.7	200.000		NR	54 - 153	NR	20	MO
Ethyl Ether	202.160	10	2.0	200.000		101	65 - 139	5.20	20	
Ethyl tert-butyl ether	18.3400	0.50	0.21	20.0000		91.7	54 - 141	6.79	20	
Ethylbenzene	19.4300	0.50	0.13	20.0000		97.2	82 - 119	7.34	20	
Freon-113	20.9200	0.50	0.13	20.0000		105	49 - 156	15.8	20	
Hexachlorobutadiene	17.1600	0.50	0.15	20.0000		85.8	71 - 131	1.76	20	
Isopropylbenzene	21.0700	0.50	0.10	20.0000		105	75 - 126	2.55	20	
m,p-Xylene	38.3700	1.0	0.19	40.0000		95.9	86 - 119	13.8	20	
Methylene chloride	21.0800	1.0	0.71	20.0000		105	76 - 125	7.31	20	
MTBE	19.1800	0.50	0.26	20.0000		95.9	70 - 121	8.10	20	
n-Butylbenzene	19.3200	0.50	0.11	20.0000		96.6	81 - 125	3.46	20	
n-Propylbenzene	19.4500	0.50	0.10	20.0000		97.2	78 - 130	4.18	20	
Naphthalene	15.0300	0.50	0.41	20.0000		75.2	47 - 128	6.95	20	
o-Xylene	19.8400	0.50	0.13	20.0000		99.2	85 - 119	18.1	20	
sec-Butylbenzene	20.6000	0.50	0.09	20.0000		103	78 - 130	2.86	20	
Styrene	19.1700	0.50	0.13	20.0000		95.8	62 - 148	24.6	20	R
tert-Amyl methyl ether	20.5000	0.50	0.41	20.0000		102	55 - 131	5.64	20	
tert-Butanol	97.5900	10	2.4	100.000		97.6	45 - 153	11.3	20	
tert-Butylbenzene	19.4500	0.50	0.09	20.0000		97.2	77 - 125	5.39	20	
Tetrachloroethene	19.8600	0.50	0.10	20.0000		99.3	73 - 120	2.49	20	
Toluene	18.4200	0.50	0.12	20.0000		92.1	79 - 119	1.20	20	
trans-1,2-Dichloroethene	25.5600	0.50	0.09	20.0000		128	70 - 129	10.3	20	
trans-1,3-Dichloropropene	17.8700	0.50	0.23	20.0000		89.4	67 - 137	1.28	20	
Trichloroethene	18.2000	0.50	0.10	20.0000		91.0	73 - 117	8.62	20	
Trichlorofluoromethane	19.1500	0.50	0.23	20.0000		95.8	59 - 135	9.78	20	
Vinyl acetate	11.6800	10	1.7	200.000		5.84	67 - 155	9.85	20	MO
Vinyl chloride	18.5300	0.50	0.13	20.0000		92.6	58 - 132	20.1	20	R
Surrogate: 1,2-Dichloroethane-d4	*23.72*			*25.0000*		*94.9*	*64 - 155*			
Surrogate: 4-Bromofluorobenzene	*24.76*			*25.0000*		*99.0*	*73 - 124*			
Surrogate: Dibromofluoromethane	*24.09*			*25.0000*		*96.4*	*78 - 129*			

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Volatile Organic Compounds by EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1080 - MSVOA_LL_W (continued)									
LCS Dup (B2C1080-BSD1) - Continued					Prepared: 3/11/2022 Analyzed: 3/11/2022				
Surrogate: Toluene-d8	*23.73*		*25.0000*		*94.9*	*84 - 117*			

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Semivolatile Organic Compounds by EPA 8270C - Quality Control

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1092 - MSSEMI_W										
Blank (B2C1092-BLK1)							Prepared: 3/11/2022 Analyzed: 3/11/2022			
1,2,4-Trichlorobenzene	ND	10	2.3							
1,2-Dichlorobenzene	ND	10	2.0							
1,3-Dichlorobenzene	ND	10	2.0							
1,4-Dichlorobenzene	ND	10	1.9							
2,4,5-Trichlorophenol	ND	10	2.0							
2,4,6-Trichlorophenol	ND	10	1.9							
2,4-Dichlorophenol	ND	10	1.4							
2,4-Dimethylphenol	ND	10	0.83							
2,4-Dinitrophenol	ND	50	3.8							
2,4-Dinitrotoluene	ND	10	2.4							
2,6-Dinitrotoluene	ND	10	1.8							
2-Chloronaphthalene	ND	10	2.2							
2-Chlorophenol	ND	10	1.7							
2-Methylnaphthalene	ND	10	2.8							
2-Methylphenol	ND	10	0.92							
2-Nitroaniline	ND	50	1.2							
2-Nitrophenol	ND	10	1.9							
3,3´-Dichlorobenzidine	ND	20	1.6							
3-Nitroaniline	ND	50	1.1							
4,6-Dinitro-2-methyphenol	ND	50	2.0							
4-Bromophenyl-phenylether	ND	10	2.6							
4-Chloro-3-methylphenol	ND	50	1.0							
4-Chloroaniline	ND	20	0.70							
4-Chlorophenyl-phenylether	ND	10	2.9							
4-Methylphenol	ND	10	0.88							
4-Nitroaniline	ND	20	1.2							
4-Nitrophenol	ND	50	0.51							
Acenaphthene	ND	10	2.1							
Acenaphthylene	ND	10	2.1							
Anthracene	ND	10	2.1							
Benzidine (M)	ND	50	3.4							
Benzo(a)anthracene	ND	10	2.1							
Benzo(a)pyrene	ND	10	1.8							
Benzo(b)fluoranthene	ND	10	2.5							
Benzo(g,h,i)perylene	ND	10	1.8							
Benzo(k)fluoranthene	ND	10	2.8							
Benzoic acid	ND	50	17							
Benzyl alcohol	ND	20	0.60							
bis(2-chloroethoxy)methane	ND	10	1.4							
bis(2-Chloroethyl)ether	ND	10	1.7							
bis(2-chloroisopropyl)ether	ND	10	1.8							
bis(2-ethylhexyl)phthalate	ND	10	1.7							
Butylbenzylphthalate	ND	10	2.6							
Chrysene	ND	10	1.9							
Di-n-butylphthalate	ND	10	1.5							

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis- Santa Fe Speings 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 04/08/2022

Semivolatile Organic Compounds by EPA 8270C - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1092 - MSSEMI_W (continued)										
Blank (B2C1092-BLK1) - Continued						Prepared: 3/11/2022 Analyzed: 3/11/2022				
Di-n-octylphthalate	ND	10	1.8							
Dibenz(a,h)anthracene	ND	10	2.7							
Dibenzofuran	ND	10	2.5							
Diethyl phthalate	ND	10	1.3							
Dimethyl phthalate	ND	10	1.3							
Fluoranthene	ND	10	2.2							
Fluorene	ND	10	2.6							
Hexachlorobenzene	ND	10	3.3							
Hexachlorobutadiene	ND	20	2.7							
Hexachlorocyclopentadiene	ND	10	3.4							
Hexachloroethane	ND	10	1.8							
Indeno(1,2,3-cd)pyrene	ND	10	2.2							
Isophorone	ND	10	1.1							
N-Nitroso-di-n propylamine	ND	10	1.3							
N-Nitrosodiphenylamine	ND	10	1.6							
Naphthalene	ND	10	2.3							
Nitrobenzene	ND	10	1.5							
Pentachlorophenol	ND	50	1.5							
Phenanthrene	ND	10	2.3							
Phenol	ND	10	0.35							
Pyrene	ND	10	2.2							
Pyridine	ND	50	0.55							
Surrogate: 1,2-Dichlorobenzene-d4	*46.17*			*100.000*		*46.2*	*21 - 92*			
Surrogate: 2,4,6-Tribromophenol	*56.95*			*150.000*		*38.0*	*24 - 113*			
Surrogate: 2-Chlorophenol-d4	*35.82*			*150.000*		*23.9*	*14 - 86*			
Surrogate: 2-Fluorobiphenyl	*42.33*			*100.000*		*42.3*	*28 - 105*			
Surrogate: 2-Fluorophenol	*18.21*			*150.000*		*12.1*	*0 - 59*			
Surrogate: 4-Terphenyl-d14	*59.70*			*100.000*		*59.7*	*32 - 116*			
Surrogate: Nitrobenzene-d5	*38.23*			*100.000*		*38.2*	*25 - 101*			
Surrogate: Phenol-d6	*13.43*			*150.000*		*8.95*	*0 - 48*			
LCS (B2C1092-BS1)						Prepared: 3/11/2022 Analyzed: 3/11/2022				
1,2,4-Trichlorobenzene	59.3700	10	2.3	100.000		59.4	37 - 96			
1,2-Dichlorobenzene	52.4800	10	2.0	100.000		52.5	36 - 86			
1,3-Dichlorobenzene	51.3000	10	2.0	100.000		51.3	35 - 84			
1,4-Dichlorobenzene	52.6800	10	1.9	100.000		52.7	36 - 83			
2,4,5-Trichlorophenol	74.2000	10	2.0	100.000		74.2	37 - 107			
2,4,6-Trichlorophenol	75.3400	10	1.9	100.000		75.3	39 - 116			
2,4-Dichlorophenol	58.3600	10	1.4	100.000		58.4	36 - 110			
2,4-Dimethylphenol	54.6400	10	0.83	100.000		54.6	31 - 99			
2,4-Dinitrophenol	70.9800	50	3.8	100.000		71.0	0 - 169			
2,4-Dinitrotoluene	70.8600	10	2.4	100.000		70.9	46 - 123			
2,6-Dinitrotoluene	67.4800	10	1.8	100.000		67.5	46 - 120			
2-Chloronaphthalene	61.3200	10	2.2	100.000		61.3	41 - 107			
2-Chlorophenol	42.3100	10	1.7	100.000		42.3	24 - 89			

Langan Engineering & Environmental Services
515 South Flower Street Suite 2860
Los Angeles , CA 90071

Project Number : Orbis- Santa Fe Speings 721033501
Report To : Julian Grochocki
Reported : 04/08/2022

Semivolatile Organic Compounds by EPA 8270C - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1092 - MSSEMI_W (continued)										
LCS (B2C1092-BS1) - Continued						Prepared: 3/11/2022 Analyzed: 3/11/2022				
2-Methylnaphthalene	64.1800	10	2.8	100.000		64.2	40 - 101			
2-Methylphenol	37.3600	10	0.92	100.000		37.4	8 - 79			
2-Nitroaniline	57.8900	50	1.2	100.000		57.9	38 - 128			
2-Nitrophenol	57.4800	10	1.9	100.000		57.5	30 - 103			
3,3´-Dichlorobenzidine	44.1400	20	1.6	100.000		44.1	40 - 126			
3-Nitroaniline	56.3100	50	1.1	100.000		56.3	33 - 117			
4,6-Dinitro-2-methyphenol	73.1000	50	2.0	100.000		73.1	5 - 155			
4-Bromophenyl-phenylether	66.5500	10	2.6	100.000		66.6	46 - 110			
4-Chloro-3-methylphenol	61.7400	50	1.0	100.000		61.7	29 - 116			
4-Chloroaniline	53.8100	20	0.70	100.000		53.8	28 - 104			
4-Chlorophenyl-phenylether	67.8400	10	2.9	100.000		67.8	45 - 111			
4-Methylphenol	17.5800	10	0.88	50.0000		35.2	13 - 100			
4-Nitroaniline	66.0400	20	1.2	100.000		66.0	38 - 112			
4-Nitrophenol	30.1900	50	0.51	100.000		30.2	6 - 48			
Acenaphthene	63.9600	10	2.1	100.000		64.0	38 - 109			
Acenaphthylene	59.6800	10	2.1	100.000		59.7	38 - 109			
Anthracene	68.7000	10	2.1	100.000		68.7	41 - 109			
Benzidine (M)	18.3300	50	3.4	100.000		18.3	0 - 169			
Benzo(a)anthracene	68.6600	10	2.1	100.000		68.7	39 - 110			
Benzo(a)pyrene	61.0600	10	1.8	100.000		61.1	39 - 112			
Benzo(b)fluoranthene	62.5900	10	2.5	100.000		62.6	37 - 108			
Benzo(g,h,i)perylene	57.4100	10	1.8	100.000		57.4	34 - 117			
Benzo(k)fluoranthene	59.6900	10	2.8	100.000		59.7	39 - 107			
Benzoic acid	49.4200	50	17	100.000		49.4	0 - 149			
Benzyl alcohol	38.0700	20	0.60	100.000		38.1	11 - 91			
bis(2-chloroethoxy)methane	53.9400	10	1.4	100.000		53.9	42 - 98			
bis(2-Chloroethyl)ether	46.2500	10	1.7	100.000		46.2	31 - 93			
bis(2-chloroisopropyl)ether	46.7400	10	1.8	100.000		46.7	38 - 89			
bis(2-ethylhexyl)phthalate	59.7500	10	1.7	100.000		59.8	44 - 118			
Butylbenzylphthalate	59.9300	10	2.6	100.000		59.9	44 - 116			
Chrysene	65.1900	10	1.9	100.000		65.2	41 - 108			
Di-n-butylphthalate	70.3800	10	1.5	100.000		70.4	51 - 110			
Di-n-octylphthalate	62.4600	10	1.8	100.000		62.5	36 - 127			
Dibenz(a,h)anthracene	60.8700	10	2.7	100.000		60.9	35 - 116			
Dibenzofuran	64.5900	10	2.5	100.000		64.6	45 - 107			
Diethyl phthalate	66.1800	10	1.3	100.000		66.2	49 - 111			
Dimethyl phthalate	66.2100	10	1.3	100.000		66.2	48 - 107			
Fluoranthene	73.5000	10	2.2	100.000		73.5	43 - 109			
Fluorene	63.9500	10	2.6	100.000		64.0	37 - 114			
Hexachlorobenzene	57.3900	10	3.3	100.000		57.4	43 - 114			
Hexachlorobutadiene	65.0700	20	2.7	100.000		65.1	34 - 95			
Hexachlorocyclopentadiene	55.9400	10	3.4	100.000		55.9	26 - 120			
Hexachloroethane	48.5500	10	1.8	100.000		48.6	33 - 89			
Indeno(1,2,3-cd)pyrene	61.6000	10	2.2	100.000		61.6	35 - 116			
Isophorone	63.7400	10	1.1	100.000		63.7	40 - 110			

Langan Engineering & Environmental Services
515 South Flower Street Suite 2860
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Project Number : Orbis- Santa Fe Speings 721033501
Report To : Julian Grochocki
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Semivolatile Organic Compounds by EPA 8270C - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1092 - MSSEMI_W (continued)										
LCS (B2C1092-BS1) - Continued						Prepared: 3/11/2022 Analyzed: 3/11/2022				
N-Nitroso-di-n propylamine	54.2300	10	1.3	100.000		54.2	43 - 104			
N-Nitrosodiphenylamine	65.9700	10	1.6	100.000		66.0	48 - 106			
Naphthalene	60.3000	10	2.3	100.000		60.3	33 - 99			
Nitrobenzene	52.9500	10	1.5	100.000		53.0	38 - 107			
Pentachlorophenol	68.8100	50	1.5	100.000		68.8	25 - 130			
Phenanthrene	67.5600	10	2.3	100.000		67.6	44 - 111			
Phenol	16.1400	10	0.35	100.000		16.1	5 - 43			
Pyrene	74.6800	10	2.2	100.000		74.7	42 - 108			
Pyridine	36.3700	50	0.55	100.000		36.4	0 - 59			
Surrogate: 1,2-Dichlorobenzene-d4	*52.81*			*100.000*		*52.8*	*21 - 92*			
Surrogate: 2,4,6-Tribromophenol	*94.77*			*150.000*		*63.2*	*24 - 113*			
Surrogate: 2-Chlorophenol-d4	*66.48*			*150.000*		*44.3*	*14 - 86*			
Surrogate: 2-Fluorobiphenyl	*62.19*			*100.000*		*62.2*	*28 - 105*			
Surrogate: 2-Fluorophenol	*35.09*			*150.000*		*23.4*	*0 - 59*			
Surrogate: 4-Terphenyl-d14	*64.67*			*100.000*		*64.7*	*32 - 116*			
Surrogate: Nitrobenzene-d5	*55.03*			*100.000*		*55.0*	*25 - 101*			
Surrogate: Phenol-d6	*23.44*			*150.000*		*15.6*	*0 - 48*			
LCS Dup (B2C1092-BSD1)						Prepared: 3/11/2022 Analyzed: 3/11/2022				
1,2,4-Trichlorobenzene	87.0100	10	2.3	100.000		87.0	37 - 96	37.8	20	R
1,2-Dichlorobenzene	77.9300	10	2.0	100.000		77.9	36 - 86	39.0	20	R
1,3-Dichlorobenzene	81.8300	10	2.0	100.000		81.8	35 - 84	45.9	20	R
1,4-Dichlorobenzene	80.4200	10	1.9	100.000		80.4	36 - 83	41.7	20	R
2,4,5-Trichlorophenol	108.920	10	2.0	100.000		109	37 - 107	37.9	20	L3, R
2,4,6-Trichlorophenol	110.520	10	1.9	100.000		111	39 - 116	37.9	20	R
2,4-Dichlorophenol	83.8100	10	1.4	100.000		83.8	36 - 110	35.8	20	R
2,4-Dimethylphenol	84.2200	10	0.83	100.000		84.2	31 - 99	42.6	20	R
2,4-Dinitrophenol	103.160	50	3.8	100.000		103	0 - 169	37.0	20	R
2,4-Dinitrotoluene	106.740	10	2.4	100.000		107	46 - 123	40.4	20	R
2,6-Dinitrotoluene	103.970	10	1.8	100.000		104	46 - 120	42.6	20	R
2-Chloronaphthalene	92.4800	10	2.2	100.000		92.5	41 - 107	40.5	20	R
2-Chlorophenol	69.8200	10	1.7	100.000		69.8	24 - 89	49.1	20	R
2-Methylnaphthalene	95.0900	10	2.8	100.000		95.1	40 - 101	38.8	20	R
2-Methylphenol	58.5900	10	0.92	100.000		58.6	8 - 79	44.3	20	R
2-Nitroaniline	93.7000	50	1.2	100.000		93.7	38 - 128	47.2	20	R
2-Nitrophenol	88.5200	10	1.9	100.000		88.5	30 - 103	42.5	20	R
3,3´-Dichlorobenzidine	74.0700	20	1.6	100.000		74.1	40 - 126	50.6	20	R
3-Nitroaniline	87.6700	50	1.1	100.000		87.7	33 - 117	43.6	20	R
4,6-Dinitro-2-methyphenol	116.930	50	2.0	100.000		117	5 - 155	46.1	20	R
4-Bromophenyl-phenylether	105.450	10	2.6	100.000		105	46 - 110	45.2	20	R
4-Chloro-3-methylphenol	88.3900	50	1.0	100.000		88.4	29 - 116	35.5	20	R
4-Chloroaniline	80.3800	20	0.70	100.000		80.4	28 - 104	39.6	20	R
4-Chlorophenyl-phenylether	104.590	10	2.9	100.000		105	45 - 111	42.6	20	R
4-Methylphenol	28.1600	10	0.88	50.0000		56.3	13 - 100	46.3	20	R
4-Nitroaniline	101.640	20	1.2	100.000		102	38 - 112	42.5	20	R

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis- Santa Fe Speings 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 04/08/2022

Semivolatile Organic Compounds by EPA 8270C - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1092 - MSSEMI_W (continued)										
LCS Dup (B2C1092-BSD1) - Continued						Prepared: 3/11/2022 Analyzed: 3/11/2022				
4-Nitrophenol	37.2000	50	0.51	100.000		37.2	6 - 48	20.8	20	R
Acenaphthene	95.4100	10	2.1	100.000		95.4	38 - 109	39.5	20	R
Acenaphthylene	93.3400	10	2.1	100.000		93.3	38 - 109	44.0	20	R
Anthracene	106.330	10	2.1	100.000		106	41 - 109	43.0	20	R
Benzidine (M)	26.8600	50	3.4	100.000		26.9	0 - 169	37.8	20	R
Benzo(a)anthracene	106.430	10	2.1	100.000		106	39 - 110	43.1	20	R
Benzo(a)pyrene	106.380	10	1.8	100.000		106	39 - 112	54.1	20	R
Benzo(b)fluoranthene	106.300	10	2.5	100.000		106	37 - 108	51.8	20	R
Benzo(g,h,i)perylene	95.2300	10	1.8	100.000		95.2	34 - 117	49.6	20	R
Benzo(k)fluoranthene	98.6900	10	2.8	100.000		98.7	39 - 107	49.2	20	R
Benzoic acid	54.3200	50	17	100.000		54.3	0 - 149	9.45	20	
Benzyl alcohol	65.3400	20	0.60	100.000		65.3	11 - 91	52.7	20	R
bis(2-chloroethoxy)methane	83.5500	10	1.4	100.000		83.6	42 - 98	43.1	20	R
bis(2-Chloroethyl)ether	73.4000	10	1.7	100.000		73.4	31 - 93	45.4	20	R
bis(2-chloroisopropyl)ether	73.4000	10	1.8	100.000		73.4	38 - 89	44.4	20	R
bis(2-ethylhexyl)phthalate	95.5500	10	1.7	100.000		95.6	44 - 118	46.1	20	R
Butylbenzylphthalate	95.7200	10	2.6	100.000		95.7	44 - 116	46.0	20	R
Chrysene	111.830	10	1.9	100.000		112	41 - 108	52.7	20	L3, R
Di-n-butylphthalate	107.190	10	1.5	100.000		107	51 - 110	41.5	20	R
Di-n-octylphthalate	105.980	10	1.8	100.000		106	36 - 127	51.7	20	R
Dibenz(a,h)anthracene	100.450	10	2.7	100.000		100	35 - 116	49.1	20	R
Dibenzofuran	94.1600	10	2.5	100.000		94.2	45 - 107	37.3	20	R
Diethyl phthalate	104.520	10	1.3	100.000		105	49 - 111	44.9	20	R
Dimethyl phthalate	102.640	10	1.3	100.000		103	48 - 107	43.2	20	R
Fluoranthene	110.630	10	2.2	100.000		111	43 - 109	40.3	20	L3, R
Fluorene	96.2200	10	2.6	100.000		96.2	37 - 114	40.3	20	R
Hexachlorobenzene	89.1300	10	3.3	100.000		89.1	43 - 114	43.3	20	R
Hexachlorobutadiene	97.8500	20	2.7	100.000		97.8	34 - 95	40.2	20	L3, R
Hexachlorocyclopentadiene	87.9300	10	3.4	100.000		87.9	26 - 120	44.5	20	R
Hexachloroethane	78.4000	10	1.8	100.000		78.4	33 - 89	47.0	20	R
Indeno(1,2,3-cd)pyrene	102.040	10	2.2	100.000		102	35 - 116	49.4	20	R
Isophorone	90.0500	10	1.1	100.000		90.0	40 - 110	34.2	20	R
N-Nitroso-di-n propylamine	87.5800	10	1.3	100.000		87.6	43 - 104	47.0	20	R
N-Nitrosodiphenylamine	108.340	10	1.6	100.000		108	48 - 106	48.6	20	L3, R
Naphthalene	88.5500	10	2.3	100.000		88.6	33 - 99	38.0	20	R
Nitrobenzene	77.0400	10	1.5	100.000		77.0	38 - 107	37.1	20	R
Pentachlorophenol	115.220	50	1.5	100.000		115	25 - 130	50.4	20	R
Phenanthrene	93.3300	10	2.3	100.000		93.3	44 - 111	32.0	20	R
Phenol	25.9600	10	0.35	100.000		26.0	5 - 43	46.7	20	R
Pyrene	117.820	10	2.2	100.000		118	42 - 108	44.8	20	L3, R
Pyridine	41.7600	50	0.55	100.000		41.8	0 - 59	13.8	20	
Surrogate: 1,2-Dichlorobenzene-d4	*82.08*			*100.000*		*82.1*	*21 - 92*			
Surrogate: 2,4,6-Tribromophenol	*142.3*			*150.000*		*94.9*	*24 - 113*			
Surrogate: 2-Chlorophenol-d4	*103.0*			*150.000*		*68.7*	*14 - 86*			
Surrogate: 2-Fluorobiphenyl	*90.06*			*100.000*		*90.1*	*28 - 105*			

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis- Santa Fe Speings 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 04/08/2022

Semivolatile Organic Compounds by EPA 8270C - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1092 - MSSEMI_W (continued)									
LCS Dup (B2C1092-BSD1) - Continued					Prepared: 3/11/2022 Analyzed: 3/11/2022				
Surrogate: 2-Fluorophenol	*53.71*		*150.000*		*35.8*	*0 - 59*			
Surrogate: 4-Terphenyl-d14	*104.3*		*100.000*		*104*	*32 - 116*			
Surrogate: Nitrobenzene-d5	*78.95*		*100.000*		*79.0*	*25 - 101*			
Surrogate: Phenol-d6	*36.89*		*150.000*		*24.6*	*0 - 48*			

ADVANCED TECHNOLOGY LABORATORIES
3275 Walnut Ave., Signal Hill, CA 90755
Tel: (562) 989-4045 • Fax: (562) 989-4040

CHAIN OF CUSTODY RECORD

Page 1 of 1

Instruction: Complete all shaded areas.

2200342

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For Laboratory Use Only ATLCOC Ver:20210101

Method of Transport		Sample Conditions Upon Receipt					
		Condition	Y	N	Condition	Y	N
☑ Client	☐ ATL	1. CHILLED	☑	☐	5. # OF SAMPLES MATCH COC	☑	☐
☐ FedEx	☐ OnTrac	2. HEADSPACE (VOA) < 6mm	☐	☐	6. PRESERVED	☑	☐
☐ GSO		3. CONTAINER INTACT	☑	☐	7. COOLER TEMP, deg C:	2.6, 2.8	
☐ Other:		4. SEALED	☐	☑	8. THERMOMETER ID:		

CUSTOMER

Company: Langan Engineering & Environmental Services
Address: 515 South Flower Street, Suite 2860
Tel: 224-234-1689
City: Los Angeles State: CA Zip: 90071 Fax:

SEND REPORT TO:
Attn: Julian Grochocki Email: Jgrochocki@langan.com
Company: Langan Engineering & Environmental Services
Address: 515 South Flower Street, Suite 2860
City: Los Angeles State: CA Zip: 90071

SEND INVOICE TO: ☐ same as SEND REPORT TO
Attn: Accounts Payable Email: Langan_invoicecapture@concursolutions.com
Company: Langan Engineering & Environmental Services
Address: 515 South Flower Street, Suite 2860
City: Los Angeles State: CA Zip: 90071

EDD: ☒ Excel ☐ EDF ☒ Equis ☐ _____
QA/QC: ☒ Routine ☐ Caltrans ☐ Legal ☐ RWQCB ☐ Level IV ☐ _____

PROJECT SAMPLES

Project Name: Orbis - Santa Fe Springs
Project No.: 721033501
Sampler:
Quote #:
PO #:

ITEM	Lab ID (For Lab Use Only)	Sample Description: Sample ID	Location	Date	Time	Sample Matrix: Solid	Water	Wastewater	Non-aqueous	Other	Turnaround Time (TAT)	Container: Quantity	Type: 1=Tube; 2=VOA, 3=Liter, 4=Pint; Sulfur; 6=Redlar; 7=Canister	Material: 1=Glass; 2=Plastic; 3=Metal	Preservative: 1=HCl; 2=HNO3; 3=H2SO4; 4=4C; 5=ZnAcl2; 6=NaOH; 7=NA2S2O3	Remarks
1	1	[redacted]	[redacted]	3/10/22	[redacted]		X				1	9	2	2	2	
2	2	[redacted]	[redacted]		[redacted]											
3	3	[redacted] MW-1	[redacted] MW-1	↓	16:35											
4																
5																
6																
7																
8																
9																
10																

Requested Analysis: EPA 8015 GRO HCID (C4-C12); EPA 8015 HCID Quat (C13-C22, C23-C32); EPA 8082 PCBs; EPA 8260 VOCs; EPA 8270 SVOCs; EPA 6010/7471X Title 22 Metals; EPA 8081 Pesticides

(Special Instructions, Comments, Notes, etc.)

NEED results by end of day Friday 3/11/2022

By relinquishing samples to ATL, I hereby agree that I have read and accept ATL's Terms and Conditions, as stated in www.atlglobal.com/terms-and-conditions.

Relinquished by: (Signature and Printed Name)	Date:	Time:	Received by: (Signature and Printed Name)	Date:	Time:
[redacted]	3/10/22	1738	[redacted]	3/10/22	17:38
Relinquished by: (Signature and Printed Name)	Date:	Time:	Received by: (Signature and Printed Name)	Date:	Time:
Relinquished by: (Signature and Printed Name)	Date:	Time:	Received by: (Signature and Printed Name)	Date:	Time:

SC

March 14, 2022

Julian Grochocki
Langan Engineering & Environmental Services
515 South Flower Street Suite 2860
Los Angeles, CA 90071
Tel: (213) 314-8100
Fax:

ELAP No.: 1838
CSDLAC No.: 10196
ORELAP No.: CA300003

Re: ATL Work Order Number : 2200355
Client Reference : Orbis - Santa Fe Springs 721033501

Enclosed are the results for sample(s) received on March 11, 2022 by Advanced Technology Laboratories. The sample(s) are tested for the parameters as indicated on the enclosed chain of custody in accordance with applicable laboratory certifications. The laboratory results contained in this report specifically pertains to the sample(s) submitted.

Thank you for the opportunity to serve the needs of your company. If you have any questions, please feel free to contact me or Project.Management@atlglobal.com.

Sincerely,

Christine Caballero, Client Relations Manager
Christine.Caballero@atlglobal.com
Authorized to Release on 03/14/22 21:00 on Behalf of

Amy Leung
Laboratory Director

The test results in this report relate exclusively to the samples as received by the laboratory, and meet the requirements of the methodology under which they were reported; any exceptions are noted within the report and/ or case narrative.

The cover letter/ signature page and the case narrative are integral parts of this analytical report; the absence of any portion of the report renders the report invalid. This report shall not be reproduced except in full, and shall have the express written approval of the laboratory, and the original client firm to do so

.

The electronic signature on this report is signed by an authorized signatory of Advanced Technology Laboratories, and is intended to be legally binding as the equivalent of a handwritten signature.

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

SUMMARY OF SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-3	2200355-01	Water	3/11/22 15:30	3/11/22 16:21

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

Notes and Definitions

S12	Surrogate recovery outside in-house established limit but within method default criteria.
S1	Surrogate recovery was above laboratory acceptance limit. No associated target analyte was detected in the sample.
R	RPD value outside acceptance criteria. Calculation is based on raw values.
MO	Manufacturer omitted analyte within the stock standard.
L5	Laboratory Control Sample high biased. Sample result/s was non-detect (ND) for the target analyte; therefore reanalysis was not necessary.
L3	Laboratory control sample outside in-house established limits but within method criteria.
L2	Laboratory Control Sample and/ or Laboratory Control Sample Duplicate outside of acceptance limits. Reextraction and/or reanalysis is not possible due to limited amount of sample.
ND	Analyte is not detected at or above the Practical Quantitation Limit (PQL). When client requests quantitation against MDL, analyte is not detected at or above the Method Detection Limit (MDL)
PQL	Practical Quantitation Limit
MDL	Method Detection Limit
NR	Not Reported
RPD	Relative Percent Difference
CA2	CA-ELAP (CDPH)
OR1	OR-NELAP (OSPHL)

Notes:
(1) The reported MDL and PQL are based on prep ratio variation and analytical dilution.
(2) The suffix [2C] of specific analytes signifies that the reported result is taken from the instrument's second column.
(3) Results are wet unless otherwise specified.

Mercury by AA (Cold Vapor) EPA 7470A

Analyte: Mercury **Analyst: AEG**

Laboratory ID	Client Sample ID	Result	Units	PQL	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
2200355-01	MW-3	**0.28**	ug/L	0.20	1	B2C1139	03/14/2022	03/14/22 12:58	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

Client Sample ID: MW-3
Lab ID: 2200355-01

Title 22 Metals by ICP-AES EPA 6010B

Analyst: WT

Analyte	Result (mg/L)	PQL (mg/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Antimony	ND	0.010	1	B2C1082	03/11/2022	03/11/22 18:35	
Arsenic	ND	0.010	1	B2C1082	03/11/2022	03/11/22 18:35	
Barium	**0.10**	0.0030	1	B2C1082	03/11/2022	03/11/22 18:35	
Beryllium	ND	0.0030	1	B2C1082	03/11/2022	03/11/22 18:35	
Cadmium	ND	0.0030	1	B2C1082	03/11/2022	03/11/22 18:35	
Chromium	**0.017**	0.0030	1	B2C1082	03/11/2022	03/11/22 18:35	
Cobalt	ND	0.0030	1	B2C1082	03/11/2022	03/11/22 18:35	
Copper	**0.013**	0.0090	1	B2C1082	03/11/2022	03/11/22 18:35	
Lead	ND	0.0050	1	B2C1082	03/11/2022	03/11/22 18:35	
Molybdenum	**0.0075**	0.0050	1	B2C1082	03/11/2022	03/11/22 18:35	
Nickel	ND	0.0050	1	B2C1082	03/11/2022	03/11/22 18:35	
Selenium	ND	0.010	1	B2C1082	03/11/2022	03/11/22 18:35	
Silver	**0.0042**	0.0030	1	B2C1082	03/11/2022	03/11/22 18:35	
Thallium	ND	0.015	1	B2C1082	03/11/2022	03/11/22 18:35	
Vanadium	**0.037**	0.0030	1	B2C1082	03/11/2022	03/11/22 18:35	
Zinc	**0.11**	0.025	1	B2C1082	03/11/2022	03/11/22 18:35	

Hydrocarbon Chain Distribution by EPA 8015B (Modified)

Analyst: JV

Analyte	Result (mg/L)	PQL (mg/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
C13-C22	ND	0.40	1	B2C1119	03/13/2022	03/14/22 11:22	
C23-C32	ND	0.40	1	B2C1119	03/13/2022	03/14/22 11:22	
Surrogate: p-Terphenyl	*178 %*	*32 - 169*		B2C1119	03/13/2022	*03/14/22 11:22*	S1

Organochlorine Pesticides by EPA 8081A

Analyst: KL

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
4,4′-DDD	ND	0.05	1	B2C1120	03/13/2022	03/14/22 20:05	
4,4′-DDE	ND	0.05	1	B2C1120	03/13/2022	03/14/22 20:05	
4,4′-DDT	ND	0.05	1	B2C1120	03/13/2022	03/14/22 20:05	
Aldrin	ND	0.02	1	B2C1120	03/13/2022	03/14/22 20:05	
alpha-BHC	ND	0.02	1	B2C1120	03/13/2022	03/14/22 20:05	
alpha-Chlordane	ND	0.02	1	B2C1120	03/13/2022	03/14/22 20:05	
beta-BHC	ND	0.02	1	B2C1120	03/13/2022	03/14/22 20:05	
Chlordane	ND	0.25	1	B2C1120	03/13/2022	03/14/22 20:05	
delta-BHC	ND	0.02	1	B2C1120	03/13/2022	03/14/22 20:05	
Dieldrin	ND	0.05	1	B2C1120	03/13/2022	03/14/22 20:05	
Endosulfan I	ND	0.02	1	B2C1120	03/13/2022	03/14/22 20:05	
Endosulfan II	ND	0.05	1	B2C1120	03/13/2022	03/14/22 20:05	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

Client Sample ID: MW-3
Lab ID: 2200355-01

Organochlorine Pesticides by EPA 8081A

Analyst: KL

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Endosulfan sulfate	ND	0.05	1	B2C1120	03/13/2022	03/14/22 20:05	
Endrin	ND	0.05	1	B2C1120	03/13/2022	03/14/22 20:05	
Endrin aldehyde	ND	0.05	1	B2C1120	03/13/2022	03/14/22 20:05	
Endrin ketone	ND	0.05	1	B2C1120	03/13/2022	03/14/22 20:05	
gamma-BHC	ND	0.02	1	B2C1120	03/13/2022	03/14/22 20:05	
gamma-Chlordane	ND	0.02	1	B2C1120	03/13/2022	03/14/22 20:05	
Heptachlor	ND	0.02	1	B2C1120	03/13/2022	03/14/22 20:05	
Heptachlor epoxide	ND	0.02	1	B2C1120	03/13/2022	03/14/22 20:05	
Methoxychlor	ND	0.25	1	B2C1120	03/13/2022	03/14/22 20:05	
Toxaphene	ND	2.5	1	B2C1120	03/13/2022	03/14/22 20:05	
Surrogate: Decachlorobiphenyl	*48.6 %*	*18 - 108*		B2C1120	03/13/2022	*03/14/22 20:05*	
Surrogate: Tetrachloro-m-xylene	*43.2 %*	*23 - 108*		B2C1120	03/13/2022	*03/14/22 20:05*	

Polychlorinated Biphenyls by EPA 8082

Analyst: KL

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Aroclor 1016	ND	0.50	1	B2C1121	03/13/2022	03/14/22 17:05	
Aroclor 1221	ND	1.0	1	B2C1121	03/13/2022	03/14/22 17:05	
Aroclor 1232	ND	0.50	1	B2C1121	03/13/2022	03/14/22 17:05	
Aroclor 1242	ND	0.50	1	B2C1121	03/13/2022	03/14/22 17:05	
Aroclor 1248	ND	0.50	1	B2C1121	03/13/2022	03/14/22 17:05	
Aroclor 1254	ND	0.50	1	B2C1121	03/13/2022	03/14/22 17:05	
Aroclor 1260	ND	0.50	1	B2C1121	03/13/2022	03/14/22 17:05	
Surrogate: Decachlorobiphenyl	*52.0 %*	*18 - 108*		B2C1121	03/13/2022	*03/14/22 17:05*	
Surrogate: Tetrachloro-m-xylene	*48.5 %*	*23 - 108*		B2C1121	03/13/2022	*03/14/22 17:05*	

Volatile Organic Compounds by EPA 8260B

Analyst: KL

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,1,1,2-Tetrachloroethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
1,1,1-Trichloroethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
1,1,2,2-Tetrachloroethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
1,1,2-Trichloroethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
1,1-Dichloroethane	**2.3**	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
1,1-Dichloroethene	**14**	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
1,1-Dichloropropene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
1,2,3-Trichloropropane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
1,2,3-Trichlorobenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
1,2,4-Trichlorobenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

Client Sample ID: MW-3
Lab ID: 2200355-01

Volatile Organic Compounds by EPA 8260B — **Analyst: KL**

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,2,4-Trimethylbenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
1,2-Dibromo-3-chloropropane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
1,2-Dibromoethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
1,2-Dichlorobenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
1,2-Dichloroethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
1,2-Dichloropropane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
1,3,5-Trimethylbenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
1,3-Dichlorobenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
1,3-Dichloropropane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
1,4-Dichlorobenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
2,2-Dichloropropane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
2-Butanone	ND	10	1	B2C1080	03/11/2022	03/11/22 17:29	
2-Chlorotoluene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
4-Chlorotoluene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
4-Isopropyltoluene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Benzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Bromobenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Bromochloromethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Bromodichloromethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Bromoform	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Bromomethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Carbon disulfide	ND	1.0	1	B2C1080	03/11/2022	03/11/22 17:29	
Carbon tetrachloride	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Chlorobenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Chloroethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Chloroform	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Chloromethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
cis-1,2-Dichloroethene	**4.4**	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
cis-1,3-Dichloropropene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Di-isopropyl ether	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Dibromochloromethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Dibromomethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Dichlorodifluoromethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Ethyl Acetate	ND	10	1	B2C1080	03/11/2022	03/11/22 17:29	
Ethyl Ether	ND	10	1	B2C1080	03/11/2022	03/11/22 17:29	
Ethyl tert-butyl ether	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Ethylbenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Freon-113	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Hexachlorobutadiene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Isopropylbenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
m,p-Xylene	ND	1.0	1	B2C1080	03/11/2022	03/11/22 17:29	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

Client Sample ID: MW-3
Lab ID: 2200355-01

Volatile Organic Compounds by EPA 8260B

Analyst: KL

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Methylene chloride	ND	1.0	1	B2C1080	03/11/2022	03/11/22 17:29	
MTBE	**5.4**	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
n-Butylbenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
n-Propylbenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Naphthalene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
o-Xylene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
sec-Butylbenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Styrene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
tert-Amyl methyl ether	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
tert-Butanol	ND	10	1	B2C1080	03/11/2022	03/11/22 17:29	
tert-Butylbenzene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Tetrachloroethene	**8.9**	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Toluene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
trans-1,2-Dichloroethene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
trans-1,3-Dichloropropene	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Trichloroethene	**18**	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Trichlorofluoromethane	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Vinyl acetate	ND	10	1	B2C1080	03/11/2022	03/11/22 17:29	
Vinyl chloride	ND	0.50	1	B2C1080	03/11/2022	03/11/22 17:29	
Surrogate: 1,2-Dichloroethane-d4	*94.3 %*	*64 - 155*		B2C1080	03/11/2022	*03/11/22 17:29*	
Surrogate: 4-Bromofluorobenzene	*93.4 %*	*73 - 124*		B2C1080	03/11/2022	*03/11/22 17:29*	
Surrogate: Dibromofluoromethane	*98.2 %*	*78 - 129*		B2C1080	03/11/2022	*03/11/22 17:29*	
Surrogate: Toluene-d8	*97.7 %*	*84 - 117*		B2C1080	03/11/2022	*03/11/22 17:29*	

Semivolatile Organic Compounds by EPA 8270C

Analyst: EB

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,2,4-Trichlorobenzene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
1,2-Dichlorobenzene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
1,3-Dichlorobenzene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
1,4-Dichlorobenzene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
2,4,5-Trichlorophenol	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
2,4,6-Trichlorophenol	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
2,4-Dichlorophenol	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
2,4-Dimethylphenol	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
2,4-Dinitrophenol	ND	50	1	B2C1122	03/13/2022	03/14/22 16:17	
2,4-Dinitrotoluene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
2,6-Dinitrotoluene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
2-Chloronaphthalene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
2-Chlorophenol	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

Client Sample ID: MW-3
Lab ID: 2200355-01

Semivolatile Organic Compounds by EPA 8270C **Analyst: EB**

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
2-Methylnaphthalene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
2-Methylphenol	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
2-Nitroaniline	ND	50	1	B2C1122	03/13/2022	03/14/22 16:17	
2-Nitrophenol	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
3,3´-Dichlorobenzidine	ND	20	1	B2C1122	03/13/2022	03/14/22 16:17	
3-Nitroaniline	ND	50	1	B2C1122	03/13/2022	03/14/22 16:17	
4,6-Dinitro-2-methyphenol	ND	50	1	B2C1122	03/13/2022	03/14/22 16:17	
4-Bromophenyl-phenylether	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
4-Chloro-3-methylphenol	ND	50	1	B2C1122	03/13/2022	03/14/22 16:17	
4-Chloroaniline	ND	20	1	B2C1122	03/13/2022	03/14/22 16:17	
4-Chlorophenyl-phenylether	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
4-Methylphenol	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
4-Nitroaniline	ND	20	1	B2C1122	03/13/2022	03/14/22 16:17	
4-Nitrophenol	ND	50	1	B2C1122	03/13/2022	03/14/22 16:17	
Acenaphthene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Acenaphthylene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Anthracene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Benzidine (M)	ND	50	1	B2C1122	03/13/2022	03/14/22 16:17	
Benzo(a)anthracene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Benzo(a)pyrene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Benzo(b)fluoranthene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Benzo(g,h,i)perylene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Benzo(k)fluoranthene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Benzoic acid	ND	50	1	B2C1122	03/13/2022	03/14/22 16:17	
Benzyl alcohol	ND	20	1	B2C1122	03/13/2022	03/14/22 16:17	
bis(2-chloroethoxy)methane	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
bis(2-Chloroethyl)ether	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
bis(2-chloroisopropyl)ether	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
bis(2-ethylhexyl)phthalate	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Butylbenzylphthalate	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Chrysene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Di-n-butylphthalate	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Di-n-octylphthalate	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Dibenz(a,h)anthracene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Dibenzofuran	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Diethyl phthalate	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Dimethyl phthalate	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Fluoranthene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Fluorene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Hexachlorobenzene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Hexachlorobutadiene	ND	20	1	B2C1122	03/13/2022	03/14/22 16:17	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

Client Sample ID: MW-3

Lab ID: 2200355-01

Semivolatile Organic Compounds by EPA 8270C

Analyst: EB

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Hexachlorocyclopentadiene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Hexachloroethane	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Indeno(1,2,3-cd)pyrene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Isophorone	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
N-Nitroso-di-n propylamine	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
N-Nitrosodiphenylamine	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Naphthalene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Nitrobenzene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Pentachlorophenol	ND	50	1	B2C1122	03/13/2022	03/14/22 16:17	
Phenanthrene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Phenol	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Pyrene	ND	10	1	B2C1122	03/13/2022	03/14/22 16:17	
Pyridine	ND	50	1	B2C1122	03/13/2022	03/14/22 16:17	
Surrogate: 1,2-Dichlorobenzene-d4	*81.0 %*	*21 - 92*		B2C1122	03/13/2022	*03/14/22 16:17*	
Surrogate: 2,4,6-Tribromophenol	*94.5 %*	*24 - 113*		B2C1122	03/13/2022	*03/14/22 16:17*	
Surrogate: 2-Chlorophenol-d4	*67.5 %*	*14 - 86*		B2C1122	03/13/2022	*03/14/22 16:17*	
Surrogate: 2-Fluorobiphenyl	*83.0 %*	*28 - 105*		B2C1122	03/13/2022	*03/14/22 16:17*	
Surrogate: 2-Fluorophenol	*32.5 %*	*0 - 59*		B2C1122	03/13/2022	*03/14/22 16:17*	
Surrogate: 4-Terphenyl-d14	*118 %*	*32 - 116*		B2C1122	03/13/2022	*03/14/22 16:17*	S12
Surrogate: Nitrobenzene-d5	*75.3 %*	*25 - 101*		B2C1122	03/13/2022	*03/14/22 16:17*	
Surrogate: Phenol-d6	*20.2 %*	*0 - 48*		B2C1122	03/13/2022	*03/14/22 16:17*	

Gasoline Range Hydrocarbons by EPA 8015B (Modified)

Analyst: JV

Analyte	Result (mg/L)	PQL (mg/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
C4-C12	ND	0.20	1	B2C1142	03/14/2022	03/14/22 12:27	
Surrogate: 4-Bromofluorobenzene	*108 %*	*63.08 - 129.27*		B2C1142	03/14/2022	*03/14/22 12:27*	

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Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

QUALITY CONTROL SECTION

Gasoline Range Hydrocarbons by EPA 8015B (Modified) - Quality Control

Analyte	Result (mg/L)	PQL (mg/L)	MDL (mg/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1142 - GCVOA_W										
Blank (B2C1142-BLK1)						Prepared: 3/14/2022 Analyzed: 3/14/2022				
C4-C12	ND	0.20	0.04							
Surrogate: 4-Bromofluorobenzene	*0.4206*			*0.400000*		*105*	*63.08 - 129.27*			
LCS (B2C1142-BS1)						Prepared: 3/14/2022 Analyzed: 3/14/2022				
Gasoline Range Organics	0.952000	0.20	0.04	1.00000		95.2	73.27 - 109.13			
Surrogate: 4-Bromofluorobenzene	*0.4236*			*0.400000*		*106*	*63.08 - 129.27*			
LCS Dup (B2C1142-BSD1)						Prepared: 3/14/2022 Analyzed: 3/14/2022				
Gasoline Range Organics	0.941000	0.20	0.04	1.00000		94.1	73.27 - 109.13	1.16	20	
Surrogate: 4-Bromofluorobenzene	*0.4403*			*0.400000*		*110*	*63.08 - 129.27*			

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

Title 22 Metals by ICP-AES EPA 6010B - Quality Control

Analyte	Result (mg/L)	PQL (mg/L)	MDL (mg/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1082 - EPA 3010A_W										
Blank (B2C1082-BLK1)						Prepared: 3/11/2022 Analyzed: 3/11/2022				
Antimony	ND	0.010	0.0088							
Arsenic	ND	0.010	0.0078							
Barium	ND	0.0030	0.0026							
Beryllium	ND	0.0030	0.0016							
Cadmium	ND	0.0030	0.0024							
Chromium	ND	0.0030	0.0020							
Cobalt	ND	0.0030	0.0016							
Copper	ND	0.0090	0.0038							
Lead	ND	0.0050	0.0047							
Molybdenum	ND	0.0050	0.0030							
Nickel	ND	0.0050	0.0046							
Selenium	ND	0.010	0.0093							
Silver	ND	0.0030	0.0024							
Thallium	ND	0.015	0.0085							
Vanadium	ND	0.0030	0.0022							
Zinc	ND	0.025	0.0057							
LCS (B2C1082-BS1)						Prepared: 3/11/2022 Analyzed: 3/11/2022				
Antimony	0.528525	0.010	0.0088	0.500000		106	80 - 120			
Arsenic	0.513985	0.010	0.0078	0.500000		103	80 - 120			
Barium	0.484582	0.0030	0.0026	0.500000		96.9	80 - 120			
Beryllium	0.525599	0.0030	0.0016	0.500200		105	80 - 120			
Cadmium	0.512912	0.0030	0.0024	0.500000		103	80 - 120			
Chromium	0.507416	0.0030	0.0020	0.500000		101	80 - 120			
Cobalt	0.539800	0.0030	0.0016	0.500000		108	80 - 120			
Copper	0.511662	0.0090	0.0038	0.500000		102	80 - 120			
Lead	0.524631	0.0050	0.0047	0.500000		105	80 - 120			
Molybdenum	0.529155	0.0050	0.0030	0.500000		106	80 - 120			
Nickel	0.529051	0.0050	0.0046	0.500000		106	80 - 120			
Selenium	0.530724	0.010	0.0093	0.500000		106	80 - 120			
Silver	0.252025	0.0030	0.0024	0.250000		101	80 - 120			
Thallium	0.506036	0.015	0.0085	0.500000		101	80 - 120			
Vanadium	0.503172	0.0030	0.0022	0.500000		101	80 - 120			
Zinc	0.530736	0.025	0.0057	0.500000		106	80 - 120			
Duplicate (B2C1082-DUP1)			**Source: 2200317-10**			Prepared: 3/11/2022 Analyzed: 3/11/2022				
Antimony	ND	0.010	0.0088		ND			NR	20	
Arsenic	ND	0.010	0.0078		ND			NR	20	
Barium	ND	0.0030	0.0026		ND			NR	20	
Beryllium	ND	0.0030	0.0016		ND			NR	20	
Cadmium	ND	0.0030	0.0024		ND			NR	20	
Chromium	ND	0.0030	0.0020		ND			NR	20	
Cobalt	ND	0.0030	0.0016		ND			NR	20	
Copper	ND	0.0090	0.0038		ND			NR	20	
Lead	ND	0.0050	0.0047		ND			NR	20	

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Title 22 Metals by ICP-AES EPA 6010B - Quality Control (cont'd)

Analyte	Result (mg/L)	PQL (mg/L)	MDL (mg/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1082 - EPA 3010A_W (continued)										
Duplicate (B2C1082-DUP1) - Continued			**Source: 2200317-10**				Prepared: 3/11/2022 Analyzed: 3/11/2022			
Molybdenum	ND	0.0050	0.0030		ND			NR	20	
Nickel	ND	0.0050	0.0046		ND			NR	20	
Selenium	ND	0.010	0.0093		ND			NR	20	
Silver	ND	0.0030	0.0024		ND			NR	20	
Thallium	ND	0.015	0.0085		ND			NR	20	
Vanadium	ND	0.0030	0.0022		ND			NR	20	
Zinc	0.008032	0.025	0.0057		0.009051			11.9	20	
Matrix Spike (B2C1082-MS1)			**Source: 2200317-10**				Prepared: 3/11/2022 Analyzed: 3/11/2022			
Antimony	0.548111	0.010	0.0088	0.500000	ND	110	58 - 139			
Arsenic	0.519504	0.010	0.0078	0.500000	ND	104	67 - 136			
Barium	0.484935	0.0030	0.0026	0.500000	ND	97.0	68 - 130			
Beryllium	0.513625	0.0030	0.0016	0.500200	ND	103	70 - 133			
Cadmium	0.509894	0.0030	0.0024	0.500000	ND	102	68 - 136			
Chromium	0.502025	0.0030	0.0020	0.500000	ND	100	69 - 135			
Cobalt	0.542554	0.0030	0.0016	0.500000	ND	109	69 - 138			
Copper	0.496760	0.0090	0.0038	0.500000	ND	99.4	60 - 146			
Lead	0.524656	0.0050	0.0047	0.500000	ND	105	58 - 146			
Molybdenum	0.529446	0.0050	0.0030	0.500000	ND	106	68 - 132			
Nickel	0.535565	0.0050	0.0046	0.500000	ND	107	64 - 135			
Selenium	0.546518	0.010	0.0093	0.500000	ND	109	57 - 146			
Silver	0.220035	0.0030	0.0024	0.250000	ND	88.0	47 - 151			
Thallium	0.507730	0.015	0.0085	0.500000	ND	102	59 - 133			
Vanadium	0.496124	0.0030	0.0022	0.500000	ND	99.2	70 - 127			
Zinc	0.551749	0.025	0.0057	0.500000	0.009051	109	53 - 144			
Matrix Spike Dup (B2C1082-MSD1)			**Source: 2200317-10**				Prepared: 3/11/2022 Analyzed: 3/11/2022			
Antimony	0.544019	0.010	0.0088	0.500000	ND	109	58 - 139	0.749	20	
Arsenic	0.516928	0.010	0.0078	0.500000	ND	103	67 - 136	0.497	20	
Barium	0.487667	0.0030	0.0026	0.500000	ND	97.5	68 - 130	0.562	20	
Beryllium	0.516950	0.0030	0.0016	0.500200	ND	103	70 - 133	0.645	20	
Cadmium	0.515952	0.0030	0.0024	0.500000	ND	103	68 - 136	1.18	20	
Chromium	0.513799	0.0030	0.0020	0.500000	ND	103	69 - 135	2.32	20	
Cobalt	0.538979	0.0030	0.0016	0.500000	ND	108	69 - 138	0.661	20	
Copper	0.501873	0.0090	0.0038	0.500000	ND	100	60 - 146	1.02	20	
Lead	0.520220	0.0050	0.0047	0.500000	ND	104	58 - 146	0.849	20	
Molybdenum	0.529144	0.0050	0.0030	0.500000	ND	106	68 - 132	0.0569	20	
Nickel	0.528984	0.0050	0.0046	0.500000	ND	106	64 - 135	1.24	20	
Selenium	0.531036	0.010	0.0093	0.500000	ND	106	57 - 146	2.87	20	
Silver	0.222336	0.0030	0.0024	0.250000	ND	88.9	47 - 151	1.04	20	
Thallium	0.506217	0.015	0.0085	0.500000	ND	101	59 - 133	0.298	20	
Vanadium	0.503097	0.0030	0.0022	0.500000	ND	101	70 - 127	1.40	20	
Zinc	0.548232	0.025	0.0057	0.500000	0.009051	108	53 - 144	0.639	20	

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Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs 721033501
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Mercury by AA (Cold Vapor) EPA 7470A - Quality Control

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1139 - EPA 245.1/7470_W										
Blank (B2C1139-BLK1)						Prepared: 3/14/2022 Analyzed: 3/14/2022				
Mercury	ND	0.20	0.05							
LCS (B2C1139-BS1)						Prepared: 3/14/2022 Analyzed: 3/14/2022				
Mercury	5.14376	0.20	0.05	5.00000		103	80 - 120			
Matrix Spike (B2C1139-MS1)			**Source: 2200355-01**			Prepared: 3/14/2022 Analyzed: 3/14/2022				
Mercury	5.14296	0.20	0.05	5.00000	0.284816	97.2	70 - 130			
Matrix Spike Dup (B2C1139-MSD1)			**Source: 2200355-01**			Prepared: 3/14/2022 Analyzed: 3/14/2022				
Mercury	5.15064	0.20	0.05	5.00000	0.284816	97.3	70 - 130	0.149	20	
Post Spike (B2C1139-PS1)			**Source: 2200355-01**			Prepared: 3/14/2022 Analyzed: 3/14/2022				
Mercury	2.56537			2.50000	0.142408	96.9	85 - 115			

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Hydrocarbon Chain Distribution by EPA 8015B (Modified) - Quality Control

Analyte	Result (mg/L)	PQL (mg/L)	MDL (mg/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1119 - GCSEMI_DRO_W										
Blank (B2C1119-BLK1)						Prepared: 3/13/2022 Analyzed: 3/14/2022				
C13-C22	ND	0.20	0.20							
C23-C32	ND	0.20	0.20							
Surrogate: p-Terphenyl	*0.06666*			*8.00000E-2*		*83.3*	*32 - 169*			
LCS (B2C1119-BS1)						Prepared: 3/13/2022 Analyzed: 3/14/2022				
DRO	1.00134	0.20	0.20	1.00000		100	45 - 161			
Surrogate: p-Terphenyl	*0.07490*			*8.00000E-2*		*93.6*	*32 - 169*			
LCS Dup (B2C1119-BSD1)						Prepared: 3/13/2022 Analyzed: 3/14/2022				
DRO	1.08096	0.20	0.20	1.00000		108	45 - 161	7.65	20	
Surrogate: p-Terphenyl	*0.07870*			*8.00000E-2*		*98.4*	*32 - 169*			

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Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs 721033501
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Los Angeles , CA 90071	Reported : 03/14/2022

Organochlorine Pesticides by EPA 8081A - Quality Control

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1120 - GCSEMI_PCB/PEST_W										
Blank (B2C1120-BLK1)							Prepared: 3/13/2022 Analyzed: 3/14/2022			
4,4´-DDD	ND	0.05	0.003							
4,4´-DDD [2C]	ND	0.05	0.003							
4,4´-DDE	ND	0.05	0.004							
4,4´-DDE [2C]	ND	0.05	0.004							
4,4´-DDT	ND	0.05	0.004							
4,4´-DDT [2C]	ND	0.05	0.004							
Aldrin	ND	0.02	0.003							
Aldrin [2C]	ND	0.02	0.003							
alpha-BHC	ND	0.02	0.009							
alpha-BHC [2C]	ND	0.02	0.009							
alpha-Chlordane	ND	0.02	0.003							
alpha-Chlordane [2C]	ND	0.02	0.003							
beta-BHC	ND	0.02	0.007							
beta-BHC [2C]	ND	0.02	0.007							
Chlordane	ND	0.25	0.03							
Chlordane [2C]	ND	0.25	0.03							
delta-BHC	ND	0.02	0.005							
delta-BHC [2C]	ND	0.02	0.005							
Dieldrin	ND	0.05	0.002							
Dieldrin [2C]	ND	0.05	0.002							
Endosulfan I	ND	0.02	0.003							
Endosulfan I [2C]	ND	0.02	0.003							
Endosulfan II	ND	0.05	0.004							
Endosulfan II [2C]	ND	0.05	0.004							
Endosulfan sulfate	ND	0.05	0.002							
Endosulfan Sulfate [2C]	ND	0.05	0.002							
Endrin	ND	0.05	0.004							
Endrin [2C]	ND	0.05	0.004							
Endrin aldehyde	ND	0.05	0.002							
Endrin aldehyde [2C]	ND	0.05	0.002							
Endrin ketone	ND	0.05	0.003							
Endrin ketone [2C]	ND	0.05	0.003							
gamma-BHC	ND	0.02	0.005							
gamma-BHC [2C]	ND	0.02	0.005							
gamma-Chlordane	ND	0.02	0.001							
gamma-Chlordane [2C]	ND	0.02	0.001							
Heptachlor	ND	0.02	0.01							
Heptachlor [2C]	ND	0.02	0.01							
Heptachlor epoxide	ND	0.02	0.003							
Heptachlor epoxide [2C]	ND	0.02	0.003							
Methoxychlor	ND	0.25	0.005							
Methoxychlor [2C]	ND	0.25	0.005							
Toxaphene	ND	2.5	0.34							
Toxaphene [2C]	ND	2.5	0.34							

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Organochlorine Pesticides by EPA 8081A - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)		Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1120 - GCSEMI_PCB/PEST_W (continued)										
Blank (B2C1120-BLK1) - Continued						Prepared: 3/13/2022 Analyzed: 3/14/2022				
Surrogate: Decachlorobiphenyl	*0.2458*			*0.500000*		*49.2*	*18 - 108*			
Surrogate: Decachlorobiphenyl [2C]	*0.2116*			*0.500000*		*42.3*	*25 - 103*			
Surrogate: Tetrachloro-m-xylene	*0.2340*			*0.500000*		*46.8*	*23 - 108*			
Surrogate: Tetrachloro-m-xylene [2C]	*0.2427*			*0.500000*		*48.5*	*21 - 105*			
LCS (B2C1120-BS1)						Prepared: 3/13/2022 Analyzed: 3/14/2022				
4,4´-DDD	0.329685	0.05	0.003	0.500000		65.9	53 - 116			
4,4´-DDD [2C]	0.316745	0.05	0.003	0.500000		63.3	45 - 133			
4,4´-DDE	0.207530	0.05	0.004	0.500000		41.5	45 - 122			L2
4,4´-DDE [2C]	0.248370	0.05	0.004	0.500000		49.7	42 - 129			
4,4´-DDT	0.123150	0.05	0.004	0.500000		24.6	18 - 134			
4,4´-DDT [2C]	0.126870	0.05	0.004	0.500000		25.4	14 - 142			
Aldrin	0.231035	0.02	0.003	0.500000		46.2	44 - 118			
Aldrin [2C]	0.234980	0.02	0.003	0.500000		47.0	48 - 121			L2
alpha-BHC	0.236455	0.02	0.009	0.500000		47.3	47 - 107			
alpha-BHC [2C]	0.236095	0.02	0.009	0.500000		47.2	50 - 111			L2
alpha-Chlordane	0.256705	0.02	0.003	0.500000		51.3	48 - 117			
alpha-Chlordane [2C]	0.270300	0.02	0.003	0.500000		54.1	46 - 122			
beta-BHC	0.218805	0.02	0.007	0.500000		43.8	52 - 113			L2
beta-BHC [2C]	0.228530	0.02	0.007	0.500000		45.7	49 - 121			L2
delta-BHC	0.248060	0.02	0.005	0.500000		49.6	38 - 105			
delta-BHC [2C]	0.247175	0.02	0.005	0.500000		49.4	48 - 97			
Dieldrin	0.246360	0.05	0.002	0.500000		49.3	49 - 115			
Dieldrin [2C]	0.248985	0.05	0.002	0.500000		49.8	47 - 118			
Endosulfan I	0.234390	0.02	0.003	0.500000		46.9	45 - 108			
Endosulfan I [2C]	0.227615	0.02	0.003	0.500000		45.5	47 - 108			L2
Endosulfan II	0.250200	0.05	0.004	0.500000		50.0	53 - 118			L2
Endosulfan II [2C]	0.253520	0.05	0.004	0.500000		50.7	48 - 122			
Endosulfan sulfate	0.232030	0.05	0.002	0.500000		46.4	51 - 106			L2
Endosulfan Sulfate [2C]	0.226680	0.05	0.002	0.500000		45.3	47 - 110			L2
Endrin	0.261110	0.05	0.004	0.500000		52.2	51 - 127			
Endrin [2C]	0.269180	0.05	0.004	0.500000		53.8	61 - 126			L2
Endrin aldehyde	0.256730	0.05	0.002	0.500000		51.3	54 - 112			L2
Endrin aldehyde [2C]	0.276165	0.05	0.002	0.500000		55.2	45 - 121			
Endrin ketone	0.207085	0.05	0.003	0.500000		41.4	46 - 111			L2
Endrin ketone [2C]	0.219000	0.05	0.003	0.500000		43.8	37 - 122			
gamma-BHC	0.241505	0.02	0.005	0.500000		48.3	49 - 111			L2
gamma-BHC [2C]	0.248165	0.02	0.005	0.500000		49.6	46 - 120			
gamma-Chlordane	0.220770	0.02	0.001	0.500000		44.2	48 - 115			L2
gamma-Chlordane [2C]	0.230155	0.02	0.001	0.500000		46.0	38 - 135			
Heptachlor	0.225910	0.02	0.01	0.500000		45.2	50 - 113			L2
Heptachlor [2C]	0.237510	0.02	0.01	0.500000		47.5	47 - 123			
Heptachlor epoxide	0.233755	0.02	0.003	0.500000		46.8	47 - 110			L2
Heptachlor epoxide [2C]	0.242680	0.02	0.003	0.500000		48.5	45 - 114			
Methoxychlor	0.154005	0.25	0.005	0.500000		30.8	47 - 123			L2

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Organochlorine Pesticides by EPA 8081A - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1120 - GCSEMI_PCB/PEST_W (continued)										
LCS (B2C1120-BS1) - Continued						Prepared: 3/13/2022 Analyzed: 3/14/2022				
Methoxychlor [2C]	0.165675	0.25	0.005	0.500000		33.1	4 - 178			
Surrogate: Decachlorobiphenyl	*0.2295*			*0.500000*		*45.9*	*18 - 108*			
Surrogate: Decachlorobiphenyl [2C]	*0.2038*			*0.500000*		*40.8*	*25 - 103*			
Surrogate: Tetrachloro-m-xylene	*0.2269*			*0.500000*		*45.4*	*23 - 108*			
Surrogate: Tetrachloro-m-xylene [2C]	*0.2377*			*0.500000*		*47.5*	*21 - 105*			
LCS Dup (B2C1120-BSD1)						Prepared: 3/13/2022 Analyzed: 3/14/2022				
4,4´-DDD	0.292830	0.05	0.003	0.500000		58.6	53 - 116	11.8	20	
4,4´-DDD [2C]	0.280065	0.05	0.003	0.500000		56.0	45 - 133	12.3	20	
4,4´-DDE	0.202315	0.05	0.004	0.500000		40.5	45 - 122	2.54	20	L2
4,4´-DDE [2C]	0.218365	0.05	0.004	0.500000		43.7	42 - 129	12.9	20	
4,4´-DDT	0.105480	0.05	0.004	0.500000		21.1	18 - 134	15.5	20	
4,4´-DDT [2C]	0.107740	0.05	0.004	0.500000		21.5	14 - 142	16.3	20	
Aldrin	0.203485	0.02	0.003	0.500000		40.7	44 - 118	12.7	20	L2
Aldrin [2C]	0.206860	0.02	0.003	0.500000		41.4	48 - 121	12.7	20	L2
alpha-BHC	0.198425	0.02	0.009	0.500000		39.7	47 - 107	17.5	20	L2
alpha-BHC [2C]	0.197540	0.02	0.009	0.500000		39.5	50 - 111	17.8	20	L2
alpha-Chlordane	0.224945	0.02	0.003	0.500000		45.0	48 - 117	13.2	20	L2
alpha-Chlordane [2C]	0.237420	0.02	0.003	0.500000		47.5	46 - 122	13.0	20	
beta-BHC	0.186520	0.02	0.007	0.500000		37.3	52 - 113	15.9	20	L2
beta-BHC [2C]	0.194690	0.02	0.007	0.500000		38.9	49 - 121	16.0	20	L2
delta-BHC	0.210005	0.02	0.005	0.500000		42.0	38 - 105	16.6	20	
delta-BHC [2C]	0.207725	0.02	0.005	0.500000		41.5	48 - 97	17.3	20	L2
Dieldrin	0.216615	0.05	0.002	0.500000		43.3	49 - 115	12.8	20	L2
Dieldrin [2C]	0.216120	0.05	0.002	0.500000		43.2	47 - 118	14.1	20	L2
Endosulfan I	0.202635	0.02	0.003	0.500000		40.5	45 - 108	14.5	20	L2
Endosulfan I [2C]	0.196840	0.02	0.003	0.500000		39.4	47 - 108	14.5	20	L2
Endosulfan II	0.220370	0.05	0.004	0.500000		44.1	53 - 118	12.7	20	L2
Endosulfan II [2C]	0.221065	0.05	0.004	0.500000		44.2	48 - 122	13.7	20	L2
Endosulfan sulfate	0.197370	0.05	0.002	0.500000		39.5	51 - 106	16.1	20	L2
Endosulfan Sulfate [2C]	0.186360	0.05	0.002	0.500000		37.3	47 - 110	19.5	20	L2
Endrin	0.226285	0.05	0.004	0.500000		45.3	51 - 127	14.3	20	L2
Endrin [2C]	0.227580	0.05	0.004	0.500000		45.5	61 - 126	16.7	20	L2
Endrin aldehyde	0.208690	0.05	0.002	0.500000		41.7	54 - 112	20.6	20	L2, R
Endrin aldehyde [2C]	0.214210	0.05	0.002	0.500000		42.8	45 - 121	25.3	20	L2, R
Endrin ketone	0.174520	0.05	0.003	0.500000		34.9	46 - 111	17.1	20	L2
Endrin ketone [2C]	0.187515	0.05	0.003	0.500000		37.5	37 - 122	15.5	20	
gamma-BHC	0.203085	0.02	0.005	0.500000		40.6	49 - 111	17.3	20	L2
gamma-BHC [2C]	0.209160	0.02	0.005	0.500000		41.8	46 - 120	17.1	20	L2
gamma-Chlordane	0.184220	0.02	0.001	0.500000		36.8	48 - 115	18.0	20	L2
gamma-Chlordane [2C]	0.199510	0.02	0.001	0.500000		39.9	38 - 135	14.3	20	
Heptachlor	0.196205	0.02	0.01	0.500000		39.2	50 - 113	14.1	20	L2
Heptachlor [2C]	0.204560	0.02	0.01	0.500000		40.9	47 - 123	14.9	20	L2
Heptachlor epoxide	0.203335	0.02	0.003	0.500000		40.7	47 - 110	13.9	20	L2
Heptachlor epoxide [2C]	0.208340	0.02	0.003	0.500000		41.7	45 - 114	15.2	20	L2

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Organochlorine Pesticides by EPA 8081A - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1120 - GCSEMI_PCB/PEST_W (continued)										
LCS Dup (B2C1120-BSD1) - Continued						Prepared: 3/13/2022 Analyzed: 3/14/2022				
Methoxychlor	0.136315	0.25	0.005	0.500000		27.3	47 - 123	12.2	20	L2
Methoxychlor [2C]	0.140090	0.25	0.005	0.500000		28.0	4 - 178	16.7	20	
Surrogate: Decachlorobiphenyl	*0.2040*			*0.500000*		*40.8*	*18 - 108*			
Surrogate: Decachlorobiphenyl [2C]	*0.1816*			*0.500000*		*36.3*	*25 - 103*			
Surrogate: Tetrachloro-m-xylene	*0.1936*			*0.500000*		*38.7*	*23 - 108*			
Surrogate: Tetrachloro-m-xylene [2C]	*0.2052*			*0.500000*		*41.0*	*21 - 105*			

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Polychlorinated Biphenyls by EPA 8082 - Quality Control

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1121 - GCSEMI_PCB/PEST_W										
Blank (B2C1121-BLK1)						Prepared: 3/13/2022 Analyzed: 3/14/2022				
Aroclor 1016	ND	0.50	0.06							
Aroclor 1221	ND	1.0	0.06							
Aroclor 1232	ND	0.50	0.06							
Aroclor 1242	ND	0.50	0.06							
Aroclor 1248	ND	0.50	0.06							
Aroclor 1254	ND	0.50	0.06							
Aroclor 1260	ND	0.50	0.06							
Surrogate: Decachlorobiphenyl	*0.2661*			*0.500000*		*53.2*	*18 - 108*			
Surrogate: Tetrachloro-m-xylene	*0.2834*			*0.500000*		*56.7*	*23 - 108*			
LCS (B2C1121-BS1)						Prepared: 3/13/2022 Analyzed: 3/14/2022				
Aroclor 1016	3.29348	0.50	0.06	5.00000		65.9	48 - 100			
Aroclor 1260	3.26170	0.50	0.06	5.00000		65.2	42 - 112			
Surrogate: Decachlorobiphenyl	*0.2842*			*0.500000*		*56.8*	*18 - 108*			
Surrogate: Tetrachloro-m-xylene	*0.3098*			*0.500000*		*62.0*	*23 - 108*			
LCS Dup (B2C1121-BSD1)						Prepared: 3/13/2022 Analyzed: 3/14/2022				
Aroclor 1016	3.16685	0.50	0.06	5.00000		63.3	48 - 100	3.92	20	
Aroclor 1260	3.42032	0.50	0.06	5.00000		68.4	42 - 112	4.75	20	
Surrogate: Decachlorobiphenyl	*0.2973*			*0.500000*		*59.5*	*18 - 108*			
Surrogate: Tetrachloro-m-xylene	*0.3080*			*0.500000*		*61.6*	*23 - 108*			

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Volatile Organic Compounds by EPA 8260B - Quality Control

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1080 - MSVOA_LL_W										
Blank (B2C1080-BLK1)							Prepared: 3/11/2022 Analyzed: 3/11/2022			
1,1,1,2-Tetrachloroethane	ND	0.50	0.11							
1,1,1-Trichloroethane	ND	0.50	0.21							
1,1,2,2-Tetrachloroethane	ND	0.50	0.36							
1,1,2-Trichloroethane	ND	0.50	0.25							
1,1-Dichloroethane	ND	0.50	0.09							
1,1-Dichloroethene	ND	0.50	0.13							
1,1-Dichloropropene	ND	0.50	0.13							
1,2,3-Trichloropropane	ND	0.50	0.39							
1,2,3-Trichlorobenzene	ND	0.50	0.18							
1,2,4-Trichlorobenzene	ND	0.50	0.16							
1,2,4-Trimethylbenzene	ND	0.50	0.14							
1,2-Dibromo-3-chloropropane	ND	0.50	0.41							
1,2-Dibromoethane	ND	0.50	0.24							
1,2-Dichlorobenzene	ND	0.50	0.20							
1,2-Dichloroethane	ND	0.50	0.20							
1,2-Dichloropropane	ND	0.50	0.15							
1,3,5-Trimethylbenzene	ND	0.50	0.13							
1,3-Dichlorobenzene	ND	0.50	0.16							
1,3-Dichloropropane	ND	0.50	0.21							
1,4-Dichlorobenzene	ND	0.50	0.17							
2,2-Dichloropropane	ND	0.50	0.38							
2-Butanone	ND	10	4.5							
2-Chlorotoluene	ND	0.50	0.11							
4-Chlorotoluene	ND	0.50	0.12							
4-Isopropyltoluene	ND	0.50	0.11							
Benzene	ND	0.50	0.13							
Bromobenzene	ND	0.50	0.21							
Bromochloromethane	ND	0.50	0.16							
Bromodichloromethane	ND	0.50	0.14							
Bromoform	ND	0.50	0.20							
Bromomethane	ND	0.50	0.40							
Carbon disulfide	ND	1.0	0.07							
Carbon tetrachloride	ND	0.50	0.09							
Chlorobenzene	ND	0.50	0.13							
Chloroethane	ND	0.50	0.15							
Chloroform	ND	0.50	0.11							
Chloromethane	ND	0.50	0.12							
cis-1,2-Dichloroethene	ND	0.50	0.14							
cis-1,3-Dichloropropene	ND	0.50	0.13							
Di-isopropyl ether	ND	0.50	0.15							
Dibromochloromethane	ND	0.50	0.16							
Dibromomethane	ND	0.50	0.19							
Dichlorodifluoromethane	ND	0.50	0.18							
Ethyl Acetate	ND	10	8.7							
Ethyl Ether	ND	10	2.0							

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Volatile Organic Compounds by EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1080 - MSVOA_LL_W (continued)										
Blank (B2C1080-BLK1) - Continued						Prepared: 3/11/2022 Analyzed: 3/11/2022				
Ethyl tert-butyl ether	ND	0.50	0.21							
Ethylbenzene	ND	0.50	0.13							
Freon-113	ND	0.50	0.13							
Hexachlorobutadiene	ND	0.50	0.15							
Isopropylbenzene	ND	0.50	0.10							
m,p-Xylene	ND	1.0	0.19							
Methylene chloride	ND	1.0	0.71							
MTBE	ND	0.50	0.26							
n-Butylbenzene	ND	0.50	0.11							
n-Propylbenzene	ND	0.50	0.10							
Naphthalene	ND	0.50	0.41							
o-Xylene	ND	0.50	0.13							
sec-Butylbenzene	ND	0.50	0.09							
Styrene	ND	0.50	0.13							
tert-Amyl methyl ether	ND	0.50	0.41							
tert-Butanol	ND	10	2.4							
tert-Butylbenzene	ND	0.50	0.09							
Tetrachloroethene	ND	0.50	0.10							
Toluene	ND	0.50	0.12							
trans-1,2-Dichloroethene	ND	0.50	0.09							
trans-1,3-Dichloropropene	ND	0.50	0.23							
Trichloroethene	ND	0.50	0.10							
Trichlorofluoromethane	ND	0.50	0.23							
Vinyl acetate	ND	10	1.7							
Vinyl chloride	ND	0.50	0.13							
Surrogate: 1,2-Dichloroethane-d4	*24.14*			*25.0000*		*96.6*	*64 - 155*			
Surrogate: 4-Bromofluorobenzene	*24.71*			*25.0000*		*98.8*	*73 - 124*			
Surrogate: Dibromofluoromethane	*25.19*			*25.0000*		*101*	*78 - 129*			
Surrogate: Toluene-d8	*22.52*			*25.0000*		*90.1*	*84 - 117*			
LCS (B2C1080-BS1)						Prepared: 3/11/2022 Analyzed: 3/11/2022				
1,1,1,2-Tetrachloroethane	19.2300	0.50	0.11	20.0000		96.2	79 - 116			
1,1,1-Trichloroethane	19.8800	0.50	0.21	20.0000		99.4	73 - 130			
1,1,2,2-Tetrachloroethane	19.2500	0.50	0.36	20.0000		96.2	71 - 122			
1,1,2-Trichloroethane	17.2800	0.50	0.25	20.0000		86.4	70 - 124			
1,1-Dichloroethane	21.8900	0.50	0.09	20.0000		109	69 - 128			
1,1-Dichloroethene	21.8900	0.50	0.13	20.0000		109	65 - 137			
1,1-Dichloropropene	19.1700	0.50	0.13	20.0000		95.8	74 - 129			
1,2,3-Trichloropropane	18.1300	0.50	0.39	20.0000		90.6	74 - 123			
1,2,3-Trichlorobenzene	13.9000	0.50	0.18	20.0000		69.5	59 - 130			
1,2,4-Trichlorobenzene	16.2200	0.50	0.16	20.0000		81.1	65 - 125			
1,2,4-Trimethylbenzene	20.1100	0.50	0.14	20.0000		101	88 - 124			
1,2-Dibromo-3-chloropropane	16.1200	0.50	0.41	20.0000		80.6	61 - 127			
1,2-Dibromoethane	17.9500	0.50	0.24	20.0000		89.8	72 - 125			
1,2-Dichlorobenzene	19.2400	0.50	0.20	20.0000		96.2	84 - 113			

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Volatile Organic Compounds by EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1080 - MSVOA_LL_W (continued)										
LCS (B2C1080-BS1) - Continued						Prepared: 3/11/2022 Analyzed: 3/11/2022				
1,2-Dichloroethane	19.3300	0.50	0.20	20.0000		96.6	68 - 130			
1,2-Dichloropropane	22.0900	0.50	0.15	20.0000		110	77 - 121			
1,3,5-Trimethylbenzene	19.7200	0.50	0.13	20.0000		98.6	83 - 124			
1,3-Dichlorobenzene	18.2800	0.50	0.16	20.0000		91.4	83 - 112			
1,3-Dichloropropane	20.6200	0.50	0.21	20.0000		103	77 - 119			
1,4-Dichlorobenzene	18.9700	0.50	0.17	20.0000		94.8	79 - 115			
2,2-Dichloropropane	20.3200	0.50	0.38	20.0000		102	67 - 149			
2-Butanone	187.300	10	4.5	200.000		93.6	30 - 210			
2-Chlorotoluene	19.1900	0.50	0.11	20.0000		96.0	81 - 119			
4-Chlorotoluene	19.5000	0.50	0.12	20.0000		97.5	86 - 117			
4-Isopropyltoluene	18.8800	0.50	0.11	20.0000		94.4	82 - 131			
Benzene	20.4300	0.50	0.13	20.0000		102	75 - 124			
Bromobenzene	18.8100	0.50	0.21	20.0000		94.0	82 - 108			
Bromochloromethane	19.4700	0.50	0.16	20.0000		97.4	73 - 125			
Bromodichloromethane	19.9800	0.50	0.14	20.0000		99.9	80 - 120			
Bromoform	20.5900	0.50	0.20	20.0000		103	70 - 123			
Bromomethane	13.9400	0.50	0.40	20.0000		69.7	44 - 151			
Carbon disulfide	21.8300	1.0	0.07	20.0000		109	63 - 150			
Carbon tetrachloride	16.9000	0.50	0.09	20.0000		84.5	62 - 140			
Chlorobenzene	19.5600	0.50	0.13	20.0000		97.8	80 - 112			
Chloroethane	22.9200	0.50	0.15	20.0000		115	42 - 167			
Chloroform	18.7900	0.50	0.11	20.0000		94.0	77 - 122			
Chloromethane	26.8200	0.50	0.12	20.0000		134	33 - 153			
cis-1,2-Dichloroethene	16.5800	0.50	0.14	20.0000		82.9	75 - 121			
cis-1,3-Dichloropropene	18.7600	0.50	0.13	20.0000		93.8	73 - 127			
Di-isopropyl ether	23.5100	0.50	0.15	20.0000		118	64 - 144			
Dibromochloromethane	20.6000	0.50	0.16	20.0000		103	77 - 122			
Dibromomethane	20.8200	0.50	0.19	20.0000		104	75 - 121			
Dichlorodifluoromethane	14.8700	0.50	0.18	20.0000		74.4	0 - 171			
Ethyl Acetate	ND	10	8.7	200.000		NR	54 - 153			MO
Ethyl Ether	212.960	10	2.0	200.000		106	65 - 139			
Ethyl tert-butyl ether	19.6300	0.50	0.21	20.0000		98.2	54 - 141			
Ethylbenzene	20.9100	0.50	0.13	20.0000		105	82 - 119			
Freon-113	24.5000	0.50	0.13	20.0000		122	49 - 156			
Hexachlorobutadiene	16.8600	0.50	0.15	20.0000		84.3	71 - 131			
Isopropylbenzene	20.5400	0.50	0.10	20.0000		103	75 - 126			
m,p-Xylene	44.0500	1.0	0.19	40.0000		110	86 - 119			
Methylene chloride	22.6800	1.0	0.71	20.0000		113	76 - 125			
MTBE	20.8000	0.50	0.26	20.0000		104	70 - 121			
n-Butylbenzene	20.0000	0.50	0.11	20.0000		100	81 - 125			
n-Propylbenzene	20.2800	0.50	0.10	20.0000		101	78 - 130			
Naphthalene	14.0200	0.50	0.41	20.0000		70.1	47 - 128			
o-Xylene	23.7900	0.50	0.13	20.0000		119	85 - 119			
sec-Butylbenzene	20.0200	0.50	0.09	20.0000		100	78 - 130			
Styrene	24.5500	0.50	0.13	20.0000		123	62 - 148			

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Volatile Organic Compounds by EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1080 - MSVOA_LL_W (continued)										
LCS (B2C1080-BS1) - Continued						Prepared: 3/11/2022 Analyzed: 3/11/2022				
tert-Amyl methyl ether	21.6900	0.50	0.41	20.0000		108	55 - 131			
tert-Butanol	109.250	10	2.4	100.000		109	45 - 153			
tert-Butylbenzene	18.4300	0.50	0.09	20.0000		92.2	77 - 125			
Tetrachloroethene	20.3600	0.50	0.10	20.0000		102	73 - 120			
Toluene	18.2000	0.50	0.12	20.0000		91.0	79 - 119			
trans-1,2-Dichloroethene	28.3400	0.50	0.09	20.0000		142	70 - 129			L5
trans-1,3-Dichloropropene	18.1000	0.50	0.23	20.0000		90.5	67 - 137			
Trichloroethene	19.8400	0.50	0.10	20.0000		99.2	73 - 117			
Trichlorofluoromethane	21.1200	0.50	0.23	20.0000		106	59 - 135			
Vinyl acetate	12.8900	10	1.7	200.000		6.44	67 - 155			MO
Vinyl chloride	22.6700	0.50	0.13	20.0000		113	58 - 132			
Surrogate: 1,2-Dichloroethane-d4	*25.10*			*25.0000*		*100*	*64 - 155*			
Surrogate: 4-Bromofluorobenzene	*27.53*			*25.0000*		*110*	*73 - 124*			
Surrogate: Dibromofluoromethane	*24.50*			*25.0000*		*98.0*	*78 - 129*			
Surrogate: Toluene-d8	*22.34*			*25.0000*		*89.4*	*84 - 117*			
LCS Dup (B2C1080-BSD1)						Prepared: 3/11/2022 Analyzed: 3/11/2022				
1,1,1,2-Tetrachloroethane	18.8200	0.50	0.11	20.0000		94.1	79 - 116	2.16	20	
1,1,1-Trichloroethane	17.8300	0.50	0.21	20.0000		89.2	73 - 130	10.9	20	
1,1,2,2-Tetrachloroethane	19.0700	0.50	0.36	20.0000		95.4	71 - 122	0.939	20	
1,1,2-Trichloroethane	18.9700	0.50	0.25	20.0000		94.8	70 - 124	9.32	20	
1,1-Dichloroethane	19.4100	0.50	0.09	20.0000		97.0	69 - 128	12.0	20	
1,1-Dichloroethene	19.0900	0.50	0.13	20.0000		95.4	65 - 137	13.7	20	
1,1-Dichloropropene	17.2900	0.50	0.13	20.0000		86.4	74 - 129	10.3	20	
1,2,3-Trichloropropane	19.0400	0.50	0.39	20.0000		95.2	74 - 123	4.90	20	
1,2,3-Trichlorobenzene	15.1300	0.50	0.18	20.0000		75.6	59 - 130	8.47	20	
1,2,4-Trichlorobenzene	16.4400	0.50	0.16	20.0000		82.2	65 - 125	1.35	20	
1,2,4-Trimethylbenzene	19.9200	0.50	0.14	20.0000		99.6	88 - 124	0.949	20	
1,2-Dibromo-3-chloropropane	16.9600	0.50	0.41	20.0000		84.8	61 - 127	5.08	20	
1,2-Dibromoethane	18.6800	0.50	0.24	20.0000		93.4	72 - 125	3.99	20	
1,2-Dichlorobenzene	19.0100	0.50	0.20	20.0000		95.0	84 - 113	1.20	20	
1,2-Dichloroethane	17.7900	0.50	0.20	20.0000		89.0	68 - 130	8.30	20	
1,2-Dichloropropane	20.3900	0.50	0.15	20.0000		102	77 - 121	8.00	20	
1,3,5-Trimethylbenzene	18.9100	0.50	0.13	20.0000		94.6	83 - 124	4.19	20	
1,3-Dichlorobenzene	18.9900	0.50	0.16	20.0000		95.0	83 - 112	3.81	20	
1,3-Dichloropropane	21.1100	0.50	0.21	20.0000		106	77 - 119	2.35	20	
1,4-Dichlorobenzene	18.7900	0.50	0.17	20.0000		94.0	79 - 115	0.953	20	
2,2-Dichloropropane	18.4400	0.50	0.38	20.0000		92.2	67 - 149	9.70	20	
2-Butanone	179.630	10	4.5	200.000		89.8	30 - 210	4.18	20	
2-Chlorotoluene	18.8700	0.50	0.11	20.0000		94.4	81 - 119	1.68	20	
4-Chlorotoluene	18.7000	0.50	0.12	20.0000		93.5	86 - 117	4.19	20	
4-Isopropyltoluene	19.4300	0.50	0.11	20.0000		97.2	82 - 131	2.87	20	
Benzene	19.0200	0.50	0.13	20.0000		95.1	75 - 124	7.15	20	
Bromobenzene	19.2700	0.50	0.21	20.0000		96.4	82 - 108	2.42	20	
Bromochloromethane	18.6800	0.50	0.16	20.0000		93.4	73 - 125	4.14	20	

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Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1080 - MSVOA_LL_W (continued)										
LCS Dup (B2C1080-BSD1) - Continued						Prepared: 3/11/2022 Analyzed: 3/11/2022				
Bromodichloromethane	18.4500	0.50	0.14	20.0000		92.2	80 - 120	7.96	20	
Bromoform	17.7800	0.50	0.20	20.0000		88.9	70 - 123	14.6	20	
Bromomethane	13.5200	0.50	0.40	20.0000		67.6	44 - 151	3.06	20	
Carbon disulfide	19.4100	1.0	0.07	20.0000		97.0	63 - 150	11.7	20	
Carbon tetrachloride	15.5800	0.50	0.09	20.0000		77.9	62 - 140	8.13	20	
Chlorobenzene	18.7500	0.50	0.13	20.0000		93.8	80 - 112	4.23	20	
Chloroethane	20.9100	0.50	0.15	20.0000		105	42 - 167	9.17	20	
Chloroform	17.3000	0.50	0.11	20.0000		86.5	77 - 122	8.26	20	
Chloromethane	21.1700	0.50	0.12	20.0000		106	33 - 153	23.5	20	R
cis-1,2-Dichloroethene	14.8900	0.50	0.14	20.0000		74.4	75 - 121	10.7	20	L3
cis-1,3-Dichloropropene	18.6500	0.50	0.13	20.0000		93.2	73 - 127	0.588	20	
Di-isopropyl ether	20.9700	0.50	0.15	20.0000		105	64 - 144	11.4	20	
Dibromochloromethane	19.7200	0.50	0.16	20.0000		98.6	77 - 122	4.37	20	
Dibromomethane	18.9700	0.50	0.19	20.0000		94.8	75 - 121	9.30	20	
Dichlorodifluoromethane	13.3900	0.50	0.18	20.0000		67.0	0 - 171	10.5	20	
Ethyl Acetate	ND	10	8.7	200.000		NR	54 - 153	NR	20	MO
Ethyl Ether	202.160	10	2.0	200.000		101	65 - 139	5.20	20	
Ethyl tert-butyl ether	18.3400	0.50	0.21	20.0000		91.7	54 - 141	6.79	20	
Ethylbenzene	19.4300	0.50	0.13	20.0000		97.2	82 - 119	7.34	20	
Freon-113	20.9200	0.50	0.13	20.0000		105	49 - 156	15.8	20	
Hexachlorobutadiene	17.1600	0.50	0.15	20.0000		85.8	71 - 131	1.76	20	
Isopropylbenzene	21.0700	0.50	0.10	20.0000		105	75 - 126	2.55	20	
m,p-Xylene	38.3700	1.0	0.19	40.0000		95.9	86 - 119	13.8	20	
Methylene chloride	21.0800	1.0	0.71	20.0000		105	76 - 125	7.31	20	
MTBE	19.1800	0.50	0.26	20.0000		95.9	70 - 121	8.10	20	
n-Butylbenzene	19.3200	0.50	0.11	20.0000		96.6	81 - 125	3.46	20	
n-Propylbenzene	19.4500	0.50	0.10	20.0000		97.2	78 - 130	4.18	20	
Naphthalene	15.0300	0.50	0.41	20.0000		75.2	47 - 128	6.95	20	
o-Xylene	19.8400	0.50	0.13	20.0000		99.2	85 - 119	18.1	20	
sec-Butylbenzene	20.6000	0.50	0.09	20.0000		103	78 - 130	2.86	20	
Styrene	19.1700	0.50	0.13	20.0000		95.8	62 - 148	24.6	20	R
tert-Amyl methyl ether	20.5000	0.50	0.41	20.0000		102	55 - 131	5.64	20	
tert-Butanol	97.5900	10	2.4	100.000		97.6	45 - 153	11.3	20	
tert-Butylbenzene	19.4500	0.50	0.09	20.0000		97.2	77 - 125	5.39	20	
Tetrachloroethene	19.8600	0.50	0.10	20.0000		99.3	73 - 120	2.49	20	
Toluene	18.4200	0.50	0.12	20.0000		92.1	79 - 119	1.20	20	
trans-1,2-Dichloroethene	25.5600	0.50	0.09	20.0000		128	70 - 129	10.3	20	
trans-1,3-Dichloropropene	17.8700	0.50	0.23	20.0000		89.4	67 - 137	1.28	20	
Trichloroethene	18.2000	0.50	0.10	20.0000		91.0	73 - 117	8.62	20	
Trichlorofluoromethane	19.1500	0.50	0.23	20.0000		95.8	59 - 135	9.78	20	
Vinyl acetate	11.6800	10	1.7	200.000		5.84	67 - 155	9.85	20	MO
Vinyl chloride	18.5300	0.50	0.13	20.0000		92.6	58 - 132	20.1	20	R
Surrogate: 1,2-Dichloroethane-d4	*23.72*			*25.0000*		*94.9*	*64 - 155*			
Surrogate: 4-Bromofluorobenzene	*24.76*			*25.0000*		*99.0*	*73 - 124*			
Surrogate: Dibromofluoromethane	*24.09*			*25.0000*		*96.4*	*78 - 129*			

Certificate of Analysis

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Volatile Organic Compounds by EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1080 - MSVOA_LL_W (continued)									
LCS Dup (B2C1080-BSD1) - Continued					Prepared: 3/11/2022 Analyzed: 3/11/2022				
Surrogate: Toluene-d8	*23.73*		*25.0000*		*94.9*	*84 - 117*			

Certificate of Analysis

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Semivolatile Organic Compounds by EPA 8270C - Quality Control

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1122 - MSSEMI_W										
Blank (B2C1122-BLK1)							Prepared: 3/13/2022 Analyzed: 3/14/2022			
1,2,4-Trichlorobenzene	ND	10	2.3							
1,2-Dichlorobenzene	ND	10	2.0							
1,3-Dichlorobenzene	ND	10	2.0							
1,4-Dichlorobenzene	ND	10	1.9							
2,4,5-Trichlorophenol	ND	10	2.0							
2,4,6-Trichlorophenol	ND	10	1.9							
2,4-Dichlorophenol	ND	10	1.4							
2,4-Dimethylphenol	ND	10	0.83							
2,4-Dinitrophenol	ND	50	3.8							
2,4-Dinitrotoluene	ND	10	2.4							
2,6-Dinitrotoluene	ND	10	1.8							
2-Chloronaphthalene	ND	10	2.2							
2-Chlorophenol	ND	10	1.7							
2-Methylnaphthalene	ND	10	2.8							
2-Methylphenol	ND	10	0.92							
2-Nitroaniline	ND	50	1.2							
2-Nitrophenol	ND	10	1.9							
3,3´-Dichlorobenzidine	ND	20	1.6							
3-Nitroaniline	ND	50	1.1							
4,6-Dinitro-2-methyphenol	ND	50	2.0							
4-Bromophenyl-phenylether	ND	10	2.6							
4-Chloro-3-methylphenol	ND	50	1.0							
4-Chloroaniline	ND	20	0.70							
4-Chlorophenyl-phenylether	ND	10	2.9							
4-Methylphenol	ND	10	0.88							
4-Nitroaniline	ND	20	1.2							
4-Nitrophenol	ND	50	0.51							
Acenaphthene	ND	10	2.1							
Acenaphthylene	ND	10	2.1							
Anthracene	ND	10	2.1							
Benzidine (M)	ND	50	3.4							
Benzo(a)anthracene	ND	10	2.1							
Benzo(a)pyrene	ND	10	1.8							
Benzo(b)fluoranthene	ND	10	2.5							
Benzo(g,h,i)perylene	ND	10	1.8							
Benzo(k)fluoranthene	ND	10	2.8							
Benzoic acid	ND	50	17							
Benzyl alcohol	ND	20	0.60							
bis(2-chloroethoxy)methane	ND	10	1.4							
bis(2-Chloroethyl)ether	ND	10	1.7							
bis(2-chloroisopropyl)ether	ND	10	1.8							
bis(2-ethylhexyl)phthalate	ND	10	1.7							
Butylbenzylphthalate	ND	10	2.6							
Chrysene	ND	10	1.9							
Di-n-butylphthalate	ND	10	1.5							

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Semivolatile Organic Compounds by EPA 8270C - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1122 - MSSEMI_W (continued)										
Blank (B2C1122-BLK1) - Continued						Prepared: 3/13/2022 Analyzed: 3/14/2022				
Di-n-octylphthalate	ND	10	1.8							
Dibenz(a,h)anthracene	ND	10	2.7							
Dibenzofuran	ND	10	2.5							
Diethyl phthalate	ND	10	1.3							
Dimethyl phthalate	ND	10	1.3							
Fluoranthene	ND	10	2.2							
Fluorene	ND	10	2.6							
Hexachlorobenzene	ND	10	3.3							
Hexachlorobutadiene	ND	20	2.7							
Hexachlorocyclopentadiene	ND	10	3.4							
Hexachloroethane	ND	10	1.8							
Indeno(1,2,3-cd)pyrene	ND	10	2.2							
Isophorone	ND	10	1.1							
N-Nitroso-di-n propylamine	ND	10	1.3							
N-Nitrosodiphenylamine	ND	10	1.6							
Naphthalene	ND	10	2.3							
Nitrobenzene	ND	10	1.5							
Pentachlorophenol	ND	50	1.5							
Phenanthrene	ND	10	2.3							
Phenol	ND	10	0.35							
Pyrene	ND	10	2.2							
Pyridine	ND	50	0.55							
Surrogate: 1,2-Dichlorobenzene-d4	*85.53*			*100.000*		*85.5*	*21 - 92*			
Surrogate: 2,4,6-Tribromophenol	*108.7*			*150.000*		*72.4*	*24 - 113*			
Surrogate: 2-Chlorophenol-d4	*95.28*			*150.000*		*63.5*	*14 - 86*			
Surrogate: 2-Fluorobiphenyl	*75.68*			*100.000*		*75.7*	*28 - 105*			
Surrogate: 2-Fluorophenol	*51.38*			*150.000*		*34.3*	*0 - 59*			
Surrogate: 4-Terphenyl-d14	*92.99*			*100.000*		*93.0*	*32 - 116*			
Surrogate: Nitrobenzene-d5	*75.57*			*100.000*		*75.6*	*25 - 101*			
Surrogate: Phenol-d6	*33.16*			*150.000*		*22.1*	*0 - 48*			
LCS (B2C1122-BS1)						Prepared: 3/13/2022 Analyzed: 3/14/2022				
1,2,4-Trichlorobenzene	75.8600	10	2.3	100.000		75.9	37 - 96			
1,2-Dichlorobenzene	68.0900	10	2.0	100.000		68.1	36 - 86			
1,3-Dichlorobenzene	65.7300	10	2.0	100.000		65.7	35 - 84			
1,4-Dichlorobenzene	66.4300	10	1.9	100.000		66.4	36 - 83			
2,4,5-Trichlorophenol	103.820	10	2.0	100.000		104	37 - 107			
2,4,6-Trichlorophenol	103.280	10	1.9	100.000		103	39 - 116			
2,4-Dichlorophenol	75.0500	10	1.4	100.000		75.0	36 - 110			
2,4-Dimethylphenol	73.4500	10	0.83	100.000		73.4	31 - 99			
2,4-Dinitrophenol	90.0300	50	3.8	100.000		90.0	0 - 169			
2,4-Dinitrotoluene	102.280	10	2.4	100.000		102	46 - 123			
2,6-Dinitrotoluene	99.0700	10	1.8	100.000		99.1	46 - 120			
2-Chloronaphthalene	83.7600	10	2.2	100.000		83.8	41 - 107			
2-Chlorophenol	58.5000	10	1.7	100.000		58.5	24 - 89			

Langan Engineering & Environmental Services
515 South Flower Street Suite 2860
Los Angeles , CA 90071

Project Number : Orbis - Santa Fe Springs 721033501
Report To : Julian Grochocki
Reported : 03/14/2022

Semivolatile Organic Compounds by EPA 8270C - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1122 - MSSEMI_W (continued)										
LCS (B2C1122-BS1) - Continued						Prepared: 3/13/2022 Analyzed: 3/14/2022				
2-Methylnaphthalene	85.0800	10	2.8	100.000		85.1	40 - 101			
2-Methylphenol	49.5000	10	0.92	100.000		49.5	8 - 79			
2-Nitroaniline	88.6600	50	1.2	100.000		88.7	38 - 128			
2-Nitrophenol	76.5300	10	1.9	100.000		76.5	30 - 103			
3,3′-Dichlorobenzidine	77.6600	20	1.6	100.000		77.7	40 - 126			
3-Nitroaniline	90.6800	50	1.1	100.000		90.7	33 - 117			
4,6-Dinitro-2-methyphenol	111.110	50	2.0	100.000		111	5 - 155			
4-Bromophenyl-phenylether	99.9700	10	2.6	100.000		100	46 - 110			
4-Chloro-3-methylphenol	77.9900	50	1.0	100.000		78.0	29 - 116			
4-Chloroaniline	81.4100	20	0.70	100.000		81.4	28 - 104			
4-Chlorophenyl-phenylether	97.9300	10	2.9	100.000		97.9	45 - 111			
4-Methylphenol	22.8900	10	0.88	50.0000		45.8	13 - 100			
4-Nitroaniline	94.5200	20	1.2	100.000		94.5	38 - 112			
4-Nitrophenol	32.0200	50	0.51	100.000		32.0	6 - 48			
Acenaphthene	88.4300	10	2.1	100.000		88.4	38 - 109			
Acenaphthylene	85.9300	10	2.1	100.000		85.9	38 - 109			
Anthracene	102.240	10	2.1	100.000		102	41 - 109			
Benzidine (M)	34.3700	50	3.4	100.000		34.4	0 - 169			
Benzo(a)anthracene	106.340	10	2.1	100.000		106	39 - 110			
Benzo(a)pyrene	103.670	10	1.8	100.000		104	39 - 112			
Benzo(b)fluoranthene	102.520	10	2.5	100.000		103	37 - 108			
Benzo(g,h,i)perylene	95.3400	10	1.8	100.000		95.3	34 - 117			
Benzo(k)fluoranthene	100.210	10	2.8	100.000		100	39 - 107			
Benzoic acid	47.2200	50	17	100.000		47.2	0 - 149			
Benzyl alcohol	55.4900	20	0.60	100.000		55.5	11 - 91			
bis(2-chloroethoxy)methane	72.4600	10	1.4	100.000		72.5	42 - 98			
bis(2-Chloroethyl)ether	60.7400	10	1.7	100.000		60.7	31 - 93			
bis(2-chloroisopropyl)ether	63.6400	10	1.8	100.000		63.6	38 - 89			
bis(2-ethylhexyl)phthalate	92.1200	10	1.7	100.000		92.1	44 - 118			
Butylbenzylphthalate	91.2000	10	2.6	100.000		91.2	44 - 116			
Chrysene	105.550	10	1.9	100.000		106	41 - 108			
Di-n-butylphthalate	107.400	10	1.5	100.000		107	51 - 110			
Di-n-octylphthalate	98.9700	10	1.8	100.000		99.0	36 - 127			
Dibenz(a,h)anthracene	98.4000	10	2.7	100.000		98.4	35 - 116			
Dibenzofuran	90.3800	10	2.5	100.000		90.4	45 - 107			
Diethyl phthalate	98.5000	10	1.3	100.000		98.5	49 - 111			
Dimethyl phthalate	98.2900	10	1.3	100.000		98.3	48 - 107			
Fluoranthene	108.120	10	2.2	100.000		108	43 - 109			
Fluorene	90.9700	10	2.6	100.000		91.0	37 - 114			
Hexachlorobenzene	87.4800	10	3.3	100.000		87.5	43 - 114			
Hexachlorobutadiene	87.4500	20	2.7	100.000		87.4	34 - 95			
Hexachlorocyclopentadiene	82.1900	10	3.4	100.000		82.2	26 - 120			
Hexachloroethane	69.0400	10	1.8	100.000		69.0	33 - 89			
Indeno(1,2,3-cd)pyrene	99.0300	10	2.2	100.000		99.0	35 - 116			
Isophorone	83.0300	10	1.1	100.000		83.0	40 - 110			

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

Semivolatile Organic Compounds by EPA 8270C - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1122 - MSSEMI_W (continued)										
LCS (B2C1122-BS1) - Continued						Prepared: 3/13/2022 Analyzed: 3/14/2022				
N-Nitroso-di-n propylamine	78.3600	10	1.3	100.000		78.4	43 - 104			
N-Nitrosodiphenylamine	102.450	10	1.6	100.000		102	48 - 106			
Naphthalene	77.7200	10	2.3	100.000		77.7	33 - 99			
Nitrobenzene	65.3000	10	1.5	100.000		65.3	38 - 107			
Pentachlorophenol	105.070	50	1.5	100.000		105	25 - 130			
Phenanthrene	100.250	10	2.3	100.000		100	44 - 111			
Phenol	19.9000	10	0.35	100.000		19.9	5 - 43			
Pyrene	111.460	10	2.2	100.000		111	42 - 108			L3
Pyridine	41.3900	50	0.55	100.000		41.4	0 - 59			
Surrogate: 1,2-Dichlorobenzene-d4	*70.48*			*100.000*		*70.5*	*21 - 92*			
Surrogate: 2,4,6-Tribromophenol	*136.1*			*150.000*		*90.7*	*24 - 113*			
Surrogate: 2-Chlorophenol-d4	*86.59*			*150.000*		*57.7*	*14 - 86*			
Surrogate: 2-Fluorobiphenyl	*82.43*			*100.000*		*82.4*	*28 - 105*			
Surrogate: 2-Fluorophenol	*39.24*			*150.000*		*26.2*	*0 - 59*			
Surrogate: 4-Terphenyl-d14	*105.5*			*100.000*		*105*	*32 - 116*			
Surrogate: Nitrobenzene-d5	*70.05*			*100.000*		*70.0*	*25 - 101*			
Surrogate: Phenol-d6	*27.15*			*150.000*		*18.1*	*0 - 48*			
LCS Dup (B2C1122-BSD1)						Prepared: 3/13/2022 Analyzed: 3/14/2022				
1,2,4-Trichlorobenzene	79.5400	10	2.3	100.000		79.5	37 - 96	4.74	20	
1,2-Dichlorobenzene	71.0500	10	2.0	100.000		71.0	36 - 86	4.25	20	
1,3-Dichlorobenzene	69.0900	10	2.0	100.000		69.1	35 - 84	4.98	20	
1,4-Dichlorobenzene	69.4900	10	1.9	100.000		69.5	36 - 83	4.50	20	
2,4,5-Trichlorophenol	115.660	10	2.0	100.000		116	37 - 107	10.8	20	L3
2,4,6-Trichlorophenol	108.660	10	1.9	100.000		109	39 - 116	5.08	20	
2,4-Dichlorophenol	82.0500	10	1.4	100.000		82.0	36 - 110	8.91	20	
2,4-Dimethylphenol	75.0100	10	0.83	100.000		75.0	31 - 99	2.10	20	
2,4-Dinitrophenol	105.370	50	3.8	100.000		105	0 - 169	15.7	20	
2,4-Dinitrotoluene	110.730	10	2.4	100.000		111	46 - 123	7.93	20	
2,6-Dinitrotoluene	112.170	10	1.8	100.000		112	46 - 120	12.4	20	
2-Chloronaphthalene	89.7800	10	2.2	100.000		89.8	41 - 107	6.94	20	
2-Chlorophenol	61.2100	10	1.7	100.000		61.2	24 - 89	4.53	20	
2-Methylnaphthalene	89.4300	10	2.8	100.000		89.4	40 - 101	4.99	20	
2-Methylphenol	55.3000	10	0.92	100.000		55.3	8 - 79	11.1	20	
2-Nitroaniline	98.0300	50	1.2	100.000		98.0	38 - 128	10.0	20	
2-Nitrophenol	80.2400	10	1.9	100.000		80.2	30 - 103	4.73	20	
3,3´-Dichlorobenzidine	88.2300	20	1.6	100.000		88.2	40 - 126	12.7	20	
3-Nitroaniline	99.2800	50	1.1	100.000		99.3	33 - 117	9.05	20	
4,6-Dinitro-2-methyphenol	131.170	50	2.0	100.000		131	5 - 155	16.6	20	
4-Bromophenyl-phenylether	114.380	10	2.6	100.000		114	46 - 110	13.4	20	L3
4-Chloro-3-methylphenol	92.3000	50	1.0	100.000		92.3	29 - 116	16.8	20	
4-Chloroaniline	85.1000	20	0.70	100.000		85.1	28 - 104	4.43	20	
4-Chlorophenyl-phenylether	103.540	10	2.9	100.000		104	45 - 111	5.57	20	
4-Methylphenol	25.9900	10	0.88	50.0000		52.0	13 - 100	12.7	20	
4-Nitroaniline	109.180	20	1.2	100.000		109	38 - 112	14.4	20	

Langan Engineering & Environmental Services
515 South Flower Street Suite 2860
Los Angeles , CA 90071

Project Number : Orbis - Santa Fe Springs 721033501
Report To : Julian Grochocki
Reported : 03/14/2022

Semivolatile Organic Compounds by EPA 8270C - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1122 - MSSEMI_W (continued)										
LCS Dup (B2C1122-BSD1) - Continued						Prepared: 3/13/2022 Analyzed: 3/14/2022				
4-Nitrophenol	37.2600	50	0.51	100.000		37.3	6 - 48	15.1	20	
Acenaphthene	97.6000	10	2.1	100.000		97.6	38 - 109	9.86	20	
Acenaphthylene	94.6200	10	2.1	100.000		94.6	38 - 109	9.63	20	
Anthracene	115.180	10	2.1	100.000		115	41 - 109	11.9	20	L3
Benzidine (M)	46.0400	50	3.4	100.000		46.0	0 - 169	29.0	20	R
Benzo(a)anthracene	118.910	10	2.1	100.000		119	39 - 110	11.2	20	L3
Benzo(a)pyrene	119.040	10	1.8	100.000		119	39 - 112	13.8	20	L3
Benzo(b)fluoranthene	117.180	10	2.5	100.000		117	37 - 108	13.3	20	L3
Benzo(g,h,i)perylene	111.820	10	1.8	100.000		112	34 - 117	15.9	20	
Benzo(k)fluoranthene	116.800	10	2.8	100.000		117	39 - 107	15.3	20	L3
Benzoic acid	51.3500	50	17	100.000		51.4	0 - 149	8.38	20	
Benzyl alcohol	60.7200	20	0.60	100.000		60.7	11 - 91	9.00	20	
bis(2-chloroethoxy)methane	75.9400	10	1.4	100.000		75.9	42 - 98	4.69	20	
bis(2-Chloroethyl)ether	63.3700	10	1.7	100.000		63.4	31 - 93	4.24	20	
bis(2-chloroisopropyl)ether	66.2000	10	1.8	100.000		66.2	38 - 89	3.94	20	
bis(2-ethylhexyl)phthalate	99.3100	10	1.7	100.000		99.3	44 - 118	7.51	20	
Butylbenzylphthalate	103.770	10	2.6	100.000		104	44 - 116	12.9	20	
Chrysene	121.020	10	1.9	100.000		121	41 - 108	13.7	20	L3
Di-n-butylphthalate	113.260	10	1.5	100.000		113	51 - 110	5.31	20	L3
Di-n-octylphthalate	112.810	10	1.8	100.000		113	36 - 127	13.1	20	
Dibenz(a,h)anthracene	112.930	10	2.7	100.000		113	35 - 116	13.8	20	
Dibenzofuran	96.1000	10	2.5	100.000		96.1	45 - 107	6.13	20	
Diethyl phthalate	106.850	10	1.3	100.000		107	49 - 111	8.13	20	
Dimethyl phthalate	107.400	10	1.3	100.000		107	48 - 107	8.86	20	L3
Fluoranthene	121.680	10	2.2	100.000		122	43 - 109	11.8	20	L3
Fluorene	97.2200	10	2.6	100.000		97.2	37 - 114	6.64	20	
Hexachlorobenzene	99.7400	10	3.3	100.000		99.7	43 - 114	13.1	20	
Hexachlorobutadiene	91.1000	20	2.7	100.000		91.1	34 - 95	4.09	20	
Hexachlorocyclopentadiene	87.8800	10	3.4	100.000		87.9	26 - 120	6.69	20	
Hexachloroethane	72.6100	10	1.8	100.000		72.6	33 - 89	5.04	20	
Indeno(1,2,3-cd)pyrene	113.120	10	2.2	100.000		113	35 - 116	13.3	20	
Isophorone	85.7200	10	1.1	100.000		85.7	40 - 110	3.19	20	
N-Nitroso-di-n propylamine	80.1700	10	1.3	100.000		80.2	43 - 104	2.28	20	
N-Nitrosodiphenylamine	117.540	10	1.6	100.000		118	48 - 106	13.7	20	L3
Naphthalene	80.5400	10	2.3	100.000		80.5	33 - 99	3.56	20	
Nitrobenzene	76.3600	10	1.5	100.000		76.4	38 - 107	15.6	20	
Pentachlorophenol	117.510	50	1.5	100.000		118	25 - 130	11.2	20	
Phenanthrene	111.820	10	2.3	100.000		112	44 - 111	10.9	20	L3
Phenol	21.4900	10	0.35	100.000		21.5	5 - 43	7.68	20	
Pyrene	126.480	10	2.2	100.000		126	42 - 108	12.6	20	L3
Pyridine	42.4600	50	0.55	100.000		42.5	0 - 59	2.55	20	
Surrogate: 1,2-Dichlorobenzene-d4	*72.00*			*100.000*		*72.0*	*21 - 92*			
Surrogate: 2,4,6-Tribromophenol	*143.7*			*150.000*		*95.8*	*24 - 113*			
Surrogate: 2-Chlorophenol-d4	*87.19*			*150.000*		*58.1*	*14 - 86*			
Surrogate: 2-Fluorobiphenyl	*89.80*			*100.000*		*89.8*	*28 - 105*			

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis - Santa Fe Springs 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 03/14/2022

Semivolatile Organic Compounds by EPA 8270C - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1122 - MSSEMI_W (continued)									
LCS Dup (B2C1122-BSD1) - Continued					Prepared: 3/13/2022 Analyzed: 3/14/2022				
Surrogate: 2-Fluorophenol	*42.31*		*150.000*		*28.2*	*0 - 59*			
Surrogate: 4-Terphenyl-d14	*112.3*		*100.000*		*112*	*32 - 116*			
Surrogate: Nitrobenzene-d5	*76.91*		*100.000*		*76.9*	*25 - 101*			
Surrogate: Phenol-d6	*29.57*		*150.000*		*19.7*	*0 - 48*			

ADVANCED TECHNOLOGY LABORATORIES
3275 Walnut Ave., Signal Hill, CA 90755
Tel: (562) 989-4045 • Fax: (562) 989-4040

CHAIN OF CUSTODY RECORD

Page 1 of 1

Instruction: Complete all shaded areas.

2200355

21

For Laboratory Use Only ATLCOC Ver:20210101

Method of Transport		Sample Conditions Upon Receipt					
		Condition	Y	N	Condition	Y	N
☑ Client	☐ ATL	1. CHILLED	☑	☐	5. # OF SAMPLES MATCH COC	☐	☐
☐ FedEx	☐ OnTrac	2. HEADSPACE (VOA) < 6mm	☑	☐	6. PRESERVED	☐	☐
☐ GSO		3. CONTAINER INTACT	☑	☐	7. COOLER TEMP, deg C:	3.1	
☐ Other:		4. SEALED	☐	☑	8. THERMOMETER ID:		

CUSTOMER

Company: Langan Engineering & Environmental Services		Address: 515 South Flower Street, Suite 2860	Tel: 224-234-1689
		City: Los Angeles State: CA Zip: 90071	Fax:
SEND REPORT TO:		SEND INVOICE TO: ☐ same as SEND REPORT TO	
Attn: Julian Grochocki	Email: Jgrochocki@langan.com	Attn: Accounts Payable	Email: Langan_invoicecapture@concursolutions.com
Company: Langan Engineering & Environmental Services		Company: Langan Engineering & Environmental Services	
Address: 515 South Flower Street, Suite 2860		Address: 515 South Flower Street, Suite 2860	
City: Los Angeles State: CA Zip: 90071		City: Los Angeles State: CA Zip: 90071	

EDD: ☒ Excel ☐ EDF ☒ Equis ☐ _____

QA/QC: ☒ Routine ☐ Caltrans ☐ Legal ☐ RWQCB ☐ Level IV ☐ _____

PROJECT SAMPLES

Project Name: Orbis - Santa Fe Springs
Project No.: 721033501
Sampler: M. Ritsema / E. Van Dusen
Quote #:
PO #:

ITEM	Lab ID (For Lab Use Only)	Sample Description: Sample ID	Location	Date	Time	Requested Analysis: EPA 8015 GRO HCID (C4-C12)	EPA 8015 HCID Cust (C13-C22, C23-C32)	EPA 8082 PCBs	EPA 8260 VOCs	EPA 8270 SVOCs	EPA 6010/747X Title 22 Metals	EPA 8081 Pesticides	Sample Matrix: Solid	Water	Wastewater	Non-aqueous	Other:	Turnaround Time (TAT)	Container: Quantity	Type: 1=Tube; 2=VOA; 3=Liter; 4=Pint; 5=Jar; 6=Tedlar; 7=Canister	Material: 1=Glass; 2=Plastic; 3=Metal	Preservative: 1=HCl; 2=HNO3; 3=H2SO4; 4=4C; 5=Zn(Ac)2; 6=NaOH; 7=NA2S2O3	Remarks
1	1	MW-3	MW-3	3/11/22	15:30	X	X	X	X	X	X	X		X				1	9	2/5	1	1	
2																							
3																							
4																							
5																							
6																							
7																							
8																							
9																							
10																							

(Special Instructions, Comments, Notes, etc.)

NEED results by end of day Monday 3/14/2022

By relinquishing samples to ATL, I hereby agree that I have read and accept ATL's Terms and Conditions, as stated in www.atlglobal.com/terms-and-conditions.

Relinquished by: (Signature and Printed Name)	Date:	Time:	Received by: (Signature and Printed Name)	Date:	Time:
	3/11/22	1621		3/11/22	1622
Relinquished by: (Signature and Printed Name)	Date:	Time:	Received by: (Signature and Printed Name)	Date:	Time:
Relinquished by: (Signature and Printed Name)	Date:	Time:	Received by: (Signature and Printed Name)	Date:	Time:

April 07, 2022

Julian Grochocki
Langan Engineering & Environmental Services
515 South Flower Street Suite 2860
Los Angeles, CA 90071
Tel: (213) 314-8100
Fax:

ELAP No.: 1838
CSDLAC No.: 10196
ORELAP No.: CA300003

Re: ATL Work Order Number : 2200333
Client Reference : Orbis- Santa Fe Springs / 721033501

Enclosed are the results for sample(s) received on March 09, 2022 by Advanced Technology Laboratories. The sample(s) are tested for the parameters as indicated on the enclosed chain of custody in accordance with applicable laboratory certifications. The laboratory results contained in this report specifically pertains to the sample(s) submitted.

Thank you for the opportunity to serve the needs of your company. If you have any questions, please feel free to contact me or Project.Management@atlglobal.com.

Sincerely,

Christine Caballero, Client Relations Manager
Christine.Caballero@atlglobal.com
Authorized to Release on 04/07/22 10:19 on Behalf of

Amy Leung
Laboratory Director

The test results in this report relate exclusively to the samples as received by the laboratory, and meet the requirements of the methodology under which they were reported; any exceptions are noted within the report and/ or case narrative.

The cover letter/ signature page and the case narrative are integral parts of this analytical report; the absence of any portion of the report renders the report invalid. This report shall not be reproduced except in full, and shall have the express written approval of the laboratory, and the original client firm to do so

.

The electronic signature on this report is signed by an authorized signatory of Advanced Technology Laboratories, and is intended to be legally binding as the equivalent of a handwritten signature.

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis- Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 04/07/2022

SUMMARY OF SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-5	2200333-04	Water	3/09/22 16:35	3/09/22 17:45

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis- Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 04/07/2022

Notes and Definitions

S12	Surrogate recovery outside in-house established limit but within method default criteria.
S1	Surrogate recovery was above laboratory acceptance limit. No associated target analyte was detected in the sample.
R	RPD value outside acceptance criteria. Calculation is based on raw values.
MO	Manufacturer omitted analyte within the stock standard.
L5	Laboratory Control Sample high biased. Sample result/s was non-detect (ND) for the target analyte; therefore reanalysis was not necessary.
L4	Laboratory Control Sample outside of control limit but within Marginal Exceedance (ME) limit.
L3	Laboratory control sample outside in-house established limits but within method criteria.
L2	Laboratory Control Sample and/ or Laboratory Control Sample Duplicate outside of acceptance limits. Reextraction and/or reanalysis is not possible due to limited amount of sample.
ND	Analyte is not detected at or above the Practical Quantitation Limit (PQL). When client requests quantitation against MDL, analyte is not detected at or above the Method Detection Limit (MDL)
PQL	Practical Quantitation Limit
MDL	Method Detection Limit
NR	Not Reported
RPD	Relative Percent Difference
CA2	CA-ELAP (CDPH)
OR1	OR-NELAP (OSPHL)

Notes:
(1) The reported MDL and PQL are based on prep ratio variation and analytical dilution.
(2) The suffix [2C] of specific analytes signifies that the reported result is taken from the instrument's second column.
(3) Results are wet unless otherwise specified.

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis- Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 04/07/2022

Mercury by AA (Cold Vapor) EPA 7470A

Analyte: Mercury **Analyst: AEG**

Laboratory ID	Client Sample ID	Result	Units	PQL	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
2200333-04	MW-5	**ND**	ug/L	0.20	1	B2C1071	03/11/2022	03/11/22 11:45	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis- Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 04/07/2022

Client Sample ID: MW-5

Lab ID: 2200333-04

Title 22 Metals by ICP-AES EPA 6010B

Analyst: WT

Analyte	Result (mg/L)	PQL (mg/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Antimony	ND	0.010	1	B2C1066	03/10/2022	03/11/22 15:14	
Arsenic	ND	0.010	1	B2C1066	03/10/2022	03/11/22 15:14	
Barium	**0.13**	0.0030	1	B2C1066	03/10/2022	03/11/22 15:14	
Beryllium	ND	0.0030	1	B2C1066	03/10/2022	03/11/22 15:14	
Cadmium	ND	0.0030	1	B2C1066	03/10/2022	03/11/22 15:14	
Chromium	**0.0046**	0.0030	1	B2C1066	03/10/2022	03/11/22 15:14	
Cobalt	ND	0.0030	1	B2C1066	03/10/2022	03/11/22 15:14	
Copper	ND	0.0090	1	B2C1066	03/10/2022	03/11/22 15:14	
Lead	ND	0.0050	1	B2C1066	03/10/2022	03/11/22 15:14	
Molybdenum	ND	0.0050	1	B2C1066	03/10/2022	03/11/22 15:14	
Nickel	ND	0.0050	1	B2C1066	03/10/2022	03/11/22 15:14	
Selenium	ND	0.010	1	B2C1066	03/10/2022	03/11/22 15:14	
Silver	**0.0042**	0.0030	1	B2C1066	03/10/2022	03/11/22 15:14	
Thallium	ND	0.015	1	B2C1066	03/10/2022	03/11/22 15:14	
Vanadium	**0.039**	0.0030	1	B2C1066	03/10/2022	03/11/22 15:14	
Zinc	**0.091**	0.025	1	B2C1066	03/10/2022	03/11/22 15:14	

Hydrocarbon Chain Distribution by EPA 8015B (Modified)

Analyst: JV

Analyte	Result (mg/L)	PQL (mg/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
C13-C22	**0.23**	0.20	1	B2C1054	03/10/2022	03/11/22 04:07	
C23-C32	**0.25**	0.20	1	B2C1054	03/10/2022	03/11/22 04:07	
Surrogate: p-Terphenyl	*128 %*	*32 - 169*		B2C1054	03/10/2022	*03/11/22 04:07*	

Organochlorine Pesticides by EPA 8081A

Analyst: KL

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
4,4′-DDD	ND	0.05	1	B2C1055	03/10/2022	03/10/22 20:40	
4,4′-DDE	ND	0.05	1	B2C1055	03/10/2022	03/10/22 20:40	
4,4′-DDT	ND	0.05	1	B2C1055	03/10/2022	03/10/22 20:40	
Aldrin	ND	0.02	1	B2C1055	03/10/2022	03/10/22 20:40	
alpha-BHC	ND	0.02	1	B2C1055	03/10/2022	03/10/22 20:40	
alpha-Chlordane	ND	0.02	1	B2C1055	03/10/2022	03/10/22 20:40	
beta-BHC	ND	0.02	1	B2C1055	03/10/2022	03/10/22 20:40	
Chlordane	ND	0.25	1	B2C1055	03/10/2022	03/10/22 20:40	
delta-BHC	ND	0.02	1	B2C1055	03/10/2022	03/10/22 20:40	

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Client Sample ID: MW-5

Lab ID: 2200333-04

Organochlorine Pesticides by EPA 8081A

Analyst: KL

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Dieldrin	ND	0.05	1	B2C1055	03/10/2022	03/10/22 20:40	
Endosulfan I	ND	0.02	1	B2C1055	03/10/2022	03/10/22 20:40	
Endosulfan II	ND	0.05	1	B2C1055	03/10/2022	03/10/22 20:40	
Endosulfan sulfate	ND	0.05	1	B2C1055	03/10/2022	03/10/22 20:40	
Endrin	ND	0.05	1	B2C1055	03/10/2022	03/10/22 20:40	
Endrin aldehyde	ND	0.05	1	B2C1055	03/10/2022	03/10/22 20:40	
Endrin ketone	ND	0.05	1	B2C1055	03/10/2022	03/10/22 20:40	
gamma-BHC	ND	0.02	1	B2C1055	03/10/2022	03/10/22 20:40	
gamma-Chlordane	ND	0.02	1	B2C1055	03/10/2022	03/10/22 20:40	
Heptachlor	ND	0.02	1	B2C1055	03/10/2022	03/10/22 20:40	
Heptachlor epoxide	ND	0.02	1	B2C1055	03/10/2022	03/10/22 20:40	
Methoxychlor	ND	0.25	1	B2C1055	03/10/2022	03/10/22 20:40	
Toxaphene	ND	2.5	1	B2C1055	03/10/2022	03/10/22 20:40	
Surrogate: Decachlorobiphenyl	*62.7 %*	*18 - 108*		B2C1055	03/10/2022	*03/10/22 20:40*	
Surrogate: Tetrachloro-m-xylene	*57.8 %*	*23 - 108*		B2C1055	03/10/2022	*03/10/22 20:40*	

Polychlorinated Biphenyls by EPA 8082

Analyst: KL

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Aroclor 1016	ND	0.50	1	B2C1075	03/10/2022	03/10/22 21:26	
Aroclor 1221	ND	1.0	1	B2C1075	03/10/2022	03/10/22 21:26	
Aroclor 1232	ND	0.50	1	B2C1075	03/10/2022	03/10/22 21:26	
Aroclor 1242	ND	0.50	1	B2C1075	03/10/2022	03/10/22 21:26	
Aroclor 1248	ND	0.50	1	B2C1075	03/10/2022	03/10/22 21:26	
Aroclor 1254	ND	0.50	1	B2C1075	03/10/2022	03/10/22 21:26	
Aroclor 1260	ND	0.50	1	B2C1075	03/10/2022	03/10/22 21:26	
Surrogate: Decachlorobiphenyl	*60.7 %*	*18 - 108*		B2C1075	03/10/2022	*03/10/22 21:26*	
Surrogate: Tetrachloro-m-xylene	*58.0 %*	*23 - 108*		B2C1075	03/10/2022	*03/10/22 21:26*	

Volatile Organic Compounds by EPA 8260B

Analyst: KL

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,1,1,2-Tetrachloroethane	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
1,1,1-Trichloroethane	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
1,1,2,2-Tetrachloroethane	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
1,1,2-Trichloroethane	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	

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Client Sample ID: MW-5
Lab ID: 2200333-04

Volatile Organic Compounds by EPA 8260B — **Analyst: KL**

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,1-Dichloroethane	**11**	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
1,1-Dichloroethene	**64**	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
1,1-Dichloropropene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
1,2,3-Trichloropropane	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
1,2,3-Trichlorobenzene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
1,2,4-Trichlorobenzene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
1,2,4-Trimethylbenzene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
1,2-Dibromo-3-chloropropane	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
1,2-Dibromoethane	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
1,2-Dichlorobenzene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
1,2-Dichloroethane	**2.3**	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
1,2-Dichloropropane	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
1,3,5-Trimethylbenzene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
1,3-Dichlorobenzene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
1,3-Dichloropropane	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
1,4-Dichlorobenzene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
2,2-Dichloropropane	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
2-Butanone	ND	10	1	B2C1056	03/10/2022	03/10/22 15:22	
2-Chlorotoluene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
4-Chlorotoluene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
4-Isopropyltoluene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Benzene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Bromobenzene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Bromochloromethane	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Bromodichloromethane	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Bromoform	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Bromomethane	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Carbon disulfide	ND	1.0	1	B2C1056	03/10/2022	03/10/22 15:22	
Carbon tetrachloride	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Chlorobenzene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Chloroethane	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Chloroform	**3.7**	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Chloromethane	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
cis-1,2-Dichloroethene	**63**	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
cis-1,3-Dichloropropene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Di-isopropyl ether	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Dibromochloromethane	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Dibromomethane	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Dichlorodifluoromethane	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Ethyl Acetate	ND	10	1	B2C1056	03/10/2022	03/10/22 15:22	

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Client Sample ID: MW-5
Lab ID: 2200333-04

Volatile Organic Compounds by EPA 8260B

Analyst: KL

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Ethyl Ether	ND	10	1	B2C1056	03/10/2022	03/10/22 15:22	
Ethyl tert-butyl ether	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Ethylbenzene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Freon-113	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Hexachlorobutadiene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Isopropylbenzene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
m,p-Xylene	ND	1.0	1	B2C1056	03/10/2022	03/10/22 15:22	
Methylene chloride	ND	1.0	1	B2C1056	03/10/2022	03/10/22 15:22	
MTBE	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
n-Butylbenzene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
n-Propylbenzene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Naphthalene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
o-Xylene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
sec-Butylbenzene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Styrene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
tert-Amyl methyl ether	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
tert-Butanol	ND	10	1	B2C1056	03/10/2022	03/10/22 15:22	
tert-Butylbenzene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Tetrachloroethene	**74**	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Toluene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
trans-1,2-Dichloroethene	**2.5**	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
trans-1,3-Dichloropropene	ND	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Trichloroethene	**58**	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Trichlorofluoromethane	**1.6**	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Vinyl acetate	ND	10	1	B2C1056	03/10/2022	03/10/22 15:22	
Vinyl chloride	**4.6**	0.50	1	B2C1056	03/10/2022	03/10/22 15:22	
Surrogate: 1,2-Dichloroethane-d4	*111 %*	*64 - 155*		B2C1056	03/10/2022	*03/10/22 15:22*	
Surrogate: 4-Bromofluorobenzene	*96.4 %*	*73 - 124*		B2C1056	03/10/2022	*03/10/22 15:22*	
Surrogate: Dibromofluoromethane	*100 %*	*78 - 129*		B2C1056	03/10/2022	*03/10/22 15:22*	
Surrogate: Toluene-d8	*103 %*	*84 - 117*		B2C1056	03/10/2022	*03/10/22 15:22*	

Semivolatile Organic Compounds by EPA 8270C

Analyst: EB

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
1,2,4-Trichlorobenzene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
1,2-Dichlorobenzene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
1,3-Dichlorobenzene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
1,4-Dichlorobenzene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	

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Client Sample ID: MW-5

Lab ID: 2200333-04

Semivolatile Organic Compounds by EPA 8270C **Analyst: EB**

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
2,4,5-Trichlorophenol	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
2,4,6-Trichlorophenol	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
2,4-Dichlorophenol	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
2,4-Dimethylphenol	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
2,4-Dinitrophenol	ND	50	1	B2C1072	03/10/2022	03/11/22 17:12	
2,4-Dinitrotoluene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
2,6-Dinitrotoluene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
2-Chloronaphthalene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
2-Chlorophenol	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
2-Methylnaphthalene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
2-Methylphenol	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
2-Nitroaniline	ND	50	1	B2C1072	03/10/2022	03/11/22 17:12	
2-Nitrophenol	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
3,3′-Dichlorobenzidine	ND	20	1	B2C1072	03/10/2022	03/11/22 17:12	
3-Nitroaniline	ND	50	1	B2C1072	03/10/2022	03/11/22 17:12	
4,6-Dinitro-2-methyphenol	ND	50	1	B2C1072	03/10/2022	03/11/22 17:12	
4-Bromophenyl-phenylether	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
4-Chloro-3-methylphenol	ND	50	1	B2C1072	03/10/2022	03/11/22 17:12	
4-Chloroaniline	ND	20	1	B2C1072	03/10/2022	03/11/22 17:12	
4-Chlorophenyl-phenylether	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
4-Methylphenol	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
4-Nitroaniline	ND	20	1	B2C1072	03/10/2022	03/11/22 17:12	
4-Nitrophenol	ND	50	1	B2C1072	03/10/2022	03/11/22 17:12	
Acenaphthene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Acenaphthylene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Anthracene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Benzidine (M)	ND	50	1	B2C1072	03/10/2022	03/11/22 17:12	
Benzo(a)anthracene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Benzo(a)pyrene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Benzo(b)fluoranthene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Benzo(g,h,i)perylene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Benzo(k)fluoranthene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Benzoic acid	ND	50	1	B2C1072	03/10/2022	03/11/22 17:12	
Benzyl alcohol	ND	20	1	B2C1072	03/10/2022	03/11/22 17:12	
bis(2-chloroethoxy)methane	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
bis(2-Chloroethyl)ether	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
bis(2-chloroisopropyl)ether	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
bis(2-ethylhexyl)phthalate	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Butylbenzylphthalate	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Chrysene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	

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Semivolatile Organic Compounds by EPA 8270C

Analyst: EB

Analyte	Result (ug/L)	PQL (ug/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
Di-n-butylphthalate	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Di-n-octylphthalate	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Dibenz(a,h)anthracene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Dibenzofuran	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Diethyl phthalate	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Dimethyl phthalate	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Fluoranthene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Fluorene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Hexachlorobenzene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Hexachlorobutadiene	ND	20	1	B2C1072	03/10/2022	03/11/22 17:12	
Hexachlorocyclopentadiene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Hexachloroethane	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Indeno(1,2,3-cd)pyrene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Isophorone	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
N-Nitroso-di-n propylamine	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
N-Nitrosodiphenylamine	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Naphthalene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Nitrobenzene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Pentachlorophenol	ND	50	1	B2C1072	03/10/2022	03/11/22 17:12	
Phenanthrene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Phenol	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Pyrene	ND	10	1	B2C1072	03/10/2022	03/11/22 17:12	
Pyridine	ND	50	1	B2C1072	03/10/2022	03/11/22 17:12	
Surrogate: 1,2-Dichlorobenzene-d4	*87.4 %*	*21 - 92*		B2C1072	03/10/2022	*03/11/22 17:12*	
Surrogate: 2,4,6-Tribromophenol	*115 %*	*24 - 113*		B2C1072	03/10/2022	*03/11/22 17:12*	S12
Surrogate: 2-Chlorophenol-d4	*77.7 %*	*14 - 86*		B2C1072	03/10/2022	*03/11/22 17:12*	
Surrogate: 2-Fluorobiphenyl	*102 %*	*28 - 105*		B2C1072	03/10/2022	*03/11/22 17:12*	
Surrogate: 2-Fluorophenol	*42.2 %*	*0 - 59*		B2C1072	03/10/2022	*03/11/22 17:12*	
Surrogate: 4-Terphenyl-d14	*134 %*	*32 - 116*		B2C1072	03/10/2022	*03/11/22 17:12*	S1
Surrogate: Nitrobenzene-d5	*81.8 %*	*25 - 101*		B2C1072	03/10/2022	*03/11/22 17:12*	
Surrogate: Phenol-d6	*29.4 %*	*0 - 48*		B2C1072	03/10/2022	*03/11/22 17:12*	

Gasoline Range Hydrocarbons by EPA 8015B (Modified)

Analyst: JV

Analyte	Result (mg/L)	PQL (mg/L)	Dilution	Batch	Prepared	Date/Time Analyzed	Notes
C4-C12	ND	0.20	1	B2C1052	03/10/2022	03/10/22 15:59	
Surrogate: 4-Bromofluorobenzene	*111 %*	*63.08 - 129.27*		B2C1052	03/10/2022	*03/10/22 15:59*	

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Los Angeles , CA 90071	Reported : 04/07/2022

QUALITY CONTROL SECTION

Gasoline Range Hydrocarbons by EPA 8015B (Modified) - Quality Control

Analyte	Result (mg/L)	PQL (mg/L)	MDL (mg/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1052 - GCVOA_W										
Blank (B2C1052-BLK1)						Prepared: 3/10/2022 Analyzed: 3/10/2022				
C4-C12	ND	0.20	0.04							
Surrogate: 4-Bromofluorobenzene	*0.4375*			*0.400000*		*109*	*63.08 - 129.27*			
LCS (B2C1052-BS1)						Prepared: 3/10/2022 Analyzed: 3/10/2022				
Gasoline Range Organics	0.841000	0.20	0.04	1.00000		84.1	73.27 - 109.13			
Surrogate: 4-Bromofluorobenzene	*0.4447*			*0.400000*		*111*	*63.08 - 129.27*			
LCS Dup (B2C1052-BSD1)						Prepared: 3/10/2022 Analyzed: 3/10/2022				
Gasoline Range Organics	0.761000	0.20	0.04	1.00000		76.1	73.27 - 109.13	9.99	20	
Surrogate: 4-Bromofluorobenzene	*0.4441*			*0.400000*		*111*	*63.08 - 129.27*			

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Title 22 Metals by ICP-AES EPA 6010B - Quality Control

Analyte	Result (mg/L)	PQL (mg/L)	MDL (mg/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1066 - EPA 3010A_W										
Blank (B2C1066-BLK1)						Prepared: 3/10/2022 Analyzed: 3/10/2022				
Antimony	ND	0.010	0.0088							
Arsenic	ND	0.010	0.0078							
Barium	ND	0.0030	0.0026							
Beryllium	ND	0.0030	0.0016							
Cadmium	ND	0.0030	0.0024							
Chromium	ND	0.0030	0.0020							
Cobalt	ND	0.0030	0.0016							
Copper	ND	0.0090	0.0038							
Lead	ND	0.0050	0.0047							
Molybdenum	ND	0.0050	0.0030							
Nickel	ND	0.0050	0.0046							
Selenium	ND	0.010	0.0093							
Silver	ND	0.0030	0.0024							
Thallium	ND	0.015	0.0085							
Vanadium	ND	0.0030	0.0022							
Zinc	ND	0.025	0.0057							
LCS (B2C1066-BS1)						Prepared: 3/10/2022 Analyzed: 3/10/2022				
Antimony	0.469386	0.010	0.0088	0.500000		93.9	80 - 120			
Arsenic	0.470537	0.010	0.0078	0.500000		94.1	80 - 120			
Barium	0.483898	0.0030	0.0026	0.500000		96.8	80 - 120			
Beryllium	0.520763	0.0030	0.0016	0.500200		104	80 - 120			
Cadmium	0.495292	0.0030	0.0024	0.500000		99.1	80 - 120			
Chromium	0.507012	0.0030	0.0020	0.500000		101	80 - 120			
Cobalt	0.499830	0.0030	0.0016	0.500000		100	80 - 120			
Copper	0.537332	0.0090	0.0038	0.500000		107	80 - 120			
Lead	0.499706	0.0050	0.0047	0.500000		99.9	80 - 120			
Molybdenum	0.513346	0.0050	0.0030	0.500000		103	80 - 120			
Nickel	0.524186	0.0050	0.0046	0.500000		105	80 - 120			
Selenium	0.489705	0.010	0.0093	0.500000		97.9	80 - 120			
Silver	0.254715	0.0030	0.0024	0.250000		102	80 - 120			
Thallium	0.480895	0.015	0.0085	0.500000		96.2	80 - 120			
Vanadium	0.499726	0.0030	0.0022	0.500000		99.9	80 - 120			
Zinc	0.527684	0.025	0.0057	0.500000		106	80 - 120			
Matrix Spike (B2C1066-MS1)			**Source: 2200333-01**			Prepared: 3/10/2022 Analyzed: 3/10/2022				
Antimony	0.547891	0.010	0.0088	0.500000	ND	110	58 - 139			
Arsenic	0.517166	0.010	0.0078	0.500000	ND	103	67 - 136			
Barium	0.595225	0.0030	0.0026	0.500000	0.058937	107	68 - 130			
Beryllium	0.565958	0.0030	0.0016	0.500200	ND	113	70 - 133			
Cadmium	0.534825	0.0030	0.0024	0.500000	ND	107	68 - 136			
Chromium	0.548584	0.0030	0.0020	0.500000	ND	110	69 - 135			
Cobalt	0.527915	0.0030	0.0016	0.500000	ND	106	69 - 138			
Copper	0.599992	0.0090	0.0038	0.500000	ND	120	60 - 146			
Lead	0.534882	0.0050	0.0047	0.500000	ND	107	58 - 146			

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Title 22 Metals by ICP-AES EPA 6010B - Quality Control (cont'd)

Analyte	Result (mg/L)	PQL (mg/L)	MDL (mg/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1066 - EPA 3010A_W (continued)										
Matrix Spike (B2C1066-MS1) - Continued			**Source: 2200333-01**			Prepared: 3/10/2022 Analyzed: 3/10/2022				
Molybdenum	0.576133	0.0050	0.0030	0.500000	ND	115	68 - 132			
Nickel	0.539983	0.0050	0.0046	0.500000	ND	108	64 - 135			
Selenium	0.490769	0.010	0.0093	0.500000	ND	98.2	57 - 146			
Silver	0.258122	0.0030	0.0024	0.250000	ND	103	47 - 151			
Thallium	0.514333	0.015	0.0085	0.500000	ND	103	59 - 133			
Vanadium	0.587815	0.0030	0.0022	0.500000	0.026686	112	70 - 127			
Zinc	0.571152	0.025	0.0057	0.500000	0.007851	113	53 - 144			
Matrix Spike Dup (B2C1066-MSD1)			**Source: 2200333-01**			Prepared: 3/10/2022 Analyzed: 3/11/2022				
Antimony	0.558162	0.010	0.0088	0.500000	ND	112	58 - 139	1.86	20	
Arsenic	0.552920	0.010	0.0078	0.500000	ND	111	67 - 136	6.68	20	
Barium	0.555463	0.0030	0.0026	0.500000	0.058937	99.3	68 - 130	6.91	20	
Beryllium	0.544117	0.0030	0.0016	0.500200	ND	109	70 - 133	3.94	20	
Cadmium	0.519370	0.0030	0.0024	0.500000	ND	104	68 - 136	2.93	20	
Chromium	0.511638	0.0030	0.0020	0.500000	ND	102	69 - 135	6.97	20	
Cobalt	0.523373	0.0030	0.0016	0.500000	ND	105	69 - 138	0.864	20	
Copper	0.528459	0.0090	0.0038	0.500000	ND	106	60 - 146	12.7	20	
Lead	0.514450	0.0050	0.0047	0.500000	ND	103	58 - 146	3.89	20	
Molybdenum	0.539089	0.0050	0.0030	0.500000	ND	108	68 - 132	6.64	20	
Nickel	0.524310	0.0050	0.0046	0.500000	ND	105	64 - 135	2.95	20	
Selenium	0.542559	0.010	0.0093	0.500000	ND	109	57 - 146	10.0	20	
Silver	0.260514	0.0030	0.0024	0.250000	ND	104	47 - 151	0.922	20	
Thallium	0.480408	0.015	0.0085	0.500000	ND	96.1	59 - 133	6.82	20	
Vanadium	0.557918	0.0030	0.0022	0.500000	0.026686	106	70 - 127	5.22	20	
Zinc	0.534908	0.025	0.0057	0.500000	0.007851	105	53 - 144	6.55	20	

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Mercury by AA (Cold Vapor) EPA 7470A - Quality Control

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1071 - EPA 245.1/7470_W										
Blank (B2C1071-BLK1)						Prepared: 3/10/2022 Analyzed: 3/11/2022				
Mercury	ND	0.20	0.05							
LCS (B2C1071-BS1)						Prepared: 3/10/2022 Analyzed: 3/11/2022				
Mercury	5.01138	0.20	0.05	5.00000		100	80 - 120			
Matrix Spike (B2C1071-MS1)			**Source: 2200333-01**			Prepared: 3/10/2022 Analyzed: 3/11/2022				
Mercury	4.93561	0.20	0.05	5.00000	0.075321	97.2	70 - 130			
Matrix Spike Dup (B2C1071-MSD1)			**Source: 2200333-01**			Prepared: 3/10/2022 Analyzed: 3/11/2022				
Mercury	4.93072	0.20	0.05	5.00000	0.075321	97.1	70 - 130	0.0992	20	
Post Spike (B2C1071-PS1)			**Source: 2200333-01**			Prepared: 3/10/2022 Analyzed: 3/11/2022				
Mercury	2.24413			2.50000	0.037660	88.3	85 - 115			

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Hydrocarbon Chain Distribution by EPA 8015B (Modified) - Quality Control

Analyte	Result (mg/L)	PQL (mg/L)	MDL (mg/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1054 - GCSEMI_DRO_W										
Blank (B2C1054-BLK1)						Prepared: 3/10/2022 Analyzed: 3/11/2022				
C13-C22	ND	0.20	0.20							
C23-C32	ND	0.20	0.20							
Surrogate: p-Terphenyl	*0.06656*			*8.00000E-2*		*83.2*	*32 - 169*			
Blank (B2C1054-BLK2)						Prepared: 3/10/2022 Analyzed: 3/11/2022				
C13-C22	ND	0.20	0.20							
C23-C32	ND	0.20	0.20							
Surrogate: p-Terphenyl	*0.06802*			*8.00000E-2*		*85.0*	*32 - 169*			
LCS (B2C1054-BS1)						Prepared: 3/10/2022 Analyzed: 3/11/2022				
DRO	0.640872	0.20	0.20	1.00000		64.1	45 - 161			
Surrogate: p-Terphenyl	*0.06623*			*8.00000E-2*		*82.8*	*32 - 169*			
LCS (B2C1054-BS2)						Prepared: 3/10/2022 Analyzed: 3/11/2022				
DRO	0.636701	0.20	0.20	1.00000		63.7	45 - 161			
Surrogate: p-Terphenyl	*0.06749*			*8.00000E-2*		*84.4*	*32 - 169*			
LCS Dup (B2C1054-BSD1)						Prepared: 3/10/2022 Analyzed: 3/11/2022				
DRO	0.823111	0.20	0.20	1.00000		82.3	45 - 161	24.9	20	R
Surrogate: p-Terphenyl	*0.08288*			*8.00000E-2*		*104*	*32 - 169*			
LCS Dup (B2C1054-BSD2)						Prepared: 3/10/2022 Analyzed: 3/11/2022				
DRO	0.839196	0.20	0.20	1.00000		83.9	45 - 161	27.4	20	R
Surrogate: p-Terphenyl	*0.08375*			*8.00000E-2*		*105*	*32 - 169*			

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Organochlorine Pesticides by EPA 8081A - Quality Control

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1055 - GCSEMI_PCB/PEST_W										
Blank (B2C1055-BLK1)							Prepared: 3/10/2022 Analyzed: 3/10/2022			
4,4´-DDD	ND	0.05	0.003							
4,4´-DDD [2C]	ND	0.05	0.003							
4,4´-DDE	ND	0.05	0.004							
4,4´-DDE [2C]	ND	0.05	0.004							
4,4´-DDT	ND	0.05	0.004							
4,4´-DDT [2C]	ND	0.05	0.004							
Aldrin	ND	0.02	0.003							
Aldrin [2C]	ND	0.02	0.003							
alpha-BHC	ND	0.02	0.009							
alpha-BHC [2C]	ND	0.02	0.009							
alpha-Chlordane	ND	0.02	0.003							
alpha-Chlordane [2C]	ND	0.02	0.003							
beta-BHC	ND	0.02	0.007							
beta-BHC [2C]	ND	0.02	0.007							
Chlordane	ND	0.25	0.03							
Chlordane [2C]	ND	0.25	0.03							
delta-BHC	ND	0.02	0.005							
delta-BHC [2C]	ND	0.02	0.005							
Dieldrin	ND	0.05	0.002							
Dieldrin [2C]	ND	0.05	0.002							
Endosulfan I	ND	0.02	0.003							
Endosulfan I [2C]	ND	0.02	0.003							
Endosulfan II	ND	0.05	0.004							
Endosulfan II [2C]	ND	0.05	0.004							
Endosulfan sulfate	ND	0.05	0.002							
Endosulfan Sulfate [2C]	ND	0.05	0.002							
Endrin	ND	0.05	0.004							
Endrin [2C]	ND	0.05	0.004							
Endrin aldehyde	ND	0.05	0.002							
Endrin aldehyde [2C]	ND	0.05	0.002							
Endrin ketone	ND	0.05	0.003							
Endrin ketone [2C]	ND	0.05	0.003							
gamma-BHC	ND	0.02	0.005							
gamma-BHC [2C]	ND	0.02	0.005							
gamma-Chlordane	ND	0.02	0.001							
gamma-Chlordane [2C]	ND	0.02	0.001							
Heptachlor	ND	0.02	0.01							
Heptachlor [2C]	ND	0.02	0.01							
Heptachlor epoxide	ND	0.02	0.003							
Heptachlor epoxide [2C]	ND	0.02	0.003							
Methoxychlor	ND	0.25	0.005							
Methoxychlor [2C]	ND	0.25	0.005							
Toxaphene	ND	2.5	0.34							
Toxaphene [2C]	ND	2.5	0.34							

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Organochlorine Pesticides by EPA 8081A - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)		Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1055 - GCSEMI_PCB/PEST_W (continued)										
Blank (B2C1055-BLK1) - Continued						Prepared: 3/10/2022 Analyzed: 3/10/2022				
Surrogate: Decachlorobiphenyl	*0.2917*			*0.500000*		*58.3*	*18 - 108*			
Surrogate: Decachlorobiphenyl [2C]	*0.3000*			*0.500000*		*60.0*	*25 - 103*			
Surrogate: Tetrachloro-m-xylene	*0.2650*			*0.500000*		*53.0*	*23 - 108*			
Surrogate: Tetrachloro-m-xylene [2C]	*0.2837*			*0.500000*		*56.7*	*21 - 105*			
LCS (B2C1055-BS1)						Prepared: 3/10/2022 Analyzed: 3/10/2022				
4,4´-DDD	0.323005	0.05	0.003	0.500000		64.6	53 - 116			
4,4´-DDD [2C]	0.325970	0.05	0.003	0.500000		65.2	45 - 133			
4,4´-DDE	0.253285	0.05	0.004	0.500000		50.7	45 - 122			
4,4´-DDE [2C]	0.261195	0.05	0.004	0.500000		52.2	42 - 129			
4,4´-DDT	0.172265	0.05	0.004	0.500000		34.5	18 - 134			
4,4´-DDT [2C]	0.179100	0.05	0.004	0.500000		35.8	14 - 142			
Aldrin	0.244700	0.02	0.003	0.500000		48.9	44 - 118			
Aldrin [2C]	0.253835	0.02	0.003	0.500000		50.8	48 - 121			
alpha-BHC	0.236265	0.02	0.009	0.500000		47.3	47 - 107			
alpha-BHC [2C]	0.238880	0.02	0.009	0.500000		47.8	50 - 111			L2
alpha-Chlordane	0.274000	0.02	0.003	0.500000		54.8	48 - 117			
alpha-Chlordane [2C]	0.291260	0.02	0.003	0.500000		58.3	46 - 122			
beta-BHC	0.234095	0.02	0.007	0.500000		46.8	52 - 113			L2
beta-BHC [2C]	0.250695	0.02	0.007	0.500000		50.1	49 - 121			
delta-BHC	0.267110	0.02	0.005	0.500000		53.4	38 - 105			
delta-BHC [2C]	0.266155	0.02	0.005	0.500000		53.2	48 - 97			
Dieldrin	0.254615	0.05	0.002	0.500000		50.9	49 - 115			
Dieldrin [2C]	0.264085	0.05	0.002	0.500000		52.8	47 - 118			
Endosulfan I	0.243340	0.02	0.003	0.500000		48.7	45 - 108			
Endosulfan I [2C]	0.241360	0.02	0.003	0.500000		48.3	47 - 108			
Endosulfan II	0.263345	0.05	0.004	0.500000		52.7	53 - 118			L2
Endosulfan II [2C]	0.271415	0.05	0.004	0.500000		54.3	48 - 122			
Endosulfan sulfate	0.238310	0.05	0.002	0.500000		47.7	51 - 106			L2
Endosulfan Sulfate [2C]	0.241145	0.05	0.002	0.500000		48.2	47 - 110			
Endrin	0.264320	0.05	0.004	0.500000		52.9	51 - 127			
Endrin [2C]	0.273115	0.05	0.004	0.500000		54.6	61 - 126			L2
Endrin aldehyde	0.276965	0.05	0.002	0.500000		55.4	54 - 112			
Endrin aldehyde [2C]	0.283675	0.05	0.002	0.500000		56.7	45 - 121			
Endrin ketone	0.234595	0.05	0.003	0.500000		46.9	46 - 111			
Endrin ketone [2C]	0.242805	0.05	0.003	0.500000		48.6	37 - 122			
gamma-BHC	0.244455	0.02	0.005	0.500000		48.9	49 - 111			L2
gamma-BHC [2C]	0.256985	0.02	0.005	0.500000		51.4	46 - 120			
gamma-Chlordane	0.217640	0.02	0.001	0.500000		43.5	48 - 115			L2
gamma-Chlordane [2C]	0.240165	0.02	0.001	0.500000		48.0	38 - 135			
Heptachlor	0.236960	0.02	0.01	0.500000		47.4	50 - 113			L2
Heptachlor [2C]	0.253830	0.02	0.01	0.500000		50.8	47 - 123			
Heptachlor epoxide	0.243865	0.02	0.003	0.500000		48.8	47 - 110			
Heptachlor epoxide [2C]	0.255640	0.02	0.003	0.500000		51.1	45 - 114			
Methoxychlor	0.203545	0.25	0.005	0.500000		40.7	47 - 123			L2

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Organochlorine Pesticides by EPA 8081A - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1055 - GCSEMI_PCB/PEST_W (continued)										
LCS (B2C1055-BS1) - Continued						Prepared: 3/10/2022 Analyzed: 3/10/2022				
Methoxychlor [2C]	0.211710	0.25	0.005	0.500000		42.3	4 - 178			
Surrogate: Decachlorobiphenyl	*0.2009*			*0.500000*		*40.2*	*18 - 108*			
Surrogate: Decachlorobiphenyl [2C]	*0.2081*			*0.500000*		*41.6*	*25 - 103*			
Surrogate: Tetrachloro-m-xylene	*0.2258*			*0.500000*		*45.2*	*23 - 108*			
Surrogate: Tetrachloro-m-xylene [2C]	*0.2399*			*0.500000*		*48.0*	*21 - 105*			
LCS Dup (B2C1055-BSD1)						Prepared: 3/10/2022 Analyzed: 3/10/2022				
4,4´-DDD	0.380665	0.05	0.003	0.500000		76.1	53 - 116	16.4	20	
4,4´-DDD [2C]	0.391030	0.05	0.003	0.500000		78.2	45 - 133	18.1	20	
4,4´-DDE	0.305470	0.05	0.004	0.500000		61.1	45 - 122	18.7	20	
4,4´-DDE [2C]	0.314270	0.05	0.004	0.500000		62.9	42 - 129	18.4	20	
4,4´-DDT	0.209190	0.05	0.004	0.500000		41.8	18 - 134	19.4	20	
4,4´-DDT [2C]	0.219570	0.05	0.004	0.500000		43.9	14 - 142	20.3	20	R
Aldrin	0.282425	0.02	0.003	0.500000		56.5	44 - 118	14.3	20	
Aldrin [2C]	0.289950	0.02	0.003	0.500000		58.0	48 - 121	13.3	20	
alpha-BHC	0.290830	0.02	0.009	0.500000		58.2	47 - 107	20.7	20	R
alpha-BHC [2C]	0.294005	0.02	0.009	0.500000		58.8	50 - 111	20.7	20	R
alpha-Chlordane	0.321005	0.02	0.003	0.500000		64.2	48 - 117	15.8	20	
alpha-Chlordane [2C]	0.340880	0.02	0.003	0.500000		68.2	46 - 122	15.7	20	
beta-BHC	0.286580	0.02	0.007	0.500000		57.3	52 - 113	20.2	20	R
beta-BHC [2C]	0.305095	0.02	0.007	0.500000		61.0	49 - 121	19.6	20	
delta-BHC	0.327435	0.02	0.005	0.500000		65.5	38 - 105	20.3	20	R
delta-BHC [2C]	0.323465	0.02	0.005	0.500000		64.7	48 - 97	19.4	20	
Dieldrin	0.302695	0.05	0.002	0.500000		60.5	49 - 115	17.3	20	
Dieldrin [2C]	0.312250	0.05	0.002	0.500000		62.4	47 - 118	16.7	20	
Endosulfan I	0.290795	0.02	0.003	0.500000		58.2	45 - 108	17.8	20	
Endosulfan I [2C]	0.287490	0.02	0.003	0.500000		57.5	47 - 108	17.4	20	
Endosulfan II	0.314820	0.05	0.004	0.500000		63.0	53 - 118	17.8	20	
Endosulfan II [2C]	0.327705	0.05	0.004	0.500000		65.5	48 - 122	18.8	20	
Endosulfan sulfate	0.285155	0.05	0.002	0.500000		57.0	51 - 106	17.9	20	
Endosulfan Sulfate [2C]	0.291725	0.05	0.002	0.500000		58.3	47 - 110	19.0	20	
Endrin	0.314955	0.05	0.004	0.500000		63.0	51 - 127	17.5	20	
Endrin [2C]	0.326515	0.05	0.004	0.500000		65.3	61 - 126	17.8	20	
Endrin aldehyde	0.334850	0.05	0.002	0.500000		67.0	54 - 112	18.9	20	
Endrin aldehyde [2C]	0.346210	0.05	0.002	0.500000		69.2	45 - 121	19.9	20	
Endrin ketone	0.290040	0.05	0.003	0.500000		58.0	46 - 111	21.1	20	R
Endrin ketone [2C]	0.297435	0.05	0.003	0.500000		59.5	37 - 122	20.2	20	R
gamma-BHC	0.301755	0.02	0.005	0.500000		60.4	49 - 111	21.0	20	R
gamma-BHC [2C]	0.315115	0.02	0.005	0.500000		63.0	46 - 120	20.3	20	R
gamma-Chlordane	0.259365	0.02	0.001	0.500000		51.9	48 - 115	17.5	20	
gamma-Chlordane [2C]	0.281930	0.02	0.001	0.500000		56.4	38 - 135	16.0	20	
Heptachlor	0.271215	0.02	0.01	0.500000		54.2	50 - 113	13.5	20	
Heptachlor [2C]	0.289315	0.02	0.01	0.500000		57.9	47 - 123	13.1	20	
Heptachlor epoxide	0.288900	0.02	0.003	0.500000		57.8	47 - 110	16.9	20	
Heptachlor epoxide [2C]	0.303935	0.02	0.003	0.500000		60.8	45 - 114	17.3	20	

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Organochlorine Pesticides by EPA 8081A - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1055 - GCSEMI_PCB/PEST_W (continued)										
LCS Dup (B2C1055-BSD1) - Continued						Prepared: 3/10/2022 Analyzed: 3/10/2022				
Methoxychlor	0.245390	0.25	0.005	0.500000		49.1	47 - 123	18.6	20	
Methoxychlor [2C]	0.257570	0.25	0.005	0.500000		51.5	4 - 178	19.5	20	
Surrogate: Decachlorobiphenyl	*0.2845*			*0.500000*		*56.9*	*18 - 108*			
Surrogate: Decachlorobiphenyl [2C]	*0.2937*			*0.500000*		*58.7*	*25 - 103*			
Surrogate: Tetrachloro-m-xylene	*0.2455*			*0.500000*		*49.1*	*23 - 108*			
Surrogate: Tetrachloro-m-xylene [2C]	*0.2646*			*0.500000*		*52.9*	*21 - 105*			

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Polychlorinated Biphenyls by EPA 8082 - Quality Control

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1075 - GCSEMI_PCB/PEST_W										
Blank (B2C1075-BLK1)						Prepared: 3/10/2022 Analyzed: 3/10/2022				
Aroclor 1016	ND	0.50	0.06							
Aroclor 1221	ND	1.0	0.06							
Aroclor 1232	ND	0.50	0.06							
Aroclor 1242	ND	0.50	0.06							
Aroclor 1248	ND	0.50	0.06							
Aroclor 1254	ND	0.50	0.06							
Aroclor 1260	ND	0.50	0.06							
Surrogate: Decachlorobiphenyl	*0.2873*			*0.500000*		*57.5*	*18 - 108*			
Surrogate: Tetrachloro-m-xylene	*0.2800*			*0.500000*		*56.0*	*23 - 108*			
LCS (B2C1075-BS1)						Prepared: 3/10/2022 Analyzed: 3/10/2022				
Aroclor 1016	3.20184	0.50	0.06	5.00000		64.0	48 - 100			
Aroclor 1260	3.14988	0.50	0.06	5.00000		63.0	42 - 112			
Surrogate: Decachlorobiphenyl	*0.2774*			*0.500000*		*55.5*	*18 - 108*			
Surrogate: Tetrachloro-m-xylene	*0.3202*			*0.500000*		*64.0*	*23 - 108*			
LCS Dup (B2C1075-BSD1)						Prepared: 3/10/2022 Analyzed: 3/10/2022				
Aroclor 1016	3.29817	0.50	0.06	5.00000		66.0	48 - 100	2.96	20	
Aroclor 1260	3.44600	0.50	0.06	5.00000		68.9	42 - 112	8.98	20	
Surrogate: Decachlorobiphenyl	*0.3129*			*0.500000*		*62.6*	*18 - 108*			
Surrogate: Tetrachloro-m-xylene	*0.3234*			*0.500000*		*64.7*	*23 - 108*			

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Volatile Organic Compounds by EPA 8260B - Quality Control

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1056 - MSVOA_LL_W										
Blank (B2C1056-BLK1)							Prepared: 3/10/2022 Analyzed: 3/10/2022			
1,1,1,2-Tetrachloroethane	ND	0.50	0.11							
1,1,1-Trichloroethane	ND	0.50	0.21							
1,1,2,2-Tetrachloroethane	ND	0.50	0.36							
1,1,2-Trichloroethane	ND	0.50	0.25							
1,1-Dichloroethane	ND	0.50	0.09							
1,1-Dichloroethene	ND	0.50	0.13							
1,1-Dichloropropene	ND	0.50	0.13							
1,2,3-Trichloropropane	ND	0.50	0.39							
1,2,3-Trichlorobenzene	ND	0.50	0.18							
1,2,4-Trichlorobenzene	ND	0.50	0.16							
1,2,4-Trimethylbenzene	ND	0.50	0.14							
1,2-Dibromo-3-chloropropane	ND	0.50	0.41							
1,2-Dibromoethane	ND	0.50	0.24							
1,2-Dichlorobenzene	ND	0.50	0.20							
1,2-Dichloroethane	ND	0.50	0.20							
1,2-Dichloropropane	ND	0.50	0.15							
1,3,5-Trimethylbenzene	ND	0.50	0.13							
1,3-Dichlorobenzene	ND	0.50	0.16							
1,3-Dichloropropane	ND	0.50	0.21							
1,4-Dichlorobenzene	ND	0.50	0.17							
2,2-Dichloropropane	ND	0.50	0.38							
2-Butanone	ND	10	4.5							
2-Chlorotoluene	ND	0.50	0.11							
4-Chlorotoluene	ND	0.50	0.12							
4-Isopropyltoluene	ND	0.50	0.11							
Benzene	ND	0.50	0.13							
Bromobenzene	ND	0.50	0.21							
Bromochloromethane	ND	0.50	0.16							
Bromodichloromethane	ND	0.50	0.14							
Bromoform	ND	0.50	0.20							
Bromomethane	ND	0.50	0.40							
Carbon disulfide	ND	1.0	0.07							
Carbon tetrachloride	ND	0.50	0.09							
Chlorobenzene	ND	0.50	0.13							
Chloroethane	ND	0.50	0.15							
Chloroform	ND	0.50	0.11							
Chloromethane	ND	0.50	0.12							
cis-1,2-Dichloroethene	ND	0.50	0.14							
cis-1,3-Dichloropropene	ND	0.50	0.13							
Di-isopropyl ether	ND	0.50	0.15							
Dibromochloromethane	ND	0.50	0.16							
Dibromomethane	ND	0.50	0.19							
Dichlorodifluoromethane	ND	0.50	0.18							
Ethyl Acetate	ND	10	8.7							
Ethyl Ether	ND	10	2.0							

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Volatile Organic Compounds by EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1056 - MSVOA_LL_W (continued)										
Blank (B2C1056-BLK1) - Continued						Prepared: 3/10/2022 Analyzed: 3/10/2022				
Ethyl tert-butyl ether	ND	0.50	0.21							
Ethylbenzene	ND	0.50	0.13							
Freon-113	ND	0.50	0.13							
Hexachlorobutadiene	ND	0.50	0.15							
Isopropylbenzene	ND	0.50	0.10							
m,p-Xylene	ND	1.0	0.19							
Methylene chloride	ND	1.0	0.71							
MTBE	ND	0.50	0.26							
n-Butylbenzene	ND	0.50	0.11							
n-Propylbenzene	ND	0.50	0.10							
Naphthalene	ND	0.50	0.41							
o-Xylene	ND	0.50	0.13							
sec-Butylbenzene	ND	0.50	0.09							
Styrene	ND	0.50	0.13							
tert-Amyl methyl ether	ND	0.50	0.41							
tert-Butanol	ND	10	2.4							
tert-Butylbenzene	ND	0.50	0.09							
Tetrachloroethene	ND	0.50	0.10							
Toluene	ND	0.50	0.12							
trans-1,2-Dichloroethene	ND	0.50	0.09							
trans-1,3-Dichloropropene	ND	0.50	0.23							
Trichloroethene	ND	0.50	0.10							
Trichlorofluoromethane	ND	0.50	0.23							
Vinyl acetate	ND	10	1.7							
Vinyl chloride	ND	0.50	0.13							
Surrogate: 1,2-Dichloroethane-d4	*25.38*			*25.0000*		*102*	*64 - 155*			
Surrogate: 4-Bromofluorobenzene	*22.48*			*25.0000*		*89.9*	*73 - 124*			
Surrogate: Dibromofluoromethane	*26.40*			*25.0000*		*106*	*78 - 129*			
Surrogate: Toluene-d8	*23.74*			*25.0000*		*95.0*	*84 - 117*			
LCS (B2C1056-BS1)						Prepared: 3/10/2022 Analyzed: 3/10/2022				
1,1,1,2-Tetrachloroethane	17.9400	0.50	0.11	20.0000		89.7	79 - 116			
1,1,1-Trichloroethane	19.4600	0.50	0.21	20.0000		97.3	73 - 130			
1,1,2,2-Tetrachloroethane	19.6800	0.50	0.36	20.0000		98.4	71 - 122			
1,1,2-Trichloroethane	22.2900	0.50	0.25	20.0000		111	70 - 124			
1,1-Dichloroethane	19.8700	0.50	0.09	20.0000		99.4	69 - 128			
1,1-Dichloroethene	19.8900	0.50	0.13	20.0000		99.4	65 - 137			
1,1-Dichloropropene	20.0200	0.50	0.13	20.0000		100	74 - 129			
1,2,3-Trichloropropane	18.1700	0.50	0.39	20.0000		90.8	74 - 123			
1,2,3-Trichlorobenzene	18.9000	0.50	0.18	20.0000		94.5	59 - 130			
1,2,4-Trichlorobenzene	19.5200	0.50	0.16	20.0000		97.6	65 - 125			
1,2,4-Trimethylbenzene	19.4900	0.50	0.14	20.0000		97.4	88 - 124			
1,2-Dibromo-3-chloropropane	19.0800	0.50	0.41	20.0000		95.4	61 - 127			
1,2-Dibromoethane	22.6300	0.50	0.24	20.0000		113	72 - 125			
1,2-Dichlorobenzene	19.3900	0.50	0.20	20.0000		97.0	84 - 113			

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Volatile Organic Compounds by EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1056 - MSVOA_LL_W (continued)										
LCS (B2C1056-BS1) - Continued						Prepared: 3/10/2022 Analyzed: 3/10/2022				
1,2-Dichloroethane	21.0200	0.50	0.20	20.0000		105	68 - 130			
1,2-Dichloropropane	21.3600	0.50	0.15	20.0000		107	77 - 121			
1,3,5-Trimethylbenzene	18.6300	0.50	0.13	20.0000		93.2	83 - 124			
1,3-Dichlorobenzene	18.9800	0.50	0.16	20.0000		94.9	83 - 112			
1,3-Dichloropropane	19.3800	0.50	0.21	20.0000		96.9	77 - 119			
1,4-Dichlorobenzene	18.5200	0.50	0.17	20.0000		92.6	79 - 115			
2,2-Dichloropropane	19.8000	0.50	0.38	20.0000		99.0	67 - 149			
2-Butanone	189.660	10	4.5	200.000		94.8	30 - 210			
2-Chlorotoluene	18.6600	0.50	0.11	20.0000		93.3	81 - 119			
4-Chlorotoluene	18.9600	0.50	0.12	20.0000		94.8	86 - 117			
4-Isopropyltoluene	19.2400	0.50	0.11	20.0000		96.2	82 - 131			
Benzene	21.2000	0.50	0.13	20.0000		106	75 - 124			
Bromobenzene	18.3800	0.50	0.21	20.0000		91.9	82 - 108			
Bromochloromethane	20.0100	0.50	0.16	20.0000		100	73 - 125			
Bromodichloromethane	20.3100	0.50	0.14	20.0000		102	80 - 120			
Bromoform	17.0200	0.50	0.20	20.0000		85.1	70 - 123			
Bromomethane	17.2900	0.50	0.40	20.0000		86.4	44 - 151			
Carbon disulfide	20.7600	1.0	0.07	20.0000		104	63 - 150			
Carbon tetrachloride	19.3600	0.50	0.09	20.0000		96.8	62 - 140			
Chlorobenzene	19.3200	0.50	0.13	20.0000		96.6	80 - 112			
Chloroethane	23.0900	0.50	0.15	20.0000		115	42 - 167			
Chloroform	19.1000	0.50	0.11	20.0000		95.5	77 - 122			
Chloromethane	20.5100	0.50	0.12	20.0000		103	33 - 153			
cis-1,2-Dichloroethene	15.5600	0.50	0.14	20.0000		77.8	75 - 121			
cis-1,3-Dichloropropene	19.8400	0.50	0.13	20.0000		99.2	73 - 127			
Di-isopropyl ether	21.0900	0.50	0.15	20.0000		105	64 - 144			
Dibromochloromethane	18.7900	0.50	0.16	20.0000		94.0	77 - 122			
Dibromomethane	20.5200	0.50	0.19	20.0000		103	75 - 121			
Dichlorodifluoromethane	16.9000	0.50	0.18	20.0000		84.5	0 - 171			
Ethyl Acetate	ND	10	8.7	200.000		NR	54 - 153			MO
Ethyl Ether	205.450	10	2.0	200.000		103	65 - 139			
Ethyl tert-butyl ether	19.3000	0.50	0.21	20.0000		96.5	54 - 141			
Ethylbenzene	20.5200	0.50	0.13	20.0000		103	82 - 119			
Freon-113	23.5200	0.50	0.13	20.0000		118	49 - 156			
Hexachlorobutadiene	19.5200	0.50	0.15	20.0000		97.6	71 - 131			
Isopropylbenzene	19.1200	0.50	0.10	20.0000		95.6	75 - 126			
m,p-Xylene	39.4400	1.0	0.19	40.0000		98.6	86 - 119			
Methylene chloride	19.4000	1.0	0.71	20.0000		97.0	76 - 125			
MTBE	17.5800	0.50	0.26	20.0000		87.9	70 - 121			
n-Butylbenzene	19.0400	0.50	0.11	20.0000		95.2	81 - 125			
n-Propylbenzene	18.8200	0.50	0.10	20.0000		94.1	78 - 130			
Naphthalene	17.2500	0.50	0.41	20.0000		86.2	47 - 128			
o-Xylene	19.5400	0.50	0.13	20.0000		97.7	85 - 119			
sec-Butylbenzene	20.1300	0.50	0.09	20.0000		101	78 - 130			
Styrene	19.3300	0.50	0.13	20.0000		96.6	62 - 148			

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Volatile Organic Compounds by EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1056 - MSVOA_LL_W (continued)										
LCS (B2C1056-BS1) - Continued						Prepared: 3/10/2022 Analyzed: 3/10/2022				
tert-Amyl methyl ether	20.8000	0.50	0.41	20.0000		104	55 - 131			
tert-Butanol	59.1200	10	2.4	100.000		59.1	45 - 153			
tert-Butylbenzene	18.6300	0.50	0.09	20.0000		93.2	77 - 125			
Tetrachloroethene	17.6300	0.50	0.10	20.0000		88.2	73 - 120			
Toluene	21.8000	0.50	0.12	20.0000		109	79 - 119			
trans-1,2-Dichloroethene	26.7100	0.50	0.09	20.0000		134	70 - 129			L4
trans-1,3-Dichloropropene	20.4200	0.50	0.23	20.0000		102	67 - 137			
Trichloroethene	20.1500	0.50	0.10	20.0000		101	73 - 117			
Trichlorofluoromethane	21.8800	0.50	0.23	20.0000		109	59 - 135			
Vinyl acetate	12.0700	10	1.7	200.000		6.04	67 - 155			MO
Vinyl chloride	23.9900	0.50	0.13	20.0000		120	58 - 132			
Surrogate: 1,2-Dichloroethane-d4	*25.37*			*25.0000*		*101*	*64 - 155*			
Surrogate: 4-Bromofluorobenzene	*23.90*			*25.0000*		*95.6*	*73 - 124*			
Surrogate: Dibromofluoromethane	*24.91*			*25.0000*		*99.6*	*78 - 129*			
Surrogate: Toluene-d8	*26.45*			*25.0000*		*106*	*84 - 117*			
LCS Dup (B2C1056-BSD1)						Prepared: 3/10/2022 Analyzed: 3/10/2022				
1,1,1,2-Tetrachloroethane	20.6900	0.50	0.11	20.0000		103	79 - 116	14.2	20	
1,1,1-Trichloroethane	20.8200	0.50	0.21	20.0000		104	73 - 130	6.75	20	
1,1,2,2-Tetrachloroethane	20.5500	0.50	0.36	20.0000		103	71 - 122	4.33	20	
1,1,2-Trichloroethane	18.8900	0.50	0.25	20.0000		94.4	70 - 124	16.5	20	
1,1-Dichloroethane	22.1400	0.50	0.09	20.0000		111	69 - 128	10.8	20	
1,1-Dichloroethene	20.4600	0.50	0.13	20.0000		102	65 - 137	2.83	20	
1,1-Dichloropropene	19.0200	0.50	0.13	20.0000		95.1	74 - 129	5.12	20	
1,2,3-Trichloropropane	20.4300	0.50	0.39	20.0000		102	74 - 123	11.7	20	
1,2,3-Trichlorobenzene	18.1400	0.50	0.18	20.0000		90.7	59 - 130	4.10	20	
1,2,4-Trichlorobenzene	18.0200	0.50	0.16	20.0000		90.1	65 - 125	7.99	20	
1,2,4-Trimethylbenzene	21.2900	0.50	0.14	20.0000		106	88 - 124	8.83	20	
1,2-Dibromo-3-chloropropane	19.1200	0.50	0.41	20.0000		95.6	61 - 127	0.209	20	
1,2-Dibromoethane	19.3100	0.50	0.24	20.0000		96.6	72 - 125	15.8	20	
1,2-Dichlorobenzene	20.4700	0.50	0.20	20.0000		102	84 - 113	5.42	20	
1,2-Dichloroethane	20.0800	0.50	0.20	20.0000		100	68 - 130	4.57	20	
1,2-Dichloropropane	20.2500	0.50	0.15	20.0000		101	77 - 121	5.34	20	
1,3,5-Trimethylbenzene	20.6700	0.50	0.13	20.0000		103	83 - 124	10.4	20	
1,3-Dichlorobenzene	20.2600	0.50	0.16	20.0000		101	83 - 112	6.52	20	
1,3-Dichloropropane	22.3600	0.50	0.21	20.0000		112	77 - 119	14.3	20	
1,4-Dichlorobenzene	19.6700	0.50	0.17	20.0000		98.4	79 - 115	6.02	20	
2,2-Dichloropropane	20.4200	0.50	0.38	20.0000		102	67 - 149	3.08	20	
2-Butanone	209.120	10	4.5	200.000		105	30 - 210	9.76	20	
2-Chlorotoluene	19.5300	0.50	0.11	20.0000		97.6	81 - 119	4.56	20	
4-Chlorotoluene	20.0900	0.50	0.12	20.0000		100	86 - 117	5.79	20	
4-Isopropyltoluene	20.3000	0.50	0.11	20.0000		102	82 - 131	5.36	20	
Benzene	19.5400	0.50	0.13	20.0000		97.7	75 - 124	8.15	20	
Bromobenzene	19.3900	0.50	0.21	20.0000		97.0	82 - 108	5.35	20	
Bromochloromethane	21.8600	0.50	0.16	20.0000		109	73 - 125	8.84	20	

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Volatile Organic Compounds by EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1056 - MSVOA_LL_W (continued)										
LCS Dup (B2C1056-BSD1) - Continued						Prepared: 3/10/2022 Analyzed: 3/10/2022				
Bromodichloromethane	20.1300	0.50	0.14	20.0000		101	80 - 120	0.890	20	
Bromoform	20.7700	0.50	0.20	20.0000		104	70 - 123	19.8	20	
Bromomethane	21.0800	0.50	0.40	20.0000		105	44 - 151	19.8	20	
Carbon disulfide	20.0200	1.0	0.07	20.0000		100	63 - 150	3.63	20	
Carbon tetrachloride	18.4300	0.50	0.09	20.0000		92.2	62 - 140	4.92	20	
Chlorobenzene	20.3700	0.50	0.13	20.0000		102	80 - 112	5.29	20	
Chloroethane	23.5500	0.50	0.15	20.0000		118	42 - 167	1.97	20	
Chloroform	19.8500	0.50	0.11	20.0000		99.2	77 - 122	3.85	20	
Chloromethane	23.1800	0.50	0.12	20.0000		116	33 - 153	12.2	20	
cis-1,2-Dichloroethene	16.5200	0.50	0.14	20.0000		82.6	75 - 121	5.99	20	
cis-1,3-Dichloropropene	18.1900	0.50	0.13	20.0000		91.0	73 - 127	8.68	20	
Di-isopropyl ether	23.4100	0.50	0.15	20.0000		117	64 - 144	10.4	20	
Dibromochloromethane	22.8300	0.50	0.16	20.0000		114	77 - 122	19.4	20	
Dibromomethane	20.1200	0.50	0.19	20.0000		101	75 - 121	1.97	20	
Dichlorodifluoromethane	18.1900	0.50	0.18	20.0000		91.0	0 - 171	7.35	20	
Ethyl Acetate	ND	10	8.7	200.000		NR	54 - 153	NR	20	MO
Ethyl Ether	227.100	10	2.0	200.000		114	65 - 139	10.0	20	
Ethyl tert-butyl ether	20.8700	0.50	0.21	20.0000		104	54 - 141	7.82	20	
Ethylbenzene	20.7200	0.50	0.13	20.0000		104	82 - 119	0.970	20	
Freon-113	24.2200	0.50	0.13	20.0000		121	49 - 156	2.93	20	
Hexachlorobutadiene	18.5200	0.50	0.15	20.0000		92.6	71 - 131	5.26	20	
Isopropylbenzene	20.0800	0.50	0.10	20.0000		100	75 - 126	4.90	20	
m,p-Xylene	41.9900	1.0	0.19	40.0000		105	86 - 119	6.26	20	
Methylene chloride	20.2500	1.0	0.71	20.0000		101	76 - 125	4.29	20	
MTBE	20.9100	0.50	0.26	20.0000		105	70 - 121	17.3	20	
n-Butylbenzene	20.1000	0.50	0.11	20.0000		100	81 - 125	5.42	20	
n-Propylbenzene	20.5900	0.50	0.10	20.0000		103	78 - 130	8.98	20	
Naphthalene	17.1500	0.50	0.41	20.0000		85.8	47 - 128	0.581	20	
o-Xylene	23.0100	0.50	0.13	20.0000		115	85 - 119	16.3	20	
sec-Butylbenzene	21.0700	0.50	0.09	20.0000		105	78 - 130	4.56	20	
Styrene	21.0100	0.50	0.13	20.0000		105	62 - 148	8.33	20	
tert-Amyl methyl ether	22.2500	0.50	0.41	20.0000		111	55 - 131	6.74	20	
tert-Butanol	76.6200	10	2.4	100.000		76.6	45 - 153	25.8	20	R
tert-Butylbenzene	20.0900	0.50	0.09	20.0000		100	77 - 125	7.54	20	
Tetrachloroethene	19.5000	0.50	0.10	20.0000		97.5	73 - 120	10.1	20	
Toluene	18.2400	0.50	0.12	20.0000		91.2	79 - 119	17.8	20	
trans-1,2-Dichloroethene	26.1200	0.50	0.09	20.0000		131	70 - 129	2.23	20	L4
trans-1,3-Dichloropropene	18.7300	0.50	0.23	20.0000		93.6	67 - 137	8.63	20	
Trichloroethene	19.1600	0.50	0.10	20.0000		95.8	73 - 117	5.04	20	
Trichlorofluoromethane	23.3000	0.50	0.23	20.0000		116	59 - 135	6.29	20	
Vinyl acetate	12.5000	10	1.7	200.000		6.25	67 - 155	3.50	20	MO
Vinyl chloride	23.6500	0.50	0.13	20.0000		118	58 - 132	1.43	20	
Surrogate: 1,2-Dichloroethane-d4	*26.92*			*25.0000*		*108*	*64 - 155*			
Surrogate: 4-Bromofluorobenzene	*29.63*			*25.0000*		*119*	*73 - 124*			
Surrogate: Dibromofluoromethane	*25.90*			*25.0000*		*104*	*78 - 129*			

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Volatile Organic Compounds by EPA 8260B - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1056 - MSVOA_LL_W (continued)									
LCS Dup (B2C1056-BSD1) - Continued					Prepared: 3/10/2022 Analyzed: 3/10/2022				
Surrogate: Toluene-d8	*22.59*		*25.0000*		*90.4*	*84 - 117*			

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Semivolatile Organic Compounds by EPA 8270C - Quality Control

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1072 - MSSEMI_W										
Blank (B2C1072-BLK1)							Prepared: 3/10/2022 Analyzed: 3/11/2022			
1,2,4-Trichlorobenzene	ND	10	2.3							
1,2-Dichlorobenzene	ND	10	2.0							
1,3-Dichlorobenzene	ND	10	2.0							
1,4-Dichlorobenzene	ND	10	1.9							
2,4,5-Trichlorophenol	ND	10	2.0							
2,4,6-Trichlorophenol	ND	10	1.9							
2,4-Dichlorophenol	ND	10	1.4							
2,4-Dimethylphenol	ND	10	0.83							
2,4-Dinitrophenol	ND	50	3.8							
2,4-Dinitrotoluene	ND	10	2.4							
2,6-Dinitrotoluene	ND	10	1.8							
2-Chloronaphthalene	ND	10	2.2							
2-Chlorophenol	ND	10	1.7							
2-Methylnaphthalene	ND	10	2.8							
2-Methylphenol	ND	10	0.92							
2-Nitroaniline	ND	50	1.2							
2-Nitrophenol	ND	10	1.9							
3,3´-Dichlorobenzidine	ND	20	1.6							
3-Nitroaniline	ND	50	1.1							
4,6-Dinitro-2-methyphenol	ND	50	2.0							
4-Bromophenyl-phenylether	ND	10	2.6							
4-Chloro-3-methylphenol	ND	50	1.0							
4-Chloroaniline	ND	20	0.70							
4-Chlorophenyl-phenylether	ND	10	2.9							
4-Methylphenol	ND	10	0.88							
4-Nitroaniline	ND	20	1.2							
4-Nitrophenol	ND	50	0.51							
Acenaphthene	ND	10	2.1							
Acenaphthylene	ND	10	2.1							
Anthracene	ND	10	2.1							
Benzidine (M)	ND	50	3.4							
Benzo(a)anthracene	ND	10	2.1							
Benzo(a)pyrene	ND	10	1.8							
Benzo(b)fluoranthene	ND	10	2.5							
Benzo(g,h,i)perylene	ND	10	1.8							
Benzo(k)fluoranthene	ND	10	2.8							
Benzoic acid	ND	50	17							
Benzyl alcohol	ND	20	0.60							
bis(2-chloroethoxy)methane	ND	10	1.4							
bis(2-Chloroethyl)ether	ND	10	1.7							
bis(2-chloroisopropyl)ether	ND	10	1.8							
bis(2-ethylhexyl)phthalate	ND	10	1.7							
Butylbenzylphthalate	ND	10	2.6							
Chrysene	ND	10	1.9							
Di-n-butylphthalate	ND	10	1.5							

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Semivolatile Organic Compounds by EPA 8270C - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1072 - MSSEMI_W (continued)										
Blank (B2C1072-BLK1) - Continued							Prepared: 3/10/2022 Analyzed: 3/11/2022			
Di-n-octylphthalate	ND	10	1.8							
Dibenz(a,h)anthracene	ND	10	2.7							
Dibenzofuran	ND	10	2.5							
Diethyl phthalate	ND	10	1.3							
Dimethyl phthalate	ND	10	1.3							
Fluoranthene	ND	10	2.2							
Fluorene	ND	10	2.6							
Hexachlorobenzene	ND	10	3.3							
Hexachlorobutadiene	ND	20	2.7							
Hexachlorocyclopentadiene	ND	10	3.4							
Hexachloroethane	ND	10	1.8							
Indeno(1,2,3-cd)pyrene	ND	10	2.2							
Isophorone	ND	10	1.1							
N-Nitroso-di-n propylamine	ND	10	1.3							
N-Nitrosodiphenylamine	ND	10	1.6							
Naphthalene	ND	10	2.3							
Nitrobenzene	ND	10	1.5							
Pentachlorophenol	ND	50	1.5							
Phenanthrene	ND	10	2.3							
Phenol	ND	10	0.35							
Pyrene	ND	10	2.2							
Pyridine	ND	50	0.55							
Surrogate: 1,2-Dichlorobenzene-d4	*55.43*			*100.000*		*55.4*	*21 - 92*			
Surrogate: 2,4,6-Tribromophenol	*70.25*			*150.000*		*46.8*	*24 - 113*			
Surrogate: 2-Chlorophenol-d4	*76.91*			*150.000*		*51.3*	*14 - 86*			
Surrogate: 2-Fluorobiphenyl	*55.73*			*100.000*		*55.7*	*28 - 105*			
Surrogate: 2-Fluorophenol	*45.15*			*150.000*		*30.1*	*0 - 59*			
Surrogate: 4-Terphenyl-d14	*75.52*			*100.000*		*75.5*	*32 - 116*			
Surrogate: Nitrobenzene-d5	*53.58*			*100.000*		*53.6*	*25 - 101*			
Surrogate: Phenol-d6	*30.45*			*150.000*		*20.3*	*0 - 48*			
Blank (B2C1072-BLK2)							Prepared: 3/10/2022 Analyzed: 3/11/2022			
1,2,4-Trichlorobenzene	ND	10	2.3							
1,2-Dichlorobenzene	ND	10	2.0							
1,3-Dichlorobenzene	ND	10	2.0							
1,4-Dichlorobenzene	ND	10	1.9							
2,4,5-Trichlorophenol	ND	10	2.0							
2,4,6-Trichlorophenol	ND	10	1.9							
2,4-Dichlorophenol	ND	10	1.4							
2,4-Dimethylphenol	ND	10	0.83							
2,4-Dinitrophenol	ND	50	3.8							
2,4-Dinitrotoluene	ND	10	2.4							
2,6-Dinitrotoluene	ND	10	1.8							
2-Chloronaphthalene	ND	10	2.2							
2-Chlorophenol	ND	10	1.7							

Semivolatile Organic Compounds by EPA 8270C - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1072 - MSSEMI_W (continued)										
Blank (B2C1072-BLK2) - Continued							Prepared: 3/10/2022 Analyzed: 3/11/2022			
2-Methylnaphthalene	ND	10	2.8							
2-Methylphenol	ND	10	0.92							
2-Nitroaniline	ND	50	1.2							
2-Nitrophenol	ND	10	1.9							
3,3′-Dichlorobenzidine	ND	20	1.6							
3-Nitroaniline	ND	50	1.1							
4,6-Dinitro-2-methyphenol	ND	50	2.0							
4-Bromophenyl-phenylether	ND	10	2.6							
4-Chloro-3-methylphenol	ND	50	1.0							
4-Chloroaniline	ND	20	0.70							
4-Chlorophenyl-phenylether	ND	10	2.9							
4-Methylphenol	ND	10	0.88							
4-Nitroaniline	ND	20	1.2							
4-Nitrophenol	ND	50	0.51							
Acenaphthene	ND	10	2.1							
Acenaphthylene	ND	10	2.1							
Anthracene	ND	10	2.1							
Benzidine (M)	ND	50	3.4							
Benzo(a)anthracene	ND	10	2.1							
Benzo(a)pyrene	ND	10	1.8							
Benzo(b)fluoranthene	ND	10	2.5							
Benzo(g,h,i)perylene	ND	10	1.8							
Benzo(k)fluoranthene	ND	10	2.8							
Benzoic acid	ND	50	17							
Benzyl alcohol	ND	20	0.60							
bis(2-chloroethoxy)methane	ND	10	1.4							
bis(2-Chloroethyl)ether	ND	10	1.7							
bis(2-chloroisopropyl)ether	ND	10	1.8							
bis(2-ethylhexyl)phthalate	ND	10	1.7							
Butylbenzylphthalate	ND	10	2.6							
Chrysene	ND	10	1.9							
Di-n-butylphthalate	ND	10	1.5							
Di-n-octylphthalate	ND	10	1.8							
Dibenz(a,h)anthracene	ND	10	2.7							
Dibenzofuran	ND	10	2.5							
Diethyl phthalate	ND	10	1.3							
Dimethyl phthalate	ND	10	1.3							
Fluoranthene	ND	10	2.2							
Fluorene	ND	10	2.6							
Hexachlorobenzene	ND	10	3.3							
Hexachlorobutadiene	ND	20	2.7							
Hexachlorocyclopentadiene	ND	10	3.4							
Hexachloroethane	ND	10	1.8							
Indeno(1,2,3-cd)pyrene	ND	10	2.2							
Isophorone	ND	10	1.1							

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Semivolatile Organic Compounds by EPA 8270C - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1072 - MSSEMI_W (continued)										
Blank (B2C1072-BLK2) - Continued						Prepared: 3/10/2022 Analyzed: 3/11/2022				
N-Nitroso-di-n propylamine	ND	10	1.3							
N-Nitrosodiphenylamine	ND	10	1.6							
Naphthalene	ND	10	2.3							
Nitrobenzene	ND	10	1.5							
Pentachlorophenol	ND	50	1.5							
Phenanthrene	ND	10	2.3							
Phenol	ND	10	0.35							
Pyrene	ND	10	2.2							
Pyridine	ND	50	0.55							
Surrogate: 1,2-Dichlorobenzene-d4	*87.01*			*100.000*		*87.0*	*21 - 92*			
Surrogate: 2,4,6-Tribromophenol	*136.3*			*150.000*		*90.8*	*24 - 113*			
Surrogate: 2-Chlorophenol-d4	*127.8*			*150.000*		*85.2*	*14 - 86*			
Surrogate: 2-Fluorobiphenyl	*94.73*			*100.000*		*94.7*	*28 - 105*			
Surrogate: 2-Fluorophenol	*77.09*			*150.000*		*51.4*	*0 - 59*			
Surrogate: 4-Terphenyl-d14	*121.2*			*100.000*		*121*	*32 - 116*			S12
Surrogate: Nitrobenzene-d5	*82.88*			*100.000*		*82.9*	*25 - 101*			
Surrogate: Phenol-d6	*48.46*			*150.000*		*32.3*	*0 - 48*			
LCS (B2C1072-BS1)						Prepared: 3/10/2022 Analyzed: 3/11/2022				
1,2,4-Trichlorobenzene	77.3700	10	2.3	100.000		77.4	37 - 96			
1,2-Dichlorobenzene	67.2700	10	2.0	100.000		67.3	36 - 86			
1,3-Dichlorobenzene	64.9100	10	2.0	100.000		64.9	35 - 84			
1,4-Dichlorobenzene	67.3400	10	1.9	100.000		67.3	36 - 83			
2,4,5-Trichlorophenol	109.730	10	2.0	100.000		110	37 - 107			L3
2,4,6-Trichlorophenol	108.270	10	1.9	100.000		108	39 - 116			
2,4-Dichlorophenol	85.1000	10	1.4	100.000		85.1	36 - 110			
2,4-Dimethylphenol	84.5100	10	0.83	100.000		84.5	31 - 99			
2,4-Dinitrophenol	93.9200	50	3.8	100.000		93.9	0 - 169			
2,4-Dinitrotoluene	99.5900	10	2.4	100.000		99.6	46 - 123			
2,6-Dinitrotoluene	95.3600	10	1.8	100.000		95.4	46 - 120			
2-Chloronaphthalene	86.4600	10	2.2	100.000		86.5	41 - 107			
2-Chlorophenol	68.0700	10	1.7	100.000		68.1	24 - 89			
2-Methylnaphthalene	84.6500	10	2.8	100.000		84.6	40 - 101			
2-Methylphenol	63.7900	10	0.92	100.000		63.8	8 - 79			
2-Nitroaniline	90.7900	50	1.2	100.000		90.8	38 - 128			
2-Nitrophenol	82.5200	10	1.9	100.000		82.5	30 - 103			
3,3´-Dichlorobenzidine	81.1400	20	1.6	100.000		81.1	40 - 126			
3-Nitroaniline	97.6100	50	1.1	100.000		97.6	33 - 117			
4,6-Dinitro-2-methyphenol	108.510	50	2.0	100.000		109	5 - 155			
4-Bromophenyl-phenylether	98.9100	10	2.6	100.000		98.9	46 - 110			
4-Chloro-3-methylphenol	94.2200	50	1.0	100.000		94.2	29 - 116			
4-Chloroaniline	99.0400	20	0.70	100.000		99.0	28 - 104			
4-Chlorophenyl-phenylether	98.7800	10	2.9	100.000		98.8	45 - 111			
4-Methylphenol	30.9100	10	0.88	50.0000		61.8	13 - 100			
4-Nitroaniline	93.3100	20	1.2	100.000		93.3	38 - 112			

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Semivolatile Organic Compounds by EPA 8270C - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1072 - MSSEMI_W (continued)										
LCS (B2C1072-BS1) - Continued						Prepared: 3/10/2022 Analyzed: 3/11/2022				
4-Nitrophenol	44.1700	50	0.51	100.000		44.2	6 - 48			
Acenaphthene	91.5000	10	2.1	100.000		91.5	38 - 109			
Acenaphthylene	90.0500	10	2.1	100.000		90.0	38 - 109			
Anthracene	108.570	10	2.1	100.000		109	41 - 109			
Benzidine (M)	38.7600	50	3.4	100.000		38.8	0 - 169			
Benzo(a)anthracene	114.740	10	2.1	100.000		115	39 - 110			L3
Benzo(a)pyrene	118.190	10	1.8	100.000		118	39 - 112			L3
Benzo(b)fluoranthene	118.470	10	2.5	100.000		118	37 - 108			L3
Benzo(g,h,i)perylene	105.730	10	1.8	100.000		106	34 - 117			
Benzo(k)fluoranthene	109.150	10	2.8	100.000		109	39 - 107			L3
Benzoic acid	52.9000	50	17	100.000		52.9	0 - 149			
Benzyl alcohol	72.9400	20	0.60	100.000		72.9	11 - 91			
bis(2-chloroethoxy)methane	79.4900	10	1.4	100.000		79.5	42 - 98			
bis(2-Chloroethyl)ether	66.1400	10	1.7	100.000		66.1	31 - 93			
bis(2-chloroisopropyl)ether	63.6900	10	1.8	100.000		63.7	38 - 89			
bis(2-ethylhexyl)phthalate	96.0800	10	1.7	100.000		96.1	44 - 118			
Butylbenzylphthalate	96.0500	10	2.6	100.000		96.0	44 - 116			
Chrysene	116.700	10	1.9	100.000		117	41 - 108			L3
Di-n-butylphthalate	112.480	10	1.5	100.000		112	51 - 110			L3
Di-n-octylphthalate	110.810	10	1.8	100.000		111	36 - 127			
Dibenz(a,h)anthracene	111.440	10	2.7	100.000		111	35 - 116			
Dibenzofuran	90.0900	10	2.5	100.000		90.1	45 - 107			
Diethyl phthalate	96.6700	10	1.3	100.000		96.7	49 - 111			
Dimethyl phthalate	99.4400	10	1.3	100.000		99.4	48 - 107			
Fluoranthene	114.170	10	2.2	100.000		114	43 - 109			L3
Fluorene	90.0600	10	2.6	100.000		90.1	37 - 114			
Hexachlorobenzene	87.3200	10	3.3	100.000		87.3	43 - 114			
Hexachlorobutadiene	79.8600	20	2.7	100.000		79.9	34 - 95			
Hexachlorocyclopentadiene	79.9300	10	3.4	100.000		79.9	26 - 120			
Hexachloroethane	65.5700	10	1.8	100.000		65.6	33 - 89			
Indeno(1,2,3-cd)pyrene	113.020	10	2.2	100.000		113	35 - 116			
Isophorone	86.5900	10	1.1	100.000		86.6	40 - 110			
N-Nitroso-di-n propylamine	78.2500	10	1.3	100.000		78.2	43 - 104			
N-Nitrosodiphenylamine	106.590	10	1.6	100.000		107	48 - 106			L3
Naphthalene	78.1900	10	2.3	100.000		78.2	33 - 99			
Nitrobenzene	68.6500	10	1.5	100.000		68.6	38 - 107			
Pentachlorophenol	102.320	50	1.5	100.000		102	25 - 130			
Phenanthrene	101.910	10	2.3	100.000		102	44 - 111			
Phenol	30.0500	10	0.35	100.000		30.0	5 - 43			
Pyrene	115.090	10	2.2	100.000		115	42 - 108			L3
Pyridine	51.3200	50	0.55	100.000		51.3	0 - 59			
Surrogate: 1,2-Dichlorobenzene-d4	*68.77*			*100.000*		*68.8*	*21 - 92*			
Surrogate: 2,4,6-Tribromophenol	*124.4*			*150.000*		*82.9*	*24 - 113*			
Surrogate: 2-Chlorophenol-d4	*103.0*			*150.000*		*68.7*	*14 - 86*			
Surrogate: 2-Fluorobiphenyl	*82.56*			*100.000*		*82.6*	*28 - 105*			

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Semivolatile Organic Compounds by EPA 8270C - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)		Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1072 - MSSEMI_W (continued)										
LCS (B2C1072-BS1) - Continued						Prepared: 3/10/2022 Analyzed: 3/11/2022				
Surrogate: 2-Fluorophenol	*56.89*			*150.000*		*37.9*	*0 - 59*			
Surrogate: 4-Terphenyl-d14	*105.8*			*100.000*		*106*	*32 - 116*			
Surrogate: Nitrobenzene-d5	*70.92*			*100.000*		*70.9*	*25 - 101*			
Surrogate: Phenol-d6	*41.73*			*150.000*		*27.8*	*0 - 48*			
LCS (B2C1072-BS2)						Prepared: 3/10/2022 Analyzed: 3/12/2022				
1,2,4-Trichlorobenzene	88.3100	10	2.3	100.000		88.3	37 - 96			
1,2-Dichlorobenzene	73.0500	10	2.0	100.000		73.0	36 - 86			
1,3-Dichlorobenzene	74.1600	10	2.0	100.000		74.2	35 - 84			
1,4-Dichlorobenzene	72.4900	10	1.9	100.000		72.5	36 - 83			
2,4,5-Trichlorophenol	128.180	10	2.0	100.000		128	37 - 107			L3
2,4,6-Trichlorophenol	124.960	10	1.9	100.000		125	39 - 116			L3
2,4-Dichlorophenol	97.5700	10	1.4	100.000		97.6	36 - 110			
2,4-Dimethylphenol	95.7900	10	0.83	100.000		95.8	31 - 99			
2,4-Dinitrophenol	116.290	50	3.8	100.000		116	0 - 169			
2,4-Dinitrotoluene	120.690	10	2.4	100.000		121	46 - 123			
2,6-Dinitrotoluene	114.590	10	1.8	100.000		115	46 - 120			
2-Chloronaphthalene	103.740	10	2.2	100.000		104	41 - 107			
2-Chlorophenol	75.0300	10	1.7	100.000		75.0	24 - 89			
2-Methylnaphthalene	95.5500	10	2.8	100.000		95.6	40 - 101			
2-Methylphenol	72.2200	10	0.92	100.000		72.2	8 - 79			
2-Nitroaniline	104.980	50	1.2	100.000		105	38 - 128			
2-Nitrophenol	93.8100	10	1.9	100.000		93.8	30 - 103			
3,3´-Dichlorobenzidine	89.7000	20	1.6	100.000		89.7	40 - 126			
3-Nitroaniline	119.260	50	1.1	100.000		119	33 - 117			L3
4,6-Dinitro-2-methyphenol	129.060	50	2.0	100.000		129	5 - 155			
4-Bromophenyl-phenylether	117.750	10	2.6	100.000		118	46 - 110			L3
4-Chloro-3-methylphenol	105.770	50	1.0	100.000		106	29 - 116			
4-Chloroaniline	109.080	20	0.70	100.000		109	28 - 104			L3
4-Chlorophenyl-phenylether	119.970	10	2.9	100.000		120	45 - 111			L3
4-Methylphenol	35.6800	10	0.88	50.0000		71.4	13 - 100			
4-Nitroaniline	127.260	20	1.2	100.000		127	38 - 112			L3
4-Nitrophenol	48.1400	50	0.51	100.000		48.1	6 - 48			L2
Acenaphthene	105.350	10	2.1	100.000		105	38 - 109			
Acenaphthylene	102.400	10	2.1	100.000		102	38 - 109			
Anthracene	121.710	10	2.1	100.000		122	41 - 109			L3
Benzidine (M)	36.5600	50	3.4	100.000		36.6	0 - 169			
Benzo(a)anthracene	129.950	10	2.1	100.000		130	39 - 110			L3
Benzo(a)pyrene	128.510	10	1.8	100.000		129	39 - 112			L3
Benzo(b)fluoranthene	123.770	10	2.5	100.000		124	37 - 108			L3
Benzo(g,h,i)perylene	115.660	10	1.8	100.000		116	34 - 117			
Benzo(k)fluoranthene	129.170	10	2.8	100.000		129	39 - 107			L3
Benzoic acid	56.5000	50	17	100.000		56.5	0 - 149			
Benzyl alcohol	82.0100	20	0.60	100.000		82.0	11 - 91			
bis(2-chloroethoxy)methane	88.5200	10	1.4	100.000		88.5	42 - 98			

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Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1072 - MSSEMI_W (continued)										
LCS (B2C1072-BS2) - Continued						Prepared: 3/10/2022 Analyzed: 3/12/2022				
bis(2-Chloroethyl)ether	71.1700	10	1.7	100.000		71.2	31 - 93			
bis(2-chloroisopropyl)ether	73.1700	10	1.8	100.000		73.2	38 - 89			
bis(2-ethylhexyl)phthalate	108.920	10	1.7	100.000		109	44 - 118			
Butylbenzylphthalate	104.550	10	2.6	100.000		105	44 - 116			
Chrysene	130.050	10	1.9	100.000		130	41 - 108			L3
Di-n-butylphthalate	128.410	10	1.5	100.000		128	51 - 110			L3
Di-n-octylphthalate	122.140	10	1.8	100.000		122	36 - 127			
Dibenz(a,h)anthracene	125.870	10	2.7	100.000		126	35 - 116			L3
Dibenzofuran	106.550	10	2.5	100.000		107	45 - 107			
Diethyl phthalate	118.180	10	1.3	100.000		118	49 - 111			L3
Dimethyl phthalate	119.240	10	1.3	100.000		119	48 - 107			L3
Fluoranthene	129.490	10	2.2	100.000		129	43 - 109			L3
Fluorene	107.170	10	2.6	100.000		107	37 - 114			
Hexachlorobenzene	99.5700	10	3.3	100.000		99.6	43 - 114			
Hexachlorobutadiene	93.5300	20	2.7	100.000		93.5	34 - 95			
Hexachlorocyclopentadiene	91.2100	10	3.4	100.000		91.2	26 - 120			
Hexachloroethane	74.6000	10	1.8	100.000		74.6	33 - 89			
Indeno(1,2,3-cd)pyrene	122.140	10	2.2	100.000		122	35 - 116			L3
Isophorone	100.620	10	1.1	100.000		101	40 - 110			
N-Nitroso-di-n propylamine	92.2200	10	1.3	100.000		92.2	43 - 104			
N-Nitrosodiphenylamine	120.220	10	1.6	100.000		120	48 - 106			L3
Naphthalene	89.3800	10	2.3	100.000		89.4	33 - 99			
Nitrobenzene	81.5200	10	1.5	100.000		81.5	38 - 107			
Pentachlorophenol	120.230	50	1.5	100.000		120	25 - 130			
Phenanthrene	115.100	10	2.3	100.000		115	44 - 111			L3
Phenol	32.4100	10	0.35	100.000		32.4	5 - 43			
Pyrene	134.720	10	2.2	100.000		135	42 - 108			L5
Pyridine	52.1100	50	0.55	100.000		52.1	0 - 59			
Surrogate: 1,2-Dichlorobenzene-d4	*77.16*			*100.000*		*77.2*	*21 - 92*			
Surrogate: 2,4,6-Tribromophenol	*158.2*			*150.000*		*105*	*24 - 113*			
Surrogate: 2-Chlorophenol-d4	*112.0*			*150.000*		*74.6*	*14 - 86*			
Surrogate: 2-Fluorobiphenyl	*101.6*			*100.000*		*102*	*28 - 105*			
Surrogate: 2-Fluorophenol	*64.85*			*150.000*		*43.2*	*0 - 59*			
Surrogate: 4-Terphenyl-d14	*119.7*			*100.000*		*120*	*32 - 116*			S12
Surrogate: Nitrobenzene-d5	*81.36*			*100.000*		*81.4*	*25 - 101*			
Surrogate: Phenol-d6	*45.84*			*150.000*		*30.6*	*0 - 48*			
LCS Dup (B2C1072-BSD1)						Prepared: 3/10/2022 Analyzed: 3/11/2022				
1,2,4-Trichlorobenzene	68.2200	10	2.3	100.000		68.2	37 - 96	12.6	20	
1,2-Dichlorobenzene	64.4900	10	2.0	100.000		64.5	36 - 86	4.22	20	
1,3-Dichlorobenzene	64.9500	10	2.0	100.000		65.0	35 - 84	0.0616	20	
1,4-Dichlorobenzene	61.3000	10	1.9	100.000		61.3	36 - 83	9.39	20	
2,4,5-Trichlorophenol	94.3300	10	2.0	100.000		94.3	37 - 107	15.1	20	
2,4,6-Trichlorophenol	94.8500	10	1.9	100.000		94.8	39 - 116	13.2	20	
2,4-Dichlorophenol	69.3400	10	1.4	100.000		69.3	36 - 110	20.4	20	R

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Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1072 - MSSEMI_W (continued)										
LCS Dup (B2C1072-BSD1) - Continued						Prepared: 3/10/2022 Analyzed: 3/11/2022				
2,4-Dimethylphenol	69.4300	10	0.83	100.000		69.4	31 - 99	19.6	20	
2,4-Dinitrophenol	86.0900	50	3.8	100.000		86.1	0 - 169	8.70	20	
2,4-Dinitrotoluene	86.9000	10	2.4	100.000		86.9	46 - 123	13.6	20	
2,6-Dinitrotoluene	87.7500	10	1.8	100.000		87.8	46 - 120	8.31	20	
2-Chloronaphthalene	75.2200	10	2.2	100.000		75.2	41 - 107	13.9	20	
2-Chlorophenol	56.8500	10	1.7	100.000		56.8	24 - 89	18.0	20	
2-Methylnaphthalene	72.4800	10	2.8	100.000		72.5	40 - 101	15.5	20	
2-Methylphenol	48.5100	10	0.92	100.000		48.5	8 - 79	27.2	20	R
2-Nitroaniline	78.7300	50	1.2	100.000		78.7	38 - 128	14.2	20	
2-Nitrophenol	70.8100	10	1.9	100.000		70.8	30 - 103	15.3	20	
3,3´-Dichlorobenzidine	69.4500	20	1.6	100.000		69.4	40 - 126	15.5	20	
3-Nitroaniline	81.3400	50	1.1	100.000		81.3	33 - 117	18.2	20	
4,6-Dinitro-2-methyphenol	94.5700	50	2.0	100.000		94.6	5 - 155	13.7	20	
4-Bromophenyl-phenylether	86.4900	10	2.6	100.000		86.5	46 - 110	13.4	20	
4-Chloro-3-methylphenol	72.8900	50	1.0	100.000		72.9	29 - 116	25.5	20	R
4-Chloroaniline	75.3500	20	0.70	100.000		75.4	28 - 104	27.2	20	R
4-Chlorophenyl-phenylether	83.2100	10	2.9	100.000		83.2	45 - 111	17.1	20	
4-Methylphenol	22.3400	10	0.88	50.0000		44.7	13 - 100	32.2	20	R
4-Nitroaniline	84.1800	20	1.2	100.000		84.2	38 - 112	10.3	20	
4-Nitrophenol	36.5200	50	0.51	100.000		36.5	6 - 48	19.0	20	
Acenaphthene	74.8600	10	2.1	100.000		74.9	38 - 109	20.0	20	R
Acenaphthylene	76.6800	10	2.1	100.000		76.7	38 - 109	16.0	20	
Anthracene	90.6400	10	2.1	100.000		90.6	41 - 109	18.0	20	
Benzidine (M)	33.9600	50	3.4	100.000		34.0	0 - 169	13.2	20	
Benzo(a)anthracene	99.2800	10	2.1	100.000		99.3	39 - 110	14.4	20	
Benzo(a)pyrene	94.7000	10	1.8	100.000		94.7	39 - 112	22.1	20	R
Benzo(b)fluoranthene	99.3900	10	2.5	100.000		99.4	37 - 108	17.5	20	
Benzo(g,h,i)perylene	89.7500	10	1.8	100.000		89.8	34 - 117	16.3	20	
Benzo(k)fluoranthene	87.9100	10	2.8	100.000		87.9	39 - 107	21.6	20	R
Benzoic acid	49.4100	50	17	100.000		49.4	0 - 149	6.82	20	
Benzyl alcohol	53.8800	20	0.60	100.000		53.9	11 - 91	30.1	20	R
bis(2-chloroethoxy)methane	68.4200	10	1.4	100.000		68.4	42 - 98	15.0	20	
bis(2-Chloroethyl)ether	61.0300	10	1.7	100.000		61.0	31 - 93	8.04	20	
bis(2-chloroisopropyl)ether	58.7300	10	1.8	100.000		58.7	38 - 89	8.10	20	
bis(2-ethylhexyl)phthalate	84.5600	10	1.7	100.000		84.6	44 - 118	12.8	20	
Butylbenzylphthalate	80.3100	10	2.6	100.000		80.3	44 - 116	17.8	20	
Chrysene	98.2500	10	1.9	100.000		98.2	41 - 108	17.2	20	
Di-n-butylphthalate	93.8400	10	1.5	100.000		93.8	51 - 110	18.1	20	
Di-n-octylphthalate	92.8900	10	1.8	100.000		92.9	36 - 127	17.6	20	
Dibenz(a,h)anthracene	92.3700	10	2.7	100.000		92.4	35 - 116	18.7	20	
Dibenzofuran	79.3200	10	2.5	100.000		79.3	45 - 107	12.7	20	
Diethyl phthalate	83.2800	10	1.3	100.000		83.3	49 - 111	14.9	20	
Dimethyl phthalate	89.8000	10	1.3	100.000		89.8	48 - 107	10.2	20	
Fluoranthene	97.1100	10	2.2	100.000		97.1	43 - 109	16.1	20	
Fluorene	77.2300	10	2.6	100.000		77.2	37 - 114	15.3	20	

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Report To : Julian Grochocki
Reported : 04/07/2022

Semivolatile Organic Compounds by EPA 8270C - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1072 - MSSEMI_W (continued)										
LCS Dup (B2C1072-BSD1) - Continued						Prepared: 3/10/2022 Analyzed: 3/11/2022				
Hexachlorobenzene	74.8500	10	3.3	100.000		74.8	43 - 114	15.4	20	
Hexachlorobutadiene	77.4200	20	2.7	100.000		77.4	34 - 95	3.10	20	
Hexachlorocyclopentadiene	72.8400	10	3.4	100.000		72.8	26 - 120	9.28	20	
Hexachloroethane	63.3700	10	1.8	100.000		63.4	33 - 89	3.41	20	
Indeno(1,2,3-cd)pyrene	93.5700	10	2.2	100.000		93.6	35 - 116	18.8	20	
Isophorone	75.9500	10	1.1	100.000		76.0	40 - 110	13.1	20	
N-Nitroso-di-n propylamine	66.8000	10	1.3	100.000		66.8	43 - 104	15.8	20	
N-Nitrosodiphenylamine	83.4100	10	1.6	100.000		83.4	48 - 106	24.4	20	R
Naphthalene	67.4700	10	2.3	100.000		67.5	33 - 99	14.7	20	
Nitrobenzene	64.2800	10	1.5	100.000		64.3	38 - 107	6.57	20	
Pentachlorophenol	90.1600	50	1.5	100.000		90.2	25 - 130	12.6	20	
Phenanthrene	89.1300	10	2.3	100.000		89.1	44 - 111	13.4	20	
Phenol	22.1500	10	0.35	100.000		22.2	5 - 43	30.3	20	R
Pyrene	99.5800	10	2.2	100.000		99.6	42 - 108	14.5	20	
Pyridine	42.4100	50	0.55	100.000		42.4	0 - 59	19.0	20	
Surrogate: 1,2-Dichlorobenzene-d4	*66.59*			*100.000*		*66.6*	*21 - 92*			
Surrogate: 2,4,6-Tribromophenol	*110.0*			*150.000*		*73.3*	*24 - 113*			
Surrogate: 2-Chlorophenol-d4	*85.63*			*150.000*		*57.1*	*14 - 86*			
Surrogate: 2-Fluorobiphenyl	*75.35*			*100.000*		*75.4*	*28 - 105*			
Surrogate: 2-Fluorophenol	*47.99*			*150.000*		*32.0*	*0 - 59*			
Surrogate: 4-Terphenyl-d14	*94.59*			*100.000*		*94.6*	*32 - 116*			
Surrogate: Nitrobenzene-d5	*63.38*			*100.000*		*63.4*	*25 - 101*			
Surrogate: Phenol-d6	*31.67*			*150.000*		*21.1*	*0 - 48*			
LCS Dup (B2C1072-BSD2)						Prepared: 3/10/2022 Analyzed: 3/12/2022				
1,2,4-Trichlorobenzene	88.8300	10	2.3	100.000		88.8	37 - 96	0.587	20	
1,2-Dichlorobenzene	81.7100	10	2.0	100.000		81.7	36 - 86	11.2	20	
1,3-Dichlorobenzene	79.5800	10	2.0	100.000		79.6	35 - 84	7.05	20	
1,4-Dichlorobenzene	82.3200	10	1.9	100.000		82.3	36 - 83	12.7	20	
2,4,5-Trichlorophenol	131.020	10	2.0	100.000		131	37 - 107	2.19	20	L5
2,4,6-Trichlorophenol	125.150	10	1.9	100.000		125	39 - 116	0.152	20	L3
2,4-Dichlorophenol	89.4700	10	1.4	100.000		89.5	36 - 110	8.66	20	
2,4-Dimethylphenol	89.0500	10	0.83	100.000		89.0	31 - 99	7.29	20	
2,4-Dinitrophenol	116.230	50	3.8	100.000		116	0 - 169	0.0516	20	
2,4-Dinitrotoluene	121.120	10	2.4	100.000		121	46 - 123	0.356	20	
2,6-Dinitrotoluene	117.740	10	1.8	100.000		118	46 - 120	2.71	20	
2-Chloronaphthalene	103.000	10	2.2	100.000		103	41 - 107	0.716	20	
2-Chlorophenol	73.9200	10	1.7	100.000		73.9	24 - 89	1.49	20	
2-Methylnaphthalene	95.8600	10	2.8	100.000		95.9	40 - 101	0.324	20	
2-Methylphenol	60.6600	10	0.92	100.000		60.7	8 - 79	17.4	20	
2-Nitroaniline	108.880	50	1.2	100.000		109	38 - 128	3.65	20	
2-Nitrophenol	94.9900	10	1.9	100.000		95.0	30 - 103	1.25	20	
3,3´-Dichlorobenzidine	93.0000	20	1.6	100.000		93.0	40 - 126	3.61	20	
3-Nitroaniline	114.390	50	1.1	100.000		114	33 - 117	4.17	20	
4,6-Dinitro-2-methyphenol	123.610	50	2.0	100.000		124	5 - 155	4.31	20	

Langan Engineering & Environmental Services
515 South Flower Street Suite 2860
Los Angeles , CA 90071

Project Number : Orbis- Santa Fe Springs / 721033501
Report To : Julian Grochocki
Reported : 04/07/2022

Semivolatile Organic Compounds by EPA 8270C - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1072 - MSSEMI_W (continued)										
LCS Dup (B2C1072-BSD2) - Continued						Prepared: 3/10/2022 Analyzed: 3/12/2022				
4-Bromophenyl-phenylether	114.360	10	2.6	100.000		114	46 - 110	2.92	20	L3
4-Chloro-3-methylphenol	98.9400	50	1.0	100.000		98.9	29 - 116	6.67	20	
4-Chloroaniline	101.510	20	0.70	100.000		102	28 - 104	7.19	20	
4-Chlorophenyl-phenylether	115.300	10	2.9	100.000		115	45 - 111	3.97	20	L3
4-Methylphenol	30.8400	10	0.88	50.0000		61.7	13 - 100	14.6	20	
4-Nitroaniline	119.750	20	1.2	100.000		120	38 - 112	6.08	20	L3
4-Nitrophenol	47.7800	50	0.51	100.000		47.8	6 - 48	0.751	20	
Acenaphthene	106.220	10	2.1	100.000		106	38 - 109	0.822	20	
Acenaphthylene	102.060	10	2.1	100.000		102	38 - 109	0.333	20	
Anthracene	118.250	10	2.1	100.000		118	41 - 109	2.88	20	L3
Benzidine (M)	34.5900	50	3.4	100.000		34.6	0 - 169	5.54	20	
Benzo(a)anthracene	130.640	10	2.1	100.000		131	39 - 110	0.530	20	L5
Benzo(a)pyrene	135.660	10	1.8	100.000		136	39 - 112	5.41	20	L5
Benzo(b)fluoranthene	133.880	10	2.5	100.000		134	37 - 108	7.85	20	L5
Benzo(g,h,i)perylene	121.850	10	1.8	100.000		122	34 - 117	5.21	20	L3
Benzo(k)fluoranthene	119.130	10	2.8	100.000		119	39 - 107	8.09	20	L3
Benzoic acid	53.4100	50	17	100.000		53.4	0 - 149	5.62	20	
Benzyl alcohol	72.9700	20	0.60	100.000		73.0	11 - 91	11.7	20	
bis(2-chloroethoxy)methane	85.8500	10	1.4	100.000		85.8	42 - 98	3.06	20	
bis(2-Chloroethyl)ether	78.2400	10	1.7	100.000		78.2	31 - 93	9.46	20	
bis(2-chloroisopropyl)ether	75.6400	10	1.8	100.000		75.6	38 - 89	3.32	20	
bis(2-ethylhexyl)phthalate	109.080	10	1.7	100.000		109	44 - 118	0.147	20	
Butylbenzylphthalate	106.260	10	2.6	100.000		106	44 - 116	1.62	20	
Chrysene	128.150	10	1.9	100.000		128	41 - 108	1.47	20	L3
Di-n-butylphthalate	122.320	10	1.5	100.000		122	51 - 110	4.86	20	L3
Di-n-octylphthalate	125.930	10	1.8	100.000		126	36 - 127	3.06	20	
Dibenz(a,h)anthracene	129.110	10	2.7	100.000		129	35 - 116	2.54	20	L3
Dibenzofuran	105.530	10	2.5	100.000		106	45 - 107	0.962	20	
Diethyl phthalate	114.150	10	1.3	100.000		114	49 - 111	3.47	20	L3
Dimethyl phthalate	119.410	10	1.3	100.000		119	48 - 107	0.142	20	L3
Fluoranthene	124.330	10	2.2	100.000		124	43 - 109	4.07	20	L3
Fluorene	105.410	10	2.6	100.000		105	37 - 114	1.66	20	
Hexachlorobenzene	98.4900	10	3.3	100.000		98.5	43 - 114	1.09	20	
Hexachlorobutadiene	98.1700	20	2.7	100.000		98.2	34 - 95	4.84	20	L3
Hexachlorocyclopentadiene	91.3400	10	3.4	100.000		91.3	26 - 120	0.142	20	
Hexachloroethane	78.2600	10	1.8	100.000		78.3	33 - 89	4.79	20	
Indeno(1,2,3-cd)pyrene	129.410	10	2.2	100.000		129	35 - 116	5.78	20	L3
Isophorone	97.1800	10	1.1	100.000		97.2	40 - 110	3.48	20	
N-Nitroso-di-n propylamine	88.9900	10	1.3	100.000		89.0	43 - 104	3.56	20	
N-Nitrosodiphenylamine	117.690	10	1.6	100.000		118	48 - 106	2.13	20	L3
Naphthalene	89.9500	10	2.3	100.000		90.0	33 - 99	0.636	20	
Nitrobenzene	84.8700	10	1.5	100.000		84.9	38 - 107	4.03	20	
Pentachlorophenol	117.760	50	1.5	100.000		118	25 - 130	2.08	20	
Phenanthrene	115.130	10	2.3	100.000		115	44 - 111	0.0261	20	L3
Phenol	31.0900	10	0.35	100.000		31.1	5 - 43	4.16	20	

Certificate of Analysis

Langan Engineering & Environmental Services	Project Number : Orbis- Santa Fe Springs / 721033501
515 South Flower Street Suite 2860	Report To : Julian Grochocki
Los Angeles , CA 90071	Reported : 04/07/2022

Semivolatile Organic Compounds by EPA 8270C - Quality Control (cont'd)

Analyte	Result (ug/L)	PQL (ug/L)	MDL (ug/L)	Spike Level	Source Result	% Rec	% Rec Limits	RPD	RPD Limit	Notes
Batch B2C1072 - MSSEMI_W (continued)										
LCS Dup (B2C1072-BSD2) - Continued						Prepared: 3/10/2022 Analyzed: 3/12/2022				
Pyrene	129.300	10	2.2	100.000		129	42 - 108	4.11	20	L3
Pyridine	47.6900	50	0.55	100.000		47.7	0 - 59	8.86	20	
Surrogate: 1,2-Dichlorobenzene-d4	*85.45*			*100.000*		*85.4*	*21 - 92*			
Surrogate: 2,4,6-Tribromophenol	*155.4*			*150.000*		*104*	*24 - 113*			
Surrogate: 2-Chlorophenol-d4	*113.7*			*150.000*		*75.8*	*14 - 86*			
Surrogate: 2-Fluorobiphenyl	*101.6*			*100.000*		*102*	*28 - 105*			
Surrogate: 2-Fluorophenol	*62.02*			*150.000*		*41.3*	*0 - 59*			
Surrogate: 4-Terphenyl-d14	*119.4*			*100.000*		*119*	*32 - 116*			S12
Surrogate: Nitrobenzene-d5	*84.64*			*100.000*		*84.6*	*25 - 101*			
Surrogate: Phenol-d6	*42.87*			*150.000*		*28.6*	*0 - 48*			

ADVANCED TECHNOLOGY LABORATORIES
3275 Walnut Ave., Signal Hill, CA 90755
Tel: (562) 989-4045 • Fax: (562) 989-4040

CHAIN OF CUSTODY RECORD

Page 1 of 1

Instruction: Complete all shaded areas.

2200333

21

For Laboratory Use Only — ATLCOC Ver:20210101

Method of Transport	Sample Conditions Upon Receipt					
	Condition	Y	N	Condition	Y	N
☑ Client ☐ ATL	1. CHILLED	☑	☐	5. # OF SAMPLES MATCH COC	☑	☐
☐ FedEx ☐ OnTrac	2. HEADSPACE (VOA) < 6mm	☐	☐	6. PRESERVED	☐	☐
☐ GSO	3. CONTAINER INTACT	☑	☐	7. COOLER TEMP, deg C:	2.6	3.0
☐ Other:	4. SEALED	☐	☑	8. THERMOMETER ID:		

CUSTOMER

Company: Langan Engineering & Environmental Services
Address: 515 South Flower Street, Suite 2860
City: Los Angeles | State: CA | Zip: 90071
Tel: 224-234-1689
Fax:

SEND REPORT TO:
Attn: Julian Grochocki
Email: Jgrochocki@langan.com
Company: Langan Engineering & Environmental Services
Address: 515 South Flower Street, Suite 2860
City: Los Angeles | State: CA | Zip: 90071

SEND INVOICE TO: ☐ same as SEND REPORT TO
Attn: Accounts Payable
Email: Langan_invoicecapture@concursolutions.com
Company: Langan Engineering & Environmental Services
Address: 515 South Flower Street, Suite 2860
City: Los Angeles | State: CA | Zip: 90071

EDD: ☒ Excel ☐ EDF ☒ Equis ☐ _____
QA/QC: ☒ Routine ☐ Caltrans ☐ Legal ☐ RWQCB ☐ Level IV ☐ _____

PROJECT SAMPLES

Project Name: Orbis - Santa Fe Springs
Project No.: 721033501
Sampler: MR/CS
Quote #:
PO #:

ITEM	Lab ID (For Lab Use Only)	Sample Description: Sample ID	Location	Date	Time
1	1	[redacted]		3/9/22	[redacted]
2	2	[redacted]		"	[redacted]
3	3	[redacted]		"	[redacted]
4	4	MW-5		"	11:35
5					
6					
7					
8					
9					
10					

Requested Analysis: EPA 8015 GRO HCID (C4-C12); EPA 8015 HCID Quat (C13-C22, C23-C32); EPA 8082 PCBs; EPA 8260 VOCs; EPA 8270 SVOCs; EPA 6010/7471X Title 22 Metals; EPA 8081 Pesticides

Sample Matrix: Solid; Water; Wastewater; Non-aqueous; Other:

ITEM	Turnaround Time (TAT)	Container: Quantity	Container: Type: 1=Tube; 2=VOA; 3=Liter; 4=Pint; 5=Jar; 6=Tedlar; 7=Canister	Container: Material: 1=Glass; 2=Plastic; 3=Metal	Container: Preservative: 1=HCl; 2=HNO3; 3=H2SO4; 4=4C; 5=ZnAcl2; 6=NaOH; 7=NA2S2O3	Remarks
1	2	9	3, 4	1	2	
2	"	"	"	"	"	
3	"	"	"	"	"	
4	"	"	"	"	"	
5						
6						
7						
8						
9						
10						

(Special Instructions, Comments, Notes, etc.)

(*) 2 DAY TAT (*)

By relinquishing samples to ATL, I hereby agree that I have read and accept ATL's Terms and Conditions, as stated in www.atlglobal.com/terms-and-conditions.

	Relinquished by: (Signature and Printed Name)	Date:	Time:	Received by: (Signature and Printed Name)	Date:	Time:
1	[redacted]	3/9/22	17:45	[redacted]	3/9/22	17:45
2	Relinquished by: (Signature and Printed Name)	Date:	Time:	Received by: (Signature and Printed Name)	Date:	Time:
3	Relinquished by: (Signature and Printed Name)	Date:	Time:	Received by: (Signature and Printed Name)	Date:	Time:

APPENDIX D

Groundwater Sampling Logs

130.5-

LIOVIN drilling

ABC Liovin Drilling, Inc.
1180 E. Burnett Street, Signal Hill, CA 90755 (562) 981-8575 Fax (562) 981-9094
www.abcdrilling.com
C-57 License No. 422904

Development / Purge Record

Date: 3-11-22 ABC Job # 892553 Site: 10695 Acacia Ave

Well I.D. # MW-3 Water Level T.O.C. 117.59 Total Depth 130.50

Well Dia. 2 Water Column Height 12.91 Casing Volume 2.19

Time	Flow Rate	Gallons Purged	Temperature	Conductivity	pH	Turbidity	DO	ORP	Other
9:50	Bail	35	21.98	1.06	7.70	Very	7.52	337	
10:00	Bail	90	22.99	1.18	7.65	Very	7.30	337	
11:00	Bail	42	23.00	1.35	7.53	Very	6.77	316	
12:00	Bail	95	22.93	1.38	7.55	Very	6.80	269	
1:00	Bail	47	22.77	1.34	7.58	Very	7.06	250	
2:00	Bail	50	22.96	1.33	7.66	Very	9.11	198	

Comments: Surged 30 min Bail 50 gallons

Slow Recharge 48 min For 5 Foot Recovery

*T.O.C. = Top Of Casing

Volume: Gal. per linear foot
2" = 0.17 6" = 1.5
3" = 0.38 8" = 2.51
4" = 0.66

Date Collected by:

Instrument Type:

Serial Number:

Instrument Calibration:

Operator's Initial:

Client's Initial:

ABC LIOVIN drilling

ABC Liovin Drilling, Inc.
1180 E. Sunset Street, Signal Hill, CA 90755 (562) 981-8575 Fax (562) 981-9504
www.abcdrilling.com
C-57 License No.: 422904

Development / Purge Record

Date: 3-9-22 ABC Job # 842553 Site: 10845 Kuantz Ave

Well I.D. # MW-5 Water Level T.O.C. 118.77 Total Depth 130.44

Well Dia 2 Water Column Height 12.1 Casing Volume 2.05

Time	Flow Rate	Gallons Purged	Temperature	Conductivity	pH	Turbidity	DO	ORP ~~Salinity~~	Other
1:40	.25		28.21	1.52	6.84	1000+	4.84	117	
1:50			28.89	1.54	6.81	1000+	4.75	109	
2:00			28.89	1.55	6.88	158	4.80	104	
2:10			29.79	1.57	6.88	61.3	4.81	105	
2:20			29.78	1.55	6.87	46.3	4.82	106	
2:30			29.79	1.55	6.86	21.5	4.83	107	
2:35			29.81	1.56	6.87	22.1	4.82	108	
2:40			29.80	1.55	6.88	89.8	4.19	107	
2:50			29.81	1.55	6.90	42.3	4.17	106	
2:55			29.82	1.55	6.89	9.1	4.18	106	
3:00			29.80	1.55	6.87	7.8	4.17	105	
3:05		55	29.80	1.55	6.88	5.1	4.18	106	

Comments: 55 gallons

Date Collected by: _____

*T.O.C. = Top Of Casing

Instrument Type: _____

Serial Number: _____

Instrument Calibration

Operator's Initial: _____

Client's Initial: _____

Volume: Gal. per linear foot

2" = 0.17 6" = 1.5

3" = 0.38 8" = 2.51

4" = 0.66

ABC LIOVIN drilling

ABC Liovin Drilling, Inc.

[illegible] Sunset Street, Signal Hill, CA 90755 (562) 981-8575 Fax [illegible]
www.abcdrilling.com
C-57 License No. 422804

Development / Purge Record

Date: 7-9-22 ABC Job #: 642553 Site: 108-15 Kenneth Ave

Well I.D. #: MW-5 Water Level T.O.C.: 118.34 Total Depth: 130.44

Well Dia: 2 Water Column Height: 12.1 Casing Volume: 2.05

Time	Flow Rate	Gallons Purged	Temperature	Conductivity	pH	Turbidity	DO	ORP ~~Salinity~~	Other
11:10	.25	0	27.34	1.55	6.75	1600	11.86	169	
11:20	.25		28.11	1.56	6.76	1000+	8.73	132	
11:30	.25		28.39	1.55	6.77	1000+	7.87	119	
11:40	.25		28.95	1.56	6.76	918	7.05	112	
11:50	.25		29.48	1.55	6.67	719	6.28	97	
12:00	.25		29.08	1.52	6.69	681	6.11	105	
12:10	.25		29.56	1.52	6.69	601	5.73	113	
12:20	.25		28.59	1.52	6.80	540	5.71	112	
12:30	.25		26.76	1.60	6.80	559	6.50	120	
12:40	.25		25.99	1.61	7.02	1000+	6.22	153	
12:50	.25		26.00	1.69	7.21	541	5.62	217	
1:00	.25		27.26	1.71	6.89	619	5.81	189	
1:10	.25		25.10	1.63	6.80	222	5.80	197	
1:20	.25		28.45	1.55	6.87	198	5.50	124	
1:30	.25	37.5	28.74	1.50	6.85	274	4.64	120	

Comments: Surged 20 min Bailed 10 gallons

Date Collected by: _____

Instrument Type: _____

Serial Number: _____

Instrument Calibration

Operator's initials: _____

Client's initials: _____

T.O.C. = Top Of Casing

Volume Gal. per Linear foot

2" = 0.17 6" = 1.5

3" = 0.38 8" = 2.61

4" = 0.66

Low-Flow Purging and Sampling Field Data Sheet

Langan Engineering and Environmental Services

Site Name: Santa Fe Springs
Location: MW-1
Project No.:
Weather:
Date: 3/10/2022

Water Quality Meter Make/Model:
Water Quality Meter Serial #:
Field Personnel: M. Ritsema & E. Van Dusen
Signature:

Well ID: MW-1 **Well Depth:** ~132 ft **Screened/Open Interval:** ~122 to ~132 ft below TOC
Well Permit #: **Well Diameter:** 2 inches

PID/FID Readings (ppm)
Background:
Beneath Inner Cap:

Pump Intake Depth: ~127 ft below TOC
Depth to Water Before Pump Installation: 116.5 ft below TOC

meter does not appear to be reading turbidity (water is cloudy)

TIME	PURGING	SAMPLING	pH (standard units)		SPECIFIC CONDUCTIVITY (µS/cm)		REDOX POTENTIAL (mV)		DISSOLVED OXYGEN (mg/L)		TURBIDITY (NTU)		TEMPERATURE (°C)		PUMPING RATE (mL/min)	DEPTH TO WATER (ft below TOC)
			READING	CHANGE*	READING	CHANGE*	READING	CHANGE*	READING	CHANGE*	READING	CHANGE*	READING	CHANGE*		
16:20			7.36		0.501		182		7.32		0.0		28.9			
16:24			7.24		0.487		183		6.38		0.0		29.2			
16:28			7.27		0.489		169		7.36		0.0		29.4			
16:32			7.36		0.490		160		6.91		0.0		29.4			

flow is slowing, collecting sample (have to get to lab)

COMMENTS:

Low-Flow Purging and Sampling Field Data Sheet

Langan Engineering and Environmental Services

Site Name: Santa Fe Springs
Location: MW-3
Project No.:
Weather:
Date: 3/11/2022

Water Quality Meter Make/Model:
Water Quality Meter Serial #:
Field Personnel: M. Ritsema & E. Van Dusen
Signature:

Well ID: MW-3 **Well Depth:** ~131 ft **Screened/Open Interval:** ~121 to ~131 ft below TOC
Well Permit #: **Well Diameter:** 2 inches

PID/FID Readings (ppm)
Background:
Beneath Inner Cap:

Pump Intake Depth: ~126 ft below TOC
Depth to Water Before Pump Installation: 121.9 ft below TOC

recalibrated meter but not reading turbidity

TIME	PURGING	SAMPLING	pH (standard units)		SPECIFIC CONDUCTIVITY (µS/cm)		REDOX POTENTIAL (mV)		DISSOLVED OXYGEN (mg/L)		TURBIDITY (NTU)		TEMPERATURE (°C)		PUMPING RATE (mL/min)	DEPTH TO WATER (ft below TOC)
			READING	CHANGE*	READING	CHANGE*	READING	CHANGE*	READING	CHANGE*	READING	CHANGE*	READING	CHANGE*		
15:08			7.64		1.37		228		7.95		0.0		31.21			
15:12			7.76		1.40		225		8.49		6.6		32.54			
15:15			7.75		1.45		228		8.07		0.0		33.16			
15:20			7.60		1.56		236		8.05		620		32.62			
15:23			7.59		1.63		235		8.11		377		32.23			
15:26			7.62		1.68		234		8.08		207		32.08			
15:29			7.66		1.71		232		8.10		170		32.01			

started reading turbidity

worried about draw down, collecting sample (have to get to lab)

COMMENTS:

Low-Flow Purging and Sampling Field Data Sheet

Langan Engineering and Environmental Services

Site Name: Santa Fe Springs
Location: MW-5
Project No.:
Weather:
Date: 3/9/2022

Water Quality Meter Make/Model:
Water Quality Meter Serial #:
Field Personnel: M. Ritsema & C. Slatten
Signature:

Well ID: MW-5 **Well Depth:** ~132 ft **Screened/Open Interval:** ~122 to ~132 ft below TOC
Well Permit #: **Well Diameter:** 2 inches

PID/FID Readings (ppm)
Background:
Beneath Inner Cap:

Pump Intake Depth: ~127 ft below TOC
Depth to Water Before Pump Installation: 118.6 ft below TOC

TIME	PURGING	SAMPLING	pH (standard units)		SPECIFIC CONDUCTIVITY (µS/cm)		REDOX POTENTIAL (mV)		DISSOLVED OXYGEN (mg/L)		TURBIDITY (NTU)		TEMPERATURE (°C)		PUMPING RATE (mL/min)	DEPTH TO WATER (ft below TOC)
			READING	CHANGE*	READING	CHANGE*	READING	CHANGE*	READING	CHANGE*	READING	CHANGE*	READING	CHANGE*		
16:20			6.71		0.0		198		15.05		301		21.90			
16:25			6.31		0.0		177		13.77		217		21.75			
16:30			6.65		0.0		187		13.60		215		21.75			

flow slowing collecting sample (have to get to lab)

COMMENTS:

Low-Flow Purging and Sampling Field Data Sheet

Langan Engineering and Environmental Services

Site Name: Santa Fe Springs
Location: PMW-6
Project No.:
Weather:
Date: 3/9/2022

Water Quality Meter Make/Model:
Water Quality Meter Serial #:
Field Personnel: M. Ritsema & C. Slatten
Signature:

Well ID: PMW-6 **Well Depth:** ~180 ft **Screened/Open Interval:** _____ to _____ ft below TOC
Well Permit #: _____ **Well Diameter:** 4 inches

PID/FID Readings (ppm)
Background:
Beneath Inner Cap:

Pump Intake Depth: ~120 ft below TOC
Depth to Water Before Pump Installation: 113.2 ft below TOC

TIME	PURGING	SAMPLING	pH (standard units)		SPECIFIC CONDUCTIVITY (µS/cm)		REDOX POTENTIAL (mV)		DISSOLVED OXYGEN (mg/L)		TURBIDITY (NTU)		TEMPERATURE (°C)		PUMPING RATE (mL/min)	DEPTH TO WATER (ft below TOC)
			READING	CHANGE*	READING	CHANGE*	READING	CHANGE*	READING	CHANGE*	READING	CHANGE*	READING	CHANGE*		
0925			6.70		0.671		-173		5.13		0.1		21.79			
0929			6.94		0.633		-167		2.21		0.1		22.82			
0933			6.93		0.628		-161		1.34		0.0		23.23			
0937			7.46		0.633		-182		1.07		6.3		23.45			
0945			7.44		0.631		-175		0.72		0.0		23.61			

flow is slowing, collecting sample

COMMENTS:

Low-Flow Purging and Sampling Field Data Sheet

Langan Engineering and Environmental Services

Site Name: Santa Fe Springs
Location: PMW-7
Project No.:
Weather:
Date: 3/9/2022

Water Quality Meter Make/Model:
Water Quality Meter Serial #:
Field Personnel: M. Ritsema & C. Slatten
Signature:

Well ID: PMW-7 **Well Depth:** ~145 ft **Screened/Open Interval:** _____ to _____ ft below TOC
Well Permit #: _____ **Well Diameter:** 4 inches

PID/FID Readings (ppm)
Background:
Beneath Inner Cap:

Pump Intake Depth: ~120 ft below TOC
Depth to Water Before Pump Installation: 113 ft below TOC

TIME	PURGING	SAMPLING	pH (standard units)		SPECIFIC CONDUCTIVITY (µS/cm)		REDOX POTENTIAL (mV)		DISSOLVED OXYGEN (mg/L)		TURBIDITY (NTU)		TEMPERATURE (°C)		PUMPING RATE (mL/min)	DEPTH TO WATER (ft below TOC)
			READING	CHANGE*	READING	CHANGE*	READING	CHANGE*	READING	CHANGE*	READING	CHANGE*	READING	CHANGE*		
10:23			6.59		0.465		-63		5.67		2.0		23.27			
10:27			7.46		0.472		-129		1.33		1.7		23.73			
10:31			7.38		0.471		-130		0.97		1.9		23.93			
10:35			7.34		0.471		-128		0.60		1.2		23.99			

Collecting sample

COMMENTS:

Low-Flow Purging and Sampling Field Data Sheet

Langan Engineering and Environmental Services

Site Name: Santa Fe Springs
Location: PMW-8
Project No.:
Weather:
Date: 3/9/2022

Water Quality Meter Make/Model:
Water Quality Meter Serial #:
Field Personnel: M. Ritsema & C. Slatten
Signature:

Well ID: PMW-8 **Well Depth:** ~130 ft **Screened/Open Interval:** _____ to _____ ft below TOC
Well Permit #: _____ **Well Diameter:** 4 inches

PID/FID Readings (ppm)
Background:
Beneath Inner Cap:

Pump Intake Depth: ~120 ft below TOC
Depth to Water Before Pump Installation: 112.2 ft below TOC

TIME	PURGING	SAMPLING	pH (standard units)		SPECIFIC CONDUCTIVITY (µS/cm)		REDOX POTENTIAL (mV)		DISSOLVED OXYGEN (mg/L)		TURBIDITY (NTU)		TEMPERATURE (°C)		PUMPING RATE (mL/min)	DEPTH TO WATER (ft below TOC)
			READING	CHANGE*	READING	CHANGE*	READING	CHANGE*	READING	CHANGE*	READING	CHANGE*	READING	CHANGE*		
11:15			7.03		0.937		156		1.75		1.3		23.85			
11:19			6.96		0.939		155		1.92		1.8		23.80			
11:23			6.87		0.964		154		0.59		1.0		23.67			
11:27			6.85		0.986		157		0.31		0.6		23.67			

collecting sample

COMMENTS:

Low-Flow Purging and Sampling Field Data Sheet

Langan Engineering and Environmental Services

Site Name: Santa Fe Springs
Location: PMW-11
Project No.:
Weather:
Date: 3/10/2022

Water Quality Meter Make/Model:
Water Quality Meter Serial #:
Field Personnel: M. Ritsema & E. Van Dsen
Signature:

Well ID: PMW-11-lc-4 **Well Depth:** ~200 ft **Screened/Open Interval:** _____ to _____ ft below TOC
Well Permit #: _____ **Well Diameter:** _____ inches

PID/FID Readings (ppm)
Background:
Beneath Inner Cap:

Pump Intake Depth: _____ ft below TOC
Depth to Water Before Pump Installation: 118.8 ft below TOC

TIME	PURGING	SAMPLING	pH (standard units)		SPECIFIC CONDUCTIVITY (µS/cm)		REDOX POTENTIAL (mV)		DISSOLVED OXYGEN (mg/L)		TURBIDITY (NTU)		TEMPERATURE (°C)		PUMPING RATE (mL/min)	DEPTH TO WATER (ft below TOC)
			READING	CHANGE*	READING	CHANGE*	READING	CHANGE*	READING	CHANGE*	READING	CHANGE*	READING	CHANGE*		
1215			7.59		0.344		-173		10.40		6.0		24.01			
1220			7.96		0.336		-170		0.69		0.0		23.3			
1225			8.05		0.345		-180		0.42		0.0		23.37			
1230			7.91		0.348		-180		0.24		0.0		23.34			

↑ collecting Sample

COMMENTS:

Low-Flow Purging and Sampling Field Data Sheet

Langan Engineering and Environmental Services

Site Name: Santa Fe Springs
Location: PMW-11
Project No.:
Weather:
Date: 3/10/2022

Water Quality Meter Make/Model:
Water Quality Meter Serial #:
Field Personnel: M. Ritsema + E. Van Dusen
Signature:

Well ID: PMW-11-IC-5 **Well Depth:** 155 ft **Screened/Open Interval:** _____ to _____ ft below TOC
Well Permit #: _____ **Well Diameter:** _____ inches

PID/FID Readings (ppm)
Background:
Beneath Inner Cap:

Pump Intake Depth: _____ ft below TOC
Depth to Water Before Pump Installation: 115.1 ft below TOC

TIME	PURGING	SAMPLING	pH (standard units)		SPECIFIC CONDUCTIVITY (µS/cm)		REDOX POTENTIAL (mV)		DISSOLVED OXYGEN (mg/L)		TURBIDITY (NTU)		TEMPERATURE (°C)		PUMPING RATE (mL/min)	DEPTH TO WATER (ft below TOC)
			READING	CHANGE*	READING	CHANGE*	READING	CHANGE*	READING	CHANGE*	READING	CHANGE*	READING	CHANGE*		
13:45			7.35		0.682		-39		14.45		5.5		24			
13:50			7.31		0.630		-30		12.07		11.3		23			
13:55			7.37		0.621		-21		8.31		13.3		23			
14:00			7.35		0.623		-23		5.11		16.1		23			
14:05			7.36		0.625		-26		4.51		17.4		23			
14:18			7.33		0.625		-18		4.13		17.2		23			
14:23			7.30		0.628		-9		3.84		18.3		23			

replace batteries

collecting sample

COMMENTS: